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March 10, 2023

KPOW-13288

Electronically Filed in TPUC Docket
Room on March 10, 2023 at 1:56 p.m.

VIA EMAIL (tpuc.docketroom@tn.gov) & FEDEX

Dr. Kenneth C. Hill, Chairman
c/o Ectory Lawless, Dockets & Records Manager
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: IN RE: PETITION OF KINGSFORT POWER
COMPANY d/b/a AEP APPALACHIAN POWER
FOR OCTOBER, 2021 – DECEMBER 2022
ANNUAL RECOVERY UNDER THE
TARGETED RELIABILITY PLAN AND MAJOR
STORM RIDER (“TRP&MS”), ALTERNATIVE
RATE MECHANISMS APPROVED IN
DOCKET NO. 17-00032
DOCKET NO.: 23- 00019

Dear Chairman Hill:

On behalf of Kingsport Power Company d/b/a AEP Appalachian Power, we transmit herewith the following:

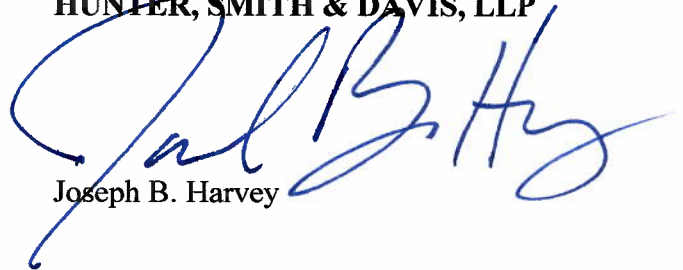
Petition Of Kingsport Power Company d/b/a AEP Appalachian Power

The original and six (6) copies are being sent via Federal Express.

Also enclosed is a check in the amount of \$25.00 for filing.

Very sincerely yours,

HUNTER, SMITH & DAVIS, LLP



Joseph B. Harvey

Enclosure

cc:	Kelly Grams, General Counsel (w/enc.)	<i>Via U.S. Mail and Email: Kelly.Grams@tn.gov</i>
	David Foster (w/enc.)	<i>Via U.S. Mail and Email: david.foster@tn.gov</i>
	Monica L. Smith-Ashford, Esq. (w/enc.)	<i>Via U.S. Mail and Email: monica.smith-ashford@tn.gov</i>
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	Edward L. Petrini, Esq. (w/enc.)	<i>Via U.S. Mail and Email: epetrini@cblaw.com</i>
	Karen H. Stachowski, Esq. (w/enc.)	<i>Via U.S. Mail and Email: Karen.Stachowski@ag.tn.gov</i>
	James R. Bacha, Esq. (w/enc.)	<i>Via Email: jrbacha@aep.com</i>
	Mason C. Rush (w/enc.)	<i>Via Email: Mason.Rush@ag.tn.gov</i>

BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION

NASHVILLE, TENNESSEE

IN RE: PETITION OF KINGSPORT POWER)	
COMPANY d/b/a AEP APPALACHIAN POWER)	
FOR OCTOBER, 2021 - DECEMBER, 2022 ANNUAL)	
RECOVERY UNDER THE TARGETED RELIABILITY)	
PLAN AND MAJOR STORM RIDER ("TRP&MS"),)	DOCKET NO.: 23- <u>00019</u>
ALTERNATIVE RATE MECHANISMS APPROVED)	
IN DOCKET NO. 17-00032)	

**PETITION OF KINGSPORT POWER COMPANY d/b/a AEP APPALACHIAN POWER
FOR OCTOBER, 2021 – DECEMBER, 2022 ANNUAL RECOVERY UNDER THE
TARGETED RELIABILITY PLAN AND MAJOR STORM RIDER ("TRP&MS"),
ALTERNATIVE RATE MECHANISMS APPROVED IN DOCKET NO. 17-00032**

Comes Petitioner, Kingsport Power Company, d/b/a AEP Appalachian Power (herein, "KgPCo" or "Company"), and respectfully requests the Tennessee Public Utility Commission (herein, "TPUC") grant KgPCo recovery of \$3,674,241 of deferred actual Targeted Reliability Plan (herein, "TRP") costs and Major Storm (herein, "MS") expenses that are not offset by cumulative TRP&MS revenues and have not been recovered through base rates. The TRP&MS Rider, approved by TPUC in Docket No. 17-00032, authorizes KgPCo to Petition to recover these incremental costs and expenses. Reference is hereby made to Order Granting the Petition in Docket No. 17-00032.

1. It is requested that any notices or other communications with respect to this Petition be sent to the following individuals on behalf of KgPCo:

A. William K. Castle, Director, Regulatory Services VA/TN
American Electric Power Service Corporation
Three James Center
Suite 1100 1051 E. Cary Street
Richmond, VA 23219-4029
Ph: (804) 698-5540
Email: wkcastle@aep.com

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DESCRIPTION OF THE COMPANY AND JURISDICTION

2. KgPCo is a public utility with its principal office located in Kingsport, Tennessee, and is engaged in the business of distributing electric power to approximately 50,000 retail customers in its service area which includes the City of Kingsport, Tennessee, the Town of Mt. Carmel, Tennessee, and portions of Sullivan County, Washington County and Hawkins County, Tennessee. KgPCo's service area consists of 297 square miles and its distribution system includes more than 1,570 circuit miles of line. KgPCo's service area abuts in several areas the state line between Tennessee and Virginia. As a public utility operating in the electricity distribution business in Tennessee, KgPCo is subject to the regulation and supervision of TPUC.

3. Kingsport purchases all of its electric power requirements from Appalachian Power Company (herein, “APCo”), whose wholesale rates and charges are subject to the jurisdiction of the Federal Energy Regulatory Commission.

ACTION OF TPUC IN DOCKET NO. 17-00032

4. In Docket No. 17-00032, TPUC, citing T.C.A. § 65-5-103(d), found that the proposed “...ten-year TRP consisting of a Vegetation Management and Systems Improvement should improve service and the reliability of KgPCo’s infrastructure at reasonable costs to consumers.” (Order, Docket No. 17-00032, p. 10). In addition, TPUC “...further found the MS recovery mechanism to be a reasonable approach to account for and recover future costs related to storm damages.” (*Id.*).

5. Pursuant to the Order in Docket No. 17-00032, KgPCo has previously filed Petitions for Annual Recovery Under the Targeted Reliability Plan and Major Storm Rider (“TRP&MS”), Alternative Rate Mechanisms, in Docket No. 18-00125, Docket No. 19-00106, Docket No. 20-00127, and Docket No. 21-00142, with all portions of the filings in those Dockets being incorporated herein by reference, and, particularly, the STIPULATION AND SETTLEMENT and ORDER APPROVING THE STIPULATION AND SETTLEMENT AGREEMENT in Docket No. 18-00125 and the ORDERS APPROVING THE PETITIONS in Docket No. 19-00106, Docket No. 20-00127, and Docket No. 21-00142 (when issued and available). Pursuant to the STIPULATION AND SETTLEMENT AGREEMENT and ORDER APPROVING same in Docket No. 18-00125, and the orders of the TPUC in the other referenced dockets, KgPCo is obligated in TRP&MS Rider proceedings to provide information and metrics, and make adjustments, as discussed in the testimony.

6. In addition, said STIPULATION AND SETTLEMENT AGREEMENT and ORDER in Docket No. 18-00125 reflect that, going forward, KgPCo will utilize IEEE Standard 1366-2012, or any successor thereto, to determine which weather events, if any, qualify as Major Storms for purposes of recovering eligible costs under Rider TRP&MS.¹

7. October 1, 2021 – December 31, 2022 is the review period for this matter (“Review Period”). This Review Period will allow KgPCo to transition to a calendar-year Review Period, as proposed in KgPCo’s November 11, 2022 letter to David Foster, Chief Utilities Division, and Kelly Grams, General Counsel, Tennessee Public Utilities Commission. (See Exhibit 1 hereto.)

8. In this Petition, KgPCo is requesting to recover \$3,674,241 of deferred actual TRP&MS under-recovered costs as of December 31, 2022, recorded on KgCo’s books in Account 1823426, TRP&MS Under Recovery. The net under-recovery of \$3,674,241 is comprised of \$20,393,338 of cumulative TRP costs and \$3,328,519 for major storm expenses offset by cumulative TRP&MS Rider revenues of \$20,047,616 recorded through December 2022. The \$20,393,338 and \$3,328,519 balances as of December 31, 2022 are also net of the annual level of TRP costs and major storm expenses recovered through base rates of \$777,192 and \$326,980 respectively, up through August 8, 2022, when new base rates became effective. The annual level of TRP&MS costs included in current base rates was determined by Commission ORDER, dated October 19, 2016, in Docket No. 16-00001. Effective August 8, 2022 with the Commission Order in Docket No. 21-00107, all TRP&MS O&M costs are now recovered through the TRP&MS Rider with no base rate recovery offset. If this Petition is

¹ Stipulation and Settlement Agreement, pp. 4, 5; Order, page 9.

approved as filed, a residential customer will see a decrease of \$0.79 in the service charge component on the monthly bill.

9. KgPCo submits in support of this Petition the following:

A. DIRECT TESTIMONY OF ROBERT K. COPE, including the following exhibits:

- KgPCo Exhibit No.1 (RKC): Kingsport Power Reliability Profile (1/1/2021-12/31/2021).
- KgPCo Exhibit No.2 (RKC): Kingsport Power Reliability Profile (1/1/2022-12/31/2022).

B. DIRECT TESTIMONY OF MALINDA L. DIELMAN, including the following exhibits:

- KgPCo Exhibit No. 1 (MLD) is a summary of the monthly over or under-recovery of TRP&MS costs for the Review Period.
- KgPCo Exhibit No. 2 (MLD) is a schedule of revenues recorded from the TRP&MS Rider during the Review Period.
- KgPCo Exhibit No. 3 (MLD) is an attestation regarding the requested TRP&MS revenues, costs and expenses.
- KgPCo Exhibit No. 4 (MLD) is a summary by category of TRP&MS O&M expenses incurred during the Review Period and a supporting list of invoices paid related to such expenses.
- KgPCo Exhibit No. 5 (MLD) is voluminous general ledger detail of all TRP&MS O&M expenses incurred during the Review Period, which is being supplied on disk.

- KgPCo Exhibit No. 6 (MLD) is a chart listing the 10-year annual projected TRP costs compared with the actual life-to-date TRP costs.
- KgPCo Exhibit No. 7 (MLD) is the source data supporting the Repair Allowance percentage calculation.
- KgPCo Exhibit No. 8 (MLD) is a list of TRP&MS project descriptions.

C. DIRECT TESTIMONY OF JOHN A. STEVENS, including the following exhibits:

- KgPCo Exhibit No. 1 (JAS) – TRP & MS Rider Revenue Allocation and Rate Calculations;
- KgPCo Exhibit No. 2 (JAS) – TRP & MS Rider Tariff Sheets (clean and redline); and
- KgPCo Exhibit No. 3 (JAS) – Typical Bill Comparison

10. KgPCo will cause to be published in the Kingsport Times News, the newspaper of general circulation in KgPCo's service area, a NOTICE TO PUBLIC relative to this proceeding.

RELIEF REQUESTED

11. This Petition is filed pursuant to the Rules and Regulations of TPUC, Sections 1220-4-1-.02, 1220-4-1-.03, and 1220-4-1-.05 and T.C.A. § 65-5-103. KgPCo respectfully requests TPUC grant KgPCo recovery for incremental Targeted Reliability Plan costs and Major Storm expenses as of December 31, 2022 in the amount of \$3,674,241, consisting of \$20,393,338 of cumulative TRP costs and \$3,328,519 for Major Storm O&M expenses offset by cumulative TRP&MS Rider revenues of \$20,047,616. These balances are also net of the annual level of TRP costs and Major Storm expenses recovered through base rates of \$777,192 and \$326,980 respectively, per the TPUC Order in Docket No. 16-00001, through August 8, 2022, when new base rates became effective.

WHEREFORE, KgPCo respectfully prays that TPUC issue an Order (1) permitting the recovery sought in this proceeding of the \$3,674,241 revenue requirement, same being the actual amount of unrecovered costs through December 31, 2022, under the formula approved by TPUC in Docket No. 17-00032; and (2) approval of applicable rates contained in KgPCo's TRP&MS Rider.

Respectfully submitted this the 10th day of March, 2023.

**KINGSPORT POWER COMPANY d/b/a
AEP APPALACHIAN POWER**

By: 

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Joseph B. Harvey, Esq.

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*Attorneys for Kingsport Power Company
d/b/a AEP Appalachian Power*

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing *Petition Of Kingsport Power Company D/B/A AEP Appalachian Power ("KgPCo") or ("Company") for October, 2021 – December, 2022 Annual Recovery Under The Targeted Reliability Plan And Major Storm Rider ("TRP&MS")*, *Alternative Rate Mechanisms Approved In Docket No. 17-00032* has been served by mailing a copy of same by United States mail, postage prepaid, and Email, to below on this the 10th day of March, 2023, as follows:

Kelly Grams, General Counsel
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243
Email: kelly.grams@tn.gov

David Foster, Chief-Utilities Division
Tennessee Public Utility Commission
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Nashville, TN 37243
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Monica L. Smith-Ashford
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Mason Rush, Assistant Attorney General
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Email: Mason.Rush@ag.tn.gov

HUNTER, SMITH & DAVIS, LLP

By: _____

Joseph B. Harvey

**DIRECT TESTIMONY OF
ROBERT K. COPE
ON BEHALF OF KINGSPORT POWER COMPANY
D/B/A AEP APPALACHIAN POWER
BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
DOCKET NO. 23-_____**

1 **Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND POSITION.**

2 A. My name is Robert K. Cope, and my business address is 200 Association Drive,
3 Charleston, West Virginia, 25311. I am the Distribution Risk and Reliability Manager
4 for Appalachian Power Company (APCo). The distribution functions at Kingsport Power
5 Company, d/b/a AEP Appalachian Power Company (Kingsport, KgPCo or Company),
6 are managed by APCo personnel. Both APCo and KgPCo are subsidiaries of American
7 Electric Power Company, Inc. (AEP).

8 **Q. PLEASE BRIEFLY DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
9 **PROFESSIONAL EXPERIENCE.**

10 A. I earned a bachelor's degree in Electrical Engineering from Virginia Tech in 1993, and
11 a master's degree in Business Administration from West Virginia University in 2001.
12 In 1993, I joined APCo where I served as an Energy Services Engineer for twelve
13 years. I then served in various positions with American Electric Power Service
14 Corporation (AEPSC) in Columbus, Ohio, such as Utility Business Development
15 Analyst, Joint Use and Business Development Coordinator, and Performance
16 Management Analyst. In 2013, I returned to APCo where I served in various positions,
17 such as Distribution System Analysis Engineer in Milton, West Virginia; Risk Manager
18 in Charleston, West Virginia; and Project Management Office Manager in Charleston,
19 West Virginia. In July 2021, I was named to my current position.

1 **Q. WHAT ARE YOUR RESPONSIBILITIES FOR KINGSPORT?**

2 A. I am responsible for the financial planning, organizing, and oversight of KgPCo's
3 Distribution Risk and Reliability functions, which includes its Targeted Reliability Plan
4 (TRP).

5 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

6 A. The purpose of my testimony in this proceeding is to sponsor the data contained in
7 Kingsport Power Company's Reliability Profile, which provides the reliability
8 information and metrics that the Tennessee Public Utility Commission's (TPUC, or
9 Commission) Order in Docket No. 17-00032 directed KgPCo to submit in subsequent
10 Targeted Reliability Plan & Major Storm (TRP & MS) filings. The information covers
11 the twelve-month calendar years from January 1, 2021, through December 31, 2021
12 (2021 Reliability Profile Period) and from January 1, 2022, through December 31, 2022
13 (2022 Reliability Profile Period). I also provide an update on the Company's TRP,
14 including the status of both its Vegetation Management Program (VMP) and System
15 Improvement Program (SIP) components. In addition, I describe the four major storms
16 that KgPCo experienced during the 2022 Reliability Profile Period, which were
17 determined consistent with the definition of major storm¹ used since the
18 establishment of its Targeted Reliability Plan and Major Storm Alternative Rate
19 Mechanism.

¹ Per the TPUC Order approving the Stipulation and Settlement Agreement in Docket No. 18-00125, KgPCo uses the IEEE Standard 1366-2012 to determine if a weather event qualifies as a Major Storm for purposes of recovering eligible Major Storm costs under the Company's TRP&MS Rider. *In re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power for Annual Recovery Under the Targeted Reliability Plan and Major Storm Rider ("TRP & MS Rider"), Alternative Rate Mechanisms Approved in Docket No. 17-00032, Docket No. 18-00125, Order Approving the Stipulation and Settlement Agreement, p. 9 (August 5, 2019).*

1 **Q. ARE YOU SPONSORING ANY EXHIBITS?**

2 A. Yes, I am sponsoring the following exhibits:

- 3 • KgPCo Exhibit No.1 (RKC): Kingsport Power Reliability Profile (1/1/2021-
4 12/31/2021).
- 5 • KgPCo Exhibit No.2 (RKC): Kingsport Power Reliability Profile (1/1/2022-
6 12/31/2022).

7 **Q. PLEASE DESCRIBE KGPCO EXHIBITS NO. 1 (RKC) AND NO. 2 (RKC).**

8 A. KgPCo Exhibit No. 1 (RKC) provides the reliability information and metrics directed by
9 the Commission's Order in Docket No. 17-00032² for the 2021 Reliability Profile Period,
10 and Exhibit No. 2 (RKC) provides the comparable for the 2022 Reliability Profile Period.

11 **Q. WHY IS THE COMPANY INCLUDING RELIABILITY INFORMATION AND**
12 **METRICS FOR TWO PERIODS IN THIS FILING?**

13 A. In prior filings, the Company provided the data directed by the Commission from
14 October 1st through September 30th. For this current filing, the Company submitted a
15 letter to the TPUC with a proposal to defer the 2022 TRP & MS filing until sixty days
16 after the TPUC issued its Order in the previous TRP & MS case (Docket No. 21-00142).
17 This deferment ultimately revised the ending date for this filing to December 31, 2022.
18 The Company is separately submitting the 2021 Reliability Profile Period data and the
19 2022 Reliability Profile Period data to capture the 2021 reliability data obtained since the
20 previous filing, and to include the reliability information and metrics for the full calendar
21 year of 2022, on a consistent 12-month period basis. Because reliability metrics are

² See *In re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power for Approval of Its Targeted Reliability Plan, and Its TRP & MS Rider, An Alternative Rate Mechanism and Motion for Protective Order*, Docket No. 17-00032, Order Granting Petition, p. 11 (November 9, 2017).

1 cumulative, providing the reliability metrics for the twelve-month calendar year periods
2 of 2021 and 2022 provides a more accurate comparison to previously reported reliability
3 metrics that covered twelve-month review periods. In subsequent TRP & MS filings, the
4 Company intends to provide reliability information and metrics for the twelve-month
5 calendar year under review.

6 **Q. PLEASE DESCRIBE THE COMPANY'S DISTRIBUTION SYSTEM.**

7 A. The Company serves approximately 49,000 customers in the city of Kingsport,
8 Tennessee, and eight neighboring communities in northeastern Tennessee. Kingsport's
9 service area spans approximately 297 square miles. The Company's distribution system
10 is approximately 1,600 miles (primary and secondary) long and consists of approximately
11 1,300 overhead miles and 276 underground miles of conductors.

12 **Q. PLEASE IDENTIFY THE PROGRAMS APPROVED BY THE COMMISSION IN**
13 **DOCKET NO. 17-00032, ON WHICH YOU ARE REPORTING IN THIS CASE.**

14 A. Originally, the VMP was designed to transition the Company to a four-year, ongoing
15 vegetation management cycle, which required an accelerated focus on rights-of-way
16 (ROW) clearing, followed by a vegetation management program that would address each
17 circuit every four years. The SIP, which is being phased in over a 10-year period,
18 encompasses three elements that improve reliability and potentially reduce the impact of
19 storms: circuit improvements, circuit inspections, and station improvements. Pursuant to
20 the Order in Docket No. 17-00032, the Company is reporting on the progress of these two
21 component programs of the TRP that provide a more proactive approach to its vegetation
22 management and asset replacement programs.

1 **Q. PLEASE BRIEFLY DESCRIBE THE STATUS OF THE VMP COMPONENT OF**
2 **THE TRP.**

3 A. The VMP component of the TRP commenced with a focus on clearing ROW and was
4 originally designed to transition the Company to an ongoing four-year cycle of vegetation
5 management that would address each circuit every four years. At its inception, the initial
6 cycle was expected to be completed in 2021. However, the Company's vegetation
7 management activities are only performed using contract labor and labor disruptions
8 caused by the pandemic necessitated the extension of the vegetation management cycle
9 beyond the planned four-year cycle. As a result, the Company has completed
10 approximately 92.7% of its initial vegetation management cycle. When the initial cycle
11 is complete, the Company intends to maintain a cycle-based vegetation management
12 program, but, due to current inflationary conditions and on-going labor shortages,
13 subsequent cycles may extend beyond four years.

14 During 2021, the Company completed vegetation management activities on 159
15 miles of ROW. During 2022, the Company completed vegetation management activities
16 on 263 miles of ROW. Cumulatively, the Company has completed vegetation
17 management activities on 92.7% of the total 1,334 miles of ROW and expects to
18 complete the remainder of its initial vegetation management cycle in early 2023. The
19 Company has also performed vegetation management work on all 68 (100%) of the
20 targeted distribution circuits since the program's inception.

1 **Q. PLEASE DISCUSS THE STATUS OF THE SIP COMPONENT OF THE**
2 **APPROVED TRP.**

3 A. The SIP component of the TRP was designed to improve reliability by focusing on circuit
4 inspections and maintenance, circuit improvements, and station improvements in phases
5 over a 10-year period. The SIP was also designed to help protect the distribution system
6 from storms and other events.

7 During 2021, the Company completed the inspection of 3,910 wood poles, 300
8 overhead circuit miles, and 1,600 underground structures. As a result of these
9 inspections, the Company completed the replacement of 77 poles, 4 new overhead
10 circuits, 5 new and 2 upgraded reclosers, 89 new cutouts, and 79 new switches. The
11 Company also replaced 77 cutouts and replaced 849 feet of underground conductor.
12 During 2022, the Company completed the inspection of 3,284 wood poles, 282 overhead
13 circuit miles, and 1,595 underground structures. As a result of these inspections, the
14 Company completed the replacement of 104 poles, a new circuit exit, reconductored and
15 converted 3,283 feet of overhead conductor, replaced 4,597 feet of underground
16 conductor, performed a small wire replacement (3,237 feet of overhead conductor and
17 4,597 feet of underground conductor), 14 new and 13 upgraded reclosers, 139 new
18 cutouts, 108 replaced cutouts, and 29 new switches.

19 **Q. PLEASE EXPLAIN HOW THE COMPANY MEASURES THE RESULTS OF**
20 **THE VMP AND SIP YOU DESCRIBED ABOVE TO ASSESS ITS RELIABILITY**
21 **PERFORMANCE AND ITS IMPACT ON CUSTOMERS.**

22 A. The indices that the Company uses to gauge service reliability are the System Average

1 Interruption Duration Index (SAIDI) and the System Average Interruption Frequency
2 Index (SAIFI). These indices are in general use across the electric utility industry in the
3 United States. The Institute of Electrical and Electronics Engineers (IEEE) Standard
4 1366-2012 describe the indices as follows:

- 5 • SAIDI indicates the total time the average customer is without service due to
6 sustained interruptions during the specified period. It is the sum of customer-
7 minutes of interruption from each outage divided by the number of customers
8 served.
- 9 • SAIFI indicates how often the average customer experiences a sustained
10 interruption over a predefined period of time. It is the total number of customers
11 interrupted divided by the total number of customers served.

12 These indices provide insight into how well the Company is minimizing service
13 interruptions. For each index, lower values indicate better reliability. The Company
14 calculates its SAIFI and SAIDI indices over a 12-month period, excluding major events,
15 to provide a more realistic view of how the system operates during normal operating
16 conditions. Major events represent conditions usually caused by weather that exceed
17 reasonable design and/or operational limits of the electric power distribution system. In
18 instances where the major event is caused by weather, the Company refers to these events
19 as “major storms.” Later in my testimony, I provide more details related to the major
20 storms that occurred during 2022.

21 **Q. HOW DO RELIABILITY IMPROVEMENTS SUCH AS THE VMP AND THE SIP**
22 **AFFECT THE COMPANY’S RELIABILITY METRICS?**

23 **A.** As the Company makes improvements to the resiliency of the distribution system and
24 enhances its facilities’ design and operational limits through its VMP and SIP programs,
25 the impact of storms is diminished, resulting in a decrease in the number of Major Event

1 Days (MEDs). Storms that would have been MEDs and excluded from reliability metrics
2 are now considered non-MEDs and are included in the reliability metrics calculations,
3 thus increasing the metrics. This leads to the appearance that reliability is getting worse,
4 when in fact, overall reliability is improving.

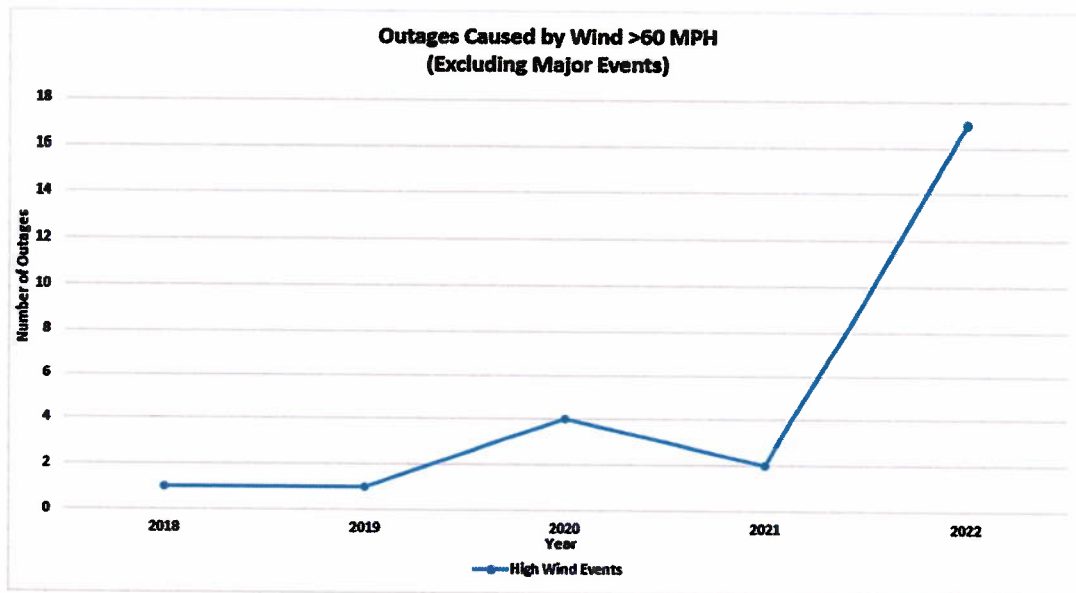
5 **Q. HOW DO MINOR WEATHER EVENTS AFFECT THE COMPANY'S**
6 **RELIABILITY PERFORMANCE?**

7 A. Even though minor weather events do not meet the exclusionary criteria to be classified
8 as major events, they can still be quite severe and destructive in nature. They can also
9 cause a lot of outages, especially outages resulting from equipment failures.

10 High winds are one type of weather event that can be classified as a minor event,
11 but still cause a lot of outages and a lot of damage. In 2022, there were 19 total outages
12 caused by high winds that exceeded 60 miles per hour. Of those 19 high wind outages,
13 only 2 of those outages met the threshold to be classified as major events and could be
14 excluded from the reliability metrics. The remaining 17 of those high wind outages are
15 required to be included in the Company's reliability metrics.

16 High winds, especially ones exceeding 60 miles per hour are destructive events that tend
17 to cause lots of damage even with the best preparation. Wind speeds exceeding 60 miles
18 per hour can cause outages on the system due to vegetation being blown into conductors,
19 as well as direct damage to equipment. Conductors, dead-ends, poles, insulators,
20 crossarms, and cutouts tend to be especially susceptible to high winds. Figure 1
21 illustrates the number of high wind events in 2022 compared to several previous years. It
22 is clear, that there was a noticeable increase in the number of weather events in 2022.

Figure 1 – Outages Caused by Wind > 60 MPH (Excluding Major Events)



Q. PLEASE PROVIDE THE COMPANY'S SAIDI AND SAIFI INDICES FOR THE MOST RECENT FIVE YEARS.

A. The company's annual SAIDI and SAIFI indices for the years 2018 through 2022, both including major storms/major events and excluding major storms/major events, are shown in Figures 2 and 3. Please note that the data below is provided for each calendar year (January 1st through December 31st) and may differ from indices reported during previous review years that reported the indices from October 1st through September 30th.

Figure 2 – SAIDI and SAIFI Including Major Storms/Major Events

Year	SAIDI	SAIFI
2018	890.3	2.489
2019	282.7	1.710
2020	382.8	1.671
2021	225.6	1.288
2022	431.6	1.989

Figure 3 – SAIDI and SAIFI Excluding Major Storms/Major Events

Year	SAIDI	SAIFI
2018	303.1	1.942
2019	262.0	1.645
2020	264.1	1.504
2021	225.6	1.288
2022	290.6	1.623

Q. WHAT HAS BEEN THE GENERAL RELIABILITY TREND FOR THE PAST 5 YEARS?

A. The Company has generally been seeing an improvement in both SAIDI and SAIFI. However, in 2022, the Company's service territory experienced a significant increase in major storms and minor storms compared to most previous years. As a result of the higher than usual level of storm activity, the Company experienced a significant increase in outages. Many of those events did not meet the threshold of a major or severe storm event, primarily due to the results of the SIP component of the TRP, so they are reflected in the reliability indices since they cannot be excluded. The SIP component assists with the resiliency of the distribution system and reduces the impact of storms, which results in fewer MEDs.

Q. IS CONTINUING THE TRP IN THE BEST INTEREST OF KINGSPORT'S CUSTOMERS?

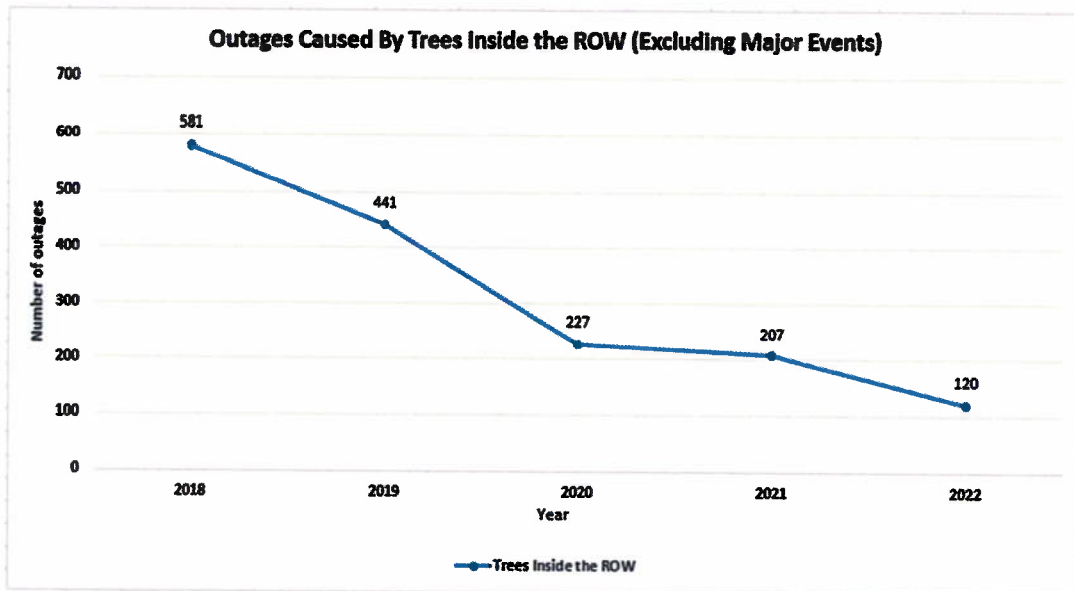
A. Yes. The VMP is primarily designed to target outages caused by trees inside the ROW. In addition to minimizing the number of outages caused by trees, a clear ROW allows line crews to access a site more easily, which allows for faster assessment and restoration.

1 The SIP is designed to target outages caused by equipment failures. Trees inside the
2 ROW and equipment failures represent the top two outage causes in the Company's
3 Tennessee service area that the Company can most directly influence. These two outage
4 causes account for approximately 34% of the total number of outages.

5 Despite the significant uptick in minor and major storms in 2022, the number of
6 outages caused by trees inside the ROW has significantly and steadily decreased since
7 2018, which is when the TRP began. Customers have been receiving benefits from the
8 VMP, even though the initial cycle of the VMP has not yet been fully completed.

9 As shown in Figure 4, the number of outages caused by trees inside the ROW were
10 reduced by 79.4% since 2018. This 79.4% reduction can be directly attributed to the
11 VMP component of the TRP. This is a significant reliability improvement, especially
12 considering that the first cycle of the VMP has not yet been fully completed.

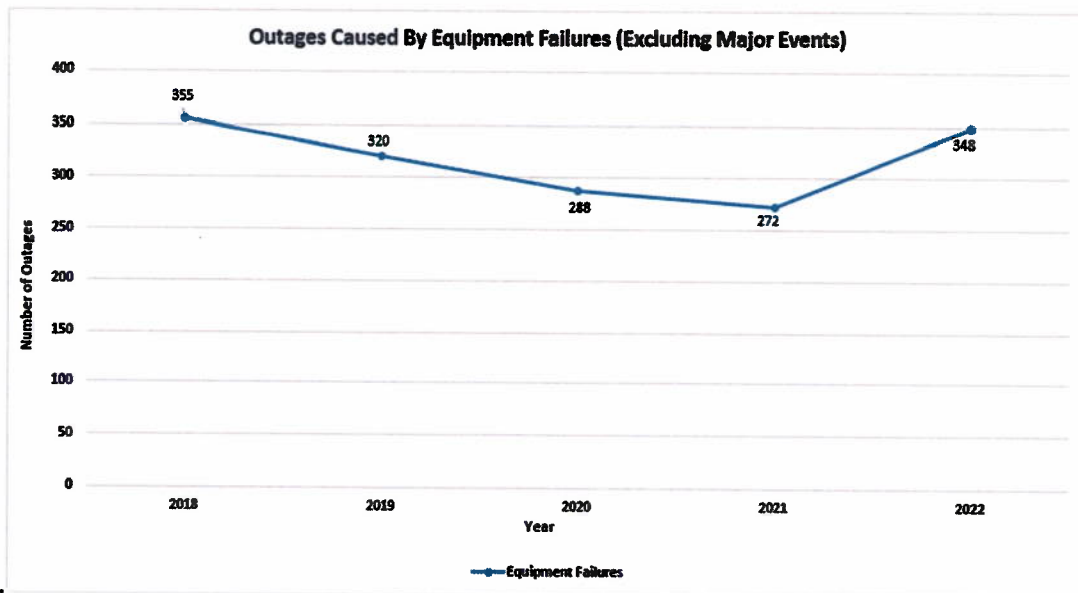
Figure 4 – Outages Caused by Trees Inside the ROW (Excluding Major Events)



Q. ARE CUSTOMERS RECEIVING BENEFITS FROM THE SIP COMPONENT OF THE TRP AS WELL?

A. Yes. The SIP component of the TRP is also providing benefits to the Company's customers. Prior to 2022, the number of outages caused by equipment failures each year was consistently decreasing as shown in Figure 5. The uptick in equipment failures in 2022 is directly related to the increase in storms in the region. Most of those storms did not meet the threshold required to be classified as major events, therefore the equipment failures that resulted from these storms could not be excluded from the outage data.

Figure 5– Outages Caused by Equipment Failures (Excluding Major Events)



Q. WHY SHOULD EQUIPMENT FAILURES NOT BE VIEWED IN ISOLATION?

A. Equipment failures should not be viewed in isolation because weather heavily influences the number of equipment failures. The SIP component of the TRP is addressing and reducing performance-related equipment failures. It's evident that outages related to equipment failures were trending downward prior to the high wind events in 2022, which were outside of the Company's control. Based on the overall downward trend in equipment failures, the TRP benefits the Company's customers.

Q. PLEASE DESCRIBE THE MAJOR STORM ACTIVITY EXPERIENCED DURING THE 2021 AND 2022 RELIABILITY PROFILE PERIODS.

A. The Company experienced no major weather events during 2021 and four major weather events during 2022. The following are descriptions of the major weather events that occurred during 2022:

- 1 • January 1, 2022 – A high wind and rain event that lasted for 37 hours and
2 caused damage to poles, overhead conductors, cutouts, reclosers, and
3 connector/clamps, which resulted in power outages for 7,800 of the
4 Company's customers.
- 5 • June 17, 2022 - A high wind and rain event that lasted for 62 hours and caused
6 damage to overhead conductors and underground conductors, which resulted
7 in power outages for 3,122 of the Company's customers.
- 8 • July 5, 2022 - A high wind and rain event that lasted for 42 hours and caused
9 damage to poles, overhead conductors, cutouts, insulators, and crossarms,
10 which resulted in power outages for 3,182 of the Company's customers.
- 11 • September 25, 2022 - A high wind and rain event that lasted for 45 hours and
12 caused damage to poles, overhead conductors, arresters, and crossarms, which
13 resulted in power outages for 5,734 of the Company's customers.

14 Company witness Dielman supports the costs associated with the major storms.

15 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

16 **A.** Yes, it does.

Kingsport Power (1/1/2021-12/31/2021) Reliability Profile

PROFILE:	1/1/2021-12/31/2021	Footnote
Total Customer Accounts	49,576	[i]
Active Customer Premises	48,567	[ii]
Residential Customer Accounts	42,034	
OH Residential Services	29,209	[iii]
Total OH Distribution R-O-W (2-/3-phase miles, single phase miles)	2-3Phase:405, 1Phase:929	
OH Distr. R-O-W Miles Requiring Vegetation Management (2-/3-phase miles, single phase miles)	2-3Phase:405, 1Phase:929	
Distribution Circuits	68	
Distribution Pole Miles	1,335	
Distribution Cable Miles	272	
R-O-W Width	Varies, up to 40 feet.	
NEW OH & UG SERVICE CONNECTS:	1/1/2021-12/31/2021	
New Service Connects	416	
New Service Connects Total Costs	\$1,391,324	
Average Time to Complete New Service Requests	4.7	
Average Daily OT Worked per Lineman (hrs)	2	
RESOURCES/EXPENSES:	1/1/2021-12/31/2021	
Distribution Employees	54	
Distribution Reliability Program Employees	25	
Company OH Distribution Linemen	21	
Contract OH Distribution Linemen	20	
Restoration Vehicles	53	[iv]
Pole Inventory (UOM = each)	151	[v]
Cross Arm Inventory (UOM = each)	107	[v]
Wire Inventory (UOM = feet)	133,687	[v]
Distribution O&M Expenses	\$7,073,540	
Distribution Capital Expenses	\$8,953,007	
Distribution Reliability Improvement Expenses	\$7,662,448	
Major Storms Restoration Expenses	\$0	
Service Restoration Expenses (excl. major storms)	\$1,329,810	
POLE INSPECTION PROGRAM:	1/1/2021-12/31/2021	
Utility or Contractor (provide name) Conducted	Geoforce	
Inspection Cycle (years)	10	
Number of Distribution Wood Poles on System	31,809	
Number of Distribution Wood Poles Inspected	3910	
Distribution Wood Utility Poles Replaced (as a result of routine inspections)	250	
Distribution Wood Utility Poles Replaced as a result of major storms	0	

Distribution Wood Utility Poles Reinforced	0	
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RELIABILITY IMPROVEMENT TARGETS:	1/1/2021-12/31/2021	
Number of Worst Circuits Targeted	4	
Number of Worst Devices Targeted	N/A	[vi]
Number of Worst CEI Customers Targeted	N/A	[vi]
OUTAGES (Including Major Storms):	1/1/2021-12/31/2021	
Major Storms	0	
Major Storms Impacting > 100,000 Customers	0	
Number of Outage Events	1,920	
Minimum Time for an Outage Event to Qualify as a Sustained Outage (min.)	6	
Average Number of Hours For Full Restoration (last customer on) Per Event	3.48	
Total Customer Hours Out	182,609	
Customer Hours Out – UG Mat'l	Included in OH Material	
Customer Hours Out – Trees	82,315.3	
Customer Hours Out – Weather	8,964.7	
Customer Hours Out – OH Mat'l	31,739.0	
Customer Hours Out – Misc.	16,844.9	
Customer Hours Out – Public	23,651.2	
Customer Hours Out – Bulk Pwr.	2,275.5	
Customer Hours Out – Company	16,818.6	
Number of Customers with greater than 10 Outages	10	[vii]
Number of Customers with 7-10 Outages	471	[vii]
Number of Customers with 4-6 Outages	4,118	[vii]
Number of Customers with 1-3 Outages	27,425	[vii]
Number of Customers with 0 Outages	16,543	[vii]
1st Major Cause of Outages	Animal	
2nd Major Cause of Outages	Veg Outside ROW	
3rd Major Cause of Outages	Scheduled	
4th Major Cause of Outages	Equipment	
5th Major Cause of Outages	Veg Inside ROW	
OUTAGES (Excluding Major Storms):	1/1/2021-12/31/2021	
Number of Outage Events (excl. major storms)	1,920	
Average Number of Hours For Full Restoration (last customer on) Per Event (excl. major storms)	3.48	
Total Customer Hours Out (excl. major storms)	182,609	
Customer Hours Out – UG Mat'l (ex. major storms)	Included in OH Material	
Customer Hours Out – Trees (ex. major storms)	82,315.3	
Customer Hours Out – Weather (ex. major storms)	8,964.7	
Customer Hours Out – OH Mat'l (ex. major storms)	31,739.0	
Customer Hours Out – Misc. (ex. major storms)	16,844.9	
Customer Hours Out – Public (ex. major storms)	23,651.2	

Customer Hours Out – Bulk Pwr. (ex. major storms)	2,275.5	
Customer Hours Out – Company (ex. major storms)	16,818.6	
Number of Customers with greater than 10 outages	10	[vii]
Number of Customers with 7-10 Outages	471	[vii]
Number of Customers with 4-6 Outages	4,118	[vii]
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Number of Customers with 0 Outages	16,543	[vii]
1st Major Cause of Outages	Animal	
2nd Major Cause of Outages	Veg Outside ROW	
3rd Major Cause of Outages	Scheduled	
4th Major Cause of Outages	Equipment	
5th Major Cause of Outages	Veg Inside ROW	
INDICES EXCLUDING MAJOR STORMS: (Distribution only)	1/1/2021-12/31/2021	
SAIDI Goal (minutes, excl. major storms)	N/A	[viii]
SAIDI Actual (minutes, excl. major storms)	212.7	
SAIFI Actual (interruptions, excl. major storms)	1.170	
CAIDI Actual (minutes, excl. major storms)	181.8	
CTAIDI Actual (minutes, excl. major storms)	322.7	
Service Availability Goal (% , excl. major storms)	N/A	[viii]
Actual Service Availability (% , excl. major storms)	99.96%	
INDICES WITH NO EXCLUSIONS: (Distribution only)	1/1/2021-12/31/2021	
SAIDI Actual (minutes, incl. major storms)	212.7	
SAIFI Actual (interruptions, incl. major storms)	1.170	
CAIDI Actual (minutes, incl. major storms)	181.8	
CTAIDI Actual (minutes, incl. major storms)	322.7	
Actual Service Availability (% , incl. major storms)	99.96%	
INDICES EXCLUDING MAJOR STORMS: (Total Distribution and Bulk Power)	1/1/2021-12/31/2021	
SAIDI Goal (minutes, excl. major storms)	N/A	[ix]
SAIDI Actual (minutes, excl. major storms)	225.6	
SAIFI Actual (interruptions, excl. major storms)	1.288	
CAIDI Actual (minutes, excl. major storms)	175.1	
CTAIDI Actual (minutes, excl. major storms)	342.1	
Service Availability Goal (% , excl. major storms)	N/A	[ix]
Actual Service Availability (% , excl. major storms)	99.96%	
INDICES WITH NO EXCLUSIONS: (Total Distribution and Bulk Power)	1/1/2021-12/31/2021	
SAIDI Actual (minutes, incl. major storms)	225.6	
SAIFI Actual (interruptions, incl. major storms)	1.288	
CAIDI Actual (minutes, incl. major storms)	175.1	
CTAIDI Actual (minutes, incl. major storms)	342.1	

Actual Service Availability (% incl. major storms)	99.96%	
TREE-RELATED DATA	1/1/2021-12/31/2021	
Routine Tree Trimming Expense	\$3,933,061	[x]
Tree Removal Program Expense	\$2,617,800	[xi]
Hot Spot Trimming Expense	\$1,719	[xii]
Tree Trimming Cycle (urban and rural, years)	Approx. 5	[xiii]
Distribution R-O-W Miles Maintained	159	
Spot Inspections Conducted	352	
Total Distribution Foresters	1	
Degreed Distribution Foresters	1	
Contract Tree Trimmers (approx.)	66	[xiv]
Tree Outage Events (excl. major storms)	638	
Average Number of Hours For Full Restoration (last customer on) Per Tree Event (excl. major storms)	5.32	
Range for Full Restoration (shortest, longest)	Minimum Tree Outage 0.1 Hr. Longest Tree Outage 29.9 Hr.	
Tree SAIFI Actual (excl. major storms)	0.418	
Tree SAIFI Goal (excl. major storms)	N/A	[xv]
Tree SAIDI Actual (minutes, excl. major storms)	101.693	
Total Tree Trimming Complaints (Trimming Report to TPUC)	0	

2021-2022 Footnotes

[i] Total Customer Accounts per MACSS (Marketing and Customer Services System). Taken from report ran out of Business Objects.

[ii] Total active premise counts (end of year actual) used in the calculation of reliability indices.

[iii] The number of OH Residential Services is determined from GIS Electric Office Small World and MACSS classification of accounts (residential).

[iv] The count of vehicles reflects the number of distribution vehicles involved in restoration throughout the Kingsport service territory. In the event of a more severe storm, additional vehicles would be brought in from neighboring states and ultimately from across the AEP system.

[v] The 2019-2020 inventory numbers came from MAXIMO (Work and Asset Management System).

[vi] Records are not kept on specific devices and CEI customers targeted.

[vii] There are processes that are not yet perfected in tying actual premises to outages. As the processes improve, the estimates of the number of customers with a particular number of outages will tend to increase.

[viii] The Company does not set goals for "Distribution Only."

[ix] Kingsport does not set explicit goals for SAIDI or ASAI.

[x] O&M expenses from the VMP representing accounts 5930000 and 5930001.

[xi] Capital expenses from the VMP representing account 1070001.

[xii] O&M for material and outside service only. All O&M expenditures are also included in the 'Routine Tree Trimming Expense'.

[xiii] The Company switched to a 4 year cycle beginning 1/1/18.

[xiv] Distribution-Only.

[xv] Kingsport does not have a tree SAIFI goal.

Kingsport Power (1/1/2022-12/31/2022) Reliability Profile

PROFILE:	1/1/2022-12/31/2022	Footnote
Total Customer Accounts	49,784	[i]
Active Customer Premises	48,886	[ii]
Residential Customer Accounts	42,393	
OH Residential Services	29,348	[iii]
Total OH Distribution R-O-W (2-/3-phase miles, single phase miles)	2-3Phase:405, 1Phase:929	
OH Distr. R-O-W Miles Requiring Vegetation Management (2-/3-phase miles, single phase miles)	2-3Phase:405, 1Phase:929	
Distribution Circuits	68	
Distribution Pole Miles	1,333	
Distribution Cable Miles	276	
R-O-W Width	Varies, up to 40 feet.	
NEW OH & UG SERVICE CONNECTS:	1/1/2022-12/31/2022	
New Service Connects	582	
New Service Connects Total Costs	\$1,977,109	
Average Time to Complete New Service Requests	5.8	
Average Daily OT Worked per Lineman (hrs)	2	
RESOURCES/EXPENSES:	1/1/2022-12/31/2022	
Distribution Employees	53	
Distribution Reliability Program Employees	25	
Company OH Distribution Linemen	21	
Contract OH Distribution Linemen	24	
Restoration Vehicles	50	[iv]
Pole Inventory (UOM = each)	280	[v]
Cross Arm Inventory (UOM = each)	170	[v]
Wire Inventory (UOM = feet)	146,265	[v]
Distribution O&M Expenses	\$9,846,441	
Distribution Capital Expenses	\$17,653,464	
Distribution Reliability Improvement Expenses	\$11,436,769	
Major Storms Restoration Expenses	\$1,859,432	
Service Restoration Expenses (excl. major storms)	\$1,508,677	
POLE INSPECTION PROGRAM:	1/1/2022-12/31/2022	
Utility or Contractor (provide name) Conducted	Geoforce	
Inspection Cycle (years)	10	
Number of Distribution Wood Poles on System	31,881	
Number of Distribution Wood Poles Inspected	3284	
Distribution Wood Utility Poles Replaced (as a result of routine inspections)	119	
Distribution Wood Utility Poles Replaced as a result of major storms	19	

Distribution Wood Utility Poles Reinforced	0	
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RELIABILITY IMPROVEMENT TARGETS:	1/1/2022-12/31/2022	
Number of Worst Circuits Targeted	4	
Number of Worst Devices Targeted	N/A	[vi]
Number of Worst CEI Customers Targeted	N/A	[vi]
OUTAGES (Including Major Storms):	1/1/2022-12/31/2022	
Major Storms	4	
Major Storms Impacting > 100,000 Customers	0	
Number of Outage Events	2,180	
Minimum Time for an Outage Event to Qualify as a Sustained Outage (min.)	6	
Average Number of Hours For Full Restoration (last customer on) Per Event	4.88	
Total Customer Hours Out	351,652	
Customer Hours Out – UG Mat'l	Included in OH Material	
Customer Hours Out – Trees	187,760.0	
Customer Hours Out – Weather	21,628.2	
Customer Hours Out – OH Mat'l	66,494.5	
Customer Hours Out – Misc.	17,031.6	
Customer Hours Out – Public	35,880.4	
Customer Hours Out – Bulk Pwr.	4,822.3	
Customer Hours Out – Company	18,035.3	
Number of Customers with greater than 10 Outages	56	[vii]
Number of Customers with 7-10 Outages	1,052	[vii]
Number of Customers with 4-6 Outages	6,086	[vii]
Number of Customers with 1-3 Outages	33,257	[vii]
Number of Customers with 0 Outages	8,435	[vii]
1st Major Cause of Outages	Veg Outside ROW	
2nd Major Cause of Outages	Scheduled	
3rd Major Cause of Outages	Equipment	
4th Major Cause of Outages	Animal	
5th Major Cause of Outages	Veg Inside ROW	
OUTAGES (Excluding Major Storms):	1/1/2022-12/31/2022	
Number of Outage Events (excl. major storms)	2,027	
Average Number of Hours For Full Restoration (last customer on) Per Event (excl. major storms)	3.95	
Total Customer Hours Out (excl. major storms)	236,763	
Customer Hours Out – UG Mat'l (ex. major storms)	Included in OH Material	
Customer Hours Out – Trees (ex. major storms)	116,580.4	
Customer Hours Out – Weather (ex. major storms)	9,642.4	
Customer Hours Out – OH Mat'l (ex. major storms)	59,950.5	
Customer Hours Out – Misc. (ex. major storms)	17,007.5	
Customer Hours Out – Public (ex. major storms)	15,404.1	

Customer Hours Out – Bulk Pwr. (ex. major storms)	161.2	
Customer Hours Out – Company (ex. major storms)	18,016.6	
Number of Customers with greater than 10 outages	34	[vii]
Number of Customers with 7-10 Outages	674	[vii]
Number of Customers with 4-6 Outages	4,142	[vii]
Number of Customers with 1-3 Outages	31,122	[vii]
Number of Customers with 0 Outages	12,914	[vii]
1st Major Cause of Outages	Scheduled	
2nd Major Cause of Outages	Veg Outside ROW	
3rd Major Cause of Outages	Equipment	
4th Major Cause of Outages	Animal	
5th Major Cause of Outages	Veg Inside ROW	
INDICES EXCLUDING MAJOR STORMS: (Distribution only)	1/1/2022-12/31/2022	
SAIDI Goal (minutes, excl. major storms)	N/A	[viii]
SAIDI Actual (minutes, excl. major storms)	281.4	
SAIFI Actual (interruptions, excl. major storms)	1.488	
CAIDI Actual (minutes, excl. major storms)	189.2	
CTAIDI Actual (minutes, excl. major storms)	382.5	
Service Availability Goal (% , excl. major storms)	N/A	[viii]
Actual Service Availability (% , excl. major storms)	99.95%	
INDICES WITH NO EXCLUSIONS: (Distribution only)	1/1/2022-12/31/2022	
SAIDI Actual (minutes, incl. major storms)	416.7	
SAIFI Actual (interruptions, incl. major storms)	1.765	
CAIDI Actual (minutes, incl. major storms)	236.1	
CTAIDI Actual (minutes, incl. major storms)	503.6	
Actual Service Availability (% , incl. major storms)	99.92%	
INDICES EXCLUDING MAJOR STORMS: (Total Distribution and Bulk Power)	1/1/2022-12/31/2022	
SAIDI Goal (minutes, excl. major storms)	N/A	[ix]
SAIDI Actual (minutes, excl. major storms)	290.6	
SAIFI Actual (interruptions, excl. major storms)	1.623	
CAIDI Actual (minutes, excl. major storms)	179.1	
CTAIDI Actual (minutes, excl. major storms)	369.9	
Service Availability Goal (% , excl. major storms)	N/A	[ix]
Actual Service Availability (% , excl. major storms)	99.94%	
INDICES WITH NO EXCLUSIONS: (Total Distribution and Bulk Power)	1/1/2022-12/31/2022	
SAIDI Actual (minutes, incl. major storms)	431.6	
SAIFI Actual (interruptions, incl. major storms)	1.989	
CAIDI Actual (minutes, incl. major storms)	217.0	
CTAIDI Actual (minutes, incl. major storms)	521.6	

Actual Service Availability (% , incl. major storms)	99.92%	
TREE-RELATED DATA	1/1/2022-12/31/2022	
Routine Tree Trimming Expense	\$3,905,198	[x]
Tree Removal Program Expense	\$1,024,625	[xi]
Hot Spot Trimming Expense	\$671	[xii]
Tree Trimming Cycle (urban and rural, years)	Approx. 5	[xiii]
Distribution R-O-W Miles Maintained	263	
Spot Inspections Conducted	240	
Total Distribution Foresters	1	
Degreed Distribution Foresters	1	
Contract Tree Trimmers (approx.)	52	[xiv]
Tree Outage Events (excl. major storms)	588	
Average Number of Hours For Full Restoration (last customer on) Per Tree Event (excl. major storms)	5.94	
Range for Full Restoration (shortest, longest)	Minimum Tree Outage 0.116 Hr. Longest Tree Outage 50.2 Hr.	
Tree SAIFI Actual (excl. major storms)	0.609	
Tree SAIFI Goal (excl. major storms)	N/A	[xv]
Tree SAIDI Actual (minutes, excl. major storms)	143.08	
Total Tree Trimming Complaints (Trimming Report to TPUC)	0	

2021-2022 Footnotes

[i] Total Customer Accounts per MACSS (Marketing and Customer Services System). Taken from report ran out of Business Objects.

[ii] Total active premise counts (end of year actual) used in the calculation of reliability indices.

[iii] The number of OH Residential Services is determined from GIS Electric Office Small World and MACSS classification of accounts (residential).

[iv] The count of vehicles reflects the number of distribution vehicles involved in restoration throughout the Kingsport service territory. In the event of a more severe storm, additional vehicles would be brought in from neighboring states and ultimately from across the AEP system.

[v] The 2019-2020 inventory numbers came from MAXIMO (Work and Asset Management System).

[vi] Records are not kept on specific devices and CEI customers targeted.

[vii] There are processes that are not yet perfected in tying actual premises to outages. As the processes improve, the estimates of the number of customers with a particular number of outages will tend to increase.

[viii] The Company does not set goals for "Distribution Only."

[ix] Kingsport does not set explicit goals for SAIDI or ASAI.

[x] O&M expenses from the VMP representing accounts 5930000 and 5930001.

[xi] Capital expenses from the VMP representing account 1070001.

[xii] O&M for material and outside service only. All O&M expenditures are also included in the 'Routine Tree Trimming Expense'.

[xiii] The Company switched to a 4 year cycle beginning 1/1/18.

[xiv] Distribution-Only.

[xv] Kingsport does not have a tree SAIFI goal.

**DIRECT TESTIMONY OF
MALINDA L. DIELMAN
ON BEHALF OF KINGSPORT POWER COMPANY
D/B/A AEP APPALACHIAN POWER
BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
DOCKET NO. 23-____**

1 **Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS AND POSITION.**

2 A. My name is Malinda L. Dielman. My business address is 1 Riverside Plaza,
3 Columbus, Ohio 43215. I am a Regulatory Accounting Case Manager for
4 American Electric Power Service Corporation (AEPSC), a wholly owned
5 subsidiary of American Electric Power Company, Inc. (AEP). AEP is the parent
6 company of Kingsport Power Company (KgPCo or the Company).

7 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND EMPLOYMENT**
8 **BACKGROUND.**

9 A. I graduated with Bachelor of Arts Degrees in Accounting and Business
10 Administration from Wilmington College in 1999. After joining AEPSC as a
11 Staff Accountant in January 2005, I held various positions in the AEPSC
12 Accounting organization performing and supervising tasks related to commercial,
13 derivative, energy and investment accounting. In October 2018, I was promoted
14 to Manager – East Power Accounting. I transferred to my current position in May
15 2020.

1 **Q. WHAT ARE YOUR RESPONSIBILITIES AS REGULATORY**
2 **ACCOUNTING CASE MANAGER?**

3 A. My responsibilities include providing the AEP electric operating subsidiaries,
4 such as KgPCo, with accounting support for regulatory filings including the
5 preparation of cost of service adjustments, accounting schedules and testimony.
6 In addition, I monitor regulatory proceedings and legislation impacting AEP
7 subsidiaries for accounting implications and assist in determining the appropriate
8 regulatory accounting treatment.

9 **Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY AS A WITNESS**
10 **BEFORE ANY REGULATORY COMMISSION?**

11 A. Yes. I have submitted testimony before the Indiana Utility Regulatory
12 Commission on behalf of Indiana Michigan Power Company (I&M). I have also
13 submitted testimony before the Virginia State Corporation Commission on behalf
14 of Appalachian Power Company (APCo). Like KgPCo, I&M and APCo are
15 electric operating subsidiaries of AEP.

16 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
17 **PROCEEDING?**

18 A. The purpose of my testimony is to:

- 19 • Support the Targeted Reliability Plan and Major Storm (TRP&MS) costs
20 incurred during the 15-month period from October 2021 through
21 December 2022 ("Review Period") as well as the cumulative under-
22 recovery balance as of December 31, 2022.
- 23 • Identify the revenues recorded from the TRP&MS Rider during the
24 Review Period.

- 1 • Provide an attestation that the Rider revenues, costs and expenses included
2 in this Petition are complete and accurate and reflect actual amounts on the
3 Company's books and records.
- 4 • Provide supporting information for TRP&MS costs incurred during the
5 Review Period as agreed in the Stipulation and Settlement Agreement
6 (Settlement Agreement) approved by the Commission in Docket No. 18-
7 00125.
- 8 • Provide a comparison of actual life-to-date TRP costs (both capital
9 expenditures and O&M expenses) to the original 10-year annual
10 projections of such costs provided in Docket No. 17-00032 as
11 recommended by the Consumer Advocate and approved by the
12 Commission in Docket No. 20-00127.
- 13 • Provide supporting information for the Repair Allowance percentage
14 calculation during the Review Period per the Commission's decision in
15 Docket No. 21-00142.
- 16 • Discuss changes to the TRP&MS Rider as a result of KgPCo's base case
17 order in Docket No. 21-00107.
- 18 • Discuss changes to the TRP&MS Rider as a result of the Commission's
19 decision in Docket No. 21-00142.

20 **Q. WHAT EXHIBITS ARE YOU SPONSORING?**

21 **A.** I am sponsoring the following exhibits:

- 22 • KgPCo Exhibit No. 1 (MLD) is a summary of the monthly over or under-
23 recovery of TRP&MS costs for the Review Period.
- 24 • KgPCo Exhibit No. 2 (MLD) is a schedule of revenues recorded from the
25 TRP&MS Rider during the Review Period.
- 26 • KgPCo Exhibit No. 3 (MLD) is an attestation regarding the requested
27 TRP&MS revenues, costs and expenses.
- 28 • KgPCo Exhibit No. 4 (MLD) is a summary by category of TRP&MS
29 O&M expenses incurred during the Review Period and a supporting list of
30 invoices paid related to such expenses.
- 31 • KgPCo Exhibit No. 5 (MLD) is voluminous general ledger detail of all
32 TRP&MS O&M expenses incurred during the Review Period, which is
33 being supplied on disk.
- 34 • KgPCo Exhibit No. 6 (MLD) is a chart listing the 10-year annual
35 projected TRP costs compared with the actual life-to-date TRP costs.
- 36 • KgPCo Exhibit No. 7 (MLD) is the source data supporting the Repair
37 Allowance percentage calculation.

- KgPCo Exhibit No. 8 (MLD) is a list of TRP&MS project descriptions.

Q. WHAT IS THE ACTUAL OVER OR UNDER-RECOVERY BALANCE OF TRP&MS COSTS THAT THE COMPANY IS REQUESTING TO INCLUDE IN THE UPDATED TRP&MS RIDER?

A. The Company is requesting to recover \$3,674,241 of deferred actual TRP&MS under-recovered costs recorded on KgPCo's books in Account 1823426, TRP&MS Under Recovery. This amount varies slightly from the December 31, 2022 balance in Account 1823426 of \$3,681,926 due to adjusting entries recorded in the first quarter of 2023 related to the TRP&MS surcharge to Street Lighting customers as well as the Repairs Allowance calculation. The net under-recovery of \$3,674,241 is comprised of an under-recovery of \$20,393,338 for TRP costs and an under-recovery of \$3,328,519 for major storm expenses offset by cumulative TRP&MS Rider revenues of \$20,047,616 recorded through December 2022. The \$20,393,338 and \$3,328,519 under-recovery balances at December 31, 2022 are net of the annual level of TRP expenses and major storm expenses recovered through base rates of \$777,192 and \$326,980, respectively. The annual level of TRP&MS costs included in base rates during the Review Period was determined by Commission Order, dated October 19, 2016, in Docket No. 16-00001. Effective August 8, 2022 with the Commission order in Docket No. 21-00107, all TRP&MS O&M costs are now recovered through the TRP&MS Rider with no base rate recovery offset.

1 **Q. ARE YOU SPONSORING AN EXHIBIT THAT SUMMARIZES THE**
2 **COST COMPONENTS AND RECOVERY OF THE TRP&MS COSTS**
3 **THROUGH DECEMBER 31, 2022?**

4 A. Yes. KgPCo Exhibit No. 1 (MLD) summarizes the monthly TRP&MS costs
5 incurred for the period October 2021 through December 2022, the monthly
6 TRP&MS costs included in base rates, the monthly TRP&MS Rider revenues
7 recorded and the resulting under-recovery at the end of each month. Note that
8 this exhibit shows a beginning under-recovery balance in column (p) at
9 September 30, 2021 of \$6,011,424. Adjusting entries were made to correct the
10 Repairs Allowance calculation and to adjust for the TRP&MS surcharge to Street
11 Lighting customers resulting in an under-recovery balance of \$5,575,629 for the
12 period ending September 30, 2021. The Commission approved this balance for
13 recovery in Docket No. 21-00142 through the TRP&MS Rider effective January
14 18, 2023. The other beginning amounts as of September 30, 2021 shown in this
15 exhibit are the same as the respective ending amounts provided in KgPCo Exhibit
16 No. 1 (AWA) in Docket No. 21-00142.

17 **Q. PLEASE DESCRIBE THE INFORMATION CONTAINED IN KGPCO**
18 **EXHIBIT NO. 1 (MLD).**

19 A. Columns (a) through (k) of KgPCo Exhibit No. 1 (MLD) provide monthly costs
20 incurred, costs recovered through base rates and the resulting under-recovery
21 related to the TRP and columns (l) through (n) provide monthly expenses
22 incurred, expenses recovered through base rates and the resulting under-recovery
23 related to major storms. Column (p) provides the month-end net TRP&MS

1 under-recovery balances recorded on the Company's books in Account 1823426
2 and are the sum of the amounts shown in column (k) for the TRP and column (n)
3 for major storms reduced by the cumulative Rider revenues in column (o).

4 For the TRP, column (a) provides the monthly O&M expenses charged to
5 the TRP projects. Column (b) provides the cumulative capital additions charged
6 to the TRP projects for capital investments incurred after September 2017.
7 Column (c) provides the accumulation of monthly depreciation expense amounts,
8 which during the Review Period are shown in column (h). The depreciation rates
9 used to calculate depreciation on the TRP projects through July 2022 are those
10 rates approved by the Commission in Docket No. 16-00001. Beginning August 1,
11 2022, the depreciation rates used to calculate depreciation on the TRP projects are
12 those rates approved by the Commission in Docket No. 21-00107. The
13 accumulated deferred income taxes (ADIT) shown in column (d) reflect the
14 difference between book depreciation and accelerated tax depreciation. The
15 ADIT calculations include the Repairs Deduction as applicable. The net TRP
16 capital additions shown in column (e) are computed by subtracting columns (c) &
17 (d) from column (b) and are applied to the monthly carrying charge rate in column
18 (f) to calculate the pre-tax return on capital shown in column (g). The sum of
19 columns (a), (g), and (h) equal the total TRP costs shown in column (i). The
20 monthly TRP costs included in the development of the Commission approved
21 base rates in Docket No. 16-00001 shown in column (j) are compared to the total
22 TRP costs from column (i) to compute the cumulative under-recovery of TRP

1 costs shown in column (k) before consideration of TRP&MS Rider revenues
2 shown in column (o).

3 For major storms, the monthly O&M expenses charged (or credited) to a
4 KgPCo major storm project(s) during the Review Period are shown in column (l)
5 and these O&M expenses are the only major storm costs included in the
6 TRP&MS over/under-recovery. The monthly major storm O&M expenses
7 included in the development of the Commission approved base rates in Docket
8 No. 16-00001 shown in column (m) are compared to the expenses in column (l) to
9 compute the net under-recovery of major storm expenses shown in column (n)
10 before consideration of TRP&MS Rider revenues shown in column (o).

11 **Q. DO YOU HAVE A SCHEDULE SUMMARIZING THE TRP&MS RIDER**
12 **REVENUES RECORDED THROUGH DECEMBER 31, 2022?**

13 A. Yes. KgPCo Exhibit No. 2 (MLD) is a schedule of TRP&MS Rider revenues
14 recorded monthly on the Company's books on a billed and accrued basis effective
15 for service rendered on and after June 1, 2019 as approved by the Commission in
16 Docket No. 18-00125. The Commission approved revised TRP&MS Rider rates
17 effective for service rendered on and after June 1, 2020 and August 15, 2021, in
18 Docket Nos. 19-00106 and 20-00127, respectively. This schedule provides the
19 monthly billed Rider revenues along with the set-up of the current month and
20 reversal of the prior month unbilled revenues and any estimated revenues.
21 Estimated revenues are recorded whenever the actual month-end billing
22 information for certain large commercial and industrial customers is not available
23 until the following month.

1 **Q. IS THE COMPANY PROVIDING AN ATTESTATION REGARDING THE**
2 **TRP&MS COSTS AND EXPENSES INCLUDED IN THIS PETITION NET**
3 **OF RIDER REVENUES?**

4 A. Yes. KgPCo Exhibit No. 3 (MLD) provides an attestation as required in the
5 TPUC's *Order Granting Petition* in Docket No. 17-00032. This attestation states
6 that Rider revenues, costs and expenses included in the Company's Petition in the
7 current docket are complete and accurate and reflect actual amounts recorded on
8 KgPCo's books and records during the 15-month period ended December 31,
9 2022.

10 **Q. ARE YOU SUPPORTING ADDITIONAL INFORMATION AS AGREED**
11 **TO IN A PREVIOUS TRP&MS PROCEEDING?**

12 A. Yes. KgPCo Exhibit Nos. 4 (MLD) and 5 (MLD) provide the same type of
13 information as set forth in Attachment 1 to the Settlement Agreement in Docket
14 No. 18-00125, along with support for invoices paid and details of other incurred
15 TRP&MS costs. KgPCo Exhibit No. 4 (MLD) is a summary that lists the
16 TRP&MS O&M expenses incurred during the Review Period by various types of
17 transactions such as accounts payable accruals, intercompany billings and non-
18 labor compatible unit (CU) allocations. Compatible units are work management
19 control processes to administer projects and accumulate associated costs. KgPCo
20 Exhibit No. 4 (MLD) also provides a supporting list of third-party invoices paid
21 during the Review Period including vendor names related to such TRP&MS
22 O&M expenses.

1 KgPCo Exhibit No. 5 (MLD) provides over 2,500 lines of general ledger
2 transaction details of all TRP&MS O&M expenses totaling \$7,569,389 incurred
3 during the Review Period for both invoiced and non-invoiced costs. The
4 Company is supplying the voluminous information reflected in this exhibit
5 electronically on a disk.

6 **Q. DID THE COMMISSION APPROVE A SCHEDULE IN DOCKET NO. 20-**
7 **00127 TO BE PROVIDED IN EACH TRP&MS RIDER FILING GOING-**
8 **FORWARD?**

9 A. Yes. In its order issued October 4, 2021, the Commission found that “the
10 Company should include with its annual Targeted Reliability Plan filing a chart
11 listing the 10-year projected costs compared with the actual Targeted Reliability
12 Plan costs for the same period”. The Consumer Advocate had recommended in
13 its testimony in Docket No. 20-00127 that the Company provide an annual
14 comparison of actual life-to-date TRP costs (both capital expenditures and O&M
15 expenses) to the original 10-year projections of such costs as provided by the
16 Company in Docket No. 17-00032.

17 **Q. ARE YOU SPONSORING AN EXHIBIT THAT COMPLIES WITH THE**
18 **COMMISSION’S DIRECTIVE TO PROVIDE AN ANNUAL**
19 **COMPARISON OF ACTUAL VERSUS PROJECTED TRP COSTS?**

20 A. Yes, KgPCo Exhibit No. 6 (MLD) provides a chart listing the 10-year annual
21 projected TRP costs compared with the actual life-to-date TRP costs on an annual
22 basis in the format recommended by the Consumer Advocate.

1 **Q. PLEASE DESCRIBE KGPCO EXHIBIT NO. 6 (MLD).**

2 A. KgPCo Exhibit No. 6 (MLD) compares the actual TRP capital expenditures
3 incurred for the four successive 12-month review periods ended September 30,
4 2018 through 2021 and the 15-month review period ended December 31, 2022 to
5 the respective projected TRP capital expenditures for the first five years of the
6 planned 10-year Targeted Reliability Plan.

7 Similarly, KgPCo Exhibit No. 6 (MLD) compares the actual TRP O&M
8 expenses incurred for the four 12-month review periods ended September 30,
9 2018 through 2021 and the 15-month review period ended December 31, 2022 to
10 the respective projected TRP O&M expenses for the first five years of the planned
11 10-year TRP. The projected amounts shown on Exhibit 6 were taken from Figure
12 7 of the Direct Testimony of Company witness Wright in Docket No. 17-00032.

13 **Q. DID THE COMMISSION DIRECT THE COMPANY TO PROVIDE**
14 **ADDITIONAL SUPPORT IN EACH TRP&MS RIDER FILING GOING-**
15 **FORWARD IN DOCKET NO. 21-00142?**

16 A. Yes. In the hearing on January 17, 2023, the Commission directed the Company
17 to include with its annual Targeted Reliability Plan filing the Repair Allowance
18 calculation with supporting documentation.

19 **Q. ARE YOU SPONSORING AN EXHIBIT THAT COMPLIES WITH THE**
20 **COMMISSION'S DIRECTIVE TO PROVIDE SOURCE DATA FOR THE**
21 **REPAIR ALLOWANCE PERCENTAGE CALCULATIONS?**

22 A. Yes, KgPCo Exhibit No. 7 (MLD) provides support for the Repair Allowance
23 percentage calculations using the following ratio: Repairs Deduction divided by

1 Additions. The source of the Repairs Deduction is a report from KgPCo's tax
2 subledger system which outlines Schedule M line item 532C Repairs Deduction.
3 The source of the Additions is a report that outlines additions in General Ledger
4 accounts 1010001 and 1060001, excluding tangible plant, land, land rights, and
5 Asset Retirement Obligations. The Repair Allowance percentages will be based
6 on forecasted data until such time that the Company's final tax return is filed for
7 each respective year.

8 **Q. PLEASE DESCRIBE YOUR REMAINING EXHIBIT.**

9 A. KgPCo Exhibit No. 8 (MLD) provides a brief description of each of the projects
10 included in KgPCo Exhibit Nos. 4 (MLD) and 5 (MLD) along with the project
11 category and type. The projects listed in Exhibit 8 are the total population of
12 TRP&MS projects being tracked by the Company as of December 31, 2022, but
13 some of these projects have yet to incur any costs to date.

14 **Q. DID THE COMPANY EXPERIENCE ANY NEW MAJOR STORMS**
15 **DURING THE REVIEW PERIOD?**

16 A. Yes. During the October 2021 through December 2022 period, there were four
17 new major storms that affected KgPCo's customers as described by Company
18 witness Cope. The first major storm during this Review Period was a wind storm
19 on January 1, 2022 resulting in \$115,021 of major storm O&M expenses incurred.
20 Thunderstorms on June 17, 2022 and July 5, 2022 resulted in major storm
21 expenses of \$1,020,461 and \$199,526, respectively. The final major
22 thunderstorm during the Review Period occurred on September 25, 2022 resulting
23 in \$524,425 of O&M expenses.

1 **Q. WHAT RATE DID THE COMPANY USE TO CALCULATE THE**
2 **RETURN ON TRP CAPITAL INVESTMENTS IN THIS PETITION?**

3 A. For the months October 2021 through July 2022, KgPCo used the same annual
4 pre-tax carrying charge rate of 7.581% to calculate the return on net capital
5 investments that the Company used in prior TRP&MS dockets beginning with
6 costs incurred for January 2018. This 7.581% carrying charge rate is consistent
7 with the 8.738% annual rate approved by the Commission in Docket No. 16-
8 00001 except that the 7.581% reflects the reduction in the corporate federal
9 income tax rate from 35% to 21% effective January 2018. Beginning in August
10 2022, the Company updated the annual pre-tax carrying charge rate to 7.642% as
11 a result of the new capital structure/cost of capital approved by the Commission in
12 KgPCo's base rate case in Docket No. 21-00107.

13 **Q. PLEASE DESCRIBE THE CHANGES IMPLEMENTED TO THE**
14 **TRP&MS RIDER AS A RESULT OF THE COMMISSION'S ORDER IN**
15 **KGPCO'S BASE RATE CASE, DOCKET NO. 21-00107.**

16 A. As mentioned previously in my testimony, the depreciation rates as well as the
17 capital structure used in the monthly TRP&MS Rider calculation were updated
18 effective August 1, 2022 as a result of the Commission's order in Docket No. 21-
19 00107.

20 Also effective with the implementation of new base rates, all TRP&MS
21 O&M expenses are now recovered through the TRP&MS Rider. As of August 8,
22 2022, KgPCo eliminated the base rate recovery offset from the computation of
23 actual TRP&MS O&M expenses recovered through the Rider. KgPCo reset the

1 TRP capital costs including plant-in-service additions, accumulated depreciation
2 and accumulated deferred income taxes used to calculate TRP carrying charges as
3 well as depreciation expense to zero upon the implementation of new base rates
4 for purposes of recovery of future TRP capital additions through the TRP&MS
5 Rider.

6 Lastly, effective August 8, 2022 the Company is charging Street Lighting
7 customers the TRP&MS surcharge as a result of the Commission's order in
8 Docket No. 21-00107.

9 **Q. PLEASE DESCRIBE THE CHANGES IMPLEMENTED TO THE**
10 **TRP&MS RIDER AS A RESULT OF THE COMMISSION'S DECISION**
11 **IN KGPCO'S LATEST TRP&MS RIDER FILING, DOCKET NO. 21-**
12 **00142.**

13 **A.** The balance of the TRP&MS Rider under-recovery was reduced by \$420,386 to
14 adjust for the TRP&MS surcharge to Street Lighting customers as directed by the
15 Commission in Docket No. 21-00142. Additionally, as described earlier in my
16 testimony, the Company is now including a schedule in this and all future
17 TRP&MS Rider filings to support the Repair Allowance percentage calculations.

18 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

19 **A.** Yes, it does.

KINGSPORT POWER COMPANY
TARGETED RELIABILITY PLAN AND MAJOR STORM (TRP&MS) COSTS
OVER/UNDER RECOVERY COMPARED TO LEVEL OF TRP&MS COSTS IN BASE RATES AND RECOVERY THROUGH TRP&MS RIDER
FOR THE PERIOD OCTOBER 2021 THRU DECEMBER 2022
\$s

	Targeted Reliability Plan											Major Storms				
	Monthly O&M (a)	Cumulative Capital Additions (b)	Accum Depr (c)	Income Def Expense Taxes (d)	Net TRP Capital Additions (e) (b-c-d)	Monthly Carrying Charge Rate (f)	Pre-tax Return on Capital (g) (e*(f))	Monthly Depreciation Expense (h)	Monthly Total TRP Costs (i) (a+g+h)	TRP Costs in Base Rates (j)	TRP Over/(Under) Recovery Before Rider (k)	Monthly O&M (l)	Maj Storm Expenses in Base Rates (m)	Major Storm Over/(Under) Recovery Before Rider (n)	TRP&MS Rider Revenues (o)	Net TRP&MS Over/(Under) Recovery (p) (k+n-o)
Beginning Balance 9/30/21		16,579,466	842,243					43,475			(14,369,662)					
Oct-21	237,831	16,843,392	885,718	442,786	15,515,087	0.63175%	97,977	44,183	379,991	75,281	(14,674,373)	-	32,698	(1,763,369)	636,506	(5,646,930)
Nov-21	272,942	17,234,009	929,901	451,832	15,852,876	0.63175%	100,079	45,285	418,306	75,281	(15,017,398)	-	32,698	(1,730,671)	668,663	(5,288,594)
Dec-21	1,008,294	17,431,558	975,186	459,405	15,996,967	0.63175%	101,017	45,871	1,155,183	75,281	(16,097,300)	-	32,698	(1,697,973)	485,688	(5,849,110)
Jan-22	271,279	18,048,925	1,021,057	470,423	16,537,444	0.63175%	104,379	47,559	423,216	75,281	(16,445,235)	111,647	32,698	(1,776,922)	790,378	(5,485,617)
Feb-22	151,450	18,288,127	1,068,616	479,818	16,739,693	0.63175%	105,753	48,258	305,460	75,281	(16,675,414)	3,374	32,698	(1,747,598)	514,756	(5,171,716)
Mar-22	267,904	18,529,266	1,116,873	489,057	16,923,335	0.63175%	106,913	49,000	423,817	75,281	(17,023,950)	-	32,698	(1,714,900)	833,038	(4,654,516)
Apr-22	292,641	19,020,455	1,165,873	497,989	17,356,392	0.63175%	109,650	50,462	452,753	75,281	(17,401,422)	-	32,698	(1,682,202)	505,056	(4,494,234)
May-22	244,887	19,540,850	1,216,335	506,585	17,817,930	0.63175%	112,565	52,064	409,515	75,281	(17,735,656)	-	32,698	(1,649,504)	768,405	(4,027,366)
Jun-22	135,427	20,056,792	1,268,399	669,393	18,119,000	0.63175%	104,811	53,245	293,483	75,281	(17,953,858)	479,491	32,698	(2,096,297)	674,240	(4,018,121)
Jul-22	374,349	20,125,924	1,321,644	1,141,201	17,663,079	0.63175%	64,217 *	53,400	491,966	75,281	(18,370,543)	233,763	32,698	(2,297,361)	573,840	(4,062,031)
Aug-22	352,593	133,885	385	4,230	129,270	0.63683%	823	385	353,802	24,382	(18,699,962)	(79,396)	-	(2,217,967)	788,501	(3,523,554)
Sep-22	420,829	198,272	948	8,422	188,902	0.63683%	1,203	563	422,595	-	(18,710,076) ***	452,941	-	(2,670,907)	499,256	(3,487,352)
Oct-22	558,693	311,710	1,829	12,548	297,334	0.63683%	1,894	880	561,467	-	(19,271,543)	524,484	-	(3,195,391)	704,372	(3,868,932)
Nov-22	451,138	453,658	3,115	16,588	433,954	0.63683%	2,764	1,287	453,188	-	(19,726,731)	125,422	-	(3,320,813)	746,556	(3,702,986)
Dec-22	669,699	516,187	4,582	20,591	491,014	0.63683%	3,346 **	1,466	674,912	-	(20,993,338) ***	7,706	-	(3,328,519)	703,058	(3,674,241)
Life-to-Date	5,709,956						1,017,390	493,908	7,221,254	777,192		1,859,432	326,980		9,893,311	20,047,616

* Pre-tax Return on Capital reduced by \$47,374 in July 2022 to reflect an adjustment recorded on KgPCo's books to include the Repairs Deduction from Jan. 2018 through Sept. 2020, which increased ADIT for each month.

Kingsport Power Company
Targeted Reliability Plan and Major Storms Rider Revenues
June 2019 through December 2022

Date	Billed Surcharge	Billed KWH	Average Rate per kWh	Estimated KWH	Unbilled KWH	Total Estimated and Unbilled kWh	Estimated & Unbilled Surcharge	Reverse Prior Month Est & Unb Surcharge	Billed & Accrued Surcharge
Jun-19	\$ 119,973	168,378,460	0.000712518	23,066,220	19,802,891	42,869,111	\$ 30,545	\$ -	\$ 150,518
Jul-19	\$ 198,668	169,709,961	0.001170633	-	40,098,820	40,098,820	\$ 46,941	\$ (30,545)	\$ 215,064
Aug-19	\$ 171,683	153,792,563	0.001116195	29,938,692	27,282,204	57,220,896	\$ 63,870	\$ (46,941)	\$ 188,591
Sep-19	\$ 180,522	159,205,013	0.001133896	38,329,577	23,325,394	61,654,971	\$ 69,910	\$ (63,870)	\$ 186,562
Oct-19	\$ 197,954	184,027,937	0.001075675	-	21,025,522	21,025,522	\$ 22,617	\$ (69,910)	\$ 150,661
Nov-19	\$ 170,132	120,217,817	0.001415196	21,316,477	35,698,749	57,015,226	\$ 80,688	\$ (22,617)	\$ 228,203
Dec-19	\$ 195,148	206,058,572	0.000947050	-	25,680,604	25,680,604	\$ 24,321	\$ (80,688)	\$ 138,781
Jan-20	\$ 164,324	137,682,361	0.001193498	41,677,517	26,502,168	68,179,685	\$ 81,372	\$ (24,321)	\$ 221,375
Feb-20	\$ 201,438	210,333,473	0.000957709	-	25,944,636	25,944,636	\$ 24,847	\$ (81,372)	\$ 144,913
Mar-20	\$ 179,491	156,433,032	0.001147396	-	18,950,951	18,950,951	\$ 21,744	\$ (24,847)	\$ 176,387
Apr-20	\$ 171,593	121,177,660	0.001416046	-	15,364,519	15,364,519	\$ 21,757	\$ (21,744)	\$ 171,606
May-20	\$ 161,742	105,355,047	0.001535206	2,737,363	22,639,518	25,376,881	\$ 38,959	\$ (21,757)	\$ 178,944
Jun-20	\$ 406,178	122,015,022	0.003328915	-	24,940,503	24,940,503	\$ 83,025	\$ (38,959)	\$ 450,244
Jul-20	\$ 488,871	134,465,650	0.003635654	318,428	37,389,131	37,707,559	\$ 137,092	\$ (83,025)	\$ 542,937
Aug-20	\$ 512,363	146,116,348	0.003506539	-	36,641,485	36,641,485	\$ 128,485	\$ (137,092)	\$ 503,756
Sep-20	\$ 498,682	132,772,548	0.003755912	-	26,573,830	26,573,830	\$ 99,809	\$ (128,485)	\$ 470,006
Oct-20	\$ 474,880	102,276,523	0.004643101	4,198,983	31,600,612	35,799,595	\$ 166,221	\$ (99,809)	\$ 541,292
Nov-20	\$ 454,327	106,675,747	0.004258951	7,894,017	40,068,200	47,962,217	\$ 204,269	\$ (166,221)	\$ 492,374
Dec-20	\$ 532,885	159,837,425	0.003339316	2,431,489	49,122,140	51,553,629	\$ 171,875	\$ (204,269)	\$ 500,491
Jan-21	\$ 496,226	169,773,439	0.002922873	4,269,820	38,742,734	43,012,554	\$ 125,720	\$ (171,875)	\$ 450,071
Feb-21	\$ 506,582	152,641,524	0.003318771	2,973,901	29,679,774	32,653,675	\$ 108,370	\$ (125,720)	\$ 489,232
Mar-21	\$ 480,686	122,257,573	0.003931745	8,034,517	27,191,140	35,225,657	\$ 138,498	\$ (108,370)	\$ 510,814
Apr-21	\$ 483,278	121,861,933	0.003965783	6,520,709	25,488,913	32,009,622	\$ 126,943	\$ (138,498)	\$ 471,723
May-21	\$ 482,278	127,025,033	0.003796717	-	31,237,755	31,237,755	\$ 118,601	\$ (126,943)	\$ 473,936
Jun-21	\$ 470,012	130,384,548	0.003604810	525,510	32,746,700	33,272,210	\$ 119,940	\$ (118,601)	\$ 471,351
Jul-21	\$ 478,664	140,990,901	0.003395002	2,161,997	35,533,720	37,695,717	\$ 127,977	\$ (119,940)	\$ 486,701
Aug-21	\$ 501,003	126,671,670	0.003955132	19,318,047	40,246,678	59,564,725	\$ 235,586	\$ (127,977)	\$ 608,613
Sep-21	\$ 655,968	155,989,089	0.004205216	-	28,245,222	28,245,222	\$ 118,777	\$ (235,586)	\$ 539,159
Oct-21	\$ 588,744	116,037,951	0.005073715	-	32,824,043	32,824,043	\$ 166,540	\$ (118,777)	\$ 636,506
Nov-21	\$ 589,489	122,550,725	0.004810161	4,519,137	46,563,200	51,082,337	\$ 245,714	\$ (166,540)	\$ 668,663
Dec-21	\$ 614,912	161,130,919	0.003816225	-	30,787,023	30,787,023	\$ 117,490	\$ (245,714)	\$ 486,688
Jan-22	\$ 600,622	140,671,570	0.004269674	29,531,758	42,428,345	71,960,103	\$ 307,246	\$ (117,490)	\$ 790,378
Feb-22	\$ 660,522	181,206,628	0.003645130	2,169,677	42,130,624	44,300,301	\$ 161,480	\$ (307,246)	\$ 514,756
Mar-22	\$ 743,555	163,185,534	0.004556501	25,429,952	29,648,061	55,078,013	\$ 250,963	\$ (161,480)	\$ 833,038
Apr-22	\$ 694,862	177,006,653	0.003925627	-	15,578,907	15,578,907	\$ 61,157	\$ (250,963)	\$ 505,056
May-22	\$ 588,826	109,216,828	0.005391369	19,789,827	24,861,807	44,651,634	\$ 240,733	\$ (61,157)	\$ 768,405
Jun-22	\$ 662,640	145,083,162	0.00467311	30,753,251	24,494,405	55,247,656	\$ 252,333	\$ (240,733)	\$ 674,240
Jul-22	\$ 677,717	180,805,105	0.003748330	11,734,449	27,871,523	39,605,972	\$ 148,456	\$ (252,333)	\$ 573,840
Aug-22	\$ 636,393	137,254,057	0.004636607	30,553,755	34,270,362	64,824,117	\$ 300,564	\$ (148,456)	\$ 788,501
Sep-22	\$ 690,737	171,263,859	0.004033177	6,039,189	21,007,028	27,046,217	\$ 109,082	\$ (300,564)	\$ 499,256
Oct-22	\$ 669,195	130,557,983	0.005125655	558,698	27,585,716	28,144,414	\$ 144,259	\$ (109,082)	\$ 704,372
Nov-22	\$ 619,388	113,572,417	0.005453679	25,617,602	24,151,937	49,769,539	\$ 271,427	\$ (144,259)	\$ 746,556
Dec-22	\$ 716,383	182,124,598	0.003933476	39,337,937	26,278,893	65,616,830	\$ 258,102	\$ (271,427)	\$ 703,058

Total

\$ 20,047,616

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

IN RE: PETITION OF KINGSPORT POWER)	
COMPANY d/b/a AEP APPALACHIAN POWER)	
FOR ANNUAL RECOVERY UNDER THE)	DOCKET NO.: 23-_____
TARGETED RELIABILITY PLAN AND MAJOR)	
STORM RIDER ("TRP&MS"), ALTERNATIVE RATE)	
MECHANISMS APPROVED IN DOCKET NO. 17-00032))	

ATTESTATION

State of Ohio

County of Franklin

A. Malinda L. Dielman, being first duly sworn, deposes and says:

1. I am an Accounting Manager for American Electric Power Service Corporation ("AEPSC"), a wholly-owned subsidiary of American Electric Power Company, Inc. ("AEP"). AEP is the parent company of Petitioner Kingsport Power Company, d/b/a AEP Appalachian Power ("KgPCo" or "Company").

2. I am authorized to attest, represent and warrant, on behalf of the Company in this Docket, upon information and belief, that:

(A) In Docket No. 17-00032, the Tennessee Public Utility Commission ("TPUC") approved the PETITION OF KINGSPORT POWER COMPANY, D/B/A AEP APPALACHIAN POWER FOR APPROVAL OF ITS TARGETED RELIABILITY PLAN, AND ITS TRP & MS RIDER, AN ALTERNATIVE MECHANISM.

(B) In said Docket No. 17-00032, TPUC ordered that "...Kingsport Power Company shall provide an attestation and pre-filed testimony supporting each annual filing for the mechanisms approved herein." This is the attestation of the Company as required by that Order.

(C) I am familiar with the TRP&MS costs recorded on the Company's books and records and the level of such costs included in the Company's base rates as approved in Docket No. 16-00001 and later revised in Docket No. 21-00107.

(D) The Rider revenues, costs and expenses included herein in the Company's Petition for annual recovery under the TRP&MS Rider are complete and accurate and reflect actual amounts recorded on the Company's books and records during the 15-month period October 1, 2021 through December 31, 2022.

Malinda L. Dielman

Malinda L. Dielman

Sworn and subscribed before me
this 7th day of March, 2023.

James R. Bacha
Notary Public

My Commission Expires: _____

JAMES R. BACHA
ATTORNEY AT LAW
NOTARY PUBLIC - STATE OF OHIO
MY COMMISSION HAS NO EXPIRATION DATE
SECTION 147.03 R. C.



KINGSPORT POWER COMPANY
TRP&MS O&M EXPENSES
OCTOBER 2021 - DECEMBER 2022
\$s

Row Labels	Sum of Amount
Accounts Payable Accrual	5,268,626.58
Accounts Payable Payments	(2,314.84)
AEPSC Bill - Services Rendered	4,015.47
Alloc cell phone & pager exp	496.27
Allocate PPE/Safety Equipment	437.20
Billing Jrnl	(15,839.18)
Clear Costs For Cancelled WOs	(126,013.83)
Clear misc chgs in Fleet accts	(86.24)
Compatible Unit Allocations	76,533.50
Fleet Vehicle Allocations	28,433.71
Intercompany Billing	477,007.45
Labor Overheads	9,268.08
Maximo Work Management	10,176.41
Non-labor CU allocation	1,442,218.54
Non-time and labor allocations	51.01
Reallocate Compatible Units	2,663.52
Reallocate Labor Overheads	74.33
Rec Unvouchrd Liability Accrals	16,157,512.23
Record JE Lite Corrections	264.58
Record JE Reclass Corrections	52.43
Reverse Unvouchered Liab Acc	(15,767,158.88)
Stores Expense Clearing	2,716.74
TMM Use Tax Reversals/Accruals-Prior Month	(583.24)
To reclassify a portion of lease capital interest to account 9310005.	(137.38)
Vertex Use Tax Accrual	974.66
Grand Total	7,569,389.12

KINGSPORT POWER COMPANY
TRP&MS O&M EXPENSES
ACCOUNTS PAYABLE INVOICES
OCTOBER 2021 - DECEMBER 2022

GL Unit	Voucher	Accounting Date	Year	Period	Name	Account	Amount	Journal ID	Invoice Number	Work Order	Cost	Com	Dept	Project	Vendor
230	M2477331	10/5/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	41.65	APACC81034	2246241	G0000230	393	10309	000009172	5001110806	
230	M2477331	10/5/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	12,331.75	APACC81034	2246241	G0000230	210	10309	000009172	5001110806	
230	M2477331	10/5/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	488.44	APACC81034	2246241	G0000230	396	10309	000009172	5001110806	
230	M2477704	10/5/2021	2021	10	TOWNSEND TREE	5930000	10,290.10	APACC81034	2246070	G0000230	210	10309	000009172	0000060001	
230	M2477704	10/5/2021	2021	10	DAVEY TREE EXPERT COMPANY	5930000	584.93	APACC81034	2242178	G0000230	210	10309	000009172	0000085447	
230	M2477705	10/5/2021	2021	10	TOWNSEND TREE	5930000	5,704.56	APACC81034	2240552	G0000230	210	10309	000009172	0000060001	
230	M2500949	10/19/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	12.38	APACC87759	2256400	G0000230	393	10309	000009172	5001110806	
230	M2500949	10/19/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	1,157.72	APACC87759	2256400	G0000230	210	10309	000009172	5001110806	
230	M2500949	10/19/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	130.34	APACC87759	2256400	G0000230	396	10309	000009172	5001110806	
230	M250095C	10/19/2021	2021	10	DAVEY TREE EXPERT COMPANY	5930000	972.60	APACC87759	2246305	G0000230	210	10309	000009172	0000085447	
230	M2500964	10/19/2021	2021	10	TOWNSEND TREE	5930000	17,543.73	APACC87759	2253093	G0000230	210	10309	000009172	0000060001	
230	M2501289	10/19/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	31.51	APACC87759	2253105	G0000230	393	10309	000009172	5001110806	
230	M2501289	10/19/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	331.68	APACC87759	2253105	G0000230	396	10309	000009172	5001110806	
230	M2501366	10/19/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	11,297.20	APACC87759	2253105	G0000230	210	10309	000009172	5001110806	
230	M2501705	10/19/2021	2021	10	DAVEY TREE EXPERT COMPANY	5930000	8,004.47	APACC87759	2255794	G0000230	210	10309	000009172	5001110806	
230	M2501706	10/19/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	972.60	APACC87759	2255811	G0000230	210	10309	000009172	0000085447	
230	M250905C	10/22/2021	2021	10	TOWNSEND TREE	5930000	86.82	APACC87759	2255802	DKPM039578	210	11864	EDN100579	5001110806	
230	M2509102	10/22/2021	2021	10	DAVEY TREE EXPERT COMPANY	5930000	17,276.00	APACC87759	2255866	G0000230	210	10309	000009172	0000060001	
230	M2522475	10/29/2021	2021	10	TOWNSEND TREE	5930000	486.30	APACC89755	2253254	G0000230	210	10309	000009172	0000085447	
230	M2522476	10/29/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	10,281.60	APACC93170	2261816	G0000230	210	10309	000009172	0000060001	
230	M2522579	10/29/2021	2021	10	TOWNSEND TREE	5930000	10,056.45	APACC93170	2261827	G0000230	210	10309	000009172	5001110806	
230	M2522998	10/29/2021	2021	10	ASPLUNDH TREE EXPERT LLC	5930000	6,425.45	APACC93170	2261873	DKPM036963	210	11864	EDN100579	0000060001	
230	M252793C	11/9/2021	2021	11	ASPLUNDH TREE EXPERT LLC	5930000	86.82	APACC02698	2266514	DKPM039650	210	11864	EDN100579	5001110806	
230	M252793C	11/9/2021	2021	11	ASPLUNDH TREE EXPERT LLC	5930000	71.78	APACC02698	2266514	G0000230	393	10309	000009172	5001110806	
230	M252793C	11/9/2021	2021	11	ASPLUNDH TREE EXPERT LLC	5930000	6,781.84	APACC02698	2266514	G0000230	210	10309	000009172	5001110806	
230	M253822C	11/9/2021	2021	11	DAVEY TREE EXPERT COMPANY	5930000	755.56	APACC02698	2266514	G0000230	396	10309	000009172	5001110806	
230	M2538359	11/9/2021	2021	11	DAVEY TREE EXPERT COMPANY	5930000	1,021.23	APACC02698	2268112	G0000230	210	10309	000009172	0000085447	
230	M2538496	11/9/2021	2021	11	ASPLUNDH TREE EXPERT LLC	5930000	972.60	APACC02698	2266750	G0000230	210	10309	000009172	0000085447	
230	M2538771	11/10/2021	2021	11	ASPLUNDH TREE EXPERT LLC	5930000	86.82	APACC02698	2266515	DKPM038765	210	11864	EDN100579	5001110806	
230	M2538771	11/10/2021	2021	11	ASPLUNDH TREE EXPERT LLC	5930000	85.07	APACC03086	2268063	G0000230	393	10309	000009172	5001110806	
230	M2538771	11/10/2021	2021	11	ASPLUNDH TREE EXPERT LLC	5930000	13,775.40	APACC03086	2268063	G0000230	210	10309	000009172	5001110806	
230	M2538778	11/10/2021	2021	11	TOWNSEND TREE	5930000	895.44	APACC03086	2268063	G0000230	396	10309	000009172	5001110806	
230	M2538928	11/10/2021	2021	11	TOWNSEND TREE	5930000	7,713.80	APACC03086	2266716	G0000230	210	10309	000009172	0000060001	
230	M2542175	11/10/2021	2021	11	TOWNSEND TREE	5930000	18,627.40	APACC03086	2268096	G0000230	210	10309	000009172	0000060001	
230	M2542291	11/10/2021	2021	11	ASPLUNDH TREE EXPERT LLC	5930000	36,845.85	APACC03086	2272445	G0000230	210	10309	000009172	0000060001	
230	M2542451	11/10/2021	2021	11	DAVEY TREE EXPERT COMPANY	5930000	8,515.88	APACC03086	2272458	G0000230	210	10309	000009172	5001110806	
230	M2542532	11/10/2021	2021	11	DAVEY TREE EXPERT COMPANY	5930000	972.60	APACC03086	2261883	G0000230	210	10309	000009172	0000085447	
230	M2559594	11/19/2021	2021	11	TOWNSEND TREE	5930000	386.12	APACC03086	2262085	G0000230	210	10309	000009172	0000085447	
230	M2560045	11/19/2021	2021	11	DAVEY TREE EXPERT COMPANY	5930000	35,753.90	APACC07093	2277754	G0000230	210	10309	000009172	0000060001	
230	M2560119	11/19/2021	2021	11	DAVEY TREE EXPERT COMPANY	5930000	972.60	APACC07093	2277823	G0000230	210	10309	000009172	0000085447	
230	M2568363	11/24/2021	2021	11	TOWNSEND TREE	5930000	972.60	APACC07093	2276169	G0000230	210	10309	000009172	0000085447	
230	M2577899	12/2/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	37,521.40	APACC08896	2283662	G0000230	210	10309	000009172	0000060001	
230	M2578103	12/2/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	1,693.20	APACC13607	2286185	G0000230	210	10309	000009172	5001110806	
230	M2578163	12/2/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	1,058.25	APACC13607	2286177	G0000230	210	10309	000009172	5001110806	
230	M257817C	12/2/2021	2021	12	TOWNSEND TREE	5930000	86.82	APACC13607	2286189	DKPM038251	210	11864	EDN014682	5001110806	
230	M2578303	12/2/2021	2021	12	DAVEY TREE EXPERT COMPANY	5930000	34,166.89	APACC13607	2286103	G0000230	210	10309	000009172	0000060001	
230	M2578373	12/2/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	972.60	APACC13607	2285910	G0000230	210	10309	000009172	0000085447	
230	M2584836	12/7/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	20,110.16	APACC13607	2286191	G0000230	210	10309	000009172	5001110806	
230	M2584836	12/7/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	16,149.07	APACC17957	2283589	G0000230	210	10309	000009172	5001110806	
230	M2584836	12/7/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	172.20	APACC17957	2283589	G0000230	396	10309	000009172	5001110806	
230	M2589106	12/8/2021	2021	12	DAVEY TREE EXPERT COMPANY	5930000	16.36	APACC17957	2283589	G0000230	393	10309	000009172	5001110806	
230	M2589119	12/8/2021	2021	12	TOWNSEND TREE	5930000	972.60	APACC19040	2286272	G0000230	210	10309	000009172	0000085447	
230	M2611449	12/20/2021	2021	12	TOWNSEND TREE	5930000	16,490.24	APACC19040	2290920	G0000230	210	10309	000009172	0000060001	
230	M2611473	12/20/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	33,677.20	APACC24196	2301438	G0000230	210	10309	000009172	0000060001	
230	M2611477	12/20/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	18,309.00	APACC24196	2290960	G0000230	210	10309	000009172	5001110806	
230	M2611477	12/20/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	21,613.94	APACC24196	2277790	G0000230	210	10309	000009172	5001110806	
230	M2611477	12/20/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	50.39	APACC24196	2277790	G0000230	393	10309	000009172	5001110806	
230	M2611477	12/20/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	530.39	APACC24196	2277790	G0000230	396	10309	000009172	5001110806	
230	M2611542	12/20/2021	2021	12	ASPLUNDH TREE EXPERT LLC	5930000	13,088.27	APACC24196	2301464	G0000230	210	10309	000009172	5001110806	

**KINGSPORT POWER COMPANY
TRP&MS O&M EXPENSES
ACCOUNTS PAYABLE INVOICES
OCTOBER 2021 - DECEMBER 2022**

GL	Unit/Voucher	Accounting Date/Year	Period/Name	Account	Amount	Journal ID	Invoice Number	Work Order	Cost	Cont	Dept	Project	Vendor
230	M2611719	12/20/2021	2021	12 TOWNSEND TREE	5930000		40,162.48 APACC24196	2301237					
230	M261174C	12/20/2021	2021	12 DAVEY TREE EXPERT COMPANY	5930000		534.93 APACC24196	2290968					
230	M261188C	12/20/2021	2021	12 ASPLUNDH TREE EXPERT LLC	5930000		23,456.44 APACC24196	2301293					
230	M261188C	12/20/2021	2021	12 ASPLUNDH TREE EXPERT LLC	5930000		68.88 APACC24196	2301293					
230	M261188C	12/20/2021	2021	12 ASPLUNDH TREE EXPERT LLC	5930000		6.54 APACC24196	2301293					
230	M261507C	12/21/2021	2021	12 DAVEY TREE EXPERT COMPANY	5930000		972.60 APACC24743	2301478					
230	M2638925	1/6/2022	2022	1 DAVEY TREE EXPERT COMPANY	5930000		972.60 APACC35611	2306852					
230	M2639003	1/6/2022	2022	1 ASPLUNDH TREE EXPERT LLC	5930000		190.23 APACC35611	2306827					
230	M2639093	1/6/2022	2022	1 ASPLUNDH TREE EXPERT LLC	5930000		652.40 APACC35611	2306824					
230	M2639111	1/6/2022	2022	1 ASPLUNDH TREE EXPERT LLC	5930000		65.20 APACC35611	2310125					
230	M2639114	1/6/2022	2022	1 TOWNSEND TREE	5930000		5,262.80 APACC35611	2310125					
230	M2639114	1/6/2022	2022	1 TOWNSEND TREE	5930000		65.20 APACC35611	2311017					
230	M2639114	1/6/2022	2022	1 TOWNSEND TREE	5930000		19,667.61 APACC35611	2311017					
230	M2639114	1/6/2022	2022	1 TOWNSEND TREE	5930000		6.19 APACC35611	2311017					
230	M2639174	1/6/2022	2022	1 TOWNSEND TREE	5930000		35,855.96 APACC35611	2307205					
230	M2639174	1/6/2022	2022	1 TOWNSEND TREE	5930000		65.20 APACC35611	2307205					
230	M2639174	1/6/2022	2022	1 TOWNSEND TREE	5930000		6.19 APACC35611	2307205					
230	M2648663	1/10/2022	2022	1 DAVEY TREE EXPERT COMPANY	5930000		972.60 APACC38351	2301323					
230	M264819C	1/12/2022	2022	1 ASPLUNDH TREE EXPERT LLC	5930000		1,170.51 APACC39393	2313534					
230	M2648301	1/12/2022	2022	1 DAVEY TREE EXPERT COMPANY	5930000		1,556.16 APACC39393	2315167					
230	M2663304	1/20/2022	2022	1 ASPLUNDH TREE EXPERT LLC	5930000		15,685.69 APACC42570	2306489					
230	M2692308	2/7/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		17,256.00 APACC55397	2334087					
230	M2699894	2/14/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		(956.57) APPAY58527	2338411					
230	M2699894	2/10/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		47,828.57 APACC57341	2338411					
230	M2699895	2/10/2022	2022	2 TOWNSEND TREE	5930000		8,559.10 APACC57341	2338079					
230	M2699896	2/10/2022	2022	2 DAVEY TREE EXPERT COMPANY	5930000		972.60 APACC57341	2338079					
230	M2705866	2/15/2022	2022	2 TOWNSEND TREE	5930000		2,088.40 APACC58988	2338487					
230	M2705867	2/15/2022	2022	2 TOWNSEND TREE	5930000		22,521.20 APACC58988	2338456					
230	M2705867	2/15/2022	2022	2 TOWNSEND TREE	5930000		65.20 APACC58988	2338456					
230	M2705867	2/15/2022	2022	2 TOWNSEND TREE	5930000		6.19 APACC58988	2338456					
230	M2705913	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		29.45 APACC58988	2338513					
230	M2705913	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		23,456.50 APACC58988	2338513					
230	M2705913	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		309.96 APACC58988	2338513					
230	M2705918	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		28,162.98 APACC58988	2338491					
230	M2705918	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		88.34 APACC58988	2338491					
230	M2705918	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		929.88 APACC58988	2338491					
230	M2705978	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		18,999.40 APACC58988	2338083					
230	M2705978	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		1,412.04 APACC58988	2338083					
230	M2705978	2/15/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		134.14 APACC58988	2338083					
230	M2709427	2/16/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		44,132.67 APACC59544	2341601					
230	M2709427	2/18/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		(750.26) APPAY60774	2341601					
230	M2716528	2/21/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		26,298.28 APACC61246	2346717					
230	M2716528	2/23/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		(815.58) APPAY62484	2346717					
230	M2716692	2/21/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		22,223.21 APACC61246	2346721					
230	M2716692	2/23/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		(266.68) APPAY62484	2346721					
230	M2719308	2/22/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		16.36 APACC61844	2344262					
230	M2719308	2/22/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		172.20 APACC61844	2344262					
230	M2719308	2/22/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		23,680.88 APACC61844	2344262					
230	M2725509	2/24/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		1,839.22 APACC63070	2350418					
230	M2725509	2/28/2022	2022	2 LOST TIME CONTROL WEST INC	5830000		(25.75) APPAY65011	2350418					
230	M2728877	2/28/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		25,293.18 APACC64925	2351334					
230	M2728877	2/28/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		344.40 APACC64925	2351334					
230	M2728877	2/28/2022	2022	2 ASPLUNDH TREE EXPERT LLC	5930000		32.72 APACC64925	2351334					
230	M2728879	2/28/2022	2022	2 DAVEY TREE EXPERT COMPANY	5930000		1,458.90 APACC64925	2349967					
230	M2729078	2/28/2022	2022	2 DAVEY TREE EXPERT COMPANY	5930000		972.60 APACC64925	2334150					
230	M2729121	2/28/2022	2022	2 DAVEY TREE EXPERT COMPANY	5930000		729.45 APACC64925	2338510					
230	M2729155	2/28/2022	2022	2 TOWNSEND TREE	5930000		9,497.30 APACC64925	2351322					
230	O2593128	3/30/2022	2022	3 ESTEPP, PEYTON L	5930000		280.00 APACC83920	PE030122					
230	M274717C	3/9/2022	2022	3 DAVEY TREE EXPERT COMPANY	5930000		826.71 APACC74663	2338540					
230	M2751861	3/11/2022	2022	3 TOWNSEND TREE	5930000		25,017.00 APACC75916	2359677					

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230	M2751861	3/11/2022	2022	3	TOWNSEND TREE	5930000	6.19	APACC75916	2359677		G0000230	393	10309	000009172	0000060001	
230	M2751861	3/11/2022	2022	3	TOWNSEND TREE	5930000	65.20	APACC75916	2359677		G0000230	396	10309	000009172	0000060001	
230	M2751927	3/11/2022	2022	3	TOWNSEND TREE	5930000	14,507.10	APACC75916	2359708		G0000230	210	10309	000009172	0000060001	
230	M2766724	3/21/2022	2022	3	ASPLUNDH TREE EXPERT LLC	5930000	4,276.22	APACC79402	2359935		G0000230	210	10309	000009172	5001110806	
230	M276680C	3/21/2022	2022	3	ASPLUNDH TREE EXPERT LLC	5930000	137.76	APACC79402	2359756		G0000230	396	10309	000009172	5001110806	
230	M276680C	3/21/2022	2022	3	ASPLUNDH TREE EXPERT LLC	5930000	13.09	APACC79402	2359756		G0000230	393	10309	000009172	5001110806	
230	M277877C	3/28/2022	2022	3	ASPLUNDH TREE EXPERT LLC	5930000	17,608.06	APACC79402	2359756		G0000230	210	10309	000009172	5001110806	
230	M2779039	3/28/2022	2022	3	ASPLUNDH TREE EXPERT LLC	5930000	4,838.40	APACC82597	2368860		G0000230	210	10309	000009172	5001110806	
230	M2779132	3/28/2022	2022	3	ASPLUNDH TREE EXPERT LLC	5930000	6,005.80	APACC82597	2368970		G0000230	210	10309	000009172	5001110806	
230	M2779132	3/28/2022	2022	3	ASPLUNDH TREE EXPERT LLC	5930000	131.01	APACC82597	2368865		DKPM039737	210	11864	EDN100579	5001110806	
230	M2779217	3/28/2022	2022	3	GF TREE SERVICE LLC	5930000	131.01	APACC82597	2368865		DKPM039651	210	11864	EDN100579	5001110806	
230	O1421025	4/29/2022	2022	4	BANK OF AMERICA	5930000	37,435.50	APACC82597	2371646		G0000230	210	10309	000009172	0001014771	
230	O1421025	4/29/2022	2022	4	BANK OF AMERICA	5930000	11.94	APACC02356	0000025844EX0001152109		G0000230	520	11217	000009172	0000161803	
230	O1421025	4/29/2022	2022	4	BANK OF AMERICA	5930000	36.95	APACC02356	0000025844EX0001152109		G0000230	520	11217	000009172	0000161803	
230	M2801994	4/11/2022	2022	4	DAVEY TREE EXPERT COMPANY	5930000	52.43	APACC02356	0000025844EX0001152109		G0000230	510	11217	000009172	0000161803	
230	M2801995	4/11/2022	2022	4	DAVEY TREE EXPERT COMPANY	5930000	972.60	APACC93899	2359991		G0000230	210	10309	000009172	0000085447	
230	M2802002	4/11/2022	2022	4	ASPLUNDH TREE EXPERT LLC	5930000	972.60	APACC93899	2351351		G0000230	210	10309	000009172	0000085447	
230	M2802171	4/11/2022	2022	4	GF TREE SERVICE LLC	5930000	10,748.05	APACC93899	2380625		G0000230	210	10309	000009172	5001110806	
230	M2802232	4/11/2022	2022	4	GF TREE SERVICE LLC	5930000	87,775.00	APACC93899	2381102		G0000230	210	10309	000009172	0001014771	
230	M2802235	4/11/2022	2022	4	TOWNSEND TREE	5930000	30,000.00	APACC93899	2381107		G0000230	210	10309	000009172	0001014771	
230	M2802237	4/11/2022	2022	4	TOWNSEND TREE	5930000	3,873.10	APACC93899	2380610		G0000230	210	10309	000009172	0000060001	
230	M2802289	4/11/2022	2022	4	DAVEY TREE EXPERT COMPANY	5930000	10,606.90	APACC93899	2380431		G0000230	210	10309	000009172	0000060001	
230	M2802394	4/11/2022	2022	4	TOWNSEND TREE	5930000	972.60	APACC93899	2369465		G0000230	210	10309	000009172	0000085447	
230	M2802395	4/11/2022	2022	4	DAVEY TREE EXPERT COMPANY	5930000	18,027.50	APACC93899	2369031		G0000230	210	10309	000009172	0000060001	
230	M2802401	4/11/2022	2022	4	TOWNSEND TREE	5930000	972.60	APACC93899	2359988		G0000230	210	10309	000009172	0000085447	
230	M2802401	4/11/2022	2022	4	TOWNSEND TREE	5930000	20,259.00	APACC93899	2380600		G0000230	210	10309	000009172	0000060001	
230	M2802401	4/11/2022	2022	4	TOWNSEND TREE	5930000	65.20	APACC93899	2380600		G0000230	396	10309	000009172	0000060001	
230	M2829619	4/26/2022	2022	4	GF TREE SERVICE LLC	5930000	6.19	APACC93899	2380600		G0000230	393	10309	000009172	0000060001	
230	M2833138	4/27/2022	2022	4	ASPLUNDH TREE EXPERT LLC	5930000	43,887.50	APACC00959	2393751		G0000230	210	10309	000009172	0001014771	
230	M2833496	4/27/2022	2022	4	DAVEY TREE EXPERT COMPANY	5930000	22,470.07	APACC00959	2388191		G0000230	210	10309	000009172	5001110806	
230	M2833633	4/27/2022	2022	4	AERIAL SOLUTIONS INC	5930000	243.15	APACC00959	2380809		G0000230	210	10309	000009172	0000085447	
230	M2833834	4/27/2022	2022	4	TOWNSEND TREE	5930000	27,229.00	APACC00959	2392700		G0000230	210	10309	000009172	5000899101	
230	M2833834	4/27/2022	2022	4	TOWNSEND TREE	5930000	20,935.00	APACC00959	2392687		G0000230	210	10309	000009172	0000060001	
230	M2833852	4/27/2022	2022	4	TOWNSEND TREE	5930000	32.60	APACC00959	2392687		G0000230	396	10309	000009172	0000060001	
230	M2833852	4/27/2022	2022	4	ASPLUNDH TREE EXPERT LLC	5930000	3.10	APACC00959	2392687		G0000230	393	10309	000009172	0000060001	
230	M2833992	4/27/2022	2022	4	DAVEY TREE EXPERT COMPANY	5930000	21,661.32	APACC00959	2388183		G0000230	210	10309	000009172	5001110806	
230	M2833993	4/27/2022	2022	4	TOWNSEND TREE	5930000	1,578.46	APACC00959	2388607		G0000230	210	10309	000009172	0000085447	
230	M283400C	4/27/2022	2022	4	TOWNSEND TREE	5930000	6,827.20	APACC00959	2388202		G0000230	210	10309	000009172	0000060001	
230	M283400C	4/27/2022	2022	4	TOWNSEND TREE	5930000	3.10	APACC00959	2381083		G0000230	393	10309	000009172	0000060001	
230	M283400C	4/27/2022	2022	4	TOWNSEND TREE	5930000	32.60	APACC00959	2381083		G0000230	396	10309	000009172	0000060001	
230	M283400C	4/27/2022	2022	4	TOWNSEND TREE	5930000	15,879.20	APACC00959	2381083		G0000230	210	10309	000009172	0000060001	
230	M283417C	4/27/2022	2022	4	DAVEY TREE EXPERT COMPANY	5930000	243.15	APACC00959	2380813		G0000230	210	10309	000009172	0000085447	
230	M2834178	4/27/2022	2022	4	ASPLUNDH TREE EXPERT LLC	5930000	10,103.08	APACC00959	2380434		G0000230	210	10309	000009172	5001110806	
230	M2838008	5/4/2022	2022	5	RENEW INTERNATIONAL LLC	5930000	2,904.87	APACC07293	AEPSCM116		G0000230	210	10309	000009172	5103878702	
230	M2846061	5/4/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	86.10	APACC07293	2398836		G0000230	396	10309	000009172	5001110806	
230	M2846061	5/4/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	12,398.49	APACC07293	2398836		G0000230	210	10309	000009172	5001110806	
230	M2846061	5/4/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	8.18	APACC07293	2398836		G0000230	393	10309	000009172	5001110806	
230	M2846395	5/4/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	87.34	APACC07293	2398839		DKPM038985	210	11864	EDN100579	5001110806	
230	M2848848	5/5/2022	2022	5	TOWNSEND TREE	5930000	15,473.60	APACC08647	2401486		G0000230	210	10309	000009172	0000060001	
230	M2855746	5/10/2022	2022	5	PIKE ENGINEERING LLC	5830000	26,908.00	APACC11929	2401881		G0000230	210	11235	EDN100579	5105101401	
230	M2855855	5/10/2022	2022	5	PIKE ENGINEERING LLC	5830000	31,054.00	APACC11929	2401886		G0000230	210	11235	EDN100579	5105101401	
230	M285590C	5/10/2022	2022	5	PIKE ENGINEERING LLC	5830000	30,104.00	APACC11929	2401889		G0000230	210	11235	EDN100579	5105101401	
230	M2863945	5/13/2022	2022	5	TOWNSEND TREE	5930000	32.60	APACC13635	2399247		G0000230	396	10309	000009172	0000060001	
230	M2863945	5/13/2022	2022	5	TOWNSEND TREE	5930000	5,185.60	APACC13635	2399247		G0000230	210	10309	000009172	0000060001	
230	M2863945	5/13/2022	2022	5	TOWNSEND TREE	5930000	3.10	APACC13635	2399247		G0000230	393	10309	000009172	0000060001	
230	M2863969	5/13/2022	2022	5	TOWNSEND TREE	5930000	32.60	APACC13635	2404969		G0000230	396	10309	000009172	0000060001	
230	M2863969	5/13/2022	2022	5	TOWNSEND TREE	5930000	11,789.90	APACC13635	2404969		G0000230	210	10309	000009172	0000060001	
230	M2863969	5/13/2022	2022	5	TOWNSEND TREE	5930000	3.10	APACC13635	2404969		G0000230	393	10309	000009172	0000060001	
230	M2863975	5/13/2022	2022	5	DAVEY TREE EXPERT COMPANY	5930000	972.60	APACC13635	2392704		G0000230	210	10309	000009172	0000085447	

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230	M2864051	5/13/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	22,188.14	APACC13635	2401511	G0000230	210	10309	000009172	5001110806
230	M2864117	5/13/2022	2022	5	GF TREE SERVICE LLC	5930000	35,000.00	APACC13635	2409208	G0000230	210	10309	000009172	0001014771
230	M2878948	5/23/2022	2022	5	TOWNSEND TREE	5930000	25,740.40	APACC17276	2417005	G0000230	210	10309	000009172	000060001
230	M2878995	5/23/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	1,746.80	APACC17276	2408250	G0000230	210	10309	000009172	5001110806
230	M2879148	5/23/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	19,548.91	APACC17276	2409053	G0000230	210	10309	000009172	5001110806
230	M2879148	5/23/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	68.88	APACC17276	2409053	G0000230	396	10309	000009172	5001110806
230	M2894311	5/31/2022	2022	5	ASPLUNDH TREE EXPERT LLC	5930000	6.54	APACC17276	2409053	G0000230	393	10309	000009172	5001110806
230	02605120	6/20/2022	2022	6	HITTINGER, DWAIN	5930000	29,284.41	APACC21260	2416810	G0000230	210	10309	000009172	5001110806
230	M2916735	6/13/2022	2022	6	TOWNSEND TREE	5930000	105.00	APACC39508	DM042822	G0000230	210	10309	000009172	0001017493
230	M2916735	6/13/2022	2022	6	TOWNSEND TREE	5930000	13,589.60	APACC30616	2432154	G0000230	210	10309	000009172	000060001
230	M2916735	6/13/2022	2022	6	TOWNSEND TREE	5930000	48.90	APACC30616	2432154	G0000230	396	10309	000009172	000060001
230	M2919479	6/14/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	4.65	APACC30616	2432154	G0000230	393	10309	000009172	000060001
230	M2919704	6/14/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	131.01	APACC31201	2432473	DKPM040790	210	11864	EDN100579	5001110806
230	M2919704	6/14/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	20,361.23	APACC31201	2432467	G0000230	210	10309	000009172	5001110806
230	M2919704	6/14/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	378.84	APACC31201	2432467	G0000230	396	10309	000009172	5001110806
230	M2919826	6/14/2022	2022	6	DAVEY TREE EXPERT COMPANY	5930000	35.99	APACC31201	2432467	G0000230	393	10309	000009172	5001110806
230	M2920079	6/14/2022	2022	6	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC31201	2432473	G0000230	210	10309	000009172	000085447
230	M2923009	6/15/2022	2022	6	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC31201	2432473	G0000230	210	10309	000009172	000085447
230	M2923022	6/15/2022	2022	6	TOWNSEND TREE	5930000	3.10	APACC31768	2428165	G0000230	393	10309	000009172	000060001
230	M2923022	6/15/2022	2022	6	TOWNSEND TREE	5930000	11,948.10	APACC31768	2428165	G0000230	210	10309	000009172	000060001
230	M2923022	6/15/2022	2022	6	TOWNSEND TREE	5930000	32.60	APACC31768	2428165	G0000230	396	10309	000009172	000060001
230	M2923359	6/15/2022	2022	6	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC31768	2417017	G0000230	210	10309	000009172	000085447
230	M2923376	6/15/2022	2022	6	TOWNSEND TREE	5930000	19,567.20	APACC31768	2423268	G0000230	210	10309	000009172	000060001
230	M2923409	6/15/2022	2022	6	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC31768	2417021	G0000230	210	10309	000009172	000085447
230	M292902C	6/17/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	24,383.53	APACC32922	2428182	G0000230	210	10309	000009172	5001110806
230	M2929244	6/17/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	131.01	APACC32922	2428182	DKPM039702	210	11864	EDN100579	5001110806
230	M2929244	6/17/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	131.01	APACC32922	2428182	DKPM039698	210	11864	EDN100579	5001110806
230	M2929244	6/17/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	131.01	APACC32922	2428182	DKPM039513	210	11864	EDN100579	5001110806
230	M2929244	6/17/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	87.34	APACC32922	2428182	DKPM039509	210	11864	EDN100579	5001110806
230	M2929244	6/17/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	174.68	APACC32922	2428182	DKPM039631	210	11864	EDN100579	5001110806
230	M2929244	6/17/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	87.34	APACC32922	2428182	DKPM039966	210	11864	EDN100579	5001110806
230	M2936062	6/22/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	344.40	APACC34763	2423049	G0000230	396	10309	000009172	5001110806
230	M2936062	6/22/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	29,682.88	APACC34763	2423049	G0000230	210	10309	000009172	5001110806
230	M2936062	6/22/2022	2022	6	ASPLUNDH TREE EXPERT LLC	5930000	32.72	APACC34763	2423049	G0000230	393	10309	000009172	5001110806
230	M2970792	7/13/2022	2022	7	TOWNSEND TREE	5930000	22,743.20	APACC49041	2444188	G0000230	210	10309	000009172	000060001
230	M297088C	7/13/2022	2022	7	ASPLUNDH TREE EXPERT LLC	5930000	26.17	APACC49041	2444194	G0000230	393	10309	000009172	5001110806
230	M297088C	7/13/2022	2022	7	ASPLUNDH TREE EXPERT LLC	5930000	14,436.52	APACC49041	2444194	G0000230	210	10309	000009172	5001110806
230	M297088C	7/13/2022	2022	7	ASPLUNDH TREE EXPERT LLC	5930000	275.52	APACC49041	2444194	G0000230	396	10309	000009172	5001110806
230	M2970889	7/13/2022	2022	7	DAVEY TREE EXPERT COMPANY	5930000	754.35	APACC49041	2434580	G0000230	210	10309	000009172	000085447
230	M2970958	7/13/2022	2022	7	DAVEY TREE EXPERT COMPANY	5930000	1,257.25	APACC49041	2434513	G0000230	210	10309	000009172	000085447
230	M297628C	7/15/2022	2022	7	TOWNSEND TREE	5930000	26,295.80	APACC50248	2456188	G0000230	210	10309	000009172	000060001
230	01425609	8/5/2022	2022	8	BANK OF AMERICA	5930000	49.65	APACC54008	0000025844EX0001187520	G0000230	520	11217	000009172	0000161803
230	01425609	8/5/2022	2022	8	BANK OF AMERICA	5930000	10.40	APACC54008	0000025844EX0001187520	G0000230	520	11217	000009172	0000161803
230	01425609	8/5/2022	2022	8	BANK OF AMERICA	5930000	159.61	APACC54008	0000025844EX0001187520	G0000230	510	11217	000009172	0000161803
230	M3009022	8/2/2022	2022	8	TOWNSEND TREE	5930000	100,000.00	APACC60072	2472216	G0000230	210	10309	000009172	000060001
230	M3018296	8/8/2022	2022	8	PIKE ENGINEERING LLC	5830000	47,080.65	APACC64922	2478488	G0000230	210	11235	EDN100579	5105101401
230	M3020777	8/9/2022	2022	8	TOWNSEND TREE	5930000	30,539.13	APACC65832	2477900	G0000230	210	10309	000009172	000060001
230	M302127C	8/9/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC65832	2475039	G0000230	210	10309	000009172	000085447
230	M3021271	8/9/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC65832	2475020	G0000230	210	10309	000009172	000085447
230	M3021348	8/9/2022	2022	8	TOWNSEND TREE	5930000	29,526.20	APACC65832	2477907	G0000230	210	10309	000009172	000060001
230	M3021551	8/9/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	150.87	APACC65832	2475035	G0000230	210	10309	000009172	000085447
230	M3021555	8/9/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	23.03	APACC65832	2474417	G0000230	393	10309	000009172	5001110806
230	M3021555	8/9/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	242.40	APACC65832	2474417	G0000230	396	10309	000009172	5001110806
230	M3021555	8/9/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	29,268.77	APACC65832	2474417	G0000230	210	10309	000009172	5001110806
230	M3024452	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	174.68	APACC65513	2480832	DKPM039647	210	11864	EDN100579	5001110806
230	M3024475	8/10/2022	2022	8	TOWNSEND TREE	5930000	21,513.70	APACC65513	2467575	G0000230	210	10309	000009172	000060001
230	M302465C	8/10/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	754.35	APACC65513	2458418	G0000230	210	10309	000009172	000085447
230	M3024651	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	9,159.64	APACC65513	2458382	G0000230	210	10309	000009172	5001110806

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230	M3024812	8/10/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	754.35	APACC66513	2423270	G0000230	210	10309	000009172	0000085447	
230	M3024826	8/10/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	100,000.00	APACC66513	2480796	G0000230	210	10309	000009172	5103585201	
230	M3024830	8/10/2022	2022	8	TOWNSEND TREE	5930000	29,295.60	APACC66513	2458851	G0000230	210	10309	000009172	0000060001	
230	M3024972	8/10/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	67,735.00	APACC66513	2480798	G0000230	210	10309	000009172	5103585201	
230	M3024973	8/10/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	100,000.00	APACC66513	2480798	G0000230	210	10309	000009172	5103585201	
230	M3024974	8/10/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	100,000.00	APACC66513	2480798	G0000230	210	10309	000009172	5103585201	
230	M3024981	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	34.44	APACC66513	2458372	G0000230	210	10309	000009172	5001110806	
230	M3024981	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	3.27	APACC66513	2458372	G0000230	393	10309	000009172	5001110806	
230	M3024981	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	13,398.55	APACC66513	2458372	G0000230	210	10309	000009172	5001110806	
230	M3025156	8/10/2022	2022	8	TOWNSEND TREE	5930000	14,113.10	APACC66513	2434458	G0000230	210	10309	000009172	0000060001	
230	M3025169	8/10/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	854.93	APACC66513	2458519	G0000230	210	10309	000009172	0000085447	
230	M3025325	8/10/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	854.93	APACC66513	2458882	G0000230	210	10309	000009172	0000085447	
230	M3025328	8/10/2022	2022	8	TOWNSEND TREE	5930000	1,005.80	APACC66513	2444203	G0000230	210	10309	000009172	0000085447	
230	M3025338	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	67,654.00	APACC66513	2472262	G0000230	210	10309	000009172	0000060001	
230	M3025338	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	399.37	APACC66513	2458871	G0000230	393	10309	000009172	5001110806	
230	M3025338	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	37.94	APACC66513	2458871	G0000230	393	10309	000009172	5001110806	
230	M3025648	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	13,397.37	APACC66513	2458871	G0000230	210	10309	000009172	5001110806	
230	M3025661	8/10/2022	2022	8	TOWNSEND TREE	5930000	19,084.66	APACC66513	2434676	G0000230	210	10309	000009172	5001110806	
230	M3025668	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	24,873.30	APACC66513	2456165	G0000230	210	10309	000009172	0000060001	
230	M3025668	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	6,609.13	APACC66513	2467539	G0000230	210	10309	000009172	5001110806	
230	M3025668	8/10/2022	2022	8	ASPLUNDH TREE EXPERT LLC	5930000	80.80	APACC66513	2467539	G0000230	396	10309	000009172	5001110806	
230	M3031143	8/15/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	7.68	APACC66513	2467539	G0000230	393	10309	000009172	5001110806	
230	M3031219	8/15/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	28,079.39	APACC68324	2482039	G0000230	210	10309	000009172	5001110806	
230	M3031305	8/15/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	131.88	APACC68324	2482041	DKPM039707	210	11864	EDN100579	5001110806	
230	M3031447	8/15/2022	2022	8	W A KENDALL AND COMPANY INC	5930000	1,005.80	APACC68324	2481863	G0000230	210	10309	000009172	0000085447	
230	M3031535	8/15/2022	2022	8	W A KENDALL AND COMPANY INC	5930000	47,976.00	APACC68324	2482033	G0000230	210	10309	000009172	5104338801	
230	M3036174	8/17/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	34,590.00	APACC68324	2482031	G0000230	210	10309	000009172	5104338801	
230	M3036417	8/17/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	1,142.20	APACC69530	2484229	G0000230	210	10309	000009172	0000085447	
230	M3036831	8/17/2022	2022	8	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC69530	2485267	G0000230	210	10309	000009172	0000085447	
230	M3046747	8/23/2022	2022	8	TOWNSEND TREE	5930000	1,713.30	APACC69530	2484244	G0000230	210	10309	000009172	0000085447	
230	M3072126	9/7/2022	2022	9	TOWNSEND TREE	5930000	16,790.10	APACC71565	2493259	G0000230	210	10309	000009172	0000060001	
230	M3075757	9/8/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	27,417.40	APACC82133	2502795	G0000230	210	10309	000009172	0000060001	
230	M3075803	9/8/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	1,156.67	APACC83520	2498202	G0000230	210	10309	000009172	0000085447	
230	M3076076	9/8/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	30,955.75	APACC83520	2493784	G0000230	210	10309	000009172	5001110806	
230	M3076233	9/8/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	27,437.19	APACC83520	2497903	G0000230	210	10309	000009172	5001110806	
230	M3076234	9/8/2022	2022	9	TOWNSEND TREE	5930000	131.88	APACC83520	2497906	DKPM039653	210	11864	EDN100579	5001110806	
230	M3076397	9/8/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	22,207.86	APACC83520	2497959	G0000230	210	10309	000009172	0000060001	
230	M3076558	9/8/2022	2022	9	TOWNSEND TREE	5930000	1,827.52	APACC83520	2500210	G0000230	210	10309	000009172	0000085447	
230	M3076572	9/8/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	23,921.00	APACC83520	2500301	G0000230	210	10309	000009172	0000060001	
230	M3076742	9/8/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	20,089.67	APACC83520	2478566	G0000230	210	10309	000009172	5001110806	
230	M3076743	9/8/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	2,202.92	APACC83520	2497964	G0000230	210	10309	000009172	0000085447	
230	M3076743	9/8/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	69.74	APACC83520	2498367	G0000230	393	10309	000009172	5001110806	
230	M3076743	9/8/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	734.10	APACC83520	2498367	G0000230	396	10309	000009172	5001110806	
230	M3076966	9/8/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	34,366.35	APACC83520	2498367	G0000230	210	10309	000009172	5001110806	
230	M3078489	9/9/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC83520	2494136	G0000230	210	10309	000009172	0000085447	
230	M3082958	9/13/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	754.35	APACC84263	2502877	G0000230	210	10309	000009172	0000085447	
230	M3082958	9/13/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	36,087.98	APACC85737	2505783	G0000230	210	10309	000009172	5001110806	
230	M3082958	9/13/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	1,009.96	APACC85737	2505783	G0000230	396	10309	000009172	5001110806	
230	M3089960	9/16/2022	2022	9	TOWNSEND TREE	5930000	95.95	APACC85737	2505783	G0000230	393	10309	000009172	5001110806	
230	M3089967	9/16/2022	2022	9	TOWNSEND TREE	5930000	27,833.08	APACC87353	2469550	G0000230	210	10309	000009172	0000060001	
230	M3090106	9/16/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	34,357.96	APACC87353	2511606	G0000230	210	10309	000009172	0000060001	
230	M3104342	9/23/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	553.19	APACC87353	2467604	G0000230	210	10309	000009172	0000085447	
230	M3104445	9/23/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	1,357.83	APACC90447	2517159	G0000230	210	10309	000009172	0000085447	
230	M3104789	9/23/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	1,977.68	APACC90447	2520556	G0000230	210	10309	000009172	0000085447	
230	M3104789	9/23/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	39.04	APACC90447	2517628	G0000230	393	10309	000009172	5001110806	
230	M3104789	9/23/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	37,511.96	APACC90447	2517628	G0000230	210	10309	000009172	5001110806	
230	M3104789	9/23/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	410.90	APACC90447	2517628	G0000230	396	10309	000009172	5001110806	
230	M3104981	9/23/2022	2022	9	DAVEY TREE EXPERT COMPANY	5930000	1,005.80	APACC90447	2517179	G0000230	210	10309	000009172	0000085447	
230	M3111027	9/27/2022	2022	9	ASPLUNDH TREE EXPERT LLC	5930000	138.21	APACC91784	2511144	DKPM035968	210	11864	EDN014682	5001110806	

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230	M3111021	9/27/2022	2022	9 ASPLUNDH TREE EXPERT LLC	5930000	719.08	APACC91784	2511132	G0000230	396	10309	000009172	5001110806
230	M3111028	9/27/2022	2022	9 ASPLUNDH TREE EXPERT LLC	5930000	68.31	APACC91784	2511132	G0000230	393	10309	000009172	5001110806
230	M3111028	9/27/2022	2022	9 ASPLUNDH TREE EXPERT LLC	5930000	39,653.88	APACC91784	2511132	G0000230	210	10309	000009172	5001110806
230	M3121695	9/30/2022	2022	9 ASPLUNDH TREE EXPERT LLC	5930000	35,780.60	APACC93779	2525300	G0000230	210	10309	000009172	5001110806
230	M3121695	9/30/2022	2022	9 ASPLUNDH TREE EXPERT LLC	5930000	42.81	APACC93779	2525300	G0000230	393	10309	000009172	5001110806
230	M3121695	9/30/2022	2022	9 ASPLUNDH TREE EXPERT LLC	5930000	450.61	APACC93779	2525300	G0000230	396	10309	000009172	5001110806
230	M3133488	10/6/2022	2022	10 TOWNSEND TREE	5930000	41,231.62	APACC00006	2528612	G0000230	210	10309	000009172	000060001
230	M313360C	10/6/2022	2022	10 DAVEY TREE EXPERT COMPANY	5930000	1,656.19	APACC00006	2523212	G0000230	210	10309	000009172	000085447
230	M3133655	10/6/2022	2022	10 DAVEY TREE EXPERT COMPANY	5930000	1,920.57	APACC00006	2523198	G0000230	210	10309	000009172	000085447
230	M3133805	10/6/2022	2022	10 DAVEY TREE EXPERT COMPANY	5930000	1,484.86	APACC00006	2523285	G0000230	210	10309	000009172	000085447
230	M3133809	10/6/2022	2022	10 TOWNSEND TREE	5930000	37,394.05	APACC00006	2527967	G0000230	210	10309	000009172	000060001
230	M313381C	10/6/2022	2022	10 TOWNSEND TREE	5930000	46,392.48	APACC00006	2528679	G0000230	210	10309	000009172	000060001
230	M3137667	10/10/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	568.78	APACC002500	2529803	G0000230	396	10309	000009172	5001110806
230	M3137667	10/10/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	41,028.91	APACC002500	2529803	G0000230	210	10309	000009172	5001110806
230	M3137667	10/10/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	54.03	APACC002500	2529803	G0000230	393	10309	000009172	5001110806
230	M3137672	10/10/2022	2022	10 DAVEY TREE EXPERT COMPANY	5930000	754.35	APACC002500	2530201	G0000230	210	10309	000009172	000085447
230	M3137677	10/10/2022	2022	10 OSMOSE UTILITIES SERVICES INC	5930000	30,050.38	APACC002500	2531179	G0000230	210	10309	000009172	5103736401
230	M3138066	10/10/2022	2022	10 OSMOSE UTILITIES SERVICES INC	5930000	7,933.12	APACC002500	2531164	G0000230	210	10309	000009172	5103736401
230	M3138138	10/10/2022	2022	10 DAVEY TREE EXPERT COMPANY	5930000	2,011.60	APACC002500	2530204	G0000230	210	10309	000009172	000085447
230	M3138328	10/10/2022	2022	10 TOWNSEND TREE	5930000	85,617.00	APACC002500	2530929	G0000230	210	10309	000009172	000060001
230	M3154898	10/18/2022	2022	10 TOWNSEND TREE	5930000	40,980.87	APACC005710	2541864	G0000230	210	10309	000009172	000060001
230	M3154916	10/18/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	5,216.00	APACC005710	2536550	DKPM041399	210	11864	DMS22K705	5001110806
230	M3154957	10/18/2022	2022	10 TOWNSEND TREE	5930000	2,128.55	APACC005710	2541862	DKPM041399	210	11864	DMS22K705	000060001
230	M3155184	10/18/2022	2022	10 TOWNSEND TREE	5930000	51,565.70	APACC005710	2542195	G0000230	210	10309	000009172	000060001
230	M3155421	10/18/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	484.31	APACC005710	2536568	G0000230	396	10309	000009172	5001110806
230	M3155421	10/18/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	46.01	APACC005710	2536568	G0000230	393	10309	000009172	5001110806
230	M3155421	10/18/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	29,390.43	APACC005710	2536568	G0000230	210	10309	000009172	5001110806
230	M3158934	10/19/2022	2022	10 DAVEY TREE EXPERT COMPANY	5930000	1,658.57	APACC06278	2539959	G0000230	210	10309	000009172	000085447
230	M3159469	10/19/2022	2022	10 DAVEY TREE EXPERT COMPANY	5930000	2,011.60	APACC06278	2539958	G0000230	210	10309	000009172	000085447
230	M3177449	10/28/2022	2022	10 DAVEY TREE EXPERT COMPANY	5930000	1,760.15	APACC10799	2549494	G0000230	210	10309	000009172	000085447
230	M3177455	10/28/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	45,092.89	APACC10799	2549231	G0000230	210	10309	000009172	5001110806
230	M3177455	10/28/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	57.17	APACC10799	2549231	G0000230	393	10309	000009172	5001110806
230	M3177455	10/28/2022	2022	10 ASPLUNDH TREE EXPERT LLC	5930000	601.82	APACC10799	2549231	G0000230	396	10309	000009172	5001110806
230	01430227	11/11/2022	2022	11 BANK OF AMERICA	5930000	9.83	APACC22413	0000025844EX0001228604	G0000230	520	11217	000009172	0000161803
230	01430227	11/11/2022	2022	11 BANK OF AMERICA	5930000	15.13	APACC22413	0000025844EX0001228604	G0000230	520	11217	000009172	0000161803
230	01430227	11/11/2022	2022	11 BANK OF AMERICA	5930000	154.60	APACC22413	0000025844EX0001228604	G0000230	510	11217	000009172	0000161803
230	01430227	11/11/2022	2022	11 BANK OF AMERICA	5930000	58.66	APACC22413	0000025844EX0001228604	G0000230	520	11217	000009172	0000161803
230	01430227	11/11/2022	2022	11 BANK OF AMERICA	5930000	43.84	APACC22413	0000025844EX0001228604	G0000230	520	11217	000009172	0000161803
230	M3185373	11/2/2022	2022	11 ASPLUNDH TREE EXPERT LLC	5930000	19.52	APACC14938	2552288	G0000230	393	10309	000009172	5001110806
230	M3185373	11/2/2022	2022	11 ASPLUNDH TREE EXPERT LLC	5930000	36,376.13	APACC14938	2552288	G0000230	210	10309	000009172	5001110806
230	M3185373	11/2/2022	2022	11 ASPLUNDH TREE EXPERT LLC	5930000	205.45	APACC14938	2552288	G0000230	396	10309	000009172	5001110806
230	M3185872	11/2/2022	2022	11 TOWNSEND TREE	5930000	45,985.66	APACC14938	2553875	G0000230	210	10309	000009172	000060001
230	M3193414	11/8/2022	2022	11 TOWNSEND TREE	5930000	56,544.10	APACC20495	2558515	G0000230	210	10309	000009172	000060001
230	M3193844	11/8/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	2,835.43	APACC20495	2557622	G0000230	210	10309	000009172	000085447
230	M3194153	11/8/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	2,011.60	APACC20495	2557603	G0000230	210	10309	000009172	000085447
230	M319416C	11/8/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	1,971.28	APACC20495	2557600	G0000230	210	10309	000009172	000085447
230	M3194302	11/8/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	2,292.77	APACC20495	2557615	G0000230	210	10309	000009172	000085447
230	M3194306	11/8/2022	2022	11 ASPLUNDH TREE EXPERT LLC	5930000	39,133.09	APACC20495	2558237	G0000230	210	10309	000009172	5001110806
230	M3205586	11/14/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	2,521.21	APACC22829	2564930	G0000230	210	10309	000009172	000085447
230	M3205588	11/14/2022	2022	11 TOWNSEND TREE	5930000	51,541.60	APACC22829	2563711	G0000230	210	10309	000009172	000060001
230	M3206474	11/14/2022	2022	11 TOWNSEND TREE	5930000	53,707.10	APACC22829	2563757	G0000230	210	10309	000009172	000060001
230	M3208731	11/15/2022	2022	11 ASPLUNDH TREE EXPERT LLC	5930000	36,061.80	APACC23427	2564343	G0000230	210	10309	000009172	5001110806
230	M3222471	11/22/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	2,464.10	APACC26650	2569463	G0000230	210	10309	000009172	000085447
230	M3222839	11/22/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	502.90	APACC26650	2566294	G0000230	210	10309	000009172	000085447
230	M3222867	11/22/2022	2022	11 ASPLUNDH TREE EXPERT LLC	5930000	48,840.59	APACC26650	2573659	G0000230	210	10309	000009172	5001110806
230	M3222867	11/22/2022	2022	11 ASPLUNDH TREE EXPERT LLC	5930000	60.51	APACC26650	2573659	G0000230	393	10309	000009172	5001110806
230	M3222867	11/22/2022	2022	11 ASPLUNDH TREE EXPERT LLC	5930000	636.90	APACC26650	2573659	G0000230	396	10309	000009172	5001110806
230	M3222965	11/22/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	2,011.60	APACC26650	2566287	G0000230	210	10309	000009172	000085447
230	M3223207	11/22/2022	2022	11 DAVEY TREE EXPERT COMPANY	5930000	2,692.54	APACC26650	2566074	G0000230	210	10309	000009172	000085447

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230 M323418C	11/29/2022 2022	11 TOWNSEND TREE	5930000	42,273.35	APACC28842	2575950	G0000230	210 10309	000009172	0000060001
230 M3246958	12/6/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	45,131.60	APACC36233	2582815	G0000230	210 10309	000009172	5001110806
230 M3246958	12/6/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	246.54	APACC36233	2582815	G0000230	996 10309	000009172	5001110806
230 M3246958	12/6/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	23.42	APACC36233	2582815	G0000230	999 10309	000009172	5001110806
230 M3253793	12/8/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	92.14	APACC36233	2582809	DKPMA40756	210 11864	EDN100579	5001110806
230 M3253901	12/8/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	2,749.65	APACC38514	2586888	G0000230	210 10309	000009172	0000085447
230 M3254053	12/8/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	2,055.96	APACC38514	2586770	G0000230	210 10309	000009172	0000085447
230 M3255688	12/9/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	1,541.97	APACC38514	2586901	G0000230	210 10309	000009172	0000085447
230 M3255888	12/9/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	1,357.83	APACC39417	2586352	G0000230	210 10309	000009172	0000085447
230 M3255888	12/9/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	123.27	APACC39417	2586045	G0000230	996 10309	000009172	5001110806
230 M3255888	12/9/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	11.71	APACC39417	2586045	G0000230	999 10309	000009172	5001110806
230 M3255888	12/9/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	46,097.80	APACC39417	2586045	G0000230	210 10309	000009172	5001110806
230 M3256252	12/9/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	82.18	APACC39417	2586125	G0000230	996 10309	000009172	5001110806
230 M3256252	12/9/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	14,966.27	APACC39417	2586125	G0000230	210 10309	000009172	5001110806
230 M3256252	12/9/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	7.81	APACC39417	2586125	G0000230	999 10309	000009172	5001110806
230 M3260538	12/13/2022 2022	12 NELSON TREE SERVICE LLC	5930000	100,000.00	APACC40560	2588611	G0000230	210 10309	000009172	5004478201
230 M3260539	12/13/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	553.19	APACC40560	2589269	G0000230	210 10309	000009172	0000085447
230 M3260759	12/13/2022 2022	12 NELSON TREE SERVICE LLC	5930000	97,699.00	APACC40560	2588609	G0000230	210 10309	000009172	5004478201
230 M3267361	12/15/2022 2022	12 TOWNSEND TREE	5930000	39,800.24	APACC41716	2586269	G0000230	210 10309	000009172	0000060001
230 M3268056	12/15/2022 2022	12 TOWNSEND TREE	5930000	56,843.80	APACC41716	2586854	G0000230	210 10309	000009172	0000060001
230 M328270C	12/22/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	5,147.50	APACC44759	2593149	G0000230	210 10309	000009172	5001110806
230 M3282811	12/22/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	2,178.55	APACC44759	2595329	G0000230	210 10309	000009172	0000085447
230 M3283525	12/22/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	571.10	APACC44759	2595358	G0000230	210 10309	000009172	0000085447
230 M328353C	12/22/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	1,257.25	APACC44759	2594930	G0000230	210 10309	000009172	0000085447
230 M3285145	12/27/2022 2022	12 W A KENDALL AND COMPANY INC	5930000	59,981.71	APACC44759	2594901	G0000230	210 10309	000009172	5104338801
230 M3285276	12/27/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	100,000.00	APACC45836	2601034	G0000230	210 10309	000009172	5001110806
230 M3285337	12/27/2022 2022	12 W A KENDALL AND COMPANY INC	5930000	4,450.60	APACC45836	2592004	G0000230	210 10309	000009172	5104338801
230 M3285359	12/27/2022 2022	12 W A KENDALL AND COMPANY INC	5930000	1,175.00	APACC45836	2601257	G0000230	210 10309	000009172	5104338801
230 M3292639	12/29/2022 2022	12 DAVEY TREE EXPERT COMPANY	5930000	100,000.00	APACC45836	2601255	G0000230	210 10309	000009172	0000085447
230 M3292813	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	1,005.80	APACC47587	2599402	G0000230	210 10309	000009172	5001110806
230 M3292813	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	27.32	APACC47587	2601716	G0000230	999 10309	000009172	5001110806
230 M3292813	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	287.63	APACC47587	2601716	G0000230	996 10309	000009172	5001110806
230 M3292867	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	95,214.49	APACC47587	2601716	G0000230	210 10309	000009172	5001110806
230 M3292867	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	410.90	APACC47587	2601861	G0000230	996 10309	000009172	5001110806
230 M3292867	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	39.04	APACC47587	2601861	G0000230	999 10309	000009172	5001110806
230 M3292869	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	91,953.99	APACC47587	2601861	G0000230	210 10309	000009172	5001110806
230 M3292869	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	11.71	APACC47587	2600374	G0000230	996 10309	000009172	5001110806
230 M3292869	12/29/2022 2022	12 ASPLUNDH TREE EXPERT LLC	5930000	106,052.42	APACC47587	2600374	G0000230	210 10309	000009172	5001110806
230 M3292873	12/29/2022 2022	12 TOWNSEND TREE	5930000	123.27	APACC47587	2599961	G0000230	996 10309	000009172	5001110806
230 M3292925	12/29/2022 2022	12 TOWNSEND TREE	5930000	64,812.00	APACC47587	2601822	G0000230	210 10309	000009172	0000060001
230 M3292925	12/29/2022 2022	12 TOWNSEND TREE	5930000	9.29	APACC47587	2601822	G0000230	999 10309	000009172	0000060001
230 M3292925	12/29/2022 2022	12 TOWNSEND TREE	5930000	97.80	APACC47587	2601822	G0000230	996 10309	000009172	0000060001
230 M3292925	12/29/2022 2022	12 TOWNSEND TREE	5930000	64,142.74	APACC47587	2601822	G0000230	210 10309	000009172	0000060001

5,266,311.74

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230	UVREV6151	10/1/2021	2021	10	5930000	10309	Davey Tree Experts	(260,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	KGPCO	(31,248.54)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	W.A. Kendall	(20,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	Asplundh Tree Expert LLC	(12,770.19)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	Asplundh Tree Expert LLC	(11,297.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	Townsend Tree Service, Inc.	(10,290.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	Townsend Tree Service, Inc.	(5,704.56)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	Asplundh Tree Expert LLC	(1,288.06)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	Davey Resource Group	(872.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVREV6151	10/1/2021	2021	10	5930000	10309	Davey Resource Group	(534.93)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	APACC81034	10/5/2021	2021	10	5930000	10309	Accounts Payable Accrual	41.65	Accounts Payable Accrual	G0000230	993	000009172
230	APACC81034	10/5/2021	2021	10	5930000	10309	Accounts Payable Accrual	438.44	Accounts Payable Accrual	G0000230	993	000009172
230	APACC81034	10/5/2021	2021	10	5930000	10309	Accounts Payable Accrual	28,861.34	Accounts Payable Accrual	G0000230	996	000009172
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	3.49	Labor Overheads	DKPM039530	210	000009172
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	3.69	Labor Overheads	DKPM035440	141	EDN100579
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	4.49	Labor Overheads	DKPM039530	125	EDN100579
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	4.73	Labor Overheads	DKPM035440	125	EDN100579
230	OVH3384632	10/8/2021	2021	10	5940000	11107	Labor Overheads	4.82	Labor Overheads	DKPM040162	141	EDN100579
230	OVH3384632	10/8/2021	2021	10	5940000	11107	Labor Overheads	6.20	Labor Overheads	DKPM040162	125	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	6.24	Labor Overheads	DKPM035440	141	EDN100579
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	7.02	Compatible Unit Allocations	DKPM039530	115	EDN100579
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	7.79	Labor Overheads	DKPM038183	141	EDN100579
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	8.02	Labor Overheads	DKPM035440	125	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	10.01	Labor Overheads	DKPM038183	125	EDN100579
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	11.69	Compatible Unit Allocations	DKPM035440	115	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	13.13	Labor Overheads	DKPM039092	141	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	13.53	Compatible Unit Allocations	DKPM035440	11N	EDN100579
230	CUA3384041	10/8/2021	2021	10	5940000	11107	Compatible Unit Allocations	14.01	Compatible Unit Allocations	DKPM035440	115	EDN100579
230	TXIMX84412	10/8/2021	2021	10	5930000	11864	Vertex Use Tax Accrual	14.03	Compatible Unit Allocations	DKPM040162	115	EDN100579
230	OVH3384632	10/8/2021	2021	10	5930000	11107	Labor Overheads	16.61	Vertex Use Tax Accrual	DKPM039092	993	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	16.86	Labor Overheads	DKPM039092	125	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	16.87	Compatible Unit Allocations	DKPM039530	11N	EDN100579
230	CUA3384041	10/8/2021	2021	10	5940000	11107	Compatible Unit Allocations	18.22	Compatible Unit Allocations	DKPM038183	115	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	18.96	Compatible Unit Allocations	DKPM040162	11N	EDN100579
230	OVH3384632	10/8/2021	2021	10	5830000	11107	Labor Overheads	28.65	Compatible Unit Allocations	DKPM035440	11N	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	33.77	Labor Overheads	DKPM040162	141	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	35.06	Compatible Unit Allocations	DKPM038183	11N	EDN100579
230	OVH3384632	10/8/2021	2021	10	5830000	11107	Labor Overheads	43.03	Compatible Unit Allocations	DKPM039092	11N	EDN100579
230	OVH3384632	10/8/2021	2021	10	5830000	11107	Labor Overheads	43.12	Labor Overheads	DKPM039645	141	EDN100579
230	CUA3384041	10/8/2021	2021	10	5930000	11107	Compatible Unit Allocations	43.39	Labor Overheads	DKPM040162	125	EDN100579
230	CUA3384041	10/8/2021	2021	10	5830000	11107	Compatible Unit Allocations	46.77	Compatible Unit Allocations	DKPM039092	115	EDN100579
230	CUA3384041	10/8/2021	2021	10	5830000	11107	Compatible Unit Allocations	98.21	Compatible Unit Allocations	DKPM040162	115	EDN100579
230	CUA3384041	10/8/2021	2021	10	5830000	11107	Compatible Unit Allocations	116.81	Compatible Unit Allocations	DKPM039645	135	EDN100579
230	MAX3384377	10/8/2021	2021	10	5930000	11864	Maximo Work Management	152.76	Compatible Unit Allocations	DKPM040162	11N	EDN100579
230	CUA3384041	10/8/2021	2021	10	5830000	11107	Compatible Unit Allocations	174.97	Maximo Work Management	DKPM039092	310	EDN100579
230	TXIMX85356	10/12/2021	2021	10	5940000	11864	Vertex Use Tax Accrual	178.10	Compatible Unit Allocations	DKPM039645	13N	EDN100579
230	TXIMX85356	10/12/2021	2021	10	5940000	11864	Vertex Use Tax Accrual	16.85	Vertex Use Tax Accrual	DKPM038692	393	EDN100271
230	MAX3385319	10/12/2021	2021	10	5940000	11864	Maximo Work Management	16.85	Vertex Use Tax Accrual	DKPM038692	393	EDN100271
230	MAX3385319	10/12/2021	2021	10	5940000	11864	Maximo Work Management	177.29	Maximo Work Management	DKPM038692	310	EDN100271
230	APACC87759	10/19/2021	2021	10	5930000	10809	Accounts Payable Accrual	177.29	Maximo Work Management	DKPM038692	310	EDN100271
230	APACC87759	10/19/2021	2021	10	5930000	10809	Accounts Payable Accrual	43.89	Accounts Payable Accrual	G0000230	993	000009172
230	APACC87759	10/19/2021	2021	10	5930000	10809	Accounts Payable Accrual	86.82	Accounts Payable Accrual	DKPM039578	210	EDN100579
230	APACC87759	10/19/2021	2021	10	5930000	10809	Accounts Payable Accrual	462.02	Accounts Payable Accrual	G0000230	996	000009172
230	OVH3389708	10/22/2021	2021	10	5930000	11107	Labor Overheads	39,948.32	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3389708	10/22/2021	2021	10	5830000	11107	Labor Overheads	14.09	Labor Overheads	DKPM035440	141	EDN100579
230	OVH3389708	10/22/2021	2021	10	5930000	11107	Labor Overheads	17.47	Labor Overheads	DKPM039644	141	EDN100579
230	OVH3389708	10/22/2021	2021	10	5930000	11107	Labor Overheads	18.26	Labor Overheads	DKPM035440	125	EDN100579
230	OVH3389708	10/22/2021	2021	10	5830000	11107	Labor Overheads	22.63	Labor Overheads	DKPM039644	125	EDN100579
230	OVH3389708	10/22/2021	2021	10	5830000	11107	Labor Overheads	23.07	Labor Overheads	DKPM039635	141	EDN100579

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230	OVH3389708	10/22/2021	2021	10	5830000	11107	Labor Overheads	29.89	Labor Overheads	DKPM039635	125	EDN100579
230	OVH3389708	10/22/2021	2021	10	5830000	11107	Labor Overheads	33.64	Labor Overheads	DKPM039640	141	EDN100579
230	CJA3389578	10/22/2021	2021	10	5930000	11107	Compatible Unit Allocations	35.08	Compatible Unit Allocations	DKPM035440	115	EDN014682
230	OVH3389708	10/22/2021	2021	10	5830000	11107	Labor Overheads	48.57	Labor Overheads	DKPM039640	125	EDN100579
230	CJA3389578	10/22/2021	2021	10	5830000	11107	Compatible Unit Allocations	48.55	Compatible Unit Allocations	DKPM039644	115	EDN100579
230	CJA3389578	10/22/2021	2021	10	5830000	11107	Compatible Unit Allocations	53.48	Compatible Unit Allocations	DKPM035440	11N	EDN014682
230	CJA3389578	10/22/2021	2021	10	5830000	11107	Compatible Unit Allocations	61.27	Compatible Unit Allocations	DKPM039644	11N	EDN100579
230	CJA3389578	10/22/2021	2021	10	5830000	11107	Compatible Unit Allocations	70.02	Compatible Unit Allocations	DKPM039635	115	EDN100579
230	CJA3389578	10/22/2021	2021	10	5830000	11107	Compatible Unit Allocations	74.97	Compatible Unit Allocations	DKPM039635	11N	EDN100579
230	OVH3389708	10/22/2021	2021	10	5930000	11107	Labor Overheads	85.11	Compatible Unit Allocations	DKPM039640	115	EDN100579
230	OVH3389708	10/22/2021	2021	10	5930000	11107	Labor Overheads	87.79	Labor Overheads	DKPM039092	141	EDN100579
230	CJA3389578	10/22/2021	2021	10	5830000	11107	Compatible Unit Allocations	113.71	Labor Overheads	DKPM039092	125	EDN100579
230	CJA3389578	10/22/2021	2021	10	5930000	11107	Compatible Unit Allocations	126.30	Compatible Unit Allocations	DKPM039640	11N	EDN100579
230	CJA3389578	10/22/2021	2021	10	5930000	11107	Compatible Unit Allocations	222.13	Compatible Unit Allocations	DKPM039092	115	EDN100579
230	APACC89755	10/22/2021	2021	10	5930000	10309	Accounts Payable Accrual	329.61	Compatible Unit Allocations	DKPM039092	11N	EDN100579
230	APACC93170	10/29/2021	2021	10	5930000	11864	Accounts Payable Accrual	17,762.30	Accounts Payable Accrual	G0000230	210	000009172
230	APACC93170	10/29/2021	2021	10	5930000	11864	Accounts Payable Accrual	86.82	Accounts Payable Accrual	DKPM039650	210	EDN100579
230	APACC93170	10/29/2021	2021	10	5930000	10309	Accounts Payable Accrual	6,425.45	Accounts Payable Accrual	DKPM039663	210	000018023
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	20,338.05	Accounts Payable Accrual	G0000230	210	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	(95.79)	Intercompany Billing	G0000230	738	000009172
230	FLEET93042	10/31/2021	2021	10	5930000	11107	Fleet Vehicle Allocations	(20.81)	Intercompany Billing	G0000230	413	000009172
230	CUREA93938	10/31/2021	2021	10	5930000	11864	Reallocate Compatible Units	(11.05)	Fleet Vehicle Allocations	DKPM039092	738	EDN100579
230	FLEET93042	10/31/2021	2021	10	5830000	11107	Fleet Vehicle Allocations	(10.61)	Reallocate Compatible Units	DKPM039530	210	EDN100579
230	LEACAPINT	10/31/2021	2021	10	5930000	11107	CAPITAL INTEREST RECLASSIFICAT	(5.08)	Fleet Vehicle Allocations	DKPM039645	738	EDN100579
230	FLEET93042	10/31/2021	2021	10	5830000	11107	Fleet Vehicle Allocations	(4.68)	To reclassify a portion of lease capital interest to	DKPM039092	738	EDN100579
230	LEACAPINT	10/31/2021	2021	10	5830000	11107	Fleet Vehicle Allocations	(2.29)	Fleet Vehicle Allocations	DKPM040162	738	EDN100579
230	LEACAPINT	10/31/2021	2021	10	5830000	11107	Fleet Vehicle Allocations	(2.18)	Fleet Vehicle Allocations	DKPM039640	738	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	CAPITAL INTEREST RECLASSIFICAT	(2.15)	To reclassify a portion of lease capital interest to	DKPM039645	738	EDN100579
230	LEACAPINT	10/31/2021	2021	10	5830000	11107	Intercompany Billing	(1.13)	Intercompany Billing	DKPM035440	413	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	CAPITAL INTEREST RECLASSIFICAT	(0.97)	To reclassify a portion of lease capital interest to	DKPM040162	738	EDN100579
230	LEACAPINT	10/31/2021	2021	10	5830000	11107	Intercompany Billing	(0.96)	Intercompany Billing	G0000230	413	000009172
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	CAPITAL INTEREST RECLASSIFICAT	(0.92)	To reclassify a portion of lease capital interest to	DKPM039640	738	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	(0.64)	Intercompany Billing	G0000230	413	000009172
230	CUREA93938	10/31/2021	2021	10	5930000	11107	Reallocate Compatible Units	(0.54)	Intercompany Billing	G0000230	413	000009172
230	FLTLR4103	10/31/2021	2021	10	5930000	11107	Clear misc chgs in Fleet accts	(0.01)	Reallocate Compatible Units	DKPM039530	11N	EDN100579
230	FLTLR4103	10/31/2021	2021	10	5930000	11107	Clear misc chgs in Fleet accts	0.51	Clear misc chgs in Fleet accts	DKPM039530	413	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	0.70	Clear misc chgs in Fleet accts	DKPM040162	413	EDN100579
230	FLTLR4103	10/31/2021	2021	10	5930000	11107	Clear misc chgs in Fleet accts	0.76	Intercompany Billing	G0000230	153	000009172
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	0.90	Clear misc chgs in Fleet accts	DKPM035440	413	EDN014682
230	FLTLR4103	10/31/2021	2021	10	5930000	11107	Clear misc chgs in Fleet accts	0.90	Intercompany Billing	G0000230	153	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	1.13	Clear misc chgs in Fleet accts	DKPM038183	413	EDN100579
230	PPE393765	10/31/2021	2021	10	5830000	11107	Allocate PPE/Safety Equip	1.15	Intercompany Billing	G0000230	122	000009172
230	CELPGR3848	10/31/2021	2021	10	5830000	11107	Alloc cell phone & pager exp	1.27	Allocate PPE/Safety Equipment	DKPM039640	936	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	1.29	Alloc cell phone & pager exp	DKPM039640	935	EDN100579
230	PPE393765	10/31/2021	2021	10	5830000	11107	Allocate PPE/Safety Equip	1.29	Intercompany Billing	G0000230	153	000009172
230	CELPGR3848	10/31/2021	2021	10	5830000	11107	Alloc cell phone & pager exp	1.33	Allocate PPE/Safety Equipment	DKPM040162	936	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	1.33	Alloc cell phone & pager exp	DKPM040162	935	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	1.37	Intercompany Billing	G0000230	122	000009172
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	1.45	Intercompany Billing	DKPM035440	153	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	1.97	Intercompany Billing	G0000230	122	000009172
230	FLTLR4103	10/31/2021	2021	10	5830000	11107	Clear misc chgs in Fleet accts	2.22	Intercompany Billing	DKPM035440	122	EDN014682
230	FLTLR4103	10/31/2021	2021	10	5930000	11107	Clear misc chgs in Fleet accts	2.32	Clear misc chgs in Fleet accts	DKPM039644	413	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	2.41	Clear misc chgs in Fleet accts	DKPM035440	413	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	2.60	Intercompany Billing	DKPM035440	143	EDN014682
230	CELPGR3848	10/31/2021	2021	10	5830000	11107	Alloc cell phone & pager exp	2.92	Intercompany Billing	DKPM035440	121	EDN014682
230	PPE393765	10/31/2021	2021	10	5830000	11107	Allocate PPE/Safety Equip	2.93	Alloc cell phone & pager exp	DKPM039645	935	EDN100579
230	STREXPS139	10/31/2021	2021	10	5930000	11864	Stores Expense Clearing	2.95	Allocate PPE/Safety Equipment	DKPM039645	936	EDN100579
230	FLTLR4103	10/31/2021	2021	10	5830000	11107	Clear misc chgs in Fleet accts	3.00	Stores Expense Clearing	DKPM039092	320	EDN100579
								3.07	Clear misc chgs in Fleet accts	DKPM039635	413	EDN100579

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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	WFO	Cost Com	Project
230	STREXP5139	10/31/2021	2021	10	5940000	11864	Stores Expense Clearing	3.82	Stores Expense Clearing	DKPM038692	320	EDN100271
230	STREXP5139	10/31/2021	2021	10	5940000	11864	Stores Expense Clearing	3.82	Stores Expense Clearing	DKPM038699	320	EDN100271
230	FLTLR4103	10/31/2021	2021	10	5830000	11107	Clear misc chgs in Fleet accts	4.47	Clear misc chgs in Fleet accts	DKPM039640	413	EDN100579
230	FLTLR4103	10/31/2021	2021	10	5830000	11107	Clear misc chgs in Fleet accts	4.89	Clear misc chgs in Fleet accts	DKPM040162	413	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	5.01	Intercompany Billing	G0000230	154	000009172
230	FLTLR4103	10/31/2021	2021	10	5830000	11107	Clear misc chgs in Fleet accts	6.24	Clear misc chgs in Fleet accts	DKPM039645	413	EDN100579
230	CELPGR3848	10/31/2021	2021	10	5990000	11107	Alloc cell phone & pager exp	6.29	Alloc cell phone & pager exp	DKPM039092	935	EDN100579
230	PPE393765	10/31/2021	2021	10	5930000	11107	Allocate PPE/Safety Equip	6.40	Allocate PPE/Safety Equipment	DKPM039092	936	EDN100579
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	9.48	Non-labor CU allocation	DKPM039530	210	EDN100579
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	10.08	Non-labor CU allocation	DKPM039286	210	000018023
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	10.20	Intercompany Billing	G0000230	141	000009172
230	STREXP5139	10/31/2021	2021	10	5930000	11864	Stores Expense Clearing	10.51	Stores Expense Clearing	DKPM039092	310	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	11.40	Intercompany Billing	G0000230	125	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	11.93	Intercompany Billing	DKPM035440	13N	EDN014682
230	CUMON94061	10/31/2021	2021	10	5930001	99920	Intercompany Billing	12.10	Intercompany Billing	G0000230	141	000009172
230	CUMON94061	10/31/2021	2021	10	5830000	11864	Non-labor CU allocation	12.60	Non-labor CU allocation	DKPM039286	210	000018023
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	13.03	Non-labor CU allocation	DKPM038183	210	EDN100579
230	STREXP5139	10/31/2021	2021	10	5940000	11864	Stores Expense Clearing	13.10	Non-labor CU allocation	DKPM038564	210	DP18R05A0
230	STREXP5139	10/31/2021	2021	10	5940000	11864	Stores Expense Clearing	13.38	Stores Expense Clearing	DKPM038692	310	EDN100271
230	INTCOM5018	10/31/2021	2021	10	5940000	11864	Stores Expense Clearing	13.38	Stores Expense Clearing	DKPM038699	310	EDN100271
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	13.51	Intercompany Billing	DKPM035440	520	EDN014682
230	FLTLR4103	10/31/2021	2021	10	5930001	99920	Intercompany Billing	13.52	Intercompany Billing	G0000230	125	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Clear misc chgs in Fleet accts	13.57	Clear misc chgs in Fleet accts	DKPM039092	413	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	13.82	Intercompany Billing	DKPM035440	135	EDN014682
230	STREXP5139	10/31/2021	2021	10	5930001	99920	Intercompany Billing	17.40	Intercompany Billing	G0000230	141	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	10309	Stores Expense Clearing	18.01	Stores Expense Clearing	G0000230	324	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	19.09	Intercompany Billing	DKPM035440	125	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	19.60	Intercompany Billing	DKPM035440	141	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	20.15	Intercompany Billing	G0000230	620	000009172
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	20.69	Intercompany Billing	G0000230	125	000009172
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	23.89	Intercompany Billing	G0000230	620	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	25.06	Intercompany Billing	G0000230	120	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	27.49	Intercompany Billing	G0000230	153	000009172
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	29.71	Intercompany Billing	G0000230	120	000009172
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	31.58	Non-labor CU allocation	DKPM035440	210	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	31.88	Intercompany Billing	DKPM035440	510	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	32.47	Intercompany Billing	DKPM035440	620	EDN014682
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	34.88	Non-labor CU allocation	DKPM039578	210	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	35.85	Intercompany Billing	G0000230	620	000009172
230	CUMON94061	10/31/2021	2021	10	5830000	11864	Non-labor CU allocation	39.30	Non-labor CU allocation	DKPM038564	210	DP18R05A0
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	39.75	Intercompany Billing	DKPM035440	11N	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	40.63	Intercompany Billing	DKPM035440	120	EDN014682
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	40.69	Non-labor CU allocation	DKPM039034	210	EDN100579
230	CUMON94061	10/31/2021	2021	10	5960000	11864	Non-labor CU allocation	40.69	Non-labor CU allocation	DKPM039034	210	EDN100579
230	CUMON94061	10/31/2021	2021	10	5940000	11864	Non-labor CU allocation	40.95	Non-labor CU allocation	DKPM038568	210	EDN015044
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	41.91	Intercompany Billing	G0000230	122	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	42.14	Intercompany Billing	G0000230	935	000009172
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	44.70	Intercompany Billing	G0000230	120	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	46.08	Intercompany Billing	DKPM035440	115	EDN014682
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	53.27	Intercompany Billing	G0000230	11E	000009172
230	CUMON94061	10/31/2021	2021	10	5830000	11864	Non-labor CU allocation	61.59	Non-labor CU allocation	DKPM039644	210	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	63.17	Intercompany Billing	G0000230	11E	000009172
230	FLEET93042	10/31/2021	2021	10	5830000	11107	Fleet Vehicle Allocations	69.04	Fleet Vehicle Allocations	DKPM039640	738	EDN100579
230	FLEET93042	10/31/2021	2021	10	5830000	11107	Fleet Vehicle Allocations	72.57	Fleet Vehicle Allocations	DKPM040162	738	EDN100579
230	UVALACC4307	10/31/2021	2021	10	5930000	11864	Asplundh Tree Expert LLC	86.82	Rec Unvouchrd Liability Accris	DKPM038765	9AA	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930001	99920	Intercompany Billing	94.76	Intercompany Billing	G0000230	11E	000009172
230	CUMON94061	10/31/2021	2021	10	5830000	11864	Non-labor CU allocation	95.07	Non-labor CU allocation	DKPM038398	210	DP18R05A0
230	CUMON94061	10/31/2021	2021	10	5830000	11864	Non-labor CU allocation	108.57	Non-labor CU allocation	DKPM039635	210	EDN100579
230	FLEET93042	10/31/2021	2021	10	5830000	11107	Fleet Vehicle Allocations	161.20	Fleet Vehicle Allocations	DKPM039645	738	EDN100579

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230	CUMON94061	10/31/2021	2021	10	5830000	11864	Non-labor CU allocation	184.38	Non-labor CU allocation	DKPM038568	210	EDN015044
230	CUMON94061	10/31/2021	2021	10	5960000	11864	Non-labor CU allocation	254.41	Non-labor CU allocation	DKPM036963	210	000018023
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	339.22	Non-labor CU allocation	DKPM036963	210	000018023
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	339.67	Intercompany Billing	G0000230	738	000009172
230	FLEET93042	10/31/2021	2021	10	5930000	11107	Fleet Vehicle Allocations	350.66	Fleet Vehicle Allocations	DKPM039092	738	EDN100579
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	370.87	Intercompany Billing	G0000230	141	000009172
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	378.00	Non-labor CU allocation	DKPM039035	210	EDN100579
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Davey Resource Group	386.12	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	449.74	Intercompany Billing	G0000230	125	000009172
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	452.55	Non-labor CU allocation	DKPM039092	210	EDN100579
230	CUMON94061	10/31/2021	2021	10	5960000	11864	Non-labor CU allocation	604.19	Non-labor CU allocation	DKPM036963	210	000018023
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	678.43	Non-labor CU allocation	DKPM036963	210	000018023
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	763.03	Non-labor CU allocation	DKPM039348	210	000018023
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	774.62	Intercompany Billing	G0000230	620	000009172
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	805.53	Non-labor CU allocation	DKPM036963	210	000018023
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Davey Resource Group	967.48	Intercompany Billing	G0000230	120	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	1,021.23	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Asplundh Tree Expert LLC	1,611.14	Non-labor CU allocation	DKPM036963	210	000018023
230	CUMON94061	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	1,693.20	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	11864	Non-labor CU allocation	1,728.20	Non-labor CU allocation	DKPM039391	210	000018023
230	INTCOM5018	10/31/2021	2021	10	5930000	99920	Intercompany Billing	2,026.50	Rec Unvouchrd Liability Accr	DKPM039650	9AA	EDN100579
230	UVLACC4307	10/31/2021	2021	10	5930000	11864	Asplundh Tree Expert LLC	2,048.18	Intercompany Billing	G0000230	11E	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Asplundh Tree Expert LLC	4,802.90	Rec Unvouchrd Liability Accr	DKPM038111	9AA	000018023
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Asplundh Tree Expert LLC	7,537.40	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Townsend Tree Service, Inc.	7,713.80	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Asplundh Tree Expert LLC	12,082.20	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	Townsend Tree Service, Inc.	16,428.20	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	KGPCO	17,782.48	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLACC4307	10/31/2021	2021	10	5930000	10309	W.A. Kendall	40,000.00	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Davey Tree Experts	346,000.00	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Davey Tree Experts	(346,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	W.A. Kendall	(40,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	KGPCO	(17,782.48)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Townsend Tree Service, Inc.	(16,428.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Asplundh Tree Expert LLC	(12,082.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Townsend Tree Service, Inc.	(7,537.40)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	11864	Asplundh Tree Expert LLC	(7,713.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	11864	Asplundh Tree Expert LLC	(4,802.90)	Reverse Unvouchered Liab Acc	DKPM038111	9AB	000018023
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Asplundh Tree Expert LLC	(2,026.50)	Reverse Unvouchered Liab Acc	DKPM039650	9AB	EDN100579
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Davey Resource Group	(1,693.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Davey Resource Group	(1,021.23)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4395	11/1/2021	2021	11	5930000	11864	Asplundh Tree Expert LLC	(386.12)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	OVH3400594	11/5/2021	2021	11	5930000	11107	Labor Overheads	(86.82)	Reverse Unvouchered Liab Acc	DKPM038765	9AB	EDN100579
230	OVH3400594	11/5/2021	2021	11	5930000	11107	Labor Overheads	3.11	Labor Overheads	DKPM039525	141	EDN100579
230	CUA3400138	11/5/2021	2021	11	5930000	11107	Compatible Unit Allocations	3.93	Labor Overheads	DKPM039525	125	EDN100579
230	CUA3400138	11/5/2021	2021	11	5930000	11107	Compatible Unit Allocations	6.08	Compatible Unit Allocations	DKPM039525	115	EDN100579
230	APACC02698	11/9/2021	2021	11	5930000	10909	Accounts Payable Accrual	14.86	Compatible Unit Allocations	DKPM039525	11N	EDN100579
230	APACC02698	11/9/2021	2021	11	5930000	11864	Accounts Payable Accrual	71.78	Accounts Payable Accrual	G0000230	393	000009172
230	APACC02698	11/9/2021	2021	11	5930000	10909	Accounts Payable Accrual	86.82	Accounts Payable Accrual	DKPM038765	210	EDN100579
230	APACC02698	11/9/2021	2021	11	5930000	10909	Accounts Payable Accrual	755.56	Accounts Payable Accrual	G0000230	396	000009172
230	APACC03086	11/10/2021	2021	11	5930000	10909	Accounts Payable Accrual	8,775.67	Accounts Payable Accrual	G0000230	210	000009172
230	APACC03086	11/10/2021	2021	11	5930000	10909	Accounts Payable Accrual	85.07	Accounts Payable Accrual	G0000230	393	000009172
230	APACC03086	11/10/2021	2021	11	5930000	10909	Accounts Payable Accrual	895.44	Accounts Payable Accrual	G0000230	396	000009172
230	OVH3406908	11/19/2021	2021	11	5930000	11107	Labor Overheads	86,837.05	Accounts Payable Accrual	G0000230	210	000009172
							Labor Overheads	7.05	Labor Overheads	DKPM039650	141	EDN100579

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Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	WFO	Cost Com	Project
230	OVH3406908	11/19/2021	2021	11	5930000	11107	Labor Overheads	8.63	Labor Overheads	DKPM038023	141	EDN014682
230	OVH3406908	11/19/2021	2021	11	5930000	11107	Labor Overheads	9.06	Labor Overheads	DKPM039650	125	EDN100579
230	OVH3406908	11/19/2021	2021	11	5930000	11107	Labor Overheads	11.09	Labor Overheads	DKPM038023	125	EDN014682
230	CUA3406240	11/19/2021	2021	11	5930000	11107	Compatible Unit Allocations	14.73	Compatible Unit Allocations	DKPM039650	115	EDN014682
230	CUA3406240	11/19/2021	2021	11	5930000	11107	Compatible Unit Allocations	18.21	Compatible Unit Allocations	DKPM038023	115	EDN014682
230	OVH3406908	11/19/2021	2021	11	5830000	11107	Labor Overheads	21.55	Labor Overheads	DKPM039650	115	EDN100579
230	CUA3406240	11/19/2021	2021	11	5930000	11107	Compatible Unit Allocations	22.23	Compatible Unit Allocations	DKPM038023	141	EDN014682
230	OVH3406908	11/19/2021	2021	11	5830000	11107	Labor Overheads	27.72	Labor Overheads	DKPM039650	11N	EDN100579
230	OVH3406908	11/19/2021	2021	11	5830000	11107	Labor Overheads	28.33	Labor Overheads	DKPM038023	125	EDN014682
230	OVH3406908	11/19/2021	2021	11	5940000	11107	Labor Overheads	33.05	Labor Overheads	DKPM039600	141	EDN100579
230	CUA3406240	11/19/2021	2021	11	5930000	11107	Compatible Unit Allocations	34.74	Compatible Unit Allocations	DKPM038023	141	EDN014682
230	OVH3406908	11/19/2021	2021	11	5830000	11107	Labor Overheads	36.42	Labor Overheads	DKPM038023	11N	EDN014682
230	CUA3406240	11/19/2021	2021	11	5830000	11107	Compatible Unit Allocations	36.83	Compatible Unit Allocations	DKPM039600	125	EDN100579
230	OVH3406908	11/19/2021	2021	11	5940000	11107	Labor Overheads	42.49	Labor Overheads	DKPM038023	115	EDN014682
230	CUA3406240	11/19/2021	2021	11	5830000	11107	Compatible Unit Allocations	48.41	Compatible Unit Allocations	DKPM039600	115	EDN014682
230	CUA3406240	11/19/2021	2021	11	5940000	11107	Compatible Unit Allocations	56.47	Compatible Unit Allocations	DKPM038023	125	EDN014682
230	CUA3406240	11/19/2021	2021	11	5830000	11107	Compatible Unit Allocations	86.83	Compatible Unit Allocations	DKPM039600	11N	EDN100579
230	CUA3406240	11/19/2021	2021	11	5940000	11107	Compatible Unit Allocations	114.12	Compatible Unit Allocations	DKPM038023	11N	EDN100579
230	APACCO7093	11/19/2021	2021	11	5930000	10309	Accounts Payable Accrual	37,899.10	Accounts Payable Accrual	G0000230	210	000009172
230	APACCO8896	11/24/2021	2021	11	5930000	10309	Accounts Payable Accrual	37,521.40	Accounts Payable Accrual	G0000230	210	000009172
230	CUREA11276	11/30/2021	2021	11	5930000	11864	Reallocate Compatible Units	(864.07)	Reallocate Compatible Units	DKPM036503	210	EDN014682
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	(105.07)	Intercompany Billing	G0000230	738	000009172
230	FLEET10371	11/30/2021	2021	11	5940000	11107	Fleet Vehicle Allocations	(4.52)	Intercompany Billing	G0000230	738	000009172
230	FLEET10371	11/30/2021	2021	11	5830000	11107	Fleet Vehicle Allocations	(2.79)	Fleet Vehicle Allocations	DKPM038023	738	EDN014682
230	LEACAPINT	11/30/2021	2021	11	5940000	11107	CAPITAL INTEREST RECLASSIFICAT	(2.39)	Fleet Vehicle Allocations	DKPM039600	738	EDN100579
230	LEACAPINT	11/30/2021	2021	11	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(1.40)	To reclassify a portion of lease capital interest to	DKPM038023	738	EDN014682
230	TXOUAMMSTN	11/30/2021	2021	11	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(1.20)	To reclassify a portion of lease capital interest to	DKPM039600	738	EDN100579
230	LEACAPINT	11/30/2021	2021	11	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(0.77)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON	DKPM039092	393	EDN100579
230	LEACAPINT	11/30/2021	2021	11	5940000	11107	CAPITAL INTEREST RECLASSIFICAT	(0.01)	To reclassify a portion of lease capital interest to	DKPM039600	738	EDN100579
230	CUREA11276	11/30/2021	2021	11	5830000	11864	Reallocate Compatible Units	(0.01)	To reclassify a portion of lease capital interest to	DKPM038023	738	EDN014682
230	FLEET10371	11/30/2021	2021	11	5830000	11107	Fleet Vehicle Allocations	0.02	Reallocate Compatible Units	DKPM039391	210	000018023
230	FLTCLR1600	11/30/2021	2021	11	5930000	11107	Clear misc chgs in Fleet accts	0.50	Fleet Vehicle Allocations	DKPM039600	738	EDN100579
230	CELPGR1165	11/30/2021	2021	11	5830000	11107	Alloc cell phone & pager exp	0.50	Clear misc chgs in Fleet accts	DKPM039525	413	EDN100579
230	FLEET10371	11/30/2021	2021	11	5940000	11107	Fleet Vehicle Allocations	0.57	Alloc cell phone & pager exp	DKPM039600	935	EDN100579
230	PPE3411135	11/30/2021	2021	11	5830000	11107	Allocate PPE/Safety Equip	0.58	Fleet Vehicle Allocations	DKPM038023	738	EDN014682
230	CELPGR1165	11/30/2021	2021	11	5940000	11107	Alloc cell phone & pager exp	0.62	Allocate PPE/Safety Equipment	DKPM039600	936	EDN100579
230	PPE3411135	11/30/2021	2021	11	5940000	11107	Allocate PPE/Safety Equip	0.71	Alloc cell phone & pager exp	DKPM038023	935	EDN014682
230	FLTCLR1600	11/30/2021	2021	11	5830000	11107	Clear misc chgs in Fleet accts	0.72	Allocate PPE/Safety Equipment	DKPM038023	936	EDN014682
230	FLTCLR1600	11/30/2021	2021	11	5930000	11107	Clear misc chgs in Fleet accts	0.96	Clear misc chgs in Fleet accts	DKPM039650	413	EDN100579
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	1.18	Clear misc chgs in Fleet accts	DKPM038023	413	EDN014682
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	2.12	Intercompany Billing	G0000230	935	000009172
230	FLTCLR1600	11/30/2021	2021	11	5830000	11107	Clear misc chgs in Fleet accts	2.68	Intercompany Billing	G0000230	153	000009172
230	FLTCLR1600	11/30/2021	2021	11	5830000	11107	Clear misc chgs in Fleet accts	2.94	Clear misc chgs in Fleet accts	DKPM038023	413	EDN014682
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	3.87	Clear misc chgs in Fleet accts	DKPM039600	413	EDN100579
230	FLTCLR1600	11/30/2021	2021	11	5940000	11107	Clear misc chgs in Fleet accts	4.09	Intercompany Billing	G0000230	122	000009172
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	4.52	Clear misc chgs in Fleet accts	DKPM038023	413	EDN014682
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	7.28	Intercompany Billing	G0000230	413	000009172
230	INTCOM2330	11/30/2021	2021	11	5930000	99920	Intercompany Billing	8.28	Non-labor CU allocation	DKPM037389	210	EDN100579
230	CUREA11276	11/30/2021	2021	11	5930000	11864	Reallocate Compatible Units	9.65	Intercompany Billing	G0000230	154	000009172
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	15.65	Reallocate Compatible Units	DKPM039391	210	000018023
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	16.98	Non-labor CU allocation	DKPM038723	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	18.40	Non-labor CU allocation	DKPM038765	210	EDN100579
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	23.69	Non-labor CU allocation	DKPM038023	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5860000	11864	Non-labor CU allocation	25.20	Non-labor CU allocation	DKPM039286	210	000018023
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	25.26	Non-labor CU allocation	DKPM038699	210	EDN100271
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	30.69	Non-labor CU allocation	DKPM038111	210	000018023
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	31.32	Intercompany Billing	G0000230	738	000009172
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	31.50	Non-labor CU allocation	DKPM039286	210	000018023

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230	STREXP2450	11/30/2021	2021	11	5930000	10309	Stores Expense Clearing	33.02	Stores Expense Clearing	G0000230	324	000009172
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	36.18	Intercompany Billing	G0000230	141	000009172
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	37.23	Non-labor CU allocation	DKPM037589	210	EDN100579
230	INTCOM2330	11/30/2021	2021	11	5930000	99920	Intercompany Billing	38.50	Intercompany Billing	G0000230	153	000009172
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	42.19	Intercompany Billing	G0000230	125	000009172
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	46.19	Non-labor CU allocation	DKPM039348	210	000018023
230	INTCOM2330	11/30/2021	2021	11	5930000	99920	Intercompany Billing	46.36	Intercompany Billing	G0000230	935	000009172
230	CUMON11290	11/30/2021	2021	11	5940000	11864	Non-labor CU allocation	53.29	Non-labor CU allocation	DKPM038819	210	000018023
230	CUMON11290	11/30/2021	2021	11	5960000	11864	Non-labor CU allocation	53.29	Non-labor CU allocation	DKPM038819	210	000018023
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	53.29	Non-labor CU allocation	DKPM038819	210	000018023
230	INTCOM2330	11/30/2021	2021	11	5930000	99920	Intercompany Billing	53.30	Non-labor CU allocation	DKPM035440	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	58.69	Intercompany Billing	G0000230	122	000009172
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	59.22	Non-labor CU allocation	DKPM038023	210	EDN014682
230	FLEET10371	11/30/2021	2021	11	5830000	11107	Fleet Vehicle Allocations	65.00	Non-labor CU allocation	DKPM035914	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	66.03	Fleet Vehicle Allocations	DKPM039600	738	EDN100579
230	CUMON11290	11/30/2021	2021	11	5960000	11864	Non-labor CU allocation	66.72	Non-labor CU allocation	DKPM038163	210	000018023
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	70.27	Non-labor CU allocation	DKPM037522	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	71.68	Intercompany Billing	G0000230	620	000009172
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	72.64	Non-labor CU allocation	DKPM039600	210	EDN100579
230	CUMON11290	11/30/2021	2021	11	5960000	11864	Non-labor CU allocation	73.34	Non-labor CU allocation	DKPM038492	210	EDN100579
230	FLEET10371	11/30/2021	2021	11	5840000	11107	Fleet Vehicle Allocations	73.34	Non-labor CU allocation	DKPM038492	210	EDN100579
230	INTCOM2330	11/30/2021	2021	11	5930001	99920	Intercompany Billing	77.04	Fleet Vehicle Allocations	DKPM038023	738	EDN014682
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	89.74	Intercompany Billing	G0000230	120	000009172
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	90.80	Non-labor CU allocation	DKPM038023	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	96.06	Non-labor CU allocation	DKPM038111	210	000018023
230	INTCOM2330	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	103.99	Non-labor CU allocation	DKPM035914	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5930000	99920	Intercompany Billing	104.68	Intercompany Billing	G0000230	413	000009172
230	CUMON11290	11/30/2021	2021	11	5940000	11864	Non-labor CU allocation	108.25	Non-labor CU allocation	DKPM038699	210	EDN100271
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	127.58	Non-labor CU allocation	DKPM039391	210	000018023
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	138.44	Non-labor CU allocation	DKPM038163	210	000018023
230	INTCOM2330	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	135.81	Non-labor CU allocation	DKPM038823	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5930001	99920	Intercompany Billing	189.52	Intercompany Billing	G0000230	11E	000009172
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	191.38	Non-labor CU allocation	DKPM039391	210	000018023
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	193.26	Non-labor CU allocation	DKPM037522	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	298.67	Non-labor CU allocation	DKPM037522	210	EDN014682
230	CUMON11290	11/30/2021	2021	11	5940000	11864	Non-labor CU allocation	376.95	Non-labor CU allocation	DKPM038692	210	EDN100271
230	UVLACC1455	11/30/2021	2021	11	5930000	11864	Asplundh Tree Expert LLC	406.05	Rec Unvouchrd Liability Accts	DKPM038251	9AA	EDN014682
230	INTCOM2330	11/30/2021	2021	11	5930000	99920	Intercompany Billing	519.42	Intercompany Billing	G0000230	141	000009172
230	CUMON11290	11/30/2021	2021	11	5930000	99920	Intercompany Billing	535.07	Intercompany Billing	G0000230	738	000009172
230	INTCOM2330	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	549.74	Non-labor CU allocation	DKPM039650	210	EDN100579
230	UVLACC1455	11/30/2021	2021	11	5930000	99920	Intercompany Billing	605.79	Intercompany Billing	G0000230	125	000009172
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	744.87	Rec Unvouchrd Liability Accts	DKPM038250	9AA	EDN014682
230	UVLACC1455	11/30/2021	2021	11	5930000	10809	Davey Resource Group	799.13	Non-labor CU allocation	DKPM038819	210	000018023
230	INTCOM2330	11/30/2021	2021	11	5930000	10809	Davey Resource Group	972.60	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	99920	Intercompany Billing	972.60	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	10809	Asplundh Tree Expert LLC	1,030.97	Intercompany Billing	G0000230	620	000009172
230	INTCOM2330	11/30/2021	2021	11	5930000	99920	Intercompany Billing	1,058.25	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	CUMON11290	11/30/2021	2021	11	5960000	11864	Non-labor CU allocation	1,290.40	Intercompany Billing	G0000230	120	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	11864	Davis H Elliot	1,415.00	Non-labor CU allocation	DKPM036963	210	000018023
230	CUREA1276	11/30/2021	2021	11	5930000	11864	Reallocate Compatible Units	1,550.00	Rec Unvouchrd Liability Accts	DKPM038163	9AA	000018023
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	Asplundh Tree Expert LLC	1,564.42	Reallocate Compatible Units	DKPM039391	210	000018023
230	CUMON11290	11/30/2021	2021	11	5930000	11864	Non-labor CU allocation	1,693.20	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	INTCOM2330	11/30/2021	2021	11	5930000	99920	Intercompany Billing	1,886.67	Non-labor CU allocation	DKPM036963	210	000018023
230	CUMON11290	11/30/2021	2021	11	5830000	11864	Non-labor CU allocation	2,725.98	Intercompany Billing	G0000230	11E	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	W.A. Kendall	3,773.34	Non-labor CU allocation	DKPM036963	210	000018023
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	Asplundh Tree Expert LLC	10,000.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	Asplundh Tree Expert LLC	16,321.27	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	Asplundh Tree Expert LLC	20,110.16	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	Asplundh Tree Expert LLC	22,144.33	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172

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230	UVLACC1455	11/30/2021	2021	11	5930000	10309	Townsend Tree Service, Inc.	34,166.89	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	KGPCO	36,290.70	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	W.A. Kendall	47,000.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC1455	11/30/2021	2021	11	5930000	10309	Davey Tree Experts	346,000.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Davey Tree Experts	[346,000.00]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	W.A. Kendall	[47,000.00]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	KGPCO	[36,290.70]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Townsend Tree Service, Inc.	[34,166.89]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Asplundh Tree Expert LLC	[22,144.33]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Asplundh Tree Expert LLC	[20,110.16]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Asplundh Tree Expert LLC	[16,321.27]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	W.A. Kendall	[10,000.00]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Asplundh Tree Expert LLC	[1,693.20]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	11864	Davis H Elliot	[1,550.00]	Reverse Unvouchered Liab Acc	DKPM038163	9AB	000018023
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Asplundh Tree Expert LLC	[1,058.25]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Davey Resource Group	[972.60]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	10309	Davey Resource Group	[972.60]	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV1534	12/1/2021	2021	12	5930000	11864	Asplundh Tree Expert LLC	[744.87]	Reverse Unvouchered Liab Acc	DKPM038250	9AB	EDN014682
230	UVLREV1534	12/1/2021	2021	12	5930000	11864	Asplundh Tree Expert LLC	[406.05]	Reverse Unvouchered Liab Acc	DKPM038251	9AB	EDN014682
230	APACCL13607	12/2/2021	2021	12	5930000	11864	Accounts Payable Accrual	86.82	Accounts Payable Accrual	DKPM038251	210	EDN014682
230	APACCL13607	12/2/2021	2021	12	5930000	10309	Accounts Payable Accrual	58,001.10	Accounts Payable Accrual	G0000230	210	000009172
230	TXIMX18294	12/7/2021	2021	12	5930000	11864	Vertex Use Tax Accrual	1.08	Vertex Use Tax Accrual	DKPM038250	393	EDN014682
230	MAX3418245	12/7/2021	2021	12	5930000	11864	Maximo Work Management	11.37	Maximo Work Management	DKPM038250	310	EDN014682
230	APACCL17957	12/7/2021	2021	12	5930000	10309	Accounts Payable Accrual	16.36	Accounts Payable Accrual	G0000230	393	000009172
230	APACCL17957	12/7/2021	2021	12	5930000	10309	Accounts Payable Accrual	172.20	Accounts Payable Accrual	G0000230	396	000009172
230	APACCL17957	12/7/2021	2021	12	5930000	10309	Accounts Payable Accrual	16,149.07	Accounts Payable Accrual	G0000230	210	000009172
230	APACCL19040	12/8/2021	2021	12	5930000	10309	Accounts Payable Accrual	17,462.84	Accounts Payable Accrual	G0000230	210	000009172
230	TXIMX22426	12/15/2021	2021	12	5940000	11864	Vertex Use Tax Accrual	17.28	Vertex Use Tax Accrual	DKPM038707	393	EDN100271
230	MAX3422391	12/15/2021	2021	12	5940000	11864	Maximo Work Management	181.89	Maximo Work Management	DKPM038707	310	EDN100271
230	TXIMX23212	12/16/2021	2021	12	5930000	11864	Vertex Use Tax Accrual	462.04	Vertex Use Tax Accrual	G0000230	393	EDN100104
230	MAX3423171	12/16/2021	2021	12	5930000	11864	Maximo Work Management	4,780.58	Maximo Work Management	G0000230	310	EDN100104
230	APACC24196	12/20/2021	2021	12	5930000	10309	Accounts Payable Accrual	56.93	Accounts Payable Accrual	G0000230	393	000009172
230	APACC24196	12/20/2021	2021	12	5930000	10309	Accounts Payable Accrual	599.27	Accounts Payable Accrual	G0000230	396	000009172
230	APACC24196	12/20/2021	2021	12	5930000	10309	Accounts Payable Accrual	150,842.26	Accounts Payable Accrual	G0000230	210	000009172
230	APACC24743	12/21/2021	2021	12	5930000	10309	Accounts Payable Accrual	972.60	Accounts Payable Accrual	G0000230	210	000009172
230	TXIMX29213	12/30/2021	2021	12	5930000	11864	Vertex Use Tax Accrual	13.42	Vertex Use Tax Accrual	G0000230	393	EDN100104
230	MAX3429170	12/30/2021	2021	12	5930000	11864	Maximo Work Management	141.22	Maximo Work Management	G0000230	310	EDN100104
230	AJECAN7842	12/31/2021	2021	12	5940000	11864	Cancel Section of WO	[222.00]	Clear Costs For Cancelled WOs	DKPM038023	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5940000	11864	Cancel Section of WO	[170.96]	Clear Costs For Cancelled WOs	DKPM038441	090	000007578
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[137.33]	Clear Costs For Cancelled WOs	DKPM038631	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[100.79]	Clear Costs For Cancelled WOs	DKPM039034	090	EDN100579
230	INTCOM1080	12/31/2021	2021	12	5930000	99920	Intercompany Billing	[97.49]	Intercompany Billing	G0000230	141	000009172
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[84.96]	Clear Costs For Cancelled WOs	DKPM035914	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5940000	11864	Cancel Section of WO	[82.21]	Clear Costs For Cancelled WOs	DKPM038568	090	EDN015044
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[79.64]	Clear Costs For Cancelled WOs	DKPM039348	090	000018023
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[78.75]	Clear Costs For Cancelled WOs	DKPM039391	090	000018023
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[75.00]	Clear Costs For Cancelled WOs	DKPM035440	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[67.47]	Clear Costs For Cancelled WOs	DKPM039181	090	EDN100579
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[63.65]	Clear Costs For Cancelled WOs	DKPM038023	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[60.65]	Clear Costs For Cancelled WOs	DKPM039286	090	000018023
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[49.77]	Clear Costs For Cancelled WOs	DKPM039181	090	EDN100579
230	INTCOM1080	12/31/2021	2021	12	5930000	99920	Intercompany Billing	[49.06]	Intercompany Billing	G0000230	738	000009172
230	CUREA30251	12/31/2021	2021	12	5830000	11864	Reallocate Compatible Units	[48.44]	Reallocate Compatible Units	DKPM035914	210	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[43.96]	Clear Costs For Cancelled WOs	DKPM038739	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[40.27]	Clear Costs For Cancelled WOs	DKPM037406	090	EDN100579
230	CUREA30251	12/31/2021	2021	12	5930000	11864	Reallocate Compatible Units	[24.22]	Reallocate Compatible Units	DKPM035914	210	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[23.41]	Clear Costs For Cancelled WOs	DKPM037523	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[23.12]	Clear Costs For Cancelled WOs	DKPM039554	090	EDN015044
230	AJECAN7842	12/31/2021	2021	12	5930000	11864	Cancel Section of WO	[22.02]	Clear Costs For Cancelled WOs	DKPM038785	090	EDN014682

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230	AJECAN7842	12/31/2021	2021	12	5990000	11864	Cancel Section of WO	(20.47)	Clear Costs For Cancelled WOs	DKPM036453	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5990000	11864	Cancel Section of WO	(19.08)	Clear Costs For Cancelled WOs	DKPM036459	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5990000	11864	Cancel Section of WO	(18.22)	Clear Costs For Cancelled WOs	DKPM038492	090	EDN100579
230	AJECAN7842	12/31/2021	2021	12	5990000	11864	Cancel Section of WO	(17.03)	Clear Costs For Cancelled WOs	DKPM036459	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5990000	11864	Cancel Section of WO	(11.77)	Clear Costs For Cancelled WOs	DKPM039348	090	000018023
230	AJECAN7842	12/31/2021	2021	12	5990000	11864	Cancel Section of WO	(11.73)	Clear Costs For Cancelled WOs	DKPM038785	090	EDN014682
230	AJECAN7842	12/31/2021	2021	12	5990000	11864	Cancel Section of WO	(11.35)	Clear Costs For Cancelled WOs	DKPM038183	090	EDN100579
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	(10.11)	Intercompany Billing	G0000230	122	000009172
230	AJECAN7842	12/31/2021	2021	12	5940000	11864	Cancel Section of WO	(10.11)	Clear Costs For Cancelled WOs	DKPM038568	090	EDN015044
230	CUREA30251	12/31/2021	2021	12	5890000	11864	Reallocate Compatible Units	(8.49)	Reallocate Compatible Units	DKPM038823	210	EDN014682
230	INTCOM1080	12/31/2021	2021	12	5990001	99920	Intercompany Billing	(5.07)	Intercompany Billing	G0000230	141	000009172
230	INTCOM1080	12/31/2021	2021	12	5990001	99920	Intercompany Billing	(2.78)	Intercompany Billing	G0000230	738	000009172
230	INTCOM1080	12/31/2021	2021	12	5990001	99920	Intercompany Billing	(0.57)	Intercompany Billing	G0000230	122	000009172
230	CUREA30251	12/31/2021	2021	12	5890000	11864	Reallocate Compatible Units	0.01	Reallocate Compatible Units	DKPM037899	210	EDN100579
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	0.04	Intercompany Billing	DKPM039348	153	000018023
230	OHREA30137	12/31/2021	2021	12	5990000	11107	Reallocate Laobr Overheads	0.05	Reallocate Laobr Overheads	DKPM039348	141	000018023
230	OHREA30137	12/31/2021	2021	12	5990000	11107	Reallocate Laobr Overheads	0.10	Reallocate Laobr Overheads	DKPM039348	125	000018023
230	OHREA30137	12/31/2021	2021	12	5990000	11107	Reallocate Laobr Overheads	0.10	Reallocate Laobr Overheads	DKPM039348	141	000018023
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	0.18	Intercompany Billing	DKPM039348	125	000018023
230	OHREA30137	12/31/2021	2021	12	5990000	11107	Reallocate Laobr Overheads	0.23	Reallocate Laobr Overheads	DKPM039348	125	000018023
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	0.41	Intercompany Billing	DKPM039348	620	000018023
230	CUREA30251	12/31/2021	2021	12	5990000	11107	Reallocate Compatible Units	0.43	Reallocate Compatible Units	DKPM039348	11N	000018023
230	STREXP1201	12/31/2021	2021	12	5990000	11864	Stores Expense Clearing	0.85	Stores Expense Clearing	DKPM038250	310	EDN014682
230	CUREA30251	12/31/2021	2021	12	5990000	11107	Reallocate Compatible Units	1.01	Reallocate Compatible Units	DKPM039348	11N	000018023
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	1.05	Intercompany Billing	DKPM039348	11N	000018023
230	OHREA30137	12/31/2021	2021	12	5990000	11490	Reallocate Laobr Overheads	1.28	Reallocate Laobr Overheads	DKPM039348	125	000018023
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	1.81	Intercompany Billing	DKPM039348	141	000018023
230	STREXP1201	12/31/2021	2021	12	5990000	11864	Stores Expense Clearing	2.05	Stores Expense Clearing	DKPM038250	320	EDN014682
230	INTCOM1080	12/31/2021	2021	12	5990001	99920	Intercompany Billing	2.95	Intercompany Billing	G0000230	935	000009172
230	INTCOM1080	12/31/2021	2021	12	5990001	99920	Intercompany Billing	3.60	Intercompany Billing	G0000230	153	000009172
230	INTCOM1080	12/31/2021	2021	12	5990001	99920	Intercompany Billing	5.16	Intercompany Billing	G0000230	413	000009172
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	6.22	Intercompany Billing	G0000230	936	000009172
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	6.39	Non-labor CU allocation	DKPM038251	210	EDN014682
230	CUREA30251	12/31/2021	2021	12	5990000	11490	Reallocate Compatible Units	7.13	Reallocate Compatible Units	DKPM039348	11N	000018023
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	7.50	Non-labor CU allocation	DKPM039525	210	EDN100579
230	OHREA30137	12/31/2021	2021	12	5990000	11490	Reallocate Laobr Overheads	7.95	Reallocate Laobr Overheads	DKPM039348	141	000018023
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	10.61	Intercompany Billing	G0000230	154	000009172
230	STREXP1201	12/31/2021	2021	12	5940000	11864	Stores Expense Clearing	13.53	Stores Expense Clearing	DKPM038707	310	EDN100271
230	STREXP1201	12/31/2021	2021	12	5990000	10309	Stores Expense Clearing	15.43	Stores Expense Clearing	G0000230	324	000009172
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	18.82	Non-labor CU allocation	DKPM038748	210	000018023
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	20.55	Non-labor CU allocation	DKPM038852	210	000018023
230	CUREA30251	12/31/2021	2021	12	5990000	11864	Reallocate Compatible Units	25.46	Reallocate Compatible Units	DKPM038823	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	25.54	Non-labor CU allocation	DKPM038252	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5960000	11864	Non-labor CU allocation	28.73	Non-labor CU allocation	DKPM038252	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	30.79	Non-labor CU allocation	DKPM038183	210	EDN100579
230	CUMON30263	12/31/2021	2021	12	5890000	11864	Non-labor CU allocation	34.74	Non-labor CU allocation	DKPM038635	210	000018023
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	34.74	Non-labor CU allocation	DKPM038635	210	000018023
230	CUMON30263	12/31/2021	2021	12	5830000	11864	Non-labor CU allocation	35.12	Non-labor CU allocation	DKPM038251	210	EDN014682
230	STREXP1201	12/31/2021	2021	12	5940000	11864	Stores Expense Clearing	35.18	Stores Expense Clearing	DKPM038707	320	EDN100271
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	36.72	Non-labor CU allocation	DKPM037891	210	EDN014682
230	INTCOM1080	12/31/2021	2021	12	5990001	99920	Intercompany Billing	36.76	Intercompany Billing	G0000230	738	000009172
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	41.43	Intercompany Billing	G0000230	935	000009172
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	43.37	Intercompany Billing	G0000230	153	000009172
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	46.98	Non-labor CU allocation	DKPM039348	210	000018023
230	CUMON30263	12/31/2021	2021	12	5990000	11864	Non-labor CU allocation	52.14	Non-labor CU allocation	DKPM038254	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5830000	11864	Non-labor CU allocation	56.44	Non-labor CU allocation	DKPM038748	210	000018023
230	CUMON30263	12/31/2021	2021	12	5830000	11864	Non-labor CU allocation	61.19	Non-labor CU allocation	DKPM037891	210	EDN014682
230	INTCOM1080	12/31/2021	2021	12	5990000	99920	Intercompany Billing	63.56	Intercompany Billing	G0000230	413	000009172
230	INTCOM1080	12/31/2021	2021	12	5990001	99920	Intercompany Billing	69.65	Intercompany Billing	G0000230	125	000009172

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230	CUMON30263	12/31/2021	2021	12	5890000	11864	Non-labor CU allocation	74.49	Non-labor CU allocation	DKPM038250	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5960000	11864	Non-labor CU allocation	78.76	Non-labor CU allocation	DKPM036963	210	000018023
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	82.59	Non-labor CU allocation	DKPM038492	210	EDN100579
230	CUMON30263	12/31/2021	2021	12	5900000	11864	Non-labor CU allocation	82.59	Non-labor CU allocation	DKPM038492	210	EDN100579
230	CUMON30263	12/31/2021	2021	12	5940000	11864	Non-labor CU allocation	85.67	Non-labor CU allocation	DKPM037891	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	89.61	Non-labor CU allocation	DKPM037389	210	EDN100579
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	104.28	Non-labor CU allocation	DKPM038250	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	105.02	Non-labor CU allocation	DKPM036963	210	000018023
230	INTCOM1080	12/31/2021	2021	12	5930001	99920	Intercompany Billing	106.52	Intercompany Billing	G0000230	620	000009172
230	CUMON30263	12/31/2021	2021	12	5890000	11864	Non-labor CU allocation	114.45	Non-labor CU allocation	DKPM038111	210	000018023
230	UVLACC9805	12/31/2021	2021	12	5930000	11864	Asplundh Tree Expert LLC	130.23	Rec Unvouchrd Liability Accts	DKPM039524	9AA	EDN100579
230	INTCOM1080	12/31/2021	2021	12	5930001	99920	Intercompany Billing	135.87	Intercompany Billing	G0000230	120	000009172
230	CUREA30251	12/31/2021	2021	12	5930000	11864	Reallocate Compatible Units	163.60	Reallocate Compatible Units	DKPM039348	210	000018023
230	CUMON30263	12/31/2021	2021	12	5960000	11864	Non-labor CU allocation	168.71	Non-labor CU allocation	DKPM038241	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	175.25	Non-labor CU allocation	DKPM038823	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5880000	11864	Non-labor CU allocation	210.03	Non-labor CU allocation	DKPM036963	210	000018023
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	246.91	Non-labor CU allocation	DKPM038254	210	EDN014682
230	INTCOM1080	12/31/2021	2021	12	5930001	99920	Intercompany Billing	281.12	Intercompany Billing	G0000230	11E	000009172
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	295.44	Non-labor CU allocation	DKPM035914	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	303.68	Non-labor CU allocation	DKPM038241	210	EDN014682
230	CUMON30263	12/31/2021	2021	12	5830000	11864	Non-labor CU allocation	337.42	Non-labor CU allocation	DKPM038241	210	EDN014682
230	UVLACC9805	12/31/2021	2021	12	5930000	12359	Asplundh Tree Expert LLC	363.80	Rec Unvouchrd Liability Accts	DKPM039524	9AA	EDN100579
230	STREX1201	12/31/2021	2021	12	5930000	11864	Stores Expense Clearing	366.06	Stores Expense Clearing	G0000230	310	EDN100104
230	CUMON30263	12/31/2021	2021	12	5890000	11864	Non-labor CU allocation	404.15	Non-labor CU allocation	DKPM037389	210	EDN100579
230	INTCOM1080	12/31/2021	2021	12	5890000	99920	Intercompany Billing	422.07	Non-labor CU allocation	DKPM035914	210	EDN014682
230	UVLACC9805	12/31/2021	2021	12	5930000	11864	Asplundh Tree Expert LLC	461.68	Intercompany Billing	G0000230	738	000009172
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	508.10	Rec Unvouchrd Liability Accts	DKPM039524	9AA	EDN100579
230	UVLACC9805	12/31/2021	2021	12	5890000	11864	Non-labor CU allocation	525.74	Non-labor CU allocation	DKPM038823	210	EDN014682
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Asplundh Tree Expert LLC	652.40	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	11864	Davis H Elliot	700.00	Rec Unvouchrd Liability Accts	DKPM038787	9AA	000018023
230	CUMON30263	12/31/2021	2021	12	5930000	11864	Non-labor CU allocation	775.79	Non-labor CU allocation	DKPM038163	210	000018023
230	INTCOM1080	12/31/2021	2021	12	5930000	99920	Intercompany Billing	851.23	Intercompany Billing	G0000230	125	000009172
230	STREX1201	12/31/2021	2021	12	5930000	11864	Stores Expense Clearing	951.82	Stores Expense Clearing	G0000230	320	EDN100104
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	CUMON30263	12/31/2021	2021	12	5890000	11864	Non-labor CU allocation	986.53	Non-labor CU allocation	DKPM038852	210	000018023
230	INTCOM1080	12/31/2021	2021	12	5930000	99920	Intercompany Billing	1,310.74	Intercompany Billing	G0000230	620	000009172
230	CUMON30263	12/31/2021	2021	12	5890000	11864	Non-labor CU allocation	1,551.56	Non-labor CU allocation	DKPM038163	210	000018023
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Davey Resource Group	1,556.16	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	INTCOM1080	12/31/2021	2021	12	5930000	99920	Intercompany Billing	1,671.94	Intercompany Billing	G0000230	120	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	99920	Intercompany Billing	3,465.73	Intercompany Billing	G0000230	11E	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Asplundh Tree Expert LLC	6,433.31	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Asplundh Tree Expert LLC	15,685.69	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Townsend Tree Service, Inc.	19,667.61	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Townsend Tree Service, Inc.	35,921.16	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	Davey Tree Expert	432,584.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9805	12/31/2021	2021	12	5930000	10309	W.A. Kendall and Company, LLC	765,521.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	W.A. Kendall and Company, LLC	(765,521.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Davey Tree Expert	(432,584.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Townsend Tree Service, Inc.	(35,921.16)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Townsend Tree Service, Inc.	(19,667.61)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Asplundh Tree Expert LLC	(15,685.69)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Asplundh Tree Expert LLC	(6,433.31)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Davey Resource Group	(1,556.16)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	11864	Davis H Elliot	(700.00)	Reverse Unvouchered Liab Acc	DKPM038787	9AB	000018023
230	UVLREV9860	1/1/2022	2022	1	5930000	10309	Asplundh Tree Expert LLC	(652.40)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9860	1/1/2022	2022	1	5930000	11864	Asplundh Tree Expert LLC	(508.10)	Reverse Unvouchered Liab Acc	DKPM039524	9AB	EDN100579

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230	UVREV9860	1/1/2022	2022	1	5930000	12359	Asplundh Tree Expert LLC	(363.80)	Reverse Unvouchered Liab Acc	DKPM039524	9A8	EDN100579
230	UVREV9860	1/1/2022	2022	1	5930000	11864	Asplundh Tree Expert LLC	(130.23)	Reverse Unvouchered Liab Acc	DKPM039524	9A8	EDN100579
230	TXIMX31025	1/3/2022	2022	1	5930000	11864	Vertex Use Tax Accrual	81.35	Vertex Use Tax Accrual	G0000230	393	EDN100104
230	MAX3430990	1/3/2022	2022	1	5930000	11864	Maximo Work Management	856.28	Maximo Work Management	G0000230	310	EDN100104
230	APACC35611	1/6/2022	2022	1	5930000	10309	Accounts Payable Accrual	12.38	Accounts Payable Accrual	G0000230	393	000009172
230	TXIMX35957	1/6/2022	2022	1	5930000	11864	Vertex Use Tax Accrual	25.26	Vertex Use Tax Accrual	G0000230	393	EDN100104
230	APACC35611	1/6/2022	2022	1	5930000	11864	Accounts Payable Accrual	130.23	Accounts Payable Accrual	DKPM039524	210	EDN100579
230	APACC35611	1/6/2022	2022	1	5930000	10309	Accounts Payable Accrual	130.40	Accounts Payable Accrual	G0000230	396	000009172
230	MAX3435916	1/6/2022	2022	1	5930000	11864	Maximo Work Management	265.88	Maximo Work Management	G0000230	310	EDN100104
230	APACC35611	1/6/2022	2022	1	5930000	10309	Accounts Payable Accrual	62,411.37	Accounts Payable Accrual	G0000230	210	000009172
230	APACC35611	1/12/2022	2022	1	5930000	10309	Accounts Payable Accrual	972.60	Accounts Payable Accrual	G0000230	210	000009172
230	AJIEJEM0002	1/13/2022	2022	1	5930000	11864	JEM-0091746380	2,726.67	Accounts Payable Accrual	G0000230	210	000009172
230	AJIEJEM0002	1/13/2022	2022	1	5930000	11864	JEM-0045040400	0.01	Record JE Lite Corrections	DKPM040427	310	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11235	Compatible Unit Allocations	264.57	Record JE Lite Corrections	DKPM040427	310	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11245	Compatible Unit Allocations	16.90	Compatible Unit Allocations	DKPM040427	143	DMS22KT01
230	AJERE00526	1/14/2022	2022	1	5930000	11107	Capital WO Correction	16.90	Compatible Unit Allocations	DKPM040427	143	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11204	Compatible Unit Allocations	52.43	Record JE Reclass Corrections	DKPM040427	520	DMS22KT01
230	OVBH440557	1/14/2022	2022	1	5930000	11107	Labor Overheads	117.20	Compatible Unit Allocations	DKPM040427	13E	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11474	Compatible Unit Allocations	134.10	Labor Overheads	DKPM040427	125	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11107	Compatible Unit Allocations	241.82	Compatible Unit Allocations	DKPM040427	13E	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11107	Compatible Unit Allocations	253.50	Compatible Unit Allocations	DKPM040427	143	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11107	Compatible Unit Allocations	376.95	Compatible Unit Allocations	DKPM040427	11N	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11245	Compatible Unit Allocations	520.80	Compatible Unit Allocations	DKPM040427	13E	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11235	Compatible Unit Allocations	542.50	Compatible Unit Allocations	DKPM040427	13N	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11107	Compatible Unit Allocations	990.51	Compatible Unit Allocations	DKPM040427	13N	DMS22KT01
230	CUA3439918	1/14/2022	2022	1	5930000	11107	Compatible Unit Allocations	2,864.64	Compatible Unit Allocations	DKPM040427	13N	DMS22KT01
230	TXIMX42874	1/20/2022	2022	1	5930000	11864	Vertex Use Tax Accrual	8,000.05	Compatible Unit Allocations	DKPM040427	13N	DMS22KT01
230	MAX3442832	1/20/2022	2022	1	5930000	11864	Maximo Work Management	2.85	Vertex Use Tax Accrual	G0000230	393	EDN100104
230	APACC42570	1/20/2022	2022	1	5930000	10309	Accounts Payable Accrual	30.00	Maximo Work Management	G0000230	310	EDN100104
230	FLTCR8551	1/31/2022	2022	1	5930000	11107	Clear misc chgs In Fleet accts	15,685.69	Accounts Payable Accrual	G0000230	210	000009172
230	TXOUAMMSTN	1/31/2022	2022	1	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(419.67)	Clear misc chgs In Fleet accts	DKPM040427	413	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	(185.26)	TMM Use Tax Reversals/Accruals-Prior Month	G0000230	393	EDN100104
230	TXOUAMMSTN	1/31/2022	2022	1	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(170.99)	Intercompany Billing	DKPM040427	738	DMS22KT01
230	LEACAPINT	1/31/2022	2022	1	5930000	11107	CAPITAL INTEREST RECLASSIFICAT	(168.59)	TMM Use Tax Reversals/Accruals-Prior Month	G0000230	393	EDN100104
230	FLEET47515	1/31/2022	2022	1	5930000	11235	Fleet Vehicle Allocations	(104.26)	To reclassify a portion of lease capital interest to	DKPM040427	738	DMS22KT01
230	FLTCR8551	1/31/2022	2022	1	5930000	11235	Clear misc chgs In Fleet accts	(96.23)	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	FLTCR8551	1/31/2022	2022	1	5930000	11245	Clear misc chgs In Fleet accts	(35.34)	Clear misc chgs In Fleet accts	DKPM040427	413	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	(19.29)	Clear misc chgs In Fleet accts	DKPM040427	413	DMS22KT01
230	FLTCR8551	1/31/2022	2022	1	5930000	11474	Clear misc chgs In Fleet accts	(16.81)	Intercompany Billing	G0000230	738	000009172
230	FLEET47515	1/31/2022	2022	1	5930000	11235	Fleet Vehicle Allocations	(8.63)	Clear misc chgs In Fleet accts	DKPM040427	413	DMS22KT01
230	FLEET47515	1/31/2022	2022	1	5930000	11204	Fleet Vehicle Allocations	(7.44)	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	FLTCR8551	1/31/2022	2022	1	5930000	11204	Clear misc chgs In Fleet accts	(6.28)	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	FLEET47515	1/31/2022	2022	1	5930000	11245	Fleet Vehicle Allocations	(4.18)	Clear misc chgs In Fleet accts	DKPM040427	413	DMS22KT01
230	LEACAPINT	1/31/2022	2022	1	5930000	11245	CAPITAL INTEREST RECLASSIFICAT	(4.08)	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	TXOUAMMSTN	1/31/2022	2022	1	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(3.87)	To reclassify a portion of lease capital interest to	DKPM040427	738	DMS22KT01
230	LEACAPINT	1/31/2022	2022	1	5930000	11235	CAPITAL INTEREST RECLASSIFICAT	(3.37)	TMM Use Tax Reversals/Accruals-Prior Month	DKPM038707	393	EDN100271
230	TXOUAMMSTN	1/31/2022	2022	1	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(1.88)	To reclassify a portion of lease capital interest to	DKPM040427	738	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	(1.08)	TMM Use Tax Reversals/Accruals-Prior Month	DKPM038250	393	EDN014682
230	FLEET47515	1/31/2022	2022	1	5930000	11474	Clear misc chgs In Fleet accts	(0.78)	Intercompany Billing	G0000230	738	000009172
230	LEACAPINT	1/31/2022	2022	1	5930000	11204	CAPITAL INTEREST RECLASSIFICAT	(0.23)	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	LEACAPINT	1/31/2022	2022	1	5930000	11474	CAPITAL INTEREST RECLASSIFICAT	(0.22)	To reclassify a portion of lease capital interest to	DKPM040427	738	DMS22KT01
230	LEACAPINT	1/31/2022	2022	1	5930000	11107	CAPITAL INTEREST RECLASSIFICAT	(0.18)	To reclassify a portion of lease capital interest to	DKPM040427	738	DMS22KT01
230	CELPGR8319	1/31/2022	2022	1	5930000	11204	Alloc cell phone & pager exp	(0.02)	To reclassify a portion of lease capital interest to	DKPM040427	738	DMS22KT01
230	FLEET47515	1/31/2022	2022	1	5930000	11107	Fleet Vehicle Allocations	0.75	Alloc cell phone & pager exp	DKPM040427	935	DMS22KT01
230	PPE3448289	1/31/2022	2022	1	5930000	11107	Allocate PPE/Safety Equip	1.28	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	CELPGR8319	1/31/2022	2022	1	5930000	11474	Alloc cell phone & pager exp	1.32	Allocate PPE/Safety Equipment	DKPM040427	936	DMS22KT01
230	STREXP9728	1/31/2022	2022	1	5930000	10309	Stores Expense Clearing	2.48	Alloc cell phone & pager exp	DKPM040427	935	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	2.60	Stores Expense Clearing	G0000230	324	000009172
								3.10	Intercompany Billing	G0000230	153	000009172

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230	SCBIL9222	1/31/2022	2022	1	5990000	99900	AEPSC Bill - Services Rendered	3.19	AEPSC Bill - Services Rendered	DKPM040427	780	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	3.86	Intercompany Billing	G0000230	935	000009172
230	CELPGR8319	1/31/2022	2022	1	5930000	11245	Alloc cell phone & pager exp	4.47	Alloc cell phone & pager exp	DKPM040427	935	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	6.28	Intercompany Billing	G0000230	122	000009172
230	STREXP9728	1/31/2022	2022	1	5930000	11864	Stores Expense Clearing	7.76	Intercompany Billing	G0000230	154	000009172
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	8.68	Stores Expense Clearing	DKPM040427	310	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	10.91	Non-labor CU allocation	DKPM039524	210	EDN100579
230	FLEET47515	1/31/2022	2022	1	5930000	11474	Fleet Vehicle Allocations	11.98	Intercompany Billing	G0000230	413	000009172
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	13.14	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	FLEET47515	1/31/2022	2022	1	5930000	11204	Fleet Vehicle Allocations	15.24	Non-labor CU allocation	DKPM039524	210	EDN100579
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	16.09	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	17.41	Non-labor CU allocation	DKPM038787	210	000018023
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	17.55	Intercompany Billing	DKPM040427	520	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	20.42	Intercompany Billing	G0000230	153	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	34.32	Intercompany Billing	G0000230	738	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	34.76	Intercompany Billing	G0000230	995	000009172
230	STREXP9728	1/31/2022	2022	1	5930000	11864	Stores Expense Clearing	35.87	Intercompany Billing	DKPM040427	13E	DMS22KT01
230	CELPGR8319	1/31/2022	2022	1	5930000	11235	Alloc cell phone & pager exp	37.73	Stores Expense Clearing	G0000230	310	EDN100104
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	40.23	Alloc cell phone & pager exp	DKPM040427	995	DMS22KT01
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	41.32	Intercompany Billing	G0000230	122	000009172
230	CELPGR8319	1/31/2022	2022	1	5930000	11107	Alloc cell phone & pager exp	41.75	Non-labor CU allocation	DKPM038251	210	EDN014682
230	STREXP9728	1/31/2022	2022	1	5930000	11864	Stores Expense Clearing	43.78	Alloc cell phone & pager exp	DKPM040427	995	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	49.18	Stores Expense Clearing	DKPM040427	320	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	55.54	Intercompany Billing	DKPM040427	995	DMS22KT01
230	CUMON48361	1/31/2022	2022	1	5930001	99920	Intercompany Billing	55.57	Intercompany Billing	G0000230	141	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	59.39	Non-labor CU allocation	DKPM038163	210	000018023
230	CUMON48361	1/31/2022	2022	1	5930001	99920	Intercompany Billing	70.25	Intercompany Billing	G0000230	125	000009172
230	UVLACC8589	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	87.03	Non-labor CU allocation	DKPM038787	210	000018023
230	CUMON48361	1/31/2022	2022	1	5930000	12359	Asplundh Tree Expert LLC	89.50	Rec Unvouchrd Liability Accts	DKPM038581	9AA	000018023
230	INTCOM9605	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	90.63	Non-labor CU allocation	DKPM038748	210	000018023
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	92.97	Intercompany Billing	DKPM040427	738	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	100.83	Intercompany Billing	G0000230	413	000009172
230	CUMON48361	1/31/2022	2022	1	5930001	99920	Intercompany Billing	104.91	Intercompany Billing	G0000230	620	000009172
230	CUMON48361	1/31/2022	2022	1	5940000	11864	Non-labor CU allocation	116.89	Non-labor CU allocation	DKPM038707	210	EDN100271
230	CUMON48361	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	118.77	Non-labor CU allocation	DKPM038163	210	000018023
230	CUMON48361	1/31/2022	2022	1	5960000	11864	Non-labor CU allocation	128.97	Non-labor CU allocation	DKPM038241	210	EDN014682
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	132.79	Intercompany Billing	G0000230	120	000009172
230	UVLACC8589	1/31/2022	2022	1	5930000	12359	Asplundh Tree Expert LLC	134.25	Rec Unvouchrd Liability Accts	DKPM038591	9AA	000018023
230	FLEET47515	1/31/2022	2022	1	5930000	11235	Fleet Vehicle Allocations	138.42	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	144.87	Non-labor CU allocation	DKPM037891	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	147.26	Non-labor CU allocation	DKPM037039	210	EDN100579
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	168.24	Non-labor CU allocation	DKPM038254	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	185.22	Non-labor CU allocation	DKPM038755	210	EDN014682
230	STREXP9728	1/31/2022	2022	1	5930000	11864	Stores Expense Clearing	214.01	Stores Expense Clearing	G0000230	320	EDN100104
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	220.90	Non-labor CU allocation	DKPM037039	210	EDN100579
230	INTCOM9605	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	229.60	Non-labor CU allocation	DKPM038251	210	EDN014682
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	237.70	Intercompany Billing	DKPM040427	996	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	240.83	Intercompany Billing	DKPM040427	143	DMS22KT01
230	CUMON48361	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	241.45	Non-labor CU allocation	DKPM037891	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	271.90	Non-labor CU allocation	DKPM038748	210	000018023
230	INTCOM9605	1/31/2022	2022	1	5930001	99920	Intercompany Billing	277.40	Intercompany Billing	G0000230	11E	000009172
230	FLEET47515	1/31/2022	2022	1	5930000	11245	Fleet Vehicle Allocations	284.57	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	290.19	Non-labor CU allocation	DKPM038241	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	322.44	Non-labor CU allocation	DKPM038241	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5940000	11864	Non-labor CU allocation	338.03	Non-labor CU allocation	DKPM037891	210	EDN014682
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	365.68	Intercompany Billing	G0000230	141	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	419.02	Intercompany Billing	G0000230	738	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	445.40	Intercompany Billing	DKPM040427	413	DMS22KT01
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	471.70	Non-labor CU allocation	DKPM038111	210	000018023

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230	CUMON48361	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	473.48	Non-labor CU allocation	DKPM038250	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5890000	11864	Non-labor CU allocation	613.54	Non-labor CU allocation	DKPM038635	210	000018023
230	CUMON48361	1/31/2022	2022	1	5990000	11864	Non-labor CU allocation	613.54	Non-labor CU allocation	DKPM038635	210	000018023
230	CUMON48361	1/31/2022	2022	1	5990000	11864	Non-labor CU allocation	614.30	Non-labor CU allocation	DKPM038252	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5960000	11864	Non-labor CU allocation	614.30	Non-labor CU allocation	DKPM038252	210	EDN014682
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	649.97	Intercompany Billing	G0000230	125	000009172
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	662.87	Non-labor CU allocation	DKPM038250	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	679.13	Non-labor CU allocation	DKPM038755	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	738.60	Non-labor CU allocation	DKPM038784	210	EDN014682
230	CUMON48361	1/31/2022	2022	1	5830000	11864	Non-labor CU allocation	923.25	Non-labor CU allocation	DKPM038784	210	EDN014682
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	929.29	Intercompany Billing	G0000230	620	000009172
230	UVLACC8589	1/31/2022	2022	1	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	986.60	Intercompany Billing	G0000230	9AA	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	99900	AEPS Bill - Services Rendered	1,161.91	AEPS Bill - Services Rendered	DKPM040427	780	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	1,186.95	Intercompany Billing	G0000230	120	000009172
230	CUMON48361	1/31/2022	2022	1	5930000	99920	Intercompany Billing	1,226.53	Intercompany Billing	DKPM040427	121	DMS22KT01
230	UVLACC8589	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	1,307.81	Non-labor CU allocation	DKPM038253	210	EDN014682
230	INTCOM9605	1/31/2022	2022	1	5930000	10309	Davey Resource Group	1,702.05	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	2,457.13	Intercompany Billing	G0000230	11E	000009172
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	4,540.09	Intercompany Billing	DKPM040427	135	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	5,410.60	Intercompany Billing	DKPM040427	738	DMS22KT01
230	INTCOM9605	1/31/2022	2022	1	5930000	99920	Intercompany Billing	6,278.12	Intercompany Billing	DKPM040427	13N	DMS22KT01
230	UVLACC8589	1/31/2022	2022	1	5930000	11107	Fleet Vehicle Allocations	7,678.04	Fleet Vehicle Allocations	DKPM040427	738	DMS22KT01
230	UVLACC8589	1/31/2022	2022	1	5930000	10309	Asplundh Tree Expert LLC	28,162.98	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC8589	1/31/2022	2022	1	5930000	10309	Townsend Tree Service, Inc.	28,183.50	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC8589	1/31/2022	2022	1	5930000	10309	Asplundh Tree Expert LLC	37,667.44	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC8589	1/31/2022	2022	1	5930000	11864	Non-labor CU allocation	70,108.28	Non-labor CU allocation	DKPM040427	210	DMS22KT01
230	UVLACC8589	1/31/2022	2022	1	5930000	10309	KGPCO	155,861.50	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC8589	1/31/2022	2022	1	5930000	10309	Davey Tree Expert	432,584.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC8589	1/31/2022	2022	1	5930000	10309	W.A. Kendall and Company, LLC	765,521.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	10309	W.A. Kendall and Company, LLC	(765,521.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	10309	Davey Tree Expert	(432,584.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	10309	KGPCO	(155,861.50)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	10309	Asplundh Tree Expert LLC	(37,667.44)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	10309	Townsend Tree Service, Inc.	(28,183.50)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	10309	Asplundh Tree Expert LLC	(28,162.98)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	10309	Davey Resource Group	(1,702.05)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8667	2/1/2022	2022	2	5930000	12359	Asplundh Tree Expert LLC	(134.25)	Reverse Unvouchered Liab Acc	DKPM038591	9AB	000018023
230	UVLREV8667	2/1/2022	2022	2	5930000	12359	Asplundh Tree Expert LLC	(89.50)	Reverse Unvouchered Liab Acc	DKPM038581	9AB	000018023
230	APACC55397	2/7/2022	2022	2	5930000	10809	Accounts Payable Accrual	17,256.00	Accounts Payable Accrual	G0000230	210	000009172
230	APACC57341	2/10/2022	2022	2	5930000	10809	Accounts Payable Accrual	9,531.70	Accounts Payable Accrual	G0000230	210	000009172
230	APACC57341	2/10/2022	2022	2	5830000	11864	Accounts Payable Accrual	47,828.57	Accounts Payable Accrual	G0000230	210	EDN100104
230	APPAY58527	2/14/2022	2022	2	5830000	11864	Accounts Payable Payments	(956.57)	Accounts Payable Payments	G0000230	210	EDN100104
230	APACC58988	2/15/2022	2022	2	5930000	10309	Accounts Payable Accrual	258.12	Accounts Payable Accrual	G0000230	393	000009172
230	APACC58988	2/15/2022	2022	2	5930000	10309	Accounts Payable Accrual	2,717.08	Accounts Payable Accrual	G0000230	396	000009172
230	APACC58988	2/15/2022	2022	2	5930000	10309	Accounts Payable Accrual	95,228.48	Accounts Payable Accrual	G0000230	210	000009172
230	APACC59544	2/16/2022	2022	2	5830000	11864	Accounts Payable Accrual	44,132.67	Accounts Payable Accrual	G0000230	210	EDN100104
230	TXIMX60405	2/17/2022	2022	2	5940000	11864	Vertex Use Tax Accrual	16.84	Vertex Use Tax Accrual	DKPM040381	393	EDN100579
230	MAX3460363	2/17/2022	2022	2	5940000	11864	Maximo Work Management	177.27	Maximo Work Management	DKPM040381	310	EDN100579
230	APPAY60774	2/18/2022	2022	2	5830000	11864	Accounts Payable Payments	(750.26)	Accounts Payable Payments	G0000230	210	EDN100104
230	APACC61246	2/21/2022	2022	2	5830000	11864	Accounts Payable Accrual	48,521.49	Accounts Payable Accrual	G0000230	210	EDN100104
230	BIO3462115	2/22/2022	2022	2	5930000	10309	Billing JmIs	(10,248.47)	Billing JmIs	G0000230	210	000009172
230	APACC61844	2/22/2022	2022	2	5930000	10309	Accounts Payable Accrual	16.36	Accounts Payable Accrual	G0000230	393	000009172
230	APACC61844	2/22/2022	2022	2	5930000	10309	Accounts Payable Accrual	172.20	Accounts Payable Accrual	G0000230	396	000009172
230	APACC61844	2/22/2022	2022	2	5930000	10309	Accounts Payable Accrual	23,680.88	Accounts Payable Accrual	G0000230	210	000009172
230	APPAY62484	2/23/2022	2022	2	5830000	11864	Accounts Payable Payments	(582.26)	Accounts Payable Payments	G0000230	210	EDN100104
230	APACC63070	2/24/2022	2022	2	5830000	11864	Accounts Payable Accrual	1,839.22	Accounts Payable Accrual	G0000230	210	EDN100104
230	OVH34621996	2/25/2022	2022	2	5930000	11107	Labor Overheads	0.24	Labor Overheads	DKPM035965	141	EDN014682

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230	OVH3462996	2/25/2022	2022	2	5930000	11107	Labor Overheads	0.68	Labor Overheads	DKPM035965	125	EDN014682
230	OVH3462996	2/25/2022	2022	2	5940000	11107	Labor Overheads	0.77	Labor Overheads	DKPM035965	141	EDN014682
230	OVH3462996	2/25/2022	2022	2	5940000	11107	Labor Overheads	2.22	Labor Overheads	DKPM035965	125	EDN014682
230	CUA3462289	2/25/2022	2022	2	5930000	11107	Compatible Unit Allocations	2.74	Compatible Unit Allocations	DKPM035965	11N	EDN014682
230	CUA3462289	2/25/2022	2022	2	5940000	11107	Compatible Unit Allocations	8.90	Compatible Unit Allocations	DKPM035965	11N	EDN014682
230	OVH3462996	2/25/2022	2022	2	5940000	11107	Labor Overheads	18.42	Labor Overheads	DKPM040381	141	EDN100579
230	OVH3462996	2/25/2022	2022	2	5940000	11107	Labor Overheads	22.51	Labor Overheads	DKPM040381	141	EDN100579
230	OVH3462996	2/25/2022	2022	2	5940000	11107	Labor Overheads	53.30	Labor Overheads	DKPM040381	125	EDN100579
230	OVH3462996	2/25/2022	2022	2	5940000	11107	Labor Overheads	65.14	Labor Overheads	DKPM040381	125	EDN100579
230	CUA3462289	2/25/2022	2022	2	5940000	11107	Compatible Unit Allocations	214.19	Compatible Unit Allocations	DKPM040381	11N	EDN100579
230	CUA3462289	2/25/2022	2022	2	5940000	11107	Compatible Unit Allocations	261.79	Compatible Unit Allocations	DKPM040381	11N	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	(986.60)	Intercompany Billing	G0000230	9A8	000009172
230	CUMON65560	2/28/2022	2022	2	5940000	11864	Non-labor CU allocation	(622.68)	Non-labor CU allocation	DKPM040477	018	EDN100579
230	CUREA65507	2/28/2022	2022	2	5930000	11864	Reallocate Compatible Units	(246.20)	Reallocate Compatible Units	DKPM038784	210	EDN014682
230	CUREA65507	2/28/2022	2022	2	5830000	11107	Reallocate Compatible Units	(214.19)	Reallocate Compatible Units	DKPM040381	11N	EDN100579
230	CUREA65507	2/28/2022	2022	2	5830000	11864	Reallocate Compatible Units	(184.65)	Reallocate Compatible Units	DKPM038784	210	EDN014682
230	CUREA65507	2/28/2022	2022	2	5930000	11864	Reallocate Compatible Units	(142.04)	Reallocate Compatible Units	DKPM038250	210	EDN014682
230	CUREA65507	2/28/2022	2022	2	5940000	11864	Reallocate Compatible Units	(67.80)	Reallocate Compatible Units	DKPM038707	210	EDN100271
230	OHREA65508	2/28/2022	2022	2	5830000	11107	Reallocate Laobr Overheads	(53.30)	Reallocate Laobr Overheads	DKPM040381	125	EDN100579
230	OHREA65507	2/28/2022	2022	2	5830000	11864	Reallocate Compatible Units	(41.75)	Reallocate Compatible Units	DKPM038251	210	EDN014682
230	APPAY65011	2/28/2022	2022	2	5830000	11864	Accounts Payable Payments	(25.75)	Accounts Payable Payments	G0000230	210	EDN100104
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	(20.87)	Intercompany Billing	G0000230	738	000009172
230	OHREA65508	2/28/2022	2022	2	5830000	11107	Reallocate Laobr Overheads	(18.42)	Reallocate Laobr Overheads	DKPM040381	141	EDN100579
230	FLEET64497	2/28/2022	2022	2	5940000	11107	Fleet Vehicle Allocations	(3.72)	Fleet Vehicle Allocations	DKPM040381	738	EDN100579
230	FLEET64497	2/28/2022	2022	2	5830000	11107	Fleet Vehicle Allocations	(3.04)	Fleet Vehicle Allocations	DKPM040381	738	EDN100579
230	LEACAPINT	2/28/2022	2022	2	5940000	11107	CAPITAL INTEREST RECLASSIFICAT	(1.88)	To reclassify a portion of lease capital interest to	DKPM040381	738	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	(1.69)	Intercompany Billing	G0000230	738	000009172
230	LEACAPINT	2/28/2022	2022	2	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(1.53)	To reclassify a portion of lease capital interest to	DKPM040381	738	EDN100579
230	LEACAPINT	2/28/2022	2022	2	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(0.02)	To reclassify a portion of lease capital interest to	DKPM040381	738	EDN100579
230	LEACAPINT	2/28/2022	2022	2	5940000	11107	CAPITAL INTEREST RECLASSIFICAT	(0.02)	To reclassify a portion of lease capital interest to	DKPM040381	738	EDN100579
230	FLTLR5690	2/28/2022	2022	2	5930000	11107	Clear misc chgs In Fleet accts	0.13	Clear misc chgs In Fleet accts	DKPM035965	413	EDN014682
230	SCBIL6432	2/28/2022	2022	2	5930000	99900	AEPSC Bill - Services Rendered	0.16	AEPSC Bill - Services Rendered	DKPM040427	780	DMS22KT01
230	FLTLR5690	2/28/2022	2022	2	5940000	11107	Clear misc chgs In Fleet accts	0.41	Clear misc chgs In Fleet accts	DKPM035965	413	EDN014682
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	0.55	Intercompany Billing	G0000230	936	000009172
230	FLEET64497	2/28/2022	2022	2	5830000	11107	Fleet Vehicle Allocations	1.05	Fleet Vehicle Allocations	DKPM040381	738	EDN100579
230	CELPGR5542	2/28/2022	2022	2	5830000	11107	Alloc cell phone & pager exp	1.25	Alloc cell phone & pager exp	DKPM040381	935	EDN100579
230	FLEET64497	2/28/2022	2022	2	5940000	11107	Fleet Vehicle Allocations	1.28	Fleet Vehicle Allocations	DKPM040381	738	EDN100579
230	CELPGR5542	2/28/2022	2022	2	5940000	11107	Alloc cell phone & pager exp	1.52	Alloc cell phone & pager exp	DKPM040381	935	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	1.56	Intercompany Billing	G0000230	935	000009172
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	2.11	Intercompany Billing	G0000230	153	000009172
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	3.43	Intercompany Billing	G0000230	122	000009172
230	PPE3465506	2/28/2022	2022	2	5830000	11107	Allocate PPE/Safety Equip	6.69	Allocate PPE/Safety Equipment	DKPM040381	936	EDN100579
230	CUMON65560	2/28/2022	2022	2	5960000	11864	Non-labor CU allocation	7.98	Non-labor CU allocation	DKPM038581	210	EDN018023
230	PPE3465506	2/28/2022	2022	2	5940000	11107	Allocate PPE/Safety Equip	8.17	Allocate PPE/Safety Equipment	DKPM040381	936	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	8.68	Intercompany Billing	G0000230	154	000009172
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	9.48	Non-labor CU allocation	DKPM038748	210	EDN018023
230	FLTLR5690	2/28/2022	2022	2	5830000	11107	Clear misc chgs In Fleet accts	9.97	Clear misc chgs In Fleet accts	DKPM040381	413	EDN100579
230	FLTLR5690	2/28/2022	2022	2	5940000	11107	Clear misc chgs In Fleet accts	12.18	Clear misc chgs In Fleet accts	DKPM040381	413	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	13.84	Intercompany Billing	G0000230	413	000009172
230	STREXP6791	2/28/2022	2022	2	5940000	11864	Stores Expense Clearing	16.52	Stores Expense Clearing	DKPM040381	310	EDN100579
230	OHREA65508	2/28/2022	2022	2	5940000	11107	Reallocate Laobr Overheads	18.42	Reallocate Laobr Overheads	DKPM040381	141	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	20.54	Intercompany Billing	G0000230	153	000009172
230	CUREA65507	2/28/2022	2022	2	5930000	11864	Reallocate Compatible Units	20.87	Reallocate Compatible Units	DKPM038251	210	EDN014682
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	23.06	Intercompany Billing	G0000230	935	000009172
230	STREXP6791	2/28/2022	2022	2	5940000	11864	Stores Expense Clearing	23.25	Stores Expense Clearing	DKPM040381	320	EDN100579
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	28.43	Non-labor CU allocation	DKPM038748	210	EDN018023
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	30.25	Intercompany Billing	G0000230	141	000009172
230	APACC64925	2/28/2022	2022	2	5930000	10809	Accounts Payable Accrual	32.72	Accounts Payable Accrual	G0000230	893	000009172
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	33.25	Intercompany Billing	G0000230	122	000009172

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230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	37.33	Non-labor CU allocation	DKPM038591	210	000018023
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	39.89	Non-labor CU allocation	DKPM038581	210	000018023
230	CUREA65507	2/28/2022	2022	2	5940000	11864	Reallocate Compatible Units	41.75	Reallocate Compatible Units	DKPM038251	210	EDN014682
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	42.64	Non-labor CU allocation	DKPM037039	210	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	43.68	Intercompany Billing	G0000230	738	000009172
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	46.24	Non-labor CU allocation	DKPM038787	210	000018023
230	OUREA65508	2/28/2022	2022	2	5940000	11107	Reallocate Labor Overheads	53.30	Reallocate Labor Overheads	DKPM040381	125	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	60.17	Intercompany Billing	G0000230	125	000009172
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	63.96	Non-labor CU allocation	DKPM037039	210	EDN100579
230	STREX6791	2/28/2022	2022	2	5930000	10309	Stores Expense Clearing	64.67	Stores Expense Clearing	G0000230	324	000009172
230	CUMON65560	2/28/2022	2022	2	5940000	11864	Non-labor CU allocation	74.09	Non-labor CU allocation	DKPM038707	210	EDN100271
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	76.43	Non-labor CU allocation	DKPM055965	210	EDN014682
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	82.44	Non-labor CU allocation	DKPM038250	210	EDN014682
230	CUMON65560	2/28/2022	2022	2	5940000	11864	Non-labor CU allocation	83.15	Non-labor CU allocation	DKPM038251	210	EDN014682
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	89.94	Non-labor CU allocation	DKPM038250	210	EDN014682
230	CUREA65507	2/28/2022	2022	2	5830000	11864	Reallocate Compatible Units	94.70	Reallocate Compatible Units	DKPM038250	210	EDN014682
230	FLEET64497	2/28/2022	2022	2	5830000	11107	Fleet Vehicle Allocations	94.81	Fleet Vehicle Allocations	DKPM040381	738	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	107.51	Intercompany Billing	G0000230	620	000009172
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	110.96	Non-labor CU allocation	DKPM040304	210	EDN100579
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	111.69	Non-labor CU allocation	DKPM038581	210	000018023
230	FLEET64497	2/28/2022	2022	2	5940000	11107	Fleet Vehicle Allocations	115.88	Fleet Vehicle Allocations	DKPM040381	738	EDN100579
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	124.73	Non-labor CU allocation	DKPM038251	210	EDN014682
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	131.60	Intercompany Billing	G0000230	120	000009172
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	138.47	Intercompany Billing	G0000230	413	000009172
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	141.84	Non-labor CU allocation	DKPM038865	210	EDN100579
230	CUREA65507	2/28/2022	2022	2	5940000	11107	Reallocate Compatible Units	214.19	Reallocate Compatible Units	DKPM040381	11N	EDN100579
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	231.13	Non-labor CU allocation	DKPM038787	210	000018023
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	231.43	Non-labor CU allocation	DKPM038591	210	000018023
230	CUMON65560	2/28/2022	2022	2	5940000	11864	Non-labor CU allocation	248.40	Non-labor CU allocation	DKPM035965	210	EDN014682
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	280.91	Non-labor CU allocation	DKPM040304	210	EDN100579
230	INTCOM6672	2/28/2022	2022	2	5930001	99920	Intercompany Billing	284.28	Intercompany Billing	G0000230	11E	000009172
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	294.21	Intercompany Billing	G0000230	141	000009172
230	APACC64925	2/28/2022	2022	2	5930000	10309	Accounts Payable Accrual	344.40	Accounts Payable Accrual	G0000230	396	000009172
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	362.09	Intercompany Billing	G0000230	738	000009172
230	CUMON65560	2/28/2022	2022	2	5830000	11864	Non-labor CU allocation	374.19	Non-labor CU allocation	DKPM038251	210	EDN014682
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	593.15	Intercompany Billing	G0000230	125	000009172
230	UVALACC5745	2/28/2022	2022	2	5930000	10309	Davey Resource Group	826.71	Rec Unvouchrd Liability Acrls	G0000230	9AA	000009172
230	UVALACC5745	2/28/2022	2022	2	5930000	11864	DAVIS H ELLIOT	924.00	Rec Unvouchrd Liability Acrls	DKPM038787	9AA	000018023
230	UVALACC5745	2/28/2022	2022	2	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Acrls	G0000230	9AA	000009172
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	1,075.48	Intercompany Billing	G0000230	620	000009172
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	1,312.86	Intercompany Billing	G0000230	120	000009172
230	INTCOM6672	2/28/2022	2022	2	5930000	99920	Intercompany Billing	2,843.68	Intercompany Billing	G0000230	11E	000009172
230	CUMON65560	2/28/2022	2022	2	5930000	11864	Non-labor CU allocation	3,373.73	Non-labor CU allocation	DKPM040427	210	DM52K701
230	UVALACC5745	2/28/2022	2022	2	5930000	10309	GF Tree Service	8,000.00	Rec Unvouchrd Liability Acrls	G0000230	9AA	000009172
230	UVALACC5745	2/28/2022	2022	2	5930000	10309	Asplundh Tree Expert LLC	17,608.06	Rec Unvouchrd Liability Acrls	G0000230	9AA	000009172
230	UVALACC5745	2/28/2022	2022	2	5930000	10309	Townsend Tree Service, Inc.	20,505.40	Rec Unvouchrd Liability Acrls	G0000230	9AA	000009172
230	UVALACC5745	2/28/2022	2022	2	5930000	10309	KGPCO	29,481.50	Rec Unvouchrd Liability Acrls	G0000230	9AA	000009172
230	APACC64925	2/28/2022	2022	2	5930000	10309	Accounts Payable Accrual	37,951.43	Accounts Payable Accrual	G0000230	210	000009172
230	UVALACC5745	2/28/2022	2022	2	5930000	10309	Davey Tree Expert	432,584.00	Rec Unvouchrd Liability Acrls	G0000230	9AA	000009172
230	UVALACC5745	2/28/2022	2022	2	5930000	10309	W.A. Kendall and Company, LLC	765,521.00	Rec Unvouchrd Liability Acrls	G0000230	9AA	000009172
230	UVALREV5879	3/1/2022	2022	3	5930000	10309	W.A. Kendall and Company, LLC	(765,521.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVALREV5879	3/1/2022	2022	3	5930000	10309	Davey Tree Expert	(432,584.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVALREV5879	3/1/2022	2022	3	5930000	10309	KGPCO	(29,481.50)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVALREV5879	3/1/2022	2022	3	5930000	10309	Townsend Tree Service, Inc.	(20,505.40)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVALREV5879	3/1/2022	2022	3	5930000	10309	Asplundh Tree Expert LLC	(17,608.06)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVALREV5879	3/1/2022	2022	3	5930000	10309	GF Tree Service	(8,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVALREV5879	3/1/2022	2022	3	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVALREV5879	3/1/2022	2022	3	5930000	11864	DAVIS H ELLIOT	(924.00)	Reverse Unvouchered Liab Acc	DKPM038787	9AB	000018023
230	UVALREV5879	3/1/2022	2022	3	5930000	10309	Davey Resource Group	(826.71)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172

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230	APACCT74663	3/9/2022	2022	3	5930000	10309	Accounts Payable Accrual	826.71	Accounts Payable Accrual	G0000230	210	000009172
230	OVH9475267	3/11/2022	2022	3	5830000	11490	Labor Overheads	2.76	Labor Overheads	DKPM039847	141	EDN014682
230	OVH9475267	3/11/2022	2022	3	5830000	11490	Labor Overheads	5.95	Labor Overheads	DKPM039847	125	EDN014682
230	APACCT75916	3/11/2022	2022	3	5930000	10309	Accounts Payable Accrual	6.19	Accounts Payable Accrual	G0000230	393	000009172
230	OVH9475267	3/11/2022	2022	3	5830000	11107	Labor Overheads	24.24	Labor Overheads	DKPM039651	141	EDN100579
230	CUA3474594	3/11/2022	2022	3	5830000	11490	Compatible Unit Allocations	28.53	Compatible Unit Allocations	DKPM039847	11N	EDN014682
230	OVH9475267	3/11/2022	2022	3	5830000	11107	Labor Overheads	52.41	Labor Overheads	DKPM039651	125	EDN100579
230	APACCT75916	3/11/2022	2022	3	5930000	10309	Accounts Payable Accrual	65.20	Accounts Payable Accrual	G0000230	396	000009172
230	CUA3474594	3/11/2022	2022	3	5830000	11107	Compatible Unit Allocations	74.69	Compatible Unit Allocations	DKPM039651	115	EDN100579
230	CUA3474594	3/11/2022	2022	3	5830000	11107	Compatible Unit Allocations	176.27	Compatible Unit Allocations	DKPM039651	11N	EDN100579
230	APACCT75916	3/11/2022	2022	3	5930000	10309	Accounts Payable Accrual	39,524.10	Accounts Payable Accrual	G0000230	210	000009172
230	APACCT79402	3/21/2022	2022	3	5930000	10309	Accounts Payable Accrual	13.09	Accounts Payable Accrual	G0000230	393	000009172
230	APACCT79402	3/21/2022	2022	3	5930000	10309	Accounts Payable Accrual	137.76	Accounts Payable Accrual	G0000230	396	000009172
230	OVH9481819	3/25/2022	2022	3	5830000	11107	Labor Overheads	21,884.28	Accounts Payable Accrual	G0000230	210	000009172
230	OVH9481819	3/25/2022	2022	3	5830000	11107	Labor Overheads	50.37	Labor Overheads	DKPM040460	141	EDN100298
230	CUA3481673	3/25/2022	2022	3	5830000	11107	Labor Overheads	174.09	Labor Overheads	DKPM040460	125	EDN100298
230	CUA3481673	3/25/2022	2022	3	5830000	11107	Compatible Unit Allocations	222.16	Compatible Unit Allocations	DKPM040460	115	EDN100298
230	APACCT2597	3/28/2022	2022	3	5930000	11864	Accounts Payable Accrual	482.94	Compatible Unit Allocations	DKPM040460	11N	EDN100298
230	APACCT2597	3/28/2022	2022	3	5930000	11864	Accounts Payable Accrual	131.01	Accounts Payable Accrual	DKPM039651	210	EDN100579
230	APACCT2597	3/28/2022	2022	3	5930000	10309	Accounts Payable Accrual	131.01	Accounts Payable Accrual	DKPM039737	210	EDN100579
230	APACCT83920	3/30/2022	2022	3	5930000	10309	Accounts Payable Accrual	48,279.70	Accounts Payable Accrual	G0000230	210	000009172
230	CUREA85279	3/31/2022	2022	3	5930000	11864	Accounts Payable Accrual	280.00	Accounts Payable Accrual	G0000230	210	000009172
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Reallocate Compatible Units	(57.32)	Reallocate Compatible Units	DKPM039651	210	EDN014682
230	FLEET84513	3/31/2022	2022	3	5830000	11107	Intercompany Billing	(44.45)	Intercompany Billing	G0000230	738	000009172
230	LEACAPINT	3/31/2022	2022	3	5830000	11107	Fleet Vehicle Allocations	(10.27)	Fleet Vehicle Allocations	DKPM040460	738	EDN100298
230	FLEET84513	3/31/2022	2022	3	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(5.12)	To reclassify a portion of lease capital interest to	DKPM040460	738	EDN100298
230	CUREA85279	3/31/2022	2022	3	5940000	11107	Fleet Vehicle Allocations	(2.57)	Fleet Vehicle Allocations	DKPM039651	738	EDN100579
230	LEACAPINT	3/31/2022	2022	3	5830000	11107	Reallocate Compatible Units	(2.05)	Reallocate Compatible Units	DKPM039651	11N	EDN014682
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	CAPITAL INTEREST RECLASSIFICAT	(1.28)	To reclassify a portion of lease capital interest to	DKPM039651	738	EDN100579
230	OHREAS2180	3/31/2022	2022	3	5930000	11107	Intercompany Billing	(1.07)	Intercompany Billing	G0000230	738	000009172
230	OHREAS2180	3/31/2022	2022	3	5940000	11107	Reallocate Laobr Overheads	(0.52)	Reallocate Laobr Overheads	DKPM039651	125	EDN014682
230	LEACAPINT	3/31/2022	2022	3	5830000	11107	Reallocate Laobr Overheads	(0.18)	Reallocate Laobr Overheads	DKPM039651	141	EDN014682
230	LEACAPINT	3/31/2022	2022	3	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(0.06)	To reclassify a portion of lease capital interest to	DKPM040460	738	EDN100298
230	FLTCR5639	3/31/2022	2022	3	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(0.02)	To reclassify a portion of lease capital interest to	DKPM039651	738	EDN100579
230	FLEET84513	3/31/2022	2022	3	5830000	11107	Clear misc chgs in Fleet accts	0.33	Clear misc chgs in Fleet accts	DKPM039847	413	EDN014682
230	CELPGR5309	3/31/2022	2022	3	5830000	11107	Fleet Vehicle Allocations	1.10	Fleet Vehicle Allocations	DKPM039651	738	EDN100579
230	CELPGR5309	3/31/2022	2022	3	5830000	11107	Alloc cell phone & pager exp	1.40	Alloc cell phone & pager exp	DKPM039651	935	EDN100579
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	1.78	Intercompany Billing	G0000230	122	000009172
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	1.81	Intercompany Billing	G0000230	935	000009172
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	2.08	Intercompany Billing	G0000230	153	000009172
230	FLTCR5639	3/31/2022	2022	3	5830000	11107	Clear misc chgs in Fleet accts	2.87	Clear misc chgs in Fleet accts	DKPM039651	413	EDN100579
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	3.47	Intercompany Billing	G0000230	413	000009172
230	STREXP6475	3/31/2022	2022	3	5930000	10309	Stores Expense Clearing	4.06	Stores Expense Clearing	G0000230	324	000009172
230	FLEET84513	3/31/2022	2022	3	5830000	11107	Fleet Vehicle Allocations	4.42	Fleet Vehicle Allocations	DKPM040460	738	EDN100298
230	PPE3485201	3/31/2022	2022	3	5830000	11107	Allocate PPE/Safety Equip	5.56	Allocate PPE/Safety Equipment	DKPM039651	936	EDN100579
230	CELPGR5309	3/31/2022	2022	3	5830000	11107	Alloc cell phone & pager exp	5.60	Alloc cell phone & pager exp	DKPM040460	935	EDN100298
230	CUMON85325	3/31/2022	2022	3	5960000	11864	Non-labor CU allocation	7.44	Non-labor CU allocation	DKPM038628	210	000018023
230	CUMON85325	3/31/2022	2022	3	5980000	11864	Non-labor CU allocation	7.44	Non-labor CU allocation	DKPM038628	210	000018023
230	FLTCR5639	3/31/2022	2022	3	5830000	11107	Clear misc chgs in Fleet accts	8.06	Clear misc chgs in Fleet accts	DKPM040460	413	EDN100298
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	12.20	Intercompany Billing	G0000230	154	000009172
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	15.85	Intercompany Billing	G0000230	141	000009172
230	CUMON85325	3/31/2022	2022	3	5860000	11864	Non-labor CU allocation	19.17	Non-labor CU allocation	DKPM040532	210	EDN100298
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	19.17	Intercompany Billing	G0000230	122	000009172
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	20.73	Intercompany Billing	G0000230	935	000009172
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	21.52	Intercompany Billing	G0000230	738	000009172
230	PPE3485201	3/31/2022	2022	3	5830000	11107	Allocate PPE/Safety Equip	22.22	Allocate PPE/Safety Equipment	DKPM040460	936	EDN100298
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	23.78	Intercompany Billing	G0000230	153	000009172
230	CUMON85325	3/31/2022	2022	3	5980000	11864	Non-labor CU allocation	27.22	Non-labor CU allocation	DKPM039395	210	000018023
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	34.47	Intercompany Billing	G0000230	125	000009172

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230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	40.09	Intercompany Billing	G0000230	413	000009172
230	CUMON85325	3/31/2022	2022	3	5930000	11864	Non-labor CU allocation	48.96	Non-labor CU allocation	DKPM038787	210	000018023
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	52.07	Non-labor CU allocation	DKPM038628	210	000018023
230	INTCOM6867	3/31/2022	2022	3	5930001	99920	Intercompany Billing	80.22	Intercompany Billing	G0000230	620	000009172
230	INTCOM6867	3/31/2022	2022	3	5930001	99920	Intercompany Billing	85.56	Intercompany Billing	G0000230	120	000009172
230	CUMON85325	3/31/2022	2022	3	5930000	11864	Non-labor CU allocation	88.10	Non-labor CU allocation	DKPM039737	210	EDN100579
230	CUMON85325	3/31/2022	2022	3	5930000	11864	Non-labor CU allocation	89.26	Non-labor CU allocation	DKPM038628	210	000018023
230	FLEET84513	3/31/2022	2022	3	5830000	11107	Fleet Vehicle Allocations	90.02	Fleet Vehicle Allocations	DKPM039651	738	EDN100579
230	CUMON85325	3/31/2022	2022	3	5980000	11864	Non-labor CU allocation	119.40	Non-labor CU allocation	DKPM038688	210	000018023
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	131.84	Non-labor CU allocation	DKPM040183	210	EDN100298
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	136.10	Non-labor CU allocation	DKPM039995	210	000018023
230	CUMON85325	3/31/2022	2022	3	5930000	11864	Non-labor CU allocation	142.38	Non-labor CU allocation	DKPM035965	210	EDN014682
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	169.58	Intercompany Billing	G0000230	141	000009172
230	INTCOM6867	3/31/2022	2022	3	5930001	99920	Intercompany Billing	189.52	Intercompany Billing	G0000230	11E	000009172
230	CUMON85325	3/31/2022	2022	3	5940000	11864	Non-labor CU allocation	194.53	Non-labor CU allocation	DKPM038584	210	000018023
230	UVLACC5638	3/31/2022	2022	3	5930000	12359	Asplundh Tree Expert LLC	218.35	Rec Unvouchrd Liability Acrrs	DKPM040230	9AA	EDN015044
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	244.77	Non-labor CU allocation	DKPM038787	210	EDN100579
230	CUMON85325	3/31/2022	2022	3	5940000	11864	Non-labor CU allocation	282.65	Non-labor CU allocation	DKPM040477	210	EDN100579
230	UVLACC5638	3/31/2022	2022	3	5930000	12359	Asplundh Tree Expert LLC	330.36	Rec Unvouchrd Liability Acrrs	DKPM039651	9AA	EDN100579
230	CUMON85325	3/31/2022	2022	3	5830000	11107	Fleet Vehicle Allocations	355.96	Non-labor CU allocation	DKPM035965	210	EDN014682
230	CUMON85325	3/31/2022	2022	3	5930000	11864	Non-labor CU allocation	360.08	Fleet Vehicle Allocations	DKPM040460	738	EDN100298
230	CUMON85325	3/31/2022	2022	3	5940000	11864	Non-labor CU allocation	372.22	Non-labor CU allocation	DKPM038819	210	000018023
230	CUMON85325	3/31/2022	2022	3	5960000	11864	Non-labor CU allocation	372.22	Non-labor CU allocation	DKPM038819	210	000018023
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	372.22	Non-labor CU allocation	DKPM038819	210	000018023
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	398.16	Intercompany Billing	G0000230	125	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Davey Resource Group	485.54	Intercompany Billing	G0000230	738	000009172
230	CUMON85325	3/31/2022	2022	3	5930000	11864	Non-labor CU allocation	486.30	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	596.97	Non-labor CU allocation	DKPM038688	210	000018023
230	UVLACC5638	3/31/2022	2022	3	5930000	12359	Asplundh Tree Expert LLC	604.91	Non-labor CU allocation	DKPM037039	210	EDN100579
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	655.05	Rec Unvouchrd Liability Acrrs	DKPM040212	9AA	EDN015044
230	CUMON85325	3/31/2022	2022	3	5930000	11864	Non-labor CU allocation	714.64	Non-labor CU allocation	DKPM040304	210	EDN100579
230	CUMON85325	3/31/2022	2022	3	5930000	11864	Non-labor CU allocation	907.36	Non-labor CU allocation	DKPM037039	210	EDN100579
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	907.47	Non-labor CU allocation	DKPM038591	210	000018023
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	924.03	Non-labor CU allocation	DKPM038584	210	000018023
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Davey Resource Group	926.80	Intercompany Billing	G0000230	620	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	972.60	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	988.50	Intercompany Billing	G0000230	120	000009172
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	1,313.32	Non-labor CU allocation	DKPM038688	210	000018023
230	INTCOM6867	3/31/2022	2022	3	5930000	99920	Intercompany Billing	1,841.80	Non-labor CU allocation	DKPM039847	210	EDN014682
230	CUMON85325	3/31/2022	2022	3	5830000	11864	Non-labor CU allocation	2,189.44	Intercompany Billing	G0000230	11E	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	12359	Asplundh Tree Expert LLC	5,583.28	Non-labor CU allocation	DKPM038819	210	000018023
230	UVLACC5638	3/31/2022	2022	3	5930000	12359	Asplundh Tree Expert LLC	5,626.30	Non-labor CU allocation	DKPM038591	210	000018023
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Townsend Tree Service, Inc.	9,496.08	Rec Unvouchrd Liability Acrrs	DKPM040042	9AA	000018023
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Townsend Tree Service, Inc.	12,784.90	Rec Unvouchrd Liability Acrrs	DKPM040428	9AA	000018023
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Townsend Tree Service, Inc.	14,480.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Townsend Tree Service, Inc.	16,196.60	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Townsend Tree Service, Inc.	18,027.50	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Asplundh Tree Expert LLC	20,851.13	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	KGPCO	26,056.56	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	GF Tree Service	82,000.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC5638	3/31/2022	2022	3	5930000	10309	Davey Tree Expert	492,584.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	W.A. Kendall and Company, LLC	765,521.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Davey Tree Expert	(765,521.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	GF Tree Service	(432,584.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	KGPCO	(82,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	KGPCO	(26,056.56)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172

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230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Asplundh Tree Expert LLC	(20,851.13)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Townsend Tree Service, Inc.	(18,027.50)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Townsend Tree Service, Inc.	(16,196.60)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	12359	Asplundh Tree Expert LLC	(14,480.00)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	12359	Asplundh Tree Expert LLC	(12,784.90)	Reverse Unvouchered Liab Acc	DKPM040428	9A8	000018023
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Davey Resource Group	(9,496.08)	Reverse Unvouchered Liab Acc	DKPM040042	9A8	000018023
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	12359	Asplundh Tree Expert LLC	(655.05)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	10309	Davey Resource Group	(486.30)	Reverse Unvouchered Liab Acc	DKPM040212	9A8	EDN015044
230	UVLREV5690	4/1/2022	2022	4	5930000	12359	Asplundh Tree Expert LLC	(330.36)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV5690	4/1/2022	2022	4	5930000	12359	Asplundh Tree Expert LLC	(218.35)	Reverse Unvouchered Liab Acc	DKPM039651	9A8	EDN100579
230	OVH8493850	4/8/2022	2022	4	5930000	11490	Labor Overheads	0.42	Labor Overheads	DKPM040230	9A8	EDN015044
230	OVH8493850	4/8/2022	2022	4	5930000	11490	Labor Overheads	1.11	Labor Overheads	DKPM038585	141	000018023
230	CUA3493147	4/8/2022	2022	4	5930000	11490	Compatible Unit Allocations	5.27	Compatible Unit Allocations	DKPM038585	125	000018023
230	APACC93899	4/11/2022	2022	4	5930000	10309	Accounts Payable Accrual	6.19	Accounts Payable Accrual	G0000230	11N	000018023
230	APACC93899	4/11/2022	2022	4	5930000	10309	Accounts Payable Accrual	65.20	Accounts Payable Accrual	G0000230	393	000009172
230	APACC93899	4/11/2022	2022	4	5930000	10309	Accounts Payable Accrual	185,179.95	Accounts Payable Accrual	G0000230	396	000009172
230	TXIMX96815	4/18/2022	2022	4	5930000	11864	Vertex Use Tax Accrual	35.24	Vertex Use Tax Accrual	G0000230	210	000009172
230	MAX3496770	4/19/2022	2022	4	5930000	11864	Maximo Work Management	371.04	Maximo Work Management	DKPM039705	393	EDN100579
230	TXIMX97347	4/19/2022	2022	4	5930000	11864	Vertex Use Tax Accrual	41.43	Vertex Use Tax Accrual	DKPM040428	393	EDN100579
230	MAX3497309	4/19/2022	2022	4	5930000	11864	Maximo Work Management	436.08	Maximo Work Management	DKPM040428	310	000018023
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	0.37	Labor Overheads	DKPM040041	141	000018023
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	0.38	Labor Overheads	DKPM037504	141	EDN014682
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	0.49	Labor Overheads	DKPM040041	141	000018023
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	0.83	Labor Overheads	DKPM040041	125	000018023
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	0.85	Labor Overheads	DKPM037504	125	EDN014682
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	1.12	Labor Overheads	DKPM040041	125	000018023
230	CUA3497577	4/22/2022	2022	4	5930000	11107	Compatible Unit Allocations	3.44	Compatible Unit Allocations	DKPM040041	11N	000018023
230	CUA3497577	4/22/2022	2022	4	5930000	11107	Compatible Unit Allocations	3.51	Compatible Unit Allocations	DKPM037504	115	EDN014682
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	4.59	Compatible Unit Allocations	DKPM040041	11N	000018023
230	OVH8498234	4/22/2022	2022	4	5960000	11107	Labor Overheads	7.59	Labor Overheads	DKPM039704	141	EDN014682
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	7.59	Labor Overheads	DKPM039704	141	EDN014682
230	OVH8498234	4/22/2022	2022	4	5960000	11107	Labor Overheads	17.08	Labor Overheads	DKPM039704	125	EDN014682
230	CUA3497577	4/22/2022	2022	4	5930000	11107	Compatible Unit Allocations	17.08	Labor Overheads	DKPM039704	125	EDN014682
230	CUA3497577	4/22/2022	2022	4	5960000	11107	Compatible Unit Allocations	21.64	Compatible Unit Allocations	DKPM039704	115	EDN014682
230	OVH8498234	4/22/2022	2022	4	5830000	11107	Labor Overheads	21.64	Compatible Unit Allocations	DKPM039704	115	EDN014682
230	CUA3497577	4/22/2022	2022	4	5930000	11107	Compatible Unit Allocations	30.37	Labor Overheads	DKPM039704	141	EDN014682
230	CUA3497577	4/22/2022	2022	4	5960000	11107	Compatible Unit Allocations	48.92	Compatible Unit Allocations	DKPM039704	11N	EDN014682
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Labor Overheads	48.92	Compatible Unit Allocations	DKPM039704	11N	EDN014682
230	OVH8498234	4/22/2022	2022	4	5830000	11107	Labor Overheads	53.61	Labor Overheads	DKPM040625	141	EDN100579
230	CUA3497577	4/22/2022	2022	4	5830000	11107	Compatible Unit Allocations	68.32	Labor Overheads	DKPM039704	125	EDN014682
230	OVH8498234	4/22/2022	2022	4	5930000	11107	Compatible Unit Allocations	86.57	Compatible Unit Allocations	DKPM040625	115	EDN014682
230	CUA3497577	4/22/2022	2022	4	5830000	11107	Labor Overheads	120.56	Labor Overheads	DKPM040625	125	EDN100579
230	CUA3497577	4/22/2022	2022	4	5930000	11107	Compatible Unit Allocations	195.68	Compatible Unit Allocations	DKPM039704	11N	EDN014682
230	APACC00286	4/26/2022	2022	4	5930000	10309	Accounts Payable Accrual	498.18	Compatible Unit Allocations	DKPM040625	11N	EDN100579
230	APACC00959	4/27/2022	2022	4	5930000	10309	Accounts Payable Accrual	43,887.50	Accounts Payable Accrual	G0000230	210	000009172
230	APACC00959	4/27/2022	2022	4	5930000	10309	Accounts Payable Accrual	6.20	Accounts Payable Accrual	G0000230	393	000009172
230	APACC00959	4/27/2022	2022	4	5930000	10309	Accounts Payable Accrual	65.20	Accounts Payable Accrual	G0000230	396	000009172
230	APACC02356	4/29/2022	2022	4	5930000	11217	Accounts Payable Accrual	127,169.63	Accounts Payable Accrual	G0000230	210	000009172
230	APACC02356	4/29/2022	2022	4	5930000	11217	Accounts Payable Accrual	48.89	Accounts Payable Accrual	G0000230	520	000009172
230	CUREA08053	4/30/2022	2022	4	5830000	11864	Reallocate Compatible Units	52.43	Accounts Payable Accrual	G0000230	510	000009172
230	CUREA08053	4/30/2022	2022	4	5830000	11864	Reallocate Compatible Units	(362.99)	Reallocate Compatible Units	DKPM038591	210	000018023
230	CUREA08053	4/30/2022	2022	4	5830000	11864	Reallocate Compatible Units	(298.67)	Reallocate Compatible Units	DKPM040304	210	EDN100579
230	CUREA08053	4/30/2022	2022	4	5830000	11864	Reallocate Compatible Units	(264.93)	Reallocate Compatible Units	DKPM037039	210	EDN100579
230	CUREA08053	4/30/2022	2022	4	5930000	11864	Reallocate Compatible Units	(132.47)	Reallocate Compatible Units	DKPM037039	210	EDN100579
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	(61.13)	Intercompany Billing	G0000230	738	000009172

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230	CUREA03053	4/30/2022	2022	4	5830000	11864	Reallocate Compatible Units	(33.29)	Reallocate Compatible Units	DKPM040304	210	EDN100579
230	CUREA03053	4/30/2022	2022	4	5830000	11864	Reallocate Compatible Units	(14.93)	Reallocate Compatible Units	DKPM038591	210	000018023
230	FLEET02163	4/30/2022	2022	4	5930000	11107	Fleet Vehicle Allocations	(14.30)	Fleet Vehicle Allocations	DKPM040625	738	EDN100579
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	(13.02)	Intercompany Billing	G0000230	220	000009172
230	FLEET02163	4/30/2022	2022	4	5830000	11107	Fleet Vehicle Allocations	(5.62)	Fleet Vehicle Allocations	DKPM039704	738	EDN014682
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	(4.71)	Intercompany Billing	G0000230	738	000009172
230	LEACAPINT	4/30/2022	2022	4	5930000	11107	CAPITAL INTEREST RECLASSIFICAT	(3.92)	To reclassify a portion of lease capital interest to	DKPM040625	738	EDN100579
230	FLTCLR3349	4/30/2022	2022	4	5930000	11107	Clear misc chgs in Fleet accts	(3.52)	Clear misc chgs in Fleet accts	DKPM040625	413	EDN100579
230	FLTCLR3349	4/30/2022	2022	4	5830000	11107	Clear misc chgs in Fleet accts	(1.99)	Clear misc chgs in Fleet accts	DKPM039704	413	EDN014682
230	LEACAPINT	4/30/2022	2022	4	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(1.54)	To reclassify a portion of lease capital interest to	DKPM039704	738	EDN014682
230	FLTCLR3349	4/30/2022	2022	4	5930000	11107	Clear misc chgs in Fleet accts	(0.50)	Clear misc chgs in Fleet accts	DKPM039704	413	EDN014682
230	LEACAPINT	4/30/2022	2022	4	5830000	11107	CAPITAL INTEREST RECLASSIFICAT	(0.16)	To reclassify a portion of lease capital interest to	DKPM040625	738	EDN100579
230	FLTCLR3349	4/30/2022	2022	4	5930000	11107	Clear misc chgs in Fleet accts	(0.08)	To reclassify a portion of lease capital interest to	DKPM039704	738	EDN014682
230	FLTCLR3349	4/30/2022	2022	4	5930000	11107	Clear misc chgs in Fleet accts	(0.04)	Clear misc chgs in Fleet accts	DKPM038585	413	000018023
230	FLTCLR3349	4/30/2022	2022	4	5930000	11107	Clear misc chgs in Fleet accts	(0.03)	Clear misc chgs in Fleet accts	DKPM040041	413	000018023
230	FLTCLR3349	4/30/2022	2022	4	5930000	11107	Clear misc chgs in Fleet accts	(0.03)	Clear misc chgs in Fleet accts	DKPM037504	413	EDN014682
230	INTCOM4555	4/30/2022	2022	4	5830000	99920	Intercompany Billing	(0.02)	Clear misc chgs in Fleet accts	DKPM040041	413	000018023
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	0.56	Intercompany Billing	DKPM040513	520	DR15R26A0
230	INTCOM4555	4/30/2022	2022	4	5960000	99920	Intercompany Billing	0.56	Intercompany Billing	DKPM040513	520	DR15R26A0
230	CELPGR3031	4/30/2022	2022	4	5830000	11107	Alloc cell phone & pager exp	0.83	Alloc cell phone & pager exp	DKPM039704	935	EDN014682
230	PPE3503000	4/30/2022	2022	4	5830000	11107	Allocate PPE/Safety Equip	1.57	Allocate PPE/Safety Equipment	DKPM039704	936	EDN100579
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	1.78	Intercompany Billing	G0000230	935	000009172
230	CELPGR3031	4/30/2022	2022	4	5930000	11107	Alloc cell phone & pager exp	2.14	Alloc cell phone & pager exp	DKPM040625	935	EDN100579
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	2.33	Intercompany Billing	G0000230	153	000009172
230	STREXP4675	4/30/2022	2022	4	5930000	10809	Stores Expense Clearing	2.49	Intercompany Billing	G0000230	122	000009172
230	PPE3503000	4/30/2022	2022	4	5930000	11107	Allocate PPE/Safety Equip	2.60	Stores Expense Clearing	G0000230	324	000009172
230	FLEET02163	4/30/2022	2022	4	5830000	11107	Fleet Vehicle Allocations	4.00	Allocate PPE/Safety Equipment	DKPM040625	936	EDN100579
230	INTCOM4555	4/30/2022	2022	4	5830001	99920	Intercompany Billing	4.29	Fleet Vehicle Allocations	DKPM039704	738	EDN014682
230	FLEET02163	4/30/2022	2022	4	5930000	11107	Fleet Vehicle Allocations	5.40	Intercompany Billing	G0000230	413	000009172
230	STREXP4675	4/30/2022	2022	4	5930000	11864	Stores Expense Clearing	10.93	Fleet Vehicle Allocations	DKPM040625	738	EDN100579
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	13.43	Stores Expense Clearing	DKPM039705	310	EDN100579
230	STREXP4675	4/30/2022	2022	4	5930000	11864	Stores Expense Clearing	14.58	Intercompany Billing	G0000230	154	000009172
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	16.91	Stores Expense Clearing	DKPM040428	310	000018023
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	17.76	Intercompany Billing	G0000230	936	000009172
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	22.06	Intercompany Billing	G0000230	141	000009172
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	25.13	Non-labor CU allocation	DKPM040428	210	000018023
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	29.50	Intercompany Billing	G0000230	738	000009172
230	CUMON03070	4/30/2022	2022	4	5940000	11864	Non-labor CU allocation	30.34	Intercompany Billing	G0000230	935	000009172
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	30.61	Non-labor CU allocation	DKPM038584	210	000018023
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	32.29	Intercompany Billing	G0000230	153	000009172
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	34.63	Intercompany Billing	G0000230	122	000009172
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	38.23	Intercompany Billing	G0000230	125	000009172
230	CUMON03070	4/30/2022	2022	4	5960000	11864	Non-labor CU allocation	41.74	Non-labor CU allocation	DKPM039704	260	EDN014682
230	CUREA03053	4/30/2022	2022	4	5930000	11864	Reallocate Compatible Units	44.38	Reallocate Compatible Units	DKPM039704	260	EDN014682
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	48.76	Non-labor CU allocation	DKPM038582	210	000018023
230	STREXP4675	4/30/2022	2022	4	5930000	11864	Stores Expense Clearing	60.40	Non-labor CU allocation	DKPM038460	210	EDN014682
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	61.21	Stores Expense Clearing	DKPM039705	320	EDN100579
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	66.07	Non-labor CU allocation	DKPM039651	210	EDN100579
230	STREXP4675	4/30/2022	2022	4	5930000	11864	Stores Expense Clearing	75.01	Intercompany Billing	G0000230	413	000009172
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	77.01	Stores Expense Clearing	DKPM040428	320	000018023
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	81.56	Intercompany Billing	G0000230	620	000009172
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	88.65	Intercompany Billing	G0000230	120	000009172
230	FLEET02163	4/30/2022	2022	4	5930000	11107	Fleet Vehicle Allocations	95.56	Non-labor CU allocation	DKPM038985	210	EDN100579
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	108.19	Fleet Vehicle Allocations	DKPM039704	738	EDN014682
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	141.48	Non-labor CU allocation	DKPM040158	210	000004738
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	145.40	Non-labor CU allocation	DKPM038584	210	000018023

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230	CUMON03070	4/30/2022	2022	4	5960000	11864	Non-labor CU allocation	164.45	Non-labor CU allocation	DKPM038581	210	000018023
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	166.87	Non-labor CU allocation	DKPM039704	260	EDN014682
230	CUMON03070	4/30/2022	2022	4	5960000	11864	Non-labor CU allocation	180.70	Non-labor CU allocation	DKPM038628	210	000018023
230	CUMON03070	4/30/2022	2022	4	5980000	11864	Non-labor CU allocation	180.70	Non-labor CU allocation	DKPM038628	210	000018023
230	CUMON03070	4/30/2022	2022	4	5980000	11864	Non-labor CU allocation	191.55	Non-labor CU allocation	DKPM038688	210	000018023
230	INTCOM4555	4/30/2022	2022	4	5930001	99920	Intercompany Billing	192.68	Intercompany Billing	G0000230	11E	000009172
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	267.01	Non-labor CU allocation	DKPM040230	210	EDN015044
230	FLEET02163	4/30/2022	2022	4	5930000	11107	Fleet Vehicle Allocations	275.44	Fleet Vehicle Allocations	DKPM040625	738	EDN100579
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	284.88	Non-labor CU allocation	DKPM040042	210	000018023
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	294.18	Non-labor CU allocation	DKPM040212	210	EDN015044
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	306.39	Intercompany Billing	G0000230	141	000009172
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	318.58	Non-labor CU allocation	DKPM038787	210	000018023
230	UVLACC3196	4/30/2022	2022	4	5930000	11864	Asplundh Tree Expert LLC	326.93	Non-labor CU allocation	DKPM038748	210	000018023
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	329.74	Rec Unvouchrd Liability Accrsl	DKPM038985	9AA	EDN100579
230	CUREAO3053	4/30/2022	2022	4	5930000	11864	Reallocate Compatible Units	358.51	Intercompany Billing	G0000230	738	000009172
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	398.22	Reallocate Compatible Units	DKPM040304	210	EDN100579
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	428.02	Non-labor CU allocation	DKPM038585	210	000018023
230	CUMON03070	4/30/2022	2022	4	5940000	11864	Non-labor CU allocation	432.13	Non-labor CU allocation	DKPM038819	210	000018023
230	CUMON03070	4/30/2022	2022	4	5960000	11864	Non-labor CU allocation	432.13	Non-labor CU allocation	DKPM038819	210	000018023
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	432.13	Non-labor CU allocation	DKPM038819	210	000018023
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	527.05	Non-labor CU allocation	DKPM038601	210	000018023
230	CUREAO3053	4/30/2022	2022	4	5930000	11864	Reallocate Compatible Units	531.17	Intercompany Billing	G0000230	125	000009172
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	671.88	Reallocate Compatible Units	DKPM039845	210	EDN014682
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	822.25	Non-labor CU allocation	DKPM038581	210	000018023
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	957.77	Non-labor CU allocation	DKPM038688	210	000018023
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	970.69	Non-labor CU allocation	DKPM040428	210	000018023
230	UVLACC3196	4/30/2022	2022	4	5930000	10309	Davey Resource Group	972.60	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	980.79	Non-labor CU allocation	DKPM038748	210	000018023
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	1,132.92	Intercompany Billing	G0000230	620	000009172
230	INTCOM4555	4/30/2022	2022	4	5930000	99920	Intercompany Billing	1,231.39	Intercompany Billing	G0000230	120	000009172
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	1,264.88	Non-labor CU allocation	DKPM038628	210	000018023
230	UVLACC3196	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	1,475.76	Non-labor CU allocation	DKPM038601	210	000018023
230	CUMON03070	4/30/2022	2022	4	5830000	11864	DAVIS H ELLIOT	1,508.00	Rec Unvouchrd Liability Accrsl	DKPM040428	9AA	000018023
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	1,592.92	Non-labor CU allocation	DKPM038787	210	000018023
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	2,107.09	Non-labor CU allocation	DKPM038688	210	000018023
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	2,147.73	Non-labor CU allocation	DKPM038635	210	000018023
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	2,147.73	Non-labor CU allocation	DKPM038635	210	000018023
230	CUMON03070	4/30/2022	2022	4	5930000	11864	Non-labor CU allocation	2,168.36	Non-labor CU allocation	DKPM038628	210	000018023
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	2,271.34	Non-labor CU allocation	DKPM039847	210	EDN014682
230	CUMON03070	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	2,302.30	Non-labor CU allocation	DKPM038581	210	000018023
230	INTCOM4555	4/30/2022	2022	4	5830000	11864	Non-labor CU allocation	2,340.40	Non-labor CU allocation	DKPM038852	210	000018023
230	UVLACC3589	4/30/2022	2022	4	9930000	99920	Intercompany Billing	2,676.40	Intercompany Billing	G0000230	11E	000009172
230	UVLACC3589	4/30/2022	2022	4	9880000	10309	RENEW INTERNATIONAL LLC	2,904.87	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	Townsend Tree Service, Inc.	5,218.20	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	CUMON03070	4/30/2022	2022	4	9830000	11864	Non-labor CU allocation	6,481.99	Non-labor CU allocation	DKPM038819	210	000018023
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	Asplundh Tree Expert LLC	12,484.59	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	GF Tree Service	15,000.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	Townsend Tree Service, Inc.	15,025.80	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC3196	4/30/2022	2022	4	9930000	12359	Townsend Tree Service, Inc.	15,349.50	Rec Unvouchrd Liability Accrsl	DKPM040212	9AA	EDN015044
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	Asplundh Tree Expert LLC	16,894.19	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	KGPCO	26,056.56	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	W.A. Kendall and Company, LLC	39,729.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	INTCOM4555	4/30/2022	2022	4	9930000	99920	Intercompany Billing	175,953.00	Intercompany Billing	G0000230	210	000009172
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	Davey Tree Expert	432,584.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC3196	4/30/2022	2022	4	9930000	10309	W.A. Kendall and Company, LLC	534,839.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLREV3283	5/1/2022	2022	5	5930000	10309	W.A. Kendall and Company, LLC	(534,839.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV3283	5/1/2022	2022	5	5930000	10309	Davey Tree Expert	(432,584.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV3283	5/1/2022	2022	5	5930000	10309	W.A. Kendall and Company, LLC	(59,729.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV3283	5/1/2022	2022	5	5930000	10309	KGPCO	(26,056.56)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172

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230	UVLREV3283	5/1/2022	2022		5 5930000	10309	Asplundh Tree Expert LLC	(16,894.19)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV3283	5/1/2022	2022		5 5930000	12359	Townsend Tree Service, Inc.	(15,349.50)	Reverse Unvouchered Liab Acc	DKPM040212	9A8	EDN015044
230	UVLREV3283	5/1/2022	2022		5 5930000	10309	Townsend Tree Service, Inc.	(15,025.80)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV3283	5/1/2022	2022		5 5930000	10309	GF Tree Service	(15,000.00)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV3283	5/1/2022	2022		5 5930000	10309	Asplundh Tree Expert LLC	(12,484.59)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV3283	5/1/2022	2022		5 5930000	10309	Townsend Tree Service, Inc.	(5,218.20)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV3627	5/1/2022	2022		5 5880000	10309	REVENUE INTERNATIONAL LLC	(2,904.87)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV3283	5/1/2022	2022		5 5930000	11864	DAVIS H ELLIOT	(1,508.00)	Reverse Unvouchered Liab Acc	DKPM040428	9A8	000018023
230	UVLREV3283	5/1/2022	2022		5 5930000	10309	Davey Resource Group	(972.60)	Reverse Unvouchered Liab Acc	G0000230	9A8	000009172
230	UVLREV3283	5/1/2022	2022		5 5930000	11864	Asplundh Tree Expert LLC	(329.74)	Reverse Unvouchered Liab Acc	DKPM038985	9A8	EDN100579
230	APACC07293	5/4/2022	2022		5 5930000	10309	Accounts Payable Accrual	8.18	Accounts Payable Accrual	G0000230	393	000009172
230	APACC07293	5/4/2022	2022		5 5930000	10309	Accounts Payable Accrual	86.10	Accounts Payable Accrual	G0000230	396	000009172
230	APACC07293	5/4/2022	2022		5 5930000	11864	Accounts Payable Accrual	87.34	Accounts Payable Accrual	DKPM038985	210	EDN100579
230	APACC07293	5/4/2022	2022		5 5930000	10309	Accounts Payable Accrual	2,904.87	Accounts Payable Accrual	G0000230	210	000009172
230	APACC07293	5/4/2022	2022		5 5930000	10309	Accounts Payable Accrual	12,398.49	Accounts Payable Accrual	G0000230	210	000009172
230	APACC08647	5/5/2022	2022		5 5930000	10309	Accounts Payable Accrual	15,473.60	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3510832	5/6/2022	2022		5 5830000	11490	Labor Overheads	0.14	Labor Overheads	DKPM040428	141	000018023
230	OVH3510832	5/6/2022	2022		5 5830000	11490	Labor Overheads	0.63	Labor Overheads	DKPM040428	125	000018023
230	CUA3508266	5/6/2022	2022		5 5830000	11490	Compatible Unit Allocations	3.17	Compatible Unit Allocations	DKPM040428	11N	000018023
230	APACC11929	5/10/2022	2022		5 5830000	12355	Accounts Payable Accrual	88,066.00	Accounts Payable Accrual	G0000230	210	EDN100579
230	APACC13635	5/13/2022	2022		5 5930000	10309	Accounts Payable Accrual	6.20	Accounts Payable Accrual	G0000230	393	000009172
230	APACC13635	5/13/2022	2022		5 5930000	10309	Accounts Payable Accrual	65.20	Accounts Payable Accrual	G0000230	396	000009172
230	APACC13635	5/13/2022	2022		5 5930000	10309	Accounts Payable Accrual	75,136.24	Accounts Payable Accrual	G0000230	210	000009172
230	APACC17276	5/23/2022	2022		5 5930000	10309	Accounts Payable Accrual	6.54	Accounts Payable Accrual	G0000230	393	000009172
230	APACC17276	5/23/2022	2022		5 5930000	10309	Accounts Payable Accrual	68.88	Accounts Payable Accrual	G0000230	396	000009172
230	CUREA21927	5/31/2022	2022		5 5830000	11864	Reallocate Compatible Units	47,036.11	Accounts Payable Accrual	G0000230	210	000009172
230	CUREA21927	5/31/2022	2022		5 5830000	11864	Reallocate Compatible Units	(975.17)	Reallocate Compatible Units	DKPM038852	210	000018023
230	CUREA21927	5/31/2022	2022		5 5930000	11864	Reallocate Compatible Units	(949.18)	Reallocate Compatible Units	DKPM039847	210	EDN014682
230	CUREA21927	5/31/2022	2022		5 5830000	11864	Reallocate Compatible Units	(621.50)	Reallocate Compatible Units	DKPM038688	210	000018023
230	CUREA21927	5/31/2022	2022		5 5930000	11864	Reallocate Compatible Units	(502.04)	Reallocate Compatible Units	DKPM038635	210	000018023
230	CUREA21927	5/31/2022	2022		5 5830000	11864	Reallocate Compatible Units	(502.04)	Reallocate Compatible Units	DKPM038635	210	000018023
230	CUREA21927	5/31/2022	2022		5 5930000	11864	Reallocate Compatible Units	(493.35)	Reallocate Compatible Units	DKPM038581	210	000018023
230	CUREA21927	5/31/2022	2022		5 5830000	11864	Reallocate Compatible Units	(310.95)	Reallocate Compatible Units	DKPM038688	210	000018023
230	INTCOM3077	5/31/2022	2022		5 5930001	99920	Intercompany Billing	(90.45)	Intercompany Billing	G0000230	738	000009172
230	TXOUAMMSTN	5/31/2022	2022		5 5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(41.43)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MO	DKPM040428	393	000018023
230	CUREA21927	5/31/2022	2022		5 5930000	11864	Reallocate Compatible Units	(27.30)	Reallocate Compatible Units	DKPM038985	210	EDN100579
230	TXOUAMMSTN	5/31/2022	2022		5 5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(23.94)	Reallocate Compatible Units	DKPM038581	210	000018023
230	CUREA21927	5/31/2022	2022		5 5830000	11864	Reallocate Compatible Units	(21.91)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MO	DKPM039705	393	EDN100579
230	INTCOM3077	5/31/2022	2022		5 5930001	99920	Intercompany Billing	(6.58)	Reallocate Compatible Units	DKPM039847	11N	EDN014682
230	TXOUAMMSTN	5/31/2022	2022		5 5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(3.08)	Intercompany Billing	G0000230	738	000009172
230	OHREA21924	5/31/2022	2022		5 5830000	11490	Reallocate Laobr Overheads	(2.10)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MO	DKPM039705	393	EDN100579
230	OHREA21924	5/31/2022	2022		5 5830000	11490	Reallocate Laobr Overheads	(1.37)	Reallocate Laobr Overheads	DKPM039847	125	EDN014682
230	TXOUAMMSTN	5/31/2022	2022		5 5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(0.64)	Reallocate Laobr Overheads	DKPM039847	141	EDN014682
230	CUREA21927	5/31/2022	2022		5 5960000	11864	Reallocate Compatible Units	(0.60)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MO	DKPM039705	393	EDN100579
230	CUREA21927	5/31/2022	2022		5 5830000	11864	Reallocate Compatible Units	(0.06)	Reallocate Compatible Units	DKPM038581	210	000018023
230	OHREA21924	5/31/2022	2022		5 5930000	11490	Reallocate Laobr Overheads	0.01	Reallocate Compatible Units	DKPM038787	210	000018023
230	OHREA21924	5/31/2022	2022		5 5930000	11490	Reallocate Laobr Overheads	0.32	Reallocate Laobr Overheads	DKPM039847	141	EDN014682
230	INTCOM3077	5/31/2022	2022		5 5930001	99920	Intercompany Billing	0.69	Reallocate Laobr Overheads	DKPM039847	125	EDN014682
230	INTCOM3077	5/31/2022	2022		5 5930001	99920	Intercompany Billing	1.27	Intercompany Billing	G0000230	122	000009172
230	CUREA21927	5/31/2022	2022		5 5930000	11490	Reallocate Compatible Units	2.21	Intercompany Billing	G0000230	158	000009172
230	STREXP3195	5/31/2022	2022		5 5930000	10309	Stores Expense Clearing	3.29	Reallocate Compatible Units	DKPM039847	11N	EDN014682
230	INTCOM3077	5/31/2022	2022		5 5930001	99920	Intercompany Billing	4.40	Stores Expense Clearing	G0000230	324	000009172
230	INTCOM3077	5/31/2022	2022		5 5930000	99920	Intercompany Billing	6.68	Intercompany Billing	G0000230	935	000009172
230	INTCOM3077	5/31/2022	2022		5 5930001	99920	Intercompany Billing	7.09	Intercompany Billing	G0000230	154	000009172
230	INTCOM3077	5/31/2022	2022		5 5930001	99920	Intercompany Billing	7.34	Intercompany Billing	G0000230	413	000009172
230	INTCOM3077	5/31/2022	2022		5 5930001	99920	Intercompany Billing	10.21	Intercompany Billing	G0000230	738	000009172
230	CUMON21939	5/31/2022	2022		5 5930000	11864	Non-labor CU allocation	11.24	Intercompany Billing	G0000230	141	000009172
230	CUMON21939	5/31/2022	2022		5 5860000	11864	Non-labor CU allocation	12.12	Non-labor CU allocation	DKPM038985	210	EDN100579
								14.83	Non-labor CU allocation	DKPM040532	210	EDN100298

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230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	19.01	Intercompany Billing	G0000230	122	000009172
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	25.99	Intercompany Billing	G0000230	995	000009172
230	CUMON21939	5/31/2022	2022	5	5930000	11864	Non-labor CU allocation	27.43	Non-labor CU allocation	DKPM039392	210	000018023
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	32.99	Intercompany Billing	G0000230	153	000009172
230	INTCOM3077	5/31/2022	2022	5	5930001	99920	Intercompany Billing	36.40	Intercompany Billing	G0000230	125	000009172
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	49.22	Intercompany Billing	G0000230	U3E	000009172
230	INTCOM3077	5/31/2022	2022	5	5930001	99920	Intercompany Billing	82.29	Non-labor CU allocation	DKPM039392	210	000018023
230	UVLACC2105	5/31/2022	2022	5	5930000	12359	Asplundh Tree Expert LLC	82.65	Intercompany Billing	G0000230	620	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	12359	Asplundh Tree Expert LLC	87.34	Rec Unvouchrd Liability Accts	DKPM039966	9AA	EDN100579
230	INTCOM3077	5/31/2022	2022	5	5930001	99920	Intercompany Billing	87.34	Rec Unvouchrd Liability Accts	DKPM039509	9AA	EDN100579
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	88.95	Intercompany Billing	G0000230	120	000009172
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	98.70	Non-labor CU allocation	DKPM039651	210	EDN100579
230	CUMON21939	5/31/2022	2022	5	5930000	11864	Non-labor CU allocation	99.12	Non-labor CU allocation	DKPM039310	210	EDN014682
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	109.33	Intercompany Billing	G0000230	413	000009172
230	CUMON21939	5/31/2022	2022	5	5940000	11864	Non-labor CU allocation	120.32	Non-labor CU allocation	DKPM038584	210	000018023
230	UVLACC2105	5/31/2022	2022	5	5930000	12359	Asplundh Tree Expert LLC	131.01	Rec Unvouchrd Liability Accts	DKPM039698	9AA	EDN100579
230	UVLACC2105	5/31/2022	2022	5	5930000	12359	Asplundh Tree Expert LLC	131.01	Rec Unvouchrd Liability Accts	DKPM039513	9AA	EDN100579
230	CUMON21939	5/31/2022	2022	5	5930000	11864	Non-labor CU allocation	131.01	Rec Unvouchrd Liability Accts	DKPM039702	9AA	EDN100579
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	165.50	Non-labor CU allocation	DKPM039032	210	EDN100579
230	UVLACC2105	5/31/2022	2022	5	5930000	12359	Asplundh Tree Expert LLC	168.19	Intercompany Billing	G0000230	141	000009172
230	CUREA21927	5/31/2022	2022	5	5930000	11864	Reallocate Compatible Units	174.68	Rec Unvouchrd Liability Accts	DKPM039631	9AA	EDN100579
230	INTCOM3077	5/31/2022	2022	5	5930001	99920	Intercompany Billing	195.03	Reallocate Compatible Units	DKPM038852	210	000018023
230	UVLACC2105	5/31/2022	2022	5	5930000	11864	Asplundh Tree Expert LLC	195.28	Intercompany Billing	G0000230	11E	000009172
230	CUREA21927	5/31/2022	2022	5	5930000	11864	Reallocate Compatible Units	267.48	Rec Unvouchrd Liability Accts	DKPM039669	9AA	EDN100579
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	474.60	Reallocate Compatible Units	DKPM039847	210	EDN014682
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	486.33	Intercompany Billing	G0000230	738	000009172
230	CUMON21939	5/31/2022	2022	5	5930000	11864	Non-labor CU allocation	541.91	Intercompany Billing	G0000230	125	000009172
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	555.14	Non-labor CU allocation	DKPM038585	210	000018023
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	571.51	Non-labor CU allocation	DKPM038584	210	000018023
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	580.21	Non-labor CU allocation	DKPM039686	210	EDN100579
230	CUREA21927	5/31/2022	2022	5	5830000	11864	Reallocate Compatible Units	606.85	Non-labor CU allocation	DKPM039032	210	EDN100579
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	621.89	Reallocate Compatible Units	DKPM038688	210	000018023
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Davey Resource Group	627.74	Non-labor CU allocation	DKPM039310	210	EDN014682
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	754.35	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Davey Resource Group	782.65	Non-labor CU allocation	DKPM039676	210	EDN100579
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Davey Resource Group	1,005.80	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Davey Resource Group	1,005.80	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Davey Resource Group	1,005.80	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	1,231.22	Intercompany Billing	G0000230	620	000009172
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	1,324.69	Intercompany Billing	G0000230	120	000009172
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	1,498.14	Non-labor CU allocation	DKPM040212	210	EDN015044
230	UVLACC2105	5/31/2022	2022	5	5930000	11864	DAVIS H ELLIOT	1,508.00	Rec Unvouchrd Liability Accts	DKPM040428	9AA	000018023
230	CUREA21927	5/31/2022	2022	5	5930000	11864	Reallocate Compatible Units	1,708.18	Reallocate Compatible Units	DKPM038748	210	000018023
230	CUREA21927	5/31/2022	2022	5	5930000	11864	Reallocate Compatible Units	1,724.67	Reallocate Compatible Units	DKPM038787	210	000018023
230	CUMON21939	5/31/2022	2022	5	5830000	11864	Non-labor CU allocation	1,793.88	Non-labor CU allocation	DKPM040428	210	000018023
230	CUMON21939	5/31/2022	2022	5	5930000	11864	Non-labor CU allocation	1,979.54	Non-labor CU allocation	DKPM039705	210	EDN100579
230	INTCOM3077	5/31/2022	2022	5	5930000	99920	Intercompany Billing	2,859.40	Intercompany Billing	G0000230	11E	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Asplundh Tree Expert LLC	2,911.10	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Davey Resource Group	3,017.40	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Townsend Tree Service, Inc.	11,948.10	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Townsend Tree Service, Inc.	19,567.20	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Asplundh Tree Expert LLC	21,472.43	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	APACC21260	5/31/2022	2022	5	5930000	10309	Accounts Payable Accrual	29,284.41	Accounts Payable Accrual	G0000230	210	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Asplundh Tree Expert LLC	30,027.28	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Davey Tree Expert	35,151.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	KGPCO	42,965.82	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Townsend Tree Service	90,000.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	W.A. Kendall and Company, LLC	145,305.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC2105	5/31/2022	2022	5	5930000	10309	Davey Tree Expert	332,584.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172

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230	UVLACC2105	5/31/2022	2022	5	5930000	10309	W.A. Kendall and Company, LLC	334,839.00	Rec Unvouchrd Liability Accr	G0000230	9AA	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	W.A. Kendall and Company, LLC	(334,839.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Davey Tree Expert	(932,584.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	W.A. Kendall and Company, LLC	(145,305.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Townsend Tree Service	(90,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	KGPCO	(42,965.82)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Davey Tree Expert	(35,151.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Asplundh Tree Expert LLC	(30,027.28)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Asplundh Tree Expert LLC	(21,472.43)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Townsend Tree Service, Inc.	(19,567.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Townsend Tree Service, Inc.	(11,948.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Davey Resource Group	(3,017.40)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Asplundh Tree Expert LLC	(2,911.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	11864	DAVIS H ELLIOT	(1,508.00)	Reverse Unvouchered Liab Acc	DKPM040428	9AB	000018023
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Davey Resource Group	(1,005.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Davey Resource Group	(1,005.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Davey Resource Group	(1,005.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	10309	Davey Resource Group	(754.35)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2186	6/1/2022	2022	6	5930000	11864	Asplundh Tree Expert LLC	(267.48)	Reverse Unvouchered Liab Acc	DKPM039669	9AB	EDN100579
230	UVLREV2186	6/1/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC	(174.68)	Reverse Unvouchered Liab Acc	DKPM039631	9AB	EDN100579
230	UVLREV2186	6/1/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC	(131.01)	Reverse Unvouchered Liab Acc	DKPM039513	9AB	EDN100579
230	UVLREV2186	6/1/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC	(131.01)	Reverse Unvouchered Liab Acc	DKPM039698	9AB	EDN100579
230	UVLREV2186	6/1/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC	(131.01)	Reverse Unvouchered Liab Acc	DKPM039702	9AB	EDN100579
230	UVLREV2186	6/1/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC	(87.34)	Reverse Unvouchered Liab Acc	DKPM039966	9AB	EDN100579
230	UVLREV2186	6/1/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC	(87.34)	Reverse Unvouchered Liab Acc	DKPM039509	9AB	EDN100579
230	TXIMX30322	6/10/2022	2022	6	5940000	11864	Vertex Use Tax Accrual	25.38	Vertex Use Tax Accrual	DKPM040477	393	EDN100579
230	MAX3530284	6/10/2022	2022	6	5940000	11864	Maximo Work Management	267.13	Maximo Work Management	DKPM040477	310	EDN100579
230	APACC30616	6/13/2022	2022	6	5930000	10309	Accounts Payable Accrual	4.65	Accounts Payable Accrual	G0000230	393	000009172
230	APACC30616	6/13/2022	2022	6	5930000	10309	Accounts Payable Accrual	48.90	Accounts Payable Accrual	G0000230	396	000009172
230	APACC30616	6/13/2022	2022	6	5930000	10309	Accounts Payable Accrual	13,589.60	Accounts Payable Accrual	G0000230	210	000009172
230	APACC31201	6/14/2022	2022	6	5930000	10309	Accounts Payable Accrual	35.99	Accounts Payable Accrual	G0000230	393	000009172
230	APACC31201	6/14/2022	2022	6	5930000	11864	Accounts Payable Accrual	131.01	Accounts Payable Accrual	DKPM040730	210	EDN100579
230	APACC31201	6/14/2022	2022	6	5930000	10309	Accounts Payable Accrual	378.84	Accounts Payable Accrual	G0000230	396	000009172
230	APACC31201	6/14/2022	2022	6	5930000	10309	Accounts Payable Accrual	22,372.83	Accounts Payable Accrual	G0000230	210	000009172
230	APACC31768	6/15/2022	2022	6	5930000	10309	Accounts Payable Accrual	3.10	Accounts Payable Accrual	G0000230	393	000009172
230	APACC31768	6/15/2022	2022	6	5930000	10309	Accounts Payable Accrual	32.60	Accounts Payable Accrual	G0000230	396	000009172
230	APACC31768	6/15/2022	2022	6	5930000	10309	Accounts Payable Accrual	34,532.70	Accounts Payable Accrual	G0000230	210	000009172
230	MAX3531170	6/17/2022	2022	6	5940000	11864	Maximo Work Management	(75.89)	Maximo Work Management	DKPM040477	310	EDN100579
230	TXIMX33207	6/17/2022	2022	6	5940000	11864	Vertex Use Tax Accrual	(7.21)	Vertex Use Tax Accrual	DKPM040477	393	EDN100579
230	APACC32922	6/17/2022	2022	6	5930000	11864	Accounts Payable Accrual	87.34	Accounts Payable Accrual	DKPM039509	210	EDN100579
230	APACC32922	6/17/2022	2022	6	5930000	11864	Accounts Payable Accrual	87.34	Accounts Payable Accrual	DKPM039666	210	EDN100579
230	APACC32922	6/17/2022	2022	6	5930000	11864	Accounts Payable Accrual	131.01	Accounts Payable Accrual	DKPM039513	210	EDN100579
230	APACC32922	6/17/2022	2022	6	5930000	11864	Accounts Payable Accrual	131.01	Accounts Payable Accrual	DKPM039698	210	EDN100579
230	APACC32922	6/17/2022	2022	6	5930000	11864	Accounts Payable Accrual	131.01	Accounts Payable Accrual	DKPM039702	210	EDN100579
230	APACC32922	6/17/2022	2022	6	5930000	11864	Accounts Payable Accrual	174.68	Accounts Payable Accrual	DKPM039631	210	EDN100579
230	APACC32922	6/17/2022	2022	6	5930000	10309	Accounts Payable Accrual	24,383.53	Accounts Payable Accrual	G0000230	210	000009172
230	APACC33508	6/20/2022	2022	6	5930000	10309	Accounts Payable Accrual	105.00	Accounts Payable Accrual	G0000230	210	000009172
230	APACC34763	6/22/2022	2022	6	5930000	10309	Accounts Payable Accrual	32.72	Accounts Payable Accrual	G0000230	393	000009172
230	APACC34763	6/22/2022	2022	6	5930000	10309	Accounts Payable Accrual	344.40	Accounts Payable Accrual	G0000230	396	000009172
230	APACC34763	6/22/2022	2022	6	5930000	10309	Accounts Payable Accrual	29,682.88	Accounts Payable Accrual	G0000230	210	000009172
230	CUREA9438	6/30/2022	2022	6	5830000	11864	Reallocate Compatible Units	(804.35)	Reallocate Compatible Units	DKPM038819	210	000018023
230	CUREA9438	6/30/2022	2022	6	5940000	11864	Reallocate Compatible Units	(804.35)	Reallocate Compatible Units	DKPM038819	210	000018023
230	CUMON39452	6/30/2022	2022	6	5830000	11864	Non-labor CU allocation	(336.24)	Non-labor CU allocation	DKPM038584	210	000018023
230	CUREA9438	6/30/2022	2022	6	5830000	11864	Reallocate Compatible Units	(210.83)	Reallocate Compatible Units	DKPM038601	210	000018023
230	AJECAN7764	6/30/2022	2022	6	5930000	11864	Cancel WO to WO	(129.98)	Clear Costs For Cancelled WOs	DKPM038498	210	EDN100579
230	AJECAN7764	6/30/2022	2022	6	5830000	11864	Cancel WO to WO	(85.86)	Clear Costs For Cancelled WOs	DKPM038498	210	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing	(80.83)	Intercompany Billing	G0000230	738	000009172
230	CUMON39452	6/30/2022	2022	6	5940000	11864	Non-labor CU allocation	(70.79)	Non-labor CU allocation	DKPM038584	210	000018023
230	CUREA9438	6/30/2022	2022	6	5930000	11864	Reallocate Compatible Units	(55.18)	Reallocate Compatible Units	DKPM039032	210	EDN100579

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230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		(4.15) Intercompany Billing	G0000230	738	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		0.01 Intercompany Billing	DKPM039482	220	EDN014682
230	AJECAN7764	6/30/2022	2022	6	5930000	11864	Cancel WO to O&M		0.03 Clear Costs For Cancelled WOs	G0000230	023	EDN100579
230	AJECAN7764	6/30/2022	2022	6	5930000	11864	Cancel WO to O&M		0.07 Clear Costs For Cancelled WOs	G0000230	024	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		0.72 Intercompany Billing	G0000230	935	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		0.84 Intercompany Billing	G0000230	935	000009172
230	AJECAN7764	6/30/2022	2022	6	5930000	11864	Cancel WO to O&M		2.08 Clear Costs For Cancelled WOs	G0000230	024	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		2.15 Intercompany Billing	G0000230	153	000009172
230	AJECAN7764	6/30/2022	2022	6	5930000	12139	Cancel WO to WO		2.77 Clear Costs For Cancelled WOs	G0000230	932	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		3.66 Intercompany Billing	G0000230	413	000009172
230	AJECAN7764	6/30/2022	2022	6	5930000	11864	Cancel WO to O&M		4.56 Clear Costs For Cancelled WOs	G0000230	023	EDN100579
230	AJECAN7764	6/30/2022	2022	6	5930000	11864	Cancel WO to O&M		4.57 Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		4.94 Intercompany Billing	G0000230	122	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		8.57 Intercompany Billing	G0000230	154	000009172
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		13.93 Non-labor CU allocation	DKPM039392	210	000018023
230	STREXP0568	6/30/2022	2022	6	5930000	10309	Stores Expense Clearing		16.10 Stores Expense Clearing	G0000230	324	000009172
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		20.31 Intercompany Billing	G0000230	738	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		20.87 Intercompany Billing	DKPM039482	210	EDN014682
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		22.11 Non-labor CU allocation	DKPM039845	210	EDN014682
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		28.28 Intercompany Billing	G0000230	125	000009172
230	STREXP0568	6/30/2022	2022	6	5940000	11864	Stores Expense Clearing		30.10 Stores Expense Clearing	DKPM040477	310	EDN100579
230	AJECAN7764	6/30/2022	2022	6	5930000	11864	Cancel WO to O&M		33.38 Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		34.21 Intercompany Billing	G0000230	153	000009172
230	STREXP0568	6/30/2022	2022	6	5940000	11864	Stores Expense Clearing		41.61 Stores Expense Clearing	DKPM040477	320	EDN100579
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		41.79 Non-labor CU allocation	DKPM039392	210	000018023
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		43.69 Intercompany Billing	G0000230	141	000009172
230	AJECAN7764	6/30/2022	2022	6	5930000	11864	Cancel WO to O&M		53.73 Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		62.00 Intercompany Billing	G0000230	620	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		63.29 Intercompany Billing	G0000230	413	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		64.63 Intercompany Billing	G0000230	122	000009172
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Intercompany Billing		67.07 Intercompany Billing	G0000230	120	000009172
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		74.42 Non-labor CU allocation	DKPM038460	210	EDN014682
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		77.74 Non-labor CU allocation	DKPM039513	210	EDN100579
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		80.24 Non-labor CU allocation	DKPM039669	210	EDN100579
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		97.52 Non-labor CU allocation	DKPM039649	210	EDN100579
230	CUREA39438	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		103.64 Non-labor CU allocation	DKPM039393	210	000018023
230	INTCOM0445	6/30/2022	2022	6	5930001	99920	Reallocate Compatible Units		105.42 Reallocate Compatible Units	DKPM038601	210	000018023
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Intercompany Billing		146.46 Intercompany Billing	G0000230	11E	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	KGPCO		164.52 Rec Unvouchrd Liability Accts	DKPM039390	9AA	000018023
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Asplundh Tree Expert LLC		174.68 Rec Unvouchrd Liability Accts	DKPM039647	9AA	EDN100579
230	AJECAN7764	6/30/2022	2022	6	5930000	11474	Non-labor CU allocation		228.03 Non-labor CU allocation	DKPM040870	520	DM522KT03
230	INTCOM0445	6/30/2022	2022	6	5930000	11864	Cancel WO to WO		297.97 Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		378.71 Intercompany Billing	G0000230	738	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		484.97 Intercompany Billing	G0000230	125	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		571.88 Intercompany Billing	G0000230	141	000009172
230	CUMON39452	6/30/2022	2022	6	5930000	11864	Non-labor CU allocation		733.30 Non-labor CU allocation	DKPM040428	210	000018023
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Davey Resource Group		754.35 Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Davey Resource Group		754.35 Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC		952.57 Rec Unvouchrd Liability Accts	DKPM040870	9AA	DM522KT03
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Davey Resource Group		1,005.80 Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		1,071.64 Intercompany Billing	G0000230	620	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		1,158.08 Intercompany Billing	G0000230	120	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Davey Resource Group		1,257.25 Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Asplundh Tree Expert LLC		1,316.30 Rec Unvouchrd Liability Accts	DKPM039390	9AA	000018023
230	UVLACC9555	6/30/2022	2022	6	5930000	11864	DAVIS H ELLIOT		1,507.00 Rec Unvouchrd Liability Accts	DKPM040428	9AA	000018023
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Davey Resource Group		1,609.28 Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC		2,197.88 Rec Unvouchrd Liability Accts	DKPM039702	9AA	EDN100579
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Intercompany Billing		2,531.61 Intercompany Billing	G0000230	11E	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	12359	Asplundh Tree Expert LLC		2,593.54 Rec Unvouchrd Liability Accts	DKPM039698	9AA	EDN100579

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230	CUREA39438	6/30/2022	2022	6	5930000	11864	Reallocate Compatible Units	3,217.41	Reallocate Compatible Units	DKPM038819	210	000018023
230	UVLACC9555	6/30/2022	2022	6	5930000	12359	Townsend Tree Service, Inc.	4,623.55	Rec Unvouchrd Liability Accrsl	DKPM040870	9AA	DM522KT03
230	UVLACC9555	6/30/2022	2022	6	5930000	11864	Asplundh Tree Expert LLC	7,600.90	Rec Unvouchrd Liability Accrsl	DKPM039390	9AA	000018023
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Townsend Tree Service, Inc.	14,113.10	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Asplundh Tree Expert LLC	14,712.04	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Asplundh Tree Expert LLC	19,084.66	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Asplundh Tree Expert LLC	22,505.66	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Townsend Tree Service, Inc.	22,743.20	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	KGPCO	31,317.64	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	W.A. Kendall and Company, LLC	34,729.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Davey Tree Expert	35,151.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Townsend Tree Service, Inc.	35,169.10	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	INTCOM0445	6/30/2022	2022	6	5930000	99920	Townsend Tree Service	61,000.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Intercompany Billing	100,000.00	Intercompany Billing	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	W.A. Kendall and Company, LLC	315,589.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9555	6/30/2022	2022	6	5930000	10309	Davey Tree Expert	332,584.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	11864	Cont, Forestry, Major Storm 06	473,687.00	Rec Unvouchrd Liability Accrsl	DKPM040870	9AA	DM522KT03
230	UVLREV9612	7/1/2022	2022	7	5930000	11864	Cont, Forestry, Major Storm 06	(473,687.00)	Reverse Unvouchered Liab Acc	DKPM040870	9AB	DM522KT03
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Davey Tree Expert	(332,584.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	W.A. Kendall and Company, LLC	(315,589.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Townsend Tree Service	(61,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	(51,169.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Davey Tree Expert	(35,151.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	W.A. Kendall and Company, LLC	(34,729.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	KGPCO	(31,317.64)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	(22,743.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	(22,505.66)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	(19,084.66)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	(14,712.04)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	(14,113.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	11864	Asplundh Tree Expert LLC	(7,600.90)	Reverse Unvouchered Liab Acc	DKPM039390	9AB	000018023
230	UVLREV9612	7/1/2022	2022	7	5930000	12359	Townsend Tree Service, Inc.	(4,623.55)	Reverse Unvouchered Liab Acc	DKPM040870	9AB	DM522KT03
230	UVLREV9612	7/1/2022	2022	7	5930000	12359	Asplundh Tree Expert LLC	(2,593.54)	Reverse Unvouchered Liab Acc	DKPM039698	9AB	EDN100579
230	UVLREV9612	7/1/2022	2022	7	5930000	12359	Asplundh Tree Expert LLC	(2,197.88)	Reverse Unvouchered Liab Acc	DKPM039702	9AB	EDN100579
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Davey Resource Group	(1,609.28)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	11864	DAVIS H ELLIOT	(1,507.00)	Reverse Unvouchered Liab Acc	DKPM040428	9AB	000018023
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	(1,316.30)	Reverse Unvouchered Liab Acc	DKPM039390	9AB	000018023
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Davey Resource Group	(1,257.25)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Davey Resource Group	(1,005.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	12359	Asplundh Tree Expert LLC	(952.57)	Reverse Unvouchered Liab Acc	DKPM040870	9AB	DM522KT03
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Davey Resource Group	(754.35)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	Davey Resource Group	(754.35)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV9612	7/1/2022	2022	7	5930000	11864	Asplundh Tree Expert LLC	(174.68)	Reverse Unvouchered Liab Acc	DKPM039647	9AB	EDN100579
230	UVLREV9612	7/1/2022	2022	7	5930000	10309	KGPCO	(164.52)	Reverse Unvouchered Liab Acc	DKPM039390	9AB	000018023
230	OVH3545770	7/1/2022	2022	7	5930000	11474	Labor Overheads	20.86	Labor Overheads	DKPM040870	141	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11235	Compatible Unit Allocations	21.00	Compatible Unit Allocations	DKPM040870	143	DM522KT03
230	OVH3545770	7/1/2022	2022	7	5930000	11204	Labor Overheads	33.67	Labor Overheads	DKPM040870	141	DM522KT03
230	OVH3545770	7/1/2022	2022	7	5930000	11204	Labor Overheads	41.52	Labor Overheads	DKPM040870	125	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11107	Compatible Unit Allocations	68.69	Compatible Unit Allocations	DKPM040870	11E	DM522KT03
230	OVH3545770	7/1/2022	2022	7	5930000	11235	Labor Overheads	69.18	Labor Overheads	DKPM040870	141	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11204	Compatible Unit Allocations	166.10	Compatible Unit Allocations	DKPM040870	11E	DM522KT03
230	OVH3545770	7/1/2022	2022	7	5930000	11107	Labor Overheads	187.37	Labor Overheads	DKPM040870	125	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11107	Compatible Unit Allocations	275.43	Compatible Unit Allocations	DKPM040870	11E	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11107	Compatible Unit Allocations	304.50	Compatible Unit Allocations	DKPM040870	143	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11107	Compatible Unit Allocations	405.39	Compatible Unit Allocations	DKPM040870	11N	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11474	Compatible Unit Allocations	411.58	Compatible Unit Allocations	DKPM040870	13E	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11204	Compatible Unit Allocations	498.29	Compatible Unit Allocations	DKPM040870	13E	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11235	Compatible Unit Allocations	575.49	Compatible Unit Allocations	DKPM040870	13E	DM522KT03
230	CUA3544568	7/1/2022	2022	7	5930000	11107	Compatible Unit Allocations	761.86	Compatible Unit Allocations	DKPM040870	13E	DM522KT03

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230	CJA3544568	7/1/2022	2022	7	5930000	11235	Compatible Unit Allocations	789.71	Compatible Unit Allocations	DKPM040870	13E	DMS22KT08
230	OVH3545770	7/1/2022	2022	7	5930000	11107	Labor Overheads	794.71	Labor Overheads	DKPM040870	141	DMS22KT08
230	CJA3544568	7/1/2022	2022	7	5930000	11107	Compatible Unit Allocations	2,028.22	Compatible Unit Allocations	DKPM040870	135	DMS22KT03
230	CJA3544568	7/1/2022	2022	7	5930000	11107	Compatible Unit Allocations	12,142.46	Compatible Unit Allocations	DKPM040870	13N	DMS22KT03
230	APACC49041	7/13/2022	2022	7	5930000	10809	Accounts Payable Accrual	26.17	Accounts Payable Accrual	G0000230	393	000009172
230	APACC49041	7/13/2022	2022	7	5930000	10809	Accounts Payable Accrual	275.52	Accounts Payable Accrual	G0000230	396	000009172
230	CJA3550116	7/15/2022	2022	7	5930000	11235	Compatible Unit Allocations	39,191.32	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3550208	7/15/2022	2022	7	5930000	11474	Labor Overheads	10.50	Compatible Unit Allocations	DKPM040942	143	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11235	Compatible Unit Allocations	32.33	Labor Overheads	DKPM040942	141	DMS22KT04
230	TXIMX50545	7/15/2022	2022	7	5830000	11235	Compatible Unit Allocations	45.78	Compatible Unit Allocations	DKPM040942	U3E	DMS22KT04
230	OVH3550208	7/15/2022	2022	7	5930000	11864	Vertex Use Tax Accrual	57.32	Vertex Use Tax Accrual	DKPM040942	393	DMS22KT04
230	OVH3550208	7/15/2022	2022	7	5930000	11474	Labor Overheads	59.24	Labor Overheads	DKPM040942	125	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11235	Labor Overheads	111.89	Labor Overheads	DKPM040942	141	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11474	Compatible Unit Allocations	199.56	Compatible Unit Allocations	DKPM040942	11E	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11107	Compatible Unit Allocations	220.50	Compatible Unit Allocations	DKPM040942	143	DMS22KT04
230	OVH3550208	7/15/2022	2022	7	5930000	11235	Labor Overheads	263.35	Labor Overheads	DKPM040942	125	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11235	Compatible Unit Allocations	278.72	Compatible Unit Allocations	DKPM040942	13E	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11474	Compatible Unit Allocations	286.86	Compatible Unit Allocations	DKPM040942	13E	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11235	Compatible Unit Allocations	383.65	Compatible Unit Allocations	DKPM040942	115	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11235	Compatible Unit Allocations	457.84	Compatible Unit Allocations	DKPM040942	11E	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11235	Compatible Unit Allocations	517.28	Compatible Unit Allocations	DKPM040942	135	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11107	Compatible Unit Allocations	550.66	Compatible Unit Allocations	DKPM040942	115	DMS22KT04
230	MAX3550506	7/15/2022	2022	7	5830000	11864	Maximo Work Management	603.35	Maximo Work Management	DKPM040942	310	DMS22KT04
230	OVH3550208	7/15/2022	2022	7	5930000	11107	Labor Overheads	980.45	Labor Overheads	DKPM040942	125	DMS22KT04
230	OVH3550208	7/15/2022	2022	7	5930000	11107	Labor Overheads	1,226.97	Labor Overheads	DKPM040942	141	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11107	Compatible Unit Allocations	2,752.76	Compatible Unit Allocations	DKPM040942	11N	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11107	Compatible Unit Allocations	3,589.20	Compatible Unit Allocations	DKPM040942	135	DMS22KT04
230	CJA3550116	7/15/2022	2022	7	5930000	11107	Compatible Unit Allocations	11,566.15	Compatible Unit Allocations	DKPM040942	13N	DMS22KT04
230	APACC50248	7/15/2022	2022	7	5930000	10809	Accounts Payable Accrual	26,295.80	Accounts Payable Accrual	G0000230	210	000009172
230	CJA3554926	7/29/2022	2022	7	5930000	11107	Compatible Unit Allocations	(129.11)	Compatible Unit Allocations	DKPM040942	135	DMS22KT04
230	OVH3555061	7/29/2022	2022	7	5830000	11107	Labor Overheads	0.07	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3555061	7/29/2022	2022	7	5930000	11107	Labor Overheads	0.07	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3555061	7/29/2022	2022	7	5960000	11107	Labor Overheads	0.07	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3555061	7/29/2022	2022	7	5830000	11107	Labor Overheads	0.23	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3555061	7/29/2022	2022	7	5930000	11107	Labor Overheads	0.23	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3555061	7/29/2022	2022	7	5960000	11107	Labor Overheads	0.23	Labor Overheads	DKPM040513	125	DR15R26A0
230	CJA3554926	7/29/2022	2022	7	5830000	11107	Compatible Unit Allocations	0.98	Compatible Unit Allocations	DKPM040513	115	DR15R26A0
230	CJA3554926	7/29/2022	2022	7	5930000	11107	Compatible Unit Allocations	0.98	Compatible Unit Allocations	DKPM040513	115	DR15R26A0
230	CJA3554926	7/29/2022	2022	7	5960000	11107	Compatible Unit Allocations	0.98	Compatible Unit Allocations	DKPM040513	115	DR15R26A0
230	OVH3555061	7/29/2022	2022	7	5930000	11107	Labor Overheads	9.97	Labor Overheads	DKPM040870	141	DMS22KT03
230	CJA3554926	7/29/2022	2022	7	5930000	11107	Compatible Unit Allocations	94.47	Compatible Unit Allocations	DKPM040942	143	DMS22KT04
230	OVH3555061	7/29/2022	2022	7	5930000	11107	Labor Overheads	123.51	Labor Overheads	DKPM040942	125	DMS22KT04
230	CJA3554926	7/29/2022	2022	7	5930000	11107	Compatible Unit Allocations	136.75	Compatible Unit Allocations	DKPM040870	13E	DMS22KT03
230	CJA3554926	7/29/2022	2022	7	5930000	11107	Compatible Unit Allocations	160.42	Compatible Unit Allocations	DKPM040942	11N	DMS22KT04
230	OVH3555061	7/29/2022	2022	7	5930000	11107	Labor Overheads	199.82	Labor Overheads	DKPM040942	141	DMS22KT04
230	CJA3554926	7/29/2022	2022	7	5930000	11107	Compatible Unit Allocations	378.72	Compatible Unit Allocations	DKPM040942	115	DMS22KT04
230	CJA3554926	7/29/2022	2022	7	5930000	11107	Compatible Unit Allocations	2,330.66	Compatible Unit Allocations	DKPM040942	13N	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	(100,000.00)	Intercompany Billing	G0000230	9AB	000009172
230	FLEET56507	7/31/2022	2022	7	5930000	11107	Fleet Vehicle Allocations	(311.49)	Fleet Vehicle Allocations	DKPM040942	738	DMS22KT04
230	FLEET56507	7/31/2022	2022	7	5930000	11107	Fleet Vehicle Allocations	(231.42)	Fleet Vehicle Allocations	DKPM040870	738	DMS22KT03
230	FLTCLR7735	7/31/2022	2022	7	5930000	11107	Clear misc chgs In Fleet accts	(226.11)	Clear misc chgs In Fleet accts	DKPM040942	413	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	(193.53)	Intercompany Billing	DKPM040870	738	DMS22KT03
230	CUREA57458	7/31/2022	2022	7	5940000	11864	Reallocate Compatible Units	(186.80)	Reallocate Compatible Units	DKPM040777	018	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	(176.79)	Intercompany Billing	DKPM040942	738	DMS22KT04
230	FLTCLR7735	7/31/2022	2022	7	5930000	11107	Clear misc chgs In Fleet accts	(168.72)	Clear misc chgs In Fleet accts	DKPM040870	413	DMS22KT03
230	CUREA57458	7/31/2022	2022	7	5860000	11864	Reallocate Compatible Units	(124.54)	Reallocate Compatible Units	DKPM040777	018	EDN100579
230	AJECAN5683	7/31/2022	2022	7	5930000	11864	Cancel WO to O&M	(121.70)	Clear Costs For Cancelled WOs	DKPM039578	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	(75.64)	Intercompany Billing	G0000230	220	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	(75.18)	Intercompany Billing	G0000230	738	000009172

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230	CUREAS7458	7/31/2022	2022	7	5830000	11864	Reallocate Compatible Units	(68.26)	Reallocate Compatible Units	DKPM039686	210	EDN100579
230	CUREAS7458	7/31/2022	2022	7	5930000	11864	Reallocate Compatible Units	(48.29)	Reallocate Compatible Units	DKPM037891	210	EDN014682
230	TXOAMMSTN	7/31/2022	2022	7	5940000	11864	TAX USE REV/ACCR ADJUSTMENT	(25.38)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON	DKPM040477	393	EDN100579
230	FLEETS6507	7/31/2022	2022	7	5930000	11235	Fleet Vehicle Allocations	(23.31)	Fleet Vehicle Allocations	DKPM040942	738	DMS22KT04
230	FLEETS6507	7/31/2022	2022	7	5930000	11235	Fleet Vehicle Allocations	(19.43)	Fleet Vehicle Allocations	DKPM040870	738	DMS22KT03
230	FLTCLR7735	7/31/2022	2022	7	5930000	11204	Fleet Vehicle Allocations	(18.29)	Fleet Vehicle Allocations	DKPM040870	738	DMS22KT03
230	FLTCLR7735	7/31/2022	2022	7	5930000	11235	Clear misc chgs In Fleet accts	(17.95)	Clear misc chgs In Fleet accts	DKPM040942	413	DMS22KT04
230	FLTCLR7735	7/31/2022	2022	7	5930000	11235	Clear misc chgs In Fleet accts	(14.56)	Clear misc chgs In Fleet accts	DKPM040870	413	DMS22KT03
230	FLTCLR7735	7/31/2022	2022	7	5930000	11204	Clear misc chgs In Fleet accts	(7.09)	Clear misc chgs In Fleet accts	DKPM040870	413	DMS22KT03
230	FLTCLR7735	7/31/2022	2022	7	5930000	11474	Clear misc chgs In Fleet accts	(5.19)	Clear misc chgs In Fleet accts	DKPM040942	413	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	(4.39)	Clear misc chgs In Fleet accts	DKPM040870	413	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	(4.21)	Intercompany Billing	G0000230	738	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	(1.60)	Intercompany Billing	DKPM040870	738	DMS22KT03
230	FLEETS6507	7/31/2022	2022	7	5930000	11474	Fleet Vehicle Allocations	(1.36)	Intercompany Billing	DKPM040942	738	DMS22KT04
230	FLEETS6507	7/31/2022	2022	7	5930000	11474	Fleet Vehicle Allocations	(0.47)	Fleet Vehicle Allocations	DKPM040942	738	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	(0.40)	Fleet Vehicle Allocations	DKPM040870	738	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	(0.12)	Intercompany Billing	DKPM039392	220	000018023
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	(0.05)	Intercompany Billing	DKPM040571	220	EDN100579
230	FLTCLR7735	7/31/2022	2022	7	5830000	11107	Clear misc chgs In Fleet accts	(0.04)	Intercompany Billing	DKPM039392	220	000018023
230	FLTCLR7735	7/31/2022	2022	7	5930000	11107	Clear misc chgs In Fleet accts	(0.01)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR7735	7/31/2022	2022	7	5960000	11107	Clear misc chgs In Fleet accts	(0.01)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	(0.01)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	0.47	Intercompany Billing	DKPM039393	153	000018023
230	SCBIL8808	7/31/2022	2022	7	5930000	99900	Intercompany Billing	0.57	Intercompany Billing	DKPM039393	122	000018023
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	AEPS Bill - Services Rendered	0.71	AEPS Bill - Services Rendered	DKPM040942	780	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	0.77	Intercompany Billing	DKPM039393	121	000018023
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	0.89	Intercompany Billing	DKPM040513	520	DR15R26A0
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	0.89	Intercompany Billing	DKPM040513	520	DR15R26A0
230	INTCOM8909	7/31/2022	2022	7	5960000	99920	Intercompany Billing	0.89	Intercompany Billing	DKPM040513	520	DR15R26A0
230	CELPGR7431	7/31/2022	2022	7	5830000	99920	Intercompany Billing	1.47	Intercompany Billing	DKPM039393	413	000018023
230	CELPGR7431	7/31/2022	2022	7	5930000	11474	Alloc cell phone & pager exp	1.65	Alloc cell phone & pager exp	DKPM040870	935	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	11474	Alloc cell phone & pager exp	1.96	Alloc cell phone & pager exp	DKPM040942	935	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	2.60	Intercompany Billing	DKPM040942	935	DMS22KT04
230	AJECAN5683	7/31/2022	2022	7	5930001	99920	Intercompany Billing	2.76	Intercompany Billing	G0000230	935	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	12139	Cancel WO to O&M	2.93	Clear Costs For Cancelled WOs	G0000230	932	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	3.06	Intercompany Billing	DKPM040870	935	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	3.13	Intercompany Billing	DKPM039393	139	000018023
230	AJECAN5683	7/31/2022	2022	7	5930000	99920	Intercompany Billing	3.18	Intercompany Billing	DKPM040870	153	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	11864	Cancel WO to O&M	3.51	Clear Costs For Cancelled WOs	G0000230	023	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	3.63	Intercompany Billing	DKPM039393	135	000018023
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	3.72	Intercompany Billing	G0000230	153	000009172
230	CELPGR7431	7/31/2022	2022	7	5930000	99920	Intercompany Billing	3.77	Intercompany Billing	DKPM040870	122	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	11204	Alloc cell phone & pager exp	4.05	Alloc cell phone & pager exp	DKPM040870	935	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	4.32	Intercompany Billing	DKPM040942	153	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	4.41	Intercompany Billing	G0000230	122	000009172
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	4.95	Intercompany Billing	DKPM039393	141	000018023
230	STREXP9029	7/31/2022	2022	7	5930000	99920	Intercompany Billing	5.13	Intercompany Billing	DKPM040942	122	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	10309	Stores Expense Clearing	5.51	Stores Expense Clearing	G0000230	324	000009172
230	AJECAN5683	7/31/2022	2022	7	5930000	11864	Intercompany Billing	6.12	Intercompany Billing	DKPM040942	154	DMS22KT04
230	INTCOM6909	7/31/2022	2022	7	5930000	99920	Cancel WO to O&M	6.14	Clear Costs For Cancelled WOs	G0000230	024	EDN100579
230	CELPGR7431	7/31/2022	2022	7	5930000	99920	Intercompany Billing	6.72	Intercompany Billing	DKPM040870	115	DMS22KT03
230	TXOAMMSTN	7/31/2022	2022	7	5940000	11864	Alloc cell phone & pager exp	7.12	Alloc cell phone & pager exp	DKPM040870	935	DMS22KT03
230	FLEETS6507	7/31/2022	2022	7	5930000	11474	TAX USE REV/ACCR ADJUSTMENT	7.21	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON	DKPM040477	393	EDN100579
230	CELPGR7431	7/31/2022	2022	7	5930000	11235	Fleet Vehicle Allocations	7.86	Fleet Vehicle Allocations	DKPM040870	738	DMS22KT03
230	FLEETS6507	7/31/2022	2022	7	5930000	11235	Alloc cell phone & pager exp	8.57	Alloc cell phone & pager exp	DKPM040942	935	DMS22KT04
230	FLEETS6507	7/31/2022	2022	7	5930000	11474	Fleet Vehicle Allocations	9.29	Fleet Vehicle Allocations	DKPM040942	738	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	9.51	Intercompany Billing	DKPM039393	125	000018023
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	9.80	Intercompany Billing	DKPM040942	738	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	11.29	Intercompany Billing	G0000230	154	000009172

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230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	11.54	Intercompany Billing	DKPM040870	738	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	13.39	Intercompany Billing	G0000230	413	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	13.43	Intercompany Billing	DKPM040942	413	DMS22KT04
230	CUMON57472	7/31/2022	2022	7	5890000	11864	Non-labor CU allocation	15.79	Non-labor CU allocation	DKPM039513	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	15.82	Intercompany Billing	DKPM040870	413	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	18.72	Intercompany Billing	G0000230	935	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	19.09	Intercompany Billing	DKPM039393	620	000018023
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	19.74	Intercompany Billing	DKPM039392	210	000018023
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	20.71	Intercompany Billing	DKPM039393	120	000018023
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	20.89	Intercompany Billing	DKPM039393	11N	000018023
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	21.58	Intercompany Billing	DKPM040571	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	21.71	Non-labor CU allocation	DKPM039504	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	22.97	Intercompany Billing	DKPM040942	738	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	23.71	Intercompany Billing	DKPM040942	121	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	24.19	Intercompany Billing	DKPM039393	115	000018023
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	25.86	Intercompany Billing	G0000230	153	000009172
230	CUMON57472	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	26.62	Non-labor CU allocation	DKPM035810	210	EDN014682
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	30.73	Intercompany Billing	G0000230	122	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	31.86	Intercompany Billing	DKPM040942	935	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	33.41	Intercompany Billing	DKPM040870	141	DMS22KT03
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	33.92	Non-labor CU allocation	DKPM040279	210	000018023
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	34.75	Intercompany Billing	DKPM040870	935	DMS22KT03
230	CUMON57472	7/31/2022	2022	7	5930000	11107	Non-labor CU allocation	34.87	Non-labor CU allocation	DKPM040942	520	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	35.10	Intercompany Billing	DKPM040870	738	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	36.71	Intercompany Billing	G0000230	936	000009172
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	39.06	Intercompany Billing	G0000230	141	000009172
230	PPE3557340	7/31/2022	2022	7	5930000	11107	Allocate PPE/Safety Equip	40.12	Allocate PPE/Safety Equipment	DKPM040870	936	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	40.60	Intercompany Billing	DKPM040942	520	DMS22KT04
230	STREXP9029	7/31/2022	2022	7	5830000	11864	Stores Expense Clearing	42.50	Stores Expense Clearing	DKPM040942	310	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	45.38	Intercompany Billing	DKPM040942	141	DMS22KT04
230	CUREA57458	7/31/2022	2022	7	5830000	11864	Reallocate Compatible Units	48.29	Reallocate Compatible Units	DKPM037891	210	EDN014682
230	CUREA57458	7/31/2022	2022	7	5940000	11864	Reallocate Compatible Units	48.29	Reallocate Compatible Units	DKPM037891	210	EDN014682
230	CUMON57472	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	48.54	Non-labor CU allocation	DKPM039392	210	000018023
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	52.97	Intercompany Billing	DKPM040942	153	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	53.56	Intercompany Billing	DKPM040942	936	DMS22KT04
230	FLEET56507	7/31/2022	2022	7	5930000	11204	Fleet Vehicle Allocations	53.88	Fleet Vehicle Allocations	DKPM040870	738	DMS22KT03
230	PPE3557340	7/31/2022	2022	7	5930000	11107	Allocate PPE/Safety Equip	54.00	Allocate PPE/Safety Equipment	DKPM040942	936	DMS22KT04
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	55.27	Non-labor CU allocation	DKPM039503	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	55.85	Intercompany Billing	DKPM040870	153	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	55.91	Intercompany Billing	DKPM040942	125	DMS22KT04
230	CUREA57458	7/31/2022	2022	7	5860000	11864	Reallocate Compatible Units	56.53	Reallocate Compatible Units	DKPM040477	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5830000	99920	Intercompany Billing	59.22	Intercompany Billing	DKPM039392	210	000018023
230	CUMON57472	7/31/2022	2022	7	5860000	11864	Non-labor CU allocation	60.39	Non-labor CU allocation	DKPM040477	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	62.92	Intercompany Billing	DKPM040942	122	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	63.20	Intercompany Billing	DKPM040870	121	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	66.34	Intercompany Billing	DKPM040870	122	DMS22KT03
230	AIECAN5683	7/31/2022	2022	7	5930000	11864	Cancel WO to O&M	76.02	Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	76.99	Non-labor CU allocation	DKPM039509	210	EDN100579
230	STREXP9029	7/31/2022	2022	7	5830000	11864	Stores Expense Clearing	77.50	Stores Expense Clearing	DKPM040942	320	DMS22KT04
230	CUREA57458	7/31/2022	2022	7	5940000	11864	Reallocate Compatible Units	84.81	Reallocate Compatible Units	DKPM040477	210	EDN100579
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	92.38	Non-labor CU allocation	DKPM039649	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	96.86	Intercompany Billing	G0000230	413	000009172
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	98.23	Intercompany Billing	G0000230	125	000009172
230	CUMON57472	7/31/2022	2022	7	5940000	11864	Non-labor CU allocation	106.47	Non-labor CU allocation	DKPM035810	210	EDN014682
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	112.24	Intercompany Billing	DKPM040942	620	DMS22KT04
230	CELPGR7431	7/31/2022	2022	7	5930000	11107	Alloc cell phone & pager exp	119.89	Alloc cell phone & pager exp	DKPM040870	935	DMS22KT03
230	AIECAN5683	7/31/2022	2022	7	5930000	11864	Cancel WO to O&M	121.70	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	121.79	Intercompany Billing	DKPM040942	120	DMS22KT04
230	FLEET56507	7/31/2022	2022	7	5930000	11235	Fleet Vehicle Allocations	122.22	Fleet Vehicle Allocations	DKPM040870	738	DMS22KT03

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230	CUMON57472	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	127.62	Non-labor CU allocation	DKPM038949	210	EDN014682
230	CUMON57472	7/31/2022	2022	7	5980000	11864	Non-labor CU allocation	127.62	Non-labor CU allocation	DKPM038949	210	EDN014682
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	133.00	Intercompany Billing	DKPM040942	143	DMS22KT04
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	145.62	Non-labor CU allocation	DKPM039392	210	000018023
230	FLEET56507	7/31/2022	2022	7	5930000	11235	Fleet Vehicle Allocations	146.60	Fleet Vehicle Allocations	DKPM040942	738	DMS22KT04
230	CELPGR7431	7/31/2022	2022	7	5930000	11107	Alloc cell phone & pager exp	161.52	Alloc cell phone & pager exp	DKPM040942	935	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	165.70	Intercompany Billing	DKPM040942	413	DMS22KT04
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Asplundh Tree Expert LLC	174.68	Rec Unvouchrd Liability Acrrs	DKPM039647	9AA	EDN100579
230	CUMON57472	7/31/2022	2022	7	5930000	11474	Non-labor CU allocation	178.02	Non-labor CU allocation	DKPM040942	520	DMS22KT04
230	AJECAN5683	7/31/2022	2022	7	5930000	11864	Cancel WO to O&M	180.71	Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	184.61	Intercompany Billing	DKPM040942	125	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	200.38	Intercompany Billing	G0000230	620	00009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	209.76	Intercompany Billing	DKPM040942	13E	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	210.00	Intercompany Billing	DKPM040870	143	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930001	99920	Intercompany Billing	216.81	Intercompany Billing	G0000230	120	00009172
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	228.03	Non-labor CU allocation	DKPM039390	210	000018023
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	229.68	Intercompany Billing	DKPM040870	738	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	229.82	Intercompany Billing	DKPM040942	510	DMS22KT04
230	AJECAN5683	7/31/2022	2022	7	5930000	11864	Cancel WO to O&M	230.73	Intercompany Billing	DKPM040870	125	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	244.13	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	265.17	Intercompany Billing	DKPM040942	11E	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	271.91	Intercompany Billing	G0000230	141	00009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	277.97	Intercompany Billing	DKPM040870	413	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	352.50	Intercompany Billing	G0000230	738	00009172
230	CUMON57472	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	371.08	Intercompany Billing	DKPM040942	620	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	392.51	Non-labor CU allocation	DKPM040477	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	402.52	Intercompany Billing	DKPM040942	120	DMS22KT04
230	CUMON57472	7/31/2022	2022	7	5930000	99920	Intercompany Billing	414.20	Intercompany Billing	DKPM040870	135	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	428.30	Non-labor CU allocation	DKPM037842	210	EDN014682
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	428.63	Intercompany Billing	DKPM040942	115	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	446.59	Intercompany Billing	DKPM040870	620	DMS22KT03
230	UVLACC7588	7/31/2022	2022	7	5930000	99920	Intercompany Billing	448.03	Intercompany Billing	DKPM040942	11N	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	12359	Asplundh Tree Expert LLC	448.20	Rec Unvouchrd Liability Acrrs	DKPM040496	9AA	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	473.38	Intercompany Billing	G0000230	11E	00009172
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	487.67	Intercompany Billing	DKPM040870	120	DMS22KT03
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	493.85	Non-labor CU allocation	DKPM040428	210	000018023
230	CUMON57472	7/31/2022	2022	7	5830000	11864	Non-labor CU allocation	505.73	Non-labor CU allocation	DKPM035810	210	EDN014682
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	542.83	Non-labor CU allocation	DKPM039700	210	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	10309	Davey Resource Group	553.19	Rec Unvouchrd Liability Acrrs	G0000230	9AA	00009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	556.84	Intercompany Billing	DKPM040942	141	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	559.34	Intercompany Billing	DKPM040870	13E	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	567.01	Intercompany Billing	DKPM040942	121	DMS22KT04
230	AJECAN5683	7/31/2022	2022	7	5930000	11864	Cancel WO to O&M	587.05	Intercompany Billing	DKPM040870	141	DMS22KT03
230	CUMON57472	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	592.89	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	611.04	Non-labor CU allocation	DKPM040870	260	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	12359	Asplundh Tree Expert LLC	669.25	Rec Unvouchrd Liability Acrrs	DKPM039647	9AA	EDN100579
230	UVLACC7588	7/31/2022	2022	7	5930000	99920	Intercompany Billing	710.90	Intercompany Billing	G0000230	125	00009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Davey Resource Group	754.35	Rec Unvouchrd Liability Acrrs	G0000230	9AA	00009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Davey Resource Group	754.35	Rec Unvouchrd Liability Acrrs	G0000230	9AA	00009172
230	UVLACC7588	7/31/2022	2022	7	5930000	12359	Asplundh Tree Expert LLC	826.00	Rec Unvouchrd Liability Acrrs	DKPM039966	9AA	EDN100579
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Davey Resource Group	854.93	Rec Unvouchrd Liability Acrrs	G0000230	9AA	00009172
230	INTCOM8909	7/31/2022	2022	7	5930000	10309	Davey Resource Group	854.93	Rec Unvouchrd Liability Acrrs	G0000230	9AA	00009172
230	UVLACC7588	7/31/2022	2022	7	5930000	99920	Intercompany Billing	991.52	Intercompany Billing	DKPM040870	121	DMS22KT03
230	SCBIL8806	7/31/2022	2022	7	5930000	10309	Davey Resource Group	1,005.80	Rec Unvouchrd Liability Acrrs	G0000230	9AA	00009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99900	AEPSC Bill - Services Rendered	1,013.82	AEPSC Bill - Services Rendered	DKPM040870	780	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	1,048.28	Intercompany Billing	DKPM040870	11N	DMS22KT04
230	SCBIL8806	7/31/2022	2022	7	5930000	99920	Intercompany Billing	1,086.90	Intercompany Billing	DKPM040942	738	DMS22KT04
230	UVLACC7588	7/31/2022	2022	7	5930000	99900	AEPSC Bill - Services Rendered	1,194.35	AEPSC Bill - Services Rendered	DKPM040942	780	DMS22KT04
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Davis H Elliot	1,276.00	Rec Unvouchrd Liability Acrrs	DKPM039392	9AA	000018023

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230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	1,316.30	Rec Unvouchrd Liability Acrrs	DKPM039390	9AA	000018023
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	1,366.24	Intercompany Billing	DKPM040942	135	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	1,449.91	Intercompany Billing	G0000230	620	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Davis H Elliot	1,512.00	Rec Unvouchrd Liability Acrrs	DKPM040428	9AA	000018023
230	CUMONS7472	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	1,561.44	Non-labor CU allocation	DKPM040942	210	DMS22KT04
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	1,568.86	Intercompany Billing	G0000230	120	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Asplundh Tree Expert LLC	1,606.20	Rec Unvouchrd Liability Acrrs	DKPM039647	9AA	EDN100579
230	UVLACC7588	7/31/2022	2022	7	5930000	12359	Asplundh Tree Expert LLC	1,841.38	Rec Unvouchrd Liability Acrrs	DKPM039503	9AA	EDN100579
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Davey Resource Group	2,011.60	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Asplundh Tree Expert LLC	2,212.76	Rec Unvouchrd Liability Acrrs	DKPM039702	9AA	EDN100579
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Asplundh Tree Expert LLC	2,615.86	Rec Unvouchrd Liability Acrrs	DKPM039698	9AA	EDN100579
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	2,727.27	Intercompany Billing	DKPM040870	738	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	3,425.25	Intercompany Billing	G0000230	11E	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	3,651.57	Intercompany Billing	DKPM040942	13N	DMS22KT04
230	CUMONS7472	7/31/2022	2022	7	5930000	11107	Non-labor CU allocation	4,134.31	Non-labor CU allocation	DKPM040870	510	DMS22KT03
230	FLEETS6507	7/31/2022	2022	7	5930000	11107	Fleet Vehicle Allocations	5,220.18	Fleet Vehicle Allocations	DKPM040870	738	DMS22KT03
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	6,689.94	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	FLEETS6507	7/31/2022	2022	7	5930000	11107	Fleet Vehicle Allocations	7,026.30	Fleet Vehicle Allocations	DKPM040942	738	DMS22KT03
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	8,360.33	Intercompany Billing	DKPM040870	13N	DMS22KT03
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	9,159.64	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	13,432.99	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	13,796.74	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	14,113.10	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	19,084.66	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	21,513.70	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	24,873.30	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	27,833.08	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	28,269.53	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	29,295.60	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	34,729.00	Intercompany Billing	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Davey Tree Expert	35,151.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	KGPCO	47,752.92	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Asplundh Tree Expert LLC	49,358.46	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	67,654.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	CUMONS7472	7/31/2022	2022	7	5930000	11864	Non-labor CU allocation	68,537.60	Non-labor CU allocation	DKPM040870	210	DMS22KT03
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service	80,000.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	W.A. Kendall and Company, LLC	82,566.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	INTCOM8909	7/31/2022	2022	7	5930000	99920	Intercompany Billing	100,000.00	Intercompany Billing	G0000230	210	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Townsend Tree Service, Inc.	100,000.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7975	7/31/2022	2022	7	5830000	11864	ROBERT HENRY CORPORATION	157,705.26	Rec Unvouchrd Liability Acrrs	DKPM040870	9AA	DMS22KT03
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	W.A. Kendall and Company, LLC	211,502.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	10309	Davey Tree Expert	332,584.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC7588	7/31/2022	2022	7	5930000	11864	Cont, Forestry Major Storm 06/	391,640.00	Rec Unvouchrd Liability Acrrs	DKPM040870	9AA	DMS22KT03
230	UVLREV7668	8/1/2022	2022	8	5930000	11864	Cont, Forestry Major Storm 06/	(391,640.00)	Reverse Unvouchered Liab Acc	DKPM040870	9AB	DMS22KT03
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Tree Expert	(332,584.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	W.A. Kendall and Company, LLC	(211,502.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV8017	8/1/2022	2022	8	5830000	11864	ROBERT HENRY CORPORATION	(157,705.26)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	(100,000.00)	Reverse Unvouchered Liab Acc	DKPM040870	9AB	DMS22KT03
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	W.A. Kendall and Company, LLC	(82,566.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service	(80,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	(67,654.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	(49,358.46)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	KGPCO	(47,752.92)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Tree Expert	(35,151.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	(29,295.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	(28,269.53)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	(27,833.08)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	(24,873.30)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	(21,513.70)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172

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230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	(19,084.66)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	(14,113.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	(13,796.74)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	(13,432.99)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	(9,159.64)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	(6,689.94)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	11864	Asplundh Tree Expert LLC	(2,615.86)	Reverse Unvouchered Liab Acc	DKPM039698	9AB	EDN100579
230	UVLREV7668	8/1/2022	2022	8	5930000	11864	Asplundh Tree Expert LLC	(2,212.76)	Reverse Unvouchered Liab Acc	DKPM039702	9AB	EDN100579
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Resource Group	(2,011.60)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	12359	Asplundh Tree Expert LLC	(1,841.38)	Reverse Unvouchered Liab Acc	DKPM039503	9AB	EDN100579
230	UVLREV7668	8/1/2022	2022	8	5930000	11864	Asplundh Tree Expert LLC	(1,606.20)	Reverse Unvouchered Liab Acc	DKPM039647	9AB	EDN100579
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davis H Elliot	(1,512.00)	Reverse Unvouchered Liab Acc	DKPM040428	9AB	000018023
230	UVLREV7668	8/1/2022	2022	8	5930000	11864	Asplundh Tree Expert LLC	(1,316.30)	Reverse Unvouchered Liab Acc	DKPM039390	9AB	000018023
230	UVLREV7668	8/1/2022	2022	8	5930000	11864	Davis H Elliot	(1,276.00)	Reverse Unvouchered Liab Acc	DKPM039392	9AB	000018023
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Resource Group	(1,005.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Resource Group	(854.93)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Resource Group	(854.93)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	12359	Asplundh Tree Expert LLC	(826.00)	Reverse Unvouchered Liab Acc	DKPM039966	9AB	EDN100579
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Resource Group	(754.35)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Resource Group	(754.35)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	12359	Asplundh Tree Expert LLC	(689.25)	Reverse Unvouchered Liab Acc	DKPM039647	9AB	EDN100579
230	UVLREV7668	8/1/2022	2022	8	5930000	10309	Davey Resource Group	(553.19)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV7668	8/1/2022	2022	8	5930000	12359	Asplundh Tree Expert LLC	(448.20)	Reverse Unvouchered Liab Acc	DKPM040496	9AB	EDN100579
230	UVLREV7668	8/1/2022	2022	8	5930000	11864	Asplundh Tree Expert LLC	(174.68)	Reverse Unvouchered Liab Acc	DKPM039647	9AB	EDN100579
230	APACC50072	8/2/2022	2022	8	5930000	10309	Accounts Payable Accrual	100,000.00	Accounts Payable Accrual	G0000230	210	000009172
230	B03563325	8/4/2022	2022	8	5880000	11864	Billing Jm/s	(5,590.71)	Billing Jm/s	G0000230	975	EDN100579
230	APACC54003	8/5/2022	2022	8	5930000	11217	Accounts Payable Accrual	10.40	Accounts Payable Accrual	G0000230	520	000009172
230	APACC54003	8/5/2022	2022	8	5930000	11217	Accounts Payable Accrual	49.65	Accounts Payable Accrual	G0000230	520	000009172
230	APACC54003	8/5/2022	2022	8	5930000	11217	Accounts Payable Accrual	159.61	Accounts Payable Accrual	G0000230	510	000009172
230	APACC54922	8/8/2022	2022	8	5880000	11235	Accounts Payable Accrual	47,080.65	Accounts Payable Accrual	G0000230	210	EDN100579
230	APACC58332	8/9/2022	2022	8	5930000	10309	Accounts Payable Accrual	23.03	Accounts Payable Accrual	G0000230	393	000009172
230	APACC58332	8/9/2022	2022	8	5930000	10309	Accounts Payable Accrual	242.40	Accounts Payable Accrual	G0000230	396	000009172
230	APACC58332	8/9/2022	2022	8	5930000	10309	Accounts Payable Accrual	91,496.57	Accounts Payable Accrual	G0000230	210	000009172
230	APACC66513	8/10/2022	2022	8	5930000	10309	Accounts Payable Accrual	48.89	Accounts Payable Accrual	G0000230	393	000009172
230	APACC66513	8/10/2022	2022	8	5930000	11864	Accounts Payable Accrual	174.68	Accounts Payable Accrual	DKPM039647	210	EDN100579
230	APACC66513	8/10/2022	2022	8	5930000	10309	Accounts Payable Accrual	514.61	Accounts Payable Accrual	G0000230	396	000009172
230	APACC66513	8/10/2022	2022	8	5930000	10309	Accounts Payable Accrual	591,058.41	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3567721	8/12/2022	2022	8	5830000	11107	Labor Overheads	0.03	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5930000	11107	Labor Overheads	0.03	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5960000	11107	Labor Overheads	0.03	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5830000	11107	Labor Overheads	0.05	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5930000	11107	Labor Overheads	0.05	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5960000	11107	Labor Overheads	0.05	Labor Overheads	DKPM040513	125	DR15R26A0
230	CUA3567052	8/12/2022	2022	8	5830000	11107	Compatible Unit Allocations	0.24	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3567052	8/12/2022	2022	8	5930000	11107	Compatible Unit Allocations	0.24	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3567052	8/12/2022	2022	8	5960000	11107	Compatible Unit Allocations	0.24	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5830000	11490	Labor Overheads	0.43	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5930000	11490	Labor Overheads	0.43	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5960000	11490	Labor Overheads	0.43	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5830000	11107	Labor Overheads	0.52	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5930000	11107	Labor Overheads	0.52	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5960000	11107	Labor Overheads	0.52	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5830000	11490	Labor Overheads	1.04	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5930000	11490	Labor Overheads	1.04	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5960000	11490	Labor Overheads	1.04	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5830000	11107	Labor Overheads	1.25	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5930000	11107	Labor Overheads	1.25	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3567721	8/12/2022	2022	8	5960000	11107	Labor Overheads	1.25	Labor Overheads	DKPM040513	125	DR15R26A0
230	CUA3567052	8/12/2022	2022	8	5830000	11107	Compatible Unit Allocations	1.72	Compatible Unit Allocations	DKPM040513	115	DR15R26A0

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230	CUA3567052	8/12/2022	2022	8	5930000	11107	Compatible Unit Allocations	1.72	Compatible Unit Allocations	DKPM040513	115	DR15R26AO
230	CUA3567052	8/12/2022	2022	8	5960000	11107	Compatible Unit Allocations	1.72	Compatible Unit Allocations	DKPM040513	115	DR15R26AO
230	CUA3567052	8/12/2022	2022	8	5830000	11107	Compatible Unit Allocations	3.19	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	CUA3567052	8/12/2022	2022	8	5930000	11107	Compatible Unit Allocations	3.19	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	CUA3567052	8/12/2022	2022	8	5960000	11107	Compatible Unit Allocations	3.19	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	CUA3567052	8/12/2022	2022	8	5830000	11490	Compatible Unit Allocations	4.06	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	CUA3567052	8/12/2022	2022	8	5930000	11490	Compatible Unit Allocations	4.07	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	CUA3567052	8/12/2022	2022	8	5960000	11490	Compatible Unit Allocations	4.07	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	APACC68324	8/15/2022	2022	8	5930000	11864	Accounts Payable Accrual	131.88	Accounts Payable Accrual	DKPM039707	210	EDN100579
230	APACC68324	8/15/2022	2022	8	5930000	10309	Accounts Payable Accrual	111,651.19	Accounts Payable Accrual	G0000230	210	000009172
230	APACC69530	8/17/2022	2022	8	5930000	10309	Accounts Payable Accrual	3,861.30	Accounts Payable Accrual	G0000230	210	000009172
230	APACC71565	8/23/2022	2022	8	5930000	10309	Accounts Payable Accrual	16,790.10	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3573477	8/26/2022	2022	8	5830000	11490	Labor Overheads	0.03	Labor Overheads	DKPM040513	141	DR15R26AO
230	OVH3573477	8/26/2022	2022	8	5930000	11490	Labor Overheads	0.03	Labor Overheads	DKPM040513	141	DR15R26AO
230	OVH3573477	8/26/2022	2022	8	5960000	11490	Labor Overheads	0.08	Labor Overheads	DKPM040513	141	DR15R26AO
230	OVH3573477	8/26/2022	2022	8	5830000	11490	Labor Overheads	0.08	Labor Overheads	DKPM040513	125	DR15R26AO
230	OVH3573477	8/26/2022	2022	8	5930000	11490	Labor Overheads	0.08	Labor Overheads	DKPM040513	125	DR15R26AO
230	OVH3573477	8/26/2022	2022	8	5960000	11490	Labor Overheads	0.08	Labor Overheads	DKPM040513	125	DR15R26AO
230	CUA3573303	8/26/2022	2022	8	5830000	11490	Compatible Unit Allocations	0.34	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	CUA3573303	8/26/2022	2022	8	5930000	11490	Compatible Unit Allocations	0.34	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	CUA3573303	8/26/2022	2022	8	5960000	11490	Compatible Unit Allocations	0.34	Compatible Unit Allocations	DKPM040513	11N	DR15R26AO
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	(34,729.00)	Intercompany Billing	G0000230	9AB	000009172
230	CUREA76493	8/31/2022	2022	8	5830000	11864	Reallocate Compatible Units	(1,304.70)	Reallocate Compatible Units	DKPM038584	210	000018023
230	CUREA76493	8/31/2022	2022	8	5930000	11864	Reallocate Compatible Units	(376.26)	Reallocate Compatible Units	DKPM038628	210	000018023
230	CUREA76493	8/31/2022	2022	8	5940000	11864	Reallocate Compatible Units	(274.67)	Reallocate Compatible Units	DKPM038584	210	000018023
230	CUREA76493	8/31/2022	2022	8	5930000	11864	Reallocate Compatible Units	(245.78)	Reallocate Compatible Units	DKPM038585	210	000018023
230	CUREA76493	8/31/2022	2022	8	5830000	11864	Reallocate Compatible Units	(188.14)	Reallocate Compatible Units	DKPM038628	210	000018023
230	CUREA76493	8/31/2022	2022	8	5830000	11864	Reallocate Compatible Units	(111.81)	Reallocate Compatible Units	DKPM039676	210	EDN100579
230	TXOUAMMSTN	8/31/2022	2022	8	5830000	11864	TAX USE REV/ACCR ADJUSTMENT	(57.32)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MO	DKPM040942	393	DMS22KT04
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	(55.07)	Intercompany Billing	G0000230	738	000009172
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	(20.87)	Intercompany Billing	DKPM039482	210	EDN014682
230	INTCOM8109	8/31/2022	2022	8	5930000	11490	Intercompany Billing	(1.57)	Intercompany Billing	G0000230	738	000009172
230	CUREA76493	8/31/2022	2022	8	5930000	11490	Reallocate Compatible Units	(1.32)	Reallocate Compatible Units	DKPM038585	11N	000018023
230	OHREA76504	8/31/2022	2022	8	5930000	11490	Reallocate Labor Overheads	(0.28)	Reallocate Labor Overheads	DKPM038585	125	000018023
230	OHREA76504	8/31/2022	2022	8	5930000	11490	Reallocate Labor Overheads	(0.11)	Reallocate Labor Overheads	DKPM038585	141	000018023
230	CUREA76493	8/31/2022	2022	8	5980000	11864	Reallocate Compatible Units	(0.07)	Reallocate Compatible Units	DKPM038628	210	000018023
230	FLTCLR6914	8/31/2022	2022	8	5830000	11107	Clear misc chgs in Fleet accts	(0.05)	Clear misc chgs in Fleet accts	DKPM040513	413	DR15R26AO
230	FLTCLR6914	8/31/2022	2022	8	5930000	11107	Clear misc chgs in Fleet accts	(0.05)	Clear misc chgs in Fleet accts	DKPM040513	413	DR15R26AO
230	FLTCLR6914	8/31/2022	2022	8	5960000	11107	Clear misc chgs in Fleet accts	(0.05)	Clear misc chgs in Fleet accts	DKPM040513	413	DR15R26AO
230	FLTCLR6914	8/31/2022	2022	8	5830000	11490	Clear misc chgs in Fleet accts	(0.04)	Clear misc chgs in Fleet accts	DKPM040513	413	DR15R26AO
230	FLTCLR6914	8/31/2022	2022	8	5930000	11490	Clear misc chgs in Fleet accts	(0.04)	Clear misc chgs in Fleet accts	DKPM040513	413	DR15R26AO
230	FLTCLR6914	8/31/2022	2022	8	5960000	11490	Clear misc chgs in Fleet accts	(0.04)	Clear misc chgs in Fleet accts	DKPM040513	413	DR15R26AO
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	0.19	Intercompany Billing	DKPM040942	220	DMS22KT04
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	1.81	Intercompany Billing	G0000230	153	000009172
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	1.88	Intercompany Billing	G0000230	935	000009172
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	2.15	Intercompany Billing	G0000230	122	000009172
230	CUREA76493	8/31/2022	2022	8	5930000	11864	Reallocate Compatible Units	3.67	Reallocate Compatible Units	G0000230	413	000009172
230	CUMON76517	8/31/2022	2022	8	5930000	11864	Non-labor CU allocation	9.70	Non-labor CU allocation	DKPM040299	210	EDN014722
230	STREXP8230	8/31/2022	2022	8	5930000	10309	Stores Expense Clearing	11.55	Stores Expense Clearing	DKPM039392	210	000018023
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	15.15	Intercompany Billing	G0000230	324	000009172
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	18.18	Intercompany Billing	G0000230	220	000009172
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	18.99	Intercompany Billing	G0000230	141	000009172
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	20.01	Intercompany Billing	G0000230	738	000009172
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	22.96	Intercompany Billing	G0000230	153	000009172
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	27.27	Intercompany Billing	G0000230	122	000009172
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	27.64	Non-labor CU allocation	DKPM039513	210	EDN100579
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	27.79	Intercompany Billing	G0000230	125	000009172
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	34.65	Non-labor CU allocation	DKPM039392	210	000018023
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	35.22	Intercompany Billing	G0000230	935	000009172

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230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	39.49	Non-labor CU allocation	DKPM039930	210	000018023
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	47.50	Intercompany Billing	G0000230	413	000009172
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	62.00	Intercompany Billing	G0000230	620	000009172
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	66.11	Intercompany Billing	G0000230	120	000009172
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	69.48	Non-labor CU allocation	DKPM040428	210	000018023
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	71.67	Non-labor CU allocation	DKPM039698	210	EDN100579
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	78.48	Non-labor CU allocation	DKPM039698	210	EDN100579
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	84.36	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	84.36	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	84.36	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	102.65	Non-labor CU allocation	DKPM039509	210	EDN100579
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	113.77	Non-labor CU allocation	DKPM039647	210	EDN100579
230	UVLACC6644	8/31/2022	2022	8	5930000	11864	Asplundh Tree Expert LLC	131.88	Rec Unvouchrd Liability Acrrs	DKPM039653	9AA	EDN100579
230	CUREA76493	8/31/2022	2022	8	5930000	11864	Reallocate Compatible Units	132.26	Reallocate Compatible Units	DKPM040519	210	EDN100298
230	INTCOM8109	8/31/2022	2022	8	5930001	99920	Intercompany Billing	146.46	Intercompany Billing	G0000230	11E	000009172
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	171.54	Non-labor CU allocation	DKPM039507	210	EDN100579
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	241.33	Intercompany Billing	G0000230	141	000009172
230	CUREA76493	8/31/2022	2022	8	5930000	11864	Reallocate Compatible Units	256.26	Reallocate Compatible Units	DKPM040353	210	000004738
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	264.32	Non-labor CU allocation	DKPM039966	210	EDN100579
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	274.83	Intercompany Billing	G0000230	U3E	000009172
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	315.64	Intercompany Billing	G0000230	788	000009172
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	331.91	Non-labor CU allocation	DKPM039702	210	EDN100579
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	374.24	Intercompany Billing	G0000230	125	000009172
230	CUMON76517	8/31/2022	2022	8	5830000	11864	Non-labor CU allocation	401.30	Non-labor CU allocation	DKPM038460	210	EDN014682
230	CUREA76493	8/31/2022	2022	8	5930000	11864	Reallocate Compatible Units	448.20	Non-labor CU allocation	DKPM040496	210	EDN100579
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Davey Resource Group	494.25	Reallocate Compatible Units	DKPM040293	210	EDN014722
230	CUMON76517	8/31/2022	2022	8	5930000	11864	Non-labor CU allocation	553.19	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	744.46	Non-labor CU allocation	DKPM040519	210	EDN100298
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	802.19	Intercompany Billing	G0000230	620	000009172
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	860.78	Intercompany Billing	G0000230	120	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Davey Resource Group	905.08	Intercompany Billing	DKPM040942	210	DMS22KT04
230	UVLACC6644	8/31/2022	2022	8	5930000	12359	Asplundh Tree Expert LLC	1,005.80	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Davey Resource Group	1,092.49	Rec Unvouchrd Liability Acrrs	DKPM040230	9AA	EDN015044
230	UVLACC6644	8/31/2022	2022	8	5930000	11864	DAVIS H ELLIOT	1,156.67	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	11864	DAVIS H ELLIOT	1,250.00	Rec Unvouchrd Liability Acrrs	DKPM040513	9AA	DR15R26A0
230	UVLACC6644	8/31/2022	2022	8	5930000	11864	Asplundh Tree Expert LLC	1,276.00	Rec Unvouchrd Liability Acrrs	DKPM039392	9AA	000018023
230	UVLACC6644	8/31/2022	2022	8	5930000	12359	Asplundh Tree Expert LLC	1,500.85	Rec Unvouchrd Liability Acrrs	DKPM039503	9AA	EDN100579
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	1,560.70	Rec Unvouchrd Liability Acrrs	DKPM039653	9AA	EDN100579
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Davey Resource Group	1,620.27	Intercompany Billing	G0000230	11E	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	11864	Asplundh Tree Expert LLC	1,827.52	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Davey Resource Group	1,997.35	Rec Unvouchrd Liability Acrrs	DKPM039707	9AA	EDN100579
230	UVLACC6644	8/31/2022	2022	8	5930000	11864	DAVIS H ELLIOT	2,202.92	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	3,264.00	Rec Unvouchrd Liability Acrrs	DKPM040428	9AA	000018023
230	CUMON76517	8/31/2022	2022	8	5930000	11864	Non-labor CU allocation	9,161.45	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	10,666.76	Non-labor CU allocation	DKPM040870	210	DMS22KT03
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	20,089.67	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	22,207.80	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	23,921.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Townsend Tree Service, Inc.	27,437.19	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	27,833.08	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	INTCOM8109	8/31/2022	2022	8	5930000	99920	Intercompany Billing	30,955.75	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	34,729.00	Intercompany Billing	G0000230	210	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Asplundh Tree Expert LLC	35,100.45	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	CUMON76517	8/31/2022	2022	8	5930000	11864	Townsend Tree Service	81,000.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	Non-labor CU allocation	100,606.25	Non-labor CU allocation	DKPM040942	210	DMS22KT04
230	UVLACC6644	8/31/2022	2022	8	5930000	11864	KGPCO	116,259.78	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	CUMON76517	8/31/2022	2022	8	5930000	11864	Cont.Forestry, Major Storm 06/1	175,769.00	Rec Unvouchrd Liability Acrrs	DKPM040870	9AA	DMS22KT03
230	UVLACC6644	8/31/2022	2022	8	5930000	11864	Non-labor CU allocation	182,059.79	Non-labor CU allocation	DKPM040870	210	DMS22KT03
230	UVLACC6644	8/31/2022	2022	8	5930000	10309	W.A. Kendall and Company, LLC	211,502.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172

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230	UVLREV6725	9/1/2022	2022	9	5930000	10309	W.A. Kendall and Company, LLC	(211,502.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	11864	Cont.Forestry, Major Storm 06/1	(175,769.00)	Reverse Unvouchered Liab Acc	DKPM040870	9AB	DMS22KT03
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	KGPCO	(116,258.78)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Townsend Tree Service	(81,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Asplundh Tree Expert LLC	(35,100.45)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Asplundh Tree Expert LLC	(30,955.75)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Townsend Tree Service, Inc.	(27,833.08)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Asplundh Tree Expert LLC	(27,437.19)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Townsend Tree Service, Inc.	(23,921.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Townsend Tree Service, Inc.	(22,207.80)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Asplundh Tree Expert LLC	(20,089.67)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Asplundh Tree Expert LLC	(9,161.45)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	11864	DAVIS H ELLIOT	(3,264.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Davey Resource Group	(2,202.92)	Reverse Unvouchered Liab Acc	DKPM040428	9AB	000018023
230	UVLREV6725	9/1/2022	2022	9	5930000	11864	Asplundh Tree Expert LLC	(1,997.55)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Davey Resource Group	(1,827.52)	Reverse Unvouchered Liab Acc	DKPM039707	9AB	EDN100579
230	UVLREV6725	9/1/2022	2022	9	5930000	12359	Asplundh Tree Expert LLC	(1,560.70)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	11864	Asplundh Tree Expert LLC	(1,500.85)	Reverse Unvouchered Liab Acc	DKPM039653	9AB	EDN100579
230	UVLREV6725	9/1/2022	2022	9	5930000	11864	DAVIS H ELLIOT	(1,276.00)	Reverse Unvouchered Liab Acc	DKPM039503	9AB	EDN100579
230	UVLREV6725	9/1/2022	2022	9	5930000	11864	DAVIS H ELLIOT	(1,250.00)	Reverse Unvouchered Liab Acc	DKPM039392	9AB	000018023
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Davey Resource Group	(1,005.90)	Reverse Unvouchered Liab Acc	DKPM040513	9AB	DR15R26A0
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Asplundh Tree Expert LLC	(1,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Davey Resource Group	(1,000.00)	Reverse Unvouchered Liab Acc	DKPM040230	9AB	EDN015044
230	UVLREV6725	9/1/2022	2022	9	5930000	10309	Davey Resource Group	(553.19)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV6725	9/1/2022	2022	9	5930000	11864	Asplundh Tree Expert LLC	(151.88)	Reverse Unvouchered Liab Acc	DKPM039653	9AB	EDN100579
230	APACC82133	9/7/2022	2022	9	5930000	10309	Accounts Payable Accrual	27,417.40	Accounts Payable Accrual	G0000230	210	000009172
230	APACC83520	9/8/2022	2022	9	5930000	10309	Accounts Payable Accrual	69.74	Accounts Payable Accrual	G0000230	393	000009172
230	APACC83520	9/8/2022	2022	9	5930000	11864	Accounts Payable Accrual	151.88	Accounts Payable Accrual	G0000230	210	EDN100579
230	APACC83520	9/8/2022	2022	9	5930000	10309	Accounts Payable Accrual	734.10	Accounts Payable Accrual	DKPM039653	396	000009172
230	OVH3584221	9/9/2022	2022	9	5830000	11490	Labor Overheads	165,170.67	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3584221	9/9/2022	2022	9	5830000	11490	Labor Overheads	0.62	Labor Overheads	DKPM040428	141	000018023
230	CUA3583044	9/9/2022	2022	9	5830000	11490	Compatible Unit Allocations	1.30	Labor Overheads	DKPM040428	125	000018023
230	APACC84263	9/9/2022	2022	9	5930000	10309	Accounts Payable Accrual	5.43	Accounts Payable Accrual	DKPM040428	11N	000018023
230	APACC85737	9/13/2022	2022	9	5930000	10309	Accounts Payable Accrual	754.35	Accounts Payable Accrual	G0000230	210	000009172
230	APACC85737	9/13/2022	2022	9	5930000	10309	Accounts Payable Accrual	95.95	Accounts Payable Accrual	G0000230	393	000009172
230	APACC85737	9/13/2022	2022	9	5930000	10309	Accounts Payable Accrual	1,009.96	Accounts Payable Accrual	G0000230	396	000009172
230	TXIMX87640	9/16/2022	2022	9	5930000	11864	Vertex Use Tax Accrual	36,087.98	Accounts Payable Accrual	G0000230	210	000009172
230	MAX3587599	9/16/2022	2022	9	5930000	11864	Maximo Work Management	18.54	Vertex Use Tax Accrual	DKPM035647	393	EDN100579
230	APACC87353	9/16/2022	2022	9	5930000	10309	Accounts Payable Accrual	195.11	Maximo Work Management	DKPM035647	310	EDN100579
230	APACC90447	9/23/2022	2022	9	5930000	10309	Accounts Payable Accrual	62,744.23	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3590263	9/23/2022	2022	9	5930000	11107	Labor Overheads	39.04	Accounts Payable Accrual	G0000230	393	000009172
230	OVH3590263	9/23/2022	2022	9	5930000	11107	Labor Overheads	41.79	Labor Overheads	DKPM035647	141	EDN100579
230	CUA3589582	9/23/2022	2022	9	5930000	11107	Compatible Unit Allocations	57.07	Labor Overheads	DKPM035647	125	EDN100579
230	APACC90447	9/23/2022	2022	9	5930000	10309	Accounts Payable Accrual	213.86	Accounts Payable Accrual	DKPM035647	11N	EDN100579
230	APACC90447	9/23/2022	2022	9	5930000	10309	Accounts Payable Accrual	410.90	Accounts Payable Accrual	G0000230	396	000009172
230	APACC91784	9/27/2022	2022	9	5930000	10309	Accounts Payable Accrual	41,853.27	Accounts Payable Accrual	G0000230	210	000009172
230	APACC91784	9/27/2022	2022	9	5930000	11864	Accounts Payable Accrual	68.31	Accounts Payable Accrual	G0000230	393	000009172
230	APACC91784	9/27/2022	2022	9	5930000	10309	Accounts Payable Accrual	138.21	Accounts Payable Accrual	DKPM035647	210	EDN014682
230	APACC91784	9/27/2022	2022	9	5930000	10309	Accounts Payable Accrual	719.08	Accounts Payable Accrual	G0000230	396	000009172
230	CUREA94581	9/30/2022	2022	9	5830000	11864	Reallocate Compatible Units	39,653.88	Accounts Payable Accrual	G0000230	210	000009172
230	FLEET93564	9/30/2022	2022	9	5930000	11107	Fleet Vehicle Allocations	(89.34)	Reallocate Compatible Units	DKPM038460	210	EDN014682
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	(3.99)	Fleet Vehicle Allocations	DKPM035647	738	EDN100579
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	(2.62)	Intercompany Billing	G0000230	738	000009172
230	FLTLR4865	9/30/2022	2022	9	5830000	11490	Clear misc chgs in Fleet accts	0.11	Intercompany Billing	G0000230	935	000009172
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	0.16	Clear misc chgs in Fleet accts	DKPM040428	413	000018023
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	0.29	Intercompany Billing	G0000230	936	000009172
230	PPE3594430	9/30/2022	2022	9	5930000	11107	Allocate PPE/Safety Equip	1.34	Intercompany Billing	G0000230	153	000009172
230	INTCOM6043	9/30/2022	2022	9	5930001	99920	Intercompany Billing	1.36	Allocate PPE/Safety Equipment	DKPM035647	936	EDN100579
								1.59	Intercompany Billing	G0000230	122	000009172

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230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	2.25	Intercompany Billing	G0000230	153	000009172
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	2.66	Intercompany Billing	G0000230	122	000009172
230	CUMON94595	9/30/2022	2022	9	5930000	11864	Non-labor CU allocation	3.95	Non-labor CU allocation	DKPM039641	210	EDN100579
230	INTCOM6043	9/30/2022	2022	9	5930001	99920	Intercompany Billing	5.18	Intercompany Billing	G0000230	413	000009172
230	FLCLR4865	9/30/2022	2022	9	5930000	11107	Clear misc chgs In Fleet accts	6.34	Clear misc chgs In Fleet accts	DKPM035647	413	EDN100579
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	8.75	Intercompany Billing	G0000230	413	000009172
230	STREXP6165	9/30/2022	2022	9	5930000	11864	Stores Expense Clearing	12.18	Stores Expense Clearing	DKPM035647	310	EDN100579
230	CUMON94595	9/30/2022	2022	9	5930000	11864	Non-labor CU allocation	13.03	Non-labor CU allocation	DKPM039392	210	000018023
230	INTCOM6043	9/30/2022	2022	9	5930001	99920	Intercompany Billing	14.04	Intercompany Billing	G0000230	141	000009172
230	STREXP6165	9/30/2022	2022	9	5930000	11864	Stores Expense Clearing	16.58	Stores Expense Clearing	DKPM035647	320	EDN100579
230	CUMON94595	9/30/2022	2022	9	5930000	11864	Non-labor CU allocation	16.59	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON94595	9/30/2022	2022	9	5930000	11864	Non-labor CU allocation	16.59	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	INTCOM6043	9/30/2022	2022	9	5960000	11864	Non-labor CU allocation	16.59	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	INTCOM6043	9/30/2022	2022	9	5930001	99920	Intercompany Billing	18.48	Intercompany Billing	G0000230	125	000009172
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	23.53	Intercompany Billing	G0000230	141	000009172
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	26.23	Non-labor CU allocation	DKPM040428	210	000018023
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	30.80	Non-labor CU allocation	DKPM039324	210	EDN100579
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	31.11	Intercompany Billing	G0000230	125	000009172
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	35.81	Intercompany Billing	G0000230	738	000009172
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	39.08	Non-labor CU allocation	DKPM039392	210	000018023
230	INTCOM6043	9/30/2022	2022	9	5930001	99920	Intercompany Billing	41.34	Intercompany Billing	G0000230	620	000009172
230	APACC93779	9/30/2022	2022	9	5930000	10309	Accounts Payable Accrual	42.81	Accounts Payable Accrual	G0000230	393	000009172
230	INTCOM6043	9/30/2022	2022	9	5930001	99920	Intercompany Billing	44.08	Intercompany Billing	G0000230	120	000009172
230	STREXP6165	9/30/2022	2022	9	5930000	10309	Stores Expense Clearing	66.49	Stores Expense Clearing	G0000230	324	000009172
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	69.81	Intercompany Billing	G0000230	620	000009172
230	CUMON94595	9/30/2022	2022	9	5930000	11864	Non-labor CU allocation	73.94	Non-labor CU allocation	DKPM035668	210	EDN014682
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	74.34	Intercompany Billing	G0000230	120	000009172
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	76.48	Non-labor CU allocation	DKPM040230	210	EDN015044
230	INTCOM6043	9/30/2022	2022	9	5930001	99920	Intercompany Billing	97.64	Intercompany Billing	G0000230	11E	000009172
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	105.06	Non-labor CU allocation	DKPM039503	210	EDN100579
230	FLEET93564	9/30/2022	2022	9	5930000	11107	Fleet Vehicle Allocations	119.29	Fleet Vehicle Allocations	DKPM035647	738	EDN100579
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	132.46	Non-labor CU allocation	DKPM040520	210	EDN100298
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	156.34	Non-labor CU allocation	DKPM040741	210	EDN100579
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	164.91	Intercompany Billing	G0000230	11E	000009172
230	APACC93779	9/30/2022	2022	9	5930000	10309	Accounts Payable Accrual	450.61	Accounts Payable Accrual	G0000230	396	000009172
230	CUREA94581	9/30/2022	2022	9	5930000	11864	Reallocate Compatible Units	476.41	Reallocate Compatible Units	DKPM039732	210	EDN100579
230	UVLACC4627	9/30/2022	2022	9	5930000	12359	Asplundh Tree Expert LLC	476.41	Asplundh Tree Expert LLC	DKPM041322	9AA	EDN100579
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	679.17	Non-labor CU allocation	DKPM039707	210	EDN100579
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	875.77	Non-labor CU allocation	DKPM039517	210	EDN100579
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	1,007.26	Non-labor CU allocation	DKPM039608	210	EDN100579
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	1,047.17	Non-labor CU allocation	DKPM039669	210	EDN100579
230	CUMON94595	9/30/2022	2022	9	5930000	11107	Non-labor CU allocation	1,095.24	Non-labor CU allocation	DKPM040870	510	DMS22KT03
230	UVLACC4627	9/30/2022	2022	9	5930000	11864	DHE	1,250.00	Rec Unvouchrd Liability Accts	DKPM040513	9AA	DR15R26A0
230	UVLACC4627	9/30/2022	2022	9	5930000	11864	DHE	1,276.00	Rec Unvouchrd Liability Accts	DKPM039392	9AA	000018023
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Davey Resource Group	1,484.86	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Davey Resource Group	1,656.19	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	CUMON94595	9/30/2022	2022	9	5830000	11864	Non-labor CU allocation	1,685.04	Non-labor CU allocation	DKPM039653	210	EDN100579
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Davey Resource Group	1,920.57	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	INTCOM6043	9/30/2022	2022	9	5930000	99920	Intercompany Billing	2,040.80	Intercompany Billing	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Davey Resource Group	2,765.95	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	11864	DHE	3,264.00	Rec Unvouchrd Liability Accts	DKPM040428	9AA	000018023
230	CUMON94595	9/30/2022	2022	9	5930000	11864	Non-labor CU allocation	18,096.41	Non-labor CU allocation	DKPM040942	210	DMS22KT04
230	APACC93779	9/30/2022	2022	9	5930000	10309	Accounts Payable Accrual	24,448.48	Accounts Payable Accrual	DKPM040942	210	DMS22KT04
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Townsend Tree Service, Inc.	35,780.60	Accounts Payable Accrual	G0000230	210	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Osmose	37,394.05	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Asplundh Tree Expert LLC	38,000.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Townsend Tree Service, Inc.	38,054.16	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Townsend Tree Service, Inc.	41,251.62	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Townsend Tree Service, Inc.	46,392.48	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172

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230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Nelson Tree Service	50,000.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	KGPCO	64,237.52	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	Townsend Tree Service	81,000.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	UVLACC4627	9/30/2022	2022	9	5930000	10309	W.A. Kendall and Company, LLC	211,502.00	Rec Unvouchrd Liability Accts	G0000230	9AA	000009172
230	CUMON94595	9/30/2022	2022	9	5930000	11864	Non-labor CU allocation	585,068.70	Non-labor CU allocation	DKPM040870	210	DMS22KT03
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	W.A. Kendall and Company, LLC	(211,502.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Townsend Tree Service	(81,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	KGPCO	(64,237.52)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Nelson Tree Service	(50,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Townsend Tree Service, Inc.	(46,392.48)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Townsend Tree Service, Inc.	(41,231.62)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Asplundh Tree Expert LLC	(38,054.16)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Osmose	(38,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Townsend Tree Service, Inc.	(37,394.05)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	11864	DHE	(3,264.00)	Reverse Unvouchered Liab Acc	DKPM040428	9AB	000018023
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Davey Resource Group	(2,765.95)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Davey Resource Group	(1,920.57)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	10309	Davey Resource Group	(1,656.19)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	11864	DHE	(1,484.86)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV4680	10/1/2022	2022	10	5930000	11864	DHE	(1,276.00)	Reverse Unvouchered Liab Acc	DKPM039932	9AB	000018023
230	UVLREV4680	10/1/2022	2022	10	5930000	12359	Asplundh Tree Expert LLC	(1,250.00)	Reverse Unvouchered Liab Acc	DKPM040513	9AB	DR15R26A0
230	APACC00006	10/6/2022	2022	10	5930000	10309	Accounts Payable Accrual	(498.57)	Reverse Unvouchered Liab Acc	DKPM041322	9AB	EDN100579
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	150,079.77	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3602840	10/7/2022	2022	10	5930000	11107	Labor Overheads	1.29	Compatible Unit Allocations	DKPM040780	135	000004738
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	2.02	Labor Overheads	DKPM040780	141	000004738
230	OVH3602840	10/7/2022	2022	10	5930000	11107	Labor Overheads	2.88	Compatible Unit Allocations	DKPM040780	13N	000004738
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	3.43	Labor Overheads	DKPM040780	125	000004738
230	CUA3600967	10/7/2022	2022	10	5830000	11107	Compatible Unit Allocations	3.94	Compatible Unit Allocations	DKPM040780	115	000004738
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	7.75	Compatible Unit Allocations	DKPM040780	135	000004738
230	CUA3600967	10/7/2022	2022	10	5930000	11245	Compatible Unit Allocations	8.78	Compatible Unit Allocations	DKPM040780	11N	000004738
230	OVH3602840	10/7/2022	2022	10	5830000	11107	Labor Overheads	10.50	Compatible Unit Allocations	DKPM041399	143	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5830000	11107	Compatible Unit Allocations	12.10	Labor Overheads	DKPM040780	141	000004738
230	OVH3602840	10/7/2022	2022	10	5830000	11107	Compatible Unit Allocations	17.28	Compatible Unit Allocations	DKPM040780	13N	000004738
230	CUA3600967	10/7/2022	2022	10	5830000	11107	Labor Overheads	20.58	Labor Overheads	DKPM040780	125	000004738
230	CUA3600967	10/7/2022	2022	10	5830000	11107	Compatible Unit Allocations	21.00	Compatible Unit Allocations	DKPM041399	143	DMS22KT05
230	OVH3602840	10/7/2022	2022	10	5930000	11235	Compatible Unit Allocations	23.61	Compatible Unit Allocations	DKPM040780	115	000004738
230	TXIMX01913	10/7/2022	2022	10	5930000	11864	Labor Overheads	26.50	Labor Overheads	DKPM041399	141	DMS22KT05
230	OVH3602840	10/7/2022	2022	10	5930000	11245	Vertex Use Tax Accrual	28.63	Vertex Use Tax Accrual	DKPM041425	393	EDN100579
230	OVH3602840	10/7/2022	2022	10	5930000	11235	Labor Overheads	37.31	Labor Overheads	DKPM041399	141	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11235	Compatible Unit Allocations	46.71	Labor Overheads	DKPM041399	125	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5830000	11107	Compatible Unit Allocations	48.71	Compatible Unit Allocations	DKPM041399	135	DMS22KT05
230	OVH3602840	10/7/2022	2022	10	5930000	11235	Labor Overheads	52.66	Compatible Unit Allocations	DKPM040780	11N	000004738
230	OVH3602840	10/7/2022	2022	10	5930000	11490	Labor Overheads	76.89	Labor Overheads	DKPM041399	141	DMS22KT05
230	OVH3602840	10/7/2022	2022	10	5930000	11235	Labor Overheads	92.21	Labor Overheads	DKPM041399	141	DMS22KT05
230	OVH3602840	10/7/2022	2022	10	5930000	11490	Labor Overheads	129.72	Labor Overheads	DKPM041399	125	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11235	Labor Overheads	136.57	Labor Overheads	DKPM041399	125	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11235	Compatible Unit Allocations	162.93	Compatible Unit Allocations	DKPM041399	135	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	173.18	Compatible Unit Allocations	DKPM041399	115	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	199.50	Compatible Unit Allocations	DKPM041399	143	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11490	Compatible Unit Allocations	249.85	Compatible Unit Allocations	DKPM041399	11E	DMS22KT05
230	MAX3601867	10/7/2022	2022	10	5930000	11864	Maximo Work Management	265.84	Compatible Unit Allocations	DKPM041399	13N	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11245	Compatible Unit Allocations	301.42	Maximo Work Management	DKPM041425	310	EDN100579
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	312.42	Compatible Unit Allocations	DKPM041399	13N	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	481.00	Compatible Unit Allocations	DKPM041399	115	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11490	Compatible Unit Allocations	488.37	Compatible Unit Allocations	DKPM041399	13E	DMS22KT05
230	OVH3602840	10/7/2022	2022	10	5930000	11107	Labor Overheads	506.36	Compatible Unit Allocations	DKPM041399	11N	DMS22KT05
230	CUA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	725.36	Labor Overheads	DKPM041399	125	DMS22KT05
230	OVH3602840	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	955.45	Compatible Unit Allocations	DKPM041399	115	DMS22KT05
230	OVH3602840	10/7/2022	2022	10	5930000	11107	Labor Overheads	1,379.80	Labor Overheads	DKPM041399	141	DMS22KT05

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230	CJA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	1,484.21	Compatible Unit Allocations	DKPM041399	11N	DMS22KT05
230	CJA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	2,444.79	Compatible Unit Allocations	DKPM041399	13S	DMS22KT05
230	CJA3600967	10/7/2022	2022	10	5930000	11107	Compatible Unit Allocations	5,932.81	Compatible Unit Allocations	DKPM041399	13N	DMS22KT05
230	APACC02500	10/10/2022	2022	10	5930000	10309	Accounts Payable Accrual	54.03	Accounts Payable Accrual	G0000230	393	000009172
230	APACC02500	10/10/2022	2022	10	5930000	10309	Accounts Payable Accrual	568.78	Accounts Payable Accrual	G0000230	396	000009172
230	TXIMX03751	10/12/2022	2022	10	5940000	11864	Vertex Use Tax Accrual	167,395.36	Accounts Payable Accrual	G0000230	210	000009172
230	MAX3603708	10/12/2022	2022	10	5940000	11864	Maximo Work Management	27.02	Vertex Use Tax Accrual	DKPM039491	393	EDN014682
230	APACC05710	10/18/2022	2022	10	5930000	10309	Accounts Payable Accrual	284.39	Maximo Work Management	G0000230	393	EDN014682
230	APACC05710	10/18/2022	2022	10	5930000	10309	Accounts Payable Accrual	46.01	Accounts Payable Accrual	G0000230	396	000009172
230	APACC05710	10/18/2022	2022	10	5930000	11864	Accounts Payable Accrual	484.31	Accounts Payable Accrual	G0000230	396	000009172
230	APACC05710	10/18/2022	2022	10	5930000	10309	Accounts Payable Accrual	7,344.55	Accounts Payable Accrual	DKPM041399	210	DMS22KT05
230	APACC06278	10/19/2022	2022	10	5930000	10309	Accounts Payable Accrual	121,937.00	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3607403	10/21/2022	2022	10	5830000	11107	Labor Overheads	3,671.17	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3607403	10/21/2022	2022	10	5930000	11107	Labor Overheads	0.07	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3607403	10/21/2022	2022	10	5930000	11107	Labor Overheads	0.07	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3607403	10/21/2022	2022	10	5830000	11107	Labor Overheads	0.07	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3607403	10/21/2022	2022	10	5830000	11107	Labor Overheads	0.13	Labor Overheads	DKPM040513	125	DR15R26A0
230	NTL3606864	10/21/2022	2022	10	5930000	11107	Non-time and labor allocations	0.13	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3607403	10/21/2022	2022	10	5960000	11107	Labor Overheads	0.13	Non-time and labor allocations	DKPM040780	143	000004738
230	CJA3606807	10/21/2022	2022	10	5830000	11107	Compatible Unit Allocations	0.52	Labor Overheads	DKPM040513	125	DR15R26A0
230	CJA3606807	10/21/2022	2022	10	5930000	11107	Compatible Unit Allocations	0.52	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CJA3606807	10/21/2022	2022	10	5960000	11107	Compatible Unit Allocations	0.52	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	NTL3606864	10/21/2022	2022	10	5830000	11107	Non-time and labor allocations	0.76	Non-time and labor allocations	DKPM040513	11N	DR15R26A0
230	NTL3606864	10/21/2022	2022	10	5930000	11107	Non-time and labor allocations	0.76	Non-time and labor allocations	DKPM040780	143	000004738
230	NTL3606864	10/21/2022	2022	10	5830000	11107	Non-time and labor allocations	1.60	Non-time and labor allocations	DKPM035647	143	EDN100579
230	TXIMX09744	10/26/2022	2022	10	5930000	11864	Vertex Use Tax Accrual	86.18	Non-time and labor allocations	DKPM041399	143	DMS22KT05
230	MAX3609702	10/26/2022	2022	10	5930000	11864	Maximo Work Management	6.45	Vertex Use Tax Accrual	DKPM040733	393	EDN100579
230	APACC10799	10/28/2022	2022	10	5930000	10309	Accounts Payable Accrual	67.82	Maximo Work Management	DKPM040733	310	EDN100579
230	APACC10799	10/28/2022	2022	10	5930000	10309	Accounts Payable Accrual	57.17	Accounts Payable Accrual	G0000230	393	000009172
230	APACC10799	10/28/2022	2022	10	5930000	10309	Accounts Payable Accrual	601.82	Accounts Payable Accrual	G0000230	396	000009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	46,853.04	Accounts Payable Accrual	G0000230	210	000009172
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	(2,040.80)	Intercompany Billing	G0000230	9A8	000009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	(437.65)	Non-labor CU allocation	DKPM035647	978	EDN100579
230	FLEET11395	10/31/2022	2022	10	5930000	11107	Fleet Vehicle Allocations	(309.10)	Intercompany Billing	DKPM041399	738	DMS22KT05
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	(257.86)	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	CUREA12480	10/31/2022	2022	10	5830000	11864	Reallocate Compatible Units	(141.84)	Clear Costs For Cancelled WOs	DKPM038865	210	EDN100579
230	CUREA12480	10/31/2022	2022	10	5830000	11864	Reallocate Compatible Units	(125.91)	Reallocate Compatible Units	DKPM039608	210	EDN100579
230	CUREA12480	10/31/2022	2022	10	5830000	11864	Reallocate Compatible Units	(34.91)	Reallocate Compatible Units	DKPM039669	210	EDN100579
230	TXOUMMSTN	10/31/2022	2022	10	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(24.78)	Reallocate Compatible Units	DKPM039669	210	EDN100579
230	FLEET11395	10/31/2022	2022	10	5930000	11235	Fleet Vehicle Allocations	(18.54)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MON	DKPM035647	393	EDN100579
230	CUREA12480	10/31/2022	2022	10	5930000	11864	Reallocate Compatible Units	(11.52)	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	FLEET11395	10/31/2022	2022	10	5930000	11490	Fleet Vehicle Allocations	(10.27)	Reallocate Compatible Units	DKPM039524	210	EDN100579
230	CUREA12480	10/31/2022	2022	10	5930000	11864	Reallocate Compatible Units	(6.29)	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	(5.08)	Reallocate Compatible Units	DKPM039524	210	EDN100579
230	CUREA12480	10/31/2022	2022	10	5930000	11864	Reallocate Compatible Units	(4.32)	Intercompany Billing	G0000230	738	000009172
230	FLEET11395	10/31/2022	2022	10	5930000	11235	Fleet Vehicle Allocations	(3.63)	Reallocate Compatible Units	DKPM039524	210	EDN100579
230	CUREA12480	10/31/2022	2022	10	5830000	11864	Reallocate Compatible Units	(8.10)	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	(2.67)	Reallocate Compatible Units	DKPM039669	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	(2.38)	Intercompany Billing	G0000230	738	000009172
230	FLEET11395	10/31/2022	2022	10	5930000	11245	Fleet Vehicle Allocations	(1.93)	Intercompany Billing	DKPM041399	738	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	(1.44)	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	FLTCLR2680	10/31/2022	2022	10	5830000	11107	Clear misc chgs In Fleet accts	(0.02)	Intercompany Billing	DKPM041399	738	DMS22KT05
230	FLTCLR2680	10/31/2022	2022	10	5930000	11107	Clear misc chgs In Fleet accts	0.03	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR2680	10/31/2022	2022	10	5960000	11107	Clear misc chgs In Fleet accts	0.03	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	0.03	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	PPE3612092	10/31/2022	2022	10	5930000	11235	Allocate PPE/Safety Equip	0.75	Intercompany Billing	DKPM041399	935	DMS22KT05
230	FLTCLR2680	10/31/2022	2022	10	5930000	11107	Clear misc chgs In Fleet accts	0.79	Allocate PPE/Safety Equipment	DKPM041399	936	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	0.93	Clear misc chgs In Fleet accts	DKPM040780	413	000004738
								1.30	Intercompany Billing	DKPM041399	738	DMS22KT05

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230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	1.49	Intercompany Billing	DKPM041399	153	DMS22KT05
230	CELPGR2126	10/31/2022	2022	10	5930000	11235	Alloc cell phone & pager exp	1.67	Alloc cell phone & pager exp	DKPM041399	935	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	1.72	Intercompany Billing	DKPM041399	153	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	2.05	Intercompany Billing	G0000230	153	00009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	2.26	Intercompany Billing	DKPM041399	935	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	2.36	Intercompany Billing	G0000230	935	00009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	2.44	Intercompany Billing	G0000230	153	00009172
230	AJECAN9943	10/31/2022	2022	10	5930000	12139	Cancel WO to O&M	2.52	Clear Costs For Cancelled WOs	G0000230	932	EDN100579
230	PPE3612092	10/31/2022	2022	10	5930000	11235	Allocate PPE/Safety Equip	2.95	Allocate PPE/Safety Equipment	DKPM041399	936	DMS22KT05
230	STREXP4003	10/31/2022	2022	10	5930000	11864	Stores Expense Clearing	3.06	Stores Expense Clearing	DKPM040733	310	EDN100579
230	STREXP4003	10/31/2022	2022	10	5930000	11864	Stores Expense Clearing	8.41	Stores Expense Clearing	DKPM040733	320	EDN100579
230	CELPGR2126	10/31/2022	2022	10	5930000	11245	Alloc cell phone & pager exp	3.59	Alloc cell phone & pager exp	DKPM041399	935	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	3.75	Intercompany Billing	G0000230	935	00009172
230	OHREA12473	10/31/2022	2022	10	5930000	11107	Reallocate Laobr Overheads	3.97	Reallocate Laobr Overheads	DKPM040303	141	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	3.98	Intercompany Billing	DKPM041399	122	DMS22KT05
230	PPE3612092	10/31/2022	2022	10	5930000	11490	Allocate PPE/Safety Equip	4.00	Allocate PPE/Safety Equipment	DKPM041399	936	DMS22KT05
230	CELPGR2126	10/31/2022	2022	10	5930000	11490	Alloc cell phone & pager exp	4.26	Alloc cell phone & pager exp	DKPM041399	935	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	4.58	Intercompany Billing	DKPM041399	122	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	4.78	Intercompany Billing	DKPM041399	738	DMS22KT05
230	FLTCLR2680	10/31/2022	2022	10	5830000	11107	Clear misc chgs in Fleet accts	5.47	Intercompany Billing	G0000230	122	00009172
230	CELPGR2126	10/31/2022	2022	10	5930000	11235	Alloc cell phone & pager exp	5.60	Clear misc chgs in Fleet accts	DKPM040733	413	00004738
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	6.17	Alloc cell phone & pager exp	DKPM041399	935	DMS22KT05
230	STREXP4003	10/31/2022	2022	10	5930000	11864	Stores Expense Clearing	6.49	Intercompany Billing	G0000230	122	00009172
230	STREXP4003	10/31/2022	2022	10	5930000	11864	Stores Expense Clearing	6.50	Stores Expense Clearing	G0000230	310	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	7.25	Stores Expense Clearing	G0000230	320	EDN100579
230	OHREA12473	10/31/2022	2022	10	5930000	11107	Reallocate Laobr Overheads	7.28	Intercompany Billing	DKPM039963	210	EDN100579
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	8.96	Reallocate Laobr Overheads	DKPM040303	125	EDN100579
230	FLTCLR2680	10/31/2022	2022	10	5930000	11235	Clear misc chgs in Fleet accts	11.29	Non-labor CU allocation	DKPM038765	210	EDN100579
230	STREXP4003	10/31/2022	2022	10	5940000	11864	Stores Expense Clearing	12.27	Clear misc chgs in Fleet accts	DKPM041399	413	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	13.23	Stores Expense Clearing	DKPM039491	310	EDN014682
230	STREXP4003	10/31/2022	2022	10	5930000	11864	Stores Expense Clearing	13.60	Intercompany Billing	DKPM041399	413	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	14.14	Stores Expense Clearing	DKPM041425	310	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	14.56	Intercompany Billing	DKPM039608	210	EDN100579
230	STREXP4003	10/31/2022	2022	10	5940000	11864	Stores Expense Clearing	14.67	Intercompany Billing	DKPM041399	121	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	14.71	Stores Expense Clearing	DKPM039491	320	EDN014682
230	STREXP4003	10/31/2022	2022	10	5930000	11864	Stores Expense Clearing	15.67	Intercompany Billing	DKPM041399	413	DMS22KT05
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	15.78	Stores Expense Clearing	DKPM041425	320	EDN100579
230	FLTCLR2680	10/31/2022	2022	10	5930000	11245	Clear misc chgs in Fleet accts	16.41	Clear Costs For Cancelled WOs	G0000230	023	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	17.27	Clear misc chgs in Fleet accts	DKPM041399	413	DMS22KT05
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	19.92	Intercompany Billing	G0000230	413	00009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	23.69	Non-labor CU allocation	DKPM039962	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	23.75	Intercompany Billing	G0000230	413	00009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	24.80	Intercompany Billing	DKPM041399	738	DMS22KT05
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	27.41	Intercompany Billing	DKPM041399	125	DMS22KT05
230	FLEET11395	10/31/2022	2022	10	5930000	11235	Fleet Vehicle Allocations	28.11	Clear Costs For Cancelled WOs	G0000230	024	EDN100579
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	30.68	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	30.79	Non-labor CU allocation	DKPM039608	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	31.58	Non-labor CU allocation	DKPM039963	210	EDN100579
230	STREXP4003	10/31/2022	2022	10	5930000	10809	Stores Expense Clearing	32.06	Intercompany Billing	DKPM041399	U3E	DMS22KT05
230	CUREA12480	10/31/2022	2022	10	5930000	11107	Reallocate Compatible Units	33.11	Stores Expense Clearing	G0000230	324	00009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	33.24	Reallocate Compatible Units	DKPM040303	11N	EDN100579
230	FLTCLR2680	10/31/2022	2022	10	5930000	11235	Clear misc chgs in Fleet accts	35.19	Intercompany Billing	DKPM041399	141	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5830000	99920	Intercompany Billing	35.60	Clear misc chgs in Fleet accts	DKPM041399	413	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	38.21	Intercompany Billing	DKPM039608	210	EDN100579
230	FLTCLR2680	10/31/2022	2022	10	5930000	11490	Clear misc chgs in Fleet accts	40.54	Intercompany Billing	DKPM041399	141	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	42.69	Clear misc chgs in Fleet accts	DKPM041399	413	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	43.06	Intercompany Billing	DKPM041399	125	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	43.32	Intercompany Billing	G0000230	738	00009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	43.74	Intercompany Billing	DKPM041399	135	DMS22KT05

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230	OHREA12473	10/31/2022	2022	10	5930000	11107	Reallocate Laobr Overheads	44.46	Reallocate Laobr Overheads	DKPM040303	125	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	48.35	Intercompany Billing	G0000230	141	000009172
230	OHREA12473	10/31/2022	2022	10	5930000	11107	Reallocate Laobr Overheads	49.49	Reallocate Laobr Overheads	DKPM040303	141	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	52.36	Intercompany Billing	DKPM041399	153	DMS22KT05
230	CELPGR2126	10/31/2022	2022	10	5930000	11107	Alloc cell phone & pager exp	53.05	Alloc cell phone & pager exp	DKPM041399	935	DMS22KT05
230	CUMON12492	10/31/2022	2022	10	5930000	11107	Non-labor CU allocation	53.20	Non-labor CU allocation	DKPM041399	520	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	57.40	Intercompany Billing	G0000230	141	000009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	57.93	Intercompany Billing	DKPM041399	935	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	66.18	Intercompany Billing	G0000230	125	000009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	67.86	Intercompany Billing	DKPM041399	620	DMS22KT05
230	CUREA12480	10/31/2022	2022	10	5930000	11107	Reallocate Compatible Units	68.86	Reallocate Compatible Units	DKPM040303	115	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	69.73	Intercompany Billing	DKPM041399	120	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	73.84	Intercompany Billing	G0000230	738	000009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	79.12	Intercompany Billing	G0000230	125	000009172
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	80.84	Non-labor CU allocation	DKPM039608	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	86.80	Intercompany Billing	DKPM041399	520	DMS22KT05
230	CUREA12480	10/31/2022	2022	10	5930000	11107	Reallocate Compatible Units	96.01	Reallocate Compatible Units	DKPM040303	11N	EDN100579
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	102.65	Non-labor CU allocation	DKPM035968	210	EDN100579
230	CUREA12480	10/31/2022	2022	10	5930000	11107	Reallocate Compatible Units	103.29	Reallocate Compatible Units	DKPM040303	135	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	106.59	Intercompany Billing	DKPM041399	620	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	109.56	Intercompany Billing	DKPM041399	120	DMS22KT05
230	FLEET11395	10/31/2022	2022	10	5930000	11235	Fleet Vehicle Allocations	114.05	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	128.23	Intercompany Billing	DKPM041399	11E	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	129.84	Intercompany Billing	DKPM041399	13E	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	134.31	Intercompany Billing	DKPM041399	148	DMS22KT05
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	138.34	Clear Costs For Cancelled WOs	G0000230	310	EDN100579
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	141.84	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	CUREA12480	10/31/2022	2022	10	5930000	11107	Reallocate Compatible Units	146.31	Reallocate Compatible Units	DKPM040303	13N	EDN100579
230	FLEET11395	10/31/2022	2022	10	5930000	11245	Fleet Vehicle Allocations	147.24	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	154.55	Intercompany Billing	DKPM041399	122	DMS22KT05
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	155.45	Non-labor CU allocation	DKPM039951	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	156.15	Intercompany Billing	G0000230	620	000009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	161.64	Intercompany Billing	G0000230	120	000009172
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	162.10	Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	164.06	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	164.06	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON12492	10/31/2022	2022	10	5960000	11864	Non-labor CU allocation	164.06	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	164.63	Non-labor CU allocation	DKPM039653	210	EDN100579
230	CUREA12480	10/31/2022	2022	10	5930000	11864	Reallocate Compatible Units	167.88	Reallocate Compatible Units	DKPM039963	210	EDN100579
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	173.93	Non-labor CU allocation	DKPM039976	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	186.16	Intercompany Billing	G0000230	620	000009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	192.77	Intercompany Billing	G0000230	120	000009172
230	FLEET11395	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	225.04	Non-labor CU allocation	DKPM039702	210	EDN100579
230	PPES612092	10/31/2022	2022	10	5930000	11107	Fleet Vehicle Allocations	225.51	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	249.59	Allocate PPE/Safety Equip	DKPM041399	996	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	251.81	Intercompany Billing	DKPM041399	11E	DMS22KT05
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	252.00	Intercompany Billing	DKPM041399	143	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	277.94	Non-labor CU allocation	DKPM035647	210	EDN100579
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	315.56	Intercompany Billing	DKPM041399	115	DMS22KT05
230	CUREA12480	10/31/2022	2022	10	5930000	11864	Reallocate Compatible Units	319.69	Non-labor CU allocation	DKPM040183	210	EDN100298
230	INTCOM3880	10/31/2022	2022	10	5930001	99920	Intercompany Billing	335.75	Reallocate Compatible Units	DKPM039608	210	EDN100579
230	CUMON12492	10/31/2022	2022	10	5940000	11864	Non-labor CU allocation	368.88	Intercompany Billing	G0000230	11E	000009172
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	372.69	Non-labor CU allocation	DKPM040232	210	EDN014722
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	399.65	Clear Costs For Cancelled WOs	G0000230	020	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	425.51	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	427.59	Intercompany Billing	DKPM041399	936	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	439.76	Intercompany Billing	G0000230	11E	000009172
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	476.89	Intercompany Billing	DKPM041399	413	DMS22KT05
230	FLTCLR2680	10/31/2022	2022	10	5930000	11107	Clear misc chgs in Fleet accts	638.78	Clear misc chgs in Fleet accts	DKPM041399	413	DMS22KT05

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230	SCBIL3700	10/31/2022	2022	10	5930000	99900	AEPSC Bill - Services Rendered	641.31	AEPSC Bill - Services Rendered	DKPM041399	780	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	642.54	Intercompany Billing	DKPM041399	11E	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	687.70	Intercompany Billing	DKPM041399	125	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	690.32	Intercompany Billing	DKPM041399	121	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	715.54	Intercompany Billing	DKPM041399	13E	DMS22KT05
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	807.10	Non-labor CU allocation	DKPM039772	210	EDN100579
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	1,188.74	Non-labor CU allocation	DKPM039597	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	1,233.31	Intercompany Billing	DKPM041399	141	DMS22KT05
230	UVLACC2260	10/31/2022	2022	10	5930000	11864	DAVIS H ELLIOT	1,250.00	Rec Unvouchrd Liability Acrrs	DKPM040513	9AA	DR15R26A0
230	CUREAL2480	10/31/2022	2022	10	5930000	11864	Reallocate Compatible Units	1,255.58	Reallocate Compatible Units	DKPM039588	210	EDN100579
230	UVLACC2260	10/31/2022	2022	10	5930000	11864	DAVIS H ELLIOT	1,276.00	Rec Unvouchrd Liability Acrrs	DKPM039588	210	EDN100579
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	Davey Resource Group	1,370.64	Rec Unvouchrd Liability Acrrs	DKPM039588	210	EDN100579
230	AJECAN9943	10/31/2022	2022	10	5930000	11864	Cancel WO to O&M	1,458.87	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	1,569.53	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	CUMON12492	10/31/2022	2022	10	5830000	11864	Non-labor CU allocation	1,586.22	Non-labor CU allocation	DKPM039966	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	1,703.03	Intercompany Billing	DKPM039654	210	EDN100579
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	1,750.09	Intercompany Billing	DKPM041399	620	DMS22KT05
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	1,808.95	Non-labor CU allocation	DKPM041399	120	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	3,065.13	Non-labor CU allocation	DKPM040303	210	EDN100579
230	UVLACC2260	10/31/2022	2022	10	5930000	11864	DAVIS H ELLIOT	3,100.00	Intercompany Billing	DKPM041399	11N	DMS22KT05
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	3,100.00	Rec Unvouchrd Liability Acrrs	DKPM040428	9AA	000018023
230	INTCOM3880	10/31/2022	2022	10	5930000	99920	Intercompany Billing	5,349.77	Intercompany Billing	DKPM041399	13N	DMS22KT05
230	FLEET11395	10/31/2022	2022	10	5930000	11107	Fleet Vehicle Allocations	5,396.84	Intercompany Billing	DKPM041399	738	DMS22KT05
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	Davey Resource Group	5,697.96	Fleet Vehicle Allocations	DKPM041399	738	DMS22KT05
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	7,540.44	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	Asplundh Tree Expert LLC	10,572.12	Non-labor CU allocation	DKPM039588	210	EDN100579
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	Asplundh Tree Expert LLC	36,581.58	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	Townsend Tree Service, Inc.	39,133.09	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	Townsend Tree Service, Inc.	45,985.66	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	CUMON12492	10/31/2022	2022	10	5930000	11864	Non-labor CU allocation	56,544.10	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	KGPCO	85,684.26	Non-labor CU allocation	DKPM041399	210	DMS22KT05
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	Nelson Tree Service	92,365.15	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC2260	10/31/2022	2022	10	5930000	10309	W.A. Kendall and Company, LLC	187,000.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLACC2260	10/31/2022	2022	10	5930000	11864	Cont. Forestry, Major Storm 09	211,502.00	Rec Unvouchrd Liability Acrrs	G0000230	9AA	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	11864	Cont. Forestry, Major Storm 09	383,222.00	Rec Unvouchrd Liability Acrrs	DKPM041399	9AA	DMS22KT05
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	W.A. Kendall and Company, LLC	(383,222.00)	Reverse Unvouchered Liab Acc	DKPM041399	9AB	DMS22KT05
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	Nelson Tree Service	(211,502.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	KGPCO	(187,000.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	Townsend Tree Service, Inc.	(92,365.15)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	Townsend Tree Service, Inc.	(56,544.10)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	Asplundh Tree Expert LLC	(45,985.66)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	Asplundh Tree Expert LLC	(39,133.09)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	Davey Resource Group	(36,581.58)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	11864	DAVIS H ELLIOT	(7,540.44)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	10309	Davey Resource Group	(3,100.00)	Reverse Unvouchered Liab Acc	DKPM040428	9AB	000018023
230	UVLREV2348	11/1/2022	2022	11	5930000	11864	DAVIS H ELLIOT	(1,370.64)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV2348	11/1/2022	2022	11	5930000	11864	DAVIS H ELLIOT	(1,276.00)	Reverse Unvouchered Liab Acc	DKPM039592	9AB	000018023
230	APACCI4938	11/2/2022	2022	11	5930000	10809	Accounts Payable Accrual	(1,250.00)	Reverse Unvouchered Liab Acc	DKPM040513	9AB	DR15R26A0
230	APACCI4938	11/2/2022	2022	11	5930000	10809	Accounts Payable Accrual	19.52	Accounts Payable Accrual	G0000230	393	000009172
230	APACCI4938	11/2/2022	2022	11	5930000	10809	Accounts Payable Accrual	205.45	Accounts Payable Accrual	G0000230	396	000009172
230	NTL3618923	11/4/2022	2022	11	5930000	11107	Non-time and labor allocations	82,361.79	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3619173	11/4/2022	2022	11	5830000	11107	Labor Overheads	(57.66)	Non-time and labor allocations	DKPM040733	143	EDN100579
230	OVH3619173	11/4/2022	2022	11	5930000	11107	Labor Overheads	0.04	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5960000	11107	Labor Overheads	0.04	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5830000	11107	Labor Overheads	0.04	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5930000	11107	Labor Overheads	0.11	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5960000	11107	Labor Overheads	0.11	Labor Overheads	DKPM040513	125	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5830000	11490	Compatible Unit Allocations	0.15	Compatible Unit Allocations	DKPM040513	143	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5930000	11490	Compatible Unit Allocations	0.15	Compatible Unit Allocations	DKPM040513	143	DR15R26A0

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230	CUA3618683	11/4/2022	2022	11	5960000	11490	Compatible Unit Allocations	0.15	Compatible Unit Allocations	DKPM040513	143	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5830000	11490	Labor Overheads	0.29	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5930000	11490	Labor Overheads	0.29	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5960000	11490	Labor Overheads	0.29	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5830000	11107	Labor Overheads	0.30	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5930000	11107	Labor Overheads	0.30	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5960000	11107	Labor Overheads	0.30	Labor Overheads	DKPM040513	141	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5830000	11107	Compatible Unit Allocations	0.52	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5930000	11107	Compatible Unit Allocations	0.52	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5960000	11107	Compatible Unit Allocations	0.52	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5830000	11490	Compatible Unit Allocations	0.53	Compatible Unit Allocations	DKPM040513	13N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5930000	11490	Compatible Unit Allocations	0.53	Compatible Unit Allocations	DKPM040513	13N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5960000	11490	Compatible Unit Allocations	0.53	Compatible Unit Allocations	DKPM040513	13N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5830000	11107	Compatible Unit Allocations	0.78	Compatible Unit Allocations	DKPM040513	115	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5930000	11107	Compatible Unit Allocations	0.78	Compatible Unit Allocations	DKPM040513	115	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5960000	11107	Compatible Unit Allocations	0.78	Compatible Unit Allocations	DKPM040513	115	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5830000	11490	Labor Overheads	0.80	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5930000	11490	Labor Overheads	0.80	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5960000	11107	Labor Overheads	0.80	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5830000	11107	Labor Overheads	0.95	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5930000	11107	Labor Overheads	0.95	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5960000	11107	Labor Overheads	0.95	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5830000	11490	Labor Overheads	1.36	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5930000	11490	Labor Overheads	1.36	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5960000	11490	Labor Overheads	1.36	Labor Overheads	DKPM040513	141	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5830000	11490	Labor Overheads	3.45	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5930000	11490	Labor Overheads	3.45	Labor Overheads	DKPM040513	125	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5960000	11490	Labor Overheads	3.45	Labor Overheads	DKPM040513	125	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5830000	11107	Compatible Unit Allocations	3.59	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5930000	11107	Compatible Unit Allocations	3.59	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5960000	11107	Compatible Unit Allocations	3.59	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5830000	11490	Compatible Unit Allocations	3.73	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5930000	11490	Compatible Unit Allocations	3.73	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5960000	11490	Compatible Unit Allocations	3.73	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5830000	11490	Compatible Unit Allocations	4.25	Compatible Unit Allocations	DKPM040513	13N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5930000	11490	Compatible Unit Allocations	4.25	Compatible Unit Allocations	DKPM040513	13N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5960000	11490	Compatible Unit Allocations	4.25	Compatible Unit Allocations	DKPM040513	13N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5830000	11490	Compatible Unit Allocations	15.90	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5930000	11490	Compatible Unit Allocations	15.92	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	CUA3618683	11/4/2022	2022	11	5960000	11490	Compatible Unit Allocations	15.92	Compatible Unit Allocations	DKPM040513	11N	DR15R26A0
230	OVH3619173	11/4/2022	2022	11	5830000	11107	Labor Overheads	44.80	Labor Overheads	DKPM040733	141	EDN100579
230	OVH3619173	11/4/2022	2022	11	5930000	11107	Labor Overheads	143.94	Labor Overheads	DKPM040733	125	EDN100579
230	OVH3619173	11/4/2022	2022	11	5960000	11107	Labor Overheads	222.72	Compatible Unit Allocations	DKPM040733	115	EDN100579
230	APACC20495	11/8/2022	2022	11	5930000	10809	Accounts Payable Accrual	441.20	Compatible Unit Allocations	DKPM040733	11N	EDN100579
230	APACC22413	11/11/2022	2022	11	5930000	11217	Accounts Payable Accrual	104,588.27	Accounts Payable Accrual	GO000230	210	000009172
230	APACC22413	11/11/2022	2022	11	5930000	11217	Accounts Payable Accrual	127.46	Accounts Payable Accrual	GO000230	520	000009172
230	APACC22829	11/14/2022	2022	11	5930000	10809	Accounts Payable Accrual	154.60	Accounts Payable Accrual	GO000230	510	000009172
230	TXIMX23721	11/15/2022	2022	11	5930000	11864	Vertex Use Tax Accrual	107,769.91	Accounts Payable Accrual	GO000230	210	000009172
230	TXIMX23721	11/15/2022	2022	11	5830000	11864	Vertex Use Tax Accrual	22.92	Vertex Use Tax Accrual	DKPM041127	393	000018023
230	MAX3623681	11/15/2022	2022	11	5930000	11864	Maximo Work Management	32.53	Vertex Use Tax Accrual	DKPM041127	393	000018023
230	MAX3623681	11/15/2022	2022	11	5830000	11864	Maximo Work Management	241.30	Maximo Work Management	DKPM041127	310	000018023
230	APACC23427	11/15/2022	2022	11	5930000	10809	Accounts Payable Accrual	342.42	Maximo Work Management	DKPM041127	310	000018023
230	CUA3624563	11/18/2022	2022	11	5830000	11490	Compatible Unit Allocations	36,061.80	Accounts Payable Accrual	GO000230	210	000009172
230	CUA3624563	11/18/2022	2022	11	5930000	11490	Compatible Unit Allocations	0.15	Compatible Unit Allocations	DKPM040513	143	DR15R26A0
230	CUA3624563	11/18/2022	2022	11	5960000	11490	Compatible Unit Allocations	0.15	Compatible Unit Allocations	DKPM040513	143	DR15R26A0
230	OVH3625151	11/18/2022	2022	11	5830000	11490	Labor Overheads	0.15	Compatible Unit Allocations	DKPM040513	143	DR15R26A0
230	OVH3625151	11/18/2022	2022	11	5930000	11490	Labor Overheads	1.06	Labor Overheads	DKPM040428	141	000018023
230	CUA3624563	11/18/2022	2022	11	5830000	11490	Labor Overheads	3.59	Labor Overheads	DKPM040428	125	000018023
230	CUA3624563	11/18/2022	2022	11	5930000	11490	Compatible Unit Allocations	15.87	Compatible Unit Allocations	DKPM040428	11N	000018023

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230	APACC26650	11/22/2022	2022	11	5930000	10309	Accounts Payable Accrual	60.51	Accounts Payable Accrual	G0000230	393	000009172
230	APACC26650	11/22/2022	2022	11	5930000	10309	Accounts Payable Accrual	636.90	Accounts Payable Accrual	G0000230	396	000009172
230	APACC26650	11/22/2022	2022	11	5930000	10309	Accounts Payable Accrual	56,511.73	Accounts Payable Accrual	G0000230	210	000009172
230	APACC28842	11/29/2022	2022	11	5930000	10309	Accounts Payable Accrual	42,273.35	Accounts Payable Accrual	G0000230	210	000009172
230	CUREA30475	11/30/2022	2022	11	5930000	11864	Reallocate Compatible Units	(112.91)	Reallocate Compatible Units	DKPM035647	210	EDN100579
230	CUREA30475	11/30/2022	2022	11	5930000	11107	Reallocate Compatible Units	(86.88)	Reallocate Compatible Units	DKPM035647	11N	EDN100579
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	(63.49)	Intercompany Billing	G0000230	738	000009172
230	CUREA30475	11/30/2022	2022	11	5830000	11864	Reallocate Compatible Units	(55.28)	Reallocate Compatible Units	DKPM098909	210	EDN100579
230	TXOUMMSTN	11/30/2022	2022	11	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(28.63)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MOF	DKPM041425	393	EDN100579
230	TXOUMMSTN	11/30/2022	2022	11	5940000	11864	TAX USE REV/ACCR ADJUSTMENT	(24.88)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MOF	DKPM039491	393	EDN100579
230	OHREA30474	11/30/2022	2022	11	5930000	11107	Reallocate Laobr Overheads	(23.19)	Reallocate Laobr Overheads	DKPM035647	125	EDN100579
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	(17.94)	Intercompany Billing	G0000230	738	000009172
230	OHREA30474	11/30/2022	2022	11	5930000	11107	Reallocate Laobr Overheads	(16.98)	Reallocate Laobr Overheads	DKPM035647	141	EDN100579
230	FLTCLR0818	11/30/2022	2022	11	5930000	11107	Clear misc chgs In Fleet accts	(6.53)	Clear misc chgs In Fleet accts	DKPM040733	413	EDN100579
230	FLEET29463	11/30/2022	2022	11	5930000	11107	Fleet Vehicle Allocations	(5.58)	Fleet Vehicle Allocations	DKPM040733	738	EDN100579
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	(3.29)	Intercompany Billing	G0000230	738	000009172
230	TXOUMMSTN	11/30/2022	2022	11	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(1.48)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MOF	DKPM040733	393	EDN100579
230	TXOUMMSTN	11/30/2022	2022	11	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(0.95)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MOF	DKPM040733	393	EDN100579
230	FLTCLR0818	11/30/2022	2022	11	5830000	11490	Clear misc chgs In Fleet accts	(0.20)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5930000	11490	Clear misc chgs In Fleet accts	(0.20)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5960000	11490	Clear misc chgs In Fleet accts	(0.20)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5830000	11490	Clear misc chgs In Fleet accts	(0.16)	Clear misc chgs In Fleet accts	DKPM040428	413	000018023
230	FLTCLR0818	11/30/2022	2022	11	5830000	11107	Clear misc chgs In Fleet accts	(0.04)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5830000	11490	Clear misc chgs In Fleet accts	(0.04)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5930000	11107	Clear misc chgs In Fleet accts	(0.04)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5930000	11490	Clear misc chgs In Fleet accts	(0.04)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5960000	11107	Clear misc chgs In Fleet accts	(0.04)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5930000	11490	Clear misc chgs In Fleet accts	(0.04)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5830000	11107	Clear misc chgs In Fleet accts	(0.01)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	FLTCLR0818	11/30/2022	2022	11	5930000	11107	Clear misc chgs In Fleet accts	(0.01)	Clear misc chgs In Fleet accts	DKPM040513	413	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5830000	99920	Intercompany Billing	(0.01)	Intercompany Billing	DKPM040513	153	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	0.01	Intercompany Billing	DKPM040513	153	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5960000	99920	Intercompany Billing	0.01	Intercompany Billing	DKPM040513	153	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5830000	99920	Intercompany Billing	0.02	Intercompany Billing	DKPM040513	122	DR15R26A0
230	SCBBIL1563	11/30/2022	2022	11	5930000	99900	AEPSC Bill - Services Rendered	0.02	AEPSC Bill - Services Rendered	DKPM040513	122	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5960000	99920	Intercompany Billing	0.02	Intercompany Billing	DKPM041399	780	DMS22KT05
230	INTCOM1943	11/30/2022	2022	11	5830000	99920	Intercompany Billing	0.02	Intercompany Billing	DKPM040513	122	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	0.08	Intercompany Billing	DKPM040513	413	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5960000	99920	Intercompany Billing	0.08	Intercompany Billing	DKPM040513	413	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5830000	99920	Intercompany Billing	0.08	Intercompany Billing	DKPM040513	413	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	0.15	Intercompany Billing	DKPM040513	141	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5960000	99920	Intercompany Billing	0.15	Intercompany Billing	DKPM040513	141	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5830000	99920	Intercompany Billing	0.22	Intercompany Billing	DKPM040513	121	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	0.22	Intercompany Billing	DKPM040513	121	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5960000	99920	Intercompany Billing	0.22	Intercompany Billing	DKPM040513	121	DR15R26A0
230	CUMON30649	11/30/2022	2022	11	5830000	11206	Non-labor CU allocation	0.39	Non-labor CU allocation	DKPM040513	520	DR15R26A0
230	CUMON30649	11/30/2022	2022	11	5930000	11206	Non-labor CU allocation	0.39	Non-labor CU allocation	DKPM040513	520	DR15R26A0
230	CUMON30649	11/30/2022	2022	11	5960000	11206	Non-labor CU allocation	0.39	Non-labor CU allocation	DKPM040513	520	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	1.56	Intercompany Billing	G0000230	153	000009172
230	INTCOM1943	11/30/2022	2022	11	5830000	99920	Intercompany Billing	1.91	Intercompany Billing	DKPM040513	135	DR15R26A0
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	1.91	Intercompany Billing	DKPM040513	135	DR15R26A0
230	FLEET29463	11/30/2022	2022	11	5930000	11107	Fleet Vehicle Allocations	2.95	Intercompany Billing	G0000230	935	000009172
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	3.03	Alloc cell phone & pager exp	DKPM040733	935	EDN100579
230	CELPGR0271	11/30/2022	2022	11	5930000	11107	Intercompany Billing	3.43	Intercompany Billing	G0000230	122	000009172
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	4.01	Stores Expense Clearing	DKPM041127	310	000018023

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230	STREXP2063	11/30/2022	2022	11	5830000	11864	Stores Expense Clearing	5.70	Stores Expense Clearing	DKPM041127	310	000018023
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	6.91	Intercompany Billing	G0000230	153	000009172
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	7.02	Intercompany Billing	G0000230	154	000009172
230	PPE630208	11/30/2022	2022	11	5930000	11107	Allocate PPE/Safety Equip	13.11	Allocate PPE/Safety Equipment	DKPM040733	936	EDN100579
230	CUREA30475	11/30/2022	2022	11	5930000	11864	Reallocate Compatible Units	13.82	Reallocate Compatible Units	DKPM039509	210	EDN100579
230	STREXP2063	11/30/2022	2022	11	5930000	11864	Stores Expense Clearing	14.72	Stores Expense Clearing	DKPM041127	320	000018023
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	15.18	Intercompany Billing	G0000230	122	000009172
230	STREXP2063	11/30/2022	2022	11	5930000	10309	Stores Expense Clearing	16.85	Stores Expense Clearing	G0000230	324	000009172
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	17.10	Intercompany Billing	G0000230	413	000009172
230	STREXP2063	11/30/2022	2022	11	5830000	11864	Stores Expense Clearing	20.89	Stores Expense Clearing	DKPM041127	320	000018023
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	21.70	Intercompany Billing	G0000230	935	000009172
230	CUMON30649	11/30/2022	2022	11	5930000	11864	Non-labor CU allocation	26.87	Non-labor CU allocation	DKPM039392	210	000018023
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	30.35	Intercompany Billing	G0000230	141	000009172
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	48.64	Intercompany Billing	G0000230	738	000009172
230	CUMON30649	11/30/2022	2022	11	5830000	11864	Non-labor CU allocation	50.56	Non-labor CU allocation	DKPM040183	210	EDN100298
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	75.78	Intercompany Billing	G0000230	125	000009172
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	76.25	Intercompany Billing	G0000230	413	000009172
230	CUMON30649	11/30/2022	2022	11	5830000	11864	Non-labor CU allocation	80.58	Non-labor CU allocation	DKPM039392	210	000018023
230	UVLAC0515	11/30/2022	2022	11	5930000	11864	Asplundh Tree Expert LLC	92.14	Rec Unvouchrd Liability Accrsl	DKPM040756	9AA	EDN100579
230	CUMON30649	11/30/2022	2022	11	5930000	11864	Non-labor CU allocation	105.98	Non-labor CU allocation	DKPM039509	210	EDN100579
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	124.63	Non-labor CU allocation	DKPM040520	210	EDN100298
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	134.30	Intercompany Billing	G0000230	141	000009172
230	CUREA30475	11/30/2022	2022	11	5930000	11864	Reallocate Compatible Units	165.33	Intercompany Billing	G0000230	620	000009172
230	CUMON30649	11/30/2022	2022	11	5830000	11864	Non-labor CU allocation	165.66	Reallocate Compatible Units	DKPM040245	210	EDN104722
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	167.09	Non-labor CU allocation	DKPM040428	210	000018023
230	CUREA30475	11/30/2022	2022	11	5930000	11864	Reallocate Compatible Units	173.23	Intercompany Billing	G0000230	120	000009172
230	CUMON30649	11/30/2022	2022	11	5930000	11864	Non-labor CU allocation	177.79	Reallocate Compatible Units	DKPM035647	978	EDN100579
230	CUMON30649	11/30/2022	2022	11	5830000	11864	Non-labor CU allocation	186.05	Non-labor CU allocation	DKPM041425	210	EDN100579
230	CUMON30649	11/30/2022	2022	11	5930000	11864	Non-labor CU allocation	297.50	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON30649	11/30/2022	2022	11	5930000	11864	Non-labor CU allocation	297.50	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON30649	11/30/2022	2022	11	5960000	11864	Non-labor CU allocation	297.50	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON30649	11/30/2022	2022	11	5930000	11864	Non-labor CU allocation	319.82	Non-labor CU allocation	DKPM041399	210	DMS22KT05
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	341.18	Intercompany Billing	G0000230	125	000009172
230	FLEET29463	11/30/2022	2022	11	5930000	11107	Fleet Vehicle Allocations	347.60	Fleet Vehicle Allocations	DKPM040733	738	EDN100579
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	366.45	Intercompany Billing	G0000230	U9E	000009172
230	INTCOM1943	11/30/2022	2022	11	5930001	99920	Intercompany Billing	390.56	Intercompany Billing	G0000230	11E	000009172
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	737.06	Intercompany Billing	G0000230	620	000009172
230	CUMON30649	11/30/2022	2022	11	5830000	11864	Non-labor CU allocation	773.61	Intercompany Billing	G0000230	120	000009172
230	UVLAC0515	11/30/2022	2022	11	5930000	11864	DHE	953.83	Non-labor CU allocation	DKPM039509	210	EDN100579
230	INTCOM1943	11/30/2022	2022	11	5930000	99920	Intercompany Billing	1,276.00	Rec Unvouchrd Liability Accrsl	DKPM039392	9AA	000018023
230	UVLAC0515	11/30/2022	2022	11	5930000	10309	Davey Resource Group	1,374.76	Intercompany Billing	G0000230	11E	000009172
230	UVLAC0515	11/30/2022	2022	11	5930000	10309	Asplundh Tree Expert LLC	6,163.44	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLAC0515	11/30/2022	2022	11	5930000	10309	Townsend Tree Service, Inc.	45,378.14	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	CUMON30649	11/30/2022	2022	11	5930000	10309	Asplundh Tree Expert LLC	47,495.20	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLAC0515	11/30/2022	2022	11	5930000	11864	Non-labor CU allocation	59,379.32	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLAC0515	11/30/2022	2022	11	5930000	10309	KGPCO	125,481.10	Non-labor CU allocation	DKPM040870	210	DMS22KT05
230	UVLAC0515	11/30/2022	2022	11	5930000	10309	Nelson Tree Service	125,748.07	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLAC0515	11/30/2022	2022	11	5930000	10309	W.A. Kendall and Company, LLC	197,699.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLAC0515	11/30/2022	2022	11	5930000	11864	Cont.Forestry, Major Storm 09/2	211,502.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLREV0595	12/1/2022	2022	12	5930000	10309	Cont.Forestry, Major Storm 09/2	382,843.00	Reverse Unvouchered Liab Acc	DKPM041399	9AA	DMS22KT05
230	UVLREV0595	12/1/2022	2022	12	5930000	10309	W.A. Kendall and Company, LLC	(211,502.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	DMS22KT05
230	UVLREV0595	12/1/2022	2022	12	5930000	10309	Nelson Tree Service	(197,699.00)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV0595	12/1/2022	2022	12	5930000	10309	KGPCO	(125,748.07)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV0595	12/1/2022	2022	12	5930000	10309	Asplundh Tree Expert LLC	(59,379.32)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV0595	12/1/2022	2022	12	5930000	10309	Townsend Tree Service, Inc.	(47,495.20)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV0595	12/1/2022	2022	12	5930000	10309	Asplundh Tree Expert LLC	(45,378.14)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV0595	12/1/2022	2022	12	5930000	10309	Davey Resource Group	(6,163.44)	Reverse Unvouchered Liab Acc	G0000230	9AB	000009172
230	UVLREV0595	12/1/2022	2022	12	5930000	11864	DHE	(1,276.00)	Reverse Unvouchered Liab Acc	DKPM039392	9AB	000018023

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230	UVREV0595	12/1/2022	2022	12	5930000	11864	Asplundh Tree Expert LLC	(92.14)	Reverse Unvouchered Liab Acc	DKPM040756	9AB	EDN100579
230	MAX3633473	12/3/2022	2022	12	5830000	11864	Maximo Work Management	(234.96)	Maximo Work Management	DKPM041127	310	000018023
230	MAX3633473	12/3/2022	2022	12	5930000	11864	Maximo Work Management	(85.94)	Maximo Work Management	DKPM041127	310	000018023
230	TXIMX33488	12/3/2022	2022	12	5830000	11864	Vertex Use Tax Accrual	(22.32)	Vertex Use Tax Accrual	DKPM041127	393	000018023
230	TXIMX33488	12/3/2022	2022	12	5930000	11864	Vertex Use Tax Accrual	(8.16)	Vertex Use Tax Accrual	DKPM041127	393	000018023
230	APACC36233	12/6/2022	2022	12	5930000	10809	Accounts Payable Accrual	23.42	Accounts Payable Accrual	G0000230	393	000009172
230	APACC36233	12/6/2022	2022	12	5930000	11864	Accounts Payable Accrual	92.14	Accounts Payable Accrual	DKPM040756	210	EDN100579
230	APACC36233	12/6/2022	2022	12	5930000	10309	Accounts Payable Accrual	246.54	Accounts Payable Accrual	G0000230	396	000009172
230	APACC36233	12/6/2022	2022	12	5930000	10309	Accounts Payable Accrual	45,131.60	Accounts Payable Accrual	G0000230	210	000009172
230	APACC38514	12/8/2022	2022	12	5930000	10309	Accounts Payable Accrual	6,347.58	Accounts Payable Accrual	G0000230	210	000009172
230	APACC39417	12/9/2022	2022	12	5930000	10309	Accounts Payable Accrual	19.52	Accounts Payable Accrual	G0000230	393	000009172
230	APACC39417	12/9/2022	2022	12	5930000	10309	Accounts Payable Accrual	205.45	Accounts Payable Accrual	G0000230	396	000009172
230	APACC39417	12/9/2022	2022	12	5930000	10309	Accounts Payable Accrual	62,421.90	Accounts Payable Accrual	G0000230	210	000009172
230	APACC40560	12/13/2022	2022	12	5930000	10309	Accounts Payable Accrual	198,252.19	Accounts Payable Accrual	G0000230	210	000009172
230	APACC41716	12/15/2022	2022	12	5930000	10309	Accounts Payable Accrual	96,644.04	Accounts Payable Accrual	G0000230	210	000009172
230	APACC44759	12/22/2022	2022	12	5930000	10309	Accounts Payable Accrual	69,136.11	Accounts Payable Accrual	G0000230	210	000009172
230	APACC45836	12/27/2022	2022	12	5930000	10309	Accounts Payable Accrual	205,625.60	Accounts Payable Accrual	G0000230	210	000009172
230	TXIMX47758	12/29/2022	2022	12	5930000	11864	Vertex Use Tax Accrual	46.46	Vertex Use Tax Accrual	DKPM040041	393	000018023
230	APACC47587	12/29/2022	2022	12	5930000	10309	Accounts Payable Accrual	87.36	Accounts Payable Accrual	G0000230	393	000009172
230	MAX3647723	12/29/2022	2022	12	5930000	11864	Maximo Work Management	489.10	Maximo Work Management	DKPM040041	310	000018023
230	APACC47587	12/29/2022	2022	12	5930000	10309	Accounts Payable Accrual	919.60	Accounts Payable Accrual	G0000230	396	000009172
230	APACC47587	12/29/2022	2022	12	5930000	10309	Accounts Payable Accrual	423,181.44	Accounts Payable Accrual	G0000230	210	000009172
230	OVH3647199	12/30/2022	2022	12	5930000	11107	Labor Overheads	88.99	Labor Overheads	DKPM041763	125	EDN100579
230	OVH3647199	12/30/2022	2022	12	5930000	11107	Labor Overheads	183.41	Compatible Unit Allocations	DKPM041763	115	EDN100579
230	OVH3647199	12/30/2022	2022	12	5930000	11107	Labor Overheads	225.16	Labor Overheads	DKPM041763	141	EDN100579
230	OVH3647199	12/30/2022	2022	12	5930000	11107	Labor Overheads	351.39	Compatible Unit Allocations	DKPM041763	11N	EDN100579
230	AJECAN6405	12/31/2022	2022	12	5830000	11235	Cancel WO to WO	(44,726.62)	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	AJECAN6405	12/31/2022	2022	12	5830000	11235	Cancel WO to WO	(29,501.30)	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	AJECAN6405	12/31/2022	2022	12	5830000	11235	Cancel WO to WO	(28,598.80)	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	AJECAN6405	12/31/2022	2022	12	5830000	11235	Cancel WO to WO	(25,562.60)	Clear Costs For Cancelled WOs	G0000230	210	EDN100579
230	AJECAN3844	12/31/2022	2022	12	5830000	11864	Cancel WO to WO	(301.77)	Clear Costs For Cancelled WOs	DKPM038483	210	EDN100579
230	AJECAN3844	12/31/2022	2022	12	5830000	11864	Cancel WO to WO	(139.28)	Clear Costs For Cancelled WOs	DKPM038483	210	EDN100579
230	CUREA49132	12/31/2022	2022	12	5830000	11864	Reallocate Compatible Units	(33.04)	Reallocate Compatible Units	DKPM039310	210	EDN100579
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	(30.60)	Intercompany Billing	G0000230	738	000009172
230	FLEET48114	12/31/2022	2022	12	5930000	11107	Fleet Vehicle Allocations	(14.29)	Fleet Vehicle Allocations	DKPM041763	738	EDN100579
230	TXOUAMMSTN	12/31/2022	2022	12	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(4.31)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MOI	DKPM041127	393	000018023
230	TXOUAMMSTN	12/31/2022	2022	12	5930000	11864	TAX USE REV/ACCR ADJUSTMENT	(9.85)	TMM USE TAX REVERSALS/ACCRUALS-PRIOR MOI	DKPM041127	393	000018023
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	(1.32)	Intercompany Billing	G0000230	738	000009172
230	CELPGR8889	12/31/2022	2022	12	5930000	11107	Alloc cell phone & pager exp	2.37	Alloc cell phone & pager exp	DKPM041763	935	EDN100579
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	2.50	Intercompany Billing	G0000230	153	000009172
230	FLEET48114	12/31/2022	2022	12	5930000	11107	Fleet Vehicle Allocations	3.51	Fleet Vehicle Allocations	DKPM041763	738	EDN100579
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	4.70	Intercompany Billing	G0000230	935	000009172
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	4.74	Intercompany Billing	G0000230	122	000009172
230	PPE3649014	12/31/2022	2022	12	5930000	11107	Allocate PPE/Safety Equip	8.46	Allocate PPE/Safety Equipment	DKPM041763	936	EDN100579
230	STREXP0786	12/31/2022	2022	12	5830000	11864	Stores Expense Clearing	9.28	Stores Expense Clearing	DKPM041127	320	000018023
230	STREXP0786	12/31/2022	2022	12	5830000	11864	Stores Expense Clearing	10.59	Stores Expense Clearing	DKPM041127	310	000018023
230	FLTLR9175	12/31/2022	2022	12	5930000	11107	Clear misc chgs in Fleet accts	11.51	Clear misc chgs in Fleet accts	DKPM041763	413	EDN100579
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	12.92	Intercompany Billing	G0000230	413	000009172
230	CUMON49147	12/31/2022	2022	12	5830000	11864	Non-labor CU allocation	16.97	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON49147	12/31/2022	2022	12	5930000	11864	Non-labor CU allocation	16.97	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	CUMON49147	12/31/2022	2022	12	5960000	11864	Non-labor CU allocation	16.97	Non-labor CU allocation	DKPM040513	210	DR15R26A0
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	18.10	Intercompany Billing	G0000230	154	000009172
230	STREXP0786	12/31/2022	2022	12	5930001	10809	Stores Expense Clearing	27.44	Stores Expense Clearing	G0000230	324	000009172
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	30.61	Intercompany Billing	G0000230	738	000009172
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	31.65	Intercompany Billing	G0000230	153	000009172
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	42.00	Intercompany Billing	G0000230	141	000009172
230	STREXP0786	12/31/2022	2022	12	5930000	11864	Stores Expense Clearing	43.06	Stores Expense Clearing	DKPM040041	320	000018023
230	STREXP0786	12/31/2022	2022	12	5930000	11864	Stores Expense Clearing	49.17	Stores Expense Clearing	DKPM040041	310	000018023
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	54.24	Intercompany Billing	G0000230	122	000009172

KINGSPORT POWER COMPANY
TRP&MS O&M EXPENSES
OCTOBER 2021 - DECEMBER 2022

Unit	Journal ID	Date	Year	Period	Account	Dept	Line Descr	Amount	Long Descr	WFO	Cost Com	Project
230	CUMON49147	12/31/2022	2022	12	5830000	11864	Non-labor CU allocation	66.44	Non-labor CU allocation	DKPM039507	210	EDN100579
230	CUMON49147	12/31/2022	2022	12	5930000	11864	Non-labor CU allocation	74.22	Non-labor CU allocation	DKPM039392	210	000018023
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	77.15	Intercompany Billing	G0000230	125	000009172
230	CUMON49147	12/31/2022	2022	12	5830000	11864	Non-labor CU allocation	87.63	Non-labor CU allocation	DKPM089505	210	EDN100579
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	93.40	Intercompany Billing	G0000230	935	000009172
230	CUMON49147	12/31/2022	2022	12	5930000	11864	Non-labor CU allocation	137.02	Non-labor CU allocation	DKPM039629	210	EDN100579
230	AJECAN3844	12/31/2022	2022	12	5930000	11864	Cancel WO to WO	139.28	Clear Costs For Cancelled WOs	DKPM039393	210	000018023
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	151.55	Intercompany Billing	G0000230	620	000009172
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	161.68	Intercompany Billing	G0000230	120	000009172
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	171.09	Intercompany Billing	G0000230	413	000009172
230	CUMON49147	12/31/2022	2022	12	5930000	11864	Non-labor CU allocation	200.85	Non-labor CU allocation	DKPM039625	210	EDN100579
230	CUMON49147	12/31/2022	2022	12	5830000	11864	Non-labor CU allocation	222.64	Non-labor CU allocation	DKPM039392	210	000018023
230	FLEET48114	12/31/2022	2022	12	5930000	11107	Fleet Vehicle Allocations	250.40	Fleet Vehicle Allocations	DKPM041763	738	EDN100579
230	CUMON49147	12/31/2022	2022	12	5930000	11864	Non-labor CU allocation	276.36	Non-labor CU allocation	DKPM040303	210	EDN100579
230	AJECAN3844	12/31/2022	2022	12	5830000	11864	Cancel WO to WO	301.77	Clear Costs For Cancelled WOs	DKPM039393	210	000018023
230	INTCOM0661	12/31/2022	2022	12	5930001	99920	Intercompany Billing	358.01	Intercompany Billing	G0000230	11E	000009172
230	CUMON49147	12/31/2022	2022	12	5930000	11864	Non-labor CU allocation	479.96	Intercompany Billing	G0000230	141	000009172
230	CUMON49147	12/31/2022	2022	12	5930000	11864	Non-labor CU allocation	490.78	Non-labor CU allocation	DKPM039513	210	EDN100579
230	CUMON49147	12/31/2022	2022	12	5830000	11864	Non-labor CU allocation	497.45	Non-labor CU allocation	DKPM040942	210	DMS22KT04
230	CUMON49147	12/31/2022	2022	12	5830000	11864	Non-labor CU allocation	535.60	Non-labor CU allocation	DKPM039625	210	EDN100579
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	589.26	Non-labor CU allocation	DKPM039702	210	EDN100579
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Davey Resource Group	643.37	Intercompany Billing	G0000230	738	000009172
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	1,005.80	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	11864	Davis H Elliot	1,034.82	Intercompany Billing	G0000230	125	000009172
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	1,276.00	Rec Unvouchrd Liability Accrsl	DKPM039392	9AA	000018023
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Asplundh Tree Experts	2,005.58	Intercompany Billing	G0000230	620	000009172
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	2,037.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Davey Resource Group	2,144.59	Intercompany Billing	G0000230	120	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	DRG	2,582.70	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	INTCOM0661	12/31/2022	2022	12	5930000	99920	Intercompany Billing	3,500.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	CUMON49147	12/31/2022	2022	12	5830000	11864	Non-labor CU allocation	4,737.97	Intercompany Billing	G0000230	11E	000009172
230	CUMON49147	12/31/2022	2022	12	5930000	11864	Non-labor CU allocation	6,516.94	Non-labor CU allocation	DKPM040428	210	000018023
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Asplundh Tree Experts	7,208.24	Non-labor CU allocation	DKPM040942	210	DMS22KT04
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Asplundh Tree Expert LLC	7,884.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Townsend Tree Service, Inc.	9,243.15	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Asplundh Tree Expert LLC	40,837.90	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Townsend Tree Service	44,225.58	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	Asplundh Tree Experts	45,000.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	10309	KGPCO	65,000.00	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
230	UVLACC9017	12/31/2022	2022	12	5930000	11864	Cont, Forestry Major Storm 09/	139,024.40	Rec Unvouchrd Liability Accrsl	G0000230	9AA	000009172
								382,843.00	Rec Unvouchrd Liability Accrsl	DKPM041399	9AA	DMS22KT05

KINGSPORT POWER COMPANY
COMPARISON OF ACTUAL TRP EXPENDITURES/EXPENSES TO PROJECTED AMOUNTS FROM DOCKET NO. 17-00032
THROUGH YEAR 5 OF THE TARGETED RELIABILITY PLAN FOR THE REVIEW PERIOD ENDED DECEMBER 2022

Year	Actual TRP Capital Expenditures	Projected TRP Capital Expenditures	Difference		Actual TRP O&M Expenses	Projected TRP O&M Expenses	Difference
Oct. 17-Sep. 18	\$3,072,674	\$2,977,919	\$94,755		\$3,012,925	\$3,927,221	(\$914,296)
Oct. 18-Sep. 19	\$1,681,531	\$3,039,155	(\$1,357,624)		\$3,875,911	\$4,001,200	(\$125,289)
Oct. 19-Sep. 20	\$6,533,542	\$3,086,828	\$3,446,715		\$4,692,199	\$4,076,617	\$615,582
Oct. 20-Sep. 21	\$5,291,718	\$3,136,783	\$2,154,936		\$3,517,851	\$4,153,545	(\$635,694)
Oct. 21-Dec. 22	\$4,062,645	\$7,076,257	(\$3,013,612)		\$5,709,956	\$3,223,612	\$2,486,344
Year 6	N/A	\$7,093,020	N/A		N/A	\$3,273,900	N/A
Year 7	N/A	\$7,110,117	N/A		N/A	\$3,325,193	N/A
Year 8	N/A	\$7,127,557	N/A		N/A	\$3,377,512	N/A
Year 9	N/A	\$6,908,632	N/A		N/A	\$3,430,877	N/A
Year 10	N/A	\$6,922,042	N/A		N/A	\$3,485,310	N/A
Total	\$20,642,110	\$54,478,310	\$1,325,169		\$20,808,842	\$36,274,987	\$1,426,647

Kingsport Power Company
2021 Account 1010001 & 1060001 Additions (Excluding Tangible Plant, Land, Land Rights & ARO) and 2021 Repairs Percentage

start_month	end_month	set_of_books	company	business_segment	description	func_class	fc_sordid	description	begin_bal	additions	retirements	trans_adj	end_bal
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36100 - Structures and Improvements		6,362,282	112,085	-	-	6,474,366
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36200 - Station Equipment		31,730,048	3,163,652	(5,931)	-	34,887,769
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36216 - Station Equipment-SmartGrid		338,282	-	-	-	338,282
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36400 - Poles, Towers and Fictures		28,851,895	2,972,482	(186,583)	-	31,437,794
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36500 - Overhead Conductors, Device		36,303,969	5,594,519	(282,091)	-	43,806,396
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36600 - Underground Conduit		7,387,279	160,496	(2,108)	-	7,515,667
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36700 - Undergrnd Conductors,Device		9,954,065	422,580	(26,137)	-	10,350,528
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36800 - Line Transformers		28,998,710	1,443,735	(345,476)	-	30,096,969
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 36900 - Services		13,238,908	834,630	(54,265)	-	13,819,143
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 37000 - Meters		1,651,828	181,965	(254,992)	-	1,578,802
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 37016 - AMI Meters		4,720,978	301,376	(52,824)	-	4,969,530
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 37100 - Installs Customer Premises		2,768,209	146,289	(51,083)	-	2,863,415
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	Distribution Plant - Electric	7 37300 - Street Lighting & Signal Sys		8,672,446	435,212	(47,062)	-	9,060,575
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39000 - Structures and Improvements		4,458,093	280,889	-	-	4,749,782
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39100 - Office Furniture, Equipment		153,315	-	-	-	153,315
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39200 - Transportation Equipment		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39300 - Stores Equipment		31,797	-	-	-	31,797
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39400 - Tools		1,058,662	6,611	-	-	1,065,273
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39500 - Laboratory Equipment		24,615	-	-	-	24,615
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39600 - Power Operated Equipment		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39700 - Communication Equipment		1,235,121	413,764	-	-	1,648,885
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39716 - GridSmart Communic Equip		880,054	-	-	-	880,054
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1010001 Plant In Service	General Plant	8 39800 - Miscellaneous Equipment		189,066	1,418	-	-	190,485
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Transmission Plant - Electric	6 35300 - Station Equipment		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36100 - Structures and Improvements		140,311	(110,871)	-	-	29,441
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36200 - Station Equipment		3,364,796	(3,059,560)	-	-	305,236
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36216 - Station Equipment-SmartGrid		8,303	33,638	-	-	41,938
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36400 - Poles, Towers and Fictures		1,611,673	(1,028,314)	-	-	583,358
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36500 - Overhead Conductors, Device		2,435,369	721,731	-	-	3,157,100
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36600 - Underground Conduit		78,288	(38,531)	-	-	37,767
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36700 - Undergrnd Conductors,Device		132,893	(54,902)	-	-	77,991
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36800 - Line Transformers		383,381	(335,320)	-	-	48,070
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 36900 - Services		137,406	(81,736)	-	-	55,670
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 37000 - Meters		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 37016 - AMI Meters		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 37100 - Installs Customer Premises		22,392	(12,954)	-	-	9,439
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	Distribution Plant - Electric	7 37300 - Street Lighting & Signal Sys		256,192	(240,897)	-	-	15,295
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	General Plant	8 39000 - Structures and Improvements		268,933	(268,933)	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	General Plant	8 39100 - Office Furniture, Equipment		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	General Plant	8 39200 - Stores Equipment		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	General Plant	8 39400 - Tools		-	5,271	-	-	5,271
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	General Plant	8 39500 - Laboratory Equipment		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	General Plant	8 39700 - Communication Equipment		274,237	(216,223)	-	-	58,014
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	General Plant	8 39716 - GridSmart Communic Equip		-	-	-	-	-
01/2021	12/2021	SEC	Kingsport Power - Distr	Regulated	1060001 Completed Constr not Classif	General Plant	8 39800 - Miscellaneous Equipment		-	-	-	-	-
									11,593,797	-	-	-	-
									Repairs Deduction per 2021 Return:	4,760,058			
									Repairs %	41.0589%			

Current Provision Report
51013C
2021 Accruals
Kingsport Power - Distr
ACROSS OPERATING INDICATORS
January Through Return to Provision Current Year Activity
Federal

Book Income	Current Period (No Adjustments)	Year-To-Date (No Adjustments)	Current Period Adjustments	Current Period Total
Tax Items	(\$5,169,983)	(\$5,169,983)	\$0	(\$5,169,983)
003X				
003X	INTEREST EXPENSE - NONOPER	(\$1,539)	(\$1,539)	\$0
	INTEREST EXPENSE - OPER	\$1,539	\$1,539	\$0
Total for Tax Items:	\$0	\$0	\$0	\$0
Book Income Before Tax				
EXCESS TAX vs BOOK DEPRECIATION	(\$5,169,983)	(\$5,169,983)	\$0	(\$5,169,983)
230A	ACRS BENEFIT NORMALIZED	\$1,148,226	\$1,148,226	\$0
230B	481 & BONUS DEPRECIATION	\$1,073,030	\$1,073,030	\$0
230I	CAPD INTEREST-SECTION 481(a)-CHANGE IN METHD	\$117	\$117	\$0
230J	RELOCATION CST-SECTION 481(a)-CHANGE IN METHD	\$2,068	\$2,068	\$0
280A	EXCESS TX VS S/L BK DEPR	\$46,500	\$46,500	\$0
280H	BK PLANT IN SERVICE - SFAS 143 - ARO	\$2,180	\$2,180	\$0
295A	GAIN/LOSS ON ACRS/MACRS PROPERTY	(\$139,398)	(\$139,398)	\$0
390A	CIAC - BOOK RECEIPTS	\$259,947	\$259,947	\$0
Total for EXCESS TAX vs BOOK DEPRECIATION:	\$2,392,670	\$2,392,670	\$0	\$2,392,670
AFUDC / INTEREST CAPITALIZED				
310A	AOFUDC	\$50	\$50	\$0
320A	ABFUDC	(\$5,729)	(\$5,729)	\$0
380I	INT EXP CAPITALIZED FOR TAX	\$73,232	\$73,232	\$0
Total for AFUDC / INTEREST CAPITALIZED:	\$67,553	\$67,553	\$0	\$67,553
PERCENT REPAIR ALLOWANCE				
532C	BOOK/TAX UNIT OF PROPERTY ADJ	(\$4,760,058)	(\$4,760,058)	\$0
534A	CAPITALIZED RELOCATION COSTS	(\$142,682)	(\$142,682)	\$0
Total for PERCENT REPAIR ALLOWANCE:	(\$4,902,740)	(\$4,902,740)	\$0	(\$4,902,740)
REMOVAL COSTS				
910K	REMOVAL CST	(\$450,462)	(\$450,462)	\$0
Total for REMOVAL COSTS:	(\$450,462)	(\$450,462)	\$0	(\$450,462)
REVENUE REFUNDS				
520Y	PROV FOR RATE REFUND-EXCESS PROTECTED	(\$107,105)	(\$107,105)	\$0
Total for REVENUE REFUNDS:	(\$107,105)	(\$107,105)	\$0	(\$107,105)
BOOK ACCRUALS				
601E	INSURANCE PREMIUMS ACCRUED	(\$469)	(\$469)	\$0
602A	PROV WORKER'S COMP	(\$4,616)	(\$4,616)	\$0
605B	ACCURED BK PENSION EXPENSE	\$218,281	\$218,281	\$0
605C	ACCURED BK PENSION COSTS - SFAS 158	(\$712,599)	(\$712,599)	\$0
610A	BK PROV UNCOLL ACCTS - ST	(\$46)	(\$46)	\$0
612Y	ACCRD COMPANYWIDE INCENTV PLAN	\$34,058	\$34,058	\$0
613E	ACCURED BOOK VACATION PAY	\$124,444	\$124,444	\$0
Total for BOOK ACCRUALS:	(\$840,947)	(\$840,947)	\$0	(\$840,947)
BOOK DEFERRALS				
630M	RATE CASE DEFD CHGS	(\$232,863)	(\$232,863)	\$0
631H	Accrued COVID-19 Incremental Costs - non-TX	(\$74,369)	(\$74,369)	\$0
631J	Accrued COVID-19 Incremental Costs - non-TX Contra	(\$25,562)	(\$25,562)	\$0
631S	FICA - NON-CURRENT	(\$71,297)	(\$71,297)	\$0
641I	ADVANCE RENTAL INC (CUR MO)	\$27,698	\$27,698	\$0
661R	REG ASSET-SFAS 158 - PENSIONS	\$712,599	\$712,599	\$0
661T	REG ASSET-SFAS 158 - OPEB	\$551,044	\$551,044	\$0
668B	REG ASSET-RTO DEMAND RESPONSE COSTS	\$76,318	\$76,318	\$0
673G	REG ASSET-TN UNDER RECOV PPA RIDER	(\$10,539,888)	(\$10,539,888)	\$0
673Y	REG ASSET-TARG REL & MAJ STORM UNDR REC	\$1,859,046	\$1,859,046	\$0
676Z	REG ASSET-LSE Formula Rate Defer-Dep	(\$300,457)	(\$300,457)	\$0
Total for BOOK DEFERRALS:	(\$8,017,831)	(\$8,017,831)	\$0	(\$8,017,831)
OTHER MISCELLANEOUS				
906A	ACCRD SFAS 106 PST RETIRE EXP	(\$185,353)	(\$185,353)	\$0
906F	ACCRD OPEB COSTS - SFAS 158	(\$551,044)	(\$551,044)	\$0
906K	ACCRD SFAS 112 PST EMPLOY BEN	(\$1,880)	(\$1,880)	\$0
906P	ACCRD BOOK ARO EXPENSE - SFAS 143	(\$4,828)	(\$4,828)	\$0
906Z	SFAS 106 - MEDICARE SUBSIDY - (PPACA)-REG ASSET	\$26,129	\$26,129	\$0
908A	BOOK OPERATING LEASE - LIAB	(\$372,132)	(\$372,132)	\$0
908B	BOOK OPERATING LEASE - ASSET	\$372,132	\$372,132	\$0
913D	CHARITABLE CONTRIBUTION CARRYFRWD	\$56,734	\$56,734	\$0
914A	SFAS 109 - DEFD SIT LIABILITY	\$1,083,088	\$1,083,088	\$0
914B	REG ASSET-SFAS 109 DSIT LIAB	(\$1,083,088)	(\$1,083,088)	\$0
914K	REG ASSET-ACCURED SFAS 112	\$1,880	\$1,880	\$0
Total for OTHER MISCELLANEOUS:	(\$658,364)	(\$658,364)	\$0	(\$658,364)
PERMANENT SCHEDULE M's				
910B	NON-DEDUCT MEALS AND T&E	\$0	\$0	\$0
910C	NON-DEDUCT FINES&PENALTIES	\$95	\$95	\$0
910S	NON-DEDUCT LOBBYING	\$40,512	\$40,512	\$0
910X	NON-DEDUCTIBLE PARKING EXPENSE	\$5,886	\$5,886	\$0
Total for PERMANENT SCHEDULE M's:	\$46,494	\$46,494	\$0	\$46,494
TAX ACCRUALS				
711N	CAPITALIZED SOFTWARE COSTS-TAX	\$459	\$459	\$0
Total for TAX ACCRUALS:	\$459	\$459	\$0	\$459
TAX DEFERRALS				
712L	CAPITALIZED SOFTWARE COST-BOOKS	\$407,515	\$407,515	\$0
Total for TAX DEFERRALS:	\$407,515	\$407,515	\$0	\$407,515
Taxable Income Before Deductions	(\$16,732,741)	(\$16,732,741)	\$0	(\$16,732,741)
Deductions for Fed/Other States	(\$1,225,866)	(\$1,225,866)	\$0	(\$1,225,866)
Taxable Income Before Apportionment	(\$15,506,875)	(\$15,506,875)	\$0	(\$15,506,875)
Apportionment Factor	1	1	1	1
Taxable Income After Apportionment	(\$15,506,875)	(\$15,506,875)	\$0	(\$15,506,875)
Statutory Tax Rate	21.00%	21.00%	21.00%	21.00%
Calculated Tax Before Credits	(\$3,256,444)	(\$3,256,444)	\$0	(\$3,256,444)
Tax Credits & Adjustments				
011C	TAX CREDIT C/F	(\$691)	(\$691)	\$0
011G	NOL - RECLASS TO/FROM DEFD TAX ASSET	(\$652,278)	(\$652,278)	\$0
012Y	R & D CREDIT - CURRENT	\$1,691	\$1,691	\$0
Total for Tax Credits & Adjustments:	(\$651,278)	(\$651,278)	\$0	(\$651,278)
Current Tax	(\$2,605,166)	(\$2,605,166)	\$0	(\$2,605,166)
Report Totals:				
Federal Current Tax Before Other Adjustments:	(\$2,605,166)	(\$2,605,166)	\$0	(\$2,605,166)
State Current Tax Before Other Adjustments:	\$0	\$0	\$0	\$0
Total Current Tax Before Other Adjustments:	(\$2,605,166)	(\$2,605,166)	\$0	(\$2,605,166)
Rpt # Tax Accrual - 51013C				

**Kingsport Power Company
2022 Forecasted Repairs Percentage**

			CB In Service 22	CY Analysis		
			2022 Provision	2022 9 months In-Service	2022 3 month estimate	2022 Total In-Service Estimate
230 Distribution	KGPCO	230	4,613,949	6,892,972	8,549,846	15,442,818
			4,613,949	6,892,972	8,549,846	15,442,818

Repairs %
29.8776%

Kingsport Power Company
2022 Account (01/0001 & 100001) Additions (Excluding Tangible Plant, Land, Land Rights & ARO)

start_month	end_month	cat_of_books	company	business_segment	description	func_class	to_solid	description	begin_bal	additions	retirements	trans_01	end_bal
01/2022	06/2022	SEC	Kingsport Power - Distr	Non-Regulated	101004 Capital Leases-Gen & Misc	Steam Generation Plant	2	213200 - HR Boiler Plant Equipment	6,474,566.27	28,440.84	-	-	6,503,007.11
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	36100 - Structures and Improvements	34,867,780.48	265,454.53	-	-	35,133,235.01
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	36210 - Station Equipment	338,281.53	8,401.52	-	-	346,683.05
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	36400 - Poles, Towers and Pictures	31,437,793.62	1,347,176.47	-	-	32,784,970.09
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	36500 - Overhead Conductors, Device	42,808,396.33	4,636,655.52	-	-	47,445,051.85
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	36600 - Underground Conductors, Device	10,330,327.51	263,600.93	-	-	10,593,928.44
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	36700 - Uninsulated Conductors, Device	7,515,667.10	52,485.30	-	-	7,568,152.40
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	36800 - Line Transformers	39,098,998.10	1,036,612.32	-	-	40,135,610.42
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	37000 - Meters	1,579,801.98	32,387.82	-	-	1,612,189.80
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	37100 - AMI Meters	2,851,415.26	85,772.22	-	-	2,937,187.48
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	Distribution Plant - Electric	7	37200 - Street Lighting & Signal Sys	9,060,574.84	100,343.18	-	-	9,160,918.02
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36000 - Structures and Improvements	4,749,781.55	100,517.33	-	-	4,850,298.88
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36100 - Office Furniture, Equipment	153,315.01	-	-	-	153,315.01
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36200 - Transportation Equipment	31,798.97	-	-	-	31,798.97
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36300 - Stores Equipment	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36400 - Tools	1,065,272.91	7,183.80	-	-	1,072,456.71
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36500 - Laboratory Equipment	24,614.91	-	-	-	24,614.91
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36600 - Power Operated Equipment	1,648,885.03	84,758.96	-	-	1,733,643.99
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36700 - Communication Equipment	883,054.19	-	-	-	883,054.19
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Plant in Service	General Plant	8	36800 - Miscellaneous Equipment	190,484.56	57.02	-	-	190,541.58
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36900 - Structures and Improvements	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36100 - Office Furniture, Equipment	13,127.38	-	-	-	13,127.38
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36111 - Office Equip-Computers	157,593.22	-	-	-	157,593.22
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36200 - Transportation Equipment	930,841.00	59,220.80	-	-	989,961.80
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36300 - Laboratory Equipment	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36300 - Communication Equipment	46,504.73	-	-	-	46,504.73
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36300 - Miscellaneous Equipment	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36300 - Structures and Improvements	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101004 Capital Leases-Gen & Misc	General Plant	8	36300 - Transportation Equipment	3,194,860.33	99,441.97	-	-	3,294,302.30
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	36100 - Structures and Improvements	28,440.58	(29,440.58)	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	36200 - Station Equipment	365,235.85	(165,882.49)	-	-	200,353.36
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	36210 - Station Equipment-SmartGrid	41,898.19	25,823.53	-	-	67,721.72
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	36400 - Poles, Towers and Pictures	583,368.27	(280,106.91)	-	-	303,261.36
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	36500 - Overhead Conductors, Device	3,157,089.80	(2,227,011.11)	-	-	930,078.69
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	36600 - Underground Conductors, Device	37,787.21	80,285.78	-	-	118,072.99
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	36700 - Line Transformers	77,560.51	307,232.97	-	-	384,793.48
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	36800 - Services	46,070.45	95,584.73	-	-	141,655.18
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	37000 - Meters	56,873.18	47,506.25	-	-	104,379.43
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	37100 - AMI Meters	-	39,884.07	-	-	39,884.07
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	Distribution Plant - Electric	7	37200 - Street Lighting & Signal Sys	8,436.90	1,915.14	-	-	10,352.04
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36000 - Structures and Improvements	15,294.73	250,875.42	-	-	266,170.15
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36100 - Office Furniture, Equipment	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36100 - Tools	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36200 - Transportation Equipment	5,271.23	13,889.27	-	-	19,160.50
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36300 - Laboratory Equipment	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36300 - Communication Equipment	58,014.33	144,024.64	-	-	202,038.97
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36310 - GoldMine Communications Equip	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36300 - Miscellaneous Equipment	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36300 - Structures and Improvements	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36300 - Other Tangible Property	-	-	-	-	-
01/2022	06/2022	SEC	Kingsport Power - Distr	Regulated	101001 Complete Contr not Classif	General Plant	8	36300 - Transportation Equipment	-	-	-	-	-
									6,963,165.25			(19,180.40)	6,943,984.85

Kingsport Power Company
2022 Forecasted Account 1010001 & 1060001 Additions (Excluding Tangible Plant, Land, Land Rights & ARO)

2022 7 + 5 Final	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Year 2022	
KgPCo - Distr (230)								2,449,580	3,187,503	3,926,319	2,283,794	2,341,733	14,186,929	8,549,846

**KINGSPORT POWER COMPANY
TRP&MS PROJECTS
OCTOBER 2021 - DECEMBER 2022**

Project	Project Category	Project Class	Project Type
000004738 KGP Sectionalizing Program	TN Service Reliability	Distribution	AISCB Asset Imp Sectionalizing Prog.
000007578 KGP/UG Cable Repl Failure	TN Service Reliability	Distribution	UGRCB UG Cable Repl - Repeat Failure
000009172 Forestry KGP D Base R W	TN Forestry	Distribution	RWWCS Forestry ROW Widening Cap Std
000018020 KGP Cutout-Arrestor Program	TN Asset Improvement	Distribution	CRPCB Asset Imp Cutout Arrest Prgm
000018023 Rotherwood/West Ridge Conversion	TN Service Reliability	Distribution	TCRCB Targeted Circuit Reliability
000023675 KGPCo TN Reliability Plan	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
DR15R26A0 Lovedale - New Exit	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DR18R12E0 Highland - Station Exits Upgrades	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
DR19R10B0 Lovedale Station Work	TN Service Reliability	Distribution	RPLCS Incr Reliability Plan-Cap Stn
DR20R08B0 Riggs Station DACR	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DX19R01A0 Catawba St OH to UG relocation	TN Service Reliability	Distribution	TCRCB Targeted Circuit Reliability
EDN014682 Ds-Kgp-Ai Pole Replacement	TN Asset Improvement	Distribution	AIPCB Asset Imp Pole Replacement
EDN014722 Ds-Kgp-Ai Recloser Replacement	TN Asset Improvement	Distribution	ARCCB Asset Imp Line Reclosers
EDN015044 Ds-Kgp-Small Wire Repl Ovhd	TN Asset Improvement	Distribution	SWOCB Asset Imp Small Wire OH
EDN100104 KGP Inspect Poles	TN Asset Improvement	Distribution	POLNC Pole Inspection
EDN100271 Ds-Kgp-Ai Urd Program	TN Asset Improvement	Distribution	AIUCB Asset Imp URD
EDN100298 Ds-Kgp-Ai Small Wire Repl Urd	TN Asset Improvement	Distribution	SWUCB Asset Imp Small Wire UG
EDN100579 Ds-Kgp-Ai Circuit Inspections	TN Asset Improvement	Distribution	AICCB Asset Imp Circuit Insp/Rep
DR20R08A0 Riggs/Holston/W Kingsport DACR	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt
DP18R05A0 Borden Mills - Add Circuit	TN Planning Capacity	Distribution	PLCCB Planning Capacity Blkt
DX22R01A0 Highland/WhiteCty-Catawba Relo	TN Service Reliability	Distribution	RPLCB Incr Reliability Plan-Cap Blkt

**DIRECT TESTIMONY OF
JOHN A. STEVENS
ON BEHALF OF KINGSPORT POWER COMPANY
D/B/A AEP APPALACHIAN POWER
BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
DOCKET NO. 23-00__**

**DIRECT TESTIMONY OF
JOHN A. STEVENS
ON BEHALF OF KINGSPORT POWER COMPANY
D/B/A AEP APPALACHIAN POWER
BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
DOCKET NO. 23-00 ____**

Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND POSITION.

A. My name is John A. Stevens. My business address is Three James Center, Suite 1100, 1051 East Cary Street, Richmond, Virginia 23219. I am employed by Appalachian Power Company (APCo or the Company) as a Regulatory Consultant Staff - VA/TN.

Q. PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND AND BUSINESS EXPERIENCE.

A. I earned a Bachelor of Science degree in Civil Engineering from the Virginia Military Institute in 1986, and a Master of Business Administration degree from Boston University in 1991. I served in the U.S. Marine Corps from 1986-1991. I have worked in the utility industry since late 1991, primarily with the Virginia State Corporation Commission (Virginia Commission), where I held positions in the Division of Public Utility Regulation. I retired from the Virginia Commission as a Deputy Director earlier this year. In October 2022, I accepted my current position with APCo. I have experience with general rate increase applications, cost of service studies, rate adjustment clauses, rate design, Integrated Resource Plans, generation and service territory certificates of public convenience and necessity, and demand-side management programs.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY AS A WITNESS BEFORE ANY REGULATORY COMMISSION?

A. Yes. I have presented testimony in numerous proceedings before the Virginia Commission.

1 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

2 A. The purpose of my testimony is to provide an overview of the elements of Kingsport
3 Power Company's (KgPCo) filing to implement new rates under its Targeted Reliability
4 Plan and Major Storm (TRP & MS) Rider. In addition to my testimony, this filing
5 includes the direct testimonies of Company witnesses Robert K. Cope and Malinda L.
6 Dielman. Company witness Cope provides an update on the Company's Targeted
7 Reliability Plan (TRP), including the status of both its Vegetation Management Program
8 (VMP) and System Improvement Program (SIP) components. Additionally, he describes
9 the four major storm events that KgPCo experienced during the 2022 Review Period, and
10 sponsors the data contained in KgPCo's Reliability Profile, which includes the reliability
11 information and metrics directed by the Tennessee Public Utility Commission (TPUC or
12 Commission) in its Order Granting Petition in Docket No. 17-00032 (2017 Order).¹

13 Company witness Dielman sponsors the Company's requested revenue requirement of
14 \$3,674,241, which excludes the Prompt Payment Discount, per the TPUC approved
15 Stipulation and Settlement Agreement in Docket No. 18-00125.² In support of this request
16 she first quantifies the unrecovered TRP & MS costs incurred prior to October 2021, that were
17 the subject of previous TRP & MS dockets. She then identifies and supports the revenues
18 recorded and costs incurred during the review period related to the TRP & MS Rider. She also
19 provides a comparison of actual life-to-date TRP costs to the original 10-year annual projections

¹ See *In re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power for Approval of Its Targeted Reliability Plan, and Its TRP & MS Rider, An Alternative Rate Mechanism and Motion for Protective Order*, Docket No. 17-00032, Order Granting Petition (November 9, 2017).

² See *in re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power for Annual Recovery Under the Targeted Reliability Plan and Major Storm Rider ("TRP&MS"), Alternative Rate Mechanisms Approved in Docket No. 17-00032*, Docket No. 18-00125, Order Approving the Stipulation and Settlement Agreement, p. 8 (August 5, 2019).

1 of such costs and attests to the accuracy of the revenues, costs and expenses included in this
2 petition.

3 Lastly, I explain the methodology used to allocate the revenue requirement to the
4 customer classes, as approved in the Company's prior TRP&MS filings (Docket Nos. 18-
5 00125, 19-00196, 20-00127, and 21-00142), support the development of the associated
6 rates for the various customer classes, and sponsor the TRP & MS Rider tariff sheets.

7 **Q. ARE YOU SPONSORING ANY EXHIBITS?**

8 A. Yes. I am sponsoring the following exhibits:

- 9 • KgPCo Exhibit No. 1 (JAS) – TRP & MS Rider Revenue Allocation and Rate
10 Calculations;
- 11 • KgPCo Exhibit No. 2 (JAS) – TRP & MS Rider tariff sheets (clean and redline);
12 and
- 13 • KgPCo Exhibit No. 3 (JAS) – Typical Bill Comparison.

14 **Q. DID KGPCO COMPLY WITH THE COMMISSION'S DIRECTIVE IN DOCKET**
15 **NO. 21-00142 TO DEDUCT \$420,386 OF FOREGONE REVENUES**
16 **ATTRIBUTABLE TO THE STREET LIGHTING CUSTOMER CLASS FROM**
17 **THE COMPANY'S TOTAL TRP & MS REVENUE REQUIREMENT?**

18 A. Yes. Additionally, the Company is now charging Street Lighting the TRP & MS
19 surcharge.

1 **Q. PLEASE BRIEFLY DESCRIBE THE CHANGES TO THE TRP & MS ARM**
2 **ADOPTED IN THE COMPANY’S RECENT GENERAL RATE INCREASE**
3 **PROCEEDING.**

4 A. In its October 25, 2022, Order Approving Stipulation and Settlement Agreement in
5 Docket No. 21-00107 (2022 Order),³ the Commission adopted and approved an
6 agreement between the parties that, among other things, established that all expenses and
7 costs related to the TRP&MS Rider shall be recovered through the TRP&MS Rider (as
8 opposed to a combination of base rates and rider surcharges) upon implementation of
9 new base rates in the proceeding. These changes are discussed in more detail in the
10 direct testimony of Company witness Dielman.

11 Pursuant to the 2017 and 2022 Orders, the Company is filing to recover its
12 previously unrecovered TRP costs and MS expenses, including those incurred during the
13 period of October 2021 through December 2022, as reflected in the Company’s TRP &
14 MS balance as of December 31, 2022.

15 **Q. HOW DID YOU ALLOCATE THE CALCULATED REVENUE REQUIREMENT**
16 **OF \$3,674,241 TO THE CUSTOMER CLASSES?**

17 A. I allocated the revenue requirement to KgPCo’s customer classes consistent with the
18 methodology approved in its last base rate case, Docket No. 21-00107, and prescribed by
19 the TPUC in Docket No. 17-00032. The resultant revenue allocation by rate schedule is
20 shown on KgPCo Exhibit No. 1 (JAS).

³ See *In re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power for a General Rate Increase*, Docket No. 21-00107, Order Approving Stipulation and Settlement Agreement (October 25, 2022).

1 **Q. HOW DID YOU DETERMINE THE IMPACT TO INDIVIDUAL RATE**
2 **SCHEDULES?**

3 A. Using the prescribed base rate case billing determinants, I updated the demand, energy,
4 and customer charge components of each rate schedule, as appropriate. The resultant
5 TRP & MS Rider tariff sheets, in both red-line and clean formats, are included as KgPCo
6 Exhibit No. 2 (JAS).

7 **Q. WHAT IS THE IMPACT ON A RESIDENTIAL CUSTOMER'S BILL?**

8 A. Residential customers will see a decrease of \$0.79 in the service charge component on
9 their monthly bill. Most of the other customer classes will also see a decrease. However,
10 due to changes in the revenue allocation percentages and billing determinants approved in
11 Docket No. 21-00107, several customer classes will see a small increase. Specifically,
12 the Small General Service (SGS) customers will see an increase of \$0.27 in the service
13 charge component of their monthly bill. The General Service Time-of-Day (GS-TOD)
14 and Industrial Power (IP) Secondary and Primary classes will also see increases. KgPCo
15 Exhibit No. 3 (JAS) provides the typical monthly bill changes for all customer classes by
16 comparing the rates effective March 1, 2023, to the rates being proposed in this
17 proceeding.

18 **Q. WHEN WILL THE PROPOSED TRP & MS RATES BE IMPLEMENTED?**

19 A. KgPCo is seeking an effective date of July 1, 2023, on a service rendered basis.

20 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

21 A. Yes. It does.

Kingsport Power Company
TRP & MS Rider
Revenue Allocation and Rate Calculation

Revenue Allocation Factor by Tariff Subclass (a) (1)	Revenue (b) Requirement (2)	Billing (c) Determinants (3)	Energy (¢)/kWh	Rate/Charge Demand (\$)/KW or KVA (4) = (2 / 3)	Customer/Service (\$)/Customer
<u>Residential</u> - 011, 015, 018, 030, 051	33.21%	\$ 1,220,048	510,383		\$ 2.39
<u>Small General Service (SGS)</u> - 231, 232, 233	5.52%	\$ 202,840	47,523		\$ 4.27
<u>Medium General Service (MGS) Secondary</u> - 235	15.12%	\$ 555,612	366,712	\$ 1.52	
<u>General Service Time-of-Day (GS-TOD)</u> - 229	0.02%	\$ 700	332,419	0.21055	
<u>Medium General Service (MGS) Primary</u> - 237	0.00%	\$ -	0	\$ 1.48	
<u>Large General Service (LGS) Secondary</u> - 240, 242	20.20%	\$ 742,034	471,876	\$ 1.57	
<u>Large General Service (LGS) Primary</u> - 244, 246	3.96%	\$ 145,428	104,679	\$ 1.39	
<u>LGS Subtransmission/Transmission</u> - 248	0.00%	\$ -	0	\$ 1.36	
<u>Industrial Power (IP) Secondary</u> - 327	0.00%	\$ -	0	\$ 0.80	
<u>Industrial Power (IP) Primary</u> - 322	1.92%	\$ 70,637	91,299	\$ 0.77	
<u>Industrial Power (IP) Subtransmission/Transmission</u> - 323, 324	10.20%	\$ 374,637	834,537	\$ 0.45	
<u>Church Service (CS)</u> - 221	1.39%	\$ 51,227	8,549,481	0.59919	
<u>Public Schools (PS)</u> - 640, 641, 642	1.03%	\$ 37,820	26,732,113	0.14148	
<u>Electric Heating General (EHG)</u> - 208, 209	3.48%	\$ 127,993	122,463	\$ 1.05	
<u>Outdoor Lighting (OL)</u> - 094 - 126	1.27%	\$ 46,537	66,868		\$ 0.70
<u>Street Lighting (SL)</u>	2.69%	\$ 98,725	127,025		\$ 0.78
Total	100.00%	\$ 3,674,241			

(a) Allocation factors derived from Attachment A, Schedule 13, and Attachment C of the Settlement Agreement in Docket No. 21-00107.

(b) Excludes Prompt Payment discount per Consumer Advocate Witness Novak's recommendation.

(c) 12 months billing determinants from Docket No. 21-00107, Settlement Attachment C, Schedules 1-10

KINGSPORT POWER COMPANY
d/b/a AEP Appalachian Power
Kingsport, Tennessee

Fourth Revised Sheet Number 21-1
T.P.U.C. Tariff Number 3

TRP & MS RIDER

In accordance with Tennessee Code Annotated § 65-5-103 (d) (2) (A) (ii) and (iii), Kingsport Power is authorized under the terms of this rider to apply a charge to all customer bills on a service rendered basis to recover actually incurred TRP & MS (Targeted Reliability Plan & Major Storm) Rider costs.

1. Calculation of Targeted Reliability Program and Major Storm Rider Recovery

At least annually the Company will file information regarding actual Targeted Reliability Plan (TRP) costs and Major Storm (MS) expenses. The annual change in the Company's TRP & MS Rider recovery amount shall be calculated according to the following formula:

$$\text{TRP \& MSa} - \text{TRP \& MSr}$$

Where

TRP & MSa is the Company's Targeted Reliability Plan and Major Storm actual costs incurred by the Company for the period. In developing the Targeted Reliability Plan return on capital, the Company will use the most recent base case authorized rate of return.

TRP & MSr is the actual revenues received as a result of TRP & MS Rider rates in effect for the same period.

2. Updates to TRP & MS Rider Costs

TRP & MS Rider rates shall remain in effect until such time as new TRP & MS Rider rates are approved by the Tennessee Public Utility Commission.

3. Determination of Adjustments to Surcharges by Tariff

The Company will adjust the level of revenue recovery (positive or negative) under the TRP & MS Rider by the amount of the Calculation described in Section 1 and any remaining prior period over/under recovery balance. Prior period over/under recovery balances result from differences between the Company's actual costs as calculated in Section 1 and actual billing under the Rider in prior reporting periods. The Company will allocate the revenue requirement to the individual tariff class by application of the revenue allocation factors used in the Company's most recent base case, and will use the appropriate billing determinants, as determined in the Company's most recent base case, to develop the TRP & MS Rider tariff charges.

4. Notification of Change in Charge by the Company

The Company will provide no less than a 30-day notice of the proposed effective date in any change in the Rider charge to its customers. The Company will also provide the calculations and other information supporting the Rider charges to the Staff of the Tennessee Public Utility Commission in advance of the effective date of such charge.

KINGSPORT POWER COMPANY
d/b/a AEP Appalachian Power
Kingsport, Tennessee

Sixth Revised Sheet Number 21-2
T.P.U.C. Tariff Number 3

TRP & MS RIDER

5. Charge

Pursuant to the provisions of this Rider, a TRP & MS Rider charge will be applied to each account under the Company's filed tariffs.

The TRP & MS Rider charge applicable to each tariff is set below:

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand Rate</u>	<u>Customer Rate</u>
	(¢) / kWh	(\$)/ KW or *KVA	(\$)/Customer
<u>Residential</u>			\$2.39
<u>Residential Employee</u>			\$2.39
<u>Residential Smart Time-of-Use</u>			\$2.39
<u>Residential Time-of-Day</u>			\$2.39
<u>Small General Service (SGS)</u>			\$4.27
<u>Medium General Service (MGS) Secondary</u>		\$1.52	
<u>General Service Time-of-Day (GS-TOD)</u>	0.21055		
<u>Medium General Service (MGS) Primary</u>		\$1.48	
<u>Large General Service (LGS) Secondary*</u>		\$1.57	
<u>Large General Service (LGS) Primary*</u>		\$1.39	
<u>LGS Subtransmission/Transmission*</u>		\$1.36	
<u>Industrial Power (IP) Secondary</u>		\$0.80	
<u>Industrial Power (IP) Primary</u>		\$0.77	
<u>Industrial Power (IP) Subtransmission/Transmission</u>		\$0.45	
<u>Church Service</u>	0.59919		
<u>Public Schools (PS)</u>	0.14148		
<u>Electric Heating General (EHG)**</u>		\$1.05	
<u>Outdoor Lighting (OL)- (per Lamp)</u>			\$0.70
<u>Street Lighting (SL) – (per Lamp)</u>			\$0.78

****Demand is measured in accordance with tariff.**

KINGSPORT POWER COMPANY
d/b/a AEP Appalachian Power
Kingsport, Tennessee

Fourth Revised Sheet Number 21-1
T.P.U.C. Tariff Number 3

TRP & MS RIDER

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TRP & MSa-TRP & MSr
 Where

TRP & MSa is the Company's Targeted Reliability Plan and Major Storm actual costs incurred by the Company for the period. In developing the Targeted Reliability Plan return on capital, the Company will use the most recent base case authorized rate of return.

TRP & MSr is the actual revenues received as a result of TRP & MS Rider rates in effect for the same period.

4. Updates to TRP & MS Rider Costs

TRP & MS Rider rates shall remain in effect until such time as new TRP & MS Rider rates are approved by the Tennessee Public Utility Commission.

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The Company will adjust the level of revenue recovery (positive or negative) under the TRP & MS Rider by the amount of the Calculation described in Section 1 and any remaining prior period over/under recovery balance. Prior period over/under recovery balances result from differences between the Company's actual costs as calculated in Section 1 and actual billing under the Rider in prior reporting periods. The Company will allocate the revenue requirement to the individual tariff class by application of the revenue allocation factors used in the Company's most recent base case, and will use the appropriate billing determinants, as determined in the Company's most recent base case, to develop the TRP & MS Rider tariff charges.

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KINGSPORT POWER COMPANY
d/b/a AEP Appalachian Power
Kingsport, Tennessee

~~Fifth~~Sixth Revised Sheet Number 21-2
T.P.U.C. Tariff Number 3

TRP & MS RIDER

5. Charge

Pursuant to the provisions of this Rider, a TRP & MS Rider charge will be applied to each account under the Company's filed tariffs.

The TRP & MS Rider charge applicable to each tariff is set below:

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand Rate</u>	<u>Customer Rate</u>
	(¢) / kWh	(\$)/ KW or *KVA	(\$)/Customer
<u>Residential</u>			\$2,393.18
<u>Residential Employee</u>			\$2,393.18
<u>Residential Smart Time-of-Use</u>			\$2,393.18
<u>Residential Time-of-Day</u>			\$2,393.18
<u>Small General Service (SGS)</u>			\$4,274.00
<u>Medium General Service (MGS) Secondary</u>		\$1,521.87	
<u>General Service Time-of-Day (GS-TOD)</u>	0.2105520803		
<u>Medium General Service (MGS) Primary</u>		\$1,481.78	
<u>Large General Service (LGS) Secondary*</u>		\$1,572.03	
<u>Large General Service (LGS) Primary*</u>		\$1,391.57	
<u>LGS Subtransmission/Transmission*</u>		\$1,361.54	
<u>Industrial Power (IP) Secondary</u>		\$0.8074	
<u>Industrial Power (IP) Primary</u>		\$0.7772	
<u>Industrial Power (IP) Subtransmission/Transmission</u>		\$0.4567	
<u>Church Service</u>	0.59919.70187		
<u>Public Schools (PS)</u>	0.1414856508		
<u>Electric Heating General (EHG)**</u>		\$1,051.86	
<u>Outdoor Lighting (OL)- (per Lamp)</u>			\$0.7082
<u>Street Lighting (SL) – (per Lamp)</u>			\$0.781.05

**Demand is measured in accordance with tariff.

Issued: ~~July 1, 2023~~August 8, 2022
By: ~~Aaron D. Walker~~Christian T. Beam, President

Effective: ~~July 1, 2023~~August 8, 2022
Pursuant to an Order in
Docket Number 231-00~~XXX~~407

KINGSPORT POWER COMPANY
Typical Bill Comparison

Tariff Schedule	Energy / Demand Consumption	Bill Amount (a)	Bill Amount (a)	Dollar Change	Percent Change
		Under	Under		
		Current Rates T.P.U.C. Tariff No. 2 Effective 03/01/2023	Proposed TRP MS T.P.U.C. Tariff No. 2 Effective 07/1/2023		
		\$	\$	\$	%
RS	100 kWh	31.73	30.94	-0.79	-2.5%
RS	250 kWh	49.90	49.11	-0.79	-1.6%
RS	500 kWh	80.19	79.40	-0.79	-1.0%
RS	750 kWh	110.48	109.69	-0.79	-0.7%
RS	1,000 kWh	140.76	139.97	-0.79	-0.6%
RS	1,500 kWh	201.34	200.55	-0.79	-0.4%
RS	2,000 kWh	261.91	261.12	-0.79	-0.3%
RS	3,000 kWh	383.06	382.27	-0.79	-0.2%
RS	5,000 kWh	625.36	624.57	-0.79	-0.1%
RS	7,500 kWh	928.24	927.45	-0.79	-0.1%
SGS	375 kWh	73.94	74.21	0.27	0.4%
SGS	750 kWh	120.13	120.40	0.27	0.2%
SGS	1,500 kWh	207.34	207.61	0.27	0.1%
SGS	2,000 kWh	265.48	265.75	0.27	0.1%
MGS	Secondary				
	30 kW / 6,000 kWh	1,075.66	1,065.16	-10.50	-1.0%
	Secondary				
	50 kW / 12,500 kWh	2,002.91	1,985.41	-17.50	-0.9%
	Secondary				
	75 kW / 50,000 kWh	6,173.78	6,147.53	-26.25	-0.4%
MGS	Primary				
	250 kW / 50,000 kWh	8,313.28	8,238.28	-75.00	-0.9%
	Primary				
	500 kW / 200,000 kWh	26,038.28	25,888.28	-150.00	-0.6%
LGS	Secondary				
	176 kVA / 30,000 kWh	5,836.24	5,755.28	-80.96	-1.4%
	Secondary				
	353 kVA / 60,000 kWh	11,481.76	11,319.38	-162.38	-1.4%
	Secondary				
	588 kVA / 325,000 kWh	37,357.81	37,087.33	-270.48	-0.7%
LGS	Primary				
	1,176 kVA / 200,000 kWh	34,775.48	34,563.80	-211.68	-0.6%
	Primary				
	1,176 kVA / 400,000 kWh	49,599.48	49,387.80	-211.68	-0.4%
IP	Sub/Tran				
	5,000 kW / 2,500,000 kWh	250,355.99	249,255.99	-1,100.00	-0.4%
	Sub/Tran				
	10,000 kW / 6,500,000 kWh	583,015.99	580,815.99	-2,200.00	-0.4%
	Sub/Tran				
	20,000 kW / 10,000,000 kWh	986,705.99	982,305.99	-4,400.00	-0.4%
	Sub/Tran				
	50,000 kW / 25,000,000 kWh	2,459,405.99	2,448,405.99	-11,000.00	-0.4%

(a) Excludes Prompt Payment discount per TPUC approved Settlement Agreement in Docket No. 18-00125