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April 28, 2025

Chairman David Jones
ATTN: Ectory Lawless, Docket Clerk
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Electronically Filed in TPUC Docket
Room on April 28, 2025 at 4:22 p.m.

Re: Chattanooga Gas Company's Petition for Extension of its
Pipe Replacement Program
Docket No. 25-00021

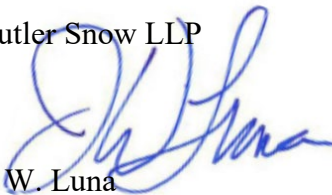
Dear Chairman Jones:

Attached for filing is the above-referenced docket is the Supplemental Testimony of
Ashley K. Vette.

Should you have any questions, please do not hesitate to contact me.

Yours truly,

Butler Snow LLP



J. W. Luna

Enclosure

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Butler Snow LLP

1 **Q. Please state your name, position, and business address.**

2 A. My name is Ashley K. Vette, and I am the Manager of Rates and Tariff
3 Administration for Southern Company Gas. My business address is Ten Peachtree
4 Place NE, Atlanta, Georgia 30309.

5 **Q. Are you the same Ashley K. Vette who previously filed direct testimony in this**
6 **proceeding?**

7 A. Yes, I am.

8 **Q. What is the purpose of your testimony?**

9 A. The purpose of my testimony is to provide additional analysis and understanding
10 of the projected ratepayer impacts under the current seven-year pipeline
11 replacement program (“PRP”) timeline and the proposed ten-year timeline. Our
12 further analysis confirms that the requested three-year PRP extension would still be
13 beneficial ratepayers, meriting approval of CGC’s Petition.

14 **Q. Why did you prepare an additional analysis?**

15 A. On March 21, 2025, I and other members of our team participated in an informal
16 virtual meeting with representatives of the Consumer Advocate to answer their
17 questions regarding the requested PRP extension. At the conclusion of that
18 meeting, they requested the supporting material for the ratepayer impacts table I
19 presented on page 3 of my direct testimony. Subsequently, CGC received six
20 detailed informal data requests from the Consumer Advocate seeking further
21 supporting documentation. In preparing the response to those informal data
22 requests, I identified a potential ambiguity in the presentation of the rate impact
23 information I provided on page 3 of my direct testimony. After some further

1 consideration, I determined that there is a better way to analyze and present the
2 information to demonstrate that the requested three-year PRP extension is in the
3 public interest.

4 **Q. Can you describe how you performed this further analysis?**

5 A. Yes. At the most basic level, I calculated the rate impact of proceeding with the
6 PRP under the current timeline, by calculating the rate impact variance with the
7 seven-year PRP allocated to each Rate Schedule on an equal percentage basis as
8 approved by the Commission. I then compared that to the rate impact variance with
9 a three-year extension of the PRP, allocated in the same way. Unlike the prior
10 analysis, though, I focused this analysis solely on costs associated with PRP,
11 removing unrelated or outdated forecasted variables. I also included in this
12 assessment, updated information that was not available at the time we originally
13 filed this case. This additional information, including supporting material was
14 provided in response to the Consumer Advocate's request and filed in this docket
15 on April 10, 2025.

16 **Q. What were the results of this analysis?**

17 While a more conservative approach, subject to the small correction explained
18 below, the results continue to show a significant reduction in rate impacts through
19 2028 versus what is projected if the PRP is extended for three additional years. For
20 example, for the typical residential customer, without the requested three-year
21 extension, projected monthly bills would be higher by \$0.66 in 2027, \$1.78 in 2028,
22 and \$1.51 in 2029. These results are presented in Exhibit A and a summary of is
23 presented below.

1

2

Monthly Bill Impact with 10 Year PRP Program vs 7 Year Program				
	2027	2028	2029	2030
Residential R-1	\$ (0.66)	\$ (1.78)	\$ (1.51)	\$ 0.56
Small Commercial C-1	\$ (1.40)	\$ (3.77)	\$ (3.20)	\$ 1.18
Industrial F-1 T-2	\$ (304.01)	\$ (819.68)	\$ (695.46)	\$ 255.25

3

4 **Q. You mentioned a small correction to the information you filed on April 10,**
5 **2025. Please explain.**

6 A. The table above is identical to the information filed on April 10, 2025, with the
7 exception of the 2027 “Monthly Bill Impact with 10 Year PRP vs 7 Year Program.”
8 Unfortunately, in preparing this supplemental testimony, we identified an error that
9 occurred in the formatting of the spreadsheet prior to filing that resulted in
10 understating the 2027 monthly bill impact figures. Only these three numbers were
11 affected—the remaining numbers on that table, the other tables in the spreadsheet,
12 and supporting information in other sheets of the spreadsheet were unaffected.

13 **Q. Are the results of the analysis comparable to what is presented in the table on**
14 **page 3 of your direct testimony?**

15 A. Yes. The analysis still demonstrates that it is in the ratepayers interest to extend
16 the PRP by three years.

17 **Q. Does this conclude your supplemental testimony?**

18 A. Yes.

	2027	2028	2029	2030 Summary
Revenue Requirement Impact	\$ 960,009	\$ 2,534,397	\$ 2,065,376	\$ (737,021)

Monthly Bill Impact with 10 Year PRP Program vs 7 Year Program				
	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
Residential R-1	\$ (0.66)	\$ (1.78)	\$ (1.51)	\$ 0.56
Small Commercial C-1	\$ (1.40)	\$ (3.77)	\$ (3.20)	\$ 1.18
Industrial F-1 T-2	\$ (304.01)	\$ (819.68)	\$ (695.46)	\$ 255.25

Rate Impact with 10 Year PRP Program vs 7 Year Program				
Residential R-1	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
Winter Base Use Charge	\$ (0.52)	\$ (1.40)	\$ (1.19)	\$ 0.44
Summer Base Use Charge	\$ (0.43)	\$ (1.16)	\$ (0.98)	\$ 0.36
Commodity Charge/Therm	\$ (0.00361)	\$ (0.00969)	\$ (0.00823)	\$ 0.00304
Small Commercial C-1	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
Winter				
Base Use Charge	\$ (0.96)	\$ (2.59)	\$ (2.20)	\$ 0.81
Commodity Charge/Therm	\$ (0.00575)	\$ (0.01542)	\$ (0.01310)	\$ 0.00484
Summer				
Base Use Charge	\$ (0.83)	\$ (2.23)	\$ (1.90)	\$ 0.70
Commodity Charge/Therm	\$ (0.00451)	\$ (0.01211)	\$ (0.01029)	\$ 0.00380
Industrial F-1 T-2	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
Base Use Charge	\$ (9.30)	\$ (24.94)	\$ (21.19)	\$ 7.82
Demand Charge	\$ (0.19)	\$ (0.52)	\$ (0.44)	\$ 0.16
Commodity Charge				
First 1,500 Dths	\$ (0.0251)	\$ (0.0673)	\$ (0.0571)	\$ 0.0211
Next 2,500 Dths	\$ (0.0214)	\$ (0.0574)	\$ (0.0488)	\$ 0.0180
Next 11,000 Dths	\$ (0.0122)	\$ (0.0326)	\$ (0.0277)	\$ 0.0102
Over 15,000 Dths	\$ (0.0075)	\$ (0.0201)	\$ (0.0171)	\$ 0.0063

September

ARM Vintage Effective	2024 September 2025	2025 September 2026	2026 September 2027	2027 September 2028	2028 September 2029	2029 September 2030	2030 September 2031	2031 September 2032	2032 September 2033
7yr PRP - Impact	\$ -	\$ -	\$ 960,009	\$ 2,534,397	\$ 2,065,376	\$ (737,021)	\$ -	\$ -	\$ -

Margin (included in Schedule 17.1 of Docket 24-00024) \$ 59,611,088

Historic Year
Rate Effective Year

Rate Impact Variance with 7 Year PRP

		Base Rates Effective 9/1/2024
R-1	WINTER (NOV - APR)	
Residential	Base Use Charge/Bill	\$32.50
General Service	Commodity Charge/Therm	\$0.22429
SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$26.80
	Commodity Charge/Therm	\$0.22429
Non-Metered Gas Light	18 Therm per Light per Month	\$0.22429
C-1	WINTER (NOV - APR)	
Commercial & Industrial	Base Use Charge/Bill	\$59.90
General Service	Flat Rate / Therms	\$0.35703
SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$51.70
	Flat Rate / Therms	\$0.28025
Non-Metered Gas Light (C-1 & C-2)	WINTER (NOV - APR)	
	18 Therm per Light per Month	\$0.35703
SUMMER (MAY - OCT)		
	18 Therm per Light per Month	\$0.28025
Air Conditioning	SUMMER (MAY - OCT)	
	Flat Rate / Therm	\$0.07553
F-1	Base Use Charge	\$577.40
Large Volume	Demand Charge / Demand Unit	\$12.00
Firm Service	Commodity Charge / Dth	
	First 1,500 Dths	\$1.5568
	Next 2,500 Dths	\$1.3294
	Next 11,000 Dths	\$0.7553
	Over 15,000 Dths	\$0.4663
T-2	Customer Charge	\$577.40
Interruptible Transportatio	Demand Charge/Demand Unit	\$12.00
Service with Firm Backup	Transportation Charge/Dth	
	First 1,500 Dths	\$1.5568
	Next 2,500 Dths	\$1.3294
	Next 11,000 Dths	\$0.7553
	Over 15,000 Dths	\$0.4663

<u>2024</u> <u>2025</u>	<u>2025</u> <u>2026</u>	<u>2026</u> <u>2027</u>	<u>2027</u> <u>2028</u>	<u>2028</u> <u>2029</u>	<u>2029</u> <u>2030</u>
0.0%	0.0%	1.6%	4.3%	3.5%	-1.2%
\$ 32.50	\$ 32.50	\$ 33.02	\$ 34.42	\$ 35.61	\$ 35.17
\$ 0.22429	\$ 0.22429	\$ 0.22790	\$ 0.23759	\$ 0.24582	\$ 0.24278
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 26.80	\$ 26.80	\$ 27.23	\$ 28.39	\$ 29.37	\$ 29.01
\$ 0.22429	\$ 0.22429	\$ 0.22790	\$ 0.23759	\$ 0.24582	\$ 0.24278
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 0.22429	\$ 0.22429	\$ 0.22790	\$ 0.23759	\$ 0.24582	\$ 0.24278
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 59.90	\$ 59.90	\$ 60.86	\$ 63.45	\$ 65.65	\$ 64.84
\$ 0.35703	\$ 0.35703	\$ 0.36278	\$ 0.37820	\$ 0.39130	\$ 0.38646
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 51.70	\$ 51.70	\$ 52.53	\$ 54.76	\$ 56.66	\$ 55.96
\$ 0.28025	\$ 0.28025	\$ 0.28476	\$ 0.29687	\$ 0.30716	\$ 0.30336
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 0.35703	\$ 0.35703	\$ 0.36278	\$ 0.37820	\$ 0.39130	\$ 0.38646
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 0.28025	\$ 0.28025	\$ 0.28476	\$ 0.29687	\$ 0.30716	\$ 0.30336
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 0.07553	\$ 0.07553	\$ 0.07675	\$ 0.08001	\$ 0.08278	\$ 0.08176
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 577.40	\$ 577.40	\$ 586.70	\$ 611.64	\$ 632.83	\$ 625.01
\$ 12.00	\$ 12.00	\$ 12.19	\$ 12.71	\$ 13.15	\$ 12.99
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1.5568	\$ 1.5568	\$ 1.5819	\$ 1.6492	\$ 1.7063	\$ 1.6852
\$ 1.3294	\$ 1.3294	\$ 1.3508	\$ 1.4082	\$ 1.4570	\$ 1.4390
\$ 0.7553	\$ 0.7553	\$ 0.7675	\$ 0.8001	\$ 0.8278	\$ 0.8176
\$ 0.4663	\$ 0.4663	\$ 0.4738	\$ 0.4939	\$ 0.5110	\$ 0.5047
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 577.40	\$ 577.40	\$ 586.70	\$ 611.64	\$ 632.83	\$ 625.01
\$ 12.00	\$ 12.00	\$ 12.19	\$ 12.71	\$ 13.15	\$ 12.99
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1.5568	\$ 1.5568	\$ 1.5819	\$ 1.6492	\$ 1.7063	\$ 1.6852
\$ 1.3294	\$ 1.3294	\$ 1.3508	\$ 1.4082	\$ 1.4570	\$ 1.4390
\$ 0.7553	\$ 0.7553	\$ 0.7675	\$ 0.8001	\$ 0.8278	\$ 0.8176
\$ 0.4663	\$ 0.4663	\$ 0.4738	\$ 0.4939	\$ 0.5110	\$ 0.5047
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Rates Effective 9/1/2027

R-1

Month	Therms	Customer Charge	Commodity Charge	Base Total	Total Bill	Customer Charge	Non-PGA Per Therm Rate	Base
Jan	121.27	\$ (0.52)	\$ (0.44)	\$ (0.96)	\$ (0.96)	\$ (0.52)	\$ (0.00361)	\$ (0.00361)
Feb	105.88	\$ (0.52)	\$ (0.38)	\$ (0.90)	\$ (0.90)	\$ (0.52)	\$ (0.00361)	\$ (0.00361)
Mar	83.57	\$ (0.52)	\$ (0.30)	\$ (0.82)	\$ (0.82)	\$ (0.52)	\$ (0.00361)	\$ (0.00361)
Apr	44.63	\$ (0.52)	\$ (0.16)	\$ (0.68)	\$ (0.68)	\$ (0.52)	\$ (0.00361)	\$ (0.00361)
May	19.73	\$ (0.43)	\$ (0.07)	\$ (0.50)	\$ (0.50)	\$ (0.43)	\$ (0.00361)	\$ (0.00361)
Jun	10.43	\$ (0.43)	\$ (0.04)	\$ (0.47)	\$ (0.47)	\$ (0.43)	\$ (0.00361)	\$ (0.00361)
Jul	10.23	\$ (0.43)	\$ (0.04)	\$ (0.47)	\$ (0.47)	\$ (0.43)	\$ (0.00361)	\$ (0.00361)
Aug	10.23	\$ (0.43)	\$ (0.04)	\$ (0.47)	\$ (0.47)	\$ (0.43)	\$ (0.00361)	\$ (0.00361)
Sep	10.74	\$ (0.43)	\$ (0.04)	\$ (0.47)	\$ (0.47)	\$ (0.43)	\$ (0.00361)	\$ (0.00361)
Oct	31.51	\$ (0.43)	\$ (0.11)	\$ (0.54)	\$ (0.54)	\$ (0.43)	\$ (0.00361)	\$ (0.00361)
Nov	66.32	\$ (0.52)	\$ (0.24)	\$ (0.76)	\$ (0.76)	\$ (0.52)	\$ (0.00361)	\$ (0.00361)
Dec	104.54	\$ (0.52)	\$ (0.38)	\$ (0.90)	\$ (0.90)	\$ (0.52)	\$ (0.00361)	\$ (0.00361)
	619.08	\$ (5.70)	\$ (2.23)	\$ (7.94)	\$ (7.94)			

\$ (0.66)

Rates Effective 9/1/2028

R-1

Month	Therms	Customer Charge	Commodity Charge	Base Total	Total Bill	Customer Charge	Non-PGA Per Therm Rate	Base
Jan	121.27	\$ (1.40)	\$ (1.18)	\$ (2.58)	\$ (2.58)	\$ (1.40)	\$ (0.00969)	\$ (0.00969)
Feb	105.88	\$ (1.40)	\$ (1.03)	\$ (2.43)	\$ (2.43)	\$ (1.40)	\$ (0.00969)	\$ (0.00969)
Mar	83.57	\$ (1.40)	\$ (0.81)	\$ (2.21)	\$ (2.21)	\$ (1.40)	\$ (0.00969)	\$ (0.00969)
Apr	44.63	\$ (1.40)	\$ (0.43)	\$ (1.83)	\$ (1.83)	\$ (1.40)	\$ (0.00969)	\$ (0.00969)
May	19.73	\$ (1.16)	\$ (0.19)	\$ (1.35)	\$ (1.35)	\$ (1.16)	\$ (0.00969)	\$ (0.00969)
Jun	10.43	\$ (1.16)	\$ (0.10)	\$ (1.26)	\$ (1.26)	\$ (1.16)	\$ (0.00969)	\$ (0.00969)
Jul	10.23	\$ (1.16)	\$ (0.10)	\$ (1.26)	\$ (1.26)	\$ (1.16)	\$ (0.00969)	\$ (0.00969)
Aug	10.23	\$ (1.16)	\$ (0.10)	\$ (1.26)	\$ (1.26)	\$ (1.16)	\$ (0.00969)	\$ (0.00969)
Sep	10.74	\$ (1.16)	\$ (0.10)	\$ (1.26)	\$ (1.26)	\$ (1.16)	\$ (0.00969)	\$ (0.00969)
Oct	31.51	\$ (1.16)	\$ (0.31)	\$ (1.47)	\$ (1.47)	\$ (1.16)	\$ (0.00969)	\$ (0.00969)
Nov	66.32	\$ (1.40)	\$ (0.64)	\$ (2.04)	\$ (2.04)	\$ (1.40)	\$ (0.00969)	\$ (0.00969)
Dec	104.54	\$ (1.40)	\$ (1.01)	\$ (2.41)	\$ (2.41)	\$ (1.40)	\$ (0.00969)	\$ (0.00969)
	619.08	\$ (15.36)	\$ (6.00)	\$ (21.36)	\$ (21.36)			

\$ (1.78)

Rates Effective 9/1/2029

R-1

Month	Therms	Customer Charge	Commodity Charge	Base Total	Total Bill	Customer Charge	Non-PGA Per Therm Rate	Base
Jan	121.27	\$ (1.19)	\$ (1.00)	\$ (2.19)	\$ (2.19)	\$ (1.19)	\$ (0.00823)	\$ (0.00823)
Feb	105.88	\$ (1.19)	\$ (0.87)	\$ (2.06)	\$ (2.06)	\$ (1.19)	\$ (0.00823)	\$ (0.00823)
Mar	83.57	\$ (1.19)	\$ (0.69)	\$ (1.88)	\$ (1.88)	\$ (1.19)	\$ (0.00823)	\$ (0.00823)
Apr	44.63	\$ (1.19)	\$ (0.37)	\$ (1.56)	\$ (1.56)	\$ (1.19)	\$ (0.00823)	\$ (0.00823)
May	19.73	\$ (0.98)	\$ (0.16)	\$ (1.14)	\$ (1.14)	\$ (0.98)	\$ (0.00823)	\$ (0.00823)
Jun	10.43	\$ (0.98)	\$ (0.09)	\$ (1.07)	\$ (1.07)	\$ (0.98)	\$ (0.00823)	\$ (0.00823)
Jul	10.23	\$ (0.98)	\$ (0.08)	\$ (1.06)	\$ (1.06)	\$ (0.98)	\$ (0.00823)	\$ (0.00823)
Aug	10.23	\$ (0.98)	\$ (0.08)	\$ (1.06)	\$ (1.06)	\$ (0.98)	\$ (0.00823)	\$ (0.00823)
Sep	10.74	\$ (0.98)	\$ (0.09)	\$ (1.07)	\$ (1.07)	\$ (0.98)	\$ (0.00823)	\$ (0.00823)
Oct	31.51	\$ (0.98)	\$ (0.26)	\$ (1.24)	\$ (1.24)	\$ (0.98)	\$ (0.00823)	\$ (0.00823)
Nov	66.32	\$ (1.19)	\$ (0.55)	\$ (1.74)	\$ (1.74)	\$ (1.19)	\$ (0.00823)	\$ (0.00823)
Dec	104.54	\$ (1.19)	\$ (0.86)	\$ (2.05)	\$ (2.05)	\$ (1.19)	\$ (0.00823)	\$ (0.00823)
	619.08	\$ (13.02)	\$ (5.10)	\$ (18.12)	\$ (18.12)			

\$ (1.51)

Rates Effective 9/1/2030

R-1

Month	Therms	Customer Charge	Commodity Charge	Base Total	Total Bill	Customer Charge	Non-PGA Per Therm Rate	Base
Jan	121.27	\$ 0.44	\$ 0.37	\$ 0.81	\$ 0.81	\$ 0.44	\$ 0.00304	\$ 0.00304
Feb	105.88	\$ 0.44	\$ 0.32	\$ 0.76	\$ 0.76	\$ 0.44	\$ 0.00304	\$ 0.00304
Mar	83.57	\$ 0.44	\$ 0.25	\$ 0.69	\$ 0.69	\$ 0.44	\$ 0.00304	\$ 0.00304
Apr	44.63	\$ 0.44	\$ 0.14	\$ 0.58	\$ 0.58	\$ 0.44	\$ 0.00304	\$ 0.00304
May	19.73	\$ 0.36	\$ 0.06	\$ 0.42	\$ 0.42	\$ 0.36	\$ 0.00304	\$ 0.00304
Jun	10.43	\$ 0.36	\$ 0.03	\$ 0.39	\$ 0.39	\$ 0.36	\$ 0.00304	\$ 0.00304
Jul	10.23	\$ 0.36	\$ 0.03	\$ 0.39	\$ 0.39	\$ 0.36	\$ 0.00304	\$ 0.00304
Aug	10.23	\$ 0.36	\$ 0.03	\$ 0.39	\$ 0.39	\$ 0.36	\$ 0.00304	\$ 0.00304
Sep	10.74	\$ 0.36	\$ 0.03	\$ 0.39	\$ 0.39	\$ 0.36	\$ 0.00304	\$ 0.00304
Oct	31.51	\$ 0.36	\$ 0.10	\$ 0.46	\$ 0.46	\$ 0.36	\$ 0.00304	\$ 0.00304
Nov	66.32	\$ 0.44	\$ 0.20	\$ 0.64	\$ 0.64	\$ 0.44	\$ 0.00304	\$ 0.00304
Dec	104.54	\$ 0.44	\$ 0.32	\$ 0.76	\$ 0.76	\$ 0.44	\$ 0.00304	\$ 0.00304
	619.08	\$ 4.80	\$ 1.88	\$ 6.68	\$ 6.68			

Rates Effective 9/1/2027

C-1

Month	Therms	Customer		Commodity		Base	Total	Total Bill	Customer		Non-PGA Per		Base
		Charge		Charge					Charge		Therm Rate		
Jan	231.25	\$ (0.96)	\$	(1.33)	\$	(2.29)	\$ (2.29)	\$ (0.96)	\$ (0.00575)	\$	(0.00575)		(0.00575)
Feb	255.22	\$ (0.96)	\$	(1.47)	\$	(2.43)	\$ (2.43)	\$ (0.96)	\$ (0.00575)	\$	(0.00575)		(0.00575)
Mar	190.10	\$ (0.96)	\$	(1.09)	\$	(2.05)	\$ (2.05)	\$ (0.96)	\$ (0.00575)	\$	(0.00575)		(0.00575)
Apr	84.89	\$ (0.96)	\$	(0.49)	\$	(1.45)	\$ (1.45)	\$ (0.96)	\$ (0.00575)	\$	(0.00575)		(0.00575)
May	32.58	\$ (0.83)	\$	(0.15)	\$	(0.98)	\$ (0.98)	\$ (0.83)	\$ (0.00451)	\$	(0.00451)		(0.00451)
Jun	22.45	\$ (0.83)	\$	(0.10)	\$	(0.93)	\$ (0.93)	\$ (0.83)	\$ (0.00451)	\$	(0.00451)		(0.00451)
Jul	19.42	\$ (0.83)	\$	(0.09)	\$	(0.92)	\$ (0.92)	\$ (0.83)	\$ (0.00451)	\$	(0.00451)		(0.00451)
Aug	20.32	\$ (0.83)	\$	(0.09)	\$	(0.92)	\$ (0.92)	\$ (0.83)	\$ (0.00451)	\$	(0.00451)		(0.00451)
Sep	19.49	\$ (0.83)	\$	(0.09)	\$	(0.92)	\$ (0.92)	\$ (0.83)	\$ (0.00451)	\$	(0.00451)		(0.00451)
Oct	21.96	\$ (0.83)	\$	(0.10)	\$	(0.93)	\$ (0.93)	\$ (0.83)	\$ (0.00451)	\$	(0.00451)		(0.00451)
Nov	50.99	\$ (0.96)	\$	(0.29)	\$	(1.25)	\$ (1.25)	\$ (0.96)	\$ (0.00575)	\$	(0.00575)		(0.00575)
Dec	134.58	\$ (0.96)	\$	(0.77)	\$	(1.73)	\$ (1.73)	\$ (0.96)	\$ (0.00575)	\$	(0.00575)		(0.00575)
	619.08	\$ (10.74)	\$	(6.06)	\$	(16.80)	\$ (16.80)						

Small Commercial C-1	2027	2028	2029	2030
Winter				
Base Use Charge	\$ (0.96)	\$ (2.59)	\$ (2.20)	\$ 0.81
Commodity Charge/Therm	\$ (0.00575)	\$ (0.01542)	\$ (0.01310)	\$ 0.00484
Summer				
Base Use Charge	\$ (0.83)	\$ (2.23)	\$ (1.90)	\$ 0.70
Commodity Charge/Therm	\$ (0.00451)	\$ (0.01211)	\$ (0.01029)	\$ 0.00380

Rates Effective 9/1/2028

C-1

Month	Therms	Customer		Commodity		Base	Total	Total Bill	Customer		Non-PGA Per		Base
		Charge		Charge					Charge		Therm Rate		
Jan	231.25	\$ (2.59)	\$	(3.57)	\$	(6.16)	\$ (6.16)	\$ (2.59)	\$ (0.01542)	\$	(0.01542)		(0.01542)
Feb	255.22	\$ (2.59)	\$	(3.94)	\$	(6.53)	\$ (6.53)	\$ (2.59)	\$ (0.01542)	\$	(0.01542)		(0.01542)
Mar	190.10	\$ (2.59)	\$	(2.93)	\$	(5.52)	\$ (5.52)	\$ (2.59)	\$ (0.01542)	\$	(0.01542)		(0.01542)
Apr	84.89	\$ (2.59)	\$	(1.31)	\$	(3.90)	\$ (3.90)	\$ (2.59)	\$ (0.01542)	\$	(0.01542)		(0.01542)
May	32.58	\$ (2.23)	\$	(0.39)	\$	(2.62)	\$ (2.62)	\$ (2.23)	\$ (0.01211)	\$	(0.01211)		(0.01211)
Jun	22.45	\$ (2.23)	\$	(0.27)	\$	(2.50)	\$ (2.50)	\$ (2.23)	\$ (0.01211)	\$	(0.01211)		(0.01211)
Jul	19.42	\$ (2.23)	\$	(0.24)	\$	(2.47)	\$ (2.47)	\$ (2.23)	\$ (0.01211)	\$	(0.01211)		(0.01211)
Aug	20.32	\$ (2.23)	\$	(0.25)	\$	(2.48)	\$ (2.48)	\$ (2.23)	\$ (0.01211)	\$	(0.01211)		(0.01211)
Sep	19.49	\$ (2.23)	\$	(0.24)	\$	(2.47)	\$ (2.47)	\$ (2.23)	\$ (0.01211)	\$	(0.01211)		(0.01211)
Oct	21.96	\$ (2.23)	\$	(0.27)	\$	(2.50)	\$ (2.50)	\$ (2.23)	\$ (0.01211)	\$	(0.01211)		(0.01211)
Nov	50.99	\$ (2.59)	\$	(0.79)	\$	(3.38)	\$ (3.38)	\$ (2.59)	\$ (0.01542)	\$	(0.01542)		(0.01542)
Dec	134.58	\$ (2.59)	\$	(2.08)	\$	(4.67)	\$ (4.67)	\$ (2.59)	\$ (0.01542)	\$	(0.01542)		(0.01542)
	619.08	\$ (28.92)	\$	(16.25)	\$	(45.20)	\$ (45.20)						

Rates Effective 9/1/2029

C-1

Month	Therms	Customer		Commodity		Base	Total	Total Bill	Customer		Non-PGA Per		Base
		Charge		Charge					Charge		Therm Rate		
Jan	231.25	\$ (2.20)	\$	(3.03)	\$	(5.23)	\$ (5.23)	\$ (2.20)	\$ (0.01310)	\$	(0.01310)		(0.01310)
Feb	255.22	\$ (2.20)	\$	(3.34)	\$	(5.54)	\$ (5.54)	\$ (2.20)	\$ (0.01310)	\$	(0.01310)		(0.01310)
Mar	190.10	\$ (2.20)	\$	(2.49)	\$	(4.69)	\$ (4.69)	\$ (2.20)	\$ (0.01310)	\$	(0.01310)		(0.01310)
Apr	84.89	\$ (2.20)	\$	(1.11)	\$	(3.31)	\$ (3.31)	\$ (2.20)	\$ (0.01310)	\$	(0.01310)		(0.01310)
May	32.58	\$ (1.90)	\$	(0.34)	\$	(2.24)	\$ (2.24)	\$ (1.90)	\$ (0.01029)	\$	(0.01029)		(0.01029)
Jun	22.45	\$ (1.90)	\$	(0.23)	\$	(2.13)	\$ (2.13)	\$ (1.90)	\$ (0.01029)	\$	(0.01029)		(0.01029)
Jul	19.42	\$ (1.90)	\$	(0.20)	\$	(2.10)	\$ (2.10)	\$ (1.90)	\$ (0.01029)	\$	(0.01029)		(0.01029)
Aug	20.32	\$ (1.90)	\$	(0.21)	\$	(2.11)	\$ (2.11)	\$ (1.90)	\$ (0.01029)	\$	(0.01029)		(0.01029)
Sep	19.49	\$ (1.90)	\$	(0.20)	\$	(2.10)	\$ (2.10)	\$ (1.90)	\$ (0.01029)	\$	(0.01029)		(0.01029)
Oct	21.96	\$ (1.90)	\$	(0.23)	\$	(2.13)	\$ (2.13)	\$ (1.90)	\$ (0.01029)	\$	(0.01029)		(0.01029)
Nov	50.99	\$ (2.20)	\$	(0.67)	\$	(2.87)	\$ (2.87)	\$ (2.20)	\$ (0.01310)	\$	(0.01310)		(0.01310)
Dec	134.58	\$ (2.20)	\$	(1.76)	\$	(3.96)	\$ (3.96)	\$ (2.20)	\$ (0.01310)	\$	(0.01310)		(0.01310)
	619.08	\$ (24.60)	\$	(13.81)	\$	(38.41)	\$ (38.41)						

Rates Effective 9/1/2030

C-1

Month	Therms	Customer		Commodity		Base	Total	Total Bill	Customer		Non-PGA Per		Base
		Charge		Charge					Charge		Therm Rate		
Jan	231.25	\$ 0.81	\$	1.12	\$	1.93	\$ 1.93	\$ 0.81	\$ 0.00484	\$	0.00484		0.00484
Feb	255.22	\$ 0.81	\$	1.24	\$	2.05	\$ 2.05	\$ 0.81	\$ 0.00484	\$	0.00484		0.00484
Mar	190.10	\$ 0.81	\$	0.92	\$	1.73	\$ 1.73	\$ 0.81	\$ 0.00484	\$	0.00484		0.00484
Apr	84.89	\$ 0.81	\$	0.41	\$	1.22	\$ 1.22	\$ 0.81	\$ 0.00484	\$	0.00484		0.00484
May	32.58	\$ 0.70	\$	0.12	\$	0.82	\$ 0.82	\$ 0.70	\$ 0.00380	\$	0.00380		0.00380
Jun	22.45	\$ 0.70	\$	0.09	\$	0.79	\$ 0.79	\$ 0.70	\$ 0.00380	\$	0.00380		0.00380
Jul	19.42	\$ 0.70	\$	0.07	\$	0.77	\$ 0.77	\$ 0.70	\$ 0.00380	\$	0.00380		0.00380
Aug	20.32	\$ 0.70	\$	0.08	\$	0.78	\$ 0.78	\$ 0.70	\$ 0.00380	\$	0.00380		0.00380
Sep	19.49	\$ 0.70	\$	0.07	\$	0.77	\$ 0.77	\$ 0.70	\$ 0.00380	\$	0.00380		0.00380
Oct	21.96	\$ 0.70	\$	0.08	\$	0.78	\$ 0.78	\$ 0.70	\$ 0.00380	\$	0.00380		0.00380
Nov	50.99	\$ 0.81	\$	0.25	\$	1.06	\$ 1.06	\$ 0.81	\$ 0.00484	\$	0.00484		0.00484
Dec	134.58	\$ 0.81	\$	0.65	\$	1.46	\$ 1.46	\$ 0.81	\$ 0.00484	\$	0.00484		0.00484
	619.08	\$ 9.06	\$	5.10	\$	14.16	\$ 14.16						

Rates Effective 9/1/2027

F-1 T-2

Month	Demand Volume	Commodity 1st 1500 Dth	Commodity Next 2500	Commodity Next 11000	Commodity Over 15000	Total					Demand					Base	Total
						Commodity Volume	Customer Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge		
Jan	520	1,500	2,500	8,452	-	12,452	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (103.11)	\$ (98.86)	\$ (302.42)					
Feb	520	1,500	2,500	7,962	-	11,962	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (97.14)	\$ (98.86)	\$ (296.45)					
Mar	520	1,500	2,500	9,111	-	13,111	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (111.15)	\$ (98.86)	\$ (310.46)					
Apr	520	1,500	2,500	8,887	-	12,887	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (108.42)	\$ (98.86)	\$ (307.73)					
May	520	1,500	2,500	9,450	-	13,450	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (115.29)	\$ (98.86)	\$ (314.60)					
Jun	520	1,500	2,500	8,962	-	12,962	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (109.33)	\$ (98.86)	\$ (308.64)					
Jul	520	1,500	2,500	9,392	-	13,392	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (114.59)	\$ (98.86)	\$ (313.84)					
Aug	520	1,500	2,500	8,671	-	12,671	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (105.79)	\$ (98.86)	\$ (305.04)					
Sep	520	1,500	2,500	6,475	-	10,475	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (78.99)	\$ (98.86)	\$ (278.24)					
Oct	520	1,500	2,500	8,961	-	12,961	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (109.32)	\$ (98.86)	\$ (308.57)					
Nov	520	1,500	2,500	8,632	-	12,632	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (105.31)	\$ (98.86)	\$ (304.56)					
Dec	476	1,500	2,500	8,746	-	12,746	\$ (9.30)	\$ (37.65)	\$ (53.50)	\$ (106.70)	\$ (90.42)	\$ (297.57)					
\$ (3,648.12)																	

Rates Effective 9/1/2028

F-1 T-2

Month	Demand Volume	Commodity 1st 1500 Dth	Commodity Next 2500	Commodity Next 11000	Commodity Over 15000	Total					Demand					Base	Total
						Commodity Volume	Customer Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge		
Jan	520	1,500	2,500	8,452	-	12,452	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (275.54)	\$ (270.56)	\$ (815.48)					
Feb	520	1,500	2,500	7,962	-	11,962	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (259.57)	\$ (270.56)	\$ (799.52)					
Mar	520	1,500	2,500	9,111	-	13,111	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (297.01)	\$ (270.56)	\$ (836.96)					
Apr	520	1,500	2,500	8,887	-	12,887	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (289.71)	\$ (270.56)	\$ (829.66)					
May	520	1,500	2,500	9,450	-	13,450	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (308.07)	\$ (270.56)	\$ (848.02)					
Jun	520	1,500	2,500	8,962	-	12,962	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (292.15)	\$ (270.56)	\$ (832.09)					
Jul	520	1,500	2,500	9,392	-	13,392	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (306.19)	\$ (270.40)	\$ (845.98)					
Aug	520	1,500	2,500	8,671	-	12,671	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (282.68)	\$ (270.40)	\$ (822.47)					
Sep	520	1,500	2,500	6,475	-	10,475	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (211.08)	\$ (270.40)	\$ (750.87)					
Oct	520	1,500	2,500	8,961	-	12,961	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (292.12)	\$ (270.40)	\$ (831.91)					
Nov	520	1,500	2,500	8,632	-	12,632	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (281.40)	\$ (270.40)	\$ (821.19)					
Dec	476	1,500	2,500	8,746	-	12,746	\$ (24.94)	\$ (100.95)	\$ (143.50)	\$ (285.11)	\$ (247.47)	\$ (801.97)					
\$ (9,836.12)																	

Rates Effective 9/1/2029

F-1 T-2

Month	Demand Volume	Commodity 1st 1500 Dth	Commodity Next 2500	Commodity Next 11000	Commodity Over 15000	Total					Demand					Base	Total
						Commodity Volume	Customer Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge		
Jan	520	1,500	2,500	8,452	-	12,452	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (234.12)	\$ (228.93)	\$ (691.89)					
Feb	520	1,500	2,500	7,962	-	11,962	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (220.56)	\$ (228.93)	\$ (678.33)					
Mar	520	1,500	2,500	9,111	-	13,111	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (252.37)	\$ (228.93)	\$ (710.14)					
Apr	520	1,500	2,500	8,887	-	12,887	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (246.16)	\$ (228.93)	\$ (703.94)					
May	520	1,500	2,500	9,450	-	13,450	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (261.77)	\$ (228.93)	\$ (719.54)					
Jun	520	1,500	2,500	8,962	-	12,962	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (248.24)	\$ (228.93)	\$ (706.01)					
Jul	520	1,500	2,500	9,392	-	13,392	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (260.17)	\$ (228.80)	\$ (717.81)					
Aug	520	1,500	2,500	8,671	-	12,671	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (240.19)	\$ (228.80)	\$ (697.83)					
Sep	520	1,500	2,500	6,475	-	10,475	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (179.35)	\$ (228.80)	\$ (636.99)					
Oct	520	1,500	2,500	8,961	-	12,961	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (248.21)	\$ (228.80)	\$ (705.85)					
Nov	520	1,500	2,500	8,632	-	12,632	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (239.10)	\$ (228.80)	\$ (696.74)					
Dec	476	1,500	2,500	8,746	-	12,746	\$ (21.19)	\$ (85.65)	\$ (122.00)	\$ (242.26)	\$ (209.40)	\$ (680.49)					
\$ (8,345.56)																	

Rates Effective 9/1/2030

F-1 T-2

Month	Demand Volume	Commodity 1st 1500 Dth	Commodity Next 2500	Commodity Next 11000	Commodity Over 15000	Total					Demand					Base	Total
						Commodity Volume	Customer Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge	Commodity Charge		
Jan	520	1,500	2,500	8,452	-	12,452	\$ 7.82	\$ 31.65	\$ 45.00	\$ 86.21	\$ 83.25	\$ 253.93					
Feb	520	1,500	2,500	7,962	-	11,962	\$ 7.82	\$ 31.65	\$ 45.00	\$ 81.22	\$ 83.25	\$ 248.93					
Mar	520	1,500	2,500	9,111	-	13,111	\$ 7.82	\$ 31.65	\$ 45.00	\$ 92.93	\$ 83.25	\$ 260.65					
Apr	520	1,500	2,500	8,887	-	12,887	\$ 7.82	\$ 31.65	\$ 45.00	\$ 90.65	\$ 83.25	\$ 258.36					
May	520	1,500	2,500	9,450	-	13,450	\$ 7.82	\$ 31.65	\$ 45.00	\$ 96.39	\$ 83.25	\$ 264.11					
Jun	520	1,500	2,500	8,962	-	12,962	\$ 7.82	\$ 31.65	\$ 45.00	\$ 91.41	\$ 83.25	\$ 259.13					
Jul	520	1,500	2,500	9,392	-	13,392	\$ 7.82	\$ 31.65	\$ 45.00	\$ 95.80	\$ 83.20	\$ 263.47					
Aug	520	1,500	2,500	8,671	-	12,671	\$ 7.82	\$ 31.65	\$ 45.00	\$ 88.45	\$ 83.20	\$ 256.12					
Sep	520	1,500	2,500	6,475	-	10,475	\$ 7.82	\$ 31.65	\$ 45.00	\$ 66.04	\$ 83.20	\$ 233.71					
Oct	520	1,500	2,500	8,961	-	12,961	\$ 7.82	\$ 31.65	\$ 45.00	\$ 91.40	\$ 83.20	\$ 259.07					
Nov	520	1,500	2,500	8,632	-	12,632	\$ 7.82	\$ 31.65	\$ 45.00	\$ 88.04	\$ 83.20	\$ 255.71					
Dec	476	1,500	2,500	8,746	-	12,746	\$ 7.82	\$ 31.65	\$ 45.00	\$ 89.21	\$ 76.14	\$ 249.82					
\$ 3,063.01																	

Month	Demand Volume	Commodity 1st 1500 Dth	Commodity Next 2500	Commodity Next 11000	Commodity Over 15000	Demand Rate
Jan	520	1,500	2,500	8,452	-	\$ (0.19)
Feb	520	1,500	2,500	7,962	-	\$ (0.19)
Mar	520	1,500	2,500	9,111	-	\$ (0.19)
Apr	520	1,500	2,500	8,887	-	\$ (0.19)
May	520	1,500	2,500	9,450	-	\$ (0.19)
Jun	520	1,500	2,500	8,962	-	\$ (0.19)
Jul	520	1,500	2,500	9,392	-	\$ (0.19)
Aug	520	1,500	2,500	8,671	-	\$ (0.19)
Sep	520	1,500	2,500	6,475	-	\$ (0.19)
Oct	520	1,500	2,500	8,961	-	\$ (0.19)
Nov	520	1,500	2,500	8,632	-	\$ (0.19)
Dec	476	1,500	2,500	8,746	-	\$ (0.19)

Industrial F-1 T-2	2027	2028	2029	2030
Base Use Charge	\$ (9.30)	\$ (24.94)	\$ (21.19)	\$ 7.82
Demand Charge	\$ (0.19)	\$ (0.52)	\$ (0.44)	\$ 0.16
Commodity Charge				
First 1,500 Dths	\$ (0.0251)	\$ (0.0673)	\$ (0.0571)	\$ 0.0211
Next 2,500 Dths	\$ (0.0214)	\$ (0.0574)	\$ (0.0488)	\$ 0.0180
Next 11,000 Dths	\$ (0.0122)	\$ (0.0326)	\$ (0.0277)	\$ 0.0102
Over 15,000 Dths	\$ (0.0075)	\$ (0.0201)	\$ (0.0171)	\$ 0.0063

	Commodity					
	Customer	1st 1500	Commodity	Commodity	Commodity	
Demand Charge	Charge	Dth	Next 2500	Next 11000	Over 15000	Demand Rate
\$	10,486.80	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,486.80	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,486.80	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,486.80	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,486.80	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,486.80	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,434.46	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,434.46	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	11,058.82	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,946.49	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	10,946.49	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)
\$	9,591.91	\$ (24.94)	\$ (0.07)	\$ (0.06)	\$ (0.03)	\$ (0.02)