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October 11, 2022

Electronically filed in TPUC Docket Room on October 11, 2022 at 10:27 a.m.

Via Email and U.S. Mail

Mr. Herbert H. Hilliard, Chairman
c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

Re: Docket No. 22-00085
Piedmont Natural Gas Company, Inc. – Actual Cost Adjustment Account for the Period July 1, 2021 – June 30, 2022

Dear Chairman Hilliard:

On August 31, 2022, Piedmont Natural Gas Company, Inc. ("Piedmont" or the "Company") filed its Actual Cost Adjustment Account annual filing for the twelve months ended June 30, 2022 ("ACA Filing"). Subsequent to the ACA Filing, Piedmont engaged in discussions with the Utilities Division of the Tennessee Public Utility Commission ("Staff") regarding the schedule provided with the ACA Filing.

As a result of these discussions, Piedmont is filing the attached revised schedule to improve the presentation of certain items within the previously-filed ACA Filing schedule. Specifically, Piedmont made the following revisions to the ACA Filing schedule:

1. The beginning balance for November 2021 included an amount of $18,918.48 related to Tennessee IMR Docket No. 20-00130. This amount of $18,918.48 has been itemized on Line No. 2 of the revised schedule. This results in a change to the commodity ending balances shown in Line Nos. 36 and 40 of the revised schedule.

2. WNA adjustments previously categorized in the "Miscellaneous Adjustments" on Line No. 34, have been moved to Line No. 4 of the revised schedule.

3. Docket numbers were added to Line Nos. 2, 3 and 4.

These revisions do not result in a material change to the ACA Filing and are being made solely to improve the presentation of the information.

Per the above, enclosed please find an original and five (5) copies of the ACA revised schedule for the period ending June 30, 2022. This is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original and provide a "Filed" stamped copy of same via my assistant's email to denise.guye@wallerlaw.com.

Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Very truly yours,

Paul S. Davidson

PSD:cdg

Enclosure

cc: Michelle Mairs
Dan Ray
Bruce Barkley
Pia Powers
James H. Jeffries IV

Docket No. 22-00085

Piedmont Natural Gas Co., Inc.
2022 Analysis of TN ACA (Deferred) Account - #0253142
July 2021 through June 2022 - REVISED

Line	Commodity	July 2021		August 2021		September 2021		October 2021		November 2021		December 2021 REVISED	
1	**Beginning Balance**	13,043,513.02	U	13,984,646.42		14,070,918.46		14,635,495.58		15,318,421.00		14,314,734.83	
2	TN IMR Closeout Docket #: 20-00130	-		-		-		-		18,918.48	W	-	
3	WNA Audit Findings Docket # 21-00083	34,962.00	T	-		-		-		-		-	
4	WNA Audit Findings Docket # 22-00053			-		-		-		-		191,042.00	X
5	Completion of Unprotected Excess ADIT and Deferred Revenue Refund			-		-		-		-		-	
	Invoiced Commodity Gas Costs												
6	Supplier 1	7,863.35	C1a2	7,801.03	C1a2	10,512.26	C1a2	19,999.89	C1a2	66,337.15	C1a2	40,640.09	C1a2
7	Supplier 2	53.91	C2a2	-		-		-		-		(582.29)	C2a2
8	Supplier 3	-		-		-		-		445,727.50	C4a2.	316,422.00	C5a2
9	Supplier 4	-		-		-		-		461,197.04	C5a2	426,005.00	C6a2
10	Supplier 5	3,388,502.76	C6a2	3,239,655.14	C5a2	4,126,227.44	C5a2	6,535,859.17	C5a2	-		-	
11	Supplier 6	538.98	C8a2	508.25	C6a2	911.53	C7a2	213.08	C7a2	2,856.78	C8a2	3,309.37	C9a2
12	Supplier 7	-		-		-		-		13,629,068.17	C9a2	9,047,676.73	C10a2
13	Cashout Longs	20,930.98	E1a2	27,346.63	E2a2	37,845.39	E3a2	16,899.02	E4a2	47,444.74	E5a2	117,201.80	E6a2
14	**Total Invoiced Commodity Costs**	3,417,889.98		3,275,311.05		4,175,496.62		6,572,971.16		14,652,631.38		9,950,672.70	
15	Cashout Shorts	(10,988.22)	E1a1	(15,732.77)	E2a1	(134,240.46)	E3a1	(86,021.12)	E4a1	(63,061.01)	E5a1	(143,076.21)	E6a1
16	Off System Sales	-	F1a1	-	F2a1	-	F3a1	-	F4a1	-	F5a1	-	F6a1
17	Commodity Cost Recovery	(1,085,740.66)	N1a2	(1,696,940.66)	N2a2	(1,829,322.55)	N3a2	(2,087,352.45)	N4a2	(6,983,132.65)	N5a2	(13,378,590.05)	N6a2
18	ACA Commodity Refund/Surcharge	(266,024.91)	N1a3	(243,009.34)	N2a3	(261,967.02)	N3a3	(298,918.03)	N4a3	(977,400.61)	N5a3	(1,872,546.70)	N6a3
	Cycle Billing												
19	Current Month Deferred Gas Cost	(863,182.66)	D1a1	(778,236.09)	D2a1	(1,080,002.41)	D3a1	(1,796,709.23)	D4a1	(8,666,895.84)	D5a1	(6,255,446.36)	D6a1
20	Reversal of Prior Month Deferred Gas Cost	837,039.89	D1a2	863,182.66	D2a2	778,236.09	D3a2	1,080,002.41	D4a2	1,796,709.23	D5a2	8,666,895.84	D6a2
	Inventory Activity												
21	MA Injections	(578,511.50)	J2a1	(1,061,841.63)	J3a1	(653,548.00)	J4a1	(1,720,846.26)	J5a1	(904,763.48)	J6a1	(660,884.07)	J7a1
22	PA Injections	(204,802.50)	K2a1	(227,623.35)	K3a1	(240,664.75)	K4a1	(335,876.10)	K5a1	(366,586.26)	K6a1	-	K7a1
23	FSS Injections	(251,291.18)	L2a1	(267,932.98)	L3a1	(293,916.25)	L4a1	(210,649.14)	L5a1	-	L6a1	-	L7a1
24	LNG Injections	(412,733.41)	M2a1	-	M3a1	-	M4a1	-	M5a1	-	M6a1	-	M7a1
25	MA Withdrawals	3,398.88	J2a2	-	J3a2	-	J4a2	-	J5a2	223,953.86	J6a2	587,208.80	J7a2
26	PA Withdrawals	-	K2a2	-	K3a2	-	K4a2	-	K5a2	-	K6a2	249,754.59	K7a2
27	FSS Withdrawals	-	L2a2	-	L3a2	-	L4a2	-	L5a2	87,728.13	L6a2	234,115.68	L7a2
28	LNG Withdrawals	46,901.17	M2a2	38,213.78	M3a2	32,937.10	M4a2	39,581.81	M5a2	207,335.33	M6a2	41,388.89	M7a2
	Miscellaneous												
29	LNG Power Costs	219,797.42	H1a1	159,162.88	H2a1	36,715.69	H3a1	35,018.16	H4a1	35,137.45	H5a1	34,781.37	H6a1
30	Exeter (Economic Consulting Services)	-	I1a1	4,795.00	I2a1	4,920.40	I3a1	-	I4a1	5,224.40	I5a1	4,033.80	I6a1
31	Supplier Refunds	-	O1a1	(70.50)	O2a1	-	O3a1	-	O4a1	(15,438.93)	O5a1	(32.10)	O6a1
32	Uncollectibles	31,508.16	P1a1	16,059.10	P1a2	8,164.14	P1a3	936.26	P1a4	(9,281.88)	P1a5	(1,757.72)	P1a6
33	Hedging	-	Q1a1	-	Q1a2	-	Q1a3	(530,290.04)	Q1a4	(60,714.76)	Q1a5	-	Q1a6
34	Removal of Non Utility CNG Cost of Gas	(13,687.48)	S1a1	(17,005.64)	S2a1	(17,052.18)	S3a1	(19,429.75)	S4a1	(24,148.56)	S5a1	(24,567.87)	S6a1
35	Miscellaneous Adjustments	-		-		-		-		-			
36	Commodity Ending Balance Before Interest	13,948,048.00		14,032,977.93		14,596,674.88		15,277,913.26		14,274,635.28		11,937,727.42	
				-		-		-		-		-	
37	Average monthly balance	13,513,261.51		14,008,812.18		14,333,796.67		14,956,704.42		14,805,987.38		13,126,231.13	
38	Interest Rate	3.25%	G1a1	3.25%	G1a1	3.25%	G1a1	3.25%	G1b1	3.25%	G1b1	3.25%	G1b1
39	Calculated Interest-Commodity	36,598.42		37,940.53		38,820.70		40,507.74		40,099.55		35,550.21	
				-		-		-		-		-	
40	Commodity Ending Balance Including Interest	13,984,646.42		14,070,918.46		14,635,495.58		15,318,421.00		14,314,734.83		11,973,277.63	

Line	Commodity	January 2022		February 2022		March 2022 REVISED		April 2022		May 2022		June 2022		TOTALS
1	**Beginning Balance**	11,973,277.63		6,022,556.55		9,904,885.32		9,545,348.59		9,054,311.18		10,337,353.94		13,043,513.02
2	TN IMR Closeout Docket #: 20-00130	-		-		-		-		-		-		18,918.48
3	WNA Audit Findings Docket # 21-00083	-		-		-		-		-		-		34,962.00
4	WNA Audit Findings Docket # 22-00053	-		-		(122,748.00)	X	-		-		-		68,294.00
5	Completion of Unprotected Excess ADIT and Deferred Revenue Refund	-		-		-		-		-		3,378,065.45	V	3,378,065.45
	Invoiced Commodity Gas Costs													
6	Supplier 1	96,066.15	C1a2	75,392.81	C1a2	44,180.78	C1a2	39,580.40	C1a2	19,761.50	C1a2	14,066.91	C1a2	442,202.32
7	Supplier 2	(883.54)	C2a2	2,213.71	C2a2	1,632.79	C2a2	4,473.76	C2a2	-		-		6,908.34
8	Supplier 3	918,100.00	C5a2	704,765.00	C5a2	413,940.00	C5a2	-		-		-		2,798,954.50
9	Supplier 4	789,052.50	C6a2	556,807.50	C6a2	300,134.00	C6a2	-		-		-		2,533,196.04
10	Supplier 5	-		-		-		-		-		-		17,290,244.51
11	Supplier 6	3,639.79	C9a2	5,914.24	C9a2	4,149.00	C9a2	3,970.73	C7a2	326.15	C6a2	399.12	C6a1	26,737.02
12	Supplier 7	16,224,572.67	C10a2	13,313,593.00	C10a2	8,862,322.81	C10a2	9,400,966.32	C8a2	7,594,316.08	C7a2	7,461,529.22	C7a2	85,534,045.00
13	Cashout Longs	-	E7a2	44,093.74	E8a2	55,040.67	E9a2	64,753.93	E10a2	179,616.19	E11a2	46,465.10	E12a2	657,638.19
14	**Total Invoiced Commodity Costs**	18,030,547.57		14,702,780.00		9,681,400.05		9,513,745.14		7,794,019.92		7,522,460.35		109,289,925.92
15	Cashout Shorts	(327,485.62)	E7a1	(91,709.53)	E8a1	(206,051.84)	E9a1	(56,933.44)	E10a1	-	E11a1	(111,580.42)	E12a1	(1,246,880.64)
16	Off System Sales	-	F7a1	-	F8a1	-	F9a1	-	F10a1	-	F11a1	-	F12a1	-
17	Commodity Cost Recovery	(16,319,769.15)	N7a2	(16,780,440.02)	N8a2	(11,393,148.72)	N9a2	(7,553,946.81)	N10a2	(3,795,786.83)	N11a2	(2,331,843.53)	N12a2	(85,236,014.08)
18	ACA Commodity Refund/Surcharge	(2,284,211.55)	N7a3	(2,941,117.94)	N8a3	(1,996,884.09)	N9a3	(1,323,984.85)	N10a3	(665,289.87)	N11a3	(408,703.64)	N12a3	(13,540,058.55)
	Cycle Billing													
19	Current Month Deferred Gas Cost	(14,913,511.07)	D7a1	(8,651,465.95)	D8a1	(5,702,029.01)	D9a1	(3,572,531.11)	D10a1	(2,638,418.29)	D11a1	(2,462,099.96)	D12a1	(57,380,527.98)
20	Reversal of Prior Month Deferred Gas Cost	6,255,446.36	D7a2	14,913,511.07	D8a2	8,651,465.95	D9a2	5,702,029.01	D10a2	3,572,531.11	D11a2	2,638,418.29	D12a2	55,755,467.91
	Inventory Activity													
21	MA Injections	(108,036.72)	J8a1	(70,005.33)	J9a1	(582,368.96)	J10a1	(923,691.32)	J11a1	(1,460,342.58)	J12a1	(2,142,675.82)	J13a1	(10,867,515.67)
22	PA Injections	-	K8a1	-	K9a1	-	K10a1	(269,502.88)	K11a1	(383,258.01)	K12a1	(458,310.08)	K13a1	(2,486,623.93)
23	FSS Injections	-	L8a1	-	L9a1	-	L10a1	(336,179.67)	L11a1	(493,697.40)	L12a1	(591,037.26)	L13a1	(2,444,703.88)
24	LNG Injections	-	M8a1	-	M9a1	-	M10a1	-	M11a1	-	M12a1	-	M13a1	(412,733.41)
25	MA Withdrawals	2,451,486.27	J8a2	2,008,814.46	J9a2	880,412.17	J10a2	265,796.86	J11a2	27,364.62	J12a2	-	J13a2	6,448,435.92
26	PA Withdrawals	629,246.93	K8a2	517,299.97	K9a2	112,817.05	K10a2	-	K11a2	-	K12a2	-	K13a2	1,509,118.54
27	FSS Withdrawals	557,165.95	L8a2	352,635.77	L9a2	141,716.90	L10a2	-	L11a2	-	L12a2	-	L13a2	1,373,362.43
28	LNG Withdrawals	34,679.93	M8a2	35,469.69	M9a2	39,019.61	M10a2	31,676.16	M11a2	34,275.68	M12a2	35,563.39	M13a2	617,042.54
	Miscellaneous													
29	LNG Power Costs	35,421.42	H7a1	36,499.76	H8a1	34,621.94	H9a1	34,524.30	H10a1	32,998.05	H11a1	33,783.43	H12a1	728,461.87
30	Exeter (Economic Consulting Services)	243.80	I7a1	-	I8a1	-	I9a1	-	I10a1	-	I11a1	-	I12a1	19,217.40
31	Supplier Refunds	-	O7a1	-	O8a1	-	O9a1	(505,673.63)	O10a1	(11,910.00)	O11a1	(247.34)	O12a1	(533,372.50)
32	Uncollectibles	3,116.74	P1a7	8,950.79	P1a8	14,569.26	P1a9	42,097.65	P1a10	55,322.77	P1a11	71,289.63	P1a12	240,974.90
33	Hedging	-	Q1a7	(167,314.30)	Q1a8	81,919.40	Q1a9	(1,547,674.03)	Q1a10	(793,765.28)	Q1a11	-	Q1a12	(3,017,839.01)
34	Removal of Non Utility CNG Cost of Gas	(19,398.34)	S7a1	(13,118.91)	S8a1	(20,551.68)	S9a1	(15,941.77)	S10a1	(17,225.16)	S11a1	(23,048.67)	S12a1	(225,176.01)
35	Miscellaneous Adjustments	-		-		-		-		-		-		-
36	Commodity Ending Balance Before Interest	5,998,220.15		9,883,346.08		9,519,045.35		9,029,158.20		10,311,129.91		15,487,387.76		15,134,314.72
		-		-		-		-		-		-		
37	Average monthly balance	8,985,748.89		7,952,951.32		9,711,965.34		9,287,253.40		9,682,720.55		14,601,403.58		
38	Interest Rate	3.25%	G1c1	3.25%	G1c1	3.25%	G1c1	3.25%	G1d1	3.25%	G1d1	3.25%	G1d1	
39	Calculated Interest-Commodity	24,336.40		21,539.24		26,303.24		25,152.98		26,224.03		39,545.47		392,618.51
		-		-		-		-		-		-		
40	Commodity Ending Balance Including Interest	6,022,556.55		9,904,885.32		9,545,348.59		9,054,311.18		10,337,353.94		15,526,933.23		15,526,933.23

Docket No. 22-00085

Piedmont Natural Gas Co., Inc.
2022 Analysis of TN ACA (Deferred) Account - #0253142
July 2021 through June 2022 - REVISED

Line		July 2021		August 2021		September 2021		October 2021		November 2021		December 2021	
												REVISED	
Line	**Commodity**	**July 2021**		**August 2021**		**September 2021**		**October 2021**		**November 2021**		**December 2021**	
Line	**Demand**	**July 2021**		**August 2021**		**September 2021**		**October 2021**		**November 2021**		**December 2021**	
41	**Beginning Balance**	(788,488.98)		(55,096.76)		697,479.43		1,425,221.68		2,171,779.52		2,759,319.52	
42	TN IMR Closeout Docket #: 20-00130												
	Invoiced Demand Gas Costs												
43	Supplier 8	423,642.42	C3a1	423,642.42	C2a1	423,642.42	C2a1	423,642.42	C2a1	1,038,149.46	C2a1	1,038,149.46	C3a1
44	Supplier 9	445,500.00	C4a1	445,500.00	C3a1	445,500.00	C3a1	445,500.00	C3a1	445,500.00	C3a1	445,500.00	C4a1
45	Supplier 10	142,057.66	C5a1	142,057.66	C4a1	142,057.66	C4a1	205,697.66	C4a1	205,697.66	C6a1	146,890.59	C7a1
46	Supplier 11	519,765.54	C7a1	519,765.54	C6a1	519,765.54	C6a1	519,765.54	C6a1	517,406.67	C7a1	517,406.67	C8a1
47	Supplier 12	4,039.06	C8a1	4,039.72	C7a1	4,039.72	C7a1	4,039.72	C7a1	66,959.72	C8a1	66,949.66	C9a1
48	**Total Invoiced Demand Costs**	1,535,004.68		1,535,005.34		1,535,005.34		1,598,645.34		2,273,713.51		2,214,896.38	
49	Asset Management Payments	(296,666.66)	C_h1-CM1	(296,666.66)	C_h1-CM1	(296,666.66)	C_h1-CM1	(296,666.74)	C_h1-CM1	(458,333.33)	C_i-CM2	(458,333.33)	C_i-CM2
50	Demand Cost Recovery	(530,274.24)	N1a1	(511,866.75)	N2a1	(540,223.25)	N3a1	(589,685.57)	N4a1	(1,186,088.98)	N5a1	(2,200,631.82)	N6a1
51	ACA Demand Refund/Surcharge	26,469.25	N1a4	25,235.54	N2a4	26,756.22	N3a4	29,400.46	N4a4	(48,419.70)	N5a4	(89,927.37)	N6a4
52	Miscellaneous Adjustments	-		-		-		-		-		-	
53	Demand Ending Balance Before Interest	(53,955.95)		696,610.71		1,422,351.08		2,166,915.17		2,752,651.02		2,225,323.38	
54	Average monthly balance	(421,222.47)		320,756.98		1,059,915.26		1,796,068.43		2,462,215.27		2,492,321.45	
55	Interest Rate	3.25%	G1a1	3.25%	G1a1	3.25%	G1a1	3.25%	G1b1	3.25%	G1b1	3.25%	G1b1
56	Calculated Interest-Demand	(1,140.81)		868.72		2,870.60		4,864.35		6,668.50		6,750.04	
57	Demand Ending Balance Including Interest	(55,096.76)		697,479.43		1,425,221.68		2,171,779.52		2,759,319.52		2,232,073.42	
Line	**Total ACA**	**July 2021**		**August 2021**		**September 2021**		**October 2021**		**November 2021**		**December 2021**	
58	Total ACA Ending Balance (Including Interest)	13,929,549.66		14,768,397.89		16,060,717.26		17,490,200.52		17,074,054.35		14,205,351.05	
59	Total Current Month ACA Interest	35,457.61		38,809.25		41,691.30		45,372.09		46,768.05		42,300.25	
General Ledger Reconciliation		**July 2021**		**August 2021**		**September 2021**		**October 2021**		**November 2021**		**December 2021**	
	General Ledger Balance	13,894,534.59		14,730,702.28		16,060,947.42		17,490,200.49		17,089,258.28		14,003,041.44	
	Estimate to Actual Difference	221.42		2,543.96		(230.18)		0.01		(15,203.95)		11,008.89	
	WNA Audit findings	34,962.00		34,962.00		-		-				191,042.00	
	Interest on WNA findings	94.69		189.64		-		-				258.70	
	Uncollectible adjustment	(262.68)		-		-		-					
	Interest on uncollectible adjustment	(0.36)		-		-		-		-		-	
	Rounding			0.01		0.02		0.02		0.02		0.02	
	Difference	-		-		-		-		-		-	

Line		January 2022		February 2022		March 2022		April 2022		May 2022		June 2022		TOTALS
						REVISED								
Line	**Commodity**	**January 2022**		**February 2022**		**March 2022**		**April 2022**		**May 2022**		**June 2022**		**TOTALS**
Line	**Demand**	**January 2022**		**February 2022**		**March 2022**		**April 2022**		**May 2022**		**June 2022**		**TOTALS**
41	**Beginning Balance**	2,232,073.42		1,264,251.30		(496,620.91)		(1,176,333.44)		(1,792,316.37)		(1,651,933.94)		(788,488.98)
42	TN IMR Closeout Docket #: 20-00130													-
	Invoiced Demand Gas Costs													
43	Supplier 8	1,038,149.46	C3a1	1,038,149.46	C3a1	1,038,149.46	C3a1	438,274.42	C3a1	438,274.42	C2a1	438,274.42	C2a1	8,200,140.24
44	Supplier 9	445,500.00	C4a1	445,500.00	C4a1	445,500.00	C4a1	445,500.00	C4a1	445,500.00	C3a1	445,500.00	C3a1	5,346,000.00
45	Supplier 10	146,890.59	C7a1	146,890.59	C7a1	146,890.59	C7a1	102,949.33	C5a1	103,164.33	C4a1	103,164.33	C4a1	1,734,408.65
46	Supplier 11	517,406.67	C8a1	517,406.67	C8a1	517,406.67	C8a1	517,406.67	C6a1	517,406.67	C5a1	517,406.67	C5a1	6,218,315.52
47	Supplier 12	66,949.66	C9a1	68,311.11	C9a1	68,311.11	C9a1	5,409.53	C7a1	5,409.53	C6a1	5,409.53	C6a1	369,868.07
48	**Total Invoiced Demand Costs**	2,214,896.38		2,216,257.83		2,216,257.83		1,509,539.95		1,509,754.95		1,509,754.95		21,868,732.48
49	Asset Management Payments	(458,333.33)	C_i-CM2	(458,333.33)	C_i-CM2	(458,333.33)	C_i-CM2	(458,333.33)	C_i-CM2	(458,333.33)	C_i-CM2	(458,333.33)	C_i-CM2	(4,853,333.36)
50	Demand Cost Recovery	(2,621,948.55)	N7a1	(3,381,590.54)	N8a1	(2,339,755.52)	N9a1	(1,597,908.07)	N10a1	(870,859.94)	N11a1	(584,079.56)	N12a1	(16,954,912.79)
51	ACA Demand Refund/Surcharge	(107,164.82)	N7a4	(138,244.26)	N8a4	(95,619.11)	N9a4	(65,266.87)	N10a4	(35,521.47)	N11a4	(23,787.73)	N12a4	(496,089.86)
52	Miscellaneous Adjustments	-		-		-		-		-		-		-
53	Demand Ending Balance Before Interest	1,259,523.10		(497,659.00)		(1,174,071.04)		(1,788,301.76)		(1,647,276.16)		(1,208,379.61)		(1,224,092.51)
54	Average monthly balance	1,745,798.26		383,296.15		(835,345.97)		(1,482,317.60)		(1,719,796.27)		(1,430,156.78)		
55	Interest Rate	3.25%	G1c1	3.25%	G1c1	3.25%	G1c1	3.25%	G1d1	3.25%	G1d1	3.25%	G1d1	
56	Calculated Interest-Demand	4,728.20		1,038.09		(2,262.40)		(4,014.61)		(4,657.78)		(3,873.34)		11,839.56
57	Demand Ending Balance Including Interest	1,264,251.30		(496,620.91)		(1,176,333.44)		(1,792,316.37)		(1,651,933.94)		(1,212,252.95)		(1,212,252.95)
Line	**Total ACA**	**January 2022**		**February 2022**		**March 2022**		**April 2022**		**May 2022**		**June 2022**		**TOTALS**
58	Total ACA Ending Balance (Including Interest)	7,286,807.85		9,408,264.41		8,369,015.15		7,261,994.81		8,685,420.00		14,314,680.28		14,314,680.28
59	Total Current Month ACA Interest	29,064.60		22,577.33		24,040.84		21,138.37		21,566.25		35,672.13		404,458.07
General Ledger Reconciliation		**January 2022**		**February 2022**		**March 2022**		**April 2022**		**May 2022**		**June 2022**		
	General Ledger Balance	7,100,323.22		9,432,675.85		8,497,120.64		7,191,752.36		8,615,066.84		14,241,560.73		
	Estimate to Actual Difference	(5,334.19)		(216,749.77)		(198,050.52)		107.98		28.75		2,604.68		
	WNA Audit findings	191,042.00		191,042.00		68,294.00		68,294.00		68,294.00		68,294.00		
	Interest on WNA findings	776.80		1,296.31		1,651.01		1,840.45		2,030.39		2,220.85		
	Uncollectible adjustment													
	Interest on uncollectible adjustment	-		-		-		-		-		-		
	Rounding	0.02		0.02		0.02		0.02		0.02		0.02		
	Difference	-		-		-		-		-		-		