

BUTLER | SNOW

August 14, 2025

Electronically Filed in TPUC Docket
Room on August 14, 2025 at 4:59 p.m.

Chairman David Jones
Tennessee Public Utility Commission
Attention: Ectory Lawless, Esq., Docket Clerk
Andrew Jackson State Office Building
502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

Re: Docket No. 25-00028; Chattanooga Gas Company's Petition for Approval of Its
2024 Annual Rate Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)

Chairman Jones:

Pursuant to TRA Rule 1220-4-1-.05, Chattanooga Gas Company ("CGC") has caused the enclosed legal notice of its proposed rate change to be published on Thursday, August 7, 2025 in the Chattanooga Times Free Press and on Saturday, August 9, 2025 in the Cleveland Daily Banner. Notice has also been posted at CGC's business office at 2207 Olan Mills Drive, Chattanooga, Tennessee 37241.

Enclosed along with the original legal notices, that have been reduced in size from the original publication, is an affidavit of publication.

Please do not hesitate to contact me if you have any questions or concerns.

Sincerely,

Butler Snow LLP



J.W. Luna

JWL/cb
Enclosures

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1320 Adams Street, Suite 1400
Nashville, TN 37208

BUTLER SNOW LLP

Chattanooga Times Free Press

Account #: STSCG

Company: SOUTHERN COMPANY GAS

150 3rd Ave S Ste 1600

Nashville, TN 37201-2046

Ad number #: 529640

PO #:

Matter of: CHA GAS

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Before me personally appeared Samara Swafford, who being duly sworn that she is the Legal Sales Representative of the CHATTANOOGA TIMES FREE PRESS, and that the Legal Ad of which the attached is a true copy, has been published in the above named newspaper and on the corresponding newspaper website on the following dates, to-wit:

Times Free Press 08/07/25; TimesFreePress.com 08/07/25

And that there is due or has been paid the CHATTANOOGA TIMES FREE PRESS for publication the sum of \$2,389.20.

Samara Swafford

Sworn to and subscribed before me this date: 14th day of August, 2025



Sheniqua Hambrick

My Commission Expires 12/14/2026

Chattanooga Times Free Press

400 EAST 11TH ST
CHATTANOOGA, TN 37403



In 2023, Astec tests an R-45 asphalt cold planer prototype by doing standard resurfacing along Wilbur and Severn streets.

Astec

Continued from p. 1

The company has attempted to find places at other facilities for those affected.

"We are making this decision based on careful consideration of what's needed to position our business for the future, and we will treat our employees with care and respect as we navigate this transition," spokeswoman Nicole Janis said in a statement July 15 about the decision. "This is a tough day for all of us, and we're dedicated to providing support for affected employees with severance, career placement services and, where possible, educational opportunities. While these changes are never easy, they're necessary to align our operations with current business needs."

Astec produces road construction equipment at its facility on Meridenhams Road. Those machines can include pavers, material transfer vehicles, cold planers and asphalt brooms.

Merve said Wednesday that midsize work on federal road and bridge projects provides stability for many of Astec's customers.

"As a result, customer service has been generally positive, as many have reported having large backlog of work," Merve said. A surge in data center infrastructure power another opportunity for Astec's clients, he said. These huge construction projects require large amounts of concrete for foundations, walls, sidewalks and curbs and asphalt pavements for parking lots.

Merve said "All of these certain construction materials that have been processed through the type of equipment Astec makes."

Trump's "one big beautiful bill" sends many existing provisions of his 2017 Tax Cuts and Jobs Act, Merve said. It restores favorable tax treatment for certain conditions, he said, including accelerated business depreciation and tax credits for research and development. That helps many of the company's clients.

The law contains sections of business-related tax cuts, such as allowing businesses to immediately write off 100% of the cost of equipment and research and development.

The American Infrastructure Act would send a \$12.6 billion increase from the legislation, and the bill would cut the corporate tax rate from 21% to 18% starting in 2026.

Mervin, Astec's challenge to include an over-charging tariff exemption and high interest rates, Merve said. Those factors create obstacles for construction dealers, end users and contributors to a well market for forestry and mobile parking equipment.

Merve said the company has

Business Licenses

New business licenses issued July 29-Aug. 1 as provided by the Hamilton County Clerk's Office:

- 320 Lifestyle And Development Coaching**, 382 Cherry St., Apt. 304, Chattanooga, Jessica A. Lauderdale
- A & S Masonry**, 6306 Talley Ridge, Chattanooga, John H. Adams
- Acronomics**, 3405 Longview Drive, Hixson, Garrison Parks
- ActiveTraxx**, 8445 Indian Springs Road, Sevier Mountain, Benjamin Robinson
- Alliance Resources And Assoc.**, 1291 Donding Ridge Road, Lenoir, Alan Roth
- Avid Towing Transport**, 1834 Bennett Ave., Apt. 4, Chattanooga, Henneke/Henneke
- Azul - Residential Holdings**, 8034 Jonathan Drive, Ooltewah, John Henderson
- Bail Construction**, 8664 Bell Road, College Grove, Jeff D. Rogers
- Bear Run Landscapes**, 307 Isbell Road, Chattanooga, Cory D. Rogers
- Big River Holdings**, 9025 Jerry Lynn Drive, Chattanooga, Chad Norman
- Blizzco Hair And Makeup**, 307 Manschuers Road, Chattanooga, Alex C. Birczo
- Carbor Group**, 517 Hagan St., Suite 201, Nashville, Thomas M. Ivey III
- Chattanooga Northshore Farmer's Market**, 304 W. Manning St., Chattanooga, Gabriela Ferrer
- Circular Markets & Vending**, 2100 S. Lerly St., Jordan B. Coffin
- Coffin Brothers Deme & Junk**, 8460 Grace Mae Lane, Ooltewah, Michael Coffin
- Dietary Compas**, 2020 By Road, Hixson, Margaret A. Foster
- EMP Construction**, 106 Green Grove Drive, Hixson, Edgar Mecher
- Ethos Executive Coaching**, 4816 Linn Hill Road, Chattanooga, Clay C. Royal
- Family Planning 423**, 1401 Campbell St., Chattanooga, Deanne Evans
- Fence Masters**, 9030 Chip Drive, Soddy-Dale, Steven D. Pitzzy
- Flint And Fable Books**, 2495 Ridge Circle, Apt. 101, Chattanooga, Lucy L. Post
- Francis Shaved Ice & More**, 199 River St., Chattanooga, Rosalinda Rafael Valenzuela
- Heavenly Home Builders**, 9107 River Oaks Road, Harrison, Shaw McCoolley
- HMI Properties**, 9654 Dalton Lane, Ooltewah, Jeremy B. Jones
- Heavy Scent Candles**, 2525 Safford Way, Chattanooga, Beanna Byock
- Wilkie Autohaus**, 916 Creekside Road, Suite D2, Chattanooga, Joseph R. Sparks
- J.P. Cleaning Services**, 3857 Bailey Drive, Chattanooga, Jonathan Pilows
- Kymax Properties**, 1731 Priggled Road, Chattanooga, Warren Johnson
- La Placita Perez**, 3602 Dobbie Ave., Chattanooga, Rene F. Perez Rodriguez
- M & W Disposal**, 1032 Orlando Ave., Chattanooga, Maria J. Mercat
- MD Drywall**, 6826 Molding Lane, Harrison, Moses Guzman
- NFA Transfer**, 703 Hurricane Ridge Court, Chattanooga, Michael H. Holden
- On The Rocks Pottery**, 1263 Judy Lane, Chattanooga, Jill A. Gault
- Pawprint Pottery**, 1079 Green Road Road, Soddy-Dale, Laura M. Wright
- R&H Trucking**, 4816 Linn Hill Road, Chattanooga, Clay C. Royal
- Regimen Theory**, 2667 Consolidated Drive, Soddy-Dale, Donovan B. Moore
- Saint Elmo Snacks**, 5407 Saint Elmo Ave., Chattanooga, Angela R. Cox
- SeayTheBeats**, 6331 Seordling Lane, Dothan, Roxanne R. Seay
- Shapiro Ventures**, 7547 Stephen Lane, Chattanooga, Matthew Shapiro
- Shen Anna Candles**, 4574 E. Blained Road, Chattanooga, Leonora Gomez
- Spectra Productions**, 405 Bairdwood Lane, Hixson, Matthew C. Speck
- STIFF Pedal Hydraulics**, 77 Middle Creek Road, Signal Mountain, Carl H. Hale
- Stressless Solution**, 747 Hickory Ridge Drive, Chattanooga, Michael A. Cooper
- Talent Agency**, 2108 Chestnut St., Apt. 319, Chattanooga, David J. Pierce
- The Dog House Foundation**, 1816 Rankin St., Chattanooga, Devin Harper Jr.
- The Matcha Spot**, 130 Germantown Circle, Chattanooga, Ester Gao
- Twist And Pop Balloons**, 4408 Park Loop Road, Birchwood, Scarlett R. Lindberg
- Vicente MultiServices**, 4412 Dobbie Ave., Chattanooga, Ingrid V. Vicente
- W.K. Bass**, 1995 Johns Creek Parkway, Suite 300, Johns Creek, Chris M. Wann
- Wandering Monkeys Co.**, 8694 Hurricane Ridge Road, Chattanooga, Daga Rogers
- Williams Services**, 1340 Ridgeway St., Chattanooga, Travis Williams

India

Continued from p. 1

The Indian government on Wednesday called the additional tariff "unreasonable."

"We estimate that these actions are unfair, unjustified and unreasonable," said a Ministry spokesman. He said India would take all necessary measures to protect its interests.

Johnson said India has already made its stance clear: the country's dispute was based on market factors and were part of an overall objective of ensuring energy security for its La India.

Alay Senavirata, a former Indian trade official, said the latest tariff places the country among the most heavily taxed U.S. trading partners and far above such as China, Vietnam and Bangladesh.

"The tariffs are expected to make Indian goods far costlier with the potential to cut exports by around 40%-50% to the U.S.," he said.

Senavirata said Trump's decision was "hypocritical" because China bought more from India than India did from the U.S.

Washington areas targeting Beijing because of China's leverage over critical minerals which are vital for U.S. defense and technology," he said.

In 2024, the U.S. ran a \$45.8 billion trade deficit with India, according to the U.S. Census Bureau. American exports to India were \$1.1 billion, while U.S. imports from India were \$1.1 billion.

India's trade deficit with the U.S. is the largest of any country, according to the U.S. Census Bureau. American exports to India were \$1.1 billion, while U.S. imports from India were \$1.1 billion.

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LEGAL NOTICE

Notice is hereby given that pursuant to the Hamilton County Board of Commissioners' Resolution 2025-001, Chattanooga Gas Company (Chattanooga Gas) has filed with the Tennessee Public Utility Commission (PUC) on April 23, 2025, its proposed rate schedule for the year 2025. The proposed rate schedule is available for public review at the PUC's public hearing on August 14, 2025, at 10:00 a.m. in the PUC's hearing room, 100 North Main Street, Nashville, Tennessee. The proposed rate schedule is available for public review at the PUC's public hearing on August 14, 2025, at 10:00 a.m. in the PUC's hearing room, 100 North Main Street, Nashville, Tennessee. The proposed rate schedule is available for public review at the PUC's public hearing on August 14, 2025, at 10:00 a.m. in the PUC's hearing room, 100 North Main Street, Nashville, Tennessee.

Chattanooga Gas Company
Annual Rate Schedule for 2025
Current Rates
New Rates
July 1, 2025
July 1, 2025

1. Residential

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

2. Commercial

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

3. Industrial

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

4. Public Works

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

5. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

6. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

7. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

8. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

9. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

10. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

11. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

12. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

13. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

14. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

15. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

16. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

17. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

18. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

19. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

20. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

21. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

22. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

23. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

24. Other

General Service

Current Rate: \$10.00
New Rate: \$10.00
July 1, 2025: \$10.00

Chatt. Gas-ARM (3 x20)

STATE OF TN }
COUNTY OF BRADLEY } SS

That she is Legal Clerk of the Cleveland Daily Banner, a daily newspaper of general circulation, printed and published in Cleveland, Bradley County, TN; that the publication, a copy of which is attached hereto, was published in the said newspaper and on the newspaper website, and for foreclosure notices, on the third-party website, www.foreclosuretn.com, on the following dates:

That said newspaper was regularly issued and circulated on those dates.

Heather Brown

Subscribed to and sworn to me this 9th day of August
2025.


Joyce Taylor Notary Public, Bradley County, TN

My commission expires: December 10, 2025

70100016 71288202

Jeff Wilson
Chattanooga Gas (CDB)
2207 Olan Mills Dr
CHATTANOOGA, TN 37421

[illegible]

LEGAL NOTICE

Notice is hereby given that pursuant to its existing Annual Review Mechanism (ARM), Chattanooga Gas Company (the Company) filed a petition with the Tennessee Public Utility Commission (TPUC) on April 21, 2025 in Docket 25-00028, proposing to change its rates for natural gas service now in effect. Any rate changes are subject to the approval of TPUC. TPUC may adopt, reject, increase, or decrease any of the rate changes in part or in whole. A complete copy of the Company's proposed rate changes is on file with TPUC and is available for public inspection. A complete copy is also available in the Company's local office. The Company's filing is made in accordance with the procedures for its ARM approved by the TPUC. Under a proposed settlement, the average residential customer would see a rate increase of approximately \$2.34 per month. The Company's proposed rate impact on the average small commercial and industrial general service customer would be an increase of approximately \$4.96 per month. New rates are proposed to be effective on September 1, 2025. This matter is set for hearing August 18, 2025, beginning at 10 A.M. Central time or as soon thereafter as it may be heard in TPUC Room on the ground floor of the Andrew Jackson State Office Building, 502 Deaderick Street, Nashville, Tennessee. The Company's current and proposed rates are as set out in the chart below, along with the rates otherwise required by the ARM, and do not include gas cost that is recovered through the Purchase Gas Adjustment. If the current proposed rates for service are adopted by the TPUC at its regular Conference then the average Chattanooga Gas residential customer may expect to see an average total bill for the upcoming winter months as follows: December 2025 of \$114.03 as compared to December 2024 of \$89.83; January 2026 of \$147.43 as compared to January 2025 of \$135.85; and February 2026 of \$140.58 as compared to February 2025 of \$121.56. Current natural gas costs reflect the impact of the current available supply and demand this winter heating season. Chattanooga Gas does not profit from these costs of gas and instead passes on the market cost directly to customers. The current per therm price customers pay for natural gas delivered by Chattanooga Gas comprises approximately 42% of a typical residential customer's bill.

This notice is made pursuant to TPUC Rule 1220-04-01-05.

Chattanooga Gas Company
Annual Rate Mechanism "ARM"
Current and Proposed Rates by Rate Schedule
Docket 25-00028

		Current Base Rates	Base Rates April Proposal	Base Rates July Proposed Settlement
R-1 Residential General Service	WINTER (NOV - APR)			
	Base Use Charge/Bill	\$32.50	\$34.40	\$34.30
	Commodity Charge/Therm	\$0.22429	\$0.23750	\$0.23775
	SUMMER (MAY - OCT)			
	Base Use Charge/Bill	\$26.80	\$28.40	\$28.30
	Commodity Charge/Therm	\$0.22429	\$0.23750	\$0.23775
Non-Metered Gas Light	18 Therm Per Light Per Month	\$0.22429	\$0.23750	\$0.23775
R-4 Multi-Family Housing Service	WINTER (NOV - APR)			
	Base Use Charge/Unit	\$11.90	\$12.60	\$12.60
	Commodity Charge/Therm	\$0.41898	\$0.44370	\$0.44210
	SUMMER (MAY - OCT)			
	Base Use Charge/Bill	\$11.90	\$12.60	\$12.60
	Commodity Charge/Therm	\$0.37244	\$0.39441	\$0.39299
Air Conditioning	SUMMER (MAY - OCT)			
	Flat Rate / Therm	\$0.07553	\$0.07998	\$0.07976
C-1 Commercial & Industrial General Service	WINTER (NOV - APR)			
	Base Use Charge/Bill	\$59.90	\$63.40	\$63.30
	Flat Rate / Therms	\$0.35703	\$0.37809	\$0.37759
	SUMMER (MAY - OCT)			
	Base Use Charge/Bill	\$51.70	\$54.80	\$54.60
	Flat Rate / Therms	\$0.28025	\$0.29678	\$0.29639
Non-Metered Gas Light (C-1 & C-2)	WINTER (NOV - APR)			
	18 Therm Per Light Per Month	\$0.35703	\$0.37809	\$0.37759
	SUMMER (MAY - OCT)			

C-2		WINTER (NOV - APR)		
Medium Commercial And Industrial General Service	Base Use Charge/Bill	\$144.40	\$152.90	\$152.60
	First 3,000 Therms	\$0.36297	\$0.38438	\$0.38340
	Next 2,000 Therms	\$0.33143	\$0.35098	\$0.35009
	Next 10,000 Therms	\$0.32287	\$0.34192	\$0.34104
	Over 15,000 Therms	\$0.16762	\$0.17751	\$0.17706
		SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$144.40	\$152.90	\$152.60
	First 3,000 Therms	\$0.28525	\$0.30208	\$0.30131
	Next 2,000 Therms	\$0.22671	\$0.24008	\$0.23947
	Next 10,000 Therms	\$0.21142	\$0.22389	\$0.22332
	Over 15,000 Therms	\$0.16759	\$0.17748	\$0.17702
Air Conditioning		SUMMER (MAY - OCT)		
	Flat Rate / Therm	\$0.07553	\$0.07998	\$0.07976
Demand Charge		Rate Per Unit Of Billing Demand Per Dth		
		\$12.00	\$12.70	\$12.70
F-1 Large Volume Firm Service				
	Base Use Charge	\$577.40	\$611.50	\$610.20
	Demand Charge / Demand Unit	\$12.00	\$12.70	\$12.70
	Commodity Charge / Dth	\$1.5568	\$1.6485	\$1.6441
	Next 2,500 Dths	\$1.3294	\$1.4077	\$1.4038
	Next 11,000 Dths	\$0.7553	\$0.7998	\$0.7976
	Over 15,000 Dths	\$0.4663	\$0.4938	\$0.4924
I-1 Interruptible Service				
	Base Use Charge	\$577.40	\$611.50	\$610.20
	Commodity Charge/Dth	\$1.5568	\$1.6485	\$1.6441
	First 1,500 Dths	\$1.3294	\$1.4077	\$1.4038
	Next 2,500 Dths	\$0.7553	\$0.7998	\$0.7976
	Over 15,000 Dths	\$0.4663	\$0.4938	\$0.4924
T-1 Interruptible Transportation Service				
	Customer Charge	\$577.40	\$611.50	\$610.20
	Transportation Charge/Dth	\$1.5568	\$1.6485	\$1.6441
	First 1,500 Dths	\$1.3294	\$1.4077	\$1.4038
	Next 2,500 Dths	\$0.7553	\$0.7998	\$0.7976
	Over 15,000 Dths	\$0.4663	\$0.4938	\$0.4924
	System Capacity Charge/Dth	\$2.7000	\$2.9000	\$2.8500
T-2 Interruptible Transportation Service With Firm Backup				
	Customer Charge	\$577.40	\$611.50	\$610.20
	Demand Charge/Demand Unit	\$12.00	\$12.70	\$12.70
	Transportation Charge/Dth	\$1.5568	\$1.6485	\$1.6441
	First 1,500 Dths	\$1.3294	\$1.4077	\$1.4038
	Next 2,500 Dths	\$0.7553	\$0.7998	\$0.7976
	Over 15,000 Dths	\$0.4663	\$0.4938	\$0.4924
T-3 Low Volume Transport General Service		WINTER (NOV - APR)		
	Base Use Charge/Bill	\$144.40	\$152.90	\$152.60
	First 3,000 Therms	\$0.36297	\$0.38438	\$0.38340
	Next 2,000 Therms	\$0.33143	\$0.35098	\$0.35009
	Next 10,000 Therms	\$0.32287	\$0.34192	\$0.34104
	Over 15,000 Therms	\$0.16762	\$0.17751	\$0.17706
		SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$144.40	\$152.90	\$152.60
	First 3,000 Therms	\$0.28525	\$0.30208	\$0.30131
	Next 2,000 Therms	\$0.22671	\$0.24008	\$0.23947
	Next 10,000 Therms	\$0.21142	\$0.22389	\$0.22332
	Over 15,000 Therms	\$0.16759	\$0.17748	\$0.17702
Demand Charge		Rate Per Unit Of Billing Demand Per Dth		
		\$12.00	\$12.70	\$12.70