

23-00019

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TN PUBLIC UTILITY COMMISSION
UTILITIES DIVISIONKingsport Power Company
TRP & MS Rider
Revenue Allocation and Rate Calculation

Revenue Allocation Factor by Tariff Subclass (a)		Revenue (b)	Billing (c)	Energy	Rate/Charge	Customer Service
(1)		Requirement	Determinants	(¢)/kWh	Demand (\$)/KW or KVA	(\$)/Customer
		(2)	(3)		(4) = (2 / 3)	
<u>Residential</u> - 011, 015, 018, 030, 051	33.21%	\$ 1,175,374	510,383			\$ 2.30
<u>Small General Service (SGS)</u> - 231, 232, 233	5.52%	\$ 195,413	47,523			\$ 4.11
<u>Medium General Service (MGS) Secondary</u> - 235	15.12%	\$ 535,268	366,712		\$ 1.46	
<u>General Service Time-of-Day (GS-TOD)</u> - 229	0.02%	\$ 674	332,419	0.20284		
<u>Medium General Service (MGS) Primary</u> - 237	0.00%	\$ -	0		\$ 1.43	
<u>Large General Service (LGS) Secondary</u> - 240, 242	20.20%	\$ 714,863	471,876		\$ 1.51	
<u>Large General Service (LGS) Primary</u> - 244, 246	3.96%	\$ 140,103	104,679		\$ 1.34	
<u>LGS Subtransmission/Transmission</u> - 248	0.00%	\$ -	0		\$ 1.31	
<u>Industrial Power (IP) Secondary</u> - 327	0.00%	\$ -	0		\$ 0.77	
<u>Industrial Power (IP) Primary</u> - 322	1.92%	\$ 68,051	91,299		\$ 0.75	
<u>Industrial Power (IP) Subtransmission/Transmission</u> - 323, 324	10.20%	\$ 360,919	834,537		\$ 0.43	
<u>Church Service (CS)</u> - 221	1.39%	\$ 49,351	8,549,481	0.57725		
<u>Public Schools (PS)</u> - 640, 641, 642	1.03%	\$ 36,436	26,732,113	0.13630		
<u>Electric Heating General (EHG)</u> - 208, 209	3.48%	\$ 123,307	122,463		\$ 1.01	
<u>Outdoor Lighting (OL)</u> - 094 - 126	3.14%	\$ 110,999	66,868			\$ 1.66
<u>Non-Tariff Class (SL)</u>	0.82%	\$ 28,945	127,025			\$ 0.23
Total	100.00%	\$ 3,539,703				

(a) Allocation factors derived from Attachment A, Schedule 13, and Attachment C of the Settlement Agreement in Docket No. 21-00107.

(b) Excludes Prompt Payment discount per Consumer Advocate Witness Novak's recommendation.

(c) 12 months billing determinants from Docket No. 21-00107, Settlement Attachment C, Schedules 1-10.