Holland & Knight

Electronically Filed in TPUC Docket Room on August 4, 2023 at 12:36 p.m.

Nashville City Center | 511 Union Street, Suite 2700 | Nashville, TN 37219 | T 615.244.6380 | F 615.244.6804
Holland & Knight LLP | www.hklaw.com

Paul S. Davidson
+1 615-850-8942
Paul.Davidson@hklaw.com

August 4, 2023

VIA ELECTRONIC MAIL
David Jones, Chairman
c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

Re: Petition of Piedmont Natural Gas Company, Inc. For Approval of its 2023 Annual Review of Rates Mechanism Pursuant to Tenn. Code Ann. § 65-5-103(d)(6)
Docket No. 23-00035

Dear Chairman Jones:

Pursuant to the Joint Proposed Procedural Schedule and the Consumer Advocate's Consultant, David Dittemore's, August 2, 2023, email regarding previous data responses, enclosed for filing please find an original and four (4) copies of Piedmont Natural Gas Company, Inc.'s ("Piedmont") response to the Consumer Advocate Division's fourth informal discovery request, which was provided to the Consumer Advocate Division via email on August 2, 2023.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original and provide a "filed" stamped copy of the same via email.

If you have any questions regarding this response, you may reach me at the number shown above.

Sincerely yours,

HOLLAND & KNIGHT LLP

Paul S. Davidson
Equity Partner

PSD/jv
Enclosures

cc: Pia Powers
Brian Heslin
James H. Jeffries IV
Brian Franklin
Kelly Cashman-Grams
Michelle Mairs
David Foster
Karen Stachowski
Victoria Glover

PIEDMONT NATURAL GAS COMPANY, INC.
DOCKET NO. 23-00035
2023 ARM FILING
CONSUMER ADVOCATE'S FOURTH INFORMAL DISCOVERY REQUEST
Issued: July 25, 2023

ADIT Explanations:

1. I'm reviewing Attachment 1-9. What are the transactions giving rise to the ADIT Debit balance for Code T22B01 described as "Tax Intang for interconnection"? This line item can be found in any of the DBR tabs.

Original Response: The ADIT Debit balance for Code T22B01 described as "Tax Intang for interconnection" relates to contributions in aid of construction that Piedmont paid for interconnects to the Transco system. Tax is amortizing these over 180 months.

Corrected Response: As discussed on Monday, in Piedmont's informal data request response (ADIT Explanations, Item #1) sent to you on July 27, the Company incorrectly stated that the interconnect payments were to "Transco", whereas we know confirmed that that the correct reference is "Columbia Gulf Transmission" and "East Tennessee". The ADIT Debit balance for Code T22B01 described as "Tax Intang for interconnection" relates to the amortization of interconnect payments Piedmont made to Columbia Gulf Transmission and East Tennessee.

Attached are the invoices for the interconnect payments along with the schedules showing the inclusion of these costs in Piedmont's ACA filings. The East Tennessee interconnect cost was included in the ACA and approved by the Commission in Docket No. 11-00168. The Columbia Gulf Transmission interconnect cost was included in the ACA and approved by the Commission in Docket No. 13-00119.

Name and title of responsible person: John Panizza, Director - Tax Operations

Name and title of preparer: Chris Nelson, Tax Manager & Brian Neiheisel, Senior Tax Manager

Corrected response provided by Piedmont Natural Gas Company, Inc. on August 2, 2023.

PIEDMONT NATURAL GAS COMPANY, INC.
DOCKET NO. 23-00035
2023 ARM FILING
CONSUMER ADVOCATE'S FOURTH INFORMAL DISCOVERY REQUEST
Date Issued: July 25, 2023

4-1 Attachments

Three Confidential Attachments Filed Under Seal

PIEDMONT NATURAL GAS COMPANY, INC.
DOCKET NO. 23-00035
2023 ARM FILING
CONSUMER ADVOCATE'S FOURTH INFORMAL DISCOVERY REQUEST
Date Issued: July 25, 2023

4-1 Attachments

Two Public Attachments Provided Electronically

Docket No. 13-00119
Settlement

Piedmont Natural Gas Company, Inc.
Docket No. 23-00035
CAD Informal DR 4-1

Piedmont Natural Gas Co., Inc.
2013 Analysis of TN ACA (Deferred) Account - #18650

Line	Commodity	July 2012		August 2012		September 2012		October 2012		November 2012		December 2012		January 2013		February 2013		March 2013		April 2013		May 2013		June 2013		TOTALS
1	**Beginning Balance**	(10,266,244.60)	T	(8,801,943.15)		(8,360,969.35)		(8,171,060.54)		(7,666,382.03)		(5,600,299.77)		(2,847,705.34)		492,818.81		3,330,624.88		6,534,017.02		9,207,464.20		9,958,827.91		(10,266,244.60)
2	ACA Audit Findings	(529.73)	T																							(529.73)
3	WNA Audit Findings	(85,666.00)	S																	111,303.00	S					25,637.00
4	Settlement Agreement	1,275,789.79	U																							1,275,789.79
	Invoiced Commodity Gas Costs																									
5	Atmos	-		-		-		-		-		9,600.00	C1a2	9,600.00	C1a2	9,600.00	C1a2	-		-		-		-		28,800.00
6	BNP Paribas	2,210.15	C1a2	2,210.15	C1a2	2,138.85	C1a2	2,210.15	C1a2	1,104.36	C1a2	1,141.17	C2a2	1,141.17	C2a2	1,030.74	C2a2	1,141.17	C1a2	1,714.01	C1a2	1,771.14	C1a2	1,713.96	C1a2	19,527.02
7	BP Canada	12,894.89	C2a2	12,894.89	C2a2	12,478.92	C2a2	26,152.13	C2a2	-		-		-		-		-		-		-		-		64,420.83
8	Capitol Energy Ventures (CEV)	1,250,343.14	C3a2	1,638,800.65	C3a2	1,339,165.70	C3a2	3,665,095.46	C3a2	6,903,254.32	C2a2	9,126,813.58	C3a2	10,487,054.92	C3a2	7,602,613.32	C3a2	9,061,606.24	C2a2 & C2a2-CM2	7,014,340.54	C2a2	3,447,591.86	C2a2	3,332,108.69	C2a2	64,868,788.42
9	ConocoPhillips (Conoco)	3,422.77	C4a2	3,422.77	C4a2	3,312.36	C4a2	3,422.77	C4a2	1,711.02	C3a2	1,768.05	C4a2	1,768.05	C4a2	1,596.96	C4a2	1,768.05	C3a2	2,532.00	C3a2	2,616.40	C3a2	2,532.00	C3a2	29,873.20
10	ETC Marketing (Energy Transfer)	-		-		-		-		-		-		-		-		-		332,037.00	C4a2	-		971,700.00	C4a2	1,303,737.00
11	ETN (East Tennessee Natural Gas)	-		-		-		-		9,376.63	C4a2	20,685.62	C5a2	44,174.72	C5a2	14,242.53	C5a2	(1,994.80)	C4a2	(977.48)	C5a2	10,166.09	C4a2	1,147.97	C5a2	96,821.28
12	Gulf (Columbia Gulf)	-		-		-		525.64	C5a2	-		209.00	C6a2	-		-		-		-		-		-		734.64
13	Iberdrola	861.04	C6a2	861.04	C6a2	833.27	C6a2	861.04	C6a2	-		-		-		-		-		-		-		-		3,416.39
14	Louis Dreyfus (Castleton)	1,533.11	C7a2	1,963.15	C7a2	2,158.49	C7a2	9,222.25	C7a2	25,288.02	C6a2	29,669.53	C7a2	40,416.32	C7a2	33,215.59	C7a2	38,922.87	C6a2	12,895.79	C7a2	6,164.79	C6a2	2,783.52	C7a2	204,233.43
15	Range	-		-		-		-		-		-		-		-		-		479.65	C9a2	-		-		479.65
16	Sequent	400.35	C9a2	-		-		-		-		-		-		-		-		-		-		-		400.35
17	Shell	1,483.18	C10a2	1,483.18	C9a2	1,435.34	C9a2	1,483.18	C9a2	2,323.50	C8a2	2,401.31	C9a2	2,401.31	C9a2	2,168.94	C9a2	2,401.36	C8a2	1,181.03	C10a2	1,220.40	C8a2	1,181.03	C9a2	21,163.76
18	Southwestern	-		-		-		-		4,573.20	C9a2	4,725.64	C10a2	4,725.64	C10a2	4,268.32	C10a2	4,725.64	C9a2	-		-		-		23,018.44
19	Tenaska	-		-		-		-		-		4,308.00	C12a2	-		-		92,500.00	C11a2	186,765.00	C12a2	138,501.88	C10a2	-		422,074.88
20	TETCO (Texas Eastern Transmission)	83.61	C13a2	163.18	C12a2	146.75	C12a2	360.12	C12a2	1,414.30	C12a2	2,468.90	C14a2	1,141.53	C13a2	1,452.17	C13a2	2,038.66	C13a2	(336.40)	C14a2	(934.57)	C12a2	(1,396.43)	C12a2	6,601.82
21	Twin Eagle	16.00	C14a2	-		-		514,061.16	C13a2	296,841.50	C13a2	479,999.55	C15a2	588,205.55	C14a2	751,825.30	C14a2	933,824.36	C14a2	268,333.70	C15a2	8,767.73	C13a2	8,484.90	C13a2	3,850,359.75
22	Cashout Longs	13,323.26	E1a2	14,637.57	E2a2	3,912.09	E3a2	(3,386.02)	E4a2	1,956.33	E5a2	24,788.38	E6a2	31,741.75	E7a2	19,370.88	E8a2	31,293.15	E9a2	12,781.47	E10a2	13,842.01	E11a2	18,429.63	E12a2	182,690.50
23	**Total Invoiced Commodity Costs**	1,286,571.50		1,676,436.58		1,365,581.77		4,220,007.88		7,247,843.18		9,708,578.73		11,212,370.96		8,441,384.75		10,168,226.70		7,831,746.31		3,629,707.73		4,338,685.27		71,127,141.36
24	Cashout Shorts	(14,585.06)	E1a1	(32,741.24)	E2a1	(17,537.68)	E3a1	(46,229.75)	E4a1	(36,445.75)	E5a1	(46,850.12)	E6a1	(13,162.87)	E7a1	(40,994.30)	E8a1	(26,342.67)	E9a1	(13,896.64)	E10a1	(12,454.51)	E11a1	(20,705.25)	E12a1	(321,945.84)
25	Off System Sales	(117,093.00)	F1a1	(19,685.00)	F2a1	(147,061.00)	F3a1	-	F4a1	-	F5a1	-	F6a1	-	F7a1	-	F8a1	(674,843.73)	F9a1	(2,982,599.20)	F10a1	(324,780.00)	F11a1	(971,700.00)	F12a1	(5,237,761.93)
26	Commodity Cost Recovery	(1,315,981.21)	N1a2	(1,272,922.26)	N2a2	(1,410,574.86)	N3a2	(1,771,929.52)	N4a2	(5,112,804.74)	N5a2	(7,013,271.84)	N6a2	(11,177,472.67)	N7a2	(11,134,333.00)	N8a2	(10,003,833.36)	N9a2	(7,171,547.32)	N10a2	(3,024,272.84)	N11a2	(1,832,404.87)	N12a2	(62,241,348.49)
27	ACA Commodity Refund/Surcharge	159,894.59	N1a3	154,662.85	N2a3	171,387.93	N3a3	215,293.31	N4a3	1,166,320.58	N5a3	1,599,850.52	N6a3	2,549,777.87	N7a3	2,539,936.95	N8a3	2,282,050.12	N9a3	1,635,955.93	N10a3	689,889.76	N11a3	418,003.74	N12a3	13,583,024.15
	Cycle Billing																									
28	Current Month Deferred Gas Cost	(670,732.18)	D1a1	(597,659.48)	D2a1	(655,021.69)	D3a1	(2,171,940.90)	D4a1	(4,258,701.84)	D5a1	(5,852,835.08)	D6a1	(6,318,377.25)	D7a1	(4,959,581.28)	D8a1	(4,564,288.49)	D9a1	(849,909.46)	D10a1	(541,690.21)	D11a1	(251,201.03)	D12a1	(31,691,938.89)
29	Reversal of Prior Month Deferred Gas Cost	732,692.08	D1a2	670,732.18	D2a2	597,659.48	D3a2	655,021.69	D4a2	2,171,940.90	D5a2	4,258,701.84	D6a2	5,852,835.08	D7a2	6,318,377.25	D8a2	4,959,581.28	D9a2	4,564,288.49	D10a2	849,909.46	D11a2	541,690.21	D12a2	32,173,429.94
	Inventory Activity																									
30	MA Injections	(86,413.56)	J2a1	(235,755.18)	J3a1	(33,195.26)	J4a1	(373,065.24)	J5a1	(457,125.76)	J6a1	(1,496,695.17)	J7a1	(1,231,945.04)	J8a1	(448,348.95)	J9a1	(686,565.75)	J10a1	(711,980.10)	J11a1	(626,307.80)	J12a1	(725,721.25)	J13a1	(7,113,119.06)
31	PA Injections	-	K2a1	-	K3a1	-	K4a1	-	K5a1	(176,582.46)	K6a1	(180,575.81)	K7a1	(104,408.96)	K8a1	(28,649.25)	K9a1	(60,936.50)	K10a1	(25,821.90)	K11a1	(28,048.10)	K12a1	(26,947.47)	K13a1	(631,970.45)
32	FSS Injections	(215,044.50)	L2a1	(201,750.84)	L3a1	(129,239.94)	L4a1	(131,726.63)	L5a1	(3,643.50)	L6a1	(70,417.28)	L7a1	-	L8a1	-	L9a1	(8,681.94)	L10a1	(333,438.17)	L11a1	(358,232.43)	L12a1	(346,676.41)	L13a1	(1,798,851.64)
33	LNG Injections	(59,462.08)	M2a1	-	M3a1	(298,400.52)	M4a1	(518,519.09)	M5a1	-	M6a1	-	M7a1	-	M8a1	-	M9a1	-	M10a1	-	M11a1	-	M12a1	(486,662.74)	M13a1	(1,363,044.43)
34	MA Withdrawals	301,712.96	J2a2	98,931.02	J3a2	634,807.17	J4a2	148,131.49	J5a2	716,947.76	J6a2	1,096,092.18	J7a2	1,246,525.58	J8a2	1,376,626.86	J9a2	1,318,447.55	J10a2	427,733.50	J11a2	340,809.30	J12a2	97,472.10	J13a2	7,804,237.47
35	PA Withdrawals	-	K2a2	-	K3a2	-	K4a2	-	K5a2	135,164.83	K6a2	230,523.96	K7a2	228,656.46	K8a2	126,766.05	K9a2	125,668.03	K10a2	-	K11a2	-	K12a2	-	K13a2	846,779.33
36	FSS Withdrawals	-	L2a2	-	L3a2	-	L4a2	-	L5a2	269,425.04	L6a2	261,978.93	L7a2	615,697.19	L8a2	402,774.30	L9a2	220,079.32	L10a2	-	L11a2	-	L12a2	-	L13a2	1,769,954.78
37	LNG Withdrawals	59,958.60	M2a2	67,204.11	M3a2	17,214.76	M4a2	4,303.42	M5a2	46,760.96	M6a2	60,828.84	M7a2	277,011.15	M8a2	98,845.25	M9a2	172,541.32	M10a2	60,463.05	M11a2	56,555.55	M12a2	4,420.93	M13a2	926,107.94
	Miscellaneous																									
38	LNG Power Costs	152,186.48	H1a1	92,412.17	H2a1	28,560.17	H3a1	170,497.21	H4a1	221,842.55	H5a1	26,078.40	H6a1	27,777.87	H7a1	28,882.73	H8a1	27,839.98	H9a1	27,614.63	H10a1	25,797.06	H11a1	26,587.94	H12a1	856,077.19
39	Exeter (Economic Consulting Services)	4,456.50	I1a1	1,073.10	I2a1	9,244.60	I3a1	907.50	I4a1	-	I5a1	1,087.60	I6a1	-	I7a1	-	I8a1	-	I9a1	-	I10a1	-	I11a1	-	I12a1	16,769.30
40	Supplier Refunds	-	O1a1	-	O2a1	-	O3a1	-	O4a1	-	O5a1	-	O6a1	-	O7a1	-	O8a1	(193,369.20)	O9a1	-	O10a1	-	O11a1	-	O12a1	(193,369.20)
41	Uncollectibles	24,042.62	P1a1	9,609.80	P1a2	2,062.73	P1a3	(8,571.83)	P1a4	(5,029.49)	P1a5	(362.73)	P1a6	(4,005.62)	P1a7	703.63	P1a8	7,487.68	P1a9	12,494.28	P1a10	29,112.49	P1a11	18,825.69	P1a12	86,369.25
42	Hedging	56,681.50	Q1a1	53,636.00	Q1a2	76,778.00	Q1a3	133,916.50	Q1a4	158,111.00	Q1a5	181,306.00	Q1a6	182,429.00	Q1a7	110,244.50	Q1a8	126,991.50	Q1a9	69,602.50	Q1a10	19,449.00	Q1a11	47,041.50	Q1a12	1,216,187.00
43	Miscellaneous Adjustments	-		-		-		-		-		-		-		-		-		-		-		-		-
44	Commodity Ending Balance Before Interest	(8,777,765.30)		(8,337,759.34)		(8,148,703.69)		(7,644,964.50)		(5,582,358.77)		(2,836,280.80)		496,003.41		3,325,454.30		6,520,676.72		9,186,025.92		9,932,908.66		10,789,536.27		10,847,380.24
45	Average monthly balance	(8,927,207.92)		(8,569,851.25)		(8,254,836.52)		(7,908,012.52)		(6,624,370.40)		(4,218,290.29)		(1,175,850.97)		1,909,136.56		4,925,650.80		7,915,672.97		9,570,186.43		10,374,182.09		
46	Interest Rate	3.25%	G1a1	3.25%	G1a1	3.25%	G1a1	3.25%	G1b1	3.25%	G1b1	3.25%	G1b1	3.25%	G1c1	3.25%	G1c1	3.25%	G1c1	3.25%	G1d1	3.25%	G1d1	3.25%	G1d1	
47	Calculated Interest-Commodity	(24,177.85)		(23,210.01)		(22,356.85)		(21,417.53)		(17,941.00)		(11,424.54)		(3,184.60)		5,170.58		13,340.30		21,438.28		25,919.25		28,096.74		(29,747.23)
48	Commodity Ending Balance Including Interest	(8,801,943.15)		(8,360,969.35)		(8,171,060.54)		(7,666,382.03)		(5,600,299.77)		(2,847,705.34)		492,818.81		3,330,624.88		6,534,017.02		9,207,464.20		9,958,827.91		10,817,633.01		10,817,633.01

Docket No. 13-00119
Settlement

Piedmont Natural Gas Company, Inc.
Docket No. 23-00035
CAD Informal DR 4-1

Invoice 1 $3,522,000 plus Invoice 2 $48,833.50 = $3,570,833.50

Piedmont Natural Gas Co., Inc.
2013 Analysis of TN ACA (Deferred) Account - #18650

Line	Demand	July 2012		August 2012		September 2012		October 2012		November 2012		December 2012		January 2013		February 2013		March 2013		April 2013		May 2013		June 2013		TOTALS
49	**Beginning Balance**	1,627,362.71	T	2,962,562.78		3,569,441.29		4,152,453.04		4,434,193.70		3,063,231.72		1,465,691.63		(1,665,409.27)		(1,275,949.89)		(3,994,985.49)		(5,872,792.37)		(6,197,378.94)		1,627,362.71
50	ACA Audit Findings																									-
51	Settlement Agreement	740,466.65	U																							740,466.65
	Invoiced Demand Gas Costs																									
52	Gulf (Columbia Gulf)	41,204.61	C5a1	41,204.61	C5a1	41,204.61	C5a1	41,204.61	C5a1	48,833.50	C5a1	48,833.50	C6a1	48,833.50	C6a1	3,570,833.50	C6a1	48,833.50	C5a1	46,648.98	C6a1	46,648.98	C5a1	46,648.98	C6a1	4,070,932.88
53	ETN (East Tennessee Natural Gas)	-		-		-		-		(472,377.73)	C4a1-CM	-		-		-		-		-		-		-		(472,377.73)
54	MGT (Midwestern)	445,500.00	C8a1	445,500.00	C8a1	445,500.00	C8a1	445,500.00	C8a1	445,500.00	C7a1	445,500.00	C8a1	445,500.00	C8a1	445,500.00	C8a1	445,500.00	C7a1	445,500.00	C8a1	445,500.00	C7a1	445,500.00	C8a1	5,346,000.00
55	TCO (Columbia Gas Transmission)	62,308.04	C11a1	62,308.04	C10a1	62,308.04	C10a1	91,843.04	C10a1	91,843.04	C10a1	91,843.04	C11a1	91,983.04	C11a1	92,003.04	C11a1	88,233.04	C10a1	60,498.04	C11a1	60,563.04	C9a1	60,563.04	C10a1	916,296.48
56	TENN (Tennessee Gas Pipeline)	595,207.23	C12a1	595,207.23	C11a1	595,207.23	C11a1	595,207.23	C11a1	595,207.23	C11a1	595,207.23	C13a1	595,207.23	C12a1	595,207.23	C12a1	595,207.23	C12a1	595,207.23	C13a1	595,207.23	C11a1	595,207.23	C11a1	7,142,486.76
57	TETCO (Texas Eastern Transmission)	6,010.75	C13a1	5,977.21	C12a1	5,977.21	C12a1	5,977.21	C12a1	130,685.21	C12a1	130,686.89	C14a1	130,686.89	C13a1	130,610.72	C13a1	126,744.07	C13a1	2,036.07	C14a1	2,036.07	C12a1	2,036.07	C12a1	679,464.37
58	**Total Invoiced Demand Costs**	1,150,230.63		1,150,197.09		1,150,197.09		1,179,732.09		839,691.25		1,312,070.66		1,312,210.66		4,834,154.49		1,304,517.84		1,149,890.32		1,149,955.32		1,149,955.32		17,682,802.76
59	Asset Management Payments	(127,083.33)	C3a1-CM	(127,083.33)	C3a1-CM	(127,083.33)	C3a1-CM	(127,083.37)	C3a1-CM	(133,333.33)	C2a1-CM	(133,333.33)	C3a1-CM	(133,333.33)	C3a1-CM	(133,333.33)	C3a1-CM	(133,333.33)	C2a1-CM1	(133,333.33)	C2a1-CM	(133,333.33)	C2a1-CM	(133,333.33)	C2a1-CM	(1,575,000.00)
60	Demand Cost Recovery	(211,600.31)	N1a1	(206,454.48)	N2a1	(218,883.05)	N3a1	(518,993.57)	N4a1	(1,244,055.44)	N5a1	(1,658,831.65)	N6a1	(2,570,403.00)	N7a1	(2,569,015.88)	N8a1	(2,315,777.54)	N9a1	(1,717,691.28)	N10a1	(789,113.67)	N11a1	(527,410.23)	N12a1	(14,548,230.10)
61	ACA Demand Refund/Surcharge	(224,022.05)	N1a4	(218,614.23)	N2a4	(231,661.55)	N3a4	(263,526.52)	N4a4	(843,403.49)	N5a4	(1,123,570.39)	N6a4	(1,739,305.14)	N7a4	(1,738,368.20)	N8a4	(1,567,314.50)	N9a4	(1,163,328.04)	N10a4	(535,771.97)	N11a4	(359,029.23)	N12a4	(10,007,915.31)
62	Miscellaneous Adjustments	-		-		-		-		-		-		-		-		-		-		-		-		-
63	Demand Ending Balance Before Interest	2,955,354.30		3,560,607.83		4,142,010.45		4,422,581.67		3,053,092.69		1,459,567.01		(1,665,139.18)		(1,271,972.19)		(3,987,857.42)		(5,859,447.82)		(6,181,056.02)		(6,067,196.41)		(6,080,513.29)
64	Average monthly balance	2,661,591.83		3,261,585.31		3,855,725.87		4,287,517.36		3,743,643.20		2,261,399.37		(99,723.77)		(1,468,690.73)		(2,631,903.66)		(4,927,216.66)		(6,026,924.20)		(6,132,287.68)		
65	Interest Rate	3.25%	G1a1	3.25%	G1a1	3.25%	G1a1	3.25%	G1b1	3.25%	G1b1	3.25%	G1b1	3.25%	G1c1	3.25%	G1c1	3.25%	G1c1	3.25%	G1d1	3.25%	G1d1	3.25%	G1d1	
66	Calculated Interest-Demand	7,208.48		8,833.46		10,442.59		11,612.03		10,139.03		6,124.62		(270.09)		(3,977.70)		(7,128.07)		(13,344.55)		(16,322.92)		(16,608.28)		(3,291.40)
67	Demand Ending Balance Including Interest	2,962,562.78		3,569,441.29		4,152,453.04		4,434,193.70		3,063,231.72		1,465,691.63		(1,665,409.27)		(1,275,949.89)		(3,994,985.49)		(5,872,792.37)		(6,197,378.94)		(6,083,804.69)		(6,083,804.69)

Line	Total ACA	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	TOTALS
68	Total ACA Ending Balance (Including Interest)	(5,839,380.37)	(4,791,528.06)	(4,018,607.50)	(3,232,188.33)	(2,537,068.05)	(1,382,013.71)	(1,172,590.46)	2,054,674.99	2,539,031.53	3,334,671.83	3,761,448.97	4,733,828.32	4,733,828.32
69	Total Current Month ACA Interest	(16,969.37)	(14,376.55)	(11,914.26)	(9,805.50)	(7,801.97)	(5,299.92)	(3,454.69)	1,192.88	6,212.23	8,093.73	9,596.33	11,488.46	(33,038.63)

General Ledger Reconciliation	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
General Ledger Balance	(3,307,935.37)	(2,255,537.36)	(1,565,166.00)	(1,564,995.19)	(387,558.75)	294,173.49	505,498.70	3,739,928.54	4,233,974.98	4,916,376.03	5,347,455.09	6,324,086.26
Estimate to Actual Difference	(119.05)	0.02	2.51	(48.92)	(477,849.90)	(0.38)	2,637.34	24.92	(6,234.90)	(26.52)	(44.72)	(1.23)
Miscellaneous Journal Entry to Correct Rounding									(0.01)			
Beginning Balance Variance	(4,553,043.09)	(4,563,183.35)	(4,486,126.95)	(3,705,332.35)	(3,715,367.62)	(3,725,430.07)	(3,735,519.78)	(3,745,636.83)				
ACA - Commodity Proposed Adjustments 2006									(2,314,290.04)	(2,314,290.04)	(2,314,290.04)	(2,314,290.04)
ACA - Commodity Proposed Adjustments 2006 - Interest									(57,025.81)	(63,448.13)	(69,887.84)	(76,344.98)
ACA - Demand Proposed Adjustments 2006									(1,350,064.58)	(1,350,064.58)	(1,350,064.58)	(1,350,064.58)
ACA - Demand Proposed Adjustments 2006 - Interest									(33,266.59)	(37,013.11)	(40,769.78)	(44,536.62)
WNA Audit Findings										111,303.00	111,303.00	111,303.00
WNA Audit Findings - Interest										301.45	603.71	906.79
Settlement Agreement	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44	2,016,256.44
Interest Associated with the Settlement Agreement	5,460.69	10,936.18	16,426.49	21,931.67	27,451.77	32,986.81	38,536.84	44,101.91	49,682.05	55,277.30	60,887.70	66,513.30
Difference	0.01	0.01	0.01	0.02	0.01	(0.00)	(0.00)	0.01	(0.01)	(0.01)	(0.01)	(0.02)

Docket No. 11-00168

Piedmont Natural Gas

September 29, 2011

The Honorable Eddie Roberson, Chairman
c/o Sharla Dillion – Docket Room
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-0505

Re: Piedmont Natural Gas Company, Inc. Actual Cost Adjustment Account Filing for the period July 1, 2010 – June 30, 2011

Dear Chairman Roberson,

Enclosed is Piedmont Natural Gas Company's Actual Cost Adjustment Account filing for the twelve months ended June 30, 2011, as required by the Tennessee Regulatory Authority. Also enclosed are four copies and the $25.00 docket filing fee.

Piedmont Natural Gas Company requests that a contested case be convened in this matter solely for the purpose of the entry of a protective order which would protect the proprietary business information of Piedmont Natural Gas Company contained in this filing from public disclosure. Pending action on this request, we hereby designate the materials provided to the Authority as the confidential and proprietary trade secrets of Piedmont Natural Gas Company and respectfully request that the Authority treat those materials in a manner consistent with that designation.

Piedmont Natural Gas Company appreciates the Authority's consideration of this request. If there are any questions regarding this matter, I can be reached at (704) 731-4560.

Sincerely,

Jenny Furr

Jenny Furr
Manager, Regulatory Reporting

Enclosures

cc: Pat Murphy

THIS PAGE OF THIS DOCUMENT HAS A COLORED CHECK BACKGROUND ON WHITE PAPER AND MICRO PRINTING. THE PAPER CONTAINS A TRUE WATERMARK.

Docket No. 11-00168

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

BANK OF AMER 9617
NationsBank of Texas, N.A.
CHARLOTTE, NC 28233
32-1/1110

[redacted]

Date 09/28/2011 Pay Amount $25.00***

Pay ****TWENTY-FIVE AND XX / 100 DOLLAR****

To The Order Of
TENNESSEE REGULATORY AUTHORITY
460 JAMES ROBERTSON PARKWAY
NASHVILLE, TN 37243-0505

Robert O. Pettitt

Authorized Signature

VOID AFTER SIX MONTHS

[redacted]

Check Date: 09/28/2011 Vendor Number: 0000205286 Check No. 1099238

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Taken	Late Charge	Paid Amount
FEE092111	09/21/2011	01157467	25.00	0.00	0.00	25.00

Piedmont Natural Gas Company, Inc.
Docket No. 23-00035
CAD Informal DR 4-1

Check Number	Date	Total Gross Amount	Total Discounts	Total Late Charges	Total Paid Amount
1099238	09/28/2011	$25.00	$0.00	$0.00	$25.00

QUESTIONS REGARDING THIS CHECK PLEASE CALL(704) 364-3120

Docket No. 11-00168

Piedmont Natural Gas Company, Inc.
Docket No. 23-00035
CAD Informal DR 4-1

Piedmont Natural Gas Co., Inc.
2011 Analysis of TN ACA (Deferred) Account - #18650
G:\GasAccounting\GASACC\ACA Audit Information\2011 ACA\[TNACA-June 2011.xls]07.10 - 06.11

Line	Commodity	Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		TOTALS
1	**Beginning Balance**	2,900,662.02	T	1,914,404.27		1,540,558.81		999,504.81		118,102.18		(1,039,612.71)		(2,114,838.96)		(3,457,388.74)		(4,069,494.27)		(5,457,834.37)		(5,739,040.91)		(5,705,128.31)		2,900,662.02
2	ACA Audit Findings	(260,466.12)	T																									(260,466.12)
3	WNA Audit Findings	(9,095.00)	S																									(9,095.00)
	Invoiced Commodity Gas Costs																											
4	BP Canada	17,982.78	C1A2	17,982.78	C1A2	17,402.75	C1A2	17,982.78	C1A2	62,161.66	C1A2	64,233.71	C1A2	64,233.71	C1A2	58,017.55	C1A2	64,233.71	C1A2	45,161.18	C1A2	23,039.54	C1A2	22,296.33	C1A2	474,728.48
5	Capitol Energy Ventures	-		-		-		-		5,661,465.60	C2A2	17,297,275.78	C2A2	16,009,759.22	C2A2	10,046,519.45	C2A2	6,206,651.05	C2A2	4,887,284.36	C2A2	3,180,203.18	C2A2	2,255,974.35	C2A2	65,545,132.99
6	Columbia Gulf Transmission (Gulf)	-		-		-		402.24	C4A2	-		1,486.61	C6A2	6,581.36	C6A2	1,089.40	C6A2	(0.38)	C6A2	448.33	C6A2	-	C6A2	-	C6A2	10,007.56
7	ConocoPhillips	3,596.00	C2A2	3,596.00	C2A2	3,480.00	C2A2	3,596.00	C2A2	13,290.48	C3A2	13,733.50	C3A2	13,733.50	C3A2	12,404.45	C3A2	13,733.50	C3A2	4,263.12	C3A2	4,405.22	C3A2	4,263.12	C3A2	94,094.89
8	Enterprise	-		-		-		-		1,070.79	C4A2	1,106.48	C4A2	1,106.48	C4A2	999.40	C4A2	1,106.48	C4A2	1,025.22	C4A2	1,059.39	C4A2	1,025.22	C4A2	8,499.46
9	East Tennessee (ETN)	758.31	C3A2	4,129.32	C3A2	(80.68)	C3A2	382.18	C3A2	(218.94)	C5A2	(22,587.34)	C5A2	(8,142.85)	C5A2	(8,577.47)	C5A2	(4,173.81)	C5A2	(2,448.15)	C5A2	8,132.92	C5A2	416.27	C5A2	(32,410.24)
10	Iberdrola Renewables	3,289.70	C5A2	3,289.70	C5A2	3,183.58	C5A2	3,289.70	C5A2	918.11	C7A2	948.72	C7A2	948.72	C7A2	856.91	C7A2	948.72	C7A2	914.85	C7A2	945.35	C7A2	904.43	C7A2	20,438.49
11	Louis Dreyfus	2,439.53	C6A2	2,577.71	C6A2	2,247.90	C6A2	6,057.09	C6A2	19,640.47	C8A2	59,861.99	C8A2	69,670.08	C8A2	42,287.15	C8A2	21,818.27	C8A2	9,707.52	C8A2	6,206.21	C8A2	2,571.02	C8A2	245,084.94
12	National Fuel	-		-		-		-		2,171.29	C10A2	2,243.66	C10A2	2,243.66	C10A2	2,026.53	C10A2	2,243.66	C10A2	4,959.16	C10A2	5,124.47	C10A2	4,921.96	C10A2	25,934.39
13	Shell	4,015.99	C8A2	4,015.99	C8A2	3,886.44	C8A2	4,015.99	C8A2	991,672.01	C11A2	1,323,530.73	C11A2	1,307,973.38	C11A2	1,212,309.24	C11A2	1,174,180.14	C11A2	2,152.69	C11A2	2,224.44	C11A2	2,133.51	C11A2	6,032,110.55
14	Tenaska	3,013,830.47	C10A2	2,812,067.82	C10A2	2,443,790.68	C10A2	3,064,873.18	C10A2	-		-		-		-		-		-		-		-		11,334,562.15
15	Texas Eastern (TETCO)	(2,092.75)	C12A2	(481.51)	C12A2	1,057.57	C12A2	1,244.11	C12A2	3,085.88	C14A2	(2,926.91)	C14A2	(4,858.51)	C14A2	(9,655.58)	C14A2	(4,804.05)	C14A2	(1,340.04)	C14A2	(702.23)	C14A2	(413.73)	C14A2	(21,887.75)
16	Total Gas and Power	-		-		-		-		1,498.67	C15A2	1,548.62	C15A2	1,548.62	C15A2	1,398.75	C15A2	1,548.62	C15A2	-		-		-		7,543.28
17	Transportation Billings Long	43,773.23	D1a	9,044.75	D2a	-	D3a	337.96	D4a	8,200.14	D5a	11,705.03	D6a	122,101.49	D7a	34,808.81	D8a	10,098.26	D9a	16,768.44	D10a	33,534.64	D11a	27,137.35	D12a	317,510.10
18	**Total Invoiced Commodity Costs**	3,087,593.26		2,856,222.56		2,474,968.24		3,102,181.23		6,764,956.16		18,752,160.58		17,586,898.86		11,394,484.59		7,487,584.17		4,968,896.68		3,264,173.13		2,321,229.83		84,061,349.29
19	Transportation Billing Shorts	(252,046.29)	E1a	(110,013.16)	E2a	(97,616.21)	E3a	(43,575.62)	E4a	(58,424.69)	E5a	(4,769.43)	E6a	(13,316.93)	E7a	(126,138.43)	E8a	(21,425.22)	E9a	(64,759.33)	E10a	(43,320.30)	E11a	(21,951.35)	E12a	(857,356.96)
20	CNG Usage	-	R1	-	R2	-	R3	-	R4	(94.75)	R5	(374.14)	R6	(80.96)	R7	(320.39)	R8	(407.16)	R9	(451.74)	R10	(423.24)	R11	(806.87)	R12	(2,959.25)
21	Off System Sales	-	F1a	-	F2a	(145,012.50)	F3a	-	F4a	-	F5a	-	F6a	-	F7a	-	F8a	(257,445.00)	F9a	(379,503.18)	F10a	-	F11a	-	F12a	(781,960.68)
22	Cost Recovery-Sales Customers	(1,973,784.84)	L1d2	(1,907,372.77)	L2d2	(2,075,495.71)	L3d2	(2,593,173.42)	L4d2	(4,525,184.99)	L5d2	(13,458,415.74)	L6d2	(21,630,972.37)	L7d2	(18,130,909.67)	L8d2	(10,467,535.79)	L9d2	(7,575,072.77)	L10d2	(3,395,853.17)	L11d2	(2,503,378.19)	L12d2	(90,237,149.43)
23	ACA Refund/Surcharge	232,709.52	L1d3	(51,216.95)	L2d3	(55,731.40)	L3d3	(69,632.13)	L4d3	(135,109.90)	L5d3	(401,355.80)	L6d3	(645,221.75)	L7d3	(541,087.91)	L8d3	(312,532.60)	L9d3	412,766.77	L10d3	185,040.51	L11d3	136,409.42	L12d3	(1,244,962.22)
	Cycle Billing																											
24	Current Month Deferred Gas Cost	(937,612.24)	C1a1	(1,018,253.21)	C2a1	(1,027,590.76)	C3a1	(2,094,980.01)	C4a1	(5,477,811.63)	C5a1	(12,659,739.93)	C6a1	(11,576,423.36)	C7a1	(6,879,068.06)	C8a1	(5,703,567.52)	C9a1	(1,935,505.96)	C10a1	(1,567,022.67)	C11a1	(1,075,914.97)	C12a1	(51,953,490.32)
25	Reversal of Prior Month Deferred Gas Cost	445,918.01	C1a2	937,612.24	C2a2	1,018,253.21	C3a2	1,027,590.76	C4a2	2,094,980.01	C5a2	5,477,811.63	C6a2	12,659,739.93	C7a2	11,576,423.36	C8a2	6,879,068.06	C9a2	5,703,567.52	C10a2	1,935,505.96	C11a2	1,567,022.67	C12a2	51,323,493.36
	Inventory Activity																											
26	MA Injections	(614,255.70)	J1a1	(647,992.38)	J1b1	(398,119.26)	J1c1	(370,121.25)	J1d1	(1,095,176.72)	J1e1	(1,355,662.34)	J1f1	(919,595.82)	J1g1	(894,783.18)	J1h1	(760,953.57)	J1i1	(1,097,972.89)	J1j1	(417,355.92)	J1k1	(273,651.39)	J1l1	(8,845,640.42)
27	PA Injections	(35,902.65)	J2a1	(36,365.91)	J2b1	(26,675.04)	J2c1	(31,023.75)	J2d1	(226,229.20)	J2e1	(77,808.36)	J2f1	(19,269.80)	J2g1	-	J2h1	(17,195.30)	J2i1	(75,723.55)	J2j1	(80,297.12)	J2k1	(76,643.37)	J2l1	(703,134.05)
28	FSS Injections	(433,221.40)	J3a1	(438,580.84)	J3b1	(300,909.90)	J3c1	(171,254.09)	J3d1	-	J3e1	(53,846.10)	J3f1	(19,477.86)	J3g1	-	J3h1	-	J3i1	(319,444.12)	J3j1	(340,578.00)	J3k1	(326,663.78)	J3l1	(2,403,976.09)
29	LNG Injections	-	J4a1	-	J4b1	-	J4c1	-	J4d1	-	J4e1	-	J4f1	-	J4g1	-	J4h1	-	J4i1	-	J4j1	-	J4k1	-	J4l1	0.00
30	MA Withdrawals	15,687.27	J1a2	13,016.03	J1b2	34,948.50	J1c2	203,410.65	J1d2	831,434.21	J1e2	1,598,463.54	J1f2	2,105,712.99	J1g2	1,836,802.16	J1h2	1,270,994.25	J1i2	490,744.23	J1j2	464,291.51	J1k2	258,560.81	J1l2	9,124,066.15
31	PA Withdrawals	-	J2a2	-	J2b2	-	J2c2	-	J2d2	73,403.47	J2e2	437,077.57	J2f2	508,884.01	J2g2	254,462.94	J2h2	36,219.96	J2i2	-	J2j2	-	J2k2	-	J2l2	1,310,047.95
32	FSS Withdrawals	-	J3a2	-	J3b2	-	J3c2	-	J3d2	278,538.92	J3e2	418,405.48	J3f2	747,903.05	J3g2	464,192.26	J3h2	342,781.68	J3i2	-	J3j2	-	J3k2	-	J3l2	2,251,821.39
33	LNG Withdrawals	51,319.52	J4a2	52,964.70	J4b2	43,291.28	J4c2	61,165.11	J4d2	65,667.05	J4e2	88,470.06	J4f2	203,065.37	J4g2	226,729.23	J4h2	119,645.65	J4i2	96,370.76	J4j2	102,179.92	J4k2	107,644.74	J4l2	1,218,513.39
	Miscellaneous																											
34	LNG Power Costs	27,504.84	H1a	27,378.27	H2a	27,671.18	H3a	28,055.76	H4a	28,570.18	H5a	28,552.35	H6a	31,163.59	H7a	30,615.96	H8a	28,962.67	H9a	29,696.53	H10a	24,425.72	H11a	25,143.44	H12a	337,740.49
35	Exeter (Legal Fees)	-	I1a	-	I2a	-	I3a	-	I4a	-	I5a	-	I6a	-	I7a	-	I8a	-	I9a	-	I10a	-	I11a	-	I12a	0.00
36	Supplier Refunds	(231,318.32)	N1a1	-		(2,061.21)	N2a1+N3a1	(231,318.32)	N4a1	(9,224.18)	N5a1	(1.97)	N6a1	(483,358.91)	N7a1	-		-		(483,358.91)	N8a1	-		-		(1,440,641.82)
37	Uncollectibles	(105,434.66)	O1	(55,916.31)	O2	(14,409.44)	O3	53,507.07	O4	41,045.36	O5	14,986.73	O6	3,290.20	O7	954.48	O8	349.76	O9	(36,314.65)	O10	(81,377.38)	O11	(97,133.41)	O12	(276,452.25)
38	Hedging	-	P1	-	P2	-	P3	246,254.00	P4	192,192.00	P5	125,085.50	P6	126,045.50	P7	185,716.00	P8	-	P9	-	P10	-	P11	-	P12	875,293.00
39	Miscellaneous Adjustments	-		-		-		-		-		-		-		-		-		-		-		-		0.00
40	Commodity Ending Balance Before Interest	1,908,257.22		1,535,886.54		996,069.79		116,590.80		(1,038,366.52)		(2,110,573.08)		(3,449,853.22)		(4,059,315.40)		(5,444,950.23)		(5,723,898.98)		(5,689,651.96)		(5,665,260.73)		(5,614,297.57)
	Average monthly balance	2,269,679.06		1,725,145.41		1,268,314.30		558,047.81		(460,132.17)		(1,575,092.90)		(2,782,346.09)		(3,758,352.07)		(4,757,222.25)		(5,590,866.68)		(5,714,346.44)		(5,685,194.52)		
	Interest Rate	3.25%	G1	3.25%	G1	3.25%	G1	3.25%	G2	3.25%	G2	3.25%	G2	3.25%	G3	3.25%	G3	3.25%	G3	3.25%	G4	3.25%	G4	3.25%	G4	
41	Calculated Interest-Commodity	6,147.05		4,672.27		3,435.02		1,511.38		(1,246.19)		(4,265.88)		(7,535.52)		(10,178.87)		(12,884.14)		(15,141.93)		(15,476.35)		(15,397.40)		(66,360.56)
42	Commodity Ending Balance Including Interest	1,914,404.27		1,540,558.81		999,504.81		118,102.18		(1,039,612.71)		(2,114,838.96)		(3,457,388.74)		(4,069,494.27)		(5,457,834.37)		(5,739,040.91)		(5,705,128.31)		(5,680,658.13)		(5,680,658.13)

Docket No. 11-00168

Piedmont Natural Gas Company, Inc.
Docket No. 23-00035
CAD Informal DR 4-1

Piedmont Natural Gas Co., Inc.
2011 Analysis of TN ACA (Deferred) Account - #18650
G:\GasAccounting\GASACC\ACA Audit Information\2011 ACA\[TNACA-June 2011.xls]07.10 - 06.11

Line	Demand	Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10	
43	**Beginning Balance**	200,859.53		664,192.41		1,319,133.69		1,878,594.85		2,802,532.35		3,220,705.21	
44	ACA Audit Findings	-											
	Invoiced Demand Gas Costs												
45	Columbia Gas Transmission (TCO)	62,268.04	C9A1	62,268.04	C9A1	62,268.04	C9A1	91,793.04	C9A1	91,793.04	C12A1	91,793.04	C12A1
46	Columbia Gulf Transmission (Gulf)	26,526.75	C4A1	26,526.75	C4A1	26,526.74	C4A1	26,526.75	C4A1	31,450.00	C6A1	31,450.00	C6A1
47	East Tennessee (ETN)	-		-		-		-		-		1,522,676.00	C5A1
48	Midwestern (MGT)	378,929.99	C7A1	378,929.99	C7A1	378,929.99	C7A1	378,929.99	C7A1	445,500.00	C9A1	445,500.00	C9A1
49	Tennessee Gas Pipeline (TGP)	554,294.51	C11A1	554,294.51	C11A1	554,294.51	C11A1	554,294.51	C11A1	595,207.23	C13A1	595,207.23	C13A1
50	Texas Eastern (TETCO)	6,032.76	C12A1	6,025.84	C12A1	6,025.84	C12A1	6,025.84	C12A1	130,733.84	C14A1	130,733.84	C14A1
51	**Total Invoiced Demand Costs**	1,028,052.05		1,028,045.13		1,028,045.12		1,057,570.13		1,294,684.11		2,817,360.11	
52	Asset Management Payments	-		-		-		-		(166,666.67)	C2A1	(166,666.67)	C2A1
53	Cost Recovery	(231,867.87)	L1d1	(205,624.78)	L2d1	(260,880.49)	L3d1	(57,573.57)	L4d1	(409,939.41)	L5d1	(1,065,779.62)	L6d1
54	ACA Refund/Surcharge	(334,021.14)	L1d4	(170,161.19)	L2d4	(212,027.87)	L3d4	(82,389.51)	L4d4	(308,050.61)	L5d4	(727,619.94)	L6d4
55	Miscellaneous Adjustments	-		-		-		-		-		-	
56	Demand Ending Balance Before Interest	663,022.57		1,316,451.57		1,874,270.45		2,796,201.90		3,212,559.77		4,077,999.09	
	Average monthly balance	431,941.05		990,321.99		1,596,702.07		2,337,398.38		3,007,546.06		3,649,352.15	
	Interest Rate	3.25%	G1	3.25%	G1	3.25%	G1	3.25%	G2	3.25%	G2	3.25%	G2
57	Calculated Interest-Demand	1,169.84		2,682.12		4,324.40		6,330.45		8,145.44		9,883.66	
58	Demand Ending Balance Including Interest	664,192.41		1,319,133.69		1,878,594.85		2,802,532.35		3,220,705.21		4,087,882.75	

Line	Demand	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		TOTALS
43	**Beginning Balance**	4,087,882.75		2,431,948.27		1,188,867.16		720,061.62		367,945.02		647,478.12		200,859.53
44	ACA Audit Findings													0.00
	Invoiced Demand Gas Costs													
45	Columbia Gas Transmission (TCO)	91,793.04	C12A1	91,723.04	C12A1	91,723.04	C12A1	61,893.04	C12A1	61,893.04	C12A1	61,893.04	C12A1	923,101.48
46	Columbia Gulf Transmission (Gulf)	31,450.00	C6A1	31,450.00	C6A1	31,450.00	C6A1	30,195.15	C6A1	52,727.73	C6A1	52,727.73	C6A1	399,007.60
47	East Tennessee (ETN)	-		-		-		-		-		-		1,522,676.00
48	Midwestern (MGT)	445,500.00	C9A1	445,500.00	C9A1	445,500.00	C9A1	445,500.00	C9A1	445,500.00	C9A1	445,500.00	C9A1	5,079,719.96
49	Tennessee Gas Pipeline (TGP)	595,207.23	C13A1	595,207.23	C13A1	595,207.23	C13A1	595,207.23	C13A1	595,207.23	C13A1	595,207.23	C13A1	6,978,835.88
50	Texas Eastern (TETCO)	130,733.84	C14A1	130,708.69	C14A1	130,708.69	C14A1	6,000.69	C14A1	6,000.69	C14A1	6,000.69	C14A1	695,731.25
51	**Total Invoiced Demand Costs**	1,294,684.11		1,294,588.96		1,294,588.96		1,138,796.11		1,161,328.69		1,161,328.69		15,599,072.17
52	Asset Management Payments	(166,666.67)	C2A1	(166,666.67)	C2A1	(166,666.67)	C2A1	(166,666.67)	C2A1	(166,666.67)	C2A1	(166,666.67)	C2A1	(1,333,333.36)
53	Cost Recovery	(1,672,896.70)	L7d1	(1,418,368.80)	L8d1	(857,660.27)	L9d1	(637,793.53)	L10d1	(329,706.78)	L11d1	(259,641.30)	L12d1	(7,407,733.12)
54	ACA Refund/Surcharge	(1,119,872.22)	L7d4	(957,531.16)	L8d4	(593,066.63)	L9d4	(687,923.86)	L10d4	(386,795.33)	L11d4	(316,810.94)	L12D4	(5,896,270.40)
55	Miscellaneous Adjustments	-		-		(148,582.44)	Q1b1+ Q1b2+ Q1b3	-		-		-		(148,582.44)
56	Demand Ending Balance Before Interest	2,423,131.27		1,183,970.60		717,480.11		366,473.67		646,104.93		1,065,687.90		1,014,012.38
	Average monthly balance	3,255,507.01		1,807,959.44		953,173.64		543,267.65		507,024.98		856,583.01		
	Interest Rate	3.25%	G3	3.25%	G3	3.25%	G3	3.25%	G4	3.25%	G4	3.25%	G4	
57	Calculated Interest-Demand	8,817.00		4,896.56		2,581.51		1,471.35		1,373.19		2,319.91		53,995.43
58	Demand Ending Balance Including Interest	2,431,948.27		1,188,867.16		720,061.62		367,945.02		647,478.12		1,068,007.81		1,068,007.81

Line	Total ACA	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	TOTALS
59	Total ACA Ending Balance (Including Interest)	2,578,596.68	2,859,692.50	2,878,099.66	2,920,634.53	2,181,092.50	1,973,043.79	(1,025,440.47)	(2,880,627.11)	(4,737,772.75)	(5,371,095.89)	(5,057,650.19)	(4,612,650.32)	(4,612,650.32)
60	Total Current Month ACA Interest	7,316.89	7,354.39	7,759.42	7,841.83	6,899.25	5,617.78	1,281.48	(5,282.31)	(10,302.63)	(13,670.58)	(14,103.16)	(13,077.49)	(12,365.13)