



Electronically Filed in TPUC Docket
Room on September 1, 2026 at 4:12 p.m.

September 1, 2026

Mrs. Michelle Mairs
Audit and Compliance Director

Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville TN 37243-0505

Re: Atmos Energy Corporation – Petition for Approval of EFM Tariff
Docket No 26-00014 – Revised redline copy of page 24

Dear Mrs.Mairs:

Atmos energy hereby re-submits revised redline copy of page 24. Atmos Energy inadvertently omitted the last section of page 24. The filed clean copy of page 24 included the relevant rate information.

A copy of the updated tariffs is attached electronically, and an original and three copies will be mailed to the Commission.

Sincerely,

/s/ Mark Martin
Vice President, Rates & Regulatory

Enclosure

ATMOS ENERGY CORPORATION

TRANSPORTATION SERVICE (Continued)

Schedule 260: All Service Areas

- (vi) A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. Such percentage shall be equal to the percent that unaccounted for gas bore to total sendout as recorded by the Company during its most recent 12 months ended June.
- (vii) If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges.
- (viii) All volumes transported under the terms of this rate schedule shall be included in the Purchases Gas Adjustment computations and included in the sales volumes of the Purchased Gas Adjustment computations.
- (ix) The customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of measurement data collection and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated telephone, power or other utilities or energy sources required for the operation of the data collection and verification equipment, including applicable income taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the data collection equipment. Effective September 1, 2026, electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge.
- (x) Once a customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six month of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may not re-elect for transportation service for a period of no less than 12 months after termination.

D. RateCustomer Charge

A monthly customer charge of \$525.00 per meter is payable regardless of the usage of gas.

Monthly Demand Charge

The Customers eligible to receive service under Companion Rate Schedule 240 shall be billed the applicable Monthly Demand Charge.

Monthly Rate

The Customer shall be billed for the quantity of gas delivered under this rate schedule at the monthly rate of the companion rate schedule, plus any applicable taxes or fees.

Optional Facilities Charge for Electronic Flow Measurement ("EFM") Equipment

\$75.00 per month

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