

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

April 20, 2026

IN RE:)	
CHATTANOOGA GAS COMPANY'S)	
PETITION FOR APPROVAL OF ITS 2025)	DOCKET NO. 26- 00032
ANNUAL RATE REVIEW FILING)	_____
PURSUAN TO TENN. CODE ANN.)	
§ 65-5-103(D)(6))	



**DIRECT TESTIMONY
OF
TIFFANI WEEMS**

**ON BEHALF OF
CHATTANOOGA GAS COMPANY**

1 **I. WITNESS INTRODUCTION**

2 **Q. Please state your name, title, and business address.**

3 A. Tiffani Weems, Manager, Regulatory Reporting, Southern Company Gas (“SCG”).
4 My business address is 725 West Peachtree Street NW, Location 1686, Atlanta,
5 Georgia 30308.

6 **Q. On whose behalf are you testifying in this Docket?**

7 A. I am testifying on behalf of Chattanooga Gas Company (“CGC” or “Company”),
8 which is a subsidiary of SCG. Our Regulatory Reporting group provides technical
9 support and expertise to CGC and other SCG subsidiaries.

10 **Q. Please describe your professional background and education.**

11 A. I hold a Bachelor of Business Administration degree in Accounting from DeVry
12 University. I have more than ten years of professional experience in accounting and
13 financial analysis, with much of my professional experience over the past several
14 years focused on regulatory accounting and reporting.

15 In 2018, I began my employment with SCG as a Regulatory Accounting
16 and Reporting Analyst and was subsequently promoted to Regulatory Reporting
17 Manager. In my current role, I am responsible for the preparation, review, and filing
18 of monthly and annual financial information with state regulatory commissions,
19 including filings associated with rate case proceedings.

20 **Q. Have you ever testified before this Commission?**

21 A. Yes, I submitted direct and supplemental testimony to the Tennessee Public Utility
22 Commission (“TPUC” or “Commission”) on behalf of CGC in dockets 25-00028

1 (“2024 ARM Docket”), 24-00024 (“2023 ARM Docket”), 23-00029 (“2022 ARM
2 Docket”), and Docket 22-00032 (“2021 ARM Docket”).

3 **II. PURPOSE OF TESTIMONY**

4 **Q. What is the purpose of your testimony?**

5 A. The purpose of my testimony is to support CGC’s seventh ARM filing, as set forth
6 in the settlement agreement approved by the Commission in the 2019 ARM Docket,
7 by its Order Approving Settlement Agreement dated October 7, 2019 (“2019 ARM
8 Order”). I present and discuss the calculation of the Company’s 2025 Historic Base
9 Period annual reconciliation balance deficiency, and the rate reset necessary for the
10 Company to earn its authorized rate of return as approved by this Commission by
11 its order of January 15, 2019, in Docket 18-00017 (“Rate Case Order”).

12 **Q. Please summarize the Company’s 2025 ARM filing.**

13 A. The annual reconciliation balance revenue deficiency is \$8,506,471 combined with
14 a rate reset of (\$5,348,415) resulting in a request to approve a total rate adjustment
15 of \$3,747,890.

16 **Q. Are you sponsoring any exhibits?**

17 A. Yes. In addition to this testimony, I am sponsoring two exhibits. The exhibits are
18 comprehensive documents and, as such, contain certain noted schedules that are
19 sponsored by Ms. Ashley Vette or Mr. Paul Leath.

- 20 • Exhibit TW-1 is the ARM Model which contains the calculation of the
21 2025 annual reconciliation balance and rate reset, and other supporting
22 schedules. As detailed in Exhibit TW-2, a number of the schedules in
23 Exhibit TW-1 are sponsored by Ms. Vette. Exhibit TW-2 contains a

1 complete list of the schedules provided in this ARM filing, the witness
2 sponsoring each schedule, and the location of the schedules as many of
3 the schedules are contained within the ARM model.

4 **Q. Are all of the required ARM schedules identified in the ARM Order and the**
5 **2019 ARM Stipulation included in CGC’s ARM filing?**

6 A. Yes, CGC’s ARM filing includes all of the required ARM Schedules identified in the
7 ARM Order and Schedule 39 *Outside Legal Services* as agreed to in the 2019 ARM
8 Stipulation 20-00049, with the exception of the Company’s Annual Financial and
9 Operating report, FERC Form II, which will be filed on or before May 1, 2026. The
10 Company will supplement this ARM filing with the report as well. Additionally, the
11 Company has included other supplemental workpapers filed in Schedule 35
12 *Additional Workpapers* necessary to support its filing and, for convenience and
13 timeliness, included items requested in past ARM filings through formal and informal
14 discovery.

15 **Q. Are the required schedules identified in the 2021 Pipeline Replacement Order**
16 **included in the ARM filing?**

17 A. Yes, CGC’s ARM filing includes Schedule 35.11 *Annual Pipeline Replacement*
18 *Program Budget* as agreed to in the 2021 Pipeline Replacement Program Stipulation
19 in docket 21-00131 (“PRP Stipulation”).

20 **Q. Please provide a brief overview of the supplemental workpapers submitted in**
21 **Schedule 35.**

22 A. Schedule 35 includes twenty-six supplemental workpapers. The Company has
23 provided supplemental workpapers to support its case as well as items

1 requested/discussed in prior ARM proceedings, the 2021 PRP Stipulation (Docket 21-
2 00131), and the 2021 Special Contract Negotiations (Docket 21-00094).

- 3 • Schedule 35.01, Affiliate Agreements. The schedule includes the
4 following agreements: ASC-CGC Services Agreement, ASC-SCS
5 Services Agreement, Money Pool Agreement and SCS Tax Allocation
6 Agreement.
- 7 • Schedule 35.02, Incentive Compensation Workpaper. This details the
8 breakout of incentive compensation between short-term and long-term
9 incentive compensation.
- 10 • Schedule 35.03, Other Post Retirement Benefits Payments Workpaper.
11 This provides support for the direct and allocated OPEB payments.
- 12 • Schedule 35.04, Pension Payments Workpaper. This provides support
13 for CGC pension cash contributions/payments.
- 14 • Schedule 35.05, EDIT Bal & Act Workpaper. This includes tax reports
15 and workpapers supporting EDIT balances and activity.
- 16 • Schedule 35.06, Outside Services YE Accruals Workpaper. This has
17 direct and allocated OS accruals in excess of \$25,000.
- 18 • Schedule 35.07, ADIT Workpaper. This includes tax reports supporting
19 ADIT balances and support for the OPEB/Pension ADIT adjustments.
- 20 • Schedule 35.08, Damage Billing WP. This workpaper provides support
21 on billing reimbursements from third parties.

- 1 • Schedule 35.09, Renewco-Meadow Branch Annual Inspection fees.
2 This has direct and allocated account level details for the fines and
3 penalties adjustment.
- 4 • Schedule 35.10 Lobbying and Civic Participation Workpaper. This
5 provides support for the allocated civic participation adjustment.
- 6 • Schedule 35.11, Annual Pipeline Replacement Budget. This schedule
7 includes the 2025 PRP budget by project.
- 8 • Schedule 35.12, ASC Plant Rollforward. This Schedule includes the
9 AGL Services Company (ASC) monthly plant-in-service and
10 accumulated reserve activity by FERC account.
- 11 • Schedule 35.13, Non-Allocable Plant. This Schedule includes the
12 calculation of the non-allocable year-end plant-in-service, accumulated
13 reserve, and Construction Works in Progress (CWIP).
- 14 • Schedule 35.14, Special Contract Revenue-Currents Rates –
15 CONFIDENTIAL, provides support for the Special Contract revenue
16 under the current rates effective September 1, 2025.
- 17 • Schedule 35.15, Proof of Special Contract Revenue at Proposed Rates
18 CONFIDENTIAL, provides proof of revenue under the proposed rates
19 for the Special Contract customers.
- 20 • Schedule 35.16 Support of revenue by Rate Schedule, adopted in
21 Docket 25-00028, CONFIDENTIAL, as shown in Schedule 6.

- 1 • Schedule 35.17 Detailed support for Schedule 16.4, Number of
2 Customer and Volumes, provides monthly schedule for customer,
3 volumes, and revenues.
- 4 • Schedule 35.18 Revenue – Other Normalization Adjustments, provides
5 support for Other Normalization Adjustments as shown in Schedule 6.
- 6 • Schedule 35.19 Inactive Service Lines Workpaper, provides detailed
7 support for Inactive Service Line Adjustment on Schedule 14.3
- 8 • Schedule 35.20 Detailed Support for Schedule 15 provides support for
9 summary of historical Jurisdictional Revenue.
- 10 • Schedule 35.21 Summary of Customer Deposits. This schedule includes
11 the summary of customer deposits balances.
- 12 • Schedule 35.22 Federal Prime Rates. This schedule includes daily bank
13 prime loan rates.
- 14 • Schedule 35.23 Advertising Expense Workpaper. This schedule
15 provides support for the advertising expense adjustment.
- 16 • Schedule 35.24 Composite Rate Adjustments. This schedule provides
17 support for the 2025 Composite Rate Adjustment.
- 18 • Schedule 35.25 Tenant Improvement Allowance. This schedule
19 provides support for Lease Computations and Tenant Improvement
20 Allowance for the new headquarters.
- 21 • Schedule 35.26 Taxes Other than Income (TOIT) True-up. This
22 schedule provides support for TOIT normalization adjustments
23

1 **III. OVERVIEW & HISTORY OF CGC’S ANNUAL REVIEW MECHANISM**

2 **Q. What is the purpose of the Company’s Annual Review Mechanism?**

3 A. The purpose of CGC’S ARM is to provide the Company a reasonable and timely
4 means of recovering its cost of service as measured against its current authorized rate
5 of return set in the Rate Case Order. The Company’s ARM is symmetrical ensuring
6 that any earnings in excess of its authorized rate of return are returned to customers,
7 while also allowing the Company to recover any deficiency as measured against the
8 rate of return. The ARM is a comprehensive mechanism based on known historical
9 information and data and includes all components of the Company’s cost of service
10 including capital investment, depreciation expense, O&M expenses, taxes, and
11 revenues. Ultimately, the ARM mechanism allows the Company to recover its cost of
12 service in a timely manner while avoiding the cost and time necessary for a general
13 rate case and earn a fair and reasonable rate of return as established in the Rate Case
14 Order.

15 **Q. What is the basis for CGC’s ARM filings in this Docket?**

16 A. The ARM process we are following was set forth in a Settlement Agreement
17 reached by and between the Company, the Consumer Advocate Divison of the
18 Attorney General’s Office (“Consumer Advocate”), the Chattanooga Regional
19 Manufacturers Association (“CRMA”), and Party Staff on July 26, 2019. This
20 Settlement Agreement was subsequently approved by the Commission in the ARM
21 Order on August 12, 2019.

22 **Q. Please provide a general description of CGC’s ARM and how it works.**

1 A. The Company's prescribed ARM mechanism has two components: (1) recovery or
2 refund of a Historic Base Period revenue deficiency or surplus referred to as the
3 annual reconciliation balance, and (2) a prospective rate setting mechanism referred
4 to as the rate reset. Both the calculation of the annual reconciliation balance and the
5 rate reset include the rate-making adjustments and methodologies set forth in the
6 ARM Order, and the 2019 and 2020 ARM Stipulations.

7 The Historic Base Period annual reconciliation balance is determined based
8 on a review of the Company's actual rate of return compared to its current
9 authorized rate of return of 7.12%. The resulting revenue deficiency or surplus for
10 the Historic Base Period is then deferred and included in the Company's calculation
11 of the rate reset. The rate reset utilizes the same Historic Base Period cost of service
12 but is adjusted for the recovery or refund of the annual reconciliation balance and
13 certain normalization adjustments described in detail below. Simply put, the
14 prescribed ARM allows for rates to be set annually to recover or refund the prior
15 year's annual reconciliation balance and to collect on a going forward basis rates
16 needed to earn the authorized rate of return.

17 **Q. What are the components that make up the authorized rate of return of**
18 **7.12%?**

19 A. CGC's current authorized rate of return is 7.12%, approved by the Commission in
20 the Rate Case Order. The capital structure consists of 6.30% short-term debt,
21 44.47% long-term debt, and 49.23% equity. The cost of short-term debt is 3.01%,
22 long-term debt is 4.73%, and the return on equity is 9.8%. Furthermore, the fixed
23 rate of return 7.12% was agreed to by all parties in the ARM Docket and approved

1 by the Commission in the ARM Order, so this is a fixed component for purposes
2 of the Commission's review of CGC's ARM filing in this case.

3 **Q. Have you complied with the rate making methodologies and filing**
4 **requirements set forth in the Rate Case Order, the ARM Order, and the 2019**
5 **and 2020 ARM Stipulations?**

6 A. Yes, the Company's ARM filing incorporates the rate making methodologies
7 established in the Rate Case Order and the stipulated filing requirements approved
8 in the ARM Order and the 2019 and 2020 ARM Stipulations.

9 **IV. CGC'S 2025 ANNUAL RECONCILIATION BALANCE AND RATE RESET**

10 **Q. What calculations did you perform for the ARM filing?**

11 A. I calculated the Company's actual rate of return for the 2025 Historic Base Period
12 and compared the results to the authorized rate of return approved by the
13 Commission. The difference, with the addition of carrying costs, comprises the
14 Company's annual reconciliation balance. After calculating the annual
15 reconciliation balance, I calculated the rate reset which includes normalization
16 adjustments and recovery of the 2025 annual reconciliation balance over one year.
17 The results and supporting calculations are shown in Exhibit TW-1. All of the
18 calculations were made in accordance with the approved methodologies.

19 **Q. Please discuss the results of your calculations.**

20 A. The Company's actual rate of return for the Historic Base Period is 4.8%. This
21 return is considerably less than the authorized rate of return of 7.12% approved by
22 the Commission. The difference between the authorized rate of return and actual
23 rate of return results in a total annual reconciliation balance revenue deficiency of

1 \$8,506,471. With the addition of carry cost, the total deficiency balance is
 2 \$8,852,699. The annual reconciliation balance is presented in Schedule 29 in
 3 Exhibit TW-1. The rate reset rate of return of 8.4%, is higher than the authorized
 4 rate of return due to the ARM normalization adjustments. The difference between
 5 the authorized rate of return and actual rate of return for the rate reset results in a
 6 revenue sufficiency of (\$5,348,415). Incorporating both the 2024 Historic Base
 7 Period annual reconciliation balance and the rate reset results in a total rate
 8 adjustment of \$3,747,890.

9 **Q. Were the rate making adjustments set forth in CGC’s Rate Case Order**
 10 **reflected in the calculation of the revenue deficiency?**

11 A. Yes, all rate making adjustments were performed. A summary of the rate making
 12 adjustment amounts and by roll-up category is provided in Schedule 5 of Exhibit
 13 TW-1. The amounts are further linked within the model to supporting workpapers.
 14 The table below list each rate making adjustment and the Schedules the adjustment
 15 details are provided within.

Rate Making Adjustments	Schedule
Exclude AMA Management & Consulting Fee from Revenues	Schedule 5.1
Exclude 65% of Direct and Allocated Short-Term Incentive Comp.	Schedule 27
Exclude 100% of Direct and Allocated Long-Term Incentive Comp.	Schedule 27
Exclude 100% of Promotional Advertising	Schedule 26
Exclude 100% of Activity Related to Lobbying	Schedule 24
Exclude 100% of Supplemental Executive Retirement Plan Expense	Schedule 25
Exclude Pension and OPEB Expense, Include Actual Cash Contributions	Schedule 25

16
 17 **Q. Were any other rate making adjustments included in the calculation of the**
 18 **deficiency?**

1 A. Yes, in addition to the rate-making adjustments specified in the Rate Case Docket,
2 the Company has incorporated an adjustment discussed and approved in the 2020
3 ARM Stipulation that reduces depreciation expense for inactive service lines.

4 In addition to the approved rate making adjustments mentioned above, the
5 Company has adjusted for the impact on revenue associated with miscellaneous
6 billing adjustments, removed direct and allocated fines and penalties, and made an
7 adjustment to include CGC's portion of allocated capitalized interest incurred
8 during construction.

9 **Q. Please explain the Company's treatment of lobbying-related costs included in**
10 **CGC Government Affairs O&M.**

11 A. Chattanooga Gas Company periodically reviews its costs and related methodologies
12 to ensure continued compliance with Commission requirements. As part of this
13 ongoing review process, the Company reviewed costs recorded to CGC
14 Government Affairs in 2025.

15 Historically, the Company applied a more measured adjustment by
16 excluding 100 percent of CGC Government Affairs O&M costs from rate recovery,
17 based on the understanding that some of the department's activities might be
18 construed to be associated with lobbying-related functions.

19 Consistent with its routine review of cost treatment and assumptions, the
20 Company analyzed the actual and current duties and responsibilities performed by
21 CGC Government Affairs. Based upon this review, the Company determined that
22 CGC Government Affairs functions are not solely or even predominantly lobbying
23 or civic participation. Rather, a significant portion of the department's duties,

responsibilities, and activities support essential and substantive non-lobbying functions, including regulatory coordination, stakeholder communications, economic development, and customer service/sales engagement with both commercial and industrial customers.

Based on this review, and in compliance with Commission precedent, the Company concluded that 25 percent of External Affairs activities should be excluded as lobbying and civic participation. Accordingly, the Company refined its adjustment and continues to appropriately exclude lobbying-related costs from rate recovery.

Q. Please discuss the normalization adjustments performed in the 2025 rate reset.

A. The methodologies for the 2025 rate reset include normalizing certain rate base and income statement items. In addition to the prescribed normalization adjustments, the rate reset also allows for the adjustment of any material one-time, non-recurring items. In 2025, the Company trued up Taxes Other Than Income. Of the resulting adjustment, approximately \$638,000 relates to prior-period activity and has been normalized out of the rate reset. The tables below list each normalization adjustment and the Schedules the adjustment details are provided within.

Material One-Time, Non-Recurring Adjustments	Schedule
Taxes Other Income Tax Prior Period Activity Normalization	Schedule 5
Group Insurance - Medical (five-year Avg.)	Schedule 28

Prescribed/Approved Adjustments	Schedule
Weather Normalization	Schedule 16.3
2024 ARM Revenue Normalization	Schedule 6
Removal of the 2024 ARM Deficiency from the Historic Period	Schedule 5

Other Revenues (four-year avg.)	Schedule 28
Depreciation Expense	Schedule 14
Annual 2025 Reconciliation Balance	Schedule 29
Interest on Customer Deposits	Schedule 28
Uncollectible Expense (five-year avg.)	Schedule 28
Material and Supplies (three-year avg.)	Schedule 28
Prepayments (three-year avg.)	Schedule 28
Gas Inventory (three-year avg.)	Schedule 28
Reserve for Uncollectible (three-year avg.)	Schedule 28
Reserve for Health Insurance (three-year avg.)	Schedule 28
Other Reserves (three-year avg.)	Schedule 28

1

2 **Q. The Company previously raised a potential issue related to the composite ratio**
3 **used to allocate shared service costs and indicated that any necessary**
4 **adjustments would be addressed in a future ARM. Has that matter now been**
5 **resolved, and please explain how it was addressed?**

6 A. Yes. Following the Company's review of the composite ratio calculation, certain
7 historical inputs used in the composite ratio were updated for the period August
8 2022 through December 2024. The resulting impact to Chattanooga Gas Company
9 has been quantified and is reflected as a rate-making adjustment in this 2025 ARM
10 filing. In addition, the composite ratio methodology has been updated on a
11 go-forward basis effective January 1, 2025, to help ensure continued alignment with
12 current data.

13 **Q. Is there anything else the Company would like to discuss?**

14 A. Yes. The Company has included the accounting effects associated with a tenant
15 improvement allowance related to the lease on SCG's new corporate headquarters.
16 The lease agreement was effective on March 31, 2025, and included a tenant
17 improvement allowance, which is reflected in the accounting records of ASC in

1 accordance with current lease accounting guidance. As a result, the recorded lease
2 liability exceeds the associated right-of-use asset, creating a net liability. An
3 allocable portion of the net liability as well as leasehold improvements is reflected
4 in the 2025 ARM consistent with the regulatory treatment of lease-related
5 obligations.

6 **V. CONCLUSION**

7 **Q. Please summarize CGC's ARM filing.**

8 A. The Company has submitted a 2025 annual reconciliation balance and a rate reset,
9 both of which are based on and comply with the methodologies approved by this
10 Commission in the Rate Case Order and 2019 ARM Stipulation, including the
11 required rate making and normalization adjustments. The Company has also produced
12 all the necessary filing documents supporting the calculation of the 2025 annual
13 reconciliation balance and rate reset as required by the ARM Order. As previously
14 discussed, the annual reconciliation balance revenue deficiency is \$8,506,471
15 combined with a rate reset of (\$5,348,415) resulting in a total rate adjustment of
16 \$3,747,890. The Company respectfully requests the Commission approve
17 Chattanooga Gas Company's 2025 ARM filing as filed and approve an increase in
18 rates in the amount of \$3,747,890.

19 **Q. Does this conclude your direct testimony?**

20 A. Yes.

BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE

IN RE:)
CHATTANOOGA GAS COMPANY'S)
PETITION FOR APPROVAL OF ITS)
2025 ANNUAL RATE REVIEW FILING)
PURSUAN TO TENN. CODE ANN.)
§ 65-5-103(D)(6)

DOCKET NO. 26-_____

VERIFICATION

STATE OF GEORGIA

COUNTY OF FULTON

I, TIFFANI WEEMS, being duly sworn, state that I am authorized to testify on behalf of Chattanooga Gas Company in the above-referenced docket, that if present before the Commission and duly sworn, my testimony would be as set forth in my pre-filed testimony in this matter, and that my testimony herein is true and correct to the best of my knowledge, information, and belief.

Tiffani Weems

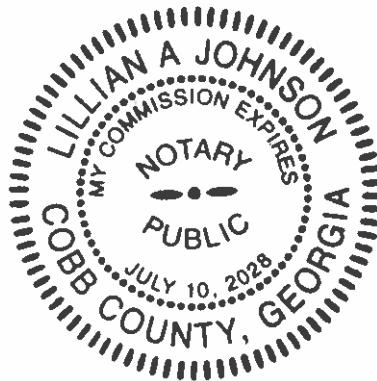
Tiffani Weems
Regulatory Reporting Manager
Southern Company Gas
725 W. Peachtree Street NW
Atlanta, GA 30308

Sworn to and subscribed before me
this 14 day of April, 2026.

Lillian A. Johnson

Notary Public

My Commission Expires: July 10, 2028



**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Annual Reconciliation Revenue Deficiency/ (Excess)
 Twelve Months Ending December 31, 2025
 Schedule 1**

Line No.	Description	Adopted Docket 18-00017	Prior Year Adopted Docket 25-00028	Historic Base Period with Rate Making Adjustments	Historic Base Period Normalized	Annual True-Up Revenue Requirement Rate Adjustment
1	Rate Base - Sch 2	149,739,716	305,044,374	328,499,056	321,913,443	325,182,966
2	Operating Income - Sch 5	9,625,826	18,864,989	17,066,921	26,882,629	20,363,177
3	Earned Return [L2/L1]	6.43%	6.18%	5.20%	8.35%	6.26%
4	Fair Rate of Return - Sch 11	7.12%	7.12%	7.12%	7.12%	7.12%
5	Required Operating Income [L4 X L1]	10,657,876	21,711,841	23,381,252	22,912,514	23,145,226
6	Operating Income Deficiency (Excess) [L6-L2]	1,032,050	2,846,852	6,314,332	(3,970,114)	2,782,049
7	Gross Revenue Conversion Factor - Sch 12	1.347168975	1.347168975	1.347168975	1.347168975	1.347168975
8	Revenue Deficiency (Surplus) [L6 X L7]	1,390,345	3,835,191	8,506,471	(5,348,415)	3,747,890

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Rate Base
Twelve Months Ending December 31, 2025
Schedule 2

Line No.	Description	Adopted Docket 18-00017	Prior Year Adopted Docket 25-00028	Historic Base Period 13 Month Average	Remove Prior Year Average Unamortized ARM Asset/(Liability)	Normalization Adjustments	Current Year Unamortized ARM Asset/(Liability) and Related Deferred Tax	Annual Rate True-Up Normalized Historic Base Period
Additions								
1	Plant-in-Service	a/ \$ 301,415,025	\$ 465,053,309	\$ 513,791,350				\$ 513,791,350
2	Construction Work in Progress (CWIP)	a/ 12,457,439	37,045,477	20,480,212				\$ 20,480,212
3	Deferred LNG Maintenance, net of ADITs	a/ -	-	-				\$ -
4	Incremental ARM Reg Asset, net of ADITs	a/ -	-	-				\$ -
5	Material and Supplies	a/ 343,442	507,387	697,985		(124,981)		573,004
6	Prepayments	a/ 46,803	12,707	85,155		(4,989)		80,166
7	Stored Gas Inventory	a/ 9,425,959	12,266,513	7,257,952		2,142,523		9,400,475
8	Deferred Rate Case Expense	a/ 1,117,499	0	0				0
9	Working Capital	b/ 350,066	1,605,562	967,566		418,509		1,386,075
10	Unamortized ARM Reconciliation Balance	a/ -	5,026,078	12,090,431		(12,090,431)	4,426,349	4,426,349
11	Deferred Pension Contribution	a/ -	-	-				-
	Total Additions	\$ 325,156,233	\$ 521,517,034	\$ 555,370,651	\$ -	\$ (9,659,369)	\$ 4,426,349	\$ 550,137,631
Deductions								
12	Removal of Non-allocable Net AGSC Plant	c/ \$ -	\$ 604,383	\$ 906,818	\$ -	\$ -	\$ -	\$ 906,818
	Tenant Improvement Allowance	a/ -	-	\$ 740,315				\$ 740,315
13	Accumulated Depreciation	a/ 127,903,439	159,104,509	165,053,112				\$ 165,053,112
14	Accumulated Deferred Income Tax-ADIT	a/ 23,114,266	36,137,249	38,419,016				38,419,016
15	Regulated Liability-EDIT	a/ 22,177,646	16,747,889	16,114,665				16,114,665
16	Deferred Income Tax-ARM Reconciliation Balance	a/ -	1,313,565	3,159,834		(3,159,834)	1,156,826	1,156,826
17	Deferred Tax Cuts & Jobs Act Regulatory Liability	a/ -	-	-				-
18	Customer Advances for Construction	a/ -	-	-				-
19	Reserve for Uncollectible	a/ 169,708	377,519	251,716		79,775		331,492
20	Reserve for Health Insurance	a/ 33,409	24,795	(0)		-		(0)
21	Other Reserves	a/ 72,774	(3,404)	11,791		6,303		18,094
22	Customer Deposits	a/ 1,612,342	2,114,426	2,165,343				2,165,343
23	Accrued Interest on Customer Deposits	a/ 332,933	51,730	48,984				48,984
24	Total Deductions	\$ 175,416,517	\$ 216,472,660	\$ 226,871,594	\$ -	\$ (3,073,756)	\$ 1,156,826	\$ 224,954,665
25	Total Rate Base	\$ 149,739,716	\$ 305,044,374	\$ 328,499,056	\$ -	\$ (6,585,613)	\$ 3,269,523	\$ 325,182,966

a/ Historic Base Period 13-Month Average Sch 2A
 b/ Lead Lag Schedule 3
 c/ Schedule 35.13 ASC Non-Allocable Plant

Chatanooga Gas Company
 Annual Review Mechanism ("ARM")
 Rate Base-13 Month Average Workpaper
 Twelve Months Ending December 31, 2025
 Schedule ZA

Line No.	Description	December	January	February	March	April	May	June	July	August	September	October	November	December	13-MA
Additions															
1	Plant-in-Service	\$ 496,387,287	\$ 498,490,997	\$ 501,589,892	\$ 503,635,101	\$ 501,775,302	\$ 509,689,545	\$ 513,039,373	\$ 520,111,364	\$ 521,534,067	\$ 523,705,681	\$ 526,648,057	\$ 529,465,614	\$ 533,216,263	\$ 513,791,350
2	Construction Work in Progress (CWIP)	23,582,539	23,355,677	21,441,133	21,175,844	17,744,349	17,779,562	15,225,469	17,269,453	18,035,049	20,160,772	21,929,383	24,094,048	24,449,484	20,480,212
3	2021 Deficiency	10,052,155	10,052,155	10,052,155	10,052,155	10,052,155	10,052,155	10,052,155	10,052,155	10,052,155	9,214,475	8,376,796	7,539,116	6,701,437	9,407,786
4	2022 Deficiency	7,749,884	6,781,131	5,812,398	4,843,665	3,874,932	2,906,199	1,937,466	968,733	-	-	-	-	-	2,682,645
5	Deferred LNG Maintenance, net of ADITs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Incremental ARM Reg Asset, net of ADITs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Prepaid Pension Cash Contributions, Net of ADITs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Material and Supplies	559,788	585,991	591,851	592,726	579,412	721,466	726,577	762,383	764,873	775,079	772,203	834,199	827,266	697,985
9	Prepayments	19,998	114,826	143,103	125,546	107,990	93,550	109,806	96,835	90,016	67,000	71,607	46,114	20,621	85,155
10	Stored Gas Inventory	8,637,001	5,874,832	3,999,190	2,479,627	3,238,171	4,531,303	5,782,887	7,147,127	8,722,842	10,603,377	11,852,579	11,439,403	10,045,036	7,257,952
11	Deferred Rate Case Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Total Additions	\$ 546,988,631	\$ 545,235,608	\$ 543,629,722	\$ 542,904,663	\$ 537,372,310	\$ 545,772,780	\$ 546,873,734	\$ 556,408,050	\$ 559,199,002	\$ 564,526,384	\$ 569,650,625	\$ 573,418,485	\$ 575,260,105	\$ 564,403,085
Deductions															
13	Accumulated Depreciation	(161,041,300)	(163,134,503)	(162,770,475)	(163,795,279)	(156,748,856)	(164,580,365)	(163,951,825)	(167,098,564)	(167,036,308)	(167,772,928)	(168,843,713)	(169,269,098)	(169,647,246)	(165,053,112)
14	2021 Deficiency ADITs	(2,627,131)	(2,627,131)	(2,627,131)	(2,627,131)	(2,627,131)	(2,627,131)	(2,627,131)	(2,627,131)	(2,627,131)	(2,408,203)	(2,189,276)	(1,970,348)	(1,751,420)	(2,458,725)
15	2022 Deficiency ADITs	(2,025,427)	(1,772,249)	(1,519,070)	(1,265,892)	(1,012,713)	(759,535)	(506,357)	(253,178)	-	-	-	-	-	(701,109)
16	Accumulated Deferred Income Tax-ADIT	(34,545,111)	(34,925,523)	(35,404,070)	(36,152,189)	(36,465,422)	(36,898,339)	(36,941,889)	(37,261,575)	(37,283,794)	(43,009,573)	(43,349,260)	(43,613,245)	(43,476,823)	(38,419,916)
17	Regulated Liability-EDIT	(16,518,287)	(16,452,340)	(16,386,393)	(16,320,445)	(16,254,498)	(16,188,551)	(16,122,603)	(16,056,656)	(15,990,709)	(15,865,907)	(15,799,960)	(15,734,012)	(15,800,282)	(16,114,665)
18	Deferred Tax Cuts & Jobs Act Regulatory Liability	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Customer Advances for Construction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Reserve for Uncollectibles	(196,243)	(224,806)	(243,817)	(276,209)	(282,890)	(285,586)	(249,278)	(196,636)	(185,250)	(276,196)	(294,809)	(311,520)	(249,071)	(251,716)
21	Reserve for Health Insurance	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Other Reserves	13,918	13,921	13,951	14,205	11,745	11,495	11,500	10,978	5,802	5,958	28,435	5,690	5,691	11,791
23	Customer Deposits	(2,273,534)	(2,071,135)	(2,011,179)	(2,032,425)	(2,058,124)	(2,069,108)	(2,159,382)	(2,216,742)	(2,177,977)	(2,154,734)	(2,358,731)	(2,337,853)	(2,228,535)	(2,165,343)
24	Accrued Interest on Customer Deposits	(5,740)	(15,697)	(24,652)	(33,970)	(42,020)	(49,836)	(57,565)	(65,009)	(72,758)	(80,314)	(87,960)	(95,988)	(5,280)	(48,984)
25	Total Deductions	\$ (219,218,856)	\$ (221,209,462)	\$ (220,972,836)	\$ (222,489,331)	\$ (215,499,910)	\$ (223,246,957)	\$ (222,604,530)	\$ (226,064,912)	\$ (225,368,123)	\$ (231,561,897)	\$ (232,895,272)	\$ (233,326,376)	\$ (233,152,966)	\$ (225,200,879)
26	Total Rate Base	\$ 327,769,776	\$ 324,026,146	\$ 322,656,886	\$ 320,415,332	\$ 321,872,400	\$ 322,525,823	\$ 324,269,204	\$ 330,343,138	\$ 333,830,879	\$ 332,964,487	\$ 336,755,353	\$ 340,092,109	\$ 342,107,139	\$ 329,202,206
27	245511 Taxes Payable-Tennessee S	\$ (227,952)	\$ (309,136)	\$ (338,732)	\$ (282,282)	\$ (191,591)	\$ (154,566)	\$ (107,417)	\$ (108,594)	\$ (103,063)	\$ (96,571)	\$ (142,359)	\$ (148,314)	\$ (302,580)	\$ (193,320)
28	245512 Taxes Payable-Tennessee U	(5,010)	(5,028)	(5,031)	(5,026)	(8,612)	(9,081)	(9,194)	(12,139)	(19,726)	(31,762)	(38,800)	(47,405)	(48,776)	(18,892)
29	246010 Franchise Requirements 1	(865,884)	(552,098)	(1,142,709)	(1,646,973)	(349,293)	(631,269)	(857,875)	(191,847)	(398,818)	(808,844)	(250,807)	(502,221)	(1,001,016)	(692,110)
30	Franchise Fee and Sale Tax Withheld Balance	\$ (1,098,628)	\$ (866,262)	\$ (1,486,473)	\$ (1,934,282)	\$ (649,496)	\$ (794,916)	\$ (874,488)	\$ (312,851)	\$ (619,607)	\$ (737,177)	\$ (451,966)	\$ (697,939)	\$ (1,352,372)	\$ (904,322)

a/ Historic Base Period 13-Month Average Sch 2A1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Lead Lag Results
Twelve Months Ending December 31, 2025
Schedule 3

Line No.	Description		Adopted Docket 18- 00017	Prior Year Adopted Docket 25- 00028	Historic Base Period	Annual True-Up Revenue Requirement Rate Adjustment
1	Revenue Lag	c/	43.76	43.76	43.76	43.76
2	Expense Lag	b/	39.01	33.82	37.00	35.79
3	Net Lag		4.75	9.94	6.76	7.97
4	Daily Cost of Service	b/	180,221	246,257	276,734	287,396
5	Cash Working Capital		856,635	2,448,771	1,871,888	2,290,396
6	Less: Tax Collections Withheld	a/	(506,569)	(843,209)	(904,322)	(904,322)
7	Net Cash Working Capital Provided		350,066	1,605,562	967,566	1,386,075

a/ Rate Base-13 Month Average Workpaper Schedule 2A
 b/ Working Capital Expense Lag Schedule 4
 c/ Rate Case Docket 18-00017

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Working Capital Expense Lag
 Twelve Months Ending December 31, 2025
 Schedule 4 (Deficiency)**

Line No.	Description	Historic Base Period Amount	Lag	\$ Days
Operating & Maintenance Expense				
1	Purchased Gas	\$ 49,727,751 c/	40.94 b/	\$ 2,035,854,141
2	O&M Labor	5,752,265 a/	14.01 b/	80,589,237
3	Pension	22,144 a/	0.00 b/	-
4	Post-Retirement Benefits Other than Pension	(36,588) a/	0.00 b/	-
5	Miscellaneous Employee Benefits	(169,012) a/	4.47 b/	(755,485)
6	401 K Benefits	392,931 a/	12.07 b/	4,742,678
7	Health/Life Insurance Expense	1,174,124 a/	8.98 b/	10,543,629
8	Allocated Cost	6,314,479 a/	21.94 b/	138,539,676
9	Uncollectible	561,857 a/	43.76 b/	24,586,843
10	Other Operating Expense	8,700,104 a/	31.49 b/	273,966,271
Taxes				
11	Taxes-Other than Income Tax	5,682,105 c/	171.16 b/	972,549,020
12	State Excise (Income) Tax-Current	(488,689) d/	37.88 b/	(18,511,521)
13	State Excise (Income) Tax-Deferred	1,229,443 d/	0.00 b/	-
14	FIT-Current	(1,473,826) d/	37.88 b/	(55,828,533)
15	Fit-Deferred	3,214,620 d/	0.00 b/	-
Other Expense				
16	Depreciation and Amortization	13,127,520 c/	0.00 b/	-
17	Interest on Customer Deposits	104,601 c/	0.00 b/	-
18	Interest Short-Term Debt	593,115 e/	(51.36) b/	(30,462,376)
19	Interest Long-Term Debt	6,579,002 e/	45.76 b/	301,055,111
20	Total Working Capital Requirements [L1:L19]	<u>\$ 101,007,946</u>		<u>\$ 3,736,868,691</u>
21	Net Lead(lag) Days [Col E L20/Col BCL20]		<u>37.00</u>	
22	Daily Working Capital Requirements. Col C L20/365	<u>\$ 276,734.10</u>		
23	Return on Equity	<u>\$ 15,848,568</u>		
24	Total Cost of Service	<u>\$ 116,856,514</u>		

a/ Calculation of Operating Expense for Lead Lag Schedule 4.1
 b/ Rate Case Docket 18-00017
 c/ Income Statement Historic Base Period Schedule 5
 d/ Excise and Income Tax Schedule 9
 e/ Capital Structure and Rate of Return Summary Schedule 11

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Working Capital Expense Lag after Normalization Adjustments
Twelve Months Ending December 31, 2025
Schedule 4 (Reset)

Line No.	Description	Historic Base Period Amount	Lag	\$ Days
Operating & Maintenance Expense				
1	Purchased Gas	\$ 49,727,751 c/	40.94 b/	\$ 2,035,854,141
2	O&M Labor	5,752,265 a/	14.01 b/	80,589,237
3	Pension	22,144 a/	0.00 b/	-
4	Post-Retirement Benefits Other than Pension	(36,588) a/	0.00 b/	-
5	Miscellaneous Employee Benefits	(169,012) a/	4.47 b/	(755,485)
6	401 K Benefits	392,931 a/	12.07 b/	4,742,678
7	Health/Life Insurance Expense	1,026,793 a/	8.98 b/	9,220,605
8	Allocated Cost	6,689,380 a/	21.94 b/	146,764,996
9	Uncollectible	378,744 a/	43.76 b/	16,573,831
10	Other Operating Expense	8,700,104 f/	31.49 b/	273,966,271
Taxes				
11	Taxes-Other than Income Tax	5,043,941 c/	171.16 b/	863,320,870
12	State Excise (Income) Tax-Current	388,367 d/	37.88 b/	14,711,330
13	State Excise (Income) Tax-Deferred	1,229,443 d/	0.00 b/	-
14	FIT-Current	1,175,555 d/	37.88 b/	44,530,033
15	Fit-Deferred	3,214,620 d/	0.00 b/	-
Other Expense				
16	Depreciation and Amortization	14,259,995 c/	0.00 b/	-
17	Interest on Customer Deposits	82,106 c/	0.00 b/	-
18	Interest Short-Term Debt	580,627 e/	(51.36) b/	(29,820,977)
19	Interest Long-Term Debt	6,440,478 e/	45.76 b/	294,716,261
20	Total Working Capital Requirements [L1:L19]	<u>\$ 104,899,644</u>		<u>\$ 3,754,413,791</u>
21	Net Lead(lag) Days [Col E L20/Col BCL20]		<u>35.79</u>	
22	Daily Working Capital Requirements. Col C L20/365	<u>\$ 287,396.28</u>		
23	Return on Equity	<u>\$ 15,848,568</u>		
24	Total Cost of Serviced	<u>\$ 120,748,212</u>		

- a/ Calculation of Operating Expense for Lead Lag Schedule 4.1
- b/ Rate Case Docket 18-00017
- c/ Income Statement Historic Base Period Schedule 5
- d/ Excise and Income Tax Schedule 9
- e/ Capital Structure and Rate of Return Summary Schedule 11
- f/ Calculation of Operating Expense for Lead Lag Schedule 4.1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Working Capital Expense Lag / Calculation of Other Operating for Lead Lag
Twelve Months Ending December 31, 2025
Schedule 4.1

Line No.	Description	Historic Base Period Adjusted	Historic Base Period Normalized
1	Total O&M	22,712,304	22,756,762 a/
2	O&M Labor- Payroll	5,752,265	5,752,265 a/
3	Pension	22,144	22,144 a/
4	Post-Retirement Benefits Other than Pension	(36,588)	(36,588) a/
5	Miscellaneous Employee Benefits	(169,012)	(169,012) a/
6	401 K Benefits	392,931	392,931 a/
7	Health/Life Insurance Expense	1,174,124	1,026,793 a/
8	AGL Service Company Allocations	6,314,479	6,689,380 a/
9	Bad Debt Expense (Uncollectible)	561,857	378,744 a/
10	Total	<u>14,012,200</u>	<u>14,056,658</u>
11	Other Operating Expense (L1-L10)	<u>8,700,104</u>	<u>8,700,104</u>
		-	-
	Taxes-Other than Income Tax	5,682,105	5,043,941
	Depreciation and Amortization	13,127,520	14,259,995
	Interest on Customer Deposits	104,601	82,106

a/ Schedule 7.1 O&M Expense Breakout

Exhibit TW-1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Income Statement Historic Base Period
Twelve Months Ending December 31, 2025
Schedule 5

Line No.	Description	Rate Case Docket 18-00017 Adopted	Prior Year Adopted Docket 25-00028	Historic Base Period Actual Without Rate Making Adjustments	Rate Making Adjustments	Historic Base Period with Rate Making Adjustments	Normalization Adjustment	Normalized and Current Rates	Adjustment to include Amortization of Current Year ARM Regulatory Asset/(Liability)	Annual True-Up Revenue Requirement Rate Adjustment
Revenue										
1	Revenues	a/ \$ 70,473,655	\$ 106,926,432	\$ 119,753,111	\$ 7,429	\$ 119,760,539	\$ 2,748,736	d/ \$ 122,509,275		\$ 122,509,275
2	AFUDC-Interest	e/ 823,951	756,542	265,125	95,442	360,567	-		360,567	360,567
3	AFUDC-Equity	e/ 675,121	1,045,506	559,282		559,282			559,282	559,282
4	Other Revenues	a/ 675,121	1,269,824	5,559,636	(4,236,692)	1,322,944	9,101	d/ 1,332,045		1,332,045
5	Total Operating Revenues	\$ 71,972,727	\$ 109,998,304	\$ 126,137,153	\$ (4,133,821)	\$ 122,003,332	\$ 2,757,836	\$ 124,761,168	\$ -	\$ 124,761,168
Operating & Maintenance Expense										
6	Purchased Gas Expense	e/, a/ \$ 38,611,525	\$ 39,409,047	\$ 49,736,786	\$ (9,035)	\$ 49,727,751		\$ 49,727,751		\$ 49,727,751
7	Operating & Maintenance Expense-Labor	e/, b/ 3,216,717	4,536,598	6,967,085	(2,652,675)	4,314,410		4,314,410		4,314,410
8	Operating & Maintenance Expense-Non Labor	b/ 8,733,561	17,465,809	23,105,604	(4,707,710)	18,397,894	44,458	18,442,352		18,442,352
9	Total Operating & Maintenance Expense	\$ 50,561,803	\$ 61,411,454	\$ 79,809,475	\$ (7,369,419)	\$ 72,440,055	\$ 44,458	\$ 72,484,513	\$ -	\$ 72,484,513
Other Expense										
10	Depreciation Expense	e/ \$ 7,718,131	\$ 12,604,322	\$ 13,340,936	\$ (213,417)	\$ 13,127,520	\$ 1,132,475	i/ \$ 14,259,995		\$ 14,259,995
11	Amortization -ARM Reconciliation Balance (ARM Regulatory Asset/(Liability))		10,052,155	11,100,582		11,100,582	(11,100,582)		8,852,699	h/ 8,852,699
12	Interest on Customer Deposits	e/ 96,740	83,807	104,601		104,601	(22,495)	g/ 82,106		82,106
13	Taxes Other than Income	e/, f/ 3,339,316	3,762,912	5,772,957	(90,852)	5,682,105	(638,164)	j/ 5,043,941		5,043,941
14	State Excise (Income) Tax	c/ 372,213	904,783	510,663	230,091	740,755	877,055	1,617,810	(580,299)	1,037,511
15	Federal Income Tax	c/ 264,062	2,313,883	1,045,741	695,053	1,740,794	2,649,381	4,390,175	(1,752,948)	2,637,227
16	Total Other Expense	\$ 62,352,265	\$ 91,133,315	\$ 111,684,955	\$ (6,748,544)	\$ 104,936,412	\$ (7,057,872)	\$ 97,878,540	\$ 6,519,452	\$ 104,397,992
17	Utility Operating Income	\$ 9,620,462	\$ 18,864,989	\$ 14,452,198	\$ 2,614,723	\$ 17,066,921	\$ 9,815,708	\$ 26,882,629	\$ (6,519,452)	\$ 20,363,177

a/ Revenue Reconciliation Schedule 5.1
b/ Operating and Maintenance Expense Breakout Schedule 7.1
c/ Excise and Income Tax Schedule 9
d/ Revenue Summary Schedule 6
e/ Chattanooga Gas Company detailed Income Statement Schedule 19
f/ Taxes Other than Income Tax Schedule 8
g/ Normalization Adjustment Other than Weather Schedule 28
h/ Carrying Charges and Historic Period annual Reconciliation Balance Schedule 29
i/ Depreciation and Amortization Schedules 14
j/ Reference Schedule 35.26 TOIT True-up approximately \$638K relates to prior period activity and has been normalized out of the rate reset.

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Revenue Reconciliation
 Twelve Months Ending December 31, 2024
 Schedule 5.1**

Line No.	Descriptions	Amount		
1	Operating Revenues	\$ 125,312,746	a/	125,312,746
Classify as Other Revenues o Income Statement				
2	LNG Sales	\$ -	a/	
3	49500130 - Franchise Cost Recovery Revenue	4,234,656	a/	
4	48800340 - Miscellaneous Revenue	138,394	a/	
5	48700100 - Late Payment Fees	588,955	a/	
6	48800400 - Returned Check Fees	25,300	a/	
7	48800360 - Reconnect Charge	71,475	a/	
8	48800370 - Seasonal Reconnect Change	56,295	a/	
9	48800440 - Turn-on Charge	145,420	a/	
10	48800310 - Meter Set Charge	30,390	a/	
11	42100100 - Management and Consulting Fee	268,750	a/	
12	Total Deduct [L2:L12]	<u>\$ 5,559,636</u>		
13	Sales and Transportation Revenue Including PGA [L1-L12]	<u>\$ 119,753,111</u>		
14	Sales and Transportation Revenue L13	\$ 119,753,111		
Add:				
15	Reverse the Tax Rate Reduction Accrual			
16	Remove Miscellaneous Base Revenue Adjustment	7,429	f/	
17	Adjusted Sales and Transportation Revenue	<u>\$ 119,760,539</u>		
Other Revenues				
		Adjustment		Adjusted Revenue
18	LNG Sales	\$ -	b/	-
19	49500130 - Franchise Cost Recovery Revenue	4,234,656	(4,234,656) c/	-
20	48800340 - Miscellaneous Revenue	138,394		138,394
21	48700100 - Late Payment Fees	588,955		588,955
22	48800400 - Returned Check Fees	25,300		25,300
23	48800360 - Reconnect Charge	71,475		71,475
24	48800370 - Seasonal Reconnect Change	56,295		56,295
25	48800440 - Turn-on Charge	145,420		145,420
26	48800310 - Meter Set Charge	30,390		30,390
27	42100100 - Management and Consulting Fee	268,750	(268,750) b/	-
28	92300000 Damage Billing - Gas Reclassed as Revenue instead of Expense Credit		266,715 d/	266,715
29				-
30	Total Other Revenues	<u>\$ 5,559,636</u>	<u>(\$4,236,692)</u>	<u>\$ 1,322,944</u>
Purchased Gas Cost Adjustment				
32	G5100000 - Cost of Goods Sold Total	<u>\$ 49,736,786</u>	<u>(\$9,035) e/</u>	<u>\$ 49,727,751</u>
33	Adjusted Sales and Transportation Revenue L17	\$ 119,760,539		
34	Adjusted Other Revenue L31	1,322,944		
		<u>\$ 121,083,483</u>		
35	Cost of Gas L32	<u>(49,727,751)</u>		
36	Margin	<u>\$ 71,355,732</u>		
80700000 - COS-Purchased Gas Exp	Odorant Cost	9,035	a/	
		\$ 9,035		

a/ Chattanooga Gas Company detailed Income Statement Schedule 19
 b/ LNG Sale and AMA Fee -Non Base Revenue handled through IMCR filings. AMA Fee recorded as Management and Consulting Fee
 c/ Franchise Fee is a direct pass through also removed from expense
 d/ Outside services increased to reflect the re-classification of Damage Billing from expense off-set to revenue Scheduled 18
 e/ Purchased Gas Adjustment Exclude Cost of OFF-System Sales Included in IMCR filing

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Revenue Summary
 Twelve Months Ending December 31, 2025
 Schedule 6**

Line No.	Descriptions	Rate Case Docket 18-00017 Adopted	Prior Year Adopted Docket 25-00028	Historic Base Period b/	Adjustment to Normalize and Restate 9-1-2025 Rates g/	Weather Normalization Adjustment d/	Other Normalization Adjustments	Normalized Revenue at 9-1-2025 Rates
Sales & Transportation Margin								
1	Residential (R-1)	\$ 14,251,629	\$ 32,579,214	\$ 32,026,197 b/	\$ 1,150,760	\$ (228,924)	\$12,926 h/	\$ 32,960,960
2	Multi-Family (R-4)	28,029	58,471	64,603 b/	2,259	(8,592)		58,271
3	Gas Lights	-	-	412 b/	16		(428) h/	-
4	Commercial (C-1)	3,495,831	7,355,530	7,152,042 b/	262,573	(123,832)	45,639 h/	7,336,422
5	Commercial (C-2)	8,254,355	18,811,040	18,394,974 b/	649,960	529,965	(5,155) h/	19,569,745
6	Industrial (F-1/T-2)	2,004,732	5,470,204	5,583,418 b/	207,652		5,664 h/	5,796,734
7	Industrial (I-1)	36,274	-	- b/	-			-
8	Industrial (T-1)	1,082,153	2,077,004	1,862,705 b/	67,831			1,930,536
9	Industrial (F-1/T-1/T-2)	1,290,946	2,729,320	2,577,184 b/	98,135		(1,284)	2,674,034
10	Industrial (T-3)	1,276,880	2,004,371	2,098,792 b/	76,004		5,896 h/	2,180,693
11	Special Contract	141,302	269,104 f/	273,735 b/	5,402		(3,733) h/	275,404
12	Total	\$ 31,862,131	\$ 71,354,257	\$ 70,034,063	\$ 2,520,592	\$ 168,618	\$ 59,526	\$ 72,782,798
13	Misc. Base Revenue Adjustments	-	-	-	-	-	-	-
14	Total Sales and Transport Margin	\$ 31,862,131	\$ 67,517,385	\$ 70,034,063	\$ 2,520,592	\$ 168,618	\$ 59,526	\$ 72,782,798
15	Purchased Gas Cost	38,611,525	39,409,047	49,727,751 c/				49,727,751
16	Total Sales and Transport Revenue	\$ 70,473,656	\$ 106,926,432	\$ 119,761,814	\$ 2,520,592	\$ 168,618	\$ 59,526	\$ 122,510,550
17	Other Revenue a/	675,121	\$ 1,303,542	1,322,944 c/	22,173	1,483	(14,556) e/	1,332,045
18	43200000 - AFUDC Debt	-	756,542	\$ 265,125 g/	95,442		-	360,567
19	41910000 - AFUDC Equity	-	1,045,506	\$ 559,282 g/			-	559,282
20	Total AFUDC	823,951	1,802,047	824,407	95,442	-	-	919,849
21	Total Revenue	\$ 71,972,728	\$ 109,998,304	\$ 121,909,165	\$ 2,638,208	\$ 170,101	\$ 44,970	\$ 124,762,443

a/ Normalization 4 Yr. Average - Rate Reset Normalization Adjustments-Non-Weather Adjustments Schedule 28
 Other Revenue Dkt 25-00028 Sch 5 \$ 1,269,824
 Rate Increase Dkt 25-00028 Sch 17 \$ 3,833,458
 Forfeited Discount Factor Sch 12 E16 0.8796%
 Increase in Other Revenue \$ 33,717
 Adjusted Other Revenue \$ 1,303,542

b/ Summary - Historic Base Period Jurisdictional Non-Gas Revenues -Current Rates - Schedule 15

c/ Revenue Reconciliation Schedule 5.1

d/ Weather Normalized Revenue Adjustment for the Historic Base Period Schedule 16.3

e/ Rate Reset Normalization Adjustments-Non-Weather Adjustments Schedule 28

f/ Dkt 25-00028 Schedule 35.15 Cell U44 (Confidential)

g/ Schedule 15.1

h/ Schedule 35.18

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Revenue Summary - Reconciliation
Twelve Months Ending December 31, 2025
Schedule 6.1**

Please reference Schedule 5.1

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
CGC Department 8100 Income Statement
Twelve Months Ending December 31, 2025
Schedule 6.1A**

There were no off system sales of Liquid Natural Gas (LNG) during the Historic Base Period

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
O&M Expense Roll Up Summary
Twelve Months Ending December 31, 2025
Schedule 7**

Line No.	Description	Historic Base Period
1	LNG Expenses	902,667
2	Ops-Oth Oper Excl Pp	-
3	Customer Accounts Expenses	1,704,255
4	A&G Salaries	4,284,488
5	Office Administration & Supply	441,039
6	Outside Services	3,815,231
7	Property Insurance	273,097
8	Total Injuries and Damages	70,234
9	Employee Pension & Benefits	(194,380)
10	Health & Other Benefits	1,806,023
11	Franchise & Regulatory Expenses	4,234,653
12	Miscellaneous Expenses	519,784
13	Total Rents	557,290
14	Admin & Gen, Maint	451,811
15	Service Costs-Pension & OPRB	528,344
16	Customer Service and Informational Expenses	828,922
17	Sales Expenses	115,959
18	Other Operations - Amortization of Cloud Software	112,496
19	Generation - NonFuel - O&M	-
20	Other Power Generation	-
21	Distribution O&M - Electric	-
22	Transmission O&M - Gas	521,884
23	Distribution O&M - Gas	7,923,669
24	Underground storage expenses	33,230
25	Other storage expenses	1,141,994
26	Loss on Disposition of Property	-
	Gain on Disp Prop-Nonutility	-
27	Other Operations and Maintenance	30,072,689

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 O&M Expense Breakout
 Twelve Months Ending December 31, 2025
 Schedule 7.1

Line No.	ResType Description	Account	Historic Base Period	Rate Making Adjustment							Historic Base Period Adjusted	Normalization Adjustments	Adjusted Expense
				Other Rate Making Adjustments	Performance Incentive Disallowance	Pension Adjustments	OPRB Adjustments	Lobbying Adjustments	Advertising Adjustments	Franchise Fee			
1	Allocation Transaction	4040010 Amortization of Cloud Software	-										
2		4043010 Amortization of Limited-Term Gas Property-Cloud Computing	112,496								112,496		112,496
3		4211005 Gain on Disp Prop-Nonutility	-								-		-
4		4212020 Loss on Disp of Property-Non Utility	-								-		-
5		5000000 Sim-Oper Eng and Supv	-								-		-
6		5490000 OPG-Misc Other Pwr Gen Exp	-								-		-
7		5570000 Other Power Supply Expenses Account	-								-		-
8		5880000 Dstr-Misc Dstr Exp	-								-		-
9		8140000 Storage Operations Supervision and Engineering	75								75		75
10		8410010 Oper Exp-Other Storage	182,823								182,823		182,823
11		8500010 Operation supervision and engineering-Trans	24,313								24,313		24,313
12		8700000 Op Suprv/Eng-Design Gas Sys	(64,719)								(64,719)		(64,719)
13		8710000 Dstr Load Dispatching	48,618								48,618		48,618
14		8740010 Mains Operations	164,005								164,005		164,005
15		8750005 Measuring and Regulating Station-General	154,065								154,065		154,065
16		8780000 Meter and House Regulator Expenses	21,488								21,488		21,488
17		8790000 Customer Installations Expenses	2,170								2,170		2,170
18		8850000 Maint Super and Eng	18								18		18
19		9010000 Cust Accounts-Supervision	1,392								1,392		1,392
20		9020000 Cust Accounts-Meter Reading	20,452								20,452		20,452
21		9030000 Cust Accounts-Cust Record/Collect	482,586								482,586		482,586
22		9050000 Cust Accounts-Miscellaneous	94,722								94,722		94,722
23		9070000 CS&I Exp-Supv	232,735								232,735		232,735
24		9080000 CS&I Exp-Cust Assist.	382,747								382,747		382,747
25		9090000 CS&I-Info and Instruct Adver Exp	11,891								11,891		11,891
26		9100000 CS&I Misc Cust Svc and Info Exp	125,763								125,763		125,763
27		9120000 Demonstrating and Selling Exp	72,402								72,402		72,402
28		9130000 Advertising expenses Account	-								-		-
29		9160000 Miscellaneous Sales Expenses Account	13,741								13,741		13,741
30		9200000 A&G Salaries Account	2,033,244								2,033,244		2,033,244
31		9210000 Office Supplies and Expenses Account	198,013		(1,437,855)	273,369	22,215	-	-		(944,258)		(944,258)
32		9220000 Administrative Expenses Transferred-Credit	(551,623)								(551,623)		(551,623)
33		9230000 Outside Services Employed Account	3,196,309	ai	(374,901)						2,821,509	374,901	3,196,309
34		9240020 General Business Insurance - Affil	3,063								3,063		3,063
35		9250000 Injuries and Damages Account	8,431								8,431		8,431
36		9260005 Empl P&B-Ben-Capitalized	(133,941)								(133,941)		(133,941)
37		9260020 Empl P&B-Ben-Transfer Cr-OPRB	2,059								2,059		2,059
38		9260010 Empl P&B-Pension Expense-Qualified Pension Service Costs	118,550								118,550		118,550
39		9260011 Empl P&B-Pension Expense-SERP Service Costs	14,323								14,323		14,323
40		9260015 Empl P&B-Pension-OPRB-Service Cost Cr	83,687								83,687		83,687
41		9260012 Empl P&B-Pension-OPRB-Non-Service Costs Alloc	(194,380)								(194,380)		(194,380)
42		9260021 Empl P&B-Ben-Transfer Cr-ESP	52,784								52,784		52,784
43		9260025 Empl P&B-Ben-Co Contrib-ESP	82,080								82,080		82,080
44		92600225 Empl P&B-Pen,Ins,ESP-Cap Cr	-								-		-
45		92600305 Empl P&B-Ben-Transfer Cr-Ins	177,986								177,986		177,986
46		92600315 Empl P&B-OPRB-Retiree Medical Service Costs	3,214								3,214		3,214
47		92600360 Empl P&B-Ben-Grp Ins	269,916								269,916		269,916
48		92600375 Empl P&B-Ben-Billed-Cr	-								-		-
49		92600380 Empl P&B-Ben-OTH Empl	(3,769)								(3,769)		(3,769)
50		92600385 Empl P&B-Ben-Education	1,868								1,868		1,868
51		92600420 Empl P&B-Ben-Account	(1,280)								(1,280)		(1,280)
52		9302000 Misc General Expenses	21,371	b	-100						21,271		21,271
53		9302010 Misc General Expenses-Billing	278								278		278
54		9310000 Rents Account	369,368								369,368		369,368
55		9310005 Operating Leases	89								89		89
56		9320010 Maintenance of general plant (gas)	648								648		648
57		92600360 Empl P&B-Ben-Grp Ins	-								-		-
58		9230000 Outside Services Employed Account	1,301								1,301		1,301
59		9210000 Office Supplies and Expenses Account	48,759								48,759		48,759
60		9230000 Outside Services Employed Account	-								-		-
61		9302000 Misc General Expenses	-								-		-
62		9230000 Outside Services Employed Account	9,576								9,576		9,576
63		9230000 Outside Services Employed Account	2,405								2,405		2,405
64		9260021 Empl P&B-Ben-Transfer Cr-ESP	47,412								47,412		47,412
65		9260021 Empl P&B-Ben-Co Contrib-ESP	191,642								191,642		191,642
66		92600225 Empl P&B-Pen,Ins,ESP-Cap Cr	-								-		-
67		92600420 Empl P&B-Ben-Account	-								-		-
68		9220000 Administrative Expenses Transferred-Credit	(189,640)								(189,640)		(189,640)
69		9302000 Misc General Expenses	(19,655)								(19,655)		(19,655)
70		9310005 Operating Leases	(561)								(561)		(561)
71		9320010 Maintenance of general plant (gas)	(22,753)								(22,753)		(22,753)
72		9230000 Outside Services Employed Account	7,662								7,662		7,662
73		9260010 Empl P&B-Pension Expense-Qualified Pension Service Costs	-								-		-
74		92600305 Empl P&B-Ben-Transfer Cr-Ins	125,632								125,632		125,632
75		92600360 Empl P&B-Ben-Grp Ins	1,040,829								1,040,829	(147,330)	893,499
76		92600420 Empl P&B-Ben-Account	-								-		-
77		8410010 Oper Exp-Other Storage	1,939								1,939		1,939
78		8740010 Mains Operations	1,209								1,209		1,209
79		8750005 Measuring and Regulating Station-General	1,185								1,185		1,185
80		8780000 Meter and House Regulator Expenses	-								-		-
81		9210000 Office Supplies and Expenses Account	5,280								5,280		5,280
82		9230000 Outside Services Employed Account	50								50		50

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 O&M Expense Breakout
 Twelve Months Ending December 31, 2025
 Schedule 7.1

Line No.	ResType Description	Account	Historic Base Period	Rate Making Adjustment							Historic Base Period Adjusted	Normalization Adjustments	Adjusted Expense
				Other Rate Making Adjustments	Performance Incentive Disallowance	Pension Adjustments	OPRB Adjustments	Lobbying Adjustments	Advertising Adjustments	Franchise Fee			
83	Miscellaneous Benefits	92600005 Empl P&B-Ben-Capitalized	(181,084)								(181,084)		(181,084)
84	Miscellaneous Benefits	92600385 Empl P&B-Ben-Education	1,345								1,345		1,345
85	Miscellaneous Benefits	92600420 Empl P&B-Ben-Account	715								715		715
86	Miscellaneous Benefits	93020000 Misc General Expenses	349								349		349
87	OPRB (non-service)	92300000 Outside Services Employed Account	(71)				71				-		-
88	Other Internal Services	92600162 Empl P&B-Pension/OPRB-Non-Service Costs Alloc	-								-		-
89	Outside Assurance	92300000 Outside Services Employed Account	1,863								1,863		1,863
91	Pension (non-service)	92300000 Outside Services Employed Account	(2,422)			2,422					-		-
92	Pension (non-service)	92600162 Empl P&B-Pension/OPRB-Non-Service Costs Alloc	-								-		-
93	Pension (non-service)	92600420 Empl P&B-Ben-Account	-								-		-
94	Pension Expense	92300000 Outside Services Employed Account	3,903				(3,903)				22,144		22,144
95	Pension Expense	92600105 Empl P&B-Pension Expense-Qualified Pension Service Costs	218,333				(196,189)				-		-
96	Pension Expense	92600155 Empl P&B-Pension/OPRB-Service Cost Cr	84,015				(84,015)				-		-
97	Pension Expense	92600420 Empl P&B-Ben-Account	-								-		-
98	Post Retirement Benefits	92300000 Outside Services Employed Account	142				(142)				-		-
99	Post Retirement Benefits	92600020 Empl P&B-Ben-Transfer Cr-OPRB	2,251				(2,251)				-		-
100	Post Retirement Benefits	92600315 Empl P&B-OPRB-Retiree Medical Service Costs	1,932				(38,520)				(36,588)		(36,588)
101	Purchased Software	93200100 Maintenance of general plant (gas)	27,148								27,148		27,148
102	Total Comp Owned Vehicle Costs	84350100 Maint Liquefaction Equip-Other Storage	-								-		-
103	Total Comp Owned Vehicle Costs	87400100 Mains Operations	51								51		51
104	Total Comp Owned Vehicle Costs	87800000 Meter and House Regulator Expenses	-								-		-
105	Total Comp Owned Vehicle Costs	88900000 Maint Regulator Station Equip-Gen	-								-		-
106	Total Comp Owned Vehicle Costs	92100000 Office Supplies and Expenses Account	343								343		343
107	Total Comp Owned Vehicle Costs	93020000 Misc General Expenses	73								73		73
108	Total Comp Owned Vehicle Costs	93100005 Operating Leases	(6,949)								(6,949)		(6,949)
109	Total Comp Owned Vehicle Costs	93200100 Maintenance of general plant (gas)	200,505								200,505		200,505
110	Total Corporate Items - Insurance	92400005 Prop Ins-Other	205,222								205,222		205,222
111	Total Corporate Items - Insurance	92400020 General Business Insurance - Affil	64,812								64,812		64,812
112	Total Corporate Items - Insurance	92500000 Injuries and Damages Account	61,802								61,802		61,802
113	Total Donations & Sponsorships	92100000 Office Supplies and Expenses Account	5,076								5,076		5,076
114	Total Donations & Sponsorships	93020000 Misc General Expenses	130,424								130,424		130,424
115	Total Expenses - Dues	91200000 Demonstrating and Selling Exp	250						(78,667)		(78,417)		(78,417)
116	Total Expenses - Dues	92100000 Office Supplies and Expenses Account	31,605								31,605		31,605
117	Total Expenses - Dues	92300000 Outside Services Employed Account	(15,070)								(15,070)		(15,070)
118	Total Expenses - Dues	93020000 Misc General Expenses	61,983								61,983		61,983
119	Total Expenses - Dues	93100005 Operating Leases	436								436		436
120	Total Expenses - Dues	93200100 Maintenance of general plant (gas)	188								188		188
121	Total Expenses - Meals & Entertain-Travel	83100100 Maint of Structures and Improvements	-								-		-
122	Total Expenses - Meals & Entertain-Travel	84100100 Oper Exp-Other Storage	2,240								2,240		2,240
123	Total Expenses - Meals & Entertain-Travel	84350100 Maint Liquefaction Equip-Other Storage	-								-		-
124	Total Expenses - Meals & Entertain-Travel	84420000 LNG processing terminal labor and expenses	4,497								4,497		4,497
125	Total Expenses - Meals & Entertain-Travel	84710000 Maintenance supervision and engineering	-								-		-
126	Total Expenses - Meals & Entertain-Travel	84780000 Maintenance of other LNG equipment	-								-		-
127	Total Expenses - Meals & Entertain-Travel	87000000 Op Suprv/Eng-Design Gas Sys	3,349								3,349		3,349
128	Total Expenses - Meals & Entertain-Travel	87400100 Mains Operations	2,161								2,161		2,161
129	Total Expenses - Meals & Entertain-Travel	87800000 Meter and House Regulator Expenses	141								141		141
130	Total Expenses - Meals & Entertain-Travel	88000001 Dist-Other Expenses	201								201		201
131	Total Expenses - Meals & Entertain-Travel	88700000 Repair and Maintenance Mains	107								107		107
132	Total Expenses - Meals & Entertain-Travel	89200115 Maint of Services	55								55		55
133	Total Expenses - Meals & Entertain-Travel	90200000 Cust Accounts-Meter Reading	-								-		-
134	Total Expenses - Meals & Entertain-Travel	90300000 Cust Accounts-Cust Record/Collect	209								209		209
135	Total Expenses - Meals & Entertain-Travel	91200000 Demonstrating and Selling Exp	114								114		114
136	Total Expenses - Meals & Entertain-Travel	92000000 A&G Salaries Account	-								-		-
137	Total Expenses - Meals & Entertain-Travel	92100000 Office Supplies and Expenses Account	39,624								39,624		39,624
138	Total Expenses - Meals & Entertain-Travel	92200000 Administrative Expenses Transferred-Credit	25								25		25
139	Total Expenses - Meals & Entertain-Travel	92300000 Outside Services Employed Account	666								666		666
140	Total Expenses - Meals & Entertain-Travel	93020000 Misc General Expenses	-								-		-
141	Total Expenses - Meals & Entertain-Travel	93100000 Rents Account	-								-		-
142	Total Expenses - Meals & Entertain-Travel	93100005 Operating Leases	557								557		557
143	Total Expenses - Meals & Entertain-Travel	93200100 Maintenance of general plant (gas)	7,670								7,670		7,670
144	Total Expenses - Occupancy Costs	84100100 Oper Exp-Other Storage	-								-		-
145	Total Expenses - Occupancy Costs	84420000 LNG processing terminal labor and expenses	9,636								9,636		9,636
146	Total Expenses - Occupancy Costs	84730000 Maintenance of LNG processing terminal equipment	-								-		-
147	Total Expenses - Occupancy Costs	84760000 Maintenance of compressor station equipment	917								917		917
148	Total Expenses - Occupancy Costs	84780000 Maintenance of other LNG equipment	-								-		-
149	Total Expenses - Occupancy Costs	87400100 Mains Operations	33								33		33
150	Total Expenses - Occupancy Costs	88700000 Repair and Maintenance Mains	1,055								1,055		1,055
151	Total Expenses - Occupancy Costs	88900000 Maint Regulator Station Equip-Gen	821								821		821
152	Total Expenses - Occupancy Costs	89200115 Maint of Services	821								821		821
153	Total Expenses - Occupancy Costs	92100000 Office Supplies and Expenses Account	2,002								2,002		2,002
154	Total Expenses - Occupancy Costs	92300000 Outside Services Employed Account	6,378								6,378		6,378
155	Total Expenses - Occupancy Costs	93020000 Misc General Expenses	-								-		-
156	Total Expenses - Occupancy Costs	93100005 Operating Leases	196,471								196,471		196,471
157	Total Expenses - Occupancy Costs	93200100 Maintenance of general plant (gas)	26,783								26,783		26,783
158	Total Expenses - Office	83100100 Maint of Structures and Improvements	58								58		58
159	Total Expenses - Office	84100100 Oper Exp-Other Storage	16,356								16,356		16,356
160	Total Expenses - Office	84420000 LNG processing terminal labor and expenses	442								442		442
161	Total Expenses - Office	84760000 Maintenance of compressor station equipment	11								11		11
162	Total Expenses - Office	84780000 Maintenance of other LNG equipment	2,963								2,963		2,963
163	Total Expenses - Office	87000000 Op Suprv/Eng-Design Gas Sys	-								-		-

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 O&M Expense Breakout
 Twelve Months Ending December 31, 2025
 Schedule 7.1

Line No.	ResType Description	Account	Historic Base Period	Rate Making Adjustment							Historic Base Period Adjusted	Normalization Adjustments	Adjusted Expense
				Other Rate Making Adjustments	Performance Incentive Disallowance	Pension Adjustments	OPRB Adjustments	Lobbying Adjustments	Advertising Adjustments	Franchise Fee			
164	Total Expenses - Office	87400100 Mains Operations	269								269		269
165	Total Expenses - Office	88700000 Repair and Maintenance Mains	-								-		-
166	Total Expenses - Office	89200115 Maint of Services	-								-		-
167	Total Expenses - Office	90100000 Cust Accounts-Supervision	-								-		-
168	Total Expenses - Office	90300000 Cust Accounts-Cust Record/Collect	208,721								208,721		208,721
169	Total Expenses - Office	91000000 CS&I Misc Cust Svc and Info Exp	1,277								1,277		1,277
170	Total Expenses - Office	92100000 Office Supplies and Expenses Account	65,217								65,217		65,217
171	Total Expenses - Office	92300000 Outside Services Employed Account	-								-		-
172	Total Expenses - Office	93020000 Misc General Expenses	-								-		-
173	Total Expenses - Office	93200100 Maintenance of general plant (gas)	-								-		-
174	Total Expenses - Office	93200000 Misc General Expenses	-								-		-
174	Total Fuel Expenses		262,004								262,004		262,004
175	Total Labor - All Other		-								-		-
176	Total Labor - All Other	84200000 LNG processing terminal labor and expenses	-								-		-
177	Total Labor - All Other	84710000 Maintenance supervision and engineering	-								-		-
178	Total Labor - All Other	84780000 Maintenance of other LNG equipment	-								-		-
179	Total Labor - All Other	87000000 Op Suprv/Eng-Design Gas Sys	-								-		-
180	Total Labor - All Other	87400100 Mains Operations	-								-		-
181	Total Labor - All Other	87500005 Measuring and Regulating Station-General	-								-		-
182	Total Labor - All Other	87800000 Meter and House Regulator Expenses	-								-		-
183	Total Labor - All Other	87900000 Customer Installations Expenses	-								-		-
184	Total Labor - All Other	88000001 Dist-Other Expenses	-								-		-
185	Total Labor - All Other	88700000 Repair and Maintenance Mains	-								-		-
186	Total Labor - All Other	88900000 Maint Regulator Station Equip-Gen	-								-		-
187	Total Labor - All Other	89200115 Maint of Services	-								-		-
188	Total Labor - All Other	89300100 Maint Meter Sets and Regulators	-								-		-
189	Total Labor - All Other	90200000 Cust Accounts-Meter Reading	-								-		-
190	Total Labor - All Other	90300000 Cust Accounts-Cust Record/Collect	-								-		-
191	Total Labor - All Other	92000000 A&G Salaries Account	4,572								4,572		4,572
192	Total Labor - All Other	92100000 Office Supplies and Expenses Account	-								-		-
193	Total Labor - All Other	92300000 Outside Services Employed Account	4,990								4,990		4,990
194	Total Labor - All Other	92600420 Empl P&B-Ben-Account	-								-		-
195	Total Labor - All Other	93020000 Misc General Expenses	188								188		188
196	Total Labor - All Other	93200100 Maintenance of general plant (gas)	-								-		-
197	Total Labor - Overtime		119								119		119
198	Total Labor - Overtime	84000100 Oper Super and Eng-Resrv and Wells	-								-		-
199	Total Labor - Overtime	84100100 Oper Exp-Other Storage	266,100								266,100		266,100
200	Total Labor - Overtime	84370100 Maint Compressor Equip-Other Storage	-								-		-
201	Total Labor - Overtime	84410000 LNG Operation supervision and engineering	891								891		891
202	Total Labor - Overtime	84710000 Maintenance supervision and engineering	9,555								9,555		9,555
203	Total Labor - Overtime	84730000 Maintenance of LNG processing terminal equipment	1,210								1,210		1,210
204	Total Labor - Overtime	84780000 Maintenance of other LNG equipment	370								370		370
205	Total Labor - Overtime	87000000 Op Suprv/Eng-Design Gas Sys	51,206								51,206		51,206
206	Total Labor - Overtime	87400100 Mains Operations	39,795								39,795		39,795
207	Total Labor - Overtime	87500005 Measuring and Regulating Station-General	29								29		29
208	Total Labor - Overtime	87700100 City Gate Check Stations	228								228		228
209	Total Labor - Overtime	87800000 Meter and House Regulator Expenses	93,483								93,483		93,483
210	Total Labor - Overtime	87900000 Customer Installations Expenses	249,694								249,694		249,694
211	Total Labor - Overtime	88000001 Dist-Other Expenses	-								-		-
212	Total Labor - Overtime	88700000 Repair and Maintenance Mains	33,202								33,202		33,202
213	Total Labor - Overtime	88900000 Maint Regulator Station Equip-Gen	11,309								11,309		11,309
214	Total Labor - Overtime	89200115 Maint of Services	34,562								34,562		34,562
215	Total Labor - Overtime	89300100 Maint Meter Sets and Regulators	6,393								6,393		6,393
216	Total Labor - Overtime	90200000 Cust Accounts-Meter Reading	5,961								5,961		5,961
217	Total Labor - Overtime	90300000 Cust Accounts-Cust Record/Collect	5								5		5
218	Total Labor - Overtime	92000000 A&G Salaries Account	58,937								58,937		58,937
219	Total Labor - Overtime	92100000 Office Supplies and Expenses Account	3								3		3
220	Total Labor - Overtime	92300000 Outside Services Employed Account	1,721								1,721		1,721
221	Total Labor - Overtime	93020000 Misc General Expenses	-								-		-
222	Total Labor - Overtime	93200100 Maintenance of general plant (gas)	11,508								11,508		11,508
223	Total Material Costs	81600100 Wells Expenses	1,336								1,336		1,336
224	Total Material Costs	83100100 Maint of Structures and Improvements	(327)								(327)		(327)
225	Total Material Costs	84000100 Oper Super and Eng-Resrv and Wells	-								-		-
226	Total Material Costs	84100100 Oper Exp-Other Storage	(965)								(965)		(965)
227	Total Material Costs	84330100 Maint of Gas Holders	-								-		-
228	Total Material Costs	84420000 LNG processing terminal labor and expenses	241,409								241,409		241,409
229	Total Material Costs	84730000 Maintenance of LNG processing terminal equipment	6,129								6,129		6,129
230	Total Material Costs	84760000 Maintenance of compressor station equipment	42,152								42,152		42,152
231	Total Material Costs	84780000 Maintenance of other LNG equipment	69,892								69,892		69,892
232	Total Material Costs	87000000 Op Suprv/Eng-Design Gas Sys	-								-		-
233	Total Material Costs	87400100 Mains Operations	188								188		188
234	Total Material Costs	87500005 Measuring and Regulating Station-General	5,976								5,976		5,976
235	Total Material Costs	87800000 Customer Installations Expenses	1,538								1,538		1,538
236	Total Material Costs	88000001 Dist-Other Expenses	141,568								141,568		141,568
237	Total Material Costs	88700000 Repair and Maintenance Mains	73,404								73,404		73,404
238	Total Material Costs	88900000 Maint Regulator Station Equip-Gen	21,027								21,027		21,027
239	Total Material Costs	89200115 Maint of Services	20,252								20,252		20,252
240	Total Material Costs	89300100 Maint Meter Sets and Regulators	2,771								2,771		2,771
241	Total Material Costs	90100000 Cust Accounts-Supervision	-								-		-
242	Total Material Costs	91200000 Demonstrating and Selling Exp	415								415		415
243	Total Material Costs	91300000 Advertising expenses Account	-								-		-
244	Total Material Costs	92100000 Office Supplies and Expenses Account	80,890								80,890		80,890

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 O&M Expense Breakout
 Twelve Months Ending December 31, 2025
 Schedule 7.1

Line No.	ResType Description	Account	Historic Base Period	Rate Making Adjustment							Historic Base Period Adjusted	Normalization Adjustments	Adjusted Expense
				Other Rate Making Adjustments	Performance Incentive Disallowance	Pension Adjustments	OPRB Adjustments	Lobbying Adjustments	Advertising Adjustments	Franchise Fee			
245	Total Material Costs	9320000 Outside Services Employed Account	-								-	-	
246	Total Material Costs	9302000 Misc General Expenses	-								-	-	
247	Total Material Costs	9310005 Operating Leases	(10,524)								(10,524)	(10,524)	
248	Total Material Costs	9320010 Maintenance of general plant (gas)	80,851								80,851	80,851	
249	Total Miscellaneous Expenses	8310010 Maint of Structures and Improvements	18,126								18,126	18,126	
250	Total Miscellaneous Expenses	8410010 Oper Exp-Other Storage	43,538								43,538	43,538	
251	Total Miscellaneous Expenses	8435010 Maint Liquefaction Equip-Other Storage	-								-	-	
252	Total Miscellaneous Expenses	8442000 LNG processing terminal labor and expenses	19,964								19,964	19,964	
253	Total Miscellaneous Expenses	8471000 Maintenance supervision and engineering	21,077								21,077	21,077	
254	Total Miscellaneous Expenses	8473000 Maintenance of LNG processing terminal equipment	1,704								1,704	1,704	
255	Total Miscellaneous Expenses	8476000 Maintenance of compressor station equipment	5,400								5,400	5,400	
256	Total Miscellaneous Expenses	8478000 Maintenance of other LNG equipment	59								59	59	
257	Total Miscellaneous Expenses	8700000 Op Suprv/Eng-Design Gas Sys	1,333								1,333	1,333	
258	Total Miscellaneous Expenses	8740010 Mains Operations	-								-	-	
259	Total Miscellaneous Expenses	8750005 Measuring and Regulating Station-General	-								-	-	
260	Total Miscellaneous Expenses	8780000 Meter and House Regulator Expenses	-								-	-	
261	Total Miscellaneous Expenses	8790000 Customer Installations Expenses	(111,878)								(111,878)	(111,878)	
262	Total Miscellaneous Expenses	8870000 Repair and Maintenance Mains	(2,800)								(2,800)	(2,800)	
263	Total Miscellaneous Expenses	8890000 Maint Regulator Station Equip-Gen	4,028								4,028	4,028	
264	Total Miscellaneous Expenses	8900000 Maint Regulator Station Equip-Ind	1,095								1,095	1,095	
265	Total Miscellaneous Expenses	89200115 Maint of Services	-								-	-	
266	Total Miscellaneous Expenses	8900001 Dist-Other Expenses	(4,600)								(4,600)	(4,600)	
267	Total Miscellaneous Expenses	9030000 Cust Accounts-Cust Record/Collect	-								-	-	
268	Total Miscellaneous Expenses	9040000 Cust Accounts-Uncollectible Accounts	561,857								561,857	(183,113) 378,744	
269	Total Miscellaneous Expenses	9100000 CS&I Misc Cust Svc and Info Exp	-								-	-	
270	Total Miscellaneous Expenses	9120000 Demonstrating and Selling Exp	-								-	-	
271	Total Miscellaneous Expenses	9130000 Advertising expenses Account	41,302						(246,383)		(205,081)	(205,081)	
272	Total Miscellaneous Expenses	9160000 Miscellaneous Sales Expenses Account	-								(17,505)	(17,505)	
273	Total Miscellaneous Expenses	9200000 A&G Salaries Account	-								-	-	
274	Total Miscellaneous Expenses	9210000 Office Supplies and Expenses Account	533,491								533,491	533,491	
275	Total Miscellaneous Expenses	9230000 Outside Services Employed Account	(156,902)								(156,902)	(156,902)	
276	Total Miscellaneous Expenses	9240020 General Business Insurance - Affil	-								-	-	
277	Total Miscellaneous Expenses	92600360 Empl P&B-Ber-Grp Ins	-								-	-	
278	Total Miscellaneous Expenses	92600380 Empl P&B-Ber-Oh Empl	138,886								138,886	138,886	
279	Total Miscellaneous Expenses	9270000 Franchise Requirements Account	4,234,653						(4,234,653)		-	-	
280	Total Miscellaneous Expenses	9302000 Misc General Expenses	56,948								56,948	56,948	
281	Total Miscellaneous Expenses	9310005 Operating Leases	8,404								8,404	8,404	
282	Total Miscellaneous Expenses	9320010 Maintenance of general plant (gas)	3,515								3,515	3,515	
283	Total Outside Services - Contract Labor and Exp	8310010 Maint of Structures and Improvements	11,250								11,250	11,250	
284	Total Outside Services - Contract Labor and Exp	8410010 Oper Exp-Other Storage	-								-	-	
285	Total Outside Services - Contract Labor and Exp	8433010 Maint of Gas Holders	-								-	-	
286	Total Outside Services - Contract Labor and Exp	8442000 LNG processing terminal labor and expenses	23,966								23,966	23,966	
287	Total Outside Services - Contract Labor and Exp	8443000 Liquefaction processing labor and expenses	-								-	-	
288	Total Outside Services - Contract Labor and Exp	8471000 Maintenance supervision and engineering	-								-	-	
289	Total Outside Services - Contract Labor and Exp	8473000 Maintenance of LNG processing terminal equipment	156,650								156,650	156,650	
290	Total Outside Services - Contract Labor and Exp	8476000 Maintenance of compressor station equipment	11,747								11,747	11,747	
291	Total Outside Services - Contract Labor and Exp	8478000 Maintenance of other LNG equipmen	173,759								173,759	173,759	
292	Total Outside Services - Contract Labor and Exp	8700000 Op Suprv/Eng-Design Gas Sys	-								-	-	
293	Total Outside Services - Contract Labor and Exp	8740010 Mains Operations	2,952,153								2,952,153	2,952,153	
294	Total Outside Services - Contract Labor and Exp	8750005 Measuring and Regulating Station-General	-								-	-	
295	Total Outside Services - Contract Labor and Exp	8780000 Meter and House Regulator Expenses	-								-	-	
296	Total Outside Services - Contract Labor and Exp	8790000 Customer Installations Expenses	109,555								109,555	109,555	
297	Total Outside Services - Contract Labor and Exp	8800001 Dist-Other Expenses	309,844								309,844	309,844	
298	Total Outside Services - Contract Labor and Exp	8870000 Repair and Maintenance Mains	735,188								735,188	735,188	
299	Total Outside Services - Contract Labor and Exp	8890000 Maint Regulator Station Equip-Gen	-								-	-	
300	Total Outside Services - Contract Labor and Exp	89200115 Maint of Services	109,444								109,444	109,444	
301	Total Outside Services - Contract Labor and Exp	8930010 Maint Meter Sets and Regulators	342,599								342,599	342,599	
302	Total Outside Services - Contract Labor and Exp	9020000 Cust Accounts-Meter Reading	-								-	-	
303	Total Outside Services - Contract Labor and Exp	9030000 Cust Accounts-Cust Record/Collect	-								-	-	
304	Total Outside Services - Contract Labor and Exp	9100000 CS&I Misc Cust Svc and Info Exp	74,510								74,510	74,510	
305	Total Outside Services - Contract Labor and Exp	9120000 Demonstrating and Selling Exp	827								827	827	
306	Total Outside Services - Contract Labor and Exp	9210000 Office Supplies and Expenses Account	167,129								167,129	167,129	
307	Total Outside Services - Contract Labor and Exp	9230000 Outside Services Employed Account	58,430						(12,780)		45,650	45,650	
308	Total Outside Services - Contract Labor and Exp	92600360 Empl P&B-Ber-Grp Ins	-								-	-	
309	Total Outside Services - Contract Labor and Exp	9280010 Reg Commis-St-Docket	-								-	-	
310	Total Outside Services - Contract Labor and Exp	9302000 Misc General Expenses	5,886								5,886	5,886	
311	Total Outside Services - Contract Labor and Exp	9320010 Maintenance of general plant (gas)	60,714								60,714	60,714	
312	Total Outside Services - Legal	9230000 Outside Services Employed Account	564,126							266,715	830,841	830,841	
313	Total Performance Incentive	9200000 A&G Salaries Account	151,472								-	-	
314	Total Performance Labor	8310010 Maint of Structures and Improvements	217		(151,472)						217	217	
315	Total Performance Labor	8410010 Oper Exp-Other Storage	77,783								77,783	77,783	
316	Total Performance Labor	8433010 Maint Liquefaction Equip-Other Storage	41								41	41	
317	Total Performance Labor	8437010 Maint Compressor Equip-Other Storage	-								-	-	
318	Total Performance Labor	8441000 LNG Operation supervision and engineering	139								139	139	
319	Total Performance Labor	8443000 Liquefaction processing labor and expenses	-								-	-	
320	Total Performance Labor	8471000 Maintenance supervision and engineering	8,593								8,593	8,593	
321	Total Performance Labor	8473000 Maintenance of LNG processing terminal equipment	499								499	499	
322	Total Performance Labor	8478000 Maintenance of other LNG equipment	648								648	648	
323	Total Performance Labor	8700000 Op Suprv/Eng-Design Gas Sys	52,294								52,294	52,294	
324	Total Performance Labor	8740010 Mains Operations	58,679								58,679	58,679	
325	Total Performance Labor	8750005 Measuring and Regulating Station-General	10,917								10,917	10,917	

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 O&M Expense Breakout
 Twelve Months Ending December 31, 2025
 Schedule 7.1

Line No.	ResType Description	Account	Historic Base Period	Rate Making Adjustment							Historic Base Period Adjusted	Normalization Adjustments	Adjusted Expense	
				Other Rate Making Adjustments	Performance Incentive Disallowance	Pension Adjustments	OPRB Adjustments	Lobbying Adjustments	Advertising Adjustments	Franchise Fee				Damage Billing
326	Total Performance Labor	87800000 Meter and House Regulator Expenses	89,845								89,845		89,845	
327	Total Performance Labor	87900000 Customer installations Expenses	45,225								45,225		45,225	
328	Total Performance Labor	88700000 Repair and Maintenance Mains	14,186								14,186		14,186	
329	Total Performance Labor	88900000 Maint Regulator Station Equip-Gen	13,181								13,181		13,181	
330	Total Performance Labor	89100000 Maint Regulator Station Equip-Gate	3								3		3	
331	Total Performance Labor	89200115 Maint of Services	14,193								14,193		14,193	
332	Total Performance Labor	89300100 Maint Meter Sets and Regulators	5,027								5,027		5,027	
333	Total Performance Labor	90200000 Cust Accounts-Meter Reading	13,161								13,161		13,161	
334	Total Performance Labor	90300000 Cust Accounts-Cust Record/Collect	34,324								34,324		34,324	
335	Total Performance Labor	91200000 Demonstrating and Selling Exp	1,061								1,061		1,061	
336	Total Performance Labor	92000000 A&G Salaries Account	503,917	(1,063,348)							(59,431)		(59,431)	
337	Total Performance Labor	92100000 Office Supplies and Expenses Account	58								58		58	
338	Total Performance Labor	92300000 Outside Services Employed Account	22,831								22,831		22,831	
339	Total Performance Labor	93200000 Misc General Expenses	0								0		0	
340	Total Performance Labor	93200100 Maintenance of general plant (gas)	1,762								1,762		1,762	
341	Total Straight Time	83100100 Maint of Structures and Improvements	2,375								2,375		2,375	
342	Total Straight Time	84100100 Oper Exp-Other Storage	552,009								552,009		552,009	
343	Total Straight Time	84350100 Maint Liquefaction Equip-Other Storage	130								130		130	
344	Total Straight Time	84370100 Maint Compressor Equip-Other Storage	-								-		-	
345	Total Straight Time	84410000 LNG Operation supervision and engineering	1,083								1,083		1,083	
346	Total Straight Time	84430000 Liquefaction processing labor and expenses	-								-		-	
347	Total Straight Time	84710000 Maintenance supervision and engineering	79,896								79,896		79,896	
348	Total Straight Time	84730000 Maintenance of LNG processing terminal equipment	3,922								3,922		3,922	
349	Total Straight Time	84780000 Maintenance of other LNG equipment	3,548								3,548		3,548	
350	Total Straight Time	87000000 Op Suprv/Eng-Design Gas Sys	455,392								455,392		455,392	
351	Total Straight Time	87400100 Mains Operations	443,442								443,442		443,442	
352	Total Straight Time	87500005 Measuring and Regulating Station-General	92,336								92,336		92,336	
353	Total Straight Time	87800000 Meter and House Regulator Expenses	786,712								786,712		786,712	
354	Total Straight Time	87900000 Customer installations Expenses	384,324								384,324		384,324	
355	Total Straight Time	88000001 Dist-Other Expenses	-								-		-	
356	Total Straight Time	88700000 Repair and Maintenance Mains	115,217								115,217		115,217	
357	Total Straight Time	88900000 Maint Regulator Station Equip-Gen	112,228								112,228		112,228	
358	Total Straight Time	89100000 Maint Regulator Station Equip-Gate	24								24		24	
359	Total Straight Time	89200115 Maint of Services	118,674								118,674		118,674	
360	Total Straight Time	89300100 Maint Meter Sets and Regulators	40,628								40,628		40,628	
361	Total Straight Time	90200000 Cust Accounts-Meter Reading	124,327								124,327		124,327	
362	Total Straight Time	90300000 Cust Accounts-Cust Record/Collect	130,353								130,353		130,353	
363	Total Straight Time	91200000 Demonstrating and Selling Exp	3,353								3,353		3,353	
364	Total Straight Time	92000000 A&G Salaries Account	1,532,346								1,532,346		1,532,346	
365	Total Straight Time	92100000 Office Supplies and Expenses Account	666								666		666	
366	Total Straight Time	92300000 Outside Services Employed Account	106,845								106,845		106,845	
367	Total Straight Time	93020000 Misc General Expenses	145								145		145	
368	Total Straight Time	93200100 Maintenance of general plant (gas)	22,507								22,507		22,507	
369	Unspecified Resource Type	87400100 Mains Operations	-								-		-	
370	Unspecified Resource Type	92100000 Office Supplies and Expenses Account	4,123								4,123		4,123	
371	Unspecified Resource Type	93100005 Operating Leases	-								-		-	
372	Unspecified Resource Type	93200100 Maintenance of general plant (gas)	-								-		-	
	Other Operations and Maintenance		30,072,689	(375,001)	(2,652,675)	(8,315)	(18,626)	(91,447)	(246,383)	(4,234,653)	266,715	22,712,304	44,458	22,756,762
	Lead/Lag Breakout													
373	Allocation Transaction		7,831,750	(375,001)	(1,437,855)	273,369	22,215	-	-	-	-	6,314,479	374,901	6,689,380
374	Total Labor Cost		6,967,085	-	(1,214,820)	-	-	-	-	-	-	5,752,265	-	5,752,265
375	Pension		303,829	-	-	(281,684)	-	-	-	-	-	22,144	-	22,144
376	Post Retirement Benefits		4,254	-	-	-	(40,842)	-	-	-	-	(36,588)	-	(36,588)
377	Miscellaneous Employee Benefits		(169,012)	-	-	-	-	-	-	-	-	(169,012)	-	(169,012)
378	401K Benefits		392,931	-	-	-	-	-	-	-	-	392,931	-	392,931
379	Health/Life Insurance Expense		1,174,124	-	-	-	-	-	-	-	-	1,174,124	(147,330)	1,026,793
380	Uncollectible		561,857	-	-	-	-	-	-	-	-	561,857	(183,113)	378,744
381	Other Operating Expense		13,005,872	-	-	-	-	(91,447)	(246,383)	(4,234,653)	266,715	8,700,104	-	8,700,104
382			30,072,689	(375,001)	(2,652,675)	(8,315)	(18,626)	(91,447)	(246,383)	(4,234,653)	266,715	22,712,304	44,458	22,756,762
							(0)							

a/ Represents a true up related to a refinement of the composite rate used for intercompany cost allocations, related to 2022-2024
 b/ Renewco-Meadow Branch Annual Inspection Fees. Reference Schedule 35.09

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Taxes Other than Income Tax
 Twelve Months Ending December 31, 2025
 Schedule 8**

Line No.	Description		Rate Case Docket 18-00017 Adopted	Prior Year Adopted Docket 25-00028	Historic Base Period	Adj.	Adj. Other Tax
1	Property Tax	<i>a/</i>	2,093,447	1,758,873	2,009,844	-	2,009,844
2	Commission Inspection Fee	<i>a/</i>	305,345	323,364	1,141,280		1,141,280
3	Payroll Tax	<i>a/</i>	383,805	679,897	780,015	(90,852) <i>b/</i>	689,163
4	Franchise Tax	<i>a/</i>	136,334	553,877	869,237		869,237
5	Gross Receipts Tax	<i>a/</i>	569,140	439,356	965,745		965,745
6	Allocated & Other Tax	<i>c/</i>		7,545	6,835		6,835
7	Total		3,488,071	3,762,912	5,772,957	(90,852)	5,682,105

a/ Chattanooga Gas Company detailed Income Statement Schedule 19

b/ Incentive Compensation Adjustment Schedule 27

c/ Rate Case taxes other than income taxes of \$3,488,071 includes allocated TOTIT as approved by the Tennessee Public Utility Commission in Docket 18-00017. Allocated TOTIT of 148,755 have been removed from TOTIT on Schedule 5 and reclassified to Allocated cost for comparability purposes as discussed in Schedule 7

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Excise and Income Taxes
Twelve Months Ending December 31, 2025
Schedule 9

Line No.	Description	Rate Case Docket 18-00017 Adopted	Prior Year Adopted Docket 25-00028	Historic Base Period	Rate Making Adjustments	Historic Base Period with Rate Making Adjustments	Normalization Adjustment Schedule 16.3 & Schedule 28	Historic Base Period Normalized	Adjustment to include Amortization of Current Year ARM Regulatory Asset/(Liability)	Historic Base Period With Annual True-Up Revenue Requirement Rate Adjustment
1	Operating Revenue	a/ 71,972,727	109,998,304	126,137,153	(4,133,821)	122,003,332	2,757,836	124,761,168	-	124,761,168
Operating Expense:										
2	Purchased Gas Expense	a/ 38,611,525	39,409,047	49,736,786	(9,035)	49,727,751	-	49,727,751	-	49,727,751
3	O&M Expense	a/ 11,950,278	22,002,406	30,072,689	(7,360,385)	22,712,304	44,458	22,756,762	-	22,756,762
4	Depreciation Expense	a/ 7,718,131	12,604,322	13,340,936	(213,417)	13,127,520	1,132,475	14,259,995	-	14,259,995
5	Amortization -ARM Reconciliation Balance (ARM Regulatory Asset/(Liability))	a/ 96,740	83,807	11,100,582	-	11,100,582	(11,100,582)	-	8,852,699	8,852,699
6	Interest on Customer Deposits	a/ 3,339,316	3,762,912	5,772,957	(90,852)	5,682,105	(638,164)	5,043,941	-	5,043,941
7	General Taxes (Taxes Other than Income)									
7	Total Operating Expense [L2:L7]	61,715,990	87,914,649	110,128,551	(7,673,688)	102,454,863	(10,584,308)	91,870,555	8,852,699	100,723,253
8	NOI Before Excise and Income Tax [L1-L7]	10,256,737	22,083,655	16,008,602	3,539,867	19,548,469	13,342,145	32,890,614	(8,852,699)	24,037,915
9	AFUDC (Equity-Portion)	a/ (823,951)	(1,045,506)	(559,282)	-	(559,282)	-	(559,282)	-	(559,282)
10	Interest Expense	b/ 3,433,623	6,994,854	7,532,684	-	7,532,684	(151,012)	7,381,672	74,972	7,456,644
	Permanent Differences	d/ 154,612		217,891		217,891		217,891		217,891
11	Net Income Before Excise and Income Tax [L8:L11]	5,999,163	14,197,908	8,134,527	3,539,867	11,674,395	13,493,157	25,167,552	(8,927,671)	16,239,881
Tennessee Excise Tax Calculation										
12	Net Income Before Excise and Income Tax [L11]	5,999,163	14,197,908	8,134,527	3,539,867	11,674,395	13,493,157	25,167,552	(8,927,671)	16,239,881
13	Excise Tax Rate	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%
14	Excise Tax Expense [L12 x L13]	389,946	922,864	528,744	230,091	758,836	877,055	1,635,891	(580,299)	1,055,592
15	Less After - Tax Excess Deferred Tax Liability Amortization	c/ (18,081)	(18,081)	(18,081)	-	(18,081)	-	(18,081)	-	(18,081)
16	Net Excise Tax Expense [L14:L15]	371,865	904,783	510,663	230,091	740,755	877,055	1,617,810	(580,299)	1,037,511
17	Excise Tax Current [L16-L18]	(348)	(332,634)	(718,780)	230,091	(488,689)	877,055	388,367	(580,299)	(191,932)
18	Excise Tax Deferred	a/ 372,213	1,237,417	1,229,443	-	1,229,443	-	1,229,443	-	1,229,443
Federal Income Tax Calculation										
19	Net Income Before Excise and Income Tax [L12]	5,999,163	14,197,908	8,134,527	3,539,867	11,674,395	13,493,157	25,167,552	(8,927,671)	16,239,881
20	Net Excise Tax Expense [L16]	371,865	904,783	510,663	230,091	740,755	877,055	1,617,810	(580,299)	1,037,511
21	Net Federal Before Federal Income Tax [L19:L20]	5,627,298	13,293,125	7,623,864	3,309,776	10,933,640	12,616,102	23,549,742	(8,347,372)	15,202,369
22	FIT Rate	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
23	Federal Income Tax Expense [L21 x L22]	1,181,733	2,791,558	1,601,011	695,053	2,296,064	2,649,381	4,945,446	(1,752,948)	3,192,498
24	Less After-Tax Excess Deferred Tax Liability Amortization-	c/ (918,724)	(385,015)	(476,688)	-	(476,688)	-	(476,688)	-	(476,688)
25	Less After-Tax Excess Deferred Tax Liability Amortization- Federal	c/ (35,585)	(35,585)	(35,585)	-	(35,585)	-	(35,585)	-	(35,585)
26	Less Federal Research and Development (R&D) Tax Credit	e/ (57,074)	(42,998)	(42,998)	-	(42,998)	-	(42,998)	-	(42,998)
28	Net Federal Income Tax Expense [L23:L26]	263,009	2,313,883	1,045,741	695,053	1,740,794	2,649,381	4,390,175	(1,752,948)	2,637,227
28	Federal Income Tax -Current [L27-L29]	(1,053)	(1,047,196)	(2,168,879)	695,053	(1,473,826)	2,649,381	1,175,555	(1,752,948)	(577,393)
29	Federal Income Tax -Deferred	a/ 264,062	3,361,079	3,214,620	-	3,214,620	-	3,214,620	-	3,214,620

a/ Income Statement Historic Base Period Schedule 5
b/ Total interest expense Schedule 11
c/ EDIT amortization separate into protected and unprotected. See Schedule 35.05b
d/ Permanent Differences Schedule 35.05a
e/ R&D Tax Credit recognized on 2023 tax return, filed in Sept 24 (included Direct and Allocated)

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Income Statement at Proposed Rates
Twelve Months Ending December 31, 2025**

Line No.	Description	Current Rates	Rate Increase	Proposed Rates
Revenue				
1	Gas Sales & Transportation Revenues	122,509,275 e/	3,747,890 g/	126,257,165
2	AFUDC	919,849 e/		919,849
3	Other Revenues	1,332,045 e/	32,965 a/	1,365,009
4	Total Operating Revenues	124,761,168	3,780,855	128,542,023
Operating & Maintenance Expense				
5	Purchased Gas Expense	49,727,751 e/		49,727,751
6	Operating & Maintenance Expense-Labor	4,314,410 e/		4,314,410
7	Operating & Maintenance Expense-Non-Labor	18,442,352 e/	14,460 b/	18,456,812
8	Total Operating & Maintenance Expense	72,484,513	14,460	72,498,973
Other Expense				
9	Depreciation Expense	14,259,995 e/		14,259,995
10	Amortization -Prior Year Earnings Deficiency/(Surplus)	8,852,699 e/		8,852,699
11	Interest on Customer Deposits	82,106 e/		82,106
12	Taxes Other than Income	5,043,941 e/		5,043,941
13	State Excise (Income) Tax	1,037,511 e/	244,816 c/	1,282,327
14	Federal Income Tax	2,637,227 e/	739,532 d/	3,376,759
15	Total Other Expense	31,913,478	984,347	32,897,826
16	Operating Income	20,363,177	2,782,048	23,145,225
17	Interest Expense	7,456,644 f/		7,456,644
18	Net Income	12,906,533	2,782,048	15,688,581
19	Rate Base	325,182,966		325,182,966
20	Overall Rate of Return [L16/L19]	6.26%		7.12%
21	Equity % of Capital Structure)	49.23%		49.23%
22	Rate Base Financed by Equity [L19 Xx L21]	160,087,574		160,087,574
23	Return on Equity [L18/L22]	8.06%		9.80%
24	Authorized Return on Equity	9.80%		9.80%
25	Equity Rate of Return Deficiency (Excess) [L23-L24]	1.74%		0.00%
26	Net Income Deficiency (Excess) [L22 X L25]	2,782,049		1
27	Revenue Conversion Factor	1.3472		1.3472
28	Revenue Deficiency (Excess) [L26XL27]	3,747,890		2

a/ Line 1 X Forfeited Discount Factor Sch 12
b/ (Line 1 + L4) X Uncollectible Factor Sch 12
c/ (Line 1 + Line 4-Line 9) X 6.5%
d/ (Line 1 + Line 4 -Line 9 -Line 15) X 21%
e/ Annual True-up Revenue Requirement Schedule 5
f/ Total interest expense Schedule 11
g/ Annual Reconciliation Revenue Deficiency/ (Excess) Schedule 1

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Rate of Return Summary
Twelve Months Ending December 31, 2025
Schedule 11**

Line No.	Class of Capital	Rate Case Capital Structure and Rate Case Costs Rate Case	Prior Year Capital Structure and Rate Case Costs	Rate Case Capital Structure and Rate Case Costs Historic Base Period	Rate Case Capital Structure and Rate Case Costs Historic Base Period With Normalization Adjustments	Rate Case Capital Structure and Rate Case Costs Historic Base Period With Annual True- Up Revenue Requirement Rate Adjustment
1	Short-Term Debt	6.30%	6.30%	6.30%	6.30%	6.30%
2	Long-Term Debt	44.47%	44.47%	44.47%	44.47%	44.47%
3	Equity % of Total	49.23%	49.23%	49.23%	49.23%	49.23%
Cost Rate						
4	Short-Term Debt	3.01%	3.01%	3.01%	3.01%	3.01%
5	Long-Term Debt	4.73%	4.73%	4.73%	4.73%	4.73%
6	Equity Authorized Dkt 18-00017	9.80%	9.80%	9.80%	9.80%	9.80%
Weighted Cost						
12	Short-Term Debt	0.19%	0.19%	0.19%	0.19%	0.19%
13	Long-Term Debt	2.10%	2.10%	2.10%	2.10%	2.10%
14	Equity Authorized Dkt 18-00017	4.82%	4.82%	4.82%	4.82%	4.82%
16	Overall Rate of Return	7.118%	7.118%	7.118%	7.118%	7.118%
18	Average Rate Base	149,739,716	305,044,374	328,499,056	321,913,443	325,182,966
Interest Expense						
18	Short-term Debt-Interest	283,951	578,456	622,933	610,444	616,644
19	Long-Term Debt-Interest	3,149,672	6,416,398	6,909,751	6,771,227	6,839,999
20	Total Interest Expense	3,433,623	6,994,854	7,532,684	7,381,672	7,456,644
21	Required Equity	7,224,252	14,716,988	15,848,568	15,530,843	15,688,582
22	Total Return	10,657,876	21,711,841	23,381,252	22,912,514	23,145,226

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Revenue Conversion and Income Tax Gross-up Factors
Twelve Months Ending December 31, 2025
Schedule 12

Line No.	Description	Percentage	Amount
(a)	(b)	(c)	(d)
1	Operating Revenue		100%
2	Add: Forfeited Discounts [Col (c) L2 X Col (d) L1]	0.8796%	<u>0.0087955</u>
3	Balance [L1+L2]		1.008796
4	Uncollectible [Col (c) L4 X Col (d) L3]	0.3825%	<u>0.0038581</u>
5	Balance [L3-L4]		1.0049379
6	State Excise [Col (c) L6 X Col (d) L5]	6.5%	<u>0.065320964</u>
7	Balance [L5-L6]		0.939616937
8	Federal Income Tax [Col (c) L8 X Col (d) L7]	21.0%	<u>0.197319557</u>
9	Balance [L7-L8]		<u><u>0.74229738</u></u>
10	Revenue Conversion Factor [L1/L9]		<u><u>1.347169</u></u>
Effective Tax Rate			
11	Net Income		100%
12	State Excise Rate [Col (c) L12 X Col (d) L11]	6.5%	6.50%
13	Subject to FIT [L11-L12]		93.50%
14	FIT Rate [Col (c) L14 X Col (d) L13]	21.0%	<u>19.64%</u>
15	Composite Income Tax Rate [L12+L14]		<u>26.135%</u>
16	Income Tax Gross Up Factor [L15/(1-L15)]		<u><u>1.3538212</u></u>

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Margin by Rates Schedule Current and Proposed Rates
Twelve Months Ending December 31, 2025
Schedule 13

Line No.	Descriptions	Rate Case	Prior Year	Normalized	b/	Normalized	Margin Change	% Change
		Docket 18-00017 Adopted	Docket 25-00028 Adopted a/	Margin Current Rates		Margin Proposed Rates Schedule 17		
Sales & Transportation Margin								
1	Residential (R-1)	\$ 14,251,629	\$ 32,579,214	\$ 32,961,012		\$ 34,660,648	\$ 1,699,636	5.2%
2	Multi-Family (R-4)	\$ 28,029	\$ 58,471	\$ 58,271		61,276	3,006	5.2%
3	Commercial (C-1)	\$ 3,495,831	\$ 7,355,530	\$ 7,317,381		7,694,717	377,336	5.2%
4	Commercial (C-2)	\$ 8,254,355	\$ 18,811,040	\$ 19,569,745		20,579,341	1,009,596	5.2%
5	Industrial (F-1/T-2)	\$ 2,004,732	\$ 5,470,204	\$ 5,796,734		6,096,406	299,672	5.2%
6	Industrial (I-1)	\$ 36,274	\$ -	\$ -		-	-	0.0%
7	Industrial (T-1)	\$ 1,082,153	\$ 2,077,004	\$ 1,932,911		2,031,797	98,886	5.1%
8	Industrial (F-1/T-1/T-2)	\$ 1,290,946	\$ 2,729,320	\$ 2,674,034		2,811,895	137,860	5.2%
9	Industrial (T-3)	\$ 1,276,880	\$ 2,004,371	\$ 2,180,611		2,292,948	112,337	5.2%
10	Special Contract	\$ 141,302	\$ 269,104	275,815	c/	284,947	d/ \$ 9,132	3.3%
11	Total Sales and Transport Revenue	\$ 31,862,131	\$ 71,354,257	\$ 72,766,513		\$ 76,513,975	\$ 3,747,462	5.1%
12	Other Revenue	675,121	\$ 1,303,542	1,332,045		1,332,045	-	0.0%
13	Total Margin	\$ 32,537,252	\$ 72,657,798	\$ 74,098,558		\$ 77,846,019	\$ 3,747,462	5.1%

a/ Schedule 6

b/ Schedule 17.1

c/Confidential Schedule 35.14 Cell R83

d/Confidential Schedule 35.15 Cell U44

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Depreciation and Amortization
 Twelve Months Ending December 31, 2025**

Line No.	Account	Description	Balance as of 12/31/2025	Adjustments	Balance as of 12/31/2025	Current Rates	Total
1	301	301.00 Organization - Depr	12,563		12,563	0.00%	-
2	302	302G - Franchises and consents	-		-	0.00%	-
3	360	360.10 Land - Other SP	1,262,030		1,262,030	0.00%	-
4	361	361.00 Structures & Imp - NatGas	11,018,017		11,018,017	1.51%	166,372
5	362	362.00 Gas Holders - Natural Gas	8,186,654		8,186,654	0.96%	78,592
6	363	363.00 Purification Equipment	775,879		775,879	0.21%	1,629
7	363	363.10 Liquefaction Equipment	6,387,143		6,387,143	3.59%	229,298
8	363	363.20 Vaporizing Equip	2,361,662		2,361,662	1.35%	31,882
9	363	363.30 Compressor Station Equip	12,538,038		12,538,038	1.73%	216,908
10	363	363.40 M&R Equipment	1,078,303		1,078,303	3.49%	37,633
11	363	363.50 Other Equipment Storage	2,143,973		2,143,973	7.54%	161,656
12	364	364.20 Structures & Imp - LNG	1,585,632		1,585,632	1.84%	29,176
13	364	364.50 M&R Equipment - LNG	1,490,681		1,490,681	3.62%	53,963
14	364	364.80 Other Equipment- LNG	5,642,059		5,642,059	7.62%	429,925
15	365.2	365.2 - Rights-of-way	143,889		143,889	1.17%	1,684
16	367	367.10 Mains - Steel	12,289,191		12,289,191	1.40%	172,049
17	374	374.00 Land & Land Rights - DP	7,067		7,067	1.17%	83
18	374	374.10 Land - DP	486,620		486,620	0.00%	-
19	374	374.20 Land Rights - DP	1,550,509		1,550,509	1.17%	18,141
19	375	375.00 Structures & Improvements DP	2,003,600		2,003,600	3.80%	76,137
20	376	376.00 Mains	285,590,979		285,590,979	1.95%	5,569,024
21	377	377.00 Compressor Station Equip	-		-	0.00%	-
22	378	378.00 M&R Station Equip - General	13,834,736		13,834,736	2.34%	323,733
23	379	379.00 M&R Station Equip - City Gat	3,387,337		3,387,337	1.80%	60,972
24	380	380.00 Services	88,023,095		88,023,095	2.92%	2,570,274
25	381	381.00 Meters	18,217,564		18,217,564	2.97%	541,062
26	381	381.10 Meters - ERTs	3,656,487		3,656,487	6.25%	228,530
27	382	382.00 Meter Installations	4,331,956		4,331,956	1.13%	48,951
28	383	383.00 House Regulators	6,574,972		6,574,972	1.72%	113,090
29	384	384.00 House Reg Installations	845,713		845,713	1.80%	15,223
30	385	385.00 Industrial M&R Station Equip	138,554		138,554	2.22%	3,076
31	386	386.00 Other Property on CP	16,919		16,919	0.00%	-
32	387	387.00 Other Equipment - DP	550,926		550,926	1.86%	10,247
33	389	389.10 Land - GP	110,339		110,339	0.00%	-
34	390	390.00 Structures & Improvements GP	360,174		360,174	0.00%	-
35	391	391.00 Office Furniture	59,802		59,802	5.00%	2,990
36	391	391.10 OFE - Software Non-Enterpris	5,639,721		5,639,721	20.00%	1,127,944
37	391	391.11 OFE - Enterprise Software	1,772,974		1,772,974	10.00%	177,297
38	391	391.12 OFE - Servers - Hardware	479,990		479,990	20.00%	95,998
39	391	391.20 OFE - Enterprise - 10YR	8,767,807		8,767,807	8.33%	730,358
40	392	392.00 Trans Equip	699,446		699,446	16.12%	112,751
41	392	392.10 Trans Eq - Autos & Lt Trcks	964,804		964,804	16.12%	155,526
42	392	392.20 Trans Equip - Service Trucks	1,025,366		1,025,366	8.71%	89,309
43	392	392.30 Trans Equip - Heavy Trucks	1,425,364		1,425,364	7.43%	105,905
44	393	393.00 Stores Equipment	2,091,275		2,091,275	4.00%	83,651
45	394	394.00 Tools,Shop,& Garage Equip	1,121,613		1,121,613	7.69%	86,252
46	395	395.00 Laboratory Equipment	-		-	0.00%	-
47	396	396.00 Power Operated Equip	603,727		603,727	1.87%	11,290
48	397	397.00 Communication Equip	59,927		59,927	8.33%	4,992
49	398	398.00 Miscellaneous Equipment	274,552		274,552	6.67%	18,313
			521,589,630	-	521,589,630		13,991,885
			823,558				
			-				
Total							13,991,885
Depreciation and Amortization							12,859,410 b/
Adjustment							1,132,475

a/ There are upside entries recorded to the general ledger, resulting in the difference between the subledger and general ledger.

b/ Schedule 19.2 CGC Income Statement

c/ The monthly Summaries of Plant is extracted from PowerPlan

Actual Month	Actual Days	Actual Hours			Actual Rate	Actual Product	Actual Yield	Actual Quality	Actual Cost	Actual Profit	Actual Margin	Actual Return	Actual Growth	Actual Risk	Actual Impact	Actual Status	Actual Trend	Actual Forecast	Actual Review	Actual Report	Actual Action	Actual Outcome	15-Month Average
		Start	End	Total																			
12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93	12.93
1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210	1.26210
11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837	11.02837
240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006	240.006
7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138	7.94138
775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879	775.879
6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145	6.897145
2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462	2.391462
6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219	6.156219
374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294	374.294
2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873	2.143873
1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132	1.580132

CSC 2024 Annual Review
Page 35 of 47
Schedule 14.1

Chesapeake Gas Company
Monthly Summary of Plant
Through Month Ending December 31, 2025
Schedule 14.2

Table with columns for Equipment ID, Name, Location, Actual, Budget, and Variance for various categories including Compressor Stations, Pipelines, and other infrastructure.

at Monthly Summary of plant data data extracted from the Company's enterprise system, PowerPlant.

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Depreciation and Amortization - Active Services Lines
Twelve Months Ending December 31, 2025
Schedule 14.3

DOT Report Total Service Lines		84,521
Customers at		
Rate Schedule		
Residential General Service R-1	63,822	
Residential Multi-Family Housing Service R-4	2	
Small Commercial and Industrial General Service C-1	6,671	
Medium Commercial and Industrial General Service C-2	2,112	
Industrial F-1, I-1, T-1, T-2, T-3, & Special Contract	113	
Total Customers 12/31/2024		72,720 a/
Inactive Services with meters available for immediate use		4,783
 Inactive Service lines to be evaluated for retirement		
Depreciation per Service Line at 2.92% Depr Rate		7,018
Depreciation Adjustment at 2.92% Depr Rate		\$ 30.41
		213,417
 Inactive available for reactivation		
DOT Total	84,521	
Active 12/31/24	72,720	
Inactive	11,801	
Inactive over Two Years	7,018	b/
Inactive available for reactivation	4,783	

a/ Schedule 16.4 Number of Customers, Volume, & Base Revenue

b/ Inactive Premise Report Schedule 35.19

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Summary Historic Base Period Jurisdictional Non-Gas Revenue 9/1/2025 Rates Annualized
 Twelve Months Ending December 31, 2025
 Schedule 15

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Winter	Summer	Total
Residential R-1																
Bills a/	63,343	63,393	63,187	62,974	62,740	62,529	62,300	62,235	62,231	62,801	63,413	63,812	755,018	380,122	374,896	755,018
Volume-Therms (Billed and Unbilled) a/	10,672,640	5,952,263	3,141,366	1,407,584	859,361	616,824	583,789	596,030	1,170,677	1,425,117	4,216,914	7,140,331	37,782,897	32,531,098	5,251,798	37,782,897
Customer Charge Rate Billed b/	\$ 32.50	\$ 32.50	\$ 32.50	\$ 32.50	\$ 26.80	\$ 26.80	\$ 26.80	\$ 26.80	\$ 26.80	\$ 26.30	\$ 26.30	\$ 34.30	\$ 34.30			
Volumetric Charge Rate/Therm Billed b/	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.23775	\$ 0.23775	\$ 0.23775	\$ 0.23775				
Customer Charge Revenue a/	\$ 2,023,853	\$ 1,831,535	\$ 2,188,837	\$ 2,057,611	\$ 1,699,433	\$ 1,644,933	\$ 1,677,895	\$ 1,671,620	\$ 1,733,338	\$ 1,850,070	\$ 2,193,948	\$ 2,232,107	\$ 22,805,160	\$ 12,527,891	\$ 10,277,290	\$ 22,805,160
Volumetric Revenue a/	\$ 2,393,723	\$ 1,334,959	\$ 704,574	\$ 315,724	\$ 192,761	\$ 138,373	\$ 130,924	\$ 133,673	\$ 273,465	\$ 338,917	\$ 1,002,665	\$ 1,697,618	\$ 8,657,376	\$ 7,449,263	\$ 1,208,113	\$ 8,657,376
AJA Revenue Net a/																
WNA Revenue a/	\$ (360,037)	\$ 305,048	\$ 207,720	\$ 69,018	\$ (44,751)	\$ (265)	\$ (0)	\$ (4)	\$ 13	\$ (9)	\$ 169,325	\$ 156,574	\$ 653,641	\$ 608,657	\$ (45,016)	\$ 563,641
Total Margin a/	\$ 4,057,539	\$ 3,271,541	\$ 3,101,140	\$ 2,463,353	\$ 1,947,444	\$ 1,783,041	\$ 1,808,819	\$ 1,805,259	\$ 2,006,816	\$ 2,188,979	\$ 3,365,938	\$ 4,129,259	\$ 32,026,107	\$ 20,845,810	\$ 11,440,367	\$ 32,026,107
Residential R-4																
Units Billed a/	181	156	209	185	189	181	187	183	186	189	187	185	2,218	1,103	1,115	2,218
Volume-Therms (Billed and Unbilled) a/	18,655	11,157	3,448	6,506	4,270	3,830	4,091	5,071	7,707	7,951	6,857	11,017	67,540	55,479	32,061	67,540
Customer Charge/Unit Rate Billed b/	\$ 11.90	\$ 11.90	\$ 11.90	\$ 11.90	\$ 11.90	\$ 11.90	\$ 11.90	\$ 11.90	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60			
Volumetric Charge Rate/Therm Billed b/	\$ 0.41898	\$ 0.41898	\$ 0.41898	\$ 0.41898	\$ 0.37244	\$ 0.37244	\$ 0.37244	\$ 0.37244	\$ 0.39299	\$ 0.39299	\$ 0.44210	\$ 0.44210				
Customer Charge Revenue a/	\$ 2,149	\$ 1,861	\$ 2,490	\$ 2,202	\$ 2,254	\$ 2,149	\$ 2,228	\$ 2,175	\$ 2,339	\$ 2,386	\$ 2,359	\$ 2,331	\$ 26,923	\$ 13,391	\$ 13,532	\$ 26,923
Volumetric Revenue a/	\$ 6,978	\$ 4,691	\$ 1,445	\$ 2,726	\$ 1,556	\$ 1,427	\$ 1,524	\$ 1,889	\$ 2,945	\$ 2,787	\$ 2,907	\$ 4,871	\$ 35,744	\$ 23,617	\$ 12,127	\$ 35,744
WNA Revenue a/	\$ (987)	\$ 1,071	\$ 428	\$ 542	\$ (82)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 629	\$ 435	\$ 1,937	\$ 2,019	\$ (82)	\$ 1,937
Total Margin	\$ 8,141	\$ 7,624	\$ 4,362	\$ 5,470	\$ 3,728	\$ 3,576	\$ 3,751	\$ 4,064	\$ 5,284	\$ 5,173	\$ 5,795	\$ 7,636	\$ 64,603	\$ 39,027	\$ 25,577	\$ 64,603
Gas Lights																
Bills a/	1	1	1	1	1	1	1	1	1	1	1	1	12	6	6	12
Volume-Therms (Billed and Unbilled) a/	19.20	19.20	17.40	18.00	19.20	17.40	18.00	19.20	18.00	17.40	18.60	17.40	219	110	109	219
Volumetric Charge Rate/Therm Billed b/	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.22429	\$ 0.23775	\$ 0.23775	\$ 0.23775	\$ 0.23775				
Customer Charge Revenue a/	\$ 32.50	\$ 32.50	\$ 32.50	\$ 32.50	\$ 27.87	\$ 26.80	\$ 26.80	\$ 26.80	\$ 28.00	\$ 28.30	\$ 32.75	\$ 34.30	\$ 362	\$ 197	\$ 165	\$ 362
Volumetric Revenue a/	\$ 4.31	\$ 4.31	\$ 3.90	\$ 4.04	\$ 4.31	\$ 3.90	\$ 4.04	\$ 4.31	\$ 4.23	\$ 4.14	\$ 4.42	\$ 4.14	\$ 50	\$ 25	\$ 25	\$ 50
Demand Charge of WNA Revenue a/	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Margin	\$ 36.81	\$ 36.81	\$ 36.40	\$ 36.54	\$ 32.18	\$ 30.70	\$ 30.84	\$ 31.11	\$ 32.23	\$ 32.44	\$ 37.17	\$ 38.44	\$ 412	\$ 222	\$ 190	\$ 412

Chattanooga Gas Company
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Commercial Industrial C-1																
Bills a/	6,724	6,733	6,698	6,592	6,508	6,448	6,413	6,398	6,317	6,423	6,590	6,671	78,483	40,008	38,475	78,483
Volume-Therms (Billed and Unbilled) a/	2,263,855	1,263,866	560,082	220,321	115,753	141,681	58,872	90,644	151,897	187,916	560,187	1,392,231	7,027,504	6,262,662	744,862	7,027,504
Customer Charge Rate Billed b/	\$ 59.90	\$ 59.90	\$ 59.90	\$ 59.90	\$ 51.70	\$ 51.70	\$ 51.70	\$ 51.70	\$ 54.60	\$ 54.60	\$ 63.30	\$ 63.30				
Volumetric Charge Rate/Therm Billed b/	\$ 0.35703	\$ 0.35703	\$ 0.35703	\$ 0.35703	\$ 0.28025	\$ 0.28025	\$ 0.28025	\$ 0.28025	\$ 0.29639	\$ 0.29639	\$ 0.37759	\$ 0.37759				
Customer Charge Revenue a/	\$ 389,103	\$ 363,108	\$ 429,494	\$ 391,960	\$ 344,187	\$ 328,721	\$ 330,521	\$ 328,181	\$ 337,096	\$ 360,300	\$ 414,218	\$ 424,183	\$ 4,441,072	\$ 2,412,066	\$ 2,029,006	\$ 4,441,072
Volumetric Revenue a/	\$ 808,211	\$ 459,025	\$ 199,945	\$ 79,016	\$ 28,913	\$ 39,916	\$ 16,103	\$ 25,401	\$ 44,166	\$ 55,761	\$ 208,775	\$ 525,382	\$ 2,490,513	\$ 2,280,354	\$ 210,159	\$ 2,490,513
WNA Revenue a/	\$ (117,606)	\$ 108,515	\$ 56,529	\$ 33,099	\$ (11,530)	\$ 34	\$ 270	\$ (12)	\$ (8)	\$ (183)	\$ 43,736	\$ 70,032	\$ 182,883	\$ 194,304	\$ (11,421)	\$ 182,883
Total Margin	\$ 1,079,708	\$ 930,648	\$ 665,968	\$ 504,075	\$ 381,569	\$ 368,571	\$ 346,895	\$ 353,571	\$ 381,262	\$ 418,877	\$ 660,729	\$ 1,019,596	\$ 7,114,468	\$ 4,866,723	\$ 2,227,745	\$ 7,114,468
Commercial Industrial C-1 AC																
Bills a/	27	24	29	27	27	26	26	27	27	28	28	28	323	163	160	323
Volume-Therms (Billed and Unbilled) a/	11,096	12,564	3,265	9,665	(2,095)	1,705	2,222	2,230	3,849	4,422	6,358	7,784	63,065	50,733	12,332	63,065
Customer Charge Rate Billed b/	\$ 59.90	\$ 59.90	\$ 59.90	\$ 59.90	\$ 51.70	\$ 51.70	\$ 51.70	\$ 51.70	\$ 54.60	\$ 54.60	\$ 63.30	\$ 63.30				
Volumetric Charge Rate/Therm Billed b/	\$ 0.35703	\$ 0.35703	\$ 0.35703	\$ 0.35703	\$ 0.28025	\$ 0.28025	\$ 0.28025	\$ 0.28025	\$ 0.29639	\$ 0.29639	\$ 0.37759	\$ 0.37759				
Summer Air Conditioning rate b/					\$ 0.07553	\$ 0.07553	\$ 0.07553	\$ 0.07553	\$ 0.07553	\$ 0.07553	\$ 0.07553	\$ 0.07553				
Customer Charge Revenue a/	\$ 1,603	\$ 1,456	\$ 1,711	\$ 1,613	\$ 1,380	\$ 1,320	\$ 1,346	\$ 1,387	\$ 1,456	\$ 1,554	\$ 1,779	\$ 1,768	\$ 18,374	\$ 9,930	\$ 8,444	\$ 18,374
Volumetric Revenue a/	\$ 3,962	\$ 4,486	\$ 1,166	\$ 3,451	\$ (1,828)	\$ 129	\$ 168	\$ 168	\$ 302	\$ 353	\$ 2,273	\$ 2,928	\$ 17,456	\$ 18,265	\$ (809)	\$ 17,456
Demand Charge a/																
WNA Revenue a/	\$ (653)	\$ 557	\$ 678	\$ 1,263	\$ (1,025)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 305	\$ 379	\$ 1,744	\$ 2,706	\$ (1,025)	\$ 1,744
Total Margin	\$ 4,912	\$ 6,538	\$ 3,555	\$ 6,327	\$ (1,573)	\$ 1,449	\$ 1,514	\$ 1,556	\$ 1,758	\$ 1,907	\$ 4,556	\$ 5,075	\$ 37,573	\$ 30,983	\$ 6,610	\$ 37,573
Commercial Industrial C-2																
Bills a/	2,063	2,063	2,062	2,037	2,020	2,018	2,014	2,011	2,063	2,086	2,106	2,112	24,655	12,443	12,212	24,655
Demand Determinants/Dth a/	33,831	31,481	33,986	33,673	33,348	33,017	35,087	32,728	34,250	41,218	27,396	37,360	407,375	197,728	209,648	407,375
Volume-Therms (Billed and Unbilled) a/	6,174,652	3,822,248	1,960,973	1,692,461	1,333,813	866,582	959,923	970,268	1,897,759	1,834,428	2,533,199	4,376,101	28,442,707	20,579,934	7,862,773	28,442,707
Customer Charge Rate Billed b/	\$ 144.40	\$ 144.40	\$ 144.40	\$ 144.40	\$ 144.40	\$ 144.40	\$ 144.40	\$ 144.40	\$ 152.60	\$ 152.60	\$ 152.60	\$ 152.60				
Demand Charge Rate Billed b/	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.70	\$ 12.70	\$ 12.70	\$ 12.70				
Volumetric Charge Rate Billed b/	\$ 0.36297	\$ 0.36297	\$ 0.36297	\$ 0.36297	\$ 0.28525	\$ 0.28525	\$ 0.28525	\$ 0.28525	\$ 0.30131	\$ 0.30131	\$ 0.38340	\$ 0.38340				
0-3,000 Therms	\$ 0.33143	\$ 0.33143	\$ 0.33143	\$ 0.33143	\$ 0.22671	\$ 0.22671	\$ 0.22671	\$ 0.22671	\$ 0.22947	\$ 0.22947	\$ 0.35069	\$ 0.35069				
3,001-5,000 Therms	\$ 0.32287	\$ 0.32287	\$ 0.32287	\$ 0.32287	\$ 0.21142	\$ 0.21142	\$ 0.21142	\$ 0.21142	\$ 0.22332	\$ 0.22332	\$ 0.34104	\$ 0.34104				
5,001-15,000 Therms	\$ 0.16762	\$ 0.16762	\$ 0.16762	\$ 0.16762	\$ 0.16759	\$ 0.16759	\$ 0.16759	\$ 0.16759	\$ 0.17702	\$ 0.17702	\$ 0.17706	\$ 0.17706				
Over 15,000 Therms																
Volumes by Rate Block																
0-3,000 Therms	4,437,478	2,574,201	1,501,652	1,386,473	1,042,452	673,094	738,119	741,269	1,440,841	1,434,485	1,918,658	423,623	18,310,144	12,242,084	6,068,059	18,310,144
3,001-5,000 Therms	679,823	441,554	173,028	116,570	84,029	57,890	62,797	61,841	117,137	112,856	184,227	316,497	5,208,727	4,702,178	506,549	5,208,727
5,001-15,000 Therms	873,785	612,876	236,343	151,322	144,579	93,874	106,125	105,539	211,026	187,173	275,080	343,418	3,341,141	2,492,824	848,316	3,341,141
Over 15,000 Therms	183,586	193,917	69,951	36,096	52,754	41,724	54,881	61,819	128,955	99,914	155,235	504,083	1,582,696	1,142,848	439,848	1,582,696
Customer Charge Revenue a/	\$ 287,707	\$ 271,667	\$ 317,660	\$ 292,105	\$ 298,702	\$ 288,646	\$ 293,507	\$ 297,221	\$ 308,822	\$ 331,010	\$ 321,529	\$ 324,935	\$ 3,633,510	\$ 1,815,603	\$ 1,817,907	\$ 3,633,510
Volumetric Revenue a/	\$ 2,096,925	\$ 1,361,113	\$ 689,389	\$ 591,634	\$ 326,848	\$ 241,461	\$ 256,788	\$ 258,791	\$ 524,532	\$ 518,635	\$ 927,942	\$ 1,604,862	\$ 9,398,721	\$ 7,271,865	\$ 2,126,856	\$ 9,398,721
Demand Revenues a/	\$ 389,428	\$ 389,619	\$ 432,836	\$ 396,568	\$ 404,278	\$ 391,817	\$ 415,168	\$ 401,962	\$ 431,636	\$ 456,819	\$ 447,912	\$ 449,053	\$ 4,987,098	\$ 2,485,417	\$ 2,501,681	\$ 4,987,098
WNA Revenue a/	\$ (237,296)	\$ 227,061	\$ 112,958	\$ 88,710	\$ (26,727)	\$ 1,379	\$ 403	\$ 190	\$ -	\$ -	\$ 100,371	\$ 108,597	\$ 375,646	\$ 400,401	\$ (24,755)	\$ 375,646
Total Revenue	\$ 2,536,765	\$ 2,229,460	\$ 1,552,844	\$ 1,369,018	\$ 1,002,902	\$ 923,303	\$ 965,866	\$ 958,164	\$ 1,264,990	\$ 1,306,464	\$ 1,797,753	\$ 2,487,447	\$ 18,394,974	\$ 11,973,286	\$ 6,421,688	\$ 18,394,974

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Commercial Industrial F-1/T-2																
Bills a/	37	37	38	38	38	38	38	38	38	37	37	38	452	225	227	452
Demand Determinants /Dth a/	14,687	14,734	14,762	14,762	14,762	13,684	15,840	14,659	15,394	14,711	14,829	14,966	177,790	88,740	89,051	177,790
Capacity Determinants/Dth																
Volume Dths a/	320,310	263,448	265,893	233,599	233,520	228,073	220,033	224,192	222,087	231,504	238,058	283,075	2,963,790	1,604,383	1,359,408	2,963,790
Customer Charge Rate Billed b/	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20				
Demand Charge Rate Billed b/	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.70	\$ 12.70	\$ 12.70				
Volumetric Charge Rates Billed b/																
0-1,500 Dths	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,64410	\$ 1,64410	\$ 1,64410	\$ 1,64410				
1,501-4,000 Dth	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,40380	\$ 1,40380	\$ 1,40380	\$ 1,40380				
4,001-15,000 Dth	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,79760	\$ 0,79760	\$ 0,79760	\$ 0,79760				
Over 15,000 Dth	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,49240	\$ 0,49240	\$ 0,49240	\$ 0,49240				
Volumes by Rate Block d/																
0-1,500 Dths	54,997	52,927	52,228	50,314	46,829	45,649	44,875	45,556	46,905	49,917	51,878	53,159	595,033	315,303	279,730	595,033
1,501-4,000 Dth	73,758	68,612	65,691	59,745	57,579	56,776	57,306	59,874	59,260	60,680	65,903	71,085	752,967	404,703	348,174	752,967
4,001-15,000 Dth	164,168	129,418	127,215	109,743	110,284	100,842	99,452	100,559	102,430	113,904	114,808	144,045	1,415,666	788,395	627,271	1,415,666
Over 15,000 Dth	27,387	13,492	20,759	13,798	18,829	25,005	17,900	21,204	14,493	6,803	5,670	14,785	200,124	95,891	104,233	200,124
Customer Charge Revenue a/	\$ 21,941	\$ 21,941	\$ 21,941	\$ 21,941	\$ 21,941	\$ 21,941	\$ 21,364	\$ 21,941	\$ 23,188	\$ 22,577	\$ 22,577	\$ 23,188	\$ 266,482	\$ 133,530	\$ 132,952	\$ 266,482
Volumetric Revenue a/	\$ 320,440	\$ 276,895	\$ 274,403	\$ 247,076	\$ 241,525	\$ 234,220	\$ 230,172	\$ 232,369	\$ 247,735	\$ 261,731	\$ 271,840	\$ 309,359	\$ 3,147,784	\$ 1,700,013	\$ 1,447,751	\$ 3,147,784
Demand Charge Revenue a/	\$ 176,245	\$ 176,803	\$ 177,148	\$ 177,148	\$ 177,148	\$ 184,210	\$ 190,085	\$ 175,907	\$ 188,326	\$ 187,782	\$ 188,323	\$ 190,068	\$ 2,169,173	\$ 1,085,735	\$ 1,083,438	\$ 2,169,173
Total Revenue	\$ 518,626	\$ 475,639	\$ 473,492	\$ 446,165	\$ 440,614	\$ 420,371	\$ 441,820	\$ 430,217	\$ 459,249	\$ 472,070	\$ 482,741	\$ 522,615	\$ 5,563,478	\$ 2,919,277	\$ 2,664,141	\$ 5,583,478
Commercial Industrial F-1/T-2/T-1																
Bills a/	13	13	13	13	13	13	13	13	13	13	13	13	156	78	78	156
Demand Determinants /Dths a/	5,389	5,389	5,389	5,389	5,389	4,789	5,989	5,389	2,989	4,789	4,789	4,789	60,468	31,134	29,334	60,468
T-1 Capacity Demand Determinant -Dths	3,080	3,053	3,099	3,099	3,099	4,567	1,630	2,811	3,971	3,699	3,686	3,677	39,470	19,694	19,776	39,470
Volume Dths a/	198,000	169,140	167,736	149,285	154,267	148,493	136,834	139,788	126,202	143,574	141,981	171,669	1,846,969	997,811	849,158	1,846,969
Customer Charge Billed b/	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20				
Demand Charge/Dth Billed b/	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.70	\$ 12.70	\$ 12.70	\$ 12.70				
T-1 Capacity Charge/Dth Billed b/	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85				
Volumetric Charge Rates Billed b/																
0-1,500 Dths	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,55680	\$ 1,64410	\$ 1,64410	\$ 1,64410	\$ 1,64410				
1,501-4,000 Dth	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,32940	\$ 1,40380	\$ 1,40380	\$ 1,40380	\$ 1,40380				
4,001-15,000 Dth	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,75530	\$ 0,79760	\$ 0,79760	\$ 0,79760	\$ 0,79760				
Over 15,000 Dth	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,46630	\$ 0,49240	\$ 0,49240	\$ 0,49240	\$ 0,49240				
Volumes by Rate Block d/																
0-1,500 Dths	18,852	18,148	19,550	19,316	19,345	19,279	19,109	19,435	18,000	20,690	19,500	19,500	232,673	116,816	115,857	232,673
1,501-4,000 Dth	28,535	28,728	27,546	26,477	26,217	25,647	25,340	25,454	25,194	26,214	27,250	29,450	322,078	168,013	154,065	322,078
4,001-15,000 Dth	82,591	68,845	66,098	60,247	56,473	55,791	52,235	56,684	55,249	61,454	59,802	66,782	745,250	407,364	337,886	745,250
Over 15,000 Dth	67,022	52,422	54,592	43,244	52,232	47,776	40,151	38,216	27,759	35,217	35,430	52,907	546,969	305,617	241,350	546,969
Customer Charge Revenue a/	\$ 7,506	\$ 7,506	\$ 7,506	\$ 7,506	\$ 7,506	\$ 7,506	\$ 7,506	\$ 7,506	\$ 7,933	\$ 7,933	\$ 7,933	\$ 7,933	\$ 91,780	\$ 45,890	\$ 45,890	\$ 91,780
Volumetric Revenue a/	\$ 162,191	\$ 144,988	\$ 142,044	\$ 130,940	\$ 131,979	\$ 128,525	\$ 121,610	\$ 124,727	\$ 124,649	\$ 135,215	\$ 135,532	\$ 155,154	\$ 1,637,554	\$ 870,849	\$ 766,705	\$ 1,637,554
Demand Charge Revenue a/	\$ 64,668	\$ 64,668	\$ 64,668	\$ 64,668	\$ 64,668	\$ 57,468	\$ 71,868	\$ 64,668	\$ 39,220	\$ 60,820	\$ 60,820	\$ 60,820	\$ 739,025	\$ 380,313	\$ 358,713	\$ 739,025
T-1 Capacity Charge Revenue a/	\$ 8,316	\$ 8,244	\$ 8,366	\$ 8,366	\$ 8,366	\$ 12,331	\$ 4,401	\$ 7,589	\$ 11,318	\$ 10,541	\$ 10,505	\$ 10,480	\$ 108,824	\$ 54,277	\$ 54,547	\$ 108,824

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 Schedule 15

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Winter	Summer	Total	
Total Revenue	\$ 242,682	\$ 225,407	\$ 222,585	\$ 211,480	\$ 212,520	\$ 205,830	\$ 205,386	\$ 204,490	\$ 183,120	\$ 214,509	\$ 214,789	\$ 234,387	\$ 2,577,184	\$ 1,351,329	\$ 1,225,855	\$ 2,577,184	
Commercial/Industrial T-1																	
Bills a/	16	16	15	15	15	15	15	15	15	15	15	15	182	92	90	182	
Demand Determinants -Dth																	
T-1 Capacity Demand Determinant-Dth a/	9,119	8,899	8,614	8,614	8,614	8,614	8,614	8,614	8,178	9,027	8,614	8,811	104,518	52,857	51,661	104,518	
Volume Dth a/	116,426	136,376	136,234	144,346	130,789	133,487	127,101	117,110	136,555	134,117	136,420	130,305	1,579,266	800,107	779,158	1,579,266	
Customer Charge Billed b/	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20				
Demand Charge																	
T-1 Capacity Charge Billed b/	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85				
Volumetric Charge Rates Billed b/																	
0-1,500 Dth	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10				
1,501-4,000 Dth	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80				
4,001-15,000 Dth	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760				
Over 15,000 Dth	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240				
Volumes by Rate Block a/																	
0-1,500 Dth	18,296	21,000	20,536	21,000	21,000	21,000	21,000	21,000	20,763	21,000	21,000	19,500	247,096	121,333	125,763	247,096	
1,501-4,000 Dth	29,751	32,118	29,116	31,354	30,057	32,186	30,177	28,283	28,125	30,209	31,797	30,410	363,783	184,747	179,037	363,783	
4,001-15,000 Dth	38,565	30,819	38,425	37,437	29,482	31,862	31,714	33,341	41,172	37,113	35,162	36,940	422,662	218,377	204,284	422,662	
Over 15,000 Dth	29,814	52,440	47,156	54,355	50,250	48,839	44,211	34,486	46,484	45,795	48,431	43,455	545,726	275,651	270,075	545,726	
Customer Charge Revenue a/	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 105,900	\$ 52,950	\$ 52,950	\$ 105,900
Volumetric Revenue a/	\$ 111,065	\$ 123,120	\$ 122,445	\$ 128,262	\$ 118,350	\$ 122,018	\$ 117,378	\$ 111,555	\$ 129,351	\$ 129,084	\$ 131,079	\$ 125,611	\$ 1,469,319	\$ 741,582	\$ 727,737	\$ 1,469,319	
T-1 Capacity Charge Revenue a/	\$ 24,621	\$ 24,028	\$ 23,258	\$ 23,258	\$ 23,258	\$ 23,258	\$ 23,258	\$ 22,081	\$ 25,726	\$ 24,550	\$ 25,112	\$ 25,080	\$ 287,485	\$ 145,356	\$ 142,130	\$ 287,485	
Total Revenue	\$ 144,348	\$ 155,809	\$ 154,363	\$ 160,181	\$ 150,268	\$ 153,937	\$ 148,297	\$ 142,297	\$ 164,230	\$ 162,787	\$ 165,344	\$ 159,843	\$ 1,862,705	\$ 938,888	\$ 922,817	\$ 1,862,705	
Special Contracts																	
Bills	2	2	2	2	2	2	2	2	2	2	2	2	24	12	12	24	
Demand Determinants -Dth																	
T-1 Capacity Demand Determinant																	
Volume Dth																	
Customer Charge																	
Demand Charge																	
Customer Charge Revenue																	
Demand Charge Revenue																	
Volumetric Revenue a/	\$ 17,332	\$ 19,647	\$ 20,051	\$ 18,208	\$ 17,608	\$ 15,389	\$ 14,749	\$ 15,195	\$ 18,594	\$ 19,473	\$ 21,556	\$ 22,410	\$ 220,209				
Total Margin a/	\$ 21,768	\$ 24,083	\$ 24,486	\$ 22,644	\$ 22,042	\$ 20,022	\$ 19,185	\$ 19,631	\$ 23,444	\$ 23,179	\$ 26,199	\$ 27,053	\$ 273,735	\$ 148,232	\$ 127,503	\$ 273,735	
Total Non Gas Revenue	\$ 8,875,404	\$ 7,741,604	\$ 6,418,282	\$ 5,364,292	\$ 4,170,234	\$ 4,031,790	\$ 4,028,197	\$ 4,042,641	\$ 4,621,888	\$ 4,948,231	\$ 6,945,930	\$ 8,845,347	\$ 70,034,063	\$ 44,191,081	\$ 25,842,982	\$ 70,034,063	
Miscellaneous Base Revenue	\$ (225)	\$ (503)	\$ (221)	\$ (163)	\$ (624)	\$ (134)	\$ (54)	\$ (230)	\$ (2,401)	\$ (406)	\$ (17)	\$ (2,451)	\$ (7,429)	\$ (3,579)	\$ (3,850)	\$ (7,429)	
Total Profirma Non Gas Revenue	\$ 8,875,179	\$ 7,741,102	\$ 6,418,062	\$ 5,364,130	\$ 4,169,610	\$ 4,031,656	\$ 4,028,144	\$ 4,042,411	\$ 4,619,487	\$ 4,947,825	\$ 6,945,913	\$ 8,842,897	\$ 70,026,634	\$ 44,187,502	\$ 25,839,132	\$ 70,026,634	
49500130 - Franchise Cost Recovery Revenue Schedule 19	\$ 558,398	\$ 596,597	\$ 509,919	\$ 359,058	\$ 289,852	\$ 238,584	\$ 216,614	\$ 213,531	\$ 217,686	\$ 263,902	\$ 263,828	\$ 503,709	\$ 4,234,666				
48800340 - Miscellaneous Revenue Schedule 19	\$ 12,316	\$ 6,476	\$ 13,692	\$ 11,782	\$ 9,358	\$ 13,529	\$ 12,015	\$ 9,303	\$ 13,317	\$ 12,108	\$ 8,730	\$ 13,767	\$ 138,394				
48700100 - Late Payment Fees Schedule 19	\$ 69,093	\$ 64,369	\$ 83,382	\$ 69,736	\$ 54,360	\$ 44,350	\$ 40,500	\$ 27,720	\$ 30,110	\$ 35,208	\$ 25,028	\$ 43,059	\$ 688,865				
48800400 - Returned Check Fees Schedule 19	\$ 2,200	\$ 2,200	\$ 2,240	\$ 2,020	\$ 2,400	\$ 2,120	\$ 1,980	\$ 1,700	\$ 1,900	\$ 2,520	\$ 1,840	\$ 2,360	\$ 25,300				
48800300 - Reconnect Charge Schedule 19	\$ 915	\$ 6,900	\$ 10,790	\$ 10,425	\$ 7,660	\$ 6,065	\$ 6,395	\$ 4,895	\$ 5,645	\$ 6,365	\$ 5,140	\$ 390	\$ 71,475				
48800370 - Seasonal Reconnect Charge Schedule 19	\$ 4,065	\$ 895	\$ 780	\$ 1,520	\$ 1,120	\$ 810	\$ 475	\$ 540	\$ 1,540	\$ 22,600	\$ 16,090	\$ 5,370	\$ 66,295				
48800440 - Turn-on Charge Schedule 19	\$ 15,680	\$ 9,740	\$ 9,720	\$ 9,800	\$ 10,220	\$ 10,140	\$ 11,000	\$ 9,680	\$ 10,540	\$ 16,540	\$ 17,720	\$ 14,780	\$ 145,420				
48800110 - Meter Set Charge Schedule 19	\$ 3,540	\$ 1,950	\$ 2,100	\$ 1,980	\$ 2,100	\$ 2,280	\$ 3,090	\$ 2,280	\$ 2,130	\$ 2,620	\$ 2,760	\$ 3,330	\$ 30,390				
42100100 - Management and Consulting Fee Schedule 19	\$ 20,833	\$ 20,833	\$ 20,833	\$ 22,917	\$ 22,917	\$ 22,917	\$ 22,917	\$ 22,917	\$ 22,917	\$ 22,917	\$ 22,917	\$ 22,917	\$ 288,720				
Serv Fees Other Revenue	\$ 687,040	\$ 711,901	\$ 651,416	\$ 489,439	\$ 399,987	\$ 340,795	\$ 317,965	\$ 292,566	\$ 307,765	\$ 385,009	\$ 364,071	\$ 609,681	\$ 5,559,636				

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Summary Historic Base Period Jurisdictional Non-Gas Revenue 9/1/2025 Rates Annualized
 Twelve Months Ending December 31, 2025
 Schedule 15

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Winter	Summer	Total
Development of Allocation factor to assign C-2 Total volumes (Bill and Unbilled) to rate blocks)																
C-2																
First 300 Dt Per Month	Schedule 16.4	321,286	321,696	270,299	172,914	128,877	103,688	95,025	91,370	97,490	127,583	128,976	37,360			1,894,484
Next 200 Dt	Schedule 16.4	49,218	55,175	31,145	14,787	11,625	8,919	8,108	7,623	7,927	10,036	12,192	273,838			490,589
Next 1000 Dt	Schedule 16.4	93,261	76,584	42,542	16,872	17,974	14,461	12,700	10,059	14,230	16,645	18,205	30,287			350,718
Over 1500 Dt	Schedule 16.4	13,290	24,231	12,501	4,502	6,522	6,428	7,085	7,595	8,727	8,885	10,273	44,456			154,585
Total C-2	Schedule 16.4	447,034	477,656	356,577	211,075	164,897	133,495	123,916	119,596	128,424	163,129	167,646	385,940			2,879,386
First 300 Dt Per Month		71.87%	67.34%	75.80%	81.92%	78.16%	77.67%	76.69%	76.40%	75.91%	78.20%	75.74%	9.68%			65.80%
Next 200 Dt		11.01%	11.55%	8.73%	7.01%	7.05%	6.68%	6.54%	6.37%	6.17%	6.15%	7.27%	70.95%			17.04%
Next 1000 Dt		14.15%	16.03%	11.93%	8.94%	10.84%	10.83%	11.00%	10.88%	11.12%	10.20%	10.86%	7.85%			11.80%
Over 1500 Dt		2.97%	5.07%	3.53%	2.13%	3.98%	4.81%	5.72%	6.35%	6.80%	5.45%	6.13%	11.52%			5.37%
Total C-2		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%			100.00%

a/ Detailed Margin Report
 b/ CGC Tariff
 c/ Schedule 16.4 X 10
 d/ Schedule 16.4
 e/ Customer Charge Revenue /Customer Charge Rate

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Summary Historic Base Period Jurisdictional Non-Gas Revenue 9/1/2025 Rates Annualized
 Adjusted to Reflect New Special Contract.
 Twelve Months Ending December 31, 2025
 Schedule 15.1

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Winter	Summer	Total
F-1 Capacity Charge Revenue	\$ 8,316	\$ 8,244	\$ 8,300	\$ 8,300	\$ 8,300	\$ 12,331	\$ 4,401	\$ 7,589	\$ 11,318	\$ 10,541	\$ 10,505	\$ 10,480	\$ 108,824	\$ 54,277	\$ 54,547	\$ 108,824
Capacity Charge Increase 9-1-2025 Rates	\$ 465	\$ 459	\$ 465	\$ 465	\$ 465	\$ 685	\$ 345	\$ 622	\$ -	\$ -	\$ -	\$ -	\$ 3,660	\$ 1,850	\$ 1,816	\$ 3,666
Capacity Charge Revenue 9-1-2025 Rates	\$ 8,781	\$ 8,703	\$ 8,765	\$ 8,765	\$ 8,765	\$ 13,017	\$ 4,746	\$ 8,211	\$ 11,318	\$ 10,541	\$ 10,505	\$ 10,480	\$ 112,484	\$ 56,127	\$ 56,363	\$ 112,490
Total Revenue w/ Increase	\$ 242,682	\$ 235,407	\$ 232,885	\$ 211,480	\$ 210,620	\$ 205,830	\$ 205,386	\$ 284,490	\$ 183,120	\$ 214,500	\$ 214,789	\$ 234,387	\$ 2,677,184	\$ 1,351,320	\$ 1,235,865	\$ 2,577,184
Increase	\$ 13,760	\$ 12,746	\$ 12,636	\$ 11,997	\$ 12,055	\$ 11,662	\$ 11,874	\$ 11,605	\$ -	\$ -	\$ -	\$ -	\$ 88,133	\$ 41,138	\$ 46,897	\$ 88,133
Revised Margin For Rate Increase	\$ 286,441	\$ 258,152	\$ 235,221	\$ 223,477	\$ 224,675	\$ 217,492	\$ 217,260	\$ 216,096	\$ 183,120	\$ 214,500	\$ 214,789	\$ 234,387	\$ 2,675,319	\$ 1,402,458	\$ 1,272,762	\$ 2,675,319

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Summary Historic Base Period Jurisdictional Non-Gas Revenue 9/1/2025 Rates Annualized
 Adjusted to Reflect New Special Contract,
 Twelve Months Ending December 31, 2025
 Schedule 15.1

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Winter	Summer	Total	
Commercial Industrial T-1																	
Bills a/	16	16	15	15	15	15	15	15	15	17	15	15	15	184	92	92	184
Demand Determinants - Dth																	
T-1 Capacity Demand Determinant-Dths a/	9,119	8,899	8,614	8,614	8,614	8,614	8,614	8,178	9,027	8,614	8,811	8,800	104,518	52,857	51,661	104,518	
Volume Dths a/	116,426	136,376	136,234	144,346	130,789	133,487	127,101	117,110	136,555	134,117	136,420	130,305	1,579,266	800,107	779,158	1,579,266	
Customer Charge Billed	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 577.40	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20				
Customer Charge Rate 9-1-2025	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20	\$ 610.20				
Demand Charge	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85				
T-1 Capacity Charge Billed	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85				
T-1 Capacity Charge Rate 9-1-2025	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85				
Volumetric Charge Rates Billed a/																	
0-1,500 Dth	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,556.80	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10				
1,501-4,000 Dth	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,329.40	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80				
4,001-15,000 Dth	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.75530	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760				
Over 15,000 Dth	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.46630	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240				
Per Therm	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10	\$ 1,644.10				
1,501-4,000 Dth	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80	\$ 1,403.80				
4,001-15,000 Dth	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760	\$ 0.79760				
Over 15,000 Dth	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240	\$ 0.49240				
Volume by Rate Block a/																	
0-1,500 Dth	18,296	21,000	20,536	21,000	21,000	21,000	21,000	21,000	20,783	21,000	21,000	19,500	247,096	121,333	125,763	247,096	
1,501-4,000 Dth	29,751	32,118	29,116	31,554	30,057	32,188	30,177	28,283	28,125	30,029	31,797	30,410	363,783	184,747	179,037	363,783	
4,001-15,000 Dth	38,665	30,819	38,425	37,437	29,462	31,462	31,714	33,341	41,172	37,113	35,192	36,940	422,662	218,377	204,984	422,662	
Over 15,000 Dth	29,814	52,440	47,156	54,355	50,250	48,839	44,211	34,486	46,494	45,795	48,431	43,455	545,729	275,651	270,075	545,729	
	116,426	136,376	136,234	144,346	130,789	133,487	127,101	117,110	136,555	134,117	136,420	130,305	1,579,266	800,107	779,158	1,579,266	
Customer Charge Revenue a/	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 52,850	\$ 52,850	\$ 105,000	
Customer Charge Revenue Increase	\$ 525	\$ 525	\$ 492	\$ 492	\$ 492	\$ 492	\$ 492	\$ 492	\$ 513	\$ 513	\$ 513	\$ 513	\$ 513	\$ 2,034	\$ 1,968	\$ 4,002	
Customer Charge Revenue 9-1-2025	\$ 9,186	\$ 9,186	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 9,153	\$ 54,884	\$ 54,818	\$ 109,002	
Volumetric Revenue a/	\$ 111,065	\$ 123,120	\$ 122,445	\$ 128,262	\$ 118,350	\$ 122,018	\$ 117,378	\$ 111,555	\$ 129,351	\$ 129,084	\$ 131,079	\$ 125,811	\$ 1,489,319	\$ 741,582	\$ 727,737	\$ 1,469,319	
Volumetric Revenue Increase	\$ 6,220	\$ 6,895	\$ 6,858	\$ 7,183	\$ 6,628	\$ 6,833	\$ 6,574	\$ 6,248	\$ 6,248	\$ -	\$ -	\$ -	\$ 53,439	\$ 27,156	\$ 26,283	\$ 53,439	
Volumetric Revenue 9-1-2025 Rates	\$ 117,285	\$ 130,015	\$ 129,302	\$ 135,446	\$ 124,978	\$ 128,852	\$ 123,952	\$ 117,803	\$ 129,351	\$ 129,084	\$ 131,079	\$ 125,811	\$ 1,522,759	\$ 768,738	\$ 754,020	\$ 1,522,759	
T-1 Capacity Charge Revenue	\$ 24,621	\$ 24,028	\$ 23,258	\$ 23,258	\$ 23,258	\$ 23,258	\$ 23,258	\$ 22,081	\$ 25,726	\$ 24,550	\$ 25,112	\$ 25,080	\$ 287,485	\$ 145,356	\$ 142,130	\$ 287,485	
Capacity Charge Increase 9-1-2025 Rates	\$ 1,368	\$ 1,335	\$ 1,292	\$ 1,292	\$ 1,292	\$ 1,292	\$ 1,292	\$ 1,227	\$ 1,368	\$ 1,368	\$ 1,368	\$ 1,368	\$ 1,368	\$ 5,387	\$ 5,103	\$ 10,390	
Capacity Charge Revenue 9-1-2025 Rates	\$ 25,989	\$ 25,363	\$ 24,550	\$ 24,550	\$ 24,550	\$ 24,550	\$ 24,550	\$ 23,308	\$ 25,726	\$ 24,550	\$ 25,112	\$ 25,080	\$ 297,875	\$ 150,843	\$ 147,233	\$ 297,875	
Total Revenue a/	\$ 144,348	\$ 155,809	\$ 154,363	\$ 160,181	\$ 150,268	\$ 153,937	\$ 149,297	\$ 142,297	\$ 164,230	\$ 162,787	\$ 165,344	\$ 159,843	\$ 1,862,705	\$ 939,888	\$ 922,817	\$ 1,862,705	
Increase	\$ 8,113	\$ 8,755	\$ 8,842	\$ 8,967	\$ 8,412	\$ 8,618	\$ 8,358	\$ 7,967	\$ 8,358	\$ 8,358	\$ 8,358	\$ 8,358	\$ 87,831	\$ 34,477	\$ 33,354	\$ 67,831	
Revised Margin	\$ 152,460	\$ 164,363	\$ 163,005	\$ 169,148	\$ 158,881	\$ 162,584	\$ 157,855	\$ 150,294	\$ 164,230	\$ 162,787	\$ 165,344	\$ 159,843	\$ 1,930,536	\$ 974,365	\$ 956,171	\$ 1,930,536	
Special Contract																	
Margin Per Books a/	\$ 21,768	\$ 24,083	\$ 24,486	\$ 22,644	\$ 22,042	\$ 20,022	\$ 19,185	\$ 19,631	\$ 23,444	\$ 23,179	\$ 26,199	\$ 27,053	\$ 273,735	\$ 146,232	\$ 127,503	\$ 273,735	
Adjustment New Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9-1-2025 Rates	\$ 767	\$ 779	\$ 793	\$ 719	\$ 713	\$ 687	\$ 674	\$ 681	\$ -	\$ -	\$ -	\$ -	\$ 5,812	\$ 3,058	\$ 2,755	\$ 5,812	
Special Contract Margin 9-1-2025 Rates	\$ 22,535	\$ 24,862	\$ 25,280	\$ 23,362	\$ 22,755	\$ 20,769	\$ 19,858	\$ 20,312	\$ 23,444	\$ 23,179	\$ 26,199	\$ 27,053	\$ 279,548	\$ 149,290	\$ 130,257	\$ 279,548	
Total Non Gas Revenue Book	\$ 8,675,404	\$ 7,717,521	\$ 6,394,017	\$ 5,341,649	\$ 4,148,192	\$ 4,011,768	\$ 4,009,013	\$ 4,023,010	\$ 4,598,444	\$ 4,925,052	\$ 6,919,731	\$ 8,818,295	\$ 69,782,096	\$ 44,066,617	\$ 25,715,479	\$ 69,782,096	
Increase Annualization of 9-1-2025 Rate Increase	\$ 599,190	\$ 418,592	\$ 330,398	\$ 290,890	\$ 280,514	\$ 229,930	\$ 227,542	\$ 227,604	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,921,003	\$ 1,596,912	\$ 992,090	\$ 2,921,003	
Proforma Non Gas Revenue 9-1-2025 Rates	\$ 9,431,593	\$ 8,136,048	\$ 6,724,413	\$ 5,632,449	\$ 4,388,706	\$ 4,241,998	\$ 4,236,555	\$ 4,250,413	\$ 4,598,444	\$ 4,925,052	\$ 6,919,731	\$ 8,818,295	\$ 72,303,099	\$ 45,662,529	\$ 26,640,569	\$ 72,303,099	
Miscellaneous Base Revenue	\$ (225)	\$ (503)	\$ (221)	\$ (183)	\$ (624)	\$ (134)	\$ (230)	\$ (54)	\$ (2,401)	\$ (408)	\$ (17)	\$ (2,451)	\$ (7,429)	\$ (6,579)	\$ (8,850)	\$ (7,429)	
Total Proforma Non Gas Revenue	\$ 9,431,368	\$ 8,135,544	\$ 6,724,192	\$ 5,632,266	\$ 4,388,082	\$ 4,241,264	\$ 4,236,301	\$ 4,250,183	\$ 4,596,043	\$ 4,924,644	\$ 6,919,716	\$ 8,815,844	\$ 72,295,670	\$ 45,656,050	\$ 26,636,720	\$ 72,295,670	

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Summary Historic Base Period Jurisdictional Non-Gas Revenue 9/1/2025 Rates Annualized
Adjusted to Reflect New Special Contract,
Twelve Months Ending December 31, 2025
Schedule 15.1

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Winter	Summer	Total
													\$			2,621,003
																0.8796%
																22.173
																0.3825%
																8728
404301 Revenue - Franchise Collected	\$ 558,398	\$ 596,597	\$ 509,919	\$ 359,058	\$ 289,852	\$ 238,584	\$ 219,614	\$ 213,531	\$ 217,666	\$ 263,902	\$ 263,828	\$ 503,709	\$ 4,234,656			
412250 Miscellaneous Revenue	\$ 12,316	\$ 8,476	\$ 13,692	\$ 11,782	\$ 9,358	\$ 13,529	\$ 12,015	\$ 9,303	\$ 13,317	\$ 12,108	\$ 8,730	\$ 13,767	\$ 138,394			
407050 Late Payment Fees	69,093	64,389	83,362	69,738	54,360	44,350	40,520	27,720	32,110	35,208	25,026	43,059	588,955			
407050 Returned Check-Marketer	2,200	2,020	2,240	2,020	2,400	2,120	1,980	1,700	1,960	2,520	1,840	2,360	25,300			
407100 Reconnect Charge - Firm	615	6,900	10,750	10,425	7,660	6,065	6,295	4,895	5,645	6,395	5,140	390	71,475			
407101 Seasonal Reconnect Charge	4,680	895	750	1,920	1,120	810	475	540	1,540	22,800	16,080	5,370	56,295			
407102 Turnon Charge - Firm	15,680	9,740	9,720	8,600	10,220	10,140	11,000	8,660	10,540	16,540	17,720	14,760	145,420			
407103 Meter Set Charge - Firm	3,540	1,950	2,100	1,980	2,100	2,280	3,090	2,280	2,130	2,820	2,790	3,330	30,390			
410100 Management and Consulting Fee	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833	208,755			
Service Fee Revenue	\$ 128,642	\$ 115,304	\$ 143,497	\$ 130,382	\$ 110,135	\$ 102,210	\$ 98,351	\$ 79,035	\$ 90,099	\$ 121,108	\$ 100,243	\$ 105,972	\$ 1,324,973			

Development of Allocation factor to assign C-2 Total volumes (Bill and Unbilled) to rate blocks

C-2	First 300 Dt Per Month a/	Next 200 Dt a/	Next 1000 Dt a/	Over 1500 Dt a/	Total C-2	First 300 Dt Per Month	Next 200 Dt	Next 1000 Dt	Over 1500 Dt	Total C-2			
Schedule 15	321,286	321,666	270,299	172,914	128,877	103,688	95,025	91,370	87,490	127,563	126,976	37,360	1,894,494
Schedule 15	49,218	55,175	31,145	14,787	11,825	8,918	8,106	7,623	7,927	10,036	12,192	273,836	490,589
Schedule 15	63,261	76,584	42,542	18,872	17,874	14,461	13,700	13,059	14,260	16,645	18,205	30,287	339,718
Schedule 15	13,290	24,231	12,591	4,502	6,522	6,428	7,085	7,595	8,727	8,885	10,273	44,456	154,585
Total C-2	447,034	477,656	356,577	211,075	164,897	133,495	123,916	119,596	128,424	163,129	167,646	385,940	2,679,386
First 300 Dt Per Month	71.87%	67.34%	78.80%	81.92%	78.16%	77.67%	76.69%	76.40%	75.91%	78.20%	75.74%	9.68%	65.80%
Next 200 Dt	11.01%	11.55%	8.73%	7.01%	7.05%	6.68%	6.54%	6.37%	6.17%	6.15%	7.27%	70.95%	17.04%
Next 1000 Dt	14.15%	16.03%	11.93%	8.94%	10.84%	10.83%	11.59%	10.86%	11.12%	10.20%	10.96%	7.85%	11.90%
Over 1500 Dt	2.97%	5.07%	3.53%	2.13%	3.96%	4.81%	5.72%	6.35%	6.80%	5.45%	6.13%	11.52%	5.37%
Total C-2	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

a/ Schedule 15
 b/ Schedule 35.14

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Weather Normalized Usage Rate Schedules R-1, R-4, C-1, & C-2
 Twelve Months Ending December 31, 2025
 Schedule 16.1**

Line	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	Residential R-1		Number of Bills b/		Average Annual Use Per Bill Dkt 18-00017 Therms a/		Normalize Usage Therms Col 3 X Col 5
1			755,030		51.88		39,170,956
	Multi-Family R-4	Number of Winter Units	Number of Summer Units b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use per Unit Summer Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms Col 3 X Col 5
2		1,103	1,115	48.56	15.13	53,581	16,871
	Commercial C-1	Number Winter Bills	Number Summer Bills b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use Per Unit Summer Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms Col 3 X Col 5
3		40,171	38,635	158.53	22.75	6,368,245	878,951
	Commercial C-2	Number Winter Bills	Number Summer Bills b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use Per Unit Summer Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms Col 3 X Col 5
4		12,443	12,212				
	Therms						
5	0-3000			1,373.0	508.3	17,084,488	6,207,237
6	3,001-5,000			163.3	60.5	2,031,693	738,215
7	5,001-15,000			213.2	78.9	2,653,345	964,015
8	Over 15,000			68.3	25.3	849,235	308,597
				1,817.8	673.0	22,618,761	8,218,065

a/ Weather Normalization Schedule 16.1A
 b/ Schedule 15.1

**Annual Review Mechanism ("ARM")
 Weather Normalized Usage Rate Schedules R-1, R-4, C-1, & C-2
 Twelve Months Ending December 31, 2025
 Schedule 16.1A**

a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17
Description	Post Test Year Billing Units			Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Rates Approved Docket 18-00017 Winter Rates Nov-Apr		Rates Approved Docket 18-00017 Summer Rates Nov-Apr		Proposed Total	Weather Normalized Usage		
	Winter Nov-Apr	Summer Apr-Oct	Total	Winter Nov-Apr	Revenue	Rates	Revenue		Rates	Revenue	Rates	Revenue		Winter Col 2 L23/Col 2 L21	Col 3 23/Col 3 L21	Total Col 4 L12/Col 4 L10
Residential R-1																
Number of Bills	350,470	343,784	694,254	\$ 16.00	\$ 5,607,520	\$ 13.00	\$ 4,469,192	\$ 10,076,712	\$ 17.00	\$ 5,957,990	\$ 14.00	\$ 4,812,976	\$ 10,770,966			51.88
Volumes Therms			36,018,609	\$ 0.11591	0	\$ 0.11591		\$ 4,174,917.0	0.11591		0.11591		4,174,917			
Total Revenue								\$ 14,251,629					\$ 14,945,883			
Increase													\$ 694,254			
% increase													as 4.87%			
Multi-Family R-4																
Number of Units	1,095	1,107	2,202	\$ 6.00	\$ 6,570.00	\$ 6.00	\$ 6,642.00	\$ 13,212	\$ 6.25	\$ 6,844	\$ 6.25	\$ 6,919	\$ 13,763			
Volumes Therms	53,177	16,749	69,926	\$ 0.21768	11,575.57	\$ 0.19350	3,240.93	\$ 14,817	\$ 0.21768	11,576	\$ 0.19350	3,241	14,817	48.56	15.13	31.76
Total Revenue								\$ 28,029					\$ 28,579			
Increase													\$ 551			
% increase													1.96%			
Commercial C-1																
Number of Bills	40,822	39,181	80,003	\$ 29.00	\$ 1,183,838	\$ 25.00	\$ 979,525	\$ 2,163,363	\$ 31.00	\$ 1,265,482	\$ 26.80	\$ 1,050,051	\$ 2,315,533	158.53	22.75	92.03
Volumes Therms	6,471,362	891,247	7,362,609	\$ 0.18581	1,202,444	\$ 0.14589	130,024	\$ 1,332,468	\$ 0.18581	1,202,444	\$ 0.14589	130,024.02	\$ 1,332,468			
Total Revenue					\$ 2,386,282		\$ 1,109,549	\$ 3,495,831		\$ 2,467,926		\$ 1,180,075	\$ 3,648,001			
Increase													\$ 152,170			
% increase													as 4.35%			

**Annual Review Mechanism ("ARM")
Weather Normalized Usage Rate Schedules R-1, R-4, C-1, & C-2
Twelve Months Ending December 31, 2025
Schedule 16.1A**

a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17
Description	Post Test Year Billing Units			Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Rates Approved Docket 18-00017 Winter Rates Nov-Apr		Rates Approved Docket 18-00017 Summer Rates Nov-Apr		Proposed Total	Weather Normalized Usage		
															Winter Col 2 L48-L51/C of 2 L43	Summer Col 3 L48-L51/C of 3 L43
Commercial C-2 Number of Bills	10,746	10,540	21,286	\$ 75.00	\$ 805,950	\$ 75.00	\$ 790,500	\$ 1,596,450	\$ 75.00	\$ 805,950	\$ 75.00	\$ 790,500	\$ 1,596,450			
DDDC Firm Demand Dths			395,133.6	\$ 5.50		\$ 5.50		\$ 2,173,235	\$ 6.35		\$ 6.35		\$ 2,509,098			
Volumes Therms																
0-3,000 Therms	14,754,450	5,357,351	20,111,801	\$ 0.18744	\$ 2,765,574	\$ 0.14717	\$ 788,441	\$ 3,554,015	\$ 0.18744	\$ 2,765,574	\$ 0.14717	\$ 788,441.35	\$ 3,554,015	1,373.02	508.29	944.84
3,001-5,000 Therms	1,754,660	637,118	2,391,778	\$ 0.17109	\$ 300,205	\$ 0.11683	\$ 74,434	\$ 374,639	\$ 0.17109	\$ 300,205	\$ 0.11683	\$ 74,434.50	\$ 374,639	163.28	60.45	112.36
5,001-15,000 Therms	2,291,486	832,040	3,123,526	\$ 0.16666	\$ 381,899	\$ 0.10892	\$ 90,626	\$ 472,525	\$ 0.16666	\$ 381,899	\$ 0.10892	\$ 90,625.80	\$ 472,525	213.24	78.94	146.74
Over 15,000 Therms	733,407	266,301	999,708	\$ 0.08623	\$ 63,242	\$ 0.08623	\$ 22,963	\$ 86,205	\$ 0.08623	\$ 63,242	\$ 0.08623	\$ 22,963.14	\$ 86,205	68.25	25.27	46.97
Economic Development Discount								\$ (2,714)								
Total	19,544,749	7,103,350	27,043,233		4,316,870		1,766,965	8,254,355		4,316,870		1,766,965	8,592,933	1,818.79	673.94	1,270.47
Increase													\$ 338,578			
% increase													4.10%			
Commercial T-3 Number of Bills	287	289	576	\$ 75.00	\$ 21,525	\$ 75.00	\$ 21,675	\$ 43,200	\$ 75.00	\$ 21,525	\$ 75.00	\$ 21,675	\$ 43,200			Not Weather Normalized
DDDC Firm Demand Dths			62,302	\$ 5.50		\$ 5.50		\$ 342,663	\$ 6.35		\$ 6.35		\$ 395,620			
Volumes Therms																
0-3,000 Therms	1,023,915	581,256	1,605,171	\$ 0.18744	\$ 191,923	\$ 0.14717	\$ 85,543	\$ 277,466	\$ 0.18744	\$ 191,923	\$ 0.14717	\$ 85,543.45	\$ 277,466			
3,001-5,000 Therms	536,975	304,830	841,805	\$ 0.17109	\$ 91,871	\$ 0.11683	\$ 35,813	\$ 127,684	\$ 0.17109	\$ 91,871	\$ 0.11683	\$ 35,813.29	\$ 127,684			
5,001-15,000 Therms	1,567,229	889,684	2,456,913	\$ 0.16666	\$ 261,194	\$ 0.10892	\$ 96,904	\$ 358,099	\$ 0.16666	\$ 261,194	\$ 0.10892	\$ 96,904.38	\$ 358,099			
Over 15,000 Therms	946,638	537,387	1,484,025	\$ 0.08623	\$ 81,629	\$ 0.08623	\$ 46,339	\$ 127,967	\$ 0.08623	\$ 81,629	\$ 0.08623	\$ 46,338.88	\$ 127,967			
Total	4,074,757	2,313,157	6,387,914					\$ 1,276,880					\$ 1,329,837			
Increase													\$ 52,957			
% increase													4.15%			
Industrial F-1/T-2 Number of Bills	188	186	374	\$ 300.00	\$ 56,400	\$ 300.00	\$ 55,800	\$ 112,200	\$ 300.00	\$ 56,400	\$ 300.00	\$ 55,800	\$ 112,200			Not Weather Normalized
DDDC Firm Demand Dths			128,696	\$ 5.50		\$ 5.50		\$ 707,828	\$ 6.35		\$ 6.35		\$ 817,220			
Volumes Therms																
0-3,000 Therms			5,425,197	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 437,488	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 437,488			
3,001-5,000 Therms			6,104,799	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 420,682	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 420,682			
5,001-15,000 Therms			7,250,462	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 283,348	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 283,348			
Over 15,000 Therms			1,797,936	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 43,186	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 43,186			
Total			20,578,394					\$ 2,004,732					\$ 2,114,124			
Increase													\$ 109,392			
% increase													5.46%			

**Annual Review Mechanism ("ARM")
 Weather Normalized Usage Rate Schedules R-1, R-4, C-1, & C-2
 Twelve Months Ending December 31, 2025
 Schedule 16.1A**

a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17
Description	Post Test Year Billing Units			Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Rates Approved Docket 18-00017 Winter Rates Nov-Apr		Rates Approved Docket 18-00017 Summer Rates Nov-Apr		Proposed Total	Weather Normalized Usage		
Industrial(F-1/T-2+T-1) Number of Bills	84	84	168	\$ 300.00	\$ 25,200	\$ 300.00	\$ 25,200	\$ 50,400	\$ 300.00	\$ 25,200	\$ 300.00	\$ 25,200	\$ 50,400			Not Weather Normalized
DDDC Firm Demand Dths Capacity (Non-Firm) Demand (T-1)			49,878 51,584	\$ 5.50 \$ 1.35		\$ 5.50 \$ 1.35		\$ 274,329 \$ 69,638	\$ 6.35 \$ 1.35		\$ 6.35 \$ 1.35		\$ 316,725 \$ 69,638			
Volumes Therms																
0-3,000 Therms			2,474,062	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 199,508	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 199,508			
3,001-5,000 Therms			3,433,970	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 236,635	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 236,635			
5,001-15,000 Therms			7,926,817	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 309,780	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 309,780			
Over 15,000 Therms			6,272,062	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 150,655	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 150,655			
Total			20,106,911					\$ 1,290,946					\$ 1,333,342			
Increase													\$ 42,396			
% increase													3.28%			
Interruptible Sales (I-1) Number of Bills	6	6	12	\$ 300.00	\$ 1,800	\$ 300.00	\$ 1,800	\$ 3,600	\$ 300.00	\$ 1,800	\$ 300.00	\$ 1,800	\$ 3,600			
0-3,000 Therms			180,000	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 14,515	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 14,515			Not Weather Normalized
3,001-5,000 Therms			255,454	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 17,603	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 17,603			
5,001-15,000 Therms			14,212	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 555	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 555			
Over 15,000 Therms			-	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ -	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ -			
Total Revenue								\$ 36,274					\$ 36,274			
Increase													\$ -			
% increase													as			0.00%

**Annual Review Mechanism ("ARM")
 Weather Normalized Usage Rate Schedules R-1, R-4, C-1, & C-2
 Twelve Months Ending December 31, 2025
 Schedule 16.1A**

a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17
Description	Post Test Year Billing Units			Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Rates Approved Docket 18-00017 Winter Rates Nov-Apr		Rates Approved Docket 18-00017 Summer Rates Nov-Apr		Proposed Total	Weather Normalized Usage		
	Interruption Industrial Transportation (T-1)															
Number of Bills	106	107	213	\$ 300.00	\$ 31,800	\$ 300.00	\$ 32,100	\$ 63,900	\$ 300.00	\$ 31,800	\$ 300.00	\$ 32,100	\$ 63,900	Not Weather Normalized		
Capacity (T-1)			106,079	\$ 1.35		\$ 1.35		\$ 143,207	\$ 1.35		\$ 1.35		\$ 143,207			
Volumes Therms																
0-3,000 Therms			2,671,708	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 215,447	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 215,447			
3,001-5,000 Therms			3,693,480	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 254,518	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 254,518			
5,001-15,000 Therms			6,082,145	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 237,690	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 237,690			
Over 15,000 Therms			6,968,659	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 167,392	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 167,392			
Total Revenue								\$ 1,082,153					\$ 1,082,153			
Increase													\$ -			
% increase													\$ 0.00%			
								Total Margin-All Rates Schedule	\$ 31,720,828				\$ 33,111,125			
								Other Revenues	\$ 675,121				\$ 675,121			
								AFUDC	\$ 623,951				\$ 623,951			
								Special Contract Revenue	\$ 141,302				\$ 141,302			
								Total	\$ 33,161,202				\$ 34,551,499			

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Weather Normalized Revenue Rate Schedules R-1, R-4, C-1, & C-2
 Twelve Months Ending December 31, 2025
 Schedule 16.2**

Line	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
	Residential R-1	Normalized Usage Therms Sch 16.1		Current Volumetric Rate/Therm Rates Effective 9/1/25	Current Volumetric Rate/Therm Rates Effective 9/1/23 Schedule 15.1		Normalized Volumetric Revenue Col 2 X Col 5	Total Normalized Volumetric Revenue Col 6 + Col 7
1		39,170,956			\$ 0.23775			\$ 9,312,895
	Multi-Family R-4	Normalized Winter Usage Therm Sch 16.1	Normalized Summer Usage Therms Sch 16.1	Winter Current Volumetric Rate/Therm Schedule 15.1	Summer Current Volumetric Rate/Therm Schedule 15.1	Normalized Winter Volumetric Revenue Col 2 X Col 4	Normalized Summer Volumetric Revenue Col 3 X Col 5	Total Normalized Volumetric Revenue Col 6 + Col 7
2		53,581	16,871	\$ 0.44210	\$ 0.39299	\$ 23,688	\$ 6,630	\$ 30,318
	Commercial C-1	Normalized Winter Usage-Therms Sch 16.1	Normalized Summer Usage-Therms Sch 16.1	Winter Current Volumetric Rate/Therm Schedule 15.1	Summer Current Volumetric Rate/Therm Schedule 15.1	Normalized Winter Volumetric Revenue Col 2 X Col 4	Normalized Winter Volumetric Revenue Col 2 X Col 4	Total Normalized Volumetric Revenue Col 6 + Col 7
3		6,368,245	878,951	\$ 0.37759	\$ 0.29639	\$ 2,404,586	\$ 260,512	\$ 2,665,098
	Commercial C-2	Normalized Winter Usage - Therms Sch 16.1	Normalized Summer Usage-Therms Sch 16.1	Winter Current Volumetric Rate Schedule 15.1	Summer Current Volumetric Rate Schedule 15.1	Normalized Winter Volumetric Revenue Col 2 X Col 4	Normalized Summer Volumetric Revenue Col 3 X Col 5	Total Normalized Volumetric Revenue Col 6 + Col 7
4	0-3000	17,084,488	6,207,237	\$ 0.38340	\$ 0.30131	\$ 6,550,193	\$ 1,870,303	\$ 8,420,495
5	3,001-5,000	2,031,693	738,215	\$ 0.35009	\$ 0.23947	\$ 711,275	\$ 176,780	\$ 888,056
6	5,001-15,000	2,653,345	964,015	\$ 0.34104	\$ 0.22332	\$ 904,897	\$ 215,284	\$ 1,120,181
7	Over 15,000	849,235	308,597	\$ 0.17706	\$ 0.17702	\$ 150,366	\$ 54,628	\$ 204,993
8	Total C-2	22,618,761	8,218,065			\$ 8,316,730	\$ 2,316,995	\$ 10,633,725

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Weather Normalized Revenue Adjustments Rate Schedules R-1, R-4, C-1, & C-2
Twelve Months Ending December 31, 2025
Schedule 16.3

Line	Col 1	Col 2	Col 3	Col 4
	Residential R-1	Volumetric Revenue Base Period Rates Effective 9-1-2025 Schedule 15.1	Weather Normalized Base Revenue Schedule 16.2	Weather Normalization Adjustment Col 2-Col 3
1	R-1 Adjustment	\$ 9,541,819	\$9,312,895	(\$228,924)
	Multi-Family R-4	Volumetric Base Revenue Schedule 15.1	Weather Normalized Base Revenue Schedule 16.2	Weather Normalization Adjustment Col 2-Col 3
2	R-4 Adjustment	\$38,910	\$30,318	(\$8,592)
	Commercial C-1	Volumetric Base Revenue Schedule 15.1	Weather Normalized Base Revenue Schedule 16.2	Weather Normalization Adjustment Col 2-Col 3t
3	C-1 Adjustment	\$2,788,930	\$2,665,098	(\$123,832)
	Commercial C-2	Volumetric Base Revenue	Weather Normalized Base Revenue Schedule 16.2	Weather Normalization Adjustment Col 2-Col 3t
4	C-2 Adjustment	\$10,103,760	\$10,633,725	\$529,965
5	-			\$168,618
6	Forfeited Discount Factor Dkt 18-00017			0.8796%
7	Adjustment Forfeited Discount Revenue		(L5 X L6)	\$ 1,483
8	Uncollectible Factor Dkt 18-00017			0.3825%
9	Uncollectible Adjustment		(L5+L7) X L9	\$ 651
10	Excise Tax Rate Dkt 18-00017			6.50%
11	Excise Tax Adjustment		(L5+L7-L9) X L10	\$ 11,014
12	Federal Income Tax Rate Dkt 18-00017			21%
13	Income Tax Adjustment		(L5+L7-L9-L11) X L12	\$ 33,272

Weather Normalization Adjustment L5

\$215,037

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Proof of Revenue-Proposed Rates
Twelve Months Ended December 31, 2025
Schedule 17

Description	Historic Base Period		Current Winter Rates		Current Summer Rates		Present Total Revenue		Proposed Winter Rates			Proposed Summer Rates			Proposed Total	Target Increase	Increase Exceed Target by
	Winter Nov-Apr	Summer Apr-Oct	Total	Revenue	Nov-Apr	May-Oct	Revenue	Revenue	Rates	Incr. %	Revenue	Rates	Incr. %	Revenue			
Residential R-1																	
Number of Bills	380,128	374,902	755,030	34.30	13,038,390	28.30	10,609,727	\$ 23,648,117	\$ 36.07	5.16%	13,711,217	\$ 29.76	5.16%	11,157,084	\$ 24,668,300		
Volumes Thems Weather Normalized			39,170,956	\$ 0.23775		\$ 0.23775		\$ 9,312,894.9	0.24999	5.15%		0.24999	5.15%		\$ 9,792,347		
Total Revenue								\$ 32,961,012							\$ 34,660,648		
Increase															\$ 1,699,636	\$1,699,640	(204)
% Increase															5.18%		
Proposed Increase % for Rate Schedule 5.18%																	
Auto Family R-4																	
Number of Bills	1,103	1,115	2,218	12.80	13,902.84	12.80	14,049.50	\$ 27,952	13.25	5.16%	14,620	13.25	5.16%	14,774	\$ 29,394		
Volumes Thems Weather Normal	53,561	16,871	70,432	\$ 0.44210	23,688.21	\$ 0.30269	6,629.96	\$ 30,318	0.46490	5.16%	24,910	0.41226	5.16%	6,972	\$ 31,882		
Total Revenue								\$ 58,271							\$ 61,276		
Increase															\$ 3,006	\$3,005	1
% Increase															5.16%		
Proposed Increase % for Rate Schedule 5.16%																	
Commercial C-1																	
Number of Bills	40,171	38,635	78,806	63.30	2,542,799	54.60	2,109,484	\$ 4,652,283	66.56	5.15%	2,673,765	57.42	5.16%	2,218,435	\$ 4,892,199		
Volumes Thems Weather Normal	6,368,245	676,951	7,045,197	\$ 0.37759	2,404,586	\$ 0.29639	2,052,610	\$ 2,655,096	0.39706	5.16%	2,528,575	0.31168	5.16%	273,951.59	\$ 2,929,027		
Total Revenue					4,947,385	\$ 2,669,596	\$ 7,317,381				5,202,331			2,492,386	\$ 7,694,717		
Increase															\$ 377,336	\$377,366	(30)
% Increase															5.16%		
Proposed Increase % for Rate Schedule 5.16%																	
Commercial C-2																	
Number of Bills	12,443	12,212	24,655	152.60	1,898,802	152.60	1,863,551	\$ 3,762,353	160.49	5.17%	1,996,977	160.49	5.17%	1,959,904	\$ 3,956,881		
DDCC Firm Demand Dths	197,728	209,648	407,376	12.70	2,511,142	12.70	2,062,525	\$ 5,173,667	13.36	5.20%	2,641,643	13.36	5.20%	2,800,892	\$ 5,442,535		
Volumes Thems Weather Normalized	17,084,488	6,207,237	23,291,725	0.38340	6,950,193	0.30131	1,870,303	\$ 8,420,495	0.40310	5.14%	6,886,767	0.31878	5.13%	1,966,328.69	\$ 8,853,088		
0-3,000 Therms	2,031,693	738,215	2,769,908	0.33029	711,275	0.23947	176,780	\$ 888,056	0.36807	5.14%	747,895	0.25175	5.13%	183,845.73	\$ 933,651		
3,001-5,000 Therms	2,653,345	964,015	3,617,361	0.34104	904,897	0.22332	215,284	\$ 1,120,181	0.35856	5.14%	951,383	0.23477	5.13%	226,321.87	\$ 1,177,755		
5,001-15,000 Therms	849,235	308,597	1,157,832	0.17706	193,366	0.17702	54,628	\$ 204,993	0.18812	5.12%	158,000	0.18068	5.12%	47,423.77	\$ 215,483		
Over 15,000 Therms	22,818,761	8,218,065	31,266,897														
Total Revenue					12,726,675	6,843,071	19,569,745							7,196,716	20,579,341		
Increase															\$ 1,009,596	\$1,009,236	\$360
% Increase															5.18%		
Proposed Increase % for Rate Schedule 5.18%																	
Commercial C-3																	
Number of Bills	270	270	540	152.60	41,202	152.60	41,202	\$ 82,404	160.49	5.17%	43,332	160.49	5.17%	43,332	\$ 86,665		
DDCC Firm Demand Dths	23,965	23,952	47,917	12.70	304,604	12.70	299,115	\$ 603,720	13.36	5.20%		13.36	5.20%		\$ 635,094		
Volumes Thems																	
0-3,000 Therms	756,482	636,968	1,393,450	0.38340	290,035	0.30131	191,925	\$ 481,960	0.40310	5.14%	304,438	0.31878	5.13%	201,779	\$ 506,717		
3,001-5,000 Therms	417,480	252,451	669,931	0.33029	146,156	0.23947	67,539	\$ 213,794	0.36807	5.14%	153,682	0.25175	5.13%	71,107	\$ 224,789		
5,001-15,000 Therms	1,204,174	696,170	1,900,344	0.34104	410,472	0.22332	155,469	\$ 565,940	0.35856	5.14%	431,769	0.23477	5.13%	163,440	\$ 629,208		
Over 15,000 Therms	966,463	347,252	1,313,715	0.17706	171,122	0.17702	61,471	\$ 232,592	0.18812	5.12%	179,878	0.18068	5.12%	64,617	\$ 244,495		
Total Revenue	3,344,999	1,962,841	5,307,440		1,365,791	816,830	2,182,611								\$ 2,292,348		
Increase															\$ 112,337	\$112,457	(120)
% Increase															5.15%		
Proposed Increase % for Rate Schedule 5.15%																	
Industrial F-1/1-2																	
Number of Bills	225	227	452	610.20	137,295	610.20	138,515	\$ 275,810	641.67	5.16%	144,378	641.67	5.16%	145,659	\$ 290,035		
DDCC Firm Demand Dths	88,740	89,051	177,791	12.70	1,126,997	12.70	1,130,941	\$ 2,257,938	13.36	5.20%	1,185,565	13.36	5.20%	1,189,715	\$ 2,375,280		
Volumes Dths																	
0-15,000 Dths	315,303	279,730	595,033	0.164410	518,390	0.144410	499,904	\$ 978,294	1.72880	5.15%	543,096	1.72880	5.15%	483,597	\$ 1,028,694		
15,000-40,000 Dths	404,793	348,114	752,907	1.40380	668,249	1.40380	688,787	\$ 1,007,015	1.47810	5.15%	897,515	1.47810	5.15%	819,940	\$ 1,111,456		
40,001-150,000 Dths	788,395	627,271	1,415,666	0.79760	628,824	0.79760	600,311	\$ 1,120,135	0.83870	5.15%	661,227	0.83870	5.15%	526,092	\$ 1,187,319		
Over 150,000 Dths	95,891	104,293	200,124	0.40240	47,217	0.40240	51,324	\$ 86,541	0.51780	5.16%	49,602	0.51780	5.16%	53,892	\$ 103,624		
Total Revenue			2,963,790		1,762,679	1,500,306	3,262,985								\$ 6,096,406		
Increase															\$ 299,672	\$298,945	727
% Increase															5.17%		
Proposed Increase % for Rate Schedule 5.17%																	
Industrial F-1/1-1 (Source Schedule 16AA and Confidential Schedule 38-15)																	
Number of Bills	78	78	156	610.20	47,596	610.20	47,596	\$ 95,191	641.67	5.16%	50,050	641.67	5.16%	50,050	\$ 100,101		
DDCC Firm Demand Dths	31,134	29,334	60,468	12.70	395,402	12.70	372,542	\$ 767,944	13.36	5.20%	415,950	13.36	5.20%	391,902	\$ 807,852		
Capacity (Non-Firm) Demand (F-1-1)	19,664	19,776	39,440	2.85	56,127	2.85	56,363	\$ 112,490	2.99	4.91%	58,884	2.99	4.91%	59,132	\$ 118,016		
Volumes Dths																	
0-15,000 Dths	116,816	115,857	232,673	0.164410	192,058	0.144410	190,489	\$ 382,538	1.72880	5.15%	201,952	1.72880	5.15%	200,293.24	\$ 402,245		
15,000-40,000 Dths	168,015	154,005	322,020	1.40380	253,857	1.40380	216,277	\$ 420,134	1.47810	5.15%	248,004	1.47810	5.15%	227,416.49	\$ 475,420		
40,001-150,000 Dths	407,364	337,886	745,250	0.79760	324,914	0.79760	299,496	\$ 584,412	0.83870	5.15%	341,656	0.83870	5.15%	283,364.00	\$ 625,041		
Over 150,000 Dths	305,617	241,350	546,967	0.40240	150,466	0.40240	118,841	\$ 269,327	0.51780	5.16%	158,249	0.51780	5.16%	124,911.19	\$ 283,220		
Total Revenue								\$ 2,674,034							\$ 2,811,895		

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Proof of Revenue-Proposed Rates
Twelve Months Ended December 31, 2025
Schedule 17

Description	Historic Base Period		Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue		Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total	Target Increase	Increase Exceed Target by
Increase												\$ 137,990	\$ 137,990		(143)
% Increase												Proposed Increase % for Rate Schedule	5.16%		
Non-gas Sales (T-1)															
Number of Bills	-	-	-	c/ \$ 610.20	\$ -	\$ 610.20	\$ -	\$ -	\$ 641.67	5.16%	\$ -	\$ 641.67	5.16%	\$ -	\$ -
Volume Dths															
0-15,000 Dths	-	-	-	c/ \$ 1,644.10	\$ -	\$ 1,644.10	\$ -	\$ -	\$ 1,728.80	5.15%	\$ -	\$ 1,728.80	5.15%	\$ -	\$ -
15,000-40,000 Dths	-	-	-	c/ \$ 1,403.80	\$ -	\$ 1,403.80	\$ -	\$ -	\$ 1,476.10	5.15%	\$ -	\$ 1,476.10	5.15%	\$ -	\$ -
40,001-150,000 Dths	-	-	-	c/ \$ 0.79760	\$ -	\$ 0.79760	\$ -	\$ -	\$ 0.83870	5.15%	\$ -	\$ 0.83870	5.15%	\$ -	\$ -
Over 150,000 Dths	-	-	-	c/ \$ 0.49240	\$ -	\$ 0.49240	\$ -	\$ -	\$ 0.51780	5.16%	\$ -	\$ 0.51780	5.16%	\$ -	\$ -
Total Revenue															
Increase														\$ 0	\$ 0
% Increase															
Non-gas Industrial Transportation (T-1)															
Number of Bills	92	92	164	c/ \$ 610.20	\$ 56,138	\$ 610.20	\$ 56,138	\$ 112,277	\$ 641.67	5.16%	\$ 59,034	\$ 641.67	5.16%	\$ 59,034	\$ 118,057
Capacity (T-1)	52,857	51,661	104,518	c/ \$ 2.85	\$ 150,643	\$ 2.85	\$ 147,233	\$ 297,875	\$ 2.99	4.91%	\$ 158,042	\$ 2.99	4.91%	\$ 154,465	\$ 312,508
Volume Dths															
0-15,000 Dths	121,333	125,763	247,096	c/ \$ 1,644.10	\$ 199,483	\$ 1,644.10	\$ 206,767	\$ 406,250	\$ 1,728.80	5.15%	\$ 209,760	\$ 1,728.80	5.15%	\$ 217,419.07	\$ 427,179
15,000-40,000 Dths	184,747	179,037	363,783	c/ \$ 1,403.80	\$ 259,347	\$ 1,403.80	\$ 251,331	\$ 510,679	\$ 1,476.10	5.15%	\$ 272,704	\$ 1,476.10	5.15%	\$ 264,275.78	\$ 536,980
40,001-150,000 Dths	218,377	204,284	422,662	c/ \$ 0.79760	\$ 174,178	\$ 0.79760	\$ 162,937	\$ 337,115	\$ 0.83870	5.15%	\$ 183,153	\$ 0.83870	5.15%	\$ 171,335.16	\$ 354,486
Over 150,000 Dths	275,651	270,075	545,726	c/ \$ 0.49240	\$ 135,731	\$ 0.49240	\$ 132,985	\$ 268,715	\$ 0.51780	5.16%	\$ 142,732	\$ 0.51780	5.16%	\$ 139,844.63	\$ 282,577
Total Revenue			1,576,266				\$ 1,932,911							\$ 2,031,797	
Increase														\$ 98,886	
% Increase														Proposed Increase % for Rate Schedule	5.12%
Total Sales and Transport Margin-All Rates Schedules													\$ 72,490,698		
Non Gas Revenue Schedule 15.1													\$ 3,738,329	\$ 76,229,528	5.16%
Weather Normalized Usage Schedule 16.1															
Customers, Volume & Base Revenue Schedule 16.4													\$ 3,738,329	\$ 3,738,329	(\$100)
Schedule 17.1													\$ 6,455	\$ 6,455	(\$)
Schedule 35.1s (Confidential)													\$ 3,747,754	\$ 3,747,754	(\$11)
Total Increase exceed target															(\$11)
% Difference (Increase and Target)															0.00%
Target Margin Increase Rate Schedules													\$ 3,738,436		
Special Contract Target d													\$ 9,450		
Total Target Margin Increase													\$ 3,747,886		

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Revenue Increase Allocation
Twelve Months Ended December 31, 2025
Schedule 17.1

Line No.	Description	Revenue Per Rate Schedule		Revenue Per Rate Schedule		Revenue Per Rate Schedule		Revenue Per Rate Schedule		Revenue Per Rate Schedule		Revenue Per Rate Schedule		Revenue Per Rate Schedule		Revenue Per Rate Schedule		Revenue Per Rate Schedule		Normalized Revenue Historic Base Period Subject to Increase ^{b/}		% Increase	Target Equal % Increase
		Docket 19-00017	% of Total by Rate Schedule	20-00049	% of Total by Rate Schedule	Schedule Docket 21-00048	% of Total by Rate Schedule	Schedule Docket 22-00032	% of Total by Rate Schedule	Schedule Docket 23-00029	% of Total by Rate Schedule	Schedule Docket 24-00024	% of Total by Rate Schedule	Schedule Docket 25-00028	% of Total by Rate Schedule	a/	% of Total by Rate Schedule	% Increase	% Increase				
Sales & Transportation Margin																							
1	Residential (R-1)	\$ 14,745,292	44.8%	\$ 15,076,735	44.0%	\$ 20,379,057	44.2%	\$ 23,643,544	44.4%	\$ 27,060,978	45.0%	\$ 30,537,004	45.8%	\$ 32,579,214	45.7%	\$ 32,961,612	5.16%	\$ 1,698,849	5.16%	\$ 3,005			
2	Multi-Family (R-4)	28,579	0.1%	28,858	0.1%	38,267	0.1%	43,892	0.1%	49,643	0.1%	54,927	0.1%	58,471	0.1%	58,271	5.16%	3,005	5.16%	3,777			
3	Commercial (C-1)	3,648,001	11.1%	3,583,778	10.5%	4,771,387	10.3%	5,523,636	10.4%	6,317,167	10.5%	7,042,176	10.6%	7,355,530	10.3%	7,317,381	5.16%	377,366	5.16%	1,006,236			
4	Commercial (C-2)	8,592,933	26.1%	9,145,723	28.7%	12,437,568	27.0%	14,301,064	26.8%	15,836,152	29.3%	17,264,303	25.9%	18,911,040	26.4%	19,569,745	5.16%	1,006,236	5.16%	298,945			
5	Industrial (I-1/I-2)	2,114,124	6.4%	2,574,922	7.5%	3,477,196	7.5%	4,083,479	7.6%	4,590,563	7.8%	5,029,880	7.5%	5,470,204	7.7%	5,796,734	5.16%	298,945	5.16%	99,683			
6	Industrial (I-1)	36,274	0.1%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	5.16%	112,457	5.16%	112,457			
7	Industrial (I-1)	1,882,153	5.7%	1,035,144	3.0%	1,339,950	2.9%	1,568,302	2.9%	1,771,871	2.9%	1,917,231	2.9%	2,077,004	2.9%	1,832,911	5.16%	99,683	5.16%	137,903			
8	Industrial (I-1/I-2/I-1)	1,333,342	4.1%	1,732,479	5.1%	2,175,275	4.7%	2,173,067	4.1%	2,380,053	4.0%	2,530,275	3.8%	2,729,520	3.8%	2,674,034	5.16%	137,903	5.16%	112,457			
9	Industrial (I-3)	1,520,637	4.6%	1,100,769	3.2%	1,494,623	3.2%	1,773,354	3.3%	1,922,230	3.2%	2,025,275	3.0%	2,004,371	2.8%	2,180,911	5.16%	112,457	5.16%	9,455			
10	Special Contract Subject to increase ^{a/}							201,844	0.4%	291,930	0.5%	272,555	0.4%	289,104	0.4%	189,097 ^{c/}	5.00%		5.00%				
11	Total Sales and Transport Margin	\$ 32,911,334	100.0%	\$ 34,275,409	100.00%	\$ 46,117,334	100.00%	\$ 53,292,162	100.0%	\$ 62,300,588	100%	\$ 68,074,135	100%	\$ 71,354,297	100.0%	\$ 72,979,769		\$ 3,747,390		\$ 3,747,390			
12	Other Revenue	687,351		745,199		1,003,751		1,103,643		1,182,561		1,262,677		1,300,542		1,322,844							
13	Total Margin	\$ 33,608,685		\$ 35,020,608		\$ 47,121,075		\$ 54,395,825		\$ 63,483,149		\$ 69,336,812		\$ 72,654,811		\$ 74,302,713		\$ 3,747,390		\$ 3,747,390			

14 Note: Normalized Other Revenue Dtd 21-00048 Schedule 5 P4

Total Sales and Transportation Margin	\$ 72,679,798
Less Special Contract	(189,097)
Non-Special Contract Margin (current rates)	\$ 72,490,698
% Increase Non-Special Contract	5.16%
Increase in Revenue Deficiency Schedule 1	
Less Special Contract Increase at	5.00%
Increase allocated to Non-Special Contract	\$ 3,747,890
	\$ 9,455
	\$ 3,738,436

a/ Schedule 6
 b/ Schedule 17
 c/ Sch 35.15 Cell M38 (Confidential)

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Other Revenue
Twelve Months Ending December 31, 2025
Schedule 18

Line No.	Description		2024		2025												
			Total	January	February	March	April	May	June	July	August	September	October	November	December	Total	
1	Forfeited Discounts	c/	562,890	a/	69,093	64,389	83,382	69,738	54,360	44,350	40,520	27,720	32,110	35,208	25,026	43,059	588,955
2	Returned Check Charges	c/	20,760	a/	2,200	2,020	2,240	2,020	2,400	2,120	1,980	1,700	1,900	2,520	1,840	2,360	25,300
3	Reconnect Charges	c/	60,025	a/	915	6,900	10,750	10,425	7,660	6,065	6,295	4,895	5,645	6,395	5,140	390	71,475
4	Seasonal Reconnect Charges	c/	62,655	a/	4,065	995	780	1,920	1,120	810	475	540	1,540	22,600	16,080	5,370	56,295
5	Turn-On Charges	c/	140,028	a/	15,680	9,740	9,720	9,600	10,220	10,140	11,060	9,680	10,540	16,540	17,720	14,780	145,420
6	Meter Set Charges	c/	30,980	a/	3,540	1,950	2,100	1,980	2,100	2,280	3,090	2,280	2,130	2,820	2,790	3,330	30,390
7	Miscellaneous Charges	c/	66,304	a/	12,316	8,476	13,692	11,782	9,358	13,529	12,015	9,303	13,317	12,108	8,730	13,767	138,394
8	Damage Billing	c/	401,318	b/	13,829	18,632	14,477	9,022	10,516	21,112	48,139	41,097	17,107	26,701	17,132	28,952	266,715
9	Total		1,344,959		121,638	113,103	137,141	116,487	97,734	100,406	123,573	97,215	84,289	124,892	94,459	112,008	1,322,944
10	Allowance for Funds - Debt	c/	504,297	a/	28,608	26,234	20,196	19,748	19,931	22,885	16,458	19,670	17,495	20,929	25,038	27,932	265,125
11	Allowance for Funds - Equity	c/	1,045,506	a/	60,214	55,218	42,508	41,567	41,952	49,348	34,642	41,401	36,824	44,052	52,765	58,793	559,282
12	Total AFUDC		1,549,802		88,822	81,452	62,704	61,315	61,883	72,233	51,100	61,071	54,319	64,981	77,802	86,725	824,407

a/ See Schedule 19 - Chattanooga Gas Company - Income Statement - FERC

b/ See Schedule 35.08 Damage Billing WP

Chargemaster - Charge Description - FY2020
 Charge Code - Charge Description - Charge Category - Charge Code - Charge Description - Charge Category

Charge Code	Charge Description	Charge Category	2019				2020				2021				2022				Total	
			Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan				
00101	Room Charge	Room	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
00102	Nurse Station	Nurse	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
00103	Medical Room	Medical	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000
00104	Pharmacy	Pharmacy	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
00105	Lab	Lab	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
00106	Diagnostic	Diagnostic	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
00107	Immunization	Immunization	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500
00108	Physical	Physical	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500
00109	Therapy	Therapy	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500
00110	Other	Other	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500
00111	Room Charge	Room	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
00112	Nurse Station	Nurse	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
00113	Medical Room	Medical	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000
00114	Pharmacy	Pharmacy	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
00115	Lab	Lab	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
00116	Diagnostic	Diagnostic	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
00117	Immunization	Immunization	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500
00118	Physical	Physical	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500
00119	Therapy	Therapy	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500
00120	Other	Other	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500

Chargemaster (Masterfile)
Chargemaster by Company - Issues Statement - FCBY by Type
Summary Ending December 31, 2020

			Total Revisions On Total Revisions On Total Revisions On Total Revisions On Total Revisions On					Total Revisions On Total Revisions On Total Revisions On Total Revisions On					Total Revisions On Total Revisions On Total Revisions On Total Revisions On					Total Revisions On Total Revisions On Total Revisions On Total Revisions On					Total Revisions On Total Revisions On Total Revisions On Total Revisions On																	
			Total Revisions On		Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On	Total Revisions On				
Account	Account	Account	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan				
0200004	Health Other Benefits	Health Other Benefits	38,840	31,721	30,610	33,330	42,864	39,720	38,427	34,720	21,480	30,750	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276	16,226	19,276		
0200004	Health Other Benefits	Health Other Benefits	120,111	80,973	91,227	88,891	111,882	88,800	97,330	88,119	83,891	133,013	97,286	98,990	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	
0200004	Health Other Benefits	Health Other Benefits	108,321	103,241	117,397	144,000	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860	121,860
0200004	Health Other Benefits	Health Other Benefits	120,111	80,973	91,227	88,891	111,882	88,800	97,330	88,119	83,891	133,013	97,286	98,990	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286
0200004	Health Other Benefits	Health Other Benefits	120,111	80,973	91,227	88,891	111,882	88,800	97,330	88,119	83,891	133,013	97,286	98,990	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286
0200004	Health Other Benefits	Health Other Benefits	120,111	80,973	91,227	88,891	111,882	88,800	97,330	88,119	83,891	133,013	97,286	98,990	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286
0200004	Health Other Benefits	Health Other Benefits	120,111	80,973	91,227	88,891	111,882	88,800	97,330	88,119	83,891	133,013	97,286	98,990	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286	97,286

Table with columns for Company Name, Activity, and various financial metrics (Total Revenue, Total Expenses, etc.) across multiple categories like General & Administrative Expenses, Marketing, and Operations. Includes a summary row at the bottom for Total Revenue and Total Expenses.

Chesapeake Gas Company
Annual Revenue (Revenue) (AR)
Chesapeake Gas Company - Revenue Statement - FERC By Type
Revenue Ending December 31, 2020

FERC Report No. / Account	Revenue Category	Revenue Type	Revenue Description	Total Revenue On Total Revenue On Total Revenue On Total Revenue On Total Revenue On Total Revenue On Total Revenue On Total Revenue On												Year Total																								
				January			February			March			April				May			June			July			August			September			October			November			December		
				Actual	Plan	Diff	Actual	Plan	Diff	Actual	Plan	Diff	Actual	Plan	Diff		Actual	Plan	Diff	Actual	Plan	Diff	Actual	Plan	Diff	Actual	Plan	Diff	Actual	Plan	Diff	Actual	Plan	Diff	Actual	Plan	Diff			
				Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue		Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue		
40010000	TOT-All-Of-Other	ACT	Total Revenue	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116				
40010000	TOT-All-Of-Other	ACT	Total Revenue	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116				
40010000	TOT-All-Of-Other	ACT	Total Revenue	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116				
40010000	TOT-All-Of-Other	ACT	Total Revenue	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116	4,827	561	-116				

Chattanooga Gas Company
Annual Revenue (Revenue) (M\$)
Chattanooga Gas Company Revenue Statement - FCC by Type
Schedule 1-1

FCC Schedule 1-1	Account	Account Description	Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./					Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./					Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./					Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./Total Revenue (Co./														
			2023		2022		2021		2020		2019		2018		2017		2016		2015		2014		2013		2012		2011		2010		2009	
			Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan
G410000	Account Descriptions	Revenue Total	239,524	250,751	245,766	257,196	241,546	252,884	237,667	248,757	233,662	244,757	230,160	241,257	226,667	237,167	222,667	233,167	218,167	228,667	213,167	223,667	208,167	218,167	203,167	213,167	198,167	208,167	193,167	203,167		
G410000	Commodity Sales Revenue	RECL	4,658	5,346	5,637	6,156	6,276	6,876	7,476	8,076	8,676	9,276	9,876	10,476	11,076	11,676	12,276	12,876	13,476	14,076	14,676	15,276	15,876	16,476	17,076	17,676	18,276	18,876	19,476	20,076		
G410000	Commodity Sales Revenue	RECL	4,658	5,346	5,637	6,156	6,276	6,876	7,476	8,076	8,676	9,276	9,876	10,476	11,076	11,676	12,276	12,876	13,476	14,076	14,676	15,276	15,876	16,476	17,076	17,676	18,276	18,876	19,476	20,076		
G410000	Commodity Sales Revenue	RECL	4,658	5,346	5,637	6,156	6,276	6,876	7,476	8,076	8,676	9,276	9,876	10,476	11,076	11,676	12,276	12,876	13,476	14,076	14,676	15,276	15,876	16,476	17,076	17,676	18,276	18,876	19,476	20,076		
G410000	Commodity Sales Revenue	RECL	4,658	5,346	5,637	6,156	6,276	6,876	7,476	8,076	8,676	9,276	9,876	10,476	11,076	11,676	12,276	12,876	13,476	14,076	14,676	15,276	15,876	16,476	17,076	17,676	18,276	18,876	19,476	20,076		
G410000	Commodity Sales Revenue	RECL	4,658	5,346	5,637	6,156	6,276	6,876	7,476	8,076	8,676	9,276	9,876	10,476	11,076	11,676	12,276	12,876	13,476	14,076	14,676	15,276	15,876	16,476	17,076	17,676	18,276	18,876	19,476	20,076		
G410000	Commodity Sales Revenue	RECL	4,658	5,346	5,637	6,156	6,276	6,876	7,476	8,076	8,676	9,276	9,876	10,476	11,076	11,676	12,276	12,876	13,476	14,076	14,676	15,276	15,876	16,476	17,076	17,676	18,276	18,876	19,476	20,076		

Chart of Accounts / Sub-System	Account Description	Account Type	Business Description	Total Resolution Charge			Total Resolution Charge			Total Resolution Charge			Total Resolution Charge			Total Resolution Charge			Total Resolution Charge			Total Resolution Charge		
				Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
				Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project
				Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
01012020	Commodities Income	RECD	Total Expenses - Company Costs	January	February	March	April	May	June	July	August	September	October	November	December	Year Total								
01012020	Commodities Income	RECD	Open Other	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889	-17,889			
01012020	Commodities Income	RECD	Total Expenses - Other	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239	-2,239			
01012020	Commodities Income	RECD	Other Expenses	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478			
01012020	Commodities Income	RECD	Printing & Printing Fees	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715	-8,715			
01012020	Commodities Income	RECD	Total Expenses - Other	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464	-38,464			
01012020	Commodities Income	RECD	Total Other Expenses	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703	-40,703			
01012020	Commodities Income	RECD	Total Expenses	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239	2,239			
01012020	Commodities Income	RECD	Total Expenses	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468	2,239,468			

^a The Income Statement is extracted from Oracle Planning (Grant View).

^b The Income Statement is extracted from Oracle Planning (Grant View).

Company Information				Account Information				Contract Information				Financial Information				Operational Information			
Company Name	Company Address	Company City	Company State	Account No.	Account Description	Account Type	Contract No.	Contract Description	Contract Type	Contract Status	Contract Start	Contract End	Contract Value	Contract Units	Contract Units	Contract Units	Contract Units		
ABC Company	123 Main St	Anytown	CA	10000001	ABC Service	Service	10000001	ABC Service	Service	Active	2010-01-01	2010-12-31	1000000	1000000	1000000	1000000	1000000		
ABC Company	123 Main St	Anytown	CA	10000002	ABC Service	Service	10000002	ABC Service	Service	Active	2010-01-01	2010-12-31	1000000	1000000	1000000	1000000	1000000	1000000	

Table with multiple columns containing names, addresses, zip codes, and other identifiers. The table is organized into several columns with varying lengths of text.

Main content area containing a table with multiple columns and rows, likely representing a directory or index of items. The text is extremely small and dense.

Table with multiple columns and rows, containing various alphanumeric identifiers and text. The table is oriented vertically on the page.

Table with multiple columns and rows, containing various data points and identifiers.

Company Name	Address	City	State	Zip	Phone	Fax	Website	Industry	Market Cap	Revenue	Profit	Employees	Year Founded	CEO	Chairman	Board Members	Executives	Analysts	Rating	Target Price	Dividend	Yield	PE Ratio	P/B Ratio	EV/EBITDA	Debt/Equity	Current Ratio	ROIC	ROE	Operating Margin	Net Margin	EBITDA Margin	EPS	EPS Growth	Revenue Growth	Operating Growth	Net Growth	EBITDA Growth	Debt Growth	Equity Growth	Market Growth	Industry Growth	Global Growth	Local Growth	Export Growth	Import Growth	Government Growth	Non-Profit Growth	Other Growth	Unlabeled Growth																																																																															
ABC Corporation	123 Main St	New York	NY	10001	212-555-1234		http://www.abc.com	Technology	1000000000	5000000000	1000000000	10000	1990	John Doe	Jane Smith	Bob White	Charlie Black	David Green	Eve Blue	Frank Purple	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	AA	Buy	50	10	20	30	40	50	60	70	80	90	100																																																																												
DEF Inc.	456 Elm St	Los Angeles	CA	90001	310-555-5678		http://www.def.com	Finance	500000000	2000000000	500000000	5000	1980	Alice Brown	Bob White	Charlie Black	David Green	Eve Blue	Frank Purple	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	BB	Hold	20	5	10	15	20	25	30	35	40	45	50																																																																													
GHI LLC	789 Oak St	Chicago	IL	60601	312-555-9012		http://www.ghi.com	Healthcare	750000000	3000000000	750000000	7500	1975	Frank Purple	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	CC	Buy	60	15	30	45	60	75	90	105	120	135	150	165																																																																																	
JKL Corp.	101 Pine St	San Francisco	CA	94101	415-555-3456		http://www.jkl.com	Energy	300000000	1500000000	300000000	3000	1965	Bob White	Charlie Black	David Green	Eve Blue	Frank Purple	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	DD	Sell	10	2	5	10	15	20	25	30	35	40	45																																																																														
MNO Ltd.	202 Cedar St	Seattle	WA	98101	206-555-7890		http://www.mno.com	Consumer Goods	200000000	1000000000	200000000	2000	1995	Charlie Black	David Green	Eve Blue	Frank Purple	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	EE	Hold	15	3	7	12	17	22	27	32	37	42	47																																																																															
PQR Inc.	303 Birch St	Phoenix	AZ	85001	602-555-1234		http://www.pqr.com	Telecommunications	150000000	750000000	150000000	1500	1985	David Green	Eve Blue	Frank Purple	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	FF	Buy	40	8	18	28	38	48	58	68	78	88	98	108																																																																															
STU Corp.	404 Spruce St	Philadelphia	PA	19101	215-555-5678		http://www.stu.com	Real Estate	100000000	500000000	100000000	1000	1970	Eve Blue	Frank Purple	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	GG	Hold	12	2	4	6	8	10	12	14	16	18	20	22																																																																																
VWX LLC	505 Elm St	San Diego	CA	92101	619-555-9012		http://www.vwx.com	Automotive	80000000	400000000	80000000	8000	1960	Frank Purple	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	HH	Sell	8	1	3	5	7	9	11	13	15	17	19	21																																																																																	
YZA Inc.	606 Oak St	Portland	OR	97201	503-555-3456		http://www.yza.com	Media	60000000	300000000	60000000	6000	1980	Grace Yellow	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	II	Buy	30	6	12	18	24	30	36	42	48	54	60	66																																																																																		
BCD Corp.	707 Pine St	San Jose	CA	95101	408-555-7890		http://www.bcd.com	Software	40000000	200000000	40000000	4000	1990	Henry Orange	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	JJ	Buy	25	5	10	15	20	25	30	35	40	45	50	55																																																																																			
EFG LLC	808 Cedar St	Denver	CO	80201	303-555-1234		http://www.efg.com	Insurance	30000000	150000000	30000000	3000	1975	Ivy Pink	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	KK	Hold	10	2	4	6	8	10	12	14	16	18	20	22																																																																																				
HIJ Inc.	909 Birch St	San Antonio	TX	78201	214-555-5678		http://www.hij.com	Transportation	20000000	100000000	20000000	2000	1965	Jack Brown	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	LL	Sell	5	1	2	3	4	5	6	7	8	9	10	11	12																																																																																				
KLM Corp.	1010 Spruce St	San Luis Obispo	CA	93401	805-555-9012		http://www.klm.com	Food & Beverage	15000000	75000000	15000000	1500	1985	Karen Grey	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	MM	Buy	20	4	8	12	16	20	24	28	32	36	40	44	48																																																																																					
NOP LLC	1111 Elm St	San Marcos	CA	92371	760-555-3456		http://www.nop.com	Construction	10000000	50000000	10000000	1000	1970	Liam Silver	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	NN	Hold	8	1	2	3	4	5	6	7	8	9	10	11	12																																																																																						
QRS Inc.	1212 Oak St	San Bernardino	CA	92401	909-555-7890		http://www.qrs.com	Utilities	8000000	40000000	8000000	8000	1960	Mia Gold	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	OO	Sell	3	0	1	2	3	4	5	6	7	8	9	10	11	12																																																																																						
TUV Corp.	1313 Pine St	San Diego	CA	92101	619-555-1234		http://www.tuv.com	Chemicals	6000000	30000000	6000000	6000	1955	Noah Platinum	Olivia Diamond	Peter Ruby	Quinn Sapphire	Rachel Emerald	Sam Diamond	Tina Emerald	Uma Sapphire	Victor Ruby	Wendy Emerald	Xavier Sapphire	Yvonne Ruby	Zoe Emerald	PP	Buy	15	3	6	9	12	15	18	21	24	27	30	33	36	39	42	45	48	51	54	57	60	63	66	69	72	75	78	81	84	87	90	93	96	99	102	105	108	111	114	117	120	123	126	129	132	135	138	141	144	147	150	153	156	159	162	165	168	171	174	177	180	183	186	189	192	195	198	201	204	207	210	213	216	219	222	225	228	231	234	237	240	243	246	249	252	255	258	261	264	267	270	273	276	279	282	285	288	291	294	297	300

Account	Description	Debit	Credit	Balance
10000000	Operating Expenses	10000000		10000000
10000001	Salaries	10000000		10000000
10000002	Benefits	10000000		10000000
10000003	Travel	10000000		10000000
10000004	Printing	10000000		10000000
10000005	Postage	10000000		10000000
10000006	Telephone	10000000		10000000
10000007	Utilities	10000000		10000000
10000008	Repairs	10000000		10000000
10000009	Supplies	10000000		10000000
10000010	Insurance	10000000		10000000
10000011	Depreciation	10000000		10000000
10000012	Amortization	10000000		10000000
10000013	Interest	10000000		10000000
10000014	Dividends	10000000		10000000
10000015	Retirement	10000000		10000000
10000016	Charitable	10000000		10000000
10000017	Legal	10000000		10000000
10000018	Accounting	10000000		10000000
10000019	Advertising	10000000		10000000
10000020	Office	10000000		10000000
10000021	Equipment	10000000		10000000
10000022	Software	10000000		10000000
10000023	Security	10000000		10000000
10000024	Compliance	10000000		10000000
10000025	Training	10000000		10000000
10000026	Research	10000000		10000000
10000027	Development	10000000		10000000
10000028	Marketing	10000000		10000000
10000029	Sales	10000000		10000000
10000030	Customer	10000000		10000000
10000031	Support	10000000		10000000
10000032	Operations	10000000		10000000
10000033	Production	10000000		10000000
10000034	Logistics	10000000		10000000
10000035	Inventory	10000000		10000000
10000036	Warehousing	10000000		10000000
10000037	Transportation	10000000		10000000
10000038	Shipping	10000000		10000000
10000039	Customer	10000000		10000000
10000040	Service	10000000		10000000
10000041	Quality	10000000		10000000
10000042	Control	10000000		10000000
10000043	Management	10000000		10000000
10000044	Information	10000000		10000000
10000045	Systems	10000000		10000000
10000046	Integration	10000000		10000000
10000047	Automation	10000000		10000000
10000048	Optimization	10000000		10000000
10000049	Performance	10000000		10000000
10000050	Improvement	10000000		10000000
10000051	Innovation	10000000		10000000
10000052	Research	10000000		10000000
10000053	Development	10000000		10000000
10000054	Deployment	10000000		10000000
10000055	Monitoring	10000000		10000000
10000056	Maintenance	10000000		10000000
10000057	Support	10000000		10000000
10000058	Training	10000000		10000000
10000059	Documentation	10000000		10000000
10000060	Compliance	10000000		10000000
10000061	Security	10000000		10000000
10000062	Backup	10000000		10000000
10000063	Disaster	10000000		10000000
10000064	Recovery	10000000		10000000
10000065	Business	10000000		10000000
10000066	Continuity	10000000		10000000
10000067	Plan	10000000		10000000
10000068	Testing	10000000		10000000
10000069	Validation	10000000		10000000
10000070	Verification	10000000		10000000
10000071	Confirmation	10000000		10000000
10000072	Approval	10000000		10000000
10000073	Authorization	10000000		10000000
10000074	Access	10000000		10000000
10000075	Control	10000000		10000000
10000076	Monitoring	10000000		10000000
10000077	Alerting	10000000		10000000
10000078	Reporting	10000000		10000000
10000079	Logging	10000000		10000000
10000080	Auditing	10000000		10000000
10000081	Accounting	10000000		10000000
10000082	Financial	10000000		10000000
10000083	Management	10000000		10000000
10000084	Information	10000000		10000000
10000085	Systems	10000000		10000000
10000086	Integration	10000000		10000000
10000087	Automation	10000000		10000000
10000088	Optimization	10000000		10000000
10000089	Performance	10000000		10000000
10000090	Improvement	10000000		10000000
10000091	Innovation	10000000		10000000
10000092	Research	10000000		10000000
10000093	Development	10000000		10000000
10000094	Deployment	10000000		10000000
10000095	Monitoring	10000000		10000000
10000096	Maintenance	10000000		10000000
10000097	Support	10000000		10000000
10000098	Training	10000000		10000000
10000099	Documentation	10000000		10000000
10000100	Compliance	10000000		10000000

Symbol	Company Name	Price	Volume	Market Cap	Industry
000001	000001	0.00	0	0	0
000002	000002	0.00	0	0	0
000003	000003	0.00	0	0	0
000004	000004	0.00	0	0	0
000005	000005	0.00	0	0	0
000006	000006	0.00	0	0	0
000007	000007	0.00	0	0	0
000008	000008	0.00	0	0	0
000009	000009	0.00	0	0	0
000010	000010	0.00	0	0	0
000011	000011	0.00	0	0	0
000012	000012	0.00	0	0	0
000013	000013	0.00	0	0	0
000014	000014	0.00	0	0	0
000015	000015	0.00	0	0	0
000016	000016	0.00	0	0	0
000017	000017	0.00	0	0	0
000018	000018	0.00	0	0	0
000019	000019	0.00	0	0	0
000020	000020	0.00	0	0	0
000021	000021	0.00	0	0	0
000022	000022	0.00	0	0	0
000023	000023	0.00	0	0	0
000024	000024	0.00	0	0	0
000025	000025	0.00	0	0	0
000026	000026	0.00	0	0	0
000027	000027	0.00	0	0	0
000028	000028	0.00	0	0	0
000029	000029	0.00	0	0	0
000030	000030	0.00	0	0	0
000031	000031	0.00	0	0	0
000032	000032	0.00	0	0	0
000033	000033	0.00	0	0	0
000034	000034	0.00	0	0	0
000035	000035	0.00	0	0	0
000036	000036	0.00	0	0	0
000037	000037	0.00	0	0	0
000038	000038	0.00	0	0	0
000039	000039	0.00	0	0	0
000040	000040	0.00	0	0	0
000041	000041	0.00	0	0	0
000042	000042	0.00	0	0	0
000043	000043	0.00	0	0	0
000044	000044	0.00	0	0	0
000045	000045	0.00	0	0	0
000046	000046	0.00	0	0	0
000047	000047	0.00	0	0	0
000048	000048	0.00	0	0	0
000049	000049	0.00	0	0	0
000050	000050	0.00	0	0	0
000051	000051	0.00	0	0	0
000052	000052	0.00	0	0	0
000053	000053	0.00	0	0	0
000054	000054	0.00	0	0	0
000055	000055	0.00	0	0	0
000056	000056	0.00	0	0	0
000057	000057	0.00	0	0	0
000058	000058	0.00	0	0	0
000059	000059	0.00	0	0	0
000060	000060	0.00	0	0	0
000061	000061	0.00	0	0	0
000062	000062	0.00	0	0	0
000063	000063	0.00	0	0	0
000064	000064	0.00	0	0	0
000065	000065	0.00	0	0	0
000066	000066	0.00	0	0	0
000067	000067	0.00	0	0	0
000068	000068	0.00	0	0	0
000069	000069	0.00	0	0	0
000070	000070	0.00	0	0	0
000071	000071	0.00	0	0	0
000072	000072	0.00	0	0	0
000073	000073	0.00	0	0	0
000074	000074	0.00	0	0	0
000075	000075	0.00	0	0	0
000076	000076	0.00	0	0	0
000077	000077	0.00	0	0	0
000078	000078	0.00	0	0	0
000079	000079	0.00	0	0	0
000080	000080	0.00	0	0	0
000081	000081	0.00	0	0	0
000082	000082	0.00	0	0	0
000083	000083	0.00	0	0	0
000084	000084	0.00	0	0	0
000085	000085	0.00	0	0	0
000086	000086	0.00	0	0	0
000087	000087	0.00	0	0	0
000088	000088	0.00	0	0	0
000089	000089	0.00	0	0	0
000090	000090	0.00	0	0	0
000091	000091	0.00	0	0	0
000092	000092	0.00	0	0	0
000093	000093	0.00	0	0	0
000094	000094	0.00	0	0	0
000095	000095	0.00	0	0	0
000096	000096	0.00	0	0	0
000097	000097	0.00	0	0	0
000098	000098	0.00	0	0	0
000099	000099	0.00	0	0	0
000100	000100	0.00	0	0	0

Table with multiple columns containing text and numerical data. The text appears to be a list of items or categories, and the numerical data consists of various values, some of which are zero. The table is very dense and spans most of the page width.

Account Name	Account Type	Account Number	Account Balance
001	001	001	001
002	002	002	002
003	003	003	003
004	004	004	004
005	005	005	005
006	006	006	006
007	007	007	007
008	008	008	008
009	009	009	009
010	010	010	010
011	011	011	011
012	012	012	012
013	013	013	013
014	014	014	014
015	015	015	015
016	016	016	016
017	017	017	017
018	018	018	018
019	019	019	019
020	020	020	020
021	021	021	021
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026	026	026	026
027	027	027	027
028	028	028	028
029	029	029	029
030	030	030	030
031	031	031	031
032	032	032	032
033	033	033	033
034	034	034	034
035	035	035	035
036	036	036	036
037	037	037	037
038	038	038	038
039	039	039	039
040	040	040	040
041	041	041	041
042	042	042	042
043	043	043	043
044	044	044	044
045	045	045	045
046	046	046	046
047	047	047	047
048	048	048	048
049	049	049	049
050	050	050	050
051	051	051	051
052	052	052	052
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054	054	054	054
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076	076	076	076
077	077	077	077
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079	079	079	079
080	080	080	080
081	081	081	081
082	082	082	082
083	083	083	083
084	084	084	084
085	085	085	085
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087	087	087	087
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089	089	089	089
090	090	090	090
091	091	091	091
092	092	092	092
093	093	093	093
094	094	094	094
095	095	095	095
096	096	096	096
097	097	097	097
098	098	098	098
099	099	099	099
100	100	100	100

Table with multiple columns and rows, containing various data points and text. The table is oriented vertically on the page.

Item No.	Description	Unit	Quantity	Rate	Total
1
2
3
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100

Account Name	Account Number	Account Type	Account Balance	Account Status	Account Description
Account 1	1000000000	Checking	1000.00	Active	Checking Account
Account 2	1000000001	Savings	5000.00	Active	Savings Account
Account 3	1000000002	Investment	10000.00	Active	Investment Account
Account 4	1000000003	Retirement	20000.00	Active	Retirement Account
Account 5	1000000004	Loan	50000.00	Active	Loan Account
Account 6	1000000005	CD	10000.00	Active	Certificate of Deposit
Account 7	1000000006	IRA	15000.00	Active	Individual Retirement Account
Account 8	1000000007	529 Plan	8000.00	Active	529 Education Savings Plan
Account 9	1000000008	Trust	30000.00	Active	Trust Account
Account 10	1000000009	Joint	12000.00	Active	Joint Account
Account 11	1000000010	Joint	18000.00	Active	Joint Account
Account 12	1000000011	Joint	22000.00	Active	Joint Account
Account 13	1000000012	Joint	28000.00	Active	Joint Account
Account 14	1000000013	Joint	34000.00	Active	Joint Account
Account 15	1000000014	Joint	40000.00	Active	Joint Account
Account 16	1000000015	Joint	46000.00	Active	Joint Account
Account 17	1000000016	Joint	52000.00	Active	Joint Account
Account 18	1000000017	Joint	58000.00	Active	Joint Account
Account 19	1000000018	Joint	64000.00	Active	Joint Account
Account 20	1000000019	Joint	70000.00	Active	Joint Account
Account 21	1000000020	Joint	76000.00	Active	Joint Account
Account 22	1000000021	Joint	82000.00	Active	Joint Account
Account 23	1000000022	Joint	88000.00	Active	Joint Account
Account 24	1000000023	Joint	94000.00	Active	Joint Account
Account 25	1000000024	Joint	100000.00	Active	Joint Account
Account 26	1000000025	Joint	106000.00	Active	Joint Account
Account 27	1000000026	Joint	112000.00	Active	Joint Account
Account 28	1000000027	Joint	118000.00	Active	Joint Account
Account 29	1000000028	Joint	124000.00	Active	Joint Account
Account 30	1000000029	Joint	130000.00	Active	Joint Account
Account 31	1000000030	Joint	136000.00	Active	Joint Account
Account 32	1000000031	Joint	142000.00	Active	Joint Account
Account 33	1000000032	Joint	148000.00	Active	Joint Account
Account 34	1000000033	Joint	154000.00	Active	Joint Account
Account 35	1000000034	Joint	160000.00	Active	Joint Account
Account 36	1000000035	Joint	166000.00	Active	Joint Account
Account 37	1000000036	Joint	172000.00	Active	Joint Account
Account 38	1000000037	Joint	178000.00	Active	Joint Account
Account 39	1000000038	Joint	184000.00	Active	Joint Account
Account 40	1000000039	Joint	190000.00	Active	Joint Account
Account 41	1000000040	Joint	196000.00	Active	Joint Account
Account 42	1000000041	Joint	202000.00	Active	Joint Account
Account 43	1000000042	Joint	208000.00	Active	Joint Account
Account 44	1000000043	Joint	214000.00	Active	Joint Account
Account 45	1000000044	Joint	220000.00	Active	Joint Account
Account 46	1000000045	Joint	226000.00	Active	Joint Account
Account 47	1000000046	Joint	232000.00	Active	Joint Account
Account 48	1000000047	Joint	238000.00	Active	Joint Account
Account 49	1000000048	Joint	244000.00	Active	Joint Account
Account 50	1000000049	Joint	250000.00	Active	Joint Account
Account 51	1000000050	Joint	256000.00	Active	Joint Account
Account 52	1000000051	Joint	262000.00	Active	Joint Account
Account 53	1000000052	Joint	268000.00	Active	Joint Account
Account 54	1000000053	Joint	274000.00	Active	Joint Account
Account 55	1000000054	Joint	280000.00	Active	Joint Account
Account 56	1000000055	Joint	286000.00	Active	Joint Account
Account 57	1000000056	Joint	292000.00	Active	Joint Account
Account 58	1000000057	Joint	298000.00	Active	Joint Account
Account 59	1000000058	Joint	304000.00	Active	Joint Account
Account 60	1000000059	Joint	310000.00	Active	Joint Account
Account 61	1000000060	Joint	316000.00	Active	Joint Account
Account 62	1000000061	Joint	322000.00	Active	Joint Account
Account 63	1000000062	Joint	328000.00	Active	Joint Account
Account 64	1000000063	Joint	334000.00	Active	Joint Account
Account 65	1000000064	Joint	340000.00	Active	Joint Account
Account 66	1000000065	Joint	346000.00	Active	Joint Account
Account 67	1000000066	Joint	352000.00	Active	Joint Account
Account 68	1000000067	Joint	358000.00	Active	Joint Account
Account 69	1000000068	Joint	364000.00	Active	Joint Account
Account 70	1000000069	Joint	370000.00	Active	Joint Account
Account 71	1000000070	Joint	376000.00	Active	Joint Account
Account 72	1000000071	Joint	382000.00	Active	Joint Account
Account 73	1000000072	Joint	388000.00	Active	Joint Account
Account 74	1000000073	Joint	394000.00	Active	Joint Account
Account 75	1000000074	Joint	400000.00	Active	Joint Account
Account 76	1000000075	Joint	406000.00	Active	Joint Account
Account 77	1000000076	Joint	412000.00	Active	Joint Account
Account 78	1000000077	Joint	418000.00	Active	Joint Account
Account 79	1000000078	Joint	424000.00	Active	Joint Account
Account 80	1000000079	Joint	430000.00	Active	Joint Account
Account 81	1000000080	Joint	436000.00	Active	Joint Account
Account 82	1000000081	Joint	442000.00	Active	Joint Account
Account 83	1000000082	Joint	448000.00	Active	Joint Account
Account 84	1000000083	Joint	454000.00	Active	Joint Account
Account 85	1000000084	Joint	460000.00	Active	Joint Account
Account 86	1000000085	Joint	466000.00	Active	Joint Account
Account 87	1000000086	Joint	472000.00	Active	Joint Account
Account 88	1000000087	Joint	478000.00	Active	Joint Account
Account 89	1000000088	Joint	484000.00	Active	Joint Account
Account 90	1000000089	Joint	490000.00	Active	Joint Account
Account 91	1000000090	Joint	496000.00	Active	Joint Account
Account 92	1000000091	Joint	502000.00	Active	Joint Account
Account 93	1000000092	Joint	508000.00	Active	Joint Account
Account 94	1000000093	Joint	514000.00	Active	Joint Account
Account 95	1000000094	Joint	520000.00	Active	Joint Account
Account 96	1000000095	Joint	526000.00	Active	Joint Account
Account 97	1000000096	Joint	532000.00	Active	Joint Account
Account 98	1000000097	Joint	538000.00	Active	Joint Account
Account 99	1000000098	Joint	544000.00	Active	Joint Account
Account 100	1000000099	Joint	550000.00	Active	Joint Account

Table with multiple columns and rows. The first few columns are filled with blue text, and the rest of the table is a grid of small text.

Table with multiple columns and rows, likely a data export from a system, containing various alphanumeric entries and possibly dates or identifiers.

Account Name	Account ID	Account Type	Account Status	Account Balance	Account Description
001	001001	Checking	Active	1000.00	General Fund
001	001002	Checking	Active	5000.00	Operating Expenses
001	001003	Checking	Active	2500.00	Capital Expenditures
001	001004	Checking	Active	1500.00	Debt Service
001	001005	Checking	Active	7500.00	Reserve Fund
001	001006	Checking	Active	3000.00	Special Revenue
001	001007	Checking	Active	4000.00	Grants
001	001008	Checking	Active	6000.00	Other Income
001	001009	Checking	Active	2000.00	Unassigned
001	001010	Checking	Active	1000.00	Other
001	001011	Checking	Active	5000.00	Other
001	001012	Checking	Active	3000.00	Other
001	001013	Checking	Active	4000.00	Other
001	001014	Checking	Active	2000.00	Other
001	001015	Checking	Active	1000.00	Other
001	001016	Checking	Active	5000.00	Other
001	001017	Checking	Active	3000.00	Other
001	001018	Checking	Active	4000.00	Other
001	001019	Checking	Active	2000.00	Other
001	001020	Checking	Active	1000.00	Other
001	001021	Checking	Active	5000.00	Other
001	001022	Checking	Active	3000.00	Other
001	001023	Checking	Active	4000.00	Other
001	001024	Checking	Active	2000.00	Other
001	001025	Checking	Active	1000.00	Other
001	001026	Checking	Active	5000.00	Other
001	001027	Checking	Active	3000.00	Other
001	001028	Checking	Active	4000.00	Other
001	001029	Checking	Active	2000.00	Other
001	001030	Checking	Active	1000.00	Other
001	001031	Checking	Active	5000.00	Other
001	001032	Checking	Active	3000.00	Other
001	001033	Checking	Active	4000.00	Other
001	001034	Checking	Active	2000.00	Other
001	001035	Checking	Active	1000.00	Other
001	001036	Checking	Active	5000.00	Other
001	001037	Checking	Active	3000.00	Other
001	001038	Checking	Active	4000.00	Other
001	001039	Checking	Active	2000.00	Other
001	001040	Checking	Active	1000.00	Other
001	001041	Checking	Active	5000.00	Other
001	001042	Checking	Active	3000.00	Other
001	001043	Checking	Active	4000.00	Other
001	001044	Checking	Active	2000.00	Other
001	001045	Checking	Active	1000.00	Other
001	001046	Checking	Active	5000.00	Other
001	001047	Checking	Active	3000.00	Other
001	001048	Checking	Active	4000.00	Other
001	001049	Checking	Active	2000.00	Other
001	001050	Checking	Active	1000.00	Other

Table with multiple columns and rows, containing a list of items or data points.

Table with multiple columns containing data, likely a ledger or accounting record. The table is extremely dense and contains many rows of text that are mostly illegible due to the high resolution and small font size. The columns appear to contain various alphanumeric codes and descriptions.

Code	Description	Amount	Balance
1001	1001 Cash	1000.00	1000.00
1002	1002 Accounts Receivable	5000.00	5000.00
1003	1003 Inventory	2000.00	2000.00
1004	1004 Prepaid Insurance	1200.00	1200.00
1005	1005 Equipment	15000.00	15000.00
1006	1006 Accumulated Depreciation	(3000.00)	(3000.00)
1007	1007 Land	8000.00	8000.00
1008	1008 Buildings	25000.00	25000.00
1009	1009 Accumulated Depreciation	(5000.00)	(5000.00)
2001	2001 Accounts Payable	(3000.00)	(3000.00)
2002	2002 Accrued Expenses	(1000.00)	(1000.00)
2003	2003 Notes Payable	(5000.00)	(5000.00)
2004	2004 Deferred Revenue	(2000.00)	(2000.00)
2005	2005 Income Tax Payable	(1500.00)	(1500.00)
2006	2006 Dividends Payable	(800.00)	(800.00)
3001	3001 Common Stock	10000.00	10000.00
3002	3002 Retained Earnings	25000.00	25000.00
3003	3003 Additional Paid-in Capital	5000.00	5000.00
3004	3004 Accumulated Other Comprehensive Income	(1000.00)	(1000.00)
4001	4001 Sales	100000.00	100000.00
4002	4002 Cost of Sales	(60000.00)	(60000.00)
4003	4003 Selling Expenses	(10000.00)	(10000.00)
4004	4004 Administrative Expenses	(8000.00)	(8000.00)
4005	4005 Depreciation Expense	(3000.00)	(3000.00)
4006	4006 Interest Expense	(2000.00)	(2000.00)
4007	4007 Income Tax Expense	(1500.00)	(1500.00)
4008	4008 Dividend Expense	(800.00)	(800.00)
4009	4009 Retained Earnings	(1500.00)	(1500.00)
5001	5001 Dividend Revenue	800.00	800.00
5002	5002 Interest Revenue	2000.00	2000.00
5003	5003 Rental Revenue	1500.00	1500.00
5004	5004 License Fee Revenue	1000.00	1000.00
5005	5005 Consulting Fee Revenue	1500.00	1500.00
5006	5006 Other Revenue	1200.00	1200.00
5007	5007 Retained Earnings	(1500.00)	(1500.00)
6001	6001 Depreciation Expense	(3000.00)	(3000.00)
6002	6002 Amortization Expense	(1000.00)	(1000.00)
6003	6003 Impairment Loss	(500.00)	(500.00)
6004	6004 Loss on Sale of Assets	(2000.00)	(2000.00)
6005	6005 Gain on Sale of Assets	1000.00	1000.00
6006	6006 Gain on Investment	1500.00	1500.00
6007	6007 Other Income	1200.00	1200.00
6008	6008 Retained Earnings	(1500.00)	(1500.00)
7001	7001 Cash	1000.00	1000.00
7002	7002 Accounts Receivable	5000.00	5000.00
7003	7003 Inventory	2000.00	2000.00
7004	7004 Prepaid Insurance	1200.00	1200.00
7005	7005 Equipment	15000.00	15000.00
7006	7006 Accumulated Depreciation	(3000.00)	(3000.00)
7007	7007 Land	8000.00	8000.00
7008	7008 Buildings	25000.00	25000.00
7009	7009 Accumulated Depreciation	(5000.00)	(5000.00)
7010	7010 Accounts Payable	(3000.00)	(3000.00)
7011	7011 Accrued Expenses	(1000.00)	(1000.00)
7012	7012 Notes Payable	(5000.00)	(5000.00)
7013	7013 Deferred Revenue	(2000.00)	(2000.00)
7014	7014 Income Tax Payable	(1500.00)	(1500.00)
7015	7015 Dividends Payable	(800.00)	(800.00)
7016	7016 Common Stock	10000.00	10000.00
7017	7017 Retained Earnings	25000.00	25000.00
7018	7018 Additional Paid-in Capital	5000.00	5000.00
7019	7019 Accumulated Other Comprehensive Income	(1000.00)	(1000.00)
7020	7020 Sales	100000.00	100000.00
7021	7021 Cost of Sales	(60000.00)	(60000.00)
7022	7022 Selling Expenses	(10000.00)	(10000.00)
7023	7023 Administrative Expenses	(8000.00)	(8000.00)
7024	7024 Depreciation Expense	(3000.00)	(3000.00)
7025	7025 Interest Expense	(2000.00)	(2000.00)
7026	7026 Income Tax Expense	(1500.00)	(1500.00)
7027	7027 Dividend Expense	(800.00)	(800.00)
7028	7028 Retained Earnings	(1500.00)	(1500.00)
7029	7029 Dividend Revenue	800.00	800.00
7030	7030 Interest Revenue	2000.00	2000.00
7031	7031 Rental Revenue	1500.00	1500.00
7032	7032 License Fee Revenue	1000.00	1000.00
7033	7033 Consulting Fee Revenue	1500.00	1500.00
7034	7034 Other Revenue	1200.00	1200.00
7035	7035 Retained Earnings	(1500.00)	(1500.00)
7036	7036 Depreciation Expense	(3000.00)	(3000.00)
7037	7037 Amortization Expense	(1000.00)	(1000.00)
7038	7038 Impairment Loss	(500.00)	(500.00)
7039	7039 Loss on Sale of Assets	(2000.00)	(2000.00)
7040	7040 Gain on Sale of Assets	1000.00	1000.00
7041	7041 Gain on Investment	1500.00	1500.00
7042	7042 Other Income	1200.00	1200.00
7043	7043 Retained Earnings	(1500.00)	(1500.00)

Table with multiple columns containing alphanumeric codes and text. The table is divided into several vertical sections with different background colors (blue, grey, white). The text is dense and appears to be a list of items or a data table.

The image shows a very faint and repetitive table or list of entries. The content is illegible due to extreme low contrast and high repetition, appearing as a dense grid of small, identical-looking rectangular blocks. The table spans the width of the page and contains numerous rows and columns of data.

Code	Description	Code	Description
800000	General Services	800000	General Services
800001	Administrative Services	800001	Administrative Services
800002	Information Services	800002	Information Services
800003	Facilities Management	800003	Facilities Management
800004	Security Services	800004	Security Services
800005	Legal Services	800005	Legal Services
800006	Accounting Services	800006	Accounting Services
800007	Human Resources	800007	Human Resources
800008	Marketing Services	800008	Marketing Services
800009	Public Relations	800009	Public Relations
800010	Transportation Services	800010	Transportation Services
800011	Food Services	800011	Food Services
800012	Printing Services	800012	Printing Services
800013	Postage Services	800013	Postage Services
800014	Telephone Services	800014	Telephone Services
800015	Telegraph Services	800015	Telegraph Services
800016	Telex Services	800016	Telex Services
800017	Radio Services	800017	Radio Services
800018	Television Services	800018	Television Services
800019	Advertising Services	800019	Advertising Services
800020	Publicity Services	800020	Publicity Services
800021	Photography Services	800021	Photography Services
800022	Graphic Arts	800022	Graphic Arts
800023	Design Services	800023	Design Services
800024	Engineering Services	800024	Engineering Services
800025	Architectural Services	800025	Architectural Services
800026	Construction Services	800026	Construction Services
800027	Maintenance Services	800027	Maintenance Services
800028	Repairs Services	800028	Repairs Services
800029	Painting Services	800029	Painting Services
800030	Plumbing Services	800030	Plumbing Services
800031	Electrical Services	800031	Electrical Services
800032	Heating Services	800032	Heating Services
800033	Cooling Services	800033	Cooling Services
800034	Sanitation Services	800034	Sanitation Services
800035	Waste Management	800035	Waste Management
800036	Landscaping Services	800036	Landscaping Services
800037	Tree Services	800037	Tree Services
800038	Water Services	800038	Water Services
800039	Gas Services	800039	Gas Services
800040	Electricity Services	800040	Electricity Services
800041	Telephone Services	800041	Telephone Services
800042	Postage Services	800042	Postage Services
800043	Printing Services	800043	Printing Services
800044	Information Services	800044	Information Services
800045	Administrative Services	800045	Administrative Services
800046	General Services	800046	General Services
800047	Security Services	800047	Security Services
800048	Legal Services	800048	Legal Services
800049	Accounting Services	800049	Accounting Services
800050	Human Resources	800050	Human Resources
800051	Marketing Services	800051	Marketing Services
800052	Public Relations	800052	Public Relations
800053	Transportation Services	800053	Transportation Services
800054	Food Services	800054	Food Services
800055	Printing Services	800055	Printing Services
800056	Postage Services	800056	Postage Services
800057	Telephone Services	800057	Telephone Services
800058	Telex Services	800058	Telex Services
800059	Radio Services	800059	Radio Services
800060	Television Services	800060	Television Services
800061	Advertising Services	800061	Advertising Services
800062	Publicity Services	800062	Publicity Services
800063	Photography Services	800063	Photography Services
800064	Graphic Arts	800064	Graphic Arts
800065	Design Services	800065	Design Services
800066	Engineering Services	800066	Engineering Services
800067	Architectural Services	800067	Architectural Services
800068	Construction Services	800068	Construction Services
800069	Maintenance Services	800069	Maintenance Services
800070	Repairs Services	800070	Repairs Services
800071	Painting Services	800071	Painting Services
800072	Plumbing Services	800072	Plumbing Services
800073	Electrical Services	800073	Electrical Services
800074	Heating Services	800074	Heating Services
800075	Cooling Services	800075	Cooling Services
800076	Sanitation Services	800076	Sanitation Services
800077	Waste Management	800077	Waste Management
800078	Landscaping Services	800078	Landscaping Services
800079	Tree Services	800079	Tree Services
800080	Water Services	800080	Water Services
800081	Gas Services	800081	Gas Services
800082	Electricity Services	800082	Electricity Services
800083	Telephone Services	800083	Telephone Services
800084	Postage Services	800084	Postage Services
800085	Printing Services	800085	Printing Services
800086	Information Services	800086	Information Services
800087	Administrative Services	800087	Administrative Services
800088	General Services	800088	General Services
800089	Security Services	800089	Security Services
800090	Legal Services	800090	Legal Services
800091	Accounting Services	800091	Accounting Services
800092	Human Resources	800092	Human Resources
800093	Marketing Services	800093	Marketing Services
800094	Public Relations	800094	Public Relations
800095	Transportation Services	800095	Transportation Services
800096	Food Services	800096	Food Services
800097	Printing Services	800097	Printing Services
800098	Postage Services	800098	Postage Services
800099	Telephone Services	800099	Telephone Services
800100	Telex Services	800100	Telex Services

Table with multiple columns containing data, including a list of names and a corresponding list of numbers or identifiers.

Table with multiple columns containing alphanumeric data, possibly a list of identifiers or a dataset. The content is extremely dense and repetitive, appearing as a grid of small characters across the page.

Table with multiple columns containing alphanumeric identifiers and text descriptions. The table is organized into sections with varying column widths and content density.

Table with 4 main columns: Date, Location, Description, and Amount. The table contains a dense grid of entries, likely a ledger or account book, with alternating blue and grey rows. The content is mostly illegible due to the high resolution and small font size.

Item No.	Description	Unit	Quantity	Rate	Amount	Supplier Name
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ID	Company Name	Product/Service	Category	Price	Quantity	Total	Notes
1	ABC Corp	Product X	Electronics	\$100	1	\$100	
2	DEF Inc	Service Y	Software	\$200	1	\$200	
3	GHI Ltd	Hardware Z	Hardware	\$150	2	\$300	
4	JKL Co	Cloud Mgmt	Cloud	\$300	1	\$300	
5	MNO Inc	Security N	Security	\$250	1	\$250	
6	PQR Co	Analytics O	Analytics	\$180	1	\$180	
7	STU Ltd	DevOps P	DevOps	\$220	1	\$220	
8	VWX Inc	Container Q	Containers	\$280	1	\$280	
9	YZA Co	CI/CD R	CI/CD	\$240	1	\$240	
10	BCD Inc	Istio S	Istio	\$320	1	\$320	
11	EFG Ltd	Kubernetes T	Kubernetes	\$350	1	\$350	
12	HIJ Co	Service Mesh U	Service Mesh	\$380	1	\$380	
13	KLM Inc	API Gateway V	API Gateway	\$300	1	\$300	
14	NOP Ltd	Load Balancing W	Load Balancing	\$260	1	\$260	
15	QRS Co	CDN X	CDN	\$220	1	\$220	
16	TUV Inc	Cloud Storage Y	Cloud Storage	\$280	1	\$280	
17	WXY Ltd	Database Z	Database	\$320	1	\$320	
18	ZAB Co	Backup A	Backup	\$200	1	\$200	
19	BCD Inc	Disaster Rec B	Disaster Rec	\$250	1	\$250	
20	EFG Ltd	Encryption C	Encryption	\$280	1	\$280	
21	HIJ Co	Access Control D	Access Control	\$220	1	\$220	
22	KLM Inc	Authentication E	Authentication	\$260	1	\$260	
23	NOP Ltd	Audit F	Audit	\$200	1	\$200	
24	QRS Co	Logging G	Logging	\$240	1	\$240	
25	TUV Inc	Monitoring H	Monitoring	\$280	1	\$280	
26	WXY Ltd	Alerting I	Alerting	\$220	1	\$220	
27	ZAB Co	Configuration J	Configuration	\$260	1	\$260	
28	BCD Inc	Secrets Mgmt K	Secrets Mgmt	\$300	1	\$300	
29	EFG Ltd	Network M	Network	\$350	1	\$350	
30	HIJ Co	VPN N	VPN	\$300	1	\$300	
31	KLM Inc	Firewall O	Firewall	\$250	1	\$250	
32	NOP Ltd	Intrusion P	Intrusion	\$320	1	\$320	
33	QRS Co	SIEM Q	SIEM	\$380	1	\$380	
34	TUV Inc	Incident Resp R	Incident Resp	\$420	1	\$420	
35	WXY Ltd	Penetration S	Penetration	\$450	1	\$450	
36	ZAB Co	Security Audit T	Security Audit	\$400	1	\$400	
37	BCD Inc	Compliance U	Compliance	\$350	1	\$350	
38	EFG Ltd	Privacy V	Privacy	\$300	1	\$300	
39	HIJ Co	Data Protection W	Data Protection	\$250	1	\$250	
40	KLM Inc	Retention X	Retention	\$200	1	\$200	
41	NOP Ltd	Archiving Y	Archiving	\$250	1	\$250	
42	QRS Co	Restoration Z	Restoration	\$300	1	\$300	
43	TUV Inc	Backup A	Backup	\$250	1	\$250	
44	WXY Ltd	Disaster Rec B	Disaster Rec	\$300	1	\$300	
45	ZAB Co	Encryption C	Encryption	\$350	1	\$350	
46	BCD Inc	Access Control D	Access Control	\$300	1	\$300	
47	EFG Ltd	Authentication E	Authentication	\$350	1	\$350	
48	HIJ Co	Audit F	Audit	\$300	1	\$300	
49	KLM Inc	Logging G	Logging	\$350	1	\$350	
50	NOP Ltd	Monitoring H	Monitoring	\$300	1	\$300	
51	QRS Co	Alerting I	Alerting	\$350	1	\$350	
52	TUV Inc	Configuration J	Configuration	\$300	1	\$300	
53	WXY Ltd	Secrets Mgmt K	Secrets Mgmt	\$350	1	\$350	
54	ZAB Co	Network M	Network	\$300	1	\$300	
55	BCD Inc	VPN N	VPN	\$350	1	\$350	
56	EFG Ltd	Firewall O	Firewall	\$300	1	\$300	
57	HIJ Co	Intrusion P	Intrusion	\$350	1	\$350	
58	KLM Inc	SIEM Q	SIEM	\$300	1	\$300	
59	NOP Ltd	Incident Resp R	Incident Resp	\$350	1	\$350	
60	QRS Co	Penetration S	Penetration	\$300	1	\$300	
61	TUV Inc	Security Audit T	Security Audit	\$350	1	\$350	
62	WXY Ltd	Compliance U	Compliance	\$300	1	\$300	
63	ZAB Co	Privacy V	Privacy	\$350	1	\$350	
64	BCD Inc	Data Protection W	Data Protection	\$300	1	\$300	
65	EFG Ltd	Retention X	Retention	\$350	1	\$350	
66	HIJ Co	Archiving Y	Archiving	\$300	1	\$300	
67	KLM Inc	Restoration Z	Restoration	\$350	1	\$350	
68	NOP Ltd	Backup A	Backup	\$300	1	\$300	
69	QRS Co	Disaster Rec B	Disaster Rec	\$350	1	\$350	
70	TUV Inc	Encryption C	Encryption	\$300	1	\$300	
71	WXY Ltd	Access Control D	Access Control	\$350	1	\$350	
72	ZAB Co	Authentication E	Authentication	\$300	1	\$300	
73	BCD Inc	Audit F	Audit	\$350	1	\$350	
74	EFG Ltd	Logging G	Logging	\$300	1	\$300	
75	HIJ Co	Monitoring H	Monitoring	\$350	1	\$350	
76	KLM Inc	Alerting I	Alerting	\$300	1	\$300	
77	NOP Ltd	Configuration J	Configuration	\$350	1	\$350	
78	QRS Co	Secrets Mgmt K	Secrets Mgmt	\$300	1	\$300	
79	TUV Inc	Network M	Network	\$350	1	\$350	
80	WXY Ltd	VPN N	VPN	\$300	1	\$300	
81	ZAB Co	Firewall O	Firewall	\$350	1	\$350	
82	BCD Inc	Intrusion P	Intrusion	\$300	1	\$300	
83	EFG Ltd	SIEM Q	SIEM	\$350	1	\$350	
84	HIJ Co	Incident Resp R	Incident Resp	\$300	1	\$300	
85	KLM Inc	Penetration S	Penetration	\$350	1	\$350	
86	NOP Ltd	Security Audit T	Security Audit	\$300	1	\$300	
87	QRS Co	Compliance U	Compliance	\$350	1	\$350	
88	TUV Inc	Privacy V	Privacy	\$300	1	\$300	
89	WXY Ltd	Data Protection W	Data Protection	\$350	1	\$350	
90	ZAB Co	Retention X	Retention	\$300	1	\$300	
91	BCD Inc	Archiving Y	Archiving	\$350	1	\$350	
92	EFG Ltd	Restoration Z	Restoration	\$300	1	\$300	
93	HIJ Co	Backup A	Backup	\$350	1	\$350	
94	KLM Inc	Disaster Rec B	Disaster Rec	\$300	1	\$300	
95	NOP Ltd	Encryption C	Encryption	\$350	1	\$350	
96	QRS Co	Access Control D	Access Control	\$300	1	\$300	
97	TUV Inc	Authentication E	Authentication	\$350	1	\$350	
98	WXY Ltd	Audit F	Audit	\$300	1	\$300	
99	ZAB Co	Logging G	Logging	\$350	1	\$350	
100	BCD Inc	Monitoring H	Monitoring	\$300	1	\$300	

Table with multiple columns containing text and data, possibly a list of items or a detailed report. The content is mostly illegible due to low resolution.

Item No	Item Name	Unit	Quantity	Rate	Amount
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Item ID	Description	Quantity	Unit Price	Amount	Material Code	Material Name	Material Description	Material Type	Material Category
100001	Material A	100	1.20	120.00	MAT001	Material A	Material A	Material A	Material A
100002	Material B	200	2.50	500.00	MAT002	Material B	Material B	Material B	Material B
100003	Material C	300	3.50	1050.00	MAT003	Material C	Material C	Material C	Material C
100004	Material D	400	4.50	1800.00	MAT004	Material D	Material D	Material D	Material D
100005	Material E	500	5.50	2750.00	MAT005	Material E	Material E	Material E	Material E
100006	Material F	600	6.50	3900.00	MAT006	Material F	Material F	Material F	Material F
100007	Material G	700	7.50	5250.00	MAT007	Material G	Material G	Material G	Material G
100008	Material H	800	8.50	6800.00	MAT008	Material H	Material H	Material H	Material H
100009	Material I	900	9.50	8550.00	MAT009	Material I	Material I	Material I	Material I
100010	Material J	1000	10.50	10500.00	MAT010	Material J	Material J	Material J	Material J
100011	Material K	1100	11.50	12650.00	MAT011	Material K	Material K	Material K	Material K
100012	Material L	1200	12.50	15000.00	MAT012	Material L	Material L	Material L	Material L
100013	Material M	1300	13.50	17550.00	MAT013	Material M	Material M	Material M	Material M
100014	Material N	1400	14.50	20300.00	MAT014	Material N	Material N	Material N	Material N
100015	Material O	1500	15.50	23250.00	MAT015	Material O	Material O	Material O	Material O
100016	Material P	1600	16.50	26400.00	MAT016	Material P	Material P	Material P	Material P
100017	Material Q	1700	17.50	29750.00	MAT017	Material Q	Material Q	Material Q	Material Q
100018	Material R	1800	18.50	33300.00	MAT018	Material R	Material R	Material R	Material R
100019	Material S	1900	19.50	37050.00	MAT019	Material S	Material S	Material S	Material S
100020	Material T	2000	20.50	41000.00	MAT020	Material T	Material T	Material T	Material T
100021	Material U	2100	21.50	45150.00	MAT021	Material U	Material U	Material U	Material U
100022	Material V	2200	22.50	49500.00	MAT022	Material V	Material V	Material V	Material V
100023	Material W	2300	23.50	54050.00	MAT023	Material W	Material W	Material W	Material W
100024	Material X	2400	24.50	58800.00	MAT024	Material X	Material X	Material X	Material X
100025	Material Y	2500	25.50	63750.00	MAT025	Material Y	Material Y	Material Y	Material Y
100026	Material Z	2600	26.50	68900.00	MAT026	Material Z	Material Z	Material Z	Material Z
100027	Material AA	2700	27.50	74250.00	MAT027	Material AA	Material AA	Material AA	Material AA
100028	Material AB	2800	28.50	79800.00	MAT028	Material AB	Material AB	Material AB	Material AB
100029	Material AC	2900	29.50	85550.00	MAT029	Material AC	Material AC	Material AC	Material AC
100030	Material AD	3000	30.50	91500.00	MAT030	Material AD	Material AD	Material AD	Material AD
100031	Material AE	3100	31.50	97650.00	MAT031	Material AE	Material AE	Material AE	Material AE
100032	Material AF	3200	32.50	104000.00	MAT032	Material AF	Material AF	Material AF	Material AF
100033	Material AG	3300	33.50	110550.00	MAT033	Material AG	Material AG	Material AG	Material AG
100034	Material AH	3400	34.50	117300.00	MAT034	Material AH	Material AH	Material AH	Material AH
100035	Material AI	3500	35.50	124250.00	MAT035	Material AI	Material AI	Material AI	Material AI
100036	Material AJ	3600	36.50	131400.00	MAT036	Material AJ	Material AJ	Material AJ	Material AJ
100037	Material AK	3700	37.50	138750.00	MAT037	Material AK	Material AK	Material AK	Material AK
100038	Material AL	3800	38.50	146300.00	MAT038	Material AL	Material AL	Material AL	Material AL
100039	Material AM	3900	39.50	154050.00	MAT039	Material AM	Material AM	Material AM	Material AM
100040	Material AN	4000	40.50	162000.00	MAT040	Material AN	Material AN	Material AN	Material AN
100041	Material AO	4100	41.50	170150.00	MAT041	Material AO	Material AO	Material AO	Material AO
100042	Material AP	4200	42.50	178500.00	MAT042	Material AP	Material AP	Material AP	Material AP
100043	Material AQ	4300	43.50	187050.00	MAT043	Material AQ	Material AQ	Material AQ	Material AQ
100044	Material AR	4400	44.50	195800.00	MAT044	Material AR	Material AR	Material AR	Material AR
100045	Material AS	4500	45.50	204750.00	MAT045	Material AS	Material AS	Material AS	Material AS
100046	Material AT	4600	46.50	213900.00	MAT046	Material AT	Material AT	Material AT	Material AT
100047	Material AU	4700	47.50	223250.00	MAT047	Material AU	Material AU	Material AU	Material AU
100048	Material AV	4800	48.50	232800.00	MAT048	Material AV	Material AV	Material AV	Material AV
100049	Material AW	4900	49.50	242550.00	MAT049	Material AW	Material AW	Material AW	Material AW
100050	Material AX	5000	50.50	252500.00	MAT050	Material AX	Material AX	Material AX	Material AX

Account Name	Account Number	Account Type	Account Description	Account Balance	Account Status
AA 001	000001	Checking	AA 001	1000.00	Active
AA 002	000002	Checking	AA 002	500.00	Active
AA 003	000003	Checking	AA 003	750.00	Active
AA 004	000004	Checking	AA 004	200.00	Active
AA 005	000005	Checking	AA 005	300.00	Active
AA 006	000006	Checking	AA 006	150.00	Active
AA 007	000007	Checking	AA 007	400.00	Active
AA 008	000008	Checking	AA 008	600.00	Active
AA 009	000009	Checking	AA 009	900.00	Active
AA 010	000010	Checking	AA 010	1200.00	Active
AA 011	000011	Checking	AA 011	800.00	Active
AA 012	000012	Checking	AA 012	350.00	Active
AA 013	000013	Checking	AA 013	550.00	Active
AA 014	000014	Checking	AA 014	700.00	Active
AA 015	000015	Checking	AA 015	450.00	Active
AA 016	000016	Checking	AA 016	650.00	Active
AA 017	000017	Checking	AA 017	950.00	Active
AA 018	000018	Checking	AA 018	1100.00	Active
AA 019	000019	Checking	AA 019	850.00	Active
AA 020	000020	Checking	AA 020	500.00	Active
AA 021	000021	Checking	AA 021	700.00	Active
AA 022	000022	Checking	AA 022	400.00	Active
AA 023	000023	Checking	AA 023	600.00	Active
AA 024	000024	Checking	AA 024	900.00	Active
AA 025	000025	Checking	AA 025	1000.00	Active
AA 026	000026	Checking	AA 026	750.00	Active
AA 027	000027	Checking	AA 027	500.00	Active
AA 028	000028	Checking	AA 028	800.00	Active
AA 029	000029	Checking	AA 029	600.00	Active
AA 030	000030	Checking	AA 030	900.00	Active
AA 031	000031	Checking	AA 031	1100.00	Active
AA 032	000032	Checking	AA 032	850.00	Active
AA 033	000033	Checking	AA 033	500.00	Active
AA 034	000034	Checking	AA 034	700.00	Active
AA 035	000035	Checking	AA 035	400.00	Active
AA 036	000036	Checking	AA 036	600.00	Active
AA 037	000037	Checking	AA 037	900.00	Active
AA 038	000038	Checking	AA 038	1000.00	Active
AA 039	000039	Checking	AA 039	750.00	Active
AA 040	000040	Checking	AA 040	500.00	Active
AA 041	000041	Checking	AA 041	800.00	Active
AA 042	000042	Checking	AA 042	600.00	Active
AA 043	000043	Checking	AA 043	900.00	Active
AA 044	000044	Checking	AA 044	1100.00	Active
AA 045	000045	Checking	AA 045	850.00	Active
AA 046	000046	Checking	AA 046	500.00	Active
AA 047	000047	Checking	AA 047	700.00	Active
AA 048	000048	Checking	AA 048	400.00	Active
AA 049	000049	Checking	AA 049	600.00	Active
AA 050	000050	Checking	AA 050	900.00	Active
AA 051	000051	Checking	AA 051	1000.00	Active
AA 052	000052	Checking	AA 052	750.00	Active
AA 053	000053	Checking	AA 053	500.00	Active
AA 054	000054	Checking	AA 054	800.00	Active
AA 055	000055	Checking	AA 055	600.00	Active
AA 056	000056	Checking	AA 056	900.00	Active
AA 057	000057	Checking	AA 057	1100.00	Active
AA 058	000058	Checking	AA 058	850.00	Active
AA 059	000059	Checking	AA 059	500.00	Active
AA 060	000060	Checking	AA 060	700.00	Active
AA 061	000061	Checking	AA 061	400.00	Active
AA 062	000062	Checking	AA 062	600.00	Active
AA 063	000063	Checking	AA 063	900.00	Active
AA 064	000064	Checking	AA 064	1000.00	Active
AA 065	000065	Checking	AA 065	750.00	Active
AA 066	000066	Checking	AA 066	500.00	Active
AA 067	000067	Checking	AA 067	800.00	Active
AA 068	000068	Checking	AA 068	600.00	Active
AA 069	000069	Checking	AA 069	900.00	Active
AA 070	000070	Checking	AA 070	1100.00	Active
AA 071	000071	Checking	AA 071	850.00	Active
AA 072	000072	Checking	AA 072	500.00	Active
AA 073	000073	Checking	AA 073	700.00	Active
AA 074	000074	Checking	AA 074	400.00	Active
AA 075	000075	Checking	AA 075	600.00	Active
AA 076	000076	Checking	AA 076	900.00	Active
AA 077	000077	Checking	AA 077	1000.00	Active
AA 078	000078	Checking	AA 078	750.00	Active
AA 079	000079	Checking	AA 079	500.00	Active
AA 080	000080	Checking	AA 080	800.00	Active
AA 081	000081	Checking	AA 081	600.00	Active
AA 082	000082	Checking	AA 082	900.00	Active
AA 083	000083	Checking	AA 083	1100.00	Active
AA 084	000084	Checking	AA 084	850.00	Active
AA 085	000085	Checking	AA 085	500.00	Active
AA 086	000086	Checking	AA 086	700.00	Active
AA 087	000087	Checking	AA 087	400.00	Active
AA 088	000088	Checking	AA 088	600.00	Active
AA 089	000089	Checking	AA 089	900.00	Active
AA 090	000090	Checking	AA 090	1000.00	Active
AA 091	000091	Checking	AA 091	750.00	Active
AA 092	000092	Checking	AA 092	500.00	Active
AA 093	000093	Checking	AA 093	800.00	Active
AA 094	000094	Checking	AA 094	600.00	Active
AA 095	000095	Checking	AA 095	900.00	Active
AA 096	000096	Checking	AA 096	1100.00	Active
AA 097	000097	Checking	AA 097	850.00	Active
AA 098	000098	Checking	AA 098	500.00	Active
AA 099	000099	Checking	AA 099	700.00	Active
AA 100	000100	Checking	AA 100	400.00	Active

Year	Account	Department	Fund	Source	Account	Department	Fund	Source	Account	Department	Fund	Source	Account	Department	Fund	Source	Account	Department	Fund	Source
2023	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000
2024	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000
2025	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000
2026	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000
2027	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000
2028	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000
2029	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000
2030	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000	00000000	00000000	0000	0000

Year	Month	Day	Time	Location	Activity	Notes
2017	Jan	1	06:00
2017	Jan	2	06:00
2017	Jan	3	06:00
2017	Jan	4	06:00
2017	Jan	5	06:00
2017	Jan	6	06:00
2017	Jan	7	06:00
2017	Jan	8	06:00
2017	Jan	9	06:00
2017	Jan	10	06:00
2017	Jan	11	06:00
2017	Jan	12	06:00
2017	Jan	13	06:00
2017	Jan	14	06:00
2017	Jan	15	06:00
2017	Jan	16	06:00
2017	Jan	17	06:00
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2017	Feb	1	06:00
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2017	Mar	1	06:00
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2017	Mar	4	06:00
2017	Mar	5	06:00
2017	Mar	6	06:00
2017	Mar	7	06:00
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2017	Mar	11	06:00
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2017	Mar	14	06:00
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2017	Mar	28	06:00
2017	Mar	29	06:00
2017	Mar	30	06:00
2017	Mar	31	06:00
2017	Apr	1	06:00
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2017	Apr	3	06:00
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2017	Apr	5	06:00
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2017	Apr	21	06:00
2017	Apr	22	06:00
2017	Apr	23	06:00
2017	Apr	24	06:00
2017	Apr	25	06:00
2017	Apr	26	06:00
2017	Apr	27	06:00
2017	Apr	28	06:00
2017	Apr	29	06:00
2017	Apr	30	06:00
2017	Apr	30	06:00

Table with multiple columns containing text and numerical data. The table is very dense and contains repetitive information across many rows, including various identifiers and descriptive text.

Order No	Order Date	Order Type	Order Description	Order Status	Order Total	Order Amount	Order Balance	Order Currency
10000001	2023/11/10	Standard	10000001 Standard Order	Open	100.00	100.00	0.00	USD
10000002	2023/11/10	Standard	10000002 Standard Order	Open	100.00	100.00	0.00	USD
10000003	2023/11/10	Standard	10000003 Standard Order	Open	100.00	100.00	0.00	USD
10000004	2023/11/10	Standard	10000004 Standard Order	Open	100.00	100.00	0.00	USD
10000005	2023/11/10	Standard	10000005 Standard Order	Open	100.00	100.00	0.00	USD
10000006	2023/11/10	Standard	10000006 Standard Order	Open	100.00	100.00	0.00	USD
10000007	2023/11/10	Standard	10000007 Standard Order	Open	100.00	100.00	0.00	USD
10000008	2023/11/10	Standard	10000008 Standard Order	Open	100.00	100.00	0.00	USD
10000009	2023/11/10	Standard	10000009 Standard Order	Open	100.00	100.00	0.00	USD
10000010	2023/11/10	Standard	10000010 Standard Order	Open	100.00	100.00	0.00	USD
10000011	2023/11/10	Standard	10000011 Standard Order	Open	100.00	100.00	0.00	USD
10000012	2023/11/10	Standard	10000012 Standard Order	Open	100.00	100.00	0.00	USD
10000013	2023/11/10	Standard	10000013 Standard Order	Open	100.00	100.00	0.00	USD
10000014	2023/11/10	Standard	10000014 Standard Order	Open	100.00	100.00	0.00	USD
10000015	2023/11/10	Standard	10000015 Standard Order	Open	100.00	100.00	0.00	USD
10000016	2023/11/10	Standard	10000016 Standard Order	Open	100.00	100.00	0.00	USD
10000017	2023/11/10	Standard	10000017 Standard Order	Open	100.00	100.00	0.00	USD
10000018	2023/11/10	Standard	10000018 Standard Order	Open	100.00	100.00	0.00	USD
10000019	2023/11/10	Standard	10000019 Standard Order	Open	100.00	100.00	0.00	USD
10000020	2023/11/10	Standard	10000020 Standard Order	Open	100.00	100.00	0.00	USD
10000021	2023/11/10	Standard	10000021 Standard Order	Open	100.00	100.00	0.00	USD
10000022	2023/11/10	Standard	10000022 Standard Order	Open	100.00	100.00	0.00	USD
10000023	2023/11/10	Standard	10000023 Standard Order	Open	100.00	100.00	0.00	USD
10000024	2023/11/10	Standard	10000024 Standard Order	Open	100.00	100.00	0.00	USD
10000025	2023/11/10	Standard	10000025 Standard Order	Open	100.00	100.00	0.00	USD
10000026	2023/11/10	Standard	10000026 Standard Order	Open	100.00	100.00	0.00	USD
10000027	2023/11/10	Standard	10000027 Standard Order	Open	100.00	100.00	0.00	USD
10000028	2023/11/10	Standard	10000028 Standard Order	Open	100.00	100.00	0.00	USD
10000029	2023/11/10	Standard	10000029 Standard Order	Open	100.00	100.00	0.00	USD
10000030	2023/11/10	Standard	10000030 Standard Order	Open	100.00	100.00	0.00	USD

Customer Information				Product Information				Contract Information				Pricing Information				
Account No.	Account Name	Account Type	Account Status	Product Code	Product Name	Product Description	Product Category	Contract No.	Contract Name	Contract Start	Contract End	Contract Type	Unit Price	Unit Description	Unit Price	Unit Description
10123	ABC Company	Standard	Active	101	Product X	Product X Description	Category X	10000	Contract X	2022-01-01	2022-12-31	Standard	100	Product X	100	Product X
10123	ABC Company	Standard	Active	102	Product Y	Product Y Description	Category Y	10000	Contract X	2022-01-01	2022-12-31	Standard	200	Product Y	200	Product Y
10123	ABC Company	Standard	Active	103	Product Z	Product Z Description	Category Z	10000	Contract X	2022-01-01	2022-12-31	Standard	300	Product Z	300	Product Z

Code	Company Name	Country	Revenue (M USD)	Profit (M USD)	Market Cap (M USD)	Employees	Website
000001	Alphabet Inc.	USA	257,000	73,000	2,800,000	82,000	www.alphabet.com
000002	Amazon.com Inc.	USA	238,000	30,000	1,700,000	720,000	www.amazon.com
000003	Microsoft Corp.	USA	193,000	63,000	2,400,000	130,000	www.microsoft.com
000004	Apple Inc.	USA	160,000	48,000	2,200,000	60,000	www.apple.com
000005	Facebook Inc.	USA	119,000	28,000	1,600,000	40,000	www.facebook.com
000006	Google Inc.	USA	257,000	73,000	2,800,000	82,000	www.google.com
000007	Twitter Inc.	USA	4,200	1,000	40,000	10,000	www.twitter.com
000008	LinkedIn Corp.	USA	4,900	1,300	50,000	10,000	www.linkedin.com
000009	WhatsApp Inc.	USA	1,900	500	20,000	5,000	www.whatsapp.com
000010	Zoom Video Communications Inc.	USA	4,400	1,100	50,000	10,000	www.zoom.us
000011	Slack Technologies Inc.	USA	1,200	300	15,000	4,000	www.slack.com
000012	Dropbox Inc.	USA	1,300	300	15,000	4,000	www.dropbox.com
000013	Twitter Inc.	USA	4,200	1,000	40,000	10,000	www.twitter.com
000014	LinkedIn Corp.	USA	4,900	1,300	50,000	10,000	www.linkedin.com
000015	WhatsApp Inc.	USA	1,900	500	20,000	5,000	www.whatsapp.com
000016	Zoom Video Communications Inc.	USA	4,400	1,100	50,000	10,000	www.zoom.us
000017	Slack Technologies Inc.	USA	1,200	300	15,000	4,000	www.slack.com
000018	Dropbox Inc.	USA	1,300	300	15,000	4,000	www.dropbox.com
000019	Twitter Inc.	USA	4,200	1,000	40,000	10,000	www.twitter.com
000020	LinkedIn Corp.	USA	4,900	1,300	50,000	10,000	www.linkedin.com
000021	WhatsApp Inc.	USA	1,900	500	20,000	5,000	www.whatsapp.com
000022	Zoom Video Communications Inc.	USA	4,400	1,100	50,000	10,000	www.zoom.us
000023	Slack Technologies Inc.	USA	1,200	300	15,000	4,000	www.slack.com
000024	Dropbox Inc.	USA	1,300	300	15,000	4,000	www.dropbox.com
000025	Twitter Inc.	USA	4,200	1,000	40,000	10,000	www.twitter.com
000026	LinkedIn Corp.	USA	4,900	1,300	50,000	10,000	www.linkedin.com
000027	WhatsApp Inc.	USA	1,900	500	20,000	5,000	www.whatsapp.com
000028	Zoom Video Communications Inc.	USA	4,400	1,100	50,000	10,000	www.zoom.us
000029	Slack Technologies Inc.	USA	1,200	300	15,000	4,000	www.slack.com
000030	Dropbox Inc.	USA	1,300	300	15,000	4,000	www.dropbox.com
000031	Twitter Inc.	USA	4,200	1,000	40,000	10,000	www.twitter.com
000032	LinkedIn Corp.	USA	4,900	1,300	50,000	10,000	www.linkedin.com
000033	WhatsApp Inc.	USA	1,900	500	20,000	5,000	www.whatsapp.com
000034	Zoom Video Communications Inc.	USA	4,400	1,100	50,000	10,000	www.zoom.us
000035	Slack Technologies Inc.	USA	1,200	300	15,000	4,000	www.slack.com
000036	Dropbox Inc.	USA	1,300	300	15,000	4,000	www.dropbox.com
000037	Twitter Inc.	USA	4,200	1,000	40,000	10,000	www.twitter.com
000038	LinkedIn Corp.	USA	4,900	1,300	50,000	10,000	www.linkedin.com
000039	WhatsApp Inc.	USA	1,900	500	20,000	5,000	www.whatsapp.com
000040	Zoom Video Communications Inc.	USA	4,400	1,100	50,000	10,000	www.zoom.us

Table with columns: Date, Time, Name, Address, City, State, Zip, Phone. The table contains a large number of entries, each with a unique phone number in the Zip field, likely representing a directory listing or a database of contacts.

Table with columns: Date, Time, Name, Address, City, State, Zip, Phone. This section continues the data from the previous table, containing another large number of entries with unique phone numbers in the Zip field.

Year	Country	Organization	Year	Country	Organization	Year	Country	Organization
2000	USA	USAID	2000	USA	USAID	2000	USA	USAID
2001	USA	USAID	2001	USA	USAID	2001	USA	USAID
2002	USA	USAID	2002	USA	USAID	2002	USA	USAID
2003	USA	USAID	2003	USA	USAID	2003	USA	USAID
2004	USA	USAID	2004	USA	USAID	2004	USA	USAID
2005	USA	USAID	2005	USA	USAID	2005	USA	USAID
2006	USA	USAID	2006	USA	USAID	2006	USA	USAID
2007	USA	USAID	2007	USA	USAID	2007	USA	USAID
2008	USA	USAID	2008	USA	USAID	2008	USA	USAID
2009	USA	USAID	2009	USA	USAID	2009	USA	USAID
2010	USA	USAID	2010	USA	USAID	2010	USA	USAID
2011	USA	USAID	2011	USA	USAID	2011	USA	USAID
2012	USA	USAID	2012	USA	USAID	2012	USA	USAID
2013	USA	USAID	2013	USA	USAID	2013	USA	USAID
2014	USA	USAID	2014	USA	USAID	2014	USA	USAID
2015	USA	USAID	2015	USA	USAID	2015	USA	USAID
2016	USA	USAID	2016	USA	USAID	2016	USA	USAID
2017	USA	USAID	2017	USA	USAID	2017	USA	USAID
2018	USA	USAID	2018	USA	USAID	2018	USA	USAID
2019	USA	USAID	2019	USA	USAID	2019	USA	USAID
2020	USA	USAID	2020	USA	USAID	2020	USA	USAID

Year	Month	Day	Event	Category	Location	Time	Notes
2019	01	01
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2019	01	03
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2019	04	30
2019	04	30

Table with multiple columns containing text, likely a list of items or a data table. The content is mostly illegible due to the high resolution and small font size.

Account Name	Account Number	Account Type	Account Balance	Account Description
Account 1	1000000000	Checking	1000.00	Checking Account
Account 2	1000000001	Savings	5000.00	Savings Account
Account 3	1000000002	Investment	10000.00	Investment Account
Account 4	1000000003	Retirement	20000.00	Retirement Account
Account 5	1000000004	Education	15000.00	Education Savings
Account 6	1000000005	Health	5000.00	Health Savings
Account 7	1000000006	Life Insurance	10000.00	Life Insurance Policy
Account 8	1000000007	Real Estate	50000.00	Real Estate Investment
Account 9	1000000008	Business	25000.00	Business Investment
Account 10	1000000009	Charitable	10000.00	Charitable Contribution
Account 11	1000000010	Trust	30000.00	Trust Account
Account 12	1000000011	Other	5000.00	Other Financial
Account 13	1000000012	Checking	1000.00	Checking Account
Account 14	1000000013	Savings	5000.00	Savings Account
Account 15	1000000014	Investment	10000.00	Investment Account
Account 16	1000000015	Retirement	20000.00	Retirement Account
Account 17	1000000016	Education	15000.00	Education Savings
Account 18	1000000017	Health	5000.00	Health Savings
Account 19	1000000018	Life Insurance	10000.00	Life Insurance Policy
Account 20	1000000019	Real Estate	50000.00	Real Estate Investment
Account 21	1000000020	Business	25000.00	Business Investment
Account 22	1000000021	Charitable	10000.00	Charitable Contribution
Account 23	1000000022	Trust	30000.00	Trust Account
Account 24	1000000023	Other	5000.00	Other Financial
Account 25	1000000024	Checking	1000.00	Checking Account
Account 26	1000000025	Savings	5000.00	Savings Account
Account 27	1000000026	Investment	10000.00	Investment Account
Account 28	1000000027	Retirement	20000.00	Retirement Account
Account 29	1000000028	Education	15000.00	Education Savings
Account 30	1000000029	Health	5000.00	Health Savings
Account 31	1000000030	Life Insurance	10000.00	Life Insurance Policy
Account 32	1000000031	Real Estate	50000.00	Real Estate Investment
Account 33	1000000032	Business	25000.00	Business Investment
Account 34	1000000033	Charitable	10000.00	Charitable Contribution
Account 35	1000000034	Trust	30000.00	Trust Account
Account 36	1000000035	Other	5000.00	Other Financial
Account 37	1000000036	Checking	1000.00	Checking Account
Account 38	1000000037	Savings	5000.00	Savings Account
Account 39	1000000038	Investment	10000.00	Investment Account
Account 40	1000000039	Retirement	20000.00	Retirement Account
Account 41	1000000040	Education	15000.00	Education Savings
Account 42	1000000041	Health	5000.00	Health Savings
Account 43	1000000042	Life Insurance	10000.00	Life Insurance Policy
Account 44	1000000043	Real Estate	50000.00	Real Estate Investment
Account 45	1000000044	Business	25000.00	Business Investment
Account 46	1000000045	Charitable	10000.00	Charitable Contribution
Account 47	1000000046	Trust	30000.00	Trust Account
Account 48	1000000047	Other	5000.00	Other Financial
Account 49	1000000048	Checking	1000.00	Checking Account
Account 50	1000000049	Savings	5000.00	Savings Account
Account 51	1000000050	Investment	10000.00	Investment Account
Account 52	1000000051	Retirement	20000.00	Retirement Account
Account 53	1000000052	Education	15000.00	Education Savings
Account 54	1000000053	Health	5000.00	Health Savings
Account 55	1000000054	Life Insurance	10000.00	Life Insurance Policy
Account 56	1000000055	Real Estate	50000.00	Real Estate Investment
Account 57	1000000056	Business	25000.00	Business Investment
Account 58	1000000057	Charitable	10000.00	Charitable Contribution
Account 59	1000000058	Trust	30000.00	Trust Account
Account 60	1000000059	Other	5000.00	Other Financial
Account 61	1000000060	Checking	1000.00	Checking Account
Account 62	1000000061	Savings	5000.00	Savings Account
Account 63	1000000062	Investment	10000.00	Investment Account
Account 64	1000000063	Retirement	20000.00	Retirement Account
Account 65	1000000064	Education	15000.00	Education Savings
Account 66	1000000065	Health	5000.00	Health Savings
Account 67	1000000066	Life Insurance	10000.00	Life Insurance Policy
Account 68	1000000067	Real Estate	50000.00	Real Estate Investment
Account 69	1000000068	Business	25000.00	Business Investment
Account 70	1000000069	Charitable	10000.00	Charitable Contribution
Account 71	1000000070	Trust	30000.00	Trust Account
Account 72	1000000071	Other	5000.00	Other Financial
Account 73	1000000072	Checking	1000.00	Checking Account
Account 74	1000000073	Savings	5000.00	Savings Account
Account 75	1000000074	Investment	10000.00	Investment Account
Account 76	1000000075	Retirement	20000.00	Retirement Account
Account 77	1000000076	Education	15000.00	Education Savings
Account 78	1000000077	Health	5000.00	Health Savings
Account 79	1000000078	Life Insurance	10000.00	Life Insurance Policy
Account 80	1000000079	Real Estate	50000.00	Real Estate Investment
Account 81	1000000080	Business	25000.00	Business Investment
Account 82	1000000081	Charitable	10000.00	Charitable Contribution
Account 83	1000000082	Trust	30000.00	Trust Account
Account 84	1000000083	Other	5000.00	Other Financial
Account 85	1000000084	Checking	1000.00	Checking Account
Account 86	1000000085	Savings	5000.00	Savings Account
Account 87	1000000086	Investment	10000.00	Investment Account
Account 88	1000000087	Retirement	20000.00	Retirement Account
Account 89	1000000088	Education	15000.00	Education Savings
Account 90	1000000089	Health	5000.00	Health Savings
Account 91	1000000090	Life Insurance	10000.00	Life Insurance Policy
Account 92	1000000091	Real Estate	50000.00	Real Estate Investment
Account 93	1000000092	Business	25000.00	Business Investment
Account 94	1000000093	Charitable	10000.00	Charitable Contribution
Account 95	1000000094	Trust	30000.00	Trust Account
Account 96	1000000095	Other	5000.00	Other Financial
Account 97	1000000096	Checking	1000.00	Checking Account
Account 98	1000000097	Savings	5000.00	Savings Account
Account 99	1000000098	Investment	10000.00	Investment Account
Account 100	1000000099	Retirement	20000.00	Retirement Account

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Entity Name	Entity ID	Entity Type	Entity Address	Entity Phone	Entity Email	Entity Website	Entity Description	Entity Status
ABC COMPANY	12345	Company	123 Main St	555-123-4567	info@abc.com	www.abc.com	General services	Active
DEF COMPANY	23456	Company	456 Elm St	555-234-5678	info@def.com	www.def.com	Specialized services	Active
GHI COMPANY	34567	Company	789 Oak St	555-345-6789	info@ghi.com	www.ghi.com	Manufacturing	Active
JKL COMPANY	45678	Company	101 Pine St	555-456-7890	info@jkl.com	www.jkl.com	Retail	Active
MNO COMPANY	56789	Company	202 Birch St	555-567-8901	info@mno.com	www.mno.com	Education	Active
PQR COMPANY	67890	Company	303 Cedar St	555-678-9012	info@pqr.com	www.pqr.com	Healthcare	Active
STU COMPANY	78901	Company	404 Maple St	555-789-0123	info@stu.com	www.stu.com	Finance	Active
VWX COMPANY	89012	Company	505 Walnut St	555-890-1234	info@vwx.com	www.vwx.com	Technology	Active
YZA COMPANY	90123	Company	606 Cherry St	555-901-2345	info@yza.com	www.yza.com	Construction	Active
BCD COMPANY	01234	Company	707 Peach St	555-012-3456	info@bcd.com	www.bcd.com	Transportation	Active
EFG COMPANY	11223	Company	808 Apple St	555-112-2345	info@efg.com	www.efg.com	Energy	Active
HIJ COMPANY	21223	Company	909 Orange St	555-212-2345	info@hij.com	www.hij.com	Telecommunications	Active
KLM COMPANY	31223	Company	1010 Grape St	555-312-2345	info@klm.com	www.klm.com	Media	Active
NOP COMPANY	41223	Company	1111 Strawberry St	555-412-2345	info@nop.com	www.nop.com	Food & Beverage	Active
QRS COMPANY	51223	Company	1212 Banana St	555-512-2345	info@qrs.com	www.qrs.com	Travel & Tourism	Active
TUV COMPANY	61223	Company	1313 Kiwi St	555-612-2345	info@tuv.com	www.tuv.com	Real Estate	Active
WXY COMPANY	71223	Company	1414 Lemon St	555-712-2345	info@wxy.com	www.wxy.com	Professional Services	Active
XYZ COMPANY	81223	Company	1515 Lime St	555-812-2345	info@xyz.com	www.xyz.com	Legal Services	Active
ABC COMPANY	91223	Company	1616 Coconut St	555-912-2345	info@abc.com	www.abc.com	Accounting	Active
DEF COMPANY	01223	Company	1717 Peach St	555-012-2345	info@def.com	www.def.com	Marketing	Active
GHI COMPANY	11223	Company	1818 Apple St	555-112-2345	info@ghi.com	www.ghi.com	Customer Support	Active
JKL COMPANY	21223	Company	1919 Orange St	555-212-2345	info@jkl.com	www.jkl.com	HR Services	Active
MNO COMPANY	31223	Company	2020 Grape St	555-312-2345	info@mno.com	www.mno.com	IT Services	Active
PQR COMPANY	41223	Company	2121 Strawberry St	555-412-2345	info@pqr.com	www.pqr.com	Consulting	Active
STU COMPANY	51223	Company	2222 Banana St	555-512-2345	info@stu.com	www.stu.com	Security	Active
VWX COMPANY	61223	Company	2323 Kiwi St	555-612-2345	info@vwx.com	www.vwx.com	Insurance	Active
YZA COMPANY	71223	Company	2424 Lemon St	555-712-2345	info@yza.com	www.yza.com	Engineering	Active
BCD COMPANY	81223	Company	2525 Lime St	555-812-2345	info@bcd.com	www.bcd.com	Architecture	Active
EFG COMPANY	91223	Company	2626 Coconut St	555-912-2345	info@efg.com	www.efg.com	Design	Active
HIJ COMPANY	01223	Company	2727 Peach St	555-012-2345	info@hij.com	www.hij.com	Manufacturing	Active
KLM COMPANY	11223	Company	2828 Apple St	555-112-2345	info@klm.com	www.klm.com	Construction	Active
NOP COMPANY	21223	Company	2929 Orange St	555-212-2345	info@nop.com	www.nop.com	Transportation	Active
QRS COMPANY	31223	Company	3030 Grape St	555-312-2345	info@qrs.com	www.qrs.com	Retail	Active
TUV COMPANY	41223	Company	3131 Strawberry St	555-412-2345	info@tuv.com	www.tuv.com	Education	Active
WXY COMPANY	51223	Company	3232 Banana St	555-512-2345	info@wxy.com	www.wxy.com	Healthcare	Active
XYZ COMPANY	61223	Company	3333 Kiwi St	555-612-2345	info@xyz.com	www.xyz.com	Finance	Active
ABC COMPANY	71223	Company	3434 Lemon St	555-712-2345	info@abc.com	www.abc.com	Technology	Active
DEF COMPANY	81223	Company	3535 Lime St	555-812-2345	info@def.com	www.def.com	Construction	Active
GHI COMPANY	91223	Company	3636 Coconut St	555-912-2345	info@ghi.com	www.ghi.com	Transportation	Active
JKL COMPANY	01223	Company	3737 Peach St	555-012-2345	info@jkl.com	www.jkl.com	Retail	Active
MNO COMPANY	11223	Company	3838 Apple St	555-112-2345	info@mno.com	www.mno.com	Education	Active
PQR COMPANY	21223	Company	3939 Orange St	555-212-2345	info@pqr.com	www.pqr.com	Healthcare	Active
STU COMPANY	31223	Company	4040 Grape St	555-312-2345	info@stu.com	www.stu.com	Finance	Active
VWX COMPANY	41223	Company	4141 Strawberry St	555-412-2345	info@vwx.com	www.vwx.com	Technology	Active
YZA COMPANY	51223	Company	4242 Banana St	555-512-2345	info@yza.com	www.yza.com	Construction	Active
BCD COMPANY	61223	Company	4343 Kiwi St	555-612-2345	info@bcd.com	www.bcd.com	Transportation	Active
EFG COMPANY	71223	Company	4444 Lemon St	555-712-2345	info@efg.com	www.efg.com	Retail	Active
HIJ COMPANY	81223	Company	4545 Lime St	555-812-2345	info@hij.com	www.hij.com	Education	Active
KLM COMPANY	91223	Company	4646 Coconut St	555-912-2345	info@klm.com	www.klm.com	Healthcare	Active
NOP COMPANY	01223	Company	4747 Peach St	555-012-2345	info@nop.com	www.nop.com	Finance	Active
QRS COMPANY	11223	Company	4848 Apple St	555-112-2345	info@qrs.com	www.qrs.com	Technology	Active
TUV COMPANY	21223	Company	4949 Orange St	555-212-2345	info@tuv.com	www.tuv.com	Construction	Active
WXY COMPANY	31223	Company	5050 Grape St	555-312-2345	info@wxy.com	www.wxy.com	Transportation	Active
XYZ COMPANY	41223	Company	5151 Strawberry St	555-412-2345	info@xyz.com	www.xyz.com	Retail	Active

ID	Company Name	Company Address	Company Phone
0001	AAA Accounting	1000 1st St	214-222-1111
0002	AAA Business Solutions	5000 Main St	214-555-1234
0003	AAA Consulting	1234 Elm St	214-777-5678
0004	AAA Data Services	4567 Oak St	214-888-9012
0005	AAA Financial	7890 Pine St	214-999-3456
0006	AAA IT Solutions	2345 Maple St	214-000-7890
0007	AAA Legal Services	6789 Birch St	214-111-2222
0008	AAA Marketing	1010 Cedar St	214-333-4444
0009	AAA Operations	1111 Hickory St	214-555-6666
0010	AAA Real Estate	2222 Walnut St	214-777-8888
0011	AAA Security	3333 Spruce St	214-999-0000
0012	AAA Software	4444 Willow St	214-111-1111
0013	AAA Training	5555 Ash St	214-333-3333
0014	AAA Transport	6666 Juniper St	214-555-5555
0015	AAA Wholesale	7777 Sycamore St	214-777-7777
0016	AAA Retail	8888 Magnolia St	214-999-9999
0017	AAA Construction	9999 Dogwood St	214-111-3333
0018	AAA Education	10101 Redwood St	214-333-5555
0019	AAA Entertainment	11111 Fir St	214-555-7777
0020	AAA Healthcare	12122 Cedar St	214-777-9999
0021	AAA Hospitality	13133 Birch St	214-999-1111
0022	AAA Energy	14144 Spruce St	214-111-3333
0023	AAA Agriculture	15155 Willow St	214-333-5555
0024	AAA Manufacturing	16166 Ash St	214-555-7777
0025	AAA Telecommunications	17177 Juniper St	214-777-9999
0026	AAA Media	18188 Sycamore St	214-999-1111
0027	AAA Publishing	19199 Magnolia St	214-111-3333
0028	AAA Research	20200 Dogwood St	214-333-5555
0029	AAA Development	21211 Redwood St	214-555-7777
0030	AAA Design	22222 Fir St	214-777-9999
0031	AAA Architecture	23233 Cedar St	214-999-1111
0032	AAA Engineering	24244 Birch St	214-111-3333
0033	AAA Construction	25255 Spruce St	214-333-5555
0034	AAA Manufacturing	26266 Willow St	214-555-7777
0035	AAA Retail	27277 Ash St	214-777-9999
0036	AAA Wholesale	28288 Juniper St	214-999-1111
0037	AAA Distribution	29299 Sycamore St	214-111-3333
0038	AAA Logistics	30300 Magnolia St	214-333-5555
0039	AAA Transportation	31311 Dogwood St	214-555-7777
0040	AAA Shipping	32322 Redwood St	214-777-9999
0041	AAA Freight	33333 Fir St	214-999-1111
0042	AAA Carriers	34344 Cedar St	214-111-3333
0043	AAA Warehouses	35355 Birch St	214-333-5555
0044	AAA Fulfillment	36366 Spruce St	214-555-7777
0045	AAA Inventory	37377 Willow St	214-777-9999
0046	AAA Procurement	38388 Ash St	214-999-1111
0047	AAA Sourcing	39399 Juniper St	214-111-3333
0048	AAA Suppliers	40400 Sycamore St	214-333-5555
0049	AAA Vendors	41411 Magnolia St	214-555-7777
0050	AAA Buyers	42422 Dogwood St	214-777-9999
0051	AAA Purchasing	43433 Redwood St	214-999-1111
0052	AAA Contract	44444 Fir St	214-111-3333
0053	AAA Agreements	45455 Cedar St	214-333-5555
0054	AAA Terms	46466 Birch St	214-555-7777
0055	AAA Conditions	47477 Spruce St	214-777-9999
0056	AAA Policies	48488 Willow St	214-999-1111
0057	AAA Procedures	49499 Ash St	214-111-3333
0058	AAA Guidelines	50500 Juniper St	214-333-5555
0059	AAA Standards	51511 Sycamore St	214-555-7777
0060	AAA Specifications	52522 Magnolia St	214-777-9999
0061	AAA Requirements	53533 Dogwood St	214-999-1111
0062	AAA Constraints	54544 Redwood St	214-111-3333
0063	AAA Limitations	55555 Fir St	214-333-5555
0064	AAA Restrictions	56566 Cedar St	214-555-7777
0065	AAA Prohibitions	57577 Birch St	214-777-9999
0066	AAA Exclusions	58588 Spruce St	214-999-1111
0067	AAA Inclusions	59599 Willow St	214-111-3333
0068	AAA Exclusions	60600 Ash St	214-333-5555
0069	AAA Inclusions	61611 Juniper St	214-555-7777
0070	AAA Exclusions	62622 Sycamore St	214-777-9999
0071	AAA Inclusions	63633 Magnolia St	214-999-1111
0072	AAA Exclusions	64644 Dogwood St	214-111-3333
0073	AAA Inclusions	65655 Redwood St	214-333-5555
0074	AAA Exclusions	66666 Fir St	214-555-7777
0075	AAA Inclusions	67677 Cedar St	214-777-9999
0076	AAA Exclusions	68688 Birch St	214-999-1111
0077	AAA Inclusions	69699 Spruce St	214-111-3333
0078	AAA Exclusions	70700 Willow St	214-333-5555
0079	AAA Inclusions	71711 Ash St	214-555-7777
0080	AAA Exclusions	72722 Juniper St	214-777-9999
0081	AAA Inclusions	73733 Sycamore St	214-999-1111
0082	AAA Exclusions	74744 Magnolia St	214-111-3333
0083	AAA Inclusions	75755 Dogwood St	214-333-5555
0084	AAA Exclusions	76766 Redwood St	214-555-7777
0085	AAA Inclusions	77777 Fir St	214-777-9999
0086	AAA Exclusions	78788 Cedar St	214-999-1111
0087	AAA Inclusions	79799 Birch St	214-111-3333
0088	AAA Exclusions	80800 Spruce St	214-333-5555
0089	AAA Inclusions	81811 Willow St	214-555-7777
0090	AAA Exclusions	82822 Ash St	214-777-9999
0091	AAA Inclusions	83833 Juniper St	214-999-1111
0092	AAA Exclusions	84844 Sycamore St	214-111-3333
0093	AAA Inclusions	85855 Magnolia St	214-333-5555
0094	AAA Exclusions	86866 Dogwood St	214-555-7777
0095	AAA Inclusions	87877 Redwood St	214-777-9999
0096	AAA Exclusions	88888 Fir St	214-999-1111
0097	AAA Inclusions	89899 Cedar St	214-111-3333
0098	AAA Exclusions	90900 Birch St	214-333-5555
0099	AAA Inclusions	91911 Spruce St	214-555-7777
0100	AAA Exclusions	92922 Willow St	214-777-9999

Company	ISIN	CUSIP	Symbol	Country	Industry	Market	Class	Amount	Market Value	Market Value %	Market Value / Share	Market Value / Share %	Market Value / Share / Share	Market Value / Share / Share %
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01
AMERICAN ELECTRICITY	US01434P1022	01434P1022	AEL	USA	Electric Utilities	NYSE	Common	1,000,000	11,800,000	0.01	11.80	0.01	11.80	0.01

Account Name	Account Number	Account Type	Account Description	Account Balance
Account 1	1001	Checking	General	1000.00
Account 2	1002	Savings	Emergency	5000.00
Account 3	1003	Investment	401k	15000.00
Account 4	1004	Retirement	IRA	25000.00
Account 5	1005	Health	Health Savings	10000.00
Account 6	1006	Life Insurance	Term	100000.00
Account 7	1007	Life Insurance	Whole	200000.00
Account 8	1008	Life Insurance	Universal	150000.00
Account 9	1009	Life Insurance	Variable	100000.00
Account 10	1010	Life Insurance	Fixed	100000.00
Account 11	1011	Life Insurance	Indexed	100000.00
Account 12	1012	Life Insurance	Split-Dollar	100000.00
Account 13	1013	Life Insurance	Group-Term	100000.00
Account 14	1014	Life Insurance	Corporate-Owned	100000.00
Account 15	1015	Life Insurance	Second-to-Die	100000.00
Account 16	1016	Life Insurance	Child	100000.00
Account 17	1017	Life Insurance	Spouse	100000.00
Account 18	1018	Life Insurance	Parent	100000.00
Account 19	1019	Life Insurance	Child	100000.00
Account 20	1020	Life Insurance	Spouse	100000.00
Account 21	1021	Life Insurance	Parent	100000.00
Account 22	1022	Life Insurance	Child	100000.00
Account 23	1023	Life Insurance	Spouse	100000.00
Account 24	1024	Life Insurance	Parent	100000.00
Account 25	1025	Life Insurance	Child	100000.00
Account 26	1026	Life Insurance	Spouse	100000.00
Account 27	1027	Life Insurance	Parent	100000.00
Account 28	1028	Life Insurance	Child	100000.00
Account 29	1029	Life Insurance	Spouse	100000.00
Account 30	1030	Life Insurance	Parent	100000.00
Account 31	1031	Life Insurance	Child	100000.00
Account 32	1032	Life Insurance	Spouse	100000.00
Account 33	1033	Life Insurance	Parent	100000.00
Account 34	1034	Life Insurance	Child	100000.00
Account 35	1035	Life Insurance	Spouse	100000.00
Account 36	1036	Life Insurance	Parent	100000.00
Account 37	1037	Life Insurance	Child	100000.00
Account 38	1038	Life Insurance	Spouse	100000.00
Account 39	1039	Life Insurance	Parent	100000.00
Account 40	1040	Life Insurance	Child	100000.00
Account 41	1041	Life Insurance	Spouse	100000.00
Account 42	1042	Life Insurance	Parent	100000.00
Account 43	1043	Life Insurance	Child	100000.00
Account 44	1044	Life Insurance	Spouse	100000.00
Account 45	1045	Life Insurance	Parent	100000.00
Account 46	1046	Life Insurance	Child	100000.00
Account 47	1047	Life Insurance	Spouse	100000.00
Account 48	1048	Life Insurance	Parent	100000.00
Account 49	1049	Life Insurance	Child	100000.00
Account 50	1050	Life Insurance	Spouse	100000.00

Table with multiple columns and rows, containing various data points and identifiers.

Account Name	Account Number	Account Type	Account Balance	Account Status
Account 1	1000000000	Checking	1000.00	Active
Account 2	1000000001	Checking	2000.00	Active
Account 3	1000000002	Checking	3000.00	Active
Account 4	1000000003	Checking	4000.00	Active
Account 5	1000000004	Checking	5000.00	Active
Account 6	1000000005	Checking	6000.00	Active
Account 7	1000000006	Checking	7000.00	Active
Account 8	1000000007	Checking	8000.00	Active
Account 9	1000000008	Checking	9000.00	Active
Account 10	1000000009	Checking	10000.00	Active
Account 11	1000000010	Checking	11000.00	Active
Account 12	1000000011	Checking	12000.00	Active
Account 13	1000000012	Checking	13000.00	Active
Account 14	1000000013	Checking	14000.00	Active
Account 15	1000000014	Checking	15000.00	Active
Account 16	1000000015	Checking	16000.00	Active
Account 17	1000000016	Checking	17000.00	Active
Account 18	1000000017	Checking	18000.00	Active
Account 19	1000000018	Checking	19000.00	Active
Account 20	1000000019	Checking	20000.00	Active
Account 21	1000000020	Checking	21000.00	Active
Account 22	1000000021	Checking	22000.00	Active
Account 23	1000000022	Checking	23000.00	Active
Account 24	1000000023	Checking	24000.00	Active
Account 25	1000000024	Checking	25000.00	Active
Account 26	1000000025	Checking	26000.00	Active
Account 27	1000000026	Checking	27000.00	Active
Account 28	1000000027	Checking	28000.00	Active
Account 29	1000000028	Checking	29000.00	Active
Account 30	1000000029	Checking	30000.00	Active
Account 31	1000000030	Checking	31000.00	Active
Account 32	1000000031	Checking	32000.00	Active
Account 33	1000000032	Checking	33000.00	Active
Account 34	1000000033	Checking	34000.00	Active
Account 35	1000000034	Checking	35000.00	Active
Account 36	1000000035	Checking	36000.00	Active
Account 37	1000000036	Checking	37000.00	Active
Account 38	1000000037	Checking	38000.00	Active
Account 39	1000000038	Checking	39000.00	Active
Account 40	1000000039	Checking	40000.00	Active
Account 41	1000000040	Checking	41000.00	Active
Account 42	1000000041	Checking	42000.00	Active
Account 43	1000000042	Checking	43000.00	Active
Account 44	1000000043	Checking	44000.00	Active
Account 45	1000000044	Checking	45000.00	Active
Account 46	1000000045	Checking	46000.00	Active
Account 47	1000000046	Checking	47000.00	Active
Account 48	1000000047	Checking	48000.00	Active
Account 49	1000000048	Checking	49000.00	Active
Account 50	1000000049	Checking	50000.00	Active
Account 51	1000000050	Checking	51000.00	Active
Account 52	1000000051	Checking	52000.00	Active
Account 53	1000000052	Checking	53000.00	Active
Account 54	1000000053	Checking	54000.00	Active
Account 55	1000000054	Checking	55000.00	Active
Account 56	1000000055	Checking	56000.00	Active
Account 57	1000000056	Checking	57000.00	Active
Account 58	1000000057	Checking	58000.00	Active
Account 59	1000000058	Checking	59000.00	Active
Account 60	1000000059	Checking	60000.00	Active
Account 61	1000000060	Checking	61000.00	Active
Account 62	1000000061	Checking	62000.00	Active
Account 63	1000000062	Checking	63000.00	Active
Account 64	1000000063	Checking	64000.00	Active
Account 65	1000000064	Checking	65000.00	Active
Account 66	1000000065	Checking	66000.00	Active
Account 67	1000000066	Checking	67000.00	Active
Account 68	1000000067	Checking	68000.00	Active
Account 69	1000000068	Checking	69000.00	Active
Account 70	1000000069	Checking	70000.00	Active
Account 71	1000000070	Checking	71000.00	Active
Account 72	1000000071	Checking	72000.00	Active
Account 73	1000000072	Checking	73000.00	Active
Account 74	1000000073	Checking	74000.00	Active
Account 75	1000000074	Checking	75000.00	Active
Account 76	1000000075	Checking	76000.00	Active
Account 77	1000000076	Checking	77000.00	Active
Account 78	1000000077	Checking	78000.00	Active
Account 79	1000000078	Checking	79000.00	Active
Account 80	1000000079	Checking	80000.00	Active
Account 81	1000000080	Checking	81000.00	Active
Account 82	1000000081	Checking	82000.00	Active
Account 83	1000000082	Checking	83000.00	Active
Account 84	1000000083	Checking	84000.00	Active
Account 85	1000000084	Checking	85000.00	Active
Account 86	1000000085	Checking	86000.00	Active
Account 87	1000000086	Checking	87000.00	Active
Account 88	1000000087	Checking	88000.00	Active
Account 89	1000000088	Checking	89000.00	Active
Account 90	1000000089	Checking	90000.00	Active
Account 91	1000000090	Checking	91000.00	Active
Account 92	1000000091	Checking	92000.00	Active
Account 93	1000000092	Checking	93000.00	Active
Account 94	1000000093	Checking	94000.00	Active
Account 95	1000000094	Checking	95000.00	Active
Account 96	1000000095	Checking	96000.00	Active
Account 97	1000000096	Checking	97000.00	Active
Account 98	1000000097	Checking	98000.00	Active
Account 99	1000000098	Checking	99000.00	Active
Account 100	1000000099	Checking	100000.00	Active

Table with multiple columns and rows, likely a detailed list of items or transactions. The content is mostly illegible due to extreme blurriness.

Table with multiple columns and rows. The first column contains dates from 2018 to 2021. The second column contains the text 'Fancia Allevatori Team'. The remaining columns contain various alphanumeric codes and names. The table is oriented vertically on the page.

Sr No	Particulars	Account No	Balance	Particulars	Account No	Balance	Sr No	Particulars	Account No	Balance	Sr No	Particulars	Account No	Balance
1	1	1
2	2	2
3	3	3
4	4	4
5	5	5
6	6	6
7	7	7
8	8	8
9	9	9
10	10	10
11	11	11
12	12	12
13	13	13
14	14	14
15	15	15
16	16	16
17	17	17
18	18	18
19	19	19
20	20	20
21	21	21
22	22	22
23	23	23
24	24	24
25	25	25
26	26	26
27	27	27
28	28	28
29	29	29
30	30	30
31	31	31
32	32	32
33	33	33
34	34	34
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Account Number	Account Name	Account Type	Account Balance	Account Description	Account Status
001001	Farmington Bank	Checking	123.45	001001-001	Active
001002	Farmington Bank	Savings	567.89	001001-002	Active
001003	Farmington Bank	Checking	987.65	001001-003	Active
001004	Farmington Bank	Savings	234.56	001001-004	Active
001005	Farmington Bank	Checking	765.43	001001-005	Active
001006	Farmington Bank	Savings	109.87	001001-006	Active
001007	Farmington Bank	Checking	321.09	001001-007	Active
001008	Farmington Bank	Savings	654.32	001001-008	Active
001009	Farmington Bank	Checking	876.54	001001-009	Active
001010	Farmington Bank	Savings	135.79	001001-010	Active
001011	Farmington Bank	Checking	456.78	001001-011	Active
001012	Farmington Bank	Savings	987.65	001001-012	Active
001013	Farmington Bank	Checking	210.98	001001-013	Active
001014	Farmington Bank	Savings	543.21	001001-014	Active
001015	Farmington Bank	Checking	876.54	001001-015	Active
001016	Farmington Bank	Savings	123.45	001001-016	Active
001017	Farmington Bank	Checking	654.32	001001-017	Active
001018	Farmington Bank	Savings	987.65	001001-018	Active
001019	Farmington Bank	Checking	321.09	001001-019	Active
001020	Farmington Bank	Savings	765.43	001001-020	Active
001021	Farmington Bank	Checking	109.87	001001-021	Active
001022	Farmington Bank	Savings	456.78	001001-022	Active
001023	Farmington Bank	Checking	876.54	001001-023	Active
001024	Farmington Bank	Savings	234.56	001001-024	Active
001025	Farmington Bank	Checking	654.32	001001-025	Active
001026	Farmington Bank	Savings	987.65	001001-026	Active
001027	Farmington Bank	Checking	321.09	001001-027	Active
001028	Farmington Bank	Savings	765.43	001001-028	Active
001029	Farmington Bank	Checking	109.87	001001-029	Active
001030	Farmington Bank	Savings	456.78	001001-030	Active
001031	Farmington Bank	Checking	876.54	001001-031	Active
001032	Farmington Bank	Savings	234.56	001001-032	Active
001033	Farmington Bank	Checking	654.32	001001-033	Active
001034	Farmington Bank	Savings	987.65	001001-034	Active
001035	Farmington Bank	Checking	321.09	001001-035	Active
001036	Farmington Bank	Savings	765.43	001001-036	Active
001037	Farmington Bank	Checking	109.87	001001-037	Active
001038	Farmington Bank	Savings	456.78	001001-038	Active
001039	Farmington Bank	Checking	876.54	001001-039	Active
001040	Farmington Bank	Savings	234.56	001001-040	Active
001041	Farmington Bank	Checking	654.32	001001-041	Active
001042	Farmington Bank	Savings	987.65	001001-042	Active
001043	Farmington Bank	Checking	321.09	001001-043	Active
001044	Farmington Bank	Savings	765.43	001001-044	Active
001045	Farmington Bank	Checking	109.87	001001-045	Active
001046	Farmington Bank	Savings	456.78	001001-046	Active
001047	Farmington Bank	Checking	876.54	001001-047	Active
001048	Farmington Bank	Savings	234.56	001001-048	Active
001049	Farmington Bank	Checking	654.32	001001-049	Active
001050	Farmington Bank	Savings	987.65	001001-050	Active

Sl No	Particulars	Amount	Sl No	Particulars	Amount
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Table with columns: Path, Name, Type, Size, Date, etc. The table contains a large number of entries, likely representing files and folders in a directory tree. The content is extremely dense and repetitive.

Item	Description	Quantity	Unit	Price	Total	Material Code	Material Name	Material Description	Material Unit
00000001	Concrete	100	m ³	150	15000	00000001	Concrete	Concrete	m ³
00000002	Reinforcement	100	m ³	200	20000	00000002	Reinforcement	Reinforcement	m ³
00000003	Formwork	100	m ²	100	10000	00000003	Formwork	Formwork	m ²
00000004	Labour	100	hr	50	5000	00000004	Labour	Labour	hr
00000005	Transport	100	km	50	5000	00000005	Transport	Transport	km
00000006	Water	100	m ³	5	500	00000006	Water	Water	m ³
00000007	Electricity	100	kWh	10	1000	00000007	Electricity	Electricity	kWh
00000008	Tools	100	unit	50	5000	00000008	Tools	Tools	unit
00000009	Paint	100	kg	20	2000	00000009	Paint	Paint	kg
00000010	Gravel	100	m ³	100	10000	00000010	Gravel	Gravel	m ³
00000011	Sand	100	m ³	50	5000	00000011	Sand	Sand	m ³
00000012	Cement	100	m ³	1000	100000	00000012	Cement	Cement	m ³
00000013	Steel	100	m ³	2000	200000	00000013	Steel	Steel	m ³
00000014	Wood	100	m ³	100	10000	00000014	Wood	Wood	m ³
00000015	Bricks	100	m ³	500	50000	00000015	Bricks	Bricks	m ³
00000016	Plaster	100	m ³	100	10000	00000016	Plaster	Plaster	m ³
00000017	Insulation	100	m ³	200	20000	00000017	Insulation	Insulation	m ³
00000018	Roofing	100	m ²	100	10000	00000018	Roofing	Roofing	m ²
00000019	Windows	100	unit	100	10000	00000019	Windows	Windows	unit
00000020	Doors	100	unit	100	10000	00000020	Doors	Doors	unit
00000021	Lighting	100	unit	100	10000	00000021	Lighting	Lighting	unit
00000022	Sanitary	100	unit	100	10000	00000022	Sanitary	Sanitary	unit
00000023	Painting	100	unit	100	10000	00000023	Painting	Painting	unit
00000024	Electrical	100	unit	100	10000	00000024	Electrical	Electrical	unit
00000025	Plumbing	100	unit	100	10000	00000025	Plumbing	Plumbing	unit
00000026	Masonry	100	unit	100	10000	00000026	Masonry	Masonry	unit
00000027	Roofing	100	unit	100	10000	00000027	Roofing	Roofing	unit
00000028	Painting	100	unit	100	10000	00000028	Painting	Painting	unit
00000029	Electrical	100	unit	100	10000	00000029	Electrical	Electrical	unit
00000030	Plumbing	100	unit	100	10000	00000030	Plumbing	Plumbing	unit
00000031	Masonry	100	unit	100	10000	00000031	Masonry	Masonry	unit
00000032	Roofing	100	unit	100	10000	00000032	Roofing	Roofing	unit
00000033	Painting	100	unit	100	10000	00000033	Painting	Painting	unit
00000034	Electrical	100	unit	100	10000	00000034	Electrical	Electrical	unit
00000035	Plumbing	100	unit	100	10000	00000035	Plumbing	Plumbing	unit
00000036	Masonry	100	unit	100	10000	00000036	Masonry	Masonry	unit
00000037	Roofing	100	unit	100	10000	00000037	Roofing	Roofing	unit
00000038	Painting	100	unit	100	10000	00000038	Painting	Painting	unit
00000039	Electrical	100	unit	100	10000	00000039	Electrical	Electrical	unit
00000040	Plumbing	100	unit	100	10000	00000040	Plumbing	Plumbing	unit
00000041	Masonry	100	unit	100	10000	00000041	Masonry	Masonry	unit
00000042	Roofing	100	unit	100	10000	00000042	Roofing	Roofing	unit
00000043	Painting	100	unit	100	10000	00000043	Painting	Painting	unit
00000044	Electrical	100	unit	100	10000	00000044	Electrical	Electrical	unit
00000045	Plumbing	100	unit	100	10000	00000045	Plumbing	Plumbing	unit
00000046	Masonry	100	unit	100	10000	00000046	Masonry	Masonry	unit
00000047	Roofing	100	unit	100	10000	00000047	Roofing	Roofing	unit
00000048	Painting	100	unit	100	10000	00000048	Painting	Painting	unit
00000049	Electrical	100	unit	100	10000	00000049	Electrical	Electrical	unit
00000050	Plumbing	100	unit	100	10000	00000050	Plumbing	Plumbing	unit

Account	Description	Debit	Credit
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Project	Code	Description	Category	Start	End	Status	Cost	Revenue	Profit	Margin
Project A	00001	Construction of new building	Construction	2023-01-01	2023-12-31	Completed	1000000	1200000	200000	20%
Project B	00002	Software development	IT	2023-03-15	2023-11-30	Completed	500000	600000	100000	20%
Project C	00003	Marketing campaign	Marketing	2023-02-01	2023-06-30	Completed	200000	250000	50000	25%
Project D	00004	Research and development	R&D	2023-04-01	2023-12-31	In Progress	800000	0	-800000	-100%
Project E	00005	Equipment purchase	Capital Expenditure	2023-01-15	2023-03-31	Completed	150000	0	-150000	-100%
Project F	00006	Customer loyalty program	Marketing	2023-05-01	2023-12-31	In Progress	300000	0	-300000	-100%
Project G	00007	Supply chain optimization	Operations	2023-02-15	2023-11-30	In Progress	400000	0	-400000	-100%
Project H	00008	Employee training program	HR	2023-06-01	2023-12-31	In Progress	100000	0	-100000	-100%
Project I	00009	Product launch	Marketing	2023-08-15	2023-12-31	In Progress	250000	0	-250000	-100%
Project J	00010	Infrastructure upgrade	IT	2023-09-01	2023-12-31	In Progress	350000	0	-350000	-100%

Company Name	Account Number	Balance	Description	Company Name	Account Number	Balance	Description
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Account Name	Account Number	Account Type	Account Status	Account Balance	Account Category	Account Subcategory	Account Description	Account Location	Account Contact
Accountant Services	101	Service	Active	125.00	Professional	Accounting	Accountant Services	101	John Doe
Advertising Services	102	Service	Active	500.00	Marketing	Advertising	Advertising Services	102	Jane Smith
Business Insurance	103	Insurance	Active	1500.00	Insurance	Business	Business Insurance	103	Michael Johnson
Cloud Hosting	104	Service	Active	200.00	Technology	Cloud	Cloud Hosting	104	Sarah Williams
Consulting Services	105	Service	Active	300.00	Professional	Consulting	Consulting Services	105	David Brown
Customer Support	106	Service	Active	100.00	Customer Service	Support	Customer Support	106	Emily Davis
Event Management	107	Service	Active	800.00	Marketing	Events	Event Management	107	Robert White
Facilities Management	108	Service	Active	400.00	Operations	Facilities	Facilities Management	108	Laura Black
Finance Services	109	Service	Active	600.00	Professional	Finance	Finance Services	109	James Green
Human Resources	110	Service	Active	900.00	Professional	HR	Human Resources	110	Patricia King
IT Support	111	Service	Active	250.00	Technology	IT	IT Support	111	Christopher Lee
Legal Services	112	Service	Active	1800.00	Professional	Legal	Legal Services	112	Barbara Taylor
Marketing Services	113	Service	Active	700.00	Marketing	Marketing	Marketing Services	113	Gregory Hall
Office Supplies	114	Service	Active	150.00	Office	Supplies	Office Supplies	114	Michelle Adams
Public Relations	115	Service	Active	350.00	Marketing	PR	Public Relations	115	William Baker
Recruitment Services	116	Service	Active	450.00	Professional	Recruitment	Recruitment Services	116	Elizabeth Clark
Security Services	117	Service	Active	650.00	Operations	Security	Security Services	117	Robert Evans
Software Licenses	118	Service	Active	550.00	Technology	Software	Software Licenses	118	Sarah Foster
Telecommunications	119	Service	Active	350.00	Technology	Telecom	Telecommunications	119	Michael Garcia
Travel Services	120	Service	Active	450.00	Operations	Travel	Travel Services	120	Jane Hill
Vendor Management	121	Service	Active	250.00	Operations	Vendor	Vendor Management	121	David King
Warehouse Services	122	Service	Active	750.00	Operations	Warehouse	Warehouse Services	122	Laura Lee
Writing Services	123	Service	Active	150.00	Professional	Writing	Writing Services	123	James White
Accountant Services	124	Service	Active	125.00	Professional	Accounting	Accountant Services	124	John Doe
Advertising Services	125	Service	Active	500.00	Marketing	Advertising	Advertising Services	125	Jane Smith
Business Insurance	126	Insurance	Active	1500.00	Insurance	Business	Business Insurance	126	Michael Johnson
Cloud Hosting	127	Service	Active	200.00	Technology	Cloud	Cloud Hosting	127	Sarah Williams
Consulting Services	128	Service	Active	300.00	Professional	Consulting	Consulting Services	128	David Brown
Customer Support	129	Service	Active	100.00	Customer Service	Support	Customer Support	129	Emily Davis
Event Management	130	Service	Active	800.00	Marketing	Events	Event Management	130	Robert White
Facilities Management	131	Service	Active	400.00	Operations	Facilities	Facilities Management	131	Laura Black
Finance Services	132	Service	Active	600.00	Professional	Finance	Finance Services	132	James Green
Human Resources	133	Service	Active	900.00	Professional	HR	Human Resources	133	Patricia King
IT Support	134	Service	Active	250.00	Technology	IT	IT Support	134	Christopher Lee
Legal Services	135	Service	Active	1800.00	Professional	Legal	Legal Services	135	Barbara Taylor
Marketing Services	136	Service	Active	700.00	Marketing	Marketing	Marketing Services	136	Gregory Hall
Office Supplies	137	Service	Active	150.00	Office	Supplies	Office Supplies	137	Michelle Adams
Public Relations	138	Service	Active	350.00	Marketing	PR	Public Relations	138	William Baker
Recruitment Services	139	Service	Active	450.00	Professional	Recruitment	Recruitment Services	139	Elizabeth Clark
Security Services	140	Service	Active	650.00	Operations	Security	Security Services	140	Robert Evans
Software Licenses	141	Service	Active	550.00	Technology	Software	Software Licenses	141	Sarah Foster
Telecommunications	142	Service	Active	350.00	Technology	Telecom	Telecommunications	142	Michael Garcia
Travel Services	143	Service	Active	450.00	Operations	Travel	Travel Services	143	Jane Hill
Vendor Management	144	Service	Active	250.00	Operations	Vendor	Vendor Management	144	David King
Warehouse Services	145	Service	Active	750.00	Operations	Warehouse	Warehouse Services	145	Laura Lee
Writing Services	146	Service	Active	150.00	Professional	Writing	Writing Services	146	James White
Accountant Services	147	Service	Active	125.00	Professional	Accounting	Accountant Services	147	John Doe
Advertising Services	148	Service	Active	500.00	Marketing	Advertising	Advertising Services	148	Jane Smith
Business Insurance	149	Insurance	Active	1500.00	Insurance	Business	Business Insurance	149	Michael Johnson
Cloud Hosting	150	Service	Active	200.00	Technology	Cloud	Cloud Hosting	150	Sarah Williams
Consulting Services	151	Service	Active	300.00	Professional	Consulting	Consulting Services	151	David Brown
Customer Support	152	Service	Active	100.00	Customer Service	Support	Customer Support	152	Emily Davis
Event Management	153	Service	Active	800.00	Marketing	Events	Event Management	153	Robert White
Facilities Management	154	Service	Active	400.00	Operations	Facilities	Facilities Management	154	Laura Black
Finance Services	155	Service	Active	600.00	Professional	Finance	Finance Services	155	James Green
Human Resources	156	Service	Active	900.00	Professional	HR	Human Resources	156	Patricia King
IT Support	157	Service	Active	250.00	Technology	IT	IT Support	157	Christopher Lee
Legal Services	158	Service	Active	1800.00	Professional	Legal	Legal Services	158	Barbara Taylor
Marketing Services	159	Service	Active	700.00	Marketing	Marketing	Marketing Services	159	Gregory Hall
Office Supplies	160	Service	Active	150.00	Office	Supplies	Office Supplies	160	Michelle Adams
Public Relations	161	Service	Active	350.00	Marketing	PR	Public Relations	161	William Baker
Recruitment Services	162	Service	Active	450.00	Professional	Recruitment	Recruitment Services	162	Elizabeth Clark
Security Services	163	Service	Active	650.00	Operations	Security	Security Services	163	Robert Evans
Software Licenses	164	Service	Active	550.00	Technology	Software	Software Licenses	164	Sarah Foster
Telecommunications	165	Service	Active	350.00	Technology	Telecom	Telecommunications	165	Michael Garcia
Travel Services	166	Service	Active	450.00	Operations	Travel	Travel Services	166	Jane Hill
Vendor Management	167	Service	Active	250.00	Operations	Vendor	Vendor Management	167	David King
Warehouse Services	168	Service	Active	750.00	Operations	Warehouse	Warehouse Services	168	Laura Lee
Writing Services	169	Service	Active	150.00	Professional	Writing	Writing Services	169	James White
Accountant Services	170	Service	Active	125.00	Professional	Accounting	Accountant Services	170	John Doe
Advertising Services	171	Service	Active	500.00	Marketing	Advertising	Advertising Services	171	Jane Smith
Business Insurance	172	Insurance	Active	1500.00	Insurance	Business	Business Insurance	172	Michael Johnson
Cloud Hosting	173	Service	Active	200.00	Technology	Cloud	Cloud Hosting	173	Sarah Williams
Consulting Services	174	Service	Active	300.00	Professional	Consulting	Consulting Services	174	David Brown
Customer Support	175	Service	Active	100.00	Customer Service	Support	Customer Support	175	Emily Davis
Event Management	176	Service	Active	800.00	Marketing	Events	Event Management	176	Robert White
Facilities Management	177	Service	Active	400.00	Operations	Facilities	Facilities Management	177	Laura Black
Finance Services	178	Service	Active	600.00	Professional	Finance	Finance Services	178	James Green
Human Resources	179	Service	Active	900.00	Professional	HR	Human Resources	179	Patricia King
IT Support	180	Service	Active	250.00	Technology	IT	IT Support	180	Christopher Lee
Legal Services	181	Service	Active	1800.00	Professional	Legal	Legal Services	181	Barbara Taylor
Marketing Services	182	Service	Active	700.00	Marketing	Marketing	Marketing Services	182	Gregory Hall
Office Supplies	183	Service	Active	150.00	Office	Supplies	Office Supplies	183	Michelle Adams
Public Relations	184	Service	Active	350.00	Marketing	PR	Public Relations	184	William Baker
Recruitment Services	185	Service	Active	450.00	Professional	Recruitment	Recruitment Services	185	Elizabeth Clark
Security Services	186	Service	Active	650.00	Operations	Security	Security Services	186	Robert Evans
Software Licenses	187	Service	Active	550.00	Technology	Software	Software Licenses	187	Sarah Foster
Telecommunications	188	Service	Active	350.00	Technology	Telecom	Telecommunications	188	Michael Garcia
Travel Services	189	Service	Active	450.00	Operations	Travel	Travel Services	189	Jane Hill
Vendor Management	190	Service	Active	250.00	Operations	Vendor	Vendor Management	190	David King
Warehouse Services	191	Service	Active	750.00	Operations	Warehouse	Warehouse Services	191	Laura Lee
Writing Services	192	Service	Active	150.00	Professional	Writing	Writing Services	192	James White
Accountant Services	193	Service	Active	125.00	Professional	Accounting	Accountant Services	193	John Doe
Advertising Services	194	Service	Active	500.00	Marketing	Advertising	Advertising Services	194	Jane Smith
Business Insurance	195	Insurance	Active	1500.00	Insurance	Business	Business Insurance	195	Michael Johnson
Cloud Hosting	196	Service	Active	200.00	Technology	Cloud	Cloud Hosting	196	Sarah Williams
Consulting Services	197	Service	Active	300.00	Professional	Consulting	Consulting Services	197	David Brown
Customer Support	198	Service	Active	100.00	Customer Service	Support	Customer Support	198	Emily Davis
Event Management	199	Service	Active	800.00	Marketing	Events	Event Management	199	Robert White
Facilities Management	200	Service	Active	400.00	Operations	Facilities	Facilities Management	200	Laura Black

Table with multiple columns and rows, containing various data entries and labels.

Item	Description	Unit	Quantity	Unit Price	Total Price
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Year	Category	Account	Description	Actual	Encumbrance	Balance	Percentage	Account	Description	Actual	Encumbrance	Balance	Percentage
2025	2000	1000	Salaries	1000	0	0	100	2000	1000	0	0	100	
2025	2000	2000	Travel	2000	0	0	100	2000	2000	0	0	100	
2025	2000	3000	Materials	3000	0	0	100	2000	3000	0	0	100	
2025	2000	4000	Supplies	4000	0	0	100	2000	4000	0	0	100	
2025	2000	5000	Utilities	5000	0	0	100	2000	5000	0	0	100	
2025	2000	6000	Insurance	6000	0	0	100	2000	6000	0	0	100	
2025	2000	7000	Telephone	7000	0	0	100	2000	7000	0	0	100	
2025	2000	8000	Printing	8000	0	0	100	2000	8000	0	0	100	
2025	2000	9000	Miscellaneous	9000	0	0	100	2000	9000	0	0	100	
2025	2000	10000	Depreciation	10000	0	0	100	2000	10000	0	0	100	
2025	2000	11000	Interest	11000	0	0	100	2000	11000	0	0	100	
2025	2000	12000	Transfer	12000	0	0	100	2000	12000	0	0	100	
2025	2000	13000	Income	13000	0	0	100	2000	13000	0	0	100	
2025	2000	14000	Gifts	14000	0	0	100	2000	14000	0	0	100	
2025	2000	15000	Operating	15000	0	0	100	2000	15000	0	0	100	
2025	2000	16000	Capital	16000	0	0	100	2000	16000	0	0	100	
2025	2000	17000	Debt	17000	0	0	100	2000	17000	0	0	100	
2025	2000	18000	Equity	18000	0	0	100	2000	18000	0	0	100	
2025	2000	19000	Retirement	19000	0	0	100	2000	19000	0	0	100	
2025	2000	20000	Health	20000	0	0	100	2000	20000	0	0	100	
2025	2000	21000	Life	21000	0	0	100	2000	21000	0	0	100	
2025	2000	22000	Dental	22000	0	0	100	2000	22000	0	0	100	
2025	2000	23000	Vision	23000	0	0	100	2000	23000	0	0	100	
2025	2000	24000	Disability	24000	0	0	100	2000	24000	0	0	100	
2025	2000	25000	Long Term	25000	0	0	100	2000	25000	0	0	100	
2025	2000	26000	Short Term	26000	0	0	100	2000	26000	0	0	100	
2025	2000	27000	Pension	27000	0	0	100	2000	27000	0	0	100	
2025	2000	28000	Profit Sharing	28000	0	0	100	2000	28000	0	0	100	
2025	2000	29000	401(k)	29000	0	0	100	2000	29000	0	0	100	
2025	2000	30000	529 Plan	30000	0	0	100	2000	30000	0	0	100	
2025	2000	31000	IRA	31000	0	0	100	2000	31000	0	0	100	
2025	2000	32000	403(b)	32000	0	0	100	2000	32000	0	0	100	
2025	2000	33000	457 Plan	33000	0	0	100	2000	33000	0	0	100	
2025	2000	34000	Other	34000	0	0	100	2000	34000	0	0	100	
2025	2000	35000	Other	35000	0	0	100	2000	35000	0	0	100	
2025	2000	36000	Other	36000	0	0	100	2000	36000	0	0	100	
2025	2000	37000	Other	37000	0	0	100	2000	37000	0	0	100	
2025	2000	38000	Other	38000	0	0	100	2000	38000	0	0	100	
2025	2000	39000	Other	39000	0	0	100	2000	39000	0	0	100	
2025	2000	40000	Other	40000	0	0	100	2000	40000	0	0	100	
2025	2000	41000	Other	41000	0	0	100	2000	41000	0	0	100	
2025	2000	42000	Other	42000	0	0	100	2000	42000	0	0	100	
2025	2000	43000	Other	43000	0	0	100	2000	43000	0	0	100	
2025	2000	44000	Other	44000	0	0	100	2000	44000	0	0	100	
2025	2000	45000	Other	45000	0	0	100	2000	45000	0	0	100	
2025	2000	46000	Other	46000	0	0	100	2000	46000	0	0	100	
2025	2000	47000	Other	47000	0	0	100	2000	47000	0	0	100	
2025	2000	48000	Other	48000	0	0	100	2000	48000	0	0	100	
2025	2000	49000	Other	49000	0	0	100	2000	49000	0	0	100	
2025	2000	50000	Other	50000	0	0	100	2000	50000	0	0	100	

Account Name	Account Type	Account ID	Account Balance	Account Status	Account Description
Account 1	Checking	123456789	1000.00	Active	Checking Account
Account 2	Savings	987654321	5000.00	Active	Savings Account
Account 3	Checking	567890123	2500.00	Active	Checking Account
Account 4	Investment	345678901	15000.00	Active	Investment Account
Account 5	Checking	234567890	750.00	Active	Checking Account
Account 6	Savings	890123456	3000.00	Active	Savings Account
Account 7	Checking	456789012	1200.00	Active	Checking Account
Account 8	Investment	678901234	8000.00	Active	Investment Account
Account 9	Checking	012345678	900.00	Active	Checking Account
Account 10	Savings	789012345	4000.00	Active	Savings Account
Account 11	Checking	901234567	1800.00	Active	Checking Account
Account 12	Investment	543210987	12000.00	Active	Investment Account
Account 13	Checking	109876543	600.00	Active	Checking Account
Account 14	Savings	654321098	2800.00	Active	Savings Account
Account 15	Checking	321098765	1100.00	Active	Checking Account
Account 16	Investment	876543210	9000.00	Active	Investment Account
Account 17	Checking	210987654	700.00	Active	Checking Account
Account 18	Savings	765432109	3500.00	Active	Savings Account
Account 19	Checking	432109876	1300.00	Active	Checking Account
Account 20	Investment	987654321	11000.00	Active	Investment Account
Account 21	Checking	543210987	800.00	Active	Checking Account
Account 22	Savings	109876543	2600.00	Active	Savings Account
Account 23	Checking	654321098	1000.00	Active	Checking Account
Account 24	Investment	321098765	7000.00	Active	Investment Account
Account 25	Checking	876543210	500.00	Active	Checking Account
Account 26	Savings	210987654	3200.00	Active	Savings Account
Account 27	Checking	765432109	1400.00	Active	Checking Account
Account 28	Investment	432109876	13000.00	Active	Investment Account
Account 29	Checking	987654321	650.00	Active	Checking Account
Account 30	Savings	543210987	2900.00	Active	Savings Account
Account 31	Checking	109876543	1600.00	Active	Checking Account
Account 32	Investment	654321098	6000.00	Active	Investment Account
Account 33	Checking	321098765	950.00	Active	Checking Account
Account 34	Savings	876543210	3800.00	Active	Savings Account
Account 35	Checking	210987654	1700.00	Active	Checking Account
Account 36	Investment	765432109	10000.00	Active	Investment Account
Account 37	Checking	432109876	550.00	Active	Checking Account
Account 38	Savings	987654321	3100.00	Active	Savings Account
Account 39	Checking	543210987	1900.00	Active	Checking Account
Account 40	Investment	109876543	14000.00	Active	Investment Account
Account 41	Checking	654321098	750.00	Active	Checking Account
Account 42	Savings	321098765	2700.00	Active	Savings Account
Account 43	Checking	876543210	1150.00	Active	Checking Account
Account 44	Investment	210987654	8500.00	Active	Investment Account
Account 45	Checking	765432109	600.00	Active	Checking Account
Account 46	Savings	432109876	3400.00	Active	Savings Account
Account 47	Checking	987654321	1500.00	Active	Checking Account
Account 48	Investment	543210987	11500.00	Active	Investment Account
Account 49	Checking	109876543	850.00	Active	Checking Account
Account 50	Savings	654321098	2500.00	Active	Savings Account
Account 51	Checking	321098765	1250.00	Active	Checking Account
Account 52	Investment	876543210	9500.00	Active	Investment Account
Account 53	Checking	210987654	700.00	Active	Checking Account
Account 54	Savings	765432109	3600.00	Active	Savings Account
Account 55	Checking	432109876	1350.00	Active	Checking Account
Account 56	Investment	987654321	12500.00	Active	Investment Account
Account 57	Checking	543210987	650.00	Active	Checking Account
Account 58	Savings	109876543	2800.00	Active	Savings Account
Account 59	Checking	654321098	1050.00	Active	Checking Account
Account 60	Investment	321098765	7500.00	Active	Investment Account
Account 61	Checking	876543210	550.00	Active	Checking Account
Account 62	Savings	210987654	3300.00	Active	Savings Account
Account 63	Checking	765432109	1450.00	Active	Checking Account
Account 64	Investment	432109876	13500.00	Active	Investment Account
Account 65	Checking	987654321	700.00	Active	Checking Account
Account 66	Savings	543210987	3000.00	Active	Savings Account
Account 67	Checking	109876543	1650.00	Active	Checking Account
Account 68	Investment	654321098	6500.00	Active	Investment Account
Account 69	Checking	321098765	900.00	Active	Checking Account
Account 70	Savings	876543210	3900.00	Active	Savings Account
Account 71	Checking	210987654	1750.00	Active	Checking Account
Account 72	Investment	765432109	10500.00	Active	Investment Account
Account 73	Checking	432109876	600.00	Active	Checking Account
Account 74	Savings	987654321	3200.00	Active	Savings Account
Account 75	Checking	543210987	1850.00	Active	Checking Account
Account 76	Investment	109876543	14500.00	Active	Investment Account
Account 77	Checking	654321098	800.00	Active	Checking Account
Account 78	Savings	321098765	2900.00	Active	Savings Account
Account 79	Checking	876543210	1100.00	Active	Checking Account
Account 80	Investment	210987654	9000.00	Active	Investment Account
Account 81	Checking	765432109	650.00	Active	Checking Account
Account 82	Savings	432109876	3500.00	Active	Savings Account
Account 83	Checking	987654321	1550.00	Active	Checking Account
Account 84	Investment	543210987	12000.00	Active	Investment Account
Account 85	Checking	109876543	850.00	Active	Checking Account
Account 86	Savings	654321098	2600.00	Active	Savings Account
Account 87	Checking	321098765	1300.00	Active	Checking Account
Account 88	Investment	876543210	7500.00	Active	Investment Account
Account 89	Checking	210987654	550.00	Active	Checking Account
Account 90	Savings	765432109	3700.00	Active	Savings Account
Account 91	Checking	432109876	1400.00	Active	Checking Account
Account 92	Investment	987654321	13500.00	Active	Investment Account
Account 93	Checking	543210987	750.00	Active	Checking Account
Account 94	Savings	109876543	3100.00	Active	Savings Account
Account 95	Checking	654321098	1000.00	Active	Checking Account
Account 96	Investment	321098765	8000.00	Active	Investment Account
Account 97	Checking	876543210	600.00	Active	Checking Account
Account 98	Savings	210987654	3400.00	Active	Savings Account
Account 99	Checking	765432109	1500.00	Active	Checking Account
Account 100	Investment	432109876	14000.00	Active	Investment Account

			Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory		Total Regulatory						
			CHS		FES		MWH		FES		MWH		FES		MWH		FES		MWH		FES		MWH		FES		MWH		FES		MWH		FES		MWH						
FERC Account No.	Account	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Totals	CHS	FES	MWH	CHS	FES	MWH	CHS	FES	MWH	CHS	FES	MWH	CHS	FES	MWH	CHS	FES	MWH	CHS	FES	MWH					
02	00000000	Office Supplies and Expenses	54,616	54,108	54,108	54,108	54,108	54,108	54,108	72,817	71,845	81,102	71,960	73,764	80,384	54,108	54,108	54,108	54,108	54,108	54,108	54,108	54,108	54,108	54,108	54,108	72,817	71,845	81,102	71,960	73,764	80,384	54,108	54,108	54,108	54,108	54,108	54,108	54,108	54,108	54,108
02	00000000	Travel Expenses	18,256	18,256	18,256	18,256	18,256	18,256	18,256	23,027	22,616	26,770	23,027	23,762	26,770	18,256	18,256	18,256	18,256	18,256	18,256	18,256	18,256	18,256	18,256	18,256	23,027	22,616	26,770	23,027	23,762	26,770	18,256	18,256	18,256	18,256	18,256	18,256	18,256	18,256	18,256
02	00000000	Telephone Expenses	22,866	22,866	22,866	22,866	22,866	22,866	22,866	29,515	28,929	34,295	29,515	30,418	34,295	22,866	22,866	22,866	22,866	22,866	22,866	22,866	22,866	22,866	22,866	22,866	29,515	28,929	34,295	29,515	30,418	34,295	22,866	22,866	22,866	22,866	22,866	22,866	22,866	22,866	22,866
02	00000000	Utilities	20,881	20,881	20,881	20,881	20,881	20,881	20,881	26,928	26,437	31,833	26,928	27,764	31,833	20,881	20,881	20,881	20,881	20,881	20,881	20,881	20,881	20,881	20,881	20,881	26,928	26,437	31,833	26,928	27,764	31,833	20,881	20,881	20,881	20,881	20,881	20,881	20,881	20,881	20,881
02	00000000	Wages and Salaries	15,747	15,747	15,747	15,747	15,747	15,747	15,747	20,276	19,950	23,998	20,276	20,963	23,998	15,747	15,747	15,747	15,747	15,747	15,747	15,747	15,747	15,747	15,747	15,747	20,276	19,950	23,998	20,276	20,963	23,998	15,747	15,747	15,747	15,747	15,747	15,747	15,747	15,747	15,747
02	00000000	Wages and Salaries - Contract Labor and Exp	11,247	11,247	11,247	11,247	11,247	11,247	11,247	14,477	14,141	17,376	14,477	14,964	17,376	11,247	11,247	11,247	11,247	11,247	11,247	11,247	11,247	11,247	11,247	11,247	14,477	14,141	17,376	14,477	14,964	17,376	11,247	11,247	11,247	11,247	11,247	11,247	11,247	11,247	11,247
02	00000000	Wages and Salaries - Total	27,034	27,034	27,034	27,034	27,034	27,034	27,034	34,753	34,091	41,374	29,753	35,927	41,374	27,034	27,034	27,034	27,034	27,034	27,034	27,034	27,034	27,034	27,034	27,034	34,753	34,091	41,374	29,753	35,927	41,374	27,034	27,034	27,034	27,034	27,034	27,034	27,034	27,034	27,034
02	00000000	Wages and Salaries - Total	44,271	44,271	44,271	44,271	44,271	44,271	44,271	57,226	55,942	65,750	50,006	56,894	65,750	44,271	44,271	44,271	44,271	44,271	44,271	44,271	44,271	44,271	44,271	44,271	57,226	55,942	65,750	50,006	56,894	65,750	44,271	44,271	44,271	44,271	44,271	44,271	44,271	44,271	44,271
02	00000000	Wages and Salaries - Total	135,050	135,050	135,050	135,050	135,050	135,050	135,050	174,667	171,736	208,348	165,509	176,883	208,348	135,050	135,050	135,050	135,050	135,050	135,050	135,050	135,050	135,050	135,050	135,050	174,667	171,736	208,348	165,509	176,883	208,348	135,050	135,050	135,050	135,050	135,050	135,050	135,050	135,050	135,050
02	00000000	Wages and Salaries - Total	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,725	2,662	3,269	2,725	2,838	3,269	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,725	2,662	3,269	2,725	2,838	3,269	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097
02	00000000	Wages and Salaries - Total	147,224	147,224	147,224	147,224	147,224	147,224	147,224	189,115	186,826	224,986	173,291	182,613	224,986	147,224	147,224	147,224	147,224	147,224	147,224	147,224	147,224	147,224	147,224	147,224	189,115	186,826	224,986	173,291	182,613	224,986	147,224	147,224	147,224	147,224	147,224	147,224	147,224	147,224	147,224
02	00000000	Wages and Salaries - Total	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459
02	00000000	Wages and Salaries - Total	539	539	539	539	539	539	539	683	667	802	683	711	802	539	539	539	539	539	539	539	539	539	539	539	683	667	802	683	711	802	539	539	539	539	539	539	539	539	539
02	00000000	Wages and Salaries - Total	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459
02	00000000	Wages and Salaries - Total	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459
02	00000000	Wages and Salaries - Total	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459
02	00000000	Wages and Salaries - Total	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,857	1,816	2,236	1,857	1,923	2,236	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459

Chubbone Gas Company
AGL Services Company, Inmate Facility - FERC
Trains Month Ending December 31, 2010

FERC Account No.	Account	Account Description	Resource Type	Resource Type Description	2010												Total				
					January	February	March	April	May	June	July	August	September	October	November	December					
000000	000000	000000	000000	000000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000

Chattanooga Gas Company
 Annual Report Schedule M-1 (FERC
 Ag. Service Company - Income Statement - FERC
 Traffic Month Ending December 31, 2020
 Schedule M-1

				Total Regulatory Class		Total Regulatory Class		Total Regulatory Class		Total Regulatory Class		Total Regulatory Class		Total Regulatory Class		Total Regulatory Class		Total Regulatory Class		Total Regulatory Class		Total Regulatory Class				
				Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project			
				AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company			
				FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20	FY20			
				January	February	March	April	May	June	July	August	September	October	November	December	Year Total										
				January	February	March	April	May	June	July	August	September	October	November	December	Year Total										
002	0020100	Maintenance of general plant (gen)	RT MTR	Total Service - Contract Labor and Exp	2,984	0	0	0	0	0	0	0	0	0	0	2,984	2,984	0	0	0	0	0	0	2,984		
002	0020100	Maintenance of general plant (gen)	MTR	Normal Operating Materials	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
002	0020100	Maintenance of general plant (gen)	RT MTC	Total Material Costs	4,673	0	0	0	0	0	0	0	0	0	0	4,673	4,673	0	0	0	0	0	0	0	4,673	
002	0020100	Maintenance of general plant (gen)	MTR	Empire Excess	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
002	0020100	Maintenance of general plant (gen)	RT MFE	Total Materials & Fuel Exp	4,673	0	0	0	0	0	0	0	0	0	0	4,673	4,673	0	0	0	0	0	0	0	4,673	
002	0020100	Maintenance of general plant (gen)	KCL	Contract Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
002	0020100	Maintenance of general plant (gen)	KCS	Contract Service - Fuel	460	309	2,807	1,816	838	821	838	16,836	559	1,236	1,617	2,051	30,757	30,757	0	0	0	0	0	0	30,757	
002	0020100	Maintenance of general plant (gen)	RT LAL	Total Service - Contract Labor and Exp	1,860	309	2,807	1,816	838	821	838	16,836	559	1,236	1,617	2,051	31,147	31,147	0	0	0	0	0	0	31,147	
002	0020100	Maintenance of general plant (gen)	RT LGL	Total Service - Contract Labor and Exp	460	0	0	0	0	0	0	0	0	0	0	0	460	460	0	0	0	0	0	0	460	
002	0020100	Maintenance of general plant (gen)	LAC	Labor Normalization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
002	0020100	Maintenance of general plant (gen)	LST	Benefit Time	46	0	0	0	46	0	0	0	0	0	0	46	46	0	0	0	0	0	0	0	46	
002	0020100	Maintenance of general plant (gen)	RT LBS	Total Energy Costs	460	0	0	0	0	0	0	0	0	0	0	460	460	0	0	0	0	0	0	0	460	
002	0020100	Maintenance of general plant (gen)	LAC	Labor Normalization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	LEVA	Overhead Not Covered	0	342	0	0	0	0	0	0	0	0	0	0	342	342	0	0	0	0	0	0	342	
002	0020100	Maintenance of general plant (gen)	RT LCT	Total Labor - Contract Labor and Exp	2,453	309	2,807	1,816	838	821	838	16,836	559	1,236	1,617	2,051	31,147	31,147	0	0	0	0	0	0	31,147	
002	0020100	Maintenance of general plant (gen)	LAC	Labor Normalization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	RT LPP	Total Labor - Contract Labor and Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	LAC	Labor Normalization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	RT EAC	Total Energy Costs	202	308	400	0	0	0	0	0	0	0	0	0	910	910	0	0	0	0	0	0	0	910
002	0020100	Maintenance of general plant (gen)	RT EAL	Total Energy Costs	1,860	309	2,807	1,816	838	821	838	16,836	559	1,236	1,617	2,051	31,147	31,147	0	0	0	0	0	0	31,147	
002	0020100	Maintenance of general plant (gen)	RT EDC	Total Energy Costs	-2,018	-208	-2,817	-1,816	-838	-821	-838	-16,836	-559	-1,236	-1,617	-2,051	-31,147	-31,147	0	0	0	0	0	0	-31,147	
002	0020100	Maintenance of general plant (gen)	RT ECE	Total Energy Costs	-2,178	-111	-4,657	-3,632	-1,676	-1,660	-1,676	-16,836	-477	-1,236	-1,617	-2,051	-31,147	-31,147	0	0	0	0	0	0	-31,147	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
002	0020100	Maintenance of general plant (gen)	All Reg Type	All Reg Type	0	0	0	0</																		

Chubbance Gas Company Annual Gas Reservations (AGR) AG-Service Contracts - Income Statement - FERC Twelve Months Ending December 31, 2008			Total Regulatory Costs		Total Regulatory Costs		Total Regulatory Costs		Total Regulatory Costs		Total Regulatory Costs		Total Regulatory Costs		Total Regulatory Costs		Total Regulatory Costs		Total Regulatory Costs		Total Regulatory Costs			
FERC Account No.	Account	Account Description	Resource Type	Resource Type Description	January	February	March	April	May	June	July	August	September	October	November	December	Total	Total	Total	Total	Total	Total		
						Total		Total		Total		Total		Total		Total		Total		Total				
						Total		Total		Total		Total		Total		Total		Total		Total				
0000000000			00	PPF Performance Labor	47,282	51,151	52,183	52,544	52,905	53,266	53,627	53,988	54,349	54,710	55,071	55,432	557,937	557,937	557,937	557,937	557,937	557,937	557,937	
0000000000			00	Total Performance Labor	125,252	138,845	142,411	143,841	145,271	146,702	148,132	149,563	150,994	152,425	153,856	155,287	156,718	1,670,268	1,670,268	1,670,268	1,670,268	1,670,268	1,670,268	1,670,268
0000000000			00	Total PPF	125,252	138,845	142,411	143,841	145,271	146,702	148,132	149,563	150,994	152,425	153,856	155,287	156,718	1,670,268	1,670,268	1,670,268	1,670,268	1,670,268	1,670,268	1,670,268
0000000000			00	Travel/Lease Costs	518,660	500,022	431,674	305,050	208,034	145,327	102,600	85,913	73,390	64,243	56,820	50,542	45,169	40,797	5,683,562	5,683,562	5,683,562	5,683,562	5,683,562	5,683,562
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0000000000			00	FDN	0	0	0	0	0</															

Chickasha Gas Company			Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge	Total Regulatory Charge							
Account No.	Account Description	Resource Type	January	February	March	April	May	June	July	August	September	October	November	December	Total	January	February	March	April	May	June	July	August	September	October	November	December	Total
B1	Other Gas Storage	BRS	9,316	165,562	2,943	4,266	4,266	4,266	4,266	28,602	2,862	1,886	886	2,188	291,188	9,316	165,562	2,943	4,266	4,266	4,266	4,266	28,602	2,862	1,886	886	2,188	291,188
B1	Other Gas Storage	BRS	3,726	1,296	82,564	1,362	1,711	1,711	1,711	1,674	2,200	1,601	826	326	82,798	3,726	1,296	82,564	1,362	1,711	1,711	1,711	1,674	2,200	1,601	826	326	82,798
B1	Other Gas Storage	RT BFP	13,054	4,497	255,697	4,794	6,546	6,546	6,546	6,626	20,882	4,464	3,182	1,252	357,465	13,054	4,497	255,697	4,794	6,546	6,546	6,546	6,626	20,882	4,464	3,182	1,252	357,465
B1	Other Gas Storage	KCL	0	0	2,650	0	0	0	0	0	0	0	0	0	2,650	0	0	2,650	0	0	0	0	0	0	0	0	2,650	
B1	Other Gas Storage	RT CLS	0	0	2,650	0	0	0	0	0	0	0	0	0	2,650	0	0	2,650	0	0	0	0	0	0	0	0	2,650	
B1	Other Gas Storage	RT COT	0	0	2,650	0	0	0	0	0	0	0	0	0	2,650	0	0	2,650	0	0	0	0	0	0	0	0	2,650	
B1	Other Gas Storage	LAC	-2,425	4,243	5,246	-12,762	-13,051	1,930	2,176	4,480	-4,738	-12,307	-976	6,111	-18,828	-2,425	4,243	5,246	-12,762	-13,051	1,930	2,176	4,480	-4,738	-12,307	-976	6,111	-18,828
B1	Other Gas Storage	LSL	1,568	3,207	1,306	16,075	12,287	3,206	5,495	5,495	3,956	3,956	1,662	642	61,278	1,568	3,207	1,306	16,075	12,287	3,206	5,495	5,495	3,956	3,956	1,662	642	61,278
B1	Other Gas Storage	LSP	30,246	47,659	47,659	23,245	42,819	27,274	27,274	29,210	33,053	21,494	16,880	7,116	125,866	30,246	47,659	47,659	23,245	42,819	27,274	27,274	29,210	33,053	21,494	16,880	7,116	125,866
B1	Other Gas Storage	RT LES	46,052	71,056	23,245	42,819	42,819	42,819	42,819	42,819	42,819	42,819	42,819	42,819	25,841	46,052	71,056	23,245	42,819	42,819	42,819	42,819	42,819	42,819	42,819	42,819	42,819	25,841
B1	Other Gas Storage	RT LCT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
B1	Other Gas Storage	RT LCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
B1	Other Gas Storage	LFP	30,246	39,849	36,073	19,445	21,880	29,477	26,758	31,922	19,160	16,833	5,604	14,410	28,566	30,246	39,849	36,073	19,445	21,880	29,477	26,758	31,922	19,160	16,833	5,604	14,410	28,566
B1	Other Gas Storage	RT LFP	33,237	37,053	39,616	21,777	25,425	32,264	29,258	32,954	28,759	31,852	19,160	16,833	28,566	33,237	37,053	39,616	21,777	25,425	32,264	29,258	32,954	28,759	31,852	19,160	16,833	28,566
B1	Other Gas Storage	RT TUC	79,022	103,010	110,566	49,989	76,526	73,413	63,541	73,023	36,943	19,246	12,757	40,237	72,644	79,022	103,010	110,566	49,989	76,526	73,413	63,541	73,023	36,943	19,246	12,757	40,237	72,644
B1	Other Gas Storage	EAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
B1	Other Gas Storage	RT BAL	0	-37,195	-22,537	0	7,801	0	0	0	0	3,246	-341	-2,479	-48,175	0	-37,195	-22,537	0	7,801	0	0	0	3,246	-341	-2,479	-48,175	
B1	Other Gas Storage	EEN	0	-37,195	-22,537	0	7,801	0	0	0	0	3,246	-341	-2,479	-48,175	0	-37,195	-22,537	0	7,801	0	0	0	3,246	-341	-2,479	-48,175	
B1	Other Gas Storage	RT EMT	0	0	0	7,801	0	0	0	0	0	0	0	0	7,801	0	0	0	7,801	0	0	0	0	0	0	0	0	
B1	Other Gas Storage	RT EOC	0	0	0	7,801	0	0	0	0	0	0	0	0	7,801	0	0	0	7,801	0	0	0	0	0	0	0	0	
B1	Other Gas Storage	ECC	0	0	0	1,225	0	0	0	0	0	0	0	0	1,225	0	0	0	1,225	0	0	0	0	0	0	0	0	
B1	Other Gas Storage	RT ESO	0	0	0	1,225	0	0	0	0	0	0	0	0	1,225	0	0	0	1,225	0	0	0	0	0	0	0	0	
B1	Other Gas Storage	RT TCE	0	-37,195	-22,537	3,657	0	0	0	0	0	2,739	3,646	-2,479	-1,928	0	-37,195	-22,537	3,657	0	0	0	0	2,739	3,646	-2,479	-1,928	
B1	Other Gas Storage	RT TCE	0	-37,195	-22,537	3,657	0	0	0	0	0	2,739	3,646	-2,479	-1,928	0	-37,195	-22,537	3,657	0	0	0	0	2,739	3,646	-2,479	-1,928	
B1	Other Gas Storage	All Res Type	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	RT AT	-62,566	-37,471	-347,454	-58,723	-42,675	-79,728	-79,728	-79,728	-97,105	-47,486	-387,546	-174,915	-61,136	-1,421,643	-62,566	-37,471	-347,454	-58,723	-42,675	-79,728	-79,728	-97,105	-47,486	-387,546	-174,915	-61,136
CG200202	Other Gas Storage	RT AT	-42,566	-37,471	-347,454	-58,723	-42,675	-79,728	-79,728	-79,728	-97,105	-47,486	-387,546	-174,915	-61,136	-1,421,643	-42,566	-37,471	-347,454	-58,723	-42,675	-79,728	-79,728	-97,105	-47,486	-387,546	-174,915	-61,136
CG200202	Other Gas Storage	RT BFP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	BRS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	RT BFE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	BRS	9,316	165,562	2,943	4,266	4,266	4,266	4,266	28,602	2,862	1,886	886	2,188	291,188	9,316	165,562	2,943	4,266	4,266	4,266	4,266	28,602	2,862	1,886	886	2,188	
CG200202	Other Gas Storage	BRS	3,726	1,296	82,564	1,362	1,711	1,711	1,711	1,674	2,200	1,601	826	326	82,798	3,726	1,296	82,564	1,362	1,711	1,711	1,711	1,674	2,200	1,601	826	326	82,798
CG200202	Other Gas Storage	RT BFP	13,054	4,497	255,697	4,794	6,546	6,546	6,546	6,626	20,882	4,464	3,182	1,252	357,465	13,054	4,497	255,697	4,794	6,546	6,546	6,546	6,626	20,882	4,464	3,182	1,252	357,465
CG200202	Other Gas Storage	KCL	0	0	2,650	0	0	0	0	0	0	0	0	0	2,650	0	0	2,650	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	RT CLS	0	0	2,650	0	0	0	0	0	0	0	0	0	2,650	0	0	2,650	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	RT COT	0	0	2,650	0	0	0	0	0	0	0	0	0	2,650	0	0	2,650	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	LAC	-2,425	4,243	5,246	-12,762	-13,051	1,930	2,176	4,480	-4,738	-12,307	-976	6,111	-18,828	-2,425	4,243	5,246	-12,762	-13,051	1,930	2,176	4,480	-4,738	-12,307	-976	6,111	-18,828
CG200202	Other Gas Storage	LSL	1,568	3,207	1,306	16,075	12,287	3,206	5,495	5,495	3,956	3,956	1,662	642	61,278	1,568	3,207	1,306	16,075	12,287	3,206	5,495	5,495	3,956	3,956	1,662	642	61,278
CG200202	Other Gas Storage	LSP	30,246	47,659	47,659	23,245	42,819	27,274	27,274	29,210	33,053	21,494	16,880	7,116	125,866	30,246	47,659	47,659	23,245	42,819	27,274	27,274	29,210	33,053	21,494	16,880	7,116	125,866
CG200202	Other Gas Storage	RT LES	46,052	71,056	23,245	42,819	42,819	42,819	42,819	42,819	42,819	42,819	42,819	42,819	25,841	46,052	71,056	23,245	42,819	42,819	42,819	42,819	42,819	42,819	42,819	42,819	42,819	25,841
CG200202	Other Gas Storage	RT LCT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	RT LCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CG200202	Other Gas Storage	LFP	30,246	39,849	36,073	19,445	21,880	29,477	26,758	31,922	19,160	16,833	5,604	14,410	28,566	30,246	39,849	36,073	19,445	21,880	29,477	26,758	31,922	19,160	16,833	5,604	14,410	28,566
CG200202																												

Chattanooga Gas Company Annual Service Statement (AMM) AGL Service Company - Income Statement - FERC Twelve Months Ending December 31, 2024 Schedule 20.1			Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes		Total Regulatory Classes									
FERC Account No.	Account Description	Resource Type	Resource Type Description	January	February	March	April	May	June	July	August	September	October	November	December	Year Total	AGL Service		AGL Service		AGL Service		AGL Service		AGL Service		AGL Service		AGL Service		AGL Service		AGL Service					
																	Income	Expenses	Income	Expenses	Income	Expenses	Income	Expenses	Income	Expenses	Income	Expenses	Income	Expenses	Income	Expenses	Income	Expenses				
03337220	Contractual Net Income	Contractual		140,858	-11,528	218,287	-189,255	-80,384	-248,162	218,326	-248,821	117,838	-288,814	-298,128	264,814	-2,482,914	-1,488,914																					
03337220	Other Net Income	Other		-2,951	-2,283	-3,493	-3,493	-3,882	-1,811	-2,380	-3,991	-2,395	-2,395	-2,395	-2,395	-2,395	-2,395	-2,395																				
03337220	EIS	Regulatory		0	1,302	19,673	4,033	1,365	-1,365	85,000	-18,968	-35,172	-3,150	-1,140	-3,811	-6,170	-6,170																					
03337220	Employee Utilities	Employee Utilities		-3,971	-4,371	-4,112	-4,112	-3,393	-4,217	-3,936	-3,936	-3,936	-3,936	-3,936	-3,936	-3,936	-3,936	-3,936																				
03337220	RT S&M	Total/Regulatory Expenses		-906,328	-1,527,023	-1,650,442	-1,650,442	-457,722	-5,237,147	-458,262	-422,428	-358,177	-2,550,472	-842,778	-1,839,820	-7,140,122	-2,481,962	-2,481,962																				
03337220	EW	EW		78,383	-97,632	-488,561	-758,405	-818,336	-488,202	-598,436	-498,202	-598,436	-717,111	-629,436	-828,716	-98,422	-238,422	-238,422																				
03337220	CSA	CSA		39,215	37,582	71,629	77,268	85,244	85,471	85,471	85,471	85,471	85,471	85,471	85,471	85,471	85,471	85,471																				
03337220	ESG	ESG		-32,622	-62,222	-68,173	-65,455	-65,455	-65,141	-65,141	-65,141	-65,141	-65,141	-65,141	-65,141	-65,141	-65,141	-65,141																				
03337220	RT DMF	Total/Regulatory - Maint. & Electrician Travel		-315,621	-329,300	-403,874	-378,209	-409,642	-400,920	-400,920	-400,920	-400,920	-400,920	-400,920	-400,920	-400,920	-400,920	-400,920																				
03337220	EIS	Off/Contract/Class. Bldg. Equip.		16,240	-21,882	-6,209	-6,209	-6,600	-17,542	-17,542	-17,542	-17,542	-17,542	-17,542	-17,542	-17,542	-17,542	-17,542																				
03337220	EIS	Contract/Construction		-1,178,738	-2,261,871	-2,246,291	-2,246,291	-2,888,165	-5,877,158	-2,877,158	-2,877,158	-2,877,158	-2,877,158	-2,877,158	-2,877,158	-2,877,158	-2,877,158	-2,877,158																				
03337220	RT SOC	Total/Regulatory - Construction Costs		-1,152,588	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789	-1,289,789																				
03337220	EIS	Other/Other		-277,261	-45,249	-159,528	-159,528	-159,528	-42,387	-159,564	-159,564	-159,564	-159,564	-159,564	-159,564	-159,564	-159,564	-159,564																				
03337220	RT EXD	Total/Regulatory - Other		-277,261	-45,249	-159,528	-159,528	-159,528	-42,387	-159,564	-159,564	-159,564	-159,564	-159,564	-159,564	-159,564	-159,564	-159,564																				
03337220	EIS	Office Expenses		-48,480	-108,369	-86,468	-86,468	-86,468	-86,468	-86,468	-86,468	-86,468	-86,468	-86,468	-86,468	-86,468	-86,468	-86,468																				
03337220	RT EXD	Total/Regulatory - Other		-15,400	-15,400	-28,300	-28,300	-28,300	-28,300	-28,300	-28,300	-28,300	-28,300	-28,300	-28,300	-28,300	-28,300	-28,300																				
03337220	RT EXD	Total/Other Expenses		-2,482,118	-3,315,021	-3,772,461	-3,772,461	-4,152,967	-4,152,967	-4,152,967	-4,152,967	-4,152,967	-4,152,967	-4,152,967	-4,152,967	-4,152,967	-4,152,967	-4,152,967																				
03337220	All Net Type	All Net Type		-552,870	-472,015	-179,666	-179,666	-789,889	-238,380	-492,842	-1,054,697	-692,771	-1,324,442	-735,328	-294,015	-1,648,281	-8,348,669																					
03337220	Total Net Type	Total Net Type		-552,870	-472,015	-179,666	-179,666	-789,889	-238,380	-492,842	-1,054,697	-692,771	-1,324,442	-735,328	-294,015	-1,648,281	-8,348,669																					

if The Income Statement is a Major The Income Statement is extracted from Oracle Planning (Select View)

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Capital Expenditures by Category
 Twelve Months Ending December 31, 2025
 Schedule 22

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Capital Expenditures Classified as:														
1	A - Safety	30,908	83,424	118,141	215,261	118,821	(1,779,684)	(28,354)	(142,878)	138,955	599,915	131,848	998,614	484,960
2	B - Regulatory	1,497,995	1,429,849	1,465,781	2,346,905	1,515,298	2,162,992	2,410,328	2,286,265	2,904,200	4,190,315	5,432,021	3,304,441	30,946,388
3	C - Reliability/Integrity	(85,638)	169,895	116,881	140,068	343,003	114,589	975,750	387,907	123,184	43,002	457,733	317,792	3,104,167
4	D - Obsolescence/Upgrades	71,438	98,888	60,223	364,723	136,492	(995,489)	108,846	248,969	1,086,027	(246,321)	424,004	751,241	2,109,040
5	E - Productivity	6,471	5,356	7,849	284,164	29,517	3,308,163	313,603	149,912	208,169	(32,843)	100,910	207,080	4,588,352
6	F - Business Projects/Programs	36,838	57,879	(23,471)	33,081	(319,416)	236,252	89,880	322,923	8,505	(410,841)	109,870	(673,187)	(531,688)
7	Total Expenditures	1,558,012.22	1,845,289.22	1,745,404.08	3,384,201.02	#####	3,046,823.99	3,870,042.69	3,253,098.93	4,469,040.30	4,143,225.97	6,656,386.17	4,905,980.28	40,701,219

* Please see Schedule 14.1 for monthly plant additions by plant account for the historic base period.

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Allocated Cost Adjustment - For Rate Base
 Twelve Months Ending December 31, 2025
 Schedule 23.2**

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	ASC Allocated Factor													
2	Allocated Costs	a/ 1,057,207	909,975	1,147,802	902,323	846,002	563,602	968,137	902,485	996,885	1,045,298	894,379	1,123,265	11,357,360
3		a/ -	-	-	-	-	-	-	-	-	-	-	-	-
		1,057,207	909,975	1,147,802	902,323	846,002	563,602	968,137	902,485	996,885	1,045,298	894,379	1,123,265	11,357,360
4	Total Amount Subject to Allocation ASC													
5	Allocated Costs	a/ 36,072,848	32,085,068	40,350,757	33,869,576	36,030,110	34,661,339	37,442,398	36,640,784	39,888,674	37,925,923	36,289,234	46,228,211	447,484,922
6		a/ -	-	-	-	-	-	-	-	-	-	-	-	-
		36,072,848	32,085,068	40,350,757	33,869,576	36,030,110	34,661,339	37,442,398	36,640,784	39,888,674	37,925,923	36,289,234	46,228,211	447,484,922
7	% Allocated to CGC	2.93%	2.84%	2.84%	2.66%	2.35%	1.63%	2.59%	2.46%	2.50%	2.76%	2.46%	2.43%	2.54%

a/ Reference Schedules 23 and 23.1 – Summary of Allocated Costs (non model schedules not included in the ARM model)

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Allocated Cost Adjustment - For Regulatory Adjustments
Twelve Months Ending December 31, 2025
Schedule 23.3

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total	
AGSC Allocated Factor															
1	Allocated Costs	a/ 1,057,207	909,975	1,147,802	902,323	846,002	563,602	968,137	902,485	996,885	1,045,298	894,379	1,123,265	11,357,360	
2	Less: Direct Assigned	a/ 219,389	251,896	350,192	277,143	260,630	(105,168)	284,126	230,057	226,953	335,521	152,692	282,005	2,765,434	
3		837,818	658,079	797,610	625,180	585,372	668,770	684,011	672,428	769,933	709,777	741,687	841,260	8,591,926	
Total Amount Subject to Allocation AGSC															
4	Allocated Costs	a/ 36,072,848	32,085,068	40,350,757	33,869,576	36,030,110	34,661,339	37,442,398	36,640,784	39,888,674	37,925,923	36,289,234	46,228,211	447,484,922	
5	Less: Direct Assigned	a/ 4,764,876	5,340,949	7,375,374	6,480,934	6,948,524	6,508,949	7,427,708	7,094,490	8,118,561	8,257,631	6,429,364	14,191,434	88,958,794	
6		31,287,972	26,744,119	32,975,382	27,388,642	29,081,586	28,152,390	30,014,689	29,546,294	31,770,114	29,668,292	29,859,870	32,036,777	358,526,128	
7	% Allocated to CGC	2.68%	2.46%	2.42%	2.28%	2.01%	2.38%	2.28%	2.28%	2.42%	2.39%	2.48%	2.63%	2.40%	
AGSC Incentive Compensation Adjustment Allocated Expense - AGSC															
8	AIP	c/ (83,696)	(76,474)	(77,143)	(71,029)	(62,824)	(93,218)	(88,380)	(95,265)	(83,930)	(84,394)	(91,114)	(81,944)	(989,413)	
9	LTI	c/ (14,067)	(5,158)	(271,707)	(6,185)	(8,636)	(9,331)	(9,759)	(34,502)	(9,339)	(9,458)	(9,138)	(9,462)	(396,743)	
10	AIP/LTI Payroll Tax	c/ (5,226)	(5,926)	(7,963)	(2,944)	(3,011)	(4,858)	(3,584)	(4,784)	(3,502)	(3,248)	(3,609)	(3,026)	(51,700)	
14	Allocated Cost- Incentive Pay Adjustment	(102,989)	(87,558)	(356,833)	(80,158)	(74,472)	(107,407)	(101,722)	(134,551)	(96,771)	(97,101)	(103,861)	(94,433)	(1,437,855)	
AGSC Pension/OPEB Adjustment															
15	Total Pension Expense	d/ 23,350	22,121	25,878	21,878	19,300	22,875	21,800	21,665	23,023	22,587	24,006	24,886	273,369	
16	Pension Payments														
17	Total Pension Adjustment													273,369	
18	Other Post Retirement Benefits	d/ 3,900	3,607	8,266	4,833	4,267	5,030	4,826	4,815	5,129	5,063	5,262	5,560	60,558	
19	OPEB Payments	d/ 45	498	553	379	460	(49,913)	371	194	188	144	1,204	7,533	(38,343)	
20	Total OPEB Adjustment	3,945	4,106	8,818	5,212	4,727	(44,883)	5,197	5,010	5,317	5,207	6,467	13,093	22,215	
21	Total Pension/OPEB Adjustment	27,295	26,227	34,697	27,090	24,027	(22,006)	26,997	26,674	28,340	27,795	30,472	37,979	295,585	
AGSC Lobbying Expense, Charitable Contributions & Social Club Membership Adjustment															
22	a. Lobbying Expense	e/ -	-	-	-	-	-	-	-	-	-	-	-	-	
23	b. Charitable Contribution	e/ -	-	-	-	-	-	-	-	-	-	-	-	-	
24	c. Social Club Membership	e/ -	-	-	-	-	-	-	-	-	-	-	-	-	
25	d. Athletic Events	e/ -	-	-	-	-	-	-	-	-	-	-	-	-	
26	Total Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	
AGSC Advertising Expense Adjustment															
27	Allocated Advertising and Outreach Adjustment	f/ -	-	-	-	-	-	-	-	-	-	-	-	-	
AGSC Fines & Penalties Adjustment															
28	Fines and Penalties	b/ -	-	-	-	-	-	-	-	-	-	-	-	-	
a/	Schedule 23 and Schedule 23.1 Allocated Costs (non-model schedules)														(1,142,271)
b/	Fine and Penalties Schedule 35.09														(0)
c/	Incentive Compensation Adjustment Schedule 27														
d/	Pension and Other Post-Employment Benefits Adjustment Schedule 25														
e/	Lobbying Expense, charitable contribution, social club membership Adjustment Schedule 24														
f/	Advertising Expense Adjustment Schedule 26														

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Lobbying, Charitable Contribution, Social Club Membership, Athletic Events
Twelve Months Ending December 31, 2025
Schedule 24

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred														
Total Charges														
1	a. Lobbying Expense	a/ 5,489	5,322	5,655	4,244	7,353	9,074	4,627	5,344	8,423	6,026	8,091	7,810	77,458
2	b. Charitable Contributions	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
3	c. Association Membership	a/ -	6,519	302	-	657	-	377	-	165	508	1,233	7,230	16,991
4	d. Athletic Events	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
			<u>5,489</u>	<u>11,841</u>	<u>5,958</u>	<u>4,244</u>	<u>8,010</u>	<u>9,074</u>	<u>5,004</u>	<u>8,588</u>	<u>6,534</u>	<u>9,324</u>	<u>15,040</u>	<u>94,449</u>
Charges Excluded from Cost of Service														
5	a. Lobbying Expense	a/ (5,489)	(5,322)	(5,655)	(4,244)	(7,353)	(9,074)	(4,627)	(5,344)	(8,423)	(6,026)	(8,091)	(7,810)	(77,458)
6	b. Charitable Contributions	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
7	c. Association Membership	a/ -	-	(302)	-	(302)	-	(302)	-	-	(302)	-	-	(1,209)
8	d. Athletic Events	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
			<u>(5,489)</u>	<u>(5,322)</u>	<u>(5,958)</u>	<u>(4,244)</u>	<u>(7,655)</u>	<u>(9,074)</u>	<u>(4,929)</u>	<u>(5,344)</u>	<u>(8,423)</u>	<u>(6,328)</u>	<u>(8,091)</u>	<u>(78,667)</u>
Allocated from Service Company														
Total Charges														
9	a. Lobbying Expense	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
10	b. Charitable Contributions	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
11	c. Association Membership	a/ 7,408	1,140	3,868	3,739	1,248	2,498	3,210	2,745	2,950	1,138	1,230	6,030	37,205
12	d. Athletic Events	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
			<u>7,408</u>	<u>1,140</u>	<u>3,868</u>	<u>3,739</u>	<u>1,248</u>	<u>2,498</u>	<u>3,210</u>	<u>2,745</u>	<u>1,138</u>	<u>1,230</u>	<u>6,030</u>	<u>37,205</u>
Charges Excluded from Cost of Service														
13	a. Lobbying Expense	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
14	b. Charitable Contributions	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
15	c. Association Membership	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
16	d. Athletic Events	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total Adjustment			<u>(5,489)</u>	<u>(5,322)</u>	<u>(5,958)</u>	<u>(4,244)</u>	<u>(7,655)</u>	<u>(9,074)</u>	<u>(4,929)</u>	<u>(5,344)</u>	<u>(8,423)</u>	<u>(6,328)</u>	<u>(8,091)</u>	<u>(78,667)</u>

a/ Lobbying WP Schedule 24.1

Chatanooga Gas Company
 Annual Review Mechanism ("ARM")
 Lobbying Workpaper
 Twelve Months Ending December 31, 2025
 Schedule 24.1

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred														
Total Charges														
1	a. Lobbying Expense	5,489	5,322	5,655	4,244	7,353	9,074	4,627	5,344	8,423	6,026	8,091	7,810	77,458
Direct Assigned														
2	b. Charitable Contributions	5,489	5,322	5,655	4,244	7,353	9,074	4,627	5,344	8,423	6,026	8,091	7,810	77,458
3	c. Association Membership	-	6,519	-	-	790	-	75	-	165	206	1,233	7,230	16,217
CGC Direct														
4	92100000 - Office Supplies and Expenses Account	-	-	-	-	-	-	-	-	-	-	1,233	-	1,233
5	92200000 - Outside Services Employed Account	-	-	-	-	-	-	-	-	-	206	-	-	7,033
6	93020000 - Misc General Expenses	-	5,750	-	-	-	-	-	-	-	-	-	1,077	7,033
7	93200100: Maintenance of general plant (gas)	-	188	-	-	-	-	-	-	-	-	-	-	188
Direct Assigned														
8	92100000 - Office Supplies and Expenses Account	-	-	-	-	277	-	75	-	-	-	-	-	352
9	92200000 - Outside Services Employed Account	-	581	-	-	77	-	-	-	165	-	-	6,152	6,976
10	93100005: Operating Leases	-	-	-	-	435	-	-	-	-	-	-	-	435
11	d. Athletic Events	-	-	-	-	-	-	-	-	-	-	-	-	-
		5,489	11,841	5,655	4,244	8,143	9,074	4,702	5,344	8,588	6,232	9,324	15,040	93,676
Charges Excluded from Cost of Service														
12	a. Lobbying Expense	5,489	5,322	5,655	4,244	7,353	9,074	4,627	5,344	8,423	6,026	8,091	7,810	77,458
13	b. Charitable Contributions	-	-	-	-	-	-	-	-	-	-	-	-	-
14	c. Association Membership	-	-	302	-	302	-	302	-	-	302	-	-	1,209
15	American Gas Association	-	-	7,994	-	7,994	-	7,994	-	-	7,994	-	-	31,976
16	% lobbying	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	-
17	Total Dues to Associations - Lobby related activities	-	-	302	-	302	-	302	-	-	302	-	-	1,209
18	d. Athletic Events	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Direct Charges Adjustment	5,489	5,322	5,958	4,244	7,655	9,074	4,929	5,344	8,423	6,328	8,091	7,810	78,667
Allocated from Service Company														
Total Charges														
20	a. Lobbying Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Government Affairs (AGLC-CGC)														
21	Payroll Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Office Administration and Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Dues and Subscriptions	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Miscellaneous Operation Exp	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Taxes Other Than Income	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Outside Services	-	-	-	-	-	-	-	-	-	-	-	-	-
28	SCS0750 - External Affairs	-	-	-	-	-	-	-	-	-	-	-	-	-
29	b. Charitable Contributions	-	-	-	-	-	-	-	-	-	-	-	-	-
30	c. Association Membership	7,408	1,140	3,868	3,739	1,248	2,498	3,210	2,745	2,950	1,138	1,230	6,030	37,205
31	Association and Club Dues-Comp	276,645	46,348	159,930	163,821	62,007	105,164	140,867	120,618	121,708	47,567	49,505	229,617	1,523,798
32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Costs	276,645	46,348	159,930	163,821	62,007	105,164	140,867	120,618	121,708	47,567	49,505	229,617	1,523,798
36	Allocation Factor	2.68%	2.46%	2.42%	2.28%	2.01%	2.38%	2.28%	2.28%	2.42%	2.39%	2.48%	2.63%	-
37	Total Allocated Costs	7,408	1,140	3,868	3,739	1,248	2,498	3,210	2,745	2,950	1,138	1,230	6,030	37,205
38	d. Athletic Events	-	-	-	-	-	-	-	-	-	-	-	-	-
		7,408	1,140	3,868	3,739	1,248	2,498	3,210	2,745	2,950	1,138	1,230	6,030	37,205
Charges Excluded from Cost of Service														
39	a. Lobbying Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
40	b. Charitable Contributions	-	-	-	-	-	-	-	-	-	-	-	-	-
41	c. Association Membership	-	-	-	-	-	-	-	-	-	-	-	-	-
42	d. Athletic Events	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Allocated Charges Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-

a/ Schedule 35.10c: Department 1637
 b/ Schedule 24.3 Lobbying WP
 c/ Schedule 24.2 Lobbying Portion of Organization Dues WP
 d/ Schedule 35.10b Lobbying Portion of Dues (CONFIDENTIAL)
 e/ Costs are reflected in CGC Direct Assigned

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Lobbying Portion of Organization Dues WP
 Twelve Months Ending December 31, 2025
 Schedule 24.2**

Account	ResType	Transaction/Expense Description	Payee	Amount	Period	Lobbying %	
93020000 - Misc General Expenses EDU - Dues-Industry		2025 AGA Membership Dues	AMERICAN GAS ASSOCIATION	7,994	4	3.78%	302
93020000 - Misc General Expenses EDU - Dues-Industry		2025 AGA Membership Dues	AMERICAN GAS ASSOCIATION	7,994	6	3.78%	302
93020000 - Misc General Expenses EDU - Dues-Industry		2025 AGA Membership Dues	AMERICAN GAS ASSOCIATION	7,994	7	3.78%	302
93020000 - Misc General Expenses EDU - Dues-Industry		2025 AGA Membership Dues	AMERICAN GAS ASSOCIATION	7,994	9	3.78%	302
				31,976			1,209

*Removal of the lobbying portion of Association and Club Dues-Comp
 a/ Schedule 35.10a

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Lobbying Portion of Organization Dues WP - *Pivot Table of Schedule 19.3*
 Twelve Months Ending December 31, 2025
 Schedule 24.3

Resource Type Dues-Other
 Department CGC Direct

Account No.	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of YearTotal
92100000	-	-	-	-	-	-	-	-	-	-	1,233	-	1,233
93020000	-	5,750	-	-	-	-	-	-	-	206	-	1,077	7,033
93200100	-	188	-	-	-	-	-	-	-	-	-	-	188
Grand Total	-	5,938	-	-	-	-	-	-	-	206	1,233	1,077	8,454

Resource Type Dues-Other
 Department No (Multiple Items) Direct Assigned; Excludes ASC1637

Account No.	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of YearTotal
92100000	-	-	-	-	277	-	75	-	-	-	-	-	352
93020000	-	581	-	-	77	-	-	-	165	-	-	6,152	6,976
93100005	-	-	-	-	435	-	-	-	-	-	-	-	435
Grand Total	-	581	-	-	790	-	75	-	165	-	-	6,152	7,763

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Pension and Other Post-Employment Benefits Adjustment
Twelve Months Ending December 31, 2025
Schedule 25

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred														
Adjusted Cost of Service														
1	Total Pension Expense	a/ (26,332)	(27,190)	(25,913)	(26,806)	(25,780)	(25,639)	(26,688)	(24,732)	(24,241)	(24,003)	(24,218)	(22,287)	(303,829)
2	Pension Payments	a/ 1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	22,144
3	Total Pension Adjustment	(24,487)	(25,345)	(24,068)	(24,961)	(23,934)	(23,793)	(24,842)	(22,886)	(22,396)	(22,158)	(22,373)	(20,442)	(281,684)
Adjusted Cost of Service														
4	Other Post Retirement Benefits	b/ (481)	(512)	(152)	(398)	(370)	(365)	(390)	(334)	(326)	(330)	(317)	(280)	(4,254)
5	OPEB Payments	b/ 314	2,679	3,604	2,310	2,416	(79,924)	2,268	(10,953)	1,636	696	2,419	35,947	(36,588)
6	Total OPEB Adjustment	(167)	2,167	3,452	1,912	2,047	(80,289)	1,879	(11,288)	1,309	367	2,102	35,668	(40,842)
Allocated from Service Company														
Adjusted Cost of Service														
7	Total Pension Expense	a/ 23,350	22,121	25,878	21,878	19,300	22,875	21,800	21,665	23,023	22,587	24,006	24,886	273,369
8	Pension Payments	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Pension Adjustment	23,350	22,121	25,878	21,878	19,300	22,875	21,800	21,665	23,023	22,587	24,006	24,886	273,369
Adjusted Cost of Service														
10	670503 Other Post Retirement Benefits	b/ 3,900	3,607	8,266	4,833	4,267	5,030	4,826	4,815	5,129	5,063	5,262	5,560	60,558
11	OPEB Payments	b/ 45	498	553	379	460	(49,913)	371	194	188	144	1,204	7,533	(38,343)
12	Total OPEB Adjustment	3,945	4,106	8,818	5,212	4,727	(44,883)	5,197	5,010	5,317	5,207	6,467	13,093	22,215
13	Total Pension/OPEB Adjustment	3,777	6,273	12,271	7,124	6,773	(125,172)	7,076	(6,278)	6,627	5,574	8,568	48,760	(26,942)

a/ Pension Detail Workpaper Schedule 25.1
 b/ Other Post Retirement Benefits Workpaper Schedule 25.3

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Pension Detail Workpaper
 Twelve Months Ending December 31, 2025
 Schedule 25.1

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred														
Total Charges														
1	Total Pension Expense	a/ \$ 26,332	\$ 27,190	\$ 25,913	\$ 26,806	\$ 25,780	\$ 25,639	\$ 26,688	\$ 24,732	\$ 24,241	\$ 24,003	\$ 24,218	\$ 22,287	\$ 303,829
2		26,332	27,190	25,913	26,806	25,780	25,639	26,688	24,732	24,241	24,003	24,218	22,287	303,829
Adjusted Cost of Service														
3	Total Pension Expense	(26,332)	(27,190)	(25,913)	(26,806)	(25,780)	(25,639)	(26,688)	(24,732)	(24,241)	(24,003)	(24,218)	(22,287)	(303,829)
4	Pension Payments	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	22,144
5	Total Pension Adjustment	b/ \$ (24,487)	\$ (25,345)	\$ (24,068)	\$ (24,961)	\$ (23,934)	\$ (23,793)	\$ (24,842)	\$ (22,886)	\$ (22,396)	\$ (22,158)	\$ (22,373)	\$ (20,442)	\$ (281,684)
Allocated from Service Company														
Total Charges														
6	Pension Expense	a/ \$ (872,003)	\$ (899,004)	\$ (1,069,873)	\$ (958,458)	\$ (958,858)	\$ (962,946)	\$ (956,586)	\$ (951,944)	\$ (949,989)	\$ (944,136)	\$ (966,451)	\$ (947,710)	\$ (11,437,958)
7	Total Pension Expense	(872,003)	(899,004)	(1,069,873)	(958,458)	(958,858)	(962,946)	(956,586)	(951,944)	(949,989)	(944,136)	(966,451)	(947,710)	(11,437,958)
Adjusted Cost of Service														
8	Net Pension Expense	872,003	899,004	1,069,873	958,458	958,858	962,946	956,586	951,944	949,989	944,136	966,451	947,710	11,437,958
9	Allocation Factor	d/ 2.68%	2.46%	2.42%	2.28%	2.01%	2.38%	2.28%	2.28%	2.42%	2.39%	2.48%	2.63%	
10	ASC Pension Adjustment	\$ 23,350	\$ 22,121	\$ 25,878	\$ 21,878	\$ 19,300	\$ 22,875	\$ 21,800	\$ 21,665	\$ 23,023	\$ 22,587	\$ 24,006	\$ 24,886	\$ 273,369
11	Pension Cash Contribution (1/5)													
12	Total ASC Pension Adjustment													\$ 273,369
13	Total Adjustment													\$ (8,315)

a/ Schedule 25.5 Pension Detail Workpaper
 b/ Pension Payment Workpaper Schedule 35.04b
 d/ Schedule 23.3 - Allocated Cost Adjustment - For Regulatory Adjustments

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Other Post Retirement Benefits Workpaper
 Twelve Months Ending December 31, 2025
 Schedule 25.2

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred														
Total Charges														
1	Other Post Retirement Benefits	a/ 481	512	152	398	370	365	390	334	326	330	317	280	4,254
Adjusted Cost of Service														
2	Other Post Retirement Benefits	(481)	(512)	(152)	(398)	(370)	(365)	(390)	(334)	(326)	(330)	(317)	(280)	(4,254)
3	OPEB Payments	b/ 314	2,679	3,604	2,310	2,416	(79,924)	2,268	(10,953)	1,636	696	2,419	35,947	(36,588)
4	Total OPEB Adjustment	(167)	2,167	3,452	1,912	2,047	(80,289)	1,879	(11,288)	1,309	367	2,102	35,668	(40,842)
Allocated from Service Company														
Total Charges														
5	Other Post Retirement Benefits	a/ (145,631)	(146,606)	(341,732)	(211,712)	(211,966)	(211,762)	(211,766)	(211,581)	(211,644)	(211,631)	(211,863)	(211,739)	(2,539,632)
Adjusted Cost of Service														
7	OPEB Expense	145,631	146,606	341,732	211,712	211,966	211,762	211,766	211,581	211,644	211,631	211,863	211,739	2,539,632
8	OPEB Payments	b/ 1,675	20,256	22,847	16,602	22,855	(2,101,137)	16,300	8,536	7,767	6,039	48,477	286,853	(1,642,930)
9	Total AGSC OPEB Adjustment	147,306	166,861	364,579	228,315	234,821	(1,889,374)	228,066	220,117	219,411	217,670	260,340	498,592	896,702
10	Allocation Factor	c/ 2.68%	2.46%	2.42%	2.28%	2.01%	2.38%	2.28%	2.28%	2.42%	2.39%	2.48%	2.63%	
11	Total AGSC OPEB Adjustment	3,945	4,106	8,818	5,212	4,727	(44,883)	5,197	5,010	5,317	5,207	6,467	13,093	22,215
12	Total Adjustment	3,777	6,273	12,271	7,124	6,773	(125,172)	7,076	(6,278)	6,627	5,574	8,568	48,760	(18,626)

a/ Post Retirement Benefits Schedule 25.4
 b/ Schedule 35.03b Other Post Retirement Benefits Payments Workpaper
 c/ Schedule 23.3 - Allocated Cost Adjustment - For Regulatory Adjustments

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 OPRB Detail Workpaper
 Twelve Months Ending December 31, 2025
 Schedule 25.3

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Chattanooga Gas Company														
CGC Direct														
1	92600020 - Empl P&B-Ben-Transfer Cr-OPRB	b/ 246	265	(55)	157	162	154	151	157	154	158	136	141	1,827
		246	265	(55)	157	162	154	151	157	154	158	136	141	1,827
Direct Assigned														
2	92300000 - Outside Services Employed Account	b/ 13	17	15	17	8	13	13	12	5	16	(17)	(41)	71
3	92600020 - Empl P&B-Ben-Transfer Cr-OPRB	b/ (42)	(34)	236	63	39	37	65	5	6	(5)	36	18	425
4	92600315 - Empl P&B-OPRB-Retiree Medical Service Costs	b/ 264	264	(45)	161	161	161	161	161	161	161	161	161	1,932
		235	247	206	241	208	211	238	178	172	172	180	139	2,427
		481	512	152	398	370	365	390	334	326	330	317	280	4,254
Chattanooga Gas Company														
Allocable														
5	92300000: Outside Services Employed Account	c/ (13,054)	(13,890)	(10,446)	(12,874)	(12,829)	(12,505)	(12,633)	(12,606)	(12,657)	(12,873)	(12,808)	(12,974)	(152,150)
6	92600020: Empl P&B-Ben-Transfer Cr-OPRB	c/ (5,616)	(5,755)	(3,886)	(5,064)	(5,363)	(5,484)	(5,359)	(5,201)	(5,213)	(4,985)	(5,281)	(4,991)	(62,200)
7	92600162: Empl P&B-Pension/OPRB-Non-Service Costs Alloc	c/ (147,839)	(147,839)	(343,294)	(212,991)	(212,991)	(212,991)	(212,991)	(212,991)	(212,991)	(212,991)	(212,991)	(212,991)	(2,555,890)
8	92600315: Empl P&B-OPRB-Retiree Medical Service Costs	c/ 20,879	20,879	15,895	19,217	19,217	19,217	19,217	19,217	19,217	19,217	19,217	19,217	230,608
9	93020000: Misc General Expenses													-
		(145,631)	(146,606)	(341,732)	(211,712)	(211,966)	(211,762)	(211,766)	(211,581)	(211,644)	(211,631)	(211,863)	(211,739)	(2,539,632)

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform
 b/ Schedule 25.6 - Pension & Other Post Retirement Benefits WP - Pivot Table of Schedule 19.3
 c/ Schedule 35.03a Other Post Retirement Benefits WP

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Pension Detail Workpaper
Twelve Months Ending December 31, 2025
Schedule 25.4

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Chattanooga Gas Company														
CGC Direct														
1	92600155 - Empl P&B-Pension/OPRB-Service Cost Cr	b/ 17,467	17,847	16,651	16,538	16,586	16,911	17,240	17,001	16,719	16,368	16,771	16,673	202,772
2		b/ -	-	-	-	-	-	-	-	-	-	-	-	-
		17,467	17,847	16,651	16,538	16,586	16,911	17,240	17,001	16,719	16,368	16,771	16,673	202,772
Direct Assigned														
3	92300000 - Outside Services Employed Account	b/ 293	392	387	423	204	379	393	380	183	416	(377)	(1,593)	1,480
4	92600105 - Empl P&B-Pension Expense-Qualified Pension Service Costs	b/ 18,513	18,513	17,557	18,194	18,194	18,194	18,194	18,194	18,194	18,194	18,194	18,194	218,333
5	92600155 - Empl P&B-Pension/OPRB-Service Cost Cr	(9,942)	(9,562)	(8,681)	(8,349)	(9,204)	(9,846)	(9,140)	(10,844)	(10,856)	(10,975)	(10,371)	(10,987)	(118,756)
6		8,865	9,344	9,262	10,268	9,194	8,727	9,447	7,731	7,522	7,636	7,447	5,615	101,057
7		26,332	27,190	25,913	26,806	25,780	25,639	26,688	24,732	24,241	24,003	24,218	22,287	303,829
AGI Services Company														
Allocable														
8	92300000 - Outside Services Employed Account	c/ (468,694)	(494,185)	(553,433)	(519,015)	(509,983)	(513,789)	(510,421)	(510,551)	(510,467)	(511,916)	(523,793)	(517,839)	(6,144,085)
9	92600105 - Empl P&B-Pension Expense-Qualified Pension Service Costs	c/ 713,622	713,622	699,564	708,936	708,936	708,936	708,936	708,936	708,936	708,936	708,936	708,936	8,507,228
10	92600110 - Empl P&B-Pension Expense-SERP Service Costs	c/ 89,630	89,630	77,668	85,643	85,643	85,643	85,643	85,643	85,643	85,643	85,643	85,643	1,027,715
11	92600155 - Empl P&B-Pension/OPRB-Service Cost Cr	c/ (210,362)	(211,872)	(190,694)	(202,230)	(211,662)	(211,944)	(208,952)	(204,181)	(202,309)	(195,007)	(205,547)	(192,555)	(2,447,314)
12	92600162 - Empl P&B-Pension/OPRB-Non-Service Costs Alloc	c/ (996,199)	(996,199)	(1,102,976)	(1,031,792)	(1,031,792)	(1,031,792)	(1,031,792)	(1,031,792)	(1,031,792)	(1,031,792)	(1,031,690)	(1,031,894)	(12,381,502)
	93020000 - Misc General Expenses	(872,003)	(899,004)	(1,069,873)	(958,458)	(958,858)	(962,946)	(956,586)	(951,944)	(949,989)	(944,136)	(966,451)	(947,710)	(11,437,958)

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform
 b/ Schedule 25.6 - Pension & Other Post Retirement Benefits WP - Pivot Table of Schedule 19.4
 c/ Schedule 35.04a Pension Detail Workpaper

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Pension & Other Post Retirement Benefits WP - *Pivot Table of Schedule 19.3*
 Twelve Months Ending December 31, 2025
 Schedule 25.5

Other Post Retirement Benefits - Direct

Department CGC

Resource Type Description	Account No.	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of Year/Total
Post Retirement Benefits	92600020	246	265	-55	157	162	154	151	157	154	158	136	141	1,827
Post Retirement Benefits Total		246	265	-55	157	162	154	151	157	154	158	136	141	1,827
Grand Total		246	265	-55	157	162	154	151	157	154	158	136	141	1,827

Other Post Retirement Benefits - Direct Assigned

Department (Multiple Items)

Account No.	Resource Type Description	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of Year/Total
92300000	OPRB (non-service)	0	0	0	0	0	0	0	0	0	0	0	0	-71
	Post Retirement Be	13	17	15	17	8	13	13	12	5	16	-17	30	142
92600020	Post Retirement Be	-42	-34	236	63	39	37	65	5	6	-5	36	-18	425
92600315	Post Retirement Be	264	264	-45	161	161	161	161	161	161	161	161	161	1,932
Grand Total		235	247	206	241	208	211	238	178	172	172	180	139	2,427

Pension - Direct

Department CGC

Account No.	Resource Type Description	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of Year/Total
92600155	Pension Expense	17,467	17,847	16,651	16,538	16,586	16,911	17,240	17,001	16,719	16,368	16,771	16,673	202,772
92600155 Total		17,467	17,847	16,651	16,538	16,586	16,911	17,240	17,001	16,719	16,368	16,771	16,673	202,772
Grand Total		17,467	17,847	16,651	16,538	16,586	16,911	17,240	17,001	16,719	16,368	16,771	16,673	202,772

Pension - Direct Assigned

Department (Multiple Items)

Resource Type Description	Account No.	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of Year/Total
Pension (non-service)	92300000	0	0	0	0	0	0	0	0	0	0	0	0	-2,422
Pension (non-service) Total		0	0	0	0	0	0	0	0	0	0	0	0	-2,422
Pension Expense	92300000	293	392	387	423	204	379	393	380	183	416	-377	829	3,903
	92600105	18,513	18,513	17,557	18,194	18,194	18,194	18,194	18,194	18,194	18,194	18,194	18,194	218,333
	92600155	-9,942	-9,562	-8,681	-8,349	-9,204	-9,846	-9,140	-10,844	-10,856	-10,975	-10,371	-10,987	-118,756
Pension Expense Total		8,865	9,344	9,262	10,268	9,194	8,727	9,447	7,731	7,522	7,636	7,447	8,037	103,479
Grand Total		8,865	9,344	9,262	10,268	9,194	8,727	9,447	7,731	7,522	7,636	7,447	8,037	101,057

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Advertising Expense
Twelve Months Ending December 31, 2025
Schedule 26

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Chattanooga Gas Company														
1	a. Institutional Advertising	a/ 0	(3,609)	40	37,789	2,711	7,500	3,000	-	1,030	200	55,000	-	103,660
2	b. Conservation	a/ -	-	-	-	-	-	-	-	-	-	-	10,500	10,500
3	c. Informational	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
4	d. Promotional	a/ 10,407	8,081	14,763	10,367	13,035	9,361	8,968	11,159	7,079	12,906	11,382	14,715	132,223
5	e. Promotional for Sale of Appliances													-
6	Total	10,407	4,471	14,803	48,155	15,746	16,861	11,968	11,159	8,109	13,106	66,382	25,215	246,383
Amount Included in ARM Filing														
7	a. Institutional Advertising	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
8	b. Conservation	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
9	c. Informational	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
10	d. Promotional	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
11	e. Promotional for Sale of Appliances	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
12	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Promotional Advertising Adjustment	(10,407)	(4,471)	(14,803)	(48,155)	(15,746)	(16,861)	(11,968)	(11,159)	(8,109)	(13,106)	(66,382)	(25,215)	(246,383)
Allocated Advertising Expense														
14	a. Institutional Advertising	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
15	b. Conservation	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
16	c. Informational	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
17	d. Promotional	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
18	e. Promotional for Sale of Appliances	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
19	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Amount Included in ARM Filing														
20	a. Institutional Advertising	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
21	b. Conservation	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
22	c. Informational	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
23	d. Promotional	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
24	e. Promotional for Sale of Appliances	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
25	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Promotional Advertising Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Allocation Factor	b/ 2.68%	2.46%	2.42%	2.28%	2.01%	2.38%	2.28%	2.28%	2.42%	2.39%	2.48%	2.63%	
28	Promotional Advertising Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-

a/ Allocated Advertising Workpaper Schedule 26.1
 b/ Allocated Cost Adjustment Schedule 23.3

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Advertising-Allocated Workpaper
 Twelve Months Ending December 31, 2025
 Schedule 26.1

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Chattanooga Gas Company														
CGC Direct														
1	91200000 - Demonstrating and Selling Exp	a/ 0	827	415	-	-	-	-	-	-	-	-	-	1,242
2	91300000 - Advertising expenses Account	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
3	91600000 - Miscellaneous Sales Expenses Account	a/ -	(16,466)	-	-	(1,039)	-	-	-	-	-	-	-	(17,505)
4		0	(16,640)	415	-	(1,039)	-	-	-	-	-	-	-	(16,263)
Direct Assigned														
5	91200000 - Demonstrating and Selling Exp	a/ 6,542	4,693	10,495	6,176	7,116	6,260	7,234	6,012	5,273	5,357	6,530	5,491	77,179
6	91300000 - Advertising expenses Account	a/ 3,322	2,658	3,431	2,801	4,500	2,123	816	4,257	957	6,690	4,850	4,898	41,302
7	91600000 - Miscellaneous Sales Expenses Account	a/ 543	730	837	1,390	1,419	978	917	890	849	859	2	4,325	13,741
8	Sales Expense	10,407	8,081	14,763	10,367	13,035	9,361	8,968	11,159	7,079	12,906	11,382	14,715	132,223
9	Advertising	10,407	(7,559)	15,178	10,367	11,996	9,361	8,968	11,159	7,079	12,906	11,382	14,715	115,959
CGC Direct														
10	Misc General Expenses (930.2) Donations	a/ -	12,030	(375)	37,789	3,750	7,500	3,000	-	1,030	200	55,000	-	119,924
11	Misc General Expenses Sponsorships(930.2)	-	-	-	-	-	-	-	-	-	-	-	10,500	10,500
Direct Assigned														
12	Misc General Expenses Donations(930.2)	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Advertising	10,407	4,471	14,803	48,155	15,746	16,861	11,968	11,159	8,109	13,106	66,382	25,215	246,383
14	a. Institutional Advertising	0	(3,609)	40	37,789	2,711	7,500	3,000	-	1,030	200	55,000	-	103,660
15	b. Conservation	-	-	-	-	-	-	-	-	-	-	-	10,500	10,500
16	c. Informational	-	-	-	-	-	-	-	-	-	-	-	-	-
17	d. Promotional	10,407	8,081	14,763	10,367	13,035	9,361	8,968	11,159	7,079	12,906	11,382	14,715	132,223
18	e. Promotional for Sale of Appliances	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Institutional and Promotional Advertising	10,407	4,471	14,803	48,155	15,746	16,861	11,968	11,159	8,109	13,106	66,382	25,215	246,383
Allocated Expenses														
20	91200000 - Demonstrating and Selling Exp	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
21	91300000 - Advertising expenses Account	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
22	91600000 - Miscellaneous Sales Expenses Account	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-	-	-	-	-	-
24	Marketing Admin and Support	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Advertising	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Misc General Expenses Donations	a/ -	-	-	-	-	-	-	-	-	-	-	-	-
30	Advertising	-	-	-	-	-	-	-	-	-	-	-	-	-
31	a. Institutional Advertising	-	-	-	-	-	-	-	-	-	-	-	-	-
32	b. Conservation	-	-	-	-	-	-	-	-	-	-	-	-	-
33	c. Informational	-	-	-	-	-	-	-	-	-	-	-	-	-
34	d. Promotional	-	-	-	-	-	-	-	-	-	-	-	-	-
35	e. Promotional for Sale of Appliances	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Institutional and Promotional Advertising	-	-	-	-	-	-	-	-	-	-	-	-	-

a/ Schedule 35.23 Advertising Expense Workpaper

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Incentive Compensation and Other Payroll
 Twelve Months Ending December 31, 2025
 Schedule 27**

Line No.	Description	78,424	80,659	82,687	80,861	80,812	72,484	79,329	87,582	77,397	76,210	78,968	56,393	931,803
		January	February	March	April	May	June	July	August	September	October	November	December	Total
Chattanooga Gas Company														
1	Performance Pay Program (PPP) - AIP Bonus													
	CGC Direct	a/	43,299	44,272	43,572	41,698	42,417	15,794	38,943	43,665	38,376	37,625	38,506	25,585
2	Direct Assigned	a/	40,673	42,043	43,907	46,412	43,187	57,003	46,558	45,498	40,350	41,234	42,403	25,563
3	Lobby Incentive Compensation Eliminated	b/	11,151	11,509	12,604	10,272	12,231	14,171	10,831	16,150	14,327	13,032	14,149	15,416
4	Long-Term Incentive Program (LTI)													
	CGC Direct	a/	5,644	1,226	100,543	3,753	4,214	4,361	3,389	14,742	3,350	3,277	3,657	3,316
5	Direct Assigned	a/	5,644	1,226	100,543	3,753	4,214	4,361	3,389	14,742	3,350	3,277	3,657	3,316
6	Lobby Incentive Compensation Eliminated	b/	4,473	1,485	89,469	2,670	3,292	3,034	2,768	12,516	2,978	2,793	2,929	3,137
7	Total		105,240	100,535	290,096	104,805	105,341	94,353	102,489	132,571	99,381	97,963	101,643	73,017
8	Adjustment to 100%	f/	47,711	49,043	49,704	50,063	48,639	41,356	48,580	50,661	44,731	44,807	45,971	29,062
9	Exclusion of AIP in Excess of 100%		47,411	48,761	50,379	48,320	49,196	45,602	47,752	54,652	48,322	47,085	49,087	37,503
Amount Included in ARM Filing														
10	Performance Pay Program (PPP) - AIP Bonus	f/	31,012	31,878	32,308	32,541	31,615	26,882	31,577	32,929	29,075	29,124	28,881	18,899
11	Long-Term Incentive Program (LTI)		10,117	2,711	190,913	6,422	7,506	7,395	6,157	27,258	6,328	6,071	6,585	6,453
12	Total		41,130	34,589	222,320	38,963	39,121	34,277	37,734	60,188	35,403	35,195	36,466	25,343
13	Incentive Compensation Adjustment		(88,541)	(83,370)	(272,699)	(87,283)	(88,318)	(79,878)	(85,486)	(114,840)	(83,725)	(82,280)	(85,553)	(82,846)
Payroll Taxes														
14	TOIT - Payroll Taxes	g/	56,384	46,087	39,148	41,159	43,528	41,532	42,031	43,319	39,558	39,637	43,168	48,833
15	Payroll Expenses	a/	429,362	556,995	618,244	595,631	627,117	577,048	618,025	555,350	563,262	599,038	598,940	628,074
16	Payroll Tax Factor		13.13%	8.27%	6.33%	6.91%	6.94%	7.20%	6.80%	7.80%	7.02%	6.62%	7.21%	7.77%
17	Variable Pay Payroll Tax		(11,627)	(6,898)	(17,268)	(6,031)	(6,130)	(5,749)	(5,814)	(8,958)	(5,880)	(5,444)	(6,166)	(4,886)
Allocated Expense - ASC														
18	Performance Pay Program (PPP) - AIP Bonus	c/	3,901,451	3,879,330	3,980,984	3,884,155	3,895,887	4,898,148	4,840,817	5,224,994	4,322,931	4,403,266	4,579,749	3,895,192
19	Performance Pay Program (PPP) - AIP Bonus- Adjusted with Lobbying	h/	3,860,300	3,867,621	3,869,390	3,873,983	3,883,656	4,885,977	4,829,866	5,208,844	4,308,004	4,390,254	4,564,801	3,879,776
20	Long-Term Incentive Program (LTI)	c/	329,308	211,114	11,322,665	273,610	432,346	395,826	430,976	1,528,537	388,348	395,139	370,820	363,496
21	Long-Term Incentive Program (LTI)-Adjusted with Lobbying	h/	525,335	209,629	11,233,096	270,840	429,053	392,792	428,210	1,516,021	385,370	395,345	367,891	360,349
22	Total		4,945,443	4,288,565	26,524,040	4,418,433	4,745,055	5,672,596	5,689,173	8,253,402	5,082,322	5,183,737	5,303,312	4,603,612
23	Allocation Factor	e/	2.68%	2.46%	2.42%	2.28%	2.01%	2.38%	2.28%	2.42%	2.39%	2.48%	2.63%	
24	Allocated AIP		104,472	95,457	96,292	88,661	78,419	116,357	110,318	118,913	104,764	105,343	113,731	102,285
25	Adjustment to 100%	f/	59,359	54,237	54,711	50,375	44,556	66,112	62,681	67,564	59,525	59,854	64,620	58,116
26	Exclusion of AIP in Excess of 100%		45,113	41,220	41,581	38,285	33,863	50,245	47,637	51,349	45,239	45,489	49,111	44,168
Allocated Amount Included in ARM Filing														
27	Performance Pay Program (PPP) - AIP Bonus		83,696	76,474	77,143	71,029	62,204	93,218	88,380	95,265	83,930	84,394	91,114	81,844
28	Long-Term Incentive Program (LTI)		14,067	5,158	271,707	6,185	6,636	9,331	9,759	34,502	9,339	9,458	9,138	9,462
29	Total		97,763	81,632	348,850	77,214	71,460	102,549	98,139	129,768	93,270	93,852	100,252	91,406
30	Incentive Compensation Adjustment		(87,763)	(81,632)	(348,850)	(77,214)	(71,460)	(102,549)	(98,139)	(129,768)	(93,270)	(93,852)	(100,252)	(91,406)
Payroll Taxes														
31	G5400100 Payroll Taxes	d/	849,112	1,067,290	376,575	610,688	687,589	811,381	643,253	665,166	641,097	615,476	599,386	641,040
32	G5200000 Payroll Expenses	d/	15,885,489	14,702,134	16,456,652	16,017,053	16,317,354	17,127,905	17,615,845	18,044,053	17,075,338	17,783,192	16,652,022	19,361,434
33	Payroll Tax Factor		5.35%	7.26%	2.29%	3.81%	4.21%	4.74%	3.65%	3.69%	3.75%	3.46%	3.60%	3.31%
34	Variable Pay Payroll Tax		(5,226)	(5,926)	(7,983)	(2,944)	(3,011)	(4,858)	(3,584)	(4,784)	(3,502)	(3,248)	(3,609)	(3,026)

a/ Schedule 27.1 Incentive Compensation Worksheet
 b/ Schedule 35.02c Lobbying Portion of Incentive Compensation (Dept 1637)
 c/ Schedule 35.02 Incentive Compensation Worksheets
 d/ Schedule 20.1 ASC Income Statement
 e/ Schedule 23.3 Allocation Factor WP
 f/ Schedule 27 Incentive Compensation Documents provides details of the performance pay program.
 g/ Schedule 19.2 CGC Income Statement
 h/ ASC PPP and LTI cost has been adjusted by removing 100% of Lobbying Incentive Compensation (Dept 1637).

Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Incentive Compensation WP - Pivot Table of Schedule 19.3
 Twelve Months Ending December 31, 2025
 Schedule 27.1

Performance Pay Program (PPP)

Resource Type Description (Multiple Items)
 Department CGC

Account No.	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of Year/Total
83100100	0	0	0	0	210	7	0	0	0	0	0	0	217
84100100	4,892	6,632	5,947	4,757	4,795	1,790	3,751	5,900	4,784	4,813	5,211	3,019	56,291
84410000	139	0	0	0	0	0	0	0	0	0	0	0	139
84710000	0	0	0	590	1,161	430	1,255	1,405	1,056	1,181	937	577	8,593
84730000	0	0	0	0	0	0	499	0	0	0	0	0	499
84780000	94	0	0	0	0	0	554	0	0	0	0	0	648
87000000	4,123	4,314	5,432	5,206	5,565	2,042	4,903	5,638	4,487	3,863	3,791	2,919	52,284
87400100	4,806	4,453	4,586	4,171	4,900	1,471	3,512	4,028	3,123	3,597	3,760	2,593	45,001
87500005	1,357	1,003	1,453	1,245	1,172	439	768	1,175	1,325	890	90	0	10,917
87800000	8,415	7,057	7,928	7,978	7,560	3,291	7,704	8,531	8,141	8,369	9,923	4,948	89,845
87900000	6,053	6,234	5,071	3,521	4,304	1,648	3,445	3,348	3,528	2,948	2,597	2,527	45,225
88700000	2,005	1,696	2,141	1,552	1,204	618	1,228	1,464	868	437	534	428	14,177
88900000	966	1,472	1,054	1,009	1,078	268	920	1,359	952	1,008	1,942	1,153	13,181
89100000	3	0	0	0	0	0	0	0	0	0	0	0	3
89200115	1,188	1,785	1,602	1,707	1,351	408	959	1,862	944	879	573	935	14,193
89300100	385	474	422	271	473	86	435	891	715	465	259	152	5,027
90200000	1,352	1,191	944	0	1,245	567	1,372	1,443	1,180	1,434	1,419	1,015	13,161
90300000	10	15	7	0	42	201	33	23	63	9	0	2	404
92000000	6,550	6,532	5,589	8,325	6,110	2,670	7,601	6,551	7,203	7,679	7,464	5,280	77,554
92100000	5	0	0	0	24	-3	0	0	0	29	0	2	58
92300000	912	1,371	1,302	1,357	1,217	0	0	0	0	0	0	0	6,159
93020000	31	37	86	0	0	-154	0	0	0	0	0	0	0
93200100	13	6	10	9	6	5	3	47	6	23	5	35	167
Grand Total	43,299	44,272	43,572	41,698	42,417	15,784	38,943	43,665	38,376	37,625	38,506	25,585	453,742

Resource Type Description (Multiple Items)
 Department (Multiple Items)

Account No.	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of Year/Total
84100100	3,468	4,111	4,150	4,340	441	487	2,642	483	460	395	428	89	21,492
84350100	0	0	0	0	0	0	41	0	0	0	0	0	41
87400100	614	1,498	1,052	815	3,061	856	1,792	2,229	681	526	428	165	13,678
88700000	0	0	0	0	0	9	0	0	0	0	0	0	9
90300000	1,915	3,248	2,796	3,089	2,845	3,914	2,502	3,216	3,078	2,925	3,614	778	33,920
91200000	0	0	0	0	80	185	257	263	0	0	278	10	1,061
92000000	33,607	32,002	34,147	36,823	35,919	49,771	37,110	37,353	34,961	35,437	37,966	21,288	426,363
92300000	858	1,148	1,484	1,348	653	1,781	2,034	1,948	877	1,867	-456	3,132	16,672
93200100	211	36	275	0	187	0	211	15	293	84	147	132	1,595
Grand Total	40,673	42,043	43,907	46,412	43,187	57,003	46,568	45,498	40,350	41,234	42,403	25,563	514,832

Resource Type Description (Multiple Items)
 Department (Multiple Items)

Account No.	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of Year/Total
92000000	5,644	1,226	100,543	3,753	4,214	4,361	3,389	14,742	3,350	3,277	3,657	3,316	151,472
Grand Total	5,644	1,226	100,543	3,753	4,214	4,361	3,389	14,742	3,350	3,277	3,657	3,316	151,472

Resource Type Description Total Labor Cost
 Account Description Other Operations and Maintenance

Row Labels	Sum of January	Sum of February	Sum of March	Sum of April	Sum of May	Sum of June	Sum of July	Sum of August	Sum of September	Sum of October	Sum of November	Sum of December	Sum of Year/Total
GS200000	429,362	556,995	618,244	595,631	627,117	577,048	618,025	555,350	563,262	599,038	598,940	628,074	6,967,085
Grand Total	429,362	556,995	618,244	595,631	627,117	577,048	618,025	555,350	563,262	599,038	598,940	628,074	6,967,085

a/ Pivot table of Schedule 19.3

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Normalization Adjustment Other than Weather
 Twelve Months Ending December 31, 2025
 Schedule 28**

Non-Prescribed ARM Adjustments

**Group Insurance -
 Medical
 5 YR Avg**

1	Historic Base Period	964,666
2	Previous Year	776,510
3	2nd Previous Year	776,137
4	3rd Previous Year	913,853
5	4th Previous Year	655,513
6	Average	817,336
7	Adjusted Historic Base Year	964,666
8	Adjustment	(147,330) b/

Prescribed ARM Adjustments

<u>Description</u>	<u>Other Revenues 4 YR Avg</u>	<u>Uncollectible Expense 5 Yr. Avg</u>
9	Historic Base Period	561,857
10	Previous Year	378,284
11	2nd Previous Year	208,341
12	3rd Previous Year	472,152
13	4th Previous Year	273,086
14	Average	378,744
15	Adjusted Historic Base Year	561,857
16	Adjustment	(183,113)

<u>Rate Base Normalization Adjustments</u>	<u>Material and Supplies</u>	<u>Prepayments</u>	<u>Gas Inventory</u>	<u>Reserve for Uncollectible</u>
17	Historic Base Period	85,155	7,257,952	251,716
18	Previous Year	96,205	8,157,156	205,573
19	2nd Previous Year	59,136	12,786,318	537,185
20				
21	Average	80,166	9,400,475	331,492
22	Adjustment	(4,989)	2,142,523	79,775

**Chattanooga Gas Company
 Annual Review Mechanism ("ARM")
 Normalization Adjustment Other than Weather
 Twelve Months Ending December 31, 2025
 Schedule 28**

		Reserve for Health	
		Insurance	Other Reserves
23	Historic Base Period	(0.00)	11,791.38
24	Previous Year	(0.00)	18,376.11
25	2nd Previous Year	(0.00)	24,115.65
26			
27	Average	(0.00)	18,094.38
28	Adjustment	-	6,303.00

		Interest on Customer Deposits		
29	12/31/2025 Balance Over 6 Months	1,253,928.18	85.0%	c/
30	12/31/2025 Balance less than 6 Months	221,233.67	15.0%	c/
		1,475,162		
31	Average Balance	\$ 1,431,000		
32	Ratio of Balance Over 6 Months	85.00%		
33	13MA Balance Over 6 Months	\$ 1,216,390		
34	Prime Interest Rate as of 12/31/2025	6.75%		d/
35	Normalized Interest	\$ 82,106		
36	Base Period Interest on Customer Deposits	\$ 104,601		
37	Adjustment	\$ (22,495)		

a/ Prescribed ARM Normalization Adjustments were either stipulated in the initial order or in subsequent ARM filings.

b/ Approve in Docket 20-00049. The company is self-insured and can have material variations. This adjustment is to normalize those costs.

c/ Schedule 35.21 Summary of Customer Deposits

d/ Schedule 35.22 Bank Prime Rates

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Carrying Charges and Average Balance ARM Asset/(Liability)
Twelve Months Ending December 31, 2025
Schedule 29

Line No.	Description		Historic Base Period with Rate Making Adjustments	
1	Gas Sales & Transportation Revenues	c/	119,760,539	
2	AFUDC -Interest	c/	360,567	
3	AFUDC-Equity	c/	559,282	
4	Other Revenues	c/	1,322,944	
5	Total Operating Revenues [L1:L4]		122,003,332	
6	Purchased Gas Expense	c/	49,727,751	a/
7	Operating & Maintenance Expense-Labor	c/	4,314,410	a/
8	Operating & Maintenance Expense-Non Labor	c/	18,397,894	
9	Total Operating & Maintenance Expense [L6:L8]		72,440,055	
10	Depreciation Expense	c/	13,127,520	
11	Amortization -Prior Year Earnings Deficiency/(Surplus)	c/	11,100,582	
12	Interest on Customer Deposits	c/	104,601	
13	Taxes Other than Income	c/	5,682,105	
14	State Excise (Income) Tax	c/	740,755	b/
15	Federal Income Tax	c/	1,740,794	b/
16	Total Operating Expense [L9:L15]		104,936,412	
17	Utility Operating Income		17,066,921	
18	Interest Expense [L20 X L21]		7,532,684	
19	Net Income Equity-Earnings [L17-L18]		9,534,237	
20	Rate Base	d/	328,499,056	
21	Weighted Cost of Debt -Annual	e/	2.29%	
22	Weighted Cost of Equity -Annual	e/	4.82%	
23	Required Net Income [L20XL22]		\$ 15,848,568	
24	Earning Deficiency (Excess) [L23-L19]		6,314,332	
25	Overall ROR Annual	e/	7.12%	
26	Annual Carrying Charges [L25 XL24]		449,429	
28	1/2 Year		50%	
29	Carrying Charge [L26 X L28]		\$ 224,714	
30	Historic Period Earning Deficiency (Excess) + Carrying Charges [L24+L29]		\$ 6,539,046	
31	Tax Gross Up Factor	f/	1.35382116	
32	Annual Reconciliation Balance [L30 X L31]		\$ 8,852,699	
33	13Month Average Amortized over 12 Months		\$ 4,426,349	

a/ Excludes expenses disallowed for ratemaking

b/Based on Revenues, ratemaking expense, and synchronized interest

c/ Income Statement Historic Base Period Schedule 5

d/ Rate Base Schedule 2

e/ Capital Structure and Rate of Return Summary Schedule 11

f/ Revenue Conversion and Income Tax Gross-up Factors Schedule 12

Model Inputs

<u>Data Item</u>	<u>Inputs</u>	<u>Current Period:</u>
Company	Chattanooga Gas Company	December 31, 2025
Historic Period	Twelve Months Ending December 31, 2025 Annual Review Mechanism ("ARM")	

Income Tax Rates

State Income Tax Rate	6.50%
Federal Income Tax Rate	21.00%
Statutory Composite Rate	26.135%

Cost of Capital

	<u>Ratio</u>	<u>Cost</u>	<u>WACC</u>
Short-Term Debt	6.30%	3.01%	0.19%
Long-Term Debt	44.47%	4.73%	2.10%
Equity	49.23%	9.80%	4.82%
Total	100.00%		7.12%

Revenue Conversion Factor

Revenue Conversion Factor per DN 18-00017	1.34717
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Lead/Lag Days

Revenues	43.76
Purchased Gas	40.94
O&M Labor	14.01
Pension & OPEB Cash Contributions	0.00
Miscellaneous Employee Benefits	4.47
401K Benefits	12.07
Health/Life Insurance Expense	8.98
Allocated Cost	21.94
Uncollectible	43.76
Other Operating Expense	31.49
Taxes-Other than Income Tax	171.16
State Excise (Income) Tax-Current	37.88
State Excise (Income) Tax-Deferred	0.00
FIT-Current	37.88
FIT-Deferred	0.00
Depreciation and Amortization	0.00
Interest on Customer Deposits	0.00
Interest Short-Term Debt	-51.36
Interest Long-Term Debt	45.76

Interest Costs

Rate Base	328,499,056	
Short-Term Interest	622,933	8.3%
Long-Term Interest	6,909,751	91.7%
	7,532,684	

Removal of Non-allocable Plant

Plant in Service and Accumulated Reserve	31-Dec-25	
Non-Allocated Plant Adjustment	\$	(746,515)
Construction Work in Progress	31-Dec-23	
Allocated CWIP Adjustment	\$	(160,303)
Total Adjustment to Rate Base for Non-Allocable Plant	\$	(906,818) a/

a/ Please see Schedule 35.12 for the support and calculation of the non-allocable plant.

AFUDC Capitalized Interest Adjustment

	2025
13MA Allocated CWIP	2,782,647
Allocated CWIP Adjustment	(160,303)
	2,622,344
ASC Total CWIP 13MA	106,669,807
	2.46%
G5021000 - Interest Expense, Net of Amounts Capitalized Total	(3,882,336)
Adjustment	(95,442)

Federal Research & Development Tax Credit

Company	Fed R&D Credits	State Credits net of f	Total
CGC - Chattanooga Gas Company	24,014	-	24,014
ASC - AGL Services Company	469,214	322,942	792,156
		Allocation Factor	2.40%
			18,984
	Total R&D Credit Adjustment		42,998

The table below contains a list of the ARM Schedules, supporting workpapers, location of the documents in the Company's 2025 ARM filing and sponsor.

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
1	Revenue Deficiency/Excess	ARM Model	Weems
2	Rate Base	ARM Model	Weems
2A	Rate Base - 13 Month Average - Workpaper	ARM Model	Weems
2A1	Allocated Plant, Accumulated Depreciation Deferred Income Tax - Workpaper	ARM Model	Weems
3	Lead Lag Results	ARM Model	Weems
4	Working Capital - Expense lead/Lag (Deficiency & Reset)	ARM Model	Weems
4.1	Calculation of Other operating Expense for Lead Lag	ARM Model	Weems
5	Income Statement Historic Base Period	ARM Model	Weems
5.1	Revenue Reconciliation	ARM Model	Vette
6	Revenue Summary - Margin Reconciliation	ARM Model	Vette
6.1	Revenue Summary – Reconciliation	ARM Model	Vette
6.1A	Department 8100 Income Statement (If there are off-system sales of LNG)	ARM Model	Vette
7	Operating and Maintenance Expense - Summary Rollup	ARM Model	Weems
7.1	Operating and Maintenance Expense - Breakout	ARM Model	Weems
8	Taxes Other than Income	ARM Model	Weems
9	Excise and Income Tax	ARM Model	Weems
10	Income Statement - Proposed Rates	ARM Model	Weems
11	Capital Structure and Rate of Return Summary	ARM Model	Weems
12	Revenue Conversion Factor	ARM Model	Weems
13	Margin by Rate Schedule	ARM Model	Vette
14	Depreciation and Amortization Expense - Historic Base Period December 31, Plant Balances	ARM Model	Weems
14.1	Monthly Summaries of Plant, Plant Additions, Plant Retirements, and Transfers-Historic Base Period	ARM Model	Weems
14.2	Monthly Summaries of Accumulated Depreciation, Depreciation Expense, Retirements, Cost of Removal, and Transfers-Historic Base Period	ARM Model	Weems
14.3	Depreciation and Amortization - Active Services Lines	ARM Model	Weems
15	Summary Jurisdictional Non-Gas Revenue at Current Rates-Historic Base Period	ARM Model	Vette
15.1	Monthly Detailed Margin Review-Historic Base Period	ARM Model	Vette
16.1	Weather Normalized Volumes-Historic Base Period	ARM Model	Vette
16.1A	Weather Normalized Usage Rate Schedules	ARM Model	Vette

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
16.2	Weather Normalized Base Revenue- Historic Base Period.	ARM Model	Vette
16.3	Weather Normalized Revenue Adjustment for the Historic Base Period	ARM Model	Vette
16.4	Billed Number of Customers and Volumes by Rate Schedule-Historic Base Period	ARM Model	Vette
17	Proof of Revenue-Proposed Rates	ARM Model	Vette
17.1	Revenue Increase Allocated to Rate Schedules	ARM Model	Vette
18	Other Revenue – by Month Historic Base period	ARM Model	Vette
19	CGC Income Statement -Historic Base Period Mapped to FERC Accounts (containing formulas to calculate subtotal and totals)	ARM Model	Weems
19.1	CGC Income Statement in Hyperion	ARM Model	Weems
19.2	CGC Income Statement in Hyperion by Resource Type	ARM Model	Weems
19.3	CGC Income Statement in Hyperion by Resource Type, Department and Allocation Type	ARM Model	Weems
20	ASC Income Statement in OACS -Historic Base Period (containing formulas to calculate subtotal and totals)	ARM Model	Weems
20.1	ASC Income Statement in Hyperion-Historic Base Period Mapped to FERC Accounts and Resource Type	ARM Model	Weems
21	General Ledger CGC, ASC, and SCG-Historic Base Period	Schedule 21 Folder	Weems
21.1	Trial Balance of CGC and ASC effective December 31st of the Historic Base Period	Schedule 21 Folder	Weems
22	Capital Expenditures	ARM Model	Weems
23	Allocated Cost Adjustment (Contains CONFIDENTIAL documents)	Schedule 23 Folder	Weems
23.1	Allocated Cost by FERC accounts	Schedule 23 Folder	Weems
23.2	Allocated Cost Adjustment - For Rate Base	ARM Model	Weems
23.3	Allocated Cost adjustment – For Regulatory Adjustments	ARM Model	Weems
24	Lobbying Expense, Charitable Contributions, Social Club Membership -Adjustment	ARM Model	Weems
24.1	Lobbying Workpaper-Support for Schedule 24	ARM Model	Weems
24.2	Lobbying Portion of Organization Dues Workpaper	ARM Model	Weems
24.3	Lobbying Portion of Organization Dues WP	ARM Model	Weems
25	Pension and OPEBs Adjustment	ARM Model	Weems
25.1	Pension Detail Workpaper	ARM Model	Weems
25.2	Other Post Retirement Benefits Adjustment	ARM Model	Weems

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
25.3	Other Post Retirement Benefits Detail	ARM Model	Weems
25.4	Pension Detail Workpaper	ARM Model	Weems
25.5	Pension & Other Post Retirement Benefits Accounts	ARM Model	Weems
26	Advertising Expense-Adjustment	ARM Model	Weems
26.1	Advertising Expense -Adjustment Workpaper	ARM Model	Weems
27	CGC Incentive Compensation Adjustment and Plan Documentation (CONFIDENTIAL)	ARM Model/Schedule 27 Folder	Weems
27.1	CGC Incentive Compensation - Workpaper	ARM Model	Weems
28	Rate Reset Normalization Adjustments	ARM Model	Weems
29	Carrying Charge and Historic Base Period Annual Reconciliation Balance	ARM Model	Weems
30	CGC Budget for year subsequent to Historic Base Period including capital expenditures by category, revenues, and expense (included projected allocated expense).	Schedule 30 Folder	Weems
30.1	Attestation of the CGC Budget for year subsequent to Historic Base Period	Schedule 30 Folder	Weems
31	Historic Base Period FERC Form II filed with the Tennessee Public Utility Commission. [To be filed with the Commission May 1, 2025. CGC will supplement the ARM filing]	Schedule 31 Folder	Weems
32	Cost Allocation Manuel ("CAM") (CONFIDENTIAL) Cost Allocation Manuel ("CAM") (PUBLIC)	Schedule 32 Folder	Weems
33	Southern Company Organization Structure	Schedule 33 Folder	Weems
34	A copy of the pension/OPEB actuarial reports covering results associated with CGC and service company employees for the Historic Base Period (CONFIDENTIAL)	Schedule 34 Folder	Weems
35	Additional Workpapers as required referenced to applicable schedule	Schedule 35 Folder	Weems /Vette
35.01	Affiliate Agreements	Schedule 35 Folder	Weems
35.02	SCS Incentive Compensation Workpapers	Schedule 35 Folder	Weems
35.03	Other Post Retirement Benefits Payment Workpaper	Schedule 35 Folder	Weems
35.04	Pension Payments Workpaper	Schedule 35 Folder	Weems
35.05	EDIT Bal & Act Workpaper	Schedule 35 Folder	Weems
35.06	Outside Services YE Accruals Workpaper	Schedule 35 Folder	Weems
35.07	ADIT Workpaper	Schedule 35 Folder	Weems
35.08	Damage Billing WP	Schedule 35 Folder	Weems
35.09	Renewco-Meadow Branch Annual Inspection Fees	ARM Model	Weems

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
35.10	Lobbying and Civic Participation WP	Schedule 35 Folder	Weems
35.11	Annual PRP Budget	Schedule 35 Folder	Leath
35.12	ASC Plant Rollforward	Schedule 35 Folder	Weems
35.13	ASC Non-Allocable Plant Workpaper	Schedule 35 Folder	Weems
35.14	Special Contract Current Rates (CONFIDENTIAL)	Schedule 35 Folder	Vette
35.15	Special Contract Proposed Rates (CONFIDENTIAL)	Schedule 35 Folder	Vette
35.16	Support-Revenue Adopted Docket 24-00024 (CONFIDENTIAL)	Schedule 35 Folder	Vette
35.17	Support Schedule 16.4	Schedule 35 Folder	Vette
35.18	Revenue-Other Normal Adjustments (Schedule 6 support)	Schedule 35 Folder	Vette
35.19	Inactive Service Lines Workpaper	Schedule 35 Folder	Vette
35.20	Support Schedule 15	Schedule 35 Folder	Vette
35.21	Summary of Customer Deposits	Schedule 35 Folder	Weems
35.22	Bank Prime Rates	Schedule 35 Folder	Weems
35.23	Advertising Expense WP	Schedule 35 Folder	Weems
35.24	Composite Rate Adjustment Workpaper (CONFIDENTIAL)	Schedule 35 Folder	Weems
35.25	Tenant Improvement Allowance Workpaper	Schedule 35 Folder	Weems
35.26	Taxes Other than Income True-up Workpaper	Schedule 35 Folder	Weems
36	Current Departmental chart of CGC for the Historic Base Period	Schedule 36 Folder	Weems
37	Accounting for Contingencies in excess of \$25,000	Schedule 37 Folder	Weems
38	Impact of any new Accounting Pronouncement implemented	Schedule 38 Folder	Weems
39	Outside Service Legal Costs Narrative	Schedule 39 Folder	Weems
39.1	Outside Service Legal Costs - Workpaper	Schedule 39 Folder	Weems
39.2	Outside Service Legal Costs Certification	Schedule 39 Folder	Weems