

PIEDMONT NATURAL GAS COMPANY, INC.
2023 ANNUAL ARM Filing

Electronically Filed in TPUC Docket
Room on May 19, 2023 at 11:08 a.m.

23-00035

ATTACHMENT NO. 5
PROPOSED TARIFF CHANGES

Rate Schedule	Description	PROPOSED Tariff Base Rate Per 2023 Annual ARM Filing	-----Cumulative PGA-----		-----Current ACA-----		Current IPA	ARM Rider Rates	Rate Case Rider ²	Total Adj. Factor (Sum Col.2 thru Col.7)	Billing Rate ³ (Col.1 + Col.8)
		<1>	Demand <2>	Commodity <3>	Demand <4a>	Commodity <4b>					
Residential	Monthly Charge-Nov.-Mar.	\$17.45									\$17.45
	Monthly Charge-Apr.-Oct.	\$13.45									\$13.45
	301 Nov.- Mar. per TH	0.68550	0.07577	0.33031	(0.00495)	(0.04102)	0.00748	0.05494	0.00101	0.42354	1.10904
	301 Apr.- Oct. per TH	0.56734	0.07577	0.33031	(0.00495)	(0.04102)	0.00748	0.05494	0.00101	0.42354	0.99088
Small General	Monthly Charge	\$44.00									\$44.00
	302 Nov.- Mar. per TH	0.68635	0.07577	0.33031	(0.00495)	(0.04102)	0.00748	0.04546	0.00085	0.41390	1.10025
	302 Apr.- Oct. per TH	0.57331	0.07577	0.33031	(0.00495)	(0.04102)	0.00748	0.04546	0.00085	0.41390	0.98721
Medium General	Monthly Charge	\$225.00									\$225.00
	352 Nov.- Mar. per TH	0.58614	0.07577	0.33031	(0.00495)	(0.04102)	0.00748	0.04546	0.00085	0.41390	1.00004
	352 Apr.- Oct. per TH	0.48960	0.07577	0.33031	(0.00495)	(0.04102)	0.00748	0.04546	0.00085	0.41390	0.90350
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule									
	343 Nov.- Mar. per TH	varies by customer per their corresponding rate schedule									
	343 Apr.- Oct. per TH	varies by customer per their corresponding rate schedule									
303 Firm General Sales	Monthly Charge	\$800.00									\$800.00
	Demand Charge per TH	0.80000	0.82829		(0.05352)					0.77477	1.57477
	First 15,000 TH/TH	0.24605		0.33031		(0.04102)	0.00748	0.02052	0.00039	0.31768	0.56373
	Next 25,000 TH/TH	0.22195		0.33031		(0.04102)	0.00748	0.02052	0.00039	0.31768	0.53963
	Next 50,000 TH/TH	0.15637		0.33031		(0.04102)	0.00748	0.02052	0.00039	0.31768	0.47405
	Over 90,000 TH/TH	0.10180		0.33031		(0.04102)	0.00748	0.02052	0.00039	0.31768	0.41948
304 Interruptible General Sales	Monthly Charge	\$800.00									\$800.00
	First 15,000 TH/TH	0.17064		0.33031		(0.04102)	0.00748	0.00481	0.00009	0.30167	0.47231
	Next 25,000 TH/TH	0.14300		0.33031		(0.04102)	0.00748	0.00481	0.00009	0.30167	0.44467
	Next 50,000 TH/TH	0.11186		0.33031		(0.04102)	0.00748	0.00481	0.00009	0.30167	0.41353
	Over 90,000 TH/TH	0.04464		0.33031		(0.04102)	0.00748	0.00481	0.00009	0.30167	0.34631
313 Firm Transportation	Monthly Charge	\$800.00									\$800.00
	Demand Charge per TH	0.80000	0.82829		(0.05352)					0.77477	1.57477
	First 15,000 TH/TH	0.24605						0.02052	0.00039	0.02091	0.26696
	Next 25,000 TH/TH	0.22195						0.02052	0.00039	0.02091	0.24286
	Next 50,000 TH/TH	0.15637						0.02052	0.00039	0.02091	0.17728
	Over 90,000 TH/TH	0.10180						0.02052	0.00039	0.02091	0.12271
314 Interruptible Transportation	Monthly Charge	\$800.00									\$800.00
	First 15,000 TH/TH	0.17064						0.00481	0.00009	0.00490	0.17554
	Next 25,000 TH/TH	0.14300						0.00481	0.00009	0.00490	0.14790
	Next 50,000 TH/TH	0.11186						0.00481	0.00009	0.00490	0.11676
	Over 90,000 TH/TH	0.04464						0.00481	0.00009	0.00490	0.04954
310 Resale Service	Demand Charge per TH	0.80000	0.82829		(0.05352)					0.77477	1.57477
	Commodity Charge	0.49063		0.33031		(0.04102)	0.00748	0.02052	0.00039	0.31768	0.80831

NOTES:

1/ Rates effective for bills rendered on and after the first billing cycle of October 2023

2/ Rate Case Rider rates as approved by the Tennessee Public Utility Commission in the March 21, 2022 Hearing in Docket No. 20-00086. These Rider rates are effective beginning April 1, 2022, and terminate at the earlier of April 1, 2025 or when the approved rider amount has been fully recovered.

3/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.40% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

Piedmont Natural Gas Company, Inc
2023 Annual ARM Filing
Comparison of Present and Proposed Rates

Rate Schedule	Description	Present Total Billing Revenue Rates ¹ <1>	Change in Revenue Rates <2>	Proposed Total Billing Revenue Rates ² <3>
Residential 301 301	Monthly Charge-Nov.-Mar.	\$17.45	-	\$17.45
	Monthly Charge-Apr.-Oct.	\$13.45	-	\$13.45
	Nov.- Mar. per TH	0.90746	0.20158	1.10904
	Apr.- Oct. per TH	0.81458	0.17630	0.99088
Small General 302 302	Monthly Charge	\$44.00	-	\$44.00
	Nov.- Mar. per TH	0.92503	0.17522	1.10025
	Apr.- Oct. per TH	0.83336	0.15385	0.98721
Medium General 352 352	Monthly Charge	\$225.00	-	\$225.00
	Nov.- Mar. per TH	0.85489	0.14515	1.00004
	Apr.- Oct. per TH	0.77477	0.12873	0.90350
Motor Vehicle Fuel 343 343	Monthly Charge	varies by customer per their corresponding rate schedule		
	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule		
	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule		
303 Firm General Sales	Monthly Charge	\$800.00	-	\$800.00
	Demand Charge per TH	1.57477	-	1.57477
	First 15,000 TH/TH	0.48416	0.07957	0.56373
	Next 25,000 TH/TH	0.46516	0.07447	0.53963
	Next 50,000 TH/TH	0.43716	0.03689	0.47405
	Over 90,000 TH/TH	0.37716	0.04232	0.41948
304 Interruptible General Sales	Monthly Charge	\$800.00	-	\$800.00
	First 15,000 TH/TH	0.43186	0.04045	0.47231
	Next 25,000 TH/TH	0.40736	0.03731	0.44467
	Next 50,000 TH/TH	0.38786	0.02567	0.41353
	Over 90,000 TH/TH	0.33721	0.00910	0.34631
313 Firm Transportation	Monthly Charge	\$800.00	-	\$800.00
	Demand Charge per TH	1.57477	-	1.57477
	First 15,000 TH/TH	0.18739	0.07957	0.26696
	Next 25,000 TH/TH	0.16839	0.07447	0.24286
	Next 50,000 TH/TH	0.14039	0.03689	0.17728
	Over 90,000 TH/TH	0.08039	0.04232	0.12271
314 Interruptible Transportation	Monthly Charge	\$800.00	-	\$800.00
	First 15,000 TH/TH	0.13509	0.04045	0.17554
	Next 25,000 TH/TH	0.11059	0.03731	0.14790
	Next 50,000 TH/TH	0.09109	0.02567	0.11676
	Over 90,000 TH/TH	0.04044	0.00910	0.04954
310 Resale Service	Demand Charge per TH	1.57477	-	1.57477
	Commodity Charge	0.78779	0.02052	0.80831

Footnotes:

1/ Total Billing Revenue Rates effective for bills rendered on and after the first billing cycle of May 2023 as reflected on the Eighty-Fourth Revised Sheet No. 1 (Tariff Filing 2023-0026).

2/ Total Proposed Billing Revenue Rates effective for bills rendered on and after the first billing cycle of October 2023 as reflected on the Eighty-Fifth Revised Sheet No. 1 enclosed with Piedmont's 2023 Annual ARM Filing.