

August 4, 2023

Chairman Herb Hilliard ATTN: Ectory Lawless, Docket Clerk Tennessee Public Utility Commission 502 Deaderick Street, 4<sup>th</sup> Floor Nashville, TN 37243

Electronically Filed in TPUC Docket Room on August 4, 2023 at 2:46 p.m.

Re:

Chattanooga Gas Company's Petition for Approval of Its 2022 Annual

Rate Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)

Docket No. 23-00029

Dear Chairman Hilliard:

Pursuant to TPUC Rule 1220-4-1-.05, Chattanooga Gas Company ("GCG") has caused the enclosed legal notice of its proposed rate change to be published on July 29, 2023 in the Cleveland Daily Banner and on July 31, 2023 in the Chattanooga Times Free Press. Notice has also been posted at the Company's business office at 2207 Olan Mills Drive, Chattanooga, Tennessee 37421 on July 29, 2023.

Enclosed are the original and four copies of the legal notice. The copies have been reduced in size from the original publication.

Please do not hesitate to contact me if you have any questions or concerns.

Yours truly,

**Butler Snow LLP** 

J.W. Luna

JWL/cb Enclosures AFFP Annual Review

# **Affidavit of Publication**

STATE OF TN }
COUNTY OF BRADLEY }

Heather Brown, being duly sworn, says:

That she is Legal Clerk of the Cleveland Daily Banner, a daily newspaper of general circulation, printed and published in Cleveland, Bradley County, TN; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

July 29, 2023

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Legal Clerk

Subscribed to and sworn to me this 29th day of July 2023.

Joyce Taylor, Notary, Bradley County, Ti

My commission expires: December 10, 2025

70100016 70732193

Jeff Wilson Chattanooga Gas (CDB) 2207 Olan Mills Dr

CHATTANOOGA, TN 37

### **LEGAL NOTICE**

Notice is hereby given that pursuant to its existing Annual Review Mechanism (ARM), Chattanooga Gas Company (the Company) filed a petition with the Tennessee Public Utility Commission (TPUC) on April 20, 2023, in Docket 23-00029, proposing to change its rates for natural gas service no in effect. Any rate changes are subject to the approval of TPUC. TPUC may adopt, reject, increase, o decrease any of the rate changes in part or in whole. A complete copy of the Company's proposed rat changes is on file with TPUC and are available for public inspection. A complete copy is also available the Company's local office. The Company's filing is made in accordance with the procedures for its AR approved by the TPUC. With the voluntary four-year cap on the annual base rates increase, as approved by the TPUC. by the TPUC in 2021, the average residential customer would see a rate increase of approximately \$41 per month. The Company's proposed rate impact on the average small commercial and industrial gene service customer would be an increase of approximately \$8.87 per month. New rates are proposed to be effective on September 1, 2023. This matter is set for hearing August 14, 2023, beginning at 10 A.M. Central time or as soon thereafter as it may be heard in TPUC Room on the ground floor of the Andre Jackson State Office Building, 502 Deaderick Street, Nashville, Tennessee. The Company's current and proposed rates are as set out in the chart below, along with the rates otherwise required by the ARM, a do not include gas cost that is recovered through the Purchase Gas Adjustment. If the current propose rates for service are adopted by the TPUC at its regularly Conference then the average Chattanooga G residential customer may expect to see an average total bill for the upcoming winter months as follow December 2023 of \$99.90 as compared to December 2022 of \$115.11; January 2024 of \$126.43 as compa to January 2023 of \$155.46; and February 2024 of \$113.54 as compared to February 2023 of \$128.11. Curr natural gas costs reflect the impact of the current available supply and demand this winter heating season. Chattanooga Gas does not profit from these costs of gas and instead passes on the market co directly to customers. The current per therm price customers pay for natural gas delivered by Chattano Gas comprises approximately 48% of a typical residential customer's bill.

This notice is made pursuant to TPUC Rule 1220-04-01-.05.

Chattanooga Gas Company Annual Rate Mechanism ["ARM"] Current and Proposed Rates by Rate Schedule Docket 23-00029

Curr	ent and Proposed Rates by Rate Sche Docket 23-00029	dule	
		CURRENT BASE RATES EFFECTIVE	PROPOSED BASE RATES
R-1	WINTER (NOV - APR)	11000	5-28 St - 18
Residential	Base Use Charge/Bill	\$25.90	\$29.7
General Service	Commodity Charge/Therm	\$0.17787	\$0.2009
	SUMMER (MAY - OCT)		in Sin Isla
	Base Use Charge/Bill	\$21.40	\$24.1
	Commodity Charge/Therm	\$0.17787	\$0.2009
Non-Metered Gas Light	18 Therm per Light per Month	\$0.17787	\$0.2009
R-4	WINTER (NOV - APR)	Talle said	Harten and the
Multi-Family	Base Use Charge/Unit	\$9.50	\$10.7
Housing Service	Commodity Charge/Therm	\$0.33351	\$0.376
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$9.50	\$10.7
	Commodity Charge/Therm	\$0.29647	\$0.3343
Air Conditioning	SUMMER (MAY - OCT)		
	Flat Rate / Therm	\$0.06000	\$0.6767
C-1	WINTER (NOV - APR)		
Commercial & Industrial	Base Use Charge/Bill	\$47.70	\$53.8
General Service	Flat Rate / Therms	\$0.28445	\$0.320
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$41.10	\$46.4
	Flat Rate / Therms	\$0.22334	\$0.2515
Non-Metered Gas Light)	WINTER (NOV - APR)		
(C-1 & C-2	18 Therm per Light per Month	\$0.28445	\$0.320
	SUMMER (MAY - OCT)		
	18 Therm per Light per Month	\$0.22334	\$0.2515
Air Conditioning	SUMMER (MAY - OCT)		
	Flat Rate / Therm	\$0.06000	\$0.6767
C-2 SWOR SOLI (1 Build State of proportional state of proportional state of the sta	COST TWO WAY TO THE PROPERTY OF THE PARTY OF	e learne	Table, Oct.
Medium Commercial	MCNABB (RIA - VON) RATRIW		_at Junc_
and Industrial General	Base Use Charge/Bill	\$114.90	\$129.6
Service	First 3,000 Therms	\$0.28842	\$0.3254
	Next 2,000 Therms	\$0.26331	\$0.297
	Next 10,000 Therms	- 10 m (2011) (1.0 m (2011) (2011) (2011) (2011) (2011) (2011) (2011) (2011) (2011) (2011) (2011) (2011) (2011	\$0.2894
	Over 15,000 Therms	\$0.13292	\$0.150

SUMMER (MAY - OCT)

Base Use Charge/Bill

\$114.90

# 10900 Legals

Forms of Bid Bond, Performance and Payment Bond, and other contract documents may be examined at the following: Upland Design Group, Inc. Crossville, Tennessee Dodge Data & Analytics Tennessee Builders Exchange of Tennessee Knoxville, Tennessee

Chattanooga, Tennessee Prospective Bidders / Contractors may obtain electronic access to the Bid Documents upon request from the Architect, at 362 Industrial Blvd., Crossville, TN 38555; phone (931) 484-7541. À non-mandatory Pre-Bid Meeting will be held at Cleveland Middle School on Thursday August 10, 2023 at 9:30 AM ET. The purpose of this meeting is to explain the scope of work and to provide an opportunity for bidders to ask questions about the project. Each bid must be accompanied by a bidder's bond executed by the bidder and a

surety company licensed to do business in the State of Tennessee, for the sum of five percent (5%) of the amount bid. Inlieu-of a bid bond a cashier's check in the amount of 5% of the bid amount, made payable to the Owner, will be accepted The successful bidder will be required to execute a Performance Bond in the amount of One Hundred Percent (100%) of the contract price. Bonds must be accompanied by Power of Attorney July 27, 29, 2023

# LEGAL PUBLICATION BRADLEY COUNTY SCHOOLS Bradley County Schools Walker Valley High School Paving Bradley County Schools is ac-

Bradley County Schools is accepting proposals from qualified vendors for materials and installation of asphalt paving and repairs at the following location: Walker Valley High School; 750 Lauderdale Memorial Hwy; Cleveland, TN 37312. Required pre-bid meeting is Thursday, August 10, 2023 at 10:00. Bids will be publicly opened and read on Tuesday, August 22, 2023 at 10:00 AM. A copy of each bid specification may be seen by visiting the Bradley County Schools web site at <a href="https://www.bradley-schools.org">www.bradley-schools.org</a>. Bradley County Schools is an

Bradley County Schools is an equal opportunity employer. July 29, 2023; August 1, 2023

## LEGAL PUBLICATION Advertisement for Bid OWNER: Cleveland City Schools Operations Department, Cleveland, Tennessee

Sealed bids for the Denning Center Reroof, Cleveland, Tennessee will be received by the Owner at the Cleveland City School Administrative Office Building, 4300 Mouse Creek

# 10900 Legals

nessee 37312, until 2:00 PM ET, Thursday, August 17, 2023 and at this time all bids will be opened and read aloud. The information for Bidders, Form of Bid, Form of Contract, Plans, Specifications, and Forms of Performance and Payment Bond, and other contract documents may be examined at the following: Upland Design Group, Inc. Crossville, Tennessee Dodge Data & Analytics Tennessee

Builders Exchange of Tennessee Knoxville, Tennessee AGC

Chattanooga, Tennessee Prospective Bidders / Contractors may obtain electronic access to the Bid Documents upon request from the Architect, at 362 Industrial Blvd., Crossville, TN 38555; phone (931) 484-7541.

A non-mandatory pre-bid meeting will be held on Thursday,
August 10, 2023 at 11:00 AM
ET, at the site. The purpose of this meeting is to explain the scope of work and to provide an opportunity for bidders to ask questions about the project Bidders will not be allowed access to the construction areas following the pre-bid meeting and should come to the pre-bid meeting prepared to perform field verification necessary to prepare their bid.

Each bid must be accompanied by a certified check of bidder's bond executed by the bidder and a surety company licensed to do business in the State of Tennessee, for the sum of five percent (5%) of the amount bid. The successful bidder will be required to execute an AIA A312 Performance Bond in the amount of One Hundred (100%) of the contract price. Bonds must be accompanied by Power of Attorney.

July 27, 29, 2023

LEGAL PUBLICATION SUCCESSOR TRUSTEE'S NOTICE OF SALE OF REAL ESTATE

ANTHONY R. STEELE is the Successor Trustee of a Deed of Trust executed on July 23, 2014, by JAMES A. SCOTT AND PATTY K. SCOTT. The deed of trust appears of record in the Register's Office of Bradley County, Tennessee, at Book 2251, Page 834 ("Deed of Trust"). The Successor Trustee will sell the property described below for cash at a foreclosure sale requested by the current holder of the Deed of Trust and underlying indebtedness, Truist Bank formerly known as Branch Banking and Trust Company. Sale Date and Location: Au gust 18, 2023, at 1:30 p.m. at the front door of the Courthouse in Cleveland, Bradley County, Tennessee. The terms of sale shall be payment by cashier's check or certified funds immediately upon conclu-

sion of the sale

# 10900 Legals

viated description per TCA 35-5-104(a)(2) is the property referenced in the Deed of Trust and described fully at Deed Book 351, Page 1031, and commonly known as 190 Geren Drive, Cleveland, Bradley County, TN 37323.

Property Address: 190 Geren Drive, Cleveland, Bradley

County, TN 37323.

Tax Map Identification No.:
059H-D-003.01 (However, the property description shall control in the event of any inconsistencies between the description and address or tax identification number).

fication number).

Parties Interested: NONE
KNOWN.

All sales of Property are "AS IS" and "WHERE IS" without representation or warranty as to merchantability or fitness for a particular purpose or of any kind, except as to title and authority to convey.

The sale of the described property is subject to all matters shown on any recorded plan; any unpaid taxes, any restrictive covenants, easements, setback lines, prior liens, encumbrances, if any, and any other priority as may appear in the

public records.
The right is preserved to adjourn the day of the sale to another day, time and place certain without further publication, upon announcement at the time and place for the sale set forth

above.
THE PURPOSE OF THIS **COMMUNICATION IS TO** COLLECT THE DEBT AND ANY INFORMATION OB-TAINED AS A RESULT WILL BE USED FOR THAT EX-PRESS PURPOSE ONLY. THIS COMMUNICATION IS FROM A DEBT COLLECTOR. This the 17th day of July, 2023. Anthony R. Steele Successor Trustee Winchester, Sellers, Foster & Steele, P.C P. O. Box 2428 Knoxville, TN 37901 (865) 637-1980 July 22, 29, 2023; August 5, 2023

# 11000 Home Services

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When it comes to the Classifieds, it's in the eye of the beholder to decide what's trash and what's a treasure.

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Call 472-5041



# LEGAL NOTICE

Notice is hereby given that pursuant to its existing Annual Review Mechanism (ARM), Chattanooga Gas Company (the Company) filed a petition with the Tennessee Public Utility Commission (TPUC) on April 20, 2023, in Docket 23-00029, proposing to change its rates for natural gas service now in effect. Any rate changes are subject to the approval of TPUC. TPUC may adopt, reject, increase, or decrease any of the rate changes in part or in whole. A complete copy of the Company's proposed rate changes is on file with TPUC and are available for public inspection. A complete copy is also available in the Company's local office. The Company's filing is made in accordance with the procedures for its ARM approved by the TPUC. With the voluntary four-year cap on the annual base rates increase, as approved by the TPUC in 2021, the average residential customer would see a rate increase of approximately \$4.19 per month. The Company's proposed rate impact on the average small commercial and industrial general service customer would be an increase of approximately \$8.87 per month. New rates are proposed to be effective on September 1, 2023. This matter is set for hearing August 14, 2023, beginning at 10 A.M. Central time or as soon thereafter as it may be heard in TPUC Room on the ground floor of the Andrew Jackson State Office Building, 502 Deaderick Street, Nashville, Tennessee. The Company's current and proposed rates are as set out in the chart below, along with the rates otherwise required by the ARM, and do not include gas cost that is recovered through the Purchase Gas Adjustment. If the current proposed rates for service are adopted by the TPUC at its regularly Conference then the average Chattanooga Gas residential customer may expect to see an average total bill for the upcoming winter months as follows: December 2023 of \$99.90 as compared to December 2022 of \$115.11; January 2024 of \$126.43 as compared to January 2023 of \$155.46; and February 2024 of \$113.54 as compared to February 2023 of \$128.11. Current natural gas costs reflect the impact of the current available supply and demand this winter heating season. Chattanooga Gas does not profit from these costs of gas and instead passes on the market cost directly to customers. The current per therm price customers pay for natural gas delivered by Chattanooga Gas comprises approximately 48% of a typical residential customer's bill.

This notice is made pursuant to TPUC Rule 1220-04-01-.05

Chattanooga Gas Company
Annual Rate Mechanism ["ARM"]
Current and Proposed Rates by Rate Schedule

Cı	urrent and Proposed Rates by Rate Scho Docket 23-00029	edule	
	BOCKET 25 00023	CURRENT BASE RATES EFFECTIVE	PROPOSED BASE RATES
R-1 Residential General Service	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$25.90 \$0.17787	\$29.20 \$0.20090
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$21.40 \$0.17787	\$24.10 \$0.20090
Non-Metered Gas Light	18 Therm per Light per Month	\$0.17787	\$0.20090
R-4	WINTER (NOV - APR)		
Multi-Family Housing Service	Base Use Charge/Unit Commodity Charge/Therm	\$9.50 \$0.33351	\$10.70 \$0.37613
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$9.50 \$0.29647	\$10.70 \$0.33435
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.06000	\$0.67670
C-1 Commercial & Industrial General Service	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$47.70 \$0.28445	\$53.80 \$0.32051
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$41.10 \$0.22334	\$46.40 \$0.25159
Non-Metered Gas Light) (C-1 & C-2	WINTER (NOV - APR) 18 Therm per Light per Month	\$0.28445	\$0.32051
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.22334	\$0.25159
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.06000	\$0.67670
C-2 Medium Commercial	WINTER (NOV - APR)		
and Industrial General	Base Use Charge/Bill	\$114.90	\$129.60
Service	First 3,000 Therms Next 2,000 Therms	\$0.28842 \$0.26331	\$0.32549 \$0.29717
	Next 10,000 Therms	\$0.25650	\$0.28949
	Over 15,000 Therms	\$0.13292	\$0.15012
	SUMMER (MAY - OCT)  Base Use Charge/Bill	\$114.90	\$129.60
	First 3,000 Therms	\$0.22656	\$0.25572
	Next 2,000 Therms Next 10,000 Therms	\$0.17995 \$0.16779	\$0.20316 \$0.18944
	Over 15,000 Therms	\$0.13292	\$0.15009
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.06000	\$0.67670
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$9.60	\$10.80
F-1 Large Volume	Base Use Charge Demand Charge / Demand Unit	\$459.60 \$9.60	\$518.30 \$10.80
Firm Service	Commodity Charge / Dth 0	\$1.2380	\$1.3962
	Next 2,500 Dths	\$1.0570	\$1.1921
	Next 11,000 Dths Over 15,000 Dths	\$0.6000 \$0.3700	\$0.6767 \$0.4173
I-1	Base Use Charge	\$459.60	\$518.30
Interruptible Service	Commodity Charge/Dth First 1,500 Dths	\$1.2380	\$1.3962
	Next 2,500 Dths	\$1.0570	\$1.1921
	Next 11,000 Dths Over 15,000 Dths	\$0.6000 \$0.3700	\$0.6767 \$0.4173
T-1	Customer Charge	\$459.60	\$518.30
Interruptible Transportation Service	Transportation Charge/Dth		
•	First 1,500 Dths	\$1.2380	\$1.3962
	Next 2,500 Dths Next 11,000 Dths	\$1.0570 \$0.6000	\$1.1921 \$0.6767
	Over 15,000 Dths	\$0.3700	\$0.4173
	System Capacity Charge/Dth	\$2.1000	\$2.4000
T-2 Interruptible Transportation	Customer Charge Demand Charge/Demand Unit	\$459.60 \$9.60	\$518.30 \$10.80
Service with Firm Backup	Transportation Charge/Dth	#1 2200	#1 2062
	First 1,500 Dths Next 2,500 Dths	\$1.2380 \$1.0570	\$1.3962 \$1.1921
	Next 11,000 Dths Over 15,000 Dths	\$0.6000 \$0.3700	\$0.6767 \$0.4173
T.2			
T-3 Low Volume Transport	WINTER (NOV - APR) Base Use Charge/Bill	\$114.90	\$129.60
General Service	First 3,000 Therms	\$0.28842	\$0.32549
	Next 2,000 Therms Next 10,000 Therms	\$0.26331 \$0.25650	\$0.29717 \$0.28949
	Over 15,000 Therms	\$0.13292	\$0.15012
	SUMMER (MAY - OCT)	<b>4</b>	±2
	Base Use Charge/Bill First 3,000 Therms	\$114.90 \$0.22656	\$129.60 \$0.25572
	Next 2,000 Therms	\$0.17995	\$0.20316
	Next 10,000 Therms Over 15,000 Therms	\$0.16779 \$0.13292	\$0.18944 \$0.15009
	Rate per Unit of Billing		
Demand Charge	Demand Per Dth	\$9.60	\$10.80
	<b>A</b>		

📤 Chattanooga Gas

July 29, 2023

# Chattanooga Times Free Press

# A WEHCO MEDIA COMPANY

Account #: STSCG

Company: SOUTHERN COMPANY GAS

Ad number #: 309411

PO #:

Matter of: CHA GAS

# AFFIDAVIT • STATE OF TENNESSEE • HAMILTON COUNTY

Before me personally appeared Samara Swafford, who being duly sworn that she is the Legal Sales Representative of the CHATTANOOGA TIMES FREE PRESS, and that the Legal Ad of which the attached is a true copy, has been published in the above named newspaper and on the corresponding newspaper website on the following dates, to-wit:

# AFFIDAVIT • STATE OF ARKANSAS • COUNTY OF

I, Charles A. McNeice Jr., do solemnly swear that I am the Finance Director of the **Arkansas Democrat Gazette**, a daily newspaper printed and published in said county, State of Arkansas; that I was so related to this publication at and during the publication of the annexed legal advertisement in the matter of:

# **CHA GAS**

Pending in the court, in said County, and at the dates of the several publications of said advertisement stated below, and that during said periods and at said dates, said newspaper was printed and had a bona fide circulation in said County, that said newspaper had been regularly printed and published in said county, and had a bona fide circulation therein for the period of one month before the date of the first publication of said advertisement; and that said advertisement was published in the regular daily issues of said newspaper as stated below.

And that there is due or has been paid the Arkansas Democrat Gazette for publication the sum of \$2,379.20. (Includes \$0.00 Affidavit Charge).

Times Free Press 07/31/23; TimesFreePress.com 07/31/23

And that there is due or has been paid the CHATTANOOGA TIMES FREE PRESS for publication the sum of \$2,379.20.

Samara Sua FADICE

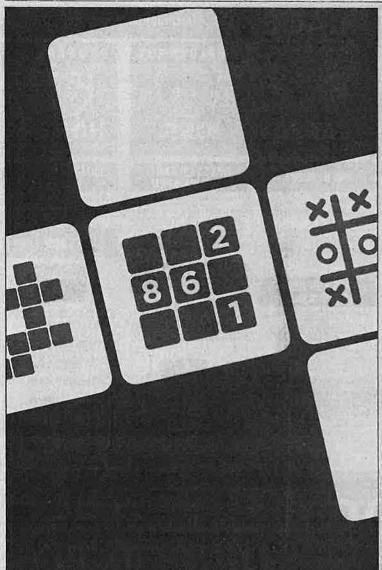
Sworn to and subscribed before me this date: 3rd day of August, 2023

My Commission Expires 12/14/2026



# Times Hree Press

400 EAST 11TH ST CHATTANOOGA, TN 37403



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changes is on file with TPUC and are available for public inspection. A complete copy is also available in
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residential customer may expect to see an average total bill for the upcoming winter months as follows:
December 2023 of \$99.90 as compared to December 2022 of \$10.51; January 2024 of \$126.43 as compared
to January 2024 of \$126.45, and February 2024 of \$1315.45 as compared to Purchase Gas Adjustment. If the current propos

This notice is made pursuant to TPUC Rule 1220-04-01-.05.

Chattanooga Gas Company
Annual Rate Mechanism ["ARM"]

	Current and Proposed Rates by Rate Schedule Docket 23-00029		
	560025	CURRENT BASE RATES	PROPOSED
		EFFECTIVE	BASE RATES
R-1 Residential	WINTER (NOV - APR)		
	Base Use Charge/Bill	\$25.90 \$0,17787	\$29.20 \$0.20090
General Service	Commodity Charge/Therm	30,1787	\$0,20090
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$2140	\$24.10
	Commodity Charge/Therm	\$0.17787	\$0.20090
	commonly charger mem	30.17107	\$0.20050
Non-Metered Gas Light	18 Therm per Light per Month	\$0.17787	\$0.20090
R-4	- WINTER (NOV - APR)		
Multi-Family	Base Use Charge/Unit	\$9.50	\$10.70
Housing Service	Commodity Charge/Therm	\$0.33351	\$0.37613
The state of the state of	SUMMER (MAY - OCT)		
A CONTRACTOR OF THE PARTY OF TH	Base Use Charge/Bill	\$9.50	\$10.70
		\$0.29647	
	Commodity Charge/Therm	30.29647	\$0,33435
Air Conditioning	SUMMER (MAY - OCT)		
ar conditioning	Flat Rate / Therm	\$0,06000	\$0,67670
	Trac Nace / Therm	\$0.00000	\$0.07070
C-1	WINTER (NOV - APR)		
Commercial & Industrial	Base Use Charge/Bill	\$47.70	\$53.80
General Service	Flat Rate / Therms	\$0.28445	\$0 3205
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$41.10	\$46.40
	Flat Rate / Therms	\$0,22334	\$0.2515
	The first of the f	30,223	1
Non-Metered Gas Light)	WINTER (NOV - APR)		CHANGE OF THE
C-1 & C-2	18 Therm per Light per Month	\$0.28445	\$0.3205
	A least the second seco	#0.20443	200200
	SUMMER (MAY - OCT)		Service of the
	18 Therm per Light per Month	\$0.22334	\$0.2515
			20.00
Air Conditioning	SUMMER (MAY - OCT)		
	Flat Rate / Therm	\$0.06000	\$0.67670
C-2		100	AND AND AND
Medium Commercial	WINTER (NOV - APR)		
and Industrial General	Base Use Charge/Bill	\$114.90	\$129.6
Service	First 3,000 Therms	\$0.28842	\$0 3254
	Next 2,000 Therms	\$0.26331	\$0.2971
	Next 10,000 Therms	\$0.25650	\$0.2894
	Over 15,000 Therms	\$0,13292	\$0.1501
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$114.90	\$129.6
	First 3,000 Therms	\$0.22656	\$0.2557
	Next 2,000 Therms	\$0.17995	\$0.2031
	Next 10,000 Therms	\$0.16779	\$0.1894
	Over 15,000 Therms	\$0.13292	\$0.1500
	A STATE OF THE STA		
Air Conditioning	SUMMER (MAY - OCT)	A STORES	
	Flat Rate / Therm	\$0.06000	\$0,6767
			MINISTERNATION OF
Demand Charge	Rate per Unit of Billing Demand		
The state of the s	Per Dth	\$9.60	\$10.8
		The second second	
Fri	Base Use Charge	\$459.60	\$518.3
Large Volume	Demand Charge / Demand Unit	\$9.60	\$10.8
Firm Service	Commodity Charge / Dth	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	0	\$1,2380	\$1,396
	Next 2,500 Dths	\$1.0570	\$1.192
	Next 11,000 Dths	\$0.6000	\$0.676
	Over 15,000 Dths	\$0 3700	\$0.417
	STATE OF THE PARTY		Plant Control of the State of t
l-1	Base Use Charge	\$459,60	\$518.3
Interruptible Service	Commodity Charge/Dth		Watter - 1-
	First 1,500 Dths	\$1.2380	\$1,396
	Next 2,500 Dths	\$1.0570	\$1.192
	Next 11,000 Dths	\$0.5000	\$0.676
	Over 15,000 Dths	\$0.3700	\$0.417
		The state of	
14	Customer Charge	\$459.60	\$518.3
Interruptible Transportation Service	Transportation Charge/Dth		
	First 1,500 Dths	\$1.2380	\$1.398
The state of the s	Next 2,500 Dths	\$1,0570	\$1.192
		5,000	-110

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k-4 Multi-Family Housing Service	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$9.50 \$0.33351	\$10.70 \$0.37613
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$9.50 \$0,29647	\$10.70 \$0.33435
ur Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.06000	\$0,67670
C-1 Commercial & Industrial General Service	WINTER (NOV - APR) Base Use Charge/Bill , Flat Rate / Therms	\$47.70 \$0.28445	\$53.80 \$0.32051
THE PROPERTY OF	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$41,10	\$45.40
	Flat Rate / Therms	\$0.22334	\$0.25159
Non-Metered Gas Light) (C-1 & C-2	WINTER (NOV - APR) 18 Therm per Light per Month	\$0.28445	\$0 32051
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0 22334	\$0.25159
Air Conditioning	SUMMER (MAY - OCT)		Water Co.
	Flat Rate / Therm	\$0.06000	\$0.67670
C-2			
Medium Commercial and Industrial General	WINTER (NOV - APR) Base Use Charge/Bill	\$114.90	\$129.60
Service	First 3,000 Therms	\$0.28842	\$0.32549
	Next 2,000 Therms	\$0.26331	\$0.29717
	Next 10,000 Therms Over 15,000 Therms	\$0.25650 \$0.13292	\$0.28949
A SECTION OF THE REAL PROPERTY.	SUMMER (MAY - OCT)  Base Use Charge/Bill	\$114.90	\$129.60
	First 3,000 Therms	\$0.22656	\$0.25572
Control of the second	Next 2,000 Therms	\$0.17995	\$0.20316
	Next 10,000 Therms Over 15,000 Therms	\$0.16779 \$0.13292	\$0.18944
		20.13232	30.13003
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.06000	\$0.67670
Demand Charge	Rate per Unit of Billing Demand Per Oth	\$9.60	\$10,80
F-1	Base Use Charge	\$459,60	\$518,30
Large Volume	Demand Charge / Demand Unit	\$9.60	\$10.80
Firm Service	Commodity Charge / Dth	\$12380	\$1,3962
	Next 2,500 Dths	\$1,0570	\$1.1921
	Next 11,000 Dths Over 15,000 Dths	\$0.6000	\$0.6767 \$0.4173
	Over 15,000 Dths	\$0.3700	\$U,41/3
(-) Interruptible Service	Base Use Charge Commodity Charge/Dth	\$459,60	\$518,30
interruptible service	First 1,500 Dths	\$1,2380	\$1,3962
	Next 2,500 Dths	\$1,0570	\$11921
	Next 11,000 Dths Over 15,000 Dths	\$0.6000	\$0,6767
		4450.50	#F10.20
T-1 Interruptible	Customer Charge	\$459,60	\$518.30
Transportation Service	Transportation Charge/Dth First 1,500 Dths	\$1.2380	\$1,3962
	Next 2,500 Dths	\$1.0570	\$1,3962
	Next 11,000 Dths	\$0.6000	\$0.6767
	Over 15,000 Dths	\$0.3700	\$0,4173
	System Capacity Charge/Dth	\$21000	\$2,4000
T-2	Customer Charge	\$459,60	\$518.30
Interruptible Transportation	Demand Charge/Demand Unit	\$9,60	\$10,80
Service with Firm Backup	Transportation Charge/Dth First 1,500 Dths	\$1,2380	\$1,3962
	Next 2,500 Dths	\$1,0570	\$1.1921
	Next 11,000 Dths	\$0.6000	\$0.6767
MA STATE OF THE ST	Over 15,000 Dths	\$0.3700	\$0,4173
Тэ	WINTER (NOV - APR)		114-915
Low Volume Transport General Service	Base Use Charge/Bill First 3,000 Therms	\$114.90 \$0.28842	\$129.60 \$0.32549
STATE OF THE STATE	Next 2,000 Therms	\$0.26331	\$0.32349
	Next 10,000 Therms	\$0.25650	\$0 28949
	Over 15,000 Therms	\$013292	\$0.15012
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$114.90	\$129,60
	First 3,000 Therms Next 2,000 Therms	\$0.22656 \$0.17995	\$0.25572 \$0.20316
	Next 10,000 Therms	\$0.16779	\$0.20316
	Over 15,000 Therms	\$0.13292	\$0.15009
	Rate per Unit of Billing		
Demand Charge	Demand Per Dth	\$9.60	\$10.80
	Tel Dill	\$1.00	¥10.80
	▲ Chattanooga Gas		