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October 1, 2026

VIA EMAIL: Chris.Eaton@tn.gov and Michelle.Mairs@tn.gov AND FED EX

Chris Eaton, Director, Utilities Division
Michelle Mairs, Director, Utility Audit and Compliance
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Electronically Filed in TPUC Docket
Room on October 5, 2026 at 1:03 p.m.

Re: Fuel and Purchased Power Adjustment Rider Per Docket Nos.: 16-00001 and 22-00111

Dear Mr. Eaton and Mrs. Mairs:

Pursuant to Tennessee Public Utility Commission Rule 1220-4-1-.06, Kingsport Power Company d/b/a AEP Appalachian Power ("Kingsport") submits herewith as Schedule 5 redline and clean electronic versions of changes to its Fuel and Purchased Power Adjustment Rider tariff ("FPPAR"). Kingsport's FPPAR tariff was approved by the Commission on October 19, 2016, in Docket No. 16-00001 and allows Kingsport to annually true-up its actual costs incurred for fuel and power purchased for use by its customers. As in years past, Kingsport is submitting its proposed FPPAR rider to Commission Staff at least 30 days in advance of its proposed effective date, as it is subject to Commission Staff audit for reasonableness and prudence. Pursuant to the Commission's Order in 22-00111, there is no requirement in the tariff or any subsequent related Commission orders that requires the opening of a new docket.

An original and four hard copies of the tariff will be transmitted via FED EX. Contemporaneously with this filing, a copy of Kingsport's annual FPPAR tariff filing along with supporting documentation will be provided to Commission Staff and the Consumer Advocate in electronic format through access to the iManage system. Confidential versions of the supporting data also shall be available through the iManage system. Please provide us with the names and email addresses of those who will need access to the iManage system.

These tariff revisions reflect changes in Kingsport's rates occasioned by changes in the costs of fuel and purchased power. Kingsport has made arrangements for an appropriate public notice of this filing to be provided to Kingsport's customers and a copy of the Notice to Public and an Affidavit of Publication will be later filed in this docket.

Kingsport is filing these tariff changes on this the 1st day of October, 2026, to become effective November 1, 2026.

Should there be any questions, please do not hesitate to contact the undersigned.

Very sincerely yours,

HUNTER, SMITH & DAVIS, LLP



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Kingsport Power Company- 2025 FPPAR Update

Schedule 1 -(Over)/Under Recovery Calculation

Kingsport Power Company
Fuel and Purchased Power Adjustment Rider

A		Revenues			
Date	Billed Surcharge	Billed KWH	Average Rate per kWh	Estimated KWH (1)	Unbilled KWH (2)

Sep-24

Sep-24	12,146,737	131,533,832	0.092346863	17,713,000	4,367,585
Oct-24	13,462,818	158,194,300	0.085103053	1,308,000	8,324,095
Nov-24	9,074,311	99,939,711	0.090797855	37,293,387	10,091,754
Dec-24	16,501,450	194,594,562	0.084799133	27,777,096	5,626,676
Jan-25	20,368,046	233,756,534	0.08713359	-	2,008,260
Feb-25	12,367,264	134,950,265	0.091643122	23,438,578	4,863,889
Mar-25	12,727,249	143,419,093	0.088741662	21,246,350	6,896,529
Apr-25	11,505,727	133,123,198	0.086429166	26,311,267	5,568,661
May-25	10,320,135	116,339,319	0.0887072	38,295,148	3,841,008
Jun-25	13,844,427	163,785,569	0.084527756	15,631,331	5,618,756
Jul-25	13,939,652	158,210,760	0.088108114	27,430,502	10,204,453
Aug-25	15,679,692	182,821,733	0.085764922	-	15,531,433

Sep-26

Sep-25	10,438,783	119,796,140	0.087137894	17,739,995	7,467,987
Oct-25	10,770,469	128,329,401	0.083928303	20,768,819	4,623,414
Nov-25	11,824,767	130,516,269	0.090599947	25,459,427	19,548,572
Dec-25	16,652,610	207,305,061	0.080329008	789,840	11,461,468
Jan-26	15,280,362	183,126,401	0.083441611	-	17,100,089
Feb-26	15,818,289	186,488,880	0.084821619	-	2,432,504
Mar-26	11,087,627	137,567,000	0.080598013	5,115,619	6,945,666
Apr-26	10,822,812	136,897,461	0.079057799	5,644,004	4,133,429
May-26	6,460,119	73,613,430	0.087757344	68,459,556	9,644,904
Jun-26	15,984,071	208,464,308	0.076675338	19,064,140	9,779,465
Jul-26	14,204,091	181,573,400	0.078227821	11,453,469	4,610,790
Aug-26	11,118,591	136,862,610	0.08123907	35,037,419	9,122,025

Kingsport Power Company
Fuel and Purchased Power Adjustment Rider

	B	C	D	E=A+C+D	F	G=E+F
Date	Total Estimated and Unbilled kWh (1+2)	Estimated & Unbilled Surcharge	Reverse Prior Month Est & Unb Surcharge	Billed & Accrued Surcharge	Backup Revenues	Total Revenues Collected Under Rider

Sep-24

Sep-24	22,080,585	2,039,073	(1,568,525)	12,617,284	37,650	12,654,934
Oct-24	9,632,095	819,721	(2,039,073)	12,243,466	37,650	12,281,116
Nov-24	47,385,141	4,302,469	(819,721)	12,557,060	35,520	12,592,580
Dec-24	33,403,772	2,832,611	(4,302,469)	15,031,592	35,520	15,067,112
Jan-25	2,008,260	174,987	(2,832,611)	17,710,422	35,520	17,745,942
Feb-25	28,302,467	2,593,726	(174,987)	14,786,003	35,520	14,821,523
Mar-25	28,142,879	2,497,446	(2,593,726)	12,630,968	35,520	12,666,488
Apr-25	31,879,928	2,755,356	(2,497,446)	11,763,637	35,520	11,799,157
May-25	42,136,156	3,737,780	(2,755,356)	11,302,560	35,520	11,338,080
Jun-25	21,250,087	1,796,222	(3,737,780)	11,902,868	35,520	11,938,388
Jul-25	37,634,955	3,315,945	(1,796,222)	15,459,374	35,520	15,494,894
Aug-25	15,531,433	1,332,052	(3,315,945)	13,695,799	35,520	13,731,319

Sep-26

Sep-25	25,207,982	2,196,570	(1,332,052)	11,303,302	35,520	11,338,822
Oct-25	25,392,233	2,131,127	(2,196,570)	10,705,025	35,520	10,740,545
Nov-25	45,007,999	4,077,722	(2,131,127)	13,771,362	63,720	13,804,282
Dec-25	12,251,308	984,135	(4,077,722)	13,559,023	63,720	14,627,143
Jan-26	17,100,089	1,426,859	(984,135)	15,723,086	63,720	15,786,806
Feb-26	2,432,504	206,329	(1,426,859)	14,597,759	63,720	14,661,479
Mar-26	12,061,285	972,116	(206,329)	11,853,414	63,720	11,917,134
Apr-26	9,777,433	772,982	(972,116)	10,623,679	63,720	10,687,399
May-26	78,104,460	6,854,240	(772,982)	12,541,377	63,720	12,605,097
Jun-26	28,843,605	2,211,593	(6,854,240)	11,341,425	63,720	11,405,145
Jul-26	16,064,259	1,256,672	(2,211,593)	13,249,170	63,720	13,312,890
Aug-26	44,159,444	3,587,472	(1,256,672)	13,449,391	63,720	13,513,111

Kingsport Power Company
Fuel and Purchased Power Adjustment Rider

Date	Billing Determinants			Monthly Rates				Generation Calculation (a * w) + (b*x)
	Demand (a)	Demand- Off Peak (b)	Energy (c)	Generation Rate (w)	O-P G-Rate (x)	Adj. Fuel Rate-Total (y)	Energy Charge (Includes Base Fuel) (z)	

Sep-24

Sep-24	268,182	37,734	142,048,144	12.561	1.256	0.01776	0.019946	\$	3,416,025
Oct-24	257,724	0	143,570,991	12.561	1.256	0.01440	0.019946	\$	3,237,272
Nov-24	282,011	19,506	148,466,528	12.561	1.256	0.01622	0.019946	\$	3,566,837
Dec-24	389,873	0	178,783,906	12.561	1.256	0.01609	0.019946	\$	4,897,191
Jan-25	468,792	0	211,399,227	12.561	1.256	0.02294	0.019946	\$	5,888,498
Feb-25	358,060	0	152,486,325	12.561	1.256	0.02952	0.019946	\$	4,497,592
Mar-25	308,519	0	142,134,874	12.561	1.256	0.01912	0.019946	\$	3,875,305
Apr-25	244,847	18,934	134,253,419	12.561	1.256	0.01601	0.019946	\$	3,099,302
May-25	245,027	0	132,174,184	12.561	1.256	0.01787	0.019946	\$	3,077,783
Jun-25	310,228	0	155,087,032	12.561	1.256	0.01657	0.019946	\$	3,896,775
Jul-25	305,633	1,738	174,030,338	12.561	1.256	0.01811	0.019946	\$	3,841,242
Aug-25	302,452	0	157,803,226	12.561	1.256	0.01949	0.019946	\$	3,799,101

Sep-26

Sep-25	262,590	2,477	138,689,556	12.561	1.256	0.01490	0.019946	\$	3,301,502
Oct-25	249,104	0	136,633,999	12.561	1.256	0.01625	0.019946	\$	3,128,996
Nov-25	318,510	0	152,081,704	12.561	1.256	0.01872	0.019946	\$	4,000,809
Dec-25	421,630	0	183,638,112	12.561	1.256	0.01666	0.019946	\$	5,296,092
Jan-26	453,210	0	198,849,772	12.561	1.256	0.01872	0.019946	\$	5,692,770
Feb-26	483,559	0	171,034,604	12.561	1.256	0.04701	0.019946	\$	6,073,983
Mar-26	315,927	0	143,849,052	12.561	1.256	0.03808	0.019946	\$	3,968,353
Apr-26	242,821	0	135,928,790	12.561	1.256	0.01349	0.019946	\$	3,050,073
May-26	288,024	0	147,688,375	12.561	1.256	0.01767	0.019946	\$	3,617,864
Jun-26	312,492	0	165,872,055	12.561	1.256	0.01589	0.019946	\$	3,925,206
Jul-26	319,706	0	176,471,787	12.561	1.256	0.01317	0.019946	\$	4,015,824
Aug-26	312,934	9,874	172,486,599	12.561	1.256	0.00503	0.019946	\$	3,943,170

Kingsport Power Company
Fuel and Purchased Power Adjustment Rider

Calculations						H=Sum (Calculations)	Over/(Under) (G-H)
Date	Energy Calculation (c*z)	Adj. Fuel Calculation (c * y)	Back-Up Charges	Transmission (D & E)	REC Sales *	Actual Total Costs from Wholesale Supplier	Power Bill

\$ 2,015,151

Sep-24

Sep-24	\$ 2,833,292	\$ 2,522,775	\$ 40,820	\$3,988,776.28	\$ -	\$ 12,801,688	\$ (146,754)
Oct-24	\$ 2,863,667	\$ 2,066,805	\$ 40,820	\$4,125,637.29	\$ (733,000.00)	\$ 11,601,201	\$ 679,915
Nov-24	\$ 2,961,313	\$ 2,408,023	\$ 40,820	\$3,994,592.61	\$ -	\$ 12,971,586	\$ (379,006)
Dec-24	\$ 3,566,024	\$ 2,875,900	\$ 40,820	\$3,368,803.11	=	\$ 14,748,738	\$ 318,374.06
Jan-25	\$ 4,216,569	\$ 4,848,906	\$ 40,820	\$4,099,231.08	\$ (1,281,000.00)	\$ 17,813,024	\$ (67,082.13)
Feb-25	\$ 3,041,492	\$ 4,501,183	\$ 40,820	\$3,706,529.94	\$ -	\$ 15,787,617	\$ (966,094)
Mar-25	\$ 2,835,022	\$ 2,717,192	\$ 40,820	\$4,104,178.00	\$ -	\$ 13,572,517	\$ (906,029.26)
Apr-25	\$ 2,677,819	\$ 2,149,531	\$ 40,820	\$4,002,582.01	\$ (621,104.72)	\$ 11,348,949	\$ 450,207.20
May-25	\$ 2,636,346	\$ 2,361,398	\$ 40,820	\$4,100,088.17	\$ (488,968.72)	\$ 11,727,467	\$ (389,386.62)
Jun-25	\$ 3,093,366	\$ 2,569,249	\$ 40,820	\$3,891,894.03	\$ 1,345.45	\$ 13,493,450	\$ (1,555,061.77)
Jul-25	\$ 3,471,209	\$ 3,151,428	\$ 40,820	\$4,103,359.62	\$ (65,000.00)	\$ 14,543,059	\$ 951,835.05
Aug-25	\$ 3,147,543	\$ 3,076,058	\$ 40,820	\$4,033,237.61	\$ (545,290.15)	\$ 13,551,470	\$ 179,849.24

\$ 185,918

Sep-26

Sep-25	\$ 2,766,302	\$ 2,066,058	\$ 40,820	\$3,963,753.34	\$ (656,250.00)	\$ 11,482,185	\$ (143,364)
Oct-25	\$ 2,725,302	\$ 2,220,767	\$ 40,820	\$4,094,105.98	\$ 7,318.73	\$ 12,217,310	\$ (1,476,764)
Nov-25	\$ 3,033,422	\$ 2,846,452	\$ 40,820	\$4,012,488.26	\$ -	\$ 13,933,992	\$ (129,709)
Dec-25	\$ 3,662,846	\$ 3,059,319	\$ 78,500	\$3,530,470.91	\$ -	\$ 16,719,947	\$ (2,092,804)
Jan-26	\$ 3,966,258	\$ 3,722,667	\$ 78,500	\$4,316,721.54	\$ (840,320.00)	\$ 16,936,596	\$ (1,149,791)
Feb-26	\$ 3,411,456	\$ 8,039,909	\$ 78,500	\$3,876,868.96	\$ -	\$ 21,480,717	\$ (6,819,238)
Mar-26	\$ 2,869,213	\$ 5,477,412	\$ 78,500	\$4,392,139.37	\$ (445,175.00)	\$ 16,340,443	\$ (4,423,309)
Apr-26	\$ 2,711,236	\$ 1,833,217	\$ 78,500	\$4,182,367.50	\$ 4,299.01	\$ 11,859,692	\$ (1,172,294)
May-26	\$ 2,945,792	\$ 2,610,170	\$ 78,500	\$4,309,110.70	\$ -	\$ 13,561,437	\$ (956,340)
Jun-26	\$ 3,308,484	\$ 2,635,558	\$ 78,500	\$4,462,820.59	\$ -	\$ 14,410,568	\$ (3,005,424)
Jul-26	\$ 3,519,906	\$ 2,324,045	\$ 78,500	\$4,288,723.69	\$ (393,140.95)	\$ 13,833,858	\$ (520,967)
Aug-26	\$ 3,440,418	\$ 867,125	\$ 78,500	\$4,288,241.87	\$ (1,338,120.43)	\$ 11,279,334	\$ 2,233,777

(19,470,310)

Schedule 2 -Forecast

	November-26			Projected Monthly Bill	December-26			Projected Monthly Bill
	Billing Unit	Rate		\$	Billing Unit	Rate		\$
GENERATION CHARGE								
	kW				kW			
DEMAND CHARGE	306,724	12.561	\$	3,852,755	414,011	12.561	\$	5,200,396
OFF PEAK EXCESS DEMAND CHARGE		1.256				1.256		
	kWh				kWh			
ENERGY CHARGE	149,893,660	0.019946	\$	2,989,779	201,773,449	0.019946	\$	4,024,573
TOTAL DEMAND AND ENERGY								
		Mills/kWh				Mills/kWh		
ADJ. FUEL COST 151		22.62				23.90		
BASE RATE		14.7126				14.7126		
TOTAL FUEL ADJ. CHARGE		7.9029	\$	1,184,596		9.1859	\$	1,853,466
TOTAL WHOLESALE CHARGE								
MONTHLY BACKUP CHARGE:	kW				kW			
(REL. LEVEL A)	21,000	\$0.628	\$	13,188	21,000	\$0.628	\$	13,188
(REL. LEVEL B)	10,000	\$1.256	\$	12,560	10,000	\$1.256	\$	12,560
(REL. LEVEL C)	8,000	\$1.884	\$	15,072	8,000	\$1.884	\$	15,072
(REL. LEVEL C)	20,000	\$1.884	\$	37,680	20,000	\$1.884	\$	37,680
TOTAL GENERATION CHARGE			\$	8,105,630			\$	11,156,935
TRANSMISSION CHARGE								
DEMAND CHARGE			\$	3,951,868			\$	3,975,081
ENERGY CHARGE			\$	224,109			\$	32,547
TOTAL TRANSMISSION CHARGE			\$	4,175,977			\$	4,007,629
TOTAL FORECASTED BILL			\$	12,281,607			\$	15,164,564

	January-27		Projected Monthly Bill	February-27		Projected Monthly Bill
	Billing Unit	Rate	\$	Billing Unit	Rate	\$
GENERATION CHARGE	kW			kW		
DEMAND CHARGE	386,470	12.561	\$ 4,854,454	387,238	12.561	\$ 4,864,102
OFF PEAK EXCESS DEMAND CHARGE		1.256			1.256	
	kWh			kWh		
ENERGY CHARGE	186,130,659	0.019946	\$ 3,712,562	168,187,081	0.019946	\$ 3,354,660
TOTAL DEMAND AND ENERGY						
	Mills/kWh			Mills/kWh		
ADJ. FUEL COST 151	21.97			20.10		
BASE RATE	14.7126			14.7126		
TOTAL FUEL ADJ. CHARGE		7.2559	\$ 1,350,551		5.3828	\$ 905,314
TOTAL WHOLESALE CHARGE						
MONTHLY BACKUP CHARGE:	kW			kW		
(REL. LEVEL A)	21,000	\$0.628	\$ 13,188	21,000	\$0.628	\$ 13,188
(REL. LEVEL B)	10,000	\$1.256	\$ 12,560	10,000	\$1.256	\$ 12,560
(REL. LEVEL C)	8,000	\$1.884	\$ 15,072	8,000	\$1.884	\$ 15,072
(REL. LEVEL C)	20,000	\$1.884	\$ 37,680	20,000	\$1.884	\$ 37,680
TOTAL GENERATION CHARGE			<u>\$ 9,996,068</u>			<u>\$ 9,202,575</u>
TRANSMISSION CHARGE						
DEMAND CHARGE			\$ 4,682,394			\$ 4,231,745
ENERGY CHARGE			\$ 181,998			\$ 180,364
TOTAL TRANSMISSION CHARGE			<u>\$ 4,864,392</u>			<u>\$ 4,412,109</u>
TOTAL FORECASTED BILL			\$ 14,860,460			\$ 13,614,684

	March-27			Projected Monthly Bill	April-27			Projected Monthly Bill
	Billing Unit	Rate		\$	Billing Unit	Rate		\$
GENERATION CHARGE								
	kW				kW			
DEMAND CHARGE	307,859	12.561	\$	3,867,014	264,084	12.561	\$	3,317,157
OFF PEAK EXCESS DEMAND CHARGE		1.256				1.256		
	kWh				kWh			
ENERGY CHARGE	149,973,359	0.019946	\$	2,991,369	136,926,075	0.019946	\$	2,731,127
TOTAL DEMAND AND ENERGY								
		Mills/kWh				Mills/kWh		
ADJ. FUEL COST 151		21.24				17.82		
BASE RATE		14.7126				14.7126		
TOTAL FUEL ADJ. CHARGE		6.5281	\$	979,044		3.1118	\$	426,081
TOTAL WHOLESALE CHARGE								
MONTHLY BACKUP CHARGE:	kW				kW			
(REL. LEVEL A)	21,000	\$0.628	\$	13,188	21,000	\$0.628	\$	13,188
(REL. LEVEL B)	10,000	\$1.256	\$	12,560	10,000	\$1.256	\$	12,560
(REL. LEVEL C)	8,000	\$1.884	\$	15,072	8,000	\$1.884	\$	15,072
(REL. LEVEL C)	20,000	\$1.884	\$	37,680	20,000	\$1.884	\$	37,680
TOTAL GENERATION CHARGE			\$	7,915,927			\$	6,552,866
TRANSMISSION CHARGE								
DEMAND CHARGE			\$	4,682,394			\$	4,532,178
ENERGY CHARGE			\$	178,705			\$	177,517
TOTAL TRANSMISSION CHARGE			\$	4,861,100			\$	4,709,695
TOTAL FORECASTED BILL			\$	12,777,026			\$	11,262,561

	May-27			Projected Monthly Bill	June-27			Projected Monthly Bill
	Billing Unit	Rate		\$	Billing Unit	Rate		\$
GENERATION CHARGE								
	kW				kW			
DEMAND CHARGE	257,409	12.561	\$	3,233,314	285,581	12.561	\$	3,587,183
OFF PEAK EXCESS DEMAND CHARGE		1.256				1.256		
	kWh				kWh			
ENERGY CHARGE	142,645,051	0.019946	\$	2,845,198	150,798,329	0.019946	\$	3,007,823
TOTAL DEMAND AND ENERGY								
		Mills/kWh				Mills/kWh		
ADJ. FUEL COST 151		19.16				17.11		
BASE RATE		14.7126				14.7126		
TOTAL FUEL ADJ. CHARGE		4.4473	\$	634,381		2.3989	\$	361,744
TOTAL WHOLESALE CHARGE								
MONTHLY BACKUP CHARGE:	kW				kW			
(REL. LEVEL A)	21,000	\$0.628	\$	13,188	21,000	\$0.628	\$	13,188
(REL. LEVEL B)	10,000	\$1.256	\$	12,560	10,000	\$1.256	\$	12,560
(REL. LEVEL C)	8,000	\$1.884	\$	15,072	8,000	\$1.884	\$	15,072
(REL. LEVEL C)	20,000	\$1.884	\$	37,680	20,000	\$1.884	\$	37,680
TOTAL GENERATION CHARGE			\$	6,791,393			\$	7,035,250
TRANSMISSION CHARGE								
DEMAND CHARGE			\$	4,682,394			\$	4,527,476
ENERGY CHARGE			\$	178,038			\$	178,473
TOTAL TRANSMISSION CHARGE			\$	4,860,432			\$	4,705,949
TOTAL FORECASTED BILL			\$	11,651,826			\$	11,741,199

	July-27			Projected Monthly Bill	August-27			Projected Monthly Bill
	Billing Unit	Rate		\$	Billing Unit	Rate		\$
GENERATION CHARGE								
	kW				kW			
DEMAND CHARGE	299,954	12.561	\$	3,767,720	289,129	12.561	\$	3,631,750
OFF PEAK EXCESS DEMAND CHARGE		1.256				1.256		
	kWh				kWh			
ENERGY CHARGE	165,448,873	0.019946	\$	3,300,043	164,377,046	0.019946	\$	3,278,665
TOTAL DEMAND AND ENERGY								
		Mills/kWh				Mills/kWh		
ADJ. FUEL COST 151		16.58				19.27		
BASE RATE		14.7126				14.7126		
TOTAL FUEL ADJ. CHARGE		1.8647	\$	308,514		4.5563	\$	748,953
TOTAL WHOLESALE CHARGE								
MONTHLY BACKUP CHARGE:	kW				kW			
(REL. LEVEL A)	21,000	\$0.628	\$	13,188	21,000	\$0.628	\$	13,188
(REL. LEVEL B)	10,000	\$1.256	\$	12,560	10,000	\$1.256	\$	12,560
(REL. LEVEL C)	8,000	\$1.884	\$	15,072	8,000	\$1.884	\$	15,072
(REL. LEVEL C)	20,000	\$1.884	\$	37,680	20,000	\$1.884	\$	37,680
TOTAL GENERATION CHARGE			\$	3,767,720			\$	7,737,868
TRANSMISSION CHARGE								
DEMAND CHARGE			\$	4,682,394			\$	4,682,394
ENERGY CHARGE			\$	183,727			\$	183,629
TOTAL TRANSMISSION CHARGE			\$	4,866,121			\$	4,866,023
TOTAL FORECASTED BILL			\$	8,633,841			\$	12,603,891

	September-27		Projected Monthly Bill		October-27		Projected Monthly Bill
	Billing Unit	Rate	\$		Billing Unit	Rate	\$
GENERATION CHARGE	kW				kW		
DEMAND CHARGE	268,372	12.561	\$ 3,371,025		253,867	12.561	\$ 3,188,829
OFF PEAK EXCESS DEMAND CHARGE		1.256				1.256	
	kWh				kWh		
ENERGY CHARGE	139,678,727	0.019946	\$ 2,786,032		140,670,244	0.019946	\$ 2,805,809
TOTAL DEMAND AND ENERGY							
		Mills/kWh			Mills/kWh		
ADJ. FUEL COST 151		17.68			23.58		
BASE RATE		14.7126			14.7126		
TOTAL FUEL ADJ. CHARGE		2.9625	\$ 413,794		8.8632		\$ 1,246,794
TOTAL WHOLESALE CHARGE							
MONTHLY BACKUP CHARGE:	kW				kW		
(REL. LEVEL A)	21,000	\$0.628	\$ 13,188		21,000	\$0.628	\$ 13,188
(REL. LEVEL B)	10,000	\$1.256	\$ 12,560		10,000	\$1.256	\$ 12,560
(REL. LEVEL C)	8,000	\$1.884	\$ 15,072		8,000	\$1.884	\$ 15,072
(REL. LEVEL C)	20,000	\$1.884	\$ 37,680		20,000	\$1.884	\$ 37,680
TOTAL GENERATION CHARGE			<u>\$ 6,649,351</u>				<u>\$ 7,319,932</u>
TRANSMISSION CHARGE							
DEMAND CHARGE			\$ 4,532,178				\$ 4,682,394
ENERGY CHARGE			\$ 181,380				\$ 181,470
TOTAL TRANSMISSION CHARGE			<u>\$ 4,713,558</u>				<u>\$ 4,863,865</u>
TOTAL FORECASTED BILL			\$ 11,362,909				\$ 12,183,796

	Yearly Projected Revenue Requirement
GENERATION CHARGE	
DEMAND CHARGE	\$ 46,735,699
OFF PEAK EXCESS DEMAND CHARGE	
ENERGY CHARGE	\$ 37,827,640
TOTAL DEMAND AND ENERGY	
ADJ. FUEL COST 151 BASE RATE	
TOTAL FUEL ADJ. CHARGE	\$ 10,413,232
TOTAL WHOLESALE CHARGE	
MONTHLY BACKUP CHARGE:	
(REL. LEVEL A)	\$ 158,256
(REL. LEVEL B)	\$ 150,720
(REL. LEVEL C)	\$ 180,864
(REL. LEVEL C)	\$ 452,160
TOTAL GENERATION CHARGE	
TRANSMISSION CHARGE	
DEMAND CHARGE	\$ 53,844,894
ENERGY CHARGE	\$ 2,061,957
TOTAL TRANSMISSION CHARGE	
TOTAL FORECASTED BILL	\$ 148,138,365

Schedule 3 Rate Design

Illustration of Fuel and Purchased Power Adjustment Rider Reconciliation / True-Up

(A)	Actual Power Supply Cost - Prior Period	\$	173,870,161
(B)	Actual Power Supply Revenue - Prior Period	\$	154,399,851
(C)=(A+B)	Prior Period (Over)/Under Recovery	\$	19,470,310
(D)	Estimated Fuel & Purchased Power Cost - Future Period	\$	148,138,365
(E)=(C+D)	Total Required Fuel & Purchased Power Revenue - Future Period	\$	167,608,675
(F)	Estimated Fuel & Purchased Power Revenue - Future Period - Current Rates	\$	150,032,152
(G)=(E/F)	Adjustment/Scaling Factor to Apply to Current Rates		1.117152

Description (1)	Current					Adjusted				
	Billing Units* (2)	Fuel and Purchased Power Rates (3)	Fuel and Purchased Power Revenue (4)=(2*3)	Fuel and Purchased Power Rates (5)=(3*G)	Fuel and Purchased Power Revenue (6)=(2*5)					
Residential (011,015)										
All kWh	657,206,666	\$ 0.09504	\$ 62,457,653	\$ 0.10617	\$ 69,774,692					
Storage Water Heating	498,829	\$ 0.07293	\$ 36,381	\$ 0.08148	\$ 40,643					
Service Charge			\$ -		\$ -					
Residential Employee (018,051)										
All kWh	958,947	\$ 0.09504	\$ 91,134	\$ 0.10617	\$ 101,810					
Storage Water Heating	22,384	\$ 0.07293	\$ 1,633	\$ 0.08148	\$ 1,824					
Service Charge			\$ -		\$ -					
Residential Time-of-Day (030)										
On-peak kWh	12,800	\$ 0.10880	\$ 1,393	\$ 0.12155	\$ 1,556					
Off-peak kWh	15,560	\$ 0.07293	\$ 1,135	\$ 0.08148	\$ 1,268					
Service Charge			\$ -		\$ -					
Residential Smart Time-of-Use (036)										
Critical On-peak kWh	0	\$ 0.19961	\$ -	\$ 0.22300	\$ -					
On-peak kWh	0	\$ 0.11287	\$ -	\$ 0.12609	\$ -					
Off-peak kWh	0	\$ 0.07293	\$ -	\$ 0.08148	\$ -					
Service Charge	0	\$ -	\$ -							
Small General Service (SGS) (231,232,233)										
First 600 kWh*	13,802,317	\$ 0.07699	\$ 1,062,679	\$ 0.08601	\$ 1,187,174					
Over 600 kWh*	12,261,416	\$ 0.07699	\$ 944,041	\$ 0.08601	\$ 1,054,637					
Service Charge		\$ -	\$ -		\$ -					
Medium General Service (MGS) Secondary (235)										
Demand - kW		\$ -	\$ -	\$ -	\$ -					
First 200 kWh per kW*	68,740,965	\$ 0.08569	\$ 5,890,286	\$ 0.09573	\$ 6,580,344					
Over 200 kWh per kW*	36,807,899	\$ 0.08264	\$ 3,041,934	\$ 0.09233	\$ 3,398,303					
Service Charge		0	\$ -		\$ -					
		0								
		0								
General Service Time-of-Day (GS-TOD) (229)										
On-peak kWh	222,442	\$ 0.09173	\$ 20,404	\$ 0.10247	\$ 22,794					
Off-peak kWh	243,204	\$ 0.07113	\$ 17,299	\$ 0.07946	\$ 19,325					
Service Charge			\$ -		\$ -					
Medium General Service (MGS) Primary (237)										
Demand - kW		\$ -	\$ -	\$ -	\$ -					
First 200 kWh per kW*	118,399	\$ 0.08570	\$ 10,147	\$ 0.09574	\$ 11,336					
Over 200 kWh per kW*	102,976	\$ 0.07761	\$ 7,992	\$ 0.08670	\$ 8,928					
Service Charge			\$ -		\$ -					
Large General Service (LGS) Secondary (240,242)										
Demand - kVA	502,021	\$ 5.68	\$ 2,849,364	\$ 6.34	\$ 3,183,172					
All kWh	180,516,042	\$ 0.05945	\$ 10,731,987	\$ 0.06642	\$ 11,989,261					
Service Charge			\$ -		\$ -					
Large General Service (LGS) Primary (244)										
Demand - kVA	123,403	\$ 5.68	\$ 700,412	\$ 6.34	\$ 782,466					
All kWh	39,632,500	\$ 0.05289	\$ 2,096,018	\$ 0.05908	\$ 2,341,570					
Service Charge					\$ -					
Industrial Power (IP) Primary (322)										
Demand - On-Peak kW	101,847	\$ 12.13	\$ 1,235,241	\$ 13.55	\$ 1,379,952					
Demand - Off-Peak kW*	94	\$ -	\$ -	\$ -	\$ -					
Demand - Reactive KVA*	1,783	\$ -	\$ -	\$ -	\$ -					
All kWh	60,480,900	\$ 0.04761	\$ 2,879,585	\$ 0.05319	\$ 3,216,935					
Service Charge					\$ -					
Industrial Power (IP) Transmission (324)										
Demand - On-Peak kW	1,263,313	\$ 13.13	\$ 16,591,227	\$ 14.67	\$ 18,534,922					
Demand - Off-Peak kW	96,719	\$ -	\$ -	\$ -	\$ -					
Demand - Reactive KVA*	215,234	\$ -	\$ -	\$ -	\$ -					
All kWh	714,187,456	\$ 0.04686	\$ 33,468,390	\$ 0.05235	\$ 37,389,279					
Service Charge			\$ -		\$ -					
Backup Reservation - Level A*	252,000	\$ 0.50	\$ 126,474	\$ 0.56	\$ 141,291					
Backup Reservation - Level B*	120,000	\$ 1.02	\$ 121,820	\$ 1.13	\$ 136,092					
Backup Reservation - Level C*	96,000	\$ 1.54	\$ 147,827	\$ 1.72	\$ 165,145					
		\$ -								
Church Service (221)										
All kWh	8,824,466	\$ 0.08751	\$ 772,229	\$ 0.09776	\$ 862,697					
Service Charge			\$ -		\$ -					

Public Schools (PS) (640,641,642)

Block 1 kWh Standard	22,457,613	\$	0.09601	\$	2,156,191	\$	0.10726	\$	2,408,793
Block 2 kWh Electric Heating	546,600	\$	0.09601	\$	52,480	\$	0.10726	\$	58,628
Service Charge				\$	-			\$	-

Electric Heating General (EHG) (208,209)

Demand - kW in excess of 30		\$	-	\$	-	\$	-	\$	-
All kWh	24,442,829	\$	0.08553	\$	2,090,525	\$	0.09555	\$	2,335,434
Service Charge				\$	-			\$	-

Outdoor Lighting (OL)**

Overhead Lighting Service

High Pressure Sodium

100 watts, 9,500 Lumens (094)	22,062	\$	1.48	\$	32,639	\$	1.65	\$	36,463
200 watts, 22,000 Lumens (097)	6,849	\$	3.32	\$	22,714	\$	3.70	\$	25,375

Flood Lighting Service

High Pressure Sodium - Floodlight

100 watts, 9,500 Lumens (115)	615	\$	1.48	\$	910	\$	1.65	\$	1,016
200 watts, 22,000 Lumens (107)	3,659	\$	3.32	\$	12,135	\$	3.70	\$	13,556
400 watts, 50,000 Lumens (109)	1,283	\$	6.56	\$	8,415	\$	7.33	\$	9,401

High Pressure Sodium - Shoebox

400 watts, 50,000 Lumens (120)	168	\$	6.56	\$	1,102	\$	7.33	\$	1,231
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Metal Halide - Floodlight

250 watts, 17,000 Lumens (110)	664	\$	3.95	\$	2,620	\$	4.41	\$	2,926
400 watts, 28,800 Lumens (116)	5,928	\$	6.24	\$	36,980	\$	6.97	\$	41,312

Mercury Vapor

175 watts, 7,000 Lumens (093)	1,379	\$	2.84	\$	3,910	\$	3.17	\$	4,368
400 watts, 20,000 Lumens (095)	177	\$	6.24	\$	1,104	\$	6.97	\$	1,234

Post Top Lighting Service

High Pressure Sodium - PT

100 watts, 9,500 Lumens (111)	2,963	\$	1.48	\$	4,384	\$	1.65	\$	4,897
150 watts, 16,000 Lumens (122)	217	\$	2.31	\$	500	\$	2.58	\$	559
250 watts, 27,500 Lumens (103)	36	\$	4.06	\$	146	\$	4.53	\$	163

Flood Lighting Service - PT

High Pressure Sodium - Floodlight

200 watts, 22,000 Lumens (123)	0	\$	3.32	\$	-	\$	3.70	\$	-
400 watts, 50,000 Lumens (124)	48	\$	6.56	\$	315	\$	7.33	\$	352

Metal Halide - Floodlight - PT

400 watts, 36,000 Lumens (126)	72	\$	6.24	\$	449	\$	6.97	\$	502
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LED Overhead Lighting Service

50 watts, 5,000 Lumens OH (163)	12,477	\$	0.64	\$	7,970	\$	0.71	\$	8,903
100 watts, 9,800 Lumens OH (152)	1,856	\$	1.27	\$	2,350	\$	1.41	\$	2,625
200 watts, 23,000 Lumens OH (165)	324	\$	2.53	\$	820	\$	2.83	\$	917
150 watts, 20,400 Lumens Flood OH (167)	5,015	\$	1.90	\$	9,553	\$	2.13	\$	10,672
300 watts, 38,700 Lumens Flood OH (172)	190	\$	3.82	\$	726	\$	4.27	\$	811
480 watts, 73,000 Lumens Flood OH (174)	107	\$	6.09	\$	652	\$	6.80	\$	728

LED Underground Lighting Service

50 watts, 5,000 Lumens UG (164)	134	\$	0.64	\$	86	\$	0.71	\$	96
100 watts, 9,800 Lumens UG (153)	445	\$	1.27	\$	563	\$	1.41	\$	629
115 watts, 15,700 Lumens Shoebox UG (169)	12	\$	1.46	\$	18	\$	1.63	\$	20
200 watts, 23,000 Lumens UG (166)	25	\$	2.53	\$	63	\$	2.83	\$	71
40 watts, 4,300 Lumens Postop UG (171)	784	\$	0.50	\$	393	\$	0.56	\$	440
65 watts, 6,300 Lumens Postop UG (158)	0	\$	0.82	\$	-	\$	0.92	\$	-
150 watts, 20,400 Lumens Flood UG (168)	204	\$	1.90	\$	389	\$	2.13	\$	434
300 watts, 38,700 Lumens Flood UG (173)	81	\$	3.82	\$	310	\$	4.27	\$	346
480 watts, 73,000 Lumens Flood UG (175)	0	\$	6.09	\$	-	\$	6.80	\$	-

Street Lighting (SL)

	7,084,614	\$	0.03897	\$	276,062	\$	0.04353	\$	308,404
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Total

\$ 150,032,152

\$ 167,608,718

*Billing Determinants updated to reflect 12 months-ended June 30, 2026

**OL billing determinants - # Of Lamps x 12 months

Non-Revenue Generating Rates (No customers)
Adjustment/Scaling Factor to Apply to Current Rates

1.117152

LGS Subtransmission/Transmission		
Demand - kVA	\$ 5.99	\$ 6.69
All kWh	5.581	6.235
Industrial Power (IP) Secondary		
Demand - On-Peak kW	\$ 13.42	\$ 14.99
All kWh	5.286	5.905

Backup Service

Service Reliability Level A

Secondary	\$ 0.58	\$ 0.65
Primary	\$ 0.57	\$ 0.64
Sub/Transmission	\$ 0.54	\$ 0.60

Service Reliability Level B

Secondary	\$ 1.14	\$ 1.27
Primary	\$ 1.12	\$ 1.25
Sub/Transmission	\$ 1.09	\$ 1.22

Service Reliability Level C

Secondary	\$ 1.74	\$ 1.94
Primary	\$ 1.71	\$ 1.91
Sub/Transmission	\$ 1.66	\$ 1.85

Service Reliability Level D

Secondary	\$ 2.31	\$ 2.58
Primary	\$ 2.24	\$ 2.50
Sub/Transmission	\$ 2.21	\$ 2.47

Service Reliability Level E

Secondary	\$ 2.89	\$ 3.23
Primary	\$ 2.82	\$ 3.15
Sub/Transmission	\$ 2.75	\$ 3.07

Service Reliability Level F

Secondary	\$ 3.46	\$ 3.87
Primary	\$ 3.37	\$ 3.76
Sub/Transmission	\$ 3.30	\$ 3.69

Maintenance Service

Secondary	0.05565	0.06217
Primary	0.05393	0.06025
Sub/Transmission	0.05306	0.05928

Schedule 4- KgPCo Power Bill

9/8/2026
9:04 AM

APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY

September-25

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	262,590 kW	\$12.561	\$3,298,390.23
OFF PEAK EXCESS DEMAND CHARGE	2,477 kW	\$1.256	\$3,111.59
ENERGY CHARGE	138,689,556 kWh	\$0.01995	\$2,766,301.89
TOTAL DEMAND AND ENERGY			\$6,067,803.71
		<u>Mills/kWh</u>	
FUEL 151		28.8039	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		29.6096	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	138,689,556 kWh	14.8970	\$2,066,058.32
TOTAL WHOLESALE CHARGE			\$8,133,862.03
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
TOTAL GENERATION CHARGE			\$8,174,682.03
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$3,821,602.47
ENERGY CHARGE			\$142,150.87
TOTAL TRANSMISSION CHARGE			\$3,963,753.34
TOTAL REC SALES			\$ (656,250.00)
TOTAL CHARGE			\$11,482,185.37

TOTAL ON-PEAK DEMAND 271,760 kW
ON-PEAK DAY & HOUR 9/22/2025 @ 5:00:00 PM

INPUT:

Appalachian Power Company
Wholesale Sales to Kingsport Power Company

JMJ chekced 10/6

Month/Year

Sep-25

(Round to nearest 000)

Source

On-Peak Billing Demand	a	262,590	kW	Time of Use Report, Channel 2	(excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	265,067	kW	Time of Use Report, Channel 2	"
Energy:					
	c	138,689,556	kWh	Time of Use Report, Chnl 1	(Total)
	d	138,689,556	kWh	Time of Use Report, Chnl 3	(excl Maint only)
	e	138,689,556	kWh	Time of Use Report, Chnl 4	(excl Surplus only)
Backup:					
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily	
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill	
██████. (Rel. Level C)		8,000	kW	██████	
Total On-Peak Demand	h	271,760	kW	Time of Use Report, Channel 1	(Informational purposes only)
Day of Tot On-Peak Demand	i	9/22/2025		Time of Use Report, Channel 1	(Informational purposes only)
Hour of Tot On-Peak Demand	j	5:00:00 PM		Time of Use Report, Channel 1	(Informational purposes only)

Generation Rates:

(\$ or mills)

Fuel Rate (Changes monthly)	k	28.8039	Mills/kWh	Rounded to nearest 4 places	NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)	
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)	
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)	

Monthly Backup Charge:

Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	

Transmission Charges/Credits:

Network Integration Transmission - Oper Co	m	\$ 1,747,278.64	From PJM Transmission Allocation - Oper Co
Network Integration Transmission - TransCo	n	\$ 2,074,323.83	From PJM Transmission Allocation - TransCo
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting
Rate		\$3,821,602.47	

Schedule 1A Rate	p	\$ 6,641.97	From PJM Transmission Allocation - Oper Co
Transmission Enhancement Charge	q	\$ 217,879.77	From Transmission Accounting
RTO Formation Costs	r	\$ -	From Transmission Accounting
Point to Point Revenues	s	\$ (82,370.87)	From Transmission Accounting
Energy Charge		\$142,150.87	

\$3,963,753.34

BILLING MONTH = September

KINGSPORT	WHOLESALE	Legend		
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh):				
Projected, Year Ending December 31, 1992				14.3122
Energy Losses as Percent of Sales		L		2.7972
FAC Base Fuel Cost in Rate (Mills/kWh):				
14.3122 Mills/kWh x 1.027972		b		14.7126
Taxes Other Than F.I.T. on Sales				0.0000
APCO Actual Net Energy Cost for September	at Source Level	f		30.12349
	Loss Factor Multiplier	"L x f"	-	"a" (FAC Factor Mills/kWh)
Billing Period				
September	1.027972	30.9661	14.7126	<u>16.2535</u>

Prepared November 4 2025

9/8/2026
9:15 AM

APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY

October-25

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	249,104 kW	\$12.561	\$3,128,996.10
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	136,633,999 kWh	\$0.01995	\$2,725,301.75
TOTAL DEMAND AND ENERGY			\$5,854,297.85
		<u>Mills/kWh</u>	
FUEL 151		30.1234	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		30.9660	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	136,633,999 kWh	16.2534	\$2,220,767.05
TOTAL WHOLESALE CHARGE			\$8,075,064.90
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
TOTAL GENERATION CHARGE			\$8,115,884.90
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$3,943,786.26
ENERGY CHARGE			\$150,319.72
TOTAL TRANSMISSION CHARGE			\$4,094,105.98
TOTAL REC SALES			\$ 7,318.73
TOTAL CHARGE			\$12,217,309.61

TOTAL ON-PEAK DEMAND 249,104 kW
ON-PEAK DAY & HOUR 10/1/2025 @ 5:00:00 PM

INPUT:

Appalachian Power Company
Wholesale Sales to Kingsport Power Company

JMJ chekced 11/7

Month/Year	Oct-25			
	(Round to nearest 000)		Source	
On-Peak Billing Demand	a	249,104	kW	Time of Use Report, Channel 2 (excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	236,105	kW	Time of Use Report, Channel 2 "
Energy:				
	c	136,633,999	kWh	Time of Use Report, Chnl 1 (Total)
	d	136,633,999	kWh	Time of Use Report, Chnl 3 (excl Maint only)
	e	136,633,999	kWh	Time of Use Report, Chnl 4 (excl Surplus only)
Backup:				
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill
██████. (Rel. Level C)		8,000	kW	██████
Total On-Peak Demand	h	249,104	kW	Time of Use Report, Channel 1 (Informational purposes only)
Day of Tot On-Peak Demand	i	10/1/2025		Time of Use Report, Channel 1 (Informational purposes only)
Hour of Tot On-Peak Demand	j	5:00:00 PM		Time of Use Report, Channel 1 (Informational purposes only)
Generation Rates:	(\$ or mills)			
Fuel Rate (Changes monthly)	k	30.1234	Mills/kWh	Rounded to nearest 4 places NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)
Monthly Backup Charge:				
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	
Transmission Charges/Credits:				
Network Integration Transmission - Oper Co	m	\$ 1,799,985.41	From PJM Transmission Allocation - Oper Co	
Network Integration Transmission - TransCo	n	\$ 2,143,800.85	From PJM Transmission Allocation - TransCo	
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting	
Rate		\$3,943,786.26		
Schedule 1A Rate	p	\$ 6,246.60	From PJM Transmission Allocation - Oper Co	
Transmission Enhancement Charge	q	\$ 217,879.76	From Transmission Accounting	
RTO Formation Costs	r	\$ -	From Transmission Accounting	
Point to Point Revenues	s	\$ (73,806.64)	From Transmission Accounting	
Energy Charge		\$150,319.72		
		\$4,094,105.98		

BILLING MONTH = October

KINGSPORT		WHOLESALE		Legend	
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh):					
Projected, Year Ending December 31, 1992					14.3122
Energy Losses as Percent of Sales				L	2.7972
FAC Base Fuel Cost in Rate (Mills/kWh):					
14.3122 Mills/kWh x 1.027972				b	14.7126
Taxes Other Than F.I.T. on Sales					0.0000
APCO Actual Net Energy Cost for October		at Source Level		f	32.51964
Billing Period		Loss Factor Multiplier	"L x f"	-	"b" = "a" (FAC Factor Mills/kWh)
October		1.027972	33.4293	14.7126	<u>18.7167</u>

Prepared December 2, 2025

9/8/2026
9:17 AM

APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY

November-25

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	318,510 kW	\$12.561	\$4,000,809.26
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	152,081,704 kWh	\$0.01995	\$3,033,421.67
TOTAL DEMAND AND ENERGY			\$7,034,230.93
FUEL 151		<u>Mills/kWh</u> 32.5196	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		33.4292	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	152,081,704 kWh	18.7166	\$2,846,452.42
TOTAL WHOLESALE CHARGE			\$9,880,683.35
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
TOTAL GENERATION CHARGE			\$9,921,503.35
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$3,867,115.70
ENERGY CHARGE			\$145,372.56
TOTAL TRANSMISSION CHARGE			\$4,012,488.26
TOTAL REC SALES			\$ -
TOTAL CHARGE			\$13,933,991.61

TOTAL ON-PEAK DEMAND 318,510 kW
ON-PEAK DAY & HOUR 11/11/2025 @ 8:00:00 AM

INPUT:

Appalachian Power Company
Wholesale Sales to Kingsport Power Company

JMJ chekced 12/5

Month/Year	Nov-25				
		(Round to nearest 000)		Source	
On-Peak Billing Demand	a	318,510	kW	Time of Use Report, Channel 2	(excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	299,307	kW	Time of Use Report, Channel 2	"
Energy:					
	c	152,081,704	kWh	Time of Use Report, Chnl 1	(Total)
	d	152,081,704	kWh	Time of Use Report, Chnl 3	(excl Maint only)
	e	152,081,704	kWh	Time of Use Report, Chnl 4	(excl Surplus only)
Backup:					
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily	
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill	
██████. (Rel. Level C)		8,000	kW	██████	
Total On-Peak Demand	h	318,510	kW	Time of Use Report, Channel 1	(Informational purposes only)
Day of Tot On-Peak Demand	i	11/11/2025		Time of Use Report, Channel 1	(Informational purposes only)
Hour of Tot On-Peak Demand	j	8:00:00 AM		Time of Use Report, Channel 1	(Informational purposes only)
Generation Rates:		(\$ or mills)			
Fuel Rate (Changes monthly)	k	32.5196	Mills/kWh	Rounded to nearest 4 places	NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)	
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)	
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)	
Monthly Backup Charge:					
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)	
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)	
Maintenance Energy Charge			Mills/kWh		
Reliability Level C		\$1.884	per kW		
Transmission Charges/Credits:					
Network Integration Transmission - Oper Co	m	\$ 1,767,576.04	From PJM Transmission Allocation - Oper Co		
Network Integration Transmission - TransCo	n	\$ 2,099,539.66	From PJM Transmission Allocation - TransCo		
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting		
Rate		\$3,867,115.70			
Schedule 1A Rate	p	\$ 6,113.21	From PJM Transmission Allocation - Oper Co		
Transmission Enhancement Charge	q	\$ 202,321.09	From Transmission Accounting		
RTO Formation Costs	r	\$ -	From Transmission Accounting		
Point to Point Revenues	s	\$ (63,061.74)	From Transmission Accounting		
Energy Charge		\$145,372.56			
		\$4,012,488.26			

BILLING MONTH = November

KINGSPORT	WHOLESALE	Legend			
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh):					
Projected, Year Ending December 31, 1992					14.3122
Energy Losses as Percent of Sales				L	2.7972
FAC Base Fuel Cost in Rate (Mills/kWh):					
14.3122 Mills/kWh x 1.027972				b	14.7126
Taxes Other Than F.I.T. on Sales					0.0000
APCO Actual Net Energy Cost for November		at Source Level		f	30.51847
Billing Period		Loss Factor Multiplier	"L x f"	-	"b" = "a" (FAC Factor Mills/kWh)
November		1.027972	31.3721		14.7126
					16.6595

Prepared February 4, 2026

9/8/2026
9:17 AM

APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY

December-25

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	421,630 kW	\$12.561	\$5,296,091.67
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	183,638,112 kWh	\$0.01995	\$3,662,845.78
TOTAL DEMAND AND ENERGY			\$8,958,937.45
FUEL 151		<u>Mills/kWh</u> 30.5184	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		31.3721	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	183,638,112 kWh	16.6595	\$3,059,319.12
TOTAL WHOLESALE CHARGE			\$12,018,256.57
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$12,096,756.57
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$3,363,939.57
ENERGY CHARGE			\$166,531.34
TOTAL TRANSMISSION CHARGE			\$3,530,470.91
TOTAL REC SALES			\$ -
TOTAL CHARGE			\$15,627,227.48

TOTAL ON-PEAK DEMAND 431,630 kW
ON-PEAK DAY & HOUR 12/15/2025 @ 8:00:00 AM

INPUT:**Appalachian Power Company
Wholesale Sales to Kingsport Power Company**

JMJ checked 1/7

Month/Year	Dec-25			
	(Round to nearest 000)		Source	
On-Peak Billing Demand	a	421,630	kW	Time of Use Report, Channel 2 (excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	404,338	kW	Time of Use Report, Channel 2 "
Energy:				
	c	183,638,112	kWh	Time of Use Report, Chnl 1 (Total)
	d	183,638,112	kWh	Time of Use Report, Chnl 3 (excl Maint only)
	e	183,638,112	kWh	Time of Use Report, Chnl 4 (excl Surplus only)
Backup:				
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill
██████████ (Rel. Level C)		8,000	kW	██████████
██████████ (Rel. Level C)		20,000	kW	██████████
Total On-Peak Demand	h	431,630	kW	Time of Use Report, Channel 1 (Informational purposes only)
Day of Tot On-Peak Demand	i	12/15/2025		Time of Use Report, Channel 1 (Informational purposes only)
Hour of Tot On-Peak Demand	j	8:00:00 AM		Time of Use Report, Channel 1 (Informational purposes only)
Generation Rates:	(\$ or mills)			
Fuel Rate (Changes monthly)	k	30.5184	Mills/kWh	Rounded to nearest 4 places NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)
Monthly Backup Charge:				
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	
Transmission Charges/Credits:				
Network Integration Transmission - Oper Co	m	\$ 1,207,323.14	From PJM Transmission Allocation - Oper Co	
Network Integration Transmission - TransCo	n	\$ 2,156,616.43	From PJM Transmission Allocation - TransCo	
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting	
Rate		\$3,363,939.57		
Schedule 1A Rate	p	\$ 9,455.67	From PJM Transmission Allocation - Oper Co	
Transmission Enhancement Charge	q	\$ 221,675.10	From Transmission Accounting	
RTO Formation Costs	r	\$ -	From Transmission Accounting	
Point to Point Revenues	s	\$ (64,599.43)	From Transmission Accounting	
Energy Charge		\$166,531.34		

**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

December-25

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	0 kW	\$0.000	\$0.00
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$0.000	\$0.00
ENERGY CHARGE	0 kWh	\$0.00000	\$0.00
TOTAL DEMAND AND ENERGY			\$0.00
		<u>Mills/kWh</u>	
FUEL 151		0.0000	
LOSS FACTOR		0.000000	
ADJ. FUEL COST 151		0.0000	
BASE RATE		0.0000	
TOTAL FUEL ADJ. CHARGE	0 kWh	0.0000	\$0.00
TOTAL WHOLESALE CHARGE			\$0.00
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	0 kW	\$0.000	\$0.00
██████████ (REL. LEVEL B)	0 kW	\$0.000	\$0.00
████ (REL. LEVEL C)	0 kW	\$0.000	\$0.00
██████ (REL. LEVEL C)	20,000 kW	\$1.884	\$1,092,720.00
TOTAL GENERATION CHARGE			\$1,092,720.00
			Amount (\$)
TRANSMISSION CHARGE			
DEMAND CHARGE			\$0.00
ENERGY CHARGE			\$0.00
TOTAL TRANSMISSION CHARGE			\$0.00
TOTAL REC SALES			\$ -
TOTAL CHARGE			\$1,092,720.00

BILLING MONTH = December

KINGSPORT	WHOLESALE	Legend			
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh):					
Projected, Year Ending December 31, 1992			14.3122		
Energy Losses as Percent of Sales		L	2.7972		
FAC Base Fuel Cost in Rate (Mills/kWh):					
14.3122 Mills/kWh x 1.027972		b	14.7126		
Taxes Other Than F.I.T. on Sales			0.0000		
APCO Actual Net Energy Cost for December	at Source Level	f	32.52387		
	Loss Factor Multiplier	"L x f"	-	"b" =	"a" (FAC Factor Mills/kWh)
Billing Period					
December	1.027972	33.4336		14.7126	18.7210

Prepared: February 4, 2026

9/8/2026
9:14 AM

APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY

January-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	453,210 kW	\$12.561	\$5,692,770.43
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	198,849,772 kWh	\$0.01995	\$3,966,257.55
TOTAL DEMAND AND ENERGY			\$9,659,027.98
FUEL 151		<u>Mills/kWh</u> 32.5238	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		33.4336	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	198,849,772 kWh	18.7210	\$3,722,666.58
TOTAL WHOLESALE CHARGE			\$13,381,694.56
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$13,460,194.56
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$4,149,112.98
ENERGY CHARGE			\$167,608.56
TOTAL TRANSMISSION CHARGE			\$4,316,721.54
TOTAL REC SALES			\$ (840,320.00)
TOTAL CHARGE			\$16,936,596.10

TOTAL ON-PEAK DEMAND 453,210 kW
ON-PEAK DAY & HOUR 1/27/2026 @ 8:00:00 AM

INPUT:

Appalachian Power Company
Wholesale Sales to Kingsport Power Company

JMJ checked 2/6

Month/Year	Jan-26			
	(Round to nearest 000)		Source	
On-Peak Billing Demand	a	453,210	kW	Time of Use Report, Channel 2 (excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	430,173	kW	Time of Use Report, Channel 2 "
Energy:				
	c	198,849,772	kWh	Time of Use Report, Chnl 1 (Total)
	d	198,849,772	kWh	Time of Use Report, Chnl 3 (excl Maint only)
	e	198,849,772	kWh	Time of Use Report, Chnl 4 (excl Surplus only)
Backup:				
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill
██████████ (Rel. Level C)		8,000	kW	██████████
██████████ (Rel. Level C)		20,000	kW	██████████
Total On-Peak Demand	h	453,210	kW	Time of Use Report, Channel 1 (Informational purposes only)
Day of Tot On-Peak Demand	i	1/27/2026		Time of Use Report, Channel 1 (Informational purposes only)
Hour of Tot On-Peak Demand	j	8:00:00 AM		Time of Use Report, Channel 1 (Informational purposes only)
Generation Rates:	(\$ or mills)			
Fuel Rate (Changes monthly)	k	32.5238	Mills/kWh	Rounded to nearest 4 places NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)
Monthly Backup Charge:				
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	
Transmission Charges/Credits:				
Network Integration Transmission - Oper Co	m	\$ 1,849,031.39	From PJM Transmission Allocation - Oper Co	
Network Integration Transmission - TransCo	n	\$ 2,300,081.59	From PJM Transmission Allocation - TransCo	
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting	
Rate		\$4,149,112.98		
Schedule 1A Rate	p	\$ 10,452.54	From PJM Transmission Allocation - Oper Co	
Transmission Enhancement Charge	q	\$ 227,472.55	From Transmission Accounting	
RTO Formation Costs	r	\$ -	From Transmission Accounting	
Point to Point Revenues	s	\$ (70,316.53)	From Transmission Accounting	
Energy Charge		\$167,608.56		

BILLING MONTH = January

KINGSPORT	WHOLESALE	Legend		
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh):				
Projected, Year Ending December 31, 1992				14.3122
Energy Losses as Percent of Sales		L		2.7972
FAC Base Fuel Cost in Rate (Mills/kWh):				
14.3122 Mills/kWh x 1.027972		b		14.7126
Taxes Other Than F.I.T. on Sales				0.0000
APCO Actual Net Energy Cost for January	at Source Level	f		60.04061
	Loss Factor Multiplier	"L x f"	-	"b" =
Billing Period				"a" (FAC Factor Mills/kWh)
January	1.027972	61.7201		14.7126
				47.0075

Prepared: March 6, 2026

9/8/2026
9:08 AM

**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

February-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	483,559 kW	\$12.561	\$6,073,982.59
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	171,034,604 kWh	\$0.01995	\$3,411,456.20
TOTAL DEMAND AND ENERGY			\$9,485,438.79
		<u>Mills/kWh</u>	
FUEL 151		60.0406	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		61.7201	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	171,034,604 kWh	47.0075	\$8,039,909.12
TOTAL WHOLESALE CHARGE			\$17,525,347.91
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$17,603,847.91
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$3,753,498.42
ENERGY CHARGE			\$123,370.54
TOTAL TRANSMISSION CHARGE			\$3,876,868.96
TOTAL REC SALES			\$ -
TOTAL CHARGE			\$21,480,716.87

TOTAL ON-PEAK DEMAND 483,559 kW
ON-PEAK DAY & HOUR 2/2/2026 @ 8:00:00 AM

INPUT:**Appalachian Power Company
Wholesale Sales to Kingsport Power Company**

JMJ checked 3/6

Month/Year	Feb-26			
	(Round to nearest 000)		Source	
On-Peak Billing Demand	a	483,559	kW	Time of Use Report, Channel 2 (excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	462,527	kW	Time of Use Report, Channel 2 "
Energy:				
	c	171,034,604	kWh	Time of Use Report, Chnl 1 (Total)
	d	171,034,604	kWh	Time of Use Report, Chnl 3 (excl Maint only)
	e	171,034,604	kWh	Time of Use Report, Chnl 4 (excl Surplus only)
Backup:				
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill
██████████ (Rel. Level C)		8,000	kW	██████████
██████████ (Rel. Level C)		20,000	kW	██████████
Total On-Peak Demand	h	483,559	kW	Time of Use Report, Channel 1 (Informational purposes only)
Day of Tot On-Peak Demand	i	2/2/2026		Time of Use Report, Channel 1 (Informational purposes only)
Hour of Tot On-Peak Demand	j	8:00:00 AM		Time of Use Report, Channel 1 (Informational purposes only)
Generation Rates:	(\$ or mills)			
Fuel Rate (Changes monthly)	k	60.0406	Mills/kWh	Rounded to nearest 4 places NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)
Monthly Backup Charge:				
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	
Transmission Charges/Credits:				
Network Integration Transmission - Oper Co	m	\$ 1,676,912.29	From PJM Transmission Allocation - Oper Co	
Network Integration Transmission - TransCo	n	\$ 2,076,586.13	From PJM Transmission Allocation - TransCo	
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting	
Rate		\$3,753,498.42		
Schedule 1A Rate	p	\$ 8,507.13	From PJM Transmission Allocation - Oper Co	
Transmission Enhancement Charge	q	\$ 227,539.56	From Transmission Accounting	
RTO Formation Costs	r	\$ -	From Transmission Accounting	
Point to Point Revenues	s	\$ (112,676.15)	From Transmission Accounting	
Energy Charge		\$123,370.54		

BILLING MONTH = February

KINGSPORT	WHOLESALE	Legend	
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh): Projected, Year Ending December 31, 1992			14.3122
Energy Losses as Percent of Sales		L	2.7972
FAC Base Fuel Cost in Rate (Mills/kWh): 14.3122 Mills/kWh x 1.027972		b	14.7126
Taxes Other Than F.I.T. on Sales			0.0000
APCO Actual Net Energy Cost for February	at Source Level	f	51.35360
Billing Period	Loss Factor Multiplier	"L x f"	- "b" = "a" (FAC Factor Mills/kWh)
February	1.027972	52.7901	14.7126 <u>38.0775</u>

Prepared: April 7, 2026

9/8/2026
9:06 AM

**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

March-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	315,927 kW	\$12.561	\$3,968,352.77
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	143,849,052 kWh	\$0.01995	\$2,869,213.19
TOTAL DEMAND AND ENERGY			\$6,837,565.96
		<u>Mills/kWh</u>	
FUEL 151		51.3536	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		52.7901	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	143,849,052 kWh	38.0775	\$5,477,412.27
TOTAL WHOLESALE CHARGE			\$12,314,978.23
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$12,393,478.23
			Amount (\$)
TRANSMISSION CHARGE			
DEMAND CHARGE			\$4,243,394.09
ENERGY CHARGE			\$148,745.28
TOTAL TRANSMISSION CHARGE			\$4,392,139.37
TOTAL REC SALES			\$ (445,175.00)
TOTAL CHARGE			\$16,340,442.60

TOTAL ON-PEAK DEMAND 315,927 kW
ON-PEAK DAY & HOUR 3/18/2026 @ 8:00:00 AM

INPUT:**Appalachian Power Company
Wholesale Sales to Kingsport Power Company**

JMJ checked4/7

Month/Year

Mar-26

(Round to nearest 000)

Source

On-Peak Billing Demand	a	315,927	kW	Time of Use Report, Channel 2	(excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	291,018	kW	Time of Use Report, Channel 2	"
Energy:					
	c	143,849,052	kWh	Time of Use Report, Chnl 1	(Total)
	d	143,849,052	kWh	Time of Use Report, Chnl 3	(excl Maint only)
	e	143,849,052	kWh	Time of Use Report, Chnl 4	(excl Surplus only)
Backup:					
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily	
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill	
██████. (Rel. Level C)		8,000	kW	██████	
██████████. (Rel. Level C)		20,000	kW	██████████	
Total On-Peak Demand	h	315,927	kW	Time of Use Report, Channel 1	(Informational purposes only)
Day of Tot On-Peak Demand	i	3/18/2026		Time of Use Report, Channel 1	(Informational purposes only)
Hour of Tot On-Peak Demand	j	8:00:00 AM		Time of Use Report, Channel 1	(Informational purposes only)
Generation Rates:					
		(\$ or mills)			
Fuel Rate (Changes monthly)	k	51.3536	Mills/kWh	Rounded to nearest 4 places	NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)	
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)	
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)	
Monthly Backup Charge:					
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)	
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)	
Maintenance Energy Charge			Mills/kWh		
Reliability Level C		\$1.884	per kW		
Transmission Charges/Credits:					

Network Integration Transmission - Oper Co	m	\$ 1,943,312.50	From PJM Transmission Allocation - Oper Co
Network Integration Transmission - TransCo	n	\$ 2,300,081.59	From PJM Transmission Allocation - TransCo
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting
Rate		\$4,243,394.09	

Schedule 1A Rate	p	\$ 7,705.90	From PJM Transmission Allocation - Oper Co
Transmission Enhancement Charge	q	\$ 227,828.21	From Transmission Accounting
RTO Formation Costs	r	\$ -	From Transmission Accounting
Point to Point Revenues	s	\$ (86,788.83)	From Transmission Accounting
Energy Charge		\$148,745.28	

BILLING MONTH = March

KINGSPORT	WHOLESALE	Legend	
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh): Projected, Year Ending December 31, 1992			14.3122
Energy Losses as Percent of Sales		L	2.7972
FAC Base Fuel Cost in Rate (Mills/kWh): 14.3122 Mills/kWh x 1.027972		b	14.7126
Taxes Other Than F.I.T. on Sales			0.0000
APCO Actual Net Energy Cost for March	at Source Level	f	27.43213
Billing Period	Loss Factor Multiplier	"L x f"	- "b" = "a" (FAC Factor Mills/kWh)
March	1.027972	28.1995	14.7126 <u>13.4869</u>

Prepared: May 7, 2026

9/8/2026
9:06 AM

**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

April-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	242,821 kW	\$12.561	\$3,050,073.07
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	135,928,790 kWh	\$0.01995	\$2,711,235.64
TOTAL DEMAND AND ENERGY			\$5,761,308.71
		<u>Mills/kWh</u>	
FUEL 151		27.4319	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		28.1992	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	135,928,790 kWh	13.4866	\$1,833,217.22
TOTAL WHOLESALE CHARGE			\$7,594,525.93
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$7,673,025.93
			Amount (\$)
TRANSMISSION CHARGE			
DEMAND CHARGE			\$4,016,022.20
ENERGY CHARGE			\$166,345.30
TOTAL TRANSMISSION CHARGE			\$4,182,367.50
TOTAL REC SALES			\$ 4,299.01
TOTAL CHARGE			\$11,859,692.44

TOTAL ON-PEAK DEMAND 242,821 kW
ON-PEAK DAY & HOUR 4/27/2026 @ 6:00:00 PM

INPUT:**Appalachian Power Company
Wholesale Sales to Kingsport Power Company**

JMJ checked 5/7

Month/Year	Apr-26			
	(Round to nearest 000)		Source	
On-Peak Billing Demand	a	242,821	kW	Time of Use Report, Channel 2 (excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	242,770	kW	Time of Use Report, Channel 2 "
Energy:				
	c	135,928,790	kWh	Time of Use Report, Chnl 1 (Total)
	d	135,928,790	kWh	Time of Use Report, Chnl 3 (excl Maint only)
	e	135,928,790	kWh	Time of Use Report, Chnl 4 (excl Surplus only)
Backup:				
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill
██████. (Rel. Level C)		8,000	kW	██████
██████████. (Rel. Level C)		20,000	kW	██████████
Total On-Peak Demand	h	242,821	kW	Time of Use Report, Channel 1 (Informational purposes only)
Day of Tot On-Peak Demand	i	4/27/2026		Time of Use Report, Channel 1 (Informational purposes only)
Hour of Tot On-Peak Demand	j	6:00:00 PM		Time of Use Report, Channel 1 (Informational purposes only)
Generation Rates:	(\$ or mills)			
Fuel Rate (Changes monthly)	k	27.4319	Mills/kWh	Rounded to nearest 4 places NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)
Monthly Backup Charge:				
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	
Transmission Charges/Credits:				
Network Integration Transmission - Oper Co	m	\$ 1,790,439.10	From PJM Transmission Allocation - Oper Co	
Network Integration Transmission - TransCo	n	\$ 2,225,583.10	From PJM Transmission Allocation - TransCo	
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting	
Rate		\$4,016,022.20		
Schedule 1A Rate	p	\$ 7,464.38	From PJM Transmission Allocation - Oper Co	
Transmission Enhancement Charge	q	\$ 228,265.78	From Transmission Accounting	
RTO Formation Costs	r	\$ -	From Transmission Accounting	
Point to Point Revenues	s	\$ (69,384.86)	From Transmission Accounting	
Energy Charge		\$166,345.30		

BILLING MONTH = April

KINGSPORT	WHOLESALE	Legend	
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh): Projected, Year Ending December 31, 1992			14.3122
Energy Losses as Percent of Sales		L	2.7972
FAC Base Fuel Cost in Rate (Mills/kWh): 14.3122 Mills/kWh x 1.027972		b	14.7126
Taxes Other Than F.I.T. on Sales			0.0000
APCO Actual Net Energy Cost for April	at Source Level	f	31.50483
	Loss Factor Multiplier	"L x f"	- "b" = "a" (FAC Factor Mills/kWh)
Billing Period			
April	1.027972	32.3861	14.7126 17.6735

Prepared: May 7, 2026

9/8/2026
9:13 AM

**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

May-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	288,024 kW	\$12.561	\$3,617,863.56
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	147,688,375 kWh	\$0.01995	\$2,945,792.33
TOTAL DEMAND AND ENERGY			\$6,563,655.89
		<u>Mills/kWh</u>	
FUEL 151		31.5048	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		32.3861	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	147,688,375 kWh	17.6735	\$2,610,170.50
TOTAL WHOLESALE CHARGE			\$9,173,826.39
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$9,252,326.39
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$4,148,151.10
ENERGY CHARGE			\$160,959.60
TOTAL TRANSMISSION CHARGE			\$4,309,110.70
TOTAL REC SALES			\$ -
TOTAL CHARGE			\$13,561,437.09

TOTAL ON-PEAK DEMAND 288,024 kW
ON-PEAK DAY & HOUR 5/18/2026 @ 5:00:00 PM

INPUT:

Appalachian Power Company
Wholesale Sales to Kingsport Power Company

JMJ checked 6 4

Month/Year	May-26			
	(Round to nearest 000)		Source	
On-Peak Billing Demand	a	288,024	kW	Time of Use Report, Channel 2 (excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	266,260	kW	Time of Use Report, Channel 2 "
Energy:				
	c	147,688,375	kWh	Time of Use Report, Chnl 1 (Total)
	d	147,688,375	kWh	Time of Use Report, Chnl 3 (excl Maint only)
	e	147,688,375	kWh	Time of Use Report, Chnl 4 (excl Surplus only)
Backup:				
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill
██████████ (Rel. Level C)		8,000	kW	██████████
██████████ (Rel. Level C)		20,000	kW	██████████
Total On-Peak Demand	h	288,024	kW	Time of Use Report, Channel 1 (Informational purposes only)
Day of Tot On-Peak Demand	i	5/18/2026		Time of Use Report, Channel 1 (Informational purposes only)
Hour of Tot On-Peak Demand	j	5:00:00 PM		Time of Use Report, Channel 1 (Informational purposes only)
Generation Rates:	(\$ or mills)			
Fuel Rate (Changes monthly)	k	31.5048	Mills/kWh	Rounded to nearest 4 places NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)
Monthly Backup Charge:				
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	
Transmission Charges/Credits:				
Network Integration Transmission - Oper Co	m	\$ 1,848,069.51	From PJM Transmission Allocation - Oper Co	
Network Integration Transmission - TransCo	n	\$ 2,300,081.59	From PJM Transmission Allocation - TransCo	
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting	
Rate		\$4,148,151.10		
Schedule 1A Rate	p	\$ 7,889.76	From PJM Transmission Allocation - Oper Co	
Transmission Enhancement Charge	q	\$ 227,744.41	From Transmission Accounting	
RTO Formation Costs	r	\$ -	From Transmission Accounting	
Point to Point Revenues	s	\$ (74,674.57)	From Transmission Accounting	
Energy Charge		\$160,959.60		

BILLING MONTH = May

KINGSPORT	WHOLESALE	Legend			
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh):					
Projected, Year Ending December 31, 1992			14.3122		
Energy Losses as Percent of Sales		L	2.7972		
FAC Base Fuel Cost in Rate (Mills/kWh): 14.3122 Mills/kWh x 1.027972		b	14.7126		
Taxes Other Than F.I.T. on Sales			0.0000		
APCO Actual Net Energy Cost for May	at Source Level	f	29.76904		
	Loss Factor Multiplier	"L x f"	-	"b" =	"a" (FAC Factor Mills/kWh)
Billing Period					
May	1.027972	30.6017		14.7126	15.8891

Prepared: July 7, 2026

9/8/2026
9:21 AM

**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

June-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	312,492 kW	\$12.561	\$3,925,206.11
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	165,872,055 kWh	\$0.01995	\$3,308,484.02
TOTAL DEMAND AND ENERGY			\$7,233,690.13
		<u>Mills/kWh</u>	
FUEL 151		29.7690	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		30.6017	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	165,872,055 kWh	15.8891	\$2,635,557.68
TOTAL WHOLESALE CHARGE			\$9,869,247.81
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$9,947,747.81
			Amount (\$)
TRANSMISSION CHARGE			
DEMAND CHARGE			\$4,297,995.21
ENERGY CHARGE			\$164,825.38
TOTAL TRANSMISSION CHARGE			\$4,462,820.59
TOTAL REC SALES			\$ -
TOTAL CHARGE			\$14,410,568.40

TOTAL ON-PEAK DEMAND 331,347 kW
ON-PEAK DAY & HOUR 6/11/2026 @ 5:00:00 PM

INPUT:

Appalachian Power Company
Wholesale Sales to Kingsport Power Company

JMJ checked 7/7

Month/Year	Jun-26			
	(Round to nearest 000)		Source	
On-Peak Billing Demand	a	312,492	kW	Time of Use Report, Channel 2 (excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	306,581	kW	Time of Use Report, Channel 2 "
Energy:				
	c	165,872,055	kWh	Time of Use Report, Chnl 1 (Total)
	d	165,872,055	kWh	Time of Use Report, Chnl 3 (excl Maint only)
	e	165,872,055	kWh	Time of Use Report, Chnl 4 (excl Surplus only)
Backup:				
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill
██████████ (Rel. Level C)		8,000	kW	██████████
██████████ (Rel. Level C)		20,000	kW	██████████
Total On-Peak Demand	h	331,347	kW	Time of Use Report, Channel 1 (Informational purposes only)
Day of Tot On-Peak Demand	i	6/11/2026		Time of Use Report, Channel 1 (Informational purposes only)
Hour of Tot On-Peak Demand	j	5:00:00 PM		Time of Use Report, Channel 1 (Informational purposes only)
Generation Rates:	(\$ or mills)			
Fuel Rate (Changes monthly)	k	29.7690	Mills/kWh	Rounded to nearest 4 places NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)
Monthly Backup Charge:				
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	
Transmission Charges/Credits:				
Network Integration Transmission - Oper Co	m	\$ 2,072,412.11	From PJM Transmission Allocation - Oper Co	
Network Integration Transmission - TransCo	n	\$ 2,225,583.10	From PJM Transmission Allocation - TransCo	
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting	
Rate		\$4,297,995.21		
Schedule 1A Rate	p	\$ 8,531.45	From PJM Transmission Allocation - Oper Co	
Transmission Enhancement Charge	q	\$ 228,885.35	From Transmission Accounting	
RTO Formation Costs	r	\$ -	From Transmission Accounting	
Point to Point Revenues	s	\$ (72,591.42)	From Transmission Accounting	
Energy Charge		\$164,825.38		
		\$4,462,820.59		

BILLING MONTH = June

KINGSPORT	WHOLESALE	Legend	
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh): Projected, Year Ending December 31, 1992			14.3122
Energy Losses as Percent of Sales		L	2.7972
FAC Base Fuel Cost in Rate (Mills/kWh): 14.3122 Mills/kWh x 1.027972		b	14.7126
Taxes Other Than F.I.T. on Sales			0.0000
APCO Actual Net Energy Cost for June	at Source Level	f	27.50104
Billing Period	Loss Factor Multiplier	"L x f"	- "b" = "a" (FAC Factor Mills/kWh)
June	1.027972	28.2703	14.7126
			<u>13.5577</u>

Prepared: August 4, 2026

9/8/2026
9:20 AM

**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

July-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	319,706 kW	\$12.561	\$4,015,823.55
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	176,471,787 kWh	\$0.01995	\$3,519,906.26
TOTAL DEMAND AND ENERGY			\$7,535,729.81
		<u>Mills/kWh</u>	
FUEL 151		27.1234	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		27.8821	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	176,471,787 kWh	13.1695	\$2,324,045.20
TOTAL WHOLESALE CHARGE			\$9,859,775.01
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$9,938,275.01
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$4,116,249.36
ENERGY CHARGE			\$172,474.33
TOTAL TRANSMISSION CHARGE			\$4,288,723.69
TOTAL REC SALES			\$ (393,140.95)
TOTAL CHARGE			\$13,833,857.75

TOTAL ON-PEAK DEMAND 323,763 kW
ON-PEAK DAY & HOUR 7/17/2026 @ 6:00:00 PM

INPUT:

Appalachian Power Company
Wholesale Sales to Kingsport Power Company

JMJ checked 8/7

Month/Year

Jul-26

(Round to nearest 000)

Source

On-Peak Billing Demand	a	319,706	kW	Time of Use Report, Channel 2	(excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	310,334	kW	Time of Use Report, Channel 2	"
Energy:					
	c	176,471,787	kWh	Time of Use Report, Chnl 1	(Total)
	d	176,471,787	kWh	Time of Use Report, Chnl 3	(excl Maint only)
	e	176,471,787	kWh	Time of Use Report, Chnl 4	(excl Surplus only)
Backup:					
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily	
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill	
██████████ (Rel. Level C)		8,000	kW	██████████	
██████████ (Rel. Level C)		20,000	kW	██████████	
Total On-Peak Demand	h	323,763	kW	Time of Use Report, Channel 1	(Informational purposes only)
Day of Tot On-Peak Demand	i	7/17/2026		Time of Use Report, Channel 1	(Informational purposes only)
Hour of Tot On-Peak Demand	j	6:00:00 PM		Time of Use Report, Channel 1	(Informational purposes only)

Generation Rates:

(\$ or mills)

Fuel Rate (Changes monthly)	k	27.1234	Mills/kWh	Rounded to nearest 4 places	NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)	
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)	
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)	

Monthly Backup Charge:

Reliability Level A	\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B	\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge		Mills/kWh	
Reliability Level C	\$1.884	per kW	

Transmission Charges/Credits:

Network Integration Transmission - Oper Co	m	\$ 1,816,167.77	From PJM Transmission Allocation - Oper Co
Network Integration Transmission - TransCo	n	\$ 2,300,081.59	From PJM Transmission Allocation - TransCo
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting
Rate		\$4,116,249.36	

Schedule 1A Rate	p	\$ 9,459.17	From PJM Transmission Allocation - Oper Co
Transmission Enhancement Charge	q	\$ 228,800.64	From Transmission Accounting
RTO Formation Costs	r	\$ -	From Transmission Accounting
Point to Point Revenues	s	\$ (65,785.48)	From Transmission Accounting
Energy Charge		\$172,474.33	

\$4,288,723.69

BILLING MONTH = July

KINGSPORT	WHOLESALE	Legend	
APCO Net Energy Cost Embedded in Base Rates at Source Level) Mills/kWh): Projected, Year Ending December 31, 1992			14.3122
Energy Losses as Percent of Sales		L	2.7972
FAC Base Fuel Cost in Rate (Mills/kWh): 14.3122 Mills/kWh x 1.027972		b	14.7126
Taxes Other Than F.I.T. on Sales			0.0000
APCO Actual Net Energy Cost for July	at Source Level	f	28.27771
	Loss Factor Multiplier	"L x f"	- "b" = "a" (FAC Factor Mills/kWh)
Billing Period			
July	1.027972	29.0687	14.7126 14.3561

Prepared: September 8, 2026

9/8/2026
1:46 PM

**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

August-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	312,934 kW	\$12.561	\$3,930,768.75
OFF PEAK EXCESS DEMAND CHARGE	9,874 kW	\$1.256	\$12,401.15
ENERGY CHARGE	172,486,599 kWh	\$0.01995	\$3,440,417.70
TOTAL DEMAND AND ENERGY			\$7,383,587.60
		<u>Mills/kWh</u>	
FUEL 151		19.2027	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		19.7398	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	172,486,599 kWh	5.0272	\$867,124.63
TOTAL WHOLESALE CHARGE			\$8,250,712.23
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████ (REL. LEVEL C)	20,000 kW	\$1.884	\$37,680.00
TOTAL GENERATION CHARGE			\$8,329,212.23
TRANSMISSION CHARGE			Amount (\$)
DEMAND CHARGE			\$4,146,774.83
ENERGY CHARGE			\$141,467.04
TOTAL TRANSMISSION CHARGE			\$4,288,241.87
TOTAL REC SALES			\$ (1,338,120.43)
TOTAL CHARGE			\$11,279,333.67

TOTAL ON-PEAK DEMAND 322,934 kW
ON-PEAK DAY & HOUR 8/17/2026 @ 5:00:00 PM

INPUT:**Appalachian Power Company
Wholesale Sales to Kingsport Power Company**

JMJ checked 9/8

Month/Year	Aug-26			
	(Round to nearest 000)		Source	
On-Peak Billing Demand	a	312,934	kW	Time of Use Report, Channel 2 (excl BU, Maint & Surplus)
Off-Peak Billing Demand	b	322,808	kW	Time of Use Report, Channel 2 "
Energy:				
	c	172,486,599	kWh	Time of Use Report, Chnl 1 (Total)
	d	172,486,599	kWh	Time of Use Report, Chnl 3 (excl Maint only)
	e	172,486,599	kWh	Time of Use Report, Chnl 4 (excl Surplus only)
Backup:				
██████████ (Rel. Level A)	f	21,000	kW	Eastman bill - Emily
██████████ (Rel. Level B)	g	10,000	kW	Eastman bill
██████████ (Rel. Level C)		8,000	kW	██████████
██████████ (Rel. Level C)		20,000	kW	██████████
Total On-Peak Demand	h	322,934	kW	Time of Use Report, Channel 1 (Informational purposes only)
Day of Tot On-Peak Demand	i	8/17/2026		Time of Use Report, Channel 1 (Informational purposes only)
Hour of Tot On-Peak Demand	j	5:00:00 PM		Time of Use Report, Channel 1 (Informational purposes only)
Generation Rates:	(\$ or mills)			
Fuel Rate (Changes monthly)	k	19.2027	Mills/kWh	Rounded to nearest 4 places NER Letter (Changes monthly)
Demand Charge		\$12.561	per kW	(Rate will change in January 2010 & 2011)
Off Peak Excess Dem Charge		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Energy Charge		\$0.0199460	per Kwh	(Rate will change in January 2010 & 2011)
Monthly Backup Charge:				
Reliability Level A		\$0.628	per kW	(Rate will change in January 2010 & 2011)
Reliability Level B		\$1.256	per kW	(Rate will change in January 2010 & 2011)
Maintenance Energy Charge			Mills/kWh	
Reliability Level C		\$1.884	per kW	
Transmission Charges/Credits:				
Network Integration Transmission - Oper Co	m	\$ 1,846,693.24	From PJM Transmission Allocation - Oper Co	
Network Integration Transmission - TransCo	n	\$ 2,300,081.59	From PJM Transmission Allocation - TransCo	
Expansion Cost Recovery Charge	o	\$ -	From Transmission Accounting	
Rate		\$4,146,774.83		
Schedule 1A Rate	p	\$ 9,245.20	From PJM Transmission Allocation - Oper Co	
Transmission Enhancement Charge	q	\$ 228,837.17	From Transmission Accounting	
RTO Formation Costs	r	\$ -	From Transmission Accounting	
Point to Point Revenues	s	\$ (96,615.33)	From Transmission Accounting	
Energy Charge		\$141,467.04		
		\$4,288,241.87		

Schedule 5-Tariff

FUEL AND PURCHASED POWER ADJUSTMENT RIDER

(M) from Sheets 2-13 thru 2-16

Kingsport Power is authorized under the terms of this rider to apply a charge to all customer bills rendered by the Company to recover the total cost of fuel and purchased power from the Company's wholesale power supplier under the Federal Energy Regulatory Commission implemented rate schedules, including, but not limited to, all demand charges, energy charges and fuel charges which are paid by the Company to its wholesale power supplier in connection with the electric service provided to the Company.

1. Updates to Fuel and Purchased Power Expense

Fuel and Purchased Power Adjustment Rider rates shall remain in effect until such time as new Rider rates are approved by the Tennessee Public Utility Commission. At least annually, the Company will file information regarding actual fuel and purchased power expenses and revenues collected under this Rider as well as any proposed adjustment to the Rider rates. The Fuel and Purchased Power Adjustment Rider rates will be designed to collect the approved level of fuel and purchased power expense including any prior period over/under recovery balance and any refunds from the Company's wholesale power supplier. Prior period over/under recovery balances result from differences between the Company's actual total costs from its wholesale supplier and actual billing under the Rider.

2. Determination of Adjustments to Surcharges by Tariff

Adjustments to the level of recovery under the Fuel and Purchased Power Adjustment Rider shall be applied proportionally to all Fuel and Purchased Power Adjustment Rider rate components for all tariffs and special contracts.

3. Notification of Change in Charge by the Company

The Company will provide no less than a 30-day notice of the proposed effective date in any change in the purchased power charge to its customers. The Company will also provide the calculations and other information supporting the proposed purchased power charges to the Staff of the Tennessee Public Utility Commission 30 days prior to the effective date of such charge.

4. Charge

Pursuant to the provisions of this Rider, a Fuel and Purchased Power Adjustment Rider charge will be applied to each kilowatt-hour, kilowatt or lamp as billed under the Company's filed tariffs.

The Fuel and Purchased Power Adjustment Rider charge applicable to each tariff is set below:

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand Rate</u>	<u>Lamp Rate</u>
	(¢) / kWh	(\$)/ KW	(\$)/ Lamp
<u>Residential</u>			
All kWh	~~9.504~~ <u>10.617</u>		
Storage Water Heating	~~8.148~~ <u>7.293</u>		
<u>Residential Employee</u>			
All kWh	~~9.504~~ <u>10.617</u>		
Storage Water Heating	~~7.293~~ <u>8.148</u>		
<u>Residential Smart Time-of-Use</u>			
Critical On-peak kWh	~~19.961~~ <u>22.300</u>		
On-peak kWh	~~12.609~~ <u>11.287</u>		
Off-peak kWh	~~8.148~~ <u>7.293</u>		
<u>Residential Time-of-Day</u>			
On-peak kWh	~~10.880~~ <u>12.155</u>		
Off-peak kWh	~~7.293~~ <u>8.148</u>		
<u>Small General Service (SGS)</u>			
First 600 kWh	~~7.699~~ <u>8.601</u>		
Over 600 kWh	~~7.699~~ <u>8.601</u>		
<u>Medium General Service (MGS) Secondary</u>			
First 200 kWh per kW	~~8.569~~ <u>9.573</u>		
Over 200 kWh per kW	~~9.233~~ <u>8.264</u>		
<u>General Service Time-of-Day (GS-TOD)</u>			
On-peak kWh	~~9.173~~ <u>10.247</u>		
Off-peak kWh	~~7.946~~ <u>113</u>		
<u>Medium General Service (MGS) Primary</u>			
First 200 kWh per kW	~~8.570~~ <u>9.574</u>		
Over 200 kWh per kW	~~8.670~~ <u>7.761</u>		
<u>Large General Service (LGS) Secondary</u>			
Demand - kVA		~~\$5.686~~ <u>6.34</u>	
All kWh	~~5.945~~ <u>6.642</u>		
<u>Large General Service (LGS) Primary</u>			
Demand - kVA		~~\$5.686~~ <u>6.34</u>	
All kWh	~~5.289~~ <u>908</u>		

<u>LGS Subtransmission/Transmission</u>			
Demand - kVA		~~\$5.57~~ <u>6.22</u>	
All kWh	~~5.51~~ <u>90.798</u>		
<u>Industrial Power (IP) Secondary</u>			
Demand - On-Peak kW		~~\$12.48~~ <u>13.94</u>	
All kWh	~~4.91~~ <u>65.492</u>		
<u>Industrial Power (IP) Primary</u>			
Demand - On-Peak kW		~~\$12.13~~ <u>13.55</u>	
All kWh	~~4.76~~ <u>15.319</u>		
<u>Industrial Power (IP) Subtransmission/ Transmission</u>			
Demand - On-Peak kW		~~\$13.13~~ <u>14.67</u>	
All kWh	~~4.68~~ <u>65.235</u>		

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand</u>	<u>Lamp Rate</u>
	(¢) / kWh	(\$) / KW	(\$) / Lamp
<u>Church Service</u>			
All kWh	~~8.75~~ <u>9.776</u>		
<u>Public Schools (PS)</u>			
Block 1 kWh Standard	~~9.60~~ <u>10.726</u>		
Block 2 kWh Electric Heating	<u>10.726</u> ~~9.60~~		
<u>Electric Heating General (EHG)</u>			
All kWh	~~8.55~~ <u>9.555</u>		
<u>Outdoor Lighting (OL)</u>			
Overhead Lighting Service			
High Pressure Sodium			
100 watts, 9,500 Lumens (094)			1. ~~48~~ <u>65</u>
200 watts, 22,000 Lumens (097)			3. ~~32~~ <u>70</u>
Flood Lighting Service			
High Pressure Sodium - Floodlight			
100 watts, 9,500 Lumens (115)			1. ~~48~~ <u>65</u>
200 watts, 22,000 Lumens (107)			3. ~~32~~ <u>70</u>
400 watts, 50,000 Lumens (109)			~~6.56~~ <u>7.33</u>
High Pressure Sodium - Shoebox			
400 watts, 50,000 Lumens (120)			~~6.56~~ <u>7.33</u>
Metal Halide - Floodlight			
250 watts, 17,000 Lumens (110)			~~3.95~~ <u>4.41</u>
400 watts, 28,800 Lumens (116)			6. ~~24~~ <u>97</u>
Mercury Vapor			
175 watts, 7,000 Lumens (093)			~~2.84~~ <u>3.17</u>
400 watts, 20,000 Lumens (095)			6. ~~97~~ <u>24</u>
Post Top Lighting Service			
High Pressure Sodium - PT			
100 watts, 9,500 Lumens (111)			1. ~~48~~ <u>65</u>
150 watts, 16,000 Lumens (122)			2. ~~31~~ <u>58</u>
250 watts, 27,500 Lumens (103)			4. ~~06~~ <u>53</u>
Flood Lighting Service – PT			
High Pressure Sodium – Floodlight			
400 watts, 50,000 Lumens (124)			~~6.56~~ <u>7.33</u>
Metal Halide - Floodlight – PT			
400 watts, 36,000 Lumens (126)			6. ~~97~~ <u>24</u>

Outdoor Lighting (OL) – cont'd			
LED Overhead Lighting Service			
50 watts, 5,000 Lumens OH (163)			0. ~~64~~ <u>71</u>
100 watts, 9,800 Lumens OH (152)			1. ~~27~~ <u>41</u>
200 watts, 23,000 Lumens OH (165)			2. ~~53~~ <u>83</u>
150 watts, 20,400 Lumens Flood OH (167)			~~1.90~~ <u>2.13</u>
300 watts, 38,700 Lumens Flood OH (172)			~~3.82~~ <u>4.27</u>
480 watts, 73,000 Lumens Flood OH (174)			6. ~~09~~ <u>80</u>
LED Underground Lighting Service			
50 watts, 5,000 Lumens UG (164)			0. ~~64~~ <u>71</u>
100 watts, 9,800 Lumens UG (153)			1. ~~27~~ <u>41</u>
115 watts, 15,700 Lumens Shoebox UG (169)			1. ~~46~~ <u>63</u>
200 watts, 23,000 Lumens UG (166)			2. ~~53~~ <u>83</u>
40 watts, 4,300 Lumens Postop UG (171)			0. ~~50~~ <u>56</u>
65 watts, 6,300 Lumens Postop UG (158)			0. ~~82~~ <u>92</u>
150 watts, 20,400 Lumens Flood UG (168)			~~1.90~~ <u>2.13</u>
300 watts, 38,700 Lumens Flood UG (173)			~~3.82~~ <u>4.27</u>
480 watts, 73,000 Lumens Flood UG (175)			6. ~~09~~ <u>80</u>
Street Lighting (SL) tariff code (523)			
All kWh	~~3.89~~ <u>4.35</u>		

FUEL AND PURCHASED POWER ADJUSTMENT RIDER

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand Rate</u>	<u>Lamp Rate</u>
	(¢) / kWh	(\$)/ KW	(\$)/ Lamp
<u>Backup Service</u>			
Service Reliability Level A			
Secondary		0. ~~60~~ <u>54</u>	
Primary		0. ~~59~~ <u>3</u>	
Sub/Transmission		0. ~~56~~ <u>0</u>	
Service Reliability Level B			
Secondary		1. ~~18~~ <u>06</u>	
Primary		1. ~~16~~ <u>04</u>	
Sub/Transmission		1. ~~13~~ <u>01</u>	
Service Reliability Level C			
Secondary		1. ~~81~~ <u>62</u>	
Primary		1. ~~78~~ <u>59</u>	
Sub/Transmission		1. ~~72~~ <u>54</u>	
Service Reliability Level D			
Secondary		2. ~~40~~ <u>15</u>	
Primary		2. ~~32~~ <u>08</u>	
Sub/Transmission		2. ~~30~~ <u>06</u>	
Service Reliability Level E			
Secondary		~~2.69~~ <u>3.01</u>	
Primary		2. ~~93~~ <u>62</u>	
Sub/Transmission		2. ~~86~~ <u>56</u>	
Service Reliability Level F			
Secondary		3. ~~22~~ <u>60</u>	
Primary		3. ~~50~~ <u>13</u>	
Sub/Transmission		3. ~~43~~ <u>07</u>	
<u>Maintenance Service</u>			
Secondary	~~5.17~~ <u>5.781</u>		
Primary	~~5.01~~ <u>5.603</u>		
Sub/Transmission	~~4.93~~ <u>5.513</u>		

FUEL AND PURCHASED POWER ADJUSTMENT RIDER

(M) from Sheets 2-13 thru 2-16

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4. Charge

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The Fuel and Purchased Power Adjustment Rider charge applicable to each tariff is set below:

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand Rate</u>	<u>Lamp Rate</u>
	(¢) / kWh	(\$)/ KW	(\$)/ Lamp
<u>Residential</u>			
All kWh	10.617		
Storage Water Heating	8.148		
<u>Residential Employee</u>			
All kWh	10.617		
Storage Water Heating	8.148		
<u>Residential Smart Time-of-Use</u>			
Critical On-peak kWh	22.300		
On-peak kWh	12.609		
Off-peak kWh	8.148		
<u>Residential Time-of-Day</u>			
On-peak kWh	12.155		
Off-peak kWh	8.148		
<u>Small General Service (SGS)</u>			
First 600 kWh	8.601		
Over 600 kWh	8.601		
<u>Medium General Service (MGS) Secondary</u>			
First 200 kWh per kW	9.573		
Over 200 kWh per kW	9.233		
<u>General Service Time-of-Day (GS-TOD)</u>			
On-peak kWh	10.247		
Off-peak kWh	7.946		
<u>Medium General Service (MGS) Primary</u>			
First 200 kWh per kW	9.574		
Over 200 kWh per kW	8.670		
<u>Large General Service (LGS) Secondary</u>			
Demand - kVA		\$6.34	
All kWh	6.642		
<u>Large General Service (LGS) Primary</u>			
Demand - kVA		\$6.34	
All kWh	5.908		

<u>LGS Subtransmission/Transmission</u>			
Demand - kVA		\$6.22	
All kWh	5.798		
<u>Industrial Power (IP) Secondary</u>			
Demand - On-Peak kW		\$13.94	
All kWh	5.492		
<u>Industrial Power (IP) Primary</u>			
Demand - On-Peak kW		\$13.55	
All kWh	5.319		
<u>Industrial Power (IP) Subtransmission/ Transmission</u>			
Demand - On-Peak kW		\$14.67	
All kWh	5.235		

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demandate</u>	<u>Lamp Rate</u>
	(¢) / kWh	(\$)/ KW	(\$)/ Lamp
<u>Church Service</u>			
All kWh	9.776		
<u>Public Schools (PS)</u>			
Block 1 kWh Standard	10.726		
Block 2 kWh Electric Heating	10.726		
<u>Electric Heating General (EHG)</u>			
All kWh	9.555		
<u>Outdoor Lighting (OL)</u>			
Overhead Lighting Service			
High Pressure Sodium			
100 watts, 9,500 Lumens (094)			1.65
200 watts, 22,000 Lumens (097)			3.70
Flood Lighting Service			
High Pressure Sodium - Floodlight			
100 watts, 9,500 Lumens (115)			1.65
200 watts, 22,000 Lumens (107)			3.70
400 watts, 50,000 Lumens (109)			7.33
High Pressure Sodium - Shoebox			
400 watts, 50,000 Lumens (120)			7.33
Metal Halide - Floodlight			
250 watts, 17,000 Lumens (110)			4.41
400 watts, 28,800 Lumens (116)			6.97
Mercury Vapor			
175 watts, 7,000 Lumens (093)			3.17
400 watts, 20,000 Lumens (095)			6.97
Post Top Lighting Service			
High Pressure Sodium - PT			
100 watts, 9,500 Lumens (111)			1.65
150 watts, 16,000 Lumens (122)			2.58
250 watts, 27,500 Lumens (103)			4.53
Flood Lighting Service – PT			
High Pressure Sodium – Floodlight			
400 watts, 50,000 Lumens (124)			7.33
Metal Halide - Floodlight – PT			
400 watts, 36,000 Lumens (126)			6.97

Outdoor Lighting (OL) – cont’d			
LED Overhead Lighting Service			
50 watts, 5,000 Lumens OH (163)			0.71
100 watts, 9,800 Lumens OH (152)			1.41
200 watts, 23,000 Lumens OH (165)			2.83
150 watts, 20,400 Lumens Flood OH (167)			2.13
300 watts, 38,700 Lumens Flood OH (172)			4.27
480 watts, 73,000 Lumens Flood OH (174)			6.80
LED Underground Lighting Service			
50 watts, 5,000 Lumens UG (164)			0.71
100 watts, 9,800 Lumens UG (153)			1.41
115 watts, 15,700 Lumens Shoebox UG (169)			1.63
200 watts, 23,000 Lumens UG (166)			2.83
40 watts, 4,300 Lumens Postop UG (171)			0.56
65 watts, 6,300 Lumens Postop UG (158)			0.92
150 watts, 20,400 Lumens Flood UG (168)			2.13
300 watts, 38,700 Lumens Flood UG (173)			4.27
480 watts, 73,000 Lumens Flood UG (175)			6.80
Street Lighting (SL) tariff code (523)			
All kWh	4.353		

FUEL AND PURCHASED POWER ADJUSTMENT RIDER

<u>Tariff</u>	<u>Energy Rate</u>	<u>Demand Rate</u>	<u>Lamp Rate</u>
	(¢) / kWh	(\$) / KW	(\$) / Lamp
<u>Backup Service</u>			
Service Reliability Level A			
Secondary		0.60	
Primary		0.59	
Sub/Transmission		0.56	
Service Reliability Level B			
Secondary		1.18	
Primary		1.16	
Sub/Transmission		1.13	
Service Reliability Level C			
Secondary		1.81	
Primary		1.78	
Sub/Transmission		1.72	
Service Reliability Level D			
Secondary		2.40	
Primary		2.32	
Sub/Transmission		2.30	
Service Reliability Level E			
Secondary		3.01	
Primary		2.93	
Sub/Transmission		2.86	
Service Reliability Level F			
Secondary		3.60	
Primary		3.50	
Sub/Transmission		3.43	
<u>Maintenance Service</u>			
Secondary	5.781		
Primary	5.603		
Sub/Transmission	5.513		

202 FPPAR - or papers

Under Recovery Support

Year	Period	Unit	Account	Affiliate	Amount	Journal ID	Dept	Project	W/O	Line Descr
2,024	0	230	1823551		6,961,542.49	CLOSE82924	99920			TN Under-Recovery FPPA Rider
2,024	1	230	1823551		-5,079,391.17	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	2	230	1823551		-1,467,044.27	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	2	230	1823551		5,079,391.17	KGPTOVUN	99920			JAN REVERSAL
2,024	2	230	1823551		-3,138,824.21	KGPTOVUN	99920			FEB ENTRIES
2,024	3	230	1823551		-1,551,603.07	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	4	230	1823551		-222,482.94	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	4	230	1823551		-581,588.00	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	4	230	2543551		-864,262.05	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	5	230	2543551		-74,082.76	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	6	230	2543551		-904,796.27	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	6	230	2543551		36,584.00	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	7	230	2543551		-699,479.51	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	8	230	2543551		491,728.01	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	9	230	2543551		-842.42	KGPTOVUN	99920			Adjust to filing
2,024	9	230	2543551		146,753.80	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	10	230	2543551		-679,915.03	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	11	230	2543551		-277,167.96	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,024	12	230	2543551		2,184,057.01	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	1	230	2543551		67,082.14	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	1	230	2543551		-1,846,256.91	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	2	230	2543551		966,093.54	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	3	230	2543551		906,029.26	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	4	230	2543551		-486,090.82	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	5	230	2543551		389,386.61	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	6	230	1823551		460,957.56	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	6	230	2543551		645,179.37	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	7	230	1823551		448,924.84	KINGBILADJ	99920			TN Under-Recovery FPPA Rider
2,025	7	230	1823551		-909,882.40	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	7	230	2543551		-629,961.31	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	8	230	2543551		408,159.41	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	8	230	2543551		35,883.62	CA0146ADJ	99920			RATE CASE OVER/UNDER
2,025	9	230	2543551		143,363.63	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	10	230	1823551		-1,398,325.97	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	10	230	1823551		1,434,209.59	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	10	230	1823551		1,398,325.97	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	10	230	2543551		42,554.64	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	10	230	2543551		-78,438.26	KGPTOVUN	99920			RATE CASE OVER/UNDER
2,025	10	230	2543551		78,438.26	KGPTOVUN	99920			RATE CASE OVER/UNDER

2,025	11 230	1823551	129,709.24 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,025	12 230	1823551	2,092,804.40 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,026	1 230	1823551	1,149,790.57 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,026	2 230	1823551	6,819,238.13 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,026	3 230	1823551	4,423,309.04 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,026	4 230	1823551	1,172,293.72 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,026	5 230	1823551	956,340.40 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,026	6 230	1823551	3,005,423.89 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,026	7 230	1823551	520,967.47 KGPTOVUN	99920	RATE CASE OVER/UNDER
2,026	8 230	1823551	-2,233,777.04 KGPTOVUN	99920	RATE CASE OVER/UNDER

19,470,309.41

Fuel and Power Purchase Adjustment Rider

	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26
Revenues												
████████████████████ Revenue and ██████████	35,520.00	35,520.00	63,720.00	63,720.00	63,720.00	63,720.00	63,720.00	63,720.00	63,720.00	63,720.00	63,720.00	63,720.00
Revenue Collected	11,303,301.74	10,705,025.38	13,771,362.37	13,559,023.08	15,723,085.53	14,597,758.74	11,853,413.56	10,623,678.72	12,541,376.69	11,341,424.51	13,249,170.28	13,449,390.71
Revenue Adjustments			(30,800.00)	1,004,400.00								
Total Revenue	11,338,821.74	10,740,545.38	13,804,282.37	14,627,143.08	15,786,805.53	14,661,478.74	11,917,133.56	10,687,398.72	12,605,096.69	11,405,144.51	13,312,890.28	13,513,110.71
Expenses												
Total Charge per the Kingsport Bill	11,482,185.37	12,217,309.61	13,933,991.61	15,627,227.48	16,936,596.10	21,480,716.87	16,340,442.60	11,859,692.44	13,561,437.09	14,410,568.40	13,833,857.75	11,279,333.67
Adjustments - Detailed at Bottom				1,092,720.00								
Total Expenses	11,482,185.37	12,217,309.61	13,933,991.61	16,719,947.48	16,936,596.10	21,480,716.87	16,340,442.60	11,859,692.44	13,561,437.09	14,410,568.40	13,833,857.75	11,279,333.67
Over/(Under) Recovery - Monthly	143,363.63	1,476,764.23	129,709.24	2,092,804.40	1,149,790.57	6,819,238.13	4,423,309.04	1,172,293.72	956,340.40	3,005,423.89	520,967.47	(2,233,777.04)
Cumulative Over/(Under) Recovery	(42,554.67)	1,434,209.56	1,563,918.80	3,656,723.20	4,806,513.77	11,625,751.90	16,049,060.94	17,221,354.66	18,177,695.06	21,183,118.95	21,704,086.42	19,470,309.38
Journal Entry												
1823551 / 2343551- TN Under Over -Recovery FPPA Rider	143,363.63	1,476,764.23	129,709.24	2,092,804.40	1,149,790.57	6,819,238.13	4,423,309.04	1,172,293.72	956,340.40	3,005,423.89	520,967.47	(2,233,777.04)
5550551 - Purch PWR-TN Under/Over FPPAR	(143,363.63)	(1,476,764.23)	(129,709.24)	(2,092,804.40)	(1,149,790.57)	(6,819,238.13)	(4,423,309.04)	(1,172,293.72)	(956,340.40)	(3,005,423.89)	(520,967.47)	2,233,777.04

Adjustment Explanations

- Sep-24 Adjust the ledger to the filing
- Jan-25 This \$1.8M adjustment was adjusting the Nov/Dec 2024 bill due to some revised volumes we got from settlements
- Jun-25 The 449K adjustment in Jul 2025 was truing up the Jun bill from \$13.0M to \$13.5M due to some revised volumes we got from settlements
- Aug-25 The 588K adjustment in Aug 2025 was truing up the July bill from \$13.9M to \$14.5M due to some revised volumes we got from settlements
- Nov-25 DOMTAR was not added until December
- Dec-25 DOMTAR catchup from July 2023

September-25

TRANSMISSION CHARGE	Amount (\$)
DEMAND CHARGE	\$3,821,602.47
ENERGY CHARGE	\$142,150.87
TOTAL TRANSMISSION CHARGE	\$3,963,753.34
TOTAL REC SALES	\$ (656,250.00)

TOTAL CHARGE	\$11,482,185.37
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TOTAL ON-PEAK DEMAND	271,760	kW	
ON-PEAK DAY & HOUR	9/22/2025	@	5:00:00 PM

			Fuel Acct	Non-Fuel Acct
			4470121/5550046	4470120/5550027
	a	\$2,066,058.32	Σd	\$3,301,501.82
(h*i)/1000 = j	b	\$2,040,483.96	e - j	\$725,817.93
c		\$142,150.87	Σf	(\$615,430.00)
			g	\$3,821,602.47
		\$4,248,693.15		\$7,233,492.22

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(3,592,624.70)		3,592,624.70				0.00
Energy	(860,770.68)	(5,398,295.66)	860,770.68	5,398,295.66			0.00
Other	(3,945,035.27)	(158,324.35)	3,945,035.27	158,324.35			0.00
(blank)					(8,206,719.24)	8,206,719.24	0.00
Grand Total	(8,398,430.65)	(5,556,620.01)	8,398,430.65	5,556,620.01	(8,206,719.24)	8,206,719.24	0.00

Total Energy (6,259,066.34)

Total Other (4,103,359.62)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(5,556,620.01)		5,556,620.01	0.00
Non-Fuel Kings	(8,398,430.65)		8,398,430.65		0.00
Grand Total	(8,398,430.65)	(5,556,620.01)	8,398,430.65	5,556,620.01	0.00

Monthly Kingsport Calculation-Upload Sep 2025

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(3,301,501.82)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	615,430.00							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(725,817.93)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(3,821,602.47)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	3,301,501.82							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	(615,430.00)							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	725,817.93							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	3,821,602.47							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,040,483.96)					KWH	-138,689,556	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,066,058.32)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(142,150.87)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,040,483.96					KWH	138,689,556	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	2,066,058.32							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	142,150.87							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(3,963,753.34)									215										
230	ACTUALS	2340001			99990	USD	3,963,753.34									215										
215	ACTUALS	1460001			99990	USD	(3,963,753.34)									230										
215	ACTUALS	2340001			99990	USD	3,963,753.34									230										
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October-25

TOTAL CHARGE	\$12,217,309.61
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		Fuel Acct	Non-Fuel Acct
		4470121/5550046	4470120/5550027
Demand ($\Sigma d + \Sigma f$)	\$3,169,816.10	a \$2,220,767.05	Σd \$3,128,996.10
Energy (a + e)	\$4,946,068.80	(h*i)/1000 = j \$2,010,241.38	e - j \$715,060.37
Other (g + c)	\$4,101,424.71	c \$150,319.72	Σf \$48,138.73
		\$4,381,328.15	\$3,943,786.26
			\$7,835,981.46

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(3,177,134.83)		3,177,134.83				0.00
Energy	(715,060.37)	(4,231,008.43)	715,060.37	4,231,008.43			0.00
Other	(3,943,786.26)	(150,319.72)	3,943,786.26	150,319.72			0.00
(blank)					(8,188,211.96)	8,188,211.96	0.00
Grand Total	(7,835,981.46)	(4,381,328.15)	7,835,981.46	4,381,328.15	(8,188,211.96)	8,188,211.96	0.00

Total Energy (4,946,068.80)

Total Other (4,094,105.98)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(4,381,328.15)		4,381,328.15	0.00
Non-Fuel Kings	(7,835,981.46)		7,835,981.46		0.00
Grand Total	(7,835,981.46)	(4,381,328.15)	7,835,981.46	4,381,328.15	0.00

Monthly Kingsport Calculation-Upload Oct 2025

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(3,128,996.10)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(48,138.73)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(715,060.37)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(3,943,786.26)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	3,128,996.10							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	48,138.73							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	715,060.37							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	3,943,786.26							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,010,241.38)					KWH	-136,633,999	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,220,767.05)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(150,319.72)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,010,241.38					KWH	136,633,999	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	2,220,767.05							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	150,319.72							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(4,094,105.98)									215										
230	ACTUALS	2340001			99990	USD	4,094,105.98									215										
215	ACTUALS	1460001			99990	USD	(4,094,105.98)									230										
215	ACTUALS	2340001			99990	USD	4,094,105.98									230										
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**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

November-25

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	318,510 kW	\$12.561	\$4,000,809.26
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	152,081,704 kWh	\$0.01995	\$3,033,421.67
TOTAL DEMAND AND ENERGY			\$7,034,230.93
FUEL 151		<u>Mills/kWh</u> 32.5196	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		33.4292	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	152,081,704 kWh	18.7166	\$2,846,452.42
TOTAL WHOLESALE CHARGE			\$9,880,683.35
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
TOTAL GENERATION CHARGE			\$9,921,503.35

TRANSMISSION CHARGE	Amount (\$)
DEMAND CHARGE	\$3,867,115.70
ENERGY CHARGE	\$145,372.56
TOTAL TRANSMISSION CHARGE	\$4,012,488.26

TOTAL REC SALES	\$ -
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TOTAL CHARGE	\$13,933,991.61
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TOTAL ON-PEAK DEMAND	318,510	kW
ON-PEAK DAY & HOUR	11/11/2025	@ 8:00:00 AM

	Fuel Acct 4470121/5550046	Non-Fuel Acct 4470120/5550027
Demand (Σd + Σf)	\$4,041,629.26	
Energy (a + e)	\$5,879,874.09	
Other (g + c)	\$4,012,488.26	
	\$5,229,342.26	\$8,704,649.35

a	\$2,846,452.42	Σd	\$4,000,809.26
(h*i)/1000 = j	\$2,237,517.28	e - j	\$795,904.39
c	\$145,372.56	Σf	\$40,820.00
		g	\$3,867,115.70

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(4,041,629.26)		4,041,629.26				0.00
Energy	(795,904.39)	(5,083,969.70)	795,904.39	5,083,969.70			0.00
Other	(3,867,115.70)	(145,372.56)	3,867,115.70	145,372.56			0.00
(blank)					(8,024,976.52)	8,024,976.52	0.00
Grand Total	(8,704,649.35)	(5,229,342.26)	8,704,649.35	5,229,342.26	(8,024,976.52)	8,024,976.52	0.00

Total Energy (5,879,874.09)

Total Other (4,012,488.26)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(5,229,342.26)		5,229,342.26	0.00
Non-Fuel Kings	(8,704,649.35)		8,704,649.35		0.00
Grand Total	(8,704,649.35)	(5,229,342.26)	8,704,649.35	5,229,342.26	0.00

Monthly Kingsport Calculation-Upload Nov 2025

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(4,000,809.26)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(40,820.00)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(795,904.39)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(3,867,115.70)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	4,000,809.26							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	40,820.00							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	795,904.39							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	3,867,115.70							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,237,517.28)					KWH	-152,081,704	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,846,452.42)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(145,372.56)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,237,517.28					KWH	152,081,704	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	2,846,452.42							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	145,372.56							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(4,012,488.26)									215										
230	ACTUALS	2340001			99990	USD	4,012,488.26									215										
215	ACTUALS	1460001			99990	USD	(4,012,488.26)									230										
215	ACTUALS	2340001			99990	USD	4,012,488.26									230										
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December-25

TOTAL ON-PEAK DEMAND	431,630	kW
ON-PEAK DAY & HOUR	12/15/2025	@ 8:00:00 AM

Z:\KINGSPORT POWER CO\KGPT FPPAR 2026\Accounting Support\Monthly Kingsport Calculation-Upload Dec 2025

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(5,374,591.67)		5,374,591.67				0.00
Energy	(961,051.70)	(5,761,113.20)	961,051.70	5,761,113.20			0.00
Other	(3,363,939.57)	(166,531.34)	3,363,939.57	166,531.34			0.00
(blank)					#####	7,060,941.82	0.00
Grand Total	(9,699,582.94)	(5,927,644.54)	9,699,582.94	5,927,644.54	#####	7,060,941.82	0.00

Total Energy (6,722,164.90)
Total Other (3,530,470.91)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(5,927,644.54)		5,927,644.54	0.00
Non-Fuel Kingsport Power Co	(9,699,582.94)		9,699,582.94		0.00
Grand Total	(9,699,582.94)	(5,927,644.54)	9,699,582.94	5,927,644.54	0.00

Monthly Kingsport Calculation-Upload Dec 2025

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(5,296,091.67)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(78,500.00)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(961,051.70)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(3,363,939.57)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	5,296,091.67							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	78,500.00							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	961,051.70							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	3,363,939.57							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,701,794.08)					KWH	-183,638,112	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(3,059,319.12)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(166,531.34)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,701,794.08					KWH	183,638,112	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	3,059,319.12							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	166,531.34							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(3,530,470.91)									215										
230	ACTUALS	2340001			99990	USD	3,530,470.91									215										
215	ACTUALS	1460001			99990	USD	(3,530,470.91)									230										
215	ACTUALS	2340001			99990	USD	3,530,470.91									230										
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January-26

TOTAL ON-PEAK DEMAND	453,210	kW	
ON-PEAK DAY & HOUR	1/27/2026	@	8:00:00 AM

	Fuel Acct	Non-Fuel Acct
	4470121/5550046	4470120/5550027
Demand ($\Sigma d + \Sigma f$)	\$5,771,270.43	
Energy (a + e)	\$7,688,924.13	
Other (g + c)	\$3,476,401.54	
(h*i)/1000 = j		
a	\$3,722,666.58	Σd \$5,692,770.43
c	\$167,608.56	e - j \$1,040,660.40
		Σf (\$761,820.00)
		g \$4,149,112.98
	\$6,815,872.29	\$10,120,723.81

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(4,930,950.43)		4,930,950.43				0.00
Energy	(1,040,660.40)	(6,648,263.73)	1,040,660.40	6,648,263.73			0.00
Other	(4,149,112.98)	(167,608.56)	4,149,112.98	167,608.56			0.00
(blank)					#####	8,633,443.08	0.00
Grand Total	(10,120,723.81)	(6,815,872.29)	10,120,723.81	6,815,872.29	#####	8,633,443.08	0.00

Total Energy (7,688,924.13)
Total Other (4,316,721.54)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(6,815,872.29)		6,815,872.29	0.00
Non-Fuel Kingsport Power Co	(10,120,723.81)		10,120,723.81		0.00
Grand Total	(10,120,723.81)	(6,815,872.29)	10,120,723.81	6,815,872.29	0.00

Monthly Kingsport Calculation-Upload Jan 2026

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(5,692,770.43)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	761,820.00							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(1,040,660.40)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(4,149,112.98)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	5,692,770.43							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	(761,820.00)							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	1,040,660.40							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	4,149,112.98							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,925,597.15)					KWH	-198,849,772	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(3,722,666.58)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(167,608.56)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,925,597.15					KWH	198,849,772	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	3,722,666.58							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	167,608.56							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(4,316,721.54)									215										
230	ACTUALS	2340001			99990	USD	4,316,721.54									215										
215	ACTUALS	1460001			99990	USD	(4,316,721.54)									230										
215	ACTUALS	2340001			99990	USD	4,316,721.54									230										
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February-26

TOTAL ON-PEAK DEMAND	483,559	kW	
ON-PEAK DAY & HOUR	2/26/2026	@	8:00:00 AM

	Fuel Acct	Non-Fuel Acct
	4470121/5550046	4470120/5550027
Demand ($\Sigma d + \Sigma f$)	\$8,039,909.12	\$6,073,982.59
Energy (a + e)	\$2,516,363.71	\$895,092.49
Other (g + c)	\$123,370.54	\$78,500.00
	\$10,679,643.37	\$7,047,575.08

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(6,152,482.59)		6,152,482.59				0.00
Energy	(895,092.49)	(10,556,272.83)	895,092.49	10,556,272.83			0.00
Other	(3,753,498.42)	(123,370.54)	3,753,498.42	123,370.54			0.00
(blank)					#####	7,753,737.92	0.00
Grand Total	(10,801,073.50)	(10,679,643.37)	10,801,073.50	10,679,643.37	#####	7,753,737.92	0.00

Total Energy (11,451,365.32)
Total Other (3,876,868.96)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(10,679,643.37)		10,679,643.37	0.00
Non-Fuel Kingsport Power Co	(10,801,073.50)		10,801,073.50		0.00
Grand Total	(10,801,073.50)	(10,679,643.37)	10,801,073.50	10,679,643.37	0.00

Monthly Kingsport Calculation-Upload Feb 2026

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(6,073,982.59)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(78,500.00)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(895,092.49)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(3,753,498.42)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	6,073,982.59							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	78,500.00							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	895,092.49							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	3,753,498.42							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,516,363.71)					KWH	-171,034,604	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(8,039,909.12)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(123,370.54)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,516,363.71					KWH	171,034,604	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	8,039,909.12							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	123,370.54							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(3,876,868.96)									215										
230	ACTUALS	2340001			99990	USD	3,876,868.96									215										
215	ACTUALS	1460001			99990	USD	(3,876,868.96)									230										
215	ACTUALS	2340001			99990	USD	3,876,868.96									230										
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**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

March-26

	<u>KW/KWH</u>	<u>Rate</u>	<u>Amount (\$)</u>
GENERATION CHARGE			
DEMAND CHARGE	315,927 kW	\$12.561	\$3,968,352.77
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	143,849,052 kWh	\$0.01995	\$2,869,213.19
TOTAL DEMAND AND ENERGY			\$6,837,565.96
FUEL 151		<u>Mills/kWh</u> 51.3536	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		52.7901	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	143,849,052 kWh	38.0775	\$5,477,412.27
TOTAL WHOLESALE CHARGE			\$12,314,978.23
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████████ (REL. LEVEL C)	20,000 kW	\$1.884	37,680.00
TOTAL GENERATION CHARGE			\$12,393,478.23
TRANSMISSION CHARGE			<u>Amount (\$)</u>
DEMAND CHARGE			\$4,243,394.09
ENERGY CHARGE			\$148,745.28
TOTAL TRANSMISSION CHARGE			\$4,392,139.37
TOTAL REC SALES			\$ (445,175.00)
TOTAL CHARGE			\$16,340,442.60

TOTAL ON-PEAK DEMAND 315,927 kW
ON-PEAK DAY & HOUR 3/18/2026 @ 8:00:00 AM

	<u>Fuel Acct 4470121/5550046</u>	<u>Non-Fuel Acct 4470120/5550027</u>
Demand (Σd + Σf)	\$4,046,852.77	
Energy (a + e)	\$8,346,625.46	
Other (g + c)	\$3,946,964.37	
	<u>\$7,742,551.11</u>	
		<u>\$8,597,891.49</u>

a	\$5,477,412.27	Σd	\$3,968,352.77
(h*i)/1000 = j	\$2,116,393.56	e - j	\$752,819.63
c	\$148,745.28	Σf	(\$366,675.00)
		g	\$4,243,394.09
			<u>\$8,597,891.49</u>

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(3,601,677.77)		3,601,677.77				0.00
Energy	(752,819.63)	(7,593,805.83)	752,819.63	7,593,805.83			0.00
Other	(4,243,394.09)	(148,745.28)	4,243,394.09	148,745.28			(0.00)
(blank)					#####	8,784,278.74	0.00
Grand Total	(8,597,891.49)	(7,742,551.11)	8,597,891.49	7,742,551.11	#####	8,784,278.74	(0.00)

Total Energy (8,346,625.46)
Total Other (4,392,139.37)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(7,742,551.11)		7,742,551.11	0.00
Non-Fuel Kingsport Power Co	(8,597,891.49)		8,597,891.49		0.00
Grand Total	(8,597,891.49)	(7,742,551.11)	8,597,891.49	7,742,551.11	0.00

Monthly Kingsport Calculation-Upload Mar 2026

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(3,968,352.77)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	366,675.00							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(752,819.63)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(4,243,394.09)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	3,968,352.77							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	(366,675.00)							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	752,819.63							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	4,243,394.09							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,116,393.56)					KWH	-143,849,052	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(5,477,412.27)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(148,745.28)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,116,393.56					KWH	143,849,052	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	5,477,412.27							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	148,745.28							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(4,392,139.37)									215										
230	ACTUALS	2340001			99990	USD	4,392,139.37									215										
215	ACTUALS	1460001			99990	USD	(4,392,139.37)									230										
215	ACTUALS	2340001			99990	USD	4,392,139.37									230										
**Upload located at H:\GL\IMK Team Critical\Kingsport Journal Entry Backup\Uploads\Uploads\New Uploads																										

April-26

TOTAL CHARGE	\$11,859,692.44
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		Fuel Acct	Non-Fuel Acct
		4470121/5550046	4470120/5550027
Demand (Σd + Σf)	\$3,128,573.07	a	Σd
Energy (a + e)	\$4,544,452.86	(h*i)/1000 = j	e - j
Other (g + c)	\$4,186,666.51	c	Σf
			g
		\$3,999,428.43	\$4,016,022.20
			\$7,860,264.01

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(3,132,872.08)		3,132,872.08				0.00
Energy	(711,369.73)	(3,833,083.13)	711,369.73	3,833,083.13			0.00
Other	(4,016,022.20)	(166,345.30)	4,016,022.20	166,345.30			0.00
(blank)					#####	8,364,735.00	0.00
Grand Total	(7,860,264.01)	(3,999,428.43)	7,860,264.01	3,999,428.43	#####	8,364,735.00	0.00

Total Energy (4,544,452.86)
Total Other (4,182,367.50)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(3,999,428.43)		3,999,428.43	0.00
Non-Fuel Kingsport Power Co	(7,860,264.01)		7,860,264.01		0.00
Grand Total	(7,860,264.01)	(3,999,428.43)	7,860,264.01	3,999,428.43	0.00

Monthly Kingsport Calculation-Upload Apr 2026

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(3,050,073.07)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(82,799.01)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(711,369.73)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(4,016,022.20)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	3,050,073.07							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	82,799.01							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	711,369.73							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	4,016,022.20							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(1,999,865.91)					KWH	-135,928,790	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(1,833,217.22)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(166,345.30)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	1,999,865.91					KWH	135,928,790	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	1,833,217.22							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	166,345.30							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(4,182,367.50)									215										
230	ACTUALS	2340001			99990	USD	4,182,367.50									215										
215	ACTUALS	1460001			99990	USD	(4,182,367.50)									230										
215	ACTUALS	2340001			99990	USD	4,182,367.50									230										
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**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

May-26

	<u>KW/KWH</u>	<u>Rate</u>	<u>Amount (\$)</u>
GENERATION CHARGE			
DEMAND CHARGE	288,024 kW	\$12.561	\$3,617,863.56
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	147,688,375 kWh	\$0.01995	\$2,945,792.33
TOTAL DEMAND AND ENERGY			\$6,563,655.89
FUEL 151		<u>Mills/kWh</u> 31.5048	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		32.3861	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	147,688,375 kWh	17.6735	\$2,610,170.50
TOTAL WHOLESALE CHARGE			\$9,173,826.39
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████████ (REL. LEVEL C)	20,000 kW	\$1.884	37,680.00
TOTAL GENERATION CHARGE			\$9,252,326.39

	<u>Amount (\$)</u>
TRANSMISSION CHARGE	
DEMAND CHARGE	\$4,148,151.10
ENERGY CHARGE	\$160,959.60
TOTAL TRANSMISSION CHARGE	\$4,309,110.70

TOTAL REC SALES	\$ -
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TOTAL CHARGE	\$13,561,437.09
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TOTAL ON-PEAK DEMAND 242,821 kW
ON-PEAK DAY & HOUR 4/27/2026 @ 6:00:00 PM

	<u>Fuel Acct 4470121/5550046</u>	<u>Non-Fuel Acct 4470120/5550027</u>
Demand (zd + zf)	\$3,696,363.56	\$3,617,863.56
Energy (a + e)	\$5,555,962.83	\$772,912.34
Other (g + c)	\$4,309,110.70	\$78,500.00
	\$4,944,010.09	\$4,148,151.10
		\$8,617,427.00

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(3,696,363.56)		3,696,363.56				0.00
Energy	(772,912.34)	(4,783,050.49)	772,912.34	4,783,050.49			0.00
Other	(4,148,151.10)	(160,959.60)	4,148,151.10	160,959.60			0.00
(blank)					(8,618,221.40)	8,618,221.40	0.00
Grand Total	(8,617,427.00)	(4,944,010.09)	8,617,427.00	4,944,010.09	(8,618,221.40)	8,618,221.40	0.00

Total Energy (5,555,962.83)

Total Other (4,309,110.70)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(4,944,010.09)		4,944,010.09	0.00
Non-Fuel Kingsp	(8,617,427.00)		8,617,427.00		0.00
Grand Total	(8,617,427.00)	(4,944,010.09)	8,617,427.00	4,944,010.09	0.00

Monthly Kingsport Calculation-Upload May 2026

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(3,617,863.56)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(78,500.00)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(772,912.34)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(4,148,151.10)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	3,617,863.56							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	78,500.00							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	772,912.34							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	4,148,151.10							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,172,879.99)					KWH	-147,688,375	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,610,170.50)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(160,959.60)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,172,879.99					KWH	147,688,375	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	2,610,170.50							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	160,959.60							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(4,309,110.70)									215										
230	ACTUALS	2340001			99990	USD	4,309,110.70									215										
215	ACTUALS	1460001			99990	USD	(4,309,110.70)									230										
215	ACTUALS	2340001			99990	USD	4,309,110.70									230										
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June-26

TOTAL CHARGE	\$14,410,568.40
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			Fuel Acct		Non-Fuel Acct	
			4470121/5550046		4470120/5550027	
Demand (Σd + Σf)		\$4,003,706.11	a	\$2,635,557.68	Σd	\$3,925,206.11
Energy (a + e)		\$5,944,041.70	(h*i)/1000 = j	\$2,440,409.20	e - j	\$868,074.82
Other (g + c)		\$4,462,820.59	c	\$164,825.38	Σf	\$78,500.00
					g	\$4,297,995.21
			\$5,240,792.26		\$9,169,776.14	

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(4,003,706.11)		4,003,706.11				0.00
Energy	(868,074.82)	(5,075,966.88)	868,074.82	5,075,966.88			0.00
Other	(4,297,995.21)	(164,825.38)	4,297,995.21	164,825.38			0.00
(blank)					#####	8,925,641.18	0.00
Grand Total	(9,169,776.14)	(5,240,792.26)	9,169,776.14	5,240,792.26	#####	8,925,641.18	0.00

Total Energy (5,944,041.70)
Total Other (4,462,820.59)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(5,240,792.26)		5,240,792.26	0.00
Non-Fuel Kingsport Power Co	(9,169,776.14)		9,169,776.14		0.00
Grand Total	(9,169,776.14)	(5,240,792.26)	9,169,776.14	5,240,792.26	0.00

Monthly Kingsport Calculation-Upload June 2026

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(3,925,206.11)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(78,500.00)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(868,074.82)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(4,297,995.21)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	3,925,206.11							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	78,500.00							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	868,074.82							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	4,297,995.21							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,440,409.20)					KWH	-165,872.055	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,635,557.68)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(164,825.38)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,440,409.20					KWH	165,872.055	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	2,635,557.68							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	164,825.38							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(4,462,820.59)									215										
230	ACTUALS	2340001			99990	USD	4,462,820.59									215										
215	ACTUALS	1460001			99990	USD	(4,462,820.59)									230										
215	ACTUALS	2340001			99990	USD	4,462,820.59									230										
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**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

July-26

GENERATION CHARGE	KW/KWH	Rate	Amount (\$)
DEMAND CHARGE	319,706 kW	\$12.561	\$4,015,823.55
OFF PEAK EXCESS DEMAND CHARGE	0 kW	\$1.256	\$0.00
ENERGY CHARGE	176,471,787 kWh	\$0.01995	\$3,519,906.26
TOTAL DEMAND AND ENERGY			\$7,535,729.81
FUEL 151		Mills/kWh 27.1234	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		27.8821	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	176,471,787 kWh	13.1695	\$2,324,045.20
TOTAL WHOLESALE CHARGE			\$9,859,775.01
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████████ (REL. LEVEL C)	20,000 kW	\$1.884	37,680.00
TOTAL GENERATION CHARGE			\$9,938,275.01

TRANSMISSION CHARGE	Amount (\$)
DEMAND CHARGE	\$4,116,249.36
ENERGY CHARGE	\$172,474.33
TOTAL TRANSMISSION CHARGE	\$4,288,723.69

TOTAL REC SALES	\$ (393,140.95)
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TOTAL CHARGE	\$13,833,857.75
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TOTAL ON-PEAK DEMAND 323,763 kW
ON-PEAK DAY & HOUR 7/17/2026 @ 6:00:00 PM

	Fuel Acct 4470121/5550046	Non-Fuel Acct 4470120/5550027
Demand (zd + zf)	\$4,094,323.55	\$4,015,823.55
Energy (a + e)	\$5,843,951.46	\$923,547.45
Other (g + c)	\$3,895,582.74	(\$314,640.95)
	\$5,092,878.34	\$4,116,249.36
		\$8,740,979.41

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(3,701,182.60)		3,701,182.60				0.00
Energy	(923,547.45)	(4,920,404.01)	923,547.45	4,920,404.01			0.00
Other	(4,116,249.36)	(172,474.33)	4,116,249.36	172,474.33			(0.00)
(blank)					#####	8,577,447.38	0.00
Grand Total	(8,740,979.41)	(5,092,878.34)	8,740,979.41	5,092,878.34	#####	8,577,447.38	(0.00)

Total Energy (5,843,951.46)

Total Other (4,288,723.69)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(5,092,878.34)		5,092,878.34	0.00
Non-Fuel Kingsport Power Co	(8,740,979.41)		8,740,979.41		0.00
Grand Total	(8,740,979.41)	(5,092,878.34)	8,740,979.41	5,092,878.34	0.00

Monthly Kingsport Calculation-Upload July 2026

Unit	Ledger	Acct	AltAcct	State/ Juris dict	DeptID	Currency	Amount	N/R	Rate Type	Rate	Base Amt	Stat	Stat Amt	Prod uct	Proj	Affi	Scen	Ref	Line Descr	PC Bus Unit	W/O	Cost Comp	ABM Act	x	ana type	
215	ACTUALS	4470120		TN	12162	USD	(4,015,823.55)							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	314,640.95							WSNANDA	230			Demand	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(923,547.45)							WSNANDA	230			Energy	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470120		TN	12162	USD	(4,116,249.36)							WSNANDA	230			Other	Non-Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550027			99920	USD	4,015,823.55							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	(314,640.95)							GLNANDA	215			Demand	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	923,547.45							GLNANDA	215			Energy	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550027			99920	USD	4,116,249.36							GLNANDA	215			Other	Non-Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,596,358.81)					KWH	-176,471,787	WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(2,324,045.20)							WSNANDA	230			Energy	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
215	ACTUALS	4470121		TN	12162	USD	(172,474.33)							WSNANDA	230			Other	Fuel Kingsport Power Co	WSOTH	G0000215	REV	974		ACT	
230	ACTUALS	5550046			99920	USD	2,596,358.81					KWH	176,471,787	GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	2,324,045.20							GLNANDA	215			Energy	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	5550046			99920	USD	172,474.33							GLNANDA	215			Other	Fuel Kingsport Power Co	NONBU	G0000230	999	974		ACT	
230	ACTUALS	1460001			99990	USD	(4,288,723.69)									215										
230	ACTUALS	2340001			99990	USD	4,288,723.69									215										
215	ACTUALS	1460001			99990	USD	(4,288,723.69)									230										
215	ACTUALS	2340001			99990	USD	4,288,723.69									230										
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**APPALACHIAN POWER COMPANY
DETAIL OF SALES TO
KINGSPORT POWER COMPANY**

August-26

	<u>KW/KWH</u>	<u>Rate</u>	<u>Amount (\$)</u>
GENERATION CHARGE			
DEMAND CHARGE	312,934 kW	\$12.561	\$3,930,768.75
OFF PEAK EXCESS DEMAND CHARGE	9,874 kW	\$1.256	\$12,401.15
ENERGY CHARGE	172,486,599 kWh	\$0.01995	\$3,440,417.70
TOTAL DEMAND AND ENERGY			\$7,383,587.60
FUEL 151		<u>Mills/kWh</u> 19.2027	
LOSS FACTOR		1.027972	
ADJ. FUEL COST 151		19.7398	
BASE RATE		14.7126	
TOTAL FUEL ADJ. CHARGE	172,486,599 kWh	5.0272	\$867,124.63
TOTAL WHOLESALE CHARGE			\$8,250,712.23
MONTHLY BACKUP CHARGE:			
██████████ (REL. LEVEL A)	21,000 kW	\$0.628	\$13,188.00
██████████ (REL. LEVEL B)	10,000 kW	\$1.256	\$12,560.00
██████ (REL. LEVEL C)	8,000 kW	\$1.884	\$15,072.00
██████████ (REL. LEVEL C)	20,000 kW	\$1.884	37,680.00
TOTAL GENERATION CHARGE			\$8,329,212.23
TRANSMISSION CHARGE			<u>Amount (\$)</u>
DEMAND CHARGE			\$4,146,774.83
ENERGY CHARGE			\$141,467.04
TOTAL TRANSMISSION CHARGE			\$4,288,241.87
TOTAL REC SALES			\$ (1,338,120.43)
TOTAL CHARGE			\$11,279,333.67

TOTAL ON-PEAK DEMAND 322,934 kW
ON-PEAK DAY & HOUR 8/17/2026 @ 5:00:00 PM

	<u>Fuel Acct 4470121/5550046</u>	<u>Non-Fuel Acct 4470120/5550027</u>
Demand (zd + zf)	a \$867,124.63	zd \$3,943,169.90
Energy (a + e)	(h*i)/1000 = j \$2,537,726.33	e - j \$902,691.37
Other (g + c)	c \$141,467.04	zf (\$1,259,620.43)
	<u>\$3,546,318.00</u>	<u>\$4,146,774.83</u>
		\$7,733,015.67

Sum of Amount	Acct						
Ref	4470120	4470121	5550027	5550046	1460001	2340001	Grand Total
Demand	(2,683,549.47)		2,683,549.47				0.00
Energy	(902,691.37)	(3,404,850.96)	902,691.37	3,404,850.96			0.00
Other	(4,146,774.83)	(141,467.04)	4,146,774.83	141,467.04			0.00
(blank)					#####	8,576,483.74	0.00
Grand Total	(7,733,015.67)	(3,546,318.00)	7,733,015.67	3,546,318.00	#####	8,576,483.74	0.00

Total Energy (4,307,542.33)
Total Other (4,288,241.87)



Sum of Amount	Acct				
Line Descr	4470120	4470121	5550027	5550046	Grand Total
Fuel Kingsport Power Co		(3,546,318.00)		3,546,318.00	0.00
Non-Fuel Kingsport Power Co	(7,733,015.67)		7,733,015.67		0.00
Grand Total	(7,733,015.67)	(3,546,318.00)	7,733,015.67	3,546,318.00	0.00

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Revn Yr/Mo	202509
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	766768.01
20	3481581.74
211	1587480.48
212	552225.22
213	16305.96
216	239926.21
221	3487603.33
222	68175.52
240	0.69
400	49938.19
510	188778.05
Grand Total	10438783.4



Summary

September 2025

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	971.57	13,171.51
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	814,846.97	10,438,783.40
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	360.76
GPRES	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	567.12
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



SEPTEMBER 2025											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2025	2024
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	1,000,779.90	1,148,483.38	-12.86	7,526,875	8,616,563	-12.65	7,985	7,906	13.30	13.33
4400 001	WITH SPACE HEATING	4,461,033.96	5,090,229.29	-12.36	34,103,707	38,625,753	-11.71	35,397	35,313	13.08	13.18
	TOTAL RESIDENTIAL	5,461,813.86	6,238,712.67	-12.45	41,630,582	47,242,316	-11.88	43,382	43,219	13.12	13.21
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,535,537.18	3,810,082.61	-7.21	25,746,751	27,941,657	-7.86	5,592	5,592	13.73	13.64
4420 006	PUBLIC AUTHS - SCHOOLS	25,740.97	27,220.59	-5.44	209,820	225,018	-6.75	22	22	12.27	12.10
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	409,494.82	413,308.88	-0.92	2,889,509	2,904,787	-0.53	398	397	14.17	14.23
	TOTAL COMMERCIAL	3,970,772.97	4,250,612.08	-6.58	28,846,080	31,071,462	-7.16	6,012	6,011	13.77	13.68
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	4,175,487.08	4,672,660.03	-10.64	46,311,526	50,358,853	-8.04	191	191	9.02	9.28
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	9.76	7.98	22.31	16	16	0.00	0	0	61.00	49.87
	TOTAL INDUSTRIAL	4,175,496.84	4,672,668.01	-10.64	46,311,542	50,358,869	-8.04	191	191	9.02	9.28
	COMMERCIAL AND INDUSTRIAL	8,146,269.81	8,923,280.09	-8.71	75,157,622	81,430,331	-7.70	6,203	6,202	10.84	10.96
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	310,799.91	165,943.44	87.29	1,175,059	664,803	76.75	94	92	26.45	24.96
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	310,799.91	165,943.44	87.29	1,175,059	664,803	76.75	94	92	26.45	24.96
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	223,017.42	276,079.23	-19.22	1,832,877	2,196,382	-16.55	31	32	12.17	12.57
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	223,017.42	276,079.23	-19.22	1,832,877	2,196,382	-16.55	31	32	12.17	12.57
	ULTIMATE CUSTOMERS	14,141,901.00	15,604,015.43	-9.37	119,796,140	131,533,832	-8.92	49,710	49,545	11.80	11.86
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	14,141,901.00	15,604,015.43	-9.37	119,796,140	131,533,832	-8.92	49,710	49,545	11.80	11.86
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	32,774.96	24,619.99	33.12	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	11,819.00	9,297.00	27.13	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	44,593.96	33,916.99	31.48	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	44,593.96	33,916.99	31.48	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	14,186,494.96	15,637,932.42	-9.28	119,796,140	131,533,832	-8.92	49,710	49,545	11.84	11.89



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

Prepared: 10/02/2025 03:45:19 PM

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September 2025

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221	G	TN	2	17,739,995	10.0	0.00	1,434,686.80
221	T	TN	2	17,739,995	10.0	0.00	98,496.74
221	D	TN	2	17,739,995	10.0	0.00	10,652.46
Total 221			2	17,739,995	10.0	0.00	1,543,836.00
	Total G:		2	17,739,995	10.0	0.00	1,434,686.80
	Total T:		2	17,739,995	10.0	0.00	98,496.74
	Total D:		2	17,739,995	10.0	0.00	10,652.46
	Grand Total:		2	17,739,995	10.0	0.00	1,543,836.00



Revenue Class 510

September 2025

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		25	345	11	25	95	0	27.92000000	6.98	0.00	6.98
094	MO		11	117	4	5	46	0	45.40000000	2.27	0.00	2.27
107	MO		05	162	5	7	47	0	28.85714286	2.02	0.00	2.02
110	MO		05	96	3	4	35	0	37.50000000	1.50	0.00	1.50
116	MO		07	152	5	9	31	0	19.66666667	1.77	0.00	1.77
152	MO		12	96	3	10	59	0	61.50000000	6.15	0.00	6.15
163	MO		12	32	1	2	20	0	50.50000000	1.01	0.00	1.01
640	MO		43	296,208	9,707	21,085	41,015	0	13.84633626	2,919.50	0.00	2,919.50
642	MO		56	127,196	4,173	12,841	15,701	0	12.34420995	1,585.12	0.00	1,585.12
097	LP		12	162	5	17	52	0	31.82352941	5.41	0.00	5.41
107	LP		12	81	3	8	23	0	29.62500000	2.37	0.00	2.37
640	LP		21	237,840	7,700	14,374	31,516	0	13.25149576	1,904.77	0.00	1,904.77
641	LP		12	51,000	1,700	5,286	6,400	0	12.54748392	663.26	0.00	663.26
642	LP		105	1,119,390	36,478	122,476	131,269	0	11.72681995	14,362.54	0.00	14,362.54
Total Monthly				424,404	13,912	33,988	57,048	0		4,526.32	0.00	4,526.32
Total Large Power				1,408,473	45,886	142,161	169,260	0		16,938.35	0.00	16,938.35
Total Revenue Class 510				1,832,877	59,798	176,149	226,308	0		21,464.67	0.00	21,464.67



Revenue Class 510

September 2025

PR PRD ADJ Rev Class 510	0			-3,291	0				
W/PR PRD ADJ Rev Class 510	1,832,877			223,017	0		21,464.67	0.00	21,464.67
Total Monthly	56,206,222	1,860,001	4,224,338	7,979,780	0		593,773.43	0.00	593,773.43
Total Large Power	63,050,637	2,095,780	3,243,649	6,222,012	0		350,241.21	0.00	350,241.21
Total Company	119,256,859	3,955,781	7,467,987	14,201,792	0		944,014.64	0.00	944,014.64
Prior Period ADJ Final	539,281			-59,891	0				
W/Prior Period ADJ Final	119,796,140			14,141,901	0		944,014.64	0.00	944,014.64

Revn Yr/Mo	202510
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	672370.16
20	3103623.96
211	1488000.08
212	515328.48
213	15481.53
216	226914.9
221	4485325.54
222	65253.72
240	0.69
400	31369.89
510	166799.88
Grand Total	10770468.83



Summary

October 2025

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	833.94	14,098.41
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	475,617.83	10,770,468.83
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	361.84
GPREK	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	511.32
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



OCTOBER 2025											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2025	2024
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	909,129.73	929,246.67	-2.16	6,609,132	6,657,422	-0.73	7,976	7,930	13.76	13.96
4400 001	WITH SPACE HEATING	4,098,647.56	4,222,898.00	-2.94	30,417,846	30,818,232	-1.30	35,396	35,328	13.47	13.70
	TOTAL RESIDENTIAL	5,007,777.29	5,152,144.67	-2.80	37,026,978	37,475,654	-1.20	43,372	43,258	13.52	13.75
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,398,745.23	3,424,232.41	-0.74	24,025,129	23,821,243	0.86	5,598	5,603	14.15	14.37
4420 006	PUBLIC AUTHS - SCHOOLS	24,788.03	23,233.17	6.69	199,565	183,005	9.05	22	22	12.42	12.70
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	400,662.59	399,286.50	0.34	2,713,434	2,629,642	3.19	398	397	14.77	15.18
	TOTAL COMMERCIAL	3,824,195.85	3,846,752.08	-0.59	26,938,128	26,633,890	1.14	6,018	6,022	14.20	14.44
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	5,238,069.91	7,657,291.26	-31.59	62,011,705	91,635,467	-32.33	194	192	8.45	8.36
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.36	8.28	25.12	19	19	0.00	0	0	54.53	43.58
	TOTAL INDUSTRIAL	5,238,080.27	7,657,299.54	-31.59	62,011,724	91,635,486	-32.33	194	192	8.45	8.36
	COMMERCIAL AND INDUSTRIAL	9,062,276.12	11,504,051.62	-21.23	88,949,852	118,269,376	-24.79	6,212	6,214	10.19	9.73
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	166,169.95	170,813.82	-2.72	732,819	769,385	-4.75	93	93	22.68	22.20
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	166,169.95	170,813.82	-2.72	732,819	769,385	-4.75	93	93	22.68	22.20
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	198,870.86	213,193.36	-6.72	1,619,752	1,679,885	-3.58	31	31	12.28	12.69
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	198,870.86	213,193.36	-6.72	1,619,752	1,679,885	-3.58	31	31	12.28	12.69
	ULTIMATE CUSTOMERS	14,435,094.22	17,040,203.47	-15.29	128,329,401	158,194,300	-18.88	49,708	49,596	11.25	10.77
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	14,435,094.22	17,040,203.47	-15.29	128,329,401	158,194,300	-18.88	49,708	49,596	11.25	10.77
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	26,428.52	22,365.92	18.16	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	11,400.50	2,814.50	305.06	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	37,829.02	25,180.42	50.23	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	37,829.02	25,180.42	50.23	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	14,472,923.24	17,065,383.89	-15.19	128,329,401	158,194,300	-18.88	49,708	49,596	11.28	10.79



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

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October 2025

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221	G	TN	3	20,768,819	15.0	0.00	2,150,448.52
221	T	TN	3	20,768,819	15.0	0.00	147,636.52
221	D	TN	3	20,768,819	15.0	0.00	15,966.96
Total 221			3	20,768,819	15.0	0.00	2,314,052.00
	Total G:		3	20,768,819	15.0	0.00	2,150,448.52
	Total T:		3	20,768,819	15.0	0.00	147,636.52
	Total D:		3	20,768,819	15.0	0.00	15,966.96
	Grand Total:		3	20,768,819	15.0	0.00	2,314,052.00



Revenue Class 510

October 2025

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		31	405	14	21	98	0	23.85714286	5.01	0.00	5.01
094	MO		13	135	5	5	47	0	33.20000000	1.66	0.00	1.66
107	MO		07	190	7	6	47	0	26.66666667	1.60	0.00	1.60
110	MO		07	113	4	4	35	0	29.75000000	1.19	0.00	1.19
116	MO		09	178	6	8	32	0	17.37500000	1.39	0.00	1.39
152	MO		14	114	4	8	62	0	52.37500000	4.19	0.00	4.19
163	MO		16	38	1	2	21	0	41.00000000	0.82	0.00	0.82
640	MO		51	239,128	8,140	11,329	33,709	0	14.09797864	1,597.16	0.00	1,597.16
642	MO		64	115,496	3,952	7,591	14,491	0	12.54814912	952.53	0.00	952.53
097	LP		14	190	7	13	54	0	28.07692308	3.65	0.00	3.65
107	LP		14	95	3	6	24	0	26.66666667	1.60	0.00	1.60
640	LP		27	202,440	6,981	8,982	27,056	0	13.36562013	1,200.50	0.00	1,200.50
641	LP		14	44,400	1,531	3,000	5,659	0	12.74466667	382.34	0.00	382.34
642	LP		116	1,016,830	34,733	69,623	120,465	0	11.84727748	8,248.43	0.00	8,248.43
Total Monthly				355,797	12,132	18,974	48,544	0		2,565.55	0.00	2,565.55
Total Large Power				1,263,955	43,254	81,624	153,258	0		9,836.52	0.00	9,836.52
Total Revenue Class 510				1,619,752	55,386	100,598	201,802	0		12,402.07	0.00	12,402.07



Revenue Class 510

October 2025

PR PRD ADJ Rev Class 510	0			-2,931	0				
W/PR PRD ADJ Rev Class 510	1,619,752			198,871	0		12,402.07	0.00	12,402.07
Total Monthly	50,690,069	1,724,086	2,444,490	7,437,943	0		355,273.79	0.00	355,273.79
Total Large Power	59,806,517	2,033,988	2,178,924	5,665,838	0		225,440.81	0.00	225,440.81
Total Company	110,496,586	3,758,074	4,623,414	13,103,781	0		580,714.60	0.00	580,714.60
Prior Period ADJ Final	17,832,815			1,331,313	0				
W/Prior Period ADJ Final	128,329,401			14,435,094	0		580,714.60	0.00	580,714.60

Revn Yr/Mo	202511
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	757291.43
20	3795906.01
211	1260815.7
212	515875.3
213	12989.92
216	221514.05
221	5035491.75
222	67199.06
240	0.65
400	2304.46
510	155378.73
Grand Total	11824767.06



Summary

November 2025

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	1,098.19	15,485.55
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	745,500.27	11,824,767.06
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	379.32
GPRES	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	470.33
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



NOVEMBER 2025											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2025	2024
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	998,796.11	858,053.10	16.40	7,798,681	6,261,530	24.55	7,993	7,919	12.81	13.70
4400 001	WITH SPACE HEATING	4,826,793.47	4,053,447.26	19.08	39,009,061	30,430,253	28.19	35,429	35,288	12.37	13.32
	TOTAL RESIDENTIAL	5,825,589.58	4,911,500.36	18.61	46,807,742	36,691,783	27.57	43,422	43,207	12.45	13.39
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,138,463.57	3,118,905.05	0.63	22,189,511	22,172,415	0.08	5,606	5,595	14.14	14.07
4420 006	PUBLIC AUTHS - SCHOOLS	21,359.08	22,448.87	-4.85	171,804	180,395	-4.76	22	22	12.43	12.44
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	394,288.50	369,795.39	6.62	2,778,370	2,533,238	9.68	398	397	14.19	14.60
	TOTAL COMMERCIAL	3,554,111.15	3,511,149.31	1.22	25,139,685	24,886,048	1.02	6,026	6,014	14.14	14.11
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	5,972,919.98	3,452,855.60	72.98	56,954,170	35,890,601	58.69	195	189	10.49	9.62
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.32	8.25	25.09	20	20	0.00	0	0	51.60	41.25
	TOTAL INDUSTRIAL	5,972,930.30	3,452,863.85	72.98	56,954,190	35,890,621	58.69	195	189	10.49	9.62
	COMMERCIAL AND INDUSTRIAL	9,527,041.45	6,964,013.16	36.80	82,093,875	60,776,669	35.07	6,221	6,203	11.61	11.46
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	10,700.55	170,855.48	-93.74	42,419	811,728	-94.77	90	93	25.23	21.05
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	10,700.55	170,855.48	-93.74	42,419	811,728	-94.77	90	93	25.23	21.05
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	186,423.27	204,725.24	-8.94	1,572,233	1,659,531	-5.26	31	31	11.86	12.34
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	186,423.27	204,725.24	-8.94	1,572,233	1,659,531	-5.26	31	31	11.86	12.34
	ULTIMATE CUSTOMERS	15,549,754.85	12,251,094.24	26.93	130,516,269	99,939,711	30.60	49,764	49,534	11.91	12.26
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	15,549,754.85	12,251,094.24	26.93	130,516,269	99,939,711	30.60	49,764	49,534	11.91	12.26
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	21,852.04	53,815.68	-59.39	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	8,410.00	11,393.00	-26.18	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	30,262.04	65,208.68	-53.59	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	30,262.04	65,208.68	-53.59	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	15,580,016.89	12,316,302.92	26.50	130,516,269	99,939,711	30.60	49,764	49,534	11.94	12.32



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTD

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November 2025

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	TN	1	499,519	5.0	0.00	47,807.94
211	T	TN	1	499,519	5.0	0.00	2,082.82
211	D	TN	1	499,519	5.0	0.00	14,793.24
Total 211			1	499,519	5.0	0.00	64,684.00
221	G	TN	4	24,959,908	20.0	0.00	1,955,240.97
221	T	TN	4	24,959,908	20.0	0.00	130,961.24
221	D	TN	4	24,959,908	20.0	0.00	57,845.79
Total 221			4	24,959,908	20.0	0.00	2,144,048.00
	Total G:		5	25,459,427	25.0	0.00	2,003,048.91
	Total T:		5	25,459,427	25.0	0.00	133,044.06
	Total D:		5	25,459,427	25.0	0.00	72,639.03
	Grand Total:		5	25,459,427	25.0	0.00	2,208,732.00



Revenue Class 510

November 2025

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		32	430	14	86	97	0	22.70930233	19.53	0.00	19.53
094	MO		15	144	5	23	47	0	32.21739130	7.41	0.00	7.41
107	MO		06	200	6	21	47	0	23.71428571	4.98	0.00	4.98
110	MO		06	119	4	13	35	0	28.38461538	3.69	0.00	3.69
116	MO		10	188	6	35	32	0	17.00000000	5.95	0.00	5.95
152	MO		13	120	4	28	62	0	50.67857143	14.19	0.00	14.19
163	MO		16	40	1	6	21	0	51.50000000	3.09	0.00	3.09
640	MO		52	235,274	7,858	40,741	31,972	0	13.58940625	5,536.46	0.00	5,536.46
642	MO		65	132,708	4,452	33,373	15,882	0	11.96793815	3,994.06	0.00	3,994.06
097	LP		13	200	6	46	54	0	26.76086957	12.31	0.00	12.31
107	LP		13	100	3	23	24	0	23.52173913	5.41	0.00	5.41
640	LP		30	184,680	6,368	35,511	23,794	0	12.88372617	4,575.14	0.00	4,575.14
641	LP		13	45,000	1,452	10,312	5,542	0	12.31700931	1,270.13	0.00	1,270.13
642	LP		120	973,030	33,215	265,846	111,563	0	11.46544240	30,480.42	0.00	30,480.42
Total Monthly				369,223	12,352	74,326	48,195	0		9,589.36	0.00	9,589.36
Total Large Power				1,203,010	41,045	311,738	140,976	0		36,343.41	0.00	36,343.41
Total Revenue Class 510				1,572,233	53,397	386,064	189,172	0		45,932.77	0.00	45,932.77



Revenue Class 510

November 2025

PR PRD ADJ Rev Class 510	0			-2,748	0				
W/PR PRD ADJ Rev Class 510	1,572,233			186,423	0		45,932.77	0.00	45,932.77
Total Monthly	59,545,523	2,033,740	11,798,970	8,044,119	0		1,594,296.93	0.00	1,594,296.93
Total Large Power	62,431,863	2,061,053	7,749,602	5,716,832	0		810,261.19	0.00	810,261.19
Total Company	121,977,386	4,094,792	19,548,572	13,760,951	0		2,404,558.12	0.00	2,404,558.12
Prior Period ADJ Final	8,538,883			1,788,804	0				
W/Prior Period ADJ Final	130,516,269			15,549,755	0		2,404,558.12	0.00	2,404,558.12

Revn Yr/Mo	202512
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	1156708.31
20	6082304.1
211	1457727.64
212	695161.98
213	4806.14
216	250874.61
221	6642271.83
222	80089.59
240	0.64
400	61732.53
510	220932.61
Grand Total	16652609.98



Summary

December 2025

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	4,373.32	22,832.01
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	2,830,243.51	16,652,609.98
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	366.83
GPREK	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	676.06
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



DECEMBER 2025											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2025	2024
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	1,419,343.07	1,497,178.98	-5.20	12,207,461	12,359,442	-1.23	8,020	7,956	11.63	12.11
4400 001	WITH SPACE HEATING	7,224,291.81	7,638,884.71	-5.43	64,067,129	64,663,729	-0.92	35,488	35,336	11.28	11.81
	TOTAL RESIDENTIAL	8,643,634.88	9,136,063.69	-5.39	76,274,590	77,023,171	-0.97	43,508	43,292	11.33	11.86
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,665,706.65	3,860,856.75	-5.05	27,779,460	29,638,189	-6.27	5,610	5,602	13.20	13.03
4420 006	PUBLIC AUTHS - SCHOOLS	8,149.26	24,124.09	-66.22	57,345	208,137	-72.45	21	22	14.21	11.59
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	426,195.81	425,730.28	0.11	3,287,122	3,287,503	-0.01	400	397	12.97	12.95
	TOTAL COMMERCIAL	4,100,051.72	4,310,711.12	-4.89	31,123,927	33,133,829	-6.07	6,031	6,021	13.17	13.01
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	7,770,801.87	6,359,998.04	22.18	96,031,601	81,153,214	18.33	199	193	8.09	7.84
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.31	8.24	25.12	21	21	0.00	0	0	49.10	39.24
	TOTAL INDUSTRIAL	7,770,812.18	6,360,006.28	22.18	96,031,622	81,153,235	18.33	199	193	8.09	7.84
	COMMERCIAL AND INDUSTRIAL	11,870,863.90	10,670,717.40	11.25	127,155,549	114,287,064	11.26	6,230	6,214	9.34	9.34
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	326,865.81	173,231.24	88.69	1,567,581	873,077	79.55	92	93	20.85	19.84
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	326,865.81	173,231.24	88.69	1,567,581	873,077	79.55	92	93	20.85	19.84
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	261,826.93	286,600.70	-8.64	2,307,341	2,411,250	-4.31	31	31	11.35	11.89
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	261,826.93	286,600.70	-8.64	2,307,341	2,411,250	-4.31	31	31	11.35	11.89
	ULTIMATE CUSTOMERS	21,103,191.52	20,266,613.03	4.13	207,305,061	194,594,562	6.53	49,861	49,630	10.18	10.41
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	21,103,191.52	20,266,613.03	4.13	207,305,061	194,594,562	6.53	49,861	49,630	10.18	10.41
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	25,731.88	18,153.77	41.74	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	4,854.50	4,113.91	18.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	30,586.38	22,267.68	37.36	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	30,586.38	22,267.68	37.36	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	21,133,777.90	20,288,880.71	4.16	207,305,061	194,594,562	6.53	49,861	49,630	10.19	10.43



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

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[Go To TOC](#)

December 2025

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	TN	1	789,840	5.0	0.00	62,917.37
211	T	TN	1	789,840	5.0	0.00	2,741.09
211	D	TN	1	789,840	5.0	0.00	19,468.54
Total 211			1	789,840	5.0	0.00	85,127.00
	Total G:		1	789,840	5.0	0.00	62,917.37
	Total T:		1	789,840	5.0	0.00	2,741.09
	Total D:		1	789,840	5.0	0.00	19,468.54
	Grand Total:		1	789,840	5.0	0.00	85,127.00



Revenue Class 510

December 2025

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		24	460	14	38	97	0	20.84210526	7.92	0.00	7.92
094	MO		09	156	5	10	47	0	27.30000000	2.73	0.00	2.73
107	MO		02	216	6	4	47	0	22.75000000	0.91	0.00	0.91
110	MO		02	129	4	2	35	0	33.50000000	0.67	0.00	0.67
116	MO		08	203	6	17	31	0	15.23529412	2.59	0.00	2.59
152	MO		13	129	4	18	62	0	48.88888889	8.80	0.00	8.80
163	MO		10	42	1	2	21	0	53.50000000	1.07	0.00	1.07
640	MO		40	310,810	9,450	25,247	40,741	0	13.10829009	3,309.45	0.00	3,309.45
642	MO		57	192,972	6,010	26,023	21,869	0	11.33259040	2,949.08	0.00	2,949.08
097	LP		13	216	7	31	53	0	24.54838710	7.61	0.00	7.61
107	LP		13	108	3	15	23	0	22.26666667	3.34	0.00	3.34
640	LP		24	243,000	7,364	20,396	30,525	0	12.56202197	2,562.15	0.00	2,562.15
641	LP		13	73,200	2,361	10,416	8,502	0	11.61434332	1,209.75	0.00	1,209.75
642	LP		106	1,485,700	45,161	196,693	163,634	0	11.01389983	21,663.57	0.00	21,663.57
Total Monthly				505,117	15,500	51,361	62,950	0		6,283.22	0.00	6,283.22
Total Large Power				1,802,224	54,896	227,551	202,737	0		25,446.42	0.00	25,446.42
Total Revenue Class 510				2,307,341	70,396	278,912	265,687	0		31,729.64	0.00	31,729.64



Revenue Class 510

December 2025

PR PRD ADJ Rev Class 510	0			-3,861	0				
W/PR PRD ADJ Rev Class 510	2,307,341			261,827	0		31,729.64	0.00	31,729.64
Total Monthly	94,031,444	2,890,966	8,575,626	11,512,689	0		1,045,178.80	0.00	1,045,178.80
Total Large Power	90,460,117	2,746,628	2,885,842	7,897,875	0		318,587.09	0.00	318,587.09
Total Company	184,491,561	5,637,594	11,461,468	19,410,564	0		1,363,765.89	0.00	1,363,765.89
Prior Period ADJ Final	22,813,500			1,692,627	0				
W/Prior Period ADJ Final	207,305,061			21,103,192	0		1,363,765.89	0.00	1,363,765.89

Revn Yr/Mo	202601
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	1213899.84
20	6377218.09
211	1592498.4
212	734060.33
213	27645.98
216	263713.98
221	4722747.27
222	79957.87
240	0.64
400	29082.57
510	239537
Grand Total	15280361.97



Summary

January 2026

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	3,602.26	20,148.80
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	2,430,854.94	15,280,361.97
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	353.64
GPRES	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	782.29
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



JANUARY 2026											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2026	2025
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	1,479,924.81	1,836,928.23	-19.43	12,807,259	15,486,502	-17.30	8,037	7,969	11.56	11.86
4400 001	WITH SPACE HEATING	7,535,453.03	9,662,986.79	-22.02	67,161,554	83,621,729	-19.68	35,514	35,418	11.22	11.56
	TOTAL RESIDENTIAL	9,015,377.84	11,499,915.02	-21.60	79,968,813	99,108,231	-19.31	43,551	43,387	11.27	11.60
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,909,904.03	4,133,441.27	-5.41	30,216,776	32,025,690	-5.65	5,601	5,607	12.94	12.91
4420 006	PUBLIC AUTHS - SCHOOLS	42,136.83	23,630.92	78.31	393,523	197,469	99.28	23	22	10.71	11.97
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	445,800.37	455,165.33	-2.06	3,463,035	3,560,899	-2.75	401	397	12.87	12.78
	TOTAL COMMERCIAL	4,397,841.23	4,612,237.52	-4.65	34,073,334	35,784,058	-4.78	6,025	6,026	12.91	12.89
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	5,655,567.37	7,866,969.97	-28.11	65,849,104	95,169,541	-30.81	195	194	8.59	8.27
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.31	8.24	25.12	21	21	0.00	0	0	49.10	39.24
	TOTAL INDUSTRIAL	5,655,577.68	7,866,978.21	-28.11	65,849,125	95,169,562	-30.81	195	194	8.59	8.27
	COMMERCIAL AND INDUSTRIAL	10,053,418.91	12,479,215.73	-19.44	99,922,459	130,953,620	-23.70	6,220	6,220	10.06	9.53
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	159,717.37	174,246.37	-8.34	731,402	865,054	-15.45	91	93	21.84	20.14
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	159,717.37	174,246.37	-8.34	731,402	865,054	-15.45	91	93	21.84	20.14
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	282,468.20	333,969.53	-15.42	2,503,727	2,829,629	-11.52	30	31	11.28	11.80
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	282,468.20	333,969.53	-15.42	2,503,727	2,829,629	-11.52	30	31	11.28	11.80
	ULTIMATE CUSTOMERS	19,510,982.32	24,487,346.65	-20.32	183,126,401	233,756,534	-21.66	49,892	49,731	10.65	10.48
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	19,510,982.32	24,487,346.65	-20.32	183,126,401	233,756,534	-21.66	49,892	49,731	10.65	10.48
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	37,180.51	33,313.42	11.61	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	4,080.50	1,165.50	250.11	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	41,261.01	34,478.92	19.67	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	41,261.01	34,478.92	19.67	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	19,552,243.33	24,521,825.57	-20.27	183,126,401	233,756,534	-21.66	49,892	49,731	10.68	10.49



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

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[Go To TOC](#)

January 2026

	Total G:		0	0	0.0	0.00	
	Total T:		0	0	0.0	0.00	
	Total D:		0	0	0.0	0.00	
	Grand Total		0	0	0.0	0.00	



Revenue Class 510

January 2026

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		19	455	14	54	97	0	21.51851852	11.62	0.00	11.62
094	MO		07	153	5	11	47	0	31.09090909	3.42	0.00	3.42
107	MO		03	212	7	13	47	0	21.76923077	2.83	0.00	2.83
110	MO		03	127	4	8	35	0	26.25000000	2.10	0.00	2.10
116	MO		05	199	6	18	31	0	15.50000000	2.79	0.00	2.79
152	MO		10	126	4	22	62	0	49.81818182	10.96	0.00	10.96
163	MO		08	42	1	3	21	0	52.00000000	1.56	0.00	1.56
640	MO		35	308,233	9,463	34,299	40,466	0	13.12825447	4,502.86	0.00	4,502.86
642	MO		45	189,932	5,676	35,211	21,314	0	11.22183409	3,951.32	0.00	3,951.32
097	LP		10	212	6	38	53	0	24.97368421	9.49	0.00	9.49
107	LP		10	106	3	19	23	0	21.89473684	4.16	0.00	4.16
640	LP		17	234,600	7,065	25,272	29,607	0	12.61993511	3,189.31	0.00	3,189.31
641	LP		10	72,600	2,135	12,875	8,435	0	11.61902913	1,495.95	0.00	1,495.95
642	LP		89	1,696,730	50,550	325,857	186,392	0	10.98537395	35,796.61	0.00	35,796.61
Total Monthly				499,479	15,180	69,639	62,120	0		8,489.46	0.00	8,489.46
Total Large Power				2,004,248	59,760	364,061	224,511	0		40,495.52	0.00	40,495.52
Total Revenue Class 510				2,503,727	74,940	433,700	286,631	0		48,984.98	0.00	48,984.98



Revenue Class 510

January 2026

PR PRD ADJ Rev Class 510	0			-4,163	0				
W/PR PRD ADJ Rev Class 510	2,503,727			282,468	0		48,984.98	0.00	48,984.98
Total Monthly	98,329,307	3,015,457	12,039,569	11,962,607	0		1,456,617.88	0.00	1,456,617.88
Total Large Power	83,838,616	2,690,593	5,060,520	7,742,906	0		539,436.40	0.00	539,436.40
Total Company	182,167,923	5,706,050	17,100,089	19,705,512	0		1,996,054.28	0.00	1,996,054.28
Prior Period ADJ Final	958,478			-194,530	0				
W/Prior Period ADJ Final	183,126,401			19,510,982	0		1,996,054.28	0.00	1,996,054.28

Revn Yr/Mo	202602
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	1305645.26
20	7071473.02
211	1476724.5
212	759045.19
213	15474.34
216	264575.16
221	4571838.85
222	76473.54
240	0.64
400	25005.85
510	252032.44
Grand Total	15818288.79



Summary

February 2026

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	2,967.82	20,494.24
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	2,178,643.54	15,818,288.79
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	348.30
GPREK	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	809.89
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



FEBRUARY 2026											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2026	2025
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	1,576,113.98	1,365,521.80	15.42	13,764,156	11,148,543	23.46	8,041	7,949	11.45	12.25
4400 001	WITH SPACE HEATING	8,260,053.08	7,026,287.91	17.56	74,454,808	58,924,156	26.36	35,480	35,347	11.09	11.92
	TOTAL RESIDENTIAL	9,836,167.06	8,391,809.71	17.21	88,218,964	70,072,699	25.90	43,521	43,296	11.15	11.98
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,836,285.11	3,542,109.81	8.31	28,429,460	25,891,539	9.80	5,602	5,592	13.49	13.68
4420 006	PUBLIC AUTHS - SCHOOLS	24,911.24	7,996.01	211.55	209,634	55,177	279.93	22	21	11.88	14.49
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	456,601.93	418,504.83	9.10	3,415,022	3,088,476	10.57	404	400	13.37	13.55
	TOTAL COMMERCIAL	4,317,798.28	3,968,610.65	8.80	32,054,116	29,035,192	10.40	6,028	6,013	13.47	13.67
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	5,495,826.72	2,901,167.25	89.44	62,956,059	32,686,252	92.61	195	188	8.73	8.88
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.31	8.24	25.12	18	18	0.00	0	0	57.28	45.78
	TOTAL INDUSTRIAL	5,495,837.03	2,901,175.49	89.43	62,956,077	32,686,270	92.61	195	188	8.73	8.88
	COMMERCIAL AND INDUSTRIAL	9,813,635.31	6,869,786.14	42.85	95,010,193	61,721,462	53.93	6,223	6,201	10.33	11.13
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	157,907.94	161,507.28	-2.23	625,609	698,369	-10.42	91	93	25.24	23.13
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	157,907.94	161,507.28	-2.23	625,609	698,369	-10.42	91	93	25.24	23.13
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	297,112.93	291,132.66	2.05	2,634,114	2,457,735	7.18	32	31	11.28	11.85
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	297,112.93	291,132.66	2.05	2,634,114	2,457,735	7.18	32	31	11.28	11.85
	ULTIMATE CUSTOMERS	20,104,823.24	15,714,235.79	27.94	186,488,880	134,950,265	38.19	49,867	49,621	10.78	11.64
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	20,104,823.24	15,714,235.79	27.94	186,488,880	134,950,265	38.19	49,867	49,621	10.78	11.64
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	75,061.17	52,178.88	43.85	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	9,404.00	6,657.50	41.25	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	84,465.17	58,836.38	43.56	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	84,465.17	58,836.38	43.56	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	20,189,288.41	15,773,072.17	28.00	186,488,880	134,950,265	38.19	49,867	49,621	10.83	11.69



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

Prepared: 03/03/2026 04:00:18 PM
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February 2026

	Total G:		0	0	0.0	0.00	
	Total T:		0	0	0.0	0.00	
	Total D:		0	0	0.0	0.00	
	Grand Total		0	0	0.0	0.00	



Revenue Class 510

February 2026

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		16	380	13	6	97	0	26.66666667	1.60	0.00	1.60
094	MO		05	129	4	1	47	0	42.00000000	0.42	0.00	0.42
107	MO		02	178	6	1	47	0	28.00000000	0.28	0.00	0.28
110	MO		02	106	4	1	35	0	21.00000000	0.21	0.00	0.21
116	MO		04	167	6	2	31	0	18.50000000	0.37	0.00	0.37
152	MO		09	105	4	3	62	0	54.66666667	1.64	0.00	1.64
163	MO		06	36	1	0	21	0	0.00000000	0.18	0.00	0.18
640	MO		28	319,974	11,021	5,092	41,975	0	13.11842105	667.99	0.00	667.99
642	MO		41	221,000	7,480	5,533	24,820	0	11.23133924	621.43	0.00	621.43
097	LP		09	178	6	5	53	0	28.40000000	1.42	0.00	1.42
107	LP		09	89	3	2	23	0	31.00000000	0.62	0.00	0.62
640	LP		12	249,720	8,393	2,939	31,420	0	12.57978904	369.72	0.00	369.72
641	LP		09	99,000	3,414	2,623	11,350	0	11.46626001	300.76	0.00	300.76
642	LP		79	1,742,860	59,804	50,628	191,268	0	10.97442127	5,556.13	0.00	5,556.13
Total Monthly				542,075	18,539	10,639	67,135	0		1,294.12	0.00	1,294.12
Total Large Power				2,091,847	71,621	56,197	234,115	0		6,228.65	0.00	6,228.65
Total Revenue Class 510				2,633,922	90,160	66,836	301,250	0		7,522.77	0.00	7,522.77



Revenue Class 510

February 2026

PR PRD ADJ Rev Class 510	192			-4,137	0				
W/PR PRD ADJ Rev Class 510	2,634,114			297,113	0		7,522.77	0.00	7,522.77
Total Monthly	106,542,245	3,686,641	1,834,425	12,840,551	0		219,360.81	0.00	219,360.81
Total Large Power	79,946,602	2,783,005	598,079	7,563,482	0		67,719.77	0.00	67,719.77
Total Company	186,488,847	6,469,646	2,432,504	20,404,033	0		287,080.58	0.00	287,080.58
Prior Period ADJ Final	33			-299,210	0				
W/Prior Period ADJ Final	186,488,880			20,104,823	0		287,080.58	0.00	287,080.58

Revn Yr/Mo	202603
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	759099.01
20	3829944.76
211	1337928.42
212	527185.67
213	14421.94
216	222294.18
221	4131768.56
222	65197.33
240	0.64
400	23340.44
510	176445.93
Grand Total	11087626.88



Summary

March 2026

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	2,571.57	15,117.97
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	1,646,513.45	11,087,626.88
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	347.40
GPREK	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	577.17
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



MARCH 2026											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2026	2025
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	1,001,947.90	1,125,480.95	-10.98	8,012,437	8,884,700	-9.82	8,041	7,945	12.50	12.67
4400 001	WITH SPACE HEATING	4,866,104.63	5,633,084.73	-13.62	40,340,831	45,866,247	-12.05	35,485	35,348	12.06	12.28
	TOTAL RESIDENTIAL	5,868,052.53	6,758,565.68	-13.18	48,353,268	54,750,947	-11.69	43,526	43,293	12.14	12.34
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,335,242.54	3,369,034.49	-1.00	23,899,076	24,601,677	-2.86	5,631	5,590	13.96	13.69
4420 006	PUBLIC AUTHS - SCHOOLS	23,753.45	36,353.38	-34.66	196,915	302,394	-34.88	22	23	12.06	12.02
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	401,569.82	410,555.14	-2.19	2,845,727	3,012,204	-5.53	405	400	14.11	13.63
	TOTAL COMMERCIAL	3,760,565.81	3,815,943.01	-1.45	26,941,718	27,916,275	-3.49	6,058	6,013	13.96	13.67
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	4,940,769.91	5,281,674.04	-6.45	59,845,458	57,949,243	3.27	192	192	8.26	9.11
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.31	8.24	25.12	18	18	0.00	0	0	57.28	45.78
	TOTAL INDUSTRIAL	4,940,780.22	5,281,682.28	-6.45	59,845,476	57,949,261	3.27	192	192	8.26	9.11
	COMMERCIAL AND INDUSTRIAL	8,701,346.03	9,097,625.29	-4.36	86,787,194	85,865,536	1.07	6,250	6,205	10.03	10.60
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	151,734.72	164,634.30	-7.84	582,905	705,247	-17.35	91	93	26.03	23.34
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	151,734.72	164,634.30	-7.84	582,905	705,247	-17.35	91	93	26.03	23.34
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	210,332.89	249,721.12	-15.77	1,843,633	2,097,363	-12.10	31	31	11.41	11.91
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	210,332.89	249,721.12	-15.77	1,843,633	2,097,363	-12.10	31	31	11.41	11.91
	ULTIMATE CUSTOMERS	14,931,466.17	16,270,546.39	-8.23	137,567,000	143,419,093	-4.08	49,898	49,622	10.85	11.34
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	14,931,466.17	16,270,546.39	-8.23	137,567,000	143,419,093	-4.08	49,898	49,622	10.85	11.34
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	40,547.56	39,096.71	3.71	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	10,752.00	12,189.61	-11.79	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	51,299.56	51,286.32	0.03	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	51,299.56	51,286.32	0.03	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	14,982,765.73	16,321,832.71	-8.20	137,567,000	143,419,093	-4.08	49,898	49,622	10.89	11.38



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

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March 2026

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221	G	TN	1	5,115,619	5.0	0.00	465,702.90
221	T	TN	1	5,115,619	5.0	0.00	31,972.29
221	D	TN	1	5,115,619	5.0	0.00	3,457.81
Total 221			1	5,115,619	5.0	0.00	501,133.00
	Total G:		1	5,115,619	5.0	0.00	465,702.90
	Total T:		1	5,115,619	5.0	0.00	31,972.29
	Total D:		1	5,115,619	5.0	0.00	3,457.81
	Grand Total:		1	5,115,619	5.0	0.00	501,133.00



Revenue Class 510

March 2026

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		22	380	13	27	97	0	25.81481481	6.97	0.00	6.97
094	MO		07	129	4	5	47	0	38.40000000	1.92	0.00	1.92
107	MO		04	178	6	7	47	0	25.42857143	1.78	0.00	1.78
110	MO		04	106	4	4	35	0	33.00000000	1.32	0.00	1.32
116	MO		06	167	6	9	31	0	19.88888889	1.79	0.00	1.79
152	MO		11	105	4	11	62	0	58.45454545	6.43	0.00	6.43
163	MO		10	36	1	2	21	0	49.50000000	0.99	0.00	0.99
640	MO		36	238,219	8,105	15,234	31,833	0	13.36313509	2,035.74	0.00	2,035.74
642	MO		49	141,036	4,825	14,284	16,315	0	11.56804817	1,652.38	0.00	1,652.38
097	LP		11	178	6	19	53	0	29.31578947	5.57	0.00	5.57
107	LP		11	89	3	9	23	0	27.11111111	2.44	0.00	2.44
640	LP		12	187,080	6,380	10,305	23,660	0	12.64706453	1,303.28	0.00	1,303.28
641	LP		11	57,000	1,966	5,932	6,713	0	11.77680378	698.60	0.00	698.60
642	LP		90	1,218,930	41,099	135,588	134,497	0	11.03402956	14,960.82	0.00	14,960.82
Total Monthly				380,356	12,968	29,583	48,488	0		3,709.32	0.00	3,709.32
Total Large Power				1,463,277	49,454	151,853	164,947	0		16,970.71	0.00	16,970.71
Total Revenue Class 510				1,843,633	62,422	181,436	213,436	0		20,680.03	0.00	20,680.03



Revenue Class 510

March 2026

PR PRD ADJ Rev Class 510	0			-3,103	0				
W/PR PRD ADJ Rev Class 510	1,843,633			210,333	0		20,680.03	0.00	20,680.03
Total Monthly	62,065,634	2,115,612	4,247,033	8,294,741	0		561,295.77	0.00	561,295.77
Total Large Power	75,446,391	2,537,916	2,698,633	6,836,066	0		286,597.02	0.00	286,597.02
Total Company	137,512,025	4,653,528	6,945,666	15,130,808	0		847,892.79	0.00	847,892.79
Prior Period ADJ Final	54,975			-199,342	0				
W/Prior Period ADJ Final	137,567,000			14,931,466	0		847,892.79	0.00	847,892.79

Revn Yr/Mo	202604
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	651444.97
20	3066137.97
211	1375763.77
212	472099.98
213	15717.57
216	227324.26
221	4774430.49
222	66211.09
240	0.64
400	18875.01
510	154806.24
Grand Total	10822811.99



Summary

April 2026

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	2,965.67	14,999.78
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	1,902,548.84	10,822,811.99
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	337.41
GPRES	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	535.71
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



APRIL 2026

9-1

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2026	2025
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	889,488.34	939,754.50	-5.35	6,872,738	7,136,898	-3.70	8,026	7,955	12.94	13.17
4400 001	WITH SPACE HEATING	4,068,717.86	4,460,120.28	-8.78	32,284,484	34,830,548	-7.31	35,441	35,330	12.60	12.81
	TOTAL RESIDENTIAL	4,958,206.20	5,399,874.78	-8.18	39,157,222	41,967,446	-6.70	43,467	43,285	12.66	12.87
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,248,404.96	3,213,861.48	1.07	23,940,072	23,453,109	2.08	5,608	5,571	13.57	13.70
4420 006	PUBLIC AUTHS - SCHOOLS	25,264.69	24,233.48	4.26	218,849	200,796	8.99	22	22	11.54	12.07
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	403,879.17	441,031.57	-8.42	2,956,218	2,964,067	-0.26	403	399	13.66	14.88
	TOTAL COMMERCIAL	3,677,548.82	3,679,126.53	-0.04	27,115,139	26,617,972	1.87	6,033	5,992	13.56	13.82
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	5,676,270.41	5,497,865.64	3.24	68,540,489	62,313,079	9.99	193	192	8.28	8.82
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.31	8.24	25.12	15	15	0.00	0	0	68.73	54.93
	TOTAL INDUSTRIAL	5,676,280.72	5,497,873.88	3.25	68,540,504	62,313,094	9.99	193	192	8.28	8.82
	COMMERCIAL AND INDUSTRIAL	9,353,829.54	9,177,000.41	1.93	95,655,643	88,931,066	7.56	6,226	6,184	9.78	10.32
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	142,151.37	153,891.83	-7.63	467,816	569,445	-17.85	90	93	30.39	27.02
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	142,151.37	153,891.83	-7.63	467,816	569,445	-17.85	90	93	30.39	27.02
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	185,873.08	199,317.98	-6.75	1,616,780	1,655,241	-2.32	31	31	11.50	12.04
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	185,873.08	199,317.98	-6.75	1,616,780	1,655,241	-2.32	31	31	11.50	12.04
	ULTIMATE CUSTOMERS	14,640,060.19	14,930,085.00	-1.94	136,897,461	133,123,198	2.84	49,814	49,593	10.69	11.22
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	14,640,060.19	14,930,085.00	-1.94	136,897,461	133,123,198	2.84	49,814	49,593	10.69	11.22
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	41,264.29	29,936.44	37.84	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	13,130.00	11,604.50	13.15	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	54,394.29	41,540.94	30.94	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	54,394.29	41,540.94	30.94	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	14,694,454.48	14,971,625.94	-1.85	136,897,461	133,123,198	2.84	49,814	49,593	10.73	11.25



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

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April 2026

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221	G	TN	1	5,644,004	5.0	0.00	541,871.11
221	T	TN	1	5,644,004	5.0	0.00	37,201.52
221	D	TN	1	5,644,004	5.0	0.00	4,023.37
Total 221			1	5,644,004	5.0	0.00	583,096.00
	Total G:		1	5,644,004	5.0	0.00	541,871.11
	Total T:		1	5,644,004	5.0	0.00	37,201.52
	Total D:		1	5,644,004	5.0	0.00	4,023.37
	Grand Total:		1	5,644,004	5.0	0.00	583,096.00



Revenue Class 510

April 2026

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		18	325	10	15	97	0	30.33333333	4.55	0.00	4.55
094	MO		07	108	4	4	47	0	42.00000000	1.68	0.00	1.68
107	MO		02	152	5	2	47	0	36.00000000	0.72	0.00	0.72
110	MO		02	90	3	1	35	0	54.00000000	0.54	0.00	0.54
116	MO		06	142	5	7	31	0	22.14285714	1.55	0.00	1.55
152	MO		09	90	3	6	62	0	71.50000000	4.29	0.00	4.29
163	MO		08	30	1	1	21	0	68.00000000	0.68	0.00	0.68
640	MO		32	224,425	7,243	9,652	30,074	0	13.40209283	1,293.57	0.00	1,293.57
642	MO		43	127,420	4,063	9,389	14,915	0	11.70657152	1,099.13	0.00	1,099.13
097	LP		09	152	5	11	53	0	33.72727273	3.71	0.00	3.71
107	LP		09	76	2	5	23	0	32.60000000	1.63	0.00	1.63
640	LP		10	195,360	6,274	7,318	24,702	0	12.64498497	925.36	0.00	925.36
641	LP		09	38,400	1,200	2,664	4,660	0	12.13325826	323.23	0.00	323.23
642	LP		86	1,030,010	33,481	92,524	113,851	0	11.05357529	10,227.21	0.00	10,227.21
Total Monthly				352,782	11,336	19,077	45,329	0		2,406.71	0.00	2,406.71
Total Large Power				1,263,998	40,963	102,522	143,290	0		11,481.14	0.00	11,481.14
Total Revenue Class 510				1,616,780	52,299	121,599	188,619	0		13,887.85	0.00	13,887.85



Revenue Class 510

April 2026

PR PRD ADJ Rev Class 510	0			-2,746	0				
W/PR PRD ADJ Rev Class 510	1,616,780			185,873	0		13,887.85	0.00	13,887.85
Total Monthly	52,187,255	1,694,688	2,577,766	7,256,773	0		353,706.62	0.00	353,706.62
Total Large Power	80,762,753	2,591,229	1,555,663	7,096,352	0		170,213.03	0.00	170,213.03
Total Company	132,950,008	4,285,917	4,133,429	14,353,125	0		523,919.65	0.00	523,919.65
Prior Period ADJ Final	3,947,453			286,935	0				
W/Prior Period ADJ Final	136,897,461			14,640,060	0		523,919.65	0.00	523,919.65

Revn Yr/Mo	202605
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	636907.15
20	2955191.12
211	1172926.16
212	459342.73
213	2907.79
216	198439.32
221	803721.96
222	50911.12
240	0.64
400	18139.76
510	161631.33
Grand Total	6460119.08



Summary

May 2026

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	105.04	8,091.54
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	55,348.28	6,460,119.08
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	340.45
GPREK	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	551.79
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00
TNSRL	(SC24G)TN STORM DAMAGE RIDER LGS	0.00	0.00
TNSRM	(SC24C)TN STORM DAMAGE RIDER MGS	0.00	0.00



MAY 2026											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2026	2025
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	873,941.28	887,557.62	-1.53	6,716,216	6,639,196	1.16	8,047	7,975	13.01	13.37
4400 001	WITH SPACE HEATING	3,952,148.39	4,030,850.39	-1.95	31,110,392	30,798,635	1.01	35,482	35,334	12.70	13.09
	TOTAL RESIDENTIAL	4,826,089.67	4,918,408.01	-1.88	37,826,608	37,437,831	1.04	43,529	43,309	12.76	13.14
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,001,097.75	3,454,731.35	-13.13	20,646,766	24,819,505	-16.81	5,615	5,575	14.54	13.92
4420 006	PUBLIC AUTHS - SCHOOLS	5,794.24	25,743.72	-77.49	34,540	223,469	-84.54	21	22	16.78	11.52
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	362,280.12	403,131.71	-10.13	2,534,085	2,759,083	-8.15	400	405	14.30	14.61
	TOTAL COMMERCIAL	3,369,172.11	3,883,606.78	-13.25	23,215,391	27,802,057	-16.50	6,036	6,002	14.51	13.97
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	1,265,418.63	4,630,394.40	-72.67	10,434,199	48,920,596	-78.67	187	194	12.13	9.47
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.31	8.24	25.12	13	13	0.00	0	0	79.31	63.38
	TOTAL INDUSTRIAL	1,265,428.94	4,630,402.64	-72.67	10,434,212	48,920,609	-78.67	187	194	12.13	9.47
	COMMERCIAL AND INDUSTRIAL	4,634,601.05	8,514,009.42	-45.56	33,649,603	76,722,666	-56.14	6,223	6,196	13.77	11.10
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	147,593.72	155,473.11	-5.07	449,632	528,491	-14.92	90	93	32.83	29.42
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	147,593.72	155,473.11	-5.07	449,632	528,491	-14.92	90	93	32.83	29.42
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	194,166.79	199,510.57	-2.68	1,687,587	1,650,331	2.26	32	31	11.51	12.09
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	194,166.79	199,510.57	-2.68	1,687,587	1,650,331	2.26	32	31	11.51	12.09
	ULTIMATE CUSTOMERS	9,802,451.23	13,787,401.11	-28.90	73,613,430	116,339,319	-36.73	49,874	49,629	13.32	11.85
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	9,802,451.23	13,787,401.11	-28.90	73,613,430	116,339,319	-36.73	49,874	49,629	13.32	11.85
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	30,907.71	21,413.54	44.34	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	11,994.50	10,312.00	16.32	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	42,902.21	31,725.54	35.23	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	42,902.21	31,725.54	35.23	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	9,845,353.44	13,819,126.65	-28.76	73,613,430	116,339,319	-36.73	49,874	49,629	13.37	11.88



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

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May 2026

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	TN	1	2,548,800	5.0	0.00	167,074.17
211	T	TN	1	2,548,800	5.0	0.00	9,169.85
211	D	TN	1	2,548,800	5.0	0.00	31,688.98
Total 211			1	2,548,800	5.0	0.00	207,933.00
216	G	TN	1	185,959	5.0	0.00	18,728.05
216	T	TN	1	185,959	5.0	0.00	815.92
216	D	TN	1	185,959	5.0	0.00	5,795.03
Total 216			1	185,959	5.0	0.00	25,339.00
221	G	TN	6	65,724,797	30.0	0.00	4,771,842.60
221	T	TN	6	65,724,797	30.0	0.00	324,627.19
221	D	TN	6	65,724,797	30.0	0.00	74,848.21
Total 221			6	65,724,797	30.0	0.00	5,171,318.00
	Total G:		8	68,459,556	40.0	0.00	4,957,644.82
	Total T:		8	68,459,556	40.0	0.00	334,612.96
	Total D:		8	68,459,556	40.0	0.00	112,332.22
	Grand Total:		8	68,459,556	40.0	0.00	5,404,590.00



Revenue Class 510

May 2026

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		20	290	10	38	97	0	33.63157895	12.78	0.00	12.78
094	MO		07	96	3	7	47	0	47.28571429	3.31	0.00	3.31
107	MO		03	136	5	8	47	0	32.62500000	2.61	0.00	2.61
110	MO		03	81	3	5	35	0	38.60000000	1.93	0.00	1.93
116	MO		05	127	4	11	31	0	24.81818182	2.73	0.00	2.73
152	MO		11	81	3	17	62	0	76.76470588	13.05	0.00	13.05
163	MO		08	26	1	2	21	0	74.50000000	1.49	0.00	1.49
640	MO		37	232,300	7,712	27,509	31,036	0	13.35984587	3,675.16	0.00	3,675.16
642	MO		52	161,296	5,562	34,200	18,915	0	11.72722222	4,010.71	0.00	4,010.71
097	LP		11	136	5	29	53	0	38.93103448	11.29	0.00	11.29
107	LP		11	68	2	14	23	0	35.42857143	4.96	0.00	4.96
640	LP		18	201,000	6,874	24,562	25,401	0	12.63716310	3,103.94	0.00	3,103.94
641	LP		11	39,000	1,345	8,234	4,726	0	12.11683265	997.70	0.00	997.70
642	LP		91	1,052,950	34,929	230,755	116,536	0	11.06757817	25,538.99	0.00	25,538.99
Total Monthly				394,433	13,301	61,797	50,291	0		7,723.77	0.00	7,723.77
Total Large Power				1,293,154	43,155	263,594	146,740	0		29,656.88	0.00	29,656.88
Total Revenue Class 510				1,687,587	56,456	325,391	197,031	0		37,380.65	0.00	37,380.65



Revenue Class 510

May 2026

PR PRD ADJ Rev Class 510	0			-2,864	0				
W/PR PRD ADJ Rev Class 510	1,687,587			194,167	0		37,380.65	0.00	37,380.65
Total Monthly	50,527,405	1,708,182	6,888,102	7,096,956	0		955,514.40	0.00	955,514.40
Total Large Power	17,439,511	591,651	2,756,802	2,257,236	0		363,358.94	0.00	363,358.94
Total Company	67,966,916	2,299,833	9,644,904	9,354,192	0		1,318,873.34	0.00	1,318,873.34
Prior Period ADJ Final	5,646,514			448,259	0				
W/Prior Period ADJ Final	73,613,430			9,802,451	0		1,318,873.34	0.00	1,318,873.34

Revn Yr/Mo	202606
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	831928.26
20	3692634.66
211	1732587.18
212	544137.18
213	28489.73
216	238562.15
221	8678816.6
222	53095.24
240	0.64
400	15949.01
510	167870.64
Grand Total	15984071.29



Summary

June 2026

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	2,342.32	22,925.70
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	1,500,259.80	15,984,071.29
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	371.13
GPREK	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	650.10
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



JUNE 2026

9-1

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2026	2025
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	1,080,269.96	1,051,118.44	2.77	8,766,868	8,157,908	7.46	8,060	7,988	12.32	12.88
4400 001	WITH SPACE HEATING	4,724,325.98	4,730,173.22	-0.12	38,871,907	37,328,433	4.13	35,464	35,403	12.15	12.67
	TOTAL RESIDENTIAL	5,804,595.94	5,781,291.66	0.40	47,638,775	45,486,341	4.73	43,524	43,391	12.18	12.71
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,798,131.36	3,411,174.96	11.34	29,578,350	25,874,035	14.32	5,598	5,578	12.84	13.18
4420 006	PUBLIC AUTHS - SCHOOLS	44,879.40	24,401.62	83.92	400,027	207,202	93.06	23	22	11.22	11.78
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	423,858.66	418,102.59	1.38	3,064,745	2,852,790	7.43	404	400	13.83	14.66
	TOTAL COMMERCIAL	4,266,869.42	3,853,679.17	10.72	33,043,122	28,934,027	14.20	6,025	6,000	12.91	13.32
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	9,974,118.05	7,468,397.84	33.55	125,635,988	87,431,651	43.70	199	192	7.94	8.54
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.31	8.24	25.12	12	12	0.00	0	0	85.92	68.67
	TOTAL INDUSTRIAL	9,974,128.36	7,468,406.08	33.55	125,636,000	87,431,663	43.70	199	192	7.94	8.54
	COMMERCIAL AND INDUSTRIAL	14,240,997.78	11,322,085.25	25.78	158,679,122	116,365,690	36.36	6,224	6,192	8.97	9.73
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	140,888.60	151,905.87	-7.25	393,309	475,249	-17.24	90	93	35.82	31.96
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	140,888.60	151,905.87	-7.25	393,309	475,249	-17.24	90	93	35.82	31.96
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	201,354.89	176,845.13	13.86	1,753,102	1,458,289	20.22	32	31	11.49	12.13
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	201,354.89	176,845.13	13.86	1,753,102	1,458,289	20.22	32	31	11.49	12.13
	ULTIMATE CUSTOMERS	20,387,837.21	17,432,127.91	16.96	208,464,308	163,785,569	27.28	49,870	49,707	9.78	10.64
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	20,387,837.21	17,432,127.91	16.96	208,464,308	163,785,569	27.28	49,870	49,707	9.78	10.64
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	19,591.52	19,017.57	3.02	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	9,499.50	11,223.99	-15.36	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	29,091.02	30,241.56	-3.80	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	29,091.02	30,241.56	-3.80	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	20,416,928.23	17,462,369.47	16.92	208,464,308	163,785,569	27.28	49,870	49,707	9.79	10.66



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTB

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June 2026

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221	G	TN	1	19,064,140	5.0	0.00	1,210,106.58
221	T	TN	1	19,064,140	5.0	0.00	83,078.45
221	D	TN	1	19,064,140	5.0	0.00	8,984.97
Total 221			1	19,064,140	5.0	0.00	1,302,170.00
	Total G:		1	19,064,140	5.0	0.00	1,210,106.58
	Total T:		1	19,064,140	5.0	0.00	83,078.45
	Total D:		1	19,064,140	5.0	0.00	8,984.97
	Grand Total:		1	19,064,140	5.0	0.00	1,302,170.00



Revenue Class 510

June 2026

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		22	260	9	25	97	0	38.16000000	9.54	0.00	9.54
094	MO		07	87	3	5	47	0	53.80000000	2.69	0.00	2.69
107	MO		04	122	4	6	47	0	41.33333333	2.48	0.00	2.48
110	MO		04	72	2	4	35	0	46.00000000	1.84	0.00	1.84
116	MO		06	114	4	9	31	0	27.66666667	2.49	0.00	2.49
152	MO		11	72	2	10	62	0	86.90000000	8.69	0.00	8.69
163	MO		10	24	1	2	21	0	69.00000000	1.38	0.00	1.38
640	MO		36	227,856	7,623	19,615	30,483	0	13.37812898	2,624.12	0.00	2,624.12
642	MO		49	161,112	5,300	21,624	18,881	0	11.71952460	2,534.23	0.00	2,534.23
097	LP		11	122	4	17	53	0	44.17647059	7.51	0.00	7.51
107	LP		11	61	2	9	23	0	36.66666667	3.30	0.00	3.30
640	LP		18	216,960	7,160	17,023	27,304	0	12.58532574	2,142.40	0.00	2,142.40
641	LP		11	46,800	1,560	6,578	5,587	0	11.93751900	785.25	0.00	785.25
642	LP		92	1,099,440	36,791	169,308	121,652	0	11.06494082	18,733.83	0.00	18,733.83
Total Monthly				389,719	12,948	41,300	49,704	0		5,187.46	0.00	5,187.46
Total Large Power				1,363,383	45,518	192,935	154,621	0		21,672.29	0.00	21,672.29
Total Revenue Class 510				1,753,102	58,466	234,235	204,324	0		26,859.75	0.00	26,859.75



Revenue Class 510

June 2026

PR PRD ADJ Rev Class 510	0			-2,969	0				
W/PR PRD ADJ Rev Class 510	1,753,102			201,355	0		26,859.75	0.00	26,859.75
Total Monthly	62,686,718	2,093,803	5,739,845	8,329,697	0		753,102.73	0.00	753,102.73
Total Large Power	76,991,556	2,606,836	4,039,620	6,963,303	0		420,720.17	0.00	420,720.17
Total Company	139,678,274	4,700,638	9,779,465	15,293,000	0		1,173,822.90	0.00	1,173,822.90
Prior Period ADJ Final	68,786,034			5,094,837	0				
W/Prior Period ADJ Final	208,464,308			20,387,837	0		1,173,822.90	0.00	1,173,822.90

Revn Yr/Mo	202607
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	1037872.2
20	4485540.85
211	1749378.03
212	619416.12
213	18433.99
216	249429.18
221	5765311.18
222	64106.85
240	0.64
400	17056.82
510	197545.6
Grand Total	14204091.46



Summary

July 2026

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	2,695.47	19,964.94
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	1,709,905.31	14,204,091.46
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	382.36
GPREK	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	712.94
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



JULY 2026											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2026	2025
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	1,304,727.68	1,422,654.41	-8.29	10,936,105	11,614,622	-5.84	8,078	7,982	11.93	12.25
4400 001	WITH SPACE HEATING	5,585,212.51	6,191,275.19	-9.79	47,221,918	51,013,717	-7.43	35,486	35,398	11.83	12.14
	TOTAL RESIDENTIAL	6,889,940.19	7,613,929.60	-9.51	58,158,023	62,628,339	-7.14	43,564	43,380	11.85	12.16
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,989,518.16	4,230,604.87	-5.70	30,730,461	32,691,656	-6.00	5,600	5,592	12.98	12.94
4420 006	PUBLIC AUTHS - SCHOOLS	28,943.29	25,365.01	14.11	258,258	216,447	19.32	22	22	11.21	11.72
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	439,465.42	361,134.91	21.69	3,236,324	3,295,004	-1.78	403	397	13.58	10.96
	TOTAL COMMERCIAL	4,457,926.87	4,617,104.79	-3.45	34,225,043	36,203,107	-5.46	6,025	6,011	13.03	12.75
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	6,755,874.95	5,044,625.22	33.92	86,706,894	57,174,884	51.65	193	194	7.79	8.82
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	10.86	8.24	31.80	13	13	0.00	0	0	83.54	63.38
	TOTAL INDUSTRIAL	6,755,885.81	5,044,633.46	33.92	86,706,907	57,174,897	51.65	193	194	7.79	8.82
	COMMERCIAL AND INDUSTRIAL	11,213,812.68	9,661,738.25	16.06	120,931,950	93,378,004	29.51	6,218	6,205	9.27	10.35
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	143,812.20	147,516.43	-2.51	421,158	483,507	-12.90	90	93	34.15	30.51
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	143,812.20	147,516.43	-2.51	421,158	483,507	-12.90	90	93	34.15	30.51
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	236,215.19	208,233.34	13.44	2,062,269	1,720,910	19.84	32	31	11.45	12.10
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	236,215.19	208,233.34	13.44	2,062,269	1,720,910	19.84	32	31	11.45	12.10
	ULTIMATE CUSTOMERS	18,483,780.26	17,631,417.62	4.83	181,573,400	158,210,760	14.77	49,904	49,709	10.18	11.14
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	18,483,780.26	17,631,417.62	4.83	181,573,400	158,210,760	14.77	49,904	49,709	10.18	11.14
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	48,883.54	27,127.71	80.20	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	11,435.50	9,353.50	22.26	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	60,319.04	36,481.21	65.34	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	60,319.04	36,481.21	65.34	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	18,544,099.30	17,667,898.83	4.96	181,573,400	158,210,760	14.77	49,904	49,709	10.21	11.17



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRESTD

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July 2026

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221	G	TN	1	11,453,469	5.0	0.00	845,581.22
221	T	TN	1	11,453,469	5.0	0.00	58,052.39
221	D	TN	1	11,453,469	5.0	0.00	6,278.39
Total 221			1	11,453,469	5.0	0.00	909,912.00
	Total G:		1	11,453,469	5.0	0.00	845,581.22
	Total T:		1	11,453,469	5.0	0.00	58,052.39
	Total D:		1	11,453,469	5.0	0.00	6,278.39
	Grand Total:		1	11,453,469	5.0	0.00	909,912.00



Revenue Class 510

July 2026

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		21	275	9	11	100	0	34.54545455	3.80	0.00	3.80
094	MO		09	93	3	2	49	0	75.00000000	1.50	0.00	1.50
107	MO		03	130	4	2	48	0	39.00000000	0.78	0.00	0.78
110	MO		03	77	2	1	35	0	57.00000000	0.57	0.00	0.57
116	MO		07	121	4	5	32	0	25.80000000	1.29	0.00	1.29
152	MO		10	78	2	4	63	0	85.00000000	3.40	0.00	3.40
163	MO		10	26	1	1	22	0	62.00000000	0.62	0.00	0.62
640	MO		37	258,056	8,321	9,552	34,338	0	13.30538107	1,270.93	0.00	1,270.93
642	MO		48	179,568	5,691	9,844	20,936	0	11.66040228	1,147.85	0.00	1,147.85
097	LP		10	130	4	7	54	0	41.85714286	2.93	0.00	2.93
107	LP		10	65	2	3	24	0	43.00000000	1.29	0.00	1.29
640	LP		17	224,640	7,226	7,659	28,378	0	12.63311137	967.57	0.00	967.57
641	LP		10	63,000	1,969	3,389	7,400	0	11.74771319	398.13	0.00	398.13
642	LP		94	1,336,010	42,837	80,841	148,213	0	11.09356638	8,968.15	0.00	8,968.15
Total Monthly				438,424	14,038	19,422	55,623	0		2,430.74	0.00	2,430.74
Total Large Power				1,623,845	52,037	91,899	184,069	0		10,338.07	0.00	10,338.07
Total Revenue Class 510				2,062,269	66,075	111,321	239,693	0		12,768.81	0.00	12,768.81



Revenue Class 510

July 2026

PR PRD ADJ Rev Class 510	0			-3,477	0				
W/PR PRD ADJ Rev Class 510	2,062,269			236,215	0		12,768.81	0.00	12,768.81
Total Monthly	75,316,946	2,443,346	2,992,768	9,705,648	0		381,473.51	0.00	381,473.51
Total Large Power	86,956,748	2,761,555	1,618,022	7,699,704	0		171,719.04	0.00	171,719.04
Total Company	162,273,694	5,204,901	4,610,790	17,405,352	0		553,192.55	0.00	553,192.55
Prior Period ADJ Final	19,299,706			1,078,429	0				
W/Prior Period ADJ Final	181,573,400			18,483,780	0		553,192.55	0.00	553,192.55

Revn Yr/Mo	202608
Rider Grp Cd	FPPAR

Row Labels	Sum of Sales of ELE Amt
10	926,114.93
20	4,036,978.01
211	1,589,790.24
212	573,138.85
213	16,802.16
216	234,197.68
221	3,466,341.6
222	51,818.65
240	0.64
400	19,111.67
510	204,296.25
Grand Total	11,118,590.68



Summary

August 2026

		Daily	Month To Date
Rider		Bundled	Bundled
ACCRR	ADMIN COST & COVID RECOVERY RIDER	0.00	15,023.88
FITCR	FEDERAL INCOME TAX CREDIT RIDER	0.00	0.00
FPPAR	FUEL AND PURCHASED POWER ADJUSTMENT RIDER	41.15	11,118,590.68
GPREC	FLAT RATE GREEN POWER SURCH-VAREC	0.00	388.94
GPRES	GREEN POWER SURCHARGE-ALL KWH-VAREC	0.00	653.12
INPFE	TN INSPECTION FEE	0.00	0.00
PURCS	(SK02E)PURCHASED PWR ADJ RIDER-CS KWH BASED	0.00	0.00
PUREH	(SK02D)PURCHASED PWR ADJ RIDER-EHG KWH BASED	0.00	0.00
PURIP	(SK02H)PURCHASED PWR ADJ RIDER-IP KWH BASED	0.00	0.00
PURIV	(SK03B)PURCHASED PWR ADJ RIDER-IP KW BASED	0.00	0.00
PURLG	(SK02G)PURCHASED PWR ADJ RIDER-LGS KWH BASED	0.00	0.00
PURLV	(SK03A)PURCHASED PWR ADJ RIDER-LGS KW BASED	0.00	0.00
PURMG	(SK02C)PURCHASED PWR ADJ RIDER-MGS KWH BASED	0.00	0.00
PUROL	(SK02I)PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
PURPS	(SK02F)PURCHASED PWR ADJ RIDER-PS KWH BASED	0.00	0.00
PURRS	(SK02A)PURCHASED PWR ADJ RIDER-RS KWH BASED	0.00	0.00
PURSG	(SK02B)PURCHASED PWR ADJ RIDER-SGS KWH BASED	0.00	0.00
SK02I	PURCHASED PWR ADJ RIDER-OL LAMP BASED	0.00	0.00
TNSRC	(SC24E)TN STORM DAMAGE RIDER RS	0.00	0.00
TNSRE	(SC24D)TN STORM DAMAGE RIDER EHG	0.00	0.00



AUGUST 2026											
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2026	2025
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	1,189,023.52	1,260,386.48	-5.66	9,762,792	10,110,084	-3.44	8,109	7,974	12.18	12.47
4400 001	WITH SPACE HEATING	5,121,387.13	5,475,375.52	-6.47	42,507,180	44,333,658	-4.12	35,468	35,371	12.05	12.35
	TOTAL RESIDENTIAL	6,310,410.65	6,735,762.00	-6.31	52,269,972	54,443,742	-3.99	43,577	43,345	12.07	12.37
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	3,721,687.31	3,728,430.82	-0.18	27,829,255	29,673,425	-6.21	5,605	5,593	13.37	12.56
4420 006	PUBLIC AUTHS - SCHOOLS	27,235.92	27,187.59	0.18	231,300	234,330	-1.29	22	22	11.78	11.60
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	426,616.52	427,863.59	-0.29	2,997,978	3,064,056	-2.16	404	400	14.23	13.96
	TOTAL COMMERCIAL	4,175,539.75	4,183,482.00	-0.19	31,058,533	32,971,811	-5.80	6,031	6,015	13.44	12.69
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	4,259,325.17	8,196,809.20	-48.04	50,925,822	93,443,646	-45.50	191	196	8.36	8.77
4420 004	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4420 005	ASSOCIATED COMPANIES	11.00	8.24	33.50	15	15	0.00	0	0	73.33	54.93
	TOTAL INDUSTRIAL	4,259,336.17	8,196,817.44	-48.04	50,925,837	93,443,661	-45.50	191	196	8.36	8.77
	COMMERCIAL AND INDUSTRIAL	8,434,875.92	12,380,299.44	-31.87	81,984,370	126,415,472	-35.15	6,222	6,211	10.29	9.79
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	145,778.91	9,337.15	1,461.28	474,589	34,825	1,262.78	90	92	30.72	26.81
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	145,778.91	9,337.15	1,461.28	474,589	34,825	1,262.78	90	92	30.72	26.81
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	245,575.41	233,152.46	5.33	2,133,679	1,927,694	10.69	32	31	11.51	12.09
4450 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	245,575.41	233,152.46	5.33	2,133,679	1,927,694	10.69	32	31	11.51	12.09
	ULTIMATE CUSTOMERS	15,136,640.89	19,358,551.05	-21.81	136,862,610	182,821,733	-25.14	49,921	49,679	11.06	10.59
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	15,136,640.89	19,358,551.05	-21.81	136,862,610	182,821,733	-25.14	49,921	49,679	11.06	10.59
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	39,665.98	25,104.34	58.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	10,901.00	12,723.00	-14.32	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	50,566.98	37,827.34	33.68	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	50,566.98	37,827.34	33.68	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	15,187,207.87	19,396,378.39	-21.70	136,862,610	182,821,733	-25.14	49,921	49,679	11.10	10.61



American Electric Power
KINGSPORT POWER COMPANY

Estimate Billings For MACSS GTD
MCSRETB

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August 2026

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	TN	1	570,000	5.0	0.00	49,278.01
211	T	TN	1	570,000	5.0	0.00	2,146.87
211	D	TN	1	570,000	5.0	0.00	15,248.12
Total 211			1	570,000	5.0	0.00	66,673.00
221	G	TN	3	34,467,419	15.0	0.00	2,562,259.46
221	T	TN	3	34,467,419	15.0	0.00	175,908.91
221	D	TN	3	34,467,419	15.0	0.00	19,024.63
Total 221			3	34,467,419	15.0	0.00	2,757,193.00
	Total G:		4	35,037,419	20.0	0.00	2,611,537.47
	Total T:		4	35,037,419	20.0	0.00	178,055.78
	Total D:		4	35,037,419	20.0	0.00	34,272.75
	Grand Total:		4	35,037,419	20.0	0.00	2,823,866.00



Revenue Class 510

August 2026

Tarf CD	Mthly / Large Power	LOB	Unbill Rev Days	Total KWH	Average KWH Per Day	Total Unbilled KWH	Total Revenue	Fuel Adjustment As Billed	Cents/KWH Less Fuel ADJ	Unbilled Rev Less Fuel Adj	Fuel Recovery	Total Unbilled Revenue
093	MO		25	315	11	25	100	0	31.64000000	7.91	0.00	7.91
094	MO		11	105	3	5	49	0	52.00000000	2.60	0.00	2.60
107	MO		05	148	5	7	48	0	32.00000000	2.24	0.00	2.24
110	MO		05	88	3	4	36	0	41.00000000	1.64	0.00	1.64
116	MO		07	138	4	8	32	0	24.37500000	1.95	0.00	1.95
152	MO		12	87	3	10	64	0	71.10000000	7.11	0.00	7.11
163	MO		12	30	1	2	22	0	60.00000000	1.20	0.00	1.20
640	MO		45	322,804	10,944	24,441	42,415	0	13.13890594	3,211.28	0.00	3,211.28
642	MO		58	175,132	6,039	19,775	20,477	0	11.69233881	2,312.16	0.00	2,312.16
097	LP		12	148	5	16	55	0	38.12500000	6.10	0.00	6.10
107	LP		12	74	3	8	24	0	33.62500000	2.69	0.00	2.69
640	LP		23	261,000	9,000	19,100	32,972	0	12.63272251	2,412.85	0.00	2,412.85
641	LP		12	75,600	2,607	8,395	8,812	0	11.65610482	978.53	0.00	978.53
642	LP		103	1,298,010	43,654	151,147	144,084	0	11.10056435	16,778.17	0.00	16,778.17
Total Monthly				498,847	17,014	44,277	63,244	0		5,548.09	0.00	5,548.09
Total Large Power				1,634,832	55,269	178,666	185,948	0		20,178.34	0.00	20,178.34
Total Revenue Class 510				2,133,679	72,283	222,943	249,192	0		25,726.43	0.00	25,726.43



Revenue Class 510

August 2026

PR PRD ADJ Rev Class 510	0			-3,616	0				
W/PR PRD ADJ Rev Class 510	2,133,679			245,575	0		25,726.43	0.00	25,726.43
Total Monthly	68,258,215	2,344,061	5,559,623	8,989,477	0		724,686.30	0.00	724,686.30
Total Large Power	56,944,609	1,958,797	3,562,402	5,447,874	0		373,193.85	0.00	373,193.85
Total Company	125,202,824	4,302,858	9,122,025	14,437,351	0		1,097,880.15	0.00	1,097,880.15
Prior Period ADJ Final	11,659,786			699,290	0				
W/Prior Period ADJ Final	136,862,610			15,136,641	0		1,097,880.15	0.00	1,097,880.15

Demand & Energy Production

Kingsport Power Company
Annual Internal Load
2026-2036

	<u>2026*</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>
<u>Internal Energy (GWH)</u>											
Residential	661	665	666	667	667	665	665	666	668	671	676
Commercial	365	369	371	372	372	372	373	374	376	378	380
Total Industrial	816	796	806	811	813	811	810	810	812	816	820
Total Other Ultimate	31	31	31	31	31	31	31	32	32	32	32
Total Ultimate Sales	1,872	1,862	1,874	1,881	1,883	1,881	1,879	1,882	1,888	1,897	1,908
Other Sales-for-Resale	0	0	0	0	0	0	0	0	0	0	0
Total Sales-for-Resale	0	0	0	0	0	0	0	0	0	0	0
Total Internal Sales	1,872	1,862	1,874	1,881	1,883	1,881	1,879	1,882	1,888	1,897	1,908
Total Losses	48	37	40	42	40	41	41	40	41	41	41
Total Internal Energy	1,920	1,898	1,914	1,923	1,923	1,921	1,920	1,922	1,928	1,937	1,949
<u>Internal Peak Demand (MW)</u>											
Summer	331	300	301	303	303	303	303	304	305	307	308
Preceding Winter	484	414	417	418	421	419	419	418	419	420	422

Note: *2026 data are six months actual and six months forecast.

Kingsport Power Company
Monthly Internal Load
2026*

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
<u>Internal Energy (GWH)</u>												
Residential	82.8	79.9	50.2	37.8	41.0	46.9	56.4	52.8	44.1	40.5	48.9	79.7
Commercial	34.5	28.4	28.2	26.6	28.1	29.7	33.8	34.1	29.9	29.5	28.6	33.4
Total Industrial	67.3	60.6	66.3	68.3	70.5	80.6	67.1	71.6	60.4	69.9	68.0	65.1
Total Other Ultimate	3.4	2.9	2.5	2.0	2.3	2.1	1.8	2.4	2.7	2.6	2.7	3.3
Total Ultimate Sales	188.0	171.8	147.2	134.6	141.9	159.2	159.1	160.9	137.1	142.4	148.2	181.5
Other Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Internal Sales	188.0	171.8	147.2	134.6	141.9	159.2	159.1	160.9	137.1	142.4	148.2	181.5
Total Losses	10.9	-0.8	-3.3	1.5	5.8	6.7	5.1	2.1	1.4	-3.1	1.7	20.3
Total Internal Energy	198.8	171.0	143.8	136.1	147.7	165.9	164.2	162.9	138.5	139.4	149.9	201.8
<u>Internal Peak Demand (MW)</u>	453	484	316	243	288	331	298	287	266	252	307	414

Note: *2026 data are six months actual and six months forecast.

Kingsport Power Company
Monthly Internal Load
2027

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
<u>Internal Energy (GWH)</u>												
Residential	85.9	66.8	58.0	40.7	38.9	50.2	56.0	52.7	45.2	40.2	49.8	81.2
Commercial	31.8	30.2	28.7	26.2	28.4	33.1	33.6	34.2	30.8	29.3	29.1	34.0
Total Industrial	57.6	61.0	67.9	62.3	67.3	69.4	67.3	72.4	62.9	70.4	70.2	67.2
Total Other Ultimate	3.2	3.3	2.8	2.1	2.3	1.9	1.8	2.3	2.7	2.6	2.7	3.3
Total Ultimate Sales	178.5	161.3	157.5	131.3	136.8	154.6	158.7	161.6	141.6	142.5	151.8	185.7
Other Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Internal Sales	178.5	161.3	157.5	131.3	136.8	154.6	158.7	161.6	141.6	142.5	151.8	185.7
Total Losses	7.6	6.9	-7.5	5.6	5.8	-3.8	6.8	2.8	-1.9	-1.9	-1.5	17.7
Total Internal Energy	186.1	168.2	150.0	136.9	142.6	150.8	165.4	164.4	139.7	140.7	150.3	203.4
<u>Internal Peak Demand (MW)</u>	386	387	308	264	257	286	300	289	268	254	309	417

Kingsport Power Company
Monthly Internal Load
2028

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
<u>Internal Energy (GWH)</u>												
Residential	86.0	68.6	53.5	41.0	39.8	50.8	56.0	52.8	46.0	40.4	50.3	80.9
Commercial	31.8	31.2	26.7	26.2	28.9	33.6	33.7	34.3	31.4	29.5	29.4	33.9
Total Industrial	58.4	63.9	64.4	62.9	69.2	71.3	68.0	73.2	64.6	71.2	71.4	67.3
Total Other Ultimate	3.2	3.4	2.6	2.1	2.3	2.0	1.8	2.3	2.7	2.6	2.8	3.3
Total Ultimate Sales	179.4	167.0	147.3	132.2	140.2	157.7	159.5	162.7	144.8	143.7	153.8	185.3
Other Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Internal Sales	179.4	167.0	147.3	132.2	140.2	157.7	159.5	162.7	144.8	143.7	153.8	185.3
Total Losses	7.7	7.1	3.1	5.6	3.8	-6.0	6.8	2.6	-4.4	-2.2	-2.4	18.6
Total Internal Energy	187.1	174.2	150.4	137.8	144.0	151.7	166.3	165.3	140.3	141.5	151.4	203.9
<u>Internal Peak Demand (MW)</u>	387	388	309	265	258	287	301	291	266	255	310	418

Kingsport Power Company
Monthly Internal Load
2029

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
<u>Internal Energy (GWH)</u>												
Residential	86.6	66.7	55.2	41.2	39.9	50.9	56.3	53.2	45.4	40.7	50.0	80.9
Commercial	32.1	30.4	27.5	26.3	29.0	33.7	34.0	34.7	31.1	29.7	29.2	34.0
Total Industrial	59.3	62.8	66.5	63.5	69.7	71.7	68.7	74.2	63.9	71.9	71.2	67.8
Total Other Ultimate	3.3	3.3	2.7	2.1	2.3	2.0	1.8	2.4	2.7	2.6	2.7	3.3
Total Ultimate Sales	181.2	163.2	151.8	133.1	140.9	158.2	160.9	164.5	143.1	144.9	153.2	186.0
Other Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Internal Sales	181.2	163.2	151.8	133.1	140.9	158.2	160.9	164.5	143.1	144.9	153.2	186.0
Total Losses	7.7	7.0	-1.5	5.7	4.2	-5.3	6.9	2.2	-1.8	-2.3	-0.5	19.5
Total Internal Energy	189.0	170.2	150.3	138.8	145.2	152.9	167.7	166.7	141.2	142.6	152.7	205.5
<u>Internal Peak Demand (MW)</u>	390	391	302	267	262	289	303	292	271	257	312	421

Kingsport Power Company
Monthly Internal Load
2030

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
<u>Internal Energy (GWH)</u>												
Residential	86.3	66.6	56.5	41.1	39.4	51.0	56.3	52.8	45.6	40.5	50.1	80.9
Commercial	32.0	30.3	28.1	26.3	28.7	33.8	34.1	34.6	31.2	29.6	29.3	34.0
Total Industrial	59.4	62.9	68.0	63.7	69.2	72.0	68.8	73.8	64.3	71.6	71.3	67.8
Total Other Ultimate	3.2	3.3	2.7	2.1	2.3	2.0	1.8	2.4	2.7	2.6	2.8	3.3
Total Ultimate Sales	180.9	163.0	155.3	133.3	139.7	158.8	161.0	163.5	143.8	144.4	153.5	186.1
Other Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sales-for-Resale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Internal Sales	180.9	163.0	155.3	133.3	139.7	158.8	161.0	163.5	143.8	144.4	153.5	186.1
Total Losses	7.7	7.0	-4.7	5.7	5.5	-6.0	6.9	3.1	-2.3	-1.7	-0.9	19.5
Total Internal Energy	188.6	170.0	150.6	138.9	145.2	152.8	167.8	166.6	141.5	142.7	152.6	205.6
<u>Internal Peak Demand (MW)</u>	389	390	302	266	262	289	303	292	271	257	312	420

File Protection

Billing Determinants

Table of Contents

Co/Tariff	2
Co/Rev	5
Co/Tariff State	16
KINGSPORT POWER COMPANY	16
TN	16
VA Tariff Billed Non-Juris	19
KINGSPORT POWER COMPANY	19
Co/Rev State	20
KINGSPORT POWER COMPANY	20
TN	20
Co/Rev State (OAD/SSO)	31
KINGSPORT POWER COMPANY	31
Co/Tariff LOB	32
.....	32
Co/Rev LOB	33
KINGSPORT POWER COMPANY	33
Co/Tariff Multi Jurisd	34
KINGSPORT POWER COMPANY	34
Co/Rev Multi Jursd	35
KINGSPORT POWER COMPANY	35
Co/Tariff Multi Jursd LOB	36
KINGSPORT POWER COMPANY	36
Co/Rev Multi Jursd LOB	37
KINGSPORT POWER COMPANY	37



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
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June 2026

											Realization			
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge		
011	RS-LMWVH	56,491.03	0.00	56,491.03	498,829	0	0.0	30	0	0	11.32	11.32	0.00	
015	RS	78,961,747.01	0.00	78,961,747.01	657,206,666	55,075	26,768.4	43,364	0	0	12.01	12.01	0.00	
018	RS EMP	109,594.03	0.00	109,594.03	958,947	0	0.0	55	0	0	11.43	11.43	0.00	
030	RS TOD-ON	3,464.27	0.00	3,464.27	28,360	15,560	172.5	1	0	0	12.22	12.22	0.00	
051	RSW-LM-EM	2,461.61	0.00	2,461.61	22,384	0	0.0	1	0	0	11.00	11.00	0.00	
059	RS-PEV	-503.49	0.00	-503.49	38,729	32,500	637.8	9	0	0	-1.30	-1.30	0.00	
093	OL 7000	25,811.87	0.00	25,811.87	98,218	0	0.0	0	104	115	26.28	26.28	0.00	
094	9500 HPS	342,713.95	0.00	342,713.95	877,755	0	0.0	0	1,521	1,838	39.04	39.04	11,199.79	
095	OL 20000	5,435.63	0.00	5,435.63	27,937	0	0.0	0	8	15	19.46	19.46	0.00	
097	22000 HPS	154,069.15	0.00	154,069.15	575,194	0	0.0	0	385	571	26.79	26.79	7,888.14	
103	27500SVPT	2,219.22	0.00	2,219.22	3,708	0	0.0	0	1	3	59.85	59.85	0.00	
107	22000HPSF	85,673.47	0.00	85,673.47	307,036	0	0.0	0	170	305	27.90	27.90	4,527.73	
109	50000HPSF	41,298.58	0.00	41,298.58	213,102	0	0.0	0	40	107	19.38	19.38	2,502.60	
110	17000 MH	15,213.23	0.00	15,213.23	58,038	0	0.0	0	28	51	26.21	26.21	190.80	
111	9500HPST	69,155.04	0.00	69,155.04	119,103	0	0.0	0	57	247	58.06	58.06	2,898.88	
115	9500 HPSF	12,386.34	0.00	12,386.34	26,598	0	0.0	0	42	55	46.57	46.57	162.60	
116	28800 MH	191,962.80	0.00	191,962.80	927,189	0	0.0	0	171	494	20.70	20.70	12,942.90	
120	50000HPSB	6,848.23	0.00	6,848.23	28,000	0	0.0	0	2	14	24.46	24.46	954.00	
122	16000SVPT	12,207.52	0.00	12,207.52	12,670	0	0.0	0	7	18	96.35	96.35	0.00	



American Electric Power
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TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

										Realization			
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
124	500005VPF	2,820.75	0.00	2,820.75	8,000	0	0.0	0	1	4	35.26	35.26	0.00
126	36000MHPF	4,942.67	0.00	4,942.67	11,376	0	0.0	0	3	6	43.45	43.45	125.28
152	9800LLEDO	21,961.60	0.00	21,961.60	60,747	0	0.0	0	125	155	36.15	36.15	1,257.00
153	9800LLEDU	8,739.33	0.00	8,739.33	14,300	0	0.0	0	19	37	61.11	61.11	0.00
163	5000LLED0	126,599.00	0.00	126,599.00	203,129	0	0.0	0	882	1,040	62.32	62.32	1,818.14
164	5000LLEDU	2,466.69	0.00	2,466.69	2,238	0	0.0	0	10	11	110.22	110.22	0.00
165	23000LLOH	5,360.73	0.00	5,360.73	21,381	0	0.0	0	19	27	25.07	25.07	477.00
166	23000LLUG	597.61	0.00	597.61	1,622	0	0.0	0	1	2	36.84	36.84	0.00
167	20400LLFO	76,949.51	0.00	76,949.51	248,673	0	0.0	0	169	418	30.94	30.94	3,513.42
168	20400LLFU	4,747.45	0.00	4,747.45	10,183	0	0.0	0	8	17	46.62	46.62	0.00
169	15700LLSB	285.79	0.00	285.79	459	0	0.0	0	1	1	62.26	62.26	0.00
171	4300LLPT	15,634.58	0.00	15,634.58	10,320	0	0.0	0	15	65	151.50	151.50	65.76
172	38700LLFO	4,021.58	0.00	4,021.58	18,614	0	0.0	0	4	16	21.61	21.61	381.60
173	38700LLFU	2,193.64	0.00	2,193.64	7,925	0	0.0	0	4	7	27.68	27.68	0.00
174	73000LLFO	4,411.26	0.00	4,411.26	16,776	0	0.0	0	6	9	26.30	26.30	0.00
208	EHG	2,877,217.69	0.00	2,877,217.69	20,081,680	0	93,439.9	466	0	0	14.33	14.33	0.00
209	EHG MIN	646,608.81	0.00	646,608.81	4,361,149	0	24,685.6	131	0	0	14.83	14.83	0.00
221	CS	1,373,420.93	0.00	1,373,420.93	8,824,466	0	50,824.0	185	0	0	15.56	15.56	0.00
229	GS TOD	57,421.38	0.00	57,421.38	465,646	243,205	3,306.9	7	0	0	12.33	12.33	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
231	SGS FIXED	4,125,096.91	0.00	4,125,096.91	24,127,794	0	61,199.3	3,784	0	0	17.10	17.10	0.00
232	SGS MEAS	273,432.04	0.00	273,432.04	1,777,413	0	3,274.5	202	0	0	15.38	15.38	0.00
233	SGS NMTR	40,107.90	0.00	40,107.90	158,526	0	0.0	57	0	0	25.30	25.30	0.00
235	MGS SEC	16,018,355.60	0.00	16,018,355.60	105,548,864	0	395,550.0	1,283	0	0	15.18	15.18	0.00
237	MGS PRI	30,059.33	0.00	30,059.33	221,375	0	592.0	1	0	0	13.58	13.58	0.00
240	LGS SEC	22,649,922.17	0.00	22,649,922.17	177,231,242	0	492,425.0	167	0	0	12.78	12.78	0.00
242	LGS M SEC	446,644.21	0.00	446,644.21	3,284,800	0	10,305.0	4	0	0	13.60	13.60	0.00
244	LGS PRI	4,881,881.19	0.00	4,881,881.19	39,632,500	0	123,474.8	15	0	0	12.32	12.32	0.00
322	IP PRI	5,072,275.61	0.00	5,072,275.61	60,480,900	0	101,847.0	2	0	0	8.39	8.39	0.00
324	IP TRAN	58,234,021.06	0.00	58,234,021.06	714,187,456	-337,026,313	1,228,714.0	5	0	0	8.15	8.15	0.00
523	SL	1,813,098.53	0.00	1,813,098.53	7,084,614	0	0.0	3	0	0	25.59	25.59	0.00
640	PS	766,271.56	0.00	766,271.56	5,895,647	0	22,680.5	14	0	0	13.00	13.00	0.00
641	PS UNITS	82,339.47	0.00	82,339.47	696,600	0	4,057.2	1	0	0	11.82	11.82	0.00
642	PS ALL E	1,829,374.55	0.00	1,829,374.55	16,411,966	0	57,765.9	16	0	0	11.15	11.15	0.00
Grand Total	201,597,530.62	0.00	201,597,530.62	1,853,136,844	-336,679,973	2,701,720.3	49,804	3,804	5,648	10.88	10.88	50,905.64	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	0.00	13,562.86	119,659	0	0.0	8	0	0	11.33	11.33	0.00
	015	RS	0.00	13,709,892.72	112,156,850	11,972	5,451.0	8,002	0	0	12.22	12.22	0.00
	018	RS EMP	0.00	6,153.70	51,890	0	0.0	4	0	0	11.86	11.86	0.00
	059	RS-PEV	0.00	-172.52	3,938	3,636	22.6	1	0	0	-4.38	-4.38	0.00
	093	OL 7000	0.00	7,119.85	27,119	0	0.0	0	32	32	26.25	26.25	0.00
	094	9500 HPS	0.00	97,357.37	250,284	0	0.0	0	476	525	38.90	38.90	3,413.20
	097	22000 HPS	0.00	15,938.50	62,845	0	0.0	0	59	62	25.36	25.36	299.60
	107	22000HPSF	0.00	4,607.07	17,017	0	0.0	0	12	17	27.07	27.07	207.60
	110	17000 MH	0.00	689.50	2,852	0	0.0	0	2	2	24.18	24.18	0.00
	111	9500HPSPT	0.00	2,348.03	4,206	0	0.0	0	9	9	55.83	55.83	85.44
	115	9500 HPSF	0.00	709.58	1,554	0	0.0	0	3	3	45.66	45.66	0.00
	116	28800 MH	0.00	2,022.09	9,462	0	0.0	0	3	5	21.37	21.37	190.28
	122	16000SVPT	0.00	654.67	704	0	0.0	0	1	1	92.99	92.99	0.00
	152	9800LLEDO	0.00	4,671.28	13,206	0	0.0	0	32	34	35.37	35.37	190.80
	153	9800LLEDU	0.00	1,192.96	1,951	0	0.0	0	4	5	61.15	61.15	0.00
	163	5000LLEDO	0.00	38,388.07	61,850	0	0.0	0	293	316	62.07	62.07	486.81
164	5000LLEDU	437.37	0.00	437.37	402	0	0.0	0	2	2	108.80	108.80	0.00
165	23000LLOH	1,107.62	0.00	1,107.62	4,794	0	0.0	0	5	6	23.10	23.10	0.00
166	23000LLUG	13.07	0.00	13.07	24	0	0.0	0	0	0	54.46	54.46	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization															
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge		
010	167	20400LLFO	4,376.87	0.00	4,376.87	13,658	0	0.0	0	16	23	32.05	32.05	398.31	
	169	15700LLSB	285.79	0.00	285.79	459	0	0.0	0	1	1	62.26	62.26	0.00	
	171	4300LLPT	1,136.80	0.00	1,136.80	757	0	0.0	0	3	5	150.17	150.17	0.00	
	173	38700LLFU	282.72	0.00	282.72	1,048	0	0.0	0	1	1	26.98	26.98	0.00	
Total 010		13,912,775.97		0.00	13,912,775.97		112,806,529	15,608	5,473.6	8,015	954	1,051	12.33	12.33	5,272.04
020	011	RS-LMWH	42,928.17	0.00	42,928.17	379,170	0	0.0	22	0	0	11.32	11.32	0.00	
	015	RS	65,251,854.29	0.00	65,251,854.29	545,049,816	43,103	21,317.4	35,362	0	0	11.97	11.97	0.00	
	018	RS EMP	103,440.33	0.00	103,440.33	907,057	0	0.0	51	0	0	11.40	11.40	0.00	
	030	RS TOD-ON	3,464.27	0.00	3,464.27	28,360	15,560	172.5	1	0	0	12.22	12.22	0.00	
	051	RSW-LM-EM	2,461.61	0.00	2,461.61	22,384	0	0.0	1	0	0	11.00	11.00	0.00	
	059	RS-PEV	-330.97	0.00	-330.97	34,791	28,864	615.2	8	0	0	-0.95	-0.95	0.00	
	093	OL 7000	9,255.84	0.00	9,255.84	35,507	0	0.0	0	41	42	26.07	26.07	0.00	
	094	9500 HPS	144,055.86	0.00	144,055.86	376,062	0	0.0	0	756	791	38.31	38.31	3,248.53	
	095	OL 20000	248.43	0.00	248.43	1,418	0	0.0	0	1	1	17.52	17.52	0.00	
	097	22000 HPS	30,011.59	0.00	30,011.59	118,589	0	0.0	0	113	118	25.31	25.31	589.20	
	107	22000HPSF	5,223.69	0.00	5,223.69	20,083	0	0.0	0	15	20	26.01	26.01	0.00	
109	50000HPSF	1,782.04	0.00	1,782.04	10,000	0	0.0	0	4	5	17.82	17.82	0.00		
110	17000 MH	830.32	0.00	830.32	1,828	0	0.0	0	4	4	45.42	45.42	95.40		
111	9500HPSPT	1,567.86	0.00	1,567.86	2,922	0	0.0	0	6	6	53.66	53.66	24.00		



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,949.36	1,949.36	4,360	0	0.0	0	9	9	44.71	44.71	0.00
	116	28800 MH	4,501.64	4,501.64	23,113	0	0.0	0	9	12	19.48	19.48	190.80
	120	50000HPSB	399.70	399.70	2,000	0	0.0	0	1	1	19.98	19.98	0.00
	122	16000SVPT	2,748.78	2,748.78	2,816	0	0.0	0	1	4	97.61	97.61	0.00
	152	9800LLEDO	7,015.23	7,015.23	20,129	0	0.0	0	49	51	34.85	34.85	190.80
	153	9800LLEDU	1,722.96	1,722.96	2,766	0	0.0	0	9	8	62.29	62.29	0.00
	163	5000LLEDO	59,795.25	59,795.25	96,515	0	0.0	0	452	494	61.95	61.95	820.73
	164	5000LLEDU	1,312.94	1,312.94	1,206	0	0.0	0	6	6	108.87	108.87	0.00
	165	23000LLOH	1,158.73	1,158.73	5,129	0	0.0	0	6	6	22.59	22.59	0.00
	167	20400LFO	5,362.65	5,362.65	18,458	0	0.0	0	24	31	29.05	29.05	0.00
	168	20400LFFU	274.32	274.32	599	0	0.0	0	1	1	45.80	45.80	0.00
	171	4300LLPT	229.98	229.98	161	0	0.0	0	1	1	142.84	142.84	0.00
	173	38700LLFU	547.68	547.68	2,077	0	0.0	0	2	2	26.37	26.37	0.00
	235	MGS SEC	407.93	407.93	1,778	0	12.0	0	0	0	22.94	22.94	0.00
Total 020		65,684,220.48	0.00	65,684,220.48	547,169,094	87,527	22,117.1	35,445	1,511	1,613	12.00	12.00	5,159.46
211	093	OL 7000	4,373.99	4,373.99	16,361	0	0.0	0	16	19	26.73	26.73	0.00
	094	9500 HPS	64,340.90	64,340.90	162,043	0	0.0	0	213	337	39.71	39.71	2,345.94
	095	OL 20000	3,724.80	3,724.80	18,960	0	0.0	0	3	10	19.65	19.65	0.00
	097	22000 HPS	64,714.44	64,714.44	233,552	0	0.0	0	127	231	27.71	27.71	4,617.76



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

											Realization				
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge		
211	107	22000HPSF	50,070.48	0.00	50,070.48	180,291	0	0.0	0	96	179	27.77	27.77	2,457.13	
	109	50000HPSF	12,204.21	0.00	12,204.21	65,507	0	0.0	0	18	33	18.63	18.63	274.80	
	110	17000 MH	10,505.15	0.00	10,505.15	41,318	0	0.0	0	13	34	25.43	25.43	0.00	
	111	9500HPSPT	49,673.36	0.00	49,673.36	85,468	0	0.0	0	30	177	58.12	58.12	2,098.24	
	115	9500 HPSF	5,352.67	0.00	5,352.67	11,423	0	0.0	0	19	24	46.86	46.86	95.40	
	116	28800 MH	122,733.46	0.00	122,733.46	587,586	0	0.0	0	105	314	20.89	20.89	9,437.54	
	120	50000HPSB	6,448.53	0.00	6,448.53	26,000	0	0.0	0	1	13	24.80	24.80	954.00	
	122	16000SVPT	2,748.73	0.00	2,748.73	2,816	0	0.0	0	2	4	97.61	97.61	0.00	
	152	9800LLEDO	6,458.96	0.00	6,458.96	17,967	0	0.0	0	30	45	35.95	35.95	381.60	
	153	9800LLEDU	755.28	0.00	755.28	1,215	0	0.0	0	3	3	62.16	62.16	0.00	
	163	5000LLED0	19,586.18	0.00	19,586.18	31,274	0	0.0	0	103	160	62.63	62.63	190.80	
	164	5000LLEDU	497.40	0.00	497.40	429	0	0.0	0	1	2	115.94	115.94	0.00	
	165	23000LOH	2,343.10	0.00	2,343.10	8,245	0	0.0	0	3	10	28.42	28.42	477.00	
	167	20400LLEFO	38,226.64	0.00	38,226.64	124,771	0	0.0	0	88	210	30.64	30.64	1,285.71	
168	20400LLEU	3,650.25	0.00	3,650.25	7,787	0	0.0	0	6	13	46.88	46.88	0.00		
174	171	4300LLPT	14,267.80	0.00	14,267.80	9,402	0	0.0	0	11	59	151.75	151.75	65.76	
	174	73000LLEFO	3,794.29	0.00	3,794.29	14,483	0	0.0	0	5	8	26.20	26.20	0.00	
	221	CS	956,116.54	0.00	956,116.54	6,228,097	0	33,419.5	110	0	0	15.35	15.35	0.00	
229	GS TOD	25,292.46	0.00	25,292.46	204,000	96,880	933.8	2	0	0	0	12.40	12.40	0.00	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Rev Class		Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
211	231	SGS FIXED	3,201,910.86	0.00	3,201,910.86	18,380,440	0	41,786.9	3,032	0	0	17.42	17.42	0.00
	232	SGS MEAS	191,350.01	0.00	191,350.01	1,270,465	0	2,138.6	135	0	0	15.06	15.06	0.00
	233	SGS NMTR	15,632.10	0.00	15,632.10	58,038	0	0.0	22	0	0	26.93	26.93	0.00
	235	MGS SEC	10,773,725.97	0.00	10,773,725.97	71,465,297	0	258,458.0	886	0	0	15.08	15.08	0.00
	240	LGS SEC	11,110,908.17	0.00	11,110,908.17	91,005,064	0	225,168.0	69	0	0	12.21	12.21	0.00
	242	LGS M SEC	116,288.39	0.00	116,288.39	847,200	0	2,718.0	1	0	0	13.73	13.73	0.00
	244	LGS PRI	1,023,170.39	0.00	1,023,170.39	9,287,200	0	21,576.8	5	0	0	11.02	11.02	0.00
Total 211	322	IP PRI	2,697,452.19	0.00	2,697,452.19	32,330,400	0	53,946.0	1	0	0	8.34	8.34	0.00
	212	093	OL 7000	0.00	30,598,317.70	232,723,099	96,880	640,145.6	4,263	892	1,886	13.15	13.15	24,681.68
	094	9500 HPS	3,464.46	0.00	3,464.46	13,183	0	0.0	0	11	15	26.28	26.28	0.00
	095	OL 20000	11,528.68	0.00	11,528.68	28,977	0	0.0	0	41	61	39.79	39.79	415.43
	097	OL 20000	1,462.40	0.00	1,462.40	7,559	0	0.0	0	4	4	19.35	19.35	0.00
	107	22000 HPS	20,201.99	0.00	20,201.99	75,241	0	0.0	0	50	75	26.85	26.85	1,036.20
	109	22000HPSF	11,478.19	0.00	11,478.19	39,416	0	0.0	0	21	39	29.12	29.12	1,049.40
	110	50000HPSF	6,027.09	0.00	6,027.09	32,000	0	0.0	0	8	16	18.83	18.83	207.60
	111	17000 MH	2,162.52	0.00	2,162.52	8,428	0	0.0	0	5	7	25.66	25.66	0.00
	111	9500HPSPT	4,980.20	0.00	4,980.20	8,916	0	0.0	0	2	19	55.86	55.86	0.00
	115	9500 HPSF	939.94	0.00	939.94	2,001	0	0.0	0	3	4	46.97	46.97	16.80
	116	28800 MH	36,413.73	0.00	36,413.73	179,996	0	0.0	0	35	96	20.23	20.23	1,390.28



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization														
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
212	122	16000SVPT	6,055.34	0.00	6,055.34	6,334	0	0.0	0	3	9	95.60	95.60	0.00
	126	36000MHPF	4,140.47	0.00	4,140.47	9,480	0	0.0	0	2	5	43.68	43.68	125.28
	152	9800LLEDO	2,457.07	0.00	2,457.07	6,328	0	0.0	0	10	17	38.83	38.83	207.60
	153	9800LLEDU	214.01	0.00	214.01	348	0	0.0	0	1	1	61.50	61.50	0.00
	163	5000LLEDO	5,924.25	0.00	5,924.25	9,005	0	0.0	0	23	46	65.79	65.79	319.80
	164	5000LLEDU	218.98	0.00	218.98	201	0	0.0	0	1	1	108.95	108.95	0.00
	165	23000LLOH	563.44	0.00	563.44	2,414	0	0.0	0	3	3	23.34	23.34	0.00
	167	20400LLFO	17,006.64	0.00	17,006.64	55,745	0	0.0	0	28	94	30.51	30.51	684.60
	172	38700LLFO	696.32	0.00	696.32	3,600	0	0.0	0	2	3	19.34	19.34	0.00
	173	38700LLFU	1,363.24	0.00	1,363.24	4,800	0	0.0	0	1	4	28.40	28.40	0.00
	174	73000LLFO	616.97	0.00	616.97	2,293	0	0.0	0	1	1	26.91	26.91	0.00
	208	EHG	2,722,107.74	0.00	2,722,107.74	18,980,456	0	88,571.9	443	0	0	14.34	14.34	0.00
	209	EHG MIN	628,666.13	0.00	628,666.13	4,233,060	0	24,685.6	126	0	0	14.85	14.85	0.00
	221	CS	417,304.39	0.00	417,304.39	2,596,369	0	17,404.5	75	0	0	16.07	16.07	0.00
	231	SGS FIXED	527,066.69	0.00	527,066.69	3,416,323	0	12,935.1	389	0	0	15.43	15.43	0.00
	232	SGS MEAS	52,527.03	0.00	52,527.03	329,301	0	636.5	41	0	0	15.95	15.95	0.00
	235	MGS SEC	2,967,455.29	0.00	2,967,455.29	19,897,367	0	71,474.0	218	0	0	14.91	14.91	0.00
	240	LGS SEC	4,444,837.35	0.00	4,444,837.35	33,706,592	0	98,428.0	46	0	0	13.19	13.19	0.00
242	LGS M SEC	330,355.82	0.00	330,355.82	2,437,600	0	7,587.0	3	0	0	13.55	13.55	0.00	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 212		12,228,236.37	0.00	12,228,236.37	86,093,333	0	321,722.6	1,341	255	521	14.20	14.20	5,452.99
213	094	9500 HPS	0.00	190.53	484	0	0.0	0	1	1	39.37	39.37	0.00
	231	SGS FIXED	0.00	2,526.96	11,785	0	0.0	3	0	0	21.44	21.44	0.00
	233	SGS NMTR	0.00	5,406.83	9,924	0	0.0	11	0	0	54.48	54.48	0.00
	235	MGS SEC	0.00	72,692.71	489,486	0	1,728.0	7	0	0	14.85	14.85	0.00
	240	LGS SEC	0.00	218,512.76	2,031,120	0	3,600.0	1	0	0	10.76	10.76	0.00
Total 213		299,329.79	0.00	299,329.79	2,542,799	0	5,328.0	22	1	1	11.77	11.77	0.00
216	094	9500 HPS	0.00	20,767.61	48,648	0	0.0	0	28	100	42.69	42.69	1,681.29
	097	22000 HPS	0.00	15,419.73	57,609	0	0.0	0	20	57	26.77	26.77	673.20
	103	27500SVPT	0.00	2,219.22	3,708	0	0.0	0	1	3	59.85	59.85	0.00
	107	22000HPSF	0.00	8,244.63	28,336	0	0.0	0	17	28	29.10	29.10	572.40
	109	50000HPSF	0.00	12,398.88	61,595	0	0.0	0	5	31	20.13	20.13	1,066.20
	110	17000 MH	0.00	617.91	2,408	0	0.0	0	2	2	25.66	25.66	0.00
	111	9500HPSPT	0.00	10,585.59	17,591	0	0.0	0	10	36	60.18	60.18	691.20
	115	9500 HPSF	0.00	3,434.79	7,260	0	0.0	0	8	15	47.31	47.31	50.40
	116	28800 MH	0.00	7,703.51	37,920	0	0.0	0	9	20	20.32	20.32	381.60
	124	50000SVPF	0.00	2,820.75	8,000	0	0.0	0	1	4	35.26	35.26	0.00
152	9800LLEDO	0.00	266.72	802	0	0.0	0	1	2	33.26	33.26	0.00	
153	9800LLEDU	0.00	4,854.12	8,020	0	0.0	0	2	20	60.53	60.53	0.00	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization														
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
216	163	5000LLED0	2,137.58	0.00	2,137.58	3,304	0	0.0	0	7	17	64.70	64.70	0.00
	166	23000LLUG	584.54	0.00	584.54	1,598	0	0.0	0	1	2	36.58	36.58	0.00
	167	20400LLFO	7,486.02	0.00	7,486.02	21,673	0	0.0	0	8	36	34.54	34.54	954.00
	168	20400LLFU	822.88	0.00	822.88	1,797	0	0.0	0	1	3	45.79	45.79	0.00
	172	38700LLFO	428.75	0.00	428.75	2,246	0	0.0	0	1	2	19.09	19.09	0.00
	208	EHG	69,028.14	0.00	69,028.14	473,671	0	2,342.2	13	0	0	14.57	14.57	0.00
	209	EHG MIN	10,488.98	0.00	10,488.98	76,461	0	0.0	3	0	0	13.72	13.72	0.00
	229	GS TOD	32,128.92	0.00	32,128.92	261,646	146,325	2,373.1	5	0	0	12.28	12.28	0.00
	231	SGS FIXED	260,926.17	0.00	260,926.17	1,603,365	0	4,444.9	222	0	0	16.27	16.27	0.00
	232	SGS MEAS	21,830.13	0.00	21,830.13	132,886	0	394.5	19	0	0	16.43	16.43	0.00
	233	SGS NMTR	7,782.72	0.00	7,782.72	21,084	0	0.0	13	0	0	36.91	36.91	0.00
	235	MGS SEC	1,207,532.32	0.00	1,207,532.32	7,757,731	0	32,059.0	101	0	0	15.57	15.57	0.00
	240	LGS SEC	3,203,119.68	0.00	3,203,119.68	25,666,968	0	67,856.0	24	0	0	12.48	12.48	0.00
	Total 216		4,913,630.29	0.00	4,913,630.29	36,306,327	146,325	109,469.7	401	123	379	13.53	13.53	6,070.29
221	093	OL 7000	234.93	0.00	234.93	864	0	0.0	0	1	1	27.19	27.19	0.00
	094	9500 HPS	3,653.23	0.00	3,653.23	9,321	0	0.0	0	2	19	39.19	39.19	0.00
	097	22000 HPS	7,158.70	0.00	7,158.70	25,334	0	0.0	0	14	25	28.26	28.26	576.78
	107	22000HPSF	5,227.88	0.00	5,227.88	18,857	0	0.0	0	8	19	27.72	27.72	241.20
	109	50000HPSF	8,153.08	0.00	8,153.08	40,000	0	0.0	0	4	20	20.38	20.38	954.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

											Realization				
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge		
221	116	28800 MH	18,219.41	0.00	18,219.41	87,216	0	0.0	0	9	46	20.89	20.89	1,352.40	
	152	9800LLEDO	376.08	0.00	376.08	1,112	0	0.0	0	2	3	33.82	33.82	0.00	
	163	5000LLED0	410.15	0.00	410.15	578	0	0.0	0	1	3	70.96	70.96	0.00	
	165	23000LLOH	187.84	0.00	187.84	799	0	0.0	0	1	1	23.51	23.51	0.00	
	167	20400LLFO	4,490.69	0.00	4,490.69	14,368	0	0.0	0	6	24	31.25	31.25	190.80	
	172	38700LLFO	2,896.51	0.00	2,896.51	12,768	0	0.0	0	2	11	22.69	22.69	381.60	
	231	SGS FIXED	76,867.99	0.00	76,867.99	523,754	0	1,796.9	54	0	0	14.68	14.68	0.00	
	232	SGS MEAS	5,113.46	0.00	5,113.46	36,392	0	0.0	3	0	0	14.05	14.05	0.00	
	235	MGS SEC	818,395.42	0.00	818,395.42	4,859,258	0	26,375.0	58	0	0	16.84	16.84	0.00	
	237	MGS PRI	30,059.33	0.00	30,059.33	221,375	0	592.0	1	0	0	13.58	13.58	0.00	
	240	LGS SEC	2,578,501.94	0.00	2,578,501.94	16,496,706	0	70,750.0	20	0	0	15.63	15.63	0.00	
	244	LGS PRI	3,858,710.80	0.00	3,858,710.80	30,345,300	0	101,898.0	10	0	0	12.72	12.72	0.00	
	322	IP PRI	2,374,823.42	0.00	2,374,823.42	28,150,500	0	47,901.0	1	0	0	8.44	8.44	0.00	
	324	IP TRAN	58,234,021.06	0.00	58,234,021.06	714,187,456	-337,026,313	1,228,714.0	5	0	0	8.15	8.15	0.00	
Total 221		68,027,501.92		0.00	68,027,501.92		795,031,958	-337,026,313	1,478,026.9	152	49	172	8.56	8.56	3,696.78
222	093	OL 7000	236.73	0.00	236.73	864	0	0.0	0	1	1	27.40	27.40	0.00	
	094	9500 HPS	275.57	0.00	275.57	484	0	0.0	0	1	1	56.94	56.94	95.40	
	109	50000HPSF	733.28	0.00	733.28	4,000	0	0.0	0	1	2	18.33	18.33	0.00	
	126	36000MHFF	802.20	0.00	802.20	1,896	0	0.0	0	1	1	42.31	42.31	0.00	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization															
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge		
222	208	EHG	86,081.81	0.00	86,081.81	627,553	0	2,525.8	9	0	0	13.72	13.72	0.00	
	209	EHG MIN	7,453.70	0.00	7,453.70	51,628	0	0.0	2	0	0	14.44	14.44	0.00	
	231	SGS FIXED	9,395.49	0.00	9,395.49	60,937	0	164.8	7	0	0	15.42	15.42	0.00	
	232	SGS MEAS	2,015.42	0.00	2,015.42	6,770	0	104.9	3	0	0	29.77	29.77	0.00	
	235	MGS SEC	178,145.96	0.00	178,145.96	1,077,947	0	5,444.0	14	0	0	16.53	16.53	0.00	
	240	LGS SEC	1,094,042.27	0.00	1,094,042.27	8,324,792	0	26,623.0	7	0	0	13.14	13.14	0.00	
Total 222		1,379,182.43		0.00	1,379,182.43		10,156,871	0	34,862.5	42	4	5	13.58	13.58	95.40
240	163	5000LLED0	119.09	0.00	119.09	201	0	0.0	0	1	1	59.25	59.25	0.00	
Total 240		119.09		0.00	119.09		201	0	0.0	0	1	1	59.25	59.25	0.00
400	231	SGS FIXED	46,402.75	0.00	46,402.75	131,190	0	70.7	77	0	0	35.37	35.37	0.00	
	232	SGS MEAS	595.99	0.00	595.99	1,599	0	0.0	1	0	0	37.27	37.27	0.00	
	233	SGS NMTR	11,286.25	0.00	11,286.25	69,480	0	0.0	11	0	0	16.24	16.24	0.00	
	523	SL	1,813,098.53	0.00	1,813,098.53	7,084,614	0	0.0	3	0	0	25.59	25.59	0.00	
Total 400		1,871,383.52		0.00	1,871,383.52		7,286,883	0	70.7	91	0	0	25.68	25.68	0.00
510	093	OL 7000	1,126.07	0.00	1,126.07	4,320	0	0.0	0	3	5	26.07	26.07	0.00	
	094	9500 HPS	544.20	0.00	544.20	1,452	0	0.0	0	3	3	37.48	37.48	0.00	
	097	22000 HPS	624.20	0.00	624.20	2,024	0	0.0	0	1	2	30.84	30.84	95.40	
	107	22000HPSF	821.53	0.00	821.53	3,036	0	0.0	0	2	3	27.06	27.06	0.00	
	110	17000 MH	407.83	0.00	407.83	1,204	0	0.0	0	1	1	33.87	33.87	95.40	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	0.00	368.96	1,896	0	0.0	0	1	1	19.46	19.46	0.00
	152	9800LLEDO	0.00	716.26	1,203	0	0.0	0	1	3	59.54	59.54	286.20
	163	5000LLEDO	0.00	238.43	402	0	0.0	0	2	2	59.31	59.31	0.00
	640	PS	0.00	766,271.56	5,895,647	0	22,680.5	14	0	0	13.00	13.00	0.00
	641	PS UNITS	0.00	82,339.47	696,600	0	4,057.2	1	0	0	11.82	11.82	0.00
	642	PS ALL E	0.00	1,829,374.55	16,411,966	0	57,765.9	16	0	0	11.15	11.15	0.00
Total 510		2,682,833.06	0.00	2,682,833.06	23,019,750	0	84,503.6	31	14	20	11.65	11.65	477.00
Grand Total		201,597,530.62	0.00	201,597,530.62	1,853,136,844	-336,679,973	2,701,720.3	49,804	3,804	5,648	10.88	10.88	50,905.64



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

				Realization									
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
011	RS-LMWH	56,491.03	0.00	56,491.03	498,829	0	0.0	30	0	0	11.32	11.32	0.00
015	RS	78,961,747.01	0.00	78,961,747.01	657,206,666	55,075	26,768.4	43,364	0	0	12.01	12.01	0.00
018	RS EMP	109,594.03	0.00	109,594.03	958,947	0	0.0	55	0	0	11.43	11.43	0.00
030	RS TOD-ON	3,464.27	0.00	3,464.27	28,360	15,560	172.5	1	0	0	12.22	12.22	0.00
051	RSW-LM-EM	2,461.61	0.00	2,461.61	22,384	0	0.0	1	0	0	11.00	11.00	0.00
059	RS-PEV	-503.49	0.00	-503.49	38,729	32,500	637.8	9	0	0	-1.30	-1.30	0.00
093	OL 7000	25,811.87	0.00	25,811.87	98,218	0	0.0	0	104	115	26.28	26.28	0.00
094	9500 HPS	342,713.95	0.00	342,713.95	877,755	0	0.0	0	1,521	1,838	39.04	39.04	11,199.79
095	OL 20000	5,435.63	0.00	5,435.63	27,937	0	0.0	0	8	15	19.46	19.46	0.00
097	22000 HPS	154,069.15	0.00	154,069.15	575,194	0	0.0	0	385	571	26.79	26.79	7,888.14
103	27500SVPT	2,219.22	0.00	2,219.22	3,708	0	0.0	0	1	3	59.85	59.85	0.00
107	22000HPSF	85,673.47	0.00	85,673.47	307,036	0	0.0	0	170	305	27.90	27.90	4,527.73
109	50000HPSF	41,298.58	0.00	41,298.58	213,102	0	0.0	0	40	107	19.38	19.38	2,502.60
110	17000 MH	15,213.23	0.00	15,213.23	58,038	0	0.0	0	28	51	26.21	26.21	190.80
111	9500HPSPT	69,155.04	0.00	69,155.04	119,103	0	0.0	0	57	247	58.06	58.06	2,898.88
115	9500 HPSF	12,386.34	0.00	12,386.34	26,598	0	0.0	0	42	55	46.57	46.57	162.60
116	28800 MH	191,962.80	0.00	191,962.80	927,189	0	0.0	0	171	494	20.70	20.70	12,942.90
120	50000HPSB	6,848.23	0.00	6,848.23	28,000	0	0.0	0	2	14	24.46	24.46	954.00
122	16000SVPT	12,207.52	0.00	12,207.52	12,670	0	0.0	0	7	18	96.35	96.35	0.00



American Electric Power
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TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

										Realization			
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
124	500005VPF	2,820.75	0.00	2,820.75	8,000	0	0.0	0	1	4	35.26	35.26	0.00
126	36000MHPF	4,942.67	0.00	4,942.67	11,376	0	0.0	0	3	6	43.45	43.45	125.28
152	9800LLEDO	21,961.60	0.00	21,961.60	60,747	0	0.0	0	125	155	36.15	36.15	1,257.00
153	9800LLEDU	8,739.33	0.00	8,739.33	14,300	0	0.0	0	19	37	61.11	61.11	0.00
163	5000LLEDO	126,599.00	0.00	126,599.00	203,129	0	0.0	0	882	1,040	62.32	62.32	1,818.14
164	5000LLEDU	2,466.69	0.00	2,466.69	2,238	0	0.0	0	10	11	110.22	110.22	0.00
165	23000LLOH	5,360.73	0.00	5,360.73	21,381	0	0.0	0	19	27	25.07	25.07	477.00
166	23000LLUG	597.61	0.00	597.61	1,622	0	0.0	0	1	2	36.84	36.84	0.00
167	20400LLFO	76,949.51	0.00	76,949.51	248,673	0	0.0	0	169	418	30.94	30.94	3,513.42
168	20400LLFU	4,747.45	0.00	4,747.45	10,183	0	0.0	0	8	17	46.62	46.62	0.00
169	15700LLSB	285.79	0.00	285.79	459	0	0.0	0	1	1	62.26	62.26	0.00
171	4300LLPT	15,634.58	0.00	15,634.58	10,320	0	0.0	0	15	65	151.50	151.50	65.76
172	38700LLFO	4,021.58	0.00	4,021.58	18,614	0	0.0	0	4	16	21.61	21.61	381.60
173	38700LLFU	2,193.64	0.00	2,193.64	7,925	0	0.0	0	4	7	27.68	27.68	0.00
174	73000LLFO	4,411.26	0.00	4,411.26	16,776	0	0.0	0	6	9	26.30	26.30	0.00
208	EHG	2,877,217.69	0.00	2,877,217.69	20,081,680	0	93,439.9	466	0	0	14.33	14.33	0.00
209	EHG MIN	646,608.81	0.00	646,608.81	4,361,149	0	24,685.6	131	0	0	14.83	14.83	0.00
221	CS	1,373,420.93	0.00	1,373,420.93	8,824,466	0	50,824.0	185	0	0	15.56	15.56	0.00
229	GS TOD	57,421.38	0.00	57,421.38	465,646	243,205	3,306.9	7	0	0	12.33	12.33	0.00



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KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

										Realization			
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
231	SGS FIXED	4,125,096.91	0.00	4,125,096.91	24,127,794	0	61,199.3	3,784	0	0	17.10	17.10	0.00
232	SGS MEAS	273,432.04	0.00	273,432.04	1,777,413	0	3,274.5	202	0	0	15.38	15.38	0.00
233	SGS NMTR	40,107.90	0.00	40,107.90	158,526	0	0.0	57	0	0	25.30	25.30	0.00
235	MGS SEC	16,018,355.60	0.00	16,018,355.60	105,548,864	0	395,550.0	1,283	0	0	15.18	15.18	0.00
237	MGS PRI	30,059.33	0.00	30,059.33	221,375	0	592.0	1	0	0	13.58	13.58	0.00
240	LGS SEC	22,649,922.17	0.00	22,649,922.17	177,231,242	0	492,425.0	167	0	0	12.78	12.78	0.00
242	LGS M SEC	446,644.21	0.00	446,644.21	3,284,800	0	10,305.0	4	0	0	13.60	13.60	0.00
244	LGS PRI	4,881,881.19	0.00	4,881,881.19	39,632,500	0	123,474.8	15	0	0	12.32	12.32	0.00
322	IP PRI	5,072,275.61	0.00	5,072,275.61	60,480,900	0	101,847.0	2	0	0	8.39	8.39	0.00
324	IP TRAN	58,234,021.06	0.00	58,234,021.06	714,187,456	-337,026,313	1,228,714.0	5	0	0	8.15	8.15	0.00
523	SL	1,813,098.53	0.00	1,813,098.53	7,084,614	0	0.0	3	0	0	25.59	25.59	0.00
640	PS	766,271.56	0.00	766,271.56	5,895,647	0	22,680.5	14	0	0	13.00	13.00	0.00
641	PS UNITS	82,339.47	0.00	82,339.47	696,600	0	4,057.2	1	0	0	11.82	11.82	0.00
642	PS ALL E	1,829,374.55	0.00	1,829,374.55	16,411,966	0	57,765.9	16	0	0	11.15	11.15	0.00
Grand Total	201,597,530.62	0.00	201,597,530.62	1,853,136,844	-336,679,973	2,701,720.3	49,804	3,804	5,648	10.88	10.88	50,905.64	



American Electric Power
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TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	0.00	13,562.86	119,659	0	0.0	8	0	0	11.33	11.33	0.00
	015	RS	0.00	13,709,892.72	112,156,850	11,972	5,451.0	8,002	0	0	12.22	12.22	0.00
	018	RS EMP	0.00	6,153.70	51,890	0	0.0	4	0	0	11.86	11.86	0.00
	059	RS-PEV	0.00	-172.52	3,938	3,636	22.6	1	0	0	-4.38	-4.38	0.00
	093	OL 7000	0.00	7,119.85	27,119	0	0.0	0	32	32	26.25	26.25	0.00
	094	9500 HPS	0.00	97,357.37	250,284	0	0.0	0	476	525	38.90	38.90	3,413.20
	097	22000 HPS	0.00	15,938.50	62,845	0	0.0	0	59	62	25.36	25.36	299.60
	107	22000HPSF	0.00	4,607.07	17,017	0	0.0	0	12	17	27.07	27.07	207.60
	110	17000 MH	0.00	689.50	2,852	0	0.0	0	2	2	24.18	24.18	0.00
	111	9500HPSPT	0.00	2,348.03	4,206	0	0.0	0	9	9	55.83	55.83	85.44
	115	9500 HPSF	0.00	709.58	1,554	0	0.0	0	3	3	45.66	45.66	0.00
	116	28800 MH	0.00	2,022.09	9,462	0	0.0	0	3	5	21.37	21.37	190.28
	122	16000SVPT	0.00	654.67	704	0	0.0	0	1	1	92.99	92.99	0.00
	152	9800LLEDO	0.00	4,671.28	13,206	0	0.0	0	32	34	35.37	35.37	190.80
	153	9800LLEDU	0.00	1,192.96	1,951	0	0.0	0	4	5	61.15	61.15	0.00
	163	5000LLEDO	0.00	38,388.07	61,850	0	0.0	0	293	316	62.07	62.07	486.81
164	5000LLEDU	437.37	0.00	437.37	402	0	0.0	0	2	2	108.80	108.80	0.00
165	23000LLOH	1,107.62	0.00	1,107.62	4,794	0	0.0	0	5	6	23.10	23.10	0.00
166	23000LLUG	13.07	0.00	13.07	24	0	0.0	0	0	0	54.46	54.46	0.00



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KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

													Realization			
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge			
010	167	20400LLFO	4,376.87	0.00	4,376.87	13,658	0	0.0	0	16	23	32.05	32.05	398.31		
	169	15700LLSB	285.79	0.00	285.79	459	0	0.0	0	1	1	62.26	62.26	0.00		
	171	4300LLPT	1,136.80	0.00	1,136.80	757	0	0.0	0	3	5	150.17	150.17	0.00		
	173	38700LLFU	282.72	0.00	282.72	1,048	0	0.0	0	1	1	26.98	26.98	0.00		
Total 010		13,912,775.97		0.00	13,912,775.97		112,806,529	15,608	5,473.6	8,015	954	1,051	12.33	12.33	5,272.04	
020	011	RS-LMWH	42,928.17	0.00	42,928.17	379,170	0	0.0	22	0	0	11.32	11.32	0.00		
	015	RS	65,251,854.29	0.00	65,251,854.29	545,049,816	43,103	21,317.4	35,362	0	0	11.97	11.97	0.00		
	018	RS EMP	103,440.33	0.00	103,440.33	907,057	0	0.0	51	0	0	11.40	11.40	0.00		
	030	RS TOD-ON	3,464.27	0.00	3,464.27	28,360	15,560	172.5	1	0	0	12.22	12.22	0.00		
	051	RSW-LM-EM	2,461.61	0.00	2,461.61	22,384	0	0.0	1	0	0	11.00	11.00	0.00		
	059	RS-PEV	-330.97	0.00	-330.97	34,791	28,864	615.2	8	0	0	-0.95	-0.95	0.00		
	093	OL 7000	9,255.84	0.00	9,255.84	35,507	0	0.0	0	41	42	26.07	26.07	0.00		
	094	9500 HPS	144,055.86	0.00	144,055.86	376,062	0	0.0	0	756	791	38.31	38.31	3,248.53		
	095	OL 20000	248.43	0.00	248.43	1,418	0	0.0	0	1	1	17.52	17.52	0.00		
	097	22000 HPS	30,011.59	0.00	30,011.59	118,589	0	0.0	0	113	118	25.31	25.31	589.20		
	107	22000HPSF	5,223.69	0.00	5,223.69	20,083	0	0.0	0	15	20	26.01	26.01	0.00		
109	50000HPSF	1,782.04	0.00	1,782.04	10,000	0	0.0	0	4	5	17.82	17.82	0.00			
110	17000 MH	830.32	0.00	830.32	1,828	0	0.0	0	4	4	45.42	45.42	95.40			
111	9500HPSPT	1,567.86	0.00	1,567.86	2,922	0	0.0	0	6	6	53.66	53.66	24.00			



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Realization														
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
020	115	9500 HPSF	1,949.36	0.00	1,949.36	4,360	0	0.0	0	9	9	44.71	44.71	0.00
	116	28800 MH	4,501.64	0.00	4,501.64	23,113	0	0.0	0	9	12	19.48	19.48	190.80
	120	50000HPSB	399.70	0.00	399.70	2,000	0	0.0	0	1	1	19.98	19.98	0.00
	122	16000SVPT	2,748.78	0.00	2,748.78	2,816	0	0.0	0	1	4	97.61	97.61	0.00
	152	9800LLEDO	7,015.23	0.00	7,015.23	20,129	0	0.0	0	49	51	34.85	34.85	190.80
	153	9800LLEDU	1,722.96	0.00	1,722.96	2,766	0	0.0	0	9	8	62.29	62.29	0.00
	163	5000LLED0	59,795.25	0.00	59,795.25	96,515	0	0.0	0	452	494	61.95	61.95	820.73
	164	5000LLEDU	1,312.94	0.00	1,312.94	1,206	0	0.0	0	6	6	108.87	108.87	0.00
	165	23000LLOH	1,158.73	0.00	1,158.73	5,129	0	0.0	0	6	6	22.59	22.59	0.00
	167	20400LLFO	5,362.65	0.00	5,362.65	18,458	0	0.0	0	24	31	29.05	29.05	0.00
	168	20400LLFU	274.32	0.00	274.32	599	0	0.0	0	1	1	45.80	45.80	0.00
	171	4300LLPT	229.98	0.00	229.98	161	0	0.0	0	1	1	142.84	142.84	0.00
	173	38700LLFU	547.68	0.00	547.68	2,077	0	0.0	0	2	2	26.37	26.37	0.00
		235	MGS SEC	407.93	0.00	407.93	1,778	0	12.0	0	0	22.94	22.94	0.00
Total 020		65,684,220.48	0.00	65,684,220.48	547,169,094	87,527	22,117.1	35,445	1,511	1,613	12.00	12.00	5,159.46	
211	093	OL 7000	4,373.99	0.00	4,373.99	16,361	0	0.0	0	16	19	26.73	26.73	0.00
	094	9500 HPS	64,340.90	0.00	64,340.90	162,043	0	0.0	0	213	337	39.71	39.71	2,345.94
	095	OL 20000	3,724.80	0.00	3,724.80	18,960	0	0.0	0	3	10	19.65	19.65	0.00
	097	22000 HPS	64,714.44	0.00	64,714.44	233,552	0	0.0	0	127	231	27.71	27.71	4,617.76



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization			
											Incl Fuel	Excl Fuel	Facility Charge	
211	107	22000HPSF	50,070.48	0.00	50,070.48	180,291	0	0.0	0	96	179	27.77	27.77	2,457.13
	109	50000HPSF	12,204.21	0.00	12,204.21	65,507	0	0.0	0	18	33	18.63	18.63	274.80
	110	17000 MH	10,505.15	0.00	10,505.15	41,318	0	0.0	0	13	34	25.43	25.43	0.00
	111	9500HPSPT	49,673.36	0.00	49,673.36	85,468	0	0.0	0	30	177	58.12	58.12	2,098.24
	115	9500 HPSF	5,352.67	0.00	5,352.67	11,423	0	0.0	0	19	24	46.86	46.86	95.40
	116	28800 MH	122,733.46	0.00	122,733.46	587,586	0	0.0	0	105	314	20.89	20.89	9,437.54
	120	50000HPSB	6,448.53	0.00	6,448.53	26,000	0	0.0	0	1	13	24.80	24.80	954.00
	122	16000SVPT	2,748.73	0.00	2,748.73	2,816	0	0.0	0	2	4	97.61	97.61	0.00
	152	9800LLEDO	6,458.96	0.00	6,458.96	17,967	0	0.0	0	30	45	35.95	35.95	381.60
	153	9800LLEDU	755.28	0.00	755.28	1,215	0	0.0	0	3	3	62.16	62.16	0.00
	163	5000LLED0	19,586.18	0.00	19,586.18	31,274	0	0.0	0	103	160	62.63	62.63	190.80
	164	5000LLEDU	497.40	0.00	497.40	429	0	0.0	0	1	2	115.94	115.94	0.00
	165	23000LLOH	2,343.10	0.00	2,343.10	8,245	0	0.0	0	3	10	28.42	28.42	477.00
	167	20400LLFO	38,226.64	0.00	38,226.64	124,771	0	0.0	0	88	210	30.64	30.64	1,285.71
	168	20400LLFU	3,650.25	0.00	3,650.25	7,787	0	0.0	0	6	13	46.88	46.88	0.00
	171	4300LLPT	14,267.80	0.00	14,267.80	9,402	0	0.0	0	11	59	151.75	151.75	65.76
	174	73000LLFO	3,794.29	0.00	3,794.29	14,483	0	0.0	0	5	8	26.20	26.20	0.00
221	CS	956,116.54	0.00	956,116.54	6,228,097	0	33,419.5	110	0	0	15.35	15.35	0.00	
229	GS TOD	25,292.46	0.00	25,292.46	204,000	96,880	933.8	2	0	0	12.40	12.40	0.00	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Realization														
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
211	231	SGS FIXED	3,201,910.86	0.00	3,201,910.86	18,380,440	0	41,786.9	3,032	0	17.42	17.42	0.00	
	232	SGS MEAS	191,350.01	0.00	191,350.01	1,270,465	0	2,138.6	135	0	15.06	15.06	0.00	
	233	SGS NMTR	15,632.10	0.00	15,632.10	58,038	0	0.0	22	0	26.93	26.93	0.00	
	235	MGS SEC	10,773,725.97	0.00	10,773,725.97	71,465,297	0	258,458.0	886	0	15.08	15.08	0.00	
	240	LGS SEC	11,110,908.17	0.00	11,110,908.17	91,005,064	0	225,168.0	69	0	12.21	12.21	0.00	
	242	LGS M SEC	116,288.39	0.00	116,288.39	847,200	0	2,718.0	1	0	13.73	13.73	0.00	
	244	LGS PRI	1,023,170.39	0.00	1,023,170.39	9,287,200	0	21,576.8	5	0	11.02	11.02	0.00	
Total 211	322	IP PRI	2,697,452.19	0.00	2,697,452.19	32,330,400	0	53,946.0	1	0	8.34	8.34	0.00	
	212	093	OL 7000	0.00	3,464.46	13,183	0	0.0	0	11	15	26.28	26.28	0.00
	094	9500 HPS	11,528.68	0.00	11,528.68	28,977	0	0.0	0	41	61	39.79	39.79	415.43
	095	OL 20000	1,462.40	0.00	1,462.40	7,559	0	0.0	0	4	4	19.35	19.35	0.00
	097	22000 HPS	20,201.99	0.00	20,201.99	75,241	0	0.0	0	50	75	26.85	26.85	1,036.20
	107	22000HPSF	11,478.19	0.00	11,478.19	39,416	0	0.0	0	21	39	29.12	29.12	1,049.40
	109	50000HPSF	6,027.09	0.00	6,027.09	32,000	0	0.0	0	8	16	18.83	18.83	207.60
	110	17000 MH	2,162.52	0.00	2,162.52	8,428	0	0.0	0	5	7	25.66	25.66	0.00
	111	9500HPSPT	4,980.20	0.00	4,980.20	8,916	0	0.0	0	2	19	55.86	55.86	0.00
	115	9500 HPSF	939.94	0.00	939.94	2,001	0	0.0	0	3	4	46.97	46.97	16.80
	116	28800 MH	36,413.73	0.00	36,413.73	179,996	0	0.0	0	35	96	20.23	20.23	1,390.28



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KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

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[Go To TOC](#)

State : TN

June 2026

Realization														
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
212	122	16000SVPT	6,055.34	0.00	6,055.34	6,334	0	0.0	0	3	9	95.60	95.60	0.00
	126	36000MHPF	4,140.47	0.00	4,140.47	9,480	0	0.0	0	2	5	43.68	43.68	125.28
	152	9800LLEDO	2,457.07	0.00	2,457.07	6,328	0	0.0	0	10	17	38.83	38.83	207.60
	153	9800LLEDU	214.01	0.00	214.01	348	0	0.0	0	1	1	61.50	61.50	0.00
	163	5000LLED0	5,924.25	0.00	5,924.25	9,005	0	0.0	0	23	46	65.79	65.79	319.80
	164	5000LLEDU	218.98	0.00	218.98	201	0	0.0	0	1	1	108.95	108.95	0.00
	165	23000LLOH	563.44	0.00	563.44	2,414	0	0.0	0	3	3	23.34	23.34	0.00
	167	20400LLFO	17,006.64	0.00	17,006.64	55,745	0	0.0	0	28	94	30.51	30.51	684.60
	172	38700LLFO	696.32	0.00	696.32	3,600	0	0.0	0	2	3	19.34	19.34	0.00
	173	38700LLFU	1,363.24	0.00	1,363.24	4,800	0	0.0	0	1	4	28.40	28.40	0.00
	174	73000LLFO	616.97	0.00	616.97	2,293	0	0.0	0	1	1	26.91	26.91	0.00
	208	EHG	2,722,107.74	0.00	2,722,107.74	18,980,456	0	88,571.9	443	0	0	14.34	14.34	0.00
	209	EHG MIN	628,666.13	0.00	628,666.13	4,233,060	0	24,685.6	126	0	0	14.85	14.85	0.00
	221	CS	417,304.39	0.00	417,304.39	2,596,369	0	17,404.5	75	0	0	16.07	16.07	0.00
	231	SGS FIXED	527,066.69	0.00	527,066.69	3,416,323	0	12,935.1	389	0	0	15.43	15.43	0.00
	232	SGS MEAS	52,527.03	0.00	52,527.03	329,301	0	636.5	41	0	0	15.95	15.95	0.00
235	MGS SEC	2,967,455.29	0.00	2,967,455.29	19,897,367	0	71,474.0	218	0	0	14.91	14.91	0.00	
240	LGS SEC	4,444,837.35	0.00	4,444,837.35	33,706,592	0	98,428.0	46	0	0	13.19	13.19	0.00	
242	LGS M SEC	330,355.82	0.00	330,355.82	2,437,600	0	7,587.0	3	0	0	13.55	13.55	0.00	



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TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 212		12,228,236.37	0.00	12,228,236.37	86,093,333	0	321,722.6	1,341	255	521	14.20	14.20	5,452.99
213	094	9500 HPS	0.00	190.53	484	0	0.0	0	1	1	39.37	39.37	0.00
	231	SGS FIXED	0.00	2,526.96	11,785	0	0.0	3	0	0	21.44	21.44	0.00
	233	SGS NMTR	0.00	5,406.83	9,924	0	0.0	11	0	0	54.48	54.48	0.00
	235	MGS SEC	0.00	72,692.71	489,486	0	1,728.0	7	0	0	14.85	14.85	0.00
	240	LGS SEC	0.00	218,512.76	2,031,120	0	3,600.0	1	0	0	10.76	10.76	0.00
Total 213		299,329.79	0.00	299,329.79	2,542,799	0	5,328.0	22	1	1	11.77	11.77	0.00
216	094	9500 HPS	0.00	20,767.61	48,648	0	0.0	0	28	100	42.69	42.69	1,681.29
	097	22000 HPS	0.00	15,419.73	57,609	0	0.0	0	20	57	26.77	26.77	673.20
	103	27500SVPT	0.00	2,219.22	3,708	0	0.0	0	1	3	59.85	59.85	0.00
	107	22000HPSF	0.00	8,244.63	28,336	0	0.0	0	17	28	29.10	29.10	572.40
	109	50000HPSF	0.00	12,398.88	61,595	0	0.0	0	5	31	20.13	20.13	1,066.20
	110	17000 MH	0.00	617.91	2,408	0	0.0	0	2	2	25.66	25.66	0.00
	111	9500HPSPT	0.00	10,585.59	17,591	0	0.0	0	10	36	60.18	60.18	691.20
	115	9500 HPSF	0.00	3,434.79	7,260	0	0.0	0	8	15	47.31	47.31	50.40
	116	28800 MH	0.00	7,703.51	37,920	0	0.0	0	9	20	20.32	20.32	381.60
	124	50000SVPF	0.00	2,820.75	8,000	0	0.0	0	1	4	35.26	35.26	0.00
152	9800LLEDO	0.00	266.72	802	0	0.0	0	1	2	33.26	33.26	0.00	
153	9800LLEDU	0.00	4,854.12	8,020	0	0.0	0	2	20	60.53	60.53	0.00	



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KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Realization														
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
216	163	5000LLED0	2,137.58	0.00	2,137.58	3,304	0	0.0	0	7	17	64.70	64.70	0.00
	166	23000LLUG	584.54	0.00	584.54	1,598	0	0.0	0	1	2	36.58	36.58	0.00
	167	20400LLFO	7,486.02	0.00	7,486.02	21,673	0	0.0	0	8	36	34.54	34.54	954.00
	168	20400LLFU	822.88	0.00	822.88	1,797	0	0.0	0	1	3	45.79	45.79	0.00
	172	38700LLFO	428.75	0.00	428.75	2,246	0	0.0	0	1	2	19.09	19.09	0.00
	208	EHG	69,028.14	0.00	69,028.14	473,671	0	2,342.2	13	0	0	14.57	14.57	0.00
	209	EHG MIN	10,488.98	0.00	10,488.98	76,461	0	0.0	3	0	0	13.72	13.72	0.00
	229	GS TOD	32,128.92	0.00	32,128.92	261,646	146,325	2,373.1	5	0	0	12.28	12.28	0.00
	231	SGS FIXED	260,926.17	0.00	260,926.17	1,603,365	0	4,444.9	222	0	0	16.27	16.27	0.00
	232	SGS MEAS	21,830.13	0.00	21,830.13	132,886	0	394.5	19	0	0	16.43	16.43	0.00
	233	SGS NMTR	7,782.72	0.00	7,782.72	21,084	0	0.0	13	0	0	36.91	36.91	0.00
	235	MGS SEC	1,207,532.32	0.00	1,207,532.32	7,757,731	0	32,059.0	101	0	0	15.57	15.57	0.00
	240	LGS SEC	3,203,119.68	0.00	3,203,119.68	25,666,968	0	67,856.0	24	0	0	12.48	12.48	0.00
	Total 216		4,913,630.29	0.00	4,913,630.29	36,306,327	146,325	109,469.7	401	123	379	13.53	13.53	6,070.29
221	093	OL 7000	234.93	0.00	234.93	864	0	0.0	0	1	1	27.19	27.19	0.00
	094	9500 HPS	3,653.23	0.00	3,653.23	9,321	0	0.0	0	2	19	39.19	39.19	0.00
	097	22000 HPS	7,158.70	0.00	7,158.70	25,334	0	0.0	0	14	25	28.26	28.26	576.78
	107	22000HPSF	5,227.88	0.00	5,227.88	18,857	0	0.0	0	8	19	27.72	27.72	241.20
	109	50000HPSF	8,153.08	0.00	8,153.08	40,000	0	0.0	0	4	20	20.38	20.38	954.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Realization																
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge			
221	116	28800 MH	18,219.41	0.00	18,219.41	87,216	0	0.0	0	9	46	20.89	20.89	1,352.40		
	152	9800LLEDO	376.08	0.00	376.08	1,112	0	0.0	0	2	3	33.82	33.82	0.00		
	163	5000LLEDO	410.15	0.00	410.15	578	0	0.0	0	1	3	70.96	70.96	0.00		
	165	23000LLOH	187.84	0.00	187.84	799	0	0.0	0	1	1	23.51	23.51	0.00		
	167	20400LLFO	4,490.69	0.00	4,490.69	14,368	0	0.0	0	6	24	31.25	31.25	190.80		
	172	38700LLFO	2,896.51	0.00	2,896.51	12,768	0	0.0	0	2	11	22.69	22.69	381.60		
	231	SGS FIXED	76,867.99	0.00	76,867.99	523,754	0	1,796.9	54	0	0	14.68	14.68	0.00		
	232	SGS MEAS	5,113.46	0.00	5,113.46	36,392	0	0.0	3	0	0	14.05	14.05	0.00		
	235	MGS SEC	818,395.42	0.00	818,395.42	4,859,258	0	26,375.0	58	0	0	16.84	16.84	0.00		
	237	MGS PRI	30,059.33	0.00	30,059.33	221,375	0	592.0	1	0	0	13.58	13.58	0.00		
	240	LGS SEC	2,578,501.94	0.00	2,578,501.94	16,496,706	0	70,750.0	20	0	0	15.63	15.63	0.00		
	244	LGS PRI	3,858,710.80	0.00	3,858,710.80	30,345,300	0	101,898.0	10	0	0	12.72	12.72	0.00		
	322	IP PRI	2,374,823.42	0.00	2,374,823.42	28,150,500	0	47,901.0	1	0	0	8.44	8.44	0.00		
	324	IP TRAN	58,234,021.06	0.00	58,234,021.06	714,187,456	-337,026,313	1,228,714.0	5	0	0	8.15	8.15	0.00		
Total 221		68,027,501.92		0.00	68,027,501.92		795,031,958	-337,026,313	1,478,026.9		152	49	172	8.56	8.56	3,696.78
222	093	OL 7000	236.73	0.00	236.73	864	0	0.0	0	1	1	27.40	27.40	0.00		
	094	9500 HPS	275.57	0.00	275.57	484	0	0.0	0	1	1	56.94	56.94	95.40		
	109	50000HPSF	733.28	0.00	733.28	4,000	0	0.0	0	1	2	18.33	18.33	0.00		
	126	36000MHFF	802.20	0.00	802.20	1,896	0	0.0	0	1	1	42.31	42.31	0.00		



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Realization															
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge		
222	208	EHG	86,081.81	0.00	86,081.81	627,553	0	2,525.8	9	0	0	13.72	13.72	0.00	
	209	EHG MIN	7,453.70	0.00	7,453.70	51,628	0	0.0	2	0	0	14.44	14.44	0.00	
	231	SGS FIXED	9,395.49	0.00	9,395.49	60,937	0	164.8	7	0	0	15.42	15.42	0.00	
	232	SGS MEAS	2,015.42	0.00	2,015.42	6,770	0	104.9	3	0	0	29.77	29.77	0.00	
	235	MGS SEC	178,145.96	0.00	178,145.96	1,077,947	0	5,444.0	14	0	0	16.53	16.53	0.00	
	240	LGS SEC	1,094,042.27	0.00	1,094,042.27	8,324,792	0	26,623.0	7	0	0	13.14	13.14	0.00	
Total 222		1,379,182.43		0.00	1,379,182.43		10,156,871	0	34,862.5	42	4	5	13.58	13.58	95.40
240	163	5000LLED0	119.09	0.00	119.09	201	0	0.0	0	1	1	59.25	59.25	0.00	
Total 240		119.09		0.00	119.09		201	0	0.0	0	1	1	59.25	59.25	0.00
400	231	SGS FIXED	46,402.75	0.00	46,402.75	131,190	0	70.7	77	0	0	35.37	35.37	0.00	
	232	SGS MEAS	595.99	0.00	595.99	1,599	0	0.0	1	0	0	37.27	37.27	0.00	
	233	SGS NMTR	11,286.25	0.00	11,286.25	69,480	0	0.0	11	0	0	16.24	16.24	0.00	
	523	SL	1,813,098.53	0.00	1,813,098.53	7,084,614	0	0.0	3	0	0	25.59	25.59	0.00	
Total 400		1,871,383.52		0.00	1,871,383.52		7,286,883	0	70.7	91	0	0	25.68	25.68	0.00
510	093	OL 7000	1,126.07	0.00	1,126.07	4,320	0	0.0	0	3	5	26.07	26.07	0.00	
	094	9500 HPS	544.20	0.00	544.20	1,452	0	0.0	0	3	3	37.48	37.48	0.00	
	097	22000 HPS	624.20	0.00	624.20	2,024	0	0.0	0	1	2	30.84	30.84	95.40	
	107	22000HPSF	821.53	0.00	821.53	3,036	0	0.0	0	2	3	27.06	27.06	0.00	
	110	17000 MH	407.83	0.00	407.83	1,204	0	0.0	0	1	1	33.87	33.87	95.40	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

State : TN

June 2026

Realization														
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge	
510	116	28800 MH	368.96	0.00	368.96	1,896	0	0.0	0	1	1	19.46	19.46	0.00
	152	9800LLEDO	716.26	0.00	716.26	1,203	0	0.0	0	1	3	59.54	59.54	286.20
	163	5000LLEDO	238.43	0.00	238.43	402	0	0.0	0	2	2	59.31	59.31	0.00
	640	PS	766,271.56	0.00	766,271.56	5,895,647	0	22,680.5	14	0	0	13.00	13.00	0.00
	641	PS UNITS	82,339.47	0.00	82,339.47	696,600	0	4,057.2	1	0	0	11.82	11.82	0.00
	642	PS ALL E	1,829,374.55	0.00	1,829,374.55	16,411,966	0	57,765.9	16	0	0	11.15	11.15	0.00
Total 510		2,682,833.06		0.00	2,682,833.06	23,019,750	0	84,503.6	31	14	20	11.65	11.65	477.00
Grand Total		201,597,530.62	0.00	201,597,530.62	1,853,136,844	-336,679,973	2,701,720.3	49,804	3,804	5,648	10.88	10.88	50,905.64	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL
Standard Service Offer

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - BY REVENUE CLASSES
12 MONTHS BILLED - MCSR0162 - FINAL

Prepared: 07/09/2026 01:00:14 AM
[Go To TOC](#)

June 2026

Realization													
Rev Class	Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00