Chattanooga Gas

Ashley Vette
Manager, Rates & Tariffs Admin.

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Electronically Filed in TPUC Docket Room on August 31, 2023 at 1:46 p.m.

August 31, 2023

23-00064

Chairman Herbert H. Hilliard
Tennessee Public Utility Commission
C/o Tory Lawless, Docket Room
502 Deadrick Street,
4th Floor
Nashville, TN 37243-0505

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2022-June 30, 2023 in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Hilliard,

Attached is an original and four copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2023 and the computation of ACA factors effective October 1, 2023 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Demand Factor	ACA Commodity Factor
R-1/R-4	N/A	($0.04068 / Therm)
C-1	N/A	($0.04068 / Therm)
A/C	N/A	($0.04212 / Therm)
I-1	N/A	($0.4212 / Dth)
C-2	$0.0516 / Dth	($0.04212) / Therm
F-1	$0.0516 / Dth	($0.4212) / Dth
T-2/T-3	$0.0516 / Dth	N/A

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Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Twenty Second Revised Sheet No. 55 with the proposed ACA factors.

This filing includes adjustments as recommended by the Commission Staff's WNA Audit in Docket 23-00042.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the Commission Staff in electronic format on electronic storage device and on paper. The supporting documentation is provided on a confidential basis.

If you or the Commission Staff have questions, please call me at avette@southernco.com.

Sincerely,

Ashley Vette

Ashley Vette
Manager, Rates & Tariffs Administration

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS OF EACH INDIVIDUAL RATE SCHEDULE

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C
RATES	Commercial and Industrial Large Volume Firm Sales Service	Commercial and Industrial Large Volume Firm Sales Service	Commercial and Industrial Interruptible Sales Service	Interruptible Transportation Service With Firm Gas Supply Backup	Low Volume Transport	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Commercial Air Conditioning
	Demand	Commodity	Commodity	Demand	Demand						
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Surcharge(Refund) 07-23*	(0.4160)			(0.4160)	(0.4160)	(0.01180)	(0.01180)	(0.01180)	(0.4160)		
ACA Surcharge(Refund) 10-23**	0.0516	(0.4212)	(0.4212)	0.0516	0.0516	(0.04068)	(0.04068)	(0.04068)	0.0516	(0.04212)	(0.04212)
TOTAL	(0.3644)	(0.4212)	(0.4212)	(0.3644)	(0.3644)	(0.05248)	(0.05248)	(0.05248)	(0.3644)	(0.04212)	(0.04212)

* IMCR surcharge(refund) made effective July 1, 2023 and IMCR surcharge(refund) effective July 1, 2022 terminated Effective June 30, 2023
** Effective October 1, 2023. ACA 11-22 Effective November 1, 2022 terminated October 31, 2023.

CHATTANOOGA GAS COMPANY
ANALYSIS OF DEFERRED GAS COST
JULY 1, 2022 THRU JUNE 30, 2023

Line	Commodity	2022 JULY	-1	2022 AUGUST	-2	2022 SEPTEMBER	-3	2022 OCTOBER	-4	2022 NOVEMBER	-5	2022 DECEMBER	-6	2023 JANUARY	-7	2023 FEBRUARY	-8	2023 MARCH	-9	2023 APRIL	-10	2023 MAY	-11	2023 JUNE	-12	TOTALS
A																										
1	**Beginning Balance**	$1,268,086.81		$600,500.43		$1,763,434.97		$1,670,710.25		($143,987.31)		($159,135.02)		($85,332.92)		($3,235,934.85)		($3,279,658.63)		($2,581,248.93)		($2,475,770.46)		($2,852,544.02)		$1,268,086.81
2	ACA Audit Findings	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
3	WNA Audit Findings	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
B	**Invoiced Commodity Gas Costs**	$4,355,796.15	B1	$6,741,595.09	B2	$5,731,796.90	B3	$4,335,403.45	B4	$3,883,287.49	B5	$7,278,984.59	B6	$2,380,026.29	B7	$954,920.95	B8	$548,440.19	B9	$1,268,151.76	B10	$1,652,069.59	B11	$1,255,804.73	B12	$40,386,277.18
C	**Cost of Gas Recovered - Commodity**																									
1	Transportation Billings - Sequent	($6,713.92)	C1-1	($2,129.19)	C1-2	($11,128.03)	C1-3	($734.53)	C1-4	($881.02)	C1-5	$1,614.39	C1-6	$8,080.11	C1-7	$2,951.40	C1-8	($3,831.65)	C1-9	$1,236.56	C1-10	$3,535.09	C1-11	($254.51)	C1-12	($8,255.30)
2	Other Suppliers - End users (cashouts and penalties)	$19,138.11	C2-1	$22,067.54	C2-2	$29,513.36	C2-3	$20,785.32	C2-4	($11,526.11)	C2-5	($76,205.62)	C2-6	($120,455.24)	C2-7	$42,921.96	C2-8	$2,683.25	C2-9	$37,557.96	C2-10	($53,897.70)	C2-11	($52,084.26)	C2-12	($139,501.43)
3	Cost Recovery - Sales Customers	($1,770,846.76)	C3-1	($2,607,405.46)	C3-2	($2,309,088.79)	C3-3	($3,030,083.21)	C3-4	($4,101,108.61)	C3-5	($7,333,020.65)	C3-6	($9,714,878.13)	C3-7	($7,550,479.26)	C3-8	($4,450,011.97)	C3-9	($2,660,708.00)	C3-10	($1,604,067.52)	C3-11	($1,127,979.87)	C3-12	($48,259,678.23)
4	ACA Refund/Surcharge	$18,618.88	C4-1	$34,121.51	C4-2	$25,306.80	C4-3	$30,598.26	C4-4	($63,220.67)	C4-5	($174,560.47)	C4-6	($216,658.77)	C4-7	($197,008.72)	C4-8	($127,514.72)	C4-9	($95,444.85)	C4-10	($64,068.71)	C4-11	($46,752.38)	C4-12	($876,583.84)
5	Transportation Billings - Pipeline Refunds	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
D	**Cycle Billing**																									
1	Current Month Deferred Gas Cost - Unbilled	($1,076,270.11)	D1-1	($587,360.65)	D1-2	($807,960.70)	D1-3	($2,481,594.18)	D1-4	($3,820,063.17)	D1-5	($6,468,297.97)	D1-6	($6,313,895.47)	D1-7	($3,252,430.53)	D1-8	($2,652,840.72)	D1-9	($1,044,226.98)	D1-10	($821,921.85)	D1-11	($626,947.60)	D1-12	($29,953,809.93)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$757,681.93	D1-0	$1,076,270.11	D1-1	$587,360.65	D1-2	$807,960.70	D1-3	$2,481,594.18	D1-4	$3,820,063.17	D1-5	$6,468,297.97	D1-6	$6,313,895.47	D1-7	$3,252,430.53	D1-8	$2,652,840.72	D1-9	$1,044,226.98	D1-10	$821,921.85	D1-11	$30,084,544.26
E	**Inventory Activity**																									
1	Injections	($3,199,801.71)	E1-1	($3,746,881.76)	E1-2	($3,568,522.32)	E1-3	($1,668,957.49)	E1-4	($72,532.47)	E1-5	($182,300.88)	E1-6	($49,051.60)	E1-7	($26,760.95)	E1-8	($8,286.33)	E1-9	($485,627.63)	E1-10	($821,193.01)	E1-11	($833,001.87)	E1-12	($14,642,918.03)
2	LNG Liquefaction & Ethane removal turbine fue	$0.00		$0.00		$0.00		($48,830.39)	E2-4	($133,173.00)	E2-5	($1,041,260.35)	E2-6	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		($1,221,263.74)
3	Withdrawals	$127,947.70	E3-1	$123,343.26	E3-2	$137,784.48	E3-3	$158,987.65	E3-4	$1,769,765.61	E3-5	$3,899,564.93	E3-6	$4,249,116.08	E3-7	$3,592,094.34	E3-8	$4,059,048.27	E3-9	$307,281.29	E3-10	$163,308.00	E3-11	$86,955.54	E3-12	$18,675,197.14
4	Cashouts (Injections are negative)	($3,691.00)	E4-1	$0.00		$0.00		$1,305.93	E4-4	($47,222.85)	E4-5	$35,196.24	E4-6	($18,834.31)	E4-7	($30,786.96)	E4-8	$4,135.34	E4-9	$35,494.37	E4-10	$7,958.33	E4-11	($1,374.39)	E4-12	($17,819.30)
5	LNG Boiloff/Vaporization/Ethane removal/trucked out	$82,038.96	E5-1	$83,288.68	E5-2	$77,916.19	E5-3	$80,269.61	E5-4	$106,878.54	E5-5	$297,846.83	E5-6	$181,123.00	E5-7	$120,989.23	E5-8	$78,443.46	E5-9	$84,183.46	E5-10	$81,225.04	E5-11	$85,392.83	E5-12	$1,359,595.63
6	FSPA Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
7	FSMA Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
8	CSS Transfer	$3,669.49	E8-1	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$3,669.49
9	LNG Transfer	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
10	LNG Annual Adjustment	$0.00		$0.00		$0.00		($12,490.92)	E10-4	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		($12,490.92)
11	NG Annual Adjustments	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
F	**Miscellaneous**																									
1	Uncollected Gas Costs	$22,427.15	F1-1	$22,488.28	F1-2	$9,157.48	F1-3	($12,353.27)	F1-4	($6,172.68)	F1-5	($2,886.82)	F1-6	$5,784.16	F1-7	$3,472.21	F1-8	$5,392.08	F1-9	$14,914.97	F1-10	$48,608.30	F1-11	$23,576.84	F1-12	$134,408.70
2	Outside overhead associated with trucked out LNG for Charleston me	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
3	Company Use Gas Consumption	($6.56)	F3-1	($3.86)	F3-2	($4.74)	F3-3	($81.49)	F3-4	($153.95)	F3-5	($436.29)	F3-6	($547.02)	F3-7	($416.92)	F3-8	($180.32)	F3-9	($141.16)	F3-10	($39.40)	F3-11	($6.12)	F3-12	($2,017.83)
4	MIQ Digital Registry fees	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$3,616.61	F4-12	$3,616.61
5	Lost Gas related to Damage billing - recovery	($373.69)	F5-1	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		($373.69)
6	Exeter Review charges, Docket #07-00224	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$5,871.30	F6-9	$5,720.00	B10-2	$4,082.30	F6-11	$10,247.60	F6-12	$25,921.20
	Commodity Ending Balance Before Interest	$597,701.43		$1,759,893.97		$1,665,566.25		($147,104.31)		($158,516.02)		($84,833.92)		($3,227,225.85)		($3,262,572.63)		($2,565,879.93)		($2,460,016.46)		($2,835,945.02)		($3,253,429.22)		($3,193,395.22)
G																										
1	Average Monthly Balance	$932,894.00		$1,180,197.00		$1,714,501.00		$761,803.00		($151,252.00)		($121,984.00)		($1,656,279.00)		($3,249,254.00)		($2,922,769.00)		($2,520,633.00)		($2,655,858.00)		($3,052,987.00)		($962,654.00)
2	Interest Rate	3.60%	G2-1	3.60%	G2-2	3.60%	G2-3	4.91%	G2-4	4.91%	G2-5	4.91%	G2-6	6.31%	G2-7	6.31%	G2-8	6.31%	G2-9	7.50%	G2-10	7.50%	G2-11	7.50%	G2-12	
3	Calculated Interest-Commodity	$2,799.00	G3-1	$3,541.00	G3-2	$5,144.00	G3-3	$3,117.00	G3-4	($619.00)	G3-5	($499.00)	G3-6	($8,709.00)	G3-7	($17,086.00)	G3-8	($15,369.00)	G3-9	($15,754.00)	G3-10	($16,599.00)	G3-11	($19,081.00)	G3-12	($79,115.00)
	Commodity Ending Balance Including Interest	$600,500.43		$1,763,434.97		$1,670,710.25		($143,987.31)		($159,135.02)		($85,332.92)		($3,235,934.85)		($3,279,658.63)		($2,581,248.93)		($2,475,770.46)		($2,852,544.02)		($3,272,510.22)		($3,272,510.22)

Line	Demand	2022 JULY	-1	2022 AUGUST	-2	2022 SEPTEMBER	-3	2022 OCTOBER	-4	2022 NOVEMBER	-5	2022 DECEMBER	-6	2023 JANUARY	-7	2023 FEBRUARY	-8	2023 MARCH	-9	2023 APRIL	-10	2023 MAY	-11	2023 JUNE	-12	TOTALS
1	**Beginning Balance**	($1,365,363.63)		($700,126.34)		$55,190.05		$800,507.03		$1,024,527.86		$1,252,029.46		($277,926.90)		($1,303,455.02)		($1,613,155.88)		($1,717,771.46)		($1,013,900.46)		($429,694.76)		($1,365,363.63)
2	ACA Audit Findings	$0.00	2-1	$0.00	2-2	$0.00	2-3	$0.00	2-4	$0.00	2-5	$0.00	2-6	$0.00	2-7	$0.00	2-8	$0.00	2-9	$0.00	2-10	$0.00	2-11	$0.00	2-12	$0.00
3	WNA Audit Findings	$0.00	3-1	$0.00	3-2	$0.00	3-3	$0.00	3-4	$0.00	3-5	$0.00	3-6	$0.00	3-7	$0.00	3-8	$0.00	3-9	$0.00	3-10	$0.00	3-11	$0.00	3-12	$0.00
																										$0.00
B	**Invoiced Demand Gas Costs**	$1,445,216.16	B1	$1,448,355.07	B2	$1,448,904.07	B3	$1,448,355.07	B4	$1,444,470.95	B5	$1,443,921.95	B6	$1,443,921.95	B7	$1,445,568.95	B8	$1,443,921.95	B9	$1,440,353.45	B10	$1,439,667.20	B11	$1,440,353.45	B12	$17,333,010.22
C	**Cost of Gas Recovered - Demand**																									
3	Cost Recovery - Sales Customers	($719,134.20)	C3-1	($802,607.90)	C3-2	($710,461.11)	C3-3	($920,183.64)	C3-4	($1,133,976.66)	C3-5	($2,148,914.86)	C3-6	($2,798,811.80)	C3-7	($2,520,838.46)	C3-8	($1,816,146.97)	C3-9	($1,356,055.33)	C3-10	($1,045,236.07)	C3-11	($864,105.66)	C3-12	($16,836,472.66)
4	ACA Refund/Surcharge	$7,526.72	C4-1	$8,383.65	C4-2	$7,386.03	C4-3	$9,479.72	C4-4	$95,698.87	C4-5	$167,010.57	C4-6	$215,875.57	C4-7	$193,880.75	C4-8	$139,881.82	C4-9	$107,622.24	C4-10	$80,544.76	C4-11	$66,640.11	C4-12	$1,099,930.81
5	Transportation Billings - Pipeline Refunds	$0.00	C5-1	$0.00	C5-2	$0.00	C5-3	$0.00	C5-4	$0.00	C5-5	$0.00	C5-6	$0.00	C5-7	$0.00	C5-8	$0.00	C5-9	$0.00	C5-10	$0.00	C5-11	$0.00	C5-12	$0.00
																										$0.00
																										$0.00
D	**Cycle Billing**																									
1	Current Month Deferred Gas Cost - Unbilled	($361,279.21)	D1-1	($259,127.64)	D1-2	($260,921.65)	D1-3	($578,277.97)	D1-4	($761,617.53)	D1-5	($1,755,580.55)	D1-6	($1,637,947.39)	D1-7	($1,058,611.49)	D1-8	($922,148.87)	D1-9	($401,688.23)	D1-10	($287,961.42)	D1-11	($406,928.65)	D1-12	($8,692,090.60)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$296,001.82	D2-1	$361,279.21	D2-2	$259,127.64	D2-3	$260,921.65	D2-4	$578,277.97	D2-5	$761,617.53	D2-6	$1,755,580.55	D2-7	$1,637,947.39	D2-8	$1,058,611.49	D2-9	$922,148.87	D2-10	$401,688.23	D2-11	$287,961.42	D2-12	$8,581,163.77
																										$0.00
																										$0.00
H	**Miscellaneous**																									
1	Standby Charge	$0.00	H1-1	$0.00	H1-2	$0.00	H1-3	$0.00	H1-4	$0.00	H1-5	$0.00	H1-6	$0.00	H1-7	$0.00	H1-8	$0.00	H1-9	$0.00	H1-10	$0.00	H1-11	$0.00	H1-12	$0.00
2	Adjustment for incorrect billing factors	$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00		$0.00
3																										
	Demand Ending Balance Before Interest	($697,032.34)		$56,156.05		$799,225.03		$1,020,801.86		$1,247,381.46		($279,915.90)		($1,299,308.02)		($1,605,507.88)		($1,709,036.46)		($1,005,390.46)		($425,197.76)		$94,225.91		$120,177.91
G																										
1	Average Monthly Balance	($1,031,198.00)		($321,985.00)		$427,208.00		$910,654.00		$1,135,955.00		$486,057.00		($788,617.00)		($1,454,481.00)		($1,661,096.00)		($1,361,581.00)		($719,549.00)		($167,734.00)		($622,593.00)
2	Interest Rate	3.60%	G2-1	3.60%	G2-2	3.60%	G2-3	4.91%	G2-4	4.91%	G2-5	4.91%	G2-6	6.31%	G2-7	6.31%	G2-8	6.31%	G2-9	7.50%	G2-10	7.50%	G2-11	7.50%	G2-12	
3	Calculated Interest-Demand	($3,094.00)	G3-1	($966.00)	G3-2	$1,282.00	G3-3	$3,726.00	G3-4	$4,648.00	G3-5	$1,989.00	G3-6	($4,147.00)	G3-7	($7,648.00)	G3-8	($8,735.00)	G3-9	($8,510.00)	G3-10	($4,497.00)	G3-11	($1,048.00)	G3-12	($27,000.00)
64	**Demand Ending Balance Including Interest**	($700,126.34)		$55,190.05		$800,507.03		$1,024,527.86		$1,252,029.46		($277,926.90)		($1,303,455.02)		($1,613,155.88)		($1,717,771.46)		($1,013,900.46)		($429,694.76)		$93,177.91		$93,177.91

Line	Total ACA	2022 JULY	2022 AUGUST	2022 AUGUST	2022 AUGUST	2022 AUGUST	2022 AUGUST	2023 AUGUST	2023 AUGUST	2023 AUGUST	2023 AUGUST	2023 AUGUST	2023 AUGUST	TOTALS
65	**Total ACA Ending Balance (including interest)**	($99,625.91)	$1,818,625.02	$2,471,217.28	$880,540.55	$1,092,894.44	($363,259.82)	($4,539,389.87)	($4,892,814.51)	($4,299,020.39)	($3,489,670.92)	($3,282,238.78)	($3,179,332.31)	($3,179,332.31)
66	**Total Current Month ACA Interest**	($295.00)	$2,575.00	$6,426.00	$6,843.00	$4,029.00	$1,490.00	($12,856.00)	($24,734.00)	($24,104.00)	($24,264.00)	($21,096.00)	($20,129.00)	($106,115.00)

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2023
EFFECTIVE October 1, 2023

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	20,723	1,109,067	$12,831	($467,191)		$0.0516		($0.4212)	
Interruptible Industrial (I-1)		0		($0)				($0.4212)	
Med Com & Ind (C-2)	32,664	2,646,546	$20,225	($1,114,849)		$0.0516		($0.4212)	
T-3	3,672		$2,274			$0.0516			
ALL OTHER (R-1, R-4, C-1)	93,427	4,013,019	$57,848	($1,690,471)	($1,632,622)		$0.0144	($0.4212)	($0.4068)
TOTAL	150,486	7,768,632	$93,178	($3,272,510)	($3,179,332)				

Design Day Demand 150,486

Month	F-1	I-1	All Other	TOTAL	TOTAL TRANSPORTATION VOLUMES T-1, T-2 & T-3	TOTAL SALES & TRANSPORTATION VOLUMES	% of Annual Throughput	SALES SUMMER	SALES WINTER	SALES	SALES % of Annual Sales
Jan-23	117,079	0	1,266,386	1,383,466	623,834	2,007,299	14.1%		1,383,466	1,383,466	17.8%
Feb-23	76,463	0	1,134,505	1,210,968	567,028	1,777,996	12.5%		1,210,968	1,210,968	15.6%
Mar-23	82,056	0	761,875	843,931	612,051	1,455,981	10.3%		843,931	843,931	10.9%
Apr-23	53,540	0	555,479	609,019	547,890	1,156,908	8.2%		609,019	609,019	7.8%
May-23	57,787	0	356,531	414,319	563,562	977,881	6.9%	414,319		414,319	5.3%
Jun-23	76,578	0	251,645	328,223	492,586	820,808	5.8%	328,223		328,223	4.2%
Jul-22	45,337	0	173,596	218,933	552,695	771,628	5.4%	218,933		218,933	2.8%
Aug-22	177,835	0	223,290	401,125	436,495	837,619	5.9%	401,125		401,125	5.2%
Sep-22	115,954	0	181,376	297,330	437,048	734,378	5.2%	297,330		297,330	3.8%
Oct-22	67,777	0	288,781	356,557	527,184	883,741	6.2%	356,557		356,557	4.6%
Nov-22	61,269	0	509,060	570,329	553,435	1,123,763	7.9%		570,329	570,329	7.3%
Dec-22	177,393	0	957,040	1,134,434	504,387	1,638,821	11.6%		1,134,434	1,134,434	14.6%
TOTAL	1,109,067	0	6,659,565	7,768,632	6,418,192	14,186,824	100%	2,016,486	5,752,145	7,768,632	100%

SALES VOLUMES

Month	R - 1	R - 4	C - 1	C-2
Jan-23	706,647	1,333	150,370	408,036
Feb-23	615,442	1,350	134,876	382,837
Mar-23	393,624	817	79,219	288,214
Apr-23	277,795	821	55,149	221,714
May-23	161,733	587	25,669	168,543
Jun-23	96,757	473	14,237	140,178
Jul-22	62,920	305	11,112	99,259
Aug-22	73,311	261	13,003	136,715
Sep-22	66,305	252	9,862	104,957
Oct-22	127,239	388	17,388	143,765
Nov-22	258,929	586	39,354	210,191
Dec-22	512,663	1,041	101,200	342,137
TOTAL	3,353,365	8,215	651,439	2,646,546

TRANSPORTATION VOLUMES

Month	T-1*	T-2	T-3
Jan-23	357,604	217,717	48,513
Feb-23	324,411	199,840	42,777
Mar-23	350,672	216,360	45,019
Apr-23	326,663	185,052	36,175
May-23	344,664	187,787	31,111
Jun-23	301,157	164,886	26,543
Jul-22	344,697	182,461	25,538
Aug-22	328,484	93,500	14,511
Sep-22	282,816	123,738	30,494
Oct-22	306,517	179,218	41,449
Nov-22	293,911	210,036	49,488
Dec-22	342,383	126,406	35,598
TOTAL	3,903,978	2,087,000	427,215

DEMAND UNITS

Month	F - 1/T-2	T-3	C-2	Total
Jan-23	21,024	3,716	33,329	58,069
Feb-23	20,657	3,645	32,850	57,152
Mar-23	20,404	3,629	35,985	60,017
Apr-23	20,565	3,639	29,961	54,165
May-23	20,565	3,629	32,894	57,088
Jun-23	20,565	3,629	34,878	59,072
Jul-22	20,699	3,621	30,239	54,559
Aug-22	20,699	3,621	35,534	59,854
Sep-22	20,699	3,621	28,689	53,009
Oct-22	20,699	3,657	31,728	56,084
Nov-22	20,915	3,771	32,938	57,624
Dec-22	21,181	3,885	32,944	58,009
TOTAL	248,672	44,062	391,969	684,703
Average	20,723	3,672	32,664	57,059

* SS-1 and Discounted Volumes are included in T-1 Transportation .
Special Contract included in T-1

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 23	$0.00	($3,227,225.85)	($1,613,613.00)	0.5258%	($8,485.00)	($1,116.00)	($7,369.00)	($3,235,710.85)
FEBRUARY	($3,235,710.85)	($3,262,572.63)	($3,249,142.00)	0.5258%	($17,085.00)	($11,626.00)	($12,828.00)	($3,279,657.63)
MARCH	($3,279,657.63)	($2,565,879.93)	($2,922,769.00)	0.5258%	($15,369.00)	($10,483.00)	($17,714.00)	($2,581,248.93)
APRIL	($2,581,248.93)	($2,460,016.46)	($2,520,633.00)	0.6250%	($15,754.00)	($13,196.00)	($20,272.00)	($2,475,770.46)
MAY	($2,475,770.46)	($2,835,945.02)	($2,655,858.00)	0.6250%	($16,599.00)	($14,437.00)	($22,434.00)	($2,852,544.02)
JUNE	($2,852,544.02)	($3,212,037.15)	($3,032,291.00)	0.6250%	($18,952.00)	($15,676.00)	($25,710.00)	($3,230,989.15)
JULY	$0.00	($697,032.34)	$0.00	0.0000%	$0.00	$0.00	($25,710.00)	$0.00
AUGUST	$0.00	$56,156.05	$0.00	0.0000%	$0.00	$0.00	($25,710.00)	$0.00
SEPTEMBER	$0.00	$799,225.03	$0.00	0.0000%	$0.00	$0.00	($25,710.00)	$0.00
OCTOBER	$0.00	$1,020,801.86	$0.00	0.0000%	$0.00	$0.00	($25,710.00)	$0.00
NOVEMBER	$0.00	$1,247,381.46	$0.00	0.0000%	$0.00	$0.00	($25,710.00)	$0.00
DECEMBER	$0.00	($279,915.90)	$0.00	0.0000%	$0.00	$0.00	($25,710.00)	$0.00

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 23	$0.00	($1,299,308.02)	($649,654.00)	0.5258%	($3,416.00)	($4,363.00)	$947.00	($1,302,724.02)
FEBRUARY	($1,302,724.02)	($1,605,507.88)	($1,454,116.00)	0.5258%	($7,646.00)	($7,874.00)	$1,175.00	($1,613,153.88)
MARCH	($1,613,153.88)	($1,709,036.46)	($1,661,095.00)	0.5258%	($8,735.00)	($8,962.00)	$1,402.00	($1,717,771.46)
APRIL	($1,717,771.46)	($1,005,390.46)	($1,361,581.00)	0.6250%	($8,510.00)	($8,774.00)	$1,666.00	($1,013,900.46)
MAY	($1,013,900.46)	($425,197.76)	($719,549.00)	0.6250%	($4,497.00)	($4,763.00)	$1,932.00	($429,694.76)
JUNE	($429,694.76)	$94,225.91	($167,734.00)	0.6250%	($1,048.00)	($1,316.00)	$2,200.00	$93,177.91
JULY	$0.00	($697,032.34)	$0.00	0.0000%	$0.00	$0.00	$2,200.00	$0.00
AUGUST	$0.00	$56,156.05	$0.00	0.0000%	$0.00	$0.00	$2,200.00	$0.00
SEPTEMBER	$0.00	$799,225.03	$0.00	0.0000%	$0.00	$0.00	$2,200.00	$0.00
OCTOBER	$0.00	$1,020,801.86	$0.00	0.0000%	$0.00	$0.00	$2,200.00	$0.00
NOVEMBER	$0.00	$1,247,381.46	$0.00	0.0000%	$0.00	$0.00	$2,200.00	$0.00
DECEMBER	$0.00	($279,915.90)	$0.00	0.0000%	$0.00	$0.00	$2,200.00	$0.00

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2022

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 22	($47,801.00)	$26,293.59	($10,754.00)	0.2708%	($29.00)	$4,114.00	($4,143.00)	$26,264.59
FEBRUARY	$26,264.59	$537,533.54	$281,899.00	0.2708%	$763.00	$4,249.00	($7,629.00)	$538,296.54
MARCH	$538,296.54	$527,634.83	$532,966.00	0.2708%	$1,443.00	$3,499.00	($9,685.00)	$529,077.83
APRIL	$529,077.83	$696,848.47	$612,963.00	0.2708%	$1,660.00	$4,145.00	($12,170.00)	$698,508.47
MAY	$698,508.47	$1,162,411.81	$930,460.00	0.2708%	$2,520.00	$4,899.00	($14,549.00)	$1,164,931.81
JUNE	$1,164,931.81	$1,264,796.80	$1,214,864.00	0.2708%	$3,290.00	$6,135.00	($17,394.00)	$1,268,086.80
JULY	$1,268,086.80	($697,032.34)	$0.00	0.0000%	$0.00	$5,167.00	($22,561.00)	$0.00
AUGUST	$0.00	$56,156.05	$0.00	0.0000%	$0.00	$6,500.00	($29,061.00)	$0.00
SEPTEMBER	$0.00	$799,225.03	$0.00	0.0000%	$0.00	$8,563.00	($37,624.00)	$0.00
OCTOBER	$0.00	$1,020,801.86	$0.00	0.0000%	$0.00	$7,008.00	($44,632.00)	$0.00
NOVEMBER	$0.00	$1,247,381.46	$0.00	0.0000%	$0.00	$2,261.00	($46,893.00)	$0.00
DECEMBER	$0.00	($279,915.90)	$0.00	0.0000%	$0.00	$4,730.00	($51,623.00)	$0.00

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 22	$2,756.00	($1,815,086.52)	($906,165.00)	0.2708%	($2,454.00)	($2,807.00)	$353.00	($1,817,540.52)
FEBRUARY	($1,817,540.52)	($2,918,128.83)	($2,367,835.00)	0.2708%	($6,413.00)	($6,515.00)	$455.00	($2,924,541.83)
MARCH	($2,924,541.83)	($3,087,629.31)	($3,006,086.00)	0.2708%	($8,141.00)	($8,261.00)	$575.00	($3,095,770.31)
APRIL	($3,095,770.31)	($2,804,716.92)	($2,950,244.00)	0.2708%	($7,990.00)	($8,110.00)	$695.00	($2,812,706.92)
MAY	($2,812,706.92)	($2,371,285.99)	($2,591,996.00)	0.2708%	($7,020.00)	($7,119.00)	$794.00	($2,378,305.99)
JUNE	($2,378,305.99)	($1,360,300.63)	($1,869,303.00)	0.2708%	($5,063.00)	($5,171.00)	$902.00	($1,365,363.63)
JULY	$0.00	($697,032.34)	$0.00	0.0000%	$0.00	($3,204.00)	$4,106.00	$0.00
AUGUST	$0.00	$56,156.05	$0.00	0.0000%	$0.00	($1,086.00)	$5,192.00	$0.00
SEPTEMBER	$0.00	$799,225.03	$0.00	0.0000%	$0.00	$1,218.00	$3,974.00	$0.00
OCTOBER	$0.00	$1,020,801.86	$0.00	0.0000%	$0.00	$3,517.00	$457.00	$0.00
NOVEMBER	$0.00	$1,247,381.46	$0.00	0.0000%	$0.00	$4,487.00	($4,030.00)	$0.00
DECEMBER	$0.00	($279,915.90)	$0.00	0.0000%	$0.00	$1,823.00	($5,853.00)	$0.00

CHATTANOOGA GAS COMPANY
Rates

Effective: October 1, 2023

		BASE RATE	CUMULATIVE PGA/Refund Credits & Surcharges	BILLING RATE	Total PGA Factor	Billing Rate 08/01/2023	Change	% Change	Total PGA 08/01/2023	Change	% Change
R-1	WINTER (NOV - APR)										
Residential	Base Use Charge/Bill	$29.20		29.20		$ 25.90	$ 3.30	12.74%			
General Service	Commodity Charge/Therm	$0.20090	0.58363	0.78453	0.58363	$ 0.82820	(0.04367)	-5.27%	$ 0.65033	(0.06670)	-10.26%
Rate Codes											
101, 103, 121, 123											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$24.10		24.10		$ 21.40	$ 2.70	12.62%			
	Commodity Charge/Therm	$0.20090	0.58363	0.78453	0.58363	$ 0.82820	(0.04367)	-5.27%	$ 0.65033	(0.06670)	-10.26%
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	$0.20090	0.58363	0.78453	0.58363	$ 0.82820	(0.04367)	-5.27%	$ 0.65033	(0.06670)	-10.26%
R-4	WINTER (NOV - APR)										
Multi-Family	Base Use Charge/Unit	$10.70		$10.70		$ 9.50	$ 1.20	12.63%			
Housing Service	Commodity Charge/Therm	$0.37613	0.58363	0.95976	0.58363	$ 0.98384	(0.02408)	-2.45%	$ 0.65033	(0.06670)	-10.26%
Rate Code 367											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$10.70		10.70		$ 9.50	$ 1.20	12.63%			
	Commodity Charge/Therm	$0.33435	0.58363	0.91798	0.58363	$ 0.94680	(0.02882)	-3.04%	$ 0.65033	(0.06670)	-10.26%
Air Conditioning	SUMMER (MAY - OCT)										
Rate Code 365	Flat Rate / Therm	$0.67670	0.33783	1.01453	0.33783	$ 0.44045	0.57408	130.34%	$ 0.38045	(0.04262)	-11.20%
C-1	WINTER (NOV - APR)										
Commercial & Industrial	Base Use Charge/Bill	$53.80		$53.80		$ 47.70	$ 6.10	12.79%			
General Service	Flat Rate / Therms	$0.32051	0.58363	0.90414	0.58363	$ 0.93478	(0.03064)	-3.28%	$ 0.65033	(0.06670)	-10.26%
Rate Codes											
311, 313, 511,513,571											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$46.40		46.40		$ 41.10	$ 5.30	12.90%			
	Flat Rate / Therms	$0.25159	0.58363	0.83522	0.58363	$ 0.87367	(0.03845)	-4.40%	$ 0.65033	(0.06670)	-10.26%
Non-Metered Gas Light Rate Code 602											
(C-1 & C-2)	WINTER (NOV - APR)										
	18 Therm per Light per Month	$0.32051	0.58363	0.90414	0.58363	$ 0.93478	(0.03064)	-3.28%	$ 0.65033	(0.06670)	-10.26%
	SUMMER (MAY - OCT)										
	18 Therm per Light per Month	$0.25159	0.58363	0.83522	0.58363	$ 0.87367	(0.03845)	-4.40%	$ 0.65033	(0.06670)	-10.26%
Air Conditioning	SUMMER (MAY - OCT)										
Rate C 312, 348, 548, 512	Flat Rate / Therm	$0.67670	0.33783	1.01453	0.33783	$ 0.44045	0.57408	130.34%	$ 0.38045	(0.04262)	-11.20%
C-2											
Medium Commercial	WINTER (NOV - APR)										
And Industrial General	Base Use Charge/Bill	$129.60		$129.60		$ 114.90	14.70000	12.79%			
Service	First 3,000 Therms	$0.32549	0.32276	0.64825	0.32276	$ 0.69709	(0.04884)	-7.01%	$ 0.40867	(0.08591)	-21.02%
Rate Code 347, 547	Next 2,000 Therms	$0.29717	0.32276	0.61993	0.32276	$ 0.67198	(0.05205)	-7.75%	$ 0.40867	(0.08591)	-21.02%
	Next 10,000 Therms	$0.28949	0.32276	0.61225	0.32276	$ 0.66517	(0.05292)	-7.96%	$ 0.40867	(0.08591)	-21.02%
	Over 15,000 Therms	$0.15012	0.32276	0.47288	0.32276	$ 0.54159	(0.06871)	-12.69%	$ 0.40867	(0.08591)	-21.02%
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$129.60		$129.60		$ 114.90	14.70000	12.79%			
	First 3,000 Therms	$0.25572	0.32276	0.57848	0.32276	$ 0.63523	(0.05675)	-8.93%	$ 0.40867	(0.08591)	-21.02%
	Next 2,000 Therms	$0.20316	0.32276	0.52592	0.32276	$ 0.58862	(0.06270)	-10.65%	$ 0.40867	(0.08591)	-21.02%
	Next 10,000 Therms	$0.18944	0.32276	0.51220	0.32276	$ 0.57646	(0.06426)	-11.15%	$ 0.40867	(0.08591)	-21.02%
	Over 15,000 Therms	$0.15009	0.32276	0.47285	0.32276	$ 0.54157	(0.06872)	-12.69%	$ 0.40867	(0.08591)	-21.02%
Air Conditioning	SUMMER (MAY - OCT)										
	Flat Rate / Therm	$0.67670	0.33783	1.01453	0.33783	$ 0.44045	0.57408	130.34%	$ 0.38045	(0.04262)	-11.20%
Demand Charge	Rate per Unit of Billing Demand										
	Per Dth	$10.80	9.3553	20.1553	9.3553	$ 18.0684	2.0869	11.55%	$ 8.4684	0.8869	10.47%
F-1	Base Use Charge	$518.30		$518.30		$ 459.60	58.70000	12.77%			
Large Volume	Demand Charge / Demand Unit	$10.80	9.3553	20.1553	9.3553	$ 18.0684	2.0869	11.55%	$ 8.4684	0.8869	10.47%
Firm Service	Commodity Charge / Dth										
	First 1,500 Dths	$1.3962	3.2276	4.6238	3.2276	$ 5.3247	(0.7009)	-13.16%	$ 4.0867	(0.8591)	-21.02%
	Next 2,500 Dths	$1.1921	3.2276	4.4197	3.2276	$ 5.1437	(0.7240)	-14.08%	$ 4.0867	(0.8591)	-21.02%
	Next 11,000 Dths	$0.6767	3.2276	3.9043	3.2276	$ 4.6867	(0.7824)	-16.69%	$ 4.0867	(0.8591)	-21.02%
	Over 15,000 Dths	$0.4173	3.2276	3.6449	3.2276	$ 4.4567	(0.8118)	-18.22%	$ 4.0867	(0.8591)	-21.02%
I-1	Base Use Charge	$518.30		$518.30		$ 459.60	58.70000	12.77%			
Interruptible Service	Commodity Charge/Dth										
	First 1,500 Dths	$1.3962	3.3783	4.7745	3.3783	$ 5.0425	(0.2680)	-5.31%	$ 3.8045	(0.4262)	-11.20%
	Next 2,500 Dths	$1.1921	3.3783	4.5704	3.3783	$ 4.8615	(0.2911)	-5.99%	$ 3.8045	(0.4262)	-11.20%
	Next 11,000 Dths	$0.6767	3.3783	4.0550	3.3783	$ 4.4045	(0.3495)	-7.94%	$ 3.8045	(0.4262)	-11.20%
	Over 15,000 Dths	$0.4173	3.3783	3.7956	3.3783	$ 4.1745	(0.3789)	-9.08%	$ 3.8045	(0.4262)	-11.20%
T-1	Customer Charge	$518.30		$518.30		$ 459.60	58.70000	12.77%			
Interruptible Transportation	Transportation Charge/Dth										
Service	First 1,500 Dths	$1.3962	0.0000	1.3962	0.0000	$ 1.2380	0.15820	12.78%	$ -	0.00000	#DIV/0!
	Next 2,500 Dths	$1.1921	0.0000	1.1921	0.0000	$ 1.0570	0.13510	12.78%	$ -	0.00000	#DIV/0!
	Next 11,000 Dths	$0.6767	0.0000	0.6767	0.0000	$ 0.6000	0.07670	12.78%	$ -	0.00000	#DIV/0!
	Over 15,000 Dths	$0.4173	0.0000	0.4173	0.0000	$ 0.3700	0.04730	12.78%	$ -	0.00000	#DIV/0!
	System Capacity Charge/Dth	$2.40	0.0000	2.40	0.0000	$ 2.10	0.30000	14.29%	$ -	0.00000	#DIV/0!
T-2	Customer Charge	$518.30		$518.30		$ 459.60	58.70000	12.77%			
Interruptible Transportation	Demand Charge/Demand Unit	$10.80	9.3553	20.1553	9.3553	$ 18.0684	2.0869	11.55%	$ 8.4684	0.8869	10.47%
Service with Firm Backup	Transportation Charge/Dth										
	First 1,500 Dths	$1.3962	0.0000	1.3962	0.0000	$ 1.23800	0.15820	12.78%	$ -	0.00000	#DIV/0!
	Next 2,500 Dths	$1.1921	0.0000	1.1921	0.0000	$ 1.05700	0.13510	12.78%	$ -	0.00000	#DIV/0!
	Next 11,000 Dths	$0.6767	0.0000	0.6767	0.0000	$ 0.60000	0.07670	12.78%	$ -	0.00000	#DIV/0!
	Over 15,000 Dths	$0.4173	0.0000	0.4173	0.0000	$ 0.37000	0.04730	12.78%	$ -	0.00000	#DIV/0!
T-3	WINTER (NOV - APR)										
Low Volume Transport	Base Use Charge/Bill	$129.60		129.60	0.0000	$ 114.90	14.70000	12.79%	$ -		
General Service	First 3,000 Therms	$0.32549	0.0000	0.32549	0.0000	$ 0.28842	0.03707	12.85%	$ -	0.00000	#DIV/0!
	Next 2,000 Therms	$0.29717	0.0000	0.29717	0.0000	$ 0.26331	0.03386	12.86%	$ -	0.00000	#DIV/0!
	Next 10,000 Therms	$0.28949	0.0000	0.28949	0.0000	$ 0.25650	0.03299	12.86%	$ -	0.00000	#DIV/0!
	Over 15,000 Therms	$0.15012	0.0000	0.15012	0.0000	$ 0.13292	0.01720	12.94%	$ -	0.00000	#DIV/0!
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$129.60		129.60		$ 114.90	14.70000	12.79%			
	First 3,000 Therms	$0.25572	0.0000	0.25572	0.0000	$ 0.22656	0.02916	12.87%	$ -	0.00000	#DIV/0!
	Next 2,000 Therms	$0.20316	0.0000	0.20316	0.0000	$ 0.17995	0.02321	12.90%	$ -	0.00000	#DIV/0!
	Next 10,000 Therms	$0.18944	0.0000	0.18944	0.0000	$ 0.16779	0.02165	12.90%	$ -	0.00000	#DIV/0!
	Over 15,000 Therms	$0.15009	0.0000	0.15009	0.0000	$ 0.13290	0.01719	12.93%	$ -	0.00000	#DIV/0!
Demand Charge	Rate per Unit of Billing Demand										
	Per Dth	$10.80	9.3553	20.1553	9.3553	$ 18.0684	2.0869	11.55%	$ 8.4684	0.8869	10.47%

CHATTANOOGA GAS COM

Effective: October 1, 2023

			PGA			REFUND AND SURCHARGES						
						IMCR		ACA				
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand	Commodity	Total Refunds and Adjustments	CUMULATIVE PGA/Refund Credits & Surcharges	**BILLING RATE**
R-1	WINTER (NOV - APR)											
Residential	Base Use Charge/Bill	$29.20										$29.20
General Service	Commodity Charge/Therm	$0.20090	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.78453
Rate Codes												
101, 103, 121, 123												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$24.10										$24.10
	Commodity Charge/Therm	$0.20090	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.78453
Non-Metered Gas Light Rate												
Code 601	18 Therm per Light per Month	$0.20090	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.78453
R-4	WINTER (NOV - APR)											
Multi-Family	Base Use Charge/Unit	$10.70										$10.70
Housing Service	Commodity Charge/Therm	$0.37613	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.95976
Rate Code 367												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$10.70										$10.70
	Commodity Charge/Therm	$0.33435	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.91798
Air Conditioning	SUMMER (MAY - OCT)											
Rate Code 365	Flat Rate / Therm	$0.67670		$0.37995	$0.37995				(0.04212)	(0.04212)	$0.3378	$1.01453
C-1	WINTER (NOV - APR)											
Commercial & Industrial	Base Use Charge/Bill	$53.80										$53.80
General Service	Flat Rate / Therms	$0.32051	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.90414
Rate Codes												
311, 313, 511,												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$46.40										$46.40
	Flat Rate / Therms	$0.25159	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.83522
Non-Metered Gas Light Rate												
Code 602 (C-1 & C-2)	WINTER (NOV - APR)											
	18 Therm per Light per Month	$0.32051	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.90414
	SUMMER (MAY - OCT)											
	18 Therm per Light per Month	$0.25159	$0.27123	$0.36488	$0.63611	(0.01180)		0.00144	(0.04212)	(0.05248)	$0.5836	$0.83522
Air Conditioning	SUMMER (MAY - OCT)											
Rate C 312, 348, 548, 512	Flat Rate / Therm	$0.67670		$0.37995	$0.37995				(0.04212)	(0.04212)	$0.3378	$1.01453
C-2												
Medium Commercial	WINTER (NOV - APR)											
And Industrial General	Base Use Charge/Bill	$129.60										$129.60
Service	First 3,000 Therms	$0.32549		$0.36488	$0.36488				(0.04212)	(0.04212)	$0.32276	$0.64825
Rate Code 347, 547	Next 2,000 Therms	$0.29717		$0.36488	$0.36488				(0.04212)	(0.04212)	$0.32276	$0.61993
	Next 10,000 Therms	$0.28949		$0.36488	$0.36488				(0.04212)	(0.04212)	$0.32276	$0.61225
	Over 15,000 Therms	$0.15012		$0.36488	$0.36488				(0.04212)	(0.04212)	$0.32276	$0.47288
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$129.60										$129.60
	First 3,000 Therms	$0.25572		$0.36488	$0.36488				(0.04212)	(0.04212)	$0.32276	$0.57848
	Next 2,000 Therms	$0.20316		$0.36488	$0.36488				(0.04212)	(0.04212)	$0.32276	$0.52592
	Next 10,000 Therms	$0.18944		$0.36488	$0.36488				(0.04212)	(0.04212)	$0.32276	$0.51220
	Over 15,000 Therms	$0.15009		$0.36488	$0.36488				(0.04212)	(0.04212)	$0.32276	$0.47285
Air Conditioning	SUMMER (MAY - OCT)											
	Flat Rate / Therm	$0.67670		$0.37995	$0.37995				(0.04212)	(0.04212)	$0.3378	$1.01453
Demand Charge	Rate per Unit of Billing Demand											
	Per Dth	$10.80	$9.71970		$9.71970	(0.4160)		0.0516		(0.3644)	$9.3553	$11.8371
F-1	Base Use Charge	$518.30										$518.30
Large Volume	Demand Charge / Demand Unit	$10.80	$9.71970		$9.71970	(0.4160)		0.0516		(0.3644)	$9.3553	$20.1553
Firm Service	Commodity Charge / Dth											
	First 1,500 Dths	$1.39620		$3.64880	$3.64880				(0.42120)	(0.4212)	$3.2276	$4.6238
	Next 2,500 Dths	$1.19210		$3.64880	$3.64880				(0.42120)	(0.4212)	$3.2276	$4.4197
	Next 11,000 Dths	$0.67670		$3.64880	$3.64880				(0.42120)	(0.4212)	$3.2276	$3.9043
	Over 15,000 Dths	$0.41730		$3.64880	$3.64880				(0.42120)	(0.4212)	$3.2276	$3.6449
I-1	Base Use Charge	$518.30										$518.30
Interruptible Service	Commodity Charge/Dth											
	First 1,500 Dths	$1.39620		$3.7995	$3.7995				(0.4212)	(0.4212)	$3.3783	$4.7745
	Next 2,500 Dths	$1.19210		$3.7995	$3.7995				(0.4212)	(0.4212)	$3.3783	$4.5704
	Next 11,000 Dths	$0.67670		$3.7995	$3.7995				(0.4212)	(0.4212)	$3.3783	$4.0550
	Over 15,000 Dths	$0.41730		$3.7995	$3.7995				(0.4212)	(0.4212)	$3.3783	$3.7956
T-1	Customer Charge	$518.30										$518.30
Interruptible Transportation	Transportation Charge/Dth											
Service	First 1,500 Dths	$1.39620									$0.0000	$1.3962
	Next 2,500 Dths	$1.19210									$0.0000	$1.1921
	Next 11,000 Dths	$0.67670									$0.0000	$0.6767
	Over 15,000 Dths	$0.41730									$0.0000	$0.4173
	System Capacity Charge/Dth	$2.4000									$0.0000	$2.4000
T-2	Customer Charge	$518.30										$518.30
Interruptible Transportation	Demand Charge/Demand Unit	$10.800	$9.7197		$9.7197	(0.4160)		0.0516		(0.3644)	$9.3553	$20.1553
Service with Firm Backup	Transportation Charge/Dth											
	First 1,500 Dths	$1.3962									$0.0000	$1.3962
	Next 2,500 Dths	$1.1921									$0.0000	$1.1921
	Next 11,000 Dths	$0.6767									$0.0000	$0.6767
	Over 15,000 Dths	$0.4173									$0.0000	$0.4173
T-3	WINTER (NOV - APR)											
Low Volume Transport	Base Use Charge/Bill	$129.60										$129.60
General Service	First 3,000 Therms	$0.32549									$0.0000	$0.32549
	Next 2,000 Therms	$0.29717									$0.0000	$0.29717
	Next 10,000 Therms	$0.28949									$0.0000	$0.28949
	Over 15,000 Therms	$0.15012									$0.0000	$0.15012
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$129.60										$129.60
	First 3,000 Therms	$0.25572									$0.0000	$0.25572
	Next 2,000 Therms	$0.20316									$0.0000	$0.20316
	Next 10,000 Therms	$0.18944									$0.0000	$0.18944
	Over 15,000 Therms	$0.15009									$0.0000	$0.15009
Demand Charge	Rate per Unit of Billing Demand											
	Per Dth	$10.80	$9.7197		$9.7197	(0.4160)		0.0516		(0.3644)	$9.3553	$20.1553

CHATTANOOGA GAS COMPANY
COMPUTATION OF CURRENT COST OF GAS
BASED ON VOLUMES FOR TWELVE MONTHS ENDED: June 30, 2023

PGA Filing Effective Date: October 1, 2023

Maximum Dail Deliveries

Pipeline / Contract Number	Rate Schedule	Receipt / Delivery Point Name	Max Daily Volumes (Dth)
Kinder Morgan - Southern Natural			
450812-MFTSNG-456076	FT	R: Toca Exchange St Bernard	523
450812-MFTSNG-456076	FT	R: Sabine Vermilion	436
450812-MFTSNG-456076	FT	R: Toca St Bernard	7,157
450812-MFTSNG-456076	FT	R: UDP Logansport Meter Sta	5,105
450812-MFTSNG-456076	FT	D: Hamilton	13,221
Total 450812 Contract Quantity			13,221
450811-MFNSNG-450814	FTNN	R: SNG Storage	14,346
450811-MFNSNG-450814	FTNN	D: Hamilton	14,346
Total 450811 Contract Quantity			14,346
Kinder Morgan - Tennessee Gas			
48082	FT-A	R: Lowry Plant	595
48082	FT-A	R: ETP Wharton County	2401
48082	FT-A	R: Trnsco Wharton County	1,519
48082	FT-A	R: ETP Monte Christo Exch	7,148
48082	FT-A	R: Tijerina Dehy Jim Well	22
48082	FT-A	R: Cocodrie Bluewater	700
48082	FT-A	R: Egan Gas Storage	2,437
48082	FT-A	R: 800 Leg Zone L	1,858
48082	FT-A	R: Storage Bear Creek	13,398
48082	FT-A	R: Storage Portland	7,741
48082	FT-A	D: ETNG East Lobelville	20,903
48082	FT-A	D: ETNG Greenbriar TN	16,916
Total 48082 Contract Quantity			37,819
Enbridge - East Tennessee Natural Gas			
410203-R2	FT-A	R: El Paso Ridgetop	10,528
410203-R2	FT-A	R: El Paso Lobelville	2,472
410203-R2	FT-A	D: Chat East	1419
410203-R2	FT-A	D: Chat North	59
410203-R2	FT-A	D: Chatt Ooltewah	886
410203-R2	FT-A	D: Chatt Signal Mountain	867
410203-R2	FT-A	D: Chatt Cleveland	4,861
410203-R2	FT-A	D: Chat Hunter Rd	71
410203-R2	FT-A	D: Chat Volunteer Ordinance	28
410203-R2	FT-A	D: Chat East Brainerd	28
410203-R2	FT-A	D: Chat Charleston	4,781
Total 410203-R2 Contract Quantity			13,000
410204-R3	FT-A	R: El Paso Ridgetop	3,012
410204-R3	FT-A	R: El Paso Lobelville	20,439
410204-R3	FT-A	R: Dickenson	4,899
410204-R3	FT-A	D: Chat East	61
410204-R3	FT-A	D: Chat North	130
410204-R3	FT-A	D: Chatt Oolethewah	1,933
410204-R3	FT-A	D: Chat Signal Mountain	1,890
410204-R3	FT-A	D: Chatt Cleveland	20,600
410204-R3	FT-A	D: Chat Hunter Rd	154
410204-R3	FT-A	D: Chat Volunteer Ordinance	3,521
410204-R3	FT-A	D: Chat East Brainerd	61
Total 410204-R3 Contract Quantity			28,350
410691-R1	FT-A	R: Texas Eastern Mt Pleasant	50,000
410691-R1	FT-A	D: Chat East	15,000
410691-R1	FT-A	D: Chat Volunteer Ordinance	35,000
Total 410691-R1 Contract Quantity			50,000
Total CGC Pipeline Contract MDQ			156,736
Pipeline Volumes to Citgate			
Southern Natural Gas			27,567
East Tennessee Gas			84,451
Total Pipeline Volumes to Citygate			112,018
LNG On-System Peaking			60,000
Design Day			150,486