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ENCLOSURE

January 25, 2000

Mr. David Waddell
Executive Secretary
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

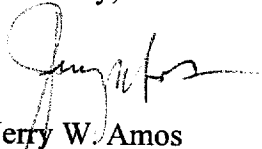
Re: Docket No. 99-00994

Dear Mr. Waddell:

I am enclosing for filing the following responses to the Staff's Data Requests dated January 4, 2000: 3, 4, 5, 6, 7, 11, 12, 13, 14, 17, 18, 19, 20, 22, 25, 26, 27, 29, 30, 34, 35, 36, 37, 39, 40, 41, 43, 44, 45, 46, 48, 49, 50, 51 and 54.

Responses to the remaining Staff Data Requests will be provided as soon as possible.

Sincerely,


Jerry W. Amos

JWA:kam
Encl.

FILE

Nashville Gas Company
Docket No. 99-00994
Tennessee Regulatory Authority
Staff Data Request

Volume 2

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

26. Provide a copy of the Company's cost allocation study.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

Item 26

A copy of the current cost allocation study, totaling 9 pages, is attached in response to this request.

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

AREA CODE: 1750
TITLE: Vice President-Tennessee Operations

GENERAL

This area code is responsible for the overall management of the Nashville Gas division. The budget of this area code includes the salaries of seven direct reports as well as the direct expenses associated with the area code. For the purpose of this study, salaries have been added back to the area code of the individual.

NON-UTILITY INVOLVEMENT

As a function of the overall management of the Nashville Gas division, this area code has the high-level responsibility for the non-utility operations. However, the General Manager-Home Energy Center reports directly to a Corporate Office vice president and not to the Vice President-Tennessee Operations.

NON-UTILITY ALLOCATION

The oversight responsibilities of this area code are such that there is no regular or constant involvement. An allocation based on gross revenues for the previous fiscal year is considered to be equitable. Gross revenues for the fiscal year ended October 31, 1998, are as follows:

	Revenues	Percent
Merchandise	\$1,712,941	1.13%
Jobbing	652,937	0.43%
CNG	99,161	0.07%
Utility	149,308,942	98.38%
	\$151,773,981	100.00%

Adjusted Area Code Budget for 2000 \$161,080

ANNUAL COST ALLOCATION

Merchandise	(\$161,080 x 1.13%)	1,818
Jobbing	(\$161,080 x .43%)	693
CNG	(\$161,080 x .07%)	105

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

AREA CODE: 1750
TITLE: Vice President-Tennessee Operations

FY2000 BUDGET		
Payroll		432,900
Transportation		7,080
Add: JLC(es)		117,000
Deduct: all directs		432,900
Add: Secretary(est)		37,000
ADJUSTED FY2000 BUDGET		161,080

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

AREA CODE: 1730
TITLE: Vice President-Customer Service

GENERAL

This area code is responsible for the Nashville customer service function, as well as the telecommunications and network services function. Reporting to this area code are the Director-Customer Service and the Manager-Telecommunications and Network Services

NON-UTILITY INVOLVEMENT

The Vice President-Customer Service has non-utility involvement only at a high level.

NON-UTILITY ALLOCATION

The two direct reports have varying levels of involvement in non-utility activities. A weighted-average ratio of the two direct reports is considered an equitable basis of allocation for this area code.

Direct Report	Total	Merchandise	Jobbing
Director-Cust. Service	\$1,320,590	\$69,697	\$16,294
Mgr-Telecommunications	315,210	\$12,517	\$0
Total	\$1,635,800	\$82,214	\$16,294
Percent		5.03%	1.00%

Adjusted Area Code Budget for 2000 \$280,990

ANNUAL COST ALLOCATION

Merchandise	(\$280,990 x 5.03%)	14,122
Jobbing	(\$280,990 x 1.00%)	2,799

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

AREA CODE: 1730
TITLE: Vice President-Customer Service

FY2000 BUDGET

Payroll	288,790
Transportation	7,200

Less: LG(est)	69,000
TG(est)	46,000

Add: GWM(est)	100,000

ADJUSTED FY2000 BUDGET	280,990

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

AREA CODE: 1731
TITLE: Director-Customer Service

GENERAL

This area is primarily responsible for the Customer Information Center located in Nashville and the customer accounting function. The area handles customer inquiries on the telephone and customer walk-ins, customer payments, credit review and approval, and customer account adjustments.

NON-UTILITY INVOLVEMENT

As a part of the credit review and approval functions, this area is involved in the merchandise operations. Also, the area handles customer inquiries and payments on merchandise and jobbing accounts as well as utility accounts.

NON-UTILITY ALLOCATION

These functions can be allocated based on the number of merchandise, jobbing and utility customers. Customers are not usually counted on a monthly basis in this manner so a twelve-month average is not available. In order to account for the seasonality of the utility business, the number of customers at December 1, 1998 was chosen. A query report generated from the customer accounting system yielded the following:

Type	Count	Percent
Merchandise	3,351	2.47%
Jobbing	314	0.23%
Utility	132,076	97.30%
Total	135,741	100%

Adjusted Area Code Budget for 2000 \$1,320,590

Direct Allocation Based on log of daily work schedule from
April, 1995 for old area code 1701

Merchandise	37,096
Jobbing	13,239

Merchandise	(\$1,320,590 x 2.47%)	\$32,601
Jobbing	(\$1,320,590 x .23%)	\$3,055

ANNUAL COST ALLOCATION

Merchandise	\$69,697
Jobbing	\$16,294

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

AREA CODE: 1731
TITLE: Director-Customer Service

FY2000 BUDGET
Payroll 1,274,590

Add: TG(est) 46,000

ADJUSTED FY2000 BUDGET 1,320,590

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

AREA CODE: 1741
TITLE: Manager-Telecommunications and Network Services

GENERAL

This area is responsible for the operation, maintenance and security of the voice and data communications network and the maintenance and installation of personal computers and printers and local area network connections.

NON-UTILITY INVOLVEMENT

This function has involvement in the non-utility operations only to the extent that employees use personal computers, printers and telephones in non-utility activities.

NON-UTILITY ALLOCATION

The allocation of this functional area can be computed based on the number of personal computers, printers, computer terminals and telephones utilized by non-utility activities.

	Total	Home Energy	
		Center	Other Merch.
Personal Computers	134	6	0
Telephones	252	9	3
CRTs	101	0	3
Printers-Laser	41	1	0
Printer-Other	26	0	0
	554	16	6
Total Units	554		
Total Merchandise	22		
Percentage	3.97%		

Adjusted Area Code Budget for FY2000 \$315,210

ANNUAL COST ALLOCATION

Merchandise (\$315,210 x 3.97%) \$12,517

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

AREA CODE: 1741
TITLE: Manager-Telecommunications and Network Services

FY2000 BUDGET	
Payroll	246,210
Add: LG(est)	69,000

ADJUSTED FY2000 BUDGET	315,210

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
COST ALLOCATION STUDY

****FY2000****

The total joint costs to be allocated to the non-utility activities are as follows:

<u>Area Code</u>	<u>Merchandise</u>	<u>Jobbing</u>	<u>CNG</u>
1750	1,818	693	105
1730	14,122	2,799	
1731	69,697	16,294	
1741	12,517		
TOTAL	98,154	19,786	105

The entry to record these allocated costs would be to debit the appropriate merchandise, jobbing or CNG overhead account, 41575, 41675 and 418960, respectively, and credit the account 922xx, Administrative Expense Transfer Credit.

In addition to the above allocations, pension, insurance and payroll taxes will be allocated to the non-utility activities monthly as a function of payroll charged. This entry would debit the appropriate merchandise, jobbing and CNG accounts and credit the appropriate 922xx account in the same manner as is currently done for North Carolina and South Carolina operations.

An annual depreciation amount of \$2,868 will be allocated to the merchandise operations by a recurring journal entry posting \$239 monthly, and an annual property tax allocation of \$2,398 will be allocated by a recurring journal entry posting \$200 monthly. Additionally, an annual utility expense of \$3,248 for electricity, water and gas will be allocated by a recurring journal entry posting \$271 monthly.

	MERCHANDISE	JOBGING	CNG	TOTAL
Joint Costs	98,154	19,786	105	118,045
Pension(est)	18,893	3,334		22,227
Insurance(est)	46,011	8,248		54,259
Payroll Taxes (est)	36,183	6,056		42,239
Depreciation	2,868			2,868
Utilities	3,248			3,248
Property Taxes	2,398			2,398
Stores Clearing(est)	16,949			16,949
TOTAL	224,704	37,424	105	262,233

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

27. Explain the calculation and provide workpapers concerning the Company's expense growth factor. Please break this down between inflation and customer growth components.

NASHVILLE GAS COMPANY
Calculation of Compound Growth Factor

Annual Inflation Rate	=	1.8%	
Compound Customer Growth Factor	=	1.0716	
Compound Inflation Factor	=	1.0317	(1.018 X 1.75 Power)
Combined Compound Growth Factor	=	1.1056	(1.0716 X 1.0317)

Nashville Gas Division
Customer Growth Factor

	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
Aug-98	112,184	15,201	127,385
Sep-98	112,609	15,187	127,796
Oct-98	113,052	15,205	128,257
Nov-98	115,286	15,517	130,803
Dec-98	116,830	15,773	132,603
Jan-99	118,131	16,081	134,212
Feb-99	118,647	16,111	134,758
Mar-99	119,062	16,102	135,164
Apr-99	119,024	16,056	135,080
May-99	118,400	15,870	134,270
Jun-99	117,838	15,698	133,536
Jul-99	117,638	15,635	133,273
Aug-99	117,365	15,506	132,871
Sep-99	118,014	15,623	133,637
Oct-99	118,425	15,632	134,057
Nov-99	120,309	15,994	136,303
Dec-99	121,739	16,227	137,966
Jan-00	122,850	16,493	139,343
Feb-00	123,491	16,536	140,027
Mar-00	123,879	16,519	140,398
Apr-00	123,860	16,485	140,344
May-00	123,274	16,306	139,580
Jun-00	122,727	16,144	138,871
Jul-00	122,493	16,242	138,735
Aug-00	122,370	16,117	138,487
Sep-00	122,892	16,108	139,000
Oct-00	123,272	16,127	139,399
Nov-00	125,250	16,442	141,692
Dec-00	126,751	16,645	143,396
Jan-01	127,917	16,877	144,794
Feb-01	128,590	16,914	145,504
Mar-01	128,997	16,900	145,897
Apr-01	128,977	16,870	145,847
May-01	128,362	16,714	145,076
12 Months Ended Aug 99	116,990	15,728	132,719
12 Months Ended May 01	125,717	16,508	142,225
Attrition Year Vs. Test Year	7.46%	4.96%	7.16%

PRICE INDEX IN INDUSTRIAL PRODUCTION
DISPOSABLE PERSONAL INCOME 10
YEAR TREASURY NOTE YIELDS 10
PERSONAL CONSUMPTION EXPENDITURE
PRE-TAX CORPORATE PROFITS CIVIL
NON-RESIDENTIAL FIXED INVESTMENT
CHANGE IN BUSINESS INVENTORIES
NET EXPORTS CIVILIAN UNEMPLOYMENT
3-MONTH TREASURY BILL GDP PRICE
CIVILIAN UNEMPLOYMENT RATE AUTO
HOUSING STARTS AUTO AND TRUCK
SALES REAL GROSS DOMESTIC PRODUCT
NOMINAL GDP GDP PRICE INDEX PPI

BLUE CHIP ECONOMIC INDICATORS

Top Analysts' Forecasts Of The U.S. Economic Outlook For The Year Ahead

Vol. 24, No. 8 August 10, 1999

HOUSING STARTS AUTO AND TRUCK
SALES REAL GROSS DOMESTIC PRODUCT
NOMINAL GDP GDP PRICE INDEX INDUSTRIAL
CONSUMER PRICE INDEX INDUSTRIAL
PRODUCTION DISPOSABLE PERSONAL
INCOME PERSONAL CONSUMPTION EXPENDITURE
NON-RESIDENTIAL FIXED INVESTMENT
CHANGE IN BUSINESS INVENTORIES C
NET EXPORTS PRE-TAX CORPORATE PROFITS
3-MONTH TREASURY BILL NET EXPORTS
10-YEAR TREASURY NOTE YIELDS HOUSING
CIVILIAN UNEMPLOYMENT RATE AUTO
HOUSING STARTS PRODUCER PRICE INDEX
AUTO AND TRUCK SALES REAL GROSS
DOMESTIC PRODUCT NOMINAL GDP U
GDP PRICE INDEX PRODUCER PRICE INDEX
INDUSTRIAL PRODUCTION NET EXPORTS
DISPOSABLE PERSONAL INCOME NOMINAL
PERSONAL CONSUMPTION EXPENDITURE
NON-RESIDENTIAL FIXED INVESTMENT
CHANGE IN BUSINESS INVENTORIES I
REAL GROSS DOMESTIC PRODUCT PRE-TAX
NET EXPORTS PRE-TAX CORPORATE PROFITS
3-MONTH TREASURY BILL 10-YEAR TREASURY

BLUE CHIP ECONOMIC INDICATORS

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1999 Real GDP Forecast Slips Back To 3.9%, 2000 Forecast Unchanged At 2.6%

Domestic Summary Consensus forecasts of current dollar and inflation-adjusted GDP growth in calendar year 1999 fell 0.1 of a percentage point this month to 5.3% and 3.9%, respectively. The declines mark the first drop in consensus forecasts of 1999 growth since our October 1998 survey. However, the slippage appears to simply reflect the government's report of slower-than-expected GDP growth in Q2 since consensus forecasts of real GDP growth in Q3 and Q4 experienced slight increases this month. Prior to release of the government's initial estimate, the consensus was predicting real GDP growth of about 3.5% in 2Q. Instead, the Bureau of Economic Analysis put growth at just 2.3%.

A surprisingly sharp decline in business inventories subtracted nearly 0.9 of a percentage point from Q2 real GDP growth. However, the decline left inventory levels at very lean levels relative to current demand by households and businesses. Moreover, many analysts expect substantial inventory building in Q3 and Q4 due to Y2K concerns. As a result, the consensus expects a rebound in business inventory levels during Q3 to add about a percentage point to GDP growth. Inventories are expected to add about 0.5 of a percentage point to real GDP growth in Q4. An equally unexpected decline in government spending subtracted 0.6 of a percentage point from Q2 growth, but that too is likely to be reversed in the second half. As predicted, growth in real personal consumption expenditures (PCE) slowed in Q2, but still posted a respectable gain of 4%. The consensus expects some additional slowing of PCE in the second half but still foresees healthy growth of a bit more than 3%.

Trade too remained a major drag on growth in Q2, but by considerably less than in Q1. Real net exports subtracted three-quarters of a percentage point from GDP growth, but that was a substantial improvement from the 2.2 percentage-point subtraction that occurred in Q1. Moreover, the consensus believes net exports will exert only modest additional drag on GDP in Q3 and Q4. This view is premised on expectations of somewhat slower domestic spending that curbs import growth, coupled with a pick up in export sales due to faster economic growth abroad. It is also based on a seasonal quirk in the National Income and Product Accounts data that tends to overstate the drag from net exports in the first half of the year and understate the drag in the second half.

On the other hand, contributions to GDP growth from residential and nonresidential fixed investment are generally expected to lessen a bit in the second half. The sharp rise in mortgage rates is expected to slow home building as developers respond to sagging home sales. Business spending on Y2K-related fixes is also expected to moderate, reducing the substantial contribution to GDP growth made by spending on producers durable equipment over the past several quarters. Nonetheless, the consensus now predicts real GDP growth of 3.3% in both Q3 and Q4. That represents a rise of 0.2 of a percentage point from a month ago for Q3 growth and a 0.1 percentage point increase for Q4 growth.

Consensus forecasts of inflation this year went unaltered for a third consecutive month. The GDP price index and Consumer Price Index (CPI) are expected to increase 1.4% and 2.1%, respectively, in 1999. The GDP price index rose at a 1.6% annual rate in Q1 and Q2. As of June, the CPI was up 2% over the past 12 months. Also unchanged this month was the 1999 consensus forecast of 4.8% growth in PCE, just below the expansion high of 4.9% set last year. The forecast for real disposable personal income (DPI) slipped 0.1 of a point to 2.6%. The forecast of total housing starts fell to 1.64 million units from 1.66 million a month ago. The fore-

cast of total vehicle sales rose to 16.4 million units. The forecast of growth in nonresidential fixed investment inched up to 8.5%. The forecast of growth in pre-tax corporate profits rose to 6.3% from 5.9%. The real net export deficit is expected to hit \$325.9 billion, some \$17 billion worse than a month ago.

As has been expected for some time, the consensus believes the economy will start next year with a Y2K hangover. No one can predict whether Y2K disruptions will be minimal or major. But growth in real GDP, PCE, business inventories, and industrial production are all expected to slump noticeably in Q1 of 2000. In large part, the expectation of Q1 weakness merely reflects an unwinding of precautionary consumer and business spending in the months prior to the new year. The consensus expects real GDP will rebound in Q2, posting growth of 2.5% compared to 1.8% in Q1. Moreover, real GDP growth in Q3 and Q4 is expected to accelerate to 2.8% and 2.9%, respectively. For all of calendar year 2000, the consensus continues to predict real GDP growth of 2.6%. Inflation is expected to be slightly higher next year, with the GDP price index rising 1.8% and the CPI 2.4%. Both estimates are unchanged from a month ago.

A majority of panel members appear to believe the Federal Reserve will hike interest rates another quarter of a percentage point relatively soon. Current headline inflation data continues to look fairly benign. But rising unit labor costs, somewhat slower productivity growth and the expectation real GDP growth will continue to exceed what the Federal Reserve considers a sustainable pace is believed to have left the Fed with an itchy trigger finger. Despite forecasts of slower growth next year, the consensus continues to predict interest rates will remain relatively high, apparently due to the expectation that inflation will creep modestly higher over coming quarters (*see pages 2 and 3 for annual domestic forecasts, page 5 for quarterly forecasts*) REM-8/6/99.

International Summary Consensus forecasts of economic growth in most of Asia's battered economies continued to rise this month. Real GDP growth this year in South Korea is now put at 4.4%, in Taiwan at 4.3% and in Singapore at 1.9%. Even faster growth is expected next year. Japan's economy is now expected to contract by just 0.2% in 1999, but the sharp improvement over the past two months is largely due to Q1's unsustainably strong rate of growth. Mexico's economy is expected to grow 3% this year and 3.8% in 2000, a remarkable performance compared to the poor growth expected elsewhere in Latin America. The consensus still assumes European growth will accelerate during the second half, but forecasts of GDP growth were largely unchanged this month (*see pages 6 and 7 for international forecasts*).

Special Questions A survey of year end expectations for the federal funds rate implies another quarter point rate hike from the Fed. More than 90% of the panel members believe housing starts have peaked for this business expansion. Despite recent changes in the calculation of the CPI, 37% of the panel believe it continues to overstate retail price inflation. About half now believe it is a fairly accurate measure of retail inflation. Slightly more than 60% of the panel members believe 30-year Treasury yields have yet to peak this year. Asked to list the major negatives for inflation during the next 12 months, the two most frequently mentioned responses were a falling dollar that makes imported goods more expensive and accelerating labor costs. Asked to list the major positives for inflation during the next 12 months, the two most frequently mentioned responses were the continuation of strong productivity growth and slowing domestic demand (*see page 14 for details*).

1999 Real GDP Consensus Forecast Drops Back To 3.9%

AUGUST 1999

Forecast For 1999

SOURCE:

	Percent Change 1999 From 1998 (Year-Over-Year)															Average For 1999		Total Units-1999	1999-
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15				
	Real GDP	GDP	Nominal	Consumer	Indust.	Dis. Pers.	Personal	Non-Res.	Corp.	Treas.	Treas.	Unempl.	Housing	Auto/Truck	Net				
	(Chained)	Price	GDP	Price	Prod.	Income	Cons. Exp	Fix. Inv.	Profits	Bills	Notes	Rate	Starts	Sales	Exports				
	('92 \$)	Index	(Cur. \$)	Index	(Total)	('92 \$)	('92 \$)	('92 \$)	(Cur. \$)	3-mo.	10-Year	(Civ.)	(Mil.)	(Mil.)	('92 \$)				
Credit Suisse First Boston	4.3 H	1.5	5.8	2.1	3.0	3.5	5.2 H	8.5	6.9	4.7	5.8	4.1	1.70	17.2 H	-326.0				
Standard & Poors Corp.*	4.2	1.3	5.6	2.1	3.1	3.4	5.0	9.3	7.2	4.7	5.7	4.2	1.65	16.7	-341.6				
WEFA Group	4.1	1.6	5.7	2.2	2.5	3.8	4.8	7.4	5.9	4.7	5.6	4.3	1.63	16.0	-336.0				
Comerica	4.1	1.6	5.7	2.2	1.8	4.3	4.6	7.5	6.0	4.9	6.0 H	4.3	1.65	16.7	-330.0				
Michael Evans, Kellogg School	4.1	1.4	5.5	2.3	2.5	3.7	5.1	8.7	9.1	4.6	5.7	4.2	1.67	15.8 L	-330.0				
Eaton Corporation	4.1	1.3	5.4	2.0	3.3	3.3	4.8	9.5	7.5	4.7	5.6	4.2	1.65	16.3	-318.3				
First Union Corp.	4.0	1.6	5.6	2.2	2.8	3.2	4.8	8.3	7.2	4.7	5.8	4.3	1.60	16.0	-315.0				
Moody's Investors Service	4.0	1.5	5.6	2.1	2.5	3.5	4.9	6.8	8.2	4.6	5.6	4.2	1.67	16.4	-304.4 H				
Northern Trust Company	4.0	1.5	5.5	2.2	2.2	3.1	5.0	8.9	5.1	4.7	5.6	4.2	1.63	15.9	-341.2				
Bank One	4.0	1.4	5.4	2.1	2.4	3.4	4.9	9.0	8.6	4.6	5.5	4.1	1.66	17.0	-324.0				
Eggert Economic Enterprises, Inc.	4.0	1.4	5.4	2.0	3.0	3.8	4.3	8.6	6.1	4.7	5.5	4.3	1.70	16.4	-322.0				
Prudential Insurance Co.	4.0	1.4	5.4	2.2	2.5	3.5	4.9	9.5	7.0	4.7	5.5	4.2	1.60	na	-316.0				
Kellner Economic Advisers	4.0	1.4	5.4	2.1	2.7	3.6	4.8	8.3	5.9	4.7	5.6	4.3	1.66	16.2	-309.0				
Morgan Stanley Dean Witter	4.0	1.3	5.4	2.2	2.9	3.3	4.9	9.2	10.1	5.0 H	6.0 H	4.3	1.61	16.4	-327.0				
Nomura Securities	4.0	1.3	5.3	2.0	2.3	3.5	5.0	9.5	6.6	4.8	5.8	4.2	1.67	16.9	-332.7				
Federal Express Corp.	4.0	1.3	5.3	2.3	2.7	3.5	4.9	7.8	4.7	4.7	5.8	4.3	1.58 L	15.8 L	-310.0				
KeyCorp	4.0	1.1	5.1	2.2	2.7	4.3	5.0	9.0	6.3	4.5 L	5.5	4.2	1.67	16.3	-350.0 L				
Georgia State University*	3.9	1.9 H	5.9 H	2.5 H	2.9	3.5	4.6	6.8	5.2	4.5 L	5.7	4.2	1.63	16.3	-323.4				
National City Bank of Cleveland	3.9	1.8	5.7	2.3	2.4	3.4	4.8	7.4	6.0	4.5 L	5.5	4.2	1.65	16.7	-319.0				
Ford Motor Company*	3.9	1.6	5.6	2.0	2.1	3.9	5.0	8.7	na	4.9	5.5	4.3	1.60	na	-335.0				
Prudential Securities	3.9	1.5	5.4	2.2	2.5	3.5	4.7	7.7	7.4	4.6	na	4.3	1.65	16.0	-323.9				
DaimlerChrysler AG	3.9	1.5	5.4	2.0	2.2	3.1	4.9	9.2	7.1	4.6	5.5	4.3	1.62	16.8	-322.0				
Naroff Economic Advisors	3.9	1.5	5.3	2.4	3.6	2.4 L	4.7	9.5	7.5	4.9	5.7	4.3	1.70	16.0	-305.0				
Fleet Financial Group	3.9	1.4	5.4	2.3	2.4	3.4	5.0	9.1	8.2	4.6	5.5	4.2	1.61	16.8	-330.0				
Goldman Sachs & Co.	3.9	1.4	5.3	2.1	5.4 H	3.4	4.8	7.9	5.7	4.7	5.8	4.2	1.68	16.5	-329.3				
Chicago Capital, Inc.	3.9	1.4	5.3	2.1	2.9	3.0	3.9 L	5.0 L	6.5	4.5 L	5.5	4.3	1.60	16.4	na				
Mortgage Bankers Assn. of Amer.*	3.9	1.3	5.2	2.0	2.4	3.4	4.9	9.4	6.1	4.6	5.6	4.3	1.64	17.0	-330.0				
War Stearns & Co., Inc.	3.9	1.3	5.2	2.2	3.8	3.2	4.7	8.3	14.4 H	4.5 L	5.4 L	4.2	1.65	16.2	-322.0				
Motorola	3.9	1.2	5.1	2.1	2.4	3.5	4.5	8.9	na	4.5 L	5.4 L	4.2	1.64	16.2	-330.8				
Bank of America Corp.	3.8	1.6	5.3	2.3	2.4	3.4	4.9	8.5	8.0	4.6	5.6	4.2	1.63	16.4	-314.0				
Cudder Kemper Investments	3.8	1.5	5.4	2.2	2.5	3.5	4.7	8.5	4.2	4.8	5.8	4.3	1.63	16.1	-317.2				
General Motors Corporation	3.8	1.5	5.3	2.1	2.8	3.5	4.5	8.0	3.0	4.8	5.9	4.4	1.62	na	-335.0				
Dun & Bradstreet	3.8	1.4	5.2	2.3	2.2	3.4	4.8	9.6	3.0	4.5 L	5.4 L	4.3	1.62	16.0	-334.0				
Wayne Hummer Investments LLC*	3.8	1.4	5.2	2.4	2.3	3.7	4.7	9.5	7.0	4.8	5.8	4.3	1.68	16.0	-319.0				
U.S. Trust Co.	3.8	1.3	5.2	2.0	2.6	3.3	4.8	8.3	5.5	4.5 L	5.5	4.3	1.65	16.5	-325.0				
Wells Capital Management	3.8	1.3	5.1	2.0	2.2	3.3	5.0	9.6	5.2	4.5 L	5.6	4.3	1.64	16.1	-331.0				
Merrill Lynch	3.8	1.2	5.1	2.0	2.2	3.4	4.9	8.8	8.9	4.5 L	5.5	4.3	1.64	16.4	-325.0				
Turning Points (Micrometrics)	3.8	1.2	5.0	1.9	2.1	3.1	4.9	9.2	7.7	4.6	5.5	4.3	1.73	16.8	-319.0				
National Assn. of Realtors	3.8	0.9 L	4.9 L	2.0	1.4 L	3.3	4.8	9.9 H	2.9	4.8	5.6	4.0 L	1.66	16.6	-338.9				
UCLA Business Forecasting Proj.*	3.7	1.8	5.4	2.1	1.9	4.3	4.4	8.0	1.9	4.6	5.5	4.3	1.67	15.9	-336.7				
Econoclast	3.7	1.7	5.4	2.3	2.5	3.4	4.7	7.3	5.0	4.7	5.6	4.3	1.66	15.9	-310.0				
LaSalle National Bank	3.7	1.5	5.3	2.1	3.0	2.7	4.1	6.5	6.0	4.6	5.6	4.3	1.62	16.4	-332.0				
J P Morgan	3.7	1.4	5.4	2.1	3.2	3.2	4.8	8.1	7.7	4.9	6.0 H	4.2	1.65	16.3	-329.0				
Weyerhaeuser Company	3.7	1.4	5.2	2.2	2.9	4.5 H	4.7	9.2	5.0	4.6	5.4 L	4.5 H	1.74 H	16.5	-336.0				
DuPont**	3.7	1.4	5.1	2.0	2.4	3.3	4.9	8.6	5.0	4.6	5.7	4.4	1.62	16.5	-324.0				
Macroeconomic Advisers, LLC**	3.7	1.3	5.1	2.0	2.2	3.3	4.8	9.0	5.1	4.5 L	5.6	4.3	1.61	16.9	-333.8				
SOM Economics, Inc.	3.7	1.3	5.1	2.1	2.4	3.3	4.4	9.0	6.9	4.7	5.5	4.2	1.67	16.7	-317.0				
Fannie Mae	3.7	1.3	5.0	2.1	2.4	3.4	5.0	9.8	4.7	4.6	5.7	4.3	1.60	na	-330.5				
Chase Securities, Inc.	3.7	1.3	5.0	1.9	2.4	3.2	4.7	8.0	9.0	4.6	5.9	4.3	1.66	16.1	-326.8				
Inform - Univ. of Maryland	3.6 L	1.5	5.1	2.1	2.9	3.2	4.7	8.8	4.9	4.6	5.4 L	4.4	1.64	16.2	-319.2				
National Assn. of Home Builders	3.6 L	1.4	5.1	2.1	2.1	3.1	4.6	8.8	1.7 L	4.7	5.6	4.4	1.61	15.9	-323.0				
Deutsche Bank Securities	3.6 L	1.2	5.0	1.7 L	1.5	2.6	4.9	8.0	6.0	4.5 L	5.5	4.2	1.60	15.9	-341.0				

1999 Consensus: August Avg.

3.9 1.4 5.3 2.1 2.6 3.4 4.8 8.5 6.3 4.7 5.6 4.3 1.64 16.4 -325.9

Top 10 Avg.

4.1 1.6 5.6 2.3 3.2 3.9 5.0 9.5 8.6 4.8 5.9 4.3 1.69 16.8 -313.2

Bottom 10 Avg.

3.7 1.2 5.1 2.0 2.0 3.0 4.5 7.3 3.9 4.5 5.5 4.2 1.60 15.9 -337.5

July Avg.

4.0 1.4 5.4 2.1 2.7 3.6 4.8 8.3 5.9 4.7 5.6 4.3 1.66 16.2 -308.8

Historical Data 1995

2.3 2.3 4.6 2.8 4.9 2.8 2.7 9.6 17.9 5.5 6.6 5.6 1.35 15.1 -96.5

1996

3.4 1.9 5.4 3.0 4.5 2.8 3.2 9.3 11.6 5.0 6.4 5.4 1.48 15.5 -111.2

1997

3.9 1.9 5.9 2.3 6.0 2.8 3.4 10.7 9.0 5.1 6.4 4.9 1.47 15.5 -136.1

1998

3.9 1.0 4.9 1.6 3.6 3.2 4.9 11.8 0.8 4.8 5.3 4.5 1.62 16.0 -238.2

Number Of Forecasts Changed From A Month Ago:

Down	29	12	24	18	18	24	10	12	7	20	11	4	25	2	30
Same	18	24	18	24	20	20	25	17	14	19	19	41	22	20	9
Up	3	14	8	8	12	6	15	21	27	11	19	5	3	24	10

August Median

3.9 1.4 5.3 2.1 2.5 3.4 4.8 8.7 6.1 4.6 5.6 4.3 1.65 16.4 -326.0

August Diffusion Index

24 % 52 % 34 % 40 % 44 % 32 % 55 % 59 % 71 % 41 % 58 % 51 % 28 % 74 % 30 %

2000 Real GDP Consensus Forecast Remains At 2.6%

AUGUST 1999 Forecast For 2000 SOURCE:	Percent Change 2000 From 1999 (Year-Over-Year)										Average For 2000			Total Units-2000		-2000- Net (92 \$)
	1 Real GDP (Chained) (92 \$)	2 GDP Price Index	3 Nominal GDP (Cur. \$)	4 Consumer Price Index	5 Indust. Prod. (Total)	6 Dis. Pers. Income (92 \$)	7 Personal Cons. Exp. (92 \$)	8 Non-Res. Fix. Inv. (92 \$)	9 Corp. Profits (Cur. \$)	10 Treas. Bills 3-mo.	11 Treas. Notes 10-Year	12 Unempl. Rate (Civ.)	13 Housing Starts (Mil.)	14 Auto/Truck Sales (Mil.)	15	
Bear Stearns & Co., Inc.	4.0 H	1.0	5.0	1.6	5.5	3.5	4.0	9.4	11.9	4.6	5.3	4.1	1.60	16.0	-355.0	
Eaton Corporation	3.8	1.8	5.6	2.4	6.2	3.0	2.9	10.5	7.2	5.2	6.0	4.0	1.53	15.9	-309.2	
Comerica	3.5	2.2	5.7 H	2.2	1.6	3.4	2.9	5.0	4.0	5.1	6.5	4.3	1.55	16.5	-315.0	
Morgan Stanley Dean Witter	3.4	1.9	5.4	2.7	6.3 H	3.4	3.4	12.6 H	4.0	5.7 H	6.1	4.2	1.41	16.6	-355.0	
Credit Suisse First Boston	3.4	1.2	4.6	2.3	3.6	3.5	4.5 H	4.0	6.2	4.8	6.0	3.6 L	1.66 H	17.0 H	-381.0	
Bank One	3.3	1.8	5.2	2.5	1.6	3.7	3.1	10.6	11.9	5.2	6.3	3.9	1.51	16.4	-364.0	
Mortgage Bankers Assn. of Amer.*	3.2	1.9	5.2	2.5	3.6	3.1	3.5	10.2	0.4	4.8	6.0	4.3	1.49	16.6	-378.0	
Chicago Capital, Inc.	3.2	1.7	4.9	2.0	4.3	2.9	3.2	5.0	5.6	4.3	5.4	4.4	1.60	16.6	na	
Northern Trust Company	3.1	2.2	5.4	2.9	2.3	1.9	3.0	4.1	1.0	5.2	6.0	4.0	1.53	15.2	-352.1	
National City Bank of Cleveland	3.1	2.1	5.3	2.4	2.8	3.0	3.3	6.0	5.0	4.7	5.7	4.2	1.55	16.5	-312.0	
Bank of America Corp.	3.1	1.7	4.7	2.5	3.2	3.1	2.7	5.0	6.0	4.7	5.8	4.2	1.55	15.6	-292.0	
Ford Motor Company*	3.0	2.2	5.3	2.5	3.1	3.0	3.4	8.7	na	5.3	5.8	4.6	1.44	na	-387.0	
Prudential Insurance Co.	3.0	2.0	5.0	3.0 H	3.1	3.0	2.9	9.4	5.5	4.8	5.7	4.2	1.44	na	-280.0	
Nomura Securities	3.0	1.9	5.0	2.0	2.4	3.0	3.6	10.1	-0.6	4.9	5.7	4.3	1.57	16.7	-394.9	
Federal Express Corp.	3.0	1.5	4.5	2.6	2.4	2.6	3.5	5.0	3.3	4.9	6.0	4.4	1.50	15.2	-330.0	
Merrill Lynch	3.0	1.1	4.1	2.0	2.8	3.6	3.1	6.5	5.1	4.5	5.4	4.2	1.58	15.8	-345.0	
Moody's Investors Service	2.9	2.4 H	5.3	2.8	2.8	2.9	2.9	1.5	8.1	5.1	6.1	4.2	1.53	15.9	-299.0	
Inform - Univ. of Maryland	2.9	2.2	5.2	2.3	3.6	2.6	2.7	7.0	3.4	5.0	5.6	4.5	1.60	15.7	-303.8	
Naroff Economic Advisors	2.9	2.2	5.1	2.1	2.6	2.8	2.4	4.5	6.0	5.2	5.6	4.5	1.55	15.7	-255.0 H	
SOM Economics, Inc.	2.9	1.4	4.4	2.3	2.9	3.3	3.3	6.3	4.9	5.1	5.4	4.1	1.57	16.2	-350.0	
Scudder Kemper Investments	2.8	2.0	4.8	2.4	2.8	2.9	3.0	6.2	4.6	4.9	5.9	4.6	1.54	15.7	-334.8	
Eggert Economic Enterprises, Inc.	2.8	1.8	4.7	2.3	2.8	3.1	3.3	7.0	4.0	4.7	5.6	4.4	1.58	15.7	-315.0	
First Union Corp.	2.8	1.8	4.7	2.3	3.5	2.7	2.7	4.3	2.5	4.8	5.6	4.6	1.40	14.5	-310.0	
KeyCorp	2.8	1.4	4.2	2.6	2.5	3.2	2.6	7.3	3.4	4.9	5.9	4.2	1.53	15.6	-379.0	
LaSalle National Bank	2.7	2.0	4.8	2.5	3.0	3.1	2.9	4.7	8.0	4.8	6.1	4.5	1.50	15.2	-353.0	
J P Morgan	2.7	1.7	4.4	2.4	4.0	2.9	3.2	3.9	3.0	4.9	6.1	4.2	1.63	16.1	-359.0	
Wells Capital Management	2.7	1.6	4.3	2.7	2.6	2.4	3.4	5.8	3.4	4.4	5.6	4.5	1.58	15.4	-387.0	
Turning Points (Micrometrics)	2.7	1.1	3.8	1.6	2.4	2.0	3.4	4.2	5.5	5.0	5.9	4.3	1.62	16.1	-327.0	
National Assn. of Realtors	2.7	1.0	3.7	1.6	0.6	2.7	2.4	4.9	2.8	4.5	5.4	4.0	1.60	15.4	-312.1	
Micrometrics, Kellogg School	2.6	2.0	4.6	3.0 H	2.6	3.2	3.5	5.3	6.3	5.1	6.3	4.2	1.60	15.3	-375.0	
Golbach & Co.	2.6	1.9	4.5	2.5	2.5	3.3	2.7	2.5	-3.4	5.1	5.9	3.9	1.51	15.4	-351.9	
Kellogg Economic Advisers	2.6	1.8	4.4	2.4	2.7	3.0	2.8	5.6	2.3	4.9	5.8	4.4	1.53	15.6	-339.0	
Prudential Securities	2.6	1.8	4.4	2.5	3.5	2.7	2.6	3.7	4.2	4.8	na	4.3	1.56	15.5	-311.0	
DaimlerChrysler AG	2.5	2.3	4.9	2.5	2.5	2.7	2.6	5.0	5.0	5.0	5.9	4.8	1.50	15.5	-333.0	
Wayne Hummer Investments LLC*	2.5	2.0	4.5	3.0 H	2.3	2.9	2.6	5.3	1.5	5.6	6.7 H	4.6	1.52	15.3	-303.0	
U.S. Trust Co.	2.5	1.6	4.1	2.3	3.0	2.9	2.9	3.8	2.0	4.6	5.8	4.2	1.54	15.6	-350.0	
UCLA Business Forecasting Proj.*	2.4	2.0	4.4	2.9	1.3	3.6	2.7	6.3	2.7	5.0	5.9	4.9	1.57	15.3	-399.5	
Fleet Financial Group	2.4	2.0	4.4	2.9	2.6	2.4	3.1	5.9	12.9 H	4.9	5.6	4.2	1.44	15.4	-366.0	
Macroeconomic Advisers, LLC**	2.4	1.9	4.4	2.6	1.7	2.6	2.8	8.3	-2.6	4.6	5.9	4.6	1.37	16.1	-380.4	
Fannie Mae	2.4	1.8	4.2	2.5	2.6	2.3	2.8	7.7	-1.1	4.7	6.0	4.6	1.48	na	-353.8	
Phase Securities, Inc.	2.4	1.3	3.8	1.5	2.8	2.4	2.4	6.3	3.5	4.8	5.6	4.4	1.60	15.6	-378.9	
Georgia State University*	2.3	1.8	4.2	2.5	2.0	2.8	2.7	4.5	0.3	4.9	6.0	4.1	1.54	15.7	-332.1	
General Motors Corporation	2.3	1.7	4.0	2.6	2.6	2.5	2.5	6.0	1.0	5.0	6.0	4.6	1.45	na	-345.0	
Standard & Poors Corp.*	2.3	1.5	3.9	2.0	1.4	3.5	2.9	6.7	-2.1	5.0	5.8	4.1	1.55	16.3	-377.8	
National Assn. of Home Builders	2.2	2.2	4.4	2.6	2.0	2.5	2.3	6.3	-2.6	4.9	5.8	4.7	1.50	15.7	-318.0	
Jun & Bradstreet	2.2	2.1	4.3	2.7	1.9	2.3	2.5	8.2	-5.9	4.6	5.4	4.6	1.45	15.7	-364.0	
Veysenhauser Company	2.2	1.8	4.0	2.6	2.6	3.4	2.8	5.1	-2.0	4.9	5.7	4.6	1.62	15.5	-384.0	
uPont**	2.1	2.0	4.1	2.3	2.0	2.8	2.6	3.3	0.0	4.9	6.0	4.5	1.45	15.7	-340.0	
EFA Group	2.0	1.8	3.9	2.3	1.3	3.8 H	2.5	2.9	-4.0	5.0	5.7	5.4	1.44	15.2	-352.0	
Motorola	2.0	1.4	3.3	2.3	2.4	3.1	2.3	5.6	na	4.5	5.6	4.3	1.51	15.8	-350.8	
Monoclast	1.4	2.4 H	3.8	2.7	3.0	2.5	1.8	2.0	0.3	4.6	5.7	4.6	1.53	14.7	-300.0	
Deutsche Bank Securities	-2.1 L	-0.4 L	-2.7 L	-1.0 L	-4.0 L	0.0 L	0.0 L	-2.8 L	-21.0 L	2.6 L	4.0 L	6.1 H	1.20 L	12.4 L	-410.0 L	
2000 Consensus: August Avg.	2.6	1.8	4.4	2.4	2.7	2.9	2.9	5.8	2.7	4.8	5.8	4.4	1.52	15.7	-344.1	
Top 10 Avg.	3.3	2.2	5.3	2.8	4.1	3.5	3.5	9.3	7.7	5.2	6.2	4.7	1.61	16.5	-302.0	
Bottom 10 Avg.	2.1	1.2	3.8	1.9	1.5	2.3	2.4	3.2	-2.4	4.5	5.5	4.0	1.43	14.8	-385.0	
July Avg.	2.6	1.8	4.4	2.4	2.7	3.0	2.8	5.6	2.3	4.9	5.8	4.4	1.53	15.6	-338.6	
Number Of Forecasts Changed From A Month Ago:																
Down	11	14	15	11	14	17	9	11	10	13	8	7	12	4	27	
Same	18	25	19	31	24	21	21	17	21	27	21	33	34	26	14	
Up	21	11	16	8	12	12	20	22	17	9	19	10	4	16	8	
August Median	2.7	1.8	4.5	2.5	2.6	2.9	2.9	5.6	3.4	4.9	5.8	4.3	1.53	15.7	-350.0	
August Diffusion Index	60 %	47 %	51 %	47 %	48 %	45 %	61 %	61 %	57 %	46 %	61 %	53 %	42 %	63 %	31 %	

*winner of Annual Blue Chip Economic Forecasting Award, sponsored by Charles H. Brunie and the Manhattan Institute, N.Y., NY. **Denotes two-time winner.

TA SOURCES: ¹Gross Domestic Product (GDP), chained 1992\$, National Income and Product Accounts (NIPA), Bureau of Economic Analysis (BEA); ²GDP Chained Price Index (CPI), BEA; ³GDP, current dollars, NIPA, BEA; ⁴Consumer Price Index-All Urban Consumers, Bureau of Labor Statistics (BLS); ⁵Total Industrial Production, Federal Reserve Board (FRB); ⁶Disposable Personal Income, chained 1992\$, NIPA, BEA; ⁷Personal Consumption Expenditures, chained 1992\$, NIPA, BEA; ⁸Non-residential Fixed Investment, chained 1992\$, NIPA, BEA; ⁹Corporate Profits Before Taxes, current dollars, with inventory valuation and capital consumption adjustments, NIPA, BEA; ¹⁰Treasury Bills, 3-month, secondary market, bank discount basis, FRB; ¹¹10-Year Treasury note yield, FRB; ¹²Unemployment Rate, civilian work force, BLS; ¹³Housing Starts, Bureau of Census; ¹⁴Total U.S. Auto and light truck sales (includes imports and all weight classes of trucks), BEA; ¹⁵Net Exports of Goods and Services, chained 1992\$, NIPA, BEA

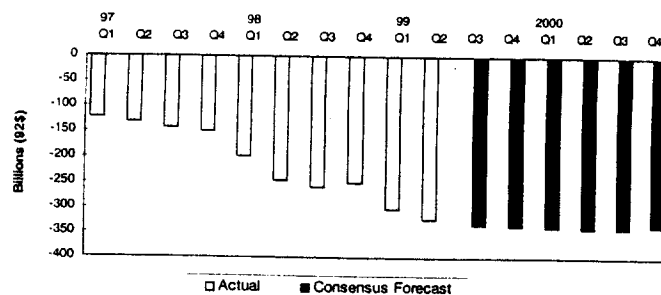
Previous Consensus Forecasts

Consensus Forecasts For 1999	Real GDP Chained ('92 \$)	GDP Price Index	Nominal GDP (Cur. \$)	Consumer Price Index	Indust. Prod. (Total)	Dis. Pers. Income ('92 \$)	Personal Cons. Exp. ('92 \$)	Non-Res. Fix. Inv. ('92 \$)	Corp. Profits (Cur. \$)	Treas. Bills 3-mo.	Treas. Notes 10-Year	Unempl. Rate (Civ.)	Housing Starts (Mil.)	Auto/Truck Sales (Mil.)	Net Exports ('92 \$)
January 1998 Consensus	2.3	2.3	4.6	2.6	2.3	2.4	2.4	5.9	3.6	5.1	6.0	5.0	1.43	15.1	-199.3
February 1998 Consensus	2.2	2.3	4.5	2.5	2.1	2.4	2.4	5.9	2.7	5.1	5.9	5.0	1.42	15.0	-200.5
March 1998 Consensus	2.2	2.3	4.5	2.5	2.3	2.4	2.5	5.9	2.6	5.2	6.0	5.0	1.42	15.1	-208.4
April 1998 Consensus	2.3	2.2	4.5	2.5	2.4	2.5	2.6	6.1	2.9	5.2	5.9	4.9	1.43	15.0	-219.1
May 1998 Consensus	2.3	2.1	4.4	2.4	2.4	2.5	2.6	6.4	2.6	5.2	5.9	4.9	1.43	15.0	-234.8
June 1998 Consensus	2.3	2.1	4.5	2.4	2.6	2.6	2.7	6.6	2.7	5.2	5.9	4.8	1.44	15.0	-244.9
July 1998 Consensus	2.3	2.1	4.5	2.4	2.5	2.7	2.8	6.5	2.5	5.2	5.8	4.7	1.44	15.0	-257.9
August 1998 Consensus	2.3	2.0	4.3	2.4	2.5	2.7	2.8	6.8	2.6	5.2	5.8	4.7	1.46	15.1	-279.8
September 1998 Consensus	2.2	1.9	4.1	2.3	2.4	2.7	2.8	6.6	2.4	5.0	5.6	4.7	1.48	15.1	-294.2
October 1998 Consensus	2.1	1.7	3.9	2.2	2.3	2.7	2.8	6.0	0.4	4.5	5.1	4.8	1.49	15.1	-301.5
November 1998 Consensus	2.1	1.6	3.8	2.2	1.9	2.6	2.9	5.3	0.6	4.3	5.0	4.8	1.49	15.0	-301.2
December 1998 Consensus	2.2	1.5	3.8	2.2	1.9	2.6	3.0	5.0	0.6	4.3	5.0	4.8	1.51	15.1	-297.3
January 1999 Consensus	2.4	1.4	3.9	2.0	1.8	2.8	3.2	5.3	0.4	4.3	4.9	4.7	1.53	15.1	-295.0
February 1999 Consensus	2.9	1.4	4.3	2.0	2.3	3.0	3.5	7.0	1.1	4.3	4.9	4.6	1.55	15.2	-299.5
March 1999 Consensus	3.3	1.3	4.5	1.9	2.3	3.1	3.6	7.8	1.7	4.5	5.0	4.4	1.58	15.4	-294.5
April 1999 Consensus	3.5	1.2	4.8	1.9	2.3	3.3	3.9	7.6	1.8	4.5	5.1	4.3	1.62	15.7	-295.6
May 1999 Consensus	3.8	1.3	5.1	1.9	2.3	3.6	4.4	7.6	3.1	4.5	5.2	4.3	1.65	15.8	-312.2
June 1999 Consensus	3.9	1.4	5.3	2.1	2.6	3.6	4.6	8.0	4.5	4.6	5.3	4.3	1.65	15.9	-319.7
July 1999 Consensus	4.0	1.4	5.4	2.1	2.7	3.6	4.8	8.3	5.9	4.7	5.6	4.3	1.66	16.2	-308.8
August 1999 Consensus	3.9	1.4	5.3	2.1	2.6	3.4	4.8	8.5	6.3	4.7	5.6	4.3	1.64	16.4	-325.9
Difference From Jan. 1998 Forecast	1.6	-0.9	0.7	-0.5	0.3	1.0	2.4	2.6	2.7	-0.4	-0.4	-0.7	0.21	1.3	-126.6
Forecast High	4.0	2.3	5.4	2.6	2.7	3.6	4.8	8.5	6.3	5.2	6.0	5.0	1.66	16.4	-199.3
Forecast Low	2.1	1.2	3.8	1.9	1.8	2.4	2.4	5.0	0.4	4.3	4.9	4.3	1.42	15.0	-325.9

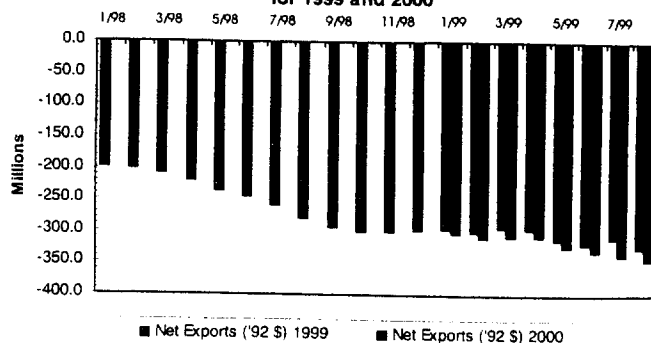
Consensus Forecasts For 2000	Real GDP Chained ('92 \$)	GDP Price Index	Nominal GDP (Cur. \$)	Consumer Price Index	Indust. Prod. (Total)	Dis. Pers. Income ('92 \$)	Personal Cons. Exp. ('92 \$)	Non-Res. Fix. Inv. ('92 \$)	Corp. Profits (Cur. \$)	Treas. Bills 3-mo.	Treas. Notes 10-Year	Unempl. Rate (Civ.)	Housing Starts (Mil.)	Auto/Truck Sales (Mil.)	Net Exports ('92 \$)
January 1999 Consensus	2.3	2.0	4.3	2.4	2.3	2.6	2.6	5.1	2.3	4.4	5.1	4.8	1.47	15.1	-302.7
February 1999 Consensus	2.4	1.8	4.2	2.3	2.3	2.7	2.6	5.3	2.7	4.4	5.1	4.7	1.49	15.1	-310.2
March 1999 Consensus	2.2	1.8	4.0	2.3	2.1	2.6	2.5	5.0	1.5	4.6	5.2	4.6	1.49	15.1	-308.1
April 1999 Consensus	2.3	1.8	4.1	2.3	2.3	2.6	2.5	4.9	1.6	4.6	5.2	4.5	1.51	15.2	-307.9
May 1999 Consensus	2.5	1.7	4.2	2.3	2.3	2.8	2.7	5.0	1.7	4.6	5.3	4.5	1.52	15.3	-323.5
June 1999 Consensus	2.5	1.7	4.2	2.3	2.5	2.9	2.7	5.3	2.0	4.7	5.4	4.4	1.52	15.4	-323.5
July 1999 Consensus	2.6	1.8	4.4	2.4	2.7	3.0	2.8	5.6	2.3	4.9	5.8	4.4	1.53	15.6	-344.1
August 1999 Consensus	2.6	1.8	4.4	2.4	2.7	2.9	2.9	5.8	2.7	4.8	5.8	4.4	1.52	15.7	-344.1
Difference From Jan. 1999 Forecast	0.3	-0.2	0.1	0.0	0.4	0.3	0.3	0.7	0.4	0.4	0.7	-0.4	0.05	0.6	-41.4
Forecast High	2.6	2.0	4.4	2.4	2.7	3.0	2.9	5.8	2.7	4.9	5.8	4.8	1.53	15.7	-302.7
Forecast Low	2.2	1.7	4.0	2.3	2.1	2.6	2.5	4.9	1.5	4.4	5.1	4.4	1.47	15.1	-344.1

The deterioration in America's trade deficit has continued to extract a heavy toll on GDP growth this year. Real net exports subtracted 2.2 percentage points and 0.75 percentage points, respectively, from overall real GDP growth in Q1 and Q2 of this year. In current dollars, the deficit in goods and services swelled at a 43% pace from May 1998 to May of 1999 when the monthly deficit ballooned to a record \$21.3 billion. U.S. household expenditures have been robust over the past year and imported goods have garnered a rising share of consumption. In contrast, weak economic growth in Asia and Latin America—and to a lesser extent in Europe—has produced poor demand for U.S. goods and services, keeping exports essentially flat over the past two years. Indeed, exports actually fell in six of the past seven months. A strong U.S. dollar has compounded the problem by making U.S. goods expensive on a relative basis. The beginnings of recovery in Asian economies has perversely compounded the deterioration in trade because Asian companies that were unable to get credit a year ago are now able to borrow and finance exports to America. Nonetheless, most analysts believe this year's rapid deterioration in real net exports has about run its course. Faster overseas growth is expected to produce a rise in export demand over the next 6-12 months. At the same time, slower growth in domestic household spending should begin to cut into import demand. Moreover, statistical quirks in the National Income and Products Accounts also promise to make real net exports less of a drag on overall growth in the second half of this year. For the past several years, net exports have subtracted substantially less in from GDP growth in Q3 and Q4 than in Q1 and Q2. This year is unlikely to be an exception. Indeed, the consensus predicts a further deterioration of just \$14 billion in real terms between Q2 and Q4. That compares with a \$73 billion widening of the deficit between Q4 1998 and Q2 1999.

Quarterly Real Net Exports (SAAR)



Consensus Forecasts of Net Exports for 1999 and 2000



3. Blue Chip Consensus: Quarterly Annualized Percent Change From Prior Quarter And Averages For Quarter.*

Actuals ¹	% Change From Prior Quarter At Annualized Rate							Average For Quarter				
	Real GDP	GDP Price Index	CPI	Producer Prices	Indust. Prod.	Dis. Pers. Income	Personal Con. Exp.	Unempl. Rate	Treas. Bills	10-Year T-Notes	Ch. Bus. Invent.	Net Exports
1998 1Q	5.5	0.9	1.0	-3.1	1.6	4.0	6.1	4.6	5.1	5.6	91.4	-198.5
2Q	1.8	0.9	1.7	0.1	2.8	2.6	6.1	4.4	5.0	5.6	38.2	-245.2
3Q	3.7	1.0	1.7	-0.1	0.9	3.2	4.1	4.5	4.8	5.2	55.7	-259.0
4Q	6.0	0.8	1.7	1.5	2.2	4.3	5.0	4.4	4.3	4.7	44.2	-250.0
1999 1Q	4.3	1.6	1.5	1.7	1.3	3.5	6.7	4.3	4.4	5.0	38.7	-303.6
2Q	2.3	1.6	3.4	2.6	3.9	2.4	4.0	4.3	4.6	5.5	19.4	-323.0

Blue Chip Forecasts												
% Change From Prior Quarter At Annualized Rate							Average For Quarter					
3Q Consensus	3.3	1.7	2.1	2.0	3.3	3.4	3.2	4.2	4.8	5.8	42.8	-334.1
Top 10 Avg.	4.3	2.2	2.8	3.0	5.6	4.4	4.1	4.4	5.1	6.0	59.0	-316.3
Bot. 10 Avg.	2.4	1.2	1.5	1.0	1.8	2.4	2.2	4.1	4.6	5.4	28.0	-351.1
4Q Consensus	3.3	1.7	2.2	1.6	3.2	3.1	3.1	4.2	4.8	5.8	52.7	-337.4
Top 10 Avg.	4.5	2.4	2.8	2.4	4.9	4.2	4.2	4.5	5.2	6.1	78.4	-309.6
Bot. 10 Avg.	2.0	1.0	1.5	0.7	1.8	2.0	2.1	4.0	4.5	5.4	33.7	-365.4
2000 1Q Consensus	1.8	1.7	2.3	1.3	1.8	2.9	2.6	4.3	4.9	5.7	35.6	-339.6
Top 10 Avg.	3.3	2.3	2.9	2.3	3.6	4.0	4.0	4.8	5.2	6.1	52.6	-302.2
Bot. 10 Avg.	-0.4	0.9	1.5	0.2	-0.2	1.6	1.1	4.0	4.5	5.2	17.1	-374.6
2Q Consensus	2.5	1.7	2.3	1.5	2.5	2.5	2.6	4.3	4.8	5.7	37.1	-342.1
Top 10 Avg.	3.5	2.3	2.9	2.5	3.9	3.5	3.5	4.9	5.3	6.2	51.3	-298.0
Bot. 10 Avg.	1.4	0.8	1.5	0.6	1.3	1.5	1.7	3.8	4.3	5.1	18.8	-386.1
3Q Consensus	2.8	1.8	2.3	1.7	2.8	2.6	2.7	4.4	4.8	5.7	36.6	-342.1
Top 10 Avg.	3.7	2.4	2.8	2.6	4.2	3.5	3.5	5.1	5.3	6.2	51.0	-291.7
Bot. 10 Avg.	1.8	0.9	1.4	0.7	1.7	1.5	1.9	4.0	4.2	5.1	19.2	-392.9
4Q Consensus	2.9	1.9	2.4	1.8	2.8	2.7	2.7	4.5	4.9	5.8	36.8	-337.3
Top 10 Avg.	3.7	2.5	3.0	2.8	4.4	3.6	3.5	5.1	5.4	6.3	51.5	-279.1
Bot. 10 Avg.	2.2	1.0	1.5	0.9	1.6	1.7	1.8	4.0	4.3	5.2	21.5	-396.7

4. Blue Chip Consensus: Quarterly Annualized Values And Percent Change From Same Quarter In Prior Year.*

Real Gross Domestic Product

Quarter	Billions Of Chained 1992\$ (SAAR)			% Change From Same Quarter In Prior Year ²		
	Actual			Forecast ¹		
	1998	1999	2000	1998	1999	2000
1Q	7464.7	7759.6	7967.8	4.2	4.0	2.7
2Q	7498.6	7803.6	8018.1	3.6	4.1	2.7
3Q	7566.5	7867.9	8073.1	3.5	4.0	2.6
4Q	7677.7	7932.1	8131.5	4.3	3.3	2.5

GDP Chained Price Index

Quarter	Index 1992 = 100 (SAAR)			% Change From Same Quarter In Prior Year ²		
	Actual			Forecast ¹		
	1998	1999	2000	1998	1999	2000
1Q	112.3	113.5	115.4	1.2	1.1	1.7
2Q	112.6	114.0	115.9	1.0	1.3	1.7
3Q	112.9	114.5	116.5	0.9	1.4	1.8
4Q	113.1	114.9	117.0	0.9	1.6	1.8

Industrial Production

Quarter	Index 1992 = 100 (SAAR)			% Change From Same Quarter In Prior Year ²		
	Actual			Forecast ¹		
	1998	1999	2000	1998	1999	2000
1Q	130.4	132.7	136.8	5.4	1.8	3.1
2Q	131.3	134.0	137.7	4.5	2.1	2.7
3Q	131.6	135.1	138.6	3.0	2.7	2.6
4Q	132.3	136.2	139.6	1.9	2.9	2.5

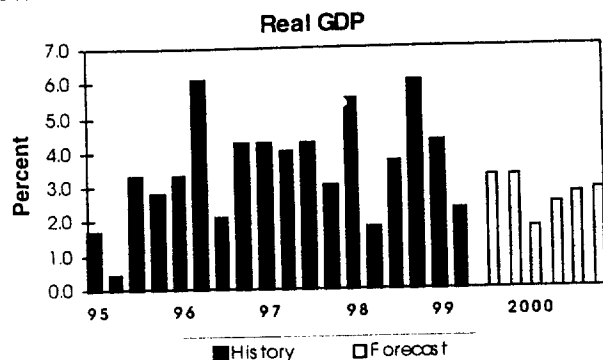
Consumer Price Index

Quarter	Index 1982-1984 = 100 (SAAR)			% Change From Same Quarter In Prior Year ²		
	Actual			Forecast ¹		
	1998	1999	2000	1998	1999	2000
1Q	162.1	164.8	168.9	1.5	1.7	2.5
2Q	162.8	166.2	169.9	1.6	2.1	2.2
3Q	163.5	167.1	170.9	1.6	2.2	2.3
4Q	164.2	168.0	171.9	1.5	2.3	2.3

* See explanatory notes on inside of back cover for details of how this data is compiled.

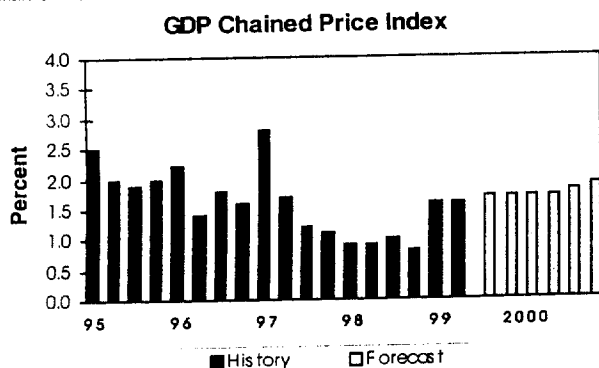
Quarterly U.S. Forecasts:

Real GDP



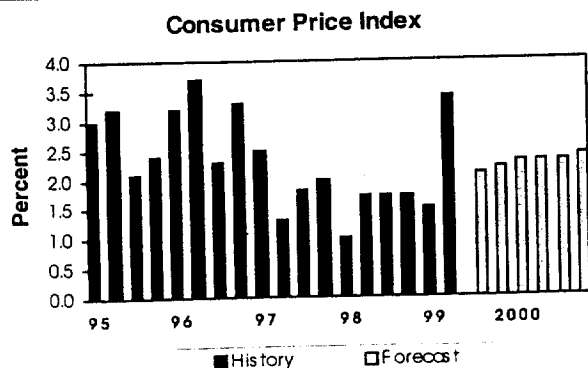
Real GDP grew just 2.3% in Q2. Business inventories subtracted nearly 0.9 of a percentage point from Q2 growth, leaving them at very lean levels relative to current demand. Moreover, many analysts expect substantial inventory building in Q3 and Q4 due to Y2K concerns. An unexpected drop in government spending subtracted 0.6 of a point from Q2 growth, but that too is likely to be reversed in the second half. Growth in personal consumption expenditures slowed, but still posted a respectable gain of 4%. Trade subtracted three-quarters of a percentage point from growth, a substantial improvement from the 2.2 percentage-point subtraction that occurred in Q1. Expected rebounds in inventories and government spending helped push up consensus forecasts of real GDP growth in Q3 and Q4 to 3.3%. For all of 1999, the consensus now predicts real GDP growth of 3.9%, down 0.1 from a month ago. Real GDP is expected to grow 2.6% in 2000, unchanged from a month ago.

Chained-GDP Price Index



The chained GDP price index rose at an annual rate of 1.6% in Q2, matching Q1 growth. The deflator for personal consumption expenditures rose 2.5%, the biggest increase since Q1 1997. The rise was largely due to a 5.3% surge in the deflator for nondurable goods that was heavily influenced by the quarter's sharp jump in gasoline prices. The deflator for durable goods continued to fall, falling 2.1%. The deflator for services rose 2.2%, the same as in Q1. The deflator for imports rose at an annual rate of 4%, the first positive number in more than four years. Again, however, the jump was heavily influenced by the sharp rebound in crude oil prices. A gradual recovery in economic growth abroad and a somewhat lower value for the dollar that raises import prices are expected to produce an upward drift in the GDP price index over coming quarters. This month's consensus estimates of the 1999 and 2000 change in the GDP price index went unchanged at 1.4% and 1.8%, respectively.

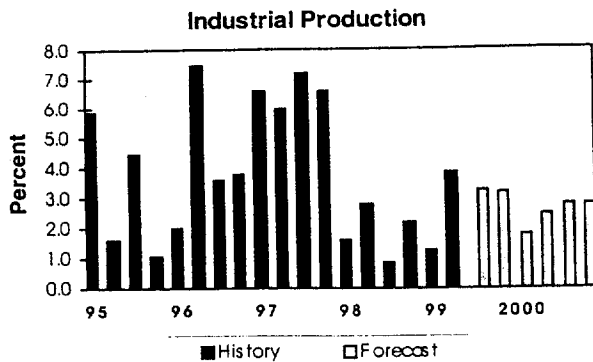
Consumer Price Index



The Consumer Price Index (CPI) rose at an annual rate of 3.4% in Q2 compared to an increase of just 1.5% in Q1. However, the jump was almost entirely due to surging energy prices. The consensus predicts quarterly increases in the CPI of just 2.1% and 2.2%, respectively, in Q3 and Q4. That's roughly in line with the current rate of growth in the CPI over the past 12 months. In June the CPI was up 2.0% over the past year, excluding food and energy costs it was up 2.1%. The consensus prediction of 2.1% growth in the CPI for all of 1999 was unchanged for a third consecutive month. The forecast of 2.4% growth in the CPI next year was unchanged for a second month in a row. Risks to the relatively benign outlook for inflation include: rising wage costs that firms try to pass along in the form of higher prices for goods and services; a continued rise in energy prices; slower productivity growth; and a sharp decline in the value of the dollar that raises the prices of imported goods.

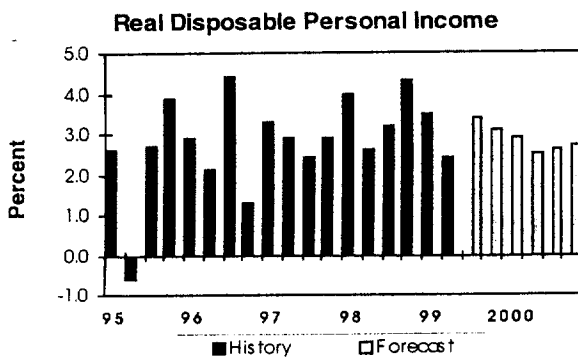
Quarterly U.S. Forecasts:

Industrial Production



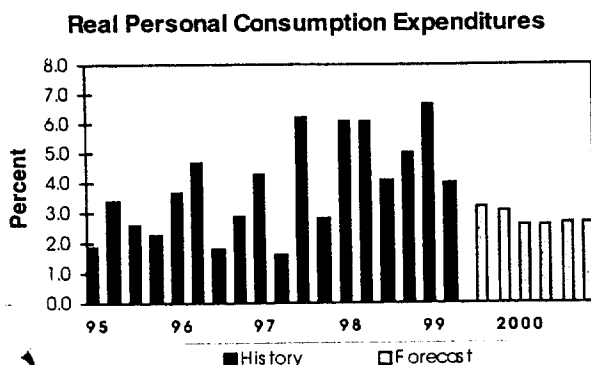
Strong growth in the production of motor vehicles and auto parts helped produce 3.9% growth in total industrial production (IP) during Q2, the best quarterly performance since Q4 1997. The consensus now predicts annualized growth in IP of 3.3% and 3.2%, respectively in Q3 and Q4. For all of 1999, the consensus predicts IP growth of 2.6%, down 0.1 of a percentage point from a month ago, but still the second strongest rate of growth since we began collecting forecasts in January of last year. Low inventory-to-sales ratios at a time of still-solid domestic demand, coupled with precautionary inventory building due to Y2K concerns and a rebound in export growth as overseas economies gather steam, should continue to support factory orders and industrial output in coming quarters, say analysts. Next year, the consensus predicts IP will increase 2.7%, an estimate unchanged from a month ago.

Real Disposable Personal Income



Growth in real disposable personal income (DPI) slowed to 2.4% in Q2. That was the smallest quarterly increase since Q3 1997. In Q1, DPI rose at an annual rate of 3.5%. In part, the smaller than expected increase in DPI was due to higher inflation related to the spike in energy prices during the quarter. Current dollar growth in personal income rose at an annual rate of 4.9% in Q2 compared with growth of 4.8% in Q1. And compared to year ago levels, real DPI rose 3.4% in both Q1 and Q2 of this year. The consensus now predicts real DPI will rise at an annual rate of 3.4% in Q3 and 3.1% in Q4. Labor markets remain tight and average hourly earnings have re-accelerated. The consensus now forecasts real DPI will rise 3.4% this year, down 0.2 of a point from a month ago but 0.2 of a point greater than in 1998. As overall economic growth slows in 2000, producing some slackness in labor markets, the consensus predicts real DPI growth of 2.9%.

Real Personal Consumption Expenditures



Real personal consumption expenditures (PCE) grew at an annual rate of 4% in Q2. That was slower than the whopping 6.7% rate in Q1 but still represents solid household demand. PCE growth in the second half of the year is now estimated at 3.1%-3.2%, according to the consensus. Precautionary Y2K purchases by consumers in Q4 may make that estimate too conservative. Longer term, however, it's important to remember PCE growth is unlikely to continue to exceed growth in DPI, keeping the savings rate in negative territory. The wealth effects of strong equity and housing markets has helped keep consumption strong. But it has made future consumption vulnerable if consumer confidence erodes due to the rise in interest rates, erosion of real purchasing power as inflation increases or a sustained drop in stock prices. For all of this year, the consensus predicts real PCE growth of 4.8%, just 0.1 of a point slower than the expansion high of 4.9% last year. The consensus now predicts PCE growth in 2000 will slow to 2.9%, up 0.1 of a point from a month ago but still the smallest yearly gain since 1995.

A Sampling of Views On The Economy Excerpted From Recent Reports Issued By Our Blue Chip Panel Members Or Others

Viewpoints:

Inflation Illusion

The new CPI ain't what is used to be. In a drive to improve the Consumer Price Index, government statisticians have rendered current inflation readings not strictly comparable with pre-1995 figures. The result might be a more accurate measure of inflation. But failure to account for the change in calculation method produces misleading analysis.

In late 1996, the Boskin Commission reported to the Senate Finance Committee that the CPI overstated the rise in the cost of living by about 1 percentage point. During 1995 and 1996, the Bureau of Labor Statistics had already made changes to the formulation of the index that subtracted and estimated 0.22 percentage points from inflation annually. Subsequently, the BLS implemented changes that subtracted another 0.47 percentage points.

The result is a time series that is presented as and is treated as a continuous series, but which actually morphs from one form into a very close cousin over the course of five years (1995-1999). This is unusual. Government statisticians are always developing better techniques and incorporating new and better data sources, and regularly update data series to reflect their results. But they typically either restate the historical numbers, as in the case of the benchmark GDP revisions, or announce a break with past numbers, as in the case of the unemployment rate when the survey was redesigned.

In the case of the CPI, the historical numbers were not revised, perhaps because that would complicate the use of the index in contracts to make cost of living adjustments. And a clear break is not made between old and new values, perhaps because the changes were incorporated over time (1995-1999) rather than all at once and because computation of rate change of a discontinuous series yields difficult to interpret results.

Whatever the reasons behind the way the changes to the index were made, failure to take account of the effect of the reformulation can distort analysis.

Take a look at annual inflation rates calculated from the CPI (Q4-Q4) by adding back the estimated effects of the adjustments. This leaves in place any biases corrected by the changes to the index, but is probably more accurate than adjusting all pre-1994 data.

As shown in Table 1 the rate of changes in a continuous CPI series decreased by less from 1994 to 1998 than the official CPI suggests. The reported CPI increased 2.6% in 1994 (Q4-Q4) and only 1.6% last year. But half of the one percentage point decrease was caused by the BLS changes. Restating the 1998 data to make them comparable with the 1994 numbers yields an inflation rate of 2.1% in 1998. Even that decrease of one percentage point is probably transitory at best, and might be an illusion altogether.

The core CPI, or the CPI excluding food and energy, increased 2.8% in 1994 and 2.3% in 1998, as officially reported. But on a comparable basis, the core CPI increased by the same 2.8%

in 1998. Along similar lines, the median CPI from the Cleveland Fed (a more sophisticated measure of underlying inflation than the so-called core) was little altered with the BLS change, and accelerated without the changes (see Table 1).

The likely source of the half percentage point drop in the rate of change on all items CPI from 1994 to 1998 after accounting for the BLS changes is the drop in oil prices in 1997 and 1998 – the biggest 2-year decline on record. The residual decrease in inflation the last two years might be real, but to the extent that it resulted from the decrease in the price of oil, it will be temporary. The rise in the price of oil through June is consistent with inflation of closer to 3 percent this year.

At an estimated inflation rate of 3.1% for 1999 (or even in the high 2s), the federal funds rate target (5.00%) and the 10-year T-note yield (5.7%) are below historical averages. That is not uncommon. Most time series are usually above or below historical averages. And different average levels are appropriate under different economic circumstances. But rates should be above their historical averages now for two reasons. First, the economy is growing at a rapid rate of 4%, with no credible signs of a slowdown, and the natural rate of interest varies directly with economic growth. Second, near-term inflation expectations are probably being revised higher, raising the inflation premium to nominal rates.

Does this mean the Fed has to raise its fed funds target to slow economic growth? No, but it does indicate that the level of short-term interest rates that is consistent with low inflation probably is above the current mark. Does this mean the capital market rates are destined to climb significantly? Not necessarily, but it does suggest that there is more room for upward movement.

Jim Coons and George Mokrzan, The Huntington National Bank, Columbus, OH

Table 1: Reported and Adjusted Inflation Percent Change, Q4-Q4

	1994	1998	1999
Reported			
CPI(a)	2.6	1.6	2.4
CPI-x(b)	2.8	2.3	--
Median(c)	3.0	2.9	--
Adjustment	0.0	0.5	0.7
Adjusted			
CPI	2.6	2.1	3.1
CPI-x	2.8	2.8	--
Median	3.0	3.4	--

a-Consumer Price Index for Urban Wage Earners, Seasonally Adjusted.

b-Consumer Price Index, Excluding Food and Energy, Seasonally Adjusted.

c-Median CPI from the Federal Reserve Bank of Cleveland.

d-Estimated effects on inflation from changes in CPI. Source: BLS.

e-98Q4-99Q4 forecast from Blue Chip Economic Indicators, July 10, 1999.

EXPLANATORY NOTES

For more than 20 years, *Blue Chip Economic Indicators* monthly survey of leading business economists has given private and public sector decision-makers timely and accurate forecasts of economic growth, inflation and a host of other critical indicators of business activity. The newsletter uses a standardized format that gives subscribers a fast read on prevailing economic opinion. Each month, we survey almost 100 leading domestic and international economists. We conduct the survey over three days, beginning on the first working day of each month. Within hours of processing the survey data, a summary of the latest results is faxed to subscribers and the newsletter is printed and mailed first class.

The hallmark of *Blue Chip Economic Indicators* is its *consensus forecasts*. Numerous studies have shown that by averaging the opinions of many experts, the resulting consensus forecasts tend to be more accurate over time than those of any single forecaster.

Annual Forecasts On pages 2 and 3 are individual and consensus forecasts of U.S. economic performance for this year and next. The names of the institutions that contribute forecasts to these pages are listed on the left of the page. They are ranked from top to bottom based on how fast they expect the U.S. economy to expand. Some of these institutions have an asterisk (*) after their names. The asterisk denotes former winners of the Annual Blue Chip Forecasting Award. Two asterisks (**) denotes two-time winners.

Across the top of pages 2 and 3 is a list of the variables for which the individual cooperators have provided forecasts. Definitions of these variables and organizations that issue estimates for these variables are listed at the bottom of page 3. For columns 1-9, the forecasts are for the year-over-year percent change in each variable. Columns 10-12 represent average percentage levels of the year in question. Column 15 is an inflation-adjusted dollar level, measured in billions of chained '92 dollars. High and low forecasts from the panel members for each variable are denoted with an "H" or "L".

Immediately below the forecasts of the individual contributors are this month's consensus forecasts. The consensus is derived by averaging our panel members' forecasts for each variable. Below the consensus forecasts are averages of this month's ten highest and ten lowest forecasts for each variable. Below them are last month's consensus forecasts. To put the forecasts in context, we include four years of historical data for each variable at the bottom of pages 2 and 3. Please note that these figures frequently change due to government revisions of previously released estimates. Below the historical data are the number of forecasts changed from a month ago for each variable, the median forecast for each variable and a diffusion index. The diffusion index serves as a leading indicator of future changes in the consensus forecast. A reading above 50% hints of future increases in the consensus; a reading below 50% hints of future declines. The diffusion index is calculated by adding to the number of forecasters who raised their forecasts for a particular variable this month, half the number of those who left their forecasts unchanged, then dividing the sum by the total number of those contributing forecasts.

Historical Annual Consensus Forecasts Page 4 contains all the historical annual forecasts from previous issues for the current and subsequent year. Each issue will include graphs and analysis focusing on noteworthy changes and trends in the consensus forecasts.

Quarterly Forecasts Page 5 contains quarterly historical data

and consensus forecasts of the U.S. economy's performance. For columns 1-7, the forecasts are for the quarter-over-quarter, seasonally-adjusted, annualized percent change in each variable. Columns 8-10 represent average percentage levels for the quarter in question. Columns 11 and 12 represent seasonally-adjusted, annualized levels for the quarter, measured in billions of inflation-adjusted dollars. As is the case on pages 2-3, the consensus quarterly forecasts on the top half of page 5 are simple averages of our contributors forecasts. The high-10 and low-10 forecasts are averages of the 10 highest and 10 lowest forecasts for each variable. At the bottom of page 5 are additional quarterly consensus forecasts for Real GDP, GDP Price Index, Industrial Production and Consumer Price Index. These figures are produced by taking the annualized quarterly consensus forecasts found on the top of page 5 and computing a quarterly dollar value for Real GDP, and average quarterly index levels for the GDP Price Index, Industrial Production and Consumer Price Index. We then compute a year-over-year percentage change between the relevant quarter and the corresponding quarter of the previous year.

International Forecasts Pages 6-7 contain historical data and consensus forecasts of five key economic variables for the U.S.'s 15 largest trading partners. Nations are ranked by the dollar value of U.S. goods exported to them in the most recent year for which data is available. A list of the institutions contributing forecasts to these pages can be found at the bottom of page 7. Columns 1 and 2 are forecasts of the year-over-year percent change in inflation-adjusted economic growth and consumer price inflation for this year and next. Column 3 is each nation's estimated current account surplus or deficit, reported in billions of current U.S. dollars. Column 4 is the estimated value of each nation's currency versus the U.S. dollar at the end of this year and next. Column 5 is the estimated level of interest rates on 3-month bank deposits in each nation at the end of this year and next. Immediately below this variable are last month's forecasts and a limited amount of historical data. The historical data may change from month-to-month due to government revisions.

Special Questions On page 14, we report on panel members' answers to our special questions. Individuals' responses to the special questions are never displayed, only consensus, top-10 and bottom-10 results. In *March and October*, we publish our *semi-annual, long-range surveys*. In addition to our usual forecasts for this year and next, the semiannual, long-range survey results provide subscribers with consensus forecasts of all the variables found on pages 2-3 for the each of the following five years, plus an average for the five-year period following that.

Econometric Detail With the March, June, September and December issues, subscribers receive a four-page quarterly supplement entitled *Blue Chip Econometric Detail*. The supplement contains forecasts of an expanded list of economic and financial variables based on the consensus forecasts found in *Blue Chip Economic Indicators*. Macroeconomic Advisers, LLC developed the forecast detail based on a simulation of its econometric model of the U.S. economy.

Should you have questions about the contents, or methods used to produce *Blue Chip Economic Indicators*, please contact Randell E. Moore, Executive Editor, or Assistant Editor, John M. Korcak

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

29. Provide the amount of direct and allocated charges to Nashville Gas Company from Piedmont Natural Gas by account for the 12 months ended August 31, 1998 and 1999. Also, show the total amount of charges incurred by Piedmont Natural Gas for the same periods.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

Item 29

This information is provided in the income statement and sales data filed with the T.R.A.
monthly.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

30. Provide copies of the following tax returns or tax statements:
- (a) Tennessee Gross Receipts tax returns for 1996-97, 1997-98 and 1998-99
 - (b) Tennessee Franchise and Excise for 1997, 1998 and 1999.
 - (c) Property tax statements for 1997, 1998 and 1999.
 - (d) Employer's Quarterly federal Tax Returns (Form 941), for each quarter of 1998 and 1999.
 - (e) Employer's Annual Federal Unemployment Tax Return (Form 941), for 1997, 1998 and 1999.
 - (f) Employer's Quarterly Contribution Report to the Tennessee Department of Employment Security for each quarter of September 1997 through August 1999.

GRO
209

Taxable Period Beginning: 07-01-99 Ending: 06-30-00		Account No. 340000082	SSN or FEIN 56-0556998
		Due Date 08-01-99	
MONT NATURAL GAS COMPANY, INC. OX 33068 LOTTE NC 28233-3068 			Reporting Period Month Day Year Beginning: 11 / 01 / 1997 Ending: 10 / 31 / 1998 Please indicate the annual or monthly reporting period
			If this is an AMENDED RETURN, } please check the box at right
			Make your check payable to the Tennessee Department of Revenue for the amount shown on Line 14 or 15 and mail to: TENNESSEE DEPARTMENT OF REVENUE Andrew Jackson State Office Building 500 Deaderick Street, Nashville TN 37242

I declare this is a true, complete, and accurate return to the best of my knowledge.

SIGN HERE Marjorie M. [Signature] 7/23/88
President or other Principal Officer Partner or Proprietor Date

SIGN HERE _____
Tax Return Preparer and Title Date

Piedmont Natural Gas Company, Inc
Gross Receipts Tax Return - Gas, Water, Electric Power, & Light Companies
Form GRO 209

Schedule A: Gross Receipts on Gas Distribution

Tennessee Gross Receipts	150,143,474.00
Less: Receipts Not Related to Gas Distribution - Merchandis	370,950.98
Less: Receipts Not Related to Gas Distribution - Jobbing	5,402,868.61
Less: Supplier Refunds*	4,431,139.86
Less: Off System Sales Outside Tennessee	5,739,612.92
Total Tennessee Gross Receipts on Gas Distribution	134,198,901.63

* Tennessee customers have received refunds of monies paid in prior years.

Because this revenue was reported and taxed on prior year returns, current year revenues must be reduced to avoid overstatement.

Schedule B: Computation of Credits

	<u>Tax</u>	<u>Credit</u>
Excise Tax - Form FAE Line 3	879,830	786,396
Franchise Tax - Form FAE Line 11	1,003,215	896,678
Total Tennessee Gross Receipts on Gas Distribution	134,198,901.63	
Total Sales From FAE 150 Schedule N Line 13	150,143,474.00	
 Ratio Used to Calculate Credit	 89.38%	



TENNESSEE DEPARTMENT OF REVENUE

GROSS RECEIPTS PRIVILEGE TAX REPORT
GAS, WATER, ELECTRIC POWER & LIGHT COMPANIES

SECTION 67-4-405, T.C.A.

FOR MORE INFORMATION CALL (615) 741-2011

Federal Employer's I.D. No.

Account No.

56-0556998

TAXABLE PERIOD

July 1, 19 97 thru June 30, 19 98

REPORTING PERIOD

Beginning

11/1 19 96

Ending

10/31 19 97

OR

For Month of 19

Account #150028-02
Piedmont Natural Gas company
c/o Gloria Davis
Post Office Box 33068
Charlotte, NC 28233

CHECK ONE (DELINQUENT FILING-See reverse side)

BASE OF TAX:

Individual ☐ Partnership ☐ Corporation ☒

AMOUNT

1. Tennessee Gross Receipts on which tax is based

145,420,774

2. Less Exemption

3. Total Gross Receipts Taxable

145,420,774

\$ 145,420,774 taxable at: 1 1/2 % on Gas Distribution

\$ Line 3 above taxable at: 3% on Water or Electric Distribution

2,181,312

5. Franchise Tax paid for most recently completed fiscal year \$ 830,013

6. Excise Tax paid for most recently completed fiscal year \$ 742,260

7. Franchise Tax credit claimed \$ 830,013 x 99.50 % = \$ 825,863

8. Excise Tax credit claimed \$ 7 x 99.50 % = \$ 738,549

9. Less Franchise/Excise Tax credits claimed (Lines 7 & 8)

1,564,412

10. Net Gross Receipts Privilege Tax (Line 4 less Line 9)

618,900

11. Penalty (5% of Line 10 for each 30 day period or portion thereof for which tax is delinquent up to 25%. Minimum penalty is \$15.00.)

12. Interest on Line 10 at % per annum from date delinquent until date paid

13. Total Amount Due-(Remittance Enclosed)

618,900

14. Installment (1/4 of Line 10, see instructions on reverse side) Remittance Enclosed (S-2)
CK-CA-CD-EFT (S-2)

NOTICE TO TAXPAYER: See reverse side

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete under the penalties provided by T.C.A. 62-29-101 et. seq.

SIGN
HERE

Tax Return Preparer and Title

Date

Mark Chul

7/30/98

SIGN
HERE

President or Other Principal Officer

Date

Mail Return and Remittance to:
TENNESSEE DEPARTMENT OF REVENUE
Andrew Jackson State Office Building
Nashville, TN 37242

Piedmont Natural Gas Company, Inc
Nashville Gas Division
Computation of Tax Due
ID# 56-0556998

1 Tennessee Gross Receipts tax is based	p. 2	145,420,774
3 Total Gross Receipts taxable		<u>145,420,774</u>
4a Tax due at 1.5%		2,181,312
5 Franchise Tax paid most recently	Per TR	830,013
6 Excise Tax paid most recently	↓	742,260
7 Franchise Tax credit claimed	p. 3	99.50% 825,863
8 Excise Tax credit claimed	↓	99.50% 738,549
9 Less Credits		<u>1,564,412</u>
10 Net Gross Receipts Privilege Tax Due		<u>616,900</u> ✓

Piedmont Natural Gas Company, Inc
Nashville Gas Division
Schedule of Revenue
ID# 56-0556998

<u>Revenue Source</u>		<u>Nashville Gas Division</u>
Gas Sales (Tennessee f/s)	B	151,808,092 ✓
Offsystem Sales Outside TN	f	(5,070,316) ✓
Purchase Gas Refunds to Customers (1)	E	<u>(1,317,002)</u> ✓
Total Reportable Revenue	Sch B	<u>145,420,774</u> pl

(1) Tennessee customers have received refunds of monies paid in prior years. Because this revenue was reported and taxed on prior year returns, current year revenues must be reduced to avoid overstatement.

Piedmont Natural Gas Company, Inc
Nashville Gas Division
Schedule of Adjusted Sales Factor
ID# 56-0556998

Tennessee Sales, Form FAE 150 Sch N, Line 13 (Book)	B	151,808,092
M-1's	C	730,151
Tennessee Sales - Tax Basis		<u>152,538,243</u>
Less Offsystem Sales Outside TN	F	(5,070,316)
Less PGA Refunds (1)	E	(1,317,002)
Adjusted Sales Factor	Q	<u>146,150,925</u>

Total reportable Tennessee Revenue - Schedule A	145,420,774
Adjusted Sales Factor above	146,150,925 [↑]

Credit Ratio	<u>99.50%</u> p. 1

(1) Tennessee customers have received refunds of monies paid in prior years. Because this revenue was reported and taxed on prior year returns, current year revenues must be reduced to avoid overstatement.



TENNESSEE DEPARTMENT OF REVENUE

GROSS RECEIPTS PRIVILEGE TAX REPORT
GAS, WATER, ELECTRIC POWER & LIGHT COMPANIES

SECTION 67-4-405, T.C.A.

FOR MORE INFORMATION CALL (615) 741-2011

Federal Employer's I.D. No.	Account No.
56-0556998	

Account #150028-02
Piedmont Natural Gas Company
c/o Gloria Davis
Post Office Box 33068
Charlotte, NC 28233

TAXABLE PERIOD

July 1, 19 96 thru June 30, 19 97

REPORTING PERIOD

Beginning
11/1 19 95Ending
10/31 19 96
OR

For Month of 19

CHECK ONE (DELINQUENT FILING-See reverse side)

BASE OF TAX:	Individual ☐ Partnership ☐ Corporation ☒	AMOUNT
1. Tennessee Gross Receipts on which tax is based		137,365,399
2. Less Exemption		
3. Total Gross Receipts Taxable		137,365,399
\$ 137,365,399 taxable at: 1 1/2 % on Gas Distribution		
\$ taxable at: 3 % on Water or Electric Distribution		2,060,481
5. Franchise Tax paid for most recently completed fiscal year	\$ 520,531	
6. Excise Tax paid for most recently completed fiscal year	\$ 690,468	
7. Franchise Tax credit claimed \$ 520,531 (Line 5) .9901 % = \$ 515,367		
8. Excise Tax credit claimed \$ 690,468 (Line 6) .9901 % = \$ 683,618		
9. Less Franchise/Excise Tax credits claimed (Lines 7 & 8)		1,198,985
10. Net Gross Receipts Privilege Tax (Line 4 less Line 9)		861,496
11. Penalty (5% of Line 10 for each 30 day period or portion thereof for which tax is delinquent up to 25%. Minimum penalty is \$15.00.)		
12. Interest on Line 10 at _____ % per annum from date delinquent until date paid		
13. Total Amount Due-(Remittance Enclosed) EFT (S-2)		861,496
14. Installment (1/4 of Line 10, see instructions on reverse side) Remittance Enclosed (S-2) CK-CA-CD(EFT)		

NOTICE TO TAXPAYER: See reverse side

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete under the penalties provided by T.C.A. 62-29-101 et. seq.	
SIGN HERE <i>Gloria R. Davis, Accounting Clerk</i> Date 7/25/97	
SIGN HERE <i>Nick C. L.</i> Date 7/31/97	

Mail Return and Remittance to:
TENNESSEE DEPARTMENT OF REVENUE
Andrew Jackson State Office Building
Nashville, TN 37242

Piedmont Natural Gas Company, Inc.
Nashville Gas Division
Schedule of Revenue
FID# 56-0556998

Schedule A

Revenue Source

Gas Sales (Tennessee F/S)	141,422,620
Offsystem Sales outside TN	(318,714)
Purchase Gas Refunds to Customers (1)	<u>(3,738,507)</u>
Total Reportable Revenue	<u>137,365,399</u>

(1) Tennessee customers have received refunds of monies paid in prior years.
Because this revenue was reported and taxed on prior year returns, current
year revenues must be reduced to avoid overstatement.

(2) Offsystem sales were made for approximately two months to customers outside TN

Piedmont Natural Gas Company, Inc.
Nashville Gas Division
Schedule of Adjusted Sales Factor
FID# 56-0556998

Schedule B

As reported on Franchise and Excise Tax Return, Form FAE 150 (RV-R0001001)

Tennessee Sales, Form FAE 150 Sch. N, Line 13 (Book)	141,422,620
M-1's	<u>1,279,281</u>
Tennessee Sales - Tax Basis	142,701,901
Add Tennessee Miscellaneous Income	97,106
Less Offsystem Sales outside TN (2)	(318,714)
Less PGA Refunds (1)	<u>(3,738,507)</u>
Adjusted Sales Factor	<u>138,741,786</u>
Total Reportable Tennessee Revenue - Schedule A	137,365,399
Adjusted Sales Factor	138,741,786
Credit Ratio	<u>99.0080%</u>

(1) Tennessee customers have received refunds of monies paid in prior years.
Because this revenue was reported and taxed on prior year returns, current
year revenues must be reduced to avoid overstatement.

(2) Offsystem sales were made for approximately two months to customers outside TN

**TENNESSEE DEPARTMENT OF REVENUE
FRANCHISE, EXCISE TAX RETURN**

**FAE
150**

Taxable Year	Beginning: 11/01/97	ACCOUNT NO. 2-56-0556998-0007	If this is an AMENDED RETURN, please check the box at right. ☐ If this is a FINAL RETURN for termination or withdrawal, please check box at right. ☐
	Ending: 10/31/98		

Use attached label. Otherwise, please print or type.	TAXPAYER NAME AND MAILING ADDRESS	
	NAME <u>PIEDMONT NATURAL GAS COMPANY, INC.</u>	
	BOX	
	(STREET) <u>P.O. BOX 33068</u>	
	CITY <u>CHARLOTTE</u>	
	STATE <u>North Carolina</u>	ZIP <u>28233</u>

The franchise, excise tax return is due on or before the first day of the fourth month following the close of the corporate fiscal year.

Make your check payable to the Tennessee Department of Revenue for the amount shown on Line 21 and mail to:

Tennessee Department of Revenue
Andrew Jackson State Office Bldg.
500 Deaderick Street
Nashville, TN 37242

For assistance, you may call in-state toll free 1-800-342-1003 or (615) 741-2594.

Date Tennessee Operations Began	Location of Home Office
05/22/1950	P.O. BOX 33068 CHARLOTTE, NC 28233
	City State ZIP

CHECK APPROPRIATE BLOCK(S):

a. ☐ Tennessee domestic corporation	c. ☐ Member of partnership operating in Tennessee	f. ☐ S Corporation
b. ☒ Foreign corporation	d. ☐ Member of a Limited Liability Company	g. ☐ Insurance Company
	e. ☒ Member of a consolidated group	

SCHEDULE A - COMPUTATION OF FRANCHISE TAX

	DOLLARS	CENTS
1. Total Capital stock, surplus, and undivided profits (From Schedule F, Line 8)	(1) 119,898,421	
2. Value of real and tangible personal property (From Schedule G, Line 16)	(2) 351,931,803	
3. Franchise tax (25¢ per \$100.00 or major fraction thereof on the greater of Lines 1 or 2; minimum \$10)	(3) 879,830	
4. Less: Gross premiums tax paid by INSURANCE COMPANIES from Schedule L, Line 9a)	(4)	
5. Less: Estimated payments and credits (From Schedule L, Line 4)	(5) 880,000	
Net Franchise tax due (overpayment) (Line 3 less Lines 4 and 5)	(6) -170	
Penalty (5% for each 30-day period of delinquency not to exceed 25%; minimum penalty is \$15)	(7)	
8. Interest (12.50% per annum on taxes unpaid by the due date)	(8)	
9. Total franchise tax due (overpayment) (Add Lines 6, 7 and 8)	(9) -170	

SCHEDULE B - COMPUTATION OF EXCISE TAX

10. Taxable income (From Schedule J, Line 26)	(10) 16,720,247	
11. Excise tax (6% of Line 10)	(11) 1,003,215	
12. Add: Recapture of excise tax credit (From Schedule T)	(12)	
13. Less: Gross Premiums tax paid by INSURANCE COMPANIES from Schedule L, Line 9b)	(13) 12,169	
14. Less: Estimated payments and credits (From Schedule L, Line 8)	(14) 1,100,500	
15. Net excise tax due (overpayment) (Lines 11 and 12 less Lines 13 and 14)	(15) -109,454	
16. Penalty (5% for each 30-day period of delinquency not to exceed 25%; minimum penalty is \$15)	(16)	
17. Interest (12.50% per annum on taxes unpaid by the due date)	(17)	
18. Penalty on estimated excise tax payments	(18)	
19. Interest on estimated excise tax payments	(19)	
20. Total excise tax due (overpayment) (Add Lines 15, 16, 17, 18, and 19)	(20) -109,454	

SCHEDULE C - COMPUTATION OF TOTAL TAX DUE OR OVERPAYMENT

21. Total taxes due (overpayment) (Add Lines 9 and 20)	(21) -109,624	

If overpayment reported on Line 21, complete a and/or b:

- a. ☒ Credit to next year's tax \$ 109,624 b. ☐ Refund \$ _____

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete.

Taxpayer's Signature <i>Danny L. Guy</i>	Date 1-13-99	V.P. AND CONTROLLER
Tax Preparer's Signature <i>William Wake CPA</i>	Date 1/12/99	Telephone (704) 364-3120
LOITTE & TOUCHE LLP		
GREENVILLE, SC 29601		
Preparer's Address	City	State

FOR OFFICE USE ONLY

Date Rec'd	
Am't Rec'd	

TENNESSEE DEPARTMENT OF REVENUE
APPLICATION FOR EXTENSION OF TIME TO FILE
FRANCHISE, EXCISE TAX RETURN

FAE
153

Taxable Year Beginning: 11/01/97 Ending: 10/31/98	Account No. 2-56-0556998-0007 FEIN 56-0556998

In order to obtain an extension of time, you must file this application and pay the estimated tax on or before the statutory due date of your return.

Make your check payable to the Tennessee Department of Revenue for the amount shown on Line 4 and mail to:

Tennessee Department of Revenue
 Andrew Jackson State Office Bldg.
 500 Deaderick Street
 Nashville, TN 37242

TAXPAYER NAME AND MAILING ADDRESS	
NAME	PIEDMONT NATURAL GAS COMPANY, INC.
BOX (STREET)	P.O. BOX 33068
CITY	CHARLOTTE
STATE	North Carolina ZIP 28233

An extension of time, up to but not exceeding 9 months, may be obtained for filing the Franchise, Excise tax return.

Statutory due date of return : 02/01/99 Extension of time requested 11/01/99

REMINDERS

- 1) Please read procedures in instructions.
- 2) Enter account number or FEIN in the spaces provided.
- 3) An application for extension must be filed to obtain a valid extension although credits and estimated payments may exceed your estimated liability.
If previous year's credit(s) and current year's estimated excise tax payment exceed estimated liability, leave Line 4 blank.
No payment is required with the extension request of an insurance company expecting its credit for gross premiums tax to exceed its franchise, excise tax liability.
- 6) Be sure to sign and date your return in the signature box.

WRITE NUMBERS LIKE THIS

1 2 3 4 5 6 7 8 9 0

ROUND TO NEAREST DOLLAR

COMPUTATION OF EXTENSION PAYMENT

1. Estimated Franchise Tax current year
2. Estimated Excise Tax current year
3. Deduct: Prior year's overpayments and estimated excise payments made for current year
4. Amount due with extension request (Lines 1 and 2 less Line 3; if Line 3 is greater than total of Line 1 and 2, leave Line 4 blank) EFT

880,000.00
1,100,500.00
812,500.00
1,168,000.00

FOR OFFICE
 USE ONLY

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete.	
Taxpayer's Signature <i>[Signature]</i>	Date 1/15/99
Title V.P. AND CONTROLLER	
Telephone (704) 364-3120	
Preparer's Signature _____	Date _____
City _____	
State _____	
ZIP _____	

Form 1120 (1997)

Page 4

Schedule L Balance Sheets per Books

Assets	Beginning of tax year		End of tax year	
	(a)	(b)	(c)	(d)
1 Cash		23,111,121.		25,172,468.
2a Trade notes and accounts receivable	30,736,136.		23,785,955.	
b Less allowance for bad debts	()	30,736,136.	()	23,785,955.
3 Inventories		50,937,267.		45,082,857.
4 U.S. government obligations				
5 Tax-exempt securities				
6 Other current assets		8,918,028.		15,995,373.
7 Loans to stockholders				
8 Mortgage and real estate loans				
9 Other investments		39,515,211.		41,559,818.
10a Buildings and other depreciable assets	1248028180.		1337056144.	
b Less accumulated depreciation	(341755330.)	906272850.	(380689771.)	956366373.
11a Depletable assets				
b Less accumulated depletion	()		()	
12 Land (net of any amortization)				
13a Intangible assets (amortizable only)				
b Less accumulated amortization	()		()	
14 Other assets		22,678,548.		15,005,482.
15 Total assets		1082169161.		1122968326.
Liabilities and Stockholders' Equity				
16 Accounts payable		65,143,729.		59,678,443.
17 Mortgages, notes, bonds payable in less than 1 year		25,000,000.		22,000,000.
18 Other current liabilities		36,129,716.		51,415,795.
19 Loans from stockholders				
20 Mortgages, notes, bonds payable in 1 year or more		391000000.		381000000.
21 Other liabilities		167986825.		173523717.
22 Capital stock: a Preferred stock				
b Common stock	262576468.	262576468.	279708986.	279708986.
23 Additional paid-in capital				
24 Retained earnings - Appropriated (attach schedule)				
25 Retained earnings - Unappropriated		134332423.		155641385.
26 Adjustments to shareholders' equity				
27 Less cost of treasury stock		()		()
28 Total liabilities and stockholders' equity		1082169161.		1122968326.

Note: You are not required to complete Schedules M-1 and M-2 below if the total assets on line 15, column (d) of Schedule L are less than \$25,000.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return

1 Net income (loss) per books	60,313,473.	7 Income recorded on books this year not included on this return (itemize):	
2 Federal income tax	38,807,163.	Tax-exempt interest \$	24924618.
3 Excess of capital losses over capital gains			24,924,618.
4 Income subject to tax not recorded on books this year (itemize):	18,717,738.	8 Deductions on this return not charged against book income this year (itemize):	
5 Expenses recorded on books this year not deducted on this return (itemize):		a Depreciation	
a Depreciation	\$	b Contributions	
b Contributions	\$	c Property	
c Travel and entertainment	\$		
	5,499,500.		22890425.
6 Add lines 1 through 5	123,337,874.	9 Add lines 7 and 8	22,890,425.
		10 Income (line 28, page 1) - line 6 less line 9	47,815,043.
			75,522,831.

Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L)

1 Balance at beginning of year	134,332,423.	5 Distributions: a Cash	39,004,511.
2 Net income (loss) per books	60,313,473.	b Stock	
3 Other increases (itemize):		c Property	
		6 Other decreases (itemize):	
4 Add lines 1, 2, and 3	194,645,896.	7 Add lines 5 and 6	39,004,511.
		8 Balance at end of year (line 4 less line 7)	155,641,385.

TAXABLE YEAR
11/01/97
10/31/98

NAME OF CORPORATION

ACCOUNT NO.

PIEDMONT NATURAL GAS COMPANY, INC.

2-56-0556998-0007

Schedule F - BASE OF FRANCHISE TAX

1. Total Capital Stock Outstanding less Treasury Stock (Schedule D, Line 21 less Line 24)	(1)	279,708,986.
2. Capital Surplus, Undivided Profits, and Retained Earnings (Schedule D, lines 22 and 23)	(2)	155,641,385.
3. Indebtedness to or Guaranteed by Parent or Affiliated Corporation	(3)	
4. All reserves which do not represent legal liabilities	(4)	113,408,936.
5. Deduct: Stock held in corporations doing business in Tennessee	(5)	()
6. Total Lines 1, 2, 3, and 4 less Line 5	(6)	548,759,307.
7. Ratio (Schedules N, O, P, R, or S if applicable or 100%)	(7)	21.8490 %
8. Total (Line 6 multiplied by Line 7; enter here and on Schedule A, Line 1)	(8)	119,898,421.

Schedule G - DETERMINATION OF REAL AND TANGIBLE PROPERTY

BOOK VALUE OF PROPERTY OWNED - Cost less accumulated depreciation			Everywhere	In Tennessee
1. Land	(1)		17,214,133.	2,354,400.
2. Buildings, Leaseholds, and Improvements	(2)		40,012,180.	10,490,824.
3. Machinery, Equipment, Furniture, and Fixtures	(3)		1,218,939,623.	327,262,471.
4. Automobiles and Trucks	(4)		10,269,321.	9,589.
5. Inventories and Work in Progress	(5)		94,593,803.	10,322,400.
6. Prepaid Supplies and Other Tangible Personal Property (Schedule)	(6)	See Statement 1	4,510,241.	745,827.
7. Partnership Net Worth (Value of Corporate Partner's Capital Account: use only if Line 8 is inapplicable)	(7)			
8. Share of Partnership Real and Tangible Property (Do not use this line if the partnership has at least 80% of its property in real estate held for sale or lease or if the partnership has a combined annual payroll and book value of property of \$1,500,000 or less. In such cases, use Line 7)	(8)			
9. Deduct Value of Certified Pollution Control Equipment	(9)		()	()
10. SUBTOTALS	(10)		1,385,539,301.	351,185,511.
Rental Value of Property Used but not Owned			(A) Everywhere	(B) In Tennessee
11. Net Annual Rental Paid for Real Property			660,880.	2,700.
12. Annual Rental Paid for Machinery and Equipment			1,027,953.	232,398.
13. Annual Rental Paid for Furniture, Etc.				
14. Net Annual Rental Paid for Delivery or Mobile Equipment			464,044.	27,498.
15. Total Net Annual Rental			2,152,877.	262,596.
16. TENNESSEE TOTAL (Add Lines 10-14) Total to Schedule A, Line 2				351,931,803.

Schedule H

1. Gross Receipts or Gross Sales	(1)	759,657,976.
2. Less: Returns and allowances	(2)	
3. Net Sales (Line 1 minus Line 2)	(3)	759,657,976.

Schedule I - FEDERAL INCOME REVISIONS

Have you had Federal Income Revisions that have not been previously reported? No

If you answered yes, complete schedule below. Where columns 3 and 4 are not the same, a schedule of reconciliation must be submitted.

Year	1. Original Net Income on Federal Return	2. Net Income Corrected	3. Increase (Decrease) in Net Income	4. Increase (Decrease) Affecting Excise Tax

FOR REVENUE DEPARTMENT USE ONLY

Date: _____

Schedule J - COMPUTATION OF NET EARNINGS SUBJECT TO TAX

Federal taxable income before the net operating loss deduction and special deductions is the beginning point for determining the "net earnings" subject to the excise tax. There are certain state adjustments which are shown on Line 2 through 20 below. PLEASE DO NOT INCLUDE A COPY OF FEDERAL FORM 1120 OR 1120S WITH THIS RETURN.

Net income (Fed. Form 1120 before NOL deductions and special deductions or "ordinary income" per 1120-S)	(1)	75,522,831.
ADDITIONS:		
Income items to extent includable in federal income were it not for "S" status election	(2)	
3. Tennessee excise tax (to the extent deducted on Fed. Form 1120 or 1120-S)	(3)	1,003,539.
4. Gross premium tax paid to Tennessee Department of Commerce and Insurance and deducted on Schedule L, Line 9 (INSURANCE COMPANIES ONLY)	(4)	
5. Interest on obligations of States and their political subdivisions	(5)	
6. Depletion not based on actual recovery of cost	(6)	
7. Contribution carryover from prior period(s)	(7)	
8. Capital gains offset by capital loss carryover	(8)	
9. Excess fair market value over book value of property donated	(9)	
10. Any expense or depreciation deducted for federal tax purpose solely as a result of "safe harbor" lease election(s)	(10)	
11. Total additions (Add Lines 2 through 10)	(11)	1,003,539.
DEDUCTIONS:		
12. Expense items to extent includable in federal expenses were it not for "S" status election	(12)	
13. Dividends of subsidiary, at least 80% owned	(13)	
14. Contributions in excess of amount allowed by federal government	(14)	
15. Portion of capital loss not included in federal taxable income	(15)	
16. Nonbusiness earnings - (From Schedule M, Line 8)	(16)	
17. Any expense, other than income taxes, not deducted in determining federal taxable income for which a credit against the federal income tax is allowable	(17)	
18. Any income included for federal tax purposes solely as a result of "safe harbor" lease election(s)	(18)	
19. Any depreciation or other expense which could have been deducted for federal tax purposes had it not been for "safe harbor" lease election(s)	(19)	
20. TOTAL deductions (Add Lines 12 through 19)	(20)	
COMPUTATION OF TAXABLE INCOME:		
21. Taxable income (Line 1 plus Line 11 minus Line 20; if loss, complete Schedule K)	(21)	76,526,370.
22. Ratio (Schedules N, O, P, R, or S if applicable or 100%)	(22)	21.8490 %
23. Line 21 multiplied by Line 22	(23)	16,720,247.
24. Add: Nonbusiness earnings allocated directly to Tennessee (From Schedule M, Line 9)	(24)	
25. Deduct: Loss carryover from prior years (From Schedule U)	(25)	
26. Subject to tax rate of 6% (enter here and on Schedule B, Line 10)	(26)	16,720,247.

Schedule K - DETERMINATION OF LOSS CARRYOVER AVAILABLE - See Rule 1320-6-1-.21 of Departmental Rules and Regulations

1. Net loss from Line 21	(1)	
2. Add: Income deducted at Line 13 and 16 of Schedule J	(2)	
3. Reduced loss (if Line 2 equals or exceeds Line 1, show "0")	(3)	
4. Excise Tax ratio (Schedules N, O, P, R, or S if applicable or 100%)	(4)	%
5. Current year loss carryover available (Line 3 multiplied by Line 4)	(5)	

Schedule L - SCHEDULE OF ESTIMATED PAYMENTS AND CREDITS

1. Franchise Tax extension payment and prior year's overpayment	(1)	880,000.
2. Franchise Tax jobs credit (From Schedule X)	(2)	
3. Franchise Tax Day Care credit (From Schedule W)	(3)	
4. Total Franchise Tax payments/credits (Add Lines 1 through 3; transfer to Schedule A, Line 5)	(4)	880,000.
5. Excise Tax extension and estimated payments and prior year's overpayment	(5)	1,100,500.
6. Excise Tax credit on industrial machinery (From Schedule T)	(6)	
7. Excise Tax Day Care credit (From Schedule W)	(7)	
8. Total excise tax payments/credits (Add Lines 5 through 7; transfer to Schedule B, Line 14)	(8)	1,100,500.
FOR INSURANCE COMPANIES ONLY:		
9. Gross premiums tax paid to Tenn. Dept. of Commerce and Insurance and included on Schedule J, Line 4	(9)	
The gross premiums tax credit is limited to the lesser of the gross premiums tax paid or the total franchise and excise tax liability.		
Gross premiums tax applied to franchise tax (Transfer to Schedule A, Line 4)	(a)	
b. Gross premiums tax applied to excise tax (Transfer to Schedule B, Line 13)	(b)	

ATTACHMENT SCHEDULES FOR CORPORATIONS DOING BUSINESS OUTSIDE THE STATE OF TENNESSEE

Use and excise tax ratios are obtained by using the arithmetical average of the following ratios. Any factor with a zero denominator must be eliminated.

SCHEDULE N - APPORTIONMENT - STANDARD (Manufacturers, retailers, wholesalers, etc)

Property	In Tennessee		Total Everywhere	
NOTE: USE ORIGINAL COST OF ASSETS	a. Beginning of Taxable year	b. End of Taxable year	a. Beginning of Taxable year	b. End of Taxable year
1. Land, Buildings, Leaseholds, and Improvements	12,845,224.	12,845,224.	56,467,766.	57,226,314.
2. Machinery, Equipment, Furniture, and Fixtures	304,883,957.	327,262,471.	1148274128.	1218939623.
3. Automobiles and Trucks	25,980.	9,589.	11,893,984.	10,269,321.
4. Inventories and Work in Progress	13,164,707.	10,322,399.	83,668,137.	94,593,803.
5. Prepaid Supplies and other Tangible Property	487,118.	745,827.	1,896,248.	4,510,241.
6. Share of Partnership Property				
7. Total (Lines 1 through 6)	a.331,406,986.	b.351,185,510.	c. 1302200263.	d. 1385539302.
8. Average value (Add lines 7 (a) and (b) and divide by 2)		341,296,248.		1343869783.
9. Add: Net Annual Rental Property (Rent Paid X 8)		2,100,768.		17,223,016.
10. Property Factor (Add Lines 8 and 9)		343,397,016.		1361092799.

	a. In Tennessee	b. Total Everywhere	c. Col. (a) ÷ Col. (b)	d. Multiple	e. Ratio - Col. (c) X Col. (d)
11. PROPERTY FACTOR - From Line 10	343,397,016.	1361092799.	25.2295 %	x1	25.2295 %
12. PAYROLL FACTOR - (All Compensation)	15,292,771.	73,364,074.	20.8450 %	x1	20.8450 %
13. SALES FACTOR - (Business Gross Receipts)	150,143,474.	771,050,989.	19.4726 %	*x1, 1.5, or 2	19.4726 %
14. Total Ratios (Add lines 11, 12, and 13)	XXXXX	XXXXX	XXXXX %	XXXXX	65.5471 %
15. Average Ratio** (Transfer ratio to Schedule F, Line 7, and Schedule J, Line 22)					21.8490 %

* For fiscal year BEGINNING before December 15, 1997, the sales multiple is 1. For fiscal years BEGINNING on or after December 15, 1997, the sales multiple is 1.5. For fiscal year BEGINNING on or after December 15, 1998, the sales multiple is 2.

** For fiscal years BEGINNING before December 15, 1997, Line 14, column e is divided by 3. For fiscal years BEGINNING on or after December 15, 1997, Line 14, column e is divided by 3.5. For fiscal years BEGINNING on or after December 15, 1998, Line 14, column e is divided by 4.

SCHEDULE O - APPORTIONMENT - COMMON CARRIERS (Railroads, motor carriers and pipelines)

	In Tennessee	Total Everywhere	Ratio
1. Total Franchise Mileage			%
2. Tennessee Intrastate Receipts - Interstate Gross Receipts Everywhere			%
3. Total Ratios	XXXXX	XXXXX	%
4. Average ratio (Line 3 divided by two: transfer ratio to Schedule F, Line 7 and Schedule J, Line 22)			%

SCHEDULE P - APPORTIONMENT - AIR CARRIERS

	In Tennessee	Total Everywhere	Ratio
1. Originating Revenue			%
2. Airmiles flown (Include in Tennessee column only airmiles flown on flights either originating from or ending in Tennessee or both)			%
3. Total Ratios	XXXXX	XXXXX	%
4. Average ratio (Line 3 divided by two: transfer ratio to Schedule F, Line 7 and Schedule J, Line 22)			%

SCHEDULE R - APPORTIONMENT - AIR EXPRESS CARRIERS

	In Tennessee	Total Everywhere	Ratio
1. Originating Revenue			%
2. Airmiles flown and groundmiles travelled (Include in Tennessee column only airmiles flown on flights either originating from or ending in Tennessee or both. Include only groundmiles travelled with respect to actual common carriage of persons or property for hire)			%
3. Total Ratios	XXXXX	XXXXX	%
4. Average ratio (Line 3 divided by two: transfer ratio to Schedule F, Line 7 and Schedule J, Line 22)			%

SCHEDULE S - APPORTIONMENT - INSURANCE COMPANIES

	In Tennessee	Total Everywhere	Ratio
1. Direct Premiums (Divide direct premiums in Tennessee by direct premiums everywhere: transfer ratio to Schedule F, Line 7 and Schedule J, Line 22)			%

TN



TOM
Bulke
ADN

MAR 30 1998

343-4116

STATE OF TENNESSEE
DEPARTMENT OF COMMERCE AND INSURANCE
Insurance Division - Self-Insurance
500 James Robertson Parkway
Nashville, TN 37243
615-741-1756

to Doug
Pills
4/14/98

Printed - 4/15/98

Check was
mailed 4/15/28
without
original
invoice,
which is
included
here.
4/30/28

615-741-1756

	amount
1997	21,577.62 ✓
1996	16,490.62 ✓
1995	18,128.50 ✓
1994	13,634.94 ✓

Kathleen Lee-Stevens
Risk Manager
Piedmont Natural Gas Company, Inc.
P. O. Box 23068
Charlotte, NC 28233

RE: Self-Insurers Payroll Billings

Dear Ms. Lee-Stevens:

Please find enclosed the statement for taxes due in connection with your approval as a Self-Insurer under the Tennessee Workers' Compensation Law.

This statement shows your estimated taxes due for the calendar year 1998, as well as, taxes due for 1997.

Payment should be remitted upon receipt of this notice, in the amount of \$12,169.27
TOTAL TAXES DUE. Original invoice must accompany payment in order to insure proper credit.

Sincerely,

Mark Brothers, Director
Self-Insurance/Surplus Lines Division

Estimated 1998 taxes due - 12,540.03
Minus overpayment 1997 taxes - 370.76

1998 Estimated taxes due
minus 1997 overpayment - 17,169.27

CO	SUB	ACCT #	ST	DIST	AREA	IR #	BC	AMOUNT
01	01	925.15	0	00	9120		19	13,169.27
APPROVAL <i>[Signature]</i>							RAK	
DATE 2/11/98 4-7-98							4/14	

MOB/Lg

FAE 150 P3 Prepaid Supplies and Other Tangible Property Statement 1

Description	Everywhere	In Tennessee
PREPAID SUPPLIES	4,510,241.	745,827.
Totals to Form FAE 150, Page 3, Sch G, Line 6	4,510,241.	745,827.

✓C 28233-3068

1110

DATE	INVOICE/CREDIT MEMO	TYPE	DESCRIPTION	GROSS	DISCOUNT	NET
03/23/98	TAXES032398			12,169.27		12,169.27

**TENNESSEE DEPARTMENT OF REVENUE
FRANCHISE, EXCISE TAX RETURN**

**FAE
150**

Taxable Year	Beginning: 11/01/96	ACCOUNT NO. 2-56-0556998-0007	If this is an AMENDED RETURN, please check the box at right. ☐
	Ending: 10/31/97		
		FEIN 56-0556998	

Use attached label. Otherwise, please print or type.	TAXPAYER NAME AND MAILING ADDRESS	
	NAME <u>PIEDMONT NATURAL GAS COMPANY, INC.</u>	
	BOX	
	(STREET) <u>P.O. BOX 33068</u>	
	CITY <u>CHARLOTTE</u>	
STATE <u>North Carolina</u>		ZIP <u>28233</u>

The franchise, excise tax return is due on or before the first day of the fourth month following the close of the corporate fiscal year.

Make your check payable to the Tennessee Department of Revenue for the amount shown on Line 21 and mail to:

Tennessee Department of Revenue
Andrew Jackson State Office Bldg.
500 Deaderick Street
Nashville, TN 37242

For assistance, you may call in-state toll free 1-800-342-1003 or (615) 741-2594.

Date Tennessee Operations Began	Location of Home Office
05/22/50	P.O. BOX 33068 CHARLOTTE, NC 28233
	City State ZIP

CHECK APPROPRIATE BLOCK(S):

a. ☐ Tennessee domestic corporation	c. ☐ Member of partnership operating in Tennessee	f. ☐ S Corporation
b. ☒ Foreign corporation	d. ☐ Member of a Limited Liability Company	g. ☐ Insurance Company
	e. ☒ Member of a consolidated group	

SCHEDULE A - COMPUTATION OF FRANCHISE TAX

	DOLLARS	CENTS
1. Total Capital stock, surplus, and undivided profits (From Schedule F, Line 8)	(1) 111,206,242	
2. Value of real and tangible personal property (From Schedule G, Line 16)	(2) 332,005,251	
3. Franchise tax (25¢ per \$100.00 or major fraction thereof on the greater of Lines 1 or 2; minimum \$10)	(3) 830,013	
4. Less: Gross premiums tax paid by INSURANCE COMPANIES from Schedule L, Line 9a)	(4)	
5. Less: Estimated payments and credits (From Schedule L, Line 4)	(5)	
Net Franchise tax due (overpayment) (Line 3 less Lines 4 and 5)	(6)	0
Penalty (5% for each 30-day period of delinquency not to exceed 25%; minimum penalty is \$15)	(7)	
8. Interest (12.25% per annum on taxes unpaid by the due date)	(8)	
9. Total franchise tax due (overpayment) (Add Lines 6, 7 and 8)	(9)	0

SCHEDULE B - COMPUTATION OF EXCISE TAX

10. Taxable income (From Schedule J, Line 28)	(10)	12,371,003
11. Excise tax (6% of Line 10)	(11)	742,260
12. Add: Recapture of excise tax credit (From Schedule T)	(12)	
13. Less: Gross Premiums tax paid by INSURANCE COMPANIES from Schedule L, Line 9b)	(13)	
14. Less: Estimated payments and credits (From Schedule L, Line 8)	(14)	720,958
15. Net excise tax due (overpayment) (Lines 11 and 12 less Lines 13 and 14)	(15)	21,302
16. Penalty (5% for each 30-day period of delinquency not to exceed 25%; minimum penalty is \$15)	(16)	
17. Interest (12.25% per annum on taxes unpaid by the due date)	(17)	1,189
18. Penalty on estimated excise tax payments	(18)	
19. Interest on estimated excise tax payments	(19)	
20. Total excise tax due (overpayment) (Add Lines 15, 16, 17, 18, and 19)	(20)	22,491

SCHEDULE C - COMPUTATION OF TOTAL TAX DUE OR OVERPAYMENT

21. Total taxes due (overpayment) (Add Lines 9 and 20)	(21)	22,491

If overpayment reported on Line 21, complete a and/or b:

- a. ☐ Credit to next year's tax \$ _____ b. ☐ Refund \$ _____

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete.

Taxpayer's Signature <i>Benny L. Long</i>	Date 7/13/98	V.P. AND CONTROLLER
Tax Preparer's Signature <i>[Signature]</i>	Date 7/13/98	Telephone
OITTE & TOUCHE, LLP		
GREENVILLE, SC	29601	
Preparer's Address	City	State
		ZIP

FOR OFFICE USE ONLY	
Date Rec'd _____	
Amt Rec'd _____	

RV - R0001001
679181
12-23-96
14020710

**TENNESSEE DEPARTMENT OF REVENUE
APPLICATION FOR EXTENSION OF TIME TO FILE
FRANCHISE, EXCISE TAX RETURN**

Taxable	Beginning: 11/01/96	ACCOUNT NO. 2-56-0556998-0007	In order to obtain an extension of time, you must file this application and pay the estimated tax on or before the statutory due date of your return. Make your check payable to the Tennessee Department of Revenue for the amount shown on Line 4 and mail to: Tennessee Department of Revenue Andrew Jackson State Office Bldg. 500 Deaderick Street Nashville, TN 37242
	Ending: 10/31/97		

PIEDMONT NATURAL GAS COMPANY, INC.
P.O. BOX 33068
CHARLOTTE, NC 28233

An extension of time, up to but not exceeding 9 months, may be obtained for filing the Franchise, Excise tax return.

Statutory due date of return 02/01/98 Extension of time requested 11/01/98

REMINDERS

- 1) Please read procedures in instructions.
- 2) Transfer the amounts reported in the worksheet to the corresponding item numbers in the bottom portion.
- 3) An application for extension must be filed to obtain a valid extension although credits and estimated payments may exceed your estimated liability.
- 4) If previous year's credit(s) and current year's estimated excise tax payment exceed estimated liability, leave Line 4 blank.
- 5) No payment is required with the extension request of an insurance company expecting its credit for gross premiums tax to exceed its franchise, excise tax liability.
- 6) Be sure to sign and date your return in the signature box.

WORKSHEET FOR COMPUTING EXTENSION PAYMENTS

ROUND TO NEAREST DOLLAR

1. Estimated Franchise Tax current year	600,000	00
2. Estimated Excise Tax current year	950,000	00
3. Deduct: Prior year's overpayments and estimated excise payments made for current year	650,000	00
4. Amount due with extension request (Lines 1 and 2 less Line 3; if Line 3 is greater than total of Line 1 and 2, leave Line 4 blank)	FED. WIRE TRANSFER 900,000	00

Keep Worksheet Portion For Your Records
Return Copy Below

WRITE NUMBERS LIKE THIS
1 2 3 4 5 6 7 8 9 0

TENNESSEE DEPARTMENT OF REVENUE Application For Extension to File Franchise, Excise Tax Return		Due Date: 02/01/98	Extension Date: 11/01/98
FAE 153	Taxable year	Beginning 11/01/96	Ending 10/31/97
	ACCOUNT NO. 2-56-0556998-0007 ▶ FEIN 56-0556998		
	PIEDMONT NATURAL GAS COMPANY, INC. P.O. BOX 33068 CHARLOTTE, NC 28233		
		1. Estimated Franchise Tax	600,000 00
		2. Estimated Excise Tax	950,000 00
		3. Deduct: Estimated Excise Payments	650,000 00
		4. Total payment (Lines 1 and 2 less Line 3) <u>Wire Transfer</u>	900,000 00

FOR OFFICE
USE ONLY

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete.

Taxpayer's Signature

Date

Signature of Preparer other than Taxpayer

Date

RV-R0001401
679691
12-23-96

12430109

PNG, INC.

080 PIEDMONT NATURAL GAS COMPANY, PNG_INC1

Tax Preparer's Address

Phone Number

120 (1996)

Page 4

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		20,068,159.		23,111,121.
2a	Trade notes and accounts receivable	30,083,031.		30,736,136.	
b	Less allowance for bad debts	()	30,083,031.	()	30,736,136.
3	Inventories		53,614,596.		50,937,267.
4	U.S. government obligations				
5	Tax-exempt securities				
6	Other current assets		39,931,613.		8,918,028.
7	Loans to stockholders				
8	Mortgage and real estate loans				
9	Other investments		18,450,355.		39,515,211.
10a	Buildings and other depreciable assets	1159676622.		1248028180.	
b	Less accumulated depreciation	(305991015.)	853685607.	(341755330.)	906272850.
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)				
13a	Intangible assets (amortizable only)	15,763.			
b	Less accumulated amortization	()	15,763.	()	
14	Other assets		15,848,300.		22,678,548.
15	Total assets		1031697424.		1082169161.
Liabilities and Stockholders' Equity					
16	Accounts payable		58,014,077.		65,143,729.
17	Mortgages, notes, bonds payable in less than 1 year		39,000,000.		25,000,000.
18	Other current liabilities		32,899,781.		36,129,716.
19	Loans from stockholders				
20	Mortgages, notes, bonds payable in 1 year or more		391000000.		391000000.
21	Other liabilities		145304636.		167986825.
22	Capital stock: a Preferred stock				
b	Common stock	247312498.	247312498.	262576468.	262576468.
23	Paid-in or capital surplus				
24	Retained earnings - Appropriated (attach schedule)				
25	Retained earnings - Unappropriated		118166432.		134332423.
26	Less cost of treasury stock		()		()
27	Total liabilities and stockholders' equity		1031697424.		1082169161.

Note: You are not required to complete Schedules M-1 and M-2 below if the total assets on line 15, column (d) of Schedule L are less than \$25,000.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return

1	Net income (loss) per books	52,174,006.	7	Income recorded on books this year not included on this return (itemize):	
2	Federal income tax	33,377,320.		Tax-exempt interest \$	
3	Excess of capital losses over capital gains				32,393,006.
4	Income subject to tax not recorded on books this year (itemize):	36,495,451.	8	Deductions on this return not charged against book income this year (itemize):	
5	Expenses recorded on books this year not deducted on this return (itemize):		a	Depreciation	\$
a	Depreciation	\$	b	Contributions carryover	\$ 49006964.
b	Contributions carryover	\$			49,006,964.
c	Travel and entertainment	\$ 14,692,109.	9	Add lines 7 and 8	81,399,970.
6	Add lines 1 through 5	136,738,886.	10	Income (line 28, page 1) - line 6 less line 9	55,338,916.

Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L)

1	Balance at beginning of year	118,166,432.	5	Distributions: a Cash	36,008,015.
2	Net income (loss) per books	52,174,006.		b Stock	
3	Other increases (itemize):			c Property	
			6	Other decreases (itemize):	
4	Add lines 1, 2, and 3	170,340,438.	7	Add lines 5 and 6	36,008,015.
			8	Balance at end of year (line 4 less line 7)	134,332,423.

TAXABLE YEAR
11/01/96
10/31/97

NAME OF CORPORATION

ACCOUNT NO.

PIEDMONT NATURAL GAS COMPANY, INC.

2-56-0556998-0007

Schedule F - BASE OF FRANCHISE TAX

Total Capital Stock Outstanding less Treasury Stock (Schedule D, Line 21 less Line 24)	(1)	262,576,468.
Capital Surplus, Undivided Profits, and Retained Earnings (Schedule D, Lines 22 and 23)	(2)	134,332,423.
3. Indebtedness to or Guaranteed by Parent or Affiliated Corporation	(3)	
4. All reserves which do not represent legal liabilities	(4)	107,219,754.
5. Deduct: Stock held in corporations doing business in Tennessee	(5)	()
6. Total Lines 1, 2, 3, and 4 less Line 5	(6)	504,128,645.
7. Ratio (Schedules N, O, P, R, or S if applicable or 100%)	(7)	22.0591 %
8. Total (Line 6 multiplied by Line 7; enter here and on Schedule A, Line 1)	(8)	111,206,242.

Schedule G - DETERMINATION OF REAL AND TANGIBLE PROPERTY

BOOK VALUE OF PROPERTY OWNED - Cost less accumulated depreciation

		Everywhere	In Tennessee
1. Land	(1)	16,668,127.	2,354,400.
2. Buildings, Leaseholds, and Improvements	(2)	35,004,487.	5,695,673.
3. Machinery, Equipment, Furniture, and Fixtures	(3)	1,148,274,128.	304,883,958.
4. Automobiles and Trucks	(4)	11,893,985.	25,980.
5. Inventories and Work in Progress	(5)	50,937,267.	4,879,971.
6. Prepaid Supplies and Other Tangible Personal Property (Schedule)	(6)	34,667,836.	8,771,854.
7. Partnership Net Worth (Value of Corporate Partner's Capital Account: use only if Line 8 is inapplicable)	(7)		
8. Share of Partnership Real and Tangible Property (Do not use this line if the partnership has at least 80% of its property in real estate held for sale or lease or if the partnership has a combined annual payroll and book value of property of \$1,500,000 or less. In such cases, use Line 7)	(8)		
9. Deduct Value of Certified Pollution Control Equipment	(9)	()	()
10. SUBTOTALS	(10)	1,297,445,830.	326,611,836.
Rental Value of Property Used but not Owned			
		(A) Everywhere	(B) In Tennessee
11. Net Annual Rental Paid for Real Property		890,458.	104,094.
12. Net Annual Rental Paid for Machinery and Equipment		5,999,354.	1,520,221.
13. Net Annual Rental Paid for Furniture, Etc.		0.	0.
14. Net Annual Rental Paid for Delivery or Mobile Equipment		0.	0.
15. Total Net Annual Rental		6,889,812.	1,624,315.
16. TENNESSEE TOTAL (Add Lines 10-14) Total to Schedule A, Line 2			332,005,251.

Schedule H

1. Gross Receipts or Gross Sales	(1)	767,855,979.
2. Less: Returns and allowances	(2)	
3. Net Sales (Line 1 minus Line 2)	(3)	767,855,979.

Schedule I - FEDERAL INCOME REVISIONS

Have you had Federal Income Revisions? No

If Yes, have all changes been previously reported? _____

If second question is no, complete schedule below. Where columns 3 and 4 are not the same, a schedule of reconciliation must be submitted.

Year	1. Original Net Income on Federal Return	2. Net Income Corrected	3. Increase (Decrease) in Net Income	4. Increase (Decrease) Affecting Excise Tax

FOR REVENUE DEPARTMENT USE ONLY

Date: _____

Schedule J - COMPUTATION OF NET EARNINGS SUBJECT TO TAX

Federal taxable income before the net operating loss deduction and special deductions is the beginning point for determining the "net earnings" subject to the excise tax. There are certain state adjustments which are shown on Line 2 through 22 below. PLEASE DO NOT INCLUDE A COPY OF FEDERAL FORM 1120 OR 1120S WITH THIS RETURN.

1. Net income (Fed. Form 1120 before NOL deductions and special deductions or "ordinary income" per 1120-S)	(1)	55,338,916.
ADDITIONS:		
2. Income items to extent includable in federal income were it not for "S" status election	(2)	
3. Tennessee excise tax (to the extent deducted on Fed. Form 1120 or 1120-S)	(3)	742,260.
4. Gross premium tax paid to Tennessee Dept. of Insurance (INSURANCE COMPANIES ONLY)	(4)	
5. Interest on obligations of States and their political subdivisions	(5)	
6. Depletion not based on actual recovery of cost	(6)	
7. Gains pursuant to Section 337 Internal Revenue Code	(7)	
8. Contribution carryover from prior period(s)	(8)	
9. Capital gains offset by capital loss carryover	(9)	
10. Excess fair market value over book value of property donated	(10)	
11. Any expense or depreciation deducted for federal tax purposes solely as a result of "safe harbor" lease election(s)	(11)	
12. Total additions (Add Lines 2 through 11)	(12)	742,260.
DEDUCTIONS:		
13. Expense items to extent includable in federal expenses were it not for "S" status election	(13)	
14. Dividends of subsidiary, at least 80% owned	(14)	
15. Contributions in excess of amount allowed by federal government	(15)	
16. Losses pursuant to Section 337 Internal Revenue Code	(16)	
17. Portion of capital loss not included in federal taxable income	(17)	
18. Nonbusiness earnings - (From Schedule M, Line 8)	(18)	
19. Any expense, other than income taxes, not deducted in determining federal taxable income for which a credit against the federal income tax is allowable	(19)	
20. Any income included for federal tax purposes solely as a result of "safe harbor" lease election(s)	(20)	
21. Any depreciation or other expense which could have been deducted for federal tax purposes had it not been for "safe harbor" lease election(s)	(21)	
22. TOTAL deductions (Add Lines 13 through 21)	(22)	
COMPUTATION OF TAXABLE INCOME:		
23. Taxable income (Line 1 plus Line 12 minus Line 22; if loss, complete Schedule K)	(23)	56,081,176.
24. Ratio (Schedules N, O, P, R, or S if applicable or 100%)	(24)	22.0591 %
25. Line 23 multiplied by Line 24	(25)	12,371,003.
26. Add: Nonbusiness earnings allocated directly to Tennessee (From Schedule M, Line 9)	(26)	
27. Deduct: Loss carryover from prior years (From Schedule U)	(27)	
28. Subject to tax rate of 6% (enter here and on Schedule B, Line 10)	(28)	12,371,003.

Schedule K - DETERMINATION OF LOSS CARRYOVER AVAILABLE - See Rule 1320-6-1-.21 of Departmental Rules and Regulations

1. Net loss from Line 23	(1)	
2. Add: Income deducted at Line 14 and 18 of Schedule J	(2)	
3. Reduced loss (if Line 2 equals or exceeds Line 1, show "0")	(3)	
4. Excise Tax ratio (Schedules N, O, P, R, or S if applicable or 100%)	(4)	%
5. Current year loss carryover available (Line 3 multiplied by Line 4)	(5)	

Schedule L - SCHEDULE OF ESTIMATED PAYMENTS AND CREDITS

1. Franchise Tax extension payment and prior year's overpayment	(1)	830,013.
2. Franchise Tax jobs credit (From Schedule X)	(2)	
3. Franchise Tax Day Care credit (From Schedule W)	(3)	
4. Total Franchise Tax payments/credits (Add Lines 1 through 3; transfer to Schedule A, Line 5)	(4)	830,013.
5. Excise Tax extension and estimated payments and prior year's overpayment	(5)	720,958.
6. Excise Tax credit on industrial machinery (From Schedule T)	(6)	
7. Excise Tax Day Care credit (From Schedule W)	(7)	
8. Total excise tax payments/credits (Add Lines 5 through 7; transfer to Schedule B, Line 14)	(8)	720,958.
FOR INSURANCE COMPANIES ONLY:		
Gross premiums tax paid to Tenn. Dept. of Commerce and Insurance	(9)	
NOTE: The gross premiums tax credit is limited to the lesser of the gross premiums tax paid or the total franchise and excise tax liability.		
a. Gross premiums tax applied to franchise tax (Transfer to Schedule A, Line 4)	(a)	
b. Gross premiums tax applied to excise tax (Transfer to Schedule B, Line 13)	(b)	

APPORTIONMENT SCHEDULES FOR CORPORATIONS DOING BUSINESS OUTSIDE THE STATE OF TENNESSEE

These and excise tax ratios are obtained by using the arithmetical average of the following ratios. Any factor with a zero denominator must be eliminated.

SCHEDULE N - APPORTIONMENT - STANDARD (Manufacturers, retailers, wholesalers, etc)

Property	In Tennessee		Total Everywhere	
NOTE: USE ORIGINAL COST OF ASSETS	a. Beginning of Taxable year	b. End of Taxable year	a. Beginning of Taxable year	b. End of Taxable year
1. Land, Buildings, Leaseholds, and Improvements	5,411,387.	8,050,073.	47,043,442.	51,672,613.
2. Machinery, Equipment, Furniture, and Fixtures	279,220,758.	304,883,958.	1090731402.	1148274128.
3. Automobiles and Trucks	0.	25,980.	0.	11,893,985.
4. Inventories and Work in Progress	4,844,659.	4,879,971.	53,614,599.	50,937,267.
5. Prepaid Supplies and other Tangible Property	8,063,137.	8,771,854.	20,737,861.	34,667,836.
6. Share of Partnership Property				
7. Total (Lines 1 through 6)	a.297,539,941.	b.326,611,836.	c. 1212127304.	d. 1297445829.
8. Average value (Add lines 7 (a) and (b) and divide by 2)		312,075,889.		1254786567.
9. Add: Net Annual Rental Property (Rent Paid X 8)		832,752.		55,118,496.
10. Property Factor (Add Lines 8 and 9)		312,908,641.		1309905063.
	In Tennessee	Total Everywhere		Ratio
11. PROPERTY FACTOR - From Line 10	312,908,641.	1309905063.		23.8879 %
12. PAYROLL FACTOR - (All Compensation)	15,508,053.	68,273,959.		22.7144 %
13. SALES FACTOR - (Business Gross Receipts)	151,808,092.	775,516,989.		19.5751 %
14. Total Ratios (Add lines 11, 12, and 13)	XXXXX	XXXXX		66.1774 %
15. Average Ratio (Line 14 divided by 3: transfer ratio to Schedule F, Line 7, and Schedule J, Line 24)				22.0591 %

SCHEDULE O - APPORTIONMENT - COMMON CARRIERS (Railroads, motor carriers and pipelines)

	In Tennessee	Everywhere	Ratio
1. Total Franchise Mileage			%
2. Tennessee Intrastate Receipts - Interstate Gross Receipts Everywhere			%
3. Total Ratios	XXXXX	XXXXX	%
Average ratio (Line 3 divided by two: transfer ratio to Schedule F, Line 7, and Schedule J, Line 24)			%

SCHEDULE P - APPORTIONMENT - AIR CARRIERS

	In Tennessee	Everywhere	Ratio
1. Originating Revenue			%
2. Airmiles flown (Include in Tennessee column only airmiles flown on flights either originating from or ending in Tennessee or both)			%
3. Total Ratios	XXXXX	XXXXX	%
4. Average ratio (Line 3 divided by two: transfer ratio to Schedule F, Line 7 and Schedule J, Line 24)			%

SCHEDULE R - APPORTIONMENT - AIR EXPRESS CARRIERS

	In Tennessee	Everywhere	Ratio
1. Originating Revenue			%
2. Airmiles flown and groundmiles travelled (Include in Tennessee column only airmiles flown on flights either originating from or ending in Tennessee or both. Include only groundmiles travelled with respect to actual common carriage of persons or property for hire)			%
3. Total Ratios	XXXXX	XXXXX	%
4. Average ratio (Line 3 divided by two: transfer ratio to Schedule F, Line 7 and Schedule J, Line 24)			%

SCHEDULE S - APPORTIONMENT - INSURANCE COMPANIES

	In Tennessee	Everywhere	Ratio
1. Direct Premiums (Divide direct premiums in Tennessee by direct premiums everywhere: transfer ratio to Schedule F, Line 7 and Schedule J, Line 24)			%

FAE 150 P3 Prepaid Supplies and Other Tangible Property Statement 1

<u>Description</u>	<u>Everywhere</u>	<u>In Tennessee</u>
PREPAID SUPPLIES	34,667,836.	8,771,854.
Totals to Form FAE 150, Page 3, Sch G, Line 6	34,667,836.	8,771,854.

**TENNESSEE DEPARTMENT OF REVENUE
FRANCHISE, EXCISE TAX RETURN**

**FAE
150**

Taxable Year	Beginning: 11/1/95	ACCOUNT NO. 2-56-05569980007	If this is an AMENDED RETURN, please check the box at right. } If this is a FINAL RETURN for termination or withdrawal, please check box at right. }
	Ending: 10/31/96	FEIN 56-0556998	

Use attached label. Otherwise, please print or type.	TAXPAYER NAME AND MAILING ADDRESS	
	NAME <u>PIEDMONT NATURAL GAS COMPANY, INC.</u>	
	BOX (STREET) <u>PO BOX 33068</u>	
	CITY <u>CHARLOTTE</u>	
STATE <u>NC</u>		ZIP <u>28233</u>

The franchise, excise tax return is due on or before the first day of the fourth month following the close of the corporate fiscal year.

Make your check payable to the Tennessee Department of Revenue for the amount shown on Line 21 and mail to:

Tennessee Department of Revenue
Andrew Jackson State Office Bldg.
500 Deaderick Street
Nashville, TN 37242

For assistance, you may call in-state toll free 1-800-342-1003 or (615) 741-2594.

Date Tennessee Operations Began 5/22/50	Location of Home Office <u>CHARLOTTE, NC</u> City State ZIP

- CHECK APPROPRIATE BLOCK(S):
- | | | |
|--|--|---|
| a. ☐ Tennessee domestic corporation | c. ☐ Member of partnership operating in Tennessee | f. ☐ S Corporation |
| b. ☒ Foreign corporation | d. ☐ Member of a Limited Liability Company | g. ☐ Insurance Company |
| | e. ☒ Member of a consolidated group | |

SCHEDULE A - COMPUTATION OF FRANCHISE TAX

		DOLLARS	CENTS
1. Total Capital stock, surplus and undivided profits (From Schedule F, Line 8).....	(1)	105,535,898	22
2. Value of real and tangible personal property (From Schedule G, Line 16).....	(2)	208,212,214	00
3. Franchise tax (25¢ per \$100.00 or major fraction thereof on the greater of Lines 1 or 2 minimum \$10)	(3)	520,531	
Less: Gross premiums tax paid by INSURANCE COMPANIES from Schedule L, Line 9a).....	(4)		
5. Less: Estimated payments and credits (From Schedule L, Line 4).....	(5)	500,000	00
6. Net Franchise tax due (overpayment) (Line 3 less Lines 4 and 5).....	(6)	20,531	00
7. Penalty (5% for each 30-day period of delinquency not to exceed 25%; minimum penalty is \$15)	(7)		
8. Interest (13.00% per annum on taxes unpaid by the due date).....	(8)	1,335	
9. Total franchise tax due (overpayment) (Add Lines 6, 7 and 8).....	(9)	21,866	00

SCHEDULE B - COMPUTATION OF EXCISE TAX

10. Taxable income (From Schedule J, Line 28).....	(10)	11,507,800	34
11. Excise tax (6% of Line 10)	(11)	690,468	02
12. Add: Recapture of excise tax credit (From Schedule T).....	(12)		
13. Less: Gross Premiums tax paid by INSURANCE COMPANIES from Schedule L, Line 9b).....	(13)		
14. Less: Estimated payments and credits (From Schedule L, Line 8).....	(14)	655,500	
15. Net excise tax due (overpayment) (Lines 11 and 12 less Lines 13 and 14).....	(15)	34,968	02
16. Penalty (5% for each 30-day period of delinquency not to exceed 25%; minimum penalty is \$15)	(16)		
17. Interest (13.00% per annum on taxes unpaid by the due date).....	(17)		
18. Penalty on estimated excise tax payments.....	(18)		
19. Interest on estimated excise tax payments.....	(19)	2,273	
20. Total excise tax due (overpayment) (Add Lines 15, 16, 17, 18, and 19).....	(20)	37,241	02

SCHEDULE C - COMPUTATION OF TOTAL TAX DUE OR OVERPAYMENT

21. Total taxes due (overpayment) (Add Lines 9 and 20).....	(21)	59,107	02

If overpayment reported on Line 21, complete a and/or b:

- a. ☐ Credit to next year's tax \$ _____ b. ☐ Refund \$ _____

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete.

Taxpayer's Signature <i>David J. Dymally</i>	Date 7/14/97	Title SR VP - FINANCE
Tax Preparer's Signature <i>Alvin...</i>	Date	Telephone 864.240.5704
DELOITTE & TOUCHE, LLP 13-5133500	GREENVILLE	SC 29601
Preparer's Address	City	State ZIP

FOR OFFICE USE ONLY

Date Rec'd _____

Amt Rec'd _____

Schedule D-COMPARATIVE BALANCE SHEET

ASSETS	Beginning of Year		End of Year	
	Amount	Total	Amount	Total
1. Cash				
2. Notes and accounts receivable.....				
Less allowance for bad debts		0.00		0.00
3. Inventories				
4. Other current assets				
5. Stock investments				
6. Bonds				
7. Obligations of Tennessee and its political subdivisions				
8. Other government obligations.....				
9. Buildings and other depreciable assets.....			SEE	
Less accumulated depreciation.....		0.00	STATEMENT	0.000000
10. Land (net of any amortization).....				
11. Leaseholds and improvements				
12. Other assets				
13. Partnership interest				
14. TOTAL ASSETS.....		0.00		0.00
LIABILITIES AND CAPITAL				
15. Accounts payable				
16. Mortgages, notes, bonds payable in less than 1 year..				
17. Other current liabilities				
18. Due affiliated corporations.....				
19. Mortgages, notes, bonds payable in 1 year or more...				
20. Other liabilities				
Capital stock				
Paid-in or capital surplus				
23. Undivided profits or retained earnings.....				
24. Less cost of Treasury stock				
25. TOTAL LIABILITIES AND CAPITAL.....		0.00		0.00

SCHEDULE E-1 — RECONCILIATION OF INCOME PER BOOKS WITH INCOME PER RETURN

1. Net income per books.....	44,460,946	7. Income recorded on books this year not included in this return (Itemize)	
2. Federal income tax	28,212,317	Tax-exempt interest	
3. Excess of capital losses over capital gains		SEE STATEMENT.....	17,353,624
4. Taxable income not recorded on books this year (Itemize)		8. Deduction in this tax return not charged against book income this year (Itemize)	
SEE STATEMENT.....	30,128,008	(a) Depreciation	15,399,679
5. Expenses recorded on books this year not deducted in this return (Itemize)		(b) Depletion.....	
(a) Depreciation		(c) Other	15,734,593
(b) Depletion.....		9. Total of lines 7 and 8.....	48,487,896.00
(c) Other	(4,213,463)	10. Income (Page 4, Schedule J, Line 1)	
6. Total lines 1 through 5.....	98,587,808.00	Line 6 less Line 9	50,099,912.00

SCHEDULE E-2 — ANALYSIS OF UNAPPROPRIATED RETAINED EARNINGS PER BOOKS (LINE 23 ABOVE)

1. Balance at beginning of year.....		5. Distributions: (a) Cash	
2. Net income per books.....		(b) Stock	0.00
3. Other increases (Itemize).....		(c) Property	
.....		6. Other decreases (Itemize).....	
.....			
.....		7. Total of lines 5 and 6.....	0.00
4. Total of lines 1, 2, and 3.....	0.00	8. Balance at end of year (Line 4 less Line 7)	0.00

NOTE: Copies of Schedules M-1 and M-2 of Federal Form 1120 or 1120-S may be submitted in lieu of completing Schedules E-1 and E-2.

TAXABLE YEAR	NAME OF CORPORATION	ACCOUNT NO.
0/31/96	PIEDMONT NATURAL GAS COMPANY, INC.	56-0556998

Schedule F — BASE OF FRANCHISE TAX

1. Total Capital Stock Outstanding less Treasury Stock (Schedule D, Line 21 less Line 24).....	(1)	246,907,528
2. Capital Surplus, Undivided Profits, and Retained Earnings (Schedule D, lines 22 and 23).....	(2)	114,268,724
3. Indebtedness to or Guaranteed by Parent or Affiliated Corporation.....	(3)	
4. All reserves which do not represent legal liabilities.....	(4)	104,098,291
5. Deduct: Stock held in corporations doing business in Tennessee.....	(5)	()
6. Total lines 1, 2, 3, and 4 less Line 5.....	(6)	465,274,543.00
7. Ratio (Schedules N, O, P, R, or S if applicable or 100%).....	(7)	22.682533 %
8. Total (Line 6 multiplied by Line 7; enter here and on Schedule A, Line 1.....	(8)	105,535,898.22

Schedule G - DETERMINATION OF REAL AND TANGIBLE PROPERTY

BOOK VALUE OF PROPERTY OWNED - Cost less accumulated depreciation		Everywhere	In Tennessee		
1. Land.....	(1)	8,742,938	2,146,707		
2. Buildings, Leaseholds, and Improvements.....	(2)	38,300,504	10,278,642		
3. Machinery, Equipment, Furniture, and Fixtures.....	(3)	689,626,697	179,118,919		
4. Automobiles and Trucks.....	(4)				
5. Inventories and Work in Progress.....	(5)	53,614,599	4,844,659		
6. Prepaid Supplies and Other Tangible Personal Property (Schedule).....	(6)	20,737,861	8,063,137		
7. Partnership Net Worth (Value of Corporate Partner's Capital Account; use only if Line 8 is inapplicable).....	(7)				
8. Share of Partnership Real and Tangible Property (Do not use this line if the partnership has at least 80% of its property in real estate held for sale or lease or if the partnership has a combined annual payroll and book value of property of \$1,500,000 or less. In such cases, use Line 7).....	(8)				
9. Deduct Value of Certified Pollution Control Equipment.....	(9)	()	()		
SUBTOTALS.....	(10)	1,022,599.00	204,452,064.00		
Rental Value of Property Used but not Owned		(A) Everywhere 7,852,244	(B) In Tennessee 85,848	(C)	(D)
11. Net Annual Rental Paid for Real Property				x8	(11) 686,784.00
12. Net Annual Rental Paid for Machinery and Equipment			721,125	x3	(12) 2,163,375.00
13. Net Annual Rental Paid for Furniture, Etc.				x2	(13) 0.00
14. Net Annual Rental Paid for Delivery or Mobile Equipment			909,991	x1	(14) 909,991
15. Total Net Annual Rental		7,852,244.00	716,964.00		(15) xxxxxx
16. TENNESSEE TOTAL (Add lines 10-14) Total to Schedule A, Line 2.....					(16) 208,212,214.00

Schedule H

1. Gross Receipts or Gross Sales.....	(1)	685,055,019
2. Less: Returns and allowances.....	(2)	
3. Net Sales (Line 1 minus Line 2).....	(3)	685,055,019.00

Schedule I - FEDERAL INCOME REVISIONS

Have you had Federal Income Revisions? <u>YES</u> If Yes, have all changes been previously reported? <u>YES</u> If second question is no, complete schedule below. Where columns 3 and 4 are not the same, a schedule of reconciliation must be submitted.				
Year	1. Original Net Income on Federal Return	2. Net Income Corrected	3. Increase (Decrease) in Net Income	4. Increase (Decrease) Affecting Excise Tax

FOR REVENUE DEPARTMENT USE ONLY

Date: _____

Schedule J - COMPUTATION OF NET EARNINGS SUBJECT TO TAX

E: Federal taxable income before the net operating loss deduction and special deductions is the beginning point for determining the "net earnings" subject to the excise tax. There are certain state adjustments which are shown on Line 2 through 22 below. PLEASE DO NOT INCLUDE A COPY OF FEDERAL FORM 1120 OR 1120S WITH THIS RETURN.

1.	Net income (Fed. Form 1120 before NOL deductions and special deductions or "ordinary income" per 1120-S)..... (1)		50,099,912
ADDITIONS:			
2.	Income items to extent includable in federal income were it not for "S" status election..... (2)		
3.	Tennessee excise tax (to the extent deducted on Fed. Form 1120 or 1120-S)..... (3)	691,115	
4.	Gross premium tax paid to Tennessee Dept. of Insurance (INSURANCE COMPANIES ONLY).... (4)		
5.	Interest on obligations of States and their political subdivisions..... (5)		
6.	Depletion not based on actual recovery of cost..... (6)		
7.	Gains pursuant to Section 337 Internal Revenue Code..... (7)		
8.	Contribution carryover from prior period(s)..... (8)		
9.	Capital gains offset by capital loss carryover..... (9)		
10.	Excess fair market value over book value of property donated..... (10)		
11.	Any expense or depreciation deducted for federal tax purpose solely as a result of "safe harbor" lease election(s)..... (11)		
12.	Total additions (Add Lines 2 through 11)..... (12)		691,115.00
DEDUCTIONS:			
13.	Expense items to extent includable in federal expenses were it not for "S" status election.... (13)		
14.	Dividends of subsidiary, at least 80% owned..... (14)		
15.	Contributions in excess of amount allowed by federal government..... (15)		
16.	Losses pursuant to Section 337 Internal Revenue Code..... (16)		
17.	Portion of capital loss not included in federal taxable income..... (17)		
18.	Nonbusiness earnings - (From Schedule M, Line 8)..... (18)	52,596	
19.	Any expense, other than income taxes, not deducted in determining federal taxable income for which a credit against the federal income tax is allowable..... (19)	4,163	
20.	Any income included for federal tax purposes solely as a result of "safe harbor" lease election(s) .. (20)		
21.	Any depreciation or other expense which could have been deducted for federal tax purposes had it not been for "safe harbor" lease election(s)..... (21)		
22.	TOTAL deductions (Add Lines 13 through 21)..... (22)		(56,759.00)
COMPUTATION OF TAXABLE INCOME:			
23.	Taxable income (Line 1 plus Line 12 minus Line 22; if loss, complete Schedule K)..... (23)		50,734,268.00
24.	Ratio (Schedules N, O, P, R, or S if applicable or 100%)..... (24)		22.682533 %
25.	Line 23 multiplied by Line 24..... (25)		11,507,800.34
26.	Add: Nonbusiness earnings allocated directly to Tennessee (From Schedule M, Line 9)..... (26)		
27.	Deduct: Loss carryover from prior years (From Schedule U)..... (27)		
28.	Subject to tax rate of 6% (enter here and on Schedule B, Line 10)..... (28)		11,507,800.34

Schedule K - DETERMINATION OF LOSS CARRYOVER AVAILABLE -See Rule 1320-6-1-.21 of Departmental Rules and Regulations

1.	Net loss from Line 23..... (1)	(0.00.)	
2.	Add: Income deducted at Line 14 and 18 of Schedule J..... (2)		
3.	Reduced loss (if Line 2 equals or exceeds Line 1, show "0")..... (3)	(0.00)	
4.	Excise Tax ratio (Schedules N, O, P, R, or S if applicable or 100%)..... (4)	%	
5.	Current year loss carryover available (Line 3 multiplied by Line 4)..... (5)		0.00

Schedule L - SCHEDULE OF ESTIMATED PAYMENTS AND CREDITS

1.	Franchise Tax extension payment and prior year's overpayment..... (1)	500,000	
2.	Franchise Tax jobs credit (From Schedule X)..... (2)		
3.	Franchise Tax Day Care credit (From Schedule W)..... (3)		
4.	Total Franchise Tax payments/credits (Add Lines 1 through 3; transfer to Schedule A, Line 5)..... (4)		500,000.00
5.	Excise Tax extension and estimated payments and prior year's overpayment..... (5)	655,500	
6.	Excise Tax credit on industrial machinery (From Schedule T)..... (6)		
7.	Excise Tax Day Care credit (From Schedule W)..... (7)		
	Total excise tax payments/credits (Add Lines 5 through 7; transfer to Schedule B, Line 14)..... (8)		655,500.00
FOR INSURANCE COMPANIES ONLY:			
9.	Gross premiums tax paid to Tenn. Dept. of Commerce and Insurance..... (9)		
NOTE: The gross premiums tax credit is limited to the lesser of the gross premiums tax paid or the total franchise and excise tax liability.			
	a. Gross premiums tax applied to franchise tax (Transfer to Schedule A, Line 4)..... (a)		
	b. Gross premiums tax applied to excise tax (Transfer to Schedule B, Line 13)..... (b)		

**TENNESSEE DEPARTMENT OF REVENUE
ALLOCATION AND APPORTIONMENT SCHEDULES**

**SCHEDULES M THROUGH S
(FORM FAE 150)**

TAXABLE YEAR	NAME OF CORPORATION	ACCOUNT NO.
10/31/96	PIEDMONT NATURAL GAS COMPANY, INC.	56-0556998

IMPORTANT: IF YOU USE THIS FORM, ATTACH IT TO YOUR FRANCHISE, EXCISE TAX RETURN.

Allocation and apportionment schedules may be used only by corporations doing business outside the state of Tennessee within the meaning of Sections 67-4-809 and 67-4-909 Tennessee Code Annotated. The burden is upon the taxpayer to show that the corporation has the right to apportion.

SCHEDULE M - Schedule of Nonbusiness Earnings

Note - If all earnings are business earnings as defined below, do not complete this schedule. Rents and royalties from real or tangible personal property, gains and losses, interest, dividends, patent and copyright royalties, and other kinds of earnings, to the extent that they constitute nonbusiness earnings, less related expenses are subject to direct allocation and should be reported in this schedule.

Definitions: "Business Earnings" means (1) earnings arising from transactions and activity in the regular course of the taxpayer's trade or business or (2) earnings from tangible and intangible property if the acquisition, use, management, or disposition of the property constitutes an integral part of the taxpayer's regular trade or business operations. In essence, earnings which arise from the conduct of the trade or trades or business operations of a taxpayer are business earnings, and the taxpayer must show by clear and cogent evidence that particular earnings are classifiable as nonbusiness earnings. A taxpayer may have more than one regular trade or business in determining whether income is business earnings.

"Nonbusiness Earnings" means all earnings other than business earnings. For additional information, see the division's regulations concerning nonbusiness earnings and allocation.

Description (If further description is necessary see below)	Gross Amounts	*Less Related Expenses	Net Amounts	Net Amounts Allocated Directly to Tenn.
1. SALE OF LAND	52,596		52,596.00	
2.			0.00	
3.			0.00	
4.			0.00	
5.			0.00	
6.			0.00	
7.			0.00	
8. Total nonbusiness earnings (Transfer to Schedule J, Line 18)			52,596.00	XXXXXX
9. Nonbusiness earnings allocated directly (Transfer to Schedule J, Line 26)			XXXXXX	0.00

If necessary, describe source of nonbusiness earnings and explain why such earnings do not constitute business earnings as defined above. Enumerate these items to correspond with items listed above.

*As a general rule, the allowable deductions for expenses of a taxpayer are related to both business and nonbusiness earnings. Such items as administrative costs, taxes, insurance, repairs, maintenance, and depreciation are to be considered. In the absence of evidence to the contrary, it is assumed that the expenses related to nonbusiness rental earnings will be an amount equal to 50 percent of such earnings and that expenses related to her nonbusiness earnings will be an amount equal to 5 percent of such earnings. (See regulation 1320-6-1.23(3))

APPORTIONMENT SCHEDULES FOR CORPORATIONS DOING BUSINESS OUTSIDE THE STATE OF TENNESSEE
Franchise and excise tax ratios are obtained by using the arithmetical average of the following ratios. Any factor with a zero denominator must be eliminated.

SCHEDULE N - APPORTIONMENT - STANDARD (Manufacturers, retailers, wholesalers, etc)

Property	In Tennessee		Total Everywhere	
NOTE: USE ORIGINAL COST OF ASSETS	a. Beginning of Taxable year	b. End of Taxable year	a. Beginning of Taxable year	b. End of Taxable year
1. Land, Buildings, Leaseholds, and Improvements.	12,415,349	5,411,387	43,103,911	8,742,938
2. Machinery, Equipment, Furniture, and Fixtures.	259,063,413	279,220,758	976,714,872	1,090,731,402
3. Automobiles and Trucks	25,980		11,213,910	
4. Inventories and Work in Progress	4,790,597	4,844,659	44,884,386	53,614,599
5. Prepaid Supplies and other Tangible Property.	3,600,465	8,063,137	30,857,989	20,737,861
6. Share of Partnership Property.				
7. Total (Lines 1 through 6).	279,895,804.00	297,539,941.00	1,106,775,068.00	1,173,826,800.00
8. Average value (Add lines 7 (a) and (b) and divide by 2)		288,717,872.50		1,140,300,934.00
9. Add: Net Annual Rental Property (Rent Paid ÷ 8)		13,735,712		62,817,952
10. Property Factor (Add Lines 8 and 9).		302,453,584.50		1,203,118,886.00
	In Tennessee	Total Everywhere		Ratio
11. PROPERTY FACTOR-From Line 10.	302,453,584.50	1,203,118,886.00		25.139100 %
12. PAYROLL FACTOR - (All Compensation)	15,381,862	69,087,087		22.264500 %
13. SALES FACTOR - (business Gross Receipts)	141,422,620	685,055,019		20.644000 %
14. Total Ratios (Add lines 11, 12, and 13).	XXXXX	XXXXX		68.047600 %
15. Average Ratio (Line 14 divided by 3; transfer ratio to Schedule F, Line 7, and Schedule J, Line 24)				22.682533 %

SCHEDULE O - APPORTIONMENT - COMMON CARRIERS (Railroads, motor carriers and pipelines)

	In Tennessee	Total Everywhere	Ratio
1. Total Franchise Mileage.			0.000000 %
2. Tennessee Intrastate Receipts - Interstate Gross Receipts Everywhere.			0.000000 %
3. Total Ratios	XXXXX	XXXXX	0.000000 %
4. Average ratio (Line 3 divided by two; transfer ratio to Schedule F, Line 7 and Schedule J, Line 24)			0.000000 %

SCHEDULE P - APPORTIONMENT - AIR CARRIERS

	In Tennessee	Total Everywhere	Ratio
1. Originating Revenue			0.000000 %
2. Airmiles flown (Include in Tennessee column only airmiles flown on flights either originating from or ending in Tennessee or both).			0.000000 %
3. Total Ratios	XXXXX	XXXXX	0.000000 %
4. Average ratio (Line 3 divided by two; transfer ratio to Schedule F, Line 7 and Schedule J, Line 24)			0.000000 %

SCHEDULE R - APPORTIONMENT - AIR EXPRESS CARRIERS

	In Tennessee	Total Everywhere	Ratio
1. Originating Revenue			0.000000 %
2. Airmiles flown and groundmiles travelled (Include in Tennessee column only airmiles flown on flights either originating from or ending in Tennessee or both. Include only groundmiles travelled with respect to actual common carriage of persons or property for hire).			0.000000 %
3. Total Ratios	XXXXX	XXXXX	0.000000 %
4. Average ratio (Line 3 divided by two; transfer ratio to Schedule F, Line 7 and Schedule J, Line 24)			0.000000 %

SCHEDULE S - APPORTIONMENT - INSURANCE COMPANIES

	In Tennessee	Total Everywhere	Ratio
1. Direct Premiums (Divide direct premiums in Tennessee by direct premiums everywhere; transfer ratio to Schedule F, Line 7 and Schedule J, Line 24).			0.000000 %

**TENNESSEE DEPARTMENT OF REVENUE
APPLICATION FOR EXTENSION OF TIME TO FILE
FRANCHISE, EXCISE TAX RETURN**

Beginning: 11/01/95 Ending: 10/31/96	ACCOUNT NO. 2-56-0556998-000-7	In order to obtain an extension of time, you must file this application and pay the estimated tax on or before the statutory due date of your return. Make your check payable to the Tennessee Department of Revenue for the amount shown on Line 4 and mail to: Tennessee Department of Revenue Andrew Jackson State Office Bldg. 500 Deaderick Street Nashville, TN 37242

PIEDMONT NATURAL GAS COMPANY INC
 P. O. BOX 33068
 CHARLOTTE, NC 28233

An extension of time, up to but not exceeding 9 months, may be obtained for filing the Franchise, Excise tax return.

Statutory due date of return 2/1/97 Extension of time requested 11/1/97

REMINDERS

- 1) Please read procedures on reverse side.
- 2) Transfer the amounts reported in the worksheet to the corresponding item numbers in the bottom portion.
- 3) An application for extension must be filed to obtain a valid extension although credits and estimated payments may exceed your estimated liability.
- 4) If previous year's credit(s) and current year's estimated excise tax payment exceed estimated liability, leave Line 4 blank.
- 5) No payment is required with the extension request of an insurance company expecting its credit for gross premiums tax to exceed its franchise, excise tax liability.
- 6) Be sure to sign and date your return in the signature box on the back of the form.

WORKSHEET FOR COMPUTING EXTENSION PAYMENTS

1. Estimated Franchise Tax current year
2. Estimated Excise Tax current year
3. Deduct Prior year's overpayments and estimated excise payments made for current year
4. Amount due with extension request (Lines 1 and 2 less Line 3; if Line 3 is greater than total of Line 1 and 2, leave Line 4 blank)

ROUND TO NEAREST DOLLAR

500,000	00
655,000	00
505,000	00
650,000	00

WRITE NUMBERS LIKE THIS

1	2	3	4	5	6	7	8	9	0

Keep Upper Portion For Your Records

▼ Return Copy Below - Detach Here ▼

FAE 153

TENNESSEE DEPARTMENT OF REVENUE Application For Extension to File Franchise, Excise Tax Return		
Taxable year	Beginning 11/1/95	Ending 10/31/96
ACCOUNT NO. 2-56-0556009-000-7		
PIEDMONT NATURAL GAS CO		
P. O. BOX 33068		
CHARLOTTE, NC 28233		

Due Date: 2/1/97	Extension Date: 11/1/97

1. Estimated Franchise Tax
2. Estimated Excise Tax
3. Deduct Estimated Excise Payments
4. Total payment (Lines 1 and 2 less Line 3)

500,000 00
 655,000 00
 505,000 00
 650,000 00

FOR OFFICE
USE ONLY

PROCEDURES FOR OBTAINING AN EXTENSION OF TIME

request:

1. The taxpayer may request up to, but not in excess of nine (9) months extension of time.

2. The request must be made on the Extension Form provided.

3. The request must be made on or before the statutory due date (the first day of the fourth month following the closing of the corporation's books).

B. The payment must equal the lesser of:

1. 100% of the prior year's total tax liability or 90% of the current year's total tax liability.

2. If there was no tax liability for the prior year, the payment must equal at least 90% of the final tax liability as computed on the return.

3. Any payment of Tennessee Estimated Excise Tax made for the year or overpayments from prior years should be deducted in computing the payment due.

4. A minimum payment of \$10 must accompany the extension request unless previous payments are credited to this year's tax liability.

(No payment is required with the extension request of an insurance company expecting its credit for gross premiums tax to exceed its franchise, excise tax liability.)

For additional information, contact the Taxpayer Services Division in one of our Department of Revenue Offices:

Nashville
(615) 741-2594
3rd Floor
Andrew Jackson Building
500 Deaderick Street

Chattanooga
(423) 634-6266
Suite 350
State Office Building
540 McCallie Avenue

Knoxville
(423) 594-6100
Room 606
State Office Building
531 Henley Street

Jackson
(901) 423-5747
Room 405 B
Lowell Thomas Building
225 Martin Luther King Blvd.

Memphis
(901) 537-2904
Suite 418
White Station Tower
5050 Poplar Avenue

Tennessee residents can also call our statewide toll free number at 1-800-342-1003. Out-of-state callers must dial (615) 741-2594

Print your federal employer identification number (FEIN) in the spaces below:

56-0556998

Under penalties of perjury, I declare that I have examined this report, and to the best of my knowledge and belief, it is true, correct, and complete.

[Signature]
Taxpayer's Signature

1/15/97
Date

Signature of Preparer other than Taxpayer

1/15/97
Date

Tax Preparer's Address

704-364-3120
Phone Number



**STATE OF TENNESSEE
1999
AD VALOREM TAX REPORT**

Piedmont Natural Gas Company, Inc.

EXACT NAME OF COMPANY FILING THIS REPORT

PO Box 33068, 1915 Rexford Road, Charlotte, NC 28233

STREET NUMBER, CITY, STATE & ZIP CODE OF COMPANY'S PRINCIPAL OFFICE

Nashville Gas Company, 665 Mainstream Drive, Nashville, TN 37228

STREET NUMBER, CITY, STATE & ZIP CODE OF PRINCIPAL OFFICE IN TENNESSEE

MAIL TO:

**COMPTROLLER OF THE TREASURY
OFFICE OF STATE ASSESSED PROPERTIES
JAMES K. POLK STATE OFFICE BUILDING
505 DEADERICK STREET, SUITE 500
NASHVILLE, TENNESSEE 37243-0281**

Inquiries or correspondence regarding this report should be directed to:

Margaret M. Griffith

Director - Tax Management

NAME

TITLE

PO Box 33068, 1915 Rexford Road, Charlotte, NC 28233

OFFICIAL ADDRESS (zip code required)

704-364-3120

AREA CODE/PHONE NUMBER

**** THIS REPORT MUST BE FILED WITH THIS OFFICE BY APRIL 1, 1999 ****

1. Company name PIEDMONT NATURAL GAS COMPANY, INC.
2. Principal office location 1915 REXFORD ROAD CHARLOTTE, NC 28211
3. Is company INDIVIDUAL? PARTNERSHIP? CORPORATION? X
COOPERATIVE? OTHER?
4. If a CORPORATION or other similar enterprise indicate:
under laws of what state organized North Carolina ; date organized December 14, 19 93
5. Name and address of PRESIDENT, OWNER, PARTNER JOHN H. MAXHEIM
CHAIRMAN & CEO 1915 REXFORD ROAD CHARLOTTE, NC 28211
Position/Title
6. Name and address of GENERAL MANAGER N/A
-
7. GROSS Investment in SYSTEM plant & property December 31, 199 \$ 1,353,595,553
8. NET Investment in SYSTEM plant and property December 31, 1998 \$ 966,281,187
9. SYSTEM GROSS Revenue (Income) for the year ended December 31, 1998 \$ 720,909,774
10. SYSTEM NET OPERATING Revenue (Income) for the year ended December 31, 1998 \$ 90,373,481
11. Amount of LOANS FROM FEDERAL AGENCIES, if any \$ NONE
12. Indicate stock & debt of company:
- | | Amount
Authorized | No. of Shares or
Amount Issued | Book or
Par Value | Market or
Cash Value |
|-----------------------|----------------------|-----------------------------------|----------------------|-------------------------|
| Preferred Stock | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| Common Stock | <u>N/A</u> | <u>30,820,728</u> | <u>282,453,059</u> | <u>1,113,552,903</u> |
| Bonds | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| Other Long Term Debts | <u>N/A</u> | <u>381,000,000</u> | <u>N/A</u> | <u>N/A</u> |
13. State surplus at beginning of 1997 167,539,593 ; end of 1997 185,454,883
14. State amount of dividends paid for the year 1997: Pre \$ N/A Common \$ \$39,780,075
15. State exact dollar amount of FEDERAL INCOME TAX ACTUALLY PAID OR OWED FOR 1998 as reported on your Federal Income Tax Return 1998 RETURN HAS NOT BEEN FILED
16. State ACTUAL CASH or MARKET VALUE of all Tennessee plant and property as of December 31, 1998 \$ NOT AVAILABLE

*Piedmont Natural Gas Company disagrees that gross investment in pipeline is real property. The issue of whether pipe in the ground is realty or personalty is currently in litigation before the Assessment Appeals Commission in cases involving this taxpayer for the tax years 1997 and 1998. In completing the return as required by the instructions Piedmont Natural Gas Company does not agree that pipe is real property and does not waive any of its rights to claim otherwise in any appeal of its assessment.

Utility - 1A

17. State NET additions (additions less retirements) to Tennessee plant and property for:

1997 26,141,851 1998 16,566,984

18. Total number of subscribers in Tennessee 132,829

19. Does your company operate solely in Tennessee? YES X NO
If checked "YES" it will not be necessary to complete questions 20 - 27.
If checked "NO" you must complete questions 20 - 27.

20. GROSS Investment in Tennessee plant and property December 31, 1998 \$ 346,101,236 *

21. Net Investment in Tennessee plant and property December 31, 1998 \$ 226,130,444

22. TENNESSEE GROSS Revenue (Income) for year ended December 31, 1998 \$ 140,471,550

23. TENNESSEE NET OPERATING Revenue (Income) for year ended
December 31, 1998 \$ 18,233,616

24. Percent of TENNESSEE GROSS Investment as compared to SYSTEM GROSS Investment in plant and
property December 31, 1997 25.57 %

25. Percent of TENNESSEE NET Investment as compared to SYSTEM NET Investment in plant and property
property December 31, 1997 23.40 %

26. Percent of TENNESSEE GROSS Revenue (Income) as compared to SYSTEM GROSS Revenue (Income)
for the year ended December 31, 1997 19.49 %

27. Percent of TENNESSEE NET OPERATING Revenue (Income) as compared to SYSTEM NET
OPERATING Revenue (Income) for the year ended December 31, 1997 20.18 %

28. Does your company or its parent holding company file the following? Check all that apply.

<u>X</u>	a. SEC Form 10-K	<u>X*</u>	e. FERC Form 2
<u> </u>	b. FCC Form M	<u> </u>	f. FERC Form 2A
<u>X</u>	c. Annual report to stockholders	<u> </u>	g. FERC Form 6
<u> </u>	d. FERC Form 1		

File one copy of each of the items checked in item 28 with the Comptroller of the Treasury, Office of State Assessed Properties.

29. What was the date of your last rate case? FEBRUARY 19, 1997 Was the case heard by state PSC or a
federal entity? TENNESSEE REGULATORY AUTHORITY What was the return on equity granted? 11.5 %

30. Special questions regarding this report should be directed to:

NAME: MARGARET GRIFFITH
TITLE: DIRECTOR - TAX MANAGEMENT
ADDRESS: 1915 REXFORD ROAD PO BOX 33068
CITY, STATE, & ZIP: CHARLOTTE, NC 28233
PHONE NUMBER: 704-364-3120 Extension 226
FAX NUMBER: 704-364-1395

PIEDMONT NATURAL GAS COMPANY, INC.

Utility - 1A Attachment

1. Total utility operations only. See Schedule D for detail.
2. Filed with the North Carolina Utilities Commission and Public Service Commission of South Carolina and the Tennessee Regulatory Authority. See FERC Form 2 enclosed.

BALANCE SHEET
ASSETS

Utility - 2

As of December 31
1997 1996

Item	Fixed Assets		
1.	Utility Plant in Service		
2.	Plant Under Construction		
3.	Property Held for Future Use	SEE FERC FORM 2 ATTACHED	
4.	Plant Acquisition Adjustment		
5.	Total Fixed Assets		
6.	LESS Depreciation & Amortization Reserve		
7.	Net Fixed Assets	\$ -	\$ -
	<u>Other Property & Investments</u>		
* 8.	Non-Utility Property		
9.	LESS Accumulated Depreciation		
10.	Net Non-Utility Property		
* 11.	Investment in Affiliated Companies		
* 12.	Other Investments		
13.	Miscellaneous Physical Property		
14.	Sinking Funds		
15.	Other Fund Accounts		
16.	Total Other Property & Investments	\$ -	\$ -
	<u>Current Assets</u>		
17.	Cash		
18.	Special Cash Deposits		
19.	Working Funds		
20.	Temporary Cash Investments		
21.	Notes Receivable from Affiliated Companies		
22.	Other Notes Receivable		
23.	Due from Customers & Agent - Net		
24.	Accounts Receivable from Affiliated Companies		
	Net		
25.	Other Accounts Receivable - Net		
26.	Interest & Dividends Receivable		
27.	Pre-payments		
28.	MATERIALS & SUPPLIES		
29.	Liquified Natural Gas Stored		
30.	Subscriptions to Security Issues		
31.	Other Current Assets		
32.	Total Current Assets	\$ -	\$ -
	<u>Deferred Charges</u>		
33.	Discount on Long-Term Debt		
34.	Extraordinary Maintenance & Retirements		
35.	Clearing Accounts		
36.	Other Deferred Charges		
37.	Total Deferred Charges	\$ -	\$ -
38.	TOTAL ASSETS	\$ -	\$ -

* GIVE A DETAILED BREAKDOWN AND DESCRIPTION OF THIS TYPE OF PROPERTY INVESTMENT.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/01/99	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

L No.	Title of Account (a)	Reference Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,283,981,479	1,213,763,828
3	Construction Work in Progress (107)	200-201	65,603,824	43,937,155
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	1,349,585,303	1,257,700,983
5	(Less) Accum. Prov. for Depr., Amort., Depl. (108, 111, 115)		388,207,309	348,551,459
6	Net Utility Plant (Total of line 4 less 5)		961,377,994	909,149,524
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		961,377,994	909,149,524
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owned to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		1,894,350	1,916,505
18	(Less) Accum. Provision for Depreciation and Amortization (122)		981,142	862,885
19	Investments in Associated Companies (123)	222-223		
20	Investment in Subsidiary Companies (123.1)	224-225	38,208,059	39,512,164
21	(For Cost of Account 123.1, See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	—		
23	Other Investments (124)	222-223	1,746,485	1,804,609
24	Special Funds (125-128)			
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		40,867,752	42,370,393
26	CURRENT AND ACCRUED ASSETS			
27	Cash (131)		(8,053,482)	(2,535,942)
28	Special Deposits (132-134)		6,500	9,523
29	Working Funds (135)		989,553	441,905
30	Temporary Cash Investments (136)	222-223	31,640,708	21,443,262
31	Notes Receivable (141)			
32	Customer Accounts Receivable (142)		71,338,263	90,770,483
33	Other Accounts Receivable (143)		(260,245)	696,128
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		1,804,711	1,807,927
35	Notes Receivable from Associated Companies (145)			
36	Accounts Receivable from Associated Companies (146)		3,397,556	3,244,767
37	Fuel Stock (151)			
38	Fuel Stock Expenses Undistributed (152)			
39	Residuals (Elec) and Extracted Products (Gas) (153)			
40	Plant Materials and Operating Supplies (154)		2,375,700	2,585,368
41	Merchandise (155)		96,944	275,297
42	Other Materials and Supplies (156)		120,986	153,120
43	Nuclear Materials Held for Sale (157)			

Name of Respondent Piedmont Natural Gas Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/01/99	Year of Report Dec. 31, 1998
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Reference Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
44	Allowances (158.1 and 158.2)			
45	(Less) Noncurrent Portion of Allowances			
46	Stores Expenses Undistributed (163)		(168,481)	312,470
47	Gas Stored Underground - Current (164.1)	220	43,082,773	31,821,551
48	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	6,553,680	5,183,914
49	Prepayments (165)	230	1,044,271	923,618
50	Advances for Gas (166-167)			
51	Interest and Dividends Receivable (171)			
52	Rents Receivable (172)			
53	Deferred Cost of Gas		21,834,715	24,053,267
54	Miscellaneous Current and Accrued Assets (174)			
55	TOTAL Current and Accrued Assets (Enter Total of lines 27 thru 54)		172,194,730	177,570,804
56	DEFERRED DEBITS			
57	Unamortized Debt Expenses (181)		2,404,715	2,708,582
58	Extraordinary Property Losses (182.1)	230		
59	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
60	Other Regulatory Assets (182.3)	232		
61	Preliminary Survey and Investigation Charges (Electric) (183)			
62	Prelim. Survey and Investigation Charges (Gas) (183.1 and 183.2)	231		
63	Clearing Accounts (184)		(372,109)	(26,668)
64	Temporary Facilities (185)			
65	Miscellaneous Deferred Debits (186)	233	9,103,324	14,182,216
66	Deferred Losses from Disposition of Utility Plant (187)			
67	Research, Development and Demonstration Expend. (188)			
68	Unamortized Loss on Reacquired Debt (189)			
69	Accumulated Deferred Income Taxes (190)	234-235		
70	Unrecovered Purchased Gas Costs (191)			
71	TOTAL Deferred Debits (Total of lines 57 thru 70)		11,135,930	16,864,130
72	TOTAL Assets and other Debits (Total of lines 10-15, 25, 55, and 71)		1,185,576,406	1,145,954,851

Utility - 3

As of December 31	
<u>1996</u>	<u>1997</u>

Item Capital Stock & Retained Earnings

1. Common Capital Stock Outstanding
2. Preferred Capital Stock Outstanding
3. Premiums on Capital Stock
4. Other Capital Liability Accounts
5. Proprietor's Capital
6. Other Capital
7. Retained Earnings Reserved
8. Unappropriated Retained Earnings
9. LESS Discount on Capital Stock
10. LESS Capital Stock Expense
11. **Total Capital Stock & Retained Earnings**

SEE FERC FORM 2 ATTACHED

Long-Term Debt

12. Funded Debt Outstanding
13. Receivers Certificate
14. Advances from Affiliated Companies
15. Other Long-Term Debt(s)
16. Total Long-Term Debt(s)

Current & Accrued Liabilities

- 17 . Notes Payable to Affiliated Companies
- 18 . Other Notes Payable
 - . Accounts Payable to Affiliated Companies
 - . Other Accounts Payable
- 21 . Customer Deposits
- 22 . Matured Interest & Dividends
- 23 . Matured Long-Term Debt(s)
- 24 . Advance Billing & Payments
- 25 . Taxes Accrued
- 26 . Unmatured Interest, Dividends & Rents Accrued
- 27 . Refunds Due Customers
- 28 . Other Current Liabilities
- 29 . **Total Current & Accrued Liabilities**

Deferred Credits & Reserves

- 30 . Premium on Long-Term Debt
31 . Insurance Reserve
32 . Provident Reserve
33 . Amortization Reserve
34 . Employment Stabilization Reserve
35 . Other Deferred Credits & Reserves
36 . Accumulated Deferred Income Taxes
37 . **Total Deferred Credits & Reserves**

Contributions in Aid of Construction
Contributions in Aid of Construction

- 39 TOTAL LIABILITIES & OTHER CREDITS

Name of Respondent		This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company		(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/01/99	Dec. 31, 1998
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	282,453,059	265,889,166
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	185,454,883	167,539,593
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		467,907,942	433,428,759
15	LONG-TERM DEBT			
16	Bonds (221)	256-257		
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	381,000,000	391,000,000
20	Unamortized Premium on Long-Term Debt (225)	258-259		
21	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259		
22	(Less) Current Portion of Long-Term Debt		10,000,000	10,000,000
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		371,000,000	381,000,000
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)			
26	Accumulated Provision for Property Insurance (228.1)			
27	Accumulated Provision for Injuries and Damages (228.2)			
28	Accumulated Provision for Pensions and Benefits (228.3)			
29	Accumulated Miscellaneous Operating Provisions (228.4)			
30	Accumulated Provision for Rate Refunds (229)			
31	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 30)		0	0

Name of Respondent		This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company		(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/01/99	Dec. 31, 1998
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
32	CURRENT AND ACCRUED LIABILITIES			
33	Current Portion of Long-Term Debt		10,000,000	10,000,000
34	Notes Payable (231)		53,000,000	32,000,000
35	Accounts Payable (232)		68,314,285	79,723,277
36	Notes Payable to Associated Companies (233)			
37	Accounts Payable to Associated Companies (234)			
38	Customer Deposits (235)		8,483,910	7,769,833
39	Taxes Accrued (236)	262-263	7,744,093	9,507,172
40	Interest Accrued (237)		11,369,067	11,458,123
41	Dividends Declared (238)		10,013,907	9,238,343
42	Matured Long-Term Debt (239)			
43	Matured Interest (240)			
44	Tax Collections Payable (241)		2,123,971	6,056,744
45	Miscellaneous Current and Accrued Liabilities (242)	268		
46	Obligations Under Capital Leases-Current (243)			
47	TOTAL Current and Accrued Liabilities (Enter Total of lines 33 thru 46)		171,049,233	165,753,492
48	DEFERRED CREDITS			
49	Customer Advances for Construction (252)		318,902	315,274
50	Accumulated Deferred Investment Tax Credits (255)		7,729,869	8,287,980
51	Deferred Gains from Disposition of Utility Plant (256)			
52	Other Deferred Credits (253)	269	54,182,729	50,020,242
53	Other Regulatory Liabilities (254)	278		
54	Unamortized Gain on Reacquired Debt (257)	260		
55	Accumulated Deferred Income Taxes (281-283)		113,387,731	107,149,104
56	TOTAL Deferred Credits (Enter Total of lines 49 thru 55)		175,619,231	165,772,600
57	TOTAL Liabilities and Other Credits (Total of lines 14, 23, 31, 47, and 56)		1,185,576,406	1,145,954,851

LONG-TERM DEBT

Mortgages, Bonds, Promissory Notes, & Miscellaneous Long-Term Debt

Date of Issue	Date of Maturity	Description: (Bonds, Notes or Other Instruments)	Beginning of Year Balance	Principal Paid During Year	*End of Year Balance	Interest for Year		Leave This Column Blank
						Rate (%)	Amount	
8/30/88	8/30/2003	Senior Notes: Note due 2003 Note due 2004 Note due 2004 Note due 2001 Note due 2006 Note due 2017	24,000,000	4,000,000	20,000,000	10.02	2,271,200	
6/15/89	6/30/2004		14,000,000	2,000,000	12,000,000	10.06	1,307,800	
8/31/89	8/31/2004		28,000,000	4,000,000	24,000,000	10.11	2,696,000	
7/30/91	7/30/2001		30,000,000		30,000,000	9.19	2,795,292	
8/30/91	7/30/2006		35,000,000		35,000,000	9.44	3,349,889	
9/21/92	9/30/2017		35,000,000		35,000,000	8.51	3,019,868	
7/23/93	7/23/2003	Medium-Term Notes, Series A: Note due 2003 Note due 2023 Note due 2024	45,000,000		45,000,000	6.23	2,803,500	
10/6/93	10/6/2023		45,000,000		45,000,000	6.87	3,091,500	
9/19/94	9/19/2024		40,000,000		40,000,000	8.45	3,380,000	
10/3/95	10/3/2025	Medium-Term Notes, Series B: Note due 2025 Note due 2026	55,000,000		55,000,000	7.40	4,070,000	
10/7/96	10/9/2026		40,000,000		40,000,000	7.50	3,000,000	
TOTALS			391,000,000	10,000,000	381,000,000 *	-----	\$ 31,785,049	

INCOME STATEMENT

GAS - 1

As of December 31

1997

1996

Item	Operating Revenue		
1 .	Residential Sales		
2 .	Commercial Sales		
3 .	Industrial Sales	SEE FERC FORM 2 ATTACHED	
4 .	Municipal Sales		
5 .	Other Miscellaneous Revenue & Sales		
6 .	Total Operating Revenue	\$ -	\$ -
	Operating Expense		
7 .	Production Expense		
8 .	Purchased Gas		
9 .	Transmission Expense		
10 .	Distribution Expense		
11 .	Storage Expense		
12 .	Customer Accounting & Collection Expense		
13 .	Sales Expense		
14 .	Administrative & General Expense		
15 .	Operating Taxes: State, County, & Municipal		
16 .	Operating Taxes: Federal Income Tax		
17 .	Operating Taxes: Federal Other		
18 .	Depreciation Expense		
19 .	Amortization Expense		
20 .	Other Operating Expense		
21 .	TOTAL OPERATING EXPENSE	\$ -	\$ -
22 .	NET OPERATING INCOME	\$ -	\$ -
	Other Income		
	Dividend Income		
	Allowance for Funds Used During Construction (AFUDC)		
	LESS: Federal Income Taxes on AFUDC		
25 .	Other Interest Income		
26 .	Total Interest Income		
27 .	Income from Non-Operating Property		
28 .	Miscellaneous Income		
29 .	Total Other Income	\$ -	\$ -
	MISCELLANEOUS DEDUCTIONS FROM INCOME		
30 .	Miscellaneous Income Charges		
31 .	Federal Income Tax - Non-Operating		
32 .	Other Non-Operating Taxes		
33 .	Total Miscellaneous Deductions		
34 .	Net Other Income	-	-
35 .	Gross Income	\$ -	\$ -
	Interest & Other Deductions		
36 .	Interest on Funded Debt		
37 .	Other Interest Deductions		
38 .	Amortization of Discount on Long-Term Debt		
39 .	Release of Premium on Long-Term Debt-Credit		
40 .	Other Fixed Charges		
41 .	TOTAL INTEREST & OTHER DEDUCTIONS	\$ -	\$ -
42 .	Net Income Before Extraordinary Items	\$ -	\$ -
	Extraordinary Items & Delayed Items		
	Extraordinary Items & Delayed Items		
	Net Income to Retained Earnings	\$ -	\$ -

Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/01/99	Year of Report Dec. 31, 1998
STATEMENT OF INCOME FOR THE YEAR			

Report amounts for accounts 412 and 413, Revenue and expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414; Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Title of Account (a)	Reference Page Number (b)	TOTAL Current Year (in dollars) (c)	TOTAL Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	720,909,774	784,167,059
3	Operating Expenses			
4	Operation Expenses (401)	317-325	506,100,154	577,111,862
5	Maintenance Expenses (402)	317-325	14,842,745	15,792,846
6	Depreciation Expense (403)	336-338	42,567,903	39,656,019
7	Amortization & Depletion of Utility Plant (404-405)	336-338	41,188	18,329
8	Amortization of Utility Plant Acquisition Adj. (406)	336-338		
9	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
10	Amortization of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	31,165,303	33,044,570
14	Income Taxes - Federal (409.1)	262-263	30,088,353	27,631,359
15	Income Taxes - Other (409.1)	262-263	6,415,688	5,890,688
16	Provision for Deferred Income Taxes (410.1)	234-235	(126,930)	(126,930)
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234-235		
18	Investment Tax Credit Adjustment - Net (411.4)		(558,112)	(558,112)
19	(Less) Gains from Disposition of Utility Plant (411.6)			
20	Losses from Disposition of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		630,536,292	698,460,631
24	Net Utility Operating Income (Total of line 2 less 23) (Carry forward to page 116, line 25)		90,373,482	85,706,428

Name of Respondent Piedmont Natural Gas Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 04/01/99		Year of Report Dec. 31, 1998	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.				5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.			
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year (in dollars) (e)	Previous Year (in dollars) (f)	Current Year (in dollars) (g)	Previous Year (in dollars) (h)	Current Year (in dollars) (i)	Previous Year (in dollars) (j)	Line No.	
						1	
		720,909,774	784,167,059			2	
						3	
		506,100,154	577,111,862			4	
		14,842,745	15,792,846			5	
		42,567,903	39,656,019			6	
		41,188	18,329			7	
						8	
						9	
						10	
						11	
						12	
		31,165,303	33,044,570			13	
		30,088,353	27,631,359			14	
		6,415,688	5,890,688			15	
		(126,930)	(126,930)			16	
						17	
		(558,112)	(558,112)			18	
						19	
						20	
						21	
						22	
0	0	630,536,292	698,460,631	0	0	23	
0	0	90,373,482	85,706,428	0	0	24	

Piedmont Natural Gas Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/01/99	Year of Report Dec. 31, 1998
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	TOTAL Current Year (in dollars) (c)	TOTAL Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)	—	90,373,482	85,706,428
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		10,039,157	10,739,612
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work		(8,151,315)	(8,927,556)
31	Revenues From Nonutility Operations (417)		29,460,505	34,616,881
32	(Less) Expenses of Nonutility Operations (417.1)		(31,172,978)	(30,818,253)
33	Nonoperating Rental Income			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		1,905,757	1,573,653
36	Allowance for Other Funds Used During Construction (419.1)		2,887,515	1,464,062
37	Miscellaneous Nonoperating Income (421)		39,891	688,130
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Total of lines 29 thru 38)		5,008,532	9,336,529
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)			
43	Miscellaneous Income Deductions (425.1-425.5)	340	663,549	671,985
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)	340	663,549	671,985
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (406.2)	262-263	906,437	805,809
47	Income Taxes - Federal (409.2)	262-263	1,375,999	3,127,376
48	Income Taxes - Other (409.2)	262-263		
49	Provision for Deferred Income Taxes (410.2)	234-235		
50	(Less) Provision for Deferred Income Taxes - Credit (411.2)	234-235		
51	Investment Tax Credit Adjustment - Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deductions (Total of 46 - 52)		2,282,436	3,933,185
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		2,062,547	4,731,359
55	Interest Charges			
56	Interest on Long-Term Debt (427)		31,049,184	31,954,922
57	Amortization of Debt Discount and Expense (428)	258-259	303,867	336,962
58	Amortization of Loss on Reacquired Debt (428.1)			
59	(Less) Amortization of Premium on Debt - Credit (429)	258-259		
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)			
61	Interest on Debt to Associated Companies (430)	340		
62	Other Interest Expense (431)	340	3,213,610	2,160,542
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr.			
64	Net Interest Charges (Total of lines 56 thru 63)		34,566,661	34,452,426
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		57,869,368	55,985,361
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes - Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		57,869,368	55,985,361

LEASED EQUIPMENT

This schedule should include all operating equipment located in Tennessee that is leased by your company.

Type of Equipment	No. of Units	Total Annual Amount of Rent	Age of Units	Annual Depreciation Rates	Lease Expiration Date	Owner	Tax Liability Lessor or Lessee	Original Cost	Accumulated Depreciation	Depreciated Cost	Location (County & City)
					SEE SCHEDULE E FOR DETAIL						

TENNESSEE PROPERTY

January 1, 1998

GAS DISTRIBUTION SYSTEM

	Gross Investment Within Corporate Limits	Gross Investment Outside Corporate Limits	Gross Investment *	Cash Value Jan. 1, 1998
Meters			\$ 12,501,013	
Service Lines			124,620,217	
Mains by Size and Kind:				
SEE SCHEDULE A ATTACHED			157,036,706	
House Regulators			6,512,527	
Measuring & Regulating Equipment			4,859,190	
Meter Installations			7,083,961	
Other Distribution Equipment			157,241	
Total Investment			\$ 312,770,855	XXXXXXXXXX
Total Cash Value 1/1/98			XXXXXXXXXX	

GAS PLANT EQUIPMENT

Retorts				
Bench				
Generators				
Holders				
Other Gas Plant Equipment			3,893,775	
Total Investment			\$ 3,893,775	XXXXXXXXXX
Total Cash Value			XXXXXXXXXX	

Total gross investment in furniture, fixtures, equipment, automobiles, materials & supplies, & other general equipment		General Plant	\$ 7,703,870	
		Materials & Supplies	442,423	
		LNG Storage	2,323,440	
			\$ 10,469,733	
Total cash value 1/1/98 of above furniture, etc.			XXXXXXXXXX	

CONSTRUCTION WORK IN PROGRESS

Personal @ 15%		SEE SCHEDULE F	832,818	
Full @ 100%		SEE SCHEDULE F	23,500	
		Intangible property	420,958	

TENNESSEE PROPERTY (Continued)
REAL ESTATE

GAS - 2A

Land:

Acres	Location	Year Acquired	Purchased From	Deed Book	Page No.	Gross Investment*	Cash Value Jan. 1, 1998
	SEE SCHEDULE B ATTACHED					2,354,400	
Total Land						\$ 2,354,400	

Structures:

Kind & Type of Structure	Location	Year Constructed or Acquired	Gross Investment	Cash Value Jan. 1, 1998
	SEE SCHEDULE C ATTACHED		\$ 13,394,367	
Total Structures			\$ 13,394,367	
Total Real Estate/Tennessee			\$ 15,748,767	
Total All Property/Tennessee			\$ 344,160,406	

	Within Corporate Limits	Outside Corporate Limits	Total
No. Meters			N/A
No. Miles of Service Lines			N/A
No. Miles of Main by Size and kind			N/A

Size:			
No. of Customers:			

*Piedmont Natural Gas Company disagrees that gross investment in pipeline is real property. The issue of whether pipe in the ground is realty or personalty is currently in litigation before the Assessment Appeals Commission in cases involving this taxpayer for the tax years 1997 and 1998. In completing the return as required by the instructions Piedmont Natural Gas Company does not agree that pipe is real property and does not waive any of its rights to claim otherwise in any appeal of its assessment.

PIEDMONT NATURAL GAS COMPANY, INC.

Gas - 2A Attachment

Reconciliation of Gross Investment in Tennessee Property*

Total Tennessee Gross Investment per Form Gas - 2A (Page 7a)	\$ 344,160,406
Less: Items not reported	
Materials & Supplies	(442,423)
LNG Storage	(2,323,440)
CWIP from Schedule F	(856,318)
Total Plant per FERC Form 2 Page G-3 Line 64	<u>340,538,225</u>
Add Total CWIP Not Completed	5,575,620
Total Tennessee Gross Investment per Form Utility - 1A, Line 20	<u><u>\$ 346,113,845 *</u></u>
See Schedule D for Detail	

*Piedmont Natural Gas Company disagrees that gross investment in pipeline is real property. The issue of whether pipe in the ground is realty or personalty is currently in litigation before the Assessment Appeals Commission in cases involving this taxpayer for the tax years 1997 and 1998. In completing the return as required by the instructions Piedmont Natural Gas Company does not agree that pipe is real property and does not waive any of its rights to claim otherwise in any appeal of its assessment.

PURCHASES AND SALES OF TENNESSEE PROPERTY

List all purchases and sales of Tennessee real property for the year 1997. Give the map reference number, descriptions, and sale or purchase price.

[illegible]

* SEGREGATE BY COUNTY, CITY, AND SPECIAL SCHOOL DISTRICT AND DESCRIBE IN DETAIL.

NASHVILLE GAS COMPANY
MAINS
SCHEDULE A
12/31/1998

<u>SIZE</u>	<u>1998</u>
2" and Under	75,091,313.68
2" and Under	22,491,626.76
3" and Under	126,596.18
4" and Under Plastic	6,137,608.70
6" and Under	9,177,995.15
6" and Under Plastic	1,364,832.96
8" and Under	5,245,172.84
8" and Under Plastic	221,256.82
10" and Under	3,485,018.92
12" and Under	5,805,559.24
14" and Under	747,434.54
16" and Under	474,920.49
20" and Under	4,767.34
24" and Under	4,587.99
	156,780,281.03
River Crossing	256,424.81
Total	157,036,705.84

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS COMPANY DIVISION
LAND
AS OF 12/31/98

SCHEDULE B

<u>LOCATION</u>	<u>DATE ACQUIRED</u>	<u>ORIGINAL COST</u>
LOTS FOR HOLDERS:		
THIRD AND WHITESIDE	1930	18,522
665 MAINSTREAM DRIVE	1989	1,376,861
BORDEAUX	1973	466,827
LOTS FOR GOVERNOR STATIONS:		
28TH AVE N & BUCHANAN	1946	717
WEST END AVE & CHEROKEE	1946	1,216
1253 3RD AVE NORTH	1948	550
1310 SHELBY AVE	1953	1,000
WHITES CREEK PIKE, WEST OF WHEATLEY AVE	1976	2,730
HAMILTON ROAD	1945	800
BUEANA VISTA	1977	18,218
NESBIT LANE	1960	1,000
TRINITY LANE	1950	1,500
WESTERNIA	1946	400
LAND & LAND RIGHT OF WAYS:		
VARIOUS EASEMENTS (NASHVILLE)		79,186
VARIOUS EASEMENTS (DAVIDSON CO)		125,054
VARIOUS EASEMENTS (CHEATHAM CO)		2,416
VARIOUS EASEMENTS (ROBERTSON CO)	1984	5,402
VARIOUS EASEMENTS (FAIRVIEW)	1984	500
W G BUSH CO	1949	403
CITY PLUMBING STATION TO LEBANON RD	1952	1,000
CHEROKEE AVE	1952	190
SEVIER ST	1953	25
T B HOSPITAL, BEN ALLEN ROAD	1952	200
T B HOSPITAL, BEN ALLEN ROAD	1953	500
E SIDE SO, 3RD ST RUSSELL TO SOUTH	1955	170
L & N RR, CRAIGHEAD TO BRADFORD	1955	100
HORTON TO BROADWELL RD	1962	200
GILBERT RADER - DONELSON PIKE	1962	100
EDW PENNINGTON - ELLINGTON PKWY	1967	310
JESSE N DAVIS - ELLINGTON PKWY	1967	242
ROY L SCOTT & H E WILSON W PARK & N RICHLAND CR	1969	1,750
AMER BAPTIST THEOLOGICAL SEMINARY-WHITES CREEK LOOP	1976	13,806
TENN BAPTIST MISSIONARY CONV-WHITES CREEK LOOP	1976	7,538
METRO POLICE ACADEMY-WHITES CREEK LOOP	1976	2,050
SO STATES ASPHALT-WHITES CREEK LOOP	1976	680
SHANNON PROPERTY-WHITES CREEK LOOP	1976	387
HOLT PROPERTY-WHITES CREEK LOOP	1976	1,330
WOODSON (POWELL) PROPERTY-WHITES CREEK LOOP	1976	400
SMITH PROPERTY-WHITES CREEK LOOP	1976	536
WALLACE PROPERTY-WHITES CREEK LOOP	1976	240
FERGUSON PROPERTY-WHITES CREEK LOOP	1976	400
SOUTHSIDE OF YOUNG LANE	1977	550
ACROSS CORP TRACK #305 HENDERSONVILLE, HUNTER TRAIL & CLEARVIEW CR	1977	200
J & L MANAGEMENT CO #100 HUNTER TRAIL	1978	750
DALE SELLERS PROPERTY - FAIRVIEW	1985	4,395
HARTSVILLE	1985	503
HIGHWAY 25 - HARTSVILLE	1985	4,181
NASH PROPERTY - MT. JULIET	1995/96	671
NASH PROPERTY - IMPOUNDMENT DIKE	1997	207,694
TOTAL LAND		<u>2,354,400</u>

NASHVILLE GAS COMPANY DIVISION
STRUCTURES & IMPROVEMENTS
AS OF 12/31/98

SCHEDULE C

<u>KIND & TYPE OF STRUCTURE</u>	<u>LOCATION</u>	<u>DATE ACQUIRED OR CONSTRUCTED</u>	<u>AMOUNT</u>
STRUCTURES:			
CYCLONE FENCE	NASHVILLE	1931	2,934
METAL BUILDING	NASHVILLE	1973	486,914
LNG HOLDER	NASHVILLE	1973	3,111,235
METAL BUILDING	CHEATHAM CO	1946	11,368
METAL BUILDING	DAVIDSON CO	1946	39,246
BRICK BUILDING	NASHVILLE	1946	27,466
BRICK BUILDING	NASHVILLE	1951	12,855
METAL BUILDING	DAVIDSON CO	1951	7,063
BRICK BUILDING	DAVIDSON CO	1951	1,333
METAL BUILDING	NASHVILLE	1984	28,624
BRICK BUILDING	HARTSVILLE	1985	60,666
METAL & CONCRETE BUILDING	NASHVILLE	1989	8,682,814
CONCRETE BUILDING-CONDO	NASHVILLE	1989	113,931
DISPLAY SIGN	HARTSVILLE	1989	3,769
IMPROVEMENT FURNACE	NASHVILLE	1989	812
HVAC SYSTEM-EXPANSION AREA	NASHVILLE	1990	47,471
EXPANSION AREA-WALL, LIGHTING	NASHVILLE	1991	42,343
EXPANSION AREA-FLOORING	NASHVILLE	1991	7,679
LNG PLAN -STORAGE TANK-DIESEL	NASHVILLE	1990	23,845
EXPANSION AREA-STAGE & PLATFORM	NASHVILLE	1992	2,854
TWO-10X50' ALUMINUM CANOPIES	NASHVILLE	1992	7,029
METAL & CONCRETE BUILDING	NASHVILLE	1991	44,048
CARPET - MAINSTREAM DRIVE	NASHVILLE	1992	128,854
AWNING OVER EMPLOYEE ENTRANCE	NASHVILLE	1993	1,315
NEW ROOF ORG BULDG-MAINSTREAM	NASHVILLE	1993	108,230
FOUR SECURITY CAMERS	NASHVILLE	1993	9,427
AIR HANDLER -STOREROOM OFFICE	NASHVILLE	1993	7,515
TRAINING BUILDING -MAINSTREAM	NASHVILLE	1994	62,716
VAPOR RECOVERY SYS-MAINSTREAM	NASHVILLE	1994	22,568
A/C UNIT - MAINSTREAM	NASHVILLE	1994	4,985
SATELLITE RECEIVER -MAINSTREAM	NASHVILLE	1995	3,529
LNG-COMPRESSOR BLDG INSULATION	NASHVILLE	1995	14,823
OFFICE	NASHVILLE	1997	12,400
BUILDING	NASHVILLE	1997	199,785
TOTAL STRUCTURES			<u>13,342,446</u>
IMPROVEMENTS:			
IMPROVEMENTS TO LAND	HWY 25-HARTSVILLE		28,881
IMPROVEMENTS TO LAND	3RD & WHITESIDE		9,628
IMPROVEMENTS TO LAND	N. BRANCH-MADISON	1990	4,059
PAVE PARKING LOT	HWY 25-HARTSVILLE	1991	2,800
NEW ROOF	3RD AVE LOT	1993	3,044
FENCING BORDEAU STA	2ND AVE	1994	3,509
TOTAL IMPROVEMENTS			<u>51,921</u>
TOTAL STRUCTURES & IMPROVEMENTS			<u><u>13,394,367</u></u>

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
TENNESSEE PROPERTY TAX
12/31/1998

G1

UTILITY PROPERTY DIVIDED AMONG TAX DISTRICTS *
SCHEDULE D
UTILITY OPERATIONS

<u>TAX DISTRICT</u>	<u>Original Cost Year Ended December-1998</u>	<u>Additions</u>	<u>SUMMARY FOR LISTING</u>
METRO USD NASHVILLE	187,313,322	8,078,240	195,391,562
METRO USD DAVIDSON CO	59,944,087	2,109,950	62,054,037
BELLEM MEADE	3,321,744	0	3,321,744
FOREST HILLS	698,158	0	698,158
OAK HILL	697,545	0	697,545
LAKEWOOD	243,285	4,981	248,266
BERRY HILL	138,875	0	138,875
GOOGLETTSVILLE - DAVIDSON CO	2,242,915	55,933	2,298,848
ASHLAND CITY	1,481,795	27,802	1,509,597
DICKSON COUNTY	526,620	4,906	531,526
ROBERTSON COUNTY	329,087	0	329,087
GREENBRIER	1,610,616	372,311	1,982,927
WHITEHOUSE	2,455,315	67,052	2,522,367
RUTHERFORD COUNTY	693,855	0	693,855
LAVERGNE	1,059,825	6,542	1,066,367
SMYRNA	175,750	0	175,750
SUMNER COUNTY	3,073,167		3,073,167
GOOGLETTSVILLE	2,550,296	289,975	2,840,271
HENDERSONVILLE	16,241,893	1,375,885	17,617,778
MILLERSVILLE	12,132	264,129	276,261
WHITE HOUSE	2,441,982	253,463	2,695,445
HARTSVILLE	1,129,328	21,260	1,150,588
WILLIAMSON COUNTY	8,120,360	55,248	8,175,608
BRENTWOOD	13,098,933	1,034,810	14,133,743
FAIRVIEW	1,781,983	136,424	1,918,407
FRANKLIN	700,115	207,698	907,813
WILSON COUNTY	10,992,918	1,000,424	11,993,342
MOUNT JULIET	6,470,960	1,199,951	7,670,911
TOTAL UTILITY PROPERTY IN TENNESSEE	329,546,861	16,566,984	346,113,845 *

*Piedmont Natural Gas Company disagrees that gross investment in pipeline is real property. The issue of whether pipe in the ground is realty or personalty is currently in litigation before the Assessment Appeals Commission in cases involving this taxpayer for the tax years 1997 and 1998. In completing the return as required by the instructions Piedmont Natural Gas Company does not agree that pipe is real property and does not waive any of its rights to claim otherwise in any appeal of its assessment.

FIRE ADVAL 1998

LEASED EQUIPMENT
Schedule "E"

Type or Equipment	Number of Units	Total Annual Amount of Rent	Age of Units	Annual Depreciation Rate	Lease Expiration Date	Owner	Tax Liability	Original Cost	Accumulated Depreciation	Depreciated Cost	Location County/City
Vehicle Fleet EQUIPMENT CE-78 EXT	204	1,307,451 2,200	93/98 1992	20% 20%	05/00 08/98	ATR COMDISCO	Lessor Lessor	6,099,250 33,835	3,751,202 33,835	261,490 2,200	Davidson-Nashville Davidson-Nashville
Network 94 CE-50 Ext		42,400	1994	20%	08/98	COMDISCO	Lessor	354,700	317,086	42,400	Davidson-Nashville
IBM Printer CE-92- EXT.		88,000	1994	20%	08/98	COMDISCO	Lessor	298,000	273,735	59,800	Davidson-Nashville
IBM CRT CE-96		800	1994	20%	03/98	COMDISCO	Lessor	12,060	8,594	800	Davidson-Nashville
Kodak (2) Copiers		4,512	1994	20%	04/99	CANNON	Lessor	18,228	18,228	0	Davidson-Nashville
Kodak 3135 & 2020		6,120	1994	20%	10/99	AMERBUS	Lessor	31,620	25,024	6,324	Davidson-Nashville
Kodak 3135 Excifoxes		3,872	1995	20%	02/99	FINOVA	Lessor	15,300	11,730	3,060	Davidson-Nashville
Kodak 2110 Off Services		14,864	1995	20%	07/00	ED KC	Lessor	73,280	51,294	14,864	Davidson-Nashville
Frieden Mail Mach.		2,664	1993	20%	10/99	AMER BUS	Lessor	16,023	13,349	2,664	Davidson-Nashville
CANON (2) 6421 MATERIAL & STOREROOM		250	1998	20%	09/01	DANKA	Lessor	4,500	150	150	Davidson-Nashville

1,450,733

6,957,774 4,504,225 363,552

PIEDMONT NATURAL GAS COMPANY, INC.
 NASHVILLE GAS COMPANY DIVISION
 CONSTRUCTION WORK IN PROGRESS
 AS OF 12/31/98

SCHEDULE F

31-Dec-98

REAL

360.00 Land	-
365.11 Land	-
374.10 Land	-
375.00 Structures & Improvements	-
389.10 Land	-
390.00 Structures & Improvements	23,500

TOTAL REAL PROPERTY	<u>23,500</u>

PERSONAL

363.10 Liquefaction Equipment	-
363.50 Vaporizing Equipment	-
365.12 Land Rights	-
367.00 Mains	-
369.00 Meas.Reg.Stat.Equip.	-
374.20 Land Rights	-
376.00 Mains	3,969,865
378.00 Meas.Reg.Stat.Equip.Gen.	56,210
379.00 Meas.Reg.Stat.Equip.City	-
380.00 Services	1,165,343
381.00 Meters	152,769
381.10 Meter Accessories	-
382.00 Meter Installations	121,729
383.00 House Regulators	41,873
384.00 House Regulator Install.	47,520
385.00 Indust.Meas.&Reg.Sta.Eqp.	-
391.00 Office Furniture & Eqp.	4,896
391.10 Computer Hard/Software	-
391.20 PC Equipment	(8,085)
392.00 Transportation Equip	-
394.00 Tools Shop & Garage Eqp.	-
395.00 Laboratory Equipment	-
396.00 Power Operated Equipment	-
397.00 Communication Equipment	-
398.00 Misc. Equipment	-
399.00 Other Tangible Property	-
399.95 Non-Utility Plant Project	-
399.97 Admin & District Overhead	-
399.98 Undis Allow Fnd Use Const	-
399.99 Transportation Overhead	-

TOTAL PERSONAL PROPERTY	<u>5,552,120</u>

15% OF TOTAL PERSONAL PROPERTY	<u>832,818</u>

TOTAL TENNESSEE CWIP (REAL AND PERSONAL)	<u>5,575,620</u>

AFFIDAVIT

STATE OF North Carolina

COUNTY OF Mecklenburg

I, Barry L. Guy, being the Vice President and Controller, of

Piedmont Natural Gas Company do hereby swear and affirm that the foregoing

Ad Valorem Tax Report for the year nineteen hundred and ninety-nine has been prepared from only the original books, papers, and records of said respondent under my direction in accordance with Tennessee Code Annotated, Section 67-5-3116, and is true and correct to the best of my knowledge and belief.

FURTHER THE AFFIANT SAITH NOT.

Barry L. Guy
NAME

Vice President and Controller
OFFICIAL CAPACITY

Sworn to and subscribed before me on this 26 day of March 1999

Chas. E. Howard
NOTARY PUBLIC

My Commission Expires: My Commission Expires October 22,

My Commission Expires October 25, 2000



**STATE OF TENNESSEE
1998
AD VALOREM TAX REPORT**

Piedmont Natural Gas Company, Inc.

EXACT NAME OF COMPANY FILING THIS REPORT

PO Box 33068, 1915 Rexford Road, Charlotte, NC 28233

STREET NUMBER, CITY, STATE & ZIP CODE OF COMPANY'S PRINCIPAL OFFICE

Nashville Gas Company, 665 Mainstream Drive, Nashville, TN 37228

STREET NUMBER, CITY, STATE & ZIP CODE OF PRINCIPAL OFFICE IN TENNESSEE

MAIL TO:

**COMPTROLLER OF THE TREASURY
OFFICE OF STATE ASSESSED PROPERTIES
JAMES K. POLK STATE OFFICE BUILDING
505 DEADERICK STREET, SUITE 500
NASHVILLE, TENNESSEE 37243-0281**

Inquiries or correspondence regarding this report should be directed to:

Mark Chesla

Director-Tax Management

NAME

TITLE

PO Box 33068, 1915 Rexford Road, Charlotte, NC 28233

OFFICIAL ADDRESS (zip code required)

704-364-3120

AREA CODE/PHONE NUMBER

**** THIS REPORT MUST BE FILED WITH THIS OFFICE BY APRIL 1, 1998 ****

1. Company name		PIEDMONT NATURAL GAS COMPANY, INC.		
2. Principal office location		1915 REXFORD ROAD CHARLOTTE, NC 28211		
3. Is company		INDIVIDUAL?	PARTNERSHIP?	<u> X </u> CORPORATION?
		COOPERATIVE?	OTHER?	
4. If a CORPORATION or other similar enterprise indicate: under laws of what state organized <u> NORTH CAROLINA </u> ; date organized <u> DECEMBER 14, </u> 19 <u> 93 </u>				
5. Name and address of PRESIDENT, OWNER, PARTNER		JOHN H. MAXHEIM		
		Name		
CHAIRMAN, PRESIDENT & CEO	1915 REXFORD ROAD	CHARLOTTE, NC 28211		
Position/Title	Number & Street	City, State & Zip		
6. Name and address of GENERAL MANAGER		N/A		
		Name		
		City, State & Zip		
7. GROSS Investment in SYSTEM plant and property December 31, 1997		\$	1,261,707,698	
8. NET Investment in SYSTEM plant and property December 31, 1997		\$	914,009,462	
9. SYSTEM GROSS Revenue (Income) for the year ended December 31, 1997		\$	784,167,059	
10. SYSTEM NET OPERATING Revenue (Income) for the year ended December 31, 1997		\$	85,706,429	
11. Amount of LOANS FROM FEDERAL AGENCIES, if any		\$	NONE	
12. Indicate stock & debt of company:				
	Amount Authorized	No. of Shares or Amount Issued	Book or Par Value	Market or Cash Value
Preferred Stock	N/A	N/A	N/A	N/A
Common Stock	N/A	30,398,404	265,889,166	1,092,518,640
Bonds	N/A	N/A	N/A	N/A
Other Long Term Debts	N/A	391,000,000	N/A	N/A
13. State surplus at beginning of 1997 \$		148,203,110	; end of 1997 \$ 167,539,593	
14. State amount of dividends paid for the year 1997: Preferred		\$ N/A	Common \$ 36,648,879	
15. State exact dollar amount of FEDERAL INCOME TAX ACTUALLY PAID OR OWED FOR 1997 as reported on your Federal Income Tax Return \$ 1997 RETURN HAS NOT BEEN FILED				
16. State ACTUAL CASH or MARKET VALUE of all Tennessee plant and property as of December 31, 1997 \$ NOT AVAILABLE				

17. State NET additions (additions less retirements) to Tennessee plant and property for:

1996 \$ 24,342,212 1997 \$ 26,141,851

18. Total number of subscribers in Tennessee 129,379

19. Does your company operate solely in Tennessee? YES X NO

If checked "YES" it will not be necessary to complete questions 20 - 27.

If checked "NO" you must complete questions 20 - 27.

20. GROSS Investment in Tennessee plant and property December 31, 1997 \$ 329,546,861 *

21. Net Investment in Tennessee plant and property December 31, 1997 \$ 221,021,654

22. TENNESSEE GROSS Revenue (Income) for year ended December 31, 1997 \$ 156,519,568

23. TENNESSEE NET OPERATING Revenue (Income) for year ended
December 31, 1997 \$ 19,346,051

24. Percent of TENNESSEE GROSS Investment as compared to SYSTEM GROSS Investment in plant and
property December 31, 1997 26.12 %

25. Percent of TENNESSEE NET Investment as compared to SYSTEM NET Investment in plant and property
property December 31, 1997 13.73 %

26. Percent of TENNESSEE GROSS Revenue (Income) as compared to SYSTEM GROSS Revenue (Income)
for the year ended December 31, 1997 19.96 %

27. Percent of TENNESSEE NET OPERATING Revenue (Income) as compared to SYSTEM NET
OPERATING Revenue (Income) for the year ended December 31, 1997 22.57 %

28. Does your company or its parent holding company file the following? Check all that apply.

☒ a. SEC Form 10-K	☒ e. FERC Form 2
☐ b. FCC Form M	☐ f. FERC Form 2A
☒ c. Annual report to stockholders	☐ g. FERC Form 6
☐ d. FERC Form 1	

File one copy of each of the items checked in item 28 with the Comptroller of the Treasury, Office of State Assessed Properties.

29. What was the date of your last rate case? FEBRUARY 19, 1997 Was the case heard by state PSC or a federal entity? TENNESSEE REGULATORY AUTHORITY What was the return on equity granted? 11.5 %

30. Special questions regarding this report should be directed to:

NAME: MARK CHESLA
TITLE: DIRECTOR - TAX MANAGEMENT
ADDRESS: 1915 REXFORD ROAD PO BOX 33068
CITY, STATE, & ZIP: CHARLOTTE, NC 28233
PHONE NUMBER: 704-364-3120
FAX NUMBER: 704-364-1395

PIEDMONT NATURAL GAS COMPANY, INC.

Utility - 1A Attachment

1. Total utility operations only. See Schedule D for detail.
2. Filed with the North Carolina Utilities Commission and Public Service Commission of South Carolina and the Tennessee Regulatory Authority. See FERC Form 2 enclosed.

BALANCE SHEET **ASSETS**

Utility - 2
As of December 31
1997
1996

SEE FERC FORM 2 ATTACHED

1. Utility Plant in Service
2. Plant Under Construction
3. Property Held for Future Use
4. Plant Acquisition Adjustment
5. Total Fixed Assets
6. LESS Depreciation & Amortization Reserve
7. Net Fixed Assets

Other Property & Investments

8. Non-Utility Property
9. LESS Accumulated Depreciation
10. Net Non-Utility Property
11. Investment in Affiliated Companies
12. Other Investments
13. Miscellaneous Physical Property
14. Sinking Funds
15. Other Fund Accounts
16. Total Other Property & Investments

Current Assets

17. Cash
18. Special Cash Deposits
19. Working Funds
20. Temporary Cash Investments
21. Notes Receivable from Affiliated Companies
22. Other Notes Receivable
23. Due from Customers & Agent - Net
24. Accounts Receivable from Affiliated Companies
25. Other Accounts Receivable - Net
26. Interest & Dividends Receivable
27. Pre-payments
28. MATERIALS & SUPPLIES
29. Liquified Natural Gas Stored
30. Subscriptions to Security Issues
31. Other Current Assets
32. Total Current Assets

Deferred Charges

33. Discount on Long-Term Debt
34. Extraordinary Maintenance & Retirements
35. Clearing Accounts
36. Other Deferred Charges
37. Total Deferred Charges

38. TOTAL ASSETS

* GIVE A DETAILED BREAKDOWN AND DESCRIPTION OF THIS TYPE OF PROPERTY INVESTMENT:

Name of Respondent	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/01/98	Year of Report Dec. 31, 1997	COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)			
				Reference Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	No.
Piedmont Natural Gas Company				UTILITY PLANT			
		200-201		1,213,763,828	1,131,331,785		1
		200-201		43,937,155	41,531,093		2
		200-201		1,257,700,983	1,172,862,878		3
				348,551,459	312,650,429		4
				909,149,524	860,212,449		5
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Name of Respondent	This Report Is:	Date of Report (Mo., Da., Yr)	COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)			
			Year of Report	Dec. 31, 1997		
No.	Title of Account	Page No. Reference	(b) Balance at End of Current Year (in dollars)	(c) Balance at End of Previous Year (in dollars)		
					(a)	(d)
44	Allowances (158.1 and 158.2)					
45	(Less) Noncurrent Portion of Allowances					
46	Stores Expenses Undistributed (163)					
47	Gas Stored Underground - Current (164.1)	220	31,621,551	31,638,450		(91,756)
48	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	5,183,914	5,083,679		
49	Prepayments (165)	230	923,618	1,706,258		
50	Advances for Gas (166-167)					
51	Interest and Dividends Receivable (171)					
52	Rents Receivable (172)					
53	Deferred Cost of Gas		24,053,267	26,747,634		
54	Miscellaneous Current and Accrued Assets (174)					
55	TOTAL Current and Accrued Assets (Enter Total of lines 27 thru 54)		177,570,804	185,807,604		
56	DEFERRED DEBITS					
57	Unamortized Debt Expenses (181)		2,708,582	2,975,922		
58	Extraordinary Property Losses (182.1)	230				
59	Unrecovered Plant and Regulatory Study Costs (182.2)	230				
60	Other Regulatory Assets (182.3)	232				
61	Preliminary Survey and Investigation Charges (Electric) (183)					
62	Prelim. Survey and Investigation Charges (Gas) (183.1 and 183.2)	231				
63	Clearing Accounts (184)		(26,668)	115,599		
64	Temporary Facilities (185)					
65	Miscellaneous Deferred Debits (186)	233	14,182,216	14,204,850		
66	Deferred Losses from Disposition of Utility Plant (187)					
67	Research, Development and Demonstration Expend. (188)					
68	Unamortized Loss on Reacquired Debt (189)					
69	Accumulated Deferred Income Taxes (190)	234-235				
70	Unrecovered Purchased Gas Costs (191)					
71	TOTAL Deferred Debits (Total of lines 57 thru 70)		16,864,130	17,296,371		
72	TOTAL Assets and other Debits (Total of lines 10-15, 25, 55, and 71)		1,145,954,851	1,105,110,463		

BALANCE SHEET **LIABILITIES & OTHER CREDITS**

Utility - 3
As of December 31
1996 1997

Item	Capital Stock & Retained Earnings	Common Capital Stock Outstanding	Preferred Capital Stock Outstanding	Premiums on Capital Stock	Other Capital Liability Accounts	Proprietor's Capital	Other Capital	Retained Earnings Reserved	Unappropriated Retained Earnings	LESS Discount on Capital Stock	LESS Capital Stock Expense	11 . Total Capital Stock & Retained Earnings
12 .	Funded Debt Outstanding											
13 .	Receivers Certificate											
14 .	Advances from Affiliated Companies											
15 .	Other Long-Term Debt(s)											
16 .	Total Long-Term Debt(s)											
17 .	Notes Payable to Affiliated Companies											
18 .	Other Notes Payable											
19 .	Accounts Payable to Affiliated Companies											
20 .	Other Accounts Payable											
21 .	Customer Deposits											
22 .	Matured Interest & Dividends											
23 .	Matured Long-Term Debt(s)											
24 .	Advance Billing & Payments											
25 .	Taxes Accrued											
26 .	Unmatured Interest, Dividends & Rents Accrued											
27 .	Refunds Due Customers											
28 .	Other Current Liabilities											
29 .	Total Current & Accrued Liabilities											
30 .	Deferred Credits & Reserves											
30 .	Premium on Long-Term Debt											
31 .	Insurance Reserve											
32 .	Provident Reserve											
33 .	Amortization Reserve											
34 .	Employment Stabilization Reserve											
35 .	Other Deferred Credits & Reserves											
36 .	Accumulated Deferred Income Taxes											
37 .	Total Deferred Credits & Reserves											
38 .	Contributions in Aid of Construction											
38 .	Contributions in Aid of Construction											
39 .	TOTAL LIABILITIES & OTHER CREDITS											

Name of Respondent		This Report is:		Date of Report	Year of Report	
Piedmont Natural Gas Company		(1) [X] An Original (2) [] A Resubmission		04/01/98	Dec. 31, 1997	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)						
Line	No.	Title of Account	Reference	Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)
1		PROPRIETARY CAPITAL				
2		Common Stock issued (201)	250-251	252	265,889,166	249,297,568
3		Preferred Stock issued (204)	250-251	252		
4		Capital Stock Subscribed (202, 205)	252	252		
5		Stock Liability for Conversion (203, 206)	252	252		
6		Premium on Capital Stock (207)	252	252		
7		Other Paid-In Capital (208-211)	253	252		
8		Installments Received on Capital Stock (212)	252	252		
9		(Less) Discount on Capital Stock (213)	254	254		
10		(Less) Capital Stock Expense (214)	254	254		
11		Retained Earnings (215, 216)	118-119	118-119	167,539,593	148,203,110
12		Unappropriated Undistributed Subsidiary Earnings (216, 1)	118-119	118-119		
13		(Less) Reacquired Capital Stock (217)	250-251	250-251		
14		TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)			433,428,759	397,500,678
15		LONG-TERM DEBT				
16		Bonds (221)	256-257	256-257		
17		(Less) Reacquired Bonds (222)	256-257	256-257		
18		Advances from Associated Companies (223)	256-257	256-257		
19		Other Long-Term Debt (224)	256-257	256-257	391,000,000	401,000,000
20		Unamortized Premium on Long-Term Debt (225)	258-259	258-259		
21		(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259	258-259		
22		(Less) Current Portion of Long-Term Debt			10,000,000	10,000,000
23		TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)			381,000,000	391,000,000
24		OTHER NONCURRENT LIABILITIES				
25		Obligations Under Capital Leases - Noncurrent (227)				
26		Accumulated Provision for Property Insurance (228, 1)				
27		Accumulated Provision for Injuries and Damages (228, 2)				
28		Accumulated Provision for Pensions and Benefits (228, 3)				
29		Accumulated Miscellaneous Operating Provisions (228, 4)				
30		Accumulated Provision for Rate Refunds (229)				
31		TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 30)			0	0

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Piedmont Natural Gas Company		(1) [X] An Original	(2) [] A Resubmission	(Mo, Da, Yr) 04/01/98	Dec. 31, 1997	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)						
Line	No.	Title of Account	Reference	Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)
32		CURRENT AND ACCRUED LIABILITIES				
33		Current Portion of Long-Term Debt			10,000,000	10,000,000
34		Notes Payable (231)			32,000,000	51,000,000
35		Accounts Payable (232)			79,723,277	87,574,609
36		Notes Payable to Associated Companies (233)				
37		Accounts Payable to Associated Companies (234)				
38		Customer Deposits (235)			7,769,833	7,074,084
39		Taxes Accrued (236)	262-263		9,507,173	(19,410,008)
40		Interest Accrued (237)			11,458,123	10,785,048
41		Dividends Declared (238)			9,238,343	8,597,479
42		Matured Long-Term Debt (239)				
43		Matured Interest (240)				
44		Tax Collections Payable (241)			6,056,743	3,126,327
45		Miscellaneous Current and Accrued Liabilities (242)		268		
46		Obligations Under Capital Leases-Current (243)				
47		TOTAL Current and Accrued Liabilities (Enter Total of lines 33 thru 46)			165,753,492	158,747,539
48		DEFERRED CREDITS				
49		Customer Advances for Construction (252)			315,274	308,708
50		Accumulated Deferred Investment Tax Credits (255)			8,287,980	8,846,092
51		Deferred Gains from Disposition of Utility Plant (256)				
52		Other Deferred Credits (253)	269		50,020,242	44,633,662
53		Other Regulatory Liabilities (254)	278			
54		Unamortized Gain on Reacquired Debt (257)	260			
55		Accumulated Deferred Income Taxes (281-283)			107,149,104	104,073,784
56		TOTAL Deferred Credits (Enter Total of lines 49 thru 55)			165,772,600	157,862,246
57		TOTAL Liabilities and Other Credits (Total of lines 14, 23, 31, 47, and 56)			1,145,954,851	1,105,110,463

LONG-TERM DEBT

Mortgages, Bonds, Promissory Notes, & Miscellaneous Long-Term Debt

Date of Issue	Date of Maturity	Description: (Bonds, Notes or Other Instruments)	Beginning of Year Balance	Principal Paid During Year	*End of Year Balance	Interest for Year		Leave This Column Blank
						Rate (%)	Amount	
8/30/88	8/30/2003	Senior Notes: Note due 2003	28,000,000	4,000,000	24,000,000	10.02	2,672,000	
6/15/89	6/30/2004	Note due 2004	16,000,000	2,000,000	14,000,000	10.06	1,509,000	
8/31/89	8/31/2004	Note due 2004	32,000,000	4,000,000	28,000,000	10.11	3,100,400	
7/30/91	7/30/2001	Note due 2001	30,000,000		30,000,000	9.19	2,795,292	
8/30/91	7/30/2006	Note due 2006	35,000,000		35,000,000	9.44	3,349,889	
9/21/92	9/30/2017	Note due 2017	35,000,000		35,000,000	8.51	3,019,867	
7/23/93	7/23/2003	Medium-Term Notes, Series A: Note due 2003	45,000,000		45,000,000	6.23	2,803,500	
10/6/93	10/6/2023	Note due 2023	45,000,000		45,000,000	6.87	3,091,500	
9/19/94	9/19/2024	Note due 2024	40,000,000		40,000,000	8.45	3,380,000	
10/3/95	10/3/2025	Medium-Term Notes, Series B: Note due 2025	55,000,000		55,000,000	7.40	4,070,000	
10/7/96	10/9/2026	Note due 2026	40,000,000		40,000,000	7.50	3,000,000	
TOTALS			401,000,000	10,000,000	391,000,000 *	-----	\$ 32,791,448	

INCOME STATEMENT

As of December 31
1997
1996

GAS - 1

Operating Revenue		
1. Residential Sales		
2. Commercial Sales		
3. Industrial Sales		
4. Municipal Sales		
5. Other Miscellaneous Revenue & Sales		
6. Total Operating Revenue	\$ -	\$ -
Operating Expense		
7. Production Expense		
8. Purchased Gas		
9. Transmission Expense		
10. Distribution Expense		
11. Storage Expense		
12. Customer Accounting & Collection Expense		
13. Sales Expense		
14. Administrative & General Expense		
15. Operating Taxes: State, County, & Municipal		
16. Operating Taxes: Federal Income Tax		
17. Operating Taxes: Federal Other		
18. Depreciation Expense		
19. Amortization Expense		
20. Other Operating Expense		
21. TOTAL OPERATING EXPENSE	\$ -	\$ -
22. NET OPERATING INCOME	\$ -	\$ -
Other Income		
23. Dividend Income		
24. Allowance for Funds Used During Construction (AFUDC)		
LESS: Federal Income Taxes on AFUDC		
25. Other Interest Income		
26. Total Interest Income		
27. Income from Non-Operating Property		
28. Miscellaneous Income		
29. Total Other Income	\$ -	\$ -
MISCELLANEOUS DEDUCTIONS FROM INCOME		
30. Miscellaneous Income Charges		
31. Federal Income Tax - Non-Operating		
32. Other Non-Operating Taxes		
33. Total Miscellaneous Deductions		
34. Net Other Income	\$ -	\$ -
35. Gross Income	\$ -	\$ -
Interest & Other Deductions		
36. Interest on Funded Debt		
37. Other Interest Deductions		
38. Amortization of Discount on Long-Term Debt		
39. Release of Premium on Long-Term Debt-Credit		
40. Other Fixed Charges		
41. TOTAL INTEREST & OTHER DEDUCTIONS	\$ -	\$ -
42. Net Income Before Extraordinary Items	\$ -	\$ -
Extraordinary Items & Delayed Items		
43. Extraordinary Items & Delayed Items		
44. Net Income to Retained Earnings	\$ -	\$ -

SEE FERC FORM 2 ATTACHED

CT-0400

Name of Respondent Piedmont Natural Gas Company		This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/01/98	Year of Report Dec. 31, 1997

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (L) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Title of Account	Page Number Reference	TOTAL (in dollars) (c)	TOTAL (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	784,167,059	733,299,836
3	Operating Expenses			
4	Operation Expenses (401)	317-325	577,111,862	541,558,919
5	Maintenance Expenses (402)	317-325	15,792,846	16,124,637
6	Depreciation Expense (403)	336-338	39,656,019	36,386,543
7	Amortization & Depletion of Utility Plant (404-405)	336-338	18,329	149,268
8	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	336-338		
9	Amortization of Conversion Expenses (407.2)			
10	Regulatory Credits (407.3)			
11	(Less) Regulatory Credits (407.4)			
12	Taxes Other Than Income Taxes (408.1)	262-263	33,044,570	32,268,465
13	Income Taxes - Federal (409.1)	262-263	27,631,359	24,405,984
14	Income Taxes - Other (409.1)	262-263	5,890,688	5,208,723
15	Provision for Deferred Income Taxes (410.1)	234-235	(126,930)	(117,518)
16	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234-235		
17	Investment Tax Credit Adjustment - Net (411.4)		(558,112)	(558,112)
18	(Less) Gains from Disposition of Utility Plant (411.5)			
19	(Less) Gains from Disposition of Utility Plant (411.6)			
20	Losses from Disposition of Allowances (411.7)			
21	(Less) Losses from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		698,460,631	655,426,909
24	Net Utility Operating Income (Total of line 25 less 23) (Carry forward to page 116, line 25)		85,706,428	77,872,927

4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) [X] An Original (2) [] A Resubmission	04/01/98 (Mo, Da, Yr)	Dec. 31, 1997

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Title of Account	Reference Number	TOTAL Current Year (in dollars) (c)	TOTAL Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)	—	85,706,428	77,872,927
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		10,739,612	12,479,138
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work		(8,927,556)	(11,593,371)
31	Revenues From Nonutility Operations (417)		34,616,881	45,087,754
32	(Less) Expenses of Nonutility Operations (417.1)		(30,811,145)	(38,451,098)
33	Nonoperating Rental Income			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		1,573,653	945,902
36	Allowance for Other Funds Used During Construction (419.1)		1,464,062	1,510,651
37	Miscellaneous Nonoperating Income (421)		688,130	60,361
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Total of lines 29 thru 38)		9,343,637	10,039,337
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)		671,985	679,800
43	Miscellaneous Income Deductions (426.1-426.5)	340	671,985	679,800
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)	340	671,985	679,800
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (406.2)	262-263	812,917	874,287
47	Income Taxes - Federal (409.2)	262-263	3,127,376	3,381,012
48	Income Taxes - Other (409.2)	262-263		
49	Provision for Deferred Income Taxes (410.2)	234-235		
50	(Less) Provision for Deferred Income Taxes - Credit (411.2)	234-235		
51	Investment Tax Credit Adjustment - Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deductions (Total of 46 - 52)		3,940,293	4,255,299
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		4,731,359	5,104,238
55	Interest Charges			
56	Interest on Long-Term Debt (427)		31,954,922	30,209,375
57	Amortization of Debt Discount and Expense (428)	258-259	336,962	347,404
58	Amortization of Loss on Reacquired Debt (428.1)			
59	(Less) Amortization of Premium on Debt - Credit (429)			
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)			
61	Interest on Debt to Associated Companies (430)	340		
62	Other Interest Expense (431)	340	2,160,542	1,722,572
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr.			
64	Net Interest Charges (Total of lines 56 thru 63)		34,452,426	32,279,351
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		55,985,361	50,697,814
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes - Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		55,985,361	50,697,814

LEASED EQUIPMENT

This schedule should include all operating equipment located in Tennessee that is leased by your company.

Type of Equipment	No. of Units	Total Annual Amount of Rent	Age of Units	Annual Depreciation Rates	Lease Expiration Date	Owner	Tax Liability Lessor or Lessee	Original Cost	Accumulated Depreciation	Depreciated Cost	Location (County & City)
					SEE SCHEDULE E FOR DETAIL						

January 1, 1998

GAS DISTRIBUTION SYSTEM

[illegible]

Land:

Acres

Location

Year

Purchased

From

Deed

Page

No.

Gross

Investment

Cash Value

Jan. 1, 1998

SEE SCHEDULE B ATTACHED

Total Land

\$ 2,354,400

Structures:

Kind & Type
of Structure

Location

Year Constructed
or Acquired

Gross Investment

Cash Value
Jan. 1, 1998

SEE SCHEDULE C ATTACHED

\$ 13,394,367

Total Structures

\$ 13,394,367

Total Real Estate/Tennessee

\$ 15,748,767

Total All Property/Tennessee

\$ 328,783,504

Within
Corporate Limits

Outside
Corporate Limits

Total

No. Meters

No. Miles of Service Lines

No. Miles of Main by
Size and kind

Size:

No. of Customers:

-7A-

CT-0400

TENNESSEE PROPERTY (Continued)
REAL ESTATE

GAS - 2A

PIEDMONT NATURAL GAS COMPANY, INC.

Gas - 2A Attachment
Reconciliation of Gross Investment in Tennessee Property

Total Tennessee Gross Investment per Form Gas - 2A	\$ 328,783,504
Less: Items not reported	
Materials & Supplies	(585,808)
LNG Storage	(2,258,996)
CWIP from Schedule F	(1,713,371)
Total Plant per FERC Form 2 Page G-3 Line 64	<u>324,225,329</u>
Add Total CWIP Not Completed	5,321,532
Total Tennessee Gross Investment per Form Utility - 1A, Line 20	<u>\$ 329,546,861</u>

* SEGREGATE BY COUNTY, CITY, AND SPECIAL SCHOOL DISTRICT AND DESCRIBE IN DETAIL.

[illegible]

NO PURCHASES OR SALES

County and City

Map Reference

[illegible]

Sale or	Purchase Price

List all purchases and sales of Tennessee real property for the year 1997. Give the map reference number, descriptions, and sale or purchase price.

PURCHASES AND SALES OF TENNESSEE PROPERTY

AFFIDAVIT

STATE OF _____
COUNTY OF _____
Mecklenburg

I, Barry L. Guy
Vice President and Controller
being the _____
OWNER, PRESIDENT

SECRETARY AND CONTROLLER OF _____
Piedmont Natural Gas Company, Inc do

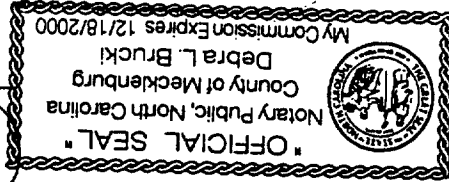
hereby swear and affirm that the foregoing Ad Valorem Tax Report for the year nineteen hundred
and ninety-eight has been prepared from only the original books, papers, and records of said
respondent under my direction in accordance with Tennessee Code Annotated, Section
67-5-1316, and is true and correct to the best of my knowledge and belief.

FURTHER THE AFFIANT SAITH NOT.

NAME
Barry L. Guy

Vice President and Controller
OFFICIAL CAPACITY

Sworn to and subscribed before me on this the 1st day of April, 1998.



My Commission Expires: 12-18-00

NOTARY PUBLIC

Debra L. Brucki

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS COMPANY DIVISION

AS OF 12/31/97

SCHEDULE B

LAND
ORIGINAL COST

DATE ACQUIRED	LOCATION	ORIGINAL COST
1930	THIRD AND WHITESIDE	18,522
1989	685 MAINSTREAM DRIVE	1,376,861
1973	BORDEAUX	466,827
LOTS FOR GOVERNOR STATIONS:		
1946	28TH AVE N & BUCHANAN	717
1946	WEST END AVE & CHEROKEE	1,216
1948	1253 3RD AVE NORTH	550
1953	1310 SHELBY AVE	1,000
1976	WHITES CREEK PIKE, WEST OF WHEATLEY AVE	2,730
1945	HAMILTON ROAD	800
1977	BUEANA VISTA	18,218
1960	NESBIT LANE	1,000
1950	TRINITY LANE	1,500
1946	WESTERNIA	400

LAND & LAND RIGHT OF WAYS:

1984	VARIOUS EASEMENTS (NASHVILLE)	79,186
1984	VARIOUS EASEMENTS (DAVIDSON CO)	125,054
1984	VARIOUS EASEMENTS (CHEATHAM CO)	2,416
1984	VARIOUS EASEMENTS (ROBERTSON CO)	5,402
1984	VARIOUS EASEMENTS (FAIRVIEW)	500
1949	W G BUSH CO	403
1952	CITY PLUMBING STATION TO LEBANON RD	1,000
1952	CHEROKEE AVE	25
1953	SEVIER ST	200
1952	T B HOSPITAL, BEN ALLEN ROAD	500
1953	T B HOSPITAL, BEN ALLEN ROAD	170
1955	E SIDE SQ, 3RD ST RUSSELL TO SOUTH	100
1955	L & N RR, CRAIGHHEAD TO BRADFORD	200
1962	HORTON TO BROADWELL RD	100
1962	GILBERT RADEB - DONELSON PIKE	310
1967	EDW PENNINGTON - ELLINGTON PKWY	242
1967	JESSE N DAVIS - ELLINGTON PKWY	1,750
1976	ROY L SCOTT & H E WILSON W PARK & N RICHLAND CR	13,806
1976	AMER BAPTIST THEOLOGICAL SEMINARY-WHITES CREEK LOOP	7,538
1976	TENN BAPTIST MISSIONARY CONV-WHITES CREEK LOOP	2,050
1976	METRO POLICE ACADEMY-WHITES CREEK LOOP	680
1976	SO STATES ASPHALT-WHITES CREEK LOOP	387
1976	SHANNON PROPERTY-WHITES CREEK LOOP	1,330
1976	HOLT PROPERTY-WHITES CREEK LOOP	400
1976	WOODSON (POWELL) PROPERTY-WHITES CREEK LOOP	550
1976	SMITH PROPERTY-WHITES CREEK LOOP	240
1976	WALLACE PROPERTY-WHITES CREEK LOOP	400
1976	FERGUSON PROPERTY-WHITES CREEK LOOP	550
1977	SOUTHSIDE OF YOUNG LANE	200
1977	ACROSS CORP TRACK #305 HENDERSONVILLE, HUNTER TRAIL & CLEARVIEW CR	750
1978	J & L MANAGEMENT CO #100 HUNTER TRAIL	4,395
1985	DALE SELLERS PROPERTY - FAIRVIEW	503
1985	HARTSVILLE	4,181
1985	HIGHWAY 25 - HARTSVILLE	671
1985	NASH PROPERTY - MT. JULIET	207,694
1995/96	NASH PROPERTY - IMPOUNDMENT DIKE	

TOTAL LAND

2,354,400

NASHVILLE GAS COMPANY DIVISION
STRUCTURES & IMPROVEMENTS
AS OF 12/31/97

SCHEDULE C

KIND & TYPE OF STRUCTURE

LOCATION

DATE
ACQUIRED OR
CONSTRUCTED

AMOUNT

STRUCTURES:

CYCLONE FENCE
METAL BUILDING
LNG HOLDER
METAL BUILDING
METAL BUILDING
METAL BUILDING
METAL BUILDING
METAL BUILDING
METAL BUILDING
METAL BUILDING
METAL BUILDING
CONCRETE BUILDING-CONDO
CONCRETE BUILDING-CONDO
DISPLAY SIGN
IMPROVEMENT FURNACE
HVAC SYSTEM-EXPANSION AREA
EXPANSION AREA-WALL, LIGHTING
EXPANSION AREA-FLOORING
LNG PLAN-STORAGE TANK-DIESEL
EXPANSION AREA-STAGE & PLATFORM
TWO-10X50' ALUMINUM CANOPIES
METAL & CONCRETE BUILDING
CARPET - MAINSTREAM DRIVE
AWNING OVER EMPLOYEE ENTRANCE
NEW ROOF ORG BLDG-MAINSTREAM
FOUR SECURITY CAMERS
AIR HANDLER -STOREROOM OFFICE
TRAINING BUILDING -MAINSTREAM
VAPOR RECOVERY SYS-MAINSTREAM
A/C UNIT - MAINSTREAM
SATELLITE RECEIVER -MAINSTREAM
LNG-COMPRESSOR BLDG INSULATION
OFFICE
BUILDING

TOTAL STRUCTURES

IMPROVEMENTS:

IMPROVEMENTS TO LAND
IMPROVEMENTS TO LAND
PAVE PARKING LOT
NEW ROOF
FENCING BORDEAU STA

TOTAL IMPROVEMENTS

TOTAL STRUCTURES & IMPROVEMENTS

HWY 25-HARTSVILLE
3RD & WHITESIDE
N. BRANCH-MADISON
HWY 25-HARTSVILLE
3RD AVE LOT
2ND AVE
1993
1991
1993
1994
1994
1994
1994
1994
1993
1993
1993
1992
1991
1992
1992
1990
1991
1991
1990
1989
1989
1989
1985
1984
1951
1951
1951
1946
1946
1946
1973
1973
1931
28,881
9,628
4,059
2,800
3,044
3,509

13,342,446

51,921

13,394,367

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS DIVISION
TENNESSEE PROPERTY TAX
12/31/97

UTILITY PROPERTY DIVIDED AMONG TAX DISTRICTS
SCHEDULE D
UTILITY OPERATIONS

TAX DISTRICT

Original Cost Year Ended December-96	Additions 1997	Original Cost Year Ended December-97
172,358,939	14,954,383	187,313,322
56,289,759	3,654,328	59,944,087
3,320,665	1,079	3,321,744
698,158		698,158
697,545		697,545
243,285		243,285
138,875		138,875
2,026,665	216,250	2,242,915
1,068,326	413,469	1,481,795
521,642	4,978	526,620
315,586	13,501	329,087
1,277,394	333,222	1,610,616
2,326,848	128,467	2,455,315
693,855	24,891	693,855
1,034,934		1,059,825
175,750		175,750
3,068,072	5,095	3,073,167
2,370,010	180,286	2,550,296
14,390,803	1,851,090	16,241,893
9,643	2,489	12,132
2,015,954	426,028	2,441,982
1,114,875	14,453	1,129,328
8,120,223	137	8,120,360
11,273,139	1,825,794	13,098,933
1,635,364	146,619	1,781,983
423,823	276,292	700,115
10,482,282	510,636	10,992,918
5,312,596	1,158,365	6,470,961
303,405,010	26,141,851	329,546,861

TOTAL UTILITY PROPERTY IN TENNESSEE

LEASED EQUIPMENT
Schedule "E"

Type of Equipment	Number of Units	Total Annual Amount of Rent	Age of Units	Annual Depreciation Rate	Lease Expiration Date	Owner	Tax Liability	Original Cost	Accumulated Depreciation	Depreciated Cost	Location County/City
Vehicle Fleet	204	1,219,850	93/97	20%	05/00	ATR	Lessor	6,099,250	3,489,712	2,609,538	Davidson-Nashville
Computer Equip CE-78 Exl		3,680	1992	20%	08/99	COMDISCO	Lessor	31,635	31,635	0	Davidson-Nashville
Computers CE-45EXT		42,180	93/97	20%	08/97	COMDISCO	Lessor	168,720	140,600	28,120	Davidson-Nashville
Network 94 CE-50 Exl		73,440	1984	20%	06/98	COMDISCO	Lessor	312,300	174,686	137,614	Davidson-Nashville
HP Lan CE-87 Exl		5,310	1994	20%	09/97	COMDISCO	Lessor	21,240	11,404	9,836	Davidson-Nashville
IBM Printer CE-92		76,000	1994	20%	08/99	COMDISCO	Lessor	299,000	213,935	85,065	Davidson-Nashville
IBM CRT CE-96		2,445	1994	20%	03/98	COMDISCO	Lessor	12,060	7,794	4,266	Davidson-Nashville
Konica (2) Copiers		4,524	1994	20%	04/98	CANNON	Lessor	18,226	14,580	3,646	Davidson-Nashville
Konica 3135 & 2020		6,120	1994	20%	10/98	AMERBUS	Lessor	25,500	18,700	6,800	Davidson-Nashville
Konica 3135 Excoffices		3,366	1995	20%	02/99	FINOVA	Lessor	15,300	8,670	6,630	Davidson-Nashville
Kodak 2110 Off Services		14,662	1995	20%	07/00	ED KC	Lessor	73,260	36,630	36,630	Davidson-Nashville
Frieden Mail Mach.		2,671	1993	20%	10/98	AMERBUS	Lessor	13,359	10,685	2,674	Davidson-Nashville
Konica 1112 Garage		756	1995	20%	12/98	AMERBUS	Lessor	2265	906	1,359	Davidson-Nashville
No. Tele sll switch - exl		26,440	1989	20%	04/97	NORTHTELE	Lessor	80,320	68,010	12,310	Davidson-Nashville

=====

1,481,444

=====

7,172,435

=====

4,227,947

=====

2,944,488

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS COMPANY DIVISION
CONSTRUCTION WORK IN PROGRESS
AS OF 12/31/97

SCHEDULE F

REAL

360.00	Land
365.11	Land
374.10	Land
375.00	Structures & Improvements
389.10	Land
390.00	Structures & Improvements

TOTAL REAL PROPERTY

-

PERSONAL

363.10	Liquefaction Equipment
363.50	Vaporizing Equipment
365.12	Land Rights
367.00	Mains
369.00	Meas.Reg.Stat.Equip.
374.20	Land Rights
376.00	Mains
378.00	Meas.Reg.Stat.Equip.Gen.
379.00	Meas.Reg.Stat.Equip.City
380.00	Services
381.00	Meters
381.10	Meter Accessories
382.00	Meter Installations
383.00	House Regulators
384.00	House Regulator Install.
385.00	Indust.Meas.&Reg.Sta.Eqp.
391.00	Office Furniture & Eqp.
391.10	Computer Hard/Software
391.20	PC Equipment
392.00	Transportation Equip
394.00	Tools Shop & Garage Eqp.
395.00	Laboratory Equipment
396.00	Power Operated Equipment
397.00	Communication Equipment
398.00	Misc. Equipment
399.00	Other Tangible Property
399.95	Non-Utility Plant Project
399.97	Admin & District Overhead
399.98	Undis Allow Fnd Use Const
399.99	Transportation Overhead

TOTAL PERSONAL PROPERTY

11,422,472

15% OF TOTAL

1,713,371

CODE # (for office use only)

**1997
AD VALOREM TAX REPORT**

Piedmont Natural Gas Company, Inc.

EXACT NAME OF COMPANY FILING THIS REPORT

PO Box 33068, 1915 Rexford Road, Charlotte, NC 28233

STREET NUMBER, CITY, STATE & ZIP CODE OF COMPANY'S PRINCIPAL OFFICE

Nashville Gas Company, 1665 Mainstream Drive, Nashville, TN 37228

STREET NUMBER, CITY, STATE & ZIP CODE OF PRINCIPAL OFFICE IN TENNESSEE

MAIL TO:

**STATE OF TENNESSEE
COMPTROLLER OF THE TREASURY
OFFICE OF STATE ASSESSED PROPERTIES
460 JAMES ROBERTSON PARKWAY, SUITE 200
NASHVILLE, TENNESSEE 37243-0505**

Inquiries or correspondence regarding this report should be directed to:

Mark Chesla

NAME

Director - Tax Management

OFFICIAL TITLE

PO Box 33068, 1915 Rexford Road, Charlotte, NC 28233

OFFICIAL ADDRESS (Please include zip code)

704-364-3120

AREA CODE/PHONE NUMBER

**** THIS REPORT MUST BE FILED WITH THIS OFFICE BY APRIL 1, 1997 ****

GENERAL INSTRUCTION SHEET

1. This report must be completed in proper form (typed or legibly printed), and must be filed with the Comptroller of the Treasury on or before April 1, 1997. A copy should be retained in your files for future reference.
2. **ROUND ALL DOLLAR FIGURES TO WHOLE DOLLARS!**
3. Incomplete reports will be returned upon receipt.
4. **FAILURE** to file a report will result in an **ARBITRARY ASSESSMENT**. Tennessee Code Annotated, Section 67-5-1317 states:

"The Owner of any such property refusing or failing to file such schedules and statements shall be deemed to have waived the mode and manner of ascertaining the value of such property, and of the distribution or allocation by the Comptroller of the Treasury of such valuation or assessment to the various counties and municipalities of the State of Tennessee for the purposes of county and municipal taxation, and shall not be permitted to be heard in opposition to the valuation fixed upon said property by the Comptroller of the Treasury, nor in opposition to the distribution or allocation of same by the Comptroller of the Treasury to the various counties and municipalities for the purposes aforesaid; and may, at the discretion of the Comptroller of the Treasury, in addition, be liable to a penalty of one hundred dollars (\$100) for each and every day which such owner is delinquent in filing said statement or schedule."

5. **Pages 1 & 1A** require certain information pertaining to the company's organization, legal status, and operation, and should be completed carefully. Do not leave any of the statements or questions on these pages blank unless instructed to do so. If a specific statement or question does not apply to your company, indicate such with words "inapplicable" or "none" in the appropriate blank(s).
6. The Balance Sheet on **Pages 2 & 3**, and the **Income Statement** on **Page 5** should be completed in a manner that fairly reflects the financial position of your company. All financial statements should be in conformity with generally accepted accounting principles.
7. **Page 6** requires a breakdown of all leased equipment located in Tennessee. Report all property leased by your company regardless of any contractual arrangements for payment of taxes.
8. **Pages 7 & 7A** require that you give the Gross Investment & Cash Value of all Tennessee property, plant, and equipment. You are further required on **Pages 7 & 7A** to break down all Tennessee property, plant, and equipment as to whether located within corporate limits or outside corporate limits.

GENERAL INSTRUCTION SHEET (continued)

9. **Pages 8 & 8A** require a breakdown of **Gross Investment & Cash Value** of Tennessee property, plant, and equipment as to county, city, and special school district. Complete a separate sheet for each county, city, and special school district where property is located. The **county sheet** should also include property located in the cities and special school districts within that particular county. The **city sheet** should also include properties of special school districts located within that particular city. The **special school district sheet** should only include that property located within that particular school district.
10. It is imperative that the **AFFIDAVIT BE SIGNED AND NOTARIZED**. **IF NOT, REPORTS WILL BE RETURNED UPON RECEIPT.**
11. **NO SHEET OR SECTION SHOULD BE LEFT BLANK. IF A SHEET OR SECTION DOES NOT APPLY TO YOUR COMPANY, INDICATE SO IN ACCORDANCE WITH INSTRUCTION #5.**
12. **You may attach any additional information that you desire. Such additional information, schedules, etc. must be provided by the company on LETTER-SIZE PAPER (8 1/2" X 11").**
13. For the past five (5) years, please complete the following:

	1992	1993	1994	1995	1996
Allowance for Funds Used During Construction (AFUDC)	<u>1,545,191</u>	<u>1,742,427</u>	<u>2,321,046</u>	<u>1,523,730</u>	<u>1,510,651</u>
LESS: Federal Income Taxes on (AFUDC)	<u>525,365</u>	<u>609,849</u>	<u>812,366</u>	<u>533,306</u>	<u>528,728</u>

*****FOR OFFICE USE ONLY:**

1. Company name Piedmont Natural Gas Company, Inc.
2. Principal office location 1915 Rexford Road, Charlotte, NC 28211
3. Is company _____ INDIVIDUAL? _____ PARTNERSHIP? X CORPORATION?
_____ COOPERATIVE? _____ OTHER?
4. If a CORPORATION or other similar enterprise indicate:
under laws of what state organized: North Carolina; date organized December 14 1993
5. Name & address of PRESIDENT, OWNER, PARTNER John H. Maxheim
Chairman of the Board
President and Chief Executive Officer, 1915 Rexford Road, Charlotte, NC 28211
Name
Position/Title Number & Street City, State & Zip
6. Name & address of GENERAL MANAGER N/A
Name
Number & Street City, State & Zip
7. GROSS Investment in SYSTEM plant and property December 31, 1996 \$ 1,176,830,930
8. NET Investment in SYSTEM plant and property December 31, 1996 \$ 865,016,484
9. SYSTEM GROSS Revenue (Income) for year ended December 31, 1996 \$ 733,299,836
10. SYSTEM NET OPERATING Revenue (Income) for year ended
December 31, 1996 \$ 77,872,927
11. Amount of LOANS FROM FEDERAL AGENCIES, if any \$ -0-
12. Indicate stock & debt of company:
- | | Amount
Authorized | No. of Shares or
Amount Issued | Book or
Par Value | Market or
Cash Value |
|-----------------------|----------------------|-----------------------------------|----------------------|-------------------------|
| Preferred Stock | <u>-0-</u> | <u>-0-</u> | <u>-0-</u> | <u>-0-</u> |
| Common Stock | <u>-0-</u> | <u>29,646,480</u> | <u>249,297,568</u> | <u>693,134,703</u> |
| Bonds | <u>-0-</u> | <u>-0-</u> | <u>-0-</u> | <u>-0-</u> |
| Other Long Term Debts | <u>-0-</u> | <u>401,000,000</u> | <u>-0-</u> | <u>Not Available</u> |
13. State surplus at beginning of 1996 \$ 131,665,233; end of 1996 \$ 148,203,110
14. State amount of dividends paid for the year 1996: Preferred \$ N/A Common \$ 34,043,744
15. State exact dollar amount of FEDERAL INCOME TAX ACTUALLY PAID OR OWED FOR 1996 as
reported on your Federal Income Tax Return \$1996 Tax Return has not been filed.
16. State ACTUAL CASH or MARKET VALUE of all Tennessee plant and property as of
December 31, 1996 \$ Not Available

17. State NET additions (additions less retirements) to Tennessee plant and property for:
 1995 \$ 24,415,393 1996 \$ 24,342,212
18. Total number of subscribers in Tennessee 123,560
19. Does your company operate solely (100%) in Tennessee? YES X NO
 If you checked "YES" it will not be necessary to complete questions 20 - 27.
 If you checked "NO" you must complete questions 20 - 27.
20. GROSS Investment in Tennessee plant and property December 31, 1996 \$ 303,405,010
21. Net Investment in Tennessee plant and property December 31, 1996 \$ 205,732,173
22. TENNESSEE GROSS Revenue (Income) for year ended December 31, 1996 \$ 144,486,057
23. TENNESSEE NET OPERATING Revenue (Income) for year ended December 31, 1996 \$ 17,986,648
24. Percent of TENNESSEE GROSS Investment as compared to SYSTEM GROSS Investment in plant and property December 31, 1996 25.78 %
25. Percent of TENNESSEE NET Investment as compared to SYSTEM NET Investment in plant and property December 31, 1996 23.78 %
26. Percent of TENNESSEE GROSS Revenue (Income) as compared to SYSTEM GROSS Revenue (Income) for year ended December 31, 1996 19.70 %
27. Percent of TENNESSEE NET OPERATING Revenue (Income) as compared to SYSTEM NET OPERATING Revenue (Income) for year ended December 31, 1996 23.10 %
28. Does your company or its parent holding company file the following? Check all that apply:

<u>X</u> a. SEC Form 10-K	<u>X</u> e. FERC Form 2
<u> </u> b. FCC Form M	<u> </u> f. FERC Form 2A
<u>X</u> c. Annual report to stockholders	<u> </u> g. FERC Form 6
<u> </u> d. FERC Form 1	

File one copy of each of the items checked in item 28 with the Comptroller of the Treasury, Office of State Assessed Properties.

29. What was the date of your last rate case? February 19, 1997 Was the case heard by a state PSC or a federal entity? Tennessee Regulatory Authority What was the return on equity granted? 11.5 %
30. Special questions regarding this report should be directed to:
 NAME: Mark Chexla
 TITLE: Director - Day Management
 ADDRESS: 1915 Rexford Road, PO Box 33068
 CITY, STATE & ZIP: Charlotte, NC 28233
 PHONE NUMBER: 704-364-3120
 FAX NUMBER: 704-364-1395

* See Attached Page

PIEDMONT NATURAL GAS COMPANY, INC.

Utility - 1A Attachment

1. Total utilities operations only - See Schedule "D" for detail.
2. Filed with North Carolina Utilities Commission and Public Service Commission of South Carolina, not with the FERC. FERC Form 2 is not yet available, but will be filed at a later date.

SEE ATTACHED TPSC BALANCE SHEET
REPORT, PAGE F-8

Utility - 2

ASSETS

		As of December 31	
		1996	1995
Item	Fixed Assets		
1.	Utility Plant in Service	\$	\$
2.	Plant Under Construction		
3.	Property Held for Future Use		
4.	Plant Acquisition Adjustment		
5.	Total Fixed Assets		
6.	LESS Depreciation & Amortization Reserve		
7.	Net Fixed Assets	\$	\$
	<u>Other Property & Investments</u>		
*8.	Non-Utility Property	\$	\$
9.	LESS Accumulated Depreciation		
10.	Net Non-Utility Property		
*11.	Investment in Affiliated Companies		
*12.	Other Investments		
13.	Miscellaneous Physical Property		
14.	Sinking Funds		
15.	Other Fund Accounts		
16.	Total Other Property & Investments	\$	\$
	<u>Current Assets</u>		
17.	Cash	\$	\$
18.	Special Cash Deposits		
19.	Working Funds		
20.	Temporary Cash Investments		
21.	Notes Receivable from Affiliated Companies		
22.	Other Notes Receivable		
23.	Due from Customers & Agent - Net		
24.	Accounts Receivable from Affiliated Companies		
	Net		
25.	Other Accounts Receivable - Net		
26.	Interest & Dividends Receivable		
27.	Pre-payments		
28.	MATERIALS & SUPPLIES		
29.	Liquefied Natural Gas Stored		
30.	Subscriptions to Security Issues		
31.	Other Current Assets		
32.	Total Current Assets	\$	\$
	<u>Deferred Charges</u>		
33.	Discount on Long-Term Debt	\$	\$
34.	Extraordinary Maintenance & Retirements		
35.	Clearing Accounts		
36.	Other Deferred Charges		
37.	Total Deferred Charges	\$	\$
38.	TOTAL ASSETS	\$	\$

*GIVE A DETAILED BREAKDOWN AND DESCRIPTION OF THIS TYPE OF PROPERTY INVESTMENT.

Name of Respondent Ledmont Natural Gas Company		This Report is: (1) X. An Original (2) ___ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
BALANCE SHEET					
ASSETS AND OTHER DEBITS (a)	Page # (b)	Balance First of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)	
UTILITY PLANT					
Utility Plant (101-107)	F-11	1,083,840,318	1,176,830,930	92,990,612	
Less: Accum Prov. for Deprec. and Amort. (108-113)	F-11	278,328,252	311,814,446	33,486,194	
Net Utility Plant		805,512,066	865,016,484	59,504,418	
Utility Plant Acquisition Adjustments (114-115)	F-11	(688,383)	(835,983)	(147,600)	
Other Utility Plant Adjustments (116)	F-11	0	0	0	
Gas Stored Underground-Noncurrent (117)	G-13	0	0	0	
Total Net Utility Plant		804,823,683	864,180,501	59,356,818	
OTHER PROPERTY AND INVESTMENTS					
Nonutility Property (121)		1298569	1902534	603,965	
Less: Accum. Prov. for Deprec. and Amort. (122)		677,103	749,904	72,801	
Net Nonutility Property		621,466	1,152,630	531,164	
Investment in Associated Companies (123)	F-16	39,487,468	38,911,332	(576,136)	
Other Investments (124)	F-16	1,510,795	1,730,077	219,282	
Special Funds (125-128)	F-16	0	0	0	
Other		0	0	0	
Total Other Property and Investments		41,619,729	41,794,039	174,310	
CURRENT AND ACCRUED ASSETS					
Cash (131)		(3,082,269)	(3,025,294)	56,975	
Interest Special Deposits (132)		0	0	0	
Dividend Special Deposits (133)		0	0	0	
Other Special Deposits (134)		1,167,500	9,648	(1,157,852)	
Working Funds (135)		588,692	151,246	(437,446)	
Temporary Cash Investments (136)		18,195,286	20,840,604	2,645,318	
Notes Receivable (141)	F-17	0	0	0	
Customer Accounts Receivable (142)	F-17	73,693,353	96,173,473	22,480,120	
Other Accounts Receivable (143)	F-17	(150,063)	(567,179)	(417,116)	
Accum. Prov. for Uncollectible Accounts-Cr. (144)	F-17	(1,232,554)	(1,342,323)	(109,769)	
Receivables from Associated Companies (145-146)	F-18	4,632,954	4,796,360	163,406	
Materials & Supplies (151-163)	F-18	4,664,754	3,595,048	(1,069,706)	
Gas Stored Underground-Current (164)	G-13	22,352,008	31,638,450	9,286,442	
Liquefied Natural Gas Stored (165)	G-13	4,093,114	5,083,679	990,565	
Prepayments (166)	F-19	2,295,894	1,706,258	(589,636)	
Advance Payments for Gas (167-168)	F-19	0	0	0	
Interest and Dividends Receivable (171)		0	0	0	
Rents Receivable (172)		0	0	0	
Accrued Utility Revenues (173)		0	0	0	
Miscellaneous Current and Accrued Assets (174)	F-19	0	0	0	
Other (Please Specify) Deferred Cost of Gas		18,849,433	26,747,634	7,898,201	
Other (Please Specify)		0	0	0	
Total Current and Accrued Assets		146,068,102	185,807,604	39,739,502	
DEFERRED DEBITS					
Unamortized Debt Discount and Expense (181)	F-20	3,016,956	2,975,922	(41,034)	
Extraordinary Property Losses (182)	F-21	0	0	0	
Preliminary Survey and Investigation Charges (183)	F-22	0	0	0	
Clearing Accounts (184)	F-21	156,579	115,599	(40,980)	
Temporary Facilities (185)		0	0	0	
Miscellaneous Deferred Debits (186)	F-23	5,926,800	14,204,850	8,278,050	
Research & Development Expenditures (187)	F-23	0	0	0	
Other (Please Specify)		0	0	0	
Other (Please Specify)		0	0	0	
Total Deferred Debits		9,100,335	17,296,371	8,196,036	
TOTAL ASSETS & OTHER DEBITS		1,001,611,849	1,109,078,515	107,466,666	

BALANCE SHEET

Utility - 3

LIABILITIES & OTHER CREDITS

As of December 31

19961995

<u>Item</u>	<u>Capital Stock & Retained Earnings</u>		
1.	Common Capital Stock Outstanding	\$	\$
2.	Preferred Capital Stock Outstanding		
3.	Premiums on Capital Stock		
4.	Other Capital Liability Accounts		
5.	Proprietor's Capital		
6.	Other Capital		
7.	Retained Earnings Reserved		
8.	Unappropriated Retained Earnings		
9.	LESS Discount on Capital Stock		
10.	LESS Capital Stock Expense		
11.	Total Capital Stock & Retained Earnings	\$	\$
	<u>Long-Term Debt</u>		
12.	Funded Debt Outstanding	\$	\$
13.	Receivers Certificates		
14.	Advances from Affiliated Companies		
15.	Other Long-Term Debt(s)		
16.	Total Long-Term Debt(s)	\$	\$
	<u>Current & Accrued Liabilities</u>		
17.	Notes Payable to Affiliated Companies	\$	\$
18.	Other Notes Payable		
19.	Accounts Payable to Affiliated Companies		
20.	Other Accounts Payable		
21.	Customers Deposits		
22.	Matured Interest & Dividends		
23.	Matured Long-Term Debt(s)		
24.	Advance Billing & Payments		
25.	Taxes Accrued		
26.	Unmatured Interest, Dividends, & Rents Accrued		
27.	Refunds Due Customers		
28.	Other Current Liabilities		
29.	Total Current & Accrued Liabilities	\$	\$
	<u>Deferred Credits & Reserves</u>		
30.	Premium on Long-Term Debt	\$	\$
31.	Insurance Reserve		
32.	Provident Reserve		
33.	Amortization Reserve		
34.	Employment Stabilization Reserve		
35.	Other Deferred Credits & Reserves		
36.	Accumulated Deferred Income Taxes		
37.	Total Deferred Credits & Reserves	\$	\$
	<u>Contributions In Aid of Construction</u>		
38.	Contributions in Aid of Construction	\$	\$
39.	TOTAL LIABILITIES & OTHER CREDITS	\$	\$

Name of Respondent		This Report is:		Date of Report	Year of Report
Piedmont Natural Gas Company		(1) X An Original		(Mo, Da, Yr)	
		(2) A Resubmission			Dec. 31, 1996
BALANCE SHEET					
LIABILITIES & OTHER CREDITS		Page #	Balance First	Balance End	Increase or
		(b)	of Year	of Year	(Decrease)
			(c)	(d)	(e)
PROPRIETARY CAPITAL					
Common Stock Issued (201)	F-25		232,421,848	249,297,568	16,875,720
Preferred Stock Issued (204)	F-25		0	0	0
Capital Stock Subscribed (202, 205)	F-25		0	0	0
Stock Liability for Conversion (203, 206)	F-25		0	0	0
Premium on Capital Stock (207)	F-27		0	0	0
Other Paid-in Capital (208-211)	F-27		0	0	0
Installments Received on Capital Stock (212)	F-25		0	0	0
Discount on Capital Stock (213)	F-25		0	0	0
Capital Stock Expense (214)	F-25		0	0	0
Retained Earnings (215-216)	F-27		131,665,233	148,203,110	16,537,877
Reacquired Capital Stock (217)	F-25		0	0	0
Total Proprietary Capital			364,087,081	397,500,678	33,413,597
LONG-TERM DEBT					
Bonds (221-222)	F-26		0	0	0
Advances from Associated Companies (223)	F-26		0	0	0
Other Long-term Debt (224)	F-26		368,000,000	401,000,000	33,000,000
Total Long-Term Debt			368,000,000	401,000,000	33,000,000
CURRENT & ACCRUED LIABILITIES					
Notes Payable (231)	F-27		26,500,000	51,000,000	24,500,000
Accounts Payable (232)			69,989,143	87,574,609	17,585,466
Notes Payable to Associated Companies (233)	F-28		0	0	0
Accounts Payable to Associated Companies (234)	F-28		0	0	0
Customer Deposits (235)			10,259,751	7,074,084	(3,185,667)
Taxes Accrued (236)	F-31		(3,728,878)	(19,410,008)	(15,681,130)
Interest Accrued (237)	F-28		9,781,508	10,785,048	1,003,540
Dividends Declared (238)			7,947,213	8,597,479	650,266
Matured Long-Term Debt (239)			0	0	0
Matured Interest (240)			0	0	0
Tax Collections Payable (241)			3,006,646	3,126,327	119,681
Miscellaneous Current & Accrued Liabilities (242)	F-28		0	0	0
Total Current & Accrued Liabilities			123,755,383	148,747,539	24,992,156
DEFERRED CREDITS					
Unamortized Premium on Debt (251)	F-20		0	0	0
Customer Advances for Construction (252)			228,148	308,708	80,560
Other Deferred Credits (253)	F-32		41,104,731	44,633,662	3,528,931
Accumulated Deferred Investment Tax Credits (255)	F-32		9,404,204	8,846,092	(558,112)
Accumulated Deferred Income Taxes (281-283)	F-33		91,089,330	104,073,784	12,984,454
Total Deferred Credits			141,826,413	157,862,246	16,035,833
OPERATING RESERVES					
Property Insurance Reserve (261)	F-32		0	0	0
Injuries & Damages Reserve (262)	F-32		0	0	0
Pensions & Benefits Reserve (263)	F-33		0	0	0
Miscellaneous Operating Reserves (265)	F-33		0	0	0
Total Operating Reserves			0	0	0
CONTRIBUTIONS IN AID OF CONSTRUCTION					
Contributions in Aid of Construction (271)	F-33		3,942,972	3,968,052	25,080
TOTAL LIABILITIES AND OTHER CREDITS					
			1,001,611,849	1,109,078,515	107,466,666

LONG-TERM DEBT

Mortgages, Bonds, Promissory Notes, & Miscellaneous Long-Term Debt

Date of Issue	Date of Maturity	Description: (Bonds, Notes, or Other Instrument)	Beginning of Year Balance	Principal Paid During Year	*End of Year Balance	Interest Rate (%)	for Year Amount	Leave This Column Blank
8/30/88	8/30/03	Senior Note	\$32,000,000	\$4,000,000	\$28,000,000	10.02	\$3,072,800	
6/15/89	6/15/04	Senior Note	17,000,000	1,000,000	16,000,000	10.06	1,659,900	
8/31/89	8/31/04	Senior Note	34,000,000	2,000,000	32,000,000	10.11	3,370,000	
7/30/91	7/30/01	Senior Note	30,000,000	- 0 -	30,000,000	9.19	2,802,950	
8/30/91	7/30/06	Senior Note	35,000,000	- 0 -	35,000,000	9.44	3,359,068	
9/21/92	9/30/17	Senior Note	35,000,000	- 0 -	35,000,000	8.51	3,028,140	
7/23/93	7/23/03	Medium-term Note	45,000,000	- 0 -	45,000,000	6.23	2,803,500	
10/6/93	10/6/23	Medium-term Note	45,000,000	- 0 -	45,000,000	6.87	3,091,500	
9/19/94	9/19/24	Medium-term Note	40,000,000	- 0 -	40,000,000	8.45	3,380,000	
10/3/95	10/3/25	Medium-term Note	55,000,000	- 0 -	55,000,000	7.40	4,070,000	
10/19/96	10/19/26	Medium-term Note	- 0 -	- 0 -	40,000,000	7.50	683,334	
TOTALS			\$368,000,000	\$7,000,000	\$401,000,000	-----	\$31,321,192	

LEASED EQUIPMENT

This schedule should include all operating equipment located in Tennessee that is leased by your company.

Type of Equipment	No. of Units	Total Annual Amount of Rent	Age of Units	Annual Depreciation Rate	Lease Expiration Date	Owner	Tax Liability Lessor or Lessee	Original Cost	Accumulated Depreciation	Depreciated Cost	Location (County & City)
SEE ATTACHED SCHEDULE "E"		\$				FOR DETAIL		\$	\$	\$	

As of December 31

1996

1995

- Item Operating Revenue

1. Residential Sales
2. Commercial Sales
3. Industrial Sales
4. Municipal Sales
5. Other Miscellaneous Revenue & Sales
6. **Total Operating Revenue**

Operating Expense

7. Production Expense
8. Purchased Gas
9. Transmission Expense
10. Distribution Expense
11. Storage Expense
12. Customer Accounting & Collection Expense
13. Sales Expense
14. Administrative & General Expense
15. **Operating Taxes: State, County, & Municipal**
16. **Operating Taxes: Federal Income Tax**
17. **Operating Taxes: Federal Other**
18. Depreciation Expense
19. Amortization Expense
20. Other Operating Expense
21. **TOTAL OPERATING EXPENSE**
22. **NET OPERATING INCOME**

Other Income

23. Dividend Income
24. Allowance for Funds Used During Construction (AFUDC)
LESS: Federal Income Taxes on AFUDC
25. Other Interest Income
26. Total Interest Income
27. Income from Non-Operating Property
28. Miscellaneous Income
29. **Total Other Income**

MISCELLANEOUS DEDUCTIONS FROM INCOME

30.	Miscellaneous Income Charges	
31.	Federal Income Tax - Non-Operating	
32.	Other Non-Operating Taxes	
33.	Total Miscellaneous Deductions	
34.	Net Other Income	
35.	Gross Income	

Interest & Other Deductions

36.	Interest on Funded Debt	
37.	Other Interest Deductions	
38.	Amortization of Discount on Long-Term Debt	
39.	Release of Premium on Long-Term Debt-Credit	
40.	Other Fixed Charges	
41.	TOTAL INTEREST & OTHER DEDUCTIONS	
42.	Net Income Before Extraordinary Items	

Extraordinary & Delayed Items

43. Extraordinary & Delayed Items
44. Net Income to Retained Earnings

\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$
\$	\$

PIEDMONT NATURAL GAS COMPANY, INC.
STATEMENTS OF INCOME
TOTAL COMPANY

Twelve
Months Ended
December 31, 1996

Operating Revenues	\$733,299,836
Cost of Gas	435,320,095
Gross Margin	<u>297,979,741</u>
Operating Expenses:	
Operation and Maintenance	122,363,461
Depreciation	36,535,811
General Taxes	32,268,465
Income Taxes	28,939,077
Total	<u>220,106,814</u>
Utility Operating Income	<u>77,872,927</u>
Other Income (Expense):	
Non-Utility Activities	6,648,135
Other Income	1,837,115
Income Taxes	(3,381,012)
Total	<u>5,104,238</u>
Income Before Utility Interest Charges	<u>82,977,165</u>
Utility Interest Charges	32,279,351
Net Income	<u>\$50,697,814</u> =====

Average Shares of Common Stock Outstanding	29,283,524

Earnings Per Share	\$1.73

Name of Respondent	This Report is:	Date of Report	Year of Report	
Piedmont Natural Gas Company	(1) X__ An Original (2) __ A Resubmission	(Mo, Da, Yr)	Dec. 31, 1996	
INCOME STATEMENT				
Particulars (a)	Page # (b)	This Year (c)	Last Year (d)	Increase or (Decrease) (e)
UTILITY OPERATING INCOME				
Operating Revenues (400)		733,299,836	518,812,952	214,486,884
Operation Expense (401)		541,558,919	351,692,925	189,865,994
Maintenance Expense (402)		16,124,637	16,183,808	(59,171)
Depreciation Expense (403)		36,386,543	32,556,034	3,830,509
Amortization of Limited-term Utility Plant (404)		149,268	149,268	0
Amortization of Other Utility Plant (405)		0	0	0
Amortization of Utility Plant Acquisition Adjustments (406)		0	0	0
Amortization of Property Losses & Conversion Expenses (407)		0	0	0
Taxes Other than Income Taxes, Operating Income (408.1)	F-30	32,268,465	27,572,296	4,696,169
Income Taxes, Utility Operating Income (409.1)	F-30	29,614,707	23,877,603	5,737,104
Provision for Deferred Inc. Taxes, Oper. Inc. (410.1)	F-30	(117,518)	(131,996)	14,478
Income Taxes Deferred in Prior Years-Cr. (411.1)	F-30	0	0	0
Investment Tax Credits, Deferred to Future Periods (412.1)	F-30	0	0	0
Investment Tax Credits, Restored to Operating Income (412.2)	F-30	(558,112)	(558,112)	0
Total Operating Expenses		655,426,909	451,341,826	204,085,083
Operating Income		77,872,927	67,471,126	10,401,801
Income from Utility Plant Leased to Others (413)	F-34	0	0	0
Gains (losses) from Disposition of Utility Property (414)		0	0	0
Total Operating Income		77,872,927	67,471,126	10,401,801
OTHER INCOME AND DEDUCTIONS				
Other Income:				
Income from Merchandising and Jobbing (415-416)	F-34	885,767	122,831	762,936
Income from Nonutility Operations (417)	F-36	6,636,656	8,196,402	(1,559,746)
Nonoperating Rental Income (418)	F-35	0	0	0
Interest and Dividend Income (419)	F-35	945,902	809,815	136,087
Allowance for Funds Used During Const (420)(FERC 419.1 + 432)	F-15	1,510,651	1,523,730	(13,079)
Miscellaneous Nonoperating Income (421)	F-36	60,361	399,121	(338,760)
Gains (losses) from Disposition of Property (422)		0	0	0
Total Other Income		10,039,337	11,051,899	(1,012,562)
Miscellaneous Amortization (425)	F-36	0	0	0
Miscellaneous Income Deductions (426)	F-36	679,800	558,169	121,631
Total Other Income Deductions		679,800	558,169	121,631
Taxes Applicable to Other Income and Deductions:				
Taxes Other than Income Taxes, Other Inc. and Ded. (408.2)	F-30	874,287	944,822	(70,535)
Income Taxes, Other Income and Deductions (409.2)	F-30	3,381,012	3,787,338	(406,326)
Provisions for Deferred Inc. Taxes, Nonoperating Inc. (410.2)	F-30	0	0	0
Income taxes Deferred in Prior Years-Cr. (411.2)	F-30	0	0	0
Investment Tax Credits, Nonutility Operations, Net (412.4)	F-30	0	0	0
Investment Tax Credits, Restored to Nonoperating Income (412.3)	F-30	0	0	0
Total Taxes on Other Income and Deductions		4,255,299	4,732,160	(476,861)
Net Other Income and Deductions		5,104,238	5,761,570	(657,332)
INTEREST CHARGES				
Interest on Long-Term Debt (427)	F-36	30,209,375	26,619,606	3,589,769
Amortization of Debt Discount and Expense (428)	F-20	347,404	337,102	10,302
Amortization of Premium on Debt-Cr. (429)	F-20	0	0	0
Interest on Debt to Associated Companies (430)	F-36	0	0	0
Other Interest Expense (431)	F-36	1,722,572	3,648,330	(1,925,758)
Total Interest Charges		32,279,351	30,605,038	1,674,313
Income Before Extraordinary Items		50,697,814	42,627,658	8,070,156
EXTRAORDINARY ITEMS				
Extraordinary Income (433)	F-37	0	0	0
Extraordinary Deductions (434)	F-37	0	0	0
Income Taxes, Extraordinary Items (409.3)	F-30	0	0	0
Total Extraordinary Items		0	0	0
NET INCOME		50,697,814	42,627,658	8,070,156

TENNESSEE PROPERTY

January 1, 1997

GAS DISTRIBUTION SYSTEM

	Gross Investment Within Corporate Limits	Gross Investment Outside Corporate Limits	Gross Investment	Cash Value Jan. 1, 1997
Meters	\$	\$	\$ 11,957,974	\$
Service Lines			105,030,331	
Mains by Size & Kind:			139,564,266	
SEE SCHEDULE "A" ATTACHED				
House Regulators			5,858,373	
Measuring & Regulating Equipment			3,329,896	
Meter Installations			6,002,262	
Other Distribution Equipment			165,735	
Total Investment	\$	\$	\$ 271,908,837	XXXXXXXXXX
Total Cash Value 1/1/97	\$	\$	XXXXXXXXXX	\$

GAS PLANT EQUIPMENT

Retorts	\$	\$	\$	\$
Benches				
Generator				
Holders				
Other Gas Plant Equipment			3,893,773	
Total Investment	\$	\$	\$ 3,893,773	XXXXXXXXXX
Total Cash Value	\$	\$	XXXXXXXXXX	\$

Total gross investment in furniture, fixtures, equipment, automobiles, materials & supplies, & other general equipment.	General Plant Materials & Supplies L & A Storage		5,968,304 512,065 2,081,354	
	\$	\$	\$ 8,561,723	\$ N/A

Total cash value 1/1/97 of above furniture, etc.	\$	\$	XXXXXXXXXX	\$ N/A

CONSTRUCTION WORK IN PROGRESS

Personal @ 15%	\$	\$	* 1,704,340	\$ N/A
Real @ 100%	\$	\$	* 12,400	\$ N/A
	Intangible		420,959	

* SEE SCHEDULE "P"-7- FOR DETAIL

GAS - 2A

Acreage	Location	Year Acquired	Purchased From	Deed Book	Page No.	Gross Investment	Cash Value Jan. 1, 1997
						\$	\$
SEE	SCHEDULE "B"	ATTACHED				2,146,706	
			Total	Land		\$ 2,146,706	\$ N/A

Kind & Type of Structure	Location	Year Constructed or Acquired	Gross Investment	Cash Value Jan. 1, 1997
SEE SCHEDULE "C" ATTACHED			\$ 13,432,898	\$
Total Structures			\$ 13,432,898	\$
Total Real Estate/Tennessee			\$ 15,579,604	\$
Total All Property/Tennessee			\$ 302,084,636	\$

	Within Corporate Limits	Outside Corporate Limits	Total
No. Meters			N/A
No. Miles of Service Lines			N/A
No. Miles of Main by Size and kind			N/A

Total In. Property per above: 302,084,636
 Less: Items noted TPSC Rpt, Pg. G-3
 Materials & Supplies 512,065
 Land Storage 2,081,354
 CWIP, Schedule F 12,400
 Plus: CWIP, TPSC Rpt, Pg F-11 1,707,340
 5,633,533
 202,405,010

PROPERTY SHEET

Note: ONE SHEET TO BE COMPLETED FOR EACH COUNTY, CITY, & SPECIAL SCHOOL DISTRICT WHERE PROPERTY IS LOCATED.

SEE SCHEDULE "D" FOR DETAIL

Name of city or special school district

County

GAS DISTRIBUTION SYSTEM

	Gross Investment Within Corporate Limits	Gross Investment Outside Corporate Limits	Gross Investment Total	Cash Value Jan. 1, 1997
Meters				\$
Service Lines				
Mains by Size & Kind:				
House Regulators				
Measuring & Regulating Equipment				
Meter Installations				
Other Distribution Equipment				
Total Investment	\$	\$	\$	XXXXXXX
Total Cash Value 1/1/97	\$	\$	XXXXXXXXX	\$

GAS PLANT EQUIPMENT

Retorts	\$	\$	\$	\$
Benches				
Generators				
Holders				
Other Gas Plant Equipment				
Total Investment	\$	\$	\$	XXXXXXX
Total Cash Value 1/1/97	\$	\$	XXXXXXXXX	\$

Total Gross Investment
in furniture, fixtures,
equipment, automobiles,
materials & supplies, &
other general equipment

\$	\$	\$	XXXXXXX
\$	\$	XXXXXXXXX	\$

CONSTRUCTION WORK IN PROGRESS (GROSS COST)

Personal @ 15%	\$	\$	\$	\$
Real @ 100%	\$	\$	\$	\$

CT-0400

REAL ESTATELand:

Acres	Location	Year Acquired	Purchased From	Deed Book	Page No.	Gross Investment	Cash Value Jan. 1, 1997
	<u>SEE SCHEDULE "D" FOR DETAIL</u>					\$	\$
Total Land						\$	\$

Structures:

Kind & Type of Structure	Location	Year Constructed or Acquired	Gross Investment	Cash Value Jan. 1, 1997
			\$	\$
Total Structures			\$	\$
Total Real Estate/Tennessee			\$	\$
Total All Property/Tennessee			\$	\$

	Within Corporate Limits	Outside Corporate Limits	Total
No. Meters			
No. Miles of Service Lines			
No. Miles of Main by Size and kind			
<u>Size:</u>			
No. of Customers:			

AFFIDAVIT

STATE OF NORTH CAROLINA)

COUNTY OF MECKLENBURG)

I, BARRY L. GUY, being the VICE PRESIDENT AND CONTROLLER
~~OWNER, PRESIDENT,~~

~~SECRETARY, AND/OR PARTNER OF~~ PIEDMONT NATURAL GAS CO., INC., do

hereby swear and affirm that the foregoing Ad Valorem Tax Report for the year nineteen hundred and ninety-seven has been prepared from only the original books, papers, and records of said respondent under my direction in accordance with Tennessee Code Annotated, Section 67-5-1316, and is true and correct to the best of my knowledge and belief.

FURTHER THE AFFIANT SAITH NOT.

Barry L. Guy
NAME
VICE PRESIDENT AND CONTROLLER
OFFICIAL CAPACITY

Sworn to and subscribed before me on this the 19th day of March, 1997.

Rebecca M. Wynne
NOTARY PUBLIC

My Commission Expires: April 20, 1998

CT-0400

NASHVILLE GAS COMPANY
MAINS
SCHEDULE A
12/31/96

<u>SIZE</u>	<u>1996</u>
2" and Under	68,970,706
2" and Under Plastic	19,009,836
3" and Under	131,188
4" and Under	22,482,982
4" and Under Plastic	4,895,092
6" and Under	8,122,562
6" and Under Plastic	967,630
8" and Under	4,944,869
8" and Under Plastic	
10" and Under	3,339,903
12" and Under	5,272,339
14" and Under	716,809
16" and Under	455,461
20" and Under	4,572
24" and Under	4,400
	139,318,348
River Crossing	245,918
Total	139,564,266

FILE: LAND96

PIEDMONT NATURAL GAS COMPANY, INC.
NASHVILLE GAS COMPANY DIVISION
LAND
AS OF 12/31/96

SCHEDULE B

DIMENSIONS (IN ACRES)	LOCATION	DATE ACQUIRED	ORIGINAL COST
	LAND:		
	LOTS FOR HOLDERS:		
	THIRD AND WHITESIDE	1930	\$18,522
11.42	665 MAINSTREAM DRIVE	1989	1,376,861
65.90	BORDEAUX	1973	466,827
	LOTS FOR GOVERNOR STATIONS:		
	28TH AVE N & BUCHANAN	1946	717
	WEST END AVE & CHEROKEE	1946	1,216
	1253 3RD AVE NORTH	1948	550
	1310 SHELBY AVE	1953	1,000
	WHITES CREEK PIKE, WEST OF WHEATLEY AVE	1976	2,730
	HAMILTON ROAD	1945	800
1.20	BUEANA VISTA	1977	18,218
0.72	NESBIT LANE	1960	1,000
0.33	TRINITY LANE	1950	1,500
0.43	WESTERNIA	1946	400
0.02			
	LAND & LAND RIGHT OF WAYS:		
	VARIOUS EASEMENTS (NASHVILLE)		79,186
	VARIOUS EASEMENTS (DAVIDSON CO)		125,054
	VARIOUS EASEMENTS (CHEATHAM CO)		2,418
	VARIOUS EASEMENTS (ROBERTSON CO)	1984	5,402
	VARIOUS EASEMENTS (FAIRVIEW)	1984	500
	W G BUSH CO	1949	403
	CITY PLUMBING STATION TO LEBANON RD	1952	1,000
	CHEROKEE AVE	1952	190
	SEVIER ST	1953	25
	T B HOSPITAL, BEN ALLEN ROAD	1952	200
	T B HOSPITAL, BEN ALLEN ROAD	1953	500
	E SIDE SO, 3RD ST RUSSELL TO SOUTH	1955	170
	L & N RR, CRAIGHEAD TO BRADFORD	1955	100
	HORTON TO BROADWELL RD	1962	200
	GILBERT RADER - DONELSON PIKE	1962	100
	EDW PENNINGTON - ELLINGTON PKWY	1967	310
	JESSE N DAVIS - ELLINGTON PKWY	1967	242
	ROY L SCOTT & H E WILSON W PARK & N RICHLAND CR	1969	1,750
	AMER BAPTIST THEOLOGICAL SEMINARY-WHITES CREEK LOOP	1976	13,806
	TENN BAPTIST MISSIONARY CONV-WHITES CREEK LOOP	1976	7,538
	METRO POLICE ACADEMY-WHITES CREEK LOOP	1976	2,050
	SO STATES ASPHALT-WHITES CREEK LOOP	1976	680
	SHANNON PROPERTY-WHITES CREEK LOOP	1976	387
	HOLT PROPERTY-WHITES CREEK LOOP	1976	1,330
	WOODSON (POWELL) PROPERTY-WHITES CREEK LOOP	1976	400
	SMITH PROPERTY-WHITES CREEK LOOP	1976	536
	WALLACE PROPERTY-WHITES CREEK LOOP	1976	240
	FERGUSON PROPERTY-WHITES CREEK LOOP	1976	400
	SOUTHSIDE OF YOUNG LANE	1977	550
	ACROSS CORP TRACK #305 HENDERSONVILLE, HUNTER TRAIL & CLEARVIEW CR	1977	200
	J & L MANAGEMENT CO #100 HUNTER TRAIL	1978	750
	DALE SELLERS PROPERTY - FAIRVIEW	1985	4,395
	HARTSVILLE	1985	503
	HIGHWAY 25 - HARTSVILLE	1985	4,181
	NASH PROPERTY - MT. JULIET	1995	(9,329)
	NASH PROPERTY - MT. JULIET	1996	10,000
	TOTAL LAND		\$2,146,706

PIEDMONT NATURAL GAS COMPANY, INC.

NASHVILLE GAS COMPANY DIVISION
STRUCTURES & IMPROVEMENTS
AS OF 12/31/96

SCHEDULE C

KIND & TYPE OF STRUCTURE	LOCATION	DATE ACQUIRED OR CONSTRUCTED	AMOUNT
STRUCTURES:			
CYCLONE FENCE	NASHVILLE	1931	2,934
METAL BUILDING	NASHVILLE	1973	486,914
LNG HOLDER	NASHVILLE	1973	3,111,235
METAL BUILDING	CHEATHAM CO	1946	11,368
METAL BUILDING	DAVIDSON CO	1946	39,246
BRICK BUILDING	NASHVILLE	1946	27,466
BRICK BUILDING	NASHVILLE	1951	12,855
METAL BUILDING	DAVIDSON CO	1951	7,063
BRICK BUILDING	DAVIDSON CO	1951	1,333
METAL BUILDING	NASHVILLE	1984	28,624
BRICK BUILDING	HARTSVILLE	1985	60,666
METAL & CONCRETE BUILDING	NASHVILLE	1989	8,890,508
CONCRETE BUILDING-CONDO	NASHVILLE	1989	113,931
DISPLAY SIGN	HARTSVILLE	1989	3,769
IMPROVEMENT FURNACE	NASHVILLE	1989	812
HVAC SYSTEM-EXPANSION AREA	NASHVILLE	1990	47,471
EXPANSION AREA-WALL, LIGHTING	NASHVILLE	1991	42,343
EXPANSION AREA-FLOORING	NASHVILLE	1991	7,679
LNG PLAN -STORAGE TANK-DIESEL	NASHVILLE	1990	23,845 ✓
EXPANSION AREA-STAGE & PLATFORM	NASHVILLE	1992	2,854
TWO-10X50' ALUMINUM CANOPIES	NASHVILLE	1992	7,029
METAL & CONCRETE BUILDING	NASHVILLE	1991	44,048
CARPET - MAINSTREAM DRIVE	NASHVILLE	1992	128,854
AWNING OVER EMPLOYEE ENTRANCE	NASHVILLE	1993	1,315
NEW ROOF ORG BLDG-MAINSTREAM	NASHVILLE	1993	108,230
FOUR SECURITY CAMERS	NASHVILLE	1993	9,427
AIR HANDLER -STOREROOM OFFICE	NASHVILLE	1993	7,515
TRAINING BUILDING -MAINSTREAM	NASHVILLE	1994	62,716
VAPOR RECOVERY SYS-MAINSTREAM	NASHVILLE	1994	22,568
A/C UNIT - MAINSTREAM	NASHVILLE	1994	4,985
SATELLITE RECEIVER -MAINSTREAM	NASHVILLE	1995	3,529
LNG-COMPRESSOR BLDG INSULATION	NASHVILLE	1995	14,823 -
LNG-STORAGE TANK PAINTING	NASHVILLE	1995	43,022 -
TOTAL STRUCTURES			<u>13,380,977</u>
IMPROVEMENTS:			
IMPROVEMENTS TO LAND	HWY 25-HARTSVILLE		28,881
IMPROVEMENTS TO LAND	3RD & WHITESIDE		9,628
PAVE PARKING LOT	N. BRANCH-MADISON	1990	4,059
NEW ROOF	HWY 25-HARTSVILLE	1991	2,800
FENCING BORDEAU STA	3RD AVE LOT	1993	3,044
STORAGE BINS	2ND AVE	1994	3,509
TOTAL IMPROVEMENTS			<u>51,921</u>
TOTAL STRUCTURES & IMPROVEMENTS			<u>13,432,898</u>

PIEDMONT NATURAL GAS COMPANY, INC.

NASHVILLE GAS COMPANY DIVISION
UTILITY PROPERTY ONLY
PROPERTY DIVIDED AMONG TAX DISTRICTS

SCHEDULE D
UTILITY OPERATIONS

TAX DISTRICTS	TOTAL 01/01/96	1996 ADDITIONS	TOTAL 12/31/96
METRO USD NASHVILLE	159,842,049	12,516,890	172,358,939
METRO USD DAVIDSON CO	52,993,606	3,296,153	56,289,759
BELLEM MEADE	3,318,768	1,897	3,320,665
FOREST HILLS	698,158		698,158
OAK HILL	697,545		697,545
LAKEWOOD	243,285		243,285
BERRY HILL	138,875		138,875
GOODLETTSVILLE - DAVIDSON CO	1,733,799	292,866	2,026,665
ASHLAND CITY	706,915	361,411	1,068,326
DICKSON COUNTY	515,951	5,691	521,642
ROBERTSON COUNTY	313,689	1,897	315,586
GREENBRIER	1,059,145	218,249	1,277,394
WHITEHOUSE	2,209,500	117,348	2,326,848
RUTHERFORD COUNTY	693,855		693,855
LAVERGNE	980,892	54,042	1,034,934
SMYRNA	175,750		175,750
SUMNER COUNTY	2,617,503	450,569	3,068,072
GOODLETTSVILLE	2,175,995	194,015	2,370,010
HENDERSONVILLE	12,401,300	1,989,503	14,390,803
MILLERSVILLE	7,746	1,897	9,643
WHITE HOUSE	1,472,999	542,955	2,015,954
HARTSVILLE	1,036,636	78,239	1,114,875
WILLIAMSON COUNTY	8,040,937	79,286	8,120,223
BRENTWOOD	9,679,248	1,593,891	11,273,139
FAIRVIEW	1,550,619	84,745	1,635,364
FRANKLIN	118,864	304,959	423,823
WILSON COUNTY	9,509,916	972,366	10,482,282
MOUNT JULIET	4,129,253	1,183,343	5,312,596
TOTAL UTILITY PROPERTY IN TENNESSEE	<u>279,062,798</u>	<u>24,342,212</u>	<u>303,405,010</u>

* INCLUDED IN METRO UDS NASHVILLE:

INTANGIBLES	420,959	0	420,959
MATERIALS AND SUPPLIES	507,441	4,624	512,065
LNG STORAGE	1,519,554	561,800	2,081,354
	<u>2,447,954</u>	<u>566,424</u>	<u>3,014,378</u>

LEASED EQUIPMENT
Schedule "E"

Type of Equipment	Number of Units	Total Annual Amount of Rent	Age of Units	Annual Depreciation Rate	Lease Expiration Date	Owner	Tax Liability	Original Cost	Accumulated Depreciation	Depreciated Cost	Location County/City
Vehicle Fleet	204	1,134,931	93/96	20%	05/98	ATR	Lessor	5,674,655	2,269,862	3,404,793	Davidson-Nashville
Computer Equip CE-78 Ext		4,320	1992	20%	08/99	COMDISCO	Lessor	32,791	18,024	14,767	Davidson-Nashville
Computers CE-45		42,180	93/96	20%	08/97	COMDISCO	Lessor	168,720	140,600	28,120	Davidson-Nashville
Network 94 CE-50 Ext		83,280	1984	20%	06/98	COMDISCO	Lessor	312,300	112,226	200,074	Davidson-Nashville
HP Lan CE-87 Ext		7,080	1994	20%	09/97	COMDISCO	Lessor	21,240	8,926	12,314	Davidson-Nashville
IBM Printer CE-92		78,000	1994	20%	08/99	COMDISCO	Lessor	299,000	154,135	144,865	Davidson-Nashville
IBM CRT CE-96		4,020	1994	20%	03/97	COMDISCO	Lessor	12,060	5,382	6,678	Davidson-Nashville
Cashiers Data Mgt CE-33		19,560	1991	20%	12/96	COMDISCO	Lessor	72,073	72,073	0	Davidson-Nashville
Konica (2) Copiers		4,524	1994	20%	04/98	CANNON	Lessor	18,226	10,935	7,291	Davidson-Nashville
Konica 3135 & 2020		6,120	1994	20%	10/98	AMERBUS	Lessor	25,500	13,600	11,900	Davidson-Nashville
Konica 3135 Excoffices		3,366	1995	20%	02/99	FINOVA	Lessor	15,300	5,610	9,690	Davidson-Nashville
Kodak 2110 Off Services		14,662	1995	20%	07/00	ED KC	Lessor	73,260	21,978	51,282	Davidson-Nashville
Frieden Mail Mach.		2,671	1993	20%	10/98	AMERBUS	Lessor	13,359	8,014	5,345	Davidson-Nashville
Konica 1112 Garage		756	1995	20%	12/98	AMERBUS	Lessor	2265	453	1,812	Davidson-Nashville
Northern Telecom 40873 Ext		11,822	1989	20%	04/97	NORTHTELE	Lessor	53,880	51,946	1,934	Davidson-Nashville
Northern Telecom 45143 Ext		661	1990	20%	04/97	NORTHTELE	Lessor	4,325	4,223	102	Davidson-Nashville
Northern Telecom 40703 Ext		68,325	1989	20%	04/97	NORTHTELE	Lessor	472,169	460,977	11,192	Davidson-Nashville

1,486,278
=====

7,271,123
=====

3,358,964
=====

3,912,159
=====

PIEDMONT NATURAL GAS COMPANY, INC.
 NASHVILLE GAS COMPANY DIVISION
 CONSTRUCTION WORK IN PROGRESS
 AS OF 12/31/96

SCHEDULE F

REAL

360.00 Land	0
365.11 Land	0
374.10 Land	0
375.00 Structures & Improvements	0
389.10 Land	0
390.00 Structures & Improvements	<u>12,400</u>
TOTAL	<u>12,400</u>

PERSONAL

363.10 Liquefaction Equipment	0
363.50 Vaporizing Equipment	0
365.12 Land Rights	0
367.00 Mains	0
369.00 Meas.Reg.Stat.Equip.	0
374.20 Land Rights	0
376.00 Mains	7,375,451
378.00 Meas.Reg.Stat.Equip.Gen.	234,171
379.00 Meas.Reg.Stat.Equip.City	144,469
380.00 Services	3,312,887
381.00 Meters	107,921
381.10 Meter Accessories	0
382.00 Meter Installations	77,340
383.00 House Regulators	62,151
384.00 House Regulator Install.	39,427
385.00 Indust.Meas.&Reg.Sta Eqp.	0
391.00 Office Furniture & Eqp.	7,907
391.10 Computer Hard/Software	0
391.20 PC Equipment	1,404
392.00 Transportation Equip	0
394.00 Tools Shop & Garage Eqp.	19,141
395.00 Laboratory Equipment	0
396.00 Power Operated Equipment	0
397.00 Communication Equipment	0
398.00 Misc. Equipment	0
399.00 Other Tangible Property	0
399.95 Non-Utility Plant Project	0
399.97 Admin & District Overhead	0
399.98 Undis Allow Fnd Use Const	0
399.99 Transportation Overhead	0
TOTAL	<u>11,382,269</u>
15% of Cost	<u>1,707,340</u>

Employer's Quarterly Federal Tax Return

▶ See separate instructions for information on completing this return.
XH 56-0556998 Please type or print.

Enter state code for state in which deposits were made **ONLY** if different from state in address to the right (see page 2 of instructions).

JUN99 S49- C
PIEDMONT NATURAL GAS COMPANY INC
PO BOX 33068
CHARLOTTE NC 28233-3068
|||||

OMB No. 1545-0029

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If address is different from prior return, check here ▶ ☐

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6	7	8	8	8	8	8	8	8	8	9	9	9	9	9	10	10	10	10	10	10	10	10	10

If you do not have to file returns in the future, check here ▶ ☐ and enter date final wages paid ▶

If you are a seasonal employer, see **Seasonal employers** on page 1 of the instructions and check here ▶

1	Number of employees in the pay period that includes March 12th . ▶		1	1808
2	Total wages and tips, plus other compensation		2	15865154 49
3	Total income tax withheld from wages, tips, and sick pay		3	2283860 58
4	Adjustment of withheld income tax for preceding quarters of calendar year		4	00
5	Adjusted total of income tax withheld (line 3 as adjusted by line 4—see instructions)		5	2283860 58
6	Taxable social security wages		6a	16298331 87 × 12.4% (.124) =
	Taxable social security tips		6c	00 × 12.4% (.124) =
7	Taxable Medicare wages and tips		7a	16861250 72 × 2.9% (.029) =
8	Total social security and Medicare taxes (add lines 6b, 6d, and 7b). Check here if wages are not subject to social security and/or Medicare tax ▶ ☐		8	2509969 42
9	Adjustment of social security and Medicare taxes (see instructions for required explanation) Sick Pay \$ _____ ± Fractions of Cents \$ 1.26 Round to other \$ _____ =		9	1 26
10	Adjusted total of social security and Medicare taxes (line 8 as adjusted by line 9—see instructions)		10	2509970 68
11	Total taxes (add lines 5 and 10)		11	4793831 26
12	Advance earned income credit (EIC) payments made to employees		12	173 66
13	Net taxes (subtract line 12 from line 11). If \$1,000 or more, this must equal line 17, column (d) below (or line D of Schedule B (Form 941))		13	4793657 60
14	Total deposits for quarter, including overpayment applied from a prior quarter		14	4793657 60
15	Balance due (subtract line 14 from line 13). See instructions		15	00

16 **Overpayment.** If line 14 is more than line 13, enter excess here ▶ \$ _____ and check if to be: ☐ Applied to next return OR ☐ Refunded.

• All filers: If line 13 is less than \$1,000, you need not complete line 17 or Schedule B (Form 941).
• Semiweekly schedule depositors: Complete Schedule B (Form 941) and check here ▶ ☐
• Monthly schedule depositors: Complete line 17, columns (a) through (d), and check here ▶ ☐

17 Monthly Summary of Federal Tax Liability. Do not complete if you were a semiweekly schedule depositor.			
(a) First month liability	(b) Second month liability	(c) Third month liability	(d) Total liability for quarter

Sign Here Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.

Signature ▶ *Douglas D. Dills* Print Your Name and Title ▶ **Douglas D. Dills**
Director Corp. Acctg Date ▶ **7/6/99**

Employer's Quarterly Federal Tax Return

► See separate instructions for information on completing this return.

XH 56-0556998

Please type or print.

Enter state code for state in which deposits were made ONLY if different from state in address to the right (see page 2 of instructions).

AUTO ***** 3-DIGIT 282
SEP99 S49 C
PIEDMONT NATURAL GAS COMPANY INC
PO BOX 33068
CHARLOTTE NC 28233-3068

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OMB No. 1545-0029

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If address is different from prior return, check here ►

AS Use

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6 7 8 8 8 8 8 8 8 8 9 9 9 9 9 10 10 10 10 10 10 10 10 10

If you do not have to file returns in the future, check here ☐ and enter date final wages paid

If you are a seasonal employer, see **Seasonal employers** on page 1 of the instructions and check here ►

1	Number of employees in the pay period that includes March 12th . ▶		1	1808
2	Total wages and tips, plus other compensation			
3	Total income tax withheld from wages, tips, and sick pay			
4	Adjustment of withheld income tax for preceding quarters of calendar year			
5	Adjusted total of income tax withheld (line 3 as adjusted by line 4—see instructions)			
6	Taxable social security wages	6a	18389046	84 × 12.4% (.124) =
	Taxable social security tips	6c		× 12.4% (.124) =
7	Taxable Medicare wages and tips	7a	19688646	02 × 2.9% (.029) =
8	Total social security and Medicare taxes (add lines 6b, 6d, and 7b). Check here if wages are not subject to social security and/or Medicare tax ▶ ☐			
9	Adjustment of social security and Medicare taxes (see instructions for required explanation) Sick Pay \$ _____ ± Fractions of Cents \$ (.26) _____ ± Other \$ _____ =			
10	Adjusted total of social security and Medicare taxes (line 8 as adjusted by line 9—see instructions)			
11	Total taxes (add lines 5 and 10)			
12	Advance earned income credit (EIC) payments made to employees			
13	Net taxes (subtract line 12 from line 11). If \$1,000 or more, this must equal line 17, column (d) below (or line D of Schedule B (Form 941))			
14	Total deposits for quarter, including overpayment applied from a prior quarter			
15	Balance due (subtract line 14 from line 13). See instructions			
16	Overpayment. If line 14 is more than line 13, enter excess here ▶ \$.00			

and check if to be: ☐ Applied to next return OR ☐ Refunded.

• **All filers:** If line 12 is less than \$1,000, you need not complete line 17 or

• **All filers:** If line 13 is less than \$1,000, you need not complete line 17 or Schedule B (Form 941).

- **Semiweekly schedule depositors:** Complete Schedule B (Form 941) and check here ☐

• **Monthly schedule depositors:** Complete line 17, columns (a) through (d), and check here. ☐

17 Monthly Summary of Federal Tax Liability. Do not complete if you were a semiweekly schedule depositor.

(a) First month liability

(b) Second month liability

(c) Third month liability

(d) Total liability for quarter

**Sign
Here**

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.

Signature ►

**Print Your
Name and**

D. D. Dills

Name and Title ▶ Director Corp Accts Date ▶ 10/20/99

For Privacy Act and Paperwork Reduction Act Notice, see back of form.

Cat. No. 17001Z

Form **941** (Rev. 1-99)

Employer's Quarterly Federal Tax Return

▶ See separate instructions for information on completing this return.

Please type or print.

Enter state code for state in which deposits were made ONLY if different from state in address to the right ▶ (see page 2 of instructions).

Name (as distinguished from trade name)

PIEDMONT NATURAL GAS COMPANY INC DEC99

Trade name, if any

P.O. BOX 33068

Address (number and street)

CHARLOTTE, NC 28233-3068

Date quarter ended

Employer identification number

56-0556998

City, state, and ZIP code

OMB No. 1545-0029

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If address is different from prior return, check here ▶

IRS Use

1	1	1	1	1	1	1	1	1	1	2	3	3	3	3	3	3	3	3	4	4	4	5	5	5
6	7	8	8	8	8	8	8	8	8	9	9	9	9	9	9	9	9	10	10	10	10	10	10	10

If you do not have to file returns in the future, check here ▶ ☐ and enter date final wages paid ▶

If you are a seasonal employer, see **Seasonal employers** on page 1 of the instructions and check here ▶ ☐

1	Number of employees in the pay period that includes March 12th	▶	1	1808
2	Total wages and tips, plus other compensation	2	23981667	94
3	Total income tax withheld from wages, tips, and sick pay	3	4565523	21
4	Adjustment of withheld income tax for preceding quarters of calendar year	4		00
5	Adjusted total of income tax withheld (line 3 as adjusted by line 4—see instructions)	5	4565523	21
6	Taxable social security wages	6a	1961183033	× 12.4% (.124) =
	Taxable social security tips	6c		× 12.4% (.124) =
7	Taxable Medicare wages and tips	7a	2196762696	× 2.9% (.029) =
8	Total social security and Medicare taxes (add lines 6b, 6d, and 7b). Check here if wages are not subject to social security and/or Medicare tax	8	3068928	14
9	Adjustment of social security and Medicare taxes (see instructions for required explanation) Sick Pay \$ _____ ± Fractions of Cents \$.26 ± Other \$ (78.61)	9	< 78	35
10	Adjusted total of social security and Medicare taxes (line 8 as adjusted by line 9—see instructions)	10	3068849	79
11	Total taxes (add lines 5 and 10)	11	7634373	00
12	Advance earned income credit (EIC) payments made to employees	12		00
13	Net taxes (subtract line 12 from line 11). If \$1,000 or more, this must equal line 17, column (d) below (or line D of Schedule B (Form 941))	13	7634373	00
14	Total deposits for quarter, including overpayment applied from a prior quarter	14	7634373	00
15	Balance due (subtract line 14 from line 13). See instructions	15		00
16	Overpayment. If line 14 is more than line 13, enter excess here ▶ \$.00 and check if to be: ☐ Applied to next return OR ☐ Refunded. • All filers: If line 13 is less than \$1,000, you need not complete line 17 or Schedule B (Form 941). • Semiweekly schedule depositors: Complete Schedule B (Form 941) and check here ▶ ☐ • Monthly schedule depositors: Complete line 17, columns (a) through (d), and check here ▶ ☐			

17 Monthly Summary of Federal Tax Liability. Do not complete if you were a semiweekly schedule depositor.			
(a) First month liability	(b) Second month liability	(c) Third month liability	(d) Total liability for quarter

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.

Signature ▶ D.D. DILLS

Print Your Name and Title ▶

D.D. DILLS

DIRECTOR CORP ACCT Date ▶ 1/8/2000

Employer's Quarterly Federal Tax Return

▶ See separate instructions for information on completing this return.

Please type or print.

Enter state code for state in which deposits were made ONLY if different from state in address to the right ▶ (see page 3 of instructions).

***** 3-DIGIT 282

XH 56-0556998 MAR98 S49 C
PIEDMONT NATURAL GAS COMPANY INC
PO BOX 33068
CHARLOTTE NC 28233-3068

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OMB No. 1545-0029

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If address is different from prior return, check here ▶

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6	7	8	8	8	8	8	8	8	8	8	9	9	9	9	9	10	10	10	10	10	10	10	10	10

If you do not have to file returns in the future, check here ▶ and enter date final wages paid ▶
If you are a seasonal employer, see **Seasonal employers** on page 1 of the instructions and check here ▶

1	Number of employees in the pay period that includes March 12th . ▶	1	1872	
2	Total wages and tips, plus other compensation	2	15,542,126	37
3	Total income tax withheld from wages, tips, and sick pay	3	2,142,439	14
4	Adjustment of withheld income tax for preceding quarters of calendar year	4		00
5	Adjusted total of income tax withheld (line 3 as adjusted by line 4—see instructions)	5	2,142,439	14
6	Taxable social security wages	6a	16,422,810	47
	Taxable social security tips	6c		
7	Taxable Medicare wages and tips	7a	16,510,818	95
8	Total social security and Medicare taxes (add lines 6b, 6d, and 7b). Check here if wages are not subject to social security and/or Medicare tax ▶	8	2,515,242	25
9	Adjustment of social security and Medicare taxes (see instructions for required explanation) Sick Pay \$ ± Fractions of Cents \$ ± Other \$ 45.16 =	9		45 16
10	Adjusted total of social security and Medicare taxes (line 8 as adjusted by line 9—see instructions)	10	2,515,287	41
11	Total taxes (add lines 5 and 10)	11	4,657,726	55
12	Advance earned income credit (EIC) payments made to employees	12		00
13	Net taxes (subtract line 12 from line 11). This should equal line 17, column (d) below (or line D of Schedule B (Form 941))	13	4,657,726	55
14	Total deposits for quarter, including overpayment applied from a prior quarter	14	4,657,726	55
15	Balance due (subtract line 14 from line 13). See instructions	15		00
16	Overpayment, if line 14 is more than line 13, enter excess here ▶ \$:00 and check if to be: ☐ Applied to next return OR ☐ Refunded.			

- All filers: If line 13 is less than \$500, you need not complete line 17 or Schedule B (Form 941).
- Semiweekly schedule depositors: Complete Schedule B (Form 941) and check here ▶ ☐
- Monthly schedule depositors: Complete line 17, columns (a) through (d), and check here ▶ ☐

17 Monthly Summary of Federal Tax Liability. Do not complete if you were a semiweekly schedule depositor.			
(a) First month liability	(b) Second month liability	(c) Third month liability	(d) Total liability for quarter

Sign Here Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.
Signature ▶ *D. D. DILLS* Print Your Name and Title ▶ D. D. DILLS
Director Corp Acctg Date ▶ 4/23/98

Employer's Quarterly Federal Tax Return

► See separate instructions for information on completing this return.

Please type or print.

(1) XH 56-0556998

Enter state code for state in which deposits were made ONLY if different from state in address to the right (see page 3 of instructions).

*****AUTO**5-DIGIT 28211
JUN98 S49 C
PIEDMONT NATURAL GAS COMPANY INC
1915 REXFORD RD
CHARLOTTE NC 28211-3441

A standard linear barcode representing the address information above it.

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OMB No. 1545-0029

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If address is different from prior return, check here ►

RS Use

The diagram shows a 2x10 grid of cells. The top row contains the numbers 1, 1, 1, 1, 1, 1, 1, 1, 1, 2. The bottom row contains the numbers 6, 7, 8, 8, 8, 8, 8, 8, 8, 8. The grid is divided into sections by vertical lines, with some cells containing numbers. The sections are: a 2x2 block of 1s, a 2x2 block of 1s, a 2x2 block of 1s, a 2x2 block of 1s, a 2x2 block of 1s, a 2x2 block of 1s, a 2x2 block of 1s, a 2x2 block of 1s, a 2x2 block of 1s, and a 2x2 block of 2s. The bottom row contains the numbers 6, 7, 8, 8, 8, 8, 8, 8, 8, 8. The grid is divided into sections by vertical lines, with some cells containing numbers.

If you do not have to file returns in the future, check here ☐ and enter date final wages paid

If you are a seasonal employer, see **Seasonal employers** on page 1 of the instructions and check here ☐

1		Number of employees in the pay period that includes March 12th		1	1872				
2	Total wages and tips, plus other compensation					2	15267086	67	
3	Total income tax withheld from wages, tips, and sick pay					3	2098108	98	
4	Adjustment of withheld income tax for preceding quarters of calendar year					4		00	
5	Adjusted total of income tax withheld (line 3 as adjusted by line 4—see instructions)					5	2098108	98	
6	Taxable social security wages		6a	15782380	84	$\times 12.4\% (.124) =$	6b	1957015	22
	Taxable social security tips		6c			$\times 12.4\% (.124) =$	6d		00
7	Taxable Medicare wages and tips		7a	16231651	85	$\times 2.9\% (.029) =$	7b	470717	90
8	Total social security and Medicare taxes (add lines 6b, 6d, and 7b). Check here if wages are not subject to social security and/or Medicare tax ☐					8	2427733	12	
9	Adjustment of social security and Medicare taxes (see instructions for required explanation) Sick Pay \$ _____ $\pm$ Fractions of Cents \$ _____ $\pm$ Other \$ _____ =					9		00	
10	Adjusted total of social security and Medicare taxes (line 8 as adjusted by line 9—see instructions)					10	2427733	12	
11	Total taxes (add lines 5 and 10)					11	4525842	10	
12	Advance earned income credit (EIC) payments made to employees					12		00	
13	Net taxes (subtract line 12 from line 11). This should equal line 17, column (d) below (or line D of Schedule B (Form 941))					13	4525842	10	
14	Total deposits for quarter, including overpayment applied from a prior quarter					14	4525864	68	
15	Balance due (subtract line 14 from line 13). See instructions					15		00	
16	Overpayment, if line 14 is more than line 13, enter excess here $\blacktriangleright$ \$ <u>22.58</u> and check if to be: ☒ Applied to next return OR ☐ Refunded.								

- **All filers:** If line 13 is less than \$500, you need not complete line 17 or Schedule B (Form 941).
- **Semiweekly schedule depositors:** Complete Schedule B (Form 941) and check here ☐
- **Monthly schedule depositors:** Complete line 17, columns (a) through (d), and check here ☐

17 Monthly Summary of Federal Tax Liability. Do not complete if you were a semiweekly schedule depositor.			
(a) First month liability	(b) Second month liability	(c) Third month liability	(d) Total liability for quarter

**Sign
Here**

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.

Signature:

Print Your Name and Title ▶ Director, Corp. Acctg.
Doug D. Dills

Date ▶ 7/29/98

For Privacy Act and Paperwork Reduction Act Notice, see page 4 of separate instructions.

Cat. No. 17001Z

Form 941 (Rev. 1-98)

06-089988

Employer's Quarterly Federal Tax Return

▶ See separate instructions for information on completing this return.

XH 56-0556998

Please type or print.

Enter state
code for state
in which
deposits were
made ONLY if
different from
state in
address to
the right ▶ ☐
(see page
3 of
instructions).***** ECRL0T ** C020
SEP98 S49 C
PIEDMONT NATURAL GAS COMPANY INC
1915 REXFORD RD
CHARLOTTE NC 28211-3446

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OMB No. 1545-0029

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different
from prior
return, check
here ▶ ☐

IRS Use

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6	7	8	8	8	8	8	8	8	8	9	9	9	9	9	9	9	9	10	10	10	10	10	10

If you do not have to file returns in the future, check here ▶ ☐ and enter date final wages paid ▶
If you are a seasonal employer, see **Seasonal employers** on page 1 of the instructions and check here ▶

1	Number of employees in the pay period that includes March 12th . ▶ 1 1872			
2	Total wages and tips, plus other compensation			2 18,261,744 91
3	Total income tax withheld from wages, tips, and sick pay			3 2,576,388 11
4	Adjustment of withheld income tax for preceding quarters of calendar year			4
5	Adjusted total of income tax withheld (line 3 as adjusted by line 4—see instructions)			5 2,576,388 11
6	Taxable social security wages 6a 18,177,241 77 x 12.4% (.124) =			6b 2,253,977 98
	Taxable social security tips 6c x 12.4% (.124) =			6d
7	Taxable Medicare wages and tips 7a 19,346,439 55 x 2.9% (.029) =			7b 561,046 75
8	Total social security and Medicare taxes (add lines 6b, 6d, and 7b). Check here if wages are not subject to social security and/or Medicare tax ▶ ☐			8 2,815,024 73
9	Adjustment of social security and Medicare taxes (see instructions for required explanation) Sick Pay \$ ± Fractions of Cents \$ ± Other \$ =			9
10	Adjusted total of social security and Medicare taxes (line 8 as adjusted by line 9—see instructions)			10 2,815,024 73
11	Total taxes (add lines 5 and 10)			11 5,391,412 84
12	Advance earned income credit (EIC) payments made to employees			12 00
13	Net taxes (subtract line 12 from line 11). This should equal line 17, column (d) below (or line D of Schedule B (Form 941))			13 5,391,412 84
	22.58 OVER PAYMENT 2nd QTR.			
14	Total deposits for quarter, including overpayment applied from a prior quarter			14 5,391,412 84
15	Balance due (subtract line 14 from line 13). See instructions			15 00
16	Overpayment. If line 14 is more than line 13, enter excess here ▶ \$.00 and check if to be: ☐ Applied to next return OR ☐ Refunded.			
	• All filers: If line 13 is less than \$1,000, you need not complete line 17 or Schedule B (Form 941).			
	• Semiweekly schedule depositors: Complete Schedule B (Form 941) and check here ▶ ☐			
	• Monthly schedule depositors: Complete line 17, columns (a) through (d), and check here ▶ ☐			

17 Monthly Summary of Federal Tax Liability. Do not complete if you were a semiweekly schedule depositor.			
(a) First month liability	(b) Second month liability	(c) Third month liability	(d) Total liability for quarter

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.

Signature ▶ *DD Dills*

Print Your D. D. DILLS

Name and Title ▶ DIRECTOR CORP ACCTR Date ▶ 10/09/98

For Privacy Act and Paperwork Reduction Act Notice, see page 4 of separate instructions.

Cat. No. 17001Z

Form 941 (Rev. 7-98)

Employer's Quarterly Federal Tax Return

See separate instructions for information on completing this return.

XH 56-0556998

Please type or print.

Enter state code for state in which deposits were made ONLY if different from state in address to the right (see page 3 of instructions).

*****AUTO**3-DIGIT 282
DEC98 S49 C
PIEDMONT NATURAL GAS COMPANY INC
PO BOX 33068
CHARLOTTE NC 28233-3068
0681
49

OMB No. 1545-0029

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If address is different from prior return, check here

1	1	1	1	1	1	1	1	1	1	2	3	3	3	3	3	3	3	4	4	4	5	5	5
6	7	8	8	8	8	8	8	8	8	9	9	9	9	9	10	10	10	10	10	10	10	10	10

If you do not have to file returns in the future, check here and enter date final wages paid
If you are a seasonal employer, see Seasonal employers on page 1 of the instructions and check here

1	Number of employees in the pay period that includes March 12th	1	1872
2	Total wages and tips, plus other compensation	23,398,904	07
3	Total income tax withheld from wages, tips, and sick pay	4,404,714	45
4	Adjustment of withheld income tax for preceding quarters of calendar year		00
5	Adjusted total of income tax withheld (line 3 as adjusted by line 4—see instructions)	4,404,714	45
6	Taxable social security wages	6a 18,826,708	24 x 12.4% (.124) = 6b 2,334,511 82
	Taxable social security tips	6c	x 12.4% (.124) = 6d
7	Taxable Medicare wages and tips	7a 21,274,369	08 x 2.9% (.029) = 7b 616,956 70
8	Total social security and Medicare taxes (add lines 6b, 6d, and 7b). Check here if wages are not subject to social security and/or Medicare tax	8	2,951,468 52
9	Adjustment of social security and Medicare taxes (see instructions for required explanation) Sick Pay \$ ± Fractions of Cents \$ ± Other \$ =	9	00
10	Adjusted total of social security and Medicare taxes (line 8 as adjusted by line 9—see instructions)	10	2,951,468 52
11	Total taxes (add lines 5 and 10)	11	7,356,182 97
12	Advance earned income credit (EIC) payments made to employees	12	00
13	Net taxes (subtract line 12 from line 11). This should equal line 17, column (d) below (or line D of Schedule B (Form 941))	13	7,356,182 97
14	Total deposits for quarter, including overpayment applied from a prior quarter	14	7,356,182 97
15	Balance due (subtract line 14 from line 13). See instructions	15	00
16	Overpayment. If line 14 is more than line 13, enter excess here \$ and check if to be: ☐ Applied to next return OR ☐ Refunded. • All filers: If line 13 is less than \$1,000, you need not complete line 17 or Schedule B (Form 941). • Semiweekly schedule depositors: Complete Schedule B (Form 941) and check here • Monthly schedule depositors: Complete line 17, columns (a) through (d), and check here		

17 Monthly Summary of Federal Tax Liability. Do not complete if you were a semiweekly schedule depositor.			
(a) First month liability	(b) Second month liability	(c) Third month liability	(d) Total liability for quarter

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.

Signature

Print Your Name and Title

D. D. Dills
Director Corp. Acctg. Date 1/18/99

Form **940**Department of the Treasury
Internal Revenue Service

(1)

**Employer's Annual Federal
Unemployment (FUTA) Tax Return**

XH 56-0556998

▶ See separate instructions for Form 940 for
information on completing this form.

OMB No. 1545-0028

1999If incorrect,
make any
necessary
changes. ▶

┌ AUTO ***** 3-DIGIT 282
 DEC1999 S49 B
 PIEDMONT NATURAL GAS COMPANY INC
 PO BOX 33068
 CHARLOTTE NC 28233-3068

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- A Are you required to pay unemployment contributions to only one state? (If "No," skip questions B and C.) ☐ Yes ☒ No
- B Did you pay all state unemployment contributions by January 31, 2000? ((1) If you deposited your total FUTA tax when due, check "Yes" if you paid all state unemployment contributions by February 10. (2) If a 0% experience rate is granted, check "Yes." (3) If "No," skip question C.) ☐ Yes ☐ No
- C Were all wages that were taxable for FUTA tax also taxable for your state's unemployment tax? ☐ Yes ☐ No
- If you answered "No" to any of these questions, you must file Form 940. If you answered "Yes" to all the questions, you may file Form 940-EZ, which is a simplified version of Form 940. (Successor employers see Special credit for successor employers on page 3 of the instructions.) You can get Form 940-EZ by calling 1-800-TAX-FORM (1-800-829-3676) or from the IRS's Internet Web Site at www.irs.gov.

If you will not have to file returns in the future, check here (see Who Must File in separate instructions), and complete and sign the return ▶ ☐

If this is an Amended Return, check here. ▶ ☐

Part I Computation of Taxable Wages

1	Total payments (including payments shown on lines 2 and 3) during the calendar year for services of employees	1	80,675,955	87
2	Exempt payments. (Explain all exempt payments, attaching additional sheets if necessary.) ▶ Section 125 Cafeteria Plan (Medical & Dental before tax).	2	2188024	11
3	Payments of more than \$7,000 for services. Enter only amounts over the first \$7,000 paid to each employee. Do not include any exempt payments from line 2. The \$7,000 amount is the Federal wage base. Your state wage base may be different. Do not use your state wage limitation	3	64777342	42
4	Total exempt payments (add lines 2 and 3)	4	66,965,365	53
5	Total taxable wages (subtract line 4 from line 1) ▶	5	13,710,589	34

Be sure to complete both sides of this form, and sign in the space provided on the back.

For Privacy Act and Paperwork Reduction Act Notice, see separate instructions.

Cat. No. 112340

Form **940** (1999)

49GR020043-02

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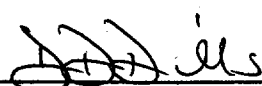
Part II Tax Due or Refund

1	Gross FUTA tax. Multiply the wages from Part I, line 5, by .062						1	850056	52
2	Maximum credit. Multiply the wages from Part I, line 5, by .054						2	740371	82
3 Computation of tentative credit (Note: All taxpayers must complete the applicable columns.)									
(a) Name of state	(b) State reporting number(s) as shown on employer's state contribution returns	(c) Taxable payroll (as defined in state act)	(d) State experience rate period		(e) State ex- perience rate	(f) Contributions if rate had been 5.4% (col. (c) x .054)	(g) Contributions payable at experience rate (col. (c) x col. (e))	(h) Additional credit (col. (f) minus col. (g)). If 0 or less, enter -0-	(i) Contributions paid to state by 940 due date
			From	To					
SC	020699 1	1929999.66	1-1-99	12-31-99	.6	104219.98	11579.99	92639.99	11579.99
NC	4860003	15659910.30	1-1-99	6-30-99	.04	845635.16	6264.03	839371.13	6264.03
NC	4860003	1147558.54	7-1-99	12-31-99	.00	61968.16	.00	61968.16	.00
TN	398-835	2573607.05	1-1-99	6-30-99	.17	138974.78	4375.14	134599.64	4375.14
TN	398-835	76193.24	7-1-99	12-31-99	.45	4114.43	342.85	3771.58	342.85
3a	Totals . . . ▶						21387268.79	132350.53	22562.01
3b	Total tentative credit (add line 3a, columns (h) and (i) only—for late payments also see the instructions for Part II, line 6 ▶						3b	1,154,912	54
4									
5									
6	Credit: Enter the smaller of the amount from Part II, line 2 or line 3b; or the amount from the worksheet in the Part II, line 6 instructions						6	740,371	82
7	Total FUTA tax (subtract line 6 from line 1). If the result is over \$100, also complete Part III						7	109,684	70
8	Total FUTA tax deposited for the year, including any overpayment applied from a prior year						8	109,684	70
9	Balance due (subtract line 8 from line 7). Pay to the "United States Treasury". If you owe more than \$100, see Depositing FUTA Tax on page 3 of the separate instructions ▶						9		00
10	Overpayment (subtract line 7 from line 8). Check if it is to be: ☐ Applied to next return or ☐ Refunded ▶						10		00

Part III Record of Quarterly Federal Unemployment Tax Liability (Do not include state liability.) **Complete only if line 7 is over \$100. See page 6 of the separate instructions.**

Quarter	First (Jan. 1-Mar. 31)	Second (Apr. 1-June 30)	Third (July 1-Sept. 30)	Fourth (Oct. 1-Dec. 31)	Total for year
Liability for quarter	97958.78	6062.25	2514.61	3149.06	109,684.70

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and, to the best of my knowledge and belief, it is true, correct, and complete, and that no part of any payment made to a state unemployment fund claimed as a credit was, or is to be, deducted from the payments to employees.

Signature ▶ 

Director Corporate Accounting
Title (Owner, etc.) ▶

Date ▶ 1/8/2000



Department of the Treasury
Internal Revenue Service (1)

► See separate instructions for information on completing this return.

1998

► See separate instructions for information on completing this return.

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**If incorrect,
make any
necessary
changes.**

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- If you will not have to file returns in the future, check here, and complete and sign the return ☐
- If this is an Amended Return, check here ☐

Total payments (including payments shown on lines 2 and 3) during the calendar year for services of employees			1	79,342,927	86
Exempt payments. (Explain all exempt payments, attaching additional sheets if necessary.) ►					
Section 125 - Cafeteria Plan					
2	2,192,525	20			
3	63,229,632	71			
Total exempt payments (add lines 2 and 3)			4	65,422,157	91
Total taxable wages (subtract line 4 from line 1)			5	13,920,769	95

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Form 940 (1998)

★ U.S. GOVERNMENT PRINTING OFFICE: 1998-435-029

49-490019490

Part II Tax Due or Refund

1	Gross FUTA tax. Multiply the wages in Part I, line 5, by .062							1	863,087	74
2	Maximum credit. Multiply the wages in Part I, line 5, by .054							2	751,721	58
3 Computation of tentative credit (Note: All taxpayers must complete the applicable columns.)										
(a) Name of state	(b) State reporting number(s) as shown on employer's state contribution returns	(c) Taxable payroll (as defined in state act)	(d) State experience rate period		(e) State ex- perience rate	(f) Contributions if rate had been 5.4% (col. (c) x .054)	(g) Contributions payable at experience rate (col. (c) x col. (e))	(h) Additional credit (col. (f) minus col. (g)). If 0 or less, enter -0-	(i) Contributions paid to state by 940 due date	
			From	To						
NC	48-60-0035	16148317.19	1/1/98	12/31/98	.045	872009.13	7266.74	864742.39	7266.74	
SC	020699	1913556.81	1/1/98	12/31/98	.6	103332.07	11481.34	91850.73	11481.34	
TN	0398-8353	2873135.02	1/1/98	12/31/98	.17	155149.29	4884.33	150264.96	4884.33	
3a Totals . . . ▶		20935009.02						1106858.08	23632.41	
3b Total tentative credit (add line 3a, columns (h) and (i) only—for late payments also see the instructions for Part II, line 6 ▶								1,130,490	49	
4										
5										
6	Credit: Enter the smaller of the amount in Part II, line 2 or line 3b; or amount from the worksheet in the line 6 instructions							6	751,721	58
7	Total FUTA tax (subtract line 6 from line 1). If the result is over \$100, also complete Part III							7	111,366	16
8	Total FUTA tax deposited for the year, including any overpayment applied from a prior year							8	111,366	16
9	Balance due (subtract line 8 from line 7): Pay to the "United States Treasury". If you owe more than \$100, see "Depositing FUTA Tax" on page 3 of the instructions ▶							9		00
10	Overpayment (subtract line 7 from line 8). Check if it is to be: ☐ Applied to next return or ☐ Refunded ▶							10		00

Part III Record of Quarterly Federal Unemployment Tax Liability (Do not include state liability.) Complete only if line 7 is over \$100. See page 6 of the instructions.

Quarter	First (Jan. 1-Mar. 31)	Second (Apr. 1-June 30)	Third (July 1-Sept. 30)	Fourth (Oct. 1-Dec. 31)	Total for year
Liability for quarter	100,474.70	6887.33	1922.23	2081.90	111,366.16

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and, to the best of my knowledge and belief, it is true, correct, and complete, and that no part of any payment made to a state unemployment fund claimed as a credit was, or is to be, deducted from the payments to employees.

Signature ▶ D.D.Dills D.D.Dills Title (Owner, etc.) ▶ Director Corp.Acctg. Date ▶ 1/19/99



Printed on recycled paper

1997

► For Paperwork Reduction Act Notice, see separate instructions.

**If incorrect,
make any
necessary
changes.**

AUTO ***** 3-DIGIT 282
XN 56-0556998 DEC97 S49 B
PIEDMONT NATURAL GAS COMPANY INC
PO BOX 33068
CHARLOTTE NC 28233-3068 0011

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- A** Are you required to pay unemployment contributions to only one state? (If "No," skip questions B and C.) ☐ Yes ☒ No
- B** Did you pay all state unemployment contributions by February 2, 1998? ((1) If you deposited your total FUTA tax when due, check "Yes" if you paid all state unemployment contributions by February 10. (2) If a 0% experience rate is granted, check "Yes." (3) If "No," skip question C.) ☒ Yes ☐ No
- C** Were all wages that were taxable for FUTA tax also taxable for your state's unemployment tax? ☒ Yes ☐ No
- If you answered "No" to any of these questions, you must file Form 940. If you answered "Yes" to all the questions, you may file Form 940-EZ, which is a simplified version of Form 940. (Successor employers see **Special credit for successor employers** in the Instructions for Form 940.) You can get Form 940-EZ by calling 1-800-TAX-FORM (1-800-829-3678).

If you will not have to file returns in the future, check here, and complete and sign the return ☐

If this is an Amended Return, check here ☐

Part I Computation of Taxable Wages

1	Total payments (including payments shown on lines 2 and 3) during the calendar year for services of employees	1	82,991,598	43									
2	Exempt payments. (Explain all exempt payments, attaching additional sheets if necessary.) ▶	<table border="1"> <tr> <td colspan="3">Amount paid</td> </tr> <tr> <td>2</td> <td>2,235,066</td> <td>06</td> </tr> <tr> <td>3</td> <td>66,333,398</td> <td>26</td> </tr> </table>			Amount paid			2	2,235,066	06	3	66,333,398	26
Amount paid													
2	2,235,066	06											
3	66,333,398	26											
3	Payments for services of more than \$7,000. Enter only amounts over the first \$7,000 paid to each employee. Do not include any exempt payments from line 2. The \$7,000 amount is the Federal wage base. Your state wage base may be different. Do not use your state wage limitation												
4	Total exempt payments (add lines 2 and 3)	4	68,568,464	32									
5	Total taxable wages (subtract line 4 from line 1) ▶	5	14,423,134	11									

Be sure to complete both sides of this return, and sign in the space provided on the back.

Cat. No. 112340

Form 940 (1997)

49-000888578-043-191-0011

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★ U.S. GOVERNMENT PRINTING OFFICE: 1997-419-029

Part II Tax Due or Refund

1 Gross FUTA tax. Multiply the wages in Part I, line 5, by .062										1	894,234	32
2 Maximum credit. Multiply the wages in Part I, line 5, by .054										2	778,849	24
3 Computation of tentative credit (Note: All taxpayers must complete the applicable columns.)												
(a) Name of state	(b) State reporting number(s) as shown on employer's state contribution returns	(c) Taxable payroll (as defined in state act)	(d) State experience rate period		(e) State ex- perience rate	(f) Contributions if rate had been 5.4% (col. (c) x .054)	(g) Contributions payable at experience rate (col. (c) x col. (e))	(h) Additional credit (col. (f) minus col. (g)). If 0 or less, enter -0-	(i) Contributions actually paid to state			
			From	To								
NC	48-60-003 5	16226560.54	1/1/97	12/31/97	.045	876234.27	7301.95	868932.32	7301.95			
SC	020699	1944498.53	1/1/97	12/31/97	1.3	105002.92	25278.48	979724.44	25278.48			
TN	0398-835 3	2995179.64	1/1/97	12/31/97	.17	161739.70	5091.81	156647.89	5091.81			
3a Totals												
3b Total tentative credit (add line 3a, columns (h) and (i) only—see instructions for limitations on late payments) ▶											2,042,976	89
4												
5												
6 Credit: Enter the smaller of the amount in Part II, line 2 or line 3b										6	778,849	24
7 Total FUTA tax (subtract line 6 from line 1)										7	115,385	08
8 Total FUTA tax deposited for the year, including any overpayment applied from a prior year										8	115,385	08
9 Balance due (subtract line 8 from line 7). This should be \$100 or less. Pay to the Internal Revenue Service. See page 4 of the Instructions for Form 940 for details										9		00
10 Overpayment (subtract line 7 from line 8). Check if it is to be: ☐ Applied to next return or ☐ Refunded										10		00

Part III Record of Quarterly Federal Unemployment Tax Liability (Do not include state liability.) Complete only if line 7 is over \$100.

Quarter	First (Jan. 1-Mar. 31)	Second (Apr. 1-June 30)	Third (July 1-Sept. 30)	Fourth (Oct. 1-Dec. 31)	Total for year
Liability for quarter	108,600.79	3602.39	1213.05	1968.85	115,385.08

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete, and that no part of any payment made to a state unemployment fund claimed as a credit was, or is to be, deducted from the payments to employees.

Signature ▶ John D. Dills

Title (Owner, etc.) ▶ DIRECTOR CORPORATE ACCTG

Date ▶ 1/26/98

PLEASE TYPE THIS REPORT

TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT

0398-835 3

37414

Total Number of Workers as of the 12th of each month of the Quarter			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER
1ST MONTH	2ND MONTH	3RD MONTH				
360	358	359	03-31-99	04-30-99	04	56-0556998
			STATE ACCOUNT NUMBER	OTR/YEAR	RATE	DATE PAID
			0398-835 3	1-99	0.17%	DATE RECEIVED
			010			

1. TOTAL WAGES	\$ 3,335,404.	79
2. LESS EXCESS WAGES	855,250.	02
3. NET TAXABLE WAGES (Item 1 minus item 2)	2,480,154.	77
4. PREMIUMS DUE (.0017 X ITEM 3)	4,216.	26
5. INTEREST DUE		
6. PENALTY DUE		
7. JOB SKILLS FEE DUE (.000 X ITEM 3)	NOT APPLICABLE	
8. JOB SKILLS FEE INTEREST DUE	NOT APPLICABLE	
9. OUTSTANDING DEBIT OR CREDIT		
TOTAL DUE 10. Make check payable to: Tennessee Dept. of Employment Security	\$ 4,216.	26

NAME AND ADDRESS

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33068
CHARLOTTE NC 28233

100003988353199043099001000000004

000003988353199001704309901060000

EMPLOYER'S COPY

"I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT"

DES 220.5
ES-1688 (Rev. 11/98)

Signature

[Signature]

Phone No. 704-364-3120

Title: Dir.-Corp. Acctg.

Date: 4-22-99



ROA-2438

PLEASE TYPE THIS REPORT

TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT

0398-835 3

Total Number of Workers as of the 15th of each month of the Quarter			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER
1ST MONTH	2ND MONTH	3RD MONTH				
362	360	359	06-30-99	07-31-99	04	56-0556998
			STATE ACCOUNT NUMBER	QTR/YEAR	RATE	DATE PAID
			0398-835 3	2-99	.17%	DATE RECEIVED
			010			

1. TOTAL WAGES	3,286,161	58
2. LESS EXCESS WAGES	3,192,709	30
3. NET TAXABLE WAGES (Item 1 minus item 2)	93,452	28
4. PREMIUMS DUE (.0017 X ITEM 3)	158	88
5. INTEREST DUE		00
6. PENALTY DUE		00
7. JOB SKILLS FEE DUE (X ITEM 3)		00
8. JOB SKILLS FEE INTEREST DUE		00
9. OUTSTANDING DEBIT OR CREDIT		00
10. TOTAL DUE Make check payable to: Tennessee Dept. of Employment Security	158	88

NAME AND ADDRESS

MAG DISKETTE

PIEDMONT NATURAL GAS CO. INC.
P.O. BOX 33068
CHARLOTTE, NC 28233

I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT

DES 220.5
ES-1000 (Rev. 11/88)

Signature

[Signature]

Title

Director Corp Acctg

Date

7/26/99

STATE COPY

Phone No. 704-364-3120



PCA-3-03

TN DEPT OF LABOR AND WORKFORCE DEVELOPMENT
 EMPLOYMENT SECURITY DIVISION
 EMPLOYER ACCOUNTS OPERATIONS
 P.O. BOX 101
 NASHVILLE TN 37202-0101
 (615) 741-2346



010 03988353 1 31999 0030 10311999 1

EMPLOYER
 NAME AND
 ADDRESS

PIEDMONT NATURAL GAS CO INC
 P O BOX 33068
 CHARLOTTE NC 28233-3068



See Reverse Side for Instructions

TENNESSEE DEPARTMENT OF LABOR AND WORKFORCE DEVELOPMENT
 EMPLOYMENT SECURITY DIVISION / BUREAU OF UNEMPLOYMENT INSURANCE

21110

STATE ACCOUNT NUMBER	QTR/YEAR	QTR END DATE	DATE DUE	FEDERAL ID NUMBER	RATE	AREA
0398-835 3	3-1999	09-30-1999	10-31-1999	56-0556998	0.30%	04

Number of covered workers who worked during or received pay for the
 payroll period which includes the 12th of the month

1st month

2nd month

3rd month

		3	5	8					

		3	5	5					

		3	5	6					

FOR OFFICE USE ONLY

DR

TC

If typed, disregard vertical bars and type a consecutive string of characters, without commas, hyphens, or dollar signs, left justified, with decimal in monetary amount. For proper alignment, center Total Wages vertically within boxes and double space for each remaining line of data. If handprinted, print your characters as shown below, within the boxes, right justified and without commas, hyphens, dollar signs, or decimals. Follow the example below of \$123456789.00 to show dollars and cents. Always show cents.

123456789.00

1 2 3 4 5 6 7 8 9

0 0

DOLLARS

CENTS

1. TOTAL WAGES

		3	8	4	8	8	3	5	
		3	8	0	7	4	4	3	
				3	6	3	9	2	

		9	0						
		2	9						
		6	1						

2. LESS EXCESS WAGES

3. NET TAXABLE WAGES
(ITEM 1 minus ITEM 2)4. PREMIUM DUE
(ITEM 3 X .003)

5. INTEREST DUE

6. JOB SKILLS FEE DUE
(ITEM 3 X .0015)7. JOB SKILLS FEE
INTEREST DUE

8. PENALTY DUE

9. OUTSTANDING DEBIT
OR CREDIT

10. TOTAL DUE

FOR OFFICE
USE ONLY

11. I certify that the information on this
 report is true and correct.

Signature

Title Director Corporate Accounting

Date 10/20/99

Phone No. (704) 364-3483, ext 6256

FAX No. (704) 364-1395

Make check payable to: Tennessee Department of
 Labor and Workforce Development and mail
 original reports (NO PHOTOCOPIES) to the
 return address above.



EMPLOYER
 NAME AND
 ADDRESS

PIEDMONT NATURAL GAS COMPANY INC
 P.O. BOX 33068
 CHARLOTTE, NC 28233-3068

See Reverse Side for Instructions

TENNESSEE DEPARTMENT OF LABOR AND WORKFORCE DEVELOPMENT
 EMPLOYMENT SECURITY DIVISION / BUREAU OF UNEMPLOYMENT INSURANCE

STATE ACCOUNT NUMBER	QTR/YEAR	QTR END DATE	DATE DUE	FEDERAL ID NUMBER	RATE	AREA
0398-835 3	4 1999	12/31/1999	01/31/2000	56-0556998	.30%	

Number of covered workers who worked during or received pay for the payroll period which includes the 12th of the month

1st month

2nd month

3rd month

3 5 3

3 5 5

3 5 3

FOR OFFICE USE ONLY
 DR

TC

If typed, disregard vertical bars and type a consecutive string of characters, without commas, hyphens, or dollar signs, left justified, with decimal in monetary amount. For proper alignment, center Total Wages vertically within boxes and double space for each remaining line of data. If handprinted, print your characters as shown below, within the boxes, right justified and without commas, hyphens, dollar signs, or decimals. Follow the example below of \$123456789.00 to show dollars and cents. Always show cents.

123456789.00

1 2 3 4 5 6 7 8 9

0 0

DOLLARS

CENTS

1. TOTAL WAGES

4 7 2 3 2 0 6

5 7

2. LESS EXCESS WAGES

4 6 8 3 4 0 5

9 4

3. NET TAXABLE WAGES
 (ITEM 1 minus ITEM 2)

3 9 8 0 0

6 3

4. PREMIUM DUE
 .003

1 1 9

4 0

5. INTEREST DUE

0 0

6. JOB SKILLS FEE DUE

0 0

7. JOB SKILLS FEE
 INTEREST DUE .0015

5 9

6 9

8. PENALTY DUE

0 0

9. OUTSTANDING DEBIT
 OR CREDIT

0 0

10. TOTAL DUE

1 7 9

0 9

FOR OFFICE
 USE ONLY

11. I certify that the information on this report is true and correct.

Signature

[Signature]

Title Director Corporate Accounting

Date 1/17/2000

Phone No. (704) 364-3483, ext 6250

FAX No. (704) 364-1395

Make check payable to: Tennessee Department of Labor and Workforce Development and mail original reports (NO PHOTOCOPIES) to the return address above.

PLEASE TYPE THIS REPORT

TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT

0394-835 3

37035

Total Number of Workers as of the 12th of Each Month of the Quarter			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER	
1ST MONTH	2ND MONTH	3RD MONTH					
399	394	389	03-31-98	04-30-98	04	55-0556998	
STATE ACCOUNT NUMBER			QTR./YEAR	RATE	DATE PAID	DATE RECEIVED	010
0394-835 3			1-98	0.17%			

1. TOTAL WAGES

3,490,955. 34

2. LESS EXCESS WAGES

774,110. 05

3. NET TAXABLE WAGES

(Item 1 minus Item 2)

2,716,845. 29

4. PREMIUMS

DUE (0.0017 X ITEM 3)

4,618. 64

5. INTEREST DUE

-0-

6. PENALTY DUE

-0-

7. OUTSTANDING DEBIT OR CREDIT

-0-

8. TOTAL DUE

Make check payable to:
Tennessee Dept. of Employment Security

4,618. 64

NAME AND ADDRESS

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33068
CHARLOTTE NC 28233

100003988353198043095001000000007

000003988353198001704309801030000

EMPLOYER'S COPY

I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT

Phone No. 704-364-3120

Signature *[Signature]*

Title: DIR.-CORP. ACCTG.

Date: 4-20-98

DES 220.5G
ES-1686 (REV. 3/93)

PLEASE TYPE THIS REPORT			TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT				0398-835 3		37119	
Number of covered workers who worked during or received pay for the payroll period which includes the 12th of the month			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER				
1ST MONTH	2ND MONTH	3RD MONTH	06-30-98	07-31-98	04	55-0556998				
382	376	376	STATE ACCOUNT NUMBER	QTR YEAR	RATE	DATE PAID	DATE RECEIVED	010		
			0398-835 3	2-98	0.17%					

1. TOTAL WAGES	4,014,532.	32
2. LESS EXCESS WAGES	3,950,727.	99
3. NET TAXABLE WAGES (Item 1 minus item 2)	63,804.	33
4. PREMIUMS DUE (.0017 X ITEM 3)	108.	46
5. INTEREST DUE	-0-	
6. PENALTY DUE	-0-	
7. OUTSTANDING DEBIT OR CREDIT	-0-	
8. TOTAL DUE 8. Make check payable to: Tennessee Dept. of Employment Security	108.	46

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33062
CHARLOTTE NC 28233

1000039883532980731960010000000000

000003988353298001707319601010000
EMPLOYER'S COPY

"I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT"

Signature [Signature] Title: Dir.-Corp.ACCTG.

Phone No.: 704-364-3120
Date: 7-10-98

DES 220-S
ES 0318 (Rev. 10/95)



PLEASE TYPE THIS REPORT

TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT

0398-835 3

36914

Number of covered workers who worked during or received pay for the payroll period which includes the 12th of the month.			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER	
1ST MONTH	2ND MONTH	3RD MONTH					
377	377	377	09-30-98	10-31-98	04	56-0556998	
			STATE ACCOUNT NUMBER	QTR/YEAR	RATE	DATE PAID	DATE RECEIVED
			0398-835 3	3-98	0.17%		010

1. TOTAL WAGES

3398999 30

2. LESS EXCESS WAGES

3340244 89

3. NET TAXABLE WAGES

(Item 1 minus item 2)

58754 41

4. PREMIUMS

DUE (.0017 X ITEM 3)

99 89

5. INTEREST DUE

6. PENALTY DUE

7. OUTSTANDING DEBIT OR CREDIT

TOTAL DUE

8. Make check payable to:
Tennessee Dept. of Employment Security

99 89

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33068
CHARLOTTE NC 28233

100003988353398103198001000000001

000003988353398001710319801010000

EMPLOYER'S COPY

704-364-3120

Phone No.:

"I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT"

Signature

Title:

Dir. Corp. Acctg.

Date:

10-16-98

DES 220-5
ES 0318 (Rev. 10/95)

PLEASE TYPE THIS REPORT			TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT				0398-835 3		37252	
Number of covered workers who worked during or received pay for the payroll period which includes the 12th of the month.			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER				
1ST MONTH	2ND MONTH	3RD MONTH	12-31-98	01-31-99	04	56-0556998				
			STATE ACCOUNT NUMBER	QTR./YEAR	RATE	DATE PAID	DATE RECEIVED	010		
371	355	355	0398-835 3	4-98	0.17%					

1. TOTAL WAGES	\$	4,746,530.	00
2. LESS EXCESS WAGES		4,712,799.	01
3. NET TAXABLE WAGES (Item 1 minus item 2)		33,730.	99
4. PREMIUMS DUE (.0017 X ITEM 3)		57.	34
5. INTEREST DUE		0	
6. PENALTY DUE		0	
7. OUTSTANDING DEBIT OR CREDIT		0	
TOTAL DUE		57.	34
8. Make check payable to: Tennessee Dept. of Employment Security			

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33068
CHARLOTTE NC 28233

100003988353498013199001000000003

000003988353498001701319901090000

EMPLOYER'S COPY

"I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT"

Signature [Signature]

Title: Dir. Corp. Acctg.

Phone No.: 704-364-3120

Date: 1-15-99

DES 220-5
ES 0318 (Rev. 10/95)



PLEASE TYPE THIS REPORT			TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT				0398-835 3		35787	
Number of covered workers who worked during or received pay for the payroll period which includes the 12th of the month.			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER				
1ST MONTH	2ND MONTH	3RD MONTH	03-31-97	04-30-97	04	56-0556998				
421	420	420	STATE ACCOUNT NUMBER	QTR/YEAR	RATE	DATE PAID	DATE RECEIVED		010	
			0398-835 3	1-97	0.17%					

1. TOTAL WAGES	4,487,199.	61
2. LESS EXCESS WAGES	1,574,137.	87
3. NET TAXABLE WAGES (Item 1 minus item 2)	2,913,061.	74
4. PREMIUMS DUE (.0017 X ITEM 3)	4,952.	20
5. INTEREST DUE		
6. PENALTY DUE		
7. OUTSTANDING DEBIT OR CREDIT		
8. TOTAL DUE Make check payable to: Tennessee Dept. of Employment Security	4,952.	20

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33068
CHARLOTTE NC 28233

100003988353197043097001000000008

0000039883531970017043097010000000

EMPLOYER'S COPY

"I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT"

Signature: [Signature] Title: Dir. -Corp. Acctg. Phone No.: 704-364-3120 Date: 4-11-97

DES 220-5
ES 0318 (Rev. 10/95)



PLEASE TYPE THIS REPORT

TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT

0398-335 3

36237

Number of covered workers who worked during or received pay for the payroll period which includes the 12th of the month.			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER
1st MONTH	2ND MONTH	3RD MONTH	06-30-97	07-31-97	04	56-0556998
419	421	419	STATE ACCOUNT NUMBER	QTR YEAR	RATE	DATE PAID
			0398-335 3	2-97	0.17%	DATE RECEIVED
						010

1. TOTAL WAGES	4,190,068.	53
2. LESS EXCESS WAGES	4,145,272.	25
3. NET TAXABLE WAGES (Item 1 minus item 2)	44,796.	28
4. PREMIUMS DUE (.0017 X ITEM 3)	76.	16
5. INTEREST DUE	-0-	
6. PENALTY DUE	-0-	
7. OUTSTANDING DEBIT OR CREDIT	-0-	
TOTAL DUE	76.	16
8. Make check payable to: Tennessee Dept. of Employment Security		

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33063
CHARLOTTE NC 28233

100003988353297073197001000000000

000003988353297001707319701090000

EMPLOYER'S COPY

704-364-3120

Phone No.:

7-25-97

Date:

"I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT"

Signature

Title:

Dir.-Corp. Acctg.

DES 220-5
ES 0318 (Rev. 10/95)



PLEASE TYPE THIS REPORT

TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT

0398-835 3

36206

Number of covered workers who worked during or received pay for the payroll period which includes the 12th of the month.			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER
1ST MONTH	2ND MONTH	3RD MONTH				
418	413	409	09-30-97	10-31-97	04	56-0556998
STATE ACCOUNT NUMBER			QTR. YEAR	RATE	DATE PAID	DATE RECEIVED
0398-835 3			3-97	0.17%		010

1. TOTAL WAGES	3,545,056.	19
2. LESS EXCESS WAGES	3,525,796.	21
3. NET TAXABLE WAGES (Item 1 minus item 2)	19,259.	98
4. PREMIUMS DUE (.0017 X ITEM 3)	32.	74
5. INTEREST DUE		
6. PENALTY DUE		
7. OUTSTANDING DEBIT OR CREDIT		
TOTAL DUE	32.	74
8. Make check payable to: Tennessee Dept. of Employment Security		

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33068
CHARLOTTE NC 28233

100003988353397103197001000000004

000003988353397001710319701090000

EMPLOYER'S COPY

"I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT"

Phone No.: 704-364-3120

Signature

Title: Dir.-Corp. Acctg.

Date: 10-3-97

DES 220-5
ES 0318 (Rev)

PLEASE TYPE THIS REPORT			TENNESSEE DEPARTMENT OF EMPLOYMENT SECURITY PREMIUM REPORT				0398-835 3		35949	
Number of covered workers who worked during or received pay for the payroll period which includes the 12th of the month.			QUARTER END DATE	DATE DUE	AREA	FEDERAL I.D. NUMBER				
1ST MONTH	2ND MONTH	3RD MONTH	12-31-97	01-31-98	04	56-0556998				
409	407	402	STATE ACCOUNT NUMBER	QTR./YEAR	RATE	DATE PAID	DATE RECEIVED	010		
			0398-835 3	4-97	0.17%					

1. TOTAL WAGES	5 061.622.	80
2. LESS EXCESS WAGES	5,043,561.	16
3. NET TAXABLE WAGES (Item 1 minus item 2)	18,061.	64
4. PREMIUMS DUE (.0017 X ITEM 3)	30.	71
5. INTEREST DUE		
6. PENALTY DUE		
7. OUTSTANDING DEBIT OR CREDIT		
TOTAL DUE	# 30.	71
8. Make check payable to: Tennessee Dept. of Employment Security		

MAG TAPE

PIEDMONT NATURAL GAS CO INC
P O BOX 33068
CHARLOTTE NC 28233

100003988353497013198001000000006

000003988353497001701319801060000

EMPLOYER'S COPY

"I CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT"

Phone No.: 704-364-3120

Signature: _____ Title: Dir.-Corp. Acctg.

Date: 1-23-98

DES 220-5
ES 0318 (Rev. 10/95)



NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

34. Identify by account for the 12 months ended August 31, 1996, 1997, 1998 and 1999 the salvage and cost of removal for retirements.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

Item 34

Twelve Months Ending August 31:

Account	1996			1997			1998			1999		
	Salvage	Cost of Removal	Net Salvage	Salvage	Cost of Removal	Net Salvage	Salvage	Cost of Removal	Net Salvage	Salvage	Cost of Removal	Net Salvage
37600	0	369	(369)	0	8,228	(8,228)	0	4,775	(4,775)	0	18,835	(18,835)
37800	0	0	0	0	111	(111)	0	0	0	0	0	0
38000	0	11,451	(11,451)	0	9,376	(9,376)	0	1,489	(1,489)	0	800	(800)
38100	0	0	0	0	0	0	400	0	400	0	0	0
39000	0	41,535	(41,535)	0	0	0	0	0	0	0	0	0
39100	0	0	0	0	0	0	0	0	0	0	0	0
39110	0	0	0	0	0	0	0	0	0	0	0	0
39200	0	0	0	0	0	0	1,300	0	1,300	0	0	0
39600	0	0	0	0	0	0	350	0	350	0	0	0
Total	0	53,355	(53,355)	0	17,715	(17,715)	2,050	6,264	(4,214)	0	19,635	(19,635)

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

35. Break down 1999, 2000 and 2001 budgeted plant additions between normal and special project using the criteria defined in Item 32 above. Provide sufficient details of individual projects as to date of inception and completion, and methods of financing. Also, identify those plant additions for 1999 which have already been incurred. Basic assumptions underlying budgets should also be submitted including the assumptions for sales volumes.

Year	Budgeted Totals
1999 Normal	\$16,358,700
Special	\$5,951,000
Total	\$22,309,700
2000 Normal	\$15,567,050
Special	\$8,846,150
Total	\$24,413,200
2001 Normal	\$15,477,650
Special	\$6,825,000
Total	\$22,302,650

FY 1999 Capital Projects - Normal and Special

WORK ORDER NUMBER	DATE CREATED	DESCRIPTION	DATE APPROVED	TYPE	ESTIMATED COST	END CONST. DATE
09101	12-Nov-98	Target Drive	11/12/1998	COM	\$11,035	05-Feb-99
09121	14-Dec-98	Pasquo Plaza - Bellevue	12/15/1998	COM	\$14,123	10-Jun-99
09131	28-Jan-99	RS Gass Blvd	01/28/1999	COM	\$15,441	
09132	28-Jan-99	Old Dickerson Rd	01/28/1999	COM	\$24,647	
09149	17-Feb-99	Opry Mills, Phase 1	02/17/1999	COM	\$18,057	06-Apr-99
09147	08-Mar-99	Brick Church Pk/Walton Business	03/08/1999	COM	\$13,658	30-Apr-99
09153	08-Mar-99	Ezell Road	03/08/1999	COM	\$5,900	06-May-99
09148	11-Mar-99	Bakertown Road	03/15/1999	COM	\$23,756	14-Jun-99
09158	24-Mar-99	Bakers Bridge Road	03/25/1999	COM	\$8,712	18-Aug-99
09168	15-Apr-99	Charter Place	04/16/1999	COM	\$9,243	08-Jun-99
09169	19-Apr-99	Powell Place Business Park	04/20/1999	COM	\$16,916	26-May-99
09193	14-May-99	Carothers Parkway	05/14/1999	COM	\$9,833	03-Sep-99
09210	01-Jul-99	Century Blvd	07/01/1999	COM	\$8,137	02-Sep-99
09215	06-Jul-99	Jackson Meadows Dr	07/12/1999	COM	\$5,178	07-Sep-99
09220	07-Jul-99	Myatt Dr	07/20/1999	COM	\$7,640	
09219	29-Jul-99	Murfreesboro Road	08/03/1999	COM	\$6,635	
09225	02-Aug-99	Conference Drive	08/03/1999	COM	\$5,464	
09224	06-Aug-99	Dickerson Road (Jack in the Box)	08/09/1999	COM	\$11,176	
09872	13-Aug-99	Dickerson Road - New Memorial Hosp	08/23/1999	COM	\$201,583	
09233	13-Aug-99	Molly Walton Drive - Hendersonvill	08/13/1999	COM	\$24,897	22-Sep-99
09245	20-Aug-99	Lindsley Avenue	08/24/1999	COM	\$8,686	20-Oct-99
09232	24-Aug-99	Brentwood East/Edmondson Pk	08/24/1999	COM	\$7,159	22-Sep-99
09840	26-Aug-99	Opry Mills, Phase 2	09/07/1999	COM	\$104,866	
09252	09-Sep-99	Sarver Ave	09/09/1999	COM	\$3,463	
09265	09-Sep-99	Hwy 12 - Ashland City Armory	09/09/1999	COM	\$14,999	
09266	21-Sep-99	Seven Springs	09/21/1999	COM	\$17,514	
09271	27-Sep-99	Bush Road	09/27/1999	COM	\$4,834	
1700028	05-Oct-99	Claridge Drive	10/05/1999	COM	\$4,232	
1700041	07-Oct-99	Harpeth Valley Office Park	10/07/1999	COM	\$4,868	
1700035	15-Oct-99	Hershel Drive	10/15/1999	COM	\$11,467	
1700050	20-Oct-99	Mount Zion Church	10/20/1999	COM	\$24,665	
1700049	20-Oct-99	Northcreek Business Park	10/20/1999	COM	\$4,988	
1700044	21-Oct-99	Coley Davis Rd	10/21/1999	COM	\$11,280	01-Nov-99
09102	12-Nov-98	Lawndale Drive (Thompson Ln)	11/13/1998	CONV	\$11,332	22-Feb-99
09106	13-Nov-98	Bowfield Court	11/16/1998	CONV	\$4,561	11-Jan-99
09109	16-Nov-98	Beals Lane (Beuna vista Pk.)	11/18/1998	CONV	\$7,466	22-Jan-99
09115	16-Nov-98	Flintlock Court	11/16/1998	CONV	\$6,693	18-Dec-98
09120	20-Nov-98	Owendale Drive (Smith Springs)	11/20/1998	CONV	\$2,970	04-Feb-99
09110	03-Dec-98	Kings Lane	12/03/1998	CONV	\$16,058	01-Mar-99
09111	03-Dec-98	Lynn Lee Dr (Lakewood)	12/03/1998	CONV	\$11,251	09-Apr-99
09112	03-Dec-98	Big Horn Drive	12/03/1998	CONV	\$6,133	02-Mar-99
09117	08-Dec-98	Keystone Ave	12/08/1998	CONV	\$2,199	14-Jan-99
09118	08-Dec-98	Oak Valley Lane	12/08/1998	CONV	\$6,471	16-Mar-99
09119	09-Dec-98	Wade Avenue Alley	12/09/1998	CONV	\$2,289	01-Feb-99
09122	18-Dec-98	Denise Drive (Langford Farms)	12/18/1998	CONV	\$5,446	09-Mar-99
09127	05-Jan-99	Allen Rd. (A/C)	01/05/1999	CONV	\$4,632	
09816	14-Jan-99	Sterling Drive (H'ville)	01/19/1999	CONV	\$72,065	01-Apr-99
09134	28-Jan-99	River Drive	01/28/1999	CONV	\$18,739	25-Mar-99
09146	16-Feb-99	Derbyshire Dr	02/16/1999	CONV	\$2,448	
09135	22-Feb-99	Dorris Drive (H'ville)	02/22/1999	CONV	\$15,998	29-Apr-99
09136	08-Mar-99	Brick Church Pk	03/08/1999	CONV	\$19,051	01-Jun-99
09139	08-Mar-99	Moss Trail	03/08/1999	CONV	\$3,477	16-Apr-99
09159	09-Mar-99	Ashberry Dr (Temple Rd.)	03/09/1999	CONV	\$24,763	29-Apr-99
09154	16-Mar-99	Leesa Ann Dr (Tulip Grove Rd.)	03/19/1999	CONV	\$4,417	22-Apr-99
09145	22-Mar-99	Distillery Rd/Greenbrier	03/22/1999	CONV	\$16,560	
09160	24-Mar-99	Melmack Drive	03/25/1999	CONV	\$3,092	11-May-99
09164	25-Mar-99	Fleetwood Drive	03/25/1999	CONV	\$5,796	18-May-99

FY 1999 Capital Projects - Normal and Special

WORK ORDER NUMBER	DATE CREATED	DESCRIPTION	DATE APPROVED	TYPE	ESTIMATED COST	END CONST DATE
09161	29-Mar-99	Straightway Ave	03/31/1999	CONV	\$2,269	25-May-99
09165	31-Mar-99	Gen Bate Drive	03/31/1999	CONV	\$2,234	02-Jun-99
09172	05-Apr-99	Ben Allen Road	04/06/1999	CONV	\$9,160	21-May-99
09183	20-Apr-99	Dennywood Dr	04/21/1999	CONV	\$10,974	15-Jun-99
09188	27-Apr-99	Greeley Drive (6729)	04/30/1999	CONV	\$2,957	21-May-99
09195	29-Apr-99	Hooten Hows Rd (8037)	04/30/1999	CONV	\$4,140	23-Jun-99
09196	29-Apr-99	Gardner Lane	04/30/1999	CONV	\$8,206	24-Jun-99
09250	11-May-99	Westboro Dr.	09/01/1999	CONV	\$6,876	
09197	14-May-99	Saunders Ave	05/14/1999	CONV	\$5,198	07-Jul-99
09198	14-May-99	Rosebank Ct	05/14/1999	CONV	\$3,448	30-Jun-99
09185	26-May-99	Brookside Ct	05/26/1999	CONV	\$9,834	17-Jun-99
09204	21-Jun-99	Brewer Dr	06/22/1999	CONV	\$5,196	26-Aug-99
09207	21-Jun-99	Brick Church Pk	06/22/1999	CONV	\$4,409	27-Oct-99
09217	28-Jun-99	Dalemere Drive	06/29/1999	CONV	\$3,157	04-Oct-99
09213	29-Jun-99	Blackstone Ave	06/30/1999	CONV	\$4,147	24-Sep-99
09862	13-Jul-99	Donmond Drive	07/20/1999	CONV	\$39,709	13-Oct-99
09218	14-Jul-99	Woodbrier Ct	07/15/1999	CONV	\$4,759	18-Aug-99
09234	02-Aug-99	Boulder Park Drive	08/03/1999	CONV	\$3,823	14-Sep-99
09214	03-Aug-99	Shoshone Dr	08/03/1999	CONV	\$5,198	
09230	06-Aug-99	Deerwood Court	08/09/1999	CONV	\$12,452	14-Oct-99
09231	06-Aug-99	Clifton lane	08/09/1999	CONV	\$6,167	28-Oct-99
09167	09-Aug-99	Darlington Dr	08/09/1999	CONV	\$5,109	08-Oct-99
09237	17-Aug-99	Utley Drive	08/18/1999	CONV	\$3,933	24-Sep-99
09242	19-Aug-99	Hollywood Street	08/19/1999	CONV	\$4,269	22-Oct-99
09236	24-Aug-99	Premier Drive	08/24/1999	CONV	\$2,950	
09241	26-Aug-99	Wilhugh Place	08/26/1999	CONV	\$4,710	13-Oct-99
09251	31-Aug-99	Fieldcrest Drive	09/01/1999	CONV	\$3,928	08-Oct-99
09263	09-Sep-99	Osbon Road	09/09/1999	CONV	\$4,664	14-Sep-99
09257	09-Sep-99	Hudson Drive	09/09/1999	CONV	\$2,936	27-Oct-99
09264	10-Sep-99	Love Subd / Greenbrier	09/10/1999	CONV	\$4,891	
09249	16-Sep-99	Wemberton Dr	09/16/1999	CONV	\$18,775	
09268	23-Sep-99	Packard Dr	09/30/1999	CONV	\$5,185	21-Oct-99
1700026	27-Sep-99	N 5th St	09/27/1999	CONV	\$3,594	
1700029	28-Sep-99	Iroquois Avenue	09/30/1999	CONV	\$4,517	
1700025	29-Sep-99	Boyd Dr.	09/30/1999	CONV	\$1,437	
09273	05-Oct-99	Shady View Drive	10/05/1999	CONV	\$5,460	22-Oct-99
1700051	25-Oct-99	Green Hills Blvd	10/25/1999	CONV	\$4,874	
09705	16-Nov-98	David Lipscomb University	11/16/1998	GRL	\$5,795	
09706	18-Nov-98	12th and Halcyon Ave	11/18/1998	GRL	\$3,616	05-Feb-99
09710	03-Dec-98	Gateway Blvd (N.F.L.)	12/03/1998	GRL	\$24,474	26-Jan-99
09125	11-Dec-98	Werthan Packaging	12/11/1998	LVMTR	\$1,886	
09150	24-Feb-99	Powell Avenue	02/24/1999	LVMTR	\$1,059	
09157	05-Mar-99	Old Franklin Road (Large Volume)	03/05/1999	LVMTR	\$1,697	
09155	08-Mar-99	Murfreesboro Road Vogely & Todd	03/08/1999	LVMTR	\$1,694	
09133	31-Mar-99	TN Environmental (RS Gass Blvd)	03/31/1999	LVMTR	\$1,886	
09151	31-Mar-99	Whitsett Elementary	03/31/1999	LVMTR	\$1,694	
09166	31-Mar-99	Costco Wholesale (Bakers Bridge)	03/31/1999	LVMTR	\$3,568	
09170	31-Mar-99	TN Titans Training Facility	03/31/1999	LVMTR	\$2,118	
09171	31-Mar-99	Dollar General Hdq (Large Vol Mete	04/01/1999	LVMTR	\$4,180	
09173	06-Apr-99	Russell Street (Large Vol Meter)	04/07/1999	LVMTR	\$1,694	
09174	06-Apr-99	Davidson Road (Large Vol Meter)	04/07/1999	LVMTR	\$1,694	
09175	06-Apr-99	Stop Thirty Road (Large Vol Meter)	04/09/1999	LVMTR	\$1,694	
09176	06-Apr-99	Central Pike (Large Vol Meter)	04/07/1999	LVMTR	\$1,694	
09177	06-Apr-99	S 1st Street (Large Vol Meter)	04/07/1999	LVMTR	\$1,702	
09178	06-Apr-99	Murfreesboro Rd (Large Vol Meter)	04/09/1999	LVMTR	\$3,568	
09179	06-Apr-99	Shutes Lane (Large Vol Meter)	04/07/1999	LVMTR	\$1,694	
09180	06-Apr-99	Belmont Blvd (Large Vol Meter)	04/09/1999	LVMTR	\$919	

FY 1999 Capital Projects - Normal and Special

WORK ORDER NUMBER	DATE CREATED	DESCRIPTION	DATE APPROVED	TYPE	ESTIMATED COST	END CONST DATE
09181	06-Apr-99	Park Avenue (Large Vol Meter)	04/09/1999	LVMTR	\$1,678	
09182	06-Apr-99	Raintree Pkwy (Large Vol Meter)	04/09/1999	LVMTR	\$3,568	
09184	07-Apr-99	Brookmont Terrace (Large Vol Mtr)	04/09/1999	LVMTR	\$1,463	
09194	26-Apr-99	Rutland Elementary - Large Volume	04/30/1999	LVMTR	\$1,694	
09202	19-May-99	Bellevue Sears	05/24/1999	LVMTR	\$1,694	
09203	24-May-99	Carestone @ Rivergate LV meter	05/24/1999	LVMTR	\$1,694	
09239	04-Aug-99	Harding Road - MBA-Large Vol Mtr	08/04/1999	LVMTR	\$1,694	
09240	10-Aug-99	Charlotte Ave - Lowes - Large Vol	08/10/1999	LVMTR	\$2,511	
09248	17-Aug-99	E Division St - Large Volume Meter	08/18/1999	LVMTR	\$8,868	
09255	27-Aug-99	Crossing Blvd - Large Volume Meter	08/27/1999	LVMTR	\$4,819	
09254	27-Aug-99	RS Gass Blvd - Large Volume Meter	08/27/1999	LVMTR	\$4,819	
09256	27-Aug-99	Northfork Ind. Pk - Large Vol Mtr	08/27/1999	LVMTR	\$1,435	
09269	21-Sep-99	Santa Fe Steak House	09/21/1999	LVMTR	\$2,042	
1700043	21-Oct-99	Stewarts Ferry Pk - Large Vol Mtr	10/21/1999	LVMTR	\$2,006	
1700042	21-Oct-99	Demonbreum St - Large Vol Mtr	10/21/1999	LVMTR	\$2,006	
1700047	25-Oct-99	Century City Large Vol Mtr	10/25/1999	LVMTR	\$4,517	
09801	02-Nov-98	The Trace at Alexandria Place 3/4	11/09/1998	NEWRES	\$95,127	
09107	04-Nov-98	Faulkner Drive	11/04/1998	NEWRES	\$14,209	10-Dec-98
09105	09-Nov-98	Harborview Subd (final ph.)	11/09/1998	NEWRES	\$20,426	09-Feb-99
09803	09-Nov-98	Saundersville Point	11/13/1998	NEWRES	\$64,135	07-Jun-99
09804	10-Nov-98	Shannon Place	11/18/1998	NEWRES	\$29,346	04-Feb-99
08105	11-Nov-98	Willoughby Station Ph. IV	11/14/1997	NEWRES	\$23,309	06-Jan-98
09104	13-Nov-98	Red Feather Lane/Oakmont Subd	11/13/1998	NEWRES	\$11,102	01-Dec-98
09103	16-Nov-98	The Laurels West	11/16/1998	NEWRES	\$22,778	09-Jul-99
09810	16-Nov-98	The Gardens @ Old Natchez	11/24/1998	NEWRES	\$76,483	10-Sep-99
09809	19-Nov-98	Winfield Park Subd	11/23/1998	NEWRES	\$48,382	21-Apr-99
09802	24-Nov-98	Wintree Phase 3A	11/30/1998	NEWRES	\$36,562	22-Mar-99
09108	03-Dec-98	Northbrook Subd	12/03/1998	NEWRES	\$24,836	27-Jan-99
09113	03-Dec-98	Knottingham Dr/Castleberry Farms	12/03/1998	NEWRES	\$3,273	17-Dec-98
09114	08-Dec-98	River Plantation Sec XI	12/08/1998	NEWRES	\$16,923	26-Mar-99
09116	08-Dec-98	Rosedale Place (Berry Hill)	12/08/1998	NEWRES	\$23,891	19-Apr-99
09811	08-Dec-98	Cleveland Hall (Langford Farms)	12/14/1998	NEWRES	\$188,179	
09124	15-Dec-98	Williams Valley (Madison)	12/15/1998	NEWRES	\$23,876	24-Aug-99
09813	16-Dec-98	Autumn Oaks Subd (Nolensville Rd.)	12/22/1998	NEWRES	\$306,223	
09126	17-Dec-98	Brenthaven Section 7A	12/17/1998	NEWRES	\$14,846	22-Mar-99
09805	21-Dec-98	Boone Trace Section 4	12/31/1998	NEWRES	\$31,556	08-Oct-99
09807	29-Dec-98	Westchase Subd	01/06/1999	NEWRES	\$90,497	
09123	04-Jan-99	HUD - Lenore and Crutcher	01/05/1999	NEWRES	\$20,022	05-Mar-99
09128	07-Jan-99	Crossings at New Hope, Sec 3	01/08/1999	NEWRES	\$24,984	10-Mar-99
09866	13-Jan-99	Deer Run Subdivision	07/19/1999	NEWRES	\$33,199	
09130	14-Jan-99	Wellington Square	01/14/1999	NEWRES	\$13,296	01-Mar-99
09814	21-Jan-99	Twelve Stones Crossing, 2	01/25/1999	NEWRES	\$39,172	23-Apr-99
09815	01-Feb-99	October Woods	02/04/1999	NEWRES	\$69,274	
09818	01-Feb-99	Lee Estates	02/04/1999	NEWRES	\$35,644	13-Apr-99
09138	09-Feb-99	Aberdeen Woods, Ph 2	02/05/1999	NEWRES	\$24,314	09-Mar-99
09140	09-Feb-99	Hampton Hall Sec 3 (New Hope)	02/09/1999	NEWRES	\$24,569	12-May-99
09819	09-Feb-99	Brentwood Highlands	02/16/1999	NEWRES	\$73,560	
09823	11-Feb-99	Brentwood Chase (Hill Rd.)	02/18/1999	NEWRES	\$87,258	23-Apr-99
09824	11-Feb-99	October Woods, Phase 3	02/17/1999	NEWRES	\$36,026	
09825	11-Feb-99	Hidden Lake - Fairview	03/05/1999	NEWRES	\$52,539	07-Jun-99
09144	16-Feb-99	Poplar Creek, Phase V (B'vue)	02/16/1999	NEWRES	\$18,544	24-May-99
09826	18-Feb-99	Chase Point (Joelton)	02/22/1999	NEWRES	\$51,516	21-May-99
09827	22-Feb-99	Townhomes at Fredericksburg	02/25/1999	NEWRES	\$49,114	
09828	24-Feb-99	Townhomes of Windsor Green	03/05/1999	NEWRES	\$60,442	
09137	08-Mar-99	Meadow Brook (White House)	03/08/1999	NEWRES	\$14,503	03-Jun-99
09141	08-Mar-99	Villages of Brentwood Ph 11	03/08/1999	NEWRES	\$24,825	28-Jun-99
09156	08-Mar-99	Rosebank Meadows	03/08/1999	NEWRES	\$23,340	26-Apr-99

FY 1999 Capital Projects - Normal and Special

WORK ORDER NUMBER	DATE CREATED	DESCRIPTION	DATE APPROVED	TYPE	ESTIMATED COST	END CONST DATE
09820	11-Mar-99	Pawnee Trail (Madison)	03/22/1999	NEWRES	\$103,860	
09822	12-Mar-99	Williams Grove 2	03/22/1999	NEWRES	\$88,416	
09152	19-Mar-99	Woodwyn Hills Sec 4 (G'ville)	03/16/1999	NEWRES	\$23,467	28-May-99
09829	19-Mar-99	Princeton Hills	03/23/1999	NEWRES	\$66,081	
09162	24-Mar-99	Village at Hillsboro	03/24/1999	NEWRES	\$5,528	05-Aug-99
09830	25-Mar-99	Oak Highlands (Antioch)	04/01/1999	NEWRES	\$39,520	12-Oct-99
09834	25-Mar-99	Brookside Park (Tulip Grove Rd.)	03/29/1999	NEWRES	\$31,741	17-May-99
09163	29-Mar-99	Lenox Park Sec. 2 (B'wood)	03/31/1999	NEWRES	\$22,587	12-Aug-99
09831	29-Mar-99	Traceside Sec 10	04/06/1999	NEWRES	\$75,829	11-Aug-99
09837	30-Mar-99	Magnolia Vale, Phase II	04/06/1999	NEWRES	\$94,699	29-Sep-99
09835	05-Apr-99	Woodward Hills	04/08/1999	NEWRES	\$34,137	29-Jun-99
09838	05-Apr-99	Estates of Bonbrook, Phase 5	04/14/1999	NEWRES	\$37,590	
09833	06-Apr-99	Banbury Crossing, Ph IV and V	04/15/1999	NEWRES	\$65,596	
09839	07-Apr-99	River Plantation - Sec 11	04/14/1999	NEWRES	\$30,429	24-Sep-99
09832	09-Apr-99	Holt Valley	04/22/1999	NEWRES	\$133,715	
09186	14-Apr-99	Hickory Woods Estates	04/15/1999	NEWRES	\$15,212	17-Jun-99
09844	16-Apr-99	Cumberland Hills, Section 5	04/22/1999	NEWRES	\$57,714	08-Oct-99
09189	20-Apr-99	Heritage Meadows - Section 3	04/21/1999	NEWRES	\$23,664	
09836	20-Apr-99	Indian Ridge, Sec 6 (White House)	04/29/1999	NEWRES	\$56,201	
09191	22-Apr-99	Drakes Run, Sec 1	06/30/1999	NEWRES	\$23,768	15-Jul-99
09842	26-Apr-99	Northwoods Ph 8 (White House)	04/29/1999	NEWRES	\$26,685	
09843	26-Apr-99	Riverchase Sec 3, Ph 1	04/28/1999	NEWRES	\$45,957	
09187	27-Apr-99	Hampton Hall, Sec 3	04/30/1999	NEWRES	\$22,956	
09846	29-Apr-99	Meadows of Seven Points Ph 1	05/05/1999	NEWRES	\$31,506	
09190	10-May-99	Asheford Crossing, Sec 4	05/11/1999	NEWRES	\$24,906	18-Aug-99
09845	10-May-99	Stanford Village	05/21/1999	NEWRES	\$104,606	
09847	11-May-99	Meadow Brook, Sec 3	05/19/1999	NEWRES	\$31,990	
09201	18-May-99	Albatross	05/18/1999	NEWRES	\$18,875	08-Jun-99
09199	19-May-99	Windchase Phase 3 (New Hope Rd.)	05/24/1999	NEWRES	\$16,697	03-Sep-99
09849	21-May-99	Shadow Creek @ Southern Woods	06/01/1999	NEWRES	\$45,936	
09848	01-Jun-99	Wyncrest Subd, Ph 7	06/11/1999	NEWRES	\$42,574	02-Aug-99
09206	08-Jun-99	Brookside Woods Ph 2 Sec 3	06/10/1999	NEWRES	\$20,901	
09208	09-Jun-99	Hickory Ct - Greenbrier	06/09/1999	NEWRES	\$4,055	13-Jul-99
09209	10-Jun-99	River Trace Estates, Ph 2, Sec 6	06/10/1999	NEWRES	\$21,274	28-Sep-99
09851	11-Jun-99	Brentwood Chase	06/15/1999	NEWRES	\$41,754	
09205	21-Jun-99	Hodges Estates-Cancel see 08122	06/22/1999	NEWRES	\$13,067	
09212	21-Jun-99	Villages of Cedar Creek, Sec 6	06/22/1999	NEWRES	\$23,788	03-Sep-99
09857	28-Jun-99	Oak Hall/Mt Juliet	07/16/1999	NEWRES	\$70,519	
09860	29-Jun-99	Treehaven	07/06/1999	NEWRES	\$27,313	
09854	01-Jul-99	Laurelbrooke, Units 2 & 3	07/09/1999	NEWRES	\$168,227	
09852	02-Jul-99	Lake Harbor, Hendersonville	07/16/1999	NEWRES	\$59,674	
09855	06-Jul-99	Pine Forest Subd, Sec 2	07/19/1999	NEWRES	\$34,041	
09221	09-Jul-99	Holt Cove	07/09/1999	NEWRES	\$24,661	09-Aug-99
09853	09-Jul-99	Cobblestone Corners	07/19/1999	NEWRES	\$28,167	
09859	16-Jul-99	Castleberry Farms	07/26/1999	NEWRES	\$32,915	27-Aug-99
09216	20-Jul-99	Willoughby Station Ph 5	07/21/1999	NEWRES	\$24,825	
09858	20-Jul-99	Bellevue Highlands	07/29/1999	NEWRES	\$58,723	
09861	20-Jul-99	Wellington Place	07/29/1999	NEWRES	\$56,843	
09869	22-Jul-99	Mill Run Subd	07/29/1999	NEWRES	\$41,233	05-Oct-99
09222	26-Jul-99	Courtside at Southern Woods West	07/26/1999	NEWRES	\$22,468	03-Sep-99
09223	02-Aug-99	Quail Ridge Sec 6	08/03/1999	NEWRES	\$10,068	07-Sep-99
09235	03-Aug-99	Smith Springs Townhomes	08/03/1999	NEWRES	\$17,138	
09238	03-Aug-99	E Main St - Hartsville	08/04/1999	NEWRES	\$6,544	16-Jul-99
09865	04-Aug-99	Brandywine Harbor	08/13/1999	NEWRES	\$29,435	
09867	06-Aug-99	Greenwood Subdivision	08/13/1999	NEWRES	\$32,013	
09226	10-Aug-99	Nocturne Forest Ph 2	08/11/1999	NEWRES	\$20,214	
09227	10-Aug-99	Chateau Valley Ph 3	08/11/1999	NEWRES	\$19,257	

FY 1999 Capital Projects - Normal and Special

WORK ORDER NUMBER	DATE CREATED	DESCRIPTION	DATE APPROVED	TYPE	ESTIMATED COST	END CONST. DATE
09228	10-Aug-99	Windsor Terrace	08/11/1999	NEWRES	\$11,806	08-Oct-99
09229	10-Aug-99	Oakhaven Sec 4	08/11/1999	NEWRES	\$7,574	
09868	12-Aug-99	Thoroughbred Estates	08/23/1999	NEWRES	\$53,305	
09246	17-Aug-99	Brookstone Ph 5	08/18/1999	NEWRES	\$11,768	29-Sep-99
09873	18-Aug-99	McCormick Grove / Fairview	08/19/1999	NEWRES	\$49,551	28-Sep-99
09871	19-Aug-99	Lawson Point	08/31/1999	NEWRES	\$50,511	14-Oct-99
09243	27-Aug-99	Wintree Ph 3B	08/27/1999	NEWRES	\$24,890	
09870	03-Sep-99	Estates at Twelve Stones Crossing	09/09/1999	NEWRES	\$32,076	
09244	07-Sep-99	Homestead Place	09/09/1999	NEWRES	\$24,701	
09874	10-Sep-99	Nashboro Village Tract 7 18	09/21/1999	NEWRES	\$114,576	
09247	15-Sep-99	Windstar Bay 2a	09/15/1999	NEWRES	\$12,618	
09267	17-Sep-99	Traceside Estates, 9	09/17/1999	NEWRES	\$24,998	
1700032	23-Sep-99	Greystone Subd	10/01/1999	NEWRES	\$138,652	
09856	29-Sep-99	Timber Trail (Mt. Juliet)	08/13/1999	NEWRES	\$38,948	
09864	29-Sep-99	Winfield Park, Sec 2, Ph 1	08/08/1999	NEWRES	\$28,005	
1700027	05-Oct-99	Old Smyrna Estates	10/08/1999	NEWRES	\$39,535	
1700034	05-Oct-99	Hunters Crossing Ph 3 Sec 4	10/05/1999	NEWRES	\$18,638	
1700030	06-Oct-99	Wyncrest Ph 7	10/05/1999	NEWRES	\$16,237	
1700048	11-Oct-99	Branstetter Subd, Ph I	10/18/1999	NEWRES	\$59,909	
1700033	12-Oct-99	Brook Hollow Subd - Fairview	10/18/1999	NEWRES	\$67,762	
09274	14-Oct-99	Strassle Estates	10/14/1999	NEWRES	\$12,131	
1700036	15-Oct-99	Courtside at Southern Woods West 2	10/15/1999	NEWRES	\$24,903	
1700092	19-Oct-99	Winfield Park Subd	10/25/1999	NEWRES	\$49,856	
1700622	29-Oct-99	Oakwood Estates	11/04/1999	NEWRES	\$34,308	
1700087	29-Oct-99	Twelve Stones Crossings 4	10/29/1999	NEWRES	\$24,495	
09951	27-Aug-99	Drum Storage Cover	08/27/1999	STRUCT	\$1,836	
01077	19-Feb-99	Tamper	02/19/1999	TOOLS	\$750	
01087	31-Mar-99	Air Compressor	04/07/1999	TOOLS	\$6,400	
01097	06-Apr-99	Rock Drill	04/07/1999	TOOLS	\$1,425	
01107	06-Apr-99	Drilling Machine - EH-1	04/07/1999	TOOLS	\$2,300	
01117	06-Apr-99	Backhoe/Loader Case 580L	04/14/1999	TOOLS	\$38,300	
01127	06-Apr-99	Hammer Attachment	04/07/1999	TOOLS	\$22,900	
01137	06-Apr-99	Drilling Machine - D-4	04/07/1999	TOOLS	\$3,500	
01147	27-Apr-99	Portafuse	04/30/1999	TOOLS	\$1,611	
01157	09-Jun-99	Model 5 Prover	06/09/1999	TOOLS	\$20,552	

Normal

\$6,654,324

09711	14-Dec-98	Wilson Pike	12/21/1998	GRL	\$124,668	
09717	13-Jan-99	Knob Road	01/13/1999	GRL	\$8,927	
01068	22-Jan-99	Kubota Backhoe	01/22/1999	GRL	\$23,388	
09713	29-Jan-99	Moore's Lane	02/16/1999	GRL	\$249,872	20-Aug-1999
09721	03-Feb-99	Harding Place/Radner Yards	02/03/1999	GRL	\$24,474	05-Aug-1999
09724	15-Feb-99	Harding Place @ Harding Rd	02/15/1999	GRL	\$17,082	15-Sep-1999
09730	04-Mar-99	Hillsboro Rd/Old Hickory Blvd	03/12/1999	GRL	\$169,540	24-Sep-1999
09731	08-Mar-99	TNNFL Stadium Ph 3	03/08/1999	GRL	\$24,523	15-Apr-1999
09739	07-May-99	State Route 258-White House Bps	05/14/1999	GRL	\$60,507	
09741	13-May-99	Charlotte Ave / CSX Railroad	05/28/1999	GRL	\$150,097	
09744	22-Jun-99	Old Hickory Bd/Gallatin Rd	06/22/1999	GRL	\$17,813	18-Aug-1999
09745	24-Jun-99	YWCA at Bordeaux Hospital	06/24/1999	GRL	\$7,365	15-Jul-1999
09747	07-Jul-99	Woodlawn Drive	07/12/1999	GRL	\$6,849	23-Jul-1999
09748	12-Jul-99	Industrial Blvd - Lavergne	07/21/1999	GRL	\$153,450	
09755	03-Aug-99	Tusculum Road	08/04/1999	GRL	\$8,281	08-Dec-1999
09758	09-Sep-99	Harding Place @ Nolensville Rd	09/09/1999	GRL	\$10,173	
09759	09-Sep-99	Cross Timbers Bellevue Bapt Ch	09/09/1999	GRL	\$3,100	
1700040	11-Oct-99	Granny White Pk	10/11/1999	GRL	\$10,969	
09701	01-Nov-98	Corrosion Renewal Services	11/09/1998	MRP	\$1,240,000	
09702	03-Nov-98	Clifton Avenue	11/09/1998	MRP	\$132,358	10-Mar-1999

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WORK ORDER NUMBER	DATE CREATED	DESCRIPTION	DATE APPROVED	TYPE	ESTIMATED COST	END CONST DATE
09704	12-Nov-98	54th Avenue N	11/13/1998	MRP	\$94,139	15-Mar-1999
09708	25-Nov-98	20th Avenue S	11/25/1998	MRP	\$23,492	28-Jan-1999
09712	14-Dec-98	Utah Ave	12/22/1998	MRP	\$98,744	13-Apr-1999
09714	16-Dec-98	Zophi Street	12/21/1998	MRP	\$32,299	01-Mar-1999
09715	30-Dec-98	Church Street	12/30/1998	MRP	\$24,829	
09719	19-Jan-99	Wyoming Avenue	01/25/1999	MRP	\$109,960	05-Jul-1999
09720	26-Jan-99	Capital Blvd	01/27/1999	MRP	\$14,345	
09725	16-Feb-99	Clay Street	03/05/1999	MRP	\$171,660	11-Jun-1999
09726	22-Feb-99	Riverside Drive	02/25/1999	MRP	\$101,486	28-Jul-1999
09729	04-Mar-99	Gallatin Road	03/12/1999	MRP	\$273,980	
09728	08-Mar-99	Bransford Avenue	03/11/1999	MRP	\$32,372	06-Jul-1999
09734	29-Mar-99	Nevada Ave	04/06/1999	MRP	\$228,589	
09740	13-May-99	South 13th Street	05/27/1999	MRP	\$61,385	27-Aug-1999
09742	18-May-99	Litton Avenue	05/24/1999	MRP	\$170,113	12-Nov-1999
09743	02-Jun-99	18th Avenue S	06/09/1999	MRP	\$66,036	
09746	30-Jun-99	Fisk Street	06/30/1999	MRP	\$19,110	10-Aug-1999
09749	16-Jul-99	9TH Avenue S	07/29/1999	MRP	\$58,834	13-Aug-1999
09750	16-Jul-99	Chestnut Street	07/29/1999	MRP	\$265,333	
09751	16-Jul-99	Berry Street	07/29/1999	MRP	\$136,603	
09752	23-Jul-99	21st Avenue S	07/29/1999	MRP	\$41,113	
09753	03-Aug-99	Belmont Blvd	08/16/1999	MRP	\$68,019	
09754	03-Aug-99	South Douglas Avenue	08/16/1999	MRP	\$108,112	
09760	20-Sep-99	Riverside Drive/Porter Road	09/30/1999	MRP	\$145,875	
1700046	08-Oct-99	South Street	10/18/1999	MRP	\$40,236	
09703	12-Nov-98	Center Point Road	11/12/1998	SYS	\$5,017	18-Jan-1999
09707	25-Nov-98	Lakeside Park Dr	11/25/1998	SYS	\$15,687	25-Jan-1999
09709	25-Nov-98	Village Trace	11/25/1998	SYS	\$6,173	26-Jan-1999
09716	14-Jan-99	Blue Hole Road	01/19/1999	SYS	\$42,971	07-Sep-1999
09718	14-Jan-99	Vulco Drive	01/14/1999	SYS	\$4,897	24-Mar-1999
09722	03-Feb-99	Edgewater Dr	02/03/1999	SYS	\$6,794	30-Mar-1999
09723	03-Feb-99	Vanderbilt Rd	02/03/1999	SYS	\$11,733	22-Mar-1999
09733	02-Mar-99	Trinity Lane Station	03-Mar-99	SYS	\$24,052	
09727	08-Mar-99	Tulip Grove Road	03/08/1999	SYS	\$19,311	
09732	23-Mar-99	Old Hickory Bridge Exp Joints	03/29/1999	SYS	\$32,813	
09735	14-Apr-99	Elm Hill Pike	04/15/1999	SYS	\$3,548	04-Jun-1999
09736	29-Apr-99	Walton Ferry Road	05/10/1999	SYS	\$201,590	
09737	07-May-99	Whitehouse Downgrade	05/07/1999	SYS	\$23,243	31-Aug-1999
09738	11-May-99	Woodberry Dr/McCampbell Ave	05/21/1999	SYS	\$217,857	
09757	26-Aug-99	Hartsville System Betterment	09/07/1999	SYS	\$79,976	
09761	23-Sep-99	McCurdy Rd	09/27/1999	SYS	\$24,519	
1700031	27-Sep-99	McCurdy Road	09/27/1999	SYS	\$24,519	
1700024	12-Oct-99	Granstaff Apts, Metrocenter Blvd	10/12/1999	SYS	\$2,960	

Special

\$5,577,760

FY 2000

FY 2000 Capital Projects - Normal and Special

WORK ORDER NUMBER	DATE CREATED	DESCRIPTION	DATE APPROVED	TYPE	ESTIMATED COST	END CONST DATE
1700607	11/04/1999	Central Pike	11/04/1999	COM	\$8,559	
1700608	11/10/1999	Burton Hills Blvd	11/10/1999	COM	\$7,083	
1700892	12/07/1999	Brentwood East Shopping	12/07/1999	COM	\$4,203	
1700893	12/10/1999	Fairview Elementary	12/10/1999	COM	\$19,065	
1701042	01/06/2000	Riverview Business Park		COM	\$13,531	
1700676	11/01/1999	Noel Dr, Shadow Ln, Lake Forest	11/10/1999	CONV	\$129,537	
1700606	11/10/1999	Walker Lane	11/10/1999	CONV	\$2,159	
1700667	11/10/1999	Woodbrier Ct	11/10/1999	CONV	\$2,245	
1700668	11/10/1999	Fanning Dr	11/10/1999	CONV	\$1,915	
1700665	11/10/1999	Wauford Dr	11/10/1999	CONV	\$1,849	
1700669	11/10/1999	Dodson Chapel Road	11/10/1999	CONV	\$2,070	
1700689	11/17/1999	Lealand Lane	11/17/1999	CONV	\$3,454	
1700690	11/17/1999	Country Lawn Ct	11/17/1999	CONV	\$2,431	
1700779	11/18/1999	Bell Road/Hickory Park Dr	11/18/1999	CONV	\$4,617	
1700832	12/03/1999	Ledford Drive	12/03/1999	CONV	\$16,393	
1700833	12/03/1999	N 6th St	12/03/1999	CONV	\$4,341	
1700891	12/07/1999	Hudson Rd	12/07/1999	CONV	\$4,052	
1700900	12/10/1999	Barry Drive	12/10/1999	CONV	\$5,315	
1700984	12/29/1999	Northcrest Drive	12/29/1999	CONV	\$5,271	
1700102	11/02/1999	Brick Church Pike Large Vol Meter	11/02/1999	LVMTR	\$2,511	
1700604	11/05/1999	Harrison St - Large Vol	11/05/1999	LVMTR	\$6,791	
1700788	11/22/1999	Church St Large Vol Meter	11/22/1999	LVMTR	\$14,984	
1700789	11/22/1999	Crockett Road Large Vol Meter	11/22/1999	LVMTR	\$4,408	
1700790	11/22/1999	Washburn Dr Large Vol Meter	11/22/1999	LVMTR	\$4,517	
1700843	12/07/1999	S Cartwright St - Large Vol Meter	12/07/1999	LVMTR	\$4,517	
1700921	12/14/1999	Brentwood High Large Vol Meter	12/14/1999	LVMTR	\$2,511	
1700922	12/14/1999	Hermitage Industrial Large Vol Met	12/14/1999	LVMTR	\$2,511	
1700985	12/29/1999	Cockrill Bend Rd Large Vol Meter	12/29/1999	LVMTR	\$4,248	
1700609	11/01/1999	Riverside Subd	11/05/1999	NEWRES	\$48,417	
1700107	11/02/1999	Heartland Sec 4	11/02/1999	NEWRES	\$11,064	
1700639	11/02/1999	Christenstead Valley I	11/09/1999	NEWRES	\$62,392	
1700648	11/04/1999	Monthaven Green	11/08/1999	NEWRES	\$44,272	
1700670	11/15/1999	Glen Oaks Dr	11/15/1999	NEWRES	\$9,545	
1700890	11/23/1999	Cane Ridge Farms	11/30/1999	NEWRES	\$510,207	
1700947	12/02/1999	Scarborough Village Condos	12/08/1999	NEWRES	\$35,191	
1700901	12/10/1999	Summerfield Subd	12/20/1999	NEWRES	\$60,902	
1700895	12/10/1999	Hickory Hills Ph 2	12/10/1999	NEWRES	\$22,416	
xx1041	12/16/1999	Aberdeen Woods Ph 3	01/05/2000	NEWRES	\$40,905	
1701020	12/16/1999	Fairview Estates/Sharpes Run	12/29/1999	NEWRES	\$183,044	
xx1287	12/28/1999	Traceside Sec 11	01/11/2000	NEWRES	\$54,656	
xx638	12/29/1999	Wynbrooke Ph 1	01/10/2000	NEWRES	\$76,266	
xx1476	01/04/2000	Brookhollow Subd, Sec 2	01/07/2000	NEWRES	\$38,996	
xx1363	01/05/2000	Wexford Downs, Sec 3	01/07/2000	NEWRES	\$47,667	
1701030	01/05/2000	Villages of White House	01/05/2000	NEWRES	\$10,662	
xx1438	01/06/2000	Park Place Condos		NEWRES	\$63,756	
xx1584	01/06/2000	Boone trace, Sec 5		NEWRES	\$22,386	
xx1479	01/06/2000	Adams Estates		NEWRES	\$30,418	
xx1477	01/06/2000	Willoughby Station, Ph 6		NEWRES	\$28,167	
xx1568	01/06/2000	Hickory Woods, Tract 5		NEWRES	\$60,913	
1701043	01/06/2000	Lawson Point, Sec 2	01/10/2000	NEWRES	\$32,073	
		Normal			\$1,779,403	
1701060	01/12/2000	Saunders Ferry Rd	01/12/2000	GRL	\$7,502	
1700638	11/02/1999	Church Street Renewal	11/09/1999	MRP	\$189,504	
1700666	11/03/1999	Price Circle Drive	11/10/1999	MRP	\$68,496	
1700640	11/04/1999	Halltown Road	11/08/1999	MRP	\$30,580	
1700610	11/05/1999	Park Avenue - Hartsville	11/05/1999	MRP	\$24,961	
1700605	11/08/1999	Corrosion Renewal Services	01/12/2000	MRP	\$1,250,000	
1700816	11/17/1999	Ardee Avenue	11/23/1999	MRP	\$322,701	
xx1618	01/04/2000	Woodmont Blvd	01/11/2000	MRP	\$158,285	

Special

\$2,052,029

Customer Gain Budgets

1999	-	Residential	5,574
		Commercial	464
		Total	----- 6,038
2000	-	Residential	5,250
		Commercial	491
		Total	----- 5,741
2001	-	Residential	5,322
		Commercial	491
		Total	----- 5,813

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

36. Identify all special projects for 1999, 2000 and 2001 using the criteria defined in Item 32 above by work order number and estimated cost. Please provide a signed authorization for each special project and identify the planned starting and completion dates.

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PIEDMONT NATURAL GAS COMPANY

I M P R O V E M E N T R E Q U I S I T I O N

Page 1

(#:3114 - 1)

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09705

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 11/16/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: DAVID LIPSCOMB UNIVERSITY

----- P R O J E C T D E S C R I P T I O N -----

RELOCATE 200 FEET OF 4 INCH HPS ON DLU CAMPUS

THIS PROJECT IS REIMBURSABLE

RELOCATE 4 INCH FOR NEW CONSTRUCTION

Does this work replace property now in plant? YES
 Retirement Requisition No. C9705
 Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	5,795
Blankets	0
Total 385 Costs	0
Tot of Auth/385	5,795
Tot Est Costs	5,795

Net Revenue -47
 RETURN 0.0%

APPROVALS, Initials and Date:

1) <u>DC 11-16-98</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3118 - 1)
=====

Manager Approved I.R.: NO
Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
IR #: 09706

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 11/17/98 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: 12TH AVE SOUTH AND HALCYON AVE

----- P R O J E C T D E S C R I P T I O N -----
RELOCATE/LOWER 25 FEET OF 2 INCH MDPE
THIS PROJECT IS REIMBURSABLE

RELOCATE FOR STORM DRAIN ON MDHA PROJECT

Does this work replace property now in plant? YES
Retirement Requisition No. C9706
Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	3,616
Blankets	0
Total 385 Costs	0
Tot of Auth/385	3,616
Tot Est Costs	3,616

Net Revenue	-32
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 11-18-98</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3127 - 2)

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09710

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 12/01/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: GATEWAY BLVD

----- P R O J E C T D E S C R I P T I O N -----

RELOCATE 700 FEET OF 6 INCH HHPS ALONG SOUTH 2ND STREET AND GATEWAY BLVD

ROADWAY IMPROVEMENTS FOR TNNFL STADIUM AND NEW GATEWAY BRIDGE

Does this work replace property now in plant? YES

Retirement Requisition No. C9710

Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	24,474
Blankets	0
Total 385 Costs	0
Tot of Auth/385	24,473
Tot Est Costs	24,473

Net Revenue	-215
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 12-3-98</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3134 - 1) =====

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09711

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 12/09/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 125,000

Budget No: 1170018

PROJECT NAME: Wilson Pike

----- PROJECT DESCRIPTION -----

Lay 2430' 4" HPS and 66'-2" HPS along Wilson Pike, south of Concord Road.

The existing mains in this area are in conflict with a DOT Highway improvement project.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9711
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED -----

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST, REVENUE, RETURN	

Auth. Req.	124,669
Blankets	0
Total 385 Costs	0
Tot of Auth/385	124,668
Tot Est Costs	124,668

Net Revenue	-1,094
RETURN	0.0%

APPROVALS, Initials and Date

1) <u>AS 12-10-98</u>	4) <u>JMT 12/21</u>	7) _____	10) _____
2) <u>DRBK 12/18/98</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3151 - 4)

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09713

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 01/13/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 250,000

Budget No: 1170013

PROJECT NAME: MOORES LANE STATE ROUTE 441

----- PROJECT DESCRIPTION -----
 INSTALL 3800' OF 4" HPS AND RELOCATE 3675' OF 4" HPS AND 325'
 OF 2" HPS ALONG MOORES LANE. UPGRADE EXISTING 2" TO 4"

TDOT IMPROVEMENTS TO STATE ROUTE 441

Does this work replace property now in plant? YES
 Retirement Requisition No. C9713
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST, REVENUE, RETURN

Auth. Req.	222,753
Blankets	0
Total 385 Costs	0
Tot of Auth/385	222,752
Tot Est Costs	222,752

Net Revenue	-1,955
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>DC 2-9-99</u>	4) <u>DA 2/16</u>	7) _____	10) _____
2) <u>RR 2/12/99</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#3149 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09717

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 01/12/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: Knob Road

----- PROJECT DESCRIPTION -----
 Lay 40'-2" hps along Knob Road.

Existing main is in conflict with Metro Storm Drain.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9717
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

 Tot Res 0
 Heating 0
 Water Heating 0
 Ranges 0
 Dryers 0
 Grills 0
 Others 0
 Tot Res Therms 0
 Commercial 0
 Industrial 0
 Tot C/I Therms 0
 COST,REVENUE,RETURN

 Auth. Req. 8,927
 Blankets 0
 Total 385 Costs 0
 Tot of Auth/385 8,926
 Tot Est Costs 8,926

Net Revenue -78
 RETURN 0.0%

APPROVALS, Initials and Date:

1) JC 1-13-99 4) _____ 7) _____ 10) _____
 2) _____ 5) _____ 8) _____ 11) _____
 3) _____ 6) _____ 9) _____ 12) _____

I M P R O V E M E N T R E Q U I S I T I O N

Page 1 (#:3165 - 2)

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09721

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 02/02/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: HARDING PLACE AT RADNOR YARDS

----- P R O J E C T D E S C R I P T I O N -----

RELOCATE 6 INCH HPS OVER RADNOR YARDS ON NEW BRIDGE FOR HARDING PLACE

TDOT IMPROVEMENTS AT I-65 AND HARDING PLACE

Does this work replace property now in plant? YES
 Retirement Requisition No. C9721
 Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST, REVENUE, RETURN

Auth. Req.	24,474
Blankets	0
Total 385 Costs	0
Tot of Auth/385	24,473
Tot Est Costs	24,473

Net Revenue	-215
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 2-3-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3176 - 1)
=====Manager Approved I.R.: NO
Type: SPECIF.-Govt. RelocationLife of Project ROR: 0.0
IR #: 09724

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 02/11/99 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: HARDING PLACE AT HARDING ROAD

----- P R O J E C T D E S C R I P T I O N -----

RELOCATE 550 FEET OF 2 INCH MDPE AND 150 FEET OF 4 INCH MPS ALONG
HARDING PLACE AT STATE ROUTE 1 (HARDING ROAD)

TDOT IMPROVEMENTS TO HARDING PLACE

Does this work replace property now in plant? YES

Retirement Requisition No. C9724

Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST,REVENUE,RETURN

Auth. Req.	17,082
Blankets	0
Total 385 Costs	0
Tot of Auth/385	17,081
Tot Est Costs	17,081

Net Revenue	-150
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 2-15-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#3203 - 2)

Manager Approved I.R.: NO
Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
IR #: 09730

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: SHS

ACCT #s: 37600 37800

Date: 03/03/99 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 250,000

Budget No: 1170019

PROJECT NAME: HILLSBORO RD/ OLD HICKORY BLVD

----- PROJECT DESCRIPTION -----

INSTALL 750'-10" HHPS AND 2770'-4" HPS ON HILLSBORO RD AND OLD HICKORY BLVD & RELOCATE 1 REGULATOR

THE EXISTING MAINS IN THIS AREA ARE IN CONFLICT WITH A TDOT HIGHWAY IMPROVEMENT PROJECT

Does this work replace property now in plant? YES
Retirement Requisition No. C9730
Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST, REVENUE, RETURN	

Auth. Req.	169,540
Blankets	0
Total 385 Costs	0
Tot of Auth/385	169,540
Tot Est Costs	169,540

Net Revenue	-1,488
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>HC 3-8-99</u>	4) <u>DR 3/12</u>	7) _____	10) _____
2) <u>RBK 3/11/99</u>	5) _____	8) _____	11) _____
3) <u>WLS 3/11/99</u>	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3289 - 1)

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09739

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 BY: WDJ

ACCT #s: 37600

Date: 05/05/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: STATE ROUTE 258 BY-PASS

----- PROJECT DESCRIPTION -----
 RELOCATE 140 METERS(459 FT) OF 2 INCH MDPE AND 321 METERS(853 FT) OF
 4 INCH MDPE AND LAY 346 METERS(1135 FT) OF NEW 4 INCH MDPE ALONG STATE
 ROUTE 258 BY-PASS

TDOT HIGHWAY PROJECT

Does this work replace property now in plant? YES
 Retirement Requisition No. C9739
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST,REVENUE,RETURN

Auth. Req.	60,507
Blankets	0
Total 385 Costs	0
Tot of Auth/385	60,507
Tot Est Costs	60,507

Net Revenue	-531
RETURN	0.0%

APPROVALS, Initials and Date:

1) <i>DC</i> 5-7-99	4) <i>JMR</i> 5/14	7) _____	10) _____
2) <i>RRK</i> 5/13/99	5) _____	8) _____	11) _____
3) <i>WJS</i> 5/14	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3293 - 4)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09741

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: SHS

ACCT #s: 37600

Date: 05/12/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 250,000

Budget No: 1170019

PROJECT NAME: CHARLOTTE AVE. / CSX RAILROAD BRIDGE

----- PROJECT DESCRIPTION -----

RELOCATE 1700'-8", 1100'-6", AND 10'-4" ON CHARLOTTE AVE AT THE CSX
 RAILROAD BRIDGE

FOR STATE PROJECT 19039-2222-04 S.R.24:BRIDGE OVER CSX RR

Does this work replace property now in plant? YES
 Retirement Requisition No. C9741
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	150,097
Blankets	0
Total 385 Costs	0
Tot of Auth/385	150,097
Tot Est Costs	150,097

Net Revenue	-1,318
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>AS 5-14-99</u>	4) <u>AS 5/19/99</u>	7) _____	10) _____
2) <u>WJ 5/19/99</u>	5) _____	8) _____	11) _____
3) <u>WJ 5/20</u>	6) _____	9) _____	12) _____

I M P R O V E M E N T R E Q U I S I T I O N

Page 1 (#:3332 - 2)

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09744

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: SME

ACCT #s: 37600

Date: 06/21/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 20,000

Budget No: 1170016

PROJECT NAME: Old Hickory Bv (SR45)/Gallatin Rd (SR 6)

----- P R O J E C T D E S C R I P T I O N -----

Relocate 85' 4" HPS and 230' 2" HPS due to main being in conflict
 with TDOT construction in intersection of Old Hickory Bv and Gallatin
 Rd.

Does this work replace property now in plant? YES
 Retirement Requisition No. C09744
 Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	17,813
Blankets	0
Total 385 Costs	0
Tot of Auth/385	17,812
Tot Est Costs	17,812
Net Revenue	-156
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 6-22-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

I M P R O V E M E N T R E Q U I S I T I O N

Page 1 (#:3337 - 1)

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09745

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 06/24/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: YWCA AT BORDEAUX HOSPITAL

----- P R O J E C T D E S C R I P T I O N -----
 RELOCATE 450 FEET OF 2 INCH HPS ON CAMILLA CALDWELL LANE

FOR NEW YWCA FACILITY

Does this work replace property now in plant? YES
 Retirement Requisition No. C9745
 Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	7,365
Blankets	0
Total 385 Costs	0
Tot of Auth/385	7,364
Tot Est Costs	7,364

Net Revenue	-55
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 6-24-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

I M P R O V E M E N T R E Q U I S I T I O N

Page 1 (#:3351 - 2)

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09747

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 07/07/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,165,000

Budget No: 1999

PROJECT NAME: WOODLAWN DRIVE

----- P R O J E C T D E S C R I P T I O N -----
 RELOCATE 300 FEET OF 2 INCH MDPE ALONG WOODLAWN DRIVE

METRO PUBLIC WORKS IS INSTALLING NEW STORM SEWER

Does this work replace property now in plant? YES
 Retirement Requisition No. C9747
 Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	6,849
Blankets	0
Total 385 Costs	0
Tot of Auth/385	6,848
Tot Est Costs	6,848
Net Revenue	-60
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 7-12-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3356 - 2)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Govt. Relocation

Life of Project ROR: 0.0
 IR #: 09748

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 07/09/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 250,000

Budget No: 1170019

PROJECT NAME: Industrial Blvd - Lavergne

----- PROJECT DESCRIPTION -----

Install 5000 feet of 6" MDPE along Industrial Blvd, south of Waldron Road.

This main is being relocated because of a proposed TVA transmission line. TVA is paying the total cost of relocation.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9748
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	153,451
Blankets	0
Total 385 Costs	0
Tot of Auth/385	153,450
Tot Est Costs	153,450

Net Revenue	-1,347
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JS 7-12-99</u>	4) <u>JMT 7/21</u>	7) _____	10) _____
2) <u>WPK 7/19/99</u>	5) _____	8) _____	11) _____
3) <u>WPK 7/20</u>	6) _____	9) _____	12) _____

PIEDMONT NATURAL GAS COMPANY

MANAGEMENT SUMMARY

Gas Distribution Project Estimate

Date: 08/03/1999

PROJECT SUMMARY

Estimate No: 397

Estimated Start Date: 08/17/1999

District: Nashville

Project Type: Government Relocation Projects

Project Name: Tusculum Rd @ Nolensville Rd.

Description: TDOT HIGHWAY PROJECT
Relocate 275 ft of 2 inch HPS
On Tusculum Rd @ Nolensville Rd.

IR No: 09755

5th Year Gross Revenue: \$0.00

Residential Customers: 0

Total Cost: \$8,281.55

Commercial/Industrial Customers: 0

5th Year Therms: 0.00

FEASIBILITY

Customer Contribution

Final Year NPV (Year Positive): \$(5,596.62) (Year 0)

\$0.00

Life Of Project Rate Of Return: -3.84 %

\$0.00

Tennessee Ratio: \$(8,281.55)

\$0.00

Gross Margin / Total Investment: 0.00 %

\$0.00

JUSTIFICATION

Reason(s):

Comments:

APPROVALS

Initial and Date

AM 8/4/99

MANAGEMENT SUMMARY

PIEDMONT NATURAL GAS COMPANY

Gas Distribution Project Estimate

Date: 09/03/1999

PROJECT SUMMARY

Estimate No: 514 Estimated Start Date: 09/30/1999

District: Nashville

Project Type: Government Relocation Projects

Project Name: Harding Place @S.R. 11 / Nolensville Rd.

Description: State Project 19084-2210-54, CM-NHE-255(5) IR No: 37600-09758/C9758
Intersection of Harding Place @S.R. 11 / Nolensville Rd.
Davidson County

Relocate 460 ft of 2 inch HPS

5th Year Gross Revenue:	\$0.00	Residential Customers:	0
Total Cost:	\$10,172.92	Commercial/Industrial Customers:	0
5th Year Therms:	0.00		

FEASIBILITY

Customer Contribution

Final Year NPV (Year Positive):	\$(6,874.79) (Year 0)	\$0.00
Life Of Project Rate Of Return:	-3.84 %	\$0.00
Tennessee Ratio:	\$(10,172.92)	\$0.00
Gross Margin / Total Investment:	0.00 %	\$0.00

JUSTIFICATION

Reason(s):

Comments:

Main in conflict with TDOT construction project.

APPROVALS

Initial and Date

JC 9-9-99

MANAGEMENT SUMMARY

PIEDMONT NATURAL GAS COMPANY

Gas Distribution Project Estimate

Date: 09/09/1999

PROJECT SUMMARY

Estimate No: 516 Estimated Start Date: 09/07/1999
District: Nashville
Project Type: Government Relocation Projects
Project Name: Bellevue Baptist Church / Relocation
Description: AUTH NO : 37600 - 09759
Relocate 250 ft of 4 inch HPS on Highway 70S at the corner of Cross Timbers Dr.
in Bellevue for new storm drains.
Hardaway Construction to provide trenching and backfilling, and to pay \$3100 for the
relocation.

5th Year Gross Revenue:	\$0.00	Residential Customers:	0
Total Cost:	\$3,100.00	Commercial/Industrial Customers:	0
5th Year Therms:	0.00		

FEASIBILITY

		Customer Contribution
Final Year NPV (Year Positive):	\$(2,456.43) (Year 0)	\$0.00
Life Of Project Rate Of Return:	1.25 %	\$0.00
Tennessee Ratio:	\$(3,100.00)	\$0.00
Gross Margin / Total Investment:	0.00 %	\$0.00

JUSTIFICATION

Reason(s):

Comments:

Church installing storm drains into highway. They agreed to provide trenching and backfilling and to pay \$3100 for the relocation of 250 ft of 4 inch HPS

APPROVALS

Initial and Date

JC 9-9-99

IMPROVEMENT REQUISITION Page 1 (#3107 - 3)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09703

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 11/09/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: CENTER POINT ROAD

----- PROJECT DESCRIPTION -----
 RELOCATE 120 FEET OF 4 INCH HPS ALONG CENTER POINT ROAD
 THIS PROJECT IS REIMBURSABLE

DEVELOPMENT OF OFFICE PARK

Does this work replace property now in plant? YES
 Retirement Requisition No. C9703
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST,REVENUE,RETURN

Auth. Req.	5,017
Blankets	0
Total 385 Costs	0
Tot of Auth/385	5,017
Tot Est Costs	5,017

Net Revenue	-36
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>J C</u> <u>11-12-98</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3119 - 2)

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09707

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 11/20/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: LAKESIDE PARK DRIVE

----- P R O J E C T D E S C R I P T I O N -----
 INSTALL 850 FEET OF 2 INCH HPS ALONG LAKESIDE PARK DRIVE

TO INCREASE GAS FLOW INTO THIS AREA OF HENDERSONVILLE

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	15,687
Blankets	0
Total 385 Costs	0
Tot of Auth/385	15,687
Tot Est Costs	15,687

Net Revenue	-138
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 11-25-98</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3122 - 2)

Manager Approved I.R.: NO
Type: SPECIF.-System Strength

Life of Project ROR: 0.0
IR #: 09709

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: SHS

ACCT #s: 37600

Date: 11/24/98 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: VILLAGE TRACE

----- P R O J E C T D E S C R I P T I O N -----
INSTALL 125 FT OF 2 INCH HPS

IN ORDER TO ABANDON PIPE SOUTH OF ENGLISH VILLAGE

Does this work replace property now in plant? NO

Year Submit .

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res 0
Heating 0
Water Heating 0
Ranges 0
Dryers 0
Grills 0
Others 0
Tot Res Therms 0
Commercial 0
Industrial 0
Tot C/I Therms 0

COST,REVENUE,RETURN

Auth. Req. 6,173
Blankets 0
Total 385 Costs 0
Tot of Auth/385 6,173
Tot Est Costs 6,173

Net Revenue -54
RETURN 0.0%

APPROVALS, Initials and Date:

1) JC 11-25-98 4) _____ 7) _____ 10) _____
2) _____ 5) _____ 8) _____ 11) _____
3) _____ 6) _____ 9) _____ 12) _____

IMPROVEMENT REQUISITION Page 1 (#:3150 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09716

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 01/12/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: Blue Hole Road

----- PROJECT DESCRIPTION -----
 Lay 1650' - 4" HPS along Blue Hole Road, north of Bell Road.

This tie in will increase capacity of this low pressure area.

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	42,971
Blankets	0
Total 385 Costs	0
Tot of Auth/385	42,971
Tot Est Costs	42,971

Net Revenue	-377
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JG, 1-14-99</u>	4) _____	7) _____	10) _____
2) <u>RH, 1/19/99</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3152 - 1) =====

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09718

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 01/13/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: VULCO DRIVE - GATES DRIVE

----- PROJECT DESCRIPTION -----
 INSTALL 270 FEET OF 2 INCH HPS ALONG GATES DRIVE AND VULCO DRIVE IN
 HENDERSONVILLE

PROVIDE BACK FEED TO THIS AREA OF HENDERSONVILLE

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED -----

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	4,897
Blankets	0
Total 385 Costs	0
Tot of Auth/385	4,897
Tot Est Costs	4,897

Net Revenue -43
 RETURN 0.0%

APPROVALS, Initials and Date:

1) <u>JC 1-14-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

I M P R O V E M E N T R E Q U I S I T I O N

Page 1 (#:3077 - 3)

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09722

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: SHS

ACCT #s: 37600

Date: 10/15/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: EDGEWATER DR

----- P R O J E C T D E S C R I P T I O N -----
 INSTALL 450 FT OF 2 INCH PE ON EDGEWATER DR.

FOR FUTURE TIE-IN TO ALLOW LOWER SYSTEM PRESSURE IN AREA

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1998

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	6,794
Blankets	0
Total 385 Costs	0
Tot of Auth/385	6,794
Tot Est Costs	6,794

Net Revenue	-60
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 2-3-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3078 - 3)

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09723

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: SHS

ACCT #s: 37600

Date: 10/15/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: VANDERBILT RD

----- PROJECT DESCRIPTION -----
 INSTALL 600 FT OF 2 INCH HHPS ON VANDERBILT RD

TO INCREASE PRESSURE IN THE AREA BY CREATING A LOOP

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1998

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	11,733
Blankets	0
Total 385 Costs	0
Tot of Auth/385	11,733
Tot Est Costs	11,733

Net Revenue	-103
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 2-3-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3202 - 3)

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Manager Approved I.R.: NO
Type: SPECIF.-System Strength

Life of Project ROR: 0.0
IR #: 09727

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 03/02/99 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: TULIP GROVE ROAD

----- PROJECT DESCRIPTION -----
INSTALL 1200 FEET OF 4 INCH HHPS ALONG TULIP GROVE ROAD
THIS PROJECT IS BID

TIE TWO SYSTEMS TOGETHER ALONG TULIP GROVE ROAD

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res 0
Heating 0
Water Heating 0
Ranges 0
Dryers 0
Grills 0
Others 0
Tot Res Therms 0
Commercial 0
Industrial 0
Tot C/I Therms 0
COST,REVENUE,RETURN

Auth. Req. 19,311
Blankets 0
Total 385 Costs 0
Tot of Auth/385 19,310
Tot Est Costs 19,310

Net Revenue -170
RETURN 0.0%

APPROVALS, Initials and Date:

1) DC 3-8-99 4) _____ 7) _____ 10) _____
2) _____ 5) _____ 8) _____ 11) _____
3) _____ 6) _____ 9) _____ 12) _____

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PIEDMONT NATURAL GAS COMPANY

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3209 - 6)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09731

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 03/05/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: TNNFL STATDIUM PHASE 3

----- P R O J E C T D E S C R I P T I O N -----
 RELOCATE 500 FEET OF 12 INCH HHPS ON TNNFL PROPERTY

RELOCATING FOR STADIUM DEVELOPMENT

Does this work replace property now in plant? YES
 Retirement Requisition No. C9731
 Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

 Tot Res 0
 Heating 0
 Water Heating 0
 Ranges 0
 Dryers 0
 Grills 0
 Others 0
 Tot Res Therms 0
 Commercial 0
 Industrial 0
 Tot C/I Therms 0
 COST,REVENUE,RETURN

Auth. Req. 24,523
 Blankets 0
 Total 385 Costs 0
 Tot of Auth/385 24,523
 Tot Est Costs 24,523

Net Revenue -215
 RETURN 0.0%

APPROVALS, Initials and Date:

1) <u>JC 3-8-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3223 - 2)
=====

Manager Approved I.R.: NO
Type: SPECIF.-System Strength

Life of Project ROR: 0.0
IR #: 09732

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 03/19/99 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: OLD HICKORY BRIDGE S.R. 45

----- P R O J E C T D E S C R I P T I O N -----
REPLACE EXISTING EXPANSION JOINTS AND FLANGES WITH 720 MWP FITTINGS

TO INCREASE MAOP OF 8 INCH MAIN FROM MADISON TO OLD HICKORY STATIONS

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	32,813
Blankets	0
Total 385 Costs	0
Tot of Auth/385	32,813
Tot Est Costs	32,813

Net Revenue	-288
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>AG 3-23-99</u>	4) _____	7) _____	10) _____
2) <u>RBR 3/29/99</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3267 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09735

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 04/14/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1999

PROJECT NAME: ELM HILL PIKE

----- PROJECT DESCRIPTION -----
 INSTALL 200 FEET OF 2 INCH HPS ALONG ELM HILL PK

TO SERVE NEW MOTEL

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	3,548
Blankets	0
Total 385 Costs	0
Tot of Auth/385	3,548
Tot Est Costs	3,548

Net Revenue	-31
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>LC 4-15-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3283 - 4)

=====

Manager Approved I.R.: NO
Type: SPECIF.-System Strength

Life of Project ROR: 0.0
IR #: 09736

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 04/29/99 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 480,000

Budget No: 1170006

PROJECT NAME: Walton Ferry Road

----- PROJECT DESCRIPTION -----

Lay 9150'-4" HPS along Walton Ferry Road, south of Gallatin Pike.

This main will increase the capacity of the system in Hendersonville.
The area served from Walton Ferry Road has had low pressure during the last winter.

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	201,590
Blankets	0
Total 385 Costs	0
Tot of Auth/385	201,589
Tot Est Costs	201,589

Net Revenue	-1,770
RETURN	0.0%

APPROVALS, Initials and Dates

1) <u>PG 4-30-99</u>	4) <u>[Signature]</u>	7) _____	10) _____
2) <u>RPL 5/2/99</u>	5) _____	8) _____	11) _____
3) <u>WFS 5/7</u>	6) _____	9) _____	12) _____

I M P R O V E M E N T R E Q U I S I T I O N

Page 1

(#:3278 - 3)

=====

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09737

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: SHS

ACCT #s: 37600 37800

Date: 04/26/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 1,186,000

Budget No: 1170005

PROJECT NAME: WHITEHOUSE PRESSURE REDUCTION TO 75 PSIG

----- P R O J E C T D E S C R I P T I O N -----

INSTALL NEW REGULATOR SET ON HESTER LN IN WHITEHOUSE SET AT 75 PSIG
 INSTALL NEW REGULATOR SET AT INDUSTRIAL DR. AND HWY 76 SET AT 125 PSIG
 AND REMOVE THREE EXISTING LOW-HIGH REGULATORS

TO ALLOW THE USE OF PLASTIC PIPE THROUGHOUT THE WHITEHOUSE SYSTEM

Does this work replace property now in plant? YES
 Retirement Requisition No. C9737
 Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST,REVENUE,RETURN

Auth. Req.	23,243
Blankets	0
Total 385 Costs	0
Tot of Auth/385	23,243
Tot Est Costs	23,243

Net Revenue	-204
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 5-7-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

I M P R O V E M E N T R E Q U I S I T I O N

Page 1

(#:3288 - 2)

Manager Approved I.R.: NO
 Type: SPECIF.-System Strength

Life of Project ROR: 0.0
 IR #: 09738

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 05/05/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 460,000

Budget No: 1170006

PROJECT NAME: Woodberry Drive/McCampbell Avenue

----- P R O J E C T D E S C R I P T I O N -----

Lay 7125'-6" HHPS along Woodberry Drive and McCampbell Avenue
 in Donelson.

This project will improve the pressures in this area of Donelson where
 we have experienced low system pressure.

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	217,857
Blankets	0
Total 385 Costs	0
Tot of Auth/385	217,857
Tot Est Costs	217,857

Net Revenue	-1,912
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>HC 5-12-99</u>	4) _____	7) _____	10) _____
2) <u>JR 5/21</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

PIEDMONT NATURAL GAS COMPANY
Gas Distribution Project Estimate

MANAGEMENT SUMMARY

Date: 08/26/1999

PROJECT SUMMARY

Estimate No: 478

Estimated Start Date: 09/27/1999

District: Nashville

Project Type: System Strengthening Projects

Project Name: Hartsville System Betterment

Description: Account 37600 IR No 09757

Install 3000 ft of 6 inch PE from Hartsville Station to Broadway St. along W. Main St. and Front St.

5th Year Gross Revenue: \$0.00

Residential Customers: 0

Total Cost: \$79,975.71

Commercial/Industrial Customers: 0

5th Year Therms: 0.00

FEASIBILITY

Customer Contribution

Final Year NPV (Year Positive): \$(54,047.06) (Year 0)

\$0.00

Life Of Project Rate Of Return: -3.84 %

\$0.00

Tennessee Ratio: \$(79,975.71)

\$0.00

Gross Margin / Total Investment: 0.00 %

\$0.00

JUSTIFICATION

Reason(s):

System Strengthening

Comments:

Hartsville currently has a 75 PSIG MAOP and a 60 PSIG MAOP system. The 75 PSIG system is undersized, and a new load of 15 MCFH is expected in the area. The installation of 3000 ft of 6 inch PE would allow for: the entire system of Hartsville to be set at 60 PSIG, the removal of two regulator sets, and the future added load to Park Ohio Industries.

APPROVALS

Initial and Date

JC 8-27-99 W/89/2
RBR 9/1/99

JR 9/1/99

IMPROVEMENT REQUISITION Page 1 (#2263 - 3)

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Manager Approved I.R.: NO Life of Project ROR: 0.0
 Type: SPECIF.-Main Replacement ir #: 09701
 CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 38000

Date: 10/29/98 District/Dept: NASHVILLE

Budget Amt: 1,240,000

Budget No: 1999

PROJECT NAME: Corrosion Renewal Services

----- PROJECT DESCRIPTION -----

Replace 1,650 poorly coated and bare steel servics within the Nashville area during the 1999 fiscal year.

This project is mandated the Tennessee Regulatory Authority Safety Division. This is part of our Renewal Program.

Does this work replace property now in plant? NO

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	1,240,000
Blankets	0
Total 385 Costs	0
Tot of Auth/385	1,240,000
Tot Est Costs	1,240,000

Net Revenue	-14,294
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>DC 11-4-98</u>	4) _____	7) _____	10) _____
2) <u>RBK 11-9-98</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

CURR. YR.

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#3099 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09702

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 11/03/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Clifton Avenue

----- PROJECT DESCRIPTION -----
 Insert 4140'-4" MDPE, 1575'-2" MDPE and 1420'-1 1/4" MDPE along
 Clifton Avenue, Felicia Avenue, 26th Avenue N, and 27th Avenue N.

The existing mains are cast iron and bare steel.
 This project is part of our TRA Renewal Program

Does this work replace property now in plant? YES
 Retirement Requisition No. C9702
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

 Tot Res 0
 Heating 0
 Water Heating 0
 Ranges 0
 Dryers 0
 Grills 0
 Others 0
 Tot Res Therms 0
 Commercial 0
 Industrial 0
 Tot C/I Therms 0
 COST,REVENUE,RETURN

 Auth. Req. 132,358
 Blankets 0
 Total 385 Costs 0
 Tot of Auth/385 132,358
 Tot Est Costs 132,358

Net Revenue -1,162
 RETURN 0.0%

APPROVALS, Initials and Date:

1) JS 11-4-98 4) _____ 7) _____ 10) _____
 2) RBK 11/9/98 5) _____ 8) _____ 11) _____
 3) _____ 6) _____ 9) _____ 12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3111 - 1)

Manager Approved I.R.: NO
Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
IR #: 09704

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600 37800

Date: 11/12/98 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: 54th Avenue N

----- PROJECT DESCRIPTION -----

Insert 5815' - 2" MDPE and 475' - 1 1/4" MDPE along 54th Avenue N, 53rd Avenue N, 52nd Avenue N, 51st Avenue N, and Elkins Avenue.

The existing mains are cast iron and must be replaced.
This project is part of our TRA renewal program.

Does this work replace property now in plant? YES

Retirement Requisition No. C9704

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	94,139
Blankets	0
Total 385 Costs	0
Tot of Auth/385	94,139
Tot Est Costs	94,139

Net Revenue	-826
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 11-13-98</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3120 - 1)

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Manager Approved I.R.: NO
Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
IR #: 09708

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 11/23/98 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: 20th Avenue S

----- PROJECT DESCRIPTION -----
Insert 1500 feet of 2 inch MDPE along 20th Avenue S, north of Blair Blvd

The existing mains along 20th are cast iron. This project is part
of our TRA Renewal Program.

Does this work replace property now in plant? YES
Retirement Requisition No. C9708
Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST, REVENUE, RETURN	

Auth. Req.	23,492
Blankets	0
Total 385 Costs	0
Tot of Auth/385	23,491
Tot Est Costs	23,491
Net Revenue	-206
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 11-25-98</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3138 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09712

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 12/13/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Utah Avenue

----- PROJECT DESCRIPTION -----

Insert 5090'-2"MDPE and 1475'-1 1/4" MDPE along Utah Ave, Nebraska Ave,
 38th Ave N, and 39th Ave N.

The existing mains in these streets are cast iron. This project is
 part of our TRA Renewal Program.

Does this work replace property now in plant? YES

Retirement Requisition No. C9712

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	98,744
Blankets	0
Total 385 Costs	0
Tot of Auth/385	98,744
Tot Est Costs	98,744

Net Revenue	-867
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 12-15-98</u>	4) <u>JAK 12/22</u>	7) _____	10) _____
2) <u>RBK 12/24/98</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3144 - 1)

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09714

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 12/16/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Zophi Street

----- PROJECT DESCRIPTION -----
 Insert 670'-2" MDPE and 1380'-1 1/4" MDPE along Zophi Street
 and Thomas Street.

The existing mains are cast iron and bare steel.
 This project is part of our TRA Renewal Program.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9714
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	32,299
Blankets	0
Total 385 Costs	0
Tot of Auth/385	32,299
Tot Est Costs	32,299

Net Revenue	-284
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>DC 12-16-98</u>	4) _____	7) _____	10) _____
2) <u>CRBK 12/21/98</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3145 - 2)

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09715

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 12/30/98 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Church Street

----- P R O J E C T D E S C R I P T I O N -----

Insert 1000' - 2" MDPE along Church St, from 18th Ave N to 20th Ave N.
 Lay 500' - 1 1/4" MDPE along Alley.

The existing mains in Church Street are old cast iron.
 This project is part of our TRA Renewal Program.

Does this work replace property now in plant? YES

Retirement Requisition No. C9715

Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST,REVENUE,RETURN

Auth. Req.	24,829
Blankets	0
Total 385 Costs	0
Tot of Auth/385	24,829
Tot Est Costs	24,829

Net Revenue	-218
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 12-30-98</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3159 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09720

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 01/24/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Capital Blvd.

----- PROJECT DESCRIPTION -----
 Insert 150'-4" MDPE along Capital Blvd.

The existing main is cast iron and is being replaced as part
 of the TRA Renewal Program.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9720
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

 Tot Res 0
 Heating 0
 Water Heating 0
 Ranges 0
 Dryers 0
 Grills 0
 Others 0
 Tot Res Therms 0
 Commercial 0
 Industrial 0
 Tot C/I Therms 0
 COST,REVENUE,RETURN

 Auth. Req. 14,345
 Blankets 0
 Total 385 Costs 0
 Tot of Auth/385 14,344
 Tot Est Costs 14,344

Net Revenue -126
 RETURN 0.0%

APPROVALS, Initials and Date:

1) JC 1-27-99 4) _____ 7) _____ 10) _____
 2) _____ 5) _____ 8) _____ 11) _____
 3) _____ 6) _____ 9) _____ 12) _____

IMPROVEMENT REQUISITION Page 1 (#3154 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09719

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 01/19/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Wyoming Avenue

----- PROJECT DESCRIPTION -----

Insert 800'-4" MDPE and 6180'-2" MDPE along Wyoming Avenue,
 Utah Avenue, and 46th Avenue N.

The existing mains in this area are cast iron. This project
 is part of our TRA Renewal Program.

Does this work replace property now in plant? YES

Retirement Requisition No. C9719

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

 Tot Res 0
 Heating 0
 Water Heating 0
 Ranges 0
 Dryers 0
 Grills 0
 Others 0
 Tot Res Therms 0
 Commercial 0
 Industrial 0
 Tot C/I Therms 0
 COST,REVENUE,RETURN

Auth. Req. 109,960
 Blankets 0
 Total 385 Costs 0
 Tot of Auth/385 109,960
 Tot Est Costs 109,960

Net Revenue -965
 RETURN 0.0%

APPROVALS, Initials and Date:

1) JS 1-31-99 4) JMT 1/25 7) _____ 10) _____
 2) JSK 1/25/99 5) _____ 8) _____ 11) _____
 3) _____ 6) _____ 9) _____ 12) _____

IMPROVEMENT REQUISITION Page 1 (#:3185 - 1)

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09725

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 02/16/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Clay Street

----- PROJECT DESCRIPTION -----

Insert 11140'-2" MDPE along Clay St, Cass Street, Cecilia Av, 14th Ave N
 15th Ave N, and 16th Ave N.

The existing mains in these streets are cast iron. This project
 is part of our TRA Renewal Program

Does this work replace property now in plant? YES
 Retirement Requisition No. C9725
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST, REVENUE, RETURN

Auth. Req.	171,660
Blankets	0
Total 385 Costs	0
Tot of Auth/385	171,659
Tot Est Costs	171,659

Net Revenue	-1,507
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>DC 2-16-99</u>	4) <u>[Signature] 3/5</u>	7) _____	10) _____
2) <u>[Signature] 3/4/99</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3191 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09726

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 02/22/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Riverside Drive

----- PROJECT DESCRIPTION -----

Insert 6585'-2" MDPE and 360'-1 1/4" MDPE along Riverside Drive, Rosebank Ave, Carter Ave, and Creighton Ave. Lay 200' - 2" MDPE along Rosebank Ave.

The existing mains in these streets are cast iron and are being replaced as part of our TRA Renewal Program.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9726
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST,REVENUE,RETURN

Auth. Req.	101,486
Blankets	0
Total 385 Costs	0
Tot of Auth/385	101,486
Tot Est Costs	101,486

Net Revenue	-891
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>AC 2-22-99</u>	4) <u>AM 2/25</u>	7) _____	10) _____
2) <u>ARK 2/25/99</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3205 - 1) =====

Manager Approved I.R.: NO
Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
IR #: 09728

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600

Date: 03/04/99 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 3,600,000

Budget No: 1999

PROJECT NAME: BRANSFORD AVENUE

----- PROJECT DESCRIPTION -----
DIRECT BURY 1250 FEET OF 4 INCH HPS ALONG BRANSFORD AVENUE

REPLACE 3 INCH HPS
TRA REPLACEMENT PROGRAM

Does this work replace property now in plant? YES
Retirement Requisition No. C9728
Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	32,372
Blankets	0
Total 385 Costs	0
Tot of Auth/385	32,371
Tot Est Costs	32,371

Net Revenue	-284
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 3-8-99</u>	4) _____	7) _____	10) _____
2) <u>CRBK 3/11/99</u>	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#3204 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09729

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600 37800

Date: 03/04/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Gallatin Road

----- PROJECT DESCRIPTION -----

Insert 850'-6" MDPE, 9410'-4" MDPE, and 3590'-2" MDPE along Gallatin Road, Eastland Ave, Seymour Ave, and N 12th St. Relocate several district regulators.

The existing mains in these streets are cast iron. The city is paving Gallatin Road. This project is part of our TRA Renewal Program.

Does this work replace property now in plant? YES

Retirement Requisition No. C9729

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

 Tot Res 0
 Heating 0
 Water Heating 0
 Ranges 0
 Dryers 0
 Grills 0
 Others 0
 Tot Res Therms 0
 Commercial 0
 Industrial 0
 Tot C/I Therms 0
 COST,REVENUE,RETURN

Auth. Req. 273,980
 Blankets 0
 Total 385 Costs 0
 Tot of Auth/385 273,979
 Tot Est Costs 273,979

Net Revenue -2,405
 RETURN 0.0%

APPROVALS, Initials and Date:

1) DC 3-8-99 4) JMT 3/12 7) _____ 10) _____
 2) DC 3/11/99 5) _____ 8) _____ 11) _____
 3) DC 3/11/99 6) _____ 9) _____ 12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3240 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09734

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 03/29/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Nevada Avenue

----- PROJECT DESCRIPTION -----

Insert 2,520'-4" MDPE, 12,590'-2" MDPE and 840'-1 1/4" MDPE along
 Nevada Avenue, Elkins Avenue, Park Avenue, Dakota Ave and 46th Ave N.

Existing mains are cast iron and are being replaced as
 part of our TRA Renewal Program.

Does this work replace property now in plant? YES

Retirement Requisition No. C9734

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

 Tot Res 0
 Heating 0
 Water Heating 0
 Ranges 0
 Dryers 0
 Grills 0
 Others 0
 Tot Res Therms 0
 Commercial 0
 Industrial 0
 Tot C/I Therms 0
 COST,REVENUE,RETURN

Auth. Req. 228,589
 Blankets 0
 Total 385 Costs 0
 Tot of Auth/385 228,589
 Tot Est Costs 228,589

Net Revenue -2,007
 RETURN 0.0%

APPROVALS, Initials and Date:

1) JS 3-29-99 4) JMT 4/6 7) _____ 10) _____
 2) JMT 4/5/99 5) _____ 8) _____ 11) _____
 3) JS 4/6 6) _____ 9) _____ 12) _____

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PIEDMONT NATURAL GAS COMPANY

IMPROVEMENT REQUISITION Page 1 (#:3294 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09740

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 05/13/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: South 13th Street

----- PROJECT DESCRIPTION -----
 Insert 4250' - 2" MDPE along S 13th St, S 12th St and S 11th St.
 south of Shelby Avenue.

The existing mains in these streets are cast iron and are
 being replaced as part of our TRA Renewal Program.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9740
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST, REVENUE, RETURN	

Auth. Req.	61,385
Blankets	0
Total 385 Costs	0
Tot of Auth/385	61,384
Tot Est Costs	61,384

Net Revenue	-539
RETURN	0.0%

APPROVALS, Initials and Date:

1) <i>JS</i> 5-13-99	4) <i>JS</i> 5/24	7) _____	10) _____
2) <i>JS</i> 5/19/99	5) _____	8) _____	11) _____
3) <i>JS</i> 5/20	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3296 - 1) =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09742

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 05/18/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Litton Avenue

----- PROJECT DESCRIPTION -----

Insert 12,000'-2" MDPE along Litton Avenue, Northview Ave, Scott Ave and other streets as shown on the attached drawing.

The existing mains in these streets are cast iron and are being replaced as part of our TRA Renewal Program.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9742
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED -----

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST,REVENUE,RETURN -----

Auth. Req.	170,113
Blankets	0
Total 385 Costs	0
Tot of Auth/385	170,112
Tot Est Costs	170,112

Net Revenue	-1,493
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JK 5/18/99</u>	4) <u>JK 5/24</u>	7) _____	10) _____
2) <u>JK 5/21/99</u>	5) _____	8) _____	11) _____
3) <u>JK 5/24/99</u>	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#3311 - 1)
 =====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09743

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 06/02/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: 18th Avenue S

----- PROJECT DESCRIPTION -----

Insert 4420'-2"MDPE along 18th Avenue S and Edgehill Avenue.

The existing mains are cast iron and are being replaced
 as part of our TRA Renewal Program

Does this work replace property now in plant? YES
 Retirement Requisition No. C9743
 Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

 Tot Res 0
 Heating 0
 Water Heating 0
 Ranges 0
 Dryers 0
 Grills 0
 Others 0
 Tot Res Therms 0
 Commercial 0
 Industrial 0
 Tot C/I Therms 0
 COST,REVENUE,RETURN

Auth. Req. 66,036
 Blankets 0
 Total 385 Costs 0
 Tot of Auth/385 66,035
 Tot Est Costs 66,035

Net Revenue -580
 RETURN 0.0%

APPROVALS, Initials and Date:

1) DC 6-3-99 4) JMT 6/7 7) _____ 10) _____
 2) WLS 6/8/99 5) _____ 8) _____ 11) _____
 3) WLS 6/8 6) _____ 9) _____ 12) _____

I M P R O V E M E N T R E Q U I S I T I O N Page 1 (#:3341 - 1)

=====

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09746

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 06/29/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Fisk Street

----- P R O J E C T D E S C R I P T I O N -----

Insert 700 feet of 1 1/4" MDPE along Fisk Street, at Pearl Street.

The existing main is bare steel and is being replaced as part of our TRA Renewal Program.

Does this work replace property now in plant? YES
 Retirement Requisition No. C9746
 Year Submit

 Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	19,110
Blankets	0
Total 385 Costs	0
Tot of Auth/385	19,110
Tot Est Costs	19,110

Net Revenue	-168
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JC 6-30-99</u>	4) _____	7) _____	10) _____
2) _____	5) _____	8) _____	11) _____
3) _____	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3362 - 3)

Manager Approved I.R.: NO
Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
IR #: 09749

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: WDJ

ACCT #s: 37600 37800

Date: 07/15/99 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 3,600,000

Budget No: 1999

PROJECT NAME: 9TH AVENUE SOUTH

----- PROJECT DESCRIPTION -----

INSERT 2000 FT OF 6 INCH MDPE AND 400 FEET 2 INCH MDPE INTO CAST IRON
MAINS ALONG 9TH AVENUE SOUTH AND ARCHER STREET

TRA RENEWAL PROGRAM

Does this work replace property now in plant? YES
Retirement Requisition No. C9749
Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST, REVENUE, RETURN

Auth. Req.	58,834
Blankets	0
Total 385 Costs	0
Tot of Auth/385	58,834
Tot Est Costs	58,834

Net Revenue	-516
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JS 7-19-99</u>	4) <u>WJ 7/27</u>	7) _____	10) _____
2) <u>WJ 7/26/99</u>	5) _____	8) _____	11) _____
3) <u>WJ 7/27</u>	6) _____	9) _____	12) _____

IMPROVEMENT REQUISITION Page 1 (#:3363 - 1)
=====

Manager Approved I.R.: NO
Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
IR #: 09750

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 07/16/99 District/Dept: NASHVILLE
Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Chestnut Street

----- PROJECT DESCRIPTION -----

Insert 5780'-6" MDPE, 3600'-4" MDPE, 1250'-2" MDPE, and
1620'-1 1/4" MDPE along Chestnut Street, 8th Avenue S, and Vernon
Street.

The existing mains are cast iron and are being replaced as part of
our TRA Renewal Program.

Does this work replace property now in plant? YES

Retirement Requisition No. C9750

Year Submit

Fiscal Year 1999

NUMBER of CUSTOMERS GAINED

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0

COST, REVENUE, RETURN

Auth. Req.	265,333
Blankets	0
Total 385 Costs	0
Tot of Auth/385	265,333
Tot Est Costs	265,333

Net Revenue	-2,329
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>JS</u> 7-19-99	4) <u>JL</u> 7/29	7) _____	10) _____
2) <u>RSR</u> 7/26/99	5) _____	8) _____	11) _____
3) <u>WLS</u> 7/27	6) _____	9) _____	12) _____

Manager Approved I.R.: NO
 Type: SPECIF.-Main Replacement

Life of Project ROR: 0.0
 IR #: 09751

CO: 01 SUB: 01 ST: 3 DIST ALLOC: 17 AREA CODE: 1750 By: JMT

ACCT #s: 37600

Date: 07/16/99 District/Dept: NASHVILLE
 Priority: 0 Sequence: 0

Budget Amt: 2,350,000

Budget No: 1170065

PROJECT NAME: Berry Street

----- P R O J E C T D E S C R I P T I O N -----

Insert 7250'-2" MDPE and 2700'-1 1/4" MDPE along Berry Street, Meridian Street, Stockwell St, N 2nd Street, Grace St, Treutlan St and Lischey Av

The existing mains along these streets are cast iron and are being replaced as part of our TRA Renewal Program.

Does this work replace property now in plant? YES

Retirement Requisition No. C9751

Year Submit

Fiscal Year 1999

N U M B E R o f C U S T O M E R S G A I N E D

Tot Res	0
Heating	0
Water Heating	0
Ranges	0
Dryers	0
Grills	0
Others	0
Tot Res Therms	0
Commercial	0
Industrial	0
Tot C/I Therms	0
COST,REVENUE,RETURN	

Auth. Req.	136,603
Blankets	0
Total 385 Costs	0
Tot of Auth/385	136,602
Tot Est Costs	136,602

Net Revenue	-1,199
RETURN	0.0%

APPROVALS, Initials and Date:

1) <u>RC 7-19-99</u>	4) <u>JMT 7/29</u>	7) _____	10) _____
2) <u>RC 7/26/99</u>	5) _____	8) _____	11) _____
3) <u>RC 7/27</u>	6) _____	9) _____	12) _____

PIEDMONT NATURAL GAS COMPANY

MANAGEMENT SUMMARY

Gas Distribution Project Estimate

Date: 07/23/1999

PROJECT SUMMARY

Estimate No: 358

Estimated Start Date: 07/23/1999

District: Nashville

Project Type: Main Replacement

Project Name: 21st Avenue South

Description: IR 09752

Insert 1400'-4" MDPE and 500'-2" MDPE along 21st Avenue S and Portland Avenue.
The existing mains within these streets are cast iron and are being replaced as part
of our TRA Renewal Program.

5th Year Gross Revenue:

\$0.00

Residential Customers:

0

Total Cost:

\$41,113.17

Commercial/Industrial Customers:

0

5th Year Therms:

0.00

FEASIBILITY

Customer Contribution

Final Year NPV (Year Positive):

\$(27,784.01) (Year 0)

\$0.00

Life Of Project Rate Of Return:

-3.84 %

\$0.00

Tennessee Ratio:

\$(41,113.17)

\$0.00

Gross Margin / Total Investment:

0.00 %

\$0.00

JUSTIFICATION

Reason(s):

Comments:

APPROVALS

Initial and Date

JC 7-26-99
RBK 7/29/99

PROJECT SUMMARY

Estimate No: 398

Estimated Start Date: 08/16/1999

District: Nashville

Project Type: Main Replacement

Project Name: Belmont Blvd Main Replacement

Description: Belmont Blvd

IR: 09753

Insert 1700'-4" MDPE and 1825'-2" MDPE along Belmont Blvd, Portland Ave,
and Compton Ave.

The existing mains within these streets are cast iron and are being replaced as part
of our TRA Renewal Program.

5th Year Gross Revenue:

\$0.00

Residential Customers: 0

Total Cost:

\$68,019.54

Commercial/Industrial Customers: 0

5th Year Therms:

0.00

FEASIBILITY

Customer Contribution

Final Year NPV (Year Positive): \$(45,967.16) (Year 0)

\$0.00

Life Of Project Rate Of Return: -3.84 %

\$0.00

Tennessee Ratio: \$(68,019.54)

\$0.00

Gross Margin / Total Investment: 0.00 %

\$0.00

JUSTIFICATION

Reason(s):

Comments:

APPROVALS

Initial and Date

JC 8-4-99
RBK 8/13/99

WKS 8/16

JAL 8/16

PIEDMONT NATURAL GAS COMPANY

MANAGEMENT SUMMARY

Gas Distribution Project Estimate

Date: 08/03/1999

PROJECT SUMMARY

Estimate No: 401

Estimated Start Date: 08/23/1999

District: Nashville

Project Type: Main Replacement

Project Name: South Douglas Avenue

Description: IR: 09754

Insert 1800'-4" MDPE, 3000'-2" MDPE, and 1300'-1 1/4" MDPE along South Douglas Avenue, Glen Avenue, and Elliott Avenue.

The existing mains in these streets are cast iron and are being replaced as part of our TRA Renewal Program.

Retirement: C9754

5th Year Gross Revenue: \$0.00

Residential Customers: 0

Total Cost: \$108,112.44

Commercial/Industrial Customers: 0

5th Year Therms: 0.00

FEASIBILITY

Customer Contribution

Final Year NPV (Year Positive): \$(73,061.68) (Year 0)

\$0.00

Life Of Project Rate Of Return: -3.84 %

\$0.00

Tennessee Ratio: \$(108,112.44)

\$0.00

Gross Margin / Total Investment: 0.00 %

\$0.00

JUSTIFICATION

Reason(s):

Comments:

APPROVALS

Initial and Date

AC 8-9-99

WKS 8/16

JR 8/16

RBK 8/13/99

MANAGEMENT SUMMARY

PIEDMONT NATURAL GAS COMPANY
Gas Distribution Project Estimate

Date: 09/20/1999

PROJECT SUMMARY

Estimate No: 568

Estimated Start Date: 09/20/1999

District: Nashville

Project Type: Main Replacement

Project Name: Riverside Drive/Porter Road

Description: 37600 09760
Install 3,220'-4" MDPE, 6,610'-2" MDPE, and 200'- 1 1/4" MDPE along Riverside Dr,
Porter Road, Harwood Dr, and Sheridan Ave to replace the existing cast iron mains along
these roads. This project is part of our TRA Renewal Program.

5th Year Gross Revenue: \$0.00

Residential Customers: 0

Total Cost: \$145,875.19

Commercial/Industrial Customers: 0

5th Year Therms: 0.00

FEASIBILITY

Customer Contribution

Final Year NPV (Year Positive): \$(98,581.50) (Year 0) \$0.00

Life Of Project Rate Of Return: -3.84 % \$0.00

Tennessee Ratio: \$(145,875.19) \$0.00

Gross Margin / Total Investment: 0.00 % \$0.00

JUSTIFICATION

Reason(s):

Comments:

TRA Main Replacement Program

APPROVALS

Initial and Date

JC 9-20-99 11/8/99
RBLK 9/22/99

9/31

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

37. For the 12 months ended August 31, 1996, 1997, 1998, and 1999, identify any contributions in aid of construction resulting from special projects.

Contributions in Aid of Construction

IR NO	DATE CREATED	DESCRIPTION	DATE APPROVED	TYPE	EST COST	END CONST DATE
05726	10/06/1995	8th Ave N and Harrison St	10/18/1995	GRL	\$34,674.00	15-Jan-1996
06712	12/12/1995	Old Harding/Poplar Creek Rd.	12/15/1995	GRL	\$6,723.00	20-Dec-1995
06722	01/19/1996	Murphy Avenue	01/23/1996	GRL	\$18,120.00	08-May-1996
06736	03/14/1996	Crystal Springs Lane	03/14/1996	SYS	\$3,759.00	01-Apr-96
06763	07/30/1996	TN National Football Stadium	08/02/1996	GRL	\$210,313.00	18-Feb-1997
		1996 Total			\$273,589.00	
07749	07/14/1997	I-24 Old Hickory Blvd	07/22/1997	GRL	\$42,876.00	23-Jan-98
07754	06/18/1997	American General Way'	06/19/1997	SYS	\$3,650.00	10-Jul-97
		1997 Total			\$46,526.00	
08712	03/04/1998	3rd and Commerce	03/05/1998	MRP	\$10,122.00	14-Apr-98
08716	04/13/1998	Vanderbilt Hill Bld Expansion	04/20/1998	MRP	\$38,170.00	11-Jun-98
08730	07/09/1998	Old Shackle Island Road	07/10/1998	SYS	\$9,668.00	21-Jul-98
08900	07/22/1998	Concord Road - Reimbursible	07/29/1998	GRL	\$32,094.00	22-Jan-99
		1998 Total			\$90,054.00	
09748	07/12/1999	Industrial Blvd - Lavergne	07/21/1999	GRL	\$153,450.00	
		1999 Total			\$153,450.00	

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

39. Provide a trial balance at August 31, 1998, and 1999, along with the adjusting entries and post-closing balances. Also, provide a trial balance at the fiscal year end in 1999.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

Item 39

The Company has provided this information to the staff on a monthly basis.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(a) Gas plant in service.

Gas Plant In Service

	Tenn. Durect -----	Joint Allocated -----	Total -----
Sept, 1998	317,458,667	12,921,193	330,379,860
Oct. 1998	340,538,244	13,451,456	353,989,700
Nov. 1998	340,538,244	12,841,592	353,379,836
Dec. 1998	340,538,244	12,841,592	353,379,836
Jan. 1999	340,538,244	12,590,093	353,128,337
Feb. 1999	341,365,402	12,560,614	353,926,016
Mar. 1999	341,365,402	12,952,579	354,317,981
Apr. 1999	342,739,042	12,952,579	355,691,621
May-1999	330,507,184	12,952,579	343,459,763
Jun. 1999	330,507,184	12,952,579	343,459,763
Jul. 1999	346,395,610	15,578,933	361,974,543
Aug. 1999	346,777,611	15,594,860	362,372,471
AVERAGE	338,272,423	13,349,221	351,621,644

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(b) Construction work in progress.

Construction Work In Progress

Sept, 1998	24,113,087
Oct. 1998	3,004,105
Nov. 1998	4,239,570
Dec. 1998	6,043,440
Jan. 1999	7,676,761
Feb. 1999	8,545,137
Mar. 1999	10,285,830
Apr. 1999	10,570,798
May-1999	12,356,481
Jun. 1999	14,191,258
Jul. 1999	11,654,929
Aug. 1999	13,599,730
AVERAGE	10,523,427

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(c) Inventories.

PIEDMONT NATURAL GAS COMPANY
Average Gas Inventory
August 31, 1999

Test Period

Date	Account 15150 TGP Market	Account 15151 TGP Production	Account 15160 Columbia (TN Only) **	Account 16500 LNG (TN Only) **	Account 15125 Hattiesburg	Total
August 31, 1998	6,781,993	(1,334,369)	1,162,040	2,152,294	636,315	9,398,273
September 30	6,603,519	(1,328,648)	1,248,083	2,122,116	411,042	9,056,112
October 31	7,325,550	(1,240,320)	1,292,882	2,261,096	693,431	10,332,639
November 30	7,442,954	(1,287,235)	1,292,882	2,226,882	735,565	10,411,048
December 31	6,912,459	(1,513,310)	795,323	2,323,440	764,345	9,282,257
January 31, 1999	5,725,604	(1,693,814)	543,645	2,038,786	655,716	7,269,937
February 28	4,885,681	(1,978,853)	296,348	1,934,985	655,716	5,793,877
March 31	2,783,954	(2,373,623)	137,673	1,901,188	526,938	2,976,130
April 30	2,367,976	(2,593,872)	307,125	1,869,910	526,938	2,478,077
May 31	3,983,005	(2,268,141)	525,359	1,836,998	526,938	4,604,159
June 30	4,198,161	(2,179,113)	725,025	1,809,701	483,827	5,037,601
July 31	4,198,161	(2,179,113)	772,497	2,047,694	429,780	5,269,019
August 31	4,198,161	(2,179,113)	1,119,637	2,382,136	485,862	6,006,683
Total	67,407,178	(24,149,524)	10,218,519	26,907,226	7,532,413	87,915,812
Divided by	13	13	13	13	13	13
Average	5,185,168	(1,857,656)	786,040	2,069,787	579,416	6,762,755
TN %	100.00%	100.00%	100.00%	100.00%	50.00%	=====
TN portion	5,185,168	(1,857,656)	786,040	2,069,787	289,708	6,473,047
	=====	=====	=====	=====	=====	=====

Attrition Period on Separate Schedule

PIEDMONT NATURAL GAS COMPANY
 NASHVILLE GAS DIVISION
 Average Gas Inventory

Attrition Period

<u>Date</u>	<u>TGP-Mkt</u>	<u>FSS</u>	<u>LNG</u>	<u>CNG</u>	<u>Hattiesburg</u>	<u>Total</u>
May 31, 2000	3,994,293	739,908	1,400,172	48,154	141,955	6,324,482
June 30	5,482,020	1,092,892	1,619,239	425,787	215,288	8,835,226
July 31	7,267,293	1,445,875	2,057,374	894,051	420,451	12,085,045
August 31	8,755,020	1,740,028	2,422,487	1,057,189	405,812	14,380,535
September 30	9,052,566	1,798,858	2,904,435	1,057,189	625,675	15,438,722
October 31	10,540,293	1,798,858	2,904,435	1,057,189	845,522	17,146,297
November 30	10,612,900	1,740,104	2,862,944	891,059	918,862	17,025,868
December 31	8,831,215	1,299,102	2,586,334	528,594	845,670	14,090,915
January 31, 2001	5,564,794	858,101	2,171,419	274,869	684,545	9,553,727
February 28	2,298,373	417,099	1,825,656	48,329	420,827	5,010,283
March 31	1,704,871	123,098	1,549,046	48,329	230,356	3,655,699
April 30	2,526,483	387,836	1,479,894	48,329	171,753	4,614,294
May 31	4,014,210	740,819	1,479,894	48,329	142,448	6,425,699
Average	6,203,410	1,090,968	2,097,179	494,415	466,859	10,352,830
Portion to TN	100.00%	100.00%	100.00%	100.00%	50.00%	
Total TN	6,203,410	1,090,968	2,097,179	494,415	233,429	10,119,401

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(d) Deferred debits.

PIEDMONT NATURAL GAS COMPANY
Average Balance in Deferred Debits
August 31, 1999

Test Period

Date	OPEB <u>18608</u>	Environmental <u>18612</u>	Pension <u>18617</u>	Rate Case <u>18629</u>	Total
August 31, 1998	354,164	2,655	1,016,093	89,183	1,462,095
September 30	351,514	2,690	1,016,093	84,674	1,454,971
October 31	348,864	2,690	1,016,093	80,064	1,447,711
November 30	346,214	2,690	1,016,093	60,925	1,425,922
December 31	343,564	2,690	1,016,093	60,494	1,422,841
January 31, 1999	340,914	2,690	1,016,093	55,452	1,415,149
February 28	338,264	5,017	1,016,093	50,411	1,409,785
March 31	335,614	5,017	1,016,093	45,370	1,402,094
April 30	332,964	5,017	1,016,093	40,329	1,394,403
May 31	330,314	5,017	1,016,093	35,288	1,386,712
June 30	327,664	5,017	1,016,093	30,247	1,379,021
July 31	325,014	5,017	1,016,093	25,206	1,371,330
August 31	322,364	5,017	1,016,093	20,164	1,363,638
Total	4,397,432	51,224	13,209,209	677,807	18,335,672
Divided by	13	13	13	13	13
Average	338,264	3,940	1,016,093	52,139	1,410,436
=====					
Add Transportation Clearing					-22309
Total					1,388,127
=====					
Attrition Period					
Estimated balance at:	(a)	(b)	(c)	(d)	
May 31, 2000	298,514	3,940	1,016,093	0	
May 31, 2001	266,714	3,940	508,049	0	
Total	565,228	7,880	1,524,142	0	
Average	282,614	3,940	762,071	0	1,048,625
Add Transportation Clearing (e)					(24,665)
Total					1,023,960
=====					

- (a) Amortized over 15 years beginning October 1994 at \$2,650/month.
(b) Assumed no changes during the attrition period.
(c) Amortized ratably over 24 months beginning June 2000 (\$42,337).
(d) Amortized \$5,041/month on total charges of \$181,481 for three years through December 31, 1999.
(e) Test period amount times the combined compound growth factor of 1.1056.

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(e) Reserves.

Response:

Not Applicable.

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(f) Customer Deposits

PIEDMONT NATURAL GAS COMPANY
Average Balance in Customers' Deposits
Account 23500
August 31, 1999

<u>Date</u>	<u>Tennessee</u>
August 31, 1998	2,472,180
September 30	2,472,294
October 31	2,539,377
November 30	2,686,951
December 31	2,854,762
January 31, 1999	2,925,963
February 28	3,009,145
March 31	3,014,494
April 30	2,928,538
May 31	2,829,456
June 30	2,791,632
July 31	2,711,069
August 31	2,704,873
Total	----- 35,940,734
Divided by	13 -----
Average	2,764,672
Compound Customer Growth Factor	1.0716
Attrition Period	----- 2,962,622 =====

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(g) Interest on customer Deposits.

PIEDMONT NATURAL GAS COMPANY
Interest on Customers' Deposits
August 31, 1999

<u>Date</u>	23710 Accrued <u>Interest</u>	<u>Date</u>	43120 Interest <u>Expense</u>
August 31, 1998	165,673		
September 30	173,685	September 30, 1998	12,361
October 31	157,750	October 31	12,529
November 30	164,438	November 30	13,435
December 31	175,060	December 31	14,274
January 31, 1999	182,928	January 31, 1999	14,630
February 28	193,373	February 28	15,046
March 31	202,637	March 31	15,072
April 30	208,675	April 30	14,643
May 31	208,748	May 31	14,147
June 30	214,503	June 30	13,958
July 31	219,253	July 31	13,555
August 31	227,148	August 31	13,524
Total	2,493,871		167,174
Divided by	13		365
Daily Balance	191,836	Daily Expense	458
		Revenue Lag Days	35.47
Less Average Uncollected Expense	(16,246)		16,246
Net	175,591		
Attrition Period Adjusted - June 1, 2000 - May 31, 2001			
Daily Balance as Above	191,836	Daily Expense as Above	458
Compound Customer Growth Factor	1.0716		1.0716
Attrition Period	205,572	Revenue Lag Days	35
Less Average Uncollected Expense	(17,409)		17,409
Net	188,163		

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(h) Contributions in aid of construction.

Contributions in aid of Construction

Sept, 1998	4,010,030
Oct. 1998	4,010,030
Nov. 1998	4,010,090
Dec. 1998	4,010,250
Jan. 1999	4,019,723
Feb. 1999	4,024,253
Mar. 1999	4,028,283
Apr. 1999	4,032,211
May-1999	4,040,455
Jun. 1999	4,050,667
Jul. 1999	4,055,569
Aug. 1999	4,074,533
AVERAGE	4,030,508

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.
- (l) Pre-1971 Unamortized Investment Tax Credit.

Pre-1971 Unamortized Investment Tax Credits

Sept, 1998	29,800
Oct. 1998	29,144
Nov. 1998	28,487
Dec. 1998	27,830
Jan. 1999	27,174
Feb. 1999	26,517
Mar. 1999	25,861
Apr. 1999	25,204
May-1999	24,548
Jun. 1999	23,891
Jul. 1999	23,234
Aug. 1999	22,578
AVERAGE	26,189

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(j) Accumulated Deferred FIT.

Accumulated Deferred FIT

Sept, 1998	12,760,285
Oct. 1998	13,579,889
Nov. 1998	13,577,217
Dec. 1998	13,574,545
Jan. 1999	16,689,904
Feb. 1999	15,042,164
Mar. 1999	17,368,063
Apr. 1999	14,685,285
May-1999	15,197,078
Jun. 1999	15,169,272
Jul. 1999	18,311,909
Aug. 1999	15,568,954
AVERAGE	15,127,047

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(k) Accumulated Depreciation.

Accumulated Depreciation

	Tenn. Durect -----	Joint Allocated -----	Total -----
Sept, 1998	115,403,798	4,856,936	120,260,734
Oct. 1998	116,489,547	5,571,570	122,061,117
Nov. 1998	117,515,970	5,484,296	123,000,266
Dec. 1998	118,542,392	5,484,286	124,026,678
Jan. 1999	119,503,028	5,475,515	124,978,543
Feb. 1999	120,509,190	5,531,761	126,040,951
Mar. 1999	121,514,656	5,624,280	127,138,936
Apr. 1999	122,504,559	5,718,643	128,223,202
May-1999	111,227,104	5,812,895	117,039,999
Jun. 1999	112,181,825	5,907,147	118,088,972
Jul. 1999	124,953,188	6,044,785	130,997,973
Aug. 1999	125,960,036	6,161,174	132,121,210
AVERAGE	118,858,774	5,639,441	124,498,215

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(1) Accounts payable applicable to CWIP.

PIEDMONT NATURAL GAS COMPANY
 Unpaid for CWIP - Tennessee Only
 August 31, 1999

Average Balance in Accounts Payable Applicable to CWIP for the Ten Months Ended August 31, 1999 *	105,361
Average CWIP for the Ten Months Ended August 31, 1999 *	9,916,393
Ratio	----- 1.06%
Average CWIP for the Attrition Period	6,199,597
Unpaid for the Attrition Period	----- 65,870 =====

* Information for the entire test period is not readily available. For ratio purposes, using information for the shorter period should not result in a material difference.

Piedmont Natural Gas Company
Average Unpaid for CWIP
Tennessee
13 Months Ended August 31, 1999

Total Company	Aug-1998	Sep-1998	Oct-1998	Nov-1998	Dec-1998	Jan-1999	Feb-1999	Mar-1999	Apr-1999	May-1999	Jun-1999	Jul-1999	Aug-1999	10 Mo. Average
Bal. In A/P														
Applicable to CWIP				1,786,140	836,957	107,665	139,682	389,718	333,746	201,992	490,733	206,090	1,097,184	559,191
CWIP				58,674,171	65,603,824	74,220,545	81,031,411	89,570,323	96,961,120	88,173,233	98,002,441	84,229,904	91,955,359	82,842,233
Tennessee														
Bal. In A/P														
Applicable to CWIP				314,424	132,909	(2,049)	15,964	25,560	28,838	51,479	120,103	32,035	334,346	105,361
CWIP				4,239,570	6,043,440	7,676,761	8,545,137	10,285,830	10,570,798	12,356,481	14,191,258	11,654,929	13,599,730	9,916,393

NASHVILLE GAS COMPANY
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STAFF DATA REQUEST #1

40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(m) Accounts payable applicable to Materials & Supplies.

PIEDMONT NATURAL GAS COMPANY
Unpaid for Materials and Supplies - Tennessee Only
August 31, 1999

Average Balance in Accounts Payable Applicable to Materials and Supplies for the Ten Months Ended August 31, 1999 *	197,086

Average Materials and Supplies for the Ten Months Ended August 31, 1999 *	471,933

Ratio	----- 41.76%

Average Materials and Supplies for the Attrition Period	432,063

Unpaid for the Attrition Period	----- 180,436 =====

* Information for the entire test period is not readily available. For ratio purposes, using information for the shorter period should not result in a material difference.

Piedmont Natural Gas Company
Average Unpaid for M & S
Tennessee
13 Months Ended August 31, 1999

Total Company	Aug-1998	Sep-1998	Oct-1998	Nov-1998	Dec-1998	Jan-1999	Feb-1999	Mar-1999	Apr-1999	May-1999	Jun-1999	Jul-1999	Aug-1999	10 Mo. Average
Bal. in A/P				784,353	564,002	563,370	526,881	526,378	399,602	441,963	350,738	499,545	534,887	519,172
Applicable to M & S														
M / S				2,391,894	2,375,700	2,539,327	2,527,104	2,348,082	2,279,253	2,519,707	2,663,945	2,589,972	2,476,382	2,471,137
Tennessee														
Bal. in A/P				245,738	112,019	162,804	227,489	102,203	117,230	102,362	275,796	499,545	125,673	197,086
Applicable to M & S														
M / S				460,684	442,423	470,111	487,717	438,964	431,672	478,202	506,240	541,513	461,801	471,933

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(n) Customer Advances.

Customer Advances

Sept, 1998	187,075
Oct. 1998	187,075
Nov. 1998	187,175
Dec. 1998	187,175
Jan. 1999	187,175
Feb. 1999	187,175
Mar. 1999	187,175
Apr. 1999	187,175
May-1999	187,175
Jun. 1999	187,175
Jul. 1999	187,175
Aug. 1999	187,175
AVERAGE	187,158

NASHVILLE GAS COMPANY
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40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.
- (o) Materials and Supplies.

PIEDMONT NATURAL GAS COMPANY
Average Materials and Supplies
August 31, 1999

<u>Date</u>	<u>Stores Expense</u>		<u>Total</u>	<u>TN</u>	<u>Total</u>
	<u>Allocated</u>	<u>Actual</u>		<u>Directs</u>	
August 31, 1998	(3,537,886)	3,238,853	(299,033)	487,781	
September 30	(4,050,901)	3,603,181	(447,720)	453,565	
October 31	(4,159,109)	4,009,121	(149,988)	458,082	
November 30	(471,547)	338,532	(133,015)	460,684	
December 31	(830,539)	662,058	(168,481)	442,423	
January 31, 1999	(1,132,948)	957,367	(175,581)	470,111	
February 28	(1,477,807)	1,280,370	(197,437)	487,717	
March 31	(1,967,231)	1,626,318	(340,913)	438,964	
April 30	(2,331,837)	1,921,104	(410,733)	431,672	
May 31	(2,730,471)	2,255,499	(474,972)	478,202	
June 30	(3,055,068)	2,567,093	(487,975)	506,240	
July 31	(3,357,227)	2,864,779	(492,448)	541,513	
August 31	(3,585,492)	3,198,444	(387,048)	461,801	
Total	(32,688,063)	28,522,719	(4,165,344)	6,118,755	
=====					
Divided by			13	13	
Average			(320,411)	470,673	
TN % (a)			24.93%	100.00%	
TN portion			(79,878)	470,673	390,795
Combined Compound Growth Factor					1.1056
Attrition Period					432,063
					=====

Source - MDC and TN Directs per General Ledger, Account 15400.
- Stores Expense per General Ledger, Account 16300 (Allocated)
and Account 16310 (Actual).

(a) Net plant as of August 31, 1999.

99-00994, Staff Item 40(o)

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(p) Accounts Receivable - Other

PIEDMONT NATURAL GAS COMPANY
Average Other Accounts Receivable
August 31, 1999

<u>Date</u>	Account 14323 <u>Miscellaneous</u>
August 31, 1998	(18,146)
September 30	(5,442)
October 31	943
November 30	943
December 31	943
January 31, 1999	10,740
February 28	13,323
March 31	10,586
April 30	10,586
May 31	10,586
June 30	16,241
July 31	22,906
August 31	8,654
Total	----- 82,863 =====
Divided by	13 -----
Average	6,374
Combined Compound Growth Factor	1.1056
Attrition Period	----- 7,047 =====

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

40. Provide schedules showing the development of the average Tennessee account balances listed below for 12 months ended August 31, 1999.

(q) Prepaids.

PIEDMONT NATURAL GAS COMPANY
Average Prepayments
August 31, 1999

<u>Date</u>	<u>166XX Insurance</u>	<u>16614 SEBP Insurance</u>	<u>16671 Inspection Fee</u>	<u>16672 Gross Receipts</u>	<u>Total</u>
August 31, 1998	230,089	119,448	145,880	549,858	
September 30	130,761	119,448	153,766	514,084	
October 31	109,036	116,059	128,138	462,676	
November 30	750,290	65,020	102,510	411,268	
December 31	655,288	13,980	76,882	359,860	
January 31, 1999	783,690	257,026	51,254	308,452	
February 28	688,688	199,534	25,626	257,044	
March 31	778,579	223,820	279,946	205,636	
April 30	691,939	166,224	254,318	154,228	
May 31	596,938	171,407	228,690	102,820	
June 30	501,936	157,119	203,062	51,412	
July 31	417,003	98,978	177,434	329,914	
August 31	324,127	62,802	151,806	302,414	
Total	6,658,364	1,770,865	1,979,312	4,009,666	
Divided by	13	13	13	13	
Average	512,182	136,220	152,255	308,436	
	=====	=====	=====	=====	
TN % (a) and (b)	24.93%	28.10%	100%	100%	
TN Portion	127,687	38,278	152,255	308,436	626,656
	=====	=====	=====	=====	
Inflation Compound Factor					1.0317
Attrition Period					646,521
					=====

(a) Net plant as of August 31, 1999 (24.93%).

(b) Actual premiums paid (28.10%).

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
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41. Provide an explanation and calculation of the method used to allocate to Tennessee, the Piedmont General Office portions included in Item 40 above.

Allocations of Corporate Office amounts to Tennessee are indicated on the schedules furnished in response to Item 40.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

43. Provide a copy of the lead-lag study workpapers.

The lead-lag study in Docket No. 96-00977 was used for this filing, a new study was not performed. Workpapers from the 1996 study were furnished in response to Staff Data Request, Item 43, and will be provided again if needed.

**Nashville Gas Company
Docket No. 99-00994
Tennessee Regulatory Authority
Staff Data Request #1**

44. Provide a description of Company policy with respect to maintaining minimum cash balances.

**Nashville Gas Company
Docket No. 99-00994
Tennessee Regulatory Authority
Staff Data Request #1**

44. All bank balances are monitored daily. Timely cash transfers are made from local accounts to centralized accounts in Charlotte. To better control and utilize cash, in-house customer remittance processing centers are operational in Charlotte and Nashville and bank wholesale and retail lockbox facilities, used primarily for payments from large volume customers and electronic payments, are functioning in Charlotte.

Major disbursements are made by wire transfers initiated internally through connections with our disbursing banks, thus eliminating much of the float factor. Excess daily cash is used to repay short-term loans outstanding or to invest in short-term investments. Any additional balances remaining in accounts earn allowances on the collected funds which are used to reduce bank service charges.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

45. Provide the percentage of the sample tested to the total test period dollar amount for each account in the lead-lag study.

The lead-lag study in Docket No. 96-00977 was used for this filing, a new study was not performed. The reponse to this item was furnished in response to Staff Data Request, Item 45, and will be provided again if needed.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

46. Provide a comparison of the lead-lag study used in this case with the study used in the previous case and explain any major changes.

The lead-lag study in Docket No. 96-00977 was used for this filing, a new study was not performed. However, the lag days for two items were changed for this filing as follows:

1. Operating Revenues

In the 1996 study, a weighted average of 35.71 days was calculated to reflect 35.47 days in billing cycles 1 through 21 and 38.18 days in billing cycle 23 for transportation. Transportation billings are now included in cycles 1 through 21 (cycle 23 no longer exists) and 35.47 days were used in this filing.

2. Current Federal Income Taxes

In the 1996 study, Piedmont filed negative 304.24 days for this item. The Authority adopted 38 lag days in its order. We have used 38 days in this filing.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

47. Explain the nature and extent of each of the Company's non-regulated operations including M&J, CNG and Flamegas activities.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

Response:

47.

Merchandise

The Nashville Gas Home Energy Center is a complete gas retail and builder appliance store located at our main office in Metro Center. Our natural gas appliance line consist of residential water heaters, ranges, cooktops and wallovens, dryers, grills, lights, logs and log starters, space heaters, and fireplaces. Electric washers are also handled. Parts and accessories to repair older gas appliances are also sold. The Home Energy Center employs a general manager, 4 salespersons, and a clerk.

Jobbing

Nashville Gas performs installations/connection and repair work on residential customer appliances for which, in general, charges are made on a time and material basis. Service and/or construction department personnel perform all work.

CNG

Compressed Natural Gas is used to fuel 59 vehicles of the Nashville Gas fleet equipped to operate on CNG.

Flamegas

Flamegas is a division of Piedmont Propane Company, a wholly-owned subsidiary of PNG Energy Company. Flamegas provides propane gas to approximately 6,000 residential and commercial customers in the Nashville metropolitan area and the smaller cities of Lebanon, Lewisburg and Columbia. Of the 6,000 customers, approximately 93% are residential and 7% are commercial/industrial. Flamegas has no affiliation with Nashville Gas as its activities are conducted entirely by the division and its parent.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST # 1

48. Provide an income statement and balance sheet for all non-regulated operations.

For each year, identify each class of revenue separately (appliance, propane sales, etc.). The information should include the following data for the 12 months ended

August 31, 1998 and 1999:

- (a) The direct expense incurred by each operation.
- (b) The general office expense (Nashville and Charlotte) allocated to each operation.

Twelve Months Ended August 31, 1998									
	Direct	Merchandise Allocated	Total	Direct	Jobbing Allocated	Total	Direct	CNG Allocated	Total
Operating Revenues	\$1,773,153		\$1,773,153	\$612,963		\$612,963	\$95,037		\$95,037
Cost of Goods Sold	1,486,444		1,486,444	540,721		540,721	36,171		36171
Returns and Allowances	(6,919)		(6,919)	-		-	-		
Gross Margin	293,628		293,628	72,242		72,242	58,866	-	58,866
Operating Expenses:									
Salaries/Administrative Expense	85,524		85,524				4,086		4,086
Insurance	47,145	400	47,545	8,280	313	8,593			
Pensions	19,346	170	19,516	3,339	131	3,470			
Sales Expenses	(16,668)		(16,668)	74		74			
Repairs and Maintenance	11,132		11,132	-		-	25,851		25,851
Depreciation							35,991		35,991
General Taxes	36,395	300	36,695	5,975	227	6,202			
Collection Expense	13,609		13,609	-		-			
Overheads Allocated	-	118,620	118,620	-	20,368	20,368		146	146
Provision for Uncollectibles	(8,015)		(8,015)	-		-			
Miscellaneous	(12,818)	1,421	(11,397)	923	190	1,113	16		16
Total Operating Expenses	175,650	120,911	296,561	18,591	21,229	39,820	65,944	146	66,090
Operating Income (Loss)	117,978	(120,911)	(2,933)	53,651	(21,229)	32,422	(7,078)	(146)	(7,224)
Other Income (Expense):									
Interest/Service Fee Income	411,705		411,705	3,762		3,762	-		0
Interest Expense	165,795		165,795	4,135		4,135	8,078		8,078
Other	-		-	-		-			
Total Other Income (Expense)	245,910	-	245,910	(373)	-	(373)	(8,078)	-	(8,078)
Income (Loss) Before Income Taxes	\$363,888	(\$120,911)	\$242,977	\$53,278	(\$21,229)	\$32,049	(\$15,156)	(146)	(\$15,302)

NOTE - No balance sheets exist for these non-utility activities. Only the following asset account balances as of August 31, 1998, are identifiable:

Accounts Receivable	\$ 370,573		
Inventory	4,341,545		
Property, net of accumulated depreciation	3,514		197,587
Total	\$ 4,715,632	\$ -	\$ 197,587

Twelve Months Ended August 31, 1999									
	Direct	Merchandise Allocated	Total	Direct	Jobbing Allocated	Total	Direct	CNG Allocated	Total
Operating Revenues	\$1,685,454		\$1,685,454	\$819,413		\$819,413	\$87,649		\$87,649
Cost of Goods Sold	1,307,765		1,307,765	712,560		712,560	28,790		28790
Returns and Allowances	612		612				-		
Gross Margin	377,077		377,077	106,853		106,853	58,859	-	58,859
Operating Expenses:									
Salaries/Administrative Expense	80,941		80,941				4,248		4248
Insurance	56,016	187	56,203	10,174	132	10,306			
Pensions	11,370	83	11,453	2,121	59	2,180			
Sales Expenses	(14,165)		(14,165)						
Repairs and Maintenance	9,279		9,279				5,162		5162
Depreciation							22,993		22993
General Taxes	39,709	136	39,845	5,862	110	5,972			
Collection Expense	13,603		13,603						
Overheads Allocated	-	97,762	97,762	-	17,132	17,132			
Provision for Uncollectibles	72,000		72,000						
Miscellaneous	(562)		(847)	351	(179)	172		109	109
Total Operating Expenses	268,191	98,168	366,074	18,508	17,254	35,762	32,403	109	32,512
Operating Income (Loss)	108,886	(98,168)	11,003	88,345	(17,254)	71,091	26,456	(109)	26,347
Other Income (Expense):									
Interest/Service Fee Income	348,907		348,907	8,900		8,900			
Interest Expense	97,201	33,283	130,484	5,808		5,808	6,840		6,840
Other				-					
Total Other Income (Expense)	251,706	(33,283)	218,423	3,092	-	3,092	(6,840)	-	(6,840)
Income (Loss) Before Income Taxes	\$360,592	(\$131,451)	\$229,426	\$91,437	(\$17,254)	\$74,183	\$19,616	(109)	\$19,507

NOTE - No balance sheets exist for these non-utility activities. Only the following asset account balances as of August 31, 1999, are identifiable:

Accounts Receivable	\$ 3,422,930	
Inventory	164,105	
Property, net of accumulated depreciation	1,954	174,594
Total	\$ 3,588,989	\$ 174,594

NASHVILLE GAS COMPANY
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49. Provide a complete explanation and calculation of how costs were allocated to non-utility operations in the test year and attrition period.

NASHVILLE GAS COMPANY
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Response:

49. The information is provided in the cost allocation study included in Item 26.

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

50. Provide a calculation of total Company and Parent only debt, equity capital and the debt and equity ratios for 1998 and 1999. Show long and short term debt, preferred stock, and common equity separately.

PIEDMONT NATURAL GAS COMPANY

Capitalization

Thirteen Months Average for the Period Ended August 31, 1999

	<u>Average</u>	<u>Ratio</u>
Long-Term Debt	\$377,568,915	42.00%
Short-Term Debt	30,807,692	3.43%
Common Equity	<u>490,496,702</u>	<u>54.57%</u>
Total	<u><u>\$898,873,309</u></u>	<u><u>100.00%</u></u>

PIEDMONT NATURAL GAS COMPANY
Capitalization
Thirteen Months Average for the Period Ended August 31, 1999

Account #	Description	8/31/98	9/30/98	10/31/98	11/30/98	12/31/98	1/31/99	2/28/99	3/31/99	4/30/99	5/31/99	6/30/99	7/31/99	8/31/99	Total
Long-Term Debt															
Senior Notes:															
22415	9.19%, due 2001	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	390,000,000
22412	10.02%, due 2003	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	256,000,000
22413	10.06%, due 2004	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	10,000,000	10,000,000	10,000,000	150,000,000
22414	10.11%, due 2004	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	20,000,000	308,000,000
22416	9.44%, due 2006	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	455,000,000
22422	8.51%, due 2017	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	455,000,000
Medium-Term Notes:															
22423	6.23%, due 2003	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	585,000,000
22425	6.87%, due 2023	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	585,000,000
22426	8.45%, due 2024	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	520,000,000
22409	7.40%, due 2025	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	715,000,000
22421	7.50%, due 2026	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	520,000,000
Total		381,000,000	381,000,000	381,000,000	381,000,000	381,000,000	381,000,000	381,000,000	381,000,000	381,000,000	381,000,000	379,000,000	379,000,000	371,000,000	4,839,000,000
Less Unamortized Debt Expense:															
18108	7.40%	468,035	466,596	465,156	463,716	462,276	460,836	459,397	457,957	456,517	455,077	453,637	452,197	450,758	5,972,155
18120	6.87%	362,153	360,950	359,748	358,545	357,343	356,140	354,938	353,735	352,533	351,330	350,128	348,925	347,723	4,614,191
18121	7.50%	329,178	328,193	327,208	326,223	325,238	324,253	323,268	322,283	321,298	320,313	319,328	318,343	317,358	4,202,484
18122	8.51%	37,498	37,295	37,092	36,889	36,686	36,483	36,280	36,077	35,874	35,671	35,468	35,265	35,062	471,640
18123	Shell Registration	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	193,730	2,504,174
18125	6.23%	185,081	181,930	178,779	175,628	172,477	169,326	166,174	163,023	159,872	156,721	153,569	150,418	147,267	2,160,265
18128	8.9%	105,870	102,239	98,608	94,977	91,346	87,715	84,084	80,453	76,822	73,191	69,560	65,929	62,298	1,093,692
18129	10.02%	54,102	53,258	52,412	51,568	50,722	49,878	49,032	48,187	47,342	46,497	45,653	44,808	43,962	637,421
18131	10.11%	23,459	23,161	22,863	22,565	22,267	21,969	21,671	21,373	21,075	20,777	20,479	20,181	19,883	281,723
18136	8.9% Redemption Premium	412,251	399,756	387,266	374,773	362,281	349,788	337,296	324,803	312,311	299,819	287,326	274,834	262,341	4,384,847
18137	8.45%	335,839	334,764	333,690	332,616	331,541	330,467	329,393	328,319	327,244	326,170	325,096	324,021	322,947	4,282,107
Total		(2,506,003)	(2,480,681)	(2,455,359)	(2,430,037)	(2,404,714)	(2,379,392)	(2,354,070)	(2,328,747)	(2,303,425)	(2,278,103)	(2,252,781)	(2,227,458)	(2,203,329)	(30,604,099)
Total Long-Term Debt		378,493,997	378,519,319	378,544,641	378,569,963	378,595,286	378,620,608	378,645,930	378,671,253	378,696,575	378,721,897	378,747,219	378,772,542	368,796,671	4,908,395,901
Short-Term Debt (231x1x)															
Common Equity		7,000,000	20,000,000	32,000,000	47,500,000	53,000,000	64,000,000	20,000,000	0	0	0	23,000,000	59,000,000	75,000,000	400,500,000
20100	Common Stock	276,639,084	277,026,039	279,708,986	280,131,105	282,453,059	285,084,402	286,589,200	286,095,902	289,175,396	289,738,113	290,212,473	293,286,015	293,750,369	3,708,890,163
21600	Retained Earnings	186,504,613	183,156,415	178,559,000	183,190,472	185,628,886	209,108,856	216,977,038	229,606,219	233,102,104	231,375,368	217,180,297	214,167,584	199,010,096	2,667,566,958
Total Common Equity		463,143,697	460,182,454	458,267,986	463,311,577	468,081,945	494,193,258	502,566,238	515,702,121	522,277,500	521,113,481	507,402,770	507,453,609	492,760,465	6,376,457,121
Total Capitalization		848,637,694	858,701,773	868,812,627	889,381,540	899,677,231	936,813,866	901,212,168	894,373,374	900,974,075	899,835,378	907,149,989	943,226,151	936,557,156	11,685,353,022

PIEDMONT NATURAL GAS COMPANY

Capitalization

Thirteen Months Average for the Period Ended August 31, 1998

	<u>Average</u>	<u>Ratio</u>
Long-Term Debt	\$387,265,497	45.42%
Short-Term Debt	10,153,846	1.19%
Common Equity	<u>455,212,192</u>	<u>53.39%</u>
Total	<u>\$852,631,535</u>	<u>100.00%</u>

PIEDMONT NATURAL GAS COMPANY
Capitalization
Thirteen Months Average for the Period Ended August 31, 1998

Account #	Description	8/31/97	9/30/97	10/31/97	11/30/97	12/31/97	1/31/98	2/28/98	3/31/98	4/30/98	5/31/98	6/30/98	7/31/98	8/31/98	Total
Long-Term Debt															
Senior Notes:															
22415	9.19%, due 2001	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	30,000,000	390,000,000
22412	10.02%, due 2003	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	24,000,000	20,000,000	308,000,000
22413	10.06%, due 2004	14,000,000	14,000,000	14,000,000	14,000,000	14,000,000	14,000,000	14,000,000	14,000,000	14,000,000	14,000,000	12,000,000	12,000,000	12,000,000	176,000,000
22414	10.11%, due 2004	28,000,000	28,000,000	28,000,000	28,000,000	28,000,000	28,000,000	28,000,000	28,000,000	28,000,000	28,000,000	28,000,000	24,000,000	24,000,000	360,000,000
22416	9.44%, due 2006	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	455,000,000
22422	8.51%, due 2017	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	35,000,000	455,000,000
Medium-Term Notes:															
22423	6.23%, due 2003	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	585,000,000
22425	6.87%, due 2023	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	45,000,000	585,000,000
22426	8.45%, due 2024	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	520,000,000
22409	7.40%, due 2025	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	55,000,000	715,000,000
22421	7.50%, due 2026	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000	520,000,000
Total		391,000,000	391,000,000	391,000,000	391,000,000	391,000,000	391,000,000	391,000,000	391,000,000	391,000,000	391,000,000	389,000,000	389,000,000	381,000,000	5,069,000,000
Less Unamortized Debt Expense:															
18108	7.40%	485,313	483,873	482,433	480,994	479,554	478,114	476,674	475,234	473,795	472,355	470,915	469,475	468,035	6,196,764
18120	6.87%	376,583	375,380	374,178	372,975	371,773	370,570	369,368	368,165	366,963	365,760	364,558	363,355	362,153	4,801,781
18121	7.50%	341,283	345,430	339,028	338,043	337,058	336,073	335,088	334,103	333,118	332,133	331,148	330,163	329,178	4,361,846
18122	8.51%	39,934	39,731	39,528	39,325	39,122	38,919	38,716	38,513	38,310	38,107	37,904	37,701	37,498	503,308
18123	Self Registration	185,931	186,207	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	192,537	2,490,045
18125	6.23%	222,896	219,745	216,594	213,443	210,291	207,140	203,989	200,838	197,686	194,535	191,384	188,233	185,081	2,651,855
18126	8.9%	149,442	145,811	142,180	138,549	134,918	131,287	127,656	124,025	120,394	116,763	113,132	109,501	105,870	1,659,528
18128	10.02%	64,243	63,397	62,552	61,707	60,863	60,017	59,172	58,328	57,483	56,637	55,792	54,948	54,102	769,241
18130	10.06%	642	321	0	0	0	0	0	0	0	0	0	0	0	963
18131	10.11%	27,035	26,737	26,439	26,141	25,843	25,545	25,247	24,949	24,651	24,353	24,055	23,757	23,459	328,211
18132	9.19%	416	208	0	0	0	0	0	0	0	0	0	0	0	624
18133	9.44%	671	336	0	0	0	0	0	0	0	0	0	0	0	1,007
18136	8.9% Redemption Premium	562,160	549,688	537,175	524,683	512,190	499,698	487,205	474,713	462,220	449,728	437,236	424,743	412,251	6,333,670
18137	8.45%	348,730	347,656	346,582	345,507	344,433	343,359	342,285	341,210	340,136	339,062	337,987	336,913	335,838	4,449,699
Total		(2,805,279)	(2,784,500)	(2,763,226)	(2,743,904)	(2,724,582)	(2,683,259)	(2,657,937)	(2,632,615)	(2,607,293)	(2,581,970)	(2,556,648)	(2,531,326)	(2,506,003)	(34,548,542)
Total Long-Term Debt		388,194,721	388,215,500	388,240,774	388,266,096	388,291,418	388,316,741	388,342,063	388,367,385	388,392,707	388,418,030	388,443,352	388,468,674	378,493,997	5,094,451,458
Short-Term Debt (231xx)															
Common Equity		0	0	25,000,000	38,000,000	32,000,000	30,000,000	0	0	0	0	0	0	0	132,000,000
20100	Common Stock	259,807,594	260,247,881	262,576,468	263,175,069	265,889,166	268,261,181	268,810,888	269,306,615	272,069,928	272,640,139	273,345,080	276,072,427	276,639,084	3,488,841,520
21600	Retained Earnings	162,877,183	160,575,133	157,250,038	162,603,410	167,539,593	189,260,543	199,201,346	213,057,875	214,841,199	214,488,120	201,950,492	198,667,486	186,504,613	2,428,916,981
Total Common Equity		422,784,777	420,823,014	419,826,506	425,778,479	433,428,759	457,521,724	468,012,234	482,364,490	486,911,127	487,128,259	475,295,512	474,739,923	463,143,697	5,917,758,501
Total Capitalization		810,979,498	809,038,514	833,067,280	852,044,575	853,720,177	875,838,465	896,354,297	870,731,875	875,303,834	875,546,289	861,738,864	861,208,597	848,637,694	11,094,209,959

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

51. Provide a calculation of the average composite interest cost for the long-term debt and short-term debt for 1998 and 1999.

PIEDMONT NATURAL GAS COMPANY

Capitalization - Test Period Ended August 31, 1999

Embedded Cost of Long-Term Debt

Account #	Description	Thirteen Months Average	A Annual Cost	B Amortization of Debt Expense	C Total Annual Cost
=====	=====	=====	=====	=====	=====
Senior Notes:					
22415	9.19%, due 2001	30,000,000	2,757,000	0	2,757,000
22412	10.02%, due 2003	19,692,308	1,973,169	10,140	1,983,309
22413	10.06%, due 2004	11,538,462	1,160,769	0	1,160,769
22414	10.11%, due 2004	23,692,308	2,395,292	3,576	2,398,868
22416	9.44%, due 2006	35,000,000	3,304,000	0	3,304,000
22422	8.51%, due 2017	35,000,000	2,978,500	2,436	2,980,936
Medium-Term Notes:					
22423	6.23%, due 2003	45,000,000	2,803,500	37,815	2,841,315
22425	6.87%, due 2023	45,000,000	3,091,500	14,430	3,105,930
22426	8.45%, due 2024	40,000,000	3,380,000	12,892	3,392,892
22409	7.40%, due 2025	55,000,000	4,070,000	17,278	4,087,278
22421	7.50%, due 2026	40,000,000	3,000,000	11,820	3,011,820
Debentures:					
18128	8.9%	0	0	43,572	43,572
18136	8.9% redemption premium	0	0	<u>149,909</u>	<u>149,909</u>
Total		379,923,077	<u>30,913,731</u>	<u>303,867</u>	<u>31,217,598</u>
Less Unamortized Debt Expense		(2,354,161)			
Total Long-Term Debt		<u>377,568,915</u>			

Embedded Cost of Long-Term Debt

8.27% D

- A Thirteen months average times the stated interest rate.
- B Actual amortization for the twelve months ended August 31, 1999.
- C A plus B.
- D 31,217,598 divided by 377,568,915.

PIEDMONT NATURAL GAS COMPANY

Capitalization - Twelve Months Ended August 31, 1998

Embedded Cost of Long-Term Debt

Account #	Description	Thirteen Months Average	A Annual Cost	B Amortization of Debt Expense	C Total Annual Cost
=====	=====	=====	=====	=====	=====
Senior Notes:					
22415	9.19%, due 2001	30,000,000	2,757,000	416	2,757,416
22412	10.02%, due 2003	23,692,308	2,373,969	10,140	2,384,109
22413	10.06%, due 2004	13,538,462	1,361,969	642	1,362,611
22414	10.11%, due 2004	27,692,308	2,799,692	3,576	2,803,268
22416	9.44%, due 2006	35,000,000	3,304,000	671	3,304,671
22422	8.51%, due 2017	35,000,000	2,978,500	2,436	2,980,936
Medium-Term Notes:					
22423	6.23%, due 2003	45,000,000	2,803,500	37,815	2,841,315
22425	6.87%, due 2023	45,000,000	3,091,500	14,430	3,105,930
22426	8.45%, due 2024	40,000,000	3,380,000	12,892	3,392,892
22409	7.40%, due 2025	55,000,000	4,070,000	17,278	4,087,278
22421	7.50%, due 2026	40,000,000	3,000,000	11,820	3,011,820
Debentures:					
18128	8.9%	0	0	43,572	43,572
18136	8.9% redemption premium	0	0	149,909	149,909
Total		389,923,077	<u>31,920,131</u>	<u>305,596</u>	<u>32,225,727</u>
Less Unamortized Debt Expense		<u>(2,657,580)</u>			
Total Long-Term Debt		<u>387,265,497</u>			

Embedded Cost of Long-Term Debt

8.32% D

- A Thirteen months average times the stated interest rate.
- B Actual amortization for the twelve months ended August 31, 1998.
- C A plus B.
- D 32,225,727 divided by 387,265,497.

**Nashville Gas Company
Docket No. 99-00994
Tennessee Regulatory Authority
Staff Data Request #1**

51. TWELVE MONTHS ENDED AUGUST 31, 1998

A. Total short-term interest expensed	\$526,255.65
B. Cumulative outstanding short-term debt	\$3,268,164,310.38
C. Average composite interest cost (A / B x 360)	5.80%

TWELVE MONTHS ENDED AUGUST 31, 1999

A. Total short-term interest expensed	\$1,429,845.82
B. Cumulative outstanding short-term debt	\$9,469,930,775.00
C. Average composite interest cost (A / B x 360)	5.44%

NASHVILLE GAS COMPANY
DOCKET NO. 99-00994
TENNESSEE REGULATORY AUTHORITY
STAFF DATA REQUEST #1

54. Provide the following data for any stock issued by the Company or the Parent that have occurred since August 31, 1997.
- (a) Date of issues.
 - (b) Number of shares.
 - (c) Proceeds per share.
 - (d) Price per share to public.

Piedmont has not issued any stock on the open market since August 31, 1997.