

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION  
NASHVILLE, TENNESSEE**

<b>IN RE:</b>	)	
	)	
<b>CHATTANOOGA GAS COMPANY</b>	)	<b>Docket No. 24-00024</b>
<b>PETITION FOR APPROVAL OF ITS</b>	)	
<b>2024 ANNUAL RATE REVIEW</b>	)	
<b>FILING PURSUANT TO</b>	)	
<b>TENN. CODE ANN. § 65-5-103(d)(6)</b>	)	
	)	

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**SETTLEMENT AGREEMENT**

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Chattanooga Gas Company (“Company” or “CGC”) and the Consumer Advocate Division of the Office of the Tennessee Attorney General (“Consumer Advocate”) (hereinafter, individually “Party” and collectively “Parties”) and in full and complete settlement of the matters at issue in this proceeding, do hereby jointly submit to the Tennessee Public Utility Commission (“Commission” or “TPUC”) for its approval this Settlement Agreement, along with its supporting exhibits, reflecting the following stipulations and agreement of the Parties:

**I. BACKGROUND**

1. CGC is incorporated under the laws of the State of Tennessee and is engaged in the business of transporting, distributing, and selling natural gas in the greater Chattanooga and Cleveland, Tennessee areas within Hamilton and Bradley Counties. CGC is a wholly owned subsidiary of Southern Company Gas (“SGC”), a natural gas holding company that is the parent company of several regulated natural gas utilities in addition to CGC. CGC’s principal office and place of business is located at 2207 Olan Mills Drive, Chattanooga, Tennessee 37421.

2. CGC is a public utility pursuant to the laws of the State of Tennessee, and its public

utility operations, including its rates, terms, and conditions of service, are subject to the jurisdiction of this Commission.

3. In TPUC Docket No. 19-00047, the Company requested approval to opt into an alternative regulatory method as authorized by Tennessee Code Annotated Section 65-5-103(d)(1)(a). Specifically, CGC sought an annual review of rates process as authorized by Tennessee Code Annotated Section 65-5-103(d)(6), with CGC's specific annual rate review mechanism referred to therein as the CGC "Annual Review Mechanism" or "ARM." The parties to that docket – the Consumer Advocate, the Chattanooga Regional Manufacturers' Association ("CRMA"), Party Staff, and CGC – ultimately negotiated a Settlement Agreement that modified CGC's ARM. After conducting an evidentiary proceeding, the Commission approved the Stipulation and Settlement Agreement by its Order Approving Settlement Agreement dated October 7, 2019 ("2019 ARM Order"). Among other things, the approved CGC ARM contemplates a multiyear process with annual compliance filings on or before April 20 of each year reflecting the Company's prior calendar year or Historic Base Period.

4. CGC's first annual review of rates for 2019 expenses and revenues was conducted in 2020 in TPUC Docket No. 20-00049, with the Consumer Advocate as the only intervenor. The Commission ultimately approved a settlement of all issues by its Order Approving 2019 ARM Filing issued on October 27, 2020 ("2020 ARM Order").

5. CGC's second annual review of rates for its 2020 expenses and revenues was conducted in 2021 in TPUC Docket No. 21-00048, with the Consumer Advocate as the only intervenor. The Commission ultimately approved a settlement of all issues by its Order Approving 2020 ARM filing issued on November 1, 2021 ("2021 ARM Order"). Based on the 2021 ARM

Order, CGC's rate recovery is voluntarily limited to \$6.8 million annually through the 2024 ARM Docket filing.

6. CGC's third annual review of rates for its 2021 expenses and revenues was conducted in 2022 in TPUC Docket No. 22-00032, with the Consumer Advocate and CRMA as the only intervenors. The Commission ultimately approved CGC's *Petition for Approval of Its 2021 Annual Rate Review Filing*, as revised, and certain other agreements reached by the parties by its Order Approving 2021 ARM filing issued on October 28, 2022 ("2022 ARM Order"). Based on the 2021 ARM Order, CGC's rate recovery was voluntarily limited to \$6.8 million.

7. CGC's fourth annual review of rates for its 2022 expenses and revenues was conducted in 2023 in TPUC Docket No. 23-00029, with the Consumer Advocate as the only intervenor. Through its *Order Approving Settlement Agreement Revising Chattanooga Gas Company's 2022 Annual Rate Review Filing Pursuant to Tenn. Code Ann. § 65-5-103(d)(6)*, dated October 6, 2023 ("2023 ARM Order"), the Commission approved CGC's 2022 recovery. Based on the 2021 ARM Order, CGC's rate recovery was voluntarily limited to \$6.8 million.

8. On April 19, 2024, CGC filed a petition initiating this docket for its fifth annual rate review rates, herein to consider CGC's 2023 Historic Base Period revenues and expenses pursuant to the 2019 ARM Order ("Petition"). In support of its Petition, CGC filed the schedules required by the 2019 ARM Order, 2020 ARM Order, 2021 ARM Order, 2022 ARM Order, and 2023 ARM Order, along with the direct testimony and supporting exhibits of its witnesses Ashley Vette, Tiffani Weems, and Paul Leath.

9. On May 6, 2024, the Consumer Advocate filed its *Petition to Intervene*, which was granted by the TPUC in an order dated June 6, 2024. The Consumer Advocate is the only intervenor of record in the docket.

10. On June 18, 2024, the Consumer Advocate submitted direct expert testimony and supporting exhibits/workpapers from its expert witness, Mr. Alex Bradley. Based upon the status of this docket at that date, the Consumer Advocate testimony focused on its review and recommended adjustments to the ARM proposed in CGC's filing.

11. CGC has responded to both formal and informal discovery requests from the Consumer Advocate, with the Parties' witnesses and other representatives meeting multiple times by video conference to discuss the issues and documentation presented in the docket. The Parties have also engaged in extensive settlement discussions in this matter and have resolved all issues raised by the Parties in this docket. For the purpose of avoiding further litigation and resolving this proceeding upon acceptable terms, the Parties have agreed to the settlement terms set forth below, subject to TPUC Approval, which the Parties jointly request.

## **II. SETTLEMENT SPECIFIC TERMS**

12. Annual Reconciliation Revenue Requirement ("ARRR"). With its Petition and the Direct Testimony of Tiffani Weems, CGC provided Exhibit TW-1, which is CGC's ARM Model, an Excel workbook reflecting the numerous schedules associated with calculating the revenue deficiency and rate reset associated with the total annual reconciliation revenue requirement sought by CGC in this docket. The original TW-1 ARM Model identified \$8,422,852 as the total ARRR sought to be recovered in this docket.

13. In response to discovery and adjustments in the ARRR identified by the Consumer Advocate, CGC provided a revised ARM Model Exhibit TW-1 as attachment TW-3 to the testimony of Tiffani Weems filed July 15, 2024, in support of this Settlement Agreement. Exhibit TW-3 incorporates the changes and corrections CGC agreed to in response to issues raised by the Consumer Advocate in its discovery to CGC and testimony. As set forth on Schedule 1, lines 28

through 31, Columns I through L, these changes may be summarized as follows:

Adjustment #	Historic Base Period with Ratemaking Adjustments	Historic Base Period Normalized	Annual True-Up Revenue Requirement Rate Adjustment	Notes of Adjustments
1	227,637	227,637	471,058	Correction data request CA 2-1
2	-5,587	-5,587	-11,561	Removal of Sponsorship Costs – ACCT 921 – Office Supplies
3	-87,382	-11,131	-104,572	Agreed to Settlement Adjustments

14. On the basis of the foregoing adjustments identified and agreed to by the Parties, Exhibit TW-3, reflects a total ARRR of \$8,777,776 which the Parties stipulate to and request that the Commission approve. As for the amount to be recovered in rates, the Parties agree that the amount to be recovered in rates effective September 1, 2024, be temporarily limited to \$6.8 million, pursuant to the 2021 ARM Order voluntary rate cap as reflected in Exhibit AV-4 attached hereto.

15. Rate Design. The Parties have agreed to adopt the rate design proposed by CGC’s witness, Ms. Ashley Vette, to implement new rates, which is to essentially allocate the rate increase to each Rate Schedule on an equal percentage basis, with exceptions for CGC’s special contract customers, Kordsa and Volkswagen. Kordsa’s rate increase is limited to five percent (5%). Volkswagen’s rates will not be increased consistent with prior orders of the Commission.

### III. SETTLEMENT GENERAL TERMS

16. All schedules, pre-filed testimony and exhibits, discovery responses, and other documents filed with the Commission in this Docket are requested to be admitted into evidence without objection, and the Parties waive their right to cross-examine all witnesses with respect to all such pre-filed testimony, exhibits, and schedules. CGC filed the testimony of Ms. Weems in support of the settlement and the final numbers reflected in TW-3. If the Commission requires the

presence of witnesses for the final hearing and if the Commissioners desire to question any witness regarding their testimony or this settlement, any Party may present testimony and exhibits to respond to such questions and may cross-examine any witnesses with respect to such testimony and exhibits.

18. The Parties agree to support this Settlement Agreement before the Commission and in any testimony, hearing, proposed order, or brief conducted or filed in this proceeding. The provisions of this Settlement Agreement reflect compromises and acceptance of actions, positions, or policies done solely for the purposes of settlement of this matter. The provisions in this Settlement Agreement do not necessarily reflect the positions asserted by any Party. None of the Parties to this Settlement Agreement shall be deemed to have acquiesced in or agreed to any ratemaking or accounting methodology or procedural principle, including without limitation, any cost-of-service determination or cost-allocation or revenue-related methodology, except to the limited extent necessary to implement the provisions hereof.

19. This Settlement Agreement shall not have any precedential effect in any future proceeding or be binding on any of the Parties in this or any other jurisdiction except to the limited extent necessary to implement the provisions hereof, such as any new or updated schedules to be filed in future ARM Docket proceedings. The Parties are free to take different positions in future proceedings as each Party deems appropriate for that proceeding, including the ability to advocate for new or revised schedules for future ARM Docket cases.

20. The Parties agree and request the Commission to order that the settlement of any issue pursuant to this Settlement Agreement shall not be cited by the Parties or any other entity as binding precedent in any other proceeding before the Commission or any court, state or federal except to the limited extent necessary to implement the provisions hereof.

21. The terms of this Settlement Agreement have resulted from extensive negotiations between the signatories, and the terms hereof are interdependent. The Parties jointly recommend that the Commission issue an order adopting this Settlement Agreement in its entirety without modification.

22. If the Commission does not accept the settlement in whole, the Parties are not bound by any position or term set forth in this Settlement Agreement. In the event that the Commission does not approve this Settlement Agreement in its entirety, each of the signatories to this Settlement Agreement will retain the right to terminate this Settlement Agreement by giving notice of the exercise of such right within ten (10) business days of the date of such non-approval; provided, however, that the signatories to this Settlement Agreement could, by unanimous consent, elect to modify this Settlement Agreement to address any modification required by, or issues raised by, the Commission within the same time frame. Should this Settlement Agreement terminate, it would be considered void and have no binding precedential effect, and the signatories to this Settlement Agreement would reserve their rights to resume and advocate for their prior positions and to fully participate in all relevant proceedings notwithstanding their agreement to the terms of this Settlement Agreement.

23. By agreeing to this Settlement Agreement, no Party waives any right to continue litigating this matter should this Settlement Agreement be rejected by the Commission in whole or in part.

24. No provision of this Settlement Agreement shall be deemed an admission of any Party, and no provision of this Settlement Agreement shall be deemed a waiver of any position asserted by a Party in this docket, except to the limited extent necessary to implement the provisions thereof.

25. The Parties agree that this Settlement Agreement constitutes the complete understanding between the Parties concerning the resolution of issues and matters under this TPUC Docket No. 24-00024, and any oral statements, representations or agreements concerning such issues and matters made prior to the execution of this Settlement Agreement have been merged into this Settlement Agreement.

26. All exhibits and schedules attached to or referenced in this Settlement Agreement are hereby incorporated by reference into this Settlement Agreement.

27. The Consumer Advocate's agreement to this Settlement Agreement is expressly premised upon the truthfulness, accuracy, and completeness of the information provided by CGC to the Consumer Advocate throughout the course of this docket, which information was relied upon by the Consumer Advocate in negotiating and agreeing to the terms and conditions of this Settlement Agreement.

28. The acceptance of this Settlement Agreement by the Attorney General shall not be deemed approval by the Attorney General of any of CGC's acts or practices.

29. Each signatory to this Settlement Agreement represents and warrants that it/he/she has informed, advised, and otherwise consulted with the Party for whom it/he/she signs regarding the contents and significance of this Settlement Agreement and has obtained authority to sign on behalf of such Party, and based upon those communications, each signatory represents and warrants that it/he/she is authorized to execute this Settlement Agreement on behalf of its/his/her respecting Party.

30. This Settlement Agreement shall be governed by and construed under the laws of the State of Tennessee, Tennessee choice of law rules notwithstanding.

31. Nothing herein limits or alters the sovereign immunity of the State of Tennessee or



any of its entities or subdivisions.

32. The Parties agree that approval of the Settlement Agreement will become effective upon the oral decision of the Commission at a noticed, public Commission conference meeting.

[signatures on the next pages]

The foregoing is agreed and stipulated to this 10<sup>th</sup> day of July, 2024.

CHATTANOOGA GAS COMPANY

**HAVE SEEN AND AGREED**

By: 

J. W. Luna, Esq. (Tenn. No. 5780)  
Butler Snow LLP  
150 3rd Avenue South, Suite 1600  
Nashville, TN 37201  
Telephone: (615) 651-6749  
JW.Luna@butlersnow.com


and



Floyd R. Self, Esq. (Tenn. No. 41716)  
Berger Singerman LLP  
313 North Monroe Street, Suite 301  
Tallahassee, FL 32301  
Direct Telephone: (850) 521-6727  
Email: [fself@bergersingerman.com](mailto:fself@bergersingerman.com)

OFFICE OF THE TENNESSEE ATTORNEY GENERAL  
CONSUMER ADVOCATE DIVISION

**HAVE SEEN AND AGREED**

By:   
**JONATHAN SKRMETTI** (BPR No. 031551)  
Attorney General and Reporter  
State of Tennessee


By:   
**VICTORIA B. GLOVER** (BPR No. 037954)  
Assistant Attorney General  
**SHILINA B. BROWN** (BPR NO. 020689)  
Assistant Attorney General  
Office of the Tennessee Attorney General  
Consumer Advocate Division  
P.O. Box 20207  
Nashville, Tennessee 37202-0207  
Phone: (615) 360-4219  
Fax: (615) 741-8151  
Email: Victoria.Glover@sag.tn.gov  
Email: Shilina.Brown@ag.tn.gov

EXHIBIT  
AV-4













	H	I	J	K	L	M
1	Winter Rates v-Apr	Current Summer Rates May-Oct		Present Total Revenue	Proposed Winter Rates Nov-Apr	
2	Revenue	9/1/2023	Revenue		Rates	Revenue
3						
4	\$ 10,853,231	\$ 24.10	\$ 8,861,088	\$ 19,714,319	\$ 32.50	\$ 12,079,795
5						
6	0	\$ 0.20090	\$ -	\$ 7,706,184.1	\$ 0.22429	\$ -
7			\$ -			
8				\$ 27,420,503		
9						
10						
11						
12						
13						
14						
15	\$ 11,636.61	\$ 10.70	\$ 12,117.99	\$ 23,755	\$ 11.90	\$ 12,942
16						
17	\$ 19,863.66	\$ 0.33435	\$ 5,729.11	\$ 25,593	\$ 0.41898	22,127
18						
19				\$ 49,347		
20						
21						
22						
23						
24						
25						
26	\$ 2,192,242	\$ 46.40	\$ 1,833,635	\$ 4,025,878	\$ 59.90	\$ 2,440,805
27						
28	\$ 2,070,424	\$ 0.25159	\$ 226,188	\$ 2,296,612	\$ 0.35703	\$ 2,306,335
29						
30	\$ 4,262,667		\$ 2,059,823	\$ 6,322,490		\$ 4,747,141
31						
32						
33						
34						
35						
36						
37	\$ 1,493,381	\$ 129.60	\$ 1,470,701	\$ 2,964,082	\$ 144.40	\$ 1,663,921
38						
39						
40		\$ 10.80		\$ 4,168,988	\$ 12.00	

	H	I	J	K	L	M
1	<b>Winter Rates v-Apr</b>	<b>Current Summer Rates May-Oct</b>		<b>Present Total Revenue</b>	<b>Proposed Winter Rates Nov-Apr</b>	
2	Revenue	9/1/2023	Revenue		Rates	Revenue
41						
42						
43	\$ 5,149,678	\$ 0.25572	\$ 1,475,012	\$ 6,624,690	\$ 0.36297	\$ 5,742,661
44	\$ 559,118	\$ 0.20316	\$ 139,365	\$ 698,483	\$ 0.33143	\$ 623,577
45	\$ 711,325	\$ 0.18944	\$ 169,702	\$ 881,027	\$ 0.32287	\$ 793,345
46	\$ 118,061	\$ 0.15009	\$ 43,040	\$ 161,101	\$ 0.16762	\$ 131,824
47						
48						
49	8,031,563		3,297,821	15,498,371		
50						
51						
52						
53						
54	7387256.967					
55						
56						
57	\$ 37,584	\$ 129.60	\$ 37,195	\$ 74,779	\$ 144.40	\$ 41,876
58						
59						
60	\$ 234,141	\$ 10.80	\$ 235,040	\$ 469,181	\$ 12.00	
61						
62						
63	\$ 260,999	\$ 0.25572	\$ 174,561	\$ 435,560	\$ 0.36297	\$ 291,053
64	\$ 129,604	\$ 0.20316	\$ 61,244	\$ 190,847	\$ 0.33143	\$ 144,546
65	\$ 360,615	\$ 0.18944	\$ 133,824	\$ 494,439	\$ 0.32287	\$ 402,196
66	\$ 117,163	\$ 0.15009	\$ 35,747	\$ 152,910	\$ 0.16762	\$ 130,821
67						
68						
69	1,140,106		677,611	\$ 1,817,717		
70						
71						
72						
73						
74						
75						
76						
77	\$ 111,953	\$ 518.30	\$ 111,953	\$ 223,906	\$ 577.40	\$ 124,718
78						
79						

	H	I	J	K	L	M
1	Winter Rates v-Apr	Current Summer Rates May-Oct		Present Total Revenue	Proposed Winter Rates Nov-Apr	
2	Revenue	9/1/2023	Revenue		Rates	Revenue
80	\$ 877,460	\$ 10.80	\$ 868,618	\$ 1,746,078	\$ 12.00	\$ 974,956
81						
82						
83	\$ 422,688	\$ 1.3962	\$ 378,787	\$ 801,475	\$ 1.55680	\$ 471,308
84	\$ 451,301	\$ 1.1921	\$ 392,162	\$ 843,463	\$ 1.32940	\$ 503,280
85	\$ 453,230	\$ 0.6767	\$ 369,221	\$ 822,452	\$ 0.75530	\$ 505,874
86	\$ 38,600	\$ 0.4173	\$ 40,243	\$ 78,843	\$ 0.46630	\$ 43,132
87						
88						
89	\$ 1,365,819		\$ 1,180,414	\$ 4,516,216		
90						
91						
92						
93						
94						
95						
96						
97	\$ 40,427	\$ 518.30	\$ 40,427	\$ 80,855	\$ 577.40	\$ 45,037
98						
99						
100	\$ 349,207	\$ 10.80	\$ 349,207	\$ 698,414	\$ 12.00	\$ 388,008
101	\$ 43,530	\$ 2.40	\$ 43,124	\$ 86,654	\$ 2.70	\$ 48,971
102						
103						
104	\$ 162,360	\$ 1.39620	\$ 159,658	\$ 322,018	\$ 1.55680	\$ 181,035
105	\$ 193,527	\$ 1.19210	\$ 180,719	\$ 374,247	\$ 1.32940	\$ 215,817
106	\$ 253,109	\$ 0.67670	\$ 218,700	\$ 471,809	\$ 0.75530	\$ 282,508
107	\$ 134,892	\$ 0.41730	\$ 101,080	\$ 235,972	\$ 0.46630	\$ 150,732
108						
109						
110				\$ 2,269,968		
111						
112						
113						
114						
115						
116						
117						
118	\$ -	\$ 518.30	\$ -	\$ -	\$ 577.40	\$ -

	H	I	J	K	L	M
1	Winter Rates v-Apr	Current Summer Rates May-Oct		Present Total Revenue	Proposed Winter Rates Nov-Apr	
2	Revenue	9/1/2023	Revenue		Rates	Revenue
119						
120						
121						
122						
123						
124						
125	\$ -	\$ 1.39620	\$ -	\$ -	\$ 1.55680	\$ -
126	\$ -	\$ 1.19210	\$ -	\$ -	\$ 1.32940	\$ -
127	\$ -	\$ 0.67670	\$ -	\$ -	\$ 0.75530	\$ -
128	\$ -	\$ 0.41730	\$ -	\$ -	\$ 0.46630	\$ -
129						
130						
131				\$ -		
132						
133						
134				\$ -		
135				\$ -		
136				\$ -		
137						
138						
139	\$ 52,867	\$ 518.30	\$ 52,867	\$ 105,733	\$ 577.40	\$ 58,895
140						
141						
142						
143	\$ 125,387	\$ 2.40	\$ 125,804	\$ 251,191	\$ 2.70	\$ 141,060
144						
145						
146	\$ 190,145	\$ 1.39620	\$ 200,972	\$ 391,117	\$ 1.55680	\$ 212,017
147	\$ 224,992	\$ 1.19210	\$ 246,621	\$ 471,614	\$ 1.32940	\$ 250,906
148	\$ 139,387	\$ 0.67670	\$ 130,712	\$ 270,099	\$ 0.75530	\$ 155,577
149	\$ 126,926	\$ 0.41730	\$ 99,795	\$ 226,721	\$ 0.46630	\$ 141,830
150						
151						
152				\$ 1,716,474		
153						
154						
155						
156						
157						

	H	I	J	K	L	M
1	<b>Winter Rates v-Apr</b>	<b>Current Summer Rates May-Oct</b>		<b>Present Total Revenue</b>	<b>Proposed Winter Rates Nov-Apr</b>	
2	Revenue	9/1/2023	Revenue		Rates	Revenue
158				\$ 59,611,088		
159						
160						
161						
162						
163						
164						
165						

	N	O	P
1	<b>Proposed Summer Rates May-Oct</b>		<b>Proposed Total</b>
2	Rates	Revenue	
3			
4	\$ 26.80	\$ 9,853,824	\$ 21,933,619
5			
6	\$ 0.22429		8,603,384.92
7			
8			\$ 30,537,004
9			
10			\$ 3,116,501
11			
12			11.37%
13			
14			
15	\$ 11.90	\$ 13,477	\$ 26,419
16			
17	\$ 0.37244	\$ 6,382	28,508
18			
19			\$ 54,927
20			
21			\$ 5,580
22			
23			11.31%
24			
25			
26	\$ 51.70	\$ 2,043,081	\$ 4,483,886
27			
28	\$ 0.28025	\$ 251,954.42	\$ 2,558,290
29			
30		\$ 2,295,035	\$ 7,042,176
31			
32			\$ 719,686
33			
34			11.38%
35			
36			
37	\$ 144.40	\$ 1,638,651	\$ 3,302,572
38			
39			
40	\$ 12.00		\$ 4,632,209

	N	O	P
1	<b>Proposed Summer Rates May-Oct</b>		<b>Proposed Total</b>
2	Rates	Revenue	
41			
42			
43	\$ 0.28525	\$ 1,645,343.37	\$ 7,388,004
44	\$ 0.22671	\$ 155,520.02	\$ 779,097
45	\$ 0.21142	\$ 189,392.39	\$ 982,737
46	\$ 0.16759	\$ 48,058.77	\$ 179,883
47			
48			
49		3,676,966	17,264,503
50			
51			\$ 1,766,131
52			
53			11.40%
54			
55			
56			
57	\$ 144.40	\$ 41,443	\$ 83,319
58			
59			
60	\$ 12.00		\$ 521,312
61			
62			
63	\$ 0.28525	194,718	\$ 485,771
64	\$ 0.22671	68,343	\$ 212,888
65	\$ 0.21142	149,351	\$ 551,548
66	\$ 0.16759	39,915	\$ 170,736
67			
68			
69			\$ 2,025,575
70			
71			\$ 207,858
72			as
73			11.44%
74			
75			
76			
77	\$ 577.40	\$ 124,718	\$ 249,437
78			
79			



	N	O	P
1	Proposed Summer Rates May-Oct		Proposed Total
2	Rates	Revenue	
80	\$ 12.00	\$ 965,131	\$ 1,940,087
81			
82			
83	\$ 1.55680	\$ 422,358	\$ 893,666
84	\$ 1.32940	\$ 437,329	\$ 940,609
85	\$ 0.75530	\$ 412,107	\$ 917,981
86	\$ 0.46630	\$ 44,969	\$ 88,100
87			
88			
89			\$ 5,029,880
90			
91			\$ 513,664
92			
93			11.37%
94			
95			
96			
97	\$ 577.40	\$ 45,037	\$ 90,074
98			
99			
100	\$ 12.00	\$ 388,008	\$ 776,016
101	\$ 2.70	\$ 48,514	\$ 97,485
102			
103			
104	\$ 1.55680	\$ 178,023.04	\$ 359,058
105	\$ 1.32940	\$ 201,533.45	\$ 417,350
106	\$ 0.75530	\$ 244,102.54	\$ 526,611
107	\$ 0.46630	\$ 112,948.45	\$ 263,680
108			
109			
110			\$ 2,530,275
111			
112			\$ 260,307
113			
114			11.47%
115			
116			
117			
118	\$ 577.40	\$ -	\$ -

	N	O	P
1	Proposed Summer Rates May-Oct		Proposed Total
2	Rates	Revenue	
119			
120			
121			
122			
123			
124			
125	\$ 1.55680	\$ -	\$ -
126	\$ 1.32940	\$ -	\$ -
127	\$ 0.75530	\$ -	\$ -
128	\$ 0.46630	\$ -	\$ -
129			
130			
131			\$ -
132			
133			\$ -
134			
135			
136			
137			
138			
139	\$ 577.40	\$ 58,895	\$ 117,790
140			
141			
142			
143	\$ 2.70	\$ 141,530	\$ 282,590
144			
145			
146	\$ 1.55680	\$ 224,088.59	\$ 436,105
147	\$ 1.32940	\$ 275,026.01	\$ 525,932
148	\$ 0.75530	\$ 145,894.65	\$ 301,472
149	\$ 0.46630	\$ 111,512.57	\$ 253,342
150			
151			
152			\$ 1,917,231
153			
154			\$ 200,757
155			
156			11.70%
157			

	N	O	P
1	<b>Proposed Summer Rates May-Oct</b>		<b>Proposed Total</b>
2	Rates	Revenue	
158			\$ 66,401,570
159		\$ 6,790,482	11.39%
160			
161		Non-Special Contract Margin Increase	
162		Special Contract Increase e/	
163		Total Margin Increase	
164		Total Increase exceed target	
165		% Difference (Increase and Target)	

	A	B	C	D	E	F	G	H	I
1	Line No.		Description	Revenue Per Rate Schedule Docket 18-00017	% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 20-00049	% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 21-00048	% of Total by Rate Schedule
2									
3			<b>Sales &amp; Transportation Margin</b>						
4	1		Residential (R-1)	\$ 14,746,292	44.8%	\$ 15,076,735	44.0%	\$ 20,379,057	44.2%
5	2		Multi-Family (R-4)	28,579	0.1%	28,858	0.1%	38,267	0.1%
6	3		Commercial (C-1)	3,648,001	11.1%	3,583,778	10.5%	4,771,387	10.3%
7	4		Commercial (C-2)	8,592,933	26.1%	9,142,723	26.7%	12,437,568	27.0%
8	5		Industrial (F-1/T-2)	2,114,124	6.4%	2,574,922	7.5%	3,477,196	7.5%
9	6		Industrial (I-1)	36,274	0.1%	-	0.0%	-	0.0%
10	7		Industrial (T-1)	1,082,153	3.3%	1,035,144	3.0%	1,339,950	2.9%
11	8		Industrial (F-1/T-2/T-1)	1,333,342	4.1%	1,732,479	5.1%	2,179,275	4.7%
12	9		Industrial (T-3)	1,329,837	4.0%	1,100,769	3.2%	1,494,623	3.2%
13	10		Special Contract Subject to increase a/						
14	11		Total Sales and Transport Margin	\$ 32,911,534	100.0%	\$ 34,275,409	100.00%	\$ 46,117,324	100.00%
15	12		Other Revenue	687,351		745,199		1,003,751	
16	13		Total Margin	\$ 33,598,885		\$ 35,020,608		\$ 47,121,075	
17									
18									
19	14								Total Sales and
20									Less Special Co
21			Note: Normalized Other Revenue Dkt 21-00048 Schedule 5 P4						Non-Special Co
22									% Increase Nor
23									
24			a/ Also reference Sch 35.14 Cell N80 (Confidential)						Increase in Reve
25									Less Special Co
26									Increase allocat
27									
28									
29									
30									
31									
32									
33									
34									

**Note: Normalized Revenue for Historic Base Period for Rate Schedule C-1 is less than the approved in last years ARM because of a decline in C-2 Demand Volumes.**

	J	K	L	M	N	O	P	Q
1	Revenue Per Rate Schedule Docket 22- 00032	% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 23-00029 (Exhibit AV4)	% of Total by Rate Schedule	Normalized Revenue Historic Base Period Subject to Increase	% Increase	Target Equal % Increase	
2								
3								
4	\$ 23,643,544	44.4%	\$ 27,060,978	45.0%	\$ 27,420,503	11.39%	\$ 3,124,077	
5	43,892	0.1%	49,643.2	0.1%	49,347	11.39%	5,622	
6	5,523,636	10.4%	6,317,167.1	10.5%	6,322,490	11.39%	720,335	
7	14,301,064	26.8%	15,836,152.4	26.3%	15,498,371	11.39%	1,765,763	
8	4,063,479	7.6%	4,590,562.6	7.6%	4,516,216	11.39%	514,542	
9	-	0.0%	-	0.0%	-	11.39%	-	
10	1,568,302	2.9%	1,771,871.3	2.9%	1,716,474	11.39%	195,562	
11	2,173,067	4.1%	2,380,053.4	4.0%	2,269,968	11.39%	258,622	
12	1,773,354	3.3%	1,902,230.0	3.2%	1,817,717	11.39%	207,096	
13	201,844	0.4%	291,930	0.5%	167,600	5.00%	8,380	a/
14	\$ 53,292,182	100.0%	\$ 60,200,588	100.0%	\$ 59,778,688		\$ 6,800,000	
15	1,103,643		1,182,561		1,006,091		-	
16	\$ 54,395,825		\$ 61,383,149		\$ 60,784,779		\$ 6,800,000	
17								
18								
19	Transportation Margin				\$ 59,778,688			
20	Contract				(167,600)			
21	Contract Margin (current rates)				\$ 59,611,088			
22	Non-Special Contract				11.39%			
23								
24	Revenue Deficiency Schedule 1				\$ 6,800,000			
25	Contract Increase at		5%		(8,380)			
26	Added to Non-Special Contract				\$ 6,791,620			
27								
28								
29								
30								
31								
32								
33								
34								