

**PIEDMONT NATURAL GAS COMPANY, INC.
2025 ANNUAL ARM FILING**

25-00036

Electronically Filed in TPUC Docket Room on May 20, 2025 at 3:04 p.m.

**ATTACHMENT NO. 5
PROPOSED TARIFF CHANGES**

Rate Schedule	Description	PROPOSED	-----Cumulative PGA-----		-----Current ACA-----		Current IPA	ARM Rider Rates	Rate Case Rider ²	Total Adj. Factor (Sum Col.2 thru Col.7)	Billing Rate ³ (Col.1 + Col.8)
		Tariff									
		Base Rate	Demand	Commodity	Demand	Commodity					
		Per 2025 Annual ARM Filing <1>									
			<2>	<3>	<4a>	<4b>	<5>	<6>	<7>	<8>	<9>
Residential 301 301	Monthly Charge-Nov.-Mar.	\$17.45									\$17.45
	Monthly Charge-Apr.-Oct.	\$13.45									\$13.45
	Nov.- Mar. per TH	0.74685	0.07577	0.46353	(0.01022)	0.04214	0.00890	0.00841	0.00000	0.58853	1.33538
	Apr.- Oct. per TH	0.61811	0.07577	0.46353	(0.01022)	0.04214	0.00890	0.00841	0.00000	0.58853	1.20664
Small General 302 302	Monthly Charge	\$44.00									\$44.00
	Nov.- Mar. per TH	0.74120	0.07577	0.46353	(0.01022)	0.04214	0.00890	0.00701	0.00000	0.58713	1.32833
	Apr.- Oct. per TH	0.61913	0.07577	0.46353	(0.01022)	0.04214	0.00890	0.00701	0.00000	0.58713	1.20626
Medium General 352 352	Monthly Charge	\$225.00									\$225.00
	Nov.- Mar. per TH	0.62845	0.07577	0.46353	(0.01022)	0.04214	0.00890	0.00701	0.00000	0.58713	1.21558
	Apr.- Oct. per TH	0.52496	0.07577	0.46353	(0.01022)	0.04214	0.00890	0.00701	0.00000	0.58713	1.11209
Motor Vehicle Fuel 343 343	Monthly Charge	varies by customer per their corresponding rate schedule									
	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule									
	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule									
303 Firm General Sales	Monthly Charge	\$800.00									\$800.00
	Demand Charge per TH	0.80000	0.82829		(0.09412)					0.73417	1.53417
	First 15,000 TH/TH	0.27423		0.46353		0.04214	0.00890	0.00321	0.00000	0.51778	0.79201
	Next 25,000 TH/TH	0.24099		0.46353		0.04214	0.00890	0.00321	0.00000	0.51778	0.75877
	Next 50,000 TH/TH	0.15629		0.46353		0.04214	0.00890	0.00321	0.00000	0.51778	0.67407
	Over 90,000 TH/TH	0.12560		0.46353		0.04214	0.00890	0.00321	0.00000	0.51778	0.64338
304 Interruptible General Sales	Monthly Charge	\$800.00									\$800.00
	First 15,000 TH/TH	0.18240		0.46353		0.04214	0.00890	0.00075	0.00000	0.51532	0.69772
	Next 25,000 TH/TH	0.17072		0.46353		0.04214	0.00890	0.00075	0.00000	0.51532	0.68604
	Next 50,000 TH/TH	0.11200		0.46353		0.04214	0.00890	0.00075	0.00000	0.51532	0.62732
	Over 90,000 TH/TH	0.04631		0.46353		0.04214	0.00890	0.00075	0.00000	0.51532	0.56163
313 Firm Transportation	Monthly Charge	\$800.00									\$800.00
	Demand Charge per TH	0.80000	0.82829		(0.09412)					0.73417	1.53417
	First 15,000 TH/TH	0.27423						0.00321	0.00000	0.00321	0.27744
	Next 25,000 TH/TH	0.24099						0.00321	0.00000	0.00321	0.24420
	Next 50,000 TH/TH	0.15629						0.00321	0.00000	0.00321	0.15950
	Over 90,000 TH/TH	0.12560						0.00321	0.00000	0.00321	0.12881
314 Interruptible Transportation	Monthly Charge	\$800.00									\$800.00
	First 15,000 TH/TH	0.18240						0.00075	0.00000	0.00075	0.18315
	Next 25,000 TH/TH	0.17072						0.00075	0.00000	0.00075	0.17147
	Next 50,000 TH/TH	0.11200						0.00075	0.00000	0.00075	0.11275
	Over 90,000 TH/TH	0.04631						0.00075	0.00000	0.00075	0.04706
310 Resale Service	Demand Charge per TH	0.80000	0.82829		(0.09412)					0.73417	1.53417
	Commodity Charge	0.49063		0.46353		0.04214	0.00890	0.00321	0.00000	0.51778	1.00841

NOTES:

1/ Rates effective for bills rendered on and after the first billing cycle of October 2025

2/ Rate Case Rider rates as approved by the Tennessee Public Utility Commission in the March 21, 2022 Hearing in Docket No. 20-00086. These Rider rates are effective beginning April 1, 2022, and terminate at the earlier of April 1, 2025 or when the approved rider amount has been fully recovered.

3/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.59% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

Piedmont Natural Gas Company, Inc
2024 ARM Annual Filing
Comparison of Present and Proposed Rates

Rate Schedule	Description	Present Total Billing Revenue Rates ¹ <1>	Change in Revenue Rates <2>	Proposed Total Billing Revenue Rates ² <3>
Residential 301 301	Monthly Charge-Nov.-Mar.	\$17.45	-	\$17.45
	Monthly Charge-Apr.-Oct.	\$13.45	-	\$13.45
	Nov.- Mar. per TH	1.35498	(\$0.01960)	1.33538
	Apr.- Oct. per TH	1.23297	(\$0.02633)	1.20664
Small General 302 302	Monthly Charge	\$44.00	-	\$44.00
	Nov.- Mar. per TH	1.34224	(\$0.01391)	1.32833
	Apr.- Oct. per TH	1.22591	(\$0.01965)	1.20626
Medium General 352 352	Monthly Charge	\$225.00	-	\$225.00
	Nov.- Mar. per TH	1.23742	(\$0.02184)	1.21558
	Apr.- Oct. per TH	1.13836	(\$0.02627)	1.11209
Motor Vehicle Fuel 343 343	Monthly Charge	varies by customer per their corresponding rate schedule		
	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule		
	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule		
303 Firm General Sales	Monthly Charge	\$800.00	-	\$800.00
	Demand Charge per TH	1.53417	-	1.53417
	First 15,000 TH/TH	0.79683	(\$0.00482)	0.79201
	Next 25,000 TH/TH	0.76863	(\$0.00986)	0.75877
	Next 50,000 TH/TH	0.69422	(\$0.02015)	0.67407
	Over 90,000 TH/TH	0.65831	(\$0.01493)	0.64338
304 Interruptible General Sales	Monthly Charge	\$800.00	-	\$800.00
	First 15,000 TH/TH	0.69555	\$0.00217	0.69772
	Next 25,000 TH/TH	0.66756	\$0.01848	0.68604
	Next 50,000 TH/TH	0.63258	(\$0.00526)	0.62732
	Over 90,000 TH/TH	0.56688	(\$0.00525)	0.56163
313 Firm Transportation	Monthly Charge	\$800.00	-	\$800.00
	Demand Charge per TH	1.53417	\$0.00000	1.53417
	First 15,000 TH/TH	0.28226	(\$0.00482)	0.27744
	Next 25,000 TH/TH	0.25406	(\$0.00986)	0.24420
	Next 50,000 TH/TH	0.17965	(\$0.02015)	0.15950
	Over 90,000 TH/TH	0.14374	(\$0.01493)	0.12881
314 Interruptible Transportation	Monthly Charge	\$800.00	-	\$800.00
	First 15,000 TH/TH	0.18098	\$0.00217	0.18315
	Next 25,000 TH/TH	0.15299	\$0.01848	0.17147
	Next 50,000 TH/TH	0.11801	(\$0.00526)	0.11275
	Over 90,000 TH/TH	0.05231	(\$0.00525)	0.04706
310 Resale Service	Demand Charge per TH	1.53417	-	1.53417
	Commodity Charge	1.03094	(\$0.02253)	1.00841

Footnotes:

1/ Total Billing Revenue Rates effective for bills rendered on and after the first billing cycle of May 2025 as reflected on the Ninety-First Revised Sheet No. 1.

2/ Total Proposed Billing Revenue Rates effective for bills rendered on and after the first billing cycle of October 2025 as reflected on the Ninety-Second Revised Sheet No. 1 enclosed with Piedmont's 2025 ARM Annual Filing.