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March 5, 2024

KPOW-15921

**VIA EMAIL ([tpuc.docketroom@tn.gov](mailto:tpuc.docketroom@tn.gov)) & FEDEX**

Herbert H. Hilliard, Chairman  
c/o Ectory Lawless, Dockets & Records Manager  
Tennessee Public Utility Commission  
502 Deaderick Street, 4th Floor  
Nashville, TN 37243

Electronically Filed in TPUC Docket  
Room on March 5, 2024 at 1:34 p.m.

Re: IN RE: PETITION OF KINGSFORT POWER  
COMPANY d/b/a AEP APPALACHIAN POWER  
FOR JANUARY, 2023 – DECEMBER 2023 ANNUAL  
RECOVERY UNDER THE TARGETED RELIABILITY  
PLAN AND MAJOR STORM RIDER (“TRP&MS”),  
ALTERNATIVE RATE MECHANISMS APPROVED IN  
DOCKET NO. 17-00032  
DOCKET NO.: 24-00010

Dear Chairman Hilliard:

On behalf of Kingsport Power Company d/b/a AEP Appalachian Power, we transmit herewith the following:

Petition Of Kingsport Power Company d/b/a AEP Appalachian Power

The original and six (6) copies are being sent via Federal Express. The attachments are being provided on the IManage System in both PDF and Excel format for those requesting and granted access for this matter.

Also enclosed is a check in the amount of \$25.00 for filing.

Very sincerely yours,

**HUNTER, SMITH & DAVIS, LLP**

  
Joseph B. Harvey

Enclosure

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March 5, 2024

cc: Kelly Grams, General Counsel (w/enc.) *Via U.S. Mail and Email: Kelly.Grams@tn.gov*  
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**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION**

**NASHVILLE, TENNESSEE**

IN RE: PETITION OF KINGSPORT POWER	)	
COMPANY d/b/a AEP APPALACHIAN POWER	)	
FOR JANUARY, 2023 - DECEMBER, 2023 ANNUAL	)	
RECOVERY UNDER THE TARGETED RELIABILITY	)	
PLAN AND MAJOR STORM RIDER ("TRP&MS"),	)	DOCKET NO.: 24- <u>00010</u>
ALTERNATIVE RATE MECHANISMS APPROVED	)	
IN DOCKET NO. 17-00032	)	

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**PETITION OF KINGSPORT POWER COMPANY d/b/a AEP APPALACHIAN POWER  
FOR JANUARY 2023 – DECEMBER 2023 ANNUAL RECOVERY UNDER THE  
TARGETED RELIABILITY PLAN AND MAJOR STORM RIDER ("TRP&MS"),  
ALTERNATIVE RATE MECHANISMS APPROVED IN DOCKET NO. 17-00032**

Petitioner Kingsport Power Company, d/b/a AEP Appalachian Power ("KgPCo" or "Company") respectfully requests the Tennessee Public Utility Commission ("TPUC" or "Commission") grant KgPCo recovery of \$5,917,276 of deferred actual Targeted Reliability Plan ("TRP") costs and Major Storm ("MS") expenses that are not offset by cumulative TRP&MS Rider revenues and are not recovered through base rates. The TRP&MS Rider, approved by TPUC in Docket No. 17-00032, authorizes KgPCo to Petition to recover these incremental costs and expenses. Reference is hereby made to Order Granting the Petition in Docket No. 17-00032, and subsequent orders in Docket Nos. 18-00125, 19-00106, 20-00127, 21-00142, and 23-00019.

1. It is requested that any notices or other communications with respect to this Petition be sent to the following individuals on behalf of KgPCo:

A. William K. Castle, Director, Regulatory Services VA/TN  
American Electric Power Service Corporation  
Three James Center  
Suite 1100 1051 E. Cary Street  
Richmond, VA 23219-4029  
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### **DESCRIPTION OF THE COMPANY AND JURISDICTION**

2. KgPCo is a public utility with its principal office located in Kingsport, Tennessee, and is engaged in the business of distributing electric power to approximately 49,000 retail customers in its service area which includes the City of Kingsport, Tennessee, the Town of Mt. Carmel, Tennessee, and portions of Sullivan County, Washington County and Hawkins County, Tennessee. KgPCo's service area consists of 297 square miles and its distribution system includes approximately 1,570 circuit miles of line. KgPCo's service area abuts in several areas the state line between Tennessee and Virginia. As a public utility operating in the electricity distribution business in Tennessee, KgPCo is subject to the regulation and supervision of TPUC.



3. Kingsport purchases all of its electric power requirements from Appalachian Power Company (“APCo”), whose wholesale rates and charges are subject to the jurisdiction of the Federal Energy Regulatory Commission.

**ACTION OF TPUC IN DOCKET NO. 17-00032**

4. In Docket No. 17-00032, TPUC, citing TENN. CODE ANN. § 65-5-103(d), found that the proposed “...ten-year TRP consisting of a Vegetation Management and Systems Improvement should improve service and the reliability of KgPCo’s infrastructure at reasonable costs to consumers.” (Order, Docket No. 17-00032, p. 10). In addition, TPUC “...further found the MS recovery mechanism to be a reasonable approach to account for and recover future costs related to storm damages.” (*Id.*).

5. Pursuant to the Order in Docket No. 17-00032, KgPCo has previously filed Petitions for Annual Recovery Under the Targeted Reliability Plan and Major Storm Rider (“TRP&MS”), Alternative Rate Mechanisms, in Docket No. 18-00125, Docket No. 19-00106, Docket No. 20-00127, Docket No. 21-00142, and Docket No. 23-00019, with all portions of the filings in those Dockets being incorporated herein by reference, and, particularly, the STIPULATION AND SETTLEMENT and ORDER APPROVING THE STIPULATION AND SETTLEMENT AGREEMENT in Docket No. 18-00125 and the ORDERS APPROVING THE PETITIONS in Docket No. 19-00106, Docket No. 20-00127, Docket No. 21-00142, and Docket No. 23-00019. Pursuant to the STIPULATION AND SETTLEMENT AGREEMENT and ORDER APPROVING same in Docket No. 18-00125, and the orders of the TPUC in the other referenced dockets, KgPCo is obligated in TRP&MS Rider proceedings to provide information and metrics, and make adjustments, as discussed in the testimony.

6. In addition, said STIPULATION AND SETTLEMENT AGREEMENT and ORDER in Docket No. 18-00125 reflect that, going forward, KgPCo will utilize IEEE Standard 1366-2012, or any successor thereto, to determine which weather events, if any, qualify as Major Storms for purposes of recovering eligible costs under Rider TRP&MS.<sup>1</sup>

7. January 1, 2023 – December 31, 2023 is the review period for this matter (“Review Period”). This Review Period reflects KgPCo’s transition to a calendar-year Review Period, as approved in ORDER GRANTING PETITION AS AMENDED in Docket No. 23-00019.

8. In this Petition, KgPCo is requesting to recover \$5,917,276 of deferred actual TRP&MS under-recovered costs as of December 31, 2023, recorded on KgCo’s books in Account 1823426, TRP&MS Under Recovery. The net under-recovery of \$ \$5,917,276 is comprised of \$25,136,132 for TRP costs and \$5,720,159 for major storm expenses offset by cumulative TRP&MS Rider revenues of \$24,939,016 recorded through December 2023. Effective August 8, 2022 with the Commission’s Order in Docket No. 21-00107, all TRP&MS O&M costs are now recovered through the TRP&MS Rider with no base rate recovery offset. In other words, during the Review period, no TRP costs and MS expenses were recovered through base rates. If this Petition is approved as filed, a residential customer will see an increase of approximately \$1.55 in the service charge component on their monthly bill.

9. KgPCo submits in support of this Petition the following:

A. DIRECT TESTIMONY OF JASON E. BAKER, including the following exhibits:

- KgPCo Exhibit (JEB): Kingsport Power Reliability Profile (1/1/2023-12/31/2023).

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<sup>1</sup> Stipulation and Settlement Agreement, pp. 4, 5; Order, page 9.

B. DIRECT TESTIMONY OF J. DAVID SPRING, including the following exhibits:

- KgPCo Exhibit No. 1 (JDS) is a summary of the monthly over or under-recovery of TRP&MS costs for the Review Period;
- KgPCo Exhibit No. 2 (JDS) is a schedule of revenues recorded from the TRP&MS Rider during the Review Period;
- KgPCo Exhibit No. 3 (JDS) is an attestation regarding the requested TRP&MS revenues, costs, and expenses;
- KgPCo Exhibit No. 4 (JDS) is a summary by category of TRP&MS O&M expenses incurred during the Review Period and a supporting list of invoices paid related to such expenses;
- KgPCo Exhibit No. 5 (JDS) is voluminous general ledger detail of all TRP&MS O&M expenses incurred during the Review Period, which is being supplied electronically;
- KgPCo Exhibit No. 6 (JDS) is a chart listing the 10-year annual projected TRP costs compared with the actual life-to-date TRP costs;
- KgPCo Exhibit No. 7 (JDS) is the source data supporting the Repair Allowance percentage calculation; and
- KgPCo Exhibit No. 8 (JDS) is a list of TRP&MS project descriptions.

C. DIRECT TESTIMONY OF JOHN A. STEVENS, including the following exhibits:

- KgPCo Exhibit No. 1 (JAS) – TRP & MS Rider Revenue Allocation and Rate Calculations;
- KgPCo Exhibit No. 2 (JAS) – TRP & MS Rider tariff sheets (clean and redline); and
- KgPCo Exhibit No. 3 (JAS) – Typical Bill Comparison.

10. KgPCo will cause to be published in the Kingsport Times News, the newspaper of general circulation in KgPCo's service area, a NOTICE TO PUBLIC relative to this proceeding.

**RELIEF REQUESTED**

11. This Petition is filed pursuant to the Rules and Regulations of TPUC, Sections 1220-4-1-.02, 1220-4-1-.03, and 1220-4-1-.05 and TENN. CODE ANN. § 65-5-103. KgPCo respectfully requests TPUC grant KgPCo recovery for incremental Targeted Reliability Plan costs and Major Storm expenses as of December 31, 2023 in the amount of \$5,917,276, consisting of \$25,136,132 of cumulative TRP costs and \$5,720,159 for Major Storm O&M expenses offset by cumulative TRP&MS Rider revenues of \$24,939,016.

WHEREFORE, KgPCo respectfully prays that TPUC issue an Order (1) permitting the recovery sought in this proceeding of the \$5,917,276 revenue requirement, same being the actual amount of unrecovered costs through December 31, 2023, under the formula approved by TPUC in Docket No. 17-00032; and (2) approval of applicable rates contained in KgPCo's TRP&MS Rider.

Respectfully submitted this the 5th day of March, 2024.

**KINGSPORT POWER COMPANY d/b/a  
AEP APPALACHIAN POWER**

By: 

Joseph B. Harvey, Esq.

William C. Bovender, Esq.

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*Attorneys for Kingsport Power Company  
d/b/a AEP Appalachian Power*

### **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that the foregoing *Petition Of Kingsport Power Company D/B/A AEP Appalachian Power (“KgPCo”) or (“Company”) for January, 2023 – December, 2023 Annual Recovery Under The Targeted Reliability Plan And Major Storm Rider (“TRP&MS”), Alternative Rate Mechanisms Approved In Docket No. 17-00032* has been served by mailing a copy of same by United States mail, postage prepaid, and Email, to below on this the 5th day of March, 2024, as follows:

Kelly Grams, General Counsel  
Tennessee Public Utility Commission  
502 Deaderick Street, 4<sup>th</sup> Floor  
Nashville, TN 37243  
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David Foster, Chief-Utilities Division  
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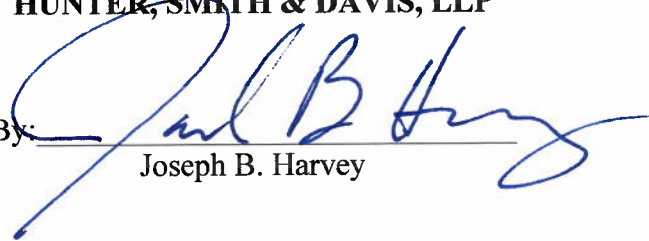
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P.O. Box 20207  
Nashville, TN 37202-0207  
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**HUNTER, SMITH & DAVIS, LLP**

By: \_\_\_\_\_

Joseph B. Harvey

A handwritten signature in blue ink, appearing to read "J B Harvey", is written over a horizontal line. The signature is fluid and cursive.

**DIRECT TESTIMONY OF  
JASON E. BAKER  
ON BEHALF OF KINGSPORT POWER COMPANY  
D/B/A AEP APPALACHIAN POWER  
BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION  
DOCKET NO. 24-\_\_\_\_\_**

1 **Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND POSITION.**

2 A. My name is Jason E. Baker, and my business address is 200 Association Drive,  
3 Charleston, West Virginia, 25311. I am the Vice President of Distribution Operations for  
4 Appalachian Power Company ("APCo"). The distribution functions at Kingsport Power  
5 Company, d/b/a AEP Appalachian Power Company ("Kingsport," "KgPCo" or  
6 "Company"), are managed by APCo personnel. Both APCo and KgPCo are subsidiaries  
7 of American Electric Power Company, Inc. ("AEP").

8 **Q. PLEASE BRIEFLY DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**  
9 **PROFESSIONAL EXPERIENCE.**

10 A. I earned a Bachelor of Science Degree in Business Administration from Purdue  
11 University Global in 2019. In addition, I obtained a Project Management Professional  
12 (PMP) certification in 2016. I have 15 years of electric utility experience, primarily  
13 focused on project management, generation, and distribution operations. From 1998 to  
14 2007, I served in various positions in the Columbus, Ohio area, such as a Geology  
15 Intern, Boring Inspector/Drilling Coordinator and Project Manager. In 2007, I joined  
16 AEP in Columbus, Ohio, where I served as a Site Construction Manager for six years.  
17 From 2013 to 2018, I held generation and distribution project management positions of  
18 increasing responsibility in locations that included Columbus, Ohio, and Ft. Wayne,  
19 Indiana. In 2018, I was promoted to Project Management Office Manager for I&M





1 Distribution, and in 2021, I was promoted to Director of Operations for I&M

2 Distribution. In November 2022, I was named to my current position.

3 **Q. WHAT ARE YOUR RESPONSIBILITIES FOR KINGSPORT?**

4 A. In my current position, I am responsible for overseeing the planning, construction,  
5 operation and maintenance of KgPCo's distribution system. My duties include the safe  
6 and reliable delivery of service to our customers, the extension of service to new  
7 customers, and the restoration of service when outages occur. My responsibilities also  
8 include overseeing KgPCo's major reliability programs, which include its Targeted  
9 Reliability Plan ("TRP").

10 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

11 A. The purpose of my testimony in this proceeding is to sponsor the data contained in  
12 KgPCo's Reliability Profile, which provides the reliability information and metrics that  
13 the Tennessee Public Utility Commission's ("TPUC," or "Commission") Order in Docket  
14 No. 17-00032 directed KgPCo to submit in subsequent Targeted Reliability Plan & Major  
15 Storm ("TRP & MS") filings. The information covers the twelve-month calendar year  
16 from January 1, 2023, through December 31, 2023 ("2023 Reliability Profile Period"). I  
17 also provide an update on the Company's TRP, including the status of both its Vegetation  
18 Management Program ("VMP") and System Improvement Program ("SIP") components.  
19 In addition, I describe the four major storms that KgPCo experienced during the 2023  
20 Reliability Profile Period, which were determined consistent with the definition of major

1 storms<sup>1</sup> used since the establishment of its Targeted Reliability Plan and Major Storm  
2 Alternative Rate Mechanism. Finally, I quantify the increase in spending necessary to  
3 achieve a four-year cycle, given the current costs for tree clearing.

4 **Q. ARE YOU SPONSORING ANY EXHIBITS?**

5 A. Yes, I am sponsoring the following exhibit:

- 6 • KgPCo Exhibit (JEB): Kingsport Power Reliability Profile (1/1/2023-12/31/2023).

7 **Q. PLEASE DESCRIBE KGPCO EXHIBIT (JEB).**

8 A. KgPCo Exhibit (JEB) provides the reliability information and metrics directed by the  
9 Commission's Order in Docket No. 17-00032<sup>2</sup> for the 2023 Reliability Profile Period.

10 **Q. PLEASE DESCRIBE THE COMPANY'S DISTRIBUTION SYSTEM.**

11 A. The Company serves approximately 49,000 customers in the city of Kingsport,  
12 Tennessee, and eight neighboring communities in northeastern Tennessee. Kingsport's  
13 service area spans approximately 297 square miles. The Company's distribution system  
14 is approximately 1,600 miles (primary and secondary) long and consists of approximately  
15 1,300 overhead miles and 276 underground miles of conductors.

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<sup>1</sup> Per the TPUC Order approving the Stipulation and Settlement Agreement in Docket No. 18-00125, KgPCo uses the IEEE Standard 1366-2012 to determine if a weather event qualifies as a Major Storm for purposes of recovering eligible Major Storm costs under the Company's TRP&MS Rider.

<sup>2</sup> *In re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power for Annual Recovery Under the Targeted Reliability Plan and Major Storm Rider ("TRP & MS Rider")*, Alternative Rate Mechanisms Approved in Docket No. 17-00032, Docket No. 18-00125, Order Approving the Stipulation and Settlement Agreement, p. 9 (August 5, 2019).

1   **Q.   PLEASE IDENTIFY THE PROGRAMS APPROVED BY THE COMMISSION IN**  
2   **DOCKET NO. 17-00032, ON WHICH YOU ARE REPORTING IN THIS CASE.**

3   A.   The VMP was designed to transition the Company to a four-year, ongoing vegetation  
4   management cycle, which required an accelerated focus on rights-of-way (“ROW”)  
5   clearing, followed by a vegetation management program that would address each circuit  
6   every four years. The SIP, which is being phased in over a 10-year period, encompasses  
7   three elements that improve reliability and potentially reduce the impact of storms:  
8   circuit improvements, circuit inspections, and station improvements. Pursuant to the  
9   Order in Docket No. 17-00032, the Company is reporting on the progress of these two  
10   component programs of the TRP that provide a more proactive approach to its vegetation  
11   management and asset replacement programs.

12   **Q.   PLEASE BRIEFLY DESCRIBE THE STATUS OF THE VMP COMPONENT OF**  
13   **THE TRP.**

14   A.   The VMP component of the TRP commenced with a focus on clearing ROW and was  
15   designed to transition the Company to an ongoing four-year cycle of vegetation  
16   management that would address each circuit every four years. At its inception, the initial  
17   cycle was expected to be completed in 2021. However, the Company’s vegetation  
18   management activities are only performed using contract labor, and labor disruptions  
19   caused by the pandemic necessitated the extension of the vegetation management cycle  
20   beyond the planned four-year cycle. The Company anticipated completing its initial  
21   vegetation management cycle in 2023, however, vegetation contractor resource  
22   limitations for much of 2023 coupled with considerably poor vegetation conditions on the

1 remaining miles caused unexpected delays and challenges. As a result, as of year-end  
2 2023, the Company has completed approximately 99.1% of its initial vegetation  
3 management cycle. The Company now anticipates completing its initial vegetation  
4 management cycle in early 2024. When the initial cycle is complete, the Company  
5 intends to maintain a cycle-based vegetation management program, but the uncertainty of  
6 pricing in the vegetation management industry due to continued labor shortages might  
7 extend subsequent cycles even further, absent additional funding.

8 During 2023, the Company completed vegetation management activities on 123  
9 miles of ROW. Cumulatively, the Company has completed vegetation management  
10 activities on 1,322 miles of the total 1,334 miles of ROW. The Company has also  
11 performed vegetation management work on all 67 (100%) of the targeted distribution  
12 circuits since the program's inception.

13 **Q. PLEASE DISCUSS THE STATUS OF THE SIP COMPONENT OF THE**  
14 **APPROVED TRP.**

15 A. The SIP component of the TRP was designed to improve reliability by focusing on circuit  
16 inspections and maintenance, circuit improvements, and station improvements in phases  
17 over a 10-year period. The SIP was also designed to help harden the distribution system  
18 from storms and other events.

19 During 2023, the Company completed the inspection of 4,276 wood poles, 267  
20 overhead circuit miles, and 1,600 underground structures. As a result of these  
21 inspections, the Company replaced 335 poles, 30 cross arms, 9 reclosers, 146 cutouts, 17  
22 switches, and completed 83 underground repairs, and performed 4,036 feet of

1 underground small wire replacement and 26,963 feet of overhead small wire replacement  
2 conductor. Additionally, the Company replaced 20,900 feet of underground conductor  
3 and 54,380 feet of overhead conductor on reliability projects.

4 **Q. PLEASE EXPLAIN HOW THE COMPANY MEASURES THE RESULTS OF**  
5 **THE VMP AND SIP YOU DESCRIBED ABOVE TO ASSESS ITS RELIABILITY**  
6 **PERFORMANCE AND ITS IMPACT ON CUSTOMERS.**

7 **A.** The indices that the Company uses to measure service reliability are the System Average  
8 Interruption Duration Index (“SAIDI”) and the System Average Interruption Frequency  
9 Index (“SAIFI”). These indices are in general use across the electric utility industry in  
10 the United States. The Institute of Electrical and Electronics Engineers (“IEEE”)  
11 Standard 1366-2012 describe the indices as follows:

- 12 • SAIDI indicates the total time the average customer is without service due to  
13 sustained interruptions during the specified period. It is the sum of customer-  
14 minutes of interruption from each outage divided by the number of customers  
15 served.
- 16 • SAIFI indicates how often the average customer experiences a sustained  
17 interruption over a predefined period of time. It is the total number of customers  
18 interrupted divided by the total number of customers served.

19 These indices provide insight into how well the Company is minimizing service  
20 interruptions. For each index, lower values indicate better reliability. The Company  
21 calculates its SAIFI and SAIDI indices over a 12-month period, excluding major events,  
22 to provide a more realistic view of how the system operates during normal operating  
23 conditions. Major events represent conditions usually caused by weather that exceed  
24 reasonable design and/or operational limits of the electric power distribution system. In  
25 instances where the major event is caused by weather, the Company refers to these events

1 as “major storms.” Later in my testimony, I provide more details related to the major  
2 storms that occurred during 2023.

3 **Q. HOW DO RELIABILITY IMPROVEMENTS SUCH AS THE VMP AND THE SIP**  
4 **AFFECT THE COMPANY’S RELIABILITY METRICS?**

5 A. As the Company makes improvements to the resiliency of the distribution system and  
6 enhances its facilities’ design and operational limits through its VMP and SIP programs,  
7 the impact of storms is diminished, resulting in a decrease in the number of Major Event  
8 Days (“MEDs”). Storms that would have been MEDs and excluded from reliability  
9 metrics are now considered non-MEDs and are included in the reliability metrics  
10 calculations, thus giving the appearance that reliability is getting worse, when in fact,  
11 overall reliability is improving.

12 **Q. HOW DO MINOR WEATHER EVENTS AFFECT THE COMPANY’S**  
13 **RELIABILITY PERFORMANCE?**

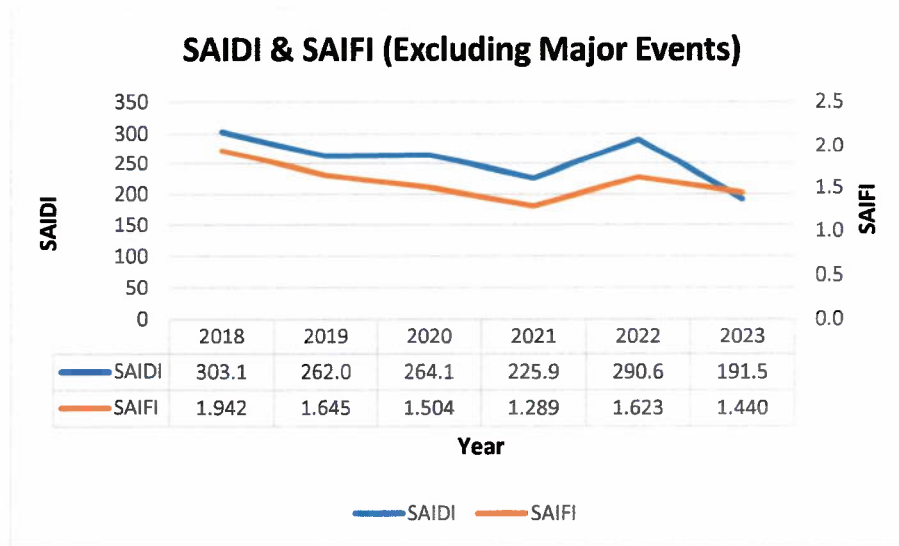
14 A. Even though minor weather events do not meet the exclusionary criteria to be classified  
15 as major events, they can still be quite severe and destructive in nature. They can also  
16 cause numerous outages, especially outages resulting from equipment failures.

17 **Q. PLEASE PROVIDE THE COMPANY’S SAIDI AND SAIFI INDICES FOR THE**  
18 **MOST RECENT SIX YEARS.**

19 A. The company’s annual SAIDI and SAIFI indices for the years 2018 through 2023,  
20 excluding major events, is shown in Figure 1. Please note that the data below is provided  
21 for each calendar year (January 1<sup>st</sup> through December 31<sup>st</sup>) and may differ from indices

reported during previous review years prior to 2022, that reported the indices from October 1<sup>st</sup> through September 30th.

**Figure 1– SAIDI and SAIFI Excluding Major Events**



**Q. WHAT HAS BEEN THE GENERAL RELIABILITY TREND FOR THE PAST SIX YEARS?**

A. The Company's SAIDI and SAIFI have shown significant improvement since 2018, which was the first year the TRP was fully up and running. The Company's reliability indices were elevated in 2022 because the Company's service territory experienced a significant increase in both major and minor storms compared to most previous years. However, the Company has seen significant improvement in its reliability performance since the start of the TRP.

1    **Q.    IS CONTINUING THE TRP IN THE BEST INTEREST OF KINGSPORT'S**  
2       **CUSTOMERS?**

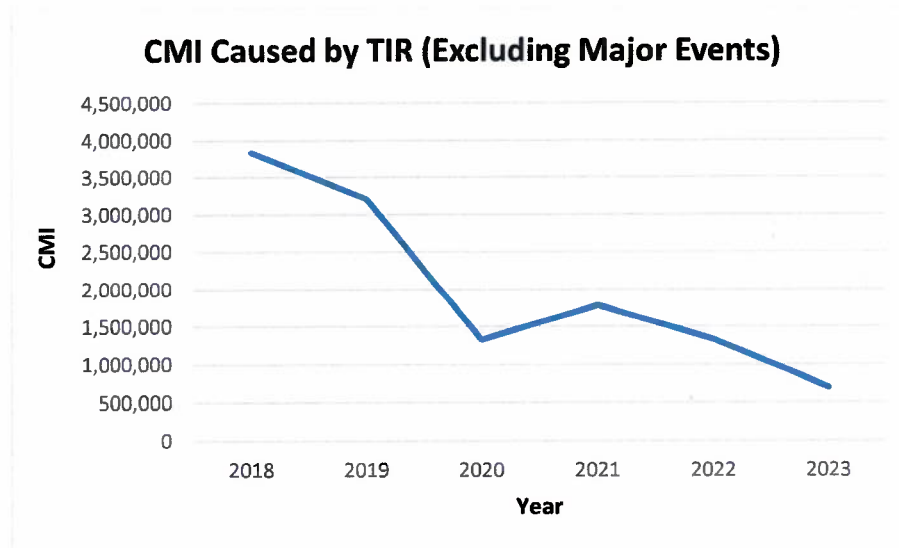
3    A.    Yes. The VMP is primarily designed to target customer minutes interrupted ("CMI")  
4       caused by trees inside the ROW. In addition to minimizing the CMI caused by trees, a  
5       clear ROW improves line crew access, which allows for faster assessment and  
6       restoration. The SIP is designed to target CMI caused by equipment failures. TIR and  
7       equipment failures represent the top two causes of customer minutes interrupted in the  
8       Company's Tennessee service area that the Company can most directly influence. These  
9       two CMI causes account for approximately 32% of the Company's total CMI.

10           Despite the significant uptick in minor and major storms in 2022, the CMI caused  
11       by TIR has significantly decreased since 2018, which is when the TRP began. Customers  
12       have been receiving benefits from the VMP, even though the initial cycle of the VMP has  
13       not yet been fully completed.

14           As shown in Figure 2, CMI caused by trees inside the ROW was reduced by  
15       81.9% since 2018. This 81.9% reduction in CMI can be directly attributed to the VMP  
16       component of the TRP. This is a significant reliability improvement, especially  
17       considering that the first cycle of the VMP has not yet been fully completed.



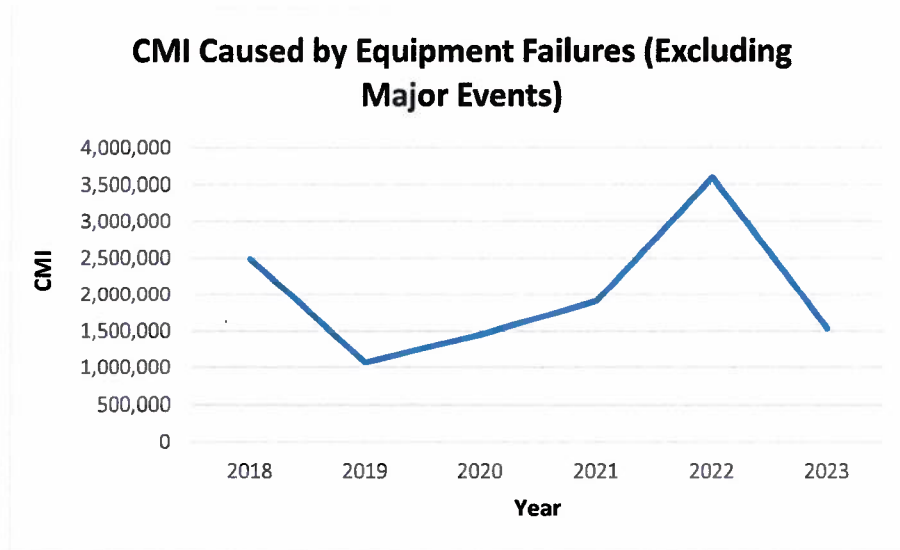
1                    **Figure 2– CMI Caused by TIR Excluding Major Events**



2    **Q.    ARE CUSTOMERS RECEIVING BENEFITS FROM THE SIP COMPONENT OF**  
3    **THE TRP AS WELL?**

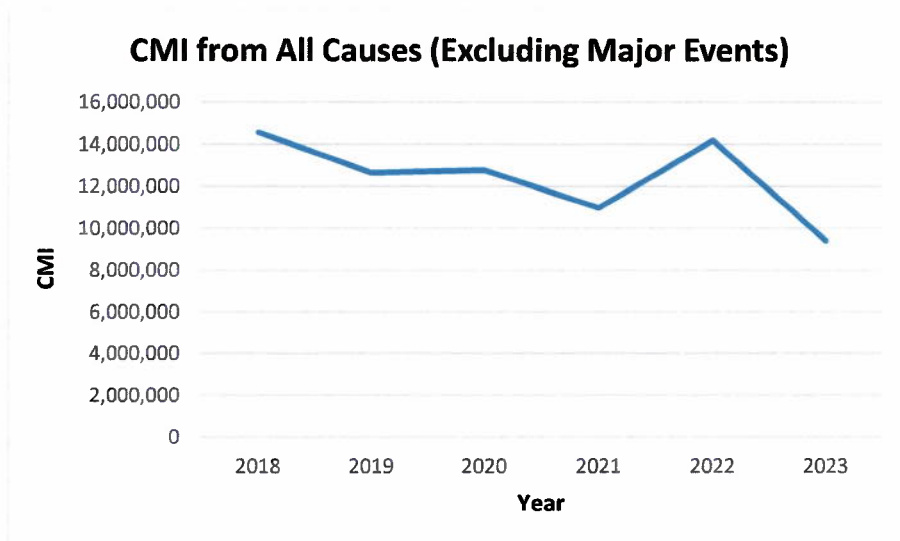
4    **A.    Yes. The SIP component of the TRP is also providing benefits to the Company's**  
5    **customers. As shown in Figure 3, CMI caused by equipment failures was reduced by**  
6    **38.6% since 2018. This decrease can be directly attributed to the SIP component of the**  
7    **TRP.**

1                   **Figure 3– CMI Caused by Equipment Failures (Excluding Major Events)**



2                    Additionally, CMI from all causes has decreased 35.3% since the TRP began, as  
3                    shown in Figure 4. This illustrates how the Company’s reliability investments through the  
4                    TRP are providing benefits to customers.

5                    **Figure 4- CMI from All Causes (Excluding Major Events)**



1   **Q.    HAS THE COMPANY EXPERIENCED ANY RECENT CHALLENGES**  
2       **ASSOCIATED WITH ITS TRP?**

3   **A.    Yes. Labor challenges, poor vegetation conditions, and rising costs led to unexpected**  
4       **delays and challenges in 2023.**

5   **Q.    WHAT IS DRIVING THE COST INCREASES FOR THE COMPANY'S TRP?**

6   **A.    Inflationary pressures on external labor costs as well as labor shortages are the driving**  
7       **forces behind the Company's increase in vegetation management costs. Each year, by**  
8       **contract, the labor rates for contractors performing vegetation management services for**  
9       **the Company are adjusted using the Bureau of Labor Statistics, U.S. Department of**  
10      **Labor, Employment Cost Index (ECI) for Total Compensation (not seasonally adjusted).<sup>3</sup>**  
11      **The contractor labor rates are calculated by multiplying the percent change in labor rates**  
12      **by the current labor rates to determine the adjusted labor rates for the next year.**

13   **Q.    DID THE COMPANY CONSIDER ANY STRATEGIES TO MITIGATE RISING**  
14      **COSTS?**

15   **A.    Yes. Strategies, including extending existing contracts with other suppliers were**  
16      **considered. However, the Company ultimately contracted with a single supplier of**  
17      **vegetation management services. The ability to enter into a strategic relationship with**  
18      **one supplier provided other additional benefits including but not limited to the ability to**  
19      **easily relocate crews and the opportunity for additional availability of mechanized**  
20      **equipment, which is costly for multiple companies to purchase on a large scale.**

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<sup>3</sup> Table 9. Wages and salaries (not seasonally adjusted): Employment Cost Index for wages and salaries, for private industry workers, by occupational group and industry - 2023 Q02 Results (bls.gov).

1   **Q.    DOES THE COMPANY EXPECT TO CONTINUE WITH THE TRP BUDGET**  
2   **THAT WAS PROVIDED IN DOCKET NO. 17-00032?**

3   A.   No. The TRP was approved in 2017 and included cost estimates that reflected the  
4       information known at the time. Since then, due to the pandemic as well as the cost  
5       increases mentioned above, the 2017 estimates are no longer representative of the costs  
6       necessary to achieve a four-year vegetation cycle. The Company will need to increase its  
7       TRP O&M spend in order to transition to the intended four-year vegetation management  
8       cycle.

9   **Q.    WHAT IS THE COMPANY PROPOSING IN REGARD TO ITS TRP?**

10  A.   The Company is proposing to increase the annual TRP spend to approximately \$4.6  
11       million for 2024 and approximately \$6.8 million for years 2025 through 2027. This level  
12       of spending will allow the Company to transition to a 4-year vegetation management  
13       cycle as originally intended. Figure 5 illustrates the estimated TRP cost increase  
14       associated with transitioning to a four-year cycle vegetation management cycle.

15       **Figure 5- TRP Four-Year Vegetation Management Cycle Estimate**

<b>Year</b>	<b>Original TRP O&amp;M Estimate (Approved in the 2017 Case)</b>	<b>Revised TRP O&amp;M Projection for Four-Year Cycle</b>	<b>Projected O&amp;M Increase Needed for Four-Year Cycle</b>
<b>Year 7- 2024</b>	\$3,325,193	\$4,622,707	\$1,297,514
<b>Year 8- 2025</b>	\$3,377,512	\$6,761,237	\$3,383,725
<b>Year 9- 2026</b>	\$3,430,877	\$6,761,237	\$3,330,360
<b>Year 10- 2027</b>	\$3,485,310	\$6,761,237	\$3,275,927

1    **Q.    IF GRANTED, WILL THIS INCREASE ALLOW THE COMPANY TO**  
2    **IMPLEMENT AN ONGOING FOUR-YEAR VEGETATION MANAGEMENT**  
3    **CYCLE AS PART OF THE TRP, AS ORIGINALLY INTENDED?**

4    A.    Yes. If granted, the Company anticipates being able to implement an ongoing four-year  
5    vegetation trim cycle as originally intended.

6    **Q.    WHAT ARE THE IMPLICATIONS IF THE COMPANY'S REQUESTED**  
7    **INCREASE IS NOT AUTHORIZED?**

8    A.    If not authorized, and the Company maintains its current (2023) level of spending, it will  
9    be able to accomplish a six-year vegetation management cycle, which is not optimal.  
10    Relative to the 2017 estimates, this represents an increase in the TRP level of O&M of  
11    slightly over \$1 million annually. Figure 6 illustrates the yearly O&M needed to  
12    transition to a six-year vegetation management cycle.

13                    **Figure 6- TRP Six-Year Vegetation Management Cycle Estimate**

<b>Year</b>	<b>Original TRP O&amp;M Estimate (Approved in the 2017 Case)</b>	<b>Revised TRP O&amp;M Projection for Six-Year Cycle</b>	<b>Projected O&amp;M Increase Needed for Six-Year Cycle</b>
<b>Year 7- 2024</b>	\$3,325,193	\$4,622,707	\$1,297,514
<b>Year 8- 2025</b>	\$3,377,512	\$4,622,707	\$1,245,195
<b>Year 9- 2026</b>	\$3,430,877	\$4,622,707	\$1,191,830
<b>Year 10- 2027</b>	\$3,485,310	\$4,622,707	\$1,137,397

14   **Q.    WHY IS A SIX-YEAR VEGETATION MANAGEMENT CYCLE NOT**  
15   **OPTIMAL?**

16   A.    A six-year vegetation management cycle is not optimal because the Company and many  
17   other utilities are only able to prune for four years of growth in their programs. More

1 severe pruning to provide for longer pruning cycles is often detrimental to tree health and  
2 is often met with great public resistance. After four years, trees and vegetation grow  
3 back and likely begin to contact the conductor again, making the distribution system  
4 more susceptible to outages, especially during weather-related events. Because of this,  
5 the Company would expect an increase in tree inside the right of way ("TIR") outages if  
6 the cycle is not reduced to four years. Additionally, the Company would expect an  
7 increase in expected service restoration times for customers after service interruptions.

8 **Q. PLEASE DESCRIBE HOW THE COMPANY CALCULATED THE PROJECTED**  
9 **TRP O&M BUDGET INCREASE.**

10 A. The projected TRP O&M increase is for the VMP portion of the TRP and is calculated  
11 based on the anticipated cost per mile under current contract rates, the number of miles  
12 required to be trimmed annually to maintain a cycle, as well as the costs associated with  
13 oversight, inspections, and hot spotting. Figure 3 shows the number of miles and annual  
14 cost needed to maintain a four-year cycle.

15 **Q. PLEASE DISCUSS THE 2023 CAPITAL SPEND ASSOCIATED WITH THE SIP**  
16 **COMPONENT OF THE TRP.**

17 A. The 2023 capital spend for the SIP component of the TRP was approximately \$15.5  
18 million and can primarily be attributed to the Lovedale Station Project. Lovedale Station  
19 was rebuilt because of deterioration that was primarily due to a fire several years ago.  
20 This station was rebuilt to support future load growth in the area.

1    **Q.     PLEASE DESCRIBE THE MAJOR STORM ACTIVITY EXPERIENCED**  
2       **DURING THE 2023 RELIABILITY PROFILE PERIOD.**

3    A.     The Company categorizes major events in accordance with the statistical methodology  
4       detailed in IEEE Std. 1366-2012. The Company experienced four major weather events  
5       during 2023. The following are descriptions of the major weather events that occurred  
6       during 2023:

- 7           •   January 3, 2023 – A wind event that lasted for 8 hours. This primarily  
8           affected the transmission system and ultimately caused damage to several  
9           distribution stations, which resulted in power outages for 15,323 of the  
10          Company's customers.
- 11          •   March 3, 2023 - A wind and rain event that lasted for 64 hours and caused  
12          damage to poles, overhead conductors, switches, and crossarms, which  
13          resulted in power outages for 6,484 of the Company's customers.
- 14          •   April 1, 2023 - A wind event that lasted for 65.5 hours and caused damage to  
15          poles, overhead conductors, arresters, and cutouts, which resulted in power  
16          outages for 2,737 of the Company's customers.
- 17          •   July 29, 2023 - A wind and rain event that lasted for 71.5 hours and caused  
18          damage to poles, overhead conductors, arresters, transformers, and switches,  
19          which resulted in power outages for 11,331 of the Company's customers.

20       Company witness Spring supports the costs associated with the major storms.

21   **Q.     DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

22   A.     Yes, it does.

## Kingsport Power (1/1/2023-12/31/2023) Reliability Profile

<b>PROFILE:</b>	<b>2023</b>	<b>Footnote</b>
Total Customer Accounts	49,242	[i]
Active Customer Premises	48,879	[ii]
Residential Customer Accounts	42,968	
OH Residential Services	29,115	[iii]
Total OH Distribution R-O-W (2-/3-phase miles, single phase miles)	2-3Phase:405, 1Phase:929	
OH Distr. R-O-W Miles Requiring Vegetation Management (2-/3-phase miles, single phase miles)	2-3Phase:405, 1Phase:929	
Distribution Circuits	67	
Distribution Pole Miles	1,331	
Distribution Cable Miles	280	
R-O-W Width	Varies, up to 40 feet	
<b>NEW OH &amp; UG SERVICE CONNECTS:</b>	<b>2023</b>	
New Service Connects	724	
New Service Connects Total Costs	\$2,093,884	
Average Time to Complete New Service Requests	4.2	
Average Daily OT Worked per Lineman (hrs)	2	
<b>RESOURCES/EXPENSES:</b>	<b>2023</b>	
Distribution Employees	56	
Distribution Reliability Program Employees	24	
Company OH Distribution Linemen	22	
Contract OH Distribution Linemen	15	
Restoration Vehicles	50	[iv]
Pole Inventory (UOM = each)	242	[v]
Cross Arm Inventory (UOM = each)	214	[v]
Wire Inventory (UOM = feet)	205,651	[v]
Distribution O&M Expenses	\$10,612,518	
Distribution Capital Expenses	\$26,390,828	
Distribution Reliability Improvement Expenses	\$20,575,976	
Major Storms Restoration Expenses	\$2,391,641	
Service Restoration Expenses (excl. major storms)	\$1,370,552	
<b>POLE INSPECTION PROGRAM:</b>	<b>2023</b>	
Utility or Contractor (provide name) Conducted	Geoforce	
Inspection Cycle (years)	10Yr	
Number of Distribution Wood Poles on System	32,561	
Number of Distribution Wood Poles Inspected	4,276	
Distribution Wood Utility Poles Replaced (as a result of routine inspections)	335	
Distribution Wood Utility Poles Replaced as a result of major storms	32	
Distribution Wood Utility Poles Reinforced	0	
<b>RELIABILITY IMPROVEMENT TARGETS:</b>	<b>2023</b>	
Number of Worst Circuits Targeted	4	
Number of Worst Devices Targeted	N/A	[vi]



Number of Worst CEI Customers Targeted	N/A	[vi]
<b>OUTAGES (Including Major Storms):</b>	<b>2023</b>	
Major Storms	4	
Major Storms Impacting > 100,000 Customers	0	
Number of Outage Events	2,280	
Minimum Time for an Outage Event to Qualify as a Sustained Outage (min.)	6	
Average Number of Hours For Full Restoration (last customer on) Per Event	4.97	
Total Customer Hours Out	406,573	
Customer Hours Out – UG Mat'l	Included in OH Material	
Customer Hours Out – Trees	216,137.3	
Customer Hours Out – Weather	39,743.7	
Customer Hours Out – OH Mat'l	29,495.3	
Customer Hours Out – Misc.	8,085.4	
Customer Hours Out – Public	14,799.0	
Customer Hours Out – Bulk Pwr.	76,744.2	
Customer Hours Out – Company	21,568.6	
Number of Customers with greater than 10 Outages	15	[vii]
Number of Customers with 7-10 Outages	136	[vii]
Number of Customers with 4-6 Outages	4,548	[vii]
Number of Customers with 1-3 Outages	32,253	[vii]
Number of Customers with 0 Outages	12,290	[vii]
1st Major Cause of Outages	Scheduled	
2nd Major Cause of Outages	Veg Outside ROW	
3rd Major Cause of Outages	Animal	
4th Major Cause of Outages	Equipment	
5th Major Cause of Outages	Veg Inside ROW	
<b>OUTAGES (Excluding Major Storms):</b>	<b>2023</b>	
Number of Outage Events (excl. major storms)	2,008	
Average Number of Hours For Full Restoration (last customer on) Per Event (excl. major storms)	2.84	
Total Customer Hours Out (excl. major storms)	157,172	
Customer Hours Out – UG Mat'l (ex. major storms)	Included in OH Material	
Customer Hours Out – Trees (ex. major storms)	74,444.9	
Customer Hours Out – Weather (ex. major storms)	9,962.1	
Customer Hours Out – OH Mat'l (ex. major storms)	24,826.7	
Customer Hours Out – Misc. (ex. major storms)	7,958.1	
Customer Hours Out – Public (ex. major storms)	14,768.9	
Customer Hours Out – Bulk Pwr. (ex. major storms)	3,664.8	
Customer Hours Out – Company (ex. major storms)	21,546.6	
Number of Customers with greater than 10 outages	55	[vii]
Number of Customers with 7-10 Outages	743	[vii]
Number of Customers with 4-6 Outages	8,804	[vii]
Number of Customers with 1-3 Outages	34,684	[vii]
Number of Customers with 0 Outages	4,956	[vii]
1st Major Cause of Outages	Scheduled	

2nd Major Cause of Outages	Animal	
3rd Major Cause of Outages	Veg Outside RoW	
4th Major Cause of Outages	Equipment	
5th Major Cause of Outages	Veg Inside RoW	
<b>INDICES EXCLUDING MAJOR STORMS: (Distribution only)</b>	<b>2023</b>	
SAIDI Goal (minutes, excl. major storms)	N/A	[viii]
SAIDI Actual (minutes, excl. major storms)	187.0	
SAIFI Actual (interruptions, excl. major storms)	1.315	
CAIDI Actual (minutes, excl. major storms)	142.2	
CTAIDI Actual (minutes, excl. major storms)	249.3	
Service Availability Goal (% , excl. major storms)	N/A	[viii]
Actual Service Availability (% , excl. major storms)	99.96%	
<b>INDICES WITH NO EXCLUSIONS: (Distribution only)</b>	<b>2023</b>	
SAIDI Actual (minutes, incl. major storms)	401.9	
SAIFI Actual (interruptions, incl. major storms)	1.650	
CAIDI Actual (minutes, incl. major storms)	243.6	
CTAIDI Actual (minutes, incl. major storms)	446.9	
Actual Service Availability (% , incl. major storms)	99.92%	
<b>INDICES EXCLUDING MAJOR STORMS: (Total Distribution and Bulk Power)</b>	<b>2023</b>	
SAIDI Goal (minutes, excl. major storms)	N/A	[ix]
SAIDI Actual (minutes, excl. major storms)	191.5	
SAIFI Actual (interruptions, excl. major storms)	1.440	
CAIDI Actual (minutes, excl. major storms)	133.0	
CTAIDI Actual (minutes, excl. major storms)	255.2	
Service Availability Goal (% , excl. major storms)	N/A	[ix]
Actual Service Availability (% , excl. major storms)	99.96%	
<b>INDICES WITH NO EXCLUSIONS: (Total Distribution and Bulk Power)</b>	<b>2023</b>	
SAIDI Actual (minutes, incl. major storms)	495.4	
SAIFI Actual (interruptions, incl. major storms)	2.074	
CAIDI Actual (minutes, incl. major storms)	238.8	
CTAIDI Actual (minutes, incl. major storms)	550.8	
Actual Service Availability (% , incl. major storms)	99.91%	
<b>TREE-RELATED DATA</b>	<b>2023</b>	
Routine Tree Trimming Expense	\$4,067,910	[x]
Tree Removal Program Expense	\$932,082	[xi]
Hot Spot Trimming Expense	\$24,619	[xii]
Tree Trimming Cycle (urban and rural, years)	Approx 6 years	[xiii]
Distribution R-O-W Miles Maintained	123	
Spot Inspections Conducted	221	
Total Distribution Foresters	1	
Degreed Distribution Foresters	1	
Contract Tree Trimmers (approx.)	50	[xiv]

Tree Outage Events (excl. major storms)	473	
Average Number of Hours For Full Restoration (last customer on) Per Tree Event (excl. major storms)	4.58	
Range for Full Restoration (shortest, longest)	Minimum Tree Outage 0.18 Hr. Longest Tree Outage 39.65 Hr.	
Tree SAIFI Actual (excl. major storms)	0.494	
Tree SAIFI Goal (excl. major storms)	N/A	[xv]
Tree SAIDI Actual (minutes, excl. major storms)	90.7	
Total Tree Trimming Complaints (Trimming Report to TPUC)	1	

### **2023 Footnotes**

[i] Total Customer Accounts per MACSS (Marketing and Customer Services System). Taken from report ran out of Business Objects. calculation of reliability indices.

Electric Office Small World and MACSS classification of accounts (residential).

vehicles involved in restoration throughout the Kingsport service territory. In the event of a more severe storm, additional vehicles would be brought in from neighboring states and ultimately from and Asset Management System).

targeted.

premises to outages. As the processes improve, the estimates of the number of customers with a particular number of outages will tend

[viii] The Company does not set goals for "Distribution Only."

[ix] Kingsport does not set explicit goals for SAIDI or ASAI. and 5930001.

[xi] Capital expenses from the VMP representing account 1070001.

[xii] O&M for material and outside service only. All O&M expenditures are also included in the 'Routine Tree Trimming

[xiii] The Company switched to a 4 year cycle beginning 1/1/18.

[xiv] Distribution-Only.

[xv] Kingsport does not have a tree SAIFI goal.

**DIRECT TESTIMONY OF  
J. DAVID SPRING  
ON BEHALF OF KINGSPORT POWER COMPANY  
D/B/A AEP APPALACHIAN POWER  
BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION  
DOCKET NO. 24-\_\_\_\_**

1   **Q.   PLEASE STATE YOUR NAME, POSITION, AND BUSINESS ADDRESS.**

2   A.   My name is J. David Spring, and I am a Regulatory Accounting Case Manager for  
3       American Electric Power Service Corporation ("AEPSC"), a subsidiary of  
4       American Electric Power Company, Inc. ("AEP"). My business address is 212 E.  
5       6<sup>th</sup> Street, Tulsa, Oklahoma 74119-1295.

6   **Q.   PLEASE PROVIDE A REVIEW OF YOUR EDUCATIONAL**  
7       **BACKGROUND.**

8   A.   I graduated magna cum laude from Langston University with a Bachelor in  
9       Business Administration in Accounting.

10  **Q.   PLEASE DESCRIBE YOUR PROFESSIONAL EXPERIENCE.**

11  A.   In 1994, I accepted a position with Transok, Inc., a subsidiary of Central and  
12       Southwest Corporation ("CSW") as a Tax Accountant. My job duties in this  
13       capacity were to file all federal income tax returns and approximately thirty state  
14       income and franchise tax returns. In 2000, CSW merged with AEP. Since that  
15       time, I have held various regulatory tax-related positions, until June of 2018. In  
16       June 2018, I transferred to the Regulatory Accounting Services department to my  
17       current position as Regulatory Accounting Case Manager.



1    **Q.    WHAT ARE YOUR RESPONSIBILITIES AS REGULATORY**  
2    **ACCOUNTING CASE MANAGER?**

3    A.    My responsibilities include providing the AEP electric operating subsidiaries,  
4           such as KgPCo, with accounting support for regulatory filings including the  
5           preparation of cost of service adjustments, accounting schedules and testimony.  
6           In addition, I monitor regulatory proceedings and legislation impacting AEP  
7           subsidiaries for accounting implications and assist in determining the appropriate  
8           regulatory accounting treatment.

9    **Q.    HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY AS A WITNESS**  
10   **BEFORE ANY REGULATORY COMMISSION?**

11   A.    Yes, I have filed testimony before the Public Utility Commission of Texas on  
12           behalf of SWEPCO in Docket Nos. 39205, 46449, 52389, 54039, 54040, 55629  
13           and 55438 and on behalf of AEP Texas in Docket Nos. 50733, 51984, 53451,  
14           55187 54824, and 55820. I have also filed testimony before the Arkansas Public  
15           Service Commission on behalf of SWEPCO in Docket No. 09-008-U and before  
16           the Louisiana Public Commission in Docket Nos. U-36169 and U-36174.

17   **Q.    WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**  
18   **PROCEEDING?**

19   A.    The purpose of my testimony is to:

- 20           • Support the Targeted Reliability Plan and Major Storm (TRP&MS) costs  
21           incurred during the 12-month period from January 2023 through  
22           December 2023 ("Review Period") as well as the cumulative under-  
23           recovery balance as of December 31, 2023.
- 24           • Identify the revenues recorded from the TRP&MS Rider during the  
25           Review Period.

- 1 • Provide an attestation that the Rider revenues, costs, and expenses  
2 included in this Petition are complete and accurate and reflect actual  
3 amounts on the Company's books and records.
- 4 • Provide supporting information for TRP&MS costs incurred during the  
5 Review Period as agreed in the Stipulation and Settlement Agreement  
6 ("Settlement Agreement") approved by the Commission in Docket No. 18-  
7 00125.
- 8 • Provide a comparison of actual life-to-date TRP costs (both capital  
9 expenditures and O&M expenses) to the original 10-year annual  
10 projections of such costs provided in Docket No. 17-00032 as  
11 recommended by the Consumer Advocate and approved by the  
12 Commission in Docket No. 20-00127.
- 13 • Provide supporting information for the Repair Allowance percentage  
14 calculation during the Review Period per the Commission's decision in  
15 Docket No. 21-00142.
- 16 • Provide supporting workpapers for the monthly calculations of under-  
17 recovery or over-recovery of TRP&MS Rider costs that are recorded in  
18 the Company's general ledger as directed by the Commission in its Order  
19 in Docket No. 23-00019.

20 **Q. WHAT EXHIBITS ARE YOU SPONSORING?**

21 A. I am sponsoring the following exhibits:

- 22 • KgPCo Exhibit No. 1 (JDS) is a summary of the monthly over or under-  
23 recovery of TRP&MS costs for the Review Period.
- 24 • KgPCo Exhibit No. 2 (JDS) is a schedule of revenues recorded from the  
25 TRP&MS Rider during the Review Period.
- 26 • KgPCo Exhibit No. 3 (JDS) is an attestation regarding the requested  
27 TRP&MS revenues, costs, and expenses.
- 28 • KgPCo Exhibit No. 4 (JDS) is a summary by category of TRP&MS O&M  
29 expenses incurred during the Review Period and a supporting list of  
30 invoices paid related to such expenses.
- 31 • KgPCo Exhibit No. 5 (JDS) is voluminous general ledger detail of all  
32 TRP&MS O&M expenses incurred during the Review Period, which is  
33 being supplied electronically.
- 34 • KgPCo Exhibit No. 6 (JDS) is a chart listing the 10-year annual projected  
35 TRP costs compared with the actual life-to-date TRP costs.

- 1 • KgPCo Exhibit No. 7 (JDS) is the source data supporting the Repair
- 2 Allowance percentage calculation.
- 3 • KgPCo Exhibit No. 8 (JDS) is a list of TRP&MS project descriptions.

4 **Q. WHAT IS THE ACTUAL OVER OR UNDER-RECOVERY BALANCE OF**  
5 **TRP&MS COSTS THAT THE COMPANY IS REQUESTING TO**  
6 **INCLUDE IN THE UPDATED TRP&MS RIDER?**

7 A. The Company is requesting to recover \$5,917,276 of deferred actual TRP&MS  
8 under-recovered costs recorded on KgPCo's books in Account 1823426,  
9 TRP&MS Under Recovery, as of December 31, 2023. The net under-recovery of  
10 \$5,917,276 is comprised of \$25,136,132 for TRP costs and \$5,720,159 for major  
11 storm expenses offset by cumulative TRP&MS Rider revenues of \$24,939,016  
12 recorded through December 2023.

13 **Q. ARE YOU SPONSORING AN EXHIBIT THAT SUMMARIZES THE**  
14 **COST COMPONENTS AND RECOVERY OF THE TRP&MS COSTS**  
15 **THROUGH DECEMBER 31, 2023?**

16 A. Yes. KgPCo Exhibit No. 1 (JDS) summarizes the monthly TRP&MS costs  
17 incurred for the period January 2023 through December 2023, the monthly  
18 TRP&MS Rider revenues recorded and the resulting under-recovery at the end of  
19 each month. The beginning amounts as of December 31, 2022, shown in this  
20 exhibit are the same as the respective ending amounts provided in KgPCo Exhibit  
21 No. 1 (MLD) in Docket No. 23-00019. Note that this exhibit shows a beginning  
22 under-recovery balance in column (p) on December 31, 2022, of \$3,674,241 that  
23 included adjusting entries made in early 2023 to correct the Repairs Allowance

1 calculation and to adjust for the TRP&MS surcharge to Street Lighting customers  
2 consistent with the Commission's decision in Docket No. 21-00142. In Docket  
3 No. 23-00019, the Commission approved an additional reduction in the TRP&MS  
4 under-recovery of \$134,538 related to Street Lighting customers resulting in a  
5 revenue requirement of \$3,539,703 approved through the TRP&MS Rider  
6 effective June 20, 2023. The \$134,538 reduction in TRP&MS cost recovery is  
7 reflected on Exhibit No. 1 in the under-recovery balance of \$5,917,276 as of  
8 December 31, 2023.

9 **Q. PLEASE DESCRIBE THE INFORMATION CONTAINED IN KGPCO**  
10 **EXHIBIT NO. 1 (JDS).**

11 **A.** Columns (a) through (k) of KgPCo Exhibit No. 1 (JDS) provide monthly costs  
12 incurred and the resulting under-recovery related to the TRP and columns (l)  
13 through (n) provide monthly expenses incurred and the resulting under-recovery  
14 related to major storms. Column (p) provides the month-end net TRP&MS  
15 under-recovery balances recorded on the Company's books in Account 1823426  
16 and are the sum of the amounts shown in column (k) for the TRP and column (n)  
17 for major storms reduced by the cumulative Rider revenues in column (o).

18 For the TRP, column (a) provides the monthly O&M expenses charged to  
19 the TRP projects. Column (b) provides the cumulative capital additions charged  
20 to the TRP projects for capital investments incurred after July 2022 consistent  
21 with KgPCo's base case order in Docket No. 21-00107. Column (c) provides the  
22 accumulation of monthly depreciation expense amounts, which during the Review



1 Period are shown in column (h). The depreciation rates used to calculate  
2 depreciation on the TRP projects are those rates approved by the Commission in  
3 Docket No. 21-00107. The accumulated deferred income taxes ("ADIT") shown  
4 in column (d) reflect the difference between book depreciation and accelerated tax  
5 depreciation. The ADIT calculations include the Repairs Deduction as applicable.  
6 The net TRP capital additions shown in column (e) are computed by subtracting  
7 columns (c) & (d) from column (b) and are applied to the monthly carrying charge  
8 rate in column (f) to calculate the pre-tax return on capital shown in column (g).  
9 The sum of columns (a), (g), and (h) equal the total TRP costs shown in column  
10 (i). No TRP costs are included in base rates, as shown in column (j). The  
11 cumulative under-recovery of TRP costs is shown in column (k) before  
12 consideration of TRP&MS Rider revenues shown in column (o).

13 For major storms, the monthly O&M expenses charged (or credited) to a  
14 KgPCo major storm project(s) during the Review Period are shown in column (l)  
15 and these O&M expenses are the only major storm costs included in the  
16 TRP&MS over/under-recovery. No major storm expenses are included in base  
17 rates, as reflected in column (m). The cumulative under-recovery of major storm  
18 expenses is shown in column (n) before consideration of TRP&MS Rider  
19 revenues shown in column (o).

20 **Q. DO YOU HAVE A SCHEDULE SUMMARIZING THE TRP&MS RIDER**  
21 **REVENUES RECORDED THROUGH DECEMBER 31, 2023?**

22 **A.** Yes. KgPCo Exhibit No. 2 (JDS) is a schedule of TRP&MS Rider revenues

1 recorded monthly on the Company's books on a billed and accrued basis. This  
2 schedule provides the monthly billed Rider revenues along with the set-up of the  
3 current month and reversal of the prior month unbilled revenues and any  
4 estimated revenues. Estimated revenues are recorded whenever the actual month-  
5 end billing information for certain large commercial and industrial customers is  
6 not available until the following month.

7 **Q. IS THE COMPANY PROVIDING AN ATTESTATION REGARDING THE**  
8 **TRP&MS COSTS AND EXPENSES INCLUDED IN THIS PETITION NET**  
9 **OF RIDER REVENUES?**

10 A. Yes. KgPCo Exhibit No. 3 (JDS) provides an attestation as required in the  
11 TPUC's *Order Granting Petition* in Docket No. 17-00032. This attestation states  
12 that Rider revenues, costs and expenses included in the Company's Petition in the  
13 current docket are complete and accurate and reflect actual amounts recorded on  
14 KgPCo's books and records during the 12-month period ended December 31,  
15 2023.

16 **Q. ARE YOU SUPPORTING ADDITIONAL INFORMATION AS AGREED**  
17 **TO IN A PREVIOUS TRP&MS PROCEEDING?**

18 A. Yes. KgPCo Exhibit Nos. 4 (JDS) and 5 (JDS) provide the same type of  
19 information as set forth in Attachment 1 to the Settlement Agreement in Docket  
20 No. 18-00125, along with support for invoices paid and details of other incurred  
21 TRP&MS costs. KgPCo Exhibit No. 4 (JDS) is a summary that lists the  
22 TRP&MS O&M expenses incurred during the Review Period by various types of

1 transactions such as accounts payable accruals, intercompany billings, and non-  
2 labor compatible unit (CU) allocations. Compatible units are work management  
3 control processes to administer projects and accumulate associated costs. KgPCo  
4 Exhibit No. 4 (JDS) also provides a supporting list of third-party invoices paid  
5 during the Review Period including vendor names related to such TRP&MS  
6 O&M expenses.

7 KgPCo Exhibit No. 5 (JDS) provides over 2,500 lines of general ledger  
8 transaction details of all TRP&MS O&M expenses totaling \$6,846,198 incurred  
9 during the Review Period for both invoiced and non-invoiced costs. The  
10 Company is electronically supplying the voluminous information reflected in this  
11 exhibit.

12 **Q. DID THE COMMISSION APPROVE A SCHEDULE IN DOCKET NO. 20-**  
13 **00127 TO BE PROVIDED IN EACH TRP&MS RIDER FILING GOING-**  
14 **FORWARD?**

15 A. Yes. The Commission found that “the Company should include with its annual  
16 Targeted Reliability Plan filing a chart listing the 10-year projected costs  
17 compared with the actual Targeted Reliability Plan costs for the same period.”  
18 The Consumer Advocate had recommended in its testimony in Docket No. 20-  
19 00127 that the Company provide an annual comparison of actual life-to-date TRP  
20 costs (both capital expenditures and O&M expenses) to the original 10-year  
21 projections of such costs as provided by the Company in Docket No. 17-00032.

1   **Q.    ARE YOU SPONSORING AN EXHIBIT THAT COMPLIES WITH THE**  
2           **COMMISSION'S DIRECTIVE TO PROVIDE AN ANNUAL**  
3           **COMPARISON OF ACTUAL VERSUS PROJECTED TRP COSTS?**

4    A.    Yes, KgPCo Exhibit No. 6 (JDS) provides a chart listing the 10-year annual  
5           projected TRP costs compared with the actual life-to-date TRP costs on an annual  
6           basis in the format recommended by the Consumer Advocate.

7   **Q.    PLEASE DESCRIBE KGPCO EXHIBIT NO. 6 (JDS).**

8    A.    KgPCo Exhibit No. 6 (JDS) compares the actual TRP capital expenditures  
9           incurred for the four successive 12-month review periods ended September 30,  
10          2018, through 2021, the 15-month period ending December 31, 2022, and the 12-  
11          month review period ending December 31, 2023, to the respective projected TRP  
12          capital expenditures for the first six years of the planned 10-year Targeted  
13          Reliability Plan.

14                 Similarly, KgPCo Exhibit No. 6 (JDS) compares the actual TRP O&M  
15                 expenses incurred for the four 12-month review periods ended September 30,  
16                 2018, through 2021, the 15-month review period ended December 31, 2022, and  
17                 the 12-month review period ended December 31, 2023, to the respective projected  
18                 TRP O&M expenses for the first six years of the planned 10-year TRP. The  
19                 projected amounts shown on Exhibit 6 were taken from Figure 7 of the Direct  
20                 Testimony of Company witness Wright in Docket No. 17-00032.

1   **Q.   DID THE COMMISSION DIRECT THE COMPANY TO PROVIDE**  
2       **ADDITIONAL TAX SUPPORT IN EACH TRP&MS RIDER FILING**  
3       **GOING-FORWARD IN DOCKET NO. 21-00142?**

4   A.   Yes. In Docket No. 21-00142, the Commission directed the Company to include  
5       with its annual Targeted Reliability Plan filing the Repair Allowance calculation  
6       with supporting documentation.

7   **Q.   ARE YOU SPONSORING AN EXHIBIT THAT COMPLIES WITH THE**  
8       **COMMISSION'S DIRECTIVE TO PROVIDE SOURCE DATA FOR THE**  
9       **REPAIR ALLOWANCE PERCENTAGE CALCULATIONS?**

10 A.   Yes, KgPCo Exhibit No. 7 (JDS) provides support for the Repair Allowance  
11       percentage calculations using the following ratio: Repairs Deduction divided by  
12       Additions. The source of the Repairs Deduction is a report from KgPCo's tax  
13       subledger system which outlines Schedule M line item 532C Repairs Deduction.  
14       The source of the Additions is a report that outlines additions in General Ledger  
15       accounts 1010001 and 1060001, excluding tangible plant, land, land rights, and  
16       Asset Retirement Obligations. The Repair Allowance percentages will be based  
17       on forecasted data until such time that the Company's final tax return is filed for  
18       each respective year.

19 **Q.   PLEASE DESCRIBE YOUR REMAINING EXHIBIT.**

20 A.   KgPCo Exhibit No. 8 (JDS) provides a brief description of each of the projects  
21       included in KgPCo Exhibit Nos. 4 (JDS) and 5 (JDS) along with the project  
22       category and type. The projects listed in Exhibit No. 8 (JDS) are the total

1 population of TRP&MS projects being tracked by the Company as of December  
2 31, 2023, but some of these projects may not have incurred any costs to date.

3 **Q. DID THE COMPANY EXPERIENCE ANY NEW MAJOR STORMS**  
4 **DURING THE REVIEW PERIOD?**

5 A. Yes. During the January 2023 through December 2023 period, there were four  
6 new major storms that affected KgPCo's customers as described by Company  
7 witness Baker. The first major storm during this Review Period was a windstorm  
8 on January 3, 2023, which primarily affected the transmission system, resulting in  
9 \$17,716 of major storm distribution O&M expenses incurred. A major storm on  
10 March 3, 2023, resulted in \$140,546 of major storm O&M expenses incurred. A  
11 windstorm on April 1, 2023, resulted in \$407,593 of major storm O&M expenses.  
12 The final major storm during the Review Period was a thunderstorm that occurred  
13 on July 29, 2023, resulting in \$1,735,135 of O&M expenses.

14 **Q. WHAT RATE DID THE COMPANY USE TO CALCULATE THE**  
15 **RETURN ON TRP CAPITAL INVESTMENTS IN THIS PETITION?**

16 A. KgPCo used the annual pre-tax carrying charge rate of 7.642% to calculate the  
17 return on net capital investments that the Company used in the previous TRP&MS  
18 docket beginning with costs incurred for August 2022. This 7.642% carrying  
19 charge rate is the same as the 7.642% annual rate approved by the Commission in  
20 KgPCo's base rate case in Docket No. 21-00107.

1    **Q.    WERE ANY NEW FILING REQUIREMENTS APPROVED IN THE**  
2           **ORDER IN KGPCO'S LATEST TRP&MS RIDER FILING, DOCKET NO.**  
3           **23-00019?**

4    A.    Yes. In its Order in Docket No. 23-00019, the Commission directed that KgPCo  
5           provide in future filings supporting workpapers for the monthly calculations of  
6           under-recovery or over-recovery of TRP&MS Rider costs that are recorded in the  
7           Company's general ledger. KgPCo is providing such supporting workpapers,  
8           which are similar to those provided in discovery in past TRP&MS dockets,  
9           contemporaneously with this filing.

10   **Q.    DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

11   A.    Yes, it does.

**KINGSPORT POWER COMPANY**  
**TARGETED RELIABILITY PLAN AND MAJOR STORM (TRP&MS) COSTS**  
**OVER/UNDER RECOVERY COMPARED TO LEVEL OF TRP&MS COSTS IN BASE RATES AND RECOVERY THROUGH TRP&MS RIDER**  
**FOR THE PERIOD JANUARY 2023 THRU DECEMBER 2023**  
**\$s**

Targeted Reliability Plan											Major Storms					Exhibit # 1	
Monthly O&M	Cumulative Capital Additions	Accum Depr	Accum Def Income Taxes	Net TRP Capital Additions	Monthly Carrying Charge Rate	Pre-tax Return on Capital	Monthly Depreciation Expense	Monthly Total TRP Costs	TRP Costs in Base Rates	TRP Over/(Under) Recovery Before Rider	Monthly O&M	Major Storm Expenses in Base Rates	Major Storm Over/(Under) Recovery Before Rider	TRP&MS Rider Revenues	Net TRP&MS Over/(Under) Recovery		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
				(b-c-d)				(a+g+h)							(k+m+n)		
KgPCo Exhibit 4 (JDS)											KgPCo Exhibit 4 (JDS)	KgPCo Exhibit 2 (JDS)					
Beginning Balance																	
12/31/2022	516,187	4,582					1,466			(20,399,338)			(3,328,519)	20,047,616	(3,674,240.84)		
Jan-23	206,182	721,727	6,567	47,890	667,271	0.63683%	3,877	1,985	214,043	-	99,892	-	(3,428,411)	617,811	(3,370,365.57)		
Feb-23	61,710	978,667	9,264	49,426	920,177	0.63683%	6,452	2,697	70,859	-	(305,599)	-	(3,122,811)	384,060	(2,751,565.17)		
Mar-23	238,833	1,224,949	12,665	53,613	1,158,671	0.63683%	7,151	3,401	249,385	-	424,912	-	(3,547,724)	545,239	(2,880,623.44)		
Apr-23	204,953	1,434,925	16,643	59,864	1,358,419	0.63683%	8,628	3,978	217,559	-	221,905	-	(3,769,629)	423,058	(2,897,029.88)		
May-23	204,371	1,737,227	21,467	70,426	1,645,334	0.63683%	10,411	4,825	219,607	-	296,763	-	(4,066,392)	811,065	(2,602,335.03)		
Jun-23	297,585	2,128,512	27,450	86,716	2,014,347	0.63683%	12,686	5,982	316,253	-	44,852	-	(4,111,244)	74,451	(2,754,451.16)		
Jul-23	233,409	2,675,215	35,036	112,425	2,527,754	0.63683%	15,800	7,586	256,796	-	723,640	-	(4,894,884)	377,684	(3,357,202.99)		
Aug-23	355,647	3,015,498	43,673	135,914	2,855,911	0.63683%	17,493	8,637	382,085	-	270,575	-	(5,105,460)	376,265	(3,633,598.74)		
Sep-23	483,788	3,426,473	53,484	147,542	3,225,447	0.63683%	20,541	9,811	514,140	-	(22,699,527)	-	(48,138)	(5,057,322)	(3,826,323.27)		
Oct-23	964,140	3,761,507	64,257	177,671	3,519,579	0.63683%	21,997	10,773	996,910	-	(23,696,437)	-	(108,236)	(4,949,086)	(4,361,243.39)		
Nov-23	597,128	15,698,811	98,111	186,588	15,414,112	0.63683%	98,162	33,855	729,828	-	(26,412)	-	(4,922,674)	324,891	(4,740,249.33)		
Dec-23	604,128	15,985,223	133,323	962,116	14,889,784	0.63683%	70,527	35,212	709,867	-	797,486	-	(5,720,159)	330,326	(5,917,275.91)		
	4,454,557						294,034	128,741	4,877,332	-	2,391,641	-		4,891,400	24,939,016		
Life-to-Date																	

\* Pre-tax Return on Capital increased to reflect an adjustment recorded on KgPCo's books in Q1 2023 to include Jan. 2022 through Dec. 2022 Repairs Deduction adjustment.



**Kingsport Power Company**  
**Targeted Reliability Plan and Major Storms Rider Revenues**  
**June 2019 through December 2023**

Date	Billed		Average Rate per kWh	Estimated KWH	Unbilled KWH	Total Estimated and Unbilled kWh	Estimated & Unbilled Surcharge	Reverse Prior	Billed & Accrued Surcharge
	Surcharge	Billed KWH						Month Est & Unb	
Jun-19	\$ 119,973	166,378,460	0.000712518	23,066,220	19,802,891	42,869,111	\$ 30,545	\$ -	\$ 150,518
Jul-19	\$ 198,668	169,709,961	0.001170633	-	40,098,820	40,098,820	\$ 46,941	\$ (30,545)	\$ 215,064
Aug-19	\$ 171,663	153,792,563	0.001116195	29,938,692	27,282,204	57,220,896	\$ 63,870	\$ (46,941)	\$ 188,591
Sep-19	\$ 180,522	159,205,013	0.001133896	38,329,577	23,325,394	61,654,971	\$ 69,910	\$ (63,870)	\$ 186,562
Oct-19	\$ 197,954	184,027,937	0.001075675	-	21,025,522	21,025,522	\$ 22,617	\$ (69,910)	\$ 150,661
Nov-19	\$ 170,132	120,217,817	0.001415196	21,316,477	35,698,749	57,015,226	\$ 80,688	\$ (22,617)	\$ 228,203
Dec-19	\$ 195,148	206,058,572	0.000947050	-	25,680,604	25,680,604	\$ 24,321	\$ (80,688)	\$ 138,781
Jan-20	\$ 164,324	137,682,361	0.001193498	41,677,517	26,502,168	68,179,685	\$ 81,372	\$ (24,321)	\$ 221,375
Feb-20	\$ 201,438	210,333,473	0.000957709	-	25,944,636	25,944,636	\$ 24,847	\$ (81,372)	\$ 144,913
Mar-20	\$ 179,491	156,433,032	0.001147396	-	18,950,951	18,950,951	\$ 21,744	\$ (24,847)	\$ 176,387
Apr-20	\$ 171,593	121,177,660	0.001416046	-	15,364,519	15,364,519	\$ 21,757	\$ (21,744)	\$ 171,606
May-20	\$ 161,742	105,355,047	0.001535206	2,737,363	22,639,518	25,376,881	\$ 38,959	\$ (21,757)	\$ 178,944
Jun-20	\$ 406,178	122,015,022	0.003328915	-	24,940,503	24,940,503	\$ 83,025	\$ (38,959)	\$ 450,244
Jul-20	\$ 488,871	134,465,650	0.003635654	318,428	37,389,131	37,707,559	\$ 137,092	\$ (83,025)	\$ 542,937
Aug-20	\$ 512,363	146,116,348	0.003506539	-	36,641,485	36,641,485	\$ 128,485	\$ (137,092)	\$ 503,756
Sep-20	\$ 498,682	132,772,548	0.003755912	-	26,573,830	26,573,830	\$ 99,809	\$ (128,485)	\$ 470,006
Oct-20	\$ 474,880	102,276,523	0.004643101	4,198,983	31,600,612	35,799,595	\$ 166,221	\$ (99,809)	\$ 541,292
Nov-20	\$ 454,327	106,675,747	0.004258951	7,894,017	40,068,200	47,962,217	\$ 204,269	\$ (166,221)	\$ 492,374
Dec-20	\$ 532,885	159,837,425	0.003333916	2,431,489	49,122,140	51,553,629	\$ 171,875	\$ (204,269)	\$ 500,491
Jan-21	\$ 496,226	169,773,439	0.002922873	4,269,820	38,742,734	43,012,554	\$ 125,720	\$ (171,875)	\$ 450,071
Feb-21	\$ 506,582	152,641,524	0.003318771	2,973,901	29,679,774	32,653,675	\$ 108,370	\$ (125,720)	\$ 489,232
Mar-21	\$ 480,686	122,257,573	0.003931745	8,034,517	27,191,140	35,225,657	\$ 138,498	\$ (108,370)	\$ 510,814
Apr-21	\$ 483,278	121,861,933	0.003965783	6,520,709	25,488,913	32,009,622	\$ 126,943	\$ (138,498)	\$ 471,723
May-21	\$ 482,278	127,025,033	0.003796717	-	31,237,755	31,237,755	\$ 118,601	\$ (126,943)	\$ 473,936
Jun-21	\$ 470,012	130,384,548	0.003604810	525,510	32,746,700	33,272,210	\$ 119,940	\$ (118,601)	\$ 471,351
Jul-21	\$ 478,664	140,990,901	0.003395002	2,161,997	35,533,720	37,695,717	\$ 127,977	\$ (119,940)	\$ 486,701
Aug-21	\$ 501,003	126,671,670	0.003955132	19,318,047	40,246,678	59,564,725	\$ 235,586	\$ (127,977)	\$ 608,613
Sep-21	\$ 655,968	155,989,089	0.004205216	-	28,245,222	28,245,222	\$ 118,777	\$ (235,586)	\$ 539,159
Oct-21	\$ 588,744	116,037,951	0.005073715	-	32,824,043	32,824,043	\$ 166,540	\$ (118,777)	\$ 636,506
Nov-21	\$ 589,489	122,550,725	0.004810161	4,519,137	46,563,200	51,082,337	\$ 245,714	\$ (166,540)	\$ 668,663
Dec-21	\$ 614,912	161,130,919	0.003816225	-	30,787,023	30,787,023	\$ 117,490	\$ (245,714)	\$ 486,688
Jan-22	\$ 600,622	140,671,570	0.004269674	29,531,758	42,428,345	71,960,103	\$ 307,246	\$ (117,490)	\$ 790,378
Feb-22	\$ 660,522	181,206,628	0.003645130	2,169,677	42,130,624	44,300,301	\$ 161,480	\$ (307,246)	\$ 514,756
Mar-22	\$ 743,555	163,185,534	0.004556501	25,429,952	29,648,061	55,078,013	\$ 250,963	\$ (161,480)	\$ 833,038
Apr-22	\$ 694,862	177,006,653	0.003925627	-	15,578,907	15,578,907	\$ 61,157	\$ (250,963)	\$ 505,056
May-22	\$ 588,828	109,216,828	0.005391369	19,789,827	24,861,807	44,651,634	\$ 240,733	\$ (61,157)	\$ 768,405
Jun-22	\$ 662,640	145,083,162	0.004567311	30,753,251	24,494,405	55,247,656	\$ 252,333	\$ (240,733)	\$ 674,240
Jul-22	\$ 677,717	180,805,105	0.003748330	11,734,449	27,871,523	39,605,972	\$ 148,456	\$ (252,333)	\$ 573,840
Aug-22	\$ 636,393	137,254,057	0.004636607	30,553,755	34,270,362	64,824,117	\$ 300,564	\$ (148,456)	\$ 788,501
Sep-22	\$ 690,737	171,263,859	0.004033177	6,039,189	21,007,028	27,046,217	\$ 109,082	\$ (300,564)	\$ 499,256
Oct-22	\$ 669,195	130,557,983	0.005125655	558,698	27,585,716	28,144,414	\$ 144,259	\$ (109,082)	\$ 704,372
Nov-22	\$ 619,388	113,572,417	0.005453679	25,617,602	24,151,937	49,769,539	\$ 271,427	\$ (144,259)	\$ 746,556
Dec-22	\$ 716,383	182,124,598	0.003933476	39,337,937	26,278,893	65,616,830	\$ 258,102	\$ (271,427)	\$ 703,058
Jan-23	\$ 656,210	195,761,941	0.003352080	50,789,299	14,752,826	65,542,125	\$ 219,703	\$ (258,102)	\$ 617,811
Feb-23	\$ 517,881	198,425,988	0.002609940	10,113,773	22,791,640	32,905,413	\$ 85,881	\$ (219,703)	\$ 384,060
Mar-23	\$ 474,979	151,004,797	0.003145470	4,130,929	45,509,426	49,640,355	\$ 156,142	\$ (85,881)	\$ 545,239
Apr-23	\$ 537,664	205,470,234	0.002616750	2,121,000	13,751,891	15,872,891	\$ 41,535	\$ (156,142)	\$ 423,058
May-23	\$ 368,316	71,014,310	0.005186520	83,728,683	9,645,387	93,374,070	\$ 484,285	\$ (41,535)	\$ 811,065
Jun-23	\$ 546,017	228,295,134	0.002391700	2,271,612	3,046,193	5,317,805	\$ 12,719	\$ (484,285)	\$ 74,451
Jul-23	\$ 340,216	142,955,581	0.002379860	18,937,721	2,150,464	21,088,185	\$ 50,187	\$ (12,719)	\$ 377,684
Aug-23	\$ 323,466	138,859,548	0.002329460	37,344,660	6,865,675	44,210,335	\$ 102,986	\$ (50,187)	\$ 376,265
Sep-23	\$ 363,746	188,239,522	0.001932330	-	6,477,732	6,477,732	\$ 12,517	\$ (102,986)	\$ 273,277
Oct-23	\$ 310,566	110,333,638	0.002814780	11,314,840	8,304,401	19,619,241	\$ 55,224	\$ (12,517)	\$ 353,273
Nov-23	\$ 323,409	137,457,910	0.002352790	9,708,702	14,393,075	24,101,777	\$ 56,706	\$ (55,224)	\$ 324,891
Dec-23	\$ 320,032	157,628,733	0.002030290	26,916,728	6,083,838	33,000,566	\$ 67,001	\$ (56,706)	\$ 330,326

Total

\$ 24,939,016

**02-22\_Spring\_Attestation.pdf**

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**E-Signature Summary****E-Signature 1: J David Spring (JDS)**

February 22, 2024 07:05:30 -8:00 [0F3C4FFED7E5] [161.235.221.102]  
jdspring@aep.com (Principal) (Personally Known)

**E-Signature Notary: Ashley Price (AP)**

February 22, 2024 07:05:30 -8:00 [A3392E86DAA5] [167.239.221.106]  
amprice@aep.com

I, Ashley Price, did witness the participants named above electronically sign this document.



**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION**  
**NASHVILLE, TENNESSEE**

IN RE: PETITION OF KINGSPORT POWER )  
COMPANY d/b/a AEP APPALACHIAN POWER )  
FOR ANNUAL RECOVERY UNDER THE ) DOCKET NO.: 24-\_\_\_\_\_  
TARGETED RELIABILITY PLAN AND MAJOR )  
STORM RIDER (“TRP&MS”), ALTERNATIVE RATE )  
MECHANISMS APPROVED IN DOCKET NO. 17-00032 )

**ATTESTATION**

State of Texas  
County of Travis

A. J. David Spring, being first duly sworn, deposes and says:

1. I am an Accounting Case Manager for American Electric Power Service Corporation (“AEPSC”), a wholly-owned subsidiary of American Electric Power Company, Inc. (“AEP”). AEP is the parent company of Petitioner Kingsport Power Company, d/b/a AEP Appalachian Power (“KgPCo” or “Company”).

2. I am authorized to attest, represent and warrant, on behalf of the Company in this Docket, upon information and belief, that:

(A) In Docket No. 17-00032, the Tennessee Public Utility Commission (“TPUC”) approved the PETITION OF KINGSPORT POWER COMPANY, D/B/A AEP APPALACHIAN POWER FOR APPROVAL OF ITS TARGETED RELIABILITY PLAN, AND ITS TRP & MS RIDER, AN ALTERNATIVE MECHANISM.

9A:72CE9-0594-41C9-84AD-540B7950C395 --- 2024 02 22 06:44:11 -8 00 --- Remote Notary

(B) In said Docket No. 17-00032, TPUC ordered that "...Kingsport Power Company shall provide an attestation and pre-filed testimony supporting each annual filing for the mechanisms approved herein." This is the attestation of the Company as required by that Order.

(C) I am familiar with the TRP&MS costs recorded on the Company's books and records and the level of such costs included in the Company's base rates as approved in Docket No. 16-00001 and later revised in Docket No. 21-00107.

(D) The Rider revenues, costs and expenses included herein in the Company's Petition for annual recovery under the TRP&MS Rider are complete and accurate and reflect actual amounts recorded on the Company's books and records during the 12-month period January 1, 2023, through December 31, 2023.

J David Spring

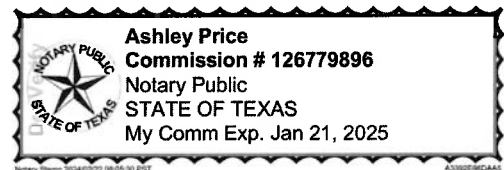
Signed on 2024/02/22 07:08:30 -0800

J. David Spring

Sworn and subscribed before me  
this 22<sup>nd</sup> day of February 2024.

Ashley Price

Notary Public



Notarial act performed by audio-visual communication

My Commission Expires: 01-21-2025



**KINGSPORT POWER COMPANY  
TRP&MS PROJECTS  
JANUARY 2023 - DECEMBER 2023**

Project	Project Category	Project Class	Project Type
000004738 KGPSectionalizing Program	TN Service Reliability	Distribution	AISCB Asset Imp Sectionalizing Prog.
000007578 KGP/UG Cable Repl Failure	TN Service Reliability	Distribution	UGRCB UG Cable Repl - Repeat Failure
000009172 Forestry KGP D Base R W	TN Forestry	Distribution	RWWCS Forestry ROW Widening Cap Std
000018020 KGPCutout-Arrestor Program	TN Asset Improvement	Distribution	CRPCB Asset Imp Cutout Arrest Prgm
000018023 KGP Targeted Ckt Reliability	TN Service Reliability	Distribution	TCRCB Targeted Circuit Reliability
000023675 KGPCo TN Reliability Plan	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
000026603 KGP/URD Inspection Labor Only	TN Asset Improvement	Distribution	AIUCB Asset Imp URD
000026607 KGP/Ckt Inspection Labor Only	TN Asset Improvement	Distribution	AICCB Asset Imp Circuit Insp/Rep
DR15R26A0 Lovedale - New Exit	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DR18R12E0 Highland - Sta Exits Upgrades	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
DR19R10B0 Lovedale Station Work	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
DR20R08A0 Riggs/Holston/W Kingsport DACR	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DR20R08B0 Riggs Station DACR	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DX22R01A0 Highland/WhiteCty-Catawba Relo	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
EDN014682 Ds-Kgp-Ai Pole Replacement	TN Asset Improvement	Distribution	AIPCB Asset Imp Pole Replacement
EDN014722 Ds-Kgp-Ai Recloser Replacement	TN Asset Improvement	Distribution	ARCCB Asset Imp Line Reclosers
EDN015044 Ds-Kgp-Small Wire Repl Ovhd	TN Asset Improvement	Distribution	SWOCB Asset Imp Small Wire OH
EDN100104 KGP Inspect Poles	TN Asset Improvement	Distribution	POLNC Pole Inspection
EDN100271 Ds-Kgp-Ai Urd Program	TN Asset Improvement	Distribution	AIUCB Asset Imp URD
EDN100298 Ds-Kgp-Ai Small Wire Repl Urd	TN Asset Improvement	Distribution	SWUCB Asset Imp Small Wire UG
EDN100579 Ds-Kgp-Ai Ckt Inspections	TN Asset Improvement	Distribution	AICCB Asset Imp Circuit Insp/Rep

**KINGSPORT POWER COMPANY**  
**TRP&MS O&M EXPENSES**  
**JANUARY 2023 - DECEMBER 2023**  
**\$s**

Description	Amount
Accounts Payable Accrual	4,371,495.77
AEPSC Bill - Services Rendered	16,491.99
Alloc cell phone & pager exp	815.58
Allocate PPE/Safety Equipment	1,121.31
AP Use Tax Reversals/Accruals	111.86
AP USE TAX REVERSALS/ACCRUALS-	(214.57)
Billing Jrnls	(6,708.67)
Clear Costs For Cancelled WOs	5,018.90
Clear misc chgs in Fleet accts	(798.36)
Compatible Unit Allocations	93,857.49
Fleet Vehicle Allocations	31,203.50
Intercompany Billing	510,349.24
Labor Overheads	9,864.89
Maximo Work Management	20,462.79
Non-labor CU allocation	973,835.13
Non-time and labor allocations	17.79
Reallocate Compatible Units	(7,667.74)
Reallocate Laobr Overheads	9.58
Rec Unvouchrd Liability Accrals	9,355,982.54
Record JE Lite Corrections	(796.09)
Record JE Reclass Corrections	448,811.05
Reverse Unvouchered Liab Acc	(8,984,249.18)
Stores Expense Clearing	3,060.70
Time and Labor-BalancedActuals	4,419.46
TMM USE TAX REVERSALS/ACCRUALS	(306.64)
To correct stranded compatible	(1,343.14)
Vertex Use Tax Accrual	1,352.36

KINGSPORT POWER COMPANY  
TRP&MS O&M EXPENSES  
ACCOUNTS PAYABLE INVOICES  
JANUARY 2023 - DECEMBER 2023

4,371,495.77

GL	Unit	Voucher	Accounting Date	Year	Period	Name	Account	Amount	Journal ID	Invoice Number	Work Order	Cost Ctr	Dept	Project	Vendor
230		M3312134	2023-01-10	2023	1	ASPLUNDH TREE EXPERT LLC	5930000	9,243.15	APACC58190	2604042	G0000230	210	10309	000009172	5001110806
230		M3323498	2023-01-17	2023	1	ASPLUNDH TREE EXPERT LLC	5930000	62,089.43	APACC61012	2612616	G0000230	210	10309	000009172	5001110806
230		M3323500	2023-01-17	2023	1	ASPLUNDH TREE EXPERT LLC	5930000	58,414.78	APACC61012	2608421	G0000230	210	10309	000009172	5001110806
230		M3366342	2023-02-17	2023	2	ASPLUNDH TREE EXPERT LLC	5930000	2,037.03	APACC80253	2630987	G0000230	210	10309	000009172	5001110806
230		M3366581	2023-02-17	2023	2	ASPLUNDH TREE EXPERT LLC	5930000	10,986.63	APACC80253	2640944	G0000230	210	10309	000009172	5001110806
230		M3514012	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	32,624.09	APACC23791	2676764	G0000230	210	10309	000009172	5001110806
230		M3514014	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	299.95	APACC23791	2658399	G0000230	210	10309	000009172	5001110806
230		M3514098	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	35,588.07	APACC23791	2637497	G0000230	210	10309	000009172	5001110806
230		M3514188	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	27,458.41	APACC23791	2668596	G0000230	210	10309	000009172	5001110806
230		M3514189	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	899.88	APACC23791	2658387	G0000230	210	10309	000009172	5001110806
230		M3514190	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	524.93	APACC23791	2658382	G0000230	210	10309	000009172	5001110806
230		M3514191	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	82,758.77	APACC23791	2658389	G0000230	210	10309	000009172	5001110806
230		M3514192	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	80,997.39	APACC23791	26583624	G0000230	210	10309	000009172	5001110806
230		M3514348	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	9,863.29	APACC23791	2700502	G0000230	210	10309	000009172	5001110806
230		M3514434	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	36,257.76	APACC23791	2699770	G0000230	210	10309	000009172	5001110806
230		M3514444	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	30,799.83	APACC23791	2667020	G0000230	210	10309	000009172	5001110806
230		M3514619	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	33,950.69	APACC23791	2702501	G0000230	210	10309	000009172	5001110806
230		M3514085	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	2,246.27	APACC23791	2699874	DKPM042238	210	11864	DM523KT05	5001110806
230		M3514174	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	4,872.31	APACC23791	2700494	DKPM042238	210	11864	DM523KT05	5001110806
230		M3514012	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	214.10	APACC23791	2676764	G0000230	396	10309	000009172	5001110806
230		M3514014	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	85.64	APACC23791	2658399	G0000230	396	10309	000009172	5001110806
230		M3514188	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	171.28	APACC23791	2668596	G0000230	396	10309	000009172	5001110806
230		M3514189	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	149.87	APACC23791	2658387	G0000230	396	10309	000009172	5001110806
230		M3514190	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	85.64	APACC23791	2658382	G0000230	396	10309	000009172	5001110806
230		M3514191	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	64.23	APACC23791	2658369	G0000230	396	10309	000009172	5001110806
230		M3514348	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	128.46	APACC23791	2700502	G0000230	396	10309	000009172	5001110806
230		M3514434	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	42.82	APACC23791	2699770	G0000230	396	10309	000009172	5001110806
230		M3514444	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	149.87	APACC23791	2667020	G0000230	396	10309	000009172	5001110806
230		M3514619	2023-04-28	2023	4	ASPLUNDH TREE EXPERT LLC	5930000	42.82	APACC23791	2702501	G0000230	396	10309	000009172	5001110806
230		M3518341	2023-05-02	2023	5	ASPLUNDH TREE EXPERT LLC	5930000	1,057.50	APACC26809	2686865	G0000230	210	10309	000009172	5001110806
230		M3526692	2023-05-05	2023	5	ASPLUNDH TREE EXPERT LLC	5930000	39,101.39	APACC31118	2638133	G0000230	210	10309	000009172	5001110806
230		M3526933	2023-05-05	2023	5	ASPLUNDH TREE EXPERT LLC	5930000	40,407.44	APACC31118	2649012	G0000230	210	10309	000009172	5001110806
230		M3527017	2023-05-05	2023	5	ASPLUNDH TREE EXPERT LLC	5930000	35,619.17	APACC31118	2638318	G0000230	210	10309	000009172	5001110806
230		M3555491	2023-05-22	2023	5	ASPLUNDH TREE EXPERT LLC	5930000	37,361.37	APACC38263	2719948	G0000230	210	10309	000009172	5001110806
230		M3555491	2023-05-22	2023	5	ASPLUNDH TREE EXPERT LLC	5930000	363.97	APACC38263	2719948	G0000230	396	10309	000009172	5001110806
230		M3581492	2023-06-05	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	32,126.95	APACC47473	2633186	G0000230	210	10309	000009172	5001110806
230		M3581711	2023-06-05	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	54,644.21	APACC47473	2731088	G0000230	210	10309	000009172	5001110806
230		M3581711	2023-06-05	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	542.87	APACC47473	2731088	G0000230	396	10309	000009172	5001110806
230		M3597033	2023-06-13	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	70,161.03	APACC52812	2739039	G0000230	210	10309	000009172	5001110806
230		M3597262	2023-06-13	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	47,480.25	APACC52812	2738823	G0000230	210	10309	000009172	5001110806
230		M3597033	2023-06-13	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	727.94	APACC52812	2739039	G0000230	396	10309	000009172	5001110806
230		M3597262	2023-06-13	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	128.46	APACC52812	2738823	G0000230	396	10309	000009172	5001110806
230		M3617212	2023-06-23	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	42,377.44	APACC57344	2743982	G0000230	210	10309	000009172	5001110806
230		M3617212	2023-06-23	2023	6	ASPLUNDH TREE EXPERT LLC	5930000	21.41	APACC57344	2743982	G0000230	396	10309	000009172	5001110806
230		M3636708	2023-07-05	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	38,729.56	APACC64208	2753144	G0000230	210	10309	000009172	5001110806
230		M3636708	2023-07-05	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	21.41	APACC64208	2753144	G0000230	396	10309	000009172	5001110806
230		M3639859	2023-07-06	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	20,409.77	APACC65890	2707027	G0000230	210	10309	000009172	5001110806
230		M3639860	2023-07-06	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	36,011.93	APACC65890	2702391	G0000230	210	10309	000009172	5001110806
230		M3640051	2023-07-06	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	31,787.50	APACC65890	2717450	G0000230	210	10309	000009172	5001110806
230		M3639859	2023-07-06	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	363.97	APACC65890	2707027	G0000230	396	10309	000009172	5001110806
230		M3639860	2023-07-06	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	492.43	APACC65890	2702391	G0000230	396	10309	000009172	5001110806
230		M3640051	2023-07-06	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	299.74	APACC65890	2717450	G0000230	396	10309	000009172	5001110806
230		M3646189	2023-07-11	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	50,370.34	APACC69519	2761474	G0000230	210	10309	000009172	5001110806
230		M3646800	2023-07-11	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	64,367.05	APACC69519	2758412	G0000230	210	10309	000009172	5001110806
230		M3669463	2023-07-21	2023	7	ASPLUNDH TREE EXPERT LLC	5930000	33,577.65	APACC74176	2768466	G0000230	210	10309	000009172	5001110806
230		M3700512	2023-08-08	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	28,966.33	APACC86704	2788912	G0000230	210	10309	000009172	5001110806
230		M3700801	2023-08-08	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	43,233.07	APACC86704	2788894	G0000230	210	10309	000009172	5001110806
230		M3700801	2023-08-08	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	85.64	APACC86704	2788894	G0000230	396	10309	000009172	5001110806
230		M3708664	2023-08-11	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	8,484.15	APACC88908	2789725	G0000230	210	10309	000009172	5001110806
230		M3709057	2023-08-11	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	10,848.29	APACC88908	2789746	G0000230	210	10309	000009172	5001110806
230		M3709058	2023-08-11	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	43,168.24	APACC88908	2788939	G0000230	210	10309	000009172	5001110806
230		M3709058	2023-08-11	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	4.28	APACC88908	2788939	G0000230	396	10309	000009172	5001110806
230		M3735668	2023-08-25	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	436.26	APACC94696	2807060	G0000230	210	10309	KGRWMAINT	5001110806
230		M3740700	2023-08-29	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	37,170.17	APACC95807	2789654	G0000230	210	10309	000009172	5001110806
230		M3740937	2023-08-29	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	25,228.98	APACC95807	2789706	G0000230	210	10309	000009172	5001110806
230		M3745123	2023-08-30	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	57,239.13	APACC95651	2797958	G0000230	210	10309	000009172	5001110806
230		M3745130	2023-08-30	2023	8	ASPLUNDH TREE EXPERT LLC	5930000	4,587.45	APACC95651	2794290	DKPM042825	210	11864	DM523KT05	5001110806
230		M3758686	2023-09-07	2023	9	ASPLUNDH TREE EXPERT LLC	5930000	53,513.59	APACC03207	2813603	G0				



KINGSPORT POWER COMPANY  
TRP&MS O&M EXPENSES  
ACCOUNTS PAYABLE INVOICES  
JANUARY 2023 - DECEMBER 2023

GL Unit	Voucher	Accounting Date	Year	Period	Name	Account	Amount	Journal ID	Invoice Number	Work Order	Cost Con	Dept	Project	Vendor
							4,371,495.77							
230	M3855901	2023-10-30	2023	10	ASPLUNDH TREE EXPERT LLC	5930000	4,713.20	APACC31735	2849844	G0000230	210	10309	000009172	5001110806
230	M3855964	2023-10-30	2023	10	ASPLUNDH TREE EXPERT LLC	5930000	19,662.30	APACC31735	2849858	G0000230	210	10309	000009172	5001110806
230	M3855968	2023-10-30	2023	10	ASPLUNDH TREE EXPERT LLC	5930000	89.02	APACC31735	2856681	G0000230	210	11864	KGRWMAINT	5001110806
230	M3855473	2023-10-30	2023	10	ASPLUNDH TREE EXPERT LLC	5930000	8.56	APACC31735	2856585	G0000230	396	10309	000009172	5001110806
230	M3855964	2023-10-30	2023	10	ASPLUNDH TREE EXPERT LLC	5930000	21.41	APACC31735	2849858	G0000230	396	10309	000009172	5001110806
230	M3855463	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	9,021.70	APACC37077	2863202	G0000230	210	10309	KGRWMAINT	5001110806
230	M3865589	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	1,966.90	APACC37077	2863211	G0000230	210	10309	KGRWMAINT	5001110806
230	M3865592	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	13,292.83	APACC37077	2834829	G0000230	210	10309	000009172	5001110806
230	M3865730	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	21,634.56	APACC37077	2861477	G0000230	210	10309	000009172	5001110806
230	M3865848	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	9,565.10	APACC37077	2862879	G0000230	210	10309	000009172	5001110806
230	M3865850	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	569.42	APACC37077	2862419	G0000230	210	10309	000009172	5001110806
230	M3866326	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	136,983.08	APACC37077	2862779	G0000230	210	10309	000009172	5001110806
230	M3865719	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	2,700.50	APACC37077	2862967	DKPM042009	210	11864	EDN100579	5001110806
230	M3866196	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	15,090.10	APACC37077	2863207	DKPM042009	210	11864	EDN100579	5001110806
230	M3865592	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	2.14	APACC37077	2834829	G0000230	396	10309	000009172	5001110806
230	M3865730	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	128.46	APACC37077	2861477	G0000230	396	10309	000009172	5001110806
230	M3866326	2023-11-03	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	171.29	APACC37077	2862779	G0000230	396	10309	000009172	5001110806
230	M3870058	2023-11-07	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	31,742.40	APACC39960	2866781	G0000230	210	10309	000009172	5001110806
230	M3870263	2023-11-07	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	117,069.40	APACC39960	2867483	G0000230	210	10309	000009172	5001110806
230	M3870263	2023-11-07	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	10.71	APACC39960	2867483	G0000230	396	10309	000009172	5001110806
230	M3882298	2023-11-14	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	23,925.77	APACC43436	2873152	G0000230	210	10309	000009172	5001110806
230	M3882780	2023-11-14	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	147,578.15	APACC43436	2873916	G0000230	210	10309	000009172	5001110806
230	M3882298	2023-11-14	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	64.24	APACC43436	2873152	G0000230	396	10309	000009172	5001110806
230	M3882780	2023-11-14	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	10.71	APACC43436	2873916	G0000230	396	10309	000009172	5001110806
230	M3894178	2023-11-20	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	151,250.91	APACC45691	2879040	G0000230	210	10309	000009172	5001110806
230	M3894178	2023-11-20	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	256.92	APACC45691	2879040	G0000230	396	10309	000009172	5001110806
230	M3909010	2023-11-29	2023	11	ASPLUNDH TREE EXPERT LLC	5930000	150,187.48	APACC48906	2885233	G0000230	210	10309	000009172	5001110806
230	M3924303	2023-12-07	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	101,896.58	APACC57075	2892387	G0000230	210	10309	000009172	5001110806
230	M3924441	2023-12-12	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	21,340.34	APACC59750	2894635	G0000230	210	10309	000009172	5001110806
230	M3929514	2023-12-12	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	22,233.35	APACC59750	2894268	G0000230	210	10309	000009172	5001110806
230	M3929747	2023-12-12	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	26,302.08	APACC59750	2894726	G0000230	210	10309	000009172	5001110806
230	M3929748	2023-12-12	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	38,222.90	APACC59750	2894707	G0000230	210	10309	000009172	5001110806
230	M3929750	2023-12-12	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	20,346.40	APACC59750	2894536	G0000230	210	10309	000009172	5001110806
230	M3936985	2023-12-14	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	2,108.10	APACC60584	2895863	G0000230	210	10309	KGRWMAINT	5001110806
230	M3939845	2023-12-15	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	26,170.88	APACC61232	2898876	G0000230	210	10309	000009172	5001110806
230	M3939639	2023-12-15	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	311.57	APACC61232	2898883	G0000230	210	11864	KGRWMAINT	5001110806
230	M3944083	2023-12-19	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	162,867.76	APACC62295	2899962	G0000230	210	10309	000009172	5001110806
230	M3944083	2023-12-19	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	53.53	APACC62295	2899962	G0000230	396	10309	000009172	5001110806
230	M3961321	2023-12-29	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	142,833.19	APACC66794	2907451	G0000230	210	10309	000009172	5001110806
230	M3961321	2023-12-29	2023	12	ASPLUNDH TREE EXPERT LLC	5930000	299.74	APACC66794	2907451	G0000230	396	10309	000009172	5001110806
140	01442007	2023-06-29	2023	6	BANK OF AMERICA	5930000	129.25	APACC01079	00000230	G0000230	396	11217	000009172	0000161803
140	01439734	2023-05-15	2023	5	BANK OF AMERICA	5930000	81.50	APACC35419	000002584	G0000230	510	11217	000009172	0000161803
140	01439734	2023-05-15	2023	5	BANK OF AMERICA	5930000	21.21	APACC35419	000002584	G0000230	520	11217	000009172	0000161803
230	M3314279	2023-01-11	2023	1	DAVEY TREE EXPERT COMPANY	5930000	2,011.60	APACC58897	2608385	G0000230	210	10309	000009172	0000085447
230	M3333326	2023-01-20	2023	1	DAVEY TREE EXPERT COMPANY	5930000	1,370.64	APACC62646	2619738	G0000230	210	10309	000009172	0000085447
230	M3333787	2023-01-20	2023	1	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC62646	2620046	G0000230	210	10309	000009172	0000085447
230	M3339141	2023-01-24	2023	1	DAVEY TREE EXPERT COMPANY	5930000	571.10	APACC64206	2618716	G0000230	210	10309	000009172	0000085447
230	M3370894	2023-02-09	2023	2	DAVEY TREE EXPERT COMPANY	5930000	1,307.54	APACC76842	2620948	G0000230	210	10309	000009172	0000085447
230	M3370999	2023-02-09	2023	2	DAVEY TREE EXPERT COMPANY	5930000	1,911.02	APACC76842	2637551	G0000230	210	10309	000009172	0000085447
230	M3372854	2023-02-10	2023	2	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC77387	2638360	G0000230	210	10309	000009172	0000085447
230	M3373464	2023-02-10	2023	2	DAVEY TREE EXPERT COMPANY	5930000	2,011.60	APACC77387	2638229	G0000230	210	10309	000009172	0000085447
230	M3395109	2023-02-22	2023	2	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC82325	2649008	G0000230	210	10309	000009172	0000085447
230	M3395111	2023-02-22	2023	2	DAVEY TREE EXPERT COMPANY	5930000	955.51	APACC82325	2647895	G0000230	210	10309	000009172	0000085447
230	M3411486	2023-03-06	2023	3	DAVEY TREE EXPERT COMPANY	5930000	502.90	APACC90234	2652482	G0000230	210	10309	000009172	0000085447
230	M3421632	2023-03-10	2023	3	DAVEY TREE EXPERT COMPANY	5930000	1,709.86	APACC94752	2658454	G0000230	210	10309	000009172	0000085447
230	M3436006	2023-03-20	2023	3	DAVEY TREE EXPERT COMPANY	5930000	1,609.28	APACC97727	2612681	G0000230	210	10309	000009172	0000085447
230	M3455913	2023-03-30	2023	3	DAVEY TREE EXPERT COMPANY	5930000	1,659.57	APACC04383	2670551	G0000230	210	10309	000009172	0000085447
230	M3466166	2023-04-04	2023	4	DAVEY TREE EXPERT COMPANY	5930000	1,659.57	APACC08538	2681689	G0000230	210	10309	000009172	0000085447
230	M3466227	2023-04-04	2023	4	DAVEY TREE EXPERT COMPANY	5930000	402.32	APACC08538	2678762	G0000230	210	10309	000009172	0000085447
230	M3528262	2023-05-08	2023	5	DAVEY TREE EXPERT COMPANY	5930000	1,716.99	APACC32233	2708956	G0000230	210	10309	000009172	0000085447
230	M3528306	2023-05-08	2023	5	DAVEY TREE EXPERT COMPANY	5930000	1,408.12	APACC32233	2700175	G0000230	210	10309	000009172	0000085447
230	M3528451	2023-05-08	2023	5	DAVEY TREE EXPERT COMPANY	5930000	1,612.93	APACC32233	2708963	G0000230	210	10309	000009172	0000085447
230	M3555215	2023-05-22	2023	5	DAVEY TREE EXPERT COMPANY	5930000	1,873.08	APACC38263	2720111	G0000230	210	10309	000009172	0000085447
230	M3555216	2023-05-22	2023	5	DAVEY TREE EXPERT COMPANY	5930000	1,144.66	APACC38263	2720093	G0000230	210	10309	000009172	0000085447
230	M3569735	2023-05-30	2023	5	DAVEY TREE EXPERT COMPANY	5930000	1,977.14	APACC41745	2731145	G0000230	210	10309	000009172	0000085447
230	M3581663	2023-06-05	2023	6	DAVEY TREE EXPERT COMPANY	5930000	1,257.25	APACC47473	2677951	G0000230	210	10309	000009172	0000085447
230	M3596499	2023-06-13	2023	6	DAVEY TREE EXPERT COMPANY	5930000	2,563.99	APACC52812	2736824	G0000230	210	10309	000009172	0000085447
230	M3597268	2023-06-13	2023	6	DAVEY TREE EXPERT COMPANY	5930000	1,821.05	APACC52812	2736783	G0000230	210	10309	000009172	0000085447
230	M3616970	2023-06-23	2023	6	DAVEY TREE EXPERT COMPANY	5930000	1,664.96	APACC57344						



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4,371,495.77														
GL Unit	Voucher	Accounting Date	Year	Period	Name	Account	Amount	Journal ID	Invoice Number	Work Order	Cost Cent	Dept	Project	Vendor
230	M3882548	2023-12-18	2023	12	DAVEY TREE EXPERT COMPANY	5930000	4,338.26	APACC051805	2875166	G0000230	210	10309	000009172	0000085447
230	M3941080	2023-12-18	2023	12	DAVEY TREE EXPERT COMPANY	5930000	1,248.25	APACC61805	2900957	G0000230	210	10309	000009172	0000085447
230	M3961105	2023-12-29	2023	12	DAVEY TREE EXPERT COMPANY	5930000	948.67	APACC66794	2908788	G0000230	210	10309	000009172	0000085447
230	M3961220	2023-12-29	2023	12	DAVEY TREE EXPERT COMPANY	5930000	4,032.37	APACC66794	2907415	G0000230	210	10309	000009172	0000085447
230	M3436049	2023-03-20	2023	3	LOST TIME CONTROL WEST INC	5830000	44,750.41	APACC97727	2665098	G0000230	210	11864	EDN100104	5104765301
230	M3466138	2023-04-04	2023	4	LOST TIME CONTROL WEST INC	5830000	42,339.76	APACC08538	2679983	G0000230	210	11864	EDN100104	5104765301
230	M3471834	2023-04-06	2023	4	LOST TIME CONTROL WEST INC	5830000	36,145.05	APACC11394	2682542	G0000230	210	11864	EDN100104	5104765301
230	M3445259	2023-03-23	2023	3	PIKE ENGINEERING LLC	5830000	222.24	APACC99537	2672212	G0000230	210	11864	000026603	5105101401
230	M3445369	2023-03-23	2023	3	PIKE ENGINEERING LLC	5840000	194.46	APACC99537	2672185	G0000230	210	11864	EDN100271	5105101401
230	M3445542	2023-03-23	2023	3	PIKE ENGINEERING LLC	5840000	231.50	APACC99537	2672156	G0000230	210	11864	EDN100271	5105101401
230	M3462097	2023-03-31	2023	3	PIKE ENGINEERING LLC	5830000	222.24	APACC05234	2678431	G0000230	210	11864	000026603	5105101401
230	M3462136	2023-03-31	2023	3	PIKE ENGINEERING LLC	5830000	9.26	APACC05234	2678486	G0000230	210	11864	000026603	5105101401
230	M3462199	2023-03-31	2023	3	PIKE ENGINEERING LLC	5830000	74.08	APACC05234	2678454	G0000230	210	11864	000026603	5105101401
230	M3461951	2023-03-31	2023	3	PIKE ENGINEERING LLC	5840000	916.74	APACC05234	2678409	G0000230	210	11864	EDN100271	5105101401
230	M3462096	2023-03-31	2023	3	PIKE ENGINEERING LLC	5840000	1,000.08	APACC05234	2678458	G0000230	210	11864	EDN100271	5105101401
230	M3462098	2023-03-31	2023	3	PIKE ENGINEERING LLC	5840000	2,870.60	APACC05234	2678423	G0000230	210	11864	EDN100271	5105101401
230	M3473817	2023-04-10	2023	4	PIKE ENGINEERING LLC	5830000	416.70	APACC14213	2683176	G0000230	210	11864	000026603	5105101401
230	M3473818	2023-04-10	2023	4	PIKE ENGINEERING LLC	5830000	74.08	APACC14213	2683174	G0000230	210	11864	000026603	5105101401
230	M3473929	2023-04-10	2023	4	PIKE ENGINEERING LLC	5830000	629.68	APACC14213	2683185	G0000230	210	11864	000026603	5105101401
230	M3474274	2023-04-10	2023	4	PIKE ENGINEERING LLC	5830000	361.14	APACC14213	2683158	G0000230	210	11864	000026603	5105101401
230	M3474610	2023-04-10	2023	4	PIKE ENGINEERING LLC	5830000	703.76	APACC14213	2683187	G0000230	210	11864	000026603	5105101401
230	M3473934	2023-04-10	2023	4	PIKE ENGINEERING LLC	5840000	398.18	APACC14213	2683168	G0000230	210	11864	EDN100271	5105101401
230	M3473935	2023-04-10	2023	4	PIKE ENGINEERING LLC	5840000	27.78	APACC14213	2683165	G0000230	210	11864	EDN100271	5105101401
230	M3474150	2023-04-10	2023	4	PIKE ENGINEERING LLC	5840000	1,055.64	APACC14213	2683180	G0000230	210	11864	EDN100271	5105101401
230	M3474151	2023-04-10	2023	4	PIKE ENGINEERING LLC	5840000	361.14	APACC14213	2683179	G0000230	210	11864	EDN100271	5105101401
230	M3474376	2023-04-10	2023	4	PIKE ENGINEERING LLC	5840000	824.14	APACC14213	2683171	G0000230	210	11864	EDN100271	5105101401
230	M3474496	2023-04-10	2023	4	PIKE ENGINEERING LLC	5840000	2,296.48	APACC14213	2683183	G0000230	210	11864	EDN100271	5105101401
230	M3474497	2023-04-10	2023	4	PIKE ENGINEERING LLC	5840000	694.50	APACC14213	2683173	G0000230	210	11864	EDN100271	5105101401
230	M3534391	2023-05-10	2023	5	PIKE ENGINEERING LLC	5830000	713.02	APACC33664	2715642	G0000230	210	11864	000026603	5105101401
230	M3534998	2023-05-10	2023	5	PIKE ENGINEERING LLC	5840000	342.62	APACC33664	2715618	G0000230	210	11864	EDN100271	5105101401
230	M3680544	2023-07-27	2023	7	PIKE ENGINEERING LLC	5830000	145.95	APACC76954	2782549	G0000230	210	11864	000026603	5105101401
230	M3765805	2023-09-12	2023	9	PIKE ENGINEERING LLC	5840000	13,028.47	APACC06304	2820913	G0000230	210	11864	EDN100271	5105101401
230	M3807319	2023-10-03	2023	10	PIKE ENGINEERING LLC	5830000	10,715.67	APACC17974	2834068	G0000230	210	11864	EDN100579	5105101401
230	M3314181	2023-01-11	2023	1	TOWNSEND TREE	5930000	40,837.90	APACC58897	2607385	G0000230	210	10309	000009172	0000060001
230	M3362369	2023-02-06	2023	2	TOWNSEND TREE	5930000	43,300.60	APACC74081	2613937	G0000230	210	10309	000009172	0000060001
230	M3370846	2023-02-09	2023	2	TOWNSEND TREE	5930000	4,290.60	APACC76842	2637812	DKPM039624	210	11864	EDN100579	0000060001
230	M3370846	2023-02-09	2023	2	TOWNSEND TREE	5930000	458.45	APACC76842	2637812	DKPM039632	210	11864	EDN100579	0000060001
230	M3370846	2023-02-09	2023	2	TOWNSEND TREE	5930000	3.10	APACC76842	2637812	DKPM039632	393	11864	EDN100579	0000060001
230	M3370846	2023-02-09	2023	2	TOWNSEND TREE	5930000	32.60	APACC76842	2637812	DKPM039632	396	11864	EDN100579	0000060001
230	M3449269	2023-03-27	2023	3	TOWNSEND TREE	5930000	916.90	APACC00986	2670604	DKPM039720	210	11864	EDN100579	0000060001
230	M3462149	2023-03-31	2023	3	TOWNSEND TREE	5930000	1,410.00	APACC05234	2679986	DKPM039721	210	11864	EDN100579	0000060001
230	M3462149	2023-03-31	2023	3	TOWNSEND TREE	5930000	4,482.20	APACC05234	2679986	DKPM041960	210	11864	EDN014682	0000060001
230	M3462175	2023-03-31	2023	3	TOWNSEND TREE	5930000	4,108.20	APACC05234	2679978	DKPM039619	210	11864	EDN100579	0000060001
230	M3480808	2023-04-12	2023	4	TOWNSEND TREE	5930000	2,820.00	APACC15442	2688743	DKPM036756	210	11864	EDN100579	0000060001

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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	AJECAN6841	2023-01-31	2023	1	5930000	11864	Clear Costs For Cancelled WOs	236.82	Clear Costs For Cancelled WOs	G0000230	020	EDN014722
230	AJECAN6841	2023-01-31	2023	1	5930000	11864	Clear Costs For Cancelled WOs	112.29	Clear Costs For Cancelled WOs	G0000230	023	EDN014722
230	AJECAN6841	2023-01-31	2023	1	5930000	11864	Clear Costs For Cancelled WOs	13.08	Clear Costs For Cancelled WOs	G0000230	024	EDN014722
230	AJECAN6841	2023-01-31	2023	1	5930000	11864	Clear Costs For Cancelled WOs	507.95	Clear Costs For Cancelled WOs	G0000230	310	EDN014722
230	AJECAN6841	2023-01-31	2023	1	5930000	12139	Clear Costs For Cancelled WOs	32.24	Clear Costs For Cancelled WOs	G0000230	932	EDN014722
230	APACC58190	2023-01-10	2023	1	5930000	10309	Accounts Payable Accrual	9,243.15	Accounts Payable Accrual	G0000230	210	000009172
230	APACC58897	2023-01-11	2023	1	5930000	10309	Accounts Payable Accrual	42,849.50	Accounts Payable Accrual	G0000230	210	000009172
230	APACC61012	2023-01-17	2023	1	5930000	10309	Accounts Payable Accrual	120,504.21	Accounts Payable Accrual	G0000230	210	000009172
230	APACC62646	2023-01-20	2023	1	5930000	10309	Accounts Payable Accrual	2,376.44	Accounts Payable Accrual	G0000230	210	000009172
230	APACC64206	2023-01-24	2023	1	5930000	10309	Accounts Payable Accrual	571.10	Accounts Payable Accrual	G0000230	210	000009172
230	CUA3659438	2023-01-13	2023	1	5930000	11490	Compatible Unit Allocations	17.01	Compatible Unit Allocations	DKPM038587	11N	000018023
230	CUA3659438	2023-01-13	2023	1	5960000	11490	Compatible Unit Allocations	2.83	Compatible Unit Allocations	DKPM039392	11N	000018023
230	CUA3659438	2023-01-13	2023	1	5960000	11490	Compatible Unit Allocations	3.54	Compatible Unit Allocations	DKPM039392	11N	000018023
230	CUA3659438	2023-01-27	2023	1	5830000	11490	Compatible Unit Allocations	1.18	Compatible Unit Allocations	DKPM039393	210	000018023
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	63.98	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	24.84	Non-labor CU allocation	DKPM040428	210	000018023
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	274.48	Non-labor CU allocation	DKPM041127	210	000018023
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	9,647.19	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	66.89	Non-labor CU allocation	DKPM039726	210	EDN100579
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	1,267.23	Non-labor CU allocation	DKPM039503	210	EDN100579
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	749.23	Non-labor CU allocation	DKPM039504	210	EDN100579
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	127.00	Non-labor CU allocation	DKPM039647	210	EDN100579
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	556.32	Non-labor CU allocation	DKPM039951	210	EDN100579
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	693.69	Non-labor CU allocation	DKPM039883	210	EDN014682
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	41.74	Non-labor CU allocation	DKPM039894	210	EDN014682
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	13.18	Non-labor CU allocation	DKPM039905	210	EDN014682
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	262.73	Non-labor CU allocation	DKPM039906	210	EDN014682
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	1,869.81	Non-labor CU allocation	DKPM040279	210	000018023
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	65.85	Non-labor CU allocation	DKPM039737	210	EDN100579
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	82.11	Non-labor CU allocation	DKPM041425	210	EDN014682
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	1,430.31	Non-labor CU allocation	DKPM039903	210	000018023
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	73.89	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	8.28	Non-labor CU allocation	DKPM041127	210	000018023
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	954.12	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	66.89	Non-labor CU allocation	DKPM040870	210	DM522KT04
230	CUMON68542	2023-01-31	2023	1	5830000	11864	Non-labor CU allocation	88,560.82	Non-labor CU allocation	DKPM040942	210	DM522KT04
230	CUMON68542	2023-01-31	2023	1	5930000	11864	Non-labor CU allocation	11,331.18	Non-labor CU allocation	DKPM039491	210	EDN014682
230	CUMON68542	2023-01-31	2023	1	5940000	11864	Non-labor CU allocation	1,616.88	Non-labor CU allocation	DKPM039894	210	EDN014682
230	CUMON68542	2023-01-31	2023	1	5940000	11864	Non-labor CU allocation	5.65	Non-labor CU allocation	DKPM040428	210	000018023
230	CUMON68542	2023-01-31	2023	1	5940000	11864	Non-labor CU allocation	91.49	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON68542	2023-01-31	2023	1	5960000	11864	Non-labor CU allocation	66.89	Non-labor CU allocation	DKPM038747	520	000018023
230	CUMON68542	2023-01-31	2023	1	5930000	11206	Non-labor CU allocation	1.15	Non-labor CU allocation	DKPM039392	413	000018023
230	FLCLR8923	2023-01-31	2023	1	5830000	11490	Clear misc chgs in Fleet accts	(0.16)	Clear misc chgs in Fleet accts	DKPM038587	413	000018023
230	FLCLR8923	2023-01-31	2023	1	5830000	11490	Clear misc chgs in Fleet accts	(0.76)	Clear misc chgs in Fleet accts	DKPM039392	413	000018023
230	FLCLR8923	2023-01-31	2023	1	5830000	11490	Clear misc chgs in Fleet accts	(0.05)	Clear misc chgs in Fleet accts	DKPM038587	413	000018023
230	FLCLR8923	2023-01-31	2023	1	5960000	11490	Clear misc chgs in Fleet accts	(0.13)	Clear misc chgs in Fleet accts	G0000230	11E	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	3,536.16	Intercompany Billing	G0000230	11E	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	195.28	Intercompany Billing	G0000230	11E	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	1,573.41	Intercompany Billing	G0000230	120	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	84.15	Intercompany Billing	G0000230	120	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	36.78	Intercompany Billing	G0000230	122	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	2.71	Intercompany Billing	G0000230	122	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	800.50	Intercompany Billing	G0000230	125	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	40.58	Intercompany Billing	G0000230	125	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	325.51	Intercompany Billing	G0000230	141	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	23.98	Intercompany Billing	G0000230	141	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	21.16	Intercompany Billing	G0000230	153	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	1.56	Intercompany Billing	DKPM039392	210	000018023
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	11.86	Intercompany Billing	DKPM039392	210	000018023
230	INTCOM9582	2023-01-31	2023	1	5830000	99920	Intercompany Billing	24.74	Intercompany Billing	DKPM039392	220	000018023
230	INTCOM9582	2023-01-31	2023	1	5830000	99920	Intercompany Billing	8.25	Intercompany Billing	DKPM039392	220	000018023
230	INTCOM9582	2023-01-31	2023	1	5830000	99920	Intercompany Billing	0.02	Intercompany Billing	G0000230	413	000009172
230	INTCOM9582	2023-01-31	2023	1	5830000	99920	Intercompany Billing	0.01	Intercompany Billing	G0000230	413	000009172
230	INTCOM9582	2023-01-31	2023	1	5830000	99920	Intercompany Billing	123.24	Intercompany Billing	G0000230	413	000009172
230	INTCOM9582	2023-01-31	2023	1	5830000	99920	Intercompany Billing	6.67	Intercompany Billing	G0000230	620	000009172
230	INTCOM9582	2023-01-31	2023	1	5830000	99920	Intercompany Billing	1,528.30	Intercompany Billing	G0000230	620	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	82.65	Intercompany Billing	G0000230	738	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	(1.90)	Intercompany Billing	G0000230	738	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	516.84	Intercompany Billing	G0000230	738	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	0.21	Intercompany Billing	G0000230	738	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	30.65	Intercompany Billing	G0000230	738	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	87.66	Intercompany Billing	G0000230	935	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	2.94	Intercompany Billing	G0000230	935	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	66.58	Intercompany Billing	G0000230	936	000009172
230	INTCOM9582	2023-01-31	2023	1	5930000	99920	Intercompany Billing	74.29	Intercompany Billing	G0000230	U3E	000009172
230	MAX3651997	2023-01-04	2023	1	5940000	11864	Maximo Work Management	1,860.75	Maximo Work Management	DKPM041291	310	000007578
230	MAX3653588	2023-01-05	2023	1	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039860	310	EDN014682
230	MAX3658450	2023-01-10	2023	1	5830000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3659152	2023-01-11	2023	1	5830000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3659803	2023-01-12	2023	1	5830000	11864	Maximo Work Management	2,252.17	Maximo Work Management	G0000230	310	EDN100104
230	MAX3660400	2023-01-13	2023	1	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039865	310	EDN014682
230	MAX3660776	2023-01-16	2023	1	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039707	310	EDN100579
230	MAX3661257	2023-01-17	2023	1	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3662910	2023-01-20	2023	1	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3662910	2023-01-20	2023	1	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040041	310	000018023
230	MAX3664465	2023-01-24	2023	1	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3664465											

**KINGSPORT POWER COMPANY**  
**TRP&MS O&M EXPENSES**  
**JANUARY 2023 - DECEMBER 2023**

Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	STREXP9705	2023-01-31	2023	1	5940000	11864	Stores Expense Clearing	49.26	Stores Expense Clearing	DKPM041291	310	000007578
230	STREXP9705	2023-01-31	2023	1	5930000	11864	Stores Expense Clearing	31.29	Stores Expense Clearing	G0000230	320	EDN014722
230	STREXP9705	2023-01-31	2023	1	5930000	11864	Stores Expense Clearing	138.72	Stores Expense Clearing	G0000230	320	EDN100104
230	STREXP9705	2023-01-31	2023	1	5940000	11864	Stores Expense Clearing	113.98	Stores Expense Clearing	DKPM041291	320	000007578
230	TXIMXS2045	2023-01-04	2023	1	5940000	11864	Vertex Use Tax Accrual	183.66	Vertex Use Tax Accrual	DKPM041291	393	000007578
230	TXIMXS9844	2023-01-12	2023	1	5930000	11864	Vertex Use Tax Accrual	214.01	Vertex Use Tax Accrual	G0000230	393	EDN100104
230	TXOUAMMSTN	2023-01-31	2023	1	5830000	11864	TMM USE TAX REVERSALS/ACCRUALS	(0.20)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON DKPM041127	DKPM041127	393	000018023
230	TXOUAMMSTN	2023-01-31	2023	1	5830000	11864	TMM USE TAX REVERSALS/ACCRUALS	20.17	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON DKPM041127	DKPM041127	393	000018023
230	TXOUAMMSTN	2023-01-31	2023	1	5830000	11864	TMM USE TAX REVERSALS/ACCRUALS	(10.01)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON DKPM041127	DKPM041127	393	000018023
230	TXOUAMMSTN	2023-01-31	2023	1	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	12.36	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON DKPM041127	DKPM041127	393	000018023
230	TXOUAMMSTN	2023-01-31	2023	1	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	4.31	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON DKPM041127	DKPM041127	393	000018023
230	TXOUAMMSTN	2023-01-31	2023	1	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	3.85	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON DKPM041127	DKPM041127	393	000018023
230	TXOUAMMSTN	2023-01-31	2023	1	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	(46.46)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON DKPM040041	DKPM040041	393	000018023
230	TXOUAMMSTN	2023-01-31	2023	1	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	2,037.03	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	173,572.80	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	382,843.00	Rec Unvouchrd Liability Accr	DKPM041399	9AA	DM522KT05
230	UVLAC8580	2023-01-31	2023	1	5930000	11864	Rec Unvouchrd Liability Accr	1,088.00	Rec Unvouchrd Liability Accr	DKPM039393	9AA	000018023
230	UVLAC8580	2023-01-31	2023	1	5930000	11864	Rec Unvouchrd Liability Accr	1,314.00	Rec Unvouchrd Liability Accr	DKPM039392	9AA	000018023
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	106,816.41	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	1,307.54	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	9,922.62	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	10,986.63	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	43,300.60	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	13,137.10	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	1,609.28	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLAC8580	2023-01-31	2023	1	5930000	10309	Rec Unvouchrd Liability Accr	(25,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000026607
230	UVLREV9082	2023-01-01	2023	1	5830000	11235	Reverse Unvouchered Liab Acc	(2,037.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(7,884.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	11864	Reverse Unvouchered Liab Acc	(382,843.00)	Reverse Unvouchered Liab Acc	DKPM041399	9AB	DM522KT05
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(3,500.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(45,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(65,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(9,243.15)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	11864	Reverse Unvouchered Liab Acc	(1,276.00)	Reverse Unvouchered Liab Acc	DKPM039392	9AB	000018023
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(139,024.40)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(44,225.58)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(40,837.90)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(2,582.70)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9082	2023-01-01	2023	1	5930000	10309	Reverse Unvouchered Liab Acc	(1,005.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	AJECAN0765	2023-02-28	2023	2	5930000	12139	Clear Costs For Cancelled WOs	53.57	Clear Costs For Cancelled WOs	G0000230	952	EDN014722
230	AJERC0215	2023-02-17	2023	2	5830000	11864	Record JE Reclass Corrections	11.76	Record JE Reclass Corrections	DKPM039517	210	EDN100579
230	AJERC0215	2023-02-17	2023	2	5830000	11864	Record JE Reclass Corrections	13.53	Record JE Reclass Corrections	DKPM039608	210	EDN100579
230	AJERC0215	2023-02-17	2023	2	5830000	11864	Record JE Reclass Corrections	11.83	Record JE Reclass Corrections	DKPM039669	210	EDN100579
230	AJERC0215	2023-02-17	2023	2	5930000	11864	Record JE Reclass Corrections	656.14	Record JE Reclass Corrections	DKPM040942	210	DM522KT04
230	AJERC8483	2023-02-14	2023	2	5930000	11107	Record JE Reclass Corrections	1,046.96	Record JE Reclass Corrections	DKPM041985	11N	DM523KT01
230	AJERC8483	2023-02-14	2023	2	5930000	11107	Record JE Reclass Corrections	228.12	Record JE Reclass Corrections	DKPM041985	11S	DM523KT01
230	AJERC8483	2023-02-14	2023	2	5930000	11107	Record JE Reclass Corrections	1,509.57	Record JE Reclass Corrections	DKPM041985	120	DM523KT01
230	AJERC8483	2023-02-14	2023	2	5930000	11107	Record JE Reclass Corrections	5,532.10	Record JE Reclass Corrections	DKPM041985	121	DM523KT01
230	AJERC8483	2023-02-14	2023	2	5930000	11107	Record JE Reclass Corrections	7,039.01	Record JE Reclass Corrections	DKPM041985	13N	DM523KT01
230	AJERC8483	2023-02-14	2023	2	5930000	11107	Record JE Reclass Corrections	2,360.21	Record JE Reclass Corrections	DKPM041985	13S	DM523KT01
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	42.77	Record JE Reclass Corrections	DKPM040428	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	0.60	Record JE Reclass Corrections	DKPM039513	210	EDN100579
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	13.24	Record JE Reclass Corrections	DKPM039676	210	EDN100579
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	9.81	Record JE Reclass Corrections	DKPM039686	210	EDN100579
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	2.67	Record JE Reclass Corrections	DKPM038460	210	EDN014682
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	2.98	Record JE Reclass Corrections	DKPM040520	210	EDN100298
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	0.64	Record JE Reclass Corrections	DKPM039392	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	13.31	Record JE Reclass Corrections	DKPM040304	210	EDN100579
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	12.29	Record JE Reclass Corrections	DKPM039310	210	EDN014682
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	6.79	Record JE Reclass Corrections	DKPM038460	210	EDN014682
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	10.80	Record JE Reclass Corrections	DKPM035810	210	EDN014682
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	56.77	Record JE Reclass Corrections	DKPM038584	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	4.74	Record JE Reclass Corrections	DKPM040183	210	EDN100298
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	9.18	Record JE Reclass Corrections	DKPM039700	210	EDN100579
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	40.40	Record JE Reclass Corrections	DKPM038852	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	244.85	Record JE Reclass Corrections	DKPM038819	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	38.15	Record JE Reclass Corrections	DKPM038787	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	22.12	Record JE Reclass Corrections	DKPM038748	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	89.39	Record JE Reclass Corrections	DKPM038688	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	33.87	Record JE Reclass Corrections	DKPM038601	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	110.49	Record JE Reclass Corrections	DKPM038591	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	55.62	Record JE Reclass Corrections	DKPM038581	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	72.64	Record JE Reclass Corrections	DKPM038635	210	000018023
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	1.71	Record JE Reclass Corrections	DKPM040513	210	DR15R26A0
230	AJERC8483	2023-02-14	2023	2	5830000	11864	Record JE Reclass Corrections	63.35	Record JE Reclass Corrections	DKPM039847	210	EDN014682
230	AJERC8483	2023-02-14	2023	2	5860000	11864	Record JE Reclass Corrections	1.22	Record JE Reclass Corrections	DKPM040532	210	EDN100298
230	AJERC8483	2023-02-14	2023	2	5930000	11864	Record JE Reclass Corrections	4.32	Record JE Reclass Corrections	DKPM038949	210	EDN014682
230	AJERC8483	2023-02-14	2023	2	5930000	11864	Record JE Reclass Corrections	66.81	Record JE Reclass Corrections	DKPM038628	210	000018023
230	AJERC8483	2023-02-14	2023	2	5930000	11864	Record JE Reclass Corrections	16.63	Record JE Reclass Corrections	DKPM038585	210	000018023
230	AJERC8483	2023-02-14	2023	2	5930000	11864	Record JE Reclass Corrections	1.73	Record JE Reclass Corrections	DKPM040158	210	000004738
230	AJERC8483	2023-02-14	2023	2	5930000	11864	Record JE Reclass Corrections	8.55	Record JE Reclass Corrections	DKPM040519	210	EDN100298
230	AJERC8483	2023-02-14	2023	2	5930000	11864	Record JE Reclass Corrections	27.97	Record JE Reclass Corrections	DKPM037039	210	EDN100579
230	AJERC8483	2023-02-14	2023									

**KINGSPORT POWER COMPANY**  
**TRP&MS O&M EXPENSES**  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	WFO	Cost Com	Project
230	CUA3676410	2023-02-10	2023	2	5930000	11107	Compatible Unit Allocations	99.51	Compatible Unit Allocations	DKPM040639	11N	EDN100579
230	CUA3676410	2023-02-10	2023	2	5930000	11490	Compatible Unit Allocations	19.84	Compatible Unit Allocations	DKPM038587	11N	000018023
230	CUA3676410	2023-02-10	2023	2	5960000	11490	Compatible Unit Allocations	3.31	Compatible Unit Allocations	DKPM038587	11N	000018023
230	CUA3676410	2023-02-10	2023	2	5830000	11107	Compatible Unit Allocations	60.13	Compatible Unit Allocations	DKPM040639	11S	EDN100579
230	CUA3676410	2023-02-10	2023	2	5930000	11490	Compatible Unit Allocations	4.25	Compatible Unit Allocations	DKPM038587	13N	000018023
230	CUA3676410	2023-02-10	2023	2	5960000	11490	Compatible Unit Allocations	0.71	Compatible Unit Allocations	DKPM038587	13N	000018023
230	CUA3681186	2023-02-24	2023	2	5830000	11107	Compatible Unit Allocations	145.18	Compatible Unit Allocations	DKPM041705	11N	EDN100579
230	CUA3681186	2023-02-24	2023	2	5830000	11107	Compatible Unit Allocations	38.43	Compatible Unit Allocations	DKPM037340	11N	EDN100579
230	CUA3681186	2023-02-24	2023	2	5830000	11107	Compatible Unit Allocations	97.13	Compatible Unit Allocations	DKPM038035	11N	EDN014682
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	34.69	Compatible Unit Allocations	DKPM038035	11N	EDN014682
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	3.04	Compatible Unit Allocations	DKPM036556	11N	EDN014682
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	154.25	Compatible Unit Allocations	DKPM041705	11N	EDN100579
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	195.13	Compatible Unit Allocations	DKPM038749	11N	EDN100579
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	54.90	Compatible Unit Allocations	DKPM037340	11N	EDN100579
230	CUA3681186	2023-02-24	2023	2	5960000	11107	Compatible Unit Allocations	33.51	Compatible Unit Allocations	DKPM036556	11N	EDN014682
230	CUA3681186	2023-02-24	2023	2	5960000	11107	Compatible Unit Allocations	33.51	Compatible Unit Allocations	DKPM036556	11N	EDN014682
230	CUA3681186	2023-02-24	2023	2	5830000	11107	Compatible Unit Allocations	23.63	Compatible Unit Allocations	DKPM037340	11S	EDN100579
230	CUA3681186	2023-02-24	2023	2	5830000	11107	Compatible Unit Allocations	81.37	Compatible Unit Allocations	DKPM041705	11S	EDN100579
230	CUA3681186	2023-02-24	2023	2	5830000	11107	Compatible Unit Allocations	58.42	Compatible Unit Allocations	DKPM038035	11S	EDN014682
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	20.87	Compatible Unit Allocations	DKPM038035	11S	EDN014682
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	1.47	Compatible Unit Allocations	DKPM036556	11S	EDN014682
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	91.29	Compatible Unit Allocations	DKPM038749	11S	EDN100579
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	33.75	Compatible Unit Allocations	DKPM037340	11S	EDN100579
230	CUA3681186	2023-02-24	2023	2	5930000	11107	Compatible Unit Allocations	86.46	Compatible Unit Allocations	DKPM041705	11S	EDN100579
230	CUA3681186	2023-02-24	2023	2	5960000	11107	Compatible Unit Allocations	16.14	Compatible Unit Allocations	DKPM036556	11S	EDN014682
230	CUA3681186	2023-02-24	2023	2	5960000	11107	Compatible Unit Allocations	16.14	Compatible Unit Allocations	DKPM036556	11S	EDN014682
230	CUA3681186	2023-02-24	2023	2	5830000	11490	Compatible Unit Allocations	8.93	Compatible Unit Allocations	DKPM040041	13N	000018023
230	CUA3681186	2023-02-24	2023	2	5930000	11490	Compatible Unit Allocations	6.70	Compatible Unit Allocations	DKPM040041	13N	000018023
230	CUA3681186	2023-02-24	2023	2	5830000	11490	Compatible Unit Allocations	0.60	Compatible Unit Allocations	DKPM040041	143	000018023
230	CUA3681186	2023-02-24	2023	2	5930000	11490	Compatible Unit Allocations	0.45	Compatible Unit Allocations	DKPM040041	143	000018023
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	46.62	Non-labor CU allocation	DKPM040279	210	000018023
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	30.07	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	340.30	Non-labor CU allocation	DKPM039393	210	000018023
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	105.28	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	37.00	Non-labor CU allocation	DKPM040279	210	000018023
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	1,031.97	Non-labor CU allocation	DKPM039657	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	815.65	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	35.19	Non-labor CU allocation	DKPM039624	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	213.49	Non-labor CU allocation	DKPM039627	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	171.62	Non-labor CU allocation	DKPM039633	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	182.34	Non-labor CU allocation	DKPM039634	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	1,151.47	Non-labor CU allocation	DKPM039653	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	325.66	Non-labor CU allocation	DKPM039707	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	1,072.21	Non-labor CU allocation	DKPM039726	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	49.97	Non-labor CU allocation	DKPM040394	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	18.67	Non-labor CU allocation	DKPM041291	210	000007578
230	CUMON85849	2023-02-28	2023	2	5830000	11864	Non-labor CU allocation	91.16	Non-labor CU allocation	DKPM040230	210	EDN015044
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	243.53	Non-labor CU allocation	DKPM039888	210	EDN014682
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	87.79	Non-labor CU allocation	DKPM039918	210	EDN014682
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	222.48	Non-labor CU allocation	DKPM039868	210	EDN014682
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	942.87	Non-labor CU allocation	DKPM035968	210	EDN014682
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	72.39	Non-labor CU allocation	DKPM039897	210	EDN014682
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	(16,283.32)	Non-labor CU allocation	DKPM040942	210	DM522KT04
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	78.96	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	10.02	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	815.65	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	254.49	Non-labor CU allocation	DKPM038765	210	EDN100579
230	CUMON85849	2023-02-28	2023	2	5930000	11864	Non-labor CU allocation	59.91	Non-labor CU allocation	DKPM038587	210	000018023
230	CUMON85849	2023-02-28	2023	2	5940000	11864	Non-labor CU allocation	58.35	Non-labor CU allocation	DKPM041291	210	000007578
230	CUMON85849	2023-02-28	2023	2	5940000	11864	Non-labor CU allocation	6.16	Non-labor CU allocation	DKPM041694	210	EDN100298
230	CUMON85849	2023-02-28	2023	2	5960000	11864	Non-labor CU allocation	815.65	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON85849	2023-02-28	2023	2	5960000	11864	Non-labor CU allocation	9.98	Non-labor CU allocation	DKPM038587	210	000018023
230	CUREA85100	2023-02-28	2023	2	5830000	11107	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038035	11N	EDN014682
230	CUREA85100	2023-02-28	2023	2	5830000	11107	Reallocate Compatible Units	(18.15)	Reallocate Compatible Units	DKPM041705	11N	EDN100579
230	CUREA85100	2023-02-28	2023	2	5930000	11107	Reallocate Compatible Units	(99.51)	Reallocate Compatible Units	DKPM040639	11N	EDN100579
230	CUREA85100	2023-02-28	2023	2	5930000	11107	Reallocate Compatible Units	(9.07)	Reallocate Compatible Units	DKPM041705	11N	EDN100579
230	CUREA85100	2023-02-28	2023	2	5930000	11107	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038035	11N	EDN014682
230	CUREA85100	2023-02-28	2023	2	5830000	11107	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038035	11S	EDN014682
230	CUREA85100	2023-02-28	2023	2	5830000	11107	Reallocate Compatible Units	(10.17)	Reallocate Compatible Units	DKPM041705	11S	EDN100579
230	CUREA85100	2023-02-28	2023	2	5930000	11107	Reallocate Compatible Units	(60.13)	Reallocate Compatible Units	DKPM040639	11S	EDN100579
230	CUREA85100	2023-02-28	2023	2	5930000	11107	Reallocate Compatible Units	(5.09)	Reallocate Compatible Units	DKPM041705	11S	EDN100579
230	CUREA85100	2023-02-28	2023	2	5930000	11107	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038035	11S	EDN014682
230	CUREA85100	2023-02-28	2023	2	5830000	11864	Reallocate Compatible Units	(848.10)	Reallocate Compatible Units	DKPM041127	210	000018023
230	CUREA85100	2023-02-28	2023	2	5930000	11864	Reallocate Compatible Units	848.10	Reallocate Compatible Units	DKPM041127	210	000018023
230	FLEET84307	2023-02-28	2023	2	5830000	11107	Fleet Vehicle Allocations	(0.38)	Fleet Vehicle Allocations	DKPM041705	738	EDN100579
230	FLEET84307	2023-02-28	2023	2	5830000	11107	Fleet Vehicle Allocations	75.35	Fleet Vehicle Allocations	DKPM041705	738	EDN100579
230	FLEET84307	2023-02-28	2023	2	5930000	11107	Fleet Vehicle Allocations	101.28	Fleet Vehicle Allocations	DKPM038749	738	EDN100579
230	FLEET84307	2023-02-28	2023	2	5930000	11107	Fleet Vehicle Allocations	(0.33)	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET84307	2023-02-28	2023	2	5930000	11107	Fleet Vehicle Allocations	65.52	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET84307	2023-02-28	2023	2	5930000	11107	Fleet Vehicle Allocations	(0.40)	Fleet Vehicle Allocations	DKPM041705	738	EDN100579
230	FLEET84307	2023-02-28	2023	2	5930000	11107	Fleet Vehicle Allocations	80.06	Fleet Vehicle Allocations	DKPM041705	738	EDN100579
230	FLEET84307	2023-02-28	2023	2	5930000	11107	Fleet Vehicle Allocations	(0.51)	Fleet Vehicle Allocations	DKPM038749	738	EDN100579
230	FLTCR5892	2023-02-28	2023	2	5830000	11107	Clear misc chgs in Fleet accts	1.07	Clear misc chgs in Fleet accts	DKPM037340	413	EDN100579
230	FLTCR5892	2023-02-28	2023	2	5830000	11107	Clear misc chgs in Fleet accts	2.76	Clear misc chgs in Fleet accts	DKPM040639	413	EDN100579
230	FLTCR5892	2023-02-28	2023	2	5830000	11490	Clear misc chgs in Fleet accts	0.15	Clear misc chgs in Fleet accts	DKPM040041	413	000018023
230	FLTCR5892	2023-02-28	2023	2	5830000	11107	Clear misc chgs in Fleet accts	3.91	Clear misc chgs in Fleet accts	DK		

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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	48.32	Intercompany Billing	G0000230	11E	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	3,823.81	Intercompany Billing	G0000230	11E	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	341.74	Intercompany Billing	G0000230	11E	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	20.33	Intercompany Billing	G0000230	120	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	1,613.39	Intercompany Billing	G0000230	120	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	144.18	Intercompany Billing	G0000230	120	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	0.54	Intercompany Billing	G0000230	122	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	43.07	Intercompany Billing	G0000230	122	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	3.84	Intercompany Billing	G0000230	122	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	8.64	Intercompany Billing	G0000230	125	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	699.33	Intercompany Billing	G0000230	125	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	62.43	Intercompany Billing	G0000230	125	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	4.75	Intercompany Billing	G0000230	141	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	381.11	Intercompany Billing	G0000230	141	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	34.03	Intercompany Billing	G0000230	141	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	0.19	Intercompany Billing	G0000230	153	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	15.11	Intercompany Billing	G0000230	153	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	1.35	Intercompany Billing	G0000230	153	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	12.17	Intercompany Billing	G0000230	154	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	0.78	Intercompany Billing	DKPM040571	210	EDN100579
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	42.07	Intercompany Billing	DKPM041291	210	EDN100578
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	0.27	Intercompany Billing	DKPM039482	210	EDN014682
230	INTCOM6712	2023-02-28	2023	2	5940000	99920	Intercompany Billing	131.47	Intercompany Billing	DKPM041291	210	EDN100578
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	(0.01)	Intercompany Billing	DKPM041291	220	EDN100578
230	INTCOM6712	2023-02-28	2023	2	5940000	99920	Intercompany Billing	(0.04)	Intercompany Billing	DKPM041291	220	EDN100578
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	0.31	Intercompany Billing	G0000230	413	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	24.30	Intercompany Billing	G0000230	413	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	2.17	Intercompany Billing	G0000230	413	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	1,618.63	Intercompany Billing	G0000230	620	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	20.46	Intercompany Billing	G0000230	620	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	144.66	Intercompany Billing	G0000230	620	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	(1.96)	Intercompany Billing	G0000230	738	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	943.97	Intercompany Billing	G0000230	738	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	(0.01)	Intercompany Billing	G0000230	738	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	42.47	Intercompany Billing	G0000230	738	000009172
230	INTCOM6712	2023-02-28	2023	2	5930000	99920	Intercompany Billing	1,029.08	Intercompany Billing	G0000230	935	000009172
230	INTCOM6712	2023-02-28	2023	2	5930001	99920	Intercompany Billing	68.46	Intercompany Billing	G0000230	935	000009172
230	MAX3669788	2023-02-01	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM038736	310	EDN100579
230	MAX3672577	2023-02-03	2023	2	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	310	000009172
230	MAX3674233	2023-02-06	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039757	310	EDN100579
230	MAX3674233	2023-02-06	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039624	310	EDN100579
230	MAX3675503	2023-02-07	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040230	310	EDN015044
230	MAX3675503	2023-02-07	2023	2	5930000	11864	Maximo Work Management	5,520.36	Maximo Work Management	G0000230	310	EDN100104
230	MAX3677106	2023-02-09	2023	2	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039632	210	EDN100579
230	MAX3677106	2023-02-09	2023	2	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039624	210	EDN100579
230	MAX3677106	2023-02-09	2023	2	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3677106	2023-02-09	2023	2	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039632	396	EDN100579
230	MAX3677643	2023-02-10	2023	2	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3678213	2023-02-13	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039740	310	EDN100579
230	MAX3678213	2023-02-13	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039619	310	EDN100579
230	MAX3678795	2023-02-14	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039627	310	EDN100579
230	MAX3679327	2023-02-15	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040212	310	EDN015044
230	MAX3679327	2023-02-15	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039395	310	EDN018023
230	MAX3679879	2023-02-16	2023	2	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3679879	2023-02-16	2023	2	5930000	11864	Maximo Work Management	489.10	Maximo Work Management	DKPM041705	310	EDN100579
230	MAX3679879	2023-02-16	2023	2	5930000	11864	Maximo Work Management	100.12	Maximo Work Management	DKPM037340	310	EDN100579
230	MAX3679879	2023-02-16	2023	2	5930000	11864	Maximo Work Management	1,080.63	Maximo Work Management	G0000230	310	EDN100104
230	MAX3680526	2023-02-17	2023	2	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3681678	2023-02-21	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040340	310	EDN0004738
230	MAX3682595	2023-02-22	2023	2	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3683322	2023-02-26	2023	2	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040567	310	EDN100579
230	MAX3683322	2023-02-26	2023	2	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM038103	310	EDN100579
230	MAX3683322	2023-02-26	2023	2	5930000	11864	Maximo Work Management	42.50	Maximo Work Management	DKPM036736	310	EDN100579
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038035	120	EDN014682
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM041705	120	EDN100579
230	OHREA85108	2023-02-28	2023	2	5930000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM041705	120	EDN100579
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038035	120	EDN014682
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038035	122	EDN014682
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM041705	122	EDN100579
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM041705	122	EDN100579
230	OHREA85108	2023-02-28	2023	2	5930000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038035	122	EDN014682
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	(0.01)	Reallocate Laobr Overheads	DKPM038035	125	EDN014682
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	(5.55)	Reallocate Laobr Overheads	DKPM041705	125	EDN100579
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	(29.12)	Reallocate Laobr Overheads	DKPM040639	125	EDN100579
230	OHREA85108	2023-02-28	2023	2	5930000	11107	Reallocate Laobr Overheads	(2.77)	Reallocate Laobr Overheads	DKPM041705	125	EDN100579
230	OHREA85108	2023-02-28	2023	2	5930000	11107	Reallocate Laobr Overheads	(0.01)	Reallocate Laobr Overheads	DKPM038035	125	EDN014682
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038035	141	EDN014682
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	(2.54)	Reallocate Laobr Overheads	DKPM041705	141	EDN100579
230	OHREA85108	2023-02-28	2023	2	5830000	11107	Reallocate Laobr Overheads	(13.92)	Reallocate Laobr Overheads	DKPM040639	141	EDN100579
230	OHREA85108	2023-02-28	2023	2	5930000	11107	Reallocate Laobr Overheads	(1.27)	Reallocate Laobr Overheads	DKPM041705	141	EDN100579
230	OHREA85108	2023-02-28	2023	2	5930000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038035	141	EDN014682
230	OVH3676795	2023-02-10	2023	2	5830000	11107	Labor Overheads	29.12	Labor Overheads	DKPM040639	125	EDN100579
230	OVH3676795	2023-02-10	2023	2	5930000	11490	Labor Overheads	3.61	Labor Overheads	DKPM038587	125	EDN100579
230	OVH3676795	2023-02-10	2023	2	5930000	11107	Labor Overheads	32.77	Labor Overheads	G0000230	125	EDN100579
230	OVH3676795	2023-02-10	2023	2	5960000	11490	Labor Overheads	0.61	Labor Overheads	DKPM038587	125	EDN100579
230	OVH3676795	2023-02-10	2023	2	5830000	11107	Labor Overheads	13.92	Labor Overheads	G0000230	141	EDN100579
230	OVH3676795	2023-02-10	2023	2	5930000	11490	Labor Overheads	2.10	Labor Overheads	DKPM038587	141	EDN018023
230	OVH3676795	2023-02-10	2023	2	5930000	11107	Labor Overheads	15.66	Labor Overheads	DKPM038587	141	EDN100579
230	OVH3676795	2023-02-10	2023	2	5960000	11490	Labor Overheads	0.35	Labor Overheads	DKPM041705	125	EDN100579
230	OVH3681869											

KINGSPORT POWER COMPANY  
TRP&MS O&M EXPENSES  
JANUARY 2023 - DECEMBER 2023

Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	OVH3681869	2023-02-24	2023	2	5980000	11107	Labor Overheads	9.75	Labor Overheads	DKPM036556	125	EDN014682
230	OVH3681869	2023-02-24	2023	2	5830000	11490	Labor Overheads	0.80	Labor Overheads	DKPM040041	141	000018023
230	OVH3681869	2023-02-24	2023	2	5830000	11107	Labor Overheads	5.57	Labor Overheads	DKPM037340	141	EDN100579
230	OVH3681869	2023-02-24	2023	2	5830000	11107	Labor Overheads	20.34	Labor Overheads	DKPM041705	141	EDN100579
230	OVH3681869	2023-02-24	2023	2	5830000	11107	Labor Overheads	13.97	Labor Overheads	DKPM038035	141	EDN014682
230	OVH3681869	2023-02-24	2023	2	5930000	11107	Labor Overheads	4.99	Labor Overheads	DKPM038035	141	EDN014682
230	OVH3681869	2023-02-24	2023	2	5930000	11107	Labor Overheads	7.96	Labor Overheads	DKPM037340	141	EDN100579
230	OVH3681869	2023-02-24	2023	2	5930000	11107	Labor Overheads	25.72	Labor Overheads	DKPM038749	141	EDN100579
230	OVH3681869	2023-02-24	2023	2	5930000	11107	Labor Overheads	21.61	Labor Overheads	DKPM041705	141	EDN100579
230	OVH3681869	2023-02-24	2023	2	5930000	11490	Labor Overheads	0.40	Labor Overheads	DKPM040041	141	000018023
230	OVH3681869	2023-02-24	2023	2	5930000	11107	Labor Overheads	0.41	Labor Overheads	DKPM036556	141	EDN014682
230	OVH3681869	2023-02-24	2023	2	5960000	11107	Labor Overheads	4.46	Labor Overheads	DKPM036556	141	EDN014682
230	OVH3681869	2023-02-24	2023	2	5980000	11107	Labor Overheads	4.46	Labor Overheads	DKPM036556	141	EDN014682
230	PAY3676436	2023-02-10	2023	2	5930000	11107	Time and Labor-BalancedActuals	126.23	Time and Labor-BalancedActuals	G0000230	11N	EDN100579
230	PAY3676436	2023-02-10	2023	2	5930000	11107	Time and Labor-BalancedActuals	53.37	Time and Labor-BalancedActuals	G0000230	11S	EDN100579
230	PPE3685496	2023-02-28	2023	2	5830000	11107	Allocate PPE/Safety Equipment	7.89	Allocate PPE/Safety Equipment	DKPM041705	936	EDN100579
230	PPE3685496	2023-02-28	2023	2	5930000	11107	Allocate PPE/Safety Equipment	8.39	Allocate PPE/Safety Equipment	DKPM041705	936	EDN100579
230	PPE3685496	2023-02-28	2023	2	5930000	11107	Allocate PPE/Safety Equipment	10.62	Allocate PPE/Safety Equipment	DKPM038749	936	EDN100579
230	PPE3685496	2023-02-28	2023	2	5930000	11107	Allocate PPE/Safety Equipment	6.87	Allocate PPE/Safety Equipment	G0000230	936	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	544.85	Stores Expense Clearing	G0000230	310	EDN100104
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	40.38	Stores Expense Clearing	DKPM041705	310	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	7.67	Stores Expense Clearing	DKPM038103	310	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	3.21	Stores Expense Clearing	DKPM036736	310	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	8.26	Stores Expense Clearing	DKPM037340	310	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	1.69	Stores Expense Clearing	DKPM036736	320	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	285.84	Stores Expense Clearing	G0000230	320	EDN100104
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	21.18	Stores Expense Clearing	DKPM041705	320	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	4.04	Stores Expense Clearing	DKPM038103	320	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	4.34	Stores Expense Clearing	DKPM037340	320	EDN100579
230	STREXP6830	2023-02-28	2023	2	5930000	11864	Stores Expense Clearing	0.65	Stores Expense Clearing	DKPM039632	324	EDN100579
230	TXIMX7541	2023-02-07	2023	2	5930000	11864	Vertex Use Tax Accrual	572.47	Vertex Use Tax Accrual	G0000230	393	EDN100104
230	TXIMX79921	2023-02-16	2023	2	5930000	11864	Vertex Use Tax Accrual	46.46	Vertex Use Tax Accrual	DKPM041705	393	EDN100579
230	TXIMX79921	2023-02-16	2023	2	5930000	11864	Vertex Use Tax Accrual	9.52	Vertex Use Tax Accrual	DKPM037340	393	EDN100579
230	TXIMX79921	2023-02-16	2023	2	5930000	11864	Vertex Use Tax Accrual	102.66	Vertex Use Tax Accrual	G0000230	393	EDN100104
230	TXIMX84212	2023-02-26	2023	2	5930000	11864	Vertex Use Tax Accrual	4.04	Vertex Use Tax Accrual	DKPM036736	393	EDN100579
230	TXIMX84212	2023-02-26	2023	2	5930000	11864	Vertex Use Tax Accrual	-	Vertex Use Tax Accrual	DKPM038103	393	EDN100579
230	TXOIAMMSTN	2023-02-28	2023	2	5940000	11864	TMM USE TAX REVERSALS/ACCRUALS	(182.67)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON	DKPM041291	393	000007578
230	TXOIAMMSTN	2023-02-28	2023	2	5940000	11864	TMM USE TAX REVERSALS/ACCRUALS	(0.85)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON	DKPM041291	393	000007578
230	TXOIAMMSTN	2023-02-28	2023	2	5940000	11864	TMM USE TAX REVERSALS/ACCRUALS	(0.14)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON	DKPM041291	393	000007578
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	1,199.10	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	30,397.39	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	502.90	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	40,407.44	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	11864	Rec Unvouchrd Liability Acrs	266.10	Rec Unvouchrd Liability Acrs	DKPM040041	9AA	000018023
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	32,126.95	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	1,609.28	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	35,619.17	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	35,588.07	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	33,577.65	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	11864	Rec Unvouchrd Liability Acrs	75,135.00	Rec Unvouchrd Liability Acrs	DKPM040870	9AA	DM522KT03
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	68,229.06	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLACC5240	2023-02-28	2023	2	5930000	10309	Rec Unvouchrd Liability Acrs	39,101.39	Rec Unvouchrd Liability Acrs	G0000230	9AA	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(173,572.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(1,609.28)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(1,307.54)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(106,816.41)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(10,986.63)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(43,300.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(3,922.62)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(13,137.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8660	2023-02-01	2023	2	5930000	11864	Reverse Unvouchered Liab Acc	(1,088.00)	Reverse Unvouchered Liab Acc	DKPM039939	9AB	000018023
230	UVLREV8660	2023-02-01	2023	2	5930000	11864	Reverse Unvouchered Liab Acc	(1,314.00)	Reverse Unvouchered Liab Acc	DKPM039939	9AB	000018023
230	UVLREV8660	2023-02-01	2023	2	5930000	11864	Reverse Unvouchered Liab Acc	(382,843.00)	Reverse Unvouchered Liab Acc	DKPM041399	9AB	DM522KT05
230	UVLREV8660	2023-02-01	2023	2	5930000	10309	Reverse Unvouchered Liab Acc	(2,037.03)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	APACC00986	2023-03-27	2023	3	5930000	11864	Accounts Payable Accrual	916.90	Accounts Payable Accrual	DKPM039720	210	EDN100579
230	APACC04383	2023-03-30	2023	3	5930000	10309	Accounts Payable Accrual	1,659.57	Accounts Payable Accrual	G0000230	210	000009172
230	APACC05234	2023-03-31	2023	3	5830000	11864	Accounts Payable Accrual	305.58	Accounts Payable Accrual	G0000230	210	000026603
230	APACC05234	2023-03-31	2023	3	5840000	11864	Accounts Payable Accrual	4,787.42	Accounts Payable Accrual	G0000230	210	EDN100271
230	APACC05234	2023-03-31	2023	3	5930000	11864	Accounts Payable Accrual	4,108.20	Accounts Payable Accrual	DKPM039619	210	EDN100579
230	APACC05234	2023-03-31	2023	3	5930000	11864	Accounts Payable Accrual	1,410.00	Accounts Payable Accrual	DKPM039721	210	EDN100579
230	APACC05234	2023-03-31	2023	3	5930000	11864	Accounts Payable Accrual	4,482.20	Accounts Payable Accrual	DKPM041960	210	EDN014682
230	APACC90234	2023-03-06	2023	3	5930000	10309	Accounts Payable Accrual	502.90	Accounts Payable Accrual	G0000230	210	000009172
230	APACC94752	2023-03-10	2023	3	5930000	10309	Accounts Payable Accrual	1,709.86	Accounts Payable Accrual	G0000230	210	000009172
230	APACC97727	2023-03-20	2023	3	5830000	11864	Accounts Payable Accrual	44,750.41	Accounts Payable Accrual	G0000230	210	EDN100104
230	APACC97727	2023-03-20	2023	3	5930000	10309	Accounts Payable Accrual	1,609.28	Accounts Payable Accrual	G0000230	210	000009172
230	APACC99537	2023-03-23	2023	3	5830000	11864	Accounts Payable Accrual	222.24	Accounts Payable Accrual	G0000230	210	000026603
230	APACC99537	2023-03-23	2023	3	5840000	11864	Accounts Payable Accrual	425.96	Accounts Payable Accrual	G0000230	210	EDN100271
230	BI03694951	2023-03-10	2023	3	5880000	11864	Billing Jrnls	(6,700.67)	Billing Jrnls	G0000230	975	EDN100579
230	CELPGR5996	2023-03-31	2023	3	5930000	11107	Alloc cell phone & pager exp	3.65	Alloc cell phone & pager exp	G0000230	935	EDN100579
230	CELPGR5996	2023-03-31	2023	3	5930000	11107	Alloc cell phone & pager exp	0.69	Alloc cell phone & pager exp	G0000230	935	EDN100579
230	CELPGR5996	2023-03-31	2023	3	5930000	11107	Alloc cell phone & pager exp	0.83	Alloc cell phone & pager exp	DKPM041923	935	000004738
230	CELPGR5996	2023-03-31	2023	3	5930000	11107	Alloc cell phone & pager exp	0.54	Alloc cell phone & pager exp	DKPM036531	935	EDN014682
230	CELPGR5996	2023-03-31	2023	3	5930000	11474	Alloc cell phone & pager exp	2.32	Alloc cell phone & pager exp	DKPM042050	935	DM523KT02
230	CELPGR5996	2023-03-31	2023	3	5930000	11235	Alloc cell phone & pager exp	1.29	Alloc cell phone & pager exp			



**KINGSPORT POWER COMPANY**  
**TRP&MS O&M EXPENSES**  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	CUA3692985	2023-03-10	2023	3	5940000	11107	Compatible Unit Allocations	676.54	Compatible Unit Allocations	DKPM036906	11N	EDN100579
230	CUA3692985	2023-03-10	2023	3	5980000	11107	Compatible Unit Allocations	124.82	Compatible Unit Allocations	DKPM036531	11N	EDN014682
230	CUA3692985	2023-03-10	2023	3	5830000	11107	Compatible Unit Allocations	4.15	Compatible Unit Allocations	DKPM041923	11S	000004738
230	CUA3692985	2023-03-10	2023	3	5930000	11107	Compatible Unit Allocations	112.87	Compatible Unit Allocations	DKPM036736	11S	EDN100579
230	CUA3692985	2023-03-10	2023	3	5930000	11107	Compatible Unit Allocations	43.61	Compatible Unit Allocations	DKPM036906	11S	EDN100579
230	CUA3692985	2023-03-10	2023	3	5930000	11107	Compatible Unit Allocations	70.62	Compatible Unit Allocations	DKPM041923	11S	000004738
230	CUA3692985	2023-03-10	2023	3	5930000	11107	Compatible Unit Allocations	80.06	Compatible Unit Allocations	DKPM038103	11S	EDN100579
230	CUA3692985	2023-03-10	2023	3	5940000	11107	Compatible Unit Allocations	180.69	Compatible Unit Allocations	DKPM036906	11S	EDN100579
230	CUA3692985	2023-03-10	2023	3	5930000	11107	Compatible Unit Allocations	140.51	Compatible Unit Allocations	DKPM042050	13E	DMS23KT02
230	CUA3692985	2023-03-10	2023	3	5930000	11474	Compatible Unit Allocations	99.78	Compatible Unit Allocations	DKPM042050	13E	DMS23KT02
230	CUA3692985	2023-03-10	2023	3	5930000	11474	Compatible Unit Allocations	6.05	Compatible Unit Allocations	DKPM041923	11N	000004738
230	CUA3699431	2023-03-24	2023	3	5830000	11107	Compatible Unit Allocations	7.15	Compatible Unit Allocations	DKPM039968	11N	EDN100579
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	102.81	Compatible Unit Allocations	DKPM041923	11N	000004738
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	(189.35)	Compatible Unit Allocations	DKPM038103	11N	EDN100579
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	345.71	Compatible Unit Allocations	DKPM039785	11N	EDN100579
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	146.84	Compatible Unit Allocations	DKPM042050	11N	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	(80.06)	Compatible Unit Allocations	DKPM038103	11S	EDN100579
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	72.70	Compatible Unit Allocations	DKPM042050	11S	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	791.85	Compatible Unit Allocations	DKPM042050	13E	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	11206	Compatible Unit Allocations	174.19	Compatible Unit Allocations	DKPM042050	13E	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	11235	Compatible Unit Allocations	278.72	Compatible Unit Allocations	DKPM042050	13E	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	11474	Compatible Unit Allocations	274.39	Compatible Unit Allocations	DKPM042050	13E	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5830000	11107	Compatible Unit Allocations	10.72	Compatible Unit Allocations	DKPM039968	13N	EDN100579
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	2,791.11	Compatible Unit Allocations	DKPM042050	13N	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	1235	Compatible Unit Allocations	2,317.40	Compatible Unit Allocations	DKPM042050	13S	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	1235	Compatible Unit Allocations	243.53	Compatible Unit Allocations	DKPM042050	13S	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	1,248.89	Compatible Unit Allocations	DKPM042050	13S	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	1235	Compatible Unit Allocations	9.75	Compatible Unit Allocations	DKPM040427	143	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	11107	Compatible Unit Allocations	31.50	Compatible Unit Allocations	DKPM042050	143	DMS23KT02
230	CUA3699431	2023-03-24	2023	3	5930000	1235	Compatible Unit Allocations	31.50	Compatible Unit Allocations	DKPM042050	143	DMS23KT02
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	99.74	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	894.78	Non-labor CU allocation	DKPM040230	210	EDN015044
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	22.57	Non-labor CU allocation	DKPM039865	210	EDN014682
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	37.61	Non-labor CU allocation	DKPM039860	210	EDN014682
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	86.37	Non-labor CU allocation	DKPM039852	210	EDN014682
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	555.98	Non-labor CU allocation	DKPM039894	210	EDN014682
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	164.96	Non-labor CU allocation	DKPM040567	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	2,009.16	Non-labor CU allocation	DKPM040183	210	EDN100298
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	137.66	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	511.16	Non-labor CU allocation	DKPM039393	210	000018023
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	287.59	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	27.01	Non-labor CU allocation	DKPM041009	210	EDN100298
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	1,781.88	Non-labor CU allocation	DKPM039507	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	280.78	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	60.90	Non-labor CU allocation	DKPM040279	210	000018023
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	(0.06)	Non-labor CU allocation	DKPM040279	210	000018023
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	7.95	Non-labor CU allocation	DKPM040340	210	000004738
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	76.42	Non-labor CU allocation	DKPM041291	210	000007578
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	317.86	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	206.70	Non-labor CU allocation	DKPM040212	210	EDN015044
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	324.41	Non-labor CU allocation	DKPM039493	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	172.53	Non-labor CU allocation	DKPM039597	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	123.34	Non-labor CU allocation	DKPM039624	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	179.72	Non-labor CU allocation	DKPM039627	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	25.72	Non-labor CU allocation	DKPM039634	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	1,907.31	Non-labor CU allocation	DKPM039649	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	(83.03)	Non-labor CU allocation	DKPM039657	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	22.57	Non-labor CU allocation	DKPM039685	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	1,134.67	Non-labor CU allocation	DKPM039707	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	168.00	Non-labor CU allocation	DKPM039740	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	276.27	Non-labor CU allocation	DKPM039756	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5830000	11864	Non-labor CU allocation	43.20	Non-labor CU allocation	DKPM040313	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	9.17	Non-labor CU allocation	DKPM039721	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	(12.77)	Non-labor CU allocation	DKPM039657	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	59.84	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	210.59	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	341.71	Non-labor CU allocation	DKPM038587	210	000018023
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	45.89	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON05978	2023-03-31	2023	3	5940000	11864	Non-labor CU allocation	238.28	Non-labor CU allocation	DKPM039894	210	EDN014682
230	CUMON05978	2023-03-31	2023	3	5940000	11864	Non-labor CU allocation	572.16	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5940000	11864	Non-labor CU allocation	238.82	Non-labor CU allocation	DKPM041291	210	000007578
230	CUMON05978	2023-03-31	2023	3	5960000	11864	Non-labor CU allocation	56.95	Non-labor CU allocation	DKPM038587	210	000018023
230	CUMON05978	2023-03-31	2023	3	5960000	11864	Non-labor CU allocation	59.84	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5960000	11864	Non-labor CU allocation	254.28	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON05978	2023-03-31	2023	3	5980000	11864	Non-labor CU allocation	57.52	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	4,817.48	Non-labor CU allocation	DKPM042050	260	DMS23KT02
230	CUMON05978	2023-03-31	2023	3	5930000	1235	Non-labor CU allocation	38.45	Non-labor CU allocation	DKPM042050	520	DMS23KT02
230	CUMON05978	2023-03-31	2023	3	5930000	11474	Non-labor CU allocation	151.58	Non-labor CU allocation	DKPM042050	520	DMS23KT02
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	(792.17)	Non-labor CU allocation	DKPM036906	978	EDN100579
230	CUMON05978	2023-03-31	2023	3	5930000	11864	Non-labor CU allocation	(587.25)	Non-labor CU allocation	DKPM041425	978	EDN100579
230	CUMON05978	2023-03-31	2023	3	5940000	11864	Non-labor CU allocation	(3,281.90)	Non-labor CU allocation	DKPM036906	978	EDN100579
230	CUREA05863	2023-03-31	2023	3	5830000	11864	Reallocate Compatible Units	(127.00)	Reallocate Compatible Units	DKPM039504	210	EDN100579
230	CUREA05863	2023-03-31	2023	3	5830000	11864	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM039647	210	EDN100579
230	CUREA05863	2023-03-31	2023	3	5830000	11864	Reallocate Compatible Units	(1,002.62)	Reallocate Compatible Units	DKPM039726	210	EDN100579
230	CUREA05863	2023-03-31	2023	3	5830000	11864	Reallocate Compatible Units	(86.71)	Reallocate Compatible Units	DKPM039951	210	EDN100579
230	CUREA05863	2023-03-31	2023	3	5830000	11864						

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	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	WFO	Cost Ctr	Project
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	62.14	Fleet Vehicle Allocations	DKPM036531	738	EDN014682
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	0.45	Fleet Vehicle Allocations	DKPM036531	738	EDN014682
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	66.53	Fleet Vehicle Allocations	DKPM036906	738	EDN100579
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	0.48	Fleet Vehicle Allocations	DKPM036906	738	EDN100579
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	140.84	Fleet Vehicle Allocations	DKPM039785	738	EDN100579
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	1.01	Fleet Vehicle Allocations	DKPM039785	738	EDN100579
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	3.00	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	77.13	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET04919	2023-03-31	2023	3	5930000	11474	Fleet Vehicle Allocations	0.08	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11474	Fleet Vehicle Allocations	58.82	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11235	Fleet Vehicle Allocations	0.59	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11235	Fleet Vehicle Allocations	6.28	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11235	Fleet Vehicle Allocations	25.89	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11235	Fleet Vehicle Allocations	275.97	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11206	Fleet Vehicle Allocations	0.46	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11206	Fleet Vehicle Allocations	18.69	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	14.94	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	2,085.54	Fleet Vehicle Allocations	DKPM042050	738	DMS23KT02
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	0.72	Fleet Vehicle Allocations	DKPM041923	738	000004738
230	FLEET04919	2023-03-31	2023	3	5930000	11107	Fleet Vehicle Allocations	99.99	Fleet Vehicle Allocations	DKPM041923	738	000004738
230	FLEET04919	2023-03-31	2023	3	5940000	11107	Fleet Vehicle Allocations	2.50	Fleet Vehicle Allocations	DKPM036906	738	EDN100579
230	FLEET04919	2023-03-31	2023	3	5940000	11107	Fleet Vehicle Allocations	349.23	Fleet Vehicle Allocations	DKPM036906	738	EDN100579
230	FLEET04919	2023-03-31	2023	3	5980000	11107	Fleet Vehicle Allocations	0.36	Fleet Vehicle Allocations	DKPM036531	738	EDN014682
230	FLEET04919	2023-03-31	2023	3	5980000	11107	Fleet Vehicle Allocations	50.86	Fleet Vehicle Allocations	DKPM036531	738	EDN014682
230	FLTLR6221	2023-03-31	2023	3	5830000	11107	Clear misc chgs in Fleet accts	(0.08)	Clear misc chgs in Fleet accts	DKPM039968	413	EDN100579
230	FLTLR6221	2023-03-31	2023	3	5830000	11107	Clear misc chgs in Fleet accts	(0.05)	Clear misc chgs in Fleet accts	DKPM039968	413	EDN100579
230	FLTLR6221	2023-03-31	2023	3	5830000	11107	Clear misc chgs in Fleet accts	(0.04)	Clear misc chgs in Fleet accts	DKPM041923	413	000004738
230	FLTLR6221	2023-03-31	2023	3	5830000	11107	Clear misc chgs in Fleet accts	(2.39)	Clear misc chgs in Fleet accts	DKPM041923	413	000004738
230	FLTLR6221	2023-03-31	2023	3	5930000	11107	Clear misc chgs in Fleet accts	(2.61)	Clear misc chgs in Fleet accts	DKPM039785	413	EDN1005



**KINGSPORT POWER COMPANY**  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	INTCOM7442	2023-03-31	2023	3	5930000	99920	Intercompany Billing	49.62	Intercompany Billing	G0000230	935	000009172
230	INTCOM7442	2023-03-31	2023	3	5930001	99920	Intercompany Billing	7.58	Intercompany Billing	G0000230	935	000009172
230	INTCOM7442	2023-03-31	2023	3	5930000	99920	Intercompany Billing	31.45	Intercompany Billing	DKPM042050	936	DM523KT02
230	INTCOM7442	2023-03-31	2023	3	5930000	99920	Intercompany Billing	430.48	Intercompany Billing	DKPM042050	936	DM523KT02
230	INTCOM7442	2023-03-31	2023	3	5930000	99920	Intercompany Billing	319.67	Intercompany Billing	G0000230	936	000009172
230	MAX3689087	2023-03-03	2023	3	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039583	310	EDN100579
230	MAX3689087	2023-03-03	2023	3	5940000	11864	Maximo Work Management	487.13	Maximo Work Management	DKPM036906	310	EDN100579
230	MAX3689192	2023-03-04	2023	3	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3690442	2023-03-06	2023	3	5830000	11864	Maximo Work Management	972.12	Maximo Work Management	DKPM042050	310	DM523KT02
230	MAX3690442	2023-03-06	2023	3	5930000	11864	Maximo Work Management	325.78	Maximo Work Management	DKPM036906	310	EDN100579
230	MAX3691606	2023-03-07	2023	3	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039464	310	EDN100579
230	MAX3694564	2023-03-10	2023	3	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3695691	2023-03-14	2023	3	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039395	310	000018023
230	MAX3695691	2023-03-14	2023	3	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039968	310	EDN100579
230	MAX3697477	2023-03-18	2023	3	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100104
230	MAX3697477	2023-03-18	2023	3	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3698903	2023-03-22	2023	3	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039390	310	000018023
230	MAX3699661	2023-03-23	2023	3	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	000026603
230	MAX3699661	2023-03-23	2023	3	5840000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100271
230	MAX3700574	2023-03-25	2023	3	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039720	210	EDN100579
230	MAX3704327	2023-03-30	2023	3	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3705371	2023-03-31	2023	3	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	000026603
230	MAX3705371	2023-03-31	2023	3	5840000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100271
230	MAX3705371	2023-03-31	2023	3	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039619	210	EDN100579
230	MAX3705371	2023-03-31	2023	3	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM041960	210	EDN014682
230	MAX3705371	2023-03-31	2023	3	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039721	210	EDN100579
230	OVH3693741	2023-03-10	2023	3	5830000	11107	Labor Overheads	2.06	Labor Overheads	DKPM041923	125	000004738
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	62.30	Labor Overheads	DKPM036736	125	EDN100579
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	44.18	Labor Overheads	DKPM038103	125	EDN100579
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	25.03	Labor Overheads	DKPM036531	125	EDN014682
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	34.98	Labor Overheads	DKPM041923	125	000004738
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	168.51	Labor Overheads	G0000230	125	EDN100579
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	33.93	Labor Overheads	DKPM036906	125	EDN100579
230	OVH3693741	2023-03-10	2023	3	5940000	11107	Labor Overheads	140.58	Labor Overheads	DKPM036906	125	EDN100579
230	OVH3693741	2023-03-10	2023	3	5980000	11107	Labor Overheads	20.46	Labor Overheads	DKPM036531	125	EDN014682
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	0.92	Labor Overheads	DKPM041923	141	000004738
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	75.55	Labor Overheads	G0000230	141	EDN100579
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	19.81	Labor Overheads	DKPM038103	141	EDN100579
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	11.22	Labor Overheads	DKPM036531	141	EDN014682
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	15.21	Labor Overheads	DKPM036906	141	EDN100579
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	15.68	Labor Overheads	DKPM041923	141	000004738
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	27.93	Labor Overheads	DKPM036736	141	EDN100579
230	OVH3693741	2023-03-10	2023	3	5930000	11474	Labor Overheads	7.34	Labor Overheads	DKPM042050	141	DM523KT02
230	OVH3693741	2023-03-10	2023	3	5930000	11107	Labor Overheads	10.33	Labor Overheads	DKPM042050	141	DM523KT02
230	OVH3693741	2023-03-10	2023	3	5940000	11107	Labor Overheads	63.03	Labor Overheads	DKPM036906	141	EDN100579
230	OVH3693741	2023-03-10	2023	3	5980000	11107	Labor Overheads	9.18	Labor Overheads	DKPM036531	141	EDN014682
230	OVH3700014	2023-03-24	2023	3	5830000	11107	Labor Overheads	1.14	Labor Overheads	DKPM041923	125	000004738
230	OVH3700014	2023-03-24	2023	3	5830000	11107	Labor Overheads	1.35	Labor Overheads	DKPM039968	125	EDN100579
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	41.02	Labor Overheads	DKPM042050	125	DM523KT02
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	19.22	Labor Overheads	DKPM041923	125	000004738
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	64.61	Labor Overheads	DKPM039785	125	EDN100579
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	(50.35)	Labor Overheads	DKPM038103	125	EDN100579
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	50.35	Labor Overheads	G0000230	125	EDN100579
230	OVH3700014	2023-03-24	2023	3	5830000	11107	Labor Overheads	0.62	Labor Overheads	DKPM039968	141	EDN100579
230	OVH3700014	2023-03-24	2023	3	5830000	11107	Labor Overheads	0.53	Labor Overheads	DKPM041923	141	000004738
230	OVH3700014	2023-03-24	2023	3	5830000	11107	Labor Overheads	0.93	Labor Overheads	DKPM039968	141	EDN100579
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	439.68	Labor Overheads	DKPM042050	141	DM523KT02
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	8.95	Labor Overheads	DKPM041923	141	000004738
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	30.09	Labor Overheads	DKPM039785	141	EDN100579
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	23.45	Labor Overheads	G0000230	141	EDN100579
230	OVH3700014	2023-03-24	2023	3	5930000	11107	Labor Overheads	(23.45)	Labor Overheads	DKPM038103	141	EDN100579
230	OVH3700014	2023-03-24	2023	3	5930000	11474	Labor Overheads	23.88	Labor Overheads	DKPM042050	141	DM523KT02
230	OVH3700014	2023-03-24	2023	3	5930000	11235	Labor Overheads	21.20	Labor Overheads	DKPM042050	141	DM523KT02
230	OVH3700014	2023-03-24	2023	3	5930000	11235	Labor Overheads	225.97	Labor Overheads	DKPM042050	141	DM523KT02
230	OVH3700014	2023-03-24	2023	3	5930000	11206	Labor Overheads	15.16	Labor Overheads	DKPM042050	141	DM523KT02
230	PAY3693464	2023-03-10	2023	3	5930000	11107	Time and Labor-BalancedActuals	1,027.49	Time and Labor-BalancedActuals	G0000230	11N	EDN100579
230	PAY3693464	2023-03-10	2023	3	5930000	11107	Time and Labor-BalancedActuals	189.32	Time and Labor-BalancedActuals	G0000230	11N	EDN100579
230	PAY3693464	2023-03-10	2023	3	5930000	11107	Time and Labor-BalancedActuals	80.06	Time and Labor-BalancedActuals	G0000230	115	EDN100579
230	PPE3705950	2023-03-31	2023	3	5930000	11107	Allocate PPE/Safety Equipment	14.66	Allocate PPE/Safety Equipment	DKPM039785	936	EDN100579
230	PPE3705950	2023-03-31	2023	3	5930000	11107	Allocate PPE/Safety Equipment	6.93	Allocate PPE/Safety Equipment	DKPM036906	936	EDN100579
230	PPE3705950	2023-03-31	2023	3	5930000	11107	Allocate PPE/Safety Equipment	10.41	Allocate PPE/Safety Equipment	DKPM041923	936	000004738
230	PPE3705950	2023-03-31	2023	3	5930000	11107	Allocate PPE/Safety Equipment	43.57	Allocate PPE/Safety Equipment	G0000230	936	EDN100579
230	PPE3705950	2023-03-31	2023	3	5930000	11107	Allocate PPE/Safety Equipment	8.03	Allocate PPE/Safety Equipment	G0000230	936	EDN100579
230	PPE3705950	2023-03-31	2023	3	5930000	11107	Allocate PPE/Safety Equipment	6.47	Allocate PPE/Safety Equipment	DKPM036531	936	EDN014682
230	PPE3705950	2023-03-31	2023	3	5930000	11235	Allocate PPE/Safety Equipment	5.38	Allocate PPE/Safety Equipment	DKPM042050	936	DM523KT02
230	PPE3705950	2023-03-31	2023	3	5930000	11235	Allocate PPE/Safety Equipment	57.35	Allocate PPE/Safety Equipment	DKPM042050	936	DM523KT02
230	PPE3705950	2023-03-31	2023	3	5930000	11206	Allocate PPE/Safety Equipment	1.45	Allocate PPE/Safety Equipment	DKPM042050	936	DM523KT02
230	PPE3705950	2023-03-31	2023	3	5930000	11107	Allocate PPE/Safety Equipment	217.03	Allocate PPE/Safety Equipment	DKPM042050	936	DM523KT02
230	PPE3705950	2023-03-31	2023	3	5930000	11107	Allocate PPE/Safety Equipment	16.10	Allocate PPE/Safety Equipment	DKPM036736	936	EDN100579
230	PPE3705950	2023-03-31	2023	3	5940000	11107	Allocate PPE/Safety Equipment	36.34	Allocate PPE/Safety Equipment	DKPM036906	936	EDN100579
230	PPE3705950	2023-03-31	2023	3	5980000	11107	Allocate PPE/Safety Equipment	5.30	Allocate PPE/Safety Equipment	DKPM036531	936	EDN014682
230	SCBBIL7296	2023-03-31	2023	3	5930000	99900	AEPSC Bill - Services Rendered	1,206.52	AEPSC Bill - Services Rendered	DKPM042050	780	DM523KT02
230	SCBBIL7296	2023-03-31	2023	3	5930000	99900	AEPSC Bill - Services Rendered	4.28	AEPSC Bill - Services Rendered	DKPM042050	780	DM523KT02
230	STREXP7566	2023-03-31	2023	3	5830000	11864	Stores Expense Clearing	110.81	Stores Expense Clearing	DKPM042050	310	DM523KT02
230	STREXP7566	2023-03-31	2023	3	5930000	11864	Stores Expense Clearing	37.55	Stores Expense Clearing	DKPM036906	310	EDN100579
230	STREXP7566	2023-03-31	2023	3	5940000	11864	Stores Expense Clearing	55.70	Stores Expense Clearing	DKPM036906	310	EDN100579
230	STREXP7											

**KINGSPORT POWER COMPANY**  
**TRP&MS O&M EXPENSES**  
**JANUARY 2023 - DECEMBER 2023**

Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	TXOUAAPTN	2023-03-31	2023	3	5930000	11864	AP USE TAX REVERSALS/ACCRUALS-	1.77	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM038103	393	EDN100579
230	TXOUAAPTN	2023-03-31	2023	3	5930000	11864	AP USE TAX REVERSALS/ACCRUALS-	(1.77)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM038103	393	EDN100579
230	TXOUAAPTN	2023-03-31	2023	3	5930000	11864	AP USE TAX REVERSALS/ACCRUALS-	(1.77)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM036736	393	EDN100579
230	TXOUAAPTN	2023-03-31	2023	3	5930000	11864	AP USE TAX REVERSALS/ACCRUALS-	3.00	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM038103	393	EDN100579
230	TXOUAMMSTN	2023-03-31	2023	3	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	(3.67)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	G0000230	393	EDN100104
230	TXOUAMMSTN	2023-03-31	2023	3	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	(47.35)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	G0000230	393	EDN100104
230	TXOUAMMSTN	2023-03-31	2023	3	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	(2.51)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM037340	393	EDN100579
230	TXOUAMMSTN	2023-03-31	2023	3	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	(1.75)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM037340	393	EDN100579
230	TXOUAMMSTN	2023-03-31	2023	3	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	(3.84)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM037340	393	EDN100579
230	TXOUAMMSTN	2023-03-31	2023	3	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	(1.42)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM037340	393	EDN100579
230	TXOUAMMSTN	2023-03-31	2023	3	5930000	11864	TMM USE TAX REVERSALS/ACCRUALS	(46.46)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM041705	393	EDN100579
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	387,544.00	Rec Unvouchrd Liability Acclrs	DKPM042050	9AA	DM523KT02
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	30,397.39	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	37,513.13	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	1,659.57	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	402.32	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	39,101.39	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	35,588.07	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	27,630.69	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	32,838.19	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	40,407.44	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	700.41	Rec Unvouchrd Liability Acclrs	DKPM039395	9AA	000018023
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	33,577.65	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	266.10	Rec Unvouchrd Liability Acclrs	DKPM040041	9AA	000018023
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	35,619.17	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	2,820.00	Rec Unvouchrd Liability Acclrs	DKPM036756	9AA	EDN100579
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	385.60	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	1,049.75	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	610.57	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	32,824.00	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	30,949.70	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	32,126.95	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	39,037.80	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	10309	Rec Unvouchrd Liability Acclrs	1,257.25	Rec Unvouchrd Liability Acclrs	G0000230	9AA	000009172
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	948.00	Rec Unvouchrd Liability Acclrs	DKPM040212	9AA	EDN015044
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	1,010.00	Rec Unvouchrd Liability Acclrs	DKPM039395	9AA	000018023
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	75,135.00	Rec Unvouchrd Liability Acclrs	DKPM040870	9AA	DM523KT03
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	975.40	Rec Unvouchrd Liability Acclrs	DKPM035496	9AA	EDN014682
230	UVLACC6120	2023-03-31	2023	3	5930000	11864	Rec Unvouchrd Liability Acclrs	1,434.93	Rec Unvouchrd Liability Acclrs	DKPM039464	9AA	EDN100579
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(30,397.39)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(68,229.06)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(35,619.17)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	11864	Reverse Unvouchered Liab Acc	(75,135.00)	Reverse Unvouchered Liab Acc	DKPM040870	9AB	DM523KT03
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(502.90)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(35,588.07)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(39,101.39)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	11864	Reverse Unvouchered Liab Acc	(266.10)	Reverse Unvouchered Liab Acc	DKPM040041	9AB	000018023
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(33,577.65)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(1,609.28)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(1,199.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(32,126.95)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5320	2023-03-01	2023	3	5930000	10309	Reverse Unvouchered Liab Acc	(40,407.44)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	AJECAN2313	2023-04-30	2023	4	5930000	11107	Clear Costs For Cancelled WOs	2.25	Clear Costs For Cancelled WOs	DKPM038103	120	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11107	Clear Costs For Cancelled WOs	(2.25)	Clear Costs For Cancelled WOs	G0000230	120	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11107	Clear Costs For Cancelled WOs	(0.42)	Clear Costs For Cancelled WOs	G0000230	122	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11107	Clear Costs For Cancelled WOs	0.42	Clear Costs For Cancelled WOs	DKPM038103	122	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11107	Clear Costs For Cancelled WOs	6.17	Clear Costs For Cancelled WOs	DKPM038103	125	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11107	Clear Costs For Cancelled WOs	(6.17)	Clear Costs For Cancelled WOs	G0000230	125	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11107	Clear Costs For Cancelled WOs	(3.64)	Clear Costs For Cancelled WOs	G0000230	141	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11107	Clear Costs For Cancelled WOs	3.64	Clear Costs For Cancelled WOs	DKPM038103	141	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11864	Clear Costs For Cancelled WOs	(7.67)	Clear Costs For Cancelled WOs	DKPM038103	310	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11864	Clear Costs For Cancelled WOs	7.67	Clear Costs For Cancelled WOs	G0000230	310	EDN100579
230	AJECAN2313	2023-04-30	2023	4	5930000	11864	Clear Costs For Cancelled WOs	(4.04)	Clear Costs For Cancelled WOs	DKPM038103	320	EDN100579
230	APACC08538	2023-04-04	2023	4	5930000	11864	Accounts Payable Accrual	42,339.76	Accounts Payable Accrual	G0000230	210	EDN100104
230	APACC08538	2023-04-04	2023	4	5930000	10309	Accounts Payable Accrual	2,061.89	Accounts Payable Accrual	G0000230	210	000009172
230	APACC11394	2023-04-06	2023	4	5930000	11864	Accounts Payable Accrual	36,145.05	Accounts Payable Accrual	G0000230	210	EDN100104
230	APACC14213	2023-04-10	2023	4	5930000	11864	Accounts Payable Accrual	2,185.36	Accounts Payable Accrual	G0000230	210	000009172
230	APACC14213	2023-04-10	2023	4	5930000	11864	Accounts Payable Accrual	5,657.86	Accounts Payable Accrual	G0000230	210	EDN100271
230	APACC15442	2023-04-12	2023	4	5930000	11864	Accounts Payable Accrual	2,820.00	Accounts Payable Accrual	DKPM036756	210	EDN100579
230	APACC23791	2023-04-28	2023	4	5930000	11864	Accounts Payable Accrual	7,118.58	Accounts Payable Accrual	DKPM042238	210	DM523KT03
230	APACC23791	2023-04-28	2023	4	5930000	10309	Accounts Payable Accrual	270,825.07	Accounts Payable Accrual	G0000230	210	000009172
230	APACC23791	2023-04-28	2023	4	5930000	10309	Accounts Payable Accrual	1,134.73	Accounts Payable Accrual	G0000230	396	000009172
230	CELPGR4356	2023-04-30	2023	4	5930000	11235	Alloc cell phone & pager exp	38.76	Alloc cell phone & pager exp	DKPM042238	935	DM523KT03
230	CELPGR4356	2023-04-30	2023	4	5930000	11474	Alloc cell phone & pager exp	51.35	Alloc cell phone & pager exp	DKPM042238	935	DM523KT03
230	CELPGR4356	2023-04-30	2023	4	5930000	11450	Alloc cell phone & pager exp	11.41	Alloc cell phone & pager exp	DKPM042238	935	DM523KT03
230	CELPGR4356	2023-04-30	2023	4	5930000	11107	Alloc cell phone & pager exp	3.97	Alloc cell phone & pager exp	G0000230	935	EDN100579
230	CELPGR4356	2023-04-30	2023	4	5930000	11107	Alloc cell phone & pager exp	295.74	Alloc cell phone & pager exp	DKPM042238	935	DM523KT03
230	CELPGR4356	2023-04-30	2023	4	5930000	11206	Alloc cell phone & pager exp	16.43	Alloc cell phone & pager exp	DKPM042238	935	DM523KT03
230	CELPGR4356	2023-04-30	2023	4	5930000	11107	Alloc cell phone & pager exp	8.72	Alloc cell phone & pager exp	DKPM039981	935	EDN100579
230	CUA3713595	2023-04-07	2023	4	5930000	11107	Compatible Unit Allocations	3.22	Compatible Unit Allocations	DKPM039968	11N	EDN100579
230	CUA3713595	2023-04-07	2023	4</								

**KINGSPORT POWER COMPANY**  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	WFO	Cost Com	Project
230	CUA3718897	2023-04-21	2023	4	5930000	11107	Compatible Unit Allocations	2,369.71	Compatible Unit Allocations	DKPM042238	135	DMS23KT03
230	CUA3718897	2023-04-21	2023	4	5930000	11700	Compatible Unit Allocations	70.92	Compatible Unit Allocations	DKPM042238	135	DMS23KT03
230	CUA3718897	2023-04-21	2023	4	5930000	1235	Compatible Unit Allocations	42.00	Compatible Unit Allocations	DKPM042238	143	DMS23KT03
230	CUA3718897	2023-04-21	2023	4	5930000	11107	Compatible Unit Allocations	357.00	Compatible Unit Allocations	DKPM042238	143	DMS23KT03
230	CUA3718897	2023-04-21	2023	4	5930000	1490	Compatible Unit Allocations	21.00	Compatible Unit Allocations	DKPM042238	143	DMS23KT03
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	10.49	Non-labor CU allocation	DKPM039583	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	904.74	Non-labor CU allocation	DKPM039633	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	18.94	Non-labor CU allocation	DKPM039663	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	11.28	Non-labor CU allocation	DKPM039685	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	99.84	Non-labor CU allocation	DKPM039740	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	235.89	Non-labor CU allocation	DKPM040064	210	EDN100298
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	643.26	Non-labor CU allocation	DKPM040520	210	EDN100298
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	109.36	Non-labor CU allocation	DKPM041009	210	EDN100298
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	566.28	Non-labor CU allocation	DKPM040212	210	EDN015044
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	65.33	Non-labor CU allocation	DKPM040230	210	EDN015044
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	596.34	Non-labor CU allocation	DKPM039756	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	722.55	Non-labor CU allocation	DKPM039757	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	188.60	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	1,431.52	Non-labor CU allocation	DKPM039852	210	EDN014682
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	1,443.43	Non-labor CU allocation	DKPM039865	210	EDN014682
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	1,296.40	Non-labor CU allocation	DKPM039968	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	850.06	Non-labor CU allocation	DKPM040567	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	11.28	Non-labor CU allocation	DKPM040340	210	000004738
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	35.60	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	1,683.33	Non-labor CU allocation	DKPM039393	210	000018023
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	342.94	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	35.02	Non-labor CU allocation	DKPM040279	210	000018023
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	271.35	Non-labor CU allocation	DKPM040428	210	000018023
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	16.93	Non-labor CU allocation	DKPM039464	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	10.93	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	23.29	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	94.07	Non-labor CU allocation	DKPM039443	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	310.59	Non-labor CU allocation	DKPM039464	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5830000	11864	Non-labor CU allocation	157.84	Non-labor CU allocation	DKPM042238	210	DMS23KT03
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	8,975.09	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	11.87	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	141.46	Non-labor CU allocation	DKPM040942	210	DMS22KT04
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	(8,184.96)	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	56.44	Non-labor CU allocation	DKPM039636	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	303.95	Non-labor CU allocation	DKPM038587	210	000018023
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	694.07	Non-labor CU allocation	DKPM035496	210	EDN014682
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	78.03	Non-labor CU allocation	DKPM036528	210	EDN014682
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	108.09	Non-labor CU allocation	DKPM037034	210	EDN014682
230	CUMON24374	2023-04-30	2023	4	5930000	11864	Non-labor CU allocation	60.77	Non-labor CU allocation	DKPM042050	210	DMS23KT02
230	CUMON24374	2023-04-30	2023	4	5940000	11864	Non-labor CU allocation	15,534.90	Non-labor CU allocation	DKPM040428	210	000018023
230	CUMON24374	2023-04-30	2023	4	5940000	11864	Non-labor CU allocation	5.64	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5940000	11864	Non-labor CU allocation	41.92	Non-labor CU allocation	DKPM040064	210	EDN100298
230	CUMON24374	2023-04-30	2023	4	5940000	11864	Non-labor CU allocation	38.05	Non-labor CU allocation	DKPM037842	210	EDN014682
230	CUMON24374	2023-04-30	2023	4	5960000	11864	Non-labor CU allocation	61.86	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5960000	11864	Non-labor CU allocation	18.63	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON24374	2023-04-30	2023	4	5960000	11864	Non-labor CU allocation	56.44	Non-labor CU allocation	DKPM038587	210	000018023
230	CUMON24374	2023-04-30	2023	4	5960000	11864	Non-labor CU allocation	115.68	Non-labor CU allocation	DKPM035496	210	EDN014682
230	CUMON24374	2023-04-30	2023	4	5960000	11864	Non-labor CU allocation	78.03	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON24374	2023-04-30	2023	4	5960000	11864	Non-labor CU allocation	7.00	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON24374	2023-04-30	2023	4	5980000	11864	Non-labor CU allocation	68.80	Non-labor CU allocation	DKPM042238	510	DMS23KT03
230	CUMON24374	2023-04-30	2023	4	5980000	11864	Non-labor CU allocation	1,155.88	Non-labor CU allocation	DKPM042238	520	DMS23KT03
230	CUMON24374	2023-04-30	2023	4	5980000	11747	Non-labor CU allocation	129.94	Non-labor CU allocation	DKPM042238	520	DMS23KT03
230	CUMON24374	2023-04-30	2023	4	5980000	11107	Non-labor CU allocation	91.19	Non-labor CU allocation	DKPM042238	520	DMS23KT03
230	CUMON24374	2023-04-30	2023	4	5980000	1206	Non-labor CU allocation	34.79	Non-labor CU allocation	DKPM036536	11N	EDN014682
230	CUREA24266	2023-04-30	2023	4	5930000	11107	Reallocate Compatible Units	(11.06)	Reallocate Compatible Units	DKPM036536	11N	EDN014682
230	CUREA24266	2023-04-30	2023	4	5930000	11107	Reallocate Compatible Units	(4.45)	Reallocate Compatible Units	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	1235	Fleet Vehicle Allocations	(1.03)	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	1474	Fleet Vehicle Allocations	4.44	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET22974	2023-04-30	2023	4	5930000	11107	Fleet Vehicle Allocations	85.81	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET22974	2023-04-30	2023	4	5930000	11107	Fleet Vehicle Allocations	0.39	Fleet Vehicle Allocations	DKPM039981	738	EDN100579
230	FLEET22974	2023-04-30	2023	4	5930000	11107	Fleet Vehicle Allocations	188.13	Fleet Vehicle Allocations	DKPM039981	738	EDN100579
230	FLEET22974	2023-04-30	2023	4	5930000	11107	Fleet Vehicle Allocations	0.85	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	11107	Fleet Vehicle Allocations	6,419.93	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	11107	Fleet Vehicle Allocations	28.98	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	1206	Fleet Vehicle Allocations	205.34	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	1206	Fleet Vehicle Allocations	(1.57)	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	1235	Fleet Vehicle Allocations	(650.91)	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	1490	Fleet Vehicle Allocations	(0.16)	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	1474	Fleet Vehicle Allocations	(0.04)	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLEET22974	2023-04-30	2023	4	5930000	1490	Fleet Vehicle Allocations	169.27	Fleet Vehicle Allocations	DKPM042238	738	DMS23KT03
230	FLTLR4648	2023-04-30	2023	4	5830000	11107	Clear misc chgs in Fleet accts	(1.28)	Clear misc chgs in Fleet accts	DKPM042143	413	EDN100579
230	FLTLR4648	2023-04-30	2023	4	5830000	11107	Clear misc chgs in Fleet accts	(0.25)	Clear misc chgs in Fleet accts	DKPM039968	413	EDN100579
230	FLTLR4648	2023-04-30	2023	4	5830000	11107	Clear misc chgs in Fleet accts	(0.91)	Clear misc chgs in Fleet accts	DKPM035542	413	EDN100579
230	FLTLR4648	2023-04-30	2023	4	5830000	11107	Clear misc chgs in Fleet accts	(0.05)	Clear misc chgs in Fleet accts	DKPM039968	413	EDN100579
230	FLTLR4648	2023-04-30	2023	4	5930000	11206	Clear misc chgs in Fleet accts	(16.08)	Clear misc chgs in Fleet accts	DKPM042238	413	DMS23KT03
230	FLTLR4648	2023-04-30	2023	4	5930000	11235	Clear misc chgs in Fleet accts	(44.55)	Clear misc chgs in Fleet accts	DKPM042238	413	DMS23KT03
230	FLTLR4648	2023-04-30	2023	4	5930000	1474	Clear misc chgs in Fleet accts	(5.83)	Clear misc chgs in Fleet accts	DKPM042238	413	DMS23KT03
230	FLTLR4648	2023-04-30	2023	4	5930000	1490	Clear misc chgs in Fleet accts	(17.38)	Clear misc chgs in Fleet accts	G0000230	413	EDN100579
230	FLTLR4648	2023-04-30	2023	4	5930000	11107	Clear misc chgs in Fleet accts	(4.09)	Clear misc chgs in Fleet accts	DKPM036536	413	EDN014682
230	FLTLR4648	2023-04-30	2023	4	5930000	11107	Clear misc chgs in Fleet accts	(1.25)	Clear misc chgs in Fleet accts	DKPM039981	413	EDN100579
230	FLTLR4648	2023-04-30	2023	4	5930							

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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	583.42	Intercompany Billing	G0000230	125	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	98.99	Intercompany Billing	DKPM042238	125	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930001	99920	Intercompany Billing	83.58	Intercompany Billing	G0000230	125	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	2,412.30	Intercompany Billing	DKPM042238	13E	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	1,540.52	Intercompany Billing	G0000230	13N	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	245.21	Intercompany Billing	DKPM042238	141	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	350.47	Intercompany Billing	G0000230	141	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930001	99920	Intercompany Billing	33.39	Intercompany Billing	DKPM042238	141	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	42.00	Intercompany Billing	G0000230	143	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	15.82	Intercompany Billing	DKPM042238	153	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	22.19	Intercompany Billing	G0000230	153	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930001	99920	Intercompany Billing	2.14	Intercompany Billing	DKPM042238	153	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	4.49	Intercompany Billing	G0000230	154	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	19.84	Intercompany Billing	DKPM042238	154	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5830000	99920	Intercompany Billing	8.08	Intercompany Billing	DKPM039395	210	000018023
230	INTCOM5505	2023-04-30	2023	4	5830000	99920	Intercompany Billing	1.62	Intercompany Billing	G0000230	210	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	22.86	Intercompany Billing	DKPM042238	413	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	34.36	Intercompany Billing	G0000230	413	000009172
230	INTCOM5505	2023-04-30	2023	4	5930001	99920	Intercompany Billing	3.18	Intercompany Billing	DKPM042238	520	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	13.16	Intercompany Billing	G0000230	620	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	1,244.69	Intercompany Billing	DKPM042238	620	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	197.82	Intercompany Billing	G0000230	620	000009172
230	INTCOM5505	2023-04-30	2023	4	5930001	99920	Intercompany Billing	173.27	Intercompany Billing	DKPM042238	738	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	0.73	Intercompany Billing	G0000230	738	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	587.37	Intercompany Billing	DKPM042238	738	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	(7.07)	Intercompany Billing	G0000230	738	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	1,005.51	Intercompany Billing	DKPM042238	738	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930001	99920	Intercompany Billing	44.04	Intercompany Billing	G0000230	738	000009172
230	INTCOM5505	2023-04-30	2023	4	5930001	99920	Intercompany Billing	(0.55)	Intercompany Billing	G0000230	738	000009172
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	53.98	Intercompany Billing	DKPM042238	935	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	61.55	Intercompany Billing	G0000230	935	000009172
230	INTCOM5505	2023-04-30	2023	4	5930001	99920	Intercompany Billing	5.03	Intercompany Billing	DKPM042238	935	DMS23KT03
230	INTCOM5505	2023-04-30	2023	4	5930000	99920	Intercompany Billing	16.42	Intercompany Billing	G0000230	935	000009172
230	MAX3705719	2023-04-02	2023	4	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM042238	310	DMS23KT03
230	MAX3707379	2023-04-03	2023	4	5930000	11864	Maximo Work Management	126.42	Maximo Work Management	DKPM042238	310	DMS23KT03
230	MAX3708721	2023-04-04	2023	4	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100104
230	MAX3708721	2023-04-04	2023	4	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3711529	2023-04-06	2023	4	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100104
230	MAX3712613	2023-04-07	2023	4	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	000026603
230	MAX3712613	2023-04-07	2023	4	5840000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100271
230	MAX3714949	2023-04-11	2023	4	5930000	11864	Maximo Work Management	399.41	Maximo Work Management	DKPM039395	310	000018023
230	MAX3715566	2023-04-12	2023	4	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM036756	210	EDN100579
230	MAX3718461	2023-04-19	2023	4	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040042	310	000018023
230	MAX3718461	2023-04-19	2023	4	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039891	310	000018023
230	MAX3720474	2023-04-24	2023	4	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039395	310	000018023
230	MAX3723911	2023-04-28	2023	4	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3723911	2023-04-28	2023	4	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM042238	210	DMS23KT03
230	MAX3723911	2023-04-28	2023	4	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	OHREA24278	2023-04-30	2023	4	5930000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM036536	120	EDN014682
230	OHREA24278	2023-04-30	2023	4	5930000	11107	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM036536	122	EDN014682
230	OHREA24278	2023-04-30	2023	4	5930000	11107	Reallocate Laobr Overheads	(2.56)	Reallocate Laobr Overheads	DKPM036536	125	EDN014682
230	OVH3715379	2023-04-07	2023	4	5830000	11107	Labor Overheads	(1.21)	Reallocate Laobr Overheads	DKPM036536	141	EDN014682
230	OVH3715379	2023-04-07	2023	4	5930000	11107	Labor Overheads	0.52	Labor Overheads	DKPM039968	125	EDN100579
230	OVH3715379	2023-04-07	2023	4	5930000	11107	Labor Overheads	12.77	Labor Overheads	DKPM036536	125	EDN014682
230	OVH3715379	2023-04-07	2023	4	5930000	11107	Labor Overheads	91.44	Labor Overheads	DKPM039981	125	EDN100579
230	OVH3715379	2023-04-07	2023	4	5930000	11107	Labor Overheads	41.71	Labor Overheads	G0000230	125	EDN100579
230	OVH3715379	2023-04-07	2023	4	5830000	11107	Labor Overheads	1.20	Labor Overheads	DKPM039968	141	EDN100579
230	OVH3715379	2023-04-07	2023	4	5830000	11107	Labor Overheads	0.25	Labor Overheads	DKPM036536	141	EDN014682
230	OVH3715379	2023-04-07	2023	4	5930000	11107	Labor Overheads	6.02	Labor Overheads	DKPM039981	141	EDN100579
230	OVH3715379	2023-04-07	2023	4	5930000	11107	Labor Overheads	43.10	Labor Overheads	G0000230	141	EDN100579
230	OVH3715379	2023-04-07	2023	4	5930000	11107	Labor Overheads	19.66	Labor Overheads	DKPM035542	125	EDN100579
230	OVH3718991	2023-04-21	2023	4	5830000	11107	Labor Overheads	11.99	Labor Overheads	DKPM042143	125	EDN100579
230	OVH3718991	2023-04-21	2023	4	5830000	11107	Labor Overheads	16.75	Labor Overheads	DKPM042238	125	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11235	Labor Overheads	21.87	Labor Overheads	DKPM042238	125	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11206	Labor Overheads	20.26	Labor Overheads	DKPM042238	125	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11107	Labor Overheads	43.32	Labor Overheads	DKPM042238	125	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11107	Labor Overheads	55.30	Labor Overheads	DKPM042238	125	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5830000	11107	Labor Overheads	3.84	Labor Overheads	DKPM035542	141	EDN100579
230	OVH3718991	2023-04-21	2023	4	5830000	11107	Labor Overheads	5.37	Labor Overheads	DKPM042143	141	EDN100579
230	OVH3718991	2023-04-21	2023	4	5830000	11107	Labor Overheads	73.17	Labor Overheads	DKPM042238	141	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11490	Labor Overheads	24.53	Labor Overheads	DKPM042238	141	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11235	Labor Overheads	187.55	Labor Overheads	DKPM042238	141	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11107	Labor Overheads	1,286.71	Labor Overheads	DKPM042238	141	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11206	Labor Overheads	67.71	Labor Overheads	DKPM042238	141	DMS23KT03
230	OVH3718991	2023-04-21	2023	4	5930000	11700	Labor Overheads	7.22	Labor Overheads	DKPM042238	155	DMS23KT03
230	PAY3713622	2023-04-07	2023	4	5930000	11107	Time and Labor-BalancedActuals	253.38	Time and Labor-BalancedActuals	G0000230	11N	EDN100579
230	PPE3724322	2023-04-30	2023	4	5930000	11107	Allocate PPE/Safety Equipment	2.49	Allocate PPE/Safety Equipment	DKPM039981	936	EDN100579
230	PPE3724322	2023-04-30	2023	4	5930000	11107	Allocate PPE/Safety Equipment	1.14	Allocate PPE/Safety Equipment	G0000230	936	EDN100579
230	PPE3724322	2023-04-30	2023	4	5930000	11235	Allocate PPE/Safety Equipment	92.58	Allocate PPE/Safety Equipment	DKPM042238	936	DMS23KT03
230	PPE3724322	2023-04-30	2023	4	5930000	11107	Allocate PPE/Safety Equipment	84.86	Allocate PPE/Safety Equipment	DKPM042238	936	DMS23KT03
230	SCBBI15355	2023-04-30	2023	4	5930000	99900	AEPSB Bill - Services Rendered	4,330.74	AEPSB Bill - Services Rendered	DKPM042238	780	DMS23KT03
230	SCBBI15355	2023-04-30	2023	4	5930000	99900	AEPSB Bill - Services Rendered	0.71	AEPSB Bill - Services Rendered	DKPM042238	780	DMS23KT03
230	STREXP5623	2023-04-30	2023	4	5930000	11864	Stores Expense Clearing	25.86	Stores Expense Clearing	DKPM039395	310	000018023
230	STREXP5623	2023-04-30	2023	4	5930000	11864	Stores Expense Clearing	8.20	Stores Expense Clearing	DKPM042238	310	DMS23KT03
230	STREXP5623	2023-04-30	2023	4	5930000	11864	Stores Expense Clearing	38.28	Stores Expense Clearing	DKPM039395	320	000018023
230	STREXP5623	2023-04-30	2023	4	5930000	11864	Stores Expense Clearing	12.12	Stores Expense Clearing	DKPM042238	320	DMS23KT03
230	STREXP5623	2023-04-30	2023	4	5930000	10309	Stores Expense Clearing	22.70	Stores Expense Clearing	G0000230	324	000009172
230	TXIMX07646	2023-04-03	2023	4	5930000	11864	Vertex Use Tax Accrual	12.01	Vertex Use Tax Accrual	DKPM042238	393	DMS23KT03
230	TXIMX15137	2023-04-11	2023	4	5930000	11864	Vertex Use Tax Accrual	37.94	Vertex Use Tax Accrual	DKPM039395	393	000018023
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**KINGSPORT POWER COMPANY**  
**TRP&MS O&M EXPENSES**  
**JANUARY 2023 - DECEMBER 2023**

Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(7.50)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(0.11)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(3.16)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(4.64)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(1.93)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(6.76)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(0.21)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(6.69)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(6.73)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5830000	11864	AP USE TAX REVERSALS/ACCRUALS-	(4.01)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM042050	393		DM523KT02
230	TXOUAUTTN	2023-04-30	2023	4	5930000	11864	AP USE TAX REVERSALS/ACCRUALS-	(30.95)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM036906	393		EDN100579
230	TXOUAUTTN	2023-04-30	2023	4	5940000	11864	AP USE TAX REVERSALS/ACCRUALS-	(0.26)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM036906	393		EDN100579
230	TXOUAUTTN	2023-04-30	2023	4	5940000	11864	AP USE TAX REVERSALS/ACCRUALS-	(3.34)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM036906	393		EDN100579
230	TXOUAUTTN	2023-04-30	2023	4	5940000	11864	AP USE TAX REVERSALS/ACCRUALS-	(28.18)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM036906	393		EDN100579
230	TXOUAUTTN	2023-04-30	2023	4	5940000	11864	AP USE TAX REVERSALS/ACCRUALS-	(14.38)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH- DKPM036906	393		EDN100579
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	31,066.20	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	39,101.39	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	3,329.92	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	20,409.77	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	11864	Rec Unvouchrd Liability Accrsl	1,693.00	Rec Unvouchrd Liability Accrsl	DKPM040212	9AA	EDN015044
230	UVLACC4501	2023-04-30	2023	4	5930000	11864	Rec Unvouchrd Liability Accrsl	233,759.00	Rec Unvouchrd Liability Accrsl	DKPM042238	9AA	DM523KT03
230	UVLACC4501	2023-04-30	2023	4	5930000	11864	Rec Unvouchrd Liability Accrsl	1,010.00	Rec Unvouchrd Liability Accrsl	DKPM039395	9AA	000018023
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	36,504.36	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	11864	Rec Unvouchrd Liability Accrsl	1,257.25	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	11864	Rec Unvouchrd Liability Accrsl	381,785.00	Rec Unvouchrd Liability Accrsl	DKPM042050	9AA	DM523KT02
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	32,126.95	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	1,057.50	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	35,619.17	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	33,577.65	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	11864	Rec Unvouchrd Liability Accrsl	266.10	Rec Unvouchrd Liability Accrsl	DKPM040041	9AA	000018023
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	40,407.44	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	10309	Rec Unvouchrd Liability Accrsl	1,408.12	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC4501	2023-04-30	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(700.41)	Reverse Unvouchered Liab Acc	DKPM039395	9AB	000018023
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(32,126.95)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(32,838.19)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(1,010.00)	Reverse Unvouchered Liab Acc	DKPM039395	9AB	000018023
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(75,135.00)	Reverse Unvouchered Liab Acc	DKPM040870	9AB	DM523KT03
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(975.40)	Reverse Unvouchered Liab Acc	DKPM035496	9AB	EDN014682
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(35,619.17)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(2,820.00)	Reverse Unvouchered Liab Acc	DKPM036756	9AB	EDN100579
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(1,257.25)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(33,577.65)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(266.10)	Reverse Unvouchered Liab Acc	DKPM040041	9AB	000018023
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(40,407.44)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(30,397.39)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(30,949.70)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(37,513.13)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(1,659.57)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(1,049.75)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(610.57)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(32,824.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(948.00)	Reverse Unvouchered Liab Acc	DKPM040212	9AB	EDN015044
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(39,037.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(402.32)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(27,630.89)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(387,544.00)	Reverse Unvouchered Liab Acc	DKPM042050	9AB	DM523KT02
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(385.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(39,101.39)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	10309	Reverse Unvouchered Liab Acc	(35,588.07)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6175	2023-04-01	2023	4	5930000	11864	Reverse Unvouchered Liab Acc	(1,434.93)	Reverse Unvouchered Liab Acc	DKPM039464	9AB	EDN100579
230	AJECAN9317	2023-05-31	2023	5	5930000	11864	Clear Costs For Cancelled WOs	3.07	Clear Costs For Cancelled WOs	G0000230	020	EDN014682
230	AJECAN9317	2023-05-31	2023	5	5930000	11864	Clear Costs For Cancelled WOs	0.02	Clear Costs For Cancelled WOs	G0000230	023	EDN014682
230	AJECAN9317	2023-05-31	2023	5	5930000	11864	Clear Costs For Cancelled WOs	0.01	Clear Costs For Cancelled WOs	G0000230	024	EDN014682
230	AJECAN9317	2023-05-31	2023	5	5930000	11864	Clear Costs For Cancelled WOs	18.36	Clear Costs For Cancelled WOs	G0000230	310	EDN014682
230	AJECAN9317	2023-05-31	2023	5	5930000	11864	Clear Costs For Cancelled WOs	0.99	Clear Costs For Cancelled WOs	G0000230	393	EDN014682
230	AJECMO601	2023-05-26	2023	5	5930000	11864	Record JE Lite Corrections	(264.57)	Record JE Lite Corrections	DKPM040427	210	DM523KT01
230	AJEREC0632	2023-05-26	2023	5	5930000	11864	Record JE Reclass Corrections	(31,745.12)	Record JE Reclass Corrections	DKPM040427	210	DM523KT01
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	651.47	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	6,758.80	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	2,224.90	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	509.73	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	3,795.47	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	5,377.76	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	7,288.69	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	34,159.17	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	48,399.85	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	225,669.74	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	60,819.17	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	AJEREC4172	2023-05-31	2023	5	5930000	11864	Record JE Reclass Corrections	25,074.42	Record JE Reclass Corrections	DKPM040870	210	DM523KT03
230	APACC26809	2023-05-02	2023	5	5930000	10309	Accounts Payable Accrual	1,057.50	Accounts Payable Accrual	G0000230	210	000009172
230	APACC31118	2023-05-05	2023	5	5930000	10309</						

**KINGSPORT POWER COMPANY**  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	WFO	Cost Com	Project
230	CUA3736873	2023-05-19	2023	5	5930000	11107	Compatible Unit Allocations	3.81	Compatible Unit Allocations	DKPM040223	13N	DX22R01A0
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	634.99	Non-labor CU allocation	DKPM039968	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	13.07	Non-labor CU allocation	DKPM039726	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	85.08	Non-labor CU allocation	DKPM038035	210	EDN014682
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	7.53	Non-labor CU allocation	DKPM039894	210	EDN014682
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	65.33	Non-labor CU allocation	DKPM039891	210	000018023
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	16.93	Non-labor CU allocation	DKPM039390	210	000018023
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	314.57	Non-labor CU allocation	DKPM039393	210	000018023
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	437.75	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	147.15	Non-labor CU allocation	DKPM039880	210	000018023
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	63.81	Non-labor CU allocation	DKPM040042	210	000018023
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	48.44	Non-labor CU allocation	DKPM041009	210	EDN100298
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	2.56	Non-labor CU allocation	DKPM040340	210	000004738
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	35.53	Non-labor CU allocation	DKPM040780	210	000004738
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	28.15	Non-labor CU allocation	DKPM039464	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	360.92	Non-labor CU allocation	DKPM040212	210	EDN015044
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	162.09	Non-labor CU allocation	DKPM040230	210	EDN015044
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	214.45	Non-labor CU allocation	DKPM035473	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	691.15	Non-labor CU allocation	DKPM035638	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	886.13	Non-labor CU allocation	DKPM039443	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	714.08	Non-labor CU allocation	DKPM039628	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	531.29	Non-labor CU allocation	DKPM040567	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5830000	11864	Non-labor CU allocation	57.74	Non-labor CU allocation	DKPM035473	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	140,224.93	Non-labor CU allocation	DKPM042238	210	DMS23KT03
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	88,735.95	Non-labor CU allocation	DKPM042050	210	DMS23KT02
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	92.97	Non-labor CU allocation	DKPM036760	210	EDN014682
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	5.92	Non-labor CU allocation	DKPM040780	210	000004738
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	49.48	Non-labor CU allocation	DKPM038587	210	000018023
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	30.39	Non-labor CU allocation	DKPM038035	210	EDN014682
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	371.90	Non-labor CU allocation	DKPM037034	210	EDN014682
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	43.84	Non-labor CU allocation	DKPM040223	210	DX22R01A0
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	239.08	Non-labor CU allocation	DKPM036528	210	EDN014682
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	255.02	Non-labor CU allocation	DKPM037232	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	1,211.16	Non-labor CU allocation	DKPM035645	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5940000	11864	Non-labor CU allocation	18.82	Non-labor CU allocation	DKPM039894	210	EDN014682
230	CUMON42961	2023-05-31	2023	5	5940000	11864	Non-labor CU allocation	87.51	Non-labor CU allocation	DKPM037842	210	EDN014682
230	CUMON42961	2023-05-31	2023	5	5960000	11864	Non-labor CU allocation	242.23	Non-labor CU allocation	DKPM035645	210	EDN100579
230	CUMON42961	2023-05-31	2023	5	5960000	11864	Non-labor CU allocation	8.25	Non-labor CU allocation	DKPM038587	210	000018023
230	CUMON42961	2023-05-31	2023	5	5980000	11864	Non-labor CU allocation	87.54	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	1,905.37	Non-labor CU allocation	DKPM042238	260	DMS23KT03
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	17,475.14	Non-labor CU allocation	DKPM042238	290	DMS23KT03
230	CUMON42961	2023-05-31	2023	5	5930000	11864	Non-labor CU allocation	5,821.96	Non-labor CU allocation	DKPM042238	510	DMS23KT03
230	CUREA42841	2023-05-31	2023	5	5830000	11864	Reallocate Compatible Units	(733.00)	Reallocate Compatible Units	DKPM039865	210	EDN014682
230	CUREA42841	2023-05-31	2023	5	5830000	11864	Reallocate Compatible Units	(1,011.93)	Reallocate Compatible Units	DKPM039852	210	EDN014682
230	CUREA42841	2023-05-31	2023	5	5830000	11864	Reallocate Compatible Units	(243.93)	Reallocate Compatible Units	DKPM039894	210	EDN014682
230	CUREA42841	2023-05-31	2023	5	5830000	11864	Reallocate Compatible Units	(733.58)	Reallocate Compatible Units	DKPM039649	210	EDN100579
230	CUREA42841	2023-05-31	2023	5	5830000	11864	Reallocate Compatible Units	(150.79)	Reallocate Compatible Units	DKPM039633	210	EDN100579
230	CUREA42841	2023-05-31	2023	5	5830000	11864	Reallocate Compatible Units	(28.60)	Reallocate Compatible Units	DKPM039633	210	EDN100579
230	CUREA42841	2023-05-31	2023	5	5830000	11864	Reallocate Compatible Units	(66.54)	Reallocate Compatible Units	DKPM040520	210	EDN100298
230	CUREA42841	2023-05-31	2023	5	5930000	11864	Reallocate Compatible Units	733.00	Reallocate Compatible Units	DKPM039865	210	EDN014682
230	CUREA42841	2023-05-31	2023	5	5930000	11864	Reallocate Compatible Units	168.66	Reallocate Compatible Units	DKPM039852	210	EDN014682
230	CUREA42841	2023-05-31	2023	5	5940000	11864	Reallocate Compatible Units	569.15	Reallocate Compatible Units	DKPM039894	210	EDN014682
230	CUREA42841	2023-05-31	2023	5	5980000	11864	Reallocate Compatible Units	150.79	Reallocate Compatible Units	DKPM039633	210	EDN100579
230	CUREA42841	2023-05-31	2023	5	5980000	11864	Reallocate Compatible Units	28.57	Reallocate Compatible Units	DKPM039633	210	EDN100579
230	FLEET42133	2023-05-31	2023	5	5830000	11107	Fleet Vehicle Allocations	0.42	Fleet Vehicle Allocations	DKPM039531	738	EDN100579
230	FLEET42133	2023-05-31	2023	5	5830000	11107	Fleet Vehicle Allocations	168.77	Fleet Vehicle Allocations	DKPM039531	738	EDN100579
230	FLEET42133	2023-05-31	2023	5	5930000	11107	Fleet Vehicle Allocations	1.52	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET42133	2023-05-31	2023	5	5930000	11107	Fleet Vehicle Allocations	606.46	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLTLR3454	2023-05-31	2023	5	5830000	11490	Clear misc chgs in Fleet accts	(2.24)	Clear misc chgs in Fleet accts	DKPM039880	413	000018023
230	FLTLR3454	2023-05-31	2023	5	5830000	11107	Clear misc chgs in Fleet accts	(15.10)	Clear misc chgs in Fleet accts	DKPM039531	413	EDN100579
230	FLTLR3454	2023-05-31	2023	5	5830000	11490	Clear misc chgs in Fleet accts	(2.24)	Clear misc chgs in Fleet accts	DKPM039880	413	000018023
230	FLTLR3454	2023-05-31	2023	5	5830000	11490	Clear misc chgs in Fleet accts	(0.60)	Clear misc chgs in Fleet accts	DKPM040212	413	EDN015044
230	FLTLR3454	2023-05-31	2023	5	5930000	11107	Clear misc chgs in Fleet accts	(0.36)	Clear misc chgs in Fleet accts	DKPM040223	413	DX22R01A0
230	FLTLR3454	2023-05-31	2023	5	5930000	11107	Clear misc chgs in Fleet accts	(0.20)	Clear misc chgs in Fleet accts	DKPM042238	413	DMS23KT03
230	FLTLR3454	2023-05-31	2023	5	5930000	11107	Clear misc chgs in Fleet accts	(54.25)	Clear misc chgs in Fleet accts	G0000230	413	EDN100579
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	4,083.26	Intercompany Billing	G0000230	11E	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	104.84	Intercompany Billing	DKPM042238	11E	DMS23KT03
230	INTCOM4605	2023-05-31	2023	5	5930001	99920	Intercompany Billing	354.83	Intercompany Billing	G0000230	11E	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	45.25	Intercompany Billing	DKPM042238	120	DMS23KT03
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	1,858.87	Intercompany Billing	G0000230	120	000009172
230	INTCOM4605	2023-05-31	2023	5	5930001	99920	Intercompany Billing	152.53	Intercompany Billing	G0000230	120	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	1.15	Intercompany Billing	DKPM042238	122	DMS23KT03
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	47.35	Intercompany Billing	G0000230	122	000009172
230	INTCOM4605	2023-05-31	2023	5	5930001	99920	Intercompany Billing	3.89	Intercompany Billing	G0000230	122	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	765.35	Intercompany Billing	G0000230	125	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	19.16	Intercompany Billing	DKPM042238	125	DMS23KT03
230	INTCOM4605	2023-05-31	2023	5	5930001	99920	Intercompany Billing	63.24	Intercompany Billing	G0000230	125	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	10.17	Intercompany Billing	DKPM042238	141	DMS23KT03
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	419.07	Intercompany Billing	G0000230	141	000009172
230	INTCOM4605	2023-05-31	2023	5	5930001	99920	Intercompany Billing	34.37	Intercompany Billing	G0000230	141	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	26.98	Intercompany Billing	G0000230	141	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	0.66	Intercompany Billing	DKPM042238	153	DMS23KT03
230	INTCOM4605	2023-05-31	2023	5	5930001	99920	Intercompany Billing	2.22	Intercompany Billing	G0000230	153	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	15.13	Intercompany Billing	G0000230	154	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	516.58	Intercompany Billing	DKPM042050	210	DMS23KT02
230	INTCOM4605	2023-05-31	2023									



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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	0.15	Intercompany Billing	DKPM042238	935	DM523KT03
230	INTCOM4605	2023-05-31	2023	5	5930001	99920	Intercompany Billing	4.06	Intercompany Billing	G0000230	935	000009172
230	INTCOM4605	2023-05-31	2023	5	5930000	99920	Intercompany Billing	245.55	Intercompany Billing	G0000230	U3E	000009172
230	MAX3726932	2023-05-02	2023	5	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3729735	2023-05-04	2023	5	5930000	11864	Maximo Work Management	412.16	Maximo Work Management	DKPM039395	310	000018023
230	MAX3731229	2023-05-05	2023	5	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3731585	2023-05-06	2023	5	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3733801	2023-05-10	2023	5	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	000026603
230	MAX3733801	2023-05-10	2023	5	5840000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100271
230	MAX3734962	2023-05-12	2023	5	5930000	11864	Maximo Work Management	394.02	Maximo Work Management	DKPM038146	310	EDN100579
230	MAX3736640	2023-05-17	2023	5	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039395	310	000018023
230	MAX3738083	2023-05-20	2023	5	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3738083	2023-05-20	2023	5	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3741127	2023-05-27	2023	5	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3742613	2023-05-31	2023	5	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM042311	310	EDN100579
230	NTL3729182	2023-05-05	2023	5	5830000	11107	Non-time and labor allocations	0.29	Non-time and labor allocations	DKPM042143	143	EDN100579
230	NTL3729182	2023-05-05	2023	5	5830000	11107	Non-time and labor allocations	0.23	Non-time and labor allocations	DKPM055542	143	EDN100579
230	NTL3729182	2023-05-05	2023	5	5930000	11107	Non-time and labor allocations	0.47	Non-time and labor allocations	DKPM042238	143	DM523KT03
230	NTL3736983	2023-05-19	2023	5	5930000	11107	Non-time and labor allocations	0.51	Non-time and labor allocations	G0000230	11N	EDN100579
230	NTL3736983	2023-05-19	2023	5	5930000	11107	Non-time and labor allocations	3.50	Non-time and labor allocations	DKPM042238	11N	DM523KT03
230	NTL3736983	2023-05-19	2023	5	5930000	11107	Non-time and labor allocations	0.42	Non-time and labor allocations	DKPM039981	11N	EDN100579
230	NTL3736983	2023-05-19	2023	5	5930000	11107	Non-time and labor allocations	1.17	Non-time and labor allocations	DKPM039981	143	EDN100579
230	NTL3736983	2023-05-19	2023	5	5930000	11107	Non-time and labor allocations	9.76	Non-time and labor allocations	DKPM042238	143	DM523KT03
230	NTL3736983	2023-05-19	2023	5	5930000	11107	Non-time and labor allocations	1.44	Non-time and labor allocations	G0000230	143	EDN100579
230	OVH3730392	2023-05-05	2023	5	5830000	11490	Labor Overheads	1.31	Labor Overheads	DKPM040212	125	EDN015044
230	OVH3730392	2023-05-05	2023	5	5830000	11107	Labor Overheads	51.15	Labor Overheads	DKPM039531	125	EDN100579
230	OVH3730392	2023-05-05	2023	5	5930000	11107	Labor Overheads	0.68	Labor Overheads	DKPM042238	125	DM523KT03
230	OVH3730392	2023-05-05	2023	5	5930000	11107	Labor Overheads	66.33	Labor Overheads	G0000230	125	EDN100579
230	OVH3730392	2023-05-05	2023	5	5830000	11107	Labor Overheads	25.89	Labor Overheads	DKPM039531	141	EDN100579
230	OVH3730392	2023-05-05	2023	5	5830000	11490	Labor Overheads	1.03	Labor Overheads	DKPM040212	141	EDN015044
230	OVH3730392	2023-05-05	2023	5	5930000	11107	Labor Overheads	33.57	Labor Overheads	G0000230	141	EDN100579
230	OVH3730392	2023-05-05	2023	5	5930000	11107	Labor Overheads	0.35	Labor Overheads	DKPM042238	141	DM523KT03
230	OVH3737497	2023-05-19	2023	5	5830000	11490	Labor Overheads	4.83	Labor Overheads	DKPM039880	125	000018023
230	OVH3737497	2023-05-19	2023	5	5830000	11490	Labor Overheads	4.83	Labor Overheads	DKPM039880	125	000018023
230	OVH3737497	2023-05-19	2023	5	5930000	11107	Labor Overheads	74.45	Labor Overheads	G0000230	125	EDN100579
230	OVH3737497	2023-05-19	2023	5	5830000	11490	Labor Overheads	2.05	Labor Overheads	DKPM039880	141	000018023
230	OVH3737497	2023-05-19	2023	5	5830000	11490	Labor Overheads	2.16	Labor Overheads	DKPM039880	141	000018023
230	OVH3737497	2023-05-19	2023	5	5930000	11107	Labor Overheads	33.40	Labor Overheads	G0000230	141	EDN100579
230	OVH3737497	2023-05-19	2023	5	5930000	11107	Labor Overheads	0.35	Labor Overheads	DKPM040223	141	DX222R1A0
230	PAY3728926	2023-05-05	2023	5	5930000	11107	Time and Labor-Balanced Actuals	233.70	Time and Labor-Balanced Actuals	G0000230	11N	EDN100579
230	PAY3728926	2023-05-05	2023	5	5930000	11107	Time and Labor-Balanced Actuals	175.98	Time and Labor-Balanced Actuals	G0000230	115	EDN100579
230	PAY3736959	2023-05-19	2023	5	5930000	11107	Time and Labor-Balanced Actuals	240.96	Time and Labor-Balanced Actuals	G0000230	11N	EDN100579
230	PAY3736959	2023-05-19	2023	5	5930000	11107	Time and Labor-Balanced Actuals	121.83	Time and Labor-Balanced Actuals	G0000230	115	EDN100579
230	PPE3742930	2023-05-31	2023	5	5830000	11107	Allocate PPE/Safety Equipment	6.26	Allocate PPE/Safety Equipment	DKPM039531	936	EDN100579
230	PPE3742930	2023-05-31	2023	5	5930000	11107	Allocate PPE/Safety Equipment	22.49	Allocate PPE/Safety Equipment	G0000230	936	EDN100579
230	SCBBL4237	2023-05-31	2023	5	5930000	99900	AEPSC Bill - Services Rendered	21.62	AEPSC Bill - Services Rendered	DKPM042238	780	DM523KT03
230	STREXP4725	2023-05-31	2023	5	5930000	11864	Stores Expense Clearing	1.55	Stores Expense Clearing	G0000230	310	EDN014682
230	STREXP4725	2023-05-31	2023	5	5930000	11864	Stores Expense Clearing	34.73	Stores Expense Clearing	DKPM039395	310	000018023
230	STREXP4725	2023-05-31	2023	5	5930000	11864	Stores Expense Clearing	33.21	Stores Expense Clearing	DKPM038146	310	EDN100579
230	STREXP4725	2023-05-31	2023	5	5930000	11864	Stores Expense Clearing	13.41	Stores Expense Clearing	DKPM039395	320	000018023
230	STREXP4725	2023-05-31	2023	5	5930000	11864	Stores Expense Clearing	0.60	Stores Expense Clearing	G0000230	320	EDN014682
230	STREXP4725	2023-05-31	2023	5	5930000	10309	Stores Expense Clearing	12.82	Stores Expense Clearing	DKPM038146	320	EDN100579
230	STREXP4725	2023-05-31	2023	5	5930000	10309	Stores Expense Clearing	7.28	Stores Expense Clearing	G0000230	324	000009172
230	TXOUAUUTT	2023-05-31	2023	5	5930000	11864	AP USE TAX REVERSALS/ACCRUALS-	(12.01)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM042238	393	DM523KT03
230	TXOUAUUTT	2023-05-31	2023	5	5930000	11864	AP USE TAX REVERSALS/ACCRUALS-	(37.94)	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	DKPM039395	393	000018023
230	UVLACC3147	2023-05-31	2023	5	5930000	11864	Rec Unvouchrd Liability Accr	266.10	Rec Unvouchrd Liability Accr	DKPM040041	9AA	000018023
230	UVLACC3147	2023-05-31	2023	5	5930000	11864	Rec Unvouchrd Liability Accr	9,482.00	Rec Unvouchrd Liability Accr	DKPM042238	9AA	DM523KT03
230	UVLACC3147	2023-05-31	2023	5	5930000	11864	Rec Unvouchrd Liability Accr	259,157.00	Rec Unvouchrd Liability Accr	DKPM042050	9AA	DM523KT02
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	1,821.05	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	59,796.66	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	1,257.25	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	48,817.02	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	32,087.24	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	55,187.09	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	36,504.36	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	32,126.95	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	33,577.65	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC3147	2023-05-31	2023	5	5930000	10309	Rec Unvouchrd Liability Accr	20,773.74	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(1,408.12)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(3,329.92)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	11864	Reverse Unvouchered Liab Acc	(381,785.00)	Reverse Unvouchered Liab Acc	DKPM042050	9AB	DM523KT02
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(36,504.36)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	11864	Reverse Unvouchered Liab Acc	(1,693.00)	Reverse Unvouchered Liab Acc	DKPM040212	9AB	EDN015044
230	UVLREV4582	2023-05-01	2023	5	5930000	11864	Reverse Unvouchered Liab Acc	(1,010.00)	Reverse Unvouchered Liab Acc	DKPM039395	9AB	000018023
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(1,257.25)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(31,066.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(32,126.95)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(35,619.17)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(39,101.39)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(1,057.50)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(33,577.65)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	11864	Reverse Unvouchered Liab Acc	(266.10)	Reverse Unvouchered Liab Acc	DKPM040041	9AB	000018023
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(40,407.44)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4582	2023-05-01	2023	5	5930000	10309	Reverse Unvouchered Liab Acc	(20,409.77				

**KINGSPORT POWER COMPANY**  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	CELPGR1576	2023-06-30	2023	6	5930000	11107	Alloc cell phone & pager exp	0.22	Alloc cell phone & pager exp	G0000230	935	EDN100579
230	CUA3748501	2023-06-02	2023	6	5830000	11490	Compatible Unit Allocations	17.60	Compatible Unit Allocations	DKPM039880	11N	000018023
230	CUA3753758	2023-06-16	2023	6	5830000	11107	Compatible Unit Allocations	53.37	Compatible Unit Allocations	DKPM042311	11N	EDN100579
230	CUA3753758	2023-06-16	2023	6	5830000	11107	Compatible Unit Allocations	23.62	Compatible Unit Allocations	DKPM042311	11S	EDN100579
230	CUA3759013	2023-06-30	2023	6	5830000	11107	Compatible Unit Allocations	28.10	Compatible Unit Allocations	DKPM038848	11N	EDN100579
230	CUA3759013	2023-06-30	2023	6	5830000	11107	Compatible Unit Allocations	157.11	Compatible Unit Allocations	DKPM042001	11N	EDN100579
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	169.65	Compatible Unit Allocations	DKPM037904	11N	EDN014682
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	259.81	Compatible Unit Allocations	DKPM042603	11N	EDN100579
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	9.37	Compatible Unit Allocations	DKPM038848	11N	EDN100579
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	75.24	Compatible Unit Allocations	DKPM042001	11S	EDN100579
230	CUA3759013	2023-06-30	2023	6	5830000	11107	Compatible Unit Allocations	9.77	Compatible Unit Allocations	DKPM038848	11S	EDN100579
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	3.26	Compatible Unit Allocations	DKPM038848	11S	EDN100579
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	63.52	Compatible Unit Allocations	DKPM037904	11S	EDN014682
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	135.36	Compatible Unit Allocations	DKPM042603	11S	EDN100579
230	CUA3759013	2023-06-30	2023	6	5830000	11107	Compatible Unit Allocations	21.09	Compatible Unit Allocations	DKPM038848	13N	EDN100579
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	7.04	Compatible Unit Allocations	DKPM038848	13N	EDN100579
230	CUA3759013	2023-06-30	2023	6	5830000	11107	Compatible Unit Allocations	7.33	Compatible Unit Allocations	DKPM038848	13S	EDN100579
230	CUA3759013	2023-06-30	2023	6	5930000	11107	Compatible Unit Allocations	2.44	Compatible Unit Allocations	DKPM038848	13S	EDN100579
230	CUA3759013	2023-06-30	2023	6	5830000	11107	Compatible Unit Allocations	6.75	Compatible Unit Allocations	DKPM038848	143	EDN100579
230	CUA3759013	2023-06-30	2023	6	5830000	11107	Compatible Unit Allocations	2.25	Compatible Unit Allocations	DKPM038848	143	EDN100579
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	172.59	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	195.73	Non-labor CU allocation	DKPM039880	210	000018023
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	2,444.86	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	630.37	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	158.22	Non-labor CU allocation	DKPM039390	210	000018023
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	54.01	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	18.23	Non-labor CU allocation	DKPM040042	210	000018023
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	3,269.59	Non-labor CU allocation	DKPM040212	210	EDN015044
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	3,641.72	Non-labor CU allocation	DKPM040230	210	EDN015044
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	138.48	Non-labor CU allocation	DKPM042476	210	EDN014682
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	9.00	Non-labor CU allocation	DKPM041009	210	EDN100298
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	1,408.86	Non-labor CU allocation	DKPM039860	210	EDN014682
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	703.41	Non-labor CU allocation	DKPM039906	210	EDN014682
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	81.12	Non-labor CU allocation	DKPM039906	210	EDN014682
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	867.52	Non-labor CU allocation	DKPM040313	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	296.86	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	12.80	Non-labor CU allocation	DKPM039628	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5830000	11864	Non-labor CU allocation	3,388.69	Non-labor CU allocation	DKPM039393	210	000018023
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	198.24	Non-labor CU allocation	DKPM042050	210	DM523K702
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	178.12	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	2,780.68	Non-labor CU allocation	DKPM038146	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	171.09	Non-labor CU allocation	DKPM036754	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	31.20	Non-labor CU allocation	DKPM039906	210	EDN014682
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	270.54	Non-labor CU allocation	DKPM039906	210	EDN014682
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	408.73	Non-labor CU allocation	DKPM040044	210	000018023
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	40.51	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON61596	2023-06-30	2023	6	5930000	11864	Non-labor CU allocation	814.95	Non-labor CU allocation	DKPM039392	210	000018023
230	CUMON61596	2023-06-30	2023	6	5940000	11864	Non-labor CU allocation	1,134.66	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5940000	11864	Non-labor CU allocation	85.34	Non-labor CU allocation	DKPM037842	210	EDN014682
230	CUMON61596	2023-06-30	2023	6	5960000	11864	Non-labor CU allocation	504.30	Non-labor CU allocation	DKPM038736	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5960000	11864	Non-labor CU allocation	178.12	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON61596	2023-06-30	2023	6	5980000	11864	Non-labor CU allocation	34.52	Non-labor CU allocation	DKPM039395	210	000018023
230	CUREA61475	2023-06-30	2023	6	5930000	11490	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038587	11N	000018023
230	CUREA61475	2023-06-30	2023	6	5960000	11490	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038587	11N	000018023
230	CUREA61475	2023-06-30	2023	6	5930000	11490	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038587	13N	000018023
230	CUREA61475	2023-06-30	2023	6	5960000	11490	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038587	13N	000018023
230	CUREA61475	2023-06-30	2023	6	5830000	11864	Reallocate Compatible Units	(647.96)	Reallocate Compatible Units	DKPM039507	210	EDN100579
230	CUREA61475	2023-06-30	2023	6	5830000	11864	Reallocate Compatible Units	(350.59)	Reallocate Compatible Units	DKPM039906	210	EDN014682
230	CUREA61475	2023-06-30	2023	6	5930000	11864	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM038587	210	000018023
230	CUREA61475	2023-06-30	2023	6	5930000	11864	Reallocate Compatible Units	161.99	Reallocate Compatible Units	DKPM039507	210	EDN100579
230	CUREA61475	2023-06-30	2023	6	5930000	11864	Reallocate Compatible Units	584.31	Reallocate Compatible Units	DKPM039906	210	EDN014682
230	CUREA61475	2023-06-30	2023	6	5960000	11864	Reallocate Compatible Units	(0.07)	Reallocate Compatible Units	DKPM038587	210	000018023
230	FLEET60555	2023-06-30	2023	6	5830000	11107	Fleet Vehicle Allocations	94.89	Fleet Vehicle Allocations	DKPM042001	738	EDN100579
230	FLEET60555	2023-06-30	2023	6	5830000	11107	Fleet Vehicle Allocations	1.02	Fleet Vehicle Allocations	DKPM042001	738	EDN100579
230	FLEET60555	2023-06-30	2023	6	5930000	11107	Fleet Vehicle Allocations	238.67	Fleet Vehicle Allocations	DKPM042603	738	EDN100579
230	FLEET60555	2023-06-30	2023	6	5930000	11107	Fleet Vehicle Allocations	2.57	Fleet Vehicle Allocations	DKPM042603	738	EDN100579
230	FLEET60555	2023-06-30	2023	6	5930000	11107	Fleet Vehicle Allocations	102.46	Fleet Vehicle Allocations	DKPM037904	738	EDN014682
230	FLEET60555	2023-06-30	2023	6	5930000	11107	Fleet Vehicle Allocations	1.10	Fleet Vehicle Allocations	DKPM037904	738	EDN014682
230	FLEET60555	2023-06-30	2023	6	5930000	11107	Fleet Vehicle Allocations	536.69	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET60555	2023-06-30	2023	6	5930000	11107	Fleet Vehicle Allocations	5.78	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLTCLR1996	2023-06-30	2023	6	5830000	11490	Clear misc chgs in Fleet accts	0.82	Clear misc chgs in Fleet accts	DKPM039880	413	000018023
230	FLTCLR1996	2023-06-30	2023	6	5830000	11107	Clear misc chgs in Fleet accts	3.58	Clear misc chgs in Fleet accts	DKPM042311	413	EDN100579
230	FLTCLR1996	2023-06-30	2023	6	5830000	11107	Clear misc chgs in Fleet accts	3.09	Clear misc chgs in Fleet accts	DKPM038848	413	EDN100579
230	FLTCLR1996	2023-06-30	2023	6	5830000	11107	Clear misc chgs in Fleet accts	10.81	Clear misc chgs in Fleet accts	DKPM042001	413	EDN100579
230	FLTCLR1996	2023-06-30	2023	6	5930000	11107	Clear misc chgs in Fleet accts	41.35	Clear misc chgs in Fleet accts	G0000230	413	EDN100579
230	FLTCLR1996	2023-06-30	2023	6	5930000	11107	Clear misc chgs in Fleet accts	18.39	Clear misc chgs in Fleet accts	DKPM042603	413	EDN100579
230	FLTCLR1996	2023-06-30	2023	6	5930000	11107	Clear misc chgs in Fleet accts	1.03	Clear misc chgs in Fleet accts	DKPM038848	413	EDN100579
230	FLTCLR1996	2023-06-30	2023	6	5930000	11107	Clear misc chgs in Fleet accts	10.85	Clear misc chgs in Fleet accts	DKPM037904	413	EDN014682
230	INTCOM3001	2023-06-30	2023	6	5930000	99920	Intercompany Billing	5,521.67	Intercompany Billing	G0000230	11E	000009172
230	INTCOM3001	2023-06-30	2023	6	5930001	99920	Intercompany Billing	704.74	Intercompany Billing	G0000230	11E	000009172
230	INTCOM3001	2023-06-30	2023	6	5930000	99920	Intercompany Billing	2,474.90	Intercompany Billing	G0000230	120	000009172
230	INTCOM3001	2023-06-30	2023	6	5930001	99920	Intercompany Billing	307.39	Intercompany Billing	G0000230	120	000009172
230	INTCOM3001	2023-06-30	2023	6	5930000	99920	Intercompany Billing	41.31	Intercompany Billing	G0000230	122	000009172
230	INTCOM3001	2023-06-30	2023	6	5930001	99920	Intercompany Billing	5.08	Intercompany Billing	G0000230	122	000009172
230	INTCOM3001	2023-06-30	2023	6	5930000	99920	Intercompany Billing	1,100.27	Intercompany Billing	G0000230	125	000009172



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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	INTCOM3001	2023-06-30	2023	6	5930001	99920	Intercompany Billing	61.52	Intercompany Billing	G0000230	738	000009172
230	INTCOM3001	2023-06-30	2023	6	5930001	99920	Intercompany Billing	[0.35]	Intercompany Billing	G0000230	738	000009172
230	INTCOM3001	2023-06-30	2023	6	5930000	99920	Intercompany Billing	2.88	Intercompany Billing	G0000230	935	000009172
230	INTCOM3001	2023-06-30	2023	6	5930001	99920	Intercompany Billing	0.23	Intercompany Billing	G0000230	935	000009172
230	INTCOM3001	2023-06-30	2023	6	5930000	99920	Intercompany Billing	2,543.50	Intercompany Billing	DKPM042311	9AA	EDN100579
230	INTCOM3001	2023-06-30	2023	6	5930000	99920	Intercompany Billing	160.37	Intercompany Billing	G0000230	U3E	000009172
230	MAX3746088	2023-06-03	2023	6	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3746088	2023-06-03	2023	6	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3747587	2023-06-05	2023	6	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040976	310	000018023
230	MAX3752973	2023-06-13	2023	6	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3752973	2023-06-13	2023	6	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3754284	2023-06-15	2023	6	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM038848	310	EDN100579
230	MAX3757453	2023-06-23	2023	6	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3757453	2023-06-23	2023	6	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3758114	2023-06-26	2023	6	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM037446	310	EDN100271
230	OHREA61474	2023-06-30	2023	6	5930000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	120	000018023
230	OHREA61474	2023-06-30	2023	6	5960000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	120	000018023
230	OHREA61474	2023-06-30	2023	6	5930000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	121	000018023
230	OHREA61474	2023-06-30	2023	6	5960000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	121	000018023
230	OHREA61474	2023-06-30	2023	6	5930000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	122	000018023
230	OHREA61474	2023-06-30	2023	6	5960000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	122	000018023
230	OHREA61474	2023-06-30	2023	6	5930000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	125	000018023
230	OHREA61474	2023-06-30	2023	6	5960000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	125	000018023
230	OHREA61474	2023-06-30	2023	6	5930000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	141	000018023
230	OHREA61474	2023-06-30	2023	6	5960000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM038587	141	000018023
230	OVH3749779	2023-06-02	2023	6	5930000	11490	Labor Overheads	3.80	Labor Overheads	DKPM039880	125	000018023
230	OVH3749779	2023-06-02	2023	6	5930000	11107	Labor Overheads	191.67	Labor Overheads	G0000230	125	EDN100579
230	OVH3749779	2023-06-02	2023	6	5930000	11490	Labor Overheads	0.88	Labor Overheads	DKPM039880	141	000018023
230	OVH3749779	2023-06-02	2023	6	5930000	11107	Labor Overheads	44.56	Labor Overheads	G0000230	141	EDN100579
230	OVH3753940	2023-06-16	2023	6	5930000	11107	Labor Overheads	16.21	Labor Overheads	DKPM042311	125	EDN100579
230	OVH3753940	2023-06-16	2023	6	5930000	11107	Labor Overheads	4.35	Labor Overheads	DKPM042311	141	EDN100579
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	7.53	Labor Overheads	DKPM038848	125	EDN100579
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	46.18	Labor Overheads	DKPM042001	125	EDN100579
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	46.34	Labor Overheads	DKPM037904	125	EDN014682
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	2.51	Labor Overheads	DKPM038848	125	EDN100579
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	78.52	Labor Overheads	DKPM042603	125	EDN100579
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	11.58	Labor Overheads	DKPM042001	141	EDN100579
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	3.30	Labor Overheads	DKPM038848	141	EDN100579
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	19.69	Labor Overheads	DKPM042603	141	EDN100579
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	11.62	Labor Overheads	DKPM037904	141	EDN014682
230	OVH3759115	2023-06-30	2023	6	5930000	11107	Labor Overheads	1.10	Labor Overheads	DKPM038848	141	EDN100579
230	PAY3749518	2023-06-02	2023	6	5930000	11107	Time and Labor-BalancedActuals	618.71	Time and Labor-BalancedActuals	G0000230	11N	EDN100579
230	PAY3749518	2023-06-02	2023	6	5930000	11107	Time and Labor-BalancedActuals	269.92	Time and Labor-BalancedActuals	G0000230	11S	EDN100579
230	PPE3761572	2023-06-30	2023	6	5930000	11107	Allocate PPE/Safety Equipment	2.32	Allocate PPE/Safety Equipment	DKPM042001	936	EDN100579
230	PPE3761572	2023-06-30	2023	6	5930000	11107	Allocate PPE/Safety Equipment	2.52	Allocate PPE/Safety Equipment	DKPM037904	936	EDN014682
230	PPE3761572	2023-06-30	2023	6	5930000	11107	Allocate PPE/Safety Equipment	13.17	Allocate PPE/Safety Equipment	G0000230	936	EDN100579
230	PPE3761572	2023-06-30	2023	6	5930000	11107	Allocate PPE/Safety Equipment	5.86	Allocate PPE/Safety Equipment	DKPM042603	936	EDN100579
230	STREXP3126	2023-06-30	2023	6	5930000	11217	Stores Expense Clearing	2.59	Stores Expense Clearing	G0000230	324	000009172
230	STREXP3126	2023-06-30	2023	6	5930000	10309	Stores Expense Clearing	28.42	Stores Expense Clearing	G0000230	324	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	11864	Rec Unvouchrd Liability Accrsl	9,482.00	Rec Unvouchrd Liability Accrsl	DKPM042238	9AA	DM523KT03
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	2,081.20	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	32,087.24	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	11864	Rec Unvouchrd Liability Accrsl	259,922.00	Rec Unvouchrd Liability Accrsl	DKPM042050	9AA	DM523KT02
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	38,750.97	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	60,050.09	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	2,029.17	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	11864	Rec Unvouchrd Liability Accrsl	266.10	Rec Unvouchrd Liability Accrsl	DKPM040041	9AA	000018023
230	UVLACC1737	2023-06-30	2023	6	5930000	11864	Rec Unvouchrd Liability Accrsl	630.00	Rec Unvouchrd Liability Accrsl	DKPM039390	9AA	000018023
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	28,114.64	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	64,367.05	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	20,773.74	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	36,504.36	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-30	2023	6	5930000	10309	Rec Unvouchrd Liability Accrsl	33,577.65	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(59,796.66)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	11864	Reverse Unvouchered Liab Acc	(9,482.00)	Reverse Unvouchered Liab Acc	DKPM042238	9AB	DM523KT03
230	UVLACC1737	2023-06-01	2023	6	5930000	11864	Reverse Unvouchered Liab Acc	(259,157.00)	Reverse Unvouchered Liab Acc	DKPM042050	9AB	DM523KT02
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(1,257.25)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(20,773.74)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(32,087.24)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(33,577.65)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(36,504.36)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(32,126.95)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	11864	Reverse Unvouchered Liab Acc	(266.10)	Reverse Unvouchered Liab Acc	DKPM040041	9AB	000018023
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(48,817.02)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(1,821.05)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	10309	Reverse Unvouchered Liab Acc	(55,187.09)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLACC1737	2023-06-01	2023	6	5930000	11864	Record JE Reclass Corrections	(36,751.18)	Record JE Reclass Corrections	DKPM041399	210	DM522KT05
230	APACC64208	2023-07-05	2023	7	5930000	10309	Accounts Payable Accrual	40,810.76	Accounts Payable Accrual	G0000230	210	000009172
230	APACC64208	2023-07-05	2023	7	5930000	10309	Accounts Payable Accrual	21.41	Accounts Payable Accrual	G0000230	396	000009172
230	APACC65890	2023-07-06	2023	7	5930000	10309	Accounts Payable Accrual	88,209.20	Accounts Payable Accrual	G0000230	210	000009172
230	APACC65890	2023-07-06	2023	7	5930000	10309	Accounts Payable Accrual	1,156.14	Accounts Payable Accrual	G0000230	396	000009172
230	APACC65919	2023-07-11	2023	7	5930000	10309	Accounts Payable Accrual	114,737.39	Accounts Payable Accrual	G0000230	210	000009172
230	APACC71400	2023-07-14	2023	7	5930000	10309	Accounts Payable Accrual	4,110.37	Accounts Payable Accrual	G0000230	210	000009172
230	APACC74176	2023-07-21	2023	7	5930000	10309	Accounts Payable Accrual	33,577.65				

**KINGSPORT POWER COMPANY**  
**TRP&MS O&M EXPENSES**  
**JANUARY 2023 - DECEMBER 2023**

Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	CUMON79092	2023-07-31	2023	7	5930000	11864	Non-labor CU allocation	197.94	Non-labor CU allocation	DKPM036536	210	EDN014682
230	CUMON79092	2023-07-31	2023	7	5930000	11864	Non-labor CU allocation	32.02	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON79092	2023-07-31	2023	7	5930000	11864	Non-labor CU allocation	4,648.85	Non-labor CU allocation	DKPM042050	210	DM523KT02
230	CUMON79092	2023-07-31	2023	7	5930000	11864	Non-labor CU allocation	141.19	Non-labor CU allocation	DKPM040223	210	DX22R01A0
230	CUMON79092	2023-07-31	2023	7	5930000	11864	Non-labor CU allocation	11,022.23	Non-labor CU allocation	DKPM042238	210	DM523KT03
230	CUMON79092	2023-07-31	2023	7	5960000	11864	Non-labor CU allocation	64.03	Non-labor CU allocation	DKPM038950	210	EDN100579
230	CUMON79092	2023-07-31	2023	7	5980000	11864	Non-labor CU allocation	865.18	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON79092	2023-07-31	2023	7	5930000	11864	Non-labor CU allocation	56,834.80	Non-labor CU allocation	DKPM042238	290	DM523KT03
230	CUMON79092	2023-07-31	2023	7	5930000	11864	Non-labor CU allocation	5,399.30	Non-labor CU allocation	DKPM042238	293	DM523KT03
230	CUREA78953	2023-07-31	2023	7	5830000	11490	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM039392	11N	000018023
230	CUREA78953	2023-07-31	2023	7	5830000	11490	Reallocate Compatible Units	(2.03)	Reallocate Compatible Units	DKPM040212	11N	EDN015044
230	CUREA78953	2023-07-31	2023	7	5930000	11490	Reallocate Compatible Units	(1.18)	Reallocate Compatible Units	DKPM039392	11N	000018023
230	CUREA78953	2023-07-31	2023	7	5980000	11490	Reallocate Compatible Units	6.09	Reallocate Compatible Units	DKPM040212	11N	EDN015044
230	CUREA78953	2023-07-31	2023	7	5830000	11490	Reallocate Compatible Units	(1.10)	Reallocate Compatible Units	DKPM040212	13N	EDN015044
230	CUREA78953	2023-07-31	2023	7	5980000	11490	Reallocate Compatible Units	3.30	Reallocate Compatible Units	DKPM040212	13N	EDN015044
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(363.44)	Reallocate Compatible Units	DKPM039628	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM039627	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(182.14)	Reallocate Compatible Units	DKPM040313	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(1,100.88)	Reallocate Compatible Units	DKPM040212	210	EDN015044
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM039392	210	000018023
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(2,520.80)	Reallocate Compatible Units	DKPM039393	210	000018023
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(675.02)	Reallocate Compatible Units	DKPM039860	210	EDN014682
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(693.58)	Reallocate Compatible Units	DKPM040230	210	EDN015044
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	-	Reallocate Compatible Units	DKPM039627	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(194.30)	Reallocate Compatible Units	DKPM038736	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(196.27)	Reallocate Compatible Units	DKPM038950	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5830000	11864	Reallocate Compatible Units	(10.82)	Reallocate Compatible Units	DKPM039663	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	2.71	Reallocate Compatible Units	DKPM039663	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	72.69	Reallocate Compatible Units	DKPM039628	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	291.03	Reallocate Compatible Units	DKPM039168	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	(196.26)	Reallocate Compatible Units	DKPM038950	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	364.29	Reallocate Compatible Units	DKPM040313	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	(891.01)	Reallocate Compatible Units	DKPM039392	210	000018023
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	1,260.42	Reallocate Compatible Units	DKPM039393	210	000018023
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	(204.37)	Reallocate Compatible Units	DKPM040044	210	000018023
230	CUREA78953	2023-07-31	2023	7	5930000	11864	Reallocate Compatible Units	385.73	Reallocate Compatible Units	DKPM039860	210	EDN014682
230	CUREA78953	2023-07-31	2023	7	5940000	11864	Reallocate Compatible Units	119.81	Reallocate Compatible Units	DKPM039627	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5940000	11864	Reallocate Compatible Units	142.33	Reallocate Compatible Units	DKPM038736	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5940000	11864	Reallocate Compatible Units	194.30	Reallocate Compatible Units	DKPM038736	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5960000	11864	Reallocate Compatible Units	(194.30)	Reallocate Compatible Units	DKPM038950	210	EDN100579
230	CUREA78953	2023-07-31	2023	7	5960000	11864	Reallocate Compatible Units	(98.13)	Reallocate Compatible Units	DKPM038950	210	EDN014682
230	CUREA78953	2023-07-31	2023	7	5980000	11864	Reallocate Compatible Units	192.87	Reallocate Compatible Units	DKPM038950	210	EDN014682
230	CUREA78953	2023-07-31	2023	7	5980000	11864	Reallocate Compatible Units	3,302.61	Reallocate Compatible Units	DKPM040212	210	EDN015044
230	CUREA78953	2023-07-31	2023	7	5980000	11864	Reallocate Compatible Units	1,387.01	Reallocate Compatible Units	DKPM040230	210	EDN015044
230	FLTCLR9410	2023-07-31	2023	7	5830000	11107	Clear misc chgs in Fleet accts	(0.14)	Clear misc chgs in Fleet accts	DKPM041738	413	000018023
230	FLTCLR9410	2023-07-31	2023	7	5960000	11107	Clear misc chgs in Fleet accts	(1.50)	Clear misc chgs in Fleet accts	DKPM038854	413	EDN100579
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	2,949.25	Intercompany Billing	G0000230	11E	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	506.90	Intercompany Billing	G0000230	11E	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	1,223.39	Intercompany Billing	G0000230	120	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	209.83	Intercompany Billing	G0000230	120	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	31.25	Intercompany Billing	G0000230	122	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	5.32	Intercompany Billing	G0000230	122	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	557.19	Intercompany Billing	G0000230	125	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	94.44	Intercompany Billing	G0000230	125	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	276.64	Intercompany Billing	G0000230	141	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	47.08	Intercompany Billing	G0000230	141	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	19.13	Intercompany Billing	G0000230	153	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	3.26	Intercompany Billing	G0000230	153	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	10.70	Intercompany Billing	G0000230	154	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	2.05	Intercompany Billing	G0000230	154	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	(8.25)	Intercompany Billing	DKPM039392	210	000018023
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	2,543.50	Intercompany Billing	DKPM042311	210	EDN100579
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	9.60	Intercompany Billing	DKPM039168	210	EDN100579
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	0.32	Intercompany Billing	DKPM042311	220	EDN100579
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	143.53	Intercompany Billing	G0000230	413	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	24.67	Intercompany Billing	G0000230	413	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	1,086.21	Intercompany Billing	G0000230	620	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	186.70	Intercompany Billing	G0000230	620	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	(7.71)	Intercompany Billing	G0000230	738	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	609.92	Intercompany Billing	G0000230	738	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	(0.68)	Intercompany Billing	G0000230	738	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	81.60	Intercompany Billing	G0000230	738	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	98.05	Intercompany Billing	G0000230	935	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	14.78	Intercompany Billing	G0000230	935	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	29.69	Intercompany Billing	G0000230	936	000009172
230	INTCOM0707	2023-07-31	2023	7	5930001	99920	Intercompany Billing	1.20	Intercompany Billing	G0000230	936	000009172
230	INTCOM0707	2023-07-31	2023	7	5930000	99920	Intercompany Billing	(2,543.50)	Intercompany Billing	DKPM042311	9A8	EDN100579
230	MAX3763262	2023-07-04	2023	7	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3763262	2023-07-04	2023	7	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3766000	2023-07-06	2023	7	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3766000	2023-07-06	2023	7	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3769796	2023-07-11	2023	7	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3769796	2023-07-11	2023	7	5940000	11864	Maximo Work Management	424.67	Maximo Work Management	DKPM042641	310	EDN014682
230	MAX3771651	2023-07-14	2023	7	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3774440	2023-07-21	2023	7	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3777182	2023-07-27	2023	7	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	000026603
230	MAX3777801	2023-07-28	2023	7	593000							

**KINGSPORT POWER COMPANY**  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	OHREA78957	2023-07-31	2023	7	5830000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM039392	125	000018023
230	OHREA78957	2023-07-31	2023	7	5930000	11490	Reallocate Laobr Overheads	(0.25)	Reallocate Laobr Overheads	DKPM039392	125	000018023
230	OHREA78957	2023-07-31	2023	7	5980000	11490	Reallocate Laobr Overheads	0.99	Reallocate Laobr Overheads	DKPM040212	125	EDN015044
230	OHREA78957	2023-07-31	2023	7	5830000	11490	Reallocate Laobr Overheads	-	Reallocate Laobr Overheads	DKPM039392	141	000018023
230	OHREA78957	2023-07-31	2023	7	5830000	11490	Reallocate Laobr Overheads	(0.26)	Reallocate Laobr Overheads	DKPM040212	141	EDN015044
230	OHREA78957	2023-07-31	2023	7	5930000	11490	Reallocate Laobr Overheads	(0.16)	Reallocate Laobr Overheads	DKPM039392	141	000018023
230	OHREA78957	2023-07-31	2023	7	5980000	11490	Reallocate Laobr Overheads	0.77	Reallocate Laobr Overheads	DKPM040212	141	EDN015044
230	OHREA78957	2023-07-31	2023	7	5980000	11490	Reallocate Laobr Overheads	0.65	Labor Overheads	DKPM041738	125	000018023
230	OVH3771301	2023-07-14	2023	7	5830000	11107	Labor Overheads	0.77	Labor Overheads	DKPM038854	125	EDN100579
230	OVH3771301	2023-07-14	2023	7	5960000	11107	Labor Overheads	7.08	Labor Overheads	DKPM041738	141	000018023
230	OVH3771301	2023-07-14	2023	7	5830000	11107	Labor Overheads	0.28	Labor Overheads	DKPM038854	141	EDN100579
230	OVH3771301	2023-07-14	2023	7	5960000	11107	Labor Overheads	3.10	Labor Overheads	DKPM041738	141	000018023
230	STREXP0822	2023-07-31	2023	7	5930000	11864	Stores Expense Clearing	23.36	Stores Expense Clearing	DKPM042665	310	EDN100579
230	STREXP0822	2023-07-31	2023	7	5940000	11864	Stores Expense Clearing	45.44	Stores Expense Clearing	DKPM042641	310	EDN014682
230	STREXP0822	2023-07-31	2023	7	5930000	11864	Stores Expense Clearing	24.16	Stores Expense Clearing	DKPM042665	320	EDN100579
230	STREXP0822	2023-07-31	2023	7	5940000	11864	Stores Expense Clearing	47.02	Stores Expense Clearing	DKPM042641	320	EDN014682
230	STREXP0822	2023-07-31	2023	7	5930000	10309	Stores Expense Clearing	23.55	Stores Expense Clearing	G0000230	324	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	11864	Rec Unvouchrd Liability Accrsl	698,480.00	Rec Unvouchrd Liability Accrsl	DKPM042825	9AA	DMS23KT05
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	49,511.85	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	38,092.46	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	50,870.72	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	11864	Rec Unvouchrd Liability Accrsl	630.00	Rec Unvouchrd Liability Accrsl	DKPM039390	9AA	000018023
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	1,560.90	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	11864	Rec Unvouchrd Liability Accrsl	253,410.00	Rec Unvouchrd Liability Accrsl	DKPM042050	9AA	DMS23KT02
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	2,325.70	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	58,045.87	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	11864	Rec Unvouchrd Liability Accrsl	286.10	Rec Unvouchrd Liability Accrsl	DKPM040041	9AA	000018023
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	43,318.72	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	2,081.20	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9254	2023-07-31	2023	7	5930000	10309	Rec Unvouchrd Liability Accrsl	1,977.34	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(64,367.05)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(20,773.74)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(36,504.36)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(28,114.64)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(650.00)	Reverse Unvouchered Liab Acc	DKPM039390	9AB	000018023
230	UVLREV1786	2023-07-01	2023	7	5930000	11864	Reverse Unvouchered Liab Acc	(2,029.17)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(32,087.24)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(60,050.09)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(33,577.65)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(60,050.09)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(2,081.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1786	2023-07-01	2023	7	5930000	11864	Reverse Unvouchered Liab Acc	(9,482.00)	Reverse Unvouchered Liab Acc	DKPM042238	9AB	DMS23KT03
230	UVLREV1786	2023-07-01	2023	7	5930000	11864	Reverse Unvouchered Liab Acc	(266.10)	Reverse Unvouchered Liab Acc	DKPM040041	9AB	000018023
230	UVLREV1786	2023-07-01	2023	7	5930000	11864	Reverse Unvouchered Liab Acc	(259,922.00)	Reverse Unvouchered Liab Acc	DKPM042050	9AB	DMS23KT02
230	UVLREV1786	2023-07-01	2023	7	5930000	10309	Reverse Unvouchered Liab Acc	(38,750.97)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	AJECUMON	2023-08-31	2023	8	5930000	11864	To correct stranded compatible	172.97	To correct stranded compatible unit work orders	DKPM042825	520	DMS23KT05
230	AJERC5736	2023-08-07	2023	8	5840000	11864	Record JE Reclass Corrections	(378.27)	Record JE Reclass Corrections	G0000230	210	EDN100271
230	AJERC5736	2023-08-07	2023	8	5840000	11864	Record JE Reclass Corrections	(782.93)	Record JE Reclass Corrections	G0000230	210	EDN100271
230	AJERC5736	2023-08-07	2023	8	5840000	11864	Record JE Reclass Corrections	(659.78)	Record JE Reclass Corrections	G0000230	210	EDN100271
230	AJERC5736	2023-08-07	2023	8	5840000	11864	Record JE Reclass Corrections	(343.08)	Record JE Reclass Corrections	G0000230	210	EDN100271
230	AJERC5736	2023-08-07	2023	8	5840000	11864	Record JE Reclass Corrections	(1,002.86)	Record JE Reclass Corrections	G0000230	210	EDN100271
230	AJERC5736	2023-08-07	2023	8	5840000	11864	Record JE Reclass Corrections	(2,816.66)	Record JE Reclass Corrections	G0000230	210	EDN100271
230	AJERC5736	2023-08-07	2023	8	5840000	11864	Record JE Reclass Corrections	(325.49)	Record JE Reclass Corrections	G0000230	210	EDN100271
230	AJERC5736	2023-08-07	2023	8	5840000	11864	Record JE Reclass Corrections	(26.39)	Record JE Reclass Corrections	G0000230	210	EDN100271
230	APACC83287	2023-08-03	2023	8	5930000	10309	Accounts Payable Accrual	1,560.90	Accounts Payable Accrual	G0000230	210	000009172
230	APACC86704	2023-08-08	2023	8	5930000	10309	Accounts Payable Accrual	72,199.40	Accounts Payable Accrual	G0000230	210	000009172
230	APACC86704	2023-08-08	2023	8	5930000	10309	Accounts Payable Accrual	85.64	Accounts Payable Accrual	G0000230	396	000009172
230	APACC88908	2023-08-11	2023	8	5930000	10309	Accounts Payable Accrual	62,500.58	Accounts Payable Accrual	G0000230	210	000009172
230	APACC88908	2023-08-11	2023	8	5930000	10309	Accounts Payable Accrual	4.28	Accounts Payable Accrual	G0000230	396	000009172
230	APACC90705	2023-08-16	2023	8	5930000	10309	Accounts Payable Accrual	1,977.14	Accounts Payable Accrual	G0000230	210	000009172
230	APACC94696	2023-08-25	2023	8	5930000	10309	Accounts Payable Accrual	436.26	Accounts Payable Accrual	G0000230	210	KGRVMAINT
230	APACC95807	2023-08-29	2023	8	5930000	10309	Accounts Payable Accrual	64,480.35	Accounts Payable Accrual	G0000230	210	000009172
230	APACC96561	2023-08-30	2023	8	5930000	10309	Accounts Payable Accrual	57,239.13	Accounts Payable Accrual	G0000230	210	000009172
230	APACC96561	2023-08-30	2023	8	5930000	11864	Accounts Payable Accrual	4,587.45	Accounts Payable Accrual	DKPM042825	210	DMS23KT05
230	CELPGR7867	2023-08-31	2023	8	5830000	11107	Alloc cell phone & pager exp	0.67	Alloc cell phone & pager exp	DKPM036877	935	EDN100579
230	CELPGR7867	2023-08-31	2023	8	5930000	11107	Alloc cell phone & pager exp	1.67	Alloc cell phone & pager exp	DKPM042665	935	EDN100579
230	CELPGR7867	2023-08-31	2023	8	5930000	11107	Alloc cell phone & pager exp	1.48	Alloc cell phone & pager exp	DKPM041443	935	EDN100579
230	CELPGR7867	2023-08-31	2023	8	5930000	11107	Alloc cell phone & pager exp	3.21	Alloc cell phone & pager exp	G0000230	935	EDN100579
230	CELPGR7867	2023-08-31	2023	8	5930000	11107	Alloc cell phone & pager exp	2.15	Alloc cell phone & pager exp	DKPM042858	935	000004738
230	CELPGR7867	2023-08-31	2023	8	5930000	11474	Alloc cell phone & pager exp	17.60	Alloc cell phone & pager exp	DKPM042825	935	DMS23KT05
230	CELPGR7867	2023-08-31	2023	8	5930000	11245	Alloc cell phone & pager exp	16.02	Alloc cell phone & pager exp	DKPM042825	935	DMS23KT05
230	CELPGR7867	2023-08-31	2023	8	5930000	11235	Alloc cell phone & pager exp	78.73	Alloc cell phone & pager exp	DKPM042825	935	DMS23KT05
230	CELPGR7867	2023-08-31	2023	8	5930000	11206	Alloc cell phone & pager exp	8.83	Alloc cell phone & pager exp	DKPM042825	935	DMS23KT05
230	CELPGR7867	2023-08-31	2023	8	5930000	11107	Alloc cell phone & pager exp	159.74	Alloc cell phone & pager exp	DKPM042825	935	DMS23KT05
230	CELPGR7867	2023-08-31	2023	8	5930000	11490	Alloc cell phone & pager exp	9.78	Alloc cell phone & pager exp	DKPM042825	935	DMS23KT05
230	CUA3787558	2023-08-11	2023	8	5930000	11107	Compatible Unit Allocations	609.47	Compatible Unit Allocations	DKPM042825	11E	DMS23KT05
230	CUA3787558	2023-08-11	2023	8	5930000	11206	Compatible Unit Allocations	204.62	Compatible Unit Allocations	DKPM042825	11E	DMS23KT05
230	CUA3787558	2023-08-11	2023	8	5930000	11235	Compatible Unit Allocations	283.54	Compatible Unit Allocations	DKPM042825	11E	DMS23KT05
230	CUA3787558	2023-08-11	2023	8	5930000	11474	Compatible Unit Allocations	180.72	Compatible Unit Allocations	DKPM042825	11E	DMS23KT05
230	CUA3787558	2023-08-11	2023	8	5930000	11107	Compatible Unit Allocations	997.72	Compatible Unit Allocations	DKPM042825	11N	DMS23KT05
230	CUA3787558	2023-08-11	2023	8	5930000	11107	Compatible Unit Allocations	192.72	Compatible Unit Allocations	DKPM042665	11N	EDN100579
230	CUA3787558	2023-08-11	2023	8	5930000	11107	Compatible Unit Allocations	605.47	Compatible Unit Allocations	DKPM042825	115	EDN100579
230	CUA3787558	2023-08-11	2023	8	5930000	11107	Compatible Unit Allocations	107.48				

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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	CUA3793834	2023-08-25	2023	8	5930000	11107	Compatible Unit Allocations	145.49	Compatible Unit Allocations	DKPM042825	11N	DMS23KT05
230	CUA3793834	2023-08-25	2023	8	5930000	11107	Compatible Unit Allocations	132.83	Compatible Unit Allocations	DKPM041443	11N	EDN100579
230	CUA3793834	2023-08-25	2023	8	5830000	11107	Compatible Unit Allocations	62.76	Compatible Unit Allocations	DKPM036877	11S	EDN100579
230	CUA3793834	2023-08-25	2023	8	5930000	11107	Compatible Unit Allocations	140.78	Compatible Unit Allocations	DKPM042858	11S	000004738
230	CUA3793834	2023-08-25	2023	8	5930000	11107	Compatible Unit Allocations	75.24	Compatible Unit Allocations	DKPM042825	11S	DMS23KT05
230	CUA3793834	2023-08-25	2023	8	5930000	11107	Compatible Unit Allocations	134.35	Compatible Unit Allocations	DKPM041443	11S	EDN100579
230	CUA3793834	2023-08-25	2023	8	5930000	11107	Compatible Unit Allocations	41.72	Compatible Unit Allocations	DKPM042825	13N	DMS23KT05
230	CUA3793834	2023-08-25	2023	8	5930000	11206	Compatible Unit Allocations	42.00	Compatible Unit Allocations	DKPM042825	143	DMS23KT05
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	404.80	Non-labor CU allocation	DKPM039390	210	000018023
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	1,284.12	Non-labor CU allocation	DKPM040064	210	EDN100298
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	1,230.80	Non-labor CU allocation	DKPM041291	210	000007578
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	187.52	Non-labor CU allocation	DKPM040212	210	EDN015044
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	56.00	Non-labor CU allocation	DKPM040230	210	EDN015044
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	1,607.35	Non-labor CU allocation	DKPM039634	210	EDN100579
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	623.84	Non-labor CU allocation	DKPM039663	210	EDN100579
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	38.39	Non-labor CU allocation	DKPM039674	210	EDN100579
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	433.02	Non-labor CU allocation	DKPM039968	210	EDN100579
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	204.03	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	9,032.98	Non-labor CU allocation	DKPM042238	210	DMS23KT03
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	1.74	Non-labor CU allocation	DKPM040223	210	DX22R01A0
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	133,180.89	Non-labor CU allocation	DKPM042825	210	DMS23KT05
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	313.94	Non-labor CU allocation	DKPM039830	210	EDN014682
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	19.20	Non-labor CU allocation	DKPM039830	210	EDN014682
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	28.22	Non-labor CU allocation	DKPM037904	210	EDN014682
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	2,167.26	Non-labor CU allocation	DKPM042238	210	DMS23KT03
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	573.90	Non-labor CU allocation	DKPM042050	210	DMS23KT02
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	1,948.42	Non-labor CU allocation	DKPM042050	210	DMS23KT02
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	470.34	Non-labor CU allocation	DKPM040394	210	EDN100579
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	207.95	Non-labor CU allocation	DKPM039663	210	EDN100579
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	54.70	Non-labor CU allocation	DKPM038146	210	EDN100579
230	CUMON97884	2023-08-31	2023	8	5940000	1864	Non-labor CU allocation	207.12	Non-labor CU allocation	DKPM040064	210	EDN100298
230	CUMON97884	2023-08-31	2023	8	5940000	1864	Non-labor CU allocation	15.63	Non-labor CU allocation	DKPM037842	210	EDN014682
230	CUMON97884	2023-08-31	2023	8	5940000	1864	Non-labor CU allocation	3,846.24	Non-labor CU allocation	DKPM041291	210	000007578
230	CUMON97884	2023-08-31	2023	8	5960000	1864	Non-labor CU allocation	27.35	Non-labor CU allocation	DKPM038854	210	EDN100579
230	CUMON97884	2023-08-31	2023	8	5980000	1864	Non-labor CU allocation	18.67	Non-labor CU allocation	DKPM040230	210	EDN015044
230	CUMON97884	2023-08-31	2023	8	5980000	1864	Non-labor CU allocation	40.81	Non-labor CU allocation	DKPM039395	210	000018023
230	CUMON97884	2023-08-31	2023	8	5980000	1864	Non-labor CU allocation	187.52	Non-labor CU allocation	DKPM040212	210	EDN015044
230	CUMON97884	2023-08-31	2023	8	5830000	1864	Non-labor CU allocation	939.88	Non-labor CU allocation	DKPM038848	260	EDN100579
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	313.29	Non-labor CU allocation	DKPM038848	260	EDN100579
230	CUMON97884	2023-08-31	2023	8	5930000	1864	Non-labor CU allocation	(5,399.30)	Non-labor CU allocation	DKPM042238	293	DMS23KT03
230	CUMON97884	2023-08-31	2023	8	5930000	1801	Non-labor CU allocation	42.00	Non-labor CU allocation	DKPM042825	520	DMS23KT05
230	CUMON97884	2023-08-31	2023	8	5930000	1206	Non-labor CU allocation	304.69	Non-labor CU allocation	DKPM042825	520	DMS23KT05
230	CUMON97884	2023-08-31	2023	8	5930000	1206	Non-labor CU allocation	38.26	Non-labor CU allocation	DKPM042825	520	DMS23KT05
230	CUMON97884	2023-08-31	2023	8	5930000	11107	Non-labor CU allocation	202.88	Non-labor CU allocation	DKPM042825	520	DMS23KT05
230	CUMON97884	2023-08-31	2023	8	5930000	1235	Non-labor CU allocation	189.70	Non-labor CU allocation	DKPM042825	520	DMS23KT05
230	CUREA97747	2023-08-31	2023	8	5930000	11107	Reallocate Compatible Units		Reallocate Compatible Units	DKPM040223	13N	DX22R01A0
230	CUREA97747	2023-08-31	2023	8	5830000	1864	Reallocate Compatible Units	(263.82)	Reallocate Compatible Units	DKPM040042	210	000018023
230	CUREA97747	2023-08-31	2023	8	5830000	1864	Reallocate Compatible Units	(100.62)	Reallocate Compatible Units	DKPM040394	210	EDN100579
230	CUREA97747	2023-08-31	2023	8	5930000	1864	Reallocate Compatible Units	(137.18)	Reallocate Compatible Units	DKPM039624	210	EDN100579
230	CUREA97747	2023-08-31	2023	8	5930000	1864	Reallocate Compatible Units	100.62	Reallocate Compatible Units	DKPM040394	210	EDN100579
230	CUREA97747	2023-08-31	2023	8	5930000	1864	Reallocate Compatible Units	120.36	Reallocate Compatible Units	DKPM040708	210	000004738
230	CUREA97747	2023-08-31	2023	8	5930000	1864	Reallocate Compatible Units		Reallocate Compatible Units	DKPM040223	210	DX22R01A0
230	FLEET97089	2023-08-31	2023	8	5830000	11107	Fleet Vehicle Allocations	(0.07)	Fleet Vehicle Allocations	DKPM036877	738	EDN100579
230	FLEET97089	2023-08-31	2023	8	5830000	11107	Fleet Vehicle Allocations	56.29	Fleet Vehicle Allocations	DKPM036877	738	EDN100579
230	FLEET97089	2023-08-31	2023	8	5930000	1245	Fleet Vehicle Allocations	1,002.00	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	1245	Fleet Vehicle Allocations	(8.64)	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	1474	Fleet Vehicle Allocations	35.81	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	1474	Fleet Vehicle Allocations	(0.24)	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	1490	Fleet Vehicle Allocations	529.67	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	1490	Fleet Vehicle Allocations	(9.18)	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	269.19	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	(0.35)	Fleet Vehicle Allocations	G0000230	738	EDN100579
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	123.07	Fleet Vehicle Allocations	DKPM041443	738	EDN100579
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	(0.16)	Fleet Vehicle Allocations	DKPM041443	738	EDN100579
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	138.28	Fleet Vehicle Allocations	DKPM042665	738	EDN100579
230	FLEET97089	2023-08-31	2023	8	5930000	1235	Fleet Vehicle Allocations	(52.09)	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	1235	Fleet Vehicle Allocations	1,384.19	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	(0.18)	Fleet Vehicle Allocations	DKPM042665	738	EDN100579
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	(17.36)	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	13,363.82	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	1206	Fleet Vehicle Allocations	(14.75)	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	(0.23)	Fleet Vehicle Allocations	DKPM042858	738	000004738
230	FLEET97089	2023-08-31	2023	8	5930000	11107	Fleet Vehicle Allocations	177.44	Fleet Vehicle Allocations	DKPM042858	738	000004738
230	FLEET97089	2023-08-31	2023	8	5930000	1206	Fleet Vehicle Allocations	323.67	Fleet Vehicle Allocations	DKPM042825	738	DMS23KT05
230	FLTLR8241	2023-08-31	2023	8	5830000	11107	Clear misc chgs in Fleet accts	(1.86)	Clear misc chgs in Fleet accts	DKPM036877	413	EDN100579
230	FLTLR8241	2023-08-31	2023	8	5930000	11107	Clear misc chgs in Fleet accts	(3.88)	Clear misc chgs in Fleet accts	DKPM042858	413	000004738
230	FLTLR8241	2023-08-31	2023	8	5930000	11107	Clear misc chgs in Fleet accts	(3.03)	Clear misc chgs in Fleet accts	DKPM042665	413	EDN100579
230	FLTLR8241	2023-08-31	2023	8	5930000	11107	Clear misc chgs in Fleet accts	(2.69)	Clear misc chgs in Fleet accts	DKPM041443	413	EDN100579
230	FLTLR8241	2023-08-31	2023	8	5930000	11107	Clear misc chgs in Fleet accts	(5.89)	Clear misc chgs in Fleet accts	G0000230	413	EDN100579
230	FLTLR8241	2023-08-31	2023	8	5930000	1490	Clear misc chgs in Fleet accts	(18.29)	Clear misc chgs in Fleet accts	DKPM042825	413	DMS23KT05
230	FLTLR8241	2023-08-31	2023	8	5930000	1235	Clear misc chgs in Fleet accts	(130.88)	Clear misc chgs in Fleet accts	DKPM042825	413	DMS23KT05
230	FLTLR8241	2023-08-31	2023	8	5930000	1206	Clear misc chgs in Fleet accts	(18.09)	Clear misc chgs in Fleet accts	DKPM042825	413	DMS23KT05
230	FLTLR8241	2023-08-31	2023	8	5930000	11107	Clear misc chgs in Fleet accts	(292.36)	Clear misc chgs in Fleet accts	DKPM042825	413	DMS23KT05
230	FLTLR8241	2023-08-31	2023	8	5930000	1245	Clear misc chgs in Fleet accts	(24.53)	Clear misc chgs in Fleet accts	DKPM042825	413	DMS23KT05
230	FLTLR8241	2023-08-31	2023	8	5930000	1474	Clear misc chgs in Fleet accts	(7.68)	Clear misc chgs in Fleet accts	DKPM042825	413	DMS23KT05
230	FLTLR8241	2023-08-31	2023	8	5950000	1490	Clear misc chgs in Fleet accts	(0.91)	Clear misc chgs in Fleet accts	G0000230	413	EDN

**KINGSPORT POWER COMPANY**  
**TRP&MS O&M EXPENSES**  
**JANUARY 2023 - DECEMBER 2023**

Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	WVO	Cost Com	Project
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1,837.52	Intercompany Billing	DKPM042825	122	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1.53	Intercompany Billing	DKPM042825	122	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	0.20	Intercompany Billing	DKPM042825	122	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	33.84	Intercompany Billing	G0000230	122	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(6.94)	Intercompany Billing	DKPM042825	123	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	626.59	Intercompany Billing	G0000230	125	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	4.33	Intercompany Billing	DKPM042825	125	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1,083.02	Intercompany Billing	DKPM042825	125	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	30.63	Intercompany Billing	DKPM042825	125	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	8,482.91	Intercompany Billing	DKPM042825	13E	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	128,129.75	Intercompany Billing	DKPM042825	13N	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1,974.36	Intercompany Billing	DKPM042825	135	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	50,645.42	Intercompany Billing	DKPM042825	135	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	299.38	Intercompany Billing	G0000230	141	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	159.80	Intercompany Billing	DKPM042825	141	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	16,260.28	Intercompany Billing	DKPM042825	141	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	13.42	Intercompany Billing	DKPM042825	141	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1.77	Intercompany Billing	DKPM042825	141	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	7.00	Intercompany Billing	DKPM042825	143	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	859.07	Intercompany Billing	DKPM042825	143	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	0.87	Intercompany Billing	DKPM042825	153	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	0.12	Intercompany Billing	DKPM042825	153	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	19.56	Intercompany Billing	G0000230	153	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	10.44	Intercompany Billing	DKPM042825	153	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1,057.08	Intercompany Billing	DKPM042825	153	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	12.80	Intercompany Billing	G0000230	154	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	29.75	Intercompany Billing	DKPM042825	285	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(11.59)	Intercompany Billing	DKPM042825	413	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(1,079.70)	Intercompany Billing	DKPM042825	413	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(0.87)	Intercompany Billing	DKPM042825	413	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(0.13)	Intercompany Billing	DKPM042825	413	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(19.53)	Intercompany Billing	G0000230	413	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	229.58	Intercompany Billing	DKPM042825	510	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	299.51	Intercompany Billing	DKPM042825	510	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	5,628.09	Intercompany Billing	DKPM042825	520	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	74.31	Intercompany Billing	DKPM042825	520	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1,880.98	Intercompany Billing	DKPM042825	620	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	42.78	Intercompany Billing	DKPM042825	620	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	8.06	Intercompany Billing	DKPM042825	620	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1,224.83	Intercompany Billing	G0000230	620	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	851.44	Intercompany Billing	DKPM042825	738	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	73,454.36	Intercompany Billing	DKPM042825	738	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	1,083.17	Intercompany Billing	DKPM042825	738	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(19.74)	Intercompany Billing	DKPM042825	738	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(780.82)	Intercompany Billing	DKPM042825	738	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	415.70	Intercompany Billing	G0000230	738	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	(29.60)	Intercompany Billing	G0000230	738	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	13.09	Intercompany Billing	DKPM042825	935	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	954.02	Intercompany Billing	DKPM042825	935	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	54.29	Intercompany Billing	G0000230	935	000009172
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	33.67	Intercompany Billing	DKPM042825	936	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	4,665.08	Intercompany Billing	DKPM042825	936	DM523KT05
230	INTCOM9445	2023-08-31	2023	8	5930000	99920	Intercompany Billing	926.29	Intercompany Billing	DKPM042825	936	DM523KT05
230	MAX3780904	2023-08-01	2023	8	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM042825	310	DM523KT05
230	MAX3783547	2023-08-03	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3786909	2023-08-08	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3786909	2023-08-08	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3789167	2023-08-11	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3789167	2023-08-11	2023	8	5930000	11107	Maximo Work Management	-	Maximo Work Management	DKPM040224	310	DX22R01A0
230	MAX3789167	2023-08-11	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3790821	2023-08-16	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3791387	2023-08-17	2023	8	5930000	11107	Maximo Work Management	501.66	Maximo Work Management	DKPM040224	310	DX22R01A0
230	MAX3794829	2023-08-25	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	KGRWMAINT
230	MAX3796039	2023-08-29	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3796678	2023-08-30	2023	8	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3796678	2023-08-30	2023	8	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM042825	210	DM523KT05
230	OHREA97773	2023-08-31	2023	8	5930000	11107	Reallocate Labor Overheads	-	Reallocate Labor Overheads	DKPM040223	121	DX22R01A0
230	OHREA97773	2023-08-31	2023	8	5930000	11107	Reallocate Labor Overheads	-	Reallocate Labor Overheads	DKPM040223	121	DX22R01A0
230	OHREA97773	2023-08-31	2023	8	5930000	11107	Reallocate Labor Overheads	-	Reallocate Labor Overheads	DKPM040223	141	DX22R01A0
230	OVH3788225	2023-08-11	2023	8	5930000	1206	Labor Overheads	52.29	Labor Overheads	DKPM042825	125	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	1235	Labor Overheads	84.55	Labor Overheads	DKPM042825	125	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	11107	Labor Overheads	565.57	Labor Overheads	DKPM042825	125	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	11107	Labor Overheads	76.73	Labor Overheads	DKPM042665	125	EDN100579
230	OVH3788225	2023-08-11	2023	8	5930000	1474	Labor Overheads	46.19	Labor Overheads	DKPM042825	125	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	1206	Labor Overheads	105.44	Labor Overheads	DKPM042825	141	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	1235	Labor Overheads	762.80	Labor Overheads	DKPM042825	141	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	1245	Labor Overheads	142.97	Labor Overheads	DKPM042825	141	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	11490	Labor Overheads	106.58	Labor Overheads	DKPM042825	141	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	11474	Labor Overheads	44.73	Labor Overheads	DKPM042825	141	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	11107	Labor Overheads	1,688.52	Labor Overheads	DKPM042825	141	DM523KT05
230	OVH3788225	2023-08-11	2023	8	5930000	11107	Labor Overheads	17.63	Labor Overheads	DKPM042665	141	EDN100579
230	OVH3788225	2023-08-11	2023	8	5930000	11107	Labor Overheads	79.85	Labor Overheads	DKPM036877	125	EDN100579
230	OVH3793936	2023-08-25	2023	8	5930000	11107	Labor Overheads	38.35	Labor Overheads	DKPM042858	125	000004738
230	OVH3793936	2023-08-25	2023	8	5930000	11107	Labor Overheads	55.39	Labor Overheads	DKPM041443	125	EDN100579
230	OVH3793936	2023-08-25	2023	8	5930000	11107	Labor Overheads	121.15	Labor Overheads	G0000230	125	EDN100579
230	OVH3793936	2023-08-25	2023	8	5930000	11107	Labor Overheads	45.75	Labor Overheads	DKPM042825	125	DM523KT05
230	OVH3793936	2023-08-25	2023	8	5950000	11490	Labor Overheads	18.76	Labor Overheads	G0000230	125	EDN100579
230	OVH3793936	2023-08-25	2023	8	5930000	11107	Labor Overheads	13.59	Labor Overheads	DKPM036877	141	EDN100579
230	OVH3793936	2023-08-25	2023</									

KINGSPORT POWER COMPANY  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	PPE3797797	2023-08-31	2023	8	5930000	11107	Allocate PPE/Safety Equipment	3.52	Allocate PPE/Safety Equipment	DKPM041448	936	EDN100579
230	PPE3797797	2023-08-31	2023	8	5930000	11107	Allocate PPE/Safety Equipment	7.72	Allocate PPE/Safety Equipment	G0000230	936	EDN100579
230	PPE3797797	2023-08-31	2023	8	5930000	11107	Allocate PPE/Safety Equipment	382.93	Allocate PPE/Safety Equipment	DKPM042825	936	DMS23KT05
230	PPE3797797	2023-08-31	2023	8	5930000	11107	Allocate PPE/Safety Equipment	5.09	Allocate PPE/Safety Equipment	DKPM042858	936	000004738
230	SCBBIL9309	2023-08-31	2023	8	5930000	99900	AEPSC Bill - Services Rendered	(23.92)	AEPSC Bill - Services Rendered	DKPM042825	780	DMS23KT05
230	SCBBIL9309	2023-08-31	2023	8	5930000	99900	AEPSC Bill - Services Rendered	(10.56)	AEPSC Bill - Services Rendered	DKPM042825	780	DMS23KT05
230	SCBBIL9309	2023-08-31	2023	8	5930000	99900	AEPSC Bill - Services Rendered	10,961.83	AEPSC Bill - Services Rendered	DKPM042825	780	DMS23KT05
230	STREXP9565	2023-08-31	2023	8	5930000	11107	Stores Expense Clearing	40.79	Stores Expense Clearing	DKPM040224	310	DX22R01A0
230	STREXP9565	2023-08-31	2023	8	5930000	11107	Stores Expense Clearing	8.14	Stores Expense Clearing	DKPM040224	320	DX22R01A0
230	STREXP9565	2023-08-31	2023	8	5930000	10309	Stores Expense Clearing	1.71	Stores Expense Clearing	G0000230	324	000009172
230	TXOUAUTTN	2023-08-31	2023	8	5930000	10309	AP Use Tax Reversals/Accruals	2.03	AP Use Tax Reversals/Accruals - Prior Month	G0000230	393	000009172
230	TXOUAUTTN	2023-08-31	2023	8	5930000	10309	AP Use Tax Reversals/Accruals	46.78	AP Use Tax Reversals/Accruals - Prior Month	G0000230	393	000009172
230	TXOUAUTTN	2023-08-31	2023	8	5930000	10309	AP Use Tax Reversals/Accruals	28.47	AP Use Tax Reversals/Accruals - Prior Month	G0000230	393	000009172
230	TXOUAUTTN	2023-08-31	2023	8	5930000	10309	AP Use Tax Reversals/Accruals	34.58	AP Use Tax Reversals/Accruals - Prior Month	G0000230	393	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	11864	Rec Unvouchrd Liability Accr	125,919.00	Rec Unvouchrd Liability Accr	DKPM042050	9AA	DMS23KT02
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	49,506.12	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	988.74	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	94,423.79	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	1,560.90	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	31,992.09	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	10,451.33	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	47,410.48	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	27,107.54	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	3,068.28	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	11864	Rec Unvouchrd Liability Accr	1,611.50	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	51,902.09	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	3,954.28	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	10309	Rec Unvouchrd Liability Accr	1,873.08	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACCT7998	2023-08-31	2023	8	5930000	11864	Rec Unvouchrd Liability Accr	541,311.00	Rec Unvouchrd Liability Accr	DKPM042825	9AA	DMS23KT05
230	UVLACCT7998	2023-08-31	2023	8	5930000	12359	Rec Unvouchrd Liability Accr	98.12	Rec Unvouchrd Liability Accr	DKPM042838	9AA	EDN100579
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(2,325.70)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(50,870.72)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	UVLREV9336	2023-08-01	2023	8	5930000	11864	Reverse Unvouchrd Liab Acc	(630.00)	Reverse Unvouchrd Liab Acc	DKPM039390	9AB	000018023
230	UVLREV9336	2023-08-01	2023	8	5930000	11864	Reverse Unvouchrd Liab Acc	(266.10)	Reverse Unvouchrd Liab Acc	DKPM040041	9AB	000018023
230	UVLREV9336	2023-08-01	2023	8	5930000	11864	Reverse Unvouchrd Liab Acc	(253,410.00)	Reverse Unvouchrd Liab Acc	DKPM042050	9AB	DMS23KT02
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(1,560.90)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(43,318.72)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(2,081.20)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(58,045.87)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(38,092.46)	Reverse Unvouchrd Liab Acc	DKPM042825	9AB	DMS23KT05
230	UVLREV9336	2023-08-01	2023	8	5930000	11864	Reverse Unvouchrd Liab Acc	(698,480.00)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(49,511.85)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	UVLREV9336	2023-08-01	2023	8	5930000	10309	Reverse Unvouchrd Liab Acc	(1,977.14)	Reverse Unvouchrd Liab Acc	G0000230	9AB	000009172
230	APACC03207	2023-09-07	2023	9	5930000	11864	Accounts Payable Accrual	5,934.04	Accounts Payable Accrual	DKPM042825	210	DMS23KT05
230	APACC03207	2023-09-07	2023	9	5930000	10309	Accounts Payable Accrual	58,454.95	Accounts Payable Accrual	G0000230	210	000009172
230	APACC06304	2023-09-12	2023	9	5840000	11864	Accounts Payable Accrual	13,028.47	Accounts Payable Accrual	G0000230	210	EDN100271
230	APACC06304	2023-09-12	2023	9	5930000	11864	Accounts Payable Accrual	58,008.32	Accounts Payable Accrual	DKPM042825	210	DMS23KT05
230	APACC06304	2023-09-12	2023	9	5930000	10309	Accounts Payable Accrual	118,522.33	Accounts Payable Accrual	G0000230	210	000009172
230	APACC06932	2023-09-13	2023	9	5930000	10309	Accounts Payable Accrual	31,723.09	Accounts Payable Accrual	G0000230	210	000009172
230	APACC06932	2023-09-13	2023	9	5930000	11864	Accounts Payable Accrual	98.12	Accounts Payable Accrual	DKPM042838	210	EDN100579
230	APACC08984	2023-09-19	2023	9	5930000	10309	Accounts Payable Accrual	73,843.59	Accounts Payable Accrual	G0000230	210	000009172
230	APACC09799	2023-09-20	2023	9	5930000	10309	Accounts Payable Accrual	23,275.80	Accounts Payable Accrual	G0000230	210	000009172
230	APACC12818	2023-09-27	2023	9	5930000	10309	Accounts Payable Accrual	126,999.17	Accounts Payable Accrual	G0000230	210	000009172
230	APACC12818	2023-09-27	2023	9	5930000	11864	Accounts Payable Accrual	6,092.36	Accounts Payable Accrual	DKPM042825	210	DMS23KT05
230	APACC12818	2023-09-27	2023	9	5930000	10309	Accounts Payable Accrual	214.10	Accounts Payable Accrual	G0000230	396	000009172
230	APACC13502	2023-09-28	2023	9	5930000	10309	Accounts Payable Accrual	23,203.90	Accounts Payable Accrual	G0000230	210	000009172
230	CUA3802537	2023-09-08	2023	9	5830000	11107	Compatible Unit Allocations	51.06	Compatible Unit Allocations	DKPM035790	11N	EDN100579
230	CUA3802537	2023-09-08	2023	9	5830000	11107	Compatible Unit Allocations	71.32	Compatible Unit Allocations	DKPM042311	11N	EDN100579
230	CUA3802537	2023-09-08	2023	9	5830000	11107	Compatible Unit Allocations	5.27	Compatible Unit Allocations	DKPM041738	11N	000018023
230	CUA3802537	2023-09-08	2023	9	5830000	11107	Compatible Unit Allocations	3.16	Compatible Unit Allocations	DKPM041738	11N	000018023
230	CUA3802537	2023-09-08	2023	9	5830000	11107	Compatible Unit Allocations	16.64	Compatible Unit Allocations	DKPM040224	11N	DX22R01A0
230	CUA3802537	2023-09-08	2023	9	5930000	11107	Compatible Unit Allocations	11.89	Compatible Unit Allocations	DKPM040224	11N	DX22R01A0
230	CUA3802537	2023-09-08	2023	9	5930000	11107	Compatible Unit Allocations	50.64	Compatible Unit Allocations	DKPM042818	11N	EDN100579
230	CUA3802537	2023-09-08	2023	9	5930000	11107	Compatible Unit Allocations	23.22	Compatible Unit Allocations	DKPM035790	11N	EDN100579
230	CUA3802537	2023-09-08	2023	9	5830000	11107	Compatible Unit Allocations	25.99	Compatible Unit Allocations	DKPM042311	11N	EDN100579
230	CUA3802537	2023-09-08	2023	9	5830000	11107	Compatible Unit Allocations	1.63	Compatible Unit Allocations	DKPM041738	11N	000018023
230	CUA3802537	2023-09-08	2023	9	5830000	11107	Compatible Unit Allocations	2.72	Compatible Unit Allocations	DKPM041738	11N	000018023
230	CUA3802537	2023-09-08	2023	9	5930000	11107	Compatible Unit Allocations	19.48	Compatible Unit Allocations	DKPM042818	11N	EDN100579
230	CUA3802537	2023-09-08	2023	9	5930000	11107	Compatible Unit Allocations	2.77	Compatible Unit Allocations	DKPM040224	13N	DX22R01A0
230	CUA3802537	2023-09-08	2023	9	5930000	11107	Compatible Unit Allocations	1.98	Compatible Unit Allocations	DKPM040224	13N	DX22R01A0
230	CUA3809589	2023-09-22	2023	9	5830000	11107	Compatible Unit Allocations	107.47	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5830000	11107	Compatible Unit Allocations	20.21	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5930000	11107	Compatible Unit Allocations	37.92	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5930000	11107	Compatible Unit Allocations	16.21	Compatible Unit Allocations	DKPM038845	11N	EDN100579
230	CUA3809589	2023-09-22	2023	9	5930000	11107	Compatible Unit Allocations	7.13	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5860000	11107	Compatible Unit Allocations	31.61	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5930000	11107	Compatible Unit Allocations	5.95	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5830000	11107	Compatible Unit Allocations	55.38	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5930000	11107	Compatible Unit Allocations	19.54	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5930000	11107	Compatible Unit Allocations	8.33	Compatible Unit Allocations	DKPM038845	11N	EDN100579
230	CUA3809589	2023-09-22	2023	9	5860000	11107	Compatible Unit Allocations	16.29	Compatible Unit Allocations	DKPM035450	11N	EDN014682
230	CUA3809589	2023-09-22	2023	9	5830000	11107	Compatible Unit Allocations	5.55	Compatible Unit Allocations	DKPM040224	13N	DX22R01A0
230	CUA3809589	2023-09-22	2023	9	5930000	11107	Compatible Unit Allocations	3.96	Compatible Unit Allocations	DKPM040224	13N	DX22R01A0
230	CUMON15151	2023-09-30	2023	9	5830000	11864	Non-labor CU allocation	807.00	Non-labor CU allocation	DKPM039740	210	EDN100579
230	CUMON15151	2023-09-30										



**KINGSPORT POWER COMPANY**  
**TRP&S O&M EXPENSES**  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	CUMON15151	2023-09-30	2023	9	5930000	11864	Non-labor CU allocation	(2,340.15)	Non-labor CU allocation	DKPM042825	978	DM523KT05
230	CUMON15151	2023-09-30	2023	9	5930000	11864	Non-labor CU allocation	(2,832.92)	Non-labor CU allocation	DKPM038146	978	EDN100579
230	CUREA15038	2023-09-30	2023	9	5830000	11864	Reallocate Compatible Units	(113.96)	Reallocate Compatible Units	DKPM039634	210	EDN100579
230	CUREA15038	2023-09-30	2023	9	5830000	11864	Reallocate Compatible Units	(1,020.65)	Reallocate Compatible Units	DKPM039634	210	EDN100579
230	CUREA15038	2023-09-30	2023	9	5930000	11864	Reallocate Compatible Units	136.75	Reallocate Compatible Units	DKPM039634	210	EDN100579
230	CUREA15038	2023-09-30	2023	9	5930000	11864	Reallocate Compatible Units	1,224.81	Reallocate Compatible Units	DKPM039634	210	EDN100579
230	CUREA15038	2023-09-30	2023	9	5930000	11864	Reallocate Compatible Units	204.14	Reallocate Compatible Units	DKPM039634	210	EDN100579
230	CUREA15038	2023-09-30	2023	9	5980000	11864	Reallocate Compatible Units	22.73	Reallocate Compatible Units	DKPM039634	210	EDN100579
230	FLEET14524	2023-09-30	2023	9	5830000	11107	Fleet Vehicle Allocations	12.37	Fleet Vehicle Allocations	DKPM035450	738	EDN014682
230	FLEET14524	2023-09-30	2023	9	5830000	11107	Fleet Vehicle Allocations	(0.38)	Fleet Vehicle Allocations	DKPM035450	738	EDN014682
230	FLEET14524	2023-09-30	2023	9	5840000	11107	Fleet Vehicle Allocations	(1.13)	Fleet Vehicle Allocations	G0000230	738	EDN100271
230	FLEET14524	2023-09-30	2023	9	5840000	11107	Fleet Vehicle Allocations	36.74	Fleet Vehicle Allocations	G0000230	738	EDN100271
230	FLTLCLR5443	2023-09-30	2023	9	5830000	11107	Clear misc chgs in Fleet accts	3.75	Clear misc chgs in Fleet accts	DKPM040224	413	DX22R01A0
230	FLTLCLR5443	2023-09-30	2023	9	5830000	11107	Clear misc chgs in Fleet accts	1.08	Clear misc chgs in Fleet accts	DKPM041738	413	000018023
230	FLTLCLR5443	2023-09-30	2023	9	5830000	11107	Clear misc chgs in Fleet accts	1.80	Clear misc chgs in Fleet accts	DKPM041738	413	000018023
230	FLTLCLR5443	2023-09-30	2023	9	5830000	11107	Clear misc chgs in Fleet accts	36.67	Clear misc chgs in Fleet accts	DKPM035450	413	EDN014682
230	FLTLCLR5443	2023-09-30	2023	9	5830000	11107	Clear misc chgs in Fleet accts	4.55	Clear misc chgs in Fleet accts	DKPM035450	413	EDN014682
230	FLTLCLR5443	2023-09-30	2023	9	5830000	11107	Clear misc chgs in Fleet accts	11.50	Clear misc chgs in Fleet accts	DKPM035790	413	EDN100579
230	FLTLCLR5443	2023-09-30	2023	9	5830000	11107	Clear misc chgs in Fleet accts	21.91	Clear misc chgs in Fleet accts	DKPM042311	413	EDN100579
230	FLTLCLR5443	2023-09-30	2023	9	5830000	11107	Clear misc chgs in Fleet accts	1.87	Clear misc chgs in Fleet accts	DKPM040224	413	DX22R01A0
230	FLTLCLR5443	2023-09-30	2023	9	5840000	11107	Clear misc chgs in Fleet accts	71.89	Clear misc chgs in Fleet accts	G0000230	413	EDN100271
230	FLTLCLR5443	2023-09-30	2023	9	5930000	11107	Clear misc chgs in Fleet accts	1.61	Clear misc chgs in Fleet accts	DKPM035450	413	EDN014682
230	FLTLCLR5443	2023-09-30	2023	9	5930000	11107	Clear misc chgs in Fleet accts	12.94	Clear misc chgs in Fleet accts	DKPM035450	413	EDN014682
230	FLTLCLR5443	2023-09-30	2023	9	5930000	11107	Clear misc chgs in Fleet accts	5.23	Clear misc chgs in Fleet accts	DKPM035790	413	EDN100579
230	FLTLCLR5443	2023-09-30	2023	9	5930000	11107	Clear misc chgs in Fleet accts	5.53	Clear misc chgs in Fleet accts	DKPM038845	413	EDN100579
230	FLTLCLR5443	2023-09-30	2023	9	5930000	11107	Clear misc chgs in Fleet accts	15.79	Clear misc chgs in Fleet accts	DKPM042818	413	EDN100579
230	FLTLCLR5443	2023-09-30	2023	9	5930000	11107	Clear misc chgs in Fleet accts	1.34	Clear misc chgs in Fleet accts	DKPM040224	413	DX22R01A0
230	FLTLCLR5443	2023-09-30	2023	9	5930000	11107	Clear misc chgs in Fleet accts	2.68	Clear misc chgs in Fleet accts	DKPM040224	413	DX22R01A0
230	FLTLCLR5443	2023-09-30	2023	9	5980000	11107	Clear misc chgs in Fleet accts	1.34	Clear misc chgs in Fleet accts	DKPM035450	413	EDN014682
230	FLTLCLR5443	2023-09-30	2023	9	5980000	11107	Clear misc chgs in Fleet accts	10.79	Clear misc chgs in Fleet accts	DKPM035450	413	EDN014682
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	3,118.55	Intercompany Billing	G0000230	11E	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	1,295.84	Intercompany Billing	G0000230	120	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	(10.07)	Intercompany Billing	G0000230	122	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	594.96	Intercompany Billing	G0000230	125	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	(89.09)	Intercompany Billing	G0000230	141	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	(31.50)	Intercompany Billing	DKPM042825	143	DM523KT05
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	20.86	Intercompany Billing	G0000230	153	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	11.32	Intercompany Billing	G0000230	154	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	192.26	Intercompany Billing	DKPM042825	210	DM523KT05
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	(0.02)	Intercompany Billing	DKPM042825	220	DM523KT05
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	586.01	Intercompany Billing	G0000230	413	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	9.10	Intercompany Billing	DKPM042825	510	DM523KT05
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	64.66	Intercompany Billing	DKPM042825	520	DM523KT05
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	1,148.57	Intercompany Billing	G0000230	620	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	(19.19)	Intercompany Billing	G0000230	738	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	515.96	Intercompany Billing	G0000230	738	000009172
230	INTCOM6624	2023-09-30	2023	9	5930000	99920	Intercompany Billing	16.82	Intercompany Billing	G0000230	935	000009172
230	MAX3802073	2023-09-06	2023	9	5930000	11107	Maximo Work Management	501.66	Maximo Work Management	DKPM040224	310	DX22R01A0
230	MAX3803329	2023-09-07	2023	9	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM042825	210	DM523KT05
230	MAX3803329	2023-09-07	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3806543	2023-09-12	2023	9	5840000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100271
230	MAX3806543	2023-09-12	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3806543	2023-09-12	2023	9	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM042825	210	DM523KT05
230	MAX3806543	2023-09-12	2023	9	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM035450	310	EDN014682
230	MAX3807042	2023-09-13	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	DKPM042838	210	EDN100579
230	MAX3807042	2023-09-13	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3807579	2023-09-14	2023	9	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040780	310	00004738
230	MAX3809247	2023-09-19	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3809919	2023-09-20	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3812934	2023-09-27	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3812934	2023-09-27	2023	9	5930000	11864	Maximo Work Management	-	Maximo Work Management	DKPM042825	210	DM523KT05
230	MAX3812934	2023-09-27	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3813638	2023-09-28	2023	9	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	21.82	Labor Overheads	DKPM042311	125	EDN100579
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	11.47	Labor Overheads	DKPM035790	125	EDN100579
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	3.73	Labor Overheads	DKPM040224	125	DX22R01A0
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	1.80	Labor Overheads	DKPM041738	125	000018023
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	1.08	Labor Overheads	DKPM041738	125	000018023
230	OVH3803992	2023-09-08	2023	9	5930000	11107	Labor Overheads	5.21	Labor Overheads	DKPM035790	125	EDN100579
230	OVH3803992	2023-09-08	2023	9	5930000	11107	Labor Overheads	15.73	Labor Overheads	DKPM042818	125	EDN100579
230	OVH3803992	2023-09-08	2023	9	5930000	11107	Labor Overheads	2.67	Labor Overheads	DKPM040224	125	DX22R01A0
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	4.34	Labor Overheads	DKPM035790	141	EDN100579
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	1.42	Labor Overheads	DKPM040224	141	DX22R01A0
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	0.24	Labor Overheads	DKPM040224	141	DX22R01A0
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	0.68	Labor Overheads	DKPM041738	141	000018023
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	8.27	Labor Overheads	DKPM042311	141	EDN100579
230	OVH3803992	2023-09-08	2023	9	5830000	11107	Labor Overheads	0.41	Labor Overheads	DKPM041738	141	000018023
230	OVH3803992	2023-09-08	2023	9	5930000	11107	Labor Overheads	1.97	Labor Overheads	DKPM035790	141	EDN100579
230	OVH3803992	2023-09-08	2023	9	5930000	11107	Labor Overheads	5.96	Labor Overheads	DKPM042818	141	EDN100579
230	OVH3803992	2023-09-08	2023	9	5930000	11107	Labor Overheads	0.17	Labor Overheads	DKPM040224	141	DX22R01A0
230	OVH3803992	2023-09-08	2023	9	5930000	11107	Labor Overheads	1.01	Labor Overheads	DKPM040224	141	DX22R01A0
230	OVH3810219	2023-09-22	2023	9	5830000	11107	Labor Overheads	3.51	Labor Overheads	DKPM035450	125	EDN014682
230	OVH3810219	2023-09-22	2023	9	5830000	11107	Labor Overheads	28.33	Labor Overheads	DKPM035450	125	EDN014682
230	OVH3810219	2023-09-22	2023	9	5840000	11107	Labor Overheads	55.53	Labor Overheads	G0000230	125	EDN100271
230	OVH3810219	2023-09-22	2023	9	5930000	11107	Labor Overheads	1.23	Labor Overheads	DKPM035450	125	EDN014682
230	OVH3810219	2023-09-22	2023	9	5930000	11107	Labor Overheads	4.26	Labor Overheads	DKPM0388		

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230	OVH3810219	2023-09-22	2023	9	5980000	11107	Labor Overheads	(0.62)	Labor Overheads	DKPM035450	141	EDN014682
230	PAY3809616	2023-09-22	2023	9	5840000	11107	Time and Labor-BalancedActuals	210.72	Time and Labor-BalancedActuals	G0000230	11N	EDN100271
230	PAY3809616	2023-09-22	2023	9	5840000	11107	Time and Labor-BalancedActuals	108.58	Time and Labor-BalancedActuals	G0000230	115	EDN100271
230	PPE3815111	2023-09-30	2023	9	5830000	11107	Allocate PPE/Safety Equipment	0.42	Allocate PPE/Safety Equipment	DKPM035450	936	EDN014682
230	PPE3815111	2023-09-30	2023	9	5840000	11107	Allocate PPE/Safety Equipment	1.25	Allocate PPE/Safety Equipment	G0000230	936	EDN100271
230	SCB815859	2023-09-30	2023	9	5930000	99900	AEPSC Bill - Services Rendered	0.77	AEPSC Bill - Services Rendered	DKPM042825	780	DMS23KT05
230	STREXP6733	2023-09-30	2023	9	5930000	11107	Stores Expense Clearing	14.40	Stores Expense Clearing	DKPM040224	310	DX22R01A0
230	STREXP6733	2023-09-30	2023	9	5930000	11107	Stores Expense Clearing	0.51	Stores Expense Clearing	DKPM040224	320	DX22R01A0
230	STREXP6733	2023-09-30	2023	9	5930000	10309	Stores Expense Clearing	4.28	Stores Expense Clearing	G0000230	324	000009172
230	STREXP6733	2023-09-30	2023	9	5930000	10309	AP USE TAX REVERSALS/ACCRUALS-	0.41	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	G0000230	393	000009172
230	TXOUAUTTN	2023-09-30	2023	9	5930000	10309	AP USE TAX REVERSALS/ACCRUALS-	8.13	AP USE TAX REVERSALS/ACCRUALS-PRIOR MONTH	G0000230	393	000009172
230	TXOUAUTTN	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	2,088.80	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	50,365.68	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	122,623.00	Rec Unvouchrd Liability Acrrs	DKPM042050	9AA	DMS23KT02
230	UVLACC5252	2023-09-30	2023	9	5930000	11864	Rec Unvouchrd Liability Acrrs	283,438.00	Rec Unvouchrd Liability Acrrs	DKPM042825	9AA	DMS23KT05
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	274.65	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	26,270.08	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	83,047.40	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	14,969.60	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	13,294.97	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	66,489.55	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	1,396.80	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	25,225.95	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5252	2023-09-30	2023	9	5930000	10309	Rec Unvouchrd Liability Acrrs	44,745.49	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(1,873.08)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	12359	Reverse Unvouchered Liab Acc	(98.12)	Reverse Unvouchered Liab Acc	DKPM042838	9AB	EDN100579
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(1,560.90)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(31,992.09)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(10,451.33)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(47,410.48)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(27,107.54)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(3,068.28)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	11864	Reverse Unvouchered Liab Acc	(1,611.50)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(51,902.09)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(3,954.28)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(988.74)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(94,423.79)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(125,919.00)	Reverse Unvouchered Liab Acc	DKPM042050	9AB	DMS23KT02
230	UVLREV8070	2023-09-01	2023	9	5930000	11864	Reverse Unvouchered Liab Acc	(49,506.12)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8070	2023-09-01	2023	9	5930000	10309	Reverse Unvouchered Liab Acc	(541,311.00)	Reverse Unvouchered Liab Acc	DKPM042825	9AB	DMS23KT05
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	392.25	Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	139.68	Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	7.22	Clear Costs For Cancelled WOs	G0000230	023	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	24.83	Clear Costs For Cancelled WOs	G0000230	024	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	(62.92)	Clear Costs For Cancelled WOs	DKPM036743	11N	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	(62.92)	Clear Costs For Cancelled WOs	G0000230	11N	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	(25.89)	Clear Costs For Cancelled WOs	DKPM036743	120	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	25.89	Clear Costs For Cancelled WOs	G0000230	120	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	(0.74)	Clear Costs For Cancelled WOs	DKPM036743	122	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	0.74	Clear Costs For Cancelled WOs	G0000230	122	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	(10.07)	Clear Costs For Cancelled WOs	DKPM036743	125	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	10.07	Clear Costs For Cancelled WOs	G0000230	125	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	(6.46)	Clear Costs For Cancelled WOs	DKPM036743	141	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	6.46	Clear Costs For Cancelled WOs	G0000230	141	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	(691.15)	Clear Costs For Cancelled WOs	DKPM035638	210	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	1,058.33	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	691.15	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	410.37	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	26.28	Clear Costs For Cancelled WOs	G0000230	310	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	(26.28)	Clear Costs For Cancelled WOs	DKPM036743	310	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	(1.50)	Clear Costs For Cancelled WOs	DKPM036743	320	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	(0.21)	Clear Costs For Cancelled WOs	DKPM036743	393	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11864	Clear Costs For Cancelled WOs	0.21	Clear Costs For Cancelled WOs	G0000230	393	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	(1.06)	Clear Costs For Cancelled WOs	G0000230	413	EDN100579
230	AJECAN9677	2023-10-31	2023	10	5930000	11107	Clear Costs For Cancelled WOs	1.06	Clear Costs For Cancelled WOs	DKPM036743	413	EDN100579
230	AJECM5150	2023-10-13	2023	10	5830000	11864	Record JE Lite Corrections	(217.67)	Record JE Lite Corrections	DKPM042050	310	DMS23KT02
230	AJECM5150	2023-10-13	2023	10	5830000	11864	Record JE Lite Corrections	(35.02)	Record JE Lite Corrections	DKPM042050	310	DMS23KT02
230	AJECM5150	2023-10-13	2023	10	5830000	11864	Record JE Lite Corrections	(11.17)	Record JE Lite Corrections	DKPM042050	310	DMS23KT02
230	AJECM5150	2023-10-13	2023	10	5830000	11864	Record JE Lite Corrections	(70.85)	Record JE Lite Corrections	DKPM042050	310	DMS23KT02
230	AJECM5150	2023-10-13	2023	10	5830000	11864	Record JE Lite Corrections	(70.39)	Record JE Lite Corrections	DKPM042050	310	DMS23KT02
230	AJECM8708	2023-10-20	2023	10	5930000	11864	Record JE Lite Corrections	(126.42)	Record JE Lite Corrections	DKPM042238	310	DMS23KT03
230	AJECM8708	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	(11,253.87)	Record JE Reclass Corrections	DKPM042050	210	DMS23KT02
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	92.88	Record JE Reclass Corrections	DKPM042238	210	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	434.07	Record JE Reclass Corrections	DKPM042238	210	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	15,347.02	Record JE Reclass Corrections	DKPM042238	210	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	2,528.99	Record JE Reclass Corrections	DKPM042238	210	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	3,480.66	Record JE Reclass Corrections	DKPM042238	210	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	472.38	Record JE Reclass Corrections	DKPM042238	210	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	22,760.94	Record JE Reclass Corrections	DKPM042238	210	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	81.66	Record JE Reclass Corrections	DKPM042238	260	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	748.94	Record JE Reclass Corrections	DKPM042238	290	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	2,435.78	Record JE Reclass Corrections	DKPM042238	290	DMS23KT03
230	AJECM8692	2023-10-20	2023	10	5930000	11864	Record JE Reclass Corrections	149.19	Record JE Reclass Corrections	DKPM042238	293	DMS23KT03
230	APACC17974	2023-10-03	2023	10	5830000	11864	Accounts Payable Accrual	10,715.67	Accounts Payable Accrual	G		



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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	CELPGR3145	2023-10-31	2023	10	5830000	11107	Alloc cell phone & pager exp	1.66	Alloc cell phone & pager exp	DKPM041038	935	EDN014682
230	CELPGR3145	2023-10-31	2023	10	5830000	11107	Alloc cell phone & pager exp	0.89	Alloc cell phone & pager exp	DKPM035644	935	EDN100579
230	CELPGR3145	2023-10-31	2023	10	5830000	11107	Alloc cell phone & pager exp	1.22	Alloc cell phone & pager exp	DKPM036756	935	EDN100579
230	CELPGR3145	2023-10-31	2023	10	5930000	11107	Alloc cell phone & pager exp	2.51	Alloc cell phone & pager exp	DKPM038809	935	EDN100579
230	CELPGR3145	2023-10-31	2023	10	5960000	11107	Alloc cell phone & pager exp	0.91	Alloc cell phone & pager exp	DKPM038837	935	EDN100579
230	CUA3821171	2023-10-06	2023	10	5830000	11107	Compatible Unit Allocations	164.07	Compatible Unit Allocations	DKPM036756	11N	EDN100579
230	CUA3821171	2023-10-06	2023	10	5930000	11107	Compatible Unit Allocations	30.76	Compatible Unit Allocations	DKPM036756	11N	EDN100579
230	CUA3821171	2023-10-06	2023	10	5930000	11107	Compatible Unit Allocations	14.03	Compatible Unit Allocations	DKPM042934	11N	EDN100579
230	CUA3827369	2023-10-20	2023	10	5830000	11107	Compatible Unit Allocations	11.28	Compatible Unit Allocations	DKPM040224	11N	DX22R01AO
230	CUA3827369	2023-10-20	2023	10	5830000	11107	Compatible Unit Allocations	226.68	Compatible Unit Allocations	DKPM041038	11N	EDN014682
230	CUA3827369	2023-10-20	2023	10	5830000	11107	Compatible Unit Allocations	117.39	Compatible Unit Allocations	DKPM035644	11N	EDN100579
230	CUA3827369	2023-10-20	2023	10	5830000	11107	Compatible Unit Allocations	99.01	Compatible Unit Allocations	DKPM038809	11N	EDN100579
230	CUA3827369	2023-10-20	2023	10	5830000	11107	Compatible Unit Allocations	159.65	Compatible Unit Allocations	DKPM042930	11N	EDN100579
230	CUA3827369	2023-10-20	2023	10	5930000	11107	Compatible Unit Allocations	33.53	Compatible Unit Allocations	DKPM042935	11N	000004738
230	CUA3827369	2023-10-20	2023	10	5930000	11107	Compatible Unit Allocations	8.06	Compatible Unit Allocations	DKPM040224	11N	DX22R01AO
230	CUA3827369	2023-10-20	2023	10	5930000	11107	Compatible Unit Allocations	26.68	Compatible Unit Allocations	DKPM035644	11N	EDN100579
230	CUA3827369	2023-10-20	2023	10	5930000	11107	Compatible Unit Allocations	334.15	Compatible Unit Allocations	DKPM038809	11N	EDN100579
230	CUA3827369	2023-10-20	2023	10	5930000	11107	Compatible Unit Allocations	59.87	Compatible Unit Allocations	DKPM038837	11N	EDN100579
230	CUA3827369	2023-10-20	2023	10	5960000	11107	Compatible Unit Allocations	119.74	Compatible Unit Allocations	DKPM038837	11N	EDN100579
230	CUA3827369	2023-10-20	2023	10	5830000	11107	Compatible Unit Allocations	2.77	Compatible Unit Allocations	DKPM040224	13N	DX22R01AO
230	CUA3827369	2023-10-20	2023	10	5930000	11107	Compatible Unit Allocations	1.98	Compatible Unit Allocations	DKPM040224	13N	DX22R01AO
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	10.42	Non-labor CU allocation	DKPM039390	210	000018023
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	55.35	Non-labor CU allocation	DKPM039880	210	000018023
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	1,306.71	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	16.92	Non-labor CU allocation	DKPM039634	210	EDN100579
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	598.26	Non-labor CU allocation	DKPM039583	210	EDN100579
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	5,273.30	Non-labor CU allocation	DKPM040064	210	EDN100298
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	971.95	Non-labor CU allocation	DKPM041009	210	EDN100298
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	1,105.69	Non-labor CU allocation	DKPM039464	210	EDN100579
230	CUMON33127	2023-10-31	2023	10	5830000	11864	Non-labor CU allocation	452.38	Non-labor CU allocation	DKPM041957	210	EDN100271
230	CUMON33127	2023-10-31	2023	10	5930000	11864	Non-labor CU allocation	980.03	Non-labor CU allocation	DKPM040041	210	000018023
230	CUMON33127	2023-10-31	2023	10	5930000	11864	Non-labor CU allocation	4.10	Non-labor CU allocation	DKPM039168	210	EDN100579
230	CUMON33127	2023-10-31	2023	10	5930000	11864	Non-labor CU allocation	368.56	Non-labor CU allocation	DKPM039464	210	EDN100579
230	CUMON33127	2023-10-31	2023	10	5930000	11864	Non-labor CU allocation	1,595.36	Non-labor CU allocation	DKPM039583	210	EDN100579
230	CUMON33127	2023-10-31	2023	10	5930000	11864	Non-labor CU allocation	33.86	Non-labor CU allocation	DKPM039634	210	EDN100579
230	CUMON33127	2023-10-31	2023	10	5940000	11864	Non-labor CU allocation	850.53	Non-labor CU allocation	DKPM040064	210	EDN100298
230	CUMON33127	2023-10-31	2023	10	5940000	11864	Non-labor CU allocation	105.21	Non-labor CU allocation	DKPM041957	210	EDN100271
230	CUMON33127	2023-10-31	2023	10	5980000	11864	Non-labor CU allocation	5.65	Non-labor CU allocation	DKPM039634	210	EDN100579
230	CUMON33127	2023-10-31	2023	10	5930000	11864	Non-labor CU allocation	(905.99)	Non-labor CU allocation	DKPM036837	978	EDN100579
230	CUREA33033	2023-10-31	2023	10	5830000	11107	Reallocate Compatible Units	339.26	Reallocate Compatible Units	DKPM038837	11N	EDN100579
230	CUREA33033	2023-10-31	2023	10	5930000	11107	Reallocate Compatible Units	(19.96)	Reallocate Compatible Units	DKPM038837	11N	EDN100579
230	CUREA33033	2023-10-31	2023	10	5960000	11107	Reallocate Compatible Units	(40.20)	Reallocate Compatible Units	DKPM038837	11N	EDN100579
230	CUREA33033	2023-10-31	2023	10	5830000	11864	Reallocate Compatible Units	(930.80)	Reallocate Compatible Units	DKPM039674	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5830000	11864	Reallocate Compatible Units	(17.76)	Reallocate Compatible Units	DKPM039464	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5830000	11864	Reallocate Compatible Units	(7.00)	Reallocate Compatible Units	DKPM039395	210	000018023
230	CUREA33033	2023-10-31	2023	10	5830000	11864	Reallocate Compatible Units	(4.20)	Reallocate Compatible Units	DKPM039583	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5830000	11864	Reallocate Compatible Units	(716.56)	Reallocate Compatible Units	DKPM039740	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5830000	11864	Reallocate Compatible Units	(1,154.17)	Reallocate Compatible Units	DKPM039395	210	000018023
230	CUREA33033	2023-10-31	2023	10	5830000	11864	Reallocate Compatible Units	(71.74)	Reallocate Compatible Units	DKPM039464	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5930000	11864	Reallocate Compatible Units	2,308.32	Reallocate Compatible Units	DKPM039395	210	000018023
230	CUREA33033	2023-10-31	2023	10	5930000	11864	Reallocate Compatible Units	16.78	Reallocate Compatible Units	DKPM039583	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5930000	11864	Reallocate Compatible Units	28.70	Reallocate Compatible Units	DKPM039464	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5930000	11864	Reallocate Compatible Units	7.11	Reallocate Compatible Units	DKPM039464	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5930000	11864	Reallocate Compatible Units	14.01	Reallocate Compatible Units	DKPM039395	210	000018023
230	CUREA33033	2023-10-31	2023	10	5930000	11864	Reallocate Compatible Units	92.15	Reallocate Compatible Units	DKPM039398	210	EDN100579
230	CUREA33033	2023-10-31	2023	10	5980000	11864	Reallocate Compatible Units	(1,154.17)	Reallocate Compatible Units	DKPM039395	210	000018023
230	CUREA33033	2023-10-31	2023	10	5980000	11864	Reallocate Compatible Units	(7.00)	Reallocate Compatible Units	DKPM039395	210	000018023
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	0.01	Fleet Vehicle Allocations	DKPM035644	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	(1.38)	Fleet Vehicle Allocations	DKPM042930	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	0.02	Fleet Vehicle Allocations	DKPM042930	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	76.12	Fleet Vehicle Allocations	DKPM042930	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	(1.42)	Fleet Vehicle Allocations	DKPM036756	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	0.02	Fleet Vehicle Allocations	DKPM036756	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	(1.01)	Fleet Vehicle Allocations	DKPM035644	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	55.97	Fleet Vehicle Allocations	DKPM035644	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	78.23	Fleet Vehicle Allocations	DKPM036756	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	(1.96)	Fleet Vehicle Allocations	DKPM041038	738	EDN014682
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	0.02	Fleet Vehicle Allocations	DKPM041038	738	EDN014682
230	FLEET32274	2023-10-31	2023	10	5830000	11107	Fleet Vehicle Allocations	108.08	Fleet Vehicle Allocations	DKPM038809	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5930000	11107	Fleet Vehicle Allocations	(2.89)	Fleet Vehicle Allocations	DKPM038809	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5930000	11107	Fleet Vehicle Allocations	0.04	Fleet Vehicle Allocations	DKPM038809	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5930000	11107	Fleet Vehicle Allocations	159.32	Fleet Vehicle Allocations	DKPM038809	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5960000	11107	Fleet Vehicle Allocations	57.09	Fleet Vehicle Allocations	DKPM038837	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5960000	11107	Fleet Vehicle Allocations	(1.03)	Fleet Vehicle Allocations	DKPM038837	738	EDN100579
230	FLEET32274	2023-10-31	2023	10	5960000	11107	Fleet Vehicle Allocations	0.01	Fleet Vehicle Allocations	DKPM038837	738	EDN100579
230	FLTLR3461	2023-10-31	2023	10	5830000	11107	Clear misc chgs in Fleet accts	0.14	Clear misc chgs in Fleet accts	DKPM040224	413	DX22R01AO
230	FLTLR3461	2023-10-31	2023	10	5830000	11107	Clear misc chgs in Fleet accts	1.20	Clear misc chgs in Fleet accts	DKPM035644	413	EDN100579
230	FLTLR3461	2023-10-31	2023	10	5830000	11107	Clear misc chgs in Fleet accts	1.68	Clear misc chgs in Fleet accts	DKPM036756	413	EDN100579
230	FLTLR3461	2023-10-31	2023	10	5830000	11107	Clear misc chgs in Fleet accts	1.02	Clear misc chgs in Fleet accts	DKPM038809	413	EDN100579
230	FLTLR3461	2023-10-31	2023	10	5830000	11107	Clear misc chgs in Fleet accts	1.64	Clear misc chgs in Fleet accts	DKPM042930	413	EDN100579
230	FLTLR3461	2023-10-31	2023	10	5830000	11107	Clear misc chgs in Fleet accts	2.32	Clear misc chgs in Fleet accts	DKPM041038	413	EDN014682
230	FLTLR3461	2023-10-31	2023	10	5930000	11107	Clear misc chgs in Fleet accts	3.43	Clear misc chgs in Fleet accts	DKPM038809	413	EDN100579
230	FLTLR3461	2023-10-31	2023	10	5930000	11107	Clear misc chgs in Fleet accts	0.61	Clear misc chgs in Fleet accts	DKPM038837	413	EDN100579
230	FLTLR3461	2023-10-31	2023	10	5930000	11107	Clear misc chgs in Fleet accts	0.14	Clear misc chgs in Fleet accts	DKPM042934	413	EDN100579
230	FLTLR3461	2023-10-31	2023	10	5930000	11107	Clear misc chgs in Fleet accts	0.10	Clear misc chgs in Fleet accts	DKPM040224	413	DX22R01AO
230	FLTLR3461	2023-10-31	2023	10	5930000	11107	Clear misc chgs in Fleet accts	0.34	Clear misc chgs in Fleet accts	DKPM042935	413	0000047

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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	22.41	Intercompany Billing	G0000230	122	000009172
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	33.16	Intercompany Billing	DKPM037495	125	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	664.89	Intercompany Billing	G0000230	125	000009172
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	10.46	Intercompany Billing	DKPM037495	125	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	9.84	Intercompany Billing	DKPM037495	141	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	198.28	Intercompany Billing	G0000230	141	000009172
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	3.11	Intercompany Billing	DKPM037495	141	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	1.00	Intercompany Billing	DKPM037495	153	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	20.08	Intercompany Billing	G0000230	153	000009172
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	0.32	Intercompany Billing	DKPM037495	153	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	11.81	Intercompany Billing	G0000230	154	000009172
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	32.56	Intercompany Billing	DKPM039390	210	000018023
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	(1.62)	Intercompany Billing	DKPM039395	210	000018023
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	3.23	Intercompany Billing	DKPM039395	210	000018023
230	INTCOM4810	2023-10-31	2023	10	5980000	99920	Intercompany Billing	(1.62)	Intercompany Billing	DKPM039395	210	000018023
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	0.08	Intercompany Billing	DKPM039390	220	000018023
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	0.01	Intercompany Billing	DKPM039395	220	000018023
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	6.31	Intercompany Billing	DKPM037495	413	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	130.07	Intercompany Billing	G0000230	413	000009172
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	1.99	Intercompany Billing	DKPM037495	413	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	60.68	Intercompany Billing	DKPM037495	620	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	1,250.82	Intercompany Billing	G0000230	620	000009172
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	19.16	Intercompany Billing	DKPM037495	620	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	(2.54)	Intercompany Billing	DKPM037495	738	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	106.39	Intercompany Billing	DKPM037495	738	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	(0.79)	Intercompany Billing	G0000230	738	000009172
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	761.21	Intercompany Billing	G0000230	738	000009172
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	1.72	Intercompany Billing	DKPM037495	935	EDN014682
230	INTCOM4810	2023-10-31	2023	10	5930000	99920	Intercompany Billing	79.44	Intercompany Billing	G0000230	935	000009172
230	INTCOM4810	2023-10-31	2023	10	5830000	99920	Intercompany Billing	0.64	Intercompany Billing	DKPM037495	936	EDN014682
230	MAX3817922	2023-10-03	2023	10	5830000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	EDN100579
230	MAX3817922	2023-10-03	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3819490	2023-10-04	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3820662	2023-10-05	2023	10	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039437	310	EDN100579
230	MAX3820662	2023-10-05	2023	10	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM039436	310	EDN100579
230	MAX3820662	2023-10-05	2023	10	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM040976	310	000018023
230	MAX3822081	2023-10-06	2023	10	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM035644	310	EDN100579
230	MAX3824318	2023-10-11	2023	10	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM041038	310	EDN014682
230	MAX3824864	2023-10-12	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3824864	2023-10-12	2023	10	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM037495	310	EDN014682
230	MAX3825625	2023-10-14	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3826420	2023-10-17	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3827716	2023-10-19	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3827716	2023-10-19	2023	10	5930000	11864	Maximo Work Management	462.08	Maximo Work Management	DKPM042009	310	EDN100579
230	MAX3828391	2023-10-20	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3829542	2023-10-24	2023	10	5830000	11864	Maximo Work Management	-	Maximo Work Management	DKPM041038	310	EDN014682
230	MAX3830091	2023-10-25	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3830091	2023-10-25	2023	10	5830000	11107	Maximo Work Management	-	Maximo Work Management	DKPM040224	310	DX22R01A0
230	MAX3830091	2023-10-25	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3830638	2023-10-26	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	KGRWMAINT
230	MAX3831295	2023-10-28	2023	10	5930000	11864	Maximo Work Management	-	Maximo Work Management	G0000230	210	KGRWMAINT
230	MAX3831295	2023-10-28	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	210	000009172
230	MAX3831295	2023-10-28	2023	10	5930000	10309	Maximo Work Management	-	Maximo Work Management	G0000230	396	000009172
230	MAX3832608	2023-10-31	2023	10	5930000	11864	Maximo Work Management	(33.50)	Maximo Work Management	DKPM036744	310	EDN100579
230	OHREA33037	2023-10-31	2023	10	5830000	11107	Reallocate Laobr Overhead	-	Reallocate Laobr Overhead	DKPM038837	120	EDN100579
230	OHREA33037	2023-10-31	2023	10	5930000	11107	Reallocate Laobr Overhead	-	Reallocate Laobr Overhead	DKPM038837	120	EDN100579
230	OHREA33037	2023-10-31	2023	10	5960000	11107	Reallocate Laobr Overhead	-	Reallocate Laobr Overhead	DKPM038837	120	EDN100579
230	OHREA33037	2023-10-31	2023	10	5830000	11107	Reallocate Laobr Overhead	-	Reallocate Laobr Overhead	DKPM038837	122	EDN100579
230	OHREA33037	2023-10-31	2023	10	5930000	11107	Reallocate Laobr Overhead	-	Reallocate Laobr Overhead	DKPM038837	122	EDN100579
230	OHREA33037	2023-10-31	2023	10	5960000	11107	Reallocate Laobr Overhead	-	Reallocate Laobr Overhead	DKPM038837	122	EDN100579
230	OHREA33037	2023-10-31	2023	10	5830000	11107	Reallocate Laobr Overhead	65.82	Reallocate Laobr Overhead	DKPM038837	125	EDN100579
230	OHREA33037	2023-10-31	2023	10	5930000	11107	Reallocate Laobr Overhead	(3.88)	Reallocate Laobr Overhead	DKPM038837	125	EDN100579
230	OHREA33037	2023-10-31	2023	10	5960000	11107	Reallocate Laobr Overhead	(7.73)	Reallocate Laobr Overhead	DKPM038837	125	EDN100579
230	OHREA33037	2023-10-31	2023	10	5830000	11107	Reallocate Laobr Overhead	17.70	Reallocate Laobr Overhead	DKPM038837	141	EDN100579
230	OHREA33037	2023-10-31	2023	10	5930000	11107	Reallocate Laobr Overhead	(1.04)	Reallocate Laobr Overhead	DKPM038837	141	EDN100579
230	OHREA33037	2023-10-31	2023	10	5960000	11107	Reallocate Laobr Overhead	(2.09)	Reallocate Laobr Overhead	DKPM038837	141	EDN100579
230	OVH3823209	2023-10-06	2023	10	5830000	11107	Labor Overheads	29.17	Labor Overheads	DKPM036756	125	EDN100579
230	OVH3823209	2023-10-06	2023	10	5930000	11107	Labor Overheads	2.49	Labor Overheads	DKPM042934	125	EDN100579
230	OVH3823209	2023-10-06	2023	10	5930000	11107	Labor Overheads	5.48	Labor Overheads	DKPM036756	125	EDN100579
230	OVH3823209	2023-10-06	2023	10	5960000	11107	Labor Overheads	6.12	Labor Overheads	G0000230	125	EDN100271
230	OVH3823209	2023-10-06	2023	10	5830000	11107	Labor Overheads	8.18	Labor Overheads	DKPM036756	141	EDN100579
230	OVH3823209	2023-10-06	2023	10	5930000	11107	Labor Overheads	1.53	Labor Overheads	DKPM036756	141	EDN100579
230	OVH3823209	2023-10-06	2023	10	5930000	11107	Labor Overheads	0.70	Labor Overheads	DKPM042934	141	EDN100579
230	OVH3823209	2023-10-06	2023	10	5960000	11107	Labor Overheads	1.71	Labor Overheads	G0000230	141	EDN100271
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	43.98	Labor Overheads	DKPM041038	125	EDN014682
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	2.19	Labor Overheads	DKPM040224	125	DX22R01A0
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	22.78	Labor Overheads	DKPM035644	125	EDN100579
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	19.21	Labor Overheads	DKPM038809	125	EDN100579
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	30.98	Labor Overheads	DKPM042930	125	EDN100579
230	OVH3827985	2023-10-20	2023	10	5930000	11107	Labor Overheads	64.84	Labor Overheads	DKPM038809	125	EDN100579
230	OVH3827985	2023-10-20	2023	10	5930000	11107	Labor Overheads	1.58	Labor Overheads	DKPM040224	125	DX22R01A0
230	OVH3827985	2023-10-20	2023	10	5930000	11107	Labor Overheads	6.50	Labor Overheads	DKPM042935	125	000004738
230	OVH3827985	2023-10-20	2023	10	5930000	11107	Labor Overheads	11.62	Labor Overheads	DKPM038837	125	EDN100579
230	OVH3827985	2023-10-20	2023	10	5930000	11107	Labor Overheads	5.18	Labor Overheads	DKPM035644	125	EDN100579
230	OVH3827985	2023-10-20	2023	10	5960000	11107	Labor Overheads	23.22	Labor Overheads	DKPM038837	125	EDN100579
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	0.73	Labor Overheads	DKPM040224	141	DX22R01A0
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	8.33	Labor Overheads	DKPM042930	141	EDN100579
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	6.12	Labor Overheads	DKPM035644	141	EDN100579
230	OVH3827985	2023-10-20	2023	10	5830000	11107	Labor Overheads	5.17				

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	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	IWO	Cost Com	Project
230	PPE3833085	2023-10-31	2023	10	5830000	11107	Allocate PPE/Safety Equipment	1.57	Allocate PPE/Safety Equipment	DKPM036756	936	EDN100579
230	PPE3833085	2023-10-31	2023	10	5830000	11107	Allocate PPE/Safety Equipment	1.13	Allocate PPE/Safety Equipment	DKPM035644	936	EDN100579
230	PPE3833085	2023-10-31	2023	10	5830000	11107	Allocate PPE/Safety Equipment	1.53	Allocate PPE/Safety Equipment	DKPM042930	936	EDN100579
230	PPE3833085	2023-10-31	2023	10	5930000	11107	Allocate PPE/Safety Equipment	3.20	Allocate PPE/Safety Equipment	DKPM038809	936	EDN100579
230	PPE3833085	2023-10-31	2023	10	5960000	11107	Allocate PPE/Safety Equipment	1.15	Allocate PPE/Safety Equipment	DKPM038837	936	EDN100579
230	STREXP4919	2023-10-31	2023	10	5930000	11864	Stores Expense Clearing	0.59	Stores Expense Clearing	G0000230	310	
230	STREXP4919	2023-10-31	2023	10	5930000	11864	Stores Expense Clearing	10.50	Stores Expense Clearing	DKPM042009	310	EDN100579
230	STREXP4919	2023-10-31	2023	10	5930000	11864	Stores Expense Clearing	89.80	Stores Expense Clearing	DKPM042009	320	EDN100579
230	STREXP4919	2023-10-31	2023	10	5930000	11864	Stores Expense Clearing	4.99	Stores Expense Clearing	G0000230	320	EDN100579
230	STREXP4919	2023-10-31	2023	10	5930000	10309	Stores Expense Clearing	0.73	Stores Expense Clearing	G0000230	324	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	9,021.70	Rec Unvouchrd Liability Acrcls	G0000230	9AA	KGRVWMAINT
230	UVLACC3277	2023-10-31	2023	10	5930000	11864	Rec Unvouchrd Liability Acrcls	15,090.10	Rec Unvouchrd Liability Acrcls	DKPM042009	9AA	EDN100579
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	3,351.20	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	117,814.88	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	137,154.37	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	9,565.10	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	11864	Rec Unvouchrd Liability Acrcls	2,700.50	Rec Unvouchrd Liability Acrcls	DKPM042009	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	21,763.02	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	932.60	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	11864	Rec Unvouchrd Liability Acrcls	261,078.00	Rec Unvouchrd Liability Acrcls	DKPM042825	9AA	DM523KT05
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	13,294.97	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	3,753.30	Rec Unvouchrd Liability Acrcls	G0000230	9AA	KGRVWMAINT
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	194,630.64	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	1,966.90	Rec Unvouchrd Liability Acrcls	G0000230	9AA	KGRVWMAINT
230	UVLACC3277	2023-10-31	2023	10	5930000	10309	Rec Unvouchrd Liability Acrcls	569.42	Rec Unvouchrd Liability Acrcls	G0000230	9AA	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	11864	Reverse Unvouchered Liab Acc	(283,438.00)	Reverse Unvouchered Liab Acc	DKPM042825	9AB	DM523KT05
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(1,396.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(83,047.40)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(274.65)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(26,270.08)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	11864	Reverse Unvouchered Liab Acc	(122,623.00)	Reverse Unvouchered Liab Acc	DKPM042050	9AB	DM523KT02
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(44,745.49)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(25,225.95)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(14,969.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(2,088.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(50,365.68)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(13,294.97)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5301	2023-10-01	2023	10	5930000	10309	Reverse Unvouchered Liab Acc	(66,489.55)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	AJECAN7886	2023-11-30	2023	11	5930000	11864	Clear Costs For Cancelled WOs	128.97	Clear Costs For Cancelled WOs	G0000230	020	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11864	Clear Costs For Cancelled WOs	130.52	Clear Costs For Cancelled WOs	G0000230	020	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11864	Clear Costs For Cancelled WOs	57.09	Clear Costs For Cancelled WOs	G0000230	023	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11864	Clear Costs For Cancelled WOs	69.13	Clear Costs For Cancelled WOs	G0000230	024	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5830000	11107	Clear Costs For Cancelled WOs	(134.71)	Clear Costs For Cancelled WOs	DKPM036505	11N	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	112.25	Clear Costs For Cancelled WOs	G0000230	11N	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5830000	11107	Clear Costs For Cancelled WOs	(112.25)	Clear Costs For Cancelled WOs	DKPM036505	11N	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	82.32	Clear Costs For Cancelled WOs	G0000230	11N	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	44.89	Clear Costs For Cancelled WOs	G0000230	11N	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	374.18	Clear Costs For Cancelled WOs	G0000230	11N	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	134.71	Clear Costs For Cancelled WOs	G0000230	11N	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5960000	11107	Clear Costs For Cancelled WOs	(44.89)	Clear Costs For Cancelled WOs	DKPM036505	11N	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5830000	11107	Clear Costs For Cancelled WOs	(66.67)	Clear Costs For Cancelled WOs	DKPM036505	115	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	66.67	Clear Costs For Cancelled WOs	G0000230	115	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	40.75	Clear Costs For Cancelled WOs	G0000230	115	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(55.56)	Clear Costs For Cancelled WOs	DKPM036505	115	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	55.56	Clear Costs For Cancelled WOs	G0000230	115	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	22.23	Clear Costs For Cancelled WOs	G0000230	115	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	185.21	Clear Costs For Cancelled WOs	G0000230	115	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5960000	11107	Clear Costs For Cancelled WOs	(22.23)	Clear Costs For Cancelled WOs	DKPM036505	115	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	52.23	Clear Costs For Cancelled WOs	G0000230	120	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(185.13)	Clear Costs For Cancelled WOs	DKPM036505	120	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	185.13	Clear Costs For Cancelled WOs	G0000230	120	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	237.33	Clear Costs For Cancelled WOs	G0000230	120	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(0.19)	Clear Costs For Cancelled WOs	G0000230	122	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	0.68	Clear Costs For Cancelled WOs	DKPM036505	122	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(0.68)	Clear Costs For Cancelled WOs	G0000230	122	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(0.88)	Clear Costs For Cancelled WOs	G0000230	122	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5830000	11107	Clear Costs For Cancelled WOs	(31.87)	Clear Costs For Cancelled WOs	DKPM036505	125	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	31.87	Clear Costs For Cancelled WOs	G0000230	125	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	19.48	Clear Costs For Cancelled WOs	G0000230	125	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(26.54)	Clear Costs For Cancelled WOs	DKPM036505	125	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	26.54	Clear Costs For Cancelled WOs	G0000230	125	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	10.61	Clear Costs For Cancelled WOs	G0000230	125	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	88.50	Clear Costs For Cancelled WOs	G0000230	125	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5960000	11107	Clear Costs For Cancelled WOs	(10.61)	Clear Costs For Cancelled WOs	DKPM036505	125	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5830000	11107	Clear Costs For Cancelled WOs	2.80	Clear Costs For Cancelled WOs	DKPM036505	141	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(1.71)	Clear Costs For Cancelled WOs	G0000230	141	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	2.34	Clear Costs For Cancelled WOs	DKPM036505	141	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(2.34)	Clear Costs For Cancelled WOs	G0000230	141	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(0.93)	Clear Costs For Cancelled WOs	G0000230	141	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(7.79)	Clear Costs For Cancelled WOs	G0000230	141	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(2.80)	Clear Costs For Cancelled WOs	G0000230	141	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5960000	11107	Clear Costs For Cancelled WOs	0.93	Clear Costs For Cancelled WOs	DKPM036505	141	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5830000	11864	Clear Costs For Cancelled WOs	(68.04)	Clear Costs For Cancelled WOs	DKPM036505	210	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11864	Clear Costs For Cancelled WOs	41.58	Clear Costs For Cancelled WOs	G0000230	210	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11864	Clear Costs For Cancelled WOs					

KINGSPORT POWER COMPANY  
TRP&MS O&M EXPENSES  
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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	W/O	Cost Com	Project
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	4.36	Clear Costs For Cancelled WOs	G0000230	413	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5960000	11107	Clear Costs For Cancelled WOs	(1.45)	Clear Costs For Cancelled WOs	DKPM036505	413	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5830000	11107	Clear Costs For Cancelled WOs	(54.26)	Clear Costs For Cancelled WOs	DKPM036505	738	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(45.22)	Clear Costs For Cancelled WOs	DKPM036505	738	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	45.22	Clear Costs For Cancelled WOs	G0000230	738	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	228.02	Clear Costs For Cancelled WOs	G0000230	738	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	1.19	Clear Costs For Cancelled WOs	G0000230	738	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	54.26	Clear Costs For Cancelled WOs	G0000230	738	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	22.16	Clear Costs For Cancelled WOs	G0000230	932	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5830000	11107	Clear Costs For Cancelled WOs	(0.56)	Clear Costs For Cancelled WOs	DKPM036505	935	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	(0.40)	Clear Costs For Cancelled WOs	DKPM036505	935	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	2.05	Clear Costs For Cancelled WOs	G0000230	935	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	0.40	Clear Costs For Cancelled WOs	G0000230	935	EDN014682
230	AJECAN7886	2023-11-30	2023	11	5930000	11107	Clear Costs For Cancelled WOs	0.56	Clear Costs For Cancelled WOs	G0000230	935	EDN014682
230	APACC37077	2023-11-03	2023	11	5930000	11864	Accounts Payable Accrual	17,790.60	Accounts Payable Accrual	DKPM042009	210	EDN100579
230	APACC37077	2023-11-03	2023	11	5930000	10309	Accounts Payable Accrual	10,988.60	Accounts Payable Accrual	G0000230	210	KGRWMMAINT
230	APACC37077	2023-11-03	2023	11	5930000	10309	Accounts Payable Accrual	182,044.99	Accounts Payable Accrual	G0000230	210	000009172
230	APACC37077	2023-11-03	2023	11	5930000	10309	Accounts Payable Accrual	301.89	Accounts Payable Accrual	G0000230	396	000009172
230	APACC39960	2023-11-07	2023	11	5930000	10309	Accounts Payable Accrual	148,811.80	Accounts Payable Accrual	G0000230	210	000009172
230	APACC39960	2023-11-07	2023	11	5930000	10309	Accounts Payable Accrual	10.71	Accounts Payable Accrual	G0000230	396	000009172
230	APACC43436	2023-11-14	2023	11	5930000	10309	Accounts Payable Accrual	172,436.52	Accounts Payable Accrual	G0000230	210	000009172
230	APACC43436	2023-11-14	2023	11	5930000	10309	Accounts Payable Accrual	74.95	Accounts Payable Accrual	G0000230	396	000009172
230	APACC45691	2023-11-20	2023	11	5930000	10309	Accounts Payable Accrual	151,250.91	Accounts Payable Accrual	G0000230	210	000009172
230	APACC45691	2023-11-20	2023	11	5930000	10309	Accounts Payable Accrual	256.92	Accounts Payable Accrual	G0000230	396	000009172
230	APACC46147	2023-11-21	2023	11	5930000	10309	Accounts Payable Accrual	2,396.64	Accounts Payable Accrual	G0000230	210	000009172
230	APACC48183	2023-11-28	2023	11	5930000	10309	Accounts Payable Accrual	4,821.16	Accounts Payable Accrual	G0000230	210	000009172
230	APACC48906	2023-11-29	2023	11	5930000	10309	Accounts Payable Accrual	154,912.21	Accounts Payable Accrual	G0000230	210	000009172
230	CELPGR0535	2023-11-30	2023	11	5830000	11107	Alloc cell phone & pager exp	6.46	Alloc cell phone & pager exp	DKPM041530	935	EDN100579
230	CELPGR0535	2023-11-30	2023	11	5930000	11107	Alloc cell phone & pager exp	2.75	Alloc cell phone & pager exp	DKPM042009	935	EDN100579
230	CELPGR0535	2023-11-30	2023	11	5930000	11107	Alloc cell phone & pager exp	5.79	Alloc cell phone & pager exp	DKPM042969	935	EDN100579

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 1 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$1,760,063	\$3,687,750
Circuit Improvements	\$483,562	\$4,691
Circuit Inspections & Repairs	\$734,294	\$234,780
Station Improvements	\$0	\$0
<b>Total Annual Spend</b>	<b>\$2,977,919</b>	<b>\$3,927,221</b>

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 2 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$1,795,264	\$3,761,505
Circuit Improvements	\$503,561	\$4,784
Circuit Inspections & Repairs	\$740,331	\$234,911
Station Improvements	\$0	\$0
<b>Total Annual Spend</b>	<b>\$3,039,155</b>	<b>\$4,001,200</b>

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 3 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$1,831,169	\$3,836,735
Circuit Improvements	\$512,769	\$4,879
Circuit Inspections & Repairs	\$742,889	\$235,002
Station Improvements	\$0	\$0
<b>Total Annual Spend</b>	<b>\$3,086,828</b>	<b>\$4,076,617</b>

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 4 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$1,867,792	\$3,913,470
Circuit Improvements	\$523,180	\$4,976
Circuit Inspections & Repairs	\$745,810	\$235,099
Station Improvements	\$0	\$0
<b>Total Annual Spend</b>	<b>\$3,136,783</b>	<b>\$4,153,545</b>

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 5 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$838,125	\$2,514,375
Circuit Improvements	\$2,089,132	\$284,137
Circuit Inspections & Repairs	\$1,575,500	\$366,000
Station Improvements	\$2,573,500	\$59,100
<b>Total Annual Spend</b>	<b>\$7,076,257</b>	<b>\$3,223,612</b>

<b>Verification</b>	<b>\$19,316,941</b>	<b>\$19,382,195</b>
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Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 6 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$854,888	\$2,564,663
Circuit Improvements	\$2,089,132	\$284,137
Circuit Inspections & Repairs	\$1,575,500	\$366,000
Station Improvements	\$2,573,500	\$59,100
<b>Total Annual Spend</b>	<b>\$7,093,020</b>	<b>\$3,273,900</b>

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 7 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$871,985	\$2,615,956
Circuit Improvements	\$2,089,132	\$284,137
Circuit Inspections & Repairs	\$1,575,500	\$366,000
Station Improvements	\$2,573,500	\$59,100
<b>Total Annual Spend</b>	<b>\$7,110,117</b>	<b>\$3,325,193</b>

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 8 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$889,425	\$2,668,275
Circuit Improvements	\$2,089,132	\$284,137
Circuit Inspections & Repairs	\$1,575,500	\$366,000
Station Improvements	\$2,573,500	\$59,100
<b>Total Annual Spend</b>	<b>\$7,127,557</b>	<b>\$3,377,512</b>

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 9 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$670,500	\$2,721,640
Circuit Improvements	\$2,089,132	\$284,137
Circuit Inspections & Repairs	\$1,575,500	\$366,000
Station Improvements	\$2,573,500	\$59,100
<b>Total Annual Spend</b>	<b>\$6,908,632</b>	<b>\$3,430,877</b>

Kingsport Tennessee Targeted Reliability Strategy		
Reliability Programs	Year 10 PROPOSED Spending Plan	
	Capital	O&M
Forestry	\$683,910	\$2,776,073
Circuit Improvements	\$2,089,132	\$284,137
Circuit Inspections & Repairs	\$1,575,500	\$366,000
Station Improvements	\$2,573,500	\$59,100
<b>Total Annual Spend</b>	<b>\$6,922,042</b>	<b>\$3,485,310</b>

Vegetation Management	PROPOSED Spending Plan		
	Capital	O&M	
Year 1	\$1,760,063	\$3,687,750	\$5,447,813
Year 2	\$1,795,264	\$3,761,505	\$5,556,769
Year 3	\$1,831,169	\$3,836,735	\$5,667,904
Year 4	\$1,867,792	\$3,913,470	\$5,781,262
Year 5	\$838,125	\$2,514,375	\$3,352,500
Total Spend	\$8,092,413	\$17,713,835	\$25,806,248

Circuit Improvements	PROPOSED Spending Plan	
	Capital	O&M
Year 1	\$483,562	\$4,691
Year 2	\$503,561	\$4,784
Year 3	\$512,769	\$4,879
Year 4	\$523,180	\$4,976
Year 5	\$2,089,132	\$284,137
<b>Total Spend</b>	<b>\$4,112,204</b>	<b>\$303,468</b>

Circuit Inspections & Maintenance	PROPOSED Spending Plan	
	Capital	O&M
Year 1	\$734,294	\$234,780
Year 2	\$740,331	\$234,911
Year 3	\$742,889	\$235,002
Year 4	\$745,810	\$235,099
Year 5	\$1,575,500	\$366,000
<b>Total Spend</b>	<b>\$4,538,824</b>	<b>\$1,305,793</b>

Station Improvements	PROPOSED Spending Plan	
	Capital	O&M
Year 1	\$0	\$0
Year 2	\$0	\$0
Year 3	\$0	\$0
Year 4	\$0	\$0
Year 5	\$2,573,500	\$59,100
<b>Total Spend</b>	<b>\$2,573,500</b>	<b>\$59,100</b>

<b>Verification</b>	<b>\$19,316,941</b>	<b>\$19,382,195</b>
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**KINGSPORT POWER COMPANY**  
**COMPARISON OF ACTUAL TRP EXPENDITURES/EXPENSES TO PROJECTED AMOUNTS FROM DOCKET NO. 17-00032**  
**THROUGH YEAR 6 OF THE TARGETED RELIABILITY PLAN FOR THE REVIEW PERIOD ENDED DECEMBER 2023**

<b>Year</b>	<b>Actual TRP Capital Expenditures</b>	<b>Projected TRP Capital Expenditures</b>	<b>Difference</b>		<b>Actual TRP O&amp;M Expenses</b>	<b>Projected TRP O&amp;M Expenses</b>	<b>Difference</b>
Oct 17-Sep 18	\$3,072,674	\$2,977,919	\$94,755		\$3,012,925	\$3,927,221	(\$914,296)
Oct 18-Sep 19	\$1,681,531	\$3,039,155	(\$1,357,624)		\$3,875,911	\$4,001,200	(\$125,289)
Oct 19-Sep 20	\$6,533,542	\$3,086,828	\$3,446,715		\$4,692,199	\$4,076,617	\$615,582
Oct 20-Sep 21	\$5,291,718	\$3,136,783	\$2,154,936		\$3,517,851	\$4,153,545	(\$635,694)
Oct 21-Dec 22	\$4,062,645	\$7,076,257	(\$3,013,612)		\$5,709,956	\$3,223,612	\$2,486,344
Jan 23 - Dec 23	\$15,469,036	\$7,093,020	\$8,376,016		\$4,454,557	\$3,273,900	\$1,180,658
Year 7	N/A	\$7,110,117	N/A		N/A	\$3,325,193	N/A
Year 8	N/A	\$7,127,557	N/A		N/A	\$3,377,512	N/A
Year 9	N/A	\$6,908,632	N/A		N/A	\$3,430,877	N/A
Year 10	N/A	\$6,922,042	N/A		N/A	\$3,485,310	N/A
<b>Total</b>	<b>\$36,111,146</b>	<b>\$54,478,310</b>	<b>\$9,701,185</b>		<b>\$25,263,399</b>	<b>\$36,274,987</b>	<b>\$2,607,304</b>



Subtotal										210,186,008	11,340,804	(1,132,412)	220,394,399			
start_month	end_month	set_of_books	company	business_segment	description	item_class	fc_journal	description	begin_bal	additions	retirements	trans_adj	end_bal	status	category	FC 010
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36100 - Structures and Improvements	6,474,366	39,441	-	-	6,513,807	No	0	230
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36100 - Station Equipment	34,867,766	404,812	(133,955)	-	35,138,623	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36216 - Station Equipment Swarthford	236,282	73,870	-	-	310,152	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36400 - Poles, Towers and Insulators	31,457,794	1,068,136	(80,245)	-	32,445,685	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36500 - Overhead Conductors, Devices	43,605,366	8,013,926	(198,722)	-	51,420,570	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36800 - Underground Conductors, Devices	7,515,897	159,892	(176)	-	7,675,813	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36700 - Underground Conductors, Devices	10,360,526	891,818	(29,771)	-	11,222,573	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36800 - Line Transformers	30,096,969	1,443,626	(278,622)	-	31,261,973	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	36900 - Services	13,819,143	402,280	(47,181)	-	14,174,242	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	37000 - Meters	1,575,822	111,475	(1,100,627)	-	1,586,670	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	37016 - AMI Meters	4,669,530	272,953	(98,335)	-	4,843,148	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	37100 - Install Customer Premises	2,861,415	165,534	(100,188)	-	2,926,761	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7	37200 - Street Lighting & Signal Sys	9,000,975	380,578	(43,571)	-	9,337,982	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39000 - Structures and Improvements	4,748,782	-	(15)	-	4,748,767	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39100 - Office Furniture, Equipment	153,315	-	-	-	153,315	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39200 - Transportation Equipment	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39300 - Scores Equipment	31,797	-	-	-	31,797	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39400 - Tools	1,069,273	26,334	-	-	1,095,607	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39500 - Laboratory Equipment	24,415	-	-	-	24,415	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39600 - Power Operated Equipment	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39700 - Communications Equipment	1,646,885	173,613	-	-	1,820,498	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39716 - GoodStart Communc Equip	886,054	-	-	-	886,054	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8	39800 - Miscellaneous Equipment	190,485	57	-	-	190,542	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Transmission Plant - Electric	6	35300 - Station Equipment	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36100 - Structures and Improvements	29,441	(29,441)	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36100 - Station Equipment	305,236	(305,236)	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36216 - Station Equipment Swarthford	41,938	(41,938)	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36400 - Poles, Towers and Insulators	563,358	(563,358)	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36500 - Overhead Conductors, Devices	3,157,900	(1,640,500)	-	-	1,517,400	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36800 - Underground Conductors, Devices	37,767	(99,662)	-	-	(61,895)	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36700 - Underground Conductors, Devices	77,891	(220,056)	-	-	(142,165)	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36800 - Line Transformers	46,070	(86,613)	-	-	(40,543)	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	36900 - Services	55,670	(85,173)	-	-	(29,503)	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	37000 - Meters	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	37016 - AMI Meters	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	37100 - Install Customer Premises	9,439	(11,085)	-	-	(1,646)	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	Distribution Plant - Electric	7	37200 - Street Lighting & Signal Sys	15,285	(1,621)	-	-	13,664	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39000 - Structures and Improvements	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39100 - Office Furniture, Equipment	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39200 - Transportation Equipment	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39300 - Scores Equipment	5,271	(57,149)	-	-	(51,878)	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39400 - Tools	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39500 - Laboratory Equipment	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39600 - Power Operated Equipment	56,014	(1,820,565)	-	-	(1,764,551)	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39700 - Communications Equipment	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39716 - GoodStart Communc Equip	-	-	-	-	-	No	0	230
01/2022	12/2022	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Contr not Classif	General Plant	8	39800 - Miscellaneous Equipment	-	-	-	-	-	No	0	230
									11,340,804							
									Repairs Deduction per 2022 Return	\$3,104,642.00						
									Repairs %	0.27375						

Current Provision Report  
51013C  
2022 Accruals  
Kingsport Power - Distr  
ACROSS OPERATING INDICATORS  
January Through Return to Provision Current Year Activity  
Federal

		Current Period (No Adjustments)	Year-To-Date (No Adjustments)	Current Period Adjustments	Current Period Total
Book Income		(\$6,507,063.25)	(\$6,507,063.25)	\$0.00	(\$6,507,063.25)
Tax Items					
003X	INTEREST EXPENSE - NONOPER	(\$2,569.79)	(\$2,569.79)	\$0.00	(\$2,569.79)
003X	INTEREST EXPENSE - OPER	\$2,569.79	\$2,569.79	\$0.00	\$2,569.79
Total for Tax Items:		\$0.00	\$0.00	\$0.00	\$0.00
Book Income Before Tax		(\$6,507,063.25)	(\$6,507,063.25)	\$0.00	(\$6,507,063.25)
EXCESS TAX vs BOOK DEPRECIATION					
230A	ACRS BENEFIT NORMALIZED	\$826,686.73	\$826,686.73	\$0.00	\$826,686.73
230B	481 BONUS DEPRECIATION	\$1,073,030.04	\$1,073,030.04	\$0.00	\$1,073,030.04
230I	CAPD INTEREST-SECTION 481(a)-CHANGE IN METHD	(\$17.00)	(\$17.00)	\$0.00	(\$17.00)
230J	RELOCATION CST-SECTION 481(a)-CHANGE IN METHD	\$358.00	\$358.00	\$0.00	\$358.00
280A	EXCESS TX VS S/L BK DEPR	\$171,216.91	\$171,216.91	\$0.00	\$171,216.91
280H	BK PLANT IN SERVICE - SFAS 143 - ARO	(\$84,436.91)	(\$84,436.91)	\$0.00	(\$84,436.91)
295A	GAIN/LOSS ON ACRS/MACRS PROPERTY	(\$126,974.00)	(\$126,974.00)	\$0.00	(\$126,974.00)
390A	CIAC - BOOK RECEIPTS	\$183,963.00	\$183,963.00	\$0.00	\$183,963.00
Total for EXCESS TAX vs BOOK DEPRECIATION:		\$2,043,826.77	\$2,043,826.77	\$0.00	\$2,043,826.77
AFUDC / INTEREST CAPITALIZED					
310A	ACFUDC	(\$103,445.76)	(\$103,445.76)	\$0.00	(\$103,445.76)
320A	ABFUDC	(\$126,437.82)	(\$126,437.82)	\$0.00	(\$126,437.82)
380I	INT EXP CAPITALIZED FOR TAX	\$195,128.08	\$195,128.08	\$0.00	\$195,128.08
Total for AFUDC / INTEREST CAPITALIZED:		(\$34,755.50)	(\$34,755.50)	\$0.00	(\$34,755.50)
PERCENT REPAIR ALLOWANCE					
532C	BOOK/TAX UNIT OF PROPERTY ADJ	(\$1,184,841.90)	(\$1,184,841.90)	\$0.00	(\$1,184,841.90)
534A	CAPITALIZED RELOCATION COSTS	\$81,185.42	\$81,185.42	\$0.00	\$81,185.42
Total for PERCENT REPAIR ALLOWANCE:		(\$3,023,256.58)	(\$3,023,256.58)	\$0.00	(\$3,023,256.58)
REMOVAL COSTS					
910K	REMOVAL CST	(\$1,061,901.00)	(\$1,061,901.00)	\$0.00	(\$1,061,901.00)
Total for REMOVAL COSTS:		(\$1,061,901.00)	(\$1,061,901.00)	\$0.00	(\$1,061,901.00)
REVENUE REFUNDS					
520Y	PROV FOR RATE REFUND-EXCESS PROTECTED	(\$300,332.00)	(\$300,332.00)	\$0.00	(\$300,332.00)
Total for REVENUE REFUNDS:		(\$300,332.00)	(\$300,332.00)	\$0.00	(\$300,332.00)
BOOK ACCRUALS					
601E	INSURANCE PREMIUMS ACCRUED	(\$8,758.64)	(\$8,758.64)	\$0.00	(\$8,758.64)
602A	PROV WORKER'S COMP	(\$156,205.28)	(\$156,205.28)	\$0.00	(\$156,205.28)
605B	ACCURED BK PENSION EXPENSE	\$137,460.93	\$137,460.93	\$0.00	\$137,460.93
605C	ACCURED BK PENSION COSTS - SFAS 158	\$445,844.00	\$445,844.00	\$0.00	\$445,844.00
612Y	ACCRD COMPANYWIDE INCENTV PLAN	(\$58,175.69)	(\$58,175.69)	\$0.00	(\$58,175.69)
613E	ACCURED BOOK VACATION PAY	(\$16,570.97)	(\$16,570.97)	\$0.00	(\$16,570.97)
Total for BOOK ACCRUALS:		\$343,594.35	\$343,594.35	\$0.00	\$343,594.35
BOOK DEFERRALS					
630M	RATE CASE DEFED CHGS	(\$299,598.39)	(\$299,598.39)	\$0.00	(\$299,598.39)
631H	Accrued COVID-19 Incremental Costs - non-TX	\$9,453.97	\$9,453.97	\$0.00	\$9,453.97
631S	FICA - NON-CURRENT	(\$90,991.45)	(\$90,991.45)	\$0.00	(\$90,991.45)
641I	ADVANCE RENTAL INC (CUR MO)	\$8,608.28	\$8,608.28	\$0.00	\$8,608.28
661R	REG ASSET-SFAS 158 - PENSIONS	(\$445,844.00)	(\$445,844.00)	\$0.00	(\$445,844.00)
661T	REG ASSET-SFAS 158 - OPER	(\$1,558,896.00)	(\$1,558,896.00)	\$0.00	(\$1,558,896.00)
673G	REG ASSET-TN UNDER RECOV FPPA RIDER	(\$24,536,666.12)	(\$24,536,666.12)	\$0.00	(\$24,536,666.12)
673Y	REG ASSET-TANG REL & MAJ STORM UNDR REC	\$2,167,183.29	\$2,167,183.29	\$0.00	\$2,167,183.29
676Z	REG ASSET-LEASE Formula Rate Defer-Dep	\$300,457.00	\$300,457.00	\$0.00	\$300,457.00
Total for BOOK DEFERRALS:		(\$24,446,293.42)	(\$24,446,293.42)	\$0.00	(\$24,446,293.42)
OTHER MISCELLANEOUS					
906A	ACCRO SFAS 106 PST RETIRE EXP	(\$233,926.15)	(\$233,926.15)	\$0.00	(\$233,926.15)
906F	ACCRO OPER COSTS - SFAS 158	\$1,558,896.00	\$1,558,896.00	\$0.00	\$1,558,896.00
906K	ACCRO SFAS 112 PST EMPLOY BEN	(\$26,225.00)	(\$26,225.00)	\$0.00	(\$26,225.00)
906P	ACCRO BOOK ARO EXPENSE - SFAS 143	(\$29,464.39)	(\$29,464.39)	\$0.00	(\$29,464.39)
906Z	SFAS 106 - MEDICARE SUBSIDY - (PPACA)-REG ASSET	\$26,129.04	\$26,129.04	\$0.00	\$26,129.04
908A	BOOK OPERATING LEASE - LIAB	(\$224,324.98)	(\$224,324.98)	\$0.00	(\$224,324.98)
908B	BOOK OPERATING LEASE - ASSET	\$224,324.98	\$224,324.98	\$0.00	\$224,324.98
913D	CHARITABLE CONTRIBUTION CARRYFRWD	\$39,948.00	\$39,948.00	\$0.00	\$39,948.00
914A	SFAS 109 - DEFED SIT LIABILITY	\$1,967,142.00	\$1,967,142.00	\$0.00	\$1,967,142.00
914B	REG ASSET-SFAS 109 DSIT LIAB	(\$1,967,142.00)	(\$1,967,142.00)	\$0.00	(\$1,967,142.00)
914K	REG ASSET-ACCURED SFAS 112	\$26,215.00	\$26,215.00	\$0.00	\$26,215.00
Total for OTHER MISCELLANEOUS:		\$1,361,582.50	\$1,361,582.50	\$0.00	\$1,361,582.50
PERMANENT SCHEDULE M's					
910B	NON-DEDUCT MEALS AND T&E	\$12.67	\$12.67	\$0.00	\$12.67
910C	NON-DEDUCT FINES&PENALTIES	\$43.89	\$43.89	\$0.00	\$43.89
910S	NON-DEDUCT LOBBYING	\$78,464.27	\$78,464.27	\$0.00	\$78,464.27
Total for PERMANENT SCHEDULE M's:		\$78,520.83	\$78,520.83	\$0.00	\$78,520.83
TAX DEFERRALS					
712L	CAPITALIZED SOFTWARE COST-BOOKS	\$407,515.00	\$407,515.00	\$0.00	\$407,515.00
Total for TAX DEFERRALS:		\$407,515.00	\$407,515.00	\$0.00	\$407,515.00
Taxable Income Before Deductions		(\$31,138,562.30)	(\$31,138,562.30)	\$0.00	(\$31,138,562.30)
Deductions for Fed/Other States		(\$55.88)	(\$55.88)	\$0.00	(\$55.88)
Taxable Income Before Apportionment		(\$31,138,506.42)	(\$31,138,506.42)	\$0.00	(\$31,138,506.42)
Apportionment Factor		1	1	1	1
Taxable Income After Apportionment		(\$31,138,506.42)	(\$31,138,506.42)	\$0.00	(\$31,138,506.42)
Statutory Tax Rate		21.00%	21.00%	21.00%	21.00%
Calculated Tax Before Credits		(\$6,539,086.35)	(\$6,539,086.35)	\$0.00	(\$6,539,086.35)
Tax Credits & Adjustments					
011C	TAX CREDIT C/F	\$6,616.85	\$6,616.85	\$0.00	\$6,616.85
011G	NOL - RECLASS TO/FROM DEFED TAX ASSET	\$652,277.58	\$652,277.58	\$0.00	\$652,277.58
012Y	R & D CREDIT - CURRENT	\$1,419.00	\$1,419.00	\$0.00	\$1,419.00
Total for Tax Credits & Adjustments:		\$660,313.43	\$660,313.43	\$0.00	\$660,313.43
Current Tax		(\$7,199,399.78)	(\$7,199,399.78)	\$0.00	(\$7,199,399.78)
Report Totals:					
Federal Current Tax Before Other Adjustments:		(\$7,199,399.78)	(\$7,199,399.78)	\$0.00	(\$7,199,399.78)
State Current Tax Before Other Adjustments:		\$0.00	\$0.00	\$0.00	\$0.00
Total Current Tax Before Other Adjustments:		(\$7,199,399.78)	(\$7,199,399.78)	\$0.00	(\$7,199,399.78)
Rpt # Tax Accrual - 51013C		1/6/2024 13:19	268		

Repair Analysis  
Tax Year 2023

[Link to 2023 Repairs Analysis](#)

					2023 YE 11+1 Provision Estimate		2023 YE 11+1 Provision Estimate Tax	% to	% to Linear
					Additions	Repair Eligible Add.	Repair Deduction	Additions	Additions
230	Distribution: Linear	Distribution	KGPCO	Kingsport Power - Distr	34,859,347	7,753,309	2,744,630	22%	35%
230	Distribution Non-Linear and Blanket	Distribution	KGPCO	Kingsport Power - Distr	34,859,347	11,043,725	873,378	32%	8%
							18,797,033	3,618,009	19%

[illegible]

[illegible]

business_segment	description	func_class	fc_sortid
Non-Regulated	1011004 Capital Leases-Gen & Misc	Steam Generation Plant	2
Regulated	1010001 Plant In Service	Intangible Plant	1
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	Distribution Plant - Electric	7
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1010001 Plant In Service	General Plant	8
Regulated	1011004 Capital Leases-Gen & Misc	General Plant	8
Regulated	1011004 Capital Leases-Gen & Misc	General Plant	8
Regulated	1011004 Capital Leases-Gen & Misc	General Plant	8
Regulated	1011004 Capital Leases-Gen & Misc	General Plant	8
Regulated	1011004 Capital Leases-Gen & Misc	General Plant	8
Regulated	1011004 Capital Leases-Gen & Misc	General Plant	8
Regulated	1011004 Capital Leases-Gen & Misc	General Plant	8
Regulated	1011004 Capital Leases-Gen & Misc	General Plant	8
Regulated	1011034 : OpLsGM842	General Plant	8
Regulated	1011034 : OpLsGM842	General Plant	8
Regulated	1060001 Complet'd Constr not Classif	Intangible Plant	1
Regulated	1060001 Complet'd Constr not Classif	Transmission Plant - Electric	6
Regulated	1060001 Complet'd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Complet'd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Complet'd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Complet'd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Complet'd Constr not Classif	Distribution Plant - Electric	7

Regulated	1060001 Completd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Completd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Completd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Completd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Completd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Completd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Completd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Completd Constr not Classif	Distribution Plant - Electric	7
Regulated	1060001 Completd Constr not Classif	General Plant	8
Regulated	1060001 Completd Constr not Classif	General Plant	8
Regulated	1060001 Completd Constr not Classif	General Plant	8
Regulated	1060001 Completd Constr not Classif	General Plant	8
Regulated	1060001 Completd Constr not Classif	General Plant	8
Regulated	1060001 Completd Constr not Classif	General Plant	8
Regulated	1060001 Completd Constr not Classif	General Plant	8
Regulated	1060001 Completd Constr not Classif	General Plant	8
Regulated	1210001 Nonutility Property	General Plant	8
Regulated	1210002 Nonutility Property-Leased	General Plant	8
Regulated	1860032 : OprLsProd	General Plant	8

description	begin_bal	additions
31200 - NR Boiler Plant Equipment	-	-
30200 - Franchises and Consents	781	-
36100 - Structures and Improvements	6,503,807	9,834
36200 - Station Equipment	35,158,624	-
36216 - Station Equipment-SmartGrid	409,251	-
36400 - Poles, Towers and Fixtures	32,925,684	2,068,162
36500 - Overhead Conductors, Device	48,423,199	2,816,144
36600 - Underground Conduit	7,675,343	151,049
36700 - Undergrnd Conductors,Device	10,912,573	263,210
36800 - Line Transformers	31,261,973	1,709,105
36900 - Services	14,192,255	340,904
37000 - Meters	1,569,650	114,028
37016 - AMI Meters	5,144,148	272,809
37100 - Installs Customer Premises	2,923,756	193,168
37300 - Street Lghtng & Signal Sys	9,397,582	231,650
39000 - Structures and Improvements	4,749,767	137,444
39100 - Office Furniture, Equipment	153,315	26,215
39200 - Transportation Equipment	-	-
39300 - Stores Equipment	31,797	-
39400 - Tools	1,091,607	359,829
39500 - Laboratory Equipment	24,615	-
39600 - Power Operated Equipment	-	-
39700 - Communication Equipment	1,822,498	2,316,898
39716 - GridSmart Communic Equip	880,054	-
39800 - Miscellaneous Equipment	190,542	12,639
39000 - Structures and Improvements	-	-
39100 - Office Furniture, Equipment	13,127	-
39111 - Office Equip - Computers	157,952	9,810
39200 - Transportation Equipment	934,260	100,487
39400 - Tools	-	-
39500 - Laboratory Equipment	-	-
39700 - Communication Equipment	12,804	-
39800 - Miscellaneous Equipment	-	-
39000 - Structures and Improvements	-	-
39200 - Transportation Equipment	3,178,597	107,484
30200 - Franchises and Consents	-	-
35300 - Station Equipment	-	-
36100 - Structures and Improvements	-	8,899,321
36200 - Station Equipment	-	12,707,684
36216 - Station Equipment-SmartGrid	-	379,406
36400 - Poles, Towers and Fixtures	744,088	703,837
36500 - Overhead Conductors, Device	1,516,550	795,265



36600 - Underground Conduit	107,450	109,035
36700 - Undergrnd Conductors,Device	228,046	846,607
36800 - Line Transformers	136,684	34,888
36900 - Services	120,844	340,008
37000 - Meters	-	3,196
37016 - AMI Meters	-	-
37100 - Installs Customer Premises	20,504	85,420
37300 - Street Lghtng & Signal Sys	16,916	419,125
39000 - Structures and Improvements	-	114,041
39100 - Office Furniture, Equipment	-	-
39300 - Stores Equipment	-	-
39400 - Tools	62,420	(62,420)
39500 - Laboratory Equipment	-	-
39700 - Communication Equipment	1,978,579	(1,763,771)
39716 - GridSmart Communic Equip	-	-
39800 - Miscellaneous Equipment	-	6,835
39000 - Structures and Improvements	-	-
39930 - Other Tangible Property	-	-
39200 - Transportation Equipment	-	-

retirements	trans_adj	end_bal	PowerTax Adds	CO ID
-	-	-	-	230
-	-	781	-	230
(51,083)	-	6,462,558	9,834.10	230
(460,475)	-	34,698,148	-	230
-	-	409,251	-	230
(173,811)	-	34,820,035	2,068,161.64	230
(459,711)	-	50,779,632	2,816,144.13	230
(978)	-	7,825,414	151,049.16	230
(40,227)	-	11,135,556	263,209.86	230
(284,659)	-	32,686,419	1,709,105.03	230
(46,331)	-	14,486,828	340,903.86	230
(156,637)	-	1,527,041	114,028.02	230
(144,847)	-	5,272,110	272,808.92	230
(167,219)	-	2,949,705	193,168.21	230
(161,742)	-	9,467,491	231,650.17	230
(11,943)	-	4,875,268	137,444.23	230
-	-	179,530	26,215.48	230
-	-	-	-	230
-	-	31,797	-	230
(40,308)	-	1,411,129	359,829.07	230
-	-	24,615	-	230
-	-	-	-	230
-	-	4,139,396	2,316,897.71	230
-	-	880,054	-	230
-	-	203,181	12,639.36	230
-	-	-	-	230
-	-	13,127	-	230
(10,767)	158	157,153	9,968.54	230
(91,445)	(12,543)	930,759	87,943.43	230
-	-	-	-	230
-	-	-	-	230
(5,072)	-	7,732	-	230
-	-	-	-	230
-	-	-	-	230
(120,243)	12,678	3,178,515	120,162.02	230
-	-	-	-	230
-	-	-	-	230
-	-	8,899,321	8,899,321.47	230
-	-	12,707,684	12,707,684.20	230
-	-	379,406	379,406.07	230
-	-	1,447,925	703,837.34	230
-	-	2,311,815	795,264.92	230

-	-	216,484	109,034.51	230
-	-	1,074,653	846,607.03	230
-	-	171,572	34,887.79	230
-	-	460,852	340,007.88	230
-	-	3,196	3,195.85	230
-	-	-	-	230
-	-	105,924	85,419.94	230
-	-	436,042	419,125.46	230
-	-	114,041	114,040.56	230
-	-	-	-	230
-	-	-	-	230
-	-	-	(62,419.75)	230
-	-	-	-	230
-	-	214,808	(1,763,771.34)	230
-	-	-	-	230
-	-	6,835	6,835.16	230
-	-	-	-	230
-	-	-	-	230
-	-	-	-	230

Property Type

Non-linear (GEN)  
Exclude - Intangible  
Non-linear  
Exclude - Equipment (separate UOP)  
Exclude - Equipment (separate UOP)  
Linear  
Linear  
Linear  
Linear  
Exclude - transformers  
Non-linear  
Exclude - Meters  
Non-Linear  
Non-linear  
Non-linear  
Non-linear  
Exclude - Equipment (separate UOP)  
Exclude - Equipment (separate UOP)  
Exclude - Equipment (separate UOP)  
Exclude - Tools & Minor Equipment  
Exclude - Equipment (separate UOP)  
Exclude - Equipment (separate UOP)  
Exclude - Equipment (separate UOP)  
Exclude - Tools & Minor Equipment  
Exclude - Equipment (separate UOP)  
Non-linear  
Exclude - Equipment (separate UOP)  
Exclude - Office Furniture & Equipment  
Exclude - Equipment (separate UOP)  
Exclude - Tools & Minor Equipment  
Exclude - Equipment (separate UOP)  
Exclude - Equipment (separate UOP)  
Exclude - Equipment (separate UOP)  
Non-linear  
Exclude - Equipment (separate UOP)  
Exclude - Intangible  
Exclude - Equipment (separate UOP)  
Non-linear  
Exclude - Equipment (separate UOP)  
Exclude - Equipment (separate UOP)  
Linear  
Linear

Linear

Linear

Exclude - transformers

Non-linear

Exclude - Meters

Non-Linear

Non-linear

Non-linear

Non-linear

Exclude - Equipment (separate UOP)

Exclude - Equipment (separate UOP)

Exclude - Tools & Minor Equipment

Exclude - Equipment (separate UOP)

Exclude - Equipment (separate UOP)

Exclude - Tools & Minor Equipment

Exclude - Equipment (separate UOP)

Non-linear

Exclude

Exclude - Equipment (separate UOP)

Results Query\_Tax Repairs Module  
Tax Year 2023\_Date Range: 202301-202311

company_id	company_description	repair_schema	tax_origin_cpr_t	cpr_tr_rev	cpr_ref_rev	repairs_total	Total Repairs	Minimum	tax_status_id
230	Kingsport Power - Distr	Blanket De Minimis	(873,378)				(873,378)		

Unit of Property Query Tax Repeat Module  
Tax Year 2023 Date Range: 202301-202311

company_desc	company_id	repeat_schema_desc	repeat_desc	ssn_range	add_already_expensed	add_tax_expense	refr_tax_expense	funding_project	fs_desc	batch_id	processing_period
Kingsport Power - Distr	230	Distribution Linear	Distribution Linear Test	202301 - 202310		(2,744,630)					

**KINGSPORT POWER COMPANY**  
**TRP&MS PROJECTS**  
**JANUARY 2023 - DECEMBER 2023**

Project	Project Category	Project Class	Project Type
000004738 KGPSectionalizing Program	TN Service Reliability	Distribution	AISCB Asset Imp Sectionalizing Prog.
000007578 KGP/UG Cable Repl Failure	TN Service Reliability	Distribution	UGRCB UG Cable Repl - Repeat Failure
000009172 Forestry KGP D Base R W	TN Forestry	Distribution	RWWCS Forestry ROW Widening Cap Std
000018020 KGPCutout-Arrestor Program	TN Asset Improvement	Distribution	CRPCB Asset Imp Cutout Arrest Prgm
000018023 KGP Targeted Ckt Reliability	TN Service Reliability	Distribution	TCRCB Targeted Circuit Reliability
000023675 KGPCo TN Reliability Plan	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
000026603 KGP/URD Inspection Labor Only	TN Asset Improvement	Distribution	AIUCB Asset Imp URD
000026607 KGP/Ckt Inspection Labor Only	TN Asset Improvement	Distribution	AICCB Asset Imp Circuit Insp/Rep
DR15R26A0 Lovedale - New Exit	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DR18R12E0 Highland - Sta Exits Upgrades	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
DR19R10B0 Lovedale Station Work	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
DR20R08A0 Riggs/Holston/W Kingsport DACR	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DR20R08B0 Riggs Station DACR	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DX22R01A0 Highland/WhiteCty-Catawba Relo	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
EDN014682 Ds-Kgp-Ai Pole Replacement	TN Asset Improvement	Distribution	AIPCB Asset Imp Pole Replacement
EDN014722 Ds-Kgp-Ai Recloser Replacement	TN Asset Improvement	Distribution	ARCCB Asset Imp Line Reclosers
EDN015044 Ds-Kgp-Small Wire Repl Ovhd	TN Asset Improvement	Distribution	SWOCB Asset Imp Small Wire OH
EDN100104 KGP Inspect Poles	TN Asset Improvement	Distribution	POLNC Pole Inspection
EDN100271 Ds-Kgp-Ai Urd Program	TN Asset Improvement	Distribution	AIUCB Asset Imp URD
EDN100298 Ds-Kgp-Ai Small Wire Repl Urd	TN Asset Improvement	Distribution	SWUCB Asset Imp Small Wire UG
EDN100579 Ds-Kgp-Ai Ckt Inspections	TN Asset Improvement	Distribution	AICCB Asset Imp Circuit Insp/Rep



**DIRECT TESTIMONY OF  
JOHN A. STEVENS  
ON BEHALF OF KINGSPORT POWER COMPANY  
D/B/A AEP APPALACHIAN POWER  
BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION  
DOCKET NO. 24-00 \_\_\_\_**

1   **Q.   PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND POSITION.**

2   A.   My name is John A. Stevens. My business address is Three James Center, Suite 1100,  
3       1051 East Cary Street, Richmond, Virginia 23219. I am employed by Appalachian  
4       Power Company ("APCo" or "Company") as a Regulatory Consultant Staff - VA/TN.

5   **Q.   PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND AND**  
6       **BUSINESS EXPERIENCE.**

7   A.   I earned a Bachelor of Science degree in Civil Engineering from the Virginia Military  
8       Institute in 1986, and a Master of Science in Business Administration from Boston  
9       University in 1991. I served in the U.S. Marine Corps from 1986-1991. I have worked  
10      in the utility industry since late 1991, primarily with the Virginia State Corporation  
11      Commission ("Virginia Commission"), where I held positions in the Division of Public  
12      Utility Regulation. I retired from the Virginia Commission as a Deputy Director in 2022.  
13      In October 2022, I accepted my current position with APCo. I have experience with  
14      general rate increase applications, cost of service studies, rate design, rate adjustment  
15      clauses, special contract rates, integrated resource plans, renewable energy portfolio  
16      standard plans, generation and service territory certificates of public convenience and  
17      necessity, and demand-side management programs.



1   **Q.    HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY AS A WITNESS**  
2   **BEFORE ANY REGULATORY COMMISSION?**

3   A.    Yes. I presented testimony before the Tennessee Public Utility Commission (“TPUC” or  
4   “Commission”) on behalf of Kingsport Power Company (“KgPCo”) in Docket No. 23-  
5   00019. Additionally, I have presented testimony in numerous proceedings before the  
6   Virginia Commission.

7   **Q.    WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

8   A.    The purpose of my testimony is to provide an overview of the elements of KgPCo’s filing  
9   to implement new rates under its Targeted Reliability Plan and Major Storm (“TRP &  
10   MS”) Rider. In addition to my testimony, this filing includes the direct testimonies of  
11   Company witnesses Jason E. Baker and J. David Spring. Company witness Baker  
12   provides an update on the Company’s Targeted Reliability Plan (“TRP”), including the  
13   status of both its Vegetation Management Program (“VMP”) and System Improvement  
14   Program (“SIP”) components. Additionally, he describes the four major storm events  
15   that KgPCo experienced during the 2023 Review Period, and sponsors the data contained  
16   in KgPCo’s Reliability Profile, which includes the reliability information and metrics  
17   directed by the TPUC in its Order Granting Petition in Docket No. 17-00032 (“2017  
18   Order”).<sup>1</sup> Lastly, Mr. Baker proposes to increase the annual TRP budget to  
19   approximately \$4.6 million for 2024 and approximately \$6.8 million for years 2025  
20   through 2027. This level of spending will allow the Company to transition to a 4-year

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<sup>1</sup> See *In re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power for Approval of Its Targeted Reliability Plan, and Its TRP & MS Rider, An Alternative Rate Mechanism and Motion for Protective Order*, Docket No. 17-00032, Order Granting Petition (November 9, 2017).

1 vegetation management cycle as originally intended and approved in Docket No. 17-  
2 00032.

3 Company witness Spring sponsors the Company's requested revenue requirement  
4 of \$5,917,276, which excludes the Prompt Payment Discount, per the TPUC approved  
5 Stipulation and Settlement Agreement in Docket No. 18-00125.<sup>2</sup> In support of this  
6 request he first quantifies the unrecovered TRP & MS costs incurred prior to January 1,  
7 2023, that were the subject of previous TRP & MS dockets. He then identifies and  
8 supports the revenues recorded and costs incurred during the review period related to the  
9 TRP & MS Rider. He also provides a comparison of actual life-to-date TRP costs to the  
10 original 10-year annual projections of such costs and attests to the accuracy of the  
11 revenues, costs and expenses included in this petition.

12 Lastly, I explain the methodology used to allocate the revenue requirement to the  
13 customer classes, as approved in the Company's prior TRP & MS filings (Docket Nos.  
14 18-00125, 19-00196, 20-00127, 21-00142, and 23-00019), support the development of  
15 the associated rates for the various customer classes, and sponsor the TRP & MS Rider  
16 tariff sheets.

17 **Q. ARE YOU SPONSORING ANY EXHIBITS?**

18 **A.** Yes. I am sponsoring the following exhibits:

- 19 • KgPCo Exhibit No. 1 (JAS) – TRP & MS Rider Revenue Allocation and Rate  
20 Calculations;  
21 • KgPCo Exhibit No. 2 (JAS) – TRP & MS Rider tariff sheets (clean and redline);  
22 and

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<sup>2</sup> See *In re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power for Annual Recovery Under the Targeted Reliability Plan and Major Storm Rider ("TRP&MS")*, Alternative Rate Mechanisms Approved in Docket No. 17-00032, Docket No. 18-00125, Order Approving the Stipulation and Settlement Agreement, p. 8 (August 5, 2019).

- KgPCo Exhibit No. 3 (JAS) – Typical Bill Comparison.

**Q. DID KGPCO COMPLY WITH THE COMMISSION'S DIRECTIVE IN DOCKET NO. 23-00019 TO DEDUCT AN ADDITIONAL \$134,538 OF FOREGONE REVENUES ATTRIBUTABLE TO THE STREET LIGHTING CUSTOMER CLASS FROM THE COMPANY'S TOTAL TRP & MS REVENUE REQUIREMENT?**

A. Yes. The balance of the TRP & MS Rider under-recovery was reduced by \$134,538 to adjust for foregone, or unbilled, TRP & MS revenues attributable to the Street Lighting Customer Class, as directed by the Commission in Docket No. 23-00019.

**Q. DID KGPCO COMPLY WITH THE COMMISSION'S DIRECTIVE TO SUBMIT WORKPAPERS IN FUTURE RIDER FILINGS WHICH BOTH FULLY SUPPORT ITS FILED EXHIBITS AND PROVIDE THE SPECIFICS AND DETAILS UNDERPINNING ITS MONTHLY CALCULATIONS?**

A. Yes. The Company is providing all supporting workpapers contemporaneously with this filing.

**Q. PLEASE BRIEFLY DESCRIBE THE CHANGES TO THE TRP & MS ARM ADOPTED IN THE COMPANY'S MOST RECENT GENERAL RATE INCREASE PROCEEDING.**

A. In its October 25, 2022, Order Approving Stipulation and Settlement Agreement in Docket No. 21-00107 ("2022 Order"),<sup>3</sup> the Commission adopted and approved an

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<sup>3</sup> See *In re: Petition of Kingsport Power Company d b/a AEP Appalachian Power for a General Rate Increase*, Docket No. 21-00107, Order Approving Stipulation and Settlement Agreement (October 25, 2022).

1 agreement between the parties that, among other things, established that all expenses and  
2 costs related to the TRP & MS Rider shall be recovered through the TRP & MS Rider (as  
3 opposed to a combination of base rates and rider surcharges) upon implementation of  
4 new base rates in the proceeding.

5 Pursuant to the 2017 and 2022 Orders, the Company is filing to recover its  
6 previously unrecovered TRP costs and MS expenses, including those incurred during the  
7 12-month period from January 2023 through December 2023, as reflected in the  
8 Company's TRP & MS balance as of December 31, 2023.

9 **Q. HOW DID YOU ALLOCATE THE CALCULATED REVENUE REQUIREMENT**  
10 **OF \$5,917,276 TO THE CUSTOMER CLASSES?**

11 A. I allocated the revenue requirement to KgPCo's customer classes consistent with the  
12 methodology approved in its last base rate case, Docket No. 21-00107, and prescribed by  
13 the TPUC in Docket No. 17-00032. The resultant revenue allocation by rate schedule is  
14 shown on KgPCo Exhibit No. 1 (JAS).

15 **Q. HOW DID YOU DETERMINE THE IMPACT TO INDIVIDUAL RATE**  
16 **SCHEDULES?**

17 A. Using the prescribed base rate case billing determinants, I updated the demand, energy,  
18 and customer charge components of each rate schedule, as appropriate. The resultant  
19 TRP & MS Rider tariff sheets, in both red-line and clean formats, are included as KgPCo  
20 Exhibit No. 2 (JAS).

21 **Q. WHAT IS THE IMPACT ON A RESIDENTIAL CUSTOMER'S BILL?**

22 A. Residential customers will see an increase of \$1.55 in the service charge component on  
23 their monthly bill. KgPCo Exhibit No. 3 (JAS) provides the typical monthly bill

1 increases for all customer classes by comparing the rates effective March 1, 2024, to the  
2 rates being proposed in this proceeding.

3 **Q. WILL THE INCREASES TO THE ANNUAL VMP BUDGET PROPOSED BY**  
4 **COMPANY WITNESS BAKER IMPACT RATES IN THIS CASE?**

5 A. No. As previously discussed, Company witness Baker is proposing to increase the  
6 annual TRP budget to approximately \$4.6 million for 2024 and approximately \$6.8 for  
7 years 2025 through 2027 due to cost increases. If approved, this will result in increases  
8 over originally projected spending levels of approximately \$1.3 million for 2024 and \$3.3  
9 million annually for 2025 through 2027. Although this will not impact rates in this case,  
10 beginning in 2025 these increases, if approved, will be reflected in the rates in effect at  
11 that time. As a result, residential customers will see an increase of approximately \$0.84  
12 in the service charge component on their monthly bill beginning in 2025. This amount  
13 will increase an additional approximately \$1.33, in years 2026 through 2028, for a total  
14 increase during that time period of \$2.17 over originally projected levels.

15 **Q. WHEN WILL THE PROPOSED TRP & MS RATES BE IMPLEMENTED?**

16 A. KgPCo is seeking an effective date of July 1, 2024, on a service rendered basis.

17 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

18 A. Yes. It does.

Kingsport Power Company  
TRP & MS Rider  
Revenue Allocation and Rate Calculation

Revenue Allocation Factor by Tariff Subclass (a)		Revenue (b) Requirement (2)	Billing (c) Determinan (3)	Energy (¢)/kWh	Rate/Charge Demand (\$)/KW or KVA (4) = (2 / 3)	Customer (\$)/Customer
(1)						
<u>Residential</u> - 011, 015, 018, 030, 051	33.21%	\$ 1,965,127	510,383			\$ 3.85
<u>Small General Service (SGS)</u> - 231, 232, 233	5.52%	\$ 326,634	47,523			\$ 6.87
<u>Medium General Service (MGS) Secondary</u> - 235	15.12%	\$ 894,692	366,712		\$ 2.44	
<u>General Service Time-of-Day (GS-TOD)</u> - 229	0.02%	\$ 1,183	332,419	0.35601		
<u>Medium General Service (MGS) Primary</u> - 237	0.00%	\$ -	0		\$ 2.39	
<u>Large General Service (LGS) Secondary</u> - 240, 242	20.19%	\$ 1,194,698	471,876		\$ 2.53	
<u>Large General Service (LGS) Primary</u> - 244, 246	3.96%	\$ 234,324	104,679		\$ 2.24	
<u>LGS Subtransmission/Transmission</u> - 248	0.00%	\$ -	0		\$ 2.20	
<u>Industrial Power (IP) Secondary</u> - 327	0.00%	\$ -	0		\$ 1.28	
<u>Industrial Power (IP) Primary</u> - 322	1.92%	\$ 113,612	91,299		\$ 1.24	
<u>Industrial Power (IP) Subtransmission/Transmission</u> - 323, 3.	10.20%	\$ 603,562	834,537		\$ 0.72	
<u>Church Service (CS)</u> - 221	1.39%	\$ 82,250	8,549,481	0.96205		
<u>Public Schools (PS)</u> - 640, 641, 642	1.03%	\$ 60,948	26,732,113	0.22800		
<u>Electric Heating General (EHG)</u> - 208, 209	3.48%	\$ 205,921	122,463		\$ 1.68	
<u>Outdoor Lighting (OL)</u> - 094 - 126	3.14%	\$ 185,802	66,868			\$ 2.78
<u>Street Lighting (SL)</u>	0.82%	\$ 48,522	127,025			\$ 0.38
<b>Total</b>	<b>100.00%</b>	<b>\$ 5,917,276</b>				

(a) Allocation factors derived from Attachment A, Schedule 13, and Attachment C of the Settlement Agreement in Docket No. 21-00107.

(b) Excludes Prompt Payment discount per Consumer Advocate Witness Novak's recommendation

(c) 12 months billing determinants from Docket No. 21-00107, Settlement Attachment C, Schedules 1-10

Residential	1,909,314	33.21%	33.2055%
Small General Service	318,530	5.54%	5.5397%
Medium General Service	868,505	15.12%	15.1218%
Large General Service	1,388,834	24.15%	24.1536%
Industrial Power Service	696,831	12.12%	12.1188%
Church Service	80,168	1.59%	1.5842%
Public Schools	59,187	1.03%	1.0293%
Electric Heating	200,303	3.48%	3.4835%
Outdoor Lighting	180,310	3.14%	3.1358% 1.27%
Street Lighting	47,019	0.82%	0.8177% 2.69%
	5,750,001	100.00%	100.00%
	70620	*48815	
	5575629	5575629	
	0.012885838	0.028869614	

Small General Service			
OS-TOU	1,112	0.34%	0.52%
OS-Flat	299,918		
OS-Measured	17,543		
OS-Non metered	4,630		
	322,859	89.66%	5.52%
	323,381	100.00%	5.54%
	318,530	5.54%	5.5397%
	5,750,001		

Large General Service			
Secondary	1,153,889		
Multi-Secondary	25,241		
Total Secondary	1,179,130	83.61%	20.19%
Primary	231,054	16.38%	3.9581%
Subtrans/Trans	0	0.00%	0.00%
	1,409,984	100.00%	24.15%
	1,388,834	24.15%	24.1536%
	5,750,001		

Industrial Power Service			
Secondary	-	0.00%	0.00%
Primary	112,227	15.86%	1.9225%
Subtrans/Trans	595,216	84.14%	10.1963%
	707,443	100.00%	12.12%
	696,831	12.12%	12.1188%
	5,750,001		



**KINGSPORT POWER COMPANY**  
**d/b/a AEP Appalachian Power**  
**Kingsport, Tennessee**

**Fifth Revised Sheet Number 21-1**  
**T.P.U.C. Tariff Number 3**

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### **TRP & MS RIDER**

In accordance with Tennessee Code Annotated § 65-5-103 (d) (2) (A) (ii) and (iii), Kingsport Power is authorized under the terms of this rider to apply a charge to all customer bills on a service rendered basis to recover actually incurred TRP & MS (Targeted Reliability Plan & Major Storm) Rider costs.

1. Calculation of Targeted Reliability Program and Major Storm Rider Recovery

At least annually the Company will file information regarding actual Targeted Reliability Plan (TRP) costs and Major Storm (MS) expenses. The annual change in the Company's TRP & MS Rider recovery amount shall be calculated according to the following formula:

$$\text{TRP \& MSa} - \text{TRP \& MSr}$$

Where

TRP & MSa is the Company's Targeted Reliability Plan and Major Storm actual costs incurred by the Company for the period. In developing the Targeted Reliability Plan return on capital, the Company will use the most recent base case authorized rate of return.

TRP & MSr is the actual revenues received as a result of TRP & MS Rider rates in effect for the same period.

2. Updates to TRP & MS Rider Costs

TRP & MS Rider rates shall remain in effect until such time as new TRP & MS Rider rates are approved by the Tennessee Public Utility Commission.

3. Determination of Adjustments to Surcharges by Tariff

The Company will adjust the level of revenue recovery (positive or negative) under the TRP & MS Rider by the amount of the Calculation described in Section 1 and any remaining prior period over/under recovery balance. Prior period over/under recovery balances result from differences between the Company's actual costs as calculated in Section 1 and actual billing under the Rider in prior reporting periods. The Company will allocate the revenue requirement to the individual tariff class by application of the revenue allocation factors used in the Company's most recent base case, and will use the appropriate billing determinants, as determined in the Company's most recent base case, to develop the TRP & MS Rider tariff charges.

4. Notification of Change in Charge by the Company

The Company will provide no less than a 30-day notice of the proposed effective date in any change in the Rider charge to its customers. The Company will also provide the calculations and other information supporting the Rider charges to the Staff of the Tennessee Public Utility Commission in advance of the effective date of such charge.

**KINGSPORT POWER COMPANY**  
**d/b/a AEP Appalachian Power**  
**Kingsport, Tennessee**

**Seventh Revised Sheet Number 21-2**  
**T.P.U.C. Tariff Number 3**

### TRP & MS RIDER

#### 5. Charge

Pursuant to the provisions of this Rider, a TRP & MS Rider charge will be applied to each account under the Company's filed tariffs.

The TRP & MS Rider charge applicable to each tariff is set below:

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand Rate</u>	<u>Customer Rate</u>
	(¢) / kWh	(\$)/ KW or *KVA	(\$)/Customer
<b><u>Residential</u></b>			\$3.85
<b><u>Residential Employee</u></b>			\$3.85
<b><u>Residential Smart Time-of-Use</u></b>			\$3.85
<b><u>Residential Time-of-Day</u></b>			\$3.85
<b><u>Small General Service (SGS)</u></b>			\$6.87
<b><u>Medium General Service (MGS) Secondary</u></b>		\$2.44	
<b><u>General Service Time-of-Day (GS-TOD)</u></b>	0.35601		
<b><u>Medium General Service (MGS) Primary</u></b>		\$2.39	
<b><u>Large General Service (LGS) Secondary*</u></b>		\$2.53	
<b><u>Large General Service (LGS) Primary*</u></b>		\$2.24	
<b><u>LGS Subtransmission/Transmission*</u></b>		\$2.20	
<b><u>Industrial Power (IP) Secondary</u></b>		\$1.28	
<b><u>Industrial Power (IP) Primary</u></b>		\$1.24	
<b><u>Industrial Power (IP) Subtransmission/Transmission</u></b>		\$0.72	
<b><u>Church Service</u></b>	0.96205		
<b><u>Public Schools (PS)</u></b>	0.22800		
<b><u>Electric Heating General (EHG)**</u></b>		\$1.68	
<b><u>Outdoor Lighting (OL)- (per Lamp)</u></b>			\$2.78
<b><u>Street Lighting (SL) – (per Lamp)</u></b>			\$0.38

**\*\*Demand is measured in accordance with tariff.**

**KINGSPORT POWER COMPANY**  
**d/b/a AEP Appalachian Power**  
**Kingsport, Tennessee**

**Fifth Revised Sheet Number 21-1**  
**T.P.U.C. Tariff Number 3**

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### **TRP & MS RIDER**

In accordance with Tennessee Code Annotated § 65-5-103 (d) (2) (A) (ii) and (iii), Kingsport Power is authorized under the terms of this rider to apply a charge to all customer bills on a service rendered basis to recover actually incurred TRP & MS (Targeted Reliability Plan & Major Storm) Rider costs.

1. Calculation of Targeted Reliability Program and Major Storm Rider Recovery

At least annually the Company will file information regarding actual Targeted Reliability Plan (TRP) costs and Major Storm (MS) expenses. The annual change in the Company's TRP & MS Rider recovery amount shall be calculated according to the following formula:

$$TRP \& MSa - TRP \& MSr$$

Where

TRP & MSa is the Company's Targeted Reliability Plan and Major Storm actual costs incurred by the Company for the period. In developing the Targeted Reliability Plan return on capital, the Company will use the most recent base case authorized rate of return.

TRP & MSr is the actual revenues received as a result of TRP & MS Rider rates in effect for the same period.

2. Updates to TRP & MS Rider Costs

TRP & MS Rider rates shall remain in effect until such time as new TRP & MS Rider rates are approved by the Tennessee Public Utility Commission.

3. Determination of Adjustments to Surcharges by Tariff

The Company will adjust the level of revenue recovery (positive or negative) under the TRP & MS Rider by the amount of the Calculation described in Section 1 and any remaining prior period over/under recovery balance. Prior period over/under recovery balances result from differences between the Company's actual costs as calculated in Section 1 and actual billing under the Rider in prior reporting periods. The Company will allocate the revenue requirement to the individual tariff class by application of the revenue allocation factors used in the Company's most recent base case, and will use the appropriate billing determinants, as determined in the Company's most recent base case, to develop the TRP & MS Rider tariff charges.

4. Notification of Change in Charge by the Company

The Company will provide no less than a 30-day notice of the proposed effective date in any change in the Rider charge to its customers. The Company will also provide the calculations and other information supporting the Rider charges to the Staff of the Tennessee Public Utility Commission in advance of the effective date of such charge.

**KINGSPORT POWER COMPANY**  
d/b/a AEP Appalachian Power  
Kingsport, Tennessee

Seventh ~~Sixth~~ Revised Sheet Number 21-2  
T.P.U.C. Tariff Number 3

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**TRP & MS RIDER**

5. Charge

Pursuant to the provisions of this Rider, a TRP & MS Rider charge will be applied to each account under the Company's filed tariffs.

The TRP & MS Rider charge applicable to each tariff is set below:

Issued: June 22, 2023<sup>4</sup>  
By: Aaron D. Walker

Effective: July 1, 2023<sup>4</sup>  
Pursuant to an Order in  
Docket Number 23-0001924-XXXX

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand Rate</u>	<u>Customer Rate</u>
	(¢) / kWh	(\$)/ KW or *KVA	(\$)/Customer
<b><u>Residential</u></b>			<del>\$3.85</del> \$2.30
<b><u>Residential Employee</u></b>			<del>\$3.85</del> \$2.30
<b><u>Residential Smart Time-of-Use</u></b>			<del>\$3.85</del> \$2.30
<b><u>Residential Time-of-Day</u></b>			<del>\$3.85</del> \$2.30
<b><u>Small General Service (SGS)</u></b>			<del>\$6.87</del> \$4.11
<b><u>Medium General Service (MGS) Secondary</u></b>		<del>\$2.44</del> \$1.46	
<b><u>General Service Time-of-Day (GS-TOD)</u></b>	<del>0.35601</del> 0.20284		
<b><u>Medium General Service (MGS) Primary</u></b>		<del>\$2.39</del> \$1.43	
<b><u>Large General Service (LGS) Secondary*</u></b>		<del>\$2.53</del> \$1.51	
<b><u>Large General Service (LGS) Primary*</u></b>		<del>\$2.24</del> \$1.34	
<b><u>LGS Subtransmission/Transmission*</u></b>		<del>\$2.20</del> \$1.31	
<b><u>Industrial Power (IP) Secondary</u></b>		<del>\$1.28</del> \$0.77	
<b><u>Industrial Power (IP) Primary</u></b>		<del>\$1.24</del> \$0.75	
<b><u>Industrial Power (IP) Subtransmission/Transmission</u></b>		<del>\$0.72</del> \$0.43	
<b><u>Church Service</u></b>	<del>0.96205</del> 0.57725		
<b><u>Public Schools (PS)</u></b>	<del>0.22800</del> 0.13630		
<b><u>Electric Heating General (EHG)**</u></b>		<del>\$1.68</del> \$1.01	
<b><u>Outdoor Lighting (OL)- (per Lamp)</u></b>			<del>\$2.78</del> \$1.66
<b><u>Street Lighting (SL) – (per Lamp)</u></b>			<del>\$0.38</del> \$0.23

\*\*Demand is measured in accordance with tariff.

**KINGSPORT POWER COMPANY**  
**Typical Bill Comparison**

			Bill Amount (a)	Bill Amount (a)		
			Under	Under		
			Current Rates	Proposed TRP MS		
Tariff		Energy / Demand	T.P.U.C. Tariff No. 2	T.P.U.C. Tariff No. 2	Dollar	Percent
<u>Schedule</u>		<u>Consumption</u>	<u>Effective 03/01/2024</u>	<u>Effective 07/1/2024</u>	<u>Change</u>	<u>Change</u>
			\$	\$	\$	%
RS		100 kWh	29.80	31.35	1.55	5.2%
RS		250 kWh	46.39	47.94	1.55	3.3%
RS		500 kWh	74.06	75.61	1.55	2.1%
RS		750 kWh	101.71	103.26	1.55	1.5%
RS		1,000 kWh	129.37	130.92	1.55	1.2%
RS		1,500 kWh	184.70	186.25	1.55	0.8%
RS		2,000 kWh	240.01	241.56	1.55	0.6%
RS		3,000 kWh	350.65	352.20	1.55	0.4%
RS		5,000 kWh	571.93	573.48	1.55	0.3%
RS		7,500 kWh	848.54	850.09	1.55	0.2%
SGS		375 kWh	70.86	73.62	2.76	3.9%
SGS		750 kWh	113.85	116.61	2.76	2.4%
SGS		1,500 kWh	194.67	197.43	2.76	1.4%
SGS		2,000 kWh	248.55	251.31	2.76	1.1%
MGS	Secondary	30 kW / 6,000 kWh	1,006.54	1,035.94	29.40	2.9%
	Secondary	50 kW / 12,500 kWh	1,864.86	1,913.86	49.00	2.6%
	Secondary	75 kW / 50,000 kWh	5,681.08	5,754.58	73.50	1.3%
MGS	Primary	250 kW / 50,000 kWh	7,751.78	7,991.78	240.00	3.1%
	Primary	500 kW / 200,000 kWh	24,056.28	24,536.28	480.00	2.0%
LGS	Secondary	176 kVA / 30,000 kWh	5,436.44	5,615.96	179.52	3.3%
	Secondary	353 kVA / 60,000 kWh	10,681.01	11,041.07	360.06	3.4%
	Secondary	588 kVA / 325,000 kWh	34,543.11	35,142.87	599.76	1.7%
LGS	Primary	1,176 kVA / 200,000 kWh	32,594.12	33,652.52	1,058.40	3.2%
	Primary	1,176 kVA / 400,000 kWh	46,248.12	47,306.52	1,058.40	2.3%
IP	Sub/Tran	5,000 kW / 2,500,000 kWh	228,930.99	230,380.99	1,450.00	0.6%
	Sub/Tran	10,000 kW / 6,500,000 kWh	532,380.99	535,280.99	2,900.00	0.5%
	Sub/Tran	20,000 kW / 10,000,000 kWh	901,005.99	906,805.99	5,800.00	0.6%
	Sub/Tran	50,000 kW / 25,000,000 kWh	2,245,155.99	2,259,655.99	14,500.00	0.6%

(a) Excludes Prompt Payment discount per TPUC approved Settlement Agreement in Docket No. 18-00125

02/28/24  
14:07  
(EEIKGP)

Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 202

Kingsport Power Company

**RESIDENTIAL**

<u>Bill Calculations</u>				Rate Schedule Charges	100 kWh	250 kWh
9/1/2016	Customer Charge	\$/mo.	16.43		\$16.43	\$16.43
9/1/2016	Energy Charges	\$/kWh	0.00325		0.33	0.81
11/1/2023	Fuel and Purchased Power	\$/kWh	0.10739		10.74	26.85
7/1/2023	TRP & MS	\$/mo.	2.30		\$ 2.30	\$ 2.30
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh	0.0000%		\$ -	\$ -
Base bill					\$29.80	\$46.39
Eliminated 9/1/16 combined with purchased power	Fuel Adjustment	\$/kWh	0.000000		0.00	0.00
Subtotal					\$29.80	\$46.39
Eliminated 9/1/16 embedded into base rates	TN Inspection Fee Rider	%	0.0		0.00	0.00
Subtotal					29.80	46.39
Prompt Pay. Disc.				%	(0.45)	(0.70)
Total Bill					\$29.35	\$45.69
					Minimum	Minimum
<u>Bill Calculations</u>				Rate Schedule Charges	1,500 kWh	2,000 kWh
Customer Charge				\$/mo.	16.43	\$16.43
Energy Charges				\$/kWh	0.00325	4.88
Fuel and Purchased Power				\$/kWh	0.10739	161.09
TRP & MS				\$/mo.	2.3	\$ 2.30
Federal Tax Rate Adj Rider				\$/kWh	0.0000%	\$ -
Base bill					\$184.70	\$240.01
Fuel Adjustment				\$/kWh	0.0000000	0.00

Subtotal			\$184.70	\$240.01
TN Inspection Fee Rider	%	0.0	0.00	0.00
Subtotal			184.70	240.01
Prompt Pay. Disc.	%	(1.5)	(2.77)	(3.60)
Total Bill			\$181.93	\$236.41
			Minimum	Minimum



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Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 202

Kingsport Power Company

**SMALL GENERAL SERVICE**

				kW		3		3	
				kWh		375		1,500	
				Rate					
				Schedule					
				Charges					
<u>Bill Calculations</u>									
Customer Charge		\$/mo.		22.03		\$22.03		\$22.03	
Energy Charges									
First 600 kWh		\$/kWh		0.03225		12.09		19.35	
Over 600 kWh		\$/kWh		0.02076		0.00		18.68	
Fuel and Purchased Power									
11/1/2023	First 600 kWh	\$/kWh		0.08700		32.63		52.2	
	Over 600 kWh	\$/kWh		0.08700		0.00		78.30	
7/1/2023	TRP & MS	\$/mo.		4.11		\$ 4.11		\$ 4.11	
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh		0.0000%		\$ -		\$ -	
Base bill						\$70.86		\$194.67	
Eliminated 9/1/16	Fuel Adjustment	\$/kWh		0.0000000		0.00		0.00	
combined with purchased power									
Subtotal						\$70.86		\$194.67	
Eliminated 9/1/16	TN Inspection Fee Rider	%		0.0		\$0.00		\$0.00	
embedded into base rates									
Subtotal						\$70.86		\$194.67	
Prompt Pay. Disc.		%		(1.5)		(1.06)		(2.92)	
Total Bill						\$69.80		\$191.75	
						Minimum		Minimum	

**MEDIUM GENERAL SERVICE - Sec**

				kW		12		12	
				kWh		1,500		4,000	
				Rate					
				Schedule					
				Charges					
<u>Bill Calculations</u>									
9/1/2016	Customer Charge	\$/mo.		69.28		\$69.28		\$69.28	
9/1/2016	Energy Charges								
	First (200*kW) kWh	\$/kWh		0.03438		51.57		82.51	
	Over (200*kW) kWh	\$/kWh		0.00000		0		0	
9/1/2016	Demand Charge	\$/kW		3.54000		42.48		42.48	

11/1/2023 Fuel and Purchased Power					
	First (200*kW) kWh	\$/kWh	0.09683	145.25	232.39
	Over (200*kW) kWh		0.09339	0	149.42
7/1/2023 TRP & MS				17.52	17.52
1/1/2020 Federal Tax Rate Adj Rider				\$ -	\$ -
Base bill				\$326.10	\$593.60
Eliminated 9/1/16 combined with purchased power	Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
Subtotal				\$326.10	\$593.60
Eliminated 9/1/16 embedded into base rates	TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
Subtotal				\$326.10	\$593.60
Prompt Pay. Disc.				(4.89)	(8.90)
Total Bill				\$321.21	\$584.70
				Minimum	Minimum

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Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 2021

Kingsport Power Company

**MEDIUM GENERAL SERVICE - Sec (Continued)**

		Rate Schedule Charges	kW kWh	50 12,500	50 18,000
<u>Bill Calculations</u>					
Customer Charge	\$/mo.	69.28		\$69.28	\$69.28
Energy Charges					
First (200*kW) kWh	\$/kWh	0.03438		343.80	343.80
Over (200*kW) kWh	\$/kWh	0.00000		0.00	0.00
Demand Charge	\$/kW	3.54000		177.00	177.00
Fuel and Purchased Power					
First (200*kW) kWh	\$/kWh	0.09683		968.30	968.30
Over (200*kW) kWh		0.09339		233.48	747.12
TRP & MS	\$/kW	1.46000		73.00	73.00
Federal Tax Rate Adj Rider	\$/kWh	0.0000%		\$ -	\$ -
Basebill				\$1,864.86	\$2,378.50
Fuel Adjustment	\$/kWh	0.0000000		0.00	0.00
Subtotal				\$1,864.86	\$2,378.50
TN Inspection Fee Rider	%	0.0		\$0.00	\$0.00
Subtotal				\$1,864.86	\$2,378.50
Prompt Pay. Disc.	%	(1.5)		(27.97)	(35.68)
Total Bill				\$1,836.89	\$2,342.82
				Minimum	Minimum

		Rate Schedule Charges	kW kWh	100 30,000	100 36,000
<u>Bill Calculations</u>					
Customer Charge	\$/mo.	69.28		\$69.28	\$69.28
Energy Charges					
First (200*kW) kWh	\$/kWh	0.03438		687.60	687.60
Over (200*kW) kWh	\$/kWh	0.00000		0.00	0.00

Demand Charge	\$/kW	3.54000	354.00	354.00
Fuel and Purchased Power				
First (200*kW) kWh	\$/kWh	0.09683	1,936.60	1,936.60
Over (200*kW) kWh		0.09339	933.90	1,494.24
TRP & MS	\$/kW	1.46000	146.00	146.00
Federal Tax Rate Adj Rider	\$/kWh	0.0000%	\$ -	\$ -
Base bill			\$4,127.38	\$4,687.72
Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
Subtotal			\$4,127.38	\$4,687.72
TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
Subtotal			\$4,127.38	\$4,687.72
Prompt Pay. Disc.	%	(1.5)	(61.91)	(70.32)
Total Bill			\$4,065.47	\$4,617.40
MEDIUM GENERAL SERVICE - Pri			-	-

				Rate Schedule Charges	kW kWh	250 50,000	500 200,000
<u>Bill Calculations</u>							
9/1/2016	Customer Charge	\$/mo.		216.28		\$216.28	\$216.28
9/1/2016	Energy Charges						
	First (200*kW) kWh	\$/kWh		0.02927		1463.5	2927
	Over (200*kW) kWh	\$/kWh		0.00000		0	0
9/1/2016	Demand Charge	\$/kW		3.49000		872.50	1745.00
11/1/2020	Fuel and Purchased Power						
	First (200*kW) kWh	\$/kWh		0.09684		4842	9684
	Over (200*kW) kWh			0.08769		0	8769
7/1/2023	TRP & MS	\$/kW		1.43000		357.5	715
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh		0.0000%		\$ -	\$ -
Base bill						\$7,751.78	\$24,056.28
Eliminated 9/1/16 combined with purchased power	Fuel Adjustment	\$/kWh	0.0000000			0.00	0.00
Subtotal						\$7,751.78	\$24,056.28
Eliminated 9/1/16 embedded into base rates	TN Inspection Fee Rider	%	0.0			\$0.00	\$0.00
Subtotal						\$7,751.78	\$24,056.28
Prompt Pay. Disc.				%	(1.5)	(116.28)	(360.84)
Total Bill						\$7,635.50	\$23,695.44
						Minimum	Minimum

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Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 202

Kingsport Power Company

# **LARGE GENERAL SERVICE - Sec**

				Rate Schedule Charges	kVA kW kWh	118 100 30,000	118 100 36,000
<u>Bill Calculations</u>							
	Customer Charge	\$/mo.		208.78		\$208.78	\$208.78
	Energy Charges	\$/kWh		0.00787		236.10	283.32
	Demand Charges	\$/kVA		8.99		1,060.82	1,060.82

11/1/2023	Fuel and Purchased Power	\$/kWh	0.06718	2,015.40	2,418.48
		\$/kVA	6.41	756.38	756.38
7/1/2023	TRP & MS	\$/kVA	1.51	178.18	178.18
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh	0.0000%	0.00	0.00
	Base bill			\$4,455.66	\$4,905.96
Eliminated 9/1/16	Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
combined with purchased power					
	Subtotal			\$4,455.66	\$4,905.96
Eliminated 9/1/16	TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
embedded into base rates					
	Subtotal			\$4,455.66	\$4,905.96
	Prompt Pay. Disc.	%	(1.5)	(66.83)	(73.59)
	Total Bill			\$4,388.83	\$4,832.37

			kVA kW kWh	353 300 60,000	353 300 90,000
<u>Bill Calculations</u>			Rate Schedule Charges		
Customer Charge	\$/mo.	208.78		\$208.78	\$208.78
Energy Charges	\$/kWh	0.00787		472.2	708.30
Demand Charges	\$/kVA	8.99		3,173.47	3,173.47
Fuel and Purchased Power	\$/kWh	0.06718		4,030.80	6,046.20
	\$/kVA	6.41		2,262.73	2,262.73
TRP & MS	\$/kVA	1.51		533.03	533.03
Federal Tax Rate Adj Rider	\$/kWh	0.0000%		0.00	0.00
Basebill				\$10,681.01	\$12,932.51
Fuel Adjustment	\$/kWh	0.0000000		0.00	0.00
Subtotal				\$10,681.01	\$12,932.51
TN Inspection Fee Rider	%	0.0		\$0.00	\$0.00
Subtotal				\$10,681.01	\$12,932.51
Prompt Pay. Disc.	%	(1.5)		(160.22)	(193.99)
Total Bill				\$10,520.79	\$12,738.52
				Minimum	Minimum

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Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 202

Kingsport Power Company

**LARGE GENERAL SERVICE - Sec (Cont'd.)**

			kVA kW kWh	588 500 100,000	588 500 150,000
<u>Bill Calculations</u>			Rate Schedule Charges		
Customer Charge	\$/mo.	208.78		\$208.78	\$208.78
Energy Charges	\$/kWh	0.00787		787.00	1,180.50
Demand Charges	\$/kVA	8.99		5,286.12	5,286.12

Fuel and Purchased Power	\$/kWh	0.06718	6,718.00	10,077.00
	\$/kVA	6.41	3,769.08	3,769.08
TRP & MS	\$/kVA	1.51	887.88	887.88
Federal Tax Rate Adj Rider	\$/kWh	0.0000%	0.00	0.00
Base bill			\$17,656.86	\$21,409.36
Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
Subtotal			\$17,656.86	\$21,409.36
TN Inspection Fee Rider	%	0.0	\$0.00	0
Subtotal			\$17,656.86	21,409.36
Prompt Pay. Disc.	%	(1.5)	(264.85)	(321.14)
Total Bill			\$17,392.01	\$21,088.22



				Minimum	Minimum
<b>LARGE GENERAL SERVICE - Pri</b>					
				kVA	1,176
				kW	1,000
				kWh	200,000
<b>Rate Schedule Charges</b>					
<b>Bill Calculations</b>					
Customer Charge	\$/mo.	441.64		\$441.64	\$441.64
Energy Charges	\$/kWh	0.00851		1,702.00	2,553.00
Demand Charges	\$/kVA	7.98		9,384.48	9,384.48
11/1/2023 Fuel and Purchased Power	\$/kWh	0.05976		11,952.00	17,928.00
	\$/kVA	6.41		7,538.16	7,538.16
7/1/2023 TRP & MS	\$/kVA	1.34		1,575.84	1,575.84
1/1/2020 Federal Tax Rate Adj Rider	\$/kWh	0.0000%		0.00	0.00
<b>Base bill</b>				<b>\$32,594.12</b>	<b>\$39,421.12</b>
Eliminated 9/1/16 Fuel Adjustment combined with purchased power	\$/kWh	0.0000000		0.00	0.00
<b>Subtotal</b>				<b>\$32,594.12</b>	<b>\$39,421.12</b>
Eliminated 9/1/16 TN Inspection Fee Rider	%	0.0		\$0.00	\$0.00
<b>Subtotal</b>				<b>\$32,594.12</b>	<b>\$39,421.12</b>
Prompt Pay. Disc.	%	(1.5)		(488.91)	(591.32)
<b>Total Bill</b>				<b>\$32,105.21</b>	<b>\$38,829.80</b>
				<b>Minimum</b>	<b>Minimum</b>

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Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 202

Kingsport Power Company

<b>INDUSTRIAL POWER - Sub</b>					
				Ex. kVAR	599
				Rate	5,000
				kW	5,000
				kWh	1,500,000
<b>Rate Schedule Charges</b>					
<b>Bill Calculations</b>					
Customer Charge	\$/mo.	4,905.99		\$4,905.99	\$4,905.99
Energy Charges	\$/kWh	0.00000		0.00	0.00
**Demand Charges	\$/kW	3.06		15,300.00	15,300.00

*Reactive Charges		\$/kVar	0.75	0.00	0.00
11/1/2023 Fuel and Purchased Power		\$/kWh	0.05295	79,425.00	132,375.00
		\$/kW	14.84	74,200.00	74,200.00
7/1/2023 TRP & MS		\$/kW	0.43	2,150.00	2,150.00
1/1/2020 Federal Tax Rate Adj Rider		\$/kWh	0.0000%	0.00	0.00
Base bill				\$175,980.99	\$228,930.99
Eliminated 9/1/16 Fuel Adjustment combined with purchased power		\$/kWh	0.0000000	0.00	0.00
Subtotal				\$175,980.99	\$228,930.99
Eliminated 9/1/16 TN Inspection Fee Rider		%	0.0	\$0.00	\$0.00
Subtotal				\$175,980.99	\$228,930.99
Prompt Pay. Disc.		%	(1.5)	(2,639.71)	(3,433.96)
Total Bill				\$173,341.28	\$225,497.03
				Minimum	Minimum
				2,395	2,395
				20,000	20,000
				6,000,000	10,000,000
<u>Bill Calculations</u>					

Ex. kVAR  
Rate kW  
Schedule kWh  
Charges

Customer Charge	\$/mo.	4,905.99	\$4,905.99	\$4,905.99
Energy Charges	\$/kWh	0.00000	0.00	0.00
Demand Charges	\$/kW	3.06	61,200.00	61,200.00
*Reactive Charges	\$/kVar	0.75	0.00	0.00
Fuel and Purchased Power	\$/kWh	0.05295	317,700.00	529,500.00
	\$/kW	14.84	296,800.00	296,800.00
TRP & MS	\$/kW	0.43	8,600.00	8,600.00
Federal Tax Rate Adj Rider	\$/kWh	0.0000%	0.00	0.00
Base bill			\$689,205.99	\$901,005.99
Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
Subtotal			\$689,205.99	\$901,005.99
TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
Subtotal			\$689,205.99	\$901,005.99
Prompt Pay. Disc.	%	(1.5)	(10,338.09)	(13,515.09)
Total Bill			\$678,867.90	\$887,490.90
			Minimum	Minimum

\*Reactive Charges billed for kVar in excess of one-half of monthly metered kW.

\*\*Added off-peak excess charge starting 12/22/97. Decided to ignore for now as no customers

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Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 202

Kingsport Power Company

#### INDUSTRIAL POWER - Tran

		Ex. kVAR	5,987	5,987
		Rate	50,000	50,000
		Schedule	15,000,000	25,000,000
		Charges		
Customer Charge	\$/mo.	4,905.99	\$4,905.99	\$4,905.99
Energy Charges	\$/kWh	0.00000	0.00	0.00
**Demand Charges	\$/kW	3.06	153,000.00	153,000.00

	*Reactive Charges	\$/kVar	0.75	0.00	0.00
11/1/2023	Fuel and Purchased Power	\$/kWh	0.05295	794,250.00	1,323,750.00
		\$/kW	14.84	742,000.00	742,000.00
7/1/2023	TRP & MS	\$/kW	0.43	21,500.00	21,500.00
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh	0.0000%	\$ -	\$ -
	Base bill			\$1,715,655.99	\$2,245,155.99
Eliminated 9/1/16	Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
	Subtotal			\$1,715,655.99	\$2,245,155.99
Eliminated 9/1/16	TN Inspection Fee Rider	%	0.0	0.00	0.00
	Subtotal			1,715,655.99	2,245,155.99
	Prompt Pay. Disc.	%	(1.5)	(25,734.84)	(33,677.34)

Total Bill	\$1,689,921.15	\$2,211,478.65
	Minimum	Minimum

\*Reactive Charges billed for kVar in excess of one-half of monthly metered kW.  
 \*\*Added off-peak excess charge starting 12/22/97. Decided to ignore for now as no customers

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Edison Electric Institute  
 Typical Net Monthly Bills  
 Rates as of November 1, 202

Kingsport Power Company

Residential				Commercial	
kWh Level	Water Heating		Space Heating	kW	kWh
	Without	With			
100	29.35	29.35	29.35	3	375
250	45.69	45.69	45.69	3	1,500
500	72.95	72.95	72.95	6	750
750	100.18	100.18	100.18	6	2,000

1,000	127.43	127.43	127.43	12	1,500
1,500	181.93	181.93	181.93	12	4,000
2,000	236.41	236.41	236.41	30	6,000
3,000	345.39	345.39	345.39	30	10,000
5,000	563.35	563.35	563.35	40	10,000
7,500	835.81	835.81	835.81	40	14,000
				50	12,500
				50	18,000
				100	30,000
				100	36,000
				300	90,000
				300	150,000
				500	150,000
				500	180,000
				1,000	300,000
				1,000	360,000

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500 kWh	750 kWh	1,000 kWh
\$16.43	\$16.43	\$16.43
1.63	2.44	3.25
53.70	80.54	107.39
\$ 2.30	\$ 2.30	\$ 2.30
\$ -	\$ -	\$ -
\$74.06	\$101.71	\$129.37
0.00	0.00	0.00
\$74.06	\$101.71	\$129.37
0.00	0.00	0.00
74.06	101.71	129.37
(1.11)	(1.53)	(1.94)
\$72.95	\$100.18	\$127.43
Minimum	Minimum	Minimum
3,000 kWh	5,000 kWh	7,500 kWh
\$16.43	\$16.43	\$16.43
9.75	16.25	24.38
322.17	536.95	805.43
\$ 2.30	\$ 2.30	\$ 2.30
\$ -	\$ -	\$ -
\$350.65	\$571.93	\$848.54
0.00	0.00	0.00

\$350.65	\$571.93	\$848.54
0.00	0.00	0.00
350.65	571.93	848.54
(5.26)	(8.58)	(12.73)
\$345.39	\$563.35	\$835.81
Minimum	Minimum	Minimum



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6 750	6 2,000		
\$22.03	\$22.03		
19.35 3.11	19.35 29.06		
52.2 13.05	52.2 121.80		
\$ 4.11	\$ 4.11		
\$ -	\$ -		
\$113.85	\$248.55		
0.00	0.00		
\$113.85	\$248.55		
0.00	0.00		
\$113.85	\$248.55		
(1.71)	(3.73)		
\$112.14	\$244.82		
Minimum	Minimum		
30 6,000	30 10,000	40 10,000	40 14,000
\$69.28	\$69.28	\$69.28	\$69.28
206.28 0	206.28 0	275.04 0	275.04 0
106.20	106.20	141.60	141.60

580.98	580.98	774.64	774.64
0	373.56	186.78	560.34
43.8	43.8	58.4	58.4
\$ -	\$ -	\$ -	\$ -
\$1,006.54	\$1,380.10	\$1,505.74	\$1,879.30
0.00	0.00	0.00	0.00
\$1,006.54	\$1,380.10	\$1,505.74	\$1,879.30
0.00	0.00	\$0.00	\$0.00
\$1,006.54	\$1,380.10	\$1,505.74	\$1,879.30
(15.10)	(20.70)	(22.59)	(28.19)
\$991.44	\$1,359.40	\$1,483.15	\$1,851.11
Minimum	Minimum	Minimum	Minimum

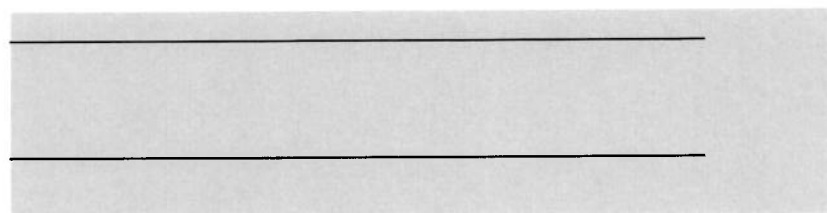
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75 15,000	75 30,000	75 50,000
\$69.28	\$69.28	\$69.28
515.70 0.00	515.70 0.00	515.70 0.00
265.50	265.50	265.50
1,452.45 0.00	1,452.45 1,400.85	1,452.45 3,268.65
109.50	109.50	109.50
\$ -	\$ -	\$ -
\$2,412.43	\$3,813.28	\$5,681.08
0.00	0.00	0.00
\$2,412.43	\$3,813.28	\$5,681.08
0.00	0.00	\$0.00
\$2,412.43	\$3,813.28	\$5,681.08
(36.19)	(57.20)	(85.22)
\$2,376.24	\$3,756.08	\$5,595.86
Minimum	Minimum	Minimum



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21

176	176	176
150	150	150
30,000	60,000	100,000
<hr/>		
\$208.78	\$208.78	\$208.78
236.10	472.20	787.00
1,582.24	1,582.24	1,582.24

2,015.40	4,030.80	6,718.00
1,128.16	1,128.16	1,128.16
265.76	265.76	265.76
0.00	0.00	0.00
\$5,436.44	\$7,687.94	\$10,689.94
0.00	0.00	0.00
\$5,436.44	\$7,687.94	\$10,689.94
\$0.00	\$0.00	\$0.00
\$5,436.44	\$7,687.94	\$10,689.94
(81.55)	(115.32)	(160.35)
\$5,354.89	\$7,572.62	\$10,529.59

Minimum	Minimum	Minimum
353	353	353
300	300	300
120,000	150,000	200,000
<hr/>		
\$208.78	\$208.78	\$208.78
944.40	1,180.50	1,574.00
3,173.47	3,173.47	3,173.47
8,061.60	10,077.00	13,436.00
2,262.73	2,262.73	2,262.73
533.03	533.03	533.03
0.00	0.00	0.00
<hr/>		
\$15,184.01	\$17,435.51	\$21,188.01
0.00	0.00	0.00
<hr/>		
\$15,184.01	\$17,435.51	\$21,188.01
\$0.00	\$0.00	\$0.00
<hr/>		
\$15,184.01	\$17,435.51	\$21,188.01
(227.76)	(261.53)	(317.82)
<hr/>		
\$14,956.25	\$17,173.98	\$20,870.19
Minimum	Minimum	Minimum

21

588	588	588
500	500	500
180,000	200,000	325,000
<hr/>		
\$208.78	\$208.78	\$208.78
1,416.60	1,574.00	2,557.75
5,286.12	5,286.12	5,286.12

12,092.40	13,436.00	21,833.50
3,769.08	3,769.08	3,769.08
887.88	887.88	887.88
0.00	0.00	0.00
\$23,660.86	\$25,161.86	\$34,543.11
0.00	0.00	0.00
\$23,660.86	\$25,161.86	\$34,543.11
0	\$0.00	\$0.00
23,660.86	\$25,161.86	\$34,543.11
(354.91)	(377.43)	(518.15)
\$23,305.95	\$24,784.43	\$34,024.96



Minimum	Minimum	Minimum	
1,176	1,176	1,176	
1,000	1,000	1,000	
360,000	400,000	650,000	
<hr/>			
\$441.64	\$441.64	\$441.64	
3,063.60	3,404.00	5,531.50	
9,384.48	9,384.48	9,384.48	
21,513.60	23,904.00	38,844.00	
7,538.16	7,538.16	7,538.16	
1,575.84	1,575.84	1,575.84	
0.00	0.00	0.00	
<hr/>			
\$43,517.32	\$46,248.12	\$63,315.62	
0.00	0.00	0.00	
\$43,517.32	\$46,248.12	\$63,315.62	
\$0.00	\$0.00	\$0.00	
\$43,517.32	\$46,248.12	\$63,315.62	
(652.76)	(693.72)	(949.73)	
\$42,864.56	\$45,554.40	\$62,365.89	
Minimum	Minimum	Minimum	

21

599	1,197	1,197	1,197
5,000	10,000	10,000	10,000
3,250,000	3,000,000	5,000,000	6,500,000
<hr/>			
\$4,905.99	\$4,905.99	\$4,905.99	\$4,905.99
0.00	0.00	0.00	0.00
15,300.00	30,600.00	30,600.00	30,600.00

0.00	0.00	0.00	0.00
172,087.50	158,850.00	264,750.00	344,175.00
74,200.00	148,400.00	148,400.00	148,400.00
2,150.00	4,300.00	4,300.00	4,300.00
0.00	0.00	0.00	0.00
\$268,643.49	\$347,055.99	\$452,955.99	\$532,380.99
0.00	0.00	0.00	0.00
\$268,643.49	\$347,055.99	\$452,955.99	\$532,380.99
\$0.00	\$0.00	\$0.00	\$0.00
\$268,643.49	\$347,055.99	\$452,955.99	\$532,380.99
(4,029.65)	(5,205.84)	(6,794.34)	(7,985.71)
\$264,613.84	\$341,850.15	\$446,161.65	\$524,395.28
Minimum	Minimum	Minimum	Minimum

2,395  
 20,000  
 13,000,000

	\$4,905.99
	0.00
	61,200.00
	0.00
	688,350.00
	296,800.00
	8,600.00
	0.00
	\$1,059,855.99
	0.00
	\$1,059,855.99
	\$0.00
	\$1,059,855.99
	(15,897.84)
	\$1,043,958.15
	Minimum

s currently use.

21

	5,987
	50,000
	32,500,000
	\$4,905.99
	0.00
	153,000.00

0.00

1,720,875.00

742,000.00

21,500.00

\$ -

\$2,642,280.99

0.00

\$2,642,280.99

0.00

2,642,280.99

(39,634.21)

\$2,602,646.78  
  
Minimum

s currently use.

Summary

21

Industrial			
<u>Bill</u>	<u>kW</u>	<u>MWh</u>	<u>Bill</u>
70	75	15	2,376
192	75	30	3,756
112	75	50	5,596
245	150	30	5,355

321	150	60	7,573
585	150	100	10,530
991	300	60	10,521
1,359	300	120	14,956
1,483	300	200	20,870
1,851	500	100	17,392
1,837	500	200	24,784
2,343	500	325	34,025
4,065	1,000	200	32,105
4,617	1,000	400	45,554
12,739	1,000	650	62,366
17,174	5,000	1,500	173,341
21,088	5,000	2,500	225,497
23,306	5,000	3,250	264,614
38,830	10,000	3,000	341,850
42,865	10,000	5,000	446,162
	10,000	6,500	524,395
	20,000	6,000	678,868
	20,000	10,000	887,491
	20,000	13,000	1,043,958
	50,000	15,000	1,689,921
	50,000	25,000	2,211,479
	50,000	32,500	2,602,647

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Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 202

Kingsport Power Company

**RESIDENTIAL**

<u>Bill Calculations</u>			Rate Schedule Charges	100 kWh	250 kWh
9/1/2016	Customer Charge	\$/mo.	16.43	\$16.43	\$16.43
9/1/2016	Energy Charges	\$/kWh	0.00325	0.33	0.81
11/1/2021	Fuel and Purchased Power	\$/kWh	0.10739	10.74	26.85
8/15/2021	TRP & MS	\$/mo. \$	3.85	\$ 3.85	\$ 3.85
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh	0.0000%	\$ -	\$ -
Base bill				\$31.35	\$47.94
Eliminated 9/1/16 combined with purchased power	Fuel Adjustment	\$/kWh	0.000000	0.00	0.00
Subtotal				\$31.35	\$47.94
Eliminated 9/1/16 embedded into base rates	TN Inspection Fee Rider	%	0.0	0.00	0.00
Subtotal				31.35	47.94
Prompt Pay. Disc.		%	(1.5)	(0.47)	(0.72)
Total Bill				\$30.88	\$47.22
				Minimum	Minimum
<u>Bill Calculations</u>			Rate Schedule Charges	1,500 kWh	2,000 kWh
Customer Charge		\$/mo.	16.43	\$16.43	\$16.43
Energy Charges		\$/kWh	0.00325	4.88	6.5
Fuel and Purchased Power		\$/kWh	0.10739	161.09	214.78
TRP & MS		\$/mo.	3.85	\$ 3.85	\$ 3.85
Federal Tax Rate Adj Rider		\$/kWh	0.0000%	\$ -	\$ -
Base bill				\$186.25	\$241.56
Fuel Adjustment		\$/kWh	0.000000	0.00	0.00

Subtotal			\$186.25	\$241.56
TN Inspection Fee Rider	%	0.0	<u>0.00</u>	<u>0.00</u>
Subtotal			186.25	241.56
Prompt Pay. Disc.	%	(1.5)	<u>(2.79)</u>	<u>(3.62)</u>
Total Bill			\$183.46	\$237.94
			Minimum	Minimum



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Typical Net Monthly Bills  
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Kingsport Power Company

**SMALL GENERAL SERVICE**

			Rate Schedule Charges	kW kWh	3 375	3 1,500
<u>Bill Calculations</u>						
	Customer Charge	\$/mo.	22.03		\$22.03	\$22.03
	Energy Charges					
	First 600 kWh	\$/kWh	0.03225		12.09	19.35
	Over 600 kWh	\$/kWh	0.02076		0.00	18.68
	Fuel and Purchased Power					
11/1/2021	First 600 kWh	\$/kWh	0.08700		32.63	52.2
	Over 600 kWh	\$/kWh	0.08700		0.00	78.30
8/15/2021	TRP & MS	\$/mo.	6.87	\$	6.87	\$ 6.87
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh	0.0000%	\$	-	\$ -
	Base bill				\$73.62	\$197.43
Eliminated 9/1/16 combined with purchased power	Fuel Adjustment	\$/kWh	0.0000000		0.00	0.00
	Subtotal				\$73.62	\$197.43
Eliminated 9/1/16 embedded into base rates	TN Inspection Fee Rider	%	0.0		\$0.00	\$0.00
	Subtotal				\$73.62	\$197.43
	Prompt Pay. Disc.	%	(1.5)		(1.10)	(2.96)
	Total Bill				\$72.52	\$194.47
					Minimum	Minimum

**MEDIUM GENERAL SERVICE - Sec**

			Rate Schedule Charges	kW kWh	12 1,500	12 4,000
<u>Bill Calculations</u>						
9/1/2016	Customer Charge	\$/mo.	69.28		\$69.28	\$69.28
9/1/2016	Energy Charges					
	First (200*kW) kWh	\$/kWh	0.03438		51.57	82.51
	Over (200*kW) kWh	\$/kWh	0.00000		0	0
9/1/2016	Demand Charge	\$/kW	3.54000		42.48	42.48

11/1/2021 Fuel and Purchased Power					
	First (200*kW) kWh	\$/kWh	0.09683	145.25	232.39
	Over (200*kW) kWh		0.09339	0	149.42
8/15/2021 TRP & MS				29.28	29.28
		\$/kW	2.44000		
1/1/2020 Federal Tax Rate Adj Rider				\$ -	\$ -
		\$/kWh	0.0000%		
Base bill				\$337.86	\$605.36
Eliminated 9/1/16	Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
combined with purchased power					
Subtotal				\$337.86	\$605.36
Eliminated 9/1/16	TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
embedded into base rates					
Subtotal				\$337.86	\$605.36
Prompt Pay. Disc.				(5.07)	(9.08)
		%	(1.5)		
Total Bill				\$332.79	\$596.28
				Minimum	Minimum

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Kingsport Power Company

**MEDIUM GENERAL SERVICE - Sec (Continued)**

		Rate Schedule Charges	kW kWh	50 12,500	50 18,000
<u>Bill Calculations</u>					
Customer Charge	\$/mo.	69.28		\$69.28	\$69.28
Energy Charges					
First (200*kW) kWh	\$/kWh	0.03438		343.80	343.80
Over (200*kW) kWh	\$/kWh	0.00000		0.00	0.00
Demand Charge	\$/kW	3.54000		177.00	177.00
Fuel and Purchased Power					
First (200*kW) kWh	\$/kWh	0.09683		968.30	968.30
Over (200*kW) kWh		0.09339		233.48	747.12
TRP & MS	\$/kW	2.44000		122.00	122.00
Federal Tax Rate Adj Rider	\$/kWh	0.0000%		\$ -	\$ -
Basebill				\$1,913.86	\$2,427.50
Fuel Adjustment	\$/kWh	0.0000000		0.00	0.00
Subtotal				\$1,913.86	\$2,427.50
TN Inspection Fee Rider	%	0.0		\$0.00	\$0.00
Subtotal				\$1,913.86	\$2,427.50
Prompt Pay. Disc.	%	(1.5)		(28.71)	(36.41)
Total Bill				\$1,885.15	\$2,391.09
				Minimum	Minimum

		Rate Schedule Charges	kW kWh	100 30,000	100 36,000
<u>Bill Calculations</u>					
Customer Charge	\$/mo.	69.28		\$69.28	\$69.28
Energy Charges					
First (200*kW) kWh	\$/kWh	0.03438		687.60	687.60
Over (200*kW) kWh	\$/kWh	0.00000		0.00	0.00

Demand Charge	\$/kW	3.54000	354.00	354.00
Fuel and Purchased Power				
First (200*kW) kWh	\$/kWh	0.09683	1,936.60	1,936.60
Over (200*kW) kWh		0.09339	933.90	1,494.24
TRP & MS	\$/kW	2.44000	244.00	244.00
Federal Tax Rate Adj Rider	\$/kWh	0.0000%	\$ -	\$ -
Base bill			\$4,225.38	\$4,785.72
Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
Subtotal			\$4,225.38	\$4,785.72
TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
Subtotal			\$4,225.38	\$4,785.72
Prompt Pay. Disc.	%	(1.5)	(63.38)	(71.79)
Total Bill			\$4,162.00	\$4,713.93

**MEDIUM GENERAL SERVICE - Pri**

				Rate Schedule Charges	kW kWh	250 50,000	500 200,000
<u>Bill Calculations</u>							
9/1/2016	Customer Charge	\$/mo.		216.28		\$216.28	\$216.28
9/1/2016	Energy Charges						
	First (200*kW) kWh	\$/kWh		0.02927		1463.5	2927
	Over (200*kW) kWh	\$/kWh		0.00000		0	0
9/1/2016	Demand Charge	\$/kW		3.49000		872.50	1745.00
11/1/2020	Fuel and Purchased Power						
	First (200*kW) kWh	\$/kWh		0.09684		4842	9684
	Over (200*kW) kWh			0.08769		0	8769
8/15/2021	TRP & MS	\$/kW		2.39000		597.5	1195
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh		0.0000%		\$ -	\$ -
Base bill						\$7,991.78	\$24,536.28
Eliminated 9/1/16 combined with purchased power	Fuel Adjustment	\$/kWh	0.0000000			0.00	0.00
Subtotal						\$7,991.78	\$24,536.28
Eliminated 9/1/16 embedded into base rates	TN Inspection Fee Rider	%	0.0			\$0.00	\$0.00
Subtotal						\$7,991.78	\$24,536.28
Prompt Pay. Disc.				%	(1.5)	(119.88)	(368.04)
Total Bill						\$7,871.90	\$24,168.24
						Minimum	Minimum

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Kingsport Power Company

**LARGE GENERAL SERVICE - Sec**

				Rate Schedule Charges	kVA kW kWh	118 100 30,000	118 100 36,000
<u>Bill Calculations</u>							
	Customer Charge	\$/mo.		208.78		\$208.78	\$208.78
	Energy Charges	\$/kWh		0.00787		236.10	283.32
	Demand Charges	\$/kVA		8.99		1,060.82	1,060.82

11/1/2021	Fuel and Purchased Power	\$/kWh	0.06718	2,015.40	2,418.48
		\$/kVA	6.41	756.38	756.38
8/15/2021	TRP & MS	\$/kVA	2.53	298.54	298.54
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh	0.0000%	0.00	0.00
	Base bill			\$4,576.02	\$5,026.32
Eliminated 9/1/16 combined with purchased power	Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
	Subtotal			\$4,576.02	\$5,026.32
Eliminated 9/1/16 embedded into base rates	TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
	Subtotal			\$4,576.02	\$5,026.32
	Prompt Pay. Disc.	%	(1.5)	(68.64)	(75.39)
	Total Bill			\$4,507.38	\$4,950.93

		Rate Schedule Charges	kVA kW kWh	353 300 60,000	353 300 90,000
<u>Bill Calculations</u>					
Customer Charge	\$/mo.	208.78		\$208.78	\$208.78
Energy Charges	\$/kWh	0.00787		472.2	708.30
Demand Charges	\$/kVA	8.99		3,173.47	3,173.47
Fuel and Purchased Power	\$/kWh	0.06718		4,030.80	6,046.20
	\$/kVA	6.41		2,262.73	2,262.73
TRP & MS	\$/kVA	2.53		893.09	893.09
Federal Tax Rate Adj Rider	\$/kWh	0.0000%		0.00	0.00
Basebill				\$11,041.07	\$13,292.57
Fuel Adjustment	\$/kWh	0.0000000		0.00	0.00
Subtotal				\$11,041.07	\$13,292.57
TN Inspection Fee Rider	%	0.0		\$0.00	\$0.00
Subtotal				\$11,041.07	\$13,292.57
Prompt Pay. Disc.	%	(1.5)		(165.62)	(199.39)
Total Bill				\$10,875.45	\$13,093.18
				Minimum	Minimum

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Kingsport Power Company

**LARGE GENERAL SERVICE - Sec (Cont'd.)**

		Rate Schedule Charges	kVA kW kWh	588 500 100,000	588 500 150,000
<u>Bill Calculations</u>					
Customer Charge	\$/mo.	208.78		\$208.78	\$208.78
Energy Charges	\$/kWh	0.00787		787.00	1,180.50
Demand Charges	\$/kVA	8.99		5,286.12	5,286.12

Fuel and Purchased Power	\$/kWh	0.06718	6,718.00	10,077.00
	\$/kVA	6.41	3,769.08	3,769.08
TRP & MS	\$/kVA	2.53	1,487.64	1,487.64
Federal Tax Rate Adj Rider	\$/kWh	0.0000%	0.00	0.00
Base bill			\$18,256.62	\$22,009.12
Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
Subtotal			\$18,256.62	\$22,009.12
TN Inspection Fee Rider	%	0.0	\$0.00	0
Subtotal			\$18,256.62	22,009.12
Prompt Pay. Disc.	%	(1.5)	(273.85)	(330.14)
Total Bill			\$17,982.77	\$21,678.98



				Minimum	Minimum
<b>LARGE GENERAL SERVICE - Pri</b>				1,176	1,176
				1,000	1,000
				200,000	300,000
<b>Rate Schedule Charges</b>					
<b>Bill Calculations</b>					
Customer Charge	\$/mo.	441.64		\$441.64	\$441.64
Energy Charges	\$/kWh	0.00851		1,702.00	2,553.00
Demand Charges	\$/kVA	7.98		9,384.48	9,384.48
11/1/2021 Fuel and Purchased Power	\$/kWh	0.05976		11,952.00	17,928.00
	\$/kVA	6.41		7,538.16	7,538.16
8/15/2021 TRP & MS	\$/kVA	2.24		2,634.24	2,634.24
1/1/2020 Federal Tax Rate Adj Rider	\$/kWh	0.0000%		0.00	0.00
Base bill				\$33,652.52	\$40,479.52
Eliminated 9/1/16 Fuel Adjustment combined with purchased power	\$/kWh	0.0000000		0.00	0.00
Subtotal				\$33,652.52	\$40,479.52
Eliminated 9/1/16 TN Inspection Fee Rider	%	0.0		\$0.00	\$0.00
Subtotal				\$33,652.52	\$40,479.52
Prompt Pay. Disc.	%	(1.5)		(504.79)	(607.19)
Total Bill				\$33,147.73	\$39,872.33
				Minimum	Minimum

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<b>INDUSTRIAL POWER - Sub</b>				599	599
				5,000	5,000
				1,500,000	2,500,000
<b>Ex. kVAR Rate Schedule Charges</b>					
<b>Bill Calculations</b>					
Customer Charge	\$/mo.	4,905.99		\$4,905.99	\$4,905.99
Energy Charges	\$/kWh	0.00000		0.00	0.00
**Demand Charges	\$/kW	3.06		15,300.00	15,300.00

*Reactive Charges	\$/kVar	0.75	0.00	0.00
11/1/2021 Fuel and Purchased Power	\$/kWh	0.05295	79,425.00	132,375.00
	\$/kW	14.84	74,200.00	74,200.00
8/15/2021 TRP & MS	\$/kW	0.72	3,600.00	3,600.00
1/1/2020 Federal Tax Rate Adj Rider	\$/kWh	0.0000%	0.00	0.00
Base bill			\$177,430.99	\$230,380.99
Eliminated 9/1/16 Fuel Adjustment combined with purchased power	\$/kWh	0.0000000	0.00	0.00
Subtotal			\$177,430.99	\$230,380.99
Eliminated 9/1/16 TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
Subtotal			\$177,430.99	\$230,380.99
Prompt Pay. Disc.	%	(1.5)	(2,661.46)	(3,455.71)
Total Bill			\$174,769.53	\$226,925.28
			Minimum	Minimum
			Ex. kVAR	2,395
			Rate	20,000
			kW	20,000
			Schedule	6,000,000
			kWh	10,000,000
Charges				
<u>Bill Calculations</u>				

Customer Charge	\$/mo.	4,905.99	\$4,905.99	\$4,905.99
Energy Charges	\$/kWh	0.00000	0.00	0.00
Demand Charges	\$/kW	3.06	61,200.00	61,200.00
*Reactive Charges	\$/kVar	0.75	0.00	0.00
Fuel and Purchased Power	\$/kWh	0.05295	317,700.00	529,500.00
	\$/kW	14.84	296,800.00	296,800.00
TRP & MS	\$/kW	0.72	14,400.00	14,400.00
Federal Tax Rate Adj Rider	\$/kWh	0.0000%	0.00	0.00
Base bill			\$695,005.99	\$906,805.99
Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
Subtotal			\$695,005.99	\$906,805.99
TN Inspection Fee Rider	%	0.0	\$0.00	\$0.00
Subtotal			\$695,005.99	\$906,805.99
Prompt Pay. Disc.	%	(1.5)	(10,425.09)	(13,602.09)
Total Bill			\$684,580.90	\$893,203.90
			Minimum	Minimum

\*Reactive Charges billed for kVar in excess of one-half of monthly metered kW.

\*\*Added off-peak excess charge starting 12/22/97. Decided to ignore for now as no customer:

02/28/24  
14:07  
(EEIKGP)

Edison Electric Institute  
Typical Net Monthly Bills  
Rates as of November 1, 202

Kingsport Power Company

<b>INDUSTRIAL POWER - Tran</b>		Ex. kVAR	5,987	5,987
		Rate	50,000	50,000
		Schedule	15,000,000	25,000,000
		Charges		
<u>Bill Calculations</u>				
Customer Charge	\$/mo.	4,905.99	\$4,905.99	\$4,905.99
Energy Charges	\$/kWh	0.00000	0.00	0.00
**Demand Charges	\$/kW	3.06	153,000.00	153,000.00

	*Reactive Charges	\$/kVar	0.75	0.00	0.00
11/1/2021	Fuel and Purchased Power	\$/kWh	0.05295	794,250.00	1,323,750.00
		\$/kW	14.84	742,000.00	742,000.00
8/15/2021	TRP & MS	\$/kW	0.72	36,000.00	36,000.00
1/1/2020	Federal Tax Rate Adj Rider	\$/kWh	0.0000%	\$ -	\$ -
	Base bill			\$1,730,155.99	\$2,259,655.99
Eliminated 9/1/16	Fuel Adjustment	\$/kWh	0.0000000	0.00	0.00
	Subtotal			\$1,730,155.99	\$2,259,655.99
Eliminated 9/1/16	TN Inspection Fee Rider	%	0.0	0.00	0.00
	Subtotal			1,730,155.99	2,259,655.99
	Prompt Pay. Disc.	%	(1.5)	(25,952.34)	(33,894.84)

Total Bill	\$1,704,203.65	\$2,225,761.15
	Minimum	Minimum

\*Reactive Charges billed for kVar in excess of one-half of monthly metered kW.  
 \*\*Added off-peak excess charge starting 12/22/97. Decided to ignore for now as no customers

02/28/24  
 14:07  
 (EEIKGP)

Edison Electric Institute  
 Typical Net Monthly Bills  
 Rates as of November 1, 202

Kingsport Power Company

Residential				Commercial	
kWh Level	Water Heating		Space Heating	kW	kWh
	Without	With			
100	30.88	30.88	30.88	3	375
250	47.22	47.22	47.22	3	1,500
500	74.48	74.48	74.48	6	750
750	101.71	101.71	101.71	6	2,000

1,000	128.96	128.96	128.96	12	1,500
1,500	183.46	183.46	183.46	12	4,000
2,000	237.94	237.94	237.94	30	6,000
3,000	346.92	346.92	346.92	30	10,000
5,000	564.88	564.88	564.88	40	10,000
7,500	837.34	837.34	837.34	40	14,000
				50	12,500
				50	18,000
				100	30,000
				100	36,000
				300	90,000
				300	150,000
				500	150,000
				500	180,000
				1,000	300,000
				1,000	360,000

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500 kWh	750 kWh	1,000 kWh
\$16.43	\$16.43	\$16.43
1.63	2.44	3.25
53.70	80.54	107.39
\$ 3.85	\$ 3.85	\$ 3.85
\$ -	\$ -	\$ -
\$75.61	\$103.26	\$130.92
0.00	0.00	0.00
\$75.61	\$103.26	\$130.92
0.00	0.00	0.00
75.61	103.26	130.92
(1.13)	(1.55)	(1.96)
\$74.48	\$101.71	\$128.96
Minimum	Minimum	Minimum
3,000 kWh	5,000 kWh	7,500 kWh
\$16.43	\$16.43	\$16.43
9.75	16.25	24.38
322.17	536.95	805.43
\$ 3.85	\$ 3.85	\$ 3.85
\$ -	\$ -	\$ -
\$352.20	\$573.48	\$850.09
0.00	0.00	0.00

\$352.20	\$573.48	\$850.09
0.00	0.00	0.00
352.20	573.48	850.09
(5.28)	(8.60)	(12.75)
\$346.92	\$564.88	\$837.34
Minimum	Minimum	Minimum



21

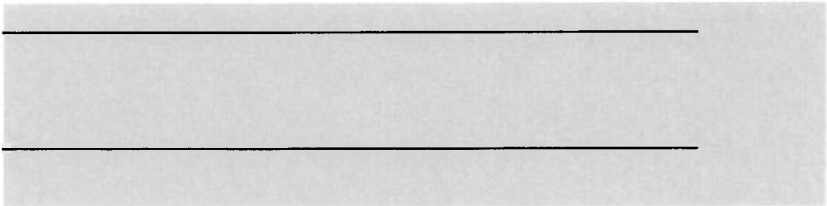
6 750	6 2,000		
\$22.03	\$22.03		
19.35 3.11	19.35 29.06		
52.2 13.05	52.2 121.80		
\$ 6.87	\$ 6.87		
\$ -	\$ -		
\$116.61	\$251.31		
0.00	0.00		
\$116.61	\$251.31		
0.00	0.00		
\$116.61	\$251.31		
(1.75)	(3.77)		
\$114.86	\$247.54		
Minimum	Minimum		
30 6,000	30 10,000	40 10,000	40 14,000
\$69.28	\$69.28	\$69.28	\$69.28
206.28 0	206.28 0	275.04 0	275.04 0
106.20	106.20	141.60	141.60

580.98	580.98	774.64	774.64
0	373.56	186.78	560.34
73.2	73.2	97.6	97.6
\$ -	\$ -	\$ -	\$ -
\$1,035.94	\$1,409.50	\$1,544.94	\$1,918.50
0.00	0.00	0.00	0.00
\$1,035.94	\$1,409.50	\$1,544.94	\$1,918.50
0.00	0.00	\$0.00	\$0.00
\$1,035.94	\$1,409.50	\$1,544.94	\$1,918.50
(15.54)	(21.14)	(23.17)	(28.78)
\$1,020.40	\$1,388.36	\$1,521.77	\$1,889.72
Minimum	Minimum	Minimum	Minimum

Page 3 of 7

75 15,000	75 30,000	75 50,000
\$69.28	\$69.28	\$69.28
515.70 0.00	515.70 0.00	515.70 0.00
265.50	265.50	265.50
1,452.45 0.00	1,452.45 1,400.85	1,452.45 3,268.65
183.00	183.00	183.00
\$ -	\$ -	\$ -
\$2,485.93	\$3,886.78	\$5,754.58
0.00	0.00	0.00
\$2,485.93	\$3,886.78	\$5,754.58
0.00	0.00	\$0.00
\$2,485.93	\$3,886.78	\$5,754.58
(37.29)	(58.30)	(86.32)
\$2,448.64	\$3,828.48	\$5,668.26
Minimum	Minimum	Minimum





21

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176	176	176
150	150	150
30,000	60,000	100,000
<hr/>		
\$208.78	\$208.78	\$208.78
236.10	472.20	787.00
1,582.24	1,582.24	1,582.24

2,015.40	4,030.80	6,718.00
1,128.16	1,128.16	1,128.16
445.28	445.28	445.28
0.00	0.00	0.00
\$5,615.96	\$7,867.46	\$10,869.46
0.00	0.00	0.00
\$5,615.96	\$7,867.46	\$10,869.46
\$0.00	\$0.00	\$0.00
\$5,615.96	\$7,867.46	\$10,869.46
(84.24)	(118.01)	(163.04)
\$5,531.72	\$7,749.45	\$10,706.42

Minimum	Minimum	Minimum
353	353	353
300	300	300
120,000	150,000	200,000
\$208.78	\$208.78	\$208.78
944.40	1,180.50	1,574.00
3,173.47	3,173.47	3,173.47
8,061.60	10,077.00	13,436.00
2,262.73	2,262.73	2,262.73
893.09	893.09	893.09
0.00	0.00	0.00
\$15,544.07	\$17,795.57	\$21,548.07
0.00	0.00	0.00
\$15,544.07	\$17,795.57	\$21,548.07
\$0.00	\$0.00	\$0.00
\$15,544.07	\$17,795.57	\$21,548.07
(233.16)	(266.93)	(323.22)
\$15,310.91	\$17,528.64	\$21,224.85
Minimum	Minimum	Minimum

588	588	588
500	500	500
180,000	200,000	325,000
\$208.78	\$208.78	\$208.78
1,416.60	1,574.00	2,557.75
5,286.12	5,286.12	5,286.12

12,092.40	13,436.00	21,833.50
3,769.08	3,769.08	3,769.08
1,487.64	1,487.64	1,487.64
0.00	0.00	0.00
\$24,260.62	\$25,761.62	\$35,142.87
0.00	0.00	0.00
\$24,260.62	\$25,761.62	\$35,142.87
0	\$0.00	\$0.00
24,260.62	\$25,761.62	\$35,142.87
(363.91)	(386.42)	(527.14)
\$23,896.71	\$25,375.20	\$34,615.73



Minimum	Minimum	Minimum	
1,176	1,176	1,176	
1,000	1,000	1,000	
360,000	400,000	650,000	
<hr/>			
\$441.64	\$441.64	\$441.64	
3,063.60	3,404.00	5,531.50	
9,384.48	9,384.48	9,384.48	
21,513.60	23,904.00	38,844.00	
7,538.16	7,538.16	7,538.16	
2,634.24	2,634.24	2,634.24	
0.00	0.00	0.00	
<hr/>			
\$44,575.72	\$47,306.52	\$64,374.02	
0.00	0.00	0.00	
\$44,575.72	\$47,306.52	\$64,374.02	
\$0.00	\$0.00	\$0.00	
\$44,575.72	\$47,306.52	\$64,374.02	
(668.64)	(709.60)	(965.61)	
\$43,907.08	\$46,596.92	\$63,408.41	
Minimum	Minimum	Minimum	

21

599	1,197	1,197	1,197
5,000	10,000	10,000	10,000
3,250,000	3,000,000	5,000,000	6,500,000
<hr/>			
\$4,905.99	\$4,905.99	\$4,905.99	\$4,905.99
0.00	0.00	0.00	0.00
15,300.00	30,600.00	30,600.00	30,600.00

0.00	0.00	0.00	0.00
172,087.50	158,850.00	264,750.00	344,175.00
74,200.00	148,400.00	148,400.00	148,400.00
3,600.00	7,200.00	7,200.00	7,200.00
0.00	0.00	0.00	0.00
\$270,093.49	\$349,955.99	\$455,855.99	\$535,280.99
0.00	0.00	0.00	0.00
\$270,093.49	\$349,955.99	\$455,855.99	\$535,280.99
\$0.00	\$0.00	\$0.00	\$0.00
\$270,093.49	\$349,955.99	\$455,855.99	\$535,280.99
(4,051.40)	(5,249.34)	(6,837.84)	(8,029.21)
\$266,042.09	\$344,706.65	\$449,018.15	\$527,251.78
Minimum	Minimum	Minimum	Minimum

2,395  
20,000  
13,000,000

\$4,905.99
0.00
61,200.00
0.00
688,350.00
296,800.00
14,400.00
0.00
\$1,065,655.99
0.00
\$1,065,655.99
\$0.00
\$1,065,655.99
(15,984.84)
\$1,049,671.15
Minimum

s currently use.

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21

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5,987
50,000
32,500,000
\$4,905.99
0.00
153,000.00

0.00

1,720,875.00  
742,000.00

36,000.00

\$ -

\$2,656,780.99

0.00

\$2,656,780.99

0.00

2,656,780.99

(39,851.71)

\$2,616,929.28

Minimum

s currently use.

#### Summary

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Industrial			
<u>Bill</u>	<u>kW</u>	<u>MWh</u>	<u>Bill</u>
73	75	15	2,449
194	75	30	3,828
115	75	50	5,668
248	150	30	5,532

333	150	60	7,749
596	150	100	10,706
1,020	300	60	10,875
1,388	300	120	15,311
1,522	300	200	21,225
1,890	500	100	17,983
1,885	500	200	25,375
2,391	500	325	34,616
4,162	1,000	200	33,148
4,714	1,000	400	46,597
13,093	1,000	650	63,408
17,529	5,000	1,500	174,770
21,679	5,000	2,500	226,925
23,897	5,000	3,250	266,042
39,872	10,000	3,000	344,707
43,907	10,000	5,000	449,018
	10,000	6,500	527,252
	20,000	6,000	684,581
	20,000	10,000	893,204
	20,000	13,000	1,049,671
	50,000	15,000	1,704,204
	50,000	25,000	2,225,761
	50,000	32,500	2,616,929