

BUTLER | SNOW

April 19, 2024

24-00024

Chairman Herb Hilliard
ATTN: Ectory Lawless, Docket Clerk
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Electronically Filed in TPUC Docket
Room on April 19, 2024 at 12:57 p.m.

Re: Chattanooga Gas Company's Petition for Approval of Its 2023 Annual Rate
Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)

Dear Chairman Hilliard:

Enclosed is Chattanooga Gas Company's Petition for Approval of its 2023 Annual Rate
Review filing pursuant to T.C.A. § 65-5-103(d)(6).

Attached please find the following documents for filing:

1. Petition
2. Petition Verification of Paul Leath (Exhibit A to the Petition)
3. Proposed Procedural Schedule (Exhibit B to the Petition) and agreed upon
by the Consumer Advocate
4. Direct Testimony and exhibits of three witnesses:
 - a. Paul Leath (no Exhibits)
 - b. Tiffani Weems (2 Exhibits)
 - c. Ashley Vette (4 Exhibits)
5. Prescribed ARM Schedules presented electronically on two flash drives,
one containing confidential documents and the other containing the non-confidential
public documents (please note that some of the Schedules are also part of the ARM
Model that is separately filed as Weems Exhibit TW-1)

All documents and workpapers required by the Settlement Agreement Orders in Docket
Nos. 19-0047, 20-00049, 21-00048, 22-00032, and 23-00029 are provided in this filing.

Please also note that there are a few documents which contain confidential information
provided in accordance with TPUC practice and subject to a pending Protective Order to be

T 615.651-6700
F 615.651.6701
www.butlersnow.com

Jones Wilson (J.W.) Luna
T 615-651-6749
jw.luna@butlersnow.com

The Pinnacle at Symphony Place
150 3rd Ave. South, Suite 1600
Nashville, TN 37201

BUTLER SNOW LLP

Chairman Herb Hillard
April 19, 2024
Page 2

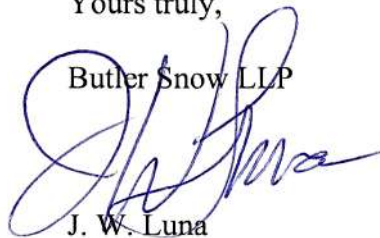
issued by the Hearing Office. CGC requests that the Hearing office enter the Protective Order issued in last year's Docket No. 23-00029. The confidential documents are clearly marked and found at Schedules 23, 23.1, 27, 32, 34, 34.1, 35.1, 35.2a, 35.2b, 35.3a, 35.4a, 35.4b, 35.10b, 35.14, 35.15, 35.16.

In addition to this electronic filing, we will deliver an original and four hard copies of the petition, testimonies, and a check for the filing fee in this matter, along with two flash drives containing the electronic documents in .pdf and/or excel format, one flash drive with public documents and one with confidential documents.

A courtesy copy of this filing is being provided to the Consumer Advocate.

Yours truly,

Butler Snow LLP

A handwritten signature in blue ink, appearing to read "J. W. Luna", is written over the printed name.

J. W. Luna

Enclosures

1 **I. WITNESS INTRODUCTION**

2 **Q. Please state your name, position, and business address.**

3 A. My name is Ashley K. Vette, and I am the Manager of Rates and Tariff
4 Administration for Southern Company Gas. Southern Company Gas is the parent
5 holding company of four natural gas distribution companies including Chattanooga
6 Gas Company (“Company” or “CGC”) as well as companies in Georgia, Illinois,
7 and Virginia. In my role I have rates and tariff responsibilities for Chattanooga Gas
8 Company. My business address is Ten Peachtree Place NE, Atlanta, Georgia 30309.

9 **Q. For whom are you testifying?**

10 A. I am testifying on behalf of Chattanooga Gas Company.

11 **II. BACKGROUND AND EXPERIENCE.**

12 **Q. Please describe your professional background and education.**

13 A. I assumed my current position as Manager of Rates and Tariff Administration in
14 2021 and I have nearly 12 years of experience with Southern Company Gas. My
15 tenure at Southern Company Gas also includes two years as a regulatory analyst
16 and seven years as an internal auditor. Prior to joining Southern Company Gas
17 (formerly AGL Resources, Inc.) in 2012, I was an external auditor for small to mid-
18 sized utility companies in the southeast. I am a Certified Public Accountant in the
19 state of Georgia, and I hold a Master of Accountancy degree and Bachelor of
20 Science in Business Administration degree with a focus in Accountancy from
21 Auburn University.

22 **Q. Have you previously testified before the Tennessee Public Service Commission**
23 **or any other state regulatory commissions?**

1 A. Yes. I testified before the Tennessee Public Utility Commission in Docket 23-
2 00029 and Docket 21-00094. I have also provided testimony for the State
3 Corporation Commission of Virginia.

4 **III. PURPOSE OF TESTIMONY**

5 **Q. What is the purpose of your testimony?**

6 A. The purpose of my testimony is to provide the Commission with an overview of
7 the rate adjustments proposed by CGC in the 2024 Annual Review Mechanism
8 (“ARM”) filing for the 2023 calendar year Historic Base Period based upon the
9 settlement agreement approved in the 2019 ARM Docket by the Commission’s
10 Order dated October 7, 2019 (“ARM Order”) and to support the revenue schedules
11 and the related normalization adjustments included in this year’s ARM filing. I
12 also provide the various tariff exhibits for CGC’s proposed rates.

13 **Q. Are you including any exhibits in connection with your testimony**

14 A. Yes. The specific exhibits are as follows:

15	Exhibit AV-1	Comparison Current Rates with Proposed Rates
16	Exhibit AV-2	Revised Tariff Sheet
17	Exhibit AV-3	Revised Tariff Sheets - Redlined
18	Exhibit AV-4	ARM Schedules 17 and 17.1 Proof of Revenue with \$6.8
19		million cap

20 **Q. What is the amount of the proposed increase?**

21 A. In Docket 21-00048, CGC agreed to a voluntary four-year cap on the annual
22 increase under the ARM at \$6.8 million. The proposed rates and the revised tariff
23 sheets reflect that voluntary cap.

1 **Q. How is the proposed rate increase allocated to the Rate Schedules.**

2 A. Other than CGC's two customers with Commission-approved Special Contracts,
3 the proposed rate increase is allocated to each Rate Schedule on an equal percentage
4 basis with any differences due to rounding. As we did with last year's ARM filing,
5 the Company has proposed to limit the rate increase for its customer Kordsa, Inc.
6 to 5%, which is consistent with CGC's agreement with Kordsa during negotiations
7 for its approved Special Contract. Additionally, as we did last year, consistent with
8 the terms of CGC's approved Special Contract with Volkswagen ("VW"), CGC is
9 proposing no rate increase for VW since this Special Contract was part of a package
10 of incentives offered by the State of Tennessee and local government officials to
11 have VW locate to Tennessee.

12 As explained in the direct testimony of Ms. Tiffani Weems, the Company has
13 computed the rate adjustment that is needed to allow CGC to earn its authorized
14 return on equity on a going forward basis using the prescribed ARM procedure.
15 While rates have been computed on Schedule 17 of the ARM model that will
16 produce the revenue increase required for CGC to earn its authorized return on a
17 going forward basis, CGC is not proposing to implement those rates, but has
18 developed rates to produce the \$6.8 million increase in annual revenue. Since the
19 historic base period's deficiency is computed based on the actual rates that are in
20 effect, the reset deficiency in excess of the \$6.8 million for this year will be captured
21 in next year's ARM filing. The proposed rates to produce the \$6.8 million increase
22 are presented in comparison with the current rates on my Exhibit AV-1. This is
23 the final year of the voluntary rate increase cap.

1 **Q. What is the proposed percent increase?**

2 A. With the voluntary cap, the average annual base rate increase for customers served
3 at tariff rates is approximately 11.4% as shown on my Exhibit AV-4.

4 **Q. How do the proposed rates impact the bills for customers served under the**
5 **Residential Rate Schedule?**

6 A. The current and proposed Residential (R-1) rates are:

	Current		Proposed	
	Winter	Summer	Winter	Summer
Customer Charge	\$29.20	\$24.10	\$32.50	\$26.80
Volumetric Rate/Therm	\$0.20090		\$0.22429	

7

8 **Q. What is the difference in the average impact on a residential customer's bill?**

9 A. The proposed rates will result in an average monthly increase of \$4.21, effective
10 September 1, 2024.

11 **Q. How are the commercial (C-1) customers impacted?**

12 A. The impact on customers served under the C-1 Rate Schedule would be an average
13 \$8.91 increase in the monthly bill effective September 1, 2024.

14 **Q. Will you please describe Exhibits AV-2 and AV-3?**

15 A. Exhibit AV-2 includes the CGC tariff sheets with all of the proposed changes,
16 including the rates, incorporated; and Exhibit AV-3 is the redline version of the
17 tariff sheets that identifies the changes.

18 **Q. Will you please describe Exhibit AV-4?**

1 A. Exhibit AV-4 includes copies of ARM Schedules 17 and 17.1 as filed assuming the
2 voluntary \$6.8 million cap. Schedule 17.1 summarizes the allocation of the
3 proposed total rate increase to the Rate Schedules. Schedule 17 is the Proof of
4 Revenue that shows the billing determinants (number of winter/summer bill where
5 applicable, the winter/summer volumes, the demand determinant where applicable,
6 the system capacity determinant where applicable), the current rates, revenue under
7 current rates, proposed rate, revenue under proposed rates, the increase in revenue
8 for the Rate Schedules, the total proposed revenue increase, and the computed
9 revenue under proposed rates.

10 **Q. Is CGC proposing to change any of the miscellaneous charges?**

11 A. No.

12 **Q. Is CGC proposing to make changes to its tariff other than the rate adjustments**
13 **as shown on Exhibit AV-1?**

14 A. Yes. CGC has proposed changes to Chattanooga Gas Company Gas Tariff TPUC
15 No. 1 Tariff Sheet No. 37A in order to align language for policies related to daily
16 balancing orders for Rate Schedules T-1, T-2 and T-3 as approved in Docket 22-
17 00004.

18 The Company proposes changes to Chattanooga Gas Company Rules and
19 Regulations TPUC No. 2 Tariff Sheet No. 5 to better define in the tariff that the
20 Company may require a deposit from a Customer that has been delinquent in
21 payment of their bills on multiple occasions. CGC already provides in TPUC No.
22 2 Tariff Sheet No. 6 that a Customer's service may be terminated for failure of the
23 Customer to provide the Company with a deposit as authorized by Rule 1220-4-

1 5.14; the additional proposed language provides further clarity to the Customer of
2 that potential required deposit.

3 Additionally, CGC has proposed wording changes to Chattanooga Gas Company
4 Rules & Regulations TPUC No. 2 Tariff Sheets No. 5, 6, 7 and 8 to modify existing
5 gender-specific terminology used to more generic language so that the tariff reads
6 as applicable to all Customers. A correction to existing language in CGC Rules and
7 Regulations TPUC No. 2 Tariff Sheet No. 6 under the Bills, Payments, Non-
8 payments section around its summarized bill program is also proposed.

9 **Q. Are you responsible for any of the ARM Schedules?**

10 A. Yes.

11 **Q Will you identify those ARM schedules?**

12 A. Yes. I am responsible for the following ARM schedules.

13	Schedule 5.1	Revenues
14	Schedule 6	Revenue Summary
15	Schedule 6.1	Revenue Summary – Reconciliation
16	Schedule 6.1A	Dept 8100 Income Statement
17	Schedule 13	Margin by Rate Schedule
18	Schedule 15	Summary Historical Jurisdictional Revenue
19	Schedule 15.1	Annualization of 9/1/2023 rate increase
20	Schedule 16.1	Weather Normalization Usage, Rate
21		Schedules R-1, R-4, C-1, and C-2
22	Schedule 16.1A	Weather Normalization Usage Rate Schedules R1,
23		R-4, C-1, and C-2, Weather Normalization Use Per
24		Customer Adopted by Commission Docket 18-0017
25	Schedule 16.2	Weather Normalized Revenue Rate
26		Schedules R-1, R-4, C-1, and C-2.
27	Schedule 16.3	Weather Normalized Revenue Adjustments
28		Rate Schedules R-1, R-4, C-1, and C-2
29	Schedule 16.4	Monthly Schedule of Billed Volumes and
30		Revenue by Rate Schedule, Calendar Year 2023
31	Schedule 17	Proof of Revenue-Proposed Rates
32	Schedule 17.1	Revenue Increase allocated to Rate Schedules
33	Schedule 18	Other Revenues
34	Schedule 28	Normalization Adjustment Other than Weather

Q. Please describe these Schedules.

A. ARM Revenue Schedule 5.1 includes the adjustments to the revenues as recorded on the Company's books to reflect the base revenues for rate-making purposes as adopted in the Amended Order in Docket No. 18-00017 January 15, 2019, in ("Rate Case Order") and which are required by the 2019 ARM Order. There are four revenue adjustments.

1. Reduce revenues \$3,896,442 to remove the Chattanooga and Cleveland Franchise fees that are a direct pass through and not CGC's revenue. The Franchise Fee Expense is also excluded from operating expense on Schedule 7. This is consistent with the treatment of Franchise Fees in the Rate Case Order.
2. Reduce Other Revenues by \$41,667 to remove the Asset Management Fee that is not base revenue but is handled through the annual Interruptible Margin Credit Rider ("IMCR") filing.
3. Reduce revenue \$5,059 to remove miscellaneous base revenue adjustments that were recorded during calendar year 2023.
4. Increase Other Revenue \$393,573 to reclassify damage billing as revenue instead of credits to operating expense consistent with the treatment in the Rate Case Order. Operating Expense was increased by the same amount on Schedule 7.

In addition to these revenue adjustments, the cost of the odorant is removed from the cost of gas, since it is not recovered through the Purchased Gas Adjustment

1 (“PGA”), but through base rates. The odorant is included in Other Operating
2 Expense on Schedule 7(c). The adjustments on Schedule 5.1 support the
3 adjustments shown in the Rate Making column on ARM Schedule 5.

4 Schedule 6 is the Revenue Summary of the calendar year 2023 revenue by
5 Rate Schedule and the weather normalization adjustments for Rates Schedules R-
6 1, R-4, C-1, and C-2. The Rate Schedule revenue is from Schedule 15.1, the weather
7 normalization adjustments are from Schedule 16.3 and the normalized Other
8 Revenue is from Schedule 28. The revenues for the remaining Rate Schedules and
9 Special Contracts are not weather normalized.

10 Schedule 6.1A identifies off-system liquid natural gas (“LNG”) sales.
11 There were no off-system sales of LNG during the Historic Bas Period.

12 Schedule 13 shows the proposed margin increase by rate schedule without
13 the \$6.8 million cap.

14 Schedule 15, Summary Historical Jurisdictional Revenue, identifies the
15 number of customers, the volumes, and revenue for each Rate Schedule for each
16 month of 2022. This information is taken from the Company’s accounting records.

17 Schedule 15.1 the annualization of the rates effective September 1, 2023,
18 reflects the sales and transportation revenue that would have occurred if the rates
19 effective September 1, 2023, had been in effect for the entire year.

20 Schedule 16.1 is the calculation of the weather normalized volumes for Rate
21 Schedules R-1, R-4, C-1, and C-2 that are computed by multiplying the number of
22 bills for the 2019 calendar year Historic Base Period by the average normalized use
23 per bill pursuant to the Rate Case Order in Docket 18-00017.

1 Schedule 16.1A is a copy of Attachment 2 from the Rate Case Order in
2 Docket 18-00017 that has been expanded to show the computation of the average
3 weather normalized usage per customer.

4 Schedule 16.2 is the calculation of the weather normalized volumetric
5 revenue for Rate Schedules R-1, R-4, C-1, and C-2 computed by multiplying the
6 normalized volumes from Schedule 16.1 by the current rates.

7 Schedule 16.3 shows the weather normalized revenue, the revenue per
8 books, and the weather normalization adjustments for Rate Schedules R-1, R-4, C-
9 1, and C-2. These weather normalization adjustments are included on ARM
10 Schedule 5.

11 Schedule 16.4 is the monthly summaries of the number of customers and
12 billed volumes by Rate Schedule for 2023.

13 Schedule 17 is the proof of revenue under CGC's primary proposal
14 reflecting the voluntary 4-year cap that shows the revenue under current rates, the
15 revenue under proposed rates, and the increase in revenue as a result of the increase
16 in rates. The target revenue increase is \$6,800,000. The proposed rates produce a
17 \$6,799,922 increase.

18 Schedule 17.1 shows the allocation of the revenue deficiency to the
19 individual Rate Schedules. The deficiency is allocated on an equal percentage
20 across all Rate Schedules.

21 Schedule 18, Other Revenue, is the summary of the Other Revenues for
22 each month of 2023.

1 Schedule 28 reflects the non-weather normalization adjustments computed
2 in accordance with the methodology adopted in the Rate Case Order as follows:

- 3 • Other-Revenues, 4-year average;
- 4 • Uncollectible Expense, 5-year average;
- 5 • Materials and Supplies, 3-year average;
- 6 • Prepayments, 3-year average;
- 7 • Gas Inventory, 3-year average;
- 8 • Reserve for Uncollectible, 3-year average;
- 9 • Reserve of Health Insurance, 3-year average; and
- 10 • Other Reserves, 3-year average;
- 11 • Interest on Customer Deposits is the average balance of
12 Customer Deposits held for over 6 months multiplied by
13 the applicable 7.50% interest rate.

14 Schedule 35.14 shows the Special Contract revenue if the rates effective
15 September 1, 2023 had been in effect for the entire 2023 calendar year.

16 Schedule 35.15 is the proof of revenue under the proposed rates for the
17 Special Contract Customers.

18 **Q. Does this conclude your direct testimony?**

19 **A.** Yes.

20

	A	B	C	D	E
1			CURRENT BASE RATES EFFECTIVE 9/1/2023		PROPOSED BASE RATES
2	R-1	WINTER (NOV - APR)			
3	Residential	Base Use Charge/Bill	\$29.20		\$32.50
4	General Service	Commodity Charge/Therm	\$0.20090		\$0.22429
5					
6		SUMMER (MAY - OCT)			
7		Base Use Charge/Bill	\$24.10		\$26.80
8		Commodity Charge/Therm	\$0.20090		\$0.22429
9					
10	Non-Metered Gas Light	18 Therm per Light per Month	\$0.20090		\$0.22429
11					
12	R-4	WINTER (NOV - APR)			
13	Multi-Family	Base Use Charge/Unit	\$10.70		\$11.90
14	Housing Service	Commodity Charge/Therm	\$0.37613		\$0.41898
15					
16		SUMMER (MAY - OCT)			
17		Base Use Charge/Bill	\$10.70		\$11.90
18		Commodity Charge/Therm	\$0.33435		\$0.37244
19					
20	Air Conditioning	SUMMER (MAY - OCT)			
21		Flat Rate / Therm	\$0.06767		\$0.07553
22					
23	C-1	WINTER (NOV - APR)			
24	Commercial & Industrial	Base Use Charge/Bill	\$53.80		\$59.90
25	General Service	Flat Rate / Therms	\$0.32051		\$0.35703
26					
27		SUMMER (MAY - OCT)			
28		Base Use Charge/Bill	\$46.40		\$51.70
29		Flat Rate / Therms	\$0.25159		\$0.28025
30					
31	Non-Metered Gas Light (C-1 & C-2)	WINTER (NOV - APR)			
32		18 Therm per Light per Month	\$0.32051		\$0.35703
33					
34		SUMMER (MAY - OCT)			
35		18 Therm per Light per Month	\$0.25159		\$0.28025
36					
37	Air Conditioning	SUMMER (MAY - OCT)			
38		Flat Rate / Therm	\$0.06767		\$0.07553
39					

	A	B	C	D	E
40	C-2				
41	Medium Commercial	WINTER (NOV - APR)			
42	and Industrial General	Base Use Charge/Bill	\$129.60		\$144.40
43	Service	First 3,000 Therms	\$0.32549		\$0.36297
44		Next 2,000 Therms	\$0.29717		\$0.33143
45		Next 10,000 Therms	\$0.28949		\$0.32287
46		Over 15,000 Therms	\$0.15012		\$0.16762
47					
48		SUMMER (MAY - OCT)			
49		Base Use Charge/Bill	\$129.60		\$144.40
50		First 3,000 Therms	\$0.25572		\$0.28525
51		Next 2,000 Therms	\$0.20316		\$0.22671
52		Next 10,000 Therms	\$0.18944		\$0.21142
53		Over 15,000 Therms	\$0.15009		\$0.16759
54					
55	Air Conditioning	SUMMER (MAY - OCT)			
56		Flat Rate / Therm	\$0.06767		\$0.07553
57					
58	Demand Charge	Rate per Unit of Billing Demand			
59		Per Dth	\$10.80		\$12.00
60					
61	F-1	Base Use Charge	\$518.30		\$577.40
62	Large Volume	Demand Charge / Demand Unit	\$10.80		\$12.00
63	Firm Service	Commodity Charge / Dth			
64		First 1,500 Dths	\$1.3962		\$1.5568
65		Next 2,500 Dths	\$1.1921		\$1.3294
66		Next 11,000 Dths	\$0.6767		\$0.7553
67		Over 15,000 Dths	\$0.4173		\$0.4663
68					
69					
70	I-1	Base Use Charge	\$518.30		\$577.40
71	Interruptible Service	Commodity Charge/Dth			
72		First 1,500 Dths	\$1.3962		\$1.5568
73		Next 2,500 Dths	\$1.1921		\$1.3294
74		Next 11,000 Dths	\$0.6767		\$0.7553
75		Over 15,000 Dths	\$0.4173		\$0.4663
76					
77					

	A	B	C	D	E
78	T-1	Customer Charge	\$518.30		\$577.40
79	Interruptible Transportation Service	Transportation Charge/Dth			
80		First 1,500 Dths	\$1.3962		\$1.5568
81		Next 2,500 Dths	\$1.1921		\$1.3294
82		Next 11,000 Dths	\$0.6767		\$0.7553
83		Over 15,000 Dths	\$0.4173		\$0.4663
84					
85		System Capacity Charge/Dth	\$2.4000		\$2.7000
86					
87	T-2	Customer Charge	\$518.30		\$577.40
88	Interruptible Transportation Service with Firm Backup	Demand Charge/Demand Unit	\$10.80		\$12.00
89		Transportation Charge/Dth			
90		First 1,500 Dths	\$1.3962		\$1.5568
91		Next 2,500 Dths	\$1.1921		\$1.3294
92		Next 11,000 Dths	\$0.6767		\$0.7553
93		Over 15,000 Dths	\$0.4173		\$0.4663
94					
95	T-3	WINTER (NOV - APR)			
96	Low Volume Transportation General Service	Base Use Charge/Bill	\$129.60		\$144.40
97		First 3,000 Therms	\$0.32549		\$0.36297
98		Next 2,000 Therms	\$0.29717		\$0.33143
99		Next 10,000 Therms	\$0.28949		\$0.32287
100		Over 15,000 Therms	\$0.15012		\$0.16762
101					
102		SUMMER (MAY - OCT)			
103		Base Use Charge/Bill	\$129.60		\$144.40
104		First 3,000 Therms	\$0.25572		\$0.28525
105		Next 2,000 Therms	\$0.20316		\$0.22671
106		Next 10,000 Therms	\$0.18944		\$0.21142
107		Over 15,000 Therms	\$0.15009		\$0.16759
108					
109	Demand Charge	Rate per Unit of Billing Demand			
110		Per Dth	\$10.80		\$12.00
111					

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TENNESSEE PUBLIC UTILITY COMMISSION NO. 1

GAS TARIFF

RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u>	<u>Summer</u>
	<u>Net Rate</u>	<u>Net Rate</u>
	November-April	May-October
<u>Customer Base Use Charge</u>	\$32.50	\$26.80
<u>Commodity Charge</u>	22.429¢ Per Therm	22.429¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.5

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

MONTHLY BASE RATE

	<u>Winter Net Rate</u>	<u>Summer Net Rate</u>
	November-April	May-October
<u>Customer Base Use Charge</u> (Per Dwelling Unit Connected)	\$11.90/ Unit	\$11.90/ Unit
<u>Commodity Charge</u>	41.898¢ Per Therm	37.244¢ Per Therm
<u>Air -Conditioning Commodity Charge</u>		7.553¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air- conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FIFTEENTH REVISED SHEET NO.10

RATE SCHEDULE C-1
Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

<u>MONTHLY BASE RATE</u>	<u>Winter</u> <u>Net Rate</u> November-April	<u>Summer</u> <u>Net Rate</u> May-October
<u>Customer Base Use Charge</u>	\$59.90	\$51.70
<u>Commodity Charge</u>	35.703¢ Per Therm	28.025¢ Per Therm
<u>Air -Conditioning Charge Rate</u> Per Month		7.553¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUMBILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENTTERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net Rate</u> November-April	<u>Summer</u> <u>Net Rate</u> May-October
Customer Base Use Charge	\$144.40	\$144.40
Commodity Charge		
First 3,000 Therms Per Month	36.297¢ Per Therm	28.525¢ Per Therm
Next 2,000 Therms Per Month	33.143¢ Per Therm	22.671¢ Per Therm
Next 10,000 Therms Per Month	32.287¢ Per Therm	21.142¢ Per Therm
Over 15,000 Therms Per Month	16.762¢ Per Therm	16.759¢ Per Therm
Demand Charge		
Rate Unit of Billing Demand	\$12.00 Per Dth	\$12.00 Per Dth
Air -Conditioning Charge Rate Per Month		7.553¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE

	<u>Net Rate</u>
<u>Customer Base Use Charge</u>	\$577.40
<u>Demand Charge</u> Per Unit of Billing Demand	\$12.00 Per Dth
<u>Commodity Charge</u>	
First 1,500 Dths Per Month	\$1.5568 Per Dth
Next 2,500 Dths Per Month	\$1.3294Per Dth
Next 11,000 Dths Per Month	\$0.7553 Per Dth
Over 15,000 Dths Per Month	\$0.4663 Per Dth

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

RATE SCHEDULE I-1
Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of their ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

MONTHLY BASE RATE

Customer Base Use Charge

Net Rate

\$577.40

Commodity Charge

First 1,500 Dths Per Month	\$1.5568 Per Dth
Next 2,500 Dths Per Month	\$1.3294 Per Dth
Next 11,000 Dths Per Month	\$0.7553 Per Dth
Over 15,000 Dths Per Month	\$0.4663 Per Dth

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE

*Net Rate

Customer Base Use Charge

\$577.40

System Capacity Charge

Per Unit of Billing Capacity

\$2.70 Per Dth

Commodity Charge

First 1,500 Dths Per Month

\$1.5568 Per Dth

Next 2,500 Dths Per Month

\$1.3294 Per Dth

Next 11,000 Dths Per Month

\$0.7553 Per Dth

Over 15,000 Dths Per Month

\$0.4663 Per Dth

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

BILLING CAPACITY

The billing capacity shall be the greater of (a) or (b) below:

- a) The capacity for the current month is always the highest use per day in any of the previous 11 billing months plus the current billing month - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- b) The capacity will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above.

DETERMINATION OF CAPACITY DAY

The capacity day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

Rate Schedule T-2
Interruptible Transport Service with Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

*Net Rate

Customer Base Use Charge

\$577.40

Demand Charge

Per Unit of Billing Demand

\$12.00 Per Dth

Commodity Charge

First 1,500 Dths Per Month

\$1.5568 Per Dth

Next 2,500 Dths Per Month

\$1.3294 Per Dth

Next 11,000 Dths Per Month

\$0.7553 Per Dth

Over 15,000 Dths Per Month

\$0.4663 Per Dth

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 1

EIGHTH REVISED SHEET NO.33

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATES

	<u>Winter</u> <u>NetRate*</u> November-April	<u>Summer</u> <u>NetRate*</u> May-October
<u>Customer Base Use Charge</u>	\$144.40	\$144.40
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	36.297¢ Per Therm	28.525¢ Per Therm
Next 2,000 Therms Per Month	33.143¢ Per Therm	22.671¢ Per Therm
Next 10,000 Therms Per Month	32.287¢ Per Therm	21.142¢ Per Therm
Over 15,000 Therms Per Month	16.762¢ Per Therm	15.009¢ Per Therm
<u>Demand Charge</u>	\$12.00 Per Dth	\$12.00 Per Dth

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process.

ISSUED: APRIL 19, 2024
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2024

RATE SCHEDULE SS-1 (Continued)
Special Service

SPECIAL TERMS AND CONDITIONS (Continued)

Customer shall immediately discontinue the use of gas or transportation service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

In the event the Customer does not comply with a daily balancing order or curtailment as directed by the Company, additional charges and penalties will be determined as defined in the rate schedule applicable to the Customer.

The payment of a charge for unauthorized over-run shall not under any circumstances be considered as giving any such right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect its obligations to adhere to the provisions of its contract with the Company.

The curtailment of gas deliveries in whole or in part under this Rate Schedule shall not be the basis for claims against the Company for any damages sustained by the Customers. Unauthorized over- run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

GENERAL TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

WEATHER NORMALIZATION ADJUSTMENT
(WNA) RIDER

FILING WITH COMMISSION

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

RATE SCHEDULE	WEIGHTED BASE RATE (THERM)	HEAT SENSITIVE FACTOR- HSF (THERM)	BASELOAD- BL (THERM)
(R-1) RESIDENTIAL Winter (November-April)	\$0.22429	.15024734	13.32898975
(R-4) MULTI-FAMILY HOUSING SERVICE Winter (November – April)	\$0.41898	.06855402	14.46080765
(C-1) COMMERCIAL AND INDUSTIRAL GENERAL SERVICE Winter (November – April)	\$0.35703	.29116094	16.52451922
(C-2) MEDIUM COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November – April)	\$0.34810	2.11686991	700.30683132

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TPUC NO. 2

RULES AND REGULATIONS FOR THE COMPANY'S GAS SERVICE

IN

HAMILTON AND BRADLEY COUNTIES, TENNESSEE

EFFECTIVE DATE: SEPTEMBER 1, 2024

TEST AND ADJUSTMENTS (Continued)

period immediately preceding such request, the test will be made without charge to the Customer. The Company may at any time at its own expense test any of its meters. If on test of a Customer's meter, either by the Company or by the Commission, such meter shall be found to have a percentage of error greater than 2%, the following provisions for the adjustment of bill shall be observed.

Fast Meters: When a meter is found to be fast in excess of 2%, the Company shall refund to the Customer an amount equal to the excess charged for the gas incorrectly metered. The period over which the correction is to be made shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months. No part of the minimum service charge shall be refunded.

Slow Meters: When a meter is found to be slow in excess of 2%, the Company may make a charge to the Customer for the gas incorrectly metered. The period over which the correction is to be computed shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months.

Failure to Register: If a meter is found not to register for any period, the Company will estimate and charge for the gas used by averaging the amounts registered over similar periods and under similar conditions preceding or subsequent thereto, or over corresponding periods in previous years.

Other Overcharges: If a customer has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer.

Other Undercharges: When a customer has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter or other similar reasons, the amount of the undercharge may be billed to the customer

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or other property of the Company or any connection made to Customer Property, house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities or Customer Property due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises. If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

CUSTOMER SECURITY DEPOSITS

Prior to rendering service, deposits will be required from those residential Customers whose credit history dictates that a deposit is needed. Additionally, as authorized by Rule 1220-04-05-.14, the Company may require a customer deposit when a customer is considered delinquent, as defined in this tariff, in payment of bills for service rendered on multiple occasions. All other residential Customers will not be required to provide a deposit.

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company.

Any deposit which is required to be provided by a Customer shall only be refunded upon the Customer's discontinuation of service.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

FIFTH REVISED SHEET NO. 6

CUSTOMER SECURITY DEPOSITS (Continued)

The Company may require a deposit not more in amount than the estimated maximum charge for two (2) consecutive billing periods.

Interest on deposits shall accrue at a per annum rate equal to the prime bank lending rate as published in *The Wall Street Journal* for the last business day of the preceding calendar year, compounded annually. In no case will interest be accrued for a period extending beyond the date of refund or the date service is terminated, whichever date is earlier. No interest shall be paid on deposits held for a period of less than six (6) months.

BILLS, PAYMENTS, NON-PAYMENTS

Payment of bills for service rendered must be received by the due date as stated on the Customer's bill which shall be approximately twenty-one (21) days from the date billed for cycle billed Customers and sixteen (16) days from the date billed for end-of-month Multi-Family Housing Service and Large Volume Commercial and Industrial Customers. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely.

Payment of bills for service rendered to commercial customers with five or more accounts and who voluntarily request to participate in the summary bill program must be received by the due date as stated on the Customer's bill which shall be approximately fifteen (15) days from the date billed. Participating customer accounts in bill cycles 1 through 11 will be summarized and billed with bill cycle 11 and the accounts in bill cycles 12 through 21 will be summarized and billed with bill cycle 21. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely and the customer may be excluded from further participation in the summary bill program.

If the Customer shall fail to pay bill after it has become delinquent, the Company may, seven (7) days after notice to the Customer, discontinue service and apply any deposit made by the Customer in liquidation of such bill. Whenever the Company has issued a service suspension notice to a Customer for non-payment of a gas bill, the Company may make a charge of \$65.00 for the re-connection of service of Residential Customer and \$50.00 other customers and will require a deposit.

GAS SERVICE MAY BE TERMINATED:

(1) By the Customer:

Unless otherwise provided, gas service may be terminated at any time by giving notice to Company; provided, however, anything contained in the provisions of the Company's TPUC Gas Tariff No. 1, and/or any Agreement for Sale of Gas or Special Contract to the contrary notwithstanding, a non-residential Customer shall have the right and privilege which they may exercise any time by giving written notice to Company to terminate gas service if such Customer shall have discontinued their operations and plant dismantled, and such cancellation shall relieve Customer from the obligation to pay such minimum charge, if any, which might have become payable had such gas service not been terminated.

(2) By the Company:

Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the Company shall comply with the notice requirements before service is discontinued. However, no service shall be discontinued on the day or a date preceding a day or days on which the services of the Company are not available to the general public for the purpose of reconnecting the discontinued service or during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the National Weather Service, is 32 degrees Fahrenheit or below, except as provided in (a), (b), (c) and (d) below:

a. Without notice in the event of a condition determined by the Company to be hazardous.

BILLS, PAYMENTS, NON-PAYMENTS
(Continued)

- b. Without notice in the event of Customer use of equipment in such a manner as to adversely affect the Company's equipment or the Company's service to others
- c. Without notice if there is evidence of tampering with the equipment furnished and owned by the Company
- d. Without notice if there is evidence of unauthorized use
- e. Without notice if the Customer fails to comply with a curtailment order.
- f. For violation of and/or non-compliance with the Company's rules on file with and approved by the Commission.
- g. For failure of the Customer to fulfill contractual obligations for service and/or facilities subject to regulations by the Commission.
- h. For failure of the Customer to permit the Company reasonable access to its equipment.
- i. For non-payment of delinquent account.
- j. For failure of the Customer to provide the Company with deposit as authorized by Rule 1220-4-5.14.
- k. If the Company has reasonable evidence that there is or may be a danger from the Customer or any occupant and/or invitee on the Customer's premise to Company personnel or agents who might be called to said premises in the course of their duties with the Company, including but not limited to any direct or implied threats against the Company or its personnel or agents from said Customer or occupant and/or invitee.

Gas service to any gas Customer may not be terminated by the Company without reasonable prior notice where required and the Customer being given reasonable opportunity to dispute the reasons for such termination.

- (3) It shall be unlawful for any person to obtain or attempt to obtain by use of any fraudulent scheme, device, means or method gas service, with intent to avoid payment of the lawful price, charge or toll therefor, or for any person to cause another to avoid such payment for such service, or for any person to assist another in avoiding payment for gas service, either through the making of multiple applications for service at one address, or otherwise.
- (4) Termination of gas service by either Customer or Company shall not relieve Customer from the obligation to pay Company for services rendered prior to the effective date of such termination.

MISCELLANEOUS REGULATIONS

The Customer Agrees:

- (1) To indemnify and save harmless the Company from any and all liability to anyone whomsoever for damages and expenses (including reasonable attorney's fees), or related to claims, actions, or lawsuits (including, but not limited to, those seeking recovery for death or injury, or damage to property) related in any way (whether directly or indirectly or to any degree) to, or on account of, any condition after the Point of Delivery or on the Customer's premises, including where injury or damage is shown to have been occasioned solely by the ordinary negligence of the Company. The Customer's duty to indemnify the Company does not apply where injury or damage is shown to have been occasioned solely by the gross negligence or willful conduct of the Company.
- (2) To be responsible for all damages to, or loss of, the Company's property located upon Customer premises, unless occasioned by fire or by the Company's gross negligence or willful conduct.
- (3) To use gas supplied through Company's meter only; and if such meter is found defective by the Company, the Company may repair or replace same.
- (4) It is understood that the Company shall be under no duty to inspect, repair or maintain non- Company owned lines, connections, equipment or appliances located on the premises of the Customer. The Customer, having entire control of piping, fixtures, fittings, detection systems, safety devices, and appliances beyond the Point of Delivery, is solely responsible for any leakage, waste, or theft of gas which may occur after it leaves the outlet side of the last meter or regulator of the Company used in supplying gas to the Customer.
- (5) It is understood that the Company shall not be liable to any Customer, occupant, or third party for any loss, injury or damages whatsoever resulting from use of the Customer's equipment or from the use of gas delivered by the Company or from the connection of the Company's facilities with Customer Piping, detection systems, safety devices, or appliances.
- (6) Company shall have the right to terminate gas service after reasonable notice has been given for any Customer who may be in arrears for a period of seventeen (17) days or longer in paying for gas furnished and/or used by Customer at Customer's present or subsequent address, it being understood hereby that said seventeen (17) day period commences on date the bill as above defined was rendered.
- (7) There is a charge for seasonal turn-ons and heating light-up service of \$65.00 for customers served under Residential Rate Schedule (R-1) and \$50.00 for customers served under all other Rate Schedules.
- (8) There is a \$65.00 charge for reconnection of service where service has been suspended for non-payment of a gas bill for customers served under Residential Rate Schedule (R-1) and \$50.00 for customers served under all other Rate Schedules.
- (9) Service Establishment Charges
 - A. For establishing an account for gas service to a Customer at a premise:
 - i. where there is an existing meter set at such premises installed to serve an occupant of the premises \$20.00

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TENNESSEE PUBLIC UTILITY COMMISSION NO. 1

GAS TARIFF

RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u>	<u>Summer</u>
	<u>Net Rate</u>	<u>Net Rate</u>
	November-April	May-October
<u>Customer Base Use Charge</u>	\$29.20 <u>\$32.50</u>	\$24.10 <u>\$26.80</u>
<u>Commodity Charge</u>	20.09 <u>22.42</u> ¢ Per Therm	20.09 <u>22.42</u> ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.5

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

<u>MONTHLY BASE RATE</u>	<u>Winter Net Rate</u> November-April	<u>Summer Net Rate</u> May-October
<u>Customer Base Use Charge (Per Dwelling Unit Connected)</u>	\$10.70 <u>\$11.90</u> /Unit	\$10.70 <u>\$11.90</u> /Unit
<u>Commodity Charge</u>	37.61 <u>41.89</u> ¢ Per Therm	33.43 <u>37.24</u> ¢ Per Therm
<u>Air -Conditioning Commodity Charge</u>		6.76 <u>7.55</u> ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air- conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FIFTEENTH, REVISED SHEET NO.10

RATE SCHEDULE C-1
Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

<u>MONTHLY BASE RATE</u>	<u>Winter</u> <u>Net Rate</u> November-April	<u>Summer</u> <u>Net Rate</u> May-October
<u>Customer Base Use Charge</u>	\$53.80 <u>\$59.90</u>	\$46.40 <u>\$51.70</u>
<u>Commodity Charge</u>	32.05 <u>35.70</u> ¢ Per Therm	25.15 <u>28.02</u> ¢ Per Therm
<u>Air -Conditioning Charge Rate</u> Per Month		6.76 <u>7.55</u> ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net Rate</u> November-April	<u>Summer</u> <u>Net Rate</u> May - October
<u>Customer Base Use Charge</u>	\$129.60 <u>\$144.40</u>	\$129.60 <u>\$144.40</u>
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	32.54 <u>36.29</u> ¢ Per Therm	25.57 <u>28.52</u> ¢ Per Therm
Next 2,000 Therms Per Month	29.71 <u>33.14</u> ¢ Per Therm	20.31 <u>22.67</u> ¢ Per Therm
Next 10,000 Therms Per Month	28.94 <u>32.28</u> ¢ Per Therm	18.94 <u>21.14</u> ¢ Per Therm
Over 15,000 Therms Per Month	15.01 <u>16.76</u> ¢ Per Therm	15.00 <u>16.75</u> ¢ Per Therm
<u>Demand Charge</u>		
Rate Unit of Billing Demand	\$10.80 <u>\$12.00</u> Per Dth	\$10.80 <u>\$12.00</u> Per Dth
<u>Air -Conditioning Charge Rate</u> Per Month		6.76 <u>7.55</u> ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.20

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE
Customer Base Use Charge

Net Rate
~~\$518.30~~\$577.40

Demand Charge
Per Unit of Billing Demand
Dth

~~\$10.80~~\$12.00Per

Commodity Charge
First 1,500 Dths Per Month
Next 2,500 Dths Per Month
Dth Next 11,000 Dths Per Month
Per Dth Over 15,000 Dths Per Month
Per Dth

~~\$1.3962~~\$1.5568Per Dth
~~\$1.1921~~\$1.3294Per
~~\$0.6767~~\$0.7553
~~\$0.4173~~\$0.4663

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

ISSUED: APRIL 19, 2024
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2024

RATE SCHEDULE I-1
Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of ~~his~~their ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

MONTHLY BASE RATE

Net Rate

Customer Base Use Charge

~~\$518.30~~\$577.40

Commodity Charge

First 1,500 Dths Per Month	\$1.3962 <u>\$1.5568</u> Per Dth
Next 2,500 Dths Per Month	\$1.1921 <u>\$1.3294</u> Per Dth
Next 11,000 Dths Per Month	\$0.6767 <u>\$0.7553</u> Per Dth
Over 15,000 Dths Per Month	\$0.4173 <u>\$0.4663</u> Per Dth

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE

*Net Rate

Customer Base Use Charge

~~\$518.30~~ \$577.40

System Capacity Charge

Per Unit of Billing Capacity

~~\$2.40~~ \$2.70 Per Dth

Commodity Charge

First 1,500 Dths Per Month

~~\$1.3962~~ \$1.5568 Per Dth

Next 2,500 Dths Per Month

~~\$1.1921~~ \$1.3294 Per Dth

Next 11,000 Dths Per Month

~~\$0.6767~~ \$0.7553 Per Dth

Over 15,000 Dths Per Month

~~\$0.4173~~ \$0.4663 Per Dth

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

BILLING CAPACITY

The billing capacity shall be the greater of (a) or (b) below:

- a) The capacity for the current month is always the highest use per day in any of the previous 11 billing months plus the current billing month - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- b) The capacity will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above.

DETERMINATION OF CAPACITY DAY

The capacity day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

Rate Schedule T-2
Interruptible Transport Service with Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

*Net Rate

Customer Base Use Charge

~~\$518.30~~ \$577.40

Demand Charge

Per Unit of Billing Demand

~~\$10.80~~ \$12.00 Per Dth

Commodity Charge

First 1,500 Dths Per Month

~~\$1.3962~~ \$1.5568 Per Dth

Next 2,500 Dths Per Month

~~\$1.1921~~ \$1.3294 Per Dth

Next 11,000 Dths Per Month

~~\$0.6767~~ \$0.7553 Per Dth

Over 15,000 Dths Per Month

~~\$0.4173~~ \$0.4663 Per Dth

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 1

EIGHTH REVISED SHEET NO.33

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATES

	<u>Winter</u> <u>NetRate*</u> November-April	<u>Summer</u> <u>NetRate*</u> May-October
<u>Customer Base Use Charge</u>	\$129.60 <u>\$144.40</u>	\$129.60 <u>\$144.40</u>
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	32.54 <u>36.297</u> ¢ Per Therm	25.57 <u>28.525</u> ¢ Per
Next 2,000 Therms Per Month	29.71 <u>33.143</u> ¢ Per Therm	20.31 <u>22.671</u> ¢ Per
Next 10,000 Therms Per Month	28.94 <u>32.287</u> ¢ Per Therm	Therm
Over 15,000 Therms Per Month	15.01 <u>16.762</u> ¢ Per Therm	18.94 <u>21.142</u> ¢ Per
<u>Demand Charge</u>	\$10.80 <u>\$12.00</u> Per Dth	\$10.80 <u>\$12.00</u> Per

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process.

ISSUED: APRIL 19, 2024

EFFECTIVE: SEPTEMBER 1, 2024

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

RATE SCHEDULE SS-1 (Continued)
Special Service

SPECIAL TERMS AND CONDITIONS (Continued)

Customer shall immediately discontinue the use of gas or transportation service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

~~In the event the Customer does not comply with a daily balancing order or curtailment as directed by the Company, additional charges and penalties will be determined as defined in the rate schedule applicable to the Customer. In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment or daily balancing order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment or daily balancing order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment or daily balancing volumes shall be paid for by the Customer at the greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment or daily balancing days plus \$5.00 per Dth, and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. If the Customer has gas delivered in excess of a daily balancing order volumes, all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company shall be billed to the Customer.~~

The payment of a charge for unauthorized over-run shall not under any circumstances be considered as giving any such right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect its obligations to adhere to the provisions of its contract with the Company.

The curtailment of gas deliveries in whole or in part under this Rate Schedule shall not be the basis for claims against the Company for any damages sustained by the Customers. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

GENERAL TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRTEENTH REVISED SHEET NO.49A

WEATHER NORMALIZATION ADJUSTMENT
(WNA) RIDER

FILING WITH COMMISSION

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

RATE SCHEDULE	WEIGHTED BASE RATE (THERM)	HEAT SENSITIVE FACTOR- HSF (THERM)	BASELOAD- BL (THERM)
(R-1) RESIDENTIAL Winter (November-April)	\$0.20090 <u>\$0.22429</u>	.15024734	13.32898975
(R-4) MULTI-FAMILY HOUSING SERVICE Winter (November – April)	\$0.37613 <u>\$0.41898</u>	.06855402	14.46080765
(C-1) COMMERCIAL AND INDUSTIRAL GENERAL SERVICE Winter (November – April)	\$0.32051 <u>\$0.35703</u>	.29116094	16.52451922
(C-2) MEDIUM COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November – April)	\$0.31214 <u>\$0.34810</u>	2.11686991	700.30683132

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TPUC NO. 2

RULES AND REGULATIONS FOR THE COMPANY'S GAS SERVICE

IN
HAMILTON AND BRADLEY COUNTIES, TENNESSEE

EFFECTIVE DATE: SEPTEMBER 1, 2024

TEST AND ADJUSTMENTS (Continued)

period immediately preceding such request, the test will be made without charge to the Customer. The Company may at any time at its own expense test any of its meters. If on test of a Customer's meter, either by the Company or by the Commission, such meter shall be found to have a percentage of error greater than 2%, the following provisions for the adjustment of bill shall be observed.

Fast Meters: When a meter is found to be fast in excess of 2%, the Company shall refund to the Customer an amount equal to the excess charged for the gas incorrectly metered. The period over which the correction is to be made shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months. No part of the minimum service charge shall be refunded.

Slow Meters: When a meter is found to be slow in excess of 2%, the Company may make a charge to the Customer for the gas incorrectly metered. The period over which the correction is to be computed shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months.

Failure to Register: If a meter is found not to register for any period, the Company will estimate and charge for the gas used by averaging the amounts registered over similar periods and under similar conditions preceding or subsequent thereto, or over corresponding periods in previous years.

Other Overcharges: If a customer has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer.

Other Undercharges: When a customer has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter or other similar reasons, the amount of the undercharge may be billed to the customer

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or other property of the Company or any connection made to Customer Property, house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities or Customer Property due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises. If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

CUSTOMER SECURITY DEPOSITS

Prior to rendering service, deposits will be required from those residential Customers whose credit history dictates that a deposit is needed. Additionally, as authorized by Rule 1220-04-05-.14, the Company may require a customer deposit when a customer is considered delinquent, as defined in this tariff, in payment of bills for service rendered on multiple occasions. All other residential Customers will not be required to provide a deposit.

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company.

Any deposit which is required to be provided by a Customer shall only be refunded upon the Customer's discontinuation of ~~his~~ service.

CUSTOMER SECURITY DEPOSITS (Continued)

The Company may require a deposit not more in amount than the estimated maximum charge for two (2) consecutive billing periods.

Interest on deposits shall accrue at a per annum rate equal to the prime bank lending rate as published in *The Wall Street Journal* for the last business day of the preceding calendar year, compounded annually. In no case will interest be accrued for a period extending beyond the date of refund or the date service is terminated, whichever date is earlier. No interest shall be paid on deposits held for a period of less than six (6) months.

BILLS, PAYMENTS, NON-PAYMENTS

Payment of bills for service rendered must be received by the due date as stated on the Customer's bill which shall be approximately twenty-one (21) days from the date billed for cycle billed Customers and sixteen (16) days from the date billed for end-of-month Multi-Family Housing Service and Large Volume Commercial and Industrial Customers. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely.

Payment of bills for service rendered to commercial customers with five or more accounts and who voluntarily request to participate in the summary bill program must be received by the due date as stated on the Customer's bill which shall be approximately fifteen (15) days from the date billed. Participating customer accounts in bill cycles 1 through 11 will be summarized and billed with bill cycle 11 and the accounts in bill cycles 12 through 21 will be summarized and billed with bill cycle 21. ~~Payment of bills for service rendered to customers participating in the experimental voluntary summary bill program must be received by the due date as stated on the Customer's bill which shall be approximately fifteen (15) days from the date billed.~~ The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely and the customer may be excluded from further participation in the summary bill program.

If the Customer shall fail to pay bill after it has become delinquent, the Company may, seven (7) days after notice to the Customer, discontinue service and apply any deposit made by the Customer in liquidation of such bill. Whenever the Company has issued a service suspension notice to a Customer for non-payment of a gas bill, the Company may make a charge of \$65.00 for the re-connection of service of Residential Customer and \$50.00 other customers and will require a deposit.

GAS SERVICE MAY BE TERMINATED:

(1) By the Customer:

Unless otherwise provided, gas service may be terminated at any time by giving notice to Company; provided, however, anything contained in the provisions of the Company's TPUC Gas Tariff No. 1, and/or any Agreement for Sale of Gas or Special Contract to the contrary notwithstanding, a non-residential Customer shall have the right and privilege which they ~~he/she~~ may exercise any time by giving written notice to Company to terminate gas service if such Customer shall have discontinued ~~his~~ their operations and plant dismantled ~~his plant~~, and such cancellation shall relieve Customer from the obligation to pay such minimum charge, if any, which might have become payable had such gas service not been terminated.

(2) By the Company:

Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the Company shall comply with the notice requirements before service is discontinued. However, no service shall be discontinued on the day or a date preceding a day or days on which the services of the Company are not available to the general public for the purpose of reconnecting the discontinued service or during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the

BILLS, PAYMENTS, NON-PAYMENTS
(Continued)

- c. Without notice if there is evidence of tampering with the equipment furnished and owned by the Company
- d. Without notice if there is evidence of unauthorized use
- e. Without notice if the Customer fails to comply with a curtailment order.
- f. For violation of and/or non-compliance with the Company's rules on file with and approved by the Commission.
- g. For failure of the Customer to fulfill ~~his~~ contractual obligations for service and/or facilities subject to regulations by the Commission.
- h. For failure of the Customer to permit the Company reasonable access to its equipment.
- i. For non-payment of delinquent account.
- j. For failure of the Customer to provide the Company with deposit as authorized by Rule 1220-4-5.14.
- k. If the Company has reasonable evidence that there is or may be a danger from the Customer or any occupant and/or invitee on the Customer's premise to Company personnel or agents who might be called to said premises in the course of their duties with the Company, including but not limited to any direct or implied threats against the Company or its personnel or agents from said Customer or occupant and/or invitee.

Gas service to any gas Customer may not be terminated by the Company without reasonable prior notice where required and the Customer being given reasonable opportunity to dispute the reasons for such termination.

- (3) It shall be unlawful for any person to obtain or attempt to obtain by use of any fraudulent scheme, device, means or method gas service, with intent to avoid payment of the lawful price, charge or toll therefor, or for any person to cause another to avoid such payment for such service, or for any person to assist another in avoiding payment for gas service, either through the making of multiple applications for service at one address, or otherwise.
- (4) Termination of gas service by either Customer or Company shall not relieve Customer from the obligation to pay Company for services rendered prior to the effective date of such termination.

MISCELLANEOUS REGULATIONS

The Customer Agrees:

- (1) To indemnify and save harmless the Company from any and all liability to anyone whomsoever for damages and expenses (including reasonable attorney's fees), or related to claims, actions, or lawsuits (including, but not limited to, those seeking recovery for death or injury, or damage to property) related in any way (whether directly or indirectly or to any degree) to, or on account of, any condition after the Point of Delivery or on the Customer's premises, including where injury or damage is shown to have been occasioned solely by the ordinary negligence of the Company. The Customer's duty to indemnify the Company does not apply where injury or damage is shown to have been occasioned solely by the gross negligence or willful conduct of the Company.
- (2) To be responsible for all damages to, or loss of, the Company's property located upon ~~Customer's~~ Customer's premises, unless occasioned by fire or by the Company's gross negligence or willful conduct.
- (3) To use gas supplied through Company's meter only; and if such meter is found defective by the Company, the Company may repair or replace same.
- (4) It is understood that the Company shall be under no duty to inspect, repair or maintain non- Company owned lines, connections, equipment or appliances located on the premises of the Customer. The Customer, having entire control of piping, fixtures, fittings, detection systems, safety devices, and appliances beyond the Point of Delivery, is solely responsible for any leakage, waste, or theft of gas which may occur after it leaves the outlet side of the last meter or regulator of the Company used in supplying gas to the Customer.
- (5) It is understood that the Company shall not be liable to any Customer, occupant, or third party for any loss, injury or damages whatsoever resulting from use of the Customer's equipment or from the use of gas delivered by the Company or from the connection of the Company's facilities with Customer Piping, detection systems, safety devices, or appliances.
- (6) Company shall have the right to terminate gas service after reasonable notice has been given for any Customer who may be in arrears for a period of seventeen (17) days or longer in paying for gas furnished and/or used by Customer at Customer's present or subsequent address, it being understood hereby that said seventeen (17) day period commences on date the bill as above defined was rendered.
- (7) There is a charge for seasonal turn-ons and heating light-up service of \$65.00 for customers served under Residential Rate Schedule (R-1) and \$50.00 for customers served under all other Rate Schedules.
- (8) There is a \$65.00 charge for reconnection of service where service has been suspended for non-payment of a gas bill for customers served under Residential Rate Schedule (R-1) and \$50.00 for customers served under all other Rate Schedules.
- (9) Service Establishment Charges
 - A. For establishing an account for gas service to a Customer at a premise:
 - i. where there is an existing meter set at such premises installed to serve an occupant of the premises \$20.00

	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Description	Historic Base Period				Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total
2		Winter Nov-Apr	Summer Apr-Oct	Total		9/1/2023	Revenue	9/1/2023	Revenue		Rates	Revenue	Rates	Revenue	
73	% increase														11.44%
74															
75															
76	Industrial F-1/T-2														
77	Number of Bills	216	216	432	c/	\$ 518.30	\$ 111,953	\$ 518.30	\$ 111,953	\$ 223,906	\$ 577.40	\$ 124,718	\$ 577.40	\$ 124,718	\$ 249,437
78															
79															
80	DDDC Firm Demand Dths	81,246	80,428	161,674	c/	\$ 10.80	\$ 877,460	\$ 10.80	\$ 868,618	\$ 1,746,078	\$ 12.00	\$ 974,956	\$ 12.00	\$ 965,131	\$ 1,940,087
81															
82	Volumes Dths														
83	0-15,000 Dths	302,742	271,299	574,040	c/	\$ 1.39620	\$ 422,688	\$1.3962	\$ 378,787	\$ 801,475	\$ 1.55680	\$ 471,308	\$ 1.55680	\$ 422,358	\$ 893,666
84	15,000-40,000 Dths	378,577	328,968	707,544	c/	\$ 1.19210	\$ 451,301	\$1.1921	\$ 392,162	\$ 843,463	\$ 1.32940	\$ 503,280	\$ 1.32940	\$ 437,329	\$ 940,609
85	40,001-150,000 Dths	669,766	545,620	1,215,386	c/	\$ 0.67670	\$ 453,230	\$0.6767	\$ 369,221	\$ 822,452	\$ 0.75530	\$ 505,874	\$ 0.75530	\$ 412,107	\$ 917,981
86	Over 150,000 Dths	92,498	96,437	188,935	c/	\$ 0.41730	\$ 38,600	\$0.4173	\$ 40,243	\$ 78,843	\$ 0.46630	\$ 43,132	\$ 0.46630	\$ 44,969	\$ 88,100
87															
88															
89	Total Revenue			2,685,905			\$ 1,365,819		\$ 1,180,414	\$ 4,516,216					\$ 5,029,880
90															
91	Increase														\$ 513,664
92															
93	% increase														11.37%
94															
95															
96	Industrial(F-1/T-2+T-1) (Source Schedule 16.4A and Confidential Schedule 35.15)														
97	Number of Bills	78	78	156	c/	\$ 518.30	\$ 40,427	\$ 518.30	\$ 40,427	\$ 80,855	\$ 577.40	\$ 45,037	\$ 577.40	\$ 45,037	\$ 90,074
98															
99															
100	DDDC Firm Demand Dths	32,334	32,334	64,668	c/	\$ 10.80	\$ 349,207	\$ 10.80	\$ 349,207	\$ 698,414	\$ 12.00	\$ 388,008	\$ 12.00	\$ 388,008	\$ 776,016
101	Capacity d (T-1)	18,138	17,968	36,106	c/	\$ 2.40	\$ 43,530	\$ 2.40	\$ 43,124	\$ 86,654	\$ 2.70	\$ 48,971	\$ 2.70	\$ 48,514	\$ 97,485
102															
103	Volumes Dths														
104	0-15,000 Dths	116,287	114,352	230,639	c/	\$ 1.39620	\$ 162,360	\$ 1.39620	\$ 159,658	\$ 322,018	\$ 1.55680	\$ 181,035	\$ 1.55680	\$ 178,023.04	\$ 359,058
105	15,000-40,000 Dths	162,342	151,597	313,939	c/	\$ 1.19210	\$ 193,527	\$ 1.19210	\$ 180,719	\$ 374,247	\$ 1.32940	\$ 215,817	\$ 1.32940	\$ 201,533.45	\$ 417,350
106	40,001-150,000 Dths	374,034	323,186	697,221	c/	\$ 0.67670	\$ 253,109	\$ 0.67670	\$ 218,700	\$ 471,809	\$ 0.75530	\$ 282,508	\$ 0.75530	\$ 244,102.54	\$ 526,611
107	Over 150,000 Dths	323,250	242,223	565,473	c/	\$ 0.41730	\$ 134,892	\$ 0.41730	\$ 101,080	\$ 235,972	\$ 0.46630	\$ 150,732	\$ 0.46630	\$ 112,948.45	\$ 263,680
108															
109															
110	Total Revenue									\$ 2,269,968					\$ 2,530,275
111															
112	Increase														\$ 260,307
113															
114	% increase														11.47%
115															
116															
117	Interruptible Sales (I-1)														
118	Number of Bills	-	-	-	c/	\$ 518.30	\$ -	\$ 518.30	\$ -	\$ -	\$ 577.40	\$ -	\$ 577.40	\$ -	\$ -
119															
120			-												
121			-												
122			-												
123		\$	-												
124	Volumes Dths														
125	0-15,000 Dths	-	-	-	c/	\$ 1.39620	\$ -	\$ 1.39620	\$ -	\$ -	\$ 1.55680	\$ -	\$ 1.55680	\$ -	\$ -
126	15,000-40,000 Dths	-	-	-	c/	\$ 1.19210	\$ -	\$ 1.19210	\$ -	\$ -	\$ 1.32940	\$ -	\$ 1.32940	\$ -	\$ -
127	40,001-150,000 Dths	-	-	-	c/	\$ 0.67670	\$ -	\$ 0.67670	\$ -	\$ -	\$ 0.75530	\$ -	\$ 0.75530	\$ -	\$ -
128	Over 150,000 Dths	-	-	-		\$ 0.41730	\$ -	\$ 0.41730	\$ -	\$ -	\$ 0.46630	\$ -	\$ 0.46630	\$ -	\$ -
129															
130															
131	Total Revenue									\$ -					\$ -
132															
133	Increase														\$ -
134										\$ -					
135	% increase									\$ -					
136										\$ -					
137															
138	Interruptible Industrial Transportation (T-1)														
139	Number of Bills	102	102	204	c/	\$ 518.30	\$ 52,867	\$ 518.30	\$ 52,867	\$ 105,733	\$ 577.40	\$ 58,895	\$ 577.40	\$ 58,895	\$ 117,790
140															
141															
142															
143	Capacity (T-1)	52,245	52,418	104,663	c/	\$ 2.40	\$ 125,387	\$ 2.40	\$ 125,804	\$ 251,191	\$ 2.70	\$ 141,060	\$ 2.70	\$ 141,530	\$ 282,590

	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Description	Historic Base Period				Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total
2		Winter Nov-Apr	Summer Apr-Oct	Total		9/1/2023	Revenue	9/1/2023	Revenue		Rates	Revenue	Rates	Revenue	
144															
145	Volumes Dths														
146	0-15,000 Dths	136,188	143,942	280,129	c/	\$ 1.39620	\$ 190,145	\$ 1.39620	\$ 200,972	\$ 391,117	\$ 1.55680	\$ 212,017	\$ 1.55680	\$ 224,088.59	\$ 436,105
147	15,000-40,000 Dths	188,736	206,880	395,616	c/	\$ 1.19210	\$ 224,992	\$ 1.19210	\$ 246,621	\$ 471,614	\$ 1.32940	\$ 250,906	\$ 1.32940	\$ 275,026.01	\$ 525,932
148	40,001-150,000 Dths	205,981	193,161	399,142	c/	\$ 0.67670	\$ 139,387	\$ 0.67670	\$ 130,712	\$ 270,099	\$ 0.75530	\$ 155,577	\$ 0.75530	\$ 145,894.65	\$ 301,472
149	Over 150,000 Dths	304,160	239,143	543,304	c/	\$ 0.41730	\$ 126,926	\$ 0.41730	\$ 99,795	\$ 226,721	\$ 0.46630	\$ 141,830	\$ 0.46630	\$ 111,512.57	\$ 253,342
150															
151															
152	Total Revenue			1,618,191						\$ 1,716,474					\$ 1,917,231
153															
154	Increase														\$ 200,757
155															
156	% increase														11.70%
157															
158						Total Sales and Transport Margin-All Rates Schedules				\$ 59,611,088					\$ 66,401,570
159	Non Gas Revenue Schedule 15.1													\$ 6,790,482	11.39%
160	Weather Normalized Usage Schedule 16.1														
161	Customers, Volume, & Base Revenue Schedule 16.4														Non-Special Contract Margin Increase
162	Schedule 17.1														Special Contract Increase e/
163	Schedule 35.15(Confidential)														Total Margin Increase
164															Total Increase exceed target
165															% Difference (Increase and Target)

[illegible]