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Via E-mail and U.S. Mail

Mr. David F. Jones, Chairman
c/o Ectory Lawless - Docket Room
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

Re: Piedmont Natural Gas Company, Inc., Actual Cost Adjustment Account for the Period July 1, 2023, through June 30, 2024

Dear Chairman Jones,

Enclosed for electronic filing with the Commission is Piedmont Natural Gas Company, Inc.'s ("Piedmont") Actual Cost Adjustment Account filing for the twelve months ended June 30, 2024.

The required original and four (4) physical copies of this filing, along with the $25.00 filing fee, is being delivered today to Ms. Lawless. The hardcopy of the workpapers is being sent to Ms. Lawless from the Charlotte office.

Piedmont requests that a contested case be convened in this matter solely for the purpose of the entry of a protective order which would protect the proprietary business information of Piedmont contained in this filing from public disclosure. Pending action on this request, we hereby designate the materials provided to the Commission as the confidential and proprietary trade secrets of Piedmont and respectfully request that the Commission treat those materials in a manner consistent with that designation.

Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Sincerely yours,

HOLLAND & KNIGHT LLP

Paul S. Davidson
Equity Partner

PSD/jv
Enclosures

cc: Michelle Mairs
Brian Heslin
Pia Powers
James Jeffries IV
Brian Franklin
Mason Maney

Piedmont Natural Gas Company, Inc.
Actual Cost Adjustment
July 2023 - June 2024

Piedmont Natural Gas Co., Inc.
2024 Analysis of TN ACA (Deferred) Account - #0253142
July 2023 through June 2024

Line	Commodity	July 2023		August 2023		September 2023		October 2023		November 2023		December 2023	
1	**Beginning Balance**	(15,404,656.32)	U	(15,403,053.91)		(14,332,488.16)		(14,443,417.19)		(14,583,997.98)		(14,988,343.53)	
2	ACA Audit Findings	20,710.87	U	-		-		-		-		-	
3	WNA Audit Findings	-		-		-		-		-		-	
	Invoiced Commodity Gas Costs												
4	Supplier 1	4,260.50	C1a2	4,350.50	C1a2	4,930.50	C1a2	10,735.50	C1a2	24,919.50	C1a2	35,531.50	C1a2
5	Supplier 2	-		-		-		-		-		1,903.84	C2a2
6	Supplier 3	-		-		-		-		374,820.00	C3a2	635,555.25	C4a2
7	Supplier 4	2,231,943.45	C4a2	2,029,526.53	C4a2	1,956,611.31	C4a2	2,923,421.31	C4a2	5,899,776.84	C5a2	6,308,873.62	C6a2
8	Supplier 5	1,448.56	C6a2	1,409.09	C6a2	1,636.03	C6a2	3,421.67	C6a2	7,580.30	C7a2	4,043.66	C8a2
9	Cashout Longs	15,299.67	E1a2	57,129.84	E2a2	22,618.55	E3a2	21,777.12	E4a2	39,307.93	E5a2	105,178.79	E6a2
10	**Total Invoiced Commodity Costs**	2,252,952.18		2,092,415.96		1,985,796.39		2,959,355.60		6,346,404.57		7,091,086.66	
11	Cashout Shorts	(62,644.87)	E1a1	($17,131.86)	E2a1	($12,706.56)	E3a1	(73,908.47)	E4a1	(5,540.44)	E5a1	(9,194.91)	E6a1
12	Off System Sales	-	F1a1	-	F2a1	-	F3a1	-	F4a1	-	F5a1	-	F6a1
13	Commodity Cost Recovery	(1,637,882.11)	N1a2	(1,723,948.99)	N2a2	(1,869,859.15)	N3a2	(2,279,311.35)	N4a2	(4,325,602.26)	N5a2	(8,602,994.61)	N6a2
14	ACA Commodity Refund/Surcharge	203,402.64	N1a3	214,090.96	N2a3	232,211.02	N3a3	540,614.28	N4a3	1,025,960.05	N5a3	2,040,485.50	N6a3
	Cycle Billing												
15	Current Month Deferred Gas Cost	(1,762,646.47)	D1a1	(777,655.44)	D2a1	(966,037.84)	D3a1	(2,071,768.42)	D4a1	(5,113,374.95)	D5a1	(7,580,301.13)	D6a1
16	Reversal of Prior Month Deferred Gas Cost	1,566,951.00	D1a2	1,762,646.47	D2a2	777,655.44	D3a2	966,037.84	D4a2	2,071,768.42	D5a2	5,113,374.95	D6a2
	Inventory Activity												
17	MA Injections	(268,502.85)	J2a1	(373,083.20)	J3a1	(269,962.02)	J4a1	(369,373.47)	J5a1	(673,659.25)	J6a1	(125,531.88)	J7a1
18	PA Injections	(101,515.68)	K2a1	(93,569.28)	K3a1	(91,780.52)	K4a1	(100,680.16)	K5a1	(170,791.50)	K6a1	-	K7a1
19	FSS Injections	(124,398.42)	L2a1	(105,621.30)	L3a1	(81,771.12)	L4a1	(60,628.92)	L5a1	-	L6a1	-	L7a1
20	LNG Injections	(540,219.11)	M2a1	(477,424.08)	M3a1	(133,402.39)	M4a1	-	M5a1	-	M6a1	-	M7a1
21	MA Withdrawals	55,414.91	J2a2	193,637.90	J3a2	77,146.43	J4a2	267,493.41	J5a2	253,493.33	J6a2	1,144,439.52	J7a2
22	PA Withdrawals	-	K2a2	-	K3a2	-	K4a2	-	K5a2	-	K6a2	459,566.55	K7a2
23	FSS Withdrawals	-	L2a2	-	L3a2	-	L4a2	-	L5a2	98,503.97	L6a2	172,519.28	L7a2
24	LNG Withdrawals	208,764.72	M2a2	197,491.56	M3a2	82,831.60	M4a2	39,607.91	M5a2	141,978.18	M6a2	41,373.69	M7a2
	Miscellaneous												
25	LNG Power Costs	236,299.83	H1a1	250,628.28	H2a1	240,345.49	H3a1	130,488.43	H4a1	37,197.57	H5a1	36,510.51	H6a1
26	Triennial Review Costs	-	I1a1	-	I2a1	-	I3a1	-	I4a1	9,229.00	I5a1	7,840.00	I6a1
27	Supplier Refunds	-	O1a1	-	O2a1	-	O3a1	(179.76)	O4a1	(8,013.97)	O5a1	(5.72)	O6a1
28	Uncollectibles	48,943.89	P1a1	25,507.36	P1a2	6,601.95	P1a3	(7,859.30)	P1a4	(7,019.44)	P1a5	(4,190.35)	P1a6
29	Hedging	25,925.64	Q1a1	24,178.66	Q1a2	33,010.55	Q1a3	46,062.48	Q1a4	50,804.30	Q1a5	68,984.10	Q1a6
30	Removal of Non Utility CNG Cost of Gas	(17,416.52)	S1a1	(22,561.92)	S2a1	(25,169.08)	S3a1	(25,889.82)	S4a1	(33,152.75)	S5a1	(41,714.73)	S6a1
31	Miscellaneous Adjustments	-		-		-		-		-		-	
32	Commodity Ending Balance Before Interest	(15,300,516.67)		(14,233,452.83)		(14,347,577.97)		(14,483,356.91)		(14,885,813.15)		(15,176,096.10)	
				-		-		-		-		-	
33	Average monthly balance	(15,342,231.06)		(14,818,253.37)		(14,340,033.07)		(14,463,387.05)		(14,734,905.57)		(15,082,219.82)	
34	Interest Rate	8.02%	G1a1	8.02%	G1a1	8.02%	G1a1	8.35%	G1b1	8.35%	G1b1	8.35%	G1b1
35	Calculated Interest-Commodity	(102,537.24)		(99,035.33)		(95,839.22)		(100,641.07)		(102,530.38)		(104,947.11)	
				-		-		-		-		-	
36	Commodity Ending Balance Including Interest	(15,403,053.91)		(14,332,488.16)		(14,443,417.19)		(14,583,997.98)		(14,988,343.53)		(15,281,043.21)	

Line	Commodity	January 2024		February 2024		March 2024		April 2024		May 2024		June 2024		TOTALS
1	**Beginning Balance**	(15,281,043.21)		(4,529,708.54)		(3,930,572.73)		(4,467,051.74)		(4,931,762.78)		(5,087,316.12)		(15,404,656.32)
2	ACA Audit Findings	-		-		-		-		-		-		20,710.87
3	WNA Audit Findings	-		-		-		-		-		-		-
	Invoiced Commodity Gas Costs													
4	Supplier 1	98,418.00	C1a2	19,838.00	C1a2	12,524.00	C1a2	6,996.91	C1a2	4,942.00	C1a2	4,497.50	C1a2	231,944.41
5	Supplier 2	49,686.81	C2a2	20,418.83	C2a2	5,480.94	C2a2	(1,511.37)	C2a2	(1,547.89)	C2a2	-		74,431.16
6	Supplier 3	690,700.50	C4a2	398,085.00	C4a2	131,968.00	C4a2	-		1,795.00	C4a2	-		2,232,923.75
7	Supplier 4	19,280,727.92	C6a2	4,167,171.88	C6a2	2,230,218.38	C6a2	2,221,913.34	C5a2	1,636,433.94	C6a2	1,896,020.60	C4a2	52,782,639.12
8	Supplier 5	15,716.36	C8a2	8,867.34	C8a2	7,028.20	C8a2	3,733.16	C7a2	2,221.84	C8a2	1,504.16	C6a2	58,610.37
9	Cashout Longs	75,594.11	E7a2	47,222.98	E8a2	16,535.03	E9a2	32,713.27	E10a2	16,233.59	E11a2	36,117.18	E12a2	485,728.06
10	**Total Invoiced Commodity Costs**	20,210,843.70		4,661,604.03		2,403,754.55		2,263,845.31		1,660,078.48		1,938,139.44		55,866,276.87
11	Cashout Shorts	(13,008.97)	E7a1	(3,761.56)	E8a1	(1,834.52)	E9a1	(12,158.75)	E10a1	(11,981.08)	E11a1	(13,973.34)	E12a1	(237,845.33)
12	Off System Sales	-	F7a1	-	F8a1	-	F9a1	-	F10a1	-	F11a1	-	F12a1	-
13	Commodity Cost Recovery	(14,512,368.49)	N7a2	(13,084,886.87)	N8a2	(7,637,133.89)	N9a2	(5,250,013.89)	N10a2	(2,962,207.83)	N11a2	(2,157,186.86)	N12a2	(66,043,396.30)
14	ACA Commodity Refund/Surcharge	3,442,089.52	N7a3	3,103,514.91	N8a3	1,811,399.60	N9a3	1,245,214.92	N10a3	702,585.84	N11a3	511,648.42	N12a3	15,073,217.66
	Cycle Billing													
15	Current Month Deferred Gas Cost	(10,013,211.38)	D7a1	(5,879,833.24)	D8a1	(4,342,132.91)	D9a1	(2,933,556.26)	D10a1	(2,239,236.97)	D11a1	(1,972,673.96)	D12a1	(45,652,428.97)
16	Reversal of Prior Month Deferred Gas Cost	7,580,301.13	D7a2	10,013,211.38	D8a2	5,879,833.24	D9a2	4,342,132.91	D10a2	2,933,556.26	D11a2	2,239,236.97	D12a2	45,246,706.01
	Inventory Activity													
17	MA Injections	(49,487.16)	J8a1	(79,802.33)	J9a1	(39,986.31)	J10a1	(197,975.19)	J11a1	(302,055.84)	J12a1	(438,035.26)	J13a1	(3,187,454.76)
18	PA Injections	-	K8a1	-	K9a1	-	K10a1	(57,343.23)	K11a1	(58,046.40)	K12a1	(86,209.89)	K13a1	(759,936.66)
19	FSS Injections	-	L8a1	-	L9a1	-	L10a1	(94,314.00)	L11a1	(99,673.20)	L12a1	(122,179.50)	L13a1	(688,586.46)
20	LNG Injections	-	M8a1	-	M9a1	(119,035.43)	M10a1	(297,374.49)	M11a1	(50,193.33)	M12a1	-	M13a1	(1,617,648.83)
21	MA Withdrawals	2,723,257.12	J8a2	1,279,189.24	J9a2	1,101,390.52	J10a2	227,178.45	J11a2	-	J12a2	-	J13a2	7,322,640.83
22	PA Withdrawals	520,271.96	K8a2	278,390.30	K9a2	96,844.36	K10a2	-	K11a2	-	K12a2	-	K13a2	1,355,073.17
23	FSS Withdrawals	444,656.50	L8a2	235,137.02	L9a2	178,691.66	L10a2	-	L11a2	-	L12a2	-	L13a2	1,129,508.43
24	LNG Withdrawals	412,687.00	M8a2	40,180.60	M9a2	86,479.76	M10a2	146,985.39	M11a2	53,550.50	M12a2	33,353.08	M13a2	1,485,283.99
	Miscellaneous													
25	LNG Power Costs	37,065.06	H7a1	40,782.63	H8a1	36,627.93	H9a1	149,084.05	H10a1	225,348.68	H11a1	109,766.94	H12a1	1,530,145.40
26	Triennial Review Costs	788.90	I7a1	5,221.50	I8a1	6,609.10	I9a1	12,806.80	I10a1	10,284.30	I11a1	15,082.80	I12a1	67,862.40
27	Supplier Refunds	-	O7a1	-	O8a1	(2,582.28)	O9a1	-	O10a1	-	O11a1	-	O12a1	(10,781.73)
28	Uncollectibles	(7,586.37)	P1a7	2,697.72	P1a8	5,818.91	P1a9	12,981.00	P1a10	22,826.52	P1a11	28,302.14	P1a12	127,024.03
29	Hedging	75,818.06	Q1a7	53,205.24	Q1a8	63,803.90	Q1a9	38,694.30	Q1a10	23,004.28	Q1a11	37,115.30	Q1a12	540,606.81
30	Removal of Non Utility CNG Cost of Gas	(30,866.45)	S7a1	(35,857.01)	S8a1	(35,390.58)	S9a1	(27,728.37)	S10a1	(28,034.54)	S11a1	(28,032.85)	S12a1	(351,814.62)
31	Miscellaneous Adjustments	-		-		-		-		-		-		-
32	Commodity Ending Balance Before Interest	(4,459,793.08)		(3,900,714.98)		(4,437,415.12)		(4,898,592.79)		(5,051,957.11)		(4,992,962.69)		(4,189,493.51)
		-		-		-		-		-		-		
33	Average monthly balance	(9,870,418.15)		(4,215,211.76)		(4,183,993.93)		(4,682,822.27)		(4,991,859.95)		(5,040,139.41)		
34	Interest Rate	8.50%	G1c1	8.50%	G1c1	8.50%	G1c1	8.50%	G1d1	8.50%	G1d1	8.50%	G1d1	
35	Calculated Interest-Commodity	(69,915.46)		(29,857.75)		(29,636.62)		(33,169.99)		(35,359.01)		(35,700.99)		(839,170.17)
		-		-		-		-		-		-		
36	Commodity Ending Balance Including Interest	(4,529,708.54)		(3,930,572.73)		(4,467,051.74)		(4,931,762.78)		(5,087,316.12)		(5,028,663.68)		(5,028,663.68)

Piedmont Natural Gas Company, Inc.
Actual Cost Adjustment
July 2023 - June 2024

Piedmont Natural Gas Co., Inc.
2024 Analysis of TN ACA (Deferred) Account - #0253142
July 2023 through June 2024

Line	Demand	July 2023		August 2023		September 2023		October 2023		November 2023		December 2023	
37	**Beginning Balance**	(4,154,136.53)		(4,056,072.79)		(3,973,295.50)		(3,922,160.41)		(3,778,137.02)		(3,309,103.46)	
38	ACA Audit Findings												
	Invoiced Demand Gas Costs												
39	Supplier 6	585,769.83	C2a1	585,769.83	C2a1	585,769.83	C2a1	585,769.83	C2a1	1,197,489.45	C2a1	1,187,489.45	C3a1
40	Supplier 7	109,948.93	C3a1	109,948.93	C3a1	109,948.93	C3a1	160,278.93	C3a1	160,278.93	C4a1	160,118.93	C5a1
41	Supplier 8	515,493.47	C5a1	515,493.47	C5a1	515,493.47	C5a1	515,493.47	C5a1	515,547.17	C6a1	515,547.17	C7a1
42	Supplier 9	36.89	C6a1	36.89	C6a1	36.89	C6a1	36.89	C6a1	53,518.89	C7a1	57,477.49	C8a1
43	**Total Invoiced Demand Costs**	1,211,249.12		1,211,249.12		1,211,249.12		1,261,579.12		1,926,834.44		1,920,633.04	
44	Asset Management Payments	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1
45	Demand Cost Recovery	(519,661.61)	N1a1	(536,660.91)	N2a1	(570,991.92)	N3a1	(651,562.63)	N4a1	(1,097,766.17)	N5a1	(2,056,293.05)	N6a1
46	ACA Demand Refund/Surcharge	33,820.64	N1a4	34,931.19	N2a4	37,174.00	N3a4	160,704.63	N4a4	274,537.49	N5a4	519,071.26	N6a4
47	Miscellaneous Adjustments	-		-		-		-		(10,000.00)	R1a1	10,000.00	R1a2
48	Demand Ending Balance Before Interest	(4,028,728.38)		(3,946,553.39)		(3,895,864.30)		(3,751,439.29)		(3,284,531.26)		(3,515,692.21)	
49	Average monthly balance	(4,091,432.46)		(4,001,313.09)		(3,934,579.90)		(3,836,799.85)		(3,531,334.14)		(3,412,397.84)	
50	Interest Rate	8.02%	G1a1	8.02%	G1a1	8.02%	G1a1	8.35%	G1b1	8.35%	G1b1	8.35%	G1b1
51	Calculated Interest-Demand	(27,344.41)		(26,742.11)		(26,296.11)		(26,697.73)		(24,572.20)		(23,744.60)	
52	Demand Ending Balance Including Interest	(4,056,072.79)		(3,973,295.50)		(3,922,160.41)		(3,778,137.02)		(3,309,103.46)		(3,539,436.81)	

Line	Demand	January 2024		February 2024		March 2024		April 2024		May 2024		June 2024		TOTALS
37	**Beginning Balance**	(3,539,436.81)		(4,804,512.18)		(5,861,469.14)		(1,840,335.71)		(2,153,551.01)		(2,086,054.30)		(4,154,136.53)
38	ACA Audit Findings													-
	Invoiced Demand Gas Costs													
39	Supplier 6	1,157,257.45	C3a1	1,157,257.45	C3a1	5,311,309.69	C3a1	668,493.19	C3a1	668,493.19	C3a1	668,493.19	C2a1	14,359,362.38
40	Supplier 7	160,118.93	C5a1	160,118.93	C5a1	160,118.93	C5a1	114,070.80	C4a1	113,880.80	C5a1	113,880.80	C3a1	1,632,712.77
41	Supplier 8	515,547.17	C7a1	512,976.23	C7a1	512,976.23	C7a1	512,976.23	C6a1	512,976.23	C7a1	512,976.23	C5a1	6,173,496.54
42	Supplier 9	53,478.65	C8a1	53,478.65	C8a1	53,478.65	C8a1	(3.35)	C7a1	(3.35)	C8a1	(3.35)	C6a1	271,569.84
43	**Total Invoiced Demand Costs**	1,886,402.20		1,883,831.26		6,037,883.50		1,295,536.87		1,295,346.87		1,295,346.87		22,437,141.53
44	Asset Management Payments	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(600,000.00)	C_h1-CM1	(7,200,000.00)
45	Demand Cost Recovery	(3,378,386.36)	N7a1	(3,084,537.04)	N8a1	(1,858,071.15)	N9a1	(1,327,906.64)	N10a1	(815,363.72)	N11a1	(637,477.23)	N12a1	(16,534,678.43)
46	ACA Demand Refund/Surcharge	856,355.98	N7a4	781,390.85	N8a4	468,502.04	N9a4	333,249.57	N10a4	202,475.84	N11a4	156,958.55	N12a4	3,859,172.04
47	Miscellaneous Adjustments	-		-		-		-		-		-		-
48	Demand Ending Balance Before Interest	(4,775,064.99)		(5,823,827.11)		(1,813,154.75)		(2,139,455.91)		(2,071,092.02)		(1,871,226.11)		(1,592,501.39)
49	Average monthly balance	(4,157,250.90)		(5,314,169.65)		(3,837,311.95)		(1,989,895.81)		(2,112,321.52)		(1,978,640.21)		
50	Interest Rate	8.50%	G1c1	8.50%	G1c1	8.50%	G1c1	8.50%	G1d1	8.50%	G1d1	8.50%	G1d1	
51	Calculated Interest-Demand	(29,447.19)		(37,642.03)		(27,180.96)		(14,095.10)		(14,962.28)		(14,015.37)		(292,740.09)
52	Demand Ending Balance Including Interest	(4,804,512.18)		(5,861,469.14)		(1,840,335.71)		(2,153,551.01)		(2,086,054.30)		(1,885,241.48)		(1,885,241.48)

Line	Total ACA	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023
53	Total ACA Ending Balance (Including Interest)	(19,459,126.70)	(18,305,783.66)	(18,365,577.60)	(18,362,135.00)	(18,297,446.99)	(18,820,480.02)
54	Total Current Month ACA Interest	(129,881.65)	(125,777.44)	(122,135.33)	(127,338.80)	(127,102.58)	(128,691.71)

Line	Total ACA	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024	TOTALS
53	Total ACA Ending Balance (Including Interest)	(9,334,220.72)	(9,792,041.87)	(6,307,387.45)	(7,085,313.79)	(7,173,370.42)	(6,913,905.16)	(6,913,905.16)
54	Total Current Month ACA Interest	(99,362.65)	(67,499.78)	(56,817.58)	(47,265.09)	(50,321.29)	(49,716.36)	(1,131,910.26)

General Ledger Reconciliation	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023
General Ledger Balance	(19,480,066.87)	(18,332,761.79)	(18,386,311.22)	(18,384,049.23)	(18,328,068.83)	(18,859,277.98)
Estimate to Actual Difference	90.88	5,989.50	(395.28)	-	10,035.35	1,560.04
ACA Audit findings	20,710.87	20,710.87	20,710.87	20,710.87	20,710.87	20,710.87
Interest on ACA findings	138.42	277.76	418.03	565.05	713.09	862.17
Misc	-	-	-	-	(10,000.00)	
Interest On Interconnect	-	-	-	-	(34.79)	(69.82)
Hedging Adjustment				636.10	9,161.00	15,611.94
Interest on Hedging Adjustment				2.21	36.31	122.75
Rounding	-	-	-	-	0.01	0.01
Difference	-	-	-	-	-	-

General Ledger Reconciliation	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024
General Ledger Balance	(9,372,494.53)	(9,821,825.75)	(6,330,300.03)	(7,087,576.99)	(7,180,242.71)	(6,937,893.07)
Estimate to Actual Difference	(2,992.11)	(1,917.68)	35.38	(1,979.71)	(1,479.75)	-
ACA Audit findings	20,710.87	20,710.87	20,710.87	-	-	-
Interest on ACA findings	1,014.98	1,168.87	1,323.85	-	-	-
Misc	-	-	-	-	-	-
Interest On Interconnect	(70.31)	(70.80)	(71.30)		-	-
Hedging Adjustment	19,362.88	9,541.00	524.02	3,834.96	7,899.64	23,421.38
Interest on Hedging Adjustment	247.49	351.61	389.75	407.95	452.40	566.53
Rounding	0.01	0.01	0.01			
Difference	-	-	-	-	-	-