

# BUTLER | SNOW

August 22, 2025

Chairman David Jones  
ATTN: Ectory Lawless, Docket Clerk  
Tennessee Public Utility Commission  
502 Deaderick Street, 4<sup>th</sup> Floor  
Nashville, TN 37243

Electronically Filed in TPUC Docket Room  
on August 22, 2025 at 10:09 a.m.

Re: *Chattanooga Gas Company's Petition for Approval of Its 2024 Annual  
Rate Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)*  
Docket No. 25-00028

Dear Chairman Jones:

Please find attached the compliance tariff sheets submitted pursuant to the Commission's decision on August 18, 2025, in Docket No. 25-00028.

Should you have any questions, you may contact Ashley Vette at 334-372-7390.

Yours truly,

Butler Snow LLP



J.W. Luna

JWL/cb  
Enclosures  
cc: Ashley Vette

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Butler Snow LLP

**CHATTANOOGA GAS COMPANY**

**2207 OLAN MILLS DRIVE**

**CHATTANOOGA, TENNESSEE 37421**

**TENNESSEE PUBLIC UTILITY COMMISSION NO. 1**

**GAS TARIFF**

**RATE SCHEDULE R-1**  
**Residential General Service**

**AVAILABILITY**

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

**MONTHLY BASE RATE**

|                                 | <u>Winter</u>     | <u>Summer</u>     |   |
|---------------------------------|-------------------|-------------------|---|
|                                 | <u>Net Rate</u>   | <u>Net Rate</u>   |   |
|                                 | November-April    | May-October       |   |
| <u>Customer Base Use Charge</u> | \$34.30           | \$28.30           | / |
| <u>Commodity Charge</u>         | 23.775¢ Per Therm | 23.775¢ Per Therm | / |

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

**MINIMUM BILL**

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

**PAYMENT TERMS**

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

**RATE SCHEDULE R-4**  
**Multi-Family Housing Service**

**AVAILABILITY**

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

**MONTHLY BASE RATE**

|   | <u>Winter Net Rate</u> | <u>Summer Net Rate</u> |   |
|---|------------------------|------------------------|---|
|   | November-April         | May-October            |   |
| <u>Customer Base Use Charge</u> (Per Dwelling Unit Connected) | \$12.60/ Unit          | \$12.60/ Unit          | / |
| <u>Commodity Charge</u>                                       | 44.210¢ Per Therm      | 39.299¢ Per Therm      | / |
| <u>Air -Conditioning Commodity Charge</u>                     |                        | 7.976¢ Per Therm       | / |

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

**SUMMER AIR-CONDITIONING RATE**

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air- conditioning use for purposes hereof.

**MINIMUM BILL**

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

**PAYMENT TERMS**

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

**RATE SCHEDULE C-1**  
**Small Commercial and Industrial General Service**

**AVAILABILITY**

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

**MONTHLY BASE RATE**

|   | <u>Winter</u><br><u>Net Rate</u> | <u>Summer</u><br><u>Net Rate</u> |
|---|----------------------------------|----------------------------------|
|   | November-April                   | May-October                      |
| <u>Customer Base Use Charge</u>                   | \$63.30                          | \$54.60                          |
| <u>Commodity Charge</u>                           | 37.759¢ Per Therm                | 29.639¢ Per Therm                |
| <u>Air -Conditioning Charge Rate</u><br>Per Month |                                  | 7.976¢ Per Therm                 |



Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

**SUMMER AIR-CONDITIONING RATE**

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

**MINIMUMBILL**

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

**PAYMENTTERMS**

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

**RATE SCHEDULE C-2**  
**Medium Commercial and Industrial General Service**

**AVAILABILITY**

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

**MONTHLY BASE RATE**

|  | <u>Winter</u><br><u>Net Rate</u><br>November-April | <u>Summer</u><br><u>Net Rate</u><br>May-October |
|--|--|---|
| Customer Base Use Charge                   | \$152.60   | \$152.60  |
| Commodity Charge                           |  |   |
| First 3,000 Therms Per Month               | 38.340¢ Per Therm                                  | 30.131¢ Per Therm                               |
| Next 2,000 Therms Per Month                | 35.009¢ Per Therm                                  | 23.947¢ Per Therm                               |
| Next 10,000 Therms Per Month               | 34.104¢ Per Therm                                  | 22.332¢ Per Therm                               |
| Over 15,000 Therms Per Month               | 17.706¢ Per Therm                                  | 17.702¢ Per Therm                               |
| Demand Charge                              |  |   |
| Rate Unit of Billing Demand                | \$12.70 Per Dth                                    | \$12.70 Per Dth                                 |
| Air -Conditioning Charge Rate<br>Per Month |  | 7.976¢ Per Therm                                |



Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

**SUMMER AIR-CONDITIONING RATE**

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

**MINIMUM BILL**

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

**RATE SCHEDULE F-1**  
**Commercial and Industrial Large Volume Firm Sales Service**

**RESTRICTED AVAILABILITY**

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

**AVAILABILITY**

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of not less than 12 months.

**MONTHLY BASE RATE**

|                                 | <u>Net Rate</u>  |
|---------------------------------|------------------|
| <u>Customer Base Use Charge</u> | \$610.20         |
| <u>Demand Charge</u>            |                  |
| Per Unit of Billing Demand      | \$12.70 Per Dth  |
| <u>Commodity Charge</u>         |                  |
| First 1,500 Dths Per Month      | \$1.6441 Per Dth |
| Next 2,500 Dths Per Month       | \$1.4038 Per Dth |
| Next 11,000 Dths Per Month      | \$0.7976 Per Dth |
| Over 15,000 Dths Per Month      | \$0.4924 Per Dth |



Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

**RATE SCHEDULE I-1**  
**Commercial and Industrial Interruptible Sales Service**

**AVAILABILITY**

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of their ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

**MONTHLY BASE RATE**

**Customer Base Use Charge**

Net Rate

\$610.20



**Commodity Charge**

First 1,500 Dths Per Month

\$1.6441 Per Dth

Next 2,500 Dths Per Month

\$1.4038 Per Dth

Next 11,000 Dths Per Month

\$0.7976 Per Dth

Over 15,000 Dths Per Month

\$0.4924 Per Dth





**RATE SCHEDULE T-1 (Continued)**  
**Interruptible Transportation Service**

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

**MONTHLY BASE RATE**

\*Net Rate

Customer Base Use Charge

\$610.20



System Capacity Charge

Per Unit of Billing Capacity

\$2.85 Per Dth



Commodity Charge

First 1,500 Dths Per Month

\$1.6441 Per Dth

Next 2,500 Dths Per Month

\$1.4038 Per Dth

Next 11,000 Dths Per Month

\$0.7976 Per Dth

Over 15,000 Dths Per Month

\$0.4924 Per Dth



Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

\*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

**BILLING CAPACITY**

The billing capacity shall be the greater of (a) or (b) below:

- a) The capacity for the current month is always the highest use per day in any of the previous 11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- b) The capacity will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above.

**DETERMINATION OF CAPACITY DAY**

The capacity day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

**Rate Schedule T-2**  
**Interruptible Transport Service with Firm Gas Supply Backup**

**TRANSPORTATION SERVICE AGREEMENT**




Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

**AVAILABILITY**

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company ( Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

**MONTHLY BASE RATE**

|                                 | *Net Rate        |   |
|---------------------------------|------------------|---|
| <u>Customer Base Use Charge</u> | \$610.20         |  |
| <u>Demand Charge</u>            |                  |   |
| Per Unit of Billing Demand      | \$12.70 Per Dth  |  |
| <u>Commodity Charge</u>         |                  |   |
| First 1,500 Dths Per Month      | \$1.6441 Per Dth |   |
| Next 2,500 Dths Per Month       | \$1.4038 Per Dth |   |
| Next 11,000 Dths Per Month      | \$0.7976 Per Dth |   |
| Over 15,000 Dths Per Month      | \$0.4924 Per Dth |  |

\* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

**RATE SCHEDULE T-3**  
**Low Volume Transport**

**TRANSPORTATION SERVICE AGREEMENT**

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

**AVAILABILITY**

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

**MONTHLY BASE RATES**

|                                 | <u>Winter</u><br><u>NetRate*</u><br>November-April | <u>Summer</u><br><u>NetRate*</u><br>May-October |   |
|---------------------------------|--|---|---|
| <u>Customer Base Use Charge</u> | \$152.60   | \$152.60  | / |
| <u>Commodity Charge</u>         |  |   |   |
| First 3,000 Therms Per Month    | 38.340¢ Per Therm                                  | 30.131¢ Per Therm                               |   |
| Next 2,000 Therms Per Month     | 35.009¢ Per Therm                                  | 23.947¢ Per Therm                               | / |
| Next 10,000 Therms Per Month    | 34.104¢ Per Therm                                  | 22.332¢ Per Therm                               |   |
| Over 15,000 Therms Per Month    | 17.706¢ Per Therm                                  | 17.702¢ Per Therm                               |   |
| <u>Demand Charge</u>            | \$12.70 Per Dth                                    | \$12.70 Per Dth                                 | / |

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

\* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.





**AUTHORIZED INCREMENTAL RATE**

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process.

WEATHER NORMALIZATION ADJUSTMENT  
(WNA) RIDER

FILING WITH COMMISSION





The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

| RATE SCHEDULE  | WEIGHTED<br>BASE RATE<br>(THERM)  | HEAT<br>SENSITIVE<br>FACTOR-<br>HSF<br>(THERM) | BASELOAD- BL<br>(THERM) |
|--|---|--|-------------------------|
| (R-1)<br>RESIDENTIAL<br>Winter (November-April)  | \$0.23775    | .15024734                                      | 13.32898975             |
| (R-4)<br>MULTI-FAMILY HOUSING<br>SERVICE<br>Winter (November – April)                        | \$0.44210    | .06855402                                      | 14.46080765             |
| (C-1)<br>COMMERCIAL AND<br>INDUSTIRAL GENERAL<br>SERVICE<br>Winter (November – April)        | \$0.37759  | .29116094                                      | 16.52451922             |
| (C-2)<br>MEDIUM COMMERCIAL<br>AND INDUSTRIAL<br>GENERAL SERVICE<br>Winter (November – April) | \$0.36769  | 2.11686991                                     | 700.30683132            |

WEATHER NORMALIZATION ADJUSTMENT  
(WNA) RIDER

FILING WITH COMMISSION

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

| RATE SCHEDULE  | WEIGHTED<br>BASE RATE<br>(THERM)  | HEAT<br>SENSITIVE<br>FACTOR-<br>HSF<br>(THERM) | BASELOAD- BL<br>(THERM) |
|--|---|--|-------------------------|
| (R-1)<br>RESIDENTIAL<br>Winter (November-April)  | \$0.23775    | .15024734                                      | 13.32898975             |
| (R-4)<br>MULTI-FAMILY HOUSING<br>SERVICE<br>Winter (November – April)                        | \$0.44210    | .06855402                                      | 14.46080765             |
| (C-1)<br>COMMERCIAL AND<br>INDUSTIRAL GENERAL<br>SERVICE<br>Winter (November – April)        | \$0.37759  | .29116094                                      | 16.52451922             |
| (C-2)<br>MEDIUM COMMERCIAL<br>AND INDUSTRIAL<br>GENERAL SERVICE<br>Winter (November – April) | \$0.36769  | 2.11686991                                     | 700.30683132            |

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TPUC NO. 2

RULES AND REGULATIONS FOR THE COMPANY'S GAS SERVICE

IN  
HAMILTON AND BRADLEY COUNTIES, TENNESSEE

EFFECTIVE DATE: SEPTEMBER 1, 2025

**CHATTANOOGA GAS COMPANY**

**2207 OLAN MILLS DRIVE**

**CHATTANOOGA, TENNESSEE 37421**

**TENNESSEE PUBLIC UTILITY COMMISSION NO. 1**

**GAS TARIFF**

**RATE SCHEDULE R-1**  
**Residential General Service**

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

|                                 | <u>Winter</u>                      | <u>Summer</u>                      |
|---------------------------------|------------------------------------|------------------------------------|
|                                 | <u>Net Rate</u>                    | <u>Net Rate</u>                    |
|                                 | November-April                     | May-October                        |
| <u>Customer Base Use Charge</u> | \$ <del>34.30</del> 32.50          | \$ <del>28.30</del> 26.80          |
| <u>Commodity Charge</u>         | <del>23.77</del> 22.429¢ Per Therm | <del>23.77</del> 22.429¢ Per Therm |

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.



**RATE SCHEDULE R-4**  
**Multi-Family Housing Service**

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

MONTHLY BASE RATE

|   | <u>Winter Net Rate</u><br>November-April      | <u>Summer Net Rate</u><br>May-October         |
|---|---|---|
| <u>Customer Base Use Charge</u> (Per Dwelling Unit Connected) | <del>\$12.60</del> <del>11.90</del> / Unit    | <del>\$12.60</del> <del>11.90</del> / Unit    |
| <u>Commodity Charge</u>                                       | <del>44.21</del> <del>41.89</del> ¢ Per Therm | <del>39.29</del> <del>37.24</del> ¢ Per Therm |
| <u>Air -Conditioning Commodity Charge</u>                     |   | <del>7.97</del> <del>67.55</del> ¢ Per Therm  |

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air- conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

**RATE SCHEDULE C-1**  
**Small Commercial and Industrial General Service**

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

| <u>MONTHLY BASE RATE</u>                          | <u>Winter</u><br><u>Net Rate</u>              | <u>Summer</u><br><u>Net Rate</u>        |
|---|---|---|
|   | November-April                                | May-October                             |
| <u>Customer Base Use Charge</u>                   | \$ <del>63.30</del> <del>59.90</del>          | \$ <del>54.60</del> <del>51.70</del>    |
| <u>Commodity Charge</u>                           | <del>37.75</del> <del>35.70</del> ¢ Per Therm | <del>29.63</del> <del>28.02</del> ¢ Per |
| <u>Air -Conditioning Charge Rate</u><br>Per Month |   | Therm                                   |
|   |   | <del>7.97</del> <del>7.55</del> ¢ Per   |
|   |   | Therm                                   |

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY  
GAS TARIFF

ISSUED: AUGUST 22, 2025

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2025

**RATE SCHEDULE C-2**  
**Medium Commercial and Industrial General Service**

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

|                               | <u>Winter</u><br><u>Net Rate</u><br>November-April | <u>Summer</u><br><u>Net Rate</u><br>May-October |
|-------------------------------|--|---|
| Customer Base Use Charge      | \$ <del>152.60</del> 144.40                        | \$ <del>152.60</del> 144.40                     |
| Commodity Charge              |  |   |
| First 3,000 Therms Per Month  | <del>38.34</del> 36.297¢ Per                       | <del>30.13</del> 28.525¢ Per                    |
| Next 2,000 Therms Per Month   | Therm  | Therm   |
| Next 10,000 Therms Per Month  | <del>35.00</del> 33.143¢ Per                       | <del>23.94</del> 22.671¢ Per                    |
| Over 15,000 Therms Per Month  | Therm  | Therm   |
|                               | <del>34.10</del> 32.287¢ Per                       | <del>22.33</del> 21.142¢ Per                    |
|                               | Therm  | Therm   |
|                               | <del>17.70</del> 16.762¢ Per                       | <del>17.70</del> 16.759¢ Per                    |
|                               | Therm  | Therm   |
| Demand Charge                 |  |   |
| Rate Unit of Billing Demand   | \$12. <del>7000</del> Per Dth                      | \$12. <del>7000</del> Per Dth                   |
| Air -Conditioning Charge Rate |  |   |
| Per Month                     |  | <del>7.97</del> 67.553¢ Per Therm               |

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

CHATTANOOGA GAS COMPANY  
GAS TARIFF

ISSUED: AUGUST 22, 2025

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2025

**RATE SCHEDULE F-1**  
**Commercial and Industrial Large Volume Firm Sales Service**

**RESTRICTED AVAILABILITY**

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

**AVAILABILITY**

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of not less than 12 months.

**MONTHLY BASE RATE**

**Net Rate**

Customer Base Use Charge

~~\$610.20~~~~577.40~~

Demand Charge

Per Unit of Billing Demand

\$12.~~7000~~ Per Dth

Commodity Charge

First 1,500 Dths Per Month

~~\$1.6441~~~~1.5568~~ Per Dth

Next 2,500 Dths Per Month

~~\$1.4038~~~~1.3294~~ Per Dth

Next 11,000 Dths Per Month

~~\$0.7976~~~~0.7553~~ Per Dth

Over 15,000 Dths Per Month

~~\$0.4924~~~~0.4663~~ Per Dth

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

**RATE SCHEDULE I-1**  
**Commercial and Industrial Interruptible Sales Service**

**AVAILABILITY**

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of their ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

**MONTHLY BASE RATE**

**Customer Base Use Charge**

Net Rate

~~\$610.20~~\$577.40

**Commodity Charge**

First 1,500 Dths Per Month

~~\$1.6441~~1.5568 Per Dth

Next 2,500 Dths Per Month

~~\$1.4038~~1.3294 Per Dth

Next 11,000 Dths Per Month

~~\$0.7976~~0.7553 Per Dth

Over 15,000 Dths Per Month

~~\$0.4924~~0.4663 Per Dth

ISSUED: AUGUST 22, 2025

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2025

**RATE SCHEDULE T-1 (Continued)**  
**Interruptible Transportation Service**

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

**MONTHLY BASE RATE**

\*Net Rate

Customer Base Use Charge

\$~~610.20~~577.40

System Capacity Charge

Per Unit of Billing Capacity

\$2.~~85~~70 Per Dth

Commodity Charge

First 1,500 Dths Per Month

\$~~1.6441~~1.5568 Per Dth

Next 2,500 Dths Per Month

\$~~1.4038~~1.3294 Per Dth

Next 11,000 Dths Per Month

\$~~0.7976~~0.7553 Per Dth

Over 15,000 Dths Per Month

\$~~0.4924~~0.4663 Per Dth

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

\*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

**BILLING CAPACITY**

The billing capacity shall be the greater of (a) or (b) below:

- a) The capacity for the current month is always the highest use per day in any of the previous 11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- b) The capacity will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above.

**DETERMINATION OF CAPACITY DAY**

The capacity day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.



**Rate Schedule T-2**  
**Interruptible Transport Service with Firm Gas Supply Backup**

**TRANSPORTATION SERVICE AGREEMENT**

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

**AVAILABILITY**

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company ( Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

**MONTHLY BASE RATE**

\*Net Rate

Customer Base Use Charge

\$~~610.20~~~~577.40~~

Demand Charge

Per Unit of Billing Demand

\$12.~~7000~~ Per Dth

Commodity Charge

First 1,500 Dths Per Month

\$~~1.6441~~~~1.5568~~ Per Dth

Next 2,500 Dths Per Month

\$~~1.4038~~~~1.3294~~ Per Dth

Next 11,000 Dths Per Month

\$~~0.7976~~~~0.7553~~ Per Dth

Over 15,000 Dths Per Month

\$~~0.4924~~~~0.4663~~ Per Dth

\* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

**RATE SCHEDULE T-3**  
**Low Volume Transport**

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATES

|                                 | <u>Winter</u><br><u>NetRate*</u><br>November-April | <u>Summer</u><br><u>NetRate*</u><br>May-October |
|---------------------------------|--|---|
| <u>Customer Base Use Charge</u> | <del>\$152.60</del> <del>144.40</del>              |   |
|                                 | <del>\$152.60</del> <del>144.40</del>              |   |
|                                 | <u>Commodity Charge</u>                            |   |
| First 3,000 Therms Per Month    | <del>38.340</del> <del>36.297</del> ¢ Per Therm    | <del>30.131</del> <del>28.525</del> ¢ Per Therm |
| Next 2,000 Therms Per Month     | <del>35.009</del> <del>33.143</del> ¢ Per Therm    | <del>23.947</del> <del>22.671</del> ¢ Per Therm |
| Next 10,000 Therms Per Month    | <del>34.104</del> <del>32.287</del> ¢ Per Therm    | <del>22.332</del> <del>21.142</del> ¢ Per Therm |
| Over 15,000 Therms Per Month    | <del>17.706</del> <del>16.762</del> ¢ Per Therm    | <del>17.702</del> <del>16.759</del> ¢ Per Therm |
| <u>Demand Charge</u>            | \$12. <del>7000</del> Per Dth                      | \$12. <del>7000</del> Per Dth                   |

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

\* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process.

WEATHER NORMALIZATION ADJUSTMENT  
(WNA) RIDER

FILING WITH COMMISSION

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

| RATE SCHEDULE  | WEIGHTED<br>BASE RATE<br>(THERM) | HEAT<br>SENSITIVE<br>FACTOR-<br>HSF<br>(THERM) | BASELOAD- BL<br>(THERM) |
|--|----------------------------------|--|-------------------------|
| (R-1)<br>RESIDENTIAL<br>Winter (November-April)  | \$0. <del>2377522429</del>       | .15024734                                      | 13.32898975             |
| (R-4)<br>MULTI-FAMILY HOUSING<br>SERVICE<br>Winter (November – April)                        | \$0. <del>4421041898</del>       | .06855402                                      | 14.46080765             |
| (C-1)<br>COMMERCIAL AND<br>INDUSTIRAL GENERAL<br>SERVICE<br>Winter (November – April)        | \$0. <del>3775935703</del>       | .29116094                                      | 16.52451922             |
| (C-2)<br>MEDIUM COMMERCIAL<br>AND INDUSTRIAL<br>GENERAL SERVICE<br>Winter (November – April) | \$0. <del>3676986334810</del>    | 2.11686991                                     | 700.30683132            |

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TPUC NO. 2

RULES AND REGULATIONS FOR THE COMPANY'S GAS SERVICE

IN  
HAMILTON AND BRADLEY COUNTIES, TENNESSEE

EFFECTIVE DATE: SEPTEMBER 1, 2025