

August 29, 2025

Electronically Filed in TPUC Docket
Room on August 29, 2025 at 2:01 p.m.Chairman David Jones
C/o Tory Lawless, Docket Room
Tennessee Public Utility Commission
502 Deadrick Street, 4th Floor**25-00070**

Nashville, TN 37243-0505

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2024-June 30, 2025 in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Jones,

Attached is an original and required copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2025 and the computation of Actual Cost Adjustment ("ACA") factors effective October 1, 2025 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Demand Factor	ACA Commodity Factor
R-1/R-4	N/A	(\$0.02706 / Therm)
C-1	N/A	(\$0.02706 / Therm)
A/C	N/A	(\$0.01235 / Therm)
I-1	N/A	(\$0.1235 / Dth)
C-2	(\$0.5157) / Dth	(\$0.01235) / Therm
F-1	(\$0.5157) / Dth	(\$0.1235) / Dth
T-2/T-3	(\$0.5157) / Dth	N/A

Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Twenty Sixth Revised Sheet No. 55 with the proposed ACA factors.

Copies of the underlying detailed accounting documents needed for the audit of the ACA filing has been provided to the Commission Staff in electronic format on



Ashley Vette
Manager, Rates & Tariffs Admin.

10 Peachtree Place
Atlanta, GA 30309
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electronic storage device and on paper. The supporting documentation is provided on a confidential basis.

If you or the Commission Staff have questions, please contact me at (404)584-3307 or email me at avette@southernco.com.

Sincerely,

A handwritten signature in blue ink that reads "Ashley Vette".

Ashley Vette
Manager, Rates & Tariffs Administration

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

RATES	F-1 Commercial and Industrial Large Volume Firm Sales Service Demand DT	F-1 Commercial and Industrial Large Volume Firm Sales Service Commodity DT	I-1 Commercial and Industrial Interruptible Sales Service Commodity DT	T-2 Interruptible Transportation Service With Firm Gas Supply Backup Demand DT	T-3 Low Volume Transport Demand DT	R-1 Residential Therm	R-4 Multi-Family Therm	C-1 Small Commercial and Industrial Therm	C-2 Medium Commercial and Industrial Demand DT	C-2 Medium Commercial and Industrial Commodity Therm	A/C Commercial Air Conditioning Therm
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Surcharge(Refund) 07-25*	(0.4502)			(0.4502)	(0.4502)	(0.01218)	(0.01218)	(0.01218)	(0.4502)		
ACA Surcharge(Refund) 10-25**	(0.5157)	(0.1235)	(0.1235)	(0.5157)	(0.5157)	(0.02706)	(0.02706)	(0.02706)	(0.5157)	(0.01235)	(0.01235)
TOTAL	(0.9659)	(0.1235)	(0.1235)	(0.9659)	(0.9659)	(0.03924)	(0.03924)	(0.03924)	(0.9659)	(0.01235)	(0.01235)

*IMCR refund made effective July 1, 2025 and IMCR refund credit effective July 1, 2024 terminated Effective June 30, 2025

** Effective October 1, 2025. ACA 10-24 Effective October 1, 2024 terminated September 30, 2025.

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2025
EFFECTIVE October 1, 2025

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	21,980	1,206,184	(\$136,016)	(\$148,986)		(\$0.5157)		(\$0.1235)	
Interruptible Industrial (I-1)		0		(\$0)				(\$0.1235)	
Med Com & Ind (C-2)	33,151	2,894,085	(\$205,141)	(\$357,472)		(\$0.5157)		(\$0.1235)	
T-3	3,966		(\$24,543)			(\$0.5157)			
ALL OTHER (R-1, R-4, C-1)	103,358	4,346,602	(\$639,597)	(\$536,885)	(\$1,176,482)		(\$0.1471)	(\$0.1235)	(\$0.2706)
TOTAL	162,455	8,446,871	(\$1,005,297)	(\$1,043,343)	(\$2,048,640)				
Design Day Demand	162,455								

CHATTANOOGA GAS COMPANY
Dth SALES & TRANSPORTATION DEMAND AND VOLUMES BY RATE CLASS
TWELVE MONTHS ENDED: June 30, 2025

Attachment A
Page 3 of 3

Month	F-1	I-1	All Other	TOTAL	TOTAL TRANSPORTATION VOLUMES T-1, T-2 & T-3	TOTAL SALES & TRANSPORTATION VOLUMES	% of Annual Throughput	SALES		% of Annual Sales
								SUMMER	WINTER	
Jan-25	385,875	0	1,484,902	1,870,778	362,268	2,233,046	15.0%		1,870,778	22.1%
Feb-25	181,861	0	1,470,045	1,651,906	503,610	2,155,516	14.5%		1,651,906	19.6%
Mar-25	91,828	0	1,040,020	1,131,848	600,788	1,732,636	11.6%		1,131,848	13.4%
Apr-25	72,131	0	504,691	576,822	561,345	1,138,166	7.7%		576,822	6.8%
May-25	35,128	0	325,711	360,839	577,870	938,709	6.3%	360,839	360,839	4.3%
Jun-25	36,893	0	241,697	278,590	563,286	841,876	5.7%	278,590	278,590	3.3%
Jul-24	36,080	0	200,454	236,534	543,340	779,874	5.2%	236,534	236,534	2.8%
Aug-24	36,655	0	213,585	250,240	562,449	812,688	5.5%	250,240	250,240	3.0%
Sep-24	37,530	0	191,516	229,046	543,106	772,152	5.2%	229,046	229,046	2.7%
Oct-24	42,046	0	297,905	339,952	594,437	934,389	6.3%	339,952	339,952	4.0%
Nov-24	51,268	0	278,517	329,786	532,719	862,504	5.8%		329,786	3.9%
Dec-24	198,890	0	991,643	1,190,532	482,386	1,672,918	11.2%	1,190,532	1,190,532	14.1%
TOTAL	1,206,184	0	7,240,687	8,446,871	6,427,603	14,874,474	100%	1,695,200	6,751,671	100%

SALES VOLUMES					TRANSPORTATION VOLUMES			DEMAND UNITS			
Month	R - 1	R - 4	C - 1	C-2	T-1*	T-2	T-3	F - 1/T-2	T-3	C-2	Total
Jan-25	812,744	1,022	163,026	508,111	263,472	83,403	15,393	22,538	3,721	33,831	60,090
Feb-25	787,817	1,497	177,454	503,277	309,913	164,413	29,285	22,585	3,975	31,481	58,041
Mar-25	559,201	1,033	116,497	363,289	330,954	228,968	40,866	22,613	3,945	33,986	60,544
Apr-25	239,993	708	44,155	219,835	328,761	202,178	30,406	22,613	3,945	33,673	60,231
May-25	136,564	605	21,558	166,984	327,445	219,288	31,137	22,613	3,945	33,348	59,906
Jun-25	92,456	529	14,057	134,655	321,562	214,785	26,940	19,773	6,642	33,017	59,432
Jul-24	70,125	368	15,319	114,643	326,604	195,070	21,667	21,667	3,545	32,016	57,229
Aug-24	73,807	358	16,750	122,670	339,545	200,194	22,710	21,667	3,545	34,155	59,368
Sep-24	69,490	362	10,033	111,631	327,291	192,067	23,747	21,667	3,545	30,476	55,688
Oct-24	112,135	347	18,995	166,428	363,217	198,339	32,881	21,667	3,545	39,945	65,158
Nov-24	128,237	450	17,560	132,271	298,254	200,515	33,950	22,094	3,471	25,877	51,443
Dec-24	549,672	692	90,987	350,292	287,254	163,456	31,675	22,261	3,769	36,001	62,031
TOTAL	3,632,240	7,970	706,392	2,894,085	3,824,272	2,262,676	340,655	263,761	47,593	397,806	709,161

Average

21,980 3,966 33,151 59,097

* SS-1 and Discounted Volumes are included in T-1 Transportation .
Special Contract included in T-1

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 25	\$994,353.99	(\$606,548.19)	\$193,903.00	0.6700%	\$1,299.00	(\$5,814.00)	\$7,113.00	(\$605,249.19)
FEBRUARY	(\$605,249.19)	(\$149,782.79)	(\$377,516.00)	0.6700%	(\$2,529.00)	\$8,182.00	(\$3,598.00)	(\$152,311.79)
MARCH	(\$152,311.79)	(\$629,513.74)	(\$390,913.00)	0.6700%	(\$2,619.00)	\$518.00	(\$6,735.00)	(\$632,132.74)
APRIL	(\$632,132.74)	(\$1,262,309.98)	(\$947,221.00)	0.6292%	(\$5,960.00)	(\$2,319.00)	(\$10,376.00)	(\$1,268,269.98)
MAY	(\$1,268,269.98)	(\$1,849,840.87)	(\$1,559,055.00)	0.6292%	(\$9,809.00)	(\$5,777.00)	(\$14,408.00)	(\$1,859,649.87)
JUNE	(\$1,859,649.87)	(\$1,034,239.31)	(\$1,446,945.00)	0.6292%	(\$9,104.00)	(\$10,127.00)	(\$13,385.00)	(\$1,043,343.31)
JULY	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 25	\$994,353.99	(\$1,629,565.52)	(\$317,606.00)	0.7083%	(\$2,250.00)	(\$2,332.00)	\$82.00	(\$1,631,815.52)
FEBRUARY	(\$1,631,815.52)	(\$2,866,585.23)	(\$2,249,200.00)	0.7083%	(\$15,932.00)	(\$15,277.00)	(\$573.00)	(\$2,882,517.23)
MARCH	(\$2,882,517.23)	(\$2,883,068.13)	(\$2,882,793.00)	0.7083%	(\$20,420.00)	(\$19,518.00)	(\$1,475.00)	(\$2,903,488.13)
APRIL	(\$2,903,488.13)	(\$2,415,406.63)	(\$2,659,447.00)	0.7083%	(\$18,838.00)	(\$16,928.00)	(\$3,385.00)	(\$2,434,244.63)
MAY	(\$2,434,244.63)	(\$1,754,911.03)	(\$2,094,578.00)	0.7083%	(\$14,837.00)	(\$13,375.00)	(\$4,847.00)	(\$1,769,748.03)
JUNE	(\$1,769,748.03)	(\$996,599.92)	(\$1,383,174.00)	0.7083%	(\$9,797.00)	(\$8,869.00)	(\$5,775.00)	(\$1,006,396.92)
JULY	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2024

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 24	\$1,470,779.72	(\$2,040,797.59)	(\$285,009.00)	0.7083%	(\$2,019.00)	(\$13,980.00)	\$11,961.00	(\$2,042,816.59)
FEBRUARY	(\$2,042,816.59)	(\$2,706,804.45)	(\$2,374,811.00)	0.7083%	(\$16,822.00)	(\$9,767.00)	\$4,906.00	(\$2,723,626.45)
MARCH	(\$2,723,626.45)	(\$2,663,649.81)	(\$2,693,638.00)	0.7083%	(\$19,080.00)	(\$17,930.00)	\$3,756.00	(\$2,682,729.81)
APRIL	(\$2,682,729.81)	(\$3,058,791.57)	(\$2,870,761.00)	0.7083%	(\$20,335.00)	(\$17,628.00)	\$1,049.00	(\$3,079,126.57)
MAY	(\$3,079,126.57)	(\$3,238,141.59)	(\$3,158,634.00)	0.7083%	(\$22,374.00)	(\$19,718.00)	(\$1,607.00)	(\$3,260,515.59)
JUNE	(\$3,260,515.59)	(\$3,084,630.81)	(\$3,172,573.00)	0.7083%	(\$22,472.00)	(\$21,704.00)	(\$2,375.00)	(\$3,107,102.81)
JULY	(\$3,107,102.81)	\$532,161.01	(\$1,287,471.00)	0.7083%	(\$9,120.00)	(\$18,459.00)	\$6,964.00	\$523,041.01
AUGUST	\$523,041.01	\$1,244,502.11	\$883,772.00	0.7083%	\$6,260.00	(\$19,744.00)	\$32,968.00	\$1,250,762.11
SEPTEMBER	\$1,250,762.11	\$1,771,451.49	\$1,511,107.00	0.7083%	\$10,704.00	(\$21,537.00)	\$65,209.00	\$1,782,155.49
OCTOBER	\$1,782,155.49	\$2,159,566.82	\$1,970,861.00	0.7083%	\$13,960.00	(\$22,043.00)	\$101,212.00	\$2,173,526.82
NOVEMBER	\$2,173,526.82	\$2,422,985.77	\$2,298,256.00	0.7083%	\$16,279.00	(\$22,637.00)	\$140,128.00	\$2,439,264.77
DECEMBER	\$2,439,264.77	\$982,235.99	\$1,710,750.00	0.7083%	\$12,118.00	(\$20,953.00)	\$173,199.00	\$994,353.99
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 24	\$1,470,779.72	(\$889,199.55)	\$290,790.00	0.7083%	\$2,060.00	\$1,808.00	\$252.00	(\$887,139.55)
FEBRUARY	(\$887,139.55)	(\$1,758,809.78)	(\$1,322,975.00)	0.7083%	(\$9,371.00)	(\$9,579.00)	\$460.00	(\$1,768,180.78)
MARCH	(\$1,768,180.78)	(\$2,068,740.85)	(\$1,918,461.00)	0.7083%	(\$13,589.00)	(\$13,798.00)	\$669.00	(\$2,082,329.85)
APRIL	(\$2,082,329.85)	(\$1,898,103.38)	(\$1,990,217.00)	0.7083%	(\$14,097.00)	(\$14,309.00)	\$881.00	(\$1,912,200.38)
MAY	(\$1,912,200.38)	(\$1,097,836.06)	(\$1,505,018.00)	0.7083%	(\$10,661.00)	(\$10,874.00)	\$1,094.00	(\$1,108,497.06)
JUNE	(\$1,108,497.06)	(\$306,069.64)	(\$707,283.00)	0.7083%	(\$5,010.00)	(\$5,224.00)	\$1,308.00	(\$311,079.64)
JULY	(\$311,079.64)	\$532,161.01	\$110,541.00	0.7083%	\$783.00	\$535.00	\$1,556.00	\$532,944.01
AUGUST	\$532,944.01	\$1,244,502.11	\$888,723.00	0.7083%	\$6,295.00	\$6,110.00	\$1,741.00	\$1,250,797.11
SEPTEMBER	\$1,250,797.11	\$1,771,451.49	\$1,511,124.00	0.7083%	\$10,704.00	\$10,485.00	\$1,960.00	\$1,782,155.49
OCTOBER	\$1,782,155.49	\$2,159,566.82	\$1,970,861.00	0.7083%	\$13,960.00	\$13,738.00	\$2,182.00	\$2,173,526.82
NOVEMBER	\$2,173,526.82	\$2,422,985.77	\$2,298,256.00	0.7083%	\$16,279.00	\$16,056.00	\$2,405.00	\$2,439,264.77
DECEMBER	\$2,439,264.77	\$982,235.99	\$1,710,750.00	0.7083%	\$12,118.00	\$11,896.00	\$2,627.00	\$994,353.99

CHATTANOOGA GAS COMPANY
Rates

Effective: September 1, 2025

		BASE RATE	CUMULATIVE PGA-Related Credits & Surcharges	BILLING RATE	Total PGA Factor	Billing Rate 07/01/2025	Change	% Change	Total PGA 07/01/2025	Change	% Change
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR)										
	Base Use Charge/Bill	\$34.30		34.30		\$ 32.50	\$ 1.80	5.54%			
	Commodity Charge/Therm	\$0.23775	0.57835	0.81610	0.57835	\$ 0.84277	(0.02667)	-3.16%	\$ 0.81848	(0.04013)	-4.49%
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	\$28.30		28.30		\$ 26.80	\$ 1.50	5.60%			
	Commodity Charge/Therm	\$0.23775	0.57835	0.81610	0.57835	\$ 0.84277	(0.02667)	-3.16%	\$ 0.81848	(0.04013)	-4.49%
Non-Metered Gas Light Rate Code 601 16 Therms per Light per Month		\$0.23775	0.57835	0.81610	0.57835	\$ 0.84277	(0.02667)	-3.16%	\$ 0.81848	(0.04013)	-4.49%
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR)										
	Base Use Charge/Bill	\$12.60		\$12.60		\$ 11.90	\$ 0.70	5.58%			
	Commodity Charge/Therm	\$0.44210	0.57835	1.02045	0.57835	\$ 1.03746	(0.01701)	-1.64%	\$ 0.81848	(0.04013)	-4.49%
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	\$12.60		12.60		\$ 11.90	\$ 0.70	5.88%			
	Commodity Charge/Therm	\$0.39299	0.57835	0.87134	0.57835	\$ 0.99092	(0.01958)	-1.99%	\$ 0.81848	(0.04013)	-4.49%
Air Conditioning Rate Code 365 Flat Rate / Therm		\$0.07976	0.38484	0.46460	0.38484	\$ 0.48554	(0.02094)	-4.31%	\$ 0.41001	(0.02517)	-6.14%
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511, 513, 571	WINTER (NOV - APR)										
	Base Use Charge/Bill	\$63.30		\$63.30		\$ 59.80	\$ 3.40	5.68%			
	Flat Rate / Therms	\$0.37759	0.57835	0.95584	0.57835	\$ 0.97551	(0.01957)	-2.01%	\$ 0.81848	(0.04013)	-4.49%
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	\$54.60		54.60		\$ 51.70	\$ 2.90	5.81%			
	Flat Rate / Therms	\$0.29639	0.57835	0.87474	0.57835	\$ 0.88873	(0.02399)	-2.67%	\$ 0.81848	(0.04013)	-4.49%
Non-Metered Gas Light Rate Code 602 (C-1 & C-2) 18 Therms per Light per Month		\$0.37759	0.57835	0.95584	0.57835	\$ 0.97551	(0.01957)	-2.01%	\$ 0.81848	(0.04013)	-4.49%
SUMMER (MAY - OCT) 18 Therms per Light per Month		\$0.29639	0.57835	0.87474	0.57835	\$ 0.88873	(0.02399)	-2.67%	\$ 0.81848	(0.04013)	-4.49%
Air Conditioning Rate C 312, 346, 546, 512 Flat Rate / Therm		\$0.07976	0.38484	0.46460	0.38484	\$ 0.48554	(0.02094)	-4.31%	\$ 0.41001	(0.02517)	-6.14%
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR)										
	Base Use Charge/Bill	\$152.60		\$152.60		\$ 144.40	\$ 8.20000	5.68%			
	First 3,000 Therms	\$0.38340	0.34541	0.72861	0.34541	\$ 0.75017	(0.02156)	-2.85%	\$ 0.38720	(0.04179)	-10.79%
	Next 2,000 Therms	\$0.35009	0.34541	0.89550	0.34541	\$ 0.71863	(0.02313)	-3.22%	\$ 0.38720	(0.04179)	-10.79%
	Next 10,000 Therms	\$0.34104	0.34541	0.66045	0.34541	\$ 0.71037	(0.02362)	-3.33%	\$ 0.38720	(0.04179)	-10.79%
	Over 15,000 Therms	\$0.17708	0.34541	0.52247	0.34541	\$ 0.55482	(0.03235)	-5.83%	\$ 0.38720	(0.04179)	-10.79%
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	\$152.60		\$152.60		\$ 144.40	\$ 8.20000	5.68%			
	First 3,000 Therms	\$0.30131	0.34541	0.64872	0.34541	\$ 0.67245	(0.02573)	-3.82%	\$ 0.38720	(0.04179)	-10.79%
	Next 2,000 Therms	\$0.23947	0.34541	0.58488	0.34541	\$ 0.61391	(0.02963)	-4.73%	\$ 0.38720	(0.04179)	-10.79%
	Next 10,000 Therms	\$0.22332	0.34541	0.58873	0.34541	\$ 0.58962	(0.02989)	-4.99%	\$ 0.38720	(0.04179)	-10.79%
	Over 15,000 Therms	\$0.17702	0.34541	0.52243	0.34541	\$ 0.55479	(0.03236)	-5.83%	\$ 0.38720	(0.04179)	-10.79%
Air Conditioning Flat Rate / Therm		\$0.07976	0.38484	0.46460	0.38484	\$ 0.48554	(0.02094)	-4.31%	\$ 0.41001	(0.02517)	-6.14%
Demand Charge Rate per Unit of Billing Demand Per Dh		\$12.70	8.5597	21.2597	8.5597	\$ 20.5597	0.7000	3.40%	\$ 8.5597	0.0000	0.00%
F-1 Large Volume Firm Service	Base Use Charge	\$610.20		\$610.20		\$ 577.40	\$ 32.80000	5.68%			
	Demand Charge / Demand Unit	\$12.70	8.5597	21.2597	8.5597	\$ 20.5597	0.7000	3.40%	\$ 8.5597	0.0000	0.00%
	Commodity Charge / Dh										
	First 1,500 Dths	\$1.6441	3.4541	5.0982	3.4541	\$ 5.4288	(0.3308)	-6.09%	\$ 3.8720	(0.4179)	-10.79%
	Next 2,500 Dths	\$1.4038	3.4541	4.8579	3.4541	\$ 5.2014	(0.3435)	-6.60%	\$ 3.8720	(0.4179)	-10.79%
	Next 11,000 Dths	\$0.7976	3.4541	4.2517	3.4541	\$ 4.8273	(0.3756)	-8.12%	\$ 3.8720	(0.4179)	-10.79%
I-1 Interruptible Service	Base Use Charge	\$610.20		\$610.20		\$ 577.40	\$ 32.80000	5.68%			
	Commodity Charge/Dh										
	First 1,500 Dths	\$1.6441	3.8484	5.4925	3.8484	\$ 5.6589	(0.1644)	-2.91%	\$ 4.1001	(0.2517)	-6.14%
	Next 2,500 Dths	\$1.4038	3.8484	5.2522	3.8484	\$ 5.4395	(0.1773)	-3.27%	\$ 4.1001	(0.2517)	-6.14%
	Next 11,000 Dths	\$0.7976	3.8484	4.6460	3.8484	\$ 4.8554	(0.2094)	-4.31%	\$ 4.1001	(0.2517)	-6.14%
	Over 15,000 Dths	\$0.4924	3.8484	4.3408	3.8484	\$ 4.5684	(0.2266)	-4.94%	\$ 4.1001	(0.2517)	-6.14%
T-1 Interruptible Transportation Service	Customer Charge	\$610.20		\$610.20		\$ 577.40	\$ 32.80000	5.68%			
	Transportation Charge/Dh										
	First 1,500 Dths	\$1.6441	0.0000	1.6441	0.0000	\$ 1.5568	0.08730	5.61%	\$ -	0.00000	#DIV/0!
	Next 2,500 Dths	\$1.4038	0.0000	1.4038	0.0000	\$ 1.3294	0.07440	5.60%	\$ -	0.00000	#DIV/0!
	Next 11,000 Dths	\$0.7976	0.0000	0.7976	0.0000	\$ 0.7553	0.04230	5.60%	\$ -	0.00000	#DIV/0!
	Over 15,000 Dths	\$0.4924	0.0000	0.4924	0.0000	\$ 0.4683	0.02810	5.60%	\$ -	0.00000	#DIV/0!
System Capacity Charge/Dh		\$2.85	0.0000	2.85	0.0000	\$ 2.70	0.15000	5.56%	\$ -	0.00000	#DIV/0!
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge	\$610.20		\$610.20		\$ 577.40	\$ 32.80000	5.68%			
	Demand Charge/Demand Unit	\$12.70	8.5597	21.2597	8.5597	\$ 20.5597	0.7000	3.40%	\$ 8.5597	0.0000	0.00%
	Transportation Charge/Dh										
	First 1,500 Dths	\$1.6441	0.0000	1.6441	0.0000	\$ 1.55680	0.08730	5.61%	\$ -	0.00000	#DIV/0!
	Next 2,500 Dths	\$1.4038	0.0000	1.4038	0.0000	\$ 1.32940	0.07440	5.60%	\$ -	0.00000	#DIV/0!
	Next 11,000 Dths	\$0.7976	0.0000	0.7976	0.0000	\$ 0.75530	0.04230	5.60%	\$ -	0.00000	#DIV/0!
T-3 Low Volume Transport General Service	WINTER (NOV - APR)										
	Base Use Charge/Bill	\$152.60		152.60	0.0000	\$ 144.40	\$ 8.20000	5.68%	\$ -	0.00000	#DIV/0!
	First 3,000 Therms	\$0.38340	0.0000	0.38340	0.0000	\$ 0.38297	0.02043	5.63%	\$ -	0.00000	#DIV/0!
	Next 2,000 Therms	\$0.35009	0.0000	0.35009	0.0000	\$ 0.33143	0.01866	5.63%	\$ -	0.00000	#DIV/0!
	Next 10,000 Therms	\$0.34104	0.0000	0.34104	0.0000	\$ 0.32287	0.01817	5.63%	\$ -	0.00000	#DIV/0!
	Over 15,000 Therms	\$0.17708	0.0000	0.17708	0.0000	\$ 0.16762	0.00944	5.63%	\$ -	0.00000	#DIV/0!
SUMMER (MAY - OCT)	Base Use Charge/Bill	\$152.60		152.60		\$ 144.40	\$ 8.20000	5.68%	\$ -	0.00000	#DIV/0!
	First 3,000 Therms	\$0.30131	0.0000	0.30131	0.0000	\$ 0.28525	0.01606	5.63%	\$ -	0.00000	#DIV/0!
	Next 2,000 Therms	\$0.23947	0.0000	0.23947	0.0000	\$ 0.22671	0.01276	5.63%	\$ -	0.00000	#DIV/0!
	Next 10,000 Therms	\$0.22332	0.0000	0.22332	0.0000	\$ 0.21142	0.01190	5.63%	\$ -	0.00000	#DIV/0!
	Over 15,000 Therms	\$0.17702	0.0000	0.17702	0.0000	\$ 0.16759	0.00943	5.63%	\$ -	0.00000	#DIV/0!
Demand Charge Rate per Unit of Billing Demand Per Dh		\$12.70	8.5597	21.2597	8.5597	\$ 20.5597	0.7000	3.40%	\$ 8.5597	0.0000	0.00%

Effective: September 1, 2025		CHATTANOOGA GAS COV										
		PGA				IMCR		ACA		Total Refunds and Adjustments	CUMULATIVE PGA/Refund Credits & Surcharges	BILLING RATE
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand	Commodity			
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$34.30 \$0.23775	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$34.30 \$0.81610
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$28.30 \$0.23775	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$28.30 \$0.81610
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	\$0.23775	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$0.81610
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$12.60 \$0.44210	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$12.60 \$1.02045
	SUMMER (MAY - OCT) Base Use Charge/Unit Commodity Charge/Therm	\$12.60 \$0.39299	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$12.60 \$0.97134
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.07976		\$0.42446	\$0.42446				(0.03962)	(0.03962)	\$0.3848	\$0.46460
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511,	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$63.30 \$0.37759	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$63.30 \$0.95594
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$54.80 \$0.29639	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$54.80 \$0.87474
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therms per Light per Month	\$0.37759	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$0.95594
	SUMMER (MAY - OCT) 18 Therms per Light per Month	\$0.29639	\$0.24990	\$0.38503	\$0.63493	(0.01218)		(0.00478)	(0.03962)	(0.05658)	\$0.5784	\$0.87474
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therms	\$0.07976		\$0.42446	\$0.42446				(0.03962)	(0.03962)	\$0.3848	\$0.46460
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$152.60 \$0.38340 \$0.35009 \$0.34104 \$0.17706		\$0.38503 \$0.38503 \$0.38503 \$0.38503	\$0.38503 \$0.38503 \$0.38503 \$0.38503				(0.03962) (0.03962) (0.03962) (0.03962)	(0.03962) (0.03962) (0.03962) (0.03962)	\$0.34541 \$0.34541 \$0.34541 \$0.34541	\$152.60 \$0.72881 \$0.69550 \$0.68645 \$0.52247
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$152.60 \$0.30131 \$0.23947 \$0.22332 \$0.17702		\$0.38503 \$0.38503 \$0.38503 \$0.38503	\$0.38503 \$0.38503 \$0.38503 \$0.38503				(0.03962) (0.03962) (0.03962) (0.03962)	(0.03962) (0.03962) (0.03962) (0.03962)	\$0.34541 \$0.34541 \$0.34541 \$0.34541	\$152.60 \$0.46672 \$0.56488 \$0.56873 \$0.52243
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.07976		\$0.42446	\$0.42446				(0.03962)	(0.03962)	\$0.3848	\$0.46460
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$12.70	\$9.17420		\$9.17420	(0.4502)		(0.1643)		(0.6145)	\$8.5597	\$21.2597
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$610.20 \$12.70 \$1.64410 \$1.40380 \$0.79760 \$0.49240	\$9.17420		\$9.17420	(0.4502)		(0.1643)		(0.6145)	\$8.5597	\$610.20 \$21.2597
				\$3.85030 \$3.85030 \$3.85030 \$3.85030	\$3.85030 \$3.85030 \$3.85030 \$3.85030				(0.39620) (0.39620) (0.39620) (0.39620)	(0.3962) (0.3962) (0.3962) (0.3962)	\$3.4541 \$3.4541 \$3.4541 \$3.4541	\$5.0982 \$4.6579 \$4.2517 \$3.9465
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$610.20 \$1.64410 \$1.40380 \$0.79760 \$0.49240		\$4.2446 \$4.2446 \$4.2446 \$4.2446	\$4.2446 \$4.2446 \$4.2446 \$4.2446				(0.3962) (0.3962) (0.3962) (0.3962)	(0.3962) (0.3962) (0.3962) (0.3962)	\$3.8484 \$3.8484 \$3.8484 \$3.8484	\$5.4925 \$5.2522 \$4.6460 \$4.3406
T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dth First 1,500 Dths											

CHATTANOOGA GAS COMPANY
COMPUTATION OF CURRENT COST OF GAS
BASED ON VOLUMES FOR TWELVE MONTHS ENDED: June 30, 2025

PGA Filing Effective Date:

October 1, 2025

Maximum Dail Deliveries			
Kinder Morgan - Southern Natural			
450812-MFTSNG-456076	FT	R: TGP/SNG TOCA EXCHANGE ST	523
450812-MFTSNG-456076	FT	R: SABPL/SNG SABINE VERMILION	436
450812-MFTSNG-456076	FT	R: HIGH PT/SNG TOCA ST BERNAF	7,157
450812-MFTSNG-456076	FT	R: ET G&P/SNG UDP LOGANSPO'	5,105
450812-MFTSNG-456076	FT	D: CHAT GAS/SNG HAM	13,221
Total 450812 Contract Quantity			13,221
450811-MFNSNG-450814	FTNN	R: SNG STORAGE	14,346
450811-MFNSNG-450814	FTNN	D: CHAT GAS/SNG HAM	14,346
Total 450811 Contract Quantity			14,346
Kinder Morgan - Tennessee Gas			
48082 FT-A		R: TARGA/TGP UDP LOWRY PLAN	595
48082 FT-A		R: ETP-TGP WHARTON COUNTY T	2401
48082 FT-A		R: TRNSCO/TGP WHARTON COUN	1519
48082 FT-A		R: ETP/TGP MONTE CHRISTO EXC	7,148
48082 FT-A		R: HEC/TGP UDP CHALKLEY GARF	22
48082 FT-A		R: DCP MIDS/TGP UDP TIJERINA D	700
48082 FT-A		R: KINETICA/TGP COCODRIE 523 E	2,437
48082 FT-A		R: EGAN HUB/TGP EGAN GAS STC	1,858
48082 FT-A		R: STORAGE - BEAR CREEK	13,398
48082 FT-A		R: STORAGE - PORTLAND - MA	7,741
48082 FT-A		D: ETNG/TGP EAST LOBELVILLE T	20,903
48082 FT-A		D: ETNG/TGP GREENBRIER TN 2 (I	16,916
Total 48082 Contract Quantity			37,819
Enbridge - East Tennessee Natural Gas			
410203-R3	FT-A	R: EL PASO - RIDGETOP RECEIVIN	10,528
410203-R3	FT-A	R: EL PASO - LOBELVILLE RECEIVI	2,472
410203-R3	FT-A	D: CHAT EAST	1,419
410203-R3	FT-A	D: CHAT NORTH	59
410203-R3	FT-A	D: CHATTANOOGA OOLTEWAH	886
410203-R3	FT-A	D: CHATTANOOGA SIGNAL MOUN	867
410203-R3	FT-A	D: CHATTANOOGA CLEVELAND	4,861
410203-R3	FT-A	D: CHAT HUNTER RD	71
410203-R3	FT-A	D: CHAT VOLUNTEER ORDINANCE	56
410203-R3	FT-A	D: ETN CHATTANOOGA CHARLES	4,781
Total 410203-R3 Contract Quantity			13,000
410204-R4	FT-A	R: EL PASO - RIDGETOP RECEIVIN	3,012
410204-R4	FT-A	R: EL PASO - LOBELVILLE RECEIVI	20,439
410204-R4	FT-A	R: DICKENSON CO RECEIVING	4,899
410204-R4	FT-A	D: CHAT EAST	61
410204-R4	FT-A	D: CHAT NORTH	130
410204-R4	FT-A	D: CHATTANOOGA OOLTEWAH	1933
410204-R4	FT-A	D: CHATTANOOGA SIGNAL MOUN	1,890
410204-R4	FT-A	D: CHATTANOOGA CLEVELAND	20,600
410204-R4	FT-A	D: CHAT HUNTER RD	154
410204-R4	FT-A	D: CHAT VOLUNTEER ORDINANCE	3,582
Total 410204-R4 Contract Quantity			28,350
410691-R1	FT-A	R: TEXAS EASTERN - MT. PLI	47,628.00
410691-R1	FT-A	R: EL PASO - LOBELVILLE RE	2,372
410691-R1	FT-A	D: CHAT EAST	15,000
410691-R1	FT-A	D: CHAT VOLUNTEER ORDIN	35,000
Total 410691-R1 Contract Quantity			50,000
Total CGC Pipeline Contract MDQ			156,736
Pipeline Volumes to Citgate			
Southern Natural Gas			13,221
East Tennessee Gas			65,051
Total Pipeline Volumes to Citygate			78,272
LNG On-System Peaking			60,000
Design Day			162,455