

TENNESSEE-AMERICAN WATER COMPANY, INC.

DOCKET NO. 24-00032

DIRECT TESTIMONY

OF

DOMINIC J. DEGRAZIA

ON

**RATE BASE, DEPRECIATION AND AMORTIZATION, PRODUCTION COSTS,
MAINTENANCE EXPENSE, INFLATION FACTOR AND
TAXES OTHER THAN INCOME**

SPONSORING PETITIONER'S EXHIBITS:

Petitioner's Exhibit EXP-1-Purchased Water-DD
Petitioner's Exhibit EXP-2-Purchased Power-DD
Petitioner's Exhibit EXP-3-Chemicals -DD
Petitioner's Exhibit EXP-4-Waste Disposal-DD
Petitioner's Exhibit EXP-19-Maintenance Expense-DD
Petitioner's Exhibit EXP-22-General Taxes and Fees-DD
Petitioner's Exhibit EXP-22A-Property Tax-DD
Petitioner's Exhibit EXP-20-Depreciation Expense-DD
Petitioner's Exhibit EXP-21-Amortization-DD
Petitioner's Exhibit RB-1-Summary-DD
Petitioner's Exhibit RB-2-UPIS-DD
Petitioner's Exhibit RB-3-Materials and Supplies-DD
Petitioner's Exhibit RB-4-Cash Working Capital-DD
Petitioner's Exhibit RB-5-Other Working Capital-DD
Petitioner's Exhibit RB-6-Accumulated Depreciation-DD
Petitioner's Exhibit RB-7-Deferred Taxes-DD
Petitioner's Exhibit RB-8-Customer Advances-DD
Petitioner's Exhibit RB-9-CIAC-DD
Petitioner's Exhibit RB-10- Unamort ITC -DD
Petitioner's Exhibit RB-11-Jasper Highlands Reg Liab-DD
Petitioner's Exhibit RB-12-UPAA-DD

**DIRECT TESTIMONY
DOMINIC J. DEGRAZIA
TENNESSEE AMERICAN WATER COMPANY
DOCKET NO. 24-XXXXXX**

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1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 A. My name is Dominic J. DeGrazia. My business address is 1 Water Street, Camden, NJ
4 08102.

5 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

6 A. I am employed by American Water Works Service Company (the “Service Company”) as
7 a Senior Manager Regulatory Services.

8 **Q. PLEASE STATE YOUR EDUCATIONAL AND PROFESSIONAL**
9 **BACKGROUND?**

10 A. I graduated from Arizona State University of Tempe, Arizona with a Master’s in Business
11 Administration in 2009, with a Finance emphasis. I also graduated from Drexel University
12 of Philadelphia, Pennsylvania with a Bachelor of Science Degree in Finance and
13 Economics in 2001. In September 2019, I earned the Chartered Financial Analyst
14 credential. I began my employment in a contract role as a Financial Analyst with New
15 Jersey-American Water Company in October 2011, providing analytical support for the
16 Financial Planning and Rates Department. In August 2013, I started full time with
17 American Water Works Service Company, working as a Financial Analyst in the Financial
18 Planning and Analysis Department. In this capacity, I supported the budgeting and
19 consolidated reporting process of all American Water Subsidiaries, including Tennessee-
20 American Water Company (“TAWC” or the “Company”). In 2015, I was promoted to a
21 Senior Financial Analyst role where I worked in the Budgeting & Internal Reporting
22 Department. In this role, I was primarily responsible for consolidating the long-term

1 financial plans for of all American Water Subsidiaries. In October 2018, I was promoted
2 to Principal Regulatory Analyst in the Regulatory Services Department where my duties
3 required me to prepare and present regulatory filings and participate in related activities
4 for Pennsylvania-American Water Company and West-Virginia American Company. In
5 March 2023, I was promoted to my current position of Senior Manager Regulatory
6 Services.

7 **Q. WHAT ARE YOUR DUTIES AS SENIOR MANAGER REGULATORY**
8 **SERVICES AS IT RELATES TO TENNESSEE-AMERICAN WATER**
9 **COMPANY?**

10 A. While I am employed by the Service Company, I am responsible for preparing and
11 presenting TAWC's regulatory filings and related activities. I also handle this same
12 function for Kentucky-American Water Company.

13 **Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE STATE**
14 **REGULATORY COMMISSIONS?**

15 A. I have submitted testimony before the Pennsylvania Public Utility Commission.

16 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

17 A. The purpose of my testimony is to support and explain the Company's claim for (1) Rate
18 Base, (2) Depreciation and Amortization, (3) Production Costs, and (4) Taxes Other Than
19 Income.

20 **Q. PLEASE PROVIDE THE COMPANY'S ATTRITION YEAR IN THIS**
21 **PROCEEDING AND THE HISTORIC TEST PERIOD.**

1 A. The attrition year is the 12-months ending December 31, 2025 (“Attrition Year”). The
2 historic test period is the 12-months ending December 31, 2023.

3 **Q. ARE YOU SPONSORING ANY EXHIBITS?**

4 A. Yes, I am. I am sponsoring the following exhibits listed and will discuss each of these
5 exhibits in greater detail in my testimony below:

- 6 • Petitioner’s Exhibit EXP-1-Purchased Water-DD
- 7 • Petitioner’s Exhibit EXP-2-Purchased Power-DD
- 8 • Petitioner’s Exhibit EXP-3-Chemicals -DD
- 9 • Petitioner’s Exhibit EXP-4-Waste Disposal-DD
- 10 • Petitioner’s Exhibit EXP-19-Maintenance Expense-DD
- 11 • Petitioner’s Exhibit EXP-22-General Taxes and Fees-DD
- 12 • Petitioner’s Exhibit EXP-22A-Property Tax-DD
- 13 • Petitioner’s Exhibit EXP-20-Depreciation Expense-DD
- 14 • Petitioner’s Exhibit EXP-21-Amortization-DD
- 15 • Petitioner’s Exhibit RB-1-Summary-DD
- 16 • Petitioner’s Exhibit RB-2-UPIS-DD
- 17 • Petitioner’s Exhibit RB-3-Materials and Supplies-DD
- 18 • Petitioner’s Exhibit RB-4-Cash Working Capital-DD
- 19 • Petitioner’s Exhibit RB-5-Other Working Capital-DD
- 20 • Petitioner’s Exhibit RB-6-Accumulated Depreciation-DD
- 21 • Petitioner’s Exhibit RB-7-Deferred Taxes-DD
- 22 • Petitioner’s Exhibit RB-8-Customer Advances-DD
- 23 • Petitioner’s Exhibit RB-9-CIAC-DD

- 1 • Petitioner’s Exhibit RB-10- Unamort ITC -DD
- 2 • Petitioner’s Exhibit RB-11-Jasper Highlands Reg Liab-DD
- 3 • Petitioner’s Exhibit RB-12-UPAA-DD

4 **Q. DID YOU PREPARE OR DIRECTLY OVERSEE THE PREPARATION OF THE**
5 **EXHIBITS THAT YOU JUST REFERENCED?**

6 A. Yes.

7 **II. RATE BASE**

8 **Q. WHAT IS RATE BASE?**

9 A. Rate Base measures the Company’s net investment in the provision of water service. This
10 investment includes the facilities and property for sourcing, treating, pumping, and
11 distributing potable water for consumption, sanitation, and fire protection. It also includes
12 the assets necessary to support customer accounting, customer service, and basic business
13 operations.

14 Additions to Rate Base include items such as:

- 15 • Utility Plant in Service (“UPIS”)
- 16 • Materials and Supplies
- 17 • Lead/LAG Cash Working Capital and Other Working Capital (including Deferred
- 18 Regulatory Expense, Unamortized Debt Expense, and Incidental Collections)

19
20 Deductions from Rate Base include:

- 21
- 22 • Accumulated Depreciation
- 23 • Contributions in Aid of Construction (“CIAC”)
- 24 • Customer Advances
- 25 • Accumulated Deferred Income Taxes (“ADIT”)
- 26 • Unamortized Investment Tax Credits
- 27 • Utility Plant Acquisition Adjustments (“UPAA”) Liability
- 28 • Jasper Highlands Regulatory Liability
- 29

1 Each of these Rate Base components are provided on Petitioner’s RB-1-SUMMARY-DD
2 and are described in my testimony below.

3 **Q. PLEASE DESCRIBE EACH COMPONENT THAT ADDS TO RATE BASE.**

4 A. **Utility Plant in Service (“UPIS”)**

5 UPIS includes the original cost of all land, land rights, easements, structures,
6 improvements, and other equipment that is used for the provision of water utility service.
7 The rate case forecast begins with the per books UPIS balance as of December 31, 2023.
8 The forecasted monthly UPIS balances are then calculated through December 31, 2025,
9 by adding forecasted plant additions as they are placed into service and deducting
10 forecasted plant retirements. Forecasted plant additions are addressed in greater detail in
11 the testimony of Company Witness Kevin Kruchinski. The thirteen-month average UPIS
12 balance (December 31, 2024 – December 31, 2025) is then calculated to arrive at the
13 average amount for the Attrition Year. Supporting schedule can be found on Petitioner’s
14 Exhibit RB-2-UPIS-DD and associated workpaper.

15 **Materials and Supplies**

16 Materials and Supplies are included in a utility’s Rate Base to recognize inventory
17 balances of plant material, chemicals, and other materials and supplies. Materials and
18 Supplies are not included in working capital and are included as a separate Rate Base
19 addition, which is captured by taking the average per books balance of materials and
20 supplies of the thirteen-month ending balances for the test period ending December 31,
21 2023 and then carrying this average balance of materials and supplies through the

1 attrition year. Supporting schedule can be found on Petitioner’s Exhibit RB-3-Materials
2 and Supplies-DD and associated workpaper.

3 **Lead/Lag Cash Working Capital and Other Working Capital**

4 Lead/Lag Cash Working Capital and Other Working Capital are included in a utility’s
5 Rate Base to recognize the cost of funding the lag between the time utility service is
6 rendered to the customer and the time it takes to collect revenues from the customer to
7 pay for that service. In other words, investors had to provide “upfront” capital to fund the
8 daily operations of the business before customers pay their bills. The Cash Working
9 Capital calculations can also properly reflect the impact of any difference in time
10 between when expenses are accrued, and the associated cash is disbursed. The Lead/Lag
11 Cash Working Capital is based on the Lead/Lag Study performed by Company Witness
12 Harold Walker. The Lead/Lag Study was performed based on historical data for the
13 twelve months ended December 31, 2023. The determination of the amount of Lead/Lag
14 working cash for a specific item is a complex calculation. As more fully explained in the
15 Direct Testimony of Company Witness Walker, the daily Lead/Lag Factor is calculated
16 by starting with Revenue Lag Days, subtracting Expense Lag Days and Check Clear
17 Time Days for each expense category to arrive at the Net Interval. This Net Interval is
18 then multiplied by the daily amount of forecast operating funds. The result of Lead/Lag
19 Cash Working Capital is shown on Petitioner’s Exhibit RB-4-Cash Working Capital-DD.

20 **Q. WHAT ARE THE OTHER COMPONENTS OF WORKING CAPITAL**
21 **AND HOW ARE THEY CALCULATED?**

1 A. The other components of working capital are Deferred Regulatory Expense, Unamortized
2 Debt Expense, and Incidental Collections. Each of these is shown on Petitioner’s Exhibit
3 RB-5-Other Working Capital-DD and associated workpaper and calculated as follows:

4 **Deferred Regulatory Expense**

5 Deferred Regulatory Expense (i.e., Rate Case Expense) was calculated by starting with
6 the estimated balance representing the total estimated costs for the 2024 Rate Case. The
7 estimated costs are more fully explained in the Direct Testimony of Company Witness
8 Robert Lane. The total estimated cost was then amortized over 36 months, including the
9 12 months of the attrition year. The thirteen-month average Deferred Regulatory balance
10 from December 31, 2024, through December 31, 2025, was then calculated to arrive at
11 the average value for the attrition year. The details of the Regulatory Expense are shown
12 on Exhibit EXP-11-Regulatory Expense-BL. Company Witness Lane describes in his
13 Direct Testimony the Company’s proposed regulatory treatment for these expenses.

14 **Unamortized Debt Expense**

15 Unamortized Debt Expense was calculated by starting with the December 31, 2023,
16 unamortized debt expense and subtracting the cumulative amortization of existing and
17 forecasted debt issuances to arrive at the balance at the end of the attrition year.

18 **Incidental Collections**

19 Incidental Collections are comprised of sales and use tax performed on behalf of taxing
20 authorities. The calculated amount reduces the other working capital balances.

21 **Q. PLEASE DESCRIBE EACH COMPONENT THAT DEDUCTS FROM RATE**
22 **BASE.**

1 A. The components that deduct from Rate Base include:

2 **Accumulated Depreciation**

3 The accumulated depreciation component of Rate Base includes both accumulated life
4 depreciation and accumulated cost of removal. The accumulated depreciation forecast
5 begins with the actual balances as of December 31, 2023. Accumulated depreciation and
6 accumulated cost of removal balances were then calculated by month through the end of
7 the Attrition Year utilizing the depreciation rates and cost of removal rates proposed in
8 the depreciation study in this case sponsored by Company Witness Larry Kennedy.

9 Additional monthly adjustments were made to the accumulated depreciation to account
10 for plant retirements and the cost of removals. Under utility plant accounting, when an
11 asset is retired, the UPIS is reduced by the original cost of the asset and the accumulated
12 depreciation account is reduced by an equal amount. The Attrition Year accumulated
13 depreciation was then calculated by taking a thirteen-month average of the balances, as
14 shown in Petitioner’s Exhibit RB-6-Accumulated Depreciation-DD and associated
15 workpaper.

16 **Contributions in Aid of Construction (“CIAC”)**

17 CIAC reflects non-refundable money or physical property that is received from third
18 parties, and thus is not considered to be investor supplied capital. An example would be a
19 portion of main that was relocated to accommodate road alignment changes and the
20 relocation was funded by a local municipality. CIAC balances are calculated monthly by
21 increasing the actual December 31, 2023 balance for forecasted contributions, less
22 amortization of the contributed funds. The average thirteen-month month-end balances for

1 the attrition year ending December 31, 2025, are shown on Petitioner’s Exhibit RB-9-
2 CIAC-DD and associated workpaper.

3 **Customer Advances**

4 Customer advances are a reduction to Rate Base to recognize money collected, typically
5 from developers, for the installation of new mains. The funds are held in an account and
6 refunded to the contributor / developer as new customers tap onto the extended main. By
7 having a developer pay for the initial main extension investment, TAWC avoids the cost
8 of financing developments until new customers materialize. The attrition year customer
9 advances amount is developed starting with the December 31, 2023 balance then
10 forecasting monthly by adding forecasted receipts from developers, and deducting
11 forecasted refunds. The thirteen-month end balances from December 2024 through
12 December 2025 are then averaged to arrive at the attrition year balance, as shown on
13 Petitioner’s Exhibit RB-8-Customer Advances-DD and associated workpaper.

14 **Accumulated Deferred Income Taxes (“ADIT”)**

15 The Company included accumulated deferred income taxes in its requested Rate Base in
16 this case. This includes both the forecasted ADIT balance, as well as the forecasted balance
17 of excess ADIT, which is a regulatory liability associated with changes in tax rates. The
18 largest portion of this excess ADIT is associated with the Tax Cut and Jobs Act. The value
19 of ADIT (including excess ADIT) in the Company’s forecasted rate base is reflected on
20 Petitioner’s Exhibit RB-7-Deferred Taxes-DD and associated workpaper.

21 **Unamortized Investment Tax Credits**

22 This item is calculated as an average of the thirteen-month end balance of unamortized
23 investment tax credits (“ITCs”) for the Attrition Year ending December 31, 2025. The

1 thirteen-month average amount in the Attrition Year of ITC is shown on Petitioner's
2 Exhibit RB-10-Unamort ITC-DD and associated workpaper.

3 **Q. ARE THERE ANY OTHER RATE BASE DEDUCTIONS?**

4 A. Yes, the Company included a Utility Plant Acquisition Adjustment ("UPAA") liability
5 related to the purchase of Jasper Highlands. The attrition amount is the balance as of
6 December 31, 2023. This is because there is no amortization of the balance forecasted. The
7 Company has also included a Regulatory Liability for the acquisition Jasper Highlands
8 Post Closing Payment. The balance of this liability has been calculated by taking the
9 starting balance as of December 31, 2023, and reducing the liability per month based on an
10 average of the three-year historical average activity, January 1, 2021 to December 31, 2023.
11 A thirteen-month average of the balance end December 31, 2025, was used for the Attrition
12 Year amount. The values of rate base deductions in the Company's forecasted rate base is
13 reflected on Petitioner's Exhibit RB-11-Jasper Highlands Reg Liab-DD and Petitioner's
14 Exhibit RB-12-UPAA-DD and associated workpaper.

15 **III. DEPRECIATION AND AMORTIZATION**

16 **Q. WHAT DOES DEPRECIATION EXPENSE MEAN IN THE CONTEXT OF THIS**
17 **CASE?**

18 A. Depreciation expense is the recovery, over time, of the capital investment represented by
19 Utility Plant in Service "UPIS".

20 **Q. COULD YOU PLEASE DESCRIBE THE DEPRECIATION EXPENSE**
21 **REQUESTED FOR RECOVERY IN THIS CASE?**

1 A. Depreciation expense was calculated for the Attrition Year by multiplying the forecasted
2 UPIS balances for each plant account by the life depreciation rates and cost of removal
3 accrual rates for those accounts in the depreciation study, sponsored by Company Witness
4 Kennedy. This is offset by CIAC amortization, which is similarly calculated by
5 multiplying gross CIAC balances by their amortization rates. The CIAC amortization
6 essentially offsets the depreciation expense resulting from assets funded by CIAC.
7 Depreciation expense is shown on Petitioner’s Exhibit EXP-20-Depreciation Expense-DD
8 and associated workpaper.

9 **Q. WHAT DOES AMORITIZATION EXPENSE MEAN IN THE CONTEXT OF**
10 **THIS CASE?**

11 A. Amortization expense in this case is for the recovery, over time, of a regulatory asset.

12 **Q. COULD YOU PLEASE DESCRIBE THE AMORTIZATION EXPENSE**
13 **REQUESTED FOR RECOVERY IN THIS CASE?**

14 A. TAWC is requesting an amortization of a regulatory asset that represents the total balance
15 of the deferred AFUDC Debt as calculated at inception of FAS 109 accounting standard.
16 The Amortization expense for the Attrition Year can be found on Petitioner’s Exhibit EXP-
17 21-Amortization-DD and associated workpaper.

18 **IV. PRODUCTION COSTS**

19 **Q. WHAT EXPENSES ARE INCLUDED FOR PRODUCTION COSTS?**

20 A. Productions costs include the following expenses: (1) Purchase Power and Fuel Expense,
21 (2) Purchase Water, (3) Waste Disposal, and (4) Chemicals.

1 **Q. PLEASE EXPLAIN PURCHASE POWER EXPENSE AND THE**
2 **METHODOLOGY USED TO FORECAST ATTRITION YEAR EXPENSE.**

3 A. Purchased Power and Fuel Expense is composed of the energy costs associated with
4 treating, pumping and delivering water. To forecast purchased power expense, the Historic
5 Test Period expenses were adjusted to remove closed accounts and credit balances, to
6 annualize electricity expense for active accounts, and to reflect known changes in the prices
7 charged by the Company’s vendors for the calendar year 2024. The 2024 expenses were
8 then adjusted with an inflation factor, which is described more fully below. The Attrition
9 Year Purchase Power expense can be found on Petitioner’s Exhibit EXP-2-Purchased
10 Power-DD and associated workpaper.

11 **Q. PLEASE EXPLAIN THE CHEMICAL EXPENSE AND THE METHODOLOGY**
12 **USED TO FORECAST ATTRITION YEAR EXPENSE.**

13 A. The Company uses chemicals for water treatment. The amount of chemicals utilized by the
14 Company can vary depending on the season and other external factors. Over the last two
15 years, the chemical market has seen unprecedented price volatility, driven by many factors
16 such as inflationary increases in commodity and transportation prices, fluctuating energy
17 prices, high labor costs, and overall supply pressure within a consolidating chemical
18 market. To forecast chemical expense, the Company used a three-year average of the
19 quantity for each chemical by plant from the 12 months ending December 31, 2021, 2022
20 and 2023, as well as future usage adjustments based on operational experience. The
21 adjustment includes eliminating any chemicals that will no longer be used by the Company
22 in the future, as well as adding any new chemicals it will begin using in the attrition year.
23 Then, we calculated the cost per chemical for the 2025 Attrition Year by adjusting actual

1 2024 first quarter cost per chemical for anticipated 2025 pricing changes by chemical
2 family. Finally, to calculate the overall operating expense related to chemicals for the
3 Attrition Year, the Company multiplied the 2025 test year quantity of chemical by each
4 chemical's corresponding 2025 unit cost. The Attrition Year chemical expense can be
5 found on Petitioner's Exhibit EXP-3-Chemicals-DD and associated workpaper.

6 **Q. PLEASE EXPLAIN THE WASTE DISPOSAL EXPENSE AND THE**
7 **METHODOLOGY USED TO FORECAST ATTRITION YEAR EXPENSE.**

8 A. The Company incurs water waste disposal costs as a result of the need to beneficially reuse
9 sludge and other by-products resulting from water treatment. The Company incurs monthly
10 charges for chemical costs used in waste removal as well as a monthly accrual for
11 anticipated costs associated with periodic cleaning of lagoons based on cycles that range
12 from 12 to 24 months. The cleaning schedule is based on the amount of waste and size of
13 lagoon, consistent with United States Environmental Protection Agency ("EPA")
14 standards. To calculate the test period, the Company used actual waste disposal expenses
15 for the 12-month period ended December 2023 by vendor and adjusted this historical test
16 period for known and measurable changes to normalize the test year expenses. The 2024
17 expenses were then adjusted for inflation for the Attrition Year 2025. The Attrition Year

1 Waste Disposal expense can be found on Petitioner’s Exhibit EXP-4-Waste Disposal-DD
2 and associated workpaper.

3 **Q. PLEASE EXPLAIN THE PURCHASE WATER EXPENSE AND THE**
4 **METHODOLOGY USED TO FORECAST ATTRITION YEAR EXPENSE.**

5 A. The purchased water expense includes the costs for purchasing water from other utilities.
6 To calculate the test period expense, the Company used actual purchased water expenses
7 by vendor for the 12-month period ended December 2023 and adjusted for expected rate
8 increase or inflation for the Attrition Year. The Attrition Year Purchase Water expense can
9 be found on Petitioner’s Exhibit EXP-1-Purchased Water-DD and associated workpaper.

10 **V. TAXES OTHER THAN INCOME**

11 **Q. WHAT EXPENSES ARE INCLUDED FOR TAXES OTHER THAN INCOME?**

12 A. Taxes other than income include the following expenses (1) Property Tax, (2) Franchise
13 Tax, (3) Gross Receipts Tax (4) TPUC Inspection Fees and (5) Payroll Taxes.

14 **Q. PLEASE EXPLAIN THE PROPERTY TAX EXPENSE AND THE**
15 **METHODOLOGY USED TO FORECAST ATTRITION YEAR EXPENSE.**

16 The forecasted Property Tax expense is based on the forecasted UPIS & CWIP balance for
17 the Attrition Year ending balance on December 31, 2025. An assumed equalized
18 assessment percentage is then applied to the assessed value using the same proportional
19 amount of assess value to UPIS & CWIP in the test period. The forecasted equalized
20 assessment incorporates the Hamilton County Equalized Percentage increasing back to
21 100%. The rate decreased to 70.53% for the year 2023. The forecasted Property Tax rate
22 is then applied to the equalized assessment amount to calculate the Attrition Year property

1 tax. The Attrition Year Property Tax expense can be found on Petitioner’s Exhibit EXP-
2 22A-Property Tax-DD and associated workpaper.

3 **Q. PLEASE EXPLAIN THE FRANCHISE TAX EXPENSE AND THE**
4 **METHODOLOGY USED TO FORECAST ATTRITION YEAR EXPENSE.**

5 A. The Franchise Tax is the amount the Company pays to the state of Tennessee for the legal
6 right to provide water to its customers. The Attrition Year forecast is calculated by applying
7 the tax rate of 0.25% to the Company’s forecasted balances of Utility Plant and Materials
8 & Supplies less Depreciation & Utility Plant acquisitions adjustment. The Attrition Year
9 Franchise Tax expense can be found on Petitioner’s Exhibit EXP-22-General Taxes and
10 Fees-DD and associated workpaper.

11 **Q. PLEASE EXPLAIN THE GROSS RECEIPTS TAX EXPENSE AND THE**
12 **METHODOLOGY USED TO FORECAST ATTRITION YEAR EXPENSE.**

13 A. The Gross Receipts Tax is a tax imposed by the state on the Company’s gross receipts. The
14 Attrition Year forecast is calculated by applying the tax rate of 3% to the Company’s
15 forecasted taxable revenues less the maximum exemption of \$5,000. The amount is then
16 reduced by the forecasted Franchise/Excise Tax for the net gross receipts tax amount. The
17 Attrition Year Gross Receipts Tax expense can be found on Petitioner’s Exhibit EXP-22-
18 General Taxes and Fees-DD and associated workpaper.

19 **Q. PLEASE EXPLAIN THE TPUC INSPECTION FEE EXPENSE AND THE**
20 **METHODOLOGY USED TO FORECAST ATTRITION YEAR EXPENSE.**

21 A. The Tennessee Public Utility (“TPUC”) Inspection Fee is a fee imposed on all utilities by
22 the Commission. The attrition year forecast is calculated by applying the test period tax
23 rate of 0.425% to the Company’s Tennessee forecasted taxable revenues less the exemption

1 of \$5,000. The TPUC Inspection Fee expense can be found on Petitioner’s Exhibit EXP-
2 22-General Taxes and Fees-DD and associated workpaper.

3 **Q. PLEASE EXPLAIN THE PAYROLL TAX EXPENSE AND THE**
4 **METHODOLOGY USED TO FORECAST ATTRITION YEAR EXPENSE.**

5 A. The discussion on Payroll Taxes is included in Company Witness Robert Prendergast’s
6 testimony. As discussed more fully by him, Attrition Year payroll taxes were calculated on
7 a position-by-position basis, using pro forma wages and 2024 tax rates. Following a
8 methodology similar to labor, each employee’s gross payroll taxes are multiplied by their
9 O&M percentage (one minus the capitalization percentage) to arrive at an O&M payroll tax
10 expense for each employee.

11 **VI. MAINTENANCE EXPENSE**

12 **Q. PLEASE DESCRIBE THE ADJUSTMENTS TO MAINTENANCE EXPENSE.**

13 A. The Company is proposing an adjustment to the Maintenance expense test period amount
14 by calculating a three-year average of costs. An inflation adjustment based on the CPI data
15 from the BLS was applied to the Maintenance expense. The inflation factor of 4.05% was
16 used to inflate the three-year average expense to 2024 and then to 2025. See Petitioner’s
17 Exhibit EXP-19-Maintenance Expense-DD and associated workpaper.

18 **VII. INFLATION**

19 **Q. PLEASE EXPLAIN THE USE OF INFLATION FACTORS APPLIED TO**
20 **SPECIFIC EXPENSES AND THE METHODOLOGY USED TO FORECAST**
21 **ATTRITION YEAR EXPENSE.**

1 A. For expenses on which the Company does not have anticipated prices or rates, the inflation
2 factors used are based on the United States Bureau of Labor Statistics (“US BLS”)
3 Consumer Price Index (“CPI”) data. The US BLS CPI data utilized is a three-year average
4 of values from December 2021, 2022, and 2023. Categories of data utilized from the US
5 BLS include general inflation, maintenance, office supplies and stationery, rent, electricity,
6 fuel and utilities, professional services, garbage and trash collection/waste disposal. As
7 shown in the Petitioner’s Exhibit Inflation-DD and associated workpaper, the Company
8 utilized respective inflationary factors, as derived from the U.S. BLS based on a three-year
9 average annual change, to develop the forecasted expenses.

10 **VIII. CONCLUSION**

11 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

12 A. Yes.

Tennessee American Water Company
 Docket No. 24-XXXXX
 Pro Forma Adjustment of Purchased Water Expense

Witness Responsible: Dominic DeGrazia
 Type of Filing: Original Updated Revised

Line No.	Description	Test Year (12 months ending December 31, 2023)	Test Year Adjustments	Attrition Year Adjustments	Attrition Year (12 months ending December 31, 2025)
1	Test Year (12 months ending December 31, 2023)	<u>\$177,451</u>			\$177,451
2					
3	Test Year Adjustment of Purchased Water Expense:				
4					
5	Dunlap Water Systems - late charge removal		(\$12)		
6	Hixson Utility District - previous balance removal		(2)		
7	Marion Gas & Water - previous balance removal		(2,253)		
8	Accruals and Adjustments		110		
9					
10	Total Test Year Adjustment of Purchased Water Expense:		<u>(\$2,157)</u>		<u>(2,157)</u>
11					
12	Normalized Test Year of Purchased Water Expense (Line 1 + Line 10):				175,295
13					
14	Attrition Year Adjustment at Present Rates:				
15					
16	Marion Gas & Water - rate change			\$1,630	
17	2024 Inflation			3,540	
18	2025 Inflation			13,733	
19					
20	Total Attrition Year Adjustment at Present Rates:			<u>\$18,904</u>	<u>18,904</u>
21					
22					
23	Attrition Year at Present Rates (Line 12 + Line 20):				<u>\$194,199</u>
24					
25					
26					
27					

Tennessee American Water Company
Docket No. 24-XXXXX
Pro Forma Adjustment of Purchased Power

Witness Responsible: Dominic DeGrazia
Type of Filing: Original Updated Revised

Line No.	Description	Test Year (12 months ending December 31, 2023)	Test Year Adjustments	Attrition Year Adjustments	Attrition Year (12 months ending December 31, 2025)
1	Test Year (12 months ending December 31, 2023)	<u>\$871,816</u>			\$871,816
2					
3	Test Year Adjustment of Purchased Power Expense:				
4					
5	Miscoded items		\$948		
6	Accruals & adjustments		(30,343)		
7	Adjustment of accounts for 12 bills per year and removal of closed accounts		29,485		
8	Removal of PCOP expense transfer		1,893,020		
9					
10	Total Test Year Adjustment of Purchased Power Expense:		<u>\$1,893,111</u>		<u>1,893,111</u>
11					
12	Normalized Test Year of Purchased Power Expense (Line 1 + Line 10):				2,764,927
13					
14	Attrition Year Adjustment at Present Rates:				
15					
16	Annualization of 2023 4th Quarter Rate Changes			\$79,185	
17	2024 Inflation			0	
18	2025 inflation			218,428	
19					
20	Total Attrition Year Adjustment at Present Rates:			<u>\$297,612</u>	<u>297,612</u>
21					
22					
23	Attrition Year at Present Rates (Line 12 + Line 20):				<u>\$3,062,540</u>
24					

Tennessee American Water Company
Docket No. 24-XXXXX
Pro Forma Adjustment of Chemicals

Witness Responsible: Dominic DeGrazia
Type of Filing: Original Updated Revised

Line No.	Description	Test Year (12 months ending December 31, 2023)	Test Year Adjustments	Attrition Year Adjustments	Attrition Year (12 months ending December 31, 2025)
1	Test Year (12 months ending December 31, 2023)	<u>\$2,505,288</u>			\$2,505,288
2					
3	Test Year Adjustment of Chemicals Expense:				
4					
5	Accruals and Adjustments		\$13,143		
8					
9	Total Test Year Adjustment of Chemicals Expense:		<u>\$13,143</u>		<u>13,143</u>
10					
11	Normalized Test Year of Chemicals Expense (Line 1 + Line 9):				2,518,430
12					
13	Attrition Year Adjustment at Present Rates:				
14					
15	2024 usage and price change adjustments			(\$320,194)	
16	2025 price change adjustments			108,764	
17					
18					
19	Total Attrition Year Adjustment at Present Rates:			<u>(\$211,430)</u>	<u>(211,430)</u>
20					
21					
22	Attrition Year at Present Rates (Line 11 + Line 19):				<u>\$2,307,000</u>
23					
24					

Tennessee American Water Company
Docket No. 24-XXXXX
Pro Forma Adjustment of Waste Disposal

Witness Responsible: Dominic DeGrazia

Type of Filing: Original Updated Revised

Line No.	Description	Test Year (12 months ending December 31, 2023)	Test Year Adjustments	Attrition Year Adjustments	Attrition Year (12 months ending December 31, 2025)
1	Test Year (12 months ending December 31, 2023)	<u>\$688,679</u>			\$688,679
2					
3	Test Year Adjustment of Waste Disposal Expense:				
4					
5	Duplicate payment - City of Chattanooga		(\$533)		
6	Duplicate payments - Interceptor Sewer		(22,191)		
7	Base Year Accruals & Adjustments		9,174		
8					
9	Total Test Year Adjustment of Waste Disposal Expense:		<u>(\$13,550)</u>		<u>(13,550)</u>
10					
11	Normalized Test Year of Waste Disposal Expense (Line 1 + Line 9):				675,128
12					
13	Attrition Year Adjustment at Present Rates:				
14					
15	Denali Water Solutions - Rate Change			\$1,784	
16	Inflation - 2024			31,677	
17	Inflation - 2025			41,240	
18					
19	Total Attrition Year Adjustment at Present Rates:			<u>\$74,701</u>	<u>74,701</u>
20					
21					
22	Attrition Year at Present Rates (Line 11 + Line 19):				<u>\$749,830</u>
23					
24					
25					
26					

Tennessee American Water Company
 Docket No. 24-XXXXX
 Pro Forma Adjustment of Maintenance Expense

Witness Responsible: Dominic DeGrazia
 Type of Filing: Original Updated Revised

Line No.	Description	Test Year (12 months ending December 31, 2023)	Test Year Adjustments	Attrition Year Adjustments	Attrition Year (12 months ending December 31, 2025)
1	Test Year (12 months ending December 31, 2023)	<u>\$1,219,651</u>			\$1,219,651
2					
3	Test Year Adjustment of Maintenance Expense:				
4					
5	3 Year Average Adjustment		\$342,671		
6					
7	Total Test Year Adjustment of Maintenance Expense:		<u>\$342,671</u>		<u>342,671</u>
8					
9	Normalized Test Year of Maintenance Expense (Line 1 + Line 7):				1,562,322
10					
11	Attrition Year Adjustment at Present Rates:				
12					
13	2024 Inflation Adjustment			\$63,275	
14	2025 Inflation Adjustment			65,834	
15					
16	Total Attrition Year Adjustment at Present Rates:			<u>\$129,109</u>	<u>129,109</u>
17					
18					
19	Attrition Year at Present Rates (Line 9 + Line 16):				<u>\$1,691,431</u>
20					
21					
22					
23					

Tennessee American Water Company
 Docket No. 24-XXXXX
 Pro Forma Adjustment of General Taxes and Fees

Witness Responsible: Dominic DeGrazia
 Type of Filing: Original Updated Revised

Line No.	Description	Test Year (12 months ending December 31, 2023)	Test Year Adjustments	Attrition Year Adjustments	Attrition Year (12 months ending December 31, 2025)
1	Franchise Tax	\$835,732			
2	TPUC Inspection Fee	243,452			
3	Gross Receipts Tax	985,923			
4	Payroll Taxes	422,483			
5	Property Taxes	3,901,685			
6	Test Year (12 months ending December 31, 2023)	<u>\$6,389,275</u>			\$6,389,275
7					
8	Test Year Adjustment of Miscellaneous Expense:				
9	Franchise Tax		\$23,494		
10	TPUC Inspection Fee		33,648		
11	Gross Receipts Tax		201,095		
12	Payroll Taxes		0		
13	Property Taxes		<u>(1,288,498)</u>		
14	Total Test Year Adjustment of Miscellaneous Expense:		<u>(\$1,030,261)</u>		<u>(1,030,261)</u>
15					
16	Normalized Test Year of Miscellaneous Expense (Line 6 + Line 14):				5,359,014
17					
18	Attrition Year Adjustment at Present Rates:				
19	Franchise Tax			\$122,890	
20	TPUC Inspection Fee			9,679	
21	Gross Receipts Tax			(144,810)	
22	Payroll Taxes			93,967	
23	Property Taxes			<u>2,307,274</u>	
24	Total Attrition Year Adjustment at Present Rates:			<u>\$2,389,000</u>	<u>2,389,000</u>
25					
26					
27	Attrition Year at Present Rates (Line 16 + Line 24):				<u>\$7,748,014</u>
28					

Tennessee American
 Calculation of Attrition Year Property Tax

Line No.	Description	2023 Test Period	2025 Attrition Year*
1			
2	Utility Plant in Service & CWIP Total	\$444,447,881	\$548,880,674
3			
4	Assessed Value	90,000,000	111,147,477
5			
6	Equalized Assessment %	67.31%	97.03%
7			
8	Equalized Assessment	60,578,641	107,848,094
9			
10	Property Tax Rate	4.31%	4.56%
11			
12	Property Taxes	<u>\$2,613,187</u>	<u>\$4,920,461</u>
13			
14	Normalized Property 2023 Property Tax	2,613,187	
15			
16	Test Year Property Tax Expense, Per Books	3,901,685	
17			
18	Normalizing Adjustment	(1,288,498)	

*The forecasted equalized assessment incorporates Hamilton County Equalized increasing back to 100%. The rate decreased to 70.53% for years 2023.

Tennessee American Water Company
Docket No. 24-XXXXX
Pro Forma Adjustment of Depreciation & Cost of Removal Expense

Witness Responsible: Dominic DeGrazia

Type of Filing: Original Updated Revised

Line No.	Description	Test Year (12 months ending December 31, 2023)	Test Year Adjustments	Attrition Year Adjustments	Attrition Year (12 months ending December 31, 2025)
1	Depreciation Expense	\$11,116,155			
2	Cost of Removal Expense	822,007			
3	CIAC Amortization	(302,702)			
4					
5	Test Year for the 12 Months Ended December 31, 2023	<u>\$11,635,460</u>			\$11,635,460
6					
7	Test Year Adjustment of Depreciation & Cost of Removal Expense:				
8					
9	No Adjustment		\$0		
10					
11	Total Test Year Adjustment of Depreciation & Cost of Removal Expense:		<u>\$0</u>		<u>0</u>
12					
13	Normalized Test Year of Depreciation & Cost of Removal Expense (Line 5 + Line 11)				11,635,460
14					
15					
16	Attrition Year Adjustments at Present Rates:				
17					
18	Depreciation Adjustment Due to Net Additional Plant and Proposed Rates			\$1,533,300	
19	Cost of Removal Adjustment Due to Net Additional Plant and Proposed Rates			2,735,498	
20	CIAC Non-Tax Adjustment Due to Net Additional CIAC and Proposed Rates			(140,386)	
21					
22	Total Attrition Year Adjustments at Present Rates:			<u>\$4,128,413</u>	<u>4,128,413</u>
22					
23					
24	Attrition Year at Present Rates (Line 13 + Line 22)				<u>\$15,763,872</u>

Tennessee American Water Company
Docket No. 24-XXXXX
Pro Forma Adjustment of Amortization

Witness Responsible: Dominic DeGrazia

Type of Filing: Original Updated Revised

Line

No.	Description	Test Year (12 months ending December 31, 2023)	Test Year Adjustments	Attrition Year Adjustments	Attrition Year (12 months ending December 31, 2025)
1	Test Year for the 12 Months Ended December 31, 2023	<u>\$1,116</u>			\$1,116
2					
3	Test Year Adjustment of Amortization Expense:				
4					
5	No Adjustments		\$0		
6					
7	Total Test Year Adjustment of Amortization Expense:		<u>\$0</u>		<u>0</u>
8					
9	Normalized Test Year of Amortization Expense (Line 1 + Line 7):				1,116
10					
11	Attrition Year Adjustments at Present Rates:				
12					
13	No Adjustments			\$0	
14					
15	Total Attrition Year Adjustments at Present Rates:			<u>\$0</u>	<u>0</u>
16					
17					
18	Attrition Year at Proposed Rates (Line 9 + Line 15):				<u>\$1,116</u>

Tennessee American Water Company
Docket No. 24-XXXXX
Pro Forma Adjustment of Rate Base - Summary

Witness Responsible: Dominic DeGrazia

Type of Filing: Original Updated Revised

Line No.	Components of Rate Base	Schedule Reference	Per Books as of 12/31/2023	Attrition Year Adjustments	Attrition Year 13 Mo Avg 12/31/2024-12/31/2025
1	Utility Plant:				
2	Utility Plant in Service	Exhibit RB-2-UPIS-DD	\$472,080,671	\$43,058,035	\$515,138,706
3					
4	Total Utility Plant:		\$472,080,671	\$43,058,035	\$515,138,706
5					
6	Accumulated Depreciation:				
7	Accumulated Provision for Depreciation UPIS	Exhibit RB-6-Accumulated Depreciation-DD	\$112,114,198	\$14,705,575	\$126,819,773
8					
9	Total Accumulated Depreciation:		\$112,114,198	\$14,705,575	\$126,819,773
10					
11	Net Utility Plant:		\$359,966,473	\$28,352,460	\$388,318,933
12					
13					
14	Additions:				
15	Materials and Supplies	Exhibit RB-3-Materials and Supplies-DD	\$1,366,374	\$532,977	\$1,899,351
16	Cash Working Capital - Lead Lag Study	Exhibit RB-4-Cash Working Capital-DD	4,881,000	(378,000)	4,503,000
17	Working Capital - Other	Exhibit RB-5-Other Working Capital-DD	1,206,999	1,342,850	2,549,849
18	Total Additions:		\$7,454,373	\$1,497,827	\$8,952,200
19					
20	Deductions:				
21	Deferred Income Taxes	Exhibit RB-7-Deferred Taxes-DD	\$55,861,409	\$4,231,595	\$60,093,004
22	Customer Advances for Construction	Exhibit RB-8-Customer Advances-DD	7,500,963	750,002	8,250,965
23	Contributions in Aid of Construction	Exhibit RB-9-CIAC-DD	19,183,109	272,694	19,455,803
24	Unamortized Investment Tax Credit	Exhibit RB-10-Unamort ITC-DD	12,156	(7,146)	5,010
25	Jasper Highlands Reg Liab.	Exhibit RB-11-Jasper Highlands Reg Liab-DD	682,200	(91,800)	590,400
26	Utility Plant Acquisition Adjustment	Exhibit RB-12-UPAA-DD	3,749,579	0	3,749,579
27	Total Deductions:		\$86,989,416	\$5,155,345	\$92,144,761
28					
29					
30					
31	Original Cost Rate Base:		\$280,431,430	\$24,694,942	\$305,126,372
32					

UPIS Balance by Month, December 2023 - December 2025

Prior Month Balance (beginning w/ Dec-23 balance) + Placed in Service Activity - Retirement Activity

		Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24			
Total UPIS		\$ 472,080,671	\$ 472,552,219	\$ 474,488,109	\$ 476,442,261	\$ 478,579,469	\$ 480,380,265	\$ 481,960,306	\$ 484,031,310	\$ 485,643,832	\$ 487,326,327	\$ 489,310,104	\$ 490,811,582	\$ 502,876,105			
Line Number	District #	District Name	Account Description	Utility Plant Account	UPIS Balance												
					Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
71																	
72																	
73	2603	Suck Creek	304100-Struct & Imp-Supply	304100	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271	\$ 20,271
74	2603	Suck Creek	304300-Struct & Imp-Treatment	304300	285,110	285,098	285,086	285,074	285,062	285,050	285,037	285,025	285,013	285,001	284,989	284,977	284,965
75	2603	Suck Creek	304500-Struct & Imp-General	304500	50,970	50,970	50,970	50,970	50,970	50,970	50,970	50,970	50,970	50,970	50,970	50,970	50,970
76	2603	Suck Creek	304800-Struct & Imp-Misc	304800	9,216	9,216	9,216	9,216	9,216	9,216	9,216	9,216	9,216	9,216	9,216	9,216	9,216
77	2603	Suck Creek	306000-Lake, River & Other Intakes	306000	207,671	207,671	207,671	207,671	207,671	207,671	207,671	207,671	207,671	207,671	207,671	207,671	207,671
78	2603	Suck Creek	311200-Pump Eqp Electric	311200	5,350	5,022	4,693	4,364	4,035	3,706	3,377	3,048	2,720	2,391	2,062	1,733	1,404
79	2603	Suck Creek	311500-Pump Eqp Other	311500	121,809	121,809	121,809	121,809	121,809	121,809	121,809	121,809	121,809	121,809	121,809	121,809	121,809
80	2603	Suck Creek	320100-WT Equip Non-Media	320100	365,920	365,920	365,920	365,920	365,920	365,920	365,920	365,920	365,920	365,920	365,920	365,920	365,920
81	2603	Suck Creek	320200-WT Equip Filter Media	320200	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898
82	2603	Suck Creek	330000-Dist Reservoirs & Standpipes	330000	3,628	3,628	3,628	3,628	3,628	3,628	3,628	3,628	3,628	3,628	3,628	3,628	3,628
83	2603	Suck Creek	330003-Tank Repainting	330003	-	-	31,218	64,669	98,352	132,049	165,746	199,443	233,141	266,838	300,535	334,232	367,929
84	2603	Suck Creek	330100-Elevated Tanks & Standpipes	330100	238,916	238,916	238,916	238,916	238,916	238,916	238,916	238,916	238,916	238,916	238,916	238,916	238,916
85	2603	Suck Creek	331001-TD Mains Not Classified	331001	160,062	160,407	160,869	161,333	161,801	162,268	162,735	163,203	163,670	164,137	164,605	165,072	165,540
86	2603	Suck Creek	331100-TD Mains 4in & Less	331100	57,255	57,255	57,255	57,255	57,255	57,255	57,255	57,255	57,255	57,255	57,255	57,255	57,255
87	2603	Suck Creek	331200-TD Mains 6in to 8in	331200	242,059	241,746	241,433	241,121	240,808	240,496	240,183	239,870	239,558	239,245	238,933	238,620	238,308
88	2603	Suck Creek	331300-TD Mains 10in to 16in	331300	5,605	5,605	5,605	5,605	5,605	5,605	5,605	5,605	5,605	5,605	5,605	5,605	5,605
89	2603	Suck Creek	333000-Services	333000	109,855	109,608	109,361	110,124	111,501	111,571	111,847	113,243	113,534	113,826	114,117	114,408	114,700
90	2603	Suck Creek	334100-Meters	334100	22,797	22,789	22,781	22,773	22,910	22,903	22,896	23,034	23,027	23,019	23,162	23,155	23,148
91	2603	Suck Creek	334110-Meters Bronze Case	334110	34,453	34,332	34,211	34,090	33,968	33,847	33,726	33,604	33,483	33,362	33,241	33,119	32,998
92	2603	Suck Creek	334131-Meter Reading Units	334131	2,224	2,224	2,224	2,224	2,224	2,224	2,224	2,224	2,224	2,224	2,224	2,224	2,224
93	2603	Suck Creek	334200-Meter Installations	334200	10,658	10,425	10,192	9,960	9,728	9,495	9,263	9,030	8,798	8,565	8,333	8,100	7,868
94	2603	Suck Creek	334300-Meter Vaults	334300	1,868	1,864	1,861	1,858	1,854	1,851	1,848	1,844	1,841	1,838	1,834	1,831	1,828
95	2603	Suck Creek	335000-Hydrants	335000	33,378	33,367	33,356	33,345	33,334	33,323	33,312	33,301	33,290	33,279	33,268	33,257	33,246
96	2603	Suck Creek	340100-Office Furniture & Equip	340100	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275
97	2603	Suck Creek	340200-Comp & Periph Equip	340200	57,055	57,055	57,055	57,055	57,055	57,055	57,055	57,055	57,055	57,055	57,055	57,055	57,055
98	2603	Suck Creek	340220-Comp & Periph Personal	340220	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062
99	2603	Suck Creek	340230-Comp & Periph Other	340230	6,896	6,896	6,896	6,896	6,896	6,896	6,896	6,896	6,896	6,896	6,896	6,896	6,896
100	2603	Suck Creek	341100-Trans Equip Lt Duty Trks	341100	40,571	40,571	40,571	40,571	40,571	40,571	40,571	40,571	40,571	40,571	40,571	40,571	40,571
101	2603	Suck Creek	341400-Trans Equip Other	341400	3,715	3,715	3,715	3,715	3,715	3,715	3,715	3,715	3,715	3,715	3,715	3,715	3,715
102	2603	Suck Creek	343000-Tools, Shop, Garage Equip	343000	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006
103	2603	Suck Creek	344000-Laboratory Equipment	344000	14,524	14,524	14,524	14,524	14,524	14,524	14,524	14,524	14,524	14,524	14,524	14,524	14,524
104	2603	Suck Creek	345000-Power Operated Equipment	345000	9,292	9,292	9,292	9,292	9,292	9,292	9,292	9,292	9,292	9,292	9,292	9,292	9,292
105	2603	Suck Creek	346100-Comm Equip Non-Telephone	346100	42,153	41,818	41,483	41,148	40,813	40,478	40,143	39,808	39,473	39,138	38,803	38,468	38,133
106	2603	Suck Creek	346190-Remote Control & Instrument	346190	81,481	81,481	81,481	81,481	81,481	81,481	81,481	81,481	81,481	81,481	81,481	81,481	81,481
107	2603	Suck Creek	346200-Comm Equip Telephone	346200	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970
108	2603	Suck Creek	347000-Misc Equipment	347000	32,418	32,418	32,418	32,418	32,418	32,418	32,418	32,418	32,418	32,418	32,418	32,418	32,418
109				Suck Creek Total UPIS:	\$ 2,297,390	\$ 2,296,122	\$ 2,335,427	\$ 2,377,032	\$ 2,420,930	\$ 2,462,662	\$ 2,504,567	\$ 2,548,543	\$ 2,590,534	\$ 2,632,513	\$ 2,676,489	\$ 2,718,423	\$ 2,760,358
110																	
111																	
112	2605	Sequatchie	303300-Land & Land Rights-Pumping	303300	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138	\$ 35,138
113	2605	Sequatchie	303500-Land & Land Rights-T&D	303500	90,316	90,316	90,316	90,316	90,316	90,316	90,316	90,316	90,316	90,316	90,316	90,316	90,316
114	2605	Sequatchie	304100-Struct & Imp-Supply	304100	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998	2,035,998
115	2605	Sequatchie	304200-Struct & Imp-Pumping	304200	1,336,247	1,325,578	1,314,910	1,304,241	1,293,572	1,282,903	1,272,234	1,261,566	1,250,897	1,240,228	1,229,559	1,218,891	1,208,222
116	2605	Sequatchie	304300-Struct & Imp-Treatment	304300	171,649	171,649	171,649	171,649	171,649	171,649	171,649	171,649	171,649	171,649	171,649	171,649	171,649
117	2605	Sequatchie	304400-Struct & Imp-T&D	304400	91,288	91,288	91,288	91,288	91,288	91,288	91,288	91,288	91,288	91,288	91,288	91,288	91,288
118	2605	Sequatchie	304500-Struct & Imp-General	304500	138,857	138,857	138,857	138,857	138,857	138,857	138,857	138,857	138,857	138,857	138,857	138,857	138,857
119	2605	Sequatchie	306000-Lake, River & Other Intakes	306000	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216	1,747,216
120	2605	Sequatchie	311200-Pump Eqp Electric	311200	786,459	786,055	785,651	785,247	784,843	784,439	784,035	783,631	783,227	782,823	782,419	782,015	781,611
121	2605	Sequatchie	311500-Pump Eqp Other	311500	180,903	180,737	180,571	180,405	180,239	180,073	179,907	179,741	179,575	179,409	179,243	179,077	178,911
122	2605	Sequatchie	311520-Pump Eqp-SOS & Pumping	311520	284,566	284,566	284,566	284,566	284,566	284,566	284,566	284,566	284,566	284,566	284,566	284,566	284,566
123	2605	Sequatchie	320100-WT Equip Non-Media	320100	458,196	457,750	457,304	456,858	500,071	514,279	528,487	542,695	556,903	571,111	585,318	599,526	613,734
124	2605	Sequatchie	320200-WT Equip Filter Media	320200													

G/L Account	Account Name	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	Test Year Balance	Attrition Year Balance
														12/31/2023	13 Month Average
15110000	Inventory - Plant Material	\$1,615,526	\$1,646,283	\$1,597,911	\$1,859,629	\$1,833,381	\$1,876,759	\$1,922,933	\$1,907,019	\$1,468,521	\$1,050,408	\$1,054,631	\$1,089,439	\$1,084,218	
15130000	Inventory - Chemicals	313,199	349,110	316,220	324,996	315,222	323,314	326,608	279,607	303,691	369,239	255,359	325,510	279,579	
15140000	Inventory - Other Materials & Supplies	7,708	41,956	33,642	34,732	78,362	161,169	120,025	38,381	40,368	44,327	0	0	2,577	
	Total Materials and Supplies	\$1,936,433	\$2,037,349	\$1,947,773	\$2,219,357	\$2,226,964	\$2,361,242	\$2,369,566	\$2,225,008	\$1,812,580	\$1,463,974	\$1,309,990	\$1,414,949	\$1,366,374	\$1,899,351

Line Number	Description	Days	Attrition Year	
			Pro Forma Expense	Dollar Days
1	Total Revenue Lag Days	44.9		
2				
3	Purchased Water	37.9	\$194,199	\$7,360,127
4	Fuel and Power	28.0	3,062,540	85,751,113
5	Chemicals	48.3	2,307,000	111,428,108
6	Waste Disposal	65.7	749,830	49,263,800
7	Salaries and Wages	10.5	6,961,854	73,099,466
8	Pension	(1.2)	619,489	(743,387)
9	Group Insurance	10.5	481,683	5,057,670
10	Other Benefits	9.0	643,491	5,791,422
11	Service Company	(5.0)	8,636,676	(43,183,381)
12	Contracted Services	48.5	966,015	46,851,728
13	Building Maintenance and Services	45.2	331,843	14,999,304
14	Telecommunication Expenses	21.5	352,451	7,577,697
15	Postage, Printing and Stationary	17.5	18,217	318,798
16	General Office Expense	13.9	195,667	2,719,771
17	Employee Related Expense Travel & Entertainment	47.9	212,144	10,161,698
18	Miscellaneous Expenses	45.9	941,207	43,201,401
19	Rents	(234.9)	29,985	(7,043,440)
20	Transportation	49.1	428,594	21,043,965
21	Customer Accounting	61.8	577,105	35,665,062
22	Insurance - Other	(59.8)	1,205,504	(72,089,139)
23	Maintenance - Other	12.1	1,691,431	20,466,321
24				
25	Property Taxes	218.1	4,920,461	1,073,152,544
26	Utility Tax	269.0	286,779	77,143,551
27	Payroll Taxes	10.5	516,450	5,422,725
28	Gross Receipts Tax	(157.5)	1,042,208	(164,147,760)
29	Franchise Tax	44.3	982,116	43,458,633
30				
31	Current State Taxes	44.3	705,107	31,200,979
32	Current Federal Taxes	36.5	2,330,564	85,065,600
33	Deferred Taxes	0.0	2,898,398	0
34	Long Term Debt Interest	92.8	6,102,527	566,314,506
35	Short Term Debt Interest	14.6	244,101	3,563,875
36				
37	Depreciation & Amortization	0.0	15,763,872	0
38	Net Income	0.0	17,880,405	0
39				
40				
41	Net Operating Funds	844.9	\$84,279,914	\$2,138,872,757
42				
43				
44				
45	Average Days Interval between Date Expenses are Incurred and Date of Payment	25.4		
46	Revenue Lag	44.9		
47	Net Interval	19.5		
48	Average Daily Operating Funds	\$230,904		
49				
50	Total Working Capital Attrition Year		\$4,503,000	

Line Number	Description	Days	Test Year Pro Forma Expense Amount	Dollar Days
1	Total Revenue Lag Days	44.9		
2				
3	Purchased Water	37.9	\$175,295	\$6,643,673
4	Fuel and Power	28.0	2,764,927	77,417,963
5	Chemicals	48.3	2,518,430	121,640,191
6	Waste Disposal	65.7	675,128	44,355,937
7	Salaries and Wages	10.5	5,719,662	60,056,446
8	Pension	(1.2)	587,398	(704,877)
9	Group Insurance	10.5	250,737	2,632,743
10	Other Benefits	9.0	494,871	4,453,838
11	Service Company	(5.0)	8,452,669	(42,263,345)
12	Contracted Services	48.5	918,751	44,559,424
13	Building Maintenance and Services	45.2	306,515	13,854,478
14	Telecommunication Expenses	21.5	313,502	6,740,293
15	Postage, Printing and Stationary	17.5	16,835	294,613
16	General Office Expense	13.9	187,773	2,610,045
17	Employee Related Expense Travel & Entertainment	47.9	188,701	9,038,778
18	Miscellaneous Expenses	45.9	837,197	38,427,342
19	Rents	(234.9)	26,717	(6,275,787)
20	Transportation	49.1	449,680	22,079,288
21	Customer Accounting	61.8	85,206	5,265,704
22	Insurance - Other	(59.8)	1,150,221	(68,783,216)
23	Maintenance - Other	12.1	1,562,322	18,904,102
24				
25	Property Taxes	218.1	2,613,187	569,936,085
26	Utility Tax	269.0	277,100	74,539,900
27	Payroll Taxes	10.5	422,483	4,436,068
28	Gross Receipts Tax	(157.5)	1,187,018	(186,955,335)
29	Franchise Tax	44.3	859,226	38,020,751
30				
31	Current State Taxes	44.3	379,320	16,784,932
32	Current Federal Taxes	36.5	1,436,236	52,422,624
33	Deferred Taxes	0.0	2,776,745	0
34	Long Term Debt Interest	92.8	5,216,025	484,047,120
35	Short Term Debt Interest	14.6	448,690	6,550,874
36				
37	Depreciation & Amortization	0.0	11,636,575	0
38	Net Income	0.0	16,321,109	0
39				
40				
41	Net Operating Funds	844.9	\$71,256,251	\$1,420,730,652
42				
43				
44				
45	Average Days Interval between Date Expenses are Incurred and Date of Payment	19.9		
46	Revenue Lag	44.9		
47	Net Interval	25.0		
48	Avg Daily Operating Funds	\$195,223		
49				
50	Total Working Capital Test Year		\$4,881,000	

Tennessee American Water Company
Docket No. 24-000XX
Other Working Capital

Petitioner's Exhibit RB-5-Other Working Capital-DD

Line No.	Item	Test Year Amounts	Attrition Year Amounts
1	Deferred Regulatory Expenses	\$0	\$1,295,000
2	Unamortized Debt Expense	1,352,860	1,400,710
3	Incidental Collections	(145,861)	(145,861)
4	Total Other Working Capital	\$1,206,999	\$2,549,849

Docket No. 24-XXXX
 Accumulated Depreciation by Month, December 2023 - December 2025
 Accumulated Depreciation: Prior Month Balance (Begin Dec. 2023) + Current Month
 Depreciation Expense + Current Month Cost of Removal Expense - Retirements - Cost of
 Removal

		Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24			
Total Accumulated Depreciation		\$ 112,114,198	\$ 112,834,699	\$ 113,556,511	\$ 114,281,087	\$ 115,010,173	\$ 115,749,377	\$ 116,492,369	\$ 117,239,118	\$ 117,996,024	\$ 118,756,697	\$ 119,521,051	\$ 120,295,273	\$ 121,073,061			
Line Number	District #	District Name	Account Description	Utility Plant Account	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
1	2602	Chattanooga	304100-Struct & Imp-Supply	304100	\$ 60,976	\$ 61,583	\$ 62,188	\$ 62,794	\$ 63,400	\$ 64,006	\$ 64,611	\$ 65,216	\$ 65,820	\$ 66,424	\$ 67,028	\$ 67,632	\$ 68,235
2	2602	Chattanooga	304200-Struct & Imp-Pumping	304200	2,214,865	2,224,723	2,234,780	2,244,837	2,254,894	2,264,950	2,275,005	2,285,060	2,295,115	2,305,169	2,315,222	2,325,275	2,335,328
3	2602	Chattanooga	304300-Struct & Imp-Treatment	304300	3,790,163	3,893,079	3,995,995	4,098,911	4,201,827	4,304,743	4,407,659	4,510,575	4,613,491	4,716,408	4,819,324	4,922,240	5,025,156
4	2602	Chattanooga	304301-Struct & Imp-Treat-Dpr Paint	304301	3,635,781	3,657,335	3,678,889	3,700,443	3,721,997	3,743,551	3,765,105	3,786,659	3,808,213	3,829,767	3,851,321	3,872,875	3,894,429
5	2602	Chattanooga	304310-Struct & Imp-Treatment-Handl	304310	38,368	38,650	38,932	39,214	39,496	40,060	40,342	40,624	40,906	41,188	41,470	41,752	42,034
6	2602	Chattanooga	304400-Struct & Imp-T&D	304400	792,588	795,489	798,390	801,291	804,192	807,093	809,994	812,895	815,796	818,697	821,598	824,499	827,400
7	2602	Chattanooga	304500-Struct & Imp-General	304500	76,910	78,565	80,221	81,877	83,533	85,189	86,845	88,500	90,156	91,812	93,467	95,122	96,777
8	2602	Chattanooga	304600-Struct & Imp-Offices	304600	179,271	181,342	183,413	185,484	187,556	189,627	191,698	193,769	195,840	197,911	199,982	202,054	204,125
9	2602	Chattanooga	304700-Struct & Imp-Store,Shop,Gar	304700	125,768	125,810	125,853	125,896	125,938	125,981	126,024	126,066	126,109	126,151	126,194	126,237	126,279
10	2602	Chattanooga	304800-Struct & Imp-Misc	304800	494,817	494,895	494,973	495,052	495,130	495,209	495,287	495,365	495,444	495,522	495,601	495,679	495,758
11	2602	Chattanooga	306000-Lake, River & Other Intakes	306000	166,456	166,998	167,540	168,082	168,624	169,166	169,708	170,250	170,792	171,334	171,876	172,418	172,960
12	2602	Chattanooga	309000-Supply Mains	309000	(229,889)	(227,416)	(225,143)	(222,870)	(220,597)	(218,324)	(216,051)	(213,778)	(211,505)	(209,232)	(206,959)	(204,686)	(202,413)
13	2602	Chattanooga	310000-Power Generation Equip	310000	1,160,056	1,168,853	1,177,650	1,186,447	1,195,244	1,204,041	1,212,838	1,221,635	1,230,432	1,239,229	1,248,026	1,256,823	1,265,620
14	2602	Chattanooga	311200-Pump Equip Electric	311200	2,643,562	2,653,704	2,663,846	2,674,379	2,684,797	2,695,215	2,705,633	2,716,044	2,726,457	2,736,868	2,747,279	2,757,687	2,768,095
15	2602	Chattanooga	311300-Pump Equip Diesel	311300	71,209	70,304	69,398	68,489	67,578	66,663	65,747	64,829	63,907	62,984	62,059	61,132	60,201
16	2602	Chattanooga	311500-Pump Equip Other	311500	(34,440)	(27,643)	(20,846)	(14,050)	(7,253)	(474)	6,314	13,102	19,888	26,672	33,454	40,236	47,016
17	2602	Chattanooga	311520-Pump Equip-SOS & Pumping	311520	218,618	222,287	225,956	229,624	233,292	236,960	240,628	244,296	247,964	251,632	255,301	258,969	262,637
18	2602	Chattanooga	320100-WT Equip Non-Media	320100	665,312	674,530	683,737	692,952	702,475	712,010	721,655	731,408	741,274	751,248	761,428	771,722	782,126
19	2602	Chattanooga	320200-WT Equip Filter Media	320200	6,139,122	6,208,433	6,277,621	6,346,686	6,415,628	6,484,447	6,553,142	6,621,714	6,690,163	6,758,488	6,826,699	6,894,764	6,962,723
20	2602	Chattanooga	330000-Dist Reservoirs & Standpipes	330000	(552,009)	(633,429)	(714,866)	(796,318)	(877,788)	(959,275)	(1,040,779)	(1,122,300)	(1,203,838)	(1,285,392)	(1,366,963)	(1,448,550)	(1,530,155)
21	2602	Chattanooga	330003-Tank Repainting	330003	7,316,886	7,364,884	7,412,751	7,460,951	7,509,599	7,558,710	7,608,272	7,658,287	7,708,766	7,759,696	7,811,080	7,862,927	7,915,227
22	2602	Chattanooga	330100-Elevated Tanks & Standpipes	330100	1,308,263	1,312,753	1,317,243	1,321,733	1,326,223	1,330,713	1,335,203	1,339,693	1,344,183	1,348,673	1,353,163	1,357,653	1,362,143
23	2602	Chattanooga	330200-Ground Level Tanks	330200	(310,290)	(305,773)	(301,256)	(296,739)	(292,222)	(287,705)	(283,188)	(278,671)	(274,154)	(269,637)	(265,120)	(260,603)	(256,086)
24	2602	Chattanooga	330300-Below Ground Tanks	330300	7,254	7,296	7,338	7,380	7,422	7,464	7,506	7,548	7,590	7,632	7,674	7,716	7,758
25	2602	Chattanooga	330400-Clearwell	330400	374,713	375,649	376,585	377,521	378,457	379,393	380,329	381,265	382,201	383,137	384,073	385,009	385,945
26	2602	Chattanooga	331001-TD Mains Not Classified	331001	525,725	529,014	532,303	535,592	538,881	542,170	545,459	548,748	552,037	555,326	558,615	561,904	565,193
27	2602	Chattanooga	331100-TD Mains 4in & Less	331100	(1,527,975)	(1,572,089)	(1,616,214)	(1,660,350)	(1,704,496)	(1,748,653)	(1,792,821)	(1,836,999)	(1,881,188)	(1,925,388)	(1,969,598)	(2,013,818)	(2,058,049)
28	2602	Chattanooga	331200-TD Mains 6in to 8in	331200	25,726,816	25,823,996	25,921,176	26,018,351	26,115,526	26,212,701	26,309,873	26,407,045	26,504,215	26,601,384	26,698,551	26,795,719	26,892,883
29	2602	Chattanooga	331300-TD Mains 10in to 6in	331300	12,301,213	12,344,670	12,388,127	12,431,582	12,475,038	12,518,493	12,561,948	12,605,404	12,648,853	12,692,306	12,735,757	12,779,209	12,822,661
30	2602	Chattanooga	331400-TD Mains 18in & Grtr	331400	440,168	445,958	451,747	457,537	463,327	469,116	474,906	480,696	486,486	492,275	498,065	503,855	509,644
31	2602	Chattanooga	333000-Services	333000	10,647,084	10,676,207	10,705,372	10,734,739	10,764,492	10,794,472	10,824,688	10,855,163	10,885,897	10,916,892	10,948,147	10,979,639	11,011,357
32	2602	Chattanooga	334100-Meters	334100	3,480,357	3,598,952	3,717,536	3,837,052	3,956,798	4,082,435	4,207,657	4,334,619	4,463,322	4,593,767	4,725,798	4,859,640	4,994,607
33	2602	Chattanooga	334110-Meters Bronze Case	334110	5,197,615	5,229,484	5,261,290	5,293,030	5,324,707	5,356,319	5,387,865	5,419,349	5,450,768	5,482,121	5,513,411	5,544,636	5,575,797
34	2602	Chattanooga	334130-Meters Other	334130	50,286	51,267	52,248	53,229	54,210	55,191	56,172	57,153	58,134	59,115	60,096	61,077	62,058
35	2602	Chattanooga	334131-Meter Reading Units	334131	44,179	44,671	45,163	45,655	46,147	46,639	47,131	47,623	48,115	48,607	49,099	49,591	50,083
36	2602	Chattanooga	334200-Meter Installations	334200	3,881,070	3,893,792	3,906,513	3,919,231	3,931,948	3,944,662	3,957,375	3,970,085	3,982,794	3,995,501	4,008,205	4,020,908	4,033,607
37	2602	Chattanooga	335000-Hydrants	335000	3,660,952	3,660,171	3,659,386	3,658,779	3,658,353	3,658,107	3,658,404	3,658,174	3,658,944	3,659,005	3,659,707	3,660,602	3,661,678
38	2602	Chattanooga	339200-Other P/E-Supply	339200	72,683	73,550	75,772	78,010	80,264	82,535	84,822	87,125	89,449	91,789	94,146	96,519	98,908
39	2602	Chattanooga	339600-Other P/E-CPS	339600	538,226	550,827	563,428	576,029	588,630	601,231	613,832	626,433	639,034	651,635	664,236	676,837	689,438
40	2602	Chattanooga	340100-Office Furniture & Equip	340100	(3,484)	(3,199)	(2,914)	(2,630)	(2,345)	(2,053)	(1,762)	(1,470)	(1,171)	(873)	(574)	(275)	39
41	2602	Chattanooga	340200-Comp & Periph Equip	340200	136,054	139,435	142,816	146,198	149,579	152,960	156,342	159,723	163,104	166,486	169,867	173,248	176,630
42	2602	Chattanooga	340210-Comp & Periph Mainframe	340210	98,758	98,847	98,936	99,025	99,114	99,203	99,292	99,381	99,470	99,559	99,648	99,737	99,826
43	2602	Chattanooga	340220-Comp & Periph Personal	340220	(79,389)	(78,409)	(77,428)	(76,447)	(75,466)	(74,487)	(73,507)	(72,527)	(71,549)	(70,570)	(69,591)	(68,613)	(67,635)
44	2602	Chattanooga	340230-Comp & Periph Other	340230	(181,370)	(179,689)	(178,008)	(176,327)	(174,646)	(172,965)	(171,284)	(169,603)	(167,922)	(166,241)	(164,560)	(162,879)	(161,198)
45	2602	Chattanooga	340240-Comp & Periph Capital Lease	340240	6,650	6,690	6,730	6,770	6,810	6,850	6,890	6,930	6,970	7,010	7,050	7,090	7,130
46	2602	Chattanooga	340300-Computer Software	340300	1,124,864	1,147,093	1,169,322	1,191,551	1,214,145	1,236,739	1,259,333	1,281,927	1,304,518	1,327,105	1,349,789	1,372,403	1,395,017
47	2602	Chattanooga	340310-Comp Software Mainframe	340310	424,934	424,962	424,990	425,018	425,046	425,074	425,102	425,130	425,158	425,186	425,214	425,242	425,270
48	2602	Chattanooga	340315-Comp Software Spec Depr Rat	340315	80,992	82,009	83,026	84,043	85,060	86,077	87,094	88,111	89,128	90,145	91,162	92,179	93,196
49	2602	Chattanooga	340320-Comp Software Personal	340320	47,125	47,146	47,167	47,188	47,209	47,230	47,251	47,272	47,293	47,314	47,335	47,356	47,377
50	2602	Chattanooga	340330-Comp Software Other	340330	96,656	97,947	99,238	100,529	101,820	103,111	104,402	105,693	106,984	108,275	109,566	110,857	112,148
51	2602	Chattanooga	340400-Data Handling Equipment	340400	11,056	11,087	11,118	11,149	11,180	11,211	11,242	11,273	11,304	11,335	11,366	11,397	11,428
52	2602	Chattanooga	341100-Trans Equip LT Duty Trks	341100	3,350,464	3,428,622	3,506,735	3,584,804	3,662,830	3,740,332	3,818,808	3,902,257	3,987,262	4,070,242	4,153,196	4,238,705	4,324,189
53	2602	Chattanooga	341200-Trans Equip Hvy Duty Trks	341200	4,744,591	4,787,476	4,830,360	4,873,244	4,916,128	4,961,							

Docket No. 24-XXXXX
 Accumulated Depreciation by Month, December 2023 - December 2025

Accumulated Depreciation: Prior Month Balance (Begin Dec. 2023) + Current Month
 Depreciation Expense + Current Month Cost of Removal Expense - Retirements - Cost of
 Removal

		Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24			
Total Accumulated Depreciation		\$ 112,114,198	\$ 112,834,699	\$ 113,556,511	\$ 114,281,087	\$ 115,010,173	\$ 115,749,377	\$ 116,492,369	\$ 117,239,118	\$ 117,996,024	\$ 118,756,697	\$ 119,521,051	\$ 120,295,273	\$ 121,073,061			
Line Number	District #	District Name	Account Description	Utility Plant Account	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
66																	
67	2603	Suck Creek	304100-Struct & Imp-Supply	304100	\$ 1,500	\$ 1,533	\$ 1,566	\$ 1,599	\$ 1,632	\$ 1,665	\$ 1,698	\$ 1,731	\$ 1,764	\$ 1,797	\$ 1,830	\$ 1,863	\$ 1,896
68	2603	Suck Creek	304300-Struct & Imp-Treatment	304300	94,978	95,942	96,906	97,870	98,834	99,798	100,762	101,726	102,690	103,654	104,617	105,581	106,545
69	2603	Suck Creek	304500-Struct & Imp-Generat	304500	1,565	1,594	1,622	1,650	1,678	1,706	1,734	1,763	1,791	1,819	1,847	1,875	1,904
70	2603	Suck Creek	304800-Struct & Imp-Misc	304800	91	(174)	(440)	(705)	(970)	(1,236)	(1,501)	(1,766)	(2,031)	(2,297)	(2,562)	(2,827)	(3,093)
71	2603	Suck Creek	306000-Lake, River & Other Intakes	306000	65,290	65,434	65,578	65,722	65,866	66,010	66,154	66,298	66,442	66,586	66,730	66,874	67,018
72	2603	Suck Creek	311200-Pump Eqp Electric	311200	1,206	888	569	250	(70)	(391)	(711)	(1,033)	(1,355)	(1,679)	(2,004)	(2,329)	(2,655)
73	2603	Suck Creek	311500-Pump Eqp Other	311500	(334)	(400)	(466)	(532)	(598)	(664)	(730)	(796)	(862)	(928)	(995)	(1,061)	(1,127)
74	2603	Suck Creek	320100-WT Equip Non-Media	320100	6,048	6,390	6,712	7,044	7,376	7,708	8,040	8,372	8,704	9,036	9,368	9,700	10,032
75	2603	Suck Creek	320200-WT Equip Filter Media	320200	35,192	35,498	35,804	36,110	36,416	36,722	37,028	37,334	37,640	37,946	38,252	38,558	38,864
76	2603	Suck Creek	330000-Dist Reservoirs & Standpipes	330000	(115)	(109)	(103)	(97)	(91)	(85)	(79)	(73)	(67)	(61)	(55)	(49)	(43)
77	2603	Suck Creek	330003-Tank Repainting	330003	-	-	-	288	885	1,793	3,012	4,542	6,384	8,537	11,001	13,776	16,862
78	2603	Suck Creek	330100-Elevated Tanks & Standpipes	330100	96,689	97,235	97,781	98,327	98,873	99,419	99,965	100,511	101,057	101,603	102,149	102,695	103,241
79	2603	Suck Creek	331001-TD Mains Not Classified	331001	39,040	39,207	39,374	39,542	39,710	39,879	40,048	40,217	40,387	40,557	40,729	40,901	41,073
80	2603	Suck Creek	331100-TD Mains 4in & Less	331100	(8,978)	(8,923)	(8,867)	(8,812)	(8,757)	(8,702)	(8,646)	(8,591)	(8,536)	(8,480)	(8,425)	(8,370)	(8,314)
81	2603	Suck Creek	331200-TD Mains 6in to 8in	331200	59,319	59,216	59,113	59,009	58,905	58,801	58,696	58,591	58,486	58,381	58,275	58,169	58,063
82	2603	Suck Creek	331300-TD Mains 10in to 16in	331300	1,419	1,425	1,431	1,437	1,443	1,449	1,455	1,461	1,467	1,473	1,479	1,485	1,491
83	2603	Suck Creek	333000-Services	333000	19,203	18,718	18,232	17,746	17,261	16,777	16,294	15,810	15,326	14,842	14,358	13,874	13,390
84	2603	Suck Creek	334100-Meters	334100	2,347	2,449	2,551	2,653	2,755	2,857	2,960	3,063	3,167	3,271	3,374	3,477	3,581
85	2603	Suck Creek	334110-Meters Bronze Case	334110	19,371	19,458	19,544	19,628	19,713	19,797	19,879	19,962	20,044	20,125	20,204	20,284	20,363
86	2603	Suck Creek	334131-Meter Reading Units	334131	656	669	682	695	708	721	734	747	760	773	786	799	812
87	2603	Suck Creek	334200-Meter Installations	334200	409	199	(11)	(221)	(433)	(645)	(858)	(1,071)	(1,285)	(1,499)	(1,714)	(1,929)	(2,145)
88	2603	Suck Creek	334300-Meter Vaults	334300	(1,226)	(1,225)	(1,224)	(1,223)	(1,222)	(1,221)	(1,220)	(1,219)	(1,218)	(1,217)	(1,216)	(1,215)	(1,214)
89	2603	Suck Creek	335000-Hydrants	335000	8,875	8,929	8,982	9,036	9,092	9,150	9,209	9,268	9,329	9,392	9,456	9,522	9,590
90	2603	Suck Creek	340100-Office Furniture & Equip	340100	(47)	(32)	(17)	(2)	(22)	(17)	(12)	(7)	(2)	3	8	13	18
91	2603	Suck Creek	340200-Comp & Periph Equip	340200	4,878	4,982	5,086	5,190	5,294	5,398	5,502	5,606	5,710	5,814	5,918	6,022	6,126
92	2603	Suck Creek	340220-Comp & Periph Personal	340220	(187)	(183)	(179)	(175)	(171)	(167)	(163)	(159)	(155)	(151)	(147)	(143)	(139)
93	2603	Suck Creek	340230-Comp & Periph Other	340230	(551)	(538)	(525)	(512)	(499)	(486)	(473)	(460)	(447)	(434)	(421)	(408)	(395)
94	2603	Suck Creek	341100-Trans Equip Lt Duty Trks	341100	41,040	41,581	42,122	42,663	43,204	43,745	44,286	44,827	45,368	45,909	46,450	46,991	47,532
95	2603	Suck Creek	341400-Trans Equip Other	341400	1,977	1,999	2,021	2,043	2,065	2,087	2,109	2,131	2,153	2,175	2,197	2,219	2,241
96	2603	Suck Creek	343000-Tools,Shop,Garage Equip	343000	1,551	1,563	1,575	1,587	1,599	1,611	1,623	1,635	1,647	1,659	1,671	1,683	1,695
97	2603	Suck Creek	344000-Laboratory Equipment	344000	7,476	7,488	7,500	7,512	7,524	7,536	7,548	7,560	7,572	7,584	7,596	7,608	7,620
98	2603	Suck Creek	345000-Power Operated Equipment	345000	7,742	7,796	7,850	7,904	7,958	8,012	8,066	8,120	8,174	8,228	8,282	8,336	8,390
99	2603	Suck Creek	346100-Comm Equip Non-Telephone	346100	3,198	2,961	2,723	2,512	2,329	2,175	2,048	1,950	1,881	1,838	1,838	1,838	1,838
100	2603	Suck Creek	346190-Remote Control & Instrument	346190	25,014	25,300	25,586	25,872	26,158	26,444	26,730	27,016	27,302	27,588	27,874	28,160	28,446
101	2603	Suck Creek	346200-Comm Equip Telephone	346200	(907)	(901)	(895)	(889)	(883)	(877)	(871)	(865)	(859)	(853)	(847)	(841)	(835)
102	2603	Suck Creek	347000-Misc Equipment	347000	1,751	1,922	2,093	2,264	2,435	2,606	2,777	2,948	3,119	3,290	3,461	3,632	3,803
103			Suck Creek Total Accumulated Depreciation:		\$ 535,481	\$ 537,868	\$ 540,250	\$ 542,632	\$ 545,014	\$ 547,396	\$ 549,778	\$ 552,160	\$ 554,542	\$ 556,924	\$ 559,306	\$ 561,688	\$ 564,070
104																	
105																	
106	2605	Sequatchie	304100-Struct & Imp-Supply	304100	\$ 54,904	\$ 58,263	\$ 61,622	\$ 64,981	\$ 68,340	\$ 71,699	\$ 75,058	\$ 78,417	\$ 81,776	\$ 85,135	\$ 88,494	\$ 91,853	\$ 95,212
107	2605	Sequatchie	304200-Struct & Imp-Pumping	304200	943,612	935,148	926,684	918,168	909,651	901,116	892,564	883,996	875,408	866,803	858,181	849,540	840,883
108	2605	Sequatchie	304300-Struct & Imp-Treatment	304300	32,187	32,775	33,363	33,951	34,539	35,127	35,715	36,303	36,891	37,479	38,067	38,655	39,243
109	2605	Sequatchie	304400-Struct & Imp-T&D	304400	19,469	19,631	19,793	19,955	20,117	20,279	20,441	20,603	20,765	20,927	21,089	21,251	21,413
110	2605	Sequatchie	304500-Struct & Imp-Generat	304500	1,657	1,197	737	277	(184)	(644)	(1,034)	(1,424)	(1,814)	(2,204)	(2,595)	(2,985)	(3,375)
111	2605	Sequatchie	306000-Lake, River & Other Intakes	306000	9,784	10,992	12,200	13,408	14,616	15,824	17,032	18,240	19,448	20,656	21,864	23,072	24,280
112	2605	Sequatchie	311200-Pump Eqp Electric	311200	595,893	597,095	598,295	599,494	600,692	601,890	603,087	604,283	605,478	606,673	607,867	609,059	610,250
113	2605	Sequatchie	311500-Pump Eqp Other	311500	(941)	(838)	(736)	(634)	(532)	(430)	(327)	(225)	(123)	(21)	81	182	284
114	2605	Sequatchie	311520-Pump Eqp-SOS & Pumping	311520	15,981	15,835	15,689	15,542	15,396	15,250	15,103	14,957	14,811	14,664	14,518	14,372	14,225
115	2605	Sequatchie	320100-WT Equip Non-Media	320100	7,134	7,032	6,930	6,840	6,763	6,699	6,648	6,610	6,584	6,572	6,571	6,587	6,614
116	2605	Sequatchie	320200-WT Equip Filter Media	320200	25,321	25,650	25,979	26,308	26,637	26,966	27,295	27,624	27,953	28,282	28,611	28,940	29,269
117	2605	Sequatchie	330000-Dist Reservoirs & Standpipes	330000	(2,593)	(2,113)	(1,633)	(1,153)	(673)	(193)	287	767	1,247	1,727	2,207	2,687	3,167
118	2605	Sequatchie	330003-Tank Repainting	330003	-	-	-	-	-	-	-	-	-	-	-	-	-
119	2605	Sequatchie	330100-Elevated Tanks & Standpipes	330100	3,903	3,915	3,927	3,939	3,951	3,963	3,975	3,987	3,999	4,011	4,023	4,035	4,047
120	2605	Sequatchie	330200-Ground Level Tanks	330200	(269,089)	(267,947)	(266,805)	(265,663)	(264,521)	(263,379)	(262,237)	(261,095)	(259,953)	(258,811)	(257,669)	(256,527)	(255,385)
121	2605	Sequatchie	331001-TD Mains Not Classified	331001	6,912	7,069	7,281	7,502	7,733	8,035	8,346	8,664	8,987	9,315	9,648	9,987	10,335
122	2605	Sequatchie	331100-TD Mains 4in & Less	331100	(227,402)	(228,235)	(229,068)	(229,902)	(230,736)	(231,569)	(232,404)	(233,240)	(234,076)	(234,913)	(235,750)	(236,587)	(237,425)
123	2605	Sequatchie	331200-TD Mains 6in to 8in	331200	589,169	592,784	596,399	600,014	603,628	607,243	610,858	614,473	618,088	621,703	625,316	628,930	632,544
124	2605	Sequatchie	331300-TD Mains 10in to 16in	331300	32,788	33,981	35,174	36,367	37,560	38,753	39,946	41,139	42,332	43,525	44,718	45,911	47,104
125	2605	Sequatchie	333000-Services	333000	66,864	57,328	47,784	38,241	28,697	19,154	9,614	84	(9,438)	(18,949)	(28,450)	(37,947)	(47,442)
126	2605	Sequatchie	334100-Meters	334100	212,426	213,140	213,834	214,570	215,346	216,164	217,055	218,064	219,132	220,437	221,775	223,188	224,656
127	2605	Sequatchie	334110-Meters Bronze Case	334110	8,101	8,172	8,244	8,316	8,387	8,459	8,530	8,602	8,674	8,745	8,816	8,887	8,957
128	26																

Docket No. 24-XXXX
 Accumulated Depreciation by Month, December 2023 - December 2025

Accumulated Depreciation: Prior Month Balance (Begin Dec. 2023) + Current Month
 Depreciation Expense + Current Month Cost of Removal Expense - Retirements - Cost of
 Removal

				Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
Total Accumulated Depreciation				\$ 112,114,198	\$ 112,834,699	\$ 113,556,511	\$ 114,281,087	\$ 115,010,173	\$ 115,749,377	\$ 116,492,369	\$ 117,239,118	\$ 117,996,024	\$ 118,756,697	\$ 119,521,051	\$ 120,295,273	\$ 121,073,061	
Line Number	District #	District Name	Utility Plant Account Description	Account	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
132	2605	Sequatchie	339600-Other P/E-CPS	339600	81,390	82,572	83,754	84,936	86,118	87,300	88,482	89,664	90,846	92,028	93,210	94,392	95,574
133	2605	Sequatchie	340100-Office Furniture & Equip	340100	(1)	2	5	8	11	14	17	20	23	26	29	32	35
134	2605	Sequatchie	340200-Comp & Periph Equip	340200	11,677	11,624	11,570	11,516	11,461	11,406	11,349	11,292	11,235	11,177	11,119	11,059	11,000
135	2605	Sequatchie	340220-Comp & Periph Personat	340220	(17)	(12)	(7)	(2)	3	8	13	18	23	28	33	38	43
136	2605	Sequatchie	340230-Comp & Periph Other	340230	(162)	(158)	(154)	(150)	(146)	(142)	(138)	(134)	(130)	(126)	(122)	(118)	(114)
137	2605	Sequatchie	340300-Computer Software	340300	98	103	108	113	118	123	128	133	138	143	148	153	158
138	2605	Sequatchie	341100-Trans Equip Lt Duty Trks	341100	217,579	227,163	236,747	246,331	255,916	265,990	276,068	286,149	296,220	307,294	317,873	328,941	340,012
139	2605	Sequatchie	341200-Trans Equip Hvy Duty Trks	341200	250,476	252,399	254,322	256,245	258,168	260,600	263,036	265,475	268,423	271,375	274,330	277,794	281,262
140	2605	Sequatchie	341400-Trans Equip Other	341400	68,833	69,575	70,317	71,059	71,801	72,543	73,285	74,027	74,769	75,511	76,253	76,995	77,737
141	2605	Sequatchie	343000-Tools,Shop, Garage Equip	343000	18,448	18,825	19,245	19,665	20,088	20,511	20,941	21,382	21,835	22,299	22,770	23,242	23,716
142	2605	Sequatchie	344000-Laboratory Equipment	344000	16,639	16,656	16,673	16,690	16,707	16,724	16,741	16,758	16,775	16,792	16,809	16,826	16,843
143	2605	Sequatchie	345000-Power Operated Equipment	345000	92,057	92,687	93,317	93,947	94,577	95,207	95,837	96,467	97,097	97,727	98,357	98,987	99,617
144	2605	Sequatchie	346100-Comm Equip Non-Telephone	346100	9,410	9,620	9,829	10,097	10,428	10,822	11,277	11,795	12,388	13,044	13,764	14,545	15,386
145	2605	Sequatchie	346190-Remote Control & Instrument	346190	71,362	72,364	73,366	74,368	75,370	76,372	77,374	78,376	79,378	80,380	81,382	82,384	83,386
146	2605	Sequatchie	347000-Misc Equipment	347000	1,573	1,525	1,477	1,428	1,378	1,327	1,276	1,223	1,170	1,116	1,061	1,005	948
147	2605	Sequatchie	348000-Other Tangible Property	348000	383	396	409	422	435	448	461	474	487	500	513	526	539
148	Sequatchie Total Accumulated Depreciation:			\$ 3,005,695	\$ 3,014,899	\$ 3,024,149	\$ 3,033,508	\$ 3,042,977	\$ 3,053,622	\$ 3,064,497	\$ 3,075,582	\$ 3,087,886	\$ 3,100,405	\$ 3,113,106	\$ 3,126,950	\$ 3,140,928	
149																	
150																	
151	2606	Jasper	304200-Struct & Imp-Pumping	304200	\$ 34,899	\$ 35,513	\$ 36,127	\$ 36,741	\$ 37,355	\$ 37,969	\$ 38,583	\$ 39,197	\$ 39,811	\$ 40,425	\$ 41,039	\$ 41,653	\$ 42,267
152	2606	Jasper	304500-Struct & Imp-Generat	304500	3,150	3,253	3,356	3,459	3,562	3,665	3,768	3,871	3,974	4,077	4,180	4,283	4,386
153	2606	Jasper	306000-Lake, River & Other Intakes	306000	633	641	649	657	665	673	681	689	697	705	713	721	729
154	2606	Jasper	311200-Pump Equip Electric	311200	2,419	2,468	2,517	2,566	2,615	2,664	2,713	2,762	2,811	2,860	2,909	2,958	3,007
155	2606	Jasper	330100-Elevated Tanks & Standpipes	330100	117,623	119,257	120,891	122,525	124,159	125,793	127,427	129,061	130,695	132,329	133,963	135,597	137,231
156	2606	Jasper	330300-Below Ground Tanks	330300	3,002	3,050	3,098	3,146	3,194	3,242	3,290	3,338	3,386	3,434	3,482	3,530	3,578
157	2606	Jasper	331001-TD Mains Not Classified	331001	256,280	261,648	267,015	272,401	277,787	283,175	288,564	293,952	299,341	304,729	310,119	315,508	320,899
158	2606	Jasper	331100-TD Mains 4in & Less	331100	(647)	(500)	(352)	(205)	(57)	90	238	385	533	680	828	975	1,123
159	2606	Jasper	331200-TD Mains 6in to 8in	331200	25,762	27,150	28,538	29,926	31,313	32,699	34,085	35,471	36,857	38,244	39,630	41,016	42,402
160	2606	Jasper	333000-Services	333000	4,484	4,107	3,729	3,359	2,995	2,638	2,289	1,948	1,615	1,290	972	662	359
161	2606	Jasper	334100-Meters	334100	19,251	19,238	19,219	19,194	19,163	19,129	19,088	19,043	18,993	18,937	18,876	18,809	18,739
162	2606	Jasper	334200-Meter Installations	334200	1,594	1,648	1,703	1,757	1,811	1,865	1,920	1,974	2,028	2,082	2,135	2,189	2,242
163	2606	Jasper	334300-Meter Vaults	334300	(4,110)	(4,084)	(4,058)	(4,032)	(4,006)	(3,980)	(3,954)	(3,928)	(3,902)	(3,876)	(3,850)	(3,824)	(3,798)
164	2606	Jasper	335000-Hydrants	335000	7,700	7,351	7,002	6,660	6,328	6,003	5,686	5,377	5,075	4,782	4,496	4,218	3,948
165	2606	Jasper	346100-Comm Equip Non-Telephone	346100	274	288	302	316	330	344	358	372	386	400	414	428	442
166	2606	Jasper	347000-Misc Equipment	347000	2,440	2,892	3,344	3,796	4,248	4,700	5,152	5,604	6,056	6,508	6,960	7,412	7,864
167	Jasper Total Accumulated Depreciation:			\$ 474,752	\$ 483,919	\$ 493,078	\$ 502,264	\$ 511,461	\$ 520,669	\$ 529,886	\$ 539,114	\$ 548,355	\$ 557,605	\$ 566,864	\$ 576,133	\$ 585,416	
168	*Chattanooga Total includes 2601 Corporate																

Docket No. 24-XXXXX
 Accumulated Depreciation by Month, December 2023 - December 2025

Accumulated Depreciation: Prior Month Balance (Begin Dec. 2023) + Current Month
 Depreciation Expense + Current Month Cost of Removal Expense - Retirements - Cost of
 Removal

Line Number	District #	District Name	Account Description	Utility Plant Account	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Attrition Year 13-Month Average
					\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Accumulated Depreciation					\$ 122,010,893	\$ 122,956,387	\$ 123,905,236	\$ 124,857,374	\$ 125,816,545	\$ 126,779,665	\$ 127,747,961	\$ 128,724,439	\$ 129,705,757	\$ 130,691,905	\$ 131,691,601	\$ 132,696,229	\$ 126,819,773
1	2602	Chattanooga	304100-Struct & Imp-Supply	304100	\$ 69,032	\$ 69,830	\$ 70,628	\$ 71,425	\$ 72,222	\$ 73,019	\$ 73,814	\$ 74,610	\$ 75,406	\$ 76,201	\$ 76,996	\$ 77,790	
2	2602	Chattanooga	304200-Struct & Imp-Pumping	304200	2,343,029	2,350,727	2,358,426	2,366,125	2,373,823	2,381,521	2,389,218	2,396,915	2,404,612	2,412,308	2,420,005	2,427,697	
3	2602	Chattanooga	304300-Struct & Imp-Treatment	304300	5,069,255	5,113,355	5,157,455	5,201,555	5,245,655	5,289,755	5,333,855	5,377,955	5,422,055	5,466,155	5,510,255	5,554,355	
4	2602	Chattanooga	304301-Struct & Imp-Treat-Dpr Paint	304301	3,894,429	3,894,429	3,894,429	3,894,429	3,894,429	3,894,429	3,894,429	3,894,429	3,894,429	3,894,429	3,894,429	3,894,429	
5	2602	Chattanooga	304310-Struct & Imp-Treatment-Handl	304310	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	
6	2602	Chattanooga	304400-Struct & Imp-T&D	304400	832,180	836,960	841,740	846,520	851,300	856,080	860,860	865,640	870,420	875,200	879,980	884,760	
7	2602	Chattanooga	304500-Struct & Imp-General	304500	103,725	110,674	117,623	124,571	131,519	138,466	145,413	152,360	159,306	166,252	173,198	180,142	
8	2602	Chattanooga	304600-Struct & Imp-Offices	304600	225,270	246,414	267,558	288,702	309,846	330,991	352,135	373,279	394,423	415,567	436,711	457,856	
9	2602	Chattanooga	304700-Struct & Imp-Store,Shop,Gar	304700	126,570	126,861	127,151	127,442	127,732	128,023	128,313	128,603	128,892	129,182	129,471	129,761	
10	2602	Chattanooga	304800-Struct & Imp-Misc	304800	495,849	495,941	496,034	496,126	496,217	496,309	496,400	496,492	496,583	496,674	496,766	496,857	
11	2602	Chattanooga	306000-Lake, River & Other Intakes	306000	173,960	174,960	175,960	176,960	177,960	178,960	179,960	180,960	181,960	182,960	183,960	184,960	
12	2602	Chattanooga	309000-Supply Mains	309000	(199,240)	(196,067)	(192,894)	(189,721)	(186,548)	(183,375)	(180,202)	(177,029)	(173,856)	(170,683)	(167,510)	(164,337)	
13	2602	Chattanooga	310000-Power Generation Equip	310000	1,265,620	1,265,620	1,265,620	1,265,620	1,265,620	1,265,620	1,265,620	1,265,620	1,265,620	1,265,620	1,265,620	1,265,620	
14	2602	Chattanooga	311200-Pump Equip Electric	311200	2,773,935	2,779,727	2,785,609	2,791,445	2,797,281	2,803,115	2,808,950	2,814,784	2,820,618	2,826,448	2,832,278	2,838,108	
15	2602	Chattanooga	311300-Pump Equip Diesel	311300	59,199	58,196	57,191	56,185	55,178	54,169	53,159	52,148	51,136	50,121	49,106	48,090	
16	2602	Chattanooga	311500-Pump Equip Other	311500	61,710	76,401	91,091	105,778	120,462	135,145	149,825	164,505	179,178	193,852	211,005	228,183	
17	2602	Chattanooga	311520-Pump Equip-SOS & Pumping	311520	268,748	274,859	280,970	287,081	293,191	299,301	305,411	311,521	317,631	323,741	329,851	335,960	
18	2602	Chattanooga	320100-WT Equip Non-Media	320100	827,213	918,082	963,795	1,009,694	1,055,855	1,102,276	1,148,957	1,195,900	1,242,104	1,288,500	1,334,900	1,381,300	
19	2602	Chattanooga	320200-WT Equip Filter Media	320200	6,985,793	7,008,813	7,031,784	7,054,705	7,077,576	7,100,397	7,123,268	7,146,089	7,168,860	7,191,181	7,213,502	7,235,823	
20	2602	Chattanooga	330000-Dist Reservoirs & Standpipes	330000	(1,610,155)	(1,690,157)	(1,770,213)	(1,850,269)	(1,930,345)	(2,010,438)	(2,090,550)	(2,170,680)	(2,250,830)	(2,330,998)	(2,411,184)	(2,491,390)	
21	2602	Chattanooga	330003-Tank Repainting	330003	7,929,277	7,943,521	7,957,949	7,972,564	7,987,365	8,002,353	8,017,530	8,032,893	8,048,443	8,064,181	8,080,106	8,096,218	
22	2602	Chattanooga	330100-Elevated Tanks & Standpipes	330100	1,369,024	1,375,905	1,382,786	1,389,667	1,396,548	1,403,429	1,410,310	1,417,191	1,424,072	1,430,953	1,437,834	1,444,715	
23	2602	Chattanooga	330200-Ground Level Tanks	330200	(249,673)	(243,260)	(236,847)	(230,434)	(224,021)	(217,608)	(211,195)	(204,782)	(198,369)	(191,956)	(185,543)	(179,130)	
24	2602	Chattanooga	330300-Below Ground Tanks	330300	7,819	7,880	7,941	8,002	8,063	8,124	8,185	8,246	8,307	8,368	8,429	8,490	
25	2602	Chattanooga	330400-Clearwell	330400	387,278	388,611	389,944	391,277	392,610	393,943	395,276	396,609	397,942	399,275	400,608	401,941	
26	2602	Chattanooga	331001-TD Mains Not Classified	331001	622,142	641,741	662,340	683,979	706,436	729,732	753,868	778,845	804,655	831,298	861,658	892,913	
27	2602	Chattanooga	331100-TD Mains 4in & Less	331100	(2,099,495)	(2,140,953)	(2,182,423)	(2,223,906)	(2,265,402)	(2,306,927)	(2,348,425)	(2,389,956)	(2,431,499)	(2,473,054)	(2,514,622)	(2,556,201)	
28	2602	Chattanooga	331200-TD Mains 6in to 8in	331200	27,006,659	27,120,432	27,234,203	27,347,974	27,461,743	27,575,511	27,689,277	27,803,043	27,916,806	28,030,569	28,144,330	28,258,090	
29	2602	Chattanooga	331300-TD Mains 10in to 16in	331300	12,872,805	12,922,947	12,973,090	13,023,233	13,073,374	13,123,516	13,173,657	13,223,798	13,273,938	13,324,077	13,374,216	13,424,353	
30	2602	Chattanooga	331400-TD Mains 18in & Grtr	331400	516,268	522,892	529,515	536,139	542,763	549,387	556,010	562,634	569,258	575,881	582,505	589,129	
31	2602	Chattanooga	333000-Services	333000	11,072,465	11,133,957	11,195,750	11,257,857	11,320,345	11,383,277	11,446,779	11,510,914	11,575,684	11,641,089	11,707,128	11,773,804	
32	2602	Chattanooga	334100-Meters	334100	5,155,132	5,317,410	5,480,729	5,645,097	5,810,730	5,977,843	6,146,854	6,317,981	6,491,225	6,666,590	6,844,075	7,023,682	
33	2602	Chattanooga	334110-Meters Bronze Case	334110	5,993,888	5,611,934	5,629,937	5,647,895	5,665,809	5,683,679	5,701,503	5,719,284	5,737,021	5,754,713	5,772,361	5,789,964	
34	2602	Chattanooga	334130-Meters Other Case	334130	63,082	64,106	65,130	66,154	67,178	68,202	69,226	70,250	71,274	72,298	73,322	74,346	
35	2602	Chattanooga	334131-Meter Reading Units	334131	50,449	50,815	51,181	51,547	51,913	52,279	52,645	53,011	53,377	53,743	54,109	54,475	
36	2602	Chattanooga	334200-Meter Installations	334200	4,048,455	4,063,300	4,078,143	4,092,984	4,107,824	4,122,666	4,137,496	4,152,328	4,167,159	4,181,988	4,196,814	4,211,639	
37	2602	Chattanooga	335000-Hydrants	335000	3,662,689	3,663,881	3,665,164	3,666,535	3,668,016	3,669,626	3,671,401	3,673,361	3,675,507	3,677,839	3,680,357	3,683,061	
38	2602	Chattanooga	339200-Other P/E-Supply	339200	100,852	102,808	104,776	106,760	108,756	110,765	112,787	114,822	116,870	118,932	121,007	123,095	
39	2602	Chattanooga	339600-Other P/E-CPS	339600	703,085	716,732	730,379	744,026	757,673	771,320	784,967	798,614	812,261	825,908	839,554	853,202	
40	2602	Chattanooga	340100-Office Furniture & Equip	340100	5,221	10,455	15,688	20,922	26,208	31,492	36,777	42,114	47,450	52,787	58,124	63,562	
41	2602	Chattanooga	340200-Comp & Periph Equip	340200	205,438	234,246	263,055	291,863	320,671	349,480	378,288	407,096	435,905	464,713	493,521	522,330	
42	2602	Chattanooga	340210-Comp & Periph Mainframe	340210	100,538	101,250	101,962	102,674	103,386	104,098	104,810	105,522	106,234	106,946	107,658	108,370	
43	2602	Chattanooga	340220-Comp & Periph Personal	340220	(58,666)	(49,699)	(40,735)	(31,773)	(22,813)	(13,856)	(4,901)	4,052	13,001	21,949	30,898	39,838	
44	2602	Chattanooga	340230-Comp & Periph Other	340230	(147,744)	(134,290)	(120,836)	(107,382)	(93,928)	(80,474)	(67,020)	(53,566)	(40,112)	(26,658)	(13,204)	250	
45	2602	Chattanooga	340240-Comp & Periph Capital Lease	340240	7,454	7,778	8,102	8,426	8,750	9,074	9,398	9,722	10,046	10,370	10,694	11,018	
46	2602	Chattanooga	340300-Computer Software	340300	1,635,717	1,876,417	2,117,117	2,357,817	2,598,517	2,839,217	3,080,577	3,321,937	3,563,297	3,804,657	4,046,017	4,287,377	
47	2602	Chattanooga	340310-Comp Software Mainframe	340310	425,540	425,810	426,080	426,350	426,620	426,890	427,160	427,430	427,700	427,970	428,240	428,510	
48	2602	Chattanooga	340315-Comp Software Spec Depr Rat	340315	94,979	96,762	98,545	100,328	102,111	103,894	105,677	107,460	109,243	111,026	112,809	114,592	
49	2602	Chattanooga	340320-Comp Software Personal	340320	47,581	47,785	47,989	48,193	48,397	48,601	48,805	49,009	49,213	49,417	49,621	49,825	
50	2602	Chattanooga	340330-Comp Software Other	340330	124,511	136,874	149,237	161,600	173,963	186,326	198,689	211,052	223,415	235,778	248,141	260,504	
51	2602	Chattanooga	340400-Data Handling Equipment	340400	11,540	11,652	11,764	11,876	11,988	12,100	12,212</						

Docket No. 24-XXXXX

Accumulated Depreciation by Month, December 2023 - December 2025

Accumulated Depreciation: Prior Month Balance (Begin Dec. 2023) + Current Month
 Depreciation Expense + Current Month Cost of Removal Expense - Retirements - Cost of
 Removal

Line Number	District #	District Name	Account Description	Utility Plant Account	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Attrition Year 13-Month Average
					\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Accumulated Depreciation					\$ 122,010,893	\$ 122,956,387	\$ 123,905,236	\$ 124,857,374	\$ 125,816,545	\$ 126,779,665	\$ 127,747,961	\$ 128,724,439	\$ 129,705,757	\$ 130,691,905	\$ 131,691,601	\$ 132,696,229	\$ 126,819,773
66																	
67	2603	Suck Creek	304100-Struct & Imp-Supply	304100	\$ 1,933	\$ 1,970	\$ 2,007	\$ 2,044	\$ 2,081	\$ 2,118	\$ 2,155	\$ 2,192	\$ 2,229	\$ 2,266	\$ 2,303	\$ 2,340	
68	2603	Suck Creek	304300-Struct & Imp-Treatment	304300	106,954	107,363	107,772	108,181	108,590	108,999	109,408	109,817	110,224	110,632	111,040	111,448	
69	2603	Suck Creek	304500-Struct & Imp-Generat	304500	2,064	2,224	2,384	2,544	2,704	2,865	3,025	3,185	3,345	3,505	3,665	3,826	
70	2603	Suck Creek	304800-Struct & Imp-Misc	304800	(3,357)	(3,621)	(3,885)	(4,141)	(4,414)	(4,678)	(4,942)	(5,207)	(5,471)	(5,735)	(6,000)	(6,264)	
71	2603	Suck Creek	306000-Lake, River & Other Intakes	306000	67,283	67,548	67,813	68,078	68,343	68,608	68,873	69,138	69,403	69,668	69,933	70,198	
72	2603	Suck Creek	311200-Pump Equip Electric	311200	(2,982)	(3,310)	(3,638)	(3,967)	(4,056)	(4,056)	(4,056)	(4,056)	(4,056)	(4,056)	(4,056)	(4,056)	
73	2603	Suck Creek	311500-Pump Equip Other	311500	(1,082)	(1,037)	(992)	(947)	(902)	(857)	(812)	(767)	(722)	(677)	(632)	(587)	
74	2603	Suck Creek	320100-WT Equip Non-Media	320100	10,785	11,538	12,291	13,044	13,797	14,550	15,303	16,056	16,809	17,562	18,315	19,068	
75	2603	Suck Creek	320200-WT Equip Filter Media	320200	38,988	39,112	39,236	39,360	39,484	39,608	39,732	39,856	39,980	40,104	40,228	40,352	
76	2603	Suck Creek	330000-Dist Reservoirs & Standpipes	330000	(37)	(31)	(25)	(19)	(13)	(7)	(1)	5	11	17	23	29	
77	2603	Suck Creek	330003-Tank Repainting	330003	18,297	19,857	21,417	22,977	24,537	26,097	27,657	29,217	30,777	32,337	33,897	35,457	
78	2603	Suck Creek	330100-Elevated Tanks & Standpipes	330100	104,077	104,913	105,749	106,585	107,421	108,257	109,093	109,929	110,765	111,601	112,437	113,273	
79	2603	Suck Creek	331001-TD Mains Not Classified	331001	41,270	41,667	42,064	42,461	42,858	43,255	43,652	44,049	44,446	44,843	45,240	45,637	
80	2603	Suck Creek	331100-TD Mains 4in & Less	331100	(8,251)	(8,188)	(8,125)	(8,061)	(7,998)	(7,935)	(7,871)	(7,808)	(7,745)	(7,681)	(7,618)	(7,555)	
81	2603	Suck Creek	331200-TD Mains 6in to 8in	331200	57,992	57,920	57,848	57,776	57,702	57,629	57,556	57,482	57,408	57,334	57,260	57,185	
82	2603	Suck Creek	331300-TD Mains 10in to 16in	331300	1,497	1,503	1,509	1,515	1,521	1,527	1,533	1,539	1,545	1,551	1,557	1,563	
83	2603	Suck Creek	333000-Services	333000	13,017	12,633	12,251	11,869	11,487	11,106	10,722	10,349	9,974	9,600	9,227	8,856	
84	2603	Suck Creek	334100-Meters	334100	3,707	3,834	3,961	4,090	4,219	4,348	4,478	4,609	4,741	4,873	5,006	5,138	
85	2603	Suck Creek	334110-Meters Bronze Case	334110	20,378	20,393	20,408	20,423	20,438	20,449	20,462	20,474	20,485	20,496	20,507	20,517	
86	2603	Suck Creek	334131-Meter Reading Units	334131	822	832	842	852	862	872	882	892	902	912	922	932	
87	2603	Suck Creek	334200-Meter Installations	334200	(2,361)	(2,578)	(2,794)	(3,011)	(3,229)	(3,448)	(3,668)	(3,887)	(4,108)	(4,328)	(4,548)	(4,772)	
88	2603	Suck Creek	334300-Meter Vaults	334300	(1,213)	(1,207)	(1,202)	(1,196)	(1,191)	(1,185)	(1,179)	(1,174)	(1,168)	(1,163)	(1,157)	(1,151)	
89	2603	Suck Creek	335000-Hydrants	335000	9,656	9,725	9,796	9,867	9,939	10,014	10,089	10,167	10,246	10,327	10,411	10,496	
90	2603	Suck Creek	340100-Office Furniture & Equip	340100	75	137	199	261	323	385	447	509	571	633	695	757	
91	2603	Suck Creek	340200-Comp & Periph Equip	340200	6,959	7,792	8,625	9,458	10,291	11,124	11,957	12,790	13,623	14,456	15,289	16,122	
92	2603	Suck Creek	340220-Comp & Periph Personal	340220	(147)	(131)	(115)	(99)	(83)	(67)	(51)	(35)	(19)	(3)	29	29	
93	2603	Suck Creek	340230-Comp & Periph Other	340230	(294)	(193)	(92)	9	110	211	312	413	514	615	716	817	
94	2603	Suck Creek	341100-Trans Equip LT Duty Trks	341100	47,660	47,788	47,916	48,044	48,172	48,300	48,428	48,556	48,684	48,812	48,940	49,068	
95	2603	Suck Creek	341400-Trans Equip Other	341400	2,247	2,253	2,259	2,265	2,271	2,277	2,283	2,289	2,295	2,301	2,307	2,313	
96	2603	Suck Creek	343000-Tools,Shop,Garage Equip	343000	1,702	1,709	1,716	1,723	1,730	1,737	1,744	1,751	1,758	1,765	1,772	1,779	
97	2603	Suck Creek	344000-Laboratory Equipment	344000	7,767	7,914	8,061	8,208	8,355	8,502	8,649	8,796	8,943	9,090	9,237	9,384	
98	2603	Suck Creek	345000-Power Operated Equipment	345000	8,390	8,390	8,390	8,390	8,390	8,390	8,390	8,390	8,390	8,390	8,390	8,390	
99	2603	Suck Creek	346100-Comm Equip Non-Telephone	346100	2,318	2,804	3,293	3,793	4,295	4,804	5,319	5,839	6,366	6,899	7,437	7,982	
100	2603	Suck Creek	346190-Remote Control & Instrument	346190	29,248	30,050	30,852	31,654	32,456	33,258	34,060	34,862	35,664	36,466	37,268	38,070	
101	2603	Suck Creek	346200-Comm Equip Telephone	346200	(795)	(755)	(715)	(675)	(635)	(595)	(555)	(515)	(475)	(435)	(395)	(355)	
102	2603	Suck Creek	347000-Misc Equipment	347000	3,981	4,159	4,337	4,515	4,693	4,871	5,049	5,227	5,405	5,583	5,761	5,939	
103			Suck Creek Total Accumulated Depreciation:		\$ 588,548	\$ 594,778	\$ 601,018	\$ 607,264	\$ 613,756	\$ 620,344	\$ 626,942	\$ 633,549	\$ 640,164	\$ 646,789	\$ 653,424	\$ 660,068	
104																	
105																	
106	2605	Sequatchie	304100-Struct & Imp-Supply	304100	\$ 98,945	\$ 102,678	\$ 106,411	\$ 110,144	\$ 113,877	\$ 117,610	\$ 121,343	\$ 125,076	\$ 128,809	\$ 132,542	\$ 136,275	\$ 140,008	
107	2605	Sequatchie	304200-Struct & Imp-Pumping	304200	831,765	822,633	813,487	804,328	795,156	785,969	776,768	767,554	758,326	749,085	739,830	730,561	
108	2605	Sequatchie	304300-Struct & Imp-Treatment	304300	39,496	39,749	40,002	40,255	40,508	40,761	41,014	41,267	41,520	41,773	42,026	42,279	
109	2605	Sequatchie	304400-Struct & Imp-T&D	304400	21,680	21,947	22,214	22,481	22,748	23,015	23,282	23,549	23,816	24,083	24,350	24,617	
110	2605	Sequatchie	304500-Struct & Imp-Generat	304500	(3,213)	(3,051)	(2,890)	(2,728)	(2,566)	(2,404)	(2,242)	(2,080)	(1,919)	(1,757)	(1,595)	(1,433)	
111	2605	Sequatchie	306000-Lake, River & Other Intakes	306000	26,508	28,736	30,964	33,192	35,420	37,648	39,876	42,104	44,332	46,560	48,788	51,016	
112	2605	Sequatchie	311200-Pump Equip Electric	311200	610,784	611,316	611,848	612,379	612,911	613,442	613,972	614,502	615,032	615,561	616,090	616,617	
113	2605	Sequatchie	311500-Pump Equip Other	311500	550	815	1,080	1,345	1,611	1,876	2,141	2,406	2,671	2,936	3,201	3,464	
114	2605	Sequatchie	311520-Pump Equip-SOS & Pumping	311520	14,364	14,503	14,642	14,780	14,919	15,058	15,196	15,335	15,474	15,612	15,751	15,890	
115	2605	Sequatchie	320100-WT Equip Non-Media	320100	7,360	8,133	8,936	9,767	10,628	11,518	12,437	13,385	14,363	15,368	16,404	17,469	
116	2605	Sequatchie	320200-WT Equip Filter Media	320200	29,402	29,535	29,668	29,801	29,934	30,067	30,200	30,333	30,466	30,599	30,732	30,865	
117	2605	Sequatchie	330000-Dist Reservoirs & Standpipes	330000	7,931	12,763	17,665	22,637	27,609	32,581	37,553	42,525	47,497	52,469	57,441	62,413	
118	2605	Sequatchie	330003-Tank Repainting	330003	-	-	256	771	1,546	2,581	3,876	5,431	7,246	9,321	11,666	14,251	
119	2605	Sequatchie	330100-Elevated Tanks & Standpipes	330100	4,066	4,085	4,104	4,123	4,142	4,161	4,180	4,199	4,218	4,237	4,256	4,275	
120	2605	Sequatchie	330200-Ground Level Tanks	330200	(253,764)	(252,143)	(250,522)	(248,901)	(247,280)	(245,659)	(244,038)	(242,417)	(240,796)	(239,175)	(237,554)	(235,933)	
121	2605	Sequatchie	331001-TD Mains Not Classified	331001	10,744	11,164	11,617	12,100	12,610	13,140	13,690	14,259	14,849	15,458	16,077	16,742	
122	2605	Sequatchie	331100-TD Mains 4in & Less	331100	(238,119)	(238,813)	(239,507)	(240,202)	(240,896)	(241,591)	(242,287)	(242,983)	(243,679)	(244,377)	(245,075)	(245,773)	
123																	

Accumulated Depreciation by Month, December 2023 - December 2025

Accumulated Depreciation: Prior Month Balance (Begin Dec. 2023) + Current Month
 Depreciation Expense + Current Month Cost of Removal Expense - Retirements - Cost of
 Removal

Line Number	District #	District Name	Account Description	Utility Plant Account	Attrition Year												13-Month Average
					Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
Total Accumulated Depreciation					\$ 122,010,893	\$ 122,956,387	\$ 123,905,236	\$ 124,857,374	\$ 125,816,545	\$ 126,779,665	\$ 127,747,961	\$ 128,724,439	\$ 129,705,757	\$ 130,691,905	\$ 131,691,601	\$ 132,696,229	\$ 126,819,773
132	2605	Sequatchie	339600-Other P/E-CPS	339600	96,854	98,134	99,414	100,694	101,974	103,254	104,534	105,814	107,094	108,374	109,654	110,934	
133	2605	Sequatchie	340100-Office Furniture & Equip	340100	68	101	134	167	200	233	266	299	332	365	398	431	
134	2605	Sequatchie	340200-Comp & Periph Equip	340200	12,609	14,214	15,814	17,409	19,000	20,587	22,170	23,748	25,322	26,891	28,456	30,017	
135	2605	Sequatchie	340220-Comp & Periph Personal	340220	81	119	157	195	233	271	309	347	385	423	461	499	
136	2605	Sequatchie	340230-Comp & Periph Other	340230	(84)	(54)	(24)	6	36	66	96	126	156	186	216	246	
137	2605	Sequatchie	340300-Computer Software	340300	209	260	311	362	413	464	515	566	617	668	719	770	
138	2605	Sequatchie	341100-Trans Equip Lt Duty Trks	341100	343,245	346,748	350,251	353,755	357,258	360,761	364,264	367,767	371,270	374,774	378,277	381,780	
139	2605	Sequatchie	341200-Trans Equip Hvy Duty Trks	341200	282,194	283,429	284,664	285,899	287,134	288,369	289,604	290,839	292,074	293,309	294,544	295,779	
140	2605	Sequatchie	341400-Trans Equip Other	341400	77,921	78,105	78,289	78,473	78,657	78,841	79,025	79,209	79,393	79,577	79,761	79,945	
141	2605	Sequatchie	343000-Tools,Shop, Garage Equip	343000	23,981	24,245	24,511	24,777	25,045	25,316	25,594	25,878	26,170	26,464	26,760	27,056	
142	2605	Sequatchie	344000-Laboratory Equipment	344000	17,050	17,257	17,464	17,671	17,878	18,085	18,292	18,499	18,706	18,913	19,120	19,327	
143	2605	Sequatchie	345000-Power Operated Equipment	345000	99,622	99,627	99,632	99,637	99,642	99,647	99,652	99,657	99,662	99,667	99,672	99,677	
144	2605	Sequatchie	346100-Comm Equip Non-Telephone	346100	17,307	19,339	21,437	23,605	25,845	28,161	30,562	33,050	35,626	38,291	41,043	43,884	
145	2605	Sequatchie	346190-Remote Control & Instrument	346190	86,197	89,008	91,819	94,630	97,441	100,252	103,063	105,874	108,685	111,496	114,307	117,118	
146	2605	Sequatchie	347000-Misc Equipment	347000	897	846	793	739	684	628	571	514	456	398	338	277	
147	2605	Sequatchie	348000-Other Tangible Property	348000	558	577	596	615	634	653	672	691	710	729	748	767	
148	Sequatchie Total Accumulated Depreciation:				\$ 3,157,382	\$ 3,174,655	\$ 3,192,356	\$ 3,210,488	\$ 3,228,984	\$ 3,247,847	\$ 3,267,098	\$ 3,286,742	\$ 3,306,780	\$ 3,327,204	\$ 3,348,016	\$ 3,369,223	
149																	
150																	
151	2606	Jasper	304200-Struct & Imp-Pumping	304200	\$ 42,744	\$ 43,221	\$ 43,698	\$ 44,175	\$ 44,652	\$ 45,129	\$ 45,606	\$ 46,083	\$ 46,560	\$ 47,037	\$ 47,514	\$ 47,991	
152	2606	Jasper	304500-Struct & Imp-Generat	304500	4,771	5,156	5,541	5,926	6,311	6,696	7,081	7,466	7,851	8,236	8,621	9,006	
153	2606	Jasper	306000-Lake, River & Other Intakes	306000	745	761	777	793	809	825	841	857	873	889	905	921	
154	2606	Jasper	311200-Pump Equip Electric	311200	3,036	3,065	3,094	3,123	3,152	3,181	3,210	3,239	3,268	3,297	3,326	3,355	
155	2606	Jasper	330100-Elevated Tanks & Standpipes	330100	139,736	142,241	144,746	147,251	149,756	152,261	154,766	157,271	159,776	162,281	164,786	167,291	
156	2606	Jasper	330300-Below Ground Tanks	330300	3,647	3,716	3,785	3,854	3,923	3,992	4,061	4,130	4,199	4,268	4,337	4,406	
157	2606	Jasper	331001-TD Mains Not Classified	331001	327,075	333,254	339,432	345,612	351,792	357,974	364,156	370,338	376,521	382,703	388,887	395,070	
158	2606	Jasper	331100-TD Mains 4in & Less	331100	1,295	1,468	1,640	1,813	1,985	2,158	2,330	2,503	2,675	2,848	3,020	3,193	
159	2606	Jasper	331200-TD Mains 6in to 8in	331200	43,999	45,596	47,193	48,790	50,388	51,985	53,582	55,179	56,776	58,373	59,970	61,567	
160	2606	Jasper	333000-Services	333000	308	271	245	228	224	233	262	310	379	470	581	714	
161	2606	Jasper	334100-Meters	334100	18,822	18,900	18,972	19,037	19,097	19,150	19,199	19,240	19,276	19,305	19,328	19,347	
162	2606	Jasper	334200-Meter Installations	334200	2,300	2,358	2,416	2,475	2,532	2,589	2,646	2,703	2,761	2,818	2,875	2,932	
163	2606	Jasper	334300-Meter Vaults	334300	(3,743)	(3,688)	(3,633)	(3,578)	(3,523)	(3,468)	(3,413)	(3,358)	(3,303)	(3,248)	(3,193)	(3,138)	
164	2606	Jasper	335000-Hydrants	335000	3,682	3,425	3,171	2,923	2,680	2,444	2,217	1,999	1,793	1,594	1,406	1,227	
165	2606	Jasper	346100-Comm Equip Non-Telephone	346100	467	492	524	563	612	668	731	804	884	971	1,067	1,171	
166	2606	Jasper	347000-Misc Equipment	347000	8,335	8,806	9,277	9,748	10,219	10,690	11,161	11,632	12,103	12,574	13,045	13,516	
167	Jasper Total Accumulated Depreciation:				\$ 597,219	\$ 609,040	\$ 620,878	\$ 632,732	\$ 644,608	\$ 656,505	\$ 668,433	\$ 680,395	\$ 692,390	\$ 704,415	\$ 716,474	\$ 728,568	
168	*Chattanooga Total includes 2601 Corporate																

Petitioner's Exhibit RB-7-Deferred Taxes-DD

Tennessee American Water Company
Docket No. 24-XXXXX
Accumulated Deferred Income Taxes Reducing Rate Base
Attrition Year (12 months ending December 31, 2025)

Type of Filing: Original Updated Revised

Line No.	Acct. No	Account Name	DR (CR)
			Current Rate Case Test Year 12/31/2023
1	18504000	Reg Asset-Inc Tax Rec Thru Rates-Fed Flow thru	274,595
2	18505000	Reg Asset-Inc Tax Rec Thru Rates-St Flow Thru	89,060
3			<u>\$ 363,655</u>
4			
5	25310000	25310000 Deferred FIT Liability – Property	(45,407,014)
6	25310100	25310100 Deferred FIT Liability - FAS109 Increment	7,615,240
7	25311000	25311000 Deferred FIT Liability – Non Property	683,293
8	25311100	25311100 Deferred FIT Liability - FAS109 Gross Up	2,692,174
9	25320000	25320000 Deferred SIT Liability - Property	(10,923,207)
10	25320100	25320100 Deferred SIT Liability - FAS109 Increment	(42,008)
11	25321000	25321000 Deferred SIT Liability – Non Property	(214,668)
12			<u>\$ (45,596,189)</u>
13			
14	25621000	25621000 Reg Liab-Inc Tax Rec Thru Rates-Exc Def FIT	(9,899,385)
15	25623000	25623000 Reg Liab-Inc Tax Rec Thru Rates-Exc Def SIT	(725,227)
16	25626000	25626000 Reg Liab-Inc Tax Rec Thru Rates-ITC Gross-Up 3%	(4,263)
17			<u>\$ (10,628,875)</u>
18			
19		Total Per Books 12/31/2023	<u>\$ (55,861,409)</u>
20			
21		2024 Activity	(2,852,308)
22			
23		2025 Activity	(1,379,287)
24			
25		Attrition Year 12/31/2025 Adjustment	<u>(4,231,595)</u>
26			
27		Attrition Year 12/31/2025 Balance	<u>\$ (60,093,004)</u>

Tennessee American Water Company
Unamortized ITC

Petitioner's Exhibit RB-10-Unamort ITC-DD

	<u>Beg Balance</u>	<u>Amortization</u>	<u>Unamortized</u>
Test Year Beginning Balance 12/31/23	(\$12,156)		
January 2024		\$397	(\$11,759)
February		397	(11,362)
March		397	(10,965)
April		397	(10,568)
May		397	(10,171)
June		397	(9,774)
July		397	(9,377)
August		397	(8,980)
September		397	(8,583)
October		397	(8,186)
November		397	(7,789)
December		397	(7,392)
January 2025		397	(6,995)
February		397	(6,598)
March		397	(6,201)
April		397	(5,804)
May		397	(5,407)
June		397	(5,010)
July		397	(4,613)
August		397	(4,216)
September		397	(3,819)
October		397	(3,422)
November		397	(3,025)
December		397	(2,628)
Thirteen Month Average			(\$5,010)
Attrition Year Balance			(\$5,010)

Jasper Highlands Reg Liability	<u>Per Books</u>																								<u>13 Month</u>	
	<u>12/31/2023</u>	<u>1/31/2024</u>	<u>2/29/2024</u>	<u>3/31/2024</u>	<u>4/30/2024</u>	<u>5/31/2024</u>	<u>6/30/2024</u>	<u>7/31/2024</u>	<u>8/31/2024</u>	<u>9/30/2024</u>	<u>10/31/2024</u>	<u>11/30/2024</u>	<u>12/31/2024</u>	<u>1/31/2025</u>	<u>2/28/2025</u>	<u>3/31/2025</u>	<u>4/30/2025</u>	<u>5/31/2025</u>	<u>6/30/2025</u>	<u>7/31/2025</u>	<u>8/31/2025</u>	<u>9/30/2025</u>	<u>10/31/2025</u>	<u>11/30/2025</u>	<u>12/31/2025</u>	<u>Ending</u>
Balance	(\$682,200)	(\$677,100)	(\$672,000)	(\$666,900)	(\$661,800)	(\$656,700)	(\$651,600)	(\$646,500)	(\$641,400)	(\$636,300)	(\$631,200)	(\$626,100)	(\$621,000)	(\$615,900)	(\$610,800)	(\$605,700)	(\$600,600)	(\$595,500)	(\$590,400)	(\$585,300)	(\$580,200)	(\$575,100)	(\$570,000)	(\$564,900)	(\$559,800)	(\$590,400)
Monthly Activity		\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100
	<u>Year</u>	<u>Yearly Activity</u>																								
	2021	\$50,400																								
	2022	84,600																								
	2023	<u>48,600</u>																								
3 Year Average		<u>\$61,200</u>																								
Monthly Activity		\$5,100																								

Tennessee American Water Company
Docket No. 24-000XX
UPAA Liability

Petitioner's Exhibit RB-12-UPAA-DD

Line No.	Item	Test Year Balance	Attrition Year Balance
1	Jasper Highlands Reg UPAA Liability	\$3,749,579	\$3,749,579

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

**PETITION OF TENNESSEE-)
AMERICAN WATER COMPANY TO)
CHANGE AND INCREASE CERTAIN) DOCKET NO. 24-_____
RATES AND CHARGES)**

VERIFICATION

STATE OF (New Jersey)

COUNTY OF (Camden)

I, DOMINIC J. DEGRAZIA, being duly sworn, state that I am authorized to testify on behalf of Tennessee-American Water Company in the above-referenced docket, that if present before the Commission and duly sworn, my testimony would be as set forth in my pre-filed testimony in this matter, and that my testimony herein is true and correct to the best of my knowledge, information, and belief.



DOMINIC J. DEGRAZIA

Sworn to and subscribed before me
this 29th day of APRIL, 2024.



Notary Public

My Commission Expires: 4/15/2025

