

22-00032

I. WITNESS INTRODUCTION.

Q. Please state your name, position, and address.

A. Tiffani Weems, Supervisor, Regulatory Reporting, Southern Company Gas (“SCG”). My business address is 10 Peachtree Place, Location 1686, Atlanta, Georgia 30309.

Q. On whose behalf are you testifying in this case?

A. I am testifying on behalf of Chattanooga Gas Company (“CGC” or “Company”), which is a subsidiary of SCG. Our Regulatory Reporting group provides technical support and expertise to CGC and other SCG subsidiaries.

Q. Please describe your professional background and education.

A. I graduated from DeVry University in 2006 with a Bachelor of Business Administration degree in accounting. I have over 10 years’ experience in real estate and property, software, and general corporate accounting, as well as financial planning and analysis. In 2018 I began working at SCG as a Regulatory Accounting and Reporting Analyst and was later promoted to the Regulatory Reporting Supervisor. In this position, I am responsible for the preparation, review and filing of monthly and annual financial information to state regulatory commissions, including rate case proceedings.

Q. Have you previously submitted testimony before the Tennessee Public Utility Commission?

A. No, this will be my first time submitting testimony before the Tennessee Public Utility Commission (“TPUC” or “Commission”) on behalf of CGC.

II. PURPOSE OF TESTIMONY.

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to support CGC’s third annual review mechanism
3 (“ARM”), as set forth in the Stipulation and Settlement Agreement reached in
4 Docket No. 19-00047 and approved by the Commission in its order dated October
5 7, 2019 (“2019 ARM Order”). I present and discuss the calculation of the
6 Company’s 2021 Historic Base Period annual reconciliation balance deficiency and
7 the rate reset necessary for the Company to earn its authorized rate of return as
8 approved by this Commission in its Amended Order in Docket No. 18-00017 dated
9 of January 15, 2019 (“Rate Case Order”). I also provide a comparison of the 2021
10 ARM outcome to the projected 2021 ARM outcome provided in the 2020 ARM
11 filing in Docket 21-00048 where the Commission, via its *Order Approving*
12 *Settlement Agreement* dated November 1, 2021 (“2021 ARM Order”), approved a
13 temporary rate adjustment cap of \$6.8 million for the 2020 through 2023 ARM
14 filings.

15 **Q. Please summarize the Company’s ARM for calendar year 2021 filing.**

16 A. The annual reconciliation balance revenue deficiency is \$8,152,142, combined with
17 a rate reset of (\$696,149), results in a total rate adjustment of \$8,021,257. The
18 Company is requesting approval of the total rate adjustment of \$8,021,257, but
19 since the total rate adjustment is greater than the voluntary rate cap approved by the
20 Commission, the Company is requesting an increase in rates of \$6,800,000, with
21 the unrecovered balance carried over and included in next year’s ARM Docket.

22 **Q. How does the ARM for calendar year 2021 compare to the projected 2021**
23 **ARM submitted with the ARM filing for calendar your 2020?**

1 A. As shown in the table below, the total ARM deficiency for the 2021 Historic Base
2 Period is \$8.2 million which, combined with rate reset, results in a total rate
3 adjustment of \$8 million. This \$8 million total rate adjustment for 2021 compares
4 favorably with the total rate adjustment of \$9.7 million we projected in last year's
5 ARM Docket. While the makeup and components of each filing are slightly
6 different, the Company's actual results for calendar year 2021 for each component
7 are less than presented in last year's ARM filing.

Description	2021 Projection Filed in 2020			2021 Actual to be Filed in 2021		
	Deficiency 2021	Rate Reset 2021	Rate Adjustment 2021	Deficiency 2021	Rate Reset 2021	Rate Adjustment 2021
Rate Base	\$ 217,760,191	\$ 211,704,892	\$ 214,911,883	\$ 213,453,566	\$ 206,890,421	\$ 210,023,754
Net Operating Income (NOI)	\$ 12,607,977	\$ 12,607,977	\$ 12,607,977	\$ 9,141,460	\$ 15,242,384	\$ 8,994,494
Adjusted Net Operating Income	\$ 9,305,738	\$ 14,529,487	\$ 8,115,507	\$ 9,141,460	\$ 15,242,384	\$ 8,994,494
Rate of Return (L25/L15)	4.27%	6.86%	3.78%	4.28%	7.37%	4.28%
Required OP Income	15,499,302	15,068,310	15,296,570	15,192,773	14,725,635	14,948,653
OP Income Deficiency/(Sufficiency)	6,193,564	538,822	7,181,063	6,051,313	(516,749)	5,954,158
8 Revenue trueup to authorized ROR	8,343,777	725,885	9,674,106	8,152,142	(696,149)	8,021,257

9

10 **Q. Are you sponsoring any Exhibits?**

11 A. Yes. In addition to this testimony, I am sponsoring two Exhibits. The Exhibits are
12 comprehensive documents and, as such, contain certain noted Schedules that are
13 sponsored by Mr. Archie Hickerson.

14 • Exhibit TW-1 is the ARM Model which contains the calculation of the
15 2021 calendar year annual reconciliation balance and rate reset, and
16 other supporting Schedules. The following Schedules in Exhibit TW-1

are sponsored by Mr. Archie Hickerson: Schedules 5.1, 6, 6.1, 6.1A, 13, 15, 15.1, 16.1, 16.1A, 16.2, 16.3, 16.4, 16.4A, 17, 17.1, 18, 18.1 and 28.

- Exhibit TW-2 contains a complete list of the Schedules provided in this ARM filing and location of the Schedules as many of the Schedules are contained within the ARM Model.

- I am also sponsoring the following additional Schedules: Schedules 21, 21.1, 22, 23, 23.1, 24, 24.1, 24.2, 24.3, 25, 25.1, 25.2, 25.3, 26, 26.1, 27, 28.1, 28.2, 29, 30, 31, 32, 33, 34, 34.1, 35 (co-sponsored with Mr. Hickerson), 35.1, 35.2, 35.3, 35.4, 35.5, 35.6, 37.7, 35.9, 35.10, 35.12, 35.13, 36, 37, 38, 39, 39.1, and 39.2.

Q. Are all of the required ARM schedules identified in the 2019 ARM Order included in CGC’s ARM filing?

A. Yes, CGC’s ARM filing includes all of the required ARM Schedules identified in the 2019 ARM Order and Schedule 39 *Outside Legal Services* as agreed to in the 2020 ARM Docket, Docket 20-00049, and approved by order dated October 27, 2020 (“2020 ARM Order”). Additionally, the Company has included other supplemental workpapers filed in Schedule 35 *Additional Workpapers* necessary to support its filing and, for convenience and timeliness, included items requested in past ARM filings through formal and informal discovery.

Q. Are the required schedules identified in the pipeline replacement program (“PRP”) docket, Docket 20-00131, included in CGC’s ARM filing?

1 A. Yes, CGC's ARM filing includes Schedule 35.11 *Annual Pipeline Replacement*
2 *Program Budget* as agreed to in Docket 20-00131 ("PRP Docket"). But as Mr. Leath
3 testifies, there are no 2021 PRP costs.

4 **Q. Please provide a brief overview of the supplement workpapers submitted in**
5 **Schedule 35.**

6 A. Schedule 35 includes fifteen supplemental workpapers. The Company has not only
7 provided the twelve supplemental workpapers submitted with the ARM filing for
8 calendar year 2020 but has added three additional workpapers that both address items
9 requested/discussed in the PRP Docket and Docket 21-00094 ("Kordsa Special
10 Contract Negotiations")

11 • Schedule 35.1, Affiliate Agreements. This Schedule contains
12 confidential information. The schedule includes the following
13 agreements: AGSC Tax Allocation Agreement, AGSC-CGC Services
14 Agreement, AGSC-SCS Services Agreement, AMA & Agency
15 Agreement (CONFIDENTIAL), AMA & Agency Agreement (PUBLIC
16 DISCLOSURE), Master LNG Sales Agreement (CONFIDENTIAL),
17 Money Pool Agreement and SCS Tax Allocation Agreement.

18 • Schedule 35.2, SCS Incentive Compensation Workpaper. This details
19 the breakout of SCS incentive compensation account 670640 between
20 short-term and long-term incentive compensation.

21 • Schedule 35.3, Other Post Retirement Benefits Payments Workpaper.
22 This provides support for the direct and allocated OPEB payments.

- Schedule 35.4, Pension Payments Workpaper. This provides support for CGC pension cash contributions/payments.
- Schedule 35.5, EDIT Bal & Act Workpaper. This includes tax reports and workpapers supporting EDIT balances and activity.
- Schedule 35.6, Outside Services YE Accruals Workpaper. This has direct and allocated OS accruals in excess of \$25 thousand.
- Schedule 35.7, ADIT Workpaper. This tax reports supporting ADIT balances and support for the OPEB/Pension ADIT adjustments.
- Schedule 35.8, Cost of Service Study (not a required Schedule, but provided for informational purposes).
- Schedule 35.9, Fines and Penalties. This has direct and allocated account level details for the fines and penalties adjustment.
- Schedule 35.10, Impacts of Covid-19 Pandemic. This schedule includes a discussion of the impacts and the costs incurred by the Company as a result of the COVID 19 Pandemic, which are excluded from the rate reset.
- Schedule 35.11, Annual Pipeline Replacement Budget. This schedule includes the 2022 PRP budget by project.
- Schedule 35.12, AGSC Plant Rollforward. This Schedule includes the AGL Services Company (AGSC) monthly plant-in-service and accumulated reserve activity by FERC account.

- Schedule 35.13, Non-Allocable Plant. This Schedule includes the calculation of the non-allocable year-end plant-in-service, accumulated reserve, and Construction Works in Progress (“CWIP”).
- Schedule 35.14, Proposed Special Contract – CONFIDENTIAL, provides support for the Proposed Special Contract rate adjustment.
- Schedule 35.15, Restatement to Reflect Special Contract Rates CONFIDENTIAL, provides support the Special Contract rates.

Q. Is the Class Cost of Service Study included in the initial filing?

A. No, as discussed in the direct testimony of Mr. Hickerson, the Class Cost of Service Study is not included in the initial filing. However, the Company does intend to provide the Study as soon as practicable.

III. OVERVIEW & HISTORY OF CGC’S ARM.

Q. What is the purpose of the Company’s ARM?

A. The purpose of CGC’S ARM is to provide the Company a reasonable and timely means of recovering its cost of service as measured against its current authorized rate of return set in the Rate Case Order. The Company’s ARM is symmetrical ensuring that any earnings in excess of its authorized rate of return are returned to customers, while also allowing the Company to recover any deficiency as measured against the rate of return. The ARM is a comprehensive mechanism based on known historical information and data and includes all components of the Company’s cost of service including capital investment, depreciation expense, O&M expenses, taxes, and revenues. Ultimately, the ARM mechanism allows the Company to recover its cost of service in a timely manner while avoiding the cost and time necessary for a general

1 rate case and earn a fair and reasonable rate of return as established in the Rate Case
2 Order.

3 **Q. What is the basis for CGC's ARM filings in this Docket?**

4 A. The ARM process we are following was set forth in a Settlement Agreement
5 reached by and between the Company, the Consumer Advocate Unit of the
6 Attorney General's Office ("Consumer Advocate"), the Chattanooga Regional
7 Manufacturers Association ("CRMA"), and Party Staff on July 26, 2019. This
8 Settlement Agreement was subsequently approved by the Commission in the 2019
9 ARM Order.

10 **Q. Please provide a general description of CGC's ARM and how it works.**

11 A. The Company's prescribed ARM mechanism has two components: (1) recovery or
12 refund of a Historic Base Period revenue deficiency or surplus referred to as the
13 annual reconciliation balance, and (2) a prospective rate setting mechanism referred
14 to as the rate reset. Both the calculation of the annual reconciliation balance and the
15 rate reset include the rate-making adjustments and methodologies set forth in the
16 2019, 2020, and 2021 ARM Orders.

17 The Historic Base Period annual reconciliation balance is determined based
18 on a review of the Company's actual rate of return compared to its current
19 authorized rate of return of 7.12%. The resulting revenue deficiency or surplus for
20 the Historic Base Period is then deferred and included in the Company's calculation
21 of the rate reset. The rate reset utilizes the same Historic Base Period cost of service
22 but is adjusted for the recovery or refund of the annual reconciliation balance and
23 certain normalization adjustments described in detail below. Simply put, the

1 prescribed ARM allows for rates to be set annually to recover or refund the prior
2 year's annual reconciliation balance and to collect on a going forward basis rates
3 needed to earn the authorized rate of return.

4 **Q. In the 2021 ARM Order, a voluntary annual rate cap was approved for**
5 **calendar years 2020 through 2023. Please discuss the voluntary rate cap.**

6 A. In the 2021 ARM Order, the Commission approved, as requested by the Company
7 and stipulated by the Consumer Advocate, a voluntary limit on the rate increase for
8 the Historic Base Period years 2020 through 2023 of up to \$6.8 million annually,
9 with any under-recovered amount rolling to the next year's recovery. The request
10 was proposed and granted due to the size of the 2020 ARM Rate Adjustment and
11 its immediate impact on customers.

12 **Q. Please continue.**

13 A. The voluntary cap is meant to set a ceiling at which the rate adjustment could be
14 granted through the 2024 ARM Docket filing (2023 Historic Base Period). Each
15 year the Company will continue to make the prescribed ARM filing which includes
16 a deficiency, rate reset, and total rate adjustment. After Commission review, if the
17 ARM total rate adjustment is above the voluntary cap of \$6.8 million then the cap
18 would be implemented with the residual amount being carried forward to the next
19 ARM filing and so on. Finally, in the Company's 2025 ARM Docket filing (2024
20 Historic Base Period), any cumulative over or under recovery amounts from the
21 prior four years will be included as part of that annual ARM filing request.

22 **Q. For the 2020 through 2024 Historic Base Periods, for which the voluntary rate**
23 **cap is in place, does the rate cap impact the Company's ability to earn its**

1 **authorized rate of return or its ability to fully collect the Commission-**
2 **approved Historic Base Period deficiencies?**

3 A. No, even under the voluntary rate cap, the Company will earn its authorized rate of
4 return for the Historic Base Periods and, over time, fully collect the Commission
5 approved deficiencies and projected rate resets. The primary difference under the
6 voluntary rate cap compared to the prescribed ARM mechanism is that the
7 Company will be recovering the deficiencies and rate resets over an extended
8 period of time rather than over one year to the extent there are any unrecovered
9 amounts that roll over to the next year.

10 **Q. What are the components that make up the authorized rate of return of**
11 **7.12%?**

12 A. The 7.12% is CGC's current authorized rate of return, approved by the Commission
13 in the Rate Case Order. The capital structure is fixed per the Rate Case Order and
14 includes a return of equity ("ROE") of 9.8%. Furthermore, the fixed rate of return
15 7.12% was agreed to by all parties in the ARM Docket and approved by the
16 Commission in the 2019 ARM Order, so this is a fixed component for purposes of
17 the Commission's review of CGC's ARM filing in this case.

18 **Q. Have you complied with the rate-making methodologies and filing**
19 **requirements set forth in the Rate Case Order and the 2020 and 2021 ARM**
20 **Orders?**

21 A. Yes, the Company's ARM filing incorporates the rate-making methodologies
22 established in the Rate Case Order and the stipulated filing requirements approved
23 in the 2020 and 2021 ARM Orders.

1 **IV. CGC’S 2021 ANNUAL RECONCILIATION BALANCE AND RATE**
2 **RESET.**

3 **Q. What calculations have you performed for the ARM filing?**

4 A. I have calculated the Company's actual rate of return for the 2021 Historic Base
5 Period and compared the results to the authorized rate of return approved by the
6 Commission. The difference, with the addition of carrying costs, comprises the
7 Company’s annual reconciliation balance. After calculating the annual
8 reconciliation balance, I calculated the rate reset which includes normalization
9 adjustments and recovery of the 2021 annual reconciliation balance over one year.
10 The results and supporting calculations are shown in Exhibit TW-1. All of the
11 calculations were made in accordance with the approved methodologies.

12 **Q. Please discuss the results of your calculations.**

13 A. The Company's actual rate of return for the Historic Base Period is 4.28%. This
14 return is significantly less than the authorized rate of return of 7.12% approved by
15 the Commission. The difference between the authorized rate of return and actual
16 rate of return results in a total annual reconciliation balance revenue deficiency of
17 \$8,152,142, with the addition of carrying costs, the total deficiency balance is
18 \$8,483,947. The annual reconciliation balance is presented in Schedule 29 in
19 Exhibit TW-1. The rate reset rate of return is 7.37%, the rate reset return is higher
20 due to the ARM normalization adjustments. The difference between the authorized
21 rate of return and actual rate of return for the rate reset results in a revenue
22 sufficiency of (\$696,149). Incorporating both the 2021 Historic Base Period annual
23 reconciliation balance, including the balance not recovered in the 2020 ARM in

1 excess of the \$6,800,000 cap, and the rate reset results in a total rate adjustment of
2 \$8,021,257. Since the prescribed ARM filing rate adjustment exceeds the rate
3 adjustment cap, the Company is requesting approval of its 2021 ARM filing
4 components, the deficiency, rate reset and rate adjustment, as filed, and for rates to
5 be increased by \$6,800,000.

6 **Q. Were the rate-making adjustments set forth in CGC's Rate Case Order**
7 **reflected in the calculation of the revenue deficiency?**

8 A. Yes, all rate-making adjustments were performed. A summary of the rate-making
9 adjustment amounts and by roll-up category is provided in Schedule 5 of Exhibit
10 TW-1. The amounts are further linked within the model to supporting workpapers.
11 The table below lists each rate-making adjustment and the Schedules within which
12 the adjustment details are provided.

Rate Making Adjustments	Schedule
Exclude AMA Management & Consulting Fee from Revenues	Schedule 5.1
Exclude 67% of Direct and Allocated Short-Term Incentive Comp.	Schedule 27
Exclude 100% of Direct and Allocated Long-Term Incentive Comp.	Schedule 27
Exclude 100% of Promotional Advertising	Schedule 26
Exclude 100% of Lobbying Costs	Schedule 24
Exclude 100% of Supplemental Executive Retirement Plan Costs	Schedule 25
Exclude Pension and OPEB Costs, Include Actual Cash Contributions	Schedule 25

14 **Q. Were any other Adjustments included in the calculation of the deficiency?**

1 A. Yes, in addition to the prescribed ratemaking adjustments approved by the Rate
2 Case Order, the Company has also incorporated three adjustments that were
3 discussed and approved in the 2020 ARM Order and the 2021 ARM Order. These
4 adjustments are the inclusion of one-fifth of the AGSC deferred pension
5 contribution, one-fourth of the LNG Maintenance Liquefaction Equipment
6 amortization, and continuation of the reduction to depreciation expense associated
7 with in-active service lines. In addition to the approved adjustments, the Company
8 has also removed the impact to revenue associated with miscellaneous billing
9 adjustments and removed direct and allocated fines and penalties.

10 **Q. Please continue.**

11 A. Additionally, the Company has removed a legal contingency for Injuries and
12 Damages from the calculation of the Company's ARM deficiency balance, an
13 outside service marketing accrual, made an adjustment to include direct and
14 allocated VEBA reimbursement which offset OPEB payments, and, in accordance
15 with the 2021 ARM Order removed certain other legal charges.

16 **Q. In the table above, the rate-making adjustment for direct and allocated short-**
17 **term incentive compensation has increased from 50% to 67%. Please explain**
18 **the change.**

19 A. The direct and allocated short-term incentive compensation adjustments have been
20 updated to reflect changes to the 2021 at risk Incentive Compensation Plan (AIP or
21 PPP). Beginning in 2021, SCG's short-term incentive compensation plan was fully
22 harmonized with Southern Company which resulted in a change to the calculation
23 and determination of the short-term at-risk incentive compensation. In short, for the

majority of the eligible employees, the individual performance component was removed and the remaining criteria, corporate earnings per share goal, business unit financial goal, and business unit operational goal, were split equally. Further details are available in the incentive plan documents that are provided in Schedule 27. To remain consistent with the Rate Case Order, the Company has removed the portion of the at risk compensation based on financial metrics. Therefore, the Company is now removing 2/3 as opposed to 1/2 of the Incentive Compensation Expense.

Q. Are there any other changes you are aware of in plans/policies this ARM filing?

A. Yes, The Company's Interest on Customer Deposit policy has changed. The Company has now begun to pay interest on customer deposits annually on December 31st. Before this change, interest was accrued monthly for open deposits, and paid to customers when the deposit was closed, resulting in large accrual balances. On December 31, 2021, the Company made life-to-date payments on all open deposits held more than six months, reversing most of the accrual. Going forward the accrual should be smaller as the Company will only accumulate balances for twelve months, instead of from the initial receipt of the deposit.

Q. Please discuss the normalization adjustments performed in the calendar year 2021 rate reset.

A. The methodologies for the calendar year 2021 rate reset include normalizing certain rate base and income statement items. In addition to the prescribed normalization adjustments, the rate reset also allows for the adjustment of any material one-time,

1 non-recurring items. The tables below list each normalization adjustment and the
2 Schedules the adjustment details are provided within.

Material One-Time, Non-Recurring Adjustments	Schedule
COVID 19 Expense	Schedule 28.1
Group Insurance - Medical (five-year Avg.)	Schedule 28
Non-Recurring O&M Expense (Empty Reloc., Misc and Charleston Meter Proj.)	Schedule 28.1
LNG Maintenance	Schedule 28
Bridges and Above Ground Maintenance	Schedule 28.1

3

Prescribed/Approved Adjustments	Schedule
Weather Normalization	Schedule 16.3
2020 ARM Revenue Normalization	Schedule 6
Removal of the 2020 ARM Deficiency from the Historic Period	Schedule 5
Other Revenues (four-year avg.)	Schedule 28
Depreciation Expense	Schedule 14
Annual 2021 Reconciliation Balance	Schedule 29
Interest on Customer Deposits	Schedule 28
Uncollectible Expense (five-year avg.)	Schedule 28
Docket 19-00047 Expenses (three-year amort.)	Schedule 28
Material and Supplies (three-year avg.)	Schedule 28
Prepayments (three-year avg.)	Schedule 28

Gas Inventory (three-year avg.)	Schedule 28
Reserve for Uncollectible (three-year avg.)	Schedule 28
Reserve for Health Insurance (three-year avg.)	Schedule 28
Other Reserves (three-year avg.)	Schedule 28
Three Year Amortization of ARM Legal Cost	Schedule 28

1

2 **Q. Could you discuss the material one-time, non-recurring normalization**
3 **adjustments included in the calendar year 2021 ARM filing?**

4 A. Yes, the charges removed were for one-time or non-recurring costs related to LNG
5 maintenance, bridges and above ground maintenance, COVID-19 related costs,
6 employee relocation and other non-recurring miscellaneous expenses. The group
7 insurance adjustment is a continuation of the normalization adjustment made in last
8 year's ARM filing which approved by the 2020 ARM Order. Since CGC is self-
9 insured and can have material variations in cost from one year to the next due to its
10 population size, this adjustment is included to smooth out expense within the
11 forward-looking rate reset portion of the ARM. The non-recurring operating
12 maintenance expense adjustments are comprised of four categories which roll up
13 into operating maintenance expense, each adjustment by account is presented in
14 Schedule 28.1 of Exhibit TW-1.

15 **V. CONCLUSION.**

16 **Q. Please summarize CGC's ARM request for approval by the Commission.**

17 A. The Company has submitted a 2021 annual reconciliation balance and a rate reset,
18 both of which are based on and comply with the methodologies approved by this

1 Commission in the Rate Case Order and 2020 and 2021 ARM Orders, including the
2 required rate making and normalization adjustments. The Company has also produced
3 all the necessary filing documents supporting the calculation of the 2021 annual
4 reconciliation balance and rate reset as is required by the 2020 ARM Order. As
5 previously discussed, the annual reconciliation balance revenue deficiency is
6 \$8,152,142, combined with a rate reset of (\$696,149), resulting in a total rate
7 adjustment of \$8,021,257, which we are asking the Commission to approve as CGC's
8 2021 required ARM filing. As the total rate adjustment is greater than the voluntary
9 rate cap, the Company respectfully requests the Commission approve an increase in
10 rates in the amount of \$6,800,000, as addressed by Mr. Hickerson's testimony and
11 exhibits.

12 **Q. Does this conclude your direct testimony?**

13 **A. Yes.**

Exhibit TW-1

3

	K	L	M	N	O
1	Exhibit TW-1				
2					
3					
4					
5					
6					
7					
8					
9	Remove Prior Year Average Unamortized ARM Asset/(Liability)	Normalization Adjustments	Current Year Unamortized ARM Asset/(Liability) and Related Deferred Tax	Annual Rate True- Up	Normalized Historic Base Period
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	\$ -	\$ (8,795,816)	\$ 4,241,974	\$	404,324,716
24					
25					
26	\$ -	\$ -	\$ -	\$	202,325
27					
28					
29					
30					
31					

	A	B	C	D	E	F	G	H	I	J
32	18		Customer Advances for Construction	a/		-		-		-
33	19		Reserve for Uncollectible	a/		169,708		230,631		341,475
34	20		Reserve for Health Insurance	a/		33,409		63,504		97,113
35	21		Other Reserves	a/		72,774		86,745		126,154
36	22		Customer Deposits	a/		1,612,342		1,985,513		1,837,555
37	23		Accrued Interest on Customer Deposits	a/		332,933		369,662		344,580
38	24		Total Deductions			\$ 175,416,517		\$ 190,937,8		\$ 195,424,992
39										
40	25		Total Rate Base			\$ 149,739,716		\$ 190,129,250		\$ 213,453,566
41										
42										
43			a/ Historic Base Period 13-Month Average Sch 2A							
44			b/ Leg Lag Schedule 3							

	K	L	M	N	O
32					-
33		(61,335)			280,140
34		(13,495)			83,618
35		(15,347)			110,807
36					1,837,555
37					344,580
38	\$ -	\$ (2,232,670)	\$ 1,108,640		\$ 194,300,962
39					
40	\$ -	\$ (6,563,146)	\$ 3,133,334		\$ 210,023,754
41					
42					
43					
44					

	A	B	C	D	E	F	G	H
1								
2								
3								
4								
5								
6								
7								
8	Line No.	Description			December	January	February	
9								
10		Additions						
11	1	Plant-in-Service	a/	\$	357,547,781	\$ 361,716,497	\$ 365,056,236	
12	2	Construction Work in Progress (CWIP)	a/		20,542,890	17,877,860	16,922,084	
13	3	2019 Deficiency	a/		2,971,653	2,641,470	2,311,286	
14	4	2020 Deficiency	a/		7,538,057	7,538,057	7,538,057	
15	5	Deferred LNG Maintenance, net of ADITs	a/		513,966	499,690	485,413	
16	6	Incremental ARM Reg Asset, net of ADITs	a/		-	-	-	
17	7	Prepaid Pension Cash Contributions, Net of ADITs	a/		594,855	578,331	561,807	
18	8	Material and Supplies	a/		501,767	505,781	504,468	
19	9	Prepayments	a/		109,378	103,615	89,085	
20	10	Stored Gas Inventory	a/		8,271,837	7,007,878	5,033,288	
21	11	Deferred Rate Case Expense	a/		925,381	897,967	870,552	
22								
23	12	Total Additions		\$	399,517,566	\$ 399,367,144	\$ 399,372,276	
24								
25		Deductions						
26	13	Accumulated Depreciation	a/		(140,984,687)	(141,560,842)	(142,428,729)	
27	14	2019 Deficiency ADITs	a/		(776,642)	(690,348)	(604,055)	
28	15	2020 Deficiency ADITs	a/		(1,970,071)	(1,970,071)	(1,970,071)	
29	16	Accumulated Deferred Income Tax-ADIT	a/		(25,428,087)	(25,634,214)	(25,819,234)	
30	17	Regulated Liability-EDIT	a/		(20,487,062)	(20,438,312)	(20,389,562)	
31	18	Deferred Tax Cuts & Jobs Act Regulatory Liability	a/		(1,383,533)	(1,229,807)	(1,076,081)	
32	19	Customer Advances for Construction	a/		-	-	-	
33	20	Reserve for Uncollectibles	a/		(358,897)	(313,597)	(327,614)	
34	21	Reserve for Health Insurance	a/		(97,113)	(97,113)	(97,113)	
35	22	Other Reserves	a/		(138,289)	(140,379)	(142,925)	

	I	J	K	L	M	N
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Rate Base-13 Month Average Workpaper Twelve Months Ending December 31, 2021 Schedule 2A					
2						
3						
4						
5						
6						
7						
8	March	April	May	June	July	August
9						
10						
11	\$ 366,295,658	\$ 368,059,941	\$ 370,069,426	\$ 373,094,736	\$ 373,389,997	\$ 374,426,687
12	15,316,045	16,639,437	15,605,939	14,816,197	15,690,825	16,284,904
13	1,981,102	1,650,918	1,320,735	990,551	660,367	330,184
14	7,538,057	7,538,057	7,538,057	7,538,057	7,538,057	7,538,057
15	471,136	456,859	442,582	428,305	414,028	399,752
16	-	-	-	-	-	-
17	545,284	528,760	512,236	495,712	479,189	462,665
18	502,255	503,675	506,600	510,356	508,554	507,384
19	89,928	74,915	79,434	94,207	83,635	69,587
20	3,903,952	5,215,156	6,639,087	7,841,171	9,314,335	10,958,115
21	843,137	815,722	788,308	760,893	733,478	706,063
22						
23	\$ 397,486,554	\$ 401,483,441	\$ 403,502,404	\$ 406,570,186	\$ 408,812,467	\$ 411,683,396
24						
25						
26	(142,392,996)	(143,366,287)	(143,712,813)	(144,240,100)	(144,682,331)	(145,218,378)
27	(517,761)	(431,468)	(345,174)	(258,881)	(172,587)	(86,294)
28	(1,970,071)	(1,970,071)	(1,970,071)	(1,970,071)	(1,970,071)	(1,970,071)
29	(25,322,106)	(25,651,670)	(25,710,607)	(25,959,674)	(26,196,939)	(26,762,821)
30	(20,605,382)	(20,396,472)	(20,187,562)	(19,969,579)	(19,769,744)	(19,560,836)
31	(922,355)	(768,629)	(614,903)	(461,178)	(307,452)	(153,726)
32	-	-	-	-	-	-
33	(347,248)	(356,425)	(408,353)	(379,452)	(369,940)	(305,322)
34	(97,113)	(97,113)	(97,113)	(97,113)	(97,113)	(97,113)
35	(151,404)	(153,072)	(154,268)	(154,709)	(157,023)	(157,516)

	O	P	Q	R	S
1	Exhibit TW-1				
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8	September	October	November	December	13-MA
9					
10					
11	\$ 372,023,124	\$ 373,344,773	\$ 379,359,140	\$ 385,674,692	370,773,745
12	16,988,996	19,168,219	21,055,751	20,469,828	17,490,690
13	-	-	-	-	1,142,944
14	6,909,886	6,281,714	5,653,543	5,025,371	7,054,848
15	385,475	371,198	356,921	342,644	428,305
16	-	-	-	-	-
17	446,141	429,617	413,094	396,570	495,712
18	509,562	510,136	505,786	510,816	506,703
19	55,538	53,341	39,265	107,307	80,710
20	12,762,735	15,280,882	14,683,822	13,121,406	9,233,359
21	678,649	651,234	623,819	596,404	760,893
22					
23	\$ 410,760,104	\$ 416,091,114	\$ 422,691,140	\$ 426,245,039	\$ 407,967,910
24					
25					
26	(141,677,239)	(142,752,721)	(146,063,856)	(146,214,075)	\$ (143,484,235)
27	-	-	-	-	\$ (298,708)
28	(1,805,899)	(1,641,726)	(1,477,553)	(1,313,381)	\$ (1,843,785)
29	(27,204,078)	(28,169,035)	(28,535,628)	(28,880,266)	(26,559,566)
30	(19,286,197)	(18,641,333)	(18,586,594)	(18,527,151)	(19,757,368)
31	-	-	-	-	(532,128)
32	-	-	-	-	-
33	(293,177)	(314,305)	(349,265)	(315,582)	(341,475)
34	(97,113)	(97,113)	(97,113)	(97,113)	(97,113)
35	(161,766)	(38,658)	(44,995)	(44,997)	(126,154)

	A	B	C	D	E	F	G	H
36	23		Customer Deposits	a/		(1,943,895)	(1,857,133)	(1,782,220)
37	24		Accrued Interest on Customer Deposits	a/		(378,559)	(379,677)	(378,982)
38								
39	25		Total Deductions			\$ (193,946,835)	\$ (194,311,493)	\$ (195,016,586)
40								
41	26		Total Rate Base			\$ 205,570,731	\$ 205,055,652	\$ 204,355,690
42								
43	27		245511 Taxes Payable-Tennessee S	a/	\$	(197,361)	(202,514)	(222,479)
44	28		245512 Taxes Payable- Tennessee U	a/		(5,894)	(20,743)	(28)
45	29		246010 Franchise Requirements 1	a/		(588,248)	(339,303)	(714,463)
46	30		Franchise Fee and Sale Tax Withheld Balance		\$	(791,503)	(562,560)	(936,970)
47								
48								
49								
50	a/ Historic Base Period 13-Month Average Sch 2A1							
51								
52								

	I	J	K	L	M	N
36	(1,810,942)	(1,831,292)	(1,797,506)	(1,821,369)	(1,827,152)	(1,804,087)
37	(375,309)	(374,573)	(375,830)	(372,521)	(372,409)	(373,159)
38						
39	\$ (194,512,685)	\$ (195,397,071)	\$ (195,374,200)	\$ (195,684,646)	\$ (195,922,760)	\$ (196,489,321)
40						
41	\$ 202,973,868	\$ 206,086,370	\$ 208,128,204	\$ 210,885,540	\$ 212,889,707	\$ 215,194,075
42						
43	\$ (204,869)	\$ (148,115)	\$ (98,283)	\$ (102,941)	\$ (81,488)	\$ (181,264)
44	(2,588)	(6,516)	(2,348)	6,910	6,894	6,894
45	(1,049,709)	(249,570)	(414,285)	(580,849)	(147,253)	(285,666)
46	\$ (1,257,167)	\$ (404,200)	\$ (514,916)	\$ (676,880)	\$ (221,847)	\$ (460,037)
47						
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49						
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	O	P	Q	R	S
36	(1,855,780)	(1,911,589)	(1,893,764)	(1,751,491)	(1,837,555)
37	(368,305)	(364,905)	(363,870)	(1,446)	(344,580)
38					
39	\$ (192,749,554)	\$ (193,931,386)	\$ (197,412,638)	\$ (197,145,502)	\$ (195,222,667)
40					
41	\$ 218,010,550	\$ 222,159,728	\$ 225,278,502	\$ 229,099,537	\$ 212,745,243
42					
43	\$ (86,891)	\$ (109,599)	\$ (257,351)	\$ (241,387)	\$ (164,196)
44	6,894	(1,819)	(1,816)	6,854	(562)
45	(434,319)	(179,205)	(423,467)	(850,587)	(481,302)
46	\$ (514,317)	\$ (290,623)	\$ (682,633)	\$ (1,085,119)	\$ (646,059)
47					
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9				Total Project Element	Total Project Element
10				Total Plan	Total Plan
11				Final	Final
12				Actual	Actual
13				FY20	FY21
14				December	January
15		100100 Utility Plant in Service	Chattanooga Gas Company	343,532,342	352,318,741
16		100103 Utility Plant in Service - Adj	Chattanooga Gas Company	-	-
17		100110 Completed Constr Not Clssfd	Chattanooga Gas Company	9,372,385	4,672,514
18				352,904,728	356,991,255
19		113100 Nonutility Plant in Service	AGL Services Company	180,076,331	189,336,784
20		113110 Non-Utility CCNC	AGL Services Company	13,016,228	7,028,411
21				193,092,558	196,365,195
22			Allocation Rate	2.40%	2.41%
23				4,643,053.53	4,725,242.33
24			Total Utility Plant	357,547,781	361,716,497
25					
26		100120 Utility Construction WIP	Chattanooga Gas Company	18,025,976	15,508,556
27		100121 Utility Cap Payroll Accrued	Chattanooga Gas Company	2,610	3,101
28		100123 Utility CWIP Accrual	Chattanooga Gas Company	-	-
29		Topside/SUD - manual entry	Chattanooga Gas Company	227,986	-
30				18,256,572	15,511,657
31		113120 Nonutility Construction WIP	AGL Services Company	95,073,555	98,177,288
32		113121 Nonutility Cap Payroll Accrued	AGL Services Company	8,597	17,558
33		113123 NonUtility CWIP Accrual	AGL Services Company	(132)	136,582
34				95,082,020	98,331,428
35			Allocation Rate	2.40%	2.41%
36				2,286,318	2,366,203

	F	G	H	I	J
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Allocated Plant, Accumulated Depreciation, Deferred Income Tax-Workpaper Twelve Months Ending December 31, 2021 Schedule 2A1				
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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	February	March	April	May	June
15	352,802,715	353,333,040	358,599,151	361,951,266	365,430,135
16	-	-	-	-	-
17	7,001,475	8,584,519	4,301,991	3,705,515	2,976,578
18	359,804,190	361,917,559	362,901,142	365,656,781	368,406,712
19	190,775,383	199,659,889	187,587,189	192,619,574	189,379,220
20	11,124,488	5,092,448	5,148,479	591,079	1,264,231
21	201,899,871	204,752,338	192,735,668	193,210,653	190,643,451
22	2.60%	2.14%	2.68%	2.28%	2.46%
23	5,252,046.45	4,378,099	5,158,799	4,412,645	4,688,024
24	365,056,236	366,295,658	368,059,941	370,069,426	373,094,736
25					
26	13,807,301	12,801,439	13,379,941	12,991,116	12,008,398
27	4,641	8,994	10,207	19,562	17,157
28	655,023	359,433	380,158	-	-
29	-	-	-	(23,653)	-
30	14,466,965	13,169,866	13,770,306	12,987,024	12,025,555
31	94,347,743	100,325,861	107,163,323	114,617,307	113,375,138
32	26,601	45,367	29,047	53,663	51,346
33	5,669	0	0	0	57,939
34	94,380,013	100,371,228	107,192,370	114,670,970	113,484,423
35	2.60%	2.14%	2.68%	2.28%	2.46%
36	2,455,119	2,146,179	2,869,131	2,618,915	2,790,642

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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	July	August	September	October	November
15	365,865,045	366,774,900	363,097,147	365,465,228	371,137,262
16	-	-	456,350	-	-
17	3,042,404	3,087,559	3,959,007	3,325,130	3,363,839
18	368,907,449	369,862,459	367,512,504	368,790,357	374,501,101
19	189,919,157	190,528,775	191,688,227	193,624,984	193,673,025
20	953,660	1,393,232	179,718	179,573	2,852,278
21	190,872,817	191,922,007	191,867,945	193,804,557	196,525,302
22	2.35%	2.38%	2.35%	2.35%	2.47%
23	4,482,549	4,564,227	4,510,620	4,554,415	4,858,038
24	373,389,997	374,426,687	372,023,124	373,344,773	379,359,140
25					
26	12,867,761	13,250,701	14,278,265	16,356,320	17,922,502
27	8,769	13,962	22,107	24,579	31,032
28	-	107,196	-	-	118,553
29	-	-	-	-	-
30	12,876,530	13,371,859	14,300,372	16,380,899	18,072,087
31	119,813,484	122,459,992	131,529,658	118,565,118	121,707,102
32	22,975	30,991	28,726	44,013	69,287
33	(83)	140	(17,192,561)	0	(1,076,342)
34	119,836,376	122,491,123	114,365,823	118,609,131	120,700,047
35	2.35%	2.38%	2.35%	2.35%	2.47%
36	2,814,295	2,913,044	2,688,624	2,787,320	2,983,664

	P	Q	R
1	Exhibit TW-1		
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9	Total Project Element		
10	Total Plan		
11	Final		
12	Actual		
13	FY21		
14	December		
15	377,389,034	361,361,231	
16	722,697	90,696	
17	2,772,594	4,628,116	
18	380,884,326	366,080,043	
19	193,999,212	190,989,827	
20	3,436,371	4,020,015	
21	197,435,584	195,009,842	
22	2.43%		
23	4,790,367	4,693,702	
24	385,674,692	370,773,745	
25			
26	17,655,375	14,681,050	
27	8,571	13,484	
28	(400,714)	93,819	
29	-	15,718	
30	17,263,232	14,804,071	
31	132,139,538	113,022,700	
32	20,736	34,531	
33	0	(1,389,907)	
34	132,160,274	111,667,325	
35	2.43%		
36	3,206,596	2,686,619	

	A	B	C	D	E
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9				Total Project Element	Total Project Element
10				Total Plan	Total Plan
11				Final	Final
12				Actual	Actual
13				FY20	FY21
14				December	January
37		Total Construction Work in Progress		20,542,890	17,877,860
38					
39		145300 Materials & Operating Supplies	Chattanooga Gas Company	501,767	505,781
40		145700 Gss Underground Storage	Chattanooga Gas Company	3,703,177	2,623,850
41		145720 Wss Underground Storage	Chattanooga Gas Company	983,548	890,945
42		145900 Liquefied Natural gas	Chattanooga Gas Company	3,585,113	3,493,083
43		Total Materials & Supplies & Gas Stored		8,773,604	7,513,659
44					
45		157400 Prepayments - Other	Chattanooga Gas Company	109,378	103,615
46		162025 Rate Case Expenses	Chattanooga Gas Company	925,381	897,967
47		139100 Provision for Uncollectibles	Chattanooga Gas Company	(302,172)	(250,228)
48		251112 Misc Current & Accrued Liab	Chattanooga Gas Company	(100,000)	(100,000)
49		139610 Provn for Uncoll - Damage Main	Chattanooga Gas Company	(56,725)	(63,369)
50		278500 Reserve for Health Insurance	Chattanooga Gas Company	(97,113)	(97,113)
51		225151 Unclaimed Cust Credits & Chcks	Chattanooga Gas Company	(38,289)	(40,379)
52					
53					
54		100200 Accum Depr Utility Plant	Chattanooga Gas Company	(139,430,961)	(140,002,291)
55		100203 Accum Depr Utility - Adj	Chattanooga Gas Company	-	-
56		100205 Accum Depr Utility Plant - RRL	Chattanooga Gas Company	28,964,584	28,964,584
57		100220 Utility Retirement WIP	Chattanooga Gas Company	811,749	848,900
58		248305 Accum Reg FixedAsset Rem Cost	Chattanooga Gas Company	(28,964,584)	(28,964,584)
59				(138,619,212)	(139,153,391)

	F	G	H	I	J
2	Chattanooga Gas Company Annual Review Mechanism ("ARM") Allocated Plant, Accumulated Depreciation, Deferred Income Tax-Workpaper Twelve Months Ending December 31, 2021 Schedule 2A1				
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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	February	March	April	May	June
37	16,922,084	15,316,045	16,639,437	15,605,939	14,816,197
38					
39	504,468	502,255	503,675	506,600	510,356
40	1,335,100	466,600	1,254,350	2,191,604	3,099,690
41	775,978	355,232	313,021	626,588	980,965
42	2,922,209	3,082,119	3,647,784	3,820,895	3,760,516
43	5,537,756	4,406,207	5,718,831	7,145,687	8,351,527
44					
45	89,085	89,928	74,915	79,434	94,207
46	870,552	843,137	815,722	788,308	760,893
47	(265,687)	(267,215)	(273,502)	(267,851)	(239,929)
48	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)
49	(61,928)	(80,033)	(82,923)	(140,502)	(139,523)
50	(97,113)	(97,113)	(97,113)	(97,113)	(97,113)
51	(42,925)	(51,404)	(53,072)	(54,268)	(54,709)
52					
53					
54	(140,658,247)	(141,081,050)	(141,777,959)	(142,481,604)	(142,025,129)
55	-	-	-	-	-
56	28,964,584	29,436,770	29,436,770	29,436,770	29,010,078
57	879,798	906,223	951,638	975,203	110,033
58	(28,964,584)	(29,436,770)	(29,436,770)	(29,436,770)	(29,010,078)
59	(139,778,449)	(140,174,827)	(140,826,321)	(141,506,401)	(141,915,096)

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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	July	August	September	October	November
37	15,690,825	16,284,904	16,988,996	19,168,219	21,055,751
38					
39	508,554	507,384	509,562	510,136	505,786
40	4,234,644	5,495,637	6,823,359	8,639,495	8,200,869
41	1,383,180	1,828,831	2,361,931	2,389,959	2,322,898
42	3,696,511	3,633,647	3,577,444	4,251,429	4,160,055
43	9,822,889	11,465,498	13,272,296	15,791,019	15,189,608
44					
45	83,635	69,587	55,538	53,341	39,265
46	733,478	706,063	678,649	651,234	623,819
47	(222,730)	(199,623)	(192,579)	(207,239)	(242,299)
48	(100,000)	(100,000)	(100,000)	-	-
49	(147,210)	(105,699)	(100,597)	(107,066)	(106,966)
50	(97,113)	(97,113)	(97,113)	(97,113)	(97,113)
51	(57,023)	(57,516)	(61,766)	(38,658)	(44,995)
52					
53					
54	(142,643,520)	(143,216,126)	(139,459,633)	(140,647,685)	(143,666,186)
55	-	-	-	-	-
56	29,010,078	29,010,078	29,214,354	29,214,354	29,214,354
57	220,830	327,511	120,434	273,959	147,207
58	(29,010,078)	(29,010,078)	(29,214,354)	(29,214,354)	(29,214,354)
59	(142,422,690)	(142,888,615)	(139,339,199)	(140,373,727)	(143,518,979)

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37	20,469,828	17,490,690	
38			
39	510,816	506,703	
40	7,282,827	4,257,785	
41	1,783,240	1,307,409	
42	4,055,338	3,668,165	
43	13,632,222	9,740,062	
44			
45	107,307	80,710	
46	596,404	760,893	
47	(263,427)	(245,729)	
48	-	(76,923)	
49	(52,155)	(95,746)	
50	(97,113)	(97,113)	
51	(44,997)	(49,231)	
52			
53			
54	(143,839,740)	(141,610,010)	
55	-	-	
56	29,386,400	29,174,135	
57	164,850	518,333	
58	(29,386,400)	(29,174,135)	
59	(143,674,889)	(141,091,677)	

	A	B	C	D	E
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7					
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9				Total Project Element	Total Project Element
10				Total Plan	Total Plan
11				Final	Final
12				Actual	Actual
13				FY20	FY21
14				December	January
60		113200 Accum Depr Nonutility Plant	AGL Services Company	(98,373,986)	(100,045,562)
61		113203 Accum Depr NonUtility - Adj	AGL Services Company	-	-
62		113220 Nonutility Retirement WIP	AGL Services Company	-	-
63			Allocation Rate	2.40%	2.41%
64				(2,365,475)	(2,407,451)
65			Total Accumulated Depreciation	(140,984,687)	(141,560,842)
66					
67					
68		279100 Accel Fed Tax Depr-Property	Chattanooga Gas Company	(25,316,217)	(25,431,576)
69		279101 Reg Tax Liability Reclass	Chattanooga Gas Company	5,354,294	5,341,553
70		279150 Accel St Tax Depr-Property	Chattanooga Gas Company	(6,227,644)	(6,286,129)
71		279200 Other Timing Difference-Fed	Chattanooga Gas Company	(545,612)	(545,612)
72		279250 Other Timing Differences-State	Chattanooga Gas Company	2,600,451	2,600,451
73		279300 Other Timing Differences-Other	Chattanooga Gas Company	1,376	1,376
74		259999 Regulatory Tax Liability	Chattanooga Gas Company	(20,487,062)	(20,438,312)
75				(44,620,415)	(44,758,250)
76		279100 Accel Fed Tax Depr-Property	AGL Services Company	(22,301,271)	(22,982,991)
77		279150 Accel St Tax Depr-Property	AGL Services Company	(2,225,333)	(2,337,581)
78				(24,526,604)	(25,320,572)
79			Allocation Rate	2.40%	2.41%
80				(589,760)	(609,303)
81				(45,210,175)	(45,367,552)
82			ADIT Adjustments - Pension & OPEB	704,973.58	704,973.33

	F	G	H	I	J
2	Chattanooga Gas Company				
3	Annual Review Mechanism ("ARM")				
4	Allocated Plant, Accumulated Depreciation, Deferred Income Tax-Workpaper				
5	Twelve Months Ending December 31, 2021				
6	Schedule 2A1				
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8					
9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	February	March	April	May	June
60	(101,882,416)	(103,737,999)	(94,894,586)	(96,609,262)	(94,548,750)
61	-	-	-	-	-
62	-	-	-	-	-
63	2.60%	2.14%	2.68%	2.28%	2.46%
64	(2,650,280)	(2,218,169)	(2,539,966)	(2,206,412)	(2,325,004)
65	(142,428,729)	(142,392,996)	(143,366,287)	(143,712,813)	(144,240,100)
66					
67					
68	(25,546,935)	(25,587,649)	(25,678,126)	(25,768,603)	(25,873,225)
69	5,328,812	5,385,217	5,330,618	5,276,019	5,226,494
70	(6,344,614)	(6,371,132)	(6,418,962)	(6,466,792)	(6,514,622)
71	(508,358)	(99,104)	(91,418)	(76,063)	(40,653)
72	2,612,784	2,566,081	2,568,625	2,573,708	2,585,430
73	1,376	1,376	1,376	1,376	1,376
74	(20,389,562)	(20,605,382)	(20,396,472)	(20,187,562)	(19,969,579)
75	(44,846,498)	(44,710,594)	(44,684,360)	(44,647,918)	(44,584,780)
76	(23,664,711)	(24,739,642)	(25,552,432)	(26,365,222)	(27,178,012)
77	(2,449,829)	(2,459,384)	(2,537,401)	(2,615,418)	(2,693,435)
78	(26,114,540)	(27,199,026)	(28,089,833)	(28,980,640)	(29,871,447)
79	2.60%	2.14%	2.68%	2.28%	2.46%
80	(679,321)	(581,581)	(751,858)	(661,875)	(734,555)
81	(45,525,818)	(45,292,174)	(45,436,217)	(45,309,792)	(45,319,334)
82	682,977.13	635,312.85	611,924.10	588,376.12	609,918.21

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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	July	August	September	October	November
60	(96,218,501)	(97,964,639)	(99,453,084)	(101,233,636)	(102,949,501)
61	-	-	-	-	-
62	-	-	-	-	-
63	2.35%	2.38%	2.35%	2.35%	2.47%
64	(2,259,641)	(2,329,763)	(2,338,041)	(2,378,995)	(2,544,876)
65	(144,682,331)	(145,218,378)	(141,677,239)	(142,752,721)	(146,063,856)
66					
67					
68	(25,949,553)	(26,040,031)	(26,184,524)	(26,168,898)	(26,266,000)
69	5,166,819	5,112,221	5,073,610	4,871,910	4,857,604
70	(6,562,452)	(6,610,282)	(6,741,151)	(6,756,456)	(6,806,635)
71	(122,270)	(396,914)	(560,078)	(1,267,200)	(1,388,866)
72	2,558,411	2,467,492	2,408,347	2,356,444	2,316,167
73	1,376	1,376	1,376	1,376	1,376
74	(19,769,744)	(19,560,836)	(19,286,197)	(18,641,333)	(18,586,594)
75	(44,677,414)	(45,026,975)	(45,288,618)	(45,604,158)	(45,872,949)
76	(27,995,096)	(28,808,020)	(23,697,101)	(24,705,493)	(25,713,885)
77	(2,750,999)	(2,828,379)	(5,239,120)	(5,403,717)	(5,568,314)
78	(30,746,095)	(31,636,399)	(28,936,221)	(30,109,210)	(31,282,199)
79	2.35%	2.38%	2.35%	2.35%	2.47%
80	(722,056)	(752,367)	(680,261)	(707,568)	(773,285)
81	(45,399,470)	(45,779,341)	(45,968,879)	(46,311,725)	(46,646,234)
82	567,213.02	544,315.22	521,396.04	498,642.77	475,988.33

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60	(104,652,861)	(99,428,060)	
61	-	-	
62	-	-	
63	2.43%		
64	(2,539,186)	(2,392,558)	
65	(146,214,075)	(143,484,235)	
66			
67			
68	(27,049,476)	(25,912,370)	
69	4,842,068	5,166,710	
70	(7,414,362)	(6,578,556)	
71	(2,183,557)	(601,977)	
72	2,050,723	2,481,931	
73	1,376	1,376	
74	(18,527,151)	(19,757,368)	
75	(48,280,380)	(45,200,254)	
76	(14,356,411)	(24,466,176)	
77	(3,957,123)	(3,312,772)	
78	(18,313,534)	(27,778,948)	
79	2.43%		
80	(444,340)	(668,318)	
81	(48,724,720)	(45,868,572)	
82	(1,317,302.82)	448,362	a/

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9				Total Project Element	Total Project Element
10				Total Plan	Total Plan
11				Final	Final
12				Actual	Actual
13				FY20	FY21
14				December	January
83					
84			Total Accumulated Deferred Income Tax-ADIT	(44,505,201)	(44,662,579)
85					
86					
87					
88		Dkt 18-00035 Tax Refund	Chattanooga Gas Company	(1,383,532.51)	(1,229,806.68)
89					
90					
91		235201 Customer Deposits	Chattanooga Gas Company	(1,275,311)	(1,280,929)
92		235202 Customer Credit Balances	Chattanooga Gas Company	(668,584)	(576,204)

	F	G	H	I	J
2	Chattanooga Gas Company Annual Review Mechanism ("ARM") Allocated Plant, Accumulated Depreciation, Deferred Income Tax-Workpaper Twelve Months Ending December 31, 2021 Schedule 2A1				
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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	February	March	April	May	June
83					
84	(44,842,841)	(44,656,862)	(44,824,293)	(44,721,416)	(44,709,416)
85					
86					
87					
88	(1,076,080.85)	(922,355.02)	(768,629.19)	(614,903.36)	(461,177.53)
89					
90					
91	(1,285,649)	(1,275,904)	(1,256,385)	(1,241,926)	(1,226,195)
92	(496,571)	(535,038)	(574,907)	(555,580)	(595,173)

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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	July	August	September	October	November
83					
84	(44,832,257)	(45,235,026)	(45,447,483)	(45,813,082)	(46,170,245)
85					
86					
87					
88	(307,451.70)	(153,725.87)	-	-	-
89					
90					
91	(1,212,251)	(1,205,927)	(1,195,282)	(1,175,386)	(1,174,172)
92	(614,900)	(598,160)	(660,498)	(736,203)	(719,592)

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9				Total Project Element
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13				FY21
14				December
83				-
84	(50,042,022)	(46,316,934)		
85				
86				
87				
88			-	(532,127.90)
89				
90				
91			(1,186,434)	(1,230,135)
92			(565,057)	(607,421)

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9				Total Project Element	Total Project Element
10				Total Plan	Total Plan
11				Final	Final
12				Actual	Actual
13				FY20	FY21
14				December	January
93		241990 Interest Acc-Customer Deposits	Chattanooga Gas Company	(378,559)	(379,677)
94					
95					
96		245511 Taxes Payable-Tennessee S	Chattanooga Gas Company	(197,361)	(202,514)
97		245512 Taxes Payable- Tennessee U	Chattanooga Gas Company	(5,894)	(20,743)
98		246010 Franchise Requirements 1	Chattanooga Gas Company	(588,248)	(339,303)
99				(791,503)	(562,560)
100					
101	b/	Approved 2019 Deficiency		2,971,653	2,641,470
102		ADIT on 2019 Deficiency		(776,642)	(690,348)
103					
104		Incremental ARM Cost		-	-
105		ADIT on Incremental ARM Costs		-	-
106					
107	e/	Prepaid AGSC Pension Cost		805,327	782,957
108		ADIT on Prepaid Pension Costs		(210,472)	(204,626)
109					
110	d/	Deferred LNG Maintenance		695,819	676,490
111		ADITs on Deferred LNG Maintenance		(181,852)	(176,801)
112					
113	c/	2020 Deficiency		7,538,057	7,538,057
114		ADIT on 2020 Deficiency		(1,970,071)	(1,970,071)
115					

	F	G	H	I	J
2	Chattanooga Gas Company Annual Review Mechanism ("ARM") Allocated Plant, Accumulated Depreciation, Deferred Income Tax-Workpaper Twelve Months Ending December 31, 2021 Schedule 2A1				
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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	February	March	April	May	June
93	(378,982)	(375,309)	(374,573)	(375,830)	(372,521)
94					
95					
96	(222,479)	(204,869)	(148,115)	(98,283)	(102,941)
97	(28)	(2,588)	(6,516)	(2,348)	6,910
98	(714,463)	(1,049,709)	(249,570)	(414,285)	(580,849)
99	(936,970)	(1,257,167)	(404,200)	(514,916)	(676,880)
100					
101	2,311,286	1,981,102	1,650,918	1,320,735	990,551
102	(604,055)	(517,761)	(431,468)	(345,174)	(258,881)
103					
104	-	-	-	-	-
105	-	-	-	-	-
106					
107	760,587	738,216	715,846	693,476	671,106
108	(198,779)	(192,933)	(187,086)	(181,240)	(175,394)
109					
110	657,162	637,834	618,505	599,177	579,849
111	(171,749)	(166,698)	(161,646)	(156,595)	(151,543)
112					
113	7,538,057	7,538,057	7,538,057	7,538,057	7,538,057
114	(1,970,071)	(1,970,071)	(1,970,071)	(1,970,071)	(1,970,071)
115					

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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	July	August	September	October	November
93	(372,409)	(373,159)	(368,305)	(364,905)	(363,870)
94					
95					
96	(81,488)	(181,264)	(86,891)	(109,599)	(257,351)
97	6,894	6,894	6,894	(1,819)	(1,816)
98	(147,253)	(285,666)	(434,319)	(179,205)	(423,467)
99	(221,847)	(460,037)	(514,317)	(290,623)	(682,633)
100					
101	660,367	330,184	-	-	-
102	(172,587)	(86,294)	-	-	-
103					
104	-	-	-	-	-
105	-	-	-	-	-
106					
107	648,736	626,365	603,995	581,625	559,255
108	(169,547)	(163,701)	(157,854)	(152,008)	(146,161)
109					
110	560,520	541,192	521,864	502,536	483,207
111	(146,492)	(141,441)	(136,389)	(131,338)	(126,286)
112					
113	7,538,057	7,538,057	6,909,886	6,281,714	5,653,543
114	(1,970,071)	(1,970,071)	(1,805,899)	(1,641,726)	(1,477,553)
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93	(1,446)	(344,580)	
94			
95			
96	(241,387)	(164,196)	
97	6,854	(562)	
98	(850,587)	(481,302)	
99	(1,085,119)	(646,059)	
100			
101	-	1,142,944	330,184
102	-	(298,708)	
103			
104	-	-	
105	-	-	
106			
107	536,885	671,106	
108	(140,315)	(175,394)	
109			
110	463,879	579,849	
111	(121,235)	(151,543)	
112			
113	5,025,371	7,054,848	628,171
114	(1,313,381)	(1,843,785)	
115			

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9				Total Project Element	Total Project Element
10				Total Plan	Total Plan
11				Final	Final
12				Actual	Actual
13				FY20	FY21
14				December	January
116		a/ See Schedule 35.7 ADIT Workpaper			
117		b/ The 2019 deficiency approved in docket 20-00049			
118		c/ The 2020 deficiency approved in docket 21-00048			
119		d/ Deferred LNG Maintenance approved in docket 21-00048			
120		e/ 2019 Deferred Pension Contribution and amortization as approved in Docket 20-00049			

	F	G	H	I	J
2	Chattanooga Gas Company Annual Review Mechanism ("ARM") Allocated Plant, Accumulated Depreciation, Deferred Income Tax-Workpaper Twelve Months Ending December 31, 2021 Schedule 2A1				
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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	February	March	April	May	June
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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	Final	Final	Final	Final	Final
12	Actual	Actual	Actual	Actual	Actual
13	FY21	FY21	FY21	FY21	FY21
14	July	August	September	October	November
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	A	B	C	D	E	F	G	H	I	J
1	Exhibit TW-1									
2	Chattanooga Gas Company									
3	Annual Review Mechanism ("ARM")									
4	Lead Lag Results									
5	Twelve Months Ending December 31, 2021									
6	Schedule 3									
7										
8	Line No.	Description		Adopted Docket 18-00017	Prior Year Adopted Docket 21-00048		Historic Base Period		Annual True-Up Revenue Requirement Rate Adjustment	
9										
10	1	Revenue Lag	c/	43.76	43.76		43.76		43.76	
11										
12	2	Expense Lag	b/	39.01	38.96		36.18		36.18	
13										
14	3	Net Lag		4.75	4.80		7.58		7.58	
15										
16	4	Daily Cost of Service	b/	180,221	178,564		205,480		216,246	
17										
18	5	Cash Working Capital		856,635	857,780		1,556,708		1,639,233	
19										
20	6	Less: Tax Collections Withheld	a/	(506,569)	(613,260)		(646,059)		(646,059)	
21	7	Net Cash Working Capital Provided		350,066	244,520		910,648		993,174	
22										
23										
24	a/ Rate Base-13 Month Average Workpaper Schedule 2A									
25	b/ Working Capital Expense Lag Schedule 4									
26	c/ Rate Case Docket 18-00017									

	A	B	C	D	E	F	G	H	I	J
1									Exhibit TW-1	
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6										
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9										
10	Line	No.	Description		Historic Base Period		Lag		\$ Days	
11					Amount					
12			Operating & Maintenance Expense							
13	1		Purchased Gas	\$	41,229,539 c/	40.94 b/	\$	1,687,937,336		
14	2		O&M Labor		4,025,681 a/	14.01 b/		56,399,785		
15	3		Pension		22,144 a/	0.00 b/		-		
16	4		Post-Retirement Benefits Other than Pension		58,485 a/	0.00 b/		-		
17	5		Miscellaneous Employee Benefits		57,060 a/	4.47 b/		255,058		
18	6		401 K Benefits		153,259 a/	12.07 b/		1,849,834		
19	7		Health/Life Insurance Expense		655,513 a/	8.98 b/		5,886,505		
20	8		Allocated Cost		6,099,324 a/	21.94 b/		133,819,174		
21	9		Uncollectible		279,373 a/	43.76 b/		12,225,353		
22	10		Other Operating Expense		7,335,671 f/	31.49 b/		231,000,287		
23										
24			Taxes							
25	11		Taxes-Other than Income Tax		3,499,473 c/	171.16 b/		598,969,790		
26	12		State Excise (Income) Tax-Current		(1,488,452) d/	37.88 b/		(56,382,554)		
27	13		State Excise (Income) Tax-Deferred		1,591,800 d/	0.00 b/		-		
28	14		FIT-Current		(3,526,261) d/	37.88 b/		(133,574,775)		
29	15		Fit-Deferred		1,545,873 d/	0.00 b/		-		
30										
31			Other Expense							
32	16		Depreciation and Amortization		8,777,098 c/	0.00 b/		-		
33	17		Interest on Customer Deposits		34,933 c/	0.00 b/		-		
34	18		Interest Short-Term Debt		384,528 e/	(51.36) b/		(19,749,372)		
35	19		Interest Long-Term Debt		4,265,299 e/	45.76 b/		195,180,090		

[illegible]

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1										Exhibit TW-1
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3										
4										
5										
6										
7										
8										
9										
10	Line									
11	No.	Description		Historic Base Period						
12				Amount		Lag		\$ Days		
13		Operating & Maintenance Expense								
14	1	Purchased Gas	\$	41,229,539	c/	40.94	b/	\$	1,687,937,336	
15	2	O&M Labor		4,025,681	a/	14.01	b/		56,399,785	
16	3	Pension		22,144	a/	0.00	b/		-	
17	4	Post-Retirement Benefits Other than Pension		58,485	a/	0.00	b/		-	
18	5	Miscellaneous Employee Benefits		12,529	a/	4.47	b/		56,005	
19	6	401 K Benefits		153,259	a/	12.07	b/		1,849,834	
20	7	Health/Life Insurance Expense		569,263	a/	8.98	b/		5,111,985	
21	8	Allocated Cost		6,099,324	a/	21.94	b/		133,819,174	
22	9	Uncollectible		261,577	a/	43.76	b/		11,446,617	
23	10	Other Operating Expense		6,352,773	f/	31.49	b/		200,048,809	
24		Taxes								
25	11	Taxes-Other than Income Tax		3,499,473	c/	171.16	b/		598,969,790	
26	12	State Excise (Income) Tax-Current		(772,864)	d/	37.88	b/		(29,276,090)	
27	13	State Excise (Income) Tax-Deferred		1,591,800	d/	0.00	b/		-	
28	14	FIT-Current		515,772	d/	37.88	b/		19,537,446	
29	15	Fit-Deferred		1,545,873	d/	0.00	b/		-	
30										
31		Other Expense								
32	16	Depreciation and Amortization		9,229,363	c/	0.00	b/		-	
33	17	Interest on Customer Deposits		36,604	c/	0.00	b/		-	
34	18	Interest Short-Term Debt		372,083	e/	(51.36)	b/		(19,110,161)	
35	19	Interest Long-Term Debt		4,127,248	e/	45.76	b/		188,862,865	

[illegible]

	A	B	C	D	E	F	G
1						Exhibit TW-1	
2			Chattanooga Gas Company				
3			Annual Review Mechanism ("ARM")				
4			Working Capital Expense Lag / Calculation of Other Operating for Lead Lag				
5			Twelve Months Ending December 31, 2021				
6			Schedule 4.1				
7							
8	Line	No.	Description	Historic Base	Historic Base		
9				Period Adjusted	Period Normalized		
10	1		Total O&M	18,686,509	17,555,035	a/	
11							
12	2		O&M Labor- Payroll	4,025,681	4,025,681	a/	
13	3		Pension	22,144	22,144	a/	
14	4		Post-Retirement Benefits Other than Pension	58,485	58,485	a/	
15	5		Miscellaneous Employee Benefits	57,060	12,529	a/	
16	6		401 K Benefits	153,259	153,259	a/	
17	7		Health/Life Insurance Expense	655,513	569,263	a/	
18	8		AGL Service Company Allocations	6,099,324	6,099,324	a/	
19	9		Bad Debt Expense (Uncollectible)	279,373	261,577	a/	
20	10		Total	11,350,838	11,202,262		
21							
22	11		Other Operating Expense (L1-L10)	7,335,671	6,352,773		
23							
24							
25			a/ Operating and Maintenance Expense Summary Schedule 7				

	A	B	C	D	E	F	G	H	I	J
1										
2										Chattanooga
3										Annual Review
4										Income Statement
5										Twelve Months Ended
6										\$
7										
8										
										Historic Base
										Period Actual
										Without Rate
										Making
										Adjustments
9	Line									
	No.	Description				Rate Case		Prior Year		
						Docket 18-00017		Adopted Docket		
						Adopted		21-00048		
10										
11		Revenue								
12	1	Revenues	a/	\$	70,473,655	\$	70,049,634	\$	84,517,255	
13	2	AFUDC -Interest	e/				161,760		244,793	
14	3	AFUDC-Equity	e/		823,951		340,428		516,734	
15	4	Other Revenues	a/		675,121		1,003,751		4,361,995	
16	5	Total Operating Revenues		\$	71,972,727	\$	71,555,573	\$	89,640,777	
17										
18		Operating & Maintenance Expense								
19	6	Purchased Gas Expense	e/, a/	\$	38,611,525	\$	30,528,398	\$	41,261,084	
20	7	Operating & Maintenance Expense-Labor	e/, b/		3,216,717		3,694,166		4,393,545	
21	8	Operating & Maintenance Expense-Non Labor	b/		8,733,561		13,007,236		19,186,439	
22	9	Total Operating & Maintenance Expense		\$	50,561,803	\$	47,229,801	\$	64,841,067	
23										
24		Other Expense								
25	10	Depreciation Expense	e/	\$	7,718,131	\$	8,519,496		9,022,293	
26	11	Amortization -ARM Reconciliation Balance (ARM Regulatory Asset/(Liability))					7,538,057		5,484,339	
27	12	Interest on Customer Deposits	e/		96,740		40,062		34,933	

	K	L	M	N	O	P	Q	R	S	T
1	Exhibit TW-1									
2	Loga Gas Company									
3	Flow Mechanism ("ARM")									
4	Selected Historic Base Period									
5	Ending December 31, 2021									
6	Schedule 5									
7										
8										
9	Rate Making Adjustments	Historic Base Period with Rate Making Adjustments		Normalization Adjustment		Normalized and Current Rates		Adjustment to include Amortization of Current Year ARM Regulatory Asset/(Liability)		Annual True-Up Revenue Requirement Rate Adjustment
10										
11										
12	\$ (1,376,533)	\$ 83,140,722		\$ 4,667,392	d/	\$ 87,808,113				\$ 87,808,113
13		244,793				244,793				244,793
14		516,734				516,734				516,734
15	(3,287,932)	1,074,063		29,276	d/	1,103,339				1,103,339
16	\$ (4,664,466)	\$ 84,976,311		\$ 4,696,667		\$ 89,672,979		\$ -		\$ 89,672,979
17										
18										
19	\$ (31,544)	\$ 41,229,539				\$ 41,229,539				\$ 41,229,539
20	(367,864)	4,025,681				4,025,681				4,025,681
21	(4,525,610)	14,660,829		(1,131,475)		13,529,354				13,529,354
22	(4,925,019)	\$ 59,916,048		\$ (1,131,475)		\$ 58,784,574		\$ -		\$ 58,784,574
23										
24										
25	\$ (245,194)	\$ 8,777,098		\$ 452,265	i/	\$ 9,229,363				\$ 9,229,363
26		5,484,339		(5,484,339)		-		8,483,947	h/	8,483,947
27		34,933		1,671	g/	36,604				36,604

	A	B	C	D	E	F	G	H	I	J
28	13		Taxes Other than Income	e/, f/		3,339,316		3,760,637		3,525,780
29										
30	14		State Excise (Income) Tax	c/		372,213		(31,711)		68,765
31	15		Federal Income Tax	c/		264,062		(463,262)		(2,084,857)
32	16		Total Other Expense		\$	62,352,265	\$	66,593,081	\$	80,892,320
33	17		Utility Operating Income		\$	9,620,462	\$	4,962,492	\$	8,748,458
34										
35										
36										
37			a/ Revenue Reconciliation Schedule 5.1							
38			b/ Operating and Maintenance Expense Summary Schedule 7							
39			c/ Excise and Income Tax Schedule 9							
40			d/ Revenue Summary Schedule 6							
41			e/ Chattanooga Gas Company detailed Income Statement Schedule 19							
42			f/ Taxes Other than Income Tax Schedule 8							
43			g/ Normalization Adjustment Other than Weather Schedule 28							
44			h/ Carrying Charges and Historic Period annual Reconciliation Balance Schedule 29							
45			i/ Depreciation and Amortization Schedules 14							

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6							
7							
8							
9							
10	Line	No.	Descriptions		Amount		
11							
12	1		Operating Revenues		\$ 88,879,251	a/	
13							
14			Classify as Other Revenues o Income Statement				
15	2		402300 LNG Sales	\$	-	a/	
16	3		404301 Revenue - Franchise Collected		3,006,431	a/	
17	4		412250 Miscellaneous Revenue		19,978	a/	
18	5		407050 Late Payment Fees		430,544	a/	
19	6		407090 Returned Check -Marketer		12,760	a/	
20	7		407100 Reconnect Charge - Firm		57,950	a/	
21	8		407101 Seasonal Reconnect Change		36,835	a/	
22	9		407102 Turn-on Charge- Firm		158,575	a/	
23	10		407103 Meter Set Charge- Firm		38,923	a/	
24	11		410100 Management and Consulting Fee		600,000	a/	
25	12		Total Deduct [L2:L12]		\$ 4,361,995		
26	13		Sales and Transportation Revenue Including PGA [L1-L12]		\$ 84,517,255		
27							
28							
29							
30	14		Sales and Transportation Revenue L13		\$ 84,517,255		
31							
32			Add:				
33	15		Reverse the Tax Rate Reduction Accrual		(1,383,533)	a/	
34	16		Remove Miscellaneous Base Revenue Adjustment		6,999		
35	17		Adjusted Sales and Transportation Revenue		\$ 83,140,722		
36							
37							

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1	Exhibit TW-1
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	A	B	C	D	E	F	G
38						Adjustment	
39			Other Revenues				
40	18		402300 LNG Sales		-	-	b/
41	19		404301 Revenue - Franchise Collected	\$	3,006,431	(\$3,006,431)	c/
42	20		412250 Miscellaneous Revenue		19,978		
43	21		407050 Late Payment Fees		430,544		
44	22		407090 Returned Check -Marketer		12,760		
45	23		407100 Reconnect Charge - Firm		57,950		
46	24		407101 Seasonal Reconnect Change		36,835		
47	25		407102 Turn-on Charge- Firm		158,575		
48	26		407103 Meter Set Charge- Firm		38,923		
49	27		410100 Management and Consulting Fee		600,000	(600,000)	b/
50	28		670250 Damage Billing - Gas Reclassed as Revenue instead of Expense Credit			8,072	d/
51	29		670251 Damage Billing - Non-Gas Reclassed as Revenue instead f Expense Credit			310,426	d/
52	30		Total Other Revenues	\$	4,361,995	(\$3,287,932)	
53							
54							
55							
56			Purchased Gas Cost Adjustment			Adjustment	
57	32		Purchased Gas Cost per books a/	\$	41,261,084	(\$31,544)	e/
58							
59							
60	33		Adjusted Sales and Transportation Revenue L17		\$	83,140,722	
61	34		Adjusted Other Revenue L31			1,074,063	
62					\$	84,214,785	
63	35		Cost of Gas L32			(41,229,539)	
64	36		Margin			42,985,246	
65							
66							
67							
68			a/ Chattanooga Gas Company detailed Income Statement Schedule 19				
69			b/ LNG Sale and AMA Fee -Non Base Revenue handled through IMCR filings. AMA Fee recorded as Management and Con				
70			c/ Franchise Fee is a direct pass through also removed from expense				
71			d/ Outside services increased to reflect the re-classification of Damage Billing from expense off-set to revenue Scheduled				
72			e/ Purchased Gas Adjustment Exclude Cost of OFF-System Sales Included in IMCR filing				
73							
74			LNG Cost-Off-System Sales		\$	-	h/
75			Gain Shared LNG Transfers		\$	-	h/

	H
38	Adjusted Revenue
39	
40	-
41	-
42	\$ 19,978
43	430,544
44	12,760
45	57,950
46	36,835
47	158,575
48	38,923
49	-
50	8,072
51	310,426
52	\$ 1,074,063
53	
54	
55	
56	
57	\$ 41,229,539
58	
59	
60	
61	
62	
63	
64	
65	
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68	
69	Consulting Fee
70	
71	7.
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76			610100 Purchased Gas Exp		Odorant Cost	31,544	a/
77						\$ 31,544	
78			h/ Department 8100 Income Statement - Chattanooga Gas Company detailed Income Statement Schedule 19				

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[illegible]

	K	L	M	N	O	P
1	Exhibit TW-1					
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7						
8	Adjustment to Restate 9-1-2021 Rates g/	Weather Normalization Adjustment		Other Normalization Adjustments		Normalized Revenue at Billed Rates
9						
10						
11	\$ 1,962,381	\$ (188,240)		\$ 282		\$ 20,619,799
12	4,418	(2,780)				38,311
13	28			(282)		-
14	477,606	63,639				4,815,514
15	1,234,794	426,523				12,471,817
16	348,031					3,548,800
17	-					-
18	135,473					1,364,430
19	222,947			(365,038) f/		1,895,498
20	155,383					1,545,969
21	-			192,228 f/		278,436
22	\$ 4,541,060	\$ 299,141		\$ (172,810)		\$ 46,578,574
23						
24	\$ 4,541,060	\$ 299,141				\$ 46,578,574
25						
26	\$ 4,541,060	\$ 299,141				\$ 87,808,113
27	39,941	2,631		(13,296) e/		1,063,398
28						
29						
30	-					761,527
31	\$ 4,581,001	\$ 301,772				\$ 89,633,038
32						
33						

	A	B	C	D	E	F	G	H	I	J
34										
35										
36	a/ Normalization 4 Yr. Average - Rate Reset Normalization Adjustments-Non-Weather Adjustments Schedule 28									
37	b/ Summary - Historic Base Period Jurisdictional Non-Gas Revenues -Current Rates - Schedule 15									
38	c/ Revenue Reconciliation Schedule 5.1									
39	d/ Weather Normalized Revenue Adjustment for the Historic Base Period Schedule 16.3									
40	e/ Rate Reset Normalization Adjustments-Non-Weather Adjustments Schedule 28									
41	f/Schedule 35.15									

	A	B	C	D	E	F	G	H	I	J
1	Exhibit TW-1 Chattanooga Gas Company Annual Review Mechanism ("ARM") Revenue Summary - Reconciliation Twelve Months Ending December 31, 2021 Schedule 6.1									
2										
3										
4										
5										
6										
7										
8	Please reference Schedule 5.1									

	A	B	C	D	E	F	G	H	I	J
1	Exhibit TW-1									
2	Chattanooga Gas Company									
3	Annual Review Mechanism ("ARM")									
4	CGC Department 8100 Income Statement									
5	Twelve Months Ending December 31, 2021									
6	Schedule 6.1A									
7										
8	There were no off system sales of Liquid Natural Gas (LNG) during the Historic Base Period									

30	a/ Administrative and General Schedule 7b
31	b/ Move Damage Billing from credit to expense to revenue consistent with Docket No. 18-00017. Schedules 5.1 & 7(a). Additional adjustments identified
32	c/ Historic base period includes total AGSC allocated costs. As the rate case amount for Service Company costs allocated to Taxes Other Than Income
33	TOTIT as calculated by Mr. David Dittmore of 148,755 and added the approved allocated depreciation expense of 317,518 to AGSC cost adopted in 1

	M	N	O	P	Q
1	Exhibit TW-1				
2					
3					
4					
5					
6					
7					
8	Historic Base Period Adjusted	Normalization Adjustments			Historic Base Period Normalized
9					
10	4,025,681				4,025,681
11	22,144				22,144
12	58,485				58,485
13	57,060	(44,531) /j			12,529
14	153,259				153,259
15	655,513	(86,249) /i			569,263
16	(145,368)				(145,368)
17	687,918				687,918
18	4,043,357	(242,918) /j			3,800,439
19	279,373	(17,796) /i			261,577
20	2,853				2,853
21	-				-
22	-				-
23	1,082,228	(22,865) /j			1,059,364
24	(141,843)	-			(141,843)
25	1,806,526	(717,116) `			1,089,410
26	6,099,324	-			6,099,324
27	18,686,509	(1,131,475)			17,555,035
28	-	-			-
29					
30					
31	d in Inputs tab.				
32	e Tax was not known, the Company has used the allocated				
33	8-00017. This adjustment has been made so that this Historic				

	A	B	C	D	E	F	G	H	I	J	K	L
34	Base Period may be compared to the allocated service company cost approved in CGC's 2017 rate case.											
35	d/ Other Distribution & Storage Expense Schedule 7c											
36	e/ Allocated Cost Adjustment Schedule 23.1											
37	f/ Advertising Expense Schedule 26											
38	g/ Pension and Other Post-Employment Benefits Adjustment Schedule 25											
39	h/ Incentive Compensation and Other Payroll Schedule 27											
40	i/ Normalization Adjustment Other than Weather Schedule 28											
41	j/ Normalization Workpaper Schedule 28.1											

	M	N	O	P	Q
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	A	B	C	D	E	F	G
1							Exhibit TW-1
2							
3							
4							
5							
6							
7							
8	Line	No.	Description			Amount	
9							
10			Total Expense				
11	1		Operation Expenses	a/		15,062,086	
12	2		Maintenance Expenses	a/		1,342,546	
13	3		Capitalized Expenses	a/		(308,681)	
14	4		Intercompany Billing	a/		(1,898)	
15	5		Allocated Costs	a/		7,485,931	
16							
17	6		Total Operating Expense Net of Depreciating and Tax				23,579,984
18							
19			Payroll Expense				
20	7		Fixed Compensation	a/		3,930,448	
21	8		Variable Compensation				
22	9		AIP	a/		455,036	
23	10		Sales Bonus	a/		8,061	
24							
25	11		Total Payroll				4,393,545
26							
27			Pension				
28	12		Pensions	a/		291,175	
29	13		Non-Qualified Pension Plan	a/		-	
30							
31	14		Total Pension				291,175
32							
33	15		Other Post Retirement Benefits	a/		17,639	
34	16		Other Benefits	a/		57,060	
35	17		401K Benefits	a/		153,259	

	A	B	C	D	E	F	G
2	Chattanooga Gas Company Annual Review Mechanism ("ARM") O&M Expense Roll Up Summary Twelve Months Ending December 31, 2021 Schedule 7A						
3							
4							
5							
6							
7							
8	Line						
9	No.	Description					Amount
36	18	Health Benefits		a/			655,513
37	19	Benefits Capitalized		a/			(145,368)
38							

	A	B	C	D	E	F	G
2			Chattanooga Gas Company				
3			Annual Review Mechanism ("ARM")				
4			O&M Expense Roll Up Summary				
5			Twelve Months Ending December 31, 2021				
6			Schedule 7A				
7							
8	Line	No.	Description			Amount	
9							
39	20		Fleet Services	a/	279,750		
40	21		Facilities	a/	429,637		
41	22		Fleet Exp Cap & Distributed	a/	(21,470)		
42							
43	23		Total Fleet and Facilities				687,918
44							
45	24		Outside Services				3,783,036
46							
47	25		Customer Account Expenses	a/			279,373
48							
49	26		Sales Promotion Expense				
50	27		Marketing Admin and Support	a/	200,926		
51	28		Civic Participation-Other		1,140		
52	29		Civic Participation-Commun Dev		79,997		
53							
54	30		Total Marketing & Civic Expense				282,063
55							
56	31		Customer Account Expenses	a/	279,373		
57	32		Less: Uncollectible (Included Separately)	a/	(279,373)		
58	33		Customer Service Expenses	a/	-		
59							
60	34		Total Customer Service and Account Expenses				-
61							
62			Franchise and Riders				3,006,431
63							
64	35		Administrative & General Expense	b/	1,233,110		
65	36		Admin & Gen Exp Capitalized	a/	(141,843)		

	A	B	C	D	E	F	G
2	Chattanooga Gas Company Annual Review Mechanism ("ARM") O&M Expense Roll Up Summary Twelve Months Ending December 31, 2021 Schedule 7A						
3							
4							
5							
6							
7							
8	No.	Description				Amount	
9							
66							
67	37	Total Administrative & General Expense				1,091,266	
68							
69	38	Allocated Expense				7,484,033	
70							
71	39	Other Distribution and Storage Expense				1,543,043	
72							
73	40	Total				23,579,984	
74						-	
75							
76	a/Chattanooga Gas Company detailed Income Statement Schedule 19						
77	b/ Administrative and General Schedule 7(b)						

	A	B	C	D	E	F	G	H	I
1									
2									
3									
4									
5									
6									
7									
8									
9	Line No.		Account	Historic Base Period	Reclassify	After Reclass		Rate Making Adjustment	
10									
11	1		607500 Strategic Environmental Costs	3,524	a/	3,524			
12	2		670051 Company Use Gas	-	a/	-			
13	3		670080 Tax and License	42,611	a/	42,611			
14	4		670100 Office and Administrative	21,323	a/	21,323			
15	5		670101 Supplies	-	a/	-			
16	6		670102 Development and Training-Acctg.	2,740	a/	2,740			
17	7		670103 Organizational Development	-	a/	-			
18	8		670104 Postage	204,335	a/	204,335			
19	9		670105 Operational Training	-	a/	-			
20	10		670106 Safety Training and Reg Compliance	19,685	a/	19,685			
21	11		670110 Seminars and Meetings	-	a/	-			
22	12		670127 Uniforms	36,383	a/	36,383			
23	13		670130 Bank Service Charges	26,757	a/	26,757			
24	14		670165 Stores -Other	4,434	a/	4,434			
25	15		670166 Inventory Adjustment Expense	(177)	a/	(177)			
26	16		670172 Stores - Capitalization	-	a/	-			
27	17		670300 General Business Insurance	211,090	a/	211,090			
28	18		670351 Printing/ Reproduction	-	a/	-			
29	19		670352 Forms	(6,658)	a/	(6,658)			
30	20		670353 Freight/Shipping	-	a/	-			
31	21		670355 Computer Software/Hardware Exp	-	a/	-			
32	22		670400 Injuries and Damages	211,808	a/	211,808		(150,000)	c/
33	23		670401 Workers Compensation Expense	-	a/	-			

	J
1	Exhibit TW-1
2	
3	
4	
5	
6	
7	
8	
9	Adjusted Expense
10	
11	3,524
12	-
13	42,611
14	21,323
15	-
16	2,740
17	-
18	204,335
19	-
20	19,685
21	-
22	36,383
23	26,757
24	4,434
25	(177)
26	-
27	211,090
28	-
29	(6,658)
30	-
31	-
32	61,808
33	-

52	a/ Chattanooga Gas Company detailed Income Statement Schedule 19
53	b/ Lobbying, Charitable Contribution, Social Club Membership, Athletic Events Schedule 24
54	c/ Legal Reserve recorded to 670400 Injuries and Damages in Jan 2021. Refer to Schedule 37 for additional details.
55	d/ Fines and Penalties. Please see Schedule 35.9
56	

	J
34	328,977
35	22,917
36	2,520
37	7,828
38	49,430
39	-
40	19,576
41	14,741
42	9,329
43	-
44	-
45	-
46	-
47	-
48	(945)
49	
50	1,082,228
51	
52	
53	
54	
55	
56	

	A	B	C	D	E	F	G	H	I	J	K	L	M
1													Exhibit TW-1
2													
3													
4													
5													
6													
7													
8													
9	Line	No.	Account		Historic		Reclassify			Rate Making		Adjusted	
10					Base Period					Adjustment		Expense	
11	1		620050 LNG Operation		220,456	a/				220,456	-	220,456	
12	2		640605 Turn-off Service		-	a/				-	-	-	
13	3		640607 Activate Meter		323	a/				323	-	323	
14	4		640611 RelocateService(Re-Route)-Cred		(135,798)	a/				(135,798)	-	(135,798)	
15	5		640703 PT Meter Change		662	a/				662	-	662	
16	6		640707 Investigate Leaks-Distribution		250	a/				250	-	250	
17	7		640749 Distribution-Mat Mgt		114,432	a/				114,432	-	114,432	
18	8		640770 CCF Materials		173	a/				173	-	173	
19	9		625200 Maintenance of Gas Holders		152,616	a/				152,616	-	152,616	
20	10		625300 LNG Mnt Purification Equip		22,412	a/				22,412	-	22,412	
21	11		625400 LNG Maint Liquefaction Equip		690,869	a/				690,869	231,940	922,809	
22	12		625500 LNG Mnt- of Vaporizing Equip		20,642	a/				20,642	-	20,642	
23	13		625600 LNG Mnt- of Compressor Equip		88,157	a/				88,157	-	88,157	
24	14		625900 LNG Mnt-Other Equip		110,920	a/				110,920	-	110,920	
25	15		645200 Repair and Maintain Mains		52,913	a/				52,913	-	52,913	
26	16		645214 Repair damage mains		3,988	a/				3,988	-	3,988	
27	17		645400 Maintenance Regulator Stations		56,647	a/				56,647	-	56,647	
28	18		645501 Maint. Meter Sets andReg. Pro		2,380	a/				2,380	-	2,380	
29	19		645503 Repair Damage Service		9,508	a/				9,508	-	9,508	
30	20		645506 Repair Meter Sets and Reg. Re		2,156	a/				2,156	-	2,156	
31	21		645700 Maintenance of Services		24,610	a/				24,610	-	24,610	
32	22		675100 Maintenance of Facilities		21,131	a/				21,131	-	21,131	
33	23		675105 Software Maintenance		33,417	a/				33,417	-	33,417	
34	24		675110 Maintenance Power Equipment		-	a/				-	-	-	
35	25		675120 Maintenance Hand Tools		48,346	a/				48,346	-	48,346	

46	a/ Chattanooga Gas Company detailed Income Statement Schedule 19
47	b/ Purchased Gas Adjustment Exclude Cost of OFF-System Sales Included in IMCR filing
48	c/ Sch 28.2 LNG Maintenance Liquefaction Equipment. Approved in docket 21-00048

	A	B	C	D	E	F	G	H	I	J	K	L
1	Exhibit TW-1											
2	Chattanooga Gas Company											
3	Annual Review Mechanism ("ARM")											
4	Taxes Other than Income Tax											
5	Twelve Months Ending December 31, 2021											
6	Schedule 8											
7												
	Line		Rate Case		Prior Year		Historic Base					
8	No.	Description	Docket 18-00017	Adopted	Adopted Docket	21-00048	Period	Adj.		Adj. Other Tax		
9												
10	1	Property Tax	a/	2,093,447	2,199,996		1,650,000					1,650,000
11	2	Commission Inspection Fee	a/	305,345	324,852		321,528					321,528
12	3	Payroll Tax	a/	383,805	225,558		275,851	(26,307)	b/			249,544
13	4	Franchise Tax	a/	136,334	500,003		762,221					762,221
14	5	Gross Receipts Tax	a/	569,140	510,228		516,180					516,180
15	6	Allocated & Other Tax	c/		-		-					-
16												
17	7	Total		3,488,071	3,760,637		3,525,780	(26,307)				3,499,473
18												
19												
20	a/ Chattanooga Gas Company detailed Income Statement Schedule 19											
21	b/ Incentive Compensation Adjustment Schedule 27											
22	c/ Rate Case taxes other than income taxes of \$3,488,071 includes allocated TOTIT as approved by the Tennessee Public Utility Commission in											
23	Docket 18-00017. Allocated TOTIT of 148,755 have been removed from TOTIT on Schedule 5 and reclassified to Allocated cost for comparability purposes as discussed in Schedule 7											

[illegible]

	I	J	K	L	M	N	O
1	Exhibit TW-1						
2	Logan Gas Company						
3	Rate Making Mechanism ("ARM")						
4	and Income Taxes						
5	ending December 31, 2021						
6	Schedule 9						
7							
8							
9	Historic Base Period	Rate Making Adjustments	Historic Base Period with Rate Making Adjustments	Normalization Adjustment Schedule 16.3 & Schedule 28	Historic Base Period Normalized	Adjustment to include Amortization of Current Year ARM Regulatory Asset/(Liability)	Historic Base Period With Annual True-Up Revenue Requirement Rate Adjustment
10							
11							
12	89,640,777	(4,664,466)	84,976,311	4,696,667	89,672,979	-	89,672,979
13							
14							
15	41,261,084	(31,544)	41,229,539		41,229,539	-	41,229,539
16	23,579,984	(4,893,475)	18,686,509	(1,131,475)	17,555,035	-	17,555,035
17	9,022,293	(245,194)	8,777,098	452,265	9,229,363	-	9,229,363
18	5,484,339		5,484,339	(5,484,339)	-	8,483,947	8,483,947
19	34,933	-	34,933	1,671	36,604	-	36,604
20	3,525,780	(26,307)	3,499,473	-	3,499,473	-	3,499,473
21	82,908,412	(5,196,521)	77,711,892	(6,161,878)	71,550,014	8,483,947	80,033,961
22							
23	6,732,365	532,055	7,264,420	10,858,545	18,122,965	(8,483,947)	9,639,018
24	(516,734)	-	(516,734)		(516,734)		(516,734)
25	4,894,620	-	4,894,620	(150,497)	4,744,124	71,849	4,815,973
26	15,076		15,076		15,076		15,076
27	1,336,087	532,055	1,868,142	11,009,042	12,877,184	(8,555,796)	4,321,388
28							
29							
30	1,336,087	532,055	1,868,142	11,009,042	12,877,184	(8,555,796)	4,321,388

	A	B	C	D	E	F	G	H
31	13		Excise Tax Rate		6.5%		6.5%	
32	14		Excise Tax Expense [L12 x L13]		389,946		(13,630)	
33	15		Less After - Tax Excess Deferred Tax Liability Amortization	c/	(18,081)		(18,081)	
34	16		Net Excise Tax Expense [L14:L15]		371,865		(31,711)	
35								
36	17		Excise Tax Current [L16-L18]		(348)		84,975	
37	18		Excise Tax Deferred	a/	372,213		(116,686)	
38								
39								
40			Federal Income Tax Calculation					
41	19		Net Income Before Excise and Income Tax [L12]		5,999,163		(209,688)	
42	20		Net Excise Tax Expense [L16]		371,865		(31,711)	
43	21		Net Income Before Federal Income Tax [L19:L20]		5,627,298		(177,977)	
44	22		FIT Rate		21.0%		21.0%	
45	23		Federal Income Tax Expense [L21 x L22]		1,181,733		(37,375)	
46	24		Less After-Tax Excess Deferred Tax Liability Amortization-	c/	(918,724)		(390,302)	
47	25		Less After-Tax Excess Deferred Tax Liability Amortization-Tax Cust & Jobs Act	d/			-	
48	26		Less After-Tax Excess Deferred Tax Liability Amortization- Federal	c/			(35,585)	
49	27		Less Acceleration of federal basis adjustment EDIT Amortization	d/			-	
50			Less Acceleration of 2021 Unprotected EDIT Amortization	d/			-	
51	28		Net Federal Income Tax Expense [L23:L26]		263,009		(463,262)	
52								
53	28		Federal Income Tax -Current [L27-L29]		(1,053)		693,267	
54	29		Federal Income Tax -Deferred	a/	264,062		(1,156,529)	
55								
56	a/		Income Statement Historic Base Period Schedule 5					
57	b/		Total interest expense Schedule 11					
58	c/		EDIT amortization separate into protected and unprotected. See Schedule 35.5					
59	d/		Accelerated EDIT tax credits approved in 20-00049.					

	I	J	K	L	M	N	O
31	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%
32	86,846	34,584	121,429	715,588	837,017	(556,127)	280,890
33	(18,081)		(18,081)		(18,081)		(18,081)
34	68,7	34,584	103,348	715,588	818,936	(556,127)	262,809
35							
36	(1,523,035)	34,584	(1,488,452)	715,588	(772,864)	(556,127)	(1,328,991)
37	1,591,800	-	1,591,800	-	1,591,800	-	1,591,800
38							
39							
40							
41	1,336,087	532,055	1,868,142	11,009,042	12,877,184	(8,555,796)	4,321,388
42	68,765	34,584	103,348	715,588	818,936	(556,127)	262,809
43	1,267,322	497,471	1,764,794	10,293,454	12,058,248	(7,999,670)	4,058,578
44	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
45	266,138	104,469	370,607	2,161,625	2,532,232	(1,679,931)	852,301
46	(435,002)		(435,002)	-	(435,002)		(435,002)
47	(1,021,946)		(1,021,946)	1,021,946	-		-
48	(35,585)		(35,585)		(35,585)		(35,585)
49	(530,253)		(530,253)	530,253	-		-
50	(328,208)		(328,208)	328,208	-		-
51	(2,084,857)	104,469	(1,980,388)	4,042,033	2,061,645	(1,679,931)	381,714
52							
53	(3,630,730)	104,469	(3,526,261)	4,042,033	515,772	(1,679,931)	(1,164,159)
54	1,545,873	-	1,545,873	-	1,545,873	-	1,545,873
55							
56							
57							
58							
59							

	A	B	C	D	E	F	G	H	I
1	Exhibit TW-1								
2									
3	Chattanooga Gas Company								
4	Annual Review Mechanism ("ARM")								
5	Income Statement at Proposed Rates								
6	Twelve Months Ending December 31, 2021								
7	Line No.	Description	Current Rates		Rate Increase		Proposed Rates		
8									
9	Revenue								
10	1	Gas Sales & Transportation Revenues	87,808,113	e/	8,021,257	g/	95,829,371		
11	2	AFUDC	761,527	e/			761,527		
12	3	Other Revenues	1,103,339	e/	70,551	a/	1,173,890		
13	4	Total Operating Revenues	89,672,979		8,091,808		97,764,787		
14									
15	Operating & Maintenance Expense								
16	5	Purchased Gas Expense	41,229,539	e/			41,229,539		
17	6	Operating & Maintenance Expense-Labor	4,025,681	e/			4,025,681		
18	7	Operating & Maintenance Expense-Non-Labor	13,529,354	e/	30,947	b/	13,560,301		
19	8	Total Operating & Maintenance Expense	58,784,574		30,947		58,815,521		
20									
21	Other Expense								
22	9	Depreciation Expense	9,229,363	e/			9,229,363		
23	10	Amortization -Prior Year Earnings Deficiency/(Surplus)	8,483,947	e/			8,483,947		
24	11	Interest on Customer Deposits	36,604	e/			36,604		
25	12	Taxes Other than Income	3,499,473	e/			3,499,473		
26	13	State Excise (Income) Tax	262,809	e/	523,956	c/	786,765		
27	14	Federal Income Tax	381,714	e/	1,582,750	d/	1,964,465		
28	15	Total Other Expense	21,893,910		2,106,706		24,000,617		
29									
30	16	Operating Income	8,994,494		5,954,155		14,948,650		
31									
32	17	Interest Expense	4,815,973	f/			4,815,973		
33									
34	18	Net Income	4,178,522		5,954,155		10,132,677		
35									

	A	B	C	D	E	F	G	H	I
36	19		Rate Base		210,023,754				210,023,754
37									
38	20		Overall Rate of Return [L16/L19]		4.28%				7.12%
39	21		Equity % of Capital Structure)		49.23%				49.23%
40	22		Rate Base Financed by Equity [L19 Xx L21]		103,394,694				103,394,694
41	23		Return on Equity [L18/L22]		4.04%				9.80%
42	24		Authorized Return on Equity		9.80%				9.80%
43	25		Equity Rate of Return Deficiency (Excess) [L23-L24]		5.76%				0.00%
44	26		Net Income Deficiency (Excess) [L22 X L25]		5,954,158				3
45	27		Revenue Conversion Factor		1.3472				1.3472
46	28		Revenue Deficiency (Excess) [L26XL27]		8,021,257				4
47									
48									
49			a/ Line 1 X Forfeited Discount Factor Sch 12						
50			b/ (Line 1 + L4) X Uncollectible Factor Sch 12						
51			c/ (Line 1 + Line 4-Line 9) X 6.5%						
52			d/ (Line 1 + Line 4 -Line 9 -Line 15) X 21%						
53			e/ Annual True-up Revenue Requirement Schedule 5						
54			f/ Total interest expense Schedule 11						
55			g/ Annual Reconciliation Revenue Deficiency/ (Excess) Schedule 1						

	A	B	C	D	E	F	G	H
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Rate of Return Summary Twelve Months Ending December 31, 2021 Schedule 11							
2								
3								
4								
5								
6								
7								
8	Line No.	Class of Capital	Rate Case Capital Structure and Rate Case Costs	Prior Year Capital Structure and Rate Case Costs	Rate Case Capital Structure and Rate Case Costs Historic Base Period	Rate Case Capital Structure and Rate Case Costs Historic Base Period With Normalization Adjustments		
9								
10	1	Short-Term Debt	6.30%	6.30%	6.30%	6.30%		
11	2	Long-Term Debt	44.47%	44.47%	44.47%	44.47%		
12	3	Equity % of Total	49.23%	49.23%	49.23%	49.23%		
13								
14		Cost Rate						
15	4	Short-Term Debt	3.01%	3.01%	3.01%	3.01%		
16	5	Long-Term Debt	4.73%	4.73%	4.73%	4.73%		
17	6	Equity Authorized Dkt 18-00017	9.80%	9.80%	9.80%	9.80%		
18								
19		Weighted Cost						
20	12	Short-Term Debt	0.19%	0.19%	0.19%	0.19%		
21	13	Long-Term Debt	2.10%	2.10%	2.10%	2.10%		
22	14	Equity Authorized Dkt 18-00017	4.82%	4.82%	4.82%	4.82%		
23	16	Overall Rate of Return	7.11%	7.118%	7.118%	7.118%		
24								
25	18	Average Rate Base	149,739,716	190,129,250	213,453,566	206,890,421		
26								
27		Interest Expense						
28	18	Short-term Debt-Interest	283,911	360,542	404,772	392,326		
29	19	Long-Term Debt-Interest	3,149,672	3,999,238	4,489,848	4,351,797		
30	20	Total Interest Expense	3,433,623	4,359,780	4,894,620	4,744,124		

	I
1	Exhibit TW-1
2	
3	
4	
5	
6	
7	
8	Rate Case Capital Structure and Rate Case Costs Historic Base Period With Annual True- Up Revenue Requirement Rate Adjustment
9	
10	6.30%
11	44.47%
12	49.23%
13	
14	
15	3.01%
16	4.73%
17	9.80%
18	
19	
20	0.19%
21	2.10%
22	4.82%
23	7.118%
24	
25	210,023,754
26	
27	
28	398,268
29	4,417,705
30	4,815,973

	A	B	C	D	E	F	G	H
31								
32	21	Required Equity			7,224,252	9,172,862	10,298,153	9,981,511
33	22	Total Return			10,657,876	13,532,641	15,192,773	14,725,635

	I
31	
32	10,132,680
33	14,948,653

	A	B	C	D	E	F
1						Exhibit TW-1
2			Chattanooga Gas Company			
3			Annual Review Mechanism ("ARM")			
4			Revenue Conversion and Income Tax Gross-up Factors			
5			Twelve Months Ending December 31, 2021			
6			Schedule 12			
7						
8						
9						
10						
11	Line	No.	Description	Percentage	Amount	
12	(a)		(b)	(c)	(d)	
13						
14	1		Operating Revenue		100%	
15						
16	2		Add: Forfeited Discounts [Col (c) L2 X Col (d) L1]	0.8796%	0.0087955	
17						
18	3		Balance [L1+L2]		1.008796	
19						
20	4		Uncollectible [Col (c) L4 X Col (d) L3]	0.3825%	0.0038581	
21						
22	5		Balance [L3-L4]		1.0049379	
23						
24	6		State Excise [Col (c) L6 X Col (d) L5]	6.5%	0.065320964	
25						
26	7		Balance [L5-L6]		0.939616937	
27						
28	8		Federal Income Tax [Col (c) L8 X Col (d) L7]	21.0%	0.197319557	
29						
30	9		Balance [L7-L8]		0.74229738	
31						
32	10		Revenue Conversion Factor [L1/L9]		1.347169	
33						
34						
35			Effective Tax Rate			

	A	B	C	D	E	F
36	11		Net Income			100%
37	12		State Excise Rate [Col (c) L12 X Col (d) L11]		6.5%	6.50%
38	13		Subject to FIT [L11-L12]			93.50%
39	14		FIT Rate [Col (c) L14 X Col (d) L13]		21.0%	19.64%
40	15		Composite Income Tax Rate [L12+L14]			26.135%
41	16		Income Tax Gross Up Factor [L15/(1-L15)]			1.3538212

	A	B	C	D	E	F	G	H	I
1									
2									
3									
4									
5									
6									
7									
8	Line								
9	No.								
10	Descriptions								
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									

Chattanooga Gas Company Annual Review Mechanism ("ARM") Margin by Rates Schedule Current and Proposed Rates Twelve Months Ending December 31, 2021 Schedule 13 With New Speical Contract							
Rate Case Docket 18-00017 Adopted	Prior Year Docket 21-00048 Adopted	Normalized Margin Current Rates	Normalized Margin Proposed Rates Schedule 17				
Sales & Transportation Margin							
1 Residential (R-1)	\$ 14,251,629	\$ 22,550,221	\$ 20,619,799	\$ 24,177,478			
2 Multi-Family (R-4)	28,029	42,302	38,311	44,861			
3 Commercial (C-1)	3,495,831	5,257,027	4,815,514	5,649,076			
4 Commercial (C-2)	8,254,355	13,727,427	12,471,817	14,629,117			
5 Industrial (F-1/T-2)	2,004,732	3,841,357	3,548,800	4,170,966			
6 Industrial (I-1)	36,274	-	-	-			
7 Industrial (T-1)	1,082,153	1,469,525	1,364,430	1,599,497			
8 Industrial (F-1/T-1/T-2)	1,290,946	2,400,634	1,895,498	2,226,126			
9 Industrial (T-3)	1,276,880	1,650,402	1,545,969	1,816,072			
10 Special Contract	141,302	74,883	278,436	288,052			
11 Total Sales and Transport Revenue	\$ 31,862,131	\$ 51,013,777	\$ 46,578,574	\$ 54,601,243			
12 Other Revenue a/	675,121	1,003,751	1,063,398	1,063,398			
13 Total Margin	\$ 32,537,252	\$ 52,017,529	\$ 47,641,972	\$ 55,664,641			

a/ Please see schedule 35.14

	J	K	L	M	N
1	Exhibit TW-1				
2					
3					
4					
5					
6					
7					
8					
9		<u>Margin Change</u>		<u>% Change</u>	
10					
11	\$	3,557,679		17.3%	
12		6,549		17.1%	
13		833,562		17.3%	
14		2,157,299		17.3%	
15		622,166		17.5%	
16		-		0.0%	
17		235,067		17.2%	
18		330,628		17.4%	
19		270,104		17.5%	
20	\$	9,616.21		3.5% a/	
21	\$	8,022,669		17.2%	
22		-		0.0%	
23	\$	8,022,669		16.8%	
24					
25					
26					
27					

	A	B	C	D	E	F	G	H	I	J
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Depreciation and Amortization Twelve Months Ending December 31, 2021									
2										
3										
4										
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6										
7										
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9										
10	Line	No.	Account Description	Balance as of	Adjustments	Balance as of	Current			
11				12/31/2021		12/31/2021	Rates			
12	1	301	301.00 Organization - Depr	12,563		12,563	0.00%			
13	2	302	302.00 Fran & Cons - Depr	-		-	0.00%			
14	3	360	360.10 Land - Other SP	1,262,030		1,262,030	0.00%			
15	4	361	361.00 Structures & Imp - NatGas	10,988,279		10,988,279	1.51%			
16	5	362	362.00 Gas Holders - Natural Gas	8,186,225		8,186,225	0.96%			
17	6	363	363.00 Purification Equipment	771,974		771,974	0.21%			
18	7	363	363.10 Liquefaction Equipment	6,387,143		6,387,143	3.59%			
19	8	363	363.20 Vaporizing Equip	2,361,662		2,361,662	1.35%			
20	9	363	363.30 Compressor Station Equip	5,245,201		5,245,201	1.73%			
21	10	363	363.40 M&R Equipment	321,972		321,972	3.49%			
22	11	363	363.50 Other Equipment Storage	2,143,973		2,143,973	7.54%			
23	12	364	364.20 Structures & Imp - LNG	1,585,632		1,585,632	1.84%			
24	13	364	364.50 M&R Equipment - LNG	1,211,162		1,211,162	3.62%			
25	14	364	364.80 Other Equipment- LNG	3,613,706		3,613,706	7.62%			
26	15	365.2	365.2 - Rights-of-way	143,889		143,889	1.17%			
27	16	367	367.10 Mains - Steel	2,774,295		2,774,295	1.40%			
28	17	374	374.00 Land & Land Rights - DP	7,067		7,067	1.17%			
29	18	374	374.10 Land - DP	486,620		486,620	0.00%			
30	19	374	374.20 Land Rights - DP	1,550,510		1,550,510	1.17%			
31	19	375	375.00 Structures & Improvements DP	666,892		666,892	3.80%			
32	20	376	376.00 Mains	208,845,442		208,845,442	1.95%			
33	21	377	377.00 Compressor Station Equip	-		-	0.00%			
34	22	378	378.00 M&R Station Equip - General	2,694,847		2,694,847	2.34%			
35	23	379	379.00 M&R Station Equip - City Gat	3,339,666		3,339,666	1.80%			

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1	Exhibit TW-1
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10	Total
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Depreciation and Amortization

	K
36	2,019,870
37	497,813
38	218,106
39	45,958
40	93,030
41	11,228
42	3,076
43	-
44	9,923
45	-
46	-
47	2,990
48	-
49	218,184
50	68,321
51	509,261
52	135,477
53	57,105
54	103,355
55	68,241
56	82,204
57	42,024
58	-
59	12,562
60	29,927
61	15,263
62	
63	9,647,046
64	
65	
66	(172,488)
67	
68	9,474,558
69	
70	9,022,293
71	

	A	B	C	D	E	F	G	H	I	J
72	Adjustment									
73										
74										
75										
76										
77										
78										

	K
72	452,265
73	
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	A	B	C	D	AC	AD
1	Exhibit TW-1					
2	Chattanooga Gas Company					
3	Annual Review Mechanism ("ARM")					
4	Monthly Summaries of Plant					
5	Twelve Months Ending December 31, 2021					
6	Schedule 14.1					
7						
8						
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11	Line				Actual	Actual
12	No.	Account	Description	Classification	Dec-20	Jan-21
13						
14	1	301	301G - Organization	Intangible Plant	12,563	12,563
15	2	302	302G - Franchises and consents	Intangible Plant	-	-
16	3	360	360G - Land and land rights	Other storage plant	1,262,030	1,262,030
17	4	361	361G - Structures and improvements	Other storage plant	10,720,079	10,720,079
18	5	362	362 - Gas holders	Other storage plant	8,152,891	8,152,891
19	6	363	363 - Purification equipment	Other storage plant	582,978	582,978
20	7	363.1	363.1 - Liquefaction equipment	Other storage plant	6,387,143	6,387,143
21	8	363.2	363.2 - Vaporizing equipment	Other storage plant	2,361,662	2,361,662
22	9	363.3	363.3 - Compressor equipment	Other storage plant	3,328,608	3,328,608
23	10	363.3	363.4 - Measure/reg equipment	Other storage plant	321,972	321,972
24	11	363.5	363.5 - Other Equipment Storage	Other storage plant	2,143,973	2,143,973
25	12	364.2	364.2 - Structures and improvements	Natural Gas Storage & Procsg Plant	1,585,632	1,585,632
26	13	364.5	364.5 - Measure/reg equipment	Natural Gas Storage & Procsg Plant	1,211,162	1,211,162
27	14	364.8	364.8 - Other equipment	Natural Gas Storage & Procsg Plant	2,965,714	2,965,714
28	15	365.2	365.2 - Rights-of-way		-	-
29	16	367	367 - Mains	Transmission Plant	513,689	513,689
30	17	371	371 - Other equipment	Transmission Plant	-	-
31	18	374	374 - Land and land rights	Distribution Plant	2,058,673	1,998,056
32	19	375	375 - Structures and Improvements	Distribution Plant	533,095	534,145
33	20	376	376 - Mains	Distribution Plant	190,651,944	193,728,830
34	21	377	377 - Compressor station equipment	Distribution Plant	-	-

	A	B	C	AE	AF	AG	AH
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.1						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Feb-21	Mar-21	Apr-21	May-21
13							
14	1	301	301G - Organization	12,563	12,563	12,563	12,563
15	2	302	302G - Franchises and consents	-	-	-	-
16	3	360	360G - Land and land rights	1,262,030	1,262,030	1,262,030	1,262,030
17	4	361	361G - Structures and improvements	10,720,079	10,720,079	10,720,079	10,720,079
18	5	362	362 - Gas holders	8,152,891	8,152,891	8,152,891	8,152,891
19	6	363	363 - Purification equipment	582,978	582,978	582,978	582,978
20	7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143	6,387,143	6,387,143
21	8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662	2,361,662	2,361,662
22	9	363.3	363.3 - Compressor equipment	3,328,608	3,328,608	3,328,608	3,328,608
23	10	363.3	363.4 - Measure/reg equipment	321,972	321,972	321,972	321,972
24	11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973	2,143,973	2,143,973
25	12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632	1,585,632	1,585,632
26	13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162	1,211,162	1,211,162
27	14	364.8	364.8 - Other equipment	2,965,714	3,195,441	3,199,262	3,387,167
28	15	365.2	365.2 - Rights-of-way	-	-	-	-
29	16	367	367 - Mains	513,689	513,689	513,689	513,689
30	17	371	371 - Other equipment	-	-	-	-
31	18	374	374 - Land and land rights	1,997,941	2,027,044	2,028,672	2,028,672
32	19	375	375 - Structures and Improvements	534,372	534,378	534,828	534,828
33	20	376	376 - Mains	195,195,168	196,478,781	197,179,603	199,454,115
34	21	377	377 - Compressor station equipment	-	-	-	-

	A	B	C	AI	AJ	AK	AL
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.1						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Jun-21	Jul-21	Aug-21	Sep-21
13							
14	1	301	301G - Organization	12,563	12,563	12,563	12,563
15	2	302	302G - Franchises and consents	-	-	-	-
16	3	360	360G - Land and land rights	1,262,030	1,262,030	1,262,030	1,262,030
17	4	361	361G - Structures and improvements	10,720,079	10,720,079	10,720,079	10,720,079
18	5	362	362 - Gas holders	8,152,891	8,152,891	8,152,891	8,152,891
19	6	363	363 - Purification equipment	582,978	582,978	582,978	582,978
20	7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143	6,387,143	6,387,143
21	8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662	2,361,662	2,361,662
22	9	363.3	363.3 - Compressor equipment	4,884,319	4,884,830	4,918,435	4,919,523
23	10	363.3	363.4 - Measure/reg equipment	321,972	321,972	321,972	321,972
24	11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973	2,143,973	2,143,973
25	12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632	1,585,632	1,585,632
26	13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162	1,211,162	1,211,162
27	14	364.8	364.8 - Other equipment	3,387,167	3,387,167	3,407,248	3,407,658
28	15	365.2	365.2 - Rights-of-way	-	-	-	-
29	16	367	367 - Mains	513,689	513,689	513,689	513,689
30	17	371	371 - Other equipment	-	-	-	-
31	18	374	374 - Land and land rights	2,029,556	2,029,556	2,040,749	2,040,754
32	19	375	375 - Structures and Improvements	534,828	534,828	534,828	567,577
33	20	376	376 - Mains	200,450,914	200,615,817	201,679,648	202,021,428
34	21	377	377 - Compressor station equipment	-	-	-	-

	A	B	C	AM	AN	AO	AP
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.1						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	13-Month
12	No.	Account	Description	Oct-21	Nov-21	Dec-21	Average
13							
14	1	301	301G - Organization	12,563	12,563	12,563	12,563
15	2	302	302G - Franchises and consents	-	-	-	-
16	3	360	360G - Land and land rights	1,262,030	1,262,030	1,262,030	1,262,030
17	4	361	361G - Structures and improvements	10,720,079	10,720,079	10,988,279	10,740,710
18	5	362	362 - Gas holders	8,152,891	8,152,891	8,186,225	8,155,455
19	6	363	363 - Purification equipment	582,978	582,978	771,974	597,516
20	7	363.1	363.1 - Liquefaction equipment	6,387,143	6,387,143	6,387,143	6,387,143
21	8	363.2	363.2 - Vaporizing equipment	2,361,662	2,361,662	2,361,662	2,361,662
22	9	363.3	363.3 - Compressor equipment	4,919,523	4,919,523	5,245,201	4,204,846
23	10	363.3	363.4 - Measure/reg equipment	321,972	321,972	321,972	321,972
24	11	363.5	363.5 - Other Equipment Storage	2,143,973	2,143,973	2,143,973	2,143,973
25	12	364.2	364.2 - Structures and improvements	1,585,632	1,585,632	1,585,632	1,585,632
26	13	364.5	364.5 - Measure/reg equipment	1,211,162	1,211,162	1,211,162	1,211,162
27	14	364.8	364.8 - Other equipment	3,485,742	3,485,742	3,613,706	3,296,419
28	15	365.2	365.2 - Rights-of-way	-	143,889	143,889	22,137
29	16	367	367 - Mains	513,689	2,774,295	2,774,295	861,475
30	17	371	371 - Other equipment	-	-	-	-
31	18	374	374 - Land and land rights	2,040,957	2,044,068	2,044,196	2,031,453
32	19	375	375 - Structures and Improvements	595,863	659,201	666,892	561,513
33	20	376	376 - Mains	202,515,448	203,159,028	208,845,442	199,382,782
34	21	377	377 - Compressor station equipment	-	-	-	-

	A	B	C	AP	BP	BQ	BR	BS
1	Exhibit TW-1							
2	Chattanooga Gas Company							
3	Annual Review Mechanism ("ARM")							
4	Monthly Summaries of Plant							
5	Twelve Months Ending December 31, 2021							
6	Schedule 14.1							
7								
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11	Line				Actual	Actual	Actual	Actual
12	No.	Account	Description		Jan-21	Feb-21	Mar-21	Apr-21
13								
14	1	301	301G - Organization					
15	2	302	302G - Franchises and consents					
16	3	360	360G - Land and land rights					
17	4	361	361G - Structures and improvements					
18	5	362	362 - Gas holders					
19	6	363	363 - Purification equipment					
20	7	363.1	363.1 - Liquefaction equipment					
21	8	363.2	363.2 - Vaporizing equipment					
22	9	363.3	363.3 - Compressor equipment					
23	10	363.3	363.4 - Measure/reg equipment					
24	11	363.5	363.5 - Other Equipment Storage					
25	12	364.2	364.2 - Structures and improvements					
26	13	364.5	364.5 - Measure/reg equipment					
27	14	364.8	364.8 - Other equipment				229,727	3,821
28	15	365.2	365.2 - Rights-of-way					
29	16	367	367 - Mains				-	-
30	17	371	371 - Other equipment					
31	18	374	374 - Land and land rights		(60,616)	(116)	29,103	1,628
32	19	375	375 - Structures and Improvements		1,050	227	5	450
33	20	376	376 - Mains		3,077,038	1,520,846	1,537,976	700,822
34	21	377	377 - Compressor station equipment		-	-	-	-

	A	B	C	BT	BU	BV	BW
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.1						
7							
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10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	May-21	Jun-21	Jul-21	Aug-21
13							
14	1	301	301G - Organization				
15	2	302	302G - Franchises and consents				
16	3	360	360G - Land and land rights				
17	4	361	361G - Structures and improvements				
18	5	362	362 - Gas holders				
19	6	363	363 - Purification equipment				
20	7	363.1	363.1 - Liquefaction equipment				
21	8	363.2	363.2 - Vaporizing equipment				
22	9	363.3	363.3 - Compressor equipment		1,555,710.41	511.66	33,604.11
23	10	363.3	363.4 - Measure/reg equipment		-	-	-
24	11	363.5	363.5 - Other Equipment Storage		-	-	-
25	12	364.2	364.2 - Structures and improvements		-	-	-
26	13	364.5	364.5 - Measure/reg equipment		-	-	-
27	14	364.8	364.8 - Other equipment	187,905	-	-	20,080.26
28	15	365.2	365.2 - Rights-of-way				
29	16	367	367 - Mains	-	-	-	-
30	17	371	371 - Other equipment				
31	18	374	374 - Land and land rights	-	883.96	-	11,192.33
32	19	375	375 - Structures and Improvements	-	-	-	-
33	20	376	376 - Mains	2,282,977	1,019,586.98	179,420.49	1,065,153.44
34	21	377	377 - Compressor station equipment	-	-	-	

	A	B	C	BX	BY	BZ	CA
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.1						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Sep-21	Oct-21	Nov-21	Dec-21
13							
14	1	301	301G - Organization				
15	2	302	302G - Franchises and consents				
16	3	360	360G - Land and land rights				
17	4	361	361G - Structures and improvements				268,199.39
18	5	362	362 - Gas holders				33,334.09
19	6	363	363 - Purification equipment				188,996.33
20	7	363.1	363.1 - Liquefaction equipment				-
21	8	363.2	363.2 - Vaporizing equipment				-
22	9	363.3	363.3 - Compressor equipment	1,088.00			325,678.24
23	10	363.3	363.4 - Measure/reg equipment	-			-
24	11	363.5	363.5 - Other Equipment Storage	-			-
25	12	364.2	364.2 - Structures and improvements	-			-
26	13	364.5	364.5 - Measure/reg equipment	-			-
27	14	364.8	364.8 - Other equipment	409.98	78,084.60		127,963.67
28	15	365.2	365.2 - Rights-of-way			143,889	-
29	16	367	367 - Mains	-	-	2,260,606	-
30	17	371	371 - Other equipment				
31	18	374	374 - Land and land rights	5.20	203.48	3,110	128.78
32	19	375	375 - Structures and Improvements	32,748.55	28,286.00	63,339	7,690.33
33	20	376	376 - Mains	341,806.36	494,322.23	644,022	4,966,082.21
34	21	377	377 - Compressor station equipment	-	-	-	-

	A	B	C	CB	CC	DB	DC	DD
1	Exhibit TW-1							
2	Chattanooga Gas Company							
3	Annual Review Mechanism ("ARM")							
4	Monthly Summaries of Plant							
5	Twelve Months Ending December 31, 2021							
6	Schedule 14.1							
7								
8								
9								
10								
11	Line			12 Month				
12	No.	Account	Description	Total		Actual	Actual	Actual
13				Additions		Jan-21	Feb-21	Mar-21
14	1	301	301G - Organization	-				
15	2	302	302G - Franchises and consents	-				
16	3	360	360G - Land and land rights	-				
17	4	361	361G - Structures and improvements	268,199				
18	5	362	362 - Gas holders	33,334				
19	6	363	363 - Purification equipment	188,996				
20	7	363.1	363.1 - Liquefaction equipment	-				
21	8	363.2	363.2 - Vaporizing equipment	-				
22	9	363.3	363.3 - Compressor equipment	1,916,592				
23	10	363.3	363.4 - Measure/reg equipment	-				
24	11	363.5	363.5 - Other Equipment Storage	-				
25	12	364.2	364.2 - Structures and improvements	-				
26	13	364.5	364.5 - Measure/reg equipment	-				
27	14	364.8	364.8 - Other equipment	647,992				
28	15	365.2	365.2 - Rights-of-way	143,889				
29	16	367	367 - Mains	2,260,606				
30	17	371	371 - Other equipment	-				
31	18	374	374 - Land and land rights	(14,476)				
32	19	375	375 - Structures and Improvements	133,796				
33	20	376	376 - Mains	17,830,052		(151.19)	(54,508.24)	(254,362.82)
34	21	377	377 - Compressor station equipment	-		-	-	-

	A	B	C	DE	DF	DG	DH	DI
1	Exhibit TW-1							
2	Chattanooga Gas Company							
3	Annual Review Mechanism ("ARM")							
4	Monthly Summaries of Plant							
5	Twelve Months Ending December 31, 2021							
6	Schedule 14.1							
7								
8								
9								
10								
11	Line			Actual	Actual	Actual	Actual	Actual
12	No.	Account	Description	Apr-21	May-21	Jun-21	Jul-21	Aug-21
13								
14	1	301	301G - Organization					
15	2	302	302G - Franchises and consents					
16	3	360	360G - Land and land rights					
17	4	361	361G - Structures and improvements					
18	5	362	362 - Gas holders					
19	6	363	363 - Purification equipment					
20	7	363.1	363.1 - Liquefaction equipment					
21	8	363.2	363.2 - Vaporizing equipment					
22	9	363.3	363.3 - Compressor equipment					
23	10	363.3	363.4 - Measure/reg equipment					
24	11	363.5	363.5 - Other Equipment Storage					
25	12	364.2	364.2 - Structures and improvements					
26	13	364.5	364.5 - Measure/reg equipment					
27	14	364.8	364.8 - Other equipment					
28	15	365.2	365.2 - Rights-of-way					
29	16	367	367 - Mains					
30	17	371	371 - Other equipment					
31	18	374	374 - Land and land rights					
32	19	375	375 - Structures and Improvements					
33	20	376	376 - Mains		(8,465.05)	(22,788.16)	(14,517.71)	(1,322.19)
34	21	377	377 - Compressor station equipment		-	-	-	-

	A	B	C	DJ	DK	DL	DM
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.1						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Sep-21	Oct-21	Nov-21	Dec-21
13							
14	1	301	301G - Organization				
15	2	302	302G - Franchises and consents				
16	3	360	360G - Land and land rights				
17	4	361	361G - Structures and improvements				
18	5	362	362 - Gas holders				
19	6	363	363 - Purification equipment				
20	7	363.1	363.1 - Liquefaction equipment				
21	8	363.2	363.2 - Vaporizing equipment				
22	9	363.3	363.3 - Compressor equipment				
23	10	363.3	363.4 - Measure/reg equipment				
24	11	363.5	363.5 - Other Equipment Storage				
25	12	364.2	364.2 - Structures and improvements				
26	13	364.5	364.5 - Measure/reg equipment				
27	14	364.8	364.8 - Other equipment				
28	15	365.2	365.2 - Rights-of-way				
29	16	367	367 - Mains				
30	17	371	371 - Other equipment				
31	18	374	374 - Land and land rights				
32	19	375	375 - Structures and Improvements				
33	20	376	376 - Mains	(26.70)	(301.54)	(441.39)	(2,365.68)
34	21	377	377 - Compressor station equipment	-	-	-	-

	A	B	C	DN	DO	EN	EO	EP	EQ	ER	ES
1	Exhibit TW-1										
2	Chattanooga Gas Company										
3	Annual Review Mechanism ("ARM")										
4	Monthly Summaries of Plant										
5	Twelve Months Ending December 31, 2021										
6	Schedule 14.1										
7											
8											
9											
10											
11	Line			12 Month							
12	No.	Account	Description	Total		Actual	Actual	Actual	Actual	Actual	Actual
13				Retirements		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21
14	1	301	301G - Organization	-							
15	2	302	302G - Franchises and consents	-							
16	3	360	360G - Land and land rights	-							
17	4	361	361G - Structures and improvements	-							
18	5	362	362 - Gas holders	-							
19	6	363	363 - Purification equipment	-							
20	7	363.1	363.1 - Liquefaction equipment	-							
21	8	363.2	363.2 - Vaporizing equipment	-							
22	9	363.3	363.3 - Compressor equipment	-							
23	10	363.3	363.4 - Measure/reg equipment	-							
24	11	363.5	363.5 - Other Equipment Storage	-							
25	12	364.2	364.2 - Structures and improvements	-							
26	13	364.5	364.5 - Measure/reg equipment	-							
27	14	364.8	364.8 - Other equipment	-							
28	15	365.2	365.2 - Rights-of-way	-							
29	16	367	367 - Mains	-							
30	17	371	371 - Other equipment	-							
31	18	374	374 - Land and land rights	-							
32	19	375	375 - Structures and Improvements	-							
33	20	376	376 - Mains	(359,251)							
34	21	377	377 - Compressor station equipment	-							

	A	B	C	ET	EU	EV	EW	EX	EY
1	Exhibit TW-1								
2	Chattanooga Gas Company								
3	Annual Review Mechanism ("ARM")								
4	Monthly Summaries of Plant								
5	Twelve Months Ending December 31, 2021								
6	Schedule 14.1								
7									
8									
9									
10									
11	Line			Actual	Actual	Actual	Actual	Actual	Actual
12	No.	Account	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
13									
14	1	301	301G - Organization						
15	2	302	302G - Franchises and consents						
16	3	360	360G - Land and land rights						
17	4	361	361G - Structures and improvements						
18	5	362	362 - Gas holders						
19	6	363	363 - Purification equipment						
20	7	363.1	363.1 - Liquefaction equipment						
21	8	363.2	363.2 - Vaporizing equipment						
22	9	363.3	363.3 - Compressor equipment						
23	10	363.3	363.4 - Measure/reg equipment						
24	11	363.5	363.5 - Other Equipment Storage						
25	12	364.2	364.2 - Structures and improvements						
26	13	364.5	364.5 - Measure/reg equipment						
27	14	364.8	364.8 - Other equipment						
28	15	365.2	365.2 - Rights-of-way						
29	16	367	367 - Mains						
30	17	371	371 - Other equipment						
31	18	374	374 - Land and land rights						
32	19	375	375 - Structures and Improvements						
33	20	376	376 - Mains						722,697
34	21	377	377 - Compressor station equipment						

	A	B	C	EZ	FA	FZ	GA	GB
1	Exhibit TW-1							
2	Chattanooga Gas Company							
3	Annual Review Mechanism ("ARM")							
4	Monthly Summaries of Plant							
5	Twelve Months Ending December 31, 2021							
6	Schedule 14.1							
7								
8								
9								
10								
11	Line			12 Month				
12	No.	Account	Description	Total		Actual	Actual	Actual
13				Transfer/Adj		Dec-20	Jan-21	Feb-21
14	1	301	301G - Organization	-	\$	46,201	\$ 46,201	\$ 46,201
15	2	302	302G - Franchises and consents	-		2,028	2,028	2,028
16	3	360	360G - Land and land rights	-		1,262,030	1,262,030	1,262,030
17	4	361	361G - Structures and improvements	-		6,386,920	6,373,431	6,359,941
18	5	362	362 - Gas holders	-		4,796,707	4,790,185	4,783,663
19	6	363	363 - Purification equipment	-		67,269	67,167	67,065
20	7	363.1	363.1 - Liquefaction equipment	-		4,087,775	4,068,667	4,049,559
21	8	363.2	363.2 - Vaporizing equipment	-		348,936	346,279	343,623
22	9	363.3	363.3 - Compressor equipment	-		2,005,841	2,001,042	1,996,243
23	10	363.3	363.4 - Measure/reg equipment	-		244,982	244,045	243,109
24	11	363.5	363.5 - Other Equipment Storage	-		468,302	454,831	441,359
25	12	364.2	364.2 - Structures and improvements	-		1,485,445	1,483,014	1,480,583
26	13	364.5	364.5 - Measure/reg equipment	-		1,112,846	1,109,193	1,105,539
27	14	364.8	364.8 - Other equipment	-		2,170,031	2,151,199	2,132,366
28	15	365.2	365.2 - Rights-of-way	-		-	-	-
29	16	367	367 - Mains	-		510,093	509,494	508,895
30	17	371	371 - Other equipment	-		-	-	-
31	18	374	374 - Land and land rights	-		1,781,996	1,719,876	1,718,257
32	19	375	375 - Structures and Improvements	-		451,998	451,359	449,896
33	20	376	376 - Mains	722,697		125,436,091	128,200,833	129,409,584
34	21	377	377 - Compressor station equipment	-		0	0	0

	A	B	C	GC	GD	GE	GF
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.1						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Mar-21	Apr-21	May-21	Jun-21
13							
14	1	301	301G - Organization	\$ 46,201	\$ 46,201	\$ 46,201	\$ 46,201
15	2	302	302G - Franchises and consents	2,028	2,028	2,028	2,028
16	3	360	360G - Land and land rights	1,262,030	1,262,030	1,262,030	1,262,030
17	4	361	361G - Structures and improvements	6,346,452	6,332,963	6,319,473	6,305,984
18	5	362	362 - Gas holders	4,777,140	4,770,618	4,764,096	4,757,573
19	6	363	363 - Purification equipment	66,963	66,861	66,759	66,657
20	7	363.1	363.1 - Liquefaction equipment	4,030,451	4,011,342	3,992,234	3,973,126
21	8	363.2	363.2 - Vaporizing equipment	340,966	338,309	335,652	332,995
22	9	363.3	363.3 - Compressor equipment	1,991,445	1,986,646	1,981,847	3,530,836
23	10	363.3	363.4 - Measure/reg equipment	242,173	241,236	240,300	239,363
24	11	363.5	363.5 - Other Equipment Storage	427,888	414,417	400,945	387,474
25	12	364.2	364.2 - Structures and improvements	1,478,152	1,475,720	1,473,289	1,470,858
26	13	364.5	364.5 - Measure/reg equipment	1,101,885	1,098,232	1,094,578	1,090,924
27	14	364.8	364.8 - Other equipment	2,342,386	2,326,483	2,493,770	2,473,151
28	15	365.2	365.2 - Rights-of-way	-	-	-	-
29	16	367	367 - Mains	508,295	507,696	507,097	506,497
30	17	371	371 - Other equipment	-	-	-	-
31	18	374	374 - Land and land rights	1,745,839	1,745,947	1,744,426	1,743,788
32	19	375	375 - Structures and Improvements	448,211	446,970	445,279	443,587
33	20	376	376 - Mains	130,646,327	131,035,583	133,000,183	134,307,663
34	21	377	377 - Compressor station equipment	0	0	0	0

	A	B	C	GG	GH	GI	GJ
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.1						
7							
8	Plant						
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Jul-21	Aug-21	Sep-21	Oct-21
13							
14	1	301	301G - Organization	\$ 46,201	\$ 46,201	\$ 46,201	\$ 46,201
15	2	302	302G - Franchises and consents	2,028	2,028	2,028	2,028
16	3	360	360G - Land and land rights	1,262,030	1,262,030	1,262,030	1,262,030
17	4	361	361G - Structures and improvements	6,292,494	6,279,005	6,265,515	6,252,026
18	5	362	362 - Gas holders	4,751,051	4,744,529	4,738,007	4,731,484
19	6	363	363 - Purification equipment	66,555	66,453	66,351	66,248
20	7	363.1	363.1 - Liquefaction equipment	3,954,018	3,934,910	3,915,801	3,896,693
21	8	363.2	363.2 - Vaporizing equipment	330,338	327,681	325,024	322,368
22	9	363.3	363.3 - Compressor equipment	3,524,626	3,551,450	3,545,756	3,538,973
23	10	363.3	363.4 - Measure/reg equipment	238,427	237,491	236,554	235,618
24	11	363.5	363.5 - Other Equipment Storage	374,003	360,532	347,060	333,589
25	12	364.2	364.2 - Structures and improvements	1,468,426	1,465,995	1,463,564	1,461,132
26	13	364.5	364.5 - Measure/reg equipment	1,087,271	1,083,617	1,079,963	1,076,310
27	14	364.8	364.8 - Other equipment	2,452,532	2,451,841	2,431,475	2,487,793
28	15	365.2	365.2 - Rights-of-way	-	-	-	-
29	16	367	367 - Mains	505,898	505,299	504,700	504,100
30	17	371	371 - Other equipment	-	-	-	-
31	18	374	374 - Land and land rights	1,742,266	1,751,923	1,750,394	1,749,062
32	19	375	375 - Structures and Improvements	441,896	440,205	471,107	497,367
33	20	376	376 - Mains	134,167,050	134,910,094	134,928,959	135,101,642
34	21	377	377 - Compressor station equipment	0	0	0	0

	A	B	C	GK	GL	GM
1	Exhibit TW-1					
2	Chattanooga Gas Company					
3	Annual Review Mechanism ("ARM")					
4	Monthly Summaries of Plant					
5	Twelve Months Ending December 31, 2021					
6	Schedule 14.1					
7						
8						
9						December 31, 2021
10						
11	Line			Actual	Actual	13 Month
12	No.	Account	Description	Nov-21	Dec-21	Average
13						
14	1	301	301G - Organization	\$ 46,201	\$ 46,201	\$ 46,201
15	2	302	302G - Franchises and consents	2,028	2,028	2,028
16	3	360	360G - Land and land rights	1,262,030	1,262,030	1,262,030
17	4	361	361G - Structures and improvements	6,238,537	6,491,222	6,326,459
18	5	362	362 - Gas holders	4,724,962	4,751,614	4,760,125
19	6	363	363 - Purification equipment	66,146	254,842	81,179
20	7	363.1	363.1 - Liquefaction equipment	3,877,585	3,858,477	3,973,126
21	8	363.2	363.2 - Vaporizing equipment	319,711	317,054	332,995
22	9	363.3	363.3 - Compressor equipment	3,532,191	3,848,270	2,848,859
23	10	363.3	363.4 - Measure/reg equipment	234,681	233,745	239,363
24	11	363.5	363.5 - Other Equipment Storage	320,118	306,646	387,474
25	12	364.2	364.2 - Structures and improvements	1,458,701	1,456,270	1,470,858
26	13	364.5	364.5 - Measure/reg equipment	1,072,656	1,069,002	1,090,924
27	14	364.8	364.8 - Other equipment	2,466,026	2,567,347	2,380,492
28	15	365.2	365.2 - Rights-of-way	143,469	143,048	22,040
29	16	367	367 - Mains	2,756,194	2,747,683	852,457
30	17	371	371 - Other equipment	-	-	-
31	18	374	374 - Land and land rights	1,750,628	1,749,211	1,745,662
32	19	375	375 - Structures and Improvements	558,078	562,995	469,919
33	20	376	376 - Mains	135,437,091	140,749,789	132,871,607
34	21	377	377 - Compressor station equipment	0	0	-

	A	B	C	D	AC	AD
35	22	378	378 - Meas. and reg. stat. eq.-Gen	Distribution Plant	2,694,847	2,694,847
36	23	379	379 - Meas. and reg. stat. eq.-City	Distribution Plant	3,339,666	3,339,666
37	24	380	380 - Services	Distribution Plant	65,932,006	68,595,136
38	25	381	381 - Meters	Distribution Plant	18,500,470	18,480,469
39	26	382	382 - Meter installations	Distribution Plant	4,696,569	4,107,859
40	27	383	383 - House regulators	Distribution Plant	6,013,719	5,600,369
41	28	384	384 - House regulator installations	Distribution Plant	1,333,854	750,138
42	29	385	385 - Ind. measuring and regulating	Distribution Plant	138,554	138,554
43	30	386	386 - Other property-cust premises	Distribution Plant	16,919	16,919
44	31	387	387 - Other equipment	Distribution Plant	533,513	533,513
45	32	389	389G - Land and land rights	General Plant	99,156	110,343
46	33	390	390G - Structures and improvements	General Plant	176,594	176,594
47	34	391	391G - Office furniture and equip	General Plant	8,068,838	8,068,838
48	35	392	392G - Transportation equipment	General Plant	2,780,532	2,780,532
49	36	393	393G - Stores equipment	General Plant	2,055,110	2,055,110
50	37	394	394G - Tools, shop and garage equip	General Plant	558,638	559,304
51	38	395	395G - Laboratory equipment	General Plant	-	-
52	39	396	396G - Power operated equipment	General Plant	500,264	500,264
53	40	397	397G - Communication equipment	General Plant	442,839	442,839
54	41	398	398G - Miscellaneous equipment	General Plant	228,831	228,831
55			Utility Plant in Service - Adj		-	-
56						
57	42		Total		\$ 352,904,728	\$ 356,991,255

	A	B	C	AE	AF	AG	AH
35	22	378	378 - Meas. and reg. stat. eq.-Gen	2,694,847	2,694,847	2,694,847	2,694,847
36	23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666	3,339,666	3,339,666
37	24	380	380 - Services	68,789,311	69,016,319	69,084,125	69,179,630
38	25	381	381 - Meters	18,556,838	18,641,470	18,938,059	18,988,159
39	26	382	382 - Meter installations	4,168,285	4,238,904	4,126,470	4,218,813
40	27	383	383 - House regulators	5,676,037	5,742,040	5,718,952	5,744,495
41	28	384	384 - House regulator installations	801,290	846,377	875,782	905,529
42	29	385	385 - Ind. measuring and regulating	138,554	138,554	138,554	138,554
43	30	386	386 - Other property-cust premises	16,919	16,919	16,919	16,919
44	31	387	387 - Other equipment	533,513	533,513	533,513	533,513
45	32	389	389G - Land and land rights	110,343	110,343	110,343	110,343
46	33	390	390G - Structures and improvements	176,594	176,594	176,594	176,594
47	34	391	391G - Office furniture and equip	8,143,196	8,179,006	8,198,061	8,198,061
48	35	392	392G - Transportation equipment	3,388,135	3,395,674	3,395,658	3,395,645
49	36	393	393G - Stores equipment	2,055,110	2,055,110	2,055,110	2,055,110
50	37	394	394G - Tools, shop and garage equip	559,304	590,960	590,510	590,510
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	707,001	709,567	709,561	709,557
53	40	397	397G - Communication equipment	442,839	442,839	442,839	442,839
54	41	398	398G - Miscellaneous equipment	228,831	228,831	228,831	228,831
55			Utility Plant in Service - Adj	-	-	-	-
56							
57	42		Total	\$ 359,804,190	\$ 361,917,559	\$ 362,901,142	\$ 365,656,781

	A	B	C	AI	AJ	AK	AL
35	22	378	378 - Meas. and reg. stat. eq.-Gen	2,694,847	2,694,847	2,694,847	2,694,847
36	23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666	3,339,666	3,339,666
37	24	380	380 - Services	69,997,871	70,094,210	70,019,223	69,680,553
38	25	381	381 - Meters	19,483,253	19,531,936	19,434,222	19,587,206
39	26	382	382 - Meter installations	3,797,309	3,877,946	3,876,950	4,024,765
40	27	383	383 - House regulators	5,332,504	5,396,300	5,396,300	5,529,634
41	28	384	384 - House regulator installations	618,481	657,564	657,564	765,920
42	29	385	385 - Ind. measuring and regulating	138,554	138,554	138,554	138,554
43	30	386	386 - Other property-cust premises	16,919	16,919	16,919	16,919
44	31	387	387 - Other equipment	533,513	533,513	533,513	533,513
45	32	389	389G - Land and land rights	110,343	110,343	110,343	110,343
46	33	390	390G - Structures and improvements	176,594	176,594	176,594	209,634
47	34	391	391G - Office furniture and equip	8,271,233	8,278,016	8,278,016	8,175,555
48	35	392	392G - Transportation equipment	3,407,106	3,407,106	3,407,106	3,359,557
49	36	393	393G - Stores equipment	2,055,110	2,055,110	2,055,110	-
50	37	394	394G - Tools, shop and garage equip	547,405	547,405	547,405	0
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	671,775	671,775	671,775	671,775
53	40	397	397G - Communication equipment	442,839	442,839	442,839	-
54	41	398	398G - Miscellaneous equipment	228,831	228,831	228,831	-
55			Utility Plant in Service - Adj	-	-	-	5,001
56							
57	42		Total	\$ 368,406,712	\$ 368,907,449	\$ 369,862,459	\$ 367,056,154

	A	B	C	AM	AN	AO	AP
35	22	378	378 - Meas. and reg. stat. eq.-Gen	2,694,847	2,694,847	2,694,847	2,694,847
36	23	379	379 - Meas. and reg. stat. eq.-City	3,339,666	3,339,666	3,339,666	3,339,666
37	24	380	380 - Services	69,481,923	69,256,515	69,097,807	69,094,202
38	25	381	381 - Meters	20,283,952	20,270,244	20,251,062	19,303,641
39	26	382	382 - Meter installations	3,919,532	3,942,609	4,067,038	4,081,773
40	27	383	383 - House regulators	5,359,623	5,382,114	5,383,676	5,559,674
41	28	384	384 - House regulator installations	627,529	623,783	623,783	775,969
42	29	385	385 - Ind. measuring and regulating	138,554	138,554	138,554	138,554
43	30	386	386 - Other property-cust premises	16,919	16,919	16,919	16,919
44	31	387	387 - Other equipment	533,513	533,513	533,513	533,513
45	32	389	389G - Land and land rights	110,343	110,343	110,343	109,483
46	33	390	390G - Structures and improvements	209,152	209,152	207,849	186,549
47	34	391	391G - Office furniture and equip	8,635,762	8,749,494	8,696,827	8,303,146
48	35	392	392G - Transportation equipment	3,359,557	3,359,557	3,299,755	3,287,378
49	36	393	393G - Stores equipment	-	2,055,110	2,055,110	1,738,940
50	37	394	394G - Tools, shop and garage equip	75,896	552,406	546,473	482,017
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	671,775	671,775	671,775	656,819
53	40	397	397G - Communication equipment	382,912	442,839	359,263	397,736
54	41	398	398G - Miscellaneous equipment	135,597	228,831	228,831	204,057
55			Utility Plant in Service - Adj	-	(5,001)	(5,001)	(385)
56							
57	42		Total	\$ 368,790,357	\$ 374,501,101	\$ 380,884,326	\$ 366,044,941

	A	B	C	BP	BQ	BR	BS
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-	-
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-	-
37	24	380	380 - Services	2,784,707	203,092	262,615	98,067
38	25	381	381 - Meters	11,447	85,672	89,022	296,589
39	26	382	382 - Meter installations	(588,709)	60,540	70,619	(112,433)
40	27	383	383 - House regulators	(413,350)	75,669	66,002	(23,087)
41	28	384	384 - House regulator installations	(583,715)	51,151	45,087	29,405
42	29	385	385 - Ind. measuring and regulating	-	-	-	-
43	30	386	386 - Other property-cust premises	-	-	-	-
44	31	387	387 - Other equipment	-	-	-	-
45	32	389	389G - Land and land rights	11,187	-	-	-
46	33	390	390G - Structures and improvements	-	-	-	-
47	34	391	391G - Office furniture and equip	-	74,358	37,870	21,614
48	35	392	392G - Transportation equipment	-	607,603	7,540	(17)
49	36	393	393G - Stores equipment	-	-	-	-
50	37	394	394G - Tools, shop and garage equip	667	-	31,656	(450)
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment		206,737	2,565	(6)
53	40	397	397G - Communication equipment		-		
54	41	398	398G - Miscellaneous equipment				
55			Utility Plant in Service - Adj				
56							
57	42		Total	\$ 4,239,705	\$ 2,885,779	\$ 2,409,789	\$ 1,016,403

	A	B	C	BT	BU	BV	BW
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-	
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-	
37	24	380	380 - Services	95,505	915,951.91	182,385.24	
38	25	381	381 - Meters	76,412	503,371.73	74,728.75	
39	26	382	382 - Meter installations	93,308	(421,094.12)	81,560.00	
40	27	383	383 - House regulators	25,543	(411,990.93)	63,795.87	
41	28	384	384 - House regulator installations	29,748	(287,048.33)	39,083.41	
42	29	385	385 - Ind. measuring and regulating	-	-	-	
43	30	386	386 - Other property-cust premises	-	-	-	
44	31	387	387 - Other equipment	-	-	-	
45	32	389	389G - Land and land rights	-	-	-	
46	33	390	390G - Structures and improvements	-	-	-	
47	34	391	391G - Office furniture and equip	-	185,690.05	6,783.39	
48	35	392	392G - Transportation equipment	(13)			
49	36	393	393G - Stores equipment	-			
50	37	394	394G - Tools, shop and garage equip	-			
51	38	395	395G - Laboratory equipment	-			
52	39	396	396G - Power operated equipment	(4)			
53	40	397	397G - Communication equipment				
54	41	398	398G - Miscellaneous equipment				
55			Utility Plant in Service - Adj				
56							
57	42		Total	\$ 2,791,381	\$ 3,061,062	\$ 628,269	\$ 1,130,030

	A	B	C	BX	BY	BZ	CA
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-	-
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-	-
37	24	380	380 - Services	373,735.59	(84,185.74)	43,500	8,719.53
38	25	381	381 - Meters	175,389.39	719,949.13	30,070	129,098.13
39	26	382	382 - Meter installations	147,815.11	(104,217.62)	23,791	41.61
40	27	383	383 - House regulators	133,333.93	(170,011.11)	22,491	1,561.88
41	28	384	384 - House regulator installations	108,355.43	(138,390.86)	(3,746)	-
42	29	385	385 - Ind. measuring and regulating	-	-	-	-
43	30	386	386 - Other property-cust premises	-	-	-	-
44	31	387	387 - Other equipment	-	-	-	-
45	32	389	389G - Land and land rights	-	-	-	-
46	33	390	390G - Structures and improvements	33,039.72	(482.08)	-	58,498.64
47	34	391	391G - Office furniture and equip	60,808.06	460,206.89	53,930	89,342.37
48	35	392	392G - Transportation equipment		-	-	
49	36	393	393G - Stores equipment		-	-	
50	37	394	394G - Tools, shop and garage equip		10,607.18	(10,607)	
51	38	395	395G - Laboratory equipment				
52	39	396	396G - Power operated equipment				
53	40	397	397G - Communication equipment				
54	41	398	398G - Miscellaneous equipment				
55			Utility Plant in Service - Adj				
56							
57	42		Total	\$ 1,408,535	\$ 1,294,372	\$ 3,274,395	\$ 6,205,335

	A	B	C	CB	CC	DB	DC	DD
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-		-	-	-
36	23	379	379 - Meas. and reg. stat. eq.-City	-		-	-	-
37	24	380	380 - Services	4,884,093		(121,578.12)	(8,917.18)	(35,606.41)
38	25	381	381 - Meters	2,191,750		(31,448.27)	(9,303.41)	(4,389.75)
39	26	382	382 - Meter installations	(748,780)			(115.02)	-
40	27	383	383 - House regulators	(630,043)				-
41	28	384	384 - House regulator installations	(710,071)				-
42	29	385	385 - Ind. measuring and regulating	-				-
43	30	386	386 - Other property-cust premises	-				-
44	31	387	387 - Other equipment	-				-
45	32	389	389G - Land and land rights	11,187				-
46	33	390	390G - Structures and improvements	91,056				-
47	34	391	391G - Office furniture and equip	990,604				(2,060.80)
48	35	392	392G - Transportation equipment	615,113				
49	36	393	393G - Stores equipment	-				
50	37	394	394G - Tools, shop and garage equip	31,872				
51	38	395	395G - Laboratory equipment	-				
52	39	396	396G - Power operated equipment	209,293				
53	40	397	397G - Communication equipment	-				
54	41	398	398G - Miscellaneous equipment	-				
55			Utility Plant in Service - Adj	-				
56								
57	42		Total	\$ 30,345,055		\$ (153,178)	\$ (72,844)	\$ (296,420)

	A	B	C	DE	DF	DG	DH	DI
35	22	378	378 - Meas. and reg. stat. eq.-Gen		-	-	-	-
36	23	379	379 - Meas. and reg. stat. eq.-City		-	-	-	-
37	24	380	380 - Services	(30,261)	-	(97,710.65)	(86,046.67)	(74,986.27)
38	25	381	381 - Meters		(26,312.53)	(8,277.60)	(26,045.20)	(97,714.76)
39	26	382	382 - Meter installations		(964.43)	(410.23)	(922.81)	(996.55)
40	27	383	383 - House regulators			-		
41	28	384	384 - House regulator installations			-		
42	29	385	385 - Ind. measuring and regulating			-		
43	30	386	386 - Other property-cust premises			-		
44	31	387	387 - Other equipment			-		
45	32	389	389G - Land and land rights			-		
46	33	390	390G - Structures and improvements			-		
47	34	391	391G - Office furniture and equip	(2,559)		(52,716.37)		
48	35	392	392G - Transportation equipment			(48,341.20)		
49	36	393	393G - Stores equipment			-		
50	37	394	394G - Tools, shop and garage equip			(43,104.69)		
51	38	395	395G - Laboratory equipment			-		
52	39	396	396G - Power operated equipment			(37,781.32)		
53	40	397	397G - Communication equipment					
54	41	398	398G - Miscellaneous equipment					
55			Utility Plant in Service - Adj					
56								
57	42		Total	\$ (32,820)	\$ (35,742)	\$ (311,130)	\$ (127,532)	\$ (175,020)

	A	B	C	DJ	DK	DL	DM
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-	-
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-	-
37	24	380	380 - Services	(712,405.67)	(114,444.84)	(268,908.06)	(167,427.39)
38	25	381	381 - Meters	(22,405.34)	(23,203.00)	(43,777.96)	(23,042.49)
39	26	382	382 - Meter installations	-	(1,015.48)	(713.95)	(849.82)
40	27	383	383 - House regulators	-	-	-	-
41	28	384	384 - House regulator installations	-	-	-	-
42	29	385	385 - Ind. measuring and regulating	-	-	-	-
43	30	386	386 - Other property-cust premises	-	-	-	-
44	31	387	387 - Other equipment	-	-	-	-
45	32	389	389G - Land and land rights	-	-	-	-
46	33	390	390G - Structures and improvements	-	-	-	-
47	34	391	391G - Office furniture and equip	(163,269.47)	-	59,802.06	(261,613.92)
48	35	392	392G - Transportation equipment	(47,548.94)	-	-	-
49	36	393	393G - Stores equipment	(2,055,110.40)	-	2,055,110.40	-
50	37	394	394G - Tools, shop and garage equip	(547,405.24)	65,288.58	487,117.77	(5,933.29)
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	-	-	-	-
53	40	397	397G - Communication equipment	(442,838.97)	382,911.85	59,927.12	(83,575.73)
54	41	398	398G - Miscellaneous equipment	(228,831.02)	135,596.81	93,234.21	
55			Utility Plant in Service - Adj				
56							
57	42		Total	\$ (4,219,842)	\$ 444,832	\$ 2,441,350	\$ (544,808)

	A	B	C	DN	DO	EN	EO	EP	EQ	ER	ES	
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-								
36	23	379	379 - Meas. and reg. stat. eq.-City	-								
37	24	380	380 - Services	(1,718,293)								
38	25	381	381 - Meters	(315,920)								
39	26	382	382 - Meter installations	(5,988)								
40	27	383	383 - House regulators	-								
41	28	384	384 - House regulator installations	-								
42	29	385	385 - Ind. measuring and regulating	-								
43	30	386	386 - Other property-cust premises	-								
44	31	387	387 - Other equipment	-								
45	32	389	389G - Land and land rights	-								
46	33	390	390G - Structures and improvements	-								
47	34	391	391G - Office furniture and equip	(422,417)								(59,802)
48	35	392	392G - Transportation equipment	(95,890)								59,802
49	36	393	393G - Stores equipment	-								
50	37	394	394G - Tools, shop and garage equip	(44,037)								
51	38	395	395G - Laboratory equipment	-								
52	39	396	396G - Power operated equipment	(37,781)								
53	40	397	397G - Communication equipment	(83,576)								
54	41	398	398G - Miscellaneous equipment	-								
55			Utility Plant in Service - Adj	-								
56												
57	42		Total	\$ (3,083,153)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

	A	B	C	ET	EU	EV	EW	EX	EY
35	22	378	378 - Meas. and reg. stat. eq.-Gen						
36	23	379	379 - Meas. and reg. stat. eq.-City						
37	24	380	380 - Services						
38	25	381	381 - Meters						(125,238)
39	26	382	382 - Meter installations						125,238
40	27	383	383 - House regulators						
41	28	384	384 - House regulator installations						
42	29	385	385 - Ind. measuring and regulating						
43	30	386	386 - Other property-cust premises						
44	31	387	387 - Other equipment						
45	32	389	389G - Land and land rights						
46	33	390	390G - Structures and improvements						(59,802)
47	34	391	391G - Office furniture and equip		-				119,604
48	35	392	392G - Transportation equipment						(59,802)
49	36	393	393G - Stores equipment						
50	37	394	394G - Tools, shop and garage equip						
51	38	395	395G - Laboratory equipment						
52	39	396	396G - Power operated equipment						
53	40	397	397G - Communication equipment						
54	41	398	398G - Miscellaneous equipment						
55			Utility Plant in Service - Adj						
56									
57	42		Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 722,697

	A	B	C	EZ	FA	FZ	GA	GB
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-		1,932,840	1,927,585	1,922,330
36	23	379	379 - Meas. and reg. stat. eq.-City	-		2,220,449	2,215,818	2,211,187
37	24	380	380 - Services	-		27,910,413	30,531,446	30,570,605
38	25	381	381 - Meters	(125,238)		12,339,117	12,295,184	12,325,375
39	26	382	382 - Meter installations	125,238		2,208,137	1,615,164	1,671,410
40	27	383	383 - House regulators	-		3,285,388	2,864,199	2,931,972
41	28	384	384 - House regulator installations	-		1,172,569	587,291	636,837
42	29	385	385 - Ind. measuring and regulating	-		38,875	38,619	38,363
43	30	386	386 - Other property-cust premises	-		(2,814)	(2,814)	(2,814)
44	31	387	387 - Other equipment	-		390,746	389,919	389,092
45	32	389	389G - Land and land rights	-		99,156	110,343	110,343
46	33	390	390G - Structures and improvements	(59,802)		176,594	176,594	176,594
47	34	391	391G - Office furniture and equip	59,802		4,648,106	4,607,247	4,640,443
48	35	392	392G - Transportation equipment	(0)		1,774,919	1,750,418	2,329,994
49	36	393	393G - Stores equipment	-		1,931,809	1,924,963	1,918,117
50	37	394	394G - Tools, shop and garage equip	-		354,754	352,100	348,779
51	38	395	395G - Laboratory equipment	-		-	-	-
52	39	396	396G - Power operated equipment	-		170,929	170,788	377,209
53	40	397	397G - Communication equipment	-		40,545	38,850	37,155
54	41	398	398G - Miscellaneous equipment	-		115,743	114,378	113,012
55			Utility Plant in Service - Adj	-		811,749	848,900	879,798
56								
57	42		Total	\$ 722,697		\$ 214,285,516	\$ 217,837,864	\$ 220,025,741

	A	B	C	GC	GD	GE	GF
35	22	378	378 - Meas. and reg. stat. eq.-Gen	1,917,075	1,911,820	1,906,565	1,904,585
36	23	379	379 - Meas. and reg. stat. eq.-City	2,206,556	2,201,547	2,196,537	2,191,528
37	24	380	380 - Services	30,669,498	30,604,735	30,535,692	31,588,502
38	25	381	381 - Meters	12,358,784	12,599,267	12,619,463	13,065,819
39	26	382	382 - Meter installations	1,737,695	1,620,997	1,709,976	1,284,893
40	27	383	383 - House regulators	2,990,026	2,959,010	2,976,599	2,557,131
41	28	384	384 - House regulator installations	680,279	708,009	736,048	447,661
42	29	385	385 - Ind. measuring and regulating	38,106	37,850	37,594	37,337
43	30	386	386 - Other property-cust premises	(2,814)	(2,814)	(2,814)	(2,814)
44	31	387	387 - Other equipment	388,265	387,438	386,611	385,784
45	32	389	389G - Land and land rights	110,343	110,343	110,343	110,343
46	33	390	390G - Structures and improvements	176,594	176,594	176,594	176,594
47	34	391	391G - Office furniture and equip	4,636,986	4,617,033	4,575,466	4,658,219
48	35	392	392G - Transportation equipment	2,309,460	2,281,368	2,253,281	2,277,635
49	36	393	393G - Stores equipment	1,911,272	1,904,426	1,897,580	1,890,735
50	37	394	394G - Tools, shop and garage equip	376,992	373,101	369,660	366,456
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	379,456	379,132	378,809	362,512
53	40	397	397G - Communication equipment	35,460	33,764	32,069	30,374
54	41	398	398G - Miscellaneous equipment	111,647	110,282	108,916	107,551
55			Utility Plant in Service - Adj	906,223	951,638	975,203	110,033
56							
57	42		Total	\$ 221,742,732	\$ 222,074,821	\$ 224,150,380	\$ 226,491,617

	A	B	C	GG	GH	GI	GJ
35	22	378	378 - Meas. and reg. stat. eq.-Gen	1,899,330	1,894,075	1,888,820	1,883,565
36	23	379	379 - Meas. and reg. stat. eq.-City	2,186,518	2,181,509	2,176,499	2,171,490
37	24	380	380 - Services	31,604,399	31,438,128	31,939,807	31,691,554
38	25	381	381 - Meters	13,083,439	13,026,706	13,144,736	13,803,939
39	26	382	382 - Meter installations	1,362,389	1,358,325	1,501,868	1,393,576
40	27	383	383 - House regulators	2,613,364	2,605,801	2,731,301	2,553,916
41	28	384	384 - House regulator installations	485,346	483,949	590,662	451,045
42	29	385	385 - Ind. measuring and regulating	37,081	36,825	36,568	36,312
43	30	386	386 - Other property-cust premises	(2,814)	(2,814)	(2,814)	(2,814)
44	31	387	387 - Other equipment	384,957	384,130	383,303	382,476
45	32	389	389G - Land and land rights	110,343	110,343	110,343	110,343
46	33	390	390G - Structures and improvements	176,594	176,594	209,634	209,152
47	34	391	391G - Office furniture and equip	4,621,812	4,578,761	4,595,395	5,004,055
48	35	392	392G - Transportation equipment	2,249,861	2,222,088	2,177,907	2,150,651
49	36	393	393G - Stores equipment	1,883,889	1,877,044	1,877,048	1,877,053
50	37	394	394G - Tools, shop and garage equip	363,252	360,048	360,309	370,853
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	362,194	361,875	361,557	361,238
53	40	397	397G - Communication equipment	28,679	26,984	26,708	24,291
54	41	398	398G - Miscellaneous equipment	106,186	104,821	106,380	105,312
55			Utility Plant in Service - Adj	220,830	327,511	125,435	273,959
56							
57	42		Total	\$ 226,484,759	\$ 226,973,984	\$ 227,721,956	\$ 228,416,631

	A	B	C	GK	GL	GM
35	22	378	378 - Meas. and reg. stat. eq.-Gen	1,878,310	1,873,055	1,903,073
36	23	379	379 - Meas. and reg. stat. eq.-City	2,166,480	2,161,471	2,191,353
37	24	380	380 - Services	31,762,587	31,736,760	30,968,010
38	25	381	381 - Meters	13,773,465	13,715,211	12,934,654
39	26	382	382 - Meter installations	1,413,228	1,534,373	1,570,156
40	27	383	383 - House regulators	2,568,942	2,563,026	2,784,667
41	28	384	384 - House regulator installations	446,089	444,880	605,436
42	29	385	385 - Ind. measuring and regulating	36,056	35,799	37,337
43	30	386	386 - Other property-cust premises	(2,814)	(2,814)	(2,814)
44	31	387	387 - Other equipment	381,649	380,822	385,784
45	32	389	389G - Land and land rights	110,343	110,343	109,483
46	33	390	390G - Structures and improvements	209,152	207,849	186,549
47	34	391	391G - Office furniture and equip	5,004,542	5,161,512	4,719,198
48	35	392	392G - Transportation equipment	2,123,395	2,036,337	2,149,024
49	36	393	393G - Stores equipment	1,859,932	1,842,811	1,892,052
50	37	394	394G - Tools, shop and garage equip	352,170	344,323	360,984
51	38	395	395G - Laboratory equipment	-	-	-
52	39	396	396G - Power operated equipment	360,920	360,601	337,479
53	40	397	397G - Communication equipment	22,303	22,153	30,718
54	41	398	398G - Miscellaneous equipment	101,135	98,602	107,997
55			Utility Plant in Service - Adj	142,206	159,849	517,949
56						
57	42		Total	\$ 230,977,121	\$ 237,204,435	\$ 224,952,887

	A	B	C	D	AC
1	Exhibit TW-1				
2	Chattanooga Gas Company				
3	Annual Review Mechanism ("ARM")				
4	Monthly Summaries of Plant				
5	Twelve Months Ending December 31, 2021				
6	Schedule 14.2				
7					
8					
9					
10					
11	Line				Actual
12	No.	Account	Description	Classification	Dec-20
13					
14	1	301	301G - Organization	Intangible Plant	(33,638)
15	2	302	302G - Franchises and consents	Intangible Plant	(2,028)
16	3	360	360G - Land and land rights	Other storage plant	-
17	4	361	361G - Structures and improvements	Other storage plant	4,333,159
18	5	362	362 - Gas holders	Other storage plant	3,356,183
19	6	363	363 - Purification equipment	Other storage plant	515,709
20	7	363.1	363.1 - Liquefaction equipment	Other storage plant	2,299,368
21	8	363.2	363.2 - Vaporizing equipment	Other storage plant	2,012,726
22	9	363.3	363.3 - Compressor equipment	Other storage plant	1,322,768
23	10	363.4	363.4 - Measure/reg equipment	Other storage plant	76,991
24	11	363.5	363.5 - Other Equipment Storage	Other storage plant	1,675,671
25	12	364.2	364.2 - Structures and improvements	Natural Gas Storage & Procsg Plant	100,187
26	13	364.5	364.5 - Measure/reg equipment	Natural Gas Storage & Procsg Plant	98,315
27	14	364.8	364.8 - Other equipment	Natural Gas Storage & Procsg Plant	795,683
28	15	365	365.2 - Rights-of-way	Transmission Plant	-
29	16	367	367 - Mains	Transmission Plant	3,596
30	17	371	371 - Other equipment	Transmission Plant	-
31	18	374	374 - Land and land rights	Distribution Plant	276,677
32	19	375	375 - Structures and Improvements	Distribution Plant	81,097
33	20	376	376 - Mains	Distribution Plant	65,215,853
34	21	377	377 - Compressor station equipment	Distribution Plant	(0)
35	22	378	378 - Meas. and reg. stat. eq.-Gen	Distribution Plant	762,007

	A	B	C	AD	AE	AF
1	Exhibit TW-1					
2	Chattanooga Gas Company					
3	Annual Review Mechanism ("ARM")					
4	Monthly Summaries of Plant					
5	Twelve Months Ending December 31, 2021					
6	Schedule 14.2					
7						
8						
9						
10						
11	Line			Actual	Actual	Actual
12	No.	Account	Description	Jan-21	Feb-21	Mar-21
13						
14	1	301	301G - Organization	(33,638)	(33,638)	(33,638)
15	2	302	302G - Franchises and consents	(2,028)	(2,028)	(2,028)
16	3	360	360G - Land and land rights	-	-	-
17	4	361	361G - Structures and improvements	4,346,648	4,360,138	4,373,627
18	5	362	362 - Gas holders	3,362,706	3,369,228	3,375,750
19	6	363	363 - Purification equipment	515,811	515,913	516,015
20	7	363.1	363.1 - Liquefaction equipment	2,318,476	2,337,584	2,356,693
21	8	363.2	363.2 - Vaporizing equipment	2,015,383	2,018,040	2,020,696
22	9	363.3	363.3 - Compressor equipment	1,327,566	1,332,365	1,337,164
23	10	363.4	363.4 - Measure/reg equipment	77,927	78,864	79,800
24	11	363.5	363.5 - Other Equipment Storage	1,689,142	1,702,613	1,716,085
25	12	364.2	364.2 - Structures and improvements	102,618	105,050	107,481
26	13	364.5	364.5 - Measure/reg equipment	101,969	105,623	109,276
27	14	364.8	364.8 - Other equipment	814,516	833,348	853,055
28	15	365	365.2 - Rights-of-way	-	-	-
29	16	367	367 - Mains	4,195	4,794	5,394
30	17	371	371 - Other equipment	-	-	-
31	18	374	374 - Land and land rights	278,180	279,684	281,205
32	19	375	375 - Structures and Improvements	82,787	84,477	86,167
33	20	376	376 - Mains	65,527,997	65,785,584	65,832,454
34	21	377	377 - Compressor station equipment	(0)	(0)	(0)
35	22	378	378 - Meas. and reg. stat. eq.-Gen	767,262	772,517	777,772

	A	B	C	AG	AH	AI
1	Exhibit TW-1					
2	Chattanooga Gas Company					
3	Annual Review Mechanism ("ARM")					
4	Monthly Summaries of Plant					
5	Twelve Months Ending December 31, 2021					
6	Schedule 14.2					
7						
8						
9						
10						
11	Line			Actual	Actual	Actual
12	No.	Account	Description	Apr-21	May-21	Jun-21
13						
14	1	301	301G - Organization	(33,638)	(33,638)	(33,638)
15	2	302	302G - Franchises and consents	(2,028)	(2,028)	(2,028)
16	3	360	360G - Land and land rights	-	-	-
17	4	361	361G - Structures and improvements	4,387,117	4,400,606	4,414,096
18	5	362	362 - Gas holders	3,382,272	3,388,795	3,395,317
19	6	363	363 - Purification equipment	516,117	516,219	516,321
20	7	363.1	363.1 - Liquefaction equipment	2,375,801	2,394,909	2,414,017
21	8	363.2	363.2 - Vaporizing equipment	2,023,353	2,026,010	2,028,667
22	9	363.3	363.3 - Compressor equipment	1,341,962	1,346,761	1,353,482
23	10	363.4	363.4 - Measure/reg equipment	80,736	81,673	82,609
24	11	363.5	363.5 - Other Equipment Storage	1,729,556	1,743,027	1,756,499
25	12	364.2	364.2 - Structures and improvements	109,912	112,343	114,775
26	13	364.5	364.5 - Measure/reg equipment	112,930	116,584	120,237
27	14	364.8	364.8 - Other equipment	872,779	893,398	914,016
28	15	365	365.2 - Rights-of-way	-	-	-
29	16	367	367 - Mains	5,993	6,592	7,192
30	17	371	371 - Other equipment	-	-	-
31	18	374	374 - Land and land rights	282,726	284,247	285,769
32	19	375	375 - Structures and Improvements	87,858	89,549	91,240
33	20	376	376 - Mains	66,144,019	66,453,932	66,143,250
34	21	377	377 - Compressor station equipment	(0)	(0)	(0)
35	22	378	378 - Meas. and reg. stat. eq.-Gen	783,027	788,282	790,262

Accumulated Reserves

	A	B	C	AJ	AK	AL
1	Exhibit TW-1					
2	Chattanooga Gas Company					
3	Annual Review Mechanism ("ARM")					
4	Monthly Summaries of Plant					
5	Twelve Months Ending December 31, 2021					
6	Schedule 14.2					
7						
8						
9						
10						
11	Line			Actual	Actual	Actual
12	No.	Account	Description	Jul-21	Aug-21	Sep-21
13						
14	1	301	301G - Organization	(33,638)	(33,638)	(33,638)
15	2	302	302G - Franchises and consents	(2,028)	(2,028)	(2,028)
16	3	360	360G - Land and land rights	-	-	-
17	4	361	361G - Structures and improvements	4,427,585	4,441,074	4,454,564
18	5	362	362 - Gas holders	3,401,839	3,408,362	3,414,884
19	6	363	363 - Purification equipment	516,423	516,525	516,628
20	7	363.1	363.1 - Liquefaction equipment	2,433,125	2,452,234	2,471,342
21	8	363.2	363.2 - Vaporizing equipment	2,031,324	2,033,981	2,036,638
22	9	363.3	363.3 - Compressor equipment	1,360,204	1,366,984	1,373,767
23	10	363.4	363.4 - Measure/reg equipment	83,546	84,482	85,418
24	11	363.5	363.5 - Other Equipment Storage	1,769,970	1,783,441	1,796,913
25	12	364.2	364.2 - Structures and improvements	117,206	119,637	122,069
26	13	364.5	364.5 - Measure/reg equipment	123,891	127,545	131,198
27	14	364.8	364.8 - Other equipment	934,635	955,407	976,182
28	15	365	365.2 - Rights-of-way	-	-	-
29	16	367	367 - Mains	7,791	8,390	8,990
30	17	371	371 - Other equipment	-	-	-
31	18	374	374 - Land and land rights	287,290	288,825	290,360
32	19	375	375 - Structures and Improvements	92,932	94,623	96,469
33	20	376	376 - Mains	66,448,767	66,769,554	67,092,469
34	21	377	377 - Compressor station equipment	(0)	(0)	(0)
35	22	378	378 - Meas. and reg. stat. eq.-Gen	795,517	800,772	806,027

	A	B	C	AM	AN	AO
1	Exhibit TW-1					
2	Chattanooga Gas Company					
3	Annual Review Mechanism ("ARM")					
4	Monthly Summaries of Plant					
5	Twelve Months Ending December 31, 2021					
6	Schedule 14.2					
7						
8						
9						
10						
11	Line			Actual	Actual	Actual
12	No.	Account	Description	Oct-21	Nov-21	Dec-21
13						
14	1	301	301G - Organization	(33,638)	(33,638)	(33,638)
15	2	302	302G - Franchises and consents	(2,028)	(2,028)	(2,028)
16	3	360	360G - Land and land rights	-	-	-
17	4	361	361G - Structures and improvements	4,468,053	4,481,543	4,497,057
18	5	362	362 - Gas holders	3,421,406	3,427,929	3,434,611
19	6	363	363 - Purification equipment	516,730	516,832	517,132
20	7	363.1	363.1 - Liquefaction equipment	2,490,450	2,509,558	2,528,666
21	8	363.2	363.2 - Vaporizing equipment	2,039,294	2,041,951	2,044,608
22	9	363.3	363.3 - Compressor equipment	1,380,549	1,387,331	1,396,931
23	10	363.4	363.4 - Measure/reg equipment	86,355	87,291	88,228
24	11	363.5	363.5 - Other Equipment Storage	1,810,384	1,823,855	1,837,326
25	12	364.2	364.2 - Structures and improvements	124,500	126,931	129,363
26	13	364.5	364.5 - Measure/reg equipment	134,852	138,506	142,159
27	14	364.8	364.8 - Other equipment	997,949	1,019,717	1,046,359
28	15	365	365.2 - Rights-of-way	-	421	842
29	16	367	367 - Mains	9,589	18,100	26,612
30	17	371	371 - Other equipment	-	-	-
31	18	374	374 - Land and land rights	291,896	293,440	294,985
32	19	375	375 - Structures and Improvements	98,495	101,123	103,897
33	20	376	376 - Mains	67,413,806	67,721,938	68,095,653
34	21	377	377 - Compressor station equipment	(0)	(0)	(0)
35	22	378	378 - Meas. and reg. stat. eq.-Gen	811,282	816,537	821,792

	A	B	C	AP	BO	BP	BQ
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.2						
7							
8							
9							
10							
11	Line			13-Month	Actual	Actual	Actual
12	No.	Account	Description	Average	Jan-21	Feb-21	Mar-21
13							
14	1	301	301G - Organization	(33,638)	-	-	-
15	2	302	302G - Franchises and consents	(2,028)	-	-	-
16	3	360	360G - Land and land rights	-	-	-	-
17	4	361	361G - Structures and improvements	4,414,251	13,489	13,489	13,489
18	5	362	362 - Gas holders	3,395,329	6,522	6,522	6,522
19	6	363	363 - Purification equipment	516,337	102	102	102
20	7	363.1	363.1 - Liquefaction equipment	2,414,017	19,108	19,108	19,108
21	8	363.2	363.2 - Vaporizing equipment	2,028,667	2,657	2,657	2,657
22	9	363.3	363.3 - Compressor equipment	1,355,987	4,799	4,799	4,799
23	10	363.4	363.4 - Measure/reg equipment	82,609	936	936	936
24	11	363.5	363.5 - Other Equipment Storage	1,756,499	13,471	13,471	13,471
25	12	364.2	364.2 - Structures and improvements	114,775	2,431	2,431	2,431
26	13	364.5	364.5 - Measure/reg equipment	120,237	3,654	3,654	3,654
27	14	364.8	364.8 - Other equipment	915,926	18,832	18,832	19,708
28	15	365	365.2 - Rights-of-way	97			
29	16	367	367 - Mains	9,017	599	599	599
30	17	371	371 - Other equipment	-			
31	18	374	374 - Land and land rights	285,791	1,503	1,503	1,521
32	19	375	375 - Structures and Improvements	91,593	1,690	1,690	1,690
33	20	376	376 - Mains	66,511,175	312,295	313,595	314,847
34	21	377	377 - Compressor station equipment	-	-	-	-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	791,774	5,255	5,255	5,255

	A	B	C	BR	BS	BT	BU
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.2						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Apr-21	May-21	Jun-21	Jul-21
13							
14	1	301	301G - Organization	-	-	-	-
15	2	302	302G - Franchises and consents	-	-	-	-
16	3	360	360G - Land and land rights	-	-	-	-
17	4	361	361G - Structures and improvements	13,489	13,489	13,489	13,489
18	5	362	362 - Gas holders	6,522	6,522	6,522	6,522
19	6	363	363 - Purification equipment	102	102	102	102
20	7	363.1	363.1 - Liquefaction equipment	19,108	19,108	19,108	19,108
21	8	363.2	363.2 - Vaporizing equipment	2,657	2,657	2,657	2,657
22	9	363.3	363.3 - Compressor equipment	4,799	4,799	6,721	6,722
23	10	363.4	363.4 - Measure/reg equipment	936	936	936	936
24	11	363.5	363.5 - Other Equipment Storage	13,471	13,471	13,471	13,471
25	12	364.2	364.2 - Structures and improvements	2,431	2,431	2,431	2,431
26	13	364.5	364.5 - Measure/reg equipment	3,654	3,654	3,654	3,654
27	14	364.8	364.8 - Other equipment	19,724	20,619	20,619	20,619
28	15	365	365.2 - Rights-of-way				
29	16	367	367 - Mains	599	599	599	599
30	17	371	371 - Other equipment				
31	18	374	374 - Land and land rights	1,521	1,521	1,522	1,522
32	19	375	375 - Structures and Improvements	1,691	1,691	1,691	1,691
33	20	376	376 - Mains	315,606	318,378	319,766	320,034
34	21	377	377 - Compressor station equipment	-	-	-	-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	5,255	5,255	5,255	5,255

	A	B	C	BV	BW	BX	BY
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.2						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Aug-21	Sep-21	Oct-21	Nov-21
13							
14	1	301	301G - Organization	-	-	-	-
15	2	302	302G - Franchises and consents	-	-	-	-
16	3	360	360G - Land and land rights	-	-	-	-
17	4	361	361G - Structures and improvements	13,489	13,489	13,489	13,489
18	5	362	362 - Gas holders	6,522	6,522	6,522	6,522
19	6	363	363 - Purification equipment	102	102	102	102
20	7	363.1	363.1 - Liquefaction equipment	19,108	19,108	19,108	19,108
21	8	363.2	363.2 - Vaporizing equipment	2,657	2,657	2,657	2,657
22	9	363.3	363.3 - Compressor equipment	6,780	6,782	6,782	6,782
23	10	363.4	363.4 - Measure/reg equipment	936	936	936	936
24	11	363.5	363.5 - Other Equipment Storage	13,471	13,471	13,471	13,471
25	12	364.2	364.2 - Structures and improvements	2,431	2,431	2,431	2,431
26	13	364.5	364.5 - Measure/reg equipment	3,654	3,654	3,654	3,654
27	14	364.8	364.8 - Other equipment	20,772	20,776	21,767	21,767
28	15	365	365.2 - Rights-of-way			-	421
29	16	367	367 - Mains	599	599	599	8,511
30	17	371	371 - Other equipment				
31	18	374	374 - Land and land rights	1,535	1,535	1,535	1,544
32	19	375	375 - Structures and Improvements	1,691	1,847	2,026	2,628
33	20	376	376 - Mains	322,109	322,942	324,547	327,685
34	21	377	377 - Compressor station equipment	-	-	-	-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	5,255	5,255	5,255	5,255

	A	B	C	BZ	CA	DA	DB
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.2						
7							
8							
9							
10							
11	Line			Actual	Total	Actual	Actual
12	No.	Account	Description	Dec-21	Depreciation	Jan-21	Feb-21
13							
14	1	301	301G - Organization	-	-		
15	2	302	302G - Franchises and consents	-	-		
16	3	360	360G - Land and land rights	-	-		
17	4	361	361G - Structures and improvements	15,514	163,898		
18	5	362	362 - Gas holders	6,682	78,428		
19	6	363	363 - Purification equipment	300	1,423		
20	7	363.1	363.1 - Liquefaction equipment	19,108	229,298		
21	8	363.2	363.2 - Vaporizing equipment	2,657	31,882		
22	9	363.3	363.3 - Compressor equipment	9,600	74,163		
23	10	363.4	363.4 - Measure/reg equipment	936	11,237		
24	11	363.5	363.5 - Other Equipment Storage	13,471	161,656		
25	12	364.2	364.2 - Structures and improvements	2,431	29,176		
26	13	364.5	364.5 - Measure/reg equipment	3,654	43,844		
27	14	364.8	364.8 - Other equipment	26,643	250,676		
28	15	365	365.2 - Rights-of-way	421	842		
29	16	367	367 - Mains	8,511	23,016		
30	17	371	371 - Other equipment		-		
31	18	374	374 - Land and land rights	1,545	18,308	-	-
32	19	375	375 - Structures and Improvements	2,774	22,800	-	-
33	20	376	376 - Mains	376,081	3,887,885	(151)	(54,508)
34	21	377	377 - Compressor station equipment	-	-	-	-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	5,255	63,059	-	-

	A	B	C	DC	DD	DE	DF
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.2						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Mar-21	Apr-21	May-21	Jun-21
13							
14	1	301	301G - Organization				
15	2	302	302G - Franchises and consents				
16	3	360	360G - Land and land rights				
17	4	361	361G - Structures and improvements				
18	5	362	362 - Gas holders				
19	6	363	363 - Purification equipment				
20	7	363.1	363.1 - Liquefaction equipment				
21	8	363.2	363.2 - Vaporizing equipment				
22	9	363.3	363.3 - Compressor equipment				
23	10	363.4	363.4 - Measure/reg equipment				
24	11	363.5	363.5 - Other Equipment Storage				
25	12	364.2	364.2 - Structures and improvements				
26	13	364.5	364.5 - Measure/reg equipment				
27	14	364.8	364.8 - Other equipment				
28	15	365	365.2 - Rights-of-way				
29	16	367	367 - Mains				
30	17	371	371 - Other equipment				
31	18	374	374 - Land and land rights	-	-	-	-
32	19	375	375 - Structures and Improvements	-	-	-	-
33	20	376	376 - Mains	(254,363)	-	(8,465)	(22,788)
34	21	377	377 - Compressor station equipment	-	-	-	-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-	-

	A	B	C	DG	DH	DI	DJ
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.2						
7							
8							
9							
10							
11	Line			Actual	Actual	Actual	Actual
12	No.	Account	Description	Jul-21	Aug-21	Sep-21	Oct-21
13							
14	1	301	301G - Organization				
15	2	302	302G - Franchises and consents				
16	3	360	360G - Land and land rights				
17	4	361	361G - Structures and improvements				
18	5	362	362 - Gas holders				
19	6	363	363 - Purification equipment				
20	7	363.1	363.1 - Liquefaction equipment				
21	8	363.2	363.2 - Vaporizing equipment				
22	9	363.3	363.3 - Compressor equipment				
23	10	363.4	363.4 - Measure/reg equipment				
24	11	363.5	363.5 - Other Equipment Storage				
25	12	364.2	364.2 - Structures and improvements				
26	13	364.5	364.5 - Measure/reg equipment				
27	14	364.8	364.8 - Other equipment				
28	15	365	365.2 - Rights-of-way				
29	16	367	367 - Mains				
30	17	371	371 - Other equipment				
31	18	374	374 - Land and land rights	-	-	-	-
32	19	375	375 - Structures and Improvements	-	-	-	-
33	20	376	376 - Mains	(14,518)	(1,322)	(27)	(302)
34	21	377	377 - Compressor station equipment	-	-	-	-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-	-

	A	B	C	DK	DL	DM	DN	EM
1	Exhibit TW-1							
2	Chattanooga Gas Company							
3	Annual Review Mechanism ("ARM")							
4	Monthly Summaries of Plant							
5	Twelve Months Ending December 31, 2021							
6	Schedule 14.2							
7								
8								
9								
10								
11	Line			Actual	Actual	12 Months		
12	No.	Account	Description	Nov-21	Dec-21	Total	Actual	
13						Retirements	Jan-21	
14	1	301	301G - Organization			-		
15	2	302	302G - Franchises and consents			-		
16	3	360	360G - Land and land rights			-		
17	4	361	361G - Structures and improvements			-		
18	5	362	362 - Gas holders			-		
19	6	363	363 - Purification equipment			-		
20	7	363.1	363.1 - Liquefaction equipment			-		
21	8	363.2	363.2 - Vaporizing equipment			-		
22	9	363.3	363.3 - Compressor equipment			-		
23	10	363.4	363.4 - Measure/reg equipment			-		
24	11	363.5	363.5 - Other Equipment Storage			-		
25	12	364.2	364.2 - Structures and improvements			-		
26	13	364.5	364.5 - Measure/reg equipment			-		
27	14	364.8	364.8 - Other equipment			-		-
28	15	365	365.2 - Rights-of-way			-		
29	16	367	367 - Mains			-		
30	17	371	371 - Other equipment			-		
31	18	374	374 - Land and land rights	-	-	-		
32	19	375	375 - Structures and Improvements	-	-	-		
33	20	376	376 - Mains	(441)	(2,366)	(359,251)		-
34	21	377	377 - Compressor station equipment	-	-	-		-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-		-

	A	B	C	EN	EO	EP	EQ	ER
1	Exhibit TW-1							
2	Chattanooga Gas Company							
3	Annual Review Mechanism ("ARM")							
4	Monthly Summaries of Plant							
5	Twelve Months Ending December 31, 2021							
6	Schedule 14.2							
7								
8								
9								
10								
11	Line			Actual	Actual	Actual	Actual	Actual
12	No.	Account	Description	Feb-21	Mar-21	Apr-21	May-21	Jun-21
13								
14	1	301	301G - Organization					
15	2	302	302G - Franchises and consents					
16	3	360	360G - Land and land rights					
17	4	361	361G - Structures and improvements					
18	5	362	362 - Gas holders					
19	6	363	363 - Purification equipment					
20	7	363.1	363.1 - Liquefaction equipment					
21	8	363.2	363.2 - Vaporizing equipment					
22	9	363.3	363.3 - Compressor equipment					
23	10	363.4	363.4 - Measure/reg equipment					
24	11	363.5	363.5 - Other Equipment Storage					
25	12	364.2	364.2 - Structures and improvements					
26	13	364.5	364.5 - Measure/reg equipment					
27	14	364.8	364.8 - Other equipment	-	-	-	-	-
28	15	365	365.2 - Rights-of-way					
29	16	367	367 - Mains					
30	17	371	371 - Other equipment					
31	18	374	374 - Land and land rights					
32	19	375	375 - Structures and Improvements					
33	20	376	376 - Mains	(1,500)	(13,614)	(4,040)	-	(607,660)
34	21	377	377 - Compressor station equipment	-	-	-	-	-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-	-	(3,274)

	A	B	C	ES	ET	EU	EV	EW
1	Exhibit TW-1							
2	Chattanooga Gas Company							
3	Annual Review Mechanism ("ARM")							
4	Monthly Summaries of Plant							
5	Twelve Months Ending December 31, 2021							
6	Schedule 14.2							
7								
8								
9								
10								
11	Line			Actual	Actual	Actual	Actual	Actual
12	No.	Account	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21
13								
14	1	301	301G - Organization					
15	2	302	302G - Franchises and consents					
16	3	360	360G - Land and land rights					
17	4	361	361G - Structures and improvements					
18	5	362	362 - Gas holders					
19	6	363	363 - Purification equipment					
20	7	363.1	363.1 - Liquefaction equipment					
21	8	363.2	363.2 - Vaporizing equipment					
22	9	363.3	363.3 - Compressor equipment					
23	10	363.4	363.4 - Measure/reg equipment					
24	11	363.5	363.5 - Other Equipment Storage					
25	12	364.2	364.2 - Structures and improvements					
26	13	364.5	364.5 - Measure/reg equipment					
27	14	364.8	364.8 - Other equipment	-	-	-	-	-
28	15	365	365.2 - Rights-of-way					
29	16	367	367 - Mains					
30	17	371	371 - Other equipment					
31	18	374	374 - Land and land rights					
32	19	375	375 - Structures and Improvements					
33	20	376	376 - Mains	-	-	-	(2,908)	(19,112)
34	21	377	377 - Compressor station equipment	-	-	-	-	-
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	-	-	-	-

	A	B	C	EX	EY	EZ	FY	FZ	GA
1	Exhibit TW-1								
2	Chattanooga Gas Company								
3	Annual Review Mechanism ("ARM")								
4	Monthly Summaries of Plant								
5	Twelve Months Ending December 31, 2021								
6	Schedule 14.2								
7									
8									
9									
10									
11	Line			Actual	Total		Actual	Actual	Actual
12	No.	Account	Description	Dec-21	Transfer/Adj		Jan-21	Feb-21	Mar-21
13									
14	1	301	301G - Organization		-				
15	2	302	302G - Franchises and consents		-				
16	3	360	360G - Land and land rights		-				
17	4	361	361G - Structures and improvements		-				
18	5	362	362 - Gas holders		-				
19	6	363	363 - Purification equipment		-				
20	7	363.1	363.1 - Liquefaction equipment		-	#			
21	8	363.2	363.2 - Vaporizing equipment		-	#			
22	9	363.3	363.3 - Compressor equipment		-	#			
23	10	363.4	363.4 - Measure/reg equipment		-	#			
24	11	363.5	363.5 - Other Equipment Storage		-	#			
25	12	364.2	364.2 - Structures and improvements		-	#			
26	13	364.5	364.5 - Measure/reg equipment		-	#			
27	14	364.8	364.8 - Other equipment	-	-	#			
28	15	365	365.2 - Rights-of-way		-				
29	16	367	367 - Mains		-				
30	17	371	371 - Other equipment		-	#			
31	18	374	374 - Land and land rights		-	#			
32	19	375	375 - Structures and Improvements		-				
33	20	376	376 - Mains	-	(648,835)				
34	21	377	377 - Compressor station equipment	-	-				
35	22	378	378 - Meas. and reg. stat. eq.-Gen	-	(3,274)				

	A	B	C	GB	GC	GD	GE	GF	GG
1	Exhibit TW-1								
2	Chattanooga Gas Company								
3	Annual Review Mechanism ("ARM")								
4	Monthly Summaries of Plant								
5	Twelve Months Ending December 31, 2021								
6	Schedule 14.2								
7									
8									
9									
10									
11	Line			Actual	Actual	Actual	Actual	Actual	Actual
12	No.	Account	Description	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
13									
14	1	301	301G - Organization						
15	2	302	302G - Franchises and consents						
16	3	360	360G - Land and land rights						
17	4	361	361G - Structures and improvements						
18	5	362	362 - Gas holders						
19	6	363	363 - Purification equipment						
20	7	363.1	363.1 - Liquefaction equipment						
21	8	363.2	363.2 - Vaporizing equipment						
22	9	363.3	363.3 - Compressor equipment						
23	10	363.4	363.4 - Measure/reg equipment						
24	11	363.5	363.5 - Other Equipment Storage						
25	12	364.2	364.2 - Structures and improvements						
26	13	364.5	364.5 - Measure/reg equipment						
27	14	364.8	364.8 - Other equipment						
28	15	365	365.2 - Rights-of-way						
29	16	367	367 - Mains						
30	17	371	371 - Other equipment						
31	18	374	374 - Land and land rights						
32	19	375	375 - Structures and Improvements						
33	20	376	376 - Mains						
34	21	377	377 - Compressor station equipment						
35	22	378	378 - Meas. and reg. stat. eq.-Gen						

	A	B	C	GH	GI	GJ	GK
1	Exhibit TW-1						
2	Chattanooga Gas Company						
3	Annual Review Mechanism ("ARM")						
4	Monthly Summaries of Plant						
5	Twelve Months Ending December 31, 2021						
6	Schedule 14.2						
7							
8							
9							December 31, 2021
10							12 Months
11	Line			Actual	Actual	Actual	Total
12	No.	Account	Description	Oct-21	Nov-21	Dec-21	Transfer/Adj
13							
14	1	301	301G - Organization				-
15	2	302	302G - Franchises and consents				-
16	3	360	360G - Land and land rights				-
17	4	361	361G - Structures and improvements				-
18	5	362	362 - Gas holders				-
19	6	363	363 - Purification equipment				-
20	7	363.1	363.1 - Liquefaction equipment				-
21	8	363.2	363.2 - Vaporizing equipment				-
22	9	363.3	363.3 - Compressor equipment				-
23	10	363.4	363.4 - Measure/reg equipment				-
24	11	363.5	363.5 - Other Equipment Storage				-
25	12	364.2	364.2 - Structures and improvements				-
26	13	364.5	364.5 - Measure/reg equipment				-
27	14	364.8	364.8 - Other equipment				-
28	15	365	365.2 - Rights-of-way				-
29	16	367	367 - Mains				-
30	17	371	371 - Other equipment				-
31	18	374	374 - Land and land rights				-
32	19	375	375 - Structures and Improvements				-
33	20	376	376 - Mains				-
34	21	377	377 - Compressor station equipment				-
35	22	378	378 - Meas. and reg. stat. eq.-Gen				-

	A	B	C	D	AC
36	23	379	379 - Meas. and reg. stat. eq.-City	Distribution Plant	1,119,218
37	24	380	380 - Services	Distribution Plant	38,021,593
38	25	381	381 - Meters	Distribution Plant	6,161,353
39	26	382	382 - Meter installations	Distribution Plant	2,488,432
40	27	383	383 - House regulators	Distribution Plant	2,728,331
41	28	384	384 - House regulator installations	Distribution Plant	161,285
42	29	385	385 - Ind. measuring and regulating	Distribution Plant	99,678
43	30	386	386 - Other property-cust premises	Distribution Plant	19,733
44	31	387	387 - Other equipment	Distribution Plant	142,767
45	32	389	389G - Land and land rights	General Plant	-
46	33	390	390G - Structures and improvements	General Plant	(0)
47	34	391	391G - Office furniture and equip	General Plant	3,420,732
48	35	392	392G - Transportation equipment	General Plant	1,005,613
49	36	393	393G - Stores equipment	General Plant	123,302
50	37	394	394G - Tools, shop and garage equip	General Plant	203,883
51	38	395	395G - Laboratory equipment	General Plant	-
52	39	396	396G - Power operated equipment	General Plant	329,336
53	40	397	397G - Communication equipment	General Plant	402,294
54	41	398	398G - Miscellaneous equipment	General Plant	113,088
55			Retirement WIP		(811,749)
56			Accum Depr Utility - Adj		-
57	42		Total		\$ 138,619,212
58					
59					
60					

	A	B	C	AD	AE	AF
36	23	379	379 - Meas. and reg. stat. eq.-City	1,123,849	1,128,479	1,133,110
37	24	380	380 - Services	38,063,690	38,218,705	38,346,821
38	25	381	381 - Meters	6,185,285	6,231,463	6,282,686
39	26	382	382 - Meter installations	2,492,695	2,496,875	2,501,209
40	27	383	383 - House regulators	2,736,170	2,744,066	2,752,014
41	28	384	384 - House regulator installations	162,848	164,452	166,098
42	29	385	385 - Ind. measuring and regulating	99,935	100,191	100,447
43	30	386	386 - Other property-cust premises	19,733	19,733	19,733
44	31	387	387 - Other equipment	143,594	144,421	145,248
45	32	389	389G - Land and land rights	-	-	-
46	33	390	390G - Structures and improvements	(0)	(0)	(0)
47	34	391	391G - Office furniture and equip	3,461,591	3,502,753	3,542,020
48	35	392	392G - Transportation equipment	1,030,114	1,058,140	1,086,215
49	36	393	393G - Stores equipment	130,148	136,993	143,839
50	37	394	394G - Tools, shop and garage equip	207,204	210,525	213,968
51	38	395	395G - Laboratory equipment	-	-	-
52	39	396	396G - Power operated equipment	329,476	329,792	330,111
53	40	397	397G - Communication equipment	403,989	405,684	407,379
54	41	398	398G - Miscellaneous equipment	114,453	115,819	117,184
55			Retirement WIP	(848,900)	(879,798)	(906,223)
56			Accum Depr Utility - Adj	-	-	-
57	42		Total	\$ 139,153,391	\$ 139,778,449	\$ 140,174,827
58						
59						
60						

	A	B	C	AG	AH	AI
36	23	379	379 - Meas. and reg. stat. eq.-City	1,138,120	1,143,129	1,148,139
37	24	380	380 - Services	38,479,390	38,643,938	38,409,369
38	25	381	381 - Meters	6,338,792	6,368,695	6,417,434
39	26	382	382 - Meter installations	2,505,473	2,508,837	2,512,416
40	27	383	383 - House regulators	2,759,942	2,767,896	2,775,373
41	28	384	384 - House regulator installations	167,773	169,481	170,820
42	29	385	385 - Ind. measuring and regulating	100,704	100,960	101,216
43	30	386	386 - Other property-cust premises	19,733	19,733	19,733
44	31	387	387 - Other equipment	146,075	146,902	147,729
45	32	389	389G - Land and land rights	-	-	-
46	33	390	390G - Structures and improvements	(0)	(0)	(0)
47	34	391	391G - Office furniture and equip	3,581,028	3,622,596	3,613,014
48	35	392	392G - Transportation equipment	1,114,289	1,142,364	1,129,471
49	36	393	393G - Stores equipment	150,684	157,530	164,376
50	37	394	394G - Tools, shop and garage equip	217,409	220,850	180,949
51	38	395	395G - Laboratory equipment	-	-	-
52	39	396	396G - Power operated equipment	330,429	330,748	309,263
53	40	397	397G - Communication equipment	409,074	410,770	412,465
54	41	398	398G - Miscellaneous equipment	118,549	119,915	121,280
55			Retirment WIP	(951,638)	(975,203)	(110,033)
56			Accum Depr Utility - Adj	-	-	-
57	42		Total	\$ 140,826,321	\$ 141,506,401	\$ 141,915,096
58						
59						
60						

	A	B	C	AJ	AK	AL
36	23	379	379 - Meas. and reg. stat. eq.-City	1,153,148	1,158,158	1,163,167
37	24	380	380 - Services	38,489,811	38,581,095	37,740,746
38	25	381	381 - Meters	6,448,497	6,407,516	6,442,470
39	26	382	382 - Meter installations	2,515,558	2,518,625	2,522,897
40	27	383	383 - House regulators	2,782,936	2,790,499	2,798,332
41	28	384	384 - House regulator installations	172,218	173,616	175,258
42	29	385	385 - Ind. measuring and regulating	101,473	101,729	101,985
43	30	386	386 - Other property-cust premises	19,733	19,733	19,733
44	31	387	387 - Other equipment	148,556	149,383	150,210
45	32	389	389G - Land and land rights	-	-	-
46	33	390	390G - Structures and improvements	(0)	(0)	(0)
47	34	391	391G - Office furniture and equip	3,656,204	3,699,256	3,580,160
48	35	392	392G - Transportation equipment	1,157,245	1,185,018	1,181,650
49	36	393	393G - Stores equipment	171,221	178,067	(1,877,048)
50	37	394	394G - Tools, shop and garage equip	184,153	187,357	(360,309)
51	38	395	395G - Laboratory equipment	-	-	-
52	39	396	396G - Power operated equipment	309,582	309,900	310,219
53	40	397	397G - Communication equipment	414,160	415,855	(26,708)
54	41	398	398G - Miscellaneous equipment	122,645	124,010	(106,380)
55			Retirment WIP	(220,830)	(327,511)	(120,434)
56			Accum Depr Utility - Adj	-	-	5,001
57	42		Total	\$ 142,422,690	\$ 142,888,475	\$ 139,339,199
58						
59						
60						

	A	B	C	AM	AN	AO
36	23	379	379 - Meas. and reg. stat. eq.-City	1,168,177	1,173,186	1,178,196
37	24	380	380 - Services	37,790,369	37,493,928	37,361,047
38	25	381	381 - Meters	6,480,012	6,496,779	6,535,851
39	26	382	382 - Meter installations	2,525,956	2,529,381	2,532,666
40	27	383	383 - House regulators	2,805,707	2,813,172	2,820,650
41	28	384	384 - House regulator installations	176,484	177,694	178,903
42	29	385	385 - Ind. measuring and regulating	102,242	102,498	102,754
43	30	386	386 - Other property-cust premises	19,733	19,733	19,733
44	31	387	387 - Other equipment	151,037	151,864	152,690
45	32	389	389G - Land and land rights	-	-	-
46	33	390	390G - Structures and improvements	(0)	(0)	(0)
47	34	391	391G - Office furniture and equip	3,631,707	3,744,952	3,535,314
48	35	392	392G - Transportation equipment	1,208,906	1,236,162	1,263,418
49	36	393	393G - Stores equipment	(1,877,053)	195,179	212,300
50	37	394	394G - Tools, shop and garage equip	(294,957)	200,236	202,150
51	38	395	395G - Laboratory equipment	-	-	-
52	39	396	396G - Power operated equipment	310,537	310,856	311,174
53	40	397	397G - Communication equipment	358,621	420,536	337,110
54	41	398	398G - Miscellaneous equipment	30,285	127,696	130,229
55			Retirment WIP	(273,959)	(147,207)	(164,850)
56			Accum Depr Utility - Adj	-	(5,001)	(5,001)
57	42		Total	\$ 140,373,727	\$ 143,518,979	\$ 143,674,889
58						
59						
60						

	A	B	C	AP	BO	BP	BQ
36	23	379	379 - Meas. and reg. stat. eq.-City	1,148,314	4,631	4,631	4,631
37	24	380	380 - Services	38,126,193	163,675	163,932	164,264
38	25	381	381 - Meters	6,368,987	55,380	55,481	55,612
39	26	382	382 - Meter installations	2,511,617	4,263	4,294	4,334
40	27	383	383 - House regulators	2,775,007	7,840	7,895	7,949
41	28	384	384 - House regulator installations	170,533	1,563	1,605	1,645
42	29	385	385 - Ind. measuring and regulating	101,216	256	256	256
43	30	386	386 - Other property-cust premises	19,733	-	-	-
44	31	387	387 - Other equipment	147,729	827	827	827
45	32	389	389G - Land and land rights	-	-	-	-
46	33	390	390G - Structures and improvements	-	-	-	-
47	34	391	391G - Office furniture and equip	3,583,948	40,859	41,162	41,327
48	35	392	392G - Transportation equipment	1,138,354	24,501	28,026	28,075
49	36	393	393G - Stores equipment	(153,113)	6,846	6,846	6,846
50	37	394	394G - Tools, shop and garage equip	121,032	3,321	3,321	3,443
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	319,340	140	316	319
53	40	397	397G - Communication equipment	367,018	1,695	1,695	1,695
54	41	398	398G - Miscellaneous equipment	96,060	1,365	1,365	1,365
55			Retirment WIP	(518,333)			
56			Accum Depr Utility - Adj	(385)			
57	42		Total	\$ 141,091,665	\$ 724,508	\$ 730,300	\$ 733,377
58							
59							
60							

	A	B	C	BR	BS	BT	BU
36	23	379	379 - Meas. and reg. stat. eq.-City	5,010	5,010	5,010	5,010
37	24	380	380 - Services	164,374	164,548	166,255	166,489
38	25	381	381 - Meters	56,107	56,215	57,016	57,109
39	26	382	382 - Meter installations	4,264	4,329	3,989	4,065
40	27	383	383 - House regulators	7,928	7,954	7,477	7,563
41	28	384	384 - House regulator installations	1,675	1,708	1,339	1,398
42	29	385	385 - Ind. measuring and regulating	256	256	256	256
43	30	386	386 - Other property-cust premises	-	-	-	-
44	31	387	387 - Other equipment	827	827	827	827
45	32	389	389G - Land and land rights	-	-	-	-
46	33	390	390G - Structures and improvements	-	-	-	-
47	34	391	391G - Office furniture and equip	41,567	41,567	43,134	43,191
48	35	392	392G - Transportation equipment	28,074	28,074	27,774	27,774
49	36	393	393G - Stores equipment	6,846	6,846	6,846	6,846
50	37	394	394G - Tools, shop and garage equip	3,441	3,441	3,204	3,204
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	319	319	319	319
53	40	397	397G - Communication equipment	1,695	1,695	1,695	1,695
54	41	398	398G - Miscellaneous equipment	1,365	1,365	1,365	1,365
55			Retirement WIP				
56			Accum Depr Utility - Adj				
57	42		Total	\$ 735,313	\$ 739,387	\$ 745,050	\$ 745,923
58							
59							
60							

	A	B	C	BV	BW	BX	BY
36	23	379	379 - Meas. and reg. stat. eq.-City	5,010	5,010	5,010	5,010
37	24	380	380 - Services	166,270	165,034	164,067	162,422
38	25	381	381 - Meters	56,733	57,360	60,745	60,545
39	26	382	382 - Meter installations	4,064	4,272	4,074	4,139
40	27	383	383 - House regulators	7,563	7,833	7,374	7,465
41	28	384	384 - House regulator installations	1,398	1,642	1,226	1,210
42	29	385	385 - Ind. measuring and regulating	256	256	256	256
43	30	386	386 - Other property-cust premises	-	-	-	-
44	31	387	387 - Other equipment	827	827	827	827
45	32	389	389G - Land and land rights	-	-	-	-
46	33	390	390G - Structures and improvements	-	-	-	-
47	34	391	391G - Office furniture and equip	43,191	44,173	51,547	53,444
48	35	392	392G - Transportation equipment	27,774	27,256	27,256	27,256
49	36	393	393G - Stores equipment	6,846	(5)	(5)	17,121
50	37	394	394G - Tools, shop and garage equip	3,204	(261)	63	8,076
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	319	319	319	319
53	40	397	397G - Communication equipment	1,695	(1,368)	2,417	3,631
54	41	398	398G - Miscellaneous equipment	1,365	84	1,068	2,533
55			Retirement WIP				
56			Accum Depr Utility - Adj				
57	42		Total	\$ 747,626	\$ 734,539	\$ 751,130	\$ 791,218
58							
59							
60							

	A	B	C	BZ	CA	DA	DB
36	23	379	379 - Meas. and reg. stat. eq.-City	5,010	58,978	-	-
37	24	380	380 - Services	160,105	1,971,435	(121,578)	(8,917)
38	25	381	381 - Meters	62,114	690,418	(31,448)	(9,303)
39	26	382	382 - Meter installations	4,135	50,222	-	(115)
40	27	383	383 - House regulators	7,478	92,319	-	-
41	28	384	384 - House regulator installations	1,210	17,619	-	-
42	29	385	385 - Ind. measuring and regulating	256	3,076	-	-
43	30	386	386 - Other property-cust premises	-	-	-	-
44	31	387	387 - Other equipment	827	9,923	-	-
45	32	389	389G - Land and land rights	-	-	-	-
46	33	390	390G - Structures and improvements	-	-	-	-
47	34	391	391G - Office furniture and equip	51,976	537,140	-	-
48	35	392	392G - Transportation equipment	27,256	329,095	-	-
49	36	393	393G - Stores equipment	17,121	88,998	-	-
50	37	394	394G - Tools, shop and garage equip	7,848	42,304	-	-
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	319	3,642	-	-
53	40	397	397G - Communication equipment	150	18,392	-	-
54	41	398	398G - Miscellaneous equipment	2,533	17,141	-	-
55			Retirement WIP		-		
56			Accum Depr Utility - Adj				
57	42		Total	\$ 843,920	\$ 9,022,293	\$ (153,178)	\$ (72,844)
58							
59							
60							

	A	B	C	DC	DD	DE	DF
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-	-
37	24	380	380 - Services	(35,606)	(30,261)	-	(97,711)
38	25	381	381 - Meters	(4,390)	-	(26,313)	(8,278)
39	26	382	382 - Meter installations	-	-	(964)	(410)
40	27	383	383 - House regulators	-	-	-	-
41	28	384	384 - House regulator installations	-	-	-	-
42	29	385	385 - Ind. measuring and regulating	-	-	-	-
43	30	386	386 - Other property-cust premises	-	-	-	-
44	31	387	387 - Other equipment	-	-	-	-
45	32	389	389G - Land and land rights	-	-	-	-
46	33	390	390G - Structures and improvements	-	-	-	-
47	34	391	391G - Office furniture and equip	(2,061)	(2,559)	-	(52,716)
48	35	392	392G - Transportation equipment	-	-	-	(48,341)
49	36	393	393G - Stores equipment	-	-	-	-
50	37	394	394G - Tools, shop and garage equip	-	-	-	(43,105)
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	-	-	-	(37,781)
53	40	397	397G - Communication equipment	-	-	-	-
54	41	398	398G - Miscellaneous equipment	-	-	-	-
55			Retirment WIP				
56			Accum Depr Utility - Adj				
57	42		Total	\$ (296,420)	\$ (32,820)	\$ (35,742)	\$ (311,130)
58							
59							
60							

	A	B	C	DG	DH	DI	DJ
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-	-
37	24	380	380 - Services	(86,047)	(74,986)	(712,406)	(114,445)
38	25	381	381 - Meters	(26,045)	(97,715)	(22,405)	(23,203)
39	26	382	382 - Meter installations	(923)	(997)	-	(1,015)
40	27	383	383 - House regulators	-	-	-	-
41	28	384	384 - House regulator installations	-	-	-	-
42	29	385	385 - Ind. measuring and regulating	-	-	-	-
43	30	386	386 - Other property-cust premises	-	-	-	-
44	31	387	387 - Other equipment	-	-	-	-
45	32	389	389G - Land and land rights	-	-	-	-
46	33	390	390G - Structures and improvements	-	-	-	-
47	34	391	391G - Office furniture and equip	-	-	(163,269)	-
48	35	392	392G - Transportation equipment	-	-	(47,549)	-
49	36	393	393G - Stores equipment	-	-	(2,055,110)	-
50	37	394	394G - Tools, shop and garage equip	-	-	(547,405)	65,289
51	38	395	395G - Laboratory equipment	-	-	-	-
52	39	396	396G - Power operated equipment	-	-	-	-
53	40	397	397G - Communication equipment	-	-	(441,195)	382,912
54	41	398	398G - Miscellaneous equipment	-	-	(230,475)	135,597
55			Retirment WIP				
56			Accum Depr Utility - Adj				
57	42		Total	\$ (127,532)	\$ (175,020)	\$ (4,219,842)	\$ 444,832
58							
59							
60							

	A	B	C	DK	DL	DM	DN	EM
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-		-
37	24	380	380 - Services	(268,908)	(167,427)	(1,718,293)		-
38	25	381	381 - Meters	(43,778)	(23,042)	(315,920)		
39	26	382	382 - Meter installations	(714)	(850)	(5,988)		
40	27	383	383 - House regulators	-	-	-		
41	28	384	384 - House regulator installations	-	-	-		
42	29	385	385 - Ind. measuring and regulating	-	-	-		
43	30	386	386 - Other property-cust premises	-	-	-		
44	31	387	387 - Other equipment	-	-	-		
45	32	389	389G - Land and land rights	-	-	-		
46	33	390	390G - Structures and improvements	-	-	-		
47	34	391	391G - Office furniture and equip	59,802	(261,614)	(422,417)		
48	35	392	392G - Transportation equipment	-	-	(95,890)		
49	36	393	393G - Stores equipment	2,055,110	-	-		
50	37	394	394G - Tools, shop and garage equip	487,118	(5,933)	(44,037)		
51	38	395	395G - Laboratory equipment	-	-	-		
52	39	396	396G - Power operated equipment	-	-	(37,781)		
53	40	397	397G - Communication equipment	58,284	(83,576)	(83,576)		
54	41	398	398G - Miscellaneous equipment	94,878	-	(0)		
55			Retirment WIP			-		
56			Accum Depr Utility - Adj					
57	42		Total	\$ 2,441,350	\$ (544,808)	\$ (3,083,153)		\$ -
58								
59								
60								

	A	B	C	EN	EO	EP	EQ	ER
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-	-	-
37	24	380	380 - Services	-	(541)	(1,544)	-	(303,114)
38	25	381	381 - Meters					
39	26	382	382 - Meter installations					
40	27	383	383 - House regulators					
41	28	384	384 - House regulator installations					
42	29	385	385 - Ind. measuring and regulating					
43	30	386	386 - Other property-cust premises					
44	31	387	387 - Other equipment					
45	32	389	389G - Land and land rights					
46	33	390	390G - Structures and improvements					
47	34	391	391G - Office furniture and equip					
48	35	392	392G - Transportation equipment					
49	36	393	393G - Stores equipment					
50	37	394	394G - Tools, shop and garage equip					
51	38	395	395G - Laboratory equipment					
52	39	396	396G - Power operated equipment					
53	40	397	397G - Communication equipment					
54	41	398	398G - Miscellaneous equipment					
55			Retirment WIP					
56			Accum Depr Utility - Adj					
57	42		Total	\$ (1,500)	\$ (14,155)	\$ (5,584)	\$ -	\$ (914,048)
58								
59								
60								

	A	B	C	ES	ET	EU	EV	EW
36	23	379	379 - Meas. and reg. stat. eq.-City	-	-	-	-	-
37	24	380	380 - Services	-	-	(292,977)	-	(189,955)
38	25	381	381 - Meters					
39	26	382	382 - Meter installations					
40	27	383	383 - House regulators					
41	28	384	384 - House regulator installations					
42	29	385	385 - Ind. measuring and regulating					
43	30	386	386 - Other property-cust premises					
44	31	387	387 - Other equipment					
45	32	389	389G - Land and land rights					
46	33	390	390G - Structures and improvements					
47	34	391	391G - Office furniture and equip					
48	35	392	392G - Transportation equipment					
49	36	393	393G - Stores equipment					
50	37	394	394G - Tools, shop and garage equip					
51	38	395	395G - Laboratory equipment					
52	39	396	396G - Power operated equipment					
53	40	397	397G - Communication equipment					
54	41	398	398G - Miscellaneous equipment					
55			Retirment WIP					
56			Accum Depr Utility - Adj					
57	42		Total	\$ -	\$ -	\$ (292,977)	\$ (2,908)	\$ (209,067)
58								
59								
60								

[illegible]

[illegible]

	A	B	C	GH	GI	GJ	GK
36	23	379	379 - Meas. and reg. stat. eq.-City				-
37	24	380	380 - Services				-
38	25	381	381 - Meters				-
39	26	382	382 - Meter installations				-
40	27	383	383 - House regulators				-
41	28	384	384 - House regulator installations				-
42	29	385	385 - Ind. measuring and regulating				-
43	30	386	386 - Other property-cust premises				-
44	31	387	387 - Other equipment				-
45	32	389	389G - Land and land rights				-
46	33	390	390G - Structures and improvements				-
47	34	391	391G - Office furniture and equip				(140)
48	35	392	392G - Transportation equipment				24,600
49	36	393	393G - Stores equipment				-
50	37	394	394G - Tools, shop and garage equip				-
51	38	395	395G - Laboratory equipment				-
52	39	396	396G - Power operated equipment				15,978
53	40	397	397G - Communication equipment				-
54	41	398	398G - Miscellaneous equipment				-
55			Retirment WIP				-
56			Accum Depr Utility - Adj				
57	42		Total	\$ -	\$ -	\$ -	\$ 40,438
58							
59							
60							

	A	B	C	D	E	F	G	H	I
1								Exhibit TW-1	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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22									
23									
24									
25									
26									
27									
28									

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Depreciation and Amortization - Active Services Lines
Twelve Months Ending December 31, 2021
Schedule 14.3

DOT Report Total Service Lines 81,571

Customers at
Rate Schedule
Residential General Service R-1 60,636
Residential Multi-Family Housing Service R-4 2
Small Commercial and Industrial General Service C-1 6,750
Medium Commercial and Industrial General Service C-2 1,924
Industrial F-1, I-1, T-1, T-2, T-3, & Special Contract 117
Total Customers 12/31/2021 69,429 a/

Inactive Services with meters available for immediate use 2,240

Inactive Service lines to be evaluated for retirement
Depreciation per Service Line at 2.92% Depr Rate 9,902
Depreciation Adjustment at 2.92% Depr Rate \$ 24.76
245,194

a/ Schedule 16.4 Number of Customers, Volume, & Base Revenue

	A	B	C	D	E	F
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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23						
24						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

		January	February	March
Residential R-1				
Bills		60,042	60,140	60,075
Volume-Therms (Billed and Unbilled)		8,148,082	7,169,253	2,791,576
Customer Charge Rate Billed	\$	19.40	\$ 19.40	\$ 19.40
Customer Charge Rate Effective 9-1-2021				
Volumetric Charge Rate/Therm Billed	\$	0.13203	\$ 0.13203	\$ 0.13203
Volumetric Charge Rate/Therm 9-1-2021				
Customer Charge Revenue	\$	1,176,215	\$ 1,116,128	\$ 1,189,748
Volumetric Revenue	\$	1,075,778	\$ 946,569	\$ 368,568
AUA Revenue Net				
WNA Revenue		114,984	9,088	171,683
Total Margin	\$	2,366,976	\$ 2,071,785	\$ 1,730,000
Residential R-4				
Units Billed		185	185	185
Volume-Therms (Billed and Unbilled)		13,306	12,936	10,932
Customer Charge/Unit Rate Billed	\$	7.10	\$ 7.10	\$ 7.10

	G	H	I	J	K	L	M	N
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Period Jurisdictional Non-Gas Revenue 9/1/2021 Rates Annualized Twelve Months Ending December 31, 2021 Schedule 15							
2								
3								
4								
5								
6								
7								
8								
9	April	May	June	July	August	September	October	November
10								
11	59,938	59,746	59,594	59,500	59,455	59,526	59,835	60,399
12	2,044,387	930,104	626,619	653,805	578,726	722,383	1,334,002	5,130,342
13	\$ 19.40	\$ 15.90	\$ 15.90	\$ 15.90	\$ 15.90	\$ 18.70	\$ 18.70	\$ 22.60
14								
15	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.15465	\$ 0.15465	\$ 0.15465
16								
17								
18								
19	\$ 1,156,711	\$ 983,303	\$ 939,773	\$ 946,341	\$ 939,797	\$ 1,109,094	\$ 1,102,479	\$ 1,373,236
20								
21								
22								
23	\$ 269,919	\$ 122,803	\$ 82,730	\$ 86,320	\$ 76,402	\$ 110,995	\$ 206,242	\$ 793,399
24								
25								
26								
27								
28	2,857	2,354	(19)	(1)	19	(7)	0	(81,165)
29	\$ 1,429,487	\$ 1,108,461	\$ 1,022,484	\$ 1,032,660	\$ 1,016,218	\$ 1,220,082	\$ 1,308,722	\$ 2,085,470
30								
31								
32								
33	185	174	185	185	185	185	185	185
34	7,332	4,365	3,351	2,828	2,342	2,309	2,866	4,900
35	\$ 7.10	\$ 7.10	\$ 7.10	\$ 7.10	\$ 7.10	\$ 8.30	\$ 8.30	\$ 8.30
36								

	O	P	Q	R	S	T
1	Exhibit TW-1					
2						
3						
4						
5						
6						
7			\$	-	\$	-
8			\$	-	\$	-
9	December	Total		Winter	Summer	Total
10						
11	60,626	718,876		361,220	357,656	718,876
12	4,435,937	34,565,215		29,719,577	4,845,639	34,565,215
13	\$ 22.60					
14						
15	\$ 0.15465					
16						
17						
18						
19	\$ 1,376,324	\$ 13,409,148		\$ 7,388,361	\$ 6,020,787	\$ 13,409,148
20						
21						
22						
23	\$ 685,996	\$ 4,825,721		4,140,229	685,493	4,825,721
24						
25						
26						
27						
28	390,713	610,508		608,161	2,347	610,508
29	\$ 2,453,033	\$ 18,845,377		\$ 12,136,751	\$ 6,708,626	\$ 18,845,377
30						
31						
32						
33	185	2,209		1,110	1,099	2,209
34	9,661	77,128		59,068	18,060	77,128
35	\$ 8.30					
36						

	A	B	C	D	E	F
37		Volumetric Charge Rate/Therm Billed		\$ 0.24796	\$ 0.24796	\$ 0.24796
38						
39						
40		Customer Charge Revenue		\$ 1,314	\$ 1,314	\$ 1,314
41						
42						
43						
44		Volumetric Revenue		3,299	3,208	2,711
45						
46						
47						
48		WNA Revenue		235	105	214
49		Total Margin		<u>\$ 4,848</u>	<u>\$ 4,626</u>	<u>\$ 4,239</u>
50						
51						
52						
53		Gas Lights				
54		Bills		1	1	1
55		Volume-Therms (Billed and Unbilled)		\$ 19.80	\$ 18.00	\$ 17.40
56						
57						
58		Volumetric Charge Rate/Therm Billed		\$ 0.13203	\$ 0.13203	\$ 0.13203
59						
60						
61		Customer Charge Revenue		\$ 19.40	\$ 19.40	\$ 19.40
62						
63						
64						
65		Volumetric Revenue		\$ 2.61	\$ 2.38	\$ 2.30
66						
67						
68		Demand Charge				
69		WNA Revenue				
70		Total Margin		<u>\$ 22.01</u>	<u>\$ 21.78</u>	<u>\$ 21.70</u>
71						
72						

	G	H	I	J	K	L	M	N
37	\$ 0.24796	\$ 0.22042	\$ 0.22042	\$ 0.22042	\$ 0.22042	\$ 0.25855	\$ 0.25855	\$ 0.29085
38								
39								
40	\$ 1,314	\$ 1,235	\$ 1,314	\$ 1,314	\$ 1,314	\$ 1,381	\$ 1,536	\$ 1,536
41								
42								
43								
44	1,818	1,060	739	623	516	520	741	1,304
45								
46								
47								
48	277	-	-	-	-	-	-	78
49	\$ 3,408	\$ 2,295	\$ 2,052	\$ 1,937	\$ 1,830	\$ 1,901	\$ 2,276	\$ 2,917
50								
51								
52								
53								
54	1	1	1	1	1	1	1	1
55	\$ 19.20	\$ 17.40	\$ 18.00	\$ 19.20	\$ 18.00	\$ 18.00	\$ 19.20	\$ 17.40
56								
57								
58	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.15465	\$ 0.15465	\$ 0.15465
59								
60								
61	\$ 19.40	\$ 16.50	\$ 15.90	\$ 15.90	\$ 15.90	\$ 18.05	\$ 18.70	\$ 21.79
62								
63								
64								
65	\$ 2.53	\$ 2.30	\$ 2.38	\$ 2.53	\$ 2.38	\$ 2.68	\$ 2.97	\$ 2.69
66								
67								
68								
69								
70	\$ 21.93	\$ 18.80	\$ 18.28	\$ 18.43	\$ 18.28	\$ 20.73	\$ 21.67	\$ 24.48
71								
72								

	O	P	Q	R	S	T
37	\$ 0.29085					
38						
39						
40	\$ 1,536	\$ 16,418		\$ 8,325	\$ 8,093	\$ 16,418
41						
42						
43						
44	2,810	19,349		\$ 15,150	\$ 4,198	\$ 19,349
45						
46						
47						
48	(1)	907		\$ 907	\$ -	\$ 907
49	\$ 4,344	\$ 36,674		\$ 24,382	\$ 12,291	\$ 36,674
50						
51						
52						
53						
54	1	12		6	6	12
55	\$ 19.80	221		112	110	221
56						
57		0				
58	\$ 0.15465					
59						
60						
61	\$ 22.60	223		\$ 122	\$ 101	\$ 223
62				\$ -	\$ -	\$ -
63				\$ -	\$ -	\$ -
64						
65	\$ 3.06	31		\$ 16	\$ 15	\$ 31
66				\$ -	\$ -	\$ -
67				\$ -	\$ -	\$ -
68						
69				\$ -	\$ -	\$ -
70	\$ 25.66	\$ 253.75		\$ 138	\$ 116	\$ 254
71				\$ -	\$ -	\$ -
72				\$ -	\$ -	\$ -

	A	B	C	D	E	F
73						
74						
75		Commercial Industrial C-1				
76		Bills		6,658	6,682	6,642
77		Volume-Therms (Billed and Unbilled)		1,548,686	1,471,229	549,553
78		Customer Charge Rate Billed	\$	35.30	\$ 35.30	\$ 35.30
79						
80		Volumetric Charge Rate/Therm Billed	\$	0.21166	\$ 0.21166	\$ 0.21166
81						
82						
83		Customer Charge Revenue	\$	235,226	\$ 224,718	\$ 239,350
84						
85						
86						
87		Volumetric Revenue		327,796	311,400	116,319
88						
89						
90						
91		WNA Revenue		41,059	1,768	49,937
92		Total Margin	\$	604,081	\$ 537,887	\$ 405,605
93						
94						
95						
96						
97		Commercial Industrial C-1 AC				
98		Bills		19	19	18
99		Volume-Therms (Billed and Unbilled)		1,867	2,230	1,353
100		Customer Charge Rate Billed	\$	35.30	\$ 35.30	\$ 35.30
101						
102		Volumetric Charge Rate/Therm Billed	\$	0.21166	\$ 0.21166	\$ 0.21166
103		Summer Air Conditioning rate				
104						
105						
106						
107		Customer Charge Revenue	\$	660	\$ 677	\$ 635
108						

	G	H	I	J	K	L	M	N
73								
74								
75								
76	6,574	6,494	6,451	6,419	6,403	6,482	6,549	6,719
77	302,892	66,761	77,889	98,125	92,225	110,763	219,395	857,185
78	\$ 35.30	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 35.80	\$ 35.80	\$ 41.60
79								
80	\$ 0.21166	\$ 0.16618	\$ 0.16618	\$ 0.16618	\$ 0.16618	\$ 0.19477	\$ 0.19477	\$ 0.24807
81								
82								
83	\$ 231,321	\$ 207,365	\$ 194,660	\$ 195,750	\$ 193,860	\$ 229,339	\$ 229,708	\$ 275,350
84								
85								
86								
87	64,109	5,189	12,956	16,383	15,443	21,027	42,722	210,339
88								
89								
90								
91	(3,204)	579	0	29	59	0	-	(25,129)
92	\$ 292,227	\$ 213,133	\$ 207,616	\$ 212,162	\$ 209,362	\$ 250,367	\$ 272,430	\$ 460,560
93								
94								
95								
96								
97								
98	20	21	20	19	19	18	19	17
99	787	382	296	115	120	129	121	376
100	\$ 35.30	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 35.80	\$ 35.80	\$ 41.60
101								
102	\$ 0.21166	\$ 0.16618	\$ 0.16618	\$ 0.16618	\$ 0.16618	\$ 0.19477	\$ 0.19477	\$ 0.24807
103		\$ 0.04450	\$ 0.04450	\$ 0.04450	\$ 0.04450	\$ 0.05230	\$ 0.05230	
104								
105								
106								
107	\$ 706	\$ 634	\$ 610	\$ 594	\$ 580	\$ 634	\$ 694	\$ 724
108								

	O	P	Q	R	S	T
73						
74						
75						
76	6,771	78,844		40,046	38,798	78,844
77	753,988	6,148,690		5,483,533	665,158	6,148,690
78	\$ 41.60					
79						
80	\$ 0.24807					
81						
82						
83	\$ 281,141	\$ 2,737,790		\$ 1,487,106	\$ 1,250,684	\$ 2,737,790
84						
85						
86						
87	186,777	1,330,459		\$ 1,216,739	\$ 113,719	\$ 1,330,459
88						
89						
90						
91	131,010	196,109		195,442	667	196,109
92	\$ 598,928	4,264,357		2,899,288	1,365,070	4,264,357
93						
94						
95						
96						
97						
98	20	230		113	116	230
99	1,248	9,023		7,861	1,162	9,023
100	\$ 41.60					
101						
102	\$ 0.24807					
103						
104						
105						
106						
107	\$ 832	\$ 7,979		\$ 4,234	\$ 3,745	\$ 7,979
108						

	A	B	C	D	E	F
109						
110						
111		Volumetric Revenue		395	472	286
112						
113						
114		Demand Charge				
115						
116						
117						
118		WNA Revenue		38	16	34
119		Total Margin		\$ 1,093	\$ 1,164	\$ 956
120						
121						
122						
123		Commercial Industrial C-2				
124		Bills		2,012	2,016	2,004
125		Demand Determinants/Dth		35,352	33,769	32,490
126		Volume-Therms (Billed and Unbilled)		4,462,677	4,177,462	2,341,590
127		Customer Charge Rate Billed	\$	85.43	\$ 85.43	\$ 85.43
128						
129		Demand Charge Rate Billed	\$	7.20	\$ 7.20	\$ 7.20
130						
131						
132		Volumetric Charge Rate Billed				
133		0-3,000 Therms	\$	0.21351	\$ 0.21351	\$ 0.21351
134		3,001-5,000 Therms	\$	0.19489	\$ 0.19489	\$ 0.19489
135		5,001-15,000 Therms	\$	0.18984	\$ 0.18984	\$ 0.18984
136		Over 15,000 Therms	\$	0.09822	\$ 0.09822	\$ 0.09822
137						
138						
139						
140						
141						
142						
143						
144		Volumes by Rate Block				

	G	H	I	J	K	L	M	N
109								
110								
111	167	59	13	5	5	6	6	64
112								
113								
114								
115								
116								
117								
118	45	(0)	-	-	-	-	-	(5)
119	\$ 918	\$ 693	\$ 623	\$ 599	\$ 585	\$ 640	\$ 701	\$ 782
120								
121								
122								
123								
124	1,990	1,978	1,970	1,970	1,970	1,887	1,914	1,918
125	35,244	35,913	33,874	34,149	34,000	35,102	34,857	33,854
126	2,001,017	1,409,990	978,084	950,361	950,654	1,039,945	1,417,630	3,099,085
127	\$ 85.43	\$ 85.43	\$ 85.43	\$ 85.43	\$ 85.43	\$ 100.20	\$ 100.20	\$ 100.20
128								
129	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 8.40	\$ 8.40	\$ 8.40
130								
131								
132								
133	\$ 0.21351	\$ 0.16764	\$ 0.16764	\$ 0.16764	\$ 0.16764	0.19719	0.19719	0.25114
134	\$ 0.19489	\$ 0.13308	\$ 0.13308	\$ 0.13308	\$ 0.13308	0.15654	0.15654	0.22924
135	\$ 0.18984	\$ 0.12407	\$ 0.12407	\$ 0.12407	\$ 0.12407	0.14594	0.14594	0.22330
136	\$ 0.09822	\$ 0.09822	\$ 0.09822	\$ 0.09822	\$ 0.09822	0.11551	0.11551	0.11553
137								
138								
139								
140								
141								
142								
143								
144								

	O	P	Q	R	S	T
109						
110						
111	310	1,789		\$ 1,694	\$ 95	\$ 1,789
112						
113						
114						
115						
116						
117						
118	16	143		143	(0)	143
119	\$ 1,157	9911		\$ 6,071	\$ 3,841	\$ 9,911
120						
121						
122						
123						
124	1,924	23,553		11,864	11,689	23,553
125	34,175	412,778		204,883	207,896	412,778
126	2,860,620	25,689,114		18,942,451	6,746,663	25,689,114
127	\$ 100.20					
128						
129	\$ 8.40					
130						
131						
132						
133	0.25114					
134	0.22924					
135	0.22330					
136	0.11553					
137						
138						
139						
140						
141						
142						
143						
144						

	A	B	C	D	E	F
145		0-3,000 Therms		3,261,052	2,949,493	1,753,246
146		3,001-5,000 Therms		454,110	465,070	213,637
147		5,001-15,000 Therms		604,990	610,505	286,450
148		Over 15,000 Therms		142,526	152,394	88,257
149						
150		Customer Charge Revenue		\$ 171,831	\$ 164,898	\$ 174,670
151						
152						
153						
154		Volumetric Revenue		\$ 903,938	\$ 850,160	\$ 485,163
155						
156						
157						
158		Demand Revenues		\$ 253,796	\$ 242,325	\$ 256,300
159						
160						
161						
162						
163		WNA Revenue		\$ 82,674	\$ 4,096	\$ 102,448
164		Total Revenue		\$ 1,412,240	\$ 1,261,480	\$ 1,018,581
165						
166						
167						
168		Commercial Industrial T-3				
169		Bills		49	49	49
170		Demand Determinants/Dth		5,623	5,151	5,151
171		Volume-Therms (Billed and Unbilled)		722,903	652,816	535,215
172						
173						
174		Customer Charge Rate Billed		\$ 85.43	\$ 85.43	\$ 85.43
175						
176						
177		Demand Charge Rate Billed		\$ 7.20	\$ 7.20	\$ 7.20
178						
179						
180		Volumetric Charge Rate Billed				

	G	H	I	J	K	L	M	N
145	1,490,896	1,134,079	759,907	766,479	747,258	823,031	1,125,467	2,473,610
146	139,517	84,185	57,407	55,702	55,669	56,918	88,424	227,534
147	253,477	140,137	112,126	88,605	100,522	104,517	139,351	300,061
148	117,126	51,589	48,643	39,574	47,206	55,480	64,387	97,880
149								
150	\$ 170,118	\$ 175,012	\$ 167,084	\$ 168,289	\$ 166,889	\$ 182,937	\$ 188,355	\$ 193,885
151								
152								
153								
154	\$ 407,561	\$ 205,400	\$ 153,365	\$ 152,098	\$ 149,719	\$ 190,044	\$ 263,795	\$ 724,906
155								
156								
157								
158	\$ 254,516	\$ 260,483	\$ 243,192	\$ 245,871	\$ 242,970	\$ 266,298	\$ 274,856	\$ 284,265
159								
160								
161								
162								
163	\$ 8,273	\$ 1,228	\$ 3	\$ 3	\$ (16)	\$ -	\$ -	\$ (51,443)
164	\$ 840,467	\$ 642,123	\$ 563,644	\$ 566,260	\$ 559,561	\$ 639,279	\$ 727,007	\$ 1,151,613
165								
166								
167								
168								
169	49	49	49	50	49	49	49	49
170	5,151	5,151	5,151	5,151	4,518	3,786	3,786	3,817
171	428,377	339,695	312,305	313,607	304,223	322,210	395,574	597,161
172								
173								
174	\$ 85.43	\$ 85.43	\$ 85.43	\$ 85.43	\$ 85.43	\$ 100.20	\$ 100.20	\$ 100.20
175								
176								
177	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 8.40	\$ 8.40	\$ 8.40
178								
179								
180								

	O	P	Q	R	S	T
145	2,188,048			14,116,344	5,356,222	19,472,566
146	246,016			1,745,884	398,305	2,144,189
147	315,948			2,371,431	685,257	3,056,688
148	110,608			708,792	306,879	1,015,671
149						
150	\$ 193,709	\$ 2,117,677		\$ 1,069,111.3	\$ 1,048,565.9	\$ 2,117,677.2
151						
152						
153						
154	\$ 687,653	\$ 5,173,802		\$ 4,059,381.5	\$ 1,114,420.5	\$ 5,173,801.9
155						
156						
157						
158	\$ 287,033	\$ 3,111,907		\$ 1,578,236.0	\$ 1,533,670.9	\$ 3,111,906.9
159						
160						
161						
162						
163	\$ 259,850	\$ 407,115		405,898	1,218	407,115
164	\$ 1,428,245	\$ 10,810,501		\$ 7,112,626.3	\$ 3,697,874.8	\$ 10,810,501.1
165						
166						
167						
168						
169	49	589		294	295	589
170	3,789	56,222		28,680	27,542	56,222
171	563,050	5,487,136		3,499,522	1,987,614	5,487,136
172						
173						
174	\$ 100.20					
175						
176						
177	\$ 8.40					
178						
179						
180						

	A	B	C	D	E	F
181		0-3,000 Therms		\$ 0.21351	\$ 0.21351	\$ 0.21351
182		3,001-5,000 Therms		\$ 0.19489	\$ 0.19489	\$ 0.19489
183		5,001-15,000 Therms		\$ 0.18984	\$ 0.18984	\$ 0.18984
184		Over 15,000 Therms		\$ 0.09822	\$ 0.09822	\$ 0.09822
185						
186						
187						
188						
189						
190						
191						
192		Volumes by Rate Block				
193		0-3,000 Therms		136,199	133,474	126,881
194		3,001-5,000 Therms		77,851	74,587	66,427
195		5,001-15,000 Therms		249,537	241,069	210,765
196		Over 15,000 Therms		259,316	203,686	131,142
197						
198		Customer Charge Revenue		\$ 4,186	\$ 4,186	\$ 4,186
199						
200						
201						
202		Volumetric Revenue		117,079	108,791	92,917
203						
204						
205						
206						
207		Demand Revenue		\$ 40,350	\$ 37,084	\$ 37,084
208						
209						
210						
211		Total Revenue		\$ 161,614	\$ 150,060	\$ 134,187
212						
213						
214						
215		Commercial Industrial I-1				
216		Bills		0	0	0

	G	H	I	J	K	L	M	N
181	\$ 0.21351	\$ 0.16764	\$ 0.16764	\$ 0.16764	\$ 0.16764	0.19719	0.19719	0.25114
182	\$ 0.19489	\$ 0.13308	\$ 0.13308	\$ 0.13308	\$ 0.13308	0.15654	0.15654	0.22924
183	\$ 0.18984	\$ 0.12407	\$ 0.12407	\$ 0.12407	\$ 0.12407	0.14594	0.14594	0.22330
184	\$ 0.09822	\$ 0.09822	\$ 0.09822	\$ 0.09822	\$ 0.09822	0.11551	0.11551	0.11553
185								
186								
187								
188								
189								
190								
191								
192								
193	123,117	114,248	111,403	101,022	106,339	109,083	117,292	133,913
194	60,046	55,238	49,383	44,573	45,114	48,425	61,073	72,721
195	186,018	128,673	112,948	101,957	108,014	118,446	159,614	213,908
196	59,196	41,536	38,571	30,507	44,756	46,256	57,595	176,619
197								
198	\$ 4,186	\$ 4,186	\$ 4,186	\$ 4,186	\$ 4,186	\$ 4,910	\$ 4,910	\$ 4,910
199								
200								
201								
202	79,108	46,547	43,049	38,513	41,627	51,720	62,636	118,472
203								
204								
205								
206								
207	\$ 37,084	\$ 37,084	\$ 37,084	\$ 37,084	\$ 32,530	\$ 31,803	\$ 31,802	\$ 32,064
208								
209								
210								
211	\$ 120,377	\$ 87,817	\$ 84,318	\$ 79,782	\$ 78,343	\$ 88,432	\$ 99,348	\$ 155,445
212								
213								
214								
215								
216	0	0	0	0	0	0	0	0

	O	P	Q	R	S	T
181	0.25114					
182	0.22924					
183	0.22330					
184	0.11553					
185						
186						
187						
188						
189						
190						
191						
192						
193	133,870			787,454	659,387	1,446,841
194	72,416			424,048	303,806	727,854
195	210,526			1,311,823	729,652	2,041,475
196	146,238			976,197	259,221	1,235,418
197						
198	\$ 4,910	53,128		\$ 26,564	\$ 26,564	\$ 53,128
199						
200						
201						
202	114,126	\$ 914,583		\$ 630,492	\$ 284,091	\$ 914,583
203						
204						
205						
206						
207	\$ 31,824	422,875		\$ 215,488	\$ 207,386	\$ 422,875
208						
209						
210						
211	\$ 150,860	\$ 1,390,585		\$ 630,492	\$ 284,091	\$ 914,583
212						
213						
214						
215						
216	0	0		-	-	-

	A	B	C	D	E	F
217						
218		Volume Dths		0	0	0
219						
220		Customer Charge Rate Billed	\$	341.70	\$ 341.70	\$ 341.70
221						
222						
223				Per Dth	Per Dth	Per Dth
224		Volumetric Charge Rates Billed	\$	0.91900	\$ 0.91900	\$ 0.91900
225		0-1,500 Dths	\$	0.78500	\$ 0.78500	\$ 0.78500
226		1,501-4,000 Dth	\$	0.44500	\$ 0.44500	\$ 0.44500
227		4,001-15,000 Dth	\$	0.27400	\$ 0.27400	\$ 0.27400
228		Over 15,000 Dth				
229						
230						
231						
232						
233						
234						
235						
236						
237		Customer Charge Revenue	\$	-	\$ -	\$ -
238		Volumetric Revenue (Includes the Franchise Credit)	\$	-	\$ -	\$ -
239		Total Margin	\$	-	\$ -	\$ -
240						
241		Commercial Industrial F-1/T-2				
242		Bills		35	36	35
243						
244		Demand Determinants /Dth		14,121	13,699	13,738
245		Capacity Determinants/Dth				
246		Volume Dths		2,726,888	2,527,068	2,516,855
247						
248		Customer Charge Rate Billed	\$	341.70	\$ 341.70	\$ 341.70
249						
250						
251		Demand Charge Rate Billed	\$	7.20	\$ 7.20	\$ 7.20

	G	H	I	J	K	L	M	N
217								
218	0	0	0	0	0	0	0	0
219								
220	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 400.80	\$ 400.80	\$ 400.80
221								
222								
223	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth
224	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 1.07980	\$ 1.07980	\$ 1.07980
225	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.92220	\$ 0.92220	\$ 0.92220
226	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.52340	\$ 0.52340	\$ 0.52340
227	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.32230	\$ 0.32230	\$ 0.32230
228								
229								
230								
231								
232								
233								
234								
235								
236								
237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
238	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
240								
241								
242	38	36	36	36	36	36	36	36
243								
244	13,738	13,738	13,738	13,738	13,738	13,738	13,738	13,780
245								
246	2,176,567	2,194,157	2,103,490	1,966,393	2,105,270	2,001,007	2,054,924	2,363,134
247								
248	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 400.80	\$ 400.80	\$ 400.80
249								
250								
251	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 8.40	\$ 8.40	\$ 8.40

	O	P	Q	R	S	T
217						
218	0	0		-	-	-
219						
220	\$ 400.80					
221						
222						
223	Per Dth					
224	\$ 1.07980					
225	\$ 0.92220					
226	\$ 0.52340					
227	\$ 0.32230					
228						
229						
230						
231						
232						
233						
234						
235						
236						
237	\$ -	-		\$ -	\$ -	\$ -
238	\$ -	\$ -		\$ -	\$ -	\$ -
239	\$ -	\$ -		\$ -	\$ -	\$ -
240						
241						
242	36	432		216	216	432
243						
244	13,667	165,172		82,744	82,428	165,172
245						
246	2,367,974			14,678,486	12,425,241	27,103,727
247						
248	\$ 400.80					
249						
250						
251	\$ 8.40					

	A	B	C	D	E	F
252						
253						
254						
255		Volumetric Charge Rates Billed		Per Dth	Per Dth	Per Dth
256		0-1,500 Dths	\$	0.91900	\$ 0.91900	\$ 0.91900
257		1,501-4,000 Dth	\$	0.78500	\$ 0.78500	\$ 0.78500
258		4,001-15,000 Dth	\$	0.44500	\$ 0.44500	\$ 0.44500
259		Over 15,000 Dth	\$	0.27400	\$ 0.27400	\$ 0.27400
260						
261						
262						
263						
264						
265						
266						
267						
268		0-1,500 Dths		52,593	51,173	50,917
269		1,501-4,000 Dth		69,912	70,210	66,013
270		4,001-15,000 Dth		130,200	115,781	115,569
271		Over 15,000 Dth		19,984	15,544	19,187
272						
273						
274						
275		Customer Charge Revenue	\$	12,301	\$ 11,960	\$ 12,301
276						
277						
278						
279		Volumetric Revenue	\$	166,628	\$ 158,530	\$ 155,298
280						
281						
282						
283		Demand Charge Revenue		101,672	98,634	98,914
284						
285						
286						
287		Total Revenue	\$	280,602	\$ 269,123	\$ 266,513

	G	H	I	J	K	L	M	N
252								
253								
254								
255	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth
256	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 1.07980	\$ 1.07980	\$ 1.07980
257	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.92220	\$ 0.92220	\$ 0.92220
258	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.52340	\$ 0.52340	\$ 0.52340
259	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.32230	\$ 0.32230	\$ 0.32230
260								
261								
262								
263								
264								
265								
266								
267								
268	51,331	47,712	45,645	45,033	45,521	46,103	49,917	50,894
269	57,850	54,885	53,402	52,635	54,129	52,296	56,075	65,002
270	94,226	90,238	86,797	78,567	88,795	84,325	93,306	111,732
271	14,249	26,581	24,506	20,405	22,083	17,377	6,194	8,686
272								
273								
274								
275	\$ 12,331	\$ 12,301	\$ 12,301	\$ 12,301	\$ 12,301	\$ 14,429	\$ 14,429	\$ 14,429
276								
277								
278								
279	\$ 138,421	\$ 134,371	\$ 129,207	\$ 123,257	\$ 129,889	\$ 147,746	\$ 156,446	\$ 176,180
280								
281								
282								
283	98,914	98,914	98,914	98,914	98,914	115,399	115,399	115,755
284								
285								
286								
287	\$ 249,665	\$ 245,586	\$ 240,422	\$ 234,472	\$ 241,104	\$ 277,574	\$ 286,274	\$ 306,364

	O	P	Q	R	S	T
252						
253						
254						
255	Per Dth					
256	\$ 1.07980					
257	\$ 0.92220					
258	\$ 0.52340					
259	\$ 0.32230					
260						
261						
262						
263						
264						
265						
266						
267						
268	50,501					
269	63,771					
270	104,458					
271	18,067					
272						
273						
274						
275	\$ 14,429	\$ 155,813		\$ 77,751	\$ 78,062	\$ 155,813
276						
277						
278						
279	\$ 173,837	1,789,810		\$ 968,894	\$ 820,916	\$ 1,789,810
280						
281						
282						
283	114,804	1,255,145		\$ 628,692	\$ 626,453	\$ 1,255,145
284						
285						
286						
287	\$ 303,070	3,200,769		\$ 1,675,338	\$ 1,525,431	\$ 3,200,769

	A	B	C	D	E	F
288						
289						
290						
291		Commercial Industrial F-1/T-2/T-1				
292		Bills		14	14	14
293						
294		Demand Determinants -Dths		5,399	5,399	5,399
295		T-1 Capacity Demand Determinant -Dths		6,346	6,355	6,340
296						
297		Volume Dths		2,889,249	2,535,651	2,528,792
298						
299		Customer Charge Billed	\$	341.70	\$ 341.70	\$ 341.70
300						
301						
302		Demand Charge/Dth Billed	\$	7.20	\$ 7.20	\$ 7.20
303						
304		T-1 Capacity Charge/Dth Billed	\$	1.50	\$ 1.50	\$ 1.50
305						
306						
307		Volumetric Charge Rates Billed	Per Dth	Per Dth	Per Dth	
308		0-1,500 Dths	\$	0.91900	\$ 0.91900	\$ 0.91900
309		1,501-4,000 Dth	\$	0.78500	\$ 0.78500	\$ 0.78500
310		4,001-15,000 Dth	\$	0.44500	\$ 0.44500	\$ 0.44500
311		Over 15,000 Dth	\$	0.27400	\$ 0.27400	\$ 0.27400
312						
313						
314						
315						
316						
317						
318						
319						
320						
321		0-1,500 Dths		21,000	21,000	21,000
322		1,501-4,000 Dth		31,655	30,642	29,312
323		4,001-15,000 Dth		84,394	77,620	75,735

	G	H	I	J	K	L	M	N
288								
289								
290								
291								
292	14	14	14	14	14	14	14	14
293								
294	5,399	5,399	5,399	5,399	5,399	5,399	5,399	5,399
295	6,340	6,340	6,340	6,340	6,340	6,340	6,340	6,388
296								
297	2,329,798	2,286,798	2,189,157	2,275,534	2,250,998	2,285,108	2,585,379	2,658,099
298								
299	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 400.80	\$ 400.80	\$ 400.80
300								
301								
302	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 8.40	\$ 8.40	\$ 8.40
303								
304	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.80	\$ 1.80	\$ 1.80
305								
306								
307	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth
308	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 1.07980	\$ 1.07980	\$ 1.07980
309	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.92220	\$ 0.92220	\$ 0.92220
310	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.52340	\$ 0.52340	\$ 0.52340
311	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.32230	\$ 0.32230	\$ 0.32230
312								
313								
314								
315								
316								
317								
318								
319								
320								
321	20,462	20,346	20,459	20,327	20,421	20,276	20,602	21,000
322	28,149	28,036	27,995	27,500	28,064	27,326	28,061	29,633
323	68,292	64,465	62,977	61,541	69,500	63,570	74,787	77,794

	O	P	Q	R	S	T
288						
289						
290						
291						
292	14	168		84	84	168
293						
294	5,399	64,788		32,394	32,394	64,788
295	6,297	76,106		38,066	38,040	76,106
296						
297	2,554,780	29,369,343		15,496,369	13,872,974	29,369,343
298						
299	\$ 400.80					
300						
301						
302	\$ 8.40					
303						
304	\$ 1.80					
305						
306						
307	Per Dth					
308	\$ 1.07980					
309	\$ 0.92220					
310	\$ 0.52340					
311	\$ 0.32230					
312						
313						
314						
315						
316						
317						
318						
319						
320						
321	20,930			125,392	122,430	247,822
322	27,598			176,990	166,982	343,971
323	71,360			455,195	396,840	852,035

	A	B	C	D	E	F
324		Over 15,000 Dth		151,877	124,303	126,832
325						
326						
327		Customer Charge Revenue		\$ 4,784	\$ 4,784	\$ 4,784
328						
329						
330						
331		Volumetric Revenue		\$ 123,317	\$ 111,953	\$ 110,763
332						
333						
334						
335		Demand Charge Revenue		\$ 38,873	\$ 38,873	\$ 38,873
336						
337						
338						
339						
340		T-1 Capacity Charge Revenue		\$ 9,519	\$ 9,532	\$ 9,510
341						
342						
343						
344		Total Revenue		\$ 176,493	\$ 165,141	\$ 163,930
345						
346						
347						

	G	H	I	J	K	L	M	N
324	116,077	115,833	107,485	118,185	107,114	117,339	135,089	137,383
325								
326								
327	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 5,611	\$ 5,611	\$ 5,611
328								
329								
330								
331	\$ 103,096	\$ 101,131	\$ 98,254	\$ 100,036	\$ 101,074	\$ 118,185	\$ 130,806	\$ 134,999
332								
333								
334								
335	\$ 38,873	\$ 38,873	\$ 38,873	\$ 38,873	\$ 38,873	\$ 45,352	\$ 45,352	\$ 45,352
336								
337								
338								
339								
340	\$ 9,510	\$ 9,510	\$ 9,510	\$ 9,510	\$ 9,510	\$ 11,412	\$ 11,412	\$ 11,499
341								
342								
343								
344	\$ 156,263	\$ 154,298	\$ 151,420	\$ 153,203	\$ 154,241	\$ 180,559	\$ 193,180	\$ 197,461
345								
346								
347								

	O	P	Q	R	S	T
324	135,590			792,061	701,046	1,493,107
325						
326						
327	\$ 5,611	\$ 60,715		\$ 30,358	\$ 30,358	\$ 60,715
328						
329						
330						
331	\$ 129,102	\$ 1,362,717		\$ 713,231	\$ 649,486	\$ 1,362,717
332						
333						
334						
335	\$ 45,352	492,389		\$ 246,194	\$ 246,194	\$ 492,389
336						
337						
338						
339						
340	\$ 11,335	121,769		\$ 60,905	\$ 60,864	\$ 121,769
341						
342						
343						
344	\$ 191,399	\$ 2,037,590		\$ 1,050,688	\$ 986,902	\$ 2,037,590
345						
346						
347						

	A	B	C	D	E	F
348		Commercial Industrial T-1				
349		Bills		17	17	17
350						
351		Demand Determinants -Dth				
352		T-1 Capacity Demand Determinant-Dths		8,712	8,760	8,560
353		Volume Dths		1,427,707	1,179,987	1,561,818
354						
355		Custmer Charge Billed	\$	341.70	\$ 341.70	\$ 341.70
356						
357		Demand Charge				
358		T-1 Capacity Charge Billed	\$	1.50	\$ 1.50	\$ 1.50
359						
360						
361		Volumetric Charge Rates Billed				
362		0-1,500 Dth	\$	0.91900	\$ 0.91900	\$ 0.91900
363		1,501-4,000 Dth	\$	0.78500	\$ 0.78500	\$ 0.78500
364		4,001-15,000 Dth	\$	0.44500	\$ 0.44500	\$ 0.44500
365		Over 15,000 Dth	\$	0.27400	\$ 0.27400	\$ 0.27400
366						
367						
368						
369						
370						
371						
372						
373						
374		0-1,500 Dths		22,432	22,948	25,286
375		1,501-4,000 Dth		26,511	26,581	35,837
376		4,001-15,000 Dth		24,928	22,851	38,125
377		Over 15,000 Dth		68,900	45,618	56,934
378						
379						
380		Customer Charge Revenue	\$	5,809	\$ 5,809	\$ 5,809
381						
382						
383						

	G	H	I	J	K	L	M	N
348								
349	19	17	17	17	17	17	17	17
350								
351								
352	8,560	8,560	8,560	8,560	8,560	8,560	8,560	9,276
353	1,480,694	1,495,842	1,412,244	1,283,558	1,438,887	1,522,366	1,489,537	1,594,840
354								
355	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 400.80	\$ 400.80	\$ 400.80
356								
357								
358	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.80	\$ 1.80	\$ 1.80
359								
360								
361								
362	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 1.07980	\$ 1.07980	\$ 1.07980
363	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.92220	\$ 0.92220	\$ 0.92220
364	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.52340	\$ 0.52340	\$ 0.52340
365	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.32230	\$ 0.32230	\$ 0.32230
366								
367								
368								
369								
370								
371								
372								
373								
374	25,125	24,911	25,125	25,087	25,229	25,023	24,726	24,938
375	32,613	31,262	32,803	29,008	32,639	34,942	34,824	34,176
376	32,070	33,516	30,941	28,941	36,207	40,547	32,519	41,318
377	58,262	59,895	52,355	45,320	49,813	51,725	56,885	59,053
378								
379								
380	\$ 5,809	\$ 5,809	\$ 5,809	\$ 5,809	\$ 5,809	\$ 6,814	\$ 6,814	\$ 6,814
381								
382								
383								

	O	P	Q	R	S	T
348						
349	17	206		104	102	206
350						
351						-
352	9,185	104,411		53,053	51,358	104,411
353	1,513,075	17,400,555		8,758,121	8,642,434	17,400,555
354						
355	\$ 400.80					
356						
357						
358	\$ 1.80					
359						
360						
361						
362	\$ 1.07980					
363	\$ 0.92220					
364	\$ 0.52340					
365	\$ 0.32230					
366						
367						
368						
369						
370						
371						
372						
373						
374	23,677	294,507		144,406	150,100	294,507
375	31,279	382,474		186,997	195,477	382,474
376	38,687	400,649		197,978	202,672	400,649
377	57,665	662,426		346,432	315,994	662,426
378						
379						
380	\$ 6,814	\$ 73,726		\$ 36,863	\$ 36,863	\$ 73,726
381						
382						
383						

	A	B	C	D	E	F
384						
385		Volumetric Revenue		\$ 71,398	\$ 64,624	\$ 83,935
386						
387						
388						
389		T-1 Capacity Charge Revenue		\$ 13,068	\$ 13,140	\$ 12,840
390						
391						
392						
393		Total Revenue		\$ 90,275	\$ 83,573	\$ 102,584
394						
395						
396		Special Contracts				
397		Bills				
398						
399		Demand Determinants /Dth				
400		T-1 Capacity Demand Determinant				
401		Volume Dths				
402						
403		Custmer Charge				
404						
405		Demand Charge				
406						
407						
408		Customer Charge Revenue				
409						
410		Demand Charge Revenue a/				
411		T-1 Capacity Charge Revenue				
412						
413		Volumetric Revenue				
414		Total Margin		\$ 8,121	\$ 9,465	\$ 9,963
415						
416		Total Non Gas Revenue		\$ 5,106,365	\$ 4,554,327	\$ 3,836,579
417						
418						
419		Miscellaneous Base Revenue		(232)	(120)	(7)

	G	H	I	J	K	L	M	N
384								
385	\$ 78,926	\$ 78,760	\$ 76,955	\$ 71,122	\$ 78,568	\$ 97,136	\$ 94,168	\$ 99,103
386								
387								
388								
389	\$ 12,840	\$ 12,840	\$ 12,840	\$ 12,840	\$ 12,840	\$ 15,407	\$ 15,407	\$ 16,697
390								
391								
392								
393	\$ 97,574	\$ 97,408	\$ 95,603	\$ 89,771	\$ 97,217	\$ 119,357	\$ 116,389	\$ 122,614
394								
395								
396								
397								
398								
399								
400								
401								
402								
403								
404								
405								
406								
407								
408								
409								
410								
411								
412								
413								
414	\$ 9,286	\$ 7,971	\$ 5,747	\$ 3,566	\$ 5,744	\$ 6,478	\$ 6,603	\$ 6,494
415								
416	\$ 3,199,696	\$ 2,559,804	\$ 2,373,949	\$ 2,374,431	\$ 2,364,223	\$ 2,784,691	\$ 3,012,951	\$ 4,489,746
417								
418								
419	(148)	(10)	(185)	(5,764)	(77)	(69)	(192)	(79)

	O	P	Q	R	S	T
384						
385	\$ 93,246	987,941		\$ 491,231	\$ 496,709	\$ 987,941
386						
387						
388						
389	\$ 16,532	167,291		\$ 85,118	\$ 82,173	\$ 167,291
390						
391						
392						
393	\$ 116,592	\$ 1,228,957		\$ 613,212	\$ 615,745	\$ 1,228,957
394						
395						
396						
397				-	-	-
398						
399				-	-	-
400						
401				-	-	-
402						
403						
404						
405						
406						
407						
408				\$ -	\$ -	\$ -
409				-	-	-
410						
411						
412						
413						
414	\$ 6,767	\$ 86,208		\$ 50,098	\$ 36,110	\$ 86,208
415						
416	\$ 5,254,422	\$ 41,911,182		\$ 26,441,135	\$ 15,470,048	\$ 41,911,182
417						
418						
419	(117)	(6,999)		(702)	(6,297)	(6,999)

	A	B	C	D	E	F
420		Total Proforma Non Gas Revenue		\$ 5,106,133	\$ 4,554,208	\$ 3,836,572
421						
422						
423						
424						
425						
426						
427						
428						
429						
430						
431		404301 Revenue - Franchise Collected	Schedule 19	\$ 337,718	\$ 375,160	\$ 350,511
432						
433		412250 Miscellaneous Revenue	Schedule 18	1,858	1,694	1,966
434		407050 Late Payment Fees	Schedule 18	57,186	47,628	59,952
435		407090 Returned Check -Marketer	Schedule 18	1,060	1,100	1,320
436		407100 Reconnect Charge - Firm	Schedule 18	2,080	3,970	8,785
437		407101 Seasonal Reconnect Change	Schedule 18	1,370	1,025	520
438		407102 Turn-on Charge- Firm	Schedule 18	12,600	11,525	12,810
439		407103 Meter Set Charge- Firm	Schedule 18	3,900	3,330	3,523
440		410100 Management and Consulting Fee	Schedule 19	50,000	50,000	50,000
441		Serv Fees Other Revenue		\$ 130,054	\$ 120,272	\$ 138,876
442						
443						
444						
445						
446						
447						
448						
449						
450						
451						
452						
453						
454						
455						

	G	H	I	J	K	L	M	N
420	\$ 3,199,547	\$ 2,559,793	\$ 2,373,764	\$ 2,368,666	\$ 2,364,146	\$ 2,784,621	\$ 3,012,760	\$ 4,489,667
421								
422								
423								
424								
425								
426								
427								
428								
429								
430								
431	\$ 249,570	\$ 170,240	\$ 169,399	\$ 147,253	\$ 167,874	\$ 153,693	\$ 189,377	\$ 254,657
432								
433	1,692	1,558	1,745	1,584	1,683	1,489	1,580	1,610
434	47,661	30,809	31,456	26,610	21,701	25,606	20,185	26,302
435	1,140	780	920	780	1,120	1,000	1,140	1,220
436	8,575	5,055	4,425	3,560	1,920	3,205	4,510	7,825
437	540	845	800	635	780	3,390	10,875	13,250
438	10,900	11,300	12,660	12,040	11,260	12,940	15,160	21,760
439	2,070	2,490	2,700	2,340	3,060	3,120	3,270	4,620
440	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000
441	\$ 122,577	\$ 102,838	\$ 104,706	\$ 97,549	\$ 91,524	\$ 100,751	\$ 106,720	\$ 126,587
442								
443								
444								
445								
446								
447								
448								
449								
450								
451								
452								
453								
454								
455								

	O	P	Q	R	S	T
420	\$ 5,254,305	\$ 41,904,183		\$ 26,440,433	\$ 15,463,751	\$ 41,904,183
421						
422						
423						
424		\$ -				
425	0.8796%					
426	\$ -	-				
427						
428	0.3825%					
429	\$ -	-				
430						
431	\$ 440,980	\$ 2,296,258				
432						
433	1,518	22,292				
434	35,448	485,319				
435	1,180	9,380				
436	4,040	33,385				
437	2,805	31,225				
438	13,620	129,920				
439	4,500	38,780				
440	50,000	600,000				
441	\$ 113,111	<u>1,355,565</u>				
442						
443						
444						
445						
446						
447						
448						
449						
450						
451						
452						
453						
454						
455						

	A	B	C	D	E	F
456						
457						
458						
459						
460						
461						
462						
463		Development of Allocation factor to assign C-2 Total volumes (Bill and Unbilled) to rate bolcks)				
464						
465						
466		C-2				
467		First 300 Dt Per Month		298,985	317,662	253,090
468		Next 200 Dt		41,634	50,088	30,840
469		Next 1000 Dt		55,468	65,752	41,350
470		Over 1500 Dt		13,067	16,413	12,740
471		Total C-2		409,155	449,915	338,020
472						
473						
474		First 300 Dt Per Month		73.07%	70.60%	74.87%
475		Next 200 Dt		10.18%	11.13%	9.12%
476		Next 1000 Dt		13.56%	14.61%	12.23%
477		Over 1500 Dt		3.19%	3.65%	3.77%
478		Total C-2		100.00%	100.00%	100.00%

[illegible]

	O	P	Q	R	S	T
456						
457						
458						
459						
460						
461						
462						
463						
464						
465						
466						
467	233,995	2,040,612				
468	26,310	224,685				
469	33,788	323,110				
470	11,829	108,815				
471	305,922	2,697,221				
472						
473						
474	76.49%	75.66%				
475	8.60%	8.33%				
476	11.04%	11.98%				
477	3.87%	4.03%				
478	100.00%	100.00%				

	A	B	C	D	E	F
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						

Summary Historic Base

January

February

March

Residential R-1

Bills 60,042 60,140 60,075

Volume-Therms (Billed and Unbilled) 8,148,082 7,169,253 2,791,576

Customer Charge Rate Billed \$ 19.40 \$ 19.40 \$ 19.40

Customer Charge Rate Effective 9-1-2021 \$ 22.60 \$ 22.60 \$ 22.60

Volumetric Charge Rate/Therm Billed \$ 0.13203 \$ 0.13203 \$ 0.13203

Volumetric Charge Rate/Therm 9-1-2021 \$ 0.15465 \$ 0.15465 \$ 0.15465

Customer Charge Revenue 1,176,215 1,116,128 1,189,748

Customer Charge Revenue Increase 180,734 243,036 167,947

Customer Charge Revenue Current Rates \$ 1,356,949 \$ 1,359,164 \$ 1,357,695

\$ -

Volumetric Revenue 1,075,778 946,569 368,568

Increase \$ 184,323 \$ 162,156 \$ 63,149

Volumetric Revenue Current Rates \$ 1,260,101 \$ 1,108,725 \$ 431,717

Franchise Fee Credit - - -

AUA Revenue Net - - -

WNA Revenue 114,984 9,088 171,683

Total Margin \$ 2,366,976 \$ 2,071,785 \$ 1,730,000

Margin Increase \$ 365,058 \$ 405,192 \$ 231,095

Revised Margin \$ 2,732,034 \$ 2,476,977 \$ 1,961,095

Residential R-4

Units Billed 185 185 185

Volume-Therms (Billed and Unbilled) 13,306 12,936 10,932

	G	H	I	J	K	L	M	N
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Period Jurisdictional Non-Gas Revenue 9/1/2021 Rates Annualized Adjusted to Reflect New Special Contract. Twelve Months Ending December 31, 2021 Schedule 15							
2								
3								
4								
5								
6								
7								
8								
9								
10	April	May	June	July	August	September	October	November
11								
12	59,938	59,746	59,594	59,500	59,455	59,526	59,835	60,399
13	2,044,387	930,104	626,619	653,805	578,726	722,383	1,334,002	5,130,342
14	\$ 19.40	\$ 15.90	\$ 15.90	\$ 15.90	\$ 15.90	\$ 18.70	\$ 18.70	\$ 22.60
15	\$ 22.60	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 22.60
16	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.15465	\$ 0.15465	\$ 0.15465
17	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465
18								
19								
20	1,156,711	983,303	939,773	946,341	939,797	1,109,094	1,102,479	1,373,236
21	197,888	133,947	174,635	166,309	172,011	4,043	16,435	(8,219)
22	\$ 1,354,599	\$ 1,117,250	\$ 1,114,408	\$ 1,112,650	\$ 1,111,809	\$ 1,113,136	\$ 1,118,915	\$ 1,365,017
23								
24	269,919	122,803	82,730	86,320	76,402	110,995	206,242	793,399
25	\$ 46,245	\$ 21,037	\$ 14,177	\$ 14,791	\$ 13,098	\$ 722	\$ 61	\$ 9
26	\$ 316,164	\$ 143,841	\$ 96,907	\$ 101,111	\$ 89,500	\$ 111,717	\$ 206,303	\$ 793,407
27	-	-	-	-	-	-	-	-
28	-	-	-	-	-	-	-	-
29	2,857	2,354	(19)	(1)	19	(7)	0	(81,165)
30	\$ 1,429,487	\$ 1,108,461	\$ 1,022,484	\$ 1,032,660	\$ 1,016,218	\$ 1,220,082	\$ 1,308,722	\$ 2,085,470
31	\$ 244,134	\$ 154,984	\$ 188,811	\$ 181,100	\$ 185,109	\$ 4,764	\$ 16,497	\$ (8,209.621)
32	\$ 1,673,621	\$ 1,263,445	\$ 1,211,295	\$ 1,213,760	\$ 1,201,327	\$ 1,224,846	\$ 1,325,218	\$ 2,077,260
33								
34	185	174	185	185	185	185	185	185
35	7,332	4,365	3,351	2,828	2,342	2,309	2,866	4,900

	O	P	Q	R	S	T
1	Exhibit TW-1					
2						
3						
4						
5						
6						
7						
8						
9						
10	December	Total		Winter	Summer	Total
11						
12	60,626	718,876		361,220	357,656	718,876
13	4,435,937	34,565,215		29,719,577	4,845,639	34,565,215
14	\$ 22.60					
15	\$ 22.60					
16	\$ 0.15465					
17	\$ 0.15465					
18						
19						
20	1,376,324	\$ 13,409,148		\$ 7,388,361	\$ 6,020,787	\$ 13,409,148
21	(6,176)	\$ 1,442,591		\$ 775,211	\$ 667,380	\$ 1,442,591
22	<u>\$ 1,370,148</u>	<u>\$ 14,851,739</u>		<u>\$ 8,163,572</u>	<u>\$ 6,688,167</u>	<u>\$ 14,851,739</u>
23						
24	685,996	\$ 4,825,721		4,140,229	685,493	4,825,721
25	\$ 22	\$ 519,789		455,904	63,885	519,789
26	\$ 686,018	\$ 5,345,511		4,596,133	749,378	5,345,511
27	-	-		-	-	-
28	-	-		-	-	-
29	390,713	610,508		608,161	2,347	610,508
30	\$ 2,453,033	\$ 18,845,377		\$ 12,136,751	\$ 6,708,626	\$ 18,845,377
31	\$ (6,154)	\$ 1,962,381		\$ 1,231,115	\$ 731,265	\$ 1,962,381
32	<u>\$ 2,446,879</u>	<u>\$ 20,807,758</u>		<u>\$ 13,367,866</u>	<u>\$ 7,439,892</u>	<u>\$ 20,807,758</u>
33						
34	185	2,209		1,110	1,099	2,209
35	9,661	77,128		59,068	18,060	77,128

	A	B	C	D	E	F
36		Customer Charge/Unit Rate Billed		\$ 7.10	\$ 7.10	\$ 7.10
37		Customer Charge Rate Effective 9-1-2021		\$ 8.30	\$ 8.30	\$ 8.30
38		Volumetric Charge Rate/Therm Billed		\$ 0.24796	\$ 0.24796	\$ 0.24796
39		Volumetric Charge Rate/Therm 9-1-2021		\$ 0.29085	\$ 0.29085	\$ 0.29085
40						
41		Customer Charge Revenue		1,314	1,314	1,314
42		Customer Charge Revenue Increase		\$ 222	\$ 222	\$ 222
43		Customer Charge Revenue 9-1-2021		1,536	1,536	1,536
44						
45		Volumetric Revenue		3,299	3,208	2,711
46		Volumetric Revenue Increase		571	555	469
47		Volumetric Revenue Current Rates		3,870	3,762	3,180
48						
49		WNA Revenue		235	105	214
50		Total Margin		\$ 4,848	\$ 4,626	\$ 4,239
51		Increase		793	777	691
52		Revised Margin		5,641	5,403	4,930
53						
54		Gas Lights				
55		Bills		1	1	1
56		Volume-Therms (Billed and Unbilled)		20	18	17
57		Customer Charge/Unit Rate Billed		\$ 19.40	\$ 19.40	\$ 19.40
58		Customer Charge/Unit Rate 9-1-2021		\$ 22.60	\$ 22.60	\$ 22.60
59		Volumetric Charge Rate/Therm Billed		\$ 0.13203	\$ 0.13203	\$ 0.13203
60		Volumetric Charge Rate/Therm 9-1-2021		\$ 0.15465	\$ 0.15465	\$ 0.15465
61						
62		Customer Charge Revenue		\$ 19.40	\$ 19.40	\$ 19.40
63		Customer Charge Revenue Increase		\$ 3.20	\$ 3.20	\$ 3.20
64		Customer Charge Revenue 9-1-2021		\$ 22.60	\$ 22.60	\$ 22.60
65						
66		Volumetric Revenue		\$ 2.61	\$ 2.38	\$ 2.30
67		Volumetric Revenue Increase		\$ 0.45	\$ 0.40	\$ 0.39
68		Volumetric Revenue 9-1-2021 Rates		\$ 3.06	\$ 2.78	\$ 2.69
69		Demand Charge				
70		WNA Revenue				
71		Total Margin		\$ 22.01	\$ 21.78	\$ 21.70

	G	H	I	J	K	L	M	N
36	\$ 7.10	\$ 7.10	\$ 7.10	\$ 7.10	\$ 7.10	\$ 8.30	\$ 8.30	\$ 8.30
37	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30	\$ 8.30
38	\$ 0.24796	\$ 0.22042	\$ 0.22042	\$ 0.22042	\$ 0.22042	\$ 0.25855	\$ 0.25855	\$ 0.29085
39	\$ 0.29085	\$ 0.25855	\$ 0.25855	\$ 0.25855	\$ 0.25855	\$ 0.25855	\$ 0.25855	\$ 0.29085
40								
41	1,314	1,235	1,314	1,314	1,314	1,381	1,536	1,536
42	\$ 222	\$ 209	\$ 222	\$ 222	\$ 222	\$ 154	\$ -	\$ -
43	1,536	1,444	1,536	1,536	1,536	1,536	1,536	1,536
44								
45	1,818	1,060	739	623	516	520	741	1,304
46	314	69	128	108	89	77	(0)	121
47	2,133	1,128	866	731	606	597	741	1,425
48								
49	277	-	-	-	-	-	-	78
50	\$ 3,408	\$ 2,295	\$ 2,052	\$ 1,937	\$ 1,830	\$ 1,901	\$ 2,276	\$ 2,917
51	536	278	350	330	311	231	(0)	121
52	3,945	2,573	2,402	2,267	2,141	2,132	2,276	3,038
53								
54								
55	1	1	1	1	1	1	1	1
56	19	17	18	19	18	18	19	17
57	\$ 19.40	\$ 16.50	\$ 15.90	\$ 15.90	\$ 15.90	\$ 18.05	\$ 18.70	\$ 21.79
58	\$ 22.60	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 22.60
59	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.13203	\$ 0.15	\$ 0.15	\$ 0.15
60	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465	\$ 0.15465
61								
62	\$ 19.40	\$ 16.50	\$ 15.90	\$ 15.90	\$ 15.90	\$ 18.05	\$ 18.70	\$ 21.79
63	\$ 3.20	\$ 2.20	\$ 2.80	\$ 2.80	\$ 2.80	\$ 0.65	\$ -	\$ 0.81
64	\$ 22.60	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 18.70	\$ 22.60
65								
66	\$ 2.53	\$ 2.30	\$ 2.38	\$ 2.53	\$ 2.38	\$ 2.68	\$ 2.97	\$ 2.69
67	\$ 0.44	\$ 0.39	\$ 0.40	\$ 0.44	\$ 0.40	\$ 0.10	\$ (0.00)	\$ 0.00
68	\$ 2.97	\$ 2.69	\$ 2.78	\$ 2.97	\$ 2.78	\$ 2.78	\$ 2.97	\$ 2.69
69								
70								
71	\$ 21.93	\$ 18.80	\$ 18.28	\$ 18.43	\$ 18.28	\$ 20.73	\$ 21.67	\$ 24.48

	O	P	Q	R	S	T
36	\$ 8.30					
37	\$ 8.30					
38	\$ 0.29085					
39	\$ 0.29085					
40						
41	1,536 \$	16,418		\$ 8,325 \$	8,093 \$	16,418
42	\$ - \$	1,917		\$ 888 \$	1,029 \$	1,917
43	1,536 \$	18,335		\$ 9,213 \$	9,122 \$	18,335
44						
45	2,810	19,349		\$ 15,150 \$	4,198 \$	19,349
46	0 \$	2,501		\$ 2,030 \$	471 \$	2,501
47	2,810 \$	21,849		\$ 17,180 \$	4,669 \$	21,849
48				-	-	-
49	(1) 907			\$ 907 \$	- \$	907
50	\$ 4,344 \$	36,674		\$ 24,382 \$	12,291 \$	36,674
51	0	4,418		\$ 2,918 \$	1,500 \$	4,418
52	4,344	41,091		\$ 27,300 \$	13,791 \$	41,091
53						
54						
55	1 12			6 6		12
56	20 221			112 110		221
57	\$ 22.60 207					
58	\$ 22.60 248					
59	\$ 0.15					
60	\$ 0.15465					
61						
62	\$ 22.60 \$ 223			\$ 122 \$	101 \$	223
63	\$ - \$ 25			\$ 14 \$	11 \$	25
64	\$ 22.60 \$ 247.80			\$ 136 \$	112 \$	248
65						
66	\$ 3.06 \$ 31			\$ 16 \$	15 \$	31
67	\$ 0.00 \$ 3			\$ 2 \$	2 \$	3
68	\$ 3.06 \$ 34.24			\$ 17 \$	17 \$	34
69						
70				\$ - \$	- \$	-
71	\$ 25.66 \$ 253.75			\$ 138 \$	116 \$	254

	A	B	C	D	E	F
72		Increase		\$ 3.65	\$ 3.60	\$ 3.59
73		Revised Margin		\$ 25.66	\$ 25.38	\$ 25.29
74						
75						
76		Commercial Industrial C-1				
77		Bills		6,658	6,682	6,642
78		Volume-Therms (Billed and Unbilled)		1,548,686	1,471,229	549,553
79		Customer Charge Rate Billed	\$	35.30	\$ 35.30	\$ 35.30
80		Customer Charge Rate 9-1-2021	\$	41.60	\$ 41.60	\$ 41.60
81		Volumetric Charge Rate/Therm Billed	\$	0.21166	\$ 0.21166	\$ 0.21166
82		Volumetric Charge Rate/Therm 9-1-2021	\$	0.24807	\$ 0.24807	\$ 0.24807
83						
84		Customer Charge Revenue	\$	235,226	\$ 224,718	\$ 239,350
85		Customer Charge Revenu Increase	\$	41,747	\$ 53,253	\$ 36,957
86		Customer Charge Revenue 9-1-2021	\$	276,973	\$ 277,971	\$ 276,307
87						
88		Volumetric Revenue	\$	327,796	\$ 311,400	\$ 116,319
89		Volumetric Reven Increase		56,387	53,567	20,009
90		Volumetric Revenu 9-1-2021 Rates	\$	384,183	\$ 364,968	\$ 136,328
91						
92		WNA Revenue	\$	41,059	\$ 1,768	\$ 49,937
93		Total Margin	\$	604,081	\$ 537,887	\$ 405,605
94		Increase		98,134	106,820	56,966
95		Revised Margin	\$	702,214	\$ 644,707	\$ 462,572
96						
97						
98		Commercial Industrial C-1 AC				
99		Bills		19	19	18
100		Volume-Therms (Billed and Unbilled)		1,867	2,230	1,353
101		Customer Charge Rate Billed	\$	35.30	\$ 35.30	\$ 35.30
102		Customer Charge Rate 9-1-2021	\$	41.60	\$ 41.60	\$ 41.60
103		Volumetric Charge Rate/Therm Billed	\$	0.21166	\$ 0.21166	\$ 0.21166
104		Summer Air Conditioning rate	\$	-	\$ -	\$ -
105		Volumetric Charge Rate/Therm 9-1-2021	\$	0.24807	\$ 0.24807	\$ 0.24807
106		Summer Air Conditioning rate	\$	-	\$ -	\$ -
107						

	G	H	I	J	K	L	M	N
72	\$ 3.64	\$ 2.59	\$ 3.20	\$ 3.24	\$ 3.20	\$ 0.75	\$ (0.00)	\$ 0.81
73	\$ 25.57	\$ 21.39	\$ 21.48	\$ 21.67	\$ 21.48	\$ 21.48	\$ 21.67	\$ 25.29
74								
75								
76								
77	6,574	6,494	6,451	6,419	6,403	6,482	6,549	6,719
78	302,892	66,761	77,889	98,125	92,225	110,763	219,395	857,185
79	\$ 35.30	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 35.80	\$ 35.80	\$ 41.60
80	\$ 41.60	\$ 35.80	\$ 35.80	\$ 35.80	\$ 35.80	\$ 35.80	\$ 35.80	\$ 41.60
81	\$ 0.21166	\$ 0.16618	\$ 0.16618	\$ 0.16618	\$ 0.16618	\$ 0.19477	\$ 0.19477	\$ 0.24807
82	\$ 0.24807	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.24807
83								
84	\$ 231,321	\$ 207,365	\$ 194,660	\$ 195,750	\$ 193,860	\$ 229,339	\$ 229,708	\$ 275,350
85	\$ 42,157	\$ 25,120	\$ 36,286	\$ 34,050	\$ 35,367	\$ 2,716	\$ 4,746	\$ 4,161
86	\$ 273,478	\$ 232,485	\$ 230,946	\$ 229,800	\$ 229,227	\$ 232,056	\$ 234,454	\$ 279,510
87								
88	\$ 64,109	\$ 5,189	\$ 12,956	\$ 16,383	\$ 15,443	\$ 21,027	\$ 42,722	\$ 210,339
89	11,029	7,814	2,214	2,729	2,520	546	10	2,303
90	\$ 75,138	\$ 13,003	\$ 15,170	\$ 19,112	\$ 17,963	\$ 21,573	\$ 42,732	\$ 212,642
91								
92	\$ (3,204)	\$ 579	\$ 0	\$ 29	\$ 59	\$ 0	\$ -	\$ (25,129)
93	\$ 292,227	\$ 213,133	\$ 207,616	\$ 212,162	\$ 209,362	\$ 250,367	\$ 272,430	\$ 460,560
94	53,186	32,934	38,500	36,779	37,887	3,262	4,756	6,464
95	\$ 345,413	\$ 246,067	\$ 246,116	\$ 248,941	\$ 247,249	\$ 253,629	\$ 277,186	\$ 467,024
96								
97								
98								
99	20	21	20	19	19	18	19	17
100	787	382	296	115	120	129	121	376
101	\$ 35.30	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 35.80	\$ 35.80	\$ 41.60
102	\$ 41.60	\$ 35.80	\$ 35.80	\$ 35.80	\$ 35.80	\$ 35.80	\$ 35.80	\$ 41.60
103	\$ 0.21166	\$ 0.16618	\$ 0.16618	\$ 0.16618	\$ 0.16618	\$ 0.19477	\$ 0.19477	\$ 0.24807
104	\$ -	\$ 0.04450	\$ 0.04450	\$ 0.04450	\$ 0.04450	\$ 0.05230	\$ 0.05230	\$ -
105	\$ 0.24807	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.19477	\$ 0.24807
106	\$ -	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ -
107								

	O	P	Q	R	S	T
72	\$ 0.00	\$ 28		\$ 15	\$ 13	\$ 28
73	\$ 25.66	\$ 282.04		\$ 153	\$ 129	\$ 282
74						
75						
76						
77	6,771	78,844		40,046	38,798	78,844
78	753,988	6,148,690		5,483,533	665,158	6,148,690
79	\$ 41.60					
80	\$ 41.60					
81	\$ 0.24807					
82	\$ 0.24807					
83						
84	\$ 281,141	\$ 2,737,790		\$ 1,487,106	\$ 1,250,684	\$ 2,737,790
85	\$ 532	\$ 317,092		\$ 178,807	\$ 138,285	\$ 317,092
86	\$ 281,674	\$ 3,054,882		\$ 1,665,914	\$ 1,388,968	\$ 3,054,882
87						
88	\$ 186,777	1,330,459		\$ 1,216,739	\$ 113,719	\$ 1,330,459
89	265	159,394		\$ 143,561	\$ 15,833	\$ 159,394
90	\$ 187,042	\$ 1,489,853		\$ 1,360,300	\$ 129,553	\$ 1,489,853
91						
92	\$ 131,010	196,109		195,442	667	196,109
93	\$ 598,928	\$ 4,264,357		2,899,288	1,365,070	4,264,357
94	798	476,486		322,368	154,118	476,486
95	\$ 599,726	\$ 4,740,844		3,221,656	1,519,188	4,740,844
96						
97						
98						
99	20	230		113	116	230
100	1,248	9,023		7,861	1,162	9,023
101	\$ 41.60					
102	\$ 41.60					
103	\$ 0.24807					
104	\$ -					
105	\$ 0.24807					
106	\$ -					
107						

	A	B	C	D	E	F
108		Customer Charge Revenue		\$ 660	\$ 677	\$ 635
109		Customer Charge Revenue Increase		\$ 118	\$ 121	\$ 113
110		Customer Charge Revenue 9-1-2021		\$ 778	\$ 797	\$ 749
111						
112		Volumetric Revenue		\$ 395	\$ 472	\$ 286
113		Volumetric Revenue Increase		68	81	49
114		Volumetric Revenue 9-1-2021 Rates		\$ 463	\$ 553	\$ 336
115		Demand Charge				
116						
117						
118						
119		WNA Revenue		\$ 38	\$ 16	\$ 34
120		Total Margin		\$ 1,093	\$ 1,164	\$ 956
121		Increase		186	202	163
122		Revised Margin		\$ 1,279	\$ 1,366	\$ 1,119
123						
124		Commercial Industrial C-2				
125		Bills		2,012	2,016	2,004
126		Demand Determinants/Dth		35,352	33,769	32,490
127		Volume-Therms (Billed and Unbilled)		4,462,677	4,177,462	2,341,590
128		Customer Charge Rate Billed		\$ 85.43	\$ 85.43	\$ 85.43
129		Customer Charge Rate 9-1-2021		\$ 100.20	\$ 100.20	\$ 100.20
130		Demand Charge Rate Billed		\$ 7.20	\$ 7.20	\$ 7.20
131		Demand Charge Rate 9-1-2021		\$ 8.40	\$ 8.40	\$ 8.40
132						
133		Volumetric Charge Rate Billed				
134		0-3,000 Therms		\$ 0.21351	\$ 0.21351	\$ 0.21351
135		3,001-5,000 Therms		\$ 0.19489	\$ 0.19489	\$ 0.19489
136		5,001-15,000 Therms		\$ 0.18984	\$ 0.18984	\$ 0.18984
137		Over 15,000 Therms		\$ 0.09822	\$ 0.09822	\$ 0.09822
138						
139		Volumetric Charge Rate 9-1-2021				
140		0-3,000 Therms		0.25114	0.25114	0.25114
141		3,001-5,000 Therms		0.22924	0.22924	0.22924
142		5,001-15,000 Therms		0.22330	0.22330	0.22330
143		Over 15,000 Therms		0.11553	0.11553	0.11553

[illegible]

	O	P	Q	R	S	T
108	\$ 832	\$ 7,979		\$ 4,234	\$ 3,745	\$ 7,979
109	\$ -	\$ 898		\$ 478	\$ 420	\$ 898
110	\$ 832	\$ 8,877		\$ 4,712	\$ 4,165	\$ 8,877
111						
112	\$ 310	1,789		\$ 1,694	\$ 95	\$ 1,789
113	(0)	222		\$ 257	\$ (35)	\$ 222
114	\$ 310	\$ 2,011		\$ 1,950	\$ 61	\$ 2,011
115				-	-	-
116						
117				-	-	-
118				-	-	-
119	\$ 16	143		143	(0)	143
120	\$ 1,157	9911		\$ 6,071	\$ 3,841	\$ 9,911
121	(0)	\$ 1,120		\$ 734	\$ 385	\$ 1,120
122	\$ 1,157	\$ 11,031		\$ 6,805	\$ 4,226	\$ 11,031
123						
124						
125	1,924	23,553		11,864	11,689	23,553
126	34,175	412,778		204,883	207,896	412,778
127	2,860,620	25,689,114		18,942,451	6,746,663	25,689,114
128	\$ 100.20					
129	\$ 100.20					
130	\$ 8.40					
131	\$ 8.40					
132						
133						
134	0.25114					
135	0.22924					
136	0.22330					
137	0.11553					
138						
139						
140	0.25114					
141	0.22924					
142	0.22330					
143	0.11553					

	A	B	C	D	E	F
144						
145		Volumes by Rate Block				
146		0-3,000 Therms		3,261,052	2,949,493	1,753,246
147		3,001-5,000 Therms		454,110	465,070	213,637
148		5,001-15,000 Therms		604,990	610,505	286,450
149		Over 15,000 Therms		142,526	152,394	88,257
150						
151		Customer Charge Revenue		171,831	164,898	174,670
152		Customer Charge Revenu Increase	\$	29,771	\$ 37,105	\$ 26,131
153		Customer Charge Revenue 9-1-2021 Rates	\$	201,602	\$ 202,003	\$ 200,801
154						
155		Volumetric Revenue		903,938	850,160	485,163
156		Volumetric Reven Increase		170,703	151,120	78,282
157		Volumetric Revenu 8-1-2021 Rates	\$	1,074,641	\$ 1,001,280	\$ 563,445
158						
159		Demand Revenues		253,796	242,325	256,300
160		Demand Inrease		43,157	41,331	16,618
161		Demand Revenue 9-1-2021 Rates	\$	296,953	\$ 283,657	\$ 272,918
162						
163						
164		WNA Revenue		82,674	4,096	102,448
165		Total Revenue		1,412,240	1,261,480	1,018,581
166		Increase		243,631	229,556	121,031
167		Revised Margin	\$	1,655,871	\$ 1,491,036	\$ 1,139,612
168						
169		Commercial Industrial T-3				
170		Bills		49	49	49
171		Demand Determinants/Dth		5,623	5,151	5,151
172		Volume-Therms (Billed and Unbilled)		722,903	652,816	535,215
173						
174						
175		Customer Charge Rate Billed	\$	85.43	\$ 85.43	\$ 85.43
176		Customer Charge Rate Rior to 9-1-2021	\$	100.20	\$ 100.20	\$ 100.20
177						
178		Demand Charge Rate Billed	\$	7.20	\$ 7.20	\$ 7.20
179		Demand Charge Rate 9-1-2021	\$	8.40	\$ 8.40	\$ 8.40

[illegible]

	O	P	Q	R	S	T
144						
145						
146	2,188,048			14,116,344	5,356,222	19,472,566
147	246,016			1,745,884	398,305	2,144,189
148	315,948			2,371,431	685,257	3,056,688
149	110,608			708,792	306,879	1,015,671
150						
151	193,709	\$ 2,117,677		1,069,111	1,048,566	2,117,677
152	\$ (924)	\$ 242,333		119,662	122,672	242,333
153	\$ 192,785	\$ 2,360,011		1,188,773	1,171,238	2,360,011
154						
155	687,653	5,173,802		4,059,381	1,114,420	5,173,802
156	1,580	637,028		497,451	139,578	637,028
157	\$ 689,233	\$ 5,810,830		4,556,832	1,253,998	5,810,830
158						
159	287,033	3,111,907		1,578,236	1,533,671	3,111,907
160	33	355,432		142,780	212,652	355,432
161	\$ 287,066	\$ 3,467,339		1,721,016	1,746,323	3,467,339
162						
163				-	-	-
164	259,850	407,115		405,898	1,218	407,115
165	1,428,245	10,810,501		7,112,626	3,697,875	10,810,501
166	688	1,234,794		759,892	474,902	1,234,794
167	\$ 1,428,933	\$ 12,045,295		7,872,518	4,172,776	12,045,295
168						
169						
170	49	589		294	295	589
171	3,789	56,222		28,680	27,542	56,222
172	563,050	5,487,136		3,499,522	1,987,614	5,487,136
173						
174						
175	\$ 100.20					
176	\$ 100.20					
177						
178	\$ 8.40					
179	\$ 8.40					

	A	B	C	D	E	F
180						
181		Volumetric Charge Rate Billed				
182		0-3,000 Therms	\$	0.21351	\$	0.21351
183		3,001-5,000 Therms	\$	0.19489	\$	0.19489
184		5,001-15,000 Therms	\$	0.18984	\$	0.18984
185		Over 15,000 Therms	\$	0.09822	\$	0.09822
186						
187		Volumetric Charge Rate 9-1-2021				
188		0-3,000 Therms		0.25114	0.25114	0.25114
189		3,001-5,000 Therms		0.22924	0.22924	0.22924
190		5,001-15,000 Therms		0.22330	0.22330	0.22330
191		Over 15,000 Therms		0.11553	0.11553	0.11553
192						
193		Volumes by Rate Block				
194		0-3,000 Therms		136,199	133,474	126,881
195		3,001-5,000 Therms		77,851	74,587	66,427
196		5,001-15,000 Therms		249,537	241,069	210,765
197		Over 15,000 Therms		259,316	203,686	131,142
198						
199		Customer Charge Revenue	\$	4,186	\$	4,186
200		Customer Charge Revenue Increase	\$	724	\$	724
201		Customer Charge Revenue 9-1-2021	\$	4,910	\$	4,910
202						
203		Volumetric Revenue	\$	117,079	\$	92,917
204		Volumetric Revenue Increase	\$	20,653	\$	16,390
205		Volumetric Revenue 9-1-2021 Rates	\$	137,732	\$	109,307
206						
207						
208		Demand Revenue	\$	40,350	\$	37,084
209		Demand Revenue Increase		6,881		6,181
210		Demand Revenue 9-1-2021 Rates	\$	47,231	\$	43,264
211						
212		Total Revenue	\$	161,614	\$	134,187
213		Increase		28,258		23,295
214		Revised Margin	\$	189,872	\$	157,481
215						

	G	H	I	J	K	L	M	N
180								
181								
182	\$ 0.21351	\$ 0.16764	\$ 0.16764	\$ 0.16764	\$ 0.16764	0.19719	0.19719	0.25114
183	\$ 0.19489	\$ 0.13308	\$ 0.13308	\$ 0.13308	\$ 0.13308	0.15654	0.15654	0.22924
184	\$ 0.18984	\$ 0.12407	\$ 0.12407	\$ 0.12407	\$ 0.12407	0.14594	0.14594	0.22330
185	\$ 0.09822	\$ 0.09822	\$ 0.09822	\$ 0.09822	\$ 0.09822	0.11551	0.11551	0.11553
186								
187								
188	0.25114	0.19719	0.19719	0.19719	0.19719	0.19719	0.19719	0.25114
189	0.22924	0.15654	0.15654	0.15654	0.15654	0.15654	0.15654	0.22924
190	0.22330	0.14594	0.14594	0.14594	0.14594	0.14594	0.14594	0.22330
191	0.11553	0.11551	0.11551	0.11551	0.11551	0.11551	0.11551	0.11553
192								
193								
194	123,117	114,248	111,403	101,022	106,339	109,083	117,292	133,913
195	60,046	55,238	49,383	44,573	45,114	48,425	61,073	72,721
196	186,018	128,673	112,948	101,957	108,014	118,446	159,614	213,908
197	59,196	41,536	38,571	30,507	44,756	46,256	57,595	176,619
198								
199	\$ 4,186	\$ 4,186	\$ 4,186	\$ 4,186	\$ 4,186	\$ 4,910	\$ 4,910	\$ 4,910
200	\$ 724	\$ 724	\$ 724	\$ 824	\$ 724	\$ -	\$ -	\$ -
201	\$ 4,910	\$ 4,910	\$ 4,910	\$ 5,010	\$ 4,910	\$ 4,910	\$ 4,910	\$ 4,910
202								
203	\$ 79,108	\$ 46,547	\$ 43,049	\$ 38,513	\$ 41,627	\$ 51,720	\$ 62,636	\$ 118,472
204	\$ 13,954	\$ 8,205	\$ 7,588	\$ 6,789	\$ 7,338	\$ (0)	\$ (0)	\$ (0)
205	\$ 93,061	\$ 54,752	\$ 50,637	\$ 45,301	\$ 48,964	\$ 51,720	\$ 62,636	\$ 118,472
206								
207								
208	\$ 37,084	\$ 37,084	\$ 37,084	\$ 37,084	\$ 32,530	\$ 31,803	\$ 31,802	\$ 32,064
209	6,181	6,181	6,181	6,181	5,422	(0)	(0)	(0)
210	\$ 43,264	\$ 43,264	\$ 43,264	\$ 43,264	\$ 37,952	\$ 31,802	\$ 31,802	\$ 32,064
211								
212	\$ 120,377	\$ 87,817	\$ 84,318	\$ 79,782	\$ 78,343	\$ 88,432	\$ 99,348	\$ 155,445
213	20,858	15,109	14,493	13,793	13,483	(0)	(0)	(0)
214	\$ 141,235	\$ 102,926	\$ 98,811	\$ 93,576	\$ 91,826	\$ 88,432	\$ 99,348	\$ 155,445
215								

	O	P	Q	R	S	T
180						
181						
182	0.25114					
183	0.22924					
184	0.22330					
185	0.11553					
186						
187						
188	0.25114					
189	0.22924					
190	0.22330					
191	0.11553					
192						
193						
194	133,870			787,454	659,387	1,446,841
195	72,416			424,048	303,806	727,854
196	210,526			1,311,823	729,652	2,041,475
197	146,238			976,197	259,221	1,235,418
198						
199	\$ 4,910	53,128		\$ 26,564	\$ 26,564	\$ 53,128
200	\$ -	5,890		2,895	2,995	5,890
201	\$ 4,910	\$ 59,018		\$ 29,459	\$ 29,559	\$ 59,018
202						
203	\$ 114,126	\$ 914,583		\$ 630,492	\$ 284,091	\$ 914,583
204	\$ (0)	\$ 100,107		70,188	29,920	100,107
205	\$ 114,126	\$ 1,014,690		\$ 700,680	\$ 314,010	\$ 1,014,690
206						
207						
208	\$ 31,824	422,875		\$ 215,488	\$ 207,386	\$ 422,875
209	(0)	49,386		25,423	23,963	49,386
210	\$ 31,824	\$ 472,261		\$ 240,911	\$ 231,349	\$ 472,261
211						
212	\$ 150,860	\$ 1,390,585		\$ 630,492	\$ 284,091	\$ 914,583
213	(0)	155,383		98,506	56,878	155,383
214	\$ 150,860	\$ 1,545,969		\$ 2,572,592	\$ 1,433,928	\$ 4,006,521
215						

	A	B	C	D	E	F
216		Commercial Industrial I-1				
217		Bills		0	0	0
218						
219		Volume Dths		0	0	0
220						
221		Customer Charge Rate Billed	\$	341.70	\$	341.70
222		Customer Charge Rate Rior to 9-1-2021	\$	400.80	\$	400.80
223						
224				Per Dth	Per Dth	Per Dth
225		Volumetric Charge Rates Billed	\$	0.91900	\$	0.91900
226		0-1,500 Dths	\$	0.78500	\$	0.78500
227		1,501-4,000 Dth	\$	0.44500	\$	0.44500
228		4,001-15,000 Dth	\$	0.27400	\$	0.27400
229		Over 15,000 Dth				
230						
231		Volumetric Charge Rate 9-1-2021				
232		0-3,000 Therms	\$	1.07980	\$	1.07980
233		3,001-5,000 Therms	\$	0.92220	\$	0.92220
234		5,001-15,000 Therms	\$	0.52340	\$	0.52340
235		Over 15,000 Therms	\$	0.32230	\$	0.32230
236						
237						
238		Customer Charge Revenue	\$	-	\$	-
239		Volumetric Revenue (Includes the Franchise Credit)		-	-	-
240		Total Margin	\$	-	\$	-
241						
242		Commercial Industrial F-1/T-2				
243		Bills		35	36	35
244						
245		Demand Determinants /Dth		14,121	13,699	13,738
246		Capacity Determinants/Dth				
247		Volume Dths		2,726,888	2,527,068	2,516,855
248						
249		Customer Charge Rate Billed	\$	341.70	\$	341.70
250		Customer Charge Rate Rior to 9-1-2021	\$	400.80	\$	400.80

[illegible]

	O	P	Q	R	S	T
216						
217	0			-	-	-
218						
219	0	0		-	-	-
220						
221	\$ 400.80					
222	\$ 400.80					
223						
224	Per Dth					
225	\$ 1.07980					
226	\$ 0.92220					
227	\$ 0.52340					
228	\$ 0.32230					
229						
230						
231						
232	\$ 1.07980					
233	\$ 0.92220					
234	\$ 0.52340					
235	\$ 0.32230					
236						
237						
238	\$ -	-	\$ -	\$ -	\$ -	-
239	-	-	-	-	-	-
240	\$ -	\$ -	\$ -	\$ -	\$ -	-
241						
242						
243	36	432		216	216	432
244						
245	13,667	165,172		82,744	82,428	165,172
246						
247	2,367,974			14,678,486	12,425,241	27,103,727
248						
249	\$ 400.80					
250	\$ 400.80					

	A	B	C	D	E	F
251						
252		Demand Charge Rate Billed		\$ 7.20	\$ 7.20	\$ 7.20
253		Demand Charge Rate 9-1-2021		\$ 8.40	\$ 8.40	\$ 8.40
254						
255						
256		Volumetric Charge Rates Billed		Per Dth	Per Dth	Per Dth
257		0-1,500 Dths	\$	0.91900	\$ 0.91900	\$ 0.91900
258		1,501-4,000 Dth	\$	0.78500	\$ 0.78500	\$ 0.78500
259		4,001-15,000 Dth	\$	0.44500	\$ 0.44500	\$ 0.44500
260		Over 15,000 Dth	\$	0.27400	\$ 0.27400	\$ 0.27400
261						
262		Volumetric Charge Rate 9-1-2021				
263		0-1,500 Dths	\$	1.07980	\$ 1.07980	\$ 1.07980
264		1,501-4,000 Dth	\$	0.92220	\$ 0.92220	\$ 0.92220
265		4,001-15,000 Dth	\$	0.52340	\$ 0.52340	\$ 0.52340
266		Over 15,000 Dth	\$	0.32230	\$ 0.32230	\$ 0.32230
267						
268						
269		0-1,500 Dths		52,593	51,173	50,917
270		1,501-4,000 Dth		69,912	70,210	66,013
271		4,001-15,000 Dth		130,200	115,781	115,569
272		Over 15,000 Dth		19,984	15,544	19,187
273						
274						
275						
276		Customer Charge Revenue		12,301	11,960	12,301
277		Increase	\$	1,727	\$ 2,469	\$ 1,727
278		Customer Charge Revenue 10-1-2020	\$	14,028	\$ 14,429	\$ 14,028
279						
280		Volumetric Revenue		166,628	158,530	155,298
281		Volumetric Reven Increase		29,222	27,083	27,232
282		Volumetric Revenu 10-1-2020 Rates	\$	195,850	\$ 185,613	\$ 182,530
283						
284		Demand Charge Revenue		101,672	98,634	98,914
285		Demand Inrease	\$	16,945	\$ 16,439	\$ 16,486
286		Demand Revenue 10-1-2020 Rates	\$	118,617	\$ 115,072	\$ 115,399

[illegible]

	O	P	Q	R	S	T
251						
252	\$ 8.40					
253	\$ 8.40					
254						
255						
256	Per Dth					
257	\$ 1.07980					
258	\$ 0.92220					
259	\$ 0.52340					
260	\$ 0.32230					
261						
262						
263	\$ 1.07980					
264	\$ 0.92220					
265	\$ 0.52340					
266	\$ 0.32230					
267						
268						
269	50,501			307,409	279,932	587,340
270	63,771			392,758	323,421	716,179
271	104,458			671,966	522,026	1,193,992
272	18,067			95,717	117,145	212,862
273						
274						
275						
276	14,429 \$	155,813		\$ 77,751	\$ 78,062	\$ 155,813
277	\$ - \$	17,333		\$ 8,822	\$ 8,510	\$ 17,333
278	\$ 14,429 \$	173,146		\$ 86,573	\$ 86,573	\$ 173,146
279						
280	173,837	1,789,810				
281	0	198,401				
282	\$ 173,837 \$	1,988,211				
283						
284	114,804	1,255,145		628,692	626,453	1,255,145
285	\$ - \$	132,298				
286	\$ 114,804 \$	1,387,443				

	A	B	C	D	E	F
287						
288		Total Revenue		280,602	\$ 269,123	\$ 266,513
289		Increase		47,894	45,991	\$ 45,444
290		Revised Margin		\$ 328,495	\$ 315,114	\$ 311,957
291						
292		Commercial Industrial F-1/T-2/T-1				
293		Bills		14	14	14
294						
295						
296		Demand Determinants -Dths		5,399	5,399	5,399
297						
298		T-1 Capacity Demand Determinant -Dths		6,346	6,355	6,340
299						
300		Volume Dths		2,889,249	2,535,651	2,528,792
301						
302		Customer Charge Billed	\$	341.70	\$ 341.70	\$ 341.70
303		Customer Charge Rate Rior to 9-1-2021	\$	400.80	\$ 400.80	\$ 400.80
304						
305		Demand Charge/Dth Billed	\$	7.20	\$ 7.20	\$ 7.20
306		Demand Charge Rate 10-1-2020	\$	8.40	\$ 8.40	\$ 8.40
307		T-1 Capacity Charge/Dth Billed	\$	1.50	\$ 1.50	\$ 1.50
308		T-1 Capacity Charge/Dth 9-1-2021	\$	1.80	\$ 1.80	\$ 1.80
309						
310		Volumetric Charge Rates Billed	Per Dth	Per Dth	Per Dth	
311		0-1,500 Dths	\$ 0.91900	\$ 0.91900	\$ 0.91900	
312		1,501-4,000 Dth	\$ 0.78500	\$ 0.78500	\$ 0.78500	
313		4,001-15,000 Dth	\$ 0.44500	\$ 0.44500	\$ 0.44500	
314		Over 15,000 Dth	\$ 0.27400	\$ 0.27400	\$ 0.27400	
315						
316						
317		Volumetric Charge Rates 9-1-2021	Per Dth	Per Dth	Per Dth	
318		0-1,500 Dths	\$ 1.07980	\$ 1.07980	\$ 1.07980	
319		1,501-4,000 Dth	\$ 0.92220	\$ 0.92220	\$ 0.92220	
320		4,001-15,000 Dth	\$ 0.52340	\$ 0.52340	\$ 0.52340	
321		Over 15,000 Dth	\$ 0.32230	\$ 0.32230	\$ 0.32230	
322						

	G	H	I	J	K	L	M	N
287								
288	\$ 249,665	\$ 245,586	\$ 240,422	\$ 234,472	\$ 241,104	\$ 277,574	\$ 286,274	\$ 306,364
289	\$ 43,651	\$ 42,174	\$ 41,268	\$ 40,221	\$ 41,388	\$ (0)	\$ (0)	\$ 0
290	\$ 293,317	\$ 287,760	\$ 281,690	\$ 274,693	\$ 282,492	\$ 277,574	\$ 286,274	\$ 306,364
291								
292								
293	14	14	14	14	14	14	14	14
294								
295								
296	5,399	5,399	5,399	5,399	5,399	5,399	5,399	5,399
297								
298	6,340	6,340	6,340	6,340	6,340	6,340	6,340	6,388
299								
300	2,329,798	2,286,798	2,189,157	2,275,534	2,250,998	2,285,108	2,585,379	2,658,099
301								
302	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 400.80	\$ 400.80	\$ 400.80
303	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80
304								
305	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 7.20	\$ 8.40	\$ 8.40	\$ 8.40
306	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40	\$ 8.40
307	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.80	\$ 1.80	\$ 1.80
308	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80
309								
310	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth
311	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 1.07980	\$ 1.07980	\$ 1.07980
312	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.92220	\$ 0.92220	\$ 0.92220
313	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.52340	\$ 0.52340	\$ 0.52340
314	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.32230	\$ 0.32230	\$ 0.32230
315								
316								
317	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth	Per Dth
318	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980
319	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220
320	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340
321	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230
322								

	O	P	Q	R	S	T
287						
288	\$ 303,070	\$ 3,200,769				
289	\$ 0	\$ 348,031		968,894	820,916	1,789,810
290	\$ 303,070	\$ 3,548,800		\$ 1,770,733	\$ 1,620,514	\$ 3,391,247
291						
292						
293	14	168		84	84	168
294						
295						
296	5,399	64,788		32,394	32,394	64,788
297						
298	6,297	76,106		38,066	38,040	76,106
299						
300	2,554,780	29,369,343		15,496,369	13,872,974	29,369,343
301						
302	\$ 400.80					
303	\$ 400.80					
304						
305	\$ 8.40					
306	\$ 8.40					
307	\$ 1.80					
308	\$ 1.80					
309						
310	Per Dth					
311	\$ 1.07980					
312	\$ 0.92220					
313	\$ 0.52340					
314	\$ 0.32230					
315						
316						
317	Per Dth					
318	\$ 1.07980					
319	\$ 0.92220					
320	\$ 0.52340					
321	\$ 0.32230					
322						

	A	B	C	D	E	F
323						
324		0-1,500 Dths		21,000	21,000	21,000
325		1,501-4,000 Dth		31,655	30,642	29,312
326		4,001-15,000 Dth		84,394	77,620	75,735
327		Over 15,000 Dth		151,877	124,303	126,832
328						
329						
330						
331						
332						
333						
334		Customer Charge Revenue		\$ 4,784	\$ 4,784	\$ 4,784
335		Increase 9-1-2021		\$ 827	\$ 827	\$ 827
336		Customer Charge Revenue 9-1-2021		\$ 5,611	\$ 5,611	\$ 5,611
337						
338		Volumetric Revenue		\$ 123,317	\$ 111,953	\$ 110,763
339		Volumetric Reven Increase 9-1-2021		\$ 21,672	\$ 19,670	\$ 19,462
340		Volumetric Revenu 9-1-2021 Rates		\$ 144,989	\$ 131,623	\$ 130,225
341						
342		Demand Charge Revenue		\$ 38,873	\$ 38,873	\$ 38,873
343		Demand Inrease 9-1-2021		\$ 6,479	\$ 6,479	\$ 6,479
344		Demand Revenue 9-1-2021 Rates		\$ 45,352	\$ 45,352	\$ 45,352
345						
346						
347		T-1 Capacity Charge Revenue		\$ 9,519	\$ 9,532	\$ 9,510
348		Capacity Charge Increase 9-1-2021		\$ 1,904	\$ 1,906	\$ 1,902
349		Capacity Charge Revenue 9-1-2021 Rates		\$ 11,423	\$ 11,438	\$ 11,412
350						
351		Total Revenue		\$ 176,493	\$ 165,141	\$ 163,930
352		Increase 9-1-2021		30,882	28,883	28,670
353		Revised Margin For Rate Increase		\$ 207,375	\$ 194,024	\$ 192,600
354						

	G	H	I	J	K	L	M	N
323								
324	20,462	20,346	20,459	20,327	20,421	20,276	20,602	21,000
325	28,149	28,036	27,995	27,500	28,064	27,326	28,061	29,633
326	68,292	64,465	62,977	61,541	69,500	63,570	74,787	77,794
327	116,077	115,833	107,485	118,185	107,114	117,339	135,089	137,383
328								
329								
330								
331								
332								
333								
334	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 5,611	\$ 5,611	\$ 5,611
335	\$ 827	\$ 827	\$ 827	\$ 827	\$ 827	\$ -	\$ -	\$ -
336	\$ 5,611	\$ 5,611	\$ 5,611	\$ 5,611	\$ 5,611	\$ 5,611	\$ 5,611	\$ 5,611
337								
338	\$ 103,096	\$ 101,131	\$ 98,254	\$ 100,036	\$ 101,074	\$ 118,185	\$ 130,806	\$ 134,999
339	\$ 18,113	\$ 17,767	\$ 17,260	\$ 17,575	\$ 17,757	\$ (0)	\$ (0)	\$ 0
340	\$ 121,209	\$ 118,898	\$ 115,513	\$ 117,611	\$ 118,831	\$ 118,185	\$ 130,806	\$ 134,999
341								
342	\$ 38,873	\$ 38,873	\$ 38,873	\$ 38,873	\$ 38,873	\$ 45,352	\$ 45,352	\$ 45,352
343	\$ 6,479	\$ 6,479	\$ 6,479	\$ 6,479	\$ 6,479	\$ -	\$ -	\$ -
344	\$ 45,352	\$ 45,352	\$ 45,352	\$ 45,352	\$ 45,352	\$ 45,352	\$ 45,352	\$ 45,352
345								
346								
347	\$ 9,510	\$ 9,510	\$ 9,510	\$ 9,510	\$ 9,510	\$ 11,412	\$ 11,412	\$ 11,499
348	\$ 1,902	\$ 1,902	\$ 1,902	\$ 1,902	\$ 1,902	\$ -	\$ -	\$ -
349	\$ 11,412	\$ 11,412	\$ 11,412	\$ 11,412	\$ 11,412	\$ 11,412	\$ 11,412	\$ 11,499
350								
351	\$ 156,263	\$ 154,298	\$ 151,420	\$ 153,203	\$ 154,241	\$ 180,559	\$ 193,180	\$ 197,461
352	27,321	26,975	26,468	26,783	26,965	(0)	(0)	0
353	\$ 183,584	\$ 181,273	\$ 177,888	\$ 179,986	\$ 181,206	\$ 180,559	\$ 193,180	\$ 197,461
354								

	O	P	Q	R	S	T
323						
324	20,930			125,392	122,430	247,822
325	27,598			176,990	166,982	343,971
326	71,360			455,195	396,840	852,035
327	135,590			792,061	701,046	1,493,107
328						
329						
330						
331						
332						
333						
334	\$ 5,611	\$ 60,715		\$ 30,358	\$ 30,358	\$ 60,715
335	\$ -	\$ 6,619		\$ 3,310	\$ 3,310	\$ 6,619
336	\$ 5,611	\$ 67,334		\$ 33,667	\$ 33,667	\$ 67,334
337						
338	\$ 129,102	\$ 1,362,717		\$ 713,231	\$ 649,486	\$ 1,362,717
339	\$ 0	\$ 149,275		\$ 78,917	\$ 70,358	\$ 149,275
340	\$ 129,102	\$ 1,511,992		\$ 792,148	\$ 719,844	\$ 1,511,992
341						
342	\$ 45,352	492,389		246,194	246,194	492,389
343	\$ -	\$ 51,830		25,915	25,915	51,830
344	\$ 45,352	\$ 544,219		\$ 272,110	\$ 272,110	\$ 544,219
345						
346						
347	\$ 11,335	121,769		\$ 60,905	\$ 60,864	\$ 121,769
348	\$ -	\$ 15,222		\$ 7,614	\$ 7,608	\$ 15,222
349	\$ 11,335	\$ 136,991		\$ 68,519	\$ 68,472	\$ 136,991
350						
351	\$ 191,399	\$ 2,037,590		\$ 1,050,688	\$ 986,902	\$ 2,037,590
352	0	222,947		115,756	107,191	222,947
353	\$ 191,399	\$ 2,260,536		\$ 2,332,887	\$ 2,188,185	\$ 4,521,073
354						

	A	B	C	D	E	F
355		Commercial Industrial T-1				
356		Bills		17	17	17
357						
358		Demand Determinants -Dth				
359		T-1 Capacity Demand Determinant-Dths		8,712	8,760	8,560
360		Volume Dths		1,427,707	1,179,987	1,561,818
361						
362		Custmer Charge Billed	\$	341.70	\$ 341.70	\$ 341.70
363		Customer Charge Rate 9-1-2021	\$	400.80	\$ 400.80	\$ 400.80
364		Demand Charge				
365		T-1 Capacity Charge Billed	\$	1.50	\$ 1.50	\$ 1.50
366		T-1 Capacity Charge/Dth 9-1-2021	\$	1.80	\$ 1.80	\$ 1.80
367						
368		Volumetric Charge Rates Billed				
369		0-1,500 Dth	\$	0.91900	\$ 0.91900	\$ 0.91900
370		1,501-4,000 Dth	\$	0.78500	\$ 0.78500	\$ 0.78500
371		4,001-15,000 Dth	\$	0.44500	\$ 0.44500	\$ 0.44500
372		Over 15,000 Dth	\$	0.27400	\$ 0.27400	\$ 0.27400
373						
374		Volumetric Charge Rates 9-1-2021		Per Therm	Per Therm	Per Therm
375		0-1,500 Dth	\$	1.07980	\$ 1.07980	\$ 1.07980
376		1,501-4,000 Dth	\$	0.92220	\$ 0.92220	\$ 0.92220
377		4,001-15,000 Dth	\$	0.52340	\$ 0.52340	\$ 0.52340
378		Over 15,000 Dth	\$	0.32230	\$ 0.32230	\$ 0.32230
379						
380						
381		0-1,500 Dths		22,432	22,948	25,286
382		1,501-4,000 Dth		26,511	26,581	35,837
383		4,001-15,000 Dth		24,928	22,851	38,125
384		Over 15,000 Dth		68,900	45,618	56,934
385						
386						
387		Customer Charge Revenue		5,809	5,809	5,809
388		Increase	\$	1,005	\$ 1,005	\$ 1,005
389		Customer Charge Revenue 9-1-2021	\$	6,814	\$ 6,814	\$ 6,814
390						

	G	H	I	J	K	L	M	N
355								
356	19	17	17	17	17	17	17	17
357								
358								
359	8,560	8,560	8,560	8,560	8,560	8,560	8,560	9,276
360	1,480,694	1,495,842	1,412,244	1,283,558	1,438,887	1,522,366	1,489,537	1,594,840
361								
362	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 341.70	\$ 400.80	\$ 400.80	\$ 400.80
363	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80	\$ 400.80
364								
365	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.50	\$ 1.80	\$ 1.80	\$ 1.80
366	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80
367								
368								
369	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 0.91900	\$ 1.07980	\$ 1.07980	\$ 1.07980
370	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.78500	\$ 0.92220	\$ 0.92220	\$ 0.92220
371	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.44500	\$ 0.52340	\$ 0.52340	\$ 0.52340
372	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.27400	\$ 0.32230	\$ 0.32230	\$ 0.32230
373								
374	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm	Per Therm
375	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980	\$ 1.07980
376	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220	\$ 0.92220
377	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340	\$ 0.52340
378	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230	\$ 0.32230
379								
380								
381	25,125	24,911	25,125	25,087	25,229	25,023	24,726	24,938
382	32,613	31,262	32,803	29,008	32,639	34,942	34,824	34,176
383	32,070	33,516	30,941	28,941	36,207	40,547	32,519	41,318
384	58,262	59,895	52,355	45,320	49,813	51,725	56,885	59,053
385								
386								
387	5,809	5,809	5,809	5,809	5,809	6,814	6,814	6,814
388	\$ 1,806	\$ 1,005	\$ 1,005	\$ 1,005	\$ 1,005	\$ -	\$ -	\$ -
389	\$ 7,615	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814	\$ 6,814
390								

	O	P	Q	R	S	T
355						
356	17	206		104	102	206
357						
358						-
359	9,185	104,411		53,053	51,358	104,411
360	1,513,075	17,400,555		8,758,121	8,642,434	17,400,555
361						
362	\$ 400.80					
363	\$ 400.80					
364						
365	\$ 1.80					
366	\$ 1.80					
367						
368						
369	\$ 1.07980					
370	\$ 0.92220					
371	\$ 0.52340					
372	\$ 0.32230					
373						
374	Per Therm					
375	\$ 1.07980					
376	\$ 0.92220					
377	\$ 0.52340					
378	\$ 0.32230					
379						
380						
381	23,677	294,507		144,406	150,100	294,507
382	31,279	382,474		186,997	195,477	382,474
383	38,687	400,649		197,978	202,672	400,649
384	57,665	662,426		346,432	315,994	662,426
385						
386						
387	6,814 \$	73,726	\$	36,863 \$	36,863 \$	73,726
388	\$ - \$	8,839		4,820	4,019	8,839
389	\$ 6,814 \$	82,565	\$	41,683 \$	40,882 \$	82,565
390						

	A	B	C	D	E	F
391						
392		Volumetric Revenue		71,398	64,624	83,935
393		Volumetric Reven Increase		\$ 12,527	\$ 11,332	\$ 14,722
394		Volumetric Revenu 10-1-2020 Rates		\$ 83,924	\$ 75,956	\$ 98,657
395						
396		T-1 Capacity Charge Revenue		13,068	13,140	12,840
397		Capacity Charge Increase		\$ 2,614	\$ 2,628	\$ 2,568
398		Capacity Charge Revenue 9-1-2021 Rates		\$ 15,682	\$ 15,768	\$ 15,407
399						
400		Total Revenue		\$ 90,275	\$ 83,573	\$ 102,584
401		Increase		\$ 16,145	\$ 14,965	\$ 18,294
402		Revised Margin		\$ 106,420	\$ 98,538	\$ 120,878
403						
404						
405		Total Non Gas Revenue Book		\$ 5,098,244	\$ 4,544,862	\$ 3,826,616
406		Increase Annulaization of -1-2021 Rate Increase		830,984	858,485	525,653
407		Proforma Non Gas Revenue 9-1-2021 Rates		\$ 5,929,227	\$ 5,403,347	\$ 4,352,269
408		Adjustment for New Special Contract		\$ (16,355)	\$ (15,269)	\$ (14,536)
409		Miscellaneous Base Revenue		(232)	(120)	(7)
410		Total Proforma Non Gas Revenue		\$ 5,912,641	\$ 5,387,958	\$ 4,337,726
411						
412						
413						
414						
415						
416						
417						
418						
419						
420						
421		404301 Revenue - Franchise Collected	Schedule 19	\$ 337,718	\$ 375,160	\$ 350,511
422						
423		412250 Miscellaneous Revenue	Schedule 18	\$ 1,858	\$ 1,694	\$ 1,966
424		407050 Late Payment Fees	Schedule 18	57,186	\$ 47,628	\$ 59,952
425		407090 Returned Check -Marketer	Schedule 18	1,060	\$ 1,100	\$ 1,320
426		407100 Reconnect Charge - Firm	Schedule 18	2,080	\$ 3,970	\$ 8,785

	G	H	I	J	K	L	M	N
391								
392	78,926	78,760	76,955	71,122	78,568	97,136	94,168	99,103
393	\$ 13,843	\$ 13,815	\$ 13,495	\$ 12,472	\$ 13,780	\$ (0)	\$ 0	0
394	\$ 92,769	\$ 92,575	\$ 90,450	\$ 83,594	\$ 92,348	\$ 97,136	\$ 94,168	\$ 99,103
395								
396	12,840	12,840	12,840	12,840	12,840	15,407	15,407	16,697
397	\$ 2,568	\$ 2,568	\$ 2,568	\$ 2,568	\$ 2,568	\$ -	\$ -	-
398	\$ 15,407	\$ 15,407	\$ 15,407	\$ 15,407	\$ 15,407	\$ 15,407	\$ 15,407	\$ 16,697
399								
400	\$ 97,574	\$ 97,408	\$ 95,603	\$ 89,771	\$ 97,217	\$ 119,357	\$ 116,389	\$ 122,614
401	\$ 18,217	\$ 17,388	\$ 17,068	\$ 16,044	\$ 17,352	\$ (0)	\$ 0	0
402	\$ 115,791	\$ 114,796	\$ 112,671	\$ 105,815	\$ 114,569	\$ 119,357	\$ 116,389	\$ 122,614
403								
404								
405	\$ 3,190,410	\$ 2,551,833	\$ 2,368,202	\$ 2,370,864	\$ 2,358,478	\$ 2,778,212	\$ 3,006,348	\$ 4,483,251
406	547,854	412,100	426,182	410,508	422,209	45,780	42,376	23,598
407	\$ 3,738,264	\$ 2,963,933	\$ 2,794,384	\$ 2,781,372	\$ 2,780,687	\$ 2,823,992	\$ 3,048,724	\$ 4,506,849
408	\$ (14,033)	\$ (13,246)	\$ (13,115)	\$ (13,645)	\$ (13,701)	\$ (13,796)	\$ (14,567)	\$ (15,493)
409	(148)	(10)	(185)	(5,764)	(77)	(69)	(192)	(79)
410	\$ 3,724,083	\$ 2,950,677	\$ 2,781,084	\$ 2,761,963	\$ 2,766,909	\$ 2,810,127	\$ 3,033,965	\$ 4,491,278
411								
412								
413								
414								
415								
416								
417								
418								
419								
420								
421	\$ 249,570	\$ 170,240	\$ 169,399	\$ 147,253	\$ 167,874	\$ 153,693	\$ 189,377	\$ 254,657
422								
423	\$ 1,692	\$ 1,558	\$ 1,745	\$ 1,584	\$ 1,683	\$ 1,489	\$ 1,580	\$ 1,610
424	\$ 47,661	\$ 30,809	\$ 31,456	\$ 26,610	\$ 21,701	\$ 25,606	\$ 20,185	\$ 26,302
425	\$ 1,140	\$ 780	\$ 920	\$ 780	\$ 1,120	\$ 1,000	\$ 1,140	\$ 1,220
426	\$ 8,575	\$ 5,055	\$ 4,425	\$ 3,560	\$ 1,920	\$ 3,205	\$ 4,510	\$ 7,825

Increase Annulaization of 10/1/2020 Rate Increase

Forfeited Discount Factor Dkt 18-00017

.

Adjustment Forfeited Discount (L5 X L6)

Uncollectible Factor Dkt 18-00017

.

Uncollectible Adjustment (L5+L7) X L9

	O	P	Q	R	S	T
391						
392	93,246	987,941		\$ 491,231	\$ 496,709	\$ 987,941
393	\$ (0)	\$ 105,985		52,423	53,562	105,985
394	\$ 93,246	\$ 1,093,925		\$ 543,655	\$ 550,271	\$ 1,093,925
395						
396	16,532	167,291		\$ 85,118	\$ 82,173	\$ 167,291
397	\$ -	\$ 20,649		10,378	10,272	20,649
398	\$ 16,532	\$ 187,940		\$ 95,495	\$ 92,445	\$ 187,940
399						
400	\$ 116,592	\$ 1,228,957		\$ 613,212	\$ 615,745	\$ 1,228,957
401	\$ (0)	\$ 135,473		67,621	67,852	135,473
402	\$ 116,592	\$ 1,364,430		\$ 680,833	\$ 683,597	\$ 1,364,430
403						
404						
405	\$ 5,247,655	41,824,975		26,391,037	15,433,938	41,824,975
406	(4,668)	4,541,060		2,781,906	1,759,155	4,541,060
407	\$ 5,242,987	\$ 46,366,035		29,172,943	17,193,093	46,366,035
408	\$ (15,054)	(172,810)				
409	(117)	(6,999)		(702)	(6,297)	(6,999)
410	\$ 5,227,816	\$ 46,186,226		29,081,502	17,104,724	46,186,226
411						
412						
413						
414		\$ 4,541,060				
415	0.8796%					
416	\$ -	39,941				
417						
418	0.3825%					
419	\$ -	17,520				
420						
421	\$ 440,980	\$ 3,006,431				
422						
423	\$ 1,518	19,978				
424	\$ 35,448	430,544				
425	\$ 1,180	12,760				
426	\$ 4,040	57,950				

	A	B	C	D	E	F
427		407101 Seasonal Reconnect Change	Schedule 18	1,370	\$ 1,025	\$ 520
428		407102 Turn-on Charge- Firm	Schedule 18	12,600	\$ 11,525	\$ 12,810
429		407103 Meter Set Charge- Firm	Schedule 18	3,900	\$ 3,330	\$ 3,523
430		410100 Management and Consulting Fee	Schedule 19	50,000	\$ 50,000	\$ 50,000
431		Service Fee Revenue		\$ 130,054	\$ 120,272	\$ 138,876
432						
433						
434						
435						
436		Development of Allocation factor to assign C-2 Total volumes (Bill and Unbilled) to rate bolcks)				
437						
438						
439		C-2				
440		First 300 Dt Per Month		298,985	317,662	253,090
441		Next 200 Dt		41,634	50,088	30,840
442		Next 1000 Dt		55,468	65,752	41,350
443		Over 1500 Dt		13,067	16,413	12,740
444		Total C-2		409,155	449,915	338,020
445						
446						
447		First 300 Dt Per Month		73.07%	70.60%	74.87%
448		Next 200 Dt		10.18%	11.13%	9.12%
449		Next 1000 Dt		13.56%	14.61%	12.23%
450		Over 1500 Dt		3.19%	3.65%	3.77%
451		Total C-2		100.00%	100.00%	100.00%

[illegible]

	O	P	Q	R	S	T
427	\$ 2,805	36,835				
428	\$ 13,620	158,575				
429	\$ 4,500	38,923				
430	\$ 50,000	600,000				
431	\$ 113,111	<u>\$ 1,355,565</u>				
432						
433						
434						
435						
436						
437						
438						
439						
440	233,995	2,040,612				
441	26,310	224,685				
442	33,788	323,110				
443	11,829	108,815				
444	305,922	2,697,221				
445						
446						
447	76.49%	75.66%				
448	8.60%	8.33%				
449	11.04%	11.98%				
450	3.87%	4.03%				
451	100.00%	100.00%				

	A	B	C	D	E	F	G	H
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Weather Normalized Usage Rate Schedules R-1, R-4, C-1, & C-2 Twelve Months Ending December 31, 2021 Schedule 16.1							
2								
3								
4								
5								
6								
7								
8	Line	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
9		Residential R-1		Number of Bills b/		Average Annual Use Per Bill Dkt 18-00017 Therms a/		Normalize Usage Therms
10								Col 3 X Col 5
11	1			718,888		51.88		37,295,909
12								
13		Multi-Family R-4	Number of Winter Units	Number of Summer Units b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use per Unit Summer Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms
14								Col 3 X Col 5
15	2		1,110	1,099	48.56	15.13	53,902	16,628
16								
17		Commercial C-1	Number Winter Bills	Number Summer Bills b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms
18								Col 3 X Col 5
19	3		40,159	38,914	158.53	22.75	6,366,447	885,302
20		Commercial C-2	Number Winter Bills	Number Summer Bills b/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Average Normalized Use Per Unit Winter Dkt 18-00017 Therms a/	Normalized Winter Usage Therms Col 2 X Col 4	Normalized Summer Usage Therms
21								Col 3 X Col 5
22	4		11,864	11,689				
23		Therms						

[illegible]

	B	C	D	E	F	G	H	I
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017							
13								
14	Col 1	Col 2	Col 3	Col 4		Col 5	Col 6	
15	Description	Post Test Year Billing Units				Current Winter Rates	Nov-Apr	
16		Winter	Summer			Winter		
17	Residential R-1	Nov-Apr	Apr-Oct	Total		Nov-Apr	Revenue	
18	Number of Bills	350,470	343,784	694,254	\$	16.00	\$	5,607,520
19								
20	Volumes Therms			36,018,609	\$	0.11591		0
21								
22	Total Revenue							
23								
24	Increase							
25								
26	% increase							
27								
28	Multi-Family R-4							

	J	K	L	M	N	O	P
1	Annual Review Mechanism ("ARM") Twelve Months Ending December 31, 2020 Weather Normalized Usage Rate Schedules R-1, R-4, C-1, & C-2 Twelve Months Ending December 31, 2021 Schedule 16.1A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
				Rates Approved Docket 18-00017 Winter Rates Nov-Apr			
15	Current Summer Rates May-Oct		Present Total Revenue				
16	Rates	Revenue		Rates	Revenue		
17							
18	\$ 13.00	\$ 4,469,192	\$ 10,076,712	\$ 17.00	\$ 5,957,990		
19							
20	\$ 0.11591		\$ 4,174,917.0	0.11591			
21							
22			\$ 14,251,629				
23							
24							
25							
26							
27							
28							

	Q	R	S	T	U	V	W	X	Y	Z
1	Exhibit TW-1									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14		Col 12	Col 13		Col 14		Col 15	Col 16	Col 17	
		Rates Approved Docket 18-00017 Summer Rates Nov-Apr			Proposed Total		Weather Normalized Usage			
15							Total Col 4 L12/Col 4 L10			
16		Rates	Revenue							
17										
18		\$ 14.00	\$ 4,812,976		\$ 10,770,966		51.88			
19										
20		0.11591			4,174,917					
21										
22					\$ 14,945,883					
23										
24					\$ 694,254					
25					as					
26					4.87%					
							Winter Col 2 L23/Col 2 L21	Summer Col 3 23/Col 3 L21	Summer Col 4 L23/Col 4 L21	
27										
28										

	B	C	D	E	F	G	H	I
12	a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017							
13								
14	Col 1	Col 2	Col 3	Col 4		Col 5	Col 6	
15	Description	Post Test Year Billing Units				Current Winter Rates Nov-Apr		
16		Winter Nov-Apr	Summer Apr-Oct	Total		Winter Nov-Apr	Revenue	
29	Number of Units	1,095	1,107	2,202		\$ 6.00	\$ 6,570.00	
30								
31	Volumes Therms	53,177	16,749	69,926		\$ 0.21768	\$ 11,575.57	
32								
33	Total Revenue							
34								
35	Increase							
36								
37	% increase							
38								
39	Commercial C-1							
40	Number of Bills	40,822	39,181	80,003		\$ 29.00	\$ 1,183,838	
41								
42	Volumes Therms	6,471,362	891,247	7,362,609		\$ 0.18581	\$ 1,202,444	
43								
44	Total Revenue						\$ 2,386,282	
45								
46	Increase							
47								
48	% increase							

	J	K	L	M	N	O	P
12							
13							
14	Col 7	Col 8		Col 9		Col 10	Col 11
						Rates Approved Docket 18-00017 Winter Rates Nov-Apr	
15	Current Summer Rates May-Oct			Present Total Revenue			
16	Rates	Revenue				Rates	Revenue
29	\$ 6.00	\$ 6,642.00		\$ 13,212		\$ 6.25	\$ 6,844
30							
31	\$ 0.19350	\$ 3,240.93		\$ 14,817		\$ 0.21768	11,576
32							
33				\$ 28,029			
34							
35							
36							
37							
38							
39							
40	\$ 25.00	\$ 979,525		\$ 2,163,363		\$ 31.00	\$ 1,265,482
41							
42	\$ 0.14589	\$ 130,024		\$ 1,332,468		\$ 0.18581	\$ 1,202,444
43							
44		\$ 1,109,549		\$ 3,495,831			\$ 2,467,926
45							
46							
47							
48							

	Q	R	S	T	U	V	W	X	Y	Z
12										
13										
14		Col 12	Col 13		Col 14		Col 15	Col 16	Col 17	
		Rates Approved Docket 18-00017 Summer Rates Nov-Apr			Proposed Total		Weather Normalized Usage			
15									Total Col 4 L12/Col 4 L10	
16		Rates	Revenue							
29		\$ 6.25	\$ 6,919		\$ 13,763		48.56	15.13	31.76	
30										
31		\$ 0.19350	\$ 3,241		14,817					
32										
33					\$ 28,579					
34										
35					\$ 551					
36										
37					1.96%					
							Winter Col 2 L34/Col 2 L31	Summer Col 3 L34/Col 3 L31	Summer Col 4 L34/Col 4 L31	
38										
39										
40		\$ 26.80	\$ 1,050,051		\$ 2,315,533		158.53	22.75	92.03	
41										
42		\$ 0.14589	\$ 130,024.02		\$ 1,332,468					
43										
44			\$ 1,180,075		\$ 3,648,001					
45										
46					\$ 152,170					
47					as					
48					4.35%					

	B	C	D	E	F	G	H	I
12	a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017							
13								
14	Col 1	Col 2	Col 3	Col 4		Col 5	Col 6	
15	Description	Post Test Year Billing Units				Current Winter Rates Nov-Apr		
16		Winter Nov-Apr	Summer Apr-Oct	Total		Winter Nov-Apr	Revenue	
49								
50	Commercial C-2							
51	Number of Bills	10,746	10,540	21,286	\$	75.00	\$	805,950
52								
53	DDDC Frim Demand Dths			395,133.6	\$	5.50		
54								
55	Volumes Therms							
56	0-3,000 Therms	14,754,450	5,357,351	20,111,801	\$	0.18744	\$	2,765,574
57	3,001-5,000 Therms	1,754,660	637,118	2,391,778	\$	0.17109	\$	300,205
58	5,001-15,000 Therms	2,291,486	832,040	3,123,526	\$	0.16666	\$	381,899
59	Over 15,000 Therms	733,407	266,301	999,708	\$	0.08623	\$	63,242
60	Economic Development Discount							
61								
62	Total	19,544,749	7,103,350	27,043,233				4,316,870
63								
64	Increase							
65								
66	% increase							
67								
68	Commercial T-3							
69	Number of Bills	287	289	576	\$	75.00	\$	21,525
70								
71								

	J	K	L	M	N	O	P
12							
13							
14							
	Col 7	Col 8		Col 9		Col 10	Col 11
						Rates Approved Docket 18-00017	
						Winter Rates	
15	Current Summer Rates May-Oct			Present Total Revenue		Nov-Apr	
16	Rates		Revenue		Rates		Revenue
49							
50							
51	\$	75.00	\$	790,500	\$	1,596,450	\$ 75.00 \$ 805,950
52							
53	\$	5.50		\$	2,173,235	\$	6.35
54							
55							
56	\$	0.14717	\$	788,441	\$	3,554,015	\$ 0.18744 \$ 2,765,574
57	\$	0.11683	\$	74,434	\$	374,639	\$ 0.17109 \$ 300,205
58	\$	0.10892	\$	90,626	\$	472,525	\$ 0.16666 \$ 381,899
59	\$	0.08623	\$	22,963	\$	86,205	\$ 0.08623 \$ 63,242
60							
61							
62							
63							
64							
65							
66							
67							
68							
69	\$	75.00	\$	21,675	\$	43,200	\$ 75.00 \$ 21,525
70							
71							

[illegible]

	B	C	D	E	F	G	H	I
12	a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017							
13								
14	Col 1	Col 2	Col 3	Col 4		Col 5	Col 6	
15	Description	Post Test Year Billing Units				Current Winter Rates Nov-Apr		
16		Winter Nov-Apr	Summer Apr-Oct	Total		Winter Nov-Apr	Revenue	
72	DDDC Frim Demand Dths			62,302		\$ 5.50		
73								
74	Volumes Therms							
75	0-3,000 Therms	1,023,915	581,256	1,605,171		\$ 0.18744	\$ 191,923	
76	3,001-5,000 Therms	536,975	304,830	841,805		\$ 0.17109	\$ 91,871	
77	5,001-15,000 Therms	1,567,229	889,684	2,456,913		\$ 0.16666	\$ 261,194	
78	Over 15,000 Therms	946,638	537,387	1,484,025		\$ 0.08623	\$ 81,629	
79								
80	Total	4,074,757	2,313,157	6,387,914				
81								
82	Increase							
83								
84	% increase							
85								
86								
87	Industrial F-1/T-2							
88	Number of Bills	188	186	374		\$ 300.00	\$ 56,400	
89								
90								
91	DDDC Frim Demand Dths			128,696		\$ 5.50		
92								
93	Volumes Therms							
94	0-3,000 Therms			5,425,197		\$ 0.08064	\$ -	
95	3,001-5,000 Therms			6,104,799		\$ 0.06891	\$ -	
96	5,001-15,000 Therms			7,250,462		\$ 0.03908	\$ -	
97	Over 15,000 Therms			1,797,936		\$ 0.02402	\$ -	

	J	K	L	M	N	O	P					
12												
13												
14								Col 7	Col 8	Col 9	Col 10	Col 11
											Rates Approved Docket 18-00017 Winter Rates Nov-Apr	
15	Current Summer Rates May-Oct		Present Total Revenue									
16	Rates		Revenue		Rates		Revenue					
72	\$	5.50		\$	342,663	\$	6.35					
73												
74												
75	\$	0.14717	\$	85,543	\$	277,466	\$	0.18744	\$	191,923		
76	\$	0.11683	\$	35,613	\$	127,484	\$	0.17109	\$	91,871		
77	\$	0.10892	\$	96,904	\$	358,099	\$	0.16666	\$	261,194		
78	\$	0.08623	\$	46,339	\$	127,967	\$	0.08623	\$	81,629		
79												
80					\$	1,276,880						
81												
82												
83												
84												
85												
86												
87												
88	\$	300.00	\$	55,800	\$	112,200	\$	300.00	\$	56,400		
89												
90												
91	\$	5.50			\$	707,828	\$	6.35				
92												
93												
94	\$	0.08064	\$	-	\$	437,488	\$	0.08064	\$	-		
95	\$	0.06891	\$	-	\$	420,682	\$	0.06891	\$	-		
96	\$	0.03908	\$	-	\$	283,348	\$	0.03908	\$	-		
97	\$	0.02402	\$	-	\$	43,186	\$	0.02402	\$	-		

	Q	R	S	T	U	V	W	X	Y	Z
12										
13										
14		Col 12	Col 13		Col 14		Col 15	Col 16	Col 17	
		Rates Approved Docket 18-00017 Summer Rates								
15		Nov-Apr			Proposed Total		Weather Normalized Usage			
								Total Col 4 L12/Col 4 L10		
16		Rates	Revenue							
72		\$ 6.35			\$ 395,620					
73										
74										
75		\$ 0.14717	\$ 85,543.45		\$ 277,466					
76		\$ 0.11683	\$ 35,613.29		\$ 127,484					
77		\$ 0.10892	\$ 96,904.38		\$ 358,099					
78		\$ 0.08623	\$ 46,338.88		\$ 127,967					
79										
80					\$ 1,329,837					
81										
82					\$ 52,957					
83					as					
84					4.15%					
85										
86										
87										
88		\$ 300.00	\$ 55,800		\$ 112,200		Not Weather Normalized			
89										
90										
91		\$ 6.35			\$ 817,220					
92										
93										
94		\$ 0.08064	\$ -		\$ 437,488					
95		\$ 0.06891	\$ -		\$ 420,682					
96		\$ 0.03908	\$ -		\$ 283,348					
97		\$ 0.02402	\$ -		\$ 43,186					

	B	C	D	E	F	G	H	I
12	a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017							
13								
14	Col 1	Col 2	Col 3	Col 4		Col 5	Col 6	
15	Description	Post Test Year Billing Units				Current Winter Rates		Nov-
						Apr		
16		Winter	Summer			Winter		
98		Nov-Apr	Apr-Oct	Total		Nov-Apr	Revenue	
99	Total			20,578,394				
100								
101	Increase							
102								
103	% increase							

	J	K	L	M	N	O	P				
12	Col 7 Col 8 Col 9 Col 10 Col 11 Rates Approved Docket 18-00017 Winter Rates Nov-Apr										
13											
14											
15								Current Summer Rates May-Oct	Present Total Revenue		
16								Rates	Revenue	Rates	Revenue
98											
99									\$ 2,004,732		
100											
101											
102											
103											

	Q	R	S	T	U	V	W	X	Y	Z
12										
13										
14	Col 12		Col 13		Col 14		Col 15		Col 16	Col 17
	Rates Approved Docket 18-00017 Summer Rates									
15	Nov-Apr			Proposed Total			Weather Normalized Usage			
							Total Col 4 L12/Col 4 L10			
16	Rates		Revenue							
98										
99				\$ 2,114,124						
100										
101				\$ 109,392						
102										
103				5.46%						

	B	C	D	E	F	G	H	I
12	a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017							
13								
14	Col 1	Col 2	Col 3	Col 4		Col 5	Col 6	
15	Description	Post Test Year Billing Units				Current Winter Rates Nov-Apr		
16		Winter Nov-Apr	Summer Apr-Oct	Total		Winter Nov-Apr	Revenue	
104								
105								
106	Industrial(F-1/T-2+T-1)							
107	Number of Bills	84	84	168		\$ 300.00	\$ 25,200	
108								
109								
110	DDDC Frim Demand Dths			49,878		\$ 5.50		
111	Capacity (Non-Firm) Demand (T-1)			51,584		\$ 1.35		
112								
113	Volumes Therms							
114	0-3,000 Therms			2,474,062		\$ 0.08064	\$ -	
115	3,001-5,000 Therms			3,433,970		\$ 0.06891	\$ -	
116	5,001-15,000 Therms			7,926,817		\$ 0.03908	\$ -	
117	Over 15,000 Therms			6,272,062		\$ 0.02402	\$ -	
118								
119	Total			20,106,911				
120								
121	Increase							
122								
123	% increase							
124								
125								
126	Interruptible Sales (I-1)							
127	Number of Bills	6	6	12		\$ 300.00	\$ 1,800	
128								
129								

	J	K	L	M	N	O	P			
12	Col 7 Col 8 Col 9 Col 10 Col 11 Rates Approved Docket 18-00017 Winter Rates Nov-Apr									
13										
14										
15	Current Summer Rates May-Oct		Present Total Revenue		Rates Approved Docket 18-00017 Winter Rates Nov-Apr					
16	Rates	Revenue			Rates	Revenue				
104										
105										
106										
107	\$	300.00	\$	25,200	\$	50,400	\$	300.00	\$	25,200
108										
109										
110	\$	5.50		\$	274,329	\$	6.35			
111	\$	1.35		\$	69,638	\$	1.35			
112										
113										
114	\$	0.08064	\$	-	\$	199,508	\$	0.08064	\$	-
115	\$	0.06891	\$	-	\$	236,635	\$	0.06891	\$	-
116	\$	0.03908	\$	-	\$	309,780	\$	0.03908	\$	-
117	\$	0.02402	\$	-	\$	150,655	\$	0.02402	\$	-
118										
119			\$		1,290,946					
120										
121										
122										
123										
124										
125										
126										
127	\$	300.00	\$	1,800	\$	3,600	\$	300.00	\$	1,800
128										
129										

	Q	R	S	T	U	V	W	X	Y	Z
12										
13										
14		Col 12	Col 13		Col 14		Col 15	Col 16	Col 17	
	Rates Approved Docket 18-00017 Summer Rates Nov-Apr									
15					Proposed Total	Weather Normalized Usage				
						Total Col 4 L12/Col 4 L10				
16	Rates		Revenue							
104										
105										
106										
107	\$	300.00	\$	25,200	\$	50,400	Not Weather Normalized			
108										
109										
110	\$	6.35			\$	316,725				
111	\$	1.35			\$	69,638				
112										
113										
114	\$	0.08064	\$	-	\$	199,508				
115	\$	0.06891	\$	-	\$	236,635				
116	\$	0.03908	\$	-	\$	309,780				
117	\$	0.02402	\$	-	\$	150,655				
118										
119					\$	1,333,342				
120										
121					\$	42,396				
122										
123					3.28%					
124										
125										
126										
127	\$	300.00	\$	1,800	\$	3,600				
128										
129										

	B	C	D	E	F	G	H	I
12	a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017							
13								
14	Col 1	Col 2	Col 3	Col 4		Col 5	Col 6	
15	Description	Post Test Year Billing Units				Current Winter Rates Nov-Apr		
16		Winter Nov-Apr	Summer Apr-Oct	Total		Winter Nov-Apr	Revenue	
130								
131								
132								
133								
134	0-3,000 Therms			180,000		\$ 0.08064	\$ -	
135	3,001-5,000 Therms			255,454		\$ 0.06891	\$ -	
136	5,001-15,000 Therms			14,212		\$ 0.03908	\$ -	
137	Over 15,000 Therms			-		\$ 0.02402	\$ -	
138								
139								
140	Total Revenue							
141								
142	Increase							
143								
144	% increase							
145								
146								
147	Interruptible Industrial Transportation (T-1)							
148	Number of Bills	106	107	213		\$ 300.00	\$ 31,800	
149								
150								
151								
152	Capacity (Non_Firm) Demand (T-1)			106,079		\$ 1.35		
153								
154	Volumes Therms							
155	0-3,000 Therms			2,671,708		\$ 0.08064	\$ -	

	J		K		L	M		N	O		P											
12																						
13																						
14													Col 7		Col 8		Col 9		Col 10		Col 11	
													Rates Approved Docket 18-00017 Winter Rates Nov-Apr									
15	Current Summer Rates May-Oct					Present Total Revenue																
16	Rates					Revenue		Rates					Revenue									
130																						
131																						
132																						
133																						
134	\$	0.08064	\$	-	\$	14,515	\$	0.08064	\$	-												
135	\$	0.06891	\$	-	\$	17,603	\$	0.06891	\$	-												
136	\$	0.03908	\$	-	\$	555	\$	0.03908	\$	-												
137	\$	0.02402	\$	-	\$	-	\$	0.02402	\$	-												
138																						
139																						
140						\$ 36,274																
141																						
142																						
143																						
144																						
145																						
146																						
147																						
148	\$	300.00	\$	32,100	\$	63,900	\$	300.00	\$	31,800												
149																						
150																						
151																						
152	\$	1.35			\$	143,207	\$	1.35														
153																						
154																						
155	\$	0.08064	\$	-	\$	215,447	\$	0.08064	\$	-												

	Q	R	S	T	U	V	W	X	Y	Z
12										
13										
14		Col 12	Col 13		Col 14		Col 15	Col 16	Col 17	
		Rates Approved Docket 18-00017 Summer Rates Nov-Apr			Proposed Total		Weather Normalized Usage			
15									Total Col 4 L12/Col 4 L10	
16		Rates	Revenue							
130										
131										
132										
133										
134		\$ 0.08064	\$ -		\$ 14,515		Not Weather Normalized			
135		\$ 0.06891	\$ -		\$ 17,603					
136		\$ 0.03908	\$ -		\$ 555					
137		\$ 0.02402	\$ -		\$ -					
138										
139										
140					\$ 36,274					
141										
142					\$ -					
143					as					
144					0.00%					
145										
146										
147										
148		\$ 300.00	\$ 32,100		\$ 63,900		Not Weather Normalized			
149										
150										
151										
152		\$ 1.35			\$ 143,207					
153										
154										
155		\$ 0.08064	\$ -		\$ 215,447					

	B	C	D	E	F	G	H	I
12	a/ Attachment 2 TPUC 1/15/2019 Order Docket 18-00017							
13								
14	Col 1	Col 2	Col 3	Col 4		Col 5	Col 6	
15	Description	Post Test Year Billing Units				Current Winter Rates	Nov-	
						Apr		
16		Winter Nov-Apr	Summer Apr-Oct	Total		Winter Nov-Apr	Revenue	
156	3,001-5,000 Therms			3,693,480		\$ 0.06891	\$ -	
157	5,001-15,000 Therms			6,082,145		\$ 0.03908	\$ -	
158	Over 15,000 Therms			6,968,859		\$ 0.02402	\$ -	
159								
160								
161	Total Revenue							
162								
163	Increase							
164								
165	% increase							
166								
167								
168								
169								
170								
171								
172								
173								
174								

	J	K	L	M	N	O	P
12							
13							
14	Col 7	Col 8		Col 9		Col 10	Col 11
						Rates Approved Docket 18-00017 Winter Rates	
15	Current Summer Rates May-Oct			Present Total Revenue		Nov-Apr	
16	Rates			Revenue		Rates	
156	\$	0.06891	\$ -	\$ 254,518	\$	0.06891	\$ -
157	\$	0.03908	\$ -	\$ 237,690	\$	0.03908	\$ -
158	\$	0.02402	\$ -	\$ 167,392	\$	0.02402	\$ -
159							
160							
161				\$ 1,082,153			
162							
163							
164							
165							
166							
167	Total Margin-All Rates Schedules			\$ 31,720,828			
168							
169	Other Revenues			\$ 675,121			
170	AFUDC			\$ 623,951			
171	Special Contract Revenue			\$ 141,302			
172							
173	Total			\$ 33,161,202			
174							

	Q	R	S	T	U	V	W	X	Y	Z
12										
13										
14		Col 12	Col 13		Col 14		Col 15	Col 16	Col 17	
		Rates Approved Docket 18-00017 Summer Rates								
15		Nov-Apr			Proposed Total		Weather Normalized Usage			
							Total Col 4 L12/Col 4 L10			
16		Rates	Revenue							
156	\$	0.06891	\$ -	\$	254,518					
157	\$	0.03908	\$ -	\$	237,690					
158	\$	0.02402	\$ -	\$	167,392					
159										
160										
161					\$	1,082,153				
162										
163					\$	-				
164					as					
165						0.00%				
166										
167					\$	33,111,125				
168										
169					\$	675,121				
170					\$	623,951				
171					\$	141,302				
172										
173					\$	34,551,499				
174										

	A	B	C	D	E	F	G	H
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Weather Normalized Revenue Rate Schedules R-1, R-4, C-1, & C-2 Twelve Months Ending December 31, 2021 Schedule 16.2							
2								
3								
4								
5								
6								
7								
8	Line	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
9		Residential R-1	Normalized Usage Therms Sch 16.1		Current Volumetric Rate/Therm Rates Effective 9/1/21	Current Volumetric Rate/Therm Rates Effective 9/1/21		Normalized Volumetric Revenue
10								Col 2 X Col 5
11	1		37,295,909			\$ 0.15465		
12								
13		Multi-Family R-4	Normalized Winter Usage Therm	Normalized Summer Usage Therms	Winter	Summer	Normalized Winter Volumetric Revenue	Normalized Summer Volumetric Revenue
14			Sch 16.1	Sch 16.1	Current Volumetric Rate/Therm	Current Volumetric Rate/Therm	Col 2 X Col 4	Col 3 X Col 5
15	2		53,902	16,628	\$0.29085	\$0.25855	\$ 15,677	\$ 4,299
16								
17		Commercial C-1	Normalized Winter Usage- Therms	Normalized Summer Usage- Therms	Winter	Summer	Normalized Winter Volumetric Revenue	Normalized Winter Volumetric Revenue
18			Sch 16.1	Sch 16.1	Current Volumetric Rate/Therm	Current Volumetric Rate/Therm	Col 2 X Col 4	Col 2 X Col 4
19	3		6,366,447	885,302	\$0.24807	\$0.19477	\$ 1,579,325	\$172,430
20								

	I
1	Exhibit TW-1
2	
3	
4	
5	
6	
7	
8	Col 8
9	Total Normalized Volumetric Revenue Col 6 + Col 7
10	
11	\$ 5,767,812
12	
13	Total Normalized Volumetric Revenue Col 6 + Col 7
14	
15	\$19,976
16	
17	Total Normalized Volumetric Revenue Col 6 + Col 7
18	
19	\$1,751,755
20	

	A	B	C	D	E	F	G	H
21		Commercial C-2	Normalized Winter Usage - Therms	Normalized Summer Usage- Therms	Winter	Summer	Normalized Winter Volumetric Revenue	Normalized Summer Volumetric Revenue
22			Sch 16.1	Sch 16.1	Current Volumetric Rate	Current Volumetric Rate	Col 2 X Col 4	Col 3 X Col 5
23	4	0-3000	16,289,509	5,941,402	\$ 0.25114	\$ 0.19719	\$ 4,090,947	\$ 1,171,585
24	5	3,001-5,000	1,937,154	706,600	\$ 0.22924	\$ 0.15654	\$ 444,073	\$ 110,611
25	6	5,001-15,000	2,529,879	922,730	\$ 0.22330	\$ 0.14594	\$ 564,922	\$ 134,663
26	7	Over 15,000	809,718	295,381	\$ 0.11553	\$ 0.11551	\$ 93,547	\$ 34,119
27	8	Total C-2	21,566,261	7,866,113			\$ 5,193,489	\$ 1,450,979

	I
21	Total Normalized Volumetric Revenue Col 6 + Col 7
22	
23	\$ 5,262,532
24	\$ 554,684
25	\$ 699,585
26	\$ 127,666
27	\$ 6,644,468

	A	B	C	D	E	F	G
1	Exhibit TW-1 Chattanooga Gas Company Annual Review Mechanism ("ARM") Weather Normalized Revenue Adjustments Rate Schedules R-1, R-4, C-1, & C-2 Twelve Months Ending December 31, 2021 Schedule 16.3						
2							
3							
4							
5							
6							
7							
8	Line	Col 1	Col 2	Col 3	Col 4		
9		Residential R-1	Volumetric Revenue Base Period Rates Effective 9-1-2021	Weather Normalized Base Revenue Sch 16.2	Weather Normalization Adjustment Col 2-Col 3		
10							
11							
12	1	R-1 Adjustment	\$ 5,956,053	\$5,767,812	(\$188,240)	\$	5,956,300.53
13							
14		Multi-Family R-4	Volumetric Base Revenue	Weather Normalized Base Revenue Sch 16.2	Weather Normalization Adjustment Col 2-Col 3		
15							
16							
17	2	R-4 Adjustment	\$22,757	\$19,976	(\$2,780)		
18							
19		Commercial C-1	Volumetric Base Revenue	Weather Normalized Base Revenue Sch 16.2	Weather Normalization Adjustment Col 2-Col 3t		
20							
21							
22							
23	3	C-1 Adjustment	\$1,688,116	\$1,751,755	\$63,639		
24							
25		Commercial C-2	Volumetric Base Revenue	Weather Normalized Base Revenue Sch 16.2	Weather Normalization Adjustment Col 2-Col 3t		
26							
27							
28							
29	4	C-2 Adjustment	\$6,217,945	\$ 6,644,468	\$426,523		
30							

	A	B	C	D	E	F	G
31	5	-			\$299,141		
32							
33	6	Forfeited Discount Factor Dkt 18-00017	.		0.8796%		
34	7	Adjustment Forfeited Discount Revenue	(L5 X L6)		\$ 2,631		
35							
36	8	Uncollectible Factor Dkt 18-00017	.		0.3825%		
37	9	Uncollectible Adjustment	(L5+L7) X L9		\$ 1,154		
38							
39	10	Excise Tax Rate Dkt 18-00017			6.50%		
40	11	Excise Tax Adjustment	(L5+L7-L9) X L10		\$ 19,540		
41							
42	12	Federal Income Tax Rate Dkt 18-00017			21%		
43	13	Income Tax Adjustment	(L5+L7-L9-L11) X L12		\$ 59,026		
44							
45							
46		Weather Normalization Adjustment L5			\$299,141		
47							
48							
49					-		
50		Total Weather Normalization and Rate increase Dkth 18-00017			<u>\$299,141</u>		

	A	B	C	D	E	F	G	H	I	J	K	L
1												
2												
3												
4												
5												
6												
7												
8												
9												
10					Jan-21				Feb-21			
11						VOLUMES				VOLUMES		
12					NO. OF	BILLED			NO. OF	BILLED		
13					CUSTOMERS	(DT)			CUSTOMERS	(DT)		
14												
15					VOLUMES SOLD AND TRANSPORTED							
16					R-1 (RESIDENTIAL GENERAL SERVICE)	60,052	758,689		60,150		789,643	
17					PGA Commodity Charge							
18					Total R-1	<u>60,052</u>	<u>758,689</u>		<u>60,150</u>		<u>789,643</u>	
19												
20					R-4 (Multi-Family Housing Svc.)	2	1,331		2		1,294	
21					PGA Commodity Charge							
22					R-4 (Air Conditioning Service)							
23					Total R-4	<u>2</u>	<u>1,331</u>		<u>2</u>		<u>1,294</u>	
24												
25					C-1 (Commercial & Industrial Svc.)	6,639	143,749		6,663		162,920	
26					PGA Commodity Charge							
27					C-1 (Air Conditioning Service)							
28					Total C-1	<u>6,639</u>	<u>143,749</u>		<u>6,663</u>		<u>162,920</u>	
29												
30					C-2 (Medium Commercial & Industrial Gener.	-	-		-		-	
31					PGA Demand	-	-		-		-	
32					PGA Commodity Charge	-	-		-		-	
33					Demand Charge	-	35,328		-		34,965	
34					First 300 Dt Per Month	1,470	298,985		1,423		317,662	
35					Next 200 Dt	205	41,634		224		50,088	
36					Next 1000 Dt	273	55,468		295		65,752	

	M	N	O	P	Q	R	S	T	U	V
1										
2										
3										
4										
5										
6										
7										
8										
9										
10	Mar-21			Apr-21				May-		
11	VOLUMES			VOLUMES						
12	BILLED			BILLED						
13	(DT)			(DT)						
14										
15										
16	60,085			59,948				59,756		
17										
18	60,085			59,948				59,756		
19										
20	2			2				2		
21										
22										
23	2			2				2		
24										
25	6,623			6,555				6,474		
26										
27										
28	6,623			6,555				6,474		
29										
30	-			-				-		
31	-			-				-		
32	-			-				-		
33	-			-				-		
34	1,500			1,483				1,591		
35	183			139				118		
36	245			252				197		

	W	X	Y	Z	AA
1					
2					
3					
4					
5					
6					
7					
8					
9					
10	21	Jun-21			
11	VOLUMES			VOLUMES	
12	BILLED	NO. OF		BILLED	
13	(DT)	CUSTOMERS		(DT)	
14					
15					
16	157,873	59,604		91,908	
17					
18	<u>157,873</u>	<u>59,604</u>		<u>91,908</u>	
19					
20	436	2		335	
21					
22					
23	<u>436</u>	<u>2</u>		<u>335</u>	
24					
25	21,415	6,431		12,884	
26					
27					
28	<u>21,415</u>	<u>6,431</u>		<u>12,884</u>	
29					
30	-	-		-	
31	-	-		-	
32	-	-		-	
33	35,206	-		34,135	
34	127,425	1,531		101,381	
35	9,459	116		7,659	
36	15,746	226		14,959	

	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
1	Annual Review Mechanism (ARM) Schedule of Number of Customers, and Volume Historic Period-Adjusted for New Special Contract Schedule 16.4 A										
2											
3											
4											
5											
6											
7											
8											
9											
10	Jul-21		Aug-21		Sep-21						
11	VOLUMES		VOLUMES								
12	NO. OF		NO. OF		NO. OF						
13	CUSTOMERS		CUSTOMERS		CUSTOMERS						
14											
15											
16	59,510		59,465		59,536						
17											
18	<u>59,510</u>		<u>59,465</u>		<u>59,536</u>						
19											
20	2		2		2						
21											
22											
23	<u>2</u>		<u>2</u>		<u>2</u>						
24											
25	6,400		6,384		6,463						
26											
27											
28	<u>6,400</u>		<u>6,384</u>		<u>6,463</u>						
29											
30	-		-		-						
31	-		-		-						
32	-		-		-						
33	-		34,149		33,936						
34	1,589		1,549		1,493						
35	115		115		103						
36	184		208		190						

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV
1										
2										
3										
4										
5										
6										
7										
8										
9										
10			Oct-21				Nov-21			
11	VOLUMES				VOLUMES				VOLUMES	
12	BILLED		NO. OF		BILLED		NO. OF		BILLED	
13	(DT)		CUSTOMERS		(DT)		CUSTOMERS		(DT)	
14										
15										
16	73,053		59,845		92,310		60,409		300,207	
17										
18	73,053		59,845		92,310		60,409		300,207	
19										
20	231		2		287		2		490	
21										
22										
23	231		2		287		2		490	
24										
25	10,905		6,530		12,973		6,699		40,743	
26										
27										
28	10,905		6,530		12,973		6,699		40,743	
29										
30	-		-		-		-		-	
31	-		-		-		-		-	
32	-		-		-		-		-	
33	33,069		-		32,852		-		33,350	
34	88,525		1,520		100,497		1,531		157,958	
35	6,122		119		7,896		141		14,530	
36	11,242		188		12,443		186		19,161	

	AW	AX	AY
1			
2			
3			
4			
5			
6			
7			
8			
9			
10	Dec-21		
11	NO. OF		VOLUMES
12	CUSTOMERS		BILLED
13			(DT)
14			
15			
16	60,636		503,591
17			
18	60,636		503,591
19			
20	2		966
21			
22			
23	2		966
24			
25	6,750		88,729
26			
27			
28	6,750		88,729
29			
30	-		-
31	-		-
32	-		-
33	-		34,018
34	1,472		233,995
35	165		26,310
36	213		33,788

	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1											
2											
3											
4											
5											
6											
7											
8											
9											
10	Billed						Volume				
11											
12	Winter		Summer		Total		Winter		Summer		
13	Bills		Bills		Bills		Volume		Volume		
14											
15											
16	361,280		357,716		718,996		3,126,680		560,807		
17											
18	<u>361,280</u>		<u>357,716</u>		<u>718,996</u>		<u>3,126,680</u>		<u>560,807</u>		
19											
20	12		12		24		5,907		1,806		
21											
22											
23	<u>12</u>		<u>12</u>		<u>24</u>		<u>5,907</u>		<u>1,806</u>		
24											
25	39,929		38,682		78,611		584,309		80,266		
26											
27											
28	<u>39,929</u>		<u>38,682</u>		<u>78,611</u>		<u>584,309</u>		<u>80,266</u>		
29											
30	-		-		-						
31											
32											
33	-		-				208,388		203,346		
34	8,879		9,272		18,151		1,440,569		600,042		
35	1,057		687		1,744		180,141		44,544		
36	1,463		1,192		2,655		245,932		77,178		

	BK	BL	BM
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	Total		
13			
14			
15			
16	3,687,486		
17			
18	3,687,486		
19			
20	7,713		
21			
22			
23	7,713		
24			
25	664,576		
26			
27			
28	664,576		
29			
30			
31			
32			
33	411,734		
34	2,040,612		
35	224,685		
36	323,110		

	A	B	C	D	E	F	G	H	I	J	K	L
37	Over 1500 Dt				64		13,067		74		16,413	
38	Total C-2				<u>2,012</u>		<u>409,155</u>		<u>2,016</u>		<u>449,915</u>	
39												
40	I-1 (Interruptible Service)											
41	Customer Base Use Charges				-		-		-		-	
42	First 1,500 Dt Per Month				-		-		-		-	
43	Next 2,500 Dt				-		-		-		-	
44	Next 11,000 Dt				-		-		-		-	
45	Over 15,000 Dt				-		-		-		-	
46	I-1 Supply Purchased (Dt)				-		-		-		-	
47	Total Volumes				<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
48												
49	F-1/T-2 (Lrg. Volume Firm Service & Transportation (T-2)											
50	Customer Base Use Charges				36		-		35		-	
51	Demand Units				-		14,121		-		13,699	
52	First 1,500 Dt Per Month				-		52,593		-		51,173	
53	Next 2,500 Dt				-		69,912		-		70,210	
54	Next 11,000 Dt				-		130,200		-		115,781	
55	Over 15,000 Dt				-		19,984		-		15,544	
56	F-1 Supply Purchased (Dt)				-		53,548		-		70,550	
57	Total Volumes				<u>36</u>		<u>272,689</u>		<u>35</u>		<u>252,707</u>	
58												
59	F-1/T-2/T-1 (Lrg. Volume Firm Service &											
60	Customer Base Use Charges				14		-		14		-	
61	Demand Units				-		5,399		-		5,399	
62	System Capacity Charges				-		6,346		-		6,355	
63	First 1,500 Dt Per Month				-		21,000		-		21,000	
64	Next 2,500 Dt				-		31,655		-		30,642	
65	Next 11,000 Dt				-		84,394		-		77,620	
66	Over 15,000 Dt				-		151,877		-		124,303	
67	F-1 Supply Purchased (Dt)				-		46,489		-		48,366	
68	Incremental Supply				-		-		-		-	
69	Total Volumes				<u>14</u>		<u>288,925</u>		<u>14</u>		<u>253,565</u>	
70												
71	Moved to Special Contract											
72	Customer Base Use Charges				(1)		-		(1)		-	

	M	N	O	P	Q	R	S	T	U	V
37	76		12,740		116		14,053		72	
38	2,004		338,020		1,990		240,083		1,978	
39										
40										
41	-		-		-		-		-	
42	-		-		-		-		-	
43	-		-		-		-		-	
44	-		-		-		-		-	
45	-		-		-		-		-	
46	-		-		-		-		-	
47	-		-		-		-		-	
48										
49										
50	37		-		36		-		36	
51	-		13,738		-		13,738		-	
52	-		50,917		-		51,331		-	
53	-		66,013		-		57,850		-	
54	-		115,569		-		94,226		-	
55	-		19,187		-		14,249		-	
56	-		31,133		-		24,081		-	
57	37		251,686		36		217,657		36	
58										
59										
60	14		-		14		-		14	
61	-		5,399		-		5,399		-	
62	-		6,340		-		6,340		-	
63	-		21,000		-		20,462		-	
64	-		29,312		-		28,149		-	
65	-		75,735		-		68,292		-	
66	-		126,832		-		116,077		-	
67	-		32,652		-		13,675		-	
68	-		-		-		-		-	
69	14		252,879		14		232,980		14	
70										
71										
72	(1)		-		(1)		-		(1)	

	W	X	Y	Z	AA
37	5,797		98		6,490
38	158,426		1,970		130,488
39					
40					
41	-		-		-
42	-		-		-
43	-		-		-
44	-		-		-
45	-		-		-
46	-		-		-
47	-		-		-
48					
49					
50	-		36		-
51	13,738		-		13,738
52	47,712		-		45,645
53	54,885		-		53,402
54	90,238		-		86,797
55	26,581		-		24,506
56	54,301		-		86,070
57	219,416		36		210,349
58					
59					
60	-		14		-
61	5,399		-		5,399
62	6,340		-		6,340
63	20,346		-		20,459
64	28,036		-		27,995
65	64,465		-		62,977
66	115,833		-		107,485
67	15,753		-		12,087
68	-		-		-
69	228,680		14		218,916
70					
71					
72	-		(1)		-

	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
37		82		4,703		98		5,757		101	
38		<u>1,970</u>		<u>112,934</u>		<u>1,970</u>		<u>115,935</u>		<u>1,887</u>	
39											
40											
41		-		-		-		-		-	
42		-		-		-		-		-	
43		-		-		-		-		-	
44		-		-		-		-		-	
45		-		-		-		-		-	
46		-		-		-		-		-	
47		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
48											
49											
50		36		-		36		-		36	
51		-		13,738		-		13,738		-	
52		-		45,033		-		45,521		-	
53		-		52,635		-		54,129		-	
54		-		78,567		-		88,795		-	
55		-		20,405		-		22,083		-	
56		-		70,928		-		75,633		-	
57		<u>36</u>		<u>196,639</u>		<u>36</u>		<u>210,527</u>		<u>36</u>	
58											
59											
60		14		-		14		-		14	
61		-		5,399		-		5,399		-	
62		-		6,340		-		6,340		-	
63		-		20,327		-		20,421		-	
64		-		27,500		-		28,064		-	
65		-		61,541		-		69,500		-	
66		-		118,185		-		107,114		-	
67		-		19,290		-		9,373		-	
68		-		-		-		-		-	
69		<u>14</u>		<u>227,553</u>		<u>14</u>		<u>225,100</u>		<u>14</u>	
70											
71											
72		(1)		-		(1)		-		(1)	

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV
37	5,967		87		5,749		61		6,250	
38	111,857		1,914		126,586		1,918		197,900	
39										
40										
41	-		-		-		-		-	
42	-		-		-		-		-	
43	-		-		-		-		-	
44	-		-		-		-		-	
45	-		-		-		-		-	
46	-		-		-		-		-	
47	-		-		-		-		-	
48										
49										
50	-		36		-		36		-	
51	13,738		-		13,738		-		13,780	
52	46,103		-		49,917		-		50,894	
53	52,296		-		56,075		-		65,002	
54	84,325		-		93,306		-		111,732	
55	17,377		-		6,194		-		8,686	
56	81,502		-		35,566		-		86,686	
57	200,101		36		205,492		36		236,313	
58										
59										
60	-		14		-		14		-	
61	5,399		-		5,399		-		5,399	
62	6,340		-		6,340		-		6,388	
63	20,276		-		20,602		-		21,000	
64	27,326		-		28,061		-		29,633	
65	63,570		-		74,787		-		77,794	
66	117,339		-		135,089		-		137,383	
67	18,721		-		22,050		-		30,246	
68	-		-		-		-		-	
69	228,511		14		258,538		14		265,810	
70										
71										
72	-		(1)		-		(1)		-	

	AW	AX	AY
37	74		11,829
38	1,924		305,922
39			
40			
41	-		-
42	-		-
43	-		-
44	-		-
45	-		-
46	-		-
47	-		-
48			
49			
50	36		-
51	-		13,667
52	-		50,501
53	-		63,771
54	-		104,458
55	-		18,067
56	-		14,818
57	36		236,797
58			
59			
60	14		-
61	-		5,399
62	-		6,297
63	-		20,930
64	-		27,598
65	-		71,360
66	-		135,590
67	-		1,687
68	-		-
69	14		255,478
70			
71			
72	(1)		-

	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
37		465		538		1,003		74,353		34,463	
38		<u>11,864</u>		<u>11,689</u>		<u>23,553</u>		<u>1,940,995</u>		<u>756,226</u>	
39											
40											
41		-		-		-		-		-	
42		-		-		-		-		-	
43		-		-		-		-		-	
44		-		-		-		-		-	
45		-		-		-		-		-	
46		-		-		-		-		-	
47		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
48											
49											
50		216		216		432		-		-	
51		-		-		-		82,744		82,428	
52		-		-		-		307,409		279,932	
53		-		-		-		392,758		323,421	
54		-		-		-		671,966		522,026	
55		-		-		-		95,717		117,145	
56						-					
57		<u>216</u>		<u>216</u>		<u>432</u>		<u>1,467,849</u>		<u>1,242,524</u>	
58											
59											
60		84		84		168		-		-	
61		-		-		-		32,394		32,394	
62		-		-		-		38,066		38,040	
63		-		-		-		125,392		122,430	
64		-		-		-		176,990		166,982	
65		-		-		-		455,195		396,840	
66		-		-		-		792,061		701,046	
67						-					
68											
69		<u>84</u>		<u>84</u>		<u>168</u>		<u>1,549,637</u>		<u>1,387,297</u>	
70											
71											
72		(6)		(6)		(12)		-		-	

	BK	BL	BM
37	108,815		
38	2,697,221		
39			
40			
41	-		
42	-		
43	-		
44	-		
45	-		
46			
47	0		
48			
49			
50	-		
51	165,172		
52	587,340		
53	716,179		
54	1,193,992		
55	212,862		
56			
57	2,710,373		
58			
59			
60	-		
61	64,788		
62	76,106		
63	247,822		
64	343,971		
65	852,035		
66	1,493,107		
67			
68			
69	2,936,934		
70			
71			
72	38,040		

[illegible]

[illegible]

	W	X	Y	Z	AA
73	(10)		-		(10)
74	(2,796)		-		(2,796)
75	(1,500)		-		(1,500)
76	(2,500)		-		(2,500)
77	(11,000)		-		(11,000)
78	(37,764)		-		(36,691)
79			-		
80	-		-		-
81	<u>(52,764)</u>		<u>(1)</u>		<u>(51,691)</u>
82					
83					
84	-		13		-
85	5,389		-		5,389
86	3,544		-		3,544
87	18,846		-		18,959
88	25,536		-		25,495
89	53,465		-		51,977
90	78,069		-		70,794
91	15,753		-		12,087
92	-		-		-
93	<u>175,915</u>		<u>13</u>		<u>167,225</u>
94					

[illegible]

[illegible]

	AW	AX	AY
73	-		(10)
74	-		(2,772)
75	-		(1,500)
76	-		(2,500)
77	-		(11,000)
78	-		(52,886)
79	-		
80	-		-
81	(1)		(67,886)
82			
83			
84	13		-
85	-		5,389
86	-		3,525
87	-		19,430
88	-		25,098
89	-		60,360
90	-		82,704
91	-		1,687
92	-		-
93	13		187,592
94			

[illegible]

	BK	BL	BM
73	(120)		
74	(33,524)		
75	(18,000)		
76	(30,000)		
77	(132,000)		
78	(566,821)		
79			
80			
81	<u>(746,821)</u>		
82			
83			
84	38,040		
85	64,668		
86	42,582		
87	229,822		
88	313,971		
89	720,035		
90	926,286		
91	-		
92	-		
93	<u>2,190,114</u>		
94			

	A	B	C	D	E	F	G	H	I	J	K	L
95	T-1 (Interruptible Service & Interruptible Transportation)											
96	Customer Base Use Charges				17		-		17		-	
97	Demand				-		-		-		-	
98	System Capacity Charges				-		8,712		-		8,760	
99	First 1,500 Dt Per Month				-		22,432		-		22,948	
100	Next 2,500 Dt				-		26,511		-		26,581	
101	Next 11,000 Dt				-		24,928		-		22,851	
102	Over 15,000 Dt				-		68,900		-		45,618	
103	I-1 Supply Purchased (Dt)				-		-		-		-	
104	Incremental Supply				-		-		-		-	
105	Total Volumes				<u>17</u>		<u>142,771</u>		<u>17</u>		<u>117,999</u>	
106												
107	T-3 (Low. Volume Firm Service & Transportation)											
108	Customer Base Use Charges				45		-		49		-	
109	Demand Units				-		5,151		-		5,151	
110	First 300 Dt Per Month				-		13,620		-		13,347	
111	Next 200 Dt				-		7,785		-		7,459	
112	Next 1,000 Dt				-		24,954		-		24,107	
113	Over 1,500 Dt				-		25,932		-		20,369	
114	F-1 Supply Purchased (Dt)				-		8,891		-		12,738	
115	Total Volumes				<u>45</u>		<u>72,290</u>		<u>49</u>		<u>65,282</u>	
116												
117												
118	REGULAR TARIFF SALES AND TRANSPOR				<u>68,816</u>		<u>2,011,417</u>		<u>68,945</u>		<u>2,024,017</u>	
119												
120	SS-1 Sales and Transportation											
121												
122	SS-1 Customers				-		-		-		-	
123												
124	Total SS-1				<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
125												
126	Special Contract											
127	Customer Base Charge				1		-		1		-	
128	Demand Units				-		1,699		-		1,699	
129	Special Contract Rate				-		36,662		-		38,654	
130	F-1 Supply Purchased (Dt)				-		36,662		-		38,654	

	M	N	O	P	Q	R	S	T	U	V
95										
96	17		-		17		-		17	
97	-		-		-		-		-	
98	-		8,560		-		8,560		-	
99	-		25,286		-		25,125		-	
100	-		35,837		-		32,613		-	
101	-		38,125		-		32,070		-	
102	-		56,934		-		58,262		-	
103	-		-		-		-		-	
104	-		-		-		-		-	
105	17		156,182		17		148,069		17	-
106										
107										
108	49		-		49		-		49	
109	-		5,151		-		5,151		-	
110	-		12,688		-		12,312		-	
111	-		6,643		-		6,005		-	
112	-		21,077		-		18,602		-	
113	-		13,114		-		5,920		-	
114	-		6,360		-		4,463		-	
115	<u>49</u>		<u>53,522</u>		<u>49</u>		<u>42,838</u>		<u>49</u>	
116										
117										
118	<u>68,830</u>		<u>1,596,670</u>		<u>68,610</u>		<u>1,139,280</u>		<u>68,325</u>	
119										
120										
121										
122	-		-		-		-		-	
123										
124	<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
125										
126										
127	1		-		1		-		1	
128	-		1,699		-		1,699		-	
129	-		35,944		-		30,684		-	
130	-		35,944		-		30,684		-	

	W	X	Y	Z	AA
95					
96	-		17		-
97	-		-		-
98	8,560		-		8,560
99	24,911		-		25,125
100	31,262		-		32,803
101	33,516		-		30,941
102	59,895		-		52,355
103	-		-		-
104	-		-		-
105	149,584		17		141,224
106					
107					
108	-		49		-
109	5,151		-		5,151
110	11,425		-		11,140
111	5,524		-		4,938
112	12,867		-		11,295
113	4,154		-		3,857
114	2,472		-		2,132
115	33,970		49		31,231
116					
117					
118	917,036		68,122		785,644
119					
120					
121					
122	-		-		-
123					
124	-		-		-
125					
126					
127	-		1		-
128	1,699		-		6,065
129	21,788		-		13,066
130	21,788		-		13,066

	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
95											
96		17		-		17		-		17	
97		-		-		-		-		-	
98		-		8,560		-		8,560		-	
99		-		25,087		-		25,229		-	
100		-		29,008		-		32,639		-	
101		-		28,941		-		36,207		-	
102		-		45,320		-		49,813		-	
103		-		-		-		-		-	
104		-		-		-		-		-	
105		17		128,356		17		143,889		17	
106											
107											
108		49		-		49		-		49	
109		-		5,151		-		4,518		-	
110		-		10,102		-		10,634		-	
111		-		4,457		-		4,511		-	
112		-		10,196		-		10,801		-	
113		-		3,051		-		4,476		-	
114		-		1,149		-		1,662		-	
115		<u>49</u>		<u>27,806</u>		<u>49</u>		<u>30,422</u>		<u>49</u>	
116											
117											
118		<u>67,997</u>		<u>724,544</u>		<u>67,936</u>		<u>750,371</u>		<u>68,003</u>	
119											
120											
121											
122		-		-		-		-		-	
123											
124		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
125											
126											
127		1		-		1		-		1	
128		-		2,242		-		2,242		-	
129		-		21,777		-		24,714		-	
130		-		21,777		-		24,714		-	

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV
95										
96	-		17		-		17		-	
97	-		-		-		-		-	
98	8,560		-		8,560		-		9,276	
99	25,023		-		24,726		-		24,938	
100	34,942		-		34,824		-		34,176	
101	40,547		-		32,519		-		41,318	
102	51,725		-		56,885		-		59,053	
103	-		-		-		-		-	
104	-		-		-		-		-	
105	152,237		17		148,954		17		159,484	
106										
107										
108	-		49		-		49		-	
109	3,786		-		3,786		-		3,817	
110	10,908		-		11,729		-		13,391	
111	4,843		-		6,107		-		7,272	
112	11,845		-		15,961		-		21,391	
113	4,626		-		5,760		-		17,662	
114	2,788		-		2,654		-		7,297	
115	32,221		49		39,557		49		59,716	
116										
117										
118	751,852		68,406		821,127		69,143		1,189,529	
119										
120										
121										
122	-		-		-		-		-	
123										
124	-		-		-		-		-	
125										
126										
127	-		1		-		1		-	
128	2,242		-		2,242		-		2,242	
129	25,212		-		24,778		-		25,868	
130	25,212		-		24,778		-		25,868	

	AW	AX	AY
95			
96	17		-
97	-		-
98	-		9,185
99	-		23,677
100	-		31,279
101	-		38,687
102	-		57,665
103	-		-
104	-		-
105	17		151,308
106			
107			
108	49		-
109	-		3,789
110	-		13,387
111	-		7,242
112	-		21,053
113	-		14,624
114	-		6,441
115	49		56,305
116			
117			
118	69,427		1,531,209
119			
120			
121			
122	-		-
123			
124	-		-
125			
126			
127	1		-
128	-		2,242
129	-		28,200
130	-		28,200

	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
95											
96		102		102		204		-		-	
97		-		-		-		-		-	
98		-		-		-		53,053		51,358	
99		-		-		-		144,406		150,100	
100		-		-		-		186,997		195,477	
101		-		-		-		197,978		202,672	
102		-		-		-		346,432		315,994	
103											
104											
105		102		102		204		875,812		864,243	
106											
107											
108		290		294		584		-		-	
109		-		-		-		28,208		27,542	
110		-		-		-		78,745		65,939	
111		-		-		-		42,405		30,381	
112		-		-		-		131,182		72,965	
113		-		-		-		97,620		25,922	
114											
115		<u>290</u>		<u>294</u>		<u>584</u>		<u>349,952</u>		<u>195,207</u>	
116											
117											
118		<u>413,771</u>		<u>408,711</u>		<u>822,404</u>		<u>9,545,772</u>		<u>4,750,574</u>	
119											
120											
121											
122											
123											
124		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
125											
126											
127		6		6		12		-		-	
128		-		-				11,279		16,733	
129		-		-				196,010		131,334	
130		-		-				196,010		131,334	

	BK	BL	BM
95			
96			
97	-		
98	104,411		
99	294,507		
100	382,474		
101	400,649		
102	662,426		
103			
104			
105	1,740,056		
106			
107			
108	-		
109	55,749		
110	144,684		
111	72,785		
112	204,148		
113	123,542		
114			
115	545,159		
116			
117			
118	14,242,697		
119			
120			
121			
122			
123			
124	-		
125			
126			
127	-		
128	28,013		
129	327,344		
130	327,344		

[illegible]

[illegible]

	W	X	Y	Z	AA
131	-		-		-
132	21,788		1		13,066
133					
134					
135					
136					
137			1		
138	10				10
139	52,764				51,691
140					
141					
142	52,764		1		51,691
143					
144					
145					
146			1		
147			1		
148	1,699				6,065
149	10				10
150	21,788				13,066
151	52,764				51,691
152					
153					
154	74,553		2		64,756
155					
156					
157	-		-		-
158	-		-		-
159	-		-		-
160	991,588		68,124		850,401
161					
162					
163					
164					
165					
166					

[illegible]

[illegible]

	AW	AX	AY
131	-		-
132	1		28,200
133			
134			
135			
136			
137	1		10
138			67,886
139			
140			
141			
142	1		67,886
143			
144			
145			
146	1		
147	1		
148			2,242
149			10
150			28,200
151			67,886
152			
153			
154	2		96,086
155			
156			
157	-		-
158	-		-
159	-		-
160	69,429		1,627,295
161			
162			
163			
164			
165			
166			

[illegible]

	BK	BL	BM
131			
132	327,344		
133			
134			
135			
136			
137	-		
138	120		
139	746,821		
140	-		
141			
142	746,821		
143			
144			
145			
146	-		
147	-		
148	28,013		
149	120		
150	327,344		
151	746,821		
152			
153			
154	1,074,165		
155			
156			
157			
158			
159			
160	15,316,861		
161			
162			
163			
164			
165			
166			

	A	B	C	D	E	F	G	H	I	J	K	L
167												
168												
169		CYCLE BILLED					1,312,924				1,403,772	
170		INDUSTRIAL BILLED					813,337				728,206	
171		TOTAL					2,126,260				2,131,978	

	M	N	O	P	Q	R	S	T	U	V
167										
168										
169			945,714				556,933			
170			750,212				672,227			
171			1,695,926				1,229,160			

	W	X	Y	Z	AA
167					
168					
169	338,151				235,615
170	653,437				614,785
171	991,588				850,401

	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
167											
168											
169				200,218				196,921			
170				602,131				634,652			
171				802,349				831,572			

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV
167										
168										
169	196,045				232,155				539,340	
170	638,281				677,319				747,191	
171	834,326				909,474				1,286,531	

	AW	AX	AY
167			
168			
169			
170			
171			
			899,207
			728,087
			1,627,295

	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	
167												
168												
169								5,657,890				1,399,106
170								4,439,260				3,820,605
171								10,097,151				5,219,711

	BK	BL	BM
167			
168			
169			
170			
171			

	A	B	C	D	E	F	G	H	I	J	K	L
1	Chattanooga Gas Company Annual Review Mechanism (ARM) Schedule of Number of Customers, and Volume Historic Period Schedule 16.4											
2												
3												
4												
5												
6												
7												
8												
9												
10					Jan-21				Feb-21			
11						VOLUMES				VOLUMES		
12					NO. OF	BILLED			NO. OF	BILLED		
13					CUSTOMERS	(DT)			CUSTOMERS	(DT)		
14												
15	VOLUMES SOLD AND TRANSPORTED											
16	R-1 (RESIDENTIAL GENERAL SERVICE)				60,052	758,689			60,150	789,643		
17	PGA Commodity Charge											
18	Total R-1				<u>60,052</u>	<u>758,689</u>			<u>60,150</u>	<u>789,643</u>		
19												
20	R-4 (Multi-Family Housing Svc.)				2	1,331			2	1,294		
21	PGA Commodity Charge											
22	R-4 (Air Conditioning Service)											
23	Total R-4				<u>2</u>	<u>1,331</u>			<u>2</u>	<u>1,294</u>		
24												
25	C-1 (Commercial & Industrial Svc.)				6,639	143,749			6,663	162,920		
26	PGA Commodity Charge											
27	C-1 (Air Conditioning Service)											
28	Total C-1				<u>6,639</u>	<u>143,749</u>			<u>6,663</u>	<u>162,920</u>		
29												
30	C-2 (Medium Commercial & Industrial Gener.				-	-			-	-		
31	PGA Demand				-	-			-	-		
32	PGA Commodity Charge				-	-			-	-		
33	Demand Charge				-	35,328			-	34,965		
34	First 300 Dt Per Month				1,470	298,985			1,423	317,662		
35	Next 200 Dt				205	41,634			224	50,088		
36	Next 1000 Dt				273	55,468			295	65,752		

	M	N	O	P	Q	R	S	T	U	V	W	X
1												
2												
3												
4												
5												
6												
7												
8												
9												
10	Mar-21				Apr-21				May-21			
11		VOLUMES				VOLUMES				VOLUMES		
12	NO. OF	BILLED			NO. OF	BILLED			NO. OF	BILLED		
13	CUSTOMERS	(DT)			CUSTOMERS	(DT)			CUSTOMERS	(DT)		
14												
15												
16	60,085	502,948			59,948	271,601			59,756	157,873		
17												
18	<u>60,085</u>	<u>502,948</u>			<u>59,948</u>	<u>271,601</u>			<u>59,756</u>	<u>157,873</u>		
19												
20	2	1,093			2	733			2	436		
21												
22												
23	<u>2</u>	<u>1,093</u>			<u>2</u>	<u>733</u>			<u>2</u>	<u>436</u>		
24												
25	6,623	103,652			6,555	44,516			6,474	21,415		
26												
27												
28	<u>6,623</u>	<u>103,652</u>			<u>6,555</u>	<u>44,516</u>			<u>6,474</u>	<u>21,415</u>		
29												
30	-	-			-	-			-	-		
31	-	-			-	-			-	-		
32	-	-			-	-			-	-		
33	-	35,037			-	35,689			-	35,206		
34	1,500	253,090			1,483	178,879			1,591	127,425		
35	183	30,840			139	16,739			118	9,459		
36	245	41,350			252	30,412			197	15,746		

	Y	Z	AA
1			
2			
3			
4			
5			
6			
7			
8			
9			
10	Jun-21		
11			VOLUMES
12	NO. OF		BILLED
13	USTOMERS		(DT)
14			
15			
16	59,604		91,908
17			
18	59,604		91,908
19			
20	2		335
21			
22			
23	2		335
24			
25	6,431		12,884
26			
27			
28	6,431		12,884
29			
30	-		-
31	-		-
32	-		-
33	-		34,135
34	1,531		101,381
35	116		7,659
36	226		14,959

	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
1											
2											
3											
4											
5											
6											
7											
8											
9											
10		Jul-21				Aug-21				Sep-21	
11			VOLUMES				VOLUMES				
12		NO. OF	BILLED			NO. OF	BILLED			NO. OF	
13		CUSTOMERS	(DT)			CUSTOMERS	(DT)			CUSTOMERS	
14											
15											
16		59,510	75,763			59,465	69,900			59,536	
17											
18		<u>59,510</u>	<u>75,763</u>			<u>59,465</u>	<u>69,900</u>			<u>59,536</u>	
19											
20		2	283			2	234			2	
21											
22											
23		<u>2</u>	<u>283</u>			<u>2</u>	<u>234</u>			<u>2</u>	
24											
25		6,400	11,239			6,384	10,851			6,463	
26											
27											
28		<u>6,400</u>	<u>11,239</u>			<u>6,384</u>	<u>10,851</u>			<u>6,463</u>	
29											
30		-	-			-	-			-	
31		-	-			-	-			-	
32		-	-			-	-			-	
33		-	34,149			-	33,936			-	
34		1,589	91,083			1,549	91,131			1,493	
35		115	6,619			115	6,789			103	
36		184	10,529			208	12,259			190	

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
1											
2											
3											
4											
5											
6											
7											
8											
9											
10			Oct-21				Nov-21				
11	VOLUMES				VOLUMES				VOLUMES		
12	BILLED		NO. OF		BILLED		NO. OF		BILLED		NO. OF
13	(DT)		CUSTOMERS		(DT)		CUSTOMERS		(DT)		CUSTOMER
14											
15											
16	73,053		59,845		92,310		60,409		300,207		60,636
17											
18	73,053		59,845		92,310		60,409		300,207		60,636
19											
20	231		2		287		2		490		2
21											
22											
23	231		2		287		2		490		2
24											
25	10,905		6,530		12,973		6,699		40,743		6,750
26											
27											
28	10,905		6,530		12,973		6,699		40,743		6,750
29											
30	-		-		-		-		-		-
31	-		-		-		-		-		-
32	-		-		-		-		-		-
33	33,069		-		32,852		-		33,350		-
34	88,525		1,520		100,497		1,531		157,958		1,472
35	6,122		119		7,896		141		14,530		165
36	11,242		188		12,443		186		19,161		213

	AX	AY
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Dec-21	
11	S	VOLUMES
12		BILLED
13		(DT)
14		
15		
16		503,591
17		
18		503,591
19		
20		966
21		
22		
23		966
24		
25		88,729
26		
27		
28		88,729
29		
30		-
31		-
32		-
33		34,018
34		233,995
35		26,310
36		33,788

	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1											
2											
3											
4											
5											
6											
7											
8											
9											
10	Billed						Volume				
11											
12	Winter		Summer		Total		Winter		Summer		
13	Bills		Bills		Bills		Volume		Volume		
14											
15											
16	361,280		357,716		718,996		3,126,680		560,807		
17											
18	361,280		357,716		718,996		3,126,680		560,807		
19											
20	12		12		24		5,907		1,806		
21											
22											
23	12		12		24		5,907		1,806		
24											
25	39,929		38,682		78,611		584,309		80,266		
26											
27											
28	39,929		38,682		78,611		584,309		80,266		
29											
30	-		-		-						
31											
32											
33	-		-				208,388		203,346		
34	8,879		9,272		18,151		1,440,569		600,042		
35	1,057		687		1,744		180,141		44,544		
36	1,463		1,192		2,655		245,932		77,178		

	BK	BL	BM
1	Exhibit GT-1		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	Total		
13			
14			
15			
16	3,687,486		
17			
18	3,687,486		
19			
20	7,713		
21			
22			
23	7,713		
24			
25	664,576		
26			
27			
28	664,576		
29			
30			
31			
32			
33	411,734		
34	2,040,612		
35	224,685		
36	323,110		

	A	B	C	D	E	F	G	H	I	J	K	L
37	Over 1500 Dt				64		13,067		74		16,413	
38	Total C-2				<u>2,012</u>		<u>409,155</u>		<u>2,016</u>		<u>449,915</u>	
39												
40	I-1 (Interruptible Service)											
41	Customer Base Use Charges				-		-		-		-	
42	First 1,500 Dt Per Month				-		-		-		-	
43	Next 2,500 Dt				-		-		-		-	
44	Next 11,000 Dt				-		-		-		-	
45	Over 15,000 Dt				-		-		-		-	
46	I-1 Supply Purchased (Dt)				-		-		-		-	
47	Total Volumes				<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
48												
49	F-1/T-2 (Lrg. Volume Firm Service & Transportation (T-2)											
50	Customer Base Use Charges				36		-		35		-	
51	Demand Units				-		14,121		-		13,699	
52	First 1,500 Dt Per Month				-		52,593		-		51,173	
53	Next 2,500 Dt				-		69,912		-		70,210	
54	Next 11,000 Dt				-		130,200		-		115,781	
55	Over 15,000 Dt				-		19,984		-		15,544	
56	F-1 Supply Purchased (Dt)				-		53,548		-		70,550	
57	Total Volumes				<u>36</u>		<u>272,689</u>		<u>35</u>		<u>252,707</u>	
58												
59	F-1/T-2/T-1 (Lrg. Volume Firm Service &											
60	Customer Base Use Charges				14		-		14		-	
61	Demand Units				-		5,399		-		5,399	
62	System Capacity Charges				-		6,346		-		6,355	
63	First 1,500 Dt Per Month				-		21,000		-		21,000	
64	Next 2,500 Dt				-		31,655		-		30,642	
65	Next 11,000 Dt				-		84,394		-		77,620	
66	Over 15,000 Dt				-		151,877		-		124,303	
67	F-1 Supply Purchased (Dt)				-		46,489		-		48,366	
68	Incremental Supply				-		-		-		-	
69	Total Volumes				<u>14</u>		<u>288,925</u>		<u>14</u>		<u>253,565</u>	
70												
71	T-1 (Interruptible Service & Interruptible Transportation)											
72	Customer Base Use Charges				17		-		17		-	

	M	N	O	P	Q	R	S	T	U	V	W	X
37	76		12,740		116		14,053		72		5,797	
38	2,004		338,020		1,990		240,083		1,978		158,426	
39												
40												
41	-		-		-		-		-		-	
42	-		-		-		-		-		-	
43	-		-		-		-		-		-	
44	-		-		-		-		-		-	
45	-		-		-		-		-		-	
46	-		-		-		-		-		-	
47	-		-		-		-		-		-	
48												
49												
50	37		-		36		-		36		-	
51	-		13,738		-		13,738		-		13,738	
52	-		50,917		-		51,331		-		47,712	
53	-		66,013		-		57,850		-		54,885	
54	-		115,569		-		94,226		-		90,238	
55	-		19,187		-		14,249		-		26,581	
56	-		31,133		-		24,081		-		54,301	
57	37		251,686		36		217,657		36		219,416	
58												
59												
60	14		-		14		-		14		-	
61	-		5,399		-		5,399		-		5,399	
62	-		6,340		-		6,340		-		6,340	
63	-		21,000		-		20,462		-		20,346	
64	-		29,312		-		28,149		-		28,036	
65	-		75,735		-		68,292		-		64,465	
66	-		126,832		-		116,077		-		115,833	
67	-		32,652		-		13,675		-		15,753	
68	-		-		-		-		-		-	
69	14		252,879		14		232,980		14		228,680	
70												
71												
72	17		-		17		-		17		-	

	Y	Z	AA
37	98		6,490
38	1,970		130,488
39			
40			
41	-		-
42	-		-
43	-		-
44	-		-
45	-		-
46	-		-
47	-		-
48			
49			
50	36		-
51	-		13,738
52	-		45,645
53	-		53,402
54	-		86,797
55	-		24,506
56	-		86,070
57	36		210,349
58			
59			
60	14		-
61	-		5,399
62	-		6,340
63	-		20,459
64	-		27,995
65	-		62,977
66	-		107,485
67	-		12,087
68	-		-
69	14		218,916
70			
71			
72	17		-

	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
37		82		4,703		98		5,757		101	
38		<u>1,970</u>		<u>112,934</u>		<u>1,970</u>		<u>115,935</u>		<u>1,887</u>	
39											
40											
41		-		-		-		-		-	
42		-		-		-		-		-	
43		-		-		-		-		-	
44		-		-		-		-		-	
45		-		-		-		-		-	
46		-		-		-		-		-	
47		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
48											
49											
50		36		-		36		-		36	
51		-		13,738		-		13,738		-	
52		-		45,033		-		45,521		-	
53		-		52,635		-		54,129		-	
54		-		78,567		-		88,795		-	
55		-		20,405		-		22,083		-	
56		-		70,928		-		75,633		-	
57		<u>36</u>		<u>196,639</u>		<u>36</u>		<u>210,527</u>		<u>36</u>	
58											
59											
60		14		-		14		-		14	
61		-		5,399		-		5,399		-	
62		-		6,340		-		6,340		-	
63		-		20,327		-		20,421		-	
64		-		27,500		-		28,064		-	
65		-		61,541		-		69,500		-	
66		-		118,185		-		107,114		-	
67		-		19,290		-		9,373		-	
68		-		-		-		-		-	
69		<u>14</u>		<u>227,553</u>		<u>14</u>		<u>225,100</u>		<u>14</u>	
70											
71											
72		17		-		17		-		17	

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
37	5,967		87		5,749		61		6,250		74
38	111,857		1,914		126,586		1,918		197,900		1,924
39											
40											
41	-		-		-		-		-		-
42	-		-		-		-		-		-
43	-		-		-		-		-		-
44	-		-		-		-		-		-
45	-		-		-		-		-		-
46	-		-		-		-		-		-
47	-		-		-		-		-		-
48											
49											
50	-		36		-		36		-		36
51	13,738		-		13,738		-		13,780		-
52	46,103		-		49,917		-		50,894		-
53	52,296		-		56,075		-		65,002		-
54	84,325		-		93,306		-		111,732		-
55	17,377		-		6,194		-		8,686		-
56	81,502		-		35,566		-		86,686		-
57	200,101		36		205,492		36		236,313		36
58											
59											
60	-		14		-		14		-		14
61	5,399		-		5,399		-		5,399		-
62	6,340		-		6,340		-		6,388		-
63	20,276		-		20,602		-		21,000		-
64	27,326		-		28,061		-		29,633		-
65	63,570		-		74,787		-		77,794		-
66	117,339		-		135,089		-		137,383		-
67	18,721		-		22,050		-		30,246		-
68	-		-		-		-		-		-
69	228,511		14		258,538		14		265,810		14
70											
71											
72	-		17		-		17		-		17

	AX	AY
37		11,829
38		305,922
39		
40		
41		-
42		-
43		-
44		-
45		-
46		-
47		-
48		
49		
50		-
51		13,667
52		50,501
53		63,771
54		104,458
55		18,067
56		14,818
57		236,797
58		
59		
60		-
61		5,399
62		6,297
63		20,930
64		27,598
65		71,360
66		135,590
67		1,687
68		-
69		255,478
70		
71		
72		-

	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
37		465		538		1,003		74,353		34,463	
38		<u>11,864</u>		<u>11,689</u>		<u>23,553</u>		<u>1,940,995</u>		<u>756,226</u>	
39											
40											
41		-		-		-		-		-	
42		-		-		-		-		-	
43		-		-		-		-		-	
44		-		-		-		-		-	
45		-		-		-		-		-	
46		-		-		-		-		-	
47		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
48											
49											
50		216		216		432		-		-	
51		-		-		-		82,744		82,428	
52		-		-		-		307,409		279,932	
53		-		-		-		392,758		323,421	
54		-		-		-		671,966		522,026	
55		-		-		-		95,717		117,145	
56		-		-		-		-		-	
57		<u>216</u>		<u>216</u>		<u>432</u>		<u>1,467,849</u>		<u>1,242,524</u>	
58											
59											
60		84		84		168		-		-	
61		-		-		-		32,394		32,394	
62		-		-		-		38,066		38,040	
63		-		-		-		125,392		122,430	
64		-		-		-		176,990		166,982	
65		-		-		-		455,195		396,840	
66		-		-		-		792,061		701,046	
67											
68											
69		<u>84</u>		<u>84</u>		<u>168</u>		<u>1,549,637</u>		<u>1,387,297</u>	
70											
71											
72		102		102		204		-		-	

	BK	BL	BM
37	108,815		
38	2,697,221		
39			
40			
41	-		
42	-		
43	-		
44	-		
45	-		
46			
47	0		
48			
49			
50	-		
51	165,172		
52	587,340		
53	716,179		
54	1,193,992		
55	212,862		
56			
57	2,710,373		
58			
59			
60	-		
61	64,788		
62	76,106		
63	247,822		
64	343,971		
65	852,035		
66	1,493,107		
67			
68			
69	2,936,934		
70			
71			
72			

	A	B	C	D	E	F	G	H	I	J	K	L
73	Demand				-		-		-		-	
74	System Capacity Charges				-		8,712		-		8,760	
75	First 1,500 Dt Per Month				-		22,432		-		22,948	
76	Next 2,500 Dt				-		26,511		-		26,581	
77	Next 11,000 Dt				-		24,928		-		22,851	
78	Over 15,000 Dt				-		68,900		-		45,618	
79	I-1 Supply Purchased (Dt)				-		-		-		-	
80	Incremental Supply				-		-		-		-	
81	Total Volumes				<u>17</u>		<u>142,771</u>		<u>17</u>		<u>117,999</u>	
82												
83	T-3 (Low. Volume Firm Service & Transportation)											
84	Customer Base Use Charges				45		-		49		-	
85	Demand Units				-		5,151		-		5,151	
86	First 300 Dt Per Month				-		13,620		-		13,347	
87	Next 200 Dt				-		7,785		-		7,459	
88	Next 1,000 Dt				-		24,954		-		24,107	
89	Over 1,500 Dt				-		25,932		-		20,369	
90	F-1 Supply Purchased (Dt)				-		8,891		-		12,738	
91	Total Volumes				<u>45</u>		<u>72,290</u>		<u>49</u>		<u>65,282</u>	
92												
93												
94	REGULAR TARIFF SALES AND TRANSPOR				<u>68,817</u>		<u>2,089,599</u>		<u>68,946</u>		<u>2,093,324</u>	
95												
96	SS-1 Sales and Transportation											
97												
98	SS-1 Customers				-		-		-		-	
99												
100	Total SS-1				<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
101												
102	Special Contract											
103	Customer Base Charge				1		-		1		-	
104	Demand Units				-		1,699		-		1,699	
105	Special Contract Rate				-		36,662		-		38,654	
106	F-1 Supply Purchased (Dt)				-		36,662		-		38,654	
107	Incremental Supply				-		-		-		-	
108	Total Special Contract				<u>1</u>		<u>36,662</u>		<u>1</u>		<u>38,654</u>	

	M	N	O	P	Q	R	S	T	U	V	W	X
73	-		-		-		-		-		-	
74	-		8,560		-		8,560		-		8,560	
75	-		25,286		-		25,125		-		24,911	
76	-		35,837		-		32,613		-		31,262	
77	-		38,125		-		32,070		-		33,516	
78	-		56,934		-		58,262		-		59,895	
79	-		-		-		-		-		-	
80	-		-		-		-		-		-	
81	17		156,182		17		148,069		17	-	149,584	
82												
83												
84	49		-		49		-		49		-	
85	-		5,151		-		5,151		-		5,151	
86	-		12,688		-		12,312		-		11,425	
87	-		6,643		-		6,005		-		5,524	
88	-		21,077		-		18,602		-		12,867	
89	-		13,114		-		5,920		-		4,154	
90	-		6,360		-		4,463		-		2,472	
91	49		53,522		49		42,838		49		33,970	
92												
93												
94	68,831		1,659,982		68,611		1,198,477		68,326		969,800	
95												
96												
97												
98	-		-		-		-		-		-	
99												
100	-		-		-		-		-		-	
101												
102												
103	1		-		1		-		1		-	
104	-		1,699		-		1,699		-		1,699	
105	-		35,944		-		30,684		-		21,788	
106	-		35,944		-		30,684		-		21,788	
107	-		-		-		-		-		-	
108	1		35,944		1		30,684		1		21,788	

	Y	Z	AA
73	-		-
74	-		8,560
75	-		25,125
76	-		32,803
77	-		30,941
78	-		52,355
79	-		-
80	-		-
81	17		141,224
82			
83			
84	49		-
85	-		5,151
86	-		11,140
87	-		4,938
88	-		11,295
89	-		3,857
90	-		2,132
91	49		31,231
92			
93			
94	68,123		837,335
95			
96			
97			
98	-		-
99			
100	-		-
101			
102			
103	1		-
104	-		6,065
105	-		13,066
106	-		13,066
107	-		-
108	1		13,066

	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
73		-		-		-		-		-	
74		-		8,560		-		8,560		-	
75		-		25,087		-		25,229		-	
76		-		29,008		-		32,639		-	
77		-		28,941		-		36,207		-	
78		-		45,320		-		49,813		-	
79		-		-		-		-		-	
80		-		-		-		-		-	
81		17		128,356		17		143,889		17	
82											
83											
84		49		-		49		-		49	
85		-		5,151		-		4,518		-	
86		-		10,102		-		10,634		-	
87		-		4,457		-		4,511		-	
88		-		10,196		-		10,801		-	
89		-		3,051		-		4,476		-	
90		-		1,149		-		1,662		-	
91		<u>49</u>		<u>27,806</u>		<u>49</u>		<u>30,422</u>		<u>49</u>	
92											
93											
94		<u>67,998</u>		<u>780,573</u>		<u>67,937</u>		<u>806,859</u>		<u>68,004</u>	
95											
96											
97											
98		-		-		-		-		-	
99											
100		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
101											
102											
103		1		-		1		-		1	
104		-		2,242		-		2,242		-	
105		-		21,777		-		24,714		-	
106		-		21,777		-		24,714		-	
107		-		-		-		-		-	
108		<u>1</u>		<u>21,777</u>		<u>1</u>		<u>24,714</u>		<u>1</u>	

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
73	-		-		-		-		-		-
74	8,560		-		8,560		-		9,276		-
75	25,023		-		24,726		-		24,938		-
76	34,942		-		34,824		-		34,176		-
77	40,547		-		32,519		-		41,318		-
78	51,725		-		56,885		-		59,053		-
79	-		-		-		-		-		-
80	-		-		-		-		-		-
81	152,237		17		148,954		17		159,484		17
82											
83											
84	-		49		-		49		-		49
85	3,786		-		3,786		-		3,817		-
86	10,908		-		11,729		-		13,391		-
87	4,843		-		6,107		-		7,272		-
88	11,845		-		15,961		-		21,391		-
89	4,626		-		5,760		-		17,662		-
90	2,788		-		2,654		-		7,297		-
91	32,221		49		39,557		49		59,716		49
92											
93											
94	809,114		68,407		884,696		69,144		1,260,663		69,428
95											
96											
97											
98	-		-		-		-		-		-
99											
100	-		-		-		-		-		-
101											
102											
103	-		1		-		1		-		1
104	2,242		-		2,242		-		2,242		-
105	25,212		-		24,778		-		25,868		-
106	25,212		-		24,778		-		25,868		-
107	-		-		-		-		-		-
108	25,212		1		24,778		1		25,868		1

	AX	AY
73		-
74		9,185
75		23,677
76		31,279
77		38,687
78		57,665
79		-
80		-
81		151,308
82		
83		
84		-
85		3,789
86		13,387
87		7,242
88		21,053
89		14,624
90		6,441
91		56,305
92		
93		
94		1,599,095
95		
96		
97		
98		-
99		
100		-
101		
102		
103		-
104		2,242
105		28,200
106		28,200
107		-
108		28,200

	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
73		-		-		-		-		-	
74		-		-				53,053		51,358	
75		-		-				144,406		150,100	
76		-		-				186,997		195,477	
77		-		-				197,978		202,672	
78		-		-				346,432		315,994	
79											
80											
81		102		102		204		875,812		864,243	
82											
83											
84		290		294		584		-		-	
85		-		-				28,208		27,542	
86		-		-				78,745		65,939	
87		-		-				42,405		30,381	
88		-		-				131,182		72,965	
89		-		-				97,620		25,922	
90											
91		<u>290</u>		<u>294</u>		<u>584</u>		<u>349,952</u>		<u>195,207</u>	
92											
93											
94		<u>413,777</u>		<u>408,795</u>		<u>822,572</u>		<u>9,901,140</u>		<u>5,088,377</u>	
95											
96											
97											
98											
99											
100		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	
101											
102											
103		6		6		12		-		-	
104		-		-				11,279		16,733	
105		-		-				196,010		131,334	
106		-		-				196,010		131,334	
107		-		-						-	
108		<u>6</u>		<u>6</u>		<u>12</u>		<u>196,010</u>		<u>131,334</u>	

	BK	BL	BM
73	-		
74	104,411		
75	294,507		
76	382,474		
77	400,649		
78	662,426		
79			
80			
81	1,740,056		
82			
83			
84	-		
85	55,749		
86	144,684		
87	72,785		
88	204,148		
89	123,542		
90			
91	545,159		
92			
93			
94	14,989,517		
95			
96			
97			
98			
99			
100	-		
101			
102			
103	-		
104	28,013		
105	327,344		
106	327,344		
107			
108	327,344		

	A	B	C	D	E	F	G	H	I	J	K	L
109												
110	V-1 NATURAL GAS VEHICLE SERVICE				-		-		-		-	
111	Flat Rate Per Dt				-		-		-		-	
112					-		-		-		-	
113	MONTHLY TOTAL				<u>68,818</u>		<u>2,126,260</u>		<u>68,947</u>		<u>2,131,978</u>	
114												
115												
116												
117												
118												
119												
120												
121												
122	CYCLE BILLED						1,312,924				1,403,772	
123	INDUSTRIAL BILLED						813,337				728,206	
124	TOTAL						2,126,260				2,131,978	

	M	N	O	P	Q	R	S	T	U	V	W	X
109												
110	-		-		-		-		-		-	
111	-		-		-		-		-		-	
112	-		-		-		-		-		-	
113	<u>68,832</u>		<u>1,695,926</u>		<u>68,612</u>		<u>1,229,160</u>		<u>68,327</u>		<u>991,588</u>	
114												
115												
116												
117												
118												
119												
120												
121												
122			945,714				556,933				338,151	
123			750,212				672,227				653,437	
124			1,695,926				1,229,160				991,588	

	Y	Z	AA
109			
110	-		-
111	-		-
112	-		-
113	68,124		850,401
114			
115			
116			
117			
118			
119			
120			
121			
122			235,615
123			614,785
124			850,401

	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
109											
110		-		-		-		-		-	
111		-		-		-		-		-	
112		-		-		-		-		-	
113		<u>67,999</u>		<u>802,349</u>		<u>67,938</u>		<u>831,572</u>		<u>68,005</u>	
114											
115											
116											
117											
118											
119											
120											
121											
122				200,218				196,921			
123				602,131				634,652			
124				802,349				831,572			

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
109											
110	-		-		-		-		-		-
111	-		-		-		-		-		-
112	-		-		-		-		-		-
113	<u>834,326</u>		<u>68,408</u>		<u>909,474</u>		<u>69,145</u>		<u>1,286,531</u>		<u>69,429</u>
114											
115											
116											
117											
118											
119											
120											
121											
122	196,045				232,155				539,340		
123	638,281				677,319				747,191		
124	834,326				909,474				1,286,531		

	AX	AY
109		
110		-
111		-
112		-
113		<u>1,627,295</u>
114		
115		
116		
117		
118		
119		
120		
121		
122		899,207
123		728,087
124		1,627,295

	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
109											
110											
111											
112											
113		<u>413,783</u>		<u>408,801</u>		<u>822,584</u>		<u>10,097,151</u>		<u>5,219,711</u>	
114											
115											
116											
117											
118											
119											
120											
121											
122								5,657,890		1,399,106	
123								4,439,260		3,820,605	
124								10,097,151		5,219,711	

	BK	BL	BM	
109				
110				
111				
112				
113				15,316,861
114				
115				
116				
117				
118				
119				
120				
121				
122	7,056,996			
123	8,259,865			
124	15,316,861			

	B	C	D	E	F	G	H
1							
2							
3							
4							
5							
6							
7							
8							
9							
10	Description		Historic Base Period				Current V No
11			Winter Nov-Apr	Summer Apr-Oct	Total		9/1/2021
12	Residential R-1						
13	Number of Bills		361,226	357,662	718,888	a/ \$	22.60
14							
15	Volumes Therms Weather Normalized				37,295,909	b/ \$	0.15465
16							
17	Total Revenue						
18							
19	Increase						
20							
21	% increase						
22							
23	Multi-Family R-4						
24	Number of Units		1,110	1,099	2,209	a/ \$	8.30
25							
26	Volumes Therms Weather Normalized		53,902	16,628	70,529	b/ \$	0.29085
27							
28	Total Revenue						
29							
30	Increase						
31							
32	% increase						
33							

	I	J	K	L	M	N
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Proof of Revenue-Proposed Rates Twelve Months Ended December 31, 2021 Schedule 17					
2						
3						
4						
5						
6						
7						
8						
9						
10	Winter Rates v-Apr	Current Summer Rates May-Oct		Present Total Revenue		
11	Revenue	9/1/2021	Revenue			
12						
13	\$ 8,163,708	\$ 18.70	\$ 6,688,279	\$		14,851,987
14						
15	0	\$ 0.15465		\$		5,767,812.4
16						
17				\$		20,619,799
18						
19						
20						
21						
22						
23						
24	\$ 9,213.00	\$ 8.30	\$ 9,121.70	\$		18,335
25						
26	\$ 15,677.28	\$ 0.25855	\$ 4,299.14	\$		19,976
27						
28				\$		38,311
29						
30						
31						
32						
33						

	O	P	Q	R	S	T	U	V	W
1	Exhibit TW-1								
2									
3									
4									
5									
6									
7									
8									
9									
10	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct				Proposed Total		
11	Rates		Revenue		Rates		Revenue		
12									
13	\$	26.50	\$	9,572,489	\$	21.90	\$	7,832,798	
14									
15	\$	0.18158			\$	0.18158			
16									
17							\$	24,177,478	
18									
19							\$	3,557,679	
20									
21								17.25%	
22									
23									
24	\$	9.70	\$	10,767	\$	9.70	\$	10,660	
25									
26	\$	0.34118		18,390	\$	0.30329	\$	5,043	
27									
28							\$	44,861	
29									
30							\$	6,549	
31									
32								17.10%	
33									

	X	Y
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Target Increase	Increase Exceed Target by
11	\$3,567,992	(\$10,314)
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	\$6,629	(\$80)
30		
31		
32		
33		

	B	C	D	E	F	G	H
7							
8							
9							
10							
	Description	Historic Base Period				Current V	
							No
11		Winter Nov-Apr	Summer Apr-Oct	Total		9/1/2021	
34	Commercial C-1						
35	Number of Bills	40,159	38,914	79,074	a/ \$		41.60
36							
37	Volumes Therms Weather Normalized	6,366,447	885,302	7,251,749	b/ \$		0.24807
38							
39	Total Revenue						
40							
41	Increase						
42							
43	% increase						

	I	J	K	L	M	N
7						
8						
9						
10	Winter Rates v-Apr	Current Summer Rates May-Oct			Present Total Revenue	
11	Revenue	9/1/2021	Revenue			
34						
35	\$ 1,670,625	\$ 35.80	\$ 1,393,134	\$ 3,063,759		
36						
37	\$ 1,579,325	\$ 0.19477	\$ 172,430	\$ 1,751,755		
38						
39	\$ 3,249,950		\$ 1,565,564	\$ 4,815,514		
40						
41						
42						
43						

	O	P	Q	R	S	T	U	V	W
7									
8									
9									
10									
11									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									

**Proposed Winter Rates
Nov-Apr**

**Proposed Summer Rates
May-Oct**

Proposed Total

Rates

Revenue

Rates

Revenue

\$ 48.80	\$ 1,959,772	\$ 42.00	\$ 1,634,403	\$ 3,594,175
\$ 0.29100	\$ 1,852,636	\$ 0.22847	\$ 202,264.84	\$ 2,054,901
\$ 3,812,408		\$ 1,836,668		\$ 5,649,076

\$ 833,562

as

17.31%

	X	Y
7	Target Increase	Increase Exceed Target by
8		
9		
10		
11		
34		
35		
36		
37		
38		
39		
40	\$833,263	\$299
41		
42		
43		

	B	C	D	E	F	G	H
7							
8							
9							
10							
	Description		Historic Base Period				Current V No
11			Winter Nov-Apr	Summer Apr-Oct	Total		9/1/2021
44							
45	Commercial C-2						
46	Number of Bills		11,864	11,689	23,553	a/ \$	100.20
47							
48							
49	DDDC Frim Demand Dths		204,883	207,896	412,778	b/ \$	8.40
50							
51	Volumes Therms Weather Normalized						
52	0-3,000 Therms		16,289,509	5,941,402	22,230,911	b/ \$	0.25114
53	3,001-5,000 Therms		1,937,154	706,600	2,643,754	b/ \$	0.22924
54	5,001-15,000 Therms		2,529,879	922,730	3,452,609	b/ \$	0.22330
55	Over 15,000 Therms		809,718	295,381	1,105,099	b/ \$	0.11553
56	Total Therms		21,566,261	7,866,113	29,868,705		
57							
58	Total Revenue						
59							
60	Increase						
61							
62	% increase						

	I	J	K	L	M	N
7						
8						
9						
10						
	Winter Rates		Current Summer Rates			
	v-Apr		May-Oct			Present Total Revenue
11	Revenue	9/1/2021	Revenue			
44						
45						
46	\$ 1,188,773	\$ 100.20	\$ 1,171,238	\$		2,360,011
47						
48						
49		\$ 8.40		\$		3,467,339
50						
51						
52	\$ 4,090,947	\$ 0.19719	\$ 1,171,585	\$		5,262,532
53	\$ 444,073	\$ 0.15654	\$ 110,611	\$		554,684
54	\$ 564,922	\$ 0.14594	\$ 134,663	\$		699,585
55	\$ 93,547	\$ 0.11551	\$ 34,119	\$		127,666
56						
57						
58	6,382,262		2,622,217			12,471,817
59						
60						
61						
62						

	O	P	Q	R	S	T	U	V	W
7									
8									
9									
10									
11									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53									
54									
55									
56									
57									
58									
59									
60									
61									
62									

**Proposed Winter Rates
Nov-Apr**

**Proposed Summer Rates
May-Oct**

Proposed Total

Rates

Revenue

Rates

Revenue

\$ 117.50 \$ 1,394,020 \$ 117.50 \$ 1,373,458 \$ 2,767,478

\$ 9.90 \$ 9.90 \$ 4,086,506

\$ 0.29395 \$ 4,788,301 \$ 0.23066 \$ 1,370,443.74 \$ 6,158,745

\$ 0.26826 \$ 519,661 \$ 0.18298 \$ 129,293.68 \$ 648,955

\$ 0.26129 \$ 661,032 \$ 0.17054 \$ 157,362.32 \$ 818,394

\$ 0.13487 \$ 109,207 \$ 0.13485 \$ 39,832.13 \$ 149,039

3,070,389 14,629,117

\$ 2,157,299

17.30%

	X	Y
7		
8		
9		
10		
	Target Increase	Increase Exceed Target by
11		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54		
55		
56		
57		
58		
59		
60		
61		
62		
	\$2,158,088	(\$789)

	B	C	D	E	F	G	H
7							
8							
9							
10							
	Description		Historic Base Period				Current V No
11		Winter Nov-Apr	Summer Apr-Oct		Total		9/1/2021
63							
64							
65	Commercial T-3						
66	Number of Bills	294	295		589	c/ \$	100.20
67							
68							
69	DDDC Frim Demand Dths	28,680	27,542		56,222	c/ \$	8.40
70							
71	Volumes Therms						
72	0-3,000 Therms	787,454	659,387		1,446,841	c/ \$	0.25114
73	3,001-5,000 Therms	424,048	303,806		727,854	c/ \$	0.22924
74	5,001-15,000 Therms	1,311,823	729,652		2,041,475	c/ \$	0.22330
75	Over 15,000 Therms	976,197	259,221		1,235,418	c/ \$	0.11553
76							
77							
78	Total Revenue				5,451,588		
79							
80	Increase						
81							
82	% increase						
83							
84							
85	Industrial F-1/T-2						
86	Number of Bills	216	216		432	c/ \$	400.80
87							
88							
89	DDDC Frim Demand Dths	82,744	82,428		165,172	c/ \$	8.40
90							

	I	J	K	L	M	N
7						
8						
9						
10						
	Winter Rates		Current Summer Rates			
	v-Apr		May-Oct			Present Total Revenue
11	Revenue	9/1/2021	Revenue			
63						
64						
65						
66	\$ 29,459	\$ 100.20	\$ 29,559	\$		59,018
67						
68						
69		\$ 8.40		\$		472,261
70						
71						
72	\$ 197,761	\$ 0.19719	\$ 130,025	\$		327,786
73	\$ 97,209	\$ 0.15654	\$ 47,558	\$		144,767
74	\$ 292,930	\$ 0.14594	\$ 106,485	\$		399,415
75	\$ 112,780	\$ 0.11551	\$ 29,943	\$		142,723
76						
77						
78				\$		1,545,969
79						
80						
81						
82						
83						
84						
85						
86	\$ 86,573	\$ 400.80	\$ 86,573	\$		173,146
87						
88						
89		\$ 8.40		\$		1,387,443
90						

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10	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total																																																																																																																																																																																								
11	Rates	Revenue	Rates	Revenue																																																																																																																																																																																									
63			7,472,221																																																																																																																																																																																										
64																																																																																																																																																																																													
65	<table><tr><td>66</td><td>\$</td><td>117.50</td><td>\$</td><td>34,545</td><td>\$</td><td>117.50</td><td>\$</td><td>34,663</td><td>\$</td><td>69,208</td></tr><tr><td>67</td><td colspan="9"></td></tr><tr><td>68</td><td colspan="9"></td></tr><tr><td>69</td><td>\$</td><td>9.90</td><td></td><td></td><td>\$</td><td>9.90</td><td></td><td></td><td>\$</td><td>556,593</td></tr><tr><td>70</td><td colspan="9"></td></tr><tr><td>71</td><td colspan="9"></td></tr><tr><td>72</td><td>\$</td><td>0.29460</td><td>\$</td><td>231,984</td><td>\$</td><td>0.23131</td><td></td><td>152,523</td><td>\$</td><td>384,507</td></tr><tr><td>73</td><td>\$</td><td>0.26891</td><td>\$</td><td>114,031</td><td>\$</td><td>0.18363</td><td></td><td>55,788</td><td>\$</td><td>169,819</td></tr><tr><td>74</td><td>\$</td><td>0.26194</td><td>\$</td><td>343,619</td><td>\$</td><td>0.17119</td><td></td><td>124,909</td><td>\$</td><td>468,528</td></tr><tr><td>75</td><td>\$</td><td>0.13552</td><td>\$</td><td>132,294</td><td>\$</td><td>0.13550</td><td></td><td>35,124</td><td>\$</td><td>167,419</td></tr><tr><td>76</td><td colspan="9"></td></tr><tr><td>77</td><td colspan="9"></td></tr><tr><td>78</td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td>\$</td><td colspan="3">1,816,072</td></tr><tr><td>79</td><td colspan="9"></td></tr><tr><td>80</td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td>\$</td><td colspan="3">270,104</td></tr><tr><td>81</td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td>as</td><td colspan="3"></td></tr><tr><td>82</td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td></td><td colspan="3">17.47%</td></tr></table>									66	\$	117.50	\$	34,545	\$	117.50	\$	34,663	\$	69,208	67										68										69	\$	9.90			\$	9.90			\$	556,593	70										71										72	\$	0.29460	\$	231,984	\$	0.23131		152,523	\$	384,507	73	\$	0.26891	\$	114,031	\$	0.18363		55,788	\$	169,819	74	\$	0.26194	\$	343,619	\$	0.17119		124,909	\$	468,528	75	\$	0.13552	\$	132,294	\$	0.13550		35,124	\$	167,419	76										77										78							\$	1,816,072			79										80							\$	270,104			81							as				82								17.47%		
66										\$	117.50	\$	34,545	\$	117.50	\$	34,663	\$	69,208																																																																																																																																																																										
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73										\$	0.26891	\$	114,031	\$	0.18363		55,788	\$	169,819																																																																																																																																																																										
74										\$	0.26194	\$	343,619	\$	0.17119		124,909	\$	468,528																																																																																																																																																																										
75	\$	0.13552	\$	132,294	\$	0.13550		35,124	\$	167,419																																																																																																																																																																																			
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86										\$	470.20	\$	101,563	\$	470.20	\$	101,563	\$	203,126																																																																																																																																																																										
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	Target Increase	Increase Exceed Target by
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	\$267,510	\$2,594

	B	C	D	E	F	G	H
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10							
	Description		Historic Base Period				Current V No
11		Winter Nov-Apr	Summer Apr-Oct		Total		9/1/2021
91	Volumes Therms						
92	0-15,000 Therms	3,074,086	2,799,316		5,873,402	c/ \$	0.10798
93	15,000-40,000Therms	3,927,579	3,234,212		7,161,791	c/ \$	0.09222
94	40,001-150,000	6,719,656	5,220,262		11,939,918	c/ \$	0.05234
95	Over 150,000 Therms	957,165	1,171,451		2,128,616	c/ \$	0.03223
96							
97							
98	Total Revenue						
99							
100	Increase						
101							
102	% increase						

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	Winter Rates		Current Summer Rates			
	v-Apr		May-Oct		Present Total Revenue	
11	Revenue	9/1/2021	Revenue			
91						
92	\$ 331,940	\$ 0.10798	\$ 302,270	\$	634,210	
93	\$ 362,201	\$ 0.09222	\$ 298,259	\$	660,460	
94	\$ 351,707	\$ 0.05234	\$ 273,229	\$	624,935	
95	\$ 30,849	\$ 0.03223	\$ 37,756	\$	68,605	
96						
97						
98				\$	3,548,800	
99						
100						
101						
102						0

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9									
10									
	Proposed Winter Rates		Proposed Summer Rates		Proposed Total				
	Nov-Apr		May-Oct						
11	Rates		Revenue		Rates		Revenue		
91									
92	\$	0.12670	\$	389,487	\$	0.12670	\$	354,673.34	\$ 744,160
93	\$	0.10820	\$	424,964	\$	0.10820	\$	349,941.74	\$ 774,906
94	\$	0.06140	\$	412,587	\$	0.06140	\$	320,524.09	\$ 733,111
95	\$	0.03780	\$	36,181	\$	0.03780	\$	44,280.85	\$ 80,462
96									
97									
98							\$		4,170,966
99									
100							\$		622,166
101									
102									17.53%

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	Target Increase	Increase Exceed Target by
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102		
	\$614,074	\$8,092

	B	C	D	E	F	G	H
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9							
10							
	Description		Historic Base Period				Current V No
11		Winter Nov-Apr	Summer Apr-Oct		Total		9/1/2021
103							
104							
105	Industrial(F-1/T-2+T-1)						
106	Number of Bills	78	78		156	c/ \$	400.80
107							
108							
109	DDDC Frim Demand Dths	32,334	32,334		64,668	c/ \$	8.40
110	Capacity (Non_Firm) Demand (T-1)	21,316	21,266		42,582	c/ \$	1.80
111							
112	Volumes Therms						
113	0-15,000 Therms	1,163,915	1,134,304		2,298,219	c/ \$	0.10798
114	15,000-40,000Therms	1,619,895	1,519,818		3,139,713	c/ \$	0.09222
115	40,001-150,000	3,891,949	3,308,396		7,200,345	c/ \$	0.05234
116	Over 150,000 Therms	4,730,432	4,532,427		9,262,859	c/ \$	0.03223
117							
118							
119	Total Revenue						
120							
121	Increase						
122							
123	% increase						
124							
125							
126	Interruptible Sales (I-1)						
127	Number of Bills	-	-		-	c/ \$	400.80
128							
129							
130							

	I	J	K	L	M	N
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10						
	Winter Rates		Current Summer Rates			
	Nov-Apr		May-Oct			Present Total Revenue
11	Revenue	9/1/2021	Revenue			
103						
104						
105						
106	\$ 31,262	\$ 400.80	\$ 31,262	\$		62,525
107						
108						
109		\$ 8.40		\$		543,211
110		\$ 1.80		\$		76,648
111						
112						
113	\$ 125,680	\$ 0.10798	\$ 122,482	\$		248,162
114	\$ 149,387	\$ 0.09222	\$ 140,158	\$		289,544
115	\$ 203,705	\$ 0.05234	\$ 173,161	\$		376,866
116	\$ 152,462	\$ 0.03223	\$ 146,080	\$		298,542
117						
118						
119				\$		1,895,498
120						
121						
122						
123						
124						
125						
126						
127	\$ -	\$ 400.80	\$ -	\$		-
128						
129						
130						

O	P	Q	R	S	T	U	V	W		
7										
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9										
10	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total					
11	Rates	Revenue	Rates	Revenue						
103										
104										
105										
106	\$	470.20	\$	36,676	\$	470.20	\$	36,676	\$	73,351
107										
108										
109	\$	9.90			\$	9.90			\$	640,213
110	\$	2.10			\$	2.10			\$	89,423
111										
112										
113	\$	0.12670	\$	147,468	\$	0.12670	\$	143,716.32	\$	291,184
114	\$	0.10820	\$	175,273	\$	0.10820	\$	164,444.31	\$	339,717
115	\$	0.06140	\$	238,966	\$	0.06140	\$	203,135.51	\$	442,101
116	\$	0.03780	\$	178,810	\$	0.03780	\$	171,325.74	\$	350,136
117										
118										
119								\$	2,226,126	
120										
121								\$	330,628	
122										
123									17.44%	
124										
125										
126										
127	\$	470.20	\$	-	\$	470.20	\$	-	\$	-
128										
129										
130										

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	Target Increase	Increase Exceed Target by
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\$327,992

\$2,636

	B	C	D	E	F	G	H
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8							
9							
10							
	Description	Historic Base Period				Current V	
							No
11		Winter	Summer		Total		9/1/2021
131		Nov-Apr	Apr-Oct				
132							
133	Volumes Therms						
134	0-15,000 Therms	-	-		-	c/ \$	0.10798
135	15,000-40,000Therms	-	-		-	c/ \$	0.09222
136	40,001-150,000	-	-		-	c/ \$	0.05234
137	Over 150,000 Therms	-	-		-	\$	0.03223
138							
139							
140	Total Revenue						
141							
142	Increase						
143							
144	% increase						

	I	J	K	L	M	N
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9						
10						
	Winter Rates		Current Summer Rates			
	v-Apr		May-Oct		Present Total Revenue	
11	Revenue	9/1/2021	Revenue			
131						
132						
133						
134	\$ -	\$ 0.10798	\$ -	\$ -		
135	\$ -	\$ 0.09222	\$ -	\$ -		
136	\$ -	\$ 0.05234	\$ -	\$ -		
137	\$ -	\$ 0.03223	\$ -	\$ -		
138						
139						
140				\$ -		
141						
142						
143				\$ -		
144				\$ -		

	O	P	Q	R	S	T	U	V	W
7									
8									
9									
10									
	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total				
11	Rates		Revenue		Rates		Revenue		
131									
132									
133									
134	\$	0.12670	\$	-	\$	0.12670	\$	-	\$ -
135	\$	0.10820	\$	-	\$	0.10820	\$	-	\$ -
136	\$	0.06140	\$	-	\$	0.06140	\$	-	\$ -
137	\$	0.03780	\$	-	\$	0.03780	\$	-	\$ -
138									
139									
140							\$		-
141									
142							\$		-
143									
144									

	X	Y
7	Target Increase	Increase Exceed Target by
8		
9		
10		
11	\$0	\$0
131		
132		
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	B	C	D	E	F	G	H
7							
8							
9							
10							
	Description		Historic Base Period				Current V No
11		Winter Nov-Apr	Summer Apr-Oct		Total		9/1/2021
145							
146							
147	Interruptible Industrial Transportation (T-1)						
148	Number of Bills	104	102		206 c/ \$		400.80
149							
150							
151							
152	Capacity (Non_Firm) Demand (T-1)	53,053	51,358		104,411 c/ \$		1.80
153							
154	Volumes Therms						
155	0-15,000 Therms	1,444,064	1,501,004		2,945,068 c/ \$		0.10798
156	15,000-40,000Therms	1,869,965	1,954,774		3,824,739 c/ \$		0.09222
157	40,001-150,000	1,979,776	2,026,717		4,006,493 c/ \$		0.05234
158	Over 150,000 Therms	3,464,316	3,159,939		6,624,255 c/ \$		0.03223
159							
160							
161	Total Revenue				17,400,555		
162							
163	Increase						
164							
165	% increase						
166							
167							
168							
169							
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171							
172							

Total Sales and Tran

	I	J	K	L	M	N
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10						
	Winter Rates		Current Summer Rates			
	Nov-Apr		May-Oct			Present Total Revenue
11	Revenue	9/1/2021	Revenue			
145				\$		-
146						
147						
148	\$ 41,683	\$ 400.80	\$ 40,882	\$		82,565
149						
150						
151						
152		\$ 1.80		\$		187,940
153						
154						
155	\$ 155,930	\$ 0.10798	\$ 162,078	\$		318,008
156	\$ 172,448	\$ 0.09222	\$ 180,269	\$		352,717
157	\$ 103,621	\$ 0.05234	\$ 106,078	\$		209,700
158	\$ 111,655	\$ 0.03223	\$ 101,845	\$		213,500
159						
160						
161				\$		1,364,430
162						
163						
164						
165						
166						
167	Support Margin-All Rates Schedules			\$		46,300,138
168						
169						
170						
171						
172						

	O	P	Q	R	S	T	U	V	W		
7											
8											
9											
10	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total						
11	Rates	Revenue	Rates	Revenue							
145											
146											
147											
148	\$	470.20	\$	48,901	\$	470.20	\$	47,960	\$	96,861	
149											
150											
151											
152	\$	2.10			\$	2.10			\$	219,263	
153											
154											
155	\$	0.12670	\$	182,963	\$	0.12670	\$	190,177.21	\$	373,140	
156	\$	0.10820	\$	202,330	\$	0.10820	\$	211,506.55	\$	413,837	
157	\$	0.06140	\$	121,558	\$	0.06140	\$	124,440.42	\$	245,999	
158	\$	0.03780	\$	130,951	\$	0.03780	\$	119,445.69	\$	250,397	
159											
160											
161								\$	1,599,497		
162											
163								\$	235,067		
164											
165											
166											
167								\$	8,013,053	\$	54,313,192
168											
169											
170											
171											
172											
								Target Margin Increase			
								Special Contract Target			
								Total Target Margin Increase			

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	Target Increase	Increase Exceed Target by
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\$236,097

(\$1,031)

\$1,407

\$8,011,646

\$1,407

9,611

\$8,021,257

	B	C	D	E	F	G	H
7							
8							
9							
10							
	Description	Historic Base Period			Total	Current Value	
11		Winter	Summer				
173		Nov-Apr	Apr-Oct			9/1/2021	
174							
175							
176							
177							

	I	J	K	L	M	N
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9						
10						
	Winter Rates		Current Summer Rates			
	v-Apr		May-Oct		Present Total Revenue	
11	Revenue	9/1/2021	Revenue			
173						
174						
175						
176						
177						

	O	P	Q	R	S	T	U	V	W
7									
8									
9									
10	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct			Proposed Total			
11									
	Rates	Revenue	Rates	Revenue					
173					Margin IncreaseIncrease				
174					Special Contract Increase				
175					Total Margine Increase				
176					Increase exceed target				
177									

	X	Y		
7				
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10			Target Increase	Increase Exceed Target by
11				
173	\$8,013,053			
174	\$ 9,616	\$ 4.80		
175	\$8,022,669			
176	\$1,412	\$1,412		
177	0.0%			

**Chattanooga Gas
Annual Review Mechanism
Revenue Increase Allowed
Twelve Months Ended December 31, 2019
Schedule 17.1**

Note: Normalized Other Revenue Dkt 21-00048 Schedule 5 P4

	K	L	M	N	O	P	Q
1							Exhibit TW-1
2	Company						
3	System ("ARM")						
4	Location						
5	As of December 31, 2021						
6							
7							
8	% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 21- 00048	% of Total by Rate Schedule	Normalized Revenue Historic Base Period	% Increase	Target Equal % Increase	
9							
10							
11	44.0%	\$ 20,379,057	44.2%	\$ 20,619,799	17.30%	\$ 3,567,992	
12	0.1%	38,267	0.1%	38,311	17.30%	6,629	
13	10.5%	4,771,387	10.3%	4,815,514	17.30%	833,263	
14	26.7%	12,437,568	27.0%	12,471,817	17.30%	2,158,088	
15	7.5%	3,477,196	7.5%	3,548,800	17.30%	614,074	
16	0.0%	-	0.0%	-	17.30%	-	
17	3.0%	1,339,950	2.9%	1,364,430	17.30%	236,097	
18	5.1%	2,179,275	4.7%	1,895,498	17.30%	327,992	
19	3.2%	1,494,623	3.2%	1,545,969	17.30%	267,510	
20				192,228	5.00%	9,611	
21	100.00%	\$ 46,117,324	100%	\$ 46,492,367		\$ 8,021,257	
22		1,003,751		1,063,398		-	
23		<u>\$ 47,121,075</u>		<u>\$ 47,555,764</u>		<u>\$ 8,021,257</u>	
24							
25							
26	Increase in Revenue Deficiency Schedule 1			<u>\$ 8,021,257</u>			
27	Less Special Contract Increase at		5%	<u>(9,611.41)</u>			
28	Increase allocated to Non-Special Contract			\$ 8,011,646.04			
29							
30	Total Sales and Transportation Margin			\$ 46,492,367			
31	Less Special Contract			<u>(192,228)</u>			
32	Non-Special Contract Margin (current rates)			\$ 46,300,138			
33	% Increase Non-Special Contract			17.30%			

	A	B	C	D	E	F	G	H	I	J
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36										
37										
38										
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a/ Please also reference Schd 35.14

	A	B	C	D	E	F	G	H	I	J	K
1											
2											
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7											
8											
9											
					2020						
10	Line No.	Description	January	February	March	April	May	June	July		
11											
12	1	Forfeited Discounts	53,186	40,535	55,722	62,597	54,106	61,100	55,370		
13	2	Returned Check Charges	1,180	1,040	940	840	440	660	580		
14	3	Reconnect Charges	7,605	6,930	1,875	195	-	-	-		
15	4	Seasonal Reconnect Charges	1,515	1,320	785	780	440	295	650		
16	5	Turn-On Charges	9,645	8,640	8,100	8,625	7,170	8,325	9,630		
17	6	Meter Set Charges	4,300	3,490	3,075	2,450	1,850	2,075	2,350		
18	7	Miscellaneous Charges	1,988	1,826	1,954	1,895	1,829	1,857	1,860		
19	8	Damage Billing	16,855	21,797	25,506	16,955	9,671	23,566	34,258		
20											
21	9	Total	96,274	85,578	97,957	94,337	75,507	97,878	104,698		
22											
23	10	Allowance for Funds - Debt	17,702	16,353	13,328	(20,471)	11,690	12,971	12,104		
24	11	Allowance for Funds - Equity	37,260	34,340	28,053	(43,085)	24,605	27,280	25,425		
25											
26	12	Total AFUDC	54,962	50,693	41,381	(63,556)	36,295	40,251	37,530		
27											
28											
29											
30											
31											

	L	M	N	O	P	Q	R
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Other Revenue Twelve Months Ending December 31, 2019 Schedule 18						
2							
3							
4							
5							
6							
7							
8							
9							
10	August	September	October	November	December	2019 Total	
11							
12	53,621	10,550	868	19,175	18,488	485,319	
13	560	660	540	920	1,020	9,380	
14	-	505	9,840	4,070	2,365	33,385	
15	605	2,930	6,585	10,710	4,610	31,225	
16	8,760	10,530	15,290	18,440	16,765	129,920	
17	2,340	2,850	3,760	4,985	5,255	38,780	
18	1,805	1,919	1,887	1,792	1,681	22,292	
19	25,315	28,638	15,740	86,604	21,964	326,869	
20							
21	93,006	58,582	54,509	146,696	72,148	1,077,171	
22							
23	15,512	17,639	20,038	22,163	22,729	161,760	
24	32,756	37,127	42,177	46,649	47,839	340,428	
25							
26	48,269	54,767	62,216	68,812	70,568	502,187	
27							
28							
29							
30							
31							

	S	T	U	V	W	X	Y	Z	AA	AB										
1	M") 1, 2021																			
2																				
3																				
4																				
5																				
6																				
7																				
8																				
9	2021																			
10	January	February	March	April	May	June	July	August	September	October										
11																				
12											57,186	47,628	59,952	47,661	30,809	31,456	26,610	21,701	25,606	20,185
13											1,060	1,100	1,320	1,140	780	920	780	1,120	1,000	1,140
14											2,080	3,970	8,785	8,575	5,055	4,425	3,560	1,920	3,205	4,510
15											1,370	1,025	520	540	845	800	635	780	3,390	10,875
16											12,600	11,525	12,810	10,900	11,300	12,660	12,040	11,260	12,940	15,160
17											3,900	3,330	3,523	2,070	2,490	2,700	2,340	3,060	3,120	3,270
18											1,858	1,694	1,966	1,692	1,558	1,745	1,584	1,683	1,489	1,580
19	4,689	20,795	21,912	31,365	137,706	14,661	24,266	(48,330)	20,478	18,320										
20																				
21											84,743	91,067	110,787	103,943	190,544	69,367	71,815	(6,805)	71,229	75,039
22																				
23											25,716	1,082	20,238	20,715	20,605	18,689	18,618	20,076	22,446	24,933
24											54,126	2,267	43,520	43,601	43,370	39,338	39,187	42,256	47,245	52,480
25																				
26											79,842	3,349	63,758	64,316	63,976	58,027	57,805	62,332	69,691	77,413
27																				
28																				
29																				
30																				
31																				

	AC	AD	AE
1	Exhibit TW-1		
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9			
10	November	December	2020 Total
11			
12	26,302	35,448	430,544
13	1,220	1,180	12,760
14	7,825	4,040	57,950
15	13,250	2,805	36,835
16	21,760	13,620	158,575
17	4,620	4,500	38,923
18	1,610	1,518	19,978
19	31,280	41,357	318,498
20			
21	107,867	104,468	1,074,063
22			
23	24,547	27,128	244,793
24	51,666	57,677	516,734
25			
26	76,212	84,805	761,527
27			
28			(0)
29			
30			
31			

	A	B	C	D
1	Exhibit TW-1			
2	Chattanooga Gas Company	Total Project Element	Total Project Element	Total Project Element
3	Annual Rate Review Mechanism (ARM)	Total Plan	Total Plan	Total Plan
4	Other Revenue	FY21	FY21	FY21
5	Twelve Months Ending December 31, 2021	January	February	March
6	Schedule 18.1	Actual	Actual	Actual
7		Final	Final	Final
8		Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company
9	412250 Miscellaneous Revenue	1,858	1,694	1,966
10	407050 Late Payment Fees	57,186	47,628	59,952
11	407090 Returned Check -Marketer	1,060	1,100	1,320
12	407100 Reconnect Charge - Firm	2,080	3,970	8,785
13	407101 Seasonal Reconnect Change	1,370	1,025	520
14	407102 Turn-on Charge- Firm	12,600	11,525	12,810
15	407103 Meter Set Charge- Firm	3,900	3,330	3,523
16	670250 Damage Billing - Gas	-	-	188
17	670251 Damage Billing - Non-Gas	4,689	20,795	21,724
18	446300 Allowance for Funds-Equity	54,126	2,267	43,520
19	Allowance for Funds - Debt	25,716	1,082	20,238

	E	F	G
1			
2	Total Project Element	Total Project Element	Total Project Element
3	Total Plan	Total Plan	Total Plan
4	FY21	FY21	FY21
5	April	May	June
6	Actual	Actual	Actual
7	Final	Final	Final
8	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company
9	1,692	1,558	1,745
10	47,661	30,809	31,456
11	1,140	780	920
12	8,575	5,055	4,425
13	540	845	800
14	10,900	11,300	12,660
15	2,070	2,490	2,700
16	633	4,791	-
17	30,732	132,915	14,661
18	43,601	43,370	39,338
19	20,715	20,605	18,689

	H	I	J	K
1				
2	Total Project Element	Total Project Element	Total Project Element	Total Project Element
3	Total Plan	Total Plan	Total Plan	Total Plan
4	FY21	FY21	FY21	FY21
5	July	August	September	October
6	Actual	Actual	Actual	Actual
7	Final	Final	Final	Final
8	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company
9	1,584	1,683	1,489	1,580
10	26,610	21,701	25,606	20,185
11	780	1,120	1,000	1,140
12	3,560	1,920	3,205	4,510
13	635	780	3,390	10,875
14	12,040	11,260	12,940	15,160
15	2,340	3,060	3,120	3,270
16	473	94	426	133
17	23,793	(48,424)	20,051	18,186
18	39,187	42,256	47,245	52,480
19	18,618	20,076	22,446	24,933

	L	M	N
1			
2	Total Project Element	Total Project Element	
3	Total Plan	Total Plan	
4	FY21	FY21	
5	November	December	
6	Actual	Actual	
7	Final	Final	
8	Chattanooga Gas Company	Chattanooga Gas Company	
9	1,610	1,518	19,978
10	26,302	35,448	430,544
11	1,220	1,180	12,760
12	7,825	4,040	57,950
13	13,250	2,805	36,835
14	21,760	13,620	158,575
15	4,620	4,500	38,923
16	356	977	8,072
17	30,924	40,380	310,426
18	51,666	57,677	516,734
19	24,547	27,128	244,793

	A	B	C
1	Exhibit TW-1		
2	Chattanooga Gas Company		
3	Annual Review Mechanism ("ARM")		
4	Chattanooga Gas Company - Income Statement		
5	Twelve Months Ending December 31, 2021		
6	Schedule 19		
7			
8		Total Project Element	Total Project Element
9		Total Plan	Total Plan
10		FY21	FY21
11		January	February
12		Actual	Actual
13		Final	Final
14		Chattanooga Gas Company	Chattanooga Gas Company
15	400100 Residential Sales	5,866,161	5,726,474
16	400101 Residential Gas Sales Unbilled	193,900	(355,541)
17	Residential Gas Sales	6,060,061	5,370,933
18	400200 Small Commercial	3,648,922	3,714,275
19	400201 Small Commercial-Unbilled	53,754	(93,755)
20	Commercial Gas Sales	3,702,676	3,620,520
21	400400 Small Industrial	225,594	223,153
22	400401 Small Industrial-Unbilled	71,434	(88,608)
23	400500 Large Industrial	215,734	362,554
24	400505 Revenues-Interruptible	-	-
25	Industrial Gas Sales	512,763	497,099
26	407160 Transportation Revenue	138,819	131,689
27	407161 Revenues-Firm Transport	790,437	749,765
28	Transportation Revenues	929,256	881,454
29	407303 Refunds and Recoveries	153,726	153,726
30	Refunds and Recoveries	153,726	153,726
31	Distribution Revenues	11,358,482	10,523,732
32	404301 Revenue - Franchise Collected	337,718	375,160
33	412250 Miscellaneous Revenue	1,858	1,694
34	Miscellaneous Energy Revenue	339,576	376,854
35	407050 Late Payment Fees	57,186	47,628

	D	E	F	G
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4				
5				
6				
7				
8	Total Project Element	Total Project Element	Total Project Element	Total Project Element
9	Total Plan	Total Plan	Total Plan	Total Plan
10	FY21	FY21	FY21	FY21
11	March	April	May	June
12	Actual	Actual	Actual	Actual
13	Final	Final	Final	Final
14	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company
15	4,316,448	3,029,425	2,056,899	1,554,670
16	(1,152,852)	(581,880)	(458,042)	(202,546)
17	3,163,596	2,447,545	1,598,857	1,352,124
18	3,063,433	2,367,405	1,704,492	1,482,271
19	(285,686)	(145,108)	(116,285)	(37,598)
20	2,777,747	2,222,297	1,588,207	1,444,673
21	203,661	171,030	134,682	123,606
22	(343,097)	(275,117)	(75,862)	(150,541)
23	362,584	261,522	192,658	234,354
24	4	732	2,172	558
25	223,153	158,167	253,651	207,977
26	146,704	133,760	133,902	132,495
27	734,788	748,524	713,746	701,455
28	881,492	882,283	847,647	833,951
29	153,726	153,726	153,726	153,726
30	153,726	153,726	153,726	153,726
31	7,199,715	5,864,018	4,442,088	3,992,450
32	350,511	249,570	170,240	169,399
33	1,966	1,692	1,558	1,745
34	352,478	251,261	171,798	171,144
35	59,952	47,661	30,809	31,456

	H	I	J	K
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5				
6				
7				
8	Total Project Element	Total Project Element	Total Project Element	Total Project Element
9	Total Plan	Total Plan	Total Plan	Total Plan
10	FY21	FY21	FY21	FY21
11	July	August	September	October
12	Actual	Actual	Actual	Actual
13	Final	Final	Final	Final
14	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company
15	1,443,885	1,436,935	1,562,431	1,841,540
16	(48,941)	(80,633)	101,454	358,646
17	1,394,944	1,356,302	1,663,885	2,200,185
18	1,414,080	1,455,036	1,505,684	1,712,840
19	(7,625)	(12,015)	23,697	81,195
20	1,406,455	1,443,021	1,529,381	1,794,035
21	105,931	128,322	113,836	132,860
22	(39,792)	(91,616)	9,708	126,551
23	314,640	314,054	359,568	447,283
24	203	482	204	668
25	380,981	351,241	483,316	707,362
26	123,297	135,887	161,988	168,944
27	730,308	696,401	755,520	768,093
28	853,605	832,288	917,508	937,037
29	153,726	153,726	153,726	-
30	153,726	153,726	153,726	-
31	4,189,710	4,136,578	4,747,816	5,638,619
32	147,253	167,874	153,693	189,377
33	1,584	1,683	1,489	1,580
34	148,836	169,557	155,182	190,957
35	26,610	21,701	25,606	20,185

	L	M	N
1			
2			
3			
4			
5			
6			
7			
8	Total Project Element	Total Project Element	
9	Total Plan	Total Plan	
10	FY21	FY21	
11	November	December	
12	Actual	Actual	
13	Final	Final	
14	Chattanooga Gas Company	Chattanooga Gas Company	12 Month Total
15	3,747,704	5,712,704	38,295,274
16	1,896,389	(181,452)	(511,497)
17	5,644,092	5,531,252	37,783,777
18	2,554,920	3,887,338	28,510,696
19	438,810	(11,106)	(111,721)
20	2,993,730	3,876,232	28,398,974
21	173,246	269,944	2,005,865
22	817,474	81,779	42,311
23	337,799	727,426	4,130,177
24	611	-	5,635
25	1,329,129	1,079,149	6,183,987
26	179,084	165,055	1,751,622
27	817,576	808,749	9,015,362
28	996,660	973,804	10,766,984
29	-	-	1,383,533
30	-	-	1,383,533
31	10,963,611	11,460,437	84,517,255
32	254,657	440,980	3,006,431
33	1,610	1,518	19,978
34	256,267	442,498	3,026,409
35	26,302	35,448	430,544

	A	B	C
36	407090 Returned Check -Marketer	1,060	1,100
37	407100 Reconnect Charge - Firm	2,080	3,970
38	407101 Seasonal Reconnect Change	1,370	1,025
39	407102 Turn-on Charge- Firm	12,600	11,525
40	407103 Meter Set Charge- Firm	3,900	3,330
41	410100 Management and Consulting Fee	50,000	50,000
42	Serv Fees Other Revenue	128,196	118,578
43	Operating Revenues	11,826,254	11,019,164
44	610030 Natural Gas Commodity Costs	6,624,484	6,403,933
45	610100 Purchased Gas Exp	(2,721)	6,790
46	610440 Unrec Purch Gas Cost Adj	(525,861)	(588,135)
47	Cost of Sales - General	6,095,902	5,822,589
48	Cost of Sales	6,095,902	5,822,589
49	Operating Margin	5,730,352	5,196,575
50	600002 Pay-LNG Operation and Labor	35,829	30,371
51	600005 Payroll SEM-ELGS	-	150
52	600008 Pay-LNGMaint. Liquefaction Eq	-	-
53	600009 Pay-LNG Maint. of Vaporizing E	160	5,878
54	600010 Pay-LNG Maint. of Comp. Equip	-	3,459
55	600011 Pay-LNG Maint. of Other Equip	7,120	(1,330)
56	600024 Pay-Perform 3-Year Survey	-	-
57	600029 Pay-Perform Leak Survey-Other	-	-
58	600030 Pay-Inspect Cathodic Prot.Sy	996	598
59	600031 Pay-Locate Mains and Service	-	-
60	600033 Pay-Relocate Service	879	1,340
61	600034 Pay-Perform Em. Valve Insp.	3,500	699
62	600035 Pay-Serv.StandBy and Beeper Time	4,774	4,940
63	600036 Pay-Ser.Ctr.-Dist.-SdByBprTime	4,211	2,372
64	600037 Pay-Investigate Leaks Dist.	2,307	4,488
65	600038 Pay-Regulator Stat. Inspect.	2,940	9,212
66	600043 Pay-Turn-off Service	5,680	6,432
67	600044 Pay-Activate Meter	24,114	23,619
68	600046 Pay-PT Meter Change	1,204	2,020
69	600047 Pay- No Gas AGLC Work	3,606	3,557
70	600061 Pay-Repair and Maint. Mains	6,048	11,450
71	600062 Pay-Repair Damage Mains	259	1,668

	D	E	F	G
36	1,320	1,140	780	920
37	8,785	8,575	5,055	4,425
38	520	540	845	800
39	12,810	10,900	11,300	12,660
40	3,523	2,070	2,490	2,700
41	50,000	50,000	50,000	50,000
42	136,909	120,886	101,279	102,961
43	7,689,102	6,236,165	4,715,166	4,266,555
44	3,634,535	2,759,545	1,877,509	1,584,501
45	(575)	-	-	-
46	(425,118)	(248,800)	(148,941)	(119,540)
47	3,208,842	2,510,745	1,728,569	1,464,960
48	3,208,842	2,510,745	1,728,569	1,464,960
49	4,480,260	3,725,420	2,986,597	2,801,594
50	32,461	45,977	41,973	39,316
51	-	-	-	-
52	-	11,214	4,091	7,559
53	(1,600)	-	685	-
54	10,176	(2,658)	2,326	-
55	-	450	75	723
56	-	193	(44)	30
57	-	-	-	-
58	70	-	1,170	2,000
59	-	-	-	-
60	2,411	1,124	73	1,936
61	2,462	3,086	2,454	5,309
62	4,245	4,378	4,226	3,889
63	3,463	3,160	3,801	3,613
64	1,374	4,819	1,620	102
65	5,144	5,230	7,462	5,362
66	9,487	15,254	9,801	11,975
67	25,085	21,762	17,284	14,849
68	151	3,026	2,528	6,526
69	2,175	1,980	1,916	1,931
70	6,513	9,449	2,917	8,216
71	4,142	3,232	6,383	422

	H	I	J	K
36	780	1,120	1,000	1,140
37	3,560	1,920	3,205	4,510
38	635	780	3,390	10,875
39	12,040	11,260	12,940	15,160
40	2,340	3,060	3,120	3,270
41	50,000	50,000	50,000	50,000
42	95,965	89,841	99,261	105,140
43	4,434,511	4,395,976	5,002,260	5,934,715
44	1,782,101	1,731,540	1,921,369	2,714,348
45	-	-	-	28,050
46	(114,783)	(112,834)	(111,900)	(88,489)
47	1,667,318	1,618,706	1,809,469	2,653,909
48	1,667,318	1,618,706	1,809,469	2,653,909
49	2,767,193	2,777,270	3,192,791	3,280,807
50	43,683	36,315	38,371	34,752
51	-	-	-	-
52	3,198	(1,080)	1,959	5,374
53	-	-	-	-
54	1,308	4,756	-	-
55	131	4,948	(1,392)	546
56	771	200	-	178
57	-	-	-	356
58	91	299	727	426
59	-	194	(65)	347
60	690	2,192	489	661
61	(571)	3,493	1,036	1,941
62	6,014	3,944	3,233	4,241
63	4,790	3,259	3,191	3,497
64	994	713	1,063	1,110
65	2,550	3,940	7,437	1,301
66	8,926	10,453	5,591	9,475
67	19,975	18,814	16,295	24,797
68	2,547	3,660	3,194	7,960
69	1,420	1,681	1,354	3,095
70	11,427	1,387	8,788	4,669
71	1,019	2,106	1,030	2,354

	L	M	N
36	1,220	1,180	12,760
37	7,825	4,040	57,950
38	13,250	2,805	36,835
39	21,760	13,620	158,575
40	4,620	4,500	38,923
41	50,000	50,000	600,000
42	124,977	111,593	1,335,587
43	11,344,855	12,014,528	88,879,251
44	6,541,977	6,317,267	43,893,110
45	-	-	31,544
46	(68,034)	(111,135)	(2,663,570)
47	6,473,944	6,206,132	41,261,084
48	6,473,944	6,206,132	41,261,084
49	4,870,911	5,808,396	47,618,167
50	37,529	50,759	467,336
51	-	-	150
52	(665)	-	31,651
53	-	1,661	6,785
54	5,383	4,648	29,397
55	1,743	524	13,537
56	286	(67)	1,546
57	-	-	356
58	301	696	7,374
59	-	-	475
60	1,272	635	13,703
61	(1,183)	-	22,225
62	3,559	6,698	54,143
63	3,269	6,999	45,624
64	1,756	3,641	23,987
65	1,065	-	51,643
66	12,271	8,391	113,736
67	53,842	17,985	278,421
68	2,902	5,688	41,406
69	4,377	2,911	30,003
70	6,180	9,829	86,873
71	642	5,464	28,720

	A	B	C
72	600064 Pay-Maintain Regulator Stat.	2,202	2,918
73	600069 Pay-Repair Damage Service	2,670	979
74	600070 Pay-MaintainMeterSetsandReq-Pro	1,537	1,180
75	600071 Pay-Repair Meter SetsandReg Re	1,143	1,570
76	600073 Pay-Maintain Company CNG St.	-	-
77	600081 Pay-Corrosion Testing Transmis	-	-
78	600093 Pay-Meter Reading-Enscan	4,442	5,900
79	600020 Pay-Distribution Superv and Eng	20,534	21,714
80	600045 Pay-Investigate Leaks	22,130	19,105
81	600113 Payroll Expense-V-Force	(23)	-
82	600042 Pay-Single Reads	4,668	3,808
83	600122 Pay-Operational Training	19,569	34,792
84	600120 Pay-AandG Salaries	102,831	87,999
85	600121 Pay-Operate Facilities	-	645
86	600067 Pay-Maintain of Services	16,146	8,922
87	600108 Pay Wholesale System Project	-	375
88	600123 Pay-Safety TrainingandReg Compli	2,361	895
89	600131 Pay-OperateandMaintain Fleet Eq	223	-
90	600132 Pay-Maintain Facilities	-	-
91	600152 Pay-Turn Off-Non-Pay	-	-
92	600155 Pay-Cathodic Protection Repairs	-	-
93	Fixed Compensation	304,059	301,725
94	670590 AIP Bonus	59,056	51,688
95	670594 Other/Sales Bonuses	-	-
96	Bonus	59,056	51,688
97	Variable Compensation	59,056	51,688
98	Payroll Expenses	363,116	353,413
99	670140 Fleet Fuel Expense	11,828	13,187
100	670141 Veh-Collision and Damage Repair	66	2,204
101	670145 Vehicle Licenses	-	3,862
102	670147 Lease Fleet Equipment	27	-
103	670148 Operate and Maintain Fleet Eq	4,818	5,085
104	Fleet Services	16,740	24,337
105	670030 Landscaping Services	-	-
106	670050 Utilities	18,629	18,860
107	670170 Security	650	-

	D	E	F	G
72	2,007	11,647	2,495	3,317
73	3,374	6,314	9,603	2,763
74	352	2,311	391	1,151
75	2,192	3,580	2,269	3,050
76	1,625	(722)	-	-
77	-	-	-	-
78	3,739	8,763	8,515	7,169
79	24,709	15,697	14,502	13,593
80	24,157	16,785	18,595	13,364
81	306	(136)	1,373	824
82	4,877	6,611	5,412	7,690
83	36,045	25,687	22,782	26,678
84	101,811	98,888	94,768	117,621
85	(107)	-	-	-
86	9,038	17,618	15,665	13,569
87	(125)	-	-	-
88	4,372	92	2,529	(636)
89	65	149	111	406
90	-	-	-	198
91	-	-	560	-
92	383	(53)	-	-
93	326,577	344,907	310,311	324,515
94	53,146	22,238	18,553	29,593
95	-	-	711	-
96	53,146	22,238	19,264	29,593
97	53,146	22,238	19,264	29,593
98	379,722	367,145	329,575	354,108
99	15,320	15,581	13,291	14,601
100	(4,357)	(723)	-	-
101	27	277	769	27
102	-	-	-	-
103	5,834	3,416	6,408	7,942
104	16,824	18,551	20,467	22,569
105	-	-	-	3,485
106	17,139	32,976	33,216	20,700
107	143	-	143	425

	H	I	J	K
72	8,153	4,597	5,304	8,795
73	3,149	1,393	2,545	3,561
74	3,958	2,509	1,035	1,228
75	2,791	4,673	87	438
76	-	-	-	-
77	-	-	-	-
78	6,044	7,455	5,103	8,458
79	24,467	20,412	16,162	15,334
80	21,378	15,346	17,733	15,009
81	109	(36)	-	1,701
82	6,777	5,791	4,973	4,257
83	36,304	38,587	27,561	35,103
84	95,824	108,008	132,565	90,705
85	-	-	-	-
86	16,005	15,547	9,900	19,150
87	-	-	-	-
88	4,291	681	1,517	(436)
89	13	-	156	22
90	-	384	-	-
91	543	-	-	-
92	-	-	-	-
93	338,772	326,620	316,943	310,404
94	23,849	19,914	37,610	29,937
95	7,350	-	-	-
96	31,199	19,914	37,610	29,937
97	31,199	19,914	37,610	29,937
98	369,971	346,534	354,553	340,341
99	15,579	18,664	19,179	18,716
100	-	-	-	-
101	1,331	970	1,199	530
102	-	-	27	27
103	3,050	3,390	6,294	9,678
104	19,960	23,024	26,699	28,950
105	-	-	-	-
106	3,280	26,161	14,300	14,542
107	-	143	-	-

	L	M	N
72	10,856	6,186	68,478
73	2,533	1,479	40,363
74	463	977	17,090
75	24	2,676	24,494
76	-	-	903
77	38	-	38
78	6,276	6,967	78,832
79	20,008	18,913	226,045
80	21,194	28,376	233,172
81	121	1,456	5,695
82	2,250	1,652	58,765
83	14,428	12,568	330,104
84	102,356	171,111	1,304,487
85	-	-	537
86	15,212	15,377	172,149
87	-	-	250
88	167	600	16,433
89	389	(28)	1,505
90	-	-	582
91	-	-	1,103
92	-	-	330
93	330,845	394,769	3,930,448
94	47,926	61,526	455,036
95	-	-	8,061
96	47,926	61,526	463,097
97	47,926	61,526	463,097
98	378,771	456,295	4,393,545
99	18,099	18,147	192,192
100	4,300	-	1,491
101	495	98	9,584
102	27	27	134
103	11,094	9,341	76,349
104	34,015	27,612	279,750
105	-	-	3,485
106	28,024	18,271	246,099
107	-	143	1,645

	A	B	C
108	670551 Cell Phone	-	66
109	670889 Operations of Facilities	261	152
110	670900 Facilities Rent and Lease Expenses	14,492	14,492
111	Facilities	34,032	33,570
112	620050 LNG Operation	28,312	11,938
113	LNG Storage	28,312	11,938
114	640218 Right of Way Upkeep	-	-
115	640607 Activate Meter	-	-
116	640611 RelocateService(Re-Route)-Cred	(2,350)	(400)
117	640703 PT Meter Change	-	193
118	640707 Investigate Leaks-Distribution	-	250
119	640749 Distribution-Mat Mgt	7,699	9,471
120	640770 CCF Materials	-	-
121	Distribution Expenses	5,349	9,514
122	650200 Customer Records	-	-
123	650700 Uncollectible Acct	29,735	27,540
124	650701 Uncollectible Accts-Damages	1,876	8,318
125	Customer Account Expenses	31,611	35,858
126	660001 Residential Sales Promotion	-	-
127	660003 Misc Sales Promotion	5,500	700
128	660006 Marketing- Direct Mail and Email	-	-
129	660016 Education and Outreach Program	-	-
130	660240 Branding	-	-
131	660260 Direct Mail Postage	-	-
132	660400 Vendor and Agency Support	-	(20,607)
133	Marketing Admin and Support	5,500	(19,907)
134	669002 Rate Evaluation Costs-Amort	27,415	27,415
135	Regulatory	27,415	27,415
136	670400 Injuries and Damages	155,151	5,151
137	Legal	155,151	5,151
138	670530 Retirement Savings Plus Plan	11,084	11,508
139	401K Benefits	11,084	11,508
140	670500 Group Insurance - Medical	12,834	(1,881)
141	670506 Group Insurance - Dental	(350)	32
142	670507 Group Insurance - Vision	(28)	-
143	670508 Group Insurance-Life/AD&D/LTD	1,076	2,558

	D	E	F	G
108	-	-	275	93
109	618	326	160	194
110	14,492	14,492	14,492	14,492
111	32,392	47,795	48,285	39,389
112	25,810	16,419	20,531	24,105
113	25,810	16,419	20,531	24,105
114	-	-	-	-
115	-	-	-	-
116	(1,600)	(2,200)	(1,000)	(1,700)
117	468	-	-	-
118	-	-	-	-
119	11,408	5,945	9,989	4,805
120	-	-	-	-
121	10,276	3,745	8,989	3,105
122	-	-	-	-
123	18,954	15,435	11,683	10,527
124	8,770	12,864	55,216	5,865
125	27,724	28,300	66,899	16,392
126	-	-	-	-
127	4,000	3,800	1,500	2,500
128	-	-	-	-
129	-	-	1,225	-
130	-	-	-	-
131	-	-	-	-
132	-	-	-	-
133	4,000	3,800	2,725	2,500
134	27,415	27,415	27,415	27,415
135	27,415	27,415	27,415	27,415
136	5,151	5,151	5,151	5,151
137	5,151	5,151	5,151	5,151
138	12,251	12,909	11,927	12,656
139	12,251	12,909	11,927	12,656
140	39,839	43,593	26,298	25,470
141	(2,812)	(35)	115	(110)
142	(20)	(15)	(7)	(12)
143	1,830	1,887	1,968	1,910

	H	I	J	K
108	98	33	-	50
109	920	311	54	299
110	14,492	14,492	14,492	14,492
111	18,791	41,140	28,847	29,384
112	9,219	2,606	16,007	17,777
113	9,219	2,606	16,007	17,777
114	42,875	(42,875)	-	-
115	-	323	-	-
116	(14,500)	(70,098)	(7,850)	(6,150)
117	-	-	-	-
118	-	-	-	-
119	8,124	13,718	5,467	6,543
120	-	121	-	21
121	36,499	(98,812)	(2,383)	414
122	1,572	1,005	(456)	1,161
123	11,013	10,859	12,485	14,804
124	9,720	(19,307)	8,203	7,332
125	22,304	(7,443)	20,232	23,297
126	-	-	-	2,900
127	9,010	2,000	2,700	3,400
128	-	5,300	-	-
129	-	13,995	-	(13,995)
130	-	-	-	35,245
131	-	9,110	(9,110)	-
132	(1,299)	-	-	-
133	7,711	30,405	(6,410)	27,550
134	27,415	27,415	27,415	27,415
135	27,415	27,415	27,415	27,415
136	5,151	5,151	5,151	5,151
137	5,151	5,151	5,151	5,151
138	13,823	13,056	13,240	12,451
139	13,823	13,056	13,240	12,451
140	45,580	51,479	57,199	69,197
141	(135)	119	(63)	17
142	49	(11)	(15)	(6)
143	2,774	2,045	2,039	2,064

	L	M	N
108	147	158	920
109	160	125	3,581
110	14,492	14,492	173,908
111	42,824	33,189	429,637
112	29,294	18,439	220,456
113	29,294	18,439	220,456
114	-	-	-
115	-	-	323
116	(9,400)	(18,550)	(135,798)
117	-	-	662
118	-	-	250
119	7,908	23,356	114,432
120	11	21	173
121	(1,482)	4,827	(19,959)
122	1,441	1,564	6,287
123	28,700	29,969	221,705
124	12,524	(60,000)	51,380
125	42,665	(28,467)	279,373
126	-	1,274	4,174
127	2,900	7,900	45,910
128	6,486	(966)	10,820
129	1,628	-	2,853
130	106,477	9,769	151,491
131	7,584	-	7,584
132	-	-	(21,906)
133	125,074	17,977	200,926
134	27,415	27,415	328,977
135	27,415	27,415	328,977
136	5,151	5,151	211,808
137	5,151	5,151	211,808
138	13,716	14,638	153,259
139	13,716	14,638	153,259
140	49,792	71,289	490,691
141	(211)	1,123	(2,310)
142	(15)	49	(30)
143	1,964	2,847	24,961

	A	B	C
144	670515 HSA Employer Contributions	5,041	835
145	670555 Group Insurance - Pharmacy(Rx)	5,808	3,140
146	670596 Preventive Care Incentives	(390)	(390)
147	Health Benefits	23,990	4,293
148	670505 Flex Vacation Deductions	(2,448)	(2,448)
149	670520 Physicals	-	230
150	670525 Miscellaneous Benefits	193	189
151	670570 Employee Relocation	-	-
152	670572 Tuition Reimbursement	-	1,125
153	670601 COVID Telework Reimbursement	-	-
154	Other Benefits	(2,256)	(904)
155	670450 Pensions	23,303	23,303
156	670503 Other Post Retirement Benefits	1,394	1,394
157	Pension Benefits	24,698	24,698
158	Benefits	57,515	39,595
159	670100 Office and Administrative	2,107	1,128
160	670104 Postage	15,897	16,930
161	670159 Scrap Materials	(278)	-
162	670352 Forms	(1,095)	(569)
163	OFFICE ADMIN EXP Office admin exp	16,631	17,489
164	670165 Stores -Other	163	55
165	670166 Inventory Adjustment Expense	-	-
166	STORES EXPENSES Stores Expenses	163	55
167	Office Administration and Supply	16,795	17,543
168	670102 Development and Training-Acctg.	-	-
169	670106 Safety Training and Reg Compliance	439	2,032
170	Development and Training	439	2,032
171	620040 Outside Services-LNG Storage	-	377
172	625930 Outside Svc-LNG Storage Maint	(4,754)	(3,397)
173	640204 Perform 3Year Survey-Contractor	1,387	896
174	640206 Perform 5-Year Survey-Contract	792	257
175	640211 Perform Survey-Bus Dist Cont	2,766	10,453
176	640213 Perform Survey Trans.Pipe Cont	6	-
177	640215 Perform Leak Sur. Other Cont	(273)	(791)
178	640219 Right of Way Upkeep Contractor	351	-
179	640231 Inspect Cathodic ProtectionCon	-	-

	D	E	F	G
144	112	853	363	(178)
145	8,787	52	11,392	4,078
146	(390)	(390)	(390)	(347)
147	47,346	45,946	39,740	30,811
148	(2,414)	(2,296)	(2,212)	(2,212)
149	170	503	324	109
150	247	123	44	284
151	-	42,991	-	-
152	-	-	-	-
153	385	-	-	-
154	(1,612)	41,321	(1,845)	(1,819)
155	26,187	24,265	24,265	24,265
156	1,621	1,470	1,470	1,470
157	27,809	25,735	25,735	25,735
158	85,793	125,910	75,557	67,382
159	1,304	1,904	961	2,455
160	18,361	16,553	15,322	16,937
161	-	-	-	(200)
162	(584)	(517)	(460)	(549)
163	19,080	17,940	15,823	18,643
164	273	54	327	164
165	-	-	-	-
166	273	54	327	164
167	19,353	17,995	16,151	18,807
168	-	-	250	-
169	2,171	1,329	2,633	1,080
170	2,171	1,329	2,883	1,080
171	690	7,160	2,137	-
172	-	924	7,623	10,531
173	97	198	239	554
174	1,624	1,098	5,823	4,420
175	8,955	13,173	14,687	13,415
176	-	-	-	688
177	4	-	-	-
178	-	-	-	-
179	7,838	8,250	-	-

	H	I	J	K
144	(417)	-	87	343
145	16,375	15,886	13,868	22,476
146	(390)	(390)	(368)	(390)
147	63,837	69,127	72,747	93,701
148	(2,289)	(2,366)	(1,145)	(2,233)
149	-	100	165	121
150	124	71	212	19,810
151	-	-	-	-
152	-	-	-	-
153	315	-	-	420
154	(1,850)	(2,195)	(768)	18,117
155	24,265	24,265	24,265	24,265
156	1,470	1,470	1,470	1,470
157	25,735	25,735	25,735	25,735
158	101,545	105,724	110,953	150,003
159	1,542	2,080	1,213	1,240
160	14,507	16,663	24,719	15,766
161	-	-	-	(321)
162	(466)	(535)	(435)	(500)
163	15,582	18,208	25,498	16,184
164	2,436	309	109	272
165	-	-	-	-
166	2,436	309	109	272
167	18,019	18,516	25,606	16,456
168	-	118	1,046	279
169	2,256	2,709	1,808	904
170	2,256	2,826	2,854	1,183
171	-	5,514	31,759	7,114
172	-	2,115	-	6,020
173	336	40	237	302
174	5,912	8,128	2,083	17,308
175	8,723	20,483	(1,774)	5,070
176	-	-	5	(3)
177	-	-	-	-
178	-	42,875	-	-
179	16,409	12,650	32,061	-

	L	M	N
144	-	48	7,087
145	19,269	18,666	139,796
146	(412)	(433)	(4,681)
147	70,386	93,588	655,513
148	(377)	(355)	(22,796)
149	160	138	2,019
150	16	10,869	32,181
151	-	-	42,991
152	-	-	1,125
153	-	420	1,540
154	(201)	11,071	57,060
155	24,265	24,265	291,175
156	1,470	1,470	17,639
157	25,735	25,735	308,814
158	109,636	145,032	1,174,646
159	4,274	1,116	21,323
160	16,036	16,644	204,335
161	-	(146)	(945)
162	(466)	(482)	(6,658)
163	19,845	17,132	218,056
164	218	54	4,434
165	-	(177)	(177)
166	218	(123)	4,257
167	20,063	17,009	222,313
168	370	676	2,740
169	513	1,813	19,685
170	883	2,489	22,425
171	2,336	31,150	88,236
172	1,300	-	20,362
173	3,270	83	7,638
174	19,291	783	67,520
175	3,746	36	99,733
176	-	-	697
177	-	9,531	8,470
178	-	-	43,226
179	14,945	-	92,153

	A	B	C
180	640233 Locate Mains and Svcs- Cont.	85,459	74,513
181	640610 Relocate Service Re-Route Cont	-	-
182	645210 Repair and Maintain Mains Cont	367	11,802
183	645211 Maintenance of Main Paving	63,546	34,617
184	645215 Repair Damage Mains-Contractor	-	774
185	645502 Maint. Meter SetsandReg. ProCont	111	-
186	645507 Repair Meter Sets and Reg-Re-Cnt	-	-
187	645710 Maintenance of Services-Contra	489	4,964
188	645711 Maintenance of Service Paving	21,547	6,876
189	645712 Pipeline Integrity Prog-Cont	-	-
190	645714 R&M Mains-Bridges & Above Ground	-	-
191	660320 Outside Services- Marketing	-	-
192	660321 Crossbore Legacy Program	-	-
193	670201 Outside Svc. -Printing	10,730	9,817
194	670200 Outside Svcs Employed	5,062	2,056
195	670250 Damage Billing - Gas	-	-
196	670251 Damage Billing - Non-Gas	(4,689)	(20,795)
197	670402 Outside Legal Services	60,759	79,633
198	670850 Outside Services -Facilities	15,364	(10,924)
199	Outside Services	259,020	201,126
200	670800 Association and Club Dues-Comp	2,168	5,168
201	670805 AssociationandClub Dues-Employee	75	75
202	670806 General Dues and Subscriptions	-	275
203	Dues and Subscriptions	2,243	5,518
204	670855 Travel Expense	410	2,156
205	670856 Meals and Entertainment	1,199	441
206	670857 Meals and Entertainment 100 Percent	1,265	44
207	Travel and Entertainment	2,874	2,641
208	670600 Franchise Requirements	337,718	375,160
209	Franchise and Riders	337,718	375,160
210	607500 Strategic Environmental Costs	1,320	-
211	670080 Tax and License	1,739	5,792
212	670120 Civic Participation-Other	-	-
213	670122 Civic Participation-Commun Dev	-	1,500
214	670127 Uniforms	632	1,021
215	670130 Bank Service Charges	2,263	2,037

	D	E	F	G
180	83,741	88,621	78,061	87,069
181	-	-	-	2,684
182	5,716	2,872	21,423	2,496
183	77,319	5,106	47,317	42,594
184	-	-	-	-
185	600	36,973	-	68,574
186	8,366	4,635	-	6,071
187	-	3,585	-	1,724
188	4,047	3,121	3,111	7,734
189	8,870	-	-	-
190	-	-	-	-
191	-	-	-	-
192	16,184	21,758	15,689	67,874
193	8,206	13,354	6,901	19,811
194	2,112	10,813	11,787	4,736
195	(188)	(633)	(4,791)	-
196	(21,724)	(30,732)	(132,915)	(14,661)
197	60,021	190,473	54,763	90,624
198	9,996	11,609	3,909	4,441
199	282,471	392,357	135,764	421,379
200	4,331	1,622	1,485	1,242
201	75	275	75	75
202	-	-	-	-
203	4,406	1,897	1,560	1,317
204	2,664	1,584	1,209	981
205	913	1,623	1,420	414
206	478	575	99	179
207	4,055	3,782	2,728	1,574
208	350,511	249,570	170,240	169,399
209	350,511	249,570	170,240	169,399
210	-	1,016	-	574
211	1,706	2,026	19,028	1,974
212	-	-	-	-
213	-	9,000	-	1,500
214	925	1,120	16,201	1,768
215	2,134	2,359	2,149	2,096

	H	I	J	K
180	79,693	77,898	75,551	71,147
181	9,000	11,188	4,350	10,221
182	10,992	3,294	-	2,282
183	36,176	40,819	665	15,050
184	-	-	-	-
185	30,821	31,638	-	-
186	3,973	2,945	6,483	8,385
187	2,825	1,514	-	1,550
188	4,125	8,291	15,584	73,280
189	1,772	1,975	602	100
190	-	-	-	117,582
191	-	-	-	-
192	11,619	39,668	16,170	3,556
193	(12,429)	6,973	4,523	32,354
194	77,410	56,597	46,092	31,507
195	(473)	(94)	(426)	(133)
196	(23,793)	48,424	(20,051)	(18,186)
197	91,818	77,285	39,179	63,398
198	12,603	15,928	12,612	(2,028)
199	367,513	516,147	265,706	445,876
200	1,422	1,242	1,242	1,242
201	325	810	75	(160)
202	1,259	1,259	1,259	1,259
203	3,006	3,311	2,576	2,341
204	5,204	919	1,281	1,025
205	2,156	1,487	472	2,046
206	28	182	531	2,367
207	7,387	2,588	2,283	5,437
208	147,253	167,874	153,693	189,377
209	147,253	167,874	153,693	189,377
210	-	-	-	-
211	1,741	1,708	1,728	1,753
212	1,015	-	-	-
213	1,000	8,437	8,400	43,560
214	1,214	7,507	1,141	600
215	2,525	2,201	2,216	2,277

	L	M	N
180	78,080	66,730	946,560
181	-	-	37,443
182	6,486	899	68,629
183	6,340	-	369,548
184	-	-	774
185	19,423	6,006	194,147
186	-	1,782	42,640
187	2,773	971	20,395
188	-	-	147,716
189	441	1,003	14,763
190	-	-	117,582
191	-	55,000	55,000
192	29,030	7,092	228,643
193	5,347	18,483	124,071
194	702	49,414	298,287
195	(356)	(977)	(8,072)
196	(30,924)	(40,380)	(310,426)
197	58,654	35,796	902,403
198	8,737	22,651	104,899
199	229,623	266,053	3,783,036
200	1,242	1,242	23,650
201	75	745	2,520
202	1,259	1,259	7,828
203	2,576	3,246	33,997
204	840	1,304	19,576
205	961	1,609	14,741
206	952	2,628	9,329
207	2,754	5,541	43,645
208	254,657	440,980	3,006,431
209	254,657	440,980	3,006,431
210	-	613	3,524
211	1,708	1,708	42,611
212	-	125	1,140
213	6,000	600	79,997
214	2,548	1,705	36,383
215	2,252	2,250	26,757

	A	B	C
216	670300 General Business Insurance	18,567	15,419
217	670840 Miscellaneous Expense	1,786	730
218	670841 Fines and Penalties	149	-
219	Miscellaneous Operation Exp	26,454	26,499
220	Operation Expenses	1,370,282	1,151,404
221	625200 Maintenance of Gas Holders	-	-
222	625300 LNG Mnt Purification Equip	-	4,813
223	625400 LNG Maint Liquefaction Equip	(11,006)	46
224	625500 LNG Mnt- of Vaporizing Equip	1,033	-
225	625600 LNG Mnt- of Compressor Equip	900	4,011
226	625900 LNG Mnt-Other Equip	9,988	300
227	LNG Storage Maintenance	916	9,170
228	645200 Repair and Maintain Mains	34,749	(26,834)
229	645214 Repair damage mains	339	339
230	645400 Maintenance Regulator Stations	2,745	358
231	645501 Maint. Meter Sets and Reg. Pro	96	5
232	645503 Repair Damage Service	-	-
233	645506 Repair Meter Sets and Reg. Re	-	-
234	645700 Maintenance of Services	(1,708)	5,636
235	Distribution Expense Maint	36,221	(20,496)
236	675100 Maintenance of Facilities	736	(12)
237	675105 Software Maintenance	2,686	2,686
238	675120 Maintenance Hand Tools	1,902	2,456
239	675160 Small Tools and Equipment	-	254
240	675170 Tools and Equipment Repair	-	-
241	Other Maintenance Expense	5,324	5,383
242	Maintenance Expenses	42,460	(5,942)
243	Operations and Maintenance Exp.	1,412,743	1,145,461
244	670150 Admin&Gen Salaries-Capitalized	(11,625)	(9,948)
245	670160 A&G Expenses-Capitalized	(288)	(357)
246	Admin & Gen Exp Capitalized	(11,913)	(10,305)
247	670510 EmployeeBenefitsCaptilized	(4,464)	(5,709)
248	670512 Pensions-Capitalized	(860)	(1,100)
249	670513 ATPI Capitalized	(1,870)	(2,391)
250	Benefits Capitalized	(7,194)	(9,200)
251	671021 Fleet Capitalization	(1,287)	(1,872)

	D	E	F	G
216	15,365	16,464	9,071	17,203
217	481	974	24,021	2,208
218	-	-	-	-
219	20,612	32,960	70,470	27,323
220	1,298,687	1,344,119	1,005,390	1,202,995
221	-	-	-	-
222	6,911	132	-	-
223	512	19,904	8,300	8,887
224	-	905	-	-
225	7,270	3,858	6,191	14,260
226	3,429	-	1,868	(2,377)
227	18,122	24,799	16,359	20,770
228	(1,175)	8,798	5,622	4,601
229	306	339	328	339
230	3,380	247	846	403
231	107	6	420	6
232	-	-	9,508	-
233	2,156	-	-	-
234	32	7,458	1,884	1,898
235	4,805	16,847	18,608	7,246
236	1,448	-	879	1,348
237	2,686	2,686	2,686	2,982
238	4,259	3,018	4,554	3,576
239	-	-	825	-
240	-	-	-	-
241	8,393	5,704	8,943	7,906
242	31,320	47,349	43,910	35,922
243	1,330,006	1,391,468	1,049,301	1,238,917
244	(10,964)	(10,390)	(9,958)	(12,359)
245	(365)	(340)	(404)	(371)
246	(11,330)	(10,730)	(10,362)	(12,730)
247	(7,294)	(5,955)	(7,161)	(6,676)
248	(1,745)	(1,425)	(1,713)	(1,597)
249	(3,937)	(3,214)	(3,866)	(3,604)
250	(12,977)	(10,594)	(12,740)	(11,878)
251	(1,294)	(1,421)	(1,562)	(1,736)

	H	I	J	K
216	20,041	24,902	18,487	18,150
217	1,305	465	619	875
218	-	-	-	-
219	28,842	45,219	32,590	67,215
220	1,192,842	1,232,227	1,066,371	1,378,165
221	12,546	70,872	82,253	(13,055)
222	-	-	10,556	-
223	15,224	298,549	29,727	319,175
224	-	-	20,434	(1,730)
225	2,006	4,541	2,684	15,719
226	1,150	85,895	8	(2,572)
227	30,925	459,857	145,662	317,538
228	4,434	(1,325)	7,196	7,899
229	328	-	677	328
230	1,740	8,997	3,529	11,957
231	657	14	125	598
232	-	-	-	-
233	-	-	-	-
234	3,641	253	2,228	494
235	10,799	7,937	13,755	21,276
236	300	3,388	463	-
237	2,834	2,834	2,834	2,834
238	3,323	3,467	3,607	4,563
239	-	-	-	-
240	-	-	757	-
241	6,457	9,689	7,661	7,397
242	48,181	477,484	167,078	346,211
243	1,241,023	1,709,710	1,233,450	1,724,376
244	(10,068)	(11,349)	(13,929)	(9,531)
245	(399)	(516)	(407)	(255)
246	(10,468)	(11,864)	(14,336)	(9,785)
247	(12,338)	(9,127)	(9,907)	(9,870)
248	(2,952)	(2,184)	(2,370)	(2,361)
249	24,989	(3,687)	(4,315)	(3,365)
250	9,699	(14,998)	(16,592)	(15,595)
251	(1,527)	(1,769)	(2,047)	(2,221)

	L	M	N
216	18,004	19,417	211,090
217	1,211	14,755	49,430
218	-	-	149
219	31,724	41,173	451,081
220	1,335,644	1,483,961	15,062,086
221	-	-	152,616
222	-	-	22,412
223	1,551	-	690,869
224	-	-	20,642
225	11,006	15,711	88,157
226	4,686	8,544	110,920
227	17,243	24,256	1,085,616
228	2,478	6,471	52,913
229	339	328	3,988
230	7,857	14,589	56,647
231	125	223	2,380
232	-	-	9,508
233	-	-	2,156
234	682	2,113	24,610
235	11,480	23,723	152,201
236	850	11,732	21,131
237	2,834	2,834	33,417
238	4,247	9,375	48,346
239	-	-	1,079
240	-	-	757
241	7,931	23,941	104,729
242	36,653	71,920	1,342,546
243	1,372,297	1,555,881	16,404,632
244	(10,755)	(16,345)	(137,221)
245	(542)	(379)	(4,622)
246	(11,297)	(16,724)	(141,843)
247	(12,251)	(14,353)	(105,105)
248	(2,931)	(3,434)	(24,673)
249	(5,063)	(5,268)	(15,590)
250	(20,246)	(23,054)	(145,368)
251	(2,612)	(2,123)	(21,470)

	A	B	C
252	Fleet Exp Cap & Distributed	(1,287)	(1,872)
253	Capitalized Expenses	(20,394)	(21,376)
254	680304 Interco Billing General O&M	-	-
255	680302 Interco Billing Payroll	-	-
256	680303 Interco Billing Pay Additive	-	-
257	Other Billings	-	-
258	Intercompany Billing	-	-
259	671417 Allocated Employee Services	11,831	9,333
260	671522 Allocated Financial Serv Pay	364	205
261	671008 Allocated Corp Compliance	7,251	1,830
262	671412 Allocated Bus Supt Facilities	16,417	16,555
263	671415 Allocated Supply Chain Mgmt	5,563	4,885
264	671419 Allocated Executive - Corp	6,292	5,599
265	671421 Allocated Ext Relations - Corp	9,304	4,876
266	671422 Allocated Financial Services	22,686	21,917
267	671424 Allocated IS&T Base Serv -Corp	6,649	9,415
268	671427 Allocated Legal	14,397	14,485
269	671429 Allocated Other Corporate	5,649	5,833
270	671434 Allocated Corp Communications	6,709	5,861
271	671456 Allocated Misc Corporate	(7,812)	(3,591)
272	Allocated Corporate	105,300	97,203
273	671040 Allocated Remittance Svcs-NGAS	2,376	2,217
274	671003 Allocated Executive - Dis Ops	2,829	3,781
275	671004 Allocated Ext Relations-Dis Op	19,064	17,980
276	671005 Allocated Call Center Mgt	12,413	14,728
277	671103 Allocated Credit Collections	8,003	5,725
278	671105 Allocated Emergency Response	9,396	7,789
279	671416 Allocated Call Center	92,810	87,298
280	671418 Allocated Engineering	32,075	29,433
281	671423 Allocated Gas Supply	12,735	11,788
282	671430 Allocated Rates & Regulatory	3,446	2,866
283	671446 Allocated Engineering - SOPS	5,296	4,797
284	671448 Allocated Executive - SOPS	16,422	15,129
285	671450 Allocated Ext Relations-SOPS	1,499	1,331
286	671451 Allocated Gas Supply - SOPS	9,592	8,852
287	672513 Allocated Marketing - AGLC CGC	4,330	3,451

	D	E	F	G
252	(1,294)	(1,421)	(1,562)	(1,736)
253	(25,600)	(22,745)	(24,663)	(26,343)
254	-	-	-	-
255	-	-	-	-
256	-	-	-	-
257	-	-	-	-
258	-	-	-	-
259	8,428	5,529	7,744	7,511
260	670	259	436	389
261	2,980	4,603	1,005	1,204
262	16,629	14,147	16,739	21,904
263	5,232	4,526	1,780	6,850
264	37,611	4,628	3,257	5,520
265	11,239	3,572	2,952	4,603
266	20,041	14,840	15,922	17,960
267	9,292	6,489	6,414	6,320
268	14,113	11,779	9,352	12,572
269	9,467	5,546	6,806	2,751
270	7,457	3,836	4,576	10,502
271	(3,376)	(1,743)	(2,415)	(1,038)
272	139,784	78,014	74,569	97,048
273	2,331	2,061	1,938	2,219
274	5,540	1,091	1,079	2,685
275	12,701	12,060	11,313	13,542
276	13,881	7,014	6,067	16,299
277	3,807	5,216	5,401	6,105
278	5,490	5,849	6,561	5,356
279	65,465	65,072	62,701	63,001
280	24,789	20,900	21,001	25,404
281	13,245	11,187	5,938	12,528
282	5,232	1,256	1,781	2,063
283	4,131	3,774	3,688	3,869
284	36,049	7,302	7,781	8,882
285	1,057	1,141	157	(899)
286	7,156	5,820	5,614	7,282
287	2,847	2,709	2,615	2,691

	H	I	J	K
252	(1,527)	(1,769)	(2,047)	(2,221)
253	(2,295)	(28,632)	(32,975)	(27,602)
254	-	-	(2,615)	-
255	-	-	-	-
256	-	-	-	-
257	-	-	(2,615)	-
258	-	-	(2,615)	-
259	9,670	9,136	8,670	9,232
260	440	398	410	579
261	6,302	1,532	1,252	7,232
262	16,250	20,271	30,532	17,921
263	3,953	1,686	5,077	5,237
264	3,514	1,836	4,504	12,639
265	3,108	4,084	3,638	5,688
266	17,758	15,931	20,538	22,810
267	6,522	6,659	6,551	6,352
268	9,704	8,960	9,127	12,066
269	5,078	3,280	5,325	6,352
270	7,999	5,229	6,651	7,962
271	(10,237)	(1,729)	(258)	(3,420)
272	80,060	77,273	102,018	110,650
273	1,981	2,011	1,776	1,859
274	1,134	1,583	1,742	1,546
275	12,669	12,762	16,732	13,809
276	9,098	7,625	8,150	11,332
277	5,420	5,724	7,019	7,153
278	5,326	4,729	6,596	5,779
279	52,283	49,598	52,864	61,569
280	25,178	23,713	27,806	29,902
281	9,442	10,752	11,996	14,099
282	1,973	1,535	2,295	3,719
283	4,014	3,873	4,286	3,941
284	9,570	8,083	11,043	15,990
285	(259)	(13)	(12)	(14)
286	6,960	6,412	7,887	10,100
287	2,651	2,364	2,734	2,790

	L	M	N
252	(2,612)	(2,123)	(21,470)
253	(34,154)	(41,902)	(308,681)
254	-	-	(2,615)
255	-	360	360
256	-	357	357
257	-	717	(1,898)
258	-	717	(1,898)
259	(4,068)	14,936	97,953
260	98	480	4,730
261	1,839	2,256	39,286
262	18,044	18,522	223,933
263	3,896	7,849	56,534
264	4,864	16,396	106,658
265	5,942	12,150	71,155
266	22,471	39,110	251,985
267	7,016	6,858	84,537
268	17,134	17,652	151,341
269	5,594	14,177	75,858
270	13,935	10,586	91,302
271	2,543	13,116	(19,959)
272	99,309	174,087	1,235,313
273	1,854	1,970	24,594
274	2,200	2,548	27,757
275	17,658	36,741	197,032
276	11,506	66,542	184,654
277	6,348	10,516	76,438
278	6,214	5,685	74,769
279	71,980	80,614	805,256
280	36,629	60,456	357,285
281	11,407	18,365	143,482
282	2,740	9,784	38,691
283	1,010	5,068	47,746
284	15,675	24,748	176,674
285	10	(718)	3,280
286	9,575	16,168	101,417
287	2,715	4,493	36,390

	A	B	C
288	672515 Allocated Rates & Reg - SOPS	3,850	4,901
289	672517 Allocated Employee Serv DOPS	6,801	7,419
290	672518 Allocated Employee Serv SOPS	188	157
291	672534 Allocated Supply Chain Distro	1,136	1,006
292	672537 Allocated Eng Stor Reg NonReg	151	131
293	672536 Allocated Gas Supp Reg NonReg	13,701	12,585
294	671428 Allocated Marketing	2,364	2,208
295	671104 Allocated Cust Serv Ovhd	2,156	2,182
296	671459 Allocated SOPS	-	-
297	Allocated Distribution Ops	262,632	247,755
298	AGSC Allocated	367,931	344,957
299	672549 Direct Assigned Charge - SCS	25,378	30,737
300	671403 Direct Assigned Chargeback	107,649	116,788
301	671409 Direct Assign Bene Chargeback	22,796	33,871
302	671410 Direct Assign - PCARD	840	157
303	AGSC Direct Assigned Costs	156,663	181,552
304	671013 AGSC DC Fleet Services	1,778	1,861
305	AGSC Direct Charged Fleet Cost	1,778	1,861
306	671400 IS&T Base Services - Corp	6,226	6,398
307	671401 IS&T Projects - Corp	3,688	3,642
308	IS&T Corporate	9,914	10,040
309	671007 IS&T Projects - AGLC,CGC,VNG	(468)	(928)
310	672520 IS&T Base Services - Dis Ops	584	409
311	672521 IS&T Projects - Dis Ops	495	701
312	IS&T Distribution Operations	610	182
313	AGSC Direct Charged IS&T Costs	10,524	10,222
314	AGSC Direct Charged Costs	12,302	12,084
315	AGSC Allocated Costs	536,895	538,593
316	672552 Allocated Ext Relations - SCS	312	190
317	672566 Allocated Engineering - SCS	173	(245)
318	672567 Allocated Marketing - SCS	469	(212)
319	672569 Allocated IT Dist Ops - SCS	23,418	27,411
320	672571 Allocated IT Other - SCS	258	180
321	672550 Allocated Employee Svcs - SCS	29,313	(4,950)
322	672562 Allocated Fincl Serv Pay-SCS	-	-
323	672551 Allocated Executive - Corp - SCS	7,278	5,463

	D	E	F	G
288	11,137	2,008	1,788	661
289	6,540	6,378	5,669	5,775
290	(281)	(5)	(5)	(5)
291	793	757	808	618
292	181	137	179	251
293	15,957	7,569	6,911	8,660
294	1,056	328	1,029	692
295	1,528	1,286	1,295	(241)
296	-	-	-	-
297	240,633	170,910	161,311	187,438
298	380,417	248,923	235,880	284,486
299	26,546	15,348	11,892	16,404
300	156,434	195,656	117,654	149,395
301	(12,210)	24,058	17,676	22,293
302	1,412	-	1,318	572
303	172,183	235,062	148,540	188,664
304	973	909	852	169
305	973	909	852	169
306	6,163	6,905	5,626	5,781
307	3,581	3,506	3,614	3,582
308	9,743	10,411	9,241	9,363
309	(1,075)	(564)	(208)	71
310	434	1,045	554	527
311	1,316	705	730	646
312	675	1,187	1,076	1,245
313	10,418	11,598	10,317	10,607
314	11,391	12,507	11,169	10,776
315	563,991	496,491	395,588	483,926
316	281	124	167	181
317	1,272	301	320	(952)
318	30	368	278	122
319	29,521	29,883	37,079	35,498
320	104	79	142	105
321	9,171	7,141	8,894	7,875
322	1	-	-	-
323	48,453	5,187	6,705	6,997

	H	I	J	K
288	2,473	2,523	2,377	4,051
289	7,084	6,617	7,501	7,438
290	(6)	(6)	(5)	(6)
291	609	544	638	818
292	200	182	197	245
293	7,750	7,513	8,493	10,767
294	833	691	974	1,044
295	729	886	996	1,066
296	-	101	-	640
297	167,111	159,803	184,084	209,636
298	247,171	237,076	286,102	320,286
299	12,862	11,431	13,724	12,563
300	101,594	108,131	99,082	113,816
301	10,773	11,258	11,767	10,323
302	102	453	292	1,562
303	125,331	131,272	124,864	138,263
304	1,175	978	635	1,067
305	1,175	978	635	1,067
306	6,313	6,703	6,358	6,201
307	3,784	4,001	3,888	3,676
308	10,097	10,704	10,245	9,877
309	55	143	75	4,811
310	299	598	674	719
311	918	960	825	739
312	1,271	1,701	1,574	6,269
313	11,368	12,405	11,819	16,146
314	12,543	13,383	12,454	17,212
315	385,046	381,731	423,420	475,761
316	163	122	140	177
317	129	167	76	180
318	93	102	124	114
319	33,575	28,680	34,300	37,785
320	124	176	135	225
321	(7,510)	16,609	8,494	12,892
322	-	-	-	-
323	6,845	5,519	10,420	13,738

	L	M	N
288	2,286	5,345	43,402
289	8,253	9,063	84,537
290	(5)	(778)	(756)
291	1,245	1,494	10,467
292	203	315	2,372
293	9,865	11,203	120,975
294	1,177	3,018	15,413
295	3,091	5,603	20,577
296	-	458	1,198
297	223,634	378,702	2,593,649
298	322,943	552,789	3,828,961
299	26,964	17,551	221,400
300	92,644	77,826	1,436,669
301	15,266	3,909	171,780
302	569	389	7,666
303	135,444	99,676	1,837,514
304	1,350	3,240	14,986
305	1,350	3,240	14,986
306	6,053	5,903	74,630
307	3,602	3,557	44,120
308	9,655	9,460	118,750
309	30	(13,809)	(11,867)
310	2,566	2,061	10,469
311	748	759	9,542
312	3,344	(10,989)	8,144
313	12,999	(1,528)	126,894
314	14,349	1,711	141,880
315	472,736	654,176	5,808,356
316	134	139	2,131
317	76	3,304	4,798
318	113	522	2,125
319	39,940	58,619	415,707
320	285	258	2,072
321	9,017	(6,346)	90,600
322	-	-	1
323	10,317	8,829	135,752

	A	B	C
324	672553 Allocated Financial Svcs - SCS	16,871	16,016
325	672554 Allocated Internal Audit - SCS	1,632	1,761
326	672555 Alloc Investor Relations - SCS	276	193
327	672556 Allocated Legal - SCS	4,807	5,674

	D	E	F	G
324	8,110	15,780	18,714	16,227
325	837	1,202	1,334	1,288
326	350	200	258	255
327	5,383	6,829	3,472	5,866

	H	I	J	K
324	17,642	13,717	12,815	13,883
325	1,756	714	1,276	988
326	232	203	272	325
327	4,885	5,343	5,432	5,084

	L	M	N
324	15,010	19,675	184,460
325	970	1,782	15,541
326	276	372	3,212
327	5,066	7,070	64,910

	A	B	C
328	672557 Allocated Supply Chain Mgmt - SCS	2,163	2,347
329	672558 Allocated Infor Tech - SCS	72,265	39,027
330	672559 Allocated Corp Com - SCS	580	648
331	672560 Allocated Corp Compliance - SCS	541	509
332	672561 Allocated Other Corp - SCS	4,306	2,265
333	672565 Allocated Regulatory - SCS	375	191
334	672568 Allocated Call Center - SCS	-	-
335	672570 Allocated Facilities Mgmt SCS	570	353
336	SCS Corporate Allocations	165,609	96,820
337	Allocated Costs	702,504	635,413
338	425000 Depreciation Expense	724,508	730,300
339	Depreciation Expense	724,508	730,300
340	Depreciation and Amortization	724,508	730,300
341	427550 Other Corporate Taxes	26,794	26,794
342	427101 Gen Tax Expense- Property Tax	166,667	166,667
343	427102 Gross Receipts Tax	43,015	43,015
344	427130 Net Worth Tax	41,667	41,667
345	Other Taxes	278,143	278,143
346	427100 General Tax Expense-Payroll	24,391	23,382
347	427111 GeneralTaxExpensePayroll-Capit	(1,649)	(2,109)
348	Payroll Taxes	22,742	21,273
349	Taxes Other Than Income	300,885	299,416
350	Total Operating Expenses	3,120,246	2,789,214
351	Operating Income	2,610,106	2,407,361
352	446200 Interest and Dividend Income	-	-
353	Interest Income	-	-
354	445005 CIAC Gross Up	2,733	2,288
355	446300 Allowance for Funds-Equity	54,126	2,267
356	447002 Other Post Retire Ben-Ex Servi	19,468	19,468
357	447000 Pensions-excludes Service Cost	38,286	38,286
358	447011 Non-Service Cost Pension Allocated	25,081	25,050
359	447001 Non-Qual Pen Plan-Ex ServCost	(1,920)	(1,920)
360	449500 Misc Non-Operating Exp	-	-
361	Other Income - Net	137,774	85,439
362	Other Income	137,774	85,439

	D	E	F	G
328	2,087	1,614	1,757	1,716
329	44,146	51,412	63,744	34,610
330	548	716	509	555
331	577	640	498	450
332	26	3,045	2,282	5,078
333	226	314	449	410
334	31	-	-	-
335	326	512	742	346
336	151,480	125,347	147,344	116,628
337	715,471	621,839	542,932	600,554
338	733,377	735,313	739,387	745,050
339	733,377	735,313	739,387	745,050
340	733,377	735,313	739,387	745,050
341	26,794	26,794	26,794	26,794
342	166,667	166,667	166,667	(8,335)
343	43,015	43,015	43,015	43,015
344	41,667	56,898	56,898	56,898
345	278,143	293,374	293,374	118,372
346	26,357	26,383	25,235	24,745
347	(3,043)	(2,485)	(2,988)	(2,786)
348	23,314	23,899	22,248	21,959
349	301,457	317,273	315,622	140,331
350	3,054,711	3,043,148	2,622,579	2,698,508
351	1,425,549	682,272	364,019	103,087
352	2	-	-	-
353	2	-	-	-
354	4,652	3,787	1,197	5,630
355	43,520	43,601	43,370	39,338
356	35,468	24,801	24,801	24,801
357	85,979	54,184	54,184	54,184
358	(49,716)	-	-	-
359	(1,318)	(1,719)	(1,719)	(1,719)
360	-	-	-	-
361	118,586	124,654	121,834	122,234
362	118,588	124,654	121,834	122,234

	H	I	J	K
328	2,458	2,237	2,228	3,585
329	71,812	33,964	51,007	61,258
330	544	480	783	443
331	428	417	452	432
332	1,795	4,455	3,131	6,156
333	219	334	(79)	2
334	-	-	-	-
335	456	518	368	424
336	135,645	113,759	131,375	157,688
337	520,690	495,490	554,795	633,449
338	745,923	747,626	734,539	751,130
339	745,923	747,626	734,539	751,130
340	745,923	747,626	734,539	751,130
341	26,794	26,794	26,794	26,794
342	137,500	137,500	137,500	137,500
343	43,015	43,015	43,015	43,015
344	56,898	56,898	182,036	56,898
345	264,207	264,207	389,345	264,207
346	28,209	26,069	26,153	29,639
347	(5,148)	(3,808)	(4,134)	(4,118)
348	23,062	22,261	22,020	25,521
349	287,269	286,468	411,365	289,728
350	2,792,610	3,210,663	2,898,558	3,371,081
351	(25,416)	(433,393)	294,232	(90,274)
352	2	-	2	-
353	2	-	2	-
354	1,167	-	7,917	5,932
355	39,187	42,256	47,245	52,480
356	24,801	24,801	24,801	24,801
357	54,184	54,184	54,184	54,184
358	-	-	-	-
359	(1,719)	(1,719)	(1,719)	(1,719)
360	95	-	-	100,000
361	117,716	119,522	132,427	235,678
362	117,718	119,522	132,429	235,678

	L	M	N
328	1,361	6,435	29,988
329	59,314	77,773	660,331
330	516	1,873	8,196
331	398	862	6,203
332	2,565	7,407	42,511
333	17	(35)	2,422
334	-	-	31
335	416	1,552	6,583
336	145,792	190,090	1,677,575
337	618,528	844,266	7,485,931
338	791,218	843,920	9,022,293
339	791,218	843,920	9,022,293
340	791,218	843,920	9,022,293
341	26,794	26,794	321,528
342	137,500	137,500	1,650,000
343	43,015	43,015	516,180
344	56,898	56,898	762,221
345	264,207	264,207	3,249,929
346	27,386	31,268	319,219
347	(5,112)	(5,988)	(43,367)
348	22,275	25,279	275,851
349	286,482	289,486	3,525,780
350	3,034,371	3,492,369	36,128,057
351	1,836,541	2,316,027	11,490,110
352	-	2	7
353	-	2	7
354	762	4,733	40,799
355	51,666	57,677	516,734
356	24,801	24,801	297,616
357	54,184	54,184	650,206
358	-	-	415
359	(1,719)	(1,719)	(20,630)
360	-	-	100,095
361	129,694	139,676	1,585,236
362	129,694	139,678	1,585,243

	A	B	C
363	Earnings b/f Interest & Taxes	2,747,880	2,492,800
364	467202 Interest Affil Promissory Note	301,754	394,993
365	Long Term Interest Affiliate	301,754	394,993
366	467201 Interco Int-Non-Restrict Fund	4,672	2,262
367	Short Term Interest Affiliate	4,672	2,262
368	Intercompany Interest	306,426	397,255
369	468101 Interest Exp-Other	9,602	9,678
370	468100 Interest Exp-Customer Deposit	6,572	5,567
371	672511 AGSC Alloc Cost of Capital	63	82
372	Other Interest Expense	16,238	15,328
373	470100 Allowance for Funds-Debt	(25,716)	(1,082)
374	Allowance for Funds - Debt	(25,716)	(1,082)
375	Interest and Stock	296,948	411,501
376	Earnings Before Taxes	2,450,932	2,081,299
377	427200 Federal Income Tax	366,203	330,981
378	427400 State Income Tax	100,931	89,272
379	427500 Deferred FIT - Property	190,048	190,048
380	427510 Deferred FIT - Other	(110,698)	(147,952)
381	427520 Deferred SIT - Property	58,485	58,485
382	427530 Deferred SIT - Other	-	(12,333)
383	Income Tax Expense	604,969	508,501
384	Net Income from Continuing Operations	1,845,963	1,572,798

	D	E	F	G
363	1,544,137	806,926	485,852	225,320
364	335,129	329,773	329,773	329,773
365	335,129	329,773	329,773	329,773
366	1,898	1,191	844	1,090
367	1,898	1,191	844	1,090
368	337,027	330,964	330,617	330,863
369	4,986	10,238	8,525	5,866
370	5,571	4,578	7,506	5,361
371	177	94	114	152
372	10,733	14,910	16,145	11,378
373	(20,238)	(20,715)	(20,605)	(18,689)
374	(20,238)	(20,715)	(20,605)	(18,689)
375	327,523	325,159	326,157	323,552
376	1,216,614	481,768	159,695	(98,232)
377	71,697	17,038	(38,602)	(69,152)
378	10,694	(12,238)	(30,657)	(40,770)
379	311,160	47,197	47,197	61,339
380	(533,613)	(122,176)	(129,845)	(164,044)
381	26,518	47,830	47,830	47,830
382	40,327	(5,653)	(8,191)	(14,831)
383	(73,217)	(28,002)	(112,268)	(179,628)
384	1,289,831	509,770	271,963	81,396

	H	I	J	K
363	92,302	(313,871)	426,662	145,404
364	333,599	332,834	332,069	322,887
365	333,599	332,834	332,069	322,887
366	1,991	2,533	2,869	3,240
367	1,991	2,533	2,869	3,240
368	335,590	335,367	334,937	326,127
369	(1,622)	(8,069)	(1,541)	(3,794)
370	6,268	5,691	2,295	2,761
371	197	217	337	293
372	4,843	(2,161)	1,090	(741)
373	(18,618)	(20,076)	(22,446)	(24,933)
374	(18,618)	(20,076)	(22,446)	(24,933)
375	321,815	313,130	313,581	300,453
376	(229,514)	(627,001)	113,081	(155,048)
377	(211,904)	(483,028)	(167,884)	(278,907)
378	(88,027)	(177,781)	(166,727)	(110,363)
379	33,047	47,197	167,094	(601,919)
380	(18,722)	160,154	(64,056)	811,917
381	47,830	47,830	130,869	15,305
382	23,910	87,810	21,165	83,669
383	(213,866)	(317,818)	(79,539)	(80,298)
384	(15,648)	(309,183)	192,620	(74,750)

	L	M	N
363	1,966,235	2,455,706	13,075,353
364	322,122	320,592	3,985,297
365	322,122	320,592	3,985,297
366	4,356	7,665	34,610
367	4,356	7,665	34,610
368	326,478	328,257	4,019,907
369	(834)	(60)	32,976
370	2,835	(20,070)	34,933
371	229	430	2,384
372	2,229	(19,700)	70,293
373	(24,547)	(27,128)	(244,793)
374	(24,547)	(27,128)	(244,793)
375	304,161	281,429	3,845,407
376	1,662,074	2,174,277	9,229,947
377	112,763	(812,776)	(1,163,571)
378	19,295	(619,795)	(1,026,166)
379	61,141	744,041	1,297,590
380	113,734	453,584	248,283
381	50,179	607,727	1,186,718
382	37,168	152,041	405,082
383	394,280	524,822	947,936
384	1,267,794	1,649,455	8,282,011

	A	B	C	D
1	Exhibit TW-1			
2	Chattanooga Gas Company			
3	Annual Review Mechanism ("ARM")			
4	Chattanooga Gas Company - Income Statement - FERC			
5	Twelve Months Ending December 31, 2021			
6	Schedule 19.1			
7				Total Project Element
8				Total Plan
9				FY21
10				January
11				Actual
12				Final
13	FERC Acct	GL Acct	Description	Chattanooga Gas Company
14	480	400100	400100 Residential Sales	5,866,161
15	480	400101	400101 Residential Gas Sales Unbilled	193,900
16			Residential Gas Sales	6,060,061
17	480	400101	400200 Small Commercial	3,648,922
18	481	400201	400201 Small Commercial-Unbilled	53,754
19			Commercial Gas Sales	3,702,676
20	481	400400	400400 Small Industrial	225,594
21	481	400401	400401 Small Industrial-Unbilled	71,434
22	481	400500	400500 Large Industrial	215,734
23	481	400505	400505 Revenues-Interruptible	-
24			Industrial Gas Sales	512,763
25	489.3	407160	407160 Transportation Revenue	138,819
26	489.3	407161	407161 Revenues-Firm Transport	790,437
27			Transportation Revenues	929,256
28	496	407303	407303 Refunds and Recoveries	153,726
29			Refunds and Recoveries	153,726
30			Distribution Revenues	11,358,482
31	488	404301	404301 Revenue - Franchise Collected	337,718
32	488	412250	412250 Miscellaneous Revenue	1,858
33			Miscellaneous Energy Revenue	339,576
34	487	407050	407050 Late Payment Fees	57,186

	E	F	G	H	I
1					
2					
3					
4					
5					
6					
7	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
8	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
9	FY21	FY21	FY21	FY21	FY21
10	February	March	April	May	June
11	Actual	Actual	Actual	Actual	Actual
12	Final	Final	Final	Final	Final
13	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company
14	5,726,474	4,316,448	3,029,425	2,056,899	1,554,670
15	(355,541)	(1,152,852)	(581,880)	(458,042)	(202,546)
16	5,370,933	3,163,596	2,447,545	1,598,857	1,352,124
17	3,714,275	3,063,433	2,367,405	1,704,492	1,482,271
18	(93,755)	(285,686)	(145,108)	(116,285)	(37,598)
19	3,620,520	2,777,747	2,222,297	1,588,207	1,444,673
20	223,153	203,661	171,030	134,682	123,606
21	(88,608)	(343,097)	(275,117)	(75,862)	(150,541)
22	362,554	362,584	261,522	192,658	234,354
23	-	4	732	2,172	558
24	497,099	223,153	158,167	253,651	207,977
25	131,689	146,704	133,760	133,902	132,495
26	749,765	734,788	748,524	713,746	701,455
27	881,454	881,492	882,283	847,647	833,951
28	153,726	153,726	153,726	153,726	153,726
29	153,726	153,726	153,726	153,726	153,726
30	10,523,732	7,199,715	5,864,018	4,442,088	3,992,450
31	375,160	350,511	249,570	170,240	169,399
32	1,694	1,966	1,692	1,558	1,745
33	376,854	352,478	251,261	171,798	171,144
34	47,628	59,952	47,661	30,809	31,456

	J	K
1		
2		
3		
4		
5		
6		
7	Total Project Element	Total Project Element
8	Total Plan	Total Plan
9	FY21	FY21
10	July	August
11	Actual	Actual
12	Final	Final
13	Chattanooga Gas Company	Chattanooga Gas Company
14	1,443,885	1,436,935
15	(48,941)	(80,633)
16	1,394,944	1,356,302
17	1,414,080	1,455,036
18	(7,625)	(12,015)
19	1,406,455	1,443,021
20	105,931	128,322
21	(39,792)	(91,616)
22	314,640	314,054
23	203	482
24	380,981	351,241
25	123,297	135,887
26	730,308	696,401
27	853,605	832,288
28	153,726	153,726
29	153,726	153,726
30	4,189,710	4,136,578
31	147,253	167,874
32	1,584	1,683
33	148,836	169,557
34	26,610	21,701

	L	M	N	O	P
1					
2					
3					
4					
5					
6					
7	Total Project Element	Total Project Element	Total Project Element	Total Project Element	
8	Total Plan	Total Plan	Total Plan	Total Plan	
9	FY21	FY21	FY21	FY21	
10	September	October	November	December	
11	Actual	Actual	Actual	Actual	
12	Final	Final	Final	Final	
13	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company	Chattanooga Gas Company	12 Month Total
14	1,562,431	1,841,540	3,747,704	5,712,704	38,295,274
15	101,454	358,646	1,896,389	(181,452)	(511,497)
16	1,663,885	2,200,185	5,644,092	5,531,252	37,783,777
17	1,505,684	1,712,840	2,554,920	3,887,338	28,510,696
18	23,697	81,195	438,810	(11,106)	(111,721)
19	1,529,381	1,794,035	2,993,730	3,876,232	28,398,974
20	113,836	132,860	173,246	269,944	2,005,865
21	9,708	126,551	817,474	81,779	42,311
22	359,568	447,283	337,799	727,426	4,130,177
23	204	668	611	-	5,635
24	483,316	707,362	1,329,129	1,079,149	6,183,987
25	161,988	168,944	179,084	165,055	1,751,622
26	755,520	768,093	817,576	808,749	9,015,362
27	917,508	937,037	996,660	973,804	10,766,984
28	153,726	-	-	-	1,383,533
29	153,726	-	-	-	1,383,533
30	4,747,816	5,638,619	10,963,611	11,460,437	84,517,255
31	153,693	189,377	254,657	440,980	3,006,431
32	1,489	1,580	1,610	1,518	19,978
33	155,182	190,957	256,267	442,498	3,026,409
34	25,606	20,185	26,302	35,448	430,544

	A	B	C	D
35	488	407090	407090 Returned Check -Marketer	1,060
36	488	407100	407100 Reconnect Charge - Firm	2,080
37	488	407101	407101 Seasonal Reconnect Change	1,370
38	488	407102	407102 Turn-on Charge- Firm	12,600
39	488	407103	407103 Meter Set Charge- Firm	3,900
40	421	410100	410100 Management and Consulting Fee	50,000
41			Serv Fees Other Revenue	128,196
42			Operating Revenues	11,826,254
43	804	610030	610030 Natural Gas Commodity Costs	6,624,484
44	807	610100	610100 Purchased Gas Exp	(2,721)
45	804	610440	610440 Unrec Purch Gas Cost Adj	(525,861)
46			Cost of Sales - General	6,095,902
47			Cost of Sales	6,095,902
48			Operating Margin	5,730,352
49	841	600002	600002 Pay-LNG Operation and Labor	35,829
50	920	600005	600005 Payroll SEM-ELGS	-
51	843.5	600008	600008 Pay-LNGMaint. Liquefaction Eq	-
52	843.6	600009	600009 Pay-LNG Maint. of Vaporizing E	160
53	843.7	600010	600010 Pay-LNG Maint. of Comp. Equip	-
54	843.9	600011	600011 Pay-LNG Maint. of Other Equip	7,120
55	874	600024	600024 Pay-Perform 3-Year Survey	-
56	874	600029	600029 Pay-Perform Leak Survey-Other	-
57	874	600030	600030 Pay-Inspect Cathodic Prot.Sy	996
58	874	600031	600031 Pay-Locate Mains and Service	-
59	874	600033	600033 Pay-Relocate Service	879
60	874	600034	600034 Pay-Perform Em. Valve Insp.	3,500
61	874	600035	600035 Pay-Serv.StandBy and Beeper Time	4,774
62	874	600036	600036 Pay-Ser.Ctr.-Dist.-SdByBprTime	4,211
63	874	600037	600037 Pay-Investigate Leaks Dist.	2,307
64	875	600038	600038 Pay-Regulator Stat. Inspect.	2,940
65	878	600043	600043 Pay-Turn-off Service	5,680
66	878	600044	600044 Pay-Activate Meter	24,114
67	878	600046	600046 Pay-PT Meter Change	1,204

	E	F	G	H	I
35	1,100	1,320	1,140	780	920
36	3,970	8,785	8,575	5,055	4,425
37	1,025	520	540	845	800
38	11,525	12,810	10,900	11,300	12,660
39	3,330	3,523	2,070	2,490	2,700
40	50,000	50,000	50,000	50,000	50,000
41	118,578	136,909	120,886	101,279	102,961
42	11,019,164	7,689,102	6,236,165	4,715,166	4,266,555
43	6,403,933	3,634,535	2,759,545	1,877,509	1,584,501
44	6,790	(575)	-	-	-
45	(588,135)	(425,118)	(248,800)	(148,941)	(119,540)
46	5,822,589	3,208,842	2,510,745	1,728,569	1,464,960
47	5,822,589	3,208,842	2,510,745	1,728,569	1,464,960
48	5,196,575	4,480,260	3,725,420	2,986,597	2,801,594
49	30,371	32,461	45,977	41,973	39,316
50	150	-	-	-	-
51	-	-	11,214	4,091	7,559
52	5,878	(1,600)	-	685	-
53	3,459	10,176	(2,658)	2,326	-
54	(1,330)	-	450	75	723
55	-	-	193	(44)	30
56	-	-	-	-	-
57	598	70	-	1,170	2,000
58	-	-	-	-	-
59	1,340	2,411	1,124	73	1,936
60	699	2,462	3,086	2,454	5,309
61	4,940	4,245	4,378	4,226	3,889
62	2,372	3,463	3,160	3,801	3,613
63	4,488	1,374	4,819	1,620	102
64	9,212	5,144	5,230	7,462	5,362
65	6,432	9,487	15,254	9,801	11,975
66	23,619	25,085	21,762	17,284	14,849
67	2,020	151	3,026	2,528	6,526

	J	K
35	780	1,120
36	3,560	1,920
37	635	780
38	12,040	11,260
39	2,340	3,060
40	50,000	50,000
41	95,965	89,841
42	4,434,511	4,395,976
43	1,782,101	1,731,540
44	-	-
45	(114,783)	(112,834)
46	1,667,318	1,618,706
47	1,667,318	1,618,706
48	2,767,193	2,777,270
49	43,683	36,315
50	-	-
51	3,198	(1,080)
52	-	-
53	1,308	4,756
54	131	4,948
55	771	200
56	-	-
57	91	299
58	-	194
59	690	2,192
60	(571)	3,493
61	6,014	3,944
62	4,790	3,259
63	994	713
64	2,550	3,940
65	8,926	10,453
66	19,975	18,814
67	2,547	3,660

	L	M	N	O	P
35	1,000	1,140	1,220	1,180	12,760
36	3,205	4,510	7,825	4,040	57,950
37	3,390	10,875	13,250	2,805	36,835
38	12,940	15,160	21,760	13,620	158,575
39	3,120	3,270	4,620	4,500	38,923
40	50,000	50,000	50,000	50,000	600,000
41	99,261	105,140	124,977	111,593	1,335,587
42	5,002,260	5,934,715	11,344,855	12,014,528	88,879,251
43	1,921,369	2,714,348	6,541,977	6,317,267	43,893,110
44	-	28,050	-	-	31,544
45	(111,900)	(88,489)	(68,034)	(111,135)	(2,663,570)
46	1,809,469	2,653,909	6,473,944	6,206,132	41,261,084
47	1,809,469	2,653,909	6,473,944	6,206,132	41,261,084
48	3,192,791	3,280,807	4,870,911	5,808,396	47,618,167
49	38,371	34,752	37,529	50,759	467,336
50	-	-	-	-	150
51	1,959	5,374	(665)	-	31,651
52	-	-	-	1,661	6,785
53	-	-	5,383	4,648	29,397
54	(1,392)	546	1,743	524	13,537
55	-	178	286	(67)	1,546
56	-	356	-	-	356
57	727	426	301	696	7,374
58	(65)	347	-	-	475
59	489	661	1,272	635	13,703
60	1,036	1,941	(1,183)	-	22,225
61	3,233	4,241	3,559	6,698	54,143
62	3,191	3,497	3,269	6,999	45,624
63	1,063	1,110	1,756	3,641	23,987
64	7,437	1,301	1,065	-	51,643
65	5,591	9,475	12,271	8,391	113,736
66	16,295	24,797	53,842	17,985	278,421
67	3,194	7,960	2,902	5,688	41,406

	A	B	C	D
68	879	600047	600047 Pay- No Gas AGLC Work	3,606
69	887	600061	600061 Pay-Repair and Maint. Mains	6,048
70	887	600062	600062 Pay-Repair Damage Mains	259
71	889	600064	600064 Pay-Maintain Regulator Stat.	2,202
72	892	600069	600069 Pay-Repair Damage Service	2,670
73	893	600070	600070 Pay-MaintainMeterSetsandReq-Pro	1,537
74	893	600071	600071 Pay-Repair Meter SetsandReg Re	1,143
75	874	600073	600073 Pay-Maintain Company CNG St.	-
76	850	600081	600081 Pay-Corrosion Testing Transmis	-
77	902	600093	600093 Pay-Meter Reading-Enscan	4,442
78	870	600020	600020 Pay-Distribution Superv and Eng	20,534
79	879	600045	600045 Pay-Investigate Leaks	22,130
80	920	600113	600113 Payroll Expense-V-Force	(23)
81	878	600042	600042 Pay-Single Reads	4,668
82	920	600122	600122 Pay-Operational Training	19,569
83	920	600120	600120 Pay-AandG Salaries	102,831
84	920	600121	600121 Pay-Operate Facilities	-
85	892	600067	600067 Pay-Maintain of Services	16,146
86	880	600108	600108 Pay Wholesale System Project	-
87	920	600123	600123 Pay-Safety TrainingandReg Compli	2,361
88	932	600131	600131 Pay-OperateandMaintain Fleet Eq	223
89	932	600132	600132 Pay-Maintain Facilities	-
90	903	600152	600152 Pay-Turn Off-Non-Pay	-
91	887	600155	600155 Pay-Cathodic Protection Repairs	-
92			Fixed Compensation	304,059
93	920	670590	670590 AIP Bonus	59,056
94	920	670594	670594 Other/Sales Bonuses	-
95			Bonus	59,056
96			Variable Compensation	59,056
97			Payroll Expenses	363,116
98	930.2	670140	670140 Fleet Fuel Expense	11,828
99	932	670141	670141 Veh-Collision and Damage Repair	66
100	932	670145	670145 Vehicle Licenses	-

	E	F	G	H	I
68	3,557	2,175	1,980	1,916	1,931
69	11,450	6,513	9,449	2,917	8,216
70	1,668	4,142	3,232	6,383	422
71	2,918	2,007	11,647	2,495	3,317
72	979	3,374	6,314	9,603	2,763
73	1,180	352	2,311	391	1,151
74	1,570	2,192	3,580	2,269	3,050
75	-	1,625	(722)	-	-
76	-	-	-	-	-
77	5,900	3,739	8,763	8,515	7,169
78	21,714	24,709	15,697	14,502	13,593
79	19,105	24,157	16,785	18,595	13,364
80	-	306	(136)	1,373	824
81	3,808	4,877	6,611	5,412	7,690
82	34,792	36,045	25,687	22,782	26,678
83	87,999	101,811	98,888	94,768	117,621
84	645	(107)	-	-	-
85	8,922	9,038	17,618	15,665	13,569
86	375	(125)	-	-	-
87	895	4,372	92	2,529	(636)
88	-	65	149	111	406
89	-	-	-	-	198
90	-	-	-	560	-
91	-	383	(53)	-	-
92	301,725	326,577	344,907	310,311	324,515
93	51,688	53,146	22,238	18,553	29,593
94	-	-	-	711	-
95	51,688	53,146	22,238	19,264	29,593
96	51,688	53,146	22,238	19,264	29,593
97	353,413	379,722	367,145	329,575	354,108
98	13,187	15,320	15,581	13,291	14,601
99	2,204	(4,357)	(723)	-	-
100	3,862	27	277	769	27

	J	K
68	1,420	1,681
69	11,427	1,387
70	1,019	2,106
71	8,153	4,597
72	3,149	1,393
73	3,958	2,509
74	2,791	4,673
75	-	-
76	-	-
77	6,044	7,455
78	24,467	20,412
79	21,378	15,346
80	109	(36)
81	6,777	5,791
82	36,304	38,587
83	95,824	108,008
84	-	-
85	16,005	15,547
86	-	-
87	4,291	681
88	13	-
89	-	384
90	543	-
91	-	-
92	338,772	326,620
93	23,849	19,914
94	7,350	-
95	31,199	19,914
96	31,199	19,914
97	369,971	346,534
98	15,579	18,664
99	-	-
100	1,331	970

	L	M	N	O	P
68	1,354	3,095	4,377	2,911	30,003
69	8,788	4,669	6,180	9,829	86,873
70	1,030	2,354	642	5,464	28,720
71	5,304	8,795	10,856	6,186	68,478
72	2,545	3,561	2,533	1,479	40,363
73	1,035	1,228	463	977	17,090
74	87	438	24	2,676	24,494
75	-	-	-	-	903
76	-	-	38	-	38
77	5,103	8,458	6,276	6,967	78,832
78	16,162	15,334	20,008	18,913	226,045
79	17,733	15,009	21,194	28,376	233,172
80	-	1,701	121	1,456	5,695
81	4,973	4,257	2,250	1,652	58,765
82	27,561	35,103	14,428	12,568	330,104
83	132,565	90,705	102,356	171,111	1,304,487
84	-	-	-	-	537
85	9,900	19,150	15,212	15,377	172,149
86	-	-	-	-	250
87	1,517	(436)	167	600	16,433
88	156	22	389	(28)	1,505
89	-	-	-	-	582
90	-	-	-	-	1,103
91	-	-	-	-	330
92	316,943	310,404	330,845	394,769	3,930,448
93	37,610	29,937	47,926	61,526	455,036
94	-	-	-	-	8,061
95	37,610	29,937	47,926	61,526	463,097
96	37,610	29,937	47,926	61,526	463,097
97	354,553	340,341	378,771	456,295	4,393,545
98	19,179	18,716	18,099	18,147	192,192
99	-	-	4,300	-	1,491
100	1,199	530	495	98	9,584

	A	B	C	D
101	931	670147	670147 Lease Fleet Equipment	27
102	932	670148	670148 Operate and Maintain Fleet Eq	4,818
103			Fleet Services	16,740
104	932	670030	670030 Landscaping Services	-
105	921	670050	670050 Utilities	18,629
106	921	670170	670170 Security	650
107	921	670551	670551 Cell Phone	-
108	931	670889	670889 Operations of Facilities	261
109	931	670900	670900 Facilities Rent and Lease Expenses	14,492
110			Facilities	34,032
111	841	620050	620050 LNG Operation	28,312
112			LNG Storage	28,312
113	874	640218	640218 Right of Way Upkeep	-
114	878	640607	640607 Activate Meter	-
115	879	640611	640611 RelocateService(Re-Route)-Cred	(2,350)
116	878	640703	640703 PT Meter Change	-
117	874	640707	640707 Investigate Leaks-Distribution	-
118	880	640749	640749 Distribution-Mat Mgt	7,699
119	880	640770	640770 CCF Materials	-
120			Distribution Expenses	5,349
121	903	650200	650200 Customer Records	-
122	904	650700	650700 Uncollectible Acct	29,735
123	904	650701	650701 Uncollectible Accts-Damages	1,876
124			Customer Account Expenses	31,611
125	913	660001	660001 Residential Sales Promotion	-
126	913	660003	660003 Misc Sales Promotion	5,500
127	913	660006	660006 Marketing- Direct Mail and Email	-
128	912	660016	660016 Education and Outreach Program	-
129	913	660240	660240 Branding	-
130	913	660260	660260 Direct Mail Postage	-
131	916	660400	660400 Vendor and Agency Support	-
132			Marketing Admin and Support	5,500
133	928	669002	669002 Rate Evaluation Costs-Amort	27,415

	E	F	G	H	I
101	-	-	-	-	-
102	5,085	5,834	3,416	6,408	7,942
103	24,337	16,824	18,551	20,467	22,569
104	-	-	-	-	3,485
105	18,860	17,139	32,976	33,216	20,700
106	-	143	-	143	425
107	66	-	-	275	93
108	152	618	326	160	194
109	14,492	14,492	14,492	14,492	14,492
110	33,570	32,392	47,795	48,285	39,389
111	11,938	25,810	16,419	20,531	24,105
112	11,938	25,810	16,419	20,531	24,105
113	-	-	-	-	-
114	-	-	-	-	-
115	(400)	(1,600)	(2,200)	(1,000)	(1,700)
116	193	468	-	-	-
117	250	-	-	-	-
118	9,471	11,408	5,945	9,989	4,805
119	-	-	-	-	-
120	9,514	10,276	3,745	8,989	3,105
121	-	-	-	-	-
122	27,540	18,954	15,435	11,683	10,527
123	8,318	8,770	12,864	55,216	5,865
124	35,858	27,724	28,300	66,899	16,392
125	-	-	-	-	-
126	700	4,000	3,800	1,500	2,500
127	-	-	-	-	-
128	-	-	-	1,225	-
129	-	-	-	-	-
130	-	-	-	-	-
131	(20,607)	-	-	-	-
132	(19,907)	4,000	3,800	2,725	2,500
133	27,415	27,415	27,415	27,415	27,415

	J	K
101	-	-
102	3,050	3,390
103	19,960	23,024
104	-	-
105	3,280	26,161
106	-	143
107	98	33
108	920	311
109	14,492	14,492
110	18,791	41,140
111	9,219	2,606
112	9,219	2,606
113	42,875	(42,875)
114	-	323
115	(14,500)	(70,098)
116	-	-
117	-	-
118	8,124	13,718
119	-	121
120	36,499	(98,812)
121	1,572	1,005
122	11,013	10,859
123	9,720	(19,307)
124	22,304	(7,443)
125	-	-
126	9,010	2,000
127	-	5,300
128	-	13,995
129	-	-
130	-	9,110
131	(1,299)	-
132	7,711	30,405
133	27,415	27,415

	L	M	N	O	P
101	27	27	27	27	134
102	6,294	9,678	11,094	9,341	76,349
103	26,699	28,950	34,015	27,612	279,750
104	-	-	-	-	3,485
105	14,300	14,542	28,024	18,271	246,099
106	-	-	-	143	1,645
107	-	50	147	158	920
108	54	299	160	125	3,581
109	14,492	14,492	14,492	14,492	173,908
110	28,847	29,384	42,824	33,189	429,637
111	16,007	17,777	29,294	18,439	220,456
112	16,007	17,777	29,294	18,439	220,456
113	-	-	-	-	-
114	-	-	-	-	323
115	(7,850)	(6,150)	(9,400)	(18,550)	(135,798)
116	-	-	-	-	662
117	-	-	-	-	250
118	5,467	6,543	7,908	23,356	114,432
119	-	21	11	21	173
120	(2,383)	414	(1,482)	4,827	(19,959)
121	(456)	1,161	1,441	1,564	6,287
122	12,485	14,804	28,700	29,969	221,705
123	8,203	7,332	12,524	(60,000)	51,380
124	20,232	23,297	42,665	(28,467)	279,373
125	-	2,900	-	1,274	4,174
126	2,700	3,400	2,900	7,900	45,910
127	-	-	6,486	(966)	10,820
128	-	(13,995)	1,628	-	2,853
129	-	35,245	106,477	9,769	151,491
130	(9,110)	-	7,584	-	7,584
131	-	-	-	-	(21,906)
132	(6,410)	27,550	125,074	17,977	200,926
133	27,415	27,415	27,415	27,415	328,977

	A	B	C	D
134			Regulatory	27,415
135	925	670400	670400 Injuries and Damages	155,151
136			Legal	155,151
137	926	670530	670530 Retirement Savings Plus Plan	11,084
138			401K Benefits	11,084
139	926	670500	670500 Group Insurance - Medical	12,834
140	926	670506	670506 Group Insurance - Dental	(350)
141	926	670507	670507 Group Insurance - Vision	(28)
142	926	670508	670508 Group Insurance-Life/AD&D/LTD	1,076
143	926	670515	670515 HSA Employer Contributions	5,041
144	926	670555	670555 Group Insurance - Pharmacy(Rx)	5,808
145	926	670596	670596 Preventive Care Incentives	(390)
146			Health Benefits	23,990
147	926	670505	670505 Flex Vacation Deductions	(2,448)
148	926	670520	670520 Physicals	-
149	926	670525	670525 Miscellaneous Benefits	193
150	926	670570	670570 Employee Relocation	-
151	926	670572	670572 Tuition Reimbursement	-
152	927	670601	670601 COVID Telework Reimbursement	-
153			Other Benefits	(2,256)
154	926	670450	670450 Pensions	23,303
155	926	670503	670503 Other Post Retirement Benefits	1,394
156			Pension Benefits	24,698
157			Benefits	57,515
158	921	670100	670100 Office and Administrative	2,107
159	921	670104	670104 Postage	15,897
160	932	670159	670159 Scrap Materials	(278)
161	921	670352	670352 Forms	(1,095)
162			OFFICE ADMIN EXP Office admin exp	16,631
163	921	670165	670165 Stores -Other	163
164	921	670166	670166 Inventory Adjustment Expense	-
165			STORES EXPENSES Stores Expenses	163
166			Office Administration and Supply	16,795

	E	F	G	H	I
134	27,415	27,415	27,415	27,415	27,415
135	5,151	5,151	5,151	5,151	5,151
136	5,151	5,151	5,151	5,151	5,151
137	11,508	12,251	12,909	11,927	12,656
138	11,508	12,251	12,909	11,927	12,656
139	(1,881)	39,839	43,593	26,298	25,470
140	32	(2,812)	(35)	115	(110)
141	-	(20)	(15)	(7)	(12)
142	2,558	1,830	1,887	1,968	1,910
143	835	112	853	363	(178)
144	3,140	8,787	52	11,392	4,078
145	(390)	(390)	(390)	(390)	(347)
146	4,293	47,346	45,946	39,740	30,811
147	(2,448)	(2,414)	(2,296)	(2,212)	(2,212)
148	230	170	503	324	109
149	189	247	123	44	284
150	-	-	42,991	-	-
151	1,125	-	-	-	-
152	-	385	-	-	-
153	(904)	(1,612)	41,321	(1,845)	(1,819)
154	23,303	26,187	24,265	24,265	24,265
155	1,394	1,621	1,470	1,470	1,470
156	24,698	27,809	25,735	25,735	25,735
157	39,595	85,793	125,910	75,557	67,382
158	1,128	1,304	1,904	961	2,455
159	16,930	18,361	16,553	15,322	16,937
160	-	-	-	-	(200)
161	(569)	(584)	(517)	(460)	(549)
162	17,489	19,080	17,940	15,823	18,643
163	55	273	54	327	164
164	-	-	-	-	-
165	55	273	54	327	164
166	17,543	19,353	17,995	16,151	18,807

	J	K
134	27,415	27,415
135	5,151	5,151
136	5,151	5,151
137	13,823	13,056
138	13,823	13,056
139	45,580	51,479
140	(135)	119
141	49	(11)
142	2,774	2,045
143	(417)	-
144	16,375	15,886
145	(390)	(390)
146	63,837	69,127
147	(2,289)	(2,366)
148	-	100
149	124	71
150	-	-
151	-	-
152	315	-
153	(1,850)	(2,195)
154	24,265	24,265
155	1,470	1,470
156	25,735	25,735
157	101,545	105,724
158	1,542	2,080
159	14,507	16,663
160	-	-
161	(466)	(535)
162	15,582	18,208
163	2,436	309
164	-	-
165	2,436	309
166	18,019	18,516

	L	M	N	O	P
134	27,415	27,415	27,415	27,415	328,977
135	5,151	5,151	5,151	5,151	211,808
136	5,151	5,151	5,151	5,151	211,808
137	13,240	12,451	13,716	14,638	153,259
138	13,240	12,451	13,716	14,638	153,259
139	57,199	69,197	49,792	71,289	490,691
140	(63)	17	(211)	1,123	(2,310)
141	(15)	(6)	(15)	49	(30)
142	2,039	2,064	1,964	2,847	24,961
143	87	343	-	48	7,087
144	13,868	22,476	19,269	18,666	139,796
145	(368)	(390)	(412)	(433)	(4,681)
146	72,747	93,701	70,386	93,588	655,513
147	(1,145)	(2,233)	(377)	(355)	(22,796)
148	165	121	160	138	2,019
149	212	19,810	16	10,869	32,181
150	-	-	-	-	42,991
151	-	-	-	-	1,125
152	-	420	-	420	1,540
153	(768)	18,117	(201)	11,071	57,060
154	24,265	24,265	24,265	24,265	291,175
155	1,470	1,470	1,470	1,470	17,639
156	25,735	25,735	25,735	25,735	308,814
157	110,953	150,003	109,636	145,032	1,174,646
158	1,213	1,240	4,274	1,116	21,323
159	24,719	15,766	16,036	16,644	204,335
160	-	(321)	-	(146)	(945)
161	(435)	(500)	(466)	(482)	(6,658)
162	25,498	16,184	19,845	17,132	218,056
163	109	272	218	54	4,434
164	-	-	-	(177)	(177)
165	109	272	218	(123)	4,257
166	25,606	16,456	20,063	17,009	222,313

	A	B	C	D
167	921	670102	670102 Development and Training-Acctg.	-
168	921	670106	670106 Safety Training and Reg Compliance	439
169			Development and Training	439
170	840	620040	620040 Outside Services-LNG Storage	-
171	843.9	625930	625930 Outside Svc-LNG Storage Maint	(4,754)
172	874	640204	640204 Perform 3Year Survey-Contractor	1,387
173	874	640206	640206 Perform 5-Year Survey-Contract	792
174	874	640211	640211 Perform Survey-Bus Dist Cont	2,766
175	874	640213	640213 Perform Survey Trans.Pipe Cont	6
176	874	640215	640215 Perform Leak Sur. Other Cont	(273)
177	874	640219	640219 Right of Way Upkeep Contractor	351
178	874	640231	640231 Inspect Cathodic ProtectionCon	-
179	874	640233	640233 Locate Mains and Svcs- Cont.	85,459
180	879	640610	640610 Relocate Service Re-Route Cont	-
181	887	645210	645210 Repair and Maintain Mains Cont	367
182	887	645211	645211 Maintenance of Main Paving	63,546
183	887	645215	645215 Repair Damage Mains-Contractor	-
184	893	645502	645502 Maint. Meter SetsandReg. ProCont	111
185	893	645507	645507 Repair Meter Sets and Reg-Re-Cnt	-
186	892	645710	645710 Maintenance of Services-Contra	489
187	892	645711	645711 Maintenance of Service Paving	21,547
188	887	645712	645712 Pipeline Integrity Prog-Cont	-
189	887	645714	645714 R&M Mains-Bridges & Above Ground	-
190	913	660320	660320 Outside Services- Marketing	-
191	923	660321	660321 Crossbore Legacy Program	-
192	923	670201	670201 Outside Svc. -Printing	10,730
193	923	670200	670200 Outside Svcs Employed	5,062
194	923	670250	670250 Damage Billing - Gas	-
195	923	670251	670251 Damage Billing - Non-Gas	(4,689)
196	923	670402	670402 Outside Legal Services	60,759
197	923	670850	670850 Outside Services -Facilities	15,364
198			Outside Services	259,020
199	930.2	670800	670800 Association and Club Dues-Comp	2,168

	E	F	G	H	I
167	-	-	-	250	-
168	2,032	2,171	1,329	2,633	1,080
169	2,032	2,171	1,329	2,883	1,080
170	377	690	7,160	2,137	-
171	(3,397)	-	924	7,623	10,531
172	896	97	198	239	554
173	257	1,624	1,098	5,823	4,420
174	10,453	8,955	13,173	14,687	13,415
175	-	-	-	-	688
176	(791)	4	-	-	-
177	-	-	-	-	-
178	-	7,838	8,250	-	-
179	74,513	83,741	88,621	78,061	87,069
180	-	-	-	-	2,684
181	11,802	5,716	2,872	21,423	2,496
182	34,617	77,319	5,106	47,317	42,594
183	774	-	-	-	-
184	-	600	36,973	-	68,574
185	-	8,366	4,635	-	6,071
186	4,964	-	3,585	-	1,724
187	6,876	4,047	3,121	3,111	7,734
188	-	8,870	-	-	-
189	-	-	-	-	-
190	-	-	-	-	-
191	-	16,184	21,758	15,689	67,874
192	9,817	8,206	13,354	6,901	19,811
193	2,056	2,112	10,813	11,787	4,736
194	-	(188)	(633)	(4,791)	-
195	(20,795)	(21,724)	(30,732)	(132,915)	(14,661)
196	79,633	60,021	190,473	54,763	90,624
197	(10,924)	9,996	11,609	3,909	4,441
198	201,126	282,471	392,357	135,764	421,379
199	5,168	4,331	1,622	1,485	1,242

	J	K
167	-	118
168	2,256	2,709
169	2,256	2,826
170	-	5,514
171	-	2,115
172	336	40
173	5,912	8,128
174	8,723	20,483
175	-	-
176	-	-
177	-	42,875
178	16,409	12,650
179	79,693	77,898
180	9,000	11,188
181	10,992	3,294
182	36,176	40,819
183	-	-
184	30,821	31,638
185	3,973	2,945
186	2,825	1,514
187	4,125	8,291
188	1,772	1,975
189	-	-
190	-	-
191	11,619	39,668
192	(12,429)	6,973
193	77,410	56,597
194	(473)	(94)
195	(23,793)	48,424
196	91,818	77,285
197	12,603	15,928
198	367,513	516,147
199	1,422	1,242

	L	M	N	O	P
167	1,046	279	370	676	2,740
168	1,808	904	513	1,813	19,685
169	2,854	1,183	883	2,489	22,425
170	31,759	7,114	2,336	31,150	88,236
171	-	6,020	1,300	-	20,362
172	237	302	3,270	83	7,638
173	2,083	17,308	19,291	783	67,520
174	(1,774)	5,070	3,746	36	99,733
175	5	(3)	-	-	697
176	-	-	-	9,531	8,470
177	-	-	-	-	43,226
178	32,061	-	14,945	-	92,153
179	75,551	71,147	78,080	66,730	946,560
180	4,350	10,221	-	-	37,443
181	-	2,282	6,486	899	68,629
182	665	15,050	6,340	-	369,548
183	-	-	-	-	774
184	-	-	19,423	6,006	194,147
185	6,483	8,385	-	1,782	42,640
186	-	1,550	2,773	971	20,395
187	15,584	73,280	-	-	147,716
188	602	100	441	1,003	14,763
189	-	117,582	-	-	117,582
190	-	-	-	55,000	55,000
191	16,170	3,556	29,030	7,092	228,643
192	4,523	32,354	5,347	18,483	124,071
193	46,092	31,507	702	49,414	298,287
194	(426)	(133)	(356)	(977)	(8,072)
195	(20,051)	(18,186)	(30,924)	(40,380)	(310,426)
196	39,179	63,398	58,654	35,796	902,403
197	12,612	(2,028)	8,737	22,651	104,899
198	265,706	445,876	229,623	266,053	3,783,036
199	1,242	1,242	1,242	1,242	23,650

	A	B	C	D
200	921	670805	670805 AssociationandClub Dues-Employee	75
201	921	670806	670806 General Dues and Subscriptions	-
202			Dues and Subscriptions	2,243
203	921	670855	670855 Travel Expense	410
204	921	670856	670856 Meals and Entertainment	1,199
205	921	670857	670857 Meals and Entertainment 100 Percent	1,265
206			Travel and Entertainment	2,874
207	927	670600	670600 Franchise Requirements	337,718
208			Franchise and Riders	337,718
209	930.2	607500	607500 Strategic Environmental Costs	1,320
210	921	670080	670080 Tax and License	1,739
211	930.2	670120	670120 Civic Participation-Other	-
212	930.2	670122	670122 Civic Participation-Commun Dev	-
213	921	670127	670127 Uniforms	632
214	921	670130	670130 Bank Service Charges	2,263
215	924	670300	670300 General Business Insurance	18,567
216	930.2	670840	670840 Miscellaneous Expense	1,786
217	426.3	670841	670841 Fines and Penalties	149
218			Miscellaneous Operation Exp	26,454
219			Operation Expenses	1,370,282
220	843.3	625200	625200 Maintenance of Gas Holders	-
221	843.4	625300	625300 LNG Mnt Purification Equip	-
222	843.5	625400	625400 LNG Maint Liquefaction Equip	(11,006)
223	843.6	625500	625500 LNG Mnt- of Vaporizing Equip	1,033
224	843.7	625600	625600 LNG Mnt- of Compressor Equip	900
225	843.9	625900	625900 LNG Mnt-Other Equip	9,988
226			LNG Storage Maintenance	916
227	887	645200	645200 Repair and Maintain Mains	34,749
228	887	645214	645214 Repair damage mains	339
229	889	645400	645400 Maintenance Regulator Stations	2,745
230	893	645501	645501 Maint. Meter Sets andReg. Pro	96
231	892	645503	645503 Repair Damage Service	-
232	893	645506	645506 Repair Meter Sets and Reg. Re	-

	E	F	G	H	I
200	75	75	275	75	75
201	275	-	-	-	-
202	5,518	4,406	1,897	1,560	1,317
203	2,156	2,664	1,584	1,209	981
204	441	913	1,623	1,420	414
205	44	478	575	99	179
206	2,641	4,055	3,782	2,728	1,574
207	375,160	350,511	249,570	170,240	169,399
208	375,160	350,511	249,570	170,240	169,399
209	-	-	1,016	-	574
210	5,792	1,706	2,026	19,028	1,974
211	-	-	-	-	-
212	1,500	-	9,000	-	1,500
213	1,021	925	1,120	16,201	1,768
214	2,037	2,134	2,359	2,149	2,096
215	15,419	15,365	16,464	9,071	17,203
216	730	481	974	24,021	2,208
217	-	-	-	-	-
218	26,499	20,612	32,960	70,470	27,323
219	1,151,404	1,298,687	1,344,119	1,005,390	1,202,995
220	-	-	-	-	-
221	4,813	6,911	132	-	-
222	46	512	19,904	8,300	8,887
223	-	-	905	-	-
224	4,011	7,270	3,858	6,191	14,260
225	300	3,429	-	1,868	(2,377)
226	9,170	18,122	24,799	16,359	20,770
227	(26,834)	(1,175)	8,798	5,622	4,601
228	339	306	339	328	339
229	358	3,380	247	846	403
230	5	107	6	420	6
231	-	-	-	9,508	-
232	-	2,156	-	-	-

	J	K
200	325	810
201	1,259	1,259
202	3,006	3,311
203	5,204	919
204	2,156	1,487
205	28	182
206	7,387	2,588
207	147,253	167,874
208	147,253	167,874
209	-	-
210	1,741	1,708
211	1,015	-
212	1,000	8,437
213	1,214	7,507
214	2,525	2,201
215	20,041	24,902
216	1,305	465
217	-	-
218	28,842	45,219
219	1,192,842	1,232,227
220	12,546	70,872
221	-	-
222	15,224	298,549
223	-	-
224	2,006	4,541
225	1,150	85,895
226	30,925	459,857
227	4,434	(1,325)
228	328	-
229	1,740	8,997
230	657	14
231	-	-
232	-	-

	L	M	N	O	P
200	75	(160)	75	745	2,520
201	1,259	1,259	1,259	1,259	7,828
202	2,576	2,341	2,576	3,246	33,997
203	1,281	1,025	840	1,304	19,576
204	472	2,046	961	1,609	14,741
205	531	2,367	952	2,628	9,329
206	2,283	5,437	2,754	5,541	43,645
207	153,693	189,377	254,657	440,980	3,006,431
208	153,693	189,377	254,657	440,980	3,006,431
209	-	-	-	613	3,524
210	1,728	1,753	1,708	1,708	42,611
211	-	-	-	125	1,140
212	8,400	43,560	6,000	600	79,997
213	1,141	600	2,548	1,705	36,383
214	2,216	2,277	2,252	2,250	26,757
215	18,487	18,150	18,004	19,417	211,090
216	619	875	1,211	14,755	49,430
217	-	-	-	-	149
218	32,590	67,215	31,724	41,173	451,081
219	1,066,371	1,378,165	1,335,644	1,483,961	15,062,086
220	82,253	(13,055)	-	-	152,616
221	10,556	-	-	-	22,412
222	29,727	319,175	1,551	-	690,869
223	20,434	(1,730)	-	-	20,642
224	2,684	15,719	11,006	15,711	88,157
225	8	(2,572)	4,686	8,544	110,920
226	145,662	317,538	17,243	24,256	1,085,616
227	7,196	7,899	2,478	6,471	52,913
228	677	328	339	328	3,988
229	3,529	11,957	7,857	14,589	56,647
230	125	598	125	223	2,380
231	-	-	-	-	9,508
232	-	-	-	-	2,156

	A	B	C	D
233	892	645700	645700 Maintenance of Services	(1,708)
234			Distribution Expense Maint	36,221
235	932	675100	675100 Maintenance of Facilities	736
236	932	675105	675105 Software Maintenance	2,686
237	932	675120	675120 Maintenance Hand Tools	1,902
238	932	675160	675160 Small Tools and Equipment	-
239	932	675170	675170 Tools and Equipment Repair	-
240			Other Maintenance Expense	5,324
241			Maintenance Expenses	42,460
242			Operations and Maintenance Exp.	1,412,743
243	(922)	670150	670150 Admin&Gen Salaries-Capitalized	(11,625)
244	(922)	670160	670160 A&G Expenses-Capitalized	(288)
245			Admin & Gen Exp Capitalized	(11,913)
246	926	670510	670510 EmployeeBenefitsCapitalized	(4,464)
247	926	670512	670512 Pensions-Capitalized	(860)
248	(922)	670513	670513 ATP1 Capitalized	(1,870)
249			Benefits Capitalized	(7,194)
250	930.2	671021	671021 Fleet Capitalization	(1,287)
251			Fleet Exp Cap & Distributed	(1,287)
252			Capitalized Expenses	(20,394)
253	(922)	680304	680304 Interco Billing General O&M	-
254	922	680302	680302 Interco Billing Payroll	-
255	922	680303	680303 Interco Billing Pay Additive	-
256			Other Billings	-
257			Intercompany Billing	-
258	Allocation From AGSC	671417	671417 Allocated Employee Services	11,831
259	Allocation From AGSC	671522	671522 Allocated Financial Serv Pay	364
260	Allocation From AGSC	671008	671008 Allocated Corp Compliance	7,251
261	Allocation From AGSC	671412	671412 Allocated Bus Supt Facilities	16,417
262	Allocation From AGSC	671415	671415 Allocated Supply Chain Mgmt	5,563
263	Allocation From AGSC	671419	671419 Allocated Executive - Corp	6,292
264	Allocation From AGSC	671421	671421 Allocated Ext Relations - Corp	9,304
265	Allocation From AGSC	671422	671422 Allocated Financial Services	22,686

	E	F	G	H	I
233	5,636	32	7,458	1,884	1,898
234	(20,496)	4,805	16,847	18,608	7,246
235	(12)	1,448	-	879	1,348
236	2,686	2,686	2,686	2,686	2,982
237	2,456	4,259	3,018	4,554	3,576
238	254	-	-	825	-
239	-	-	-	-	-
240	5,383	8,393	5,704	8,943	7,906
241	(5,942)	31,320	47,349	43,910	35,922
242	1,145,461	1,330,006	1,391,468	1,049,301	1,238,917
243	(9,948)	(10,964)	(10,390)	(9,958)	(12,359)
244	(357)	(365)	(340)	(404)	(371)
245	(10,305)	(11,330)	(10,730)	(10,362)	(12,730)
246	(5,709)	(7,294)	(5,955)	(7,161)	(6,676)
247	(1,100)	(1,745)	(1,425)	(1,713)	(1,597)
248	(2,391)	(3,937)	(3,214)	(3,866)	(3,604)
249	(9,200)	(12,977)	(10,594)	(12,740)	(11,878)
250	(1,872)	(1,294)	(1,421)	(1,562)	(1,736)
251	(1,872)	(1,294)	(1,421)	(1,562)	(1,736)
252	(21,376)	(25,600)	(22,745)	(24,663)	(26,343)
253	-	-	-	-	-
254	-	-	-	-	-
255	-	-	-	-	-
256	-	-	-	-	-
257	-	-	-	-	-
258	9,333	8,428	5,529	7,744	7,511
259	205	670	259	436	389
260	1,830	2,980	4,603	1,005	1,204
261	16,555	16,629	14,147	16,739	21,904
262	4,885	5,232	4,526	1,780	6,850
263	5,599	37,611	4,628	3,257	5,520
264	4,876	11,239	3,572	2,952	4,603
265	21,917	20,041	14,840	15,922	17,960

	J	K
233	3,641	253
234	10,799	7,937
235	300	3,388
236	2,834	2,834
237	3,323	3,467
238	-	-
239	-	-
240	6,457	9,689
241	48,181	477,484
242	1,241,023	1,709,710
243	(10,068)	(11,349)
244	(399)	(516)
245	(10,468)	(11,864)
246	(12,338)	(9,127)
247	(2,952)	(2,184)
248	24,989	(3,687)
249	9,699	(14,998)
250	(1,527)	(1,769)
251	(1,527)	(1,769)
252	(2,295)	(28,632)
253	-	-
254	-	-
255	-	-
256	-	-
257	-	-
258	9,670	9,136
259	440	398
260	6,302	1,532
261	16,250	20,271
262	3,953	1,686
263	3,514	1,836
264	3,108	4,084
265	17,758	15,931

	L	M	N	O	P
233	2,228	494	682	2,113	24,610
234	13,755	21,276	11,480	23,723	152,201
235	463	-	850	11,732	21,131
236	2,834	2,834	2,834	2,834	33,417
237	3,607	4,563	4,247	9,375	48,346
238	-	-	-	-	1,079
239	757	-	-	-	757
240	7,661	7,397	7,931	23,941	104,729
241	167,078	346,211	36,653	71,920	1,342,546
242	1,233,450	1,724,376	1,372,297	1,555,881	16,404,632
243	(13,929)	(9,531)	(10,755)	(16,345)	(137,221)
244	(407)	(255)	(542)	(379)	(4,622)
245	(14,336)	(9,785)	(11,297)	(16,724)	(141,843)
246	(9,907)	(9,870)	(12,251)	(14,353)	(105,105)
247	(2,370)	(2,361)	(2,931)	(3,434)	(24,673)
248	(4,315)	(3,365)	(5,063)	(5,268)	(15,590)
249	(16,592)	(15,595)	(20,246)	(23,054)	(145,368)
250	(2,047)	(2,221)	(2,612)	(2,123)	(21,470)
251	(2,047)	(2,221)	(2,612)	(2,123)	(21,470)
252	(32,975)	(27,602)	(34,154)	(41,902)	(308,681)
253	(2,615)	-	-	-	(2,615)
254	-	-	-	360	360
255	-	-	-	357	357
256	(2,615)	-	-	717	(1,898)
257	(2,615)	-	-	717	(1,898)
258	8,670	9,232	(4,068)	14,936	97,953
259	410	579	98	480	4,730
260	1,252	7,232	1,839	2,256	39,286
261	30,532	17,921	18,044	18,522	223,933
262	5,077	5,237	3,896	7,849	56,534
263	4,504	12,639	4,864	16,396	106,658
264	3,638	5,688	5,942	12,150	71,155
265	20,538	22,810	22,471	39,110	251,985

	A	B	C	D
266	Allocation From AGSC	671424	671424 Allocated IS&T Base Serv -Corp	6,649
267	Allocation From AGSC	671427	671427 Allocated Legal	14,397
268	Allocation From AGSC	671429	671429 Allocated Other Corporate	5,649
269	Allocation From AGSC	671434	671434 Allocated Corp Communications	6,709
270	Allocation From AGSC	671456	671456 Allocated Misc Corporate	(7,812)
271			Allocated Corporate	105,300
272	Allocation From AGSC	671040	671040 Allocated Remittance Srvs-NGAS	2,376
273	Allocation From AGSC	671003	671003 Allocated Executive - Dis Ops	2,829
274	Allocation From AGSC	671004	671004 Allocated Ext Relations-Dis Op	19,064
275	Allocation From AGSC	671005	671005 Allocated Call Center Mgt	12,413
276	Allocation From AGSC	671103	671103 Allocated Credit Collections	8,003
277	Allocation From AGSC	671105	671105 Allocated Emergency Response	9,396
278	Allocation From AGSC	671416	671416 Allocated Call Center	92,810
279	Allocation From AGSC	671418	671418 Allocated Engineering	32,075
280	Allocation From AGSC	671423	671423 Allocated Gas Supply	12,735
281	Allocation From AGSC	671430	671430 Allocated Rates & Regulatory	3,446
282	Allocation From AGSC	671446	671446 Allocated Engineering - SOPS	5,296
283	Allocation From AGSC	671448	671448 Allocated Executive - SOPS	16,422
284	Allocation From AGSC	671450	671450 Allocated Ext Relations-SOPS	1,499
285	Allocation From AGSC	671451	671451 Allocated Gas Supply - SOPS	9,592
286	Allocation From AGSC	672513	672513 Allocated Marketing - AGLC CGC	4,330
287	Allocation From AGSC	672515	672515 Allocated Rates & Reg - SOPS	3,850
288	Allocation From AGSC	672517	672517 Allocated Employee Serv DOPS	6,801
289	Allocation From AGSC	672518	672518 Allocated Employee Serv SOPS	188
290	Allocation From AGSC	672534	672534 Allocated Supply Chain Distro	1,136
291	Allocation From AGSC	672537	672537 Allocated Eng Stor Reg NonReg	151
292	Allocation From AGSC	672536	672536 Allocated Gas Supp Reg NonReg	13,701
293	Allocation From AGSC	671428	671428 Allocated Marketing	2,364
294	Allocation From AGSC	671104	671104 Allocated Cust Serv Ovhd	2,156
295	Allocation From AGSC	671459	671459 Allocated SOPS	-
296			Allocated Distribution Ops	262,632
297			AGSC Allocated	367,931
298	Allocation From AGSC	672549	672549 Direct Assigned Charge - SCS	25,378

	E	F	G	H	I
266	9,415	9,292	6,489	6,414	6,320
267	14,485	14,113	11,779	9,352	12,572
268	5,833	9,467	5,546	6,806	2,751
269	5,861	7,457	3,836	4,576	10,502
270	(3,591)	(3,376)	(1,743)	(2,415)	(1,038)
271	97,203	139,784	78,014	74,569	97,048
272	2,217	2,331	2,061	1,938	2,219
273	3,781	5,540	1,091	1,079	2,685
274	17,980	12,701	12,060	11,313	13,542
275	14,728	13,881	7,014	6,067	16,299
276	5,725	3,807	5,216	5,401	6,105
277	7,789	5,490	5,849	6,561	5,356
278	87,298	65,465	65,072	62,701	63,001
279	29,433	24,789	20,900	21,001	25,404
280	11,788	13,245	11,187	5,938	12,528
281	2,866	5,232	1,256	1,781	2,063
282	4,797	4,131	3,774	3,688	3,869
283	15,129	36,049	7,302	7,781	8,882
284	1,331	1,057	1,141	157	(899)
285	8,852	7,156	5,820	5,614	7,282
286	3,451	2,847	2,709	2,615	2,691
287	4,901	11,137	2,008	1,788	661
288	7,419	6,540	6,378	5,669	5,775
289	157	(281)	(5)	(5)	(5)
290	1,006	793	757	808	618
291	131	181	137	179	251
292	12,585	15,957	7,569	6,911	8,660
293	2,208	1,056	328	1,029	692
294	2,182	1,528	1,286	1,295	(241)
295	-	-	-	-	-
296	247,755	240,633	170,910	161,311	187,438
297	344,957	380,417	248,923	235,880	284,486
298	30,737	26,546	15,348	11,892	16,404

	J	K
266	6,522	6,659
267	9,704	8,960
268	5,078	3,280
269	7,999	5,229
270	(10,237)	(1,729)
271	80,060	77,273
272	1,981	2,011
273	1,134	1,583
274	12,669	12,762
275	9,098	7,625
276	5,420	5,724
277	5,326	4,729
278	52,283	49,598
279	25,178	23,713
280	9,442	10,752
281	1,973	1,535
282	4,014	3,873
283	9,570	8,083
284	(259)	(13)
285	6,960	6,412
286	2,651	2,364
287	2,473	2,523
288	7,084	6,617
289	(6)	(6)
290	609	544
291	200	182
292	7,750	7,513
293	833	691
294	729	886
295	-	101
296	167,111	159,803
297	247,171	237,076
298	12,862	11,431

	L	M	N	O	P
266	6,551	6,352	7,016	6,858	84,537
267	9,127	12,066	17,134	17,652	151,341
268	5,325	6,352	5,594	14,177	75,858
269	6,651	7,962	13,935	10,586	91,302
270	(258)	(3,420)	2,543	13,116	(19,959)
271	102,018	110,650	99,309	174,087	1,235,313
272	1,776	1,859	1,854	1,970	24,594
273	1,742	1,546	2,200	2,548	27,757
274	16,732	13,809	17,658	36,741	197,032
275	8,150	11,332	11,506	66,542	184,654
276	7,019	7,153	6,348	10,516	76,438
277	6,596	5,779	6,214	5,685	74,769
278	52,864	61,569	71,980	80,614	805,256
279	27,806	29,902	36,629	60,456	357,285
280	11,996	14,099	11,407	18,365	143,482
281	2,295	3,719	2,740	9,784	38,691
282	4,286	3,941	1,010	5,068	47,746
283	11,043	15,990	15,675	24,748	176,674
284	(12)	(14)	10	(718)	3,280
285	7,887	10,100	9,575	16,168	101,417
286	2,734	2,790	2,715	4,493	36,390
287	2,377	4,051	2,286	5,345	43,402
288	7,501	7,438	8,253	9,063	84,537
289	(5)	(6)	(5)	(778)	(756)
290	638	818	1,245	1,494	10,467
291	197	245	203	315	2,372
292	8,493	10,767	9,865	11,203	120,975
293	974	1,044	1,177	3,018	15,413
294	996	1,066	3,091	5,603	20,577
295	-	640	-	458	1,198
296	184,084	209,636	223,634	378,702	2,593,649
297	286,102	320,286	322,943	552,789	3,828,961
298	13,724	12,563	26,964	17,551	221,400

	A	B	C	D
299	Allocation From AGSC	671403	671403 Direct Assigned Chargeback	107,649
300	Allocation From AGSC	671409	671409 Direct Assign Bene Chargeback	22,796
301	Allocation From AGSC	671410	671410 Direct Assign - PCARD	840
302			AGSC Direct Assigned Costs	156,663
303	Allocation From AGSC	671013	671013 AGSC DC Fleet Services	1,778
304			AGSC Direct Charged Fleet Cost	1,778
305	Allocation From AGSC	671400	671400 IS&T Base Services - Corp	6,226
306	Allocation From AGSC	671401	671401 IS&T Projects - Corp	3,688
307			IS&T Corporate	9,914
308	Allocation From AGSC	671007	671007 IS&T Projects - AGLC,CGC,VNG	(468)
309	Allocation From AGSC	672520	672520 IS&T Base Services - Dis Ops	584
310	Allocation From AGSC	672521	672521 IS&T Projects - Dis Ops	495
311			IS&T Distribution Operations	610
312			AGSC Direct Charged IS&T Costs	10,524
313			AGSC Direct Charged Costs	12,302
314			AGSC Allocated Costs	536,895
315	Allocation From SCS	672552	672552 Allocated Ext Relations - SCS	312
316	Allocation From SCS	672566	672566 Allocated Engineering - SCS	173
317	Allocation From SCS	672567	672567 Allocated Marketing - SCS	469
318	Allocation From SCS	672569	672569 Allocated IT Dist Ops - SCS	23,418
319	Allocation From SCS	672571	672571 Allocated IT Other - SCS	258
320	Allocation From SCS	672550	672550 Allocated Employee Svcs - SCS	29,313
321	Allocation From SCS	672562	672562 Allocated Fincl Serv Pay-SCS	-
322	Allocation From SCS	672551	672551 Allocated Executive - Corp - SCS	7,278
323	Allocation From SCS	672553	672553 Allocated Financial Svcs - SCS	16,871
324	Allocation From SCS	672554	672554 Allocated Internal Audit - SCS	1,632
325	Allocation From SCS	672555	672555 Alloc Investor Relations - SCS	276
326	Allocation From SCS	672556	672556 Allocated Legal - SCS	4,807
327	Allocation From SCS	672557	672557 Allocated Supply Chain Mgmt - SCS	2,163
328	Allocation From SCS	672558	672558 Allocated Infor Tech - SCS	72,265
329	Allocation From SCS	672559	672559 Allocated Corp Com - SCS	580
330	Allocation From SCS	672560	672560 Allocated Corp Compliance - SCS	541
331	Allocation From SCS	672561	672561 Allocated Other Corp - SCS	4,306

	E	F	G	H	I
299	116,788	156,434	195,656	117,654	149,395
300	33,871	(12,210)	24,058	17,676	22,293
301	157	1,412	-	1,318	572
302	181,552	172,183	235,062	148,540	188,664
303	1,861	973	909	852	169
304	1,861	973	909	852	169
305	6,398	6,163	6,905	5,626	5,781
306	3,642	3,581	3,506	3,614	3,582
307	10,040	9,743	10,411	9,241	9,363
308	(928)	(1,075)	(564)	(208)	71
309	409	434	1,045	554	527
310	701	1,316	705	730	646
311	182	675	1,187	1,076	1,245
312	10,222	10,418	11,598	10,317	10,607
313	12,084	11,391	12,507	11,169	10,776
314	538,593	563,991	496,491	395,588	483,926
315	190	281	124	167	181
316	(245)	1,272	301	320	(952)
317	(212)	30	368	278	122
318	27,411	29,521	29,883	37,079	35,498
319	180	104	79	142	105
320	(4,950)	9,171	7,141	8,894	7,875
321	-	1	-	-	-
322	5,463	48,453	5,187	6,705	6,997
323	16,016	8,110	15,780	18,714	16,227
324	1,761	837	1,202	1,334	1,288
325	193	350	200	258	255
326	5,674	5,383	6,829	3,472	5,866
327	2,347	2,087	1,614	1,757	1,716
328	39,027	44,146	51,412	63,744	34,610
329	648	548	716	509	555
330	509	577	640	498	450
331	2,265	26	3,045	2,282	5,078

	J	K
299	101,594	108,131
300	10,773	11,258
301	102	453
302	125,331	131,272
303	1,175	978
304	1,175	978
305	6,313	6,703
306	3,784	4,001
307	10,097	10,704
308	55	143
309	299	598
310	918	960
311	1,271	1,701
312	11,368	12,405
313	12,543	13,383
314	385,046	381,731
315	163	122
316	129	167
317	93	102
318	33,575	28,680
319	124	176
320	(7,510)	16,609
321	-	-
322	6,845	5,519
323	17,642	13,717
324	1,756	714
325	232	203
326	4,885	5,343
327	2,458	2,237
328	71,812	33,964
329	544	480
330	428	417
331	1,795	4,455

	L	M	N	O	P
299	99,082	113,816	92,644	77,826	1,436,669
300	11,767	10,323	15,266	3,909	171,780
301	292	1,562	569	389	7,666
302	124,864	138,263	135,444	99,676	1,837,514
303	635	1,067	1,350	3,240	14,986
304	635	1,067	1,350	3,240	14,986
305	6,358	6,201	6,053	5,903	74,630
306	3,888	3,676	3,602	3,557	44,120
307	10,245	9,877	9,655	9,460	118,750
308	75	4,811	30	(13,809)	(11,867)
309	674	719	2,566	2,061	10,469
310	825	739	748	759	9,542
311	1,574	6,269	3,344	(10,989)	8,144
312	11,819	16,146	12,999	(1,528)	126,894
313	12,454	17,212	14,349	1,711	141,880
314	423,420	475,761	472,736	654,176	5,808,356
315	140	177	134	139	2,131
316	76	180	76	3,304	4,798
317	124	114	113	522	2,125
318	34,300	37,785	39,940	58,619	415,707
319	135	225	285	258	2,072
320	8,494	12,892	9,017	(6,346)	90,600
321	-	-	-	-	1
322	10,420	13,738	10,317	8,829	135,752
323	12,815	13,883	15,010	19,675	184,460
324	1,276	988	970	1,782	15,541
325	272	325	276	372	3,212
326	5,432	5,084	5,066	7,070	64,910
327	2,228	3,585	1,361	6,435	29,988
328	51,007	61,258	59,314	77,773	660,331
329	783	443	516	1,873	8,196
330	452	432	398	862	6,203
331	3,131	6,156	2,565	7,407	42,511

	A	B	C	D
332	Allocation From SCS	672565	672565 Allocated Regulatory - SCS	375
333	Allocation From SCS	672568	672568 Allocated Call Center - SCS	-
334	Allocation From SCS	672570	672570 Allocated Facilities Mgmt SCS	570
335			SCS Corporate Allocations	165,609
336			Allocated Costs	702,504
337	403	425000	425000 Depreciation Expense	724,508
338			Depreciation Expense	724,508
339			Depreciation and Amortization	724,508
340	408.1	427550	427550 Other Corporate Taxes	26,794
341	408.1	427101	427101 Gen Tax Expense- Property Tax	166,667
342	408.1	427102	427102 Gross Receipts Tax	43,015
343	408.1	427130	427130 Net Worth Tax	41,667
344			Other Taxes	278,143
345	408.1	427100	427100 General Tax Expense-Payroll	24,391
346	408.1	427111	427111 GeneralTaxExpensePayroll-Capit	(1,649)
347			Payroll Taxes	22,742
348			Taxes Other Than Income	300,885
349			Total Operating Expenses	3,120,246
350			Operating Income	2,610,106
351	419	446200	446200 Interest and Dividend Income	-
352			Interest Income	-
353	421	445005	445005 CIAC Gross Up	2,733
354	419.1	446300	446300 Allowance for Funds-Equity	54,126
355	926	447002	447002 Other Post Retire Ben-Ex Servi	19,468
356	926	447000	447000 Pensions-excludes Service Cost	38,286
357	926	447011	447011 Non-Service Cost Pension Allocated	25,081
358	926	447001	447001 Non-Qual Pen Plan-Ex ServCost	(1,920)
359	421	449500	449500 Misc Non-Operating Exp	-
360			Other Income - Net	137,774
361			Other Income	137,774
362			Earnings b/f Interest & Taxes	2,747,880
363	430	467202	467202 Interest Affil Promissory Note	301,754

	E	F	G	H	I
332	191	226	314	449	410
333	-	31	-	-	-
334	353	326	512	742	346
335	96,820	151,480	125,347	147,344	116,628
336	635,413	715,471	621,839	542,932	600,554
337	730,300	733,377	735,313	739,387	745,050
338	730,300	733,377	735,313	739,387	745,050
339	730,300	733,377	735,313	739,387	745,050
340	26,794	26,794	26,794	26,794	26,794
341	166,667	166,667	166,667	166,667	(8,335)
342	43,015	43,015	43,015	43,015	43,015
343	41,667	41,667	56,898	56,898	56,898
344	278,143	278,143	293,374	293,374	118,372
345	23,382	26,357	26,383	25,235	24,745
346	(2,109)	(3,043)	(2,485)	(2,988)	(2,786)
347	21,273	23,314	23,899	22,248	21,959
348	299,416	301,457	317,273	315,622	140,331
349	2,789,214	3,054,711	3,043,148	2,622,579	2,698,508
350	2,407,361	1,425,549	682,272	364,019	103,087
351	-	2	-	-	-
352	-	2	-	-	-
353	2,288	4,652	3,787	1,197	5,630
354	2,267	43,520	43,601	43,370	39,338
355	19,468	35,468	24,801	24,801	24,801
356	38,286	85,979	54,184	54,184	54,184
357	25,050	(49,716)	-	-	-
358	(1,920)	(1,318)	(1,719)	(1,719)	(1,719)
359	-	-	-	-	-
360	85,439	118,586	124,654	121,834	122,234
361	85,439	118,588	124,654	121,834	122,234
362	2,492,800	1,544,137	806,926	485,852	225,320
363	394,993	335,129	329,773	329,773	329,773

	J	K
332	219	334
333	-	-
334	456	518
335	135,645	113,759
336	520,690	495,490
337	745,923	747,626
338	745,923	747,626
339	745,923	747,626
340	26,794	26,794
341	137,500	137,500
342	43,015	43,015
343	56,898	56,898
344	264,207	264,207
345	28,209	26,069
346	(5,148)	(3,808)
347	23,062	22,261
348	287,269	286,468
349	2,792,610	3,210,663
350	(25,416)	(433,393)
351	2	-
352	2	-
353	1,167	-
354	39,187	42,256
355	24,801	24,801
356	54,184	54,184
357	-	-
358	(1,719)	(1,719)
359	95	-
360	117,716	119,522
361	117,718	119,522
362	92,302	(313,871)
363	333,599	332,834

	L	M	N	O	P
332	(79)	2	17	(35)	2,422
333	-	-	-	-	31
334	368	424	416	1,552	6,583
335	131,375	157,688	145,792	190,090	1,677,575
336	554,795	633,449	618,528	844,266	7,485,931
337	734,539	751,130	791,218	843,920	9,022,293
338	734,539	751,130	791,218	843,920	9,022,293
339	734,539	751,130	791,218	843,920	9,022,293
340	26,794	26,794	26,794	26,794	321,528
341	137,500	137,500	137,500	137,500	1,650,000
342	43,015	43,015	43,015	43,015	516,180
343	182,036	56,898	56,898	56,898	762,221
344	389,345	264,207	264,207	264,207	3,249,929
345	26,153	29,639	27,386	31,268	319,219
346	(4,134)	(4,118)	(5,112)	(5,988)	(43,367)
347	22,020	25,521	22,275	25,279	275,851
348	411,365	289,728	286,482	289,486	3,525,780
349	2,898,558	3,371,081	3,034,371	3,492,369	36,128,057
350	294,232	(90,274)	1,836,541	2,316,027	11,490,110
351	2	-	-	2	7
352	2	-	-	2	7
353	7,917	5,932	762	4,733	40,799
354	47,245	52,480	51,666	57,677	516,734
355	24,801	24,801	24,801	24,801	297,616
356	54,184	54,184	54,184	54,184	650,206
357	-	-	-	-	415
358	(1,719)	(1,719)	(1,719)	(1,719)	(20,630)
359	-	100,000	-	-	100,095
360	132,427	235,678	129,694	139,676	1,585,236
361	132,429	235,678	129,694	139,678	1,585,243
362	426,662	145,404	1,966,235	2,455,706	13,075,353
363	332,069	322,887	322,122	320,592	3,985,297

	A	B	C	D
364			Long Term Interest Affiliate	301,754
365	430	467201	467201 Interco Int-Non-Restrict Fund	4,672
366			Short Term Interest Affiliate	4,672
367			Intercompany Interest	306,426
368	431	468101	468101 Interest Exp-Other	9,602
369	431	468100	468100 Interest Exp-Customer Deposit	6,572
370	430	672511	672511 AGSC Alloc Cost of Capital	63
371			Other Interest Expense	16,238
372	432	470100	470100 Allowance for Funds-Debt	(25,716)
373			Allowance for Funds - Debt	(25,716)
374			Interest and Stock	296,948
375			Earnings Before Taxes	2,450,932
376	409.1	427200	427200 Federal Income Tax	366,203
377	409.1	427400	427400 State Income Tax	100,931
378	410.1	427500	427500 Deferred FIT - Property	190,048
379	410.1	427510	427510 Deferred FIT - Other	(110,698)
380	410.1	427520	427520 Deferred SIT - Property	58,485
381	410.1	427530	427530 Deferred SIT - Other	-
382			Income Tax Expense	604,969
383			Net Income from Continuing Operations	1,845,963

	E	F	G	H	I
364	394,993	335,129	329,773	329,773	329,773
365	2,262	1,898	1,191	844	1,090
366	2,262	1,898	1,191	844	1,090
367	397,255	337,027	330,964	330,617	330,863
368	9,678	4,986	10,238	8,525	5,866
369	5,567	5,571	4,578	7,506	5,361
370	82	177	94	114	152
371	15,328	10,733	14,910	16,145	11,378
372	(1,082)	(20,238)	(20,715)	(20,605)	(18,689)
373	(1,082)	(20,238)	(20,715)	(20,605)	(18,689)
374	411,501	327,523	325,159	326,157	323,552
375	2,081,299	1,216,614	481,768	159,695	(98,232)
376	330,981	71,697	17,038	(38,602)	(69,152)
377	89,272	10,694	(12,238)	(30,657)	(40,770)
378	190,048	311,160	47,197	47,197	61,339
379	(147,952)	(533,613)	(122,176)	(129,845)	(164,044)
380	58,485	26,518	47,830	47,830	47,830
381	(12,333)	40,327	(5,653)	(8,191)	(14,831)
382	508,501	(73,217)	(28,002)	(112,268)	(179,628)
383	1,572,798	1,289,831	509,770	271,963	81,396

	J	K
364	333,599	332,834
365	1,991	2,533
366	1,991	2,533
367	335,590	335,367
368	(1,622)	(8,069)
369	6,268	5,691
370	197	217
371	4,843	(2,161)
372	(18,618)	(20,076)
373	(18,618)	(20,076)
374	321,815	313,130
375	(229,514)	(627,001)
376	(211,904)	(483,028)
377	(88,027)	(177,781)
378	33,047	47,197
379	(18,722)	160,154
380	47,830	47,830
381	23,910	87,810
382	(213,866)	(317,818)
383	(15,648)	(309,183)

	L	M	N	O	P
364	332,069	322,887	322,122	320,592	3,985,297
365	2,869	3,240	4,356	7,665	34,610
366	2,869	3,240	4,356	7,665	34,610
367	334,937	326,127	326,478	328,257	4,019,907
368	(1,541)	(3,794)	(834)	(60)	32,976
369	2,295	2,761	2,835	(20,070)	34,933
370	337	293	229	430	2,384
371	1,090	(741)	2,229	(19,700)	70,293
372	(22,446)	(24,933)	(24,547)	(27,128)	(244,793)
373	(22,446)	(24,933)	(24,547)	(27,128)	(244,793)
374	313,581	300,453	304,161	281,429	3,845,407
375	113,081	(155,048)	1,662,074	2,174,277	9,229,947
376	(167,884)	(278,907)	112,763	(812,776)	(1,163,571)
377	(166,727)	(110,363)	19,295	(619,795)	(1,026,166)
378	167,094	(601,919)	61,141	744,041	1,297,590
379	(64,056)	811,917	113,734	453,584	248,283
380	130,869	15,305	50,179	607,727	1,186,718
381	21,165	83,669	37,168	152,041	405,082
382	(79,539)	(80,298)	394,280	524,822	947,936
383	192,620	(74,750)	1,267,794	1,649,455	8,282,011

	A	B	D	E
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8	Statement of Income			
9	2021-12-31			Column F
10	Chattanooga Gas Company			
11	FERC vs ACTUAL			GL8
12				2021-12-31
13				FERC
14				
15	<u>Utility Operating Income</u>			
18	480	Residential Sales		37,783,777.01
25	481	Commercial & Industrial Sales		34,582,961.26
26	482	Other Sales to Public Authorities		-
27	483	Sales for Resale		-
28	484	Interdepartmental Sales		
29		Total Gas Service Revenues		72,366,738.27
30				
32	487	Forfeited Discounts		430,543.87
40	488	Misc. Service Revenues		3,331,451.44
43	489	Rev. from Trans of Gas of Others		10,766,984.43
44	492	Incidental Gasoline and Oil Sales		-
45	493	Rent from Gas Property		-
46	495	Other Gas Revenues		-
47		Total Other Operating Revenues		14,528,979.74
67	400	TOTAL Gas Operating Revenues		88,279,250.52
68				
69	<u>Utility Operating Expenses</u>			
295	401	Operation Expenses		60,057,049.93
355	402	Maintenance Expenses		3,042,707.84
358	403	Depreciation Expense		9,647,189.97

	F	G	H
1	Exhibit TW-1		
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9	Column G	Column G - Column F	
10			
11	GL8		
12	2021-12-31		
13	ACTUAL	FERC Ledger to ACTUAL Ledger Variance	FERC Filed (Manual Input)
14			
15			
18	37,783,777.01	-	
25	34,582,961.26	-	
26	-	-	
27	-	-	
28		-	
29	72,366,738.27	-	
30		-	
32	430,543.87	-	
40	3,331,451.44	-	
43	10,766,984.43	-	
44	-	-	
45	-	-	
46	-	-	
47	14,528,979.74	-	
67	88,279,250.52	-	
68		-	
69		-	
295	53,475,456.32	(6,581,593.61)	
355	2,951,924.72	(90,783.12)	
358	9,022,292.53	(624,897.44)	

	A	B	D	E
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3		Chattanooga Gas Company		
4		Annual Review Mechanism ("ARM")		
5		Chattanooga Gas Company - Income Statement - FERC vs Actual		
6		Twelve Months Ending December 31, 2021		
7		Schedule 19.1a		
8	Statement of Income			
9	2021-12-31			Column F
10	Chattanooga Gas Company			
11	FERC vs ACTUAL			GL8
12				2021-12-31
13				FERC
14				
359	404-405	Amort. & Depl. of Utility Plant		-
360	406	Amort. of Utility Plant Acq. Adj.		-
361		Amort. of Property Losses, Unrecovered Plant and		
362	407.1	Regulatory Study Costs		
363	407.2	Amort. of Conversion Expenses		-
364	407.3	Regulatory Debits		-
365	407.4	(Less) Regulatory Credits		
374	408.1	Taxes Other Than Income Taxes		3,712,859.30
376	409.1	Income Taxes - Federal		(1,163,571.00)
377	409.2			(246,597.89)
378	409.1	Income Taxes - Federal		(1,410,168.89)
380	409.1	Income Taxes - Other		(1,026,166.00)
381	409.2			(81,634.14)
382	409.1	Income Taxes - Other		(1,107,800.14)
387	410.1	Provision for Deferred Income Taxes		3,137,673.00
388	411.1	(Less) Provision for Deferred Income Taxes-Cr.		
389	411.4	Investment Tax Credit Adj. - Net		-
390	411.6	(Less) Gains from Disp. of Utility Plant		
391	411.7	Losses from Disp. of Utility Plant		
392	411.8	(Less) Gains from Disposition of Allowances		
393	411.9	Losses from Disposition of Allowances		

	F	G	H
1	Exhibit TW-1		
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9	Column G	Column G - Column F	
10			
11	GL8		
12	2021-12-31		
13	ACTUAL	FERC Ledger to ACTUAL Ledger Variance	FERC Filed (Manual Input)
14			
359	-	-	
360	-	-	
361		-	
362		-	
363	-	-	
364	-	-	
365		-	
374	3,525,780.25	(187,079.05)	
376	(1,163,571.00)	-	
377	(400,509.77)	(153,911.88)	
378	(1,564,080.77)	(153,911.88)	
380	(1,026,166.00)	-	
381	(113,173.88)	(31,539.74)	
382	(1,139,339.88)	(31,539.74)	
387	3,137,673.00	-	
388		-	
389	-	-	
390		-	
391		-	
392		-	
393		-	

	A	B	D	E
1				
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3		Chattanooga Gas Company		
4		Annual Review Mechanism ("ARM")		
5		Chattanooga Gas Company - Income Statement - FERC vs Actual		
6		Twelve Months Ending December 31, 2021		
7		Schedule 19.1a		
8	Statement of Income			
9	2021-12-31			Column F
10	Chattanooga Gas Company			
11	FERC vs ACTUAL			GL8
12				2021-12-31
13				FERC
14				
394		Total Utility Operating Expenses		77,079,511.01
395				
465		Allocated Costs		-
466				
467		Net Operating Income (Loss)		11,199,739.51
468				
469				
470		Other Income (Deductions)		
471		Nonutility Operating Income		
472	415	Mdsing, jobbing & contract wor		-
473	416	Costs & Exps for Merchandising		-
474	417			
475	417.1			
476	418	Nonoperating rental income		-
477	418.1	Equity earnings subsidiary co.		-
480	419	Interest and Dividend Income (419)		7.44
482	419.1	Allowance for Other Funds Used During Construction (419.1)		516,733.68
487	421	Miscellaneous Nonoperating Income (421)		740,894.91
490	421.1	Gain on Disposition of Property (421.1)		(1,560.18)
491	415-421.1	Other Income		1,256,075.85
492		Other deductions		

	F	G	H
1	Exhibit TW-1		
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8			
9	Column G	Column G - Column F	
10			
11	GL8		
12	2021-12-31		
13	ACTUAL	FERC Ledger to ACTUAL Ledger Variance	FERC Filed (Manual Input)
14			
394	69,409,706.17	(7,669,804.84)	
395		-	
465	7,485,930.93		
466			
467	11,383,613.42	183,873.91	
468		-	
469		-	
470		-	
471		-	
472	-	-	
473	-	-	
474		-	
475		-	
476	-	-	
477	-	-	
480	7.44	-	
482	516,733.68	-	
487	740,894.91	-	
490	-	1,560.18	
491	1,257,636.03	1,560.18	
492		-	

	A	B	D	E
1				
2				
3		Chattanooga Gas Company		
4		Annual Review Mechanism ("ARM")		
5		Chattanooga Gas Company - Income Statement - FERC vs Actual		
6		Twelve Months Ending December 31, 2021		
7		Schedule 19.1a		
8	Statement of Income			
9	2021-12-31			Column F
10	Chattanooga Gas Company			
11	FERC vs ACTUAL			GL8
12				2021-12-31
13				FERC
14				
493		Loss on Disposition of Property (421.2)		
494	425	Miscellaneous Amortization		
496	426.1-426.5	Miscellaneous Income Deductions		(166.05)
497		Total Other Income Deductions		(166.05)
498		Taxes Applic. to Other Income and Deductions		
499		Total basis for income tax		1,255,909.80
500				
501	408.2	Taxes Other Than Income Taxes		-
502	409.2	Income Taxes Fed Other Inc. and Ded.(409.2)		-
503	409.2	Income Taxes-Federal (409.2)		(246,597.89)
504	409.2	Total Income Taxes-Federal (409.2)		(246,597.89)
505	409.2	Income Taxes-Other (409.2)		(81,634.14)
506		Provision for Deferred Inc. Taxes (410.2)		
507		(Less) Provision for Deferred Income Taxes-Cr. (411.2)		
508		Investment Tax Credit Adj.-Net (411.5)		
509		(Less) Investment Tax Credits (420)		
510	409.2	Total Taxes on Other Inc. and Ded.		(328,232.03)
511		Net Other Income (Deductions)		927,677.77
512				
513	Interest Charges			
514	427	Interest on Long-Term Debt		-

	F	G	H
1	Exhibit TW-1		
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9	Column G	Column G - Column F	
10			
11	GL8		
12	2021-12-31		
13	ACTUAL	FERC Ledger to ACTUAL Ledger Variance	FERC Filed (Manual Input)
14			
493		-	
494		-	
496	(148.52)	17.53	
497	(148.52)	17.53	
498		-	
499	1,257,487.51	1,577.71	
500		-	
501	-		
502	-		
503	(400,509.77)	(153,911.88)	
504	(400,509.77)	(153,911.88)	
505	(113,173.88)	(31,539.74)	
506		-	
507		-	
508		-	
509		-	
510	(513,683.65)	(185,451.62)	
511	743,803.86	(183,873.91)	
512		-	
513		-	
514	-	-	

	A	B	D	E
1				
2				
3		Chattanooga Gas Company		
4		Annual Review Mechanism ("ARM")		
5		Chattanooga Gas Company - Income Statement - FERC vs Actual		
6		Twelve Months Ending December 31, 2021		
7		Schedule 19.1a		
8	Statement of Income			
9	2021-12-31			Column F
10	Chattanooga Gas Company			
11	FERC vs ACTUAL			GL8
12				2021-12-31
13				FERC
14				
515	428	Amort. of Debt Disc. and Expense		-
516	428.1	Amortization of Loss on Reacquired Debt		-
517	429	(Less) Amort. of Premium on Debt-Credit (429)		
518	429.1	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-
522	430	Interest on Debt to Assoc. Companies		4,022,290.99
526	431	Other Interest Expense		67,908.74
528	432	(Less) Allow. for Borrowed Funds Used During Construction-Cr.		(244,793.04)
529		Net Interest Charges		3,845,406.69
530				
531		Income Before Extraordinary Items		
532				
533		Extraordinary Income (434)		
534		(Less) Extraordinary Deductions (435)		
535		Net Extraordinary Items		
536		Income Taxes-Federal and Other (409.3)		
537		Extraordinary Items After Taxes		
538				
539	Net Income (Loss)			8,282,010.59

	F	G	H
1	Exhibit TW-1		
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5			
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8			
9	Column G	Column G - Column F	
10			
11	GL8		
12	2021-12-31		
13	ACTUAL	FERC Ledger to ACTUAL Ledger Variance	FERC Filed (Manual Input)
14			
515	-	-	
516	-	-	
517		-	
518	-	-	
522	4,022,290.99	-	
526	67,908.74	-	
528	(244,793.04)	-	
529	3,845,406.69	-	
530		-	
531		-	
532		-	
533		-	
534		-	
535		-	
536		-	
537		-	
538		-	
539	8,282,010.59	0.00	

	A	B	C
1	Exhibit TW-1		
2	Chattanooga Gas Company		
3	Annual Review Mechanism ("ARM")		
4	AGL Services Company - Income Statement		
5	Twelve Months Ending December 31, 2021		
6	Schedule 20		
7			
8			
9		Total Project Element	Total Project Element
10		Total Plan	Total Plan
11		FY21	FY21
12		January	February
13		Actual	Actual
14		Final	Final
15		AGL Services Company	AGL Services Company
16	600001 Pay LNG Supervision and Eng.	8,403	10,316
17	600002 Pay-LNG Operation and Labor	102,403	104,667
18	600007 Pay-LNG Maint. Purification Eq	(49)	4,612
19	600008 Pay-LNG Maint. Liquefaction Eq	1,584	2,564
20	600009 Pay-LNG Maint. of Vaporizing E	2,115	21,197
21	600010 Pay-LNG Maint. of Comp. Equip	2,087	2,855
22	600011 Pay-LNG Maint. of Other Equip	62,113	37,716
23	600034 Pay-Perform Em. Valve Insp.	(733)	-
24	600039 Pay-City Gate Stations	937	19
25	600044 Pay-Activate Meter	3,342	(1,114)
26	600063 Pay-Maintain Compressor St. Eq	15,146	14,980
27	600085 Pay-OandM Propane Peaking Facili	27,495	34,692
28	600092 Pay-Customer Accounts	-	-
29	600113 Payroll Expense-V-Force	-	-
30	600116 VNG Non-Productive time-Salary	10,747	509
31	600122 Pay-Operational Training	48,518	47,280
32	600174 Software Expense-Payroll	-	-
33	600026 Pay-Perform Survey-Bus. Dist	-	98
34	600119 Vacation Pay Accrual	(89,188)	(83,565)
35	600120 Pay-AandG Salaries	8,489,358	7,618,839
36	600121 Pay-Operate Facilities	967	1,801

	D	E	F	G	H
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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	FY21	FY21	FY21	FY21	FY21
12	March	April	May	June	July
13	Actual	Actual	Actual	Actual	Actual
14	Final	Final	Final	Final	Final
15	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company
16	11,693	11,822	11,149	9,438	8,971
17	117,472	118,481	106,404	116,350	130,101
18	4,090	316	5,347	2,682	4,835
19	12,139	2,419	16,413	23,215	6,328
20	(1,122)	1,612	1,540	3,393	(1,918)
21	11,617	14,490	5,486	954	3,796
22	46,923	54,451	44,130	43,882	66,032
23	-	-	-	-	-
24	504	1,620	(876)	1,028	(405)
25	-	-	-	-	-
26	15,810	18,026	18,334	17,590	16,770
27	21,909	20,809	17,565	18,021	29,438
28	-	-	-	-	-
29	-	-	16	-	-
30	5,634	9,142	385	8,345	9,729
31	56,143	47,957	33,987	53,914	48,282
32	-	-	-	-	-
33	-	225	(112)	-	-
34	(89,328)	(86,447)	(89,328)	(86,447)	(89,328)
35	9,136,769	8,896,647	8,556,000	8,997,969	7,962,659
36	1,161	1,774	843	942	3,857

	I	J	K	L	M
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9	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
10	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
11	FY21	FY21	FY21	FY21	FY21
12	August	September	October	November	December
13	Actual	Actual	Actual	Actual	Actual
14	Final	Final	Final	Final	Final
15	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company
16	13,422	8,919	11,304	15,471	4,537
17	115,761	105,295	109,729	101,029	144,889
18	713	839	1,440	1,521	(311)
19	9,326	4,740	7,345	2,482	11,490
20	3,409	2,470	11,556	15,946	855
21	316	5,630	1,842	4,919	236
22	48,803	52,320	38,830	55,694	57,395
23	-	-	-	-	-
24	529	1,869	405	2,802	3,434
25	-	-	-	-	-
26	9,145	9,545	15,378	17,268	14,478
27	19,137	20,521	12,582	10,912	33,469
28	-	-	68	(17)	1,074
29	-	-	-	-	-
30	(807)	11,185	8,714	4,530	22,293
31	52,862	40,080	51,954	51,900	33,011
32	-	-	-	4,455	(1,726)
33	-	-	-	-	-
34	(80,402)	(75,401)	(82,810)	(77,809)	1,063,760
35	8,136,886	8,229,627	7,629,806	8,226,568	8,881,251
36	1,549	1,697	1,072	3,542	764

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14	
15	12 Month Total
16	125,445
17	1,372,581
18	26,035
19	100,046
20	61,052
21	54,226
22	608,290
23	(733)
24	11,865
25	2,228
26	182,470
27	266,551
28	1,126
29	16
30	90,405
31	565,888
32	2,730
33	210
34	133,707
35	100,762,379
36	19,970

	A	B	C
37	600109 Pay-Corporate Development	1,631	-
38	600115 VNG-Non-productive time-Union	4,007	2,065
39	600117 Pay-Pivotal Virginia Propane	5,487	6,548
40	600123 Pay-Safety TrainingandReg Compli	46	46
41	600132 Pay-Maintain Facilities	3,593	5,800
42	600133 Pay-Stores Operations	1,646	1,817
43	600160 Pay-Compr Sta Oper	4,854	17,347
44	600201 Pay-Telecommuting	49,918	67,052
45	Fixed Compensation	8,756,428	7,918,140
46	670591 LTI Awards - Other	293,844	288,019
47	670592 LTI Awards - Stock Options	-	-
48	LTI Awards	293,844	288,019
49	670526 AIP Bonus Benefits Offset	-	-
50	670580 Commissions	-	-
51	670560 Service Awards	586	-
52	670590 AIP Bonus	5,644,465	4,931,406
53	670594 Other/Sales Bonuses	45,274	45,791
54	Bonus	5,690,325	4,977,197
55	Variable Compensation	5,984,169	5,265,216
56	Payroll Expenses	14,740,596	13,183,356
57	670041 Fleet-Employee Stipend Pay	1,935	1,935
58	670140 Fleet Fuel Expense	12,619	13,084
59	670141 Veh-Collision and Damage Repair	-	-
60	670145 Vehicle Licenses	2,482	801
61	670147 Lease Fleet Equipment	59	134
62	670148 Operate and Maintain Fleet Eq	3,176	4,433
63	Fleet Services	20,270	20,387
64	670050 Utilities	35,320	51,947
65	670888 Transportation Reimbursement	-	-
66	670170 Security	18,668	10,796
67	670551 Cell Phone	1,490	1,144
68	670552 Pagers	-	-
69	670889 Operations of Facilities	-	-
70	670900 Facilities Rent and Lease Expenses	595,549	595,549
71	670930 Parking-Facilities	58,875	58,875
72	670952 Occupancy Credit for SCS Emp	(126,605)	(126,605)

	D	E	F	G	H
37	-	-	1,637	-	-
38	2,501	1,649	4,911	5,609	6,982
39	7,028	6,813	6,597	7,903	5,037
40	610	1,829	71	559	152
41	6,094	4,625	7,683	5,349	6,232
42	2,331	1,877	2,411	1,277	1,321
43	12,820	-	-	-	-
44	72,465	61,250	68,866	40,879	71,966
45	9,455,262	9,191,387	8,819,461	9,272,849	8,290,837
46	8,719,972	(27,156)	346,912	1,082,612	332,155
47	-	-	-	-	-
48	8,719,972	(27,156)	346,912	1,082,612	332,155
49	-	-	-	-	(35)
50	-	-	-	-	299
51	-	562	167	521	111
52	3,625,805	2,159,602	1,799,378	1,923,026	2,359,701
53	36,799	89,794	46,861	178,824	36,239
54	3,662,604	2,249,958	1,846,407	2,102,370	2,396,315
55	12,382,575	2,222,802	2,193,319	3,184,982	2,728,469
56	21,837,838	11,414,189	11,012,780	12,457,831	11,019,306
57	1,290	1,290	1,290	1,290	1,290
58	21,229	19,672	16,104	18,334	24,124
59	1,607	-	-	206	263
60	62	105	712	1	1
61	134	134	134	134	134
62	3,751	3,519	4,181	3,417	8,506
63	28,072	24,720	22,421	23,381	34,318
64	36,607	42,244	38,565	48,592	23,986
65	-	-	-	-	-
66	18,749	15,878	14,102	15,671	12,081
67	708	624	1,719	13,971	974
68	-	-	-	-	(448)
69	-	-	-	-	-
70	595,549	452,918	595,549	873,679	603,872
71	58,875	58,875	58,875	58,875	58,875
72	(126,605)	(126,605)	(108,057)	(119,750)	(119,750)

	I	J	K	L	M
37	-	-	97	-	-
38	3,419	4,133	853	1,825	8,423
39	7,441	5,221	7,317	6,745	5,123
40	6,187	1,250	5,347	2,287	965
41	2,584	2,687	1,125	4,879	14,600
42	2,086	1,800	1,618	1,938	1,145
43	-	-	-	-	-
44	50,663	70,021	62,433	64,866	20,668
45	8,403,028	8,504,449	7,898,006	8,523,754	10,321,823
46	341,379	305,027	1,872,658	311,503	321,421
47	-	-	770	13,913	-
48	341,379	305,027	1,873,428	325,415	321,421
49	-	-	-	-	-
50	-	-	-	-	-
51	89	580	-	580	-
52	1,752,142	2,857,061	2,595,644	4,467,091	5,133,083
53	57,218	4,096	145,595	119,680	1,389,080
54	1,809,449	2,861,737	2,741,239	4,587,351	6,522,163
55	2,150,828	3,166,764	4,614,667	4,912,766	6,843,584
56	10,553,857	11,671,213	12,512,673	13,436,520	17,165,408
57	1,290	1,290	1,290	1,290	1,290
58	16,864	24,115	23,645	21,141	17,203
59	185	432	-	14,767	151
60	1	181	1	1	2,731
61	134	134	134	134	134
62	2,879	2,701	3,556	3,115	3,283
63	21,353	28,854	28,626	40,448	24,793
64	81,042	60,771	42,039	66,151	38,166
65	133	78	75	-	25
66	26,218	8,121	31,478	20,461	19,678
67	3,755	953	2,961	2,403	1,787
68	-	-	-	-	-
69	-	-	-	32	-
70	707,418	347,535	615,472	616,210	613,399
71	58,875	58,875	58,875	58,875	58,875
72	(119,750)	(119,750)	(119,750)	(102,735)	(111,243)

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37	3,364
38	46,376
39	77,259
40	19,350
41	65,253
42	21,267
43	35,022
44	701,046
45	105,355,424
46	14,188,346
47	14,682
48	14,203,028
49	(35)
50	299
51	3,196
52	39,248,403
53	2,195,252
54	41,447,114
55	55,650,142
56	161,005,567
57	16,770
58	228,134
59	17,612
60	7,077
61	1,535
62	46,516
63	317,643
64	565,431
65	311
66	211,902
67	32,489
68	(448)
69	32
70	7,212,699
71	706,500
72	(1,427,205)

	A	B	C
73	Facilities	583,297	591,707
74	620050 LNG Operation	5,000	-
75	LNG Storage	5,000	-
76	621000 Compressor Station	-	-
77	Storage	-	-
78	650200 Customer Records	5,742	5,806
79	650300 Account Collection	261	250
80	Customer Account Expenses	6,003	6,056
81	655310 Customer Education	-	-
82	655400 Misc Customer Acct Expense	-	-
83	Customer Service Expenses	-	-
84	660008 Market Research and Analysis	3,165	-
85	660009 Marketing-Channel Programs	-	-
86	660012 Sponsorships Events and Tradeshow	-	-
87	660013 Seminar and Conference Fees	-	-
88	660110 Advertising-Trade Shows	-	-
89	660180 Premiums and Promotions	-	-
90	660300 Marketing Expenses-General	36,355	3,910
91	660400 Vendor and Agency Support	(2,811)	6,150
92	Marketing Admin and Support	36,709	10,060
93	670400 Injuries and Damages	5,597	5,597
94	670401 Workers Compensation Expense	2,676	2,676
95	670410 Workers Comp Fees and Assessment	29,990	26,952
96	Legal	38,263	35,226
97	670530 Retirement Savings Plus Plan	278,605	377,552
98	670531 Employee Stock Purchase Plan	-	-
99	401K Benefits	278,605	377,552
100	670500 Group Insurance - Medical	721,721	717,902
101	670501 Health Benefits Offset	(1,334,257)	(1,019,686)
102	670506 Group Insurance - Dental	13,520	2,105
103	670507 Group Insurance - Vision	932	-
104	670508 Group Insurance-Life/AD&D/LTD	60,759	76,810
105	670509 Health - Distributed	1,334,257	1,019,686
106	670515 HSA Employer Contributions	263,095	61,797
107	670555 Group Insurance - Pharmacy(Rx)	277,394	163,553
108	670596 Preventive Care Incentives	(3,164)	(2,482)

	D	E	F	G	H
73	583,884	443,935	600,753	891,037	579,591
74	-	-	13	-	-
75	-	-	13	-	-
76	-	-	-	-	465
77	-	-	-	-	465
78	5,527	5,536	5,935	5,661	1,625
79	-	500	250	250	250
80	5,527	6,036	6,185	5,911	1,875
81	216	-	400	-	18,158
82	-	-	-	846	-
83	216	-	400	846	18,158
84	-	-	-	-	-
85	-	24,974	-	-	-
86	30,000	-	2,000	-	-
87	-	-	258	-	-
88	-	-	-	-	-
89	225	-	-	429	205
90	(9,889)	21,810	8,166	10,695	14,820
91	133,525	28,125	115,524	89,742	12,047
92	153,861	74,909	125,948	100,866	27,072
93	5,597	5,597	5,597	5,597	5,597
94	2,676	2,676	2,676	2,676	2,676
95	64,598	57,724	26,943	1,848	52,105
96	72,872	65,998	35,216	10,121	60,379
97	435,413	421,951	400,835	422,312	403,166
98	-	1,859	-	-	-
99	435,413	423,809	400,835	422,312	403,166
100	653,690	1,046,987	1,225,219	466,133	764,342
101	(1,058,048)	(1,381,807)	(1,582,291)	(875,316)	(914,364)
102	(62,523)	(4,280)	(1,340)	(4,311)	(4,758)
103	(508)	(324)	(153)	(357)	1,395
104	54,127	58,442	60,891	58,494	84,301
105	1,058,048	1,381,807	1,582,291	875,316	914,364
106	11,117	17,229	34,018	(18,141)	(50,459)
107	401,663	266,830	265,113	375,915	122,537
108	483	(3,077)	(1,457)	(2,417)	(2,993)

	I	J	K	L	M
73	757,691	356,583	631,150	661,397	620,688
74	-	-	-	-	-
75	-	-	-	-	-
76	-	-	586	-	-
77	-	-	586	-	-
78	10,751	5,972	8,862	2,955	15,906
79	-	250	250	250	11,078
80	10,751	6,222	9,112	3,205	26,984
81	-	11,642	13,920	13,074	-
82	-	-	-	-	-
83	-	11,642	13,920	13,074	-
84	-	-	-	-	28,000
85	-	-	-	-	-
86	-	5,000	-	-	-
87	-	698	996	1,190	2,285
88	810	-	-	-	-
89	308	-	-	-	47,800
90	17,116	35,055	12,281	2,460	145,631
91	29,290	49,420	23,505	40,610	24,445
92	47,524	90,174	36,783	44,260	248,161
93	5,597	5,597	5,597	5,597	5,597
94	2,676	2,676	2,676	2,676	2,676
95	25,998	29,082	26,242	26,264	51,191
96	34,272	37,356	34,515	34,537	59,464
97	381,610	382,232	359,677	368,081	361,218
98	-	-	(1,859)	-	-
99	381,610	382,232	357,818	368,081	361,218
100	933,687	780,945	1,180,387	860,369	1,185,729
101	(1,222,648)	(1,046,412)	(2,082,620)	(683,834)	(1,558,733)
102	(5,985)	(4,256)	(1,757)	(4,340)	21,259
103	(293)	(313)	(151)	(323)	1,267
104	55,082	54,839	57,220	54,410	78,237
105	1,222,648	1,046,412	2,082,620	683,834	1,558,733
106	(3,321)	4,745	22,254	-	5,610
107	244,985	213,612	825,956	(224,012)	268,982
108	(1,507)	(3,160)	(1,289)	(2,270)	(2,352)

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73	7,301,712
74	5,013
75	5,013
76	1,051
77	1,051
78	80,278
79	13,589
80	93,867
81	57,410
82	846
83	58,256
84	31,165
85	24,974
86	37,000
87	5,428
88	810
89	48,968
90	298,411
91	549,572
92	996,328
93	67,162
94	32,118
95	418,937
96	518,218
97	4,592,650
98	-
99	4,592,650
100	10,537,110
101	(14,760,015)
102	(56,666)
103	1,172
104	753,612
105	14,760,015
106	347,944
107	3,202,528
108	(25,686)

	A	B	C
109	Health Benefits	1,334,257	1,019,686
110	670505 Flex Vacation Deductions	(51,145)	(51,288)
111	670520 Physicals	106	-
112	670525 Miscellaneous Benefits	15,415	(13,830)
113	670570 Employee Relocation	-	-
114	670572 Tuition Reimbursement	43,185	5,808
115	670601 COVID Telework Reimbursement	245	-
116	Other Benefits	7,806	(59,310)
117	670450 Pensions	885,346	885,346
118	670451 Non-Qualified Pension Plan	154,042	154,042
119	670459 Pension - Distributed	910,532	910,532
120	670490 Pension Benefits Offset	(910,532)	(910,532)
121	670503 Other Post Retirement Benefits	25,186	25,186
122	670537 Qual Pension Non-Svc (AGSC)	-	-
123	670538 Non-Qual Pension Non-Svc (AGSC)	-	-
124	670539 Other Post Ret Non-Svc (AGSC)	-	-
125	Pension Benefits	1,064,574	1,064,574
126	Benefits	2,685,242	2,402,501
127	670100 Office and Administrative	15,239	13,215
128	670101 Supplies	36	186
129	670104 Postage	1,195	3,581
130	670169 Licenses and Expenses-SW and HW	2,459	1,084
131	670351 Printing and Reproduction	-	(29)
132	670352 Forms	-	-
133	670355 Computer Software and Hardware Exp	3,968	3,968
134	OFFICE ADMIN EXP Office admin exp	22,898	22,005
135	670166 Inventory Adjustment Expense	-	-
136	STORES EXPENSES Stores Expenses	-	-
137	Office Administration and Supply	22,898	22,005
138	670102 Development and Training-Acctg.	277,340	96,079
139	670105 Operational Training	-	-
140	670106 Safety Training and Reg Compliance	-	-
141	670110 Seminars and Meetings	348	-
142	Development and Training	277,688	96,079
143	640215 Perform Leak Sur. Other Cont	-	6,528
144	640219 Right of Way Upkeep Contractor	-	-

	D	E	F	G	H
109	1,058,048	1,381,807	1,582,291	875,316	914,364
110	(50,781)	(48,991)	(48,120)	(43,959)	(34,689)
111	-	525	97	-	244
112	36,130	(18,496)	14,522	39,697	34,465
113	64,683	163,472	(163,472)	28,686	70,484
114	4,288	2,600	18,666	20,092	10,594
115	97,650	-	-	-	93,485
116	151,971	99,111	(178,308)	44,516	174,583
117	952,572	907,755	907,755	907,755	907,755
118	89,223	132,435	132,435	132,435	132,435
119	(3,511,264)	(563,400)	(563,400)	(563,400)	(563,400)
120	3,511,264	563,400	563,400	563,400	563,400
121	54,025	34,799	34,799	34,799	34,799
122	(4,151,388)	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)
123	612,964	204,321	204,321	204,321	204,321
124	(366,474)	(122,158)	(122,158)	(122,158)	(122,158)
125	(2,809,078)	(226,644)	(226,644)	(226,644)	(226,644)
126	(1,163,646)	1,678,083	1,578,174	1,115,501	1,265,470
127	19,572	9,439	10,593	17,771	14,345
128	369	2,042	1,179	2,272	1,714
129	440	1,209	1,322	644	587
130	328	-	-	15,158	-
131	-	-	-	-	-
132	-	-	-	-	-
133	3,968	3,968	39,627	10,218	3,968
134	24,678	16,658	52,721	46,063	20,614
135	-	-	-	-	-
136	-	-	-	-	-
137	24,678	16,658	52,721	46,063	20,614
138	61,815	115,716	116,283	53,477	101,254
139	-	-	-	-	-
140	499	-	-	6,677	-
141	949	-	995	995	-
142	63,263	115,716	117,278	61,149	101,254
143	-	5,940	7,920	9,504	5,940
144	-	-	150	-	-

	I	J	K	L	M
109	1,222,648	1,046,412	2,082,620	683,834	1,558,733
110	(43,246)	(45,361)	(44,246)	81,268	61,371
111	85	-	-	186	114
112	12,485	69,928	(46,383)	54,603	(8,317)
113	-	-	-	(189,809)	-
114	10,557	6,758	705	3,237	20,972
115	-	-	85,016	105	85,016
116	(20,120)	31,325	(4,908)	(50,411)	159,156
117	907,755	907,755	907,755	907,755	907,755
118	120,990	120,990	120,990	120,990	120,990
119	(563,400)	(563,400)	(563,400)	(563,400)	(563,400)
120	563,400	563,400	563,400	563,400	563,400
121	34,799	34,799	34,799	34,799	34,799
122	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)
123	186,664	186,664	186,664	186,664	186,664
124	(122,158)	(122,158)	(122,158)	(122,158)	(122,158)
125	(255,745)	(255,745)	(255,745)	(255,745)	(255,745)
126	1,328,393	1,204,223	2,179,785	745,759	1,823,362
127	26,977	20,936	29,859	27,116	98,983
128	2,068	451	1,912	1,838	1,307
129	980	1,563	1,845	37,707	5,364
130	-	-	16,600	-	100
131	-	-	-	-	-
132	-	-	-	-	100
133	3,968	6,150	3,968	136,850	-
134	33,993	29,100	54,184	203,510	105,854
135	2,374	-	-	-	-
136	2,374	-	-	-	-
137	36,367	29,100	54,184	203,510	105,854
138	154,934	143,683	131,932	348,969	7,409
139	-	-	48	-	-
140	1,242	2,631	8,435	-	4,800
141	-	120	953	350	-
142	156,177	146,434	141,368	349,319	12,209
143	9,504	5,544	5,940	7,920	12,746
144	-	-	-	-	-

	N
109	14,760,015
110	(319,187)
111	1,357
112	190,220
113	(25,957)
114	147,462
115	361,517
116	355,413
117	10,893,059
118	1,531,999
119	(6,760,800)
120	6,760,800
121	417,587
122	(16,605,550)
123	2,363,570
124	(1,465,896)
125	(2,865,232)
126	16,842,846
127	304,044
128	15,372
129	56,436
130	35,730
131	(29)
132	100
133	220,624
134	632,277
135	2,374
136	2,374
137	634,652
138	1,608,891
139	48
140	24,285
141	4,710
142	1,637,933
143	77,487
144	150

	A	B	C
145	645210 Repair and Maintain Mains Cont	-	-
146	645502 Maint. Meter SetsandReg. ProCont	-	4,187
147	645603 Outsourced Processing	35,609	22,476
148	645712 Pipeline Integrity Prog-Cont	31,624	1,403
149	655320 Outside Services-Cust. Service	7,406	1,905
150	660320 Outside Services- Marketing	27,229	34,723
151	670201 Outside Svc. -Printing	286	572
152	670200 Outside Svcs Employed	567,560	639,453
153	670202 Outside Services Info Tech	42,813	17,930
154	670203 Outside Services-Recruiting	8,740	86,617
155	670211 Service Bureau Fees	5,088	2,898
156	670220 Other Professional Fees	-	-
157	670363 Outside Services Eng	-	5,829
158	670402 Outside Legal Services	105,731	115,417
159	670850 Outside Services -Facilities	44,426	52,830
160	Outside Services	876,510	992,769
161	670800 Association and Club Dues-Comp	356,644	62,266
162	670805 AssociationandClub Dues-Employee	5,415	25,376
163	670806 General Dues and Subscriptions	55,808	34,245
164	Dues and Subscriptions	417,867	121,887
165	670855 Travel Expense	(410)	29,063
166	670856 Meals and Entertainment	6,049	12,109
167	670857 Meals and Entertainment 100 Percent	18,074	27,594
168	670868 Spousal Travel	-	-
169	Travel and Entertainment	23,713	68,767
170	670911 Equipment Lease	2,047	-
171	Equipment Leases	2,047	-
172	600603 Discounts Earned and Lost	-	-
173	607500 Strategic Environmental Costs	-	-
174	670080 Tax and License	20,354	276
175	670120 Civic Participation-Other	1,100	2,172
176	670121 Civic Participation-Education	-	-
177	670122 Civic Participation-Commun Dev	-	-
178	670127 Uniforms	2,182	422
179	670130 Bank Service Charges	17,016	13,957
180	670300 General Business Insurance	102,601	67,267

	D	E	F	G	H
145	-	-	-	-	-
146	783	-	1,090	5,849	2,466
147	26,068	32,354	31,156	27,278	31,122
148	5,531	5,655	8,022	8,824	24,031
149	30,996	23,006	11,138	165,596	11,406
150	75,631	61,960	58,476	26,264	387,766
151	1,252	1,257	1,805	3,552	3,296
152	837,466	600,296	637,534	1,037,245	342,117
153	61,125	43,743	36,243	38,236	52,106
154	11,004	5,147	17,860	7,484	10,199
155	6,818	12,882	2,898	4,882	3,968
156	-	60	260	-	-
157	3,331	217	21,631	23,571	22,732
158	151,317	217,389	110,063	430,995	175,822
159	65,810	79,785	48,605	57,874	56,040
160	1,277,132	1,089,691	994,850	1,847,155	1,129,009
161	41,177	47,500	14,790	7,175	873
162	36,519	7,248	9,377	13,689	26,331
163	9,793	45,869	19,115	18,311	25,893
164	87,489	100,617	43,283	39,175	53,098
165	55,203	66,430	66,189	76,823	114,120
166	19,111	21,814	28,726	34,391	27,814
167	22,991	79,876	30,048	57,795	19,051
168	-	474	549	-	488
169	97,306	168,594	125,512	169,009	161,472
170	273	1,949	-	-	1,949
171	273	1,949	-	-	1,949
172	-	-	(125,943)	125,943	-
173	-	-	-	-	-
174	242	2,628	652	154	537
175	300	1,300	2,305	7,816	2,600
176	-	-	-	616	-
177	-	25,000	-	1,500	-
178	242	996	9,102	2,266	2,799
179	14,411	17,229	14,155	13,674	16,960
180	71,060	69,375	45,434	75,494	86,620

	I	J	K	L	M
145	-	-	-	-	43,444
146	504	1,322	296	17,963	10,713
147	33,198	30,721	27,220	30,141	28,357
148	(23,762)	3,878	-	5,657	6,052
149	9,640	15,226	11,558	109,236	172,399
150	(25,488)	28,522	79,470	24,787	345,622
151	5,363	1,734	7,517	21,034	18,185
152	654,008	654,037	899,253	979,030	1,561,875
153	56,217	84,965	60,563	167,643	63,555
154	8,328	6,318	14,943	93,125	33,223
155	1,984	-	3,968	375	1,984
156	-	-	-	-	-
157	6,149	(47,039)	-	-	-
158	63,252	49,854	79,776	176,060	65,719
159	82,286	1,054,242	92,004	84,125	105,327
160	881,182	1,889,324	1,282,510	1,717,096	2,469,202
161	41,684	2,966	35,395	10,911	33,402
162	22,955	9,649	7,347	39,277	10,240
163	4,705	8,689	28,725	5,230	49,419
164	69,344	21,304	71,467	55,418	93,061
165	141,133	86,078	132,294	242,139	174,015
166	39,014	23,504	35,241	57,032	58,848
167	32,353	56,197	33,064	30,841	127,634
168	818	-	410	707	419
169	213,318	165,779	201,008	330,719	360,915
170	25,000	(25,000)	-	1,949	-
171	25,000	(25,000)	-	1,949	-
172	(125,943)	-	-	-	-
173	-	5,682	-	-	1,645
174	-	938	388	253	-
175	9,158	3,250	5,955	112,105	16,630
176	-	-	-	-	-
177	-	-	-	2,000	-
178	1,417	3,767	2,753	1,207	3,078
179	15,883	13,286	13,435	12,959	15,234
180	167,847	80,793	88,193	83,562	58,565

	N
145	43,444
146	45,173
147	355,701
148	76,914
149	569,511
150	1,124,961
151	65,853
152	9,409,874
153	725,138
154	302,987
155	47,748
156	320
157	36,420
158	1,741,395
159	1,823,356
160	16,446,430
161	654,783
162	213,424
163	305,803
164	1,174,009
165	1,183,077
166	363,651
167	535,519
168	3,863
169	2,086,110
170	8,166
171	8,166
172	(125,943)
173	7,327
174	26,421
175	164,691
176	616
177	28,500
178	30,231
179	178,199
180	996,812

	A	B	C
181	670840 Miscellaneous Expense	9,717	4,191
182	670841 Fines and Penalties	-	-
183	670885 Restructuring-Severence	-	-
184	680510 Board of Director Fees	329,123	-
185	673011 NonU Gain Long Lived Asset Dis	-	-
186	673012 NonU Loss Long Lived Asset Dis	-	-
187	Miscellaneous Operation Exp	482,093	88,285
188	Operation Expenses	20,218,196	17,639,084
189	675225 R&M - Computer Hardware	-	-
190	R&M Shipping	-	-
191	645200 Repair and Maintain Mains	6,394	1,936
192	645300 Maintenance-Comp Station Equip	-	-
193	645400 Maintenance Regulator Stations	35,067	25,128
194	645501 Maint. Meter Sets andReg. Pro	9,965	9,565
195	645700 Maintenance of Services	-	-
196	Distribution Expense Maint	51,427	36,630
197	675100 Maintenance of Facilities	-	-
198	675105 Software Maintenance	38,658	25,714
199	675106 Large Computer Equip Maint	12,067	12,067
200	675120 Maintenance Hand Tools	2,914	1,649
201	675160 Small Tools and Equipment	1,165	3,002
202	675170 Tools and Equipment Repair	-	-
203	675175 Direct Material	147	579
204	Other Maintenance Expense	54,950	43,011
205	Maintenance Expenses	106,377	79,641
206	Operations and Maintenance Exp.	20,324,573	17,718,725
207	670150 Admin&Gen Salaries-Capitalized	(1,332,835)	(1,258,155)
208	670160 A&G Expenses-Capitalized	(54,140)	(18,300)
209	670523 A&G Salaries-Capitalized SCS	(263,039)	(633,302)
210	670524 A&G Expenses-Capitalized SCS	(51,295)	(123,500)
211	Admin & Gen Exp Capitalized	(1,701,309)	(2,033,258)
212	670174 LTI Awards Capitalized	(192,624)	(186,900)
213	670510 EmployeeBenefitsCaptlized	(238,857)	(231,821)
214	670511 OtherPostRetirementBenefitsCap	(695)	(675)
215	670512 Pensions-Capitalized	(92,799)	(90,064)
216	670513 ATPI Capitalized	(269,602)	(261,589)

	D	E	F	G	H
181	15,519	23,712	32,255	27,179	16,796
182	-	354	-	-	166
183	-	-	-	-	-
184	98,938	214,894	-	-	295,750
185	-	-	-	(44,195)	-
186	11,930	88,249	-	6,587	-
187	212,642	443,738	(22,040)	217,034	422,228
188	23,281,405	15,644,833	14,693,494	16,985,081	14,896,257
189	-	-	-	-	-
190	-	-	-	-	-
191	134	3,384	6,169	3,599	218
192	-	-	-	-	-
193	14,951	17,362	4,253	5,781	35,562
194	3,905	6,509	2,357	(2,387)	4,345
195	-	-	-	-	-
196	18,991	27,256	12,779	6,993	40,125
197	-	-	-	-	2,520
198	141,062	52,489	51,699	25,635	85,988
199	12,067	12,067	12,067	12,067	12,067
200	274	269	2,966	739	317
201	-	-	-	-	-
202	-	171	1,990	-	-
203	623	5,674	135	145	1,726
204	154,025	70,670	68,857	38,586	102,618
205	173,016	97,925	81,636	45,579	142,743
206	23,454,421	15,742,759	14,775,130	17,030,660	15,039,000
207	(1,461,235)	(1,431,014)	(1,372,401)	(1,447,615)	(1,372,380)
208	(15,408)	(38,692)	(24,824)	(15,674)	(22,020)
209	(345,129)	(480,861)	(460,666)	(488,901)	(467,062)
210	(67,333)	(94,518)	(89,879)	(95,341)	(92,284)
211	(1,889,106)	(2,045,085)	(1,947,769)	(2,047,530)	(1,953,746)
212	(219,485)	(209,083)	(204,538)	(213,684)	(211,647)
213	(272,147)	(259,278)	(253,555)	(264,835)	(262,598)
214	(791)	(754)	(737)	(769)	(765)
215	(105,733)	(100,732)	(98,512)	(102,896)	(102,018)
216	(307,197)	(292,637)	(286,277)	(299,077)	(296,226)

	I	J	K	L	M
181	17,088	49,518	137,890	34,790	496,529
182	-	-	-	-	-
183	-	-	-	-	694,717
184	-	-	333,250	-	-
185	-	(22,425)	-	-	-
186	-	-	-	-	-
187	85,451	134,809	581,865	246,876	1,286,398
188	14,220,678	15,768,016	17,779,550	17,884,086	24,296,499
189	-	-	-	462	-
190	-	-	-	462	-
191	1,705	3,546	-	4,295	2,233
192	-	692	2,571	1,497	79
193	12,816	4,200	11,782	6,624	4,879
194	174	2,863	3,534	10,233	826
195	-	-	-	-	102
196	14,694	11,301	17,887	22,649	8,120
197	-	-	-	-	-
198	59,285	65,575	109,195	99,699	487,563
199	12,067	12,067	12,067	12,067	12,067
200	510	1,311	805	2,236	1,440
201	-	-	-	-	-
202	-	670	789	1,150	-
203	151	-	164	159	950
204	72,012	79,623	123,020	115,311	502,021
205	86,707	90,923	140,908	138,422	510,141
206	14,307,384	15,858,939	17,920,458	18,022,509	24,806,639
207	(1,381,991)	(1,408,413)	(1,293,676)	(2,063,819)	(1,124,633)
208	(35,421)	(29,521)	(33,598)	(69,949)	(30,380)
209	(384,684)	(487,563)	(477,669)	(504,681)	(522,420)
210	(75,017)	(95,080)	(93,150)	(98,418)	(101,877)
211	(1,877,113)	(2,020,577)	(1,898,093)	(2,736,867)	(1,779,310)
212	(204,826)	(204,920)	(163,904)	(286,555)	(164,042)
213	(253,923)	(253,895)	(203,328)	(355,273)	(203,271)
214	(738)	(737)	(592)	(1,032)	(590)
215	(98,654)	(98,648)	(78,993)	(138,030)	(78,978)
216	(286,680)	(286,810)	(229,404)	(401,070)	(229,597)

	N
181	865,184
182	521
183	694,717
184	1,271,955
185	(66,620)
186	106,766
187	4,179,378
188	213,307,179
189	462
190	462
191	33,614
192	4,839
193	178,406
194	51,890
195	102
196	268,851
197	2,520
198	1,242,563
199	144,802
200	15,430
201	4,168
202	4,770
203	10,452
204	1,424,705
205	1,694,018
206	215,001,197
207	(16,948,166)
208	(387,927)
209	(5,515,976)
210	(1,077,693)
211	(23,929,762)
212	(2,462,207)
213	(3,052,780)
214	(8,875)
215	(1,186,056)
216	(3,446,166)

	A	B	C
217	670522 Employees Benefits Transfer-CR	(12,176)	(11,308)
218	670527 LTI Awards-Capitalized SCS	(36,649)	(88,238)
219	670528 Employee Benefits-Cap SCS	(45,317)	(109,107)
220	670529 Other Post Ret Benefits-Cap SCS	(131)	(315)
221	670533 Pensions-Capitalized SCS	(17,610)	(42,399)
222	Benefits Capitalized	(906,461)	(1,022,416)
223	670161 Operations & Engineering Capit	(1,581,039)	(1,565,382)
224	Operations & Engr capitalized	(1,581,039)	(1,565,382)
225	Capitalized Expenses	(4,188,809)	(4,621,055)
226	670654 Affiliate Outside Services SCS	324,176	129,848
227	670655 Audit Fees SCS	68,844	61,008
228	670656 Outside Legal Services SCS	63,159	72,252
229	670657 Outside Services SCS	1,857,925	2,265,560
230	SCS Outside Services	2,314,103	2,528,668
231	670658 Payroll Tax SCS	16,063	334,310
232	670659 Property Taxes SCS	8,615	8,615
233	SCS Other Taxes	24,679	342,926
234	670653 Software/Hardware Maintenance SCS	1,569,582	751,083
235	SCS Other Maintenance Expenses	1,569,582	751,083
236	670649 Benefits SCS	1,237,384	1,021,173
237	SCS Other Benefits	1,237,384	1,021,173
238	670647 Expense SCS	1,367,308	717,245
239	670648 Cost Center Overhead Charges SCS	(9,277)	(5,631)
240	670646 Agency Items SCS	527,712	39,577
241	SCS Misc Op Expense	1,885,743	751,191
242	670644 Labor SCS	3,258,344	1,770,321
243	SCS Fixed Compensation	3,258,344	1,770,321
244	670643 Telecommunications Expense SCS	721,276	800,371
245	SCS Facilities	721,276	800,371
246	670642 Materials SCS	11,421	9,353
247	SCS Distribution Expense	11,421	9,353
248	670641 Depreciation SCS	68,695	68,341
249	SCS Depr and Amort	68,695	68,341
250	670640 Incentives SCS	721,824	645,401
251	SCS Bonus	721,824	645,401
252	680502 SCS Billings to AGL	-	-

	D	E	F	G	H
217	(36,430)	(11,156)	(9,036)	(10,099)	(8,562)
218	(48,108)	(67,531)	(64,216)	(68,119)	(65,699)
219	(59,486)	(83,503)	(79,404)	(84,229)	(81,272)
220	(172)	(242)	(230)	(243)	(233)
221	(23,116)	(32,449)	(30,856)	(32,731)	(31,445)
222	(1,072,665)	(1,057,365)	(1,027,361)	(1,076,681)	(1,060,465)
223	(1,547,732)	(1,359,481)	(1,338,969)	(1,462,817)	(1,478,620)
224	(1,547,732)	(1,359,481)	(1,338,969)	(1,462,817)	(1,478,620)
225	(4,509,503)	(4,461,931)	(4,314,099)	(4,587,028)	(4,492,832)
226	422,464	283,689	615,568	409,159	601,246
227	71,684	74,295	86,976	158,302	49,800
228	61,454	50,540	35,807	58,816	26,566
229	2,142,898	2,455,708	1,584,989	2,135,111	1,607,078
230	2,698,500	2,864,231	2,323,340	2,761,388	2,284,690
231	143,278	201,387	227,468	200,230	257,077
232	21,649	10,933	10,933	10,933	10,727
233	164,927	212,320	238,401	211,163	267,804
234	1,055,631	1,124,225	2,497,914	1,089,236	972,319
235	1,055,631	1,124,225	2,497,914	1,089,236	972,319
236	(974,144)	290,476	341,004	176,288	265,865
237	(974,144)	290,476	341,004	176,288	265,865
238	790,977	949,338	1,192,451	755,485	1,863,082
239	(9,005)	(6,256)	(6,509)	(6,413)	(8,584)
240	288,256	306,623	305,741	209,440	270,520
241	1,070,228	1,249,705	1,491,683	958,513	2,125,017
242	2,500,203	2,375,996	2,521,191	2,424,117	1,996,661
243	2,500,203	2,375,996	2,521,191	2,424,117	1,996,661
244	422,284	670,813	298,236	930,001	393,650
245	422,284	670,813	298,236	930,001	393,650
246	61,662	8,905	41,201	(21,223)	4,676
247	61,662	8,905	41,201	(21,223)	4,676
248	68,339	68,082	68,030	76,693	78,255
249	68,339	68,082	68,030	76,693	78,255
250	4,099,457	923,437	1,292,650	1,225,634	1,266,897
251	4,099,457	923,437	1,292,650	1,225,634	1,266,897
252	-	-	-	-	-

	I	J	K	L	M
217	(9,948)	(10,032)	(9,120)	(8,198)	(10,783)
218	(53,598)	(67,932)	(66,554)	(70,317)	(72,789)
219	(66,274)	(83,999)	(82,294)	(86,948)	(90,004)
220	(192)	(243)	(238)	(252)	(261)
221	(25,754)	(32,642)	(31,979)	(33,788)	(34,975)
222	(1,000,587)	(1,039,857)	(866,406)	(1,381,463)	(885,289)
223	(1,366,783)	(1,442,060)	(1,546,264)	(1,481,740)	(2,333,521)
224	(1,366,783)	(1,442,060)	(1,546,264)	(1,481,740)	(2,333,521)
225	(4,244,484)	(4,502,494)	(4,310,763)	(5,600,071)	(4,998,120)
226	346,313	260,727	351,878	294,747	748,534
227	108,075	71,745	143,273	67,732	146,326
228	15,728	42,751	36,359	41,654	70,312
229	2,178,389	2,370,575	2,253,715	2,624,172	2,894,679
230	2,648,504	2,745,798	2,785,225	3,028,305	3,859,851
231	184,766	228,207	193,042	203,186	372,044
232	14,723	11,226	(34,554)	12,451	12,451
233	199,488	239,433	158,489	215,637	384,495
234	1,428,743	1,116,365	1,784,044	1,130,068	1,801,316
235	1,428,743	1,116,365	1,784,044	1,130,068	1,801,316
236	259,111	292,286	287,665	362,313	411,221
237	259,111	292,286	287,665	362,313	411,221
238	(34,398)	908,919	1,078,131	1,284,477	1,324,944
239	(9,687)	23,391	(7,680)	1,439	789
240	306,359	285,875	270,073	274,261	266,444
241	262,274	1,218,186	1,340,524	1,560,177	1,592,176
242	2,472,915	2,516,810	2,550,898	2,699,021	2,511,243
243	2,472,915	2,516,810	2,550,898	2,699,021	2,511,243
244	603,970	579,438	604,797	638,138	544,428
245	603,970	579,438	604,797	638,138	544,428
246	6,888	85,336	53,397	25,391	(10,863)
247	6,888	85,336	53,397	25,391	(10,863)
248	78,874	78,824	78,906	78,953	78,944
249	78,874	78,824	78,906	78,953	78,944
250	826,006	1,407,290	1,703,596	982,475	1,748,631
251	826,006	1,407,290	1,703,596	982,475	1,748,631
252	-	-	-	-	3,423

	N
217	(146,849)
218	(769,751)
219	(951,836)
220	(2,751)
221	(369,746)
222	(12,397,017)
223	(18,504,409)
224	(18,504,409)
225	(54,831,188)
226	4,788,351
227	1,108,059
228	575,398
229	26,370,796
230	32,842,604
231	2,561,059
232	98,702
233	2,659,761
234	16,320,526
235	16,320,526
236	3,970,642
237	3,970,642
238	12,197,958
239	(43,423)
240	3,350,881
241	15,505,416
242	29,597,720
243	29,597,720
244	7,207,400
245	7,207,400
246	276,145
247	276,145
248	890,936
249	890,936
250	16,843,298
251	16,843,298
252	3,423

	A	B	C
253	SCS Billings to Southern Co Gas	11,813,052	8,688,827
254	680503 AGL Billings to SCS	8,383	(207,187)
255	680504 AGL Billing to SCS DA Pay	(44,729)	(83,433)
256	680505 AGL Billing tp SCS DA Benefit	(10,095)	(25,363)
257	680501 TSA Billings - AWE	(33,543)	(11,181)
258	680506 AGL Billing to SCS Occupancy	(255,939)	(260,862)
259	680507 AGL Billing tp SCS Bonus/LTI	(22,445)	(41,647)
260	Southern Co Gas Billings to SCS	(358,368)	(629,672)
261	680700 TSA Billing AWE Payroll	(310)	-
262	680701 TSA Billing AWE Benefitis	(263)	-
263	680702 TSA Billing AWE Maintenance	-	-
264	Total AWE Interco Billing	(573)	-
265	680508 TSA Billing - SJI	(38,050)	-
266	Total SJI Interco Billing	(38,050)	-
267	TSA Billings	(38,623)	-
268	680304 Interco Billing General O&M	89,739	351,194
269	680310 Consolidated Pool Charges	(3,510)	519,870
270	680302 Interco Billing Payroll	-	-
271	680303 Interco Billing Pay Additive	-	-
272	Other Billings	86,229	871,064
273	Intercompany Billing	11,502,290	8,930,218
274	671417 Allocated Employee Services	(788,066)	(622,546)
275	671522 Allocated Financial Serv Pay	(24,219)	(13,666)
276	672543 Financial Services - Other	(764,923)	(710,390)
277	672544 Employee Services - Other	325	303
278	672545 Information Services - Other	(14)	(14)
279	672546 Executive Services - Other	(535,216)	(100,519)
280	672547 Rates and Regulatory - Other	(38,069)	(34,023)
281	671008 Allocated Corp Compliance	(439,947)	(110,998)
282	671412 Allocated Bus Supt Facilities	(924,227)	(943,654)
283	671415 Allocated Supply Chain Mgmt	(337,488)	(296,306)
284	671419 Allocated Executive - Corp	(390,139)	(347,146)
285	671421 Allocated Ext Relations - Corp	(589,566)	(321,742)
286	671422 Allocated Financial Services	(1,142,345)	(1,102,174)
287	671424 Allocated IS&T Base Serv -Corp	(403,396)	(571,142)
288	671427 Allocated Legal	(873,465)	(878,661)

	D	E	F	G	H
253	11,167,088	9,788,189	11,113,650	9,831,809	9,655,835
254	(228,301)	(211,145)	(185,666)	(409,349)	(6,029)
255	(106,984)	(93,532)	(70,665)	(82,403)	(134,836)
256	6,854	(12,813)	(11,604)	(13,453)	(16,182)
257	-	-	-	-	-
258	(265,631)	(263,049)	(232,211)	(247,375)	(253,182)
259	(53,695)	(46,935)	(35,453)	(41,343)	(67,655)
260	(647,758)	(627,475)	(535,600)	(793,924)	(477,883)
261	-	-	-	-	-
262	-	-	-	-	-
263	-	-	-	-	(117,648)
264	-	-	-	-	(117,648)
265	-	-	-	-	-
266	-	-	-	-	-
267	-	-	-	-	(117,648)
268	333,249	338,534	309,147	561,136	135,630
269	262,879	260,910	248,430	249,990	257,105
270	-	-	-	-	25,813
271	-	-	(0)	-	-
272	596,128	599,444	557,577	811,126	418,548
273	11,115,458	9,760,159	11,135,627	9,849,012	9,478,852
274	(567,348)	(388,078)	(524,297)	(509,006)	(607,419)
275	(45,125)	(18,170)	(29,549)	(26,373)	(27,657)
276	(563,104)	(491,853)	(493,828)	(498,618)	(416,992)
277	261	294	300	270	295
278	(44)	(53)	(37)	(42)	(49)
279	(1,039,109)	(193,274)	(254,202)	(146,035)	(122,134)
280	(42,924)	(9,202)	(31,635)	(36,303)	(50,831)
281	(180,765)	(286,838)	(62,605)	(74,995)	(373,763)
282	(932,754)	(810,096)	(951,954)	(1,236,726)	(905,467)
283	(317,374)	(282,034)	(110,889)	(426,839)	(234,478)
284	(2,331,856)	(294,358)	(207,146)	(351,111)	(212,760)
285	(697,826)	(238,221)	(200,629)	(305,415)	(200,184)
286	(1,034,073)	(776,438)	(820,242)	(940,573)	(886,277)
287	(563,647)	(404,338)	(399,669)	(393,765)	(386,836)
288	(856,154)	(733,947)	(582,731)	(783,367)	(575,543)

	I	J	K	L	M
253	8,786,773	10,279,764	11,347,540	10,720,476	12,924,867
254	(11,041)	(764)	(719)	(25,056)	(44,297)
255	(108,071)	(92,141)	(122,333)	(228,225)	(86,738)
256	(12,779)	(12,241)	(12,819)	(40,816)	(5,578)
257	-	-	-	-	-
258	(250,391)	(244,769)	(247,228)	(223,189)	(230,926)
259	(54,221)	(46,238)	(61,388)	(24,266)	(43,526)
260	(436,502)	(396,153)	(444,487)	(541,552)	(411,066)
261	-	-	-	-	-
262	-	-	-	-	-
263	(120,659)	(97,470)	(97,040)	(97,045)	(97,167)
264	(120,659)	(97,470)	(97,040)	(97,045)	(97,167)
265	-	-	-	-	-
266	-	-	-	-	-
267	(120,659)	(97,470)	(97,040)	(97,045)	(97,167)
268	135,630	135,630	135,630	118,615	116,658
269	257,105	254,375	253,595	252,815	248,915
270	7,866	9,339	7,531	567	(11,903)
271	-	-	-	90,441	-
272	400,601	399,344	396,756	462,439	353,670
273	8,630,213	10,185,486	11,202,769	10,544,318	12,770,304
274	(575,237)	(544,924)	(593,823)	262,735	(950,897)
275	(25,090)	(25,774)	(37,249)	(6,340)	(30,580)
276	(253,550)	(250,364)	(259,081)	(219,883)	(162,550)
277	303	281	322	256	7,124
278	(111)	(57)	(67)	(71)	(34)
279	(192,534)	(57,756)	(92,459)	177,380	(10,496)
280	(17,033)	132,026	(8,452)	(23,351)	33,688
281	(90,869)	(74,264)	(420,418)	(106,919)	(131,123)
282	(1,120,973)	(1,675,508)	(981,853)	(988,758)	(1,026,171)
283	(100,024)	(301,118)	(304,450)	(226,486)	(456,277)
284	(111,124)	(272,658)	(749,600)	(288,465)	(972,444)
285	(257,297)	(233,122)	(348,106)	(386,293)	(713,221)
286	(788,329)	(1,023,741)	(1,135,886)	(1,112,122)	(1,857,279)
287	(394,945)	(388,557)	(369,257)	(407,888)	(398,660)
288	(531,434)	(541,318)	(701,438)	(996,050)	(1,026,169)

	N
253	126,117,871
254	(1,321,171)
255	(1,254,089)
256	(166,890)
257	(44,724)
258	(2,974,752)
259	(538,814)
260	(6,300,440)
261	(310)
262	(263)
263	(627,029)
264	(627,602)
265	(38,050)
266	(38,050)
267	(665,652)
268	2,760,794
269	3,062,479
270	39,213
271	90,441
272	5,952,928
273	125,104,707
274	(6,408,906)
275	(309,792)
276	(5,085,137)
277	10,334
278	(592)
279	(2,566,354)
280	(126,109)
281	(2,353,505)
282	(12,498,140)
283	(3,393,763)
284	(6,528,806)
285	(4,491,623)
286	(12,619,478)
287	(5,082,101)
288	(9,080,276)

	A	B	C
289	671429 Allocated Other Corporate	(342,709)	(353,845)
290	671434 Allocated Corp Communications	(407,018)	(355,515)
291	671456 Allocated Misc Corporate	473,965	217,820
292	672541 Legal Services - Other	(558,070)	(496,837)
293	Allocated Corporate	(8,084,588)	(7,041,054)
294	671040 Allocated Remittance Svcs-NGAS	-	-
295	671003 Allocated Executive - Dis Ops	(135,753)	(181,465)
296	671004 Allocated Ext Relations-Dis Op	(19,064)	(17,980)
297	671005 Allocated Call Center Mgt	(278,579)	(319,759)
298	671103 Allocated Credit Collections	(139,550)	(115,674)
299	671105 Allocated Emergency Response	(157,655)	(132,584)
300	671416 Allocated Call Center	(740,961)	(679,845)
301	671418 Allocated Engineering	(1,631,649)	(1,550,493)
302	671423 Allocated Gas Supply	(900,811)	(871,737)
303	671430 Allocated Rates & Regulatory	(216,219)	(180,058)
304	671446 Allocated Engineering - SOPS	(134,519)	(122,494)
305	671447 Allocated Executive - MOPS	(78,288)	(86,388)
306	671448 Allocated Executive - SOPS	(289,079)	(266,465)
307	671450 Allocated Ext Relations-SOPS	(26,389)	(23,443)
308	671451 Allocated Gas Supply - SOPS	(243,633)	(226,043)
309	672510 AGLR Alloc Executive - NGAS	(228,755)	(221,700)
310	672513 Allocated Marketing - AGLC CGC	(109,978)	(88,118)
311	672514 Allocated Rates & Reg - MOPS	-	-
312	672515 Allocated Rates & Reg - SOPS	(97,785)	(125,168)
313	672517 Allocated Employee Serv DOPS	(427,524)	(495,869)
314	672518 Allocated Employee Serv SOPS	(3,828)	(3,220)
315	672527 Allocated Gas Supply - MOPS	(17,624)	(14,467)
316	672529 Allocated Corp Comm - MOPS	(23,583)	(14,697)
317	672534 Allocated Supply Chain Distro	(25,408)	(22,507)
318	672535 Allocated Gas Supply VNG PPOV	(96,044)	(109,997)
319	672540 Allocated Marketing Energy Srv	(46)	0
320	672548 Allocated Corp Comm - Nicor	(68,203)	(56,559)
321	672537 Allocated Eng Stor Reg NonReg	(7,246)	(6,279)
322	672536 Allocated Gas Supp Reg NonReg	(500,727)	(483,289)
323	671428 Allocated Marketing	(158,176)	(138,739)
324	671022 Allocated Joint Use Pipeline	4,514	4,889

	D	E	F	G	H
289	(574,297)	(345,582)	(424,104)	(171,416)	(301,162)
290	(452,383)	(239,039)	(285,099)	(654,372)	(474,410)
291	204,811	108,588	150,451	64,696	607,175
292	(543,101)	(346,941)	(316,534)	(362,875)	(168,208)
293	(10,536,812)	(5,749,581)	(5,544,398)	(6,852,864)	(5,336,699)
294	-	-	-	-	-
295	(265,845)	(52,466)	(51,893)	(129,175)	(54,693)
296	(12,701)	(12,060)	(11,313)	(13,542)	(12,669)
297	(332,578)	(182,759)	(175,141)	(484,394)	(292,067)
298	(93,058)	(107,305)	(112,742)	(108,210)	(106,465)
299	(112,904)	(112,973)	(119,026)	(117,102)	(121,459)
300	(525,595)	(536,525)	(522,506)	(552,008)	(496,271)
301	(1,384,028)	(1,021,716)	(1,036,741)	(1,296,469)	(1,295,429)
302	(1,001,916)	(794,976)	(509,271)	(908,267)	(752,186)
303	(328,644)	(79,100)	(112,360)	(130,285)	(124,518)
304	(105,608)	(96,855)	(94,840)	(99,315)	(102,557)
305	(291,506)	(52,683)	(51,250)	(82,680)	(62,909)
306	(634,951)	(127,686)	(136,063)	(155,307)	(169,042)
307	(18,612)	(19,943)	(2,748)	15,712	4,578
308	(182,952)	(149,386)	(144,377)	(186,914)	(177,831)
309	(1,106,519)	233,744	(194,005)	(188,285)	(145,536)
310	(72,781)	(69,540)	(67,236)	(69,080)	(67,732)
311	704	-	-	-	-
312	(284,727)	(51,532)	(45,981)	(16,976)	(63,182)
313	(426,895)	(413,590)	(371,846)	(370,134)	(439,802)
314	5,855	114	116	104	114
315	(27,780)	1,042	(2,380)	(7,062)	(4,815)
316	(2,324)	(12,062)	(1,954)	(7,873)	(13,703)
317	(17,742)	(16,880)	(18,021)	(13,778)	(13,710)
318	(77,575)	(72,357)	(75,023)	(74,479)	(80,151)
319	(11)	(65)	(18)	16	-
320	(48,676)	(43,318)	(70,724)	(64,901)	(38,952)
321	(8,664)	(6,596)	(8,606)	(12,093)	(9,651)
322	(490,770)	(244,327)	(227,604)	(169,578)	(261,163)
323	(66,358)	(20,627)	(64,926)	(43,685)	(52,534)
324	3,422	4,827	2,974	4,655	4,531

	I	J	K	L	M
289	(194,533)	(315,847)	(369,249)	(325,197)	(824,144)
290	(310,112)	(394,502)	(462,836)	(810,094)	(615,372)
291	102,532	15,307	198,804	(147,850)	(762,487)
292	(61,769)	156,981	(75,986)	(42,145)	264,224
293	(4,922,131)	(5,794,916)	(6,711,083)	(5,647,540)	(9,632,870)
294	-	-	320	-	-
295	(76,371)	(84,025)	(73,272)	(104,276)	(120,748)
296	(12,762)	(16,732)	(13,809)	(17,658)	(36,741)
297	(247,529)	(284,237)	(340,578)	(307,629)	(1,220,672)
298	(104,778)	(116,788)	(120,899)	(124,372)	(169,103)
299	(112,207)	(126,587)	(118,228)	(122,261)	(123,904)
300	(480,757)	(559,898)	(569,268)	(664,486)	(720,281)
301	(1,142,505)	(1,403,327)	(1,528,168)	(1,932,741)	(3,310,576)
302	(795,751)	(887,612)	(1,020,411)	(835,264)	(1,376,812)
303	(96,828)	(144,691)	(234,160)	(171,724)	(609,573)
304	(98,677)	(109,102)	(100,188)	(25,529)	(127,631)
305	(55,650)	(63,699)	(139,193)	(65,730)	(147,074)
306	(142,771)	(195,062)	(277,910)	(272,434)	(430,140)
307	232	216	247	(181)	12,475
308	(163,374)	(200,766)	(256,737)	(242,036)	(407,178)
309	(120,920)	(138,857)	(347,724)	(31,600)	(249,151)
310	(60,240)	(69,602)	(70,912)	(68,635)	(113,157)
311	-	-	-	-	-
312	(64,296)	(60,516)	(102,975)	(57,792)	(134,617)
313	(409,356)	(466,304)	(480,317)	(521,279)	(584,342)
314	117	109	124	99	16,242
315	(2,395)	(8,588)	(13,800)	(6,529)	(24,181)
316	(12,039)	(7,618)	(26,187)	(8,103)	(9,042)
317	(12,234)	(14,361)	(18,090)	(27,531)	(33,049)
318	(60,545)	(65,377)	(66,081)	(67,600)	(101,490)
319	(42)	(51)	-	-	-
320	(54,718)	(62,083)	(139,610)	(76,065)	(12,356)
321	(8,803)	(9,502)	(11,594)	(9,639)	(14,913)
322	(246,429)	(261,843)	(403,783)	(313,021)	(348,615)
323	(43,611)	(61,404)	(65,720)	(73,762)	(188,005)
324	(6,879)	(3,378)	(7,382)	(7,519)	(4,811)

	N
289	(4,542,086)
290	(5,460,751)
291	1,233,812
292	(2,551,262)
293	(81,854,535)
294	320
295	(1,329,981)
296	(197,032)
297	(4,465,923)
298	(1,418,942)
299	(1,476,889)
300	(7,048,402)
301	(18,533,844)
302	(10,655,016)
303	(2,428,159)
304	(1,217,314)
305	(1,177,050)
306	(3,096,911)
307	(57,856)
308	(2,581,226)
309	(2,739,308)
310	(927,009)
311	704
312	(1,105,545)
313	(5,407,259)
314	15,945
315	(128,579)
316	(139,185)
317	(233,310)
318	(946,718)
319	(217)
320	(736,164)
321	(113,586)
322	(3,951,148)
323	(977,547)
324	(157)

	A	B	C
325	671104 Allocated Cust Serv Ovhd	(135,265)	(137,117)
326	671459 Allocated SOPS	-	-
327	Allocated Distribution Ops	(6,887,827)	(6,687,266)
328	AGSC Allocated	(14,972,415)	(13,728,320)
329	672549 Direct Assigned Charge - SCS	(1,665,032)	(2,118,342)
330	671403 Direct Assigned Chargeback	(1,878,696)	(2,013,840)
331	671409 Direct Assign Bene Chargeback	(387,735)	(589,831)
332	671410 Direct Assign - PCARD	(4,020)	(4,412)
333	AGSC Direct Assigned Costs	(3,935,483)	(4,726,425)
334	671013 AGSC DC Fleet Services	(100,493)	(103,278)
335	AGSC Direct Charged Fleet Cost	(100,493)	(103,278)
336	671400 IS&T Base Services - Corp	(414,688)	(426,815)
337	671401 IS&T Projects - Corp	(245,636)	(242,938)
338	IS&T Corporate	(660,324)	(669,753)
339	671007 IS&T Projects - AGLC,CGC,VNG	14,009	27,879
340	672520 IS&T Base Services - Dis Ops	(34,208)	(23,310)
341	672521 IS&T Projects - Dis Ops	(31,062)	(44,032)
342	IS&T Distribution Operations	(51,261)	(39,463)
343	AGSC Direct Charged IS&T Costs	(711,585)	(709,215)
344	AGSC Direct Charged Costs	(812,078)	(812,493)
345	AGSC Allocated Costs	(19,719,975)	(19,267,238)
346	672552 Allocated Ext Relations - SCS	(14,979)	(9,136)
347	672566 Allocated Engineering - SCS	(3,672)	5,920
348	672567 Allocated Marketing - SCS	(29,455)	13,308
349	672569 Allocated IT Dist Ops - SCS	(973,962)	(1,296,802)
350	672571 Allocated IT Other - SCS	(12,571)	(8,764)
351	672550 Allocated Employee Svcs - SCS	(1,952,504)	330,212
352	672562 Allocated Fincl Serv Pay-SCS	-	-
353	672551 Allocated Executive - Corp - SCS	(441,578)	(331,403)
354	672553 Allocated Financial Svcs - SCS	(1,023,573)	(971,546)
355	672554 Allocated Internal Audit - SCS	(99,031)	(106,838)
356	672555 Alloc Investor Relations - SCS	(16,758)	(11,680)
357	672556 Allocated Legal - SCS	(291,611)	(344,178)
358	672557 Allocated Supply Chain Mgmt - SCS	(131,244)	(142,363)
359	672558 Alocated Infor Tech - SCS	(4,433,033)	(2,462,254)
360	672559 Allocated Corp Com - SCS	(35,167)	(39,327)

	D	E	F	G	H
325	(96,003)	(80,970)	(81,697)	15,218	(45,977)
326	-	-	-	-	-
327	(8,007,743)	(4,138,570)	(4,307,202)	(5,265,886)	(4,995,780)
328	(18,544,554)	(9,888,151)	(9,851,601)	(12,118,750)	(10,332,480)
329	(1,771,777)	(1,538,080)	(1,608,649)	(2,378,252)	(1,250,145)
330	(2,394,945)	(2,788,030)	(2,172,215)	(1,908,926)	(1,736,388)
331	179,897	(351,428)	(332,327)	(290,996)	(186,867)
332	(11,095)	(8,338)	(10,385)	(13,264)	(18,630)
333	(3,997,920)	(4,685,876)	(4,123,577)	(4,591,438)	(3,192,029)
334	(54,598)	(51,759)	(48,501)	(9,519)	(67,269)
335	(54,598)	(51,759)	(48,501)	(9,519)	(67,269)
336	(414,846)	(484,638)	(380,946)	(391,719)	(396,532)
337	(241,023)	(246,062)	(244,694)	(242,746)	(237,712)
338	(655,869)	(730,700)	(625,641)	(634,465)	(634,244)
339	32,313	17,012	6,279	(2,147)	(1,640)
340	(24,892)	(63,573)	(32,567)	(30,944)	(16,344)
341	(82,662)	(44,386)	(46,072)	(40,817)	(57,907)
342	(75,241)	(90,947)	(72,359)	(73,908)	(75,891)
343	(731,110)	(821,647)	(698,000)	(708,373)	(710,135)
344	(785,708)	(873,406)	(746,501)	(717,893)	(777,404)
345	(23,328,182)	(15,447,432)	(14,721,678)	(17,428,081)	(14,301,913)
346	(13,493)	(5,963)	(8,039)	(8,730)	(7,867)
347	(79,856)	(18,981)	(20,181)	60,161	(8,120)
348	(1,900)	(23,180)	(17,546)	(7,715)	(5,876)
349	(1,373,395)	(1,421,966)	(1,735,114)	(1,646,520)	(1,532,812)
350	(5,047)	(3,848)	(6,942)	(5,129)	(6,066)
351	(617,356)	(501,139)	(602,151)	(533,669)	471,772
352	(54)	-	-	-	-
353	(2,939,238)	(323,202)	(417,803)	(435,943)	(406,002)
354	(491,987)	(983,202)	(1,166,016)	(1,011,083)	(1,046,357)
355	(50,762)	(74,869)	(83,126)	(80,270)	(104,177)
356	(21,263)	(12,461)	(16,091)	(15,902)	(13,731)
357	(326,522)	(425,510)	(216,337)	(365,502)	(289,730)
358	(126,570)	(100,577)	(109,470)	(106,918)	(145,802)
359	(2,728,451)	(3,280,510)	(4,105,808)	(2,129,918)	(4,289,054)
360	(33,261)	(44,621)	(31,730)	(34,609)	(32,254)

	I	J	K	L	M
325	(55,873)	(62,753)	(67,129)	(193,693)	(349,103)
326	(1,776)	-	(11,118)	-	(7,962)
327	(4,689,765)	(5,484,437)	(6,624,553)	(6,348,988)	(10,946,511)
328	(9,611,896)	(11,279,352)	(13,335,635)	(11,996,529)	(20,579,381)
329	(1,741,711)	(1,949,968)	(1,602,088)	(1,699,293)	(1,796,130)
330	(1,732,932)	(1,605,385)	(1,593,430)	(1,656,754)	(1,262,161)
331	(183,704)	(193,617)	(147,406)	(275,907)	(66,495)
332	(17,018)	(11,183)	(18,331)	(22,120)	(32,256)
333	(3,675,366)	(3,760,153)	(3,361,255)	(3,654,075)	(3,157,042)
334	(54,633)	(35,996)	(60,506)	(76,029)	(184,147)
335	(54,633)	(35,996)	(60,506)	(76,029)	(184,147)
336	(422,055)	(399,581)	(398,882)	(390,933)	(375,827)
337	(251,893)	(244,345)	(236,413)	(232,623)	(226,481)
338	(673,948)	(643,926)	(635,294)	(623,556)	(602,308)
339	(4,298)	(2,249)	(144,158)	(883)	409,925
340	(35,198)	(39,929)	(43,050)	(158,631)	(126,188)
341	(60,553)	(52,004)	(46,525)	(46,888)	(47,301)
342	(100,049)	(94,182)	(233,734)	(206,402)	236,436
343	(773,996)	(738,108)	(869,028)	(829,957)	(365,872)
344	(828,629)	(774,104)	(929,534)	(905,987)	(550,019)
345	(14,115,891)	(15,813,609)	(17,626,424)	(16,556,590)	(24,286,441)
346	(5,904)	(6,731)	(8,369)	(6,345)	(6,597)
347	(10,524)	(4,784)	(11,304)	(4,751)	(205,836)
348	(6,454)	(7,836)	(7,150)	(7,092)	(32,547)
349	(1,299,471)	(1,683,352)	(1,829,663)	(1,886,178)	(2,537,709)
350	(8,593)	(6,625)	(10,811)	(13,698)	(12,414)
351	(1,045,743)	(533,880)	(829,194)	(582,372)	404,064
352	-	-	-	-	-
353	(327,360)	(618,024)	(798,617)	(599,758)	(513,236)
354	(813,588)	(760,085)	(807,045)	(872,591)	(1,143,768)
355	(42,353)	(75,699)	(57,411)	(56,398)	(103,601)
356	(12,031)	(16,145)	(18,881)	(16,056)	(21,632)
357	(316,913)	(322,171)	(295,550)	(294,498)	(410,982)
358	(132,702)	(132,139)	(208,400)	(79,096)	(374,067)
359	(2,047,533)	(3,058,740)	(3,613,082)	(3,521,113)	(4,581,325)
360	(28,456)	(46,435)	(25,763)	(29,967)	(108,891)

	N
325	(1,290,362)
326	(20,856)
327	(74,384,528)
328	(156,239,063)
329	(21,119,467)
330	(22,743,701)
331	(2,826,417)
332	(171,052)
333	(46,860,637)
334	(846,727)
335	(846,727)
336	(4,897,461)
337	(2,892,566)
338	(7,790,028)
339	352,042
340	(628,833)
341	(600,209)
342	(877,000)
343	(8,667,027)
344	(9,513,754)
345	(212,613,455)
346	(102,152)
347	(301,927)
348	(133,443)
349	(19,216,944)
350	(100,508)
351	(5,991,960)
352	(54)
353	(8,152,164)
354	(11,090,840)
355	(934,534)
356	(192,632)
357	(3,899,502)
358	(1,789,348)
359	(40,250,821)
360	(490,481)

	A	B	C
361	672560 Allocated Corp Compliance - SCS	(32,794)	(30,858)
362	672561 Allocated Other Corp - SCS	(261,237)	(137,396)
363	672563 Allocated Gas Supply Oth - SCS	-	-
364	672564 Allocated Exec Other - SCS	-	-
365	672565 Allocated Regulatory - SCS	(23,550)	(12,000)
366	672568 Allocated Call Center - SCS	-	-
367	672570 Allocated Facilities Mgmt SCS	(30,940)	(19,138)
368	SCS Corporate Allocations	(9,807,658)	(5,574,243)
369	671107 Allocated VNG Flow Through	(271,884)	(270,271)
370	Misc Allocated Costs	(271,884)	(270,271)
371	Allocated Costs	(29,799,518)	(25,111,752)
372	425000 Depreciation Expense	1,671,575	1,836,854
373	Depreciation Expense	1,671,575	1,836,854
374	Depreciation and Amortization	1,671,575	1,836,854
375	427101 Gen Tax Expense- Property Tax	16,667	16,667
376	427130 Net Worth Tax	-	-
377	Other Taxes	16,667	16,667
378	427112 Gen Tax Exp Payroll-Cap SCS	(18,979)	(45,693)
379	427100 General Tax Expense-Payroll	592,550	1,373,449
380	427111 GeneralTaxExpensePayroll-Capit	(100,340)	(97,413)
381	Payroll Taxes	473,231	1,230,342
382	Taxes Other Than Income	489,898	1,247,009
383	Total Operating Expenses	10	-
384	Operating Income	(10)	-
385	445005 CIAC Gross Up	39	49
386	447002 Other Post Retire Ben-Ex Servi	118,181	118,181
387	447008 SCS Non-Service Cost Pension	446,751	446,751
388	447000 Pensions-excludes Service Cost	1,300,044	1,300,044
389	440082 Lobbying-State-Non-PR	(5,000)	(5,000)
390	447011 Non-Service Cost Pension Allocated	(1,648,077)	(1,648,077)
391	447001 Non-Qual Pen Plan-Ex ServCost	(216,898)	(216,898)
392	449100 Donations-Other	-	-
393	449120 Donations-Community Develop	(1,881)	-
394	449500 Misc Non-Operating Exp	46,671	(161,418)
395	449600 Government Affairs	-	(640)
396	Other Income - Net	39,829	(167,009)

	D	E	F	G	H
361	(35,021)	(39,881)	(31,004)	(28,027)	(25,385)
362	(1,553)	(203,954)	(142,181)	(316,396)	(106,469)
363	(54)	-	-	-	-
364	(68)	-	-	-	-
365	(14,215)	(19,766)	(28,315)	(25,878)	(13,794)
366	(147)	-	-	-	-
367	(17,679)	(28,163)	(40,813)	(19,049)	(24,512)
368	(8,877,893)	(7,511,793)	(8,778,667)	(6,711,095)	(7,586,234)
369	(283,558)	(273,023)	(272,302)	(282,979)	(283,539)
370	(283,558)	(273,023)	(272,302)	(282,979)	(283,539)
371	(32,489,633)	(23,232,248)	(23,772,648)	(24,422,155)	(22,171,686)
372	1,887,388	1,675,277	1,714,676	1,671,091	1,669,751
373	1,887,388	1,675,277	1,714,676	1,671,091	1,669,751
374	1,887,388	1,675,277	1,714,676	1,671,091	1,669,751
375	16,667	16,667	16,667	16,667	16,667
376	5,225	(15)	-	-	-
377	21,892	16,652	16,667	16,667	16,667
378	(24,912)	(34,970)	(33,254)	(35,275)	(33,888)
379	659,006	643,227	584,381	588,219	604,521
380	(114,316)	(108,924)	(106,481)	(111,191)	(110,383)
381	519,777	499,332	444,646	441,753	460,250
382	541,669	515,984	461,313	458,420	476,917
383	(200)	-	-	-	2
384	200	-	-	-	(2)
385	55	-	-	104	70
386	(236,362)	-	-	-	-
387	(893,501)	-	-	-	-
388	(2,600,088)	-	-	-	-
389	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)
390	3,296,154	-	-	-	-
391	433,796	-	-	-	-
392	-	-	-	(5,000)	-
393	-	-	-	-	-
394	29,633	(11,915)	(11,722)	(18,587)	(15,723)
395	(443)	(22)	-	-	(535)
396	24,245	(16,937)	(16,722)	(28,484)	(21,188)

	I	J	K	L	M
361	(24,761)	(26,802)	(25,098)	(23,136)	(50,109)
362	(264,206)	(185,694)	(357,705)	(148,685)	(429,805)
363	-	-	-	-	-
364	-	-	-	-	-
365	(21,079)	4,985	(125)	(1,045)	2,202
366	-	-	-	-	-
367	(27,830)	(19,799)	(22,364)	(21,961)	(81,886)
368	(6,435,501)	(7,499,955)	(8,926,533)	(8,164,739)	(10,208,138)
369	(283,538)	(285,705)	(402,276)	(300,376)	(301,967)
370	(283,538)	(285,705)	(402,276)	(300,376)	(301,967)
371	(20,834,931)	(23,599,270)	(26,955,233)	(25,021,706)	(34,796,546)
372	1,746,459	1,678,308	1,780,552	1,715,865	1,703,360
373	1,746,459	1,678,308	1,780,552	1,715,865	1,703,360
374	1,746,459	1,678,308	1,780,552	1,715,865	1,703,360
375	16,667	16,667	16,667	16,667	16,667
376	-	(3,775)	-	-	-
377	16,667	12,892	16,667	16,667	16,667
378	(27,755)	(35,178)	(34,464)	(36,413)	(37,693)
379	513,086	506,748	465,647	507,839	620,715
380	(106,640)	(106,562)	(85,454)	(149,217)	(85,326)
381	378,691	365,008	345,729	322,209	497,696
382	395,358	377,900	362,396	338,876	514,363
383	-	(1,130)	180	(209)	-
384	-	1,130	(180)	209	-
385	73	161	108	-	146
386	-	-	-	-	-
387	-	-	-	-	-
388	-	-	-	-	-
389	(5,000)	(5,000)	(5,000)	(5,000)	(30,000)
390	-	-	-	-	-
391	-	-	-	-	-
392	-	-	-	-	(118,000)
393	-	-	-	-	-
394	(13,426)	(72,087)	(3,006)	(142,412)	133,160
395	(54)	-	(236)	(520)	(25)
396	(18,406)	(76,926)	(8,134)	(147,932)	(14,719)

	N
361	(372,877)
362	(2,555,282)
363	(54)
364	(68)
365	(152,580)
366	(147)
367	(354,134)
368	(96,082,451)
369	(3,511,419)
370	(3,511,419)
371	(312,207,324)
372	20,751,157
373	20,751,157
374	20,751,157
375	200,004
376	1,435
377	201,439
378	(398,475)
379	7,659,387
380	(1,282,247)
381	5,978,665
382	6,180,104
383	(1,348)
384	1,348
385	805
386	-
387	-
388	-
389	(85,000)
390	-
391	-
392	(123,000)
393	(1,881)
394	(240,833)
395	(2,475)
396	(452,385)

	A	B	C
397	Other Income	39,829	(167,009)
398	Earnings b/f Interest & Taxes	39,819	(167,009)
399	467201 Interco Int-Non-Restrict Fund	-	(4,363)
400	Short Term Interest Affiliate	-	(4,363)
401	Intercompany Interest	-	(4,363)
402	670652 Interest Expense SCS	3,929	5,096
403	672511 AGSC Alloc Cost of Capital	(3,929)	(5,096)
404	470109 Capitalized Interest	(255,252)	(264,339)
405	Allowance for Funds - Debt	(255,252)	(264,339)
406	Interest and Stock	(255,252)	(268,702)
407	Earnings Before Taxes	295,071	101,693
408	427200 Federal Income Tax	(358,700)	1,754,845
409	427400 State Income Tax	(179)	733,097
410	427500 Deferred FIT - Property	681,720	681,720
411	427510 Deferred FIT - Other	(121,939)	(2,272,689)
412	427520 Deferred SIT - Property	112,248	112,248
413	427530 Deferred SIT - Other	(42,306)	(788,489)
414	Income Tax Expense	270,844	220,732
415	Net Income from Continuing Operations	24,227	(119,039)

	D	E	F	G	H
397	24,245	(16,937)	(16,722)	(28,484)	(21,188)
398	24,445	(16,937)	(16,722)	(28,484)	(21,190)
399	(1,476)	2,063	6,295	9,004	8,519
400	(1,476)	2,063	6,295	9,004	8,519
401	(1,476)	2,063	6,295	9,004	8,519
402	10,939	5,962	7,252	9,669	11,920
403	(10,939)	(5,962)	(7,252)	(9,669)	(11,920)
404	(223,810)	(245,364)	(320,437)	(322,680)	(327,525)
405	(223,810)	(245,364)	(320,437)	(322,680)	(327,525)
406	(225,285)	(243,301)	(314,142)	(313,676)	(319,006)
407	249,730	226,363	297,420	285,193	297,816
408	(10,422,818)	(58,055)	31,599	(411,515)	220,222
409	(3,252,721)	183,832	214,936	61,202	284,792
410	1,074,931	812,790	812,790	812,790	817,084
411	8,915,051	(567,201)	(635,027)	(168,864)	(832,650)
412	9,555	78,017	78,017	78,017	57,564
413	3,092,998	(196,785)	(220,317)	(58,586)	(278,857)
414	(583,004)	252,598	281,998	313,044	268,155
415	832,734	(26,235)	15,422	(27,851)	29,661

	I	J	K	L	M
397	(18,406)	(76,926)	(8,134)	(147,932)	(14,719)
398	(18,406)	(75,796)	(8,314)	(147,723)	(14,719)
399	7,784	6,965	5,258	4,646	5,643
400	7,784	6,965	5,258	4,646	5,643
401	7,784	6,965	5,258	4,646	5,643
402	13,139	20,352	17,334	13,536	25,479
403	(13,139)	(20,352)	(17,334)	(13,536)	(25,479)
404	(344,276)	(374,595)	(350,964)	(361,843)	(383,985)
405	(344,276)	(374,595)	(350,964)	(361,843)	(383,985)
406	(336,492)	(367,629)	(345,706)	(357,197)	(378,342)
407	318,086	291,833	337,392	209,474	363,623
408	(304,777)	6,265,270	(761,436)	(1,546,129)	11,813,733
409	97,374	903,284	(97,807)	(517,728)	644,848
410	812,924	(5,110,919)	1,008,392	1,008,392	(11,357,474)
411	(311,660)	33,628	(417,036)	712,519	(414,770)
412	77,380	2,410,741	164,597	164,597	(1,611,191)
413	(107,181)	(5,881,101)	(178,482)	467,910	993,588
414	264,060	(1,379,097)	(281,772)	289,561	68,734
415	54,026	1,670,930	619,164	(80,087)	294,889

	N
397	(452,385)
398	(451,037)
399	50,339
400	50,339
401	50,339
402	144,608
403	(144,608)
404	(3,775,071)
405	(3,775,071)
406	(3,724,732)
407	3,273,695
408	6,222,239
409	(745,070)
410	(7,944,860)
411	3,919,362
412	1,731,790
413	(3,197,608)
414	(14,147)
415	3,287,842

	A	B	C	D	E
1	Exhibit TW-1				
2	Chattanooga Gas Company				
3	Annual Review Mechanism ("ARM")				
4	AGL Services Company - Income Statement - FERC				
5	Twelve Months Ending December 31, 2021				
6	Schedule 20.1				
7				Total Project Element	Total Project Element
8				Total Plan	Total Plan
9				FY21	FY21
10				January	February
11				Actual	Actual
12				Final	Final
13	FERC Acct	GL Acct	Description	AGL Services Company	AGL Services Company
14	840	600001	600001 Pay LNG Supervision and Eng.	8,403	10,316
15	841	600002	600002 Pay-LNG Operation and Labor	102,403	104,667
16	843.4	600007	600007 Pay-LNG Maint. Purification Eq	(49)	4,612
17	843.5	600008	600008 Pay-LNG Maint. Liquefaction Eq	1,584	2,564
18	843.6	600009	600009 Pay-LNG Maint. of Vaporizing E	2,115	21,197
19	843.7	600010	600010 Pay-LNG Maint. of Comp. Equip	2,087	2,855
20	843.9	600011	600011 Pay-LNG Maint. of Other Equip	62,113	37,716
21	874	600034	600034 Pay-Perform Em. Valve Insp.	(733)	-
22	877	600039	600039 Pay-City Gate Stations	937	19
23	878	600044	600044 Pay-Activate Meter	3,342	(1,114)
24	888	600063	600063 Pay-Maintain Compressor St. Eq	15,146	14,980
25	841	600085	600085 Pay-OandM Propane Peaking Facili	27,495	34,692
26	905	600092	600092 Pay-Customer Accounts	-	-
27	920	600113	600113 Payroll Expense-V-Force	-	-
28	920	600116	600116 VNG Non-Productive time-Salary	10,747	509
29	920	600122	600122 Pay-Operational Training	48,518	47,280
30	920	600174	600174 Software Expense-Payroll	-	-
31	874	600026	600026 Pay-Perform Survey-Bus. Dist	-	98
32	920	600119	600119 Vacation Pay Accrual	(89,188)	(83,565)
33	920	600120	600120 Pay-AandG Salaries	8,489,358	7,618,839
34	920	600121	600121 Pay-Operate Facilities	967	1,801
35	880	600109	600109 Pay-Corporate Development	1,631	-
36	920	600115	600115 VNG-Non-productive time-Union	4,007	2,065

	F	G	H	I	J
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2					
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4					
5					
6					
7	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
8	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
9	FY21	FY21	FY21	FY21	FY21
10	March	April	May	June	July
11	Actual	Actual	Actual	Actual	Actual
12	Final	Final	Final	Final	Final
13	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company
14	11,693	11,822	11,149	9,438	8,971
15	117,472	118,481	106,404	116,350	130,101
16	4,090	316	5,347	2,682	4,835
17	12,139	2,419	16,413	23,215	6,328
18	(1,122)	1,612	1,540	3,393	(1,918)
19	11,617	14,490	5,486	954	3,796
20	46,923	54,451	44,130	43,882	66,032
21	-	-	-	-	-
22	504	1,620	(876)	1,028	(405)
23	-	-	-	-	-
24	15,810	18,026	18,334	17,590	16,770
25	21,909	20,809	17,565	18,021	29,438
26	-	-	-	-	-
27	-	-	16	-	-
28	5,634	9,142	385	8,345	9,729
29	56,143	47,957	33,987	53,914	48,282
30	-	-	-	-	-
31	-	225	(112)	-	-
32	(89,328)	(86,447)	(89,328)	(86,447)	(89,328)
33	9,136,769	8,896,647	8,556,000	8,997,969	7,962,659
34	1,161	1,774	843	942	3,857
35	-	-	1,637	-	-
36	2,501	1,649	4,911	5,609	6,982

	K	L	M	N	O
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4					
5					
6					
7	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element
8	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan
9	FY21	FY21	FY21	FY21	FY21
10	August	September	October	November	December
11	Actual	Actual	Actual	Actual	Actual
12	Final	Final	Final	Final	Final
13	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company	AGL Services Company
14	13,422	8,919	11,304	15,471	4,537
15	115,761	105,295	109,729	101,029	144,889
16	713	839	1,440	1,521	(311)
17	9,326	4,740	7,345	2,482	11,490
18	3,409	2,470	11,556	15,946	855
19	316	5,630	1,842	4,919	236
20	48,803	52,320	38,830	55,694	57,395
21	-	-	-	-	-
22	529	1,869	405	2,802	3,434
23	-	-	-	-	-
24	9,145	9,545	15,378	17,268	14,478
25	19,137	20,521	12,582	10,912	33,469
26	-	-	68	(17)	1,074
27	-	-	-	-	-
28	(807)	11,185	8,714	4,530	22,293
29	52,862	40,080	51,954	51,900	33,011
30	-	-	-	4,455	(1,726)
31	-	-	-	-	-
32	(80,402)	(75,401)	(82,810)	(77,809)	1,063,760
33	8,136,886	8,229,627	7,629,806	8,226,568	8,881,251
34	1,549	1,697	1,072	3,542	764
35	-	-	97	-	-
36	3,419	4,133	853	1,825	8,423

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1	
2	
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7	
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9	
10	
11	
12	
13	12 Month Total
14	125,445
15	1,372,581
16	26,035
17	100,046
18	61,052
19	54,226
20	608,290
21	(733)
22	11,865
23	2,228
24	182,470
25	266,551
26	1,126
27	16
28	90,405
29	565,888
30	2,730
31	210
32	133,707
33	100,762,379
34	19,970
35	3,364
36	46,376

	A	B	C	D	E
37	920	600117	600117 Pay-Pivotal Virginia Propane	5,487	6,548
38	920	600123	600123 Pay-Safety TrainingandReg Compli	46	46
39	932	600132	600132 Pay-Maintain Facilities	3,593	5,800
40	932	600133	600133 Pay-Stores Operations	1,646	1,817
41	818	600160	600160 Pay-Compr Sta Oper	4,854	17,347
42	920	600201	600201 Pay-Telecommuting	49,918	67,052
43			Fixed Compensation	8,756,428	7,918,140
44	920	670591	670591 LTI Awards - Other	293,844	288,019
45	920	670592	670592 LTI Awards - Stock Options	-	-
46			LTI Awards	293,844	288,019
47	920	670526	670526 AIP Bonus Benefits Offset	-	-
48	920	670580	670580 Commissions	-	-
49	920	670560	670560 Service Awards	586	-
50	920	670590	670590 AIP Bonus	5,644,465	4,931,406
51	920	670594	670594 Other/Sales Bonuses	45,274	45,791
52			Bonus	5,690,325	4,977,197
53			Variable Compensation	5,984,169	5,265,216
54			Payroll Expenses	14,740,596	13,183,356
55	930.2	670041	670041 Fleet-Employee Stipend Pay	1,935	1,935
56	930.2	670140	670140 Fleet Fuel Expense	12,619	13,084
57	932	670141	670141 Veh-Collision and Damage Repair	-	-
58	932	670145	670145 Vehicle Licenses	2,482	801
59	931	670147	670147 Lease Fleet Equipment	59	134
60	932	670148	670148 Operate and Maintain Fleet Eq	3,176	4,433
61			Fleet Services	20,270	20,387
62	921	670050	670050 Utilities	35,320	51,947
63	931	670888	670888 Transportation Reimbursement	-	-
64	921	670170	670170 Security	18,668	10,796
65	921	670551	670551 Cell Phone	1,490	1,144
66	921	670552	670552 Pagers	-	-
67	931	670889	670889 Operations of Facilities	-	-
68	931	670900	670900 Facilities Rent and Lease Expenses	595,549	595,549
69	931	670930	670930 Parking-Facilities	58,875	58,875
70	931	670952	670952 Occupancy Credit for SCS Emp	(126,605)	(126,605)
71			Facilities	583,297	591,707
72	841	620050	620050 LNG Operation	5,000	-

	F	G	H	I	J
37	7,028	6,813	6,597	7,903	5,037
38	610	1,829	71	559	152
39	6,094	4,625	7,683	5,349	6,232
40	2,331	1,877	2,411	1,277	1,321
41	12,820	-	-	-	-
42	72,465	61,250	68,866	40,879	71,966
43	9,455,262	9,191,387	8,819,461	9,272,849	8,290,837
44	8,719,972	(27,156)	346,912	1,082,612	332,155
45	-	-	-	-	-
46	8,719,972	(27,156)	346,912	1,082,612	332,155
47	-	-	-	-	(35)
48	-	-	-	-	299
49	-	562	167	521	111
50	3,625,805	2,159,602	1,799,378	1,923,026	2,359,701
51	36,799	89,794	46,861	178,824	36,239
52	3,662,604	2,249,958	1,846,407	2,102,370	2,396,315
53	12,382,575	2,222,802	2,193,319	3,184,982	2,728,469
54	21,837,838	11,414,189	11,012,780	12,457,831	11,019,306
55	1,290	1,290	1,290	1,290	1,290
56	21,229	19,672	16,104	18,334	24,124
57	1,607	-	-	206	263
58	62	105	712	1	1
59	134	134	134	134	134
60	3,751	3,519	4,181	3,417	8,506
61	28,072	24,720	22,421	23,381	34,318
62	36,607	42,244	38,565	48,592	23,986
63	-	-	-	-	-
64	18,749	15,878	14,102	15,671	12,081
65	708	624	1,719	13,971	974
66	-	-	-	-	(448)
67	-	-	-	-	-
68	595,549	452,918	595,549	873,679	603,872
69	58,875	58,875	58,875	58,875	58,875
70	(126,605)	(126,605)	(108,057)	(119,750)	(119,750)
71	583,884	443,935	600,753	891,037	579,591
72	-	-	13	-	-

	K	L	M	N	O
37	7,441	5,221	7,317	6,745	5,123
38	6,187	1,250	5,347	2,287	965
39	2,584	2,687	1,125	4,879	14,600
40	2,086	1,800	1,618	1,938	1,145
41	-	-	-	-	-
42	50,663	70,021	62,433	64,866	20,668
43	8,403,028	8,504,449	7,898,006	8,523,754	10,321,823
44	341,379	305,027	1,872,658	311,503	321,421
45	-	-	770	13,913	-
46	341,379	305,027	1,873,428	325,415	321,421
47	-	-	-	-	-
48	-	-	-	-	-
49	89	580	-	580	-
50	1,752,142	2,857,061	2,595,644	4,467,091	5,133,083
51	57,218	4,096	145,595	119,680	1,389,080
52	1,809,449	2,861,737	2,741,239	4,587,351	6,522,163
53	2,150,828	3,166,764	4,614,667	4,912,766	6,843,584
54	10,553,857	11,671,213	12,512,673	13,436,520	17,165,408
55	1,290	1,290	1,290	1,290	1,290
56	16,864	24,115	23,645	21,141	17,203
57	185	432	-	14,767	151
58	1	181	1	1	2,731
59	134	134	134	134	134
60	2,879	2,701	3,556	3,115	3,283
61	21,353	28,854	28,626	40,448	24,793
62	81,042	60,771	42,039	66,151	38,166
63	133	78	75	-	25
64	26,218	8,121	31,478	20,461	19,678
65	3,755	953	2,961	2,403	1,787
66	-	-	-	-	-
67	-	-	-	32	-
68	707,418	347,535	615,472	616,210	613,399
69	58,875	58,875	58,875	58,875	58,875
70	(119,750)	(119,750)	(119,750)	(102,735)	(111,243)
71	757,691	356,583	631,150	661,397	620,688
72	-	-	-	-	-

	P
37	77,259
38	19,350
39	65,253
40	21,267
41	35,022
42	701,046
43	105,355,424
44	14,188,346
45	14,682
46	14,203,028
47	(35)
48	299
49	3,196
50	39,248,403
51	2,195,252
52	41,447,114
53	55,650,142
54	161,005,567
55	16,770
56	228,134
57	17,612
58	7,077
59	1,535
60	46,516
61	317,643
62	565,431
63	311
64	211,902
65	32,489
66	(448)
67	32
68	7,212,699
69	706,500
70	(1,427,205)
71	7,301,712
72	5,013

	A	B	C	D	E
73			LNG Storage	5,000	-
74	872	621000	621000 Compressor Station	-	-
75			Storage	-	-
76	903	650200	650200 Customer Records	5,742	5,806
77	903	650300	650300 Account Collection	261	250
78			Customer Account Expenses	6,003	6,056
79	909	655310	655310 Customer Education	-	-
80	908	655400	655400 Misc Customer Acct Expense	-	-
81			Customer Service Expenses	-	-
82	913	660008	660008 Market Research and Analysis	3,165	-
83	913	660009	660009 Marketing-Channel Programs	-	-
84	913	660012	660012 Sponsorships Events and Tradeshow	-	-
85	930.2	660013	660013 Seminar and Conference Fees	-	-
86	912	660110	660110 Advertising-Trade Shows	-	-
87	912	660180	660180 Premiums and Promotions	-	-
88	913	660300	660300 Marketing Expenses-General	36,355	3,910
89	916	660400	660400 Vendor and Agency Support	(2,811)	6,150
90			Marketing Admin and Support	36,709	10,060
91	925	670400	670400 Injuries and Damages	5,597	5,597
92	925	670401	670401 Workers Compensation Expense	2,676	2,676
93	925	670410	670410 Workers Comp Fees and Assessment	29,990	26,952
94			Legal	38,263	35,226
95	926	670530	670530 Retirement Savings Plus Plan	278,605	377,552
96	926	670531	670531 Employee Stock Purchase Plan	-	-
97			401K Benefits	278,605	377,552
98	926	670500	670500 Group Insurance - Medical	721,721	717,902
99	926	670501	670501 Health Benefits Offset	(1,334,257)	(1,019,686)
100	926	670506	670506 Group Insurance - Dental	13,520	2,105
101	926	670507	670507 Group Insurance - Vision	932	-
102	926	670508	670508 Group Insurance-Life/AD&D/LTD	60,759	76,810
103	926	670509	670509 Health - Distributed	1,334,257	1,019,686
104	926	670515	670515 HSA Employer Contributions	263,095	61,797
105	926	670555	670555 Group Insurance - Pharmacy(Rx)	277,394	163,553
106	926	670596	670596 Preventive Care Incentives	(3,164)	(2,482)
107			Health Benefits	1,334,257	1,019,686
108	926	670505	670505 Flex Vacation Deductions	(51,145)	(51,288)

	F	G	H	I	J
73	-	-	13	-	-
74	-	-	-	-	465
75	-	-	-	-	465
76	5,527	5,536	5,935	5,661	1,625
77	-	500	250	250	250
78	5,527	6,036	6,185	5,911	1,875
79	216	-	400	-	18,158
80	-	-	-	846	-
81	216	-	400	846	18,158
82	-	-	-	-	-
83	-	24,974	-	-	-
84	30,000	-	2,000	-	-
85	-	-	258	-	-
86	-	-	-	-	-
87	225	-	-	429	205
88	(9,889)	21,810	8,166	10,695	14,820
89	133,525	28,125	115,524	89,742	12,047
90	153,861	74,909	125,948	100,866	27,072
91	5,597	5,597	5,597	5,597	5,597
92	2,676	2,676	2,676	2,676	2,676
93	64,598	57,724	26,943	1,848	52,105
94	72,872	65,998	35,216	10,121	60,379
95	435,413	421,951	400,835	422,312	403,166
96	-	1,859	-	-	-
97	435,413	423,809	400,835	422,312	403,166
98	653,690	1,046,987	1,225,219	466,133	764,342
99	(1,058,048)	(1,381,807)	(1,582,291)	(875,316)	(914,364)
100	(62,523)	(4,280)	(1,340)	(4,311)	(4,758)
101	(508)	(324)	(153)	(357)	1,395
102	54,127	58,442	60,891	58,494	84,301
103	1,058,048	1,381,807	1,582,291	875,316	914,364
104	11,117	17,229	34,018	(18,141)	(50,459)
105	401,663	266,830	265,113	375,915	122,537
106	483	(3,077)	(1,457)	(2,417)	(2,993)
107	1,058,048	1,381,807	1,582,291	875,316	914,364
108	(50,781)	(48,991)	(48,120)	(43,959)	(34,689)

	K	L	M	N	O
73	-	-	-	-	-
74	-	-	586	-	-
75	-	-	586	-	-
76	10,751	5,972	8,862	2,955	15,906
77	-	250	250	250	11,078
78	10,751	6,222	9,112	3,205	26,984
79	-	11,642	13,920	13,074	-
80	-	-	-	-	-
81	-	11,642	13,920	13,074	-
82	-	-	-	-	28,000
83	-	-	-	-	-
84	-	5,000	-	-	-
85	-	698	996	1,190	2,285
86	810	-	-	-	-
87	308	-	-	-	47,800
88	17,116	35,055	12,281	2,460	145,631
89	29,290	49,420	23,505	40,610	24,445
90	47,524	90,174	36,783	44,260	248,161
91	5,597	5,597	5,597	5,597	5,597
92	2,676	2,676	2,676	2,676	2,676
93	25,998	29,082	26,242	26,264	51,191
94	34,272	37,356	34,515	34,537	59,464
95	381,610	382,232	359,677	368,081	361,218
96	-	-	(1,859)	-	-
97	381,610	382,232	357,818	368,081	361,218
98	933,687	780,945	1,180,387	860,369	1,185,729
99	(1,222,648)	(1,046,412)	(2,082,620)	(683,834)	(1,558,733)
100	(5,985)	(4,256)	(1,757)	(4,340)	21,259
101	(293)	(313)	(151)	(323)	1,267
102	55,082	54,839	57,220	54,410	78,237
103	1,222,648	1,046,412	2,082,620	683,834	1,558,733
104	(3,321)	4,745	22,254	-	5,610
105	244,985	213,612	825,956	(224,012)	268,982
106	(1,507)	(3,160)	(1,289)	(2,270)	(2,352)
107	1,222,648	1,046,412	2,082,620	683,834	1,558,733
108	(43,246)	(45,361)	(44,246)	81,268	61,371

	P
73	5,013
74	1,051
75	1,051
76	80,278
77	13,589
78	93,867
79	57,410
80	846
81	58,256
82	31,165
83	24,974
84	37,000
85	5,428
86	810
87	48,968
88	298,411
89	549,572
90	996,328
91	67,162
92	32,118
93	418,937
94	518,218
95	4,592,650
96	-
97	4,592,650
98	10,537,110
99	(14,760,015)
100	(56,666)
101	1,172
102	753,612
103	14,760,015
104	347,944
105	3,202,528
106	(25,686)
107	14,760,015
108	(319,187)

	A	B	C	D	E
109	926	670520	670520 Physicals	106	-
110	926	670525	670525 Miscellaneous Benefits	15,415	(13,830)
111	926	670570	670570 Employee Relocation	-	-
112	926	670572	670572 Tuition Reimbursement	43,185	5,808
113	926	670601	670601 COVID Telework Reimbursement	245	-
114			Other Benefits	7,806	(59,310)
115	926	670450	670450 Pensions	885,346	885,346
116	926	670451	670451 Non-Qualified Pension Plan	154,042	154,042
117	926	670459	670459 Pension - Distributed	910,532	910,532
118	926	670490	670490 Pension Benefits Offset	(910,532)	(910,532)
119	926	670503	670503 Other Post Retirement Benefits	25,186	25,186
120	926	670537	670537 Qual Pension Non-Svc (AGSC)	-	-
121	926	670538	670538 Non-Qual Pension Non-Svc (AGSC)	-	-
122	926	670539	670539 Other Post Ret Non-Svc (AGSC)	-	-
123			Pension Benefits	1,064,574	1,064,574
124			Benefits	2,685,242	2,402,501
125	921	670100	670100 Office and Administrative	15,239	13,215
126	921	670101	670101 Supplies	36	186
127	921	670104	670104 Postage	1,195	3,581
128	921	670169	670169 Licenses and Expenses-SW and HW	2,459	1,084
129	921	670351	670351 Printing and Reproduction	-	(29)
130	921	670352	670352 Forms	-	-
131	921	670355	670355 Computer Software and Hardware Exp	3,968	3,968
132			OFFICE ADMIN EXP Office admin exp	22,898	22,005
133	921	670166	670166 Inventory Adjustment Expense	-	-
134			STORES EXPENSES Stores Expenses	-	-
135			Office Administration and Supply	22,898	22,005
136	921	670102	670102 Development and Training-Acctg.	277,340	96,079
137	921	670105	670105 Operational Training	-	-
138	921	670106	670106 Safety Training and Reg Compliance	-	-
139	921	670110	670110 Seminars and Meetings	348	-
140			Development and Training	277,688	96,079
141	874	640215	640215 Perform Leak Sur. Other Cont	-	6,528
142	874	640219	640219 Right of Way Upkeep Contractor	-	-
143	887	645210	645210 Repair and Maintain Mains Cont	-	-
144	893	645502	645502 Maint. Meter SetsandReg. ProCont	-	4,187

	F	G	H	I	J
109	-	525	97	-	244
110	36,130	(18,496)	14,522	39,697	34,465
111	64,683	163,472	(163,472)	28,686	70,484
112	4,288	2,600	18,666	20,092	10,594
113	97,650	-	-	-	93,485
114	151,971	99,111	(178,308)	44,516	174,583
115	952,572	907,755	907,755	907,755	907,755
116	89,223	132,435	132,435	132,435	132,435
117	(3,511,264)	(563,400)	(563,400)	(563,400)	(563,400)
118	3,511,264	563,400	563,400	563,400	563,400
119	54,025	34,799	34,799	34,799	34,799
120	(4,151,388)	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)
121	612,964	204,321	204,321	204,321	204,321
122	(366,474)	(122,158)	(122,158)	(122,158)	(122,158)
123	(2,809,078)	(226,644)	(226,644)	(226,644)	(226,644)
124	(1,163,646)	1,678,083	1,578,174	1,115,501	1,265,470
125	19,572	9,439	10,593	17,771	14,345
126	369	2,042	1,179	2,272	1,714
127	440	1,209	1,322	644	587
128	328	-	-	15,158	-
129	-	-	-	-	-
130	-	-	-	-	-
131	3,968	3,968	39,627	10,218	3,968
132	24,678	16,658	52,721	46,063	20,614
133	-	-	-	-	-
134	-	-	-	-	-
135	24,678	16,658	52,721	46,063	20,614
136	61,815	115,716	116,283	53,477	101,254
137	-	-	-	-	-
138	499	-	-	6,677	-
139	949	-	995	995	-
140	63,263	115,716	117,278	61,149	101,254
141	-	5,940	7,920	9,504	5,940
142	-	-	150	-	-
143	-	-	-	-	-
144	783	-	1,090	5,849	2,466

	K	L	M	N	O
109	85	-	-	186	114
110	12,485	69,928	(46,383)	54,603	(8,317)
111	-	-	-	(189,809)	-
112	10,557	6,758	705	3,237	20,972
113	-	-	85,016	105	85,016
114	(20,120)	31,325	(4,908)	(50,411)	159,156
115	907,755	907,755	907,755	907,755	907,755
116	120,990	120,990	120,990	120,990	120,990
117	(563,400)	(563,400)	(563,400)	(563,400)	(563,400)
118	563,400	563,400	563,400	563,400	563,400
119	34,799	34,799	34,799	34,799	34,799
120	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)
121	186,664	186,664	186,664	186,664	186,664
122	(122,158)	(122,158)	(122,158)	(122,158)	(122,158)
123	(255,745)	(255,745)	(255,745)	(255,745)	(255,745)
124	1,328,393	1,204,223	2,179,785	745,759	1,823,362
125	26,977	20,936	29,859	27,116	98,983
126	2,068	451	1,912	1,838	1,307
127	980	1,563	1,845	37,707	5,364
128	-	-	16,600	-	100
129	-	-	-	-	-
130	-	-	-	-	100
131	3,968	6,150	3,968	136,850	-
132	33,993	29,100	54,184	203,510	105,854
133	2,374	-	-	-	-
134	2,374	-	-	-	-
135	36,367	29,100	54,184	203,510	105,854
136	154,934	143,683	131,932	348,969	7,409
137	-	-	48	-	-
138	1,242	2,631	8,435	-	4,800
139	-	120	953	350	-
140	156,177	146,434	141,368	349,319	12,209
141	9,504	5,544	5,940	7,920	12,746
142	-	-	-	-	-
143	-	-	-	-	43,444
144	504	1,322	296	17,963	10,713

	P
109	1,357
110	190,220
111	(25,957)
112	147,462
113	361,517
114	355,413
115	10,893,059
116	1,531,999
117	(6,760,800)
118	6,760,800
119	417,587
120	(16,605,550)
121	2,363,570
122	(1,465,896)
123	(2,865,232)
124	16,842,846
125	304,044
126	15,372
127	56,436
128	35,730
129	(29)
130	100
131	220,624
132	632,277
133	2,374
134	2,374
135	634,652
136	1,608,891
137	48
138	24,285
139	4,710
140	1,637,933
141	77,487
142	150
143	43,444
144	45,173

	A	B	C	D	E
145	923	645603	645603 Outsourced Processing	35,609	22,476
146	887	645712	645712 Pipeline Integrity Prog-Cont	31,624	1,403
147	908	655320	655320 Outside Services-Cust. Service	7,406	1,905
148	913	660320	660320 Outside Services- Marketing	27,229	34,723
149	923	670201	670201 Outside Svc. -Printing	286	572
150	923	670200	670200 Outside Svcs Employed	567,560	639,453
151	923	670202	670202 Outside Services Info Tech	42,813	17,930
152	923	670203	670203 Outside Services-Recruiting	8,740	86,617
153	923	670211	670211 Service Bureau Fees	5,088	2,898
154	923	670220	670220 Other Professional Fees	-	-
155	923	670363	670363 Outside Services Eng	-	5,829
156	923	670402	670402 Outside Legal Services	105,731	115,417
157	923	670850	670850 Outside Services -Facilities	44,426	52,830
158			Outside Services	876,510	992,769
159	930.2	670800	670800 Association and Club Dues-Comp	356,644	62,266
160	921	670805	670805 AssociationandClub Dues-Employee	5,415	25,376
161	921	670806	670806 General Dues and Subscriptions	55,808	34,245
162			Dues and Subscriptions	417,867	121,887
163	921	670855	670855 Travel Expense	(410)	29,063
164	921	670856	670856 Meals and Entertainment	6,049	12,109
165	921	670857	670857 Meals and Entertainment 100 Percent	18,074	27,594
166	930.2	670868	670868 Spousal Travel	-	-
167			Travel and Entertainment	23,713	68,767
168	931	670911	670911 Equipment Lease	2,047	-
169			Equipment Leases	2,047	-
170	930.2	600603	600603 Discounts Earned and Lost	-	-
171	930.2	607500	607500 Strategic Environmental Costs	-	-
172	921	670080	670080 Tax and License	20,354	276
173	930.2	670120	670120 Civic Participation-Other	1,100	2,172
174	930.2	670121	670121 Civic Participation-Education	-	-
175	930.2	670122	670122 Civic Participation-Commun Dev	-	-
176	921	670127	670127 Uniforms	2,182	422
177	921	670130	670130 Bank Service Charges	17,016	13,957
178	924	670300	670300 General Business Insurance	102,601	67,267
179	930.2	670840	670840 Miscellaneous Expense	9,717	4,191
180	426.3	670841	670841 Fines and Penalties	-	-

	F	G	H	I	J
145	26,068	32,354	31,156	27,278	31,122
146	5,531	5,655	8,022	8,824	24,031
147	30,996	23,006	11,138	165,596	11,406
148	75,631	61,960	58,476	26,264	387,766
149	1,252	1,257	1,805	3,552	3,296
150	837,466	600,296	637,534	1,037,245	342,117
151	61,125	43,743	36,243	38,236	52,106
152	11,004	5,147	17,860	7,484	10,199
153	6,818	12,882	2,898	4,882	3,968
154	-	60	260	-	-
155	3,331	217	21,631	23,571	22,732
156	151,317	217,389	110,063	430,995	175,822
157	65,810	79,785	48,605	57,874	56,040
158	1,277,132	1,089,691	994,850	1,847,155	1,129,009
159	41,177	47,500	14,790	7,175	873
160	36,519	7,248	9,377	13,689	26,331
161	9,793	45,869	19,115	18,311	25,893
162	87,489	100,617	43,283	39,175	53,098
163	55,203	66,430	66,189	76,823	114,120
164	19,111	21,814	28,726	34,391	27,814
165	22,991	79,876	30,048	57,795	19,051
166	-	474	549	-	488
167	97,306	168,594	125,512	169,009	161,472
168	273	1,949	-	-	1,949
169	273	1,949	-	-	1,949
170	-	-	(125,943)	125,943	-
171	-	-	-	-	-
172	242	2,628	652	154	537
173	300	1,300	2,305	7,816	2,600
174	-	-	-	616	-
175	-	25,000	-	1,500	-
176	242	996	9,102	2,266	2,799
177	14,411	17,229	14,155	13,674	16,960
178	71,060	69,375	45,434	75,494	86,620
179	15,519	23,712	32,255	27,179	16,796
180	-	354	-	-	166

	K	L	M	N	O
145	33,198	30,721	27,220	30,141	28,357
146	(23,762)	3,878	-	5,657	6,052
147	9,640	15,226	11,558	109,236	172,399
148	(25,488)	28,522	79,470	24,787	345,622
149	5,363	1,734	7,517	21,034	18,185
150	654,008	654,037	899,253	979,030	1,561,875
151	56,217	84,965	60,563	167,643	63,555
152	8,328	6,318	14,943	93,125	33,223
153	1,984	-	3,968	375	1,984
154	-	-	-	-	-
155	6,149	(47,039)	-	-	-
156	63,252	49,854	79,776	176,060	65,719
157	82,286	1,054,242	92,004	84,125	105,327
158	881,182	1,889,324	1,282,510	1,717,096	2,469,202
159	41,684	2,966	35,395	10,911	33,402
160	22,955	9,649	7,347	39,277	10,240
161	4,705	8,689	28,725	5,230	49,419
162	69,344	21,304	71,467	55,418	93,061
163	141,133	86,078	132,294	242,139	174,015
164	39,014	23,504	35,241	57,032	58,848
165	32,353	56,197	33,064	30,841	127,634
166	818	-	410	707	419
167	213,318	165,779	201,008	330,719	360,915
168	25,000	(25,000)	-	1,949	-
169	25,000	(25,000)	-	1,949	-
170	(125,943)	-	-	-	-
171	-	5,682	-	-	1,645
172	-	938	388	253	-
173	9,158	3,250	5,955	112,105	16,630
174	-	-	-	-	-
175	-	-	-	2,000	-
176	1,417	3,767	2,753	1,207	3,078
177	15,883	13,286	13,435	12,959	15,234
178	167,847	80,793	88,193	83,562	58,565
179	17,088	49,518	137,890	34,790	496,529
180	-	-	-	-	-

	P
145	355,701
146	76,914
147	569,511
148	1,124,961
149	65,853
150	9,409,874
151	725,138
152	302,987
153	47,748
154	320
155	36,420
156	1,741,395
157	1,823,356
158	16,446,430
159	654,783
160	213,424
161	305,803
162	1,174,009
163	1,183,077
164	363,651
165	535,519
166	3,863
167	2,086,110
168	8,166
169	8,166
170	(125,943)
171	7,327
172	26,421
173	164,691
174	616
175	28,500
176	30,231
177	178,199
178	996,812
179	865,184
180	521

	A	B	C	D	E
181	926	670885	670885 Restructuring-Severence	-	-
182	930.2	680510	680510 Board of Director Fees	329,123	-
183	421.1	673011	673011 NonU Gain Long Lived Asset Dis	-	-
184	421.1	673012	673012 NonU Loss Long Lived Asset Dis	-	-
185			Miscellaneous Operation Exp	482,093	88,285
186			Operation Expenses	20,218,196	17,639,084
187	932	675225	675225 R&M - Computer Hardware	-	-
188			R&M Shipping	-	-
189	887	645200	645200 Repair and Maintain Mains	6,394	1,936
190	888	645300	645300 Maintenance-Comp Station Equip	-	-
191	889	645400	645400 Maintenance Regulator Stations	35,067	25,128
192	893	645501	645501 Maint. Meter Sets andReg. Pro	9,965	9,565
193	892	645700	645700 Maintenance of Services	-	-
194			Distribution Expense Maint	51,427	36,630
195	932	675100	675100 Maintenance of Facilities	-	-
196	932	675105	675105 Software Maintenance	38,658	25,714
197	932	675106	675106 Large Computer Equip Maint	12,067	12,067
198	932	675120	675120 Maintenance Hand Tools	2,914	1,649
199	932	675160	675160 Small Tools and Equipment	1,165	3,002
200	932	675170	675170 Tools and Equipment Repair	-	-
201	932	675175	675175 Direct Material	147	579
202			Other Maintenance Expense	54,950	43,011
203			Maintenance Expenses	106,377	79,641
204			Operations and Maintenance Exp.	20,324,573	17,718,725
205	(922)	670150	670150 Admin&Gen Salaries-Capitalized	(1,332,835)	(1,258,155)
206	(922)	670160	670160 A&G Expenses-Capitalized	(54,140)	(18,300)
207	(922)	670523	670523 A&G Salaries-Capitalized SCS	(263,039)	(633,302)
208	(922)	670524	670524 A&G Expenses-Capitalized SCS	(51,295)	(123,500)
209			Admin & Gen Exp Capitalized	(1,701,309)	(2,033,258)
210	(922)	670174	670174 LTI Awards Capitalized	(192,624)	(186,900)
211	926	670510	670510 EmployeeBenefitsCaptilized	(238,857)	(231,821)
212	926	670511	670511 OtherPostRetirementBenefitsCap	(695)	(675)
213	926	670512	670512 Pensions-Capitalized	(92,799)	(90,064)
214	(922)	670513	670513 ATPI Capitalized	(269,602)	(261,589)
215	(922)	670522	670522 Employees Benefits Transfer-CR	(12,176)	(11,308)
216	(922)	670527	670527 LTI Awards-Capitalized SCS	(36,649)	(88,238)

	F	G	H	I	J
181	-	-	-	-	-
182	98,938	214,894	-	-	295,750
183	-	-	-	(44,195)	-
184	11,930	88,249	-	6,587	-
185	212,642	443,738	(22,040)	217,034	422,228
186	23,281,405	15,644,833	14,693,494	16,985,081	14,896,257
187	-	-	-	-	-
188	-	-	-	-	-
189	134	3,384	6,169	3,599	218
190	-	-	-	-	-
191	14,951	17,362	4,253	5,781	35,562
192	3,905	6,509	2,357	(2,387)	4,345
193	-	-	-	-	-
194	18,991	27,256	12,779	6,993	40,125
195	-	-	-	-	2,520
196	141,062	52,489	51,699	25,635	85,988
197	12,067	12,067	12,067	12,067	12,067
198	274	269	2,966	739	317
199	-	-	-	-	-
200	-	171	1,990	-	-
201	623	5,674	135	145	1,726
202	154,025	70,670	68,857	38,586	102,618
203	173,016	97,925	81,636	45,579	142,743
204	23,454,421	15,742,759	14,775,130	17,030,660	15,039,000
205	(1,461,235)	(1,431,014)	(1,372,401)	(1,447,615)	(1,372,380)
206	(15,408)	(38,692)	(24,824)	(15,674)	(22,020)
207	(345,129)	(480,861)	(460,666)	(488,901)	(467,062)
208	(67,333)	(94,518)	(89,879)	(95,341)	(92,284)
209	(1,889,106)	(2,045,085)	(1,947,769)	(2,047,530)	(1,953,746)
210	(219,485)	(209,083)	(204,538)	(213,684)	(211,647)
211	(272,147)	(259,278)	(253,555)	(264,835)	(262,598)
212	(791)	(754)	(737)	(769)	(765)
213	(105,733)	(100,732)	(98,512)	(102,896)	(102,018)
214	(307,197)	(292,637)	(286,277)	(299,077)	(296,226)
215	(36,430)	(11,156)	(9,036)	(10,099)	(8,562)
216	(48,108)	(67,531)	(64,216)	(68,119)	(65,699)

	K	L	M	N	O
181	-	-	-	-	694,717
182	-	-	333,250	-	-
183	-	(22,425)	-	-	-
184	-	-	-	-	-
185	85,451	134,809	581,865	246,876	1,286,398
186	14,220,678	15,768,016	17,779,550	17,884,086	24,296,499
187	-	-	-	462	-
188	-	-	-	462	-
189	1,705	3,546	-	4,295	2,233
190	-	692	2,571	1,497	79
191	12,816	4,200	11,782	6,624	4,879
192	174	2,863	3,534	10,233	826
193	-	-	-	-	102
194	14,694	11,301	17,887	22,649	8,120
195	-	-	-	-	-
196	59,285	65,575	109,195	99,699	487,563
197	12,067	12,067	12,067	12,067	12,067
198	510	1,311	805	2,236	1,440
199	-	-	-	-	-
200	-	670	789	1,150	-
201	151	-	164	159	950
202	72,012	79,623	123,020	115,311	502,021
203	86,707	90,923	140,908	138,422	510,141
204	14,307,384	15,858,939	17,920,458	18,022,509	24,806,639
205	(1,381,991)	(1,408,413)	(1,293,676)	(2,063,819)	(1,124,633)
206	(35,421)	(29,521)	(33,598)	(69,949)	(30,380)
207	(384,684)	(487,563)	(477,669)	(504,681)	(522,420)
208	(75,017)	(95,080)	(93,150)	(98,418)	(101,877)
209	(1,877,113)	(2,020,577)	(1,898,093)	(2,736,867)	(1,779,310)
210	(204,826)	(204,920)	(163,904)	(286,555)	(164,042)
211	(253,923)	(253,895)	(203,328)	(355,273)	(203,271)
212	(738)	(737)	(592)	(1,032)	(590)
213	(98,654)	(98,648)	(78,993)	(138,030)	(78,978)
214	(286,680)	(286,810)	(229,404)	(401,070)	(229,597)
215	(9,948)	(10,032)	(9,120)	(8,198)	(10,783)
216	(53,598)	(67,932)	(66,554)	(70,317)	(72,789)

	P
181	694,717
182	1,271,955
183	(66,620)
184	106,766
185	4,179,378
186	213,307,179
187	462
188	462
189	33,614
190	4,839
191	178,406
192	51,890
193	102
194	268,851
195	2,520
196	1,242,563
197	144,802
198	15,430
199	4,168
200	4,770
201	10,452
202	1,424,705
203	1,694,018
204	215,001,197
205	(16,948,166)
206	(387,927)
207	(5,515,976)
208	(1,077,693)
209	(23,929,762)
210	(2,462,207)
211	(3,052,780)
212	(8,875)
213	(1,186,056)
214	(3,446,166)
215	(146,849)
216	(769,751)

	A	B	C	D	E
217	926	670528	670528 Employee Benefits-Cap SCS	(45,317)	(109,107)
218	926	670529	670529 Other Post Ret Benefits-Cap SCS	(131)	(315)
219	926	670533	670533 Pensions-Capitalized SCS	(17,610)	(42,399)
220			Benefits Capitalized	(906,461)	(1,022,416)
221	(922)	670161	670161 Operations & Engineering Capit	(1,581,039)	(1,565,382)
222			Operations & Engr capitalized	(1,581,039)	(1,565,382)
223			Capitalized Expenses	(4,188,809)	(4,621,055)
224	(922)	670654	670654 Affiliate Outside Services SCS	324,176	129,848
225	(922)	670655	670655 Audit Fees SCS	68,844	61,008
226	(922)	670656	670656 Outside Legal Services SCS	63,159	72,252
227	(922)	670657	670657 Outside Services SCS	1,857,925	2,265,560
228			SCS Outside Services	2,314,103	2,528,668
229	(922)	670658	670658 Payroll Tax SCS	16,063	334,310
230	(922)	670659	670659 Property Taxes SCS	8,615	8,615
231			SCS Other Taxes	24,679	342,926
232	(922)	670653	670653 Software/Hardware Maintenance SCS	1,569,582	751,083
233			SCS Other Maintenance Expenses	1,569,582	751,083
234	(922)	670649	670649 Benefits SCS	1,237,384	1,021,173
235			SCS Other Benefits	1,237,384	1,021,173
236	(922)	670647	670647 Expense SCS	1,367,308	717,245
237	(922)	670648	670648 Cost Center Overhead Charges SCS	(9,277)	(5,631)
238	(922)	670646	670646 Agency Items SCS	527,712	39,577
239			SCS Misc Op Expense	1,885,743	751,191
240	(922)	670644	670644 Labor SCS	3,258,344	1,770,321
241			SCS Fixed Compensation	3,258,344	1,770,321
242	(922)	670643	670643 Telecommunications Expense SCS	721,276	800,371
243			SCS Facilities	721,276	800,371
244	(922)	670642	670642 Materials SCS	11,421	9,353
245			SCS Distribution Expense	11,421	9,353
246	(922)	670641	670641 Depreciation SCS	68,695	68,341
247			SCS Depr and Amort	68,695	68,341
248	(922)	670640	670640 Incentives SCS	721,824	645,401
249			SCS Bonus	721,824	645,401
250	922	680502	680502 SCS Billings to AGL	-	-
251			SCS Billings to Southern Co Gas	11,813,052	8,688,827
252	(922)	680503	680503 AGL Billings to SCS	8,383	(207,187)

	F	G	H	I	J
217	(59,486)	(83,503)	(79,404)	(84,229)	(81,272)
218	(172)	(242)	(230)	(243)	(233)
219	(23,116)	(32,449)	(30,856)	(32,731)	(31,445)
220	(1,072,665)	(1,057,365)	(1,027,361)	(1,076,681)	(1,060,465)
221	(1,547,732)	(1,359,481)	(1,338,969)	(1,462,817)	(1,478,620)
222	(1,547,732)	(1,359,481)	(1,338,969)	(1,462,817)	(1,478,620)
223	(4,509,503)	(4,461,931)	(4,314,099)	(4,587,028)	(4,492,832)
224	422,464	283,689	615,568	409,159	601,246
225	71,684	74,295	86,976	158,302	49,800
226	61,454	50,540	35,807	58,816	26,566
227	2,142,898	2,455,708	1,584,989	2,135,111	1,607,078
228	2,698,500	2,864,231	2,323,340	2,761,388	2,284,690
229	143,278	201,387	227,468	200,230	257,077
230	21,649	10,933	10,933	10,933	10,727
231	164,927	212,320	238,401	211,163	267,804
232	1,055,631	1,124,225	2,497,914	1,089,236	972,319
233	1,055,631	1,124,225	2,497,914	1,089,236	972,319
234	(974,144)	290,476	341,004	176,288	265,865
235	(974,144)	290,476	341,004	176,288	265,865
236	790,977	949,338	1,192,451	755,485	1,863,082
237	(9,005)	(6,256)	(6,509)	(6,413)	(8,584)
238	288,256	306,623	305,741	209,440	270,520
239	1,070,228	1,249,705	1,491,683	958,513	2,125,017
240	2,500,203	2,375,996	2,521,191	2,424,117	1,996,661
241	2,500,203	2,375,996	2,521,191	2,424,117	1,996,661
242	422,284	670,813	298,236	930,001	393,650
243	422,284	670,813	298,236	930,001	393,650
244	61,662	8,905	41,201	(21,223)	4,676
245	61,662	8,905	41,201	(21,223)	4,676
246	68,339	68,082	68,030	76,693	78,255
247	68,339	68,082	68,030	76,693	78,255
248	4,099,457	923,437	1,292,650	1,225,634	1,266,897
249	4,099,457	923,437	1,292,650	1,225,634	1,266,897
250	-	-	-	-	-
251	11,167,088	9,788,189	11,113,650	9,831,809	9,655,835
252	(228,301)	(211,145)	(185,666)	(409,349)	(6,029)

	K	L	M	N	O
217	(66,274)	(83,999)	(82,294)	(86,948)	(90,004)
218	(192)	(243)	(238)	(252)	(261)
219	(25,754)	(32,642)	(31,979)	(33,788)	(34,975)
220	(1,000,587)	(1,039,857)	(866,406)	(1,381,463)	(885,289)
221	(1,366,783)	(1,442,060)	(1,546,264)	(1,481,740)	(2,333,521)
222	(1,366,783)	(1,442,060)	(1,546,264)	(1,481,740)	(2,333,521)
223	(4,244,484)	(4,502,494)	(4,310,763)	(5,600,071)	(4,998,120)
224	346,313	260,727	351,878	294,747	748,534
225	108,075	71,745	143,273	67,732	146,326
226	15,728	42,751	36,359	41,654	70,312
227	2,178,389	2,370,575	2,253,715	2,624,172	2,894,679
228	2,648,504	2,745,798	2,785,225	3,028,305	3,859,851
229	184,766	228,207	193,042	203,186	372,044
230	14,723	11,226	(34,554)	12,451	12,451
231	199,488	239,433	158,489	215,637	384,495
232	1,428,743	1,116,365	1,784,044	1,130,068	1,801,316
233	1,428,743	1,116,365	1,784,044	1,130,068	1,801,316
234	259,111	292,286	287,665	362,313	411,221
235	259,111	292,286	287,665	362,313	411,221
236	(34,398)	908,919	1,078,131	1,284,477	1,324,944
237	(9,687)	23,391	(7,680)	1,439	789
238	306,359	285,875	270,073	274,261	266,444
239	262,274	1,218,186	1,340,524	1,560,177	1,592,176
240	2,472,915	2,516,810	2,550,898	2,699,021	2,511,243
241	2,472,915	2,516,810	2,550,898	2,699,021	2,511,243
242	603,970	579,438	604,797	638,138	544,428
243	603,970	579,438	604,797	638,138	544,428
244	6,888	85,336	53,397	25,391	(10,863)
245	6,888	85,336	53,397	25,391	(10,863)
246	78,874	78,824	78,906	78,953	78,944
247	78,874	78,824	78,906	78,953	78,944
248	826,006	1,407,290	1,703,596	982,475	1,748,631
249	826,006	1,407,290	1,703,596	982,475	1,748,631
250	-	-	-	-	3,423
251	8,786,773	10,279,764	11,347,540	10,720,476	12,924,867
252	(11,041)	(764)	(719)	(25,056)	(44,297)

	P
217	(951,836)
218	(2,751)
219	(369,746)
220	(12,397,017)
221	(18,504,409)
222	(18,504,409)
223	(54,831,188)
224	4,788,351
225	1,108,059
226	575,398
227	26,370,796
228	32,842,604
229	2,561,059
230	98,702
231	2,659,761
232	16,320,526
233	16,320,526
234	3,970,642
235	3,970,642
236	12,197,958
237	(43,423)
238	3,350,881
239	15,505,416
240	29,597,720
241	29,597,720
242	7,207,400
243	7,207,400
244	276,145
245	276,145
246	890,936
247	890,936
248	16,843,298
249	16,843,298
250	3,423
251	126,117,871
252	(1,321,171)

	A	B	C	D	E
253	(922)	680504	680504 AGL Billing to SCS DA Pay	(44,729)	(83,433)
254	(922)	680505	680505 AGL Billing tp SCS DA Benefit	(10,095)	(25,363)
255	(922)	680501	680501 TSA Billings - AWE	(33,543)	(11,181)
256	(922)	680506	680506 AGL Billing to SCS Occupancy	(255,939)	(260,862)
257	(922)	680507	680507 AGL Billing tp SCS Bonus/LTI	(22,445)	(41,647)
258			Southern Co Gas Billings to SCS	(358,368)	(629,672)
259	(922)	680700	680700 TSA Billing AWE Payroll	(310)	-
260	(922)	680701	680701 TSA Billing AWE Benefitis	(263)	-
261	922	680702	680702 TSA Billing AWE Maintenance	-	-
262			Total AWE Interco Billing	(573)	-
263	(922)	680508	680508 TSA Billing - SJI	(38,050)	-
264			Total SJI Interco Billing	(38,050)	-
265			TSA Billings	(38,623)	-
266	(922)	680304	680304 Interco Billing General O&M	89,739	351,194
267	(922)	680310	680310 Consolidated Pool Charges	(3,510)	519,870
268	(922)	680302	680302 Interco Billing Payroll	-	-
269	(922)	680303	680303 Interco Billing Pay Additive	-	-
270			Other Billings	86,229	871,064
271			Intercompany Billing	11,502,290	8,930,218
272	Allocated Cost	671417	671417 Allocated Employee Services	(788,066)	(622,546)
273	Allocated Cost	671522	671522 Allocated Financial Serv Pay	(24,219)	(13,666)
274	Allocated Cost	672543	672543 Financial Services - Other	(764,923)	(710,390)
275	Allocated Cost	672544	672544 Employee Services - Other	325	303
276	Allocated Cost	672545	672545 Information Services - Other	(14)	(14)
277	Allocated Cost	672546	672546 Executive Services - Other	(535,216)	(100,519)
278	Allocated Cost	672547	672547 Rates and Regulatory - Other	(38,069)	(34,023)
279	Allocated Cost	671008	671008 Allocated Corp Compliance	(439,947)	(110,998)
280	Allocated Cost	671412	671412 Allocated Bus Supt Facilities	(924,227)	(943,654)
281	Allocated Cost	671415	671415 Allocated Supply Chain Mgmt	(337,488)	(296,306)
282	Allocated Cost	671419	671419 Allocated Executive - Corp	(390,139)	(347,146)
283	Allocated Cost	671421	671421 Allocated Ext Relations - Corp	(589,566)	(321,742)
284	Allocated Cost	671422	671422 Allocated Financial Services	(1,142,345)	(1,102,174)
285	Allocated Cost	671424	671424 Allocated IS&T Base Serv -Corp	(403,396)	(571,142)
286	Allocated Cost	671427	671427 Allocated Legal	(873,465)	(878,661)
287	Allocated Cost	671429	671429 Allocated Other Corporate	(342,709)	(353,845)
288	Allocated Cost	671434	671434 Allocated Corp Communications	(407,018)	(355,515)

	F	G	H	I	J
253	(106,984)	(93,532)	(70,665)	(82,403)	(134,836)
254	6,854	(12,813)	(11,604)	(13,453)	(16,182)
255	-	-	-	-	-
256	(265,631)	(263,049)	(232,211)	(247,375)	(253,182)
257	(53,695)	(46,935)	(35,453)	(41,343)	(67,655)
258	(647,758)	(627,475)	(535,600)	(793,924)	(477,883)
259	-	-	-	-	-
260	-	-	-	-	-
261	-	-	-	-	(117,648)
262	-	-	-	-	(117,648)
263	-	-	-	-	-
264	-	-	-	-	-
265	-	-	-	-	(117,648)
266	333,249	338,534	309,147	561,136	135,630
267	262,879	260,910	248,430	249,990	257,105
268	-	-	-	-	25,813
269	-	-	(0)	-	-
270	596,128	599,444	557,577	811,126	418,548
271	11,115,458	9,760,159	11,135,627	9,849,012	9,478,852
272	(567,348)	(388,078)	(524,297)	(509,006)	(607,419)
273	(45,125)	(18,170)	(29,549)	(26,373)	(27,657)
274	(563,104)	(491,853)	(493,828)	(498,618)	(416,992)
275	261	294	300	270	295
276	(44)	(53)	(37)	(42)	(49)
277	(1,039,109)	(193,274)	(254,202)	(146,035)	(122,134)
278	(42,924)	(9,202)	(31,635)	(36,303)	(50,831)
279	(180,765)	(286,838)	(62,605)	(74,995)	(373,763)
280	(932,754)	(810,096)	(951,954)	(1,236,726)	(905,467)
281	(317,374)	(282,034)	(110,889)	(426,839)	(234,478)
282	(2,331,856)	(294,358)	(207,146)	(351,111)	(212,760)
283	(697,826)	(238,221)	(200,629)	(305,415)	(200,184)
284	(1,034,073)	(776,438)	(820,242)	(940,573)	(886,277)
285	(563,647)	(404,338)	(399,669)	(393,765)	(386,836)
286	(856,154)	(733,947)	(582,731)	(783,367)	(575,543)
287	(574,297)	(345,582)	(424,104)	(171,416)	(301,162)
288	(452,383)	(239,039)	(285,099)	(654,372)	(474,410)

	K	L	M	N	O
253	(108,071)	(92,141)	(122,333)	(228,225)	(86,738)
254	(12,779)	(12,241)	(12,819)	(40,816)	(5,578)
255	-	-	-	-	-
256	(250,391)	(244,769)	(247,228)	(223,189)	(230,926)
257	(54,221)	(46,238)	(61,388)	(24,266)	(43,526)
258	(436,502)	(396,153)	(444,487)	(541,552)	(411,066)
259	-	-	-	-	-
260	-	-	-	-	-
261	(120,659)	(97,470)	(97,040)	(97,045)	(97,167)
262	(120,659)	(97,470)	(97,040)	(97,045)	(97,167)
263	-	-	-	-	-
264	-	-	-	-	-
265	(120,659)	(97,470)	(97,040)	(97,045)	(97,167)
266	135,630	135,630	135,630	118,615	116,658
267	257,105	254,375	253,595	252,815	248,915
268	7,866	9,339	7,531	567	(11,903)
269	-	-	-	90,441	-
270	400,601	399,344	396,756	462,439	353,670
271	8,630,213	10,185,486	11,202,769	10,544,318	12,770,304
272	(575,237)	(544,924)	(593,823)	262,735	(950,897)
273	(25,090)	(25,774)	(37,249)	(6,340)	(30,580)
274	(253,550)	(250,364)	(259,081)	(219,883)	(162,550)
275	303	281	322	256	7,124
276	(111)	(57)	(67)	(71)	(34)
277	(192,534)	(57,756)	(92,459)	177,380	(10,496)
278	(17,033)	132,026	(8,452)	(23,351)	33,688
279	(90,869)	(74,264)	(420,418)	(106,919)	(131,123)
280	(1,120,973)	(1,675,508)	(981,853)	(988,758)	(1,026,171)
281	(100,024)	(301,118)	(304,450)	(226,486)	(456,277)
282	(111,124)	(272,658)	(749,600)	(288,465)	(972,444)
283	(257,297)	(233,122)	(348,106)	(386,293)	(713,221)
284	(788,329)	(1,023,741)	(1,135,886)	(1,112,122)	(1,857,279)
285	(394,945)	(388,557)	(369,257)	(407,888)	(398,660)
286	(531,434)	(541,318)	(701,438)	(996,050)	(1,026,169)
287	(194,533)	(315,847)	(369,249)	(325,197)	(824,144)
288	(310,112)	(394,502)	(462,836)	(810,094)	(615,372)

	P
253	(1,254,089)
254	(166,890)
255	(44,724)
256	(2,974,752)
257	(538,814)
258	(6,300,440)
259	(310)
260	(263)
261	(627,029)
262	(627,602)
263	(38,050)
264	(38,050)
265	(665,652)
266	2,760,794
267	3,062,479
268	39,213
269	90,441
270	5,952,928
271	125,104,707
272	(6,408,906)
273	(309,792)
274	(5,085,137)
275	10,334
276	(592)
277	(2,566,354)
278	(126,109)
279	(2,353,505)
280	(12,498,140)
281	(3,393,763)
282	(6,528,806)
283	(4,491,623)
284	(12,619,478)
285	(5,082,101)
286	(9,080,276)
287	(4,542,086)
288	(5,460,751)

	A	B	C	D	E
289	Allocated Cost	671456	671456 Allocated Misc Corporate	473,965	217,820
290	Allocated Cost	672541	672541 Legal Services - Other	(558,070)	(496,837)
291			Allocated Corporate	(8,084,588)	(7,041,054)
292	Allocated Cost	671040	671040 Allocated Remittance Srvs-NGAS	-	-
293	Allocated Cost	671003	671003 Allocated Executive - Dis Ops	(135,753)	(181,465)
294	Allocated Cost	671004	671004 Allocated Ext Relations-Dis Op	(19,064)	(17,980)
295	Allocated Cost	671005	671005 Allocated Call Center Mgt	(278,579)	(319,759)
296	Allocated Cost	671103	671103 Allocated Credit Collections	(139,550)	(115,674)
297	Allocated Cost	671105	671105 Allocated Emergency Response	(157,655)	(132,584)
298	Allocated Cost	671416	671416 Allocated Call Center	(740,961)	(679,845)
299	Allocated Cost	671418	671418 Allocated Engineering	(1,631,649)	(1,550,493)
300	Allocated Cost	671423	671423 Allocated Gas Supply	(900,811)	(871,737)
301	Allocated Cost	671430	671430 Allocated Rates & Regulatory	(216,219)	(180,058)
302	Allocated Cost	671446	671446 Allocated Engineering - SOPS	(134,519)	(122,494)
303	Allocated Cost	671447	671447 Allocated Executive - MOPS	(78,288)	(86,388)
304	Allocated Cost	671448	671448 Allocated Executive - SOPS	(289,079)	(266,465)
305	Allocated Cost	671450	671450 Allocated Ext Relations-SOPS	(26,389)	(23,443)
306	Allocated Cost	671451	671451 Allocated Gas Supply - SOPS	(243,633)	(226,043)
307	Allocated Cost	672510	672510 AGLR Alloc Executive - NGAS	(228,755)	(221,700)
308	Allocated Cost	672513	672513 Allocated Marketing - AGLC CGC	(109,978)	(88,118)
309	Allocated Cost	672514	672514 Allocated Rates & Reg - MOPS	-	-
310	Allocated Cost	672515	672515 Allocated Rates & Reg - SOPS	(97,785)	(125,168)
311	Allocated Cost	672517	672517 Allocated Employee Serv DOPS	(427,524)	(495,869)
312	Allocated Cost	672518	672518 Allocated Employee Serv SOPS	(3,828)	(3,220)
313	Allocated Cost	672527	672527 Allocated Gas Supply - MOPS	(17,624)	(14,467)
314	Allocated Cost	672529	672529 Allocated Corp Comm - MOPS	(23,583)	(14,697)
315	Allocated Cost	672534	672534 Allocated Supply Chain Distro	(25,408)	(22,507)
316	Allocated Cost	672535	672535 Allocated Gas Supply VNG PPOV	(96,044)	(109,997)
317	Allocated Cost	672540	672540 Allocated Marketing Energy Srv	(46)	0
318	Allocated Cost	672548	672548 Allocated Corp Comm - Nicor	(68,203)	(56,559)
319	Allocated Cost	672537	672537 Allocated Eng Stor Reg NonReg	(7,246)	(6,279)
320	Allocated Cost	672536	672536 Allocated Gas Supp Reg NonReg	(500,727)	(483,289)
321	Allocated Cost	671428	671428 Allocated Marketing	(158,176)	(138,739)
322	Allocated Cost	671022	671022 Allocated Joint Use Pipeline	4,514	4,889
323	Allocated Cost	671104	671104 Allocated Cust Serv Ovhd	(135,265)	(137,117)
324	Allocated Cost	671459	671459 Allocated SOPS	-	-

	F	G	H	I	J
289	204,811	108,588	150,451	64,696	607,175
290	(543,101)	(346,941)	(316,534)	(362,875)	(168,208)
291	(10,536,812)	(5,749,581)	(5,544,398)	(6,852,864)	(5,336,699)
292	-	-	-	-	-
293	(265,845)	(52,466)	(51,893)	(129,175)	(54,693)
294	(12,701)	(12,060)	(11,313)	(13,542)	(12,669)
295	(332,578)	(182,759)	(175,141)	(484,394)	(292,067)
296	(93,058)	(107,305)	(112,742)	(108,210)	(106,465)
297	(112,904)	(112,973)	(119,026)	(117,102)	(121,459)
298	(525,595)	(536,525)	(522,506)	(552,008)	(496,271)
299	(1,384,028)	(1,021,716)	(1,036,741)	(1,296,469)	(1,295,429)
300	(1,001,916)	(794,976)	(509,271)	(908,267)	(752,186)
301	(328,644)	(79,100)	(112,360)	(130,285)	(124,518)
302	(105,608)	(96,855)	(94,840)	(99,315)	(102,557)
303	(291,506)	(52,683)	(51,250)	(82,680)	(62,909)
304	(634,951)	(127,686)	(136,063)	(155,307)	(169,042)
305	(18,612)	(19,943)	(2,748)	15,712	4,578
306	(182,952)	(149,386)	(144,377)	(186,914)	(177,831)
307	(1,106,519)	233,744	(194,005)	(188,285)	(145,536)
308	(72,781)	(69,540)	(67,236)	(69,080)	(67,732)
309	704	-	-	-	-
310	(284,727)	(51,532)	(45,981)	(16,976)	(63,182)
311	(426,895)	(413,590)	(371,846)	(370,134)	(439,802)
312	5,855	114	116	104	114
313	(27,780)	1,042	(2,380)	(7,062)	(4,815)
314	(2,324)	(12,062)	(1,954)	(7,873)	(13,703)
315	(17,742)	(16,880)	(18,021)	(13,778)	(13,710)
316	(77,575)	(72,357)	(75,023)	(74,479)	(80,151)
317	(11)	(65)	(18)	16	-
318	(48,676)	(43,318)	(70,724)	(64,901)	(38,952)
319	(8,664)	(6,596)	(8,606)	(12,093)	(9,651)
320	(490,770)	(244,327)	(227,604)	(169,578)	(261,163)
321	(66,358)	(20,627)	(64,926)	(43,685)	(52,534)
322	3,422	4,827	2,974	4,655	4,531
323	(96,003)	(80,970)	(81,697)	15,218	(45,977)
324	-	-	-	-	-

	K	L	M	N	O
289	102,532	15,307	198,804	(147,850)	(762,487)
290	(61,769)	156,981	(75,986)	(42,145)	264,224
291	(4,922,131)	(5,794,916)	(6,711,083)	(5,647,540)	(9,632,870)
292	-	-	320	-	-
293	(76,371)	(84,025)	(73,272)	(104,276)	(120,748)
294	(12,762)	(16,732)	(13,809)	(17,658)	(36,741)
295	(247,529)	(284,237)	(340,578)	(307,629)	(1,220,672)
296	(104,778)	(116,788)	(120,899)	(124,372)	(169,103)
297	(112,207)	(126,587)	(118,228)	(122,261)	(123,904)
298	(480,757)	(559,898)	(569,268)	(664,486)	(720,281)
299	(1,142,505)	(1,403,327)	(1,528,168)	(1,932,741)	(3,310,576)
300	(795,751)	(887,612)	(1,020,411)	(835,264)	(1,376,812)
301	(96,828)	(144,691)	(234,160)	(171,724)	(609,573)
302	(98,677)	(109,102)	(100,188)	(25,529)	(127,631)
303	(55,650)	(63,699)	(139,193)	(65,730)	(147,074)
304	(142,771)	(195,062)	(277,910)	(272,434)	(430,140)
305	232	216	247	(181)	12,475
306	(163,374)	(200,766)	(256,737)	(242,036)	(407,178)
307	(120,920)	(138,857)	(347,724)	(31,600)	(249,151)
308	(60,240)	(69,602)	(70,912)	(68,635)	(113,157)
309	-	-	-	-	-
310	(64,296)	(60,516)	(102,975)	(57,792)	(134,617)
311	(409,356)	(466,304)	(480,317)	(521,279)	(584,342)
312	117	109	124	99	16,242
313	(2,395)	(8,588)	(13,800)	(6,529)	(24,181)
314	(12,039)	(7,618)	(26,187)	(8,103)	(9,042)
315	(12,234)	(14,361)	(18,090)	(27,531)	(33,049)
316	(60,545)	(65,377)	(66,081)	(67,600)	(101,490)
317	(42)	(51)	-	-	-
318	(54,718)	(62,083)	(139,610)	(76,065)	(12,356)
319	(8,803)	(9,502)	(11,594)	(9,639)	(14,913)
320	(246,429)	(261,843)	(403,783)	(313,021)	(348,615)
321	(43,611)	(61,404)	(65,720)	(73,762)	(188,005)
322	(6,879)	(3,378)	(7,382)	(7,519)	(4,811)
323	(55,873)	(62,753)	(67,129)	(193,693)	(349,103)
324	(1,776)	-	(11,118)	-	(7,962)

	P
289	1,233,812
290	(2,551,262)
291	(81,854,535)
292	320
293	(1,329,981)
294	(197,032)
295	(4,465,923)
296	(1,418,942)
297	(1,476,889)
298	(7,048,402)
299	(18,533,844)
300	(10,655,016)
301	(2,428,159)
302	(1,217,314)
303	(1,177,050)
304	(3,096,911)
305	(57,856)
306	(2,581,226)
307	(2,739,308)
308	(927,009)
309	704
310	(1,105,545)
311	(5,407,259)
312	15,945
313	(128,579)
314	(139,185)
315	(233,310)
316	(946,718)
317	(217)
318	(736,164)
319	(113,586)
320	(3,951,148)
321	(977,547)
322	(157)
323	(1,290,362)
324	(20,856)

	A	B	C	D	E
325			Allocated Distribution Ops	(6,887,827)	(6,687,266)
326			AGSC Allocated	(14,972,415)	(13,728,320)
327	Allocated Cost	672549	672549 Direct Assigned Charge - SCS	(1,665,032)	(2,118,342)
328	Allocated Cost	671403	671403 Direct Assigned Chargeback	(1,878,696)	(2,013,840)
329	Allocated Cost	671409	671409 Direct Assign Bene Chargeback	(387,735)	(589,831)
330	Allocated Cost	671410	671410 Direct Assign - PCARD	(4,020)	(4,412)
331			AGSC Direct Assigned Costs	(3,935,483)	(4,726,425)
332	Allocated Cost	671013	671013 AGSC DC Fleet Services	(100,493)	(103,278)
333			AGSC Direct Charged Fleet Cost	(100,493)	(103,278)
334	Allocated Cost	671400	671400 IS&T Base Services - Corp	(414,688)	(426,815)
335	Allocated Cost	671401	671401 IS&T Projects - Corp	(245,636)	(242,938)
336			IS&T Corporate	(660,324)	(669,753)
337	Allocated Cost	671007	671007 IS&T Projects - AGLC,CGC,VNG	14,009	27,879
338	Allocated Cost	672520	672520 IS&T Base Services - Dis Ops	(34,208)	(23,310)
339	Allocated Cost	672521	672521 IS&T Projects - Dis Ops	(31,062)	(44,032)
340			IS&T Distribution Operations	(51,261)	(39,463)
341			AGSC Direct Charged IS&T Costs	(711,585)	(709,215)
342			AGSC Direct Charged Costs	(812,078)	(812,493)
343			AGSC Allocated Costs	(19,719,975)	(19,267,238)
344	Allocated Cost	672552	672552 Allocated Ext Relations - SCS	(14,979)	(9,136)
345	Allocated Cost	672566	672566 Allocated Engineering - SCS	(3,672)	5,920
346	Allocated Cost	672567	672567 Allocated Marketing - SCS	(29,455)	13,308
347	Allocated Cost	672569	672569 Allocated IT Dist Ops - SCS	(973,962)	(1,296,802)
348	Allocated Cost	672571	672571 Allocated IT Other - SCS	(12,571)	(8,764)
349	Allocated Cost	672550	672550 Allocated Employee Svcs - SCS	(1,952,504)	330,212
350	Allocated Cost	672562	672562 Allocated Fincl Serv Pay-SCS	-	-
351	Allocated Cost	672551	672551 Allocated Executive - Corp - SCS	(441,578)	(331,403)
352	Allocated Cost	672553	672553 Allocated Financial Svcs - SCS	(1,023,573)	(971,546)
353	Allocated Cost	672554	672554 Allocated Internal Audit - SCS	(99,031)	(106,838)
354	Allocated Cost	672555	672555 Alloc Investor Relations - SCS	(16,758)	(11,680)
355	Allocated Cost	672556	672556 Allocated Legal - SCS	(291,611)	(344,178)
356	Allocated Cost	672557	672557 Allocated Supply Chain Mgmt - SCS	(131,244)	(142,363)
357	Allocated Cost	672558	672558 Allocated Infor Tech - SCS	(4,433,033)	(2,462,254)
358	Allocated Cost	672559	672559 Allocated Corp Com - SCS	(35,167)	(39,327)
359	Allocated Cost	672560	672560 Allocated Corp Compliance - SCS	(32,794)	(30,858)
360	Allocated Cost	672561	672561 Allocated Other Corp - SCS	(261,237)	(137,396)

	F	G	H	I	J
325	(8,007,743)	(4,138,570)	(4,307,202)	(5,265,886)	(4,995,780)
326	(18,544,554)	(9,888,151)	(9,851,601)	(12,118,750)	(10,332,480)
327	(1,771,777)	(1,538,080)	(1,608,649)	(2,378,252)	(1,250,145)
328	(2,394,945)	(2,788,030)	(2,172,215)	(1,908,926)	(1,736,388)
329	179,897	(351,428)	(332,327)	(290,996)	(186,867)
330	(11,095)	(8,338)	(10,385)	(13,264)	(18,630)
331	(3,997,920)	(4,685,876)	(4,123,577)	(4,591,438)	(3,192,029)
332	(54,598)	(51,759)	(48,501)	(9,519)	(67,269)
333	(54,598)	(51,759)	(48,501)	(9,519)	(67,269)
334	(414,846)	(484,638)	(380,946)	(391,719)	(396,532)
335	(241,023)	(246,062)	(244,694)	(242,746)	(237,712)
336	(655,869)	(730,700)	(625,641)	(634,465)	(634,244)
337	32,313	17,012	6,279	(2,147)	(1,640)
338	(24,892)	(63,573)	(32,567)	(30,944)	(16,344)
339	(82,662)	(44,386)	(46,072)	(40,817)	(57,907)
340	(75,241)	(90,947)	(72,359)	(73,908)	(75,891)
341	(731,110)	(821,647)	(698,000)	(708,373)	(710,135)
342	(785,708)	(873,406)	(746,501)	(717,893)	(777,404)
343	(23,328,182)	(15,447,432)	(14,721,678)	(17,428,081)	(14,301,913)
344	(13,493)	(5,963)	(8,039)	(8,730)	(7,867)
345	(79,856)	(18,981)	(20,181)	60,161	(8,120)
346	(1,900)	(23,180)	(17,546)	(7,715)	(5,876)
347	(1,373,395)	(1,421,966)	(1,735,114)	(1,646,520)	(1,532,812)
348	(5,047)	(3,848)	(6,942)	(5,129)	(6,066)
349	(617,356)	(501,139)	(602,151)	(533,669)	471,772
350	(54)	-	-	-	-
351	(2,939,238)	(323,202)	(417,803)	(435,943)	(406,002)
352	(491,987)	(983,202)	(1,166,016)	(1,011,083)	(1,046,357)
353	(50,762)	(74,869)	(83,126)	(80,270)	(104,177)
354	(21,263)	(12,461)	(16,091)	(15,902)	(13,731)
355	(326,522)	(425,510)	(216,337)	(365,502)	(289,730)
356	(126,570)	(100,577)	(109,470)	(106,918)	(145,802)
357	(2,728,451)	(3,280,510)	(4,105,808)	(2,129,918)	(4,289,054)
358	(33,261)	(44,621)	(31,730)	(34,609)	(32,254)
359	(35,021)	(39,881)	(31,004)	(28,027)	(25,385)
360	(1,553)	(203,954)	(142,181)	(316,396)	(106,469)

	K	L	M	N	O
325	(4,689,765)	(5,484,437)	(6,624,553)	(6,348,988)	(10,946,511)
326	(9,611,896)	(11,279,352)	(13,335,635)	(11,996,529)	(20,579,381)
327	(1,741,711)	(1,949,968)	(1,602,088)	(1,699,293)	(1,796,130)
328	(1,732,932)	(1,605,385)	(1,593,430)	(1,656,754)	(1,262,161)
329	(183,704)	(193,617)	(147,406)	(275,907)	(66,495)
330	(17,018)	(11,183)	(18,331)	(22,120)	(32,256)
331	(3,675,366)	(3,760,153)	(3,361,255)	(3,654,075)	(3,157,042)
332	(54,633)	(35,996)	(60,506)	(76,029)	(184,147)
333	(54,633)	(35,996)	(60,506)	(76,029)	(184,147)
334	(422,055)	(399,581)	(398,882)	(390,933)	(375,827)
335	(251,893)	(244,345)	(236,413)	(232,623)	(226,481)
336	(673,948)	(643,926)	(635,294)	(623,556)	(602,308)
337	(4,298)	(2,249)	(144,158)	(883)	409,925
338	(35,198)	(39,929)	(43,050)	(158,631)	(126,188)
339	(60,553)	(52,004)	(46,525)	(46,888)	(47,301)
340	(100,049)	(94,182)	(233,734)	(206,402)	236,436
341	(773,996)	(738,108)	(869,028)	(829,957)	(365,872)
342	(828,629)	(774,104)	(929,534)	(905,987)	(550,019)
343	(14,115,891)	(15,813,609)	(17,626,424)	(16,556,590)	(24,286,441)
344	(5,904)	(6,731)	(8,369)	(6,345)	(6,597)
345	(10,524)	(4,784)	(11,304)	(4,751)	(205,836)
346	(6,454)	(7,836)	(7,150)	(7,092)	(32,547)
347	(1,299,471)	(1,683,352)	(1,829,663)	(1,886,178)	(2,537,709)
348	(8,593)	(6,625)	(10,811)	(13,698)	(12,414)
349	(1,045,743)	(533,880)	(829,194)	(582,372)	404,064
350	-	-	-	-	-
351	(327,360)	(618,024)	(798,617)	(599,758)	(513,236)
352	(813,588)	(760,085)	(807,045)	(872,591)	(1,143,768)
353	(42,353)	(75,699)	(57,411)	(56,398)	(103,601)
354	(12,031)	(16,145)	(18,881)	(16,056)	(21,632)
355	(316,913)	(322,171)	(295,550)	(294,498)	(410,982)
356	(132,702)	(132,139)	(208,400)	(79,096)	(374,067)
357	(2,047,533)	(3,058,740)	(3,613,082)	(3,521,113)	(4,581,325)
358	(28,456)	(46,435)	(25,763)	(29,967)	(108,891)
359	(24,761)	(26,802)	(25,098)	(23,136)	(50,109)
360	(264,206)	(185,694)	(357,705)	(148,685)	(429,805)

	P
325	(74,384,528)
326	(156,239,063)
327	(21,119,467)
328	(22,743,701)
329	(2,826,417)
330	(171,052)
331	(46,860,637)
332	(846,727)
333	(846,727)
334	(4,897,461)
335	(2,892,566)
336	(7,790,028)
337	352,042
338	(628,833)
339	(600,209)
340	(877,000)
341	(8,667,027)
342	(9,513,754)
343	(212,613,455)
344	(102,152)
345	(301,927)
346	(133,443)
347	(19,216,944)
348	(100,508)
349	(5,991,960)
350	(54)
351	(8,152,164)
352	(11,090,840)
353	(934,534)
354	(192,632)
355	(3,899,502)
356	(1,789,348)
357	(40,250,821)
358	(490,481)
359	(372,877)
360	(2,555,282)

	A	B	C	D	E
361	Allocated Cost	672563	672563 Allocated Gas Supply Oth - SCS	-	-
362	Allocated Cost	672564	672564 Allocated Exec Other - SCS	-	-
363	Allocated Cost	672565	672565 Allocated Regulatory - SCS	(23,550)	(12,000)
364	Allocated Cost	672568	672568 Allocated Call Center - SCS	-	-
365	Allocated Cost	672570	672570 Allocated Facilities Mgmt SCS	(30,940)	(19,138)
366			SCS Corporate Allocations	(9,807,658)	(5,574,243)
367	Allocated Cost	671107	671107 Allocated VNG Flow Through	(271,884)	(270,271)
368			Misc Allocated Costs	(271,884)	(270,271)
369			Allocated Costs	(29,799,518)	(25,111,752)
370	403	425000	425000 Depreciation Expense	1,671,575	1,836,854
371			Depreciation Expense	1,671,575	1,836,854
372			Depreciation and Amortization	1,671,575	1,836,854
373	408.1	427101	427101 Gen Tax Expense- Property Tax	16,667	16,667
374	408.1	427130	427130 Net Worth Tax	-	-
375			Other Taxes	16,667	16,667
376	408.1	427112	427112 Gen Tax Exp Payroll-Cap SCS	(18,979)	(45,693)
377	408.1	427100	427100 General Tax Expense-Payroll	592,550	1,373,449
378	408.1	427111	427111 GeneralTaxExpensePayroll-Capit	(100,340)	(97,413)
379			Payroll Taxes	473,231	1,230,342
380			Taxes Other Than Income	489,898	1,247,009
381			Total Operating Expenses	10	-
382			Operating Income	(10)	-
383	421	445005	445005 CIAC Gross Up	39	49
384	926	447002	447002 Other Post Retire Ben-Ex Servi	118,181	118,181
385	926	447008	447008 SCS Non-Service Cost Pension	446,751	446,751
386	926	447000	447000 Pensions-excludes Service Cost	1,300,044	1,300,044
387	426.4	440082	440082 Lobbying-State-Non-PR	(5,000)	(5,000)
388	926	447011	447011 Non-Service Cost Pension Allocated	(1,648,077)	(1,648,077)
389	926	447001	447001 Non-Qual Pen Plan-Ex ServCost	(216,898)	(216,898)
390	426.1-426.5	449100	449100 Donations-Other	-	-
391	426.1	449120	449120 Donations-Community Develop	(1,881)	-
392	421	449500	449500 Misc Non-Operating Exp	46,671	(161,418)
393	426.4	449600	449600 Government Affairs	-	(640)
394			Other Income - Net	39,829	(167,009)
395			Other Income	39,829	(167,009)
396			Earnings b/f Interest & Taxes	39,819	(167,009)

	F	G	H	I	J
361	(54)	-	-	-	-
362	(68)	-	-	-	-
363	(14,215)	(19,766)	(28,315)	(25,878)	(13,794)
364	(147)	-	-	-	-
365	(17,679)	(28,163)	(40,813)	(19,049)	(24,512)
366	(8,877,893)	(7,511,793)	(8,778,667)	(6,711,095)	(7,586,234)
367	(283,558)	(273,023)	(272,302)	(282,979)	(283,539)
368	(283,558)	(273,023)	(272,302)	(282,979)	(283,539)
369	(32,489,633)	(23,232,248)	(23,772,648)	(24,422,155)	(22,171,686)
370	1,887,388	1,675,277	1,714,676	1,671,091	1,669,751
371	1,887,388	1,675,277	1,714,676	1,671,091	1,669,751
372	1,887,388	1,675,277	1,714,676	1,671,091	1,669,751
373	16,667	16,667	16,667	16,667	16,667
374	5,225	(15)	-	-	-
375	21,892	16,652	16,667	16,667	16,667
376	(24,912)	(34,970)	(33,254)	(35,275)	(33,888)
377	659,006	643,227	584,381	588,219	604,521
378	(114,316)	(108,924)	(106,481)	(111,191)	(110,383)
379	519,777	499,332	444,646	441,753	460,250
380	541,669	515,984	461,313	458,420	476,917
381	(200)	-	-	-	2
382	200	-	-	-	(2)
383	55	-	-	104	70
384	(236,362)	-	-	-	-
385	(893,501)	-	-	-	-
386	(2,600,088)	-	-	-	-
387	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)
388	3,296,154	-	-	-	-
389	433,796	-	-	-	-
390	-	-	-	(5,000)	-
391	-	-	-	-	-
392	29,633	(11,915)	(11,722)	(18,587)	(15,723)
393	(443)	(22)	-	-	(535)
394	24,245	(16,937)	(16,722)	(28,484)	(21,188)
395	24,245	(16,937)	(16,722)	(28,484)	(21,188)
396	24,445	(16,937)	(16,722)	(28,484)	(21,190)

	K	L	M	N	O
361	-	-	-	-	-
362	-	-	-	-	-
363	(21,079)	4,985	(125)	(1,045)	2,202
364	-	-	-	-	-
365	(27,830)	(19,799)	(22,364)	(21,961)	(81,886)
366	(6,435,501)	(7,499,955)	(8,926,533)	(8,164,739)	(10,208,138)
367	(283,538)	(285,705)	(402,276)	(300,376)	(301,967)
368	(283,538)	(285,705)	(402,276)	(300,376)	(301,967)
369	(20,834,931)	(23,599,270)	(26,955,233)	(25,021,706)	(34,796,546)
370	1,746,459	1,678,308	1,780,552	1,715,865	1,703,360
371	1,746,459	1,678,308	1,780,552	1,715,865	1,703,360
372	1,746,459	1,678,308	1,780,552	1,715,865	1,703,360
373	16,667	16,667	16,667	16,667	16,667
374	-	(3,775)	-	-	-
375	16,667	12,892	16,667	16,667	16,667
376	(27,755)	(35,178)	(34,464)	(36,413)	(37,693)
377	513,086	506,748	465,647	507,839	620,715
378	(106,640)	(106,562)	(85,454)	(149,217)	(85,326)
379	378,691	365,008	345,729	322,209	497,696
380	395,358	377,900	362,396	338,876	514,363
381	-	(1,130)	180	(209)	-
382	-	1,130	(180)	209	-
383	73	161	108	-	146
384	-	-	-	-	-
385	-	-	-	-	-
386	-	-	-	-	-
387	(5,000)	(5,000)	(5,000)	(5,000)	(30,000)
388	-	-	-	-	-
389	-	-	-	-	-
390	-	-	-	-	(118,000)
391	-	-	-	-	-
392	(13,426)	(72,087)	(3,006)	(142,412)	133,160
393	(54)	-	(236)	(520)	(25)
394	(18,406)	(76,926)	(8,134)	(147,932)	(14,719)
395	(18,406)	(76,926)	(8,134)	(147,932)	(14,719)
396	(18,406)	(75,796)	(8,314)	(147,723)	(14,719)

	P
361	(54)
362	(68)
363	(152,580)
364	(147)
365	(354,134)
366	(96,082,451)
367	(3,511,419)
368	(3,511,419)
369	(312,207,324)
370	20,751,157
371	20,751,157
372	20,751,157
373	200,004
374	1,435
375	201,439
376	(398,475)
377	7,659,387
378	(1,282,247)
379	5,978,665
380	6,180,104
381	(1,348)
382	1,348
383	805
384	-
385	-
386	-
387	(85,000)
388	-
389	-
390	(123,000)
391	(1,881)
392	(240,833)
393	(2,475)
394	(452,385)
395	(452,385)
396	(451,037)

	A	B	C	D	E
397	430	467201	467201 Interco Int-Non-Restrict Fund	-	(4,363)
398			Short Term Interest Affiliate	-	(4,363)
399			Intercompany Interest	-	(4,363)
400	431	670652	670652 Interest Expense SCS	3,929	5,096
401	430	672511	672511 AGSC Alloc Cost of Capital	(3,929)	(5,096)
402	432	470109	470109 Capitalized Interest	(255,252)	(264,339)
403			Allowance for Funds - Debt	(255,252)	(264,339)
404			Interest and Stock	(255,252)	(268,702)
405			Earnings Before Taxes	295,071	101,693
406	409.1	427200	427200 Federal Income Tax	(358,700)	1,754,845
407	409.1	427400	427400 State Income Tax	(179)	733,097
408	410.1	427500	427500 Deferred FIT - Property	681,720	681,720
409	410.1	427510	427510 Deferred FIT - Other	(121,939)	(2,272,689)
410	410.1	427520	427520 Deferred SIT - Property	112,248	112,248
411	410.1	427530	427530 Deferred SIT - Other	(42,306)	(788,489)
412			Income Tax Expense	270,844	220,732
413			Net Income from Continuing Operations	24,227	(119,039)
414					

	F	G	H	I	J
397	(1,476)	2,063	6,295	9,004	8,519
398	(1,476)	2,063	6,295	9,004	8,519
399	(1,476)	2,063	6,295	9,004	8,519
400	10,939	5,962	7,252	9,669	11,920
401	(10,939)	(5,962)	(7,252)	(9,669)	(11,920)
402	(223,810)	(245,364)	(320,437)	(322,680)	(327,525)
403	(223,810)	(245,364)	(320,437)	(322,680)	(327,525)
404	(225,285)	(243,301)	(314,142)	(313,676)	(319,006)
405	249,730	226,363	297,420	285,193	297,816
406	(10,422,818)	(58,055)	31,599	(411,515)	220,222
407	(3,252,721)	183,832	214,936	61,202	284,792
408	1,074,931	812,790	812,790	812,790	817,084
409	8,915,051	(567,201)	(635,027)	(168,864)	(832,650)
410	9,555	78,017	78,017	78,017	57,564
411	3,092,998	(196,785)	(220,317)	(58,586)	(278,857)
412	(583,004)	252,598	281,998	313,044	268,155
413	832,734	(26,235)	15,422	(27,851)	29,661
414					

	K	L	M	N	O
397	7,784	6,965	5,258	4,646	5,643
398	7,784	6,965	5,258	4,646	5,643
399	7,784	6,965	5,258	4,646	5,643
400	13,139	20,352	17,334	13,536	25,479
401	(13,139)	(20,352)	(17,334)	(13,536)	(25,479)
402	(344,276)	(374,595)	(350,964)	(361,843)	(383,985)
403	(344,276)	(374,595)	(350,964)	(361,843)	(383,985)
404	(336,492)	(367,629)	(345,706)	(357,197)	(378,342)
405	318,086	291,833	337,392	209,474	363,623
406	(304,777)	6,265,270	(761,436)	(1,546,129)	11,813,733
407	97,374	903,284	(97,807)	(517,728)	644,848
408	812,924	(5,110,919)	1,008,392	1,008,392	(11,357,474)
409	(311,660)	33,628	(417,036)	712,519	(414,770)
410	77,380	2,410,741	164,597	164,597	(1,611,191)
411	(107,181)	(5,881,101)	(178,482)	467,910	993,588
412	264,060	(1,379,097)	(281,772)	289,561	68,734
413	54,026	1,670,930	619,164	(80,087)	294,889
414					

	P
397	50,339
398	50,339
399	50,339
400	144,608
401	(144,608)
402	(3,775,071)
403	(3,775,071)
404	(3,724,732)
405	3,273,695
406	6,222,239
407	(745,070)
408	(7,944,860)
409	3,919,362
410	1,731,790
411	(3,197,608)
412	(14,147)
413	3,287,842
414	

* Please see Schedule 14.1 for monthly plant additions by plant account for the historic base period.

Exhibit TW-1

	A	B	C	D	E	F	G	H	I	J
1										
2										
3										
4										
5										
6										
7										
8										
9	Line	No.	Description			January	February	March	April	May
10			AGSC Allocated Factor							
11	1		Allocated Costs	a/		702,504	635,413	715,471	621,839	542,932
12	2		447011 Non-Service Cost Pension Allocated	a/		(25,081)	(25,050)	49,716	-	-
13	3					677,423.40	610,363.49	765,186.54	621,838.72	542,932.02
14			Total Amount Subject to Allocation AGSC							
15	4		Allocated Costs	b/		29,799,518	25,111,752	32,489,633	23,232,248	23,772,648
16	5		447011 Non-Service Cost Pension Allocated	b/		(1,648,077)	(1,648,077)	3,296,154	-	-
17	6					28,151,441	23,463,675	35,785,787	23,232,248	23,772,648
18										
19	7		% Allocated to CGC			2.41%	2.60%	2.14%	2.68%	2.28%
20										
21										
22			AGSC Incentive Compensation Adjustment							
23			Allocated Expense - AGSC							
24	8		AIP	c/		(109,622)	(103,533)	(62,573)	(46,654)	(33,168)
25	9		LTI	c/		(7,071)	(7,492)	(186,454)	727	(7,923)
26										
27	10		AIP/LTI Payroll Tax	c/		(4,691)	(11,567)	(7,515)	(2,588)	(2,180)
28										
29			Allocated Expense - SCS							
30	11		AIP	c/		(12,002)	(12,311)	(9,481)	(14,005)	(19,357)
31	12		LTI	c/		(2,621)	(1,661)	(76,006)	(7,507)	(5,736)
32										
33	13		AIP/LTI Payroll Tax	c/		(59)	(1,934)	(1,856)	(1,313)	(1,497)
34										
35	14		Allocated Cost- Incentive Pay Adjustment			(136,066)	(138,497)	(343,885)	(71,340)	(69,861)

Chattanooga
Annual Review M
Allocated Co
Twelve Months Endi

	K	L	M	N	O	P	Q	R	S
1									Exhibit TW-1
2	Gas Company								
3	mechanism ("ARM")								
4	st Adjustment								
5	ng December 31, 2021								
6									
7									
8									
9	June	July	August	September	October	November	December		Total
10									
11	600,554	520,690	495,490	554,795	633,449	618,528	844,266		7,485,931
12	-	-	-	-	-	-	-		(415)
13	600,553.77	520,690.48	495,489.61	554,794.77	633,449.12	618,527.99	844,266.33		7,485,516
14									
15	24,422,155	22,171,686	20,834,931	23,599,270	26,955,233	25,021,706	34,796,546		312,207,324
16	-	-	-	-	-	-	-		-
17	24,422,155	22,171,686	20,834,931	23,599,270	26,955,233	25,021,706	34,796,546		312,207,324
18									
19	2.46%	2.35%	2.38%	2.35%	2.35%	2.47%	2.43%		2.40%
20									
21									
22									
23									
24	(38,148)	(44,729)	(33,626)	(54,188)	(49,223)	(89,123)	(100,504)		(765,092)
25	(26,622)	(7,800)	(8,119)	(7,171)	(44,026)	(8,044)	(7,799)		(317,794)
26									
27	(3,058)	(2,882)	(2,029)	(2,664)	(3,470)	(3,672)	(3,916)		(50,234)
28									
29									
30	(14,846)	(19,544)	(13,943)	(24,330)	(15,561)	(17,434)	(29,427)		(202,240)
31	(11,896)	(5,736)	(2,510)	(3,186)	(20,913)	(2,863)	(6,266)		(146,902)
32									
33	(1,467)	(1,991)	(922)	(1,600)	(1,655)	(1,120)	(3,117)		(18,531)
34									
35	(96,037)	(82,683)	(61,149)	(93,140)	(134,848)	(122,257)	(151,029)		(1,500,792)

	A	B	C	D	E	F	G	H	I	J
36										
37										
38			AGSC Pension/OPEB Adjustment							
39	15		Total Pension Expense	d/		(22,778)	(24,695)	55,645	6,424	5,431
40	16		Pension Payments							
41	17		Total Pension Adjustment							
42										
43	18		670503 Other Post Retirement Benefits	d/		(606)	(655)	6,681	2,338	1,995
44	19		OPEB Payments	d/		2,532	1,210	1,795	2,267	2,669
45	20		Total OPEB Adjustment			1,926	554	8,476	4,606	4,664
46										
47	21		Total Pension/OPEB Adjustment			(20,852)	(24,140)	64,121	11,030	10,095
48										
49										
50			AGSC Lobbying Expense, Charitable Contributions & Social Club Membership Adjustment							
51	22		a. Lobbying Expense	e/		(19,376)	(18,171)	(12,983)	(12,184)	(11,480)
52	23		b. Charitable Contribution	e/		-	-	-	-	-
53	24		c. Social Club Membership	e/		-	-	-	-	-
54	25		d. Athletic Events	e/		-	-	-	-	-
55	26		Total Adjustment			(19,376)	(18,171)	(12,983)	(12,184)	(11,480)
56										
57										
58			AGSC Advertising Expense Adjustment							
59	27		Allocated Advertising and Outreach Adjustment	f/		(910)	(318)	(3,296)	(2,709)	(2,923)
60										
61										
62			AGSC Fines & Penalties Adjustment							
63	28		Fines and Penalties	g/		-	-	-	(9)	-
64										
65										
66	a/		Chattanooga Gas Company detailed Income Statement Schedule 19							
67	b/		AGL Services Company Income Statement Schedule 20							
68	c/		Incentive Compensation Adjustment Schedule 27							
69	d/		Pension and Other Post-Employment Benefits Adjustment Schedule 25							
70	e/		Lobbying Expense, charitable contribution, social club membership Adjustment Schedule 24							
71	f/		Advertising Expense Adjustment Schedule 26							

[illegible]

	A	B	C	D	E	F	G	H	I	J
72	g/	Fine and Penalties Schedule 35.9								

	A	B	C	D	E	F	G	H	I	J	K
1											
2											
3											
4											
5											
6											
7											
8											
9	Line	No.	Description			January	February	March	April	May	June
10											
11			Direct Incurred								
12			Total Charges								
13	1		a. Lobbying Expense	a/		-	-	-	-	-	-
14	2		b. Charitable Contributions	a/		-	-	-	-	-	-
15	3		c. Association Membership	a/		2,243	5,518	4,406	1,897	1,560	1,317
16	4		d. Athletic Events	a/		-	-	-	-	-	-
17						2,243	5,518	4,406	1,897	1,560	1,317
18											
19			Charges Excluded from Cost of Service								
20	5		a. Lobbying Expense	a/		-	-	-	-	-	-
21	6		b. Charitable Contributions	a/		-	-	-	-	-	-
22	7		c. Association Membership	a/		-	-	(240)	-	(120)	-
23	8		d. Athletic Events	a/		-	-	-	-	-	-
24						-	-	(240)	-	(120)	-
25											
26											
27			Allocated from Service Company								
28			Total Charges								
29	9		a. Lobbying Expense	a/		19,376	18,171	12,983	12,184	11,480	13,724
30	10		b. Charitable Contributions	a/		-	-	-	-	-	-
31	11		c. Association Membership	a/		10,055	3,171	1,871	2,693	989	963
32	12		d. Athletic Events	a/		-	-	-	-	-	-
33						29,431	21,341	14,853	14,877	12,469	14,687
34											
35			Charges Excluded from Cost of Service								

Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Lobbying, Charitable Contribution, Social Club Membership
Twelve Months Ending December 31, 2021
Schedule 24

Exhibit TW-1

	A	B	C	D	E	F	G	H	I	J	K
36	13		a. Lobbying Expense	a/		(19,376)	(18,171)	(12,983)	(12,184)	(11,480)	(13,724)
37	14		b. Charitable Contributions	a/		-	-	-	-	-	-
38	15		c. Association Membership	a/		-	-	-	-	-	-
39	16		d. Athletic Events	a/		-	-	-	-	-	-
40						(19,376)	(18,171)	(12,983)	(12,184)	(11,480)	(13,724)
41											
42											
43			Total Adjustment			(19,376)	(18,171)	(13,223)	(12,184)	(11,600)	(13,724)
44											
45			a/ Lobbying WP Schedule 24.1								

	L	M	N	O	P	Q	R
36	(12,832)	(12,885)	(16,871)	(13,985)	(17,792)	(36,881)	(199,163)
37	-	-	-	-	-	-	-
38	-	-	-	-	-	-	-
39	-	-	-	-	-	-	-
40	(12,832)	(12,885)	(16,871)	(13,985)	(17,792)	(36,881)	(199,163)
41							
42							
43	(12,964)	(12,885)	(16,871)	(14,225)	(17,792)	(36,881)	(199,896)
44							
45							

	A	B	C	D	E	F	G	H
1								
2								
3								
4								
5								
6								
7								
8	Line	No.	Description		January	February	March	April
9								
10			Direct Incurred					
11			Total Charges					
12	1		a. Lobbying Expense		-	-	-	-
13	2		b. Charitable Contributions		-	-	-	-
14	3		c. Association Membership		2,243	5,518	4,406	1,897
15	4		670800 Association and Club Dues-Comp	a/	2,168	5,168	4,331	1,622
16	5		670805 AssociationandClub Dues-Employee	a/	75	75	75	275
17	6		670806 General Dues and Subscriptions	a/	-	275	-	-
18	7		d. Athletic Events	a/	-	-	-	-
19					-	-	-	-
20								
21			Charges Excluded from Cost of Service					
22	8		a. Lobbying Expense		-	-	-	-
23	9		b. Charitable Contributions		-	-	-	-
24	10		c. Association Membership		-	-	240	-
25	11		American Gas Association	b/	-	-	6,322	-
26	12		% lobbying	b/	3.8%	3.8%	3.8%	3.8%
27	13		Total Dues to Associations - Lobby related activities		-	-	240	-
28	14		d. Athletic Events		-	-	-	-
29	15		Direct Charges Adjustment		-	-	240	-
30								
31								
32			Allocated from Service Company					
33			Total Charges					
34	16		a. Lobbying Expense		19,376	18,171	12,983	12,184
35	17		Government Affairs (AGLC-CGC)					

	I	J	K	L	M	N	O	P	Q	R
1	Exhibit TW-1 Hooga Gas Company Review Mechanism ("ARM") Obtaining Workpaper Records Ending December 31, 2021 Schedule 24.1									
2										
3										
4										
5										
6										
7										
8	May	June	July	August	September	October	November	December		Total
9										
10										
11										
12	-	-	-	-	-	-	-	-		-
13	-	-	-	-	-	-	-	-		-
14	1,560	1,317	3,006	3,311	2,576	2,341	2,576	3,246		33,997
15	1,485	1,242	1,422	1,242	1,242	1,242	1,242	1,242		23,650
16	75	75	325	810	75	(160)	75	745		2,520
17	-	-	1,259	1,259	1,259	1,259	1,259	1,259		7,828
18	-	-	-	-	-	-	-	-		-
19	-	-	-	-	-	-	-	-		-
20										
21										
22	-	-	-	-	-	-	-	-		-
23	-	-	-	-	-	-	-	-		-
24	120	-	132	-	-	240	-	-		733
25	3,161	-	3,477	-	-	6,322	-	-		19,282
26	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%		
27	120	-	132	-	-	240	-	-		733
28	-	-	-	-	-	-	-	-		-
29	120	-	132	-	-	240	-	-		733
30										
31										
32										
33										
34	11,480	13,724	12,832	12,885	16,871	13,985	17,792	36,881		199,163
35										

	A	B	C	D	E	F	G	H
36	18		Fixed Compensation	c/	9,393	8,948	10,642	10,178
37	19		670591 LTI Awards - Other	c/	-	-	-	-
38	20		670590 AIP Bonus	c/	9,449	8,259	5,957	3,548
39	21		670594 Other/Sales Bonuses	c/	-	-	-	-
40	22		Benefits	c/	2,591	2,257	(1,244)	910
41	23		Office Administration and Supply	c/	-	-	-	-
42	24		Development and Training	c/	-	960	-	-
43	25		Dues and Subscriptions	c/	-	-	-	-
44	26		Travel and Entertainment	c/	-	16	150	71
45	27		Miscellaneous Operation Exp	c/	-	-	-	-
46	28		Admin & Gen Exp Capitalized	c/	(1,865)	(1,964)	(2,109)	(2,017)
47	29		Benefits Capitalized	c/	(1,071)	(1,020)	(1,211)	(1,158)
48	30		Taxes Other Than Income	c/	566	524	517	529
49	31		672552 Allocated Ext Relations - SCS	c/	312	190	281	124
50	32		b. Charitable Contributions	c/	-	-	-	-
51	33		c. Association Membership		10,055	3,171	1,871	2,693
52	34		670800 Association and Club Dues-Comp	d/	356,644	62,266	41,177	47,500
53	35		670805 AssociationandClub Dues-Employee	d/	5,415	25,376	36,519	7,248
54	36		670806 General Dues and Subscriptions	d/	55,808	34,245	9,793	45,869
55	37		Total Costs		417,867	121,887	87,489	100,617
56	38		Allocation Factor	e/	2.41%	2.60%	2.14%	2.68%
57	39		Total Allocated Costs		10,055	3,171	1,871	2,693
58	40		d. Athletic Events		-	-	-	-
59					29,431	21,341	14,853	14,877
60								
61			Charges Excluded from Cost of Service					
62	41		a. Lobbying Expense		19,376	18,171	12,983	12,184
63	42		b. Charitable Contributions		-	-	-	-
64	43		c. Association Membership		-	-	-	-
65	44		d. Athletic Events		-	-	-	-
66	45		Allocated Charges Adjustment		19,376	18,171	12,983	12,184
67								
68								
69			a/ Chattanooga Gas Company detailed Income Statement Schedule 19					
70			b/ America Gas Association Invoice					
71			c/ Lobbing WP - Dept 1637 - Schedule 24.2					

[illegible]

	A	B	C	D	E	F	G	H
72	d/ AGL Services Company Income Statement Schedule 20							
73	e/ Allocated Cost Adjustment Schedule 23.1							

	A	B	C	D
1	Exhibit TW-1			
2	Chattanooga Gas Company			
3	Annual Review Mechanism ("ARM")			
4	Department 1637 Government Affairs			
5	Twelve Months Ending December 31, 2021			
6	Schedule 24.2			
7		Total Project Element	Total Project Element	Total Project Element
8		Total Plan	Total Plan	Total Plan
9		FY21	FY21	FY21
10		Final	Final	Final
11		Actual	Actual	Actual
12		January	February	March
13				
14				
15	600119 Vacation Pay Accrual	(156)	(146)	(156)
16	600120 Pay-AandG Salaries	9,550	9,095	10,799
17	Fixed Compensation	9,393	8,948	10,642
18	670590 AIP Bonus	9,449	8,259	5,957
19	670594 Other/Sales Bonuses	-	-	-
20	Bonus	9,449	8,259	5,957
21	Variable Compensation	9,449	8,259	5,957
22	Payroll Expenses	18,843	17,207	16,599
23	670551 Cell Phone	-	-	-
24	Facilities	-	-	-
25	670530 Retirement Savings Plus Plan	464	464	475
26	401K Benefits	464	464	475
27	670509 Health - Distributed	958	604	845
28	Health Benefits	958	604	845
29	670601 COVID Telework Reimbursement	-	-	105
30	Other Benefits	-	-	105
31	670459 Pension - Distributed	1,169	1,188	(2,669)
32	Pension Benefits	1,169	1,188	(2,669)
33	Benefits	2,591	2,257	(1,244)
34	670100 Office and Administrative	-	-	-
35	OFFICE ADMIN EXP Office admin exp	-	-	-

	E	F	G
1			
2			
3			
4			
5			
6			
7	Total Project Element	Total Project Element	Total Project Element
8	Total Plan	Total Plan	Total Plan
9	FY21	FY21	FY21
10	Final	Final	Final
11	Actual	Actual	Actual
12	April	May	June
13			
14			
15	(151)	(156)	(151)
16	10,329	9,860	10,329
17	10,178	9,703	10,178
18	3,548	2,957	4,100
19	-	-	-
20	3,548	2,957	4,100
21	3,548	2,957	4,100
22	13,726	12,660	14,278
23	-	-	-
24	-	-	-
25	479	479	479
26	479	479	479
27	1,108	1,228	398
28	1,108	1,228	398
29	-	-	-
30	-	-	-
31	(678)	(648)	(646)
32	(678)	(648)	(646)
33	910	1,060	231
34	-	-	-
35	-	-	-

	H	I	J	K	L	M	N
1							
2							
3							
4							
5							
6							
7	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element	Total Project Element	
8	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	Total Plan	
9	FY21	FY21	FY21	FY21	FY21	FY21	
10	Final	Final	Final	Final	Final	Final	
11	Actual	Actual	Actual	Actual	Actual	Actual	
12	July	August	September	October	November	December	
13							
14							
15	(156)	(156)	(151)	(156)	(151)	1,723	32
16	10,329	10,329	10,329	9,860	10,329	10,799	121,939
17	10,173	10,173	10,178	9,703	10,178	12,522	121,971
18	3,737	3,115	5,845	4,691	7,388	9,209	68,256
19	-	-	-	-	-	15,500	15,500
20	3,737	3,115	5,845	4,691	7,388	24,709	83,756
21	3,737	3,115	5,845	4,691	7,388	24,709	83,756
22	13,910	13,287	16,023	14,395	17,566	37,231	205,727
23	-	-	-	-	-	-	-
24	-	-	-	-	-	-	-
25	718	479	479	479	479	718	6,192
26	718	479	479	479	479	718	6,192
27	721	1,123	765	2,065	(96)	2,501	12,221
28	721	1,123	765	2,065	(96)	2,501	12,221
29	105	-	-	105	-	-	315
30	105	-	-	105	-	-	315
31	(711)	(709)	(773)	(648)	(737)	(1,222)	(7,083)
32	(711)	(709)	(773)	(648)	(737)	(1,222)	(7,083)
33	833	892	471	2,001	(354)	1,997	11,645
34	-	39	-	-	-	-	39
35	-	39	-	-	-	-	39

	A	B	C	D
36	Office Administration and Supply	-	-	-
37	670102 Development and Training-Acctg.	-	960	-
38	Development and Training	-	960	-
39	670800 Association and Club Dues-Comp	-	-	-
40	670805 AssociationandClub Dues-Employee	-	-	-
41	Dues and Subscriptions	-	-	-
42	670855 Travel Expense	-	-	76
43	670856 Meals and Entertainment	-	16	74
44	Travel and Entertainment	-	16	150
45	670120 Civic Participation-Other	-	-	-
46	670122 Civic Participation-Commun Dev	-	-	-
47	670840 Miscellaneous Expense	-	-	-
48	Miscellaneous Operation Exp	-	-	-
49	Operation Expenses	21,434	20,440	15,505
50	Operations and Maintenance Exp.	21,434	20,440	15,505
51	670150 Admin&Gen Salaries-Capitalized	(1,865)	(1,776)	(2,109)
52	Admin & Gen Exp Capitalized	(1,865)	(1,964)	(2,109)
53	670174 LTI Awards Capitalized	(260)	(248)	(294)
54	670510 EmployeeBenefitsCaptilized	(321)	(306)	(363)
55	670511 OtherPostRetirementBenefitsCap	(1)	(1)	(1)
56	670512 Pensions-Capitalized	(125)	(119)	(141)
57	670513 ATPi Capitalized	(364)	(346)	(411)
58	Benefits Capitalized	(1,071)	(1,020)	(1,211)
59	Capitalized Expenses	(2,936)	(2,984)	(3,320)
60	671004 Allocated Ext Relations-Dis Op	(19,064)	(17,980)	(12,701)
61	Allocated Distribution Ops	(19,064)	(17,980)	(12,701)
62	AGSC Allocated	(19,064)	(17,980)	(12,701)
63	AGSC Allocated Costs	(19,064)	(17,980)	(12,701)
64	Allocated Costs	(19,064)	(17,980)	(12,701)
65	427100 General Tax Expense-Payroll	700	652	669
66	427111 GeneralTaxExpensePayroll-Capit	(135)	(128)	(152)
67	Payroll Taxes	566	524	517
68	Taxes Other Than Income	566	524	517
69	Total Operating Expenses	(0)	0	0
70	Operating Income	0	(0)	(0)
71	440082 Lobbying-State-Non-PR	(5,000)	(5,000)	(5,000)

	E	F	G
36	-	-	-
37	-	-	-
38	-	-	-
39	-	-	-
40	-	-	-
41	-	-	-
42	3	89	136
43	67	-	44
44	71	89	180
45	-	-	-
46	-	-	1,500
47	-	-	-
48	-	-	1,500
49	14,707	13,809	16,189
50	14,707	13,809	16,189
51	(2,017)	(1,926)	(2,017)
52	(2,017)	(1,926)	(2,017)
53	(281)	(268)	(281)
54	(348)	(332)	(348)
55	(1)	(1)	(1)
56	(135)	(129)	(135)
57	(393)	(376)	(393)
58	(1,158)	(1,106)	(1,158)
59	(3,176)	(3,031)	(3,176)
60	(12,060)	(11,313)	(13,542)
61	(12,060)	(11,313)	(13,542)
62	(12,060)	(11,313)	(13,542)
63	(12,060)	(11,313)	(13,542)
64	(12,060)	(11,313)	(13,542)
65	674	674	674
66	(146)	(139)	(146)
67	529	536	529
68	529	536	529
69	-	-	-
70	-	-	-
71	(5,000)	(5,000)	(5,000)

[illegible]

	A	B	C	D
72	449600 Government Affairs	-	(640)	(342)
73	Other Income - Net	(5,000)	(5,640)	(5,342)
74	Other Income	(5,000)	(5,640)	(5,342)
75	Earnings b/f Interest & Taxes	(5,000)	(5,640)	(5,342)
76	Earnings Before Taxes	(5,000)	(5,640)	(5,342)
77	Net Income from Continuing Operations	(5,000)	(5,640)	(5,342)

	E	F	G
72	-	-	-
73	(5,000)	(5,000)	(5,000)
74	(5,000)	(5,000)	(5,000)
75	(5,000)	(5,000)	(5,000)
76	(5,000)	(5,000)	(5,000)
77	(5,000)	(5,000)	(5,000)

	H	I	J	K	L	M	N
72	(409)	-	-	(71)	(392)	(25)	(1,879)
73	(5,409)	(5,000)	(23,500)	(5,071)	(5,392)	(5,025)	(80,379)
74	(5,409)	(5,000)	(23,500)	(5,071)	(5,392)	(5,025)	(80,379)
75	(5,409)	(5,000)	(23,500)	(5,071)	(5,392)	(5,025)	(80,379)
76	(5,409)	(5,000)	(23,500)	(5,071)	(5,392)	(5,025)	(80,379)
77	(5,409)	(5,000)	(23,500)	(5,071)	(5,392)	(5,025)	(80,379)

	A	B	C	D	E	F
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Lobbying Portion of Organization Dues WP Twelve Months Ending December 31, 2021 Schedule 24.3					
2						
3						
4						
5						
6						
7						
8						
9	GL	Account	Transaction/Expense Description	Payee	Amount	Period
10	GL8	670800	2021 AGA Dues	AMERICAN GAS ASSOCIATION	6,322	3
11	GL8	670800	2021 AGA Dues	AMERICAN GAS ASSOCIATION	3,161	5
12	GL8	670800	2021 AGA Dues	AMERICAN GAS ASSOCIATION	3,477	7
13	GL8	670800	2021 AGA Dues	AMERICAN GAS ASSOCIATION	6,322	10
14						
15					19,282	
16						
17						
18	*Removal of the lobbying portion of Association and Club Dues-Comp					

	G	H	I
1	Exhibit TW-1		
2			
3			
4			
5			
6			
7			
8			
9	Purpose for the Expense	Lobbying %	
10	Dues for 2020 Membership year - 2020Q1	3.80%	240
11	Dues for 2020 Membership year - 2020Q2	3.80%	120
12	Dues for 2020 Membership year - 2020Q3	3.80%	132
13	Dues for 2020 Membership year - 2020Q4	3.80%	240
14			
15	Lobbying Portion of Organization Dues		733
16			
17			
18			

	A	B	C	D	E	F	G	H	I	J	K
1											
2											
3											
4											
5											
6											
7											
8											
9	Line	No.	Description			January	February	March	April	May	June
10											
11			Direct Incurred								
12			Adjusted Cost of Service								
13	1		Total Pension Expense	a/		(23,303)	(23,303)	(26,187)	(24,265)	(24,265)	(24,265)
14	2		Pension Payments	a/		1,845	1,845	1,845	1,845	1,845	1,845
15	3		Total Pension Adjustment			(21,458)	(21,458)	(24,342)	(22,419)	(22,419)	(22,419)
16											
17			Adjusted Cost of Service								
18	4		670503 Other Post Retirement Benefits	b/		(1,394)	(1,394)	(1,621)	(1,470)	(1,470)	(1,470)
19	5		OPEB Payments	b/		5,905	12,294	12,811	10,984	11,591	(85,539)
20	6		Total OPEB Adjustment			4,510	10,899	11,189	9,514	10,121	(87,009)
21											
22											
23			Allocated from Service Company								
24			Adjusted Cost of Service								
25	7		Total Pension Expense	a/		(22,778)	(24,695)	55,645	6,424	5,431	5,955
26	8		Pension Payments								
27	9		Total Pension Adjustment								
28											
29			Adjusted Cost of Service								
30	10		670503 Other Post Retirement Benefits	b/		(606)	(655)	6,681	2,338	1,995	2,148
31	11		OPEB Payments	b/		2,532	1,210	1,795	2,267	2,669	(46,946)
32	12		Total OPEB Adjustment			1,926	554	8,476	4,606	4,664	(44,798)
33											
34											
35	13		Total Pension/OPEB Adjustment			6,436	11,454	19,665	14,120	14,786	(131,806)

	L	M	N	O	P	Q	R
1	Exhibit TW-1						
2							
3							
4							
5							
6							
7							
8							
9	July	August	September	October	November	December	Total
10							
11							
12							
13	(24,265)	(24,265)	(24,265)	(24,265)	(24,265)	(24,265)	(291,175)
14	1,845	1,845	1,845	1,845	1,845	1,845	22,144
15	(22,419)	(22,419)	(22,419)	(22,419)	(22,419)	(22,419)	(269,031)
16							
17							
18	(1,470)	(1,470)	(1,470)	(1,470)	(1,470)	(1,470)	(17,639)
19	9,494	9,104	9,185	8,550	8,172	45,933	58,485
20	8,024	7,634	7,715	7,080	6,702	44,464	40,846
21							
22							
23							
24							
25	5,667	6,351	6,278	5,813	7,574	6,002	63,667
26							268,442
27							332,109
28							
29							
30	2,052	2,078	2,054	2,053	2,159	2,120	24,416
31	727	4,453	2,767	2,574	3,828	9,198	(12,925)
32	2,778	6,531	4,820	4,627	5,988	11,318	11,491
33							
34							
35	10,803	14,165	12,536	11,708	12,690	55,781	115,415

	A	B	C	D	E	F	G	H	I	J	K
36											
37	a/ Pension Detail Workpaper Schedule 25.1										
38	b/ Other Post Retirement Benefits Workpaper Schedule 25.3										

	L	M	N	O	P	Q	R
36							-
37							
38							

	A	B	C	D	E	F	G	H	I
1									
2									
3									
4									
5									
6									
7									
8	Line	No.	Description		January	February	March	April	May
9									
10			Direct Incurred						
11			Total Charges						
12	1		670450 Pensions	a/	\$ 23,303	\$ 23,303	\$ 26,187	\$ 24,265	\$ 24,265
13	2		670451 Non-Qualified Pension Plan	a/	-	-	-	-	-
14					23,303	23,303	26,187	24,265	24,265
15									
16			Adjusted Cost of Service						
17	3		Total Pension Expense		(23,303)	(23,303)	(26,187)	(24,265)	(24,265)
18	4		Pension Payments	b/	1,845	1,845	1,845	1,845	1,845
19	5		Total Pension Adjustment		\$ (21,458)	\$ (21,458)	\$ (24,342)	\$ (22,419)	\$ (22,419)
20									
21									
22			Allocated from Service Company						
23			Total Charges						
24	6		670450 Pensions	c/	\$ 885,346	\$ 885,346	\$ 952,572	\$ 907,755	\$ 907,755
25	7		670451 Non-Qualified Pension Plan	c/	154,042	154,042	89,223	132,435	132,435
26	8		670459 Pension - Distributed	c/	910,532	910,532	(3,511,264)	(563,400)	(563,400)
27	9		670490 Pension Benefits Offset	c/	(910,532)	(910,532)	3,511,264	563,400	563,400
28	9		670537 Qual Pension Non-Svc (AGSC)	e/	-	-	(4,151,388)	(1,383,796)	(1,383,796)
29	10		670538 Non-Qual Pension Non-Svc (AGSC)	e/	-	-	612,964	204,321	204,321
30	11		Total Pension Expense		\$ 1,039,388	\$ 1,039,388	\$ (2,496,629)	\$ (139,284)	\$ (139,284)
31									
32	12		670512 Pensions-Capitalized	c/	(92,799)	(90,064)	(105,733)	(100,732)	(98,512)
33									
34			Adjusted Cost of Service						
35	13		Net Pension Expense		(946,589)	(949,324)	2,602,362	240,017	237,796

Chattanooga
Annual Review
Pension D
Twelve Months En
Schedule

	J	K	L	M	N	O	P	Q
1	Exhibit TW-1							
2	a Gas Company							
3	Mechanism ("ARM")							
4	Detail Workpaper							
5	ending December 31, 2021							
6	Schedule 25.1							
7								
8	June	July	August	September	October	November	December	Total
9								
10								
11								
12	\$ 24,265	\$ 24,265	\$ 24,265	\$ 24,265	\$ 24,265	\$ 24,265	\$ 24,265	\$ 291,175
13	-	-	-	-	-	-	-	-
14	24,265	24,265	24,265	24,265	24,265	24,265	24,265	291,175
15								
16								
17	(24,265)	(24,265)	(24,265)	(24,265)	(24,265)	(24,265)	(24,265)	(291,175)
18	1,845	1,845	1,845	1,845	1,845	1,845	1,845	22,144
19	\$ (22,419)	\$ (22,419)	\$ (22,419)	\$ (22,419)	\$ (22,419)	\$ (22,419)	\$ (22,419)	\$ (269,031)
20								
21								
22								
23								
24	\$ 907,755	\$ 907,755	\$ 907,755	\$ 907,755	\$ 907,755	\$ 907,755	\$ 907,755	\$ 10,893,059
25	132,435	132,435	120,990	120,990	120,990	120,990	120,990	1,531,999
26	(563,400)	(563,400)	(563,400)	(563,400)	(563,400)	(563,400)	(563,400)	(6,760,800)
27	563,400	563,400	563,400	563,400	563,400	563,400	563,400	6,760,800
28	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)	(1,383,796)	(16,605,550)
29	204,321	204,321	186,664	186,664	186,664	186,664	186,664	2,363,570
30	\$ (139,284)	\$ (139,284)	\$ (168,386)	\$ (168,386)	\$ (168,386)	\$ (168,386)	\$ (168,386)	\$ (1,816,922)
31								
32	(102,896)	(102,018)	(98,654)	(98,648)	(78,993)	(138,030)	(78,978)	(1,186,056)
33								
34								
35	242,180	241,302	267,041	267,034	247,379	306,416	247,364	3,002,978

	A	B	C	D	E	F	G	H	I
36									
37	14		Allocation Factor	d/	2.41%	2.60%	2.14%	2.68%	2.28%
38									
39	15		AGSC Pension Adjustment	\$	(22,778)	\$ (24,695)	\$ 55,645	\$ 6,424	\$ 5,431
40	16		Pension Cash Contribution (1/5)						
41	17		Total AGSC Pension Adjustment						
42									
43	18		Total Adjustment						
44									
45									
46			a/ Chattanooga Gas Company detailed Income Statement Schedule 19						
47			b/ Pension Payment Workpaper Schedule 35.4						
48			c/ AGL Services Company Income Statement Schedule 20						
49			d/ Allocated Cost Adjustment Schedule 23.1						
50			e/ In 2021 costs were moved from other income on the I/S to O&M on the I/S for purposes of allocations to be consistent with how SCS alloc						

50 states their costs.

	A	B	C	D	E	F
1	Exhibit TW-1					
2	Chattanooga Gas Company					
3	Annual Review Mechanism ("ARM")					
4	Deferred Pension Contribution					
5	Twelve Months Ending December 31, 2021					
6	Schedule 25.2					
7						
8	Line	No.	Description		Total	
9						
10	1		Net Cash Contributions Allocated to CGC (2019)	a/	1,342,212	
11						
12	2		5 Year Amortization	a/	268,442	
13						
14	3		December 2020 Rate Base Deferral		805,327	
15			January		782,957	
16			February		760,587	
17			March		738,216	
18			April		715,846	
19			May		693,476	
20			June		671,106	
21			July		648,736	
22			August		626,365	
23			September		603,995	
24			October		581,625	
25			November		559,255	
26			December 2021 Rate Base Deferral		536,885	
27						
28			13-Month Average		671,106	
29						
30	4		Deferred Tax Impacts		(175,394)	
31						
32	5		Net Rate Base		495,712	
33						
34						
35						

	A	B	C	D	E	F
36	a/ 2019 Deferred Pension Contribution and amortization as approved in Docket 20-00049					

A	B	C	D	E	F	G	H	I
1								
2								
3								
4								
5								
6								
7								
8	Line No.	Description		January	February	March	April	May
9		Direct Incurred						
10		Total Charges						
11	1	670503 Other Post Retirement Benefits	a/	1,394	1,394	1,621	1,470	1,470
12								
13		Adjusted Cost of Service						
14	2	670503 Other Post Retirement Benefits		(1,394)	(1,394)	(1,621)	(1,470)	(1,470)
15	3	OPEB Payments	b/	5,905	12,294	12,811	10,984	11,591
16	4	Total OPEB Adjustment		4,510	10,899	11,189	9,514	10,121
17								
18								
19		Allocated from Service Company						
20		Total Charges						
21	5	670503 Other Post Retirement Benefits	c/	25,186	25,186	54,025	34,799	34,799
22		670539 Other Post Ret Non-Svc (AGSC)	c/	-	-	(366,474)	(122,158)	(122,158)
23								
24		Adjusted Cost of Service						
25	6	OPEB Expense		(25,186)	(25,186)	312,449	87,359	87,359
26	7	OPEB Payments	b/	105,216	46,499	83,950	84,707	116,879
27	8	Total AGSC OPEB Adjustment		80,031	21,313	396,398	172,066	204,238
28								
29	9	Allocation Factor	d/	2.41%	2.60%	2.14%	2.68%	2.28%
30								
31	10	Total AGSC OPEB Adjustment		1,926	554	8,476	4,606	4,664
32								
33								
34	11	Total Adjustment		6,436	11,454	19,665	14,120	14,786
35								

	J	K	L	M	N	O	P	Q
1	Exhibit TW-1							
2	Gas Company							
3	Mechanism ("ARM")							
4	Benefits Workpaper							
5	as of December 31, 2021							
6	Table 25.3							
7								
8	June	July	August	September	October	November	December	Total
9								
10								
11	1,470	1,470	1,470	1,470	1,470	1,470	1,470	17,639
12								
13								
14	(1,470)	(1,470)	(1,470)	(1,470)	(1,470)	(1,470)	(1,470)	(17,639)
15	(85,539)	9,494	9,104	9,185	8,550	8,172	45,933	58,485
16	(87,009)	8,024	7,634	7,715	7,080	6,702	44,464	40,846
17								
18								
19								
20								
21	34,799	34,799	34,799	34,799	34,799	34,799	34,799	417,587
22	(122,158)	(122,158)	(122,158)	(122,158)	(122,158)	(122,158)	(122,158)	(1,465,896)
23								
24								
25	87,359	87,359	87,359	87,359	87,359	87,359	87,359	1,048,309
26	(1,909,098)	30,953	187,258	117,681	109,541	154,866	379,111	(492,437)
27	(1,821,739)	118,312	274,617	205,040	196,900	242,225	466,470	555,873
28								
29	2.46%	2.35%	2.38%	2.35%	2.35%	2.47%	2.43%	
30								
31	(44,798)	2,778	6,531	4,820	4,627	5,988	11,318	11,491
32								
33								
34	(131,806)	10,803	14,165	12,536	11,708	12,690	55,781	52,337
35								

	A	B	C	D	E	F	G	H	I
36									
37			a/ Chattanooga Gas Company detailed Income Statement Schedule 19						
38			b/ Schedule 35.3 Other Post Retirement Benefits Payments Workpaper						
39			c/ AGL Services Company Income Statement Schedule 20						
40			d/ Allocated Cost Adjustment Schedule 23.1						

	A	B	C	D	E	F	G	H	I
1									
2									
3									
4									
5									
6									
7									
8									
9	Line No.		Description			January	February	March	April
10									
11			<u>Chattanooga Gas Company</u>						
12	1		a. Institutional Advertising	a/	-	1,500	-	9,000	
13	2		b. Conservation	a/	-	-	-	-	
14	3		c. Informational	a/	-	-	-	-	
15	4		d. Promotional	a/	5,500	(19,907)	4,000	3,800	
16	5		e. Promotional for Sale of Appliances						
17	6		Total		5,500	(18,407)	4,000	12,800	
18									
19			Amount Included in ARM Filing						
20	7		a. Institutional Advertising	a/	-	-	-	-	
21	8		b. Conservation	a/	-	-	-	-	
22	9		c. Informational	a/	-	-	-	-	
23	10		d. Promotional	a/	-	-	-	-	
24	11		e. Promotional for Sale of Appliances	a/	-	-	-	-	
25	12		Total		-	-	-	-	
26									
27	13		Promotional Advertising Adjustment		(5,500)	18,407	(4,000)	(12,800)	
28									
29									
30									
31			<u>Allocated Advertising Expense</u>						
32	14		a. Institutional Advertising	a/	1,100	2,172	30,300	26,300	
33	15		b. Conservation	a/	-	-	-	-	
34	16		c. Informational	a/	-	-	-	-	
35	17		d. Promotional	a/	36,709	10,060	123,861	74,909	

	J	K	L	M	N	O	P	Q
1								
2	boga Gas Company							
3	ew Mechanism ("ARM")							
4	vertising Expense							
5	Ending December 31, 2021							
6	Schedule 26							
7								
8								
9	May	June	July	August	September	October	November	December
10								
11								
12	-	1,500	2,015	8,437	8,400	43,560	6,000	725
13	-	-	-	-	-	-	-	-
14	1,225	-	-	13,995	-	(13,995)	1,628	-
15	1,500	2,500	7,711	16,410	(6,410)	41,545	123,447	17,977
16								
17	2,725	4,000	9,726	38,842	1,990	71,110	131,074	18,702
18								
19								
20	-	-	-	-	-	-	-	-
21	-	-	-	-	-	-	-	-
22	1,225	-	-	13,995	-	(13,995)	1,628	-
23	-	-	-	-	-	-	-	-
24	-	-	-	-	-	-	-	-
25	1,225	-	-	13,995	-	(13,995)	1,628	-
26								
27	(1,500)	(4,000)	(9,726)	(24,847)	(1,990)	(85,105)	(129,447)	(18,702)
28								
29								
30								
31								
32	4,305	9,932	2,600	9,968	8,250	5,955	114,105	16,630
33	-	-	-	-	-	-	-	-
34	258	-	-	-	698	996	1,190	2,285
35	123,690	100,866	27,072	46,714	84,475	35,786	43,070	245,876

	R
1	Exhibit TW-1
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9	Total
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11	
12	
13	
14	
15	
16	
17	282,063
18	
19	
20	
21	
22	
23	
24	
25	2,853
26	
27	(279,210)
28	
29	
30	
31	
32	
33	
34	
35	

	A	B	C	D	E	F	G	H	I
36	18		e. Promotional for Sale of Appliances		a/	-	-	-	-
37	19		Total			37,809	12,232	154,161	101,209
38									
39			Amount Included in ARM Filing						
40	20		a. Institutional Advertising		a/	-	-	-	-
41	21		b. Conservation		a/	-	-	-	-
42	22		c. Informational		a/	-	-	-	-
43	23		d. Promotional		a/	-	-	-	-
44	24		e. Promotional for Sale of Appliances		a/	-	-	-	-
45	25		Total			-	-	-	-
46									
47	26		Promotional Advertising Adjustment			(37,809)	(12,232)	(154,161)	(101,209)
48									
49	27		Allocation Factor		b/	2.41%	2.60%	2.14%	2.68%
50									
51	28		Promotional Advertising Adjustment			(910)	(318)	(3,296)	(2,709)
52									
53									
54									
55									
56			a/ Allocated Advertising Workpaper Schedule 26.1						
57			b/ Allocated Cost Adjustment Schedule 23.1						

	J	K	L	M	N	O	P	Q
36	-	-	-	-	-	-	-	-
37	128,253	110,798	29,672	56,682	93,424	42,738	158,365	264,791
38								
39								
40	-	-	-	-	-	-	-	-
41	-	-	-	-	-	-	-	-
42	258	-	-	-	698	996	1,190	2,285
43	-	-	-	-	-	-	-	-
44	-	-	-	-	-	-	-	-
45	258	-	-	-	698	996	1,190	2,285
46								
47	(127,995)	(110,798)	(29,672)	(56,682)	(92,725)	(41,741)	(157,175)	(262,506)
48								
49	2.28%	2.46%	2.35%	2.38%	2.35%	2.35%	2.47%	2.43%
50								
51	(2,923)	(2,725)	(697)	(1,348)	(2,180)	(981)	(3,885)	(6,369)
52								
53								
54								
55								
56								
57								

	R
36	-
37	1,190,135
38	
39	
40	
41	
42	
43	
44	
45	5,428
46	
47	(1,184,707)
48	
49	
50	
51	(28,341)
52	
53	
54	
55	
56	
57	

	A	B	C	D	E	F	G	H
1								
2								
3								An
4								A
5								Twelv
6								
7								
8								
9	Line	No.	Description		January	February	March	April
10								
11			<u>Chattanooga Gas Company</u>					
12	1		660001 Residential Sales Promotion	a/	-	-	-	-
13	2		660003 Misc Sales Promotion	a/	5,500	700	4,000	3,800
14	3		660004 Advertising TV and Radio	a/	-	-	-	-
15	4		660005 Advertising-Print	a/	-	-	-	-
16	5		660006 Marketing- Direct Mail and Email	a/	-	-	-	-
17	6		660012 Sponsorships Events and Tradeshow	a/	-	-	-	-
18	7		660013 Seminar and Conference Fees	a/	-	-	-	-
19	8		660016 Education and Outreach Program	a/	-	-	-	-
20	9		660130 Advertising- Other	a/	-	-	-	-
21	10		660240 Branding	a/	-	-	-	-
22	11		660260 Direct Mail Postage	a/	-	-	-	-
23	12		660300 Marketing Expenses-General	a/	-	-	-	-
24	13		660400 Vendor and Agency Support	a/	-	(20,607)	-	-
25	14		Marketing Admin and Support		5,500	(19,907)	4,000	3,800
26								
27	15		Advertising		5,500	(19,907)	4,000	3,800
28								
29	16		670120 Civic Participation-Other	a/	-	-	-	-
30	17		670121 Civic Participation-Education	a/	-	-	-	-
31	18		670122 Civic Participation-Commun Dev	a/	-	1,500	-	9,000
32	19		670750 Institution or Goodwill Adv. E	a/	-	-	-	-
33	20		Advertising		5,500	(18,407)	4,000	12,800
34								
35	21		a. Institutional Advertising		-	1,500	-	9,000

	I	J	K	L	M	N	O	P
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Advertising-Allocated Workpaper 6 Months Ending December 31, 2021 Schedule 26.1							
2								
3								
4								
5								
6								
7								
8								
9	May	June	July	August	September	October	November	December
10								
11								
12	-	-	-	-	-	2,900	-	1,274
13	1,500	2,500	9,010	2,000	2,700	3,400	2,900	7,900
14	-	-	-	-	-	-	-	-
15	-	-	-	-	-	-	-	-
16	-	-	-	5,300	-	-	6,486	(966)
17	-	-	-	-	-	-	-	-
18	-	-	-	-	-	-	-	-
19	1,225	-	-	13,995	-	(13,995)	1,628	-
20	-	-	-	-	-	-	-	-
21	-	-	-	-	-	35,245	106,477	9,769
22	-	-	-	9,110	(9,110)	-	7,584	-
23	-	-	-	-	-	-	-	-
24	-	-	(1,299)	-	-	-	-	-
25	2,725	2,500	7,711	30,405	(6,410)	27,550	125,074	17,977
26								
27	1,500	2,500	7,711	16,410	(6,410)	41,545	123,447	17,977
28								
29	-	-	1,015	-	-	-	-	125
30	-	-	-	-	-	-	-	-
31	-	1,500	1,000	8,437	8,400	43,560	6,000	600
32	-	-	-	-	-	-	-	-
33	1,500	4,000	9,726	24,847	1,990	85,105	129,447	18,702
34								
35	-	1,500	2,015	8,437	8,400	43,560	6,000	725

	Q
1	Exhibit TW-1
2	
3	
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6	
7	
8	
9	Total
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	200,926
26	198,073
27	
28	
29	
30	
31	
32	
33	279,210
34	
35	

	A	B	C	D	E	F	G	H
9	Line No.	Description		January		February	March	April
10								
36	22	b. Conservation		-		-	-	-
37	23	c. Informational		-		-	-	-
38	24	d. Promotional		5,500		(19,907)	4,000	3,800

	I	J	K	L	M	N	O	P
9	May	June	July	August	September	October	November	December
10								
36	-	-	-	-	-	-	-	-
37	1,225	-	-	13,995	-	(13,995)	1,628	-
38	1,500	2,500	7,711	16,410	(6,410)	41,545	123,447	17,977

	Q
9	Total
10	
36	
37	
38	
	-
	2,853
	198,073

	A	B	C	D	E	F	G	H
9	Line No.	Description			January	February	March	April
10								
39	25	e. Promotional for Sale of Appliances			-	-	-	-
40	26	Institutional and Promotional Advertising			5,500	(18,407)	4,000	12,800
41								
42								
43		Allocated Expenses						
44	27	660001 Residential Sales Promotion	b/		-	-	-	-
45	28	660005 Advertising-Print	b/		-	-	-	-
46	29	660008 Market Research and Analysis	b/		3,165	-	-	-
47	30	660009 Marketing-Channel Programs	b/		-	-	-	24,974
48	31	660110 Advertising-Trade Shows	b/		-	-	-	-
49	32	660012 Sponsorships Events and Tradeshow	b/		-	-	30,000	-
50	33	660013 Seminar and Conference Fees	b/		-	-	-	-
51	34	660014 Membership Dues and Subscriptions	b/		-	-	-	-
52	35	660016 Education and Outreach Program	b/		-	-	-	-
53	36	660030 Online Marketing	b/		-	-	-	-
54	37	660180 Premiums and Promotions	b/		-	-	225	-
55	38	660230 Fulfillment Postage	b/		-	-	-	-
56	39	660240 Branding	b/		-	-	-	-
57	40	660300 Marketing Expenses-General	b/		36,355	3,910	(9,889)	21,810
58	41	660400 Vendor and Agency Support	b/		(2,811)	6,150	133,525	28,125
59	42	Marketing Admin and Support			36,709	10,060	153,861	74,909
60								
61	43	Advertising			\$ 36,709	\$ 10,060	\$ 153,861	\$ 74,909
62								
63								
64	44	670120 Civic Participation-Other	b/		1,100	2,172	300	1,300
65	27	670121 Civic Participation-Education	b/		-	-	-	-
66	28	670122 Civic Participation-Commun Dev	b/		-	-	-	25,000
67	29	670750 Institution or Goodwill Adv. E	b/		-	-	-	-
68	30	Advertising			37,809	12,232	154,161	101,209
69								
70								
71	31	a. Institutional Advertising			1,100	2,172	30,300	26,300

	I	J	K	L	M	N	O	P
9	May	June	July	August	September	October	November	December
10								
39	-	-	-	-	-	-	-	-
40	2,725	4,000	9,726	38,842	1,990	71,110	131,074	18,702
41								
42								
43								
44	-	-	-	-	-	-	-	-
45	-	-	-	-	-	-	-	-
46	-	-	-	-	-	-	-	28,000
47	-	-	-	-	-	-	-	-
48	-	-	-	810	-	-	-	-
49	2,000	-	-	-	5,000	-	-	-
50	258	-	-	-	698	996	1,190	2,285
51	-	-	-	-	-	-	-	-
52	-	-	-	-	-	-	-	-
53	-	-	-	-	-	-	-	-
54	-	429	205	308	-	-	-	47,800
55	-	-	-	-	-	-	-	-
56	-	-	-	-	-	-	-	-
57	8,166	10,695	14,820	17,116	35,055	12,281	2,460	145,631
58	115,524	89,742	12,047	29,290	49,420	23,505	40,610	24,445
59	125,948	100,866	27,072	47,524	90,174	36,783	44,260	248,161
60								
61	\$ 125,690	\$ 100,866	\$ 27,072	\$ 47,524	\$ 89,475	\$ 35,786	\$ 43,070	\$ 245,876
62								
63								
64	2,305	7,816	2,600	9,158	3,250	5,955	112,105	16,630
65	-	616	-	-	-	-	-	-
66	-	1,500	-	-	-	-	2,000	-
67	-	-	-	-	-	-	-	-
68	127,995	110,798	29,672	56,682	92,725	41,741	157,175	262,506
69								
70								
71	4,305	9,932	2,600	9,968	8,250	5,955	114,105	16,630

	Q
9	Total
10	
39	-
40	282,063
41	
42	
43	
44	-
45	-
46	31,165
47	24,974
48	810
49	37,000
50	5,428
51	-
52	-
53	-
54	48,968
55	-
56	-
57	298,411
58	549,572
59	996,328
60	
61	990,900
62	
63	
64	164,691
65	616
66	28,500
67	-
68	1,184,707
69	
70	
71	231,617

	A	B	C	D	E	F	G	H
9	Line	No.	Description		January	February	March	April
10								
72	32		b. Conservation		-	-	-	-
73	33		c. Informational		-	-	-	-
74	34		d. Promotional		36,709	10,060	123,861	74,909
75	35		e. Promotional for Sale of Appliances		-	-	-	-
76	36		Institutional and Promotional Advertising		37,809	12,232	154,161	101,209
77								
78								
79			a/ Chattanooga Gas Company detailed Income Statement Schedule 19					
80			b/ AGL Services Company Income Statement Schedule 20					

	I	J	K	L	M	N	O	P
9	May	June	July	August	September	October	November	December
10								
72	-	-	-	-	-	-	-	-
73	258	-	-	-	698	996	1,190	2,285
74	123,690	100,866	27,072	46,714	84,475	35,786	43,070	245,876
75	-	-	-	-	-	-	-	-
76	128,253	110,798	29,672	56,682	93,424	42,738	158,365	264,791
77								
78								
79								
80								

	Q
9	Total
10	
72	
73	
74	
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76	1,190,135
77	
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	A	B	C	D	E	F	G	H
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7								
8								
9	Line No.		Description		January	February	March	April
10								
11			<u>Chattanooga Gas Company</u>					
12	1		670590 AIP Bonus	a/	59,056	51,688	53,146	22,238
13	2		LTI Awards		-	-	-	-
14	3		Total		59,056	51,688	53,146	22,238
15								
16	4		Adjustment to 100%		33,940	29,706	30,543	12,781
17	5		Exclusion of AIP in Excess of 100%		25,116	21,982	22,602	9,458
18								
19			Amount Included in ARM Filing					
20	6		AIP	f/	22,627	19,804	20,362	8,520
21	7		LTI		-	-	-	-
22	8		Total		22,627	19,804	20,362	8,520
23								
24	9		Incentive Compensation Adjustment		(47,743)	(41,786)	(42,964)	(17,978)
25								
26			Payroll Taxes					
27	8		427100 General Tax Expense-Payroll	a/	24,391	23,382	26,357	26,383
28	9		Payroll Expenses	a/	363,116	353,413	379,722	367,145
29								
30	10		Payroll Tax Factor		6.72%	6.62%	6.94%	7.19%
31								
32	11		Variable Pay Payroll Tax		(3,207)	(2,765)	(2,982)	(1,292)
33								
34								
35			<u>Allocated Expense - AGSC</u>					

	I	J	K	L	M	N	O	P
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Incentive Compensation and Other Payroll Twelve Months Ending December 31, 2021 Schedule 27							
2								
3								
4								
5								
6								
7								
8								
9	May	June	July	August	September	October	November	December
10								
11								
12	18,553	29,593	23,849	19,914	37,610	29,937	47,926	61,526
13	-	-	-	-	-	-	-	-
14	18,553	29,593	23,849	19,914	37,610	29,937	47,926	61,526
15								
16								
17	10,663	17,008	13,706	11,445	21,615	17,205	27,544	35,360
18	7,890	12,586	10,143	8,469	15,995	12,732	20,382	26,166
19								
20								
21	7,108	11,338	9,137	7,630	14,410	11,470	18,362	23,573
22	-	-	-	-	-	-	-	-
23	7,108	11,338	9,137	7,630	14,410	11,470	18,362	23,573
24	(14,999)	(23,924)	(19,280)	(16,099)	(30,405)	(24,202)	(38,745)	(49,739)
25								
26								
27	25,235	24,745	28,209	26,069	26,153	29,639	27,386	31,268
28	329,575	354,108	369,971	346,534	354,553	340,341	378,771	456,295
29								
30								
31	7.66%	6.99%	7.62%	7.52%	7.38%	8.71%	7.23%	6.85%
32	(1,148)	(1,672)	(1,470)	(1,211)	(2,243)	(2,108)	(2,801)	(3,408)
33								
34								
35								

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1	Exhibit TW-1
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9	Total
10	455,036
11	
12	
13	-
14	455,036
15	261,515
16	
17	
18	193,521
19	174,343
20	
21	
22	-
23	174,343
24	(367,864)
25	319,219
26	
27	
28	
29	
30	
31	
32	4,393,545
33	(26,307)
34	
35	

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7								
8								
9	Line No.		Description		January	February	March	April
36	12		670590 AIP Bonus	b/	5,644,465	4,931,406	3,625,805	2,159,602
37	13		Less Lobby Incentive Compensation Eliminated	c/	(9,449)	(8,259)	(5,957)	(3,548)
38	14		LTI Awards	b/	293,844	288,019	8,719,972	(27,156)
39	15		Total		5,928,859	5,211,165	12,339,820	2,128,898
40								
41	16		Allocation Factor	d/	2.41%	2.60%	2.14%	2.68%
42								
43	17		Allocated AIP		135,598	128,066	77,401	57,709
44	18							
45	19		Adjustment to 100%		77,930	73,601	44,483	33,166
46	20		Exclusion of AIP in Excess of 100%		57,668	54,465	32,918	24,543
47								
48			Allocated Amount Included in ARM Filing					
49	21		AIP	f/	109,622	103,533	62,573	46,654
50	22		LTI		7,071	7,492	186,454	(727)
51	23		Total		116,693	111,025	249,027	45,927
52								
53	24		Incentive Compensation Adjustment		(116,693)	(111,025)	(249,027)	(45,927)
54								
55			Payroll Taxes					
56	25		427100 General Tax Expense-Payroll	b/	592,550	1,373,449	659,006	643,227
57	26		Payroll Expenses	b/	14,740,596	13,183,356	21,837,838	11,414,189
58								
59	27		Payroll Tax Factor		4.02%	10.42%	3.02%	5.64%
60								
61	28		Variable Pay Payroll Tax		(4,691)	(11,567)	(7,515)	(2,588)

	I	J	K	L	M	N	O	P
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Incentive Compensation and Other Payroll Twelve Months Ending December 31, 2021 Schedule 27							
2								
3								
4								
5								
6								
7								
8								
9	May	June	July	August	September	October	November	December
36	1,799,378	1,923,026	2,359,701	1,752,142	2,857,061	2,595,644	4,467,091	5,133,083
37	(2,957)	(4,100)	(3,737)	(3,115)	(5,845)	(4,691)	(7,388)	(9,209)
38	346,912	1,082,612	332,155	341,379	305,027	1,873,428	325,415	321,421
39	2,143,333	3,001,537	2,688,118	2,090,406	3,156,243	4,464,381	4,785,118	5,445,295
40								
41	2.28%	2.46%	2.35%	2.38%	2.35%	2.35%	2.47%	2.43%
42								
43	41,028	47,187	55,329	41,595	67,029	60,888	110,242	124,320
44								
45	23,579	27,119	31,798	23,905	38,523	34,993	63,358	71,448
46	17,449	20,068	23,531	17,690	28,507	25,895	46,885	52,872
47								
48								
49	33,168	38,148	44,729	33,626	54,188	49,223	89,123	100,504
50	7,923	26,622	7,800	8,119	7,171	44,026	8,044	7,799
51	41,091	64,770	52,530	41,745	61,359	93,249	97,167	108,303
52								
53	(41,091)	(64,770)	(52,530)	(41,745)	(61,359)	(93,249)	(97,167)	(108,303)
54								
55								
56	584,381	588,219	604,521	513,086	506,748	465,647	507,839	620,715
57	11,012,780	12,457,831	11,019,306	10,553,857	11,671,213	12,512,673	13,436,520	17,165,408
58								
59	5.31%	4.72%	5.49%	4.86%	4.34%	3.72%	3.78%	3.62%
60								
61	(2,180)	(3,058)	(2,882)	(2,029)	(2,664)	(3,470)	(3,672)	(3,916)

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1	Exhibit TW-1	
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9	Total	
36	39,248,403	
37	(68,256)	
38	14,203,028	
39	53,383,174	
40		
41		
42		
43		946,393
44		
45	543,904	
46	402,489	
47		
48		
49	765,092	
50	317,794	
51	1,082,885	
52		
53	(1,082,885)	
54		
55		
56		7,659,387
57		161,005,567
58		
59		
60		
61	(50,234)	

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8								
9	Line No.		Description		January	February	March	April
62								
63			<u>Allocated Expense - SCS</u>					
64	29		670640 Incentives SCS	b/	721,824	645,401	4,099,457	923,437
65	30		AIP	e/	612,916	581,537	544,850	642,970
66	31		LTl	e/	108,908	63,864	3,554,607	280,466
67								

	I	J	K	L	M	N	O	P								
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Incentive Compensation and Other Payroll Twelve Months Ending December 31, 2021 Schedule 27															
2																
3																
4																
5																
6																
7																
8																
9	May	June	July	August	September	October	November	December								
62																
63																
64									1,292,650	1,225,634	1,266,897	826,006	1,407,290	1,703,596	982,475	1,748,631
65									1,041,485	741,870	1,022,642	720,452	1,271,771	813,677	866,638	1,490,372
66									251,165	483,764	244,255	105,554	135,520	889,919	115,837	258,259
67																

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1	Exhibit TW-1
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9	Total
62	
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64	
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67	

16,843,298
10,351,180
6,492,118

	A	B	C	D	E	F	G	H
1								
2								
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8								
9	Line No.		Description		January	February	March	April
68	32		Allocation Factor	d/	2.41%	2.60%	2.14%	2.68%
69								
70	33		Allocated AIP		14,749	15,128	11,650	17,210
71	34							
72	35		Adjustment to 100%		8,240	8,451	6,508	9,614
73	36		Exclusion of AIP in Excess of 100%		6,509	6,676	5,142	7,595
74								
75			Allocated Amount Included in ARM Filing					
76	37		AIP	f/	12,002	12,311	9,481	14,005
77	38		LTI		2,621	1,661	76,006	7,507
78	39		Total		14,623	13,972	85,487	21,512
79								
80								
81	40		Incentive Compensation Adjustment		(14,623)	(13,972)	(85,487)	(21,512)
82								
83			Payroll Taxes					
84	41		670658 Payroll Tax SCS	b/	16,063	334,310	143,278	201,387
85	42		SCS Fixed Compensation	b/	3,258,344	1,770,321	2,500,203	2,375,996
86	43		SCS Bonus	b/	721,824	645,401	4,099,457	923,437
87								
88	44		Payroll Tax Factor		0.40%	13.84%	2.17%	6.10%
89								
90	45		Variable Pay Payroll Tax		(59)	(1,934)	(1,856)	(1,313)
91								
92			a/ Chattanooga Gas Company detailed Income Statement Schedule 19					
93			b/ AGL Services Company Income Statement Schedule 20					

	I	J	K	L	M	N	O	P
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Incentive Compensation and Other Payroll Five Months Ending December 31, 2021 Schedule 27							
2								
3								
4								
5								
6								
7								
8								
9	May	June	July	August	September	October	November	December
68	2.28%	2.46%	2.35%	2.38%	2.35%	2.35%	2.47%	2.43%
69								
70	23,786	18,243	24,016	17,134	29,898	19,121	21,423	36,161
71								
72	13,288	10,192	13,417	9,572	16,703	10,682	11,968	20,202
73	10,498	8,051	10,599	7,562	13,195	8,439	9,455	15,959
74								
75								
76	19,357	14,846	19,544	13,943	24,330	15,561	17,434	29,427
77	5,736	11,896	5,736	2,510	3,186	20,913	2,863	6,266
78	25,093	26,742	25,280	16,453	27,516	36,474	20,297	35,693
79								
80								
81	(25,093)	(26,742)	(25,280)	(16,453)	(27,516)	(36,474)	(20,297)	(35,693)
82								
83								
84	227,468	200,230	257,077	184,766	228,207	193,042	203,186	372,044
85	2,521,191	2,424,117	1,996,661	2,472,915	2,516,810	2,550,898	2,699,021	2,511,243
86	1,292,650	1,225,634	1,266,897	826,006	1,407,290	1,703,596	982,475	1,748,631
87								
88	5.96%	5.49%	7.88%	5.60%	5.82%	4.54%	5.52%	8.73%
89								
90	(1,497)	(1,467)	(1,991)	(922)	(1,600)	(1,655)	(1,120)	(3,117)
91								
92								
93								

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1	Exhibit TW-1
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9	Total
68	248,519
69	
70	
71	
72	138,837
73	109,681
74	202,240
75	
76	
77	
78	349,142
79	
80	
81	(349,142)
82	2,561,059
83	
84	
85	
86	
87	
88	
89	
90	(18,531)
91	
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93	

	A	B	C	D	E	F	G	H
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7								
8								
9	Line No.	Description	January	February	March	April		
94	c/	Lobbying Dept 1637 Workpaper Schedule 24.2						
95	d/	Allocated Cost Adjustment Schedule 23.1						
96	e/	SCS Incentive Compensation Workpaper Schedule 35.2						
97	f/	This adjustment has been updated to reflect the changes to the 2021 at risk Incentive Compensation Plan (AIP or PPP). To remain co						
98		Compensation Expense.						

	I	J	K	L	M	N	O	P
1	Chattanooga Gas Company Annual Review Mechanism ("ARM") Incentive Compensation and Other Payroll Twelve Months Ending December 31, 2021 Schedule 27							
2								
3								
4								
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7								
8								
9	May	June	July	August	September	October	November	December
94	Consistent with prior orders, the Company removes the portion based on financial metrics. Therefore, the Company is now removing 2/3 as oppose to 1/3							
95								
96								
97								
98								

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1	Exhibit TW-1
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9	Total
94	2 of the Incentive
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12								
13	1							
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15	3							
16	4							
17	5							
18	6							
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20	7							
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22	8							
23								
24								
25								
26								
27								
28								
29								
30	9							
31	10							
32	11							

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Normalization Adjustment Other than Weather
Twelve Months Ending December 31, 2021
Schedule 28**

Non-Prescribed ARM Adjustments

**Group Insurance -
Medical
5 YR Avg**

1	Historic Base Period	490,691
2	Previous Year	190,375
3	2nd Previous Year	718,183
4	3rd Previous Year	164,087
5	4th Previous Year	458,871
6	Average	404,441
7	Adjusted Historic Base Year	490,691
8	Adjustment	(86,249) b/

Prescribed ARM Adjustments

	Description	Other Revenues 4 YR Avg	Uncollectible Expense 5 Yr. Avg
9	Historic Base Period	1,074,063	279,373
10	Previous Year	1,077,171	325,527
11	2nd Previous Year	1,005,177	248,739

	A	B	C	D	E	F	G	H
33	12		3rd Previous Year		1,086,656	316,560		
34	13		4th Previous Year		-	137,686		
35	14		Average		1,060,767	261,577		
36								
37	15		Adjusted Historic Base Year		1,074,063	279,373		
38								
39	16		Adjustment		(13,296)	(17,796)		
40								
41								
42			Rate Base Normalization Adjustments		Material and Supplies	Prepayments	Gas Inventory	Reserve for Uncollectible
43	17		Historic Base Period		506,703	80,710	9,233,359	341,475
44	18		Previous Year		487,141	27,568	7,757,841	288,440
45	19		2nd Previous Year		407,669	48,334	8,871,344	210,505
46	20							
47	21		Average		467,171	52,204	8,620,848	280,140
48								
49	22		Adjustment		(39,532)	(28,506)	(612,511)	(61,335)
50								
51					Reserve for Health Insurance	Other Reserves		
52	23		Historic Base Period		97,113.00	126,154.04		
53	24		Previous Year		84,344.54	145,665.24		
54	25		2nd Previous Year		69,395.85	60,601.38		
55	26							
56	27		Average		83,617.79	110,806.88		
57								
58	28		Adjustment		(13,495.21)	(15,347.15)		
59								
60								
61					Interest on Customer Deposits			
62	29		12/31/2020 Balance Over 6 Months		1,086,256.36	91.6%		
63	30		12/31/2020 Balance less than 6 Months		100,177.54	8.4%		

81	a/ Prescribed ARM Normalization Adjustments were either stipulated in the initial order or in subsequent ARM filings.
82	b/ Approve in Docket 20-00049. The company is self-insured and can have material variations. This adjustment is to normalize those costs.

[illegible]

	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company Mechanism ("ARM") in Workpaper ending December 31, 2021 Article 28.1									
3										
4										
5										
6										
7										
8										
9										
	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- reccuring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Uncoll Norm	Historic Base Period Normalized	
10										
11	467,336									
12	150									
13	-									
14	31,651									
15	6,785									
16	29,397									
17	13,537									
18	-									
19	-									
20	1,546									
21	356									
22	7,374									
23	475									
24	13,703									
25	22,225									
26	54,143									
27	45,624									
28	23,987									
29	51,643									
30	-									
31	-									
32	113,736									
33	278,421									

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[illegible]

	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company									
3	Mechanism ("ARM")									
4	in Workpaper									
5	as of December 31, 2021									
6	Article 28.1									
7										
8										
9	ce	Bridges & Above Groud								
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- recurring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Unroll Norm	Historic Base Period Normalized	
34										41,406
35										30,003
36										86,873
37										28,720
38										68,478
39										40,363
40										17,090
41										24,494
42										903
43										38
44										-
45										78,832
46										226,045
47										233,172
48										5,695
49										58,765
50										330,104
51										-
52										1,304,487
53										537
54										172,149
55										250
56										-

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**CHART
LIFECYCLE
INC**

	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company									
3	Mechanism ("ARM")									
4	in Workpaper									
5	as of December 31, 2021									
6	Article 28.1									
7										
8										
9	ce	Bridges & Above Groud								
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- recurring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Uncoll Norm	Historic Base Period Normalized	
57										16,433
58										1,505
59										582
60										1,103
61										330
62										-
63										-
64										-
65										87,172
66										8,061
67										192,192
68										1,491
69										9,584
70										134
71										76,349
72										3,485
73										246,099
74										1,645
75										920
76										3,581
77										173,908
78										220,456
79										-

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	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company									
3	mechanism ("ARM")									
4	n Workpaper									
5	g December 31, 2021									
6	ile 28.1									
7										
8										
9	ce	Bridges & Above Groud								
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- reccuring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Uncoll Norm	Historic Base Period Normalized	
80										323
81										(135,798)
82										662
83										250
84					25,814					88,617
85										173
86										6,287
87								17,796		203,910
88										51,380
89										-
90										-
91										-
92										-
93										-
94										2,853
95										-
96										-
97										-
98										328,977
99										-
100										61,808
101										153,259
102								86,249		404,441

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	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company									
3	Mechanism ("ARM")									
4	in Workpaper									
5	as of December 31, 2021									
6	Schedule 28.1									
7										
8										
9	ce	Bridges & Above Groud								
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- recurring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Uncoll Norm	Historic Base Period Normalized	
103										(2,310)
104										(30)
105										24,961
106										7,087
107										139,796
108										(4,681)
109										(22,796)
110										2,019
111										32,181
112										1,125
113										-
114										-
115										22,144
116										58,485
117										21,323
118										-
119										204,335
120										(945)
121										(6,658)
122										4,434
123										(177)
124										2,740
125										19,685

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	A	B	C	D	E	F	G	H	I	J	K	L
1	Chattanooga Gas Services, Inc. Annual Review Meeting Normalizing Rates Twelve Months Ending December 31, 2021 Schedule A											
2												
3												
4												
5												
6												
7												
8												
9												
	LNG Maintenance											
	CHART LIFECYCLE INC											
10	Line No.	Account	As of 12/31/2021	Rate Making Adjustments	Historic Base Period Adjusted	Player and Company						
126	116	620040 Outside Services-LNG Storage	88,236		88,236	27,256						
127	117	625930 Outside Svc-LNG Storage Maint	20,362		20,362							
128	118	640204 Perform 3Year Survey-Contractor	7,638		7,638							
129	119	640206 Perform 5-Year Survey-Contract	67,520		67,520							
130	120	640211 Perform Survey-Bus Dist Cont	99,733		99,733							
131	121	640213 Perform Survey Trans.Pipe Cont	697		697							
132	122	640215 Perform Leak Sur. Other Cont	8,470		8,470							
133	123	640219 Right of Way Upkeep Contractor	43,226		43,226							
134	124	640231 Inspect Cathodic ProtectionCon	92,153		92,153							
135	125	640233 Locate Mains and Svcs- Cont.	946,560		946,560							
136	126	640610 Relocate Service Re-Route Cont	37,443		37,443							
137	127	645210 Repair and Maintain Mains Cont	68,629		68,629							
138	128	645211 Maintenance of Main Paving	369,548		369,548							
139	129	645215 Repair Damage Mains-Contractor	774		774							
140	130	645502 Maint. Meter SetsandReg. ProCont	194,147		194,147							
141	131	645504 Repair Damage Srvcs- Contractor	-		-							
142	132	645507 Repair Meter Sets and Reg-Re-Cnt	42,640		42,640							
143	133	645710 Maintenance of Services-Contra	20,395		20,395							
144	134	645711 Maintenance of Service Paving	147,716		147,716							
145	135	645712 Pipeline Integrity Prog-Cont	14,763		14,763							
146	136	645714 R&M Mains-Bridges & Above Ground	117,582		117,582							
147	137	660320 Outside Services- Marketing	55,000	55,000	-							
148	138	660321 Crossbore Legacy Program	228,643		228,643							

	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company									
3	mechanism ("ARM")									
4	n Workpaper									
5	g December 31, 2021									
6	ile 28.1									
7										
8										
9	ce	Bridges & Above Groud								
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- reccuring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Uncoll Norm	Historic Base Period Normalized	
126	30,587								30,394	
127									20,362	
128									7,638	
129									67,520	
130									99,733	
131									697	
132									8,470	
133									43,226	
134									92,153	
135									946,560	
136									37,443	
137									68,629	
138	-	15,050							354,499	
139									774	
140									194,147	
141									-	
142									42,640	
143									20,395	
144		73,280							74,436	
145									14,763	
146			117,582						-	
147									-	
148							-		228,643	

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	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company									
3	mechanism ("ARM")									
4	n Workpaper									
5	g December 31, 2021									
6	ile 28.1									
7										
8										
9	ce	Bridges & Above Groud								
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- reccuring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Uncoll Norm	Historic Base Period Normalized	
149									-	
150									124,071	
151									298,287	
152									-	
153									-	
154									-	
155					6,420				892,807	
156									104,899	
157									22,917	
158									2,520	
159									7,828	
160						2,712			16,864	
161						152			14,588	
162									9,329	
163									-	
164									3,524	
165									42,611	
166									-	
167									-	
168									36,383	
169									26,757	
170									211,090	
171				20,000					29,430	

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	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company									
3	Mechanism ("ARM")									
4	in Workpaper									
5	as of December 31, 2021									
6	Article 28.1									
7										
8										
9	ce	Bridges & Above Groud								
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- recurring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Unroll Norm	Historic Base Period Normalized	
172										-
173										152,616
174										22,412
175										258,763
176										20,642
177										88,157
178										110,920
179										52,913
180										3,988
181										56,647
182										2,380
183										9,508
184										2,156
185										24,610
186										21,131
187										33,417
188										48,346
189										-
190										1,079
191										31,544
192										(137,221)
193										(4,622)
194										(105,105)

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424,471	266,831

	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1									
2	Gas Company Mechanism ("ARM") in Workpaper ending December 31, 2021 Article 28.1									
3										
4										
5										
6										
7										
8										
9										
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- reccuring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Uncoll Norm	Historic Base Period Normalized	
195										(24,673)
196										(15,590)
197										(21,470)
198										757
199	30,587	88,330	117,582	20,000	33,774	2,865	42,991	104,045	11,455,710	
200										-
201										
202										
203	30,587	88,330	117,582		6,420	-	-		242,918	
204					25,814				717,116	
205					20,000	2,865			22,865	
206					1,540		42,991		44,531	
207								104,045	104,045	
208										
209	30,587	88,330	117,582	20,000	33,774	2,865	42,991	104,045	1,131,475	
210										
211										
212										
213										
214										
215										
216										
217										

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**CHART
LIFECYCLE
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	M	N	O	P	Q	R	S	T	U	V
1	Exhibit TW-1 Gas Company Mechanism ("ARM") in Workpaper as of December 31, 2021 Rule 28.1									
2										
3										
4										
5										
6										
7										
8										
9	ce	Bridges & Above Groud								
10	Amerson Engineering and Controls	TNT CONCRETE LLC	Atmos Group	Non- recurring Misc Expenses	COVID-19 Pandemic	Charleston Meter Project	Employee Relocation	Medical and Uncoll Norm	Historic Base Period Normalized	
218										
219										

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	A	B	C	D	E
1					Exhibit TW-1
2			Chattanooga Gas Company		
3			Twelve Months Ending December 31, 2021		
4			LNG Maintenance Liquefaction Equipment - Workpaper		
5			Chattanooga Gas Company		
6			Schedule 28.2		
7					
8					
9		Line			
10		No.	Account	Amount	
11		1	625400 LNG Maint Liquefaction Equip	a/	995,531
12		2	Expense Removal and Deferral	b/	927,758
13		3	2020 Amortization		231,940
14		4	2021 Amortization		231,940
15		5	YE 2021 Expense Deferral Balance		463,879
16					-
17					
18					
19					
20					
21					
22					
23			a/ 2020 Chattanooga Gas Company detailed Income Statement Schedule 19		
24			b/ The Company incurred LNG maintenance expense in 2020 that is not expected to be incurred again for the next four to eight years		
25			The LNG maintenance expense adjustment is primarily related to two maintenance items, the replacement of the sieve in the dehydrators and installation of rip rap on the LNG tank containment berm. The non-recurring costs was removed and is being amortized over fours years, 2020 through 2023		
26					
27					

	A	B	C	D	E	F
2	Chattanooga Gas Company					
3	Annual Review Mechanism ("ARM")					
4	Carrying Charges and Average Balance ARM Asset/(Liability)					
5	Twelve Months Ending December 31, 2021					
6	Schedule 29					
	Line			Historic Base Period		
7	No.	Description		with Rate Making		
				Adjustments		
8	1	Gas Sales & Transportation Revenues	c/	83,140,722		
9	2	AFUDC -Interest	c/	244,793		
10	3	AFUDC-Equity	c/	516,734		
11	4	Other Revenues	c/	1,074,063		
12	5	Total Operating Revenues [L1:L4]		84,976,311		
13						
14	6	Purchased Gas Expense	c/	41,229,539		a/
15	7	Operating & Maintenance Expense-Labor	c/	4,025,681		a/
16	8	Operating & Maintenance Expense-Non Labor	c/	14,660,829		
17	9	Total Operating & Maintenance Expense [L6:L8]		59,916,048		
18						
19	10	Depreciation Expense	c/	8,777,098		
20	11	Amortization -Prior Year Earnings Deficiency/(Surplus)	c/	5,484,339		
21	12	Interest on Customer Deposits	c/	34,933		
22	13	Taxes Other than Income	c/	3,499,473		
23	14	State Excise (Income) Tax	c/	103,348		b/
24	15	Federal Income Tax	c/	(1,980,388)		b/
25	16	Total Operating Expense [L9:L15]		75,834,852		
26	17	Utility Operating Income		9,141,460		
27						
28	18	Interest Expense [L20 X L21]		4,894,620		
29	19	Net Income Equity-Earnings [L17-L18]		4,246,839		
30						
31	20	Rate Base	d/	213,453,566		
32	21	Weighted Cost of Debt -Annual	e/	2.29%		
33	22	Weighted Cost of Equity -Annual	e/	4.82%		
34						
35	23	Required Net Income [L20XL22]	\$	10,298,153		

	A	B	C	D	E	F
36	24		Earning Deficiency (Excess) [L23-L19]		6,051,313	
37						
38	25		Overall ROR Annual	e/	7.12%	
39	26		Annual Carrying Charges [L25 XL24]		430,708	
40	28		1/2 Year		50%	
41	29		Carrying Charge [L26 X L28]		\$ 215,354	
			Historic Period Earning Deficiency (Excess) + Carrying			
42	30		Charges [L24+L29]	\$	6,266,667	
43	31		Tax Gross Up Factor	f/	1.35382116	
44	32		Annual Reconciliation Balance [L30 X L31]	\$	8,483,947.01	
45	33		13Month Average Amortized over 12 Months	\$	4,241,974	
46						
47						
48						
49	a/ Excludes expenses disallowed for ratemaking					
50	b/ Based on Revenues, ratemaking expense, and synchronized interest					
51	c/ Income Statement Historic Base Period Schedule 5					
52	d/ Rate Base Schedule 2					
53	e/ Capital Structure and Rate of Return Summary Schedule 11					
54	f/ Revenue Conversion and Income Tax Gross-up Factors Schedule 12					

	A	B	C	D	E	F	G	H	I	J	K
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6											
7											
8											
9	Line No.		Description			January	February	March	April	May	June
10											
11											
12			Direct Incurred								
13			Total Charges								
14	1		670841 Fines and Penalties	a/		149	-	-	-	-	-
15											
16	2		Charges Excluded from Cost of Service								
17	3		670841 Fines and Penalties			(149)	-	-	-	-	-
18											
19											
20			Allocated from Service Company								
21			Total Charges								
22	4		670841 Fines and Penalties	b/		-	-	-	354	-	-
23	5		Allocation Factor	c/		2.41%	2.60%	2.14%	2.68%	2.28%	2.46%
24	6		Fines and Penalties Allocated			-	-	-	9	-	-
25											
26			Charges Excluded from Cost of Service								
27	7		670841 Fines and Penalties			-	-	-	(9)	-	-
28											
29	8		Total Adjustment			(149)	-	-	(9)	-	-
30											
31			a/ Chattanooga Gas Company detailed Income Statement Schedule 19								
32			b/ AGL Services Company Income Statement Schedule 20								
33			c/ Allocated Cost Adjustment Schedule 23.1								

	L	M	N	O	P	Q	R							
1	Exhibit TW-1													
2														
3														
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6														
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8														
9	July	August	September	October	November	December	Total							
10														
11														
12														
13														
14								-	-	-	-	-	-	149
15														
16														
17								-	-	-	-	-	-	(149)
18														
19														
20														
21														
22	166	-	-	-	-	-	521							
23	2.35%	2.38%	2.35%	2.35%	2.47%	2.43%								
24	4	-	-	-	-	-	13							
25														
26														
27								(4)	-	-	-	-	-	(13)
28														
29								(4)	-	-	-	-	-	(162)
30														
31														
32														
33														

	A	B	C	D	E	F
1	Model Inputs					
2						
3	<u>Data Item</u>	<u>Inputs</u>				
4						
5	Company	Chattanooga Gas Company				
6	Historic Period	Twelve Months Ending December 31, 2021				
7		Annual Review Mechanism ("ARM")				
8						
9	<i>Income Tax Rates</i>					
10						
11	State Income Tax Rate	6.50%				
12	Federal Income Tax Rate	21.00%				
13						
14	Statutory Composite Rate	26.135%				
15						
16	<i>Cost of Capital</i>					
17						
18		<u>Ratio</u>	<u>Cost</u>	<u>WACC</u>		
19	Short-Term Debt	6.30%	3.01%	0.19%		
20	Long-Term Debt	44.47%	4.73%	2.10%		
21	Equity	49.23%	9.80%	4.82%		
22	Total	100.00%		7.12%		
23						
24						
25	<i>Revenue Conversion Factor</i>					
26						
27	Revenue Conversion Factor per DN 18-00017	1.34717				
28						
29						
30	<i>Lead/Lag Days</i>					
31						
32	Revenues	43.76				
33	Purchased Gas	40.94				
34	O&M Labor	14.01				
35	Pension & OPEB Cash Contributions	0.00				
36	Miscellaneous Employee Benefits	4.47				

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1	Current Period: December 31, 2021			
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	A	B	C	D	E	F
37	401K Benefits	12.07				
38	Health/Life Insurance Expense	8.98				
39	Allocated Cost	21.94				
40	Uncollectible	43.76				
41	Other Operating Expense	31.49				
42	Taxes-Other than Income Tax	171.16				
43	State Excise (Income) Tax-Current	37.88				
44	State Excise (Income) Tax-Deferred	0.00				
45	FIT-Current	37.88				
46	Fit-Deferred	0.00				
47	Depreciation and Amortization	0.00				
48	Interest on Customer Deposits	0.00				
49	Interest Short-Term Debt	-51.36				
50	Interest Long-Term Debt	45.76				
51						
52						

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	A	B	C	D	E	F
53	<i>Interest Costs</i>					
54						
55	Rate Base	213,453,566				
56						
57	Short-Term Interest	404,772	8.3%			
58	Long-Term Interest	4,489,848	91.7%			
59		<u>4,894,620</u>				
60						
61						
62	Removal of Non-allocable Plant					
63						
64	Plant in Service and Accumulated Reserve	31-Dec-21				
65	Adjustment for Non-Allocable Plant	\$ (21,863,195)				
66						
67	Allocation Factor	<u>2.40%</u>				
68						
69	Non-Allocated Plant Adjustment	\$ (524,194)				
70						
71						
72	Construction Work in Progress	31-Dec-21				
73	Allocated CWIP Adjustment	\$ 321,870				
74						
75	Total Adjustment to Rate Base for Non-Allocable Plant	\$ (202,325) a/				
76						
77						
78	a/ Please see Schedule 35.12 for the support and calculation of the non-allocable plant.					
79						
80						
81	Removal of Accrual					
82						
83	660320 Outside Services- Marketing			(55,000)		
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86	Data Request Corrections					
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89	In Accordance with Docket 21-00048; CA-2-020 - removal of certain legal charges, see response for					
90	further details on the adjustment. (3,177)					

Chattanooga Gas Company
Annual Review Mechanism
Exhibit A

The table below contains a list of the ARM Schedules, supporting workpapers, location of the documents in the Company's 2021 ARM filing and sponsor.

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
1	Revenue Deficiency/Excess	ARM Model	Weems
2	Rate Base	ARM Model	Weems
2A	Rate Base - 13 Month Average - Workpaper	ARM Model	Weems
2A1	Allocated Plant, Accumulated Depreciation Deferred Income Tax - Workpaper	ARM Model	Weems
3	Lead Lag Results	ARM Model	Weems
4	Working Capital - Expense Lead/Lag	ARM Model	Weems
4.1	Calculation of Other operating Expense for Lead Lag	ARM Model	Weems
5	Income Statement Historic Base Period	ARM Model	Weems
5.1	Revenue Reconciliation	ARM Model	Hickerson
6	Revenue Summary - Margin Reconciliation	ARM Model	Hickerson
6.1	Revenue Summary - Reconciliation	ARM Model	Hickerson
6.1A	Department 8100 Income Statement (If there are off-system sales of LNG)	ARM Model	Hickerson
7	Operating and Maintenance Expenses	ARM Model	Weems
7A	Operating and Maintenance Roll-up Summary	ARM Model	Weems
7B	Administrative and General	ARM Model	Weems
7C	Other Distribution and Storage	ARM Model	Weems
8	Taxes Other than Income	ARM Model	Weems
9	Excise and Income Tax	ARM Model	Weems
10	Income Tax - Proposed Rates	ARM Model	Weems
11	Capital Structure and Rate of Return Summary	ARM Model	Weems
12	Revenue Conversion Factor	ARM Model	Weems
13	Margin by Rate Schedule	ARM Model	Hickerson
14	Depreciation and Amortization Expense - Historic Base Period December 31, Plant Balances	ARM Model	Weems
14.1	Monthly Summaries of Plant, Plant Additions, Plant Retirements, and Transfers-Historic Base Period	ARM Model	Weems
14.2	Monthly Summaries of Accumulated Depreciation, Depreciation Expense, Retirements, Cost of Removal, and Transfers-Historic Base Period	ARM Model	Weems
14.3	Depreciation and Amortization - Active Services Lines	ARM Model	Weems
15	Summary Jurisdictional Non-Gas Revenue at Current Rates-Historic Base Period	ARM Model	Hickerson
15.1	Monthly Detailed Margin Review-Historic Base Period	ARM Model	Hickerson
16.1	Weather Normalized Volumes-Historic Base Period	ARM Model	Hickerson
16.1A	Weather Normalized Usage Rate Schedules	ARM Model	Hickerson

**Chattanooga Gas Company
Annual Review Mechanism
Exhibit A**

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
16.2	Weather Normalized Base Revenue- Historic Base Period.	ARM Model	Hickerson
16.3	Weather Normalized Revenue Adjustment for the Historic Base Period	ARM Model	Hickerson
16.4	Billed Volumes by Rate Schedule-Historic Base Period	ARM Model	Hickerson
16.4A	Billed Volumes by Rate Schedule-Historic Base Period (Termination of Special Contract)	ARM Model	Hickerson
17	Proof of Revenue-Proposed Rates	ARM Model	Hickerson
17.1	Revenue Increase Allocated to Rate Schedules	ARM Model	Hickerson
18	Other Revenue by Month-Historic Base Period	ARM Model	Hickerson
18.1	Other Revenue by Month-Workpaper	ARM Model	Hickerson
19	CGC Income Statement -Historic Base Period (containing formulas to calculate subtotal and totals)	ARM Model	Weems
19.1	CGC Income Statement - Historic Base Period Mapped to FERC Accounts	ARM Model	Weems
19.1a	CGC Income Statement - Historic Base Period FERC vs Actual Income Statement	ARM Model	Weems
19.2	CGC Income Statement in Hyperion	SEE 19.1	Weems
20	AGSC Income Statement -Historic Base Period (containing formulas to calculate subtotal and totals)	ARM Model	Weems
20.1	AGSC Income Statement -Historic Base Period Mapped to FERC Accounts	ARM Model	Weems
21	General Ledger CGC, AGSC, and SCG-Historic Base Period	Schedule 21 Folder	Weems
21.1	Trial Balance of CGC and AGSC effective December 31st of the Historic Base Period	Schedule 21 Folder	Weems
22	Capital Expenditures	ARM Model	Weems
23	Allocated Cost Adjustment	Schedule 23 Folder	Weems
23.1	Allocated Cost - Workpaper	ARM Model	Weems
24	Lobbying Expense, Charitable Contributions, Social Club Membership -Adjustment	ARM Model	Weems
24.1	Lobbying Workpaper-Support for Schedule 24	ARM Model	Weems
24.2	Lobbying Workpaper-Dept 1637 Expense	ARM Model	Weems
24.3	Lobbying Portion of Organization Dues Workpaper	ARM Model	Weems
25	Pension and OPEBs Adjustment	ARM Model / Schedule 35 Folder	Weems
25.1	Pension Detail Workpaper	ARM Model	Weems
25.2	Deferred Pension Contribution	ARM Model	Weems
25.3	Other Post Retirement Benefits Workpaper	ARM Model	Weems
26	Advertising Expense-Adjustment	ARM Model	Weems

**Chattanooga Gas Company
Annual Review Mechanism
Exhibit A**

<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
26.1	Advertising Expense Workpaper	ARM Model	Weems
27	CGC Incentive Compensation Adjustment (CONFIDENTIAL)	ARM Model / Schedule 27 Folder	Weems
28	Rate Reset Normalization Adjustments	ARM Model	Hickerson
28.1	Restatement of Special Contract Billing at Tariff Rates	ARM Model	Weems
28.2	Outside Service - Workpaper	ARM Model	Weems
29	Carrying Charge and Historic Base Period Annual Reconciliation Balance	ARM Model	Weems
30	CGC Budget for year subsequent to Historic Base Period including capital expenditures by category, revenues, and expense (included projected allocated expense).	Schedule 30 Folder	Weems
30.1	Attestation of the CGC Budget for year subsequent to Historic Base Period	Schedule 30 Folder	N/A
31	Historic Base Period FERC Form II filed with the Tennessee Public Utility Commission. A copy will be provided to the Consumer Advocate and Other Intervening Party. (Since the report IS separately filed with the Commission, a copy will not be included in the ARM filing.)	Schedule 31 Folder	N/A
32	Cost Allocation Manual ("CAM") (CONFIDENTIAL) Cost Allocation Manual ("CAM") (PUBLIC)	Schedule 32 Folder	Weems
33	Southern Company Organization Structure	Schedule 33 Folder	Weems
34	A copy of the pension/OPEB actuarial reports covering results associated with CGC and service company employees for the Historic Base Period (CONFIDENTIAL)	Schedule 34 Folder	Weems
34.1	Actuarial Report (CGC only) (CONFIDENTIAL)	Schedule 34 Folder	Weems
35	Additional Workpapers as required referenced to applicable schedule	Schedule 35 Folder	Weems /Hickerson
35.1	Affiliate Agreements (CONFIDENTIAL)	Schedule 35 Folder	Weems
35.2	SCS Incentive Compensation Workpaper	Schedule 35 Folder	Weems
35.3	Other Post Retirement Benefits Payment Workpaper	Schedule 35 Folder	Weems
35.4	Pension Payments Workpaper	Schedule 35 Folder	Weems
35.5	EDIT Bal & Act Workpaper	Schedule 35 Folder	Weems
35.6	Outside Services YE Accruals Workpaper	Schedule 35 Folder	Weems
35.7	ADIT Workpaper	Schedule 35 Folder	Weems
35.8	Cost of Service Study	Schedule 35 Folder	Hickerson
35.9	Fines and Penalties Workpaper	ARM Model	Weems
35.10	Impacts of COVID-19 Pandemic	Schedule 35 Folder	Weems
35.11	Annual PRP Budget	Schedule 35 Folder	Leath

**Chattanooga Gas Company
Annual Review Mechanism
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<u>Schedule</u>	<u>Description</u>	<u>Location</u>	<u>Sponsor</u>
35.12	AGSC Plant Rollforward	Schedule 35 Folder	Weems
35.13	AGSC Non-Allocable Plant Workpaper	Schedule 35 Folder	Weems
35.14	Special Contract Rate Adjustment (CONFIDENTIAL)	Schedule 35 Folder	Hickerson
35.15	Annualization for New Special Contract (CONFIDENTIAL)	Schedule 35 Folder	Hickerson
36	Current Departmental chart of CGC for the Historic Base Period.	Schedule 36 Folder	Weems
37	Accounting for Contingencies in excess of \$25,000.	Schedule 37 Folder	Weems
38	Impact of any new Accounting Pronouncement implemented	Schedule 38 Folder	Weems
39	Outside Service Legal Costs	Schedule 39 Folder	Weems
39.1	Outside Service Legal Costs	Schedule 39 Folder	Weems
39.2	Outside Service Legal Costs and Certification	Schedule 39 Folder	Weems