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May 3, 2023

Chairman Herb Hilliard
ATTN: Ectory Lawless, Docket Clerk
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Chattanooga Gas Company's Petition for Approval of Its 2022 Annual Rate
Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)
Docket No. 23-00029

Dear Chairman Hilliard:

Please find enclosed corrections and/or additions to our filing on April 20, 2023 in
Docket No. 23-00029 as described below.

Testimony of Ashley Vette (Revised 5/3/2023)

On page 7 at line 15 in the Testimony of Ashley Vette, the amount should be \$461,688
rather than \$60,342. The number is correct in the ARM Model filed as Exhibit TW-1, at
Schedule 5.1, cell F50.

Testimony of Tiffani Weems (Revised 5/3/2023)

In the Testimony of Tiffani Weems, the chart contained on page 3 at lines 9-10 had
illegible components apparently as a result of formatting conversions. Her testimony is being
refiled with a legible chart and that is the only change in her testimony.

Tiffani Weems Exhibit TW-2 (Revised 5/3/2023) and Schedule 31 – Historic Base Period
FERC FORM II

Exhibit TW-2, which is a list of the ARM Schedules, supporting workpapers, location of
the documents in the Company's 2022 ARM recover filing and sponsor, has been updated to
include Schedule 31. Schedule 31 is being provided in electronic format only due to the size of
the document.

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Butler Snow LLP

A courtesy copy of this filing has been provided to the Consumer Advocate.

Yours truly,

Butler Snow LLP

A handwritten signature in blue ink, appearing to read "J.W. Luna", is positioned above the printed name.

J.W. Luna

JWL/cb
Enclosures

1 **I. INTRODUCTION AND BACKGROUND.**

2 **Q. PLEASE STATE YOUR NAME, POSITION AND ADDRESS.**

3 A. Tiffani Weems, Supervisor, Regulatory Reporting, Southern Company Gas
4 ("SCG"). My business address is 10 Peachtree Place, Location 1686, Atlanta,
5 Georgia 30309.

6 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS CASE?**

7 A. I am testifying on behalf of Chattanooga Gas Company ("CGC" or "Company"),
8 which is a subsidiary of Southern Company Gas. Our Regulatory Reporting group
9 provides technical support and expertise to CGC and other SCG subsidiaries.

10 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL BACKGROUND AND**
11 **EDUCATION.**

12 A. I graduated from DeVry University in 2006 with a Bachelor of Business
13 Administration degree in accounting. I have over 10 years' experience in real estate
14 and property, financial technology, and general corporate accounting, as well as
15 financial planning and analysis. In 2018 I began working at Southern Company Gas
16 as a Regulatory Accounting and Reporting Analyst and was later promoted to the
17 Regulatory Reporting Supervisor. In this position, I am responsible for the
18 preparation, review and filing of monthly and annual financial information to state
19 regulatory commissions, including rate case proceedings.

20 **Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE**
21 **TENNESSEE PUBLIC UTILITY COMMISSION?**

22 A. Yes, I have submitted testimony before the Tennessee Public Utility Commission
23 ("TPUC" or "Commission") on behalf of CGC in Docket 22-00032 ("2021 ARM

Docket” which was CGC’s second annual rate review under the ARM established in the 2019 ARM Docket).

II. PURPOSE OF TESTIMONY.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to support CGC’s fourth annual review mechanism (“ARM”), as set forth in the settlement agreement approved by the Commission in the Company’s ARM Docket 19-00047, by its order on October 7, 2019 (“ARM Order”). I present and discuss the calculation of the Company’s 2022 Historic Base Period annual reconciliation balance deficiency and the rate reset necessary for the Company to earn its authorized rate of return as approved by this Commission in Rate Case Docket Amended Order of January 15, 2019 (“Rate Case Order”), Docket 18-00017. I also provide a comparison of the 2022 ARM outcome to the projected 2022 ARM outcome provided in the 2020 ARM filing in Docket 21-00048 where the Commission, via its *Order Approving Settlement Agreement* dated November 1, 2021 (“2021 ARM Order”), approved a temporary rate adjustment cap of \$6.8 million for the 2020 through 2023 ARM filings.

Q. PLEASE SUMMARIZE THE COMPANY’S 2022 ARM FILING.

A. The annual reconciliation balance revenue deficiency is \$12,120,940, combined with a rate reset of (\$1,044,312), resulting in a total rate adjustment of \$11,917,087. As the total rate adjustment is greater than the voluntary rate cap approved by the Commission, the Company is requesting approval of its 2022 ARM filing with a rate increase of \$6,800,000.

Q. HOW DOES THE 2022 ARM COMPARE TO THE PROJECTED 2022 ARM SUBMITTED IN THE 2020 ARM FILING?

A. As shown in the table below, the total ARM deficiency for the 2022 Historic Base Period is \$12.1million, combined with the rate reset results in a total rate adjustment of \$11.9 million. The 2022 ARM deficiency projected in the 2020 ARM filing was \$12.4 million, combined with a projected rate rest of (\$0.8) million, resulting in a projected total rate adjustment of \$12.5 million. While the makeup and components of each filing are slightly different, the Company's actual results for 2022 for each component are in line with the projection provided in the 2020 ARM filing.

Description	2022 Projections (Filed in 2020)			2022 Actual (Filed in 2022 ARM)		
	Deficiency 2022	Rate Reset 2022	Rate Adjustment 2022	Deficiency 2022	Rate Reset 2022	Rate Adjustment 2022
Rate Base	\$ 244,466,231	\$ 236,927,353	\$ 241,688,503	252,949,468	241,859,325	246,518,095
Adjusted Net Operating Income	\$ 8,205,065	\$ 17,432,117	\$ 7,909,818	9,006,592	17,989,772	8,700,152
Rate of Return (L25/L15)	3.36%	7.36%	3.27%	3.56%	7.44%	3.53%
Required OP Income	17,400,131	16,863,544	17,202,423	18,003,934	17,214,582	17,546,174
OP Income Deficiency/(Sufficiency)	9,195,065	(568,574)	9,292,605	8,997,342	(775,190)	8,846,023
Revenue trueup to authorized ROR	12,387,307	(765,965)	12,518,710	12,120,940	(1,044,312)	11,917,087

Q. ARE YOU SPONSORING ANY EXHIBITS?

A. Yes. In addition to this testimony, I am sponsoring two Exhibits. The Exhibits are comprehensive documents and, as such, contain certain noted Schedules that are sponsored by Ms. Ashley Vette.

- Exhibit TW-1 is the ARM Model which contains the calculation of the 2022 annual reconciliation balance and rate reset, and other supporting Schedules. The following Schedules in Exhibit TW-1 are sponsored by

Ms. Ashley Vette: Schedules 5.1, 6, 6.1, 6.1A, 13, 15, 15.1, 16.1, 16.1A, 16.2, 16.3, 16.4, 16.4A, 17, 17.1, 18, 28, 35.14 and 35.15.

- Exhibit TW-2 contains a complete list of the Schedules provided in this ARM filing and location of the Schedules as many of the Schedules are contained within the ARM model.
- I am also sponsoring the following additional Schedules required by the ARM Order: Schedules 21, 22, 23, 27, 30, 31, 32, 33, 34, 35, 36, 37, 38 and 39.

Q. ARE ALL OF THE REQUIRED ARM SCHEDULES IDENTIFIED IN THE ARM ORDER AND THE 2019 ARM STIPULATION INCLUDED IN CGC'S ARM FILING?

A. Yes, CGC's ARM filing includes all of the required ARM Schedules identified in the ARM Order and Schedule 39 *Outside Legal Services* as agreed to in the 2019 ARM stipulation 20-00049, with the exception of the Company's Annual Financial and Operating report, FERC Form II, which will be filed on or before May 1, 2023. The Company will supplement the 2022 ARM filing with the report as well. Additionally, the Company has included other supplemental workpapers filed in Schedule 35 *Additional Workpapers* necessary to support its filing and, for convenience and timeliness, included items requested in past ARM filings through formal and informal discovery.

Q. ARE THE REQUIRED SCHEDULES IDENTIFIED IN THE 2021 PIPELINE REPLACEMENT ORDER INCLUDED IN THE ARM FILING?

1 A. Yes, CGC's ARM filing includes Schedules 35.11 *Annual Pipeline Replacement*
2 *Program Budget* as agreed to in the 2021 Pipeline Replacement Program (PRP)
3 stipulation 21-00131.

4 **Q. PLEASE PROVIDE A BRIEF OVERVIEW OF THE SUPPLEMENTAL**
5 **WORKPAPERS SUBMITTED IN SCHEDULE 35.**

6 A. Schedule 35 includes nineteen supplemental workpapers. The Company has provided
7 supplemental workpapers to support its case as well as items requested/discussed in
8 prior ARM proceedings, the 2021 PRP stipulation 21-00131, and the 2021 Special
9 Contract Negotiations 21-00094.

- 10 • Schedule 35.1, Affiliate Agreements. This Schedule contains
11 confidential information. The schedule includes the following
12 agreements: AGSC Tax Allocation Agreement, AGSC-CGC Services
13 Agreement, AGSC-SCS Services Agreement, Money Pool Agreement
14 and SCS Tax Allocation Agreement.
- 15 • Schedule 35.2, SCS Incentive Compensation Workpaper. This details
16 the breakout of incentive compensation between short-term and long-
17 term incentive compensation.
- 18 • Schedule 35.3, Other Post Retirement Benefits Payments Workpaper.
19 This provides support for the direct and allocated OPEB payments.
- 20 • Schedule 35.4, Pension Payments Workpaper. This provides support
21 for CGC pension cash contributions/payments.
- 22 • Schedule 35.5, EDIT Bal & Act Workpaper. This includes tax reports
23 and workpapers supporting EDIT balances and activity.

- Schedule 35.6, Outside Services YE Accruals Workpaper. This has direct and allocated OS accruals in excess of 25K.
- Schedule 35.7, ADIT Workpaper. This tax reports supporting ADIT balances and support for the OPEB/Pension ADIT adjustments.
- Schedule 35.8, Other Revenues Workpaper. This provides support for the Other Revenue analysis.
- Schedule 35.9, Fines and Penalties. This has direct and allocated account level details for the fines and penalties adjustment.
- Schedule 35.10 Civic Participation Workpaper. This provides support for the allocated advertising and civic participation adjustment.
- Schedule 35.11, Annual Pipeline Replacement Budget. This schedule includes the 2022 PRP budget by project.
- Schedule 35.12, AGSC Plant Rollforward. This Schedule includes the AGL Services Company (AGSC) monthly plant-in-service and accumulated reserve activity by FERC account.
- Schedule 35.13, Non-Allocable Plant. This Schedule includes the calculation of the non-allocable year-end plant-in-service, accumulated reserve, and Construction Works in Progress (CWIP).
- Schedule 35.14, Proposed Special Contract – CONFIDENTIAL, provides support for the Proposed Special Contract rate adjustment.
- Schedule 35.15, Restatement to Reflect Special Contract Rates CONFIDENTIAL, provided support the Special Contract Rates

- Schedule 35.16 Lobbying Workpaper. This provides support for Lobbying, Charitable Contribution, Social Club Membership, and Athletic Events adjustment.
- Schedule 35.17 Affiliate Report. This provides support for the allocated costs adjustment.
- Schedule 35.18 Allocation Detail Workpaper. This provides support for the allocated costs adjustment.
- Schedule 35.19 Account and Resource Type Mapping. In light of the Company's transition to a new Chart of Accounts, this schedule provides mappings of legacy system accounts to the new accounts and resource type chart field. Additionally, the Company held conference calls with both the Commission and Consumer Advocate Staffs to provide an overview of the chart of account changes.

III. OVERVIEW & HISTORY OF CGC'S ANNUAL REVIEW MECHANISM.

Q. WHAT IS THE PURPOSE OF THE COMPANY'S ANNUAL REVIEW MECHANISM.

A. The purpose of CGC'S ARM is to provide the Company a reasonable and timely means of recovering its cost of service as measured against its current authorized rate of return set in the Rate Case Order. The Company's ARM is symmetrical ensuring that any earnings in excess of its authorized rate of return are returned to customers, while also allowing the Company to recover any deficiency as measured against the rate of return. The ARM is a comprehensive mechanism based on known historical information and data and includes all components of the Company's cost of service

1 including capital investment, depreciation expense, O&M expenses, taxes, and
2 revenues. Ultimately, the ARM mechanism allows the Company to recover its cost of
3 service in a timely manner while avoiding the cost and time necessary for a general
4 rate case and earn a fair and reasonable rate of return as established in the Rate Case
5 Order.

6 **Q. WHAT IS THE BASIS FOR CGC'S ARM FILINGS IN THIS DOCKET?**

7 A. The ARM process we are following was set forth in a Settlement Agreement
8 reached by and between the Company, the Consumer Advocate Unit of the
9 Attorney General's Office ("Consumer Advocate"), the Chattanooga Regional
10 Manufacturers Association ("CRMA"), and Party Staff on July 26, 2019. This
11 Settlement Agreement was subsequently approved by the Commission in the ARM
12 Order on August 12, 2019.

13 **Q. PLEASE PROVIDE A GENERAL DESCRIPTION OF CGC's ARM AND**
14 **HOW IT WORKS.**

15 A. The Company's prescribed ARM mechanism has two components: (1) recovery or
16 refund of a Historic Base Period revenue deficiency or surplus referred to as the
17 annual reconciliation balance, and (2) a prospective rate setting mechanism referred
18 to as the rate reset. Both the calculation of the annual reconciliation balance and the
19 rate reset include the rate-making adjustments and methodologies set forth in the
20 ARM Order, and the 2019 and 2020 ARM Stipulations.

21 The Historic Base Period annual reconciliation balance is determined based on a
22 review of the Company's actual rate of return compared to its current authorized
23 rate of return of 7.12%. The resulting revenue deficiency or surplus for the Historic

1 Base Period is then deferred and included in the Company's calculation of the rate
2 reset. The rate reset utilizes the same Historic Base Period cost of service but is
3 adjusted for the recovery or refund of the annual reconciliation balance and certain
4 normalization adjustments described in detail below. Simply put, the prescribed
5 ARM allows for rates to be set annually to recover or refund the prior year's annual
6 reconciliation balance and to collect on a going forward basis rates needed to earn
7 the authorized rate of return.

8 **Q. IN THE COMPANY'S 2020 ARM FILING, A VOLUNTARY RATE CAP**
9 **WAS APPROVED FOR 2020 THROUGH 2023 ARM FILINGS. PLEASE**
10 **DISCUSS THE VOLUNTARY RATE CAP.**

11 A. In the 2020 ARM filing the Commission approved the Company's proposal, as
12 requested by the Company and stipulated between the Company and the Consumer
13 Advocate, to limit the rate increase for the 2020 ARM filing and next three filings
14 up to \$6.8 million annually with any under-recovered amount rolling to the next
15 year.

16 **Q. PLEASE CONTINUE.**

17 A. The voluntary cap is meant to set a ceiling at which the rate adjustment could be
18 granted through the 2024 ARM Docket filing (2023 Historic Base Period). Each
19 year the Company will continue to make the prescribed ARM filing which includes
20 a deficiency, rate reset and total rate adjustment. After Commission review, if the
21 ARM rate adjustment is above the voluntary cap of \$6.8 million then the cap would
22 be approved and implemented with the residual amount being carried forward to
23 the next ARM filing and so on. Finally, in the Company's 2025 ARM Docket filing

(2024 Historic Base Period), any cumulative over or under recovery amounts from the prior four years will be included as part of that annual ARM filing request.

Q. FOR THE 2020 THROUGH 2023 HISTORIC BASE PERIODS, OF WHICH THE VOLUNTARY RATE CAP IS IN PLACE, DOES THE RATE CAP IMPACT THE COMPANY'S ABILITY TO EARN ITS AUTHORIZED RATE OF RETURN OR ITS ABILITY TO FULLY COLLECT THE COMMISSION APPROVED HISTORIC BASE PERIOD DEFICIENCIES?

A. No, even under the voluntary rate cap, the Company will earn its authorized rate of return for the Historic Base Periods and, over time, fully collect the Commission approved deficiencies and projected rate resets. The primary difference under the voluntary rate cap compared to the prescribed ARM mechanism is that the Company will be recovering the deficiencies and rate resets over an extended period of time rather than over one year. Additionally, and as discussed previously, any cumulative over or under recovery amounts from the 2020-2023 periods will be included as part of that annual ARM filing request in the 2024 historic base period filing to be made in 2025.

Q. WHAT ARE THE COMPONENTS THAT MAKE UP THE AUTHORIZED RATE OF RETURN OF 7.12%?

A. The 7.12% is CGC's current authorized rate of return, approved by the Commission in the Rate Case Order. The capital structure consists of 6.30% short-term debt, 44.47% long-term debt, and 49.23% equity. The cost of short-term debt is 3.01%, long-term debt is 4.73%, and the return on equity is 9.8%. Furthermore, the fixed rate of return 7.12% was agreed to by all parties in the ARM Docket and approved

1 by the Commission in the ARM Order, so this is a fixed component for purposes
2 of the Commission's review of CGC's ARM filing in this case.

3 **Q. HAVE YOU COMPLIED WITH THE RATE-MAKING**
4 **METHODOLOGIES AND FILING REQUIREMENTS SET FORTH IN**
5 **THE RATE CASE ORDER, THE ARM ORDER AND THE 2019 AND 2020**
6 **ARM STIPULATIONS?**

7 A. Yes, the Company's ARM filing incorporates the rate making methodologies
8 established in the Rate Case Order and the stipulated filing requirements approved
9 in the ARM Order and the 2019 and 2020 ARM Stipulations.

10 **IV. CGC'S 2022 ANNUAL RECONCILIATION BALANCE AND RATE**
11 **RESET.**

12 **Q. WHAT CALCULATIONS HAVE YOU PERFORMED FOR THE ARM**
13 **FILING?**

14 A. I have calculated the Company's actual rate of return for the 2022 Historic Base
15 Period and compared the results to the authorized rate of return approved by the
16 Commission. The difference, with the addition of carrying costs, comprises the
17 Company's annual reconciliation balance. After calculating the annual
18 reconciliation balance, I calculated the rate reset which includes normalization
19 adjustments and recovery of the 2022 annual reconciliation balance over one year.
20 The results and supporting calculations are shown in Exhibit TW-1. All of the
21 calculations were made in accordance with the approved methodologies.

22 **Q. PLEASE DISCUSS THE RESULTS OF YOUR CALCULATIONS.**

1 A. The Company's actual rate of return for the Historic Base Period is 3.56%. This
2 return is significantly less than the authorized rate of return of 7.12% approved by
3 the Commission. The difference between the authorized rate of return and actual
4 rate of return results in a total annual reconciliation balance revenue deficiency of
5 \$12,120,940, with the addition of carry cost the total deficiency balance is
6 \$12,614,282. The annual reconciliation balance is presented in Schedule 29 in
7 Exhibit TW-1. The rate reset rate of return is 7.44%, which higher than the
8 authorized rate of return due to the ARM normalization adjustments. The difference
9 between the authorized rate of return and actual rate of return for the rate reset
10 results in a revenue sufficiency of (\$1,044,312). Incorporating both the 2022
11 Historic Base Period annual reconciliation balance, including the balance not
12 recovered in the 2021 ARM in excess of the \$6,800,000 cap, and the rate reset
13 results in a total rate adjustment of \$11,917,087. Since the prescribed ARM filing
14 rate adjustment exceeds the rate adjustment cap, the Company is requesting
15 approval of its 2022 ARM filing components, the deficiency, rate reset and rate
16 adjustment, as filed, and for rates to be increased by \$6,800,000.

17 **Q. WERE THE RATE MAKING ADJUSTMENTS SET FORTH IN CGC'S**
18 **RATE CASE ORDER REFLECTED IN THE CALCULATION OF THE**
19 **REVENUE DEFICIENCY?**

20 A. Yes, all rate making adjusted were performed. A summary of the rate making
21 adjustment amounts and by roll-up category is provided in Schedule 5 of Exhibit
22 TW-1. The amounts are further linked within the model to supporting workpapers.

The table below list each rate making adjustment and the Schedules the adjustment details are provided within.

Rate Making Adjustments	Schedule
Exclude AMA Management & Consulting Fee from Revenues	Schedule 5.1
Exclude 67% of Direct and Allocated Short-Term Incentive Comp.	Schedule 27
Exclude 100% of Direct and Allocated Long-Term Incentive Comp.	Schedule 27
Exclude 100% of Promotional Advertising	Schedule 26
Exclude 100% of Lobbying Costs	Schedule 24
Exclude 100% of Supplemental Executive Retirement Plan Costs	Schedule 25
Exclude Pension and OPEB Costs, Include Actual Cash Contributions	Schedule 25

Q. WERE ANY OTHER ADJUSTMENTS INCLUDED IN THE CALCULATION OF THE DEFICIENCY?

A. Yes, in addition to the prescribed rate making adjustments made in the Rate Case Docket, the Company has also incorporated three adjustments that were discussed and approved in the 2019 and 2020 ARM Stipulations which are the inclusion of one-fifth of the AGSC deferred pension contribution, one-fourth of the LNG Maintenance Liquefaction Equipment amortization and continued the reduction to depreciation expense associated with in-active service lines. In addition to the approved adjustments, the Company has also adjusted for the impact to revenue associated with miscellaneous billing adjustments and removed direct and allocated fines and penalties.

Q. YOU MENTIONED ABOVE THE TRANSITION TO A NEW CHART OF ACCOUNTS, PLEASE DISCUSS THIS CHANGE?

1 A. In August of 2022 Southern Company Gas implemented Enterprise Foundations
2 ("EF"). EF is a cloud-based Oracle suite designed to simplify business processes,
3 standardize policies, and modernize business platforms across Southern Company.
4 The platform replaces, updates and/or standardizes systems for accounting,
5 treasury, budgeting, supply chain, and human resources. The implementation of EF
6 impacts many of our accounting technologies and processes. Southern Company
7 is now on a single General Ledger (GL) across the entire enterprise, enabling a
8 shared close process and a single ledger. The General Ledger and corresponding
9 Sub Ledger data will flow downstream to additional systems. The single General
10 Ledger allows for an automatic flow of data and standardized financial language
11 across Southern Company. This will better support legal compliance and tax
12 reporting, improve controls, embeds separation protocols, enables a shared close
13 calendar, and builds accounting best-practices. Southern Company has adopted a
14 common, streamlined, and FERC based Chart of Accounts (CoA), this also includes
15 new chart fields that are replacing or consolidating existing fields. Standardized
16 financial language will become consistent across the organization, reducing
17 complexities, and bridging the gap between different operating companies'
18 accounting processes. With the implementation of EF Southern Company now
19 places emphasis on a project centric organization to account for costs as opposed
20 to an operating company or role centric focus.

21 **Q. PLEASE DISCUSS THE NORMALIZATION ADJUSTMENTS**
22 **PERFORMED IN THE 2022 RATE RESET.**

A. The methodologies for the 2022 rate reset include normalizing certain rate base and income statement items. In addition to the prescribed normalization adjustments, the rate reset also allows for the adjustment of any material one-time, non-recurring items. The tables below list each normalization adjustment and the Schedules the adjustment details are provided within. There are no new one-time, non-recurring adjustments.

Material One-Time, Non-Recurring Adjustments	Schedule
Group Insurance - Medical (five-year Avg.)	Schedule 28

Prescribed/Approved Adjustments	Schedule
Weather Normalization	Schedule 16.3
2020 ARM Revenue Normalization	Schedule 6
Removal of the 2020 ARM Deficiency from the Historic Period	Schedule 5
Other Revenues (four-year avg.)	Schedule 28
Depreciation Expense	Schedule 14
Annual 2021 Reconciliation Balance	Schedule 29
Interest on Customer Deposits	Schedule 28
Uncollectible Expense (five-year avg.)	Schedule 28
Docket 19-00047 Expenses (three-year amort.)	Schedule 28
Material and Supplies (three-year avg.)	Schedule 28
Prepayments (three-year avg.)	Schedule 28
Gas Inventory (three-year avg.)	Schedule 28
Reserve for Uncollectible (three-year avg.)	Schedule 28
Reserve for Health Insurance (three-year avg.)	Schedule 28
Other Reserves (three-year avg.)	Schedule 28
Three Year Amortization of ARM Legal Cost	Schedule 28

V. CONCLUSION.

Q. PLEASE SUMMARIZE CGC's ARM FILING FOR APPROVAL BY THE TENNESSEE COMMISSION.

1 A. The Company has submitted a 2022 annual reconciliation balance and a rate reset,
2 both of which are based on and comply with the methodologies approved by this
3 Commission in the Rate Case Order and 2019 ARM Stipulation, including the
4 required rate making and normalization adjustments. The Company has also produced
5 all the necessary filing documents supporting the calculation of the 2022 annual
6 reconciliation balance and rate reset as is required by the ARM Order. As previously
7 discussed, the annual reconciliation balance revenue deficiency is \$12,120,940,
8 combined with a rate reset of (\$1,044,312), resulting in a total rate adjustment of
9 \$11,917,087. As the total rate adjust is greater than the voluntary rate cap approved
10 by the Commission, the Company respectfully requests the Commission approve
11 Chattanooga Gas Company's 2022 ARM filing as filed and approve an increase in
12 rates in the amount of \$6,800,000.

13 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

14 A. Yes.

Chattanooga Gas Company
2023 Docket, Annual Review Mechanism
Weems Exhibit TW-2, Page 1 of 4 (Rev. 5-3-2025)

The table below contains a list of the ARM Schedules, supporting workpapers, location of the documents in the Company's 2022 ARM recovery filing and sponsor.

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
1	Revenue Deficiency/Excess	ARM Model	Weems
2	Rate Base	ARM Model	Weems
2A	Rate Base - 13 Month Average - Workpaper	ARM Model	Weems
2A1	Allocated Plant, Accumulated Depreciation Deferred Income Tax - Workpaper	ARM Model	Weems
3	Lead Lag Results	ARM Model	Weems
4	Working Capital - Expense Lead/Lag	ARM Model	Weems
4.1	Calculation of Other operating Expense for Lead Lag	ARM Model	Weems
5	Income Statement Historic Base Period	ARM Model	Weems
5.1	Revenue Reconciliation	ARM Model	Vette
6	Revenue Summary - Margin Reconciliation	ARM Model	Vette
6.1	Revenue Summary - Reconciliation	ARM Model	Vette
6.1A	Department 8100 Income Statement (If there are off-system sales of LNG)	ARM Model	Vette
7	Operating and Maintenance Expenses	ARM Model	Weems
7A	Operating and Maintenance Roll-up Summary	ARM Model	Weems
7A.1	Payroll Expenses	ARM Model	Weems
7A.2	Pension Expense & Other Post Retirement Benefits	ARM Model	Weems
7A.3	Benefit Expense	ARM Model	Weems
7A.4	Fleet and Facilities	ARM Model	Weems
7A.5	Outside Services	ARM Model	Weems
7A.6	Customer Service and Account Expenses	ARM Model	Weems
7A.7	Franchise and Riders	ARM Model	Weems
7A.8	Allocations	ARM Model	Weems
7B	Administrative and General	ARM Model	Weems
7C	Other Distribution and Storage	ARM Model	Weems
8	Taxes Other than Income	ARM Model	Weems
9	Excise and Income Tax	ARM Model	Weems
10	Income Tax - Proposed Rates	ARM Model	Weems
11	Capital Structure and Rate of Return Summary	ARM Model	Weems
12	Revenue Conversion Factor	ARM Model	Weems
13	Margin by Rate Schedule	ARM Model	Vette
14	Depreciation and Amortization Expense - Historic Base Period December 31, Plant Balances	ARM Model	Weems
14.1	Monthly Summaries of Plant, Plant Additions, Plant Retirements, and Transfers-Historic Base Period	ARM Model	Weems

Chattanooga Gas Company
2023 Docket, Annual Review Mechanism
Weems Exhibit TW-2, Page 2 of 4 (Rev. 5-3-2025)

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
14.2	Monthly Summaries of Accumulated Depreciation, Depreciation Expense, Retirements, Cost of Removal, and Transfers-Historic Base Period	ARM Model	Weems
14.3	Depreciation and Amortization - Active Services Lines	ARM Model	Weems
15	Summary Jurisdictional Non-Gas Revenue at Current Rates-Historic Base Period	ARM Model	Vette
15.1	Monthly Detailed Margin Review-Historic Base Period	ARM Model	Vette
16.1	Weather Normalized Volumes-Historic Base Period	ARM Model	Vette
16.1A	Weather Normalized Usage Rate Schedules	ARM Model	Vette
16.2	Weather Normalized Base Revenue- Historic Base Period	ARM Model	Vette
16.3	Weather Normalized Revenue Adjustment for the Historic Base Period	ARM Model	Vette
16.4	Billed Volumes by Rate Schedule-Historic Base Period	ARM Model	Vette
16.4a	Billed Volumes by Rate Schedule-Historic Base Period (Termination of Special Contract)	ARM Model	Vette
17	Proof of Revenue-Proposed Rates	ARM Model	Vette
17.1	Revenue Increase Allocated to Rate Schedules	ARM Model	Vette
18	Other Revenue by Month-Historic Base Period	ARM Model	Vette
19	CGC Income Statement -Historic Base Period Mapped to FERC Accounts (containing formulas to calculate subtotal and totals)	ARM Model	Weems
19.1	CGC Income Statement in Hyperion	ARM Model	Weems
20	AGSC Income Statement - Historic Base Period (containing formulas to calculate subtotal and totals)	ARM Model	Weems
20.1	AGSC Income Statement -Historic Base Period Mapped to FERC Accounts	ARM Model	Weems
21	General Ledger CGC, AGSC, and SCG-Historic Base Period	Schedule 21 Folder	Weems
21.1	Trial Balance of CGC and AGSC effective December 31st of the Historic Base Period	Schedule 21 Folder	Weems
22	Capital Expenditures	ARM Model	Weems
23	Allocated Cost Adjustment (Narrative)	Schedule 23 Folder	Weems
23.1	Allocated Cost - Workpaper	ARM Model	Weems
23.2	Schedule 23.2 - ASC Monthly Invoice 2022 (CONFIDENTIAL)	Schedule 23 Folder	Weems
23.3	Schedule 23.3 - CGC Monthly Invoice 2022	Schedule 23 Folder	Weems
24	Lobbying Expense, Charitable Contributions, Social Club Membership -Adjustment	ARM Model	Weems
24.1	Lobbying Workpaper-Support for Schedule 24	ARM Model	Weems
24.2	Lobbying Portion of Organization Dues Workpaper	ARM Model	Weems

Chattanooga Gas Company
2023 Docket, Annual Review Mechanism
Weems Exhibit TW-2, Page 3 of 4 (Rev. 5-3-2025)

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
25	Pension and OPEBs Adjustment	ARM Model	Weems
25.1	Pension Detail Workpaper	ARM Model	Weems
25.2	Deferred Pension Contribution	ARM Model	Weems
25.3	Other Post Retirement Benefits Workpaper	ARM Model	Weems
26	Advertising Expense-Adjustment	ARM Model	Weems
26.1	Advertising Expense Workpaper	ARM Model	Weems
27	CGC Incentive Compensation Adjustment and Plan Documentation (CONFIDENTIAL)	ARM Model / Schedule 27 Folder	Weems
28	Rate Reset Normalization Adjustments	ARM Model	Vette
28.1	Restatement of Special Contract Billing at Tariff Rates	ARM Model	Weems
28.2	Outside Service - Workpaper	ARM Model	Weems
29	Carrying Charge and Historic Base Period Annual Reconciliation Balance	ARM Model	Weems
30	CGC Budget for year subsequent to Historic Base Period including capital expenditures by category, revenues, and expense (included projected allocated expense).	Schedule 30 Folder	Weems
30.1	Attestation of the CGC Budget for year subsequent to Historic Base Period	Schedule 30 Folder	N/A
31	Historic Base Period FERC Form II filed with the Tennessee Public Utility Commission. A copy will be provided to the Consumer Advocate and Other Intervening Party. (This Schedule was late filed May 3, 2023.)	Schedule 31 Folder	N/A
32	Cost Allocation Manuel ("CAM") (CONFIDENTIAL) Cost Allocation Manuel ("CAM") (PUBLIC)	Schedule 32 Folder	Weems
33	Southern Company Organization Structure	Schedule 33 Folder	Weems
34	A copy of the pension/OPEB actuarial reports covering results associated with CGC and service company employees for the Historic Base Period (CONFIDENTIAL)	Schedule 34 Folder	Weems
34.1	Actuarial Report (CGC only) (CONFIDENTIAL)	Schedule 34 Folder	Weems
34.2	Cost Non-Purchase Acct CONFIDENTIAL	Schedule 34 Folder	Weems
34.3	Cost Purchase Acct (ASC715) CONFIDENTIAL	Schedule 34 Folder	Weems
34.4	YE22 Bal & Allocation CONFIDENTIAL	Schedule 34 Folder	Weems
35	Additional Workpapers as required referenced to applicable schedule	Schedule 35 Folder	Weems /Vette
35.1	Affiliate Agreements (contains 4 CONFIDENTIAL documents; identified as 35.01a, 35.01b, 35.01c, and 35.01d)	Schedule 35 Folder	Weems

Chattanooga Gas Company
2023 Docket, Annual Review Mechanism
Weems Exhibit TW-2, Page 4 of 4 (Rev. 5-3-2025)

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
35.2	SCS Incentive Compensation Workpaper (contains 6 CONFIDENTIAL documents identified as 35.02a, 35.02b, 35.02c 35.02d, 35.02e, and 35.02f)	Schedule 35 Folder	Weems
35.3	Other Post Retirement Benefits Payment Workpaper	Schedule 35 Folder	Weems
35.4	Pension Payments Workpaper	Schedule 35 Folder	Weems
35.5	EDIT Bal & Act Workpaper	Schedule 35 Folder	Weems
35.6	Outside Services YE Accruals Workpaper	Schedule 35 Folder	Weems
35.7	ADIT Workpaper	Schedule 35 Folder	Weems
35.8	Other Revenue Workpaper	Schedule 35 Folder	Weems
35.9	Fines and Penalties	ARM Model	Weems
35.10	Impacts of COVID-19 Pandemic	Schedule 35 Folder	Weems
35.11	Annual PRP Budget	Schedule 35 Folder	Leath
35.11a	PRP 2022 Budget to Actual (filed 4-25-2023)	Schedule 35 Folder	Leath
35.12	AGSC Plant Rollforward	Schedule 35 Folder	Weems
35.13	AGSC Non-Allocable Plant Workpaper	Schedule 35 Folder	Weems
35.14	Proposed Special Contract (CONFIDENTIAL)	Schedule 35 Folder	Vette
35.15	Restatement to Reflect Special Contract (CONFIDENTIAL)	Schedule 35 Folder	Vette
35.16a	Lobbying Expense Workpaper	Schedule 35 Folder	Weems
35.16b	Dues Expense Workpaper		
35.17	Affiliate Report	Schedule 35 Folder	Weems
35.18	Allocation Detail Workpaper	Schedule 35 Folder	Weems
35.19	Account & Resource Type Mapping	Schedule 35 Folder	Weems
36	Current Departmental chart of CGC for the Historic Base Period.	Schedule 36 Folder	Weems
37	Accounting for Contingencies in excess of \$25,000.	Schedule 37 Folder	Weems
38	Impact of any new Accounting Pronouncement implemented	Schedule 38 Folder	Weems
39	Outside Service Legal Costs (Narrative)	Schedule 39 Folder	Weems
39.1	Outside Service Legal Costs (Detail by Matter)	Schedule 39 Folder	Weems
39.2	Outside Service Legal Costs and Certification	Schedule 39 Folder	Weems

ANNUAL FINANCIAL AND OPERATING REPORT

OF

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE
CHATTANOOGA, TENNESSEE 37421

TO THE

TENNESSEE PUBLIC UTILITY COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2022

Name of the officer in charge of correspondence with the Commission regarding
this report:

Michael J. Morley

Official Title:

Director, Regulatory Reporting and Strategy

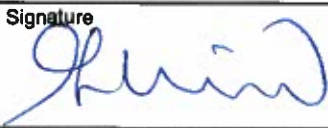
Official Address:

10 Peachtree Place NE

Atlanta, Georgia 30309

Telephone Number:

(404) 584-4263

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES		
01 Exact Legal Name of Respondent		Year of Report
Chattanooga Gas Company		December 31, 2022
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code)		
2207 Olan Mills Drive, Chattanooga, Tennessee 37421		
05 Name of Contact Person		06 Title of Contact Person
Michael J. Morley		Director, Regulatory Reporting and Strategy
07 Address of Contact Person (Street, City, State, Zip Code)		
10 Peachtree Place NE, Atlanta, Georgia 30309		
08 Telephone of Contact Person, Including Area Code	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
(404) 584-4263		
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name		12 Title
Grace A. Kolvereid		Executive Vice President and Chief Financial Officer
13 Signature		14 Date Signed
		4/26/23
<p>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103		None	
4	Security Holders and Voting Powers	107			
5	Important Changes During the Year	108			
6	Comparative Balance Sheet	110-113			
7	Statement of Income for the Year	114-116			
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117			
9	Statement of Retained Earnings for the Year	118-119			
10	Statements of Cash Flows	120-121			
11	Notes to Financial Statements	122			
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201			
13	Gas Plant in Service	204-209			
14	Gas Property and Capacity Leased from Others	212			
15	Gas Property and Capacity Leased to Others	213		None	
16	Gas Plant Held for Future Use	214		None	
17	Construction Work in Progress-Gas	216			
18	Non-Traditional Rate Treatment Afforded New Projects	217		None	
19	General Description of Construction Overhead Procedure	218			
20	Accumulated Provision for Depreciation of Gas Utility Plant	219			
21	Gas Stored	220			
22	Investments	222-223		None	
23	Investments in Subsidiary Companies	224-225		None	
24	Prepayments	230			
25	Extraordinary Property Losses	230		None	
26	Unrecovered Plant and Regulatory Study Costs	230		None	
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233		None	
29	Accumulated Deferred Income Taxes	234-235			
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
30	Capital Stock	250-251			
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital	252			
32	Other Paid-in Capital	253			
33	Discount on Capital Stock	254		None	
34	Capital Stock Expense	254		None	
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		None	
36	Long-Term Debt	256-257			
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		None	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
List of Schedules (Natural Gas Company) (continued)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		None
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		None
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		N/A
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		None
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		None
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		None
57	Other Gas Supply Expenses	334		None
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		None
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		None
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		None
73	System Map	522		
74	Footnote Reference	551		None
75	Footnote Text	552		None
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared. Copies of the Southern Company's combined 2022 Form 10-K as filed with the Securities and Exchange Commission on February 15, 2023, which includes the 2022 Form 10-K of Southern Company Gas, will be submitted.			

Name of Respondent Chattanooga Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
General Information			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Grace A. Kolvereid, Executive Vice President and Chief Financial Officer Southern Company Gas 10 Peachtree Place NE Atlanta, GA 30309</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Tennessee, October 11, 1906 - original Tennessee, April 13, 1988 - present corporation</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Distribution of natural gas to end-use customers in Hamilton and Bradley Counties in the Chattanooga Area.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged:</p> <p>(2) <input checked="" type="checkbox"/> No - Chattanooga Gas Company is not required to prepare audited financial statements</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Chattanooga Gas Company			2022

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	The Southern Company	M	Delaware	100%
2	Southern Company Gas	D	Georgia	100%
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Name of Respondent Chattanooga Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Security Holders and Voting Powers			
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issues on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p> <p>Not Applicable</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total: By Proxy: 10,000</p>		<p>3. Give the date and place of such meeting:</p> <p style="text-align: center;">June 30, 2022 via written consent</p>
Line No.	Name (Title) and Address of Security Holder (a)	4. Number of votes as of (date):	
		Total Votes (b)	Common Stock (c)
		Preferred Stock (d)	Other (e)
5	Southern Company Gas 10 Peachtree Place NE Atlanta, GA 30309	10,000	10,000
6			
7			
8			
9			
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17			
18			
19			
20			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Chattanooga Gas Company			2022

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- None
- None
- None
- None
- See page 108-A for a summary of Chattanooga Gas Company's contracts for firm transportation and underground storage.
- None
- None
- The overall average wage increase was approximately 4.50% for employees of Chattanooga Gas Company.
- Chattanooga Gas Company is subject to certain claims and legal actions arising in the ordinary course of business. The ultimate outcome of such pending or potential litigation cannot be predicted at this time; however, management does not anticipate that the ultimate liabilities, if any, arising from such claims and legal actions would have a material effect on Chattanooga Gas Company's financial statements.
- Chattanooga Gas Company engages in transactions with affiliates of The Southern Company, including Southern Company Gas, consistent with its services, money pool, and tax allocations.
- On August 8, 2022, Tennessee Public Utility Commission (TPUC) voted to approve \$6.8 million in rate adjustments in spent capital costs and recovery of costs for work completed in 2021. The ruling, allows the company to recover costs incurred in 2021 enhancing safety, improving reliability, and expanding its system to support growth in the Chattanooga region. Under this voluntary rate cap, the 2022 rate increase to the typical residential customer's total average bill is \$4.20 a month or a 5.66% increase.
- During 2022, changes in the officers and directors at Chattanooga Gas Company were as follows: Johnny J. Howze, formerly VP, Supply Chain Management, was elected SVP, Supply Chain Management, effective January 21, 2022.
- None

Chattanooga Gas Company

5. The following table sets forth certain information with respect to the Chattanooga Gas Company's contracts for firm transportation and underground storage.

	Maximum Firm Transportation DT/Day	Bundled Peaking DT/Day	Production Area Underground Storage Maximum Withdrawal DT/Day ⁽¹⁾	Supplemental Underground Storage Maximum Withdrawal DT/Day ⁽²⁾	Expiration Date
<u>CHATTANOOGA GAS COMPANY</u>					
Kinder Morgan - Southern Natural Gas Company					
Firm Transportation	13,221				August 31, 2024
Firm No-Notice Transportation	14,346				August 31, 2024
Underground Storage			14,346		August 31, 2024
Kinder Morgan - Tennessee Gas Pipeline Company					
Firm Transportation	37,819				October 31, 2025
Underground Storage			13,659		October 31, 2025
Underground Storage			7,741		November 1, 2025
Enbridge - East Tennessee Natural Gas Company					
Firm Transportation	13,000				October 31, 2027
Firm Transportation	28,350				October 31, 2028
Firm Transportation ⁽³⁾	50,000				March 31, 2055

(1) Production area storage requires a complementary amount of the firm transportation capacity identified in the first column to move storage gas withdrawals to Chattanooga Gas's service area.

(2) Supplemental underground storage withdrawals include delivery to Chattanooga Gas's service area and do not require any of the firm transportation capacity identified in the first column. Injections into supplemental underground storage require incremental transportation, primarily from transportation identified in Column 1.

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	415,647,474	393,192,105	
3	Construction Work in Progress (107)	200-201	32,751,638	17,263,232	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	448,399,112	410,455,337	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	219	(155,355,290)	(148,723,535)	
6	Net Utility Plant (Total of line 4 less 5)		293,043,822	261,731,802	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		293,043,822	261,731,802	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220			
13	System Balancing Gas (117.2)	220			
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220			
15	Gas Owed to System Gas (117.4)	220			
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)				
18	(Less) Accum. Provision for Depreciation and Amortization (122)				
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225			
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)				
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)				
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)	121			
33	Special Deposits (132-134)				
34	Working Funds (135)				
35	Temporary Cash Investments (136)	222-223			
36	Notes Receivable (141)				
37	Customer Accounts Receivable (142) (1)		10,799,959	9,046,915	
38	Other Accounts Receivable (143)		268,290	190,236	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(417,632)	(316,200)	
40	Notes Receivable from Associated Companies (145)				
41	Accounts Receivable from Associated Companies (146)				
42	Fuel Stock (151)				
43	Fuel Stock Expenses Undistributed (152)				

(1) The prior year amount included accrued utility revenues which were reclassified to account 173 – Accrued Utility Revenues, to be consistent with the current year presentation.

Name of Respondent Chattanooga Gas Company		This Report is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Comparative Balance Sheet (Assets and Other Debits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)	
44	Residuals (Elec) and Extracted Products (Gas) (153)				
45	Plant Materials and Operating Supplies (154)		504,818	510,816	
46	Merchandise (155)				
47	Other Materials and Supplies (156)				
48	Nuclear Materials Held for Sale (157)				
49	Allowances (158.1 and 158.2)				
50	(Less) Noncurrent Portion of Allowances				
51	Stores Expense Undistributed (163)				
52	Gas Stored Underground-Current (164.1)	220	17,259,778	9,090,715	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	6,393,745	5,036,300	
54	Prepayments (165)	230	14,816	2,280,025	
55	Advances for Gas (166 thru 167)				
56	Interest and Dividends Receivable (171)				
57	Rents Receivable (172)				
58	Accrued Utility Revenues (173) (1)		11,937,700	5,345,783	
59	Miscellaneous Current and Accrued Assets (174)				
60	Derivative Instrument Assets (175)				
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)				
62	Derivative Instrument Assets - Hedges (176)				
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)				
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		46,761,474	31,184,590	
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)	259			
67	Extraordinary Property Losses (182.1)	230			
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230			
69	Other Regulatory Assets (182.3)	232	537,086	889,937	
70	Preliminary Survey and Investigation Charges (Electric)(183)				
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)				
72	Clearing Accounts (184)		14,696	-	
73	Temporary Facilities (185)				
74	Miscellaneous Deferred Debits (186)	233			
75	Deferred Losses from Disposition of Utility Plant (187)				
76	Research, Development, and Demonstration Expend. (188)				
77	Unamortized Loss on Reacquired Debt (189)	260			
78	Accumulated Deferred Income Taxes (190)	234-235	2,445,380	2,052,098	
79	Unrecovered Purchased Gas Costs (191)		1,414,155	910,912	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		4,411,317	3,852,947	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		344,216,613	296,769,339	

(1) The prior year amount was reclassified out of account 142 - Customer Accounts Receivable, to be consistent with the current year presentation.
Current year presentation and prior year reclass are a result of data and mapping with migration of accounting systems in 2022

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	10,000	10,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252	120,618,846	103,514,070	
7	Other Paid-In Capital (208-211)	253	1,234,580	833,323	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	18,735,434	16,611,809	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Reacquired Capital Stock (217)	250-251	(2,363,278)	(2,363,278)	
14	Accumulated Other Comprehensive Income (219)	117	(2,981,265)	(2,277,960)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		135,254,317	116,327,964	
16	LONG TERM DEBT				
17	Bonds (221)	256-257	-		
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257	122,176,711	105,080,328	
20	Other Long-Term Debt (224)	256-257			
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259			
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		122,176,711	105,080,328	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		176,012	343,663	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)				
29	Accumulated Provision for Pensions and Benefits (228.3)		(4,704,794)	(4,890,086)	
30	Accumulated Miscellaneous Operating Provisions (228.4)		96,010	97,113	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Comparative Balance Sheet (Liabilities and Other Credits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance (d)	
32	Long-Term Portion of Derivative Instrument Liabilities				
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)				
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		(4,432,772)	(4,449,310)	
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt				
38	Notes Payable (231)				
39	Accounts Payable (232)		15,868,141	7,401,065	
40	Notes Payable to Associated Companies (233)		-		
41	Accounts Payable to Associated Companies (234)		17,308,596	14,886,577	
42	Customer Deposits (235)		1,210,427	1,186,434	
43	Taxes Accrued (236)	262-263	2,352,065	3,413,224	
44	Interest Accrued (237)		1,766	1,446	
45	Dividends Declared (238)				
46	Matured Long-Term Debt (239)				
47	Matured Interest (240)				
48	Tax Collections Payable (241)		911,285	241,905	
49	Miscellaneous Current and Accrued Liabilities (242)	268	3,436,501	2,179,028	
50	Obligations Under Capital Leases-Current (243)		167,651	168,201	
51	Derivative Instrument Liabilities (244)				
52	(Less) Long-Term Portion of Derivative Instrument Liabilities				
53	Derivative Instrument Liabilities - Hedges (245)				
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges				
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		41,256,432	29,477,880	
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)				
58	Accumulated Deferred Investment Tax Credits (255)				
59	Deferred Gains from Disposition of Utility Plant (256)				
60	Other Deferred Credits (253)	269			
61	Other Regulatory Liabilities (254)	278	17,811,983	18,527,150	
62	Unamortized Gain on Reacquired Debt (257)	260			
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)				
64	Accumulated Deferred Income Taxes - Other Property (282)	274-275	30,031,312	29,621,770	
65	Accumulated Deferred Income Taxes - Other (283)	276-277	2,118,630	2,183,557	
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		49,961,925	50,332,477	
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		344,216,613	296,769,339	

(1) Includes AGL Services Company allocated depreciation expense of \$597,212 in 2022 and \$624,897 in 2021. Therefore, amounts do not agree to Cash Flow Statement (page 120) and Accumulated Provision for Depreciation (page 219).
(2) Provision for Deferred Income Taxes includes amortization of excess deferred regulatory tax liability of \$642,513.

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Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Total Prior Year Balance (d)
27	Net Utility Operating Income (Carried forward from page 114)		11,955,380	11,199,740
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues form Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			
33	Revenues from Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)			
35	Nonoperating Rental Income (418)		43	-
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		4	7
38	Allowance for Other Funds Used During Construction (419.1)		907,147	516,734
39	Miscellaneous Nonoperating Income (421)		755,126	740,895
40	Gain on Disposition of Property (421.1)		187	(1,560)
41	TOTAL Other Income (Total of lines 31 thru 40)		1,662,507	1,256,076
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		45	-
44	Miscellaneous Amortization (425)			
45	Donations (426.1)	340	(657,634)	-
46	Life Insurance (426.2)			
47	Penalties (426.3)		334	(166)
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		(47,884)	-
49	Other Deductions (426.5)			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	(705,139)	(166)
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other than Income Taxes (408.2)	262-263		
53	Income Taxes-Federal (409.2)	262-263	(187,942)	(246,598)
54	Income Taxes-Other (409.2)	262-263	(62,217)	(81,634)
55	Provision for Deferred Income Taxes (410.2)	234-235		
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235		
57	Investment Tax Credit Adjustments-Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(250,159)	(328,232)
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		707,209	927,678
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)			
63	Amortization of Debt Disc. and Expense (428)	258-259		
64	Amortization of Loss on Reacquired Debt (428.1)			
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	340	5,032,301	4,022,291
68	Other Interest Expense (431)	340	47,854	67,909
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(429,785)	(244,793)
70	Net Interest Charges (Total of lines 62 thru 69)		4,650,370	3,845,407
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		8,012,219	8,282,011
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Total of line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			
78	Net Income (Total of lines 71 and 77)		8,012,219	8,282,011

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Statement of Income				
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1				
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Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022	
Statement of Accumulated Comprehensive Income and Hedging Activities					
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.					
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(3,754,116)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value ⁽¹⁾		1,476,156		
4	Total (lines 2 and 3)		1,476,156		
5	Balance of Account 219 at End of Preceding Quarter/Year		(2,277,960)		
6	Balance of Account 219 at Beginning of Current Year		(2,277,960)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value ⁽¹⁾		(703,305)		
9	Total (lines 7 and 8)		(703,305)		
10	Balance of Account 219 at End of Current Quarter/Year		(2,981,265)		

(1) Lines 3 and 8 consists of unrecognized actuarial net gain/(loss) and prior service credit/(cost) for pensions and other post retirement benefits, net of tax in 2022 and 2021

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Statement of Accumulated Comprehensive Income and Hedging Activities (continued)							
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 115, Line 78) (i)	Total Comprehensive Income (j)		
1			(3,754,116)				
2							
3			1,476,156				
4			1,476,156	8,282,011	9,758,167		
5			(2,277,960)				
6			(2,277,960)				
7							
8			(703,305)				
9			(703,305)	8,012,219	7,308,914		
10			(2,981,265)				

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year to Date Balance (c)	Previous Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		16,611,809	14,199,748
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439)			
5	TOTAL Debits to Retained Earnings (Account 439)			
6	Balance Transferred from Income (Account 433 Less Account 418.1)		8,012,219	8,282,011
7	Appropriations of Retained Earnings (Account 436)			
8				
9	Dividends Declared-Preferred Stock (Account 437)			
10				
11	Dividends Declared-Common Stock (Account 438)			
12	Dividend to Southern Company Gas		5,888,593	5,869,950
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		18,735,435	16,611,809
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		18,735,435	16,611,809
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year		18,735,435	16,611,809

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Statement of Cash Flows				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for explanations of codes) (a)	Current Year	Previous Year	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)	8,012,219	8,282,011	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion ⁽¹⁾	9,657,188	9,022,293	
5				
6	Deferred Income Taxes (Net) ⁽²⁾	817,806	3,137,673	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	(8,321,583)	(1,193,751)	
9	Net (Increase) Decrease in Inventory	(9,520,510)	(4,643,495)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	9,333,090	2,847,695	
12	Net (Increase) Decrease in Other Regulatory Assets	352,851	292,675	
13	Net Increase (Decrease) in Other Regulatory Liabilities ⁽²⁾	-	(3,525,139)	
14	(Less) Allowance for Other Funds Used During Construction			
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Net Increase (Decrease) in Deferred Liabilities			
16.01	Net Increase (Decrease) in Customer Deposits	23,993	(88,877)	
16.02	Net Increase (Decrease) in Provision for Pension and Benefits ⁽³⁾	(758,226)	(656,966)	
16.03	Other: Prepayments	2,265,209	(1,685,563)	
16.04	Other: Miscellaneous Other Provisions	(2,028,669)	(1,061,534)	
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of Lines 2 thru 16.04)	9,833,368	10,727,022	
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)			
22.01	Capital Expenditures	(39,358,889)	(29,920,606)	
22.02	Cost of Removal for Utility Plant	(1,652,670)	(918,899)	
22.03	Proceeds from Sale of Utility Plant	42,350	40,578	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction			
27				
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(40,969,209)	(30,798,927)	
29				
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
32				
33	Investments in and Advances to Assoc. and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies			
37				
38	Purchase of Investment Securities (a)			
39	Proceeds from Sales of Investment Securities (a)			

(1) Excludes AGL Services Company allocated depreciation expense of \$597,212 for 2022 and \$624,897 for 2021.

(2) The change in regulatory tax liability is reflected as a component of deferred taxes rather than as a component of Other Regulatory Liabilities.

(3) For 2022, (\$758,226) is comprised of the change in Acct 228.3 - Accum. Prov. for Pensions and Benefits of \$185,292 and Unrecovered Pension Benefit Asset of (\$943,518). For 2021, (\$656,966) is comprised of the change in Acct 228.3 - Accum. Prov. for Pensions and Benefits of (\$2,655,408), plus Other Comprehensive Income of \$1,998,442.

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Statement of Cash Flows (continued)				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year	Previous Year	
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47				
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)	(40,969,209)	(30,798,927)	
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)	17,096,383	13,264,146	
54	Preferred Stock			
55	Common Stock			
56	Equity Infusion from Parent.	17,506,033	10,795,703	
57	Net Increase in Short-term Debt (c)			
58	Advances from (Repayment to) Associated Companies	2,422,019	1,882,006	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	37,024,435	25,941,855	
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)			
63	Preferred Stock			
64	Common Stock			
65				
66	Net Decrease in Short-Term Debt (c)			
67				
68	Dividends on Preferred Stock			
69	Dividends on Common Stock	(5,888,594)	(5,869,950)	
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)	31,135,841	20,071,905	
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)	-	-	
75				
76	Cash and Cash Equivalents at Beginning of Period	-	-	
77				
78	Cash and Cash Equivalents at End of Period	-	-	

	2022	2021
Income Taxes Paid during Year	1,054,256	92,664
Interest Paid During Year	5,079,835	3,713,087

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Chattanooga Gas Company			
Notes to Financial Statements			
<p>1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.</p> <p>2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.</p> <p>3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.</p> <p>4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.</p> <p>5. Provide a list of all environmental credits received during the reporting period.</p> <p>6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.</p> <p>7. Where Account 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.</p> <p>8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.</p> <p>10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.</p> <p>11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>1. None.</p> <p>2. None.</p> <p>3. Refer to the Southern Company Gas 2022 Annual Report on Form 10-K that was filed with the Security and Exchange Commission as part of The Southern Company combined Form 10-K on February 15, 2023 (Southern Company Gas 2022 Form 10-K).</p> <p>4. None.</p> <p>5. None.</p> <p>6. In accordance with Rule 1220-4-7 of the TPUC the cost of gas incurred by Chattanooga Gas is recorded in the Deferred Gas Cost Account and recovered through the operation of the Purchase Gas Adjustment /Actual Cost Adjustment mechanism. As required by Rule 1220-4-7.03(2), each year the Company files with the TPUC an annual report reflecting the transactions in the Deferred Gas Cost Account for the twelve months ended June 30. This report is audited by the Staff of the TPUC. The report for the most recent reporting period ended June 30, 2022 was filed September 30, 2022.</p> <p>7. Not applicable.</p> <p>8. None.</p> <p>9. None.</p> <p>10. In June 2021, the Tennessee Public Utilities Commission approved Chattanooga Gas' pipeline replacement program to replace approximately 73 miles of distribution main over a seven-year period. The estimated total cost of the program is \$118 million, which will be recovered through Chattanooga Gas' annual base rate review mechanism.</p> <p>11. None.</p> <p>12. None.</p> <p>13. None.</p> <p>14. None.</p> <p>15. Refer to the Southern Company Gas 2022 Form 10-K.</p>			

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Year (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	398,101,029		
4	Property Under Capital Leases (1)	803,826		
5	Plant Purchased or Sold			
6	Completed Construction not Classified	5,267,835		
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant (Total of lines 3 thru 7)	404,172,690		
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	32,751,638		
12	Acquisition Adjustments	11,474,784		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	448,399,112		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	(155,355,290)		
15	Net Utility Plant (Total of lines 13 and 14)	293,043,822		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	(150,167,548)		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant	(470,062)		
22	TOTAL In Service (Total of lines 18 thru 21)	(150,637,610)		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment	(4,717,680)		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(155,355,290)		

Note (1) includes right-of-use assets that are included on page 208 – 209 are for the following categories: 390 Structure and Improvements - \$782,670 and 391 Office Furniture and Equipment - \$21,156.

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)					
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)	
1					
2					
3		398,101,029			
4		803,826			
5					
6		5,267,835			
7					
8		404,172,690			
9					
10					
11		32,751,638			
12		11,474,784			
13		448,399,112			
14		(155,355,290)			
15		293,043,822			
16					
17					
18		(150,167,548)			
19					
20					
21		(470,062)			
22		(150,637,610)			
23					
24					
25					
26					
27					
28					
29					
30					
31					
32		(4,717,680)			
33		(155,355,290)			

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Plant in Service (Accounts 101, 102, 103, and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	INTANGIBLE PLANT			
2	301 Organization	12,563		
3	302 Franchises and Consents			
4	303 Miscellaneous Intangible Plant			
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	12,563		
6	PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands			
9	325.2 Producing Leaseholds			
10	325.3 Gas Rights			
11	325.4 Rights-of-Way			
12	325.5 Other Land and Land Rights			
13	326 Gas Well Structures			
14	327 Field Compressor Station Structures			
15	328 Field Measuring and Regulating Station Equipment			
16	329 Other Structures			
17	330 Producing Gas Wells-Well Construction			
18	331 Producing Gas Wells-Well Equipment			
19	332 Field Lines			
20	333 Field Compressor Station Equipment			
21	334 Field Measuring and Regulating Station Equipment			
22	335 Drilling and Cleaning Equipment			
23	336 Purification Equipment			
24	337 Other Equipment			
25	338 Unsuccessful Exploration and Development Costs			
26	339 Asset Retirement Costs for Natural Gas Production and			
27	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)			
28	PRODUCTS EXTRACTION PLANT			
29	340 Land and Land Rights			
30	341 Structures and Improvements			
31	342 Extraction and Refining Equipment			
32	343 Pipe Lines			
33	344 Extracted Products Storage Equipment			

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
<p>and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				12,563
3				
4				
5				12,563
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Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
34	345 Compressor Equipment			
35	346 Gas Measuring and Regulating Equipment			
36	347 Other Equipment			
37	348 Asset Retirement Costs for Products Extraction Plant			
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)			
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and 38)			
40	Manufactured Gas Production Plant (Submit Supplementary			
41	TOTAL Production Plant (Enter Total of lines 39 and 40)			
42	NATURAL GAS STORAGE AND PROCESSING PLANT			
43	Underground Storage Plant			
44	350.1 Land			
45	350.2 Rights-of-Way			
46	351 Structures and Improvements			
47	352 Wells			
48	352.1 Storage Leaseholds and Rights			
49	352.2 Reservoirs			
50	352.3 Non-recoverable Natural Gas			
51	353 Lines			
52	354 Compressor Station Equipment			
53	355 Other Equipment			
54	356 Purification Equipment			
55	357 Other Equipment			
56	358 Asset Retirement Costs for Underground Storage Plant			
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru 56)			
58	Other Storage Plant			
59	360 Land and Land Rights	1,262,030	-	
60	361 Structures and Improvements	10,988,278	1,263	
61	362 Gas Holders	8,186,225	429	
62	363 Purification Equipment	771,974	3,905	
63	363.1 Liquefaction Equipment	6,387,143		
64	363.2 Vaporizing Equipment	2,361,662		
65	363.3 Compressor Equipment	5,245,201	37,672	
66	363.4 Measuring and Regulating Equipment	321,972		
67	363.5 Other Equipment	2,143,973		
68	363.6 Asset Retirement Costs for Other Storage Plant			
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	37,668,458	43,269	
70	Base Load Liquefied Natural Gas, Terminaling and Processing Plant			
71	364.1 Land and Land Rights			
72	364.2 Structures and Improvements	1,585,633		
73	364.3 LNG Processing Terminal Equipment			
74	364.4 LNG Transportation Equipment			
75	364.5 Measuring and Regulating Equipment	1,211,162		
76	364.6 Compressor Station Equipment			
77	364.7 Communications Equipment			
78	364.8 Other Equipment	3,613,705	186	
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas			
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing Plant (Enter Total of lines 71 thru 79)	6,410,500	186	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
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56				
57				
58				
59				1,262,030
60				10,989,541
61				8,186,654
62				775,879
63				6,387,143
64				2,361,662
65				5,282,873
66				321,972
67				2,143,973
68				
69				37,711,727
70				
71				
72				1,585,633
73				
74				
75				1,211,162
76				
77				
78				3,613,891
79				
80				6,410,686

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, 69 and 80)	44,078,958	43,455	
82	TRANSMISSION PLAN			
83	365.1 Land and Land Rights			
84	365.2 Rights-of-Way			
85	366 Structures and Improvements			
86	367 Mains	2,918,184	715,805	
87	368 Compressor Station Equipment			
88	369 Measuring and Regulating Station Equipment			
89	370 Communication Equipment			
90	371 Other Equipment			
91	372 Asset Retirement Costs for Transmission Plant			
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	2,918,184	715,805	
93	DISTRIBUTION PLANT			
94	374 Land and Land Rights	2,044,196	-	
95	375 Structures and Improvements	666,891	496,109	
96	376 Mains	208,845,443	14,669,941	
97	377 Compressor Station Equipment			
98	378 Measuring and Regulating Station Equipment-General	2,694,846	736,946	
99	379 Measuring and Regulating Station Equipment-City Gate	3,339,666		
100	380 Services	69,097,806	5,263,904	
101	381 Meters	20,251,062	1,341,793	
102	382 Meter Installations	4,067,040	20,368	
103	383 House Regulators	5,383,675	87,159	
104	384 House Regulator Installations	623,782	8,401	
105	385 Industrial Measuring and Regulating Station Equipment	138,553		
106	386 Other Property on Customers' Premises	16,919		
107	387 Other Equipment	533,513		
108	388 Asset Retirement Costs for Distribution Plant			
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	317,703,392	22,624,621	
110	GENERAL PLANT			
111	389 Land and Land Rights	110,344	-	
112	390 Structures and Improvements	1,019,688	6,404	
113	391 Office Furniture and Equipment	8,717,981	75,404	
114	392 Transportation Equipment	3,299,755	347,028	
115	393 Stores Equipment	2,055,110	36,165	
116	394 Tools, Shop, and Garage Equipment	541,473	91,708	
117	395 Laboratory Equipment			
118	396 Power Operated Equipment	671,776	65,436	
119	397 Communication Equipment	359,264		
120	398 Miscellaneous Equipment	228,832	37,724	
121	Subtotal (Enter Total of lines 111 thru 120)	17,004,223	659,869	
122	399 Other Tangible Property			
123	399.1 Asset Retirement Costs for General Plant			
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	17,004,223	659,869	
125	TOTAL (Accounts 101 and 106)	381,717,320	24,043,750	
126	Gas Plant Purchased (See Instruction 8)			
127	(Less) Gas Plant Sold (See Instruction 8)			
128	Experimental Gas Plant Unclassified			
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	381,717,320	24,043,750	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81				44,122,413
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83				
84				
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86				3,633,989
87				
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89				
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91				
92				3,633,989
93				
94				2,044,196
95				1,163,000
96	(127,751)			223,387,633
97				
98				3,431,792
99				3,339,666
100	(964,377)			73,397,333
101	(203,850)			21,389,005
102	(43,644)			4,043,764
103	(21,239)			5,449,595
104	-			632,183
105				138,553
106				16,919
107				533,513
108				
109	(1,360,861)			338,967,152
110				
111				110,344
112			-	1,026,092
113	(29,169)		-	8,764,216
114	(20,942)			3,625,841
115				2,091,275
116	(39,402)			593,779
117				
118	(61,748)			675,464
119	(53,840)			305,424
120	(22,418)			244,138
121	(227,519)			17,436,573
122				
123				
124	(227,519)			17,436,573
125	(1,588,380)			404,172,690
126				
127				
128				
129	(1,588,380)			404,172,690

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Property and Capacity Leased from Others					
1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Xerox		Copiers and Printers	4,437	
2	Dillard Partnership		Chattanooga Service Center	166,048	
3	David Conley		Cleveland Service Center	7,800	
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45	Total			178,285	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Construction Work in Progress-Gas (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Support Projects	24,705,857		
2	Gas Operations	3,623,595		
3	Strategic Projects	3,170,648		
4	New Business	732,694		
5	Fleet Projects	160,619		
6	Minor Projects	358,225		
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45	Total	32,751,638		

Name of Respondent Chattanooga Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
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General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. (a) Capitalized overheads include Administrative and General Salaries, Office Supplies and Expenses, Employee Pensions and Benefits.

(b) (1) Administrative and General Salaries and Office Supplies and Expenses are capitalized on the basis of the ratio of construction payroll to total company payroll excluding Administrative and General Salaries, for twelve months ended 12/31/2022

$E = F \times G$.

Where:

E = Monthly A & G Salaries and Supplies Capitalized*

F = Current month actual A & G Salaries and Supplies

G = A & G Capitalization Ratio

*E is allocated to Construction Work In Progress on the basis of the percentage calculated by dividing the current month's total amount to be capitalized by the current month's total charges to construction. E is distributed to all projects having charges for the current month at a uniform percentage.

(2) Employee Pensions and Benefits are capitalized monthly, using the following formula, and data for the twelve months ended 12/31/2022

$A = (B/C \times D)$

Where:

A = Monthly Employee Pensions and Benefits Capitalized

B = Employee Pensions and Benefits Expense

C = Total Company Payroll

D = Current Month Construction Payroll (including Administrative and General Salaries Capitalized)

(3) Engineering Costs--a predetermined percentage of expense for certain engineering departments.

(c) The amounts computed under (b)(2) are distributed to Construction Work in Progress on the basis of a percentage calculated by dividing the amount to be capitalized by the current month payroll charges to construction. Engineering Costs are allocated to projects based on the percentage of each projects's expenditure to total

(d) A&G Salaries, Office Supplies & Expenses, and Employee Benefits are distributed to all jobs having payroll changes for the current month at a uniform percentage. Engineering costs are allocated based on the percentage of capital expenditure for each project to total.

(e) No differentiation for A&G Salaries, Office Supplies & Expenses, and Employee Benefits and Pensions. Engineering costs are allocated to mandatory, new business, and support projects.

(f) Indirectly assigned.

2. The annual rate used for capitalizing the allowance for funds used during construction was 7.11 percent determined on the basis of the approximate cost of capital employed to finance the construction program. AFUDC is calculated on all eligible charges based on the eligible project types and activities. AFUDC eligible projects do not have requirements for minimum dollar amount or time to complete; therefore, AFUDC is calculated on all eligible charges beginning on the first month incurred until the month that the charges are cleared from the project by entering and closing a completion report in the Project Costing system. The AFUDC rate is equal to the authorized cost of capital in effect during the year. The calculation is as follows:

(a) $((\text{Current Monthly Expenditures} \times .0711/12) / 2) + ((\text{Cumulative Expenditures} \times .0711/12))$

3. Not applicable.

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
General Description of Construction Overhead Procedure (continued)				
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES				
1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.				
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.				
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	6.30%	
(2)	Short-Term Interest			3.01%
(3)	Long-Term Debt	D	44.47%	4.73%
(4)	Preferred Stock	P		
(5)	Common Equity	C	49.23%	9.80%
(6)	Total Capitalization		100.00%	
(7)	Average Construction Work In Progress Balance	W		
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$				
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$				
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds - 2.62%				
b. Rate for Other Funds - 4.69%				

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	148,723,535	148,723,535		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense (1)	9,657,188	9,657,188		
4	(403) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	9,657,188	9,657,188		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(1,588,380)	(1,588,380)		
13	Cost of Removal	(1,652,670)	(1,652,670)		
14	Salvage (Credit)	42,350	42,350		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(3,198,700)	(3,198,700)		
16	Other Debit or Credit Items (Describe) (footnote details):(2)	173,267	173,267		
17	Transfers and Adjustments				
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	155,355,290	155,355,290		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	18,782,120	18,782,120		
26	Base Load LNG Terminating and Processing Plant				
27	Transmission	72,153	72,153		
28	Distribution	124,377,313	124,377,313		
29	General (3)	12,123,704	12,123,704		
30	TOTAL (Total of lines 21 thru 29)	155,355,290	155,355,290		

(1) Excludes \$597,212 of expense allocation retained in AGL Services Company reserve balance

(2) Relates to change in right-of-use assets amortization

(3) Includes acquisition adjustment reserves of \$4,717,680

Name of Respondent Chattanooga Gas Company				This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2022	
Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)									
<p>1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					9,090,715	5,036,300		14,127,015
2	Gas Delivered to Storage					21,336,012	3,193,159		24,529,171
3	Gas Withdrawn from					14,437,627	1,835,714		16,273,341
4	Other Debits and Credits					1,270,678	-		1,270,678
5	Balance at End of Year					17,259,778	6,393,745		23,653,523
6	Dth					2,472,589	1,155,459		3,628,048
7	Amount Per Dth					6.98	5.53		6.52

1. No adjustments.

2. Not applicable.

3. Inventories are stated at weighted average cost. All gas stored is classified as a current asset.

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)				
PREPAYMENTS (ACCOUNT 165)				
1. Report below the particulars (details) on each prepayment.				
Line No.	Nature of Payment (a)			Balance at End of Year (in dollars) (b)
1	Prepaid INFOR EAM Enterprise Edition Subscription			7,281
2	Prepaid TGA Dues			7,535
3				
4				
5	Prepaid Taxes			-
6				
7				
8	TOTAL			14,816

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2022	
Other Regulatory Assets (Account 182.3)							
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).							
				Written Off During Year			
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Year (b)	Debits (c)	Account Charged (d)	Amount Recovered (e)	Amount Deemed Unrecoverable (f)	Balance at End of Current Year (g)
1	Rate Case Expense	596,404	-	928	328,977		267,427
2	Vacation Reg Asset	293,533	150,488	242	174,362		269,659
3							
4							
5							
6							
7							
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9							
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40	Total	889,937	150,488		503,339		537,086

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Accumulated Deferred Income Taxes (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	2,052,098	1,376	332,768
4				
5	Total (Total of lines 2 thru 4)	2,052,098	1,376	332,768
6				
7	TOTAL Account 190 (Total of lines 5 thru 6)	2,052,098	1,376	332,768
8	Classification of TOTAL			
9	Federal Income Tax	1,376	1,376	
10	State Income Tax	2,050,722	-	332,768
11	Local Income Tax			

Name of Respondent Chattanooga Gas Company			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022	
Accumulated Deferred Income Taxes (Account 190) (continued)							
Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			283 219	61,890	OCI 283 219	-	2,445,380
4							
5			283 219	61,890	OCI 283 219	-	2,445,380
6							
7			283 219	61,890	OCI 283 219	-	2,445,380
8							
9						-	-
10			283 219	61,890	OCI 283 219	-	2,445,380
11							

		Debits	Credits	
State OCI		61,890	-	OCI 219
State Excess Deferred - Reclass between 190/283		-	-	283
		61,890	-	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Capital Stock (Accounts 201 and 204)				
1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1				
2	Common Stock	1,000,000	1.00	
3				
4				
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Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022	
Capital Stock (Accounts 201 and 204)						
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.						
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.						
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.						
Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2	10,000	10,000		2,363,278		
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Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.				
Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	Premium on Common Stock		10,000	120,618,846
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40	Total		10,000	120,618,846

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Other Paid-In Capital (Accounts 208-211)				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Miscellaneous Paid-In-Capital</u>			
2	Account 211:			
3	Balance Beginning of Year:	833,323		
4				
5	Debits:			
6				
7	Credits: Tax savings(*)	401,257		
8				
9				
10				
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12				
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16				
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19				
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21				
22				
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29				
30	Total	1,234,580		

(*) Reflects Chattanooga Gas portion of Southern Company's 2022 consolidated tax savings.

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Long-Term Debt (Accounts 221, 222, 223, and 224)					
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>					
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	
1	Affiliate Promissory Note(*)	12/31/2008	12/30/2038	122,176,711	
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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22					
23					
24	(*) Note issued and adjusted periodically to attain target capitalization ratios consistent with capital structure authorized by				
25	Tennessee Regulatory Authority.				
26					
27					
28					
29					
30					
31					
32					
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37					
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39					
40	TOTAL			122,176,711	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
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Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	4.31%	4,370,466			
2					
3					
4					
5					
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7					
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9					
10					
11	page 256-257				
12					
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19					
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21					
22					
23					
24	(*) Interest Rate as of December 31, 2022				
25					
26					
27					
28					
29					
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35					
36					
37					
38					
39					
40		4,370,466			

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.</p>				
Line No.	Details (a)			Amount (b)
1	Net Income for the Year (Page 115)			8,012,219
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5				
6	Deductions Recorded on Books Not Deducted for Return			
7				
8	Meals And Entertainment			10,617
9	Club Dues			800
10	Lobbying Expenses			50,452
11	Bad Debt Reserve			291,046
12	Retiree Medical Benefits			1,259,813
13	Accrued Bonus			33,821
14	Federal Income Tax Deferred			577,026
15	State Income Tax Deferred			240,780
16	Rate Case			328,977
17				
18				
19	Subtotal			2,793,332
20				
21	Deductions on Return Not Charged Against Book Income			
22				
23	Federal Income Tax			907,177
24	State Income Tax			476,088
25	Medical Insurance Claims			(97,113)
26	Ad Valorem Tax Equalization			(159,241)
27	State Income Tax Deduction - CF			(401,709)
28	Fines and Penalties			(334)
29	Pension			(1,976,192)
30	Purchased Gas Adjustment			(502,687)
31	Depreciation			(5,316,399)
32				
33	Subtotal			(7,070,410)
34				
35	TOTAL			
36	Federal Tax Net Income			3,735,141
37	State Taxes			(476,088)
38	Federal Tax Net Income			3,259,053
	Show Computation of Tax:			
	Tax @ 21%			684,401
	Prior Year Adjustments			227,566
	Current Year Credits			(4,790)
	Total Current Federal Income Tax before NOL Reclass to Deferred Income Tax Expense			907,177
	Total Current Federal Income Tax after NOL Reclass to Deferred Income Tax Expense			907,177

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)				
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>				
		Balance at Beg. Of Year		
Line No.	Kind of Tax (See Instruction 5) (a)	Taxes Accrued (b) (236)	Prepaid Taxes (c) (165)	
1	Federal Income Tax		974,974	
2	State Income Tax		1,166,197	
3	Federal Withholding			
4	Taxes accrued - FICA (OASDI)		190	
5	Taxes accrued - FICA (MEDI)	108,166		
6	Taxes Accrued Other -SUI		13	
7	Taxes Accrued Other - Real & Personal Property	2,323,682		
8	Taxes Accrued Other - EMP ST	-	-	
9	Taxes Accrued Other - FUTA	-	-	
10	Franchise Tax	200,224		
11	Taxes Accrued Other - Gross Reciepts & Franchise Fee	781,152		
12	Sales and use tax		31,344	
13				
14				
15	TOTAL	3,413,224	2,172,718	
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Kind of Tax	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Federal Income Tax	719,235		187,942
2	State Income Tax	413,871		62,217
3	Federal Withholding	20,852		
4	Taxes accrued - FICA (OASDI)	28,586		
5	Taxes accrued - FICA (MEDI)	120,069		
6	Taxes Accrued Other -SUI	-		
7	Taxes Accrued Other - Real & Personal Property	2,501,579		(1,583)
8	Taxes Accrued Other - EMP ST	-		
9	Taxes Accrued Other - FUTA	-		
10	Franchise Tax	793,703		2,000
11	Taxes Accrued Other -Miscellaneous*	247,164		
12	Other payroll taxes*	237,066		
13	Other Taxes - Gross receipts*	579,660		
14				
15	TOTAL	5,661,785	-	250,576

* Gas (Account 408.1, 409.1) excludes allocated taxes other than income tax of \$147,000 that are included in the income statement. Gas also includes \$1,063,890 of miscellaneous taxes not included in account 230 and account 165.

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)					
<p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (f) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p> <p>11. Report in column (q) the applicable effective state income tax rate.</p>					
				Balance at End of Year	
Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Included in Acct 165) (h)
1	907,177	1,054,256	(762,499)	(359,554)	
2	476,088	-	(270,283)	(419,826)	
3	20,852	79,011	(12,720)	45,439	
4	28,586	13,545	36,157	(21,306)	
5	120,069	141,374	(71,820)	15,041	
6	-	-	160	(173)	
7	2,499,996	2,347,190	-	2,476,488	
8	-	-	(416)	416	
9	-	-	32	(32)	
10	795,703	383,700	-	612,227	
11	-	-	781,152	-	
12	-	-	27,999	3,345	
13					
14					
TOTAL	4,848,471	4,019,076	(272,238)	2,352,065	
*Gross receipts activities reclassified to account 241 in 2022					

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	State/Local Income Tax Rate (q)
1				21.0%
2				6.5%
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTAL				

Column (d) "Taxes charged During Year" does not agree to column (j) as a result of taxes allocated and capitalized payroll taxes.

Name of Respondent Chattanooga Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Miscellaneous Current and Accrued Liabilities (Account 242)			
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.			
Line No.	Item (a)	Balance at End of Year (b)	
1	PPP	472,294	
2	Payroll Net Pay	(32,115)	
3	ESP-CO Match After Tax-Make Up	(2,430)	
4	Accrued Vacation Account	259,094	
5	Imcr Commodity	834,047	
6	Payroll Accrual	348,340	
7	Waranty Transactions Holding-CNG	70,773	
8	Franchise Requirements	1,096,364	
9	Misc Cur and Accrued Liabilities (MC&AL)	390,134	
10			
11			
12			
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44			
45	Total	3,436,501	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Accumulated Deferred Income Taxes-Other Property (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	29,621,770	1,555,428	-
4				
5	Total (Enter Total of lines 2 thru 4)	29,621,770	1,555,428	-
6				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	29,621,770	1,555,428	-
8	Classification of TOTAL			
9	Federal Income Tax	27,049,476	964,184	
10	State Income Tax	7,414,362	591,244	
11	Regulatory Tax Reclass	(4,842,068)		
12	Local Income Tax			

	502,665	Federal Income Tax
Excess Deferred Amort. - Protected - Federal	461,519	EDIT Amortization
	964,184	
	578,172	State Income Tax
Excess Deferred Amort. - Protected - State	13,072	EDIT Amortization
	591,244	

0	Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2022	
Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)								
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.								
	Changes during Year Amounts		Adjustments Debits		Adjustments Credits			
Line No.	Debited to Account 410.2 (e)	Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Account No. (i)	Amount (j)	Balance at End of Year (k)	
1								
2								
3				1,332,795	-	186,909	30,031,312	
4								
5				1,332,795	-	186,909	30,031,312	
6								
7				1,332,795	-	186,909	30,031,312	
8								
9			254	762,499			27,251,161	
10			254	570,296			7,435,310	
11					254	186,909	(4,655,159)	
12								

	Debits	Credits	
Reclass to acct 165 - Fed	762,499	254	
Reclass to acct 165 - State	570,296	254	
Change in and Amortization of Tax Gross-up		(186,909)	254
	<u>1,332,795</u>	<u>(186,909)</u>	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Accumulated Deferred Income Taxes-Other (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. At Other (Specify), include deferrals relating to other income and deductions.				
			Changes During Year Amounts	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	2,183,557	122,029	
4				
5	Total (Total of lines 2 thru 4)	2,183,557	122,029	
6				
7	TOTAL Account 283 (Total of lines 5 thru 6)	2,183,557	122,029	
8	Classification of TOTAL			
9	Federal Income Tax	2,183,557	122,029	
10	State Income Tax			
11	Local Income Tax			

Deferred FIT - Other per FE	68,363
Excess Deferred Amort. - Unprotected	53,666
Excess Deferred Amort. - Pre-Tax Reform	-
	<u>122,029</u>

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022	
Accumulated Deferred Income Taxes-Other (Account 283) (continued)						
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.						
	Changes During Year Amounts		Adjustments Debits		Adjustments Credits	
Line No.	Debited to Account 410.2 (e)	Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)
1						
2						
3			254	186,956	202	-
4						
5			254	186,956	202	-
6						
7			254	186,956	202	-
8						
9			254	186,956	202	-
10						
11						

	Debit	Credits	
Federal OCI	186,956	-	202 OCI
State Excess Deferred - Reclass between 190/283	-	-	202 OCI
	186,956	-	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022		
Other Regulatory Liabilities (Account 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Year (b)	Account Credited (c)	Amount Refunded (d)	Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Year (g)
1	Regulatory Tax Liability(a)	18,527,150	254	715,167			17,811,983
2							
3							
4							
5							
6							
7							
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30							
31	Total	18,527,150		715,167		-	17,811,983

(a) Excess deferred amortization - protected \$ 642,513
 Other Excess Deferred Adjustments include the 2017 remeasurement of deferred income taxes 72,654
 Excess deferred income taxes - Protected @ 12/31/2022 16,304,470
 Other EDITS not related to Tax Reform @ 12/31/2022 1,507,517

(b) In accordance with an order from the Tennessee Public Utility Commission, Chattanooga Gas is tracking as a regulatory liability the decreased federal income taxes resulting from the Tax Cuts and Jobs Act.

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operating Revenues					
<p>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</p> <p>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</p>					
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Name of Respondent Chattanooga Gas Company			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues		Total Operating Revenues		Dekatherm of Natural Gas	
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	52,612,521	72,366,738	52,612,521	72,366,738	4,786,099	3,464,256
2	43,976,141	-	43,976,141	-	3,792,917	4,526,275
3						
4						
5						
6						
7	552,055	430,544	552,055	430,544		
8	327,387	325,021	327,387	325,021		
9						
10						
11	20,874,544	10,766,985	20,874,544	10,766,985	8,059,255	6,918,273
12						
13						
14						
15						
16						
17						
18	4,026,965	4,389,963	4,026,965	4,389,963		
19	122,369,613	88,279,251	122,369,613	88,279,251		
20	-	-	-			
21	122,369,613	88,279,251	122,369,613	88,279,251		

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Other Gas Revenues (Account 495)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Description of Transaction (a)	Amount (in dollars) (b)		
1	Revenue - Franchise Collected	4,026,965		
2				
3				
4				
5				
6				
7				
8				
9				
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38				
39				
	Total	4,026,965		

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services		Negotiated Rate Services	
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Other gas revenues			879,745	2,437,940
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total			879,745	2,437,940

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Well Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Total of lines 7 thru 17)			
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Measuring and Regulating Station Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Total of lines 20 thru 28)			
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)			

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility-Credit			
46	783 Rents			
47	TOTAL Operation (Total of lines 33 thru 46)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Regulating Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Total of lines 49 thru 56)			
58	TOTAL Products Extraction (Total of lines 47 and 57)			

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Total of lines 61 thru 64)			
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases			
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
70	801 Natural Gas Field Line Purchases			
71	802 Natural Gas Gasoline Plant Outlet Purchases			
72	803 Natural Gas Transmission Line Purchases			
73	804 Natural Gas City Gate Purchases	68,201,348	41,229,539	
74	804.1 Liquefied Natural Gas Purchases			
75	805 Other Gas Purchases			
76	(Less) 805.1 Purchases Gas Cost Adjustments			
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	68,201,348	41,229,539	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expense-Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses	26,313	31,544	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	26,313	31,544	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage-Debit			
87	(Less) 808.2 Gas Delivered to Storage-Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit			
90	Gas used in Utility Operation-Credit			
91	810 Gas Used for Compressor Station Fuel-Credit			
92	811 Gas Used for Products Extraction-Credit			
93	812 Gas Used for Other Utility Operations-Credit			
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)			
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	68,227,661	41,261,083	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	68,227,661	41,261,083	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses	287	1,003	
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses	46,921	-	
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Total of lines of 101 thru 113)	47,208	1,003	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Total of lines 116 thru 123)			
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	47,208	1,003	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	-	92,035	
129	841 Operation Labor and Expenses	316,742	737,305	
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Total of lines 128 thru 133)	316,742	829,340	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures			
138	843.3 Maintenance of Gas Holders	-	152,616	
139	843.4 Maintenance of Purification Equipment	-	23,187	
140	843.5 Maintenance of Liquefaction Equipment	130,731	725,518	
141	843.6 Maintenance of Vaporizing Equipment	-	29,315	
142	843.7 Maintenance of Compressor Equipment	-	119,215	
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment	-	163,143	
145	TOTAL Maintenance (Total of lines 136 thru 144)	130,731	1,212,994	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	447,473	2,042,334	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	289,137	-	
150	844.2 LNG Processing Terminal Labor and Expenses	283,275	-	
151	844.3 Liquefaction Processing Labor and Expenses	6,692	-	
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(less) 845.5 Wharfage Receipts-Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Total of lines 149 thru 164)	579,104	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	86,731	-	
168	847.2 Maintenance of Structures and Improvements	26,839	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	529,065	-	
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment	74,916	-	
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment	214,573	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	932,124	-	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	1,511,228	-	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	2,005,909	2,043,337	

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Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	5,222	38	
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Total of lines 180 thru 190)	5,222	38	
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Regulating Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Total of lines 193 thru 199)			
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	5,222	38	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	439,598	226,045	
205	871 Distribution Load Dispatching	2,394	-	
206	872 Compressor Station Labor and Expenses	-	31	
207	873 Compressor Station Fuel and Power			

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	2,429,251	1,438,053	
209	875 Measuring and Regulating Station Expenses-General	114,962	51,643	
210	876 Measuring and Regulating Station Expenses-Industrial			
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	90	363	
212	878 Meter and House Regulator Expenses	624,182	493,372	
213	879 Customer Installations Expenses	292,073	164,820	
214	880 Other Expenses	138,615	114,950	
215	881 Rents			
216	TOTAL Operation (Total of lines 204 thru 215)	4,041,165	2,489,277	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	8	-	
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains	735,686	748,653	
221	888 Maintenance of Compressor Station Equipment	4,473	5,664	
222	889 Maintenance of Measuring and Regulating Station Equipment-General	99,542	130,456	
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial			
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station			
225	892 Maintenance of Services	328,028	414,744	
226	893 Maintenance of Meters and House Regulators	255,328	285,846	
227	894 Maintenance of Other Equipment	237	904	
228	TOTAL Maintenance (Total of lines 218 thru 227)	1,423,302	1,586,267	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	5,464,467	4,075,544	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	66	-	
233	902 Meter Reading Expenses	113,825	78,832	
234	903 Customer Records and Collection Expenses	41,980	10,198	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	472,611	273,086	
236	905 Miscellaneous Customer Accounts Expenses	17,729	33	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	646,211	362,149	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	231,039	-	
241	908 Customer Assistance Expenses	143,792	17,325	
242	909 Informational and Instructional Expenses	15,604	1,718	
243	910 Miscellaneous Customer Service and Informational Expenses	144,623		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	535,058	19,043	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses	18,938	4,294	
249	913 Advertising Expenses	4,574	160,735	
250	916 Miscellaneous Sales Expenses	(14,014)	(5,643)	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	9,498	159,386	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	6,105,256	6,826,367	
255	921 Office Supplies and Expenses	1,093,100	833,148	
256	(Less) 922 Administrative Expenses Transferred-Credit	(1,527,628)	(1,641,339)	
257	923 Outside Services Employed	4,200,278	3,676,751	
258	924 Property Insurance	322,361	241,096	
259	925 Injuries and Damages	74,085	227,316	
260	926 Employee Pensions and Benefits	551,122	483,332	
261	927 Franchise Requirements	4,026,965	3,006,431	
262	928 Regulatory Commission Expenses	328,977	328,977	
263	(Less) 929 Duplicate Charges-Credit			
264	930.1General Advertising Expenses	147	159,075	
265	930.2Miscellaneous General Expenses	745,532	421,194	
266	931 Rents	411,278	373,383	
267	TOTAL Operation (Total of lines 254 thru 266)	16,331,473	14,935,731	
268	Maintenance			
269	932 Maintenance of General Plant	263,866	243,447	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	16,595,339	15,179,178	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	93,489,365	63,099,758	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Exchange and Imbalance Transactions					
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.					
Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Cashout/imbalance	\$ 391,766	65,333	\$ 198,755	32,992
2					
3					
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24					
25	Total	\$ 391,766	65,333	\$ 198,755	32,992

Name of Respondent Chattanooga Gas Company			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Used in Utility Operations						
1. Report below details of credits during the year to Accounts 810, 811, and 812. 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).						
			Natural Gas			
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Gas Used Dth (c)	Amount of Credit (in dollars) (d)	Amount of Credit (in dollars) (d)	Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	None				
2	811 Gas Used for Products Extraction - Credit	None				
3	Gas Shrinkage and Other Usage in Respondent's Own Processing	None				
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	None				
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	921	353	1,825		
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24						
25	Total		353	1,825		

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Miscellaneous General Expenses (Account 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	45,555		
2	Experimental and general research expenses.			
	a. Gas Research Institute (GRI)			
	b. Other			
	Fuel Expense - MFL	276,499		
	Miscellaneous Expense	270,297		
	Civic Participation	87,383		
	Taxes	63,058		
	Travel	2,740		
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
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25	Total	745,532		

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)					
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are					
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	1,119,680			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	44,699			
9	Distribution plant	7,356,877			
10	General plant	1,135,932			
11	Common plant-gas	597,212			
12	TOTAL	10,254,400			

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)					
<p>obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</p>					
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)	
1				Intangible plant	
2				Production plant, manufactured gas	
3				Production and gathering plant, natural gas	
4				Products extraction plant	
5				Underground gas storage plant	
6			1,119,680	Other storage plant	
7				Base load LNG terminaling and processing plant	
8			44,699	Transmission plant	
9			7,356,877	Distribution plant	
10			1,135,932	General plant	
11			597,212	Common plant-gas	
12			10,254,400	TOTAL	

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022								
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)												
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.												
Section B. Factors Used in Estimating Depreciation Charges												
Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)									
1	Production and Gathering Plant											
2	Offshore (footnote details)											
3	Onshore (footnote details)											
4	Underground Gas Storage Plant (footnote details)											
5	Transmission Plant											
6	Offshore (footnote details)											
7	Onshore (footnote details)											
8	General Plant (footnote details)											
9												
10												
11												
12												
13												
14												
15												
<p>Note: Depreciation is calculated using the half year convention, based on factors for each FERC functional classification listed below multiplied by the depreciable balance for each classification.</p> <table><tr><td><u>Function</u></td><td><u>Rate</u></td></tr><tr><td>LNG Storage Plant</td><td>2.30%</td></tr><tr><td>Distribution Plant</td><td>2.34%</td></tr><tr><td>General Plant</td><td>7.37%</td></tr></table>					<u>Function</u>	<u>Rate</u>	LNG Storage Plant	2.30%	Distribution Plant	2.34%	General Plant	7.37%
<u>Function</u>	<u>Rate</u>											
LNG Storage Plant	2.30%											
Distribution Plant	2.34%											
General Plant	7.37%											

Name of Respondent Chattanooga Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization (Account 425)	-
2		
3		
4	(b) Miscellaneous Income Deductions (Account 426)	
5	Donations 426.1	657,634
6	Penalties 426.3	(334)
7	Loss on disposition of property - 421.2	(45)
8	Expenditures for certain civic, political	47,884
9	Total Misc Income Deductions	705,139
10		
11	(c) Interest Income on Receivable from	
12	Interest on MoneyPool	661,835
13	Interest on Utility Promissory	4,370,466
14	AGL Service Company - Allocated Cost	
15	Total Interest Income on	5,032,301
16		
17	(d) Other Interest Expense (Account 431)	
18	Other Int Exp-Cust Deposits	38,106
19	Other Interest Expense Account	9,748
20	Total Other Interest Expense	47,854
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Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Regulatory Commission Expenses (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Various State Regulatory Dockets and filings		614,401	614,401	
2	TRA--Gross Earnings and Inspection Fee	380,184		380,184	
3	FERC		19,493	19,493	
4	Docket No. 18-00017 & 20-00049		-	2,138,039	596,404
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25 Total		380,184	633,894	3,152,117	596,404

Name of Respondent Chattanooga Gas Company				This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Regulatory Commission Expenses (Account 928)							
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. Identify separately all annual charge adjustments (ACA). 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts. 6. Minor items (less than \$250,000) may be grouped.							
Line No.	Expenses Incurred During Year				Amortized During Year		Deferred in Account 182.3 End of Year (l)
	Charged currently to			Deferred to Account 182.3 (i)			
	Department (f)	Account No. (g)	Amount (h)			Contra Account (j)	Amount (k)
1		923	614,401				
2		408.1	380,184				
3		923	19,493				
4		928		-	928	328,977	267,427
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24							
			1,014,078			328,977	267,427

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Group Insurance	1,177,588		
2	Pensions – defined benefit plans & Post-Retirement (PBOP)	(927,566)		
3	401-K Contributions	238,553		
4	Miscellaneous	62,547		
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	Total	551,122		

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Distribution of Salaries and Wages					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	500,038	56,627		556,665
32	Transmission	-	-		-
33	Distribution	1,392,871	175		1,393,046
34	Customer Accounts	96,610	(3)		96,607
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	1,245,154	3,310,415		4,555,569
38	TOTAL Operation (Total of lines 28 thru 37)	3,234,673	3,367,214		6,601,887
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	58,516	26,485		85,001
44	Transmission				
45	Distribution	385,280	6,466		391,746

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Name of Respondent Chattanooga Gas Company		This Report is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2022
Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	5,509	2,268		7,777
47	TOTAL Maintenance (Total of lines 40 thru 46)	449,305	35,219		484,524
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of II. 31 and 43)	558,554	83,112		641,666
54	Transmission (Total of lines 32 and 44)				
55	Distribution (Total of lines 33 and 45)	1,778,151	6,641		1,784,792
56	Customer Accounts (Total of line 34)	96,610	(3)		96,607
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	1,250,663	3,312,683		4,563,346
60	Total Operation and Maintenance (Total of lines 50 thru 59)	3,683,978	3,402,433		7,086,411
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	3,683,978	3,402,433		7,086,411
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant				
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)				
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Miscellaneous Other Expenses*	934,807			934,807
76	TOTAL Other Accounts	934,807			934,807
77	TOTAL SALARIES AND WAGES	4,618,785	3,402,433		8,021,218

*Miscellaneous Other Expenses

Construction Work In Progress	315,149
Accum. Prov. for Depr. Amort. Depl.	167,015
Taxes Other Than Income Taxes	452,643
Total	934,807

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Mo, Da, Yr)	Year of Report 2022
Charges for Outside Professional and Other Consultative Services				
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services.</p> <p>(b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>				
Line No.	Description (a)	Amount (in dollars) (b)		
1	SOUTHEAST CONNECTIONS - Construction Services	6,980,673		
2	HIWASSEE CONSTRUCTION CO INC - Construction Services	6,829,048		
3	DIVERSIFIED UTILITY SERVICES LLC - Construction Services	4,853,145		
4	PRIDE UTILITY CONSTRUCTION CO - Construction Services	1,382,679		
5	HUNTER UTILITY CONSTRUCTION LLC - Construction Services	1,355,833		
6	ASCEND QUALITY CONTRACTING LLC - Construction Services	1,271,514		
7	PLAYER & CO - Construction Services	1,110,832		
8	TNT CONCRETE LLC - Construction Services	952,228		
9	USIC LOCATING SERVICES INC - Inspection Services	875,713		
10	GAS TRANSMISSION SYSTEMS INC - Engineering Services	692,992		
11	DESCOTO INC - Engineering Services	607,643		
12	BERGER SINGERMANN LLP - Legal Services	543,240		
13	BUTLER SNOW LLP - Legal Services	430,442		
14	MCDANIEL TECHNICAL SERVICES INC - Inspection Services	361,604		
15	BURNS & MCDONNELL ENGINEERING COMPANY - Engineering Services	329,222		
16	PLAYER AND COMPANY LLC - Construction Services	321,250		
17	Other (67 vendors \$250,000 or less)	3,332,194		
18				
19				
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32				
33				
34				
35	Total	32,230,252		

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Transactions with Associated (Affiliated) Companies				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1				
2	Allocated operations and maintenance Expense	AGL Services Company	Various O&M, 403, 404,	9,087,645
3	Money Pool Interest	Southern Company Gas	430	661,835
4	Inerest on Promisory Note	Southern Company Gas	430	4,370,466
5	Capitalized Distributed Overheads	AGL Services Company	107	2,517,375
6	Capital Payroll	AGL Services Company	107 and 108	79,402
7	Capital Payroll	Atlanta Gas Light Company	107 and 108	96,097
8	Operations and Maintenance Payroll and Benefits	AGL Services Company	408.1, 920, 921, 923,	32,822
9	Operations and Maintenance Payroll and Benefits	Atlanta Gas Light Company	408.1, 920, 926	2,912
10	Property, Workers' Comp, General Liability Insurance	AGL Services Company	924925926	366,082
11	Inventory Transfers	Atlanta Gas Light Company	Various	10,723
12	Assignment of Shared Assets & Capital Costs	AGL Services Company	107	17,883
13	Intercompany Billing	Southern Company Services	922	103
14	Project Costing	Southern Company Services	107	154,659
15	Recapitalization of Capital Structure - Equity (1)	Southern Company Gas	207	17,506,033
16	Recapitalization of Capital Structure - Issuance LT Debt	Southern Company Gas	223	17,096,383
17	Recapitalization of Capital Structure - Repayment ST Debt	Southern Company Gas	234	(34,201,159)
18				
19				
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38				
39				
40	Total			17,799,261

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	62,592		62,592
3	February	46,981		46,981
4	March	17,783		17,783
5	April	301,087		301,087
6	May	416,188		416,188
7	June	416,852		416,852
8	July	439,512		439,512
9	August	420,358		420,358
10	September	406,588		406,588
11	October	312,789		312,789
12	November	19,428		19,428
13	December	25,353		25,353
14	TOTAL (Total of lines 2 thru 13)	2,885,511		2,885,511
15	Gas Withdrawn from Storage			
16	January	768,268		768,268
17	February	712,488		712,488
18	March	639,385		639,385
19	April	31,716		31,716
20	May	28,776		28,776
21	June	17,542		17,542
22	July	17,934		17,934
23	August	15,530		15,530
24	September	16,431		16,431
25	October	19,138		19,138
26	November	251,618		251,618
27	December	572,415		572,415
28	TOTAL (Total of lines 16 thru 27)	3,091,241		3,091,241

Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Storage Projects				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year	2,472,589		
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)	2,472,589		
4	Certificated Storage Capacity	3,605,160		
5	Number of Injection - Withdrawal Wells			
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent Chattanooga Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Transmission Lines			
<p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>			
Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Transmission System		1.3
2			
3			
4			
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Name of Respondent Chattanooga Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Chattanooga	Liquefied Natural Gas	92,200	N/A	Yes
2					
3					
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Name of Respondent Chattanooga Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		9,918,901	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	8,059,255	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	65,333	
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		476,562	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15				
16	Total Receipts (Total of lines 3 thru 15)		18,520,051	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		353	
18.1	Firm Sales		8,579,016	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	8,059,255	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	32,992	
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		477,691	
28	Gas Used for Liquifaction		82,006	
29	Other Gas Deliveries - Special Contract & Sales/Transportation	313	879,745	
30	Total Deliveries (Total of lines 18 thru 29)		18,111,058	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		408,993	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		18,520,051	-

Name of Respondent Chattanooga Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2022
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System Maps
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline. <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>

See map

