

**IN THE TENNESSEE PUBLIC UTILITY COMMISSION  
AT NASHVILLE, TENNESSEE**

<b>IN RE:</b>	)	
	)	
<b>CHATTANOOGA GAS COMPANY'S</b>	)	
<b>PETITION FOR APPROVAL OF ITS</b>	)	<b>DOCKET NO. 25-00028</b>
<b>2024 ANNUAL RATE REVIEW</b>	)	
<b>FILING PURSUANT TO</b>	)	
<b>TENN. CODE ANN. § 65-5-103(d)(6)</b>	)	
	)	

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**CHATTANOOGA GAS COMPANY'S RESPONSES AND OBJECTIONS TO  
CONSUMER ADVOCATE'S FIRST SET OF DISCOVERY REQUESTS**

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Chattanooga Gas Company ("CGC" or "Company") files these Responses and Objections to the First Set of Discovery Requests of the Consumer Advocate Division of the Office of the Attorney General ("Consumer Advocate") filed May 5, 2025.

To assist the Hearing Officer in evaluating this matter, CGC is setting forth its objections and Responses in two parts. Part I sets forth general objections applicable to CGC's discovery Responses. Part II sets forth objections to specific discovery requests propounded by the Consumer Advocate.

**I. GENERAL OBJECTIONS**

CGC objects generally to any definitions or instructions to the extent that they are inconsistent with and request information that is beyond the scope of the Tennessee Rules of Civil Procedure. CGC's Responses will comply with the requirements of the Tennessee Rules of Civil Procedure.

Any requests for production of documents are interpreted to describe each item or category of items requested with reasonable particularity as required by Tenn. R. Civ. P. 34.02. CGC will

produce items and/or data in its possession, custody or control as required by Tennessee Rules of Civil Procedure.

CGC further objects to these discovery requests to the extent they seek information that is beyond the scope of legitimate discovery in this case or that is subject to any privilege, including the attorney-client privilege and/or attorney work product doctrine. However, without waiving any of these General Objections, the Company will respond to the Consumer Advocate's discovery requests by providing responsive, non-privileged information.

These General Objections are continuing and are incorporated by reference in CGC's Responses to all discovery requests to the extent applicable. The statement of the following additional objections to specific discovery requests shall not constitute a waiver of these General Objections.

Further, CGC is proceeding in the traditional course of providing information that it deems to be confidential pursuant to the terms of the TPUC's Protective Order issued on May 5, 2025, by marking the information as confidential. CGC is acting in good faith reliance on the Consumer Advocate's compliance with the Protective Order.

### **FIRST SET OF DISCOVERY REQUESTS**

Specific requests and responses are included on the following pages.

**1-01. Question:** Provide a copy of CGC's 2023 Tennessee State Excise Tax Return.

**RESPONSE:** Please see CA 1-01 CONFIDENTIAL Attachment A.

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

**1-02. Question.** Provide a copy of CGC's 2023 Federal Income Tax Return (as calculated).

**RESPONSE:** Please see CA 1-02 CONFIDENTIAL Attachment A.

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

**1-03. Question.** Confirm or deny that the Southern Company, or an affiliate of the Southern Company made a \$100,000 contribution to the Trump Inauguration Fund (or similarly named organization). If confirmed, please respond to the following:

- a. Identify the date of the contribution; and
- b. If any portion of this expenditure were allocated to CGC, identify the date of the recorded transaction, the account, and the amount charged on the books of the company.

**RESPONSE:**

- a. Yes, Southern Company made a \$100,000 contribution to the Trump Inauguration Fund on January 11th, 2025.
- b. This expenditure was not allocated to Chattanooga Gas Company (CGC). The contribution was recorded below the line by the originating Southern Company affiliate.

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

**1-04. Question.** Regarding the Company's Franchise tax obligation respond to the following:

- a. Describe the implications of the repeal of the property measure of the Franchise Tax; and
- b. Is the Company eligible for Franchise Tax refunds for prior years? If so, provide the following:
  - i. Status of the refund request;
  - ii. How such refunds were accounted for in 2024; and
  - iii. The date and amount of any recordings to Franchise Tax Expense in 2024 or 2025 to date.

**RESPONSE:**

- a. Historically, the Company has paid franchise tax based upon the property measure since it has been higher than the net worth calculation. As a result of the law change, the Company is now required to pay franchise tax based on the net worth basis.
- b. Yes, the Company is eligible for Franchise Tax refunds for prior years.
  - i. The Company filed and has received refund claims for tax years 2020 through 2023 as follows:

<u>Tax Year</u>	<u>Refund</u>
2020	\$110,543
2021	\$96,178
2022	\$47,866
2023	\$81,259

- ii. The Company accounted for the \$254,587 refund claims for tax years 2020-2022 as a debit to cash and a credit to franchise tax expense in July 2024. The Company accounted for the \$81,259 refund claim for tax year 2023 in 2025, the year the cash was received.

- iii. The dates and amounts recorded to Franchise Tax Expense in 2024 and 2025 to date are as follows:

	<u>2024</u>	<u>2025</u>
January	\$ 8,808	\$ 67,372
February	\$ 8,808	\$ 67,372
March	\$ 8,808	\$ 67,372
April	\$ 243,064	\$ 34,457
May	\$ 67,372	
June	\$ 67,372	
July	\$ (187,215)	
August	\$ 67,372	
September	\$ 67,372	
October	\$ 67,372	
November	\$ 67,372	
December	<u>\$ 67,472</u>	
Total	\$ 553,977	<u>\$ 236,573</u>

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

**1-05.** Question: Provide a listing of vehicles included within CGC assets in this case, including the vintage, make, and model of the vehicle.

**RESPONSE:** Please see CA 1-05 CONFIDENTIAL Attachment A.

*Witness:* Paul Leath  
Director, Regional Operations  
Southern Company Gas



1-06. Question: Provide a copy of the consultant's report on implementing the Natural Gas Safe Harbor rules. Provide the underlying calculations of amounts applicable to CGC.

**RESPONSE:** CGC objects to this request to the extent it requests information protected by the attorney-client or accountant-client privileges. CGC further objects to this request to the extent it requests information pertaining to utilities and/or affiliates other than CGC. Notwithstanding these objections, please see CA 1-06 CONFIDENTIAL Attachment A and CA 1-06 CONFIDENTIAL Attachment B.

The redacted information in Attachment A pertains to utilities and/or affiliates other than CGC. Support material for Attachment A is included in Attachment B, limited to information related to CGC. Please note that the attachments interchangeably refer to Chattanooga Gas Company as "CNG" and "CGC".

**1-07.** Question: Provide a copy of the return to provision accounting adjustments made on the books of CGC to reconcile its financial statements to its 2023 state and federal tax filings (or the CGC portion of the Southern Company Gas federal tax filing).

**RESPONSE:** Please see CA 1-07 Attachment A.

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

**1-08. Question:** Provide a file that identifies the recipients of all dues and memberships charged to CGC whether directly assigned or allocated. The file should also specify the amount charged to CGC, the month, and the account charged.

**RESPONSE:** Please see CA 1-08 CONFIDENTIAL Attachment A.

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

**1-09. Question:** Provide a file that identifies the recipients of all outside services charged to CGC whether directly assigned or allocated. The file should also specify the amount charged to CGC, the month, and the account charged.

**RESPONSE:** Please see CONFIDENTIAL CA 1-09 Attachment A.

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

**1-10. Question:** Confirm that the Diversity, Equity, and Inclusion departmental costs incorporated into the current ARM filing is \$6,958 (extrapolated from Schedule 19.3). If this is not confirmed, identify the correct amount.

**RESPONSE:** The Diversity, Equity and Inclusion departmental cost is \$6,958. For a journal summary of the cost recorded to ASC1413 Office Diversity & Inclusion, please see CA 1-10 Attachment A.

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

**1-11. Question:** Provide the average cost of newly installed Main by mile for 2024, split between New Business and Replacement.

**RESPONSE:** The average cost per mile for new mains in 2024 were:

- New Business - \$308,649.85
- Replacements - \$1,136,141.21

*Witness:* Paul Leath  
Director, Regional Operations  
Southern Company Gas

**1-12. Question:** Provide the average cost of service lines installed by year for 2024 split between New Business and Replacement.

**RESPONSE:** The average cost per mile for new services in 2024 was:

- New Business \$250,843.08
- Replacements \$214,217.09

*Witness:* Paul Leath  
Director, Regional Operations  
Southern Company Gas

**CA 1-13. Question:** Identify the number of line locates occurring within the CGC service territory by year for 2020 – 2024.

**RESPONSE:** The number of line locates occurring within the CGC service territory by year for 2020 – 2024 are listed below:

YEAR	LOCATES	RATIO
2020	58,833	3.91
2021	62,791	3.38
2022	65,216	3.7
2023	66,986	3.21
2024	67,582	3.52

*Witness:* Paul Leath  
Director, Regional Operations  
Southern Company Gas



**1-14. Question:** Notwithstanding the significant growth in the CGC footprint, identify the metrics used to measure the progress in mitigating damage to the Company's system. Provide those annual metrics for the period 2020 – 2024.

**RESPONSE:** The metric used is damages per 1000 tickets. Refer to CA 1-13 for metrics from the period 2020-2024.

*Witness:* Paul Leath  
Director, Regional Operations  
Southern Company Gas

**1.15. Question:** Refer to Schedule 19.3 and respond to the following regarding cost assignments:

- a. The total Operating Expenses allocated from AGL, Department 1322 Asset Protection – AGLC was \$19,283 in 2024. Provide a description of the services provided, including how CGC benefited from these services; and
- b. Operating Expenses associated with Department ASC 1343 EVP Nicor Gas totaled \$7,550 during 2024, with charges primarily incurred in the months of June, September and December. Provide a description of the nature of the charges incurred that gave rise to these allocated charges in these months and provide any supporting documentation documenting the gross charges before allocation to CGC.

**RESPONSE:**

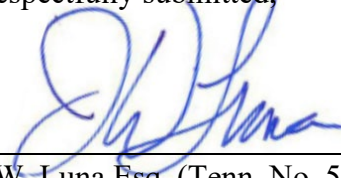
- a. The charges allocated from Department 1322 Asset Protection-AGLC are related to protection services such as corrosion control, damage prevention, and system integrity. Given Atlanta Gas Light's ("AGL") proximity to CGC, it is common for AGL personnel to provide support in these areas. These services directly benefit CGC by ensuring the continued safety and integrity of its infrastructure. These costs are charged to AGL Services Company ("ASC") and then allocated to the CGC based on ASC Target Cost Center allocation methodologies.
- b. Nicor Gas Company ("NGC") provides various customer operations services to CGC and other affiliates. These services include, but are not limited to, remittance processing, management of receipts and payment records, and operation of inbound contact centers.

NGC employees charge their time to ASC and those costs are then allocated to CGC based on ASC's Target Cost Center allocation methodologies. The cost recorded under ASC1343 represents a quarterly payroll additive true-up, ensuring that affiliates are billed at the fully distributed cost. This true-up includes additional expenses such as occupancy, IT, and administrative overheads.

The standard burdening process for employees' time charged to ASC only captures payroll taxes and benefits. Therefore, a separate true-up entry is necessary to accurately reflect all payroll additive costs. For further details, please refer to CA 1-15 Attachment A.

*Witness:* Tiffani Weems  
Manager, Regulatory Reporting  
Southern Company Gas

Respectfully submitted,



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J.W. Luna Esq. (Tenn. No. 5780)  
Butler Snow LLP  
1320 Adams Street, Suite 1400  
Nashville, TN 37208  
Telephone: (615) 651-6749  
[JW.Luna@butlersnow.com](mailto:JW.Luna@butlersnow.com)

and

Floyd R. Self, Esq. (Tenn. No. 41716)  
Berger Singerman LLP  
313 North Monroe Street, Suite 301  
Tallahassee, FL 32301  
Telephone: (850) 521-6727  
[fself@bergersingerman.com](mailto:fself@bergersingerman.com)

*Attorneys for Chattanooga Gas Company*

**CERTIFICATE OF SERVICE**

I hereby certify that a true and exact copy of the foregoing has been forwarded via electronic mail to the following on May 19, 2025:

Karen H. Stachowski, Deputy Attorney General  
Vance Broemel, Managing Attorney  
Office of Attorney General  
Consumer Advocate Division  
P.O. Box 20207  
Nashville, TN 37202-0207



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J.W. Luna

	A	B	C	D	E	F	G	H	I	J
1		<b>2023 Federal Actualization:</b>	Provision	Actualization	Tax Return		<b>2023 State Actualization:</b>	Provision	Actualization	Tax Return
2										
3		Pretax Book Income	12,565,483	-	12,565,483		Pretax Book Income	12,565,483	-	12,565,483
4										
5		Permanent Differences	42,722	237,269	279,991		Permanent Differences	42,722	236,404	279,126
6										
7		Depreciation and Other Property Items	(5,757,374)	1,975,330	(3,782,044)		Depreciation and Other Property Items	(9,842,704)	6,634,146	(3,208,559)
8										
9		Other Temporary Differences	358,537	(273,681)	84,856		Other Temporary Differences	358,537	(273,681)	84,856
10										
11		<b>Federal Taxable Income Before State Taxes</b>	<b>7,209,367</b>	<b>1,938,918</b>	<b>9,148,285</b>		<b>State Taxable Income Before NOL</b>	<b>3,124,037</b>	<b>6,596,869</b>	<b>9,720,906</b>
12										
13		Deduction for State Income Taxes	(865)	-	(865)		State NOL	(1,966,433)	(7,754,473)	(9,720,906)
14										
15		<b>Federal Taxable Income</b>	<b>7,208,502</b>	<b>1,938,918</b>	<b>9,147,420</b>		<b>State Taxable Income</b>	<b>1,157,604</b>	<b>(1,157,604)</b>	<b>-</b>
16										
17		Statutory Tax Rate	21.0%	21.0%	21.0%		Statutory Tax Rate	6.5%	6.5%	6.5%
18										
19		<b>Federal Current Income Tax Before Credits</b>	<b>1,513,785</b>	<b>407,173</b>	<b>1,920,958</b>		<b>State Current Income Tax Before Credits</b>	<b>75,244</b>	<b>(75,244)</b>	<b>-</b>
20										
21		R&D Credit	-	(30,400)	(30,400)		Credits	-	-	-
22										
23		<b>Federal Current Income Tax</b>	<b>1,513,785</b>	<b>376,773</b>	<b>1,890,558</b>		<b>State Current Income Tax</b>	<b>75,244</b>	<b>(75,244)</b>	<b>-</b>

[illegible]

[illegible]

	A	B	C	D	E	F	G
1							
2	Sum of Burdened Cost (Debit)			Fiscal Period			
3	Department	Account	Expenditure Batch	Jun-24	Sep-24	Dec-24	Grand Total
4	ASC1343 - EVP Nicor Gas	92100000 -	GAS DIS-NGC Payroll Additive Adjustment DEC-24-300000443927170-100013947813917			106,624	106,624
5			GAS DIS-NGC Payroll Additive Adjustment JUN-24-300000443927170-100011474671202	98,800			98,800
6			GAS DIS-NGC Payroll Additive Adjustment SEP-24-300000443927170-100012654548593		91,532		91,532
7	Grand Total			98,800	91,532	106,624	296,956
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11	a/The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform						

	A	B	C	D	E
1					
2	Fiscal Year	Fiscal Period	Project Number	Project Type	Project Start Date
3	2024	Jan-24	11000894	Gas Routine	1/1/2001
4	2024	Mar-24	11000894	Gas Routine	1/1/2001
5	2024	Jun-24	11000894	Gas Routine	1/1/2001
6	2024	Sep-24	11000894	Gas Routine	1/1/2001
7	2024	Dec-24	11000894	Gas Routine	1/1/2001
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11	a/The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform				
12					



	A	B	C	F
1				
2	Fiscal Year	Fiscal Period	Project Number	Expenditure Type
3	2024	Jan-24	11000894	EAL
4	2024	Mar-24	11000894	EAL
5	2024	Jun-24	11000894	EAL
6	2024	Sep-24	11000894	EAL
7	2024	Dec-24	11000894	EAL
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	G
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2	Fiscal Year	Fiscal Period	Project Number	Expenditure Type Category
3	2024	Jan-24	11000894	Other Expenses
4	2024	Mar-24	11000894	Other Expenses
5	2024	Jun-24	11000894	Other Expenses
6	2024	Sep-24	11000894	Other Expenses
7	2024	Dec-24	11000894	Other Expenses
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	H	I
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Task Number</b>	<b>Project Finish Date</b>
3	2024	Jan-24	11000894	20.13.04	12/31/2141
4	2024	Mar-24	11000894	20.13.04	12/31/2141
5	2024	Jun-24	11000894	20.13.04	12/31/2141
6	2024	Sep-24	11000894	20.13.04	12/31/2141
7	2024	Dec-24	11000894	20.13.04	12/31/2141
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Project Organization</b>
3	2024	Jan-24	11000894	OSMCO ASC Other Services - Misc Corporate
4	2024	Mar-24	11000894	OSMCO ASC Other Services - Misc Corporate
5	2024	Jun-24	11000894	OSMCO ASC Other Services - Misc Corporate
6	2024	Sep-24	11000894	OSMCO ASC Other Services - Misc Corporate
7	2024	Dec-24	11000894	OSMCO ASC Other Services - Misc Corporate
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	Fiscal Year	Fiscal Period	Project Number	Supplier Number	Supplier Name
3	2024	Jan-24	11000894	Unspecified	Unspecified
4	2024	Mar-24	11000894	Unspecified	Unspecified
5	2024	Jun-24	11000894	Unspecified	Unspecified
6	2024	Sep-24	11000894	Unspecified	Unspecified
7	2024	Dec-24	11000894	Unspecified	Unspecified
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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2	Fiscal Year	Fiscal Period	Project Number	Project Description	Project Name
3	2024	Jan-24	11000894	ASC Misc Corporate	ASC Misc Corporate
4	2024	Mar-24	11000894	ASC Misc Corporate	ASC Misc Corporate
5	2024	Jun-24	11000894	ASC Misc Corporate	ASC Misc Corporate
6	2024	Sep-24	11000894	ASC Misc Corporate	ASC Misc Corporate
7	2024	Dec-24	11000894	ASC Misc Corporate	ASC Misc Corporate
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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2	Fiscal Year	Fiscal Period	Project Number	Project Product Code
3	2024	Jan-24	11000894	Conversion
4	2024	Mar-24	11000894	Conversion
5	2024	Jun-24	11000894	Conversion
6	2024	Sep-24	11000894	Conversion
7	2024	Dec-24	11000894	Conversion
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	Fiscal Year	Fiscal Period	Project Number	Expenditure Batch
3	2024	Jan-24	11000894	GAS DIS-NGC 2023 Payroll Additive Adjustment JAN-24-300000443927170-100009527
4	2024	Mar-24	11000894	GAS DIS-NGC Q1 2024 Payroll Additive Adjustment MAR-24-300000443927170-10001
5	2024	Jun-24	11000894	GAS DIS-NGC Payroll Additive Adjustment JUN-24-300000443927170-1000114746712
6	2024	Sep-24	11000894	GAS DIS-NGC Payroll Additive Adjustment SEP-24-300000443927170-1000126545485
7	2024	Dec-24	11000894	GAS DIS-NGC Payroll Additive Adjustment DEC-24-300000443927170-1000139478139
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Original Transaction Reference</b>
3	2024	Jan-24	11000894	GAS DIS-NGC 2023 Payroll Additive Adjustment JAN-24 001
4	2024	Mar-24	11000894	GAS DIS-NGC 2023 Payroll Additive Adjustment MAR-24 001
5	2024	Jun-24	11000894	GAS DIS-NGC Payroll Additive Adjustment JUN-24 - 001
6	2024	Sep-24	11000894	GAS DIS-NGC Payroll Additive Adjustment SEP-24 - 001
7	2024	Dec-24	11000894	GAS DIS-NGC Payroll Additive Adjustment DEC-24 - 001
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	Fiscal Year	Fiscal Period	Project Number	Project Number
3	2024	Jan-24	11000894	11000894
4	2024	Mar-24	11000894	11000894
5	2024	Jun-24	11000894	11000894
6	2024	Sep-24	11000894	11000894
7	2024	Dec-24	11000894	11000894
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	Fiscal Year	Fiscal Period	Project Number	Expenditure Item Organization
3	2024	Jan-24	11000894	ASC1343 EVP Nicor Gas
4	2024	Mar-24	11000894	ASC1343 EVP Nicor Gas
5	2024	Jun-24	11000894	ASC1343 EVP Nicor Gas
6	2024	Sep-24	11000894	ASC1343 EVP Nicor Gas
7	2024	Dec-24	11000894	ASC1343 EVP Nicor Gas
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	Fiscal Year	Fiscal Period	Project Number	Expenditure Type Description
3	2024	Jan-24	11000894	Miscellaneous Expenses
4	2024	Mar-24	11000894	Miscellaneous Expenses
5	2024	Jun-24	11000894	Miscellaneous Expenses
6	2024	Sep-24	11000894	Miscellaneous Expenses
7	2024	Dec-24	11000894	Miscellaneous Expenses
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	Fiscal Year	Fiscal Period	Project Number	Company
3	2024	Jan-24	11000894	ASC - AGL Services Company
4	2024	Mar-24	11000894	ASC - AGL Services Company
5	2024	Jun-24	11000894	ASC - AGL Services Company
6	2024	Sep-24	11000894	ASC - AGL Services Company
7	2024	Dec-24	11000894	ASC - AGL Services Company
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	AA
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Account</b>
3	2024	Jan-24	11000894	92100000 - Office Supplies and Expenses Account
4	2024	Mar-24	11000894	92100000 - Office Supplies and Expenses Account
5	2024	Jun-24	11000894	92100000 - Office Supplies and Expenses Account
6	2024	Sep-24	11000894	92100000 - Office Supplies and Expenses Account
7	2024	Dec-24	11000894	92100000 - Office Supplies and Expenses Account
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	Fiscal Year	Fiscal Period	Project Number	Resource Type
3	2024	Jan-24	11000894	EAL - Miscellaneous Expenses
4	2024	Mar-24	11000894	EAL - Miscellaneous Expenses
5	2024	Jun-24	11000894	EAL - Miscellaneous Expenses
6	2024	Sep-24	11000894	EAL - Miscellaneous Expenses
7	2024	Dec-24	11000894	EAL - Miscellaneous Expenses
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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2	Fiscal Year	Fiscal Period	Project Number	Department
3	2024	Jan-24	11000894	ASC1343 - EVP Nicor Gas
4	2024	Mar-24	11000894	ASC1343 - EVP Nicor Gas
5	2024	Jun-24	11000894	ASC1343 - EVP Nicor Gas
6	2024	Sep-24	11000894	ASC1343 - EVP Nicor Gas
7	2024	Dec-24	11000894	ASC1343 - EVP Nicor Gas
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	AD
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2	Fiscal Year	Fiscal Period	Project Number	Target Cost Center
3	2024	Jan-24	11000894	OSMCO - Other Services - Misc Corporate
4	2024	Mar-24	11000894	OSMCO - Other Services - Misc Corporate
5	2024	Jun-24	11000894	OSMCO - Other Services - Misc Corporate
6	2024	Sep-24	11000894	OSMCO - Other Services - Misc Corporate
7	2024	Dec-24	11000894	OSMCO - Other Services - Misc Corporate
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	AE
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2	Fiscal Year	Fiscal Period	Project Number	Product
3	2024	Jan-24	11000894	CROTHR - Corporate Service Providers - Other
4	2024	Mar-24	11000894	CROTHR - Corporate Service Providers - Other
5	2024	Jun-24	11000894	CROTHR - Corporate Service Providers - Other
6	2024	Sep-24	11000894	CROTHR - Corporate Service Providers - Other
7	2024	Dec-24	11000894	CROTHR - Corporate Service Providers - Other
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	AF	AG
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2	Fiscal Year	Fiscal Period	Project Number	Location	Task Name
3	2024	Jan-24	11000894	0000000 - No Location	Corporate Services - Other
4	2024	Mar-24	11000894	0000000 - No Location	Corporate Services - Other
5	2024	Jun-24	11000894	0000000 - No Location	Corporate Services - Other
6	2024	Sep-24	11000894	0000000 - No Location	Corporate Services - Other
7	2024	Dec-24	11000894	0000000 - No Location	Corporate Services - Other
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AH	AI
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2	Fiscal Year	Fiscal Period	Project Number	Task Description	Source Application
3	2024	Jan-24	11000894		WEBSERVICE
4	2024	Mar-24	11000894		WEBSERVICE
5	2024	Jun-24	11000894		WEBSERVICE
6	2024	Sep-24	11000894		WEBSERVICE
7	2024	Dec-24	11000894		WEBSERVICE
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AJ	AK
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2	Fiscal Year	Fiscal Period	Project Number	Task Voltage	Debit Credit Indicator
3	2024	Jan-24	11000894		Debit
4	2024	Mar-24	11000894		Debit
5	2024	Jun-24	11000894		Debit
6	2024	Sep-24	11000894		Debit
7	2024	Dec-24	11000894		Debit
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AL
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Transaction Number</b>
3	2024	Jan-24	11000894	222252845
4	2024	Mar-24	11000894	240217506
5	2024	Jun-24	11000894	265458765
6	2024	Sep-24	11000894	288053147
7	2024	Dec-24	11000894	313466622
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	AM	AN
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Transaction Source</b>	<b>Document</b>
3	2024	Jan-24	11000894	GAS Manual Project Journals	Utility Accounting
4	2024	Mar-24	11000894	GAS Manual Project Journals	Utility Accounting
5	2024	Jun-24	11000894	GAS Manual Project Journals	Utility Accounting
6	2024	Sep-24	11000894	GAS Manual Project Journals	Utility Accounting
7	2024	Dec-24	11000894	GAS Manual Project Journals	Utility Accounting
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AO
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Document Entry</b>
3	2024	Jan-24	11000894	Utility Accounting
4	2024	Mar-24	11000894	Utility Accounting
5	2024	Jun-24	11000894	Utility Accounting
6	2024	Sep-24	11000894	Utility Accounting
7	2024	Dec-24	11000894	Utility Accounting
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	AP	AQ
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Work Type Description</b>	<b>Work Type</b>
3	2024	Jan-24	11000894	DNU-Corporate Services - Other	CORPOTHER
4	2024	Mar-24	11000894	DNU-Corporate Services - Other	CORPOTHER
5	2024	Jun-24	11000894	DNU-Corporate Services - Other	CORPOTHER
6	2024	Sep-24	11000894	DNU-Corporate Services - Other	CORPOTHER
7	2024	Dec-24	11000894	DNU-Corporate Services - Other	CORPOTHER
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AR	AS
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2	Fiscal Year	Fiscal Period	Project Number	Account Class	Burdened Cost (Debit)
3	2024	Jan-24	11000894	IS	60,559
4	2024	Mar-24	11000894	IS	20,554
5	2024	Jun-24	11000894	IS	98,800
6	2024	Sep-24	11000894	IS	91,532
7	2024	Dec-24	11000894	IS	106,624
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AT	AU
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Burdened Cost (Credit)</b>	<b>Burdened Cost</b>
3	2024	Jan-24	11000894	-	60,559
4	2024	Mar-24	11000894	-	20,554
5	2024	Jun-24	11000894	-	98,800
6	2024	Sep-24	11000894	-	91,532
7	2024	Dec-24	11000894	-	106,624
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AV	AW
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2	Fiscal Year	Fiscal Period	Project Number	Net Burdened Cost	Account Type
3	2024	Jan-24	11000894	60,559	E
4	2024	Mar-24	11000894	20,554	E
5	2024	Jun-24	11000894	98,800	E
6	2024	Sep-24	11000894	91,532	E
7	2024	Dec-24	11000894	106,624	E
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AX	AY
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2	Fiscal Year	Fiscal Period	Project Number	Regulatory Clause	Effort Type
3	2024	Jan-24	11000894		
4	2024	Mar-24	11000894		
5	2024	Jun-24	11000894		
6	2024	Sep-24	11000894		
7	2024	Dec-24	11000894		
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11	a/The reporting tool used to extract the information provided in this schedule is the C				
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	A	B	C	AZ
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2	Fiscal Year	Fiscal Period	Project Number	PowerPlan Work Order Type
3	2024	Jan-24	11000894	
4	2024	Mar-24	11000894	
5	2024	Jun-24	11000894	
6	2024	Sep-24	11000894	
7	2024	Dec-24	11000894	
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	BA
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2	<b>Fiscal Year</b>	<b>Fiscal Period</b>	<b>Project Number</b>	<b>Intercompany</b>
3	2024	Jan-24	11000894	000 - No Intercompany
4	2024	Mar-24	11000894	000 - No Intercompany
5	2024	Jun-24	11000894	000 - No Intercompany
6	2024	Sep-24	11000894	000 - No Intercompany
7	2024	Dec-24	11000894	000 - No Intercompany
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11	a/The reporting tool used to extract the information provided in this schedule is the C			
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	A	B	C	BB	BC	BD
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2	Fiscal Year	Fiscal Period	Project Number	Accounting Class Meaning		
3	2024	Jan-24	11000894	Raw cost		
4	2024	Mar-24	11000894	Raw cost		
5	2024	Jun-24	11000894	Raw cost		
6	2024	Sep-24	11000894	Raw cost		
7	2024	Dec-24	11000894	Raw cost		
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11	a/The reporting tool used to extract the information provided in this schedule is the C					
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