



Waller Lansden Dortch & Davis, LLP
511 Union Street, Suite 2700
P.O. Box 198966
Nashville, TN 37219-8966

615.244.6380 main
615.244.6804 fax
wallerlaw.com

Paul S. Davidson
615.850.8942 direct
paul.davidson@wallerlaw.com

Electronically Filed in TPUC Docket
Room on August 31, 2022 at 2:15 p.m.

August 31, 2022

22-00085

Mr. Herbert H. Hilliard, Chairman
c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

Re: Piedmont Natural Gas Company, Inc. – Actual Cost Adjustment Account for the
Period July 1, 2021 – June 30, 2022

Dear Chairman Hilliard:

Enclosed for electronic filing with the Commission is Piedmont Natural Gas Company, Inc.'s Actual Cost Adjustment Account annual filing for the twelve months ended June 30, 2022.

Piedmont is transmitting the required five (5) physical copies of this filing, along with certain confidential materials included therewith from Charlotte today for delivery to Ms. Lawless tomorrow.

Piedmont requests that a contested case be convened in this matter solely for the purpose of the entry of a protective order which would protect the proprietary business information of Piedmont contained in this filing from public disclosure. Pending action on this request, we hereby designate the materials provided to the Commission as the confidential and proprietary trade secrets of Piedmont and respectfully request that the Commission treat those materials in a manner consistent with that designation.

Please file the original and provide a “filed” stamped copy to my assistant at denise.guye@wallerlaw.com. Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Very truly yours,



Paul S. Davidson

PSD:cdg
cc: Michelle Mairs
Dan Ray
Bruce Barkley
Pia Powers
James Jeffries IV

Piedmont Natural Gas Company, Inc.
Actual Cost Adjustment (ACA)
July 2021 – June 2022

Piedmont Natural Gas Co., Inc.
2022 Analysis of TN ACA (Deferred) Account - #0253142
July 2021 through June 2022

Line	Commodity	July 2021		August 2021		September 2021		October 2021		November 2021		December 2021		January 2022		February 2022		March 2022		April 2022		May 2022		June 2022		TOTALS
1	Beginning Balance	13,043,513.02	U	13,984,646.42		14,070,918.46		14,635,495.58		15,337,339.48		14,314,734.83		11,973,277.63		6,022,556.55		9,904,885.32		9,545,348.59		9,054,311.18		10,337,353.94		13,043,513.02
2	ACA Audit Findings	-		-		-		-		-		-		-		-		-		-		-		-		-
3	WNA Audit Findings	34,962.00	T	-		-		-		-		-		-		-		-		-		-		-		34,962.00
4	Completion of Unprotected Excess ADIT and Deferred Revenue Refund	-		-		-		-		-		-		-		-		-		-		-		3,378,065.45	V	3,378,065.45
Invoiced Commodity Gas Costs																										
		7,863.35	C1a2	7,801.03	C1a2	10,512.26	C1a2	19,999.89	C1a2	66,337.15	C1a2	40,640.09	C1a2	96,066.15	C1a2	75,392.81	C1a2	44,180.78	C1a2	39,580.40	C1a2	19,761.50	C1a2	14,066.91	C1a2	442,202.32
		53.91	C2a2	-		-		-		-		(582.29)	C2a2	(883.54)	C2a2	2,213.71	C2a2	1,632.79	C2a2	4,473.76	C2a2	-		-		6,908.34
		-		-		-		-		445,727.50	C4a2	316,422.00	C5a2	918,100.00	C5a2	704,765.00	C5a2	413,940.00	C5a2	-		-		-		2,798,954.50
		-		-		-		-		461,197.04	C5a2	426,005.00	C6a2	789,052.50	C6a2	556,807.50	C6a2	300,134.00	C6a2	-		-		-		2,533,196.04
		3,388,502.76	C6a2	3,239,655.14	C5a2	4,126,227.44	C5a2	6,535,859.17	C5a2	-		-		-		-		-		-		-		-		17,290,244.51
		538.98	C8a2	508.25	C6a2	911.53	C7a2	213.08	C7a2	2,856.78	C8a2	3,309.37	C9a2	3,639.79	C9a2	5,914.24	C9a2	4,149.00	C9a2	3,970.73	C7a2	326.15	C6a2	399.12	C6a1	26,737.02
		-		-		-		-		13,629,068.17	C9a2	9,047,676.73	C10a2	16,224,572.67	C10a2	13,313,593.00	C10a2	8,862,322.81	C10a2	9,400,966.32	C8a2	7,594,316.08	C7a2	7,461,529.22	C7a2	85,534,045.00
12	Cashout Longs	20,930.98	E1a2	27,346.63	E2a2	37,845.39	E3a2	16,899.02	E4a2	47,444.74	E5a2	117,201.80	E6a2	-	E7a2	44,093.74	E8a2	55,040.67	E9a2	64,753.93	E10a2	179,616.19	E11a2	46,465.10	E12a2	657,638.19
13	Total Invoiced Commodity Costs	3,417,889.98		3,275,311.05		4,175,496.62		6,572,971.16		14,652,631.38		9,950,672.70		18,030,547.57		14,702,780.00		9,681,400.05		9,513,745.14		7,794,019.92		7,522,460.35		109,289,925.92
14	Cashout Shorts	(10,988.22)	E1a1	(15,732.77)	E2a1	(134,240.46)	E3a1	(86,021.12)	E4a1	(63,061.01)	E5a1	(143,076.21)	E6a1	(327,485.62)	E7a1	(91,709.53)	E8a1	(206,051.84)	E9a1	(56,933.44)	E10a1	-	E11a1	(111,580.42)	E12a1	(1,246,880.64)
15	Off System Sales	-	F1a1	-	F2a1	-	F3a1	-	F4a1	-	F5a1	-	F6a1	-	F7a1	-	F8a1	-	F9a1	-	F10a1	-	F11a1	-	F12a1	-
16	Commodity Cost Recovery	(1,085,740.66)	N1a2	(1,696,940.66)	N2a2	(1,829,322.55)	N3a2	(2,087,352.45)	N4a2	(6,983,132.65)	N5a2	(13,378,590.05)	N6a2	(16,319,766.15)	N7a2	(16,780,440.02)	N8a2	(11,393,148.72)	N9a2	(7,553,946.81)	N10a2	(3,795,786.83)	N11a2	(2,331,843.53)	N12a2	(85,236,014.08)
17	ACA Commodity Refund/Surcharge	(266,024.91)	N1a3	(243,009.34)	N2a3	(261,967.02)	N3a3	(298,918.03)	N4a3	(977,400.61)	N5a3	(1,872,546.70)	N6a3	(2,284,211.55)	N7a3	(2,941,117.94)	N8a3	(1,996,884.09)	N9a3	(1,323,984.85)	N10a3	(665,289.87)	N11a3	(408,703.64)	N12a3	(13,540,058.55)
Cycle Billing																										
18	Current Month Deferred Gas Cost	(863,182.66)	D1a1	(778,236.09)	D2a1	(1,080,002.41)	D3a1	(1,796,709.23)	D4a1	(8,666,895.84)	D5a1	(6,255,446.36)	D6a1	(14,913,511.07)	D7a1	(8,651,465.95)	D8a1	(5,702,029.01)	D9a1	(3,572,531.11)	D10a1	(2,638,418.29)	D11a1	(2,462,099.96)	D12a1	(57,380,527.98)
19	Reversal of Prior Month Deferred Gas Cost	837,039.89	D1a2	863,182.66	D2a2	778,236.09	D3a2	1,080,002.41	D4a2	1,796,709.23	D5a2	8,666,895.84	D6a2	6,255,446.36	D7a2	14,913,511.07	D8a2	8,651,465.95	D9a2	5,702,029.01	D10a2	3,572,531.11	D11a2	2,638,418.29	D12a2	55,755,467.91
Inventory Activity																										
20	MA Injections	(578,511.50)	J2a1	(1,061,841.63)	J3a1	(653,548.00)	J4a1	(1,720,846.26)	J5a1	(904,763.48)	J6a1	(660,884.07)	J7a1	(108,036.72)	J8a1	(70,005.33)	J9a1	(582,368.96)	J10a1	(923,691.32)	J11a1	(1,460,342.58)	J12a1	(2,142,675.82)	J13a1	(10,867,515.67)
21	PA Injections	(204,802.50)	K2a1	(227,623.35)	K3a1	(240,664.75)	K4a1	(335,876.10)	K5a1	(366,586.26)	K6a1	-	K7a1	-	K8a1	-	K9a1	-	K10a1	(269,502.88)	K11a1	(383,258.01)	K12a1	(458,310.08)	K13a1	(2,486,623.93)
22	FSS Injections	(251,291.18)	L2a1	(267,932.98)	L3a1	(293,916.25)	L4a1	(210,649.14)	L5a1	-	L6a1	-	L7a1	-	L8a1	-	L9a1	-	L10a1	(336,179.67)	L11a1	(493,697.40)	L12a1	(591,037.26)	L13a1	(2,444,703.88)
23	LNG Injections	(412,733.41)	M2a1	-	M3a1	-	M4a1	-	M5a1	-	M6a1	-	M7a1	-	M8a1	-	M9a1	-	M10a1	-	M11a1	-	M12a1	-	M13a1	(412,733.41)
24	MA Withdrawals	3,398.88	J2a2	-	J3a2	-	J4a2	-	J5a2	223,953.86	J6a2	587,208.80	J7a2	2,451,486.27	J8a2	2,008,814.46	J9a2	880,412.17	J10a2	265,796.86	J11a2	27,364.62	J12a2	-	J13a2	6,448,435.92
25	PA Withdrawals	-	K2a2	-	K3a2	-	K4a2	-	K5a2	-	K6a2	249,754.59	K7a2	629,246.93	K8a2	517,299.97	K9a2	112,817.05	K10a2	-	K11a2	-	K12a2	-	K13a2	1,509,118.54
26	FSS Withdrawals	-	L2a2	-	L3a2	-	L4a2	-	L5a2	87,728.13	L6a2	234,115.68	L7a2	557,165.95	L8a2	352,635.77	L9a2	141,716.90	L10a2	-	L11a2	-	L12a2	-	L13a2	1,373,362.43
27	LNG Withdrawals	46,901.17	M2a2	38,213.78	M3a2	32,937.10	M4a2	39,581.81	M5a2	207,335.33	M6a2	41,388.89	M7a2	34,679.93	M8a2	35,469.69	M9a2	39,019.61	M10a2	31,676.16	M11a2	34,275.68	M12a2	35,563.39	M13a2	617,042.54
Miscellaneous																										
28	LNG Power Costs	219,797.42	H1a1	159,162.88	H2a1	36,715.69	H3a1	35,018.16	H4a1	35,137.45	H5a1	34,781.37	H6a1	35,421.42	H7a1	36,499.76	H8a1	34,621.94	H9a1	34,524.30	H10a1	32,998.05	H11a1	33,783.43	H12a1	728,461.87
29	Exeter (Economic Consulting Services)	-	I1a1	4,795.00	I2a1	4,920.40	I3a1	-	I4a1	5,224.40	I5a1	4,033.80	I6a1	243.80	I7a1	-	I8a1	-	I9a1	-	I10a1	-	I11a1	-	I12a1	19,217.40
30	Supplier Refunds	-	O1a1	(70.50)	O2a1	-	O3a1	-	O4a1	(15,438.93)	O5a1	(32.10)	O6a1	-	O7a1	-	O8a1	-	O9a1	(505,673.63)	O10a1	(11,910.00)	O11a1	(247.34)	O12a1	(533,372.50)
31	Uncollectibles	31,508.16	P1a1	16,059.10	P1a2	8,164.14	P1a3	936.26	P1a4	(9,281.88)	P1a5	(1,757.72)	P1a6	3,116.74	P1a7	8,950.79	P1a8	14,569.26	P1a9	42,097.65	P1a10	55,322.77	P1a11	71,289.63	P1a12	240,974.90
32	Hedging	-	Q1a1	-	Q1a2	-	Q1a3	(530,290.04)	Q1a4	(60,714.76)	Q1a5	-	Q1a6	-	Q1a7	(167,314.30)	Q1a8	81,919.40	Q1a9	(1,547,674.03)	Q1a10	(793,765.28)	Q1a11	-	Q1a12	(3,017,839.01)
33	Removal of Non Utility CNG Cost of Gas	(13,687.48)	S1a1	(17,005.64)	S2a1	(17,052.18)	S3a1	(19,429.75)	S4a1	(24,148.56)	S5a1	(24,567.87)	S6a1	(19,398.34)	S7a1	(13,118.91)	S8a1	(20,551.68)	S9a1	(15,941.77)	S10a1	(17,225.16)	S11a1	(23,048.67)	S12a1	(225,176.01)
34	Miscellaneous Adjustments	-		-		-		-		-		191,042.00		-		-		(122,748.00)		-		-		-		68,294.00
35	Commodity Ending Balance Before Interest	13,948,048.00		14,032,977.93		14,596,674.88		15,277,913.26		14,274,635.28		11,937,727.42		5,998,220.15		9,883,346.08		9,519,045.35		9,029,158.20		10,311,129.91		15,487,387.76		15,115,396.24
36	Average monthly balance	13,513,261.51		14,008,812.18		14,333,796.67		14,956,704.42		14,805,987.38		13,126,231.13		8,985,748.89		7,952,951.32		9,711,965.34		9,287,253.40		9,682,720.55		14,601,403.58		-
37	Interest Rate	3.25%	G1a1	3.25%	G1a1	3.25%	G1a1	3.25%	G1b1	3.25%	G1b1	3.25%	G1b1	3.25%	G1c1	3.25%	G1c1	3.25%	G1c1	3.25%	G1d1	3.25%	G1d1	3.25%	G1d1	-
38	Calculated Interest-Commodity	36,598.42		37,940.53		38,820.70		40,507.74		40,099.55		35,550.21		24,336.40		21,539.24		26,303.24		25,152.98		26,224.03		39,545.47		392,618.51
39	Commodity Ending Balance Including Interest	13,984,646.42		14,070,918.46		14,635,495.58		15,318,421.00		14,314,734.83		11,973,277.63		6,022,556.55		9,904,885.32		9,545,348.59		9,054,311.18		10,337,353.94		15,526,933.23		15,508,014.75

Piedmont Natural Gas Co., Inc.
2022 Analysis of TN ACA (Deferred) Account - #0253142
July 2021 through June 2022

[illegible]