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Room on August 26, 2026 at 12:40 p.m.

August 26, 2026

Mrs. Michelle Mairs
Audit and Compliance Director

Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville TN 37243-0505

Re: Atmos Energy Corporation – Petition for Approval of EFM Tariff
Docket No 26-00014

Dear Mrs. Mairs:

Pursuant to the Tennessee Public Utility Commission's approval of Atmos Energy's EFM tariff at the August 17, 2026 conference, Atmos hereby submits updated tariffs to be effective August 17, 2026.

A copy of the updated tariffs is attached electronically, and an original and three copies will be mailed to the Commission.

Sincerely,

/s/ Mark Martin
Vice President, Rates & Regulatory

Enclosure

TENNESSEE PUBLIC UTILITY COMMISSION GAS TARIFF OF

ATMOS ENERGY CORPORATION

Communications Regarding This Tariff Should be Addressed to:

~~Brannon C. Taylor~~Mark Martin, VP Rates & Regulatory Affairs
Atmos Energy Corporation
810 Crescent Centre Drive, Suite 600
Franklin, Tennessee 37067

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas

Availability

This schedule is available within the Company service area to commercial/industrial customers using at least 270,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by customer and Company. Service under this rate schedule may be terminate3d by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly customer charge of $ 525.00 is payable regardless of the usage of gas. I

Monthly Rate

Demand Charge
Per Unit of Billing Demand $ 2.4242per Ccf I

Commodity Charge

First	20,000 Ccf per month	$ .1944	I
Next	480,000 Ccf per month	$ .1287	I
Over	500,000 Ccf per month	$ .0596	I

Optional Facilities Charge for Electronic Flow Measurement ("EFM") Equipment

$75.00 per month N

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter plus the monthly demand charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas (Continued)

Billing Demand

The Billing Demand for the current month is effective October 1, 1992 and shall be redetermined effective November 1 of each successive year. The Billing Demand is the highest demand day in any of the previous billing months of November, December, January, February, and March.

Whenever a customer commences taking service under this Rate Schedule, the Billing Demand shall be 6% of monthly consumption in each month until redetermined as stated above.

Determination of Demand Day

The demand day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.

2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the customer during such billing month.

The Company retains the option of installing recording and measuring equipment to determine the maximum volume of gas taken in any one day on the meter of any customer purchasing Gas Service under this Rate Schedule. T

Measurement Data Collection Equipment

New customers served under this Rate Schedule after October 1, 1992 shall be required to pay for the cost and installation of measurement data collection and verification equipment, including applicable income taxes. All customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with telephone, power or other utilities or energy sources required for the operation of the data collection and verification equipment, including applicable taxes. All customers shall also be required to provide adequate space in new or existing facilities for the installation of the data collection equipment. Effective September 1, 2026, electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain demand/commodity service. The customer is responsible for providing the electronic and communications support services related to EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge. N

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas (Continued)

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule. M

Purchased Gas Cost Adjustment

Bills for service are subject to the cost of purchased gas in accordance with the Purchased Gas Adjustment (PGA) Rider approved by the Tennessee Public Utility Commission. T

Service Regulations

Gas Service at these schedules will be furnished in accordance with the Company's General Rules and Regulations, copies of which are available for public reference during business hours at each of the Company's offices. T

INTERRUPTABLE GAS SERVICE

Schedule 250: All Service Areas

Availability

To any commercial or industrial customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods. The company recommends that the customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time.

Customers that will utilize natural gas during off-peak periods only do not need to meet the volumetric annual requirements (i.e. 270,000 Ccf or more per year) for eligibility under this schedule. Examples of customers utilizing natural gas during off-peak periods only would include but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems. The Company recommends an adequate standby facility and alternate fuel supply for off-peak customers served under this schedule.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (½) hours' notice.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of $525.00 is payable regardless of the usage of gas. I

Monthly Rate

First	20,000	Ccf per month	$.1944	I
Next	480,000	Ccf per month	$.1287	I
Over	500,000	Ccf per month	$.0596	I

Minimum Bill

The minimum net monthly bill shall be $525.00. I

Optional Facilities Charge for Electronic Flow Measurement ("EFM") Equipment

$75.00 per month N

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

INTERRUPTIBLE GAS SERVICE

Schedule 250: All Service Areas (Continued)

Purchased Gas Adjustment

Bills for service are subject to the cost of purchased gas in accordance with the Purchased Gas Adjustment (PGA) Rider approved by the Tennessee Public Utility Commission. T

Curtailment Procedures

Notice of curtailment of service hereunder shall be given by the Company by telephone or otherwise not less than one-half (1/2) hour from time of curtailment. Upon receipt of such notice, the Customer shall immediately proceed to discontinue the use of service at the time and to the extent of the order. The Company shall notify the Customer by telephone or otherwise when service hereunder is to be restored and the Customer shall not resume service until such time as stated in the restoration notice.

Overrun Penalty

Volumes of gas taken at any time in excess of the amount stipulated by the Company in the curtailment notice as being available to Customer shall constitute overrun gas. A penalty of $2.50 per Ccf of such overrun volumes shall be paid by Customer in addition to all over charges payable hereunder provided; however, Company has the right to waive any portion of the overrun penalty on a non-discriminatory basis for good cause.

Terms of Contract

Customer shall contract for service hereunder for a term of not less than one (1) year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one (1) year. At any time following the first contract year, service may be terminated by either party following at least twelve (12) months-notice to the other party.

Terms and Provisions of Service Under This Rate Schedule

Customers served under this Rate Schedule shall be required to pay for the cost and installation of measurement data collection and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with telephone, power or other utilities or energy sources required for the operation of the data collection and verification equipment, including applicable taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the data collection equipment. Effective September 1, 2026, electronic flow measurement (“EFM”) equipment is required to be installed, maintained, and operated by the Company to obtain interruptible service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly facilities charge. N

Service Regulations

Gas Service at these schedules will be furnished in accordance with the Company's General Rules and Regulations, copies of which are available for public reference during business hours at each of the Company's offices. T

TRANSPORTATION SERVICE (Continued)

Schedule 260: All Service Areas

(vi) A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. Such percentage shall be equal to the percent that unaccounted for gas bore to total sendout as recorded by the Company during its most recent 12 months ended June.

(vii) If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges.

(viii) All volumes transported under the terms of this rate schedule shall be included in the Purchases Gas Adjustment computations and included in the sales volumes of the Purchased Gas Adjustment computations.

(ix) The customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of measurement data collection and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated telephone, power or other utilities or energy sources required for the operation of the data collection and verification equipment, including applicable income taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the data collection equipment. Effective September 1, 2026, electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge. N

(x) Once a customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six month of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may nor re-elect for transportation service for a period of no less than 12 months after termination.

D. Rate

Customer Charge

A monthly customer charge of $525.00 per meter is payable regardless of the usage of gas. I

Monthly Demand Charge

The Customers eligible to receive service under Companion Rate Schedule 240 shall be billed the applicable Monthly Demand Charge.

Monthly Rate

The Customer shall be billed for the quantity of gas delivered under this rate schedule at the monthly rate of the companion rate schedule, plus any applicable taxes or fees.

TENNESSEE PUBLIC UTILITY COMMISSION GAS TARIFF OF

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Mark Martin, VP Rates & Regulatory Affairs
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$75.00 per month

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter plus the monthly demand charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas (Continued)

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Effective September 1, 2026, electronic flow measurement (“EFM”) equipment is required to be installed, maintained, and operated by the Company to obtain demand/commodity service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge. N

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas (Continued)

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INTERRUPTIBLE GAS SERVICE

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D. Rate

Customer Charge
A monthly customer charge of $525.00 per meter is payable regardless of the usage of gas. I

Monthly Demand Charge
The Customers eligible to receive service under Companion Rate Schedule 240 shall be billed the applicable Monthly Demand Charge.

Monthly Rate
The Customer shall be billed for the quantity of gas delivered under this rate schedule at the monthly rate of the companion rate schedule, plus any applicable taxes or fees.

Optional Facilities Charge for Electronic Flow Measurement ("EFM") Equipment N

$75.00 per month