Chattanooga Gas

Archie Hickerson
Director, Rates & Tariffs Admin.

10 Peachtree Place
Atlanta, GA 30309
404 416 9975 tele
404 584 3817 fax
ahickers@southernco.com

Electronically Filed in TPUC Docket Room
on September 30, 2022 at 10:27 a.m.

September 30, 2022

Chairman Herbert H. Hilliard
Tennessee Public Utility Commission
C/o Tory Lawless, Docket Room
502 Deadrick Street,
4th Floor
Nashville, TN 37243-0505

22-00094

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2021-June 30, 2022 in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Hilliard,

Attached is an original and four copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2022 and the computation of ACA factors effective November 1, 2022 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Demand Factor	ACA Commodity Factor
R-1/R-4	N/A	($0.00442 / Therm)
C-1	N/A	($0.00442 / Therm)
A/C	N/A	$0.01567 / Therm
I-1	N/A	$0.1567 / Dth)
C-2	$(0.7494) / Dth	$0.01567 / Therm
F-1	$(0.7494) / Dth	$0.1567 / Dth
T-2/T-3	$(0.7494) / Dth	N/A

Chattanooga Gas

Archie Hickerson
Director, Rates & Tariffs Admin.

10 Peachtree Place
Atlanta, GA 30309
404 416 9975 tele
404 584 3817 fax
ahickers@southernco.com

Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Twentieth Revised Sheet No. 55 with the proposed ACA factors.

This filing includes adjustments as recommended by the Commission Staff's WNA Audit in Docket 22-00051.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the Commission Staff in electronic format on electronic storage device and on paper. The supporting documentation is provided on a confidential basis.

If you or the Commission Staff have questions, please call me at 404 416 9975.

Sincerely,

Archie R Hickerson

Archie Hickerson
Director, Rates & Tariffs Admin.

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS OF EACH INDIVIDUAL RATE SCHEDULE

RATES	F-1 Commercial and Industrial Large Volume Firm Sales Service Demand	F-1 Commercial and Industrial Large Volume Firm Sales Service Commodity	I-1 Commercial and Industrial Interruptible Sales Service Commodity	T-2 Interruptible Transportation Service With Firm Gas Supply Backup Demand	T-3 Low Volume Transport Demand	R-1 Residential	R-4 Multi-Family	C-1 Small Commercial and Industrial	C-2 Medium Commercial and Industrial Demand	C-2 Medium Commercial and Industrial Commodity	A/C Commercial Air Conditioning
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Surcharge(Refund) 07-22*	(0.3153)			(0.3153)	(0.3153)	(0.00841)	(0.00841)	(0.00841)	(0.3153)		
ACA Surcharge(Refund) 11-22**	(0.7494)	0.1567	0.1567	(0.7494)	(0.7494)	(0.00442)	(0.00442)	(0.00442)	(0.7494)	0.01567	0.01567
TOTAL	(1.0647)	0.1567	0.1567	(1.0647)	(1.0647)	(0.01283)	(0.01283)	(0.01283)	(1.0647)	0.01567	0.01567

* IMCR surcharge(refund) made effective July 1, 2022 and IMCR surcharge(refund) effective July 1, 2021 terminated Effective June 30, 2022
** Effective November 1, 2022. ACA 10-21 Effective October 1, 2021 terminated October 31, 2022.

CHATTANOOGA GAS COMPANY
ANALYSIS OF DEFERRED GAS COST
JULY 1, 2021 THRU JUNE 30, 2022

Line	Commodity	2021 JULY	2021 AUGUST	2021 SEPTEMBER	2021 OCTOBER	2021 NOVEMBER	2021 DECEMBER
1	**Beginning Balance**	($675,767.17)	($419,003.83)	($124,063.05)	$168,872.34	$723,405.54	$1,532,738.55
2	ACA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	WNA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Invoiced Commodity Gas Costs	$2,511,409.58	$2,810,536.87	$3,172,303.06	$4,714,399.07	$5,374,306.49	$1,883,955.92
	Cost of Gas Recovered - Commodity						
1	Transportation Billings - Sequent	($3,598.10)	($945.54)	$3,003.76	($3,290.45)	$5,775.98	$8,040.53
2	Other Suppliers - End users (cashouts and penalties)	$57,430.18	$34,737.92	$55,510.17	($455.25)	$2,434.35	$82,174.47
3	Cost Recovery - Sales Customers	($1,006,[illegible].75)	($1,129,515.43)	($1,266,495.71)	($1,291,723.49)	($3,383,[illegible])	($4,[illegible],178.45)
4	ACA Refund/Surcharge	$138,284.17	$136,027.63	$143,090.58	$132,839.22	$58,566.87	$81,075.53
5	Transportation Billings - Pipeline Refunds	$0.00	$0.00	$0.00	$0.00	($40,915.95)	($7,260.35)
	Cycle Billing						
1	Current Month Deferred Gas Cost - Unbilled	($434,584.88)	($349,338.29)	($383,905.36)	($780,423.45)	($2,551,807.68)	($2,101,113.24)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$455,842.02	$434,584.88	$349,338.29	$383,905.36	$780,423.45	$2,551,807.68
	Inventory Activity						
1	Injections	($1,574,[illegible].34)	($1,781,895.35)	($3,905,542.02)	($1,6[illegible],771.08)	($182,055.10)	($291,383.08)
2	LNG Liquefaction & Ethane removal turbine fuel	$0.00	$0.00	$0.00	($732,987.37)	$0.00	$0.00
3	Withdrawals	$47,385.98	$47,320.05	$84,754.82	$53,181.85	$697,402.62	$1,58[illegible].40
4	Cashouts (Injections are negative)	($7,359.04)	($1,070.15)	($19.75)	($28.57)	($3.16)	($104,140.69)
5	LNG Boiloff/Vaporization/Ethane removal/trucked out	$64,004.80	$82,664.12	$56,202.59	$71,947.14	$89,580.01	$104,718.88
6	FSPA Transfer	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
7	FSMA Transfer	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
8	CSS Transfer	$1,297.21	($497.60)	($79,900.44)	($7,212.12)	$0.00	$218,778.93
9	LNG Transfer	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
10	LNG Annual Adjustment	$0.00	$0.00	$0.00	($3,242.77)	$0.00	$0.00
11	NG Annual Adjustments	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Miscellaneous						
1	Uncollected Gas Costs	$14,959.10	$16,835.85	$8,583.16	($4,575.40)	($9,441.24)	($1,768.12)
2	Outside overhead associated with trucked out LNG for Charleston meter	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	Company Use Gas Consumption	($3.54)	($2.20)	($2.75)	($4.05)	($245.45)	($563.85)
4	Interest Adjustment	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
5	Lost Gas related to Damage billing - recovery	($5,029.29)	$0.00	$0.00	($198.08)	($106.55)	($700.04)
6	Exeter Review charges, Docket #07-00224	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Commodity Ending Balance Before Interest	($417,523.83)	($123,329.05)	$168,811.34	$722,198.54	$1,529,687.55	$872,745.67
1	Average Monthly Balance	($546,[illegible].00)	($271,166.00)	$22,374.00	$445,535.00	$1,126,547.00	$1,202,742.00
2	Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
3	Calculated Interest Commodity	($1,480.00)	($734.00)	$61.00	$1,207.00	$3,051.00	$3,257.00
	Commodity Ending Balance Including Interest	($419,003.83)	($124,063.05)	$168,872.34	$723,405.54	$1,532,738.55	$876,002.67

Line	Commodity	2022 JANUARY	2022 FEBRUARY	2022 MARCH	2022 APRIL	2022 MAY	2022 JUNE	TOTALS
1	**Beginning Balance**	$876,002.67	$82,001.29	$593,006.24	$583,934.52	$753,514.16	$1,220,086.51	($675,767.17)
2	ACA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	WNA Audit Findings	$0.00	($32,344.88)	$0.00	$0.00	$0.00	$0.00	($32,344.88)
	Invoiced Commodity Gas Costs	$5,969,771.46	$2,200,665.96	$2,239,911.59	$5,434,590.71	$5,409,012.66	$5,607,486.71	$47,328,350.08
	Cost of Gas Recovered - Commodity							
1	Transportation Billings - Sequent	$3,814.51	$3,181.80	$5,[illegible]	($755.5[illegible])	($699.33)	($3,240.72)	$15,961.30
2	Other Suppliers - End users (cashouts and penalties)	($177,607.08)	$39,183.57	$48,396.38	$30,113.87	$30,470.85	$30,440.10	$280,738.37
3	Cost Recovery - Sales Customers	($9,355,795.72)	($4,477,544.74)	($4,66[illegible])	($3,942,575.45)	($2,808,420.10)	($2,412,430.45)	[illegible]
4	ACA Refund/Surcharge	$100,782.06	$138,779.24	$84,847.75	$80,715.50	$38,701.15	$29,871.20	$1,061,361.70
5	Transportation Billings - Pipeline Refunds	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($55,[illegible])
	Cycle Billing							
1	Current Month Deferred Gas Cost - Unbilled	($5,487,293.48)	($3,084,215.10)	($2,128,[illegible])	($1,878,728.83)	($1,039,013.30)	($757,[illegible])	($20,737,[illegible])
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$2,101,113.24	$5,487,293.48	$3,084,215.10	$2,128,[illegible]	$1,878,728.83	$1,039,013.30	$20,435,434.10
	Inventory Activity							
1	Injections	($233,122.24)	($58,453.56)	($50,577.33)	($1,338,[illegible])	($3,518,[illegible])	($3,058,[illegible])	($15,200,[illegible])
2	LNG Liquefaction & Ethane removal turbine fuel	$0.00	$0.00	($1,191,[illegible])	($914,[illegible])	$0.00	$0.00	($2,655,[illegible])
3	Withdrawals	$2,779,618.90	$2,347,729.18	$2,336,742.99	$131,896.06	$130,429.18	$121,200.12	$10,376,426.12
4	Cashouts (Injections are negative)	($3,543.96)	($171,604.64)	$32,600.05	($37,319.86)	($4,991.83)	($2,791.56)	($304,901.07)
5	LNG Boiloff/Vaporization/Ethane removal/trucked out	$464,511.14	$232,148.78	$148,374.15	$105,324.29	$78,360.00	$77,735.82	$1,558,790.70
6	FSPA Transfer	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
7	FSMA Transfer	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
8	CSS Transfer	$33,980.52	$287,420.53	($29,500.16)	$0.00	$0.00	$0.00	$463,390.58
9	LNG Transfer	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
10	LNG Annual Adjustment	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($3,242.77)
11	NG Annual Adjustments	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Miscellaneous							
1	Uncollected Gas Costs	($87.29)	($1,270.27)	$3,868.14	$8,297.56	$15,953.36	$25,532.42	$73,868.28
2	Outside overhead associated with trucked out LNG for Charleston meter	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	Company Use Gas Consumption	($529.57)	($334.64)	($228.38)	($758.56)	($441.12)	($4.44)	($4,679.75)
4	Interest Adjustment	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
5	Lost Gas related to Damage billing - recovery	($409.56)	$0.00	$0.00	($109.72)	$0.00	($133.14)	($5,852.[illegible])
6	Exeter Review charges, Docket #07-00224	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Commodity Ending Balance Before Interest	$80,705.29	$592,093.24	$582,342.52	$751,705.16	$1,217,417.51	$1,319,951.51	$1,306,310.51
1	Average Monthly Balance	$476,354.00	$337,047.00	$587,874.00	$667,820.00	$985,466.00	$1,270,019.00	$315,272.00
2	Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
3	Calculated Interest Commodity	$1,296.00	$913.00	$1,592.00	$1,809.00	$2,669.00	$3,440.00	$17,081.00
	Commodity Ending Balance Including Interest	$82,001.29	$593,006.24	$583,934.52	$753,514.16	$1,220,086.51	$1,323,391.51	$1,323,391.51

Line	Demand	2021 JULY	2021 AUGUST	2021 SEPTEMBER	2021 OCTOBER	2021 NOVEMBER	2021 DECEMBER
1	**Beginning Balance**	($186,254.08)	$442,752.02	$940,579.88	$1,430,669.68	$1,816,847.97	$149,262.52
2	ACA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	WNA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Invoiced Demand Gas Costs	$1,417,397.32	$1,251,938.77	$1,245,625.27	$1,251,938.77	$1,237,279.07	$1,243,592.57
	Cost of Gas Recovered - Demand						
1	Cost Recovery - Sales Customers	($794,509.11)	($780,823.81)	($755,470.67)	($504,400.55)	($1,315,809.29)	($1,349,317.09)
2	ACA Refund/Surcharge	($24,747.25)	($25,[illegible].87)	($23,756.11)	$7,191.81	$15,002.47	$21,838.67
3	Transportation Billings - Pipeline Refunds	$0.00	$0.00	$0.00	$0.00	($1,103,814.86)	$0.00
	Cycle Billing						
1	Current Month Deferred Gas Cost - Unbilled	($307,118.51)	($299,504.94)	($249,018.83)	($321,862.47)	($886,345.32)	($714,156.93)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$337,636.65	$307,118.51	$299,504.94	$249,018.83	$321,862.47	$886,345.32
	Miscellaneous						
1	Standby Charge	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2	Adjustment for incorrect billing factors	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3							
	Demand Ending Balance Before Interest	$442,405.02	$938,708.88	$1,427,462.68	$1,812,455.97	$146,603.52	($182,634.94)
1	Average Monthly Balance	$128,075.00	$690,730.00	$1,184,021.00	$1,621,563.00	$981,726.00	($16,[illegible].00)
2	Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
3	Calculated Interest Demand	$347.00	$1,871.00	$3,207.00	$4,392.00	$2,658.00	($45.00)
64	**Demand Ending Balance Including Interest**	$442,752.02	$940,579.88	$1,430,669.68	$1,816,847.97	$149,262.52	($182,679.94)

Line	Demand	2022 JANUARY	2022 FEBRUARY	2022 MARCH	2022 APRIL	2022 MAY	2022 JUNE	TOTALS
1	**Beginning Balance**	($182,679.94)	($1,817,791.52)	($2,924,541.83)	($3,095,770.31)	($2,812,706.92)	($2,378,305.99)	($186,254.08)
2	ACA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	WNA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
								$0.00
	Invoiced Demand Gas Costs	$1,243,592.57	$1,450,002.07	$1,448,355.07	$1,448,904.07	$1,445,167.30	$1,448,904.07	$16,132,696.92
	Cost of Gas Recovered - Demand							
1	Cost Recovery - Sales Customers	($1,673,361.09)	($2,973,895.46)	($2,039,571.80)	($1,424,291.60)	($1,010,444.6[illegible])	($838,708.16)	($16,349,423.0[illegible])
2	ACA Refund/Surcharge	$23,176.49	$32,466.33	$21,958.66	$14,716.57	$10,467.58	$8,[illegible].14	$92,697.59
3	Transportation Billings - Pipeline Refunds	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($1,103,814.86)
								$0.00
	Cycle Billing							$0.00
1	Current Month Deferred Gas Cost - Unbilled	($1,739,998.58)	($1,348,878.80)	($942,708.21)	($891,073.86)	($694,600.15)	($786,081.82)	($8,841,241.22)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$714,156.93	$1,739,998.58	$1,348,878.80	$942,708.21	$891,073.86	$694,600.15	$8,482,876.05
								$0.00
	Miscellaneous							$0.00
1	Standby Charge	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2	Adjustment for incorrect billing factors	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3								
	Demand Ending Balance Before Interest	($1,815,086.52)	($2,918,128.83)	($3,087,629.31)	($2,804,716.92)	($2,371,285.99)	($1,360,300.63)	($1,360,462.63)
1	Average Monthly Balance	($998,143.00)	($2,367,960.00)	($3,006,066.00)	($2,950,244.00)	($2,591,[illegible].00)	($1,[illegible],303.00)	($769,858.00)
2	Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
3	Calculated Interest Demand	($2,705.00)	($6,412.00)	($8,141.00)	($7,990.00)	($7,020.00)	($5,063.00)	($24,901.00)
64	**Demand Ending Balance Including Interest**	($1,817,791.52)	($2,924,541.83)	($3,095,770.31)	($2,812,706.92)	($2,378,305.99)	($1,365,363.63)	($1,365,363.63)

Line	Total ACA	2021 JULY	2021 AUGUST	2021 AUGUST	2021 AUGUST	2021 AUGUST	2021 AUGUST
65	**Total ACA Ending Balance (including Interest)**	$23,748.19	$816,516.83	$1,599,542.02	$2,540,253.51	$1,682,001.07	$693,322.73
66	**Total Current Month ACA Interest**	($1,133.00)	$1,137.00	$3,268.00	$5,599.00	$5,710.00	$3,212.00

Line	Total ACA	2022 AUGUST	2022 AUGUST	2022 AUGUST	2022 AUGUST	2022 AUGUST	2022 AUGUST	TOTALS
65	**Total ACA Ending Balance (including Interest)**	($1,735,790.23)	($2,331,535.59)	($2,511,835.79)	($2,059,192.76)	($1,158,219.46)	($41,972.12)	($41,972.12)
66	**Total Current Month ACA Interest**	($1,409.00)	($5,500.00)	($6,548.00)	($6,181.00)	($4,351.00)	($1,621.00)	($7,820.00)

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2022
EFFECTIVE November 1, 2022

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	21,108	1,578,057	($189,819)	$247,329		($0.7494)		$0.1567	
Interruptible Industrial (I-1)		0		$0				$0.1567	
Med Com & Ind (C-2)	33,486	2,687,154	($301,138)	$421,158		($0.7494)		$0.1567	
T-3	3,908		($35,144)			($0.7494)			
ALL OTHER (R-1, R-4, C-1)	93,326	4,178,550	($839,264)	$654,905	($184,359)		($0.2009)	$0.1567	($0.0442)
TOTAL	151,828	8,443,760	($1,365,364)	$1,323,392	($41,972)				

Design Day Demand 151,828

Dth SALES & TRANSPORTATION DEMAND AND VOLUMES BY RATE CLASS
TWELVE MONTHS ENDED: June 30, 2022

Month	F-1	I-1	All Other	TOTAL	TOTAL TRANSPORTATION VOLUMES T-1, T-2 & T-3	TOTAL SALES & TRANSPORTATION VOLUMES	% of Annual Throughput	SALES SUMMER	SALES WINTER	SALES	SALES % of Annual Sales
Jan-22	280,605	0	1,008,938	1,289,543	497,002	1,786,546	11.9%		1,289,543	1,289,543	15.3%
Feb-22	135,037	0	1,472,143	1,607,180	591,758	2,198,938	14.6%		1,607,180	1,607,180	19.0%
Mar-22	143,044	0	971,296	1,114,340	555,162	1,669,502	11.1%		1,114,340	1,114,340	13.2%
Apr-22	157,340	0	555,864	713,204	531,397	1,244,600	8.3%		713,204	713,204	8.4%
May-22	127,622	0	340,208	467,830	508,206	976,036	6.5%	467,830		467,830	5.5%
Jun-22	117,364	0	231,376	348,740	508,784	857,524	5.7%	348,740		348,740	4.1%
Jul-21	111,994	0	201,367	313,362	488,988	802,349	5.3%	313,362		313,362	3.7%
Aug-21	109,719	0	198,583	308,302	523,270	831,572	5.5%	308,302		308,302	3.7%
Sep-21	125,435	0	198,833	324,268	510,058	834,326	5.6%	324,268		324,268	3.8%
Oct-21	82,393	0	234,808	317,202	592,272	909,474	6.1%	317,202		317,202	3.8%
Nov-21	142,800	0	546,637	689,437	597,094	1,286,531	8.6%		689,437	689,437	8.2%
Dec-21	44,704	0	905,649	950,353	676,942	1,627,295	10.8%		950,353	950,353	11.3%
TOTAL	1,578,057	0	6,865,703	8,443,760	6,580,934	15,024,694	100%	2,079,703	6,364,057	8,443,760	100%

SALES VOLUMES

Month	R - 1	R - 4	C - 1	C-2
Jan-22	554,709	970	105,516	347,743
Feb-22	826,156	1,409	181,512	463,067
Mar-22	495,545	1,060	104,107	370,585
Apr-22	289,141	709	51,306	214,708
May-22	145,284	496	27,281	167,147
Jun-22	87,274	345	12,976	130,780
Jul-21	75,763	283	11,239	114,083
Aug-21	69,900	234	10,851	117,597
Sep-21	73,053	231	10,905	114,645
Oct-21	92,310	287	12,973	129,240
Nov-21	300,207	490	40,743	205,197
Dec-21	503,591	966	88,729	312,363
TOTAL	3,512,932	7,479	658,138	2,687,154

TRANSPORTATION VOLUMES

Month	T-1*	T-2	T-3
Jan-22	368,826	103,080	25,097
Feb-22	378,218	160,888	52,653
Mar-22	362,217	144,557	48,388
Apr-22	358,369	134,430	38,597
May-22	354,915	123,362	29,929
Jun-22	351,489	129,549	27,747
Jul-21	336,619	125,712	26,657
Aug-21	359,616	134,894	28,760
Sep-21	362,026	118,599	29,433
Oct-21	385,442	169,927	36,904
Nov-21	395,048	149,627	52,419
Dec-21	405,099	221,980	49,864
TOTAL	4,417,883	1,716,604	446,447

DEMAND UNITS

Month	F - 1/T-2	T-3	C-2	Total
Jan-22	21,501	3,901	31,286	56,689
Feb-22	20,748	3,700	31,513	55,961
Mar-22	19,381	3,621	37,290	60,292
Apr-22	22,017	3,621	30,674	56,313
May-22	20,699	3,621	34,093	58,414
Jun-22	20,699	3,585	35,605	59,890
Jul-21	21,379	5,151	34,149	60,679
Aug-21	21,379	4,518	33,936	59,833
Sep-21	21,379	3,786	33,069	58,234
Oct-21	21,379	3,786	32,852	58,018
Nov-21	21,422	3,817	33,350	58,589
Dec-21	21,309	3,789	34,018	59,116
TOTAL	253,293	46,896	401,837	702,026
Average	21,108	3,908	33,486	58,502

* SS-1 and Discounted Volumes are included in T-1 Transportation .
Special Contract included in T-1

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2022

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 22	($47,277.00)	$81,244.40	$16,984.00	0.2708%	$46.00	$4,114.00	($4,068.00)	$81,290.40
FEBRUARY	$81,290.40	$625,023.24	$353,157.00	0.2708%	$956.00	$4,249.00	($7,361.00)	$625,979.24
MARCH	$625,979.24	$615,317.52	$620,648.00	0.2708%	$1,681.00	$3,499.00	($9,179.00)	$616,998.52
APRIL	$616,998.52	$784,769.16	$700,884.00	0.2708%	$1,898.00	$4,145.00	($11,426.00)	$786,667.16
MAY	$786,667.16	$1,250,570.50	$1,018,619.00	0.2708%	$2,759.00	$4,899.00	($13,566.00)	$1,253,329.50
JUNE	$1,253,329.50	$1,353,194.49	$1,303,262.00	0.2708%	$3,530.00	$6,135.00	($16,171.00)	$1,356,724.49
JULY	$0.00	$442,405.02	$0.00	0.0000%	$0.00	$0.00	($16,171.00)	$0.00
AUGUST	$0.00	$938,708.88	$0.00	0.0000%	$0.00	$0.00	($16,171.00)	$0.00
SEPTEMBER	$0.00	$1,427,462.68	$0.00	0.0000%	$0.00	$0.00	($16,171.00)	$0.00
OCTOBER	$0.00	$1,812,455.97	$0.00	0.0000%	$0.00	$0.00	($16,171.00)	$0.00
NOVEMBER	$0.00	$146,603.52	$0.00	0.0000%	$0.00	$0.00	($16,171.00)	$0.00
DECEMBER	$0.00	($182,634.94)	$0.00	0.0000%	$0.00	$0.00	($16,171.00)	$0.00

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 22	$2,756.00	($1,815,086.52)	($906,165.00)	0.2708%	($2,454.00)	($2,807.00)	$353.00	($1,817,540.52)
FEBRUARY	($1,817,540.52)	($2,918,128.83)	($2,367,835.00)	0.2708%	($6,413.00)	($6,515.00)	$455.00	($2,924,541.83)
MARCH	($2,924,541.83)	($3,087,629.31)	($3,006,086.00)	0.2708%	($8,141.00)	($8,261.00)	$575.00	($3,095,770.31)
APRIL	($3,095,770.31)	($2,804,716.92)	($2,950,244.00)	0.2708%	($7,990.00)	($8,110.00)	$695.00	($2,812,706.92)
MAY	($2,812,706.92)	($2,371,285.99)	($2,591,996.00)	0.2708%	($7,020.00)	($7,119.00)	$794.00	($2,378,305.99)
JUNE	($2,378,305.99)	($1,360,300.63)	($1,869,303.00)	0.2708%	($5,063.00)	($5,171.00)	$902.00	($1,365,363.63)
JULY	$0.00	$442,405.02	$0.00	0.0000%	$0.00	$0.00	$902.00	$0.00
AUGUST	$0.00	$938,708.88	$0.00	0.0000%	$0.00	$0.00	$902.00	$0.00
SEPTEMBER	$0.00	$1,427,462.68	$0.00	0.0000%	$0.00	$0.00	$902.00	$0.00
OCTOBER	$0.00	$1,812,455.97	$0.00	0.0000%	$0.00	$0.00	$902.00	$0.00
NOVEMBER	$0.00	$146,603.52	$0.00	0.0000%	$0.00	$0.00	$902.00	$0.00
DECEMBER	$0.00	($182,634.94)	$0.00	0.0000%	$0.00	$0.00	$902.00	$0.00

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2021

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	**ID**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 21	($3,007,646.09)	($2,825,330.36)	($2,916,488.00)	0.2708%	($7,899.00)		($6,874.00)	($34,380.00)	($2,833,229.36)
FEBRUARY	($2,833,229.36)	($1,246,150.92)	($2,039,690.00)	0.2708%	($5,524.00)		($4,133.00)	($35,771.00)	($1,251,674.92)
MARCH	($1,251,674.92)	($1,367,949.67)	($1,309,812.00)	0.2708%	($3,547.00)		($2,640.00)	($36,678.00)	($1,371,496.67)
APRIL	($1,371,496.67)	($1,071,078.52)	($1,221,288.00)	0.2708%	($3,308.00)		($2,581.00)	($37,405.00)	($1,074,386.52)
MAY	($1,074,386.52)	($956,138.14)	($1,015,262.00)	0.2708%	($2,750.00)		($2,049.00)	($38,106.00)	($958,888.14)
JUNE	($958,888.14)	($673,026.05)	($815,957.00)	0.2708%	($2,210.00)		($1,083.00)	($39,233.00)	($675,236.05)
JULY	($675,236.05)	($416,992.71)	($546,114.00)	0.2708%	($1,479.00)		($283.00)	($40,429.00)	($418,471.71)
AUGUST	($418,471.71)	($122,796.93)	($270,634.00)	0.2708%	($733.00)		$9,524.00	($50,686.00)	($123,529.93)
SEPTEMBER	($123,529.93)	$169,344.46	$22,907.00	0.2708%	$62.00		$1,589.00	($52,213.00)	$169,406.46
OCTOBER	$169,406.46	$722,732.66	$446,070.00	0.2708%	$1,208.00		$2,584.00	($53,589.00)	$723,940.66
NOVEMBER	$723,940.66	$1,530,222.67	$1,127,082.00	0.2708%	$3,053.00		$0.00	($50,536.00)	$1,533,275.67
DECEMBER	$1,533,275.67	$873,282.79	$1,203,279.00	0.2708%	$3,259.00		$0.00	($47,277.00)	$876,541.79

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	**ID**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 21	$696,096.57	($581,120.99)	$57,488.00	0.2708%	$156.00		$36.00	$4,181.00	($580,964.99)
FEBRUARY	($580,964.99)	($1,613,716.92)	($1,097,341.00)	0.2708%	($2,972.00)		($3,097.00)	$4,306.00	($1,616,688.92)
MARCH	($1,616,688.92)	($1,566,846.82)	($1,591,768.00)	0.2708%	($4,311.00)		($4,437.00)	$4,432.00	($1,571,157.82)
APRIL	($1,571,157.82)	($1,332,806.57)	($1,451,982.00)	0.2708%	($3,932.00)		($4,054.00)	$4,554.00	($1,336,738.57)
MAY	($1,336,738.57)	($786,312.79)	($1,061,526.00)	0.2708%	($2,875.00)		($2,992.00)	$4,671.00	($789,187.79)
JUNE	($789,187.79)	($184,935.08)	($487,061.00)	0.2708%	($1,319.00)		($1,388.00)	$4,740.00	($186,254.08)
JULY	($186,254.08)	$442,405.02	$128,075.00	0.2708%	$347.00		$5,219.00	($132.00)	$442,752.02
AUGUST	$442,752.02	$938,708.88	$690,730.00	0.2708%	$1,871.00		$1,781.00	($42.00)	$940,579.88
SEPTEMBER	$940,579.88	$1,427,462.68	$1,184,021.00	0.2708%	$3,207.00		$3,116.00	$49.00	$1,430,669.68
OCTOBER	$1,430,669.68	$1,812,455.97	$1,621,563.00	0.2708%	$4,392.00		$4,299.00	$142.00	$1,816,847.97
NOVEMBER	$1,816,847.97	$146,603.52	$981,726.00	0.2708%	$2,659.00		$0.00	$2,801.00	$149,262.52
DECEMBER	$149,262.52	($182,634.94)	($16,686.00)	0.2708%	($45.00)		$0.00	$2,756.00	($182,679.94)

CHATTANOOGA GAS COMPANY
Rates

	Effective: November 1, 2022	BASE RATE	CUMULATIVE PGA/Refund Credits & Surcharges	BILLING RATE	Total PGA Factor	Billing Rate 10/01/2022	Change	% Change	Total PGA 10/01/2022	Change	% Change
R-1	WINTER (NOV - APR)										
Residential	Base Use Charge/Bill	$25.90		$25.90		$ 25.90	$0.00	0.00%			
General Service	Commodity Charge/Therm	$0.17787	0.88026	1.05813	0.88026	$ 1.27743	(0.21930)	-17.17%	$ 1.09956	(0.21930)	-19.94%
Rate Codes											
101, 103, 121, 123											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$21.40		21.40		$ 21.40	$0.00	0.00%			
	Commodity Charge/Therm	$0.17787	0.88026	1.05813	0.88026	$ 1.27743	(0.21930)	-17.17%	$ 1.09956	(0.21930)	-19.94%
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	$0.17787	0.88026	1.05813	0.88026	$ 1.27743	(0.21930)	-17.17%	$ 1.09956	(0.21930)	-19.94%
R-4	WINTER (NOV - APR)										
Multi-Family	Base Use Charge/Unit	$9.50		$9.50		$ 9.50	$0.00	0.00%			
Housing Service	Commodity Charge/Therm	$0.33351	0.88026	1.21377	0.88026	$ 1.43307	(0.21930)	-15.30%	$ 1.09956	(0.21930)	-19.94%
Rate Code 367											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$9.50		9.50		$ 9.50	$0.00	0.00%			
	Commodity Charge/Therm	$0.29647	0.88026	1.17673	0.88026	$ 1.39603	(0.21930)	-15.71%	$ 1.09956	(0.21930)	-19.94%
Air Conditioning	SUMMER (MAY - OCT)										
Rate Code 365	Flat Rate / Therm	$0.06000	0.67833	0.73833	0.67833	$ 0.90493	(0.16660)	-18.41%	$ 0.84493	(0.16660)	-19.72%
C-1	WINTER (NOV - APR)										
Commercial & Industrial	Base Use Charge/Bill	$47.70		$47.70		$ 47.70	$0.00	0.00%			
General Service	Flat Rate / Therms	$0.28445	0.87354	1.15799	0.87354	$ 1.38401	(0.22602)	-16.33%	$ 1.09956	(0.22602)	-20.56%
Rate Codes											
311, 313, 511,513,571											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$41.10		41.10		$ 41.10	$0.00	0.00%			
	Flat Rate / Therms	$0.22334	0.87354	1.09688	0.87354	$ 1.32290	(0.22602)	-17.09%	$ 1.09956	(0.22602)	-20.56%
Non Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR)										
	18 Therm per Light per Month	$0.28445	0.87354	1.15799	0.87354	$ 1.38401	(0.22602)	-16.33%	$ 1.09956	(0.22602)	-20.56%
	SUMMER (MAY - OCT)										
	18 Therm per Light per Month	$0.22334	0.87354	1.09688	0.87354	$ 1.32290	(0.22602)	-17.09%	$ 1.09956	(0.22602)	-20.56%
Air Conditioning	SUMMER (MAY - OCT)										
Rate C 312, 348, 548, 512	Flat Rate / Therm	$0.06000	0.65415	0.71415	0.65415	$ 0.90493	(0.19078)	-21.08%	$ 0.84493	(0.19078)	-22.58%
C-2											
Medium Commercial	WINTER (NOV - APR)										
And Industrial General	Base Use Charge/Bill	$114.90		$114.90		$ 114.90	$0.00	0.00%			
Service	First 3,000 Therms	$0.28842	0.72188	1.01030	0.72188	$ 1.13765	(0.12735)	-11.19%	$ 0.84923	(0.12735)	-15.00%
Rate Code 347, 547	Next 2,000 Therms	$0.26331	0.72188	0.98519	0.72188	$ 1.11254	(0.12735)	-11.45%	$ 0.84923	(0.12735)	-15.00%
	Next 10,000 Therms	$0.25650	0.72188	0.97838	0.72188	$ 1.10573	(0.12735)	-11.52%	$ 0.84923	(0.12735)	-15.00%
	Over 15,000 Therms	$0.13292	0.72188	0.85480	0.72188	$ 0.98215	(0.12735)	-12.97%	$ 0.84923	(0.12735)	-15.00%
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$114.90		$114.90		$ 114.90	$0.00	0.00%			
	First 3,000 Therms	$0.22656	0.72188	0.94844	0.72188	$ 1.07579	(0.12735)	-11.84%	$ 0.84923	(0.12735)	-15.00%
	Next 2,000 Therms	$0.17995	0.72188	0.90183	0.72188	$ 1.02918	(0.12735)	-12.37%	$ 0.84923	(0.12735)	-15.00%
	Next 10,000 Therms	$0.16779	0.72188	0.88967	0.72188	$ 1.01702	(0.12735)	-12.52%	$ 0.84923	(0.12735)	-15.00%
	Over 15,000 Therms	$0.13290	0.72188	0.85478	0.72188	$ 0.98213	(0.12735)	-12.97%	$ 0.84923	(0.12735)	-15.00%
Air Conditioning	SUMMER (MAY - OCT)										
	Flat Rate / Therm	$0.06000	0.67833	0.73833	0.67833	$ 0.90493	(0.16660)	-18.41%	$ 0.84493	(0.16660)	-19.72%
Demand Charge	Rate per Unit of Billing Demand										
	Per Dth	$9.60	8.6044	18.2044	8.6044	$ 18.8516	(0.64720)	-3.43%	$ 9.2516	(0.64720)	-7.00%
F-1	Base Use Charge	$459.60		$459.60		$ 459.60	$0.00	0.00%			
Large Volume	Demand Charge / Demand Unit	$9.60	8.6044	18.2044	8.6044	$ 18.8516	(0.64720)	-3.43%	$ 9.2516	(0.64720)	-7.00%
Firm Service	Commodity Charge / Dth										
	First 1,500 Dths	$1.2380	7.2188	8.4568	7.2188	$ 9.7303	(1.27350)	-13.09%	$ 8.4923	(1.27350)	-15.00%
	Next 2,500 Dths	$1.0570	7.2188	8.2758	7.2188	$ 9.5493	(1.27350)	-13.34%	$ 8.4923	(1.27350)	-15.00%
	Next 11,000 Dths	$0.6000	7.2188	7.8188	7.2188	$ 9.0923	(1.27350)	-14.01%	$ 8.4923	(1.27350)	-15.00%
	Over 15,000 Dths	$0.3700	7.2188	7.5888	7.2188	$ 8.8623	(1.27350)	-14.37%	$ 8.4923	(1.27350)	-15.00%
I-1	Base Use Charge	$459.60		$459.60		$ 459.60	$0.00	0.00%			
Interruptible Service	Commodity Charge/Dth										
	First 1,500 Dths	$1.2380	6.7833	8.0213	6.7833	$ 9.6873	(1.66600)	-17.20%	$ 8.4493	(1.66600)	-19.72%
	Next 2,500 Dths	$1.0570	6.7833	7.8403	6.7833	$ 9.5063	(1.66600)	-17.53%	$ 8.4493	(1.66600)	-19.72%
	Next 11,000 Dths	$0.6000	6.7833	7.3833	6.7833	$ 9.0493	(1.66600)	-18.41%	$ 8.4493	(1.66600)	-19.72%
	Over 15,000 Dths	$0.3700	6.7833	7.1533	6.7833	$ 8.8193	(1.66600)	-18.89%	$ 8.4493	(1.66600)	-19.72%
T-1	Customer Charge	$459.60		$459.60		$ 459.60	$0.00	0.00%			
Interruptible Transportation	Transportation Charge/Dth										
Service	First 1,500 Dths	$1.2380	0.0000	1.2380	0.0000	$ 1.2380	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 2,500 Dths	$1.0570	0.0000	1.0570	0.0000	$ 1.0570	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 11,000 Dths	$0.6000	0.0000	0.6000	0.0000	$ 0.6000	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Over 15,000 Dths	$0.3700	0.0000	0.3700	0.0000	$ 0.3700	0.00000	0.00%	$ -	0.00000	#DIV/0!
	System Capacity Charge/Dth	$2.10	0.0000	2.10	0.0000	$ 2.10	0.00000	0.00%	$ -	0.00000	#DIV/0!
T-2	Customer Charge	$459.60		$459.60		$ 459.60	$0.00	0.00%			
Interruptible Transportation	Demand Charge/Demand Unit	$9.60	8.6044	18.2044	8.6044	$ 18.8516	(0.64720)	-3.43%	$ 9.2516	(0.64720)	-7.00%
Service with Firm Backup	Transportation Charge/Dth										
	First 1,500 Dths	$1.2380	0.0000	1.2380	0.0000	$ 1.23800	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 2,500 Dths	$1.0570	0.0000	1.0570	0.0000	$ 1.05700	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 11,000 Dths	$0.6000	0.0000	0.6000	0.0000	$ 0.60000	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Over 15,000 Dths	$0.3700	0.0000	0.3700	0.0000	$ 0.37000	0.00000	0.00%	$ -	0.00000	#DIV/0!
T-3	WINTER (NOV - APR)										
Low Volume Transport	Base Use Charge/Bill	$114.90		114.90	0.0000	$ 114.90	$0.00	0.00%			
General Service	First 3,000 Therms	$0.28842	0.0000	0.28842	0.0000	$ 0.28842	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 2,000 Therms	$0.26331	0.0000	0.26331	0.0000	$ 0.26331	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 10,000 Therms	$0.25650	0.0000	0.25650	0.0000	$ 0.25650	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Over 15,000 Therms	$0.13292	0.0000	0.13292	0.0000	$ 0.13292	0.00000	0.00%	$ -	0.00000	#DIV/0!
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$114.90		114.90		$ 114.90	$0.00	0.00%			
	First 3,000 Therms	$0.22656	0.0000	0.22656	0.0000	$ 0.22656	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 2,000 Therms	$0.17995	0.0000	0.17995	0.0000	$ 0.17995	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Next 10,000 Therms	$0.16779	0.0000	0.16779	0.0000	$ 0.16779	0.00000	0.00%	$ -	0.00000	#DIV/0!
	Over 15,000 Therms	$0.13290	0.0000	0.13290	0.0000	$ 0.13290	0.00000	0.00%	$ -	0.00000	#DIV/0!
Demand Charge	Rate per Unit of Billing Demand										
	Per Dth	$9.60	8.6044	18.2044	8.6044	$ 18.8516	(0.64720)	-3.43%	$ 9.2516	(0.64720)	-7.00%

CHATTANOOGA GAS COM

Effective: November 1, 2022

			PGA			REFUND AND SURCHARGES: IMCR		REFUND AND SURCHARGES: ACA				
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand	Commodity	Total Refunds and Adjustments	CUMULATIVE PGA/Refund Credits & Surcharges	BILLING RATE
R-1	WINTER (NOV - APR)											
Residential	Base Use Charge/Bill	$25 90										$25 90
General Service	Commodity Charge/Therm	$0 17787	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01283)	$0 88026	$1 05813
Rate Codes												
101, 103, 121, 123												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$21 40										$21 40
	Commodity Charge/Therm	$0 17787	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01283)	$0 88026	$1 05813
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	$0 17787	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01283)	$0 88026	$1 05813
R-4	WINTER (NOV - APR)											
Multi-Family	Base Use Charge/Unit	$9 50										$9 50
Housing Service	Commodity Charge/Therm	$0 33351	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01283)	$0 88026	$1 21377
Rate Code 367												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$9 50										$9 50
	Commodity Charge/Therm	$0 29647	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01283)	$0 88026	$1 17673
Air Conditioning	SUMMER (MAY - OCT)											
Rate Code 365	Flat Rate / Therm	$0 06000		$0 66266	$0 66266				0 01567	0 01567	$0 67833	$0 73833
C-1	WINTER (NOV - APR)											
Commercial & Industrial	Base Use Charge/Bill	$47 70										$47 70
General Service	Flat Rate / Therms	$0 28445	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01955)	$0 87354	$1 15799
Rate Codes												
311, 313, 511,												
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$41 10										$41 10
	Flat Rate / Therms	$0 22334	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01955)	$0 87354	$1 09688
Non Metered Gas Light												
Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR)											
	18 Therm per Light per Month	$0 28445	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01955)	$0 87354	$1 15799
	SUMMER (MAY - OCT)											
	18 Therm per Light per Month	$0 22334	$0 18688	$0 70621	$0 89309	(0 00841)		(0 02009)	0 01567	(0 01955)	$0 87354	$1 09688
Air Conditioning	SUMMER (MAY - OCT)											
Rate C 312, 348, 548, 512	Flat Rate / Therm	$0 06000		$0 66266	$0 66266				0 01567	(0 00851)	$0 65415	$0 71415
C-2												
Medium Commercial	WINTER (NOV - APR)											
And Industrial General	Base Use Charge/Bill	$114 90										$114 90
Service	First 3,000 Therms	$0 28842		$0 70621	$0 70621				0 01567	0 01567	$0 72188	$1 01030
Rate Code 347, 547	Next 2,000 Therms	$0 26331		$0 70621	$0 70621				0 01567	0 01567	$0 72188	$0 98519
	Next 10,000 Therms	$0 25650		$0 70621	$0 70621				0 01567	0 01567	$0 72188	$0 97838
	Over 15,000 Therms	$0 13292		$0 70621	$0 70621				0 01567	0 01567	$0 72188	$0 85480
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$114 90										$114 90
	First 3,000 Therms	$0 22656		$0 70621	$0 70621				0 01567	0 01567	$0 72188	$0 94844
	Next 2,000 Therms	$0 17995		$0 70621	$0 70621				0 01567	0 01567	$0 72188	$0 90183
	Next 10,000 Therms	$0 16779		$0 70621	$0 70621				0 01567	0 01567	$0 72188	$0 88967
	Over 15,000 Therms	$0 13290		$0 70621	$0 70621				0 01567	0 01567	$0 72188	$0 85478
Air Conditioning	SUMMER (MAY - OCT)											
	Flat Rate / Therm	$0 06000		$0 66266	$0 66266				0 01567	0 01567	$0 67833	$0 73833
Demand Charge	Rate per Unit of Billing Demand											
	Per Dth	$9 60	$9 66910		$9 66910	(0 3153)		(0 7494)		(1 0647)	$8 6044	$18 2044
F-1	Base Use Charge	$459 60										$459 60
Large Volume	Demand Charge / Demand Unit	$9 60	$9 66910		$9 66910	(0 3153)		(0 7494)		(1 0647)	$8 6044	$18 2044
Firm Service	Commodity Charge / Dth											
	First 1,500 Dths	$1 23800		$7 06210	$7 06210				0 15670	0 1567	$7 2188	$8 4568
	Next 2,500 Dths	$1 05700		$7 06210	$7 06210				0 15670	0 1567	$7 2188	$8 2758
	Next 11,000 Dths	$0 60000		$7 06210	$7 06210				0 15670	0 1567	$7 2188	$7 8188
	Over 15,000 Dths	$0 37000		$7 06210	$7 06210				0 15670	0 1567	$7 2188	$7 5888
I-1	Base Use Charge	$459 60										$459 60
Interruptible Service	Commodity Charge/Dth											
	First 1,500 Dths	$1 23800		$6 6266	$6 6266				0 1567	0 1567	$6 7833	$8 0213
	Next 2,500 Dths	$1 05700		$6 6266	$6 6266				0 1567	0 1567	$6 7833	$7 8403
	Next 11,000 Dths	$0 60000		$6 6266	$6 6266				0 1567	0 1567	$6 7833	$7 3833
	Over 15,000 Dths	$0 37000		$6 6266	$6 6266				0 1567	0 1567	$6 7833	$7 1533
T-1	Customer Charge	$459 60										$459 60
Interruptible Transportation	Transportation Charge/Dth											
Service	First 1,500 Dths	$1 23800									$0 0000	$1 2380
	Next 2,500 Dths	$1 05700									$0 0000	$1 0570
	Next 11,000 Dths	$0 60000									$0 0000	$0 6000
	Over 15,000 Dths	$0 37000									$0 0000	$0 3700
	System Capacity Charge/Dth	$2 1000									$0 0000	$2 1000
T-2	Customer Charge	$459 60										$459 60
Interruptible Transportation	Demand Charge/Demand Unit	$9 600	$9 6691		$9 6691	(0 3153)		(0 7494)		(1 0647)	$8 6044	$18 2044
Service with Firm Backup	Transportation Charge/Dth											
	First 1,500 Dths	$1 2380									$0 0000	$1 2380
	Next 2,500 Dths	$1 0570									$0 0000	$1 0570
	Next 11,000 Dths	$0 6000									$0 0000	$0 6000
	Over 15,000 Dths	$0 3700									$0 0000	$0 3700
T-3	WINTER (NOV - APR)											
Low Volume Transport	Base Use Charge/Bill	$114 90										$114 90
General Service	First 3,000 Therms	$0 28842									$0 0000	$0 28842
	Next 2,000 Therms	$0 26331									$0 0000	$0.26331
	Next 10,000 Therms	$0 25650									$0 0000	$0 25650
	Over 15,000 Therms	$0 13292									$0 0000	$0 13292
	SUMMER (MAY - OCT)											
	Base Use Charge/Bill	$114 90										$114 90
	First 3,000 Therms	$0 22656									$0 0000	$0 22656
	Next 2,000 Therms	$0 17995									$0 0000	$0 17995
	Next 10,000 Therms	$0 16779									$0 0000	$0 16779
	Over 15,000 Therms	$0 13290									$0 0000	$0 13290
Demand Charge	Rate per Unit of Billing Demand											
	Per Dth	$9 60	$9 6691		$9 6691	(0 3153)		(0 7494)		(1 0647)	$8 6044	$18 2044

CHATTANOOGA GAS COMPANY
COMPUTATION OF CURRENT COST OF GAS
BASED ON VOLUMES FOR TWELVE MONTHS ENDED: June 30, 2022

PGA Filing Effective Date: November 1, 2022

Maximum Dail Deliveries

Southern Natural Gas			
		Contract #	Daily Dth
	FT	FSNG130	5,105
	FT	FSNG130	1,246
	FT	FSNG130	2,124
	FT	FSNG130	3,788
	FT	FSNG130	523
	FT	FSNG130	436
Total			13,222
	FTNN	FSNG130	14,346
Total SNG			27,568
Tennessee Gas Pipeline			
		Contract #	Daily Dth
	FT-A	48082	1,519
	FT-A	48082	1,034
	FT-A	48082	595
	FT-A	48082	4,930
	FT-A	48082	695
	FT-A	48082	450
	FT-A	48082	1,403
	FT-A	48082	1,915
	FT-A	48082	2,401
	FT-A	48082	451
	FT-A	48082	22
	FT-A	48082	1,858
	FT-A	48082	7,148
	FT-A	48082	13,398
			37,819
East Tennessee Natural Gas Co.			
	FT-A	410203	2,472
	FT-A	410203	10,528
	FT-A	410203	20,439
	FT-A	410203	3,012
	FT-A	410203	4,899
			41,350
(Capacity Release from Oglethorpe Power	FT-A (Murry)	410455	23,000
			64,350
Total Pipeline			129,737
Total Pipeline to City Gate			
East Tennessee			64,350
Souther Natural			27,568
			91,918
LNG Max Vaporization			92,877
			184,795
Design Day Demand			151,828