BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION NASHVILLE, TENNESSEE

IN RE:)	
CHATTANOOGA GAS COMPANY)	Docket No. 24-00024
CHAITANOUGA GAS COMPANT)	Docket No. 24-00024
PETITION FOR APPROVAL OF ITS)	
2024 ANNUAL RATE REVIEW)	
FILING PURSUANT TO)	
TENN. CODE ANN. § 65-5-103(d)(6))	
)	*

SETTLEMENT AGREEMENT

Chattanooga Gas Company ("Company" or "CGC") and the Consumer Advocate Division of the Office of the Tennessee Attorney General ("Consumer Advocate") (hereinafter, individually "Party" and collectively "Parties") and in full and complete settlement of the matters at issue in this proceeding, do hereby jointly submit to the Tennessee Public Utility Commission ("Commission" or "TPUC") for its approval this Settlement Agreement, along with its supporting exhibits, reflecting the following stipulations and agreement of the Parties:

I. BACKGROUND

- 1. CGC is incorporated under the laws of the State of Tennessee and is engaged in the business of transporting, distributing, and selling natural gas in the greater Chattanooga and Cleveland, Tennessee areas within Hamilton and Bradley Counties. CGC is a wholly owned subsidiary of Southern Company Gas ("SGC"), a natural gas holding company that is the parent company of several regulated natural gas utilities in addition to CGC. CGC's principal office and place of business is located at 2207 Olan Mills Drive, Chattanooga, Tennessee 37421.
 - 2. CGC is a public utility pursuant to the laws of the State of Tennessee, and its public

utility operations, including its rates, terms, and conditions of service, are subject to the jurisdiction of this Commission.

- 3. In TPUC Docket No. 19-00047, the Company requested approval to opt into an alternative regulatory method as authorized by Tennessee Code Annotated Section 65-5-103(d)(1)(a). Specifically, CGC sought an annual review of rates process as authorized by Tennessee Code Annotated Section 65-5-103(d)(6), with CGC's specific annual rate review mechanism referred to therein as the CGC "Annual Review Mechanism" or "ARM." The parties to that docket the Consumer Advocate, the Chattanooga Regional Manufacturers' Association ("CRMA"), Party Staff, and CGC ultimately negotiated a Settlement Agreement that modified CGC's ARM. After conducting an evidentiary proceeding, the Commission approved the Stipulation and Settlement Agreement by its Order Approving Settlement Agreement dated October 7, 2019 ("2019 ARM Order"). Among other things, the approved CGC ARM contemplates a multiyear process with annual compliance filings on or before April 20 of each year reflecting the Company's prior calendar year or Historic Base Period.
- 4. CGC's first annual review of rates for 2019 expenses and revenues was conducted in 2020 in TPUC Docket No. 20-00049, with the Consumer Advocate as the only intervenor. The Commission ultimately approved a settlement of all issues by its Order Approving 2019 ARM Filing issued on October 27, 2020 ("2020 ARM Order").
- 5. CGC's second annual review of rates for its 2020 expenses and revenues was conducted in 2021 in TPUC Docket No. 21-00048, with the Consumer Advocate as the only intervenor. The Commission ultimately approved a settlement of all issues by its Order Approving 2020 ARM filing issued on November 1, 2021 ("2021 ARM Order"). Based on the 2021 ARM

Order, CGC's rate recovery is voluntarily limited to \$6.8 million annually through the 2024 ARM Docket filing.

- 6. CGC's third annual review of rates for its 2021 expenses and revenues was conducted in 2022 in TPUC Docket No. 22-00032, with the Consumer Advocate and CRMA as the only intervenors. The Commission ultimately approved CGC's *Petition for Approval of Its* 2021 Annual Rate Review Filing, as revised, and certain other agreements reached by the parties by its Order Approving 2021 ARM filing issued on October 28, 2022 ("2022 ARM Order"). Based on the 2021 ARM Order, CGC's rate recovery was voluntarily limited to \$6.8 million.
- 7. CGC's fourth annual review of rates for its 2022 expenses and revenues was conducted in 2023 in TPUC Docket No. 23-00029, with the Consumer Advocate as the only intervenor. Through its *Order Approving Settlement Agreement Revising Chattanooga Gas Company's 2022 Annual Rate Review Filing Pursuant to Tenn. Code Ann. § 65-5-103(d)(6)*, dated October 6, 2023 ("2023 ARM Order"), the Commission approved CGC's 2022 recovery. Based on the 2021 ARM Order, CGC's rate recovery was voluntarily limited to \$6.8 million.
- 8. On April 19, 2024, CGC filed a petition initiating this docket for its fifth annual rate review rates, herein to consider CGC's 2023 Historic Base Period revenues and expenses pursuant to the 2019 ARM Order ("Petition"). In support of its Petition, CGC filed the schedules required by the 2019 ARM Order, 2020 ARM Order, 2021 ARM Order, 2022 ARM Order, and 2023 ARM Order, along with the direct testimony and supporting exhibits of its witnesses Ashley Vette, Tiffani Weems, and Paul Leath.
- 9. On May 6, 2024, the Consumer Advocate filed its *Petition to Intervene*, which was granted by the TPUC in an order dated June 6, 2024. The Consumer Advocate is the only intervenor of record in the docket.

- 10. On June 18, 2024, the Consumer Advocate submitted direct expert testimony and supporting exhibits/workpapers from its expert witness, Mr. Alex Bradley. Based upon the status of this docket at that date, the Consumer Advocate testimony focused on its review and recommended adjustments to the ARM proposed in CGC's filing.
- Consumer Advocate, with the Parties' witnesses and other representatives meeting multiple times by video conference to discuss the issues and documentation presented in the docket. The Parties have also engaged in extensive settlement discussions in this matter and have resolved all issues raised by the Parties in this docket. For the purpose of avoiding further litigation and resolving this proceeding upon acceptable terms, the Parties have agreed to the settlement terms set forth below, subject to TPUC Approval, which the Parties jointly request.

II. SETTLEMENT SPECIFIC TERMS

- 12. <u>Annual Reconciliation Revenue Requirement ("ARRR")</u>. With its Petition and the Direct Testimony of Tiffani Weems, CGC provided Exhibit TW-1, which is CGC's ARM Model, an Excel workbook reflecting the numerous schedules associated with calculating the revenue deficiency and rate reset associated with the total annual reconciliation revenue requirement sought by CGC in this docket. The original TW-1 ARM Model identified \$8,422,852 as the total ARRR sought to be recovered in this docket.
- 13. In response to discovery and adjustments in the ARRR identified by the Consumer Advocate, CGC provided a revised ARM Model Exhibit TW-1 as attachment TW-3 to the testimony of Tiffani Weems filed July 15, 2024, in support of this Settlement Agreement. Exhibit TW-3 incorporates the changes and corrections CGC agreed to in response to issues raised by the Consumer Advocate in its discovery to CGC and testimony. As set forth on Schedule 1, lines 28

through 31, Columns I through L, these changes may be summarized as follows:

Adjustment #	Historic Base Period with Ratemaking Adjustments	Historic Base Period Normalized	Annual True- Up Revenue Requirement Rate Adjustment	Notes of Adjustments
1	227,637	227,637	471,058	Correction data request CA 2-
2	-5,587	-5,587	-11,561	Removal of Sponsorship Costs – ACCT 921 – Office Supplies
3	-87,382	-11,131	-104,572	Agreed to Settlement Adjustments

- On the basis of the foregoing adjustments identified and agreed to by the Parties, Exhibit TW-3, reflects a total ARRR of \$8,777,776 which the Parties stipulate to and request that the Commission approve. As for the amount to be recovered in rates, the Parties agree that the amount to be recovered in rates effective September 1, 2024, be temporarily limited to \$6.8 million, pursuant to the 2021 ARM Order voluntary rate cap as reflected in Exhibit AV-4 attached hereto.
- 15. Rate Design. The Parties have agreed to adopt the rate design proposed by CGC's witness, Ms. Ashley Vette, to implement new rates, which is to essentially allocate the rate increase to each Rate Schedule on an equal percentage basis, with exceptions for CGC's special contract customers, Kordsa and Volkswagen. Kordsa's rate increase is limited to five percent (5%). Volkswagen's rates will not be increased consistent with prior orders of the Commission.

III. SETTLEMENT GENERAL TERMS

16. All schedules, pre-filed testimony and exhibits, discovery responses, and other documents filed with the Commission in this Docket are requested to be admitted into evidence without objection, and the Parties waive their right to cross-examine all witnesses with respect to all such pre-filed testimony, exhibits, and schedules. CGC filed the testimony of Ms. Weems in support of the settlement and the final numbers reflected in TW-3. If the Commission requires the

presence of witnesses for the final hearing and if the Commissioners desire to question any witness regarding their testimony or this settlement, any Party may present testimony and exhibits to respond to such questions and may cross-examine any witnesses with respect to such testimony and exhibits.

- 18. The Parties agree to support this Settlement Agreement before the Commission and in any testimony, hearing, proposed order, or brief conducted or filed in this proceeding. The provisions of this Settlement Agreement reflect compromises and acceptance of actions, positions, or policies done solely for the purposes of settlement of this matter. The provisions in this Settlement Agreement do not necessarily reflect the positions asserted by any Party. None of the Parties to this Settlement Agreement shall be deemed to have acquiesced in or agreed to any ratemaking or accounting methodology or procedural principle, including without limitation, any cost-of-service determination or cost-allocation or revenue-related methodology, except to the limited extent necessary to implement the provisions hereof.
- 19. This Settlement Agreement shall not have any precedential effect in any future proceeding or be binding on any of the Parties in this or any other jurisdiction except to the limited extent necessary to implement the provisions hereof, such as any new or updated schedules to be filed in future ARM Docket proceedings. The Parties are free to take different positions in future proceedings as each Party deems appropriate for that proceeding, including the ability to advocate for new or revised schedules for future ARM Docket cases.
- 20. The Parties agree and request the Commission to order that the settlement of any issue pursuant to this Settlement Agreement shall not be cited by the Parties or any other entity as binding precedent in any other proceeding before the Commission or any court, state or federal except to the limited extent necessary to implement the provisions hereof.

- 21. The terms of this Settlement Agreement have resulted from extensive negotiations between the signatories, and the terms hereof are interdependent. The Parties jointly recommend that the Commission issue an order adopting this Settlement Agreement in its entirety without modification.
- 22. If the Commission does not accept the settlement in whole, the Parties are not bound by any position or term set forth in this Settlement Agreement. In the event that the Commission does not approve this Settlement Agreement in its entirety, each of the signatories to this Settlement Agreement will retain the right to terminate this Settlement Agreement by giving notice of the exercise of such right within ten (10) business days of the date of such non-approval; provided, however, that the signatories to this Settlement Agreement could, by unanimous consent, elect to modify this Settlement Agreement to address any modification required by, or issues raised by, the Commission within the same time frame. Should this Settlement Agreement terminate, it would be considered void and have no binding precedential effect, and the signatories to this Settlement Agreement would reserve their rights to resume and advocate for their prior positions and to fully participate in all relevant proceedings notwithstanding their agreement to the terms of this Settlement Agreement.
- 23. By agreeing to this Settlement Agreement, no Party waives any right to continue litigating this matter should this Settlement Agreement be rejected by the Commission in whole or in part.
- 24. No provision of this Settlement Agreement shall be deemed an admission of any Party, and no provision of this Settlement Agreement shall be deemed a waiver of any position asserted by a Party in this docket, except to the limited extent necessary to implement the provisions thereof.

- 25. The Parties agree that this Settlement Agreement constitutes the complete understanding between the Parties concerning the resolution of issues and matters under this TPUC Docket No. 24-00024, and any oral statements, representations or agreements concerning such issues and matters made prior to the execution of this Settlement Agreement have been merged into this Settlement Agreement.
- 26. All exhibits and schedules attached to or referenced in this Settlement Agreement are hereby incorporated by reference into this Settlement Agreement.
- 27. The Consumer Advocate's agreement to this Settlement Agreement is expressly premised upon the truthfulness, accuracy, and completeness of the information provided by CGC to the Consumer Advocate throughout the course of this docket, which information was relied upon by the Consumer Advocate in negotiating and agreeing to the terms and conditions of this Settlement Agreement.
- 28. The acceptance of this Settlement Agreement by the Attorney General shall not be deemed approval by the Attorney General of any of CGC's acts or practices.
- 29. Each signatory to this Settlement Agreement represents and warrants that it/he/she has informed, advised, and otherwise consulted with the Party for whom it/he/she signs regarding the contents and significance of this Settlement Agreement and has obtained authority to sign on behalf of such Party, and based upon those communications, each signatory represents and warrants that it/he/she is authorized to execute this Settlement Agreement on behalf of its/his/her respecting Party.
- 30. This Settlement Agreement shall be governed by and construed under the laws of the State of Tennessee, Tennessee choice of law rules notwithstanding.
 - 31. Nothing herein limits or alters the sovereign immunity of the State of Tennessee or

any of its entities or subdivisions.

32. The Parties agree that approval of the Settlement Agreement will become effective upon the oral decision of the Commission at a noticed, public Commission conference meeting.

[signatures on the next pages]

The foregoing is agreed and stipulated to this ______, day of _______, 2024.

CHATTANOOGA GAS COMPANY

HAVE SEEN AND AGREED

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EXHIBIT AV-4

A	В	С	D	E	F G	Н	ı	J	K	L	М	N	0	Р (R R	S
1	Description		Historic Base Period			t Winter Rates Nov-Apr		mmer Rates	Present Total Revenue	Proposed Winter Ra Nov-Apr	ates	Proposed Sui May-		Proposed Total	Target Increase	Increase Exceed Target by
2		Winter Nov-Apr	Summer Apr-Oct	Total	9/1/2023	Revenue	9/1/2023	Revenue		Rates	Revenue f	Rates	Revenue			
3 4	Residential R-1 Number of Bills	371,686	367,680	739.366	a/ \$ 29.2	0 \$ 10,853,231	\$ 24.10	\$ 8,861,088	\$ 19,714,319		12,079,795			\$ 21,933,619		
	Volumes Therms Weather Normalized	011,000	007,000	38,358,308			\$ 0.20090	\$ -		\$ 0.22429 \$	12,070,700	\$ 0.22429	\$ 5,555,024	8,603,384.92		
7				38,338,308	b/ \$ 0.200s	0	\$ 0.20090	\$ -		0.22429 \$	-	\$ 0.22429				
5 6 7 8 9 10 11 12	Total Revenue								\$ 27,420,503					\$ 30,537,004		
10 11	Increase													\$ 3,116,501	\$3,124,077	(\$7,577)
12	% increase													11.37%		
14 15	Multi-Family R-4	1 000	1.100	0.000					00.755		10.010					
16	Number of Units	1,088	1,133	2,220		0 \$ 11,636.61		\$ 12,117.99		\$ 11.90 \$	12,942					
16 17 18 19 20 21 22 23	Volumes Therms Weather Normalized	52,811	17,135	69,946	b/ \$ 0.3761	3 \$ 19,863.66	\$ 0.33435	\$ 5,729.11		0.41898	22,127	\$ 0.37244	\$ 6,382	28,508		
19 20	Total Revenue								\$ 49,347					\$ 54,927		
21	Increase													\$ 5,580	\$5,622	(\$43)
23	% increase													11.31%		
24	Commercial C-1															
25 26 27 28 29 30 31 31 32 33 33 34 35 36 37 39 40 40 41 42 43 44 45 46 47 48 49 50 51 55 56 66 67 68 69 70	Number of Bills	40,748	39,518	80,266		0 \$ 2,192,242		\$ 1,833,635			2,440,805					
28	Volumes Therms Weather Normalized	6,459,780	899,035	7,358,815	b/ \$ 0.3205	1 \$ 2,070,424	\$ 0.25159	\$ 226,188	\$ 2,296,612	0.35703 \$	2,306,335	\$ 0.28025	\$ 251,954.42	\$ 2,558,290		
30	Total Revenue					\$ 4,262,667		\$ 2,059,823	\$ 6,322,490	\$	4,747,141		\$ 2,295,035	\$ 7,042,176		
32	Increase													\$ 719,686	\$720,335	(\$649)
33 34	% increase													11.38%		
35	Commercial C-2															
37	Number of Bills	11,523	11,348	22,871	a/ \$ 129.6	0 \$ 1,493,381	\$ 129.60	\$ 1,470,701	\$ 2,964,082 \$	\$ 144.40 \$	1,663,921	\$ 144.40	\$ 1,638,651	\$ 3,302,572		
38																
40	DDDC Firm Demand Dths	194,526	191,492	386,017	b/ \$ 10.8	0	\$ 10.80		\$ 4,168,988	12.00		\$ 12.00		\$ 4,632,209		
42	Volumes Therms Weather Normalized 0-3 000 Therms	15 821 309	5 768 075	21 589 384	b/ \$ 0.3254	9 \$ 5,149,678	\$ 0.25572	\$ 1,475,012	\$ 6,624,690 5	\$ 0.36297 \$	5 742 661	\$ 0.28525	\$ 1645 343 37	\$ 7388004		
44	3,001-5,000 Therms 5,001-15,000 Therms	1,881,475 2,457,165	685,987 895,811	2,567,462 3,352,976	b/ \$ 0.2971	7 \$ 559,118	\$ 0.20316	\$ 139,365 \$ 169,702	\$ 698,483 \$ \$ 881,027 \$	5 0.33143 \$ 5 0.32287 \$	623,577 793,345	\$ 0.22671 \$ 0.21142	\$ 155,520.02	\$ 779,097 \$ 982,737		
46	Over 15,000 Therms	786.445	286,764	1,073,209	b/ \$ 0.2894 b/ \$ 0.1501	2 \$ 118,061	\$ 0.15009	\$ 43,040	\$ 161,101	\$ 0.16762 \$	131,824	\$ 0.21142 \$ 0.16759	\$ 48,058.77	\$ 982,737 \$ 179,883		
47	Total Therms	20,946,394	7,636,637	28,991,919												
49 50	Total Revenue					8,031,563		3,297,821	15,498,371				3,676,966	17,264,503		
51 52	Increase													\$ 1,766,131	\$1,765,763	\$368
53	% increase					7007050 007								11.40%		
55						7387256.967										
56 57	Commercial T-3 Number of Bills	290	287	577	c/ \$ 129.6	0 \$ 37,584	\$ 129.60	\$ 37,195	\$ 74,779	\$ 144.40 \$	41,876	\$ 144.40	\$ 41,443	\$ 83,319		
58 59																
60	DDDC Firm Demand Dths	21,680	21,763	43,443	c/ \$ 10.8	0 \$ 234,141	\$ 10.80	\$ 235,040	\$ 469,181	\$ 12.00		\$ 12.00		\$ 521,312		
62	Volumes Therms	001.005	000.004								001.050		404.740			
64	0-3,000 Therms 3,001-5,000 Therms	801,865 436,127	682,624 301,455	1,484,489 737,582	c/ \$ 0.2971	7 \$ 129,604	\$ 0.20316	\$ 174,561 \$ 61,244	\$ 435,560 S \$ 190,847 S	\$ 0.36297 \$ \$ 0.33143 \$	291,053 144,546	\$ 0.28525 \$ 0.22671	194,718 68,343	\$ 485,771 \$ 212,888		
65 66	5,001-15,000 Therms Over 15,000 Therms	1,245,691 780,461	706,420 238,172	1,952,111 1,018,633	c/ \$ 0.2894 c/ \$ 0.1501	9 \$ 360,615 2 \$ 117,163	\$ 0.18944 \$ 0.15009	\$ 133,824 \$ 35,747	\$ 494,439 5 \$ 152,910 5	0.32287 \$ 0.16762 \$	402,196 130,821	\$ 0.21142 \$ 0.16759	149,351 39,915	\$ 551,548 \$ 170,736		
67 68																
69	Total Revenue	3,264,144	1,928,671	5,192,815		1,140,106		677,611	\$ 1,817,717					\$ 2,025,575		
71	Increase													\$ 207,858	\$207,096	\$762
71 72 73	% increase													as 11.44%		
74 75																
76	Industrial F-1/T-2 Number of Bills	216	216	432	c/ \$ 518.3	0 \$ 111,953	\$ 519.20	\$ 111,953	\$ 223,906 \$	\$ 577.40 \$	124,718	\$ 577.40	\$ 124,718	\$ 249,437		
76 77 78 79 80 81 81 82 83 84 85 86 87 88 89 90 91 92	rearriad of DIIIS	216	216	432	u a 518.3	э ф 111,953	φ 518.3U	ψ 111,953	9 223,906 3	p 5//.4U \$	124,718	ψ 5//.40	ψ 124,/18	y 249,437		
79 80	DDDC Firm Demand Dths	81,246	80,428	161,674	c/ \$ 10.8	0 \$ 877,460	\$ 10.80	\$ 868,618	\$ 1,746,078 \$	\$ 12.00 \$	974,956	\$ 12.00	\$ 965,131	\$ 1,940,087		
81 82	Volumes Dths															
83 84	0-15,000 Dths 15,000-40,000 Dths	302,742 378,577	271,299 328,968	574,040 707,544	c/ \$ 1.3962 c/ \$ 1.1921	0 \$ 422,688 0 \$ 451,301	\$1.3962 \$1.1921	\$ 378,787 \$ 392,162	\$ 801,475 \$ \$ 843,463 \$	1.55680 \$ 1.32940 \$	471,308 503,280	\$ 1.55680 \$ 1.32940	\$ 422,358 \$ 437,329	\$ 893,666 \$ 940,609		
85 96	40,001-150,000 Dths Over 150,000 Dths	669,766 92,498	545,620 96,437	1,215,386 188,935	c/ \$ 0.6767	0 \$ 453,230	\$0.6767	\$ 369,221	\$ 822,452 \$ \$ 78,843 \$	\$ 0.75530 \$ \$ 0.46630 \$	505,874 43,132	\$ 0.75530 \$ 0.46630	\$ 412,107 \$ 44,969	\$ 917,981 \$ 88,100		
87	O VOI 130,000 DIIIS	92,498	90,437	100,930	u a 0.41/3	g 38,600	\$0.4173	ψ 4U,243	9 /0,043 3	y U.4003U \$	43,132	ψ 0.40630	44,969	9 00,100		
88 89	Total Revenue			2,685,905		\$ 1,365,819		\$ 1,180,414	\$ 4,516,216					\$ 5,029,880		
90 91	Increase													\$ 513,664	\$514,542	(\$879)
92	% increase													11.37%		()
94	70 HISTORIA													11.37 %		
95 96 97 98 99	Industrial(F-1/T-2+T-1) (Source Schedule 16.4A	and Confidential Scheo	dule 35.15)													
97 98	Number of Bills	78	78	156	c/ \$ 518.3	0 \$ 40,427	\$ 518.30	\$ 40,427	\$ 80,855	\$ 577.40 \$	45,037	\$ 577.40	\$ 45,037	\$ 90,074		
99																

L A	В	С	D	E	F G	Н		J	K	L	M	N	0	Р () R	S
					Current V	Vinter Rates	Current Su	mmer Rates		Proposed Winter R		Proposed Su	mmer Rates		Target	Increase Exceed
1	Description	Winter	Historic Base Period Summer		No	v-Apr	May	r-Oct	Present Total Revenue	Nov-Apr		May-	Oct	Proposed Total	Increase	Target by
100	DDDC Firm Demand Dths	Nov-Apr 32,334	Apr-Oct 32,334	Total 64,668	9/1/2023 c/ \$ 10.80	Revenue \$ 349,207	9/1/2023 \$ 10.80	Revenue \$ 349,207	\$ 698,414	Rates 12.00 \$	Revenue 388,008	Rates \$ 12.00	Revenue \$ 388,008	\$ 776,016		
101	Capacity d (T-1)	18,138	17,968	36,106	c/ \$ 2.40	\$ 43,530	\$ 2.40	\$ 43,124	\$ 86,654	\$ 2.70 \$	48,971	\$ 2.70	\$ 48,514	\$ 97,485		
103	Volumes Dths 0-15 000 Dths	116 287	114,352	230,639	c/ \$ 1,39620	\$ 162.360	\$ 1.39620	\$ 159.658	\$ 322.018	s 1,55680 s	181 035	\$ 1.55680	\$ 178 023 04	\$ 359.058		
105	15,000-40,000 Dths 40,001-150,000 Dths	162,342 374,034	151,597 323,186	313,939 697,221	c/ \$ 1.19210	\$ 193,527 \$ 253,109	\$ 1.19210 \$ 0.67670	\$ 180,719 \$ 218,700	\$ 322,018 \$ \$ 374,247 \$ \$ 471,809 \$	\$ 1.32940 \$ \$ 0.75530 \$	215,817 282,508	\$ 1.32940 \$ 0.75530	\$ 201,533.45 \$ 244,102.54	\$ 417,350 \$ 526,611		
107	Over 150,000 Dths	323,250	242,223	565,473	c/ \$ 0.41730	\$ 134,892	\$ 0.41730	\$ 101,080	\$ 235,972	\$ 0.46630 \$	150,732	\$ 0.46630	\$ 112,948.45	\$ 263,680		
109	Total Revenue								\$ 2,269,968					\$ 2,530,275		
111									\$ 2,209,906						4050 000	24 005
112	Increase													\$ 260,307	\$258,622	\$1,685
114	% increase													11.47%		
116 117	Interruptible Sales (I-1)															
118 119	Number of Bills	-	-	- 1	c/ \$ 518.30	\$ -	\$ 518.30	\$ -	\$ - 5	\$ 577.40 \$	-	\$ 577.40	\$ -	\$ -		
120 121			-													
122 123			s -													
124 125	Volumes Dths 0-15,000 Dths	-			c/ \$ 1.39620	s -	\$ 1.39620	s -	S - 5	\$ 1.55680 \$		\$ 1.55680	\$ -	s .		
126	15,000-40,000 Dths 40,001-150,000 Dths	-	-	- 1		\$ - \$ -	\$ 1.19210 \$ 0.67670	\$ - \$ -	\$ - S	\$ 1.32940 \$ \$ 0.75530 \$	-	\$ 1.32940 \$ 0.75530	\$ - \$ -	\$ - \$ -		
128	Over 150,000 Dths	-	-	-	\$ 0.41730	\$ -	\$ 0.41730	\$ -	\$ - 5	\$ 0.46630 \$	-	\$ 0.75530	\$ -	\$ -		
130	Total Revenue															
132									\$ -					\$ -		
133	Increase								\$ -					\$ -	\$0	\$0
135	% increase								\$ - \$ -							
137	Interruptible Industrial Transportation (T-1) Number of Bills															
139	Number of Bills	102	102	204	c/ \$ 518.30	\$ 52,867	\$ 518.30	\$ 52,867	\$ 105,733	\$ 577.40 \$	58,895	\$ 577.40	\$ 58,895	\$ 117,790		
141 142																
143 144	Capacity (T-1)	52,245	52,418	104,663	c/ \$ 2.40	\$ 125,387	\$ 2.40	\$ 125,804	\$ 251,191	\$ 2.70 \$	141,060	\$ 2.70	\$ 141,530	\$ 282,590		
145	Volumes Dths 0-15.000 Dths	136,188	143,942	280.129	c/ \$ 1,39620	\$ 190.145	\$ 1.39620	\$ 200.972	\$ 391.117 S	\$ 1.55680 \$	212.017	\$ 1,55680	\$ 224.088.59	\$ 436,105		
147	15,000-40,000 Dths 40,001-150,000 Dths	188,736 205,981	206,880 193,161	395 616	c/ \$ 1 19210	\$ 224,992 \$ 139,387		\$ 246,621 \$ 130,712	\$ 471,614 \$ \$ 270,099 \$	\$ 1.32940 \$ \$ 0.75530 \$	250,906 155,577	\$ 1.32940 \$ 0.75530	\$ 275,026.01 \$ 145,894.65	\$ 525,932 \$ 301,472		
149	Over 150,000 Dths	304,160	239,143	399,142 543,304	c/ \$ 0.41730	\$ 126,926	\$ 0.41730	\$ 99,795	\$ 226,721	\$ 0.46630 \$	141,830	\$ 0.46630	\$ 111,512.57	\$ 253,342		
151	Total Revenue			1,618,191					\$ 1,716,474					\$ 1,917,231		
153	Increase			1,010,131					1,710,474					\$ 200,757	\$195,562	\$5,195
155														11.70%	\$195,302	\$5,185
157	% increase															
158 159 a/	Non Gas Revenue Schedule 15.1				Total Sales and Tran	sport Margin-All Rates	Schedules		\$ 59,611,088				\$ 6,790,482	\$ 66,401,570 11.39%		
160 b/	Weather Normalized Usage Schedule 16.1 Customers, Volume, & Base Revenue Schedule 16.	.4											Non-Special Contract Margin	Increase	\$ 6,790,482	(\$1,138)
162 e/ 163 d/	Schedule 17.1 Schedule 35.15(Confidential)												Special Contract Increase e/ Total Margin Increase		8,380 \$6,798,863	\$0
164 165													Total Increase exceed target % Difference (Increase and T	arget)	(\$1,137) -0.02%	(\$1,137)
166 167													Target Margin Increase Rate	Schedules	\$6,791,620	
168 169													Special Contract Target d/ Total Target Margin Increase		8,380 \$6,800,000	
170 171																
172 173																
174 175																
176																
178																
180																
182																
100 101 102 103 104 105 106 106 106 107 108 108 109 119 1112 1113 1114 1115 1116 1117 1118 1119 1112 112 113 114 115 116 117 118 119 120 121 121 121 121 122 123 124 125 126 127 128 129 130 131 131 132 133 134 134 144 145 146 147 148 149 149 140 141 141 142 143 144 145 146 147 148 149 149 140 140 141 141 142 143 144 145 146 147 147 151 151 152 153 154 155 156 156 166 167 168 169 170 171 172 172 173 174 175 177 178 188 189 190 190 191 191 192 192 193 194 195 196 197 197 198 199 199 199 199 199 199 199 199 199																
185 186																
187 188																
189 190																
191 192																
193 194																
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				-												Increase Exceed
1	Description		Historic Base Period	ı	Current V No	Vinter Rates v-Apr	Current Su May	mmer Rates -Oct	Present Total Revenue	Proposed Winter Ra Nov-Apr	ates	Proposed Su May	mmer Rates -Oct	Proposed Total	Target Increase	Target by
2	·	Winter Nov-Apr	Historic Base Period Summer Apr-Oct	Total	9/1/2023	Revenue	9/1/2023	Revenue								
197		Nov-Apr	Apr-Oct		9/1/2023		9/1/2023			Rates	Revenue	Rates	Revenue			
198																
200																
201																
202																
204												\$ -				
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	<u> </u>								N.							Increase Exceed
1	Description		Historic Base Period	1	Current V	/inter Rates v-Apr	Current Su May	mmer Rates -Oct	Present Total Revenue	Proposed Winter Nov-Apr	r Rates	Proposed Su May	mmer Rates -Oct	Proposed Total	Target Increase	Target by
2		Winter Nov-Apr	Historic Base Period Summer Apr-Oct	Total	9/1/2023	Revenue	9/1/2023	Revenue		Rates		Rates				
295	+	Nov-Apr	Apr-Oct		9/1/2023		9/1/2023			Kates	Revenue	Rates	Revenue			
795 296 297 298 299 299 299 300 301 302 303 304 305 306 306 307 311 312 312 313 314 315 316 317 327 327 328 339 349 360 361 362 363 364 365 366 366 367 377 378 379 370 377 377 377 377 377 377 377			-													
297	+															
299																
300	+															
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311																
312																
313	+															
315																
315	+		+													
318																
319 320			-													
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391	+															
392																

	АВ	С	D	E	F G	Н	1	J	К	L	M	N	0	Р (R R	S
1	Description		Historic Base Perior	d	Current N	Winter Rates ov-Apr	Current Sui May	mmer Rates -Oct	Present Total Revenue	Proposed Winte Nov-Apr	r Rates	Proposed S Ma	Summer Rates ny-Oct	Proposed Total	Target Increase	Increase Exceed Target by
2		Winter Nov-Apr	Summer Apr-Oct	Total	9/1/2023	Revenue	9/1/2023	Revenue		Rates	Revenue	Rates	Revenue			
393		Normal	Apr-Oct		3/1/2023		3/1/2023			Nates	Revenue	ridies	Revenue			
394																
395																
396																
398																
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434																
435																
436																-
437																+
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440																
441																
442															-	
444																
445																
446																
447			s -			l										

	Н	l	J	K	L	М
	Vinter Rates v-Apr		ımmer Rates y-Oct	Present Total Revenue	Proposed Winte Nov-Api	
2	Revenue	9/1/2023	Revenue		Rates	Revenue
3						
4	\$ 10,853,231	\$ 24.10	\$ 8,861,088	\$ 19,714,319	\$ 32.50	\$ 12,079,795
5						
6	0	\$ 0.20090	\$ -	\$ 7,706,184.1	\$ 0.22429	\$ -
7			\$ -	07.400.500		
8				\$ 27,420,503		
9						
11						
12						
13						
14						
15	\$ 11,636.61	\$ 10.70	\$ 12,117.99	\$ 23,755	\$ 11.90	\$ 12,942
16	Ψ 11,000.01	Ψ 10.70	Ψ 12,117.00	Ψ 20,700	Ψ 11.00	Ψ 12,012
17	\$ 19,863.66	\$ 0.33435	\$ 5,729.11	\$ 25,593	\$ 0.41898	22,127
18	*	,	, , ,	-,	*	,
19				\$ 49,347		
20						
21						
22						
23						
24						
25						
26	\$ 2,192,242	\$ 46.40	\$ 1,833,635	\$ 4,025,878	\$ 59.90	\$ 2,440,805
27	ф 0.070.404	ф 0.0545°	ф coo.460	Φ 0.000.010	0.05700	.
28 29	\$ 2,070,424	\$ 0.25159	\$ 226,188	\$ 2,296,612	\$ 0.35703	\$ 2,306,335
30	\$ 4,262,667		\$ 2,059,823	\$ 6,322,490		\$ 4,747,141
31	φ 4,202,007		φ 2,009,623	φ 0,322,490		φ 4,141,141
32						
33						
34						
35						
36						
37	\$ 1,493,381	\$ 129.60	\$ 1,470,701	\$ 2,964,082	\$ 144.40	\$ 1,663,921
38	, , , , , , , , , , , , , , , , , , , ,		, , , ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , , , , , , , , , , , , , , , , , ,
39						
40		\$ 10.80		\$ 4,168,988	\$ 12.00	

	Н		ı	J		K	L	М
1	Vinter Rates v-Apr		Current Su May		Pre	esent Total Revenue	Proposed Winte Nov-Api	tes
2	Revenue		9/1/2023	Revenue			Rates	Revenue
41		٤	9/1/2023				Raies	Revenue
42								
43	\$ 5,149,678	\$	0.25572	\$ 1,475,012	\$	6,624,690	\$ 0.36297	\$ 5,742,661
44	\$ 559,118	\$	0.20316	\$ 139,365	\$	698,483	\$ 0.33143	623,577
45	\$ 711,325	\$	0.18944	\$ 169,702	\$	881,027	\$ 0.32287	\$ 793,345
46	\$ 118,061	\$	0.15009	\$ 43,040	\$	161,101	\$ 0.16762	\$ 131,824
47				-				
48								
49	8,031,563			3,297,821		15,498,371		
50								
51								
52								
53								
54	7387256.967							
55								
56								
57	\$ 37,584	\$	129.60	\$ 37,195	\$	74,779	\$ 144.40	\$ 41,876
58								
59								
60	\$ 234,141	\$	10.80	\$ 235,040	\$	469,181	\$ 12.00	
61								
62								
63	\$ 260,999	\$	0.25572	\$ 174,561	\$	435,560	\$ 0.36297	\$ 291,053
64	\$ 129,604	\$	0.20316	\$ 61,244	\$	190,847	\$ 0.33143	\$ 144,546
65	\$ 360,615	\$	0.18944	\$ 133,824	\$	494,439	\$ 0.32287	\$ 402,196
66	\$ 117,163	\$	0.15009	\$ 35,747	\$	152,910	\$ 0.16762	\$ 130,821
67								
68								
69	1,140,106			677,611	\$	1,817,717		
70								
71								
72								
73								
74								
75								
76								
77	\$ 111,953	\$	518.30	\$ 111,953	\$	223,906	\$ 577.40	\$ 124,718
78								
79								

	Н	I		J		K		L		М
1	Vinter Rates v-Apr	Current So Ma	umm y-Oc		Prese	ent Total Revenue		Proposed Winte Nov-Apr		tes
2	Revenue	9/1/2023		Revenue				Rates		Revenue
80	\$ 877,460	\$ 10.80	\$	868,618	\$	1,746,078	\$	12.00	\$	974,956
81	Ψ 077,400	Ψ 10.00	Ψ	000,010	Ψ	1,7 40,070	Ψ	12.00	Ψ	314,330
82										
83	\$ 422,688	\$1.396	2 \$	378,787	\$	801,475	\$	1.55680	\$	471,308
84	\$ 451,301	\$1.192		392,162	\$	843,463	\$	1.32940	\$	503,280
85	\$ 453,230	\$0.676	_	369,221	\$	822,452	\$	0.75530	\$	505,874
86	\$ 38,600	\$0.417		40,243	\$	78,843	\$	0.46630	\$	43,132
87	7 23,000	4	Ť	,	*	,	*		Ť	
88										
89	\$ 1,365,819		\$	1,180,414	\$	4,516,216				
90	, ,				·	, ,				
91										
92										
93										
94										
95										
96										
97	\$ 40,427	\$ 518.30	\$	40,427	\$	80,855	\$	577.40	\$	45,037
98				·		·				
99										
100	\$ 349,207	\$ 10.80	\$	349,207	\$	698,414	\$	12.00	\$	388,008
101	\$ 43,530	\$ 2.40	\$	43,124	\$	86,654	\$	2.70	\$	48,971
102						·				·
103										
104	\$ 162,360	\$ 1.39620	\$	159,658	\$	322,018	\$	1.55680	\$	181,035
105	\$ 193,527	\$ 1.19210	\$	180,719	\$	374,247	\$	1.32940	\$	215,817
106		\$ 0.67670		218,700	\$	471,809	\$	0.75530	\$	282,508
107	\$ 134,892	\$ 0.41730	\$	101,080	\$	235,972	\$	0.46630	\$	150,732
108										
109										
110					\$	2,269,968				
111										
112										
113										
114										
115										
116										
117										
118	\$ -	\$ 518.30	\$	-	\$	-	\$	577.40	\$	-

Vinter Rates V-Apr Vinter Rates May-Oct Present Total Revenue Proposed Winter Rates Nov-Apr	М
119	ates
119	Revenue
120	. 101011010
121 122 123 124 125 \$ 1.39620 \$ - \$ 1.55680 \$ 1.26 \$ 1.19210 \$ - \$ 1.32940 \$ 1.32940 \$ 1.32940 \$ 1.27 \$ - \$ 0.67670 \$ - \$ 0.75530 \$ 0.75530 \$ 1.28 \$ - \$ 0.41730 \$ - \$ 0.46630 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.32 \$ 1.33 \$ 1.33 \$ 1.33 \$ 1.33 \$ 1.33 \$ 1.33 \$ 1.34 \$ 1.35	
122 123 124 - \$ 1.39620 \$ - \$ - \$ 1.55680 \$ 126 \$ - \$ 1.19210 \$ - \$ - \$ 1.32940 \$ 127 \$ - \$ 0.67670 \$ - \$ - \$ 0.75530 \$ 128 \$ - \$ 0.41730 \$ - \$ - \$ 0.46630 \$ 129 \$ - \$ 0.46630 \$ 130 \$ - \$ - 131 \$ - \$ - 132 \$ - \$ - 133 \$ - \$ - 134 \$ - \$ - 135 \$ - \$ - 136 \$ - \$ - 137 \$ - \$ - 138 \$ - \$ -	
123	
125 \$ 1.39620 \$ - \$ 1.55680 \$ 126 \$ - \$ 1.32940 \$ 127 \$ - \$ 0.75530 \$ 128 \$ - \$ 0.46630 \$ 129 - \$ - \$ 0.46630 \$ 130 - \$ -<	
126 \$ - \$ - \$ 1.32940 \$ 127 \$ - \$ 0.75530 \$ 128 \$ - \$ 0.46630 \$ 129 - \$ 0.46630 \$ 130 - - \$ - 131 \$ - - - 132 - - - - 133 - - - - 134 - \$ - - 135 - - - - 136 - - - - 137 - - - - 138 - - - -	
127 \$ - \$ 0.75530 \$ 128 \$ - \$ 0.46630 \$ 129 - - - - - - 130 - - - - - - 131 -	-
128 - \$ 0.41730 \$ - \$ 0.46630 \$ 129 - - - - - - 130 - <t< td=""><td>-</td></t<>	-
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131 \$ - 132 133 134 \$ - 135 \$ - 136 \$ - 137 138	
132 133 134 135 136 137 138	
133 134 \$ - 135 \$ - 136 \$ - 137 - 138 -	
134 \$ - 135 \$ - 136 \$ - 137 - 138 -	
135 \$ - 136 137 138	
136 137 138	
137 138	
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138	
1400 f	50.005
139 \$ 52,867 \$ 518.30 \$ 52,867 \$ 105,733 \$ 577.40 \$	58,895
140 141	
142	
143 \$ 125,387 \$ 2.40 \$ 125,804 \$ 251,191 \$ 2.70 \$	141,060
144	141,000
145	
146 \$ 190,145 \$ 1.39620 \$ 200,972 \$ 391,117 \$ 1.55680 \$	212,017
147 \$ 224,992 \$ 1.19210 \$ 246,621 \$ 471,614 \$ 1.32940 \$	250,906
148 \$ 139,387 \$ 0.67670 \$ 130,712 \$ 270,099 \$ 0.75530 \$	155,577
149 \$ 126,926 \$ 0.41730 \$ 99,795 \$ 226,721 \$ 0.46630 \$	141,830
150	, 500
151	
152 \$ 1,716,474	
153	
154	
155	
156	
157	

	Н	1	J		K	L	M
	Vinter Rates v-Apr		mmer Rates y-Oct	Present	Total Revenue		Winter Rates v-Apr
2	Revenue	9/1/2023	Revenue			Rates	Revenue
158				\$	59,611,088		
159							
160							
161							
162							
163							
164							
165							

		N		0		Р		
1		Proposed Sur May-0				Proposed Total		
2	Rates		Revenue					
3								
4	\$	26.80	\$	9,853,824	\$	21,933,619		
5	ф	0.00400				0.000.004.00		
7	\$	0.22429				8,603,384.92		
8					\$	30,537,004		
9								
10					\$	3,116,501		
11 12						11.37%		
13						11.37%		
14								
15	\$	11.90	\$	13,477	\$	26,419		
16								
17	\$	0.37244	\$	6,382		28,508		
18					Φ.	54.007		
19 20					\$	54,927		
21					\$	5,580		
22					*			
23						11.31%		
24								
25		54.70		0.040.004	•	4 400 000		
26 27	\$	51.70	\$	2,043,081	\$	4,483,886		
28	\$	0.28025	\$	251,954.42	\$	2,558,290		
29	*	0.20020	<u> </u>	201,001112	*	_,000,_00		
30			\$	2,295,035	\$	7,042,176		
31					_			
32					\$	719,686		
33 34						11.38%		
35						11.3070		
36								
37	\$	144.40	\$	1,638,651	\$	3,302,572		
38								
39	Φ.	40.00			Φ.	4.000.000		
40	\$	12.00			\$	4,632,209		

		N		0		Р
1		Proposed Sur May-0				Proposed Total
2	Rates		Revenue			
41						
42						
43	\$	0.28525	\$	1,645,343.37	\$	7,388,004
44	\$	0.22671	\$	155,520.02	\$	779,097
45	\$	0.21142	\$	189,392.39	\$	982,737
46	\$	0.16759	\$	48,058.77	\$	179,883
47						
48				0.070.000		17.004.500
49				3,676,966		17,264,503
50 51					\$	1,766,131
52					Ф	1,700,131
53						11.40%
54						11.4070
55						
56						
57	\$	144.40	\$	41,443	\$	83,319
58	Ψ	111110	Ψ	11,110	Ψ	00,010
59						
60	\$	12.00			\$	521,312
61						
62						
63	\$	0.28525		194,718	\$	485,771
64	\$	0.22671		68,343	\$	212,888
65	\$	0.21142		149,351	\$	551,548
66	\$	0.16759		39,915	\$	170,736
67						
68					Φ.	0.005.535
69					\$	2,025,575
70					¢.	207 050
71 72					\$	207,858
73					as	11.44%
74						11.4470
75						
76						
77	\$	577.40	\$	124,718	\$	249,437
78	Ψ	511. 1 0	Ψ	127,110	Ψ	240,401
79						

Р	
Proposed Total	
1,940,087	
893,666 940,609	
917,981	
88,100	
5,029,880	
513,664	
11.37%	
90,074	
776,016	
97,485	
359,058	
417,350	
526,611	

263,680

2,530,275

260,307

11.47%

0

965,131

422,358

412,107

44,969

437,329 \$

\$

\$

\$

45,037 \$

388,008 \$

48,514

178,023.04 \$

201,533.45 \$

244,102.54 \$

112,948.45 \$

\$

\$

\$

Ν

1

80 \$

84 \$

85 \$ 86 \$

87 88 89

90 91

101 \$

106 \$

107 \$

108 109 110

111 112

113 114

115 116

118 \$

2 Rates

Proposed Summer Rates May-Oct

12.00 \$

1.55680 \$

1.32940 \$

0.75530 \$

0.46630 \$

577.40 \$

12.00 \$

1.55680 \$

1.32940 \$

0.75530 \$

0.46630 \$

577.40 \$

2.70 \$

Revenue

CGC 2023 ARM Docket
Exhibit AV-4
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	N			0		Р
			nmer Rates			
1		May-	Oct		Pro	posed Total
2	Rates		Revenue			
119						
120						
121						
122						
123						
124	Φ 4.55	-000	Φ.		Φ.	
125		680	\$	-	\$	-
126 127		2940 5530	\$	-	\$ \$	
128		630	\$	<u> </u>	\$	<u> </u>
129	φ 0.40	0000	Φ		Ψ	
130						
131					\$	-
132					T	
133					\$	-
134					*	
135						
136						
137						
138						
139	\$ 57	7.40	\$	58,895	\$	117,790
140						
141						
142						
143	\$	2.70	\$	141,530	\$	282,590
144						
145	A 55	-000	Φ.	004.000.50	•	100 105
146		680	\$	224,088.59	\$	436,105
147 148		2940 5530	\$ \$	275,026.01 145,894.65	\$ \$	525,932
148			\$	145,894.65	\$	301,472 253,342
150	φ 0.40	0000	φ	111,012.57	φ	200,342
151						
152					\$	1,917,231
153					Ψ	1,017,201
154					\$	200,757
155					—	200,101
156						11.70%
157						

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	N			0	Р	
1		Proposed Total				
2	Rates		Revenue			
158					\$ 66,401,570	
159			\$	6,790,482	11.39%	
160						
161			Non-Special	Contract Margin	Increase	
162			Special Con	tract Increase e/		
163			Total Margin	Increase		
164			Total Increa	se exceed target	į	
165			% Difference	e (Increase and T	arget)	

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								Page 16 01
	Α	В	D	E	F	G	Н	I ^{Exh A∀-4} I
			Revenue Per		Revenue Per Rate		Revenue Per Rate	
	Line		Rate Schedule	% of Total by	Schedule Docket	% of Total by	Schedule Docket 21	% of Total by
1	No.	Description	Docket 18-00017	Rate Schedule	20-00049	Rate Schedule	00048	Rate Schedule
2	140.	Description	DOCKET 10-00017	itate ochedule	20-00043	itate ochedule	00040	itate ochedule
3		Sales & Transportation Margin						
4	1	Residential (R-1)	\$ 14,746,292	44.8%	\$ 15,076,735	44.0%	\$ 20,379,057	44.2%
5	2	Multi-Family (R-4)	28,579	0.1%		0.1%		0.1%
6	3	Commercial (C-1)	3,648,001	11.1%	,	10.5%	,	10.3%
7	4	Commercial (C-2)	8,592,933	26.1%		26.7%		27.0%
8	5	Industrial (F-1/T-2)	2,114,124	6.4%		7.5%		7.5%
9	6	Industrial (I-1)	36,274	0.1%		0.0%		0.0%
10	7	Industrial (T-1)	1,082,153	3.3%	1,035,144	3.0%		2.9%
11	8	Industrial (F-1/T-2/T-1)	1,333,342	4.1%	1,732,479	5.1%		4.7%
12	9	Industrial (T-3)	1,329,837	4.0%	1,100,769	3.2%		3.2%
13	10	Special Contract Subject to increase a			, ,		, ,	
14	11	Total Sales and Transport Margin	\$ 32,911,534	100.0%	\$ 34,275,409	100.00%	\$ 46,117,324	100.00%
15	12	Other Revenue	687,351		745,199		1,003,751	
16	13	Total Margin	\$ 33,598,885		\$ 35,020,608		\$ 47,121,075	
17								
18								
19	14							Total Sales and
20								Less Special C
21		Note: Normalized Other Revenue Dkt 2	1-00048 Schedule	5 P4				Non-Special Col
22								% Increase Nor
23								
24		a/ Also reference Sch 35.14 Cell N80 (Co	onfidential)					Increase in Reve
25								Less Special Co
26								Increase allocate
27				Note: Normal	and Davison of an Ulat	in I		
28				Note: Normalized Revenue for Historic				
29				Base Period for Rate Schedule C-1 is less				
30				than the approved in last years ARM				
31				because of a decline in C-2 Demand				
32				Volumes.				
33				Ц				
34								

	J	K	L	M	N	0	Р	Q
	Revenue Per Rate		Revenue Per Rate Schedule		Normalized Revenue Historic Base Period			
	Schedule Docket 22-	% of Total by	Docket 23-00029	% of Total by	Subject to		Target Equal %	
1	00032	Rate Schedule	(Exhibit AV4)	Rate Schedule	Increase	% Increase	Increase	
2	00002	rtato concadio	(=x(1))	rtato corrodato		70 11101 0400		
3								
4	\$ 23,643,544	44.4%	\$ 27,060,978	45.0%	\$ 27,420,503	11.39%	\$ 3,124,077	
5	43,892	0.1%		0.1%		11.39%	5,622	
6	5,523,636	10.4%		10.5%		11.39%	720,335	
7	14,301,064	26.8%	15,836,152.4	26.3%		11.39%	1,765,763	
8	4,063,479	7.6%	4,590,562.6	7.6%	4,516,216	11.39%	514,542	
9	-	0.0%	-	0.0%	-	11.39%	-	
10	1,568,302	2.9%	1,771,871.3	2.9%	1,716,474	11.39%	195,562	
11	2,173,067	4.1%	2,380,053.4	4.0%	2,269,968	11.39%	258,622	
12	1,773,354	3.3%	1,902,230.0	3.2%	1,817,717	11.39%	207,096	
13	201,844	0.4%	291,930	0.5%	167,600	5.00%	8,380	a/
14	\$ 53,292,182	100.0%		100.0%			\$ 6,800,000	
15	1,103,643		1,182,561		1,006,091		ı	
16	\$ 54,395,825		\$ 61,383,149		\$ 60,784,779		\$ 6,800,000	
17								
18								
19	Transportation Margin				\$ 59,778,688			
	ontract				(167,600)			
_	ntract Margin (current r	ates)			\$ 59,611,088			
22	n-Special Contract				11.39%			
23								
	enue Deficiency Sche	dule 1			\$ 6,800,000			
	ntract Increase at		5%		(8,380)			
	ed to Non-Special Con	tract			\$ 6,791,620			
27								
28								
29								
30								
31 32								
33 34								
34								