



23-00029

April 20, 2023

Chairman Herb Hilliard
ATTN: Ectory Lawless, Docket Clerk
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Electronically Filed in TPUC Docket
Room on April 20, 2023 at 11:46 a.m.

Re: Chattanooga Gas Company's Petition for Approval of Its 2022 Annual Rate Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)

Dear Chairman Hilliard:

Enclosed is CGC's Petition for Approval of its 2022 Annual Rate Review filing pursuant to T.C.A. § 65-5-103(d)(6).

Attached please find the following documents for filing:

1. Petition (with Verification of Paul Leath as Exhibit A)
2. Proposed Procedural Schedule (Exhibit B to the Petition) and agreed upon by the Consumer Advocate
3. Direct Testimony and exhibits of 3 witnesses:
 - a. Paul Leath (No Exhibits)
 - b. Tiffani Weems (2 Exhibits)
 - c. Ashley Vette (4 Exhibits – including redline and clean versions of Revised Tariff Sheets)
4. Prescribed ARM Schedules, 107 separately numbered, presented electronically on two flash drives, one containing the confidential documents and the other containing the non-confidential public documents (note, some of the Schedules are also part of the ARM Model that is separately filed as Weems Exhibit TW-1)

Numerous supporting documents and work papers are included in the Exhibits and other supporting documents and workpapers are supported by the witnesses and are provided for filing. All documents and workpapers required by the Settlement Agreement Orders in Docket No. 19-00047, 20-00049, 21-00048, and 22-00032 are provided in this filing.

Please note that the PRP Actual Costs for 2022 agreed to be provided in the annual ARM filing pursuant to Docket No. 20-00131 is not included and will be supplemented. These documents have no impact on the ARM Model provided herein.

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Please also note that there are a few documents which contain confidential information provided in accordance with TPUC practice and subject to a pending Protective Order to be issued by the Hearing Officer. CGC requests that the Hearing officer enter the Protective Order issued in last year's Docket No. 22-00032. The confidential documents are clearly marked and found at Schedules 23.2, 27, 32, 34, 34.1, 34.2, 34.3, 34.4, 35.01a, 35.01b, 35.01c, 35.01d, 35.02a, 35.02b, 35.02c, 35.02d, 35.02e, 35.02f, 35.14, 35.15, and 35.17.

In addition to this electronic filing, and pursuant to conversations with Ms. Lawless we will deliver to her an original and 4 hard copies of the petition, testimonies and a check for the filing fee in this matter along with two flash drives containing the electronic documents in PDF and/or Excel format, one flash drive with public documents and one with confidential documents.

A courtesy copy of this filing is being provided to the Consumer Advocate.

Yours truly,

Butler Snow LLP



J.W. Luna

JWL/cb
Enclosures

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

April 20, 2023

IN RE:	)	
CHATTANOOGA GAS COMPANY	)	Docket No.
PETITION FOR APPROVAL OF ITS	)	
2022 ANNUAL RATE REVIEW	)	23-<u>00029</u>
FILING PURSUANT TO	)	
TENN. CODE ANN. § 65-5-103(d)(6)	)	

**DIRECT TESTIMONY OF TIFFANI WEEMS
ON BEHALF OF
CHATTANOOGA GAS COMPANY**

1 **I. INTRODUCTION AND BACKGROUND.**

2 **Q. PLEASE STATE YOUR NAME, POSITION AND ADDRESS.**

3 A. Tiffani Weems, Supervisor, Regulatory Reporting, Southern Company Gas
4 ("SCG"). My business address is 10 Peachtree Place, Location 1686, Atlanta,
5 Georgia 30309.

6 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS CASE?**

7 A. I am testifying on behalf of Chattanooga Gas Company ("CGC" or "Company"),
8 which is a subsidiary of Southern Company Gas. Our Regulatory Reporting group
9 provides technical support and expertise to CGC and other SCG subsidiaries.

10 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL BACKGROUND AND**
11 **EDUCATION.**

12 A. I graduated from DeVry University in 2006 with a Bachelor of Business
13 Administration degree in accounting. I have over 10 years' experience in real estate
14 and property, financial technology, and general corporate accounting, as well as
15 financial planning and analysis. In 2018 I began working at Southern Company Gas
16 as a Regulatory Accounting and Reporting Analyst and was later promoted to the
17 Regulatory Reporting Supervisor. In this position, I am responsible for the
18 preparation, review and filing of monthly and annual financial information to state
19 regulatory commissions, including rate case proceedings.

20 **Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE**
21 **TENNESSEE PUBLIC UTILITY COMMISSION?**

22 A. Yes, I have submitted testimony before the Tennessee Public Utility Commission
23 ("TPUC" or "Commission") on behalf of CGC in Docket 22-00032 ("2021 ARM

Docket” which was CGC’s second annual rate review under the ARM established in the 2019 ARM Docket).

II. PURPOSE OF TESTIMONY.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to support CGC’s fourth annual review mechanism (“ARM”), as set forth in the settlement agreement approved by the Commission in the Company’s ARM Docket 19-00047, by its order on October 7, 2019 (“ARM Order”). I present and discuss the calculation of the Company’s 2022 Historic Base Period annual reconciliation balance deficiency and the rate reset necessary for the Company to earn its authorized rate of return as approved by this Commission in Rate Case Docket Amended Order of January 15, 2019 (“Rate Case Order”), Docket 18-00017. I also provide a comparison of the 2022 ARM outcome to the projected 2022 ARM outcome provided in the 2020 ARM filing in Docket 21-00048 where the Commission, via its *Order Approving Settlement Agreement* dated November 1, 2021 (“2021 ARM Order”), approved a temporary rate adjustment cap of \$6.8 million for the 2020 through 2023 ARM filings.

Q. PLEASE SUMMARIZE THE COMPANY’S 2022 ARM FILING.

A. The annual reconciliation balance revenue deficiency is \$12,120,940, combined with a rate reset of (\$1,044,312), resulting in a total rate adjustment of \$11,917,087. As the total rate adjustment is greater than the voluntary rate cap approved by the Commission, the Company is requesting approval of its 2022 ARM filing with a rate increase of \$6,800,000.

Q. HOW DOES THE 2022 ARM COMPARE TO THE PROJECTED 2022 ARM SUBMITTED IN THE 2020 ARM FILING?

A. As shown in the table below, the total ARM deficiency for the 2022 Historic Base Period is \$12.1million, combined with the rate reset results in a total rate adjustment of \$11.9 million. The 2022 ARM deficiency projected in the 2020 ARM filing was \$12.4 million, combined with a projected rate rest of (\$0.8) million, resulting in a projected total rate adjustment of \$12.5 million. While the makeup and components of each filing are slightly different, the Company's actual results for 2022 for each component are in line with the projection provided in the 2020 ARM filing.

Description	2022 Projections (Filed in 2020)			2022 Actual (Filed in 2022 ARM)		
	Deficiency 2022	Rate Reset 2022	Rate Adjustment 2022	Deficiency 2022	Rate Reset 2022	Rate Adjustment 2022
Rate Base	\$ 244,466,231	\$ 236,927,353	\$ 241,688,503	252,949,468	241,859,325	246,518,095
Adjusted Net Operating Income	\$ 8,205,065	\$ 17,432,117	\$ 7,909,818	##### #:/339/8<5	##### #: /< ; < / : : 5	##### #:/: 33 /485
Rate of Return (L25/L15)	3.36%	7.36%	3.27%	6189 (	: 177 (	6186 (
Required OP Income	17,400,131	16,863,544	17,202,423	##### #; /336/<67	##### #: /547/8; 5	##### #: /879/4: 7
OP Income Deficiency/(Sufficiency)	9,195,065	(568,574)	9,292,605	##### #/ < < : /675	##### #: : 8/4<3, ,	##### #/ ; 79/356
Revenue trueup to authorized ROR	12,387,307	(765,965)	12,518,710	##### #5/453/<73	##### #4/377/645, ,	##### #4/<4: /3: :

Q. ARE YOU SPONSORING ANY EXHIBITS?

A. Yes. In addition to this testimony, I am sponsoring two Exhibits. The Exhibits are comprehensive documents and, as such, contain certain noted Schedules that are sponsored by Ms. Ashley Vette.

- Exhibit TW-1 is the ARM Model which contains the calculation of the 2022 annual reconciliation balance and rate reset, and other supporting Schedules. The following Schedules in Exhibit TW-1 are sponsored by

Ms. Ashley Vette: Schedules 5.1, 6, 6.1, 6.1A, 13, 15, 15.1, 16.1, 16.1A, 16.2, 16.3, 16.4, 16.4A, 17, 17.1, 18, 28, 35.14 and 35.15.

- Exhibit TW-2 contains a complete list of the Schedules provided in this ARM filing and location of the Schedules as many of the Schedules are contained within the ARM model.
- I am also sponsoring the following additional Schedules required by the ARM Order: Schedules 21, 22, 23, 27, 30, 31, 32, 33, 34, 35, 36, 37, 38 and 39.

Q. ARE ALL OF THE REQUIRED ARM SCHEDULES IDENTIFIED IN THE ARM ORDER AND THE 2019 ARM STIPULATION INCLUDED IN CGC'S ARM FILING?

A. Yes, CGC's ARM filing includes all of the required ARM Schedules identified in the ARM Order and Schedule 39 *Outside Legal Services* as agreed to in the 2019 ARM stipulation 20-00049, with the exception of the Company's Annual Financial and Operating report, FERC Form II, which will be filed on or before May 1, 2023. The Company will supplement the 2022 ARM filing with the report as well. Additionally, the Company has included other supplemental workpapers filed in Schedule 35 *Additional Workpapers* necessary to support its filing and, for convenience and timeliness, included items requested in past ARM filings through formal and informal discovery.

Q. ARE THE REQUIRED SCHEDULES IDENTIFIED IN THE 2021 PIPELINE REPLACEMENT ORDER INCLUDED IN THE ARM FILING?

1 A. Yes, CGC's ARM filing includes Schedules 35.11 *Annual Pipeline Replacement*
2 *Program Budget* as agreed to in the 2021 Pipeline Replacement Program (PRP)
3 stipulation 21-00131.

4 **Q. PLEASE PROVIDE A BRIEF OVERVIEW OF THE SUPPLEMENTAL**
5 **WORKPAPERS SUBMITTED IN SCHEDULE 35.**

6 A. Schedule 35 includes nineteen supplemental workpapers. The Company has provided
7 supplemental workpapers to support its case as well as items requested/discussed in
8 prior ARM proceedings, the 2021 PRP stipulation 21-00131, and the 2021 Special
9 Contract Negotiations 21-00094.

- 10 • Schedule 35.1, Affiliate Agreements. This Schedule contains
11 confidential information. The schedule includes the following
12 agreements: AGSC Tax Allocation Agreement, AGSC-CGC Services
13 Agreement, AGSC-SCS Services Agreement, Money Pool Agreement
14 and SCS Tax Allocation Agreement.
- 15 • Schedule 35.2, SCS Incentive Compensation Workpaper. This details
16 the breakout of incentive compensation between short-term and long-
17 term incentive compensation.
- 18 • Schedule 35.3, Other Post Retirement Benefits Payments Workpaper.
19 This provides support for the direct and allocated OPEB payments.
- 20 • Schedule 35.4, Pension Payments Workpaper. This provides support
21 for CGC pension cash contributions/payments.
- 22 • Schedule 35.5, EDIT Bal & Act Workpaper. This includes tax reports
23 and workpapers supporting EDIT balances and activity.

- Schedule 35.6, Outside Services YE Accruals Workpaper. This has direct and allocated OS accruals in excess of 25K.
- Schedule 35.7, ADIT Workpaper. This tax reports supporting ADIT balances and support for the OPEB/Pension ADIT adjustments.
- Schedule 35.8, Other Revenues Workpaper. This provides support for the Other Revenue analysis.
- Schedule 35.9, Fines and Penalties. This has direct and allocated account level details for the fines and penalties adjustment.
- Schedule 35.10 Civic Participation Workpaper. This provides support for the allocated advertising and civic participation adjustment.
- Schedule 35.11, Annual Pipeline Replacement Budget. This schedule includes the 2022 PRP budget by project.
- Schedule 35.12, AGSC Plant Rollforward. This Schedule includes the AGL Services Company (AGSC) monthly plant-in-service and accumulated reserve activity by FERC account.
- Schedule 35.13, Non-Allocable Plant. This Schedule includes the calculation of the non-allocable year-end plant-in-service, accumulated reserve, and Construction Works in Progress (CWIP).
- Schedule 35.14, Proposed Special Contract – CONFIDENTIAL, provides support for the Proposed Special Contract rate adjustment.
- Schedule 35.15, Restatement to Reflect Special Contract Rates CONFIDENTIAL, provided support the Special Contract Rates

- Schedule 35.16 Lobbying Workpaper. This provides support for Lobbying, Charitable Contribution, Social Club Membership, and Athletic Events adjustment.
- Schedule 35.17 Affiliate Report. This provides support for the allocated costs adjustment.
- Schedule 35.18 Allocation Detail Workpaper. This provides support for the allocated costs adjustment.
- Schedule 35.19 Account and Resource Type Mapping. In light of the Company's transition to a new Chart of Accounts, this schedule provides mappings of legacy system accounts to the new accounts and resource type chart field. Additionally, the Company held conference calls with both the Commission and Consumer Advocate Staffs to provide an overview of the chart of account changes.

III. OVERVIEW & HISTORY OF CGC'S ANNUAL REVIEW MECHANISM.

Q. WHAT IS THE PURPOSE OF THE COMPANY'S ANNUAL REVIEW MECHANISM.

A. The purpose of CGC'S ARM is to provide the Company a reasonable and timely means of recovering its cost of service as measured against its current authorized rate of return set in the Rate Case Order. The Company's ARM is symmetrical ensuring that any earnings in excess of its authorized rate of return are returned to customers, while also allowing the Company to recover any deficiency as measured against the rate of return. The ARM is a comprehensive mechanism based on known historical information and data and includes all components of the Company's cost of service

1 including capital investment, depreciation expense, O&M expenses, taxes, and
2 revenues. Ultimately, the ARM mechanism allows the Company to recover its cost of
3 service in a timely manner while avoiding the cost and time necessary for a general
4 rate case and earn a fair and reasonable rate of return as established in the Rate Case
5 Order.

6 **Q. WHAT IS THE BASIS FOR CGC'S ARM FILINGS IN THIS DOCKET?**

7 A. The ARM process we are following was set forth in a Settlement Agreement
8 reached by and between the Company, the Consumer Advocate Unit of the
9 Attorney General's Office ("Consumer Advocate"), the Chattanooga Regional
10 Manufacturers Association ("CRMA"), and Party Staff on July 26, 2019. This
11 Settlement Agreement was subsequently approved by the Commission in the ARM
12 Order on August 12, 2019.

13 **Q. PLEASE PROVIDE A GENERAL DESCRIPTION OF CGC'S ARM AND**
14 **HOW IT WORKS.**

15 A. The Company's prescribed ARM mechanism has two components: (1) recovery or
16 refund of a Historic Base Period revenue deficiency or surplus referred to as the
17 annual reconciliation balance, and (2) a prospective rate setting mechanism referred
18 to as the rate reset. Both the calculation of the annual reconciliation balance and the
19 rate reset include the rate-making adjustments and methodologies set forth in the
20 ARM Order, and the 2019 and 2020 ARM Stipulations.

21 The Historic Base Period annual reconciliation balance is determined based on a
22 review of the Company's actual rate of return compared to its current authorized
23 rate of return of 7.12%. The resulting revenue deficiency or surplus for the Historic

1 Base Period is then deferred and included in the Company's calculation of the rate
2 reset. The rate reset utilizes the same Historic Base Period cost of service but is
3 adjusted for the recovery or refund of the annual reconciliation balance and certain
4 normalization adjustments described in detail below. Simply put, the prescribed
5 ARM allows for rates to be set annually to recover or refund the prior year's annual
6 reconciliation balance and to collect on a going forward basis rates needed to earn
7 the authorized rate of return.

8 **Q. IN THE COMPANY'S 2020 ARM FILING, A VOLUNTARY RATE CAP**
9 **WAS APPROVED FOR 2020 THROUGH 2023 ARM FILINGS. PLEASE**
10 **DISCUSS THE VOLUNTARY RATE CAP.**

11 A. In the 2020 ARM filing the Commission approved the Company's proposal, as
12 requested by the Company and stipulated between the Company and the Consumer
13 Advocate, to limit the rate increase for the 2020 ARM filing and next three filings
14 up to \$6.8 million annually with any under-recovered amount rolling to the next
15 year.

16 **Q. PLEASE CONTINUE.**

17 A. The voluntary cap is meant to set a ceiling at which the rate adjustment could be
18 granted through the 2024 ARM Docket filing (2023 Historic Base Period). Each
19 year the Company will continue to make the prescribed ARM filing which includes
20 a deficiency, rate reset and total rate adjustment. After Commission review, if the
21 ARM rate adjustment is above the voluntary cap of \$6.8 million then the cap would
22 be approved and implemented with the residual amount being carried forward to
23 the next ARM filing and so on. Finally, in the Company's 2025 ARM Docket filing

(2024 Historic Base Period), any cumulative over or under recovery amounts from the prior four years will be included as part of that annual ARM filing request.

Q. FOR THE 2020 THROUGH 2023 HISTORIC BASE PERIODS, OF WHICH THE VOLUNTARY RATE CAP IS IN PLACE, DOES THE RATE CAP IMPACT THE COMPANY'S ABILITY TO EARN ITS AUTHORIZED RATE OF RETURN OR ITS ABILITY TO FULLY COLLECT THE COMMISSION APPROVED HISTORIC BASE PERIOD DEFICIENCIES?

A. No, even under the voluntary rate cap, the Company will earn its authorized rate of return for the Historic Base Periods and, over time, fully collect the Commission approved deficiencies and projected rate resets. The primary difference under the voluntary rate cap compared to the prescribed ARM mechanism is that the Company will be recovering the deficiencies and rate resets over an extended period of time rather than over one year. Additionally, and as discussed previously, any cumulative over or under recovery amounts from the 2020-2023 periods will be included as part of that annual ARM filing request in the 2024 historic base period filing to be made in 2025.

Q. WHAT ARE THE COMPONENTS THAT MAKE UP THE AUTHORIZED RATE OF RETURN OF 7.12%?

A. The 7.12% is CGC's current authorized rate of return, approved by the Commission in the Rate Case Order. The capital structure consists of 6.30% short-term debt, 44.47% long-term debt, and 49.23% equity. The cost of short-term debt is 3.01%, long-term debt is 4.73%, and the return on equity is 9.8%. Furthermore, the fixed rate of return 7.12% was agreed to by all parties in the ARM Docket and approved

1 by the Commission in the ARM Order, so this is a fixed component for purposes
2 of the Commission's review of CGC's ARM filing in this case.

3 **Q. HAVE YOU COMPLIED WITH THE RATE-MAKING**
4 **METHODOLOGIES AND FILING REQUIREMENTS SET FORTH IN**
5 **THE RATE CASE ORDER, THE ARM ORDER AND THE 2019 AND 2020**
6 **ARM STIPULATIONS?**

7 A. Yes, the Company's ARM filing incorporates the rate making methodologies
8 established in the Rate Case Order and the stipulated filing requirements approved
9 in the ARM Order and the 2019 and 2020 ARM Stipulations.

10 **IV. CGC'S 2022 ANNUAL RECONCILIATION BALANCE AND RATE**
11 **RESET.**

12 **Q. WHAT CALCULATIONS HAVE YOU PERFORMED FOR THE ARM**
13 **FILING?**

14 A. I have calculated the Company's actual rate of return for the 2022 Historic Base
15 Period and compared the results to the authorized rate of return approved by the
16 Commission. The difference, with the addition of carrying costs, comprises the
17 Company's annual reconciliation balance. After calculating the annual
18 reconciliation balance, I calculated the rate reset which includes normalization
19 adjustments and recovery of the 2022 annual reconciliation balance over one year.
20 The results and supporting calculations are shown in Exhibit TW-1. All of the
21 calculations were made in accordance with the approved methodologies.

22 **Q. PLEASE DISCUSS THE RESULTS OF YOUR CALCULATIONS.**

1 A. The Company's actual rate of return for the Historic Base Period is 3.56%. This
2 return is significantly less than the authorized rate of return of 7.12% approved by
3 the Commission. The difference between the authorized rate of return and actual
4 rate of return results in a total annual reconciliation balance revenue deficiency of
5 \$12,120,940, with the addition of carry cost the total deficiency balance is
6 \$12,614,282. The annual reconciliation balance is presented in Schedule 29 in
7 Exhibit TW-1. The rate reset rate of return is 7.44%, which higher than the
8 authorized rate of return due to the ARM normalization adjustments. The difference
9 between the authorized rate of return and actual rate of return for the rate reset
10 results in a revenue sufficiency of (\$1,044,312). Incorporating both the 2022
11 Historic Base Period annual reconciliation balance, including the balance not
12 recovered in the 2021 ARM in excess of the \$6,800,000 cap, and the rate reset
13 results in a total rate adjustment of \$11,917,087. Since the prescribed ARM filing
14 rate adjustment exceeds the rate adjustment cap, the Company is requesting
15 approval of its 2022 ARM filing components, the deficiency, rate reset and rate
16 adjustment, as filed, and for rates to be increased by \$6,800,000.

17 **Q. WERE THE RATE MAKING ADJUSTMENTS SET FORTH IN CGC'S**
18 **RATE CASE ORDER REFLECTED IN THE CALCULATION OF THE**
19 **REVENUE DEFICIENCY?**

20 A. Yes, all rate making adjusted were performed. A summary of the rate making
21 adjustment amounts and by roll-up category is provided in Schedule 5 of Exhibit
22 TW-1. The amounts are further linked within the model to supporting workpapers.

The table below list each rate making adjustment and the Schedules the adjustment details are provided within.

Rate Making Adjustments	Schedule
Exclude AMA Management & Consulting Fee from Revenues	Schedule 5.1
Exclude 67% of Direct and Allocated Short-Term Incentive Comp.	Schedule 27
Exclude 100% of Direct and Allocated Long-Term Incentive Comp.	Schedule 27
Exclude 100% of Promotional Advertising	Schedule 26
Exclude 100% of Lobbying Costs	Schedule 24
Exclude 100% of Supplemental Executive Retirement Plan Costs	Schedule 25
Exclude Pension and OPEB Costs, Include Actual Cash Contributions	Schedule 25

Q. WERE ANY OTHER ADJUSTMENTS INCLUDED IN THE CALCULATION OF THE DEFICIENCY?

A. Yes, in addition to the prescribed rate making adjustments made in the Rate Case Docket, the Company has also incorporated three adjustments that were discussed and approved in the 2019 and 2020 ARM Stipulations which are the inclusion of one-fifth of the AGSC deferred pension contribution, one-fourth of the LNG Maintenance Liquefaction Equipment amortization and continued the reduction to depreciation expense associated with in-active service lines. In addition to the approved adjustments, the Company has also adjusted for the impact to revenue associated with miscellaneous billing adjustments and removed direct and allocated fines and penalties.

Q. YOU MENTIONED ABOVE THE TRANSITION TO A NEW CHART OF ACCOUNTS, PLEASE DISCUSS THIS CHANGE?

1 A. In August of 2022 Southern Company Gas implemented Enterprise Foundations
2 ("EF"). EF is a cloud-based Oracle suite designed to simplify business processes,
3 standardize policies, and modernize business platforms across Southern Company.
4 The platform replaces, updates and/or standardizes systems for accounting,
5 treasury, budgeting, supply chain, and human resources. The implementation of EF
6 impacts many of our accounting technologies and processes. Southern Company
7 is now on a single General Ledger (GL) across the entire enterprise, enabling a
8 shared close process and a single ledger. The General Ledger and corresponding
9 Sub Ledger data will flow downstream to additional systems. The single General
10 Ledger allows for an automatic flow of data and standardized financial language
11 across Southern Company. This will better support legal compliance and tax
12 reporting, improve controls, embeds separation protocols, enables a shared close
13 calendar, and builds accounting best-practices. Southern Company has adopted a
14 common, streamlined, and FERC based Chart of Accounts (CoA), this also includes
15 new chart fields that are replacing or consolidating existing fields. Standardized
16 financial language will become consistent across the organization, reducing
17 complexities, and bridging the gap between different operating companies'
18 accounting processes. With the implementation of EF Southern Company now
19 places emphasis on a project centric organization to account for costs as opposed
20 to an operating company or role centric focus.

21 **Q. PLEASE DISCUSS THE NORMALIZATION ADJUSTMENTS**
22 **PERFORMED IN THE 2022 RATE RESET.**

A. The methodologies for the 2022 rate reset include normalizing certain rate base and income statement items. In addition to the prescribed normalization adjustments, the rate reset also allows for the adjustment of any material one-time, non-recurring items. The tables below list each normalization adjustment and the Schedules the adjustment details are provided within. There are no new one-time, non-recurring adjustments.

Material One-Time, Non-Recurring Adjustments	Schedule
Group Insurance - Medical (five-year Avg.)	Schedule 28

Prescribed/Approved Adjustments	Schedule
Weather Normalization	Schedule 16.3
2020 ARM Revenue Normalization	Schedule 6
Removal of the 2020 ARM Deficiency from the Historic Period	Schedule 5
Other Revenues (four-year avg.)	Schedule 28
Depreciation Expense	Schedule 14
Annual 2021 Reconciliation Balance	Schedule 29
Interest on Customer Deposits	Schedule 28
Uncollectible Expense (five-year avg.)	Schedule 28
Docket 19-00047 Expenses (three-year amort.)	Schedule 28
Material and Supplies (three-year avg.)	Schedule 28
Prepayments (three-year avg.)	Schedule 28
Gas Inventory (three-year avg.)	Schedule 28
Reserve for Uncollectible (three-year avg.)	Schedule 28
Reserve for Health Insurance (three-year avg.)	Schedule 28
Other Reserves (three-year avg.)	Schedule 28
Three Year Amortization of ARM Legal Cost	Schedule 28

V. CONCLUSION.

Q. PLEASE SUMMARIZE CGC's ARM FILING FOR APPROVAL BY THE TENNESSEE COMMISSION.

1 A. The Company has submitted a 2022 annual reconciliation balance and a rate reset,
2 both of which are based on and comply with the methodologies approved by this
3 Commission in the Rate Case Order and 2019 ARM Stipulation, including the
4 required rate making and normalization adjustments. The Company has also produced
5 all the necessary filing documents supporting the calculation of the 2022 annual
6 reconciliation balance and rate reset as is required by the ARM Order. As previously
7 discussed, the annual reconciliation balance revenue deficiency is \$12,120,940,
8 combined with a rate reset of (\$1,044,312), resulting in a total rate adjustment of
9 \$11,917,087. As the total rate adjust is greater than the voluntary rate cap approved
10 by the Commission, the Company respectfully requests the Commission approve
11 Chattanooga Gas Company's 2022 ARM filing as filed and approve an increase in
12 rates in the amount of \$6,800,000.

13 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

14 A. Yes.

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Annual Reconciliation Revenue Deficiency/
Twelve Months Ending December 31, 2
Schedule 1**

Line No.	Description	Adopted Docket 18-00017	Prior Year Adopted Docket 22-00032
1	Rate Base - Sch 2	149,739,716	210,018,272
2	Operating Income - Sch 5	9,625,826	9,075,381
3	Earned Return [L2/L1]	6.43%	4.32%
4	Fair Rate of Return - Sch 11	7.12%	7.12%
5	Required Operating Income [L4 X L1]	10,657,876	14,948,263
6	Operating Income Deficiency (Excess) [L6-L2]	1,032,050	5,872,882
7	Gross Revenue Conversion Factor - Sch 12	1.347168975	1.347168975
8	Revenue Deficiency (Surplus) [L6 X L7]	1,390,345	7,911,764

Exhibit TW-1

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Rate Base
Twelve Months Ending December 31, 2022
Schedule 2**

Line No.	Description		Adopted Docket 18-00017	Prior Year Adopted Docket 22-00032	Historic Base Period 13 Month Average	Remove Prior Year Average Unamortized ARM Asset/(Liability)	Normalization Adjustments	Current Year Unamortized ARM Asset/(Liability) and Related Deferred Tax	Annual Rate True-Up Normalized Historic Base Period
Additions									
1	Plant-in-Service	a/	\$ 301,415,025	\$ 370,773,745	\$ 396,985,306				\$ 396,985,306
2	Construction Work in Progress (CWIP)	a/	12,457,439	17,490,690	29,507,408				29,507,408
3	Deferred LNG Maintenance, net of ADITs	a/	-	428,305	256,983				256,983
4	Incremental ARM Reg Asset, net of ADITs	a/	-	-	-				-
5	Material and Supplies	a/	343,442	467,171	501,134		(2,808)		498,326
6	Prepayments	a/	46,803	52,204	(117,220)		114,239		(2,981)
7	Stored Gas Inventory	a/	9,425,959	8,620,848	15,856,065		(4,906,977)		10,949,088
8	Deferred Rate Case Expense	a/	1,117,499	760,893	434,025				434,025
9	Working Capital	b/	350,066	987,509	872,095		872,095		1,744,190
10	Unamortized ARM Reconciliation Balance	a/	-	4,242,220	9,680,117		(9,680,117)	6,307,141	6,307,141
11	Deferred Pension Contribution	a/	-	495,712	297,427				297,427
	Total Additions		\$ 325,156,233	\$ 404,319,297	\$ 454,273,341	\$ -	\$ (13,603,568)	\$ 6,307,141	\$ 446,976,915
Deductions									
12	Removal of Non-allocable Net AGSC Plant	a/	\$ -	\$ 202,325	\$ (133,155)	\$ -	\$ -	\$ -	\$ (133,155)
13	Accumulated Depreciation	a/	127,903,439	143,484,235	149,838,770				\$ 149,838,770
14	Accumulated Deferred Income Tax-ADIT	a/	23,114,266	26,559,566	28,517,110				28,517,110
15	Regulated Liability-EDIT	a/	22,177,646	19,757,368	18,171,063				18,171,063
16	Deferred Income Tax-ARM Reconciliation Balance	a/	-	1,108,704	2,529,899		(2,529,899)	1,648,371	1,648,371
17	Deferred Tax Cuts & Jobs Act Regulatory Liability	a/	-	532,128	-				-
18	Customer Advances for Construction	a/	-	-	-				-
19	Reserve for Uncollectible	a/	169,708	280,140	389,798		(49,894)		339,904
20	Reserve for Health Insurance	a/	33,409	83,618	74,384		10,896		85,281
21	Other Reserves	a/	72,774	110,807	52,703		55,471		108,174
22	Customer Deposits	a/	1,612,342	1,837,555	1,866,307				1,866,307
23	Accrued Interest on Customer Deposits	a/	332,933	344,580	16,994				16,994
24	Total Deductions		\$ 175,416,517	\$ 194,301,026	\$ 201,323,873	\$ -	\$ (2,513,425)	\$ 1,648,371	\$ 200,458,820
25	Total Rate Base		\$ 149,739,716	\$ 210,018,272	\$ 252,949,468	\$ -	\$ (11,090,143)	\$ 4,658,770	\$ 246,518,095

a/ Historic Base Period 13-Month Average Sch 2A

b/ Leg Lag Schedule 3

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Rate Base-13 Month Average Workpaper
Twelve Months Ending December 31, 2022
Schedule 2A

Line No.	Description		December	January	February	March	April	May	June	July	August	September	October	November	December	13-MA
Additions																
1	Plant-in-Service	a/	\$ 385,674,692	\$ 385,843,906	\$ 386,890,975	\$ 388,216,123	\$ 391,702,229	\$ 394,765,731	\$ 395,490,278	\$ 399,824,826	\$ 398,510,427	\$ 402,283,133	\$ 410,202,302	\$ 410,559,675	\$ 410,844,683	396,985,306
2	Construction Work in Progress (CWIP)	a/	21,322,756	22,614,097	23,962,950	28,122,509	27,557,867	27,814,153	29,370,717	32,741,603	34,298,222	34,225,824	31,041,318	34,030,131	36,494,155	29,507,408
3	2021 Deficiency	a/	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	7,777,404	7,070,367	6,363,330	5,656,293	7,940,566
4	2020 Deficiency	a/	5,025,371	4,397,200	3,769,029	3,140,857	2,512,686	1,884,514	1,256,343	628,171	-	-	-	-	-	1,739,552
5	Deferred LNG Maintenance, net of ADITs	a/	342,644	328,367	314,091	299,814	285,537	271,260	256,983	242,706	228,429	214,153	199,876	185,599	171,322	256,983
6	Incremental ARM Reg Asset, net of ADITs	a/	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Prepaid Pension Cash Contributions, Net of ADITs	a/	396,570	380,046	363,522	346,999	330,475	313,951	297,427	280,904	264,380	247,856	231,332	214,809	198,285	297,427
8	Material and Supplies	a/	510,816	500,377	502,461	497,087	492,912	495,022	501,310	506,854	505,783	500,985	496,852	499,463	504,818	501,134
9	Prepayments	a/	107,307	95,671	127,223	110,599	94,718	95,265	80,276	82,163	(747,162)	(828,208)	(787,305)	30,783	14,816	(117,220)
10	Stored Gas Inventory	a/	13,121,406	10,114,077	7,477,154	6,152,917	8,305,350	11,220,374	14,615,557	17,604,417	21,144,412	24,497,488	25,990,053	24,508,403	21,377,236	15,856,065
11	Deferred Rate Case Expense	a/	596,404	568,990	541,575	514,160	486,745	459,331	431,916	404,501	404,501	349,672	322,257	294,842	267,427	434,025
12	Total Additions		\$ 435,582,407	\$ 433,327,170	\$ 432,433,419	\$ 435,885,505	\$ 440,252,959	\$ 445,804,042	\$ 450,785,247	\$ 460,800,586	\$ 463,093,433	\$ 469,268,307	\$ 474,767,054	\$ 476,687,035	\$ 475,529,036	\$ 453,401,246
Deductions																
13	Accumulated Depreciation	a/	(146,214,075)	(146,744,516)	(147,351,201)	(148,140,663)	(148,556,059)	(149,407,955)	(149,437,251)	(151,349,463)	(150,965,562)	(151,529,986)	(152,628,728)	(152,477,632)	(153,100,918)	\$ (149,838,770)
14	2021 Deficiency ADITs	a/	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,032,624)	(1,847,840)	(1,663,056)	(1,478,272)	\$ (2,075,267)
15	2020 Deficiency ADITs	a/	(1,313,381)	(1,149,208)	(985,036)	(820,863)	(656,690)	(492,518)	(328,345)	(164,173)	-	-	-	-	-	\$ (454,632)
16	Accumulated Deferred Income Tax-ADIT	a/	(28,880,266)	(27,241,351)	(27,365,511)	(27,758,863)	(27,874,240)	(28,062,877)	(28,386,186)	(28,742,496)	(29,526,072)	(29,340,212)	(29,073,436)	(29,263,100)	(29,207,818)	(28,517,110)
17	Regulated Liability-EDIT	a/	(18,527,151)	(18,476,256)	(18,422,672)	(18,369,088)	(18,315,504)	(18,261,920)	(18,208,336)	(18,154,752)	(18,014,739)	(17,951,527)	(17,887,140)	(17,822,753)	(17,811,983)	(18,171,063)
18	Deferred Tax Cuts & Jobs Act Regulatory Liability	a/	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Customer Advances for Construction	a/	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Reserve for Uncollectibles	a/	(315,582)	(296,657)	(331,183)	(358,654)	(363,449)	(355,089)	(369,750)	(362,684)	(345,740)	(354,461)	(455,358)	(552,138)	(606,629)	(389,798)
21	Reserve for Health Insurance	a/	(97,113)	(97,021)	(96,929)	(96,837)	(96,745)	(96,653)	(96,561)	(96,470)	(96,378)	(96,286)	(0)	(0)	(0)	(74,384)
22	Other Reserves	a/	(44,997)	(50,970)	(61,640)	(61,641)	(64,090)	(65,815)	(61,820)	(61,783)	(61,785)	(61,787)	(61,788)	2,583	(29,604)	(52,703)
23	Customer Deposits	a/	(1,751,491)	(1,792,939)	(1,754,557)	(1,829,093)	(1,833,767)	(1,851,256)	(1,974,479)	(1,799,145)	(1,887,003)	(1,826,521)	(2,026,612)	(2,043,780)	(1,891,346)	(1,866,307)
24	Accrued Interest on Customer Deposits	a/	(1,446)	(4,961)	(8,080)	(11,334)	(14,277)	(17,212)	(19,929)	(23,011)	(25,945)	(28,360)	(30,827)	(33,779)	(1,766)	(16,994)
25	Total Deductions		\$ (199,362,911)	\$ (198,071,289)	\$ (198,594,216)	\$ (199,664,445)	\$ (199,992,230)	\$ (200,828,703)	\$ (201,100,068)	\$ (202,971,384)	\$ (203,140,631)	\$ (203,221,765)	\$ (204,011,729)	\$ (203,853,656)	\$ (204,128,337)	\$ (201,457,028)
26	Total Rate Base		\$ 236,219,496	\$ 235,255,881	\$ 233,839,202	\$ 236,221,059	\$ 240,260,729	\$ 244,975,339	\$ 249,685,179	\$ 257,829,202	\$ 259,952,801	\$ 266,046,543	\$ 270,755,324	\$ 272,833,380	\$ 271,400,700	\$ 251,944,218
27	245511 Taxes Payable-Tennessee S	a/	\$ (0)	\$ (235,876)	\$ (600,603)	\$ (246,163)	\$ (153,671)	\$ (335,265)	\$ (117,349)	\$ (93,630)	\$ 54,870	\$ 232,316	\$ 313,387	\$ 507,887	\$ (288,502)	\$ (74,046)
28	245512 Taxes Payable- Tennessee U	a/	6,854	6,875	6,848	(3,653)	(912)	(907)	6,902	6,902	6,902	6,902	4,673	5,159	(3,345)	3,785
29	246010 Franchise Requirements 1	a/	(850,587)	(390,120)	(960,013)	(1,374,833)	(294,516)	(566,748)	(797,758)	(201,892)	(413,010)	(638,836)	(282,666)	(626,466)	(1,096,364)	(653,370)
30	Franchise Fee and Sale Tax Withheld Balance		\$ (843,733)	\$ (619,120)	\$ (1,553,769)	\$ (1,624,648)	\$ (449,099)	\$ (902,920)	\$ (908,205)	\$ (288,621)	\$ (351,238)	\$ (399,618)	\$ 35,395	\$ (113,419)	\$ (1,388,211)	\$ (723,631)

a/ Historic Base Period 13-Month Average Sch 2A1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Allocated Plant, Accumulated Depreciation, Deferred Income Tax-Workpaper
Twelve Months Ending December 31, 2022
Schedule 2A1

		FY21 December	FY22 January	FY22 February	FY22 March	FY22 April	FY22 May	FY22 June	FY22 July	FY22 August	FY22 September	FY22 October	FY22 November	FY22 December	
10100000 Plant in Service Account	Chattanooga Gas Company	377,389,034	378,207,554	379,303,616	380,966,575	383,302,676	384,441,799	385,068,803	387,371,297	388,231,030	387,544,447	395,200,195	395,768,194	397,901,294	386,207,424
10100005 Plant in Service Topside	Chattanooga Gas Company	722,697	0	0	0	0	0	0	0	0	0	1,187,268	234,803	232,782	199,735
10600000 Completed Const not Classified	Chattanooga Gas Company	2,772,594	2,952,228	2,903,176	2,168,957	3,291,906	4,863,980	5,520,211	4,907,949	4,907,949	6,236,709	6,376,387	6,881,255	5,267,835	4,542,395
10100000 Plant in Service Account	AGL Services Company	380,884,326	381,159,782	382,206,792	383,135,532	386,594,582	389,305,778	390,589,014	392,279,246	393,138,979	394,968,424	401,811,385	402,882,231	403,368,865	390,948,072
10100025 Plant in Service-Unreg	AGL Services Company	197,435,584	198,668,921	198,914,625	199,017,509	212,167,617	213,321,245	207,388,490	211,145,922	211,047,660	211,047,660	210,972,042	210,893,892	236,102,990	209,086,473
10100060 Plant in Service - Cloud Software-Curr	AGL Services Company	0	0	0	0	0	0	0	0	0	0	7,069,594	7,069,594	7,459,841	2,255,407
10100070 Plant in Service - Cloud Software-Nonc	AGL Services Company	0	0	0	0	0	0	0	0	0	0	41,239,296	41,239,296	43,515,739	13,480,850
		197,435,584	198,668,921	198,914,625	199,017,509	212,167,617	213,321,245	207,388,490	211,145,922	211,015,861	305,293,213	306,404,866	310,013,398	314,642,177	237,340,725
Allocation Rate		2.43%	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
Total Utility Plant		4,790,366.75	4,684,124.24	4,684,182.74	5,080,591	5,107,647	5,459,953	4,901,264	7,545,580	5,371,448	7,314,710	8,390,917	7,677,444	7,475,818	6,037,234
		385,674,692	385,843,906	386,890,975	388,216,123	391,702,229	394,765,731	395,490,278	399,824,826	398,510,427	402,283,133	410,202,302	410,559,675	410,844,683	396,985,306
10700000 Construction Work in Progress Accou	Chattanooga Gas Company	17,655,375	18,399,190	19,873,287	23,462,839	23,211,810	22,985,837	24,388,631	25,549,336	28,887,371	32,059,647	27,345,895	30,634,596	32,674,315	25,163,702
10700015 Construction Work in Progress-Topsid	Chattanooga Gas Company	(392,143)	336,800	26,362	34,845	21,907	19,270	310,258	9,676	18,484	(1,152,200)	(145,035)	(197,174)	76,070	(79,494)
		17,263,232	18,735,989	19,899,648	23,497,684	23,233,718	23,005,107	24,698,888	25,559,012	28,905,854	30,907,447	27,200,860	30,436,882	32,750,385	25,084,208
10700000 Construction Work in Progress Accou	AGL Services Company	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	1,601,931	2,425,442	3,253,189	3,304,585	3,304,559	1,068,439
10700015 Construction Work in Progress-Topsid	AGL Services Company	-	-	-	-	-	-	-	-	(37,383)	9,108,638	4,364,746	(939,343)	1,244,406	1,057,005
10700020 Construction Work in Progress-Unreg	AGL Services Company	132,160,274	128,564,510	135,292,191	143,789,269	141,986,840	149,669,515	158,239,805	152,797,954	155,461,782	118,788,649	126,174,273	136,090,490	152,851,556	140,912,854
10700120 Construction Work in Progress Engine	AGL Services Company	35,153,517	35,918,610	37,256,604	37,374,926	37,634,883	38,220,707	39,440,527	48,190,568	3,075,608	3,223,345	525,937	735,745	(0)	581,587
10700030 Construction Work in Progress-Cloud	AGL Services Company	4,055,338	3,590,827	3,358,677	4,325,731	5,046,079	4,966,845	4,889,109	4,807,070	4,723,781	4,652,647	5,920,991	5,903,081	167,253	29,066,928
		167,313,791	164,483,120	172,548,795	181,164,195	179,621,723	187,890,222	197,680,332	200,988,522	211,837,688	138,498,722	140,239,136	145,094,558	157,567,775	172,686,814
Allocation Rate		2.43%	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
Total Construction Work in Progress		4,059,524	3,878,107	4,063,301	4,624,825	4,324,149	4,809,046	4,671,828	7,182,592	5,392,368	3,318,377	3,840,458	3,593,249	3,743,770	4,423,200
		21,322,756	22,614,097	23,962,950	28,122,809	27,557,867	27,814,153	29,370,717	32,741,603	34,298,222	34,228,824	31,041,318	34,030,131	36,494,155	29,507,408
15400000 Plant Materials and Supplies-Maximo	Chattanooga Gas Company	510,816	500,377	502,461	497,087	492,912	495,022	501,310	506,854	505,783	500,985	496,852	499,463	504,818	501,134
16410030 Gas Underground Storage	Chattanooga Gas Company	7,282,827	5,164,387	3,326,266	1,376,617	2,841,005	4,983,417	7,536,384	9,423,949	11,939,198	14,480,236	16,046,821	14,943,140	11,550,545	8,530,369
16410050 Wss Underground Storage	Chattanooga Gas Company	1,783,240	1,358,863	792,210	450,569	418,267	1,270,112	2,190,064	4,481,433	5,371,387	5,315,931	4,909,972	4,413,907	2,719,181	2,779,181
16420000 Inventory-Liquefied Natural Gas Store	Chattanooga Gas Company	4,055,338	3,590,827	3,358,677	4,325,731	5,046,079	4,966,845	4,889,109	4,807,070	4,723,781	4,652,647	5,920,991	5,903,081	5,412,783	4,546,515
Total Materials & Supplies & Gas Stored		13,632,222	10,614,454	7,979,615	6,650,004	8,798,262	11,715,396	15,116,867	18,111,270	21,650,195	24,998,473	26,486,906	25,007,866	21,882,054	16,357,199
16500600 Prepayments Account	Chattanooga Gas Company	107,307	95,671	127,223	110,599	94,718	95,265	80,276	82,163	(747,162)	(828,208)	(787,305)	30,783	14,816	(117,220)
18230934 ORA-Rate Case Expenses	Chattanooga Gas Company	596,404	568,990	541,575	514,160	486,745	459,331	431,916	404,501	404,501	349,672	322,257	294,842	267,427	434,025
14400100 Accum Prov Uncoll	Chattanooga Gas Company	(263,427)	(278,854)	(324,043)	(354,440)	(362,946)	(366,122)	(351,585)	(337,756)	(314,835)	(310,798)	(346,131)	(374,783)	(417,014)	(338,672)
24200000 Misc Cur and Accrued Liabilities (MC&	Chattanooga Gas Company	(44,997)	0	0	0	0	0	0	0	0	0	0	0	0	(3,461)
14300795 Oth AR-Provision for Uncoll - Damage	Chattanooga Gas Company	(52,155)	(17,803)	(7,140)	(4,214)	(503)	11,033	(18,165)	(24,928)	(30,904)	(43,663)	(109,228)	(177,354)	(189,615)	(51,126)
24200280 MC&AL-Health Reimbursement Accou	Chattanooga Gas Company	(97,113)	(97,021)	(96,929)	(96,837)	(96,745)	(96,653)	(96,561)	(96,470)	(96,378)	(96,286)	(0)	(0)	(0)	(74,384)
23200085 AP-Unclaimed Check	Chattanooga Gas Company	-	(50,970)	(61,640)	(61,641)	(64,090)	(65,815)	(61,820)	(61,783)	(61,785)	(61,787)	(61,788)	2,583	(29,604)	(49,241)
10800000 Accum Depr	Chattanooga Gas Company	(143,839,740)	(144,489,422)	(145,182,415)	(145,878,182)	(146,613,674)	(147,368,920)	(147,955,214)	(147,854,260)	(148,587,572)	(149,371,635)	(150,127,710)	(150,404,114)	(150,817,354)	(147,576,170)
10800030 Accum Prov Depr Util-ARO	Chattanooga Gas Company	29,386,400	29,386,400	29,386,400	29,867,701	29,867,701	29,867,701	30,388,080	30,388,080	30,388,080	30,141,428	30,141,428	30,141,428	29,822,532	29,936,412
10800050 Removal Work in Progress (RWIP)	Chattanooga Gas Company	164,850	252,657	375,725	531,290	742,588	864,048	1,103,164	491,487	540,146	628,831	743,981	920,544	649,806	616,086
10800060 Accum Reg FixedAsset Rem Cost	Chattanooga Gas Company	(29,386,400)	(29,386,400)	(29,386,400)	(29,867,701)	(29,867,701)	(29,867,701)	(30,388,080)	(30,388,080)	(30,388,080)	(30,141,428)	(30,141,428)	(30,141,428)	(29,822,532)	(29,936,412)
		(143,674,889)	(144,236,765)	(144,806,690)	(145,346,892)	(145,871,086)	(146,504,871)	(146,852,050)	(147,362,773)	(148,047,425)	(148,742,804)	(149,383,729)	(149,483,570)	(150,167,548)	(146,960,084)
10800000 Accum Depr	AGL Services Company	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10800025 Accum Depr Plant in Service-Topside	AGL Services Company	-	-	-	-	-	-	-	-	-	-	-	-	-	(88,422)
10800035 Accum Depr-Unreg	AGL Services Company	(104,652,861)	(106,361,894)	(108,053,091)	(109,437,957)	(111,531,638)	(113,423,932)	(109,388,302)	(111,558,466)	(113,488,720)	(116,328,283)	(118,495,210)	(120,899,518)	(123,459,659)	(112,852,272)
11100010 Accum Amortization - Cloud Software	AGL Services Company	-	-	-	-	-	-	-	-	-	(1,178,266)	(1,767,398)	(2,390,287)	(3,013,175)	(642,241)
Allocation Rate		2.43%	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
Total Accumulated Depreciation		(2,539,186)	(2,507,752)	(2,544,511)	(2,793,772)	(2,684,973)	(2,903,083)	(2,585,201)	(3,986,690)	(2,918,137)	(2,787,182)	(3,244,999)	(2,994,062)	(2,933,370)	(2,878,686)
		(146,214,075)	(146,744,516)	(147,351,201)	(148,140,663)	(148,556,059)	(149,407,955)	(149,437,251)	(151,349,463)	(150,965,562)	(151,529,986)	(152,628,728)	(152,477,632)	(153,100,918)	(149,838,770)
28201000 ADIT-Oth Prop Fed-Util	Chattanooga Gas Company	(27,049,476)	(26,377,465)	(26,467,953)	(26,558,441)	(26,648,929)	(26,739,417)	(26,829,905)	(26,920,393)	(27,010,881)	(27,081,311)	(27,173,883)	(27,266,455)	(27,251,161)	(26,875,051)
28207000 Reg Tax Liability Reclass	Chattanooga Gas Company	4,842,068	4,828,767	4,814,763	4,800,759	4,786,755	4,772,751	4,758,747	4,744,743	4,730,740	4,691,630	4,674,802	4,657,975	4,655,160	4,749,005
28201050 ADIT-Oth Prop St-Util	Chattanooga Gas Company	(7,414,362)	(6,891,136)	(6,938,206)	(6,985,276)	(7,032,346)	(7,079,416)	(7,126,486)	(7,173,556)	(7,220,626)	(7,334,682)	(7,383,525)	(7,432,368)	(7,435,310)	(7,188,253)
28301000 ADIT-DTL-Util Fed-Other	Chattanooga Gas Company	(2,182,181)	(1,993,452)	(1,970,529)	(2,115,439)	(2,106,838)	(2,101,991)	(2,234,454)	(2,141,294)	(2,797,603)	(2,831,621)	(2,434,449)	(2,361,098)	(2,118,630)	(2,260,737)
28301050 ADIT-DTL-Util St-Other	Chattanooga Gas Company	2,050,723	2,113,201	2,120,789	2,072,818	2,075,665	2,077,270	2,033,419	2,064,259	1,846,993	2,209,236	2,340,716	2,364,973	2,445,380	2,139,649
25400300 Oth Reg Liab-Inc Tax Other	Chattanooga Gas Company	(18,527,151)	(18,476,256)	(18,422,672)	(18,369,088)	(18,315,504)	(18,261,920)	(18,208,336)	(18,154,752)	(18,014,739)	(17,951,527)	(17,887,140)	(17,822,753)	(17,811,983)	(18,171,063)
		(48,280,380)	(46,796,342)	(46,863,809)	(47,154,668)	(47,241,198)	(47,332,724)	(47,607,016)	(47,880,994)	(48,488,705)	(48,298,275)	(47,863,477)	(47,859,726)	(47,516,545)	(47,606,450)
28202000 ADIT-DTL-Property Fed-Oth	AGL Services Company	(14,356,411)	(15,385,845)	(16,405,026)	(17,424,207)	(18,443,388)	(19,462,569)	(20,481,750)	(21,500,931)	(22,520,112)	(22,647,301)	(23,575,519)	(24,603,737)	(28,261,839)	(20,382,203)
28202050 ADIT-DTL-Property St-Oth	AGL Services Company	(3,957,123)	(4,084,477)	(4,260,653)	(4,436,829)	(4,613,005)	(4,789,181)	(4,965,357)	(5,141,533)	(5,317,710)	(5,446,393)	(5,577,052)	(5,707,710)	(3,680,415)	(4,767,495)
		(18,313,534)	(19,470,322)	(20,665,679)	(21,861,036)	(23,056,393)	(24,251,750)	(25,447,107)	(26,642,464)	(27,837,822)	(28,093,694)	(29,152,571)	(30,211,448)	(31,942,254)	(25,149,698)
Allocation Rate		2.43%	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
		(444,340)	(45												

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Allocated Plant, Accumulated Depreciation, Deferred Income Tax-Workpaper
Twelve Months Ending December 31, 2022
Schedule 2A1

		FY21 December	FY22 January	FY22 February	FY22 March	FY22 April	FY22 May	FY22 June	FY22 July	FY22 August	FY22 September	FY22 October	FY22 November	FY22 December		
Includes both legacy accounts																
23500000	Customer Deposits Account	Chattanooga Gas Company	(1,186,434)	(1,199,601)	(1,211,692)	(1,204,823)	(1,194,057)	(1,177,302)	(1,162,919)	(1,161,689)	(1,160,669)	(1,159,213)	(1,153,836)	(1,184,187)	(1,210,427)	(1,182,065)
23206001	AP-Customer Credit Balances	Chattanooga Gas Company	(565,057)	(593,338)	(542,864)	(624,270)	(639,710)	(673,955)	(811,560)	(637,456)	(726,334)	(667,308)	(872,776)	(859,593)	(680,918)	(684,242)
23700060	Int Accr-Cust Dep	Chattanooga Gas Company	(1,446)	(4,961)	(8,080)	(11,334)	(14,277)	(17,212)	(19,929)	(23,011)	(25,945)	(28,360)	(30,827)	(33,779)	(1,766)	(16,994)
24100105	Tax Clct Pay-Sales Tax	Chattanooga Gas Company	(0)	(235,876)	(600,603)	(246,163)	(153,671)	(335,265)	(117,349)	(93,630)	54,870	232,316	313,387	507,887	(288,502)	(74,046)
23600310	Tax Accr-Use	Chattanooga Gas Company	6,854	6,875	6,848	(3,653)	(912)	(907)	6,902	6,902	6,902	6,902	4,673	5,159	(3,345)	3,785
24200565	MC&AL-Franchise Requirements 1	Chattanooga Gas Company	(850,587)	(390,120)	(960,013)	(1,374,833)	(294,516)	(566,748)	(797,758)	(201,892)	(413,010)	(638,836)	(282,666)	(626,466)	(1,096,364)	(653,370)
			(843,733)	(619,120)	(1,553,769)	(1,624,648)	(449,099)	(902,920)	(908,205)	(288,621)	(351,238)	(399,618)	35,395	(113,419)	(1,388,211)	(723,631)
b/	Approved 2019 Deficiency		-	-	-	-	-	-	-	-	-	-	-	-	-	330,184
	ADIT on 2019 Deficiency		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Incremental ARM Cost		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	ADIT on Incremental ARM Costs		-	-	-	-	-	-	-	-	-	-	-	-	-	-
e/	Prepaid AGSC Pension Cost		536,885	514,514	492,144	469,774	447,404	425,034	402,664	380,293	357,923	335,553	313,183	290,813	268,442	402,664
	ADIT on Prepaid Pension Costs		(140,315)	(134,468)	(128,622)	(122,775)	(116,929)	(111,083)	(105,236)	(99,390)	(93,543)	(87,697)	(81,850)	(76,004)	(70,157)	(105,236)
d/	Deferred LNG Maintenance		463,879	444,551	425,222	405,894	386,566	367,238	347,909	328,581	309,253	289,924	270,596	251,268	231,940	347,909
	ADITs on Deferred LNG Maintenance		(121,235)	(116,183)	(111,132)	(106,080)	(101,029)	(95,978)	(90,926)	(85,875)	(80,823)	(75,772)	(70,720)	(65,669)	(60,617)	(90,926)
c/	2020 Deficiency		5,025,371	4,397,200	3,769,029	3,140,857	2,512,686	1,884,514	1,256,343	628,171	-	-	-	-	-	1,739,552
	ADIT on 2020 Deficiency		(1,313,381)	(1,149,208)	(985,036)	(820,863)	(656,690)	(492,518)	(328,345)	(164,173)	-	-	-	-	-	(454,632)
	2021 Deficiency		8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	8,484,440	7,777,404	7,070,367	6,363,330	5,656,293	7,940,566
	ADIT on 2020 Deficiency		(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,217,408)	(2,032,624)	(1,847,840)	(1,663,056)	(1,478,272)	(2,075,267)

a/ See Schedule 35.7 ADIT Workpaper
b/ The 2019 deficiency approved in docket 20-00049
c/ The 2020 deficiency approved in docket 21-00048

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Lead Lag Results
Twelve Months Ending December 31, 2022
Schedule 3**

Line No.	Description		Adopted Docket 18- 00017	Prior Year Adopted Docket 22- 00032	Historic Base Period	Annual True-Up Revenue Requirement Rate Adjustment
1	Revenue Lag	c/	43.76	43.76	43.76	43.76
2	Expense Lag	b/	39.01	36.20	38.40	38.32
3	Net Lag		4.75	7.56	5.36	5.44
4	Daily Cost of Service	b/	180,221	216,119	297,664	305,957
5	Cash Working Capital		856,635	1,633,568	1,595,726	1,665,062
6	Less: Tax Collections Withheld	a/	(506,569)	(646,059)	(723,631)	(723,631)
7	Net Cash Working Capital Provided		350,066	987,509	872,095	941,430

a/ Rate Base-13 Month Average Workpaper Schedule 2A

b/ Working Capital Expense Lag Schedule 4

c/ Rate Case Docket 18-00017

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Working Capital Expense Lag
Twelve Months Ending December 31, 2022
Schedule 4 (Deficiency)

Line No.	Description	Historic Base Period Amount	Lag	\$ Days
Operating & Maintenance Expense				
1	Purchased Gas	\$ 68,201,348 c/	40.94 b/	\$ 2,792,163,173
2	O&M Labor	5,013,279 a/	14.01 b/	70,236,034
3	Pension	20,706 a/	0.00 b/	-
4	Post-Retirement Benefits Other than Pension	97,874 a/	0.00 b/	-
5	Miscellaneous Employee Benefits	774 a/	4.47 b/	3,460
6	401 K Benefits	181,797 a/	12.07 b/	2,194,288
7	Health/Life Insurance Expense	913,853 a/	8.98 b/	8,206,400
8	Allocated Cost	6,198,011 a/	21.94 b/	135,984,359
9	Uncollectible	491,117 a/	43.76 b/	21,491,282
10	Other Operating Expense	7,879,806 f/	31.49 b/	248,135,094
Taxes				
11	Taxes-Other than Income Tax	4,496,191 c/	171.16 b/	769,567,990
12	State Excise (Income) Tax-Current	(573,363) d/	37.88 b/	(21,718,993)
13	State Excise (Income) Tax-Deferred	716,868 d/	0.00 b/	-
14	FIT-Current	(1,502,470) d/	37.88 b/	(56,913,561)
15	Fit-Deferred	1,484,203 d/	0.00 b/	-
Other Expense				
16	Depreciation and Amortization	9,618,802 c/	0.00 b/	-
17	Interest on Customer Deposits	38,106 c/	0.00 b/	-
18	Interest Short-Term Debt	444,126 e/	(51.36) b/	(22,810,313)
19	Interest Long-Term Debt	4,926,375 e/	45.76 b/	225,430,918
20	Total Working Capital Requirements [L1:L19]	\$ 108,647,401		\$ 4,171,970,131
21	Net Lead(lag) Days [Col E L20/Col BCL20]		38.40	
22	Daily Working Capital Requirements. Col C L20/365	\$ 297,664.11		
23	Return on Equity	\$ 12,203,648		
24	Total Cost of Serviced	\$ 120,851,050		

- a/ Operating and Maintenance Expense Summary Schedule 7
b/ Rate Case Docket 18-00017
c/ Income Statement Historic Base Period Schedule 5
d/ Excise and Income Tax Schedule 9
e/ Capital Structure and Rate of Return Summary Schedule 11
f/ Calculation of Operating Expense for Lead Lag Schedule 4.1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Working Capital Expense Lag after Normalization Adjustments
Twelve Months Ending December 31, 2022
Schedule 4 (Reset)

Line No.	Description	Historic Base Period Amount		Lag	\$ Days
	Operating & Maintenance Expense				
1	Purchased Gas	\$ 68,201,348	c/	40.94 b/	\$ 2,792,163,173
2	O&M Labor	5,013,279	a/	14.01 b/	70,236,034
3	Pension	20,706	a/	0.00 b/	-
4	Post-Retirement Benefits Other than Pension	97,874	a/	0.00 b/	-
5	Miscellaneous Employee Benefits	774	a/	4.47 b/	3,460
6	401 K Benefits	181,797	a/	12.07 b/	2,194,288
7	Health/Life Insurance Expense	833,967	a/	8.98 b/	7,489,028
8	Allocated Cost	6,198,011	a/	21.94 b/	135,984,359
9	Uncollectible	346,178	a/	43.76 b/	15,148,753
10	Other Operating Expense	7,879,806	f/	31.49 b/	248,135,094
	Taxes				
11	Taxes-Other than Income Tax	4,496,191	c/	171.16 b/	769,567,990
12	State Excise (Income) Tax-Current	239,521	d/	37.88 b/	9,073,037
13	State Excise (Income) Tax-Deferred	716,868	d/	0.00 b/	-
14	FIT-Current	953,064	d/	37.88 b/	36,102,055
15	Fit-Deferred	1,484,203	d/	0.00 b/	-
	Other Expense				
16	Depreciation and Amortization	9,823,459	c/	0.00 b/	-
17	Interest on Customer Deposits	71,140	c/	0.00 b/	-
18	Interest Short-Term Debt	423,096	e/	(51.36) b/	(21,730,200)
19	Interest Long-Term Debt	4,693,101	e/	45.76 b/	214,756,322
20	Total Working Capital Requirements [L1:L19]	<u>\$ 111,674,381</u>			<u>\$ 4,279,123,393</u>
21	Net Lead(lag) Days [Col E L20/Col BCL20]			<u>38.32</u>	
22	Daily Working Capital Requirements. Col C L20/365	<u>\$ 305,957.21</u>			
23	Return on Equity	<u>\$ 12,203,648</u>			
24	Total Cost of Serviced	<u>\$ 123,878,030</u>			
		628,171.43			

a/ Operating and Maintenance Expense Summary Schedule 7
b/ Rate Case Docket 18-00017
c/ Income Statement Historic Base Period Schedule 5
d/ Excise and Income Tax Schedule 9
e/ Capital Structure and Rate of Return Summary Schedule 11
f/ Calculation of Operating Expense for Lead Lag Schedule 4.1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Working Capital Expense Lag / Calculation of Other Operating for Lead Lag
Twelve Months Ending December 31, 2022
Schedule 4.1

Line No.	Description	Historic Base Period Adjusted	Historic Base Period Normalized
1	Total O&M	20,797,217	20,572,392 a/
2	O&M Labor- Payroll	5,013,279	5,013,279 a/
3	Pension	20,706	20,706 a/
4	Post-Retirement Benefits Other than Pension	97,874	97,874 a/
5	Miscellaneous Employee Benefits	774	774 a/
6	401 K Benefits	181,797	181,797 a/
7	Health/Life Insurance Expense	913,853	833,967 a/
8	AGL Service Company Allocations	6,198,011	6,198,011 a/
9	Bad Debt Expense (Uncollectible)	491,117	346,178 a/
10	Total	12,917,411	12,692,586
11	Other Operating Expense (L1-L10)	7,879,806	7,879,806

a/ Operating and Maintenance Expense Summary Schedule 7

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Income Statement Historic Base Period
Twelve Months Ending December 31, 2022
Schedule 5

Line No.	Description		Rate Case Docket 18-00017 Adopted	Prior Year Adopted Docket 22-00032	Historic Base Period Actual Without Rate Making Adjustments	Rate Making Adjustments	Historic Base Period with Rate Making Adjustments	Normalization Adjustment		Normalized and Current Rates	Adjustment to include Amortization of Current Year ARM Regulatory Asset/(Liability)	Annual True-Up Revenue Requirement Rate Adjustment
Revenue												
1	Revenues	a/	\$ 70,473,655	\$ 87,842,766	\$ 117,463,206	\$ (4,258)	\$ 117,458,948	\$ 3,995,822	d/	\$ 121,454,770		\$ 121,454,770
2	AFUDC -Interest	e/		244,793	429,785		429,785			429,785		429,785
3	AFUDC-Equity	e/	823,951	516,734	907,147		907,147			907,147		907,147
4	Other Revenues	a/	675,121	1,103,643	5,577,240	(4,236,110)	1,341,130	(213,048)	d/	1,128,082		1,128,082
5	Total Operating Revenues		\$ 71,972,727	\$ 89,707,936	\$ 124,377,378	\$ (4,240,367)	\$ 120,137,010	\$ 3,782,774		\$ 123,919,784	\$ -	\$ 123,919,784
Operating & Maintenance Expense												
6	Purchased Gas Expense	e/, a/	\$ 38,611,525	\$ 41,229,539	\$ 68,227,660	\$ (26,313)	\$ 68,201,348			\$ 68,201,348		\$ 68,201,348
7	Operating & Maintenance Expense-Labor	e/, b/	3,216,717	4,025,681	5,391,757	(378,479)	5,013,279			5,013,279		5,013,279
8	Operating & Maintenance Expense-Non Labor	b/	8,733,561	13,460,692	21,834,843	(6,050,905)	15,783,938	(224,824)		15,559,114		15,559,114
9	Total Operating & Maintenance Expense		\$ 50,561,803	\$ 58,715,912	\$ 95,454,261	(6,455,697)	\$ 88,998,564	\$ (224,824)		\$ 88,773,740	\$ -	\$ 88,773,740
Other Expense												
10	Depreciation Expense	e/	\$ 7,718,131	\$ 9,222,939	9,811,067	\$ (192,265)	\$ 9,618,802	\$ 204,657	i/	\$ 9,823,459		\$ 9,823,459
11	Amortization -ARM Reconciliation Balance (ARM Regulatory Asset/(Liability))			8,484,440	7,853,518		7,853,518	(8,481,690)		(628,171)	12,614,282	h/ 11,986,111
12	Interest on Customer Deposits	e/	96,740	36,604	38,106		38,106	33,034	g/	71,140		71,140
13	Taxes Other than Income	e/, f/	3,339,316	3,499,473	4,528,680	(32,489)	4,496,191			4,496,191		4,496,191
14	State Excise (Income) Tax	c/	372,213	269,938	(15,101)	158,605	143,505	812,884		956,388	(826,872)	129,516
15	Federal Income Tax	c/	264,062	403,249	(497,377)	479,110	(18,267)	2,455,534		2,437,267	(2,497,790)	(60,523)
16	Total Other Expense		\$ 62,352,265	\$ 80,632,555	\$ 117,173,154	\$ (6,042,735)	\$ 111,130,419	\$ (5,200,406)		\$ 105,930,013	\$ 9,289,620	\$ 115,219,633
17	Utility Operating Income		\$ 9,620,462	\$ 9,075,381	\$ 7,204,224	\$ 1,802,368	\$ 9,006,592	\$ 8,983,180		\$ 17,989,772	\$ (9,289,620)	\$ 8,700,152

a/ Revenue Reconciliation Schedule 5.1
b/ Operating and Maintenance Expense Summary Schedule 7
c/ Excise and Income Tax Schedule 9
d/ Revenue Summary Schedule 6
e/ Chattanooga Gas Company detailed Income Statement Schedule 19
f/ Taxes Other than Income Tax Schedule 8
g/ Normalization Adjustment Other than Weather Schedule 28
h/ Carrying Charges and Historic Period annual Reconciliation Balance Schedule 29
i/ Depreciation and Amortization Schedules 14

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Revenue Reconciliation
Twelve Months Ending December 31, 2022
Schedule 5.1

Line No.	Descriptions	Amount	
1	Operating Revenues	\$ 123,040,446	a/
	Classify as Other Revenues o Income Statement		
2	LNG Sales		a/
3	49500130 - Franchise Cost Recovery Revenue	\$ 4,026,965	a/
4	48800340 - Miscellaneous Revenue	17,547	a/
5	48700100 - Late Payment Fees	552,055	a/
6	48800400 - Returned Check Fees	17,320	a/
7	48800360 - Reconnect Charge	57,195	a/
8	48800370 - Seasonal Reconnect Change	45,640	a/
9	48800440 - Turn-on Charge	151,285	a/
10	48800310 - Meter Set Charge	38,400	a/
11	42100100 - Management and Consulting Fee	670,833	a/
12	Total Deduct [L2:L12]	<u>\$ 5,577,240</u>	
13	Sales and Transportation Revenue Including PGA [L1-L12]	<u>\$ 117,463,206</u>	
14	Sales and Transportation Revenue L13	\$ 117,463,206	
	Add:		
15	Reverse the Tax Rate Reduction Accrual	0	a/
16	Remove Miscellaneous Base Revenue Adjustment	(4,258)	
17	Adjusted Sales and Transportation Revenue	<u>\$ 117,458,948</u>	
		<u>Adjustment</u>	<u>Adjusted Revenue</u>
	Other Revenues		
18	LNG Sales		b/ -
19	49500130 - Franchise Cost Recovery Revenue	\$ 4,026,965 (4,026,965)	c/ -
20	48800340 - Miscellaneous Revenue	17,547	17,547
21	48700100 - Late Payment Fees	552,055	552,055
22	48800400 - Returned Check Fees	17,320	17,320
23	48800360 - Reconnect Charge	57,195	57,195
24	48800370 - Seasonal Reconnect Change	45,640	45,640
25	48800440 - Turn-on Charge	151,285	151,285
26	48800310 - Meter Set Charge	38,400	38,400
27	42100100 - Management and Consulting Fee	670,833 (670,833)	b/ -
28	92300000 Damage Billing - Gas Reclassed as Revenue instead of Expense Credit	461,688	d/ 461,688
29			-
30	Total Other Revenues	<u>\$ 5,577,240 (\$4,236,110)</u>	<u>\$ 1,341,130</u>
	Purchased Gas Cost Adjustment	<u>Adjustment</u>	
32	Purchased Gas Cost per books a/	<u>\$ 68,227,660 (\$26,313)</u>	<u>\$ 68,201,348</u>
33	Adjusted Sales and Transportation Revenue L17	\$ 117,458,948	
34	Adjusted Other Revenue L31	<u>1,341,130</u>	
		<u>\$ 118,800,079</u>	
35	Cost of Gas L32	<u>(68,201,348)</u>	
36	Margin	<u>\$ 50,598,731</u>	
a/ Chattanooga Gas Company detailed Income Statement Schedule 19			
b/ LNG Sale and AMA Fee -Non Base Revenue handled through IMCR filings. AMA Fee recorded as Management and Consulting Fee			
c/ Franchise Fee is a direct pass through also removed from expense			
d/ Outside services increased to reflect the re-classification of Damage Billing from expense off-set to revenue Scheduled 7.			
e/ Purchased Gas Adjustment Exclude Cost of OFF-System Sales Included in IMCR filing			
80700000 - COS-Purchased Gas Exp	Odorant Cost	26,313	a/
		\$ 26,313	

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Revenue Summary
Twelve Months Ending December 31, 2022
Schedule 6

Line No.	Descriptions	Rate Case Docket 18-00017 Adopted	Prior Year Adopted Docket 22-00032	Historic Base Period b/	Adjustment to Normalize and Restate 9-1-2022 Rates g/	Weather Normalization Adjustment	Other Normalization Adjustments	Normalized Revenue at Billed Rates
Sales & Transportation Margin								
1	Residential (R-1)	\$ 14,251,629	\$ 20,619,799	\$ 22,329,116 b/	\$ 1,954,654	\$ (247,046)	\$ 323	\$ 24,037,046
2	Multi-Family (R-4)	28,029	38,311	49,023 b/	4,079	(7,934)		45,168
3	Gas Lights		-	295 b/	28		(323)	-
4	Commercial (C-1)	3,495,831	4,840,255	5,245,290 b/	521,795	(97,292)		5,669,794
5	Commercial (C-2)	8,254,355	12,471,817	12,689,998 b/	223,469	(68,053)		12,845,414
6	Industrial (F-1/T-2)	2,004,732	3,548,800	3,730,541 b/	1,283,499			5,014,039
7	Industrial (I-1)	36,274	-	- b/	-			-
8	Industrial (T-1)	1,082,153	1,364,430	1,431,171 b/	136,946			1,568,118
9	Industrial (F-1/T-1/T-2)	1,290,946	1,895,498	2,012,074 b/	180,373		(81,754)	2,110,694
10	Industrial (T-3)	1,276,880	1,545,969	1,545,715 b/	143,304			1,689,020
11	Special Contract	141,302	278,436	232,738 b/	6,372		f/ 43,380	282,491
12	Total	\$ 31,862,131	\$ 46,603,315	\$ 49,265,961	\$ 4,454,521	\$ (420,326)	\$ (38,373)	\$ 53,261,783
13	Misc. Base Revenue Adjustments		-	-				-
14	Total Sales and Transport Margin	\$ 31,862,131	\$ 46,603,315	\$ 49,265,961	\$ 4,454,521	\$ (420,326)		\$ 53,261,783
15	Purchased Gas Cost	38,611,525	41,229,539	68,201,348 c/				68,201,348
16	Total Sales and Transport Revenue	\$ 70,473,656	\$ 87,832,854	\$ 117,467,309	\$ 4,454,521	\$ (420,326)		\$ 121,463,131
17	Other Revenue a/	675,121	1,103,643	1,341,130 c/	0	3,697	(216,745) e/	1,128,082
18	AFUDC -Interest		244,793	429,785				429,785
19	AFUDC-Equity		516,734	907,147				907,147
20	Total AFUDC	823,951	761,527	1,336,932	-			1,336,932
21	Total Revenue	\$ 71,972,728	\$ 89,698,024	\$ 120,145,371	\$ 4,454,521	\$ (416,629)		\$ 123,928,145

a/ Normalization 4 Yr. Average - Rate Reset Normalization Adjustments-Non-Weather Adjustments Schedule 28

b/ Summary - Historic Base Period Jurisdictional Non-Gas Revenues -Current Rates - Schedule 15

c/ Revenue Reconciliation Schedule 5.1

d/ Weather Normalized Revenue Adjustment for the Historic Base Period Schedule 16.3

e/ Rate Reset Normalization Adjustments-Non-Weather Adjustments Schedule 28

f/ Schedule 35.14

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Revenue Summary - Reconciliation
Twelve Months Ending December 31, 2022
Schedule 6.1**

Please reference Schedule 5.1

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
CGC Department 8100 Income Statement
Twelve Months Ending December 31, 2022
Schedule 6.1A**

There were no off system sales of Liquid Natural Gas (LNG) during the Historic Base Period

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Operating and Maintenance Expense Summary
Twelve Months Ending December 31, 2022
Schedule 7**

Line No.	Description		Rate Case Docket 18- 00017 Adopted	Prior Year Adopted Docket 22-00032	Historic Base Period Per Books	Rate Making Adjustments
1	Payroll Expense	a/	3,216,717	4,025,681	5,391,757	(378,479) h/
2	Pension	a/	22,964	22,144	224,205	(203,499) g/
3	Post-Retirement Benefits Other than Pension	a/	-	58,485	6,559	91,315 g/
4	Miscellaneous Employee Benefits	a/	(312)	(26,366)	774	
5	Employee Savings Plan (401K Benefits)	a/	120,978	153,259	181,797	
6	Health/Life Insurance Expense	a/	573,050	569,263	913,853	-
7	Benefits Capitalized	a/	(92,484)	(145,368)	-	-
8	Fleet Services & Facilities Expense	a/	810,419	687,918	560,776	
9	Outside Services	a/	1,849,778	3,800,439	1,143,172	6,918 b/
10	Bad Debt Expense	a/	127,227	266,607	491,117	-
11	Advertising and Outreach	a/	-	2,853	45,593	(94,958) f/
12	Customer Services & Accounts Expense	a/	4,859	-	10,930	
13	Franchise and Riders	a/	-	-	4,026,965	(4,026,965)
14	Administrative & General Expense a/	a/	951,611	1,024,568	1,721,113	(299) a/
15	Admin & Gen. Salaries & Exp. Capitalized	a/	(60,878)	(141,843)	-	
16	Other Distribution & Storage Expense	a/	588,213	1,089,410	4,254,620	231,940 d/
17	AGL Service Company Allocations	c/	3,838,136	6,099,324	8,253,369	(2,055,358) e/
	Total Operation and Maintenance		11,950,278	17,486,373	27,226,601	(6,429,384)
			-	-	-	-

a/ Administrative and General Schedule 7b

b/ Move Damage Billing from credit to expense to revenue consistent with Docket No. 18-00017. Schedules 5.1 & 7(a). Additional adjustments identified

c/ Historic base period includes total AGSC allocated costs. As the rate case amount for Service Company costs allocated to Taxes Other Than Income allocated TOTIT as calculated by Mr. David Dittmore of 148,755 and added the approved allocated depreciation expense of 317,518 to AGSC cost added that this Historic Base Period may be compared to the allocated service company cost approved in CGC's 2017 rate case.

d/ Other Distribution & Storage Expense Schedule 7c

e/ Allocated Cost Adjustment Schedule 23.1

f/ Advertising Expense Schedule 26

g/ Pension and Other Post-Employment Benefits Adjustment Schedule 25

h/ Incentive Compensation and Other Payroll Schedule 27

i/ Normalization Adjustment Other than Weather Schedule 28

j/ Normalization Workpaper Schedule 28.1

k/ Prior to the Company's transition to a FERC based COA, a number of professional or contractual services were categorized as outside services. Those based on the FERC unified system of accounts, with the bulk of those costs now residing in Other Distribution and Storage Expense

Exhibit TW-1

Historic Base Period Adjusted	Normalization Adjustments	Historic Base Period Normalized
5,013,279		5,013,279
20,706		20,706
97,874		97,874
774	- /j	774
181,797		181,797
913,853	(79,886) /i	833,967
-		-
560,776		560,776
1,150,091	- /j	1,150,091
491,117	(144,939) /i	346,178
(49,365)		(49,365)
10,930		10,930
-		-
1,720,814	- /j	1,720,814
-	-	-
4,486,560	-	4,486,560
6,198,011	-	6,198,011
<u>20,797,217</u>	<u>(224,824)</u>	<u>20,572,392</u>
-	-	-

d in Inputs tab.

e Tax was not known, the Company has used the
opted in 18-00017. This adjustment has been made so

se services have now been more appropriately classified

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
O&M Expense Roll Up Summary
Twelve Months Ending December 31, 2022
Schedule 7A

Line No.	Description		Amount
	Total Expense		
1	Operating and Maintenance Expenses	a/	18,973,232
2	Allocated Costs	a/	<u>8,253,369</u>
3	Total Operating Expense Net of Depreciating and Tax		27,226,601
	Payroll Expense		
4	Fixed Compensation	a/	4,731,013
5	Variable Compensation		
6	AIP	a/	620,222
7	Sales Bonus	a/	20,197
8	LTI - Other Awards		<u>20,325</u>
9			
10	Total Payroll		5,391,757
	Pension		
11	Pensions	a/	224,205
12	Non-Qualified Pension Plan	a/	<u>-</u>
13	Total Pension		224,205
14	Other Post Retirement Benefits	a/	6,559
15	Other Benefits	a/	774
16	401K Benefits	a/	181,797
17	Health Benefits	a/	913,853
18			
19	Fleet Services	a/	380,921
20	Facilities	a/	179,855
21		a/	<u>-</u>
22	Total Fleet and Facilities		560,776
23	Outside Services		1,143,172
24	Customer Account Expenses	a/	491,117
25	Sales Promotion Expense		
26	Marketing Admin and Support	a/	(41,714)
27	Civic Participation		87,308
28			<u>-</u>
29	Total Marketing & Civic Expense		45,593
30	Customer Account Expenses	a/	491,117
31	Less: Uncollectible (Included Separately)	a/	(491,117)

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
O&M Expense Roll Up Summary
Twelve Months Ending December 31, 2022
Schedule 7A**

Line No.	Description		Amount
32	Customer Service Expenses	a/	<u>10,930</u>
33	Total Customer Service and Account Expenses		10,930
	Franchise and Riders		4,026,965
35 36	Administrative & General Expense	b/	1,721,113
37	Total Administrative & General Expense		1,721,113
38	Allocated Expense		8,253,369
39	Other Distribution and Storage Expense		4,254,620
40	Total		<u>27,226,601</u>

a/ Schedules 7A - &B

b/ Administrative and General Schedule 7(b)

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Payroll Expenses
Twelve Months Ending December 31, 2022
Schedule 7A.1**

Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	83300100 - Maint of Lines	-		-		-
2	84100100 - Oper Exp-Other Storage	261,109		261,109		261,109
3	84410000 - LNG Operation supervision and engineering	259,515		259,515		259,515
4	84430000 - Liquefaction processing labor and expenses	6,692		6,692		6,692
5	84710000 - Maintenance supervision and engineering	86,731		86,731		86,731
6	84730000 - Maintenance of LNG processing terminal equipment	19,162		19,162		19,162
7	84760000 - Maintenance of compressor station equipment	15,780		15,780		15,780
8	84780000 - Maintenance of other LNG equipment	83,350		83,350		83,350
9	85000100 - Operation supervision and engineering-Trans	-		-		-
10	85600100 - Mains Expense-Trans	-		-		-
11	87000000 - Op Suprv/Eng-Design Gas Sys	381,615		381,615		381,615
12	87100000 - Distr Load Dispatching	213		213		213
13	87400100 - Mains Operations	313,072		313,072		313,072
14	87500005 - Measuring and Regulating Station-General	69,949		69,949		69,949
15	87700100 - City Gate Check Stations	-		-		-
16	87800000 - Meter and House Regulator Expenses	618,076		618,076		618,076
17	87900000 - Customer installations Expenses	348,643		348,643		348,643
18	88000001 - Dist-Other Expenses	142		142		142
19	88700000 - Repair and Maintenance Mains	170,982		170,982		170,982
20	88900000 - Maint Regulator Station Equip-Gen	68,086		68,086		68,086
21	89000000 - Maint Regulator Station Equip-Ind	-		-		-
22	89200115 - Maint of Services	196,863		196,863		196,863
23	89300100 - Maint Meter Sets and Regulators	41,432		41,432		41,432
24	89400101 - Maint Equip-CNG Comp Station	238		238		238
25	90200000 - Cust Accounts-Meter Reading	108,269		108,269		108,269
26	90300000 - Cust Accounts-Cust Record/Collect	-		-		-
27	91300000 - Advertising expenses Account	-		-		-
28	92000000 - A&G Salaries Account	2,416,951		2,416,951		2,416,951
29	92100000 - Office Supplies and Expenses Account	1,867		1,867		1,867
30	92300000 - Outside Services Employed Account	(90,685)		(90,685)		(90,685)
31	93020000 - Misc General Expenses	4,712		4,712		4,712
32	93200100 - Maintenance of general plant (gas)	8,994		8,994		8,994
	Total Payroll Expenses	5,391,757	-	5,391,757	-	5,391,757
Breakout by Resource Type						
33	Excess Straight Time	459				
34	Executive Level Labor	117,857				
35	Labor Executive Benefits	21,214				
36	Labor Noncovered Benefits	241,400				
37	Misc Labor Expense	228,777				
38	Overtime-Non Covered	303,501				
39	Performance Shares Plan	16,089				
40	PPP-Covered Employees	352				
41	PPP-Executive Level	76,187				
42	PPP-Non-Covered Employees	543,683				
43	Restricted Stock Awards	4,236				
44	Southern Excellence Awards	20,197				
45	ST Labor Non-Covered Empl	3,817,604				
46	ST Labor-Commission Empl	202				
	Total Expenses by Resource Type	5,391,757				
Compensation Summary						
47	Fixed Compensation	4,731,013				
48	Performance Pay Program (PPP)	620,222				
49	Southern Excellence Awards (Sales Bonus)	20,197				
50	Long Term Incentive Compensation	20,325				
	Total Expenses by Resource Type	5,391,757				

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Pension Expense & Other Post Retirement Benefits
Twelve Months Ending December 31, 2022
Schedule 7A.2**

Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	92300000 - Outside Services Employed Account	(1,489)		(1,489)		(1,489)
2	92600020 - Empl P&B-Ben-Transfer Cr-OPRB	712		712		712
3	92600105 - Empl P&B-Pension Expense-Qualified Pension Service Costs	279,033		279,033		279,033
4	92600110 - Empl P&B-Pension Expense-SERP Service Costs	-		-		-
5	92600155 - Empl P&B-Pension/OPRB-Service Cost Cr	33,466		33,466		33,466
6	92600162 - Empl P&B-Pension/OPRB-Non-Service Costs Alloc	(94,324)		(94,324)		(94,324)
7	92600315 - Empl P&B-OPRB-Retiree Medical Service Costs	13,366		13,366		13,366
8		-		-		-
	Total Pension Expense	230,764	-	230,764	-	230,764
	Breakout by Resource Type					
9	OPRB (non-service)	(7,730)				
10	Pension (non-service)	(92,736)				
11	Pension Expense	316,940				
12	Post Retirement Benefits	14,290				
	Total Expenses by Resource Type	230,764				

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Benefit Expense
Twelve Months Ending December 31, 2022
Schedule 7A.3

Health Benefits						
Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	92300000 - Outside Services Employed Account	3,730		3,730		3,730
2	92600305 - Empl P&B-Ben-Transfer Cr-Ins	(2,254)		(2,254)		(2,254)
3	92600360 - Empl P&B-Ben-Grp Ins	912,377		912,377		912,377
	Total Health Benefit Expense	913,853	-	913,853	-	913,853
Breakout by Resource Type						
4	Insurance-Emp Benefits	913,853				
	Total Expenses by Resource Type	913,853				
Employee Savings Plan - (401K Benefits)						
	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
5	92300000 - Outside Services Employed Account	1,332		1,332		1,332
6	92600210 - Empl P&B-Ben-Transfer Cr-ESP	(40,408)		(40,408)		(40,408)
7	92600215 - Empl P&B-Ben-Co Contrib-ESP	173,988		173,988		173,988
8	92600225 - Empl P&B-Pen,Ins,ESP-Cap Cr	46,885		46,885		46,885
	Total Employee Savings Plan Expense	181,797	-	181,797	-	181,797
Breakout by Resource Type						
9	Employee Savings Plan	181,797				
	Total Expenses by Resource Type	181,797				
Other Benefits						
	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
10	92600360 - Empl P&B-Ben-Grp Ins	774				
	Total Other Benefits Expense	774	-	-	-	-
Breakout by Resource Type						
11	Benefit Expense	(184)				
	Miscellaneous Expenses	958				
	Total Expenses by Resource Type	774				

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Fleet and Facilities
Twelve Months Ending December 31, 2022
Schedule 7A.4**

Fleet Services						
Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	84350100 - Maint Liquefaction Equip-Other Storage	59		59		59
2	87400100 - Mains Operations	93		93		93
3	92100000 - Office Supplies and Expenses Account	427		427		427
4	93020000 - Misc General Expenses	276,499		276,499		276,499
5	93100005 - Operating Leases	484		484		484
6	93200100 - Maintenance of general plant (gas)	103,359		103,359		103,359
	Total Fleet Services Expense	380,921	-	380,921	-	380,921
Breakout by Resource Type						
7	Fuel Expense	106,809				
8	Vehicle Gas	169,806				
9	Vehicle Other Expenses	104,306				
	Total Expenses by Resource Type	380,921				
Facilities						
	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
10	92100000 - Office Supplies and Expenses Account	61		61		61
11	93100000 - Rents Account	1,636		1,636		1,636
12	93100005 - Operating Leases	177,124		177,124		177,124
13	93200100 - Maintenance of general plant (gas)	1,034		1,034		1,034
	Total Employee Savings Plan Expense	179,855	-	179,855	-	179,855
Breakout by Resource Type						
14	Miscellaneous Expenses	18				
15	Occupancy Costs-Other	179,837				
	Total Expenses by Resource Type	179,855				
Total Fleet Services & Facilities		560,776				

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Outside Services
Twelve Months Ending December 31, 2022
Schedule 7A.5**

Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	92300000 - Outside Services Employed Account	1,143,172	a/	1,143,172		1,143,172
	Total Outside Services Expense	1,143,172	-	1,143,172	-	1,143,172
	Breakout by Resource Type					
2	Contract Labor	(148,400)				
3	Contract Services-Routine	286,390				
4	Corporate Items (Conversion Only)	2,890				
5	Direct Purchased Materials	453				
6	Legal Expenses	1,061,696				
7	Miscellaneous Expenses	(61,918)				
8	Outside Assurance	2,061				
	Total Expenses by Resource Type	1,143,172				

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

b/ Prior to the Company's transition to a FERC based COA, a number of professional or contractual services were categorized as outside services. Those services have now been more appropriately classified based on the FERC unified system of accounts, with the bulk of those costs now residing in Other Distribution and Storage Expense

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Customer Service and Account Expenses
Twelve Months Ending December 31, 2022
Schedule 7A.6

Customer Account Expenses						
Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	90300000 - Cust Accounts-Cust Record/Collect	18,506		18,506		18,506
2	90400000 - Cust Accounts-Uncollectible Accounts	472,611		472,611		472,611
	Total Customer Account Expenses	491,117	-	491,117	-	491,117
Breakout by Resource Type						
3	Contract Labor	(1,382)				
4	Contract Services-Routine	11,417				
5	Miscellaneous Expenses	481,082				
	Total Expenses by Resource Type	491,117				
Customer Service Expenses						
	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
	90900000 - CS&I-Info and Instruct Adver Exp	10,930		10,930		10,930
	Total Customer Service Expenses	10,930	-	10,930	-	10,930
Breakout by Resource Type						
	Contract Services-Routine	10,930				
	Total Expenses by Resource Type	10,930				
Sales Promotion Expense						
	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
	91200000 - Demonstrating and Selling Exp	1,516		1,516		1,516
	91300000 - Advertising expenses Account	(20,756)		(20,756)		(20,756)
	91600000 - Miscellaneous Sales Expenses Account	(22,474)		(22,474)		(22,474)
	Total Customer Service Expenses	(41,714)	-	(43,230)	-	(43,230)
Breakout by Resource Type						
	Miscellaneous Expenses	(6,634)				
	Contract Services-Routine	(55,000) b/				
	Marketing Rebates	16,100				
	Sponsorships	3,820				
	Total Expenses by Resource Type	(41,714)				
Civic Participation						
	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
	93020000 - Misc General Expenses	87,308		87,308		87,308
	Total Customer Service Expenses	87,308	-	87,308	-	87,308
Breakout by Resource Type						
	Donations	87,308				
	Total Expenses by Resource Type	87,308				

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

b/ In the 2021 ARM filing Docket 22-00032 an Outsider Service Marketing accrual (legacy account 660320) for \$55K was removed from the deficiency calculation. Subsequently, the reversal of the accrual, recorded in 2022 is being removed from the deficiency calculation. Please reference the inputs tab, and Sch 7 for the removal of this accrual reversal. Please note that prior to the Company's transition to a FERC based COA, such costs were classified as Outside Services. These costs are now more appropriately categorized as Sales Expense, based on the FERC unified system of accounts.

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Franchise and Riders
Twelve Months Ending December 31, 2022
Schedule 7A.7

Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	92700000 - Franchise Requirements Account	4,026,965	a/	4,026,965		4,026,965
	Total Outside Services Expense	4,026,965	-	4,026,965	-	4,026,965
	Breakout by Resource Type					
2	Miscellaneous Expenses	4,026,965				
	Total Expenses by Resource Type	4,026,965				

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

Exhibit TW-1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Allocations
Twelve Months Ending December 31, 2022
Schedule 7A.8

Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	40400010 - Amortization of Cloud Software	(1,147)		(1,147)		(1,147)
2	40430010 - Amortization of Limited-Term Gas Property-Cloud Comp	45,024		45,024		45,024
3	42120020 - Loss on Disp of Property-Non Utility	(45)		(45)		(45)
4	50000000 - Stm-Oper Eng and Supv	(679)		(679)		(679)
5	50600000 - Stm-Misc Steam Power Expenses	3,397		3,397		3,397
6	54900000 - OPG-Misc Other Pwr Gen Exp	(279)		(279)		(279)
7	55700000 - Other Power Supply Expenses Account	(5)		(5)		(5)
8	58800000 - Dstr-Misc Dstr Exp	5,427		5,427		5,427
9	84100100 - Oper Exp-Other Storage	39,873		39,873		39,873
10	84420000 - LNG processing terminal labor and expenses	(93)		(93)		(93)
11	84430000 - Liquefaction processing labor and expenses	(867)		(867)		(867)
12	84710000 - Maintenance supervision and engineering	(2,247)		(2,247)		(2,247)
13	84780000 - Maintenance of other LNG equipment	(2,043)		(2,043)		(2,043)
14	85000100 - Operation supervision and engineering-Trans	5,222		5,222		5,222
15	87000000 - Op Suprv/Eng-Design Gas Sys	48,357		48,357		48,357
16	87100000 - Distr Load Dispatching	2,182		2,182		2,182
17	87400100 - Mains Operations	37,061		37,061		37,061
18	87500005 - Measuring and Regulating Station-General	45,012		45,012		45,012
19	87700100 - City Gate Check Stations	(3)		(3)		(3)
20	87800000 - Meter and House Regulator Expenses	(4,471)		(4,471)		(4,471)
21	87900000 - Customer installations Expenses	(6,049)		(6,049)		(6,049)
22	88500000 - Maint Super and Eng	8		8		8
23	88700000 - Repair and Maintenance Mains	(7,969)		(7,969)		(7,969)
24	88900000 - Maint Regulator Station Equip-Gen	-		-		-
25	89200115 - Maint of Services	(5,667)		(5,667)		(5,667)
26	89300100 - Maint Meter Sets and Regulators	(5,264)		(5,264)		(5,264)
27	90100000 - Cust Accounts-Supervision	66		66		66
28	90200000 - Cust Accounts-Meter Reading	4,056		4,056		4,056
29	90300000 - Cust Accounts-Cust Record/Collect	21,526		21,526		21,526
30	90400000 - Cust Accounts-Uncollectible Accounts	(460)		(460)		(460)
31	90500000 - Cust Accounts-Miscellaneous	17,731		17,731		17,731
32	90700000 - CS&I Exp-Supv	231,039		231,039		231,039
33	90800000 - CS&I Exp-Cust Assist.	140,119		140,119		140,119
34	90900000 - CS&I-Info and Instruct Adver Exp	3,374		3,374		3,374
35	91000000 - CS&I Misc Cust Svc and Info Exp	82,317		82,317		82,317
36	91200000 - Demonstrating and Selling Exp	17,071		17,071		17,071
37	91300000 - Advertising expenses Account	(574)		(574)		(574)
38	91600000 - Miscellaneous Sales Expenses Account	853		853		853
39	92000000 - A&G Salaries Account	530,823		530,823		530,823
40	92100000 - Office Supplies and Expenses Account	145,471		145,471		145,471
41	92200000 - Administrative Expenses Transferred-Credit	3,765,376		3,765,376		3,765,376
42	92300000 - Outside Services Employed Account	2,881,449		2,881,449		2,881,449
43	92400005 - Prop Ins-Other	(646)		(646)		(646)
44	92400020 - General Business Insurance - Affil	2,806		2,806		2,806
45	92500000 - Injuries and Damages Account	3,500		3,500		3,500
46	92600005 - Empl P&B-Ben-Capitalized	(85,149)		(85,149)		(85,149)
47	92600020 - Empl P&B-Ben-Transfer Cr-OPRB	836		836		836
48	92600105 - Empl P&B-Pension Expense-Qualified Pension Service (	65,885		65,885		65,885
49	92600110 - Empl P&B-Pension Expense-SERP Service Costs	11,345		11,345		11,345
50	92600155 - Empl P&B-Pension/OPRB-Service Cost Cr	21,475		21,475		21,475
51	92600210 - Empl P&B-Ben-Transfer Cr-ESP	(21,135)		(21,135)		(21,135)
52	92600215 - Empl P&B-Ben-Co Contrib-ESP	29,504		29,504		29,504
53	92600225 - Empl P&B-Pen,Ins,ESP-Cap Cr	30,550		30,550		30,550
54	92600305 - Empl P&B-Ben-Transfer Cr-Ins	31,094		31,094		31,094
55	92600315 - Empl P&B-OPRB-Retiree Medical Service Costs	2,634		2,634		2,634
56	92600360 - Empl P&B-Ben-Grp Ins	91,953		91,953		91,953
57	92600375 - Empl P&B-Ben-Billed-Cr	6		6		6
58	92600380 - Empl P&B-Ben-Oth Empl	19,225		19,225		19,225
59	92600420 - Empl P&B-Ben-Account	(45,904)		(45,904)		(45,904)
60	92700000 - Franchise Requirements Account	(34,444)		(34,444)		(34,444)
61	93020000 - Misc General Expenses	(8,829)		(8,829)		(8,829)
62	93100000 - Rents Account	99,760		99,760		99,760
63	93100005 - Operating Leases	116		116		116
64	93200100 - Maintenance of general plant (gas)	3,813		3,813		3,813
	Total Allocation Expenses	8,253,369	-	8,253,369	-	8,253,369
	Breakout by Resource Type					
65	Allocation Transaction	8,271,550				
66	Eng & Supv (E&S) Alloc	(20,500)				
67	Payroll Tax O/H-Alloc	2,319				
	Total Expenses by Resource Type	8,253,369				

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Administrative and General Expense
Twelve Months Ending December 31, 2022
Schedule 7B**

Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	82100100 - Purification	10 a/		10		10
2	84100100 - Oper Exp-Other Storage	(1,056) a/		(1,056)		(1,056)
3	84350100 - Maint Liquefaction Equip-Other Storage	880 a/		880		880
4	84420000 - LNG processing terminal labor and expenses	4,051 a/		4,051		4,051
5	84430000 - Liquefaction processing labor and expenses	(318) a/		(318)		(318)
6	84710000 - Maintenance supervision and engineering	(1,543) a/		(1,543)		(1,543)
7	84730000 - Maintenance of LNG processing terminal equipment	2,796 a/		2,796		2,796
8	84780000 - Maintenance of other LNG equipment	(1,268) a/		(1,268)		(1,268)
9	87000000 - Op Suprv/Eng-Design Gas Sys	(4,259) a/		(4,259)		(4,259)
10	87400100 - Mains Operations	(3,506) a/		(3,506)		(3,506)
11	87500005 - Measuring and Regulating Station-General	(766) a/		(766)		(766)
12	87800000 - Meter and House Regulator Expenses	(6,471) a/		(6,471)		(6,471)
13	87900000 - Customer installations Expenses	(2,527) a/		(2,527)		(2,527)
14	88700000 - Repair and Maintenance Mains	2,587 a/		2,587		2,587
15	88900000 - Maint Regulator Station Equip-Gen	(76) a/		(76)		(76)
16	89200115 - Maint of Services	(239) a/		(239)		(239)
17	89300100 - Maint Meter Sets and Regulators	(23) a/		(23)		(23)
18	90200000 - Cust Accounts-Meter Reading	(937) a/		(937)		(937)
19	90300000 - Cust Accounts-Cust Record/Collect	1,380 a/		1,380		1,380
20	91000000 - CS&I Misc Cust Svc and Info Exp	62,306 a/		62,306		62,306
21	92000000 - A&G Salaries Account	347 a/		347		347
22	92100000 - Office Supplies and Expenses Account	766,299 a/		766,299	-	766,299
23	92200000 - Administrative Expenses Transferred-Credit	(227,000) a/		(227,000)		(227,000)
24	92300000 - Outside Services Employed Account	43,354 a/		43,354		43,354
25	92400005 - Prop Ins-Other	255,372 a/		255,372	(633) b/	254,740
26	92400020 - General Business Insurance - Affil	51,172 a/		51,172		51,172
27	92500000 - Injuries and Damages Account	60,719 a/		60,719		60,719
28	92600005 - Empl P&B-Ben-Capitalized	(65,242) a/		(65,242)		(65,242)
29	92600380 - Empl P&B-Ben-Oth Empl	30,414 a/		30,414	334 c/	30,748
30	92600385 - Empl P&B-Ben-Education	- a/		-		-
31	92600420 - Empl P&B-Ben-Account	(19,323) a/		(19,323)		(19,323)
32	92800100 - Reg Commis-St-Docket	328,977 a/		328,977		328,977
33	93020000 - Misc General Expenses	313,841 a/		313,841		313,841
34	93100005 - Operating Leases	145 a/		145		145
35	93200100 - Maintenance of general plant (gas)	131,014 a/		131,014		131,014
Administrative & General Expense		1,721,113	-	1,721,113	(299)	1,720,814

Breakout by Resource Type	
Contract Labor	325,762
Contract Services-Routine	110,394
Corporate Items (Conversion Only)	(191,316)
Direct Purchased Materials	7,618
Dues-Other	49,753
Employee Uniforms	25,019
Meals & Entertain-Travel	65,582
Misc Insurance	173,321
Miscellaneous Benefits	(65,838)
Miscellaneous Expenses	591,086
Normal Operating Materials	40,681
Off Furn&Equip, Misc Purch	44,528
Office Expenses	22,982
Postage & Mailing Fees	253,977
Property Insurance	193,943
Relocation	(17,479)
Taxes and Fees	63,058
Telecommunication Expense	41,275
Unspecified Resource Type	(13,235)
Total Expenses by Resource Type	1,721,113

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform
b/ Lobbying, Charitable Contribution, Social Club Membership, Athletic Events Schedule 24
c/ Fines and Penalties. Please see Schedule 35.9

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Other Distribution & Storage Expense
Twelve Months Ending December 31, 2022
Schedule 7C**

Line No.	Account	Historic Base Period	Reclassify	After Reclass	Rate Making Adjustment	Adjusted Expense
1	82100100 - Purification	46,910 a/		46,910	-	46,910
2	84350100 - Maint Liquefaction Equip-Other Storage	129,791 a/		129,791	-	129,791
3	84420000 - LNG processing terminal labor and expenses	279,224 a/		279,224	-	279,224
4	84720000 - Maintenance of LNG structures and improvements	26,839 a/		26,839	-	26,839
5	84730000 - Maintenance of LNG processing terminal equipment	503,868 a/		503,868	-	503,868
6	84760000 - Maintenance of compressor station equipment	58,592 a/		58,592	-	58,592
7	84780000 - Maintenance of other LNG equipment	119,002 a/		119,002	-	119,002
8	87000000 - Op Suprv/Eng-Design Gas Sys	1,922 a/		1,922	-	1,922
9	87400100 - Mains Operations	2,077,109 a/		2,077,109	-	2,077,109
10	87800000 - Meter and House Regulator Expenses	76 a/		76	-	76
11	87900000 - Customer installations Expenses	(57,477) a/		(57,477)	231,940	174,462
12	88000001 - Dist-Other Expenses	138,473 a/		138,473	-	138,473
13	88700000 - Repair and Maintenance Mains	558,570 a/		558,570	-	558,570
14	88900000 - Maint Regulator Station Equip-Gen	29,495 a/		29,495	-	29,495
15	89200115 - Maint of Services	130,226 a/		130,226	-	130,226
16	89300100 - Maint Meter Sets and Regulators	211,997 a/		211,997	-	211,997
17	Other Distribution & Storage Expense	4,254,620	-	4,254,620	231,940	4,486,560

Breakout by Resource Type

Contract Labor	191,484
Contract Services-Routine	3,435,601
Direct Purchased Materials	409,585
Miscellaneous Expenses	(66,538)
Normal Operating Materials	279,114
Unspecified Resource Type	5,374
Total Expenses by Resource Type	4,254,620

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform
b/ Sch 28.2 LNG Maintenance Liquefaction Equipment. Approved in docket 21-00048

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Taxes Other than Income Tax
Twelve Months Ending December 31, 2022
Schedule 8**

Line No.	Description		Rate Case Docket 18-00017 Adopted	Prior Year Adopted Docket 22-00032	Historic Base Period	Adj.	Adj. Other Tax
1	Property Tax	a/	2,093,447	1,650,000	2,501,579		2,501,579
2	Commission Inspection Fee	a/	305,345	321,528	247,164		247,164
3	Payroll Tax	a/	383,805	249,544	390,227	(32,489) b/	357,738
4	Franchise Tax	a/	136,334	762,221	793,703		793,703
5	Gross Receipts Tax	a/	569,140	516,180	579,660		579,660
6	Allocated & Other Tax	c/		-	16,346		16,346
7	Total		3,488,071	3,499,473	4,528,680	(32,489)	4,496,191

a/ Chattanooga Gas Company detailed Income Statement Schedule 19

b/ Incentive Compensation Adjustment Schedule 27

c/ Rate Case taxes other than income taxes of \$3,488,071 includes allocated TOTIT as approved by the Tennessee Public Utility Commission in Docket 18-00017. Allocated TOTIT of 148,755 have been removed from TOTIT on Schedule 5 and reclassified to Allocated cost for comparability purposes as discussed in Schedule 7

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Excise and Income Taxes
Twelve Months Ending December 31, 2022
Schedule 9**

Line No.	Description		Rate Case Docket 18- 00017 Adopted	Prior Year Adopted Docket 22- 00032	Historic Base Period	Rate Making Adjustments	Historic Base Period with Rate Making Adjustments	Normalization Adjustment Schedule 16.3 & Schedule 28	Historic Base Period Normalized	Adjustment to include Amortization of Current Year ARM Regulatory Asset/(Liability)	Historic Base Period With Annual True- Up Revenue Requirement Rate Adjustment
1	Operating Revenue	a/	71,972,727	89,707,936	124,377,378	(4,240,367)	120,137,010	3,782,774	123,919,784	-	123,919,784
	Operating Expense:										
2	Purchased Gas Expense	a/	38,611,525	41,229,539	68,227,660	(26,313)	68,201,348		68,201,348	-	68,201,348
3	O&M Expense	a/	11,950,278	17,486,373	27,226,601	(6,429,384)	20,797,217	(224,824)	20,572,392	-	20,572,392
4	Depreciation Expense	a/	7,718,131	9,222,939	9,811,067	(192,265)	9,618,802	204,657	9,823,459	-	9,823,459
	Amortization -ARM Reconciliation Balance (ARM Regulatory Asset/(Liability))	a/		8,484,440	7,853,518		7,853,518	(8,481,690)	(628,171)	12,614,282	11,986,111
5	Interest on Customer Deposits	a/	96,740	36,604	38,106	-	38,106	33,034	71,140	-	71,140
6	General Taxes (Taxes Other than Income)	a/	3,339,316	3,499,473	4,528,680	(32,489)	4,496,191	-	4,496,191	-	4,496,191
7	Total Operating Expense [L2:L7]		61,715,990	79,959,368	117,685,632	(6,680,451)	111,005,181	(8,468,823)	102,536,358	12,614,282	115,150,640
8	NOI Before Excise and Income Tax [L1-L7]		10,256,737	9,748,568	6,691,746	2,440,083	9,131,829	12,251,597	21,383,427	(12,614,282)	8,769,144
9	AFUDC (Equity-Portion)	a/	(823,951)	(516,734)	(907,147)	-	(907,147)		(907,147)		(907,147)
10	Interest Expense	b/	3,433,623	4,815,847	5,800,286	-	5,800,286	(254,304)	5,545,982	106,828	5,652,810
	Permanent Differences			15,076	61,537		61,537		61,537		61,537
11	Net Income Before Excise and Income Tax [L8:L11]		5,999,163	4,431,063	45,850	2,440,083	2,485,934	12,505,901	14,991,835	(12,721,111)	2,270,724
	Tennessee Excise Tax Calculation										
12	Net Income Before Excise and Income Tax [L11]		5,999,163	4,431,063	45,850	2,440,083	2,485,934	12,505,901	14,991,835	(12,721,111)	2,270,724
13	Excise Tax Rate		6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%
14	Excise Tax Expense [L12 x L13]		389,946	288,019	2,980	158,605	161,586	812,884	974,469	(826,872)	147,597
15	Less After - Tax Excess Deferred Tax Liability Amortization	c/	(18,081)	(18,081)	(18,081)		(18,081)		(18,081)		(18,081)
16	Net Excise Tax Expense [L14:L15]		371,865	269,938	(15,101)	158,605	143,505	812,884	956,388	(826,872)	129,516
17	Excise Tax Current [L16-L18]		(348)	(1,321,862)	(731,968)	158,605	(573,363)	812,884	239,521	(826,872)	(587,352)
18	Excise Tax Deferred	a/	372,213	1,591,800	716,868	-	716,868	-	716,868	-	716,868
	Federal Income Tax Calculation										
19	Net Income Before Excise and Income Tax [L12]		5,999,163	4,431,063	45,850	2,440,083	2,485,934	12,505,901	14,991,835	(12,721,111)	2,270,724
20	Net Excise Tax Expense [L16]		371,865	269,938	(15,101)	158,605	143,505	812,884	956,388	(826,872)	129,516
21	Net Income Before Federal Income Tax [L19:L20]		5,627,298	4,161,125	60,951	2,281,478	2,342,429	11,693,018	14,035,447	(11,894,239)	2,141,208
22	FIT Rate		21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
23	Federal Income Tax Expense [L21 x L22]		1,181,733	873,836	12,800	479,110	491,910	2,455,534	2,947,444	(2,497,790)	449,654
24	Less After-Tax Excess Deferred Tax Liability Amortization-	c/	(918,724)	(435,002)	(474,592)		(474,592)	-	(474,592)		(474,592)
25	Less After-Tax Excess Deferred Tax Liability Amortization-Tax Cust & Jobs Act	d/		-	-		-	-	-		-
26	Less After-Tax Excess Deferred Tax Liability Amortization- Federal	c/		(35,585)	(35,585)		(35,585)		(35,585)		(35,585)
27	Less Acceleration of federal basis adjustment EDIT Amortization			-	-		-	-	-		-
	Less Acceleration of 2021 Unprotected EDIT Amortization			-	-		-	-	-		-
28	Net Federal Income Tax Expense [L23:L26]		263,009	403,249	(497,377)	479,110	(18,267)	2,455,534	2,437,267	(2,497,790)	(60,523)
28	Federal Income Tax -Current [L27-L29]		(1,053)	(1,142,624)	(1,981,580)	479,110	(1,502,470)	2,455,534	953,064	(2,497,790)	(1,544,726)
29	Federal Income Tax -Deferred	a/	264,062	1,545,873	1,484,203	-	1,484,203	-	1,484,203	-	1,484,203

a/ Income Statement Historic Base Period Schedule 5

b/ Total interest expense Schedule 11

c/ EDIT amortization separate into protected and unprotected. See Schedule 35.5

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Income Statement at Proposed Rates
Twelve Months Ending December 31, 2022**

Line No.	Description	Current Rates	Rate Increase	Proposed Rates
Revenue				
1	Gas Sales & Transportation Revenues	121,454,770 e/	11,917,087 g/	133,371,858
2	AFUDC	1,336,932 e/		1,336,932
3	Other Revenues	1,128,082 e/	104,817 a/	1,232,899
4	Total Operating Revenues	123,919,784	12,021,904	135,941,689
Operating & Maintenance Expense				
5	Purchased Gas Expense	68,201,348 e/		68,201,348
6	Operating & Maintenance Expense-Labor	5,013,279 e/		5,013,279
7	Operating & Maintenance Expense-Non-Labor	15,559,114 e/	45,978 b/	15,605,091
8	Total Operating & Maintenance Expense	88,773,740	45,978	88,819,718
Other Expense				
9	Depreciation Expense	9,823,459 e/		9,823,459
10	Amortization -Prior Year Earnings Deficiency/(Surplus)	11,986,111 e/		11,986,111
11	Interest on Customer Deposits	71,140 e/		71,140
12	Taxes Other than Income	4,496,191 e/		4,496,191
13	State Excise (Income) Tax	129,516 e/	778,435 c/	907,951
14	Federal Income Tax	(60,523) e/	2,351,473 d/	2,290,950
15	Total Other Expense	26,445,893	3,129,908	29,575,801
16	Operating Income	8,700,152	8,846,018	17,546,170
17	Interest Expense	5,652,810 f/		5,652,810
18	Net Income	3,047,341	8,846,018	11,893,359
19	Rate Base	246,518,095		246,518,095
20	Overall Rate of Return [L16/L19]	3.53%		7.12%
21	Equity % of Capital Structure)	49.23%		49.23%
22	Rate Base Financed by Equity [L19 Xx L21]	121,360,858		121,360,858
23	Return on Equity [L18/L22]	2.51%		9.80%
24	Authorized Return on Equity	9.80%		9.80%
25	Equity Rate of Return Deficiency (Excess) [L23-L24]	7.29%		0.00%
26	Net Income Deficiency (Excess) [L22 X L25]	8,846,023		5
27	Revenue Conversion Factor	1.3472		1.3472
28	Revenue Deficiency (Excess) [L26XL27]	11,917,087		6

a/ Line 1 X Forfeited Discount Factor Sch 12
b/ (Line 1 + L4) X Uncollectible Factor Sch 12
c/ (Line 1 + Line 4-Line 9) X 6.5%
d/ (Line 1 + Line 4 -Line 9 -Line 15) X 21%
e/ Annual True-up Revenue Requirement Schedule 5
f/ Total interest expense Schedule 11
g/ Annual Reconciliation Revenue Deficiency/ (Excess) Schedule 1

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Rate of Return Summary
Twelve Months Ending December 31, 2022
Schedule 11**

Line No.	Class of Capital	Rate Case Capital	Prior Year Capital	Rate Case Capital	Rate Case Capital	Rate Case Capital
		Structure and Rate Case Costs Rate Case	Structure and Rate Case Costs	Structure and Rate Case Costs Historic Base Period	Structure and Rate Case Costs Historic Base Period With Normalization Adjustments	Structure and Rate Case Costs Historic Base Period With Annual True-Up Revenue Requirement Rate Adjustment
1	Short-Term Debt	6.30%	6.30%	6.30%	6.30%	6.30%
2	Long-Term Debt	44.47%	44.47%	44.47%	44.47%	44.47%
3	Equity % of Total	49.23%	49.23%	49.23%	49.23%	49.23%
Cost Rate						
4	Short-Term Debt	3.01%	3.01%	3.01%	3.01%	3.01%
5	Long-Term Debt	4.73%	4.73%	4.73%	4.73%	4.73%
6	Equity Authorized Dkt 18-00017	9.80%	9.80%	9.80%	9.80%	9.80%
Weighted Cost						
12	Short-Term Debt	0.19%	0.19%	0.19%	0.19%	0.19%
13	Long-Term Debt	2.10%	2.10%	2.10%	2.10%	2.10%
14	Equity Authorized Dkt 18-00017	4.82%	4.82%	4.82%	4.82%	4.82%
16	Overall Rate of Return	7.118%	7.118%	7.118%	7.118%	7.118%
18	Average Rate Base	149,739,716	210,018,272	252,949,468	241,859,325	246,518,095
Interest Expense						
18	Short-term Debt-Interest	283,951	398,258	479,668	458,638	467,472
19	Long-Term Debt-Interest	3,149,672	4,417,589	5,320,618	5,087,344	5,185,338
20	Total Interest Expense	3,433,623	4,815,847	5,800,286	5,545,982	5,652,810
21	Required Equity	7,224,252	10,132,416	12,203,648	11,668,600	11,893,364
22	Total Return	10,657,876	14,948,263	18,003,934	17,214,582	17,546,174

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Revenue Conversion and Income Tax Gross-up Factors
Twelve Months Ending December 31, 2022
Schedule 12**

Line No.	Description	Percentage	Amount
(a)	(b)	(c)	(d)
1	Operating Revenue		100%
2	Add: Forfeited Discounts [Col (c) L2 X Col (d) L1]	0.8796%	<u>0.0087955</u>
3	Balance [L1+L2]		1.008796
4	Uncollectible [Col (c) L4 X Col (d) L3]	0.3825%	<u>0.0038581</u>
5	Balance [L3-L4]		1.0049379
6	State Excise [Col (c) L6 X Col (d) L5]	6.5%	<u>0.065320964</u>
7	Balance [L5-L6]		0.939616937
8	Federal Income Tax [Col (c) L8 X Col (d) L7]	21.0%	<u>0.197319557</u>
9	Balance [L7-L8]		<u><u>0.74229738</u></u>
10	Revenue Conversion Factor [L1/L9]		<u><u>1.347169</u></u>
Effective Tax Rate			
11	Net Income		100%
12	State Excise Rate [Col (c) L12 X Col (d) L11]	6.5%	6.50%
13	Subject to FIT [L11-L12]		93.50%
14	FIT Rate [Col (c) L14 X Col (d) L13]	21.0%	<u>19.64%</u>
15	Composite Income Tax Rate [L12+L14]		<u>26.135%</u>
16	Income Tax Gross Up Factor [L15/(1-L15)]		<u><u>1.3538212</u></u>

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Margin by Rates Schedule Current and Proposed Rates
Twelve Months Ending December 31, 2021
Schedule 13

With New Speical Contract

Line No.	Descriptions	Rate Case Docket 18-00017 Adopted	Prior Year Docket 21- 00048 Adopted	Normalized Margin Current Rates	Normalized Margin Proposed Rates Schedule 17	Margin Change	% Change
	Sales & Transportation Margin						
1	Residential (R-1)	\$ 14,251,629	\$ 24,163,306	\$ 23,999,098	\$ 29,377,280	\$ 5,378,182	22.4%
2	Multi-Family (R-4)	28,029	44,811	44,046	53,852	9,806	22.3%
3	Commercial (C-1)	3,495,831	5,665,813	5,583,268	6,834,453	1,251,184	22.4%
4	Commercial (C-2)	8,254,355	14,566,761	14,046,066	17,213,026	3,166,960	22.5%
5	Industrial (F-1/T-2)	2,004,732	4,149,415	4,074,220	4,995,183	920,963	22.6%
6	Industrial (I-1)	36,274	-	-	-	-	0.0%
7	Industrial (T-1)	1,082,153	1,596,579	1,568,118	1,922,643	354,525	22.6%
8	Industrial (F-1/T-1/T-2)	1,290,946	2,216,539	2,110,692	2,588,101	477,409	22.6%
9	Industrial (T-3)	1,276,880	1,807,835	1,711,511	2,097,296	385,785	22.5%
10	Special Contract	141,302	288,052	282,491	291,930	\$ 9,439	3.3% a/
11	Total Sales and Transport Revenue	\$ 31,862,131	\$ 54,499,111	\$ 53,419,508	\$ 65,373,763	\$ 11,954,255	22.4%
12	Other Revenue a/	675,121	1,103,643	1,128,082	1,128,082	-	0.0%
13	Total Margin	\$ 32,537,252	\$ 55,602,755	\$ 54,547,591	\$ 66,501,845	\$ 11,954,255	21.9%

a/ Please see schedule 35.14

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Depreciation and Amortization
Twelve Months Ending December 31, 2022**

Line No.	Account Description	Balance as of 12/31/2021	Adjustments	Balance as of 12/31/2021	Current Rates	Total
1	301 301.00 Organization - Depr	12,563		12,563	0.00%	-
2	302 302.00 Fran & Cons - Depr	-		-	0.00%	-
3	360 360.10 Land - Other SP	1,262,030		1,262,030	0.00%	-
4	361 361.00 Structures & Imp - NatGas	10,989,542		10,989,542	1.51%	165,942
5	362 362.00 Gas Holders - Natural Gas	8,186,654		8,186,654	0.96%	78,592
6	363 363.00 Purification Equipment	775,879		775,879	0.21%	1,629
7	363 363.10 Liquefaction Equipment	6,387,143		6,387,143	3.59%	229,298
8	363 363.20 Vaporizing Equip	2,361,662		2,361,662	1.35%	31,882
9	363 363.30 Compressor Station Equip	5,282,873		5,282,873	1.73%	91,394
10	363 363.40 M&R Equipment	321,972		321,972	3.49%	11,237
11	363 363.50 Other Equipment Storage	2,143,973		2,143,973	7.54%	161,656
12	364 364.20 Structures & Imp - LNG	1,585,632		1,585,632	1.84%	29,176
13	364 364.50 M&R Equipment - LNG	1,211,162		1,211,162	3.62%	43,844
14	364 364.80 Other Equipment- LNG	3,613,892		3,613,892	7.62%	275,379
15	365.2 365.2 - Rights-of-way	143,889		143,889	1.17%	1,684
16	367 367.10 Mains - Steel	3,490,100		3,490,100	1.40%	48,861
17	374 374.00 Land & Land Rights - DP	7,067		7,067	1.17%	83
18	374 374.10 Land - DP	486,620		486,620	0.00%	-
19	374 374.20 Land Rights - DP	1,550,510		1,550,510	1.17%	18,141
19	375 375.00 Structures & Improvements DP	1,163,001		1,163,001	3.80%	44,194
20	376 376.00 Mains	223,182,895		223,182,895	1.95%	4,352,066
21	377 377.00 Compressor Station Equip	-		-	0.00%	-
22	378 378.00 M&R Station Equip - General	3,431,793		3,431,793	2.34%	80,304
23	379 379.00 M&R Station Equip - City Gat	3,339,666		3,339,666	1.80%	60,114
24	380 380.00 Services	73,397,333		73,397,333	2.92%	2,143,202
25	381 381.00 Meters	17,986,713		17,986,713	2.97%	534,205
26	381 381.10 Meters - ERTs	3,402,292		3,402,292	6.25%	212,643
27	382 382.00 Meter Installations	4,043,763		4,043,763	1.13%	45,695
28	383 383.00 House Regulators	5,449,596		5,449,596	1.72%	93,733
29	384 384.00 House Reg Installations	632,184		632,184	1.80%	11,379
30	385 385.00 Industrial M&R Station Equip	138,554		138,554	2.22%	3,076
31	386 386.00 Other Property on CP	16,919		16,919	0.00%	-
32	387 387.00 Other Equipment - DP	533,513		533,513	1.86%	9,923
33	389 389.10 Land - GP	110,343		110,343	0.00%	-
34	390 390.00 Structures & Improvements GP	214,252		214,252	0.00%	-
35	391 391.00 Office Furniture	59,802		59,802	5.00%	2,990
36	391 391.10 OFE - Software Non-Enterpris	-		-	20.00%	-
37	391 391.11 OFE - Enterprise Software	2,241,374		2,241,374	10.00%	224,137
38	391 391.12 OFE - Servers - Hardware	345,201		345,201	20.00%	69,040
39	391 391.20 OFE - Enterprise - 10YR	6,104,911		6,104,911	8.33%	508,539
40	392 392.00 Trans Equip	840,426		840,426	16.12%	135,477
41	392 392.10 Trans Eq - Autos & Lt Trcks	701,275		701,275	16.12%	113,045
42	392 392.20 Trans Equip - Service Trucks	1,186,626		1,186,626	8.71%	103,355
43	392 392.30 Trans Equip - Heavy Trucks	918,455		918,455	7.43%	68,241
44	393 393.00 Stores Equipment	2,091,275		2,091,275	4.00%	83,651
45	394 394.00 Tools,Shop,& Garage Equip	598,779		598,779	7.69%	46,046
46	395 395.00 Laboratory Equipment	-		-	0.00%	-
47	396 396.00 Power Operated Equip	675,463		675,463	1.87%	12,631
48	397 397.00 Communication Equip	305,423		305,423	8.33%	25,442
49	398 398.00 Miscellaneous Equipment	244,139		244,139	6.67%	16,284
		403,169,129	-	403,169,129		10,188,212
		(199,735)				
					Rate Case Adjustment	(172,488)
					Total	10,015,724
					Depreciation and Amortization	9,811,067
					Adjustment	204,657

a. There are topside entries recorded to the general ledger, resulting in the difference between the subgleder and general ledger.

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Classification	Actual Dec-21
1	301	301G - Organization	Intangible Plant	12,563
2	302	302G - Franchises and consents	Intangible Plant	-
3	360	360G - Land and land rights	Other storage plant	1,262,030
4	361	361G - Structures and improvements	Other storage plant	10,988,279
5	362	362 - Gas holders	Other storage plant	8,186,225
6	363	363 - Purification equipment	Other storage plant	771,974
7	363.1	363.1 - Liquefaction equipment	Other storage plant	6,387,143
8	363.2	363.2 - Vaporizing equipment	Other storage plant	2,361,662
9	363.3	363.3 - Compressor equipment	Other storage plant	5,245,201
10	363.3	363.4 - Measure/reg equipment	Other storage plant	321,972
11	363.5	363.5 - Other Equipment Storage	Other storage plant	2,143,973
12	364.2	364.2 - Structures and improvements	Natural Gas Storage & Procsg Plant	1,585,632
13	364.5	364.5 - Measure/reg equipment	Natural Gas Storage & Procsg Plant	1,211,162
14	364.8	364.8 - Other equipment	Natural Gas Storage & Procsg Plant	3,613,706
15	365.2	365.2 - Rights-of-way		143,889
16	367	367 - Mains	Transmission Plant	2,774,295
17	371	371 - Other equipment	Transmission Plant	-
18	374	374 - Land and land rights	Distribution Plant	2,044,196
19	375	375 - Structures and Improvements	Distribution Plant	666,892
20	376	376 - Mains	Distribution Plant	208,845,442
21	377	377 - Compressor station equipment	Distribution Plant	-
22	378	378 - Meas. and reg. stat. eq.-Gen	Distribution Plant	2,694,847
23	379	379 - Meas. and reg. stat. eq.-City	Distribution Plant	3,339,666
24	380	380 - Services	Distribution Plant	69,097,807
25	381	381 - Meters	Distribution Plant	20,251,062
26	382	382 - Meter installations	Distribution Plant	4,067,038
27	383	383 - House regulators	Distribution Plant	5,383,676
28	384	384 - House regulator installations	Distribution Plant	623,783
29	385	385 - Ind. measuring and regulating	Distribution Plant	138,554
30	386	386 - Other property-cust premises	Distribution Plant	16,919
31	387	387 - Other equipment	Distribution Plant	533,513
32	389	389G - Land and land rights	General Plant	110,343
33	390	390G - Structures and improvements	General Plant	207,849
34	391	391G - Office furniture and equip	General Plant	8,696,827
35	392	392G - Transportation equipment	General Plant	3,299,755
36	393	393G - Stores equipment	General Plant	2,055,110

37	394	394G - Tools, shop and garage equip	General Plant	546,470
38	395	395G - Laboratory equipment	General Plant	-
39	396	396G - Power operated equipment	General Plant	671,775
40	397	397G - Communication equipment	General Plant	359,263
41	398	398G - Miscellaneous equipment	General Plant	228,831
		Utility Plant in Service - Adj		(5,001)
42		Total		\$ 380,884,326

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Jan-22	Actual Feb-22
1	301	301G - Organization	12,563	12,563
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	10,989,542	10,989,542
5	362	362 - Gas holders	8,186,654	8,186,654
6	363	363 - Purification equipment	755,938	774,823
7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143
8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662
9	363.3	363.3 - Compressor equipment	5,250,444	5,282,842
10	363.3	363.4 - Measure/reg equipment	321,972	321,972
11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973
12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632
13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162
14	364.8	364.8 - Other equipment	3,613,892	3,613,892
15	365.2	365.2 - Rights-of-way	143,889	143,889
16	367	367 - Mains	2,774,295	2,774,295
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	2,044,196	2,044,196
19	375	375 - Structures and Improvements	676,981	682,003
20	376	376 - Mains	209,093,394	210,081,769
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	2,739,415	2,739,284
23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666
24	380	380 - Services	69,052,027	69,023,980
25	381	381 - Meters	20,262,785	20,308,966
26	382	382 - Meter installations	4,066,311	4,061,050
27	383	383 - House regulators	5,394,360	5,388,288
28	384	384 - House regulator installations	623,783	623,783
29	385	385 - Ind. measuring and regulating	138,554	138,554
30	386	386 - Other property-cust premises	16,919	16,919
31	387	387 - Other equipment	533,513	533,513
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	208,602	208,602
34	391	391G - Office furniture and equip	8,698,151	8,696,929
35	392	392G - Transportation equipment	3,299,755	3,299,755
36	393	393G - Stores equipment	2,055,110	2,055,110

37	394	394G - Tools, shop and garage equip	550,257	552,140
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	671,775	671,775
40	397	397G - Communication equipment	359,263	359,263
41	398	398G - Miscellaneous equipment	228,831	228,831
		Utility Plant in Service - Adj	(5,001)	(10,002)
42		Total	\$ 381,159,782	\$ 382,206,792

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Mar-22	Actual Apr-22
1	301	301G - Organization	12,563	12,563
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	10,989,542	10,989,542
5	362	362 - Gas holders	8,186,654	8,186,654
6	363	363 - Purification equipment	775,879	775,879
7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143
8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662
9	363.3	363.3 - Compressor equipment	5,282,873	5,282,873
10	363.3	363.4 - Measure/reg equipment	321,972	321,972
11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973
12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632
13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162
14	364.8	364.8 - Other equipment	3,613,892	3,613,892
15	365.2	365.2 - Rights-of-way	143,889	143,889
16	367	367 - Mains	2,774,295	2,774,432
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	2,044,196	2,044,196
19	375	375 - Structures and Improvements	682,003	697,361
20	376	376 - Mains	210,867,139	213,125,389
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	2,739,284	3,312,364
23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666
24	380	380 - Services	69,092,970	69,152,070
25	381	381 - Meters	20,353,270	20,461,341
26	382	382 - Meter installations	4,066,044	4,050,961
27	383	383 - House regulators	5,422,309	5,439,343
28	384	384 - House regulator installations	630,214	623,783
29	385	385 - Ind. measuring and regulating	138,554	138,554
30	386	386 - Other property-cust premises	16,919	16,919
31	387	387 - Other equipment	533,513	533,513
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	208,602	214,252
34	391	391G - Office furniture and equip	8,681,188	8,681,204
35	392	392G - Transportation equipment	3,299,755	3,646,278
36	393	393G - Stores equipment	2,055,110	2,055,110

37	394	394G - Tools, shop and garage equip	541,422	535,756
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	671,775	737,116
40	397	397G - Communication equipment	359,263	359,263
41	398	398G - Miscellaneous equipment	228,831	266,500
		Utility Plant in Service - Adj		
42		Total	\$ 383,135,532	\$ 386,594,582

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

			Gross Plant	
Line No.	Account	Description	Actual May-22	Actual Jun-22
1	301	301G - Organization	12,563	12,563
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	10,989,542	10,989,542
5	362	362 - Gas holders	8,186,654	8,186,654
6	363	363 - Purification equipment	775,879	775,879
7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143
8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662
9	363.3	363.3 - Compressor equipment	5,282,873	5,282,873
10	363.3	363.4 - Measure/reg equipment	321,972	321,972
11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973
12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632
13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162
14	364.8	364.8 - Other equipment	3,613,892	3,613,892
15	365.2	365.2 - Rights-of-way	143,889	143,889
16	367	367 - Mains	2,774,432	2,774,432
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	2,044,196	2,044,196
19	375	375 - Structures and Improvements	724,132	742,012
20	376	376 - Mains	215,792,734	217,078,344
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	3,314,853	3,314,998
23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666
24	380	380 - Services	69,177,157	69,083,330
25	381	381 - Meters	20,470,828	20,494,294
26	382	382 - Meter installations	4,052,803	4,067,230
27	383	383 - House regulators	5,451,308	5,467,001
28	384	384 - House regulator installations	625,834	630,184
29	385	385 - Ind. measuring and regulating	138,554	138,554
30	386	386 - Other property-cust premises	16,919	16,919
31	387	387 - Other equipment	533,513	533,513
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	214,252	214,252
34	391	391G - Office furniture and equip	8,681,204	8,681,204
35	392	392G - Transportation equipment	3,646,742	3,646,782
36	393	393G - Stores equipment	2,055,110	2,089,902

37	394	394G - Tools, shop and garage equip	545,795	542,828
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	690,720	690,727
40	397	397G - Communication equipment	359,263	359,263
41	398	398G - Miscellaneous equipment	266,551	250,173
		Utility Plant in Service - Adj		
42		Total	\$ 389,305,778	\$ 390,589,014

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

nt Balance				
Line No.	Account	Description	Actual Jul-22	Actual Aug-22
1	301	301G - Organization	12,563	12,563
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	10,989,542	10,989,542
5	362	362 - Gas holders	8,186,654	8,186,654
6	363	363 - Purification equipment	775,879	775,879
7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143
8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662
9	363.3	363.3 - Compressor equipment	5,282,873	5,282,873
10	363.3	363.4 - Measure/reg equipment	321,972	321,972
11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973
12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632
13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162
14	364.8	364.8 - Other equipment	3,613,892	3,613,892
15	365.2	365.2 - Rights-of-way	143,889	143,889
16	367	367 - Mains	3,490,100	3,490,100
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	2,044,196	2,044,196
19	375	375 - Structures and Improvements	794,521	991,808
20	376	376 - Mains	217,709,563	217,957,611
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	3,314,998	3,431,793
23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666
24	380	380 - Services	69,378,461	69,600,778
25	381	381 - Meters	20,556,765	20,593,902
26	382	382 - Meter installations	4,031,549	4,033,521
27	383	383 - House regulators	5,409,280	5,413,729
28	384	384 - House regulator installations	623,783	625,055
29	385	385 - Ind. measuring and regulating	138,554	138,554
30	386	386 - Other property-cust premises	16,919	16,919
31	387	387 - Other equipment	533,513	533,513
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	214,252	214,252
34	391	391G - Office furniture and equip	8,730,985	8,725,420
35	392	392G - Transportation equipment	3,646,782	3,646,783
36	393	393G - Stores equipment	2,089,902	2,091,275

37	394	394G - Tools, shop and garage equip	526,084	581,053
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	690,727	675,463
40	397	397G - Communication equipment	359,263	359,263
41	398	398G - Miscellaneous equipment	250,173	245,115
		Utility Plant in Service - Adj		-
42		Total	\$ 392,279,246	\$ 393,138,979

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Sep-22	Actual Oct-22
1	301	301G - Organization	12,563	12,563
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	10,989,542	10,989,542
5	362	362 - Gas holders	8,186,654	8,186,654
6	363	363 - Purification equipment	775,879	775,879
7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143
8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662
9	363.3	363.3 - Compressor equipment	5,282,873	5,282,873
10	363.3	363.4 - Measure/reg equipment	321,972	321,972
11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973
12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632
13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162
14	364.8	364.8 - Other equipment	3,613,892	3,613,892
15	365.2	365.2 - Rights-of-way	143,889	143,889
16	367	367 - Mains	3,490,100	3,490,100
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	2,044,196	2,044,196
19	375	375 - Structures and Improvements	984,772	1,095,597
20	376	376 - Mains	218,125,232	222,240,999
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	3,431,793	3,379,183
23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666
24	380	380 - Services	70,010,535	72,946,298
25	381	381 - Meters	20,669,785	21,424,430
26	382	382 - Meter installations	4,031,171	4,046,155
27	383	383 - House regulators	5,414,534	5,450,399
28	384	384 - House regulator installations	625,191	631,212
29	385	385 - Ind. measuring and regulating	138,554	138,554
30	386	386 - Other property-cust premises	16,919	16,919
31	387	387 - Other equipment	533,513	533,513
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	214,252	214,252
34	391	391G - Office furniture and equip	8,725,420	8,725,420
35	392	392G - Transportation equipment	3,646,783	3,646,783
36	393	393G - Stores equipment	2,091,275	2,091,275

37	394	394G - Tools, shop and garage equip	578,414	507,396
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	675,463	675,463
40	397	397G - Communication equipment	359,263	305,423
41	398	398G - Miscellaneous equipment	245,115	244,139
		Utility Plant in Service - Adj	35,068	234,803
42		Total	\$ 393,816,224	\$ 401,811,385

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Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
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Schedule 14.1

Line No.	Account	Description	Actual Nov-22	Actual Dec-22
1	301	301G - Organization	12,563	12,563
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	10,989,542	10,989,542
5	362	362 - Gas holders	8,186,654	8,186,654
6	363	363 - Purification equipment	775,879	775,879
7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143
8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662
9	363.3	363.3 - Compressor equipment	5,282,873	5,282,873
10	363.3	363.4 - Measure/reg equipment	321,972	321,972
11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973
12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632
13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162
14	364.8	364.8 - Other equipment	3,613,892	3,613,892
15	365.2	365.2 - Rights-of-way	143,889	143,889
16	367	367 - Mains	3,490,100	3,490,100
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	2,044,196	2,044,196
19	375	375 - Structures and Improvements	1,141,026	1,163,001
20	376	376 - Mains	223,119,432	223,182,895
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	3,431,793	3,431,793
23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666
24	380	380 - Services	72,895,351	73,397,333
25	381	381 - Meters	21,545,202	21,389,005
26	382	382 - Meter installations	4,061,560	4,043,763
27	383	383 - House regulators	5,441,469	5,449,596
28	384	384 - House regulator installations	634,966	632,184
29	385	385 - Ind. measuring and regulating	138,554	138,554
30	386	386 - Other property-cust premises	16,919	16,919
31	387	387 - Other equipment	533,513	533,513
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	214,252	214,252
34	391	391G - Office furniture and equip	8,716,664	8,751,288
35	392	392G - Transportation equipment	3,646,783	3,646,783
36	393	393G - Stores equipment	2,091,275	2,091,275

37	394	394G - Tools, shop and garage equip	532,493	598,779
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	675,463	675,463
40	397	397G - Communication equipment	305,423	305,423
41	398	398G - Miscellaneous equipment	244,139	244,139
		Utility Plant in Service - Adj	232,782	199,735
42		Total	\$ 402,882,231	\$ 403,368,865

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
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Twelve Months Ending December 31, 2021
Schedule 14.1

			December 31, 2021		
Line No.	Account	Description	13-Month Average	Actual Jan-22	Actual Feb-22
1	301	301G - Organization	12,563		
2	302	302G - Franchises and consents	-		
3	360	360G - Land and land rights	1,262,030		
4	361	361G - Structures and improvements	10,989,445	1,263	
5	362	362 - Gas holders	8,186,621	429	
6	363	363 - Purification equipment	773,964	(16,036)	18,885
7	363.1	363.1 - Liquefaction equipment	6,387,143	-	-
8	363.2	363.2 - Vaporizing equipment	2,361,662	-	-
9	363.3	363.3 - Compressor equipment	5,277,478	5,243	32,398
10	363.3	363.4 - Measure/reg equipment	321,972	-	-
11	363.5	363.5 - Other Equipment Storage	2,143,973	-	-
12	364.2	364.2 - Structures and improvements	1,585,632	-	-
13	364.5	364.5 - Measure/reg equipment	1,211,162	-	-
14	364.8	364.8 - Other equipment	3,613,877	186	-
15	365.2	365.2 - Rights-of-way	143,889	-	-
16	367	367 - Mains	3,104,698	-	-
17	371	371 - Other equipment	-	-	-
18	374	374 - Land and land rights	2,044,196		-
19	375	375 - Structures and Improvements	849,393	10,089	5,022
20	376	376 - Mains	215,939,995	248,682	988,452
21	377	377 - Compressor station equipment	-	-	
22	378	378 - Meas. and reg. stat. eq.-Gen	3,175,108	44,568	(131)
23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	-	-
24	380	380 - Services	70,146,777	60,441	16,906
25	381	381 - Meters	20,675,510	36,730	46,181
26	382	382 - Meter installations	4,052,243	-	1,103
27	383	383 - House regulators	5,425,022	10,684	(6,071)
28	384	384 - House regulator installations	627,212	-	-
29	385	385 - Ind. measuring and regulating	138,554	-	-
30	386	386 - Other property-cust premises	16,919	-	-
31	387	387 - Other equipment	533,513	-	-
32	389	389G - Land and land rights	110,343	-	-
33	390	390G - Structures and improvements	212,456	754	-
34	391	391G - Office furniture and equip	8,707,070	1,325	(1,223)
35	392	392G - Transportation equipment	3,539,963	-	
36	393	393G - Stores equipment	2,074,373	-	

37	394	394G - Tools, shop and garage equip	549,145	3,784	1,103,406
38	395	395G - Laboratory equipment	-		
39	396	396G - Power operated equipment	682,593		
40	397	397G - Communication equipment	346,839		
41	398	398G - Miscellaneous equipment	243,952		
		Utility Plant in Service - Adj	97,484		
42		Total	\$ 390,904,435	\$ 408,142	\$ 1,103,406

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
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Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Mar-22	Actual Apr-22	Actual May-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment	1,056		
7	363.1	363.1 - Liquefaction equipment	-		
8	363.2	363.2 - Vaporizing equipment	-		
9	363.3	363.3 - Compressor equipment	30		
10	363.3	363.4 - Measure/reg equipment	-		
11	363.5	363.5 - Other Equipment Storage	-		
12	364.2	364.2 - Structures and improvements	-		
13	364.5	364.5 - Measure/reg equipment	-		
14	364.8	364.8 - Other equipment	-		
15	365.2	365.2 - Rights-of-way	-		
16	367	367 - Mains	-	137	
17	371	371 - Other equipment	-		
18	374	374 - Land and land rights	-		
19	375	375 - Structures and Improvements	-	15,358	26,771
20	376	376 - Mains	840,185	2,285,079	2,668,741
21	377	377 - Compressor station equipment	-	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	573,080	2,489
23	379	379 - Meas. and reg. stat. eq.-City	-	-	-
24	380	380 - Services	68,990	59,100	25,088
25	381	381 - Meters	62,092	136,038	20,139
26	382	382 - Meter installations	14,250	(14,421)	8,421
27	383	383 - House regulators	34,021	17,034	11,965
28	384	384 - House regulator installations	6,431	(6,431)	2,051
29	385	385 - Ind. measuring and regulating	-	-	-
30	386	386 - Other property-cust premises	-	-	-
31	387	387 - Other equipment	-	-	-
32	389	389G - Land and land rights	-	-	-
33	390	390G - Structures and improvements	-	5,650	-
34	391	391G - Office furniture and equip	(9,903)	16	-
35	392	392G - Transportation equipment	-	346,523	465
36	393	393G - Stores equipment	-	-	-

37	394	394G - Tools, shop and garage equip	(5,667)	10,939
38	395	395G - Laboratory equipment	-	
39	396	396G - Power operated equipment	65,341	88
40	397	397G - Communication equipment		-
41	398	398G - Miscellaneous equipment	37,669	51
		Utility Plant in Service - Adj		
42		Total	\$ 1,017,152	\$ 3,514,507
			\$ 2,776,307	

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

			Additions		
Line No.	Account	Description	Actual Jun-22	Actual Jul-22	Actual Aug-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.3	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365.2	365.2 - Rights-of-way			
16	367	367 - Mains		715,667	
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements	17,880	52,510	197,286
20	376	376 - Mains	1,303,209	647,208	253,586
21	377	377 - Compressor station equipment	-		-
22	378	378 - Meas. and reg. stat. eq.-Gen	145		116,795
23	379	379 - Meas. and reg. stat. eq.-City	-		-
24	380	380 - Services	62,359	410,380	222,317
25	381	381 - Meters	32,225	71,901	41,659
26	382	382 - Meter installations	18,538	(27,931)	3,988
27	383	383 - House regulators	15,693	(57,721)	4,449
28	384	384 - House regulator installations	4,350	(6,401)	1,272
29	385	385 - Ind. measuring and regulating	-		
30	386	386 - Other property-cust premises	-		
31	387	387 - Other equipment	-		
32	389	389G - Land and land rights	-		
33	390	390G - Structures and improvements	-		
34	391	391G - Office furniture and equip	-	49,781	783
35	392	392G - Transportation equipment	39	-	1
36	393	393G - Stores equipment	34,792	-	1,373

37	394	394G - Tools, shop and garage equip	6,705	(16,744)	73,982
38	395	395G - Laboratory equipment		-	-
39	396	396G - Power operated equipment	7		
40	397	397G - Communication equipment	-		
41	398	398G - Miscellaneous equipment	4		
		Utility Plant in Service - Adj			
42		Total	\$ 1,495,946	\$ 1,838,650	\$ 917,492

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line	Account	Description	Actual	Actual	Actual
No.			Sep-22	Oct-22	Nov-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.3	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365.2	365.2 - Rights-of-way			
16	367	367 - Mains			
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements	(7,036)	110,826	45,429
20	376	376 - Mains	171,252	4,115,963	878,600
21	377	377 - Compressor station equipment	-	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	(52,610)	52,610
23	379	379 - Meas. and reg. stat. eq.-City	-	-	-
24	380	380 - Services	412,930	2,935,763	456,976
25	381	381 - Meters	84,745	777,568	145,984
26	382	382 - Meter installations	2,034	15,440	16,092
27	383	383 - House regulators	805	35,865	12,309
28	384	384 - House regulator installations	136	6,021	3,754
29	385	385 - Ind. measuring and regulating			
30	386	386 - Other property-cust premises			
31	387	387 - Other equipment			
32	389	389G - Land and land rights			
33	390	390G - Structures and improvements			
34	391	391G - Office furniture and equip			
35	392	392G - Transportation equipment			
36	393	393G - Stores equipment			

37	394	394G - Tools, shop and garage equip	(2,639)	(71,019)	25,098
38	395	395G - Laboratory equipment			
39	396	396G - Power operated equipment			
40	397	397G - Communication equipment			
41	398	398G - Miscellaneous equipment			
		Utility Plant in Service - Adj			
42		Total	\$ 662,227	\$ 7,873,817	\$ 1,636,851

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
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Twelve Months Ending December 31, 2021
Schedule 14.1

			December 31, 2021		
Line No.	Account	Description	Actual Dec-22	12 Month Total Additions	Actual Jan-22
1	301	301G - Organization		-	
2	302	302G - Franchises and consents		-	
3	360	360G - Land and land rights		-	
4	361	361G - Structures and improvements		1,263	
5	362	362 - Gas holders		429	
6	363	363 - Purification equipment		3,905	
7	363.1	363.1 - Liquefaction equipment		-	
8	363.2	363.2 - Vaporizing equipment		-	
9	363.3	363.3 - Compressor equipment		37,672	
10	363.3	363.4 - Measure/reg equipment		-	
11	363.5	363.5 - Other Equipment Storage		-	
12	364.2	364.2 - Structures and improvements		-	
13	364.5	364.5 - Measure/reg equipment		-	
14	364.8	364.8 - Other equipment		186	
15	365.2	365.2 - Rights-of-way		-	
16	367	367 - Mains		715,805	
17	371	371 - Other equipment		-	
18	374	374 - Land and land rights		-	
19	375	375 - Structures and Improvements	21,975	496,109	
20	376	376 - Mains	64,248	14,465,204	(730)
21	377	377 - Compressor station equipment	-	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	736,946	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-	-
24	380	380 - Services	532,655	5,263,904	(106,221)
25	381	381 - Meters	(113,469)	1,341,793	(25,007)
26	382	382 - Meter installations	(17,146)	20,368	(727)
27	383	383 - House regulators	8,126	87,159	
28	384	384 - House regulator installations	(2,782)	8,401	
29	385	385 - Ind. measuring and regulating		-	
30	386	386 - Other property-cust premises		-	
31	387	387 - Other equipment		-	
32	389	389G - Land and land rights		-	
33	390	390G - Structures and improvements		6,404	
34	391	391G - Office furniture and equip	34,624	75,404	
35	392	392G - Transportation equipment		347,028	
36	393	393G - Stores equipment		36,165	

37	394	394G - Tools, shop and garage equip	66,285	91,708	
38	395	395G - Laboratory equipment		-	
39	396	396G - Power operated equipment		65,436	
40	397	397G - Communication equipment		-	
41	398	398G - Miscellaneous equipment		37,724	
		Utility Plant in Service - Adj		-	
42		Total	\$ 594,516	\$ 23,839,013	\$ (132,686)

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
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Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.3	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365.2	365.2 - Rights-of-way			
16	367	367 - Mains			
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements			
20	376	376 - Mains	(77.36)	(54,815)	(26,829)
21	377	377 - Compressor station equipment		-	-
22	378	378 - Meas. and reg. stat. eq.-Gen		-	-
23	379	379 - Meas. and reg. stat. eq.-City		-	-
24	380	380 - Services	(44,953)	-	-
25	381	381 - Meters	-	(17,788)	(27,966)
26	382	382 - Meter installations	(6,365)	(9,255)	(663)
27	383	383 - House regulators		-	
28	384	384 - House regulator installations		-	
29	385	385 - Ind. measuring and regulating		-	
30	386	386 - Other property-cust premises		-	
31	387	387 - Other equipment		-	
32	389	389G - Land and land rights		-	
33	390	390G - Structures and improvements		-	
34	391	391G - Office furniture and equip		(5,838)	
35	392	392G - Transportation equipment		-	
36	393	393G - Stores equipment		-	

37	394	394G - Tools, shop and garage equip	(10,717)		
38	395	395G - Laboratory equipment	-		
39	396	396G - Power operated equipment			
40	397	397G - Communication equipment			
41	398	398G - Miscellaneous equipment			
		Utility Plant in Service - Adj			
42		Total	\$ (51,395)	\$ (98,414)	\$ (55,457)

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
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Twelve Months Ending December 31, 2021
Schedule 14.1

			Retirements		
Line No.	Account	Description	Actual May-22	Actual Jun-22	Actual Jul-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.3	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365.2	365.2 - Rights-of-way			
16	367	367 - Mains			
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements			
20	376	376 - Mains	(1,396)	(17,599)	(15,989)
21	377	377 - Compressor station equipment		-	
22	378	378 - Meas. and reg. stat. eq.-Gen		-	
23	379	379 - Meas. and reg. stat. eq.-City		-	
24	380	380 - Services		(156,186)	(115,249)
25	381	381 - Meters	(10,652)	(8,760)	(9,430)
26	382	382 - Meter installations	(6,579)	(4,111)	(7,750)
27	383	383 - House regulators			
28	384	384 - House regulator installations			
29	385	385 - Ind. measuring and regulating			
30	386	386 - Other property-cust premises			
31	387	387 - Other equipment			
32	389	389G - Land and land rights			
33	390	390G - Structures and improvements			
34	391	391G - Office furniture and equip			
35	392	392G - Transportation equipment			
36	393	393G - Stores equipment			

37	394	394G - Tools, shop and garage equip		(9,672)	
38	395	395G - Laboratory equipment			
39	396	396G - Power operated equipment	(46,484)		
40	397	397G - Communication equipment			
41	398	398G - Miscellaneous equipment		(16,382)	
		Utility Plant in Service - Adj			
42		Total	\$	(65,111)	\$ (212,710) \$ (148,418)

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Aug-22	Actual Sep-22	Actual Oct-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.3	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365.2	365.2 - Rights-of-way			
16	367	367 - Mains			
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements			
20	376	376 - Mains	(5,538)	(3,630)	(196)
21	377	377 - Compressor station equipment		-	
22	378	378 - Meas. and reg. stat. eq.-Gen		-	
23	379	379 - Meas. and reg. stat. eq.-City		-	
24	380	380 - Services		(3,173)	
25	381	381 - Meters	(4,522)	(8,862)	(22,923)
26	382	382 - Meter installations	(2,015)	(4,384)	(455)
27	383	383 - House regulators			
28	384	384 - House regulator installations			
29	385	385 - Ind. measuring and regulating			
30	386	386 - Other property-cust premises			
31	387	387 - Other equipment			
32	389	389G - Land and land rights			
33	390	390G - Structures and improvements			
34	391	391G - Office furniture and equip	(6,348)		
35	392	392G - Transportation equipment			
36	393	393G - Stores equipment			

37	394	394G - Tools, shop and garage equip	(19,013)		
38	395	395G - Laboratory equipment			
39	396	396G - Power operated equipment	(15,264)		
40	397	397G - Communication equipment	-	(53,840)	
41	398	398G - Miscellaneous equipment	(5,058)	(976)	
		Utility Plant in Service - Adj			
42		Total	\$ (57,759)	\$ (20,050)	\$ (78,390)

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

			December 31, 2021		
Line No.	Account	Description	Actual Nov-22	Actual Dec-22	12 Month Total Retirements
1	301	301G - Organization			-
2	302	302G - Franchises and consents			-
3	360	360G - Land and land rights			-
4	361	361G - Structures and improvements			-
5	362	362 - Gas holders			-
6	363	363 - Purification equipment			-
7	363.1	363.1 - Liquefaction equipment			-
8	363.2	363.2 - Vaporizing equipment			-
9	363.3	363.3 - Compressor equipment			-
10	363.3	363.4 - Measure/reg equipment			-
11	363.5	363.5 - Other Equipment Storage			-
12	364.2	364.2 - Structures and improvements			-
13	364.5	364.5 - Measure/reg equipment			-
14	364.8	364.8 - Other equipment			-
15	365.2	365.2 - Rights-of-way			-
16	367	367 - Mains			-
17	371	371 - Other equipment			-
18	374	374 - Land and land rights			-
19	375	375 - Structures and Improvements			-
20	376	376 - Mains	(167)	(785)	(127,751)
21	377	377 - Compressor station equipment	-	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-	-
24	380	380 - Services	(507,923)	(30,672)	(964,377)
25	381	381 - Meters	(25,212)	(42,728)	(203,850)
26	382	382 - Meter installations	(687)	(651)	(43,644)
27	383	383 - House regulators	(21,239)		(21,239)
28	384	384 - House regulator installations			-
29	385	385 - Ind. measuring and regulating			-
30	386	386 - Other property-cust premises			-
31	387	387 - Other equipment			-
32	389	389G - Land and land rights			-
33	390	390G - Structures and improvements			-
34	391	391G - Office furniture and equip	(8,756)		(20,942)
35	392	392G - Transportation equipment			-
36	393	393G - Stores equipment			-

37	394	394G - Tools, shop and garage equip			
38	395	395G - Laboratory equipment			-
39	396	396G - Power operated equipment			(61,748)
40	397	397G - Communication equipment			(53,840)
41	398	398G - Miscellaneous equipment			(22,416)
		Utility Plant in Service - Adj			-
42		Total	\$ (563,984)	\$ (74,836)	\$ (1,559,210)

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22
1	301	301G - Organization					
2	302	302G - Franchises and consents					
3	360	360G - Land and land rights					
4	361	361G - Structures and improvements					
5	362	362 - Gas holders					
6	363	363 - Purification equipment					
7	363.1	363.1 - Liquefaction equipment					
8	363.2	363.2 - Vaporizing equipment					
9	363.3	363.3 - Compressor equipment					
10	363.3	363.4 - Measure/reg equipment					
11	363.5	363.5 - Other Equipment Storage					
12	364.2	364.2 - Structures and improvements					
13	364.5	364.5 - Measure/reg equipment					
14	364.8	364.8 - Other equipment					
15	365.2	365.2 - Rights-of-way					
16	367	367 - Mains					
17	371	371 - Other equipment					
18	374	374 - Land and land rights					
19	375	375 - Structures and Improvements					
20	376	376 - Mains					
21	377	377 - Compressor station equipment					
22	378	378 - Meas. and reg. stat. eq.-Gen					
23	379	379 - Meas. and reg. stat. eq.-City					
24	380	380 - Services					
25	381	381 - Meters					
26	382	382 - Meter installations					
27	383	383 - House regulators					
28	384	384 - House regulator installations					
29	385	385 - Ind. measuring and regulating					
30	386	386 - Other property-cust premises					
31	387	387 - Other equipment					
32	389	389G - Land and land rights					
33	390	390G - Structures and improvements					
34	391	391G - Office furniture and equip					
35	392	392G - Transportation equipment					
36	393	393G - Stores equipment					

37	394	394G - Tools, shop and garage equip
38	395	395G - Laboratory equipment
39	396	396G - Power operated equipment
40	397	397G - Communication equipment
41	398	398G - Miscellaneous equipment
		Utility Plant in Service - Adj

42		Total
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\$	-	\$	-	\$	-	\$	-	\$	-
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Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Adjustments/Transfers				
			Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22
1	301	301G - Organization					
2	302	302G - Franchises and consents					
3	360	360G - Land and land rights					
4	361	361G - Structures and improvements					
5	362	362 - Gas holders					
6	363	363 - Purification equipment					
7	363.1	363.1 - Liquefaction equipment					
8	363.2	363.2 - Vaporizing equipment					
9	363.3	363.3 - Compressor equipment					
10	363.3	363.4 - Measure/reg equipment					
11	363.5	363.5 - Other Equipment Storage					
12	364.2	364.2 - Structures and improvements					
13	364.5	364.5 - Measure/reg equipment					
14	364.8	364.8 - Other equipment					
15	365.2	365.2 - Rights-of-way					
16	367	367 - Mains					
17	371	371 - Other equipment					
18	374	374 - Land and land rights					
19	375	375 - Structures and Improvements					
20	376	376 - Mains					
21	377	377 - Compressor station equipment					
22	378	378 - Meas. and reg. stat. eq.-Gen					
23	379	379 - Meas. and reg. stat. eq.-City					
24	380	380 - Services					
25	381	381 - Meters					
26	382	382 - Meter installations					
27	383	383 - House regulators					
28	384	384 - House regulator installations					
29	385	385 - Ind. measuring and regulating					
30	386	386 - Other property-cust premises					
31	387	387 - Other equipment					
32	389	389G - Land and land rights					
33	390	390G - Structures and improvements					
34	391	391G - Office furniture and equip					
35	392	392G - Transportation equipment					
36	393	393G - Stores equipment					

37	394	394G - Tools, shop and garage equip
38	395	395G - Laboratory equipment
39	396	396G - Power operated equipment
40	397	397G - Communication equipment
41	398	398G - Miscellaneous equipment
		Utility Plant in Service - Adj

42		Total
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\$	-	\$	-	\$	-	\$	-	\$	-
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Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

			December 31, 2021		
Line No.	Account	Description	Actual Nov-22	Actual Dec-22	12 Month Total Transfer/Adj
1	301	301G - Organization			-
2	302	302G - Franchises and consents			-
3	360	360G - Land and land rights			-
4	361	361G - Structures and improvements			-
5	362	362 - Gas holders			-
6	363	363 - Purification equipment			-
7	363.1	363.1 - Liquefaction equipment			-
8	363.2	363.2 - Vaporizing equipment			-
9	363.3	363.3 - Compressor equipment			-
10	363.3	363.4 - Measure/reg equipment			-
11	363.5	363.5 - Other Equipment Storage			-
12	364.2	364.2 - Structures and improvements			-
13	364.5	364.5 - Measure/reg equipment			-
14	364.8	364.8 - Other equipment			-
15	365.2	365.2 - Rights-of-way			-
16	367	367 - Mains			-
17	371	371 - Other equipment			-
18	374	374 - Land and land rights			-
19	375	375 - Structures and Improvements			-
20	376	376 - Mains			-
21	377	377 - Compressor station equipment			-
22	378	378 - Meas. and reg. stat. eq.-Gen			-
23	379	379 - Meas. and reg. stat. eq.-City			-
24	380	380 - Services			-
25	381	381 - Meters			-
26	382	382 - Meter installations			-
27	383	383 - House regulators			-
28	384	384 - House regulator installations			-
29	385	385 - Ind. measuring and regulating			-
30	386	386 - Other property-cust premises			-
31	387	387 - Other equipment			-
32	389	389G - Land and land rights			-
33	390	390G - Structures and improvements			-
34	391	391G - Office furniture and equip			-
35	392	392G - Transportation equipment			-
36	393	393G - Stores equipment			-

37	394	394G - Tools, shop and garage equip		-
38	395	395G - Laboratory equipment		-
39	396	396G - Power operated equipment		-
40	397	397G - Communication equipment		-
41	398	398G - Miscellaneous equipment		-
		Utility Plant in Service - Adj		-
42		Total	\$ -	\$ -
			\$ -	\$ -

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Dec-21	Actual Jan-22
1	301	301G - Organization	\$ 46,201	\$ 46,201
2	302	302G - Franchises and consents	2,028	2,028
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	6,491,222	6,478,657
5	362	362 - Gas holders	4,751,614	4,745,494
6	363	363 - Purification equipment	254,842	238,673
7	363.1	363.1 - Liquefaction equipment	3,858,477	3,839,369
8	363.2	363.2 - Vaporizing equipment	317,054	314,397
9	363.3	363.3 - Compressor equipment	3,848,270	3,845,948
10	363.3	363.4 - Measure/reg equipment	233,745	232,809
11	363.5	363.5 - Other Equipment Storage	306,646	293,175
12	364.2	364.2 - Structures and improvements	1,456,270	1,453,839
13	364.5	364.5 - Measure/reg equipment	1,069,002	1,065,349
14	364.8	364.8 - Other equipment	2,567,347	2,544,585
15	365.2	365.2 - Rights-of-way	143,048	142,907
16	367	367 - Mains	2,747,683	2,744,446
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	1,749,211	1,747,693
19	375	375 - Structures and Improvements	562,995	570,957
20	376	376 - Mains	140,749,789	140,659,483
21	377	377 - Compressor station equipment	0	0
22	378	378 - Meas. and reg. stat. eq.-Gen	1,873,055	1,912,325
23	379	379 - Meas. and reg. stat. eq.-City	2,161,471	2,156,461
24	380	380 - Services	31,736,760	31,629,118
25	381	381 - Meters	13,715,211	13,692,283
26	382	382 - Meter installations	1,534,373	1,530,543
27	383	383 - House regulators	2,563,026	2,566,435
28	384	384 - House regulator installations	444,880	443,944
29	385	385 - Ind. measuring and regulating	35,799	35,543
30	386	386 - Other property-cust premises	(2,814)	(2,814)
31	387	387 - Other equipment	380,822	379,995
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	207,849	208,602
34	391	391G - Office furniture and equip	5,161,512	5,114,328
35	392	392G - Transportation equipment	2,036,337	2,005,989
36	393	393G - Stores equipment	1,842,811	1,835,965

37	394	394G - Tools, shop and garage equip	344,323	344,853
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	360,601	360,135
40	397	397G - Communication equipment	22,153	21,038
41	398	398G - Miscellaneous equipment	98,602	97,236
		Utility Plant in Service - Adj	159,849	247,656
42		Total	\$ 237,204,435	\$ 236,918,016

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Feb-22	Actual Mar-22
1	301	301G - Organization	\$ 46,201	\$ 46,201
2	302	302G - Franchises and consents	2,028	2,028
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	6,464,830	6,451,002
5	362	362 - Gas holders	4,738,945	4,732,396
6	363	363 - Purification equipment	257,422	258,342
7	363.1	363.1 - Liquefaction equipment	3,820,260	3,801,152
8	363.2	363.2 - Vaporizing equipment	311,740	309,083
9	363.3	363.3 - Compressor equipment	3,870,755	3,863,194
10	363.3	363.4 - Measure/reg equipment	231,872	230,936
11	363.5	363.5 - Other Equipment Storage	279,704	266,232
12	364.2	364.2 - Structures and improvements	1,451,407	1,448,976
13	364.5	364.5 - Measure/reg equipment	1,061,695	1,058,041
14	364.8	364.8 - Other equipment	2,521,637	2,498,690
15	365.2	365.2 - Rights-of-way	142,767	142,627
16	367	367 - Mains	2,741,210	2,737,973
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	1,746,174	1,744,655
19	375	375 - Structures and Improvements	573,842	571,706
20	376	376 - Mains	141,340,049	141,839,604
21	377	377 - Compressor station equipment	0	0
22	378	378 - Meas. and reg. stat. eq.-Gen	1,906,895	1,901,597
23	379	379 - Meas. and reg. stat. eq.-City	2,151,452	2,146,442
24	380	380 - Services	31,479,915	31,380,758
25	381	381 - Meters	13,678,740	13,681,052
26	382	382 - Meter installations	1,527,820	1,538,240
27	383	383 - House regulators	2,553,093	2,579,815
28	384	384 - House regulator installations	443,008	448,498
29	385	385 - Ind. measuring and regulating	35,287	35,030
30	386	386 - Other property-cust premises	(2,814)	(2,814)
31	387	387 - Other equipment	379,169	378,342
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	208,602	208,602
34	391	391G - Office furniture and equip	5,064,602	5,006,236
35	392	392G - Transportation equipment	1,975,641	1,945,293
36	393	393G - Stores equipment	1,829,119	1,822,274

37	394	394G - Tools, shop and garage equip	343,477	340,258
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	359,668	359,202
40	397	397G - Communication equipment	19,923	18,808
41	398	398G - Miscellaneous equipment	95,871	94,506
		Utility Plant in Service - Adj	365,723	531,290
42		Total	\$ 237,390,100	\$ 237,788,640

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Apr-22	Actual May-22
1	301	301G - Organization	\$ 46,201	\$ 46,201
2	302	302G - Franchises and consents	2,028	2,028
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	6,437,174	6,423,346
5	362	362 - Gas holders	4,725,847	4,719,297
6	363	363 - Purification equipment	258,207	258,071
7	363.1	363.1 - Liquefaction equipment	3,782,044	3,762,936
8	363.2	363.2 - Vaporizing equipment	306,426	303,769
9	363.3	363.3 - Compressor equipment	3,855,603	3,848,012
10	363.3	363.4 - Measure/reg equipment	229,999	229,063
11	363.5	363.5 - Other Equipment Storage	252,761	239,290
12	364.2	364.2 - Structures and improvements	1,446,545	1,444,113
13	364.5	364.5 - Measure/reg equipment	1,054,388	1,050,734
14	364.8	364.8 - Other equipment	2,475,742	2,452,794
15	365.2	365.2 - Rights-of-way	142,487	142,346
16	367	367 - Mains	2,734,874	2,731,637
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	1,743,137	1,741,618
19	375	375 - Structures and Improvements	584,895	609,433
20	376	376 - Mains	143,781,606	146,104,020
21	377	377 - Compressor station equipment	0	0
22	378	378 - Meas. and reg. stat. eq.-Gen	2,468,634	2,465,076
23	379	379 - Meas. and reg. stat. eq.-City	2,141,433	2,136,423
24	380	380 - Services	31,271,617	31,128,417
25	381	381 - Meters	13,757,145	13,717,339
26	382	382 - Meter installations	1,520,000	1,524,600
27	383	383 - House regulators	2,589,535	2,594,175
28	384	384 - House regulator installations	441,132	442,246
29	385	385 - Ind. measuring and regulating	34,774	34,518
30	386	386 - Other property-cust premises	(2,814)	(2,814)
31	387	387 - Other equipment	377,515	376,688
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	214,252	214,252
34	391	391G - Office furniture and equip	4,957,790	4,909,327
35	392	392G - Transportation equipment	2,258,364	2,225,373
36	393	393G - Stores equipment	1,815,428	1,808,583

37	394	394G - Tools, shop and garage equip	331,397	338,194
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	424,008	397,586
40	397	397G - Communication equipment	17,693	16,578
41	398	398G - Miscellaneous equipment	130,670	129,216
		Utility Plant in Service - Adj	742,588	864,048
42		Total	\$ 240,723,496	\$ 242,800,907

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Net Plant				
Line No.	Account	Description	Actual Jun-22	Actual Jul-22
1	301	301G - Organization	\$ 46,201	\$ 46,201
2	302	302G - Franchises and consents	2,028	2,028
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	6,409,519	6,395,691
5	362	362 - Gas holders	4,712,748	4,706,199
6	363	363 - Purification equipment	257,936	257,800
7	363.1	363.1 - Liquefaction equipment	3,743,828	3,724,719
8	363.2	363.2 - Vaporizing equipment	301,113	298,456
9	363.3	363.3 - Compressor equipment	3,840,421	3,832,829
10	363.3	363.4 - Measure/reg equipment	228,127	227,190
11	363.5	363.5 - Other Equipment Storage	225,819	212,347
12	364.2	364.2 - Structures and improvements	1,441,682	1,439,251
13	364.5	364.5 - Measure/reg equipment	1,047,080	1,043,427
14	364.8	364.8 - Other equipment	2,429,847	2,406,899
15	365.2	365.2 - Rights-of-way	142,206	142,066
16	367	367 - Mains	2,728,400	3,440,831
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	1,740,099	1,738,581
19	375	375 - Structures and Improvements	625,032	675,261
20	376	376 - Mains	147,059,111	147,361,839
21	377	377 - Compressor station equipment	0	0
22	378	378 - Meas. and reg. stat. eq.-Gen	2,459,174	2,453,127
23	379	379 - Meas. and reg. stat. eq.-City	2,131,414	2,126,404
24	380	380 - Services	31,022,684	32,009,977
25	381	381 - Meters	13,689,582	13,701,499
26	382	382 - Meter installations	1,539,305	1,507,540
27	383	383 - House regulators	2,602,524	2,537,458
28	384	384 - House regulator installations	445,653	438,309
29	385	385 - Ind. measuring and regulating	34,261	34,005
30	386	386 - Other property-cust premises	(2,814)	(2,814)
31	387	387 - Other equipment	375,861	375,034
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	214,252	214,252
34	391	391G - Office furniture and equip	4,860,865	4,862,184
35	392	392G - Transportation equipment	2,191,955	2,158,499
36	393	393G - Stores equipment	1,836,429	1,829,484

37	394	394G - Tools, shop and garage equip	341,673	321,703
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	397,059	396,525
40	397	397G - Communication equipment	15,463	14,348
41	398	398G - Miscellaneous equipment	124,893	123,466
		Utility Plant in Service - Adj	1,103,164	491,487
42		Total	\$ 243,736,964	\$ 244,916,473

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Aug-22	Actual Sep-22
1	301	301G - Organization	\$ 46,201	\$ 46,201
2	302	302G - Franchises and consents	2,028	2,028
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	6,381,863	6,368,036
5	362	362 - Gas holders	4,699,650	4,693,101
6	363	363 - Purification equipment	257,664	257,529
7	363.1	363.1 - Liquefaction equipment	3,705,611	3,686,503
8	363.2	363.2 - Vaporizing equipment	295,799	293,142
9	363.3	363.3 - Compressor equipment	3,825,238	3,817,647
10	363.3	363.4 - Measure/reg equipment	226,254	225,317
11	363.5	363.5 - Other Equipment Storage	198,876	185,405
12	364.2	364.2 - Structures and improvements	1,436,819	1,434,388
13	364.5	364.5 - Measure/reg equipment	1,039,773	1,036,119
14	364.8	364.8 - Other equipment	2,383,952	2,361,004
15	365.2	365.2 - Rights-of-way	141,925	141,785
16	367	367 - Mains	3,436,759	3,432,687
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	1,737,062	1,735,544
19	375	375 - Structures and Improvements	870,100	859,900
20	376	376 - Mains	147,284,690	147,105,905
21	377	377 - Compressor station equipment	0	0
22	378	378 - Meas. and reg. stat. eq.-Gen	2,563,601	2,557,281
23	379	379 - Meas. and reg. stat. eq.-City	2,121,395	2,116,385
24	380	380 - Services	32,067,013	32,308,988
25	381	381 - Meters	13,682,987	13,707,290
26	382	382 - Meter installations	1,507,731	1,505,966
27	383	383 - House regulators	2,534,641	2,528,171
28	384	384 - House regulator installations	438,647	437,847
29	385	385 - Ind. measuring and regulating	33,749	33,493
30	386	386 - Other property-cust premises	(2,814)	(2,814)
31	387	387 - Other equipment	374,207	373,380
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	214,252	214,252
34	391	391G - Office furniture and equip	4,813,878	4,764,789
35	392	392G - Transportation equipment	2,125,043	2,091,586
36	393	393G - Stores equipment	1,823,907	1,816,957

37	394	394G - Tools, shop and garage equip	381,812	375,658
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	393,740	393,206
40	397	397G - Communication equipment	13,233	12,118
41	398	398G - Miscellaneous equipment	121,748	120,354
		Utility Plant in Service - Adj	540,146	663,899
42		Total	\$ 245,091,554	\$ 245,073,419

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

Line No.	Account	Description	Actual Oct-22	Actual Nov-22
1	301	301G - Organization	\$ 46,201	\$ 46,201
2	302	302G - Franchises and consents	2,028	2,028
3	360	360G - Land and land rights	1,262,030	1,262,030
4	361	361G - Structures and improvements	6,354,208	6,340,380
5	362	362 - Gas holders	4,686,552	4,680,002
6	363	363 - Purification equipment	257,393	257,257
7	363.1	363.1 - Liquefaction equipment	3,667,395	3,648,287
8	363.2	363.2 - Vaporizing equipment	290,485	287,828
9	363.3	363.3 - Compressor equipment	3,810,056	3,802,465
10	363.3	363.4 - Measure/reg equipment	224,381	223,445
11	363.5	363.5 - Other Equipment Storage	171,933	158,462
12	364.2	364.2 - Structures and improvements	1,431,957	1,429,526
13	364.5	364.5 - Measure/reg equipment	1,032,466	1,028,812
14	364.8	364.8 - Other equipment	2,338,056	2,315,109
15	365.2	365.2 - Rights-of-way	141,645	141,504
16	367	367 - Mains	3,428,616	3,424,544
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	1,734,025	1,732,506
19	375	375 - Structures and Improvements	966,860	1,007,992
20	376	376 - Mains	150,858,456	151,369,362
21	377	377 - Compressor station equipment	0	0
22	378	378 - Meas. and reg. stat. eq.-Gen	2,498,556	2,544,743
23	379	379 - Meas. and reg. stat. eq.-City	2,111,376	2,106,366
24	380	380 - Services	35,059,510	35,331,615
25	381	381 - Meters	14,420,699	14,501,621
26	382	382 - Meter installations	1,517,579	1,529,801
27	383	383 - House regulators	2,556,665	2,561,639
28	384	384 - House regulator installations	442,914	445,697
29	385	385 - Ind. measuring and regulating	33,236	32,980
30	386	386 - Other property-cust premises	(2,814)	(2,814)
31	387	387 - Other equipment	372,553	371,726
32	389	389G - Land and land rights	110,343	110,343
33	390	390G - Structures and improvements	214,252	214,252
34	391	391G - Office furniture and equip	4,715,699	4,666,746
35	392	392G - Transportation equipment	2,058,130	2,024,673
36	393	393G - Stores equipment	1,810,006	1,803,056

37	394	394G - Tools, shop and garage equip	302,033	324,042
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	392,671	392,137
40	397	397G - Communication equipment	11,751	11,383
41	398	398G - Miscellaneous equipment	118,972	117,589
		Utility Plant in Service - Adj	978,784	1,153,326
42		Total	\$ 252,427,657	\$ 253,398,661

Exhibit TW-1
Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Monthly Summaries of Plant
Twelve Months Ending December 31, 2021
Schedule 14.1

					December 31, 2021
Line No.	Account	Description	Actual Dec-22	13 Month Average	
1	301	301G - Organization	\$ 46,201	\$ 46,201	
2	302	302G - Franchises and consents	2,028	2,028	
3	360	360G - Land and land rights	1,262,030	1,262,030	
4	361	361G - Structures and improvements	6,326,552	6,409,421	
5	362	362 - Gas holders	4,673,453	4,712,715	
6	363	363 - Purification equipment	257,122	256,020	
7	363.1	363.1 - Liquefaction equipment	3,629,178	3,743,828	
8	363.2	363.2 - Vaporizing equipment	285,171	301,113	
9	363.3	363.3 - Compressor equipment	3,794,874	3,835,024	
10	363.3	363.4 - Measure/reg equipment	222,508	228,127	
11	363.5	363.5 - Other Equipment Storage	144,991	225,819	
12	364.2	364.2 - Structures and improvements	1,427,094	1,441,682	
13	364.5	364.5 - Measure/reg equipment	1,025,158	1,047,080	
14	364.8	364.8 - Other equipment	2,292,161	2,429,832	
15	365.2	365.2 - Rights-of-way	141,364	142,206	
16	367	367 - Mains	3,420,472	3,057,702	
17	371	371 - Other equipment	-	-	
18	374	374 - Land and land rights	1,730,988	1,740,099	
19	375	375 - Structures and Improvements	1,025,252	731,094	
20	376	376 - Mains	151,065,296	145,890,708	
21	377	377 - Compressor station equipment	0	-	
22	378	378 - Meas. and reg. stat. eq.-Gen	2,538,320	2,318,645	
23	379	379 - Meas. and reg. stat. eq.-City	2,101,357	2,131,414	
24	380	380 - Services	36,034,158	32,496,964	
25	381	381 - Meters	14,325,902	13,867,027	
26	382	382 - Meter installations	1,508,885	1,522,491	
27	383	383 - House regulators	2,562,364	2,563,811	
28	384	384 - House regulator installations	441,970	442,673	
29	385	385 - Ind. measuring and regulating	32,724	34,261	
30	386	386 - Other property-cust premises	(2,814)	(2,814)	
31	387	387 - Other equipment	370,899	375,861	
32	389	389G - Land and land rights	110,343	110,343	
33	390	390G - Structures and improvements	214,252	212,456	
34	391	391G - Office furniture and equip	4,650,685	4,888,357	
35	392	392G - Transportation equipment	1,991,217	2,083,700	
36	393	393G - Stores equipment	1,796,105	1,820,779	

37	394	394G - Tools, shop and garage equip	384,690	344,163
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	391,602	386,011
40	397	397G - Communication equipment	11,016	15,808
41	398	398G - Miscellaneous equipment	116,207	114,564
		Utility Plant in Service - Adj	849,541	668,577
42		Total	\$ 253,201,317	\$ 243,897,820

Exhibit TW-1

Line No.	Account	Description	Classification
1	301	301G - Organization	Intangible Plant
2	302	302G - Franchises and consents	Intangible Plant
3	360	360G - Land and land rights	Other storage plant
4	361	361G - Structures and improvements	Other storage plant
5	362	362 - Gas holders	Other storage plant
6	363	363 - Purification equipment	Other storage plant
7	363.1	363.1 - Liquefaction equipment	Other storage plant
8	363.2	363.2 - Vaporizing equipment	Other storage plant
9	363.3	363.3 - Compressor equipment	Other storage plant
10	363.4	363.4 - Measure/reg equipment	Other storage plant
11	363.5	363.5 - Other Equipment Storage	Other storage plant
12	364.2	364.2 - Structures and improvements	Natural Gas Storage & Procsg Plant
13	364.5	364.5 - Measure/reg equipment	Natural Gas Storage & Procsg Plant
14	364.8	364.8 - Other equipment	Natural Gas Storage & Procsg Plant
15	365	365.2 - Rights-of-way	Transmission Plant
16	367	367 - Mains	Transmission Plant
17	371	371 - Other equipment	Transmission Plant
18	374	374 - Land and land rights	Distribution Plant
19	375	375 - Structures and Improvements	Distribution Plant
20	376	376 - Mains	Distribution Plant
21	377	377 - Compressor station equipment	Distribution Plant
22	378	378 - Meas. and reg. stat. eq.-Gen	Distribution Plant
23	379	379 - Meas. and reg. stat. eq.-City	Distribution Plant
24	380	380 - Services	Distribution Plant
25	381	381 - Meters	Distribution Plant
26	382	382 - Meter installations	Distribution Plant
27	383	383 - House regulators	Distribution Plant
28	384	384 - House regulator installations	Distribution Plant
29	385	385 - Ind. measuring and regulating	Distribution Plant
30	386	386 - Other property-cust premises	Distribution Plant
31	387	387 - Other equipment	Distribution Plant
32	389	389G - Land and land rights	General Plant
33	390	390G - Structures and improvements	General Plant
34	391	391G - Office furniture and equip	General Plant
35	392	392G - Transportation equipment	General Plant
36	393	393G - Stores equipment	General Plant
37	394	394G - Tools, shop and garage equip	General Plant
38	395	395G - Laboratory equipment	General Plant
39	396	396G - Power operated equipment	General Plant
40	397	397G - Communication equipment	General Plant
41	398	398G - Miscellaneous equipment	General Plant
		Retirement WIP	
		Accum Depr Utility - Adj	
42		Total	

Exhibit TW-1

Line No.	Account	Description	Actual Aug-21	Actual Sep-21
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,441,074	4,454,564
5	362	362 - Gas holders	3,408,362	3,414,884
6	363	363 - Purification equipment	516,525	516,628
7	363.1	363.1 - Liquefaction equipment	2,452,234	2,471,342
8	363.2	363.2 - Vaporizing equipment	2,033,981	2,036,638
9	363.3	363.3 - Compressor equipment	1,366,984	1,373,767
10	363.4	363.4 - Measure/reg equipment	84,482	85,418
11	363.5	363.5 - Other Equipment Storage	1,783,441	1,796,913
12	364.2	364.2 - Structures and improvements	119,637	122,069
13	364.5	364.5 - Measure/reg equipment	127,545	131,198
14	364.8	364.8 - Other equipment	955,407	976,182
15	365	365.2 - Rights-of-way	-	-
16	367	367 - Mains	8,390	8,990
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	288,825	290,360
19	375	375 - Structures and Improvements	94,623	96,469
20	376	376 - Mains	66,769,554	67,092,469
21	377	377 - Compressor station equipment	(0)	(0)
22	378	378 - Meas. and reg. stat. eq.-Gen	800,772	806,027
23	379	379 - Meas. and reg. stat. eq.-City	1,158,158	1,163,167
24	380	380 - Services	38,581,095	37,740,746
25	381	381 - Meters	6,407,516	6,442,470
26	382	382 - Meter installations	2,518,625	2,522,897
27	383	383 - House regulators	2,790,499	2,798,332
28	384	384 - House regulator installations	173,616	175,258
29	385	385 - Ind. measuring and regulating	101,729	101,985
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	149,383	150,210
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	(0)
34	391	391G - Office furniture and equip	3,699,256	3,580,160
35	392	392G - Transportation equipment	1,185,018	1,181,650
36	393	393G - Stores equipment	178,067	(1,877,048)
37	394	394G - Tools, shop and garage equip	187,357	(360,309)
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	309,900	310,219
40	397	397G - Communication equipment	415,855	(26,708)
41	398	398G - Miscellaneous equipment	124,010	(106,380)
		Retirement WIP	(327,511)	(120,434)
		Accum Depr Utility - Adj	-	5,001
42		Total	\$ 142,888,475	\$ 139,339,199

Exhibit TW-1

Accumulated Reserves

Line No.	Account	Description	Actual Oct-21	Actual Nov-21
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,468,053	4,481,543
5	362	362 - Gas holders	3,421,406	3,427,929
6	363	363 - Purification equipment	516,730	516,832
7	363.1	363.1 - Liquefaction equipment	2,490,450	2,509,558
8	363.2	363.2 - Vaporizing equipment	2,039,294	2,041,951
9	363.3	363.3 - Compressor equipment	1,380,549	1,387,331
10	363.4	363.4 - Measure/reg equipment	86,355	87,291
11	363.5	363.5 - Other Equipment Storage	1,810,384	1,823,855
12	364.2	364.2 - Structures and improvements	124,500	126,931
13	364.5	364.5 - Measure/reg equipment	134,852	138,506
14	364.8	364.8 - Other equipment	997,949	1,019,717
15	365	365.2 - Rights-of-way	-	421
16	367	367 - Mains	9,589	18,100
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	291,896	293,440
19	375	375 - Structures and Improvements	98,495	101,123
20	376	376 - Mains	67,413,806	67,721,938
21	377	377 - Compressor station equipment	(0)	(0)
22	378	378 - Meas. and reg. stat. eq.-Gen	811,282	816,537
23	379	379 - Meas. and reg. stat. eq.-City	1,168,177	1,173,186
24	380	380 - Services	37,790,369	37,493,928
25	381	381 - Meters	6,480,012	6,496,779
26	382	382 - Meter installations	2,525,956	2,529,381
27	383	383 - House regulators	2,805,707	2,813,172
28	384	384 - House regulator installations	176,484	177,694
29	385	385 - Ind. measuring and regulating	102,242	102,498
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	151,037	151,864
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	(0)
34	391	391G - Office furniture and equip	3,631,707	3,744,952
35	392	392G - Transportation equipment	1,208,906	1,236,162
36	393	393G - Stores equipment	(1,877,053)	195,179
37	394	394G - Tools, shop and garage equip	(294,957)	200,236
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	310,537	310,856
40	397	397G - Communication equipment	358,621	420,536
41	398	398G - Miscellaneous equipment	30,285	127,696
		Retirement WIP	(273,959)	(147,207)
		Accum Depr Utility - Adj	-	(5,001)
42		Total	\$ 140,373,727	\$ 143,518,979

Exhibit TW-1

Line No.	Account	Description	Actual Dec-21	Actual Jan-22
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,497,057	4,510,885
5	362	362 - Gas holders	3,434,611	3,441,160
6	363	363 - Purification equipment	517,132	517,266
7	363.1	363.1 - Liquefaction equipment	2,528,666	2,547,775
8	363.2	363.2 - Vaporizing equipment	2,044,608	2,047,265
9	363.3	363.3 - Compressor equipment	1,396,931	1,404,497
10	363.4	363.4 - Measure/reg equipment	88,228	89,164
11	363.5	363.5 - Other Equipment Storage	1,837,326	1,850,798
12	364.2	364.2 - Structures and improvements	129,363	131,794
13	364.5	364.5 - Measure/reg equipment	142,159	145,813
14	364.8	364.8 - Other equipment	1,046,359	1,069,307
15	365	365.2 - Rights-of-way	842	982
16	367	367 - Mains	26,612	29,848
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	294,985	296,504
19	375	375 - Structures and Improvements	103,897	106,024
20	376	376 - Mains	68,095,653	68,433,911
21	377	377 - Compressor station equipment	(0)	(0)
22	378	378 - Meas. and reg. stat. eq.-Gen	821,792	827,090
23	379	379 - Meas. and reg. stat. eq.-City	1,178,196	1,183,205
24	380	380 - Services	37,361,047	37,422,908
25	381	381 - Meters	6,535,851	6,570,502
26	382	382 - Meter installations	2,532,666	2,535,768
27	383	383 - House regulators	2,820,650	2,827,925
28	384	384 - House regulator installations	178,903	179,839
29	385	385 - Ind. measuring and regulating	102,754	103,011
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	152,690	153,517
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	(0)
34	391	391G - Office furniture and equip	3,535,314	3,583,824
35	392	392G - Transportation equipment	1,263,418	1,293,766
36	393	393G - Stores equipment	212,300	219,145
37	394	394G - Tools, shop and garage equip	202,150	205,403
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	311,174	311,641
40	397	397G - Communication equipment	337,110	338,225
41	398	398G - Miscellaneous equipment	130,229	131,595
		Retirement WIP	(164,850)	(252,657)
		Accum Depr Utility - Adj	(5,001)	(5,001)
42		Total	\$ 143,674,889	\$ 144,236,765

Exhibit TW-1

Line No.	Account	Description	Actual Feb-22	Actual Mar-22
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,524,712	4,538,540
5	362	362 - Gas holders	3,447,709	3,454,258
6	363	363 - Purification equipment	517,401	517,537
7	363.1	363.1 - Liquefaction equipment	2,566,883	2,585,991
8	363.2	363.2 - Vaporizing equipment	2,049,922	2,052,579
9	363.3	363.3 - Compressor equipment	1,412,088	1,419,679
10	363.4	363.4 - Measure/reg equipment	90,100	91,037
11	363.5	363.5 - Other Equipment Storage	1,864,269	1,877,740
12	364.2	364.2 - Structures and improvements	134,225	136,656
13	364.5	364.5 - Measure/reg equipment	149,467	153,121
14	364.8	364.8 - Other equipment	1,092,254	1,115,202
15	365	365.2 - Rights-of-way	1,122	1,263
16	367	367 - Mains	33,085	36,322
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	298,022	299,541
19	375	375 - Structures and Improvements	108,161	110,297
20	376	376 - Mains	68,741,720	69,027,535
21	377	377 - Compressor station equipment	(0)	(0)
22	378	378 - Meas. and reg. stat. eq.-Gen	832,389	837,687
23	379	379 - Meas. and reg. stat. eq.-City	1,188,215	1,193,224
24	380	380 - Services	37,544,066	37,712,211
25	381	381 - Meters	6,630,226	6,672,218
26	382	382 - Meter installations	2,533,230	2,527,804
27	383	383 - House regulators	2,835,196	2,842,494
28	384	384 - House regulator installations	180,775	181,716
29	385	385 - Ind. measuring and regulating	103,267	103,523
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	154,344	155,171
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	(0)
34	391	391G - Office furniture and equip	3,632,327	3,674,952
35	392	392G - Transportation equipment	1,324,114	1,354,462
36	393	393G - Stores equipment	225,991	232,837
37	394	394G - Tools, shop and garage equip	208,663	201,164
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	312,107	312,574
40	397	397G - Communication equipment	339,340	340,455
41	398	398G - Miscellaneous equipment	132,960	134,325
		Retirment WIP	(375,725)	(531,290)
		Accum Depr Utility - Adj	(10,002)	(0)
42		Total	\$ 144,806,690	\$ 145,346,892

Exhibit TW-1

Line No.	Account	Description	Actual Apr-22	Actual May-22
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,552,368	4,566,196
5	362	362 - Gas holders	3,460,808	3,467,357
6	363	363 - Purification equipment	517,672	517,808
7	363.1	363.1 - Liquefaction equipment	2,605,099	2,624,207
8	363.2	363.2 - Vaporizing equipment	2,055,236	2,057,893
9	363.3	363.3 - Compressor equipment	1,427,270	1,434,861
10	363.4	363.4 - Measure/reg equipment	91,973	92,910
11	363.5	363.5 - Other Equipment Storage	1,891,212	1,904,683
12	364.2	364.2 - Structures and improvements	139,088	141,519
13	364.5	364.5 - Measure/reg equipment	156,774	160,428
14	364.8	364.8 - Other equipment	1,138,150	1,161,097
15	365	365.2 - Rights-of-way	1,403	1,543
16	367	367 - Mains	39,558	42,795
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	301,060	302,578
19	375	375 - Structures and Improvements	112,466	114,699
20	376	376 - Mains	69,343,783	69,688,714
21	377	377 - Compressor station equipment	(0)	(0)
22	378	378 - Meas. and reg. stat. eq.-Gen	843,730	849,777
23	379	379 - Meas. and reg. stat. eq.-City	1,198,234	1,203,243
24	380	380 - Services	37,880,453	38,048,741
25	381	381 - Meters	6,704,197	6,753,490
26	382	382 - Meter installations	2,530,961	2,528,203
27	383	383 - House regulators	2,849,807	2,857,133
28	384	384 - House regulator installations	182,651	183,588
29	385	385 - Ind. measuring and regulating	103,780	104,036
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	155,998	156,825
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	(0)
34	391	391G - Office furniture and equip	3,723,415	3,771,877
35	392	392G - Transportation equipment	1,387,914	1,421,370
36	393	393G - Stores equipment	239,682	246,528
37	394	394G - Tools, shop and garage equip	204,358	207,601
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	313,108	293,133
40	397	397G - Communication equipment	341,570	342,685
41	398	398G - Miscellaneous equipment	135,830	137,335
		Retirement WIP	(742,588)	(864,048)
		Accum Depr Utility - Adj	(0)	(0)
42		Total	\$ 145,871,086	\$ 146,504,871

Exhibit TW-1

Line No.	Account	Description	Actual Jun-22	Actual Jul-22
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,580,023	4,593,851
5	362	362 - Gas holders	3,473,906	3,480,455
6	363	363 - Purification equipment	517,944	518,079
7	363.1	363.1 - Liquefaction equipment	2,643,316	2,662,424
8	363.2	363.2 - Vaporizing equipment	2,060,549	2,063,206
9	363.3	363.3 - Compressor equipment	1,442,452	1,450,043
10	363.4	363.4 - Measure/reg equipment	93,846	94,782
11	363.5	363.5 - Other Equipment Storage	1,918,154	1,931,626
12	364.2	364.2 - Structures and improvements	143,950	146,382
13	364.5	364.5 - Measure/reg equipment	164,082	167,735
14	364.8	364.8 - Other equipment	1,184,045	1,206,992
15	365	365.2 - Rights-of-way	1,684	1,824
16	367	367 - Mains	46,032	49,269
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	304,097	305,616
19	375	375 - Structures and Improvements	116,980	119,261
20	376	376 - Mains	70,019,233	70,347,724
21	377	377 - Compressor station equipment	(0)	(0)
22	378	378 - Meas. and reg. stat. eq.-Gen	855,824	861,871
23	379	379 - Meas. and reg. stat. eq.-City	1,208,253	1,213,262
24	380	380 - Services	38,060,646	37,368,484
25	381	381 - Meters	6,804,712	6,855,266
26	382	382 - Meter installations	2,527,926	2,524,009
27	383	383 - House regulators	2,864,477	2,871,822
28	384	384 - House regulator installations	184,531	185,474
29	385	385 - Ind. measuring and regulating	104,292	104,548
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	157,652	158,479
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	(0)
34	391	391G - Office furniture and equip	3,820,340	3,868,801
35	392	392G - Transportation equipment	1,454,826	1,488,283
36	393	393G - Stores equipment	253,473	260,418
37	394	394G - Tools, shop and garage equip	201,155	204,381
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	293,668	294,202
40	397	397G - Communication equipment	343,800	344,915
41	398	398G - Miscellaneous equipment	125,280	126,707
		Retirement WIP	(1,103,164)	(491,487)
		Accum Depr Utility - Adj	(0)	(0)
42		Total	\$ 146,852,050	\$ 147,362,773

Exhibit TW-1

Line No.	Account	Description	Actual Aug-22	Actual Sep-22
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,607,679	4,621,506
5	362	362 - Gas holders	3,487,004	3,493,553
6	363	363 - Purification equipment	518,215	518,350
7	363.1	363.1 - Liquefaction equipment	2,681,532	2,700,640
8	363.2	363.2 - Vaporizing equipment	2,065,863	2,068,520
9	363.3	363.3 - Compressor equipment	1,457,634	1,465,225
10	363.4	363.4 - Measure/reg equipment	95,719	96,655
11	363.5	363.5 - Other Equipment Storage	1,945,097	1,958,568
12	364.2	364.2 - Structures and improvements	148,813	151,244
13	364.5	364.5 - Measure/reg equipment	171,389	175,043
14	364.8	364.8 - Other equipment	1,229,940	1,252,888
15	365	365.2 - Rights-of-way	1,964	2,104
16	367	367 - Mains	53,341	57,412
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	307,134	308,653
19	375	375 - Structures and Improvements	121,708	124,872
20	376	376 - Mains	70,672,921	71,019,327
21	377	377 - Compressor station equipment	(0)	(0)
22	378	378 - Meas. and reg. stat. eq.-Gen	868,192	874,512
23	379	379 - Meas. and reg. stat. eq.-City	1,218,272	1,223,281
24	380	380 - Services	37,533,765	37,701,547
25	381	381 - Meters	6,910,915	6,962,495
26	382	382 - Meter installations	2,525,790	2,525,204
27	383	383 - House regulators	2,879,088	2,886,363
28	384	384 - House regulator installations	186,408	187,344
29	385	385 - Ind. measuring and regulating	104,805	105,061
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	159,306	160,133
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	(0)
34	391	391G - Office furniture and equip	3,911,542	3,960,632
35	392	392G - Transportation equipment	1,521,740	1,555,196
36	393	393G - Stores equipment	267,368	274,319
37	394	394G - Tools, shop and garage equip	199,241	202,757
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	281,723	282,258
40	397	397G - Communication equipment	346,030	347,145
41	398	398G - Miscellaneous equipment	123,368	124,761
		Retirement WIP	(540,146)	(628,831)
		Accum Depr Utility - Adj	(0)	(0)
42		Total	\$ 148,047,425	\$ 148,742,804

Exhibit TW-1

Line No.	Account	Description	Actual Oct-22	Actual Nov-22
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,635,334	4,649,162
5	362	362 - Gas holders	3,500,102	3,506,652
6	363	363 - Purification equipment	518,486	518,622
7	363.1	363.1 - Liquefaction equipment	2,719,748	2,738,857
8	363.2	363.2 - Vaporizing equipment	2,071,177	2,073,834
9	363.3	363.3 - Compressor equipment	1,472,817	1,480,408
10	363.4	363.4 - Measure/reg equipment	97,592	98,528
11	363.5	363.5 - Other Equipment Storage	1,972,039	1,985,511
12	364.2	364.2 - Structures and improvements	153,676	156,107
13	364.5	364.5 - Measure/reg equipment	178,696	182,350
14	364.8	364.8 - Other equipment	1,275,835	1,298,783
15	365	365.2 - Rights-of-way	2,245	2,385
16	367	367 - Mains	61,484	65,556
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	310,172	311,690
19	375	375 - Structures and Improvements	128,737	133,034
20	376	376 - Mains	71,382,543	71,750,070
21	377	377 - Compressor station equipment	(0)	(0)
22	378	378 - Meas. and reg. stat. eq.-Gen	880,628	887,051
23	379	379 - Meas. and reg. stat. eq.-City	1,228,291	1,233,300
24	380	380 - Services	37,886,789	37,563,736
25	381	381 - Meters	7,003,731	7,043,581
26	382	382 - Meter installations	2,528,576	2,531,759
27	383	383 - House regulators	2,893,734	2,879,831
28	384	384 - House regulator installations	188,298	189,268
29	385	385 - Ind. measuring and regulating	105,317	105,574
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	160,960	161,787
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	(0)
34	391	391G - Office furniture and equip	4,009,721	4,049,918
35	392	392G - Transportation equipment	1,588,653	1,622,109
36	393	393G - Stores equipment	281,269	288,220
37	394	394G - Tools, shop and garage equip	205,363	208,451
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	282,792	283,327
40	397	397G - Communication equipment	293,672	294,040
41	398	398G - Miscellaneous equipment	125,167	126,550
		Retirement WIP	(743,981)	(920,544)
		Accum Depr Utility - Adj	(0)	(0)
42		Total	\$ 149,383,728	\$ 149,483,570

Exhibit TW-1

			December 31, 2021	
Line No.	Account	Description	Actual Dec-22	13-Month Average
1	301	301G - Organization	(33,638)	(33,638)
2	302	302G - Franchises and consents	(2,028)	(2,028)
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	4,662,990	4,414,251
5	362	362 - Gas holders	3,513,201	3,395,329
6	363	363 - Purification equipment	518,757	516,337
7	363.1	363.1 - Liquefaction equipment	2,757,965	2,414,017
8	363.2	363.2 - Vaporizing equipment	2,076,491	2,028,667
9	363.3	363.3 - Compressor equipment	1,487,999	1,355,987
10	363.4	363.4 - Measure/reg equipment	99,464	82,609
11	363.5	363.5 - Other Equipment Storage	1,998,982	1,756,499
12	364.2	364.2 - Structures and improvements	158,538	114,775
13	364.5	364.5 - Measure/reg equipment	186,004	120,237
14	364.8	364.8 - Other equipment	1,321,731	915,926
15	365	365.2 - Rights-of-way	2,525	97
16	367	367 - Mains	69,627	9,017
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	313,209	285,791
19	375	375 - Structures and Improvements	137,749	91,593
20	376	376 - Mains	72,117,598	66,511,175
21	377	377 - Compressor station equipment	(0)	-
22	378	378 - Meas. and reg. stat. eq.-Gen	893,474	791,774
23	379	379 - Meas. and reg. stat. eq.-City	1,238,310	1,148,314
24	380	380 - Services	37,363,175	38,126,193
25	381	381 - Meters	7,063,104	6,368,987
26	382	382 - Meter installations	2,534,877	2,511,617
27	383	383 - House regulators	2,887,232	2,775,007
28	384	384 - House regulator installations	190,214	170,533
29	385	385 - Ind. measuring and regulating	105,830	101,216
30	386	386 - Other property-cust premises	19,733	19,733
31	387	387 - Other equipment	162,614	147,729
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	(0)	-
34	391	391G - Office furniture and equip	4,100,603	3,583,948
35	392	392G - Transportation equipment	1,655,566	1,138,354
36	393	393G - Stores equipment	295,170	(153,113)
37	394	394G - Tools, shop and garage equip	214,088	121,032
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	283,861	319,340
40	397	397G - Communication equipment	294,407	367,018
41	398	398G - Miscellaneous equipment	127,932	96,060
		Retirment WIP	(649,806)	(518,333)
		Accum Depr Utility - Adj	(0)	(385)
42		Total	\$ 150,167,548	\$ 141,091,665

Exhibit TW-1

Line No.	Account	Description	Actual Dec-21	Actual Jan-22	Actual Feb-22
1	301	301G - Organization	-	-	-
2	302	302G - Franchises and consents	-	-	-
3	360	360G - Land and land rights	-	-	-
4	361	361G - Structures and improvements	15,514	13,828	13,828
5	362	362 - Gas holders	6,682	6,549	6,549
6	363	363 - Purification equipment	300	134	136
7	363.1	363.1 - Liquefaction equipment	19,108	19,108	19,108
8	363.2	363.2 - Vaporizing equipment	2,657	2,657	2,657
9	363.3	363.3 - Compressor equipment	9,600	7,566	7,591
10	363.4	363.4 - Measure/reg equipment	936	936	936
11	363.5	363.5 - Other Equipment Storage	13,471	13,471	13,471
12	364.2	364.2 - Structures and improvements	2,431	2,431	2,431
13	364.5	364.5 - Measure/reg equipment	3,654	3,654	3,654
14	364.8	364.8 - Other equipment	26,643	22,948	22,948
15	365	365.2 - Rights-of-way	421	140	140
16	367	367 - Mains	8,511	3,237	3,237
17	371	371 - Other equipment	-	-	-
18	374	374 - Land and land rights	1,545	1,519	1,519
19	375	375 - Structures and Improvements	2,774	2,128	2,136
20	376	376 - Mains	376,081	338,988	339,864
21	377	377 - Compressor station equipment	-	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	5,255	5,298	5,298
23	379	379 - Meas. and reg. stat. eq.-City	5,010	5,010	5,010
24	380	380 - Services	160,105	168,082	168,045
25	381	381 - Meters	62,114	59,658	59,724
26	382	382 - Meter installations	4,135	3,829	3,827
27	383	383 - House regulators	7,478	7,275	7,271
28	384	384 - House regulator installations	1,210	936	936
29	385	385 - Ind. measuring and regulating	256	256	256
30	386	386 - Other property-cust premises	-	-	-
31	387	387 - Other equipment	827	827	827
32	389	389G - Land and land rights	-	-	-
33	390	390G - Structures and improvements	-	-	-
34	391	391G - Office furniture and equip	51,976	48,509	48,504
35	392	392G - Transportation equipment	27,256	30,348	30,348
36	393	393G - Stores equipment	17,121	6,846	6,846
37	394	394G - Tools, shop and garage equip	7,848	3,253	3,260
38	395	395G - Laboratory equipment	-	-	-
39	396	396G - Power operated equipment	319	467	467
40	397	397G - Communication equipment	150	1,115	1,115
41	398	398G - Miscellaneous equipment	2,533	1,365	1,365
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ 843,920	\$ 782,368	\$ 783,302

Exhibit TW-1

Line No.	Account	Description	Actual Mar-22	Actual Apr-22	Actual May-22
1	301	301G - Organization	-	-	-
2	302	302G - Franchises and consents	-	-	-
3	360	360G - Land and land rights	-	-	-
4	361	361G - Structures and improvements	13,828	13,828	13,828
5	362	362 - Gas holders	6,549	6,549	6,549
6	363	363 - Purification equipment	136	136	136
7	363.1	363.1 - Liquefaction equipment	19,108	19,108	19,108
8	363.2	363.2 - Vaporizing equipment	2,657	2,657	2,657
9	363.3	363.3 - Compressor equipment	7,591	7,591	7,591
10	363.4	363.4 - Measure/reg equipment	936	936	936
11	363.5	363.5 - Other Equipment Storage	13,471	13,471	13,471
12	364.2	364.2 - Structures and improvements	2,431	2,431	2,431
13	364.5	364.5 - Measure/reg equipment	3,654	3,654	3,654
14	364.8	364.8 - Other equipment	22,948	22,948	22,948
15	365	365.2 - Rights-of-way	140	140	140
16	367	367 - Mains	3,237	3,237	3,237
17	371	371 - Other equipment	-	-	-
18	374	374 - Land and land rights	1,519	1,519	1,519
19	375	375 - Structures and Improvements	2,136	2,169	2,232
20	376	376 - Mains	340,630	343,076	346,327
21	377	377 - Compressor station equipment	-	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	5,298	6,043	6,047
23	379	379 - Meas. and reg. stat. eq.-City	5,010	5,010	5,010
24	380	380 - Services	168,146	168,242	168,287
25	381	381 - Meters	59,780	59,945	59,944
26	382	382 - Meter installations	3,830	3,820	3,821
27	383	383 - House regulators	7,298	7,314	7,326
28	384	384 - House regulator installations	941	935	937
29	385	385 - Ind. measuring and regulating	256	256	256
30	386	386 - Other property-cust premises	-	-	-
31	387	387 - Other equipment	827	827	827
32	389	389G - Land and land rights	-	-	-
33	390	390G - Structures and improvements	-	-	-
34	391	391G - Office furniture and equip	48,462	48,463	48,463
35	392	392G - Transportation equipment	30,348	33,451	33,456
36	393	393G - Stores equipment	6,846	6,846	6,846
37	394	394G - Tools, shop and garage equip	3,218	3,194	3,242
38	395	395G - Laboratory equipment	-	-	-
39	396	396G - Power operated equipment	467	534	535
40	397	397G - Communication equipment	1,115	1,115	1,115
41	398	398G - Miscellaneous equipment	1,365	1,505	1,505
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ 784,179	\$ 790,949	\$ 794,382

Exhibit TW-1

Depreciation Expense

Line No.	Account	Description	Actual Jun-22	Actual Jul-22	Actual Aug-22
1	301	301G - Organization	-	-	-
2	302	302G - Franchises and consents	-	-	-
3	360	360G - Land and land rights	-	-	-
4	361	361G - Structures and improvements	13,827.71	13,828	13,828
5	362	362 - Gas holders	6,549.15	6,549	6,549
6	363	363 - Purification equipment	135.61	136	136
7	363.1	363.1 - Liquefaction equipment	19,108.20	19,108	19,108
8	363.2	363.2 - Vaporizing equipment	2,656.87	2,657	2,657
9	363.3	363.3 - Compressor equipment	7,591.11	7,591	7,591
10	363.4	363.4 - Measure/reg equipment	936.40	936	936
11	363.5	363.5 - Other Equipment Storage	13,471.30	13,471	13,471
12	364.2	364.2 - Structures and improvements	2,431.30	2,431	2,431
13	364.5	364.5 - Measure/reg equipment	3,653.67	3,654	3,654
14	364.8	364.8 - Other equipment	22,947.62	22,948	22,948
15	365	365.2 - Rights-of-way	140.29	140	140
16	367	367 - Mains	3,236.78	3,237	4,072
17	371	371 - Other equipment	0	-	-
18	374	374 - Land and land rights	1,518.64	1,519	1,519
19	375	375 - Structures and Improvements	2,281.01	2,281	2,447
20	376	376 - Mains	348,117.85	348,181	349,626
21	377	377 - Compressor station equipment	-	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	6,047.15	6,047	6,320
23	379	379 - Meas. and reg. stat. eq.-City	5,009.50	5,010	5,010
24	380	380 - Services	168,091.76	168,094	169,255
25	381	381 - Meters	59,981.98	59,984	60,171
26	382	382 - Meter installations	3,833.05	3,833	3,797
27	383	383 - House regulators	7,343.86	7,345	7,266
28	384	384 - House regulator installations	942.93	943	933
29	385	385 - Ind. measuring and regulating	256.32	256	256
30	386	386 - Other property-cust premises	-	-	-
31	387	387 - Other equipment	826.94	827	827
32	389	389G - Land and land rights	-	-	-
33	390	390G - Structures and improvements	-	-	-
34	391	391G - Office furniture and equip	48,462.55	48,462	49,089
35	392	392G - Transportation equipment	33,456.60	33,457	33,457
36	393	393G - Stores equipment	6,945.03	6,945	6,951
37	394	394G - Tools, shop and garage equip	3,226.15	3,226	2,973
38	395	395G - Laboratory equipment	-	-	-
39	396	396G - Power operated equipment	534.53	535	535
40	397	397G - Communication equipment	1,114.98	1,115	1,115
41	398	398G - Miscellaneous equipment	1,427.08	1,427	1,393
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ 796,104	\$ 796,172	\$ 800,460

Exhibit TW-1

Line No.	Account	Description	Actual Sep-22	Actual Oct-22	Actual Nov-22
1	301	301G - Organization	-	-	-
2	302	302G - Franchises and consents	-	-	-
3	360	360G - Land and land rights	-	-	-
4	361	361G - Structures and improvements	13,828	13,828	13,828
5	362	362 - Gas holders	6,549	6,549	6,549
6	363	363 - Purification equipment	136	136	136
7	363.1	363.1 - Liquefaction equipment	19,108	19,108	19,108
8	363.2	363.2 - Vaporizing equipment	2,657	2,657	2,657
9	363.3	363.3 - Compressor equipment	7,591	7,591	7,591
10	363.4	363.4 - Measure/reg equipment	936	936	936
11	363.5	363.5 - Other Equipment Storage	13,471	13,471	13,471
12	364.2	364.2 - Structures and improvements	2,431	2,431	2,431
13	364.5	364.5 - Measure/reg equipment	3,654	3,654	3,654
14	364.8	364.8 - Other equipment	22,948	22,948	22,948
15	365	365.2 - Rights-of-way	140	140	140
16	367	367 - Mains	4,072	4,072	4,072
17	371	371 - Other equipment	-	-	-
18	374	374 - Land and land rights	1,519	1,519	1,519
19	375	375 - Structures and Improvements	3,164	3,865	4,297
20	376	376 - Mains	350,036	363,412	367,694
21	377	377 - Compressor station equipment	-	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	6,320	6,115	6,423
23	379	379 - Meas. and reg. stat. eq.-City	5,010	5,010	5,010
24	380	380 - Services	170,955	185,242	184,870
25	381	381 - Meters	60,442	64,159	65,062
26	382	382 - Meter installations	3,798	3,827	3,870
27	383	383 - House regulators	7,275	7,372	7,335
28	384	384 - House regulator installations	936	954	971
29	385	385 - Ind. measuring and regulating	256	256	256
30	386	386 - Other property-cust premises	-	-	-
31	387	387 - Other equipment	827	827	827
32	389	389G - Land and land rights	-	-	-
33	390	390G - Structures and improvements	-	-	-
34	391	391G - Office furniture and equip	49,089	49,089	48,953
35	392	392G - Transportation equipment	33,457	33,457	33,457
36	393	393G - Stores equipment	6,951	6,951	6,951
37	394	394G - Tools, shop and garage equip	3,516	2,606	3,088
38	395	395G - Laboratory equipment	-	-	-
39	396	396G - Power operated equipment	535	535	535
40	397	397G - Communication equipment	1,115	367	367
41	398	398G - Miscellaneous equipment	1,393	1,382	1,382
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ 804,113	\$ 834,465	\$ 840,389

Exhibit TW-1

			December 31, 2021	
Line No.	Account	Description	Actual Dec-22	12 Months Total Depreciation
1	301	301G - Organization	-	-
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	13,828	163,898
5	362	362 - Gas holders	6,549	78,428
6	363	363 - Purification equipment	136	1,423
7	363.1	363.1 - Liquefaction equipment	19,108	229,298
8	363.2	363.2 - Vaporizing equipment	2,657	31,882
9	363.3	363.3 - Compressor equipment	7,591	74,163
10	363.4	363.4 - Measure/reg equipment	936	11,237
11	363.5	363.5 - Other Equipment Storage	13,471	161,656
12	364.2	364.2 - Structures and improvements	2,431	29,176
13	364.5	364.5 - Measure/reg equipment	3,654	43,844
14	364.8	364.8 - Other equipment	22,948	250,676
15	365	365.2 - Rights-of-way	140	842
16	367	367 - Mains	4,072	23,016
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	1,519	18,308
19	375	375 - Structures and Improvements	4,715	22,800
20	376	376 - Mains	368,313	3,887,885
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	6,423	63,059
23	379	379 - Meas. and reg. stat. eq.-City	5,010	58,978
24	380	380 - Services	192,199	1,971,435
25	381	381 - Meters	62,393	690,418
26	382	382 - Meter installations	3,770	50,222
27	383	383 - House regulators	7,401	92,319
28	384	384 - House regulator installations	946	17,619
29	385	385 - Ind. measuring and regulating	256	3,076
30	386	386 - Other property-cust premises	-	-
31	387	387 - Other equipment	827	9,923
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	-	-
34	391	391G - Office furniture and equip	50,685	537,140
35	392	392G - Transportation equipment	33,457	329,095
36	393	393G - Stores equipment	6,951	88,998
37	394	394G - Tools, shop and garage equip	5,637	42,304
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	535	3,642
40	397	397G - Communication equipment	367	18,392
41	398	398G - Miscellaneous equipment	1,382	17,141
		Retirment WIP		-
		Accum Depr Utility - Adj		
42		Total	\$ 850,305	\$ 9,022,293

Exhibit TW-1

Line No.	Account	Description	Actual Dec-21	Actual Jan-22
1	301	301G - Organization		-
2	302	302G - Franchises and consents		-
3	360	360G - Land and land rights		-
4	361	361G - Structures and improvements		-
5	362	362 - Gas holders		-
6	363	363 - Purification equipment		-
7	363.1	363.1 - Liquefaction equipment		-
8	363.2	363.2 - Vaporizing equipment		-
9	363.3	363.3 - Compressor equipment		-
10	363.4	363.4 - Measure/reg equipment		-
11	363.5	363.5 - Other Equipment Storage		-
12	364.2	364.2 - Structures and improvements		-
13	364.5	364.5 - Measure/reg equipment		-
14	364.8	364.8 - Other equipment		-
15	365	365.2 - Rights-of-way		-
16	367	367 - Mains		-
17	371	371 - Other equipment		-
18	374	374 - Land and land rights	-	-
19	375	375 - Structures and Improvements	-	-
20	376	376 - Mains	(2,366)	(730)
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-
24	380	380 - Services	(167,427)	(106,221)
25	381	381 - Meters	(23,042)	(25,007)
26	382	382 - Meter installations	(850)	(727)
27	383	383 - House regulators	-	-
28	384	384 - House regulator installations	-	-
29	385	385 - Ind. measuring and regulating	-	-
30	386	386 - Other property-cust premises	-	-
31	387	387 - Other equipment	-	-
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	-	-
34	391	391G - Office furniture and equip	(261,614)	-
35	392	392G - Transportation equipment	-	-
36	393	393G - Stores equipment	-	-
37	394	394G - Tools, shop and garage equip	(5,933)	-
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	-	-
40	397	397G - Communication equipment	(83,576)	-
41	398	398G - Miscellaneous equipment	-	-
		Retirement WIP		
		Accum Depr Utility - Adj		
42		Total	\$ (544,808)	\$ (132,686)

Exhibit TW-1

Line No.	Account	Description	Actual Feb-22	Actual Mar-22
1	301	301G - Organization	-	-
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	-	-
5	362	362 - Gas holders	-	-
6	363	363 - Purification equipment	-	-
7	363.1	363.1 - Liquefaction equipment	-	-
8	363.2	363.2 - Vaporizing equipment	-	-
9	363.3	363.3 - Compressor equipment	-	-
10	363.4	363.4 - Measure/reg equipment	-	-
11	363.5	363.5 - Other Equipment Storage	-	-
12	364.2	364.2 - Structures and improvements	-	-
13	364.5	364.5 - Measure/reg equipment	-	-
14	364.8	364.8 - Other equipment	-	-
15	365	365.2 - Rights-of-way	-	-
16	367	367 - Mains	-	-
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	-	-
19	375	375 - Structures and Improvements	-	-
20	376	376 - Mains	(77)	(54,815)
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-
24	380	380 - Services	(44,953)	-
25	381	381 - Meters	-	(17,788)
26	382	382 - Meter installations	(6,365)	(9,255)
27	383	383 - House regulators	-	-
28	384	384 - House regulator installations	-	-
29	385	385 - Ind. measuring and regulating	-	-
30	386	386 - Other property-cust premises	-	-
31	387	387 - Other equipment	-	-
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	-	-
34	391	391G - Office furniture and equip	-	(5,838)
35	392	392G - Transportation equipment	-	-
36	393	393G - Stores equipment	-	-
37	394	394G - Tools, shop and garage equip	-	(10,717)
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	-	-
40	397	397G - Communication equipment	-	-
41	398	398G - Miscellaneous equipment	-	-
		Retirement WIP		
		Accum Depr Utility - Adj		
42		Total	\$ (51,395)	\$ (98,414)

Exhibit TW-1

Line No.	Account	Description	Actual Apr-22	Actual May-22
1	301	301G - Organization	-	-
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	-	-
5	362	362 - Gas holders	-	-
6	363	363 - Purification equipment	-	-
7	363.1	363.1 - Liquefaction equipment	-	-
8	363.2	363.2 - Vaporizing equipment	-	-
9	363.3	363.3 - Compressor equipment	-	-
10	363.4	363.4 - Measure/reg equipment	-	-
11	363.5	363.5 - Other Equipment Storage	-	-
12	364.2	364.2 - Structures and improvements	-	-
13	364.5	364.5 - Measure/reg equipment	-	-
14	364.8	364.8 - Other equipment	-	-
15	365	365.2 - Rights-of-way	-	-
16	367	367 - Mains	-	-
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	-	-
19	375	375 - Structures and Improvements	-	-
20	376	376 - Mains	(26,829)	(1,396)
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-
24	380	380 - Services	-	-
25	381	381 - Meters	(27,966)	(10,652)
26	382	382 - Meter installations	(663)	(6,579)
27	383	383 - House regulators	-	-
28	384	384 - House regulator installations	-	-
29	385	385 - Ind. measuring and regulating	-	-
30	386	386 - Other property-cust premises	-	-
31	387	387 - Other equipment	-	-
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	-	-
34	391	391G - Office furniture and equip	-	-
35	392	392G - Transportation equipment	-	-
36	393	393G - Stores equipment	-	-
37	394	394G - Tools, shop and garage equip	-	-
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	-	(46,484)
40	397	397G - Communication equipment	-	-
41	398	398G - Miscellaneous equipment	-	-
		Retirement WIP		
		Accum Depr Utility - Adj		
42		Total	\$ (55,457)	\$ (65,111)

Exhibit TW-1

			Retirements	
Line No.	Account	Description	Actual Jun-22	Actual Jul-22
1	301	301G - Organization	-	-
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	-	-
5	362	362 - Gas holders	-	-
6	363	363 - Purification equipment	-	-
7	363.1	363.1 - Liquefaction equipment	-	-
8	363.2	363.2 - Vaporizing equipment	-	-
9	363.3	363.3 - Compressor equipment	-	-
10	363.4	363.4 - Measure/reg equipment	-	-
11	363.5	363.5 - Other Equipment Storage	-	-
12	364.2	364.2 - Structures and improvements	-	-
13	364.5	364.5 - Measure/reg equipment	-	-
14	364.8	364.8 - Other equipment	-	-
15	365	365.2 - Rights-of-way	-	-
16	367	367 - Mains	-	-
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	-	-
19	375	375 - Structures and Improvements	-	-
20	376	376 - Mains	(17,599)	(15,989)
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-
24	380	380 - Services	(156,186)	(115,249)
25	381	381 - Meters	(8,760)	(9,430)
26	382	382 - Meter installations	(4,111)	(7,750)
27	383	383 - House regulators	-	-
28	384	384 - House regulator installations	-	-
29	385	385 - Ind. measuring and regulating	-	-
30	386	386 - Other property-cust premises	-	-
31	387	387 - Other equipment	-	-
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	-	-
34	391	391G - Office furniture and equip	-	-
35	392	392G - Transportation equipment	-	-
36	393	393G - Stores equipment	-	-
37	394	394G - Tools, shop and garage equip	(9,672)	-
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	-	-
40	397	397G - Communication equipment	-	-
41	398	398G - Miscellaneous equipment	(16,382)	-
		Retirement WIP		
		Accum Depr Utility - Adj		
42		Total	\$ (212,710)	\$ (148,418)

Exhibit TW-1

Line No.	Account	Description	Actual Aug-22	Actual Sep-22
1	301	301G - Organization	-	-
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	-	-
5	362	362 - Gas holders	-	-
6	363	363 - Purification equipment	-	-
7	363.1	363.1 - Liquefaction equipment	-	-
8	363.2	363.2 - Vaporizing equipment	-	-
9	363.3	363.3 - Compressor equipment	-	-
10	363.4	363.4 - Measure/reg equipment	-	-
11	363.5	363.5 - Other Equipment Storage	-	-
12	364.2	364.2 - Structures and improvements	-	-
13	364.5	364.5 - Measure/reg equipment	-	-
14	364.8	364.8 - Other equipment	-	-
15	365	365.2 - Rights-of-way	-	-
16	367	367 - Mains	-	-
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	-	-
19	375	375 - Structures and Improvements	-	-
20	376	376 - Mains	(5,538)	(3,630)
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-
24	380	380 - Services	-	(3,173)
25	381	381 - Meters	(4,522)	(8,862)
26	382	382 - Meter installations	(2,015)	(4,384)
27	383	383 - House regulators	-	-
28	384	384 - House regulator installations	-	-
29	385	385 - Ind. measuring and regulating	-	-
30	386	386 - Other property-cust premises	-	-
31	387	387 - Other equipment	-	-
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	-	-
34	391	391G - Office furniture and equip	(6,348)	-
35	392	392G - Transportation equipment	-	-
36	393	393G - Stores equipment	-	-
37	394	394G - Tools, shop and garage equip	(19,013)	-
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	(15,264)	-
40	397	397G - Communication equipment	-	-
41	398	398G - Miscellaneous equipment	(5,058)	-
		Retirement WIP		
		Accum Depr Utility - Adj		
42		Total	\$ (57,759)	\$ (20,050)

Exhibit TW-1

Line No.	Account	Description	Actual Oct-22	Actual Nov-22
1	301	301G - Organization	-	-
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	-	-
5	362	362 - Gas holders	-	-
6	363	363 - Purification equipment	-	-
7	363.1	363.1 - Liquefaction equipment	-	-
8	363.2	363.2 - Vaporizing equipment	-	-
9	363.3	363.3 - Compressor equipment	-	-
10	363.4	363.4 - Measure/reg equipment	-	-
11	363.5	363.5 - Other Equipment Storage	-	-
12	364.2	364.2 - Structures and improvements	-	-
13	364.5	364.5 - Measure/reg equipment	-	-
14	364.8	364.8 - Other equipment	-	-
15	365	365.2 - Rights-of-way	-	-
16	367	367 - Mains	-	-
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	-	-
19	375	375 - Structures and Improvements	-	-
20	376	376 - Mains	(196)	(167)
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-
24	380	380 - Services	-	(507,923)
25	381	381 - Meters	(22,923)	(25,212)
26	382	382 - Meter installations	(455)	(687)
27	383	383 - House regulators	-	(21,239)
28	384	384 - House regulator installations	-	-
29	385	385 - Ind. measuring and regulating	-	-
30	386	386 - Other property-cust premises	-	-
31	387	387 - Other equipment	-	-
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	-	-
34	391	391G - Office furniture and equip	-	(8,756)
35	392	392G - Transportation equipment	-	-
36	393	393G - Stores equipment	-	-
37	394	394G - Tools, shop and garage equip	-	-
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	-	-
40	397	397G - Communication equipment	(53,840)	-
41	398	398G - Miscellaneous equipment	(976)	-
		Retirement WIP		
		Accum Depr Utility - Adj		
42		Total	\$ (78,390)	\$ (563,984)

Exhibit TW-1

			December 31, 2021	
Line No.	Account	Description	Actual Dec-22	12 Months Total Retirements
1	301	301G - Organization	-	-
2	302	302G - Franchises and consents	-	-
3	360	360G - Land and land rights	-	-
4	361	361G - Structures and improvements	-	-
5	362	362 - Gas holders	-	-
6	363	363 - Purification equipment	-	-
7	363.1	363.1 - Liquefaction equipment	-	-
8	363.2	363.2 - Vaporizing equipment	-	-
9	363.3	363.3 - Compressor equipment	-	-
10	363.4	363.4 - Measure/reg equipment	-	-
11	363.5	363.5 - Other Equipment Storage	-	-
12	364.2	364.2 - Structures and improvements	-	-
13	364.5	364.5 - Measure/reg equipment	-	-
14	364.8	364.8 - Other equipment	-	-
15	365	365.2 - Rights-of-way	-	-
16	367	367 - Mains	-	-
17	371	371 - Other equipment	-	-
18	374	374 - Land and land rights	-	-
19	375	375 - Structures and Improvements	-	-
20	376	376 - Mains	(785)	(359,251)
21	377	377 - Compressor station equipment	-	-
22	378	378 - Meas. and reg. stat. eq.-Gen	-	-
23	379	379 - Meas. and reg. stat. eq.-City	-	-
24	380	380 - Services	(30,672)	(1,718,293)
25	381	381 - Meters	(42,728)	(315,920)
26	382	382 - Meter installations	(651)	(5,988)
27	383	383 - House regulators	-	-
28	384	384 - House regulator installations	-	-
29	385	385 - Ind. measuring and regulating	-	-
30	386	386 - Other property-cust premises	-	-
31	387	387 - Other equipment	-	-
32	389	389G - Land and land rights	-	-
33	390	390G - Structures and improvements	-	-
34	391	391G - Office furniture and equip	-	(422,417)
35	392	392G - Transportation equipment	-	(95,890)
36	393	393G - Stores equipment	-	-
37	394	394G - Tools, shop and garage equip	-	(44,037)
38	395	395G - Laboratory equipment	-	-
39	396	396G - Power operated equipment	-	(37,781)
40	397	397G - Communication equipment	-	(83,576)
41	398	398G - Miscellaneous equipment	-	(0)
		Retirement WIP		-
		Accum Depr Utility - Adj		
42		Total	\$ (74,836)	\$ (3,083,153)

Exhibit TW-1

Line No.	Account	Description	Actual Dec-21	Actual Jan-22	Actual Feb-22
1	301	301G - Organization			-
2	302	302G - Franchises and consents			-
3	360	360G - Land and land rights			-
4	361	361G - Structures and improvements			-
5	362	362 - Gas holders			-
6	363	363 - Purification equipment			-
7	363.1	363.1 - Liquefaction equipment			-
8	363.2	363.2 - Vaporizing equipment			-
9	363.3	363.3 - Compressor equipment			-
10	363.4	363.4 - Measure/reg equipment			-
11	363.5	363.5 - Other Equipment Storage			-
12	364.2	364.2 - Structures and improvements			-
13	364.5	364.5 - Measure/reg equipment			-
14	364.8	364.8 - Other equipment	-		-
15	365	365.2 - Rights-of-way			-
16	367	367 - Mains			-
17	371	371 - Other equipment			-
18	374	374 - Land and land rights			-
19	375	375 - Structures and Improvements			-
20	376	376 - Mains	-		(31,978)
21	377	377 - Compressor station equipment	-		-
22	378	378 - Meas. and reg. stat. eq.-Gen	-		-
23	379	379 - Meas. and reg. stat. eq.-City	-		-
24	380	380 - Services	(125,558)		(1,935)
25	381	381 - Meters			-
26	382	382 - Meter installations			-
27	383	383 - House regulators			-
28	384	384 - House regulator installations			-
29	385	385 - Ind. measuring and regulating			-
30	386	386 - Other property-cust premises			-
31	387	387 - Other equipment			-
32	389	389G - Land and land rights			-
33	390	390G - Structures and improvements			-
34	391	391G - Office furniture and equip			-
35	392	392G - Transportation equipment			-
36	393	393G - Stores equipment			-
37	394	394G - Tools, shop and garage equip			-
38	395	395G - Laboratory equipment			-
39	396	396G - Power operated equipment			-
40	397	397G - Communication equipment			-
41	398	398G - Miscellaneous equipment			-
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ (125,558)	\$ -	\$ (33,913)

Exhibit TW-1

Line No.	Account	Description	Actual Mar-22	Actual Apr-22	Actual May-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.4	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365	365.2 - Rights-of-way			
16	367	367 - Mains			
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements			
20	376	376 - Mains			
21	377	377 - Compressor station equipment			
22	378	378 - Meas. and reg. stat. eq.-Gen			
23	379	379 - Meas. and reg. stat. eq.-City			
24	380	380 - Services			
25	381	381 - Meters			
26	382	382 - Meter installations			
27	383	383 - House regulators			
28	384	384 - House regulator installations			
29	385	385 - Ind. measuring and regulating			
30	386	386 - Other property-cust premises			
31	387	387 - Other equipment			
32	389	389G - Land and land rights			
33	390	390G - Structures and improvements			
34	391	391G - Office furniture and equip			
35	392	392G - Transportation equipment			
36	393	393G - Stores equipment			
37	394	394G - Tools, shop and garage equip			
38	395	395G - Laboratory equipment			
39	396	396G - Power operated equipment			
40	397	397G - Communication equipment			
41	398	398G - Miscellaneous equipment			
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ -	\$ -	\$ -

Exhibit TW-1

			Cost of Removal		
Line No.	Account	Description	Actual Jun-22	Actual Jul-22	Actual Aug-22
1	301	301G - Organization		-	-
2	302	302G - Franchises and consents		-	-
3	360	360G - Land and land rights		-	-
4	361	361G - Structures and improvements		-	-
5	362	362 - Gas holders		-	-
6	363	363 - Purification equipment		-	-
7	363.1	363.1 - Liquefaction equipment		-	-
8	363.2	363.2 - Vaporizing equipment		-	-
9	363.3	363.3 - Compressor equipment		-	-
10	363.4	363.4 - Measure/reg equipment		-	-
11	363.5	363.5 - Other Equipment Storage		-	-
12	364.2	364.2 - Structures and improvements		-	-
13	364.5	364.5 - Measure/reg equipment		-	-
14	364.8	364.8 - Other equipment		-	-
15	365	365.2 - Rights-of-way		-	-
16	367	367 - Mains		-	-
17	371	371 - Other equipment		-	-
18	374	374 - Land and land rights		-	-
19	375	375 - Structures and Improvements		-	-
20	376	376 - Mains		(3,701)	(18,890)
21	377	377 - Compressor station equipment		-	-
22	378	378 - Meas. and reg. stat. eq.-Gen		-	-
23	379	379 - Meas. and reg. stat. eq.-City		-	-
24	380	380 - Services		(745,007)	(3,974)
25	381	381 - Meters		-	-
26	382	382 - Meter installations		-	-
27	383	383 - House regulators		-	-
28	384	384 - House regulator installations		-	-
29	385	385 - Ind. measuring and regulating		-	-
30	386	386 - Other property-cust premises		-	-
31	387	387 - Other equipment		-	-
32	389	389G - Land and land rights		-	-
33	390	390G - Structures and improvements		-	-
34	391	391G - Office furniture and equip		-	-
35	392	392G - Transportation equipment		-	-
36	393	393G - Stores equipment		-	-
37	394	394G - Tools, shop and garage equip		-	-
38	395	395G - Laboratory equipment		-	-
39	396	396G - Power operated equipment		-	-
40	397	397G - Communication equipment		-	-
41	398	398G - Miscellaneous equipment		-	-
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ -	\$ (748,709)	\$ (22,864)

Exhibit TW-1

Line No.	Account	Description	Actual Sep-22	Actual Oct-22	Actual Nov-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.4	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365	365.2 - Rights-of-way			
16	367	367 - Mains			
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements			
20	376	376 - Mains			
21	377	377 - Compressor station equipment			
22	378	378 - Meas. and reg. stat. eq.-Gen			
23	379	379 - Meas. and reg. stat. eq.-City			
24	380	380 - Services			
25	381	381 - Meters			
26	382	382 - Meter installations			
27	383	383 - House regulators			
28	384	384 - House regulator installations			
29	385	385 - Ind. measuring and regulating			
30	386	386 - Other property-cust premises			
31	387	387 - Other equipment			
32	389	389G - Land and land rights			
33	390	390G - Structures and improvements			
34	391	391G - Office furniture and equip			
35	392	392G - Transportation equipment			
36	393	393G - Stores equipment			
37	394	394G - Tools, shop and garage equip			
38	395	395G - Laboratory equipment			
39	396	396G - Power operated equipment			
40	397	397G - Communication equipment			
41	398	398G - Miscellaneous equipment			
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ -	\$ -	\$ -

Exhibit TW-1

Line No.	Account	Description	Actual Dec-22	December 31, 2021	
				12 Months Total	Transfer/Adj
1	301	301G - Organization	-	-	
2	302	302G - Franchises and consents	-	-	
3	360	360G - Land and land rights	-	-	
4	361	361G - Structures and improvements	-	-	
5	362	362 - Gas holders	-	-	
6	363	363 - Purification equipment	-	-	
7	363.1	363.1 - Liquefaction equipment	-	-	#
8	363.2	363.2 - Vaporizing equipment	-	-	#
9	363.3	363.3 - Compressor equipment	-	-	#
10	363.4	363.4 - Measure/reg equipment	-	-	#
11	363.5	363.5 - Other Equipment Storage	-	-	#
12	364.2	364.2 - Structures and improvements	-	-	#
13	364.5	364.5 - Measure/reg equipment	-	-	#
14	364.8	364.8 - Other equipment	-	-	#
15	365	365.2 - Rights-of-way	-	-	
16	367	367 - Mains	-	-	
17	371	371 - Other equipment	-	-	#
18	374	374 - Land and land rights	-	-	#
19	375	375 - Structures and Improvements	-	-	
20	376	376 - Mains	-	(648,835)	
21	377	377 - Compressor station equipment	-	-	
22	378	378 - Meas. and reg. stat. eq.-Gen	-	(3,274)	
23	379	379 - Meas. and reg. stat. eq.-City	-	-	
24	380	380 - Services	(362,088)	(913,689)	
25	381	381 - Meters	(142)	-	
26	382	382 - Meter installations	-	-	
27	383	383 - House regulators	-	-	
28	384	384 - House regulator installations	-	-	
29	385	385 - Ind. measuring and regulating	-	-	
30	386	386 - Other property-cust premises	-	-	
31	387	387 - Other equipment	-	-	
32	389	389G - Land and land rights	-	-	
33	390	390G - Structures and improvements	-	-	
34	391	391G - Office furniture and equip	-	-	
35	392	392G - Transportation equipment	-	-	
36	393	393G - Stores equipment	-	-	
37	394	394G - Tools, shop and garage equip	-	-	
38	395	395G - Laboratory equipment	-	-	
39	396	396G - Power operated equipment	-	-	
40	397	397G - Communication equipment	-	-	
41	398	398G - Miscellaneous equipment	-	-	
		Retirment WIP		-	
		Accum Depr Utility - Adj			
42		Total	\$ (362,230)	\$ (1,565,798)	

Exhibit TW-1

Line No.	Account	Description	Actual Dec-21	Actual Jan-22	Actual Feb-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.4	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365	365.2 - Rights-of-way			
16	367	367 - Mains			
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements			
20	376	376 - Mains			
21	377	377 - Compressor station equipment			
22	378	378 - Meas. and reg. stat. eq.-Gen			
23	379	379 - Meas. and reg. stat. eq.-City			
24	380	380 - Services			
25	381	381 - Meters			
26	382	382 - Meter installations			
27	383	383 - House regulators			
28	384	384 - House regulator installations			
29	385	385 - Ind. measuring and regulating			
30	386	386 - Other property-cust premises			
31	387	387 - Other equipment			
32	389	389G - Land and land rights			
33	390	390G - Structures and improvements			
34	391	391G - Office furniture and equip			
35	392	392G - Transportation equipment			
36	393	393G - Stores equipment			
37	394	394G - Tools, shop and garage equip			
38	395	395G - Laboratory equipment			
39	396	396G - Power operated equipment			
40	397	397G - Communication equipment			
41	398	398G - Miscellaneous equipment			
		Retirement WIP			
		Accum Depr Utility - Adj			(5,001)
42		Total	\$ -	\$ -	\$ -

Exhibit TW-1

Line No.	Account	Description	Actual Mar-22	Actual Apr-22	Actual May-22
1	301	301G - Organization			-
2	302	302G - Franchises and consents			-
3	360	360G - Land and land rights			-
4	361	361G - Structures and improvements			-
5	362	362 - Gas holders			-
6	363	363 - Purification equipment			-
7	363.1	363.1 - Liquefaction equipment			-
8	363.2	363.2 - Vaporizing equipment			-
9	363.3	363.3 - Compressor equipment			-
10	363.4	363.4 - Measure/reg equipment			-
11	363.5	363.5 - Other Equipment Storage			-
12	364.2	364.2 - Structures and improvements			-
13	364.5	364.5 - Measure/reg equipment			-
14	364.8	364.8 - Other equipment			-
15	365	365.2 - Rights-of-way			-
16	367	367 - Mains			-
17	371	371 - Other equipment			-
18	374	374 - Land and land rights			-
19	375	375 - Structures and Improvements			-
20	376	376 - Mains			0
21	377	377 - Compressor station equipment			-
22	378	378 - Meas. and reg. stat. eq.-Gen			-
23	379	379 - Meas. and reg. stat. eq.-City			-
24	380	380 - Services			-
25	381	381 - Meters			-
26	382	382 - Meter installations			-
27	383	383 - House regulators			-
28	384	384 - House regulator installations			-
29	385	385 - Ind. measuring and regulating			-
30	386	386 - Other property-cust premises			-
31	387	387 - Other equipment			-
32	389	389G - Land and land rights			-
33	390	390G - Structures and improvements			-
34	391	391G - Office furniture and equip			-
35	392	392G - Transportation equipment			-
36	393	393G - Stores equipment			-
37	394	394G - Tools, shop and garage equip			-
38	395	395G - Laboratory equipment			-
39	396	396G - Power operated equipment			25,975
40	397	397G - Communication equipment			-
41	398	398G - Miscellaneous equipment			-
		Retirement WIP			
		Accum Depr Utility - Adj	10,002		
42		Total	\$ -	\$ -	\$ 25,975

Exhibit TW-1

			Transfers/Salvage		
Line No.	Account	Description	Actual Jun-22	Actual Jul-22	Actual Aug-22
1	301	301G - Organization	-		-
2	302	302G - Franchises and consents	-		-
3	360	360G - Land and land rights	-		-
4	361	361G - Structures and improvements	-		-
5	362	362 - Gas holders	-		-
6	363	363 - Purification equipment	-		-
7	363.1	363.1 - Liquefaction equipment	-		-
8	363.2	363.2 - Vaporizing equipment	-		-
9	363.3	363.3 - Compressor equipment	-		-
10	363.4	363.4 - Measure/reg equipment	-		-
11	363.5	363.5 - Other Equipment Storage	-		-
12	364.2	364.2 - Structures and improvements	-		-
13	364.5	364.5 - Measure/reg equipment	-		-
14	364.8	364.8 - Other equipment	-		-
15	365	365.2 - Rights-of-way	-		-
16	367	367 - Mains	-		-
17	371	371 - Other equipment	-		-
18	374	374 - Land and land rights	-		-
19	375	375 - Structures and Improvements	-		-
20	376	376 - Mains	0		0
21	377	377 - Compressor station equipment	-		-
22	378	378 - Meas. and reg. stat. eq.-Gen	-		-
23	379	379 - Meas. and reg. stat. eq.-City	-		-
24	380	380 - Services	-		-
25	381	381 - Meters	-		-
26	382	382 - Meter installations	-		-
27	383	383 - House regulators	-		-
28	384	384 - House regulator installations	-		-
29	385	385 - Ind. measuring and regulating	-		-
30	386	386 - Other property-cust premises	-		-
31	387	387 - Other equipment	-		-
32	389	389G - Land and land rights	-		-
33	390	390G - Structures and improvements	-		-
34	391	391G - Office furniture and equip	-		-
35	392	392G - Transportation equipment	-		-
36	393	393G - Stores equipment	-		-
37	394	394G - Tools, shop and garage equip	-		10,900
38	395	395G - Laboratory equipment	-		-
39	396	396G - Power operated equipment	-		2,250
40	397	397G - Communication equipment	-		-
41	398	398G - Miscellaneous equipment	2,900		325
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ 2,900	\$ -	\$ 13,475

Exhibit TW-1

Line No.	Account	Description	Actual Sep-22	Actual Oct-22	Actual Nov-22
1	301	301G - Organization			
2	302	302G - Franchises and consents			
3	360	360G - Land and land rights			
4	361	361G - Structures and improvements			
5	362	362 - Gas holders			
6	363	363 - Purification equipment			
7	363.1	363.1 - Liquefaction equipment			
8	363.2	363.2 - Vaporizing equipment			
9	363.3	363.3 - Compressor equipment			
10	363.4	363.4 - Measure/reg equipment			
11	363.5	363.5 - Other Equipment Storage			
12	364.2	364.2 - Structures and improvements			
13	364.5	364.5 - Measure/reg equipment			
14	364.8	364.8 - Other equipment			
15	365	365.2 - Rights-of-way			
16	367	367 - Mains			
17	371	371 - Other equipment			
18	374	374 - Land and land rights			
19	375	375 - Structures and Improvements			
20	376	376 - Mains			
21	377	377 - Compressor station equipment			
22	378	378 - Meas. and reg. stat. eq.-Gen			
23	379	379 - Meas. and reg. stat. eq.-City			
24	380	380 - Services			
25	381	381 - Meters			
26	382	382 - Meter installations			
27	383	383 - House regulators			
28	384	384 - House regulator installations			
29	385	385 - Ind. measuring and regulating			
30	386	386 - Other property-cust premises			
31	387	387 - Other equipment			
32	389	389G - Land and land rights			
33	390	390G - Structures and improvements			
34	391	391G - Office furniture and equip			
35	392	392G - Transportation equipment			
36	393	393G - Stores equipment			
37	394	394G - Tools, shop and garage equip			
38	395	395G - Laboratory equipment			
39	396	396G - Power operated equipment			
40	397	397G - Communication equipment			
41	398	398G - Miscellaneous equipment			
		Retirement WIP			
		Accum Depr Utility - Adj			
42		Total	\$ -	\$ -	\$ -

Exhibit TW-1

			December 31, 2021	
			12 Months	
Line No.	Account	Description	Actual Dec-22	Total Transfer/Adj
1	301	301G - Organization		-
2	302	302G - Franchises and consents		-
3	360	360G - Land and land rights		-
4	361	361G - Structures and improvements		-
5	362	362 - Gas holders		-
6	363	363 - Purification equipment		-
7	363.1	363.1 - Liquefaction equipment		-
8	363.2	363.2 - Vaporizing equipment		-
9	363.3	363.3 - Compressor equipment		-
10	363.4	363.4 - Measure/reg equipment		-
11	363.5	363.5 - Other Equipment Storage		-
12	364.2	364.2 - Structures and improvements		-
13	364.5	364.5 - Measure/reg equipment		-
14	364.8	364.8 - Other equipment		-
15	365	365.2 - Rights-of-way		-
16	367	367 - Mains		-
17	371	371 - Other equipment		-
18	374	374 - Land and land rights		-
19	375	375 - Structures and Improvements		-
20	376	376 - Mains		-
21	377	377 - Compressor station equipment		-
22	378	378 - Meas. and reg. stat. eq.-Gen		-
23	379	379 - Meas. and reg. stat. eq.-City		-
24	380	380 - Services		-
25	381	381 - Meters		-
26	382	382 - Meter installations		-
27	383	383 - House regulators		-
28	384	384 - House regulator installations		-
29	385	385 - Ind. measuring and regulating		-
30	386	386 - Other property-cust premises		-
31	387	387 - Other equipment		-
32	389	389G - Land and land rights		-
33	390	390G - Structures and improvements		-
34	391	391G - Office furniture and equip		(140)
35	392	392G - Transportation equipment		24,600
36	393	393G - Stores equipment		-
37	394	394G - Tools, shop and garage equip		-
38	395	395G - Laboratory equipment		-
39	396	396G - Power operated equipment		15,978
40	397	397G - Communication equipment		-
41	398	398G - Miscellaneous equipment		-
		Retirement WIP		-
		Accum Depr Utility - Adj		
42		Total	\$ -	\$ 40,438

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Depreciation and Amortization - Active Services Lines
Twelve Months Ending December 31, 2022
Schedule 14.3**

DOT Report Total Service Lines 82,288

Customers at

Rate Schedule

Residential General Service R-1 61,727

Residential Multi-Family Housing Service R-4 2

Small Commercial and Industrial General Service C-1 6,849

Medium Commercial and Industrial General Service C-2 1,913

Industrial F-1, I-1, T-1, T-2, T-3, & Special Contract 117

Total Customers 12/31/2021 70,608 a/

Inactive Services with meters available for immediate use 4,298

Inactive Service lines to be evaluated for retirement

Depreciation per Service Line at 2.92% Depr Rate 7,382

Depreciation Adjustment at 2.92% Depr Rate \$ 26.05

192,265

a/ Schedule 16.4 Number of Customers, Volume, & Base Revenue

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Summary Historic Base Period Jurisdictional Non-Gas Revenue 9/1/2022 Rates Annualized
Twelve Months Ending December 31, 2022
Schedule 15

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Winter	Summer	Total
Residential R-1																
Bills	60,880	60,968	60,893	60,801	60,505	60,379	60,341	60,339	60,361	61,031	61,458	61,717	729,673	366,717	362,956	729,673
Volume-Therms (Billed and Unbilled)	7,294,526	6,035,900	3,684,623	1,741,791	1,028,737	376,235	700,246	616,973	707,514	2,225,277	4,118,135	7,499,180	36,029,136	30,374,155	5,654,982	36,029,136
Customer Charge Rate Billed	\$ 22.60	\$ 22.60	\$ 22.60	\$ 22.60	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 21.40	\$ 21.40	\$ 25.90	\$ 25.90				
Customer Charge Rate Effective 9-1-2021						13,850										
Volumetric Charge Rate/Therm Billed	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787				
Volumetric Charge Rate/Therm 9-1-2021																
Customer Charge Revenue	\$ 1,399,622	\$ 1,270,952	\$ 1,449,589	\$ 1,377,915	\$ 1,161,918	\$ 1,104,331	\$ 1,128,755	\$ 1,150,618	\$ 1,245,696	\$ 1,326,882	\$ 1,609,110	\$ 1,621,966	\$ 15,847,355	\$ 8,729,154	\$ 7,118,201	\$ 15,847,355
Volumetric Revenue	1,421,799	933,419	569,813	269,347	159,277	58,136	108,252	95,412	124,541	395,327	732,240	1,333,805	\$ 6,201,365	5,260,422	940,944	6,201,365
AUA Revenue Net														-	-	-
WNA Revenue	(32,700)	121,379	122,868	(11,444)	(7,327)	7	(30)	120	(15,933)	211	50,154	53,092	280,395	303,348	(22,953)	280,395
Total Margin	\$ 2,788,720	\$ 2,325,751	\$ 2,142,269	\$ 1,635,817	\$ 1,313,868	\$ 1,162,474	\$ 1,236,977	\$ 1,246,151	\$ 1,354,304	\$ 1,722,419	\$ 2,391,503	\$ 3,008,863	\$ 22,329,116	\$ 14,292,923	\$ 8,036,192	\$ 22,329,116
Residential R-4																
Units Billed	185	185	185	185	185	185	185	185	185	185	185	185	2,220	1,110	1,110	2,220
Volume-Therms (Billed and Unbilled)	9,696	14,086	10,595	7,089	4,962	3,454	3,047	2,612	2,525	3,884	5,862	10,406	78,216	57,733	20,483	78,216
Customer Charge/Unit Rate Billed	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50				
Volumetric Charge Rate/Therm Billed	\$ 0.29085	\$ 0.29085	\$ 0.29085	\$ 0.29085	\$ 0.25855	\$ 0.25855	\$ 0.25855	\$ 0.25855	\$ 0.29647	\$ 0.29647	\$ 0.33351	\$ 0.33351				
Customer Charge Revenue	\$ 2,538	\$ 1,448	\$ 1,590	\$ 1,532	\$ 1,704	\$ 1,371	\$ 1,641	\$ 1,536	\$ 1,763	\$ 1,737	\$ 1,778	\$ 1,799	20,436	10,685	9,751	20,436
	2537.59	1447.79	1590.28	1531.91	1703.71	1370.88	1641.47	1535.5	1762.6	1736.6	1778.4	1799.3				
Volumetric Revenue	6,496	3,228	2,669	1,254	109	1,087	806	607	760	1,962	2,644	5,232	26,854	21,523	5,330	26,854
WNA Revenue	811	402	403	(75)	(44)	-	-	-	(5)	-	91	151	1,733	1,782	(49)	1,733
Total Margin	\$ 9,844	\$ 5,077	\$ 4,663	\$ 2,711	\$ 1,768	\$ 2,458	\$ 2,447	\$ 2,143	\$ 2,518	\$ 3,698	\$ 4,513	\$ 7,182	49,023	33,991	15,032	49,023
Gas Lights																
Bills	1	1	1	1	1	1	1	1	1	1	1	1	12	6	6	12
Volume-Therms (Billed and Unbilled)	\$ 17.40	\$ 18.00	\$ 17.40	\$ 19.20	\$ 17.40	\$ 18.00	\$ 19.20	\$ 18.00	\$ 19.20	\$ 18.00	\$ 19.80	\$ 17.40	219	109	110	219
Volumetric Charge Rate/Therm Billed	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787				
Customer Charge Revenue	\$ 22.60	\$ 22.60	\$ 22.60	\$ 22.60	\$ 19.38	\$ 18.70	\$ 18.70	\$ 18.70	\$ 20.81	\$ 21.40	\$ 25.08	\$ 25.90	259	141	118	259
Volumetric Revenue	\$ 2.69	\$ 2.78	\$ 2.69	\$ 2.97	\$ 2.69	\$ 2.78	\$ 2.97	\$ 2.78	\$ 3.32	\$ 3.20	\$ 3.52	\$ 3.09	35	18	18	35
Demand Charge																
WNA Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	-	-	-
Total Margin	\$ 25.29	\$ 25.38	\$ 25.29	\$ 25.57	\$ 22.07	\$ 21.48	\$ 21.67	\$ 21.48	\$ 24.13	\$ 24.60	\$ 28.60	\$ 28.99	295	159	135	295

Commercial Industrial C-1																																
Bills		6,782		6,787		6,757		6,684		6,601		6,554		6,517		6,492		6,509		6,639		6,757		6,639		79,718		40,406		39,312		79,718
Volume-Therms (Billed and Unbilled)		1,945,744		1,341,284		633,071		341,737		68,191		98,041		124,674		100,347		103,492		298,252		710,751		752,740		6,518,324		5,725,327		792,997		6,518,324
Customer Charge Rate Billed	\$	41.60	\$	41.60	\$	41.60	\$	41.60	\$	30.50	\$	30.50	\$	30.50	\$	30.50	\$	41.10	\$	41.10	\$	47.70	\$	47.70								
Volumetric Charge Rate/Therm Billed	\$	0.24807	\$	0.24807	\$	0.24807	\$	0.24807	\$	0.19477	\$	0.19477	\$	0.19477	\$	0.19477	\$	0.22334	\$	0.22334	\$	0.28445	\$	0.28445								
Customer Charge Revenue	\$	305,735	\$	261,440	\$	296,680	\$	280,011	\$	245,999	\$	228,985	\$	233,761	\$	237,612	\$	260,266	\$	275,017	\$	323,006	\$	327,317		3,275,830		1,794,190		1,481,640		3,275,830
Volumetric Revenue		482,607		332,732		157,004		84,733		8,224		18,812		24,314		19,495		22,701		66,962		198,085		447,724		1,863,393		1,702,885		160,508		1,863,393
WNA Revenue		(11,307)		41,793		41,147		(3,635)		(3,030)		346		0		(9)		(5,097)		456		14,635		16,919		92,218		99,552		(7,334)		92,218
Total Margin	\$	777,035	\$	635,965	\$	494,831	\$	361,109	\$	251,193	\$	248,143	\$	258,076	\$	257,098	\$	277,869	\$	342,435	\$	535,726	\$	791,960	\$	5,231,441	\$	3,596,627	\$	1,634,814	\$	5,231,441

Commercial Industrial C-1 AC																																
Bills		22		22		22		22		22		22		22		22		22		22		22		22		264		132		132		264
Volume-Therms (Billed and Unbilled)		1,877		2,752		1,500		886		318		133		52		45		72		175		548		2,102		10,459		9,665		794		10,459
Customer Charge Rate Billed	\$	41.60	\$	41.60	\$	41.60	\$	41.60	\$	30.50	\$	30.50	\$	30.50	\$	30.50	\$	41.10	\$	41.10	\$	47.70	\$	47.70								
Volumetric Charge Rate/Therm Billed	\$	0.24807	\$	0.24807	\$	0.24807	\$	0.24807	\$	0.19477	\$	0.19477	\$	0.19477	\$	0.19477	\$	0.22334	\$	0.22334	\$	0.28445	\$	0.28445								
Summer Air Conditioning rate										\$ 0.05234		\$ 0.05234		\$ 0.05234		\$ 0.05234		\$ 0.06000		\$ 0.06000												
Customer Charge Revenue	\$	1,391	\$	740	\$	832	\$	908	\$	764	\$	690	\$	710	\$	691	\$	756	\$	788	\$	1,032	\$	1,065		10,367	\$	5,969	\$	4,399	\$	10,367
Volumetric Revenue		977		551		223		134		(48)		(17)		2		2		6		16		288		1,001		3,135		3,173		(38)		3,135
Demand Charge																																
WNA Revenue		153		69		75		(15)		(5)		-		-		-		-		-		23		47		347		352		(5)		347
Total Margin	\$	2,521	\$	1,359	\$	1,130	\$	1,027	\$	711	\$	673	\$	712	\$	693	\$	763	\$	804	\$	1,343	\$	2,113	\$	13,850	\$	9,494	\$	4,355	\$	13,850

Commercial Industrial C-2																																
Bills		1,923		1,921		1,917		1,904		1,893		1,884		1,881		1,879		1,867		1,904		1,907		1,913		22,793		11,485		11,308		22,793
Demand Determinants/Dth		38,687		29,226		35,702		33,739		34,809		32,187		32,858		54,641		29,601		32,277		33,919		33,176		420,822		204,449		216,374		420,822
Volume-Therms (Billed and Unbilled)		5,351,670		1,770,760		2,276,251		2,311,533		2,046,137		2,768,166		3,092,529		2,660,494		2,975,099		3,722,071		3,435,186		4,449,313		36,859,210		19,594,714		17,264,497		36,859,210
Customer Charge Rate Billed	\$	100.20	\$	100.20	\$	100.20	\$	100.20	\$	100.20	\$	100.20	\$	100.20	\$	100.20	\$	114.90	\$	114.90	\$	114.90	\$	114.90								
Demand Charge Rate Billed	\$	8.40000	\$	8.40000	\$	8.40000	\$	8.40000	\$	8.40000	\$	8.40000	\$	8.40000	\$	8.40000	\$	9.60000	\$	9.60000	\$	9.60000	\$	9.60000								
Volumetric Charge Rate Billed																																
0-3,000 Therms	\$	0.25114	\$	0.25114	\$	0.25114	\$	0.25114	\$	0.19719	\$	0.19719	\$	0.19719	\$	0.19719	\$	0.22656	\$	0.22656	\$	0.28842	\$	0.28842								
3,001-5,000 Therms	\$	0.22924	\$	0.22924	\$	0.22924	\$	0.22924	\$	0.15654	\$	0.15654	\$	0.15654	\$	0.15654	\$	0.17995	\$	0.17995	\$	0.26331	\$	0.26331								
5,001-15,000 Therms	\$	0.22330	\$	0.22330	\$	0.22330	\$	0.22330	\$	0.14594	\$	0.14594	\$	0.14594	\$	0.14594	\$	0.16779	\$	0.16779	\$	0.25650	\$	0.25650								
Over 15,000 Therms	\$	0.11553	\$	0.11553	\$	0.11553	\$	0.11553	\$	0.11551	\$	0.11551	\$	0.11551	\$	0.11551	\$	0.13290	\$	0.13290	\$	0.13292	\$	0.13292								
Volumes by Rate Block																																
0-3,000 Therms		4,140,874		1,221,342		1,619,348		1,794,515		1,630,796		2,204,593		2,397,135		2,093,003		2,290,925		2,980,757		2,691,013		3,398,955		28,463,255		14,866,046		13,597,209		28,463,255
3,001-5,000 Therms		475,639		194,902		197,400		171,765		123,250		160,157		189,904		164,289		176,974		217,737		257,810		389,344		2,719,170		1,686,860		1,032,310		2,719,170
5,001-15,000 Therms		611,245		256,020		289,768		259,752		193,799		237,125		331,940		252,449		322,921		360,416		373,131		509,526		3,998,091		2,299,442		1,698,649		3,998,091
Over 15,000 Therms		123,912		98,497		169,735		85,502		98,292		166,291		173,550		150,754		184,281		163,162		113,232		151,488		1,678,695		742,366		936,329		1,678,695
Customer Charge Revenue	\$	209,580	\$	178,780	\$	201,759	\$	191,339	\$	197,588	\$	184,649	\$	189,264	\$	191,195	\$	208,566	\$	221,125	\$	220,463	\$	221,634		2,415,944	\$	1,223,556	\$	1,192,388	\$	2,415,944
Volumetric Revenue	\$	1,274,182	\$	806,765	\$	704,422	\$	365,022	\$	133,908	\$	207,834	\$	214,472	\$	174,847	\$	228,818	\$	464,248	\$	713,210	\$	1,270,885		6,558,613		5,134,487		1,424,126		6,558,613
Demand Revenues	\$	328,681	\$	262,647	\$	299,901	\$	283,407	\$	292,144	\$	270,104	\$	276,004	\$	276,627	\$	285,324	\$	309,723	\$	325,498	\$	318,496		3,528,555		1,818,629		1,709,925		3,528,555
WNA Revenue	\$	(35,394)	\$	80,710	\$	97,810	\$	(12,284)	\$	(5,828)	\$	(121)	\$	-	\$	-	\$	(11,292)	\$	134	\$	34,053	\$	39,099		186,887	\$	203,993	\$	(17,107)	\$	186,887
Total Revenue	\$	1,777,050	\$	1,328,901	\$	1,303,892	\$	827,484	\$	617,812	\$	662,466	\$	679,740	\$	642,668	\$	711,416	\$	995,229	\$	1,293,224	\$	1,850,114	\$	12,689,998	\$	8,380,665	\$	4,309,333	\$	12,689,998

Commercial Industrial T-3														
Bills	49	49	49	49	49	48	49	49	49	49	49	49	49	587
Demand Determinants/Dth	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	46,812
Volume-Therms (Billed and Unbilled)	813,434	635,552	542,753	433,574	326,979	286,100	261,182	315,443	353,396	426,947	574,401	650,787		5,620,548
Customer Charge Rate Billed	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	
Demand Charge Rate Billed	\$ 8.40000	\$ 8.40000	\$ 8.40000	\$ 8.40000	\$ 8.40000	\$ 8.40000	\$ 8.40000	\$ 8.40000	\$ 8.40000	\$ 9.60000	\$ 9.60000	\$ 9.60000	\$ 9.60000	
Volumetric Charge Rate Billed														
0-3,000 Therms	\$ 0.25114	\$ 0.25114	\$ 0.25114	\$ 0.25114	\$ 0.19719	\$ 0.19719	\$ 0.19719	\$ 0.19719	\$ 0.19719	\$ 0.22656	\$ 0.22656	\$ 0.28842	\$ 0.28842	
3,001-5,000 Therms	\$ 0.22924	\$ 0.22924	\$ 0.22924	\$ 0.22924	\$ 0.15654	\$ 0.15654	\$ 0.15654	\$ 0.15654	\$ 0.15654	\$ 0.17995	\$ 0.17995	\$ 0.26331	\$ 0.26331	
5,001-15,000 Therms	\$ 0.22330	\$ 0.22330	\$ 0.22330	\$ 0.22330	\$ 0.14594	\$ 0.14594	\$ 0.14594	\$ 0.14594	\$ 0.14594	\$ 0.16779	\$ 0.16779	\$ 0.25650	\$ 0.25650	
Over 15,000 Therms	\$ 0.11553	\$ 0.11553	\$ 0.11553	\$ 0.11553	\$ 0.11551	\$ 0.11551	\$ 0.11551	\$ 0.11551	\$ 0.11551	0.13290	0.13290	0.13292	0.13292	
Volumes by Rate Block														
0-3,000 Therms	138,701	136,989	129,131	123,715	116,525	108,444	102,251	109,657	109,908	124,868	131,638	137,034		1,468,861
3,001-5,000 Therms	84,908	76,222	67,564	63,003	54,497	45,621	40,547	47,769	50,657	62,861	72,792	80,171		746,612
5,001-15,000 Therms	258,675	216,206	203,684	178,090	128,314	106,089	98,711	104,460	111,705	185,712	220,692	241,010		2,053,348
Over 15,000 Therms	331,150	206,135	142,374	68,766	27,643	25,401	20,264	53,540	44,085	91,790	148,007	192,572		1,351,727
Customer Charge Revenue	\$ 4,910	\$ 4,910	\$ 4,910	\$ 4,910	\$ 4,910	\$ 4,910	\$ 4,810	\$ 4,910	\$ 5,630	\$ 5,615	\$ 5,745	\$ 5,630		61,799
Volumetric Revenue	150,318	123,970	109,849	93,225	53,428	47,050	43,140	50,534	58,806	82,478	133,703	148,049		1,094,548
Demand Revenue	\$ 32,768	\$ 31,083	\$ 30,416	\$ 30,416	\$ 30,416	\$ 30,416	\$ 30,116	\$ 30,416	\$ 34,762	\$ 34,719	\$ 36,544	\$ 37,295		389,368
Total Revenue	\$ 187,996	\$ 159,962	\$ 145,176	\$ 128,551	\$ 88,754	\$ 82,376	\$ 78,065	\$ 85,860	\$ 99,198	\$ 122,812	\$ 175,992	\$ 190,974		1,545,715
Commercial Industrial I-1														
Bills	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Volume Dths	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Charge Rate Billed	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	
Volumetric Charge Rates Billed	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	
0-1,500 Dths	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$1.2380	\$1.2380	\$1.2380	\$1.2380	
1,501-4,000 Dth	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$1.0570	\$1.0570	\$1.0570	\$1.0570	
4,001-15,000 Dth	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$0.6000	\$0.6000	\$0.6000	\$0.6000	
Over 15,000 Dth	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$0.3700	\$0.3700	\$0.3700	\$0.3700	
Customer Charge Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
Volumetric Revenue (Includes the Franchise Credit)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
Total Margin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0

294	293	587
23,406	23,406	46,812
3,650,501	1,970,047	5,620,548
797,208	671,653	1,468,861
444,660	301,952	746,612
1,318,357	734,991	2,053,348
1,089,004	262,723	1,351,727
\$ 31,014	\$ 30,785	\$ 61,799
759,113	335,435	1,094,548
198,523	190,845	389,368
\$ 988,651	\$ 557,065	\$ 1,545,715
-	-	-
-	-	-
-	-	-
-	-	-

Total Revenue															\$ 2,012,074	\$ 1,073,881 \$ 938,193 \$ 2,012,074		
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Commercial Industrial T-1																		
Bills	17	17	17	17	17	17	17	17	17	17	17	17	17	204	102	102	204	
Demand Determinants -Dth																		
T-1 Capacity Demand Determinant-Dths	9,093	9,110	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,774	8,735	105,546	53,171	52,376	105,546	
Volume Dths	1,430,558	1,515,886	1,597,278	1,507,524	1,387,817	1,390,367	1,367,853	1,489,607	1,399,597	953,583	1,777,251	852,639	16,669,960		8,681,136	7,988,824	16,669,960	
Custmer Charge Billed	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60						
Demand Charge																		
T-1 Capacity Charge Billed	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10						
Volumetric Charge Rates Billed																		
0-1,500 Dth	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800						
1,501-4,000 Dth	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700						
4,001-15,000 Dth	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000						
Over 15,000 Dth	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000						

Special Contracts																	
Bills	1	1	1	2	2	2	2	2	2	2	2	2	2	21	9	12	21
Demand Determinants /Dth															-	-	-
T-1 Capacity Demand Determinant															-	-	-
Volume Dths															-	-	-
Custmer Charge																	
Demand Charge																	
Customer Charge Revenue															\$ -	\$ -	\$ -
Demand Charge Revenue a/															-	-	-
Volumetric Revenue	7,050	8,268	7,457	27,409	18,490	17,645	18,307	16,262	16,859	17,112	17,616	21,479	193,952				
Total Margin	\$ 7,350	\$ 8,568	\$ 7,757	\$ 33,759	\$ 22,362	\$ 21,529	\$ 22,166	\$ 20,146	\$ 20,743	\$ 21,163	\$ 21,667	\$ 25,530	232,738	\$ 104,630	\$ 128,108	\$ 232,738	
Total Non Gas Revenue	\$ 6,203,853	\$ 5,081,572	\$ 4,682,437	\$ 3,565,282	\$ 2,846,614	\$ 2,723,300	\$ 2,809,094	\$ 2,803,443	\$ 3,083,035	\$ 3,851,453	\$ 5,077,331	\$ 6,538,546	\$ 49,265,961	\$ 31,149,022	\$ 18,116,939	\$ 49,265,961	
Miscellaneous Base Revenue	(66)	(122)	(1,678)	(316)	(27)	(158)	(111)	(41)	(628)	(303)	(442)	(367)	(4,258)	(2,991)	(1,267)	(4,258)	
Total Proforma Non Gas Revenue	\$ 6,203,787	\$ 5,081,450	\$ 4,680,759	\$ 3,564,966	\$ 2,846,587	\$ 2,723,142	\$ 2,808,984	\$ 2,803,403	\$ 3,082,407	\$ 3,851,150	\$ 5,076,889	\$ 6,538,180	\$ 49,261,703	\$ 31,146,031	\$ 18,115,672	\$ 49,261,703	

404301 Revenue - Franchise Collected	Schedule 19	\$ 396,735	\$ 589,643	\$ 431,679	\$ 304,166	\$ 279,160	\$ 239,515	\$ 216,382	\$ 211,118	\$ 236,791	\$ 286,131	\$ 343,800	\$ 491,844	4,026,963
412250 Miscellaneous Revenue	Schedule 18	\$ 1,581	\$ 1,458	\$ 1,755	\$ 1,413	\$ 1,443	\$ 1,504	\$ 1,288	\$ 1,509	\$ 1,397	\$ -	\$ 2,820	\$ 1,379	17,547
407050 Late Payment Fees	Schedule 18	56,558	61,951	75,154	54,005	52,345	38,905	36,153	33,068	34,459	25,291	38,065	46,101	552,055
407090 Returned Check -Marketer	Schedule 18	1,680	1,280	1,540	1,360	1,200	1,660	1,300	1,020	1,420	1,400	1,440	2,020	17,320
407100 Reconnect Charge - Firm	Schedule 18	1,155	5,270	9,775	7,725	6,680	4,570	2,130	4,295	4,575	4,100	3,860	3,060	57,195
407101 Seasonal Reconnect Change	Schedule 18	2,270	945	880	1,235	650	1,075	1,040	975	4,790	18,180	9,590	4,010	45,640
407102 Turn-on Charge- Firm	Schedule 18	12,820	11,100	12,760	8,900	9,860	13,060	11,120	11,220	12,020	19,225	15,980	13,220	151,285
407103 Meter Set Charge- Firm	Schedule 18	3,510	3,210	3,480	3,480	2,970	3,120	2,820	2,190	2,700	4,560	3,390	2,970	38,400
410100 Management and Consulting Fee	Schedule 19	50,000	50,000	50,000	41,667	41,667	62,500	62,500	62,500	62,500	62,500	62,500	62,500	670,833
Serv Fees Other Revenue		\$ 526,309	\$ 724,857	\$ 587,024	\$ 423,951	\$ 395,974	\$ 365,909	\$ 334,733	\$ 327,895	\$ 360,651	\$ 421,387	\$ 481,445	\$ 627,103	5,577,238

Development of Allocation factor to assign C-2 Total volumes (Bill and Unbilled) to rate bolcks)

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Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Summary Historic Base Period Jurisdictional Non-Gas Revenue 9/1/2022 Rates Annualized
Adjusted to Reflect New Special Contract.
Twelve Months Ending December 31, 2022
Schedule 15.1

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Winter	Summer	Total
Residential R-1																
Bills	60,880	60,968	60,893	60,801	60,505	60,379	60,341	60,339	60,361	61,031	61,458	61,717	729,673			
Volume-Therms (Billed and Unbilled)	7,294,526	6,035,900	3,684,623	1,741,791	1,028,737	376,235	700,246	616,973	707,514	2,225,277	4,118,135	7,499,180	36,029,136			
Customer Charge Rate Billed	\$ 22.60	\$ 22.60	\$ 22.60	\$ 22.60	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 21.40	\$ 21.40	\$ 25.90	\$ 25.90				
Customer Charge Rate Effective 9-1-2022	\$ 25.90	\$ 25.90	\$ 25.90	\$ 25.90	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 25.90	\$ 25.90				
Volumetric Charge Rate/Therm Billed	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787				
Volumetric Charge Rate/Therm 9-1-2022	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787				
Customer Charge Revenue	1,399,622	1,270,952	1,449,589	1,377,915	1,161,918	1,104,331	1,128,755	1,150,618	1,245,696	1,326,882	1,609,110	1,621,966	15,847,355	\$ 8,729,154	\$ 7,118,201	\$ 15,847,355
Customer Charge Revenue Increase	200,904	201,194	200,947	200,643	163,364	163,023	162,921	162,915	-	-	-	-	1,455,911	\$ 803,689	\$ 652,223	\$ 1,455,911
Customer Charge Revenue Current Rates	\$ 1,600,526	\$ 1,472,146	\$ 1,650,536	\$ 1,578,558	\$ 1,325,282	\$ 1,267,355	\$ 1,291,676	\$ 1,313,534	\$ 1,245,696	\$ 1,326,882	\$ 1,609,110	\$ 1,621,966	\$ 17,303,267	\$ 9,532,842	\$ 7,770,424	\$ 17,303,267
Volumetric Revenue	1,421,799	933,419	569,813	269,347	159,277	58,136	108,252	95,412	124,541	395,327	732,240	1,333,805	6,201,365	5,260,422	940,944	6,201,365
Increase	\$ 169,379	\$ 140,154	\$ 85,557	\$ 40,444	\$ 23,887	\$ 8,736	\$ 16,260	\$ 14,326	\$ -	\$ -	\$ -	\$ -	498,743	435,534	63,209	498,743
Volumetric Revenue Current Rates	\$ 1,591,177	\$ 1,073,573	\$ 655,369	\$ 309,791	\$ 183,164	\$ 66,872	\$ 124,512	\$ 109,738	\$ 124,541	\$ 395,327	\$ 732,240	\$ 1,333,805	\$ 6,700,109	\$ 5,695,956	\$ 1,004,153	\$ 6,700,109
Franchise Fee Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AUA Revenue Net	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
WNA Revenue	(32,700)	121,379	122,868	(11,444)	(7,327)	7	(30)	120	(15,933)	211	50,154	53,092	280,395	303,348	(22,953)	280,395
Total Margin	\$ 2,788,720	\$ 2,325,751	\$ 2,142,269	\$ 1,635,817	\$ 1,313,868	\$ 1,162,474	\$ 1,236,977	\$ 1,246,151	\$ 1,354,304	\$ 1,722,419	\$ 2,391,503	\$ 3,008,863	\$ 22,329,116	\$ 14,292,923	\$ 8,036,192	\$ 22,329,116
Margin Increase	\$ 370,283	\$ 341,348	\$ 286,504	\$ 241,088	\$ 187,251	\$ 171,759	\$ 179,180	\$ 177,241	\$ -	\$ -	\$ -	\$ -	\$ 1,954,654	\$ 1,239,222	\$ 715,432	\$ 1,954,654
Revised Margin	\$ 3,159,003	\$ 2,667,099	\$ 2,428,773	\$ 1,876,905	\$ 1,501,118	\$ 1,334,233	\$ 1,416,157	\$ 1,423,392	\$ 1,354,304	\$ 1,722,419	\$ 2,391,503	\$ 3,008,863	\$ 24,283,770	\$ 15,532,146	\$ 8,751,624	\$ 24,283,770
Residential R-4																
Units Billed	185	185	185	185	185	185	185	185	185	185	185	185	2,220	1,110	1,110	2,220
Volume-Therms (Billed and Unbilled)	9,696	14,086	10,595	7,089	4,962	3,454	3,047	2,612	2,525	3,884	5,862	10,406	78,216	57,733	20,483	78,216
Customer Charge/Unit Rate Billed	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50				
Customer Charge Rate Effective 9-1-2021	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50				
Volumetric Charge Rate/Therm Billed	\$ 0.29085	\$ 0.29085	\$ 0.29085	\$ 0.29085	\$ 0.25855	\$ 0.25855	\$ 0.25855	\$ 0.25855	\$ 0.29647	\$ 0.29647	\$ 0.33351	\$ 0.33351				
Volumetric Charge Rate/Therm 9-1-2022	\$ 0.33351	\$ 0.33351	\$ 0.33351	\$ 0.33351	\$ 0.29647	\$ 0.29647	\$ 0.29647	\$ 0.29647	\$ 0.29647	\$ 0.29647	\$ 0.33351	\$ 0.33351				
Customer Charge Revenue	\$ 2,538	\$ 1,448	\$ 1,590	\$ 1,532	\$ 1,704	\$ 1,371	\$ 1,641	\$ 1,536	\$ 1,763	\$ 1,737	\$ 1,778	\$ 1,799	\$ 20,436	\$ 10,685	\$ 9,751	\$ 20,436
Customer Charge Revenue Increase	\$ 222	\$ 222	\$ 222	\$ 222	\$ 222	\$ 222	\$ 222	\$ 222	\$ -	\$ -	\$ -	\$ -	\$ 1,776	\$ 888	\$ 888	\$ 1,776
Customer Charge Revenue 9-1-2022	2,760	1,670	1,812	1,754	1,926	1,593	1,863	1,758	1,763	1,737	1,778	1,799	22,212	11,573	10,639	22,212
Volumetric Revenue	\$ 6,496	\$ 3,228	\$ 2,669	\$ 1,254	\$ 109	\$ 1,087	\$ 806	\$ 607	\$ 760	\$ 1,962	\$ 2,644	\$ 5,232	\$ 26,854	\$ 21,523	\$ 5,330	\$ 26,854
Volumetric Revenue Increase	414	601	452	302	188	131	116	99	-	-	-	-	2,303	1,769	534	2,303
Volumetric Revenue Current Rates	6,909	3,829	3,121	1,557	297	1,218	921	706	760	1,962	2,644	5,232	29,156	\$ 23,292	\$ 5,864	\$ 29,156
WNA Revenue	\$ 811	\$ 402	\$ 403	\$ (75)	\$ (44)	\$ -	\$ -	\$ -	\$ (5)	\$ -	\$ 91	\$ 151	\$ 1,733	\$ 1,782	\$ (49)	\$ 1,733
Total Margin	\$ 9,844	\$ 5,077	\$ 4,663	\$ 2,711	\$ 1,768	\$ 2,458	\$ 2,447	\$ 2,143	\$ 2,518	\$ 3,698	\$ 4,513	\$ 7,182	\$ 49,023	\$ 33,991	\$ 15,032	\$ 49,023
Increase	636	823	674	524	410	353	338	321	-	-	-	-	\$ 4,079	\$ 2,657	\$ 1,422	\$ 4,079
Revised Margin	10,480	5,900	5,337	3,235	2,178	2,811	2,785	2,464	2,518	3,698	4,513	7,182	53,102	36,648	16,454	53,102
Gas Lights																
Bills	1	1	1	1	1	1	1	1	1	1	1	1	12	6	6	12
Volume-Therms (Billed and Unbilled)	17	18	17	19	17	18	19	18	19	18	20	17	219	109	110	219
Customer Charge/Unit Rate Billed	\$ 22.60	\$ 22.60	\$ 22.60	\$ 22.60	\$ 19.38	\$ 18.70	\$ 18.70	\$ 18.70	\$ 20.81	\$ 21.40	\$ 25.08	\$ 25.90				
Customer Charge Rate Effective 9-1-2022	\$ 25.90	\$ 25.90	\$ 25.90	\$ 25.90	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 25.90	\$ 25.90				
Volumetric Charge Rate/Therm Billed	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787				
Volumetric Charge Rate/Therm 9-1-2022	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787	\$ 0.17787				
Customer Charge Revenue	\$ 22.60	\$ 22.60	\$ 22.60	\$ 22.60	\$ 19.38	\$ 18.70	\$ 18.70	\$ 18.70	\$ 20.81	\$ 21.40	\$ 25.08	\$ 25.90	\$ 259.07	\$ 141.38	\$ 117.69	\$ 259.07
Customer Charge Revenue Increase	\$ 3.30	\$ 3.30	\$ 3.30	\$ 3.30	\$ 2.02	\$ 2.70	\$ 2.70	\$ 2.70	\$ 0.59	\$ -	\$ 0.82	\$ -	\$ 24.73	\$ 14.02	\$ 10.71	\$ 24.73
Customer Charge Revenue 9-1-2022	\$ 25.90	\$ 25.90	\$ 25.90	\$ 25.90	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 25.90	\$ 25.90	\$ 283.80	\$ 155.40	\$ 128.40	\$ 283.80
Volumetric Revenue	\$ 2.69	\$ 2.78	\$ 2.69	\$ 2.97	\$ 2.69	\$ 2.78	\$ 2.97	\$ 2.78	\$ 3.32	\$ 3.20	\$ 3.52	\$ 3.09	\$ 35.48	\$ 17.74	\$ 17.74	\$ 35.48
Volumetric Revenue Increase	\$ 0.40	\$ 0.42	\$ 0.40	\$ 0.45	\$ 0.40	\$ 0.42	\$ 0.45	\$ 0.42	\$ -	\$ -	\$ -	\$ -	\$ 3.36	\$ 1.67	\$ 1.69	\$ 3.36
Volumetric Revenue 9-1-2022 Rates	\$ 3.09	\$ 3.20	\$ 3.09	\$ 3.42	\$ 3.09	\$ 3.20	\$ 3.42	\$ 3.20	\$ 3.32	\$ 3.20	\$ 3.52	\$ 3.09	\$ 38.84	\$ 19.41	\$ 19.43	\$ 38.84
Demand Charge																
WNA Revenue																
Total Margin	\$ 25.29	\$ 25.38	\$ 25.29	\$ 25.57	\$ 22.07	\$ 21.48	\$ 21.67	\$ 21.48	\$ 24.13	\$ 24.60	\$ 28.60	\$ 28.99	\$ 294.55	\$ 159.12	\$ 135.43	\$ 294.55
Increase	\$ 3.70	\$ 3.72	\$ 3.70	\$ 3.75	\$ 2.42	\$ 3.12	\$ 3.15	\$ 3.12	\$ 0.59	\$ -	\$ 0.82	\$ -	\$ 28.09	\$ 15.69	\$ 12.40	\$ 28.09
Revised Margin	\$ 28.99	\$ 29.10	\$ 28.99	\$ 29.32	\$ 24.49	\$ 24.60	\$ 24.82	\$ 24.60	\$ 24.72	\$ 24.60	\$ 29.42	\$ 28.99	\$ 322.64	\$ 174.81	\$ 147.83	\$ 322.64

Commercial Industrial C-1																			
Bills		6,782	6,787	6,757	6,684	6,601	6,554	6,517	6,492	6,509	6,639	6,757	6,639	\$	79,718				
Volume-Therms (Billed and Unbilled)	Customer Charge Rate 9-1-2022	1,945,744	1,341,284	633,071	341,737	68,191	98,041	124,674	100,347	103,492	298,252	710,751	752,740	\$	6,518,324	40,406	39,312	79,718	
Customer Charge Rate Billed		\$ 41.60	\$ 41.60	\$ 41.60	\$ 41.60	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 41.10	\$ 41.10	\$ 47.70	\$ 47.70			5,725,327	792,997	6,518,324	
Customer Charge Rate 9-1-2022		\$ 47.70	\$ 47.70	\$ 47.70	\$ 47.70	\$ 41.10	\$ 41.10	\$ 41.10	\$ 41.10	\$ 41.10	\$ 41.10	\$ 41.10	\$ 41.10						
Volumetric Charge Rate/Therm Billed		\$ 0.24807	\$ 0.24807	\$ 0.24807	\$ 0.24807	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.22334	\$ 0.22334	\$ 0.28445	\$ 0.28445						
Volumetric Charge Rate/Therm 9-1-2022		\$ 0.28445	\$ 0.28445	\$ 0.28445	\$ 0.28445	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.28445	\$ 0.28445						
		\$ 282,131.20	\$ 282,339.20	\$ 281,091.20	\$ 278,054.40	\$ 201,330.50	\$ 199,897.00	\$ 198,768.50	\$ 198,006.00	\$ 267,519.90	\$ 272,862.90	\$ 322,308.90	\$ 316,694.61	\$	3,101,004	\$	1,762,619.51	\$ 1,338,384.80	\$ 3,101,004.31
Customer Charge Revenue		\$ 305,735	\$ 261,440	\$ 296,680	\$ 280,011	\$ 245,999	\$ 228,985	\$ 233,761	\$ 237,612	\$ 260,266	\$ 275,017	\$ 323,006	\$ 327,317	\$	3,275,830	\$	1,794,190	\$ 1,481,640	\$ 3,275,830
Customer Charge Revenue Increase		\$ 41,370	\$ 41,401	\$ 41,218	\$ 40,772	\$ 69,971	\$ 69,472	\$ 69,080	\$ 68,815	\$ -	\$ -	\$ (44,596)	\$ (43,819)						
Customer Charge Revenue 9-1-2022		\$ 347,105	\$ 302,841	\$ 337,898	\$ 320,784	\$ 315,970	\$ 298,457	\$ 302,842	\$ 306,428	\$ 260,266	\$ 275,017	\$ 278,410	\$ 283,498	\$	3,275,830				
		\$ 51.18	\$ 44.62	\$ 50.01	\$ 47.99	\$ 47.87	\$ 45.54	\$ 46.47	\$ 47.20	\$ 39.99	\$ 41.42	\$ 41.20	\$ 42.70	\$	546	\$	277.70	\$ 268.49	\$ 546.19
Volumetric Revenue		\$ 482,607	\$ 332,732	\$ 157,004	\$ 84,733	\$ 8,224	\$ 18,812	\$ 24,314	\$ 19,495	\$ 22,701	\$ 66,962	\$ 198,085	\$ 447,724	\$	1,863,393	\$	1,702,885	\$ 160,508	\$ 1,863,393
Volumetric Reven Increase		\$ 70,786	\$ 48,796	\$ 23,031	\$ 12,432	\$ 1,948	\$ 2,801	\$ 3,562	\$ 2,867	\$ -	\$ -	\$ -	\$ -		166,224		155,046	\$ 11,178	\$ 166,224
Volumetric Revenue 9-1-2022 Rates		\$ 553,393	\$ 381,528	\$ 180,035	\$ 97,165	\$ 10,172	\$ 21,613	\$ 27,876	\$ 22,362	\$ 22,701	\$ 66,962	\$ 198,085	\$ 447,724	\$	2,029,617	\$	1,857,931	\$ 171,686	\$ 2,029,617
WNA Revenue		\$ (11,307)	\$ 41,793	\$ 41,147	\$ (3,635)	\$ (3,030)	\$ 346	\$ 0	\$ (9)	\$ (5,097)	\$ 456	\$ 14,635	\$ 16,919	\$	92,218	\$	99,552	\$ (7,334)	\$ 92,218
Total Margin		\$ 777,035	\$ 635,965	\$ 494,831	\$ 361,109	\$ 251,193	\$ 248,143	\$ 258,076	\$ 257,098	\$ 277,869	\$ 342,435	\$ 535,726	\$ 791,960	\$	5,231,441	\$	3,596,627	\$ 1,634,814	\$ 5,231,441
Increase		\$ 112,156	\$ 90,197	\$ 64,249	\$ 53,205	\$ 71,919	\$ 72,273	\$ 72,642	\$ 71,682	\$ -	\$ -	\$ (44,596)	\$ (43,819)	\$	519,908	\$	231,391	\$ 288,516	\$ 519,908
Revised Margin		\$ 889,191	\$ 726,162	\$ 559,080	\$ 414,314	\$ 323,112	\$ 320,417	\$ 330,718	\$ 328,781	\$ 277,869	\$ 342,435	\$ 491,130	\$ 748,141	\$	5,751,348	\$	3,828,018	\$ 1,923,331	\$ 5,751,348
										\$ 0.22									

Commercial Industrial C-1 AC																			
Bills		22	22	22	22	22	22	22	22	22	22	22	22		264				
Volume-Therms (Billed and Unbilled)		1,877	2,752	1,500	886	318	133	52	45	72	175	548	2,102		10,459	132	132	264	
Customer Charge Rate Billed		\$ 41.60	\$ 41.60	\$ 41.60	\$ 41.60	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 41.10	\$ 41.10	\$ 47.70	\$ 47.70			9,665	794	10,459	
Customer Charge Rate 9-1-2021		\$ 47.70	\$ 47.70	\$ 47.70	\$ 47.70	\$ 41.10	\$ 41.10	\$ 41.10	\$ 41.10	\$ 41.10	\$ 41.10	\$ 47.70	\$ 47.70						
Volumetric Charge Rate/Therm Billed		\$ 0.24807	\$ 0.24807	\$ 0.24807	\$ 0.24807	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.22334	\$ 0.22334	\$ 0.28445	\$ 0.28445						
Summer Air Conditioning rate		\$ -	\$ -	\$ -	\$ -	\$ 0.05234	\$ 0.05234	\$ 0.05234	\$ 0.05234	\$ 0.06000	\$ 0.06000	\$ -	\$ -						
Volumetric Charge Rate/Therm 9-1-2021		\$ 0.28445	\$ 0.28445	\$ 0.28445	\$ 0.28445	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.22334	\$ 0.22334						
Summer Air Conditioning rate		\$ -	\$ -	\$ -	\$ -	\$ 0.06000	\$ 0.06000	\$ 0.06000	\$ 0.06000	\$ 0.06000	\$ 0.06000	\$ 0.06000	\$ 0.06000						
		\$ 915.20	\$ 915.20	\$ 915.20	\$ 915.20	\$ 671.00	\$ 671.00	\$ 671.00	\$ 671.00	\$ 904.20	\$ 904.20	\$ 1,049.40	\$ 1,049.40	\$	10,252.00	\$	5,759.60	\$ 4,492.40	\$ 10,252.00
Customer Charge Revenue		\$ 1,391	\$ 740	\$ 832	\$ 908	\$ 764	\$ 690	\$ 710	\$ 691	\$ 756	\$ 788	\$ 1,032	\$ 1,065	\$	10,367	\$	5,969	\$ 4,399	\$ 10,367
Customer Charge Revenue Increase		\$ 134	\$ 134	\$ 134	\$ 134	\$ 233	\$ 233	\$ 233	\$ 233	\$ -	\$ -	\$ -	\$ -		1,470	\$	537	\$ 933	\$ 1,470
Customer Charge Revenue 9-1-2021		\$ 1,525	\$ 875	\$ 966	\$ 1,042	\$ 997	\$ 923	\$ 943	\$ 924	\$ 756	\$ 788	\$ 1,032	\$ 1,065	\$	11,837	\$	6,505	\$ 5,332	\$ 11,837
		\$ 977	\$ 551	\$ 223	\$ 134	\$ (48)	\$ (17)	\$ 2	\$ 2	\$ 6	\$ 16	\$ 288	\$ 1,001	\$	3,135	\$	3,173	\$ (38)	\$ 3,135
Volumetric Revenue		\$ 68	\$ 100	\$ 55	\$ 32	\$ 2	\$ 1	\$ 0	\$ 0	\$ -	\$ -	\$ 33	\$ 126		418	\$	414	\$ 4	\$ 418
Volumetric Reven Increase		\$ 1,045	\$ 651	\$ 278	\$ 166	\$ (46)	\$ (16)	\$ 3	\$ 3	\$ 6	\$ 16	\$ 321	\$ 1,127		3,553	\$	3,587	\$ (34)	\$ 3,553
Volumetric Revenue 9-1-2021 Rates																			
Demand Charge		33	18	20	22	25	23	23	23	18	19								
		\$ 153	\$ 69	\$ 75	\$ (15)	\$ (5)	\$ -	\$ -	\$ -	\$ -	\$ 23	\$ 47	\$ 347			\$	352	\$ (5)	\$ 347
WNA Revenue		\$ 2,554	\$ 1,359	\$ 1,130	\$ 1,027	\$ 711	\$ 673	\$ 712	\$ 693	\$ 763	\$ 804	\$ 1,343	\$ 2,113	\$	13,883	\$	9,528	\$ 4,355	\$ 13,883
Total Margin		\$ 202	\$ 234	\$ 189	\$ 166	\$ 236	\$ 234	\$ 234	\$ 234	\$ -	\$ -	\$ 32.88	\$ 126.10	\$	1,887.98	\$	950.99	\$ 936.99	\$ 1,887.98
Increase																			
Revised Margin		\$ 2,757	\$ 1,594	\$ 1,319	\$ 1,194	\$ 946	\$ 907	\$ 946	\$ 927	\$ 763	\$ 804	\$ 1,376	\$ 2,239	\$	15,771	\$	10,479	\$ 5,292	\$ 15,771

Commercial Industrial C-2																			
Bills		1,923	1,921	1,917	1,904	1,893	1,884	1,881	1,879	1,867	1,904	1,907	1,913		22,793				
Demand Determinants/Dth		38,687	29,226	35,702	33,739	34,809	32,187	32,858	54,641	29,601	32,277	33,919	33,176		420,822	11,485	11,308	22,793	
Volume-Therms (Billed and Unbilled)		5,351,670	1,770,760	2,276,251	2,311,533	2,046,137	2,768,166	3,092,529	2,660,494	2,975,099	3,722,071	3,435,186	4,449,313		36,859,210	204,449	216,374	420,822	
Customer Charge Rate Billed		\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90			19,594,714	17,264,497	36,859,210	
Customer Charge Rate 9-1-2022		\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90						
Demand Charge Rate Billed		\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60						
Demand Charge Rate 9-1-2021		\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60						
		\$ 0.25114	\$ 0.25114	\$ 0.25114	\$ 0.25114	\$ 0.19719	\$ 0.19719	\$ 0.19719	\$ 0.19719	\$ 0.22656	\$ 0.22656	\$ 0.28842	\$ 0.28842						
Volumetric Charge Rate Billed		\$ 0.22924	\$ 0.22924	\$ 0.22924	\$ 0.22924	\$ 0.15654	\$ 0.15654	\$ 0.15654	\$ 0.15654	\$ 0.17995	\$ 0.17995	\$ 0.26331	\$ 0.26331						
0-3,000 Therms		\$ 0.22330	\$ 0.22330	\$ 0.22330	\$ 0.22330	\$ 0.14594	\$ 0.14594	\$ 0.14594	\$ 0.14594	\$ 0.16779	\$ 0.16779	\$ 0.25650	\$ 0.25650						
3,001-5,000 Therms		\$ 0.11553	\$ 0.11553	\$ 0.11553	\$ 0.11553	\$ 0.11551	\$ 0.11551	\$ 0.11551	\$ 0.11551	\$ 0.13290	\$ 0.13290	\$ 0.13292	\$ 0.13292						
5,001-15,000 Therms																			
Over 15,000 Therms																			
		0.28842	0.28842	0.28842	0.28842	0.22656	0.22656	0.22656	0.22656	0.22656	0.22656	0.28842	0.28842						
Volumetric Charge Rate 9-1-2022		0.26331	0.26331	0.26331	0.26331	0.17995	0.17995	0.17995	0.17995	0.17995	0.17995	0.26331	0.26331						
0-3,000 Therms		0.25650	0.25650	0.25650	0.25650	0.16779	0.16779	0.16779	0.16779	0.16779	0.16779	0.25650	0.25650						
3,001-5,000 Therms		0.13292	0.13292	0.13292	0.13292	0.13290	0.13290	0.13290	0.13290	0.13290	0.13290	0.13292	0.13292						
5,001-15,000 Therms																			
Over 15,000 Therms																			
		4,140,874	1,221,342	1,619,348	1,794,515	1,630,796	2,204,593	2,397,135	2,093,003	2,290,925	2,980,757	2,691,013	3,398,955		28,463,255	14,866,046	13,597,209	28,463,255	
Volumes by Rate Block		475,639	194,902	197,400	171,765	123,250	160,157	189,904	164,289	176,974	217,737	257,810	389,344		2,719,170	1,686,860	1,032,310	2,719,170	
0-3,000 Therms		611,245	256,020	289,768	259,752	193,799	237,125	331,940	252,449	322,921	360,416	373,131	509,526		3,998,091	2,299,442	1,698,649	3,998,091	
3,001-5,000 Therms		123,912	98,497	169,735	85,502	98,292	166,291	173,550	150,754	184,281	163,162	113,232	151,488		1,678,695	742,366	936,329	1,678,695	
5,001-15,000 Therms																			
Over 15,000 Therms																			
		\$ 209,580	\$ 178,780	\$ 201,759	\$ 191,339	\$ 197,588	\$ 184,649	\$ 189,264	\$ 191,195	\$ 208,566	\$ 221,125	\$ 220,463	\$ 221,634	\$	2,415,944	\$	1,223,556	\$ 1,192,388	\$ 2,415,944
Customer Charge Revenue		\$ 28,268	\$ 28,239	\$ 28,180	\$ 27,989	\$ 27,827	\$ 27,895	\$ 27,651	\$ 27,621	\$ -	\$ -	\$ -	\$ -		223,469	\$	112,676	\$ 110,794	

Commercial Industrial T-3															587			
Bills		49	49	49	49	49	48	49	49	49	49	49	49	49		294	293	587
Demand Determinants/Dth		3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	3,901	46,812	23,406	23,406	46,812
Volume-Therms (Billed and Unbilled)		813,434	635,552	542,753	433,574	326,979	286,100	261,182	315,443	353,396	426,947	574,401	650,787	5,620,548		3,650,501	1,970,047	5,620,548
Customer Charge Rate Billed	\$	100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 100.20	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90					
Customer Charge Rate Rior to 9-1-2021	\$	114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90	\$ 114.90					
Demand Charge Rate Billed	\$	8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60					
Demand Charge Rate 9-1-2021	\$	9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60					
Volumetric Charge Rate Billed																		
0-3,000 Therms	\$	0.25114	\$ 0.25114	\$ 0.25114	\$ 0.25114	\$ 0.19719	\$ 0.19719	\$ 0.19719	\$ 0.19719	\$ 0.22656	\$ 0.22656	\$ 0.28842	\$ 0.28842					
3,001-5,000 Therms	\$	0.22924	\$ 0.22924	\$ 0.22924	\$ 0.22924	\$ 0.15654	\$ 0.15654	\$ 0.15654	\$ 0.15654	\$ 0.17995	\$ 0.17995	\$ 0.26331	\$ 0.26331					
5,001-15,000 Therms	\$	0.22330	\$ 0.22330	\$ 0.22330	\$ 0.22330	\$ 0.14594	\$ 0.14594	\$ 0.14594	\$ 0.14594	\$ 0.16779	\$ 0.16779	\$ 0.25650	\$ 0.25650					
Over 15,000 Therms	\$	0.11553	\$ 0.11553	\$ 0.11553	\$ 0.11553	\$ 0.11551	\$ 0.11551	\$ 0.11551	\$ 0.11551	\$ 0.13290	\$ 0.13290	\$ 0.13292	\$ 0.13292					
Volumetric Charge Rate 9-1-2021																		
0-3,000 Therms		0.28842	0.28842	0.28842	0.28842	0.22656	0.22656	0.22656	0.22656	0.22656	0.22656	0.28842	0.28842					
3,001-5,000 Therms		0.26331	0.26331	0.26331	0.26331	0.17995	0.17995	0.17995	0.17995	0.17995	0.17995	0.26331	0.26331					
5,001-15,000 Therms		0.25650	0.25650	0.25650	0.25650	0.16779	0.16779	0.16779	0.16779	0.16779	0.16779	0.25650	0.25650					
Over 15,000 Therms		0.13292	0.13292	0.13292	0.13292	0.13290	0.13290	0.13290	0.13290	0.13290	0.13290	0.13292	0.13292					
Volumes by Rate Block																		
0-3,000 Therms		138,701	136,989	129,131	123,715	116,525	108,444	102,251	109,657	109,908	124,868	131,638	137,034	1,468,861		797,208	671,653	1,468,861
3,001-5,000 Therms		84,908	76,222	67,564	63,003	54,497	45,621	40,547	47,769	50,657	62,861	72,792	80,171	746,612		444,660	301,952	746,612
5,001-15,000 Therms		258,675	216,206	203,684	178,090	128,314	106,089	98,711	104,460	111,705	185,712	220,692	241,010	2,053,348		1,318,357	734,991	2,053,348
Over 15,000 Therms		331,150	206,135	142,374	68,766	27,643	25,401	20,264	53,540	44,085	91,790	148,007	192,572	1,351,727		1,089,004	262,723	1,351,727
Customer Charge Revenue	\$	4,910	\$ 4,910	\$ 4,910	\$ 4,910	\$ 4,910	\$ 4,910	\$ 4,810	\$ 4,910	\$ 5,630	\$ 5,615	\$ 5,745	\$ 5,630	61,799	\$	31,014	\$ 30,785	\$ 61,799
Customer Charge Revenu Increase	\$	720	\$ 720	\$ 720	\$ 720	\$ 720	\$ 706	\$ 720	\$ 720	\$ -	\$ -	\$ -	\$ -	5,748	\$	2,881	\$ 2,867	\$ 5,748
Customer Charge Revenue 9-1-2021	\$	5,630	\$ 5,630	\$ 5,630	\$ 5,630	\$ 5,630	\$ 5,615	\$ 5,530	\$ 5,630	\$ 5,630	\$ 5,615	\$ 5,745	\$ 5,630	67,547	\$	33,896	\$ 33,651	\$ 67,547
Volumetric Revenue	\$	150,318	\$ 123,970	\$ 109,849	\$ 93,225	\$ 53,428	\$ 47,050	\$ 43,140	\$ 50,534	\$ 58,806	\$ 82,478	\$ 133,703	\$ 148,049	1,094,548	\$	759,113	\$ 335,435	\$ 1,094,548
Volumetric Reven Increase	\$	22,410	\$ 18,467	\$ 16,354	\$ 13,867	\$ 7,982	\$ 7,013	\$ 6,462	\$ 7,552	\$ -	\$ -	\$ -	\$ -	100,107	\$	71,098	\$ 29,009	\$ 100,107
Volumetric Revenu 9-1-2021 Rates	\$	172,728	\$ 142,437	\$ 126,204	\$ 107,092	\$ 61,410	\$ 54,063	\$ 49,602	\$ 58,086	\$ 58,806	\$ 82,478	\$ 133,703	\$ 148,049	1,194,656	\$	830,211	\$ 364,444	\$ 1,194,656
Demand Revenue	\$	32,768	\$ 31,083	\$ 30,416	\$ 30,416	\$ 30,416	\$ 30,416	\$ 30,116	\$ 30,416	\$ 34,762	\$ 34,719	\$ 36,544	\$ 37,295	389,368	\$	198,523	\$ 190,845	\$ 389,368
Demand Inrease		4,681	4,681	4,681	4,681	4,681	4,681	4,681	4,681	-	-	-	-	37,450	\$	18,725	18,725	37,450
Demand Revenue 9*1-2021 Rates	\$	37,450	\$ 35,764	\$ 35,098	\$ 35,098	\$ 35,098	\$ 35,098	\$ 34,797	\$ 35,098	\$ 34,762	\$ 34,719	\$ 36,544	\$ 37,295	426,818	\$	217,248	\$ 209,570	\$ 426,818
Total Revenue	\$	187,996	\$ 159,962	\$ 145,176	\$ 128,551	\$ 88,754	\$ 82,376	\$ 78,065	\$ 85,860	\$ 99,198	\$ 122,812	\$ 175,992	\$ 190,974					
Increase		27,812	23,868	21,756	19,269	13,384	12,400	11,863	12,954	-	-	-	-	143,304		92,704	50,600	143,304
Revised Margin	\$	215,808	\$ 183,831	\$ 166,931	\$ 147,819	\$ 102,138	\$ 94,776	\$ 89,928	\$ 98,814	\$ 99,198	\$ 122,812	\$ 175,992	\$ 190,974	1,689,020	\$	1,081,355	607,665	1,689,020
Commercial Industrial I-1																		
Bills		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Volume Dths		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Charge Rate Billed	\$	341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80					
Customer Charge Rate Rior to9-1-2022	\$	400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80					
Volumetric Charge Rates Billed		Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth					
0-1,500 Dths	\$	1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800					
1,501-4,000 Dth	\$	0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700					
4,001-15,000 Dth	\$	0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000					
Over 15,000 Dth	\$	0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000					
Volumetric Charge Rate 9-1-2022																		
0-3,000 Therms	\$	1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800					
3,001-5,000 Therms	\$	1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700					
5,001-15,000 Therms	\$	0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000					
Over 15,000 Therms	\$	0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000					
Customer Charge Revenue	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$	-	\$ -	\$ -
Volumetric Revenue (Includes the Franchise Credit)		-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
Total Margin	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$	-	\$ -	\$ -

Commercial Industrial F-1/T-2															432				
Bills		36	36	36	36	36	36	36	36	36	36	36	36	36	432		216	216	432
Demand Determinants /Dth		13,860	13,450	13,402	13,402	13,402	13,402	13,402	13,402	13,402	13,402	13,402	13,648	13,914	162,088		81,676	80,411	162,088
Capacity Determinants/Dth																			
Volume Dths		2,900,897	2,527,072	2,598,509	2,181,459	2,164,860	2,116,905	2,032,161	2,163,032	2,070,649	2,185,699	2,366,482	2,467,820	27,775,545		15,042,239	12,733,306	27,775,545	
Customer Charge Rate Billed	\$	400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	459.60					
Customer Charge Rate Rior to 9-1-2022	\$	459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	459.60					
Demand Charge Rate Billed	\$	8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	9.60					
Demand Charge Rate 9-1-2022	\$	9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	9.60					
Volumetric Charge Rates Billed		Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth					
0-1,500 Dths	\$	1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	1.23800					
1,501-4,000 Dth	\$	0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	1.05700					
4,001-15,000 Dth	\$	0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	0.60000					
Over 15,000 Dth	\$	0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	0.37000					
Volumetric Charge Rate 9-1-2021																			
0-1,500 Dths	\$	1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	1.23800					
1,501-4,000 Dth	\$	1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	1.05700					
4,001-15,000 Dth	\$	0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	0.60000					
Over 15,000 Dth	\$	0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	0.37000					
0-1,500 Dths		51,944	51,280	47,533	52,946	45,841	44,901	44,200	46,145	44,961	49,190	50,147	50,905	579,993		304,755	275,238	579,993	
1,501-4,000 Dth		71,844	67,289	61,700	62,656	57,784	54,506	53,178	53,826	53,457	60,144	65,449	68,716	730,549		397,654	332,896	730,549	
4,001-15,000 Dth		138,849	113,577	103,802	106,423	94,001	89,114	83,626	93,538	91,012	104,747	113,230	114,238	1,246,158		690,120	556,038	1,246,158	
Over 15,000 Dth		27,453	20,562	26,274	16,662	18,860	23,170	22,212	22,795	17,634	4,489	7,822	12,923	220,854		111,695	109,159	220,854	
Customer Charge Revenue	\$	14,429	\$ 14,429	\$ 14,429	\$ 14,429	\$ 14,429	\$ 14,429	\$ 14,429	\$ 14,429	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	181,613		\$ 90,806	\$ 90,806	\$ 181,613	
Increase	\$	2,117	\$ 2,117	\$ 2,117	\$ 2,117	\$ 2,117	\$ 2,117	\$ 2,117	\$ 2,117	\$ -	\$ -	\$ -	\$ -	16,934		\$ 8,467	\$ 8,467	\$ 16,934	
Customer Charge Revenue 10-1-2020	\$	16,546	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	\$ 16,546	198,547		\$ 99,274	\$ 99,274	\$ 198,547	
Volumetric Revenue		203,865	183,499	184,747	162,302	158,067	152,859	147,697	155,770	173,298	188,979	202,094	208,978	2,122,154		1,145,485	976,669	2,122,154	
Volumetric Reven Increase		29,847	26,864	25,041	25,769	23,141	22,382	21,626	22,808	-	-	-	-	197,479		107,522	89,958	197,479	
Volumetric Revenu 10-1-2020 Rates	\$	233,713	\$ 210,363	\$ 209,789	\$ 188,071	\$ 181,208	\$ 175,242	\$ 169,323	\$ 178,578	\$ 173,298	\$ 188,979	\$ 202,094	\$ 208,978	2,319,633		\$ 1,253,006	\$ 1,066,627	\$ 2,319,633	
Demand Charge Revenue		116,422	112,983	112,576	112,576	112,576	112,576	112,576	112,576	128,658	128,658	131,022	133,575	1,426,774		719,154	707,620	1,426,774	
Demand Inrease	\$	16,632	\$ 16,140	\$ 16,082	\$ 16,082	\$ 16,082	\$ 16,082	\$ 16,082	\$ 16,082	\$ -	\$ -	\$ -	\$ -	129,266		\$ 64,937	\$ 64,329	\$ 129,266	
Demand Revenue 10-1-2020 Rates	\$	133,054	\$ 129,123	\$ 128,658	\$ 128,658	\$ 128,658	\$ 128,658	\$ 128,658	\$ 128,658	\$ 128,658	\$ 128,658	\$ 131,022	\$ 133,575	1,556,040		\$ 784,091	\$ 771,949	\$ 1,556,040	
Total Revenue		334,716	\$ 310,910	\$ 311,752	\$ 289,306	\$ 285,071	\$ 279,864	\$ 274,701	\$ 282,775	\$ 318,502	\$ 334,182	\$ 349,661	\$ 359,099	3,730,541		\$ 1,955,445	\$ 1,775,096	\$ 3,730,541	
Increase		48,596	45,121	43,240	43,968	41,341	40,581	39,825	41,007	\$ -	\$ -	\$ -	\$ -	343,680		\$ 180,925	\$ 162,754	\$ 343,680	
Revised Margin	\$	383,312	\$ 356,031	\$ 354,993	\$ 333,274	\$ 326,412	\$ 320,445	\$ 314,527	\$ 323,782	\$ 318,502	\$ 334,182	\$ 349,661	\$ 359,099	4,074,220		\$ 2,136,371	\$ 1,937,850	\$ 4,074,220	

Commercial Industrial F-1/T-2/T-1																		
Bills		14	14	14	13	13	13	13	13	13	13	13	13	159		81	78	159
Bill transfer		-1	-1	-1										-3		-3	0	-3
Adjusted bills		13	13	13	13	13	13	13	13	13	13	13	13	156		78	78	156
Demand Determinants -Dths		5,399	5,399	5,389	5,392	5,389	5,389	5,389	5,389	5,389	5,389	5,389	5,389	64,691		32,357	32,334	64,691
Demand Transfer	a/	(10)	(10)	(3)										(23)		(23)	-	(23)
Adjusted Demand		5,389	5,389	5,386	5,392	5,389	5,389	5,389	5,389	5,389	5,389	5,389	5,389	64,668		32,334	32,334	64,668
T-1 Capacity Demand Determinant -Dths		6,314	6,253	3,543	4,423	3,543	3,543	3,543	3,543	3,543	3,543	3,370	3,427	48,586		27,330	21,256	48,586
T-1 Capacity Adjustment		(2,772)	(2,772)	(880)										(6,425)		(6,425)		(6,425)
Adjusted T-1 Capacity	\$	3,542	\$ 3,480	\$ 2,663	\$ 4,423	\$ 3,543	\$ 3,543	\$ 3,543	\$ 3,543	\$ 3,543	\$ 3,543	\$ 3,370	\$ 3,427	42,161		20,905	21,256	42,161
Volume Dths		2,862,943	2,400,196	1														

0-1,500 Dths	19,500	19,500	19,500	19,086	18,832	18,751	18,839	18,889	18,743	19,238	19,459	19,500	229,837	116,545	113,292	229,837
1,501-4,000 Dth	30,081	28,303	27,143	25,545	25,397	24,914	24,294	25,146	24,681	25,737	26,506	27,430	315,178	165,008	150,170	315,178
4,001-15,000 Dth	77,365	67,976	64,263	60,931	59,877	55,492	51,341	59,234	58,050	64,641	65,419	64,239	748,828	400,193	348,635	748,828
Over 15,000 Dth	80,524	55,318	45,762	70,230	64,298	64,279	58,299	51,908	48,841	53,909	58,763	57,775	709,906	368,373	341,534	709,906
	207,470	171,097	156,668	175,792	168,405	163,436	152,773	155,177	150,315	163,524	170,148	168,944	2,003,749	1,050,118	953,631	2,003,749
Customer Charge Revenue	\$ 5,611	\$ 5,611	\$ 5,210	\$ 5,340	\$ 5,210	\$ 5,210	\$ 5,210	\$ 5,210	\$ 5,975	\$ 5,975	\$ 5,975	\$ 5,975	66,513	\$ 33,722	\$ 32,791	\$ 66,513
Customer Charge Adjustment Special Contract	\$ (401)	\$ (401)	\$ (129)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(931)	\$ (931)	\$ -	\$ (931)
Increase 9-1-2022	\$ 764	\$ 764	\$ 764	\$ 764	\$ 764	\$ 764	\$ 764	\$ 764	\$ -	\$ -	\$ -	\$ -	6,115	\$ 3,058	\$ 3,058	\$ 6,115
Customer Charge Revenue 9-1-2022	\$ 5,975	\$ 5,975	\$ 5,846	\$ 6,104	\$ 5,975	\$ 5,975	\$ 5,975	\$ 5,975	\$ 5,975	\$ 5,975	\$ 5,975	\$ 5,975	71,698	\$ 35,849	\$ 35,849	\$ 71,698
Volumetric Revenue	\$ 145,496	\$ 127,626	\$ 94,410	\$ 110,503	\$ 95,819	\$ 92,985	\$ 88,408	\$ 91,319	\$ 102,193	\$ 109,751	\$ 113,101	\$ 113,055	1,284,666	\$ 704,190	\$ 580,476	\$ 1,284,666
Revenue Adjustment-New Contract	\$ (30,253)	\$ (27,062)	\$ (11,748)										(69,063)	\$ (69,063)	\$ -	\$ (69,063)
Volumetric Reven Increase 9-1-2022	\$ 16,907	\$ 14,746	\$ 13,849	\$ 14,480	\$ 14,056	\$ 13,642	\$ 12,969	\$ 13,391	\$ -	\$ -	\$ -	\$ -	114,040	\$ 59,982	\$ 54,058	\$ 114,040
Volumetric Revenue 9-1-2022 Rates	\$ 132,149	\$ 115,310	\$ 96,512	\$ 124,983	\$ 109,876	\$ 106,627	\$ 101,377	\$ 104,710	\$ 102,193	\$ 109,751	\$ 113,101	\$ 113,055	1,329,643	\$ 695,109	\$ 634,534	\$ 1,329,643
Demand Charge Revenue	\$ 132,149	\$ 115,310	\$ 108,321	\$ 113,173	\$ 109,876	\$ 106,627	\$ 101,377	\$ 104,710	\$ 102,193	\$ 109,751	\$ 113,101	\$ 113,055	1,329,643	\$ 695,109	\$ 634,534	\$ 1,329,643
Demand Revenue Adjustment-New Contract	\$ 45,352	\$ 45,352	\$ 45,268	\$ 45,296	\$ 45,268	\$ 45,268	\$ 45,268	\$ 45,268	\$ 51,734	\$ 51,734	\$ 51,734	\$ 51,734				
Demand Increase 9-1-2022	\$ (84)	\$ (84)	\$ (27)													
Demand Revenue 9-1-2022 Rates	\$ 6,467	\$ 6,467	\$ 6,463	\$ 6,471	\$ 6,467	\$ 6,467	\$ 6,467	\$ 6,467	\$ -	\$ -	\$ -	\$ -	51,734	\$ 25,867	\$ 25,867	\$ 51,734
	\$ 51,734	\$ 51,734	\$ 51,703	\$ 51,767	\$ 51,734	\$ 51,734	\$ 51,734	\$ 51,734	\$ 51,734	\$ 51,734	\$ 51,734	\$ 51,734	620,814	\$ 310,408	\$ 310,406	\$ 620,814
T-1 Capacity Charge Revenue	\$ 11,366	\$ 11,255	\$ 6,377	\$ 7,961	\$ 6,377	\$ 6,377	\$ 6,377	\$ 6,377	\$ 7,440	\$ 7,440	\$ 7,077	\$ 7,197	91,620	\$ 51,233	\$ 40,387	\$ 91,620
Capacity Revenue Adjustment -New Contract	\$ (4,990)	\$ (4,990)	\$ (1,584)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(11,565)	\$ (11,565)	\$ -	\$ (11,565)
Capacity Charge Increase 9-1-2022	\$ 1,063	\$ 1,044	\$ 799	\$ 1,327	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ -	\$ -	\$ -	\$ -	8,484	\$ 4,232	\$ 4,251	\$ 8,484
Capacity Charge Revenue 9-1-2022 Rates	\$ 7,438	\$ 7,309	\$ 5,592	\$ 9,288	\$ 7,440	\$ 7,440	\$ 7,440	\$ 7,440	\$ 7,440	\$ 7,440	\$ 7,077	\$ 7,197	88,539	\$ 43,901	\$ 44,638	\$ 88,539
Total Revenue	\$ 207,824	\$ 189,844	\$ 151,265	\$ 169,100	\$ 152,674	\$ 149,840	\$ 145,263	\$ 148,174	\$ 167,342	\$ 174,900	\$ 177,887	\$ 177,961	2,012,074	\$ 1,073,881	\$ 938,193	\$ 2,012,074
Revenue Adjustment-New Contract	\$ (35,728)	\$ (32,537)	\$ (13,488)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(81,754)	\$ (81,754)	\$ -	\$ (81,754)
Increase 9-1-2022	\$ 25,201	\$ 23,021	\$ 21,875	\$ 23,042	\$ 22,350	\$ 21,936	\$ 21,263	\$ 21,685	\$ -	\$ -	\$ -	\$ -	180,373	\$ 93,139	\$ 87,234	\$ 180,373
Revised Margin For Rate Increase	\$ 197,297	\$ 180,328	\$ 159,652	\$ 192,142	\$ 175,024	\$ 171,775	\$ 166,526	\$ 169,859	\$ 167,342	\$ 174,900	\$ 177,887	\$ 177,961	2,110,694	\$ 1,085,267	\$ 1,025,427	\$ 2,110,694
Commercial Industrial T-1	17	17	17	17	17	17	17	17	17	17	17	17	204	102	102	204
Bills																
Demand Determinants -Dth																
T-1 Capacity Demand Determinant-Dths	9,093	9,110	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,774	8,735	53,171	52,376	105,546
Volume Dths	1,430,558	1,515,886	1,597,278	1,507,524	1,387,817	1,390,367	1,367,853	1,489,607	1,399,597	953,583	1,777,251	852,639	16,669,960	8,681,136	7,988,824	16,669,960
Custmer Charge Billed	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	459.60			
Customer Charge Rate 9-1-2022	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	\$ 459.60	459.60			
Demand Charge																
T-1 Capacity Charge Billed	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	2.10			
T-1 Capacity Charge/Dth 9-1-2022	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	2.10			
Volumetric Charge Rates Billed																
0-1,500 Dth	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	1.23800			
1,501-4,000 Dth	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	1.05700			
4,001-15,000 Dth	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	0.60000			
Over 15,000 Dth	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	0.37000			
	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm			
0-1,500 Dth	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	\$ 1.23800	1.23800			
1,501-4,000 Dth	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	\$ 1.05700	1.05700			
4,001-15,000 Dth	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.60000	0.60000			
Over 15,000 Dth	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	\$ 0.37000	0.37000			
0-1,500 Dths	22,148	22,365	23,392	24,841	24,679	25,101	24,903	25,028	24,964	24,900	24,944	24,271	291,536	141,961	149,575	291,536
1,501-4,000 Dth	28,810	30,191	31,393	30,869	30,544	32,980	33,028	33,495	33,306	35,140	33,224	30,653	382,633	185,140	197,493	382,633
4,001-15,000 Dth	36,916	40,216	45,341	39,499	40,300	36,396	30,999	40,408	34,251	35,318	33,885	30,340	443,869	226,197	217,672	443,869
Over 15,000 Dth	55,183	58,816	59,602	55,544	43,258	44,560	48,855	50,030	47,438	49,949	35,723	48,410	597,368	313,277	284,091	597,368
	143,056	151,589	159,728	150,752	138,782	139,037	136,785	148,961	139,960	145,308	127,776	133,674	1,715,406	866,574	848,832	1,715,406
Customer Charge Revenue	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	85,762	\$ 42,881	\$ 42,881	\$ 85,762
Increase	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ -	\$ -	\$ -	\$ -	7,997	\$ 3,998	\$ 3,998	\$ 7,997
Customer Charge Revenue 9-1-2022	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	\$ 7,813	93,758	\$ 46,879	\$ 46,879	\$ 93,758
Volumetric Revenue	\$ 87,590	\$ 91,998	\$ 97,150	\$ 93,866	\$ 89,852	\$ 90,930	\$ 88,397	\$ 95,188	\$ 104,213	\$ 107,642	\$ 99,547	\$ 98,563	1,144,936	\$ 568,715	\$ 576,221	\$ 1,144,936
Volumetric Reven Increase	\$ 12,847	\$ 13,494	\$ 14,248	\$ 13,766	\$ 13,172	\$ 13,330	\$ 12,962	\$ 13,956	\$ -	\$ -	\$ -	\$ -	107,776	\$ 54,356	\$ 53,420	\$ 107,776
Volumetric Revenu 9-1-2022 Rates	\$ 100,438	\$ 105,492	\$ 111,399	\$ 107,632	\$ 103,024	\$ 104,260	\$ 101,359	\$ 109,144	\$ 104,213	\$ 107,642	\$ 99,547	\$ 98,563	1,252,712	\$ 623,071	\$ 629,641	\$ 1,252,712
T-1 Capacity Charge Revenue	\$ 16,368	\$ 16,397	\$ 15,713	\$ 15,713	\$ 15,713	\$ 15,713	\$ 15,713	\$ 15,713	\$ 18,332	\$ 18,332	\$ 18,425	\$ 18,344	200,474	\$ 100,960	\$ 99,514	\$ 200,474
Capacity Charge Increase	\$ 2,733	\$ 2,733	\$ 2,619	\$ 2,619	\$ 2,619	\$ 2,619	\$ 2,619	\$ 2,619	\$ -	\$ -	\$ -	\$ -	21,174	\$ 10,698	\$ 10,475	\$ 21,174
Capacity Charge Revenue 9-1-2022 Rates	\$ 19,096	\$ 19,130	\$ 18,332	\$ 18,332	\$ 18,332	\$ 18,332	\$ 18,332	\$ 18,332	\$ 18,332	\$ 18,332	\$ 18,332	\$ 18,344	221,647	\$ 111,658	\$ 109,989	\$ 221,647
Total Revenue	\$ 110,772	\$ 115,209	\$ 119,676	\$ 116,392	\$ 112,378	\$ 113,456	\$ 110,924	\$ 117,715	\$ 130,358	\$ 133,786	\$ 125,785	\$ 124,720	1,431,171	\$ 712,555	\$ 718,616	\$ 1,431,171
Increase	\$ 16,575	\$ 17,227	\$ 17,867	\$ 17,384	\$ 16,790	\$ 16,949	\$ 16,580	\$ 17,575	\$ -	\$ -	\$ -	\$ -	136,946	\$ 69,053	\$ 67,894	\$ 136,946
Revised Margin	\$ 127,347	\$ 132,435	\$ 137,543	\$ 133,777	\$ 129,168	\$ 130,404	\$ 127,504	\$ 135,289	\$ 130,358	\$ 133,786	\$ 125,785	\$ 124,720	1,568,118	\$ 781,608	\$ 786,510	\$ 1,568,118
Special Contract																
Margin Per Books	\$ 7,350	\$ 8,568	\$ 7,757	\$ 33,759	\$ 22,362	\$ 21,529	\$ 22,166	\$ 20,146	\$ 20,743	\$ 21,163	\$ 21,667	\$ 25,530	232,738	\$ 104,630	\$ 128,108	\$ 232,738
Adjustment New Contract																
9-1-2022 Rates																
Special Contract Margin 9-1-2022 Rates	a/ \$ 29,100	\$ 25,982	\$ 25,079	\$ 23,010	\$ 22,322	\$ 22,834	\$ 21,686	\$ 21,760	\$ 20,860	\$ 21,397	\$ 22,814	\$ 25,647	282,491	\$ 151,631	\$ 130,860	\$ 282,491
Total Non Gas Revenue Book	\$ 6,203,887	\$ 5,073,005	\$ 4,674,681	\$ 3,531,523	\$ 2,824,252	\$ 2,701,771	\$ 2,786,928	\$ 2,783,297	\$ 3,062							

															Increase Annulaization of 10/1/2020 Rate Increase				\$	4,568,359							
															Forfeited Discount Factor Dkt 18-00017				0.8796%								
															Adjustment Forfeited Discount (L5 X L6)				\$	-	40,181						
															Uncollectible Factor Dkt 18-00017				0.3825%								
															Uncollectible Adjustment (L5+L7) X L9				\$	-	17,625						
404301 Revenue - Franchise Collected	Schedule 19	\$	396,735	\$	589,643	\$	431,679	\$	304,166	\$	279,160	\$	239,515	\$	216,382	\$	211,118	\$	236,791	\$	286,131	\$	343,800	\$	491,844	\$	4,026,963
412250 Miscellaneous Revenue	Schedule 18	\$	1,581	\$	1,458	\$	1,755	\$	1,413	\$	1,443	\$	1,504	\$	1,288	\$	1,509	\$	1,397	\$	-	\$	2,820	\$	1,379		17,547
407050 Late Payment Fees	Schedule 18		56,558		61,951		75,154		54,005		52,345		38,905		36,153		33,068		34,459		25,291		38,065		46,101		552,055
407090 Returned Check -Marketer	Schedule 18		1,680		1,280		1,540		1,360		1,200		1,660		1,300		1,020		1,420		1,400		1,440		2,020		17,320
407100 Reconnect Charge - Firm	Schedule 18		1,155		5,270		9,775		7,725		6,680		4,570		2,130		4,295		4,575		4,100		3,860		3,060		57,195
407101 Seasonal Reconnect Change	Schedule 18		2,270		945		880		1,235		650		1,075		1,040		975		4,790		18,180		9,590		4,010		45,640
407102 Turn-on Charge- Firm	Schedule 18		12,820		11,100		12,760		8,900		9,860		13,060		11,120		11,220		12,020		19,225		15,980		13,220		151,285
407103 Meter Set Charge- Firm	Schedule 18		3,510		3,210		3,480		3,480		2,970		3,120		2,820		2,190		2,700		4,560		3,390		2,970		38,400
410100 Management and Consulting Fee	Schedule 19		50,000		50,000		50,000		41,667		41,667		62,500		62,500		62,500		62,500		62,500		62,500		62,500		670,833
Service Fee Revenue		\$	129,574	\$	135,214	\$	155,345	\$	119,785	\$	116,815	\$	126,394	\$	118,350	\$	116,777	\$	123,860	\$	135,256	\$	137,645	\$	135,260	\$	1,550,275

Development of Allocation factor to assign C-2 Total volumes (Bill and Unbilled) to rate bolcks)

First 300 Dt Per Month	225,547	311,870	259,450	162,989	131,011	103,510	76,444	94,154	79,941	111,068	158,527	238,847	1,953,358
Next 200 Dt	25,907	49,768	31,627	15,601	9,901	7,520	6,056	7,391	6,175	8,113	15,188	27,360	210,607
Next 1000 Dt	33,294	65,375	46,426	23,592	15,569	11,134	10,585	11,356	11,268	13,430	21,981	35,805	299,815
Over 1500 Dt	6,749	25,151	27,195	7,766	7,896	7,808	5,534	6,782	6,430	6,080	6,670	10,645	124,707
Total C-2	291,497	452,164	364,698	209,947	164,378	129,971	98,620	119,683	103,815	138,691	202,366	312,657	2,588,486

First 300 Dt Per Month	77.38%	68.97%	71.14%	77.63%	79.70%	79.64%	77.51%	78.67%	77.00%	80.08%	78.34%	76.39%	75.46%
Next 200 Dt	8.89%	11.01%	8.67%	7.43%	6.02%	5.79%	6.14%	6.18%	5.95%	5.85%	7.50%	8.75%	8.14%
Next 1000 Dt	11.42%	14.46%	12.73%	11.24%	9.47%	8.57%	10.73%	9.49%	10.85%	9.68%	10.86%	11.45%	11.58%
Over 1500 Dt	2.32%	5.56%	7.46%	3.70%	4.80%	6.01%	5.61%	5.67%	6.19%	4.38%	3.30%	3.40%	4.82%
Total C-2	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

a/ Schedule 35.14

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Weather Normalized Usage Rate Schedules R-1, R-4, C-1, & C-2
Twelve Months Ending December 31, 2021
Schedule 16.1

Line	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	Residential R-1		Number of Bills b/		Average Annual Use Per Bill Dkt 18-00017 Therms a/		Normalize Usage Therms Col 3 X Col 5
1			729,685		51.88		37,856,058
	Multi-Family R-4	Number of Winter Units	Number of Summer Units b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use per Unit Summer Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms Col 3 X Col 5
2		1,110	1,110	48.56	15.13	53,902	16,794
	Commercial C-1	Number Winter Bills	Number Summer Bills b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms Col 3 X Col 5
3		40,538	39,444	158.53	22.75	6,426,537	897,351
	Commercial C-2	Number Winter Bills	Number Summer Bills b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms Col 3 X Col 5
4		11,485	11,308				
	Therms						
5	0-3000			1,373.0	508.3	15,769,135	5,747,743
6	3,001-5,000			163.3	60.5	1,875,271	683,569
7	5,001-15,000			213.2	78.9	2,449,061	892,654
8	Over 15,000			68.3	25.3	783,851	285,753
				1,817.8	673.0	20,877,318	7,609,719

a/ Weather Normalization Schedule 16.1A

b/ Non Gas Revenue Schedule 15

Increase						\$	152,170
% increase						as	4.35%

a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14
Description	Post Test Year Billing Units			Current Winter Rates		Current Summer Rates		Present Total Revenue	Rates Approved Docket 18-00017 Winter Rates		Rates Approved Docket 18-00017 Summer Rates		Proposed Total
				Nov-Apr		May-Oct			Nov-Apr		Nov-Apr		
	Winter Nov-Apr	Summer Apr-Oct	Total	Winter Nov-Apr	Revenue	Rates	Revenue	Rates	Revenue	Rates	Revenue		
Commercial C-2													
Number of Bills	10,746	10,540	21,286	\$ 75.00	\$ 805,950	\$ 75.00	\$ 790,500	\$ 1,596,450	\$ 75.00	\$ 805,950	\$ 75.00	\$ 790,500	\$ 1,596,450
DDDC Frim Demand Dths			395,133.6	\$ 5.50		\$ 5.50		\$ 2,173,235	\$ 6.35		\$ 6.35		\$ 2,509,098
Volumes Therms													
0-3,000 Therms	14,754,450	5,357,351	20,111,801	\$ 0.18744	\$ 2,765,574	\$ 0.14717	\$ 788,441	\$ 3,554,015	\$ 0.18744	\$ 2,765,574	\$ 0.14717	\$ 788,441.35	\$ 3,554,015
3,001-5,000 Therms	1,754,660	637,118	2,391,778	\$ 0.17109	\$ 300,205	\$ 0.11683	\$ 74,434	\$ 374,639	\$ 0.17109	\$ 300,205	\$ 0.11683	\$ 74,434.50	\$ 374,639
5,001-15,000 Therms	2,291,486	832,040	3,123,526	\$ 0.16666	\$ 381,899	\$ 0.10892	\$ 90,626	\$ 472,525	\$ 0.16666	\$ 381,899	\$ 0.10892	\$ 90,625.80	\$ 472,525
Over 15,000 Therms	733,407	266,301	999,708	\$ 0.08623	\$ 63,242	\$ 0.08623	\$ 22,963	\$ 86,205	\$ 0.08623	\$ 63,242	\$ 0.08623	\$ 22,963.14	\$ 86,205
Economic Development Discount								\$ (2,714)					
Total	19,544,749	7,103,350	27,043,233		4,316,870		1,766,965	8,254,355		4,316,870		1,766,965	8,592,933
Increase													\$ 338,578
% increase													as 4.10%
Commercial T-3													
Number of Bills	287	289	576	\$ 75.00	\$ 21,525	\$ 75.00	\$ 21,675	\$ 43,200	\$ 75.00	\$ 21,525	\$ 75.00	\$ 21,675	\$ 43,200
DDDC Frim Demand Dths			62,302	\$ 5.50		\$ 5.50		\$ 342,663	\$ 6.35		\$ 6.35		\$ 395,620
Volumes Therms													
0-3,000 Therms	1,023,915	581,256	1,605,171	\$ 0.18744	\$ 191,923	\$ 0.14717	\$ 85,543	\$ 277,466	\$ 0.18744	\$ 191,923	\$ 0.14717	\$ 85,543.45	\$ 277,466
3,001-5,000 Therms	536,975	304,830	841,805	\$ 0.17109	\$ 91,871	\$ 0.11683	\$ 35,613	\$ 127,484	\$ 0.17109	\$ 91,871	\$ 0.11683	\$ 35,613.29	\$ 127,484
5,001-15,000 Therms	1,567,229	889,684	2,456,913	\$ 0.16666	\$ 261,194	\$ 0.10892	\$ 96,904	\$ 358,099	\$ 0.16666	\$ 261,194	\$ 0.10892	\$ 96,904.38	\$ 358,099
Over 15,000 Therms	946,638	537,387	1,484,025	\$ 0.08623	\$ 81,629	\$ 0.08623	\$ 46,339	\$ 127,967	\$ 0.08623	\$ 81,629	\$ 0.08623	\$ 46,338.88	\$ 127,967
Total	4,074,757	2,313,157	6,387,914					\$ 1,276,880					\$ 1,329,837
Increase													\$ 52,957
% increase													as 4.15%
Industrial F-1/T-2													
Number of Bills	188	186	374	\$ 300.00	\$ 56,400	\$ 300.00	\$ 55,800	\$ 112,200	\$ 300.00	\$ 56,400	\$ 300.00	\$ 55,800	\$ 112,200
DDDC Frim Demand Dths			128,696	\$ 5.50		\$ 5.50		\$ 707,828	\$ 6.35		\$ 6.35		\$ 817,220
Volumes Therms													
0-3,000 Therms			5,425,197	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 437,488	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 437,488
3,001-5,000 Therms			6,104,799	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 420,682	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 420,682
5,001-15,000 Therms			7,250,462	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 283,348	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 283,348
Over 15,000 Therms			1,797,936	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 43,186	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 43,186
Total			20,578,394					\$ 2,004,732					\$ 2,114,124
Increase													\$ 109,392
% increase													5.46%

[illegible]

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Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14
Description	Post Test Year Billing Units			Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Rates Approved Docket 18-00017 Winter Rates Nov-Apr		Rates Approved Docket 18-00017 Summer Rates Nov-Apr		Proposed Total
	Winter Nov-Apr	Summer Apr-Oct	Total	Winter Nov-Apr	Revenue	Rates	Revenue		Rates	Revenue	Rates	Revenue	
Interruptible Industrial Transportation (T-1) Number of Bills	106	107	213	\$ 300.00	\$ 31,800	\$ 300.00	\$ 32,100	\$ 63,900	\$ 300.00	\$ 31,800	\$ 300.00	\$ 32,100	\$ 63,900
Capacity (Non_Firm) Demand (T-1)			106,079	\$ 1.35		\$ 1.35		\$ 143,207	\$ 1.35		\$ 1.35		\$ 143,207
Volumes Therms													
0-3,000 Therms			2,671,708	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 215,447	\$ 0.08064	\$ -	\$ 0.08064	\$ -	\$ 215,447
3,001-5,000 Therms			3,693,480	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 254,518	\$ 0.06891	\$ -	\$ 0.06891	\$ -	\$ 254,518
5,001-15,000 Therms			6,082,145	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 237,690	\$ 0.03908	\$ -	\$ 0.03908	\$ -	\$ 237,690
Over 15,000 Therms			6,968,859	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 167,392	\$ 0.02402	\$ -	\$ 0.02402	\$ -	\$ 167,392
Total Revenue								\$ 1,082,153					\$ 1,082,153
Increase													\$ -
% increase													as 0.00%
Total Margin-All Rates Schedule								\$ 31,720,828					\$ 33,111,125
Other Revenues								\$ 675,121					\$ 675,121
AFUDC								\$ 623,951					\$ 623,951
Special Contract Revenue								\$ 141,302					\$ 141,302
Total								\$ 33,161,202					\$ 34,551,499

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Weather Normalized Revenue Rate Schedules R-1, R-4, C-1, & C-2
Twelve Months Ending December 31, 2022
Schedule 16.2

Line	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
	Residential R-1	Normalized Usage Therms Sch 16.1		Current Volumetric Rate/Therm Rates Effective 9/1/22	Current Volumetric Rate/Therm Rates Effective 9/1/22		Normalized Volumetric Revenue Col 2 X Col 5	Total Normalized Volumetric Revenue Col 6 + Col 7
1		37,856,058			\$ 0.17787			\$ 6,733,457
	Multi-Family R-4	Normalized Winter Usage Therm Sch 16.1	Normalized Summer Usage Therms Sch 16.1	Winter Current Volumetric Rate/Therm	Summer Current Volumetric Rate/Therm	Normalized Winter Volumetric Revenue Col 2 X Col 4	Normalized Summer Volumetric Revenue Col 3 X Col 5	Total Normalized Volumetric Revenue Col 6 + Col 7
2		53,902	16,794	\$0.33351	\$0.29647	\$ 17,977	\$ 4,979	\$22,956
	Commercial C-1	Normalized Winter Usage- Therms Sch 16.1	Normalized Summer Usage- Therms Sch 16.1	Winter Current Volumetric Rate/Therm	Summer Current Volumetric Rate/Therm	Normalized Winter Volumetric Revenue Col 2 X Col 4	Normalized Winter Volumetric Revenue Col 2 X Col 4	Total Normalized Volumetric Revenue Col 6 + Col 7
3		6,426,537	897,351	\$0.28445	\$0.22334	\$ 1,828,028	\$200,414	\$2,028,443
	Commercial C-2	Normalized Winter Usage - Therms Sch 16.1	Normalized Summer Usage- Therms Sch 16.1	Winter Current Volumetric Rate	Summer Current Volumetric Rate	Normalized Winter Volumetric Revenue Col 2 X Col 4	Normalized Summer Volumetric Revenue Col 3 X Col 5	Total Normalized Volumetric Revenue Col 6 + Col 7
4	0-3000	15,769,135	5,747,743	\$ 0.28842	\$ 0.22656	\$ 4,548,134	\$ 1,302,209	\$ 5,850,343
5	3,001-5,000	1,875,271	683,569	\$ 0.26331	\$ 0.17995	\$ 493,778	\$ 123,008	\$ 616,786
6	5,001-15,000	2,449,061	892,654	\$ 0.25650	\$ 0.16779	\$ 628,184	\$ 149,778	\$ 777,963
7	Over 15,000	783,851	285,753	\$ 0.13292	\$ 0.13290	\$ 104,190	\$ 37,977	\$ 142,166
8	Total C-2	20,877,318	7,609,719			\$ 5,774,285	\$ 1,612,972	\$ 7,387,257

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Weather Normalized Revenue Adjustments Rate Schedules R-1, R-4, C-1, & C-2
Twelve Months Ending December 31, 2022
Schedule 16.3**

Line	Col 1	Col 2	Col 3	Col 4
	Residential R-1	Volumetric Revenue Base Period Rates Effective 9-1-2022	Weather Normalized Base Revenue Sch 16.2	Weather Normalization Adjustment Col 2-Col 3
1	R-1 Adjustment	\$ 6,980,503	\$6,733,457	(\$247,046)
	Multi-Family R-4	Volumetric Base Revenue	Weather Normalized Base Revenue Sch 16.2	Weather Normalization Adjustment Col 2-Col 3
2	R-4 Adjustment	\$30,890	\$22,956	(\$7,934)
	Commercial C-1	Volumetric Base Revenue	Weather Normalized Base Revenue Sch 16.2	Weather Normalization Adjustment Col 2-Col 3t
3	C-1 Adjustment	\$2,125,735	\$2,028,443	(\$97,292)
	Commercial C-2	Volumetric Base Revenue	Weather Normalized Base Revenue Sch 16.2	Weather Normalization Adjustment Col 2-Col 3t
4	C-2 Adjustment	\$7,455,310	\$ 7,387,257	(\$68,053)
5	-			(\$420,326)
6	Forfeited Discount Factor Dkt 18-00017	.		0.8796%
7	Adjustment Forfeited Discount Revenue	(L5 X L6)	\$	(3,697)
8	Uncollectible Factor Dkt 18-00017	.		0.3825%
9	Uncollectible Adjustment	(L5+L7) X L9	\$	(1,622)
10	Excise Tax Rate Dkt 18-00017			6.50%
11	Excise Tax Adjustment	(L5+L7-L9) X L10	\$	(27,456)
12	Federal Income Tax Rate Dkt 18-00017			21%
13	Income Tax Adjustment	(L5+L7-L9-L11) X L12	\$	(82,938)

Weather Normalization Adjustment L5 (\$420,326)

Total Weather Normalization and Rate increase Dkth 18-00017 (\$420,326)

Chattanooga Gas Company
Annual Review Mechanism (ARM)
Schedule of Number of Customers, and Volume
Twelve Months Ending December 31, 2022
Historic Period-Adjusted for New Special Contract
Schedule 16.4 A

	Jan-22	VOLUMES BILLED (DT)	Feb-22	VOLUMES BILLED (DT)	Mar-22	VOLUMES BILLED (DT)	Apr-22	VOLUMES BILLED (DT)	May-22	VOLUMES BILLED (DT)	Jun-22	VOLUMES BILLED (DT)	Jul-22	VOLUMES BILLED (DT)	Aug-22	VOLUMES BILLED (DT)	Sep-22	VOLUMES BILLED (DT)	Oct-22	VOLUMES BILLED (DT)	Nov-22	VOLUMES BILLED (DT)	Dec-22	VOLUMES BILLED (DT)	Billed			Volume			
	NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		NO. OF CUSTOMERS		Winter Bills	Summer Bills	Total Bills	Winter Volume	Summer Volume	Total	
VOLUMES SOLD AND TRANSPORTED																															
R-1 (RESIDENTIAL GENERAL SERVICE)	60,890	554,709	60,978	826,156	60,903	495,545	60,811	289,141	60,515	145,284	60,395	87,274	60,357	62,920	60,349	73,311	60,371	66,305	61,041	127,239	61,468	258,929	61,727	512,663	366,777	363,028	729,805	2,937,142	562,334	3,499,476	
PGA Commodity Charge	60,890	554,709	60,978	826,156	60,903	495,545	60,811	289,141	60,515	145,284	60,395	87,274	60,357	62,920	60,349	73,311	60,371	66,305	61,041	127,239	61,468	258,929	61,727	512,663	366,777	363,028	729,805	2,937,142	562,334	3,499,476	
Total R-1																															
R-4 (Multi-Family Housing Svc.)	2	970	2	1,409	2	1,060	2	709	2	496	2	345	2	305	2	261	2	252	2	388	2	586	2	1,041	12	12	24	5,773	2,048	7,822	
PGA Commodity Charge																															
R-4 (Air Conditioning Service)	2	970	2	1,409	2	1,060	2	709	2	496	2	345	2	305	2	261	2	252	2	388	2	586	2	1,041	12	12	24	5,773	2,048	7,822	
Total R-4																															
C-1 (Commercial & Industrial Svc.)	6,785	105,516	6,791	181,512	6,761	104,107	6,707	51,306	6,624	27,281	6,577	12,976	6,540	11,112	6,515	13,003	6,532	9,862	6,662	17,388	6,780	39,354	6,849	101,200	40,673	39,450	80,123	582,996	91,622	674,618	
PGA Commodity Charge																															
C-1 (Air Conditioning Service)	6,785	105,516	6,791	181,512	6,761	104,107	6,707	51,306	6,624	27,281	6,577	12,976	6,540	11,112	6,515	13,003	6,532	9,862	6,662	17,388	6,780	39,354	6,849	101,200	40,673	39,450	80,123	582,996	91,622	674,618	
Total C-1																															
C-2 (Medium Commercial & Industrial Genet	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGA Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGA Commodity Charge	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Charge	-	31,286	-	31,513	-	37,290	-	30,674	-	34,093	-	35,605	-	30,239	-	35,534	-	28,689	-	31,728	-	32,938	-	32,944	-	-	-	-	196,646	195,889	392,535
First 300 Dt Per Month	1,488	225,547	1,325	311,870	1,364	259,450	1,478	162,889	1,509	131,011	1,500	103,510	1,458	76,444	1,478	94,154	1,438	79,941	1,525	111,068	1,494	158,527	1,461	238,847	8,601	8,908	17,518	1,357,229	596,128	1,953,358	
Next 200 Dt	171	25,907	211	49,768	166	31,627	106	15,601	114	9,901	109	7,520	116	6,056	116	7,391	111	6,175	111	8,113	143	15,188	167	27,360	1,800	1,078	2,878	165,450	45,158	210,607	
Next 1,000 Dt	23	33,244	278	66,075	214	46,375	179	23,284	220	46,375	179	23,284	202	46,375	179	23,284	202	46,375	179	23,284	202	46,375	179	23,284	202	46,375	179	23,284	202	46,375	299,473
Over 1500 Dt	45	6,749	107	25,151	143	27,195	70	7,766	91	7,898	113	7,808	106	5,534	106	6,782	116	6,430	83	6,080	63	6,670	65	10,645	493	615	1,108	84,177	40,530	124,707	
Total C-2	1,923	291,497	1,921	452,184	1,917	364,698	1,904	209,947	1,893	164,378	1,884	129,971	1,881	96,620	1,879	119,683	1,867	103,815	1,904	138,691	1,907	202,366	1,913	312,857	11,485	11,308	22,793	1,833,329	755,157	2,588,486	
I-1 (Interruptible Service)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Customer Base Use Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
First 1,500 Dt Per Month	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Next 2,500 Dt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Next 11,000 Dt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Over 15,000 Dt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
I-1 Supply Purchased (Dt)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Volumes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
F-1/T-2 (Lrg. Volume Firm Service & Transportation (T-2)	36	-	36	-	34	-	36	-	36	-	37	-	36	-	36	-	35	-	36	-	36	-	36	-	36	214	216	430	-	-	-
Customer Base Use Charges	-	13,860	-	13,450	-	12,084	-	14,720	-	13,402	-	13,402	-	13,402	-	13,402	-	13,402	-	13,402	-	13,648	-	13,914	-	-	-	-	81,676	80,411	162,088
Demand Units	-	51,944	-	51,280	-	47,533	-	52,946	-	49,841	-	44,901	-	44,200	-	46,145	-	44,961	-	49,190	-	50,147	-	50,905	-	-	-	-	304,755	275,238	579,993
First 1,500 Dt Per Month	-	71,944	-	67,289	-	61,700	-	67,784	-	64,506	-	57,784	-	53,178	-	53,826	-	53,457	-	60,144	-	65,469	-	68,716	-	-	-	-	397,656	332,696	730,352
Next 2,500 Dt	-	138,649	-	113,577	-	103,802	-	106,423	-	94,001	-	89,114	-	83,626	-	89,114	-	91,012	-	104,747	-	113,230	-	114,238	-	-	-	-	690,120	556,038	1,246,158
Over 15,000 Dt	-	27,453	-	20,562	-	26,274	-	16,662	-	18,860	-	23,170	-	22,212	-	17,634	-	17,634	-	4,489	-	7,822	-	12,923	-	-	-	-	111,695	109,159	220,854
F-1 Supply Purchased (Dt)	-	187,010	-	91,820	-	94,752	-	104,257	-	83,124	-	82,141	-	70,752	-	82,141	-	70,752	-	26,612	-	39,352	-	100,376	-	-	-	-	1,116,955	109,159	1,226,114
Total Volumes	36	290,090	36	252,707	34	239,309	36	238,588	36	216,486	37	211,691	36	203,216	36	216,303	35	207,065	36	218,570	36	238,668	36	246,782	214	216	430	-	1,501,224	1,273,331	2,774,555
F-1/T-2/T-1 (Lrg. Volume Firm Service & Customer Base Use Charges	14	-	14	-	14	-	13	-	13	-	14	-	13	-	13	-	12	-	13	-	13	-	13	-	81	78	159	-	-	-	-
Customer Base Use Charges	-	5,399	-	5,399	-	5,392	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	-	-	-	32,357	32,334	64,691
Demand Units	-	3,314	-	3,253	-	3,543	-	3,543	-	3,543	-	3,543	-	3,543	-	3,543	-	3,543	-	3,370	-	3,427	-	3,427	-	-	-	-	21,256	21,256	42,512
System Capacity Charges	-	21,000	-	21,000	-	18,832	-	19,086	-	18,751	-	18,839	-	18,743	-	18,839	-	18,743	-	19,238	-	19,459	-	19,500	-	-	-	-	121,045	113,292	234,337
First 1,500 Dt Per Month	-	30,803	-	30,803	-	29,643	-	29,397	-	29,397	-	29,397	-	29,397	-	29,397	-	29,397	-	29,397	-	29,397	-	29,397	-	-	-	-	172,508	150,170	322,678
Next 2,500 Dt	-	85,365	-	75,263	-	68,876	-	68,876	-	68,876	-	68,876	-	68,876	-	68,876	-	68,876	-	68,876	-	68,876	-	68,876	-	-	-	-	433,159	348,635	781,794
Over 15,000 Dt	-	109,241	-	52,169	-	64,298	-	70,230	-	64,298	-	64,298	-	64,298	-	64,298	-	64,298	-	53,909	-	57,775	-	492,528	-	-	-	-	341,534	384,062	725,596
F-1 Supply Purchased (Dt)	-	60,525	-	13,390	-	17,687	-	24,667	-	9,422	-	7,892	-	2,233	-	29,030	-	8,958	-	3,615	-	5,513	-	22,955	-	-	-	-	1,116,955	109,159	1,226,114
Incremental Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Volumes	14	286,294	14	240,020	14	178,076	13	175,792	13	168,405	14	163,436	13	152,775	13	165,177	12	150,315	13	163,524	13	170,148	13	168,944	81	78	159	-	1,219,274	953,831	2,173,105
T-1 (Interruptible Service & Interruptible Transportation)	17	-	17	-	17	-	17	-	17	-	17	-	17	-	17	-	17	-	17	-	17	-	17	-	102	102	204	-	-	-	-
Customer Base Use Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
System Capacity Charges	-	9,110	-	8,729	-	8,729	-	8,729	-	8,729	-	8,729	-	8,729	-	8,729	-	8,729	-	8,729	-	8,774	-	8,774	-	-	-	-	53,171	52,376	105,546
First 1,500 Dt Per Month	-	22,048	-	22,36																											

Chattanooga Gas Company
Annual Review Mechanism (ARM)
Schedule of Number of Customers, and Volume
Twelve Months Ending December 31, 2022
Historic Period-Adjusted for New Special Contract
Schedule 16.4 A

	Jan-22		Feb-22		Mar-22		Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		Oct-22		Nov-22		Dec-22	
	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)	NO. OF CUSTOMERS	VOLUMES BILLED (DT)
VOLUMES SOLD AND TRANSPORTED																								
R-1 (RESIDENTIAL GENERAL SERVICE)	60,890	554,709	60,978	826,156	60,903	495,545	60,811	289,141	60,515	145,284	60,395	87,274	60,357	62,920	60,349	73,311	60,371	66,305	61,041	127,239	61,468	258,929	61,727	512,663
PGA Commodity Charge																								
Total R-1	60,890	554,709	60,978	826,156	60,903	495,545	60,811	289,141	60,515	145,284	60,395	87,274	60,357	62,920	60,349	73,311	60,371	66,305	61,041	127,239	61,468	258,929	61,727	512,663
R-4 (Multi-Family Housing Svc.)	2	970	2	1,409	2	1,060	2	709	2	496	2	345	2	305	2	261	2	252	2	388	2	586	2	1,041
PGA Commodity Charge																								
R-4 (Air Conditioning Service)																								
Total R-4	2	970	2	1,409	2	1,060	2	709	2	496	2	345	2	305	2	261	2	252	2	388	2	586	2	1,041
C-1 (Commercial & Industrial Svc.)	6,785	105,516	6,791	181,512	6,761	104,107	6,707	51,306	6,624	27,281	6,577	12,976	6,540	11,112	6,515	13,003	6,532	9,862	6,662	17,388	6,780	39,354	6,849	101,200
PGA Commodity Charge																								
C-1 (Air Conditioning Service)																								
Total C-1	6,785	105,516	6,791	181,512	6,761	104,107	6,707	51,306	6,624	27,281	6,577	12,976	6,540	11,112	6,515	13,003	6,532	9,862	6,662	17,388	6,780	39,354	6,849	101,200
C-2 (Medium Commercial & Industrial Genera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Commodity Charge	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand Charge	-	31,286	-	31,513	-	37,290	-	30,674	-	34,093	-	35,605	-	30,239	-	35,534	-	28,689	-	31,728	-	32,938	-	32,944
First 300 Dt Per Month	1,488	225,547	1,325	311,870	1,364	259,450	1,478	162,989	1,509	131,011	1,500	103,510	1,458	76,444	1,478	94,154	1,438	79,941	1,525	111,068	1,494	158,527	1,461	238,847
Next 200 Dt	171	25,907	211	48,768	166	31,627	141	15,601	114	9,901	109	7,520	116	6,056	116	7,391	111	6,175	111	8,113	143	15,188	167	27,360
Next 1000 Dt	220	33,294	278	65,375	244	46,426	214	23,592	179	15,569	161	11,134	202	10,585	178	11,350	203	11,268	184	13,430	207	21,981	219	35,805
Over 1500 Dt	45	6,749	107	25,151	143	27,195	70	7,766	91	7,896	113	7,808	106	5,534	106	6,782	116	6,430	83	6,080	63	6,670	65	10,645
Total C-2	1,923	291,497	1,921	452,164	1,917	364,698	1,904	209,947	1,893	164,378	1,884	129,971	1,881	98,620	1,879	119,683	1,867	103,815	1,904	136,691	1,907	202,366	1,913	312,657
I-1 (Interruptible Service)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer Base Use Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
First 1,500 Dt Per Month	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Next 2,500 Dt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Next 11,000 Dt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 15,000 Dt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
I-1 Supply Purchased (Dt)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Volumes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F-1/T-2 (Lrg. Volume Firm Service & Transportation (T-2)	36	-	36	-	34	-	36	-	36	-	37	-	36	-	36	-	35	-	36	-	36	-	36	-
Customer Base Use Charges	-	13,860	-	13,450	-	12,084	-	14,720	-	13,402	-	13,402	-	13,402	-	13,402	-	13,402	-	13,402	-	13,648	-	13,914
Demand Units	-	51,944	-	51,280	-	47,533	-	52,946	-	45,841	-	44,901	-	46,145	-	44,961	-	49,190	-	50,147	-	50,905	-	50,905
First 1,500 Dt Per Month	-	71,844	-	67,289	-	61,700	-	62,656	-	57,784	-	54,506	-	53,178	-	53,826	-	53,457	-	60,144	-	65,449	-	68,716
Next 2,500 Dt	-	138,849	-	113,577	-	103,802	-	106,423	-	94,001	-	89,114	-	83,626	-	93,538	-	91,012	-	104,747	-	113,230	-	114,238
Next 11,000 Dt	-	27,453	-	20,562	-	26,274	-	16,662	-	18,860	-	23,170	-	22,212	-	22,795	-	17,634	-	4,489	-	7,822	-	12,923
Over 15,000 Dt	-	81,820	-	81,820	-	94,752	-	104,257	-	93,124	-	92,141	-	92,141	-	122,803	-	83,327	-	39,352	-	26,612	-	120,376
F-1 Supply Purchased (Dt)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Volumes	36	290,090	36	252,707	34	239,309	36	238,688	36	216,486	37	211,691	36	203,216	36	216,303	35	207,065	36	218,570	36	236,648	36	246,782
F-1/T-2/T-1 (Lrg. Volume Firm Service & Transportation (T-2)	14	-	14	-	14	-	13	-	13	-	14	-	13	-	13	-	12	-	13	-	13	-	13	-
Customer Base Use Charges	-	5,399	-	5,399	-	5,392	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389	-	5,389
Demand Units	-	6,314	-	6,253	-	4,423	-	3,543	-	3,543	-	3,543	-	3,543	-	3,543	-	3,543	-	3,543	-	3,370	-	3,427
System Capacity Charges	-	21,000	-	21,000	-	21,000	-	19,086	-	18,832	-	18,751	-	18,839	-	18,889	-	18,743	-	19,238	-	19,459	-	19,500
First 1,500 Dt Per Month	-	32,581	-	30,803	-	29,643	-	25,545	-	25,397	-	24,914	-	24,294	-	25,146	-	24,681	-	25,737	-	26,506	-	27,430
Next 2,500 Dt	-	88,365	-	78,976	-	75,263	-	60,931	-	59,877	-	55,492	-	51,341	-	59,234	-	58,050	-	64,641	-	65,419	-	64,239
Next 11,000 Dt	-	144,349	-	109,241	-	52,169	-	64,279	-	64,279	-	64,279	-	58,299	-	51,908	-	48,841	-	53,909	-	58,763	-	57,775
Over 15,000 Dt	-	60,525	-	13,390	-	17,687	-	24,867	-	9,422	-	7,892	-	2,233	-	29,030	-	8,958	-	3,815	-	5,513	-	22,955
F-1 Supply Purchased (Dt)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Incremental Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Volumes	14	286,294	14	240,020	14	178,076	13	175,792	13	168,405	14	163,436	13	152,773	13	155,177	12	150						

6	6	12			
6	6	12	-		
-	-		11,679	11,389	23,068
-	-		#REF!	60	#REF!
-	-		184,923	149,037	333,959
-	-		216,163	329,973	546,136
<u>12</u>	<u>-</u>	<u>24</u>	<u>401,086</u>	<u>479,010</u>	<u>880,096</u>
<u>419,648</u>	<u>414,498</u>	<u>834,146</u>	<u>9,715,321</u>	<u>5,163,095</u>	<u>14,878,416</u>
			5,359,240	1,411,161	6,770,401
			4,356,081	3,751,935	7,937,771
			<u>9,715,321</u>	<u>5,163,095</u>	<u>14,708,172</u>

Description	Historic Base Period			Current Winter Rates		Current Summer Rates		Present Total Revenue		Proposed Winter Rates		Proposed Summer Rates		Proposed Total	
	Winter Nov-Apr	Summer Apr-Oct	Total	9/1/2021	Revenue	9/1/2021	Revenue			Rates	Revenue	Rates	Revenue		
Residential R-1															
Number of Bills	366,723	362,968	729,691	a/ \$	25.90 \$	9,498,126	\$ 21.40 \$	7,767,515	\$ 17,265,641	\$ 31.70 \$	11,625,119	\$ 26.20 \$	9,509,762	\$ 21,134,881	
Volumes Therms Weather Normalized			37,856,058	b/ \$	0.17787	0	\$ 0.17787		\$ 6,733,457.0	\$ 0.21773 \$	-	\$ 0.21773		8,242,399.46	
Total Revenue									\$ 23,999,098					\$ 29,377,280	
Increase														\$ 5,378,182	
% increase														22.41%	
Multi-Family R-4															
Number of Units	1,110	1,110	2,220	a/ \$	9.50 \$	10,545.00	\$ 9.50 \$	10,545.00	\$ 21,090	\$ 11.60 \$	12,876	\$ 11.60 \$	12,876	\$ 25,752	
Volumes Therms Weather Normalized	53,902	16,794	70,696	b/ \$	0.33351	17,976.72	\$ 0.29647 \$	4,979.01	\$ 22,956	\$ 0.40825	22,005	\$ 0.36290 \$	6,095	\$ 28,100	
Total Revenue									\$ 44,046					\$ 53,852	
Increase														\$ 9,806	
% increase														22.26%	
Commercial C-1															
Number of Bills	40,538	39,444	79,982	a/ \$	47.70 \$	1,933,677	\$ 41.10 \$	1,621,148	\$ 3,554,825	\$ 58.40 \$	2,367,437	\$ 50.30 \$	1,984,033	\$ 4,351,470	
Volumes Therms Weather Normalized	6,426,537	897,351	7,323,888	b/ \$	0.28445	1,828,028	\$ 0.22334 \$	200,414	\$ 2,028,443	\$ 0.34819 \$	2,237,656	\$ 0.27339 \$	245,326.79	\$ 2,482,983	
Total Revenue					\$ 3,761,705		\$ 1,821,563		\$ 5,583,268		\$ 4,605,093		\$ 2,229,360	\$ 6,834,453	
Increase														\$ 1,251,184	
% increase														22.41%	
Commercial C-2															
Number of Bills	11,485	11,308	22,793	a/ \$	114.90 \$	1,319,627	\$ 114.90 \$	1,299,289	\$ 2,618,916	\$ 140.60 \$	1,614,791	\$ 140.60 \$	1,589,905	\$ 3,204,696	
DDDC Frim Demand Dths	204,449	216,374	420,822	b/ \$	9.60		\$ 9.60		\$ 4,039,893	\$ 11.80		\$ 11.80		\$ 4,965,702	
Volumes Therms Weather Normalized															
0-3,000 Therms	15,769,135	5,747,743	21,516,878	b/ \$	0.28842	4,548,134	\$ 0.22656 \$	1,302,209	\$ 5,850,343	\$ 0.35305 \$	5,567,293	\$ 0.27733 \$	1,594,021.65	\$ 7,161,315	
3,001-5,000 Therms	1,875,271	683,569	2,558,839	b/ \$	0.26331	493,778	\$ 0.17995 \$	123,008	\$ 616,786	\$ 0.32231 \$	604,419	\$ 0.22027 \$	150,569.66	\$ 754,988	
5,001-15,000 Therms	2,449,061	892,654	3,341,715	b/ \$	0.25650	628,184	\$ 0.16779 \$	149,778	\$ 777,963	\$ 0.31398 \$	768,956	\$ 0.20539 \$	183,342.11	\$ 952,298	
Over 15,000 Therms	783,851	285,753	1,069,604	b/ \$	0.13292	104,190	\$ 0.13290 \$	37,977	\$ 142,166	\$ 0.16271 \$	127,540	\$ 0.16268 \$	46,486.32	\$ 174,027	
Total Therms	20,877,318	7,609,719	28,930,652												
Total Revenue						7,093,912		2,912,261	14,046,066				3,564,325	17,213,026	
Increase														\$ 3,166,960	
% increase														22.55%	
						7387256.967									
Commercial T-3															
Number of Bills	294	293	587	c/ \$	114.90 \$	33,781	\$ 114.90 \$	33,666	\$ 67,446	\$ 140.60 \$	41,336	\$ 140.60 \$	41,196	\$ 82,532	
DDDC Frim Demand Dths	23,406	23,406	46,812	c/ \$	9.60	224,698	\$ 9.60	224,698	\$ 449,395	\$ 11.80		\$ 11.80		\$ 552,382	
Volumes Therms															
0-3,000 Therms	797,208	671,653	1,468,861	c/ \$	0.28842	229,931	\$ 0.22656 \$	152,170	\$ 382,100	\$ 0.35305 \$	281,454	\$ 0.27733	186,270	\$ 467,724	
3,001-5,000 Therms	444,660	301,952	746,612	c/ \$	0.26331	117,083	\$ 0.17995 \$	54,336	\$ 171,420	\$ 0.32231 \$	143,318	\$ 0.22027	66,511	\$ 209,829	
5,001-15,000 Therms	1,318,357	734,991	2,053,348	c/ \$	0.25650	338,159	\$ 0.16779 \$	123,324	\$ 461,483	\$ 0.31398 \$	413,938	\$ 0.20539	150,960	\$ 564,898	
Over 15,000 Therms	1,089,004	262,723	1,351,727	c/ \$	0.13292	144,750	\$ 0.13290 \$	34,916	\$ 179,666	\$ 0.16271 \$	177,192	\$ 0.16268	42,740	\$ 219,932	
Total Revenue	3,649,229	1,971,319	5,620,548			1,088,401		623,109	\$ 1,711,511					\$ 2,097,296	
Increase														\$ 385,785	
% increase														as 22.54%	
Industrial F-1/T-2															
Number of Bills	216	216	432	c/ \$	459.60 \$	99,274	\$ 459.60 \$	99,274	\$ 198,547	\$ 562.60 \$	121,522	\$ 562.60 \$	121,522	\$ 243,043	
DDDC Frim Demand Dths	81,676	80,411	162,088	c/ \$	9.60	784,091	\$ 9.60	771,949	\$ 1,556,040	\$ 11.80	963,778	\$ 11.80	948,855	\$ 1,912,633	
Volumes Dths															
0-15,000 Dths	304,755	275,238	579,993	c/ \$	1.23800	377,287	\$ 1.2380 \$	340,745	\$ 718,032	\$ 1.51540 \$	461,826	\$ 1.51540 \$	417,096	\$ 878,922	
15,000-40,000 Dths	397,654	332,896	730,549	c/ \$	1.05700	420,320	\$ 1.0570 \$	351,871	\$ 772,191	\$ 1.29390 \$	514,524	\$ 1.29390 \$	430,734	\$ 945,258	
40,001-150,000 Dths	690,120	556,038	1,246,158	c/ \$	0.60000	414,072	\$ 0.60000 \$	333,623	\$ 747,695	\$ 0.73450 \$	506,893	\$ 0.73450 \$	408,410	\$ 915,303	
Over 150,000 Dths	111,695	109,159	220,854	c/ \$	0.37000	41,327	\$ 0.37000 \$	40,389	\$ 81,716	\$ 0.45290 \$	50,587	\$ 0.45290 \$	49,438	\$ 100,025	
Total Revenue			2,777,555		\$ 1,253,006		\$ 1,066,627		\$ 4,074,220					\$ 4,995,183	
Increase														\$ 920,963	
% increase														22.60%	
Industrial(F-1/T-2+T-1) (Source Schedule 16.4A andConficential Schedule 35.15)															
Number of Bills	78	78	156	c/ \$	459.60 \$	35,849	\$ 459.60 \$	35,849	\$ 71,698	\$ 562.60 \$	43,883	\$ 562.60 \$	43,883	\$ 87,766	

Description	Historic Base Period		Current Winter Rates				Current Summer Rates				Present Total Revenue		Proposed Winter Rates				Proposed Summer Rates				Proposed Total
	Nov-Apr		May-Oct		Nov-Apr		May-Oct		Nov-Apr				May-Oct								
	Winter Nov-Apr	Summer Apr-Oct	Total		9/1/2021	Revenue	9/1/2021	Revenue	Rates	Revenue	Rates	Revenue									
DDDC Firm Demand Dths	32,334	32,334	64,668	c/ \$	9.60	\$ 310,406	\$ 9.60	\$ 310,406	\$	620,813	\$	11.80	\$ 381,541	\$	11.80	\$ 381,541	\$	763,082			
Capacity (Non_Firm) Demand (T-1)	20,905	21,256	42,161	c/ \$	2.10	\$ 43,901	\$ 2.10	\$ 44,638	\$	88,539	\$	2.60	\$ 54,353	\$	2.60	\$ 55,266	\$	109,619			
Volumes Dths																					
0-15,000 Dths	116,545	113,292	229,837	c/ \$	1.23800	\$ 144,282	\$ 1.23800	\$ 140,255	\$	284,538	\$	1.51540	\$ 176,612	\$	1.51540	\$ 171,682.70	\$	348,295			
15,000-40,000 Dths	165,008	150,170	315,178	c/ \$	1.05700	\$ 174,413	\$ 1.05700	\$ 158,730	\$	333,143	\$	1.29390	\$ 213,503	\$	1.29390	\$ 194,305.09	\$	407,808			
40,001-150,000 Dths	400,193	348,635	748,828	c/ \$	0.60000	\$ 240,116	\$ 0.60000	\$ 209,181	\$	449,297	\$	0.73450	\$ 293,942	\$	0.73450	\$ 256,072.26	\$	550,014			
Over 150,000 Dths	368,373	341,534	709,906	c/ \$	0.37000	\$ 136,298	\$ 0.37000	\$ 126,367	\$	262,665	\$	0.45290	\$ 166,836	\$	0.45290	\$ 154,680.61	\$	321,517			
Total Revenue										\$ 2,110,692							\$	2,588,101			
Increase																	\$	477,409			
% increase																		22.62%			

Interruptible Sales (I-1)																									
Number of Bills	-	-	-	c/	\$	459.60	\$	-	\$	459.60	\$	-	\$	-	\$	562.60	\$	-	\$	562.60	\$	-			
Volumes Dths																									
0-15,000 Dths	-	-	-	c/	\$	1.23800	\$	-	\$	1.23800	\$	-	\$	-	\$	1.51540	\$	-	\$	1.51540	\$	-			
15,000-40,000 Dths	-	-	-	c/	\$	1.05700	\$	-	\$	1.05700	\$	-	\$	-	\$	1.29390	\$	-	\$	1.29390	\$	-			
40,001-150,000 Dths	-	-	-	c/	\$	0.60000	\$	-	\$	0.60000	\$	-	\$	-	\$	0.73450	\$	-	\$	0.73450	\$	-			
Over 150,000 Dths	-	-	-		\$	0.37000	\$	-	\$	0.37000	\$	-	\$	-	\$	0.45290	\$	-	\$	0.45290	\$	-			
Total Revenue									\$				-								\$				-
Increase																					\$				-
% increase																									-
																								\$	-

Interruptible Industrial Transportation (T-1)																									
Number of Bills	102	102	204	c/	\$	459.60	\$	46,879	\$	459.60	\$	46,879	\$	93,758	\$	562.60	\$	57,385	\$	562.60	\$	57,385	\$	114,770	
Capacity (Non_Firm) Demand (T-1)	53,171	52,376	105,546	c/	\$	2.10	\$	111,658	\$	2.10	\$	109,989	\$	221,647	\$	2.60	\$	138,243	\$	2.60	\$	136,177	\$	274,420	
Volumes Dths																									
0-15,000 Dths	141,961	149,575	291,536	c/	\$	1.23800	\$	175,748	\$	1.23800	\$	185,174	\$	360,922	\$	1.51540	\$	215,128	\$	1.51540	\$	226,666.26	\$	441,794	
15,000-40,000 Dths	185,140	197,493	382,633	c/	\$	1.05700	\$	195,692	\$	1.05700	\$	208,750	\$	404,443	\$	1.29390	\$	239,552	\$	1.29390	\$	255,536.58	\$	495,089	
40,001-150,000 Dths	226,197	217,672	443,869	c/	\$	0.60000	\$	135,718	\$	0.60000	\$	130,603	\$	266,321	\$	0.73450	\$	166,142	\$	0.73450	\$	159,880.08	\$	326,022	
Over 150,000 Dths	313,277	284,091	597,368	c/	\$	0.37000	\$	115,912	\$	0.37000	\$	105,114	\$	221,026	\$	0.45290	\$	141,883	\$	0.45290	\$	128,664.90	\$	270,548	
Total Revenue						1,715,406											\$	1,568,118						\$	1,922,643
Increase																								\$	354,525
% increase																									22.61%

Non Gas Revenue Schedule 15.1	Total Sales and Transport Margin-All Rates Schedules										\$	11,944,815	22.48%
Weather Normalized Usage Schedule 16.1													
Customers, Volume, & Base Revenue Schedule 16.4													
Schedule 17.1													
Schedule 35.15(Confidential)													

Chattanooga Gas C
Annual Review Mechan
Revenue Increase Alloc
Twelve Months Ended Decem
Schedule 17.1

Line No.	Description	Revenue Per Rate Schedule Docket 18-00017	% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 20-00049	% of Total by Rate Schedule
	Sales & Transportation Margin				
1	Residential (R-1)	\$ 14,746,292	44.8%	\$ 15,076,735	44.0%
2	Multi-Family (R-4)	28,579	0.1%	28,858	0.1%
3	Commercial (C-1)	3,648,001	11.1%	3,583,778	10.5%
4	Commercial (C-2)	8,592,933	26.1%	9,142,723	26.7%
5	Industrial (F-1/T-2)	2,114,124	6.4%	2,574,922	7.5%
6	Industrial (I-1)	36,274	0.1%	-	0.0%
7	Industrial (T-1)	1,082,153	3.3%	1,035,144	3.0%
8	Industrial (F-1/T-2/T-1)	1,333,342	4.1%	1,732,479	5.1%
9	Industrial (T-3)	1,329,837	4.0%	1,100,769	3.2%
10	<u>Special Contract Subject to increase a/</u>				
11	Total Sales and Transport Margin	\$ 32,911,534	100.0%	\$ 34,275,409	100.00%
12	Other Revenue	687,351		745,199	
13	<u>Total Margin</u>	<u>\$ 33,598,885</u>		<u>\$ 35,020,608</u>	

14

Note: Normalized Other Revenue Dkt 21-00048 Schedule 5 P4

a/ Please also reference Schd 35.14 Cell N80 (Confidential)

Company
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ber 31, 2022

Revenue Per Rate Schedule Docket 21- 00048	% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 22- 00032	% of Total by Rate Schedule	Normalized Revenue Historic Base Period	% Increase	Target Equal % Increase
\$ 20,379,057	44.2%	\$ 23,643,544	44.4%	\$ 23,999,098	22.41%	\$ 5,377,874
38,267	0.1%	43,892	0.1%	44,046	22.41%	9,870
4,771,387	10.3%	5,523,636	10.4%	5,583,268	22.41%	1,251,135
12,437,568	27.0%	14,301,064	26.8%	14,046,066	22.41%	3,147,534
3,477,196	7.5%	4,063,479	7.6%	4,074,220	22.41%	912,978
-	0.0%	-	0.0%	-	22.41%	-
1,339,950	2.9%	1,568,302	2.9%	1,568,118	22.41%	351,394
2,179,275	4.7%	2,173,067	4.1%	2,110,692	22.41%	472,978
1,494,623	3.2%	1,773,354	3.3%	1,711,511	22.41%	383,526
		201,844	0.4%	195,974	5.00%	9,799 a/
<u>\$ 46,117,324</u>	<u>100.00%</u>	<u>\$ 53,292,182</u>	<u>100.0%</u>	<u>\$ 53,332,992</u>		<u>\$ 11,917,087</u>
<u>1,003,751</u>		<u>1,103,643</u>		<u>1,336,932</u>		<u>-</u>
<u><u>\$ 47,121,075</u></u>		<u><u>\$ 54,395,825</u></u>		<u><u>\$ 54,669,924</u></u>		<u><u>\$ 11,917,087</u></u>

Total Sales and Transportation Margin	\$ 53,332,992
Less Special Contract	(195,974)
Non-Special Contract Margin (current rates)	\$ 53,137,018
% Increase Non-Special Contract	22.41%
Increase in Revenue Deficiency Schedule 1	\$ 11,917,087
Less Special Contract Increase at 5%	(9,799)
Increase allocated to Non-Special Contract	\$ 11,907,289

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Other Revenue
Twelve Months Ending December 31, 2022
Schedule 18

Line No.	Description	2021													2022												
		January	February	March	April	May	June	July	August	September	October	November	December	Total	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Forfeited Discounts	57,186	47,628	59,952	47,661	30,809	31,456	26,610	21,701	25,606	20,185	26,302	35,448	430,544	56,558	61,951	75,154	54,005	52,345	38,905	36,153	33,068	34,459	25,291	38,065	46,101	552,055
2	Returned Check Charges	1,060	1,100	1,320	1,140	780	920	780	1,120	1,000	1,140	1,220	1,180	12,760	1,680	1,280	1,540	1,360	1,200	1,660	1,300	1,020	1,420	1,400	1,440	2,020	17,320
3	Reconnect Charges	2,080	3,970	8,785	8,575	5,055	4,425	3,560	1,920	3,205	4,510	7,825	4,040	57,950	1,155	5,270	9,775	7,725	6,680	4,570	2,130	4,295	4,575	4,100	3,860	3,060	57,195
4	Seasonal Reconnect Charges	1,370	1,025	520	540	845	800	635	780	3,390	10,875	13,250	2,805	36,835	2,270	945	680	1,235	650	1,075	1,040	975	4,790	18,160	9,590	4,010	45,640
5	Turn-On Charges	12,600	11,525	12,810	10,900	11,300	12,660	12,040	11,260	12,940	15,160	21,760	13,620	158,575	12,820	11,100	12,760	8,900	9,860	13,060	11,120	11,220	12,020	19,225	15,380	13,220	151,285
6	Meter Set Charges	3,900	3,330	3,523	2,070	2,490	2,700	2,340	3,060	3,120	3,270	4,620	4,500	38,923	3,510	3,210	3,480	3,480	2,970	3,120	2,820	2,190	2,700	4,560	3,390	2,970	38,400
7	Miscellaneous Charges	1,858	1,694	1,966	1,692	1,558	1,745	1,584	1,683	1,489	1,580	1,610	1,518	19,978	1,581	1,458	1,755	1,413	1,443	1,504	1,288	1,509	1,397	-	2,820	1,379	17,547
8	Damage Billing	4,689	20,795	21,912	31,365	137,706	14,661	24,266	(48,330)	20,478	18,320	31,280	41,357	318,498	12,748	(10,744)	29,986	13,861	73,579	52,009	17,075	17,075	36,452	179,535	18,315	21,796	461,688
9	Total	84,743	91,067	110,787	103,943	190,544	69,367	71,815	(6,805)	71,229	75,039	107,867	104,468	1,074,063	92,323	74,470	135,330	91,979	148,727	115,904	72,926	71,353	97,813	252,292	93,460	94,555	1,341,130
10	Allowance for Funds - Debt	25,716	1,082	20,238	20,715	20,605	18,689	18,618	20,076	22,446	24,933	24,547	27,128	244,793	26,244	27,824	32,128	33,758	34,710	37,587	31,185	40,432	43,014	39,495	38,441	44,967	429,785
11	Allowance for Funds - Equity	54,126	2,267	43,520	43,601	43,370	39,338	39,187	42,256	47,245	52,480	51,666	57,677	516,734	57,772	58,563	67,623	71,053	73,058	79,114	65,639	85,102	90,537	83,129	80,910	94,647	907,147
12	Total AFUDC	79,842	3,349	63,758	64,316	63,976	58,027	57,805	62,332	69,691	77,413	76,212	84,805	761,527	84,016	86,387	99,751	104,811	107,769	116,701	96,825	125,534	133,551	122,623	119,351	139,613	1,336,932

a/ Schedule 35.8 Other Revenue Workpaper

Account	FERC Account	Account Type	2022												Grand Total
			Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
42100100 - Management and Consulting Fee	421	R	\$50,000	\$50,000	\$50,000	\$41,667	\$41,667	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$670,833
48001100 - Residential Sales Base	480	R	\$2,434,183	\$2,620,183	\$2,419,117	\$1,734,166	\$1,502,277	\$1,348,476	\$1,144,485	\$1,326,018	\$1,203,955	\$1,526,617	\$1,930,867	\$2,593,736	\$21,784,078
48001101 - Residential Sales Base-Unbilled	480	R	\$354,497	(\$294,529)	(\$278,500)	(\$98,639)	(\$188,414)	(\$186,139)	\$92,403	(\$79,886)	\$149,745	\$195,524	\$460,223	\$414,789	\$541,074
48001112 - Residential RNA	480	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48001500 - Residential Sales PGA	480	R	\$3,849,557	\$5,414,273	\$3,230,483	\$2,209,767	\$1,230,218	\$835,378	\$666,518	\$660,151	\$680,401	\$1,398,838	\$2,344,201	\$4,632,871	\$27,152,656
48001501 - Residential Sales PGA-Unbilled	480	R	\$2,530,997	(\$1,700,181)	(\$828,513)	(\$591,579)	(\$262,472)	(\$381,690)	\$111,418	(\$179,239)	\$92,074	\$1,081,320	\$1,070,885	\$2,191,692	\$3,134,713
48101010 - Industrial Sales Gas Billed	481	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48102100 - Commercial Sales Base	481	R	\$1,865,382	\$2,116,090	\$2,026,517	\$1,270,103	\$1,117,040	\$976,487	\$799,498	\$954,401	\$814,815	\$1,067,613	\$1,351,488	\$1,959,948	\$16,319,382
48102101 - Commercial Sales Base-Unbilled	481	R	\$478,283	(\$246,744)	(\$330,838)	(\$142,238)	(\$277,491)	(\$116,050)	\$85,509	(\$94,934)	\$119,188	\$190,835	\$380,703	\$541,865	\$588,088
48102112 - Commercial RNA	481	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48102500 - Commercial Sales PGA	481	R	\$2,245,309	\$3,215,652	\$2,386,450	\$1,603,412	\$1,398,707	\$1,243,312	\$1,061,678	\$1,118,091	\$1,033,408	\$1,490,365	\$1,960,748	\$3,073,261	\$21,830,393
48102501 - Commercial Sales PGA-Unbilled	481	R	\$1,660,558	(\$1,009,565)	(\$536,893)	(\$106,385)	(\$315,205)	(\$304,691)	\$231,625	(\$355,011)	\$113,082	\$808,510	\$468,508	\$1,368,777	\$2,023,310
48103100 - Industrial Sales Base	481	R	\$118,863	\$116,466	\$112,916	\$77,582	\$67,338	\$52,904	\$50,658	\$51,365	\$51,669	\$63,547	\$82,483	\$116,047	\$961,839
48103101 - Industrial Sales Base-Unbilled	481	R	\$103,922	(\$14,509)	(\$4,079)	(\$13,116)	(\$35,397)	\$399	\$5,311	(\$8,079)	\$6,894	\$20,171	\$20,133	\$33,509	\$115,158
48103500 - Industrial Sales PGA	481	R	\$161,714	\$209,667	\$159,818	\$131,505	\$129,632	\$129,104	\$129,658	\$119,369	\$126,011	\$169,307	\$191,181	\$230,419	\$1,887,385
48103501 - Industrial Sales PGA-Unbilled	481	R	\$220,436	(\$84,422)	\$3,972	(\$3,893)	(\$58,509)	\$6,448	\$40,823	(\$56,811)	\$17,238	\$101,159	(\$17,584)	\$81,729	\$250,586
48700100 - Late Payment Fees	487	R	\$56,558	\$61,951	\$75,154	\$54,005	\$52,345	\$38,905	\$36,153	\$33,068	\$34,459	\$25,291	\$38,065	\$46,101	\$552,055
48800310 - Meter Set Charge	488	R	\$3,510	\$3,210	\$3,480	\$3,480	\$2,970	\$3,120	\$2,820	\$2,190	\$2,700	\$4,560	\$3,390	\$2,970	\$38,400
48800340 - Miscellaneous Revenue	488	R	\$1,581	\$1,458	\$1,755	\$1,413	\$1,443	\$1,504	\$1,288	\$1,509	\$1,397	\$0	\$2,820	\$1,379	\$17,547
48800360 - Reconnect Charge	488	R	\$1,155	\$5,270	\$9,775	\$7,725	\$6,680	\$4,570	\$2,130	\$4,295	\$4,575	\$4,100	\$3,860	\$3,060	\$57,195
48800370 - Seasonal Reconnect Change	488	R	\$2,270	\$945	\$880	\$1,235	\$650	\$1,075	\$1,040	\$975	\$4,790	\$18,180	\$9,590	\$4,010	\$45,640
48800400 - Returned Check Fees	488	R	\$1,680	\$1,280	\$1,540	\$1,360	\$1,200	\$1,660	\$1,300	\$1,020	\$1,420	\$1,400	\$1,440	\$2,020	\$17,320
48800440 - Turn-on Charge	488	R	\$12,820	\$11,100	\$12,760	\$8,900	\$9,860	\$13,060	\$11,120	\$11,220	\$12,020	\$19,225	\$15,980	\$13,220	\$151,285
48932100 - Commercial Transportation Base	489.3	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48933100 - Ind Trans Base	489.3	R	\$848,658	\$784,493	\$735,626	\$737,108	\$661,239	\$647,065	\$631,120	\$879,667	\$961,141	\$786,844	\$1,076,323	\$878,284	\$9,627,568
48933500 - Industrial Transportation PGA	489.3	R	\$455,745	\$1,865,700	\$841,485	\$917,795	\$983,262	\$1,010,379	\$1,074,474	\$380,972	\$1,243,755	\$1,148,179	\$615,365	\$709,866	\$11,246,975
49500130 - Franchise Cost Recovery Revenue	495	R	\$396,735	\$589,643	\$431,679	\$304,166	\$279,162	\$239,515	\$216,382	\$211,118	\$236,791	\$286,131	\$343,800	\$491,844	\$4,026,965
49500470 - Other Gas Revenue	495	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49600100 - Refunds and Recoveries	496	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
G4111110 - Total Operating Revenues Total			\$17,854,414	\$13,717,431	\$10,524,584	\$8,149,540	\$6,348,201	\$5,627,292	\$6,459,909	\$5,043,967	\$6,974,027	\$10,470,216	\$12,416,969	\$19,453,897	\$123,040,446
G4111100 - Gross Profit Total			\$17,854,414	\$13,717,431	\$10,524,584	\$8,149,540	\$6,348,201	\$5,627,292	\$6,459,909	\$5,043,967	\$6,974,027	\$10,470,216	\$12,416,969	\$19,453,897	\$123,040,446
80400008 - COS-Commodity Imcr	804	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80400016 - COS-Nat Gas Commodity Costs	804	E	\$11,351,202	\$8,056,858	\$5,349,302	\$4,216,809	\$3,144,489	\$2,567,669	\$3,351,402	\$1,937,854	\$3,537,375	\$6,294,654	\$6,864,958	\$12,312,257	\$68,984,829
80400028 - COS-Unrec Purch Gas Cost Adj	804	E	(\$226,885)	(\$145,734)	(\$92,501)	(\$56,186)	(\$38,857)	(\$29,428)	(\$35,209)	(\$25,334)	(\$39,905)	(\$63,475)	(\$6,323)	(\$23,642)	(\$783,482)
80700000 - COS-Purchased Gas Exp	807	E	\$0	\$0	\$10,781	\$0	(\$1,151)	\$0	\$0	\$0	\$0	\$0	\$16,683	\$0	\$26,313
G5100000 - Cost of Goods Sold Total			\$11,124,317	\$7,911,124	\$5,267,581	\$4,160,623	\$3,104,481	\$2,538,241	\$3,316,193	\$1,912,520	\$3,497,469	\$6,231,179	\$6,875,319	\$12,288,614	\$68,227,660
40400010 - Amortization of Cloud Software	404	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$385	\$736	(\$1,122)	(\$1,146)	(\$1,147)
40430010 - Amortization of Limited-Term Gas Property-Cloud Computing	404.3	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,347	\$8,481	\$9,474	\$9,722	\$45,024
42120020 - Loss on Disp of Property-Non Utility	421.2	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$45)	\$0	\$0	\$0	(\$45)
50000000 - Stm-Oper Eng and Supv	500	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$684)	\$5	(\$679)
50600000 - Stm-Misc Steam Power Expenses	506	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,397	\$0	\$0	\$0	\$0	\$3,397
54900000 - OPG-Misc Other Pwr Gen Exp	549	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$336	\$314	\$257	(\$911)	(\$274)	(\$279)
55700000 - Other Power Supply Expenses Account	557	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5	(\$5)	(\$5)	(\$5)
58800000 - Dstr-Misc Dstr Exp	588	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,883	(\$2,877)	(\$25)	\$1,335	\$1,110	\$5,427
82100100 - Purification	821	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10	\$46,910	\$0	\$0	\$46,921
83300100 - Maint of Lines	833	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84100100 - Oper Exp-Other Storage	841	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,351	\$40,985	\$39,633	\$81,376	\$74,581	\$299,926
84350100 - Maint Liquefaction Equip-Other Storage	843.5	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82,818	\$14	\$47,139	\$760	\$0	\$130,731
84410000 - LNG Operation supervision and engineering	844.1	E	\$43,555	\$34,235	\$37,388	\$35,048	\$34,534	\$36,652	\$42,259	(\$4,156)	\$0	\$0	\$0	\$0	\$259,515
84420000 - LNG processing terminal labor and expenses	844.2	E	\$19,081	\$15,939	\$9,041	\$8,510	\$26,673	\$2,011	\$3,434	\$48,037	\$54,713	\$18,665	\$49,570	\$27,511	\$283,182
84430000 - Liquefaction processing labor and expenses	844.3	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,828	(\$2,322)	\$0	\$0	\$5,507
84710000 - Maintenance supervision and engineering	847.1	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,353	\$2,067	\$25,306	\$31,591	\$7,625	\$82,941
84720000 - Maintenance of LNG structures and improvements	847.2	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,839	\$0	\$0	\$0	\$26,839
84730000 - Maintenance of LNG processing terminal equipment	847.3	E	\$3,128	\$6,679	\$14,823	\$12,809	(\$1,009)	\$1,366	\$11,598	\$13,443	\$101,984	\$6,507	\$80,274	\$274,223	\$525,826
84760000 - Maintenance of compressor station equipment	847.6	E	\$14,128	\$4,382	\$2,110	\$2,487	\$5,560	\$4,800	\$5,847	\$17,141	\$10,802	\$2,671	\$2,264	\$2,180	\$74,372
84780000 - Maintenance of other LNG equipment	847.8	E	\$1,388	\$1,874	\$4,694	\$17,309	\$8,568	\$8,123	\$5,235	\$6,068	\$42,363	\$19,103	\$65,880	\$18,437	\$199,041
85000100 - Operation supervision and engineering-Trans	850	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,512	\$1,719	\$56	\$696	\$1,239	\$5,222
85600100 - Mains Expense-Trans	856	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87000000 - Op Suprv/Eng-Design Gas Sys	870	E	\$14,487	\$18,128	\$25,894	\$18,074	\$18,954	\$15,417	\$24,459	\$27,683	\$24,885	\$43,965	\$110,685	\$85,005	\$427,636
87100000 - Distr Load Dispatching	871	E	\$0	\$213	\$0	\$0	\$0	\$0	\$0	\$435	\$457	\$388	\$407	\$495	\$2,394
87400100 - Mains Operations	874	E	\$80,936	\$98,780	\$129,429	\$106,017	\$196,413	\$204,916	\$235,519	\$338,987	\$313,822	\$304,535	\$263,673	\$150,803	\$2,423,829
87500005 - Measuring and Regulating Station-General	875	E	\$7,545	\$4,741	\$11,117	\$1,806	\$5,202	\$5,770	\$3,664	\$19,611	\$10,815	\$19,445	\$14,264	\$10,217	\$114,196
87700100 - City Gate Check Stations	877	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)	\$0	\$0	\$0	\$0	(\$3)
87800000 - Meter and House Regulator Expenses	878	E	\$27,614	\$33,035	\$48,161	\$37,404	\$40,430	\$25,044	\$34,890	\$37,814	\$51,442	\$60,510	\$144,292	\$66,575	\$607,211
87900000 - Customer installations Expenses	879	E	\$29,819	\$24,714	\$19,473	\$21,292	\$6,029	(\$1,212)	\$25,692	\$43,544	\$1,914	\$18,764	\$41,238	\$51,322	\$282,589
88000001 - Dist-Other Expenses	880	E	\$13,450	\$4,414	\$8,626	\$11,320	\$10,907	\$2,483	\$18,022	\$4,267	\$4,267	\$19,599	\$17,571	\$23,690	\$138,615
88500000 - Maint Super and Eng	885	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$2	\$2	\$8
88700000 - Repair and Maintenance Mains	887	E	\$100,786	\$85,957	\$77,741	\$14,280	\$42,192	\$107,914	\$46,664	\$52,262	\$46,738	\$37,208	\$57,534	\$54,896	\$724,171
88900000 - Maint Regulator Station Equip-Gen	889	E	\$3,215	\$5,329	\$8,620	\$5,996	\$9,906	\$11,167	(\$2,111)	\$560	\$1,712	\$985	\$24,481	\$27,645	\$97,505
89000000 - Maint Regulator Station Equip-Ind	890	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

			2022												Grand Total
Account	FERC Account	Account Type	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
89200115 - Maint of Services	892	E	\$15,719	\$46,710	\$33,853	\$19,006	\$35,762	\$23,361	\$20,428	\$35,643	\$26,194	(\$3,360)	\$38,185	\$29,681	\$321,183
89300100 - Maint Meter Sets and Regulators	893	E	\$12,664	\$8,988	\$9,858	\$5,738	\$76,891	\$8,395	\$6,380	\$3,742	\$63,154	\$50,654	\$374	\$1,306	\$248,142
89400101 - Maint Equip-CNG Comp Station	894	E	\$0	\$0	\$451	(\$214)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$238
90100000 - Cust Accounts-Supervision	901	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32	\$0	\$17	\$9	\$8	\$66
90200000 - Cust Accounts-Meter Reading	902	E	\$7,214	\$7,320	\$8,275	\$8,826	\$8,387	\$6,505	\$10,706	\$7,927	\$6,337	\$9,383	\$18,140	\$12,368	\$111,388
90300000 - Cust Accounts-Cust Record/Collect	903	E	\$1,419	\$1,340	\$4,518	(\$1,437)	\$2,590	\$366	(\$137)	\$8,471	\$5,552	\$1,215	\$7,717	\$9,797	\$41,411
90400000 - Cust Accounts-Uncollectible Accounts	904	E	\$33,231	\$54,157	\$36,608	\$19,174	\$21,687	\$39,687	\$36,378	\$17,916	\$30,109	\$88,787	\$37,635	\$56,782	\$472,152
90500000 - Cust Accounts-Miscellaneous	905	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,335	\$1,104	\$3,087	\$5,593	\$5,611	\$17,731
90700000 - CS&I Exp-Supv	907	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,151	\$32,332	\$32,568	\$49,055	\$54,932	\$231,039
90800000 - CS&I Exp-Cust Assist.	908	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,860	\$20,790	\$17,653	\$26,942	\$50,873	\$140,119
90900000 - CS&I-Info and Instruct Adver Exp	909	E	\$0	\$0	\$0	\$0	\$0	\$10,930	\$0	\$830	\$813	\$499	\$503	\$728	\$14,304
91000000 - CS&I Misc Cust Svc and Info Exp	910	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,908	\$4,443	\$12,141	\$77,576	\$33,556	\$144,623
91200000 - Demonstrating and Selling Exp	912	E	\$0	\$0	\$0	\$0	\$0	\$0	\$1,510	\$3,808	\$2,502	\$2,699	\$4,240	\$3,827	\$18,586
91300000 - Advertising expenses Account	913	E	(\$54,500)	\$1,000	\$4,400	\$1,000	\$1,550	\$6,300	\$1,650	\$426	\$7,474	\$55	\$3,520	\$5,795	(\$21,330)
91600000 - Miscellaneous Sales Expenses Account	916	E	\$0	(\$20,598)	(\$1,876)	\$0	\$0	\$0	\$0	(\$62)	\$73	\$289	\$279	\$275	(\$21,621)
92000000 - A&G Salaries Account	920	E	\$211,142	\$176,138	\$210,459	\$180,092	\$168,596	\$234,244	\$173,959	\$259,500	\$213,203	\$305,398	\$399,828	\$415,562	\$2,948,121
92100000 - Office Supplies and Expenses Account	921	E	\$45,464	\$49,354	\$43,603	\$66,797	\$47,113	\$54,124	\$43,322	\$79,736	\$112,544	\$164,233	\$4,800	\$203,032	\$914,124
92200000 - Administrative Expenses Transferred-Credit	922	E	\$472,026	\$480,683	\$635,397	\$421,288	\$419,629	\$466,497	\$670,669	\$4,448	\$4,567	\$4,570	(\$72,281)	\$30,882	\$3,538,376
92300000 - Outside Services Employed Account	923	E	\$348,171	\$344,554	\$316,404	\$385,882	\$294,143	\$333,659	\$197,361	\$362,107	\$432,689	\$151,198	\$272,565	\$542,130	\$3,980,863
92400005 - Prop Ins-Other	924	E	\$32,513	\$22,613	\$22,601	\$17,452	\$18,712	\$27,432	\$31,297	\$27,612	(\$13,568)	\$24,736	\$24,158	\$19,167	\$254,727
92400020 - General Business Insurance - Affil	924	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,478	\$4,498	\$4,498	\$4,503	\$53,979
92500000 - Injuries and Damages Account	925	E	\$5,060	\$5,060	\$5,060	\$5,060	\$5,060	\$5,060	\$5,060	\$5,300	\$5,300	\$5,300	\$5,562	\$7,337	\$64,220
92600005 - Empl P&B-Ben-Capitalized	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$59,298)	(\$91,092)	(\$150,390)
92600020 - Empl P&B-Ben-Transfer Cr-OPRB	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$313	\$373	\$222	\$335	\$304	\$1,547
92600105 - Empl P&B-Pension Expense-Qualified Pension Service Costs	926	E	\$22,959	\$23,547	\$23,253	\$23,253	\$23,253	\$23,253	\$23,253	\$36,327	\$36,225	\$35,938	\$36,655	\$37,005	\$344,918
92600110 - Empl P&B-Pension Expense-SERP Service Costs	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,251	\$2,234	\$2,184	\$2,308	\$2,368	\$11,345
92600155 - Empl P&B-Pension/OPRB-Service Cost Cr	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,597	\$13,305	\$8,559	\$12,001	\$10,480	\$54,942
92600162 - Empl P&B-Pension/OPRB-Non-Service Costs Alloc	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,998)	(\$27,478)	(\$16,173)	(\$18,660)	(\$19,016)	(\$94,324)
92600210 - Empl P&B-Ben-Transfer Cr-ESP	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,688)	(\$13,372)	(\$15,223)	\$3,201	(\$23,461)	(\$61,543)
92600215 - Empl P&B-Ben-Co Contrib-ESP	926	E	\$14,147	\$12,522	\$15,277	\$14,421	\$15,245	\$12,596	\$17,213	\$15,496	\$18,911	\$19,167	\$19,639	\$28,859	\$203,492
92600225 - Empl P&B-Pen,Ins,ESP-Cap Cr	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,192	\$17,352	\$17,337	\$0	\$27,554	\$77,435
92600305 - Empl P&B-Ben-Transfer Cr-Ins	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,512	\$5,449	\$4,007	\$5,455	\$7,418	\$28,840
92600315 - Empl P&B-OPRB-Retiree Medical Service Costs	926	E	\$1,170	\$1,057	\$1,114	\$1,114	\$1,114	\$1,114	\$1,114	\$1,637	\$1,632	\$1,621	\$1,650	\$1,664	\$16,000
92600360 - Empl P&B-Ben-Grp Ins	926	E	\$75,975	\$92,384	\$75,651	\$78,920	\$64,160	\$57,047	\$129,211	\$104,828	\$91,872	\$92,260	\$73,342	\$69,454	\$1,005,104
92600375 - Empl P&B-Ben-Billed-Cr	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$5	\$6
92600380 - Empl P&B-Ben-Oth Empl	926	E	(\$2,587)	\$34,104	\$21,152	(\$350)	(\$3,006)	(\$2,556)	\$535	\$2	\$2	\$17,675	\$3,295	(\$18,626)	\$49,640
92600385 - Empl P&B-Ben-Education	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92600420 - Empl P&B-Ben-Account	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,981)	(\$28,700)	(\$35,879)	\$13,653	\$14,680	(\$65,227)
92700000 - Franchise Requirements Account	927	E	\$396,735	\$589,643	\$431,679	\$304,166	\$279,162	\$239,515	\$216,382	\$194,883	\$218,581	\$286,131	\$343,800	\$491,844	\$3,992,520
92800100 - Reg Commis-St-Docket	928	E	\$27,415	\$27,415	\$27,415	\$27,415	\$27,415	\$27,415	\$27,415	\$27,415	\$27,415	\$27,415	\$27,415	\$27,415	\$328,977
92800200 - Reg Commis-St-Nonocket	928	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93020000 - Misc General Expenses	930.2	E	\$27,048	\$51,886	\$56,101	\$36,966	\$39,040	\$45,964	\$38,975	\$37,133	\$49,633	\$10,762	\$108,278	\$171,746	\$673,531
93100000 - Rents Account	931	E	\$194	\$330	\$69	\$285	\$187	\$236	\$335	\$16,213	\$6,985	\$30,766	\$21,266	\$24,529	\$101,396
93100005 - Operating Leases	931	E	\$14,519	\$14,519	\$14,519	\$14,519	\$20,255	\$15,317	\$8,147	\$14,519	\$29,045	\$30,664	(\$12,814)	\$14,658	\$177,869
93200100 - Maintenance of general plant (gas)	932	E	\$20,492	\$20,698	\$24,938	\$12,372	\$14,978	\$12,718	\$11,414	\$2,730	\$17,393	\$66,190	\$15,462	\$28,830	\$248,215
G5200000 - Other Operations and Maintenance Total			\$2,087,322	\$2,383,843	\$2,417,897	\$1,934,097	\$1,986,282	\$2,073,627	\$2,127,752	\$2,133,416	\$2,223,447	\$2,177,767	\$2,500,525	\$3,180,625	\$27,226,601
40300000 - Depr Expense	403	E	\$782,368	\$783,302	\$784,179	\$790,949	\$794,382	\$796,104	\$796,172	\$841,173	\$844,803	\$845,212	\$873,537	\$878,929	\$9,811,110
41200000 - Costs of Construction or Other Srv-Svc Co	412	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43	\$0	\$0	\$0	\$0	\$43
G5300000 - Depreciation and Amortization Total			\$782,368	\$783,302	\$784,179	\$790,949	\$794,382	\$796,104	\$796,172	\$841,130	\$844,803	\$845,212	\$873,537	\$878,929	\$9,811,067
40810000 - TOIT-Util Op-Income	408.1	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$103)	\$0	\$0	\$0	(\$103)
40810005 - TOIT-Util Op-Unemp St	408.1	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,095	\$235	\$297	\$63	\$82	\$3,773
40810010 - TOIT-Util Op-Payroll	408.1	E	\$25,339	\$20,817	\$27,045	\$23,228	\$24,616	\$18,143	\$26,567	\$49,465	\$31,216	\$49,157	\$41,331	\$53,302	\$390,227
40810020 - TOIT-Util Op-Payroll-Contra	408.1	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,337	(\$2,408)	\$2,356	\$1,423	\$4,689	\$12,397
40810040 - TOIT-Util Op-Property Tax	408.1	E	\$208,333	\$208,333	\$208,333	\$208,333	\$208,333	\$208,333	\$208,333	\$208,333	\$208,956	\$208,650	\$208,658	\$208,651	\$2,501,579
40810045 - TOIT-Util Op-Other	408.1	E	\$20,597	\$20,597	\$20,597	\$20,597	\$20,597	\$20,597	\$20,597	\$20,597	\$20,597	\$20,597	\$20,597	\$20,597	\$247,164
40810050 - TOIT-Util Op Fed Unemp	408.1	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50	\$16	\$15	\$35	\$164	\$280
40810125 - TOIT-Net Worth Tax	408.1	E	\$56,898	\$56,898	\$56,898	\$93,873	\$66,142	\$66,142	\$66,142	\$66,142	\$66,142	\$66,142	\$66,142	\$66,142	\$793,703
40810200 - TOIT-Gross Receipts Tax	408.1	E	\$48,305	\$48,305	\$48,305	\$48,305	\$48,305	\$48,305	\$48,305	\$48,305	\$48,305	\$48,305	\$48,305	\$48,305	\$579,660
G5400000 - Taxes Other than Income Taxes Total			\$359,472	\$354,950	\$361,178	\$394,336	\$367,993	\$361,520	\$369,944	\$402,324	\$372,955	\$395,520	\$386,555	\$401,932	\$4,528,680
G5000000 - Total Operating Expenses Total			\$14,353,480	\$11,433,219	\$8,830,835	\$7,280,005	\$6,253,137	\$5,769,491	\$6,610,061	\$5,289,390	\$6,938,675	\$9,649,678	\$10,635,936	\$16,750,100	\$109,794,008
41910000 - AFUDC Equity	419.1	R	\$57,772	\$58,563	\$67,623	\$71,053	\$73,058	\$79,114	\$65,639	\$85,102	\$90,537	\$83,129	\$80,910	\$94,647	\$907,147
42100000 - Misc Nonop Inc	421	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42100035 - Misc Nonop Inc-CIAC	421	R	\$0	\$23,003	\$896	\$6,893	\$8,460	\$12,677	\$4,277	\$0	\$10,525	\$4,585	\$2,726	\$10,251	\$84,293
42610000 - Donations-Other	426.1	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,634	\$650,000	\$657,634
42630000 - Penalties Account	426.3	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$334)	\$0	\$0	(\$334)
42640000 - Expense Civic, Political and Related Activities	426.4	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5	\$11	\$4	\$5	\$4	\$28
42640010 - Exp Civic Pol & Related Activities-Lobby Expense	426.4	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,396	\$21,240	\$15,221	\$47,856
92600025 - Empl P&B-Transfer Cr-OPRB-NSC	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,355)	(\$29,830)	(\$29,581)	(\$29,524)	(\$29,618)	(\$147,908)
92600030 - Empl P&B-PENSOPRB-Trnsf Cr-NSC	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$72,458)	(\$80,248)	(\$80,280)	(\$81,136)	(\$80,030)	(\$394,152)
92600135 - Empl P&B-Pension Expense-Qualified Pension Non-Service Costs	926	E	(\$66,094)	(\$26,699)	(\$46,396)	(\$46,396)	(\$46,396)	(\$145,726)	(\$62,951)	(\$21,763)	(\$38,252)	(\$37,406)	(\$39,520)	(\$40,552)	(\$618,152)
92600145 - Empl P&B-Pension Expense-SERP Non-Service Costs	926	E	\$1,646	\$1,318	\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$3,333	\$6,617	\$6,471	\$6,836	\$7,015	\$40,645
92600160 - Empl P&B-Pension/OPRB-Non-Service Costs	926	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92600325 - Empl P&B-OPRB-Retiree Medical Non-Service Costs	926	E	(\$25,226)	(\$31,885)	(\$28,555)	(\$28,555)	(\$28,555)	(\$28,555)	(\$28,555)	(\$1,621)	(\$2,429)	(\$2,375)	(\$2,509)	(\$2,575)	(\$211,396)
G5012000 - Other Income (Expense), Net Total			\$147,445	\$138,832	\$141,988	\$151,416	\$154,988	\$264,590	\$159,941	\$206,962	\$245,193	\$219,819	\$200,610	(\$414,568)	\$1,617,217

			2022												Grand Total
Account	FERC Account	Account Type	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
G4110000 - Earnings before Income Taxes Total			\$3,648,379	\$2,423,043	\$1,835,737	\$1,020,950	\$250,052	\$122,393	\$9,789	(\$38,461)	\$280,546	\$1,040,359	\$1,981,643	\$2,289,228	\$14,863,660
43000025 - Interest on MoneyPool	430	E	\$5,627	\$3,291	\$7,127	\$7,783	\$9,309	\$14,383	\$33,278	\$59,504	\$72,123	\$93,448	\$167,755	\$188,205	\$661,835
43000030 - Interest on Utility Promissory Notes	430	E	\$366,030	\$365,154	\$364,278	\$363,403	\$357,273	\$356,397	\$356,397	\$358,149	\$359,024	\$372,160	\$374,787	\$377,414	\$4,370,466
43100000 - Other Interest Expense Account	431	E	\$1,572	\$4,807	\$7,069	\$7,255	\$5,628	\$2,274	\$2,010	(\$2,213)	(\$6,638)	(\$6,355)	(\$2,788)	(\$2,874)	\$9,748
43100025 - Other Int Exp-Cust Deposits	431	E	\$3,545	\$3,185	\$3,420	\$3,132	\$3,270	\$3,118	\$3,406	\$3,274	\$2,964	\$3,218	\$3,373	\$2,201	\$38,106
G5021003 - Other Interest Expense Total			\$376,774	\$376,437	\$381,895	\$381,573	\$375,480	\$376,173	\$395,092	\$418,714	\$427,473	\$462,471	\$543,127	\$564,944	\$5,080,155
43200000 - AFUDC Debt	432	E	(\$26,244)	(\$27,824)	(\$32,128)	(\$33,758)	(\$34,710)	(\$37,587)	(\$31,185)	(\$40,432)	(\$43,014)	(\$39,495)	(\$38,441)	(\$44,967)	(\$429,785)
G5021007 - AFUDC-Cr-Borrowed Funds Total			(\$26,244)	(\$27,824)	(\$32,128)	(\$33,758)	(\$34,710)	(\$37,587)	(\$31,185)	(\$40,432)	(\$43,014)	(\$39,495)	(\$38,441)	(\$44,967)	(\$429,785)
G5021000 - Interest Expense, Net of Amounts Capitalized Total			\$350,530	\$348,614	\$349,767	\$347,815	\$340,770	\$338,586	\$363,906	\$378,282	\$384,459	\$422,976	\$504,687	\$519,978	\$4,650,370
G5020000 - Total Interest Charges and Other Total			\$350,530	\$348,614	\$349,767	\$347,815	\$340,770	\$338,586	\$363,906	\$378,282	\$384,459	\$422,976	\$504,687	\$519,978	\$4,650,370
40910150 - Inc Tax-Util St	409.1	E	\$229,849	\$98,553	\$3,146	\$1,219	(\$49,746)	(\$106,544)	(\$38,416)	(\$290,387)	\$309,500	\$124,563	\$73,877	\$120,475	\$476,088
40910150 - Inc Tax-Util St Total			\$229,849	\$98,553	\$3,146	\$1,219	(\$49,746)	(\$106,544)	(\$38,416)	(\$290,387)	\$309,500	\$124,563	\$73,877	\$120,475	\$476,088
G5310000 - Inc Tax-St-Current Total			\$229,849	\$98,553	\$3,146	\$1,219	(\$49,746)	(\$106,544)	(\$38,416)	(\$290,387)	\$309,500	\$124,563	\$73,877	\$120,475	\$476,088
40910100 - Inc Tax-Util Fed	409.1	E	\$746,019	\$349,407	\$61,203	\$55,381	(\$98,571)	(\$270,146)	(\$64,347)	(\$825,493)	(\$138,632)	\$431,247	\$273,423	\$387,686	\$907,177
40910100 - Inc Tax-Util Fed Total			\$746,019	\$349,407	\$61,203	\$55,381	(\$98,571)	(\$270,146)	(\$64,347)	(\$825,493)	(\$138,632)	\$431,247	\$273,423	\$387,686	\$907,177
G5320000 - Inc Tax-Fed-Current Total			\$746,019	\$349,407	\$61,203	\$55,381	(\$98,571)	(\$270,146)	(\$64,347)	(\$825,493)	(\$138,632)	\$431,247	\$273,423	\$387,686	\$907,177
41010000 - DIT-Util Op Inc Fed Dr	410.1	E	(\$134,360)	\$20,019	\$192,572	\$39,062	\$42,815	\$190,037	(\$43,846)	\$641,782	\$56,163	(\$353,753)	(\$29,931)	(\$43,533)	\$577,026
41010000 - DIT-Util Op Inc Fed Dr Total			(\$134,360)	\$20,019	\$192,572	\$39,062	\$42,815	\$190,037	(\$43,846)	\$641,782	\$56,163	(\$353,753)	(\$29,931)	(\$43,533)	\$577,026
G5330000 - Inc Taxes-Fed-Non-Current Total			(\$134,360)	\$20,019	\$192,572	\$39,062	\$42,815	\$190,037	(\$43,846)	\$641,782	\$56,163	(\$353,753)	(\$29,931)	(\$43,533)	\$577,026
41010050 - DIT-Util Op Inc St Dr	410.1	E	(\$16,882)	\$34,881	\$92,004	\$41,185	\$42,428	\$91,164	\$13,740	\$261,845	(\$250,677)	(\$85,128)	\$22,096	(\$5,876)	\$240,780
41010050 - DIT-Util Op Inc St Dr Total			(\$16,882)	\$34,881	\$92,004	\$41,185	\$42,428	\$91,164	\$13,740	\$261,845	(\$250,677)	(\$85,128)	\$22,096	(\$5,876)	\$240,780
G5340000 - Inc Taxes-St-Non-Current Total			(\$16,882)	\$34,881	\$92,004	\$41,185	\$42,428	\$91,164	\$13,740	\$261,845	(\$250,677)	(\$85,128)	\$22,096	(\$5,876)	\$240,780
G5030000 - Income Taxes Total			\$824,626	\$502,860	\$348,925	\$136,847	(\$63,074)	(\$95,489)	(\$132,869)	(\$212,254)	(\$23,647)	\$116,928	\$339,465	\$458,752	\$2,201,071
G4100000 - Continuing Operations Income before Interest Total			\$2,473,223	\$1,571,569	\$1,137,045	\$536,288	(\$27,644)	(\$120,705)	(\$221,248)	(\$204,489)	(\$80,266)	\$500,455	\$1,137,491	\$1,310,499	\$8,012,219
G3331220 - Consolidated Net Income Total			\$2,473,223	\$1,571,569	\$1,137,045	\$536,288	(\$27,644)	(\$120,705)	(\$221,248)	(\$204,489)	(\$80,266)	\$500,455	\$1,137,491	\$1,310,499	\$8,012,219

State 716,868
Federal 1,484,203

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Chattanooga Gas Company - Income Statement - Hyperion Format
Twelve Months Ending December 31, 2022
Schedule 19.1

		Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total Regulatory	Total 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LNG processing	Direct Purchased M	8,303	12,458	8,416	7,867	15,606	2,011	3,434	41,324	16,522	38,657	36,962	5,958
LNG processing	Normal Operating M	0	0	0	0	0	0	0	3,298	23,587	-26,533	0	2,899
LNG processing	Contract Labor	0	0	0	0	0	0	0	0	9,170	-9,170	0	0
LNG processing	Contract Services-R	10,778	3,481	625	643	11,067	0	0	3,415	543	12,800	5,811	16,293
LNG processing	[Total Miscellaneous	0	0	0	0	0	0	0	0	4,728	1,167	6,598	509
LNG processing	Employee Uniforms	0	0	0	0	0	0	0	0	0	0	0	727
LNG processing	Meals & Entertain~	0	0	0	0	0	0	0	0	256	1,244	199	1,026
LNG processing	Office Expenses	0	0	0	0	0	0	0	0	0	500	0	92
LNG processing	Postage & Mailing f	0	0	0	0	0	0	0	0	0	0	0	7
LNG processing	Total ResType	19,081	15,939	9,041	8,510	26,673	2,011	3,434	48,037	54,713	18,665	49,570	27,511
Liquefaction pro	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0
Liquefaction pro	Miscellaneous Bene	0	0	0	0	0	0	0	0	-318	0	0	0
Liquefaction pro	Eng & Supv (E&S) All	0	0	0	0	0	0	0	0	-867	0	0	0
Liquefaction pro	Misc Labor Expense	0	0	0	0	0	0	0	0	4,230	-2,322	0	0
Liquefaction pro	Labor Noncovered i	0	0	0	0	0	0	0	0	565	0	0	0
Liquefaction pro	ST Labor Non-Covei	0	0	0	0	0	0	0	0	4,030	0	0	0
Liquefaction pro	PPP-Non-Covered E	0	0	0	0	0	0	0	0	188	0	0	0
Liquefaction pro	Total ResType	0	0	0	0	0	0	0	0	7,828	-2,322	0	0
LNG-Operations	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0
LNG-Operations	Miscellaneous Bene	0	0	0	0	0	0	0	0	-318	0	0	0
LNG-Operations	Eng & Supv (E&S) All	0	0	0	0	0	0	0	0	-960	0	0	0
LNG-Operations	Direct Purchased M	8,303	12,458	8,416	7,867	15,606	2,011	3,434	41,324	16,522	38,657	36,962	5,958
LNG-Operations	Normal Operating M	0	0	0	0	0	0	0	3,298	23,587	-26,533	0	2,899
LNG-Operations	Contract Labor	0	0	0	0	0	0	0	0	9,170	-9,170	0	0
LNG-Operations	Contract Services-R	10,778	3,481	625	643	11,067	0	0	3,415	543	12,800	5,811	16,293
LNG-Operations	Misc Labor Expense	0	0	0	0	0	0	0	-4,156	4,230	-2,322	0	0
LNG-Operations	Labor Noncovered i	0	0	0	0	0	0	0	0	565	0	0	0
LNG-Operations	ST Labor Non-Covei	43,555	34,235	37,388	35,048	34,534	36,652	42,259	0	4,030	0	0	0
LNG-Operations	PPP-Non-Covered E	0	0	0	0	0	0	0	0	188	0	0	0
LNG-Operations	[Total Miscellaneous	0	0	0	0	0	0	0	0	4,728	1,167	6,598	509
LNG-Operations	Employee Uniforms	0	0	0	0	0	0	0	0	0	0	0	727
LNG-Operations	Meals & Entertain~	0	0	0	0	0	0	0	0	256	1,244	199	1,026
LNG-Operations	Office Expenses	0	0	0	0	0	0	0	0	0	500	0	92
LNG-Operations	Postage & Mailing f	0	0	0	0	0	0	0	0	0	0	0	7
LNG-Operations	Total ResType	62,635	50,174	46,428	43,558	61,207	38,663	45,693	43,881	62,541	16,343	49,570	27,511
Maintenance su	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0
Maintenance su	Miscellaneous Bene	0	0	0	0	0	0	0	0	-336	-1,207	0	0
Maintenance su	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-1,851	-395	0	0	0
Maintenance su	Misc Labor Expense	0	0	0	0	0	0	0	5,097	-2,518	7,018	16,818	-5,406
Maintenance su	Labor Noncovered i	0	0	0	0	0	0	0	1,665	628	1,490	677	2,238
Maintenance su	ST Labor Non-Covei	0	0	0	0	0	0	0	10,122	4,478	14,154	9,811	7,215
Maintenance su	Overtime-Non Cove	0	0	0	0	0	0	0	412	0	1,294	2,823	2,588
Maintenance su	PPP-Non-Covered E	0	0	0	0	0	0	0	909	209	2,556	1,463	989
Maintenance su	Total ResType	0	0	0	0	0	0	0	16,353	2,067	25,306	31,591	7,625
Maintenance of	Contract Labor	0	0	0	0	0	0	0	0	15,375	0	0	0
Maintenance of	Contract Services-R	0	0	0	0	0	0	0	0	11,465	0	0	0
Maintenance of	Total ResType	0	0	0	0	0	0	0	0	26,839	0	0	0
Maintenance of	Direct Purchased M	2,930	2,983	3,916	5,667	2,496	774	11,467	0	58,752	2,297	5,920	0
Maintenance of	Normal Operating M	0	0	0	0	0	0	0	13,443	-5,279	2,125	0	5,477
Maintenance of	Contract Labor	0	0	0	0	0	0	0	0	44,404	0	0	0
Maintenance of	Contract Services-R	0	0	0	0	0	0	0	0	0	0	71,087	268,746
Maintenance of	ST Labor Non-Covei	198	3,696	10,907	7,142	-3,505	592	131	0	0	0	0	0
Maintenance of	[Total Miscellaneous	0	0	0	0	0	0	0	0	4,107	2,050	506	0
Maintenance of	Meals & Entertain~	0	0	0	0	0	0	0	0	0	35	224	0
Maintenance of	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	0	2,537	0
Maintenance of	Total ResType	3,128	6,679	14,823	12,809	-1,009	1,366	11,598	13,443	101,984	6,507	80,274	274,223
Maintenance of	Direct Purchased M	9,850	0	4,104	1,084	1,661	4,800	2,035	5,124	22,818	2,671	0	4,444
Maintenance of	Normal Operating M	0	0	0	0	0	0	0	12,017	-12,017	0	2,264	-2,264
Maintenance of	ST Labor Non-Covei	4,278	4,382	-1,994	1,402	3,900	0	3,812	0	0	0	0	0
Maintenance of	Total ResType	14,128	4,382	2,110	2,487	5,560	4,800	5,847	17,141	10,802	2,671	2,264	2,180
Maintenance of	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0
Maintenance of	Miscellaneous Bene	0	0	0	0	0	0	0	0	-605	-715	0	0
Maintenance of	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-793	-1,250	0	0	0
Maintenance of	Direct Purchased M	71	83	0	0	350	0	722	0	32,191	0	11,320	0
Maintenance of	Normal Operating M	0	0	0	0	0	0	0	0	0	1,826	0	1,333
Maintenance of	Contract Services-R	1,243	0	4,497	16,277	375	0	0	841	0	5,909	31,883	9,831
Maintenance of	Misc Labor Expense	0	0	0	0	0	0	0	474	2,424	1,096	11,972	-4,751
Maintenance of	Labor Noncovered i	0	0	0	0	0	0	0	727	1,133	892	584	1,820
Maintenance of	ST Labor Non-Covei	74	1,791	197	1,032	7,843	8,123	4,513	4,422	8,073	8,474	8,460	5,867
Maintenance of	Overtime-Non Cove	0	0	0	0	0	0	0	0	19	38	147	3,533
Maintenance of	PPP-Non-Covered E	0	0	0	0	0	0	0	397	377	1,530	1,261	804
Maintenance of	[Total Miscellaneous	0	0	0	0	0	0	0	0	0	0	251	0
Maintenance of	Meals & Entertain~	0	0	0	0	0	0	0	0	0	53	0	0
Maintenance of	Total ResType	1,388	1,874	4,694	17,309	8,568	8,123	5,235	6,068	42,363	19,103	65,880	18,437
LNG-Maintenance	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0
LNG-Maintenance	Miscellaneous Bene	0	0	0	0	0	0	0	0	-941	-1,922	0	0
LNG-Maintenance	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-2,645	-1,645	0	0	0
LNG-Maintenance	Direct Purchased M	12,850	3,066	8,019	6,751	4,507	5,575	14,224	5,124	113,762	4,968	17,240	4,444
LNG-Maintenance	Normal Operating M	0	0	0	0	0	0	0	25,460	-17,296	3,951	2,264	4,546
LNG-Maintenance	Contract Labor	0	0	0	0	0	0	0	0	59,778	0	0	0
LNG-Maintenance	Contract Services-R	1,243	0	4,497	16,277	375	0	0	841	11,465	5,909	102,970	278,577
LNG-Maintenance	Misc Labor Expense	0	0	0	0	0	0	0	5,571	-93	8,114	28,790	-10,157
LNG-Maintenance	Labor Noncovered i	0	0	0	0	0	0	0	2,392	1,761	2,383	1,261	4,058
LNG-Maintenance	ST Labor Non-Covei	4,550	9,869	9,111	9,576	8,238	8,715	8,457	14,543	12,551	22,628	18,271	13,082
LNG-Maintenance	Overtime-Non Cove	0	0	0	0	0	0	0	412	19	1,332	2,971	6,121
LNG-Maintenance	PPP-Non-Covered E	0	0	0	0	0	0	0	1,306	586	4,087	2,724	1,794
LNG-Maintenance	[Total Miscellaneous	0	0	0	0	0	0	0	0	4,107	2,050	757	0
LNG-Maintenance	Meals & Entertain~	0	0	0	0	0	0	0	0	0	88	224	0
LNG-Maintenance	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	0	2,537	0
LNG-Maintenance	Total ResType	18,644	12,935	21,627	32,604	13,120	14,289	22,681	53,005	184,054	53,587	180,009	302,465
LNG Expenses	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0
LNG Expenses	Miscellaneous Bene	0	0	0	0	0	0	0	0	-1,259	-1,922	0	0
LNG Expenses	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-2,645	-2,605	0	0	0
LNG Expenses	Direct Purchased M	21,153	15,524	16,435	14,618	20,113	7,585	17,657	46,448	130,284	43,625	54,202	10,402
LNG Expenses	Normal Operating M	0	0	0	0	0	0	0	28,758	6,291	-22,582	2,264	7,445
LNG Expenses	Contract Labor	0	0	0	0	0	0	0	0	68,948	-9,170	0	0
LNG Expenses	Contract Services-R	12,021	3,481	5,122	16,920	11,442	0	0	4,256	12,008	18,709	108,781	294,870
LNG Expenses	Misc Labor Expense	0	0	0	0	0	0	0	1,416	4,136	5,792	28,790	-10,157
LNG Expenses	Labor Noncovered i	0	0	0	0	0	0	0	2,392	2,326	2,383	1,261	4,058
LNG Expenses	ST Labor Non-Covei	48,105	44,104	46,498	44,624	42,771	45,367	50,716	14,543	16,581	22,628	18,271	13,082
LNG Expenses	Overtime-Non Cove	0	0	0	0	0	0	0	412	19	1,332	2,971	6,121
LNG Expenses	PPP-Non-Covered E	0	0	0	0	0	0	0	1,306	774	4,087	2,724	1,794
LNG Expenses	[Total Miscellaneous	0	0	0	0	0	0	0	0	8,835	3,217	7,355	509
LNG Expenses	Employee Uniforms	0	0	0	0	0	0	0	0	0	0	0	727
LNG Expenses	Meals & Entertain~	0	0	0	0	0	0	0	0	256	1,331	423	1,026
LNG Expenses	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	0	2,537	0
LNG Expenses	Office Expenses	0	0	0	0	0	0	0	0	0	500	0	92
LNG Expenses	Postage & Mailing f	0	0	0	0	0	0	0	0	0	0	0	7
LNG Expenses	Total ResType	81,279	63,109	68,055	76,162	74,327	52,952	68,373	96,886	246,595	69,930	229,579	329,976
Other Power Supp	Allocation Transaction	0	0	0	0	0	0	0	0	0	5	-5	-5
Other Power Supp	Total ResType	0	0	0	0	0	0	0	0	0	5	-5	-5
Ops-Oth Oper Excl f	Allocation Transaction	0	0	0	0	0	0	0	0	0	5	-5	-5
Ops-Oth Oper Excl f</													

Cust Accounts-Me	Miscellaneous Bene	0	0	0	0	0	0	0	0	-402	-535	0	0
Cust Accounts-Me	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-754	-747	0	0	0
Cust Accounts-Me	Misc Labor Expense	0	0	0	0	0	0	0	435	541	1,188	9,098	-2,612
Cust Accounts-Me	Labor Noncovered I	0	0	0	0	0	0	0	833	753	664	452	2,725
Cust Accounts-Me	ST Labor Non-Cover	7,214	7,320	8,275	8,826	8,387	6,505	10,706	5,061	5,364	6,308	6,550	8,783
Cust Accounts-Me	Overtime-Non Cove	0	0	0	0	0	0	0	94	0	256	27	492
Cust Accounts-Me	PPP-Non-Covered E	0	0	0	0	0	0	0	454	250	1,139	977	1,204
Cust Accounts-Me	Total ResType	7,214	7,320	8,275	8,826	8,387	6,505	10,706	7,927	6,337	9,383	18,140	12,368
Cust Accounts-Cus	Unspecified Resource T	0	0	0	0	0	0	0	0	1,380	0	0	0
Cust Accounts-Cus	Allocation Transaction	0	0	0	0	0	0	0	4,586	4,119	3,760	3,593	5,469
Cust Accounts-Cus	Contract Labor	0	0	0	0	0	0	0	-2,786	0	0	0	1,404
Cust Accounts-Cus	Contract Services-R	1,419	1,340	4,518	-1,437	2,590	366	-137	1,307	0	0	0	1,451
Cust Accounts-Cus	[Total Miscellaneou	0	0	0	0	0	0	0	5,364	54	-2,545	4,123	1,474
Cust Accounts-Cus	Total ResType	1,419	1,340	4,518	-1,437	2,590	366	-137	8,471	5,552	1,215	7,717	9,797
Cust Accounts-Un	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0
Cust Accounts-Un	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-460	0	0	0	0
Cust Accounts-Un	[Total Miscellaneou	33,231	54,157	36,608	19,174	21,687	39,687	36,378	18,375	30,109	88,787	37,635	56,782
Cust Accounts-Un	Total ResType	33,231	54,157	36,608	19,174	21,687	39,687	36,378	17,916	30,109	88,787	37,635	56,782
Cust Accounts-Mis	Allocation Transaction	0	0	0	0	0	0	0	2,335	1,104	3,087	5,593	5,611
Cust Accounts-Mis	Total ResType	0	0	0	0	0	0	0	2,335	1,104	3,087	5,593	5,611
Customer Accounts	Unspecified Resource T	0	0	0	0	0	0	0	0	1,380	0	0	0
Customer Accounts	Allocation Transaction	0	0	0	0	0	0	0	8,757	5,802	7,226	10,232	12,863
Customer Accounts	Miscellaneous Bene	0	0	0	0	0	0	0	0	-402	-535	0	0
Customer Accounts	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-1,213	-747	0	0	0
Customer Accounts	Contract Labor	0	0	0	0	0	0	0	-2,786	0	0	0	1,404
Customer Accounts	Contract Services-R	1,419	1,340	4,518	-1,437	2,590	366	-137	1,307	0	0	0	1,451
Customer Accounts	Misc Labor Expense	0	0	0	0	0	0	0	435	541	1,188	9,098	-2,612
Customer Accounts	Labor Noncovered I	0	0	0	0	0	0	0	833	753	664	452	2,725
Customer Accounts	ST Labor Non-Cover	7,214	7,320	8,275	8,826	8,387	6,505	10,706	5,061	5,364	6,308	6,550	8,783
Customer Accounts	Overtime-Non Cove	0	0	0	0	0	0	0	94	0	256	27	492
Customer Accounts	PPP-Non-Covered E	0	0	0	0	0	0	0	454	250	1,139	977	1,204
Customer Accounts	[Total Miscellaneou	33,231	54,157	36,608	19,174	21,687	39,687	36,378	23,740	30,163	86,242	41,758	58,257
Customer Accounts	Total ResType	41,864	62,817	49,402	26,564	32,665	46,557	46,947	36,682	43,103	102,489	69,093	84,567
A&G Salaries Ac	Allocation Transaction	0	0	0	0	0	0	0	59,278	100,154	100,433	111,538	159,419
A&G Salaries Ac	Performance Share	0	0	0	0	0	0	0	3,951	0	3,977	2,800	5,362
A&G Salaries Ac	Restricted Stock Aw	0	0	0	0	0	0	0	1,145	0	1,132	880	1,079
A&G Salaries Ac	Misc Labor Expense	0	-1,831	1,831	0	0	0	0	22,061	-10,663	49,736	102,834	-24,289
A&G Salaries Ac	Southern Excellenc	0	0	2,674	355	0	0	0	0	711	0	0	16,458
A&G Salaries Ac	Labor Noncovered I	0	0	0	0	0	0	0	15,704	3,743	7,159	7,855	45,030
A&G Salaries Ac	ST Labor-Commissi	0	0	0	0	0	0	0	202	0	0	0	0
A&G Salaries Ac	ST Labor Non-Cove	142,170	117,511	148,889	153,877	147,014	182,771	144,366	108,499	83,957	76,578	86,808	105,512
A&G Salaries Ac	Executive Level Lab	0	0	0	0	0	0	0	16,960	27,437	18,973	25,051	29,437
A&G Salaries Ac	Labor Executive Be	0	0	0	0	0	0	0	1,136	0	1,741	1,364	16,310
A&G Salaries Ac	Overtime-Non Cove	0	0	0	0	0	0	0	6,437	3,748	5,662	5,191	4,922
A&G Salaries Ac	PPP-Covered Empl	0	0	0	0	0	0	0	0	72	163	117	0
A&G Salaries Ac	PPP-Non-Covered E	68,972	60,459	57,065	25,860	21,582	51,473	29,594	16,118	4,044	16,969	34,075	31,988
A&G Salaries Ac	PPP-Executive Leve	0	0	0	0	0	0	0	8,009	0	22,875	21,316	23,987
A&G Salaries Ac	Employee Uniforms	0	0	0	0	0	0	0	0	0	0	0	347
A&G Salaries Ac	Total ResType	211,142	176,138	210,459	180,092	168,596	234,244	173,959	259,500	213,203	305,398	399,828	415,562
A&G Salaries	Allocation Transaction	0	0	0	0	0	0	0	59,278	100,154	100,433	111,538	159,419
A&G Salaries	Performance Share	0	0	0	0	0	0	0	3,951	0	3,977	2,800	5,362
A&G Salaries	Restricted Stock Aw	0	0	0	0	0	0	0	1,145	0	1,132	880	1,079
A&G Salaries	Misc Labor Expense	0	-1,831	1,831	0	0	0	0	22,061	-10,663	49,736	102,834	-24,289
A&G Salaries	Southern Excellenc	0	0	2,674	355	0	0	0	0	711	0	0	16,458
A&G Salaries	Labor Noncovered I	0	0	0	0	0	0	0	15,704	3,743	7,159	7,855	45,030
A&G Salaries	ST Labor-Commissi	0	0	0	0	0	0	0	202	0	0	0	0
A&G Salaries	ST Labor Non-Cove	142,170	117,511	148,889	153,877	147,014	182,771	144,366	108,499	83,957	76,578	86,808	105,512
A&G Salaries	Executive Level Lab	0	0	0	0	0	0	0	16,960	27,437	18,973	25,051	29,437
A&G Salaries	Labor Executive Be	0	0	0	0	0	0	0	1,136	0	1,741	1,364	16,310
A&G Salaries	Overtime-Non Cove	0	0	0	0	0	0	0	6,437	3,748	5,662	5,191	4,922
A&G Salaries	PPP-Covered Empl	0	0	0	0	0	0	0	0	72	163	117	0
A&G Salaries	PPP-Non-Covered E	68,972	60,459	57,065	25,860	21,582	51,473	29,594	16,118	4,044	16,969	34,075	31,988
A&G Salaries	PPP-Executive Leve	0	0	0	0	0	0	0	8,009	0	22,875	21,316	23,987
A&G Salaries	Employee Uniforms	0	0	0	0	0	0	0	0	0	0	0	347
A&G Salaries	Total ResType	211,142	176,138	210,459	180,092	168,596	234,244	173,959	259,500	213,203	305,398	399,828	415,562
Office Supplies &	Unspecified Resource T	0	0	0	0	0	0	0	0	-6,863	0	0	0
Office Supplies &	Vehicle Other Expe	0	0	0	0	0	0	0	0	0	427	0	0
Office Supplies &	Allocation Transaction	0	0	0	0	0	0	0	28,217	19,708	33,087	18,123	49,663
Office Supplies &	Miscellaneous Bene	0	0	0	0	0	0	0	0	0	-66	0	0
Office Supplies &	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-226	-3,102	0	0	0
Office Supplies &	Corporate Items (Cor	2,431	2,295	2,289	2,615	2,333	2,266	2,370	2,399	9,320	2,318	2,287	2,333
Office Supplies &	Direct Purchased M	0	0	0	0	0	0	0	0	44	444	3,958	2,917
Office Supplies &	Normal Operating F	272	54	109	435	164	108	109	0	0	408	259	-1,350
Office Supplies &	Contract Labor	0	0	0	0	0	0	0	130	2,571	19,689	-22,110	15,156
Office Supplies &	Contract Services-R	0	0	147	350	0	489	0	243	7,880	9,336	10,958	-3,345
Office Supplies &	Misc Labor Expense	0	0	0	0	0	0	0	0	0	582	-32	0
Office Supplies &	Labor Noncovered I	0	0	0	0	0	0	0	0	0	81	0	0
Office Supplies &	ST Labor Non-Cove	0	0	0	0	0	0	0	0	0	865	0	0
Office Supplies &	Overtime-Non Cove	0	0	0	0	0	0	0	0	0	255	0	0
Office Supplies &	PPP-Non-Covered E	0	0	0	0	0	0	0	0	0	116	0	0
Office Supplies &	[Total Miscellaneou	21,416	23,073	16,446	38,961	21,217	16,548	19,870	29,622	58,740	67,693	-15,679	108,899
Office Supplies &	Telecommunication	137	0	84	0	0	278	25	0	175	0	0	0
Office Supplies &	Employee Uniforms	375	736	250	1,279	6,664	10,920	125	0	100	0	1,096	2,400
Office Supplies &	Meals & Entertain-	3,116	2,458	4,567	6,797	3,141	5,258	4,734	1,226	6,145	4,592	4,532	3,855
Office Supplies &	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	261	4,784	1,052
Office Supplies &	Occupancy Costs-O	0	0	0	0	0	0	0	0	0	0	0	61
Office Supplies &	Dues-Other	0	0	0	0	0	0	0	0	273	0	0	75
Office Supplies &	Office Expenses	778	3,819	1,227	986	-2,892	1,142	770	483	1,834	7,685	-3,837	4,350
Office Supplies &	Postage & Mailing I	16,940	16,918	18,484	15,374	16,487	17,114	15,319	17,642	15,719	16,461	461	16,965
Office Supplies &	Total ResType	45,464	49,354	43,603	66,797	47,113	54,124	43,322	79,736	112,544	164,233	4,800	203,032
Administrative E	Allocation Transaction	505,806	504,096	667,859	451,230	449,815	506,282	708,101	4,448	4,567	4,570	-63,879	-90,163
Administrative E	Eng & Supv (E&S) All	0	0	0	0	0	0	0	0	0	0	-8,401	121,045
Administrative E	Corporate Items (Cor	-33,780	-23,413	-32,462	-29,942	-30,186	-39,785	-37,432	0	0	0	0	0
Administrative E	Total ResType	472,026	480,683	635,397	421,288	419,629	466,497	670,669	4,448	4,567	4,570	-72,281	30,882
Office Administrat	Unspecified Resource T	0	0	0	0	0	0	0	0	-6,863	0	0	0
Office Administrat	Vehicle Other Expe	0	0	0	0	0	0	0	0	0	427	0	0
Office Administrat	Allocation Transaction	505,806	504,096	667,859	451,230	449,815	506,282	708,101	32,665	24,276	37,657	-45,756	-40,500
Office Administrat	Miscellaneous Bene	0	0	0	0	0	0	0	0	0	-66	0	0
Office Administrat	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-226	-3,102	0	-8,401	121,045
Office Administrat	Corporate Items (Cor	-31,349	-21,118	-30,174	-27,328	-27,854	-37,519	-35,062	2,399	9,320	2,318	2,287	2,333
Office Administrat	Direct Purchased M	0	0	0	0	0	0	0	0	44	444	3,958	2,917
Office Administrat	Normal Operating F	272	54	109	435	164	108	109	0	0	408	259	-1,350
Office Administrat	Contract Labor	0	0	0	0	0	0	0	130	2,571	19,689	-22,110	15,156
Office Administrat	Contract Services-R	0	0	147	350	0	489	0	243	7,880	9,336	10,958	-3,345
Office Administrat	Misc Labor Expense	0											

Office Administrative	Office Expenses	778	3,819	1,227	986	-2,892	1,142	770	483	1,834	7,685	-3,837	4,350
Office Administrative	Postage & Mailing Expense	16,940	16,918	18,484	15,374	16,487	17,114	15,319	17,642	15,719	16,461	461	16,965
Office Administrative	Total ResType	517,491	530,037	679,000	488,085	466,742	520,620	713,991	84,184	117,112	168,803	-67,480	233,914
Outside Services	Allocation Transaction	261,389	243,236	200,934	223,349	224,556	151,707	146,293	259,968	330,396	6,633	269,989	560,599
Outside Services	Miscellaneous Benefits	0	0	0	0	0	0	0	-2	-506	-538	7	-7
Outside Services	Insurance-Emp Benefits	0	0	0	0	0	0	0	374	893	1,197	813	452
Outside Services	OPRB (non-service)	0	0	0	0	0	0	0	-37	0	-134	-60	-31
Outside Services	Post Retirement Benefits	0	0	0	0	0	0	0	22	56	61	45	28
Outside Services	Pension Expense	0	0	0	0	0	0	0	462	1,187	1,277	928	588
Outside Services	Pension (non-service)	0	0	0	0	0	0	0	-841	0	-3,028	-1,326	-685
Outside Services	Employee Savings Plan	0	0	0	0	0	0	0	133	341	358	261	238
Outside Services	Eng & Supv (E&S) Allocation	0	0	0	0	0	0	0	79	0	0	0	0
Outside Services	Corporate Items (Corporate)	-305	512	-110	-316	0	-1,419	5,135	0	-607	0	0	0
Outside Services	Direct Purchased Materials	0	0	0	0	0	0	0	0	0	90	50	313
Outside Services	Contract Labor	0	0	0	0	0	0	0	90,663	-2,214	-125,997	-93,197	-17,655
Outside Services	Contract Services-ResType	69,470	19,101	36,335	15,248	32,480	97,839	11,599	1,441	553	242	514	1,566
Outside Services	Legal Expenses	30,061	71,473	109,120	161,146	37,106	157,691	91,478	0	139,119	128,785	100,597	35,123
Outside Services	Outside Assurance	0	0	0	0	0	0	0	0	1,002	528	0	531
Outside Services	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	219	637	629	556	278
Outside Services	Misc Labor Expense	0	0	0	0	0	0	0	3,813	-32,099	-47,600	-35,910	-63,275
Outside Services	Labor Noncovered Insurance	0	0	0	0	0	0	0	1,354	1,905	1,381	985	4,239
Outside Services	ST Labor Non-Covered	0	0	0	0	0	0	0	9,392	13,508	13,425	12,433	11,380
Outside Services	Labor Executive Benefits	0	0	0	0	0	0	0	0	0	663	0	0
Outside Services	PPP-Non-Covered Expenses	0	0	0	0	0	0	0	1,554	2,990	3,704	3,374	2,098
Outside Services	[Total Miscellaneous	-12,444	10,233	-29,876	-13,545	0	-72,160	-57,145	-14,481	-35,958	163,294	3,710	-3,547
Outside Services	Telecommunication	0	0	0	0	0	0	0	7,984	8,577	6,194	8,152	9,669
Outside Services	Meals & Entertainment	0	0	0	0	0	0	0	0	2,910	18	98	0
Outside Services	Off Furn&Equip, Misc	0	0	0	0	0	0	0	0	0	0	0	226
Outside Services	Dues-Other	0	0	0	0	0	0	0	0	0	0	545	0
Outside Services	Postage & Mailing Expense	0	0	0	0	0	0	0	10	0	17	0	0
Outside Services	Total ResType	348,171	344,554	316,404	385,882	294,143	333,659	197,361	362,107	432,689	151,198	272,565	542,130
Outside Services	Allocation Transaction	261,389	243,236	200,934	223,349	224,556	151,707	146,293	259,968	330,396	6,633	269,989	560,599
Outside Services	Miscellaneous Benefits	0	0	0	0	0	0	0	-2	-506	-538	7	-7
Outside Services	Insurance-Emp Benefits	0	0	0	0	0	0	0	374	893	1,197	813	452
Outside Services	OPRB (non-service)	0	0	0	0	0	0	0	-37	0	-134	-60	-31
Outside Services	Post Retirement Benefits	0	0	0	0	0	0	0	22	56	61	45	28
Outside Services	Pension Expense	0	0	0	0	0	0	0	462	1,187	1,277	928	588
Outside Services	Pension (non-service)	0	0	0	0	0	0	0	-841	0	-3,028	-1,326	-685
Outside Services	Employee Savings Plan	0	0	0	0	0	0	0	133	341	358	261	238
Outside Services	Eng & Supv (E&S) Allocation	0	0	0	0	0	0	0	79	0	0	0	0
Outside Services	Corporate Items (Corporate)	-305	512	-110	-316	0	-1,419	5,135	0	-607	0	0	0
Outside Services	Direct Purchased Materials	0	0	0	0	0	0	0	0	0	90	50	313
Outside Services	Contract Labor	0	0	0	0	0	0	0	90,663	-2,214	-125,997	-93,197	-17,655
Outside Services	Contract Services-ResType	69,470	19,101	36,335	15,248	32,480	97,839	11,599	1,441	553	242	514	1,566
Outside Services	Legal Expenses	30,061	71,473	109,120	161,146	37,106	157,691	91,478	0	139,119	128,785	100,597	35,123
Outside Services	Outside Assurance	0	0	0	0	0	0	0	0	1,002	528	0	531
Outside Services	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	219	637	629	556	278
Outside Services	Misc Labor Expense	0	0	0	0	0	0	0	3,813	-32,099	-47,600	-35,910	-63,275
Outside Services	Labor Noncovered Insurance	0	0	0	0	0	0	0	1,354	1,905	1,381	985	4,239
Outside Services	ST Labor Non-Covered	0	0	0	0	0	0	0	9,392	13,508	13,425	12,433	11,380
Outside Services	Labor Executive Benefits	0	0	0	0	0	0	0	0	0	663	0	0
Outside Services	PPP-Non-Covered Expenses	0	0	0	0	0	0	0	1,554	2,990	3,704	3,374	2,098
Outside Services	[Total Miscellaneous	-12,444	10,233	-29,876	-13,545	0	-72,160	-57,145	-14,481	-35,958	163,294	3,710	-3,547
Outside Services	Telecommunication	0	0	0	0	0	0	0	7,984	8,577	6,194	8,152	9,669
Outside Services	Meals & Entertainment	0	0	0	0	0	0	0	0	2,910	18	98	0
Outside Services	Off Furn&Equip, Misc	0	0	0	0	0	0	0	0	0	0	0	226
Outside Services	Dues-Other	0	0	0	0	0	0	0	0	0	0	545	0
Outside Services	Postage & Mailing Expense	0	0	0	0	0	0	0	10	0	17	0	0
Outside Services	Total ResType	348,171	344,554	316,404	385,882	294,143	333,659	197,361	362,107	432,689	151,198	272,565	542,130
Prop Ins-Other	Allocation Transaction	0	0	0	0	0	0	0	986	-1,632	0	0	0
Prop Ins-Other	Misc Insurance	0	0	0	0	0	0	0	22,362	22,179	24,736	24,158	19,167
Prop Ins-Other	[Total Corporate Items	32,513	22,613	22,601	17,452	18,712	27,432	31,297	4,264	-34,115	0	0	0
Prop Ins-Other	Total ResType	32,513	22,613	22,601	17,452	18,712	27,432	31,297	27,612	-13,568	24,736	24,158	19,167
General Business	Allocation Transaction	0	0	0	0	0	0	0	0	2,099	234	234	239
General Business	[Total Corporate Items	0	0	0	0	0	0	0	0	38,379	4,264	4,264	4,264
General Business	Total ResType	0	0	0	0	0	0	0	0	40,478	4,498	4,498	4,503
[General & Admin	Allocation Transaction	0	0	0	0	0	0	0	986	467	234	234	239
[General & Admin	Misc Insurance	0	0	0	0	0	0	0	22,362	22,179	24,736	24,158	19,167
[General & Admin	[Total Corporate Items	32,513	22,613	22,601	17,452	18,712	27,432	31,297	4,264	4,264	4,264	4,264	4,264
[General & Admin	Total ResType	32,513	22,613	22,601	17,452	18,712	27,432	31,297	27,612	26,910	29,234	28,656	23,670
Injuries and Dam	Allocation Transaction	0	0	0	0	0	0	0	240	240	240	502	2,277
Injuries and Dam	Misc Insurance	5,060	5,060	5,060	5,060	5,060	5,060	5,060	0	10,120	5,060	5,060	5,060
Injuries and Dam	Corporate Items (Corporate)	0	0	0	0	0	0	0	5,060	-5,060	0	0	0
Injuries and Dam	Total ResType	5,060	5,060	5,060	5,060	5,060	5,060	5,060	5,300	5,300	5,300	5,562	7,337
Total Injuries and	Allocation Transaction	0	0	0	0	0	0	0	240	240	240	502	2,277
Total Injuries and	Misc Insurance	5,060	5,060	5,060	5,060	5,060	5,060	5,060	0	10,120	5,060	5,060	5,060
Total Injuries and	Corporate Items (Corporate)	0	0	0	0	0	0	0	5,060	-5,060	0	0	0
Total Injuries and	Total ResType	5,060	5,060	5,060	5,060	5,060	5,060	5,060	5,300	5,300	5,300	5,562	7,337
Empl P&B-Pensi	OPRB (non-service)	0	0	0	0	0	0	0	-1,173	-2,217	-1,137	-1,479	-1,462
Empl P&B-Pensi	Pension (non-service)	0	0	0	0	0	0	0	-11,825	-25,261	-15,036	-17,181	-17,554
Empl P&B-Pensi	Total ResType	0	0	0	0	0	0	0	-12,998	-27,478	-16,173	-18,660	-19,016
Employee Pension	OPRB (non-service)	0	0	0	0	0	0	0	-1,173	-2,217	-1,137	-1,479	-1,462
Employee Pension	Pension (non-service)	0	0	0	0	0	0	0	-11,825	-25,261	-15,036	-17,181	-17,554
Employee Pension	Total ResType	0	0	0	0	0	0	0	-12,998	-27,478	-16,173	-18,660	-19,016
Empl P&B-Ben-C	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	-33,482	-51,666
Empl P&B-Ben-C	Miscellaneous Benefits	0	0	0	0	0	0	0	0	0	0	-25,816	-39,425
Empl P&B-Ben-C	Total ResType	0	0	0	0	0	0	0	0	0	0	-59,298	-91,092
Empl P&B-Ben-T	Allocation Transaction	0	0	0	0	0	0	0	-4,450	-5,591	-4,900	-8,236	
Empl P&B-Ben-T	Employee Savings Plan	0	0	0	0	0	0	0	-8,239	-7,781	-10,323	1,160	-15,226
Empl P&B-Ben-T	Total ResType	0	0	0	0	0	0	0	-12,688	-13,372	-15,223	3,201	-23,461
Empl P&B-Ben-C	Allocation Transaction	0	0	0	0	0	0	0	4,313	5,670	5,480	5,717	8,325
Empl P&B-Ben-C	Employee Savings Plan	14,147	12,522	15,277	14,421	15,245	12,596	17,213	11,183	13,241	13,687	13,922	20,534
Empl P&B-Ben-C	Total ResType	14,147	12,522	15,277	14,421	15,245	12,596	17,213	15,496	18,911	19,167	19,639	28,859
Empl P&B-Ben-T	Allocation Transaction	0	0	0	0	0	0	0	8,402	5,189	6,832	5,874	4,797
Empl P&B-Ben-T	Insurance-Emp Benefits	0	0	0	0	0	0	0	-1,890	260	-2,826	-419	2,622
Empl P&B-Ben-T	Total ResType	0	0	0	0	0	0	0	6,512	5,449	4,007	5,455	7,418
Empl P&B-Ben-C	Allocation Transaction	0	0	0	0	0	0	0	21,731	17,567	20,803	14,045	17,807
Empl P&B-Ben-C	Benefit Expense	0	0	0	0	0	0	0	-92	0	0	0	-92
Empl P&B-Ben-C	Insurance-Emp Benefits	75,975	92,384	75,651	78,920	64,160	57,047	129,211	82,223	74,305	71,465	60,255	50,780
Empl P&B-Ben-C	[Total Miscellaneous	0	0	0	0	0	0	0	967	0	-9	-958	958
Empl P&B-Ben-C	Total ResType	75,975	92,384	75,651	78,920	64,160	57,047	129,211	104,828	91,872	92,260	73,342	69,454
Empl P&B-Ben-E	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	1	5
Empl P&B-Ben-E	Total ResType	0	0	0	0	0	0	0	0	0	0	1	5
Empl P&B-Ben-C	Allocation Transaction	0	0	0	0	0	0	0	2	2	17,675	3,295	-1,748
Empl P&B-Ben-C	Miscellaneous Benefits	-2,587	34,104	21,152	-350	-3,006	-2,556	535	0	0	0	0	0
Empl P&B-Ben-C	Relocation	0	0	0									

Health & Other Be	Eng & Supv (E&S) Alloc	0	0	0	0	0	0	0	0	-15,721	-11,834	-148	0	0
Health & Other Be	[Total Miscellaneous	0	0	0	0	0	0	0	0	967	0	-9	-958	958
Health & Other Be	Relocation	0	0	0	0	0	0	0	0	0	0	0	0	-16,879
Health & Other Be	Total ResType	87,535	139,011	112,080	92,991	76,399	67,087	146,960	85,169	74,161	82,006	59,288	-12,763	
Franchise Requi	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0	0
Franchise Requi	Eng & Supv (E&S) Alloc	0	0	0	0	0	0	0	-16,235	-18,209	0	0	0	0
Franchise Requi	[Total Miscellaneous	396,735	589,643	431,679	304,166	279,162	239,515	216,382	211,118	236,791	286,131	343,800	491,844	
Franchise Requi	Total ResType	396,735	589,643	431,679	304,166	279,162	239,515	216,382	194,883	218,581	286,131	343,800	491,844	
Reg Commis-St-l	Contract Labor	27,415	27,415	27,415	27,415	27,415	27,415	27,415	20,694	20,694	20,694	20,694	20,694	
Reg Commis-St-l	Contract Services-R	0	0	0	0	0	0	0	6,720	6,720	6,720	6,720	6,720	
Reg Commis-St-l	Total ResType	27,415	27,415	27,415	27,415	27,415	27,415	27,415	27,415	27,415	27,415	27,415	27,415	
Franchise & Regul	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0	0
Franchise & Regul	Eng & Supv (E&S) Alloc	0	0	0	0	0	0	0	-16,235	-18,209	0	0	0	0
Franchise & Regul	Contract Labor	27,415	27,415	27,415	27,415	27,415	27,415	27,415	20,694	20,694	20,694	20,694	20,694	
Franchise & Regul	Contract Services-R	0	0	0	0	0	0	0	6,720	6,720	6,720	6,720	6,720	
Franchise & Regul	[Total Miscellaneous	396,735	589,643	431,679	304,166	279,162	239,515	216,382	211,118	236,791	286,131	343,800	491,844	
Franchise & Regul	Total ResType	424,149	617,057	459,094	331,581	306,576	266,930	243,797	222,297	245,996	313,545	371,215	519,258	
Misc General Ex	Vehicle Other Expe	0	0	0	0	0	0	0	0	0	1,935	-1,935	0	0
Misc General Ex	Vehicle Gas	15,214	21,724	27,751	23,635	26,111	24,172	31,082	0	0	0	0	0	0
Misc General Ex	Allocation Transaction	0	0	0	0	0	0	0	-8,849	-565	4,255	59	373	
Misc General Ex	Miscellaneous Bene	0	0	0	0	0	0	0	0	-25	-27	0	0	0
Misc General Ex	Eng & Supv (E&S) Alloc	0	0	0	0	0	0	0	-3,819	-1,335	1,051	0	0	0
Misc General Ex	Corporate Items (Cor	0	0	0	0	0	0	0	0	0	0	0	429	
Misc General Ex	Fuel Expense	0	0	0	0	0	0	0	20,978	21,134	-6,834	49,874	21,658	
Misc General Ex	Contract Labor	0	0	0	0	0	0	0	0	0	0	0	5,300	
Misc General Ex	Misc Labor Expense	0	0	0	0	0	0	0	822	-629	13	496	-188	
Misc General Ex	Labor Noncovered I	0	0	0	0	0	0	0	268	47	32	27	125	
Misc General Ex	ST Labor Non-Cove	0	0	0	0	0	0	0	1,632	335	305	393	403	
Misc General Ex	Overtime-Non Cove	0	0	0	0	0	0	0	0	0	151	0	149	
Misc General Ex	PPP-Non-Covered E	0	0	0	0	0	0	0	147	16	55	59	55	
Misc General Ex	[Total Miscellaneous	3,168	2,714	2,873	1,264	2,241	7,162	-2,795	16,292	19,263	4,950	12,286	112,013	
Misc General Ex	Donations	0	2,595	6,044	4,700	2,000	6,000	5,500	5,000	7,000	546	37,423	10,500	
Misc General Ex	Taxes and Fees	3,436	24,070	8,604	5,691	3,049	4,590	2,795	1,942	1,942	1,942	3,056	1,942	
Misc General Ex	Meals & Entertain-	0	0	0	0	0	0	0	0	55	0	2,634	51	
Misc General Ex	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	0	724	9,319	
Misc General Ex	Dues-Other	5,229	782	10,829	1,676	5,639	4,041	2,394	2,722	2,394	2,388	3,182	4,281	
Misc General Ex	Office Expenses	0	0	0	0	0	0	0	0	0	0	0	5,336	
Misc General Ex	Total ResType	27,048	51,886	56,101	36,966	39,040	45,964	38,975	37,133	49,633	10,762	108,278	171,746	
[General & Admin	Vehicle Other Expe	0	0	0	0	0	0	0	0	0	1,935	-1,935	0	0
[General & Admin	Vehicle Gas	15,214	21,724	27,751	23,635	26,111	24,172	31,082	0	0	0	0	0	0
[General & Admin	Allocation Transaction	0	0	0	0	0	0	0	-8,849	-565	4,255	59	373	
[General & Admin	Miscellaneous Bene	0	0	0	0	0	0	0	0	-25	-27	0	0	0
[General & Admin	Eng & Supv (E&S) Alloc	0	0	0	0	0	0	0	-3,819	-1,335	1,051	0	0	0
[General & Admin	Corporate Items (Cor	0	0	0	0	0	0	0	0	0	0	0	429	
[General & Admin	Fuel Expense	0	0	0	0	0	0	0	20,978	21,134	-6,834	49,874	21,658	
[General & Admin	Contract Labor	0	0	0	0	0	0	0	0	0	0	0	5,300	
[General & Admin	Misc Labor Expense	0	0	0	0	0	0	0	822	-629	13	496	-188	
[General & Admin	Labor Noncovered I	0	0	0	0	0	0	0	268	47	32	27	125	
[General & Admin	ST Labor Non-Cove	0	0	0	0	0	0	0	1,632	335	305	393	403	
[General & Admin	Overtime-Non Cove	0	0	0	0	0	0	0	0	0	151	0	149	
[General & Admin	PPP-Non-Covered E	0	0	0	0	0	0	0	147	16	55	59	55	
[General & Admin	[Total Miscellaneous	3,168	2,714	2,873	1,264	2,241	7,162	-2,795	16,292	19,263	4,950	12,286	112,013	
[General & Admin	Donations	0	2,595	6,044	4,700	2,000	6,000	5,500	5,000	7,000	546	37,423	10,500	
[General & Admin	Taxes and Fees	3,436	24,070	8,604	5,691	3,049	4,590	2,795	1,942	1,942	1,942	3,056	1,942	
[General & Admin	Meals & Entertain-	0	0	0	0	0	0	0	0	55	0	2,634	51	
[General & Admin	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	0	724	9,319	
[General & Admin	Dues-Other	5,229	782	10,829	1,676	5,639	4,041	2,394	2,722	2,394	2,388	3,182	4,281	
[General & Admin	Office Expenses	0	0	0	0	0	0	0	0	0	0	0	5,336	
[General & Admin	Total ResType	27,048	51,886	56,101	36,966	39,040	45,964	38,975	37,133	49,633	10,762	108,278	171,746	
Rents Account	Allocation Transaction	0	0	0	0	0	0	0	16,213	6,985	30,766	21,266	24,529	
Rents Account	Occupancy Costs-O	194	330	69	285	187	236	335	0	0	0	0	0	0
Rents Account	Total ResType	194	330	69	285	187	236	335	16,213	6,985	30,766	21,266	24,529	
Operating Lease	Vehicle Other Expe	27	27	27	27	6,561	27	-6,346	27	27	27	27	27	
Operating Lease	Allocation Transaction	0	0	0	0	0	0	0	0	24	18	26	53	
Operating Lease	Eng & Supv (E&S) Alloc	0	0	0	0	0	0	0	-2	-1	-2	0	0	0
Operating Lease	[Total Miscellaneous	0	0	0	0	0	0	0	0	15	-15	18	0	0
Operating Lease	Meals & Entertain-	0	0	0	0	0	0	0	0	0	56	9	80	
Operating Lease	Occupancy Costs-O	14,492	14,492	14,492	14,492	13,694	15,290	14,493	14,495	28,980	30,580	-12,893	14,498	
Operating Lease	Total ResType	14,519	14,519	14,519	14,519	20,255	15,317	8,147	14,519	29,045	30,664	-12,814	14,658	
Total Rents	Vehicle Other Expe	27	27	27	27	6,561	27	-6,346	27	27	27	27	27	
Total Rents	Allocation Transaction	0	0	0	0	0	0	0	16,213	7,010	30,784	21,292	24,582	
Total Rents	Eng & Supv (E&S) Alloc	0	0	0	0	0	0	0	-2	-1	-2	0	0	0
Total Rents	[Total Miscellaneous	0	0	0	0	0	0	0	0	15	-15	18	0	0
Total Rents	Meals & Entertain-	0	0	0	0	0	0	0	0	0	56	9	80	
Total Rents	Occupancy Costs-O	14,687	14,822	14,561	14,777	13,881	15,526	14,828	14,495	28,980	30,580	-12,893	14,498	
Total Rents	Total ResType	14,713	14,849	14,588	14,804	20,442	15,553	8,482	30,732	36,030	61,430	8,452	39,187	
Maintenance of	Vehicle Other Expe	6,036	10,177	14,220	8,827	5,469	8,332	6,882	484	11,569	1,211	19,590	10,505	
Maintenance of	Vehicle Gas	0	0	0	0	0	0	0	0	0	0	57	0	0
Maintenance of	Allocation Transaction	0	0	0	0	0	0	0	735	406	1,448	1,395	1,602	
Maintenance of	Miscellaneous Bene	0	0	0	0	0	0	0	0	-14	-14	0	0	0
Maintenance of	Eng & Supv (E&S) Alloc	0	0	0	0	0	0	0	-171	-190	-1,412	0	0	0
Maintenance of	Direct Purchased M	0	0	0	0	0	0	0	0	0	0	255	0	0
Maintenance of	Normal Operating F	11,042	4,533	4,479	-1,938	3,646	3,917	2,793	0	2,179	532	1,712	7,218	
Maintenance of	Fuel Expense	0	0	0	0	0	0	0	0	209	-209	0	0	0
Maintenance of	Contract Labor	0	0	2,983	0	0	0	0	47	42	5,019	1,658	-98	
Maintenance of	Contract Services-R	3,135	3,679	2,834	2,834	4,483	0	1,635	1,741	612	36,789	-8,250	1,243	
Maintenance of	Misc Labor Expense	0	0	0	0	0	0	0	86	24	-13	1,677	-1,520	
Maintenance of	Labor Noncovered I	0	0	0	0	0	0	0	28	27	15	148	73	
Maintenance of	ST Labor Non-Cove	-46	2,234	83	2,260	-519	268	29	171	191	144	2,147	237	
Maintenance of	Overtime-Non Cove	0	0	0	0	0	0	0	0	0	152	677	19	
Maintenance of	PPP-Non-Covered E	0	0	0	0	0	0	0	15	9	26	320	32	
Maintenance of	[Total Miscellaneous	0	0	0	0	0	0	0	-407	468	16,171	-12,090	-1,296	
Maintenance of	Meals & Entertain-	0	0	0	0	0	0	0	0	0	1,354	846	912	
Maintenance of	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	1,860	4,977	4,612	8,868	
Maintenance of	Occupancy Costs-O	0	0	0	0	0	0	0	0	0	0	0	1,034	
Maintenance of	Dues-Other	325	75	340	390	1,900	200	75	0	0	0	0	0	0
Maintenance of	Office Expenses	0	0	0	0	0	0	0	0	0	0	707	0	0
Maintenance of	Total ResType	20,492	20,698	24,938	12,372	14,978	12,718	11,414	2,730	17,393	66,190	15,462	28,830	
Admin & Gen, Ma	Vehicle Other Expe	6,036	10,177	14,220	8,827	5,469	8,332	6,882	484	11,569	1,211	19,590	10,505	
Admin & Gen, Ma	Vehicle Gas	0	0	0	0	0	0	0	0	0	0	57	0	0
Admin & Gen, Ma	Allocation Transaction	0	0	0	0	0	0	0	735	406	1,448	1,395	1,602	
Admin & Gen, Ma	Miscellaneous Bene	0	0	0	0	0	0	0	0	-14	-14	0	0	0
Admin & Gen, Ma	Eng & Supv (E&S)													

Admin & Gen, Ma	Occupancy Costs-O	0	0	0	0	0	0	0	0	0	0	0	1,034
Admin & Gen, Ma	Dues-Other	325	75	340	390	1,900	200	75	0	0	0	0	0
Admin & Gen, Ma	Office Expenses	0	0	0	0	0	0	0	0	0	0	707	0
Admin & Gen, Ma	Total ResType	20,492	20,698	24,938	12,372	14,978	12,718	11,414	2,730	17,393	66,190	15,462	28,830
General & Administ	Unspecified Resource T	0	0	0	0	0	0	0	0	-6,863	0	0	0
General & Administ	Vehicle Other Expe	6,063	10,204	14,246	8,854	12,030	8,359	537	511	11,596	3,600	17,682	10,532
General & Administ	Vehicle Gas	15,214	21,724	27,751	23,635	26,111	24,172	31,082	0	0	0	57	0
General & Administ	Allocation Transaction	767,195	747,332	868,793	674,579	674,371	657,989	854,394	377,975	477,277	202,244	370,397	692,556
General & Administ	Miscellaneous Bene	-2,587	34,104	21,152	-350	-3,006	-2,556	535	-2	-9,468	-11,046	-25,809	-39,432
General & Administ	Benefit Expense	0	0	0	0	0	0	0	-92	0	0	0	-92
General & Administ	Insurance-Emp Ben	75,975	92,384	75,651	78,920	64,160	57,047	129,211	80,706	75,458	69,837	60,649	53,854
General & Administ	OPRB (non-service)	0	0	0	0	0	0	0	-1,210	-2,217	-1,271	-1,539	-1,493
General & Administ	Post Retirement Be	0	0	0	0	0	0	0	22	56	61	45	28
General & Administ	Pension Expense	0	0	0	0	0	0	0	462	1,187	1,277	928	588
General & Administ	Pension (non-servic	0	0	0	0	0	0	0	-12,666	-25,261	-18,064	-18,506	-18,239
General & Administ	Employee Savings F	14,147	12,522	15,277	14,421	15,245	12,596	17,213	3,078	5,801	3,722	15,344	5,547
General & Administ	Performance Share	0	0	0	0	0	0	0	3,951	0	3,977	2,800	5,362
General & Administ	Restricted Stock Aw	0	0	0	0	0	0	0	1,145	0	1,132	880	1,079
General & Administ	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-36,094	-34,670	-511	-8,401	121,045
General & Administ	Misc Insurance	5,060	5,060	5,060	5,060	5,060	5,060	5,060	22,362	32,299	29,796	29,218	24,227
General & Administ	[Total Corporate It	32,513	22,613	22,601	17,452	18,712	27,432	31,297	4,264	4,264	4,264	4,264	4,264
General & Administ	Corporate Items (Cor	-31,654	-20,606	-30,283	-27,644	-27,854	-38,938	-29,926	7,459	3,653	2,318	2,287	2,762
General & Administ	Direct Purchased M	0	0	0	0	0	0	0	0	44	534	4,263	3,230
General & Administ	Normal Operating F	11,314	4,587	4,588	-1,503	3,809	4,026	2,902	0	2,179	940	1,971	5,868
General & Administ	Fuel Expense	0	0	0	0	0	0	0	20,978	21,343	-7,043	49,874	21,658
General & Administ	Contract Labor	27,415	27,415	30,397	27,415	27,415	27,415	27,415	111,535	21,094	-80,595	-92,955	23,397
General & Administ	Contract Services-R	72,604	22,780	39,316	18,432	36,963	98,328	13,234	10,145	15,765	53,088	9,942	6,185
General & Administ	Legal Expenses	30,061	71,473	109,120	161,146	37,106	157,691	91,478	0	139,119	128,785	100,597	35,123
General & Administ	Outside Assurance	0	0	0	0	0	0	0	0	1,002	528	0	531
General & Administ	Payroll Tax O/H-All	0	0	0	0	0	0	0	219	637	629	556	278
General & Administ	Misc Labor Expense	0	-1,831	1,831	0	0	0	0	26,782	-43,367	2,718	69,065	-89,272
General & Administ	Southern Excellenc	0	0	2,674	355	0	0	0	0	711	0	0	16,458
General & Administ	Labor Noncovered f	0	0	0	0	0	0	0	17,355	5,722	8,668	9,015	49,468
General & Administ	ST Labor-Commissi	0	0	0	0	0	0	0	202	0	0	0	0
General & Administ	ST Labor Non-Cove	142,124	119,745	148,972	156,136	146,495	183,039	144,395	119,695	97,991	91,317	101,780	117,532
General & Administ	Executive Level Lab	0	0	0	0	0	0	0	16,960	27,437	18,973	25,051	29,437
General & Administ	Labor Executive Be	0	0	0	0	0	0	0	1,136	0	2,403	1,364	16,310
General & Administ	Overtime-Non Cove	0	0	0	0	0	0	0	6,437	3,748	6,220	5,868	5,090
General & Administ	PPP-Covered Empl	0	0	0	0	0	0	0	0	72	163	117	0
General & Administ	PPP-Non-Covered E	68,972	60,459	57,065	25,860	21,582	51,473	29,594	17,834	7,058	20,870	37,828	34,174
General & Administ	PPP-Executive Leve	0	0	0	0	0	0	0	8,009	0	22,875	21,316	23,987
General & Administ	[Total Miscellaneou	408,876	625,663	421,123	330,846	302,620	191,065	176,314	243,110	279,320	538,214	331,088	708,871
General & Administ	Telecommunication	137	0	84	0	0	278	25	7,984	8,752	6,194	8,152	9,669
General & Administ	Donations	0	2,595	6,044	4,700	2,000	6,000	5,500	5,000	7,000	546	37,423	10,500
General & Administ	Taxes and Fees	3,436	24,070	8,604	5,691	3,049	4,590	2,795	1,942	1,942	1,942	3,056	1,942
General & Administ	Relocation	0	0	0	0	0	0	0	0	0	0	0	-16,879
General & Administ	Employee Uniforms	375	736	250	1,279	6,664	10,920	125	0	100	0	1,096	2,747
General & Administ	Meals & Entertain-	3,116	2,458	4,567	6,797	3,141	5,258	4,734	1,226	9,110	6,020	8,119	4,898
General & Administ	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	1,860	5,238	10,120	19,466
General & Administ	Occupancy Costs-O	14,687	14,822	14,561	14,777	13,881	15,526	14,828	14,495	28,980	30,580	-12,893	15,594
General & Administ	Dues-Other	5,554	857	11,169	2,066	7,539	4,241	2,469	2,722	2,667	2,388	3,727	4,356
General & Administ	Office Expenses	778	3,819	1,227	986	-2,892	1,142	770	483	1,834	7,685	-3,129	9,687
General & Administ	Postage & Mailing f	16,940	16,918	18,484	15,374	16,487	17,114	15,319	17,652	15,719	16,478	461	16,965
General & Administ	Total ResType	1,688,315	1,921,903	1,900,325	1,565,285	1,410,688	1,529,266	1,571,298	1,103,769	1,190,950	1,177,694	1,183,166	1,949,855
Empl P&B-Ben-Tr	Allocation Transaction	0	0	0	0	0	0	0	195	144	162	197	139
Empl P&B-Ben-Tr	Post Retirement Be	0	0	0	0	0	0	0	118	230	60	139	165
Empl P&B-Ben-Tr	Total ResType	0	0	0	0	0	0	0	313	373	222	335	304
Empl P&B-Pensior	Allocation Transaction	0	0	0	0	0	0	0	13,074	12,972	12,685	13,402	13,752
Empl P&B-Pensior	Pension Expense	22,959	23,547	23,253	23,253	23,253	23,253	23,253	23,253	23,253	23,253	23,253	23,253
Empl P&B-Pensior	Total ResType	22,959	23,547	23,253	23,253	23,253	23,253	23,253	36,327	36,225	35,938	36,655	37,005
Empl P&B-Pensior	Allocation Transaction	0	0	0	0	0	0	0	2,251	2,234	2,184	2,308	2,368
Empl P&B-Pensior	Total ResType	0	0	0	0	0	0	0	2,251	2,234	2,184	2,308	2,368
Empl P&B-Pensior	Allocation Transaction	0	0	0	0	0	0	0	5,080	3,657	4,164	5,138	3,436
Empl P&B-Pensior	Pension Expense	0	0	0	0	0	0	0	5,517	9,648	4,395	6,863	7,044
Empl P&B-Pensior	Total ResType	0	0	0	0	0	0	0	10,597	13,305	8,559	12,001	10,480
Empl P&B-Pen,Ins	Allocation Transaction	0	0	0	0	0	0	0	6,175	7,196	6,677	0	10,502
Empl P&B-Pen,Ins	Employee Savings F	0	0	0	0	0	0	0	9,016	10,156	10,660	0	17,052
Empl P&B-Pen,Ins	Total ResType	0	0	0	0	0	0	0	15,192	17,352	17,337	0	27,554
Empl P&B-OPRB-F	Allocation Transaction	0	0	0	0	0	0	0	523	519	507	536	550
Empl P&B-OPRB-F	Post Retirement Be	1,170	1,057	1,114	1,114	1,114	1,114	1,114	1,114	1,114	1,114	1,114	1,114
Empl P&B-OPRB-F	Total ResType	1,170	1,057	1,114	1,114	1,114	1,114	1,114	1,637	1,632	1,621	1,650	1,664
Service Costs-Pensic	Allocation Transaction	0	0	0	0	0	0	0	27,298	26,722	26,379	21,580	30,746
Service Costs-Pensic	Post Retirement Be	1,170	1,057	1,114	1,114	1,114	1,114	1,114	1,232	1,343	1,174	1,253	1,279
Service Costs-Pensic	Pension Expense	22,959	23,547	23,253	23,253	23,253	23,253	23,253	28,770	32,900	27,648	30,115	30,297
Service Costs-Pensic	Employee Savings F	0	0	0	0	0	0	0	9,016	10,156	10,660	0	17,052
Service Costs-Pensic	Total ResType	24,129	24,604	24,367	24,367	24,367	24,367	24,367	66,316	71,121	65,861	52,948	79,373
CS&I Exp-Supv	Allocation Transaction	0	0	0	0	0	0	0	62,151	32,332	32,568	49,055	54,932
CS&I Exp-Supv	Total ResType	0	0	0	0	0	0	0	62,151	32,332	32,568	49,055	54,932
CS&I Exp-Cust Ass	Allocation Transaction	0	0	0	0	0	0	0	23,860	20,790	17,653	26,942	50,873
CS&I Exp-Cust Ass	Total ResType	0	0	0	0	0	0	0	23,860	20,790	17,653	26,942	50,873
CS&I-Info and Inst	Allocation Transaction	0	0	0	0	0	0	0	830	813	499	503	728
CS&I-Info and Inst	Contract Services-R	0	0	0	0	0	10,930	0	0	0	0	0	0
CS&I-Info and Inst	Total ResType	0	0	0	0	0	10,930	0	830	813	499	503	728
CS&I Misc Cust Sv	Unspecified Resource T	0	0	0	0	0	0	0	0	-7,751	0	0	0
CS&I Misc Cust Sv	Allocation Transaction	0	0	0	0	0	0	0	16,908	4,194	3,767	25,456	31,991
CS&I Misc Cust Sv	Postage & Mailing f	0	0	0	0	0	0	0	0	8,000	8,374	52,119	1,564
CS&I Misc Cust Sv	Total ResType	0	0	0	0	0	0	0	16,908	4,443	12,141	77,576	33,556
Customer Service ar	Unspecified Resource T	0	0	0	0	0	0	0	0	-7,751	0	0	0
Customer Service ar	Allocation Transaction	0	0	0	0	0	0	0	103,750	58,130	54,488	101,956	138,525
Customer Service ar	Contract Services-R	0	0	0	0	0	10,930	0	0	0	0	0	0
Customer Service ar	Postage & Mailing f	0	0	0	0	0	0	0	0	8,000	8,374	52,119	1,564
Customer Service ar	Total ResType	0	0	0	0	0	10,930	0	103,750	58,378	62,862	154,075	140,089
Demonstrating an	Allocation Transaction	0	0	0	0	0	0	0	3,803	2,502	2,699	4,240	3,827
Demonstrating an	[Total Miscellaneou	0	0	0	0	0	0	1,510	6	0	0	0	0
Demonstrating an	Total ResType	0	0	0	0	0	0	1,510	3,808	2,502	2,699	4,240	3,827
Advertising expen	Allocation Transaction	0	0	0	0	0	0	0	-574	0	0	0	0
Advertising expen	Contract Services-R	-55,000	0	0	0	0	0	0	0	0	0	0	0
Advertising expen	[Total Miscellaneou	0	0	0	0	0	300	0	1,000	7,474	55	-300	5,795
Advertising expen	Marketing Rebates	500	1,000	4,400	1,000	1,							

Stm-Oper Eng	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0	-684	5
Stm-Oper Eng	Total ResType	0	0	0	0	0	0	0	0	0	0	0	0	-684	5
Stm-Misc Stea	Allocation Transaction	0	0	0	0	0	0	0	0	3,397	0	0	0	0	0
Stm-Misc Stea	Total ResType	0	0	0	0	0	0	0	0	3,397	0	0	0	0	0
Stm-Oper Excl Fi	Allocation Transaction	0	0	0	0	0	0	0	0	3,397	0	0	0	-684	5
Stm-Oper Excl Fi	Total ResType	0	0	0	0	0	0	0	0	3,397	0	0	0	-684	5
Steam Power Gen	Allocation Transaction	0	0	0	0	0	0	0	0	3,397	0	0	0	-684	5
Steam Power Gen	Total ResType	0	0	0	0	0	0	0	0	3,397	0	0	0	-684	5
Generation - NonFu	Allocation Transaction	0	0	0	0	0	0	0	0	3,397	0	0	0	-684	5
Generation - NonFu	Total ResType	0	0	0	0	0	0	0	0	3,397	0	0	0	-684	5
OPG-Misc Other	Allocation Transaction	0	0	0	0	0	0	0	0	336	314	257	-911	-274	
OPG-Misc Other	Total ResType	0	0	0	0	0	0	0	0	336	314	257	-911	-274	
Opg-Oper	Allocation Transaction	0	0	0	0	0	0	0	0	336	314	257	-911	-274	
Opg-Oper	Total ResType	0	0	0	0	0	0	0	0	336	314	257	-911	-274	
Other Power Gener	Allocation Transaction	0	0	0	0	0	0	0	0	336	314	257	-911	-274	
Other Power Gener	Total ResType	0	0	0	0	0	0	0	0	336	314	257	-911	-274	
Dstr-Misc Dstr E	Allocation Transaction	0	0	0	0	0	0	0	0	5,883	-2,877	-25	1,335	1,110	
Dstr-Misc Dstr E	Total ResType	0	0	0	0	0	0	0	0	5,883	-2,877	-25	1,335	1,110	
Dstr-Oper	Allocation Transaction	0	0	0	0	0	0	0	0	5,883	-2,877	-25	1,335	1,110	
Dstr-Oper	Total ResType	0	0	0	0	0	0	0	0	5,883	-2,877	-25	1,335	1,110	
Distribution O&M -	Allocation Transaction	0	0	0	0	0	0	0	0	5,883	-2,877	-25	1,335	1,110	
Distribution O&M -	Total ResType	0	0	0	0	0	0	0	0	5,883	-2,877	-25	1,335	1,110	
Operation super	Allocation Transaction	0	0	0	0	0	0	0	0	1,512	1,719	56	696	1,239	
Operation super	Total ResType	0	0	0	0	0	0	0	0	1,512	1,719	56	696	1,239	
Transmission O&M	Allocation Transaction	0	0	0	0	0	0	0	0	1,512	1,719	56	696	1,239	
Transmission O&M	Total ResType	0	0	0	0	0	0	0	0	1,512	1,719	56	696	1,239	
Op Suprv/Eng-D	Allocation Transaction	0	0	0	0	0	0	0	0	-414	-6,000	-7,557	29,613	39,897	
Op Suprv/Eng-D	Miscellaneous Bene	0	0	0	0	0	0	0	0	0	-1,938	-2,842	0	0	
Op Suprv/Eng-D	Eng & Supv (E&S) All	0	0	0	0	0	0	0	0	-3,317	-3,865	0	0	0	
Op Suprv/Eng-D	Direct Purchased M	0	0	0	0	0	0	0	0	0	0	0	0	128	
Op Suprv/Eng-D	Misc Labor Expense	0	0	0	0	0	0	0	0	5,861	4,533	7,725	43,777	-12,123	
Op Suprv/Eng-D	Labor Noncovered I	0	0	0	0	0	0	0	0	3,351	3,602	3,497	1,993	11,273	
Op Suprv/Eng-D	ST Labor Non-Cover	14,487	18,128	25,894	18,074	18,954	15,417	24,459	20,372	25,677	33,207	28,888	36,340		
Op Suprv/Eng-D	Overtime-Non Cove	0	0	0	0	0	0	0	0	1,677	3,937	1,977	2,322		
Op Suprv/Eng-D	PPP-Non-Covered E	0	0	0	0	0	0	0	1,829	1,199	5,997	4,307	4,982		
Op Suprv/Eng-D	[Total Miscellaneou	0	0	0	0	0	0	0	0	0	0	0	1,794		
Op Suprv/Eng-D	Meals & Entertain-	0	0	0	0	0	0	0	0	0	0	129	392		
Op Suprv/Eng-D	Total ResType	14,487	18,128	25,894	18,074	18,954	15,417	24,459	27,683	24,885	43,965	110,685	85,005		
Transmission O&M	Allocation Transaction	0	0	0	0	0	0	0	0	-414	-6,000	-7,557	29,613	39,897	
Transmission O&M	Miscellaneous Bene	0	0	0	0	0	0	0	0	0	-1,938	-2,842	0	0	
Transmission O&M	Eng & Supv (E&S) All	0	0	0	0	0	0	0	0	-3,317	-3,865	0	0	0	
Transmission O&M	Direct Purchased M	0	0	0	0	0	0	0	0	0	0	0	0	128	
Transmission O&M	Misc Labor Expense	0	0	0	0	0	0	0	0	5,861	4,533	7,725	43,777	-12,123	
Transmission O&M	Labor Noncovered I	0	0	0	0	0	0	0	0	3,351	3,602	3,497	1,993	11,273	
Transmission O&M	ST Labor Non-Cover	14,487	18,128	25,894	18,074	18,954	15,417	24,459	20,372	25,677	33,207	28,888	36,340		
Transmission O&M	Overtime-Non Cove	0	0	0	0	0	0	0	0	1,677	3,937	1,977	2,322		
Transmission O&M	PPP-Non-Covered E	0	0	0	0	0	0	0	1,829	1,199	5,997	4,307	4,982		
Transmission O&M	[Total Miscellaneou	0	0	0	0	0	0	0	0	0	0	0	1,794		
Transmission O&M	Meals & Entertain-	0	0	0	0	0	0	0	0	0	0	129	392		
Transmission O&M	Total ResType	14,487	18,128	25,894	18,074	18,954	15,417	24,459	27,683	24,885	43,965	110,685	85,005		
Transmission O&M	Allocation Transaction	0	0	0	0	0	0	0	0	1,099	-4,281	-7,501	30,309	41,136	
Transmission O&M	Miscellaneous Bene	0	0	0	0	0	0	0	0	0	-1,938	-2,842	0	0	
Transmission O&M	Eng & Supv (E&S) All	0	0	0	0	0	0	0	0	-3,317	-3,865	0	0	0	
Transmission O&M	Direct Purchased M	0	0	0	0	0	0	0	0	0	0	0	0	128	
Transmission O&M	Misc Labor Expense	0	0	0	0	0	0	0	0	5,861	4,533	7,725	43,777	-12,123	
Transmission O&M	Labor Noncovered I	0	0	0	0	0	0	0	0	3,351	3,602	3,497	1,993	11,273	
Transmission O&M	ST Labor Non-Cover	14,487	18,128	25,894	18,074	18,954	15,417	24,459	20,372	25,677	33,207	28,888	36,340		
Transmission O&M	Overtime-Non Cove	0	0	0	0	0	0	0	0	1,677	3,937	1,977	2,322		
Transmission O&M	PPP-Non-Covered E	0	0	0	0	0	0	0	1,829	1,199	5,997	4,307	4,982		
Transmission O&M	[Total Miscellaneou	0	0	0	0	0	0	0	0	0	0	0	1,794		
Transmission O&M	Meals & Entertain-	0	0	0	0	0	0	0	0	0	0	129	392		
Transmission O&M	Total ResType	14,487	18,128	25,894	18,074	18,954	15,417	24,459	29,195	26,604	44,021	111,381	86,244		
Distr Load Dispa	Allocation Transaction	0	0	0	0	0	0	0	0	435	457	388	407	495	
Distr Load Dispa	ST Labor Non-Cover	0	213	0	0	0	0	0	0	0	0	0	0	0	
Distr Load Dispa	Total ResType	0	213	0	0	0	0	0	0	435	457	388	407	495	
Mains Operator	Unspecified Resource T	0	0	0	0	0	0	0	0	0	5,374	0	0	0	
Mains Operator	Vehicle Other Expe	0	0	0	0	0	0	0	0	0	0	93	0	0	
Mains Operator	Allocation Transaction	0	0	0	0	0	0	0	0	7,571	4,423	6,173	10,394	10,332	
Mains Operator	Miscellaneous Bene	0	0	0	0	0	0	0	0	0	-1,749	-1,756	0	0	
Mains Operator	Eng & Supv (E&S) All	0	0	0	0	0	0	0	0	-891	-941	0	0	0	
Mains Operator	Normal Operating M	0	0	0	0	0	0	0	0	0	0	0	0	1,846	
Mains Operator	Contract Labor	0	0	0	0	0	0	0	0	197,963	-242,147	-2,589	6,964	27,468	
Mains Operator	Contract Services-R	67,942	82,481	113,470	92,658	176,359	190,901	215,097	91,691	516,772	270,865	189,188	73,878		
Mains Operator	Misc Labor Expense	0	0	0	0	0	0	0	0	8,821	2,858	766	29,059	-8,409	
Mains Operator	Labor Noncovered I	0	0	0	0	0	0	0	0	3,291	3,150	2,127	1,440	8,578	
Mains Operator	ST Labor Non-Cover	12,994	16,300	15,959	13,359	20,054	14,015	20,422	20,005	22,449	20,202	20,873	27,653		
Mains Operator	Overtime-Non Cove	0	0	0	0	0	0	0	0	3,364	7,960	5,005	2,641	4,737	
Mains Operator	PPP-Non-Covered E	0	0	0	0	0	0	0	1,796	1,048	3,648	3,112	3,791		
Mains Operator	[Total Miscellaneou	0	0	0	0	0	0	0	0	5,374	-5,374	0	0	927	
Mains Operator	Total ResType	80,936	98,780	129,429	106,017	196,413	204,916	235,519	338,987	313,822	304,535	263,673	150,803		
Measuring and f	Allocation Transaction	0	0	0	0	0	0	0	0	10,333	9,280	6,850	8,444	10,106	
Measuring and f	Miscellaneous Bene	0	0	0	0	0	0	0	0	0	-190	-576	0	0	
Measuring and f	Misc Labor Expense	0	0	0	0	0	0	0	1,648	-1,408	3,044	4,937	-390		
Measuring and f	Labor Noncovered I	0	0	0	0	0	0	0	934	353	698	42	65		
Measuring and f	ST Labor Non-Cover	7,545	4,741	11,117	1,806	5,202	5,770	3,664	5,676	2,518	6,628	601	210		
Measuring and f	Overtime-Non Cove	0	0	0	0	0	0	0	510	144	1,604	150	197		
Measuring and f	PPP-Non-Covered E	0	0	0	0	0	0	0	510	118	1,197	90	29		
Measuring and f	Total ResType	7,545	4,741	11,117	1,806	5,202	5,770	3,664	19,611	10,815	19,445	14,264	10,217		
City Gate Check	Allocation Transaction	0	0	0	0	0	0	0	-3	0	0	0	0	0	
City Gate Check	Total ResType	0	0	0	0	0	0	0	-3	0	0	0	0	0	
Meter and Hous	Allocation Transaction	0	0	0	0	0	0	0	1,453	482	1,097	1,489	1,508		
Meter and Hous	Miscellaneous Bene	0	0	0	0	0	0	0	0	-2,964	-3,508	0	0	0	
Meter and Hous	Eng & Supv (E&S) All	0	0	0	0	0	0	0	-4,277	-6,224	0	0	0	0	
Meter and Hous	Normal Operating M	0	0	0	0	76	0	0	0	0	0	0	0	0	
Meter and Hous	Misc Labor Expense	0	0	0	0	0	0	0	7,296	9,464	5,281	64,703	-23,435		
Meter and Hous	Labor Noncovered I	0	0	0	0	0	0	0	4,252	5,481	4,315	3,461	16,642		
Meter and Hous	ST Labor Non-Cover	27,614	33,035	48,161	37,404	40,354	25,044	34,890	25,848	39,066	40,977	50,165	53,651		
Meter and Hous	Overtime-Non Cove	0	0	0	0	0	0	0	921	4,075	4,947	16,994	10,789		
Meter and Hous	Excess Straight Tim	0	0	0	0	0	0	0	0	238	0	0	63		
Meter and Hous	PPP-Non-Covered E	0	0	0	0	0	0	0	2,321	1,824	7,400	7,480	7,356		
Meter and Hous	Total ResType	27,614	33,035	48,161	37,404	40,430	25,044	34,890	37,814	51,442	60,510	144,292	66,575		
Customer install	Allocation Transaction	0													

Dist-Other Expe	Contract Services-R	0	0	0	0	0	0	0	0	4,267	4,267	4,267	4,267	4,367
Dist-Other Expe	Misc Labor Expense	0	0	0	0	0	0	0	0	0	0	0	0	-17
Dist-Other Expe	Excess Straight Tim	0	0	0	0	0	0	0	0	0	0	0	0	158
Dist-Other Expe	Total ResType	13,450	4,414	8,626	11,320	10,907	2,483	18,022	4,267	4,267	19,599	17,571	23,690	
Distribution O&M	Unspecified Resource T	0	0	0	0	0	0	0	0	5,374	0	0	0	0
Distribution O&M	Vehicle Other Expe	0	0	0	0	0	0	0	0	0	93	0	0	0
Distribution O&M	Allocation Transaction	0	0	0	0	0	0	0	20,088	14,749	14,646	20,922	22,647	
Distribution O&M	Miscellaneous Bene	0	0	0	0	0	0	0	0	-5,872	-6,857	0	0	0
Distribution O&M	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-10,837	-8,482	0	0	0	0
Distribution O&M	Normal Operating M	13,450	4,414	8,626	11,320	10,984	2,483	18,022	0	0	15,333	13,304	21,028	
Distribution O&M	Contract Labor	0	0	0	0	0	0	0	213,329	-257,512	20,086	-15,711	27,468	
Distribution O&M	Contract Services-R	67,942	82,481	113,470	92,658	176,359	190,901	223,937	111,323	521,038	275,132	216,129	78,245	
Distribution O&M	Misc Labor Expense	0	0	0	0	0	0	0	22,633	10,016	9,588	115,491	-36,307	
Distribution O&M	Labor Noncovered I	0	0	0	0	0	0	0	10,936	10,599	8,247	5,849	32,204	
Distribution O&M	ST Labor Non-Cove	80,973	81,001	102,110	77,211	85,138	59,017	81,728	66,481	75,543	78,319	84,772	103,816	
Distribution O&M	Overtime-Non Cove	0	0	0	0	0	0	0	14,459	24,874	24,011	28,587	41,826	
Distribution O&M	Excess Straight Tim	0	0	0	0	0	0	0	0	238	0	0	222	
Distribution O&M	PPP-Non-Covered E	0	0	0	0	0	0	0	5,970	3,528	14,144	12,639	14,233	
Distribution O&M	[Total Miscellaneou	-3,000	-2,000	-7,400	-3,350	-13,500	-15,400	-5,900	-9,726	-11,374	-29,500	0	-2,281	
Distribution O&M	Relocation	0	0	0	0	0	0	0	0	0	0	-600	0	
Distribution O&M	Meals & Entertain-	0	0	0	0	0	0	0	0	0	0	60	0	
Distribution O&M	Total ResType	159,364	165,896	216,806	177,839	258,981	237,001	317,787	444,655	382,716	423,241	481,444	303,101	
Maint Super anc	Allocation Transaction	0	0	0	0	0	0	0	0	0	3	2	2	
Maint Super anc	Total ResType	0	0	0	0	0	0	0	0	0	3	2	2	
Repair and Main	Allocation Transaction	0	0	0	0	0	0	0	-224	0	0	0	0	
Repair and Main	Miscellaneous Bene	0	0	0	0	0	0	0	0	-569	-696	0	0	
Repair and Main	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-4,731	-3,014	0	0	0	
Repair and Main	Direct Purchased M	0	0	0	0	0	0	0	0	353	812	3,802	4,292	
Repair and Main	Normal Operating M	5,737	5,095	6,695	1,106	8,449	2,846	3,525	6,930	6,455	1,041	1,198	5,557	
Repair and Main	Contract Labor	0	0	0	0	0	0	0	17,262	25,009	-21,536	-19,703	616	
Repair and Main	Contract Services-R	86,823	68,549	51,673	9,415	16,735	105,164	20,284	19,961	5,831	43,410	54,819	10,365	
Repair and Main	Misc Labor Expense	0	0	0	0	0	0	0	921	809	1,143	8,583	1,039	
Repair and Main	Labor Noncovered I	0	0	0	0	0	0	0	1,124	1,035	837	299	5,219	
Repair and Main	ST Labor Non-Cove	8,226	12,313	19,374	3,758	17,008	-96	22,855	6,831	7,375	7,951	4,336	16,824	
Repair and Main	Overtime-Non Cove	0	0	0	0	0	0	0	3,258	1,951	2,438	3,420	6,804	
Repair and Main	PPP-Non-Covered E	0	0	0	0	0	0	0	613	344	1,436	647	2,307	
Repair and Main	[Total Miscellaneou	0	0	0	0	0	0	0	315	-315	29	0	-29	
Repair and Main	Meals & Entertain-	0	0	0	0	0	0	0	0	0	0	37	0	
Repair and Main	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	1,473	342	96	1,904	
Repair and Main	Total ResType	100,786	85,957	77,741	14,280	42,192	107,914	46,664	52,262	46,738	37,208	57,534	54,896	
Maint Regulator	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0	
Maint Regulator	Miscellaneous Bene	0	0	0	0	0	0	0	0	-24	-52	0	0	
Maint Regulator	Normal Operating M	0	1,011	1,846	1,208	3,475	956	212	0	0	0	4,117	2,735	
Maint Regulator	Contract Services-R	0	0	0	0	0	0	0	0	0	0	2,223	0	
Maint Regulator	Misc Labor Expense	0	0	0	0	0	0	0	-25	-53	239	5,546	-1,855	
Maint Regulator	Labor Noncovered I	0	0	0	0	0	0	0	77	44	65	481	4,034	
Maint Regulator	ST Labor Non-Cove	3,215	4,317	6,774	4,788	6,430	10,211	-2,323	467	315	621	6,964	13,006	
Maint Regulator	Overtime-Non Cove	0	0	0	0	0	0	0	0	0	0	560	1,198	
Maint Regulator	PPP-Non-Covered E	0	0	0	0	0	0	0	42	15	112	1,038	1,783	
Maint Regulator	[Total Miscellaneou	0	0	0	0	0	0	0	0	1,415	0	3,553	6,743	
Maint Regulator	Total ResType	3,215	5,329	8,620	5,996	9,906	11,167	-2,111	560	1,712	985	24,481	27,645	
Maint of Service	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0	
Maint of Service	Miscellaneous Bene	0	0	0	0	0	0	0	0	-716	-457	0	0	
Maint of Service	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-3,371	-2,296	0	0	0	
Maint of Service	Direct Purchased M	0	0	0	0	0	0	0	0	0	0	1,022	0	
Maint of Service	Normal Operating M	4,399	-3,432	5,038	-1,277	1,356	2,417	560	4,778	648	1,336	3,697	959	
Maint of Service	Contract Labor	0	0	0	0	0	0	0	9,016	3,898	-12,915	384	-384	
Maint of Service	Contract Services-R	329	35,503	17,435	834	1,248	7,798	11,354	9,598	8,638	1,093	10,486	4,161	
Maint of Service	Misc Labor Expense	0	0	0	0	0	0	0	1,242	1,263	-1,730	8,745	-1,547	
Maint of Service	Labor Noncovered I	0	0	0	0	0	0	0	1,277	1,260	535	497	4,635	
Maint of Service	ST Labor Non-Cove	10,991	14,639	11,380	19,449	33,158	13,146	8,514	7,763	8,978	5,076	7,206	14,942	
Maint of Service	Overtime-Non Cove	0	0	0	0	0	0	0	3,098	5,113	2,786	4,956	4,333	
Maint of Service	PPP-Non-Covered E	0	0	0	0	0	0	0	697	419	917	1,074	2,049	
Maint of Service	[Total Miscellaneou	0	0	0	0	0	0	0	1,545	-1,545	0	76	171	
Maint of Service	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	534	0	41	360	
Maint of Service	Total ResType	15,719	46,710	33,853	19,006	35,762	23,361	20,428	35,643	26,194	-3,360	38,185	29,681	
Maint Meter Set	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0	
Maint Meter Set	Miscellaneous Bene	0	0	0	0	0	0	0	0	-23	0	0	0	
Maint Meter Set	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	12	-5,277	0	0	0	
Maint Meter Set	Direct Purchased M	0	0	0	0	0	0	0	0	0	0	170	959	
Maint Meter Set	Normal Operating M	0	0	0	0	0	0	0	0	0	11	176	204	
Maint Meter Set	Contract Labor	0	0	0	0	0	0	0	4,157	11,712	0	0	0	
Maint Meter Set	Contract Services-R	9,470	601	3,380	1,921	68,367	3,287	374	0	56,391	50,818	0	0	
Maint Meter Set	Misc Labor Expense	0	0	0	0	0	0	0	-1,030	-57	-175	10	12	
Maint Meter Set	Labor Noncovered I	0	0	0	0	0	0	0	76	43	0	1	28	
Maint Meter Set	ST Labor Non-Cove	3,194	8,387	6,478	3,817	8,524	5,108	6,006	462	305	0	14	90	
Maint Meter Set	Overtime-Non Cove	0	0	0	0	0	0	0	23	47	0	0	0	
Maint Meter Set	PPP-Non-Covered E	0	0	0	0	0	0	0	42	14	0	2	12	
Maint Meter Set	Total ResType	12,664	8,988	9,858	5,738	76,891	8,395	6,380	3,742	63,154	50,654	374	1,306	
Maint Equip-CN	ST Labor Non-Cove	0	0	451	-214	0	0	0	0	0	0	0	0	
Maint Equip-CN	Total ResType	0	0	451	-214	0	0	0	0	0	0	0	0	
Distribution O&M	Allocation Transaction	0	0	0	0	0	0	0	-224	0	3	2	2	
Distribution O&M	Miscellaneous Bene	0	0	0	0	0	0	0	0	-1,332	-1,206	0	0	
Distribution O&M	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-8,090	-10,587	0	0	0	
Distribution O&M	Direct Purchased M	0	0	0	0	0	0	0	0	353	812	4,994	5,251	
Distribution O&M	Normal Operating M	10,136	2,674	13,578	1,036	13,281	6,219	4,297	11,709	7,103	2,388	9,188	9,456	
Distribution O&M	Contract Labor	0	0	0	0	0	0	0	30,435	40,620	-34,451	-19,319	233	
Distribution O&M	Contract Services-R	96,622	104,653	72,488	12,170	86,350	116,249	32,011	29,559	70,860	95,321	67,528	14,526	
Distribution O&M	Misc Labor Expense	0	0	0	0	0	0	0	1,108	1,961	-523	22,884	-2,351	
Distribution O&M	Labor Noncovered I	0	0	0	0	0	0	0	2,554	2,381	1,437	1,278	13,916	
Distribution O&M	ST Labor Non-Cove	25,626	39,656	44,457	31,599	65,120	28,370	35,052	15,524	16,973	13,648	18,520	44,862	
Distribution O&M	Overtime-Non Cove	0	0	0	0	0	0	0	6,379	7,110	5,225	8,936	12,335	
Distribution O&M	PPP-Non-Covered E	0	0	0	0	0	0	0	1,394	793	2,465	2,761	6,151	
Distribution O&M	[Total Miscellaneou	0	0	0	0	0	0	0	1,860	-445	29	3,629	6,885	
Distribution O&M	Meals & Entertain-	0	0	0	0	0	0	0	0	0	0	37	0	
Distribution O&M	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	2,007	342	138	2,263	
Distribution O&M	Total ResType	132,384	146,983	130,524	44,806	164,751	150,837	71,361	92,207	137,798	85,490	120,576	113,529	
Distribution O&M -	Unspecified Resource T	0	0	0	0	0	0	0	0	5,374	0	0	0	
Distribution O&M -	Vehicle Other Expe	0	0	0	0	0	0	0	0	0	93	0	0	
Distribution O&M -	Allocation Transaction	0	0	0	0	0	0	0	19,864	14,749	14,649	20,925	22,649	
Distribution O&M -	Miscellaneous Bene	0	0	0	0	0	0	0	0	-7,204	-8,063	0	0	
Distribution O&M -	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-18,927	-19,069	0	0	0	
Distribution O&M -	Direct Purchased M	0	0	0	0	0	0	0	0	353	812	4,994	5,251	
Distribution O&M -	Normal Operating M	23,585	7,088	22,204	12,357	24,264	8,702	22,319	11,709	7,103	17,721			

Distribution O&M -	Total ResType	291,748	312,880	347,330	222,645	423,732	387,838	389,148	536,862	520,514	508,731	602,020	416,630
Purification	Normal Operating M	0	0	0	0	0	0	0	0	0	46,910	0	0
Purification	Meals & Entertain-	0	0	0	0	0	0	0	0	10	0	0	0
Purification	Total ResType	0	0	0	0	0	0	0	0	10	46,910	0	0
Underground stor	Normal Operating M	0	0	0	0	0	0	0	0	0	46,910	0	0
Underground stor	Meals & Entertain-	0	0	0	0	0	0	0	0	10	0	0	0
Underground stor	Total ResType	0	0	0	0	0	0	0	0	10	46,910	0	0
Underground storage	Normal Operating M	0	0	0	0	0	0	0	0	0	46,910	0	0
Underground storage	Meals & Entertain-	0	0	0	0	0	0	0	0	10	0	0	0
Underground storage	Total ResType	0	0	0	0	0	0	0	0	10	46,910	0	0
Oper Exp-Other	Allocation Transaction	0	0	0	0	0	0	0	12,129	7,785	6,453	9,596	13,389
Oper Exp-Other	Miscellaneous Bene	0	0	0	0	0	0	0	0	-1,702	-1,507	0	0
Oper Exp-Other	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-5,567	-3,912	0	0	0
Oper Exp-Other	Misc Labor Expense	0	0	0	0	0	0	0	12,824	-671	-1,166	27,091	-8,127
Oper Exp-Other	Labor Noncovered I	0	0	0	0	0	0	0	4,189	2,960	1,706	1,510	9,844
Oper Exp-Other	ST Labor Non-Cove	0	0	0	0	0	0	0	25,464	21,095	16,202	21,884	31,733
Oper Exp-Other	Overtime-Non Cove	0	0	0	0	0	0	0	11,653	14,320	13,386	18,010	23,390
Oper Exp-Other	PPP-Non-Covered E	0	0	0	0	0	0	0	2,287	985	2,926	3,263	4,351
Oper Exp-Other	Meals & Entertain-	0	0	0	0	0	0	0	373	124	1,633	22	0
Oper Exp-Other	Total ResType	0	0	0	0	0	0	0	63,351	40,985	39,633	81,376	74,581
Other storage-Ope	Allocation Transaction	0	0	0	0	0	0	0	12,129	7,785	6,453	9,596	13,389
Other storage-Ope	Miscellaneous Bene	0	0	0	0	0	0	0	0	-1,702	-1,507	0	0
Other storage-Ope	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-5,567	-3,912	0	0	0
Other storage-Ope	Misc Labor Expense	0	0	0	0	0	0	0	12,824	-671	-1,166	27,091	-8,127
Other storage-Ope	Labor Noncovered I	0	0	0	0	0	0	0	4,189	2,960	1,706	1,510	9,844
Other storage-Ope	ST Labor Non-Cove	0	0	0	0	0	0	0	25,464	21,095	16,202	21,884	31,733
Other storage-Ope	Overtime-Non Cove	0	0	0	0	0	0	0	11,653	14,320	13,386	18,010	23,390
Other storage-Ope	PPP-Non-Covered E	0	0	0	0	0	0	0	2,287	985	2,926	3,263	4,351
Other storage-Ope	Meals & Entertain-	0	0	0	0	0	0	0	373	124	1,633	22	0
Other storage-Ope	Total ResType	0	0	0	0	0	0	0	63,351	40,985	39,633	81,376	74,581
Maint Liquefacti	Vehicle Gas	0	0	0	0	0	0	0	0	0	59	0	0
Maint Liquefacti	Contract Labor	0	0	0	0	0	0	0	82,818	0	43,710	0	0
Maint Liquefacti	Contract Services-R	0	0	0	0	0	0	0	0	0	0	38	0
Maint Liquefacti	[Total Miscellaneou	0	0	0	0	0	0	0	0	14	3,211	0	0
Maint Liquefacti	Meals & Entertain-	0	0	0	0	0	0	0	0	0	158	164	0
Maint Liquefacti	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	0	558	0
Maint Liquefacti	Total ResType	0	0	0	0	0	0	0	82,818	14	47,139	760	0
Other storage-Ma	Vehicle Gas	0	0	0	0	0	0	0	0	0	59	0	0
Other storage-Ma	Contract Labor	0	0	0	0	0	0	0	82,818	0	43,710	0	0
Other storage-Ma	Contract Services-R	0	0	0	0	0	0	0	0	0	0	38	0
Other storage-Ma	[Total Miscellaneou	0	0	0	0	0	0	0	0	14	3,211	0	0
Other storage-Ma	Meals & Entertain-	0	0	0	0	0	0	0	0	0	158	164	0
Other storage-Ma	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	0	558	0
Other storage-Ma	Total ResType	0	0	0	0	0	0	0	82,818	14	47,139	760	0
Other storage expel	Vehicle Gas	0	0	0	0	0	0	0	0	0	59	0	0
Other storage expel	Allocation Transaction	0	0	0	0	0	0	0	12,129	7,785	6,453	9,596	13,389
Other storage expel	Miscellaneous Bene	0	0	0	0	0	0	0	0	-1,702	-1,507	0	0
Other storage expel	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-5,567	-3,912	0	0	0
Other storage expel	Contract Labor	0	0	0	0	0	0	0	82,818	0	43,710	0	0
Other storage expel	Contract Services-R	0	0	0	0	0	0	0	0	0	0	38	0
Other storage expel	Misc Labor Expense	0	0	0	0	0	0	0	12,824	-671	-1,166	27,091	-8,127
Other storage expel	Labor Noncovered I	0	0	0	0	0	0	0	4,189	2,960	1,706	1,510	9,844
Other storage expel	ST Labor Non-Cove	0	0	0	0	0	0	0	25,464	21,095	16,202	21,884	31,733
Other storage expel	Overtime-Non Cove	0	0	0	0	0	0	0	11,653	14,320	13,386	18,010	23,390
Other storage expel	PPP-Non-Covered E	0	0	0	0	0	0	0	2,287	985	2,926	3,263	4,351
Other storage expel	[Ttotal Miscellaneou	0	0	0	0	0	0	0	0	14	3,211	0	0
Other storage expel	Meals & Entertain-	0	0	0	0	0	0	0	373	124	1,792	185	0
Other storage expel	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	0	0	558	0
Other storage expel	Total ResType	0	0	0	0	0	0	0	146,169	40,999	86,772	82,136	74,581
Loss on Disp of f	Allocation Transaction	0	0	0	0	0	0	0	0	-45	0	0	0
Loss on Disp of f	Total ResType	0	0	0	0	0	0	0	0	-45	0	0	0
Loss on Dispositio	Allocation Transaction	0	0	0	0	0	0	0	0	-45	0	0	0
Loss on Dispositio	Total ResType	0	0	0	0	0	0	0	0	-45	0	0	0
Gain/Loss on Dispos	Allocation Transaction	0	0	0	0	0	0	0	0	-45	0	0	0
Gain/Loss on Dispos	Total ResType	0	0	0	0	0	0	0	0	-45	0	0	0
Other Operations and	Unspecified Resource T	0	0	0	0	0	0	0	0	-7,860	0	0	0
Other Operations and	Vehicle Other Expe	6,063	10,204	14,246	8,854	12,030	8,359	537	511	11,596	3,693	17,682	10,532
Other Operations and	Vehicle Gas	15,214	21,724	27,751	23,635	26,111	24,172	31,082	0	0	59	57	0
Other Operations and	Allocation Transaction	767,195	747,332	868,793	674,579	674,371	657,989	854,394	563,653	603,881	316,380	577,602	965,379
Other Operations and	Miscellaneous Bene	-2,587	34,104	21,152	-350	-3,006	-2,556	535	-2	-21,973	-25,914	-25,809	-39,432
Other Operations and	Benefit Expense	0	0	0	0	0	0	0	-92	0	0	0	-92
Other Operations and	Insurance-Emp Ben	75,975	92,384	75,651	78,920	64,160	57,047	129,211	80,706	75,458	69,837	60,649	53,854
Other Operations and	OPRB (non-service)	0	0	0	0	0	0	0	-1,210	-2,217	-1,271	-1,539	-1,493
Other Operations and	Post Retirement Be	1,170	1,057	1,114	1,114	1,114	1,114	1,114	1,254	1,400	1,235	1,298	1,307
Other Operations and	Pension Expense	22,959	23,547	23,253	23,253	23,253	23,253	23,253	29,232	34,087	28,924	31,043	30,884
Other Operations and	Pension (non-servic	0	0	0	0	0	0	0	-12,666	-25,261	-18,064	-18,506	-18,239
Other Operations and	Employee Savings F	14,147	12,522	15,277	14,421	15,245	12,596	17,213	12,095	15,957	14,382	15,344	22,599
Other Operations and	Performance Share	0	0	0	0	0	0	0	3,951	0	3,977	2,800	5,362
Other Operations and	Restricted Stock Aw	0	0	0	0	0	0	0	1,145	0	1,132	880	1,079
Other Operations and	Eng & Supv (E&S) Allo	0	0	0	0	0	0	0	-67,764	-64,869	-511	-8,401	121,045
Other Operations and	Misc Insurance	5,060	5,060	5,060	5,060	5,060	5,060	5,060	22,362	32,299	29,796	29,218	24,227
Other Operations and	[Total Corporate Ite	32,513	22,613	22,601	17,452	18,712	27,432	31,297	4,264	4,264	4,264	4,264	4,264
Other Operations and	Corporate Items (Cor	-31,654	-20,606	-30,283	-27,644	-27,854	-38,938	-29,926	7,459	3,653	2,318	2,287	2,762
Other Operations and	Direct Purchased M	21,153	15,524	16,435	14,618	20,113	7,585	17,657	46,448	130,681	44,970	63,459	19,011
Other Operations and	Normal Operating M	34,899	11,675	26,793	10,854	28,074	12,727	25,221	40,466	15,573	42,990	26,727	43,796
Other Operations and	Fuel Expense	0	0	0	0	0	0	0	20,978	21,343	-7,043	49,874	21,658
Other Operations and	Contract Labor	27,415	27,415	30,397	27,415	27,415	27,415	27,415	435,331	-126,850	-60,419	-127,985	52,502
Other Operations and	Contract Services-R	195,609	214,734	234,915	138,743	313,705	416,774	269,045	156,590	619,671	442,249	402,419	395,277
Other Operations and	Legal Expenses	30,061	71,473	109,120	161,146	37,106	157,691	91,478	0	139,119	128,785	100,597	35,123
Other Operations and	Outside Assurance	0	0	0	0	0	0	0	0	1,002	528	0	531
Other Operations and	Payroll Tax O/H-Allo	0	0	0	0	0	0	0	219	637	629	556	278
Other Operations and	Misc Labor Expense	0	-1,831	1,831	0	0	0	0	71,058	-22,851	25,322	316,196	-160,948
Other Operations and	Southern Excellenc	0	0	2,674	355	0	0	0	0	711	0	0	16,458
Other Operations and	Labor Noncovered I	0	0	0	0	0	0	0	41,610	28,343	26,602	21,358	123,487
Other Operations and	ST Labor-Commissi	0	0	0	0	0	0	0	202	0	0	0	0
Other Operations and	ST Labor Non-Cove	318,528	309,955	376,207	336,471	366,866	337,714	347,055	267,140	259,224	261,630	280,665	356,149
Other Operations and	Executive Level Lab	0	0	0	0	0	0	0	16,960	27,437	18,973	25,051	29,437
Other Operations and	Labor Executive Ben	0	0	0	0	0	0	0	1,136	0	2,403	1,364	16,310
Other Operations and	Overtime-Non Cove	0	0	0	0	0	0	0	39,433	51,749	54,367	66,376	91,576
Other Operations and	Excess Straight Tim	0	0	0	0	0	0	0	0	238	0	0	222
Other Operations and	PPP-Covered Empl	0	0	0	0	0	0	0	0	72	163	117	0
Other Operations and	PPP-Non-Covered E	68,972	60,459	57,065	25,860	21,582	51,473	29,594	31,074	14,588	51,629	64,500	66,888
Other Operations and	PPP-Executive Leve	0	0	0	0	0	0	0	8,009	0	22,875	21,316	23,987
Other Operations and	[Total Miscellaneou	439,107	657,222	448,455	346,670	310,807	215,652	208,302	259,989	313,986	601,469	383,529	779,830
Other Operations and	Telecommunication	137	0	84	0	0	278	25	7,984	8,752	6,194	8,152	9,669
Other Operations and	Donations	0	2,595	6,044	4,700	2,000	6,000	5,500	5,000	7,000	546	37,423	10,500
Other Operations and	Taxes and Fees	3,436	24,070	8,604	5,691	3,049	4,590	2,795	1,942	1,			

Other Operations and	Postage & Mailing Expense	16,940	16,918	18,484	15,374	16,487	17,114	15,319	17,652	23,718	24,852	52,581	18,537
Other Operations and	Total ResType	2,087,322	2,383,843	2,417,897	1,934,097	1,986,282	2,073,627	2,127,752	2,133,416	2,223,447	2,177,767	2,500,525	3,180,625
Depr Expense	Depr/Amortization Expense	782,368	783,302	784,179	790,949	794,382	796,104	796,172	800,460	808,204	835,049	840,974	845,045
Depr Expense	Allocation Transaction	0	0	0	0	0	0	0	40,713	36,599	10,163	32,563	33,885
Depr Expense	Total ResType	782,368	783,302	784,179	790,949	794,382	796,104	796,172	841,173	844,803	845,212	873,537	878,929
[Depreciation and A	Depr/Amortization Expense	782,368	783,302	784,179	790,949	794,382	796,104	796,172	800,460	808,204	835,049	840,974	845,045
[Depreciation and A	Allocation Transaction	0	0	0	0	0	0	0	40,713	36,599	10,163	32,563	33,885
[Depreciation and A	Total ResType	782,368	783,302	784,179	790,949	794,382	796,104	796,172	841,173	844,803	845,212	873,537	878,929
Costs of Construct	Allocation Transaction	0	0	0	0	0	0	0	43	0	0	0	0
Costs of Construct	Total ResType	0	0	0	0	0	0	0	43	0	0	0	0
[Depreciation and A	Allocation Transaction	0	0	0	0	0	0	0	-43	0	0	0	0
[Depreciation and A	Total ResType	0	0	0	0	0	0	0	-43	0	0	0	0
Depreciation and Am	Depr/Amortization Expense	782,368	783,302	784,179	790,949	794,382	796,104	796,172	800,460	808,204	835,049	840,974	845,045
Depreciation and Am	Allocation Transaction	0	0	0	0	0	0	0	40,670	36,599	10,163	32,563	33,885
Depreciation and Am	Total ResType	782,368	783,302	784,179	790,949	794,382	796,104	796,172	841,130	844,803	845,212	873,537	878,929
TOIT-Util Op-Unen	Allocation Transaction	0	0	0	0	0	0	0	3,092	75	52	61	74
TOIT-Util Op-Unen	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	3	160	245	2	8
TOIT-Util Op-Unen	Total ResType	0	0	0	0	0	0	0	3,095	235	297	63	82
TOIT-Util Op-Paym	Allocation Transaction	0	0	0	0	0	0	0	14,417	5,035	14,996	9,438	16,767
TOIT-Util Op-Paym	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	35,048	26,182	34,161	31,893	36,535
TOIT-Util Op-Paym	Taxes and Fees	25,339	20,817	27,045	23,228	24,616	18,143	26,567	0	0	0	0	0
TOIT-Util Op-Paym	Total ResType	25,339	20,817	27,045	23,228	24,616	18,143	26,567	49,465	31,216	49,157	41,331	53,302
TOIT-Util Op-Paym	Allocation Transaction	0	0	0	0	0	0	0	3,370	448	2,090	1,657	2,112
TOIT-Util Op-Paym	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	2,967	-2,856	266	-234	2,577
TOIT-Util Op-Paym	Total ResType	0	0	0	0	0	0	0	6,337	-2,408	2,356	1,423	4,689
TOIT-Util Op Fed U	Allocation Transaction	0	0	0	0	0	0	0	12	12	15	12	73
TOIT-Util Op Fed U	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	38	4	0	24	91
TOIT-Util Op Fed U	Total ResType	0	0	0	0	0	0	0	50	16	15	35	164
TOIT - Payroll Taxes	Allocation Transaction	0	0	0	0	0	0	0	20,891	5,569	17,153	11,167	19,026
TOIT - Payroll Taxes	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	38,056	23,490	34,672	31,686	39,211
TOIT - Payroll Taxes	Taxes and Fees	25,339	20,817	27,045	23,228	24,616	18,143	26,567	0	0	0	0	0
TOIT - Payroll Taxes	Total ResType	25,339	20,817	27,045	23,228	24,616	18,143	26,567	58,947	29,059	51,825	42,853	58,237
TOIT-Gross Receipt	Taxes and Fees	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305
TOIT-Gross Receipt	Total ResType	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305
TOIT - Franchise Fee	Taxes and Fees	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305
TOIT - Franchise Fee	Total ResType	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305	48,305
TOIT-Util Op-Prop	B/S-Property Taxes	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333
TOIT-Util Op-Prop	Allocation Transaction	0	0	0	0	0	0	0	0	623	317	325	318
TOIT-Util Op-Prop	Total ResType	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,956	208,650	208,658	208,651
TOIT - Property Tax	B/S-Property Taxes	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333
TOIT - Property Tax	Allocation Transaction	0	0	0	0	0	0	0	0	623	317	325	318
TOIT - Property Tax	Total ResType	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,956	208,650	208,658	208,651
TOIT-Util Op-Incom	Allocation Transaction	0	0	0	0	0	0	0	0	-103	0	0	0
TOIT-Util Op-Incom	Total ResType	0	0	0	0	0	0	0	0	-103	0	0	0
TOIT-Util Op-Other	Taxes and Fees	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597
TOIT-Util Op-Other	Total ResType	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597	20,597
TOIT-Net Worth T	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	0	0
TOIT-Net Worth T	Taxes and Fees	56,898	56,898	56,898	93,873	66,142	66,142	66,142	66,142	66,142	66,142	66,142	66,142
TOIT-Net Worth T	Total ResType	56,898	56,898	56,898	93,873	66,142	66,142	66,142	66,142	66,142	66,142	66,142	66,142
TOIT - Other Taxes	Allocation Transaction	0	0	0	0	0	0	0	0	-103	0	0	0
TOIT - Other Taxes	Taxes and Fees	77,495	77,495	77,495	114,470	86,739	86,739	86,739	86,739	86,739	86,739	86,739	86,739
TOIT - Other Taxes	Total ResType	77,495	77,495	77,495	114,470	86,739	86,739	86,739	86,739	86,636	86,739	86,739	86,739
Taxes Other than Inc	B/S-Property Taxes	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333
Taxes Other than Inc	Allocation Transaction	0	0	0	0	0	0	0	20,891	6,089	17,470	11,493	19,344
Taxes Other than Inc	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	38,056	23,490	34,672	31,686	39,211
Taxes Other than Inc	Taxes and Fees	151,139	146,617	152,845	186,003	159,660	153,187	161,611	135,044	135,044	135,044	135,044	135,044
Taxes Other than Inc	Total ResType	359,472	354,950	361,178	394,336	367,993	361,520	369,944	402,324	372,955	395,520	386,555	401,932
Total Operating Expens	Unspecified Resource T	0	0	0	0	0	0	0	0	-7,860	0	0	0
Total Operating Expens	Vehicle Other Expense	6,063	10,204	14,246	8,854	12,030	8,359	537	511	11,596	3,693	17,682	10,532
Total Operating Expens	Vehicle Gas	15,214	21,724	27,751	23,635	26,111	24,172	31,082	0	0	59	57	0
Total Operating Expens	Depr/Amortization Expense	782,368	783,302	784,179	790,949	794,382	796,104	796,172	800,460	808,204	835,049	840,974	845,045
Total Operating Expens	B/S-Property Taxes	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333
Total Operating Expens	Allocation Transaction	767,195	747,332	868,793	674,579	674,371	657,989	854,394	625,214	646,568	344,013	621,658	1,018,608
Total Operating Expens	Miscellaneous Benefit	-2,587	34,104	21,152	-350	-3,006	-2,556	535	-2	-21,973	-25,914	-25,809	-39,432
Total Operating Expens	Benefit Expense	0	0	0	0	0	0	0	-92	0	0	0	-92
Total Operating Expens	Insurance-Emp Benefit	75,975	92,384	75,651	78,920	64,160	57,047	129,211	80,706	75,458	69,837	60,649	53,854
Total Operating Expens	OPRB (non-service)	0	0	0	0	0	0	0	-1,210	-2,217	-1,271	-1,539	-1,493
Total Operating Expens	Post Retirement Benefit	1,170	1,057	1,114	1,114	1,114	1,114	1,114	1,254	1,400	1,235	1,298	1,307
Total Operating Expens	Pension Expense	22,959	23,547	23,253	23,253	23,253	23,253	23,253	29,232	34,087	28,924	31,043	30,884
Total Operating Expens	Pension (non-service)	0	0	0	0	0	0	0	-12,666	-25,261	-18,064	-18,506	-18,239
Total Operating Expens	Employee Savings Plan	14,147	12,522	15,277	14,421	15,245	12,596	17,213	12,095	15,957	14,382	15,344	22,599
Total Operating Expens	Performance Share	0	0	0	0	0	0	0	3,951	0	3,977	2,800	5,362
Total Operating Expens	Restricted Stock Award	0	0	0	0	0	0	0	1,145	0	1,132	880	1,079
Total Operating Expens	Eng & Supv (E&S) Allow	0	0	0	0	0	0	0	-67,764	-64,869	-511	-8,401	121,045
Total Operating Expens	Misc Insurance	5,060	5,060	5,060	5,060	5,060	5,060	5,060	22,362	32,299	29,796	29,218	24,227
Total Operating Expens	[Total Corporate Items]	32,513	22,613	22,601	17,452	18,712	27,432	31,297	4,264	4,264	4,264	4,264	4,264
Total Operating Expens	Corporate Items (Cor)	-31,654	-20,606	-30,283	-27,644	-27,854	-38,938	-29,926	7,459	3,653	2,318	2,287	2,762
Total Operating Expens	Direct Purchased Materials	21,153	15,524	16,435	14,618	20,113	7,585	17,657	46,448	130,681	44,970	63,459	19,011
Total Operating Expens	Normal Operating Expenses	34,899	11,675	26,793	10,854	28,074	12,727	25,221	40,466	15,573	42,990	43,411	43,796
Total Operating Expens	Fuel Expense	0	0	0	0	0	0	0	20,978	21,343	-7,043	49,874	21,658
Total Operating Expens	Contract Labor	27,415	27,415	30,397	27,415	27,415	27,415	27,415	435,331	-126,850	-60,419	-127,985	52,502
Total Operating Expens	Contract Services-Rent	195,609	214,734	234,915	138,743	313,705	416,774	269,045	156,590	619,671	442,249	402,419	395,277
Total Operating Expens	Legal Expenses	30,061	71,473	109,120	161,146	37,106	157,691	91,478	0	139,119	128,785	100,597	35,123
Total Operating Expens	Outside Assurance	0	0	0	0	0	0	0	0	1,002	528	0	531
Total Operating Expens	Payroll Tax O/H-Alloc	0	0	0	0	0	0	0	38,275	24,127	35,301	32,242	39,489
Total Operating Expens	Misc Labor Expense	0	-1,831	1,831	0	0	0	0	71,058	-22,851	25,322	316,196	-160,948
Total Operating Expens	Southern Excellence	0	0	2,674	355	0	0	0	0	711	0	0	16,458
Total Operating Expens	Labor Noncovered Items	0	0	0	0	0	0	0	41,610	28,343	26,602	21,358	123,487
Total Operating Expens	ST Labor-Commission	0	0	0	0	0	0	0	202	0	0	0	0
Total Operating Expens	ST Labor Non-Covered	318,528	309,955	376,207	336,471	366,866	337,714	347,055	267,140	259,224	261,630	280,665	356,149
Total Operating Expens	Executive Level Labor	0	0	0	0	0	0	0	16,960	27,437	18,973	25,051	29,437
Total Operating Expens	Labor Executive Benefits	0	0	0	0	0	0	0	1,136	0	2,403	1,364	16,310
Total Operating Expens													

Empl P&B-Transfe	Allocation Transaction	0	0	0	0	0	0	0	0	-796	-1,162	-973	-1,204	-1,049
Empl P&B-Transfe	OPRB (non-service)	0	0	0	0	0	0	0	0	-28,559	-28,668	-28,608	-28,320	-28,569
Empl P&B-Transfe	Total ResType	0	0	0	0	0	0	0	0	-29,355	-29,830	-29,581	-29,524	-29,618
Empl P&B-PENSIO	Allocation Transaction	0	0	0	0	0	0	0	0	-9,435	-16,453	-16,959	-18,632	-17,088
Empl P&B-PENSIO	Pension (non-service)	0	0	0	0	0	0	0	0	-63,023	-63,795	-63,321	-62,504	-62,942
Empl P&B-PENSIO	Total ResType	0	0	0	0	0	0	0	0	-72,458	-80,248	-80,280	-81,136	-80,030
Empl P&B-Pensior	Allocation Transaction	0	0	0	0	0	0	0	0	-21,763	-38,252	-37,406	-39,520	-40,552
Empl P&B-Pensior	Pension (non-service)	-66,094	-26,699	-46,396	-46,396	-46,396	-145,726	-62,951	0	0	0	0	0	0
Empl P&B-Pensior	Total ResType	-66,094	-26,699	-46,396	-46,396	-46,396	-145,726	-62,951	-21,763	-38,252	-37,406	-39,520	-40,552	-40,552
Empl P&B-Pensior	Allocation Transaction	0	0	0	0	0	0	0	0	3,333	6,617	6,471	6,836	7,015
Empl P&B-Pensior	Pension (non-service)	1,646	1,318	1,482	1,482	1,482	1,482	1,482	0	0	0	0	0	0
Empl P&B-Pensior	Total ResType	1,646	1,318	1,482	1,482	1,482	1,482	1,482	3,333	6,617	6,471	6,836	7,015	7,015
Empl P&B-OPRB-F	Allocation Transaction	0	0	0	0	0	0	0	0	-1,621	-2,429	-2,375	-2,509	-2,575
Empl P&B-OPRB-F	OPRB (non-service)	-25,226	-31,885	-28,555	-28,555	-28,555	-28,555	-28,555	-28,555	0	0	0	0	0
Empl P&B-OPRB-F	Total ResType	-25,226	-31,885	-28,555	-28,555	-28,555	-28,555	-28,555	-1,621	-2,429	-2,375	-2,509	-2,575	-2,575
Non-Service Cost Pe	Allocation Transaction	0	0	0	0	0	0	0	0	30,282	51,679	51,242	55,029	54,248
Non-Service Cost Pe	OPRB (non-service)	25,226	31,885	28,555	28,555	28,555	28,555	28,555	28,559	28,668	28,608	28,320	28,569	28,569
Non-Service Cost Pe	Pension (non-service)	64,448	25,381	44,914	44,914	44,914	144,244	61,469	63,023	63,795	63,321	62,504	62,942	62,942
Non-Service Cost Pe	Total ResType	89,673	57,266	73,470	73,470	73,470	172,800	90,025	121,865	144,142	143,171	145,852	145,759	145,759
Donations-Other	[Total Miscellaneous]	0	0	0	0	0	0	0	0	0	0	7,634	542,366	542,366
Donations-Other	Donations	0	0	0	0	0	0	0	0	0	0	0	0	107,634
Donations-Other	Total ResType	0	0	0	0	0	0	0	0	0	0	7,634	650,000	650,000
Penalties Account	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	-334	0	0
Penalties Account	Total ResType	0	0	0	0	0	0	0	0	0	0	-334	0	0
Expense Civic, Pol	Allocation Transaction	0	0	0	0	0	0	0	0	5	11	4	5	4
Expense Civic, Pol	Total ResType	0	0	0	0	0	0	0	0	5	11	4	5	4
Exp Civic Pol & Re	Allocation Transaction	0	0	0	0	0	0	0	0	0	0	971	240	221
Exp Civic Pol & Re	Contract Labor	0	0	0	0	0	0	0	0	0	0	10,425	21,000	15,000
Exp Civic Pol & Re	Total ResType	0	0	0	0	0	0	0	0	0	0	11,396	21,240	15,221
[Other Income (Exp	Allocation Transaction	0	0	0	0	0	0	0	0	5	11	641	245	225
[Other Income (Exp	Contract Labor	0	0	0	0	0	0	0	0	0	0	10,425	21,000	15,000
[Other Income (Exp	[Total Miscellaneous]	0	0	0	0	0	0	0	0	0	0	0	7,634	542,366
[Other Income (Exp	Donations	0	0	0	0	0	0	0	0	0	0	0	0	107,634
[Other Income (Exp	Total ResType	0	0	0	0	0	0	0	0	5	11	11,066	28,879	665,225
AFUDC Equity	AFUDC (budget)	57,772	58,563	67,623	71,053	73,058	79,114	65,639	85,102	90,537	83,129	80,910	94,647	94,647
AFUDC Equity	Total ResType	57,772	58,563	67,623	71,053	73,058	79,114	65,639	85,102	90,537	83,129	80,910	94,647	94,647
Allowance for Equit	AFUDC (budget)	57,772	58,563	67,623	71,053	73,058	79,114	65,639	85,102	90,537	83,129	80,910	94,647	94,647
Allowance for Equit	Total ResType	57,772	58,563	67,623	71,053	73,058	79,114	65,639	85,102	90,537	83,129	80,910	94,647	94,647
Other Income (Expen	Allocation Transaction	0	0	0	0	0	0	0	0	30,278	51,668	50,601	54,784	54,024
Other Income (Expen	OPRB (non-service)	25,226	31,885	28,555	28,555	28,555	28,555	28,555	28,559	28,668	28,608	28,320	28,569	28,569
Other Income (Expen	Pension (non-service)	64,448	25,381	44,914	44,914	44,914	144,244	61,469	63,023	63,795	63,321	62,504	62,942	62,942
Other Income (Expen	AFUDC (budget)	57,772	58,563	67,623	71,053	73,058	79,114	65,639	85,102	90,537	83,129	80,910	94,647	94,647
Other Income (Expen	Contract Labor	0	0	0	0	0	0	0	0	0	0	-10,425	-21,000	-15,000
Other Income (Expen	[Total Miscellaneous]	0	0	0	0	0	0	0	0	0	0	-7,634	-542,366	-542,366
Other Income (Expen	Contrib in Aid of C	0	23,003	896	6,893	8,460	12,677	4,277	0	10,525	4,585	2,726	10,251	10,251
Other Income (Expen	Donations	0	0	0	0	0	0	0	0	0	0	0	0	-107,634
Other Income (Expen	Total ResType	147,445	138,832	141,988	151,416	154,988	264,590	159,941	206,962	245,193	219,819	200,610	-414,568	-414,568
Int and Div Income	Unspecified Resource T	0	0	0	0	0	2	0	0	0	0	2	0	0
Int and Div Income	Total ResType	0	0	0	0	0	2	0	0	0	0	2	0	0
Interest & Dividend Ir	Unspecified Resource T	0	0	0	0	0	2	0	0	0	0	2	0	0
Interest & Dividend Ir	Total ResType	0	0	0	0	0	2	0	0	0	0	2	0	0
Total Other Income (Ex	Unspecified Resource T	0	0	0	0	0	2	0	0	0	0	2	0	0
Total Other Income (Ex	Allocation Transaction	0	0	0	0	0	0	0	30,278	51,668	50,601	54,784	54,024	54,024
Total Other Income (Ex	OPRB (non-service)	25,226	31,885	28,555	28,555	28,555	28,555	28,555	28,559	28,668	28,608	28,320	28,569	28,569
Total Other Income (Ex	Pension (non-service)	64,448	25,381	44,914	44,914	44,914	144,244	61,469	63,023	63,795	63,321	62,504	62,942	62,942
Total Other Income (Ex	AFUDC (budget)	57,772	58,563	67,623	71,053	73,058	79,114	65,639	85,102	90,537	83,129	80,910	94,647	94,647
Total Other Income (Ex	Contract Labor	0	0	0	0	0	0	0	0	0	0	-10,425	-21,000	-15,000
Total Other Income (Ex	[Total Miscellaneous]	0	0	0	0	0	0	0	0	0	0	-7,634	-542,366	-542,366
Total Other Income (Ex	Contrib in Aid of C	0	23,003	896	6,893	8,460	12,677	4,277	0	10,525	4,585	2,726	10,251	10,251
Total Other Income (Ex	Donations	0	0	0	0	0	0	0	0	0	0	0	0	-107,634
Total Other Income (Ex	Total ResType	147,445	138,832	141,988	151,416	154,988	264,592	159,941	206,962	245,193	219,821	200,610	-414,568	-414,568
Earnings before Income T	Unspecified Resource T	0	0	0	0	0	2	0	0	9,257	2	2,820	0	0
Earnings before Income T	Vehicle Other Expe	-6,063	-10,204	-14,246	-8,854	-12,030	-8,359	-537	-511	-11,596	-3,693	-17,682	-10,532	-10,532
Earnings before Income T	Vehicle Gas	-15,214	-21,724	-27,751	-23,635	-26,111	-24,172	-31,082	0	0	-59	-57	0	0
Earnings before Income T	Dep'r/Amortization Exp	-782,368	-783,302	-784,179	-790,949	-794,382	-796,104	-796,172	-800,460	-808,204	-835,049	-840,974	-845,045	-845,045
Earnings before Income T	B/S-Property Taxes	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333
Earnings before Income T	Allocation Transaction	-767,195	-747,332	-868,793	-674,579	-674,371	-657,989	-854,394	-594,936	-594,900	-293,412	-566,874	-964,584	-964,584
Earnings before Income T	Miscellaneous Bene	2,587	-34,104	-21,152	350	3,006	2,556	-535	2	21,973	25,914	25,809	39,432	39,432
Earnings before Income T	Benefit Expense	0	0	0	0	0	0	0	92	0	0	0	92	92
Earnings before Income T	Insurance-Emp Ben	-75,975	-92,384	-75,651	-78,920	-64,160	-57,047	-129,211	-80,706	-75,458	-69,837	-60,649	-53,854	-53,854
Earnings before Income T	OPRB (non-service)	25,226	31,885	28,555	28,555	28,555	28,555	28,559	28,668	28,608	28,320	28,569	28,569	28,569
Earnings before Income T	Post Retirement Be	-1,170	-1,057	-1,114	-1,114	-1,114	-1,114	-1,114	-1,254	-1,400	-1,235	-1,298	-1,307	-1,307
Earnings before Income T	Pension Expense	-22,959	-23,547	-23,253	-23,253	-23,253	-23,253	-23,253	-29,232	-34,087	-28,924	-31,043	-30,884	-30,884
Earnings before Income T	Pension (non-service)	64,448	25,381	44,914	44,914	44,914	144,244	61,469	75,689	89,056	81,385	81,010	81,181	81,181
Earnings before Income T	Employee Savings F	-14,147	-12,522	-15,277	-14,421	-15,245	-12,596	-17,213	-12,095	-15,957	-14,382	-15,344	-22,599	-22,599
Earnings before Income T	Performance Share	0	0	0	0	0	0	0	-3,951	0	-3,977	-2,800	-5,362	-5,362
Earnings before Income T	Restricted Stock Aw	0	0	0	0	0	0	0	-1,145	0	-1,132	-880	-1,079	-1,079
Earnings before Income T	AFUDC (budget)	57,772	58,563	67,623	71,053	73,058	79,114	65,639	85,102	90,537	83,129	80,910	94,647	94,647
Earnings before Income T	Eng & Supv (E&S) Allc	0	0	0	0	0	0	0	67,764	64,869	511	8,401	-121,045	-121,045
Earnings before Income T	Misc Insurance	-5,060	-5,060	-5,060	-5,060	-5,060	-5,060	-5,060	-22,362	-32,299	-29,796	-29,218	-24,227	-24,227
Earnings before Income T	[Total Corporate Itc	-32,513	-22,613	-22,601	-17,452	-18,712	-27,432	-31,297	-4,264	-4,264	-4,264	-4,264	-4,264	-4,264
Earnings before Income T	Corporate Items (Cor	31,654	20,606	30,283	27,644	27,854	38,938	29,926	-7,459	-3,653	-2,318	-2,287	-2,762	-2,762
Earnings before Income T	Direct Purchased M	-21,153	-15,524	-16,435	-14,618	-20,113	-7,585	-17,657	-46,448	-130,681	-44,970	-63,459	-19,011	-19,011
Earnings before Income T	Normal Operating F	-34,899	-11,675	-26,793	-10,854	-28,074	-12,727	-25,221	-40,466	-15,573	-42,990	-43,411	-43,796	-43,796
Earnings before Income T	Fuel Expense	0	0	0	0	0	0	0	-20,978	-21,343	7,043	-49,874	-21,658	-21,658
Earnings before Income T	Contract Labor	-27,415	-27,415	-30,397	-27,415	-27,415	-27,415	-27,415	-435,331	126,850	49,994	106,985	-67,502	-67,502
Earnings before Income T	Contract Services-R	-195,609	-214,734	-234,915	-138,743	-313,705	-416,774	-269,045	-156,590	-619,671	-442,249	-402,419	-395,277	-395,277
Earnings before Income T	Legal Expenses	-30,061	-71,473	-109,120	-161,146	-37,106	-157,691	-91,478	0	-139,119	-128,785	-100,597	-35,123	-35,123
Earnings before Income T	Outside Assurance	0	0	0	0	0	0	0	0	-1,002	-528	0	-531	-531
Earnings before Income T	Operating Revenues	17,854,												

Earnings before Income Taxes	Office Expenses	-778	-3,819	-1,227	-986	2,892	-1,142	-770	-483	-1,834	-8,185	3,129	-9,779
Earnings before Income Taxes	Postage & Mailing Expenses	-16,940	-16,918	-18,484	-15,374	-16,487	-17,114	-15,319	-17,652	-23,718	-24,852	-52,581	-18,537
Earnings before Income Taxes	Total ResType	3,648,379	2,423,043	1,835,737	1,020,950	250,052	122,393	9,789	-38,461	280,546	1,040,359	1,981,643	2,289,228
Interest on MoneyP	Corporate Items (Cor	5,627	3,291	7,127	7,783	9,309	14,383	33,278	59,504	72,123	93,448	167,755	188,205
Interest on MoneyP	Total ResType	5,627	3,291	7,127	7,783	9,309	14,383	33,278	59,504	72,123	93,448	167,755	188,205
Interest on Utility P	Unspecified Resource T	366,030	365,154	364,278	363,403	357,273	356,397	356,397	358,149	359,024	372,160	374,787	377,414
Interest on Utility P	Total ResType	366,030	365,154	364,278	363,403	357,273	356,397	356,397	358,149	359,024	372,160	374,787	377,414
Other Interest Expe	Unspecified Resource T	1,182	4,417	6,707	7,126	5,280	2,029	1,299	-2,213	-6,638	-6,355	-2,788	-2,874
Other Interest Expe	Allocation Transaction	390	390	362	129	348	246	711	0	0	0	0	0
Other Interest Expe	Total ResType	1,572	4,807	7,069	7,255	5,628	2,274	2,010	-2,213	-6,638	-6,355	-2,788	-2,874
Other Int Exp-Cust (	Unspecified Resource T	3,545	3,185	3,420	3,132	3,270	3,118	3,406	3,274	2,964	3,218	3,373	2,201
Other Int Exp-Cust (	Total ResType	3,545	3,185	3,420	3,132	3,270	3,118	3,406	3,274	2,964	3,218	3,373	2,201
Other Interest Expen	Unspecified Resource T	370,757	372,756	374,406	373,661	365,823	361,544	361,103	359,210	355,351	369,023	375,372	376,740
Other Interest Expen	Allocation Transaction	390	390	362	129	348	246	711	0	0	0	0	0
Other Interest Expen	Corporate Items (Cor	5,627	3,291	7,127	7,783	9,309	14,383	33,278	59,504	72,123	93,448	167,755	188,205
Other Interest Expen	Total ResType	376,774	376,437	381,895	381,573	375,480	376,173	395,092	418,714	427,473	462,471	543,127	564,944
AFUDC Debt	AFUDC (budget)	-26,244	-27,824	-32,128	-33,758	-34,710	-37,587	-31,185	-40,432	-43,014	-39,495	-38,441	-44,967
AFUDC Debt	Total ResType	-26,244	-27,824	-32,128	-33,758	-34,710	-37,587	-31,185	-40,432	-43,014	-39,495	-38,441	-44,967
AFUDC-Cr-Borrowed I	AFUDC (budget)	-26,244	-27,824	-32,128	-33,758	-34,710	-37,587	-31,185	-40,432	-43,014	-39,495	-38,441	-44,967
AFUDC-Cr-Borrowed I	Total ResType	-26,244	-27,824	-32,128	-33,758	-34,710	-37,587	-31,185	-40,432	-43,014	-39,495	-38,441	-44,967
Interest Expense, Net c	Unspecified Resource T	370,757	372,756	374,406	373,661	365,823	361,544	361,103	359,210	355,351	369,023	375,372	376,740
Interest Expense, Net c	Allocation Transaction	390	390	362	129	348	246	711	0	0	0	0	0
Interest Expense, Net c	AFUDC (budget)	-26,244	-27,824	-32,128	-33,758	-34,710	-37,587	-31,185	-40,432	-43,014	-39,495	-38,441	-44,967
Interest Expense, Net c	Corporate Items (Cor	5,627	3,291	7,127	7,783	9,309	14,383	33,278	59,504	72,123	93,448	167,755	188,205
Interest Expense, Net c	Total ResType	350,530	348,614	349,767	347,815	340,770	338,586	363,906	378,282	384,459	422,976	504,687	519,978
Total Interest Charges an	Unspecified Resource T	370,757	372,756	374,406	373,661	365,823	361,544	361,103	359,210	355,351	369,023	375,372	376,740
Total Interest Charges an	Allocation Transaction	390	390	362	129	348	246	711	0	0	0	0	0
Total Interest Charges an	AFUDC (budget)	-26,244	-27,824	-32,128	-33,758	-34,710	-37,587	-31,185	-40,432	-43,014	-39,495	-38,441	-44,967
Total Interest Charges an	Corporate Items (Cor	5,627	3,291	7,127	7,783	9,309	14,383	33,278	59,504	72,123	93,448	167,755	188,205
Total Interest Charges an	Total ResType	350,530	348,614	349,767	347,815	340,770	338,586	363,906	378,282	384,459	422,976	504,687	519,978
Inc Tax-Util St	Unspecified Resource T	229,849	98,553	3,146	1,219	-49,746	-106,544	-38,416	-290,387	309,500	124,563	73,877	120,238
Inc Tax-Util St	Total ResType	229,849	98,553	3,146	1,219	-49,746	-106,544	-38,416	-290,387	309,500	124,563	73,877	120,238
Inc Tax-St-Current	Unspecified Resource T	229,849	98,553	3,146	1,219	-49,746	-106,544	-38,416	-290,387	309,500	124,563	73,877	120,238
Inc Tax-St-Current	Total ResType	229,849	98,553	3,146	1,219	-49,746	-106,544	-38,416	-290,387	309,500	124,563	73,877	120,238
Inc Tax-Util Fed	Unspecified Resource T	746,019	349,407	61,203	55,381	-98,571	-270,146	-64,347	-825,493	-138,632	431,247	273,423	386,971
Inc Tax-Util Fed	Total ResType	746,019	349,407	61,203	55,381	-98,571	-270,146	-64,347	-825,493	-138,632	431,247	273,423	386,971
Inc Tax-Fed-Current	Unspecified Resource T	746,019	349,407	61,203	55,381	-98,571	-270,146	-64,347	-825,493	-138,632	431,247	273,423	386,971
Inc Tax-Fed-Current	Total ResType	746,019	349,407	61,203	55,381	-98,571	-270,146	-64,347	-825,493	-138,632	431,247	273,423	386,971
DIT-Util Op Inc Fed Di	Unspecified Resource T	-134,360	20,019	192,572	39,062	42,815	190,037	-43,846	641,782	56,163	-353,753	-29,931	-42,818
DIT-Util Op Inc Fed Di	Total ResType	-134,360	20,019	192,572	39,062	42,815	190,037	-43,846	641,782	56,163	-353,753	-29,931	-42,818
Inc Taxes-Fed-Non-Curri	Unspecified Resource T	-134,360	20,019	192,572	39,062	42,815	190,037	-43,846	641,782	56,163	-353,753	-29,931	-42,818
Inc Taxes-Fed-Non-Curri	Total ResType	-134,360	20,019	192,572	39,062	42,815	190,037	-43,846	641,782	56,163	-353,753	-29,931	-42,818
DIT-Util Op Inc St Dr	Unspecified Resource T	-16,882	34,881	92,004	41,185	42,428	91,164	13,740	261,845	-250,677	-85,128	22,096	-5,639
DIT-Util Op Inc St Dr	Total ResType	-16,882	34,881	92,004	41,185	42,428	91,164	13,740	261,845	-250,677	-85,128	22,096	-5,639
Inc Taxes-St-Non-Curre	Unspecified Resource T	-16,882	34,881	92,004	41,185	42,428	91,164	13,740	261,845	-250,677	-85,128	22,096	-5,639
Inc Taxes-St-Non-Curre	Total ResType	-16,882	34,881	92,004	41,185	42,428	91,164	13,740	261,845	-250,677	-85,128	22,096	-5,639
Income Taxes	Unspecified Resource T	824,626	502,860	348,925	136,847	-63,074	-95,489	-132,869	-212,254	-23,647	116,928	339,465	458,752
Income Taxes	Total ResType	824,626	502,860	348,925	136,847	-63,074	-95,489	-132,869	-212,254	-23,647	116,928	339,465	458,752
Continuing Operations Inc	Unspecified Resource T	-1,195,383	-875,616	-723,331	-510,508	-302,749	-266,053	-228,234	-146,956	-322,447	-485,948	-712,017	-835,492
Continuing Operations Inc	Vehicle Other Expe	-6,063	-10,204	-14,246	-8,854	-12,030	-8,359	-537	-511	-11,596	-3,693	-17,682	-10,532
Continuing Operations Inc	Vehicle Gas	-15,214	-21,724	-27,751	-23,635	-26,111	-24,172	-31,082	0	0	-59	-57	0
Continuing Operations Inc	Dep'r/Amortization Exp	-782,368	-783,302	-784,179	-790,949	-794,382	-796,104	-796,172	-800,460	-808,204	-835,049	-840,974	-845,045
Continuing Operations Inc	B/S-Property Taxes	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333	-208,333
Continuing Operations Inc	Allocation Transaction	-767,585	-747,722	-869,155	-674,708	-674,719	-658,235	-855,105	-594,936	-594,900	-293,412	-566,874	-964,584
Continuing Operations Inc	Miscellaneous Bene	2,587	-34,104	-21,152	350	3,006	2,556	-535	2	21,973	25,914	25,809	39,432
Continuing Operations Inc	Benefit Expense	0	0	0	0	0	0	0	92	0	0	0	92
Continuing Operations Inc	Insurance-Emp Ben	-75,975	-92,384	-75,651	-78,920	-64,160	-57,047	-129,211	-80,706	-75,458	-69,837	-60,649	-53,854
Continuing Operations Inc	OPRB (non-service)	25,226	31,885	28,555	28,555	28,555	28,555	28,555	29,769	30,885	29,879	29,859	30,062
Continuing Operations Inc	Post Retirement Be	-1,170	-1,057	-1,114	-1,114	-1,114	-1,114	-1,254	-1,400	-1,235	-1,298	-1,307	-1,307
Continuing Operations Inc	Pension Expense	-22,959	-23,547	-23,253	-23,253	-23,253	-23,253	-23,253	-29,232	-34,087	-28,924	-31,043	-30,884
Continuing Operations Inc	Pension (non-servic	64,448	25,381	44,914	44,914	44,914	144,244	61,469	75,689	89,056	81,385	81,010	81,181
Continuing Operations Inc	Employee Savings F	-14,147	-12,522	-15,277	-14,421	-15,245	-12,596	-17,213	-12,095	-15,957	-14,382	-15,344	-22,599
Continuing Operations Inc	Performance Share	0	0	0	0	0	0	0	-3,951	0	-3,977	-2,800	-5,362
Continuing Operations Inc	Restricted Stock Aw	0	0	0	0	0	0	0	-1,145	0	-1,132	-880	-1,079
Continuing Operations Inc	AFUDC (budget)	84,016	86,387	99,751	104,811	107,769	116,701	96,825	125,534	133,551	122,623	119,351	139,613
Continuing Operations Inc	Eng & Supv (E&S) All	0	0	0	0	0	0	0	67,764	64,869	511	8,401	-121,045
Continuing Operations Inc	Misc Insurance	-5,060	-5,060	-5,060	-5,060	-5,060	-5,060	-5,060	-22,362	-32,299	-29,796	-29,218	-24,227
Continuing Operations Inc	[Total Corporate It	-32,513	-22,613	-22,601	-17,452	-18,712	-27,432	-31,297	-4,264	-4,264	-4,264	-4,264	-4,264
Continuing Operations Inc	Corporate Items (Cor	26,027	17,315	23,156	19,861	18,544	24,554	-3,351	-66,963	-75,776	-95,766	-170,043	-190,967
Continuing Operations Inc	Direct Purchased M	-21,153	-15,524	-16,435	-14,618	-20,113	-7,585	-17,657	-46,448	-130,681	-44,970	-63,459	-19,011
Continuing Operations Inc	Normal Operating M	-34,899	-11,675	-26,793	-10,854	-28,074	-12,727	-25,221	-40,466	-15,573	-42,990	-43,411	-43,796
Continuing Operations Inc	Fuel Expense	0	0	0	0	0	0	0	-20,978	-21,343	7,043	-49,874	-21,658
Continuing Operations Inc	Contract Labor	-27,415	-27,415	-30,397	-27,415	-27,415	-27,415	-27,415	-435,331	126,850	49,994	106,985	-67,502
Continuing Operations Inc	Contract Services-R	-195,609	-214,734	-234,915	-138,743	-313,705	-416,774	-269,045	-156,590	-619,671	-442,249	-402,419	-395,277
Continuing Operations Inc	Legal Expenses	-30,061	-71,473	-109,120	-161,146	-37,106	-157,691	-91,478	0	-139,119	-128,785	-100,597	-35,123
Continuing Operations Inc	Outside Assurance	0	0	0	0	0	0	0	0	-1,002	-528	0	-531
Continuing Operations Inc	Operating Revenues	17,854,414	13,717,431	10,524,584	8,149,540	6,348,201	5,627,292	6,459,909	4,981,467	6,910,131	10,407,716	12,351,649	19,391,397
Continuing Operations Inc	Payroll Tax O/H-All	0	0	0	0	0	0	0	-38,275	-24,127	-35,301	-32,242	-39,489
Continuing Operations Inc	Misc Labor Expense	0	1,831	-1,831	0	0	0	0	-71,058	22,851	-25,322	-316,196	160,948
Continuing Operations Inc	Southern Excellenc	0	0	-2,674	-355	0	0	0	0	-711	0	0	-16,458
Continuing Operations Inc	Labor Noncovered I	0	0	0	0	0	0	0	-41,610	-28,343	-26,602	-21,358	-123,487
Continuing Operations Inc	ST Labor-Commissi	0	0	0	0	0	0	0	-202	0	0	0	0
Continuing Operations Inc	ST Labor Non-Cove	-318,528	-309,955	-376,207	-336,471	-366,866	-337,714	-347,055	-267,140	-259,224	-261,630		

Consolidated Net Income	Post Retirement Be	-1,170	-1,057	-1,114	-1,114	-1,114	-1,114	-1,114	-1,254	-1,400	-1,235	-1,298	-1,307
Consolidated Net Income	Pension Expense	-22,959	-23,547	-23,253	-23,253	-23,253	-23,253	-23,253	-29,232	-34,087	-28,924	-31,043	-30,884
Consolidated Net Income	Pension (non-servic	64,448	25,381	44,914	44,914	44,914	144,244	61,469	75,689	89,056	81,385	81,010	81,181
Consolidated Net Income	Employee Savings F	-14,147	-12,522	-15,277	-14,421	-15,245	-12,596	-17,213	-12,095	-15,957	-14,382	-15,344	-22,599
Consolidated Net Income	Performance Share	0	0	0	0	0	0	0	-3,951	0	-3,977	-2,800	-5,362
Consolidated Net Income	Restricted Stock Aw	0	0	0	0	0	0	0	-1,145	0	-1,132	-880	-1,079
Consolidated Net Income	AFUDC (budget)	84,016	86,387	99,751	104,811	107,769	116,701	96,825	125,534	133,551	122,623	119,351	139,613
Consolidated Net Income	Eng & Supv (E&S) All	0	0	0	0	0	0	0	67,764	64,869	511	8,401	-121,045
Consolidated Net Income	Misc Insurance	-5,060	-5,060	-5,060	-5,060	-5,060	-5,060	-5,060	-22,362	-32,299	-29,796	-29,218	-24,227
Consolidated Net Income	[Total Corporate It	-32,513	-22,613	-22,601	-17,452	-18,712	-27,432	-31,297	-4,264	-4,264	-4,264	-4,264	-4,264
Consolidated Net Income	Corporate Items (Cor	26,027	17,315	23,156	19,861	18,544	24,554	-3,351	-66,963	-75,776	-95,766	-170,043	-190,967
Consolidated Net Income	Direct Purchased M	-21,153	-15,524	-16,435	-14,618	-20,113	-7,585	-17,657	-46,448	-130,681	-44,970	-63,459	-19,011
Consolidated Net Income	Normal Operating M	-34,899	-11,675	-26,793	-10,854	-28,074	-12,727	-25,221	-40,466	-15,573	-42,990	-43,411	-43,796
Consolidated Net Income	Fuel Expense	0	0	0	0	0	0	0	-20,978	-21,343	7,043	-49,874	-21,658
Consolidated Net Income	Contract Labor	-27,415	-27,415	-30,397	-27,415	-27,415	-27,415	-27,415	-435,331	126,850	49,994	106,985	-67,502
Consolidated Net Income	Contract Services-R	-195,609	-214,734	-234,915	-138,743	-313,705	-416,774	-269,045	-156,590	-619,671	-442,249	-402,419	-395,277
Consolidated Net Income	Legal Expenses	-30,061	-71,473	-109,120	-161,146	-37,106	-157,691	-91,478	0	-139,119	-128,785	-100,597	-35,123
Consolidated Net Income	Outside Assurance	0	0	0	0	0	0	0	0	-1,002	-528	0	-531
Consolidated Net Income	Operating Revenues	17,854,414	13,717,431	10,524,584	8,149,540	6,348,201	5,627,292	6,459,909	4,981,467	6,910,131	10,407,716	12,351,649	19,391,397
Consolidated Net Income	Payroll Tax O/H-All	0	0	0	0	0	0	0	-38,275	-24,127	-35,301	-32,242	-39,489
Consolidated Net Income	Misc Labor Expense	0	1,831	-1,831	0	0	0	0	-71,058	22,851	-25,322	-316,196	160,948
Consolidated Net Income	Southern Excellenc	0	0	-2,674	-355	0	0	0	0	-711	0	0	-16,458
Consolidated Net Income	Labor Noncovered I	0	0	0	0	0	0	0	-41,610	-28,343	-26,602	-21,358	-123,487
Consolidated Net Income	ST Labor-Commissi	0	0	0	0	0	0	0	-202	0	0	0	0
Consolidated Net Income	ST Labor Non-Cove	-318,528	-309,955	-376,207	-336,471	-366,866	-337,714	-347,055	-267,140	-259,224	-261,630	-280,665	-356,149
Consolidated Net Income	Executive Level Lab	0	0	0	0	0	0	0	-16,960	-27,437	-18,973	-25,051	-29,437
Consolidated Net Income	Labor Executive Be	0	0	0	0	0	0	0	-1,136	0	-2,403	-1,364	-16,310
Consolidated Net Income	Overtime-Non Cove	0	0	0	0	0	0	0	-39,433	-51,749	-54,367	-66,376	-91,576
Consolidated Net Income	Excess Straight Tim	0	0	0	0	0	0	0	0	-238	0	0	-222
Consolidated Net Income	PPP-Covered Empl	0	0	0	0	0	0	0	0	-72	-163	-117	0
Consolidated Net Income	PPP-Non-Covered E	-68,972	-60,459	-57,065	-25,860	-21,582	-51,473	-29,594	-31,074	-14,588	-51,629	-64,500	-66,888
Consolidated Net Income	PPP-Executive Leve	0	0	0	0	0	0	0	-8,009	0	-22,875	-21,316	-23,987
Consolidated Net Income	[Total Miscellaneous	-11,563,425	-8,568,346	-5,716,037	-4,507,293	-3,415,287	-2,753,892	-3,524,495	-2,110,009	-3,748,955	-6,770,148	-7,187,298	-13,548,310
Consolidated Net Income	Contrib in Aid of C	0	23,003	896	6,893	8,460	12,677	4,277	0	10,525	4,585	2,726	10,251
Consolidated Net Income	Telecommunication	-137	0	-84	0	0	-278	-25	-7,984	-8,752	-6,194	-8,152	-9,669
Consolidated Net Income	Donations	0	-2,595	-6,044	-4,700	-2,000	-6,000	-5,500	-5,000	-7,000	-546	-37,423	-118,134
Consolidated Net Income	Taxes and Fees	-154,576	-170,687	-161,448	-191,695	-162,709	-157,776	-164,406	-136,986	-136,986	-136,986	-138,100	-136,986
Consolidated Net Income	Marketing Rebates	-500	-1,000	-4,400	-1,000	-1,550	-6,000	-1,650	0	0	0	0	0
Consolidated Net Income	Relocation	0	0	0	0	0	0	0	0	0	0	600	16,879
Consolidated Net Income	Sponsorships	0	0	0	0	0	0	0	0	0	0	-3,820	0
Consolidated Net Income	Employee Uniforms	-375	-736	-250	-1,279	-6,664	-10,920	-125	0	-100	0	-1,096	-3,474
Consolidated Net Income	Meals & Entertain-	-3,116	-2,458	-4,567	-6,797	-3,141	-5,258	-4,734	-1,599	-9,500	-9,143	-8,953	-6,316
Consolidated Net Income	Off Furn&Equip, Mi	0	0	0	0	0	0	0	0	-3,867	-5,580	-13,352	-21,729
Consolidated Net Income	Occupancy Costs-O	-14,687	-14,822	-14,561	-14,777	-13,881	-15,526	-14,828	-14,495	-28,980	-30,580	12,893	-15,594
Consolidated Net Income	Dues-Other	-5,554	-857	-11,169	-2,066	-7,539	-4,241	-2,469	-2,722	-2,667	-2,388	-3,727	-4,356
Consolidated Net Income	Office Expenses	-778	-3,819	-1,227	-986	2,892	-1,142	-770	-483	-1,834	-8,185	3,129	-9,779
Consolidated Net Income	Postage & Mailing f	-16,940	-16,918	-18,484	-15,374	-16,487	-17,114	-15,319	-17,652	-23,718	-24,852	-52,581	-18,537
Consolidated Net Income	Total ResType	2,473,223	1,571,569	1,137,045	536,288	-27,644	-120,705	-221,248	-204,489	-80,266	500,455	1,137,491	1,310,499

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
AGL Services Company - Income Statement
Twelve Months Ending December 31, 2022
Schedule 20

Account	Account Type	2022												Grand Total
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
48800160 - SEM-G/S Rev - AGLC	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48800340 - Miscellaneous Revenue	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
G4111110 - Total Operating Revenues Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
G4111100 - Gross Profit Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41600120 - Energy Services Expenses	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,329	(\$63,715)	\$62,386	\$0	\$348,918	\$348,918
80700000 - COS-Purchased Gas Exp	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
G5100000 - Cost of Goods Sold Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,329	(\$63,715)	\$62,386	\$0	\$348,918	\$348,918
40400010 - Amortization of Cloud Software	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40430010 - Amortization of Limited-Term Gas Property-Cloud Computing	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40810075 - TOIT-LTI and Stock P/R Tax Exp	E	\$0	\$795,582	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$795,582
42110000 - Gain on Disp Prop-Lease	R	\$0	\$0	\$0	\$0	\$0	\$0	\$4,103	\$0	\$0	\$0	\$0	\$0	\$4,103
42110005 - Gain on Disp Prop-Nonutility	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42120020 - Loss on Disp of Property-Non Utility	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50000000 - Stm-Oper Eng and Supv	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50600000 - Stm-Misc Steam Power Expenses	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54900000 - OPG-Misc Other Pwr Gen Exp	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55700000 - Other Power Supply Expenses Account	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58800000 - Dstr-Misc Dstr Exp	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81400000 - Storage Operations Supervision and Engineering	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$89,773	\$62,694	\$66,120	\$0	\$0	\$218,588
81800100 - Compressor Station Oper	E	\$9,754	(\$319)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,435
84100100 - Oper Exp-Other Storage	E	\$11,606	\$21,244	\$12,496	\$18,583	\$17,288	\$16,633	\$23,040	\$0	\$0	\$0	\$0	\$0	\$120,891
84390101 - Maint other Equip-GA Pwr/GA Tech Contract Offset	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84410000 - LNG Operation supervision and engineering	E	\$127,136	\$119,922	\$117,998	\$129,448	\$122,988	\$114,821	\$146,294	(\$20,613)	\$0	\$0	\$0	\$0	\$857,995
84420000 - LNG processing terminal labor and expenses	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84730000 - Maintenance of LNG processing terminal equipment	E	\$10,140	\$20,601	\$27,191	\$8,501	\$3,653	\$24,258	\$7,638	(\$465)	\$0	\$0	\$0	\$0	\$101,518
84760000 - Maintenance of compressor station equipment	E	\$2,272	\$170	\$2,577	\$845	\$14,203	(\$6,154)	\$1,213	(\$595)	\$0	\$0	\$0	\$0	\$14,531
84780000 - Maintenance of other LNG equipment	E	\$50,274	\$51,447	\$58,830	\$57,083	\$49,552	\$48,242	\$50,318	(\$11,901)	\$0	\$0	\$0	\$0	\$353,844
85000100 - Operation supervision and engineering-Trans	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
85600100 - Mains Expense-Trans	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87000000 - Op Suprv/Eng-Design Gas Sys	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87100000 - Distr Load Dispatching	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87200100 - Compressor Station Expense	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87400100 - Mains Operations	E	\$2,772	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64,983	\$0	\$0	\$67,755
87500005 - Measuring and Regulating Station-General	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87700100 - City Gate Check Stations	E	\$924	(\$223)	\$0	\$693	\$763	\$728	\$48	\$0	\$0	\$0	\$0	\$0	\$2,933
87800000 - Meter and House Regulator Expenses	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87900000 - Customer installations Expenses	E	\$0	\$0	\$0	\$0	\$10,815	\$0	\$3,000	\$0	\$0	\$0	\$0	\$0	\$13,815
88000001 - Dist-Other Expenses	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88500000 - Maint Super and Eng	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88700000 - Repair and Maintenance Mains	E	\$733	\$7,957	\$20,046	\$8,715	\$1,971	\$11,558	\$20,591	\$0	\$0	\$0	\$0	\$0	\$71,571
88800000 - Maint Compressor Station Equip	E	\$12,874	\$19,646	\$20,268	\$21,985	\$21,631	\$15,022	\$21,086	\$0	\$0	\$0	\$0	\$0	\$132,511
88900000 - Maint Regulator Station Equip-Gen	E	\$8,182	\$17,281	\$5,673	\$9,010	\$1,032	\$17,520	\$3,480	\$0	\$0	\$0	\$0	\$0	\$62,178
89200115 - Maint of Services	E	\$90	\$0	\$53	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$143
89300100 - Maint Meter Sets and Regulators	E	\$11,455	\$8,879	\$14,681	\$5,817	\$3,167	\$9,794	\$5,327	\$0	\$0	\$0	\$0	\$0	\$59,119
89400101 - Maint Equip-CNG Comp Station	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90100000 - Cust Accounts-Supervision	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90200000 - Cust Accounts-Meter Reading	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90300000 - Cust Accounts-Cust Record/Collect	E	(\$7,622)	\$2,152	\$4,621	\$3,633	\$2,328	\$344	\$8,485	\$0	\$0	\$0	\$0	\$0	\$13,940
90400000 - Cust Accounts-Uncollectible Accounts	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90500000 - Cust Accounts-Miscellaneous	E	(\$188)	\$119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$68)
90700000 - CS&I Exp-Supv	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90800000 - CS&I Exp-Cust Assist.	E	\$2,284	(\$47,768)	\$82,707	\$23,410	\$4,060	\$25,036	\$21,525	\$0	\$0	\$0	\$0	\$0	\$111,253
90900000 - CS&I-Info and Instruct Adver Exp	E	\$344	\$0	\$7,226	\$1,318	\$15,533	\$16,816	\$0	\$0	\$0	\$0	\$0	\$0	\$41,237
91000000 - CS&I Misc Cust Svc and Info Exp	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91100000 - Sales Exp-Supervision	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91200000 - Demonstrating and Selling Exp	E	\$0	\$0	\$0	\$0	\$1,365	\$10,000	\$244	\$0	\$0	\$0	\$0	\$0	\$11,609
91300000 - Advertising expenses Account	E	\$45,768	\$130,897	\$42,236	\$281,302	\$29,392	\$94,027	\$140,494	\$0	\$0	\$0	\$0	\$0	\$764,115
91600000 - Miscellaneous Sales Expenses Account	E	\$34,786	\$62,455	\$27,265	\$15,540	\$58,018	\$21,705	\$13,595	\$0	\$0	\$0	\$0	\$0	\$233,364
92000000 - A&G Salaries Account	E	\$14,121,531	\$12,889,280	\$20,646,641	\$10,911,613	\$11,157,203	\$14,462,072	\$11,818,021	\$12,760	\$11,990	\$27,975	\$18,868	\$23,894	\$96,101,848
92100000 - Office Supplies and Expenses Account	E	\$611,098	\$649,881	\$636,190	\$954,851	\$815,224	\$954,394	\$674,066	\$86,292	\$83,741	\$52,618	\$120,743	\$132,921	\$5,772,018
92200000 - Administrative Expenses Transferred-Credit	E	(\$22,161,560)	(\$21,396,283)	(\$32,974,333)	(\$15,146,921)	(\$18,550,184)	(\$23,108,948)	(\$21,033,109)	\$0	\$2,965	\$2,965	\$0	\$0	(\$154,365,407)
92300000 - Outside Services Employed Account	E	\$1,749,930	\$1,656,844	\$6,790,623	(\$2,467,298)	\$1,731,200	\$2,480,747	\$1,863,531	\$97,410	\$186,292	(\$25,799)	\$115,421	(\$3,112,512)	\$11,066,388
92400005 - Prop Ins-Other	E	\$65,248	\$63,929	\$63,684	\$40,861	\$62,867	\$58,944	\$55,410	\$0	\$0	\$0	\$0	\$0	\$410,943
92400020 - General Business Insurance - Affil	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92500000 - Injuries and Damages Account	E	\$40,674	\$70,570	\$53,545	\$39,196	\$39,274	\$39,379	\$22,455	\$0	\$0	\$0	\$0	\$0	\$305,093
92600005 - Empl P&B-Ben-Capitalized	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,050)	(\$27,647)	(\$32,697)
92600020 - Empl P&B-Ben-Transfer Cr-OPRB	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71	\$47	\$291	\$60	\$78	\$546
92600105 - Empl P&B-Pension Expense-Qualified Pension Service Costs	E	\$870,758	\$891,498	\$881,128	\$881,128	\$881,128	\$881,128	\$881,128	\$0	\$0	\$0	\$0	\$0	\$6,167,898
92600110 - Empl P&B-Pension Expense-SERP Service Costs	E	\$151,655	\$151,786	\$151,720	\$151,720	\$151,720	\$151,720	\$151,720	\$0	\$0	\$0	\$0	\$0	\$1,062,943
92600155 - Empl P&B-Pension/OPRB-Service Cost Cr	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,781	\$1,196	\$7,328	\$1,510	\$13,923
92600162 - Empl P&B-Pension/OPRB-Non-Service Costs Alloc	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,020,422)	(\$759,476)	(\$849,110)	(\$788,811)	(\$773,731)	(\$4,191,550)
92600210 - Empl P&B-Ben-Transfer Cr-ESP	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71	\$1,201	\$644	\$323	\$0	\$2,239
92600215 - Empl P&B-Ben-Co Contrib-ESP	E	\$381,946	\$367,432	\$432,002	\$398,980	\$424,699	\$383,984	\$475,541	\$0	\$0	\$0	\$0	\$0	\$2,864,584
92600225 - Empl P&B-Pen,Ins,ESP-Cap Cr	E	\$0	\$0	\$0	\$0	\$0	\$0	\$548	\$523	\$1,978	\$0	\$840	\$0	\$3,889
92600305 - Empl P&B-Ben-Transfer Cr-Ins	E	\$0	\$0	\$0	\$0	\$0	\$0	\$2,930	\$1,619	\$11,307	\$1,845	\$2,489	\$0	\$20,190
92600315 - Empl P&B-OPRB-Retiree Medical Service Costs	E	\$29,501	\$40,952	\$35,226	\$35,226	\$35,226	\$35,226	\$35,226	\$0	\$0	\$0	\$0	\$0	\$246,585
92600360 - Empl P&B-Ben-Grp Ins	E	\$1,531,371	\$1,488,632	\$1,224,850	\$1,403,550	\$1,222,697	\$747,341	\$2,201,205	\$0	\$0	(\$47)	\$0	\$0	\$9,819,598
92600375 - Empl P&B-Ben-Billed-Cr	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92600380 - Empl P&B-Ben-0th Empl	E	\$56,311	\$152,794	(\$59,483)	\$67,042	\$34,687	\$85,169	\$433,639	\$0	\$0	\$0	\$0	\$0	\$770,160
92600385 - Empl P&B-Ben-Education	E	\$32,319	\$19,959	\$2,505	\$12,217	\$13,610	\$9,278	\$2,210	\$0	\$0	\$0	\$0	\$0	\$92,098
92600420 - Empl P&B-Ben-Account	E	\$0	\$0	\$0	\$0	\$0	\$0	(\$93,231)	(\$129,001)	(\$22,993)	(\$242,461)	(\$325,567)	(\$813,253)	\$0
92800200 - Req Commis-St-Nondocket	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93010000 - General Advertising Expenses Account	E	\$0	\$0	\$0	\$0	\$1,476	\$1,289	\$1,273	\$0	\$0	\$0	\$0	\$0	\$4,039
93020000 - Misc General Expenses	E	\$501,992	\$143,950	\$83,533	\$433,520	(\$54,267)	\$231,423	\$415,576	(\$4,898)	\$0	\$0	\$0	\$0	\$1,750,828
93100000 - Rents Account	E	(\$107,252)	(\$129,333)	(\$118,430)	(\$117,992)	(\$93,366)	(\$105,591)	(\$105,748)	\$0	(\$79)	\$0	(\$79)	\$0	(\$777,869)
93100005 - Operating Leases	E	\$698,898	\$698,278	\$713,078	\$492,089	\$645,004	\$781,093	\$704,357	\$0	\$569,308	(\$612,039)	\$0	(\$79)	\$4,689,988
93200100 - Maintenance of general plant (gas)	E	\$119,903	\$101,236	\$141,578	\$84,379	\$36,707	\$559,052	(\$386,402)	\$0	\$0	\$0	\$0	\$0	\$656,453
G5200000 - Other Operations and Maintenance Total		(\$982,092)	(\$928,554)	(\$852,072)	(\$1,239,955)	(\$1,087,337)	(\$931,948)	(\$1,327,625)	(\$860,488)	\$31,819	(\$1,273,224)	(\$777,310)	(\$4,076,883)	(\$14,305,667)

		2022												Grand Total
Account	Account Type	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
40300000 - Depr Expense	E	\$1,709,034	\$1,690,713	\$1,697,220	\$2,093,681	\$1,892,294	\$1,903,698	\$2,170,164	\$0	(\$1,149,486)	\$1,149,486	(\$0)	(\$0)	\$13,156,803
41200000 - Costs of Construction or Other Srv-Svc Co	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
G5300000 - Depreciation and Amortization Total		\$1,709,034	\$1,690,713	\$1,697,220	\$2,093,681	\$1,892,294	\$1,903,698	\$2,170,164	\$0	(\$1,149,486)	\$1,149,486	(\$0)	(\$0)	\$13,156,803
40810000 - TOIT-Util Op-Income	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40810005 - TOIT-Util Op-Unemp St	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40810010 - TOIT-Util Op-Payroll	E	\$606,271	\$571,268	\$478,173	\$479,269	\$523,352	\$364,153	\$497,008	\$0	\$0	\$0	\$0	\$0	\$3,519,493
40810020 - TOIT-Util Op-Payroll-Contra	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,144	\$295	\$7,234	\$925	\$4,153	\$14,752
40810040 - TOIT-Util Op-Property Tax	E	\$18,084	\$18,084	\$18,084	\$18,084	\$18,084	\$15,501	\$18,084	\$0	\$0	\$0	\$0	\$0	\$124,005
40810050 - TOIT-Util Op Fed Unemp	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40810125 - TOIT-Net Worth Tax	E	\$0	\$0	\$0	\$370	\$5,011	\$11	\$11	\$11	\$11	\$0	\$0	\$11	\$5,436
G5400000 - Taxes Other than Income Taxes Total		\$624,355	\$589,352	\$496,257	\$497,723	\$546,447	\$379,665	\$515,103	\$2,155	\$306	\$7,234	\$925	\$4,164	\$3,663,686
50100100 - Stm-Fuel-Coal Expenses	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,170	(\$218)	(\$59)	(\$12)	\$0	\$1,881
54700115 - OPG-Fuel-Gas Account	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,035	(\$1,237)	\$203	\$0	\$203	\$203
G5500000 - Fuel Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,205	(\$1,455)	\$143	(\$12)	\$203	\$2,084
G5000000 - Total Operating Expenses Total		\$1,351,297	\$1,351,511	\$1,341,404	\$1,351,449	\$1,351,404	\$1,351,415	\$1,357,642	(\$853,799)	(\$1,182,531)	(\$53,974)	(\$776,397)	(\$3,723,598)	\$2,865,822
41910000 - AFUDC Equity	R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,022	\$5,022
42100000 - Misc Nonop Inc	R	(\$878)	(\$27,622)	(\$32,354)	\$0	(\$13,683)	(\$13,629)	(\$34,524)	(\$18,906)	(\$11,280)	(\$13,757)	(\$13,520)	(\$13,678)	(\$193,831)
42100035 - Misc Nonop Inc-CIAC	R	\$0	(\$941)	\$21	\$18	\$31	\$0	\$91	\$37	\$0	\$65	\$52	\$20	(\$607)
42610000 - Donations-Other	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,879	\$38,879
42630000 - Penalties Account	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42640000 - Expense Civic, Political and Related Activities	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42640010 - Exp Civic Pol & Related Activities-Lobby Expense	E	\$5,388	\$6,023	\$5,000	\$5,000	\$5,000	\$5,000	\$10,000	\$0	\$0	\$0	\$0	\$0	\$41,410
42650000 - Other Ded-Account	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,558	\$11,888	\$29,725	\$1,103	\$44,273
92600025 - Empl P&B-Transfer Cr-OPRB-NSC	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$26,058)	(\$41,171)	(\$29,517)	(\$34,904)	(\$36,679)	(\$168,328)
92600030 - Empl P&B-PENSOPRB-Trnsf Cr-NSC	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$308,847)	(\$556,088)	(\$496,117)	(\$533,388)	(\$547,825)	(\$2,442,265)
92600135 - Empl P&B-Pension Expense-Qualified Pension Non-Service Costs	E	(\$1,463,329)	(\$1,470,160)	(\$1,466,745)	(\$1,466,745)	(\$1,466,745)	(\$1,466,745)	(\$1,466,745)	\$1,466,745	\$1,466,745	\$1,466,745	\$1,466,745	\$5,992,846	\$1,592,612
92600145 - Empl P&B-Pension Expense-SERP Non-Service Costs	E	\$235,247	\$213,964	\$224,606	\$224,606	\$224,606	\$224,606	\$224,606	(\$224,606)	(\$224,606)	(\$224,606)	(\$224,606)	(\$1,124,041)	(\$450,224)
92600160 - Empl P&B-Pension/OPRB-Non-Service Costs	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92600325 - Empl P&B-OPRB-Retiree Medical Non-Service Costs	E	(\$123,215)	(\$95,315)	(\$109,265)	(\$109,265)	(\$109,265)	(\$109,265)	(\$109,265)	\$109,265	\$109,265	\$109,265	\$109,265	\$332,044	\$4,250
92600410 - Empl P&B-OPRB-Retiree Life Non-Service Costs	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,357	\$15,679	(\$47,036)	(\$0)
G5012000 - Other Income (Expense), Net Total		\$1,345,031	\$1,316,925	\$1,314,072	\$1,346,422	\$1,332,752	\$1,332,775	\$1,306,972	(\$1,035,369)	(\$766,983)	(\$882,124)	(\$841,984)	(\$4,617,927)	\$1,149,977
41900000 - Int and Div Income	R	\$0	\$0	\$0	\$0	\$55	\$0	\$0	\$0	\$0	\$0	\$584	\$0	\$639
G5012003 - Interest & Dividend Income Total		\$0	\$0	\$0	\$0	\$55	\$0	\$0	\$0	\$0	\$0	\$584	\$0	\$639
G5010000 - Total Other Income (Expense) Total		\$1,345,031	\$1,316,925	\$1,314,072	\$1,346,422	\$1,332,807	\$1,332,775	\$1,306,972	(\$1,035,369)	(\$766,983)	(\$882,124)	(\$841,984)	(\$4,617,927)	\$1,150,617
G4110000 - Earnings before Income Taxes Total		(\$6,266)	(\$34,586)	(\$27,332)	(\$5,027)	(\$18,597)	(\$18,640)	(\$50,670)	(\$181,570)	\$415,547	(\$828,149)	(\$65,587)	(\$894,329)	(\$1,715,206)
43000025 - Interest on MoneyPool	E	\$6,450	\$6,673	\$32,400	\$59,181	\$75,492	\$192,906	\$406,532	\$528,708	\$532,889	\$690,456	\$969,520	\$1,437,902	\$4,939,108
43100000 - Other Interest Expense Account	E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$57,728	\$57,728
G5021003 - Other Interest Expense Total		\$6,450	\$6,673	\$32,400	\$59,181	\$75,492	\$192,906	\$406,532	\$528,708	\$532,889	\$690,456	\$969,520	\$1,495,630	\$4,996,837
43100005 - Other Int Exp-Cap	E	(\$423,183)	(\$389,854)	(\$201,676)	(\$179,773)	(\$382,767)	(\$403,810)	(\$385,648)	(\$448,108)	(\$216,351)	(\$319,386)	(\$356,406)	(\$372,998)	(\$4,079,961)
G5021004 - AFUDC-Cr-Cap Int Total		(\$423,183)	(\$389,854)	(\$201,676)	(\$179,773)	(\$382,767)	(\$403,810)	(\$385,648)	(\$448,108)	(\$216,351)	(\$319,386)	(\$356,406)	(\$372,998)	(\$4,079,961)
G5021000 - Interest Expense, Net of Amounts Capitalized Total		(\$416,733)	(\$383,181)	(\$169,276)	(\$120,591)	(\$307,276)	(\$210,903)	\$20,884	\$80,599	\$316,538	\$371,070	\$613,114	\$1,122,632	\$916,876
G5020000 - Total Interest Charges and Other Total		(\$416,733)	(\$383,181)	(\$169,276)	(\$120,591)	(\$307,276)	(\$210,903)	\$20,884	\$80,599	\$316,538	\$371,070	\$613,114	\$1,122,632	\$916,876
40920050 - Inc Tax-Oi&D St	E	\$664,677	\$433,304	(\$5,737,179)	\$152,231	\$283,032	\$294,047	\$120,731	\$24,303	(\$243,688)	\$194,419	\$3,055,076	\$3,129,089	\$2,370,042
40920050 - Inc Tax-Oi&D St Total		\$664,677	\$433,304	(\$5,737,179)	\$152,231	\$283,032	\$294,047	\$120,731	\$24,303	(\$243,688)	\$194,419	\$3,055,076	\$3,129,089	\$2,370,042
G5310000 - Inc Tax-St-Current Total		\$664,677	\$433,304	(\$5,737,179)	\$152,231	\$283,032	\$294,047	\$120,731	\$24,303	(\$243,688)	\$194,419	\$3,055,076	\$3,129,089	\$2,370,042
40920000 - Inc Tax-Oi&D Fed	E	\$280,776	(\$76,924)	(\$9,616,486)	(\$511,464)	\$173,047	(\$292,215)	(\$560,163)	(\$709,241)	\$1,537,025	(\$3,170,583)	\$3,467,556	(\$2,075,137)	(\$11,553,808)
40920000 - Inc Tax-Oi&D Fed Total		\$280,776	(\$76,924)	(\$9,616,486)	(\$511,464)	\$173,047	(\$292,215)	(\$560,163)	(\$709,241)	\$1,537,025	(\$3,170,583)	\$3,467,556	(\$2,075,137)	(\$11,553,808)
G5320000 - Inc Tax-Fed-Current Total		\$280,776	(\$76,924)	(\$9,616,486)	(\$511,464)	\$173,047	(\$292,215)	(\$560,163)	(\$709,241)	\$1,537,025	(\$3,170,583)	\$3,467,556	(\$2,075,137)	(\$11,553,808)
41020000 - DIT-Oi&D Fed Dr	E	(\$90,158)	\$283,646	\$8,119,630	\$695,700	\$195,387	\$452,124	\$660,388	\$762,301	(\$1,203,827)	\$3,246,939	(\$3,311,402)	\$657,308	\$10,468,037
41020000 - DIT-Oi&D Fed Dr Total		(\$90,158)	\$283,646	\$8,119,630	\$695,700	\$195,387	\$452,124	\$660,388	\$762,301	(\$1,203,827)	\$3,246,939	(\$3,311,402)	\$657,308	\$10,468,037
G5330000 - Inc Taxes-Fed-Non-Current Total		(\$90,158)	\$283,646	\$8,119,630	\$695,700	\$195,387	\$452,124	\$660,388	\$762,301	(\$1,203,827)	\$3,246,939	(\$3,311,402)	\$657,308	\$10,468,037
41020050 - DIT-Oi&D St Dr	E	(\$359,535)	(\$299,590)	\$4,768,966	(\$33,062)	(\$44,718)	(\$190,614)	(\$55,903)	\$10,018	\$882,691	(\$144,541)	(\$2,970,204)	(\$4,055,246)	(\$2,491,737)
41020050 - DIT-Oi&D St Dr Total		(\$359,535)	(\$299,590)	\$4,768,966	(\$33,062)	(\$44,718)	(\$190,614)	(\$55,903)	\$10,018	\$882,691	(\$144,541)	(\$2,970,204)	(\$4,055,246)	(\$2,491,737)
G5340000 - Inc Taxes-St-Non-Current Total		(\$359,535)	(\$299,590)	\$4,768,966	(\$33,062)	(\$44,718)	(\$190,614)	(\$55,903)	\$10,018	\$882,691	(\$144,541)	(\$2,970,204)	(\$4,055,246)	(\$2,491,737)
G5030000 - Income Taxes Total		\$495,760	\$340,436	(\$2,465,069)	\$303,405	\$606,748	\$263,342	\$165,053	\$87,381	\$972,202	\$126,235	\$241,027	(\$2,343,986)	(\$1,207,466)
G4100000 - Continuing Operations Income before Interest Total		(\$85,293)	\$8,160	\$2,607,012	(\$187,841)	(\$318,069)	(\$71,079)	(\$236,607)	(\$349,551)	(\$873,193)	(\$1,325,455)	(\$919,727)	\$327,025	(\$1,424,616)
G3331220 - Consolidated Net Income Total		(\$85,293)	\$8,160	\$2,607,012	(\$187,841)	(\$318,069)	(\$71,079)	(\$236,607)	(\$349,551)	(\$873,193)	(\$1,325,455)	(\$919,727)	\$327,025	(\$1,424,616)

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
AGL Services Company - Income Statement
Twelve Months Ending December 31, 2022
Schedule 201

		Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause	Total Regulatory Clause
		Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
		Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project	Total Project
		All Product	All Product	All Product	All Product	All Product	All Product	All Product	All Product	All Product	All Product	All Product	All Product
		SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments	SOC0000 All Departments
		Total WorkType	Total WorkType	Total WorkType	Total WorkType	Total WorkType	Total WorkType	Total WorkType	Total WorkType	Total WorkType	Total WorkType	Total WorkType	Total WorkType
		January	February	March	April	May	June	July	August	September	October	November	December
		Final	Final	Final	Final	Final	Final	Final	Final	Final	Final	Final	Final
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
		FY22	FY22	FY22	FY22	FY22	FY22	FY22	FY22	FY22	FY22	FY22	FY22
		AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company
	[Cost of Other Sales] [Energy Services Expenses]	Unspecified Resource Type	-	-	-	-	-	-	-	-	62,386	(54,075)	-
	[Cost of Other Sales] [Energy Services Expenses]	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-
	[Cost of Other Sales] [Energy Services Expenses]	Miscellaneous Benefits	-	-	-	-	-	-	-	(3,296)	-	-	-
	[Cost of Other Sales] [Energy Services Expenses]	Insurance-Emp Benefits	-	-	-	-	-	-	-	(3,362)	-	-	-
	[Cost of Other Sales] [Energy Services Expenses]	OPRB (non-service)	-	-	-	-	-	-	-	73	(3,804)	(273)	(691)
	[Cost of Other Sales] [Energy Services Expenses]	Post Retirement Benefits	-	-	-	-	-	-	-	506	(109)	(9)	(22)
	[Cost of Other Sales] [Energy Services Expenses]	Pension Expense	-	-	-	-	-	-	-	(194)	(4,153)	(2,751)	(224)
	[Cost of Other Sales] [Energy Services Expenses]	Pension (non-service)	-	-	-	-	-	-	-	(4,153)	(2,751)	(224)	(720)
	[Cost of Other Sales] [Energy Services Expenses]	Employee Savings Plan	-	-	-	-	-	-	-	1,153	8,111	659	1,020
	[Cost of Other Sales] [Energy Services Expenses]	Performance Shares Plan	-	-	-	-	-	-	-	(1,251)	(1,201)	(95)	(323)
	[Cost of Other Sales] [Energy Services Expenses]	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	(447)
	[Cost of Other Sales] [Energy Services Expenses]	Contract Labor	-	-	-	-	-	-	-	-	-	-	(90)
	[Cost of Other Sales] [Energy Services Expenses]	Contract Services-Routine	-	-	-	-	-	-	-	-	26,842	3,247,319	2,142,700
	[Cost of Other Sales] [Energy Services Expenses]	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-
	[Cost of Other Sales] [Energy Services Expenses]	Misc Labor Expense	-	-	-	-	-	-	-	(1,560)	-	-	-
	[Cost of Other Sales] [Energy Services Expenses]	Labor Noncovered Benefits	-	-	-	-	-	-	-	(13)	(2,104)	(912)	(137)
	[Cost of Other Sales] [Energy Services Expenses]	ST Labor-Commission Empl	-	-	-	-	-	-	-	454	(9,912)	(23,493)	2,327
	[Cost of Other Sales] [Energy Services Expenses]	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	(3,454)	(2,996)	(159)	(1,643)
	[Cost of Other Sales] [Energy Services Expenses]	Executive Level Labor	-	-	-	-	-	-	-	-	(2,490)	-	-
	[Cost of Other Sales] [Energy Services Expenses]	Labor Executive Benefits	-	-	-	-	-	-	-	-	(22,144)	(2,709)	(3,262)
	[Cost of Other Sales] [Energy Services Expenses]	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	(2,573)
	[Cost of Other Sales] [Energy Services Expenses]	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	(1,361)
	[Cost of Other Sales] [Energy Services Expenses]	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	(7,838)	(2,241)	(932)
	[Cost of Other Sales] [Energy Services Expenses]	Meals & Entertain-Travel	-	-	-	-	-	-	-	887	-	4,757	(3,192,425)
	[Cost of Other Sales] [Energy Services Expenses]	Total ResType	-	-	-	-	-	-	-	-	(3,182)	-	-
	Cost of Other Sales	Unspecified Resource Type	-	-	-	-	-	-	-	1,329	(63,715)	62,386	(0)
	Cost of Other Sales	Allocation Transaction	-	-	-	-	-	-	-	-	-	62,386	(54,075)
	Cost of Other Sales	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	(3,296)	-	-
	Cost of Other Sales	OPRB (non-service)	-	-	-	-	-	-	-	-	(3,362)	(3,804)	(273)
	Cost of Other Sales	Post Retirement Benefits	-	-	-	-	-	-	-	-	73	506	38
	Cost of Other Sales	Pension Expense	-	-	-	-	-	-	-	-	(194)	(109)	(9)
	Cost of Other Sales	Pension (non-service)	-	-	-	-	-	-	-	-	(194)	(109)	(9)
	Cost of Other Sales	Employee Savings Plan	-	-	-	-	-	-	-	-	(4,153)	(2,751)	(224)
	Cost of Other Sales	Performance Shares Plan	-	-	-	-	-	-	-	-	1,153	8,111	659
	Cost of Other Sales	Restricted Stock Awards	-	-	-	-	-	-	-	-	(1,251)	(1,201)	(95)
	Cost of Other Sales	Contract Labor	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Misc Labor Expense	-	-	-	-	-	-	-	-	(1,560)	-	-
	Cost of Other Sales	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	(13)	(2,104)	(912)
	Cost of Other Sales	ST Labor-Commission Empl	-	-	-	-	-	-	-	-	454	(9,912)	(23,493)
	Cost of Other Sales	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	(3,454)	(2,996)	(159)
	Cost of Other Sales	Executive Level Labor	-	-	-	-	-	-	-	-	-	(2,490)	-
	Cost of Other Sales	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	(22,144)	(2,709)
	Cost of Other Sales	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	(2,015)
	Cost of Other Sales	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	(7,838)	(2,241)
	Cost of Other Sales	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	(932)
	Cost of Other Sales	Total ResType	-	-	-	-	-	-	-	-	887	-	4,757
	Cost of Other Sales	Unspecified Resource Type	-	-	-	-	-	-	-	-	-	-	(3,192,425)
	Cost of Other Sales	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	(1,743,238)
	Cost of Other Sales	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	OPRB (non-service)	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Pension Expense	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Pension (non-service)	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Contract Labor	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	ST Labor-Commission Empl	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	-
	Cost of Other Sales	Total ResType	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Unspecified Resource Type	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	OPRB (non-service)	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Pension Expense	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Pension (non-service)	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Contract Labor	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	ST Labor-Commission Empl	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	-
	Cost of Goods Sold	Total ResType	-	-	-	-	-	-	-	-	-	-	-
	LNG Operation supervision and engineering	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	LNG Operation supervision and engineering	ST Labor Non-Covered Empl	127,136	119,922	117,998	129,448	122,988	114,821	146,294	-	-	-	-
	LNG Operation supervision and engineering	Total ResType	127,136	119,922	117,998	129,448	122,988	114,821	146,294	(20,613)	-	-	-
	LNG-Operations	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	LNG-Operations	ST Labor Non-Covered Empl	127,136	119,922	117,998	129,448	122,988	114,821	146,294	(20,613)	-	-	-
	LNG-Operations	Total ResType	127,136	119,922	117,998	129,448	122,988	114,821	146,294	(20,613)	-	-	-
	Maintenance of LNG processing terminal equipment	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of LNG processing terminal equipment	ST Labor Non-Covered Empl	10,140	20,601	27,191	8,501	3,653	24,258	7,638	-	-	-	-
	Maintenance of LNG processing terminal equipment	Total ResType	10,140	20,601	27,191	8,501	3,653	24,258	7,638	(465)	-	-	-
	Maintenance of compressor station equipment	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of compressor station equipment	ST Labor Non-Covered Empl	2,272	170	2,577	845	14,203	(6,154)	1,213	(595)	-	-	-
	Maintenance of compressor station equipment	Total ResType	2,272	170	2,577	845	14,203	(6,154)	1,213	(595)	-	-	-
	Maintenance of other LNG equipment	Direct Purchased Materials	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of other LNG equipment	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of other LNG equipment	ST Labor Non-Covered Empl	50,274	51,447	58,830	56,021	49,552	48,242	50,318	(11,901)	-	-	-
	Maintenance of other LNG equipment	Total ResType	50,274	51,447	58,830	57,083	49,552	48,242	50,318	(11,901)	-	-	-
	LNG-Maintenance	Direct Purchased Materials	-	-	-	-	-	-	-	-	-	-	-
	LNG-Maintenance	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	LNG-Maintenance	ST Labor Non-Covered Empl	62,686	72,217	88,598	65,367	67,409	66,346	59,169	(12,961)	-	-	-
	LNG-Maintenance	Total ResType	62,686	72,217	88,598	66,429	67,409	66,346	59,169	(12,961)	-	-	-
	LNG Expenses	Direct Purchased Materials	-	-	-	-	-	-	-	-	-	-	-
	LNG Expenses	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-
	LNG Expenses	ST Labor Non-Covered Empl	189,823	192,139	206,5								

[illegible]

[illegible]

Outside Services	Contract Services-Routine	774,865	887,074	1,277,070	1,026,027	954,221	1,528,891	1,109,091	6,102,954	4,090,779	(5,334,533)	1,658,935	2,875,460
Outside Services	Contr Lab & Exp-Off Site	-	-	-	-	-	-	-	24,111	19,702	29,867	10,568	19,809
Outside Services	Contr Lab & Exp-On Site	-	-	-	-	-	-	-	463,001	584,573	276,059	443,793	894,216
Outside Services	Audit Fees	-	-	-	-	-	-	-	497,818	(26,474)	(39,284)	968,125	(5,102)
Outside Services	Legal Expenses	206,720	24,516	79,741	277,635	9,733	157,671	36,448	139,517	250,267	132,069	75,833	831,225
Outside Services	Outside Assurance	-	-	-	-	-	-	-	1,512,295	1,343,926	1,115,301	1,088,731	1,801,867
Outside Services	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	242,003	280,290	167,463	274,645	225,649
Outside Services	Misc Labor Expense	-	-	-	-	-	-	-	194,697	257,931	285,069	229,655	(825,457)
Outside Services	Southern Excellence Awards	-	-	-	-	-	-	-	8,382	24,720	167,661	13,132	153,791
Outside Services	Temporary Labor	-	-	-	-	-	-	-	22,269	15,913	16,669	18,397	13,621
Outside Services	Supplemental Labor	-	-	-	-	-	-	-	6,695	10,696	9,776	8,848	9,613
Outside Services	Labor Covered Benefits	-	-	-	-	-	-	-	85	57	43	95	187
Outside Services	Labor Noncovered Benefits	-	-	-	-	-	-	-	220,865	355,943	109,120	234,181	1,338,456
Outside Services	ST Labor-Covered Empl	-	-	-	-	-	-	-	659	385	382	817	731
Outside Services	ST Labor-Commission Empl	-	-	-	-	-	-	-	-	2,490	-	-	100,143
Outside Services	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	2,454,070	2,347,859	1,334,693	2,144,439	2,398,287
Outside Services	Executive Level Labor	-	-	-	-	-	-	-	375,886	398,198	416,101	397,520	471,988
Outside Services	Labor Executive Benefits	-	-	-	-	-	-	-	38,284	45,482	23,411	28,375	265,843
Outside Services	Overtime-Covered	-	-	-	-	-	-	-	9	11	(3)	62	9
Outside Services	Overtime-Non Covered	-	-	-	-	-	-	-	15,447	5,673	5,090	6,487	7,478
Outside Services	Excess Straight Time	-	-	-	-	-	-	-	430	1,869	553	791	2,589
Outside Services	PPP-Covered Employees	-	-	-	-	-	-	-	140	74	76	201	117
Outside Services	PPP-Non-Covered Employees	-	-	-	-	-	-	-	891,777	984,989	429,175	916,233	690,481
Outside Services	PPP-Executive Level	-	-	-	-	-	-	-	364,903	328,395	341,139	547,519	265,812
Outside Services	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	(1,603,689)	1,254,473	(902,528)	336,173	1,093,358
Outside Services	Telecommunication Expense	-	-	-	-	-	-	-	413,591	414,651	408,841	414,961	437,569
Outside Services	Donations	-	-	-	-	-	-	-	-	44,483	-	44,483	(44,318)
Outside Services	Taxes and Fees	-	-	-	-	-	-	-	100,721	(238,353)	92,128	129,407	746,346
Outside Services	Relocation	-	-	-	-	-	-	-	2,542	3,371	3,346	6,985	27,728
Outside Services	Sponsorships	-	-	-	-	-	-	-	9,922	-	10,877	40,303	4,631
Outside Services	Purchased Software	-	-	-	-	-	-	-	(41,912)	(88,473)	(1,617,120)	327,483	583,290
Outside Services	Employee Uniforms	-	-	-	-	-	-	-	1,333	1,549	601	701	796
Outside Services	Meals & Entertainment-Travel	-	-	-	-	-	-	-	111,116	181,152	152,731	79,312	253,218
Outside Services	System Aircraft	-	-	-	-	-	-	-	80,782	83,435	82,023	82,747	99,915
Outside Services	Aircraft Fuel	-	-	-	-	-	-	-	59,950	68,772	51,295	105,281	85,646
Outside Services	Off Furn&Equip, Misc Purch	-	-	-	-	-	-	-	217,604	14,024	(216,600)	51,952	9,596
Outside Services	Occupancy Costs-Other	-	-	-	-	-	-	-	5,341	14,892	34,590	20,577	20,577
Outside Services	Dues-Other	-	-	-	-	-	-	-	7,103	6,414	13,809	2,904	5,899
Outside Services	Office Expenses	-	-	-	-	-	-	-	49,208	29,845	13,930	12,868	27,173
Outside Services	Postage & Mailing Fees	-	-	-	-	-	-	-	4,817	5,016	7,139	8,430	8,204
Outside Services	Total ResType	1,749,930	1,656,844	6,790,623	(2,467,298)	1,731,200	2,480,747	1,863,531	97,410	186,292	(25,799)	115,421	674,219
Prop Ins-Other	Allocation Transaction	-	-	-	-	-	-	-	(56,360)	93,264	-	-	-
Prop Ins-Other	Misc Insurance	-	-	-	-	-	-	-	56,360	-	-	-	-
Prop Ins-Other	[Total Corporate Items - Insurance].[Property Insurance]	65,248	63,929	63,684	40,861	62,867	58,944	55,410	-	(93,264)	-	-	-
Prop Ins-Other	Total ResType	65,248	63,929	63,684	40,861	62,867	58,944	55,410	-	-	-	-	-
General Business Insurance - Affil	Allocation Transaction	-	-	-	-	-	-	-	-	(119,951)	(13,364)	(13,364)	(13,364)
General Business Insurance - Affil	[Total Corporate Items - Insurance].[Property Insurance]	-	-	-	-	-	-	-	-	119,951	13,364	13,364	13,364
General Business Insurance - Affil	Total ResType	-	-	-	-	-	-	-	(56,360)	(26,688)	(13,364)	(13,364)	(13,364)
[General & Administrative Expenses].[Property Insurance]	Allocation Transaction	-	-	-	-	-	-	-	56,360	(26,688)	(13,364)	(13,364)	(13,364)
[General & Administrative Expenses].[Property Insurance]	Misc Insurance	65,248	63,929	63,684	40,861	62,867	58,944	55,410	-	26,688	13,364	13,364	13,364
[General & Administrative Expenses].[Property Insurance]	Total ResType	65,248	63,929	63,684	40,861	62,867	58,944	55,410	-	-	-	-	-
Injuries and Damages Account	Allocation Transaction	-	-	-	-	-	-	-	(13,740)	-	(13,740)	(28,653)	(127,318)
Injuries and Damages Account	Misc Insurance	40,674	70,570	53,545	39,196	39,274	39,379	22,455	-	27,481	13,740	28,653	127,318
Injuries and Damages Account	Corporate Items (Conversion Only)	-	-	-	-	-	-	-	13,740	(13,740)	-	-	(0)
Injuries and Damages Account	Total ResType	40,674	70,570	53,545	39,196	39,274	39,379	22,455	(13,740)	(13,740)	(13,740)	(28,653)	(127,318)
Total Injuries and Damages	Allocation Transaction	-	-	-	-	-	-	-	(13,740)	(13,740)	(13,740)	(28,653)	(127,318)
Total Injuries and Damages	Misc Insurance	40,674	70,570	53,545	39,196	39,274	39,379	22,455	-	27,481	13,740	28,653	127,318
Total Injuries and Damages	Corporate Items (Conversion Only)	-	-	-	-	-	-	-	13,740	(13,740)	-	-	(0)
Total Injuries and Damages	Total ResType	40,674	70,570	53,545	39,196	39,274	39,379	22,455	(83,514)	(68,413)	(80,972)	(74,671)	(72,987)
Empl P&B-Pension/OPRB-Non-Service Costs Alloc	OPRB (non-service)	-	-	-	-	-	-	-	(936,907)	(691,063)	(768,138)	(714,140)	(700,744)
Empl P&B-Pension/OPRB-Non-Service Costs Alloc	Pension (non-service)	-	-	-	-	-	-	-	(1,020,422)	(759,476)	(849,110)	(788,811)	(773,731)
Empl P&B-Pension/OPRB-Non-Service Costs Alloc	Total ResType	-	-	-	-	-	-	-	(83,514)	(68,413)	(80,972)	(74,671)	(72,987)
Employee Pension & Benefits	OPRB (non-service)	-	-	-	-	-	-	-	(936,907)	(691,063)	(768,138)	(714,140)	(700,744)
Employee Pension & Benefits	Pension (non-service)	-	-	-	-	-	-	-	(1,020,422)	(759,476)	(849,110)	(788,811)	(773,731)
Employee Pension & Benefits	Total ResType	-	-	-	-	-	-	-	(1,020,422)	(759,476)	(849,110)	(788,811)	(773,731)
TOIT-TI and Stock P/R Tax Exp	Payroll Tax O/H-Alloc	-	795,582	-	-	-	-	-	-	-	-	-	-
TOIT-TI and Stock P/R Tax Exp	Total ResType	-	795,582	-	-	-	-	-	-	-	-	-	-
Empl P&B-Ben-Capitalized	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	1,114,276	1,722,977
Empl P&B-Ben-Capitalized	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	(1,119,326)	(1,750,624)
Empl P&B-Ben-Capitalized	Total ResType	-	-	-	-	-	-	-	-	-	-	(5,050)	(27,647)
Empl P&B-Ben-Transfer Cr-ESP	Allocation Transaction	-	-	-	-	-	-	-	302,795	381,686	341,222	139,725	526,235
Empl P&B-Ben-Transfer Cr-ESP	Employee Savings Plan	-	-	-	-	-	-	-	(302,724)	(381,686)	(341,222)	(139,174)	(526,235)
Empl P&B-Ben-Transfer Cr-ESP	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	-	-	-	93	323
Empl P&B-Ben-Transfer Cr-ESP	Total ResType	-	-	-	-	-	-	-	71	0	1,201	644	323
Empl P&B-Ben-Co Contrib-ESP	Allocation Transaction	-	-	-	-	-	-	-	(306,259)	(385,132)	(380,626)	(375,849)	(533,387)
Empl P&B-Ben-Co Contrib-ESP	Employee Savings Plan	381,946	367,432	432,002	398,980	424,699	383,984	475,541	306,259	385,132	380,626	375,849	533,387
Empl P&B-Ben-Co Contrib-ESP	Total ResType	381,946	367,432	432,002	398,980	424,699	383,984	475,541	-	-	-	0	0
Empl P&B-Ben-Transfer Cr-Ins	Allocation Transaction	-	-	-	-	-	-	-	556,458	473,588	510,434	400,584	461,504
Empl P&B-Ben-Transfer Cr-Ins	Insurance-Emp Benefits	-	-	-	-	-	-	-	(553,529)	(471,969)	(502,930)	(399,005)	(459,706)
Empl P&B-Ben-Transfer Cr-Ins	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	-	-	3,804	267	691
Empl P&B-Ben-Transfer Cr-Ins	Total ResType	-	-	-	-	-	-	-	2,930	1,619	11,307	1,845	2,489
Empl P&B-Ben-Grp Ins	Allocation Transaction	-	-	-	-	-	-	-	(1,448,995)	(1,193,219)	(1,445,022)	(923,372)	(1,140,972)
Empl P&B-Ben-Grp Ins	Benefit Expense	1,531,371	1,488,632	1,224,850	1,403,550	1,222,697	747,341	2,201,205	5,450	-	-	5,450	-
Empl P&B-Ben-Grp Ins	Insurance-Emp Benefits	-	-	-	-	-	-	-	1,443,005	1,193,759	1,444,975	923,372	1,135,611
Empl P&B-Ben-Grp Ins	Contract Labor	-	-	-	-	-	-	-	-	-	-	-	(90)
Empl P&B-Ben-Grp Ins	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	540	(540)	-	-	-
Empl P&B-Ben-Grp Ins	Total ResType	1,531,371	1,488,632	1,224,850	1,403,550	1,222,697	747,341	2,201,205	0	-	(47)	(0)	0
Empl P&B-Ben-Billed-Cr	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	(53)	(303)
Empl P&B-Ben-Billed-Cr	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	53	303
Empl P&B-Ben-Billed-Cr	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-
Empl P&B-Ben-Oth Empl	Allocation Transaction	-	-	-	-	-	-	-	(120)	(120)	(1,227,720)	(216,620)	148,006
Empl P&B-Ben-Oth Empl	Miscellaneous Benefits	56,311	152,794	(59,483)	67,042	34,687	85,169	433,639	-	120	120	216,620	240
Empl P&B-Ben-Oth Empl	Relocation	-	-	-	-	-	-	-	-	-	-	-	(148,246)
Empl P&B-Ben-Oth Empl	Total ResType	56,311	152,794	(59,483)	67,042	34,687	85,169	433,639	-	-	-	-	-
Empl P&B-Ben-Education	Miscellaneous Benefits	32,319	19,959	2,505	12,217	9,278	9,278	2,210	-	-	-	-	-
Empl P&B-Ben-Education	Total ResType	32,319	19,959	2,505	12,217	9,278	9,278	2,210	-	-	-	-	-
Empl P&B-Ben-Account	Allocation Transaction	-	-	-	-	-	-	-	638,186	367,501	1,278,124	(848,884)	(529,417)
Empl P&B-Ben-Account	Miscellaneous Benefits	-	-	-	-	-	-	-	(66,110)	(10,024)	(758,984)	349,913	263,265
Empl P&B-Ben-Account	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	19	-	-	-
Empl P&B-Ben-Account	Employee Savings Plan	-	-	-	-	-	-	-	-	(4,665)	(17,718)	(17,718)	(29,594)
Empl P&B-Ben-Account	Eng & Supv (E&S) Alloc	-	-	-	-	-	-	-	(572,076)	(495,933)	(653,803)	-	-
Empl P&B-Ben-Account	Corporate Items (Conversion Only)	-	-	-	-	-	-	-	-	(9,003)	-	-	-
Empl P&B-Ben-Account	Misc Labor Expense	-	-	-	-	-	-	-	-	150,000	150,000	516,689	295,746
Empl P&B-Ben-Account	Occupancy Costs-Other	-	-	-	-	-	-	-	-	-	-	-	-
Empl P&B-Ben-Account	Total ResType	-	-	-	-	-	-	-	(93,231)	(126,896)	(20,612)	(242,461)	(325,567)
Health & Other Benefits	Allocation Transaction	-	-	-	-	-	-	-	(93,231)	(126,896)	(20,612)	(242,461	

Misc General Expenses	Taxes and Fees	19,846	1,989	659	498	26	742	97	-	-	-	-	-	-	-	-	-
Misc General Expenses	Sponsorships	-	-	-	-	2,500	-	-	-	-	-	-	-	-	-	-	-
Misc General Expenses	Meals & Entertain-Travel	-	1,094	-	256	-	40	1,089	-	-	-	-	-	-	-	-	-
Misc General Expenses	Dues-Other	93,553	95,286	34,267	24,386	26,439	119,313	11,059	10,417	-	-	-	-	-	-	-	-
Misc General Expenses	Total ResType	501,992	143,950	83,533	433,520	(54,267)	231,423	415,576	(4,898)	(0)	(0)	0	(0)	-	-	-	(0)
[General & Administrative Expenses].[Miscellaneous Expenses]	Vehicle Other Expenses	1,290	1,935	1,935	3,225	3,870	3,870	4,515	-	-	-	12,900	1,996	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Vehicle Gas	20,577	19,233	34,145	18,129	6,437	22,327	17,801	-	-	-	-	135	-	-	-	68
[General & Administrative Expenses].[Miscellaneous Expenses]	Allocation Transaction	-	-	-	-	-	-	-	354,289	32,132	(236,023)	(10,827)	(93,039)	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	876
[General & Administrative Expenses].[Miscellaneous Expenses]	Corporate Items (Conversion Only)	333,250	-	-	333,250	-	-	333,250	-	-	-	218,375	-	-	-	-	16,133
[General & Administrative Expenses].[Miscellaneous Expenses]	Fuel Expense	-	-	-	-	-	-	-	-	32,625	949	1,033	-	-	-	-	1,118
[General & Administrative Expenses].[Miscellaneous Expenses]	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-	9,099	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,907
[General & Administrative Expenses].[Miscellaneous Expenses]	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,894
[General & Administrative Expenses].[Miscellaneous Expenses]	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16,022
[General & Administrative Expenses].[Miscellaneous Expenses]	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	7,376	27,782	10,752	27,511	(114,638)	28,208	22,795	(369,604)	(64,757)	3,799	7,662	3,540	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Donations	26,100	(3,370)	1,774	26,266	22,531	58,213	26,242	-	-	-	-	-	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Taxes and Fees	19,846	1,989	659	498	26	742	97	-	-	-	-	-	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Sponsorships	-	-	-	-	2,500	-	-	-	-	-	-	-	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Meals & Entertain-Travel	-	1,094	-	256	-	40	1,089	-	-	-	-	-	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Dues-Other	93,553	95,286	34,267	24,386	26,439	119,313	11,059	10,417	-	-	-	-	-	-	-	-
[General & Administrative Expenses].[Miscellaneous Expenses]	Total ResType	501,992	143,950	83,533	433,520	(52,790)	232,713	416,849	(4,898)	(0)	(0)	0	(0)	-	-	-	(0)
Rents Account	Co Support-Non SCS (Conversion Only)	(107,377)	(129,483)	(118,430)	(118,430)	(93,366)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)
Rents Account	Allocation Transaction	-	-	-	-	-	-	-	(727,388)	(313,234)	(1,379,310)	(931,326)	(1,067,011)	-	-	-	-
Rents Account	Eng & Supv (E&S) Alloc	-	-	-	-	-	-	-	(112,950)	-	-	-	-	-	-	-	-
Rents Account	Contract Services-Routine	-	-	-	-	-	-	-	-	(79)	-	-	(79)	-	-	-	-
Rents Account	Occupancy Costs-Other	125	150	-	438	-	308	150	946,236	419,132	1,485,208	1,037,224	1,172,909	-	-	-	-
Rents Account	Total ResType	(107,252)	(129,333)	(118,430)	(117,992)	(93,366)	(105,591)	(105,748)	-	(79)	-	(79)	-	-	-	-	-
Operating Leases	Vehicle Other Expenses	134	134	134	134	134	75	75	-	-	(42,731)	-	-	-	-	-	-
Operating Leases	Allocation Transaction	-	-	-	-	-	-	-	-	(1,602)	(1,211)	(1,622)	(3,736)	-	-	-	-
Operating Leases	Contract Labor	620	-	-	-	-	-	-	-	-	-	-	445	-	-	-	-
Operating Leases	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	-	1,547	-	-	-	3,213
Operating Leases	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	-	-	570,910	(568,172)	-	-	-	-	-
Operating Leases	Occupancy Costs-Other	698,144	698,144	712,944	491,954	644,870	781,018	704,282	-	-	75	75	-	-	-	-	-
Operating Leases	Total ResType	698,898	698,278	713,078	492,089	645,004	781,093	704,357	-	569,308	(612,039)	-	(79)	-	-	-	(79)
Total Rents	Vehicle Other Expenses	134	134	134	134	134	75	75	-	-	(42,731)	-	-	-	-	-	-
Total Rents	Co Support-Non SCS (Conversion Only)	(107,377)	(129,483)	(118,430)	(118,430)	(93,366)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)	(105,898)
Total Rents	Allocation Transaction	-	-	-	-	-	-	-	(727,388)	(314,836)	(1,380,521)	(932,947)	(1,070,748)	-	-	-	-
Total Rents	Eng & Supv (E&S) Alloc	-	-	-	-	-	-	-	(112,950)	-	-	-	-	-	-	-	-
Total Rents	Contract Labor	620	-	-	-	-	-	-	-	-	-	-	445	-	-	-	-
Total Rents	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	-	1,468	-	-	-	3,213
Total Rents	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Rents	Occupancy Costs-Other	698,269	698,294	712,944	492,392	644,870	781,325	704,432	946,236	419,132	1,485,283	1,037,299	1,172,909	-	-	-	-
Total Rents	Total ResType	591,646	568,945	594,648	374,096	551,638	675,502	598,609	-	569,230	(612,039)	(79)	(79)	-	-	-	(79)
Gain on Disp Prop-Lease	Unspecified Resource Type	-	-	-	-	-	-	-	-	4,103	-	-	-	-	-	-	-
Gain on Disp Prop-Lease	Total ResType	-	-	-	-	-	-	-	-	4,103	-	-	-	-	-	-	-
Maintenance of general plant (gas)	Vehicle Other Expenses	6,860	4,424	6,965	6,159	(2,440)	(5,444)	5,416	-	931	1,093	1,030	2,235	-	-	-	-
Maintenance of general plant (gas)	Allocation Transaction	-	-	-	-	-	-	-	(44,156)	(26,756)	(97,074)	(90,348)	(100,025)	-	-	-	-
Maintenance of general plant (gas)	Normal Operating Materials	2,221	795	1,153	965	3,310	1,334	3,319	-	-	-	-	-	-	-	-	-
Maintenance of general plant (gas)	Fuel Expense	-	-	-	-	-	-	-	-	5,066	-	-	-	-	-	-	-
Maintenance of general plant (gas)	Contract Labor	-	-	-	-	-	-	-	(7,570)	-	7,822	-	-	-	-	-	-
Maintenance of general plant (gas)	Contract Services-Routine	77,302	76,560	81,484	27,809	(4,533)	635,786	(422,724)	37,773	18,744	86,682	85,837	87,407	-	-	-	87,407
Maintenance of general plant (gas)	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-	32	-	-	-	(32)
Maintenance of general plant (gas)	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	-	3	-	-	-	-
Maintenance of general plant (gas)	ST Labor Non-Covered Empl	1,885	1,938	6,874	3,493	8,790	6,662	9,347	-	-	-	-	44	-	-	-	-
Maintenance of general plant (gas)	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	-	20	-	-	-	-
Maintenance of general plant (gas)	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	6,192	(5,745)	910	(4,380)	4,198	-	-	-	-
Maintenance of general plant (gas)	Taxes and Fees	-	-	-	-	-	-	-	-	-	-	-	27	-	-	-	-
Maintenance of general plant (gas)	Occupancy Costs-Other	16,735	32,419	45,103	45,953	31,580	(79,287)	18,240	7,761	7,761	(7,822)	-	(1,569)	-	-	-	-
Maintenance of general plant (gas)	Dues-Other	14,900	(14,900)	-	-	-	-	-	-	-	-	7,761	7,761	-	-	-	-
Maintenance of general plant (gas)	Office Expenses	119,903	101,236	141,578	84,379	36,707	559,052	(386,402)	-	-	0	-	-	-	-	-	-
Maintenance of general plant (gas)	Total ResType	-	-	-	-	-	-	-	(4,103)	-	-	-	-	-	-	-	-
Admin & Gen, Maint	Unspecified Resource Type	-	-	-	-	-	-	-	-	4,103	-	-	-	-	-	-	-
Admin & Gen, Maint	Vehicle Other Expenses	6,860	4,424	6,965	6,159	(2,440)	(5,444)	5,416	-	931	1,093	1,030	2,235	-	-	-	-
Admin & Gen, Maint	Allocation Transaction	-	-	-	-	-	-	-	(44,156)	(26,756)	(97,074)	(90,348)	(100,025)	-	-	-	-
Admin & Gen, Maint	Normal Operating Materials	2,221	795	1,153	965	3,310	1,334	3,319	-	-	-	-	-	-	-	-	-
Admin & Gen, Maint	Fuel Expense	-	-	-	-	-	-	-	-	5,066	-	-	-	-	-	-	-
Admin & Gen, Maint	Contract Labor	-	-	-	-	-	-	-	(7,570)	-	7,822	-	-	-	-	-	-
Admin & Gen, Maint	Contract Services-Routine	77,302	76,560	81,484	27,809	(4,533)	635,786	(422,724)	37,773	18,744	86,682	85,837	87,407	-	-	-	87,407
Admin & Gen, Maint	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-	32	-	-	-	(32)
Admin & Gen, Maint	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	-	3	-	-	-	-
Admin & Gen, Maint	ST Labor Non-Covered Empl	1,885	1,938	6,874	3,493	8,790	6,662	9,347	-	-	-	-	44	-	-	-	-
Admin & Gen, Maint	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	-	20	-	-	-	-
Admin & Gen, Maint	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	6,192	(5,745)	910	(4,380)	4,198	-	-	-	-
Admin & Gen, Maint	Taxes and Fees	-	-	-	-	-	-	-	-	-	-	-	27	-	-	-	-
Admin & Gen, Maint	Occupancy Costs-Other	16,735	32,419	45,103	45,953	31,580	(79,287)	18,240	7,761	7,761	(7,822)	-	(1,569)	-	-	-	-
Admin & Gen, Maint	Dues-Other	14,900	(14,900)	-	-	-	-	-	-	-	-	7,761	7,761	-	-	-	-
Admin & Gen, Maint	Office Expenses	119,903	101,236	141,578	84,379	36,707	559,052	(386,402)	-	-	0	-	-	-	-	-	-
Admin & Gen, Maint	Total ResType	-	-	-	-	-	-	-	(4,103)	-	-	-	-	-	-	-	-
General & Administrative Expenses	Unspecified Resource Type	-	-	-	-	-	-	-	212,897	180,604	339,099	64,353	81,141	-	-	-	-
General & Administrative Expenses	Vehicle Other Expenses	8,284	6,493	9,034	9,518	(1,499)	(1,499)	10,006	962	2,651	(22,732)	12,354	6,293	-	-	-	-
General & Administrative Expenses	Vehicle Gas	20,577	19,233	34,145	18,129	6,437	22,327	17,801	13,311	66	119	251	244	-	-	-	-
General & Administrative Expenses	Vehicle Fleet Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General & Administrative Expenses	Services Provided (Conversion Only)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General & Administrative Expenses	Co Support-Non SCS (Conversion Only)	(107,377)	(129,483)	(118,430)	(118,430)	(93,366)	(105,898)	(105,898)	(26,025)	(86,890)	(87,110)	(86,890)	(86,890)	-	-	-	(86,890)
General & Administrative Expenses	Depr/Amortization Exp	377,334	575,802	494,731	493,237	533,938	625,927	640,738	250,791	1,374,189	499,184	2,615,381	-	-	-	-	-
General & Administrative Expenses	Allocation Transaction	(16,972,419)	(16,444,093)	(17,796,251)	(19,170,311)	(13,423,785)	(17,803,307)	(16,018,579)	(21,335,657)	(23,254,355)	(9,636,196)	(20,566,497)	(37,400,426)	-	-	-	-
General & Administrative Expenses	Miscellaneous Benefits	88,630	172,753	(56,978)	79,259	48,298	94,448	435,849	(67,210)	(6,346)	491,116	(542,273)	(1,376,195)	-	-	-	-
General & Administrative Expenses	Benefit Expense	-	-	-	-	-	-	5,450	-	-	-	-	5,450	-	-	-	-
General & Administrative Expenses	Insurance-Emp Benefits	1,531,371	1,488,632	1,224,850	1,403,550	1,222,697	747,341	2,201,205	1,297,271	1,							

Customer Service and Informational Expenses	[Total Miscellaneous Expenses], [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	-	59,023	(13,189)	38,516	33,822	533,948
Customer Service and Informational Expenses	Taxes and Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29
Customer Service and Informational Expenses	Relocation	-	-	-	-	-	-	-	-	-	-	-	-	-	420	-	-
Customer Service and Informational Expenses	Employee Uniforms	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,226
Customer Service and Informational Expenses	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	2,363	27,328	15,863	27,461	49,617	-
Customer Service and Informational Expenses	Off Furn&Equip, Misc Purch	-	-	-	-	-	-	-	-	-	-	-	1,269	184	-	-	-
Customer Service and Informational Expenses	Dues-Other	-	-	-	-	-	-	-	-	-	-	-	-	45	-	-	2,699
Customer Service and Informational Expenses	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	2,154	3,926	2,977	6,802	-
Customer Service and Informational Expenses	Total ResType	2,628	(47,768)	89,933	24,728	19,593	41,851	21,525	0	-	-	-	0	20	40	18	(0)
Demonstrating and Selling Exp	Vehicle Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Demonstrating and Selling Exp	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	(104,008)	(62,007)	(67,094)	(112,523)	(94,073)	-
Demonstrating and Selling Exp	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	(6,064)	(5,788)	-	-	-
Demonstrating and Selling Exp	Fuel Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	937	271	229
Demonstrating and Selling Exp	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	21,852	2,193	3,006	2,684	(30,020)	-
Demonstrating and Selling Exp	Southern Excellence Awards	-	-	-	-	-	-	-	-	-	-	-	-	-	16,555	594	-
Demonstrating and Selling Exp	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	4,618	7,276	4,825	4,845	29,092	-
Demonstrating and Selling Exp	ST Labor-Commission Empl	-	-	-	-	-	-	-	-	-	-	13,166	13,458	11,915	14,118	8,559	-
Demonstrating and Selling Exp	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	42,550	45,472	43,301	47,369	48,821	-
Demonstrating and Selling Exp	Overtime-Non Covered	-	-	-	-	-	-	-	-	-	-	329	391	406	361	407	-
Demonstrating and Selling Exp	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	7,892	4,488	4,027	21,913	15,998	-
Demonstrating and Selling Exp	[Total Miscellaneous Expenses], [Miscellaneous Expen	-	-	-	-	1,365	10,000	244	13,602	-	-	-	(8,277)	121	54	12,487	-
Demonstrating and Selling Exp	Sponsorships	-	-	-	-	-	-	-	-	-	-	-	505	722	-	1,327	-
Demonstrating and Selling Exp	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	-	1,492	3,312	4,224	2,348	-
Demonstrating and Selling Exp	Dues-Other	-	-	-	-	-	-	-	-	-	-	-	-	560	-	2,500	-
Demonstrating and Selling Exp	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	-	116	181	110	1,542
Demonstrating and Selling Exp	Postage & Mailing Fees	-	-	-	-	-	-	-	-	-	-	-	-	11	-	-	188
Demonstrating and Selling Exp	Total ResType	-	-	-	-	1,365	10,000	244	(0)	-	-	-	(0)	-	-	-	(0)
Advertising expenses Account	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	32,800	-	-	-	-	-
Advertising expenses Account	Contract Labor	-	-	-	-	-	-	-	-	-	-	(32,800)	-	-	-	-	-
Advertising expenses Account	Contract Services-Routine	69,929	125,671	(5,720)	245,673	31,405	84,149	109,597	-	-	-	-	-	-	-	-	-
Advertising expenses Account	[Total Miscellaneous Expenses], [Miscellaneous Expen	(24,161)	5,226	47,956	35,630	(2,014)	9,878	30,897	-	-	-	-	-	-	-	-	-
Miscellaneous Sales Expenses Account	Total ResType	45,768	130,897	42,236	281,302	29,392	94,027	140,494	-	-	-	-	-	-	-	-	-
Miscellaneous Sales Expenses Account	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	1,989	(4,534)	(18,035)	(17,230)	(16,960)	-
Miscellaneous Sales Expenses Account	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	(598)	(1,220)	-	-	-
Miscellaneous Sales Expenses Account	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(96)
Miscellaneous Sales Expenses Account	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(19)
Miscellaneous Sales Expenses Account	Contract Labor	-	-	-	-	-	-	-	-	-	-	(20,445)	-	-	-	-	-
Miscellaneous Sales Expenses Account	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	1,756	(1,712)	3,686	(1,158)	(5,511)	-
Miscellaneous Sales Expenses Account	Southern Excellence Awards	-	-	-	-	-	-	-	-	-	-	-	-	-	387	-	-
Miscellaneous Sales Expenses Account	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	412	788	1,606	1,369	6,466	-
Miscellaneous Sales Expenses Account	ST Labor-Commission Empl	-	-	-	-	-	-	-	-	-	-	3,329	2,308	4,616	4,616	4,154	-
Miscellaneous Sales Expenses Account	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	1,772	3,741	7,449	6,149	7,489	-
Miscellaneous Sales Expenses Account	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(551)
Miscellaneous Sales Expenses Account	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(291)
Miscellaneous Sales Expenses Account	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	354	396	693	2,844	2,454	-
Miscellaneous Sales Expenses Account	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(428)
Miscellaneous Sales Expenses Account	[Total Miscellaneous Expenses], [Miscellaneous Expen	34,786	62,455	27,265	15,540	58,018	21,705	13,595	10,832	(790)	921	2,701	-	-	-	-	(1,948)
Miscellaneous Sales Expenses Account	Relocation	-	-	-	-	-	-	-	-	-	-	105	-	-	-	-	-
Miscellaneous Sales Expenses Account	Employee Uniforms	-	-	-	-	-	-	-	-	-	-	-	-	-	192	-	397
Miscellaneous Sales Expenses Account	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	-	-	180	-	-	3,768
Miscellaneous Sales Expenses Account	Off Furn&Equip, Misc Purch	-	-	-	-	-	-	-	-	-	-	-	-	-	129	-	-
Miscellaneous Sales Expenses Account	Dues-Other	-	-	-	-	-	-	-	-	-	-	-	400	-	-	-	-
Miscellaneous Sales Expenses Account	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,075
Miscellaneous Sales Expenses Account	Total ResType	34,786	62,455	27,265	15,540	58,018	21,705	13,595	-	-	0	0	-	-	0	-	-
Sales Expenses	Vehicle Other Expenses	-	-	-	-	-	-	-	-	-	-	-	20	40	-	-	-
Sales Expenses	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	(69,219)	(66,541)	(85,129)	(129,753)	(111,033)	-
Sales Expenses	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	(6,662)	(7,008)	-	-	-
Sales Expenses	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(96)
Sales Expenses	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(19)
Sales Expenses	Fuel Expense	-	-	-	-	-	-	-	-	-	-	-	937	456	271	229	-
Sales Expenses	Contract Labor	-	-	-	-	-	-	-	-	-	-	(53,245)	-	-	-	-	-
Sales Expenses	Contract Services-Routine	69,929	125,671	(5,720)	245,673	31,405	84,149	109,597	-	-	-	-	-	-	-	-	-
Sales Expenses	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	23,608	482	6,692	1,526	(35,530)	-
Sales Expenses	Southern Excellence Awards	-	-	-	-	-	-	-	-	-	-	-	-	-	16,942	594	-
Sales Expenses	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	5,030	8,064	6,430	6,214	35,558	-
Sales Expenses	ST Labor-Commission Empl	-	-	-	-	-	-	-	-	-	-	16,495	15,766	16,531	18,734	12,713	-
Sales Expenses	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	44,321	49,212	50,750	53,518	56,309	-
Sales Expenses	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(551)
Sales Expenses	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(291)
Sales Expenses	Overtime-Non Covered	-	-	-	-	-	-	-	-	-	-	329	391	406	361	407	-
Sales Expenses	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	8,247	4,884	4,720	24,757	18,452	-
Sales Expenses	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(428)
Sales Expenses	[Total Miscellaneous Expenses], [Miscellaneous Expen	10,625	67,681	75,221	51,170	57,369	41,583	44,737	24,434	(9,067)	1,041	2,756	-	-	-	-	10,539
Sales Expenses	Relocation	-	-	-	-	-	-	-	-	-	-	105	-	-	-	-	-
Sales Expenses	Sponsorships	-	-	-	-	-	-	-	-	-	-	505	-	722	-	1,327	-
Sales Expenses	Employee Uniforms	-	-	-	-	-	-	-	-	-	-	-	-	-	192	-	-
Sales Expenses	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	1,492	3,493	4,224	4,224	6,117	-
Sales Expenses	Off Furn&Equip, Misc Purch	-	-	-	-	-	-	-	-	-	-	-	-	-	129	-	-
Sales Expenses	Dues-Other	-	-	-	-	-	-	-	-	-	-	-	400	560	-	2,500	-
Sales Expenses	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	116	181	110	2,617	-
Sales Expenses	Postage & Mailing Fees	-	-	-	-	-	-	-	-	-	-	-	-	11	-	-	188
Sales Expenses	Total ResType	80,555	193,352	69,501	296,842	88,774	125,732	154,333	(0)	(0)	0	-	-	-	-	-	(0)
Amortization of Cloud Software	Depri/Amortization Exp	-	-	-	-	-	-	-	-	-	-	-	21,989	42,061	(64,050)	(64,050)	-
Amortization of Cloud Software	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-	(21,989)	(42,061)	64,050	64,050	-
Amortization of Cloud Software	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Limited-Term Gas Property-Cloud Computing	Depri/Amortization Exp	-	-	-	-	-	-	-	-	-	-	-	1,178,266	589,133	622,888	622,888	-
Amortization of Limited-Term Gas Property-Cloud Computing	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-	(1,178,266)	(589,133)	(622,888)	(622,888)	-
Amortization of Limited-Term Gas Property-Cloud Computing	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Other Operations - Amortization of Cloud Software	Depri/Amortization Exp	-	-	-	-	-	-	-	-	-	-	-	1,200,255	631,194	558,838	558,838	-
Other Operations - Amortization of Cloud Software	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-	(1,200,255)	(631,194)	(558,838)	(558,838)	-
Other Operations - Amortization of Cloud Software	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Stm-Oper Eng and Supv	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,648	(307)
Stm-Oper Eng and Supv	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(181)	-
Stm-Oper Eng and Supv	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,616)	-
Stm-Oper Eng and Supv	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(144)	-
Stm-Oper Eng and Supv	Pension Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,044)	-
Stm-Oper Eng and Supv	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(855)	-
Stm-Oper Eng and Supv	Contract Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(540)	-
Stm-Oper Eng and Supv	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,999)	21
Stm-Oper Eng and Supv	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,073)	-
Stm-Oper Eng and Supv	Southern Excellence Awards	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287
Stm-Oper Eng and Supv	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,006)	-
Stm-Oper Eng and Supv	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(15,408)	-
Stm-Oper Eng and Supv	PPP-Non-Cover																

Steam Power Generation	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	(1,999)	21	
Steam Power Generation	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	(3,073)	-	
Steam Power Generation	Southern Excellence Awards	-	-	-	-	-	-	-	-	-	-	-	287	
Steam Power Generation	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	(3,006)	-	
Steam Power Generation	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	(15,408)	-	
Steam Power Generation	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	(4,208)	-	
Steam Power Generation	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	14	-	
Steam Power Generation	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	1	(215)	-	
Steam Power Generation	Office Expenses	-	-	-	-	-	-	-	-	-	-	(372)	-	
Steam Power Generation	Total RestType	-	-	-	-	-	-	-	-	-	-	-	-	
Generation - NonFuel - O&M	Allocation Transaction	-	-	-	-	-	-	-	-	-	(1)	-	-	
Generation - NonFuel - O&M	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	35,648	(307)	
Generation - NonFuel - O&M	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	(181)	-	
Generation - NonFuel - O&M	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	(2,616)	-	
Generation - NonFuel - O&M	Pension Expense	-	-	-	-	-	-	-	-	-	-	(144)	-	
Generation - NonFuel - O&M	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	(3,044)	-	
Generation - NonFuel - O&M	Contract Labor	-	-	-	-	-	-	-	-	-	-	(855)	-	
Generation - NonFuel - O&M	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	(540)	-	
Generation - NonFuel - O&M	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	(1,999)	21	
Generation - NonFuel - O&M	Southern Excellence Awards	-	-	-	-	-	-	-	-	-	-	-	287	
Generation - NonFuel - O&M	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	(3,006)	-	
Generation - NonFuel - O&M	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	(15,408)	-	
Generation - NonFuel - O&M	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	(4,208)	-	
Generation - NonFuel - O&M	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	14	-	
Generation - NonFuel - O&M	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	(215)	-	
Generation - NonFuel - O&M	Office Expenses	-	-	-	-	-	-	-	-	-	-	(372)	-	
Generation - NonFuel - O&M	Total RestType	-	-	-	-	-	-	-	-	-	-	-	-	
OPG-Misc Other Pwr Gen Exp	Allocation Transaction	-	-	-	-	-	-	-	-	(19,181)	(17,917)	(14,685)	52,026	15,324
OPG-Misc Other Pwr Gen Exp	Miscellaneous Benefits	-	-	-	-	-	-	-	-	(7)	4	5	(4)	(4)
OPG-Misc Other Pwr Gen Exp	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	1,202	1,037	1,148	(3,387)	(1,051)
OPG-Misc Other Pwr Gen Exp	Post Retirement Benefits	-	-	-	-	-	-	-	-	70	65	58	(204)	(59)
OPG-Misc Other Pwr Gen Exp	Pension Expense	-	-	-	-	-	-	-	-	1,738	1,576	1,397	(4,769)	(1,396)
OPG-Misc Other Pwr Gen Exp	Employee Savings Plan	-	-	-	-	-	-	-	-	429	396	337	(1,233)	(314)
OPG-Misc Other Pwr Gen Exp	Performance Shares Plan	-	-	-	-	-	-	-	-	500	941	302	(1,756)	(621)
OPG-Misc Other Pwr Gen Exp	Restricted Stock Awards	-	-	-	-	-	-	-	-	188	127	92	(412)	(116)
OPG-Misc Other Pwr Gen Exp	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	705	740	606	(2,092)	(630)
OPG-Misc Other Pwr Gen Exp	Misc Labor Expense	-	-	-	-	-	-	-	-	912	324	273	(1,509)	30
OPG-Misc Other Pwr Gen Exp	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	581	857	545	(2,004)	(641)
OPG-Misc Other Pwr Gen Exp	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	6,397	6,047	5,406	(17,849)	(5,360)
OPG-Misc Other Pwr Gen Exp	Executive Level Labor	-	-	-	-	-	-	-	-	1,937	1,740	1,350	(5,027)	(1,634)
OPG-Misc Other Pwr Gen Exp	Labor Executive Benefits	-	-	-	-	-	-	-	-	161	198	104	(475)	(149)
OPG-Misc Other Pwr Gen Exp	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	2,328	2,409	1,960	(6,706)	(2,040)
OPG-Misc Other Pwr Gen Exp	PPP-Executive Level	-	-	-	-	-	-	-	-	1,955	1,422	1,101	(4,478)	(1,334)
OPG-Misc Other Pwr Gen Exp	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	86	(51)	(34)	-	-
OPG-Misc Other Pwr Gen Exp	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	86	34	(120)	(8)
OPG-Misc Other Pwr Gen Exp	Total RestType	-	-	-	-	-	-	-	-	-	-	-	0	(0)
Opg-Oper	Allocation Transaction	-	-	-	-	-	-	-	-	(19,181)	(17,917)	(14,685)	52,026	15,324
Opg-Oper	Miscellaneous Benefits	-	-	-	-	-	-	-	-	(7)	4	5	(4)	(4)
Opg-Oper	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	1,202	1,037	1,148	(3,387)	(1,051)
Opg-Oper	Post Retirement Benefits	-	-	-	-	-	-	-	-	70	65	58	(204)	(59)
Opg-Oper	Pension Expense	-	-	-	-	-	-	-	-	1,738	1,576	1,397	(4,769)	(1,396)
Opg-Oper	Employee Savings Plan	-	-	-	-	-	-	-	-	429	396	337	(1,233)	(314)
Opg-Oper	Performance Shares Plan	-	-	-	-	-	-	-	-	500	941	302	(1,756)	(621)
Opg-Oper	Restricted Stock Awards	-	-	-	-	-	-	-	-	188	127	92	(412)	(116)
Opg-Oper	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	705	740	606	(2,092)	(630)
Opg-Oper	Misc Labor Expense	-	-	-	-	-	-	-	-	912	324	273	(1,509)	30
Opg-Oper	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	581	857	545	(2,004)	(641)
Opg-Oper	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	6,397	6,047	5,406	(17,849)	(5,360)
Opg-Oper	Executive Level Labor	-	-	-	-	-	-	-	-	1,937	1,740	1,350	(5,027)	(1,634)
Opg-Oper	Labor Executive Benefits	-	-	-	-	-	-	-	-	161	198	104	(475)	(149)
Opg-Oper	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	2,328	2,409	1,960	(6,706)	(2,040)
Opg-Oper	PPP-Executive Level	-	-	-	-	-	-	-	-	1,955	1,422	1,101	(4,478)	(1,334)
Opg-Oper	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	86	(51)	(34)	-	-
Opg-Oper	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	86	34	(120)	(8)
Opg-Oper	Total RestType	-	-	-	-	-	-	-	-	-	-	-	0	(0)
Other Power Generation	Allocation Transaction	-	-	-	-	-	-	-	-	(19,181)	(17,917)	(14,685)	52,026	15,324
Other Power Generation	Miscellaneous Benefits	-	-	-	-	-	-	-	-	(7)	4	5	(4)	(4)
Other Power Generation	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	1,202	1,037	1,148	(3,387)	(1,051)
Other Power Generation	Post Retirement Benefits	-	-	-	-	-	-	-	-	70	65	58	(204)	(59)
Other Power Generation	Pension Expense	-	-	-	-	-	-	-	-	1,738	1,576	1,397	(4,769)	(1,396)
Other Power Generation	Employee Savings Plan	-	-	-	-	-	-	-	-	429	396	337	(1,233)	(314)
Other Power Generation	Performance Shares Plan	-	-	-	-	-	-	-	-	500	941	302	(1,756)	(621)
Other Power Generation	Restricted Stock Awards	-	-	-	-	-	-	-	-	188	127	92	(412)	(116)
Other Power Generation	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	705	740	606	(2,092)	(630)
Other Power Generation	Misc Labor Expense	-	-	-	-	-	-	-	-	912	324	273	(1,509)	30
Other Power Generation	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	581	857	545	(2,004)	(641)
Other Power Generation	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	6,397	6,047	5,406	(17,849)	(5,360)
Other Power Generation	Executive Level Labor	-	-	-	-	-	-	-	-	1,937	1,740	1,350	(5,027)	(1,634)
Other Power Generation	Labor Executive Benefits	-	-	-	-	-	-	-	-	161	198	104	(475)	(149)
Other Power Generation	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	2,328	2,409	1,960	(6,706)	(2,040)
Other Power Generation	PPP-Executive Level	-	-	-	-	-	-	-	-	1,955	1,422	1,101	(4,478)	(1,334)
Other Power Generation	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	86	(51)	(34)	-	-
Other Power Generation	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	86	34	(120)	(8)
Other Power Generation	Total RestType	-	-	-	-	-	-	-	-	-	-	-	0	(0)
Dstr-Misc Dstr Exp	Vehicle Other Expenses	-	-	-	-	-	-	-	-	-	-	-	31	-
Dstr-Misc Dstr Exp	Allocation Transaction	-	-	-	-	-	-	-	-	(336,158)	164,399	1,405	(76,248)	(62,076)
Dstr-Misc Dstr Exp	Miscellaneous Benefits	-	-	-	-	-	-	-	-	(5)	2	6	(7)	-
Dstr-Misc Dstr Exp	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	825	549	493	642	418
Dstr-Misc Dstr Exp	Post Retirement Benefits	-	-	-	-	-	-	-	-	48	35	25	36	26
Dstr-Misc Dstr Exp	Pension Expense	-	-	-	-	-	-	-	-	1,028	730	530	753	563
Dstr-Misc Dstr Exp	Employee Savings Plan	-	-	-	-	-	-	-	-	295	210	149	213	229
Dstr-Misc Dstr Exp	Performance Shares Plan	-	-	-	-	-	-	-	-	14	-	-	-	-
Dstr-Misc Dstr Exp	Restricted Stock Awards	-	-	-	-	-	-	-	-	5	-	-	-	-
Dstr-Misc Dstr Exp	Cost Center O/H Charges	-	-	-	-	-	-	-	-	-	(9)	195	702	83
Dstr-Misc Dstr Exp	Direct Purchased Materials	-	-	-	-	-	-	-	-	-	-	(16,529)	-	-
Dstr-Misc Dstr Exp	Normal Operating Materials	-	-	-	-	-	-	-	-	280,046	(194,457)	(17,307)	-	-
Dstr-Misc Dstr Exp	Contract Labor	-	-	-	-	-	-	-	-	(7,035)	-	-	16,326	7,368
Dstr-Misc Dstr Exp	Contract Services-Routine	-	-	-	-	-	-	-	-	22,917	7,731	6,259	40,290	47,614
Dstr-Misc Dstr Exp	Contr Lab & Exp-On Site	-	-	-	-	-	-	-	-	2,192	392	1,310	2,123	502
Dstr-Misc Dstr Exp	Outside Assurance	-	-	-	-	-	-	-	-	8,630	6,525	6,525	6,525	-
Dstr-Misc Dstr Exp	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	484	392	260	458	265
Dstr-Misc Dstr Exp	Misc Labor Expense	-	-	-	-	-	-	-	-	1,296	207	(306)	1,244	(2,122)
Dstr-Misc Dstr Exp	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	515	585	292	400	1,851
Dstr-Misc Dstr Exp	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	5,666	4,124	2,900	4,300	3,711
Dstr-Misc Dstr Exp	Executive Level Labor	-	-	-	-	-	-	-	-	54	-	-	-	-
Dstr-Misc Dstr Exp	Labor Executive Benefits	-	-	-	-	-	-	-	-	4	-	-	-	-
Dstr-Misc Dstr Exp	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	2,062	1,643	1,052	1,929	1,031
Dstr-Misc Dstr Exp	PPP-Executive Level	-	-	-	-	-	-	-	-	54	-	-	-	-
Dstr-Misc Dstr Exp	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	17,049	6,910	12,745	(44)	543
Dstr-Misc Dstr Exp	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	14	-	316	-
Dstr-Misc Dstr Exp	Total RestType	-	-	-	-	-	-	-	-	(0)	(0)	-	(0)	-
Dstr-Oper	Vehicle Other Expenses	-	-	-	-	-	-	-	-	-	-	-	31	-
Dstr-Oper	Allocation Transaction	-	-	-	-	-	-	-	-	(336,158)	164,399	1,405	(76,248)	(62,076)
Dstr-Oper	Miscellaneous Benefits	-	-	-	-	-	-	-	-	(5)	2	6	(7)	-
Dstr-Oper	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	825	549	493	642	418
Dstr-Oper	Post Retirement Benefits	-	-	-	-	-	-	-	-	48	35	25	36	26
Dstr-Oper	Pension Expense	-	-	-	-	-	-	-	-	1,028	730	530	753	563
Dstr-Oper	Employee Savings Plan	-	-	-	-	-	-	-	-	295	210	149	213	229
Dstr-Oper	Performance Shares Plan	-	-	-	-	-	-	-	-	14	-	-	-	-
Dstr-Oper	Restricted Stock Awards	-	-	-	-	-	-	-	-	5	-	-	-	-
Dstr-Oper	Cost Center O/H Charges	-	-	-	-	-	-	-	-	-	(9)	195	702	83
Dstr-Oper	Direct Purchased Materials	-	-	-	-	-	-	-	-	-	-	(16,529)	-	-
Dstr-Oper	Normal Operating Materials	-	-	-	-	-	-	-	-	280,046	(194,457)	(17,307)	-	-
Dstr-Oper	Contract Labor	-	-	-	-									

Dstr-Oper	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	17,049	6,910	12,745	(44)	543
Dstr-Oper	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	14	32	-	316	-
Dstr-Oper	Total ResType	-	-	-	-	-	-	-	-	-	-	(0)	(0)	-	(0)	0
Distribution O&M - Electric	Vehicle Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	31	-
Distribution O&M - Electric	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	(336,158)	164,399	1,405	(76,248)	(62,076)
Distribution O&M - Electric	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	(5)	2	2	6	(7)
Distribution O&M - Electric	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	825	549	493	642	418
Distribution O&M - Electric	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	48	35	25	36	26
Distribution O&M - Electric	Pension Expense	-	-	-	-	-	-	-	-	-	-	1,028	730	530	753	563
Distribution O&M - Electric	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	295	210	149	213	229
Distribution O&M - Electric	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	14	-	-	-	-
Distribution O&M - Electric	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	5	-	-	-	-
Distribution O&M - Electric	Cost Center O/H Charges	-	-	-	-	-	-	-	-	-	-	-	(9)	195	702	83
Distribution O&M - Electric	Direct Purchased Materials	-	-	-	-	-	-	-	-	-	-	-	-	(16,529)	-	-
Distribution O&M - Electric	Normal Operating Materials	-	-	-	-	-	-	-	-	-	-	280,046	(194,457)	(17,307)	-	-
Distribution O&M - Electric	Contract Labor	-	-	-	-	-	-	-	-	-	-	(7,035)	-	-	16,326	7,368
Distribution O&M - Electric	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	22,917	7,731	6,259	40,290	47,614
Distribution O&M - Electric	Contr Lab & Exp-On Site	-	-	-	-	-	-	-	-	-	-	2,192	392	1,310	2,123	502
Distribution O&M - Electric	Outside Assurance	-	-	-	-	-	-	-	-	-	-	8,630	6,525	6,525	6,525	-
Distribution O&M - Electric	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	484	392	260	458	265
Distribution O&M - Electric	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	1,296	207	(308)	1,244	(2,122)
Distribution O&M - Electric	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	515	585	292	400	1,851
Distribution O&M - Electric	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	5,666	4,124	2,900	4,300	3,711
Distribution O&M - Electric	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	54	-	-	-	-
Distribution O&M - Electric	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	4	-	-	-	-
Distribution O&M - Electric	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	2,062	1,643	1,052	1,929	1,031
Distribution O&M - Electric	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	54	-	-	-	-
Distribution O&M - Electric	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	17,049	6,910	12,745	(44)	543
Distribution O&M - Electric	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	14	32	-	316	-
Distribution O&M - Electric	Total ResType	-	-	-	-	-	-	-	-	-	-	(0)	(0)	-	(0)	0
Operation supervision and engineering-Trans	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	(94,447)	(107,293)	(3,497)	(43,010)	(76,393)
Operation supervision and engineering-Trans	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	(3,796)	(3,799)	-	-
Operation supervision and engineering-Trans	Contract Labor	-	-	-	-	-	-	-	-	-	-	22,848	62,324	(72,306)	(12,092)	874
Operation supervision and engineering-Trans	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	-	29,474	(3,152)	(3,152)	10,474
Operation supervision and engineering-Trans	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	17,663	2,398	2,942	1,807	(13,047)
Operation supervision and engineering-Trans	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	4,018	4,648	3,400	2,697	20,827
Operation supervision and engineering-Trans	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	38,638	35,671	34,853	34,226	41,341
Operation supervision and engineering-Trans	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	7,728	3,778	3,241	15,833	13,547
Operation supervision and engineering-Trans	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	3,037	153	2,828	523	(1,381)
Operation supervision and engineering-Trans	Relocation	-	-	-	-	-	-	-	-	-	-	-	-	525	-	-
Operation supervision and engineering-Trans	Purchased Software	-	-	-	-	-	-	-	-	-	-	-	-	2,339	-	-
Operation supervision and engineering-Trans	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	516	1,187	-	3,168	1,658
Operation supervision and engineering-Trans	Dues-Other	-	-	-	-	-	-	-	-	-	-	-	265	-	-	800
Operation supervision and engineering-Trans	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	666	-	-	1,300
Operation supervision and engineering-Trans	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	0	-	(0)
Transmission O&M - Gas - Operations	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	(94,447)	(107,293)	(3,497)	(43,010)	(76,393)
Transmission O&M - Gas - Operations	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	(3,796)	(3,799)	-	-
Transmission O&M - Gas - Operations	Contract Labor	-	-	-	-	-	-	-	-	-	-	22,848	62,324	(72,306)	(12,092)	874
Transmission O&M - Gas - Operations	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	-	29,474	(3,152)	(3,152)	10,474
Transmission O&M - Gas - Operations	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	17,663	2,398	2,942	1,807	(13,047)
Transmission O&M - Gas - Operations	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	4,018	4,648	3,400	2,697	20,827
Transmission O&M - Gas - Operations	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	38,638	35,671	34,853	34,226	41,341
Transmission O&M - Gas - Operations	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	7,728	3,778	3,241	15,833	13,547
Transmission O&M - Gas - Operations	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	3,037	153	2,828	523	(1,381)
Transmission O&M - Gas - Operations	Relocation	-	-	-	-	-	-	-	-	-	-	-	-	525	-	-
Transmission O&M - Gas - Operations	Purchased Software	-	-	-	-	-	-	-	-	-	-	-	-	2,339	-	-
Transmission O&M - Gas - Operations	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	516	1,187	-	3,168	1,658
Transmission O&M - Gas - Operations	Dues-Other	-	-	-	-	-	-	-	-	-	-	-	265	-	-	800
Transmission O&M - Gas - Operations	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	666	-	-	1,300
Transmission O&M - Gas - Operations	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	0	-	(0)
Op Suprv/Eng-Design Gas Sys	Vehicle Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	48
Op Suprv/Eng-Design Gas Sys	Services Provided (Conversion Only)	-	-	-	-	-	-	-	-	-	-	-	75	-	-	-
Op Suprv/Eng-Design Gas Sys	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	9,935	195,153	242,548	(959,897)	(1,335,677)
Op Suprv/Eng-Design Gas Sys	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	(59,943)	(73,175)	1,965	-
Op Suprv/Eng-Design Gas Sys	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	8,340	15,550	8,402	4,708	9,089
Op Suprv/Eng-Design Gas Sys	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	2,416	2,266	2,391	1,480	1,829
Op Suprv/Eng-Design Gas Sys	Eng & Supv (E&S) Alloc	-	-	-	-	-	-	-	-	-	-	(1,158,485)	(867,977)	(1,034,882)	-	-
Op Suprv/Eng-Design Gas Sys	Corporate Items (Conversion Only)	-	-	-	-	-	-	-	-	-	-	-	898	-	-	-
Op Suprv/Eng-Design Gas Sys	Direct Purchased Materials	-	-	-	-	-	-	-	-	-	-	-	95	-	149	152
Op Suprv/Eng-Design Gas Sys	Fuel Expense	-	-	-	-	-	-	-	-	-	-	-	4,828	2,057	1,621	1,273
Op Suprv/Eng-Design Gas Sys	Contract Labor	-	-	-	-	-	-	-	-	-	-	2,170	575	-	-	101,551
Op Suprv/Eng-Design Gas Sys	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	268,162	43,579	77,298	45,946	(214,538)
Op Suprv/Eng-Design Gas Sys	Southern Excellence Awards	-	-	-	-	-	-	-	-	-	-	995	575	774	3,196	2,028
Op Suprv/Eng-Design Gas Sys	Temporary Labor	-	-	-	-	-	-	-	-	-	-	9,616	-	-	-	-
Op Suprv/Eng-Design Gas Sys	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	43,226	67,866	45,936	43,608	345,153
Op Suprv/Eng-Design Gas Sys	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	541,398	528,705	545,360	547,202	681,000
Op Suprv/Eng-Design Gas Sys	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	36,722	38,404	42,326	44,459	52,268
Op Suprv/Eng-Design Gas Sys	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	2,398	4,670	3,678	2,294	28,507
Op Suprv/Eng-Design Gas Sys	Overtime-Non Covered	-	-	-	-	-	-	-	-	-	-	995	940	2,192	637	318
Op Suprv/Eng-Design Gas Sys	Excess Straight Time	-	-	-	-	-	-	-	-	-	-	5,969	6,996	6,509	9,045	8,310
Op Suprv/Eng-Design Gas Sys	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	106,996	54,747	51,834	252,165	222,624
Op Suprv/Eng-Design Gas Sys	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	16,907	5,884	48,328	35,847	40,664
Op Suprv/Eng-Design Gas Sys	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	102,637	(56,186)	10,483	4,753	17,644
Op Suprv/Eng-Design Gas Sys	Contrib in Aid of Const	-	-	-	-	-	-	-	-	-	-	-	-	-	(65,104)	-
Op Suprv/Eng-Design Gas Sys	Relocation	-	-	-	-	-	-	-	-	-	-	-	-	1,155	-	-
Op Suprv/Eng-Design Gas Sys	Employee Uniforms	-	-	-	-	-	-	-	-	-	-	-	125	-	2,273	2,148
Op Suprv/Eng-Design Gas Sys	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	597	10,509	15,635	20,627	28,293
Op Suprv/Eng-Design Gas Sys	Off Furn&Equip, Misc Purch	-	-	-	-	-	-	-	-	-	-	-	-	-	125	-
Op Suprv/Eng-Design Gas Sys	Dues-Other	-	-	-	-	-	-	-	-	-	-	-	-	279	210	570
Op Suprv/Eng-Design Gas Sys	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	2,241	872	2,691	6,747
Op Suprv/Eng-Design Gas Sys	Total ResType	-	-	-	-	-	-	-	-	-	-	0	(0)	(0)	(0)	0
Transmission O&M - Gas - Maintenance	Vehicle Other Expenses	-	-	-	-	-	-	-	-	-	-	-	75	-	-	48
Transmission O&M - Gas - Maintenance	Services Provided (Conversion Only)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission O&M - Gas - Maintenance	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	9,935	195,153	242,548	(959,897)	(1,335,677)
Transmission O&M - Gas - Maintenance	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	(59,943)	(73,175)	1,965	-
Transmission O&M - Gas - Maintenance	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	8,340	15,550	8,402	4,708	9,089
Transmission O&M - Gas - Maintenance	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	2,416	2,266	2,391	1,480	1,829
Transmission O&M - Gas - Maintenance	Eng & Supv (E&S) Alloc	-	-	-	-	-	-	-	-	-	-	(1,158,485)	(867,977)	(1,034,882)	-	-
Transmission O&M - Gas - Maintenance	Corporate Items (Conversion Only)	-	-	-	-	-	-	-	-	-	-	-	898	-	-	-
Transmission O&M - Gas - Maintenance	Direct Purchased Materials	-	-	-	-	-	-	-	-	-	-	-	95	-	149	152
Transmission O&M - Gas - Maintenance	Fuel Expense	-	-	-	-	-	-	-	-	-	-	-	4,828	2,057	1,621	1,273
Transmission O&M - Gas - Maintenance	Contract Labor	-	-	-	-	-	-	-	-	-	-	2,170	575	-	-	101,551
Transmission O&M - Gas - Maintenance	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	268,162	43,579	77,298	45,946	(214,538)
Transmission O&M - Gas - Maintenance	Southern Excellence Awards	-	-	-	-	-	-	-	-	-	-	995	575	774	3,196	2,028
Transmission O&M - Gas - Maintenance	Temporary Labor	-	-	-	-	-										

[illegible]

[illegible]

Underground storage-Operations	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	878	1,512	935	989	4,178
Underground storage-Operations	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	6,076	2,963	2,720	12,415	11,089
Underground storage-Operations	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	6,189	1,905	12,279	15,455	6,144
Underground storage-Operations	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	-	-	-	1,675	3,200	2,596	(4,209)	(1,484)
Underground storage-Operations	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	-	104	2,208	4,830	2,655
Underground storage-Operations	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	-	1,495	1,495	-
Underground storage-Operations	Postage & Mailing Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	359
Underground storage-Operations	Total ResType	9,754	(319)	-	-	-	-	-	-	-	-	89,773	62,694	66,120	-	0
Underground storage expenses	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(75,345)
Underground storage expenses	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	621	(4,592)	(6,566)	9,847	5,844
Underground storage expenses	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	3,053	5,035	2,135	2,030	1,373
Underground storage expenses	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	885	734	608	638	276
Underground storage expenses	Contract Labor	-	-	-	-	-	-	-	-	-	-	-	5,174	-	-	-
Underground storage expenses	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	4,522	-	1,506	-	13,527
Underground storage expenses	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	20,216	2,695	3,777	6,998	21,557
Underground storage expenses	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	2,455	3,646	2,430	2,115	17,048
Underground storage expenses	ST Labor Non-Covered Empl	9,754	(319)	-	-	-	-	-	-	-	-	30,382	27,980	29,246	26,838	33,839
Underground storage expenses	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	13,442	12,434	10,754	19,168	7,897
Underground storage expenses	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	878	1,512	935	989	4,178
Underground storage expenses	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	6,076	2,963	2,720	12,415	11,089
Underground storage expenses	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	6,189	1,905	12,279	15,455	6,144
Underground storage expenses	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	-	-	-	1,675	3,200	2,596	(4,209)	(1,484)
Underground storage expenses	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	-	104	2,208	4,830	2,655
Underground storage expenses	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	-	1,495	1,495	-
Underground storage expenses	Postage & Mailing Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	359
Underground storage expenses	Total ResType	9,754	(319)	-	-	-	-	-	-	-	-	89,773	62,694	66,120	-	0
Oper Exp-Other Storage	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	(171,473)	(129,015)	(137,318)	(150,251)	(149,342)
Oper Exp-Other Storage	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	(9,313)	(14,727)	-	-
Oper Exp-Other Storage	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	10,187	22,410	7,509	4,608	9,320
Oper Exp-Other Storage	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	2,951	3,265	2,137	1,449	1,876
Oper Exp-Other Storage	Contract Labor	-	-	-	-	-	-	-	-	-	-	7,695	(7,661)	1,106	14,679	(4,134)
Oper Exp-Other Storage	Contract Services-Routine	-	-	-	-	-	-	-	-	-	-	621	15,016	19,573	1,586	5,844
Oper Exp-Other Storage	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	27,393	12,801	(28)	4,777	(26,358)
Oper Exp-Other Storage	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	1,612	2,602	2,171	1,677	9,556
Oper Exp-Other Storage	ST Labor Non-Covered Empl	11,606	21,244	12,496	18,583	17,288	16,633	23,040	19,950	19,968	26,122	21,286	18,968	53,593	28,351	6,216
Oper Exp-Other Storage	Executive Level Labor	-	-	-	-	-	-	-	44,855	55,346	37,828	43,511	21,286	53,593	28,351	6,216
Oper Exp-Other Storage	Labor Executive Benefits	-	-	-	-	-	-	-	2,929	6,730	3,287	2,245	9,847	41,695	35,083	(3,852)
Oper Exp-Other Storage	PPP-Non-Covered Employees	-	-	-	-	-	-	-	3,990	2,115	2,429	8,479	43,192	35,083	41,695	35,083
Oper Exp-Other Storage	PPP-Executive Level	-	-	-	-	-	-	-	20,651	8,479	43,192	35,083	41,695	35,083	41,695	35,083
Oper Exp-Other Storage	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	28,639	(6,533)	(2,974)	3,414	(3,852)	3,414	(3,852)	3,414
Oper Exp-Other Storage	Relocation	-	-	-	-	-	-	-	-	-	-	525	-	-	-	-
Oper Exp-Other Storage	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	3,791	8,296	5,470	7,062	7,062
Oper Exp-Other Storage	Dues-Other	-	-	-	-	-	-	-	-	-	-	685	-	110	105	105
Oper Exp-Other Storage	Office Expenses	-	-	-	-	-	-	-	-	-	-	184	-	320	1,102	1,102
Oper Exp-Other Storage	Postage & Mailing Fees	-	-	-	-	-	-	-	-	-	-	1	-	188	-	-
Oper Exp-Other Storage	Total ResType	11,606	21,244	12,496	18,583	17,288	16,633	23,040	(0)	0	(0)	0	(0)	0	(0)	(0)
Other storage-Operation	Allocation Transaction	-	-	-	-	-	-	-	(171,473)	(129,015)	(137,318)	(150,251)	(149,342)	-	-	-
Other storage-Operation	Miscellaneous Benefits	-	-	-	-	-	-	-	-	(9,313)	(14,727)	-	-	-	-	-
Other storage-Operation	Performance Shares Plan	-	-	-	-	-	-	-	-	10,187	22,410	7,509	4,608	9,320	9,320	9,320
Other storage-Operation	Restricted Stock Awards	-	-	-	-	-	-	-	-	2,951	3,265	2,137	1,449	1,876	1,876	1,876
Other storage-Operation	Contract Labor	-	-	-	-	-	-	-	-	7,695	(7,661)	1,106	14,679	(4,134)	(4,134)	(4,134)
Other storage-Operation	Contract Services-Routine	-	-	-	-	-	-	-	-	621	15,016	19,573	1,586	5,844	5,844	5,844
Other storage-Operation	Misc Labor Expense	-	-	-	-	-	-	-	-	27,393	12,801	(28)	4,777	(26,358)	(26,358)	(26,358)
Other storage-Operation	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	1,612	2,602	2,171	1,677	9,556	9,556	9,556
Other storage-Operation	ST Labor Non-Covered Empl	11,606	21,244	12,496	18,583	17,288	16,633	23,040	19,950	19,968	26,122	21,286	18,968	53,593	28,351	6,216
Other storage-Operation	Executive Level Labor	-	-	-	-	-	-	-	44,855	55,346	37,828	43,511	21,286	53,593	28,351	6,216
Other storage-Operation	Labor Executive Benefits	-	-	-	-	-	-	-	2,929	6,730	3,287	2,245	9,847	41,695	35,083	(3,852)
Other storage-Operation	PPP-Non-Covered Employees	-	-	-	-	-	-	-	3,990	2,115	2,429	8,479	43,192	35,083	41,695	35,083
Other storage-Operation	PPP-Executive Level	-	-	-	-	-	-	-	20,651	8,479	43,192	35,083	41,695	35,083	41,695	35,083
Other storage-Operation	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	28,639	(6,533)	(2,974)	3,414	(3,852)	3,414	(3,852)	3,414
Other storage-Operation	Relocation	-	-	-	-	-	-	-	-	-	-	525	-	-	-	-
Other storage-Operation	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	3,791	8,296	5,470	7,062	7,062
Other storage-Operation	Dues-Other	-	-	-	-	-	-	-	-	-	-	685	-	110	105	105
Other storage-Operation	Office Expenses	-	-	-	-	-	-	-	-	-	-	184	-	320	1,102	1,102
Other storage-Operation	Postage & Mailing Fees	-	-	-	-	-	-	-	-	-	-	1	-	188	-	-
Other storage-Operation	Total ResType	11,606	21,244	12,496	18,583	17,288	16,633	23,040	(0)	0	(0)	0	(0)	0	(0)	(0)
Other storage expenses	Allocation Transaction	-	-	-	-	-	-	-	(171,473)	(129,015)	(137,318)	(150,251)	(149,342)	-	-	-
Other storage expenses	Miscellaneous Benefits	-	-	-	-	-	-	-	-	(9,313)	(14,727)	-	-	-	-	-
Other storage expenses	Performance Shares Plan	-	-	-	-	-	-	-	-	10,187	22,410	7,509	4,608	9,320	9,320	9,320
Other storage expenses	Restricted Stock Awards	-	-	-	-	-	-	-	-	2,951	3,265	2,137	1,449	1,876	1,876	1,876
Other storage expenses	Contract Labor	-	-	-	-	-	-	-	-	7,695	(7,661)	1,106	14,679	(4,134)	(4,134)	(4,134)
Other storage expenses	Contract Services-Routine	-	-	-	-	-	-	-	-	621	15,016	19,573	1,586	5,844	5,844	5,844
Other storage expenses	Misc Labor Expense	-	-	-	-	-	-	-	-	27,393	12,801	(28)	4,777	(26,358)	(26,358)	(26,358)
Other storage expenses	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	1,612	2,602	2,171	1,677	9,556	9,556	9,556
Other storage expenses	ST Labor Non-Covered Empl	11,606	21,244	12,496	18,583	17,288	16,633	23,040	19,950	19,968	26,122	21,286	18,968	53,593	28,351	6,216
Other storage expenses	Executive Level Labor	-	-	-	-	-	-	-	44,855	55,346	37,828	43,511	21,286	53,593	28,351	6,216
Other storage expenses	Labor Executive Benefits	-	-	-	-	-	-	-	2,929	6,730	3,287	2,245	9,847	41,695	35,083	(3,852)
Other storage expenses	PPP-Non-Covered Employees	-	-	-	-	-	-	-	3,990	2,115	2,429	8,479	43,192	35,083	41,695	35,083
Other storage expenses	PPP-Executive Level	-	-	-	-	-	-	-	20,651	8,479	43,192	35,083	41,695	35,083	41,695	35,083
Other storage expenses	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	28,639	(6,533)	(2,974)	3,414	(3,852)	3,414	(3,852)	3,414
Other storage expenses	Relocation	-	-	-	-	-	-	-	-	-	-	525	-	-	-	-
Other storage expenses	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	3,791	8,296	5,470	7,062	7,062
Other storage expenses	Dues-Other	-	-	-	-	-	-	-	-	-	-	685	-	110	105	105
Other storage expenses	Office Expenses	-	-	-	-	-	-	-	-	-	-	184	-	320	1,102	1,102
Other storage expenses	Postage & Mailing Fees	-	-	-	-	-	-	-	-	-	-	1	-	188	-	-
Other storage expenses	Total ResType	11,606	21,244	12,496	18,583	17,288	16,633	23,040	(0)	0	(0)	0	(0)	0	(0)	(0)
Gain on Asset Sales	Unspecified Resource Type	-	-	-	-	-	-	-	4,103	-	-	-	-	-	-	-
Gain on Asset Sales	Total ResType	-	-	-	-	-	-	-	4,103	-	-	-	-	-	-	-
Gain on Disp Prop-Nonutility	Unspecified Resource Type	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain on Disp Prop-Nonutility	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain Disposition Property	Unspecified Resource Type	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain Disposition Property	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on Disp of Property-Non Utility	Unspecified Resource Type	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on Disp of Property-Non Utility	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on Disp of Property-Non Utility	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on Disp of Property-Non Utility	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on Disposition of Property	Unspecified Resource Type	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on Disposition of Property	Allocation Transaction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on Disposition of Property	[Total Miscellaneous Expenses].[Miscellaneous Expenses]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on Disposition of Property	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss on Disposition, Net	Unspecified Resource Type															

Stm-Fuel-Coal Expenses	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	2,170	(218)	(59)	(12)	-
Stm-Fuel-Coal	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	-	-
Stm-Fuel-Coal	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	-	-	89	-	-	-	-
Stm-Fuel-Coal	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	-	-
Stm-Fuel-Coal	Pension Expense	-	-	-	-	-	-	-	-	-	-	-	-	190	-	-	-	-
Stm-Fuel-Coal	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	-	-	32	-	-	-	-
Stm-Fuel-Coal	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	-	-	160	-	-	-	-
Stm-Fuel-Coal	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	-	-	60	-	-	-	-
Stm-Fuel-Coal	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-	-	52	-	-	-	-
Stm-Fuel-Coal	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-	-	289	(289)	-	-	-
Stm-Fuel-Coal	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	-	-	618	-	-	-	-
Stm-Fuel-Coal	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	-	-	51	-	-	-	-
Stm-Fuel-Coal	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	-	-	624	-	-	-	-
Stm-Fuel-Coal	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	-	-	-	72	(72)	-	-
Stm-Fuel-Coal	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	(12)	-
Stm-Fuel-Coal	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	2,170	(218)	(59)	(12)	-
OPG-Fuel-Gas Account	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	-	(0)	0	-	-	-
OPG-Fuel-Gas Account	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	-	-	62	(62)	-	-	-
OPG-Fuel-Gas Account	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	-	-	4	(4)	-	-	-
OPG-Fuel-Gas Account	Pension Expense	-	-	-	-	-	-	-	-	-	-	-	-	77	(77)	-	-	-
OPG-Fuel-Gas Account	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	-	-	22	(22)	-	-	-
OPG-Fuel-Gas Account	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-	-	37	(37)	-	-	-
OPG-Fuel-Gas Account	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-	-	203	(405)	203	-	203
OPG-Fuel-Gas Account	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	-	-	39	(39)	-	-	-
OPG-Fuel-Gas Account	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	-	-	433	(433)	-	-	-
OPG-Fuel-Gas Account	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	-	-	158	(158)	-	-	-
OPG-Fuel-Gas Account	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	1,035	(1,237)	203	-	203
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	-	(0)	0	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	-	-	62	(62)	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	-	-	4	(4)	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Pension Expense	-	-	-	-	-	-	-	-	-	-	-	-	77	(77)	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	-	-	22	(22)	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-	-	37	(37)	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-	-	203	(405)	203	-	203
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	-	-	39	(39)	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	-	-	433	(433)	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	-	-	158	(158)	-	-	-
Opg-Fuel-Gas - Non-Tolling - Non-Assoc	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	1,035	(1,237)	203	-	203
[Total Operating Expenses] [Fuel]	Miscellaneous Benefits	-	-	-	-	-	-	-	-	-	-	-	-	(1)	0	-	-	-
[Total Operating Expenses] [Fuel]	Insurance-Emp Benefits	-	-	-	-	-	-	-	-	-	-	-	-	152	(62)	-	-	-
[Total Operating Expenses] [Fuel]	Post Retirement Benefits	-	-	-	-	-	-	-	-	-	-	-	-	9	(4)	-	-	-
[Total Operating Expenses] [Fuel]	Pension Expense	-	-	-	-	-	-	-	-	-	-	-	-	268	(77)	-	-	-
[Total Operating Expenses] [Fuel]	Employee Savings Plan	-	-	-	-	-	-	-	-	-	-	-	-	54	(22)	-	-	-
[Total Operating Expenses] [Fuel]	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	-	-	160	-	-	-	-
[Total Operating Expenses] [Fuel]	Restricted Stock Awards	-	-	-	-	-	-	-	-	-	-	-	-	60	-	-	-	-
[Total Operating Expenses] [Fuel]	Payroll Tax O/H-Alloc	-	-	-	-	-	-	-	-	-	-	-	-	89	(37)	-	-	-
[Total Operating Expenses] [Fuel]	Misc Labor Expense	-	-	-	-	-	-	-	-	-	-	-	-	492	(695)	203	-	203
[Total Operating Expenses] [Fuel]	Labor Noncovered Benefits	-	-	-	-	-	-	-	-	-	-	-	-	39	(39)	-	-	-
[Total Operating Expenses] [Fuel]	ST Labor Non-Covered Empl	-	-	-	-	-	-	-	-	-	-	-	-	433	(433)	-	-	-
[Total Operating Expenses] [Fuel]	Executive Level Labor	-	-	-	-	-	-	-	-	-	-	-	-	618	-	-	-	-
[Total Operating Expenses] [Fuel]	Labor Executive Benefits	-	-	-	-	-	-	-	-	-	-	-	-	51	-	-	-	-
[Total Operating Expenses] [Fuel]	PPP-Non-Covered Employees	-	-	-	-	-	-	-	-	-	-	-	-	158	(158)	-	-	-
[Total Operating Expenses] [Fuel]	PPP-Executive Level	-	-	-	-	-	-	-	-	-	-	-	-	624	-	-	-	-
[Total Operating Expenses] [Fuel]	[Total Miscellaneous Expenses] [Miscellaneous Expen	-	-	-	-	-	-	-	-	-	-	-	-	-	72	(72)	-	-
[Total Operating Expenses] [Fuel]	Meals & Entertain-Travel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	(12)	-
[Total Operating Expenses] [Fuel]	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	3,205	(1,455)	143	(12)	203
Total Operating Expenses	Unspecified Resource Type	-	-	-	-	-	-	-	-	-	-	-	-	(4,103)	217,000	184,381	401,497	10,278
Total Operating Expenses	Vehicle Other Expenses	8,284	6,493	9,034	9,518	919	(1,499)	10,006	962	2,994	(22,550)	13,322	6,826	962	2,994	(22,550)	13,322	86,325
Total Operating Expenses	Vehicle Gas	20,577	19,233	34,145	18,129	6,437	22,327	17,801	13,311	66	119	303	244	-	66	119	303	86,325
Total Operating Expenses	Vehicle Fleet Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	244
Total Operating Expenses	Services Provided (Conversion Only)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Expenses	Co Support Non SCS (Conversion Only)	(107,377)	(129,483)	(118,430)	(118,430)	(93,366)	(105,898)	(105,898)	-	(26,025)	(86,890)	(87,110)	(86,890)	-	(86,890)	(87,110)	(86,890)	(86,890)
Total Operating Expenses	Depri/Amortization Exp	2,086,368	2,266,515	2,191,950	2,586,918	2,387,832	2,529,626	2,704,102	3,729,478	3,141,123	4,247,927	3,540,481	5,690,285	3,729,478	3,141,123	4,247,927	3,540,481	5,690,285
Total Operating Expenses	B/S-Property Taxes	18,084	18,084	18,084	18,084	18,084	15,501	18,084	-	29,022	14,511	14,511	14,511	-	29,022	14,511	14,511	14,511
Total Operating Expenses	Allocation Transaction	(16,972,419)	(16,444,093)	(17,796,251)	(19,170,311)	(13,423,785)	(17,803,307)	(16,018,579)	(28,361,682)	(29,608,887)	(14,198,443)	(28,033,877)	(46,982,518)	(28,361,682)	(29,608,887)	(14,198,443)	(28,033,877)	(46,982,518)
Total Operating Expenses	Miscellaneous Benefits	88,630	172,753	(56,978)	79,259	48,298	94,448	435,849	(67,222)	(201,434)	240,964	(537,183)	(1,374,381)	(67,222)	(201,434)	240,964	(537,183)	(1,374,381)
Total Operating Expenses	Benefits Expense	-	-	-	-	-	-	5,450	-	-	-	-	-	-	-	-	-	-
Total Operating Expenses	Insurance-Emp Benefits	1,531,371	1,488,632	1,224,850	1,403,550	1,222,697	747,341	2,201,205	1,299,440	1,107,011	1,253,072	904,093	1,005,451	1,299,440	1,107,011	1,253,072	904,093	1,005,451
Total Operating Expenses	OPRB (non-service)	-	-	-	-	-	-	-	(119,723)	-	(69,469)	(76,864)	(71,568)	-	(119,723)	-	(69,469)	(70,101)
Total Operating Expenses	Post Retirement Benefits	29,501	40,952	35,226	35,226	35,226	35,226	35,226	45,436	45,476	37,490	43,819	41,282	45,436	45,476	37,490	43,819	41,282
Total Operating Expenses	Pension Expense	1,022,413	1,043,284	1,032,849	1,032,849	1,032,849	1,032,849	1,032,849	1,189,482	1,179,472	1,028,523	1,154,191	1,099,238	1,189,482	1,179,472	1,028,523	1,154,191	1,099,238
Total Operating Expenses	Pension (non-service)	-	-	-	-	-	-	-	(1,786,522)	(700,912)	(662,592)	(639,076)	(628,568)	-	(1,786,522)	(700,912)	(662,592)	(628,568)
Total Operating Expenses	Employee Savings Plan	381,946	367,432	432,002	398,980	424,699	383,984	475,541	333,213	372,320	310,115	343,279	477,954	381,946	367,432	432,002	398,980	424,699
Total Operating Expenses	Performance Shares Plan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Expenses	Restricted Stock Awards	250,295	210,872	7,760,148	432,609	436,494	438,987	436,494	317,965	640,033	295,521	149,917	370,134	250,295	210,872	7,760,148	432,609	436,494
Total Operating Expenses	Corp-A&G Overhead Allocated	-	-	-	-	-	-	-	104,833	92,190	87,985	65,108	72,595	-	104,833	92,190	87,985	65,108
Total Operating Expenses	Agency Items	-	-	-	-	-	-	-	104,833	92,190	87,985	65,108	72,595	-	104,833	92,190	87,985	65,108
Total Operating Expenses	Cost Center O/H Charges	-	-	-	-	-	-	-	(11,712)	(11,712)	(11,712)	(11,485)	(13,003)	-	(11,712)	(11,712)	(11,485)	(13,003)
Total Operating Expenses	Eng & Supp (E&S) Alloc	-	-	-	-	-	-	-	72,846	72,846	(638,010)	(16,625)	662,368	-	72,846	72,846	(638,010)	(16,625)
Total Operating Expenses	Misc Insurance	40,674	70,570	53,545	39,196	39,274	39,379	22,455	1,949,176	3,718	7,246	36,003	67,845	40,674	70,570	53,545	39,196	39,274
Total Operating Expenses	[Total Corporate Items - Insurance] [Property Insuranc	65,248	63,929	63,684	40,861	62,867	58,944	55,410	(1,979,777)	(1,473,800)	(1,844,140)	(2,014,076)	(3,038,791)	65,248	63,929	63,684	40,861	62,867
Total Operating Expenses	Corporate Items (Conversion Only)	(4,447,153)	(4,769,992)	(10,225,387)	109,673	(4,842,120)	(5,122,166)	(4,481,371)	72,197	111,090	81,867	126,277	209,807	(4,447,153)	(4,769,992)	(10,225,387)	109,673	(4,842,120)
Total Operating Expenses	Direct Purchased Materials	-	-	-	-	-	-	-	13,323	13,364	13,364	13,364	13,364	-	13,323	13,364	13,364	13,364
Total Operating Expenses	Normal Operating Materials	16,539	20,308	9,877	14,624	8,683	21,741	15,695	375,881	295,775	762,895	336,692	268,227	16,539	20,308	9,877	14,624	8,683
Total Operating Expenses	Fuel Expense	-	-	-	-	-	-	-	13,364	13,364	13,364	13,364	13,364	-	13,364	13,364	13,364	13,364
Total Operating Expenses	Contract Labor	2,904	(47,768)	82,707	23,410	4,060	25,036	21,525	394,571	1,010,488	(1,142,411)	145,415	523,833	2,904	(47,768)	82,707	23,410	4,060
Total Operating Expenses	Contract Services-Routine	952,126	1,124,716	1,413,223	1,354,897	1,027,188	2,313,122	809,000	(2,753,273)	1,633,076	(1,790,944)	2,963,026						

[illegible]

Earnings before Income Taxes	Payroll Tax O/H-Alloc	-	(795,582)	-	-	-	-	-	-	(910,659)	(435,117)	(775,545)	(616,450)	(859,226)
Earnings before Income Taxes	Misc Labor Expense	126,521	4,303	253,042	127,955	126,521	127,955	126,521	126,521	(525,434)	(696,686)	(1,046,512)	(1,182,975)	2,319,314
Earnings before Income Taxes	Southern Excellence Awards	(52,734)	44,340	(42,098)	(22,365)	(47,937)	(17,515)	(45,038)	(30,412)	(932,012)	(45,204)	(60,300)	(1,562,820)	
Earnings before Income Taxes	Temporary Labor	-	-	-	-	-	-	-	(16,495)	(16,607)	(16,607)	(18,559)	(44,100)	
Earnings before Income Taxes	Supplemental Labor	-	-	-	-	-	-	-	(9,460)	(10,696)	(9,776)	(8,848)	(9,613)	
Earnings before Income Taxes	Labor Covered Benefits	-	-	-	-	-	-	-	(6,847)	(6,433)	(5,830)	(8,557)	(14,237)	
Earnings before Income Taxes	Labor Noncovered Benefits	-	-	-	-	-	-	-	(537,471)	(802,907)	(415,659)	(529,661)	(3,540,465)	
Earnings before Income Taxes	ST Labor-Covered Empl	-	-	-	-	-	-	-	(74,725)	(60,870)	(54,378)	(60,512)	(69,409)	
Earnings before Income Taxes	ST Labor-Commission Empl	-	-	-	-	-	-	-	(16,495)	(15,769)	(16,531)	(18,734)	(120,638)	
Earnings before Income Taxes	ST Labor Non-Covered Empl	(8,355,440)	(7,875,275)	(9,518,577)	(8,642,040)	(9,195,974)	(9,355,519)	(9,151,126)	(6,143,363)	(5,762,645)	(4,886,960)	(5,737,746)	(6,714,452)	
Earnings before Income Taxes	Executive Level Labor	-	-	-	-	-	-	-	(1,475,065)	(1,478,879)	(1,537,017)	(1,546,514)	(1,902,411)	
Earnings before Income Taxes	Labor Executive Benefits	-	-	-	-	-	-	-	(111,589)	(174,700)	(123,153)	(88,836)	(994,870)	
Earnings before Income Taxes	Overtime-Covered	-	-	-	-	-	-	-	(4,394)	(5,461)	(3,972)	(1,312)	(3,703)	
Earnings before Income Taxes	Overtime-Non Covered	-	-	-	-	-	-	-	(99,081)	(79,105)	(75,498)	(61,281)	(125,167)	
Earnings before Income Taxes	Excess Straight Time	-	-	-	-	-	-	-	(6,398)	(8,970)	(7,690)	(10,583)	(11,772)	
Earnings before Income Taxes	PPP-Covered Employees	-	-	-	-	-	-	-	(4,857)	(893)	(2,137)	(12,103)	(7,010)	
Earnings before Income Taxes	PPP-Non-Covered Employees	(5,810,947)	(5,085,421)	(3,822,441)	(2,179,096)	(1,816,018)	(4,999,909)	(2,566,268)	(1,629,938)	(1,339,282)	(765,469)	(2,563,443)	(2,099,009)	
Earnings before Income Taxes	PPP-Executive Level	-	-	-	-	-	-	-	(872,397)	(491,852)	(1,603,093)	(1,466,877)	(1,348,031)	
Earnings before Income Taxes	[Total Miscellaneous Expenses] [Miscellaneous Expen	(247,253)	(469,680)	(256,466)	(380,806)	(151,809)	(376,930)	(214,054)	386,092	(2,252,982)	612,648	2,509,307	(638,645)	
Earnings before Income Taxes	Contrib in Aid of Const	-	(941)	21	18	31	(682)	91	-	-	65	65,156	20	
Earnings before Income Taxes	Telecommunication Expense	(1,617)	(1,183)	(2,643)	(1,183)	(2,036)	(1,009)	(613)	(413,591)	(414,873)	(409,115)	(415,322)	(439,529)	
Earnings before Income Taxes	Donations	(26,100)	3,370	(26,266)	(22,531)	(3,370)	(58,213)	(26,242)	(3,243)	(11,888)	(3,243)	(74,208)	-	
Earnings before Income Taxes	Taxes and Fees	(626,117)	(573,257)	(478,832)	(480,136)	(528,389)	(364,906)	(497,116)	(100,732)	237,238	(73,639)	(129,617)	(747,632)	
Earnings before Income Taxes	Relocation	-	-	-	-	-	-	-	(4,863)	(7,984)	(16,856)	(8,350)	120,518	
Earnings before Income Taxes	Sponsorships	-	-	-	-	(2,500)	-	(9,922)	(9,922)	(5,005)	(27,182)	(61,094)	(45,436)	
Earnings before Income Taxes	Purchased Software	(17,840)	(10,749)	(54,635)	(10,512)	(55,830)	(24,166)	(11,109)	36,663	82,972	1,114,969	(464,075)	(1,416,039)	
Earnings before Income Taxes	Employee Uniforms	(125)	(654)	(751)	(6,131)	(2,400)	(7,421)	(1,913)	(1,913)	(2,191)	(5,054)	(9,041)	(5,054)	
Earnings before Income Taxes	Meals & Entertain-Travel	(280,635)	(181,314)	(317,443)	(528,526)	(466,127)	(531,111)	(470,702)	(128,843)	(444,234)	(464,939)	(473,785)	(1,010,637)	
Earnings before Income Taxes	System Aircraft	-	-	-	-	-	-	-	(80,782)	(83,435)	(82,023)	(82,747)	(99,915)	
Earnings before Income Taxes	Aircraft Fuel	-	-	-	-	-	-	-	(59,595)	(68,772)	(51,295)	(105,281)	(85,646)	
Earnings before Income Taxes	Off Furn&Equip, Misc Purch	-	-	-	-	-	-	-	(217,604)	(17,924)	215,057	(60,881)	(25,061)	
Earnings before Income Taxes	Occupancy Costs-Other	(698,269)	(698,294)	(712,944)	(492,392)	(644,970)	(781,325)	(704,432)	(704,432)	(154,695)	(1,342,665)	(669,563)	(173,898)	
Earnings before Income Taxes	Dues-Other	(110,288)	(127,705)	(79,370)	(70,339)	(58,018)	(40,026)	(29,300)	(46,485)	(34,422)	(41,470)	(108,993)	(283,728)	
Earnings before Income Taxes	Office Expenses	-	(55,391)	(32,830)	(47,217)	(46,438)	(35,656)	(33,206)	(50,416)	(75,054)	(50,617)	(67,476)	(113,698)	
Earnings before Income Taxes	Postage & Mailing Fees	(720)	(3,619)	(9,269)	(8,784)	(8,386)	(5,170)	(8,594)	(5,163)	(5,625)	(7,725)	(8,640)	(10,570)	
Earnings before Income Taxes	Total ResType	(6,266)	(34,586)	(27,332)	(5,027)	(18,597)	(18,640)	(50,670)	(181,570)	415,547	(828,149)	(65,587)	(894,329)	
Interest on MoneyPool	Corporate Items (Conversion Only)	6,450	6,673	32,400	59,181	75,492	192,906	406,532	528,708	532,889	690,456	969,520	1,437,902	
Total Interest on MoneyPool	Total ResType	6,450	6,673	32,400	59,181	75,492	192,906	406,532	528,708	532,889	690,456	969,520	1,437,902	
Other Interest Expense Account	Unspecified Resource Type	22,527	22,511	20,882	19,970	14,096	41,341	-	-	-	-	-	-	
Other Interest Expense Account	Allocation Transaction	(22,527)	(22,511)	(20,882)	(7,386)	(19,970)	(14,096)	(41,341)	-	-	-	-	-	
Other Interest Expense Account	Agency Items	-	-	-	-	-	-	-	-	-	-	-	-	
Other Interest Expense Account	Legal Expenses	-	-	-	-	-	-	-	-	-	-	-	-	
Other Interest Expense Account	Total ResType	-	-	-	-	-	-	-	-	-	-	-	-	
Other Interest Expense	Unspecified Resource Type	22,527	22,511	20,882	7,386	19,970	14,096	41,341	-	-	-	-	-	
Other Interest Expense	Allocation Transaction	(22,527)	(22,511)	(20,882)	(7,386)	(19,970)	(14,096)	(41,341)	-	-	-	-	-	
Other Interest Expense	Agency Items	-	-	-	-	-	-	-	-	-	-	-	-	
Other Interest Expense	Corporate Items (Conversion Only)	6,450	6,673	32,400	59,181	75,492	192,906	406,532	528,708	532,889	690,456	969,520	1,437,902	
Other Interest Expense	Legal Expenses	-	-	-	-	-	-	-	-	-	-	-	-	
Other Interest Expense	Total ResType	6,450	6,673	32,400	59,181	75,492	192,906	406,532	528,708	532,889	690,456	969,520	1,437,902	
Other Int Exp-Cap	AFUDC (budget)	(423,183)	(389,854)	(201,676)	(179,773)	(382,767)	(403,810)	(385,648)	(448,108)	(216,351)	(319,386)	(356,406)	(372,998)	
Other Int Exp-Cap	AFUDC (budget)	(423,183)	(389,854)	(201,676)	(179,773)	(382,767)	(403,810)	(385,648)	(448,108)	(216,351)	(319,386)	(356,406)	(372,998)	
AFUDC-Cr-Cap Int	AFUDC (budget)	(423,183)	(389,854)	(201,676)	(179,773)	(382,767)	(403,810)	(385,648)	(448,108)	(216,351)	(319,386)	(356,406)	(372,998)	
AFUDC-Cr-Cap Int	AFUDC (budget)	(423,183)	(389,854)	(201,676)	(179,773)	(382,767)	(403,810)	(385,648)	(448,108)	(216,351)	(319,386)	(356,406)	(372,998)	
Interest Expense, Net of Amounts Capitalized	Unspecified Resource Type	22,527	22,511	20,882	7,386	19,970	14,096	41,341	-	-	-	-	-	
Interest Expense, Net of Amounts Capitalized	Allocation Transaction	(22,527)	(22,511)	(20,882)	(7,386)	(19,970)	(14,096)	(41,341)	-	-	-	-	-	
Interest Expense, Net of Amounts Capitalized	AFUDC (budget)	(423,183)	(389,854)	(201,676)	(179,773)	(382,767)	(403,810)	(385,648)	(448,108)	(216,351)	(319,386)	(356,406)	(372,998)	
Interest Expense, Net of Amounts Capitalized	Agency Items	-	-	-	-	-	-	-	-	-	-	-	-	
Interest Expense, Net of Amounts Capitalized	Corporate Items (Conversion Only)	6,450	6,673	32,400	59,181	75,492	192,906	406,532	528,708	532,889	690,456	969,520	1,437,902	
Interest Expense, Net of Amounts Capitalized	Legal Expenses	-	-	-	-	-	-	-	-	-	-	-	-	
Interest Expense, Net of Amounts Capitalized	Total ResType	(416,733)	(383,181)	(169,276)	(120,591)	(307,276)	(210,903)	20,884	80,599	316,538	371,070	613,114	1,122,632	
Total Interest Charges and Other	Unspecified Resource Type	22,527	22,511	20,882	7,386	19,970	14,096	41,341	-	-	-	-	-	
Total Interest Charges and Other	Allocation Transaction	(22,527)	(22,511)	(20,882)	(7,386)	(19,970)	(14,096)	(41,341)	-	-	-	-	-	
Total Interest Charges and Other	AFUDC (budget)	(423,183)	(389,854)	(201,676)	(179,773)	(382,767)	(403,810)	(385,648)	(448,108)	(216,351)	(319,386)	(356,406)	(372,998)	
Total Interest Charges and Other	Agency Items	-	-	-	-	-	-	-	-	-	-	-	-	
Total Interest Charges and Other	Corporate Items (Conversion Only)	6,450	6,673	32,400	59,181	75,492	192,906	406,532	528,708	532,889	690,456	969,520	1,437,902	
Total Interest Charges and Other	Legal Expenses	-	-	-	-	-	-	-	-	-	-	-	-	
Total Interest Charges and Other	Total ResType	(416,733)	(383,181)	(169,276)	(120,591)	(307,276)	(210,903)	20,884	80,599	316,538	371,070	613,114	1,122,632	
Inc Tax-0i&D St	Unspecified Resource Type	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	
Inc Tax-0i&D St	Total ResType	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	
Inc Tax-St-Current	Unspecified Resource Type	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	
Inc Tax-St-Current	Total ResType	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	664,677	
Inc Tax-St-Fed	Unspecified Resource Type	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Tax-0i&D Fed	Total ResType	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Tax-0i&D Fed	Unspecified Resource Type	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Tax-0i&D Fed	Total ResType	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Tax-Fed-Current	Unspecified Resource Type	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Tax-Fed-Current	Total ResType	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
DIT-0i&D Fed Dr	Unspecified Resource Type	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
DIT-0i&D Fed Dr	Total ResType	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Taxes-Fed-Non-Current	Unspecified Resource Type	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Taxes-Fed-Non-Current	Total ResType	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
DIT-0i&D St Dr	Unspecified Resource Type	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
DIT-0i&D St Dr	Total ResType	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Taxes-St-Non-Current	Unspecified Resource Type	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Inc Taxes-St-Non-Current	Total ResType	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	280,776	
Income Taxes	Unspecified Resource Type	280,												

Continuing Operations Income before Interest	Overtime-Non Covered	-	-	-	-	-	-	-	-	(99,081)	(79,105)	(75,498)	(61,281)	(125,167)
Continuing Operations Income before Interest	Excess Straight Time	-	-	-	-	-	-	-	-	(6,398)	(8,970)	(7,690)	(10,583)	(11,772)
Continuing Operations Income before Interest	PPP-Covered Employees	-	-	-	-	-	-	-	-	(4,857)	(893)	(2,137)	(12,103)	(7,010)
Continuing Operations Income before Interest	PPP-Non-Covered Employees	(5,810,947)	(5,085,421)	(3,822,441)	(2,179,096)	(1,816,018)	(4,999,909)	(2,566,268)	-	(1,629,938)	(1,339,282)	(765,469)	(2,563,443)	(2,099,009)
Continuing Operations Income before Interest	PPP-Executive Level	-	-	-	-	-	-	-	-	(872,397)	(491,852)	(1,603,093)	(1,466,877)	(1,348,031)
Continuing Operations Income before Interest	[Total Miscellaneous Expenses],[Miscellaneous Expenses]	(247,253)	(469,680)	(256,466)	(380,806)	(151,809)	(376,930)	(214,054)	386,092	(2,252,982)	612,648	2,509,307	(638,645)	-
Continuing Operations Income before Interest	Contrib in Aid of Const	-	31	21	18	31	-	91	-	-	65	65	156	20
Continuing Operations Income before Interest	Telecommunication Expense	(1,617)	(2,643)	(1,183)	(2,036)	(1,009)	(682)	(613)	(413,591)	(414,873)	(409,115)	(415,322)	(439,529)	-
Continuing Operations Income before Interest	Donations	(26,100)	(3,370)	(1,774)	(26,266)	(22,531)	(58,213)	(26,242)	-	(11,888)	(3,243)	(74,208)	43,215	(74,208)
Continuing Operations Income before Interest	Taxes and Fees	(626,117)	(573,257)	(478,832)	(480,136)	(528,389)	(364,906)	(497,116)	-	(100,732)	237,238	(73,639)	(129,617)	(747,632)
Continuing Operations Income before Interest	Relocation	-	-	-	-	-	-	-	(4,863)	(7,984)	(16,856)	-	(8,350)	120,518
Continuing Operations Income before Interest	Sponsorships	-	(2,500)	-	-	(9,922)	-	-	(5,005)	(27,182)	(5,005)	(61,094)	(45,436)	-
Continuing Operations Income before Interest	Purchased Software	(17,840)	(10,749)	(54,635)	(10,512)	(55,830)	(24,166)	(11,109)	36,663	82,972	1,114,969	(464,075)	(1,416,033)	-
Continuing Operations Income before Interest	Employee Uniforms	(125)	(621)	(1,334)	(751)	(2,400)	(7,422)	(6,131)	(1,333)	(2,191)	(1,919)	(5,054)	(9,047)	-
Continuing Operations Income before Interest	Meals & Entertainment-Travel	(280,635)	(181,914)	(317,443)	(528,926)	(466,127)	(531,111)	(470,702)	(128,843)	(444,234)	(464,939)	(473,786)	(1,010,637)	-
Continuing Operations Income before Interest	System Aircraft	-	-	-	-	-	-	-	(80,782)	(83,435)	(82,023)	(82,747)	(99,915)	-
Continuing Operations Income before Interest	Aircraft Fuel	-	-	-	-	-	-	-	(59,950)	(68,772)	(51,295)	(105,281)	(85,646)	-
Continuing Operations Income before Interest	Off Furn&Equip, Misc Purch	-	-	-	-	-	-	-	(217,604)	(17,924)	215,057	(60,881)	(25,061)	-
Continuing Operations Income before Interest	Occupancy Costs-Other	(698,269)	(698,294)	(712,944)	(492,392)	(644,870)	(781,325)	(704,432)	(704,252)	(154,695)	(1,342,665)	(669,563)	(733,808)	-
Continuing Operations Income before Interest	Dues-Other	(110,288)	(127,705)	(79,370)	(70,339)	(58,018)	(40,026)	(29,300)	(46,485)	(34,422)	(41,470)	(108,993)	(283,728)	-
Continuing Operations Income before Interest	Office Expenses	(55,391)	(46,438)	(32,830)	(47,217)	(54,059)	(33,206)	(33,206)	(50,416)	(75,054)	(50,617)	(67,476)	(113,698)	-
Continuing Operations Income before Interest	Postage & Mailing Fees	(720)	(3,619)	(9,269)	(8,784)	(8,386)	(5,170)	(8,594)	(5,163)	(5,625)	(7,725)	(8,640)	(10,570)	-
Continuing Operations Income before Interest	Total ResType	(85,293)	8,160	2,607,012	(187,841)	(318,069)	(71,079)	(236,607)	(349,551)	(873,193)	(1,325,455)	(919,727)	327,026	-
Consolidated Net Income	Unspecified Resource Type	(519,165)	(390,568)	2,411,834	(310,791)	(640,345)	(291,067)	(236,815)	(317,751)	(1,170,103)	(541,252)	(264,825)	2,244,142	-
Consolidated Net Income	Vehicle Other Expenses	(8,284)	(6,493)	(9,034)	-	1,499	1,499	(10,006)	(962)	(2,994)	22,550	(13,322)	(6,826)	-
Consolidated Net Income	Vehicle Gas	(20,577)	(19,233)	(34,145)	(18,129)	(6,437)	(22,327)	(17,801)	(13,311)	(66)	(119)	(303)	(244)	-
Consolidated Net Income	Vehicle Fleet Services	-	-	-	-	-	-	-	-	-	-	-	-	-
Consolidated Net Income	Services Provided (Conversion Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
Consolidated Net Income	Co Support-Non SCS (Conversion Only)	107,377	129,483	118,430	118,430	93,366	105,898	105,898	26,025	86,890	87,110	-	86,890	-
Consolidated Net Income	Depri/Amortization Exp	(2,086,368)	(2,266,515)	(2,191,950)	(2,586,918)	(2,387,832)	(2,529,626)	(2,704,102)	(3,729,478)	(3,141,123)	(4,247,927)	(3,540,481)	(5,690,285)	-
Consolidated Net Income	B/S-Property Taxes	(18,084)	(18,084)	(18,084)	(18,084)	(18,084)	(15,501)	(18,084)	(29,022)	(14,511)	(18,084)	(14,511)	(14,511)	-
Consolidated Net Income	Allocation Transaction	16,994,946	16,466,604	17,817,133	19,177,697	13,443,755	17,817,402	16,059,921	27,328,643	27,878,175	12,428,374	26,290,755	45,255,064	-
Consolidated Net Income	Miscellaneous Benefits	(88,630)	(172,753)	56,978	(435,259)	(48,298)	(94,448)	(5,450)	67,222	201,434	-	537,183	-	-
Consolidated Net Income	Benefit Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Consolidated Net Income	Insurance-Emp Benefits	(1,531,371)	(1,488,632)	(1,224,850)	(1,403,550)	(1,222,697)	(747,341)	(2,201,205)	(1,299,449)	(1,107,011)	(1,253,072)	(904,093)	(1,005,451)	-
Consolidated Net Income	OPRB (non-service)	123,215	109,265	109,265	109,265	109,265	109,265	109,265	125,901	101,926	101,926	111,839	107,424	-
Consolidated Net Income	Post Retirement Benefits	(29,501)	(40,952)	(35,226)	(35,226)	(35,226)	(35,226)	(35,226)	(45,476)	(37,490)	(43,819)	(43,819)	(41,282)	-
Consolidated Net Income	Pension (non-service)	(1,022,413)	(1,043,284)	(1,032,849)	(1,032,849)	(1,032,849)	(1,032,849)	(1,032,849)	(1,154,191)	(1,099,238)	(1,154,191)	(1,099,238)	(1,099,238)	-
Consolidated Net Income	Pension (non-service)	1,228,082	1,256,196	1,242,139	1,242,139	1,242,139	1,242,139	1,242,139	1,801,450	1,621,659	1,581,836	1,557,551	1,548,829	-
Consolidated Net Income	Employee Savings Plan	(381,946)	(367,432)	(432,002)	(398,980)	(424,699)	(383,984)	(475,541)	(333,213)	(372,320)	(310,115)	(343,279)	(477,954)	-
Consolidated Net Income	Performance Shares Plan	-	-	-	-	-	-	-	(317,965)	(640,033)	(295,521)	(149,917)	(370,134)	-
Consolidated Net Income	Restricted Stock Awards	(250,295)	(210,872)	(7,760,148)	(432,609)	(460,116)	(436,494)	(438,987)	(104,833)	(92,190)	(87,985)	(65,108)	(78,259)	-
Consolidated Net Income	AFUDC (budget)	423,183	389,854	201,676	179,773	382,767	403,810	385,648	448,108	216,351	319,386	356,406	378,020	-
Consolidated Net Income	Corp-A&G Overhead Allocated	-	-	-	-	-	-	-	10,286	11,712	11,485	11,485	11,485	-
Consolidated Net Income	Agency Items	-	-	-	-	-	-	-	(1,949,176)	(72,846)	638,010	16,625	(712,256)	-
Consolidated Net Income	Cost Center O/H Charges	-	-	-	-	-	-	-	-	(3,718)	(7,246)	(34,003)	(67,845)	-
Consolidated Net Income	Eng & Supv (E&S) Alloc	-	-	-	-	-	-	-	1,979,777	1,473,800	1,844,146	2,014,076	3,038,797	-
Consolidated Net Income	Misc Insurance	(40,674)	(70,570)	(53,545)	(39,196)	(39,274)	(39,379)	(22,455)	(72,197)	(111,090)	(81,867)	(126,277)	(209,807)	-
Consolidated Net Income	[Total Corporate Items - Insurance],[Property Insurance]	(65,248)	(63,929)	(63,684)	(40,861)	(62,867)	(58,944)	(55,410)	(13,323)	(13,364)	(13,364)	(13,364)	(13,364)	-
Consolidated Net Income	Corporate Items (Conversion Only)	4,440,703	4,763,319	10,192,987	(168,854)	4,766,629	4,929,259	4,074,639	(904,589)	(828,664)	(1,453,251)	(1,306,212)	(1,706,129)	-
Consolidated Net Income	Direct Purchased Materials	-	-	(1,062)	-	-	-	-	(194,571)	(1,010,488)	1,142,411	(145,415)	(523,833)	-
Consolidated Net Income	Normal Operating Materials	(16,539)	(20,308)	(9,877)	(14,624)	(8,683)	(21,741)	(15,695)	(702,891)	2,753,273	(1,833,076)	1,790,944	(3,001,905)	-
Consolidated Net Income	Fuel Expense	-	-	-	-	-	-	-	-	(50,683)	(18,643)	(14,864)	(12,202)	-
Consolidated Net Income	Contract Labor	(7,904)	42,768	(87,707)	(28,410)	(9,060)	(30,036)	(31,525)	1,877,065	(3,417,963)	364,185	(6,970,291)	(9,356,416)	-
Consolidated Net Income	Contract Services-Routine	(952,126)	(1,124,716)	(1,413,223)	(1,354,897)	(1,027,188)	(2,313,122)	(809,000)	(6,247,414)	(4,201,967)	5,149,953	(1,839,850)	(3,200,614)	-
Consolidated Net Income	Contr Lab & Exp-Off Site	-	-	-	-	-	-	-	(24,111)	(19,702)	(29,867)	(10,568)	(19,809)	-
Consolidated Net Income	Contr Lab & Exp-On Site	-	-	-	-	-	-	-	(465,193)	(584,964)	(277,368)	(445,915)	(894,717)	-
Consolidated Net Income	Audit Fees	-	-	-	-	-	-	-	(497,818)	26,647	39,284	(968,125)	3,102	-
Consolidated Net Income	Legal Expenses	(206,720)	(24,516)	(79,741)	(277,635)	(9,733)	(157,671)	(36,448)	(139,517)	(253,527)	(132,564)	(75,575)	(838,966)	-
Consolidated Net Income	Outside Assurance	-	-	-	-	-	-	-	(1,520,924)	(1,350,451)	(1,121,827)	(1,095,256)	(1,801,867)	-
Consolidated Net Income	Payroll Tax O/H-Alloc	-	(795,582)	-	-	-	-	-	(910,659)	(435,117)	(775,545)	(616,450)	(859,226)	-
Consolidated Net Income	Misc Labor Expense	126,521	4,303	253,042	127,955	126,521	127,955	126,521	(525,434)	(696,686)	(1,046,512)	(1,182,975)	2,319,314	-
Consolidated Net Income	Southern Excellence Awards	(52,734)	44,340	(42,098)	(22,365)	(47,937)	(17,515)	(45,038)	(30,412)	(932,012)	(45,204)	(60,300)	(1,562,820)	-
Consolidated Net Income	Temporary Labor	-	-	-	-	-	-	-	(60,907)	(16,790)	(16,669)	(18,559)	(14,109)	-
Consolidated Net Income	Supplemental Labor	-	-	-	-	-	-	-	(9,460)	(10,696)	(9,776)	(8,848)	(9,613)	-
Consolidated Net Income	Labor Covered Benefits	-	-	-	-	-	-	-	(6,847)	(6,433)	(5,830)	(8,557)	(14,237)	-
Consolidated Net Income	Labor Noncovered Benefits	-	-	-	-	-	-	-	(537,471)	(802,907)	(415,659)	(529,661)	(3,540,465)	-
Consolidated Net Income	ST Labor-Covered Empl	-	-	-	-	-	-	-	(74,725)	(60,870)	(54,378)	(60,512)	(69,409)	-
Consolidated Net Income	ST Labor-Commission Empl	-	-	-	-	-	-	-	(16,495)	(15,766)	(16,531)	(18,734)	(120,638)	-
Consolidated Net Income	ST Labor Non-Covered Empl	(8,355,440)	(7,875,275)	(9,518,577)	(8,642,040)	(9,195,974)	(9,355,519)	(9,151,126)	(6,143,363)	(5,762,645)	(4,886,960)	(5,737,746)	(6,714,452)	-
Consolidated Net Income	Executive Level Labor	-	-	-	-	-	-	-	(1,475,065)	(1,478,879)	(1,537,017)	(1,546,514)	(1,902,411)	-
Consolidated Net Income	Labor Executive Benefits	-	-	-	-	-	-	-	(111,589)	(174,700)	(123,153)	(88,836)	(994,870)	-
Consolidated Net Income	Overtime-Covered	-	-	-	-	-	-	-	(4,394)	(5,461)	(3,972)	(1,312)	(5,703)	-
Consolidated Net Income	Overtime-Non Covered	-	-	-	-	-	-	-	(99,081)	(79,105)	(75,498)	(61,281)	(125,167)	-
Consolidated Net Income	Excess Straight Time	-	-	-	-	-	-	-	(6,398)	(8,970)	(7,690)	(10,583)	(11,772)	-
Consolidated Net Income	PPP-Covered Employees	-	-	-	-	-	-	-	(4,857)	(893)	(2,137)	(12,103)	(7,010)	-
Consolidated Net Income	PPP-Non-Covered Employees	(5,810,947)	(5,085,421)	(3,822,441)	(2,179,096)	(1,816,018)	(4,999,909)	(2,566,268)	(1,629,938)	(1,339,282)	(765,469)	(2,563,443)	(2,099,009)	-
Consolidated Net Income	PPP-Executive Level	-	-	-	-	-	-	-	(872,397)	(491,852)	(1,603,093)	(1,466,877)	(1,348,031)	-
Consolidated Net Income	[Total Miscellaneous Expenses],[Miscellaneous Expenses]	(247,253)	(469,680)	(256,466)	(380,806)	(151,809)	(376,930)	(214,054)	386,092	(2,252,982)	612,648	2,509,307	(638,645)	-
Consolidated Net Income	Contrib in Aid of Const	-	31	21	18	31	-	91	-	-	65	65	156	20
Consolidated Net Income	Telecommunication Expense	(1,617)	(2,643)	(1,183)	(2,036)	(1,009)	(682)	(613)	(413,591)	(414,873)	(409,115)	(415,322)	(439,529)	-
Consolidated Net Income	Donations	(26,100)	(3,370)	(1,774)	(26,266)	(22,531)	(58,213)	(26,242)	-	(11,888)	(3,243)	(74,208)	43,215	(74,208)
Consolidated Net Income	Taxes and Fees	(626,117)	(573,257)	(478,832)	(480,136)	(528,389)	(364,906)	(497,116)	-	(100,732)	237,238	(73,639)	(129,617)	(747,632)
Consolidated Net Income	Relocation	-	-	-	-	-	-	-	(4,863)	(7,984)	(16,856)	-	(8,350)	120,518
Consolidated Net Income	Sponsorships	-												

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Capital Expenditures by Category
Twelve Months Ending December 31, 2022
Schedule 22

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Capital Expenditures Classified as:													
1	A - Safety	26,303.39	44,991.05	30,646.23	25,005.93	47,364.00	50,008.09	69,507.52	1,177,645.93	(55,267.39)	(843,536.66)	1,019,983.92	(605,540.60)	987,111
2	B - Regulatory	508,326.59	221,196.91	927,339.41	537,112.78	613,192.50	623,171.97	281,999.62	449,329.39	769,174.64	(258,117.52)	562,843.90	1,133,829.10	6,369,399
3	C - Reliability/Integrity	691,962.61	1,809,958.36	2,676,079.62	2,156,448.21	1,150,788.46	1,669,005.31	1,577,575.74	1,647,158.74	2,040,965.84	3,274,552.33	2,532,294.61	1,572,559.92	22,799,350
4	D - Obsolescence/Upgrades	-	5,082.05	381.78	(570.29)	18,203.68	(165.82)	88,543.61	231,943.50	104,755.27	31,541.89	7,791.89	97,091.54	584,599
5	E - Productivity	383,172.34	336,084.14	669,625.89	430,340.76	571,185.27	461,485.31	721,470.79	391,655.47	602,363.01	539,946.80	585,142.33	450,625.11	6,143,097
6	F - Business Projects/Programs	352,635.11	317,171.58	458,196.75	326,438.76	291,060.86	334,349.58	377,289.14	444,434.29	451,743.38	378,227.36	488,993.47	396,896.90	4,617,437
7	Total Expenditures	1,962,400.04	2,734,484.09	4,762,269.68	3,474,776.15	2,691,794.77	3,137,854.44	3,116,386.42	4,342,167.32	3,913,734.75	3,122,614.20	5,197,050.12	3,045,461.97	41,500,994

* Please see Schedule 14.1 for monthly plant additions by plant account for the historic base period.

- a/ Schedule 35.18 CGC Allocation Detail
- b/ Fine and Penalties Schedule 35.9
- c/ Incentive Compensation Adjustment Schedule 27
- d/ Pension and Other Post-Employment Benefits Adjustment Schedule 25
- e/ Lobbying Expense, charitable contribution, social club membership Adjustment Schedule 24
- f/ Advertising Expense Adjustment Schedule 26

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Lobbying, Charitable Contribution, Social Club Membership, Athletic Events
Twelve Months Ending December 31, 2022
Schedule 24

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred															
Total Charges															
1	a. Lobbying Expense	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
2	b. Charitable Contributions	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
3	c. Association Membership	a/	5,554	857	11,169	2,066	7,539	4,241	2,469	2,722	2,667	2,388	3,727	4,356	49,753
4	d. Athletic Events	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
			5,554	857	11,169	2,066	7,539	4,241	2,469	2,722	2,667	2,388	3,727	4,356	49,753
Charges Excluded from Cost of Service															
5	a. Lobbying Expense	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
6	b. Charitable Contributions	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
7	c. Association Membership	a/	-	-	(146)	-	(162)	-	(162)	-	-	(162)	-	-	(633)
8	d. Athletic Events	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	(146)	-	(162)	-	(162)	-	-	(162)	-	-	(633)
Allocated from Service Company															
Total Charges															
9	a. Lobbying Expense	a/	22,615	19,158	27,144	12,548	19,305	32,983	229,612	28,608	16,075	44,529	40,331	68,600	561,508
10	b. Charitable Contributions	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
11	c. Association Membership	a/	2,600	3,007	2,026	1,693	1,485	946	1,047	1,183	825	1,136	2,699	6,742	25,390
12	d. Athletic Events	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
			25,215	22,165	29,170	14,241	20,790	33,929	230,659	29,792	16,900	45,665	43,030	75,342	586,898
Charges Excluded from Cost of Service															
13	a. Lobbying Expense	a/	(22,615)	(19,158)	(27,144)	(12,548)	(19,305)	(32,983)	(229,612)	(28,608)	(16,075)	(44,529)	(40,331)	(68,600)	(561,508)
14	b. Charitable Contributions	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
15	c. Association Membership	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
16	d. Athletic Events	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
			(22,615)	(19,158)	(27,144)	(12,548)	(19,305)	(32,983)	(229,612)	(28,608)	(16,075)	(44,529)	(40,331)	(68,600)	(561,508)
Total Adjustment			(22,615)	(19,158)	(27,290)	(12,548)	(19,468)	(32,983)	(229,774)	(28,608)	(16,075)	(44,691)	(40,331)	(68,600)	(562,141)

a/ Lobbying WP Schedule 24.1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Lobbying Workpaper
Twelve Months Ending December 31, 2022
Schedule 24.1

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred														
	Total Charges													
1	a. Lobbying Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
2	b. Charitable Contributions	-	-	-	-	-	-	-	-	-	-	-	-	-
3	c. Association Membership	5,554	857	11,169	2,066	7,539	4,241	2,469	2,722	2,667	2,388	3,727	4,356	49,753
4	Association and Club Dues-Comp (EDU - Dues-Indu: a/	3,970	(477)	3,237	417	4,032	2,782	1,138	1,138	1,138	1,032	1,926	2,232	22,565
5	AssociationandClub Dues-Employee (EPD - Professia/	325	75	340	390	1,900	200	75	328	273				3,906
6	General Dues and Subscriptions (ECD - Dues-Other) a/	1,259	1,259	7,592	1,259	1,607	1,259	1,256	1,256	1,256	1,356	1,801	2,124	23,281
7	d. Athletic Events	-	-	-	-	-	-	-	-	-	-	-	-	-
Charges Excluded from Cost of Service														
8	a. Lobbying Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
9	b. Charitable Contributions	-	-	-	-	-	-	-	-	-	-	-	-	-
10	c. Association Membership	-	-	146	-	162	-	162	-	-	162	-	-	633
11	American Gas Association	b/	-	2,862	-	3,180	-	3,180	-	-	3,180	-	-	12,403
12	% lobbying	b/	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%	
13	Total Dues to Associations - Lobby related activities	-	-	146	-	162	-	162	-	-	162	-	-	633
14	d. Athletic Events	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Direct Charges Adjustment	-	-	146	-	162	-	162	-	-	162	-	-	633
Allocated from Service Company														
	Total Charges													
16	a. Lobbying Expense	22,615	19,158	27,144	12,548	19,305	32,983	229,612	28,608	16,075	44,529	40,331	68,600	561,508
17	Government Affairs (AGLC-CGC)													
18	Payroll Expense	a/	19,966	15,660	18,979	9,732	17,507	29,343	17,828	13,250	12,588	31,313	36,164	271,951
19	Benefits	a/	933	975	917	976	302	(692)	214,436	9,657	7,358	5,354	6,422	252,949
20	Office Administration and Supply	a/	29	66	257	208	222	101	1,401		657	1,678	2,281	9,993
21	Dues and Subscriptions	a/	275	45	-	-	-	-	-			10,425		15,000
22	Miscellaneous Operation Exp	a/	-	180	-	450	-	-	-			1,935	(1,935)	3,000
23	Taxes Other Than Income	a/	577	1,646	5,396	534	547	418	(4,148)	3,482	723	2,214	1,802	3,094
24	Outside Services	a/	-	-	-	-	-	-	2,071	(5,396)	(8,152)	(4,426)	(11,907)	(27,809)
25	SCS0750 - External Affairs		835	586	1,594	648	727	3,812	94	147	146	(238)	22	391
26	b. Charitable Contributions		-	-	-	-	-	-	-	-	-	-	-	-
27	c. Association Membership		2,600	3,007	2,026	1,693	1,485	946	1,047	1,183	825	1,136	2,699	6,742
28	Association and Club Dues-Comp (EDU - Dues-Indu: c/		14,586	82,915	12,917	12,907	11,342	69,211	13,181	11,010	18,086	10,833	93,102	412,677
29	AssociationandClub Dues-Employee (EPD - Professi c/		16,735	32,419	45,103	45,953	31,580	(79,287)	18,240	7,761	7,761	7,761	8,206	149,992
30	General Dues and Subscriptions (ECD - Dues-Other) c/		78,967	12,371	21,350	11,480	15,097	50,102	(2,121)	27,714	8,575	22,876	8,130	212,969
31	Total Costs		110,288	127,705	79,370	70,339	58,018	40,026	29,300	46,485	34,422	41,470	108,993	283,763
32	Allocation Factor	d/	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%
33	Total Allocated Costs		2,600	3,007	2,026	1,693	1,485	946	1,047	1,183	825	1,136	2,699	6,742
34	d. Athletic Events		-	-	-	-	-	-	-	-	-	-	-	-
		25,215	22,165	29,170	14,241	20,790	33,929	230,659	29,792	16,900	45,665	43,030	75,342	586,898
Charges Excluded from Cost of Service														
35	a. Lobbying Expense		22,615	19,158	27,144	12,548	19,305	32,983	28,608	16,075	44,529	40,331	68,600	561,508
36	b. Charitable Contributions		-	-	-	-	-	-	-	-	-	-	-	-
37	c. Association Membership		-	-	-	-	-	-	-	-	-	-	-	-
38	d. Athletic Events		-	-	-	-	-	-	-	-	-	-	-	-
39	Allocated Charges Adjustment		22,615	19,158	27,144	12,548	19,305	32,983	28,608	16,075	44,529	40,331	68,600	561,508

a/
b/ America Gas Association Invoice
c/ Schedule 35.16b Lobbying Workpaper
d/ Allocated Cost Adjustment Schedule 23.1

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Lobbying Portion of Organization Dues WP
Twelve Months Ending December 31, 2022
Schedule 24.3**

Account	ResType	Transaction/Expense Description	Payee	Amount	Period	Lobbying %	
93020000 - Misc General Expenses	EDU - Dues-Industry	2022 AGA Membership Dues	AMERICAN GAS ASSOCIATION	2,862	4	5.10%	146
93020000 - Misc General Expenses	EDU - Dues-Industry	2022 AGA Membership Dues	AMERICAN GAS ASSOCIATION	3,180	6	5.10%	162
93020000 - Misc General Expenses	EDU - Dues-Industry	2022 AGA Membership Dues	AMERICAN GAS ASSOCIATION	3,180	7	5.10%	162
93020000 - Misc General Expenses	EDU - Dues-Industry	2022 AGA Membership Dues	AMERICAN GAS ASSOCIATION	3,180	9	5.10%	162
				12,403			633

*Removal of the lobbying portion of Association and Club Dues-Comp

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Pension and Other Post-Employment Benefits Adjustment
Twelve Months Ending December 31, 2022
Schedule 25**

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred															
Adjusted Cost of Service															
1	Total Pension Expense	a/	(22,959)	(23,547)	(23,253)	(23,253)	(23,253)	(23,253)	(23,253)	(16,945)	(7,640)	(12,612)	(12,935)	(12,742)	(225,643)
2	Pension Payments	a/	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	22,144
3	Total Pension Adjustment		(21,114)	(21,701)	(21,407)	(21,407)	(21,407)	(21,407)	(21,407)	(15,100)	(5,794)	(10,766)	(11,089)	(10,897)	(203,499)
Adjusted Cost of Service															
4	Other Post Retirement Benefits	b/	(1,170)	(1,057)	(1,114)	(1,114)	(1,114)	(1,114)	(1,114)	(59)	874	(38)	226	183	(6,610)
5	OPEB Payments	b/	9,276	11,075	11,167	8,089	9,740	(180,308)	7,454	33,677	41,311	35,409	34,149	76,886	97,925
6	Total OPEB Adjustment		8,106	10,017	10,053	6,975	8,626	(181,422)	6,340	33,618	42,185	35,371	34,376	77,069	91,315
Allocated from Service Company															
Adjusted Cost of Service															
7	Total Pension Expense	a/	(24,106)	(24,568)	(26,367)	(24,864)	(26,436)	(24,410)	(36,910)	7,612	1,599	2,624	1,201	2,233	(172,392)
8	Pension Payments		22,370	22,370	22,370	22,370	22,370	22,370	22,370	22,370	22,370	22,370	22,370	22,370	268,442
9	Total Pension Adjustment		(1,736)	(2,198)	(3,997)	(2,494)	(4,066)	(2,039)	(14,540)	29,982	23,969	24,994	23,571	24,603	96,051
Adjusted Cost of Service															
10	670503 Other Post Retirement Benefits	b/	(696)	(964)	(899)	(848)	(902)	(833)	(1,259)	1,577	1,131	1,590	1,287	1,252	437
11	OPEB Payments	b/	2,405	4,124	5,826	4,265	5,084	(56,528)	3,157	5,794	7,164	5,160	5,028	14,189	5,668
12	Total OPEB Adjustment		1,710	3,160	4,926	3,417	4,183	(57,360)	1,898	7,371	8,295	6,751	6,315	15,441	6,105
13	Total Pension/OPEB Adjustment		9,815	13,177	14,980	10,392	12,809	(238,782)	8,238	40,989	50,480	42,122	40,691	92,510	(10,028)

a/ Pension Detail Workpaper Schedule 25.1

b/ Other Post Retirement Benefits Workpaper Schedule 25.3

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Pension Detail Workpaper
Twelve Months Ending December 31, 2022
Schedule 25.1

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
Direct Incurred															
Total Charges															
1	Total Pension Expense	a/	\$ 22,959	\$ 23,547	\$ 23,253	\$ 23,253	\$ 23,253	\$ 23,253	\$ 23,253	\$ 16,945	\$ 7,640	\$ 12,612	\$ 12,935	\$ 12,742	\$ 225,643
2		a/	-	-	-	-	-	-	-	-	-	-	-	-	-
			22,959	23,547	23,253	23,253	23,253	23,253	23,253	16,945	7,640	12,612	12,935	12,742	225,643
Adjusted Cost of Service															
3	Total Pension Expense		(22,959)	(23,547)	(23,253)	(23,253)	(23,253)	(23,253)	(23,253)	(16,945)	(7,640)	(12,612)	(12,935)	(12,742)	(225,643)
4	Pension Payments	b/	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	1,845	22,144
5	Total Pension Adjustment		\$ (21,114)	\$ (21,701)	\$ (21,407)	\$ (21,407)	\$ (21,407)	\$ (21,407)	\$ (21,407)	\$ (15,100)	\$ (5,794)	\$ (10,766)	\$ (11,089)	\$ (10,897)	\$ (203,499)
Allocated from Service Company															
Total Charges															
6	Pension Expense	a/	\$ 1,022,413	\$ 1,043,284	\$ 1,032,849	\$ 1,032,849	\$ 1,032,849	\$ 1,032,849	\$ 1,032,849	\$ (299,042)	\$ (66,741)	\$ (95,829)	\$ (48,489)	\$ (93,981)	\$ 6,625,859
7	Total Pension Expense		\$ 1,022,413	\$ 1,043,284	\$ 1,032,849	\$ 1,032,849	\$ 1,032,849	\$ 1,032,849	\$ 1,032,849	\$ (299,042)	\$ (66,741)	\$ (95,829)	\$ (48,489)	\$ (93,981)	\$ 6,625,859
8															
Adjusted Cost of Service															
9	Net Pension Expense		(1,022,413)	(1,043,284)	(1,032,849)	(1,032,849)	(1,032,849)	(1,032,849)	(1,032,849)	299,042	66,741	95,829	48,489	93,981	(6,625,859)
10	Allocation Factor	d/	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
11	AGSC Pension Adjustment		\$ (24,106)	\$ (24,568)	\$ (26,367)	\$ (24,864)	\$ (26,436)	\$ (24,410)	\$ (36,910)	\$ 7,612	\$ 1,599	\$ 2,624	\$ 1,201	\$ 2,233	\$ (172,392)
12	Pension Cash Contribution (1/5)														268,442
13	Total AGSC Pension Adjustment														\$ 96,051
14	Total Adjustment														\$ (107,448)

a/ Schedule 25.5 Pension Detail Workpaper
b/ Pension Payment Workpaper Schedule 35.4
d/ Allocated Cost Adjustment Schedule 23.1

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Deferred Pension Contribution
Twelve Months Ending December 31, 2022
Schedule 25.2**

Line No.	Description	Total
1	Net Cash Contributions Allocated to CGC (2019) a/	1,342,212
2	5 Year Amortization a/	268,442
3	December 2021 Rate Base Deferral	536,885
	January	514,514
	February	492,144
	March	469,774
	April	447,404
	May	425,034
	June	402,664
	July	380,293
	August	357,923
	September	335,553
	October	313,183
	November	290,813
	December 2022 Rate Base Deferral	268,442
	13-Month Average	402,664
4	Deferred Tax Impacts	(105,236)
5	Net Rate Base	297,427

a/ 2019 Deferred Pension Contribution and amortization as approved in Docket 20-00049

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Other Post Retirement Benefits Workpaper
Twelve Months Ending December 31, 2022
Schedule 25.3

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
	Direct Incurred														
	Total Charges														
1	Other Post Retirement Benefits	a/	1,170	1,057	1,114	1,114	1,114	1,114	1,114	59	(874)	38	(226)	(183)	6,610
	Adjusted Cost of Service														
2	Other Post Retirement Benefits		(1,170)	(1,057)	(1,114)	(1,114)	(1,114)	(1,114)	(1,114)	(59)	874	(38)	226	183	(6,610)
3	OPEB Payments	b/	9,276	11,075	11,167	8,089	9,740	(180,308)	7,454	33,677	41,311	35,409	34,149	76,886	97,925
4	Total OPEB Adjustment		8,106	10,017	10,053	6,975	8,626	(181,422)	6,340	33,618	42,185	35,371	34,376	77,069	91,315
	Allocated from Service Company														
	Total Charges														
5	Other Post Retirement Benefits	a/	29,501	40,952	35,226	35,226	35,226	35,226	35,226	(61,950)	(47,214)	(58,077)	(51,965)	(52,684)	(25,304)
	Adjusted Cost of Service														
6	OPEB Expense		(29,501)	(40,952)	(35,226)	(35,226)	(35,226)	(35,226)	(35,226)	61,950	47,214	58,077	51,965	52,684	25,304
7	OPEB Payments	b/	102,009	175,133	228,204	177,162	198,645	(2,391,874)	88,330	227,607	298,985	188,428	203,047	597,189	92,862
8	Total AGSC OPEB Adjustment		72,508	134,181	192,978	141,935	163,419	(2,427,101)	53,103	289,557	346,199	246,504	255,011	649,873	118,167
9	Allocation Factor	c/	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
10	Total AGSC OPEB Adjustment		1,710	3,160	4,926	3,417	4,183	(57,360)	1,898	7,371	8,295	6,751	6,315	15,441	6,105
11	Total Adjustment		9,815	13,177	14,980	10,392	12,809	(238,782)	8,238	40,989	50,480	42,122	40,691	92,510	97,420

a/ Post Retirement Benefits Schedule 25.4
b/ Schedule 35.3 Other Post Retirement Benefits Payments Workpaper
c/ Allocated Cost Adjustment Schedule 23.1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
OPRB Detail Workpaper
Twelve Months Ending December 31, 2022
Schedule 25.6

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Chattanooga Gas Company													
1	92600020 - Empl P&B-Ben-Transfer Cr-OPRB								118	230	61	139	165	712
2	92600162 - Empl P&B-Pension/OPRB-Non-Service Costs Alloc								(1,173)	(2,217)	(1,137)	(1,479)	(1,462)	(7,468)
3	92600315 - Empl P&B-OPRB-Retiree Medical Service Costs	1,170	1,057	1,114	1,114	1,114	1,114	1,114	1,114	1,114	1,114	1,114	1,114	13,366
		1,170	1,057	1,114	1,114	1,114	1,114	1,114	59	(874)	38	(226)	(183)	6,610
	Chattanooga Gas Company													
4	92600020 - Empl P&B-Ben-Transfer Cr-OPRB								(13,662)	(14,027)	(12,331)	(12,520)	(14,923)	(67,464)
5	92600155 - Empl P&B-Pension/OPRB-Service Cost Cr								-	-	-	-	-	-
6	92600162 - Empl P&B-Pension/OPRB-Non-Service Costs Alloc								(83,514)	(68,413)	(80,972)	(74,671)	(72,987)	(380,558)
7	92600225 - Empl P&B-Pen,Ins,ESP-Cap Cr								-	-	-	-	-	-
8	92600305 - Empl P&B-Ben-Transfer Cr-Ins								-	-	-	-	-	-
9	92600315 - Empl P&B-OPRB-Retiree Medical Service Costs	29,501	40,952	35,226	35,226	35,226	35,226	35,226	35,226	35,226	35,226	35,226	35,226	422,717
		29,501	40,952	35,226	35,226	35,226	35,226	35,226	(61,950)	(47,214)	(58,077)	(51,965)	(52,684)	(25,304)

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Pension Detail Workpaper
Twelve Months Ending December 31, 2022
Schedule 25.5

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
	<u>Chattanooga Gas Company</u>													
1	92600105 - Empl P&B-Pension Expense-Qualified Pension Service Costs	22,959	23,547	23,253	23,253	23,253	23,253	23,253	23,253	23,253	23,253	23,253	23,253	279,033
2	92600110 - Empl P&B-Pension Expense-SERP Service Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
3	92600155 - Empl P&B-Pension/OPRB-Service Cost Cr								5,517	9,648	4,395	6,863	7,044	33,466
4	92600162 - Empl P&B-Pension/OPRB-Non-Service Costs Alloc								(11,825)	(25,261)	(15,036)	(17,181)	(17,554)	(86,857)
5		22,959	23,547	23,253	23,253	23,253	23,253	23,253	16,945	7,640	12,612	12,935	12,742	225,643
	<u>AGL Services Company</u>													
6	92600105 - Empl P&B-Pension Expense-Qualified Pension Service Costs	870,758	891,498	881,128	881,128	881,128	881,128	881,128	881,128	881,128	881,128	881,128	881,128	10,573,540
7	92600110 - Empl P&B-Pension Expense-SERP Service Costs	151,655	151,786	151,720	151,720	151,720	151,720	151,720	151,720	151,720	151,720	151,720	151,720	1,820,645
8	92600155 - Empl P&B-Pension/OPRB-Service Cost Cr	-	-	-	-	-	-	-	(394,983)	(408,527)	(360,540)	(367,198)	(426,086)	(1,957,333)
9	92600162 - Empl P&B-Pension/OPRB-Non-Service Costs Alloc	-	-	-	-	-	-	-	(936,907)	(691,063)	(768,138)	(714,140)	(700,744)	(3,810,992)
		1,022,413	1,043,284	1,032,849	1,032,849	1,032,849	1,032,849	1,032,849	(299,042)	(66,741)	(95,829)	(48,489)	(93,981)	6,625,859

a/ The reporting tool used to extract the information provided in this schedule is the Oracle Analytics Cloud ERP platform

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Advertising Expense
Twelve Months Ending December 31, 2022
Schedule 26

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
Chattanooga Gas Company															
1	a. Institutional Advertising	a/	-	2,595	6,044	4,700	2,000	6,000	5,500	5,000	7,000	546	37,423	10,500	87,308
2	b. Conservation	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
3	c. Informational	a/	1,510	-	-	-	-	-	-	-	-	-	-	-	1,510
4	d. Promotional	a/	500	(19,598)	2,524	1,000	1,550	6,000	1,650	1,000	7,474	55	(300)	5,795	7,650
5	e. Promotional for Sale of Appliances														-
6	Total		2,010	(17,003)	8,568	5,700	3,550	12,000	7,150	6,000	14,474	601	37,123	16,295	96,468
Amount Included in ARM Filing															
7	a. Institutional Advertising	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
8	b. Conservation	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
9	c. Informational	a/	1,510	-	-	-	-	-	-	-	-	-	-	-	1,510
10	d. Promotional	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
11	e. Promotional for Sale of Appliances	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total		1,510	-	-	-	-	-	-	-	-	-	-	-	1,510
13	Promotional Advertising Adjustment		(500)	17,003	(8,568)	(5,700)	(3,550)	(12,000)	(7,150)	(6,000)	(14,474)	(601)	(37,123)	(16,295)	(94,958)
Allocated Advertising Expense															
14	a. Institutional Advertising	a/	26,100	(3,370)	1,774	26,266	22,531	58,213	26,242	-	-	-	-	-	157,756
15	b. Conservation	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
16	c. Informational	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
17	d. Promotional	a/	10,625	68,396	75,221	51,170	58,569	31,583	44,737	24,434	(9,067)	1,041	2,756	10,539	370,002
18	e. Promotional for Sale of Appliances	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Total		36,726	65,026	76,994	77,435	81,100	89,796	70,979	24,434	(9,067)	1,041	2,756	10,539	527,758
Amount Included in ARM Filing															
20	a. Institutional Advertising	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
21	b. Conservation	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
22	c. Informational	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
23	d. Promotional	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
24	e. Promotional for Sale of Appliances	a/	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total		-	-	-	-	-	-	-	-	-	-	-	-	-
26	Promotional Advertising Adjustment		(36,726)	(65,026)	(76,994)	(77,435)	(81,100)	(89,796)	(70,979)	(24,434)	9,067	(1,041)	(2,756)	(10,539)	(527,758)
27	Allocation Factor	b/	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
28	Promotional Advertising Adjustment		(866)	(1,531)	(1,966)	(1,864)	(2,076)	(2,122)	(2,537)	(622)	217	(29)	(68)	(250)	(13,713)

a/ Allocated Advertising Workpaper Schedule 26.1
b/ Allocated Cost Adjustment Schedule 23.1

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Advertising-Allocated Workpaper
Twelve Months Ending December 31, 2022
Schedule 26.1

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
Chattanooga Gas Company															
1	Advertising expenses Account Marketing Rebates	a/	500	1,000	4,400	1,000	1,550	6,000	1,650	-	-	-	-	-	16,100
2	Advertising expenses Account Sponsorships	a/	-	-	-	-	-	-	-	6	-	-	3,820	-	3,826
3	Demonstrating and Selling Exp Misc Exp	a/	1,510	-	-	-	-	-	-	-	-	-	-	-	1,510
4	Advertising expenses Account Misc Exp	a/	0	-	-	-	-	-	-	1,000	7,474	55	(300)	5,795	14,024
5	Miscellaneous Sales Expenses	a/	-	(20,598)	(1,876)	-	-	-	-	-	-	-	-	-	(22,474)
6	Marketing Admin and Support		2,010	(19,598)	2,524	1,000	1,550	6,000	1,650	1,006	7,474	55	3,520	5,795	12,986
7	Advertising		500	(19,598)	2,524	1,000	1,550	6,000	1,650	1,006	7,474	55	3,520	5,795	11,476
8	Misc General Expenses Donations	a/	-	2,595	6,044	4,700	2,000	6,000	5,500	5,000	7,000	546	37,423	10,500	87,308
9	Advertising		500	(17,003)	8,568	5,700	3,550	12,000	7,150	6,006	14,474	601	40,943	16,295	98,783
10	a. Institutional Advertising		-	2,595	6,044	4,700	2,000	6,000	5,500	5,000	7,000	546	37,423	10,500	87,308
11	b. Conservation		-	-	-	-	-	-	-	-	-	-	-	-	-
12	c. Informational		1,510	-	-	-	-	-	-	-	-	-	-	-	1,510
13	d. Promotional		500	(19,598)	2,524	1,000	1,550	6,000	1,650	1,000	7,474	55	(300)	5,795	7,650
14	e. Promotional for Sale of Appliances		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Institutional and Promotional Advertising		2,010	(17,003)	8,568	5,700	3,550	12,000	7,150	6,000	14,474	601	37,123	16,295	96,468
Allocated Expenses															
16		a/	-	-	-	-	-	-	-	-	-	-	-	-	3,835
17	Demonstrating and Selling Exp Misc Exp	a/	-	715	-	-	2,565	-	244	13,602	(8,277)	121	54	12,487	21,510
18	Advertising expenses Account Misc Exp	a/	(24,161)	5,226	47,956	35,630	(2,014)	9,878	30,897	-	-	-	-	-	103,413
19	Miscellaneous Sales Expenses	a/	34,786	62,455	27,265	15,540	58,018	21,705	13,595	10,832	(790)	921	2,701	(1,948)	245,080
20	Marketing Admin and Support		10,625	68,396	75,221	51,170	58,569	31,583	44,737	24,434	(9,067)	1,041	2,756	10,539	370,002
21	Advertising		\$ 10,625	\$ 68,396	\$ 75,221	\$ 51,170	\$ 58,569	\$ 31,583	\$ 44,737	\$ 24,434	\$ (9,067)	\$ 1,041	\$ 2,756	\$ 10,539	370,002
22	Misc General Expenses Donations	a/	26,100	(3,370)	1,774	26,266	22,531	58,213	26,242	-	-	-	-	-	157,756
30	Advertising		36,726	65,026	76,994	77,435	81,100	89,796	70,979	24,434	(9,067)	1,041	2,756	10,539	527,758
31	a. Institutional Advertising		26,100	(3,370)	1,774	26,266	22,531	58,213	26,242	-	-	-	-	-	157,756
32	b. Conservation		-	-	-	-	-	-	-	-	-	-	-	-	-
33	c. Informational		-	-	-	-	-	-	-	-	-	-	-	-	-
34	d. Promotional		10,625	68,396	75,221	51,170	58,569	31,583	44,737	24,434	(9,067)	1,041	2,756	10,539	370,002
35	e. Promotional for Sale of Appliances		-	-	-	-	-	-	-	-	-	-	-	-	-
36	Institutional and Promotional Advertising		36,726	65,026	76,994	77,435	81,100	89,796	70,979	24,434	(9,067)	1,041	2,756	10,539	527,758

a/ Schedule 35.10 Civic Participation and Advertising Expense

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Incentive Compensation and Other Payroll
Twelve Months Ending December 31, 2022
Schedule 27

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
Chattanooga Gas Company															
1	Performance Pay Program (PPP) - AIP Bonus	a/	68,972	60,459	57,065	25,860	21,582	51,473	29,594	18,562	12,115	44,944	38,906	46,242	475,774
2	Long-Term Incentive Program (LTI)	b/	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total		68,972	60,459	57,065	25,860	21,582	51,473	29,594	18,562	12,115	44,944	38,906	46,242	475,774
4	Adjustment to 100%		42,314	37,091	35,009	15,865	13,240	31,579	18,156	11,388	7,432	27,573	23,869	28,369	291,886
5	Exclusion of AIP in Excess of 100%		26,658	23,368	22,056	9,995	8,341	19,894	11,438	7,174	4,682	17,371	15,037	17,873	183,888
Amount Included in ARM Filing															
6	Performance Pay Program (PPP) - AIP Bonus		28,209	24,728	23,340	10,577	8,827	21,052	12,104	7,592	4,955	18,382	15,913	18,913	194,590
7	Long-Term Incentive Program (LTI)		-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total		28,209	24,728	23,340	10,577	8,827	21,052	12,104	7,592	4,955	18,382	15,913	18,913	194,590
9	Incentive Compensation Adjustment		(54,867)	(48,095)	(45,395)	(20,572)	(17,168)	(40,947)	(23,542)	(14,766)	(9,637)	(35,753)	(30,950)	(36,785)	(378,479)
Payroll Taxes															
8	40810010 Payroll Taxes		30,049	24,341	31,181	27,526	28,306	23,132	32,546	49,465	31,216	49,157	41,331	53,302	421,554
9	Payroll Expenses	d/	387,499	368,583	437,777	362,687	388,447	389,187	376,649	339,272	295,981	354,032	649,211	441,583	4,790,908
10	Payroll Tax Factor		7.75%	6.60%	7.12%	7.59%	7.29%	5.94%	8.64%	14.58%	10.55%	13.88%	6.37%	12.07%	
11	Variable Pay Payroll Tax		(4,255)	(3,176)	(3,233)	(1,561)	(1,251)	(2,434)	(2,034)	(2,153)	(1,016)	(4,964)	(1,970)	(4,440)	(32,489)
Allocated Expense - AGSC															
12	Performance Pay Program (PPP) - AIP Bonus	a/	5,810,947	5,085,421	3,822,441	2,179,096	1,816,018	4,999,909	2,566,268	1,612,593	704,025	2,005,316	3,365,276	3,302,665	37,269,976
13	Less Lobby Incentive Compensation Eliminated		10,085	8,825	6,303	3,782	3,152	7,259	4,299	-	-	-	-	-	43,705
14	Long-Term Incentive Program (LTI)	b/	250,295	1,006,455	7,760,148	432,609	460,116	436,494	438,987	401,383	627,260	332,674	196,121	369,826	12,712,368
15	Total		6,071,328	6,100,701	11,588,893	2,615,487	2,279,285	5,443,662	3,009,554	2,013,976	1,331,286	2,337,990	3,561,397	3,672,491	50,026,049
16	Allocation Factor	f/	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
17	Allocated AIP		137,246	119,963	97,742	52,550	46,562	118,336	91,863	41,049	16,868	54,916	83,341	78,470	938,904
18	Adjustment to 100%		84,200	73,597	59,964	32,239	28,565	72,599	56,357	25,183	10,349	33,691	51,129	48,141	576,015
20	Exclusion of AIP in Excess of 100%		53,046	46,366	37,777	20,311	17,996	45,737	35,505	15,866	6,520	21,225	32,211	30,329	362,889
Allocated Amount Included in ARM Filing															
21	Performance Pay Program (PPP) - AIP Bonus		109,179	95,431	77,754	41,803	37,040	94,136	73,077	32,654	13,419	43,686	66,298	62,423	746,899
22	Long-Term Incentive Program (LTI)		5,901	23,701	198,104	10,414	11,777	10,316	15,688	10,217	15,029	9,110	4,857	8,787	323,901
23	Total		115,080	119,131	275,857	52,218	48,816	104,452	88,765	42,872	28,448	52,796	71,154	71,210	1,070,800
24	Incentive Compensation Adjustment		(115,080)	(119,131)	(275,857)	(52,218)	(48,816)	(104,452)	(88,765)	(42,872)	(28,448)	(52,796)	(71,154)	(71,210)	(1,070,800)
Payroll Taxes															
25	40810010 Payroll Taxes	e/	749,485	713,958	647,024	632,791	685,935	525,526	656,910	937,914	171,062	800,643	492,501	739,992	7,753,740
26	Payroll Expenses	d/	14,342,896	13,918,510	20,890,223	11,148,155	11,393,818	14,681,188	12,074,899	12,028,540	12,663,331	11,030,289	13,592,645	16,713,676	164,478,168
27	Payroll Tax Factor		5.23%	5.13%	3.10%	5.68%	6.02%	3.58%	5.44%	7.80%	1.35%	7.26%	3.62%	4.43%	
28	Variable Pay Payroll Tax		(6,014)	(6,111)	(8,544)	(2,964)	(2,939)	(3,739)	(4,829)	(3,343)	(384)	(3,832)	(2,578)	(3,153)	(48,430)
Allocated Expense - SCS															
29	Incentives SCS		1,230,815	1,034,415	4,426,561	1,173,232	1,094,489	1,912,926	1,476,546	1,474,838	1,683,429	1,001,077	1,647,603	1,212,012	19,367,942
30	AIP	a/	791,099	792,965	345,912	688,306	661,609	1,188,758	938,725	1,368,414	1,431,660	879,390	1,592,308	1,049,847	11,728,994
31	LTI	b/	439,716	241,450	4,080,649	484,927	432,880	724,168	537,821	106,424	251,769	121,686	55,295	162,165	7,638,948
32	Allocation Factor		2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	
33	Allocated AIP		18,652	18,673	8,831	16,570	16,934	28,094	33,547	34,833	34,302	24,082	39,433	24,944	298,896
34	Adjustment to 100%		10,844	10,857	5,134	9,634	9,845	16,334	19,504	20,252	19,943	14,001	22,926	14,502	173,777
36	Exclusion of AIP in Excess of 100%		7,808	7,817	3,697	6,936	7,089	11,760	14,043	14,581	14,359	10,081	16,507	10,442	125,119

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Incentive Compensation and Other Payroll
Twelve Months Ending December 31, 2022
Schedule 27

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
	Allocated Amount Included in ARM Filing														
37	AIP		15,037	15,054	7,119	13,359	13,652	22,650	27,045	28,083	27,654	19,415	31,791	20,110	240,970
38	LTI		10,367	5,686	104,172	11,674	11,080	17,114	19,220	2,709	6,032	3,332	1,369	3,853	196,609
39	Total		25,405	20,740	111,291	25,033	24,732	39,764	46,265	30,792	33,687	22,747	33,161	23,963	437,579
40	Incentive Compensation Adjustment		(25,405)	(20,740)	(111,291)	(25,033)	(24,732)	(39,764)	(46,265)	(30,792)	(33,687)	(22,747)	(33,161)	(23,963)	(437,579)
	Payroll Taxes														
41	670658 Payroll Tax SCS	e/	305,294	658,171	136,433	369,075	271,991	303,068	249,957	278,298	347,972	192,740	496,960	297,454	3,907,412
42	SCS Fixed Compensation	c/	3,667,316	3,706,365	3,111,324	3,266,151	3,194,531	3,136,167	2,967,231	3,110,198	3,172,222	1,913,417	2,813,103	4,632,974	38,690,998
43	SCS Bonus		1,230,815	1,034,415	4,426,561	1,173,232	1,094,489	1,912,926	1,476,546	1,474,838	1,683,429	1,001,077	1,647,603	1,212,012	19,367,942
44	Payroll Tax Factor		6.23%	13.88%	1.81%	8.31%	6.34%	6.00%	5.62%	6.07%	7.17%	6.61%	11.14%	5.09%	
45	Variable Pay Payroll Tax		(1,583)	(2,879)	(2,014)	(2,081)	(1,568)	(2,387)	(2,602)	(1,869)	(2,414)	(1,504)	(3,694)	(1,219)	(25,817)

- a/ Schedule 35.2a Incentive Compensation Workpapers - PPP
b/ Schedule 35.2b Incentive Compensation Workpapers - LTI
c/ Schedule 35.2c Incentive Compensation Workpapers - SCS Fixed Compensation
d/ Schedule 35.2d Incentive Compensation Workpapers - Direct Payroll
e/ Schedule 35.2e Incentive Compensation - ASC/SCS Payroll Taxes
f/ Allocated Cost Adjustment Schedule 23.1
g/ This adjustment has been updated to reflect the changes to the 2021 at risk Incentive Compensation Plan (AIP or PPP). To remain consistent with prior orders, the Company removes the portion based on financial metrics. Therefore, the Company is now removing 2/3 as oppose to 1/2 of the Incentive Compensation Expense.

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Normalization Adjustment Other than Weather
Twelve Months Ending December 31, 2022
Schedule 28**

Non-Prescribed ARM Adjustments

		Group Insurance - Medical 5 YR Avg
1	Historic Base Period	490,691
2	Previous Year	490,691
3	2nd Previous Year	190,375
4	3rd Previous Year	718,183
5	4th Previous Year	164,087
6	Average	410,805
7	Adjusted Historic Base Year	490,691
8	Adjustment	(79,886) b/

Prescribed ARM Adjustments

		Other Revenues 4 YR Avg	Uncollectible Expense 5 Yr. Avg
	Description		
9	Historic Base Period	1,341,130	472,152
10	Previous Year	1,074,063	273,086
11	2nd Previous Year	1,077,171	325,527
12	3rd Previous Year	1,005,177	248,739
13	4th Previous Year	-	316,560
14	Average	1,124,385	327,213
15	Adjusted Historic Base Year	1,341,130	472,152
16	Adjustment	(216,745)	(144,939)

		Material and Supplies	Prepayments	Gas Inventory	Reserve for Uncollectible
	Rate Base Normalization Adjustments				
17	Historic Base Period	501,134	(117,220)	15,856,065	389,798
18	Previous Year	506,703	80,710	9,233,359	341,475
19	2nd Previous Year	487,141	27,568	7,757,841	288,440
20					
21	Average	498,326	(2,981)	10,949,088	339,904
22	Adjustment	(2,808)	114,239	(4,906,977)	(49,894)

		Reserve for Health Insurance	Other Reserves
23	Historic Base Period	74,384.12	52,702.82
24	Previous Year	97,113.00	126,154.04
25	2nd Previous Year	84,344.54	145,665.24
26			
27	Average	85,280.55	108,174.03
28	Adjustment	10,896.43	55,471.21

		Interest on Customer Deposits	
29	12/31/2022 Balance Over 6 Months	1,040,669.77	86.0%
30	12/31/2022 Balance less than 6 Months	169,757.53	14.0%
		<u>1,210,427</u>	
31	Average Balance	\$ 1,182,065	
32	Ratio of Balance Over 6 Months	85.98%	
33	13MA Balance Over 6 Months	<u>\$ 1,016,285</u>	
34	Prime Interest Rate as of 12/31/2022	7.00%	
35	Normalized Interest	\$ 71,140	
36	Base Period Interest on Customer Deposits	<u>\$ 38,106</u>	
37	Adjustment	\$ 33,034	

a/ Prescribed ARM Normalization Adjustments were either stipulated in the initial order or in subsequent ARM filings.

b/ Approve in Docket 20-00049. The company is self-insured and can have material variations. This adjustment is to normalize those costs.

Chattanooga Gas Company
Twelve Months Ending December 31, 2022
LNG Maintenance Liquefaction Equipment - Workpaper
Chattanooga Gas Company
Schedule 28.2

Line No.	Account		Amount
1	LNG Maint Liquefaction Equip	a/	995,531
2	Expense Removal and Deferral	b/	927,758
3	2020 Amortization		231,940
4	2021 Amortization		231,940
5	2022 Armotization		231,940
5	YE 2022 Expense Deferral Balance		231,940

a/ 2020 Chattanooga Gas Company detailed Income Statement Schedule 19; Southern Company Gas Legacy account 625400 LNG Maint Liquefaction Equip

b/ The Company incurred LNG maintenance expense in 2020 that is not expected to be incurred again for the next four to eight years

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Carrying Charges and Average Balance ARM Asset/(Liability)
Twelve Months Ending December 31, 2022
Schedule 29

Line No.	Description		Historic Base Period with Rate Making Adjustments	
1	Gas Sales & Transportation Revenues	c/	117,458,948	
2	AFUDC -Interest	c/	429,785	
3	AFUDC-Equity	c/	907,147	
4	Other Revenues	c/	1,341,130	
5	Total Operating Revenues [L1:L4]		120,137,010	
6	Purchased Gas Expense	c/	68,201,348	a/
7	Operating & Maintenance Expense-Labor	c/	5,013,279	a/
8	Operating & Maintenance Expense-Non Labor	c/	15,783,938	
9	Total Operating & Maintenance Expense [L6:L8]		88,998,564	
10	Depreciation Expense	c/	9,618,802	
11	Amortization -Prior Year Earnings Deficiency/(Surplus)	c/	7,853,518	
12	Interest on Customer Deposits	c/	38,106	
13	Taxes Other than Income	c/	4,496,191	
14	State Excise (Income) Tax	c/	143,505	b/
15	Federal Income Tax	c/	(18,267)	b/
16	Total Operating Expense [L9:L15]		111,130,419	
17	Utility Operating Income		9,006,592	
18	Interest Expense [L20 X L21]		5,800,286	
19	Net Income Equity-Earnings [L17-L18]		3,206,306	
20	Rate Base	d/	252,949,468	
21	Weighted Cost of Debt -Annual	e/	2.29%	
22	Weighted Cost of Equity -Annual	e/	4.82%	
23	Required Net Income [L20XL22]		\$ 12,203,648	
24	Earning Deficiency (Excess) [L23-L19]		8,997,342	
25	Overall ROR Annual	e/	7.12%	
26	Annual Carrying Charges [L25 XL24]		640,395	
28	1/2 Year		50%	
29	Carrying Charge [L26 X L28]		\$ 320,197	
30	Historic Period Earning Deficiency (Excess) + Carrying Charges [L24+L29]		\$ 9,317,540	
31	Tax Gross Up Factor	f/	1.35382116	
32	Annual Reconciliation Balance [L30 X L31]		\$ 12,614,282	
33	13Month Average Amortized over 12 Months		\$ 6,307,141	

a/ Excludes expenses disallowed for ratemaking

b/ Based on Revenues, ratemaking expense, and synchronized interest

c/ Income Statement Historic Base Period Schedule 5

d/ Rate Base Schedule 2

e/ Capital Structure and Rate of Return Summary Schedule 11

f/ Revenue Conversion and Income Tax Gross-up Factors Schedule 12

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Fines and Penalties
Twelve Months Ending December 31, 2022
Schedule 35.9**

Line No.	Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
	Direct Incurred														
	Total Charges														
1	42630000 - Penalties Account	a/	-	-	-	-	-	-	-	-	-	(334)	-	-	(334)
2	Charges Excluded from Cost of Service														
3	Fines and Penalties		-	-	-	-	-	-	-	-	-	334	-	-	334
	Allocated from Service Company														
	Total Charges														
4	42630000 - Penalties Account	b/	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Allocation Factor	b/	2.36%	2.35%	2.55%	2.41%	2.56%	2.36%	3.57%	2.55%	2.40%	2.74%	2.48%	2.38%	-
6	Fines and Penalties Allocated		-	-	-	-	-	-	-	-	-	-	-	-	-
7	Charges Excluded from Cost of Service														
	Fines and Penalties		-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Adjustment		-	-	-	-	-	-	-	-	-	334	-	-	334

a/ Schedule 35.9 Fines Penalties Workpaper

b/ Allocated Cost Adjustment Schedule 23.1

Model Inputs

<u>Data Item</u>	<u>Inputs</u>		
Company	Chattanooga Gas Company		<u>Current Period:</u> December 31, 2022
Historic Period	Twelve Months Ending December 31, 2022 Annual Review Mechanism ("ARM")		
<i>Income Tax Rates</i>			
State Income Tax Rate	6.50%		
Federal Income Tax Rate	21.00%		
Statutory Composite Rate	26.135%		
<i>Cost of Capital</i>			
	<u>Ratio</u>	<u>Cost</u>	<u>WACC</u>
Short-Term Debt	6.30%	3.01%	0.19%
Long-Term Debt	44.47%	4.73%	2.10%
Equity	49.23%	9.80%	4.82%
Total	100.00%		7.12%
<i>Revenue Conversion Factor</i>			
Revenue Conversion Factor per DN 18-00017	1.34717		
<i>Lead/Lag Days</i>			
Revenues	43.76		
Purchased Gas	40.94		
O&M Labor	14.01		
Pension & OPEB Cash Contributions	0.00		
Miscellaneous Employee Benefits	4.47		
401K Benefits	12.07		
Health/Life Insurance Expense	8.98		
Allocated Cost	21.94		
Uncollectible	43.76		
Other Operating Expense	31.49		
Taxes-Other than Income Tax	171.16		
State Excise (Income) Tax-Current	37.88		
State Excise (Income) Tax-Deferred	0.00		
FIT-Current	37.88		
Fit-Deferred	0.00		
Depreciation and Amortization	0.00		
Interest on Customer Deposits	0.00		
Interest Short-Term Debt	-51.36		
Interest Long-Term Debt	45.76		
<i>Interest Costs</i>			
Rate Base	252,949,468		

Short-Term Interest	479,668	8.3%
Long-Term Interest	<u>5,320,618</u>	91.7%
	5,800,286	

Removal of Non-allocable Plant

Plant in Service and Accumulated Reserve 31-Dec-22

Non-Allocated Plant Adjustment	\$ (435,881)
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Construction Work in Progress	31-Dec-22
Allocated CWIP Adjustment	\$ 569,035

Total Adjustment to Rate Base for Non-Allocable Plant	\$ 133,155	a/
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a/ Please see Schedule 35.12 for the support and calculation of the non-allocable plant.

Removal of Accrual

660320 Outside Services- Marketing	(55,000)
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Chattanooga Gas Company
2023 Docket, Annual Review Mechanism
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The table below contains a list of the ARM Schedules, supporting workpapers, location of the documents in the Company's 2022 ARM recovery filing and sponsor.

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
1	Revenue Deficiency/Excess	ARM Model	Weems
2	Rate Base	ARM Model	Weems
2A	Rate Base - 13 Month Average - Workpaper	ARM Model	Weems
2A1	Allocated Plant, Accumulated Depreciation Deferred Income Tax - Workpaper	ARM Model	Weems
3	Lead Lag Results	ARM Model	Weems
4	Working Capital - Expense Lead/Lag	ARM Model	Weems
4.1	Calculation of Other operating Expense for Lead Lag	ARM Model	Weems
5	Income Statement Historic Base Period	ARM Model	Weems
5.1	Revenue Reconciliation	ARM Model	Vette
6	Revenue Summary - Margin Reconciliation	ARM Model	Vette
6.1	Revenue Summary - Reconciliation	ARM Model	Vette
6.1A	Department 8100 Income Statement (If there are off-system sales of LNG)	ARM Model	Vette
7	Operating and Maintenance Expenses	ARM Model	Weems
7A	Operating and Maintenance Roll-up Summary	ARM Model	Weems
7A.1	Payroll Expenses	ARM Model	Weems
7A.2	Pension Expense & Other Post Retirement Benefits	ARM Model	Weems
7A.3	Benefit Expense	ARM Model	Weems
7A.4	Fleet and Facilities	ARM Model	Weems
7A.5	Outside Services	ARM Model	Weems
7A.6	Customer Service and Account Expenses	ARM Model	Weems
7A.7	Franchise and Riders	ARM Model	Weems
7A.8	Allocations	ARM Model	Weems
7B	Administrative and General	ARM Model	Weems
7C	Other Distribution and Storage	ARM Model	Weems
8	Taxes Other than Income	ARM Model	Weems
9	Excise and Income Tax	ARM Model	Weems
10	Income Tax - Proposed Rates	ARM Model	Weems
11	Capital Structure and Rate of Return Summary	ARM Model	Weems
12	Revenue Conversion Factor	ARM Model	Weems
13	Margin by Rate Schedule	ARM Model	Vette
14	Depreciation and Amortization Expense - Historic Base Period December 31, Plant Balances	ARM Model	Weems
14.1	Monthly Summaries of Plant, Plant Additions, Plant Retirements, and Transfers-Historic Base Period	ARM Model	Weems

Chattanooga Gas Company
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<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
14.2	Monthly Summaries of Accumulated Depreciation, Depreciation Expense, Retirements, Cost of Removal, and Transfers-Historic Base Period	ARM Model	Weems
14.3	Depreciation and Amortization - Active Services Lines	ARM Model	Weems
15	Summary Jurisdictional Non-Gas Revenue at Current Rates-Historic Base Period	ARM Model	Vette
15.1	Monthly Detailed Margin Review-Historic Base Period	ARM Model	Vette
16.1	Weather Normalized Volumes-Historic Base Period	ARM Model	Vette
16.1A	Weather Normalized Usage Rate Schedules	ARM Model	Vette
16.2	Weather Normalized Base Revenue- Historic Base Period.	ARM Model	Vette
16.3	Weather Normalized Revenue Adjustment for the Historic Base Period	ARM Model	Vette
16.4	Billed Volumes by Rate Schedule-Historic Base Period	ARM Model	Vette
16.4a	Billed Volumes by Rate Schedule-Historic Base Period (Termination of Special Contract)	ARM Model	Vette
17	Proof of Revenue-Proposed Rates	ARM Model	Vette
17.1	Revenue Increase Allocated to Rate Schedules	ARM Model	Vette
18	Other Revenue by Month-Historic Base Period	ARM Model	Vette
19	CGC Income Statement -Historic Base Period Mapped to FERC Accounts (containing formulas to calculate subtotal and totals)	ARM Model	Weems
19.1	CGC Income Statement in Hyperion	ARM Model	Weems
20	AGSC Income Statement -Historic Base Period (containing formulas to calculate subtotal and totals)	ARM Model	Weems
20.1	AGSC Income Statement -Historic Base Period Mapped to FERC Accounts	ARM Model	Weems
21	General Ledger CGC, AGSC, and SCG-Historic Base Period	Schedule 21 Folder	Weems
21.1	Trial Balance of CGC and AGSC effective December 31st of the Historic Base Period	Schedule 21 Folder	Weems
22	Capital Expenditures	ARM Model	Weems
23	Allocated Cost Adjustment (Narrative)	Schedule 23 Folder	Weems
23.1	Allocated Cost - Workpaper	ARM Model	Weems
23.2	Schedule 23.2 - ASC Monthly Invoice 2022 (CONFIDENTIAL)	Schedule 23 Folder	Weems
23.3	Schedule 23.3 - CGC Monthly Invoice 2022	Schedule 23 Folder	Weems
24	Lobbying Expense, Charitable Contributions, Social Club Membership -Adjustment	ARM Model	Weems
24.1	Lobbying Workpaper-Support for Schedule 24	ARM Model	Weems

Chattanooga Gas Company
2023 Docket, Annual Review Mechanism
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<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
24.2	Lobbying Portion of Organization Dues Workpaper	ARM Model	Weems
25	Pension and OPEBs Adjustment	ARM Model	Weems
25.1	Pension Detail Workpaper	ARM Model	Weems
25.2	Deferred Pension Contribution	ARM Model	Weems
25.3	Other Post Retirement Benefits Workpaper	ARM Model	Weems
26	Advertising Expense-Adjustment	ARM Model	Weems
26.1	Advertising Expense Workpaper	ARM Model	Weems
27	CGC Incentive Compensation Adjustment and Plan Documentation (CONFIDENTIAL)	ARM Model / Schedule 27 Folder	Weems
28	Rate Reset Normalization Adjustments	ARM Model	Vette
28.1	Restatement of Special Contract Billing at Tariff Rates	ARM Model	Weems
28.2	Outside Service - Workpaper	ARM Model	Weems
29	Carrying Charge and Historic Base Period Annual Reconciliation Balance	ARM Model	Weems
30	CGC Budget for year subsequent to Historic Base Period including capital expenditures by category, revenues, and expense (included projected allocated expense).	Schedule 30 Folder	Weems
30.1	Attestation of the CGC Budget for year subsequent to Historic Base Period	Schedule 30 Folder	N/A
31	Historic Base Period FERC Form II filed with the Tennessee Public Utility Commission. A copy will be provided to the Consumer Advocate and Other Intervening Party. (Since the report IS separately filed with the Commission, a copy will not be included in the ARM filing.)	Schedule 31 Folder	N/A
32	Cost Allocation Manuel ("CAM") (CONFIDENTIAL) Cost Allocation Manuel ("CAM") (PUBLIC)	Schedule 32 Folder	Weems
33	Southern Company Organization Structure	Schedule 33 Folder	Weems
34	A copy of the pension/OPEB actuarial reports covering results associated with CGC and service company employees for the Historic Base Period (CONFIDENTIAL)	Schedule 34 Folder	Weems
34.1	Actuarial Report (CGC only) (CONFIDENTIAL)	Schedule 34 Folder	Weems
34.2	Cost Non-Purchase Acct CONFIDENTIAL	Schedule 34 Folder	Weems

Chattanooga Gas Company
2023 Docket, Annual Review Mechanism
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<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
34.3	Cost Purchase Acct (ASC715) CONFIDENTIAL	Schedule 34 Folder	Weems
34.4	YE22 Bal & Allocation CONFIDENTIAL	Schedule 34 Folder	Weems
35	Additional Workpapers as required referenced to applicable schedule	Schedule 35 Folder	Weems /Vette
35.1	Affiliate Agreements (contains 4 CONFIDENTIAL documents; identified as 35.01a, 35.01b, 35.01c, and 35.01d)	Schedule 35 Folder	Weems
35.2	SCS Incentive Compensation Workpaper (contains 6 CONFIDENTIAL documents identified as 35.02a, 35.02b, 35.02c 35.02d, 35.02e, and 35.02f)	Schedule 35 Folder	Weems
35.3	Other Post Retirement Benefits Payment Workpaper	Schedule 35 Folder	Weems
35.4	Pension Payments Workpaper	Schedule 35 Folder	Weems
35.5	EDIT Bal & Act Workpaper	Schedule 35 Folder	Weems
35.6	Outside Services YE Accruals Workpaper	Schedule 35 Folder	Weems
35.7	ADIT Workpaper	Schedule 35 Folder	Weems
35.8	Other Revenue Workpaper	Schedule 35 Folder	Weems
35.9	Fines and Penalties	ARM Model	Weems
35.10	Impacts of COVID-19 Pandemic	Schedule 35 Folder	Weems
35.11	Annual PRP Budget	Schedule 35 Folder	Leath
35.12	AGSC Plant Rollforward	Schedule 35 Folder	Weems
35.13	AGSC Non-Allocable Plant Workpaper	Schedule 35 Folder	Weems
35.14	Proposed Special Contract (CONFIDENTIAL)	Schedule 35 Folder	Vette
35.15	Restatement to Reflect Special Contract (CONFIDENTIAL)	Schedule 35 Folder	Vette
35.16a	Lobbying Expense Workpaper	Schedule 35 Folder	Weems
35.16b	Dues Expense Workpaper		
35.17	Affiliate Report (CONFIDENTIAL)	Schedule 35 Folder	Weems
35.18	Allocation Detail Workpaper	Schedule 35 Folder	Weems
35.19	Account & Resource Type Mapping	Schedule 35 Folder	Weems
36	Current Departmental chart of CGC for the Historic Base Period.	Schedule 36 Folder	Weems
37	Accounting for Contingencies in excess of \$25,000.	Schedule 37 Folder	Weems
38	Impact of any new Accounting Pronouncement implemented	Schedule 38 Folder	Weems
39	Outside Service Legal Costs (Narrative)	Schedule 39 Folder	Weems
39.1	Outside Service Legal Costs (Detail by Matter)	Schedule 39 Folder	Weems
39.2	Outside Service Legal Costs and Certification	Schedule 39 Folder	Weems