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March 1, 2023

Electronically Filed in TPUC Docket  
Room on March 1, 2023 at 2:25 p.m.

**VIA ELECTRONIC FILING**

Hon. Herbert H. Hilliard, Chairman  
c/o Ectory Lawless, Docket Room Manager  
Tennessee Public Utility Commission  
502 Deaderick Street, 4<sup>th</sup> Floor  
Nashville, TN 37243  
[TPUC.DocketRoom@tn.gov](mailto:TPUC.DocketRoom@tn.gov)

**RE: *Petition of Tennessee-American Water Company in Support of the Calculation of the 2023 Capital Recovery Riders Reconciliation, Docket No. 23-00018***

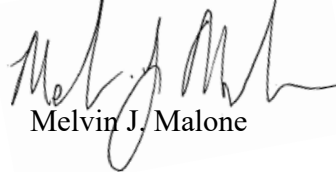
Dear Chairman Hilliard:

Attached for filing please find Tennessee-American Water Company's *Petition in Support of the Calculation of the 2023 Capital Recovery Riders Reconciliation*, along with sworn testimony, exhibits, proposed tariffs and workpapers.<sup>1</sup> Set forth within the *Petition* is a request for the entry of a protective order in the same form applied in TPUC Docket No. 20-00028.

As required, the original plus four (4) hard copies of the *Petition* and supporting documents will be mailed to your office along with a check in the amount of \$25.00 for the required filing fee. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP



Melvin J. Malone

clw

Attachments

cc: Bob Lane, TAWC  
Karen H. Stachowski, Consumer Advocate Division  
Vance Broemel, Consumer Advocate Division

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<sup>1</sup> For administrative convenience, two USB drives of the *Petition*, and supporting documentation, are enclosed.

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION  
NASHVILLE, TENNESSEE**

**PETITION OF TENNESSEE-  
AMERICAN WATER COMPANY  
REGARDING CHANGES TO THE  
QUALIFIED INFRASTRUCTURE  
INVESTMENT PROGRAM RIDER,  
THE ECONOMIC DEVELOPMENT  
INVESTMENT RIDER, AND THE  
SAFETY AND ENVIRONMENTAL  
COMPLIANCE RIDER AND IN  
SUPPORT OF THE CALCULATION  
OF THE 2023 CAPITAL RECOVERY  
RIDERS RECONCILIATION**

**DOCKET NO. 23- 00018**

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**PETITION IN SUPPORT OF THE CALCULATION  
OF THE 2023 CAPITAL RECOVERY RIDERS RECONCILIATION**

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Pursuant to Tennessee Code Annotated § 65-5-103 *et seq.*, and the Tennessee Public Utility Commission’s (“Commission” or “TPUC”) approval of the Amended Petition in TPUC Docket No. 13-00130 on April 14, 2014, Tennessee-American Water Company (“Tennessee American,” “TAWC” or “Company”) submits this Petition in Support of the Calculation of the 2023 Capital Recovery Riders Reconciliation. Consistent with the action of the Commission in TPUC Docket No. 13-00130, and the approved tariffs submitted therein, as well as the action taken by the Commission in related Capital Recovery Rider matters, including TPUC Docket Nos. 14-00121, 15-00029, 15-00111, 16-00022, 16-000126, 17-00020, 17-00124, 18-00022, 18-00120, 19-00031, 19-00105, 20-00028, 20-00128, 22-00021, 21-00030 and 22-00072.<sup>1</sup> In support of this Petition, Tennessee American states as follows:

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<sup>1</sup> TPUC Docket No. 14-00121 is the matter in which TAWC submitted its first annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company’s petition in Docket No. 14-00121 on June 29, 2015, and TAWC submitted tariff filings compliant therewith on June 30, 2015 and August 28, 2015. *In Re: Petition of Tennessee-American Water Company*

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for the Reconciliation of the 2015 Capital Riders, TPUC Docket No. 15-00029, is the matter in which TAWC submitted its first petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 15-00029 on October 19, 2015, and TAWC submitted a tariff filing compliant therewith on October 28, 2015.

TPUC Docket No. 15-00111 is the matter in which TAWC submitted its second annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 15-00111 on March 14, 2016, and TAWC submitted a tariff filing compliant therewith on March 21, 2016. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2015 Capital Riders*, TPUC Docket No. 16-00022, is the matter in which TAWC submitted its second petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 16-00022 on October 10, 2016, and TAWC submitted a tariff filing compliant therewith on October 14, 2016.

TPUC Docket No. 16-00126 is the matter in which TAWC submitted its third annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 16-000126 on March 13, 2017, and TAWC submitted a tariff filing compliant therewith on March 17, 2017. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2016 Capital Riders*, TPUC Docket No. 17-00020, is the matter in which TAWC submitted its third petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 17-00020 on August 15, 2017, and TAWC submitted a tariff filing compliant therewith on August 29, 2017.

TPUC Docket No. 17-00124 is the matter in which TAWC submitted its fourth annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 17-000124 on April 9, 2018, and TAWC submitted a tariff filing compliant therewith on April 13, 2018. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2018 Capital Riders*, TPUC Docket No. 18-00022, is the matter in which TAWC submitted its fourth petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 18-00022 on September 11, 2018 and deliberated on the matter on December 17, 2018. Thereafter, the Company complied with the deliberations.

TPUC Docket No. 18-00120 is the matter in which TAWC submitted its fifth annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 18-00120 on August 12, 2019 and deliberated on the matter on August 12, 2019. Thereafter, the Company complied with the deliberations. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2018 Capital Riders*, TPUC Docket No. 19-00031, is the matter in which TAWC submitted its fifth petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 19-00031 on December 9, 2019 and deliberated on the same date. The Company submitted a compliant tariff in Docket No. 19-00031 on January 9, 2020.

TPUC Docket No. 19-00105 is the matter in which TAWC submitted its sixth annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 19-00105 on May 11, 2020 and rendered its decision the same date. The Company submitted a compliant tariff in Docket 19-00105 on June 22, 2020. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2018 Capital Riders*, TPUC Docket No. 20-00028, is the matter in which TAWC submitted its sixth petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 20-00028 on September 14, 2020 and rendered its decision on the same date. The Company submitted a compliant tariff in Docket No. 20-00028 on October 14, 2020.

TPUC Docket No. 20-00128 is the matter in which TAWC submitted its seventh annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 20-00128 on August 9, 2021 and rendered its decision on the same

## I.

### DESCRIPTION OF TENNESSEE AMERICAN

1. Tennessee American, a Tennessee corporation authorized to conduct a public utility business in the State of Tennessee, is a public utility as defined in Tenn. Code Ann. § 65-4-101, and provides residential, commercial, industrial and municipal water service, including public and private fire protection service, to Chattanooga and surrounding areas, including approximately 83,000 customers, that are subject to the jurisdiction of the Commission pursuant to Chapter 4 and Chapter 5 of Title 65 of the T.C.A. Tennessee American also serves customers in North Georgia. The rates for those customers are not regulated by the Public Service Commission of the State of Georgia but are instead regulated by this Commission.

2. Tennessee American is a wholly-owned subsidiary of American Water Works Company, Inc., which is the largest water holding company in the United States, providing water and wastewater services to approximately fourteen (14) million people in twenty-five (25) states.

3. Tennessee American's principal place of business is located at 109 Wiehl Street, Chattanooga, Tennessee 37406.

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date. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2021 Capital Riders*, TPUC Docket No. 21-00030, is the matter in which TAWC submitted its seventh petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 21-00030 on August 9, 2021 and rendered its decision on the same date. The Company submitted a compliant tariff in Docket No. 21-00030 on August 11, 2021.

TPUC Docket No. 22-00072 is the matter in which TAWC submitted its eighth annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 22-00072 on November 7, 2022, and rendered its decision on the same date. The Company submitted a compliant tariff in Docket No. 22-00072 on December 1, 2022. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2022 Capital Riders*, TPUC Docket No. 22-00021, is the matter in which TAWC submitted its eighth petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 22-00021 on August 8, 2022, and rendered its decision on the same date. The Company submitted a compliant tariff in Docket No. 22-00021 on August 30, 2022.

4. All correspondence and communication with respect to this Petition should be sent to the following:

Robert C. Lane  
Senior Manager, Rates and Regulatory – Tennessee and Kentucky  
Tennessee-American Water Company  
109 Wiehl Street  
Chattanooga, TN 37403  
Bob.Lane@amwater.com  
(423) 315-2748 (cell)

Melvin J. Malone  
Butler Snow LLP  
The Pinnacle at Symphony Place  
150 3<sup>rd</sup> Avenue South, Suite 1600  
Nashville, TN 37201  
melvin.malone@butlersnow.com  
(615) 651-6705 (office)

## II.

### BACKGROUND

5. In 2013, the Tennessee General Assembly passed House Bill 191, which revised Tenn. Code Ann. § 65-5-103 to allow alternative regulatory methods and mechanisms that recover certain costs without convening a general rate case, as long as specific criteria are satisfied, including, but not limited to, the Commission making a finding, prior to approval, that such alternative methods and mechanisms are in the public interest.

6. On October 4, 2013, Tennessee American submitted a Petition (the “*October 2013 Petition*”) seeking approval of four (4) proposed alternative regulatory methods and mechanisms as permitted under Tenn. Code Ann. § 65-5-103 *et seq.* More specifically, the Company sought approval for a Qualified Infrastructure Investment Program Rider (“QIIP”),<sup>2</sup> an Economic

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<sup>2</sup> The QIIP Rider is designed, in part, to mitigate regulatory lag, to accelerate the timeframe of essential infrastructure upgrades and replacements, and to produce a safer and more reliable water distribution and production system for

Development Investment Rider (“EDI”),<sup>3</sup> a Safety and Environmental Compliant Rider (“SEC”)<sup>4</sup> and a Pass-Throughs mechanism for Fuel, Purchased Power, Chemicals, Purchased Water, Wheeling Water Costs, Waste Disposal and TPUC Inspection Fee (“PCOP”).<sup>56</sup> One of the primary regulatory concepts underlying the then-proposed Capital Riders and PCOP was to allow, with the requisite safeguards to serve the public interest, smaller, gradual increases in rates and thereby lessen the occurrence of “rate shock.” One of the many benefits of this new, more streamlined recovery approach would be the likelihood of less frequent rate case filings.

7. On January 10, 2014, the Company and the Attorney General and Reporter for the State of Tennessee, through the Consumer Advocate and Protection Division, now the Consumer Advocate Unit in the Financial Division, (“CA” or “Consumer Advocate”), submitted a Stipulation in TPUC Docket No. 13-00130 (the “*Stipulation*”), resolving the contested issues presented and offering the *Stipulation* to the Commission for its review, consideration and approval. Considering the *Stipulation* and the supporting documentation as an Amended Petition, the Commission approved the Capital Recovery Riders and the PCOP on April 14, 2014.<sup>7</sup>

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ratepayers. Additionally, this mechanism has many other customer benefits and protections, including the lessening of the occurrence of “rate shock” associated with Base Rate increases.

<sup>3</sup> The EDI Rider is designed, in part, to promote the public interest by supporting and enhancing Tennessee American’s ability to serve both growing and new businesses and by permitting the Company to prudently promote economic development, growth and expansion in its service area.

<sup>4</sup> Generally, the SEC Rider supports the Company’s ability to serve the public interest by providing safe and reliable drinking water. The current regulatory environment, coupled with aging infrastructure, will require a larger investment in safety and environmental compliance not previously recognized in the Company’s rates. Hence, one of the benefits of this rider is avoiding “rate shock” by permitting smaller, more gradual rate increases over time.

<sup>5</sup> The PCOP is designed to streamline the recovery process by permitting Tennessee American to recover the largest non-labor related component of the Company’s operations and maintenance expenses in a more timely manner, as increases in these essential and non-discretionary expenses (such as chemicals and power) are outside the control of the Company’s management.

<sup>6</sup> For ease of reference, the QIIP, the EDI and the SEC are referred to collectively herein as the “Capital Recovery Riders.”

<sup>7</sup> *Transcript of Proceedings, In the Matter of Tennessee Public Utilities Commission Conference*, TPUC Docket No. 13-00130, pp. 14-16 (April 14, 2014) (excerpt) (hereinafter “*Hearing Tr.*”). See also *Order Approving Amended Petition*, TPUC Docket No. 13-00130 (Jan. 27, 2016).

### III.

#### THE APPROVED CAPITAL RECOVERY RIDERS, THE PCOP AND THIS PETITION

8. Detailed explanations of the Capital Recovery Riders and the PCOP, along with underlying supporting documentation, are set forth in the Direct, Rebuttal and Supplemental Testimony of Gary M. VerDouw in TPUC Docket No. 13-00130.<sup>8</sup> Moreover, the Company's revised tariff sheets setting forth the Capital Recovery Riders, the PCOP, and the regulatory safeguards related thereto, were submitted in TPUC Docket No. 13-00130 on March 25, 2014 (the "*Approved Tariffs*"), and approved by the Commission as part of the Amended Petition on April 14, 2014.

9. On April 14, 2014, the Commission determined, after a review of the evidentiary record in TPUC Docket No. 13-00130, including the *Stipulation* and the *Approved Tariffs*, that the proposed Capital Recovery Riders and the PCOP were reasonable and that the *Approved Tariffs* met the requirements of Tenn. Code Ann. § 65-5-103 *et seq.*<sup>9</sup> As set forth in the *Approved Tariffs*, the Commission noted that the Capital Recovery Riders and the PCOP would not only accommodate a more timely recovery process for necessary costs and expenses, but also that these methods and mechanisms would further avoid the delay and expense commonly associated with full blown rate case proceedings.<sup>10</sup> Finally, the Commission found the Amended Petition to be in the public interest.<sup>11</sup>

10. As set forth in the *Approved Tariffs*, on or before December 1 of each year, Tennessee American is required to file with the Commission its QIIP, EDI and SEC Rider

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<sup>8</sup> The Testimony of CA Witness William H. Novak in TPUC Docket No. 13-00130 likewise aided in shaping the *Stipulation* and the Amended Petition as well.

<sup>9</sup> *Hearing Tr.* at 14-16. *See also Order Approving Amended Petition*, TPUC Docket No. 13-00130 (Jan. 27, 2016).

<sup>10</sup> *Id.* at 15. *See also Order Approving Amended Petition*, TPUC Docket No. 13-00130 (Jan. 27, 2016).

<sup>11</sup> *Id.* *See also Order Approving Amended Petition*, TPUC Docket No. 13-00130 (Jan. 27, 2016).

projections for the upcoming calendar year in the manner, and with the accompanying support, required by the *Approved Tariffs* and the Commission. The Company did not submit these projections in 2022 due to pending TPUC Docket No. 19-00103.

11. As set forth in the *Approved Tariffs*, within forty-five (45) days of the end of the most recently authorized attrition year set forth in the most recent rate case order, and every twelve (12) months subsequent to the end of that attrition year, the Company shall submit to the Commission an annual filing calculating the PCOP percentage rate.<sup>12</sup> The PCOP percentage rate shall become effective thirty (30) days after the annual filing is submitted to the Commission and shall be applied as an adjustment to customers' bills for the twelve (12) month period following the effective date of the PCOP percentage rate. As required, the Company previously submitted the annual filing calculating the PCOP percentage rate to the Commission in TPUC Docket No. 23-00007.

12. As set forth in the *Approved Tariffs*, no later than March 1 of each year, Tennessee American is required to file with the Commission its QIIP, EDI, and SEC Rider reconciliations for the previous calendar year in the manner, and with the accompanying support, required by the *Approved Tariffs* and the Commission. Based upon Tenn. Code Ann. § 65-5-103 *et seq.*, and consistent with the *Approved Tariffs*, as well as the action of the Commission in the related Capital Recovery Rider matters, including TPUC Docket Nos. 14-00121, 15-00029, 15-00111, 16-00022, 16-00126, 17-00020, 17-000124, 18-00022, 18-00120, 19-00031, 19-00105, 20-00028, 20-00128, 21-00030, 22-00021 and 22-00072, Tennessee American is submitting its reconciliation for the Capital Recovery Riders.

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<sup>12</sup> The PCOP differs from the Capital Riders in that it is based upon actual historical expense increases, rather than a forward-looking, projection mechanism.

13. In further support of its Petition, Tennessee American has simultaneously filed the following direct testimony, which is incorporated herein by reference:

- (a) **Direct Testimony of Robert C. Lane**, which provides underlying support for the calculation of the 2023 Capital Recovery Riders Reconciliation and sponsors certain Tennessee American Exhibits.
- (b) **Direct Testimony of Grady Stout**, which provides underlying support for the calculation of the 2023 Capital Recovery Riders Reconciliation, including support for the capital investments and capital expenditures, and sponsors certain Tennessee American Exhibits.

14. As requested by Tennessee American, and as permitted under the *Approved Tariffs*, the Commission permitted the Company's Annual Capital Recovery Rider tariffs to become effective on January 1, 2021 or 30 days after submission (*see* Docket No. 20-00128 and 22-00072), and has further permitted the tariffs submitted in the Company's Annual Capital Recovery Rider Reconciliation Docket No. 21-00030 to become effective on April 1, 2021 (*see* Docket Nos. 21-00030 and 22-00021). As set forth in the pre-filed testimony accompanying this Petition, and consistent with the *Approved Tariffs*, Tennessee American respectfully requests that the tariffs submitted herein be permitted to become effective April 1, 2023.<sup>13</sup> If the tariffs become effective on April 1, the typical residential customer living in the City of Chattanooga, and using an average of 4,154 gallons per month, will see a decrease in their bill of approximately \$0.01 per month, or \$0.12 in 2023.

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<sup>13</sup> Any differences between the tariffs placed into effect on April 1, and the decisions reached by the Commission upon a review of the Petition and its supporting documentation, will be trued-up in the revised, compliant tariffs implementing such Commission deliberations in this docket.

15. Tennessee American has filed simultaneously with this Petition the necessary tariffs.

16. In order to ensure the timely submission of relevant information in this matter, Tennessee American hereby requests the entry of a protective order similar to that approved in TPUC Docket No. 21-00030. Such a proposed protective order is attached hereto as **EXHIBIT A**.

17. Tennessee American submits that the Petition, and its accompanying support documentation, are consistent with Tenn. Code Ann. § 65-5-103 *et seq.*, consistent with the action of the Commission on the Amended Petition, and subsequent related dockets, and consistent with and serve the public interest. Therefore, this Petition and Tennessee American's associated tariffs should be approved.

**WHEREFORE**, Tennessee American respectfully requests:

1. That the Commission approve this Petition and issue an order pursuant to Tenn. Code Ann. § 65-5-103 *et. seq.* and consistent with the action of the Commission on the Amended Petition in TPUC Docket No. 13-00130 and subsequent Capital Recovery Riders dockets;

2. That the Commission approve the calculation of the 2023 Capital Recovery Riders Reconciliation as submitted herein;

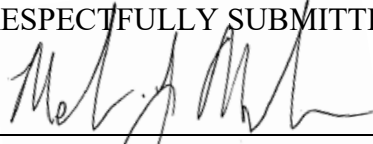
3. That the Commission permit the tariffs filed with this Petition to become effective on April 1, 2023, consistent with the *Approved Tariffs*;

4. That the Commission approve Tennessee American's tariffs, as submitted herein, with an effective date of April 1, 2023, as permitted under the *Approved Tariffs*; and

5. That the Commission grant such other and/or further relief as may be warranted.

This the 1<sup>st</sup> day of March 2023.

RESPECTFULLY SUBMITTED,



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MELVIN J. MALONE (BPR #013874)

Butler Snow LLP

150 3<sup>rd</sup> Avenue South, Suite 1600

Nashville, TN 37201

melvin.malone@butlersnow.com

(615) 651-6705

Attorneys for Tennessee-American Water Company

Dated: March 1, 2023

# EXHIBIT A

## BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION NASHVILLE, TENNESSEE

PETITION OF TENNESSEE- )  
AMERICAN WATER COMPANY )  
REGARDING CHANGES TO THE )  
QUALIFIED INFRASTRUCTURE )  
INVESTMENT PROGRAM RIDER, )  
THE ECONOMIC DEVELOPMENT )  
INVESTMENT RIDER, AND THE )  
SAFETY AND ENVIRONMENTAL )  
COMPLIANCE RIDER AND IN )  
SUPPORT OF THE CALCULATION )  
OF THE 2023 CAPITAL RECOVERY )  
RIDERS RECONCILIATION )

DOCKET NO. 23-\_\_\_\_\_

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### PROTECTIVE ORDER

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To expedite the flow of filings, discovery, exhibits and other materials, and to facilitate the prompt resolution of disputes regarding confidentiality of the material, adequately protect material entitled to be kept confidential and to ensure that protection is afforded only to material so entitled, the Hearing Officer, as appointed by the Tennessee Public Utilities Commission (“TPUC”), hereby orders the following:

1. For the purpose of this Protective Order (the “Order”), proprietary or confidential information, hereinafter referred to as “CONFIDENTIAL INFORMATION” shall mean documents and information in whatever form which the producing party, in good faith, deems to contain or constitute trade secrets, confidential commercial information, confidential research, development, financial statements, confidential data of third parties, or other commercially sensitive information, and which has been specifically designated by the producing party. A “Producing Party” is defined as the party creating the confidential information as well as the party

having actual physical possession of information produced pursuant to this Order. All summaries, notes, extracts, compilations or other direct or indirect reproduction from or of any protected materials shall be entitled to protection under this Order. Documents containing CONFIDENTIAL INFORMATION shall be specifically marked as “CONFIDENTIAL” on the cover and each page of the document. Any document so designated shall be handled in accordance with this Order. The provisions of any document containing CONFIDENTIAL INFORMATION may be challenged under Paragraph 12 of this Order.

2. Any individual or company subject to this Order, including producing parties or persons reviewing CONFIDENTIAL INFORMATION, shall act in good faith in discharging their obligations hereunder. Parties permitted to intervene in this matter after the date of entry of this Protective Order shall be subject to the terms and conditions of this Protective Order and will be allowed access to CONFIDENTIAL INFORMATION under the conditions prescribed herein.

3. CONFIDENTIAL INFORMATION shall be used only for the purposes of this proceeding, and shall be expressly limited and disclosed only to the following persons:

- (a) Counsel of record for the parties and other legal counsel for the parties in this case and associates, secretaries and paralegals actively engaged in assisting counsel of record in this proceeding;
- (b) TPUC Directors and members of the staff of the TPUC;
- (c) Officers, directors, or employees of the parties, including employees of intervenors and the Office of the Tennessee Attorney General; provided, however, that CONFIDENTIAL INFORMATION shall be shown only to those persons having a need to know;
- (d) Representatives of the parties who need to know because they are actively engaged in assisting counsel of record in preparing for this proceeding; and
- (e) Outside consultants and expert witnesses (and their Staff) employed or retained by the parties or their counsel, who need access to CONFIDENTIAL INFORMATION solely for evaluation, testing, testimony, preparation for trial or other services related to this docket, provided that to the extent that any party seeks to disclose CONFIDENTIAL

INFORMATION to any outside consultant or expert witness, the party shall give five (5) days written notice to the Producing Party of intention to disclose CONFIDENTIAL INFORMATION. During such notice period, the Producing Party may move to prevent or limit disclosure for cause, in which case no disclosure shall be made until the TPUC or the Hearing Officer rules on the motion. Any such motion shall be filed within three (3) days after service of the notice. Any response shall be filed within three (3) days after service of the Motion. A Pre-Hearing Conference may be called to confer with the parties on the Motions to Limit Disclosure. All service shall be by hand delivery, facsimile or email. All filings by email in this docket shall be followed up by delivering a hard copy of the filing to the Docket Manager of the TPUC.

4. Notwithstanding the provisions in Paragraph 3 above, under no circumstances shall any CONFIDENTIAL INFORMATION be disclosed to or discussed with anyone associated with the marketing of products, goods, or services that may be in competition with the products, goods or services of the Producing Party. Counsel for the parties are expressly prohibited from disclosing CONFIDENTIAL INFORMATION produced by another party to their respective clients, except for in-house counsel and persons who need to know in order to assist counsel of record with preparation of this case.

5. (a) Prior to disclosure of CONFIDENTIAL INFORMATION to any employee or associate counsel for a party, the counsel representing the party who is to receive the CONFIDENTIAL INFORMATION shall provide a copy of this Order to the recipient employee or associate counsel, who shall be bound by the terms of this Order. Prior to disclosure of CONFIDENTIAL INFORMATION to any outside consultant or expert witness employed or retained by a party, counsel shall provide a copy of this Order to such outside consultant or expert witness, who shall sign the Nondisclosure Statement in the form of that attached to this Order attesting that he or she has read a copy of this Order, that he or she understands and agrees to be bound by the terms of this Order, and that he or she understands that unauthorized disclosure of documents labeled “CONFIDENTIAL” constitutes a violation of this Order. The Nondisclosure

Statement shall be signed in the presence of and be notarized by a notary public. Counsel of record for each party shall provide the Producing Party a copy of each such Nondisclosure Statement and shall keep the Nondisclosure Statements executed by the parties' experts or consultants on file in their respective offices.

(b) Disclosure of CONFIDENTIAL INFORMATION other than as provided for in this Protective Order shall not be made to any person or entity except with the express written consent of the Producing Party or upon further order of the TPUC or of any court of competent jurisdiction.

6. If any party or non-party subject to this Order inadvertently fails to designate documents as CONFIDENTIAL in accordance with the provisions of this Order when producing the documents this failure shall not constitute a waiver of confidentiality, provided the party or non-party who has produced the document shall notify the recipient of the document in writing within five (5) days of discovery of such inadvertent failure to designate the document as CONFIDENTIAL. At that time, the recipients will immediately treat the subject document as CONFIDENTIAL. In no event shall the TPUC, or any party to this Order, be liable for any claims or damages resulting from the disclosure of a document provided while not so labeled as "CONFIDENTIAL." An inadvertent failure to designate a document as CONFIDENTIAL, shall not, in any way, affect the TPUC's determination as to whether the document is entitled to CONFIDENTIAL status.

7. If any party or non-party subject to this Order inadvertently fails to designate documents as CONFIDENTIAL in accordance with the provisions of this Order when producing such documents and the failure is not discovered in time to provide a five (5) day notification to the recipient of the confidential nature of the documents referenced in the paragraph above, the

failure shall not constitute a waiver of confidentiality and a party by written motion or by oral motion at a Pre-Hearing Conference or at the Hearing on the Merits may request designation of the documents as CONFIDENTIAL, and if the motion is granted by the Hearing Officer or the Commission, the recipients shall immediately treat the subject documents as CONFIDENTIAL. The Tennessee Public Utilities Commission or the Hearing Officer may also, at his or her discretion, either before or during the Pre-Hearing Conference or Hearing on the Merits of the case, allow information to be designated CONFIDENTIAL and treated as such in accordance with the terms of this Order.

8. Any papers filed in this proceeding that contain, quote, paraphrase, compile or otherwise disclose documents covered by the terms of this Order, or any information contained therein, shall be filed and maintained in the TPUC Docket Room in sealed envelopes marked CONFIDENTIAL and labeled to reflect the style of this proceeding, the docket number, the contents of the envelope sufficient to identify its subject matter and this Protective Order. The envelopes shall be maintained in a locked filing cabinet. The envelopes shall not be opened or their contents reviewed by anyone except upon order of the TPUC or the Hearing Officer after due notice to counsel of record. The filing party shall also include with the filing a public version of the papers with any CONFIDENTIAL INFORMATION redacted. The public version shall reflect the style of the proceeding, the docket number, the contents of the envelope sufficient to identify its subject matter and shall reference this Protective Order. Notwithstanding the foregoing, the Directors and the Staff of the TPUC may review any paper filed as CONFIDENTIAL without obtaining an order of the TPUC or the Hearing Officer provided the Directors and Staff maintain the confidentiality of the paper in accordance with the terms of this Order.

9. Documents, information and testimony designated as CONFIDENTIAL or PROTECTED SECURITY MATERIALS (as defined in Paragraph 20) in accordance with this Order, may be used in testimony at the Hearing of this proceeding and offered into evidence or used in any hearing related to this action in a manner that protects the confidentiality of the information, subject to the Tennessee Rules of Evidence and to such future orders as the TPUC or the Hearing Officer may enter. Any party intending to use documents, information, or testimony designated CONFIDENTIAL or PROTECTED SECURITY MATERIALS shall inform the Producing Party and the TPUC or the Hearing Officer prior to the Hearing on the Merits of the case, of the proposed use; and shall advise the TPUC or the Hearing Officer and the Producing Party before use of the information during witness examinations so that appropriate measures can be taken by the TPUC or the Hearing Officer to protect the confidential nature of the information.

10. Except for documents filed in the TPUC Docket Room, all documents covered by the terms of this Order that are disclosed to the requesting party shall be maintained separately in files marked CONFIDENTIAL and labeled with reference to this Order at the offices of the requesting party's counsel of record, kept in a secure place and returned to the Producing Party pursuant to Paragraph 17 of this Order.

11. Nothing herein shall be construed as preventing any party from continuing to use and disclose any information (a) that is in the public domain, or (b) that subsequently becomes part of the public domain through no act of the party, or (c) that is disclosed to it by a third party, where said disclosure does not itself violate any contractual or legal obligation, or (d) that is independently developed by a party, or (e) that is known or used by it prior to this proceeding. The burden of establishing the existence of (a) through (e) shall be upon the party attempting to use or disclose the information.

12. Any party may contest the designation of any document or information as CONFIDENTIAL or PROTECTED SECURITY MATERIALS by filing a Motion with the TPUC or Hearing Officer as appropriate, for a ruling that the documents, information or testimony should not be so treated. Upon the filing of such a motion, the designating party shall bear the burden of supporting its designation of the documents or information at issue as CONFIDENTIAL INFORMATION. All documents, information and testimony designated as CONFIDENTIAL or PROTECTED SECURITY MATERIALS, however, shall be maintained as such until the TPUC or the Hearing Officer orders otherwise. A Motion to contest must be filed not later than fifteen (15) days prior to the Hearing on the Merits. Any Reply seeking to protect the status of CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS must be received not later than ten (10) days prior to the Hearing on the Merits and shall be presented to the Commission at the Hearing on the Merits for a ruling.

13. Nothing in this Order shall prevent any party from asserting any objection to discovery other than an objection based upon grounds of confidentiality.

14. Non-party witnesses shall be entitled to invoke the provisions of this Order by designating information disclosed or documents produced for use in this action as CONFIDENTIAL, in which event the provisions of this Order shall govern the disclosure of information or documents provided by the non-party witness. A designation of information as CONFIDENTIAL by a non-party witness may be challenged under Paragraph 12 of this Order.

15. No person authorized under the terms herein to receive access to documents, information, or testimony designated as CONFIDENTIAL shall be granted access until such person has complied with the requirements set forth in Paragraph 5 of this Order.

16. Any person to whom disclosure or inspection is made in violation of this Order shall be bound by the terms of this Order.

17. Upon entry of a final order in this proceeding and conclusion of any appeals resulting from such an order, except as to the Attorney General and TPUC, all the filings, exhibits and other materials and information designated CONFIDENTIAL or PROTECTED SECURITY MATERIALS and all copies thereof shall be returned to counsel of the Producing Party within fifteen (15) days. Notwithstanding any provision herein to the contrary, the requirement of this paragraph shall become operative immediately upon any intervenor who withdraws or otherwise ceases to be a party to the case, even though the case itself may continue to be pending. Subject to the requirements of Paragraph 8 above, the TPUC shall retain copies of information designated as CONFIDENTIAL or PROTECTED SECURITY MATERIALS as may be necessary to maintain the record of this case intact. Counsel who received the filings, exhibits and other materials, designated as CONFIDENTIAL or PROTECTED SECURITY MATERIALS shall certify to counsel for the Producing Party that all the filings, exhibits and other materials, plus all copies or extracts, notes or memorandums from the filings, exhibits and other materials, and all copies of the extracts from the filings, exhibits and other materials thereof have been delivered to counsel for the Producing Party or destroyed and that with respect to any electronic copies of CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS received or mentioned by the receiving party, all reasonable efforts have been undertaken to eliminate said information. If any electronic CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS cannot be eliminated through the use of reasonable efforts, any such remaining materials shall be subject to the continuing restrictions contained in paragraph eighteen (18) of this Order.

18. After termination of this proceeding, the provisions of this Order relating to the confidential nature of CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS, information and testimony shall continue to be binding upon parties herein and their officers, employers, employees, agents, and/or others unless this Order is vacated or modified or is supplanted by an order of the court or courts before which is pending a challenge to any order entered in this proceeding.

19. Nothing herein shall prevent entry of a subsequent order, upon an appropriate showing, requiring that any documents, information or testimony designated as CONFIDENTIAL shall receive protection other than that provided herein.

20. In addition to the other provisions of this Order, Tennessee American Water Company (“the Company”) may designate and label as “PROTECTED SECURITY MATERIALS” documents and information related to security measures undertaken to protect public health and safety. The Company shall provide access to PROTECTED SECURITY MATERIALS to TPUC Directors and members of the staff of the TPUC and further only to authorized representatives of the Intervenors in this docket.

21. The Company shall provide access to an authorized representative to PROTECTED SECURITY MATERIALS only after such authorized representative has executed a Nondisclosure Statement in the form of that attached to this Order and provided a copy to the Company. Except, with consent of the Company: (i) access shall be at the offices of the Company or its counsel of record and under supervision of the Company; (ii) PROTECTED SECURITY MATERIALS shall not be removed from the offices of the Company or its counsel; (iii) no copies shall be provided to an authorized representative except as provided herein. Authorized representatives may make notes or memoranda from a review of the PROTECTED SECURITY MATERIALS and may

remove such notes and memoranda. In all other respects such notes and memoranda shall remain PROTECTED SECURITY MATERIALS and subject to the provisions hereof. PROTECTED SECURITY MATERIALS shall be used only to assist TPUC staff or any other party to prepare for and to try this proceeding and shall not be used for any other purpose in this or any other jurisdiction.

22. Except as provided in this Order, the contents of PROTECTED SECURITY MATERIALS to which the TPUC staff or other party is given access, and any notes, memoranda, or any form or information or opinions regarding or derived from the PROTECTED SECURITY MATERIALS shall not be disclosed to anyone other than an authorized representative in accordance with the Order, except that an authorized representative may disclose his or her conclusions or findings solely within, and for the purposes of, this proceeding and in accordance with this Order. PROTECTED SECURITY MATERIALS shall not otherwise be published, disclosed or divulged except as expressly provided herein. The TPUC Directors, TPUC staff and any other party shall treat all notes memoranda or opinions regarding or derived from the PROTECTED SECURITY MATERIALS as confidential and shall keep them in a secure location with access limited to an authorized representative, and the contents of PROTECTED SECURITY MATERIALS and any information derived from them shall be considered highly confidential, and shall not be deemed public records. The TPUC staff, any party, Hearing Officer, or the TPUC Directors may discuss any position or conclusion regarding security expenditures and testimony in briefs, orders, pleadings, or hearings in this proceeding without disclosing protected information to the public in accordance with this Order.

23. The Attorney General and his staff have authority to enter into Nondisclosure Agreements pursuant to Tenn. Code Ann. § 65-4-118 which are consistent with state and federal law, regulations and rules.

24. The Attorney General and his staff agree to keep CONFIDENTIAL INFORMATION in a secure place and will not permit them to be seen by any person who is not an employee of the State of Tennessee, the Office of Attorney General and Reporter, or a person who has not signed a Nondisclosure Agreement.

25. The Attorney General and his staff may make copies of CONFIDENTIAL INFORMATION or any portion thereof. To the extent permitted by state and federal law, regulations and rules, all notes utilizing supporting information shall be subject to the terms of this Order to the extent factual assertions are derived from the supporting information.

26. To the extent permitted by state law, the Attorney General will provide timely notice of filing or disclosure in the discharge of the duties of the Office of the Attorney General and Reporter, pursuant to Tenn. Code Ann. § 10-7-504(a)(5)(C) or any other law, regulation or rule, so that the Company may take action relating to disclosure.

27. CONFIDENTIAL INFORMATION is subject to this Protective Order, which is entered pursuant to the Tennessee Rules of Civil Procedure. If any person or entity subject to this Protective Order receives a request or subpoena seeking the disclosure or production of information labeled as “CONFIDENTIAL INFORMATION” by a party, such person or entity shall give prompt written notice to the TPUC Hearing Officer and the party within not more than five (5) days of receiving such a request, subpoena or order and: (i) shall respond to the request, subpoena or order, in writing, stating that the CONFIDENTIAL INFORMATION is protected pursuant to this Protective Order; and (ii) shall not disclose or produce such CONFIDENTIAL

INFORMATION unless and until subsequently ordered to do so by a court of competent jurisdiction. This Protective Order shall operate as an exception to the Tennessee Public Records Act, as set forth in the language of Tenn. Code Ann. § 10-7- 503(a) “. . . unless otherwise provided by state law.” (See, e.g., Ballard v. Herzke, 924 S.W.2d 652 (Tenn. 1996); Arnold v. City of Chattanooga, 19 S.W.3d 779 (Tenn. Ct. App. 1999) (holding that “state law” includes the Tennessee Rules of Civil Procedure)). Because this Protective Order is issued pursuant to the Tennessee Rules of Civil Procedure, this Order creates an exception to any obligations of the Attorney General, including attorneys and members of theirs, as to the Public Records Act and other open records statutes as to CONFIDENTIAL INFORMATION. In the event that any court of competent jurisdiction determines in the course of a lawsuit brought as a result of a person’s or entity’s fulfillment of the obligations contained in this paragraph that information designated as “CONFIDENTIAL INFORMATION” by a party is not CONFIDENTIAL INFORMATION as defined in paragraph 1 of this Protective Order, then the party designating the information as “CONFIDENTIAL INFORMATION” shall be responsible for all costs associated with or assessed in the lawsuit. This Protective Order acknowledges the role and responsibilities of the Attorney General and the Attorney General’s staff, as set forth in Title 8, Chapter 6 of the Tennessee Statutes, beyond the duties associated with the Consumer Advocate and Protection Division, as prescribed in Tenn. Code Ann. § 65-4-118. This Protective Order is not intended to conflict with the Attorney General’s role and responsibilities, especially the investigative functions, as set forth in Title 8, Chapter 6. For there to be compliance with this Protective Order, any CONFIDENTIAL INFORMATION shared outside of the Consumer Advocate and Protection Division must be provided the full and complete protection afforded other confidential or protected information in the control and custody of the Attorney General.

28. The designation of any information, documents or things in accordance with this Order as constituting or containing confidential or proprietary information the Attorney General's, or their respective staff's, treatment of such material as confidential or proprietary in compliance with this Order is not an admission or agreement by the Attorney General, or their respective staff, that the material constitutes or contains confidential commercial information or trade secret information and shall not be deemed to be either a waiver of the right to challenge such designation or an acceptance of such designation. The Company agrees to designate information, documents or things provided to the Attorney General as confidential commercial information or trade secret if it has a good faith basis for the claim. The Company will upon request of the Attorney General, or their respective staff, provide a written explanation of the details, including statutory authority, that support its confidential commercial information or trade secret claim within five (5) days of a written request. The Company also specifically agrees that it will not designate any documents as CONFIDENTIAL INFORMATION or label such documents as "CONFIDENTIAL" if the documents:

- (a) have been distributed to the public, consumers or others, provided that proprietary customer information provided by the Company to its customers or their marketers may be designated as CONFIDENTIAL INFORMATION; or
- (b) are not maintained by the Company as confidential commercial information or trade secrets or are not maintained by the Company as proprietary customer information.

29. Nothing in this Order shall prevent the Attorney General from using the CONFIDENTIAL INFORMATION received for investigative purposes in the discharge of the

duties of the Office of the Attorney General and Reporter. Additionally, nothing in this Order shall prevent the Attorney General from informing state officials and third parties of the fact of an investigation, as needed, to conduct the investigation. Without limiting the scope of this paragraph, nothing in this Order shall prevent the Attorney General from contacting consumers whose names were provided by the Company or from discussing with any consumer any materials that he or she allegedly received from the Company or confirming that a consumer actually received the materials, to the extent that the Attorney General or his staff does so in a manner that complies with the provisions of this Order.

30. The terms of the foregoing paragraphs 23 through 29 do not apply to PROTECTED SECURITY MATERIALS as set forth in paragraphs 20-22 of this Order. PROTECTED SECURITY MATERIALS shall be treated in accordance with paragraphs 20-22.

31. All information, documents and things designated as CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS and produced in accordance with this Order may be disclosed in testimony or offered into evidence at any TPUC or court hearing, trial, motion or proceeding of this matter, subject to the provisions of this Order, including paragraph 9, and the applicable Rules of Evidence. The party who produced the information, documents and things designated as CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS agrees to stipulate to the authentication of such information, documents and things in any such proceeding.

32. Nothing in this Order is intended to restrict or alter federal or state laws, regulations or rules.

33. Any person who has signed a Nondisclosure Statement or is otherwise bound by the terms of this Order shall continue to be bound by this Order and/or Nondisclosure Statement even if no longer employed or engaged by the TPUC or Intervenors.

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION  
NASHVILLE, TENNESSEE**

**PETITION OF TENNESSEE- )  
AMERICAN WATER COMPANY )  
REGARDING CHANGES TO THE )  
QUALIFIED INFRASTRUCTURE )  
INVESTMENT PROGRAM RIDER, )  
THE ECONOMIC DEVELOPMENT )  
INVESTMENT RIDER, AND THE )  
SAFETY AND ENVIRONMENTAL )  
COMPLIANCE RIDER AND IN )  
SUPPORT OF THE CALCULATION )  
OF THE 2023 CAPITAL RECOVERY )  
RIDERS RECONCILIATION )**

**DOCKET NO. 23-\_\_\_\_\_**

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**NONDISCLOSURE STATEMENT**

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I have reviewed the Protective Order entered in the above-captioned matter and agree to abide and be bound by its terms. I understand that unauthorized disclosure of information or documents labeled “CONFIDENTIAL” or “PROTECTED SECURITY MATERIALS” will be a violation of the Protective Order.

\_\_\_\_\_  
DATE

\_\_\_\_\_  
NAME

STATE OF \_\_\_\_\_ )

COUNTY OF \_\_\_\_\_ )

Personally appeared before me, \_\_\_\_\_, a Notary Public,  
\_\_\_\_\_, with whom I am personally acquainted, who  
acknowledged that he/she executed the within instrument for the purposes therein contained.

WITNESS my hand, at office, this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:\_\_\_\_\_

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION  
NASHVILLE, TENNESSEE**

**PETITION OF TENNESSEE- )  
AMERICAN WATER COMPANY )  
REGARDING CHANGES TO THE )  
QUALIFIED INFRASTRUCTURE )  
INVESTMENT PROGRAM RIDER, )  
THE ECONOMIC DEVELOPMENT )  
INVESTMENT RIDER, AND THE )  
SAFETY AND ENVIRONMENTAL )  
COMPLIANCE RIDER AND IN )  
SUPPORT OF THE CALCULATION )  
OF THE 2023 CAPITAL RECOVERY )  
RIDERS RECONCILIATION )**

**DOCKET NO. 23- \_\_\_\_\_**

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**VERIFICATION**

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STATE OF Tennessee )

COUNTY OF Hamilton )

I, Grant A. Evitts, being first duly sworn, state that:

1. I am the President of the Tennessee American Water Company (the "Company").
2. I am authorized to represent and warrant, on behalf of the Company in the above-referenced docket, upon information and belief and after reasonable inquiry that:

(a) The Company's filings in this TPUC Docket are complete and accurate to the best of my knowledge and belief;

(b) The filing is compliant with the Company's Capital Recovery Rider tariffs and all TPUC orders and directives related to the Company's Capital Recovery Rider tariffs;

(c) Any changes in the Petition from previously approved Capital Recovery Riders' methodologies or calculations are identified in the Petition and/or supporting documentation, including the Direct Testimony of Company Witness Robert C. Lane; and

(d) The accounting data set forth in this filing is set forth in the Company's General Ledger, or have been reconciled from the Company's General Ledger to the filing in the workpapers provided with the filing, except as set forth below:

(i) No exceptions.

Grant A. Evitts  
Grant A. Evitts

Sworn and subscribed before me  
this 1 day of March, 2023.

Kathryn Robinson  
Notary Public

My Commission Expires: 10/20/2024



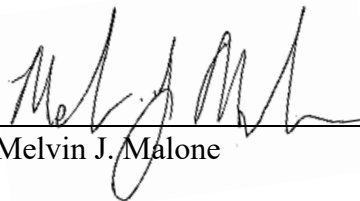
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Vance L. Broemel, Esq.  
Senior Assistant Attorney General  
Office of the Tennessee Attorney General  
Consumer Advocate Division  
P.O. Box 20207  
Nashville, TN 37202-0207  
[Vance.Broemel@ag.tn.gov](mailto:Vance.Broemel@ag.tn.gov)

Karen H. Stachowski, Esq.  
Senior Assistant Attorney General  
Office of the Tennessee Attorney General  
Consumer Advocate Division  
P.O. Box 20207  
Nashville, TN 37202-0207  
[Karen.Stachowski@ag.tn.gov](mailto:Karen.Stachowski@ag.tn.gov)

This the 1<sup>st</sup> day of March, 2023.



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Melvin J. Malone

Tennessee American Water Company  
Docket No. 23-000XX

Area: Chattanooga

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 13.96	65,249	62,608	63,313	63,789	66,944	65,454	67,849	65,471	65,561	65,645	65,345	65,199	782,429
3/4"	23.45	65	65	67	65	70	69	70	70	70	68	67	67	812
1"	39.01	172	160	166	167	168	177	183	177	189	190	182	174	2,104
1-1/2"	78.05	22	23	23	22	24	23	23	23	24	25	24	26	282
2"	124.88	19	14	17	15	17	17	23	18	18	18	18	16	211
3"	234.52	-	-	-	-	-	-	-	-	1	1	1	1	4
4"	390.25	1	1	1	1	1	1	1	1	1	1	1	1	12
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		65,528	62,870	63,586	64,059	67,224	65,741	68,150	65,760	65,864	65,949	65,638	65,483	785,854

Volumetric Block (CGL)

0 - 30	\$ 0.03566	1,474,593	1,344,623	1,367,562	1,430,521	1,494,530	1,514,882	1,595,018	1,449,712	1,542,982	1,472,578	1,440,752	1,441,603	17,569,356
30 - 486	0.56555	862,631	640,650	659,134	813,454	887,535	1,151,411	1,476,499	973,787	1,228,550	1,050,900	844,118	805,943	11,394,614
486 - 3,740	0.35531	31,024	22,273	28,035	20,921	33,613	56,338	97,277	55,766	72,082	54,933	34,368	30,505	537,134
3,740 - 37,400	0.26564	2,266	-	3,753	132	4,650	272	2,501	(49)	2,853	(398)	(4,125)	3,755	15,610
37,400 - 112,000	0.20305	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.12057	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,370,514	2,007,546	2,058,485	2,265,028	2,420,328	2,722,904	3,171,295	2,479,216	2,846,468	2,578,012	2,315,113	2,281,807	29,516,714

Area: Chattanooga

Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 17.82	5,058	4,863	4,870	4,863	5,127	5,070	5,123	4,964	4,987	5,033	4,959	4,919	59,836
3/4"	29.93	118	108	115	110	118	115	114	114	117	113	115	109	1,366
1"	49.81	1,559	1,500	1,591	1,563	1,632	1,616	1,674	1,601	1,596	1,611	1,599	1,594	19,137
1-1/2"	99.66	437	438	434	422	443	433	447	443	436	444	451	440	5,265
2"	159.44	1,214	1,160	1,201	1,183	1,219	1,211	1,245	1,213	1,213	1,195	1,205	1,195	14,453
3"	298.98	55	57	55	56	59	65	65	63	64	64	73	60	737
4"	498.31	44	42	48	43	48	44	46	48	45	45	42	47	542
6"	996.64	23	22	24	23	23	22	24	23	23	23	23	23	276
8"	1,594.61	3	3	3	3	3	3	3	3	3	3	3	2	35
Total		8,511	8,193	8,340	8,268	8,672	8,579	8,742	8,472	8,483	8,530	8,469	8,389	101,647

Volumetric Block (CGL)

0 - 30	\$ 0.03155	155,224	145,770	153,565	155,591	165,465	167,775	172,705	164,620	170,819	166,406	162,414	156,227	1,936,581
30 - 486	0.49953	720,380	658,461	699,958	735,492	760,681	822,517	868,734	810,083	872,153	808,098	776,290	716,214	9,249,062
486 - 3,740	0.31389	966,801	833,831	932,702	994,654	931,517	1,096,005	1,244,371	1,111,904	1,229,585	1,072,658	991,571	924,339	12,329,937
3,740 - 37,400	0.23460	370,990	319,992	342,073	419,598	383,673	434,074	598,834	456,745	558,807	415,432	402,208	308,076	5,010,501
37,400 - 112,000	0.17925	-	-	-	-	86,295	(54,319)	12,638	16,474	25,137	(19,107)	-	-	67,120
Over 112,000	0.10648	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,213,395	1,958,054	2,128,298	2,305,335	2,327,632	2,466,053	2,897,282	2,559,826	2,856,501	2,443,487	2,332,483	2,104,855	28,593,201

Tennessee American Water Company  
Docket No. 23-000XX

Area: Chattanooga

Customer Class: Industrial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	37.16	17	14	16	16	17	16	17	15	15	18	16	15	192
3/4"	62.46	1	1	1	1	1	1	1	1	1	1	1	-	11
1"	103.85	25	23	24	23	25	24	25	24	24	24	24	24	289
1-1/2"	207.80	7	7	7	7	7	7	7	7	7	7	7	7	84
2"	332.45	77	75	24	132	75	77	76	76	76	76	76	69	910
3"	623.30	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	1,038.90	16	16	16	16	14	18	16	16	16	16	16	10	186
6"	2,077.79	5	5	5	5	5	5	5	5	5	5	5	1	56
8"	3,324.43	1	1	1	1	1	1	1	1	1	1	1	1	12
Total		149	142	94	201	145	149	148	145	145	148	146	127	1,739

Volumetric Block (CGL)

0 - 30 \$	0.03291	2,865	2,666	2,177	3,525	2,818	2,840	2,880	2,802	2,843	2,910	2,899	2,539	33,766
30 - 486	0.52263	29,228	27,540	19,721	39,233	29,531	30,498	29,185	29,382	30,109	28,456	29,254	25,543	347,679
486 - 3,740	0.32846	128,106	127,177	65,557	201,639	132,585	136,482	137,212	135,234	140,690	127,157	130,992	102,829	1,565,658
3,740 - 37,400	0.23198	433,685	445,402	255,663	682,234	436,088	533,358	541,344	452,447	521,103	474,569	459,644	271,597	5,507,133
37,400 - 112,000	0.17723	359,506	310,751	313,816	386,969	372,570	551,076	577,045	260,746	414,111	411,220	355,708	92,858	4,406,374
Over 112,000	0.10543	420,887	392,716	355,711	513,074	250,923	569,585	1,544,758	(22,635)	646,159	471,131	418,391	52,117	5,612,816
Total		1,374,277	1,306,252	1,012,644	1,826,674	1,224,516	1,823,839	2,832,423	857,975	1,755,014	1,515,442	1,396,888	547,483	17,473,427

Area: Chattanooga

Customer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	16.33	161	159	159	151	172	140	188	156	155	153	137	162	1,893
3/4"	27.43	9	9	9	9	9	5	13	9	9	9	7	9	106
1"	45.63	137	133	135	137	144	107	177	139	134	136	106	154	1,640
1-1/2"	91.30	75	72	74	71	76	61	90	72	77	69	65	74	876
2"	146.07	301	284	290	282	300	195	403	283	307	288	245	286	3,463
3"	273.88	9	9	9	9	7	10	10	9	7	11	9	7	106
4"	456.48	22	22	22	22	22	19	24	13	29	21	20	22	258
6"	912.97	5	5	5	5	5	5	6	3	6	5	6	5	61
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		719	693	703	686	735	542	911	683	724	692	595	719	8,402

Volumetric Block (CGL)

0 - 30 \$	0.03365	11,288	10,665	11,326	12,012	12,901	10,383	16,403	12,554	13,494	12,815	10,832	11,496	146,171
30 - 486	0.53388	78,975	74,350	81,081	81,566	86,339	73,124	107,617	82,699	103,589	93,362	81,515	73,482	1,017,699
486 - 3,740	0.33540	162,539	146,784	160,127	165,718	164,783	154,490	218,264	165,098	248,652	189,817	178,195	165,557	2,120,025
3,740 - 37,400	0.25076	202,604	178,238	217,952	186,748	199,821	287,536	396,530	317,367	458,979	287,289	228,689	204,229	3,165,982
37,400 - 112,000	0.19168	11,069	1,846	35,140	(11,853)	17,319	29,827	124,052	8,412	133,420	39,926	9,253	5,686	404,096
Over 112,000	0.11382	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		466,474	411,882	505,626	434,192	481,162	555,360	862,867	586,131	958,134	623,210	508,484	460,451	6,853,972

Tennessee American Water Company  
Docket No. 23-000XX

Area: Chattanooga

Customer Class: Sale for Resale

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	14.14	-	-	-	-	-	-	-	-	-	-	-	-	-
3/4"	23.76	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	39.52	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	79.07	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	126.46	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	237.18	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	395.34	1	1	1	1	1	1	1	1	1	1	1	1	12
6"	790.64	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,265.00	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1	1	1	1	1	1	1	1	1	1	1	1	12

Volumetric Block (CGL)

Catoosa County \$	0.16246	66,176	75,570	81,457	72,918	72,379	96,014	87,736	78,679	100,258	70,231	64,968	72,094	938,480
Signal Mountain	0.13829	211,087	178,286	185,415	183,277	202,133	269,213	284,529	256,884	303,607	301,837	232,787	(232,787)	2,376,268
Total		277,263	253,856	266,872	256,195	274,512	365,227	372,265	335,563	403,865	372,068	297,755	(160,693)	3,314,748

Area: Chattanooga

Customer Class: Miscellaneous

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	14.14													-
3/4"	23.76													-
1"	39.52													-
1-1/2"	79.07													-
2"	126.46													-
3"	237.18	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	395.34													-
6"	790.64													-
8"	1,265.00													-
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

Volumetric Block (CGL)

0 - 30 \$	0.03115	-	-	-	-	-	-	-	-	-	-	-	-	-
30 - 486	0.49412	-	-	-	-	-	-	-	-	-	-	-	-	-
486 - 3,740	0.31043	-	-	-	-	-	-	-	-	-	-	-	-	-
3,740 - 37,400	0.23209	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.17741	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.10535	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

Tennessee American Water Company  
Docket No. 23-000XX

Area: Chattanooga

Customer Class: Private Fire Service

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
1"		-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	6.92	4	1	1	4	1	1	4	1	1	4	1	1	24
2"	12.30	135	-	-	135	-	-	135	-	-	149	-	-	554
2-1/2"	18.76	3	-	-	3	-	-	3	-	-	3	-	-	12
3"	27.65	6	-	-	6	-	-	6	-	-	6	-	-	24
4"	55.38	462	-	1	462	2	3	473	3	14	475	4	2	1,902
6"	110.67	3,243	6	(44)	3,306	16	23	3,314	5	19	3,297	47	11	13,242
8"	221.52	1,085	6	4	1,066	7	3	1,079	7	0	1,073	4	13	4,347
10"	332.30	52	-	-	51	-	-	51	-	-	51	-	-	205
12"	443.11	54	-	-	54	-	-	58	-	-	57	-	-	223
Total		5,043	13	(38)	5,087	26	30	5,123	16	34	5,115	56	27	20,532

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Chattanooga

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 910,878	\$ 874,002	\$ 883,851	\$ 890,499	\$ 934,543	\$ 913,744	\$ 947,175	\$ 913,979	\$ 915,238	\$ 916,410	\$ 912,209	\$ 910,176	\$ 10,922,704	
\$ 1,529	\$ 1,519	\$ 1,563	\$ 1,530	\$ 1,636	\$ 1,606	\$ 1,642	\$ 1,642	\$ 1,630	\$ 1,598	\$ 1,570	\$ 1,571	\$ 19,035	
\$ 6,696	\$ 6,246	\$ 6,458	\$ 6,498	\$ 6,541	\$ 6,916	\$ 7,147	\$ 6,899	\$ 7,381	\$ 7,412	\$ 7,104	\$ 6,786	\$ 82,084	
\$ 1,743	\$ 1,789	\$ 1,795	\$ 1,717	\$ 1,873	\$ 1,795	\$ 1,795	\$ 1,795	\$ 1,873	\$ 1,951	\$ 1,893	\$ 2,003	\$ 22,023	
\$ 2,373	\$ 1,722	\$ 2,123	\$ 1,911	\$ 2,100	\$ 2,123	\$ 2,933	\$ 2,280	\$ 2,248	\$ 2,248	\$ 2,273	\$ 1,998	\$ 26,332	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125	\$ 125	\$ 125	\$ 125	\$ 500	
\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 1,499	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 923,344	\$ 885,403	\$ 895,915	\$ 902,279	\$ 946,818	\$ 926,309	\$ 960,816	\$ 926,720	\$ 928,620	\$ 929,869	\$ 925,298	\$ 922,784	\$ 11,074,176	
\$ 52,584	\$ 47,949	\$ 48,767	\$ 51,012	\$ 53,295	\$ 54,021	\$ 56,878	\$ 51,697	\$ 55,023	\$ 52,512	\$ 51,377	\$ 51,408	\$ 626,523	
\$ 487,861	\$ 362,320	\$ 372,773	\$ 460,049	\$ 501,946	\$ 651,181	\$ 835,034	\$ 550,725	\$ 694,807	\$ 594,336	\$ 477,391	\$ 455,801	\$ 6,444,224	
\$ 11,023	\$ 7,914	\$ 9,961	\$ 7,433	\$ 11,943	\$ 20,018	\$ 34,563	\$ 19,814	\$ 25,611	\$ 19,518	\$ 12,211	\$ 10,839	\$ 190,849	
\$ 602	\$ -	\$ 997	\$ 35	\$ 1,235	\$ 72	\$ 664	\$ (13)	\$ 758	\$ (106)	\$ (1,096)	\$ 997	\$ 4,147	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 552,070	\$ 418,183	\$ 432,499	\$ 518,530	\$ 568,419	\$ 725,291	\$ 927,140	\$ 622,223	\$ 776,199	\$ 666,261	\$ 539,884	\$ 519,045	\$ 7,265,743	
Total Residential Revenues	\$ 1,475,414	\$ 1,303,585	\$ 1,328,414	\$ 1,420,809	\$ 1,515,237	\$ 1,651,601	\$ 1,887,957	\$ 1,548,943	\$ 1,704,819	\$ 1,596,130	\$ 1,465,182	\$ 1,441,829	\$ 18,339,919
Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 90,142	\$ 86,651	\$ 86,777	\$ 86,665	\$ 91,371	\$ 90,346	\$ 91,289	\$ 88,463	\$ 88,860	\$ 89,686	\$ 88,372	\$ 87,650	\$ 1,066,272	
\$ 3,532	\$ 3,234	\$ 3,446	\$ 3,295	\$ 3,526	\$ 3,442	\$ 3,414	\$ 3,410	\$ 3,507	\$ 3,382	\$ 3,434	\$ 3,271	\$ 40,893	
\$ 77,652	\$ 74,735	\$ 79,244	\$ 77,860	\$ 81,313	\$ 80,493	\$ 83,390	\$ 79,765	\$ 79,472	\$ 80,256	\$ 79,622	\$ 79,396	\$ 953,199	
\$ 43,521	\$ 43,635	\$ 43,204	\$ 42,064	\$ 44,152	\$ 43,115	\$ 44,546	\$ 44,126	\$ 43,423	\$ 44,225	\$ 44,925	\$ 43,815	\$ 524,751	
\$ 193,501	\$ 184,954	\$ 191,416	\$ 188,694	\$ 194,282	\$ 193,085	\$ 198,527	\$ 193,417	\$ 193,425	\$ 190,453	\$ 192,111	\$ 190,529	\$ 2,304,393	
\$ 16,519	\$ 17,108	\$ 16,498	\$ 16,868	\$ 17,535	\$ 19,461	\$ 19,580	\$ 18,752	\$ 19,135	\$ 19,102	\$ 21,730	\$ 18,034	\$ 220,321	
\$ 21,786	\$ 20,929	\$ 23,919	\$ 21,427	\$ 23,879	\$ 21,926	\$ 22,922	\$ 23,919	\$ 22,424	\$ 22,424	\$ 20,929	\$ 23,421	\$ 269,905	
\$ 22,923	\$ 21,926	\$ 23,919	\$ 22,923	\$ 22,923	\$ 21,926	\$ 23,919	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,833	\$ 274,983	
\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 3,189	\$ 55,811	
\$ 474,359	\$ 457,956	\$ 473,206	\$ 464,581	\$ 483,766	\$ 478,577	\$ 492,372	\$ 479,558	\$ 477,952	\$ 477,235	\$ 478,828	\$ 472,138	\$ 5,710,528	
\$ 4,897	\$ 4,599	\$ 4,845	\$ 4,909	\$ 5,220	\$ 5,293	\$ 5,449	\$ 5,194	\$ 5,389	\$ 5,250	\$ 5,124	\$ 4,929	\$ 61,099	
\$ 359,852	\$ 328,921	\$ 349,650	\$ 367,400	\$ 379,983	\$ 410,872	\$ 433,959	\$ 404,661	\$ 435,667	\$ 403,669	\$ 387,780	\$ 357,771	\$ 4,620,184	
\$ 303,469	\$ 261,731	\$ 292,766	\$ 312,212	\$ 292,394	\$ 344,025	\$ 390,596	\$ 349,016	\$ 385,954	\$ 336,696	\$ 311,244	\$ 290,141	\$ 3,870,244	
\$ 87,034	\$ 75,070	\$ 80,250	\$ 98,438	\$ 90,010	\$ 101,834	\$ 140,486	\$ 107,152	\$ 131,096	\$ 97,460	\$ 94,358	\$ 72,275	\$ 1,175,464	
\$ -	\$ -	\$ -	\$ -	\$ 15,468	\$ (9,737)	\$ 2,265	\$ 2,953	\$ 4,506	\$ (3,425)	\$ -	\$ -	\$ 12,031	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 755,252	\$ 670,322	\$ 727,511	\$ 782,959	\$ 783,076	\$ 852,287	\$ 972,755	\$ 868,975	\$ 962,612	\$ 839,651	\$ 798,506	\$ 725,115	\$ 9,739,022	
Total Commercial Revenues	\$ 1,229,612	\$ 1,128,277	\$ 1,200,717	\$ 1,247,540	\$ 1,266,841	\$ 1,330,865	\$ 1,465,127	\$ 1,348,533	\$ 1,440,565	\$ 1,316,886	\$ 1,277,335	\$ 1,197,252	\$ 15,449,549

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Chattanooga

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 632	\$ 520	\$ 596	\$ 595	\$ 629	\$ 595	\$ 632	\$ 562	\$ 557	\$ 659	\$ 593	\$ 547	\$ 7,117	\$	
\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 51	\$ -	\$ 676	\$	
\$ 2,596	\$ 2,389	\$ 2,492	\$ 2,389	\$ 2,596	\$ 2,494	\$ 2,596	\$ 2,492	\$ 2,492	\$ 2,492	\$ 2,492	\$ 2,492	\$ 30,015	\$	
\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 17,455	\$	
\$ 25,599	\$ 24,934	\$ 7,962	\$ 43,883	\$ 25,057	\$ 25,599	\$ 25,266	\$ 25,266	\$ 25,326	\$ 25,266	\$ 25,266	\$ 22,939	\$ 302,363	\$	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
\$ 16,622	\$ 16,622	\$ 16,622	\$ 16,622	\$ 14,545	\$ 18,700	\$ 16,622	\$ 16,622	\$ 16,622	\$ 16,622	\$ 16,622	\$ 10,389	\$ 193,235	\$	
\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 2,078	\$ 116,356	\$	
\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 39,893	\$	
\$ 60,679	\$ 59,695	\$ 42,904	\$ 78,719	\$ 58,057	\$ 62,618	\$ 60,347	\$ 60,174	\$ 60,229	\$ 60,271	\$ 60,193	\$ 43,224	\$ 707,110	\$	
\$ 94	\$ 88	\$ 72	\$ 116	\$ 93	\$ 93	\$ 95	\$ 92	\$ 94	\$ 96	\$ 95	\$ 84	\$ 1,111	\$	
\$ 15,275	\$ 14,393	\$ 10,307	\$ 20,505	\$ 15,434	\$ 15,939	\$ 15,253	\$ 15,356	\$ 15,736	\$ 14,872	\$ 15,289	\$ 13,349	\$ 181,707	\$	
\$ 42,078	\$ 41,772	\$ 21,533	\$ 66,230	\$ 43,549	\$ 44,829	\$ 45,069	\$ 44,419	\$ 46,211	\$ 41,766	\$ 43,026	\$ 33,775	\$ 514,256	\$	
\$ 100,606	\$ 103,324	\$ 59,309	\$ 158,265	\$ 101,164	\$ 123,728	\$ 125,581	\$ 104,959	\$ 120,886	\$ 110,090	\$ 106,628	\$ 63,005	\$ 1,277,545	\$	
\$ 63,715	\$ 55,074	\$ 55,618	\$ 68,583	\$ 66,031	\$ 97,667	\$ 102,270	\$ 46,212	\$ 73,393	\$ 72,880	\$ 63,042	\$ 16,457	\$ 780,942	\$	
\$ 44,374	\$ 41,404	\$ 37,503	\$ 54,093	\$ 26,455	\$ 60,051	\$ 162,864	\$ (2,386)	\$ 68,125	\$ 49,671	\$ 44,111	\$ 5,495	\$ 591,759	\$	
\$ 266,143	\$ 256,056	\$ 184,340	\$ 367,791	\$ 252,725	\$ 342,309	\$ 451,131	\$ 208,651	\$ 324,443	\$ 289,376	\$ 272,191	\$ 132,165	\$ 3,347,320	\$	
Total Industrial Revenues	\$ 326,822	\$ 315,752	\$ 227,244	\$ 446,511	\$ 310,782	\$ 404,927	\$ 511,478	\$ 268,825	\$ 384,672	\$ 349,646	\$ 332,384	\$ 175,389	\$ 4,054,431	

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 2,629	\$ 2,592	\$ 2,600	\$ 2,468	\$ 2,816	\$ 2,283	\$ 3,070	\$ 2,540	\$ 2,534	\$ 2,491	\$ 2,237	\$ 2,645	\$ 30,906	\$	
\$ 247	\$ 247	\$ 247	\$ 247	\$ 247	\$ 137	\$ 357	\$ 247	\$ 247	\$ 247	\$ 192	\$ 247	\$ 2,908	\$	
\$ 6,251	\$ 6,091	\$ 6,160	\$ 6,269	\$ 6,571	\$ 4,875	\$ 8,077	\$ 6,343	\$ 6,106	\$ 6,218	\$ 4,849	\$ 7,027	\$ 74,837	\$	
\$ 6,848	\$ 6,574	\$ 6,756	\$ 6,482	\$ 6,939	\$ 5,569	\$ 8,232	\$ 6,574	\$ 7,030	\$ 6,300	\$ 5,935	\$ 6,737	\$ 79,974	\$	
\$ 43,967	\$ 41,484	\$ 42,360	\$ 41,146	\$ 43,821	\$ 28,484	\$ 58,866	\$ 41,338	\$ 44,789	\$ 42,068	\$ 35,806	\$ 41,776	\$ 505,906	\$	
\$ 2,465	\$ 2,465	\$ 2,465	\$ 2,465	\$ 1,805	\$ 2,739	\$ 2,739	\$ 2,336	\$ 1,980	\$ 3,087	\$ 2,465	\$ 1,917	\$ 28,927	\$	
\$ 10,043	\$ 10,043	\$ 10,043	\$ 10,043	\$ 10,134	\$ 8,673	\$ 10,956	\$ 5,934	\$ 13,238	\$ 9,372	\$ 9,130	\$ 10,043	\$ 117,649	\$	
\$ 4,565	\$ 4,565	\$ 4,565	\$ 4,565	\$ 4,565	\$ 4,565	\$ 5,478	\$ 2,739	\$ 5,478	\$ 4,565	\$ 5,478	\$ 4,565	\$ 55,691	\$	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
\$ 77,014	\$ 74,060	\$ 75,195	\$ 73,685	\$ 76,897	\$ 57,325	\$ 97,774	\$ 68,050	\$ 81,403	\$ 74,347	\$ 66,091	\$ 74,957	\$ 896,798	\$	
\$ 380	\$ 359	\$ 381	\$ 404	\$ 434	\$ 349	\$ 552	\$ 422	\$ 454	\$ 431	\$ 365	\$ 387	\$ 4,919	\$	
\$ 42,163	\$ 39,694	\$ 43,287	\$ 43,547	\$ 46,095	\$ 39,039	\$ 57,454	\$ 44,151	\$ 55,304	\$ 49,844	\$ 43,519	\$ 39,231	\$ 543,329	\$	
\$ 54,516	\$ 49,231	\$ 53,707	\$ 55,582	\$ 55,268	\$ 51,816	\$ 73,206	\$ 55,374	\$ 83,398	\$ 63,665	\$ 59,767	\$ 55,528	\$ 711,056	\$	
\$ 50,805	\$ 44,695	\$ 54,654	\$ 46,829	\$ 50,107	\$ 72,103	\$ 99,434	\$ 79,583	\$ 115,093	\$ 72,041	\$ 57,346	\$ 51,213	\$ 793,902	\$	
\$ 2,122	\$ 354	\$ 6,736	\$ (2,272)	\$ 3,320	\$ 5,717	\$ 23,778	\$ 1,612	\$ 25,574	\$ 7,653	\$ 1,774	\$ 1,090	\$ 77,457	\$	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
\$ 149,985	\$ 134,333	\$ 158,764	\$ 144,090	\$ 155,223	\$ 169,025	\$ 254,424	\$ 181,143	\$ 279,824	\$ 193,634	\$ 162,770	\$ 147,448	\$ 2,130,663	\$	
Total OPA Revenues	\$ 226,999	\$ 208,392	\$ 233,960	\$ 217,775	\$ 232,121	\$ 226,350	\$ 352,198	\$ 249,193	\$ 361,226	\$ 267,980	\$ 228,861	\$ 222,405	\$ 3,027,461	

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Chattanooga

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 4,744
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 4,744

\$ 10,751	\$ 12,277	\$ 13,234	\$ 11,846	\$ 11,759	\$ 15,598	\$ 14,254	\$ 12,782	\$ 16,288	\$ 11,410	\$ 10,555	\$ 11,712	\$ 152,465
\$ 29,191	\$ 24,655	\$ 25,641	\$ 25,345	\$ 27,953	\$ 37,229	\$ 39,347	\$ 35,524	\$ 41,985	\$ 41,741	\$ 32,192	\$ (32,192)	\$ 328,611
\$ 39,942	\$ 36,932	\$ 38,874	\$ 37,191	\$ 39,711	\$ 52,828	\$ 53,601	\$ 48,306	\$ 58,273	\$ 53,150	\$ 42,747	\$ (20,479)	\$ 481,077

Total SFR Revenues \$ 40,337 \$ 37,327 \$ 39,270 \$ 37,587 \$ 40,107 \$ 53,223 \$ 53,996 \$ 48,702 \$ 58,669 \$ 53,546 \$ 43,142 \$ (20,084) \$ 485,821

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Total Miscellaneous Revenues \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Chattanooga

Private Fire Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 28	\$ 7	\$ 7	\$ 28	\$ 7	\$ 7	\$ 28	\$ 7	\$ 7	\$ 28	\$ 7	\$ 7	\$ 166	
\$ 1,661	\$ -	\$ -	\$ 1,661	\$ -	\$ -	\$ 1,661	\$ -	\$ -	\$ 1,832	\$ -	\$ -	\$ 6,814	
\$ 56	\$ -	\$ -	\$ 56	\$ -	\$ -	\$ 56	\$ -	\$ -	\$ 56	\$ -	\$ -	\$ 225	
\$ 166	\$ -	\$ -	\$ 166	\$ -	\$ -	\$ 166	\$ -	\$ -	\$ 166	\$ -	\$ -	\$ 664	
\$ 25,587	\$ -	\$ 55	\$ 25,581	\$ 134	\$ 166	\$ 26,185	\$ 178	\$ 796	\$ 26,310	\$ 213	\$ 111	\$ 105,316	
\$ 358,874	\$ 660	\$ (4,849)	\$ 365,863	\$ 1,722	\$ 2,553	\$ 366,751	\$ 529	\$ 2,070	\$ 364,847	\$ 5,213	\$ 1,204	\$ 1,465,437	
\$ 240,302	\$ 1,307	\$ 833	\$ 236,105	\$ 1,556	\$ 658	\$ 239,109	\$ 1,583	\$ 30	\$ 237,652	\$ 826	\$ 2,923	\$ 962,886	
\$ 17,166	\$ -	\$ -	\$ 16,947	\$ -	\$ -	\$ 16,947	\$ -	\$ -	\$ 16,947	\$ -	\$ -	\$ 68,008	
\$ 23,928	\$ -	\$ -	\$ 23,928	\$ -	\$ -	\$ 25,578	\$ -	\$ -	\$ 25,257	\$ -	\$ -	\$ 98,691	
\$ 667,768	\$ 1,974	\$ (3,954)	\$ 670,334	\$ 3,420	\$ 3,384	\$ 676,482	\$ 2,298	\$ 2,903	\$ 673,095	\$ 6,258	\$ 4,245	\$ 2,708,207	

Tennessee American Water Company  
Docket No. 23-000XX

Area: Lookout Mt.

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 15.66	1,792	1,782	1,800	1,802	1,797	1,869	1,826	1,833	1,850	1,848	1,836	1,813	21,847
3/4"	23.45	38	38	38	38	39	39	38	38	38	38	38	37	457
1"	39.01	107	107	106	107	109	108	108	108	121	110	110	109	1,310
1-1/2"	78.05	2	2	2	2	2	2	2	2	2	2	2	2	24
2"	124.89	3	3	3	3	3	3	3	3	3	3	3	3	36
3"	234.14	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	390.25	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1,943	1,932	1,949	1,952	1,949	2,021	1,977	1,984	2,013	2,001	1,989	1,964	23,675

Volumetric Block (CGL)

0 - 30	\$ 0.13282	42,587	39,929	41,186	44,547	48,159	52,672	51,868	49,190	51,788	50,868	47,677	42,781	563,251
30 - 486	0.72850	44,639	31,565	30,859	42,273	68,829	95,194	127,485	80,443	102,598	107,320	61,360	39,427	831,991
486 - 3,740	0.51826	5,378	3,538	3,656	(1,792)	3,856	8,173	24,679	12,437	10,591	17,760	7,211	602	96,088
3,740 - 37,400	0.36183	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.29991	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.21743	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		92,604	75,033	75,702	85,028	120,844	156,038	204,031	142,070	164,976	175,947	116,248	82,809	1,491,329

Area: Lookout Mt.

Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.01	56	55	55	56	56	56	56	56	56	56	56	54	668
3/4"	29.93	1	1	1	1	1	1	1	1	1	1	1	1	12
1"	49.81	21	21	21	21	21	21	21	21	21	21	21	21	252
1-1/2"	99.66	6	6	6	6	6	6	6	5	7	6	6	6	72
2"	159.44	5	5	5	5	5	7	7	7	7	7	7	7	74
3"	298.97	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	498.31	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	996.64	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,594.61	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		89	88	88	89	89	91	91	90	92	91	91	90	1,079

Volumetric Block (CGL)

0 - 30	\$ 0.11723	1,232	1,221	1,275	1,353	1,648	1,735	1,961	1,845	1,868	1,781	1,537	1,283	18,738
30 - 486	0.64342	5,947	4,245	5,287	7,002	7,786	10,308	13,488	11,905	12,018	12,600	8,560	5,833	104,980
486 - 3,740	0.45778	1,020	1,797	2,442	4,076	5,847	10,088	15,029	11,345	10,600	12,329	8,464	5,596	88,633
3,740 - 37,400	0.32001	-	-	-	-	4,405	1,317	3,361	6,213	2,133	30,972	7,555	1,362	57,318
37,400 - 112,000	0.26507	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.19203	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		8,200	7,263	9,004	12,431	19,686	23,447	33,838	31,308	26,619	57,682	26,116	14,074	269,668

Tennessee American Water Company  
Docket No. 23-000XX

Area: Lookout Mt.

Customer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 18.32	9	9	9	9	9	9	9	9	9	9	9	9	108
3/4"	27.45	7	7	7	7	7	7	7	7	5	5	5	4	75
1"	45.64	1	1	1	1	1	1	1	1	1	1	1	1	12
1-1/2"	91.35	6	6	6	6	6	6	6	6	6	6	6	3	69
2"	146.07	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	273.88	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	456.48	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	912.97	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		23	23	23	23	23	23	23	23	21	21	21	17	264

Volumetric Block (CGL)

0 - 30	\$ 0.12544	395	402	420	481	477	493	503	483	420	410	408	297	5,193
30 - 486	0.68770	2,088	1,423	1,639	1,992	2,323	2,117	2,919	2,192	2,314	2,398	2,247	1,411	25,063
486 - 3,740	0.48925	2,435	304	465	(406)	731	1,418	1,470	3,327	1,227	706	611	535	12,822
3,740 - 37,400	0.34205	-	-	-	-	-	-	-	1,745	-	-	-	-	1,745
37,400 - 112,000	0.28311	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.20525	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		4,918	2,129	2,524	2,067	3,531	4,028	4,892	7,748	3,961	3,514	3,267	2,243	44,823

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Lookout Mt.

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 28,063	\$ 27,910	\$ 28,181	\$ 28,220	\$ 28,136	\$ 29,268	\$ 28,603	\$ 28,699	\$ 28,968	\$ 28,943	\$ 28,749	\$ 28,388	\$ 342,129	
894	891	891	899	915	907	891	891	891	891	891	868	10,719	
4,191	4,165	4,150	4,178	4,240	4,228	4,213	4,213	4,708	4,291	4,282	4,252	51,112	
156	156	156	165	156	156	156	187	130	156	156	156	1,886	
375	375	412	352	375	375	375	365	375	375	375	375	4,501	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 33,679	\$ 33,497	\$ 33,791	\$ 33,814	\$ 33,821	\$ 34,934	\$ 34,238	\$ 34,354	\$ 35,072	\$ 34,656	\$ 34,453	\$ 34,039	\$ 410,347	
\$ 5,656	\$ 5,303	\$ 5,470	\$ 5,917	\$ 6,396	\$ 6,996	\$ 6,889	\$ 6,533	\$ 6,878	\$ 6,756	\$ 6,332	\$ 5,682	\$ 74,811	
32,519	22,995	22,481	30,796	50,142	69,349	92,873	58,603	74,742	78,182	44,701	28,722	606,105	
2,787	1,834	1,895	(928)	1,999	4,236	12,790	6,445	5,489	9,204	3,737	312	49,799	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 40,963	\$ 30,133	\$ 29,846	\$ 35,784	\$ 58,537	\$ 80,580	\$ 112,552	\$ 71,582	\$ 87,110	\$ 94,143	\$ 54,770	\$ 34,716	\$ 730,715	
Total Residential Revenues	\$ 74,641	\$ 63,629	\$ 63,637	\$ 69,598	\$ 92,358	\$ 115,514	\$ 146,790	\$ 105,936	\$ 122,181	\$ 128,799	\$ 89,223	\$ 68,755	\$ 1,141,062
Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 1,121	\$ 1,101	\$ 1,101	\$ 1,121	\$ 1,121	\$ 1,121	\$ 1,121	\$ 1,121	\$ 1,121	\$ 1,120	\$ 1,114	\$ 1,090	\$ 13,369	
30	30	30	30	30	30	30	30	30	30	30	30	359	
1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,054	12,560	
598	598	598	598	598	598	598	498	710	598	598	598	7,187	
797	797	797	797	871	1,116	1,116	1,116	1,116	1,116	1,116	1,116	11,872	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 3,592	\$ 3,572	\$ 3,572	\$ 3,592	\$ 3,665	\$ 3,911	\$ 3,911	\$ 3,811	\$ 4,022	\$ 3,910	\$ 3,904	\$ 3,888	\$ 45,347	
\$ 144	\$ 143	\$ 149	\$ 159	\$ 193	\$ 203	\$ 230	\$ 216	\$ 219	\$ 209	\$ 180	\$ 150	\$ 2,197	
3,827	2,731	3,402	4,505	5,010	6,632	8,679	7,660	7,733	8,107	5,508	3,753	67,546	
467	823	1,118	1,866	2,677	4,618	6,880	5,194	4,852	5,644	3,875	2,562	40,574	
-	-	-	-	1,410	421	1,076	1,988	683	9,911	2,418	436	18,342	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 4,438	\$ 3,697	\$ 4,669	\$ 6,530	\$ 9,289	\$ 11,875	\$ 16,864	\$ 15,058	\$ 13,487	\$ 23,871	\$ 11,980	\$ 6,901	\$ 128,659	
Total Commercial Revenues	\$ 8,030	\$ 7,269	\$ 8,241	\$ 10,121	\$ 12,954	\$ 15,786	\$ 20,774	\$ 18,869	\$ 17,509	\$ 27,781	\$ 15,884	\$ 10,790	\$ 174,007

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Lookout Mt.

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 1,979		
192	192	192	192	192	192	192	192	137	137	137	110	2,059		
46	46	46	46	46	46	46	46	46	46	46	46	548		
548	548	548	548	548	548	548	548	548	548	548	274	6,303		
-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-		
\$ 951	\$ 951	\$ 951	\$ 951	\$ 951	\$ 951	\$ 951	\$ 951	\$ 896	\$ 896	\$ 896	\$ 594	\$ 10,888		
\$ 50	\$ 50	\$ 53	\$ 60	\$ 60	\$ 62	\$ 63	\$ 61	\$ 53	\$ 51	\$ 51	\$ 37	\$ 651		
1,436	979	1,127	1,370	1,598	1,456	2,007	1,508	1,592	1,649	1,545	970	17,236		
1,191	149	228	(199)	358	694	719	1,628	600	345	299	262	6,273		
-	-	-	-	-	-	-	597	-	-	-	-	597		
-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-		
\$ 2,676	\$ 1,178	\$ 1,407	\$ 1,231	\$ 2,015	\$ 2,212	\$ 2,789	\$ 3,793	\$ 2,245	\$ 2,046	\$ 1,896	\$ 1,269	\$ 24,758		
Total OPA Revenues	\$ 3,627	\$ 2,129	\$ 2,358	\$ 2,182	\$ 2,966	\$ 3,162	\$ 3,740	\$ 4,744	\$ 3,140	\$ 2,942	\$ 2,791	\$ 1,864	\$ 35,646	

Tennessee American Water Company  
Docket No. 23-000XX

**Area:** Lakeview

**Customer Class:** Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 15.66	2,717	2,728	2,729	2,767	2,738	2,727	2,729	2,739	2,727	2,728	2,725	2,732	32,787
3/4"	23.45	3	3	3	3	3	3	3	3	3	3	3	3	36
1"	39.00	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	78.05	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	124.88	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	234.14	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	390.25	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,720	2,731	2,732	2,770	2,741	2,730	2,732	2,742	2,730	2,731	2,728	2,735	32,823

**Volumetric Block (CGL)**

0 - 30	\$ 0.06564	62,439	59,669	59,169	62,568	60,329	62,107	64,667	59,738	62,363	61,801	60,011	61,012	735,872
30 - 486	0.62324	36,995	30,180	26,128	36,187	32,291	42,743	55,235	34,107	41,365	37,932	31,780	34,296	439,239
486 - 3,740	0.41301	106	830	1,665	880	422	136	1,345	316	135	491	996	1,923	9,244
3,740 - 37,400	0.29516	-	-	-	-	626	-	-	-	-	-	-	-	626
37,400 - 112,000	0.23274	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.15027	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		99,540	90,678	86,962	99,636	93,668	104,986	121,247	94,160	103,863	100,224	92,788	97,230	1,184,981

**Area:** Lakeview

**Customer Class:** Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.01	124	122	122	120	124	123	123	122	124	124	123	122	1,475
3/4"	29.93	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	49.81	14	14	14	14	14	14	14	14	14	14	14	14	168
1-1/2"	99.66	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	159.44	6	6	6	6	6	6	6	6	6	6	6	6	72
3"	298.97	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	498.31	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	996.64	-	-	-	-	-	1	1	1	2	-	-	-	4
8"	1,594.61	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		144	142	142	140	144	144	144	143	145	144	143	142	1,720

**Volumetric Block (CGL)**

0 - 30	\$ 0.05781	2,590	2,577	2,560	2,647	2,572	2,683	2,767	2,540	2,733	2,635	2,483	2,482	31,269
30 - 486	0.55052	6,003	5,792	4,873	5,656	5,219	6,448	7,245	6,707	7,442	6,830	5,222	4,771	72,208
486 - 3,740	0.36489	2,302	1,450	894	1,201	1,014	4,143	6,536	5,782	5,052	1,887	1,122	1,060	32,443
3,740 - 37,400	0.26087	-	-	-	-	-	4,005	3,193	2,129	1,771	-	-	-	11,098
37,400 - 112,000	0.20563	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.13259	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		10,894	9,819	8,326	9,504	8,805	17,280	19,741	17,158	16,998	11,352	8,827	8,313	147,018

Tennessee American Water Company  
Docket No. 23-000XX

**Area: Lakeview**

**Customer Class: OPA**

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 18.30	4	4	4	4	4	4	4	4	4	4	4	4	48
3/4"	27.43	2	2	2	2	2	2	2	2	2	2	2	2	24
1"	45.68	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	91.35	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	146.08	2	2	2	2	2	2	2	2	2	2	2	2	24
3"	273.88	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	456.48	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	912.97	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		8	8	8	8	8	8	8	8	8	8	8	8	96

**Volumetric Block (CGL)**

0 - 30	\$ 0.06180	129	126	126	109	107	105	111	127	124	129	124	122	1,439
30 - 486	0.58829	1,214	1,112	1,224	918	865	941	915	448	1,039	1,191	1,223	1,178	12,268
486 - 3,740	0.38988	367	262	420	1,492	698	2,365	3,529	-	770	1,036	3,349	1,088	15,376
3,740 - 37,400	0.27864	-	-	-	-	-	-	-	-	-	-	2,241	-	2,241
37,400 - 112,000	0.21971	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.14184	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1,710	1,500	1,770	2,519	1,670	3,411	4,555	575	1,933	2,356	6,937	2,388	31,324

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Lakeview

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 42,540	\$ 42,727	\$ 42,742	\$ 43,330	\$ 42,875	\$ 42,711	\$ 42,731	\$ 42,893	\$ 42,698	\$ 42,721	\$ 42,677	\$ 42,790	\$ 513,437	
70	70	70	70	70	70	70	70	70	70	70	70	844	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 42,611	\$ 42,798	\$ 42,812	\$ 43,400	\$ 42,946	\$ 42,782	\$ 42,801	\$ 42,964	\$ 42,768	\$ 42,792	\$ 42,748	\$ 42,860	\$ 514,281	
\$ 4,098	\$ 3,917	\$ 3,884	\$ 4,107	\$ 3,960	\$ 4,077	\$ 4,245	\$ 3,921	\$ 4,093	\$ 4,057	\$ 3,939	\$ 4,005	\$ 48,303	
23,057	18,809	16,284	22,553	20,125	26,639	34,425	21,257	25,780	23,641	19,807	21,374	273,752	
44	343	688	363	174	56	555	130	56	203	412	794	3,818	
-	-	-	-	185	-	-	-	-	-	-	-	185	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 27,199	\$ 23,069	\$ 20,855	\$ 27,024	\$ 24,444	\$ 30,772	\$ 39,225	\$ 25,308	\$ 29,930	\$ 27,900	\$ 24,157	\$ 26,174	\$ 326,057	
Total Residential Revenues	\$ 69,810	\$ 65,866	\$ 63,667	\$ 70,424	\$ 67,390	\$ 73,554	\$ 82,026	\$ 68,272	\$ 72,698	\$ 70,692	\$ 66,905	\$ 69,034	\$ 840,338
Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 2,479	\$ 2,441	\$ 2,450	\$ 2,411	\$ 2,489	\$ 2,466	\$ 2,467	\$ 2,451	\$ 2,473	\$ 2,474	\$ 2,470	\$ 2,448	\$ 29,519	
-	-	-	-	-	-	-	-	-	-	-	-	-	
697	697	697	697	697	697	697	697	697	697	697	697	8,368	
-	-	-	-	-	-	-	-	-	-	-	-	-	
957	957	957	957	957	957	957	957	957	957	957	957	11,480	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	757	997	997	1,714	-	-	-	4,465	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 4,133	\$ 4,095	\$ 4,104	\$ 4,065	\$ 4,143	\$ 4,878	\$ 5,117	\$ 5,101	\$ 5,841	\$ 4,128	\$ 4,124	\$ 4,102	\$ 53,832	
\$ 150	\$ 149	\$ 148	\$ 153	\$ 149	\$ 155	\$ 160	\$ 147	\$ 158	\$ 152	\$ 144	\$ 143	\$ 1,808	
3,305	3,189	2,682	3,114	2,873	3,550	3,988	3,692	4,097	3,760	2,875	2,627	39,752	
840	529	326	438	370	1,512	2,385	2,110	1,843	689	409	387	11,838	
-	-	-	-	-	1,045	833	555	462	-	-	-	2,895	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 4,294	\$ 3,867	\$ 3,157	\$ 3,705	\$ 3,392	\$ 6,262	\$ 7,366	\$ 6,504	\$ 6,561	\$ 4,601	\$ 3,428	\$ 3,157	\$ 56,293	
Total Commercial Revenues	\$ 8,427	\$ 7,961	\$ 7,261	\$ 7,770	\$ 7,535	\$ 11,139	\$ 12,484	\$ 11,606	\$ 12,402	\$ 8,728	\$ 7,552	\$ 7,259	\$ 110,125

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Lakeview

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 878		
55	55	55	55	55	55	55	55	55	55	55	55	658		
-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-		
292	292	292	292	292	292	292	292	292	292	292	292	3,506		
-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-		
\$ 420	\$ 420	\$ 420	\$ 420	\$ 420	\$ 420	\$ 420	\$ 420	\$ 420	\$ 420	\$ 420	\$ 420	\$ 5,043		
\$ 8	\$ 8	\$ 8	\$ 7	\$ 7	\$ 6	\$ 7	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 89		
714	654	720	540	509	554	538	264	611	701	719	693	7,217		
143	102	164	582	272	922	1,376	-	300	404	1,306	424	5,995		
-	-	-	-	-	-	-	-	-	-	624	-	624		
-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-		
\$ 865	\$ 764	\$ 892	\$ 1,128	\$ 788	\$ 1,482	\$ 1,921	\$ 271	\$ 919	\$ 1,113	\$ 2,657	\$ 1,125	\$ 13,925		
Total OPA Revenues	\$ 1,285	\$ 1,184	\$ 1,312	\$ 1,549	\$ 1,208	\$ 1,902	\$ 2,341	\$ 692	\$ 1,339	\$ 1,533	\$ 3,078	\$ 1,545	\$ 18,968	

Tennessee American Water Company  
Docket No. 23-000XX

Area: Suck Creek

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	30.60	234	232	232	234	232	232	234	235	234	234	235	235	2,801
3/4" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
1" \$	30.60	3	3	3	3	3	3	3	3	3	3	3	3	36
1-1/2" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
2" \$	30.60	1	1	1	1	1	1	1	1	1	1	1	1	12
3" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
4" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
6" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
8" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		238	236	236	238	236	236	238	239	238	238	239	239	2,849

Volumetric Block (CGL)

First 1,500 \$	30.60	3,230	3,215	3,176	3,156	3,218	3,225	3,316	3,233	3,316	3,188	3,207	3,116	38,596
Next 7,900	0.60731	4,831	5,257	4,649	3,936	6,377	6,450	7,109	5,438	5,809	4,672	4,355	4,374	63,257
All over 9,400	0.45551	835	617	267	248	3,342	1,263	1,626	1,121	1,512	1,012	312	656	12,810
Total		8,896	9,089	8,092	7,340	12,937	10,939	12,051	9,792	10,637	8,872	7,874	8,146	114,664

Area: Suck Creek

Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	39.06	5	5	5	5	5	5	5	5	5	5	5	5	60
3/4"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		5	5	5	5	5	5	5	5	5	5	5	5	60

Volumetric Block (CGL)

First 1,500 \$	39.06000	26	35	25	36	41	44	47	37	38	38	35	37	-
Next 7,900	0.53533	70	80	67	62	87	124	126	120	141	154	160	134	1,325
All over 9,400	0.40241	-	4	-	-	-	117	116	51	76	176	33	30	603
Total		96	119	92	98	128	285	289	208	255	368	228	201	2,367

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Suck Creek

Water Revenues														
	January	February	March	April	May	June	July	August	September	October	November	December	Total	
	\$ 7,149	\$ 7,093	\$ 7,091	\$ 7,152	\$ 7,103	\$ 7,086	\$ 7,148	\$ 7,195	\$ 7,161	\$ 7,160	\$ 7,193	\$ 7,176	\$ 85,708	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	92	92	92	92	92	92	92	92	92	92	92	92	1,102	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	31	31	31	31	31	31	31	31	31	31	31	31	367	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	\$ 7,271	\$ 7,216	\$ 7,214	\$ 7,274	\$ 7,226	\$ 7,208	\$ 7,270	\$ 7,318	\$ 7,284	\$ 7,283	\$ 7,316	\$ 7,298	\$ 87,177	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	2,934	3,193	2,823	2,390	3,873	3,917	4,317	3,303	3,528	2,838	2,645	2,656	38,417	
	380	281	121	113	1,522	575	741	511	689	461	142	299	5,835	
	\$ 3,314	\$ 3,474	\$ 2,945	\$ 2,503	\$ 5,395	\$ 4,493	\$ 5,058	\$ 3,813	\$ 4,217	\$ 3,299	\$ 2,787	\$ 2,955	\$ 44,252	
<b>Total Residential Revenues</b>	\$ 10,585	\$ 10,689	\$ 10,158	\$ 9,778	\$ 12,621	\$ 11,701	\$ 12,328	\$ 11,131	\$ 11,500	\$ 10,581	\$ 10,103	\$ 10,254	\$ 131,429	

Water Revenues														
	January	February	March	April	May	June	July	August	September	October	November	December	Total	
	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 2,344	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	
	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 2,344	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	37	43	36	33	47	66	67	64	75	82	86	72	709	
	-	2	-	-	-	47	47	21	31	71	13	12	243	
	\$ 37	\$ 44	\$ 36	\$ 33	\$ 47	\$ 113	\$ 114	\$ 85	\$ 106	\$ 153	\$ 99	\$ 84	\$ 952	
<b>Total Commercial Revenues</b>	\$ 233	\$ 240	\$ 231	\$ 228	\$ 242	\$ 309	\$ 309	\$ 280	\$ 301	\$ 349	\$ 294	\$ 279	\$ 3,296	

Tennessee American Water Company  
Docket No. 23-000XX

Area: Ft. Oglethorpe

Customer Class: Sale for Resale

Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
All Usage	\$ 0.14095	251,255	217,301	219,187	242,822	228,353	244,553	226,831	276,962	279,713	255,615	246,410	211,931	2,900,933
Total		251,255	217,301	219,187	242,822	228,353	244,553	226,831	276,962	279,713	255,615	246,410	211,931	2,900,933

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Ft. Oglethorpe

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 35,414	\$ 30,628	\$ 30,894	\$ 34,226	\$ 32,186	\$ 34,470	\$ 31,972	\$ 39,038	\$ 39,425	\$ 36,029	\$ 34,731	\$ 29,872	\$ 408,884		
-	-	-	-	-	-	-	-	-	-	-	-	-		
\$ 35,414	\$ 30,628	\$ 30,894	\$ 34,226	\$ 32,186	\$ 34,470	\$ 31,972	\$ 39,038	\$ 39,425	\$ 36,029	\$ 34,731	\$ 29,872	\$ 408,884		

Tennessee American Water Company  
Docket No. 23-000XX

Area: Whitwell

Customer Class: Residential Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	718	714	719	719	715	718	720	722	718	720	716	715	8,615
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	11,741	11,683	11,507	11,385	11,459	11,806	11,911	11,615	11,451	11,449	11,129	11,060	138,196
2,000 - 4,000 gallons	0.480	6,788	6,796	6,121	5,932	6,218	7,214	7,337	6,484	6,471	6,313	5,864	5,545	77,083
4,000 - 6,000 gallons	0.456	3,038	2,956	2,741	2,516	3,119	3,764	4,028	3,139	3,211	2,930	2,511	2,485	36,438
All Over 6,000 Gallons	0.419	6,873	5,602	5,291	5,383	6,119	8,612	8,777	7,136	12,047	7,418	5,175	(671)	77,761
Total		28,440	27,037	25,660	25,216	26,915	31,396	32,053	28,374	33,180	28,111	24,679	18,419	329,478

Area: Whitwell

Customer Class: Commercial Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	58	58	58	57	59	58	57	56	56	56	56	55	684
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	696	707	757	737	780	762	762	742	667	749	701	691	8,751
2,000 - 4,000 gallons	0.480	468	521	574	488	438	527	566	499	420	460	427	415	5,803
4,000 - 6,000 gallons	0.456	334	401	395	372	374	396	419	368	366	385	325	263	4,398
All Over 6,000 Gallons	0.419	1,780	1,842	1,715	1,677	1,911	2,287	2,270	2,500	1,659	1,890	1,601	1,503	22,635
Total		3,278	3,471	3,441	3,274	3,503	3,972	4,017	4,109	3,112	3,484	3,054	2,872	41,587

Area: Whitwell

Customer Class: OPA Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	9	9	9	9	9	9	9	9	9	9	9	9	108
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	89	91	96	85	99	96	88	87	95	89	86	87	1,088
2,000 - 4,000 gallons	0.480	4	33	40	39	42	60	20	20	40	30	20	40	388
4,000 - 6,000 gallons	0.456	-	-	16	20	27	48	20	20	40	20	20	36	267
All Over 6,000 Gallons	0.419	-	-	-	42	37	97	10	13	32	36	21	10	298
Total		93	124	152	186	205	301	138	140	207	175	147	173	2,041

Tennessee American Water Company  
Docket No. 23-000XX

Area: Whitwell

Customer Class: Residential Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	1,997	2,003	2,009	2,010	2,020	2,029	2,027	2,039	2,040	2,022	2,029	2,027	24,251
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	34,531	34,561	34,097	34,226	34,670	35,472	35,551	34,699	34,974	34,233	34,155	34,148	415,317
2,000 - 4,000 gallons	0.58700	21,670	22,000	19,737	20,327	21,557	23,793	24,149	20,893	21,629	20,150	18,958	19,632	254,495
4,000 - 6,000 gallons	0.53200	10,622	10,451	8,520	8,851	11,093	13,468	13,569	10,276	10,605	8,869	7,869	8,508	122,701
All Over 6,000 Gallons	0.43700	17,473	25,124	13,626	14,057	20,972	30,877	31,589	22,673	17,680	17,737	14,249	15,887	241,946
Total		84,296	92,136	75,981	77,461	88,292	103,610	104,858	88,541	84,888	80,989	75,230	78,175	1,034,458

Area: Whitwell

Customer Class: Commercial Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	50	50	50	52	52	51	52	56	54	54	54	52	627
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	529	541	545	568	574	562	729	617	616	605	553	538	6,977
2,000 - 4,000 gallons	0.58700	286	291	283	277	304	268	404	363	334	305	298	297	3,710
4,000 - 6,000 gallons	0.53200	199	205	190	192	258	218	323	220	250	235	241	237	2,768
All Over 6,000 Gallons	0.43700	1,177	428	384	694	675	1,934	4,570	555	1,093	853	6,551	1,505	20,419
Total		2,191	1,465	1,402	1,731	1,811	2,982	6,026	1,755	2,293	1,998	7,643	2,577	33,874

Area: Whitwell

Customer Class: OPA Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	13	13	13	13	13	13	13	13	13	13	13	13	156
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	94	91	143	133	130	135	124	140	124	100	110	113	1,437
2,000 - 4,000 gallons	0.58700	80	80	119	98	120	81	100	98	74	80	99	100	1,129
4,000 - 6,000 gallons	0.53200	80	80	100	68	120	60	82	80	60	80	73	100	983
All Over 6,000 Gallons	0.43700	5,195	4,072	2,969	2,290	3,389	2,503	2,375	3,403	3,922	2,589	2,265	1,708	36,680
Total		5,449	4,323	3,331	2,589	3,759	2,779	2,681	3,721	4,180	2,849	2,547	2,021	40,229

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Whitwell

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 14,676	\$ 14,608	\$ 14,711	\$ 14,713	\$ 14,628	\$ 14,675	\$ 14,728	\$ 14,762	\$ 14,692	\$ 14,714	\$ 14,643	\$ 14,625	\$ 176,175	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3,258	3,262	2,938	2,847	2,985	3,463	3,522	3,112	3,106	3,030	2,815	2,662	37,000	
1,385	1,348	1,250	1,147	1,422	1,716	1,837	1,431	1,464	1,336	1,145	1,133	16,616	
2,880	2,347	2,217	2,255	2,564	3,608	3,677	2,990	5,048	3,108	2,168	(281)	32,582	
\$ 22,199	\$ 21,565	\$ 21,116	\$ 20,963	\$ 21,599	\$ 23,462	\$ 23,764	\$ 22,295	\$ 24,310	\$ 22,189	\$ 20,771	\$ 18,139	\$ 262,373	

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 1,188	\$ 1,190	\$ 1,176	\$ 1,166	\$ 1,214	\$ 1,180	\$ 1,166	\$ 1,136	\$ 1,153	\$ 1,145	\$ 1,145	\$ 1,130	\$ 13,989	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
225	250	276	234	210	253	272	240	202	221	205	199	2,785	
152	183	180	170	171	181	191	168	167	176	148	120	2,005	
746	772	719	703	801	958	951	1,048	695	792	671	630	9,484	
\$ 2,311	\$ 2,395	\$ 2,351	\$ 2,272	\$ 2,396	\$ 2,572	\$ 2,580	\$ 2,591	\$ 2,216	\$ 2,333	\$ 2,169	\$ 2,079	\$ 28,264	

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 2,209	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	16	19	19	20	29	10	10	19	14	10	19	186	
-	-	7	9	12	22	9	9	18	9	9	16	122	
-	-	-	18	16	41	4	5	13	15	9	4	125	
\$ 186	\$ 200	\$ 211	\$ 229	\$ 232	\$ 275	\$ 207	\$ 208	\$ 235	\$ 223	\$ 212	\$ 224	\$ 2,641	

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Whitwell

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 46,679	\$ 46,813	\$ 46,955	\$ 46,974	\$ 47,199	\$ 47,412	\$ 47,366	\$ 47,641	\$ 47,663	\$ 47,250	\$ 47,414	\$ 47,373	\$ 566,740	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12,720	12,914	11,586	11,932	12,654	13,966	14,175	12,264	12,696	11,828	11,128	11,524	149,388	
5,651	5,560	4,533	4,709	5,901	7,165	7,219	5,467	5,642	4,718	4,186	4,526	65,277	
7,636	10,979	5,955	6,143	9,165	13,493	13,804	9,908	7,726	7,751	6,227	6,943	105,730	
\$ 72,687	\$ 76,266	\$ 69,028	\$ 69,758	\$ 74,919	\$ 82,037	\$ 82,565	\$ 75,280	\$ 73,728	\$ 71,547	\$ 68,955	\$ 70,366	\$ 887,136	

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 1,169	\$ 1,169	\$ 1,169	\$ 1,207	\$ 1,215	\$ 1,187	\$ 1,217	\$ 1,318	\$ 1,262	\$ 1,262	\$ 1,260	\$ 1,215	\$ 14,649	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
168	171	166	163	178	157	237	213	196	179	175	174	2,178	
106	109	101	102	137	116	172	117	133	125	128	126	1,473	
514	187	168	303	295	845	1,997	243	478	373	2,863	658	8,923	
\$ 1,957	\$ 1,635	\$ 1,604	\$ 1,775	\$ 1,826	\$ 2,305	\$ 3,623	\$ 1,890	\$ 2,069	\$ 1,939	\$ 4,426	\$ 2,173	\$ 27,222	

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 3,646	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	47	70	58	70	48	59	58	43	47	58	59	663	
43	43	53	36	64	32	44	43	32	43	39	53	523	
2,270	1,779	1,297	1,001	1,481	1,094	1,038	1,487	1,714	1,131	990	746	16,029	
\$ 2,664	\$ 2,173	\$ 1,724	\$ 1,398	\$ 1,919	\$ 1,477	\$ 1,444	\$ 1,891	\$ 2,093	\$ 1,525	\$ 1,391	\$ 1,162	\$ 20,861	

Tennessee American Water Company  
Docket No. 23-000XX

Area: Jasper Highlands

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	52.15	273	285	279	291	304	312	326	322	331	336	344	360	3,764
3/4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	273	285	279	291	304	312	326	322	331	336	344	360	3,764

Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
0 - 25 \$	-	4,808	4,465	4,558	4,800	5,494	5,609	5,588	5,264	5,864	6,461	6,325	5,682	64,918
25-50	1.310	1,406	828	949	1,179	2,240	2,844	3,499	2,191	2,889	3,320	3,191	1,507	26,043
50-75	1.170	264	173	126	236	926	1,590	2,251	1,161	1,399	1,947	1,687	494	12,254
Above 75	1.040	56	(181)	954	465	2,134	6,659	13,406	3,310	4,924	8,958	5,582	974	47,242
Total		6,534	5,285	6,587	6,680	10,794	16,702	24,744	11,926	15,076	20,686	16,785	8,657	150,457

Tennessee American Water Company  
Docket No. 23-000XX

Area: Jasper Highlands

Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	52.15	15	15	15	15	15	15	15	15	15	15	15	15	180
3/4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		15	15	15	15	15	15	15	15	15	15	15	15	180

Volumetric Block (CGL)

0 - 25 \$	-	216	195	156	192	264	301	315	291	303	308	246	225	3,012
25-50	1.310	164	149	101	102	169	230	257	253	232	186	146	142	2,131
50-75	1.170	146	79	70	94	150	200	208	187	151	150	125	121	1,681
Above 75	1.040	1,803	723	861	1,880	2,201	5,953	6,361	10,713	7,161	3,656	3,124	1,636	46,072
Total		2,329	1,146	1,188	2,268	2,784	6,684	7,141	11,444	7,847	4,300	3,641	2,124	52,896

Area: Jasper Highlands

Customer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	52.15	1	1	1	1	1	1	1	1	1	1	1	1	12
3/4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1	1	1	1	1	1	1	1	1	1	1	1	12

Volumetric Block (CGL)

0 - 25 \$	-	-	-	-	8	-	1	-	-	-	-	-	-	9
25-50	1.310	-	-	-	-	-	-	-	-	-	-	-	-	-
50-75	1.170	-	-	-	-	-	-	-	-	-	-	-	-	-
Above 75	1.040	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		-	-	-	8	-	1	-	-	-	-	-	-	9

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Jasper Highlands

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 14,258	\$ 14,852	\$ 14,552	\$ 15,170	\$ 15,843	\$ 16,292	\$ 16,996	\$ 16,814	\$ 17,248	\$ 17,545	\$ 17,951	\$ 18,783	\$	196,305
\$ 14,258	\$ 14,852	\$ 14,552	\$ 15,170	\$ 15,843	\$ 16,292	\$ 16,996	\$ 16,814	\$ 17,248	\$ 17,545	\$ 17,951	\$ 18,783	\$	196,305
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
1,842	1,085	1,243	1,544	2,934	3,726	4,584	2,870	3,785	4,349	4,180	1,974		34,116
309	202	147	276	1,083	1,860	2,634	1,358	1,637	2,278	1,974	578		14,337
59	(188)	992	484	2,219	6,926	13,942	3,442	5,121	9,316	5,805	1,013		49,131
\$ 2,209	\$ 1,099	\$ 2,383	\$ 2,304	\$ 6,237	\$ 12,512	\$ 21,160	\$ 7,671	\$ 10,542	\$ 15,944	\$ 11,960	\$ 3,565	\$	97,585

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Jasper Highlands

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$		9,387
<hr/>														
\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$ 782	\$		9,387
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
215	195	132	134	221	301	337	331	304	244	191	186			2,792
171	92	82	110	176	234	243	219	177	176	146	142			1,967
1,875	752	895	1,955	2,289	6,191	6,615	11,142	7,447	3,802	3,249	1,701			47,915
<hr/>														
\$ 2,261	\$ 1,040	\$ 1,110	\$ 2,199	\$ 2,686	\$ 6,726	\$ 7,195	\$ 11,692	\$ 7,928	\$ 4,221	\$ 3,586	\$ 2,029	\$		52,673

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$		626
<hr/>														
\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$ 52	\$		626
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<hr/>														
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

Tennessee American Water Company  
Docket No. 23-000XX

Area: Walker County															
Customer Class: Sale for Resale															
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total	
All Usage	\$ 0.13516	-	-	-	-	-	-	-	-	-	-	192,962	176,458	369,420	
Total		-	-	-	-	-	-	-	-	-	-	192,962	176,458	369,420	

Billing Determinants  
For 1/1/2022 thru 12/31/2022  
For: Walker City

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,080	\$ 23,849	\$ 49,929	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,080	\$ 23,849	\$ 49,929	