

Electronically Filed in TPUC Docket
Room on August 30, 2024 at 2:00 p.m.

August 30, 2024

Chairman David Jones
Tennessee Public Utility Commission
C/o Tory Lawless, Docket Room
502 Deadrick Street,
4th Floor
Nashville, TN 37243-0505

24-00065

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2023-June 30, 2024 in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Jones,

Attached is an original and four copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2024 and the computation of ACA factors effective October 1, 2024 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Demand Factor	ACA Commodity Factor
R-1/R-4	N/A	(\$0.04440 / Therm)
C-1	N/A	(\$0.04440 / Therm)
A/C	N/A	(\$0.03962 / Therm)
I-1	N/A	(\$0.3962 / Dth)
C-2	(\$0.1643) / Dth	(\$0.03962) / Therm
F-1	(\$0.1643) / Dth	(\$0.3962) / Dth
T-2/T-3	(\$0.1643) / Dth	N/A

Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Twenty Fourth Revised Sheet No. 55 with the proposed ACA factors.

This filing includes adjustments as recommended by the Commission Staff's audit of the 2022-2023 ACA filing in Docket 23-00064.

Copies of the underlying detailed accounting documents needed for the audit of the ACA filing has been provided to the Commission Staff in electronic format on electronic storage device and on paper. The supporting documentation is provided on a confidential basis.

If you or the Commission Staff have questions, please email me at avette@southernco.com.

Sincerely,



Ashley Vette
Manager, Rates & Tariffs Administration

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

RATES	F-1 Commercial and Industrial Large Volume Firm Sales Service Demand	F-1 Commercial and Industrial Large Volume Firm Sales Service Commodity	I-1 Commercial and Industrial Interruptible Sales Service Commodity	T-2 interruptible Transportation Service With Firm Gas Supply Backup Demand	T-3 Low Volume Transport Demand	R-1 Residential	R-4 Multi-Family	C-1 Small Commercial and Industrial	C-2 Medium Commercial and Industrial Demand	C-2 Medium Commercial and Industrial Commodity	A/C Commercial Air Conditioning
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Surcharge(Refund) 07-24*	(0.4721)			(0.4721)	(0.4721)	(0.01266)	(0.01266)	(0.01266)	(0.4721)		
ACA Surcharge(Refund) 10-24**	(0.1643)	(0.3962)	(0.3962)	(0.1643)	(0.1643)	(0.04440)	(0.04440)	(0.04440)	(0.1643)	(0.03962)	(0.03962)
TOTAL	(0.6364)	(0.3962)	(0.3962)	(0.6364)	(0.6364)	(0.05706)	(0.05706)	(0.05706)	(0.6364)	(0.03962)	(0.03962)

*IMCR refund made effective July 1, 2024 and IMCR refund credit effective July 1, 2023 terminated Effective June 30, 2024

** Effective October 1, 2024. ACA 11-23 Effective November 1, 2023 terminated October 31, 2024.

Line	Account	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000
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CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2024
EFFECTIVE October 1, 2024

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	21,238	926,660	(\$41,878)	(\$367,138)		(\$0.1643)		(\$0.3962)	
Interruptible Industrial (I-1)		0		(\$0)				(\$0.3962)	
Med Com & Ind (C-2)	31,922	2,752,936	(\$62,946)	(\$1,090,701)		(\$0.1643)		(\$0.3962)	
T-3	3,638		(\$7,174)			(\$0.1643)			
ALL OTHER (R-1, R-4, C-1)	100,963	4,162,751	(\$199,082)	(\$1,649,263)	(\$1,848,346)		(\$0.0478)	(\$0.3962)	(\$0.4440)
TOTAL	157,761	7,842,347	(\$311,080)	(\$3,107,103)	(\$3,418,182)				
Design Day Demand	157,761								

CHATTANOOGA GAS COMPANY

Dth SALES & TRANSPORTATION DEMAND AND VOLUMES BY RATE CLASS

TWELVE MONTHS ENDED:

June 30, 2024

Attachment A

Page 3 of 3

								SALES			
Month	F-1	I-1	All Other	TOTAL	TOTAL TRANSPORTATION VOLUMES T-1, T-2 & T-3	TOTAL SALES & TRANSPORTATION VOLUMES	% of Annual Throughput	SUMMER	WINTER	% of Annual Sales	
Jan-24	291,559	0	1,551,229	1,842,788	455,146	2,297,934	15.9%		1,842,788	1,842,788	23.1%
Feb-24	64,716	0	1,355,041	1,419,757	642,442	2,062,200	14.2%		1,419,757	1,419,757	17.8%
Mar-24	52,454	0	749,031	801,485	627,332	1,428,817	9.9%		801,485	801,485	10.1%
Apr-24	51,232	0	560,222	611,454	589,247	1,200,702	8.3%		611,454	611,454	7.7%
May-24	41,794	0	342,848	384,642	571,601	956,243	6.6%	384,642		384,642	4.8%
Jun-24	43,600	0	219,170	262,770	542,549	805,318	5.6%	262,770		262,770	3.3%
Jul-23	49,073	0	199,622	248,695	501,487	750,182	5.2%	248,695		248,695	3.1%
Aug-23	49,592	0	227,681	277,273	523,663	800,936	5.5%	401,125		401,125	5.0%
Sep-23	40,444	0	180,175	220,619	485,811	706,430	4.9%	220,619		220,619	2.8%
Oct-23	49,720	0	265,910	315,631	559,816	875,447	6.0%	315,631		315,631	4.0%
Nov-23	58,798	0	413,130	471,928	587,533	1,059,461	7.3%		471,928	471,928	5.9%
Dec-23	133,677	0	851,628	985,305	544,652	1,529,957	10.6%		985,305	985,305	12.4%
TOTAL	926,660	0	6,915,687	7,842,347	6,631,279	14,473,626	100%	1,833,481	6,132,718	7,966,198	100%

SALES VOLUMES					TRANSPORTATION VOLUMES			DEMAND UNITS			
Month	R - 1	R - 4	C - 1	C-2	T-1*	T-2	T-3	F - 1/T-2	T-3	C-2	Total
Jan-24	843,301	1,344	181,304	525,280	309,500	124,688	20,958	22,706	3,912	35,248	61,866
Feb-24	727,096	1,501	179,330	447,114	361,385	236,855	44,203	21,687	3,850	32,789	58,326
Mar-24	392,163	926	83,885	272,057	356,001	232,568	38,763	21,667	3,685	31,132	56,484
Apr-24	278,641	649	52,132	228,800	344,685	214,217	30,345	21,667	3,556	32,759	57,982
May-24	143,814	529	28,698	169,807	343,259	202,694	25,648	21,667	3,556	34,786	60,009
Jun-24	80,221	442	17,194	121,312	331,355	190,292	20,901	21,667	3,545	30,233	55,445
Jul-23	72,436	419	11,046	115,721	298,434	178,060	24,994	20,565	3,629	28,978	53,172
Aug-23	75,266	412	19,255	132,748	308,561	187,600	27,502	20,565	3,629	34,815	59,008
Sep-23	67,142	280	3,228	109,525	275,326	182,861	27,625	20,565	3,629	29,715	53,908
Oct-23	105,923	318	14,523	145,146	322,728	200,528	36,560	20,565	3,609	30,212	54,386
Nov-23	203,901	504	29,740	178,985	340,072	205,068	42,393	20,686	3,576	29,536	53,798
Dec-23	465,994	826	78,369	306,439	331,705	177,710	35,237	20,845	3,485	32,865	57,195
TOTAL	3,455,898	8,150	698,703	2,752,936	3,923,009	2,333,141	375,129	254,854	43,659	383,067	681,579
Average								21,238	3,638	31,922	56,798

* SS-1 and Discounted Volumes are included in T-1 Transportation .
Special Contract included in T-1

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2024

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 24	\$1,470,779.72	(\$2,040,797.59)	(\$285,009.00)	0.7083%	(\$2,019.00)	(\$1,116.00)	(\$13,980.00)	(\$2,042,816.59)
FEBRUARY	(\$2,042,816.59)	(\$2,706,804.45)	(\$2,374,811.00)	0.7083%	(\$16,822.00)	(\$11,626.00)	(\$9,767.00)	(\$2,723,626.45)
MARCH	(\$2,723,626.45)	(\$2,663,649.81)	(\$2,693,638.00)	0.7083%	(\$19,080.00)	(\$10,483.00)	(\$17,930.00)	(\$2,682,729.81)
APRIL	(\$2,682,729.81)	(\$3,058,791.57)	(\$2,870,761.00)	0.7083%	(\$20,335.00)	(\$13,196.00)	(\$17,628.00)	(\$3,079,126.57)
MAY	(\$3,079,126.57)	(\$3,238,141.59)	(\$3,158,634.00)	0.7083%	(\$22,374.00)	(\$14,437.00)	(\$19,718.00)	(\$3,260,515.59)
JUNE	(\$3,260,515.59)	(\$3,084,630.81)	(\$3,172,573.00)	0.7083%	(\$22,472.00)	(\$15,676.00)	(\$21,704.00)	(\$3,107,102.81)
JULY	\$0.00	\$1,011,268.04	\$505,634.00	0.0000%	\$0.00	\$0.00	(\$21,704.00)	\$0.00
AUGUST	\$0.00	\$1,763,620.06	\$881,810.00	0.0000%	\$0.00	\$0.00	(\$21,704.00)	\$0.00
SEPTEMBER	\$0.00	\$2,525,316.67	\$1,262,658.00	0.0000%	\$0.00	\$0.00	(\$21,704.00)	\$0.00
OCTOBER	\$0.00	\$2,931,214.00	\$1,465,607.00	0.0000%	\$0.00	\$0.00	(\$21,704.00)	\$0.00
NOVEMBER	\$0.00	\$2,665,751.24	\$1,332,876.00	0.0000%	\$0.00	\$0.00	(\$21,704.00)	\$0.00
DECEMBER	\$0.00	\$1,456,369.72	\$728,185.00	0.0000%	\$0.00	\$0.00	(\$21,704.00)	\$0.00
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 24	\$1,470,779.72	(\$889,199.55)	\$290,790.00	0.7083%	\$2,060.00	\$1,808.00	\$252.00	(\$887,139.55)
FEBRUARY	(\$887,139.55)	(\$1,758,809.78)	(\$1,322,975.00)	0.7083%	(\$9,371.00)	(\$9,579.00)	\$460.00	(\$1,768,180.78)
MARCH	(\$1,768,180.78)	(\$2,068,740.85)	(\$1,918,461.00)	0.7083%	(\$13,589.00)	(\$13,798.00)	\$669.00	(\$2,082,329.85)
APRIL	(\$2,082,329.85)	(\$1,898,103.38)	(\$1,990,217.00)	0.7083%	(\$14,097.00)	(\$14,309.00)	\$881.00	(\$1,912,200.38)
MAY	(\$1,912,200.38)	(\$1,097,836.06)	(\$1,505,018.00)	0.7083%	(\$10,661.00)	(\$10,874.00)	\$1,094.00	(\$1,108,497.06)
JUNE	(\$1,108,497.06)	(\$306,069.64)	(\$707,283.00)	0.7083%	(\$5,010.00)	(\$5,224.00)	\$1,308.00	(\$311,079.64)
JULY	(\$311,079.64)	\$1,011,268.04	\$350,094.00	0.0000%	\$0.00	\$0.00	\$1,308.00	\$0.00
AUGUST	\$0.00	\$1,763,620.06	\$881,810.00	0.0000%	\$0.00	\$0.00	\$1,308.00	\$0.00
SEPTEMBER	\$0.00	\$2,525,316.67	\$1,262,658.00	0.0000%	\$0.00	\$0.00	\$1,308.00	\$0.00
OCTOBER	\$0.00	\$2,931,214.00	\$1,465,607.00	0.0000%	\$0.00	\$0.00	\$1,308.00	\$0.00
NOVEMBER	\$0.00	\$2,665,751.24	\$1,332,876.00	0.0000%	\$0.00	\$0.00	\$1,308.00	\$0.00
DECEMBER	\$0.00	\$1,456,369.72	\$728,185.00	0.0000%	\$0.00	\$0.00	\$1,308.00	\$0.00

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2023

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 23	\$0.00	(\$3,227,225.85)	(\$1,613,613.00)	0.5258%	(\$8,485.00)	(\$1,116.00)	(\$7,369.00)	(\$3,235,710.85)
FEBRUARY	(\$3,235,710.85)	(\$3,262,572.63)	(\$3,249,142.00)	0.5258%	(\$17,085.00)	(\$11,626.00)	(\$12,828.00)	(\$3,279,657.63)
MARCH	(\$3,279,657.63)	(\$2,565,879.93)	(\$2,922,769.00)	0.5258%	(\$15,369.00)	(\$10,483.00)	(\$17,714.00)	(\$2,581,248.93)
APRIL	(\$2,581,248.93)	(\$2,460,016.46)	(\$2,520,633.00)	0.6250%	(\$15,754.00)	(\$13,196.00)	(\$20,272.00)	(\$2,475,770.46)
MAY	(\$2,475,770.46)	(\$2,835,945.02)	(\$2,655,858.00)	0.6250%	(\$16,599.00)	(\$14,437.00)	(\$22,434.00)	(\$2,852,544.02)
JUNE	(\$2,852,544.02)	(\$3,212,037.15)	(\$3,032,291.00)	0.6250%	(\$18,952.00)	(\$15,676.00)	(\$25,710.00)	(\$3,230,989.15)
JULY	\$0.00	(\$697,032.34)	\$0.00	0.0000%	\$0.00	\$0.00	(\$25,710.00)	\$0.00
AUGUST	\$0.00	\$56,156.05	\$0.00	0.0000%	\$0.00	\$0.00	(\$25,710.00)	\$0.00
SEPTEMBER	\$0.00	\$799,225.03	\$0.00	0.0000%	\$0.00	\$0.00	(\$25,710.00)	\$0.00
OCTOBER	\$0.00	\$1,020,801.86	\$0.00	0.0000%	\$0.00	\$0.00	(\$25,710.00)	\$0.00
NOVEMBER	\$0.00	\$1,247,381.46	\$0.00	0.0000%	\$0.00	\$0.00	(\$25,710.00)	\$0.00
DECEMBER	\$0.00	(\$279,915.90)	\$0.00	0.0000%	\$0.00	\$0.00	(\$25,710.00)	\$0.00

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 23	\$0.00	(\$1,299,308.02)	(\$649,654.00)	0.5258%	(\$3,416.00)	(\$4,363.00)	\$947.00	(\$1,302,724.02)
FEBRUARY	(\$1,302,724.02)	(\$1,605,507.88)	(\$1,454,116.00)	0.5258%	(\$7,646.00)	(\$7,874.00)	\$1,175.00	(\$1,613,153.88)
MARCH	(\$1,613,153.88)	(\$1,709,036.46)	(\$1,661,095.00)	0.5258%	(\$8,735.00)	(\$8,962.00)	\$1,402.00	(\$1,717,771.46)
APRIL	(\$1,717,771.46)	(\$1,005,390.46)	(\$1,361,581.00)	0.6250%	(\$8,510.00)	(\$8,774.00)	\$1,666.00	(\$1,013,900.46)
MAY	(\$1,013,900.46)	(\$425,197.76)	(\$719,549.00)	0.6250%	(\$4,497.00)	(\$4,763.00)	\$1,932.00	(\$429,694.76)
JUNE	(\$429,694.76)	\$94,225.91	(\$167,734.00)	0.6250%	(\$1,048.00)	(\$1,316.00)	\$2,200.00	\$93,177.91
JULY	\$0.00	(\$697,032.34)	\$0.00	0.0000%	\$0.00	\$0.00	\$2,200.00	\$0.00
AUGUST	\$0.00	\$56,156.05	\$0.00	0.0000%	\$0.00	\$0.00	\$2,200.00	\$0.00
SEPTEMBER	\$0.00	\$799,225.03	\$0.00	0.0000%	\$0.00	\$0.00	\$2,200.00	\$0.00
OCTOBER	\$0.00	\$1,020,801.86	\$0.00	0.0000%	\$0.00	\$0.00	\$2,200.00	\$0.00
NOVEMBER	\$0.00	\$1,247,381.46	\$0.00	0.0000%	\$0.00	\$0.00	\$2,200.00	\$0.00
DECEMBER	\$0.00	(\$279,915.90)	\$0.00	0.0000%	\$0.00	\$0.00	\$2,200.00	\$0.00

CHATTANOOGA GAS COMPANY

Rates

Effective: September 1, 2023

Effective: September 1, 2023		BASE RATE	CUMULATIVE PGA/Refund Cre Surcharges	IRG FTE	IGR PGA Factor	Billing Rate 08/01/2023	Change	% Change	Total PGA 08/01/2023	Change	% Change	
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR)											
	Base Use Charge/Bill	\$32.50		32.50		\$ 29.20	\$ 3.30	11.30%				
	Commodity Charge/Therm	\$0.22429	0.50811	0.73240	0.50811	\$ 0.74343	(0.01103)	-1.48%	\$ 0.54253	(0.03442)	-6.34%	
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	\$26.80		26.80		\$ 24.10	\$ 2.70	11.20%				
	Commodity Charge/Therm	\$0.22429	0.50811	0.73240	0.50811	\$ 0.74343	(0.01103)	-1.48%	\$ 0.54253	(0.03442)	-6.34%	
Non-Metered Gas Light Rate Code 601 18 Therms per Light per Month		\$0.22429	0.50811	0.73240	0.50811	\$ 0.74343	(0.01103)	-1.48%	\$ 0.54253	(0.03442)	-6.34%	
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR)											
	Base Use Charge/Unit	\$11.90		\$11.90		\$ 10.70	\$ 1.20	11.21%				
	Commodity Charge/Therm	\$0.41868	0.50811	0.92709	0.50811	\$ 0.91866	0.00843	0.92%	\$ 0.54253	(0.03442)	-6.34%	
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	\$11.90		11.90		\$ 10.70	\$ 1.20	11.21%				
	Commodity Charge/Therm	\$0.37244	0.50811	0.86055	0.50811	\$ 0.87688	0.00367	0.42%	\$ 0.54253	(0.03442)	-6.34%	
Air Conditioning Rate Code 365		\$0.07553	0.29524	0.37077	0.29524	\$ 0.39163	(0.02086)	-5.33%	\$ 0.32396	(0.02872)	-8.87%	
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511, 513, 571	WINTER (NOV - APR)											
	Base Use Charge/Bill	\$59.90		\$59.90		\$ 53.80	\$ 6.10	11.34%				
	Flat Rate / Therms	\$0.35703	0.50811	0.86514	0.50811	\$ 0.86304	0.00210	0.24%	\$ 0.54253	(0.03442)	-6.34%	
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	\$51.70		51.70		\$ 46.40	\$ 5.30	11.42%				
	Flat Rate / Therms	\$0.28025	0.50811	0.78836	0.50811	\$ 0.79412	(0.00576)	-0.73%	\$ 0.54253	(0.03442)	-6.34%	
Non-Metered Gas Light Rate Code 602 (C 1 & C 2)												
	WINTER (NOV - APR)											
	18 Therms per Light per Month	\$0.35703	0.50811	0.86514	0.50811	\$ 0.86304	0.00210	0.24%	\$ 0.54253	(0.03442)	-6.34%	
	SUMMER (MAY - OCT)											
	18 Therms per Light per Month	\$0.28025	0.50811	0.78836	0.50811	\$ 0.79412	(0.00576)	-0.73%	\$ 0.54253	(0.03442)	-6.34%	
Air Conditioning Rate C 312, 348, 548, 512		\$0.07553	0.29524	0.37077	0.29524	\$ 0.39163	(0.02086)	-5.33%	\$ 0.32396	(0.02872)	-8.87%	
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR)											
	Base Use Charge/Bill	\$144.40		\$144.40		\$ 129.60	\$ 14.80000	11.42%				
	First 3,000 Therms	\$0.36287	0.25803	0.62100	0.25803	\$ 0.61988	0.00112	0.18%	\$ 0.29439	(0.03636)	-12.35%	
	Next 2,000 Therms	\$0.33143	0.25803	0.58946	0.25803	\$ 0.59156	(0.00210)	-0.35%	\$ 0.29439	(0.03636)	-12.35%	
	Next 10,000 Therms	\$0.32287	0.25803	0.58090	0.25803	\$ 0.58388	(0.00296)	-0.51%	\$ 0.29439	(0.03636)	-12.35%	
	Over 15,000 Therms	\$0.16762	0.25803	0.42565	0.25803	\$ 0.44451	(0.01886)	-4.24%	\$ 0.29439	(0.03636)	-12.35%	
Air Conditioning		\$0.07553	0.29524	0.37077	0.29524	\$ 0.39163	(0.02086)	-5.33%	\$ 0.32396	(0.02872)	-8.87%	
Demand Charge		Rate per Unit of Billing Demand Per Dth	\$12.00	9.2547	21.2547	9.2547	\$ 20.0547	1.2000	5.98%	\$ 9.2547	0.0000	0.00%
F-1 Large Volume Firm Service	Base Use Charge	\$577.40		\$577.40		\$ 518.30	\$ 59.10000	11.40%				
	Demand Charge / Demand Unit	\$12.00	9.2547	21.2547	9.2547	\$ 20.0547	1.2000	5.98%	\$ 9.2547	0.0000	0.00%	
	Commodity Charge / Dth											
	First 1,500 Dths	\$1.5568	2.5803	4.1371	2.5803	\$ 4.3491	(0.2030)	-4.68%	\$ 2.9439	(0.3636)	-12.35%	
	Next 2,500 Dths	\$1.3294	2.5803	3.9097	2.5803	\$ 4.1360	(0.2263)	-5.47%	\$ 2.9439	(0.3636)	-12.35%	
	Next 11,000 Dths	\$0.7553	2.5803	3.3355	2.5803	\$ 3.6206	(0.2850)	-7.87%	\$ 2.9439	(0.3636)	-12.35%	
	Over 15,000 Dths	\$0.4663	2.5803	3.0495	2.5803	\$ 3.3512	(0.3146)	-9.36%	\$ 2.9439	(0.3636)	-12.35%	
I-1 Interruptible Service		Base Use Charge	\$577.40		\$577.40	\$ 518.30	\$ 59.10000	11.40%				
	Commodity Charge/Dth											
	First 1,500 Dths	\$1.5568	2.9524	4.5092	2.9524	\$ 4.6358	(0.1265)	-2.73%	\$ 3.2396	(0.2872)	-8.87%	
	Next 2,500 Dths	\$1.3294	2.9524	4.2818	2.9524	\$ 4.4317	(0.1499)	-3.38%	\$ 3.2396	(0.2872)	-8.87%	
	Next 11,000 Dths	\$0.7553	2.9524	3.7877	2.9524	\$ 3.9163	(0.2086)	-5.33%	\$ 3.2396	(0.2872)	-8.87%	
	Over 15,000 Dths	\$0.4663	2.9524	3.4187	2.9524	\$ 3.6568	(0.2382)	-6.51%	\$ 3.2396	(0.2872)	-8.87%	
T-1 Interruptible Transportation Service		Customer Charge	\$577.40		\$577.40	\$ 518.30	\$ 59.10000	11.40%				
	Transportation Charge/Dth											
	First 1,500 Dths	\$1.5568	0.0000	1.5568	0.0000	\$ 1.3962	0.16060	11.50%	\$ -	0.00000	#DIV/0!	
	Next 2,500 Dths	\$1.3294	0.0000	1.3294	0.0000	\$ 1.1921	0.13730	11.52%	\$ -	0.00000	#DIV/0!	
	Next 11,000 Dths	\$0.7553	0.0000	0.7553	0.0000	\$ 0.6767	0.07860	11.62%	\$ -	0.00000	#DIV/0!	
	Over 15,000 Dths	\$0.4663	0.0000	0.4663	0.0000	\$ 0.4173	0.04900	11.74%	\$ -	0.00000	#DIV/0!	
System Capacity Charge/Dth		\$2.70	0.0000	2.70	0.0000	\$ 2.40	0.30000	12.50%	\$ -	0.00000	#DIV/0!	
T-2 Interruptible Transportation Service with Firm Backup		Customer Charge	\$577.40		\$577.40	\$ 518.30	\$ 59.10000	11.40%				
	Demand Charge/Demand Unit	\$12.00	9.2547	21.2547	9.2547	\$ 20.0547	1.2000	5.98%	\$ 9.2547	0.0000	0.00%	
	Transportation Charge/Dth											
	First 1,500 Dths	\$1.5568	0.0000	1.5568	0.0000	\$ 1.39620	0.16060	11.50%	\$ -	0.00000	#DIV/0!	
	Next 2,500 Dths	\$1.3294	0.0000	1.3294	0.0000	\$ 1.19210	0.13730	11.52%	\$ -	0.00000	#DIV/0!	
	Next 11,000 Dths	\$0.7553	0.0000	0.7553	0.0000	\$ 0.67670	0.07860	11.62%	\$ -	0.00000	#DIV/0!	
	Over 15,000 Dths	\$0.4663	0.0000	0.4663	0.0000	\$ 0.41730	0.04900	11.74%	\$ -	0.00000	#DIV/0!	
T-3 Low Volume Transport General Service		WINTER (NOV - APR)										
	Base Use Charge/Bill	\$144.40		\$144.40		\$ 129.60	\$ 14.80000	11.42%	\$ -			
	First 3,000 Therms	\$0.36297	0.0000	0.36297	0.0000	\$ 0.32549	0.03748	11.51%	\$ -	0.00000	#DIV/0!	
	Next 2,000 Therms	\$0.33143	0.0000	0.33143	0.0000	\$ 0.29717	0.03426	11.53%	\$ -	0.00000	#DIV/0!	
	Next 10,000 Therms	\$0.32287	0.0000	0.32287	0.0000	\$ 0.28049	0.03338	11.53%	\$ -	0.00000	#DIV/0!	
	Over 15,000 Therms	\$0.16762	0.0000	0.16762	0.0000	\$ 0.15012	0.01750	11.66%	\$ -	0.00000	#DIV/0!	
SUMMER (MAY - OCT)												
	Base Use Charge/Bill	\$144.40		\$144.40		\$ 129.60	\$ 14.80000	11.42%	\$ -			
	First 3,000 Therms	\$0.28525	0.0000	0.28525	0.0000	\$ 0.25572	0.02953	11.55%	\$ -	0.00000	#DIV/0!	
	Next 2,000 Therms	\$0.22671	0.0000	0.22671	0.0000	\$ 0.20316	0.02355	11.59%	\$ -	0.00000	#DIV/0!	
	Next 10,000 Therms	\$0.21142	0.0000	0.21142	0.0000	\$ 0.18944	0.02198	11.60%	\$ -	0.00000	#DIV/0!	
	Over 15,000 Therms	\$0.16759	0.0000	0.16759	0.0000	\$ 0.15003	0.01750	11.66%	\$ -	0.00000	#DIV/0!	
Demand Charge		Rate per Unit of Billing Demand Per Dth	\$12.00	9.2548	21.2548	9.2548	\$ 20.0548	1.2000	5.98%	\$ 9.2548	0.0000	0.00%

CHATTANOOGA GAS COM

Effective: September 1, 2023		REFUND AND SURCHARGES										
		PGA				IMCR		ACA		Total Refunds and Adjustments	CUMULATIVE PGA/Refund Credits & Surcharges	BILLING RATE
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand	Commodity			
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR)											
	Base Use Charge/Bill	\$32.50										\$32.50
	Commodity Charge/Therm	\$0.22429	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.73240
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	\$26.80										\$26.80
	Commodity Charge/Therm	\$0.22429	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.73240
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	\$0.22429	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.73240
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR)											
	Base Use Charge/Unit	\$11.90										\$11.90
	Commodity Charge/Therm	\$0.41898	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.92709
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	\$11.90										\$11.90
	Commodity Charge/Therm	\$0.37244	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.88055
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.07553		\$0.33736	\$0.33736				(0.04212)	(0.04212)	\$0.2952	\$0.37077
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511,	WINTER (NOV - APR)											
	Base Use Charge/Bill	\$59.90										\$59.90
	Flat Rate / Therms	\$0.35703	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.86514
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	\$51.70										\$51.70
	Flat Rate / Therms	\$0.28025	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.78836
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	\$0.35703	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.86514
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.28025	\$0.26130	\$0.30015	\$0.56145	(0.01266)		0.00144	(0.04212)	(0.05334)	\$0.5081	\$0.78836
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.07553		\$0.33736	\$0.33736				(0.04212)	(0.04212)	\$0.2952	\$0.37077

C-2											
Medium Commercial	WINTER (NOV - APR)										
And Industrial General	Base Use Charge/Bill	\$144.40								\$144.40	
Service	First 3,000 Therms	\$0.36297		\$0.30015	\$0.30015	(0.04212)	(0.04212)	\$0.25803		\$0.62100	
Rate Code 347, 547	Next 2,000 Therms	\$0.33143		\$0.30015	\$0.30015	(0.04212)	(0.04212)	\$0.25803		\$0.58946	
	Next 10,000 Therms	\$0.32287		\$0.30015	\$0.30015	(0.04212)	(0.04212)	\$0.25803		\$0.58090	
	Over 15,000 Therms	\$0.16762		\$0.30015	\$0.30015	(0.04212)	(0.04212)	\$0.25803		\$0.42565	
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	\$144.40								\$144.40	
	First 3,000 Therms	\$0.28525		\$0.30015	\$0.30015	(0.04212)	(0.04212)	\$0.25803		\$0.54328	
	Next 2,000 Therms	\$0.22671		\$0.30015	\$0.30015	(0.04212)	(0.04212)	\$0.25803		\$0.48474	
	Next 10,000 Therms	\$0.21142		\$0.30015	\$0.30015	(0.04212)	(0.04212)	\$0.25803		\$0.46945	
	Over 15,000 Therms	\$0.16759		\$0.30015	\$0.30015	(0.04212)	(0.04212)	\$0.25803		\$0.42562	
Air Conditioning	SUMMER (MAY - OCT)										
	Flat Rate / Therm	\$0.07553		\$0.33736	\$0.33736	(0.04212)	(0.04212)	\$0.2952		\$0.37077	
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$12.00	\$9.67520		\$9.67520	(0.4721)		0.0516	(0.4205)	\$9.2547	\$21.2547
F-1	Base Use Charge	\$577.40									\$577.40
Large Volume	Demand Charge / Demand Unit	\$12.00	\$9.67520		\$9.67520	(0.4721)		0.0516	(0.4205)	\$9.2547	\$21.2547
Firm Service	Commodity Charge / Dth										
	First 1,500 Dths	\$1.55680		\$3.00150	\$3.00150	(0.42120)	(0.4212)	\$2.5803		\$4.1371	
	Next 2,500 Dths	\$1.32940		\$3.00150	\$3.00150	(0.42120)	(0.4212)	\$2.5803		\$3.9097	
	Next 11,000 Dths	\$0.75530		\$3.00150	\$3.00150	(0.42120)	(0.4212)	\$2.5803		\$3.3356	
	Over 15,000 Dths	\$0.46630		\$3.00150	\$3.00150	(0.42120)	(0.4212)	\$2.5803		\$3.0466	
I-1	Base Use Charge	\$577.40									\$577.40
Interruptible Service	Commodity Charge/Dth										
	First 1,500 Dths	\$1.55680		\$3.3736	\$3.3736	(0.4212)	(0.4212)	\$2.9524		\$4.5092	
	Next 2,500 Dths	\$1.32940		\$3.3736	\$3.3736	(0.4212)	(0.4212)	\$2.9524		\$4.2818	
	Next 11,000 Dths	\$0.75530		\$3.3736	\$3.3736	(0.4212)	(0.4212)	\$2.9524		\$3.7077	
	Over 15,000 Dths	\$0.46630		\$3.3736	\$3.3736	(0.4212)	(0.4212)	\$2.9524		\$3.4187	
T-1	Customer Charge	\$577.40									\$577.40
Interruptible Transportation	Transportation Charge/Dth										
Service	First 1,500 Dths	\$1.55680						\$0.0000		\$1.5568	
	Next 2,500 Dths	\$1.32940						\$0.0000		\$1.3294	
	Next 11,000 Dths	\$0.75530						\$0.0000		\$0.7553	
	Over 15,000 Dths	\$0.46630						\$0.0000		\$0.4663	
	System Capacity Charge/Dth	\$2.7000						\$0.0000		\$2.7000	
T-2	Customer Charge	\$577.40									\$577.40
Interruptible Transportation	Demand Charge/Demand Unit	\$12.000	\$9.6752		\$9.6752	(0.4721)		0.0516	(0.4205)	\$9.2547	\$21.2547
Service with Firm Backup	Transportation Charge/Dth										
	First 1,500 Dths	\$1.5568						\$0.0000		\$1.5568	
	Next 2,500 Dths	\$1.3294						\$0.0000		\$1.3294	
	Next 11,000 Dths	\$0.7553						\$0.0000		\$0.7553	
	Over 15,000 Dths	\$0.4663						\$0.0000		\$0.4663	
T-3	WINTER (NOV - APR)										
Low Volume Transport	Base Use Charge/Bill	\$144.40								\$144.40	
General Service	First 3,000 Therms	\$0.36297						\$0.0000		\$0.36297	
	Next 2,000 Therms	\$0.33143						\$0.0000		\$0.33143	
	Next 10,000 Therms	\$0.32287						\$0.0000		\$0.32287	
	Over 15,000 Therms	\$0.16762						\$0.0000		\$0.16762	
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	\$144.40								\$144.40	

	First 3,000 Therms	\$0.28525									\$0.0000	\$0.28525
	Next 2,000 Therms	\$0.22671									\$0.0000	\$0.22671
	Next 10,000 Therms	\$0.21142									\$0.0000	\$0.21142
	Over 15,000 Therms	\$0.16759									\$0.0000	\$0.16759
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$12.00	\$9.6753		\$9.6753	(0.4721)		0.0516		(0.4205)	\$9.2548	\$21.2548

T-3 in Dths

T-3	WINTER (NOV - APR)											
Low Volume Transport	Base Use Charge/Bill	\$144.40										\$144.40
General Service	First 300 Dth	\$3.6297	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$ -	\$ -	\$ -	\$0.0000	\$3.6297
	Next 200 Dth	\$3.3143	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$ -	\$ -	\$ -	\$0.0000	\$3.3143
	Next 1,000 Dth	\$3.2287	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$ -	\$ -	\$ -	\$0.0000	\$3.2287
	Over 1,500 Dth	\$1.6762	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$ -	\$ -	\$ -	\$0.0000	\$1.6762
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	\$144.40										\$144.40
	First 300 Dth	\$2.8525	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2.8525
	Next 200 Dth	\$2.2671	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2.2671
	Next 1,000 Dth	\$2.1142	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2.1142
	Over 1,500 Dth	\$1.6759	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1.6759
	Rate per Unit of Billing Demand Per Dth	\$12.00	\$9.6753	\$0.0000	\$9.6753	(0.4721)	0.0000	0.0516	0	(0.4205)	\$ 9.2548	\$ 21.2548

C-2 in Dths

C-2	WINTER (NOV - APR)											
Medium Commercial	Base Use Charge/Bill	\$144.40										\$ 144.40
And Industrial General	First 300 Dth	\$3.6297	\$0.0000	\$3.0015	\$3.0015	\$0.0000	\$0.0000	\$0.0000	(0.4212)	(0.4212)	\$ 2.5803	\$ 6.2100
Service	Next 200 Dth	\$3.3143	\$0.0000	\$3.0015	\$3.0015	\$0.0000	\$0.0000	\$0.0000	(0.4212)	(0.4212)	\$ 2.5803	\$ 5.8946
Rate Code 347, 547	Next 1,000 Dth	\$3.2287	\$0.0000	\$3.0015	\$3.0015	\$0.0000	\$0.0000	\$0.0000	(0.4212)	(0.4212)	\$ 2.5803	\$ 5.8090
	Over 1,500 Dth	\$1.6762	\$0.0000	\$3.0015	\$3.0015	\$0.0000	\$0.0000	\$0.0000	(0.4212)	(0.4212)	\$ 2.5803	\$ 4.2565
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	\$144.40										\$ 144.40
	First 300 Dth	\$2.8525	\$0.0000	\$3.0015	\$3.0015	\$ -	\$ -	\$ -	(0.4212)	(0.4212)	\$ 2.5803	\$ 5.43
	Next 200 Dth	\$2.2671	\$0.0000	\$3.0015	\$3.0015	\$ -	\$ -	\$ -	(0.4212)	(0.4212)	\$ 2.5803	\$ 4.85
	Next 1,000 Dth	\$2.1142	\$0.0000	\$3.0015	\$3.0015	\$ -	\$ -	\$ -	(0.4212)	(0.4212)	\$ 2.5803	\$ 4.69
	Over 1,500 Dth	\$1.6759	\$0.0000	\$3.0015	\$3.0015	\$ -	\$ -	\$ -	(0.4212)	(0.4212)	\$ 2.5803	\$ 4.26
Air Conditioning	SUMMER (MAY - OCT)											
	Flat Rate / Dth	\$0.7553	\$0.0000	\$3.3736	\$3.3736	\$ -	\$ -	0.5160	0.0000	(0.4212)	\$ 2.9524	\$ 3.7077
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$12.00	\$9.6752	\$0.0000	\$9.6752	(0.4721)	0.0000	0.0516	0.0000	(0.4205)	\$ 9.2547	\$ 21.2547

a/The C-2 PGA is applicable to all gas consumed by a T-3 Customer in excess of the gas that the Customer has delivered to the Company's City Gate.

CHATTANOOGA GAS COMPANY
COMPUTATION OF CURRENT COST OF GAS
BASED ON VOLUMES FOR TWELVE MONTHS ENDED: June 30, 2024

PGA Filing Effective Date:

October 1, 2024

		Maximum Dail Deliveries	
Pipeline / Contract Number	Rate Schedule	Receipt / Delivery Point Name	Max Daily Volumes (Dth)
Kinder Morgan - Southern Natural			
450812-MFTSNG-456076	FT	R: Toca Exchange St Bernard	523
450812-MFTSNG-456076	FT	R: Sabine Vermilion	436
450812-MFTSNG-456076	FT	R: Toca St Bernard	7,157
450812-MFTSNG-456076	FT	R: UDP Logansport Meter Sta	5,105
450812-MFTSNG-456076	FT	D: Hamilton	13,221
Total 450812 Contract Quantity			13,221
450811-MFNSNG-450814	FTNN	R: SNG Storage	14,346
450811-MFNSNG-450814	FTNN	D: Hamilton	14,346
Total 450811 Contract Quantity			14,346
Kinder Morgan - Tennessee Gas			
48082 FT-A		R: Lowry Plant	595
48082 FT-A		R: ETP Wharton County	2,401
48082 FT-A		R: Trnsco Wharton County	1,519
48082 FT-A		R: ETP Monte Christo Exch	7,148
48082 FT-A		R: Tijerina Dehy Jim Well	22
48082 FT-A		R: Cocodrie Bluewater	700
48082 FT-A		R: Egan Gas Storage	2,437
48082 FT-A		R: 800 Leg Zone L	1,858
48082 FT-A		R: Storage Bear Creek	13,398
48082 FT-A		R: Storage Portland	7,741
48082 FT-A		D: ETNG East Lobelville	20,903
48082 FT-A		D: ETNG Greenbriar TN	16,916
Total 48082 Contract Quantity			37,819
Enbridge - East Tennessee Natural Gas			
410203-R2	FT-A	R: El Paso Ridgetop	10,528
410203-R2	FT-A	R: El Paso Lobelville	2,472
410203-R2	FT-A	D: Chat East	1,419
410203-R2	FT-A	D: Chat North	59
410203-R2	FT-A	D: Chatt Ooltewah	886
410203-R2	FT-A	D: Chatt Signal Mountain	867
410203-R2	FT-A	D: Chatt Cleveland	4,861
410203-R2	FT-A	D: Chat Hunter Rd	71
410203-R2	FT-A	D: Chat Volunteer Ordinance	28
410203-R2	FT-A	D: Chat East Brainerd	28
410203-R2	FT-A	D: Chat Charleston	4,781
Total 410203-R2 Contract Quantity			13,000
410204-R3	FT-A	R: El Paso Ridgetop	3,012
410204-R3	FT-A	R: El Paso Lobelville	20,439
410204-R3	FT-A	R: Dickenson	4,899
410204-R3	FT-A	D: Chat East	61
410204-R3	FT-A	D: Chat North	130
410204-R3	FT-A	D: Chatt Ooltewah	1,933
410204-R3	FT-A	D: Chat Signal Mountain	1,890
410204-R3	FT-A	D: Chatt Cleveland	20,600
410204-R3	FT-A	D: Chat Hunter Rd	154
410204-R3	FT-A	D: Chat Volunteer Ordinance	3,521
410204-R3	FT-A	D: Chat East Brainerd	61
Total 410204-R3 Contract Quantity			28,350
410691-R1	FT-A	R: Texas Eastern Mt Pleasant	50,000
410691-R1	FT-A	D: Chat East	15,000
410691-R1	FT-A	D: Chat Volunteer Ordinance	35,000
Total 410691-R1 Contract Quantity			50,000
Total CGC Pipeline Contract MDQ			156,736
Pipeline Volumes to Citgate			
Southern Natural Gas			27,567
East Tennessee Gas			84,451
Total Pipeline Volumes to Citygate			112,018
LNG On-System Peaking			60,000
Design Day			157,761