Chattanooga Gas

Ashley Vette
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August 31, 2026

26-00082

Chairman Herbert H. Hilliard
C/o Ectory Lawless, Docket Room
Tennessee Public Utility Commission
502 Deadrick Street, 4th Floor
Nashville, TN 37243-0505

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2025-June 30, 2026, in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Hilliard,

Attached is an original and required copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2026, and the computation of Actual Cost Adjustment ("ACA") factors effective October 1, 2026 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Demand Factor	ACA Commodity Factor
R-1/R-4	N/A	$0.05435 / Therm
C-1	N/A	$0.05435 / Therm
A/C	N/A	$0.05435 / Therm
I-1	N/A	$0.9759 / Dth
C-2	($1.5916) / Dth	$0.09759 / Therm
F-1	($1.5916) / Dth	$0.9759 / Dth
T-2/T-3	($1.5916) / Dth	N/A

Also enclosed are required original and copies of Chattanooga Gas Company Tariff No. 1 One Hundred Twenty Eighth Revised Sheet No. 55 with the proposed ACA factors.

Copies of the underlying detailed accounting documents needed for the audit of the ACA filing have been provided to the Commission Staff in electronic format on electronic storage device and on paper. The supporting documentation is provided on a confidential basis.

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If you or the Commission Staff have questions, please contact me at (404)584-3307 or email me at avette@southernco.com.

Sincerely,

Ashley Vette

Ashley Vette
Manager, Rates & Tariffs Administration

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS OF EACH INDIVIDUAL RATE SCHEDULE

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C
RATES	Commercial and Industrial Large Volume Firm Sales Service	Commercial and Industrial Large Volume Firm Sales Service	Commercial and Industrial Interruptible Sales Service	Interruptible Transportation Service With Firm Gas Supply Backup	Low Volume Transport	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Commercial Air Conditioning
	Demand	Commodity	Commodity	Demand	Demand						
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Surcharge(Refund) 07-26*	(0.4680)			(0.4680)	(0.4680)	(0.01353)	(0.01353)	(0.01353)	(0.4680)		
ACA Surcharge(Refund) 10-26**	(1.5916)	0.9759	0.9759	(1.5916)	(1.5916)	0.05435	0.05435	0.05435	(1.5916)	0.09759	0.09759
TOTAL	(2.0596)	0.9759	0.9759	(2.0596)	(2.0596)	0.04083	0.04083	0.04083	(2.0596)	0.09759	0.09759

*IMCR refund made effective July 1, 2026 and IMCR refund credit effective July 1, 2025 terminated Effective June 30, 2026

** Effective October 1, 2026. ACA 10-25 Effective October 1, 2025 terminated September 30, 2026.

CHATTANOOGA GAS COMPANY
ANALYSIS OF DEFERRED GAS COST
JULY 1, 2025 THRU JUNE 30, 2026

Line	Commodity	2025 JULY	-1	2025 AUGUST	-2	2025 SEPTEMBER	-3	2025 OCTOBER	-4	2025 NOVEMBER	-5	2025 DECEMBER	-6
A													
1	**Beginning Balance**	($1,048,343.35)		($969,922.42)		($1,032,199.47)		($1,462,929.16)		($1,675,287.94)		($1,947,810.85)	
2	ACA Audit Findings	$12,433.81	A2-1	$0.00		$0.00		$0.00		$0.00		$0.00	
3	WNA Audit Findings	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
B	Invoiced Commodity Gas Costs	$2,184,030.83	B1	$3,353,899.99	B2	$2,738,880.62	B3	$2,603,573.46	B4	$2,632,039.83	B5	$4,795,398.17	B6
C	Cost of Gas Recovered - Commodity												
1	Transportation Billings - Sequent	($13,582.31)	C1-1	($8,274.43)	C1-2	($4,213.88)	C1-3	($3,862.06)	C1-4	($1,228.86)	C1-5	($443.22)	C1-6
2	Other Suppliers - End users (cashouts, penalties, and receipt point restriction charges)	($294.46)	C2-1	($14,243.05)	C2-2	($20,957.39)	C2-3	($51,973.97)	C2-4	($81,152.46)	C2-5	($63,056.82)	C2-6
3	Cost Recovery - Sales Customers	($1,061,025.25)	C3-1	($1,584,246.06)	C3-2	($1,018,260.24)	C3-3	($1,354,228.57)	C3-4	($2,092,549.60)	C3-5	($5,135,603.73)	C3-6
4	ACA Refund/Surcharge	$98,871.35	C4-1	$100,673.77	C4-2	$104,171.18	C4-3	$54,406.12	C4-4	$86,613.20	C4-5	$164,739.84	C4-6
5	Transportation Billings - Pipeline Refunds plus interest	$0.00		$10,163.34	C5-2	$0.00		$0.00		$0.00		$0.00	
D	Cycle Billing												
1	Current Month Deferred Gas Cost - Unbilled	($265,970.17)	D1-1	($122,972.84)	D1-2	($478,549.65)	D1-3	($766,524.48)	D1-4	($1,872,957.08)	D1-5	($2,817,652.21)	D1-6
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$458,857.98	D1-0	$265,970.17	D1-1	$122,972.84	D1-2	$478,549.65	D1-3	$766,524.48	D1-4	$1,872,687.08	D1-5
E	Inventory Activity												
1	Injections	($1,317,274.78)	E1-1	($1,190,544.79)	E1-2	($1,092,723.20)	E1-3	($833,252.88)	E1-4	($100,203.65)	E1-5	($295,018.88)	E1-6
2	LNG Liquefaction & Ethane removal turbine fuel	($209,224.12)	E2-1	($688,718.05)	E2-2	($1,086,183.87)	E2-3	($497,636.63)	E2-4	($877,639.73)	E2-5	($88,470.11)	E2-6
3	Withdrawals	$65,819.81	E3-1	$212,415.41	E3-2	$194,177.87	E3-3	$190,831.44	E3-4	$1,193,128.38	E3-5	$1,581,256.06	E3-6
4	Cashouts (injections are negative)	($8,132.16)	E4-1	($17,515.27)	E4-2	($27,656.28)	E4-3	($4,876.90)	E4-4	($61,391.50)	E4-5	($128,297.42)	E4-6
5	LNG Boiloff/Vaporization/Ethane removal/trucked out	$88,926.79	E5-1	$110,310.00	E5-2	$133,846.14	E5-3	$104,433.78	E5-4	$160,933.52	E5-5	$336,487.18	E5-6
6	FSPA Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
7	FSMA Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
8	CSS Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
9	LNG Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
10	LNG Annual Adjustment	$0.00		$0.00		$0.00		($13,527.12)	E10-4	$0.00		$0.00	
11	LNG Plant TIC Adjustment	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
F	Miscellaneous												
1	Unaccounted Gas Costs	$24,745.88	F1-1	$17,083.28	F1-2	$15,569.83	F1-3	($7,390.78)	F1-4	($12,382.03)	F1-5	($6,553.68)	F1-6
2	Outside overhead associated with trucked out LNG for Charleston mkt	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
3	Company Use Gas Consumption	($4.27)	F3-1	($1.71)	F3-2	($1.16)	F3-3	($1.83)	F3-4	($70.05)	F3-5	($207.82)	F3-6
4	Interest Adjustment	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
5	Lost Gas related to Damage billing - recovery	($376.77)	F5-1	$0.00		$0.00		$0.00		$0.00		$0.00	
6	Easter Review charges, Docket #07-00224	$0.00		$0.00		$0.00		$0.00		$0.00		$969.80	F6-6
	Commodity Ending Balance Before Interest	($963,650.42)		($1,025,962.47)		($1,455,156.16)		($1,665,511.94)		($1,936,523.85)		($1,720,322.03)	
G													
1	Average Monthly Balance	($1,003,497.00)		($997,942.00)		($1,243,678.00)		($1,564,221.00)		($1,805,906.00)		($1,834,066.00)	
2	Interest Rate	7.50%	G2-1	7.50%	G2-2	7.50%	G2-3	7.50%	G2-4	7.50%	G2-5	7.50%	G2-6
3	Calculated Interest-Commodity	($6,272.00)	G3-1	($6,237.00)	G3-2	($7,773.00)	G3-3	($9,776.00)	G3-4	($11,287.00)	G3-5	($11,463.00)	G3-6
	Commodity Ending Balance Including Interest	($969,922.42)		($1,032,199.47)		($1,462,929.16)		($1,675,287.94)		($1,947,810.85)		($1,731,785.03)	

Line	Commodity	2026 JANUARY	-7	2026 FEBRUARY	-8	2026 MARCH	-9	2026 APRIL	-10	2026 MAY	-11	2026 JUNE	-12	TOTALS
A														
1	**Beginning Balance**	($1,731,785.03)		$7,943,409.17		$8,429,665.28		$7,221,938.99		$7,462,018.67		$7,440,949.37		($1,043,343.35)
2	ACA Audit Findings	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$12,433.81
3	WNA Audit Findings	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
B	Invoiced Commodity Gas Costs	$16,023,793.15	B7	$3,686,644.00	B8	$637,535.07	B9	$2,105,595.09	B10	$1,866,335.73	B11	$2,703,101.11	B12	$44,319,807.10
C	Cost of Gas Recovered - Commodity													
1	Transportation Billings - Sequent	$2,100.00		($4,515.30)	C1-8	($3,665.36)	C1-9	($18,880.71)	C1-10	($10,030.64)	C1-11	($6,694.31)	C1-12	($70,316.83)
2	Other Suppliers - End users (cashouts, penalties, and receipt point restriction charges)	($741,256.78)	C2-7	($235,297.97)	C2-8	($57,838.91)	C2-9	($45,302.73)	C2-10	($52,251.95)	C2-11	$23,456.74	C2-12	($1,346,977.51)
3	Cost Recovery - Sales Customers	($6,652,346.05)	C3-7	($5,160,453.36)	C3-8	($4,479,398.97)	C3-9	($2,028,723.64)	C3-10	($1,226,335.10)	C3-11	($1,022,003.95)	C3-12	($33,342,315.10)
4	ACA Refund/Surcharge	$203,430.44	C4-7	$188,418.39	C4-8	$122,867.17	C4-9	$63,787.88	C4-10	$37,641.33	C4-11	$34,428.10	C4-12	$1,240,175.89
5	Transportation Billings - Pipeline Refunds plus interest	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$10,163.34
D	Cycle Billing													
1	Current Month Deferred Gas Cost - Unbilled	($4,436,658.03)	D1-7	($3,586,977.99)	D1-8	($2,327,337.12)	D1-9	($1,292,665.28)	D1-10	($1,076,807.66)	D1-11	($543,847.53)	D1-12	($19,563,710.14)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$2,817,652.21	D1-6	$4,436,658.03	D1-7	$3,586,677.99	D1-8	$2,327,337.12	D1-9	$1,292,665.28	D1-10	$1,075,607.66	D1-11	$19,498,620.67
E	Inventory Activity													
1	Injections	($254,321.83)	E1-7	($107,321.30)	E1-8	($604,676.66)	E1-9	($780,958.06)	E1-10	($901,608.58)	E1-11	($1,291,974.07)	E1-12	($8,418,839.71)
2	LNG Liquefaction & Ethane removal turbine fuel	$0.00		$0.00		$0.00		($463,359.10)	E2-10	($285,416.19)	E2-11	($673,277.67)	E2-12	($4,870,416.47)
3	Withdrawals	$2,068,896.29	E3-7	$1,786,224.92	E3-8	$1,190,890.87	E3-9	$192,813.56	E3-10	$306,383.73	E3-11	$128,664.07	E3-12	$9,101,334.94
4	Cashouts (injections are negative)	($70,447.72)	E4-7	$34,245.69	E4-8	$42,190.87	E4-9	$9,026.99	E4-10	($41,799.10)	E4-11	$4,030.34	E4-12	($270,414.81)
5	LNG Boiloff/Vaporization/Ethane removal/trucked out	$690,004.52	E5-7	$450,621.48	E5-8	$126,586.56	E5-9	$103,870.39	E5-10	$91,819.84	E5-11	$82,404.29	E5-12	$2,494,468.49
6	FSPA Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
7	FSMA Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
8	CSS Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
9	LNG Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
10	LNG Annual Adjustment	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		($13,527.12)
11	LNG Plant TIC Adjustment	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
F	Miscellaneous													
1	Unaccounted Gas Costs	($1,762.13)	F1-7	$239.80	F1-8	$3,718.61	F1-9	$7,398.15	F1-10	$22,196.07	F1-11	$42,143.17	F1-12	$104,757.37
2	Outside overhead associated with trucked out LNG for Charleston mkt	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
3	Company Use Gas Consumption	($263.58)	F3-7	($407.83)	F3-8	($184.88)	F3-9	($82.13)	F3-10	($17.40)	F3-11	($15.37)	F3-12	($1,258.36)
4	Interest Adjustment	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
5	Lost Gas related to Damage billing - recovery	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		($376.77)
6	Easter Review charges, Docket #07-00224	$5,448.10		$6,015.40	F6-8	$8,228.50	F6-9	$3,850.80	F6-10	$4,081.50	F6-11	$960.00	F6-12	$29,552.10
	Commodity Ending Balance Before Interest	$7,924,830.17		$8,380,693.28		$7,175,124.99		$7,420,653.67		$7,398,967.37		$7,996,908.35		$7,852,004.35
G														
1	Average Monthly Balance	$3,096,523.00		$8,162,051.00		$7,802,386.00		$7,321,296.00		$7,430,493.00		$7,718,929.00		$3,404,331.00
2	Interest Rate	7.20%	G2-7	7.20%	G2-8	7.20%	G2-9	6.78%	G2-10	6.78%	G2-11	6.78%	G2-12	
3	Calculated Interest-Commodity	$18,579.00	G3-7	$48,972.00	G3-8	$46,814.00	G3-9	$41,365.00	G3-10	$41,982.00	G3-11	$43,612.00	G3-12	$188,518.00
	Commodity Ending Balance Including Interest	$7,943,409.17		$8,429,665.28		$7,221,938.99		$7,462,018.67		$7,440,949.37		$8,040,520.35		$8,040,520.35

Line	Demand	2025 JULY	-1	2025 AUGUST	-2	2025 SEPTEMBER	-3	2025 OCTOBER	-4	2025 NOVEMBER	-5	2025 DECEMBER	-6
1	**Beginning Balance**	($1,005,296.92)		($171,856.85)		$424,457.88		$885,212.15		$1,395,253.47		$2,174,976.76	
2	ACA Audit Findings	$0.00	2-1	$0.00	2-2	$0.00	2-3	$0.00	2-4	$0.00	2-5	$0.00	2-6
3	WNA Audit Findings	$0.00	3-1	$0.00	3-2	$0.00	3-3	$0.00	3-4	$0.00	3-5	$0.00	3-6
B	Invoiced Demand Gas Costs	$1,445,793.68	B1	$1,451,375.17	B2	$1,451,375.17	B3	$1,451,375.17	B4	$2,382,638.59	B5	$2,278,558.16	B6
C	Cost of Gas Recovered - Demand												
3	Cost Recovery - Sales Customers	($775,141.66)	C3-1	($745,730.24)	C3-2	($744,550.40)	C3-3	($903,065.10)	C3-4	($1,158,789.45)	C3-5	($2,278,066.98)	C3-6
4	ACA Refund/Surcharge	$13,871.23	C4-1	$13,554.34	C4-2	$13,527.09	C4-3	$47,692.27	C4-4	$67,066.64	C4-5	$132,565.25	C4-6
5	Transportation Billings - Pipeline Refunds	$0.00	C5-1	($215,331.29)	C5-2	$0.00	C5-3	$0.00	C5-4	$0.00	C5-5	$0.00	C5-6
D	Cycle Billing												
1	Current Month Deferred Gas Cost - Unbilled	($168,320.66)	D1-1	($78,658.24)	D1-2	($340,325.83)	D1-3	($433,370.66)	D1-4	($954,585.14)	D1-5	($1,350,473.72)	D1-6
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$120,304.60	D1-0	$168,320.66	D1-1	$78,658.24	D1-2	$340,325.83	D1-3	$433,370.66	D1-4	$954,585.14	D1-5
H	Miscellaneous												
1	Standby Charge	$0.00	H1-1	$0.00	H1-2	$0.00	H1-3	$0.00	H1-4	$0.00	H1-5	$0.00	H1-6
2	Adjustment for incorrect billing factors	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
3													
	Demand Ending Balance Before Interest	($168,189.85)		$473,670.88		$881,132.15		$1,388,149.47		$2,163,854.76		$1,911,245.73	
G													
1	Average Monthly Balance	($588,743.00)		$125,907.00		$852,795.00		$1,136,661.00		$1,770,554.00		$2,043,111.00	
2	Interest Rate	7.50%	G2-1	7.50%	G2-2	7.50%	G2-3	7.50%	G2-4	7.50%	G2-5	7.50%	G2-6
3	Calculated Interest-Demand	($3,667.00)	G3-1	$787.00	G3-2	$4,080.00	G3-3	$7,104.00	G3-4	$11,122.00	G3-5	$12,769.00	G3-6
64	**Demand Ending Balance Including Interest**	($171,856.85)		$424,457.88		$885,212.15		$1,395,253.47		$2,174,976.76		$1,924,014.73	

Line	Demand	2026 JANUARY	-7	2026 FEBRUARY	-8	2026 MARCH	-9	2026 APRIL	-10	2026 MAY	-11	2026 JUNE	-12	TOTALS
1	**Beginning Balance**	$1,924,014.73		($1,852,992.51)		($3,402,493.53)		($3,051,084.72)		($2,549,021.68)		($1,714,179.56)		($1,005,296.92)
2	ACA Audit Findings	$0.00	2-7	$0.00	2-8	$0.00	2-9	$0.00	2-10	$0.00	2-11	$0.00	2-12	$0.00
3	WNA Audit Findings	$0.00	3-7	$0.00	3-8	$0.00	3-9	$0.00	3-10	$0.00	3-11	$0.00	3-12	$0.00
														$0.00
B	Invoiced Demand Gas Costs	$2,367,688.00	B7	$2,367,688.00	B8	$2,367,688.00	B9	$1,929,756.10	B10	$1,933,382.69	B11	$1,933,382.69	B12	$23,360,701.42
C	Cost of Gas Recovered - Demand													
3	Cost Recovery - Sales Customers	($4,248,262.41)	C3-7	($4,718,651.45)	C3-8	($3,228,561.75)	C3-9	($1,407,473.39)	C3-10	($1,342,248.85)	C3-11	($1,371,062.28)	C3-12	($23,420,582.66)
4	ACA Refund/Surcharge	$153,878.43	C4-7	$165,687.22	C4-8	$117,314.68	C4-9	$67,970.42	C4-10	$47,862.04	C4-11	$48,387.63	C4-12	$888,918.06
5	Transportation Billings - Pipeline Refunds	$0.00	C5-7	$0.00	C5-8	$0.00	C5-9	$0.00	C5-10	$0.00	C5-11	($2,188,650.00)	C5-12	($2,404,081.29)
														$0.00
														$0.00
D	Cycle Billing													
1	Current Month Deferred Gas Cost - Unbilled	($3,400,977.98)	D1-7	($2,751,463.77)	D1-8	($1,638,992.90)	D1-9	($1,211,406.99)	D1-10	($1,003,290.78)	D1-11	($640,475.11)	D1-12	($13,670,430.29)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$1,350,473.72	D1-6	$3,400,977.98	D1-7	$2,751,463.77	D1-8	$1,638,992.90	D1-9	$1,211,406.99	D1-10	$1,003,290.78	D1-11	$13,650,656.86
														$0.00
														$0.00
H	Miscellaneous													$0.00
1	Standby Charge	$0.00	H1-7	$0.00	H1-8	$0.00	H1-9	$0.00	H1-10	$0.00	H1-11	$0.00	H1-12	$0.00
2	Adjustment for incorrect billing factors	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
3														
	Demand Ending Balance Before Interest	($1,853,204.51)		($3,386,774.53)		($3,031,781.72)		($2,533,245.68)		($1,702,169.56)		($2,931,222.86)		($2,900,821.86)
G														
1	Average Monthly Balance	$35,408.00		($2,619,884.00)		($3,217,138.00)		($2,792,165.00)		($2,125,596.00)		($2,322,721.00)		($1,553,059.00)
2	Interest Rate	7.20%	G2-7	7.20%	G2-8	7.20%	G2-9	6.78%	G2-10	6.78%	G2-11	6.78%	G2-12	
3	Calculated Interest-Demand	$212.00	G3-7	($15,719.00)	G3-8	($19,300.00)	G3-9	($15,776.00)	G3-10	($12,010.00)	G3-11	($13,121.00)	G3-12	($43,524.00)
64	**Demand Ending Balance Including Interest**	($1,852,992.51)		($3,402,493.53)		($3,051,084.72)		($2,549,021.68)		($1,714,179.56)		($2,944,345.86)		($2,944,345.86)

Line	Total ACA	2025 JULY	2025 AUGUST	2025 SEPTEMBER	2025 OCTOBER	2025 NOVEMBER	2025 DECEMBER	2026 JANUARY	2026 FEBRUARY	2026 MARCH	2026 APRIL	2026 MAY	2026 JUNE	TOTALS
65	**Total ACA Ending Balance (Including Interest)**	($1,141,779.27)	($607,741.59)	($577,717.01)	($280,034.47)	$227,165.91	$192,229.70	$6,090,416.66	$5,027,171.75	$4,170,854.27	$4,912,996.99	$5,726,769.81	$5,096,174.49	$5,096,174.49
66	**Total Current Month ACA Interest**	($9,939.00)	($5,450.00)	($3,693.00)	($2,672.00)	($165.00)	$1,306.00	$18,791.00	$33,253.00	$27,511.00	$25,589.00	$29,972.00	$30,489.00	$144,992.00

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2026
EFFECTIVE October 1, 2026

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	22,113	1,204,045	($422,340)	$1,175,045		($1.5916)		$0.9759	
Interruptible Industrial (I-1)		0		$0				$0.9759	
Med Com & Ind (C-2)	34,776	2,906,334	($664,205)	$2,836,334		($1.5916)		$0.9759	
T-3	3,803		($72,635)			($1.5916)			
ALL OTHER (R-1, R-4, C-1)	93,466	4,128,581	($1,785,166)	$4,029,142	$2,243,976		($0.4324)	$0.9759	$0.5435
TOTAL	154,158	8,238,959	($2,944,346)	$8,040,520	$5,096,174				

Design Day Demand 154,158

CHATTANOOGA GAS COMPANY
Dth SALES & TRANSPORTATION DEMAND AND VOLUMES BY RATE CLASS
TWELVE MONTHS ENDED: June 30, 2026

Month	F-1	I-1	All Other	TOTAL	TOTAL TRANSPORTATION VOLUMES T-1, T-2 & T-3	TOTAL SALES & TRANSPORTATION VOLUMES	% of Annual Throughput	SALES			
								SUMMER	WINTER		% of Annual Sales
Jan-26	323,047	0	1,323,959	1,647,006	390,513	2,037,519	13.9%		1,647,006	1,647,006	20.0%
Feb-26	162,078	0	1,363,552	1,525,630	540,020	2,065,650	14.1%		1,525,630	1,525,630	18.5%
Mar-26	53,177	0	941,869	995,045	631,387	1,626,432	11.1%		995,045	995,045	12.1%
Apr-26	57,025	0	458,558	515,583	559,255	1,074,838	7.3%		515,583	515,583	6.3%
May-26	42,629	0	238,718	281,347	561,802	843,149	5.8%	281,347		281,347	3.4%
Jun-26	24,195	0	254,916	279,111	561,667	840,777	5.7%	279,111		279,111	3.4%
Jul-25	36,618	0	212,405	249,022	536,123	785,146	5.4%	249,022		249,022	3.0%
Aug-25	44,826	0	209,263	254,089	522,989	777,078	5.3%	254,089		254,089	3.1%
Sep-25	44,004	0	218,902	262,906	535,394	798,300	5.5%	262,906		262,906	3.2%
Oct-25	68,917	0	282,870	351,788	564,947	916,735	6.3%	351,788		351,788	4.3%
Nov-25	93,903	0	449,729	543,632	523,564	1,067,196	7.3%		543,632	543,632	6.6%
Dec-25	253,625	0	1,080,176	1,333,801	480,163	1,813,964	12.4%		1,333,801	1,333,801	16.2%
TOTAL	1,204,045	0	7,034,915	8,238,959	6,407,824	14,646,784	100%	1,678,263	6,560,697	8,238,959	100%

	SALES VOLUMES				TRANSPORTATION VOLUMES			DEMAND UNITS			
Month	R - 1	R - 4	C - 1	C-2	T-1*	T-2	T-3	F - 1/T-2	T-3	C-2	Total
Jan-26	665,590	1,009	148,773	508,588	278,315	94,190	18,008	22,180	3,936	39,691	65,807
Feb-26	786,563	1,266	147,791	427,931	326,831	185,078	28,111	22,194	3,577	28,594	54,365
Mar-26	471,146	1,025	102,814	366,884	348,357	249,221	33,809	22,206	3,569	37,319	63,094
Apr-26	213,890	644	34,727	209,297	324,988	202,843	31,425	22,206	3,569	34,898	60,673
May-26	106,229	547	14,520	117,421	323,596	210,713	27,494	21,884	3,569	32,376	57,830
Jun-26	97,271	464	14,513	142,667	321,772	213,323	26,571	21,884	3,569	36,394	61,847
Jul-25	73,731	508	12,147	126,018	303,259	207,081	25,784	19,345	3,945	35,087	58,377
Aug-25	71,151	599	12,011	125,502	293,638	204,749	24,603	19,504	3,827	32,728	56,059
Sep-25	77,597	548	10,434	130,322	302,336	203,565	29,492	27,690	3,945	34,250	65,884
Oct-25	101,632	485	13,207	167,546	313,524	213,749	37,674	21,962	3,945	41,218	67,125
Nov-25	238,613	651	28,299	182,166	313,610	174,245	35,709	22,080	4,069	27,396	53,545
Dec-25	577,995	760	99,429	401,992	331,179	123,824	25,160	22,217	4,115	37,360	63,693
TOTAL	3,481,408	8,508	638,665	2,906,334	3,781,403	2,282,581	343,840	265,351	45,636	417,312	728,298
						Average		22,113	3,803	34,776	60,692

* SS-1 and Discounted Volumes are included in T-1 Transportation .
Special Contract included in T-1

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2026

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 26	$1,924,014.73	$7,911,963.36	$4,917,989.00	0.6000%	$29,508.00	$0.00	$29,508.00	$7,941,471.36
FEBRUARY	$7,941,471.36	$8,367,749.47	$8,154,610.00	0.6000%	$48,928.00	$0.00	$78,436.00	$8,416,677.47
MARCH	$8,416,677.47	$7,162,104.18	$7,789,391.00	0.6000%	$46,736.00	$0.00	$125,172.00	$7,208,840.18
APRIL	$7,208,840.18	$7,377,567.60	$7,293,204.00	0.5650%	$41,207.00	$0.00	$166,379.00	$7,418,774.60
MAY	$7,418,774.60	$7,355,723.30	$7,387,249.00	0.5650%	$41,738.00	$0.00	$208,117.00	$7,397,461.30
JUNE	$7,397,461.30	$7,323,420.28	$7,360,441.00	0.5650%	$41,586.00	$0.00	$249,703.00	$7,365,006.28
JULY	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
AUGUST	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
SEPTEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
OCTOBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
NOVEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
DECEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 26	$1,924,014.73	($1,853,204.51)	$35,405.00	0.6000%	$212.00	$0.00	$212.00	($1,852,992.51)
FEBRUARY	($1,852,992.51)	($3,386,774.53)	($2,619,884.00)	0.6000%	($15,719.00)	$0.00	($15,507.00)	($3,402,493.53)
MARCH	($3,402,493.53)	($3,031,781.72)	($3,217,138.00)	0.6000%	($19,303.00)	$0.00	($34,810.00)	($3,051,084.72)
APRIL	($3,051,084.72)	($2,533,245.68)	($2,792,165.00)	0.5650%	($15,776.00)	$0.00	($50,586.00)	($2,549,021.68)
MAY	($2,549,021.68)	($1,702,169.56)	($2,125,596.00)	0.5650%	($12,010.00)	$0.00	($62,596.00)	($1,714,179.56)
JUNE	($1,714,179.56)	($741,562.86)	($1,227,871.00)	0.5650%	($6,937.00)	$0.00	($69,533.00)	($748,499.86)
JULY	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
AUGUST	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
SEPTEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
OCTOBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
NOVEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
DECEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2025

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 25	$994,353.99	($606,548.19)	$193,903.00	0.6700%	$1,299.00	($5,814.00)	$7,113.00	($605,249.19)
FEBRUARY	($605,249.19)	($149,782.79)	($377,516.00)	0.6700%	($2,529.00)	$8,182.00	($3,598.00)	($152,311.79)
MARCH	($152,311.79)	($629,513.74)	($390,913.00)	0.6700%	($2,619.00)	$518.00	($6,735.00)	($632,132.74)
APRIL	($632,132.74)	($1,262,309.98)	($947,221.00)	0.6292%	($5,960.00)	($2,319.00)	($10,376.00)	($1,268,269.98)
MAY	($1,268,269.98)	($1,849,840.87)	($1,559,055.00)	0.6292%	($9,809.00)	($5,777.00)	($14,408.00)	($1,859,649.87)
JUNE	($1,859,649.87)	($1,034,239.31)	($1,446,945.00)	0.6292%	($9,104.00)	($10,127.00)	($13,385.00)	($1,043,343.31)
JULY	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
AUGUST	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
SEPTEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
OCTOBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
NOVEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
DECEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 25	$994,353.99	($1,629,565.52)	($317,606.00)	0.7083%	($2,250.00)	($2,332.00)	$82.00	($1,631,815.52)
FEBRUARY	($1,631,815.52)	($2,866,585.23)	($2,249,200.00)	0.7083%	($15,932.00)	($15,277.00)	($573.00)	($2,882,517.23)
MARCH	($2,882,517.23)	($2,883,068.13)	($2,882,793.00)	0.7083%	($20,420.00)	($19,518.00)	($1,475.00)	($2,903,488.13)
APRIL	($2,903,488.13)	($2,415,406.63)	($2,659,447.00)	0.7083%	($18,838.00)	($16,928.00)	($3,385.00)	($2,434,244.63)
MAY	($2,434,244.63)	($1,754,911.03)	($2,094,578.00)	0.7083%	($14,837.00)	($13,375.00)	($4,847.00)	($1,769,748.03)
JUNE	($1,769,748.03)	($996,599.92)	($1,383,174.00)	0.7083%	($9,797.00)	($8,869.00)	($5,775.00)	($1,006,396.92)
JULY	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
AUGUST	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
SEPTEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
OCTOBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
NOVEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00
DECEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00	$0.00	$0.00	$0.00

CHATTANOOGA GAS COMPANY
Rates

Effective: October 1, 2026

		BASE RATE	CUMULATIVE PGA/Refund Credits & Surcharges	BILLING RATE	Total PGA Factor	Billing Rate 09/01/2026	Change	% Change	Total PGA 09/01/2026	Change	% Change
R-1	WINTER (NOV - APR)										
Residential	Base Use Charge/Bill	$36.01		36.01		$ 36.01	$ -	0.00%			
General Service	Commodity Charge/Therm	$0.24950	0.73694	0.98644	0.73694	$ 0.90503	$ 0.08140	8.99%	$ 0.65553	0.08141	12.42%
Rate Codes											
101, 103, 121, 123											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$29.71		29.71		$ 29.71	$ -	0.00%			
	Commodity Charge/Therm	$0.24950	0.73694	0.98644	0.73694	$ 0.90503	$ 0.08140	8.99%	$ 0.65553	0.08141	12.42%
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	$0.24950	0.73694	0.98644	0.73694	$ 0.90503	$ 0.08140	8.99%	$ 0.65553	0.08141	12.42%
R-4	WINTER (NOV - APR)										
Multi-Family	Base Use Charge/Unit	$13.23		13.23		$ 13.23	$ -	0.00%			
Housing Service	Commodity Charge/Therm	$0.46406	0.73694	1.20100	0.73694	$ 1.11959	$ 0.08141	7.27%	$ 0.65553	0.08141	12.42%
Rate Code 367											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$13.23		13.23		$ 13.23	$ -	0.00%			
	Commodity Charge/Therm	$0.41251	0.73694	1.14945	0.73694	$ 1.06804	$ 0.08141	7.62%	$ 0.65553	0.08141	12.42%
Air Conditioning	SUMMER (MAY - OCT)										
Rate Code 365	Flat Rate / Therm	$0.08373	0.49616	0.57989	0.49616	$ 0.48995	$ 0.10994	23.39%	$ 0.38622	0.10994	28.47%
C-1	WINTER (NOV - APR)										
Commercial & Industrial	Base Use Charge/Bill	$66.45		66.45		$ 66.45	$ -	0.00%			
General Service	Flat Rate / Therms	$0.39637	0.73694	1.13331	0.73694	$ 1.05190	$ 0.08141	7.74%	$ 0.65553	0.08141	12.42%
Rate Codes											
311, 313, 511,513,571											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$57.31		57.31		$ 57.31	$ -	0.00%			
	Flat Rate / Therms	$0.31114	0.73694	1.04808	0.73694	$ 0.96667	0.08141	8.42%	$ 0.65553	0.08141	12.42%
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR)										
	18 Therm per Light per Month	$0.39637	0.73694	1.13331	0.73694	$ 0.96667	0.16664	17.24%	$ 0.65553	0.08141	12.42%
	SUMMER (MAY - OCT)										
	18 Therm per Light per Month	$0.31114	0.73694	1.04806	0.73694	$ 0.95192	0.09616	10.10%	$ 0.65553	0.08141	12.42%
Air Conditioning	SUMMER (MAY - OCT)										
Rate C 312, 348, 548, 512	Flat Rate / Therm	$0.08373	0.49616	0.57989	0.49616	$ 0.48995	0.10994	23.39%	$ 0.38822	0.10994	28.47%
C-2											
Medium Commercial	WINTER (NOV - APR)										
And Industrial General	Base Use Charge/Bill	$160.21		160.21		$ 160.21	0.00	0.00%			
Service	First 3,000 Therms	$0.40246	0.44929	0.85175	0.44929	$ 0.74181	$ 0.10994	14.82%	$ 0.33935	0.10994	32.40%
Rate Code 347, 547	Next 2,000 Therms	$0.36750	0.44929	0.81679	0.44929	$ 0.70685	$ 0.10994	15.55%	$ 0.33935	0.10994	32.40%
	Next 10,000 Therms	$0.35800	0.44929	0.80729	0.44929	$ 0.69735	$ 0.10994	15.77%	$ 0.33935	0.10994	32.40%
	Over 15,000 Therms	$0.18586	0.44929	0.63515	0.44929	$ 0.52521	$ 0.10994	20.93%	$ 0.33935	0.10994	32.40%
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$160.21		160.21		$ 160.21	0.00	0.00%			
	First 3,000 Therms	$0.31629	0.44929	0.76558	0.44929	$ 0.65564	0.10994	16.77%	$ 0.33935	0.10994	32.40%
	Next 2,000 Therms	$0.25138	0.44929	0.70067	0.44929	$ 0.59073	0.10994	18.61%	$ 0.33935	0.10994	32.40%
	Next 10,000 Therms	$0.23442	0.44929	0.68371	0.44929	$ 0.57377	0.10994	19.16%	$ 0.33935	0.10994	32.40%
	Over 15,000 Therms	$0.18582	0.44929	0.63511	0.44929	$ 0.52517	0.10994	20.93%	$ 0.33935	0.10994	32.40%
Air Conditioning	SUMMER (MAY - OCT)										
	Flat Rate / Therm	$0.08373	0.49616	0.57989	0.49616	$ 0.48995	0.10994	23.39%	$ 0.38822	0.10994	28.47%
Demand Charge	Rate per Unit of Billing Demand										
	Per Dth	$13.33	9.8502	23.18	9.8502	$ 24.2561	(1.0759)	-4.44%	$ 10.9261	(1.0759)	-9.85%
F-1	Base Use Charge	$640.57		640.57		$ 640.57	0.00	0.00%			
Large Volume	Demand Charge / Demand Unit	$13.33	9.8502	23.18	9.8502	$ 24.2561	(1.0759)	-4.44%	$ 10.9261	(1.0759)	-9.85%
Firm Service	Commodity Charge / Dth										
	First 1,500 Dths	$1.7258	4.4929	6.2187	4.4929	$ 5.1193	1.0994	21.48%	$ 3.3935	1.0994	32.40%
	Next 2,500 Dths	$1.4736	4.4929	5.9665	4.4929	$ 4.8671	1.0994	22.59%	$ 3.3935	1.0994	32.40%
	Next 11,000 Dths	$0.8373	4.4929	5.3302	4.4929	$ 4.2308	1.0994	25.99%	$ 3.3935	1.0994	32.40%
	Over 15,000 Dths	$0.5169	4.4929	5.0098	4.4929	$ 3.9104	1.0994	28.11%	$ 3.3935	1.0994	32.40%
I-1	Base Use Charge	$640.57		640.57		$ 640.57	0.00	0.00%			
Interruptible Service	Commodity Charge/Dth										
	First 1,500 Dths	$1.7258	4.9616	6.6874	4.9616	$ 5.5880	1.0994	19.67%	$ 3.8622	1.0994	28.47%
	Next 2,500 Dths	$1.4736	4.9616	6.4352	4.9616	$ 5.3358	1.0994	20.60%	$ 3.8622	1.0994	28.47%
	Next 11,000 Dths	$0.8373	4.9616	5.7989	4.9616	$ 4.6995	1.0994	23.39%	$ 3.8622	1.0994	28.47%
	Over 15,000 Dths	$0.5169	4.9616	5.4785	4.9616	$ 4.3791	1.0994	25.11%	$ 3.8622	1.0994	28.47%
T-1	Customer Charge	$640.57		640.57		$ 640.57	0.00	0.00%			
Interruptible Transportation	Transportation Charge/Dth										
Service	First 1,500 Dths	$1.7258	0.0000	1.7258	0.0000	$ 1.7258	0.0000	0.00%	$ -	0.0000	#DIV/0!
	Next 2,500 Dths	$1.4736	0.0000	1.4736	0.0000	$ 1.4736	0.0000	0.00%	$ -	0.0000	#DIV/0!
	Next 11,000 Dths	$0.8373	0.0000	0.8373	0.0000	$ 0.8373	0.0000	0.00%	$ -	0.0000	#DIV/0!
	Over 15,000 Dths	$0.5169	0.0000	0.5169	0.0000	$ 0.5169	0.0000	0.00%	$ -	0.0000	#DIV/0!
	System Capacity Charge/Dth	$2.99	0.0000	2.99	0.0000	$ 2.99	0.00	0.00%	$ -	0.0000	#DIV/0!
T-2	Customer Charge	$640.57		640.57		$ 640.57	0.00	0.00%			
Interruptible Transportation	Demand Charge/Demand Unit	$13.33	9.8502	23.18	9.8502	$ 24.2561	(1.0759)	-4.44%	$ 10.9261	(1.0759)	-9.85%
Service with Firm Backup	Transportation Charge/Dth										
	First 1,500 Dths	$1.7258	0.0000	1.7258	0.0000	$ 1.72580	0.0000	0.00%	$ -	0.0000	#DIV/0!
	Next 2,500 Dths	$1.4736	0.0000	1.4736	0.0000	$ 1.47360	0.0000	0.00%	$ -	0.0000	#DIV/0!
	Next 11,000 Dths	$0.8373	0.0000	0.8373	0.0000	$ 0.83730	0.0000	0.00%	$ -	0.0000	#DIV/0!
	Over 15,000 Dths	$0.5169	0.0000	0.5169	0.0000	$ 0.51690	0.0000	0.00%	$ -	0.0000	#DIV/0!
T-3	WINTER (NOV - APR)										
Low Volume Transport	Base Use Charge/Bill	$160.21		160.21	0.0000	$ 160.21	0.00	0.00%			
General Service	First 3,000 Therms	$0.40246	0.0000	0.40246	0.00000	$ 0.40246	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 2,000 Therms	$0.36750	0.0000	0.36750	0.00000	$ 0.36750	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 10,000 Therms	$0.35800	0.0000	0.35800	0.00000	$ 0.35800	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Over 15,000 Therms	$0.18586	0.0000	0.18586	0.00000	$ 0.18586	0.00000	0.00%	$ -	0.00000	#DIV/0!
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$160.21		160.21		$ 160.21	0.00	0.00%			
	First 3,000 Therms	$0.31629	0.0000	0.31629	0.00000	$ 0.31629	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 2,000 Therms	$0.25138	0.0000	0.25138	0.00000	$ 0.25138	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 10,000 Therms	$0.23442	0.0000	0.23442	0.00000	$ 0.23442	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Over 15,000 Therms	$0.18582	0.0000	0.18582	0.00000	$ 0.18582	0.00000	0.00%	$ -	0.00000	#DIV/0!
Demand Charge	Rate per Unit of Billing Demand										
	Per Dth	$13.33	9.8502	23.18	9.8502	$ 24.2561	(1.0759)	-4.44%	$ 10.9261	(1.0759)	-9.85%

Effective: October 1, 2026

			PGA			REFUND AND SURCHARGES: IMCR		REFUND AND SURCHARGES: ACA				
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand	Commodity	Total Refunds and Adjustments	CUMULATIVE PGA/Refund Credits & Surcharges	BILLING RATE
R-1	WINTER (NOV - APR)											
Residential	Base Use Charge/Bill	$36.01										$36.01
General Service	Commodity Charge/Therm	$0.24950	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$0.98644
Rate Codes												
101, 103, 121, 123												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$29.71										$29.71
	Commodity Charge/Therm	$0.24950	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$0.98644
Non-Metered Gas Light												
Rate Code 601	18 Therm per Light per Month	$0.24950	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$0.98644
R-4	WINTER (NOV - APR)											
Multi-Family	Base Use Charge/Unit	$13.23										$13.23
Housing Service	Commodity Charge/Therm	$0.46406	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$1.20100
Rate Code 387												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$13.23										$13.23
	Commodity Charge/Therm	$0.41251	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$1.14945
Air Conditioning	SUMMER (MAY - OCT)											
Rate Code 385	Flat Rate / Therm	$0.08373		$0.39857	$0.39857				0.09759	0.09759	$0.49616	$0.57989
C-1	WINTER (NOV - APR)											
Commercial & Industrial	Base Use Charge/Bill	$66.45										$66.45
General Service	Flat Rate / Therms	$0.39637	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$1.13331
Rate Codes												
311, 313, 511,												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$57.31										$57.31
	Flat Rate / Therms	$0.31114	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$1.04808
Non-Metered Gas Light												
Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR)											
	18 Therm per Light per Month	$0.39637	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$1.13331
	SUMMER (MAY - OCT)											
	18 Therm per Light per Month	$0.31114	$0.34441	$0.35170	$0.69611	(0.01353)		(0.04324)	0.09759	0.04083	$0.73694	$1.04808
Air Conditioning	SUMMER (MAY - OCT)											
Rate C 312, 348, 548, 512	Flat Rate / Therm	$0.08373		$0.39857	$0.39857				0.09759	0.09759	$0.49616	$0.57989
C-2												
Medium Commercial	WINTER (NOV - APR)											
And Industrial General	Base Use Charge/Bill	$160.21										$160.21
Service	First 3,000 Therms	$0.40246		$0.35170	$0.35170				0.09759	0.09759	$0.44929	$0.85175
Rate Code 347, 547	Next 2,000 Therms	$0.36750		$0.35170	$0.35170				0.09759	0.09759	$0.44929	$0.81679
	Next 10,000 Therms	$0.35800		$0.35170	$0.35170				0.09759	0.09759	$0.44929	$0.80729
	Over 15,000 Therms	$0.18586		$0.35170	$0.35170				0.09759	0.09759	$0.44929	$0.63515
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$160.21										$160.21
	First 3,000 Therms	$0.31629		$0.35170	$0.35170				0.09759	0.09759	$0.44929	$0.76558
	Next 2,000 Therms	$0.25138		$0.35170	$0.35170				0.09759	0.09759	$0.44929	$0.70067
	Next 10,000 Therms	$0.23442		$0.35170	$0.35170				0.09759	0.09759	$0.44929	$0.68371
	Over 15,000 Therms	$0.18582		$0.35170	$0.35170				0.09759	0.09759	$0.44929	$0.63511
Air Conditioning	SUMMER (MAY - OCT)											
	Flat Rate / Therm	$0.08373		0.39857	$0.39857				0.09759	0.09759	$0.49616	$0.57989
Demand Charge	Rate per Unit of Billing Demand											
	Per Dth	$13.33	$11.9098		$11.9098	(0.4680)		(1.5916)		(2.0596)	$9.85020	$23.18
F-1	Base Use Charge	$640.57										$640.57
Large Volume	Demand Charge / Demand Unit	$13.33	$11.9098		$11.9098	(0.4680)		(1.5916)		(2.0596)	$9.8502	$23.18
Firm Service	Commodity Charge / Dth											
	First 1,500 Dths	$1.7258		$3.5170	$3.5170				0.9759	0.9759	$4.4929	$6.21870
	Next 2,500 Dths	$1.4736		$3.5170	$3.5170				0.9759	0.9759	$4.4929	$5.96650
	Next 11,000 Dths	$0.8373		$3.5170	$3.5170				0.9759	0.9759	$4.4929	$5.33020
	Over 15,000 Dths	$0.5169		$3.5170	$3.5170				0.9759	0.9759	$4.4929	$5.00980
I-1	Base Use Charge	$640.57										$640.57
Interruptible Service	Commodity Charge/Dth											
	First 1,500 Dths	$1.7258		$3.9857	$3.9857				0.9759	0.9759	$4.9616	$6.68740
	Next 2,500 Dths	$1.4736		$3.9857	$3.9857				0.9759	0.9759	$4.9616	$6.43520
	Next 11,000 Dths	$0.8373		$3.9857	$3.9857				0.9759	0.9759	$4.9616	$5.79880
	Over 15,000 Dths	$0.5169		$3.9857	$3.9857				0.9759	0.9759	$4.9616	$5.47850
T-1	Customer Charge	$640.57										$640.57
Interruptible Transportation	Transportation Charge/Dth											
Service	First 1,500 Dths	$1.7258									$0.0000	$1.7258
	Next 2,500 Dths	$1.4736									$0.0000	$1.4736
	Next 11,000 Dths	$0.8373									$0.0000	$0.8373
	Over 15,000 Dths	$0.5169									$0.0000	$0.5169
	System Capacity Charge/Dth	$2.99									$0.0000	$2.99
T-2	Customer Charge	$640.57										$640.57
Interruptible Transportation	Demand Charge/Demand Unit	$13.33	$11.9098		$11.9098	(0.4680)		(1.5916)		(2.0596)	$9.8502	$23.18
Service with Firm Backup	Transportation Charge/Dth											
	First 1,500 Dths	$1.7258									$0.0000	$1.7258
	Next 2,500 Dths	$1.4736									$0.0000	$1.4736
	Next 11,000 Dths	$0.8373									$0.0000	$0.8373
	Over 15,000 Dths	$0.5169									$0.0000	$0.5169
T-3	WINTER (NOV - APR)											
Low Volume Transport	Base Use Charge/Bill	$160.21										$160.21
General Service	First 3,000 Therms	$0.40246									$0.0000	$0.40246
	Next 2,000 Therms	$0.36750									$0.0000	$0.36750
	Next 10,000 Therms	$0.35800									$0.0000	$0.35800
	Over 15,000 Therms	$0.18586									$0.0000	$0.18586
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$160.21										$160.21
	First 3,000 Therms	$0.31629									$0.0000	$0.31629
	Next 2,000 Therms	$0.25138									$0.0000	$0.25138
	Next 10,000 Therms	$0.23442									$0.0000	$0.23442
	Over 15,000 Therms	$0.18582									$0.0000	$0.18582
Demand Charge	Rate per Unit of Billing Demand											
	Per Dth	$13.33	$11.909810		$11.909800	(0.4680)		(1.5916)		(2.0596)	$9.8502	$23.18

COMPUTATION OF CURRENT COST OF GAS
BASED ON VOLUMES FOR TWELVE MONTHS ENDED: June 30, 2026

PGA Filing Effective Date: September 1, 2026

Maximum Daily Deliveries (Dth)

Ki[illegible]r Morgan - Southern Natural			
4[illegible]2-MFTSNG-456076	FT	R: TGP/SNG TOCA EXCHANGE ST BERNARD	523
450812-MFTSNG-456076	FT	R: SABPL/SNG SABINE VERMILION	436
450812-MFTSNG-456076	FT	R: HIGH PT/SNG TOCA ST BERNARD	7,157
450812-MFTSNG-456076	FT	R: ET G&P/SNG UDP LOGANSPORT METER STA	5,105
450812-MFTSNG-456076	FT	D: CHAT GAS/SNG HAM	13,221
Total 450812 Contract Quantity			13,221
450811-MFNSNG-450814	FTNN	R: SNG STORAGE	14,346
450811-MFNSNG-450814	FTNN	D: CHAT GAS/SNG HAM	14,346
Total 450811 Contract Quantity			14,346
Kinder Morgan - Tennessee Gas			
48082	FT-A	R: PINE PRA/TGP PINE PRAIRIE NORTH RAP	595
48082	FT-A	R: ETP-TGP WHARTON COUNTY TRANSPORT E	2,401
48082	FT-A	R: POOLING PT-100 LEG-ZN 0-SOUTH	1,519
48082	FT-A	R: WHISTLEP/TGP WHISTLE RECEIPT NUECES	7,170
48082	FT-A	R: POOLING PT - 800 LEG - ZONE L	1,858
48082	FT-A	R: POOLING PT - 500 LEG - ZONE L	700
48082	FT-A	R: EGAN HUB/TGP EGAN GAS STORAGE ACADI	2,437
48082	FT-A	R: STORAGE - BEAR CREEK	13,398
48082	FT-A	R: STORAGE - PORTLAND - MA	7,741
48082	FT-A	D: ETNG/TGP EAST LOBELVILLE TN PERRY	20,903
48082	FT-A	D: ETNG/TGP GREENBRIER TN 2 (DUAL ROBE)	16,916
Total 48082 Contract Quantity			37,819
Enbridge - East Tennessee Natural Gas			
410203-R3	FT-A	R: EL PASO - RIDGETOP RECEIVING	10,528
410203-R3	FT-A	R: EL PASO - LOBELVILLE RECEIVING	2,472
410203-R3	FT-A	D: CHAT EAST	1,419
4[illegible]3-R3	FT-A	D: CHAT NORTH	59
410203-R3	FT-A	D: CHATTANOOGA OOLTEWAH	886
410203-R3	FT-A	D: CHATTANOOGA SIGNAL MOUNTAIN	867
410203-R3	FT-A	D: CHATTANOOGA CLEVELAND	4,861
410203-R3	FT-A	D: CHAT HUNTER RD	71
410203-R3	FT-A	D: CHAT VOLUNTEER ORDINANCE	56
410203-R3	FT-A	D: ETN CHATTANOOGA CHARLESTON	4,781
Total 410203-R3 Contract Quantity			13,000
410204-R4	FT-A	R: EL PASO - RIDGETOP RECEIVING	3,012
410204-R4	FT-A	R: EL PASO - LOBELVILLE RECEIVING	20,439
410204-R4	FT-A	R: DICKENSON CO RECEIVING	4,899
410204-R4	FT-A	D: CHAT EAST	61
410204-R4	FT-A	D: CHAT NORTH	130
410204-R4	FT-A	D: CHATTANOOGA OOLTEWAH	1,933
410204-R4	FT-A	D: CHATTANOOGA SIGNAL MOUNTAIN	1,890
410204-R4	FT-A	D: CHATTANOOGA CLEVELAND	20,600
410204-R4	FT-A	D: CHAT HUNTER RD	154
410204-R4	FT-A	D: CHAT VOLUNTEER ORDINANCE	3,582
Total 410204-R4 Contract Quantity			28,350
410691-R1	FT-A	R: TEXAS EASTERN - MT. PLEASANT, GILES CO	47,628
410691-R1	FT-A	R: EL PASO - LOBELVILLE RECEIVING	2,372
410691-R1	FT-A	D: CHAT EAST	15,000
410691-R1	FT-A	D: CHAT VOLUNTEER ORDINANCE	35,000
Total 410691-R1 Contract Quantity			50,000
Total CGC Pipeline Contract MDQ			156,736
Pi[illegible]e Volumes to Citygate			
Sou[illegible]ern Natural Gas			13,221
East Tennessee Gas			65,051
Total Pipeline Volumes to Citygate			78,272
LNG On-System Peaking			60,000
Design Day			154,158