



August 17, 2022

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Room on August 17, 2022 at 4:55 p.m.

Chairman Herb Hilliard
ATTN: Ectory Lawless, Docket Clerk
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: *Chattanooga Gas Company's Petition for Approval of Its 2021 Annual
Rate Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)*
Docket No. 22-00032

Dear Chairman Hilliard:

The attached Chattanooga Gas Company revised tariff sheets are submitted in compliance with the Commissions August 8, 2022 decision in Docket No. 22-00032. Included in this filing is both a redline and clean version of the following tariff sheets:

	<u>Sheet No.</u>
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R-4 Residential Multi-Family Housing Service	5
C-1 Small Commercial and Industrial General Service	10
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T 615.651-6700
F 615.651.6701
www.butlersnow.com

Jones Wilson (J.W.) Luna
T 615-651-6749
jw.luna@butlersnow.com

150 3rd Ave. South
Suite 1600
Nashville, TN 37201

Butler Snow LLP

Should you have any questions, you may contact Ashley Vette at 404-584-3307.

Yours truly,

Butler Snow LLP

A handwritten signature in blue ink, appearing to read "J.W. Luna", is centered on the page. The signature is fluid and cursive.

J.W. Luna

JWL/cb

Enclosures

cc: Archie Hickerson
Ashley Vette

RATE SCHEDULE R-1
Residential General Service**AVAILABILITY**

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u>	<u>Summer</u>
	<u>Net Rate</u>	<u>Net Rate</u>
	November-April	May-October
<u>Customer Base Use Charge</u>	\$22.60 <u>\$25.90</u>	\$18.70 <u>\$21.40</u>
<u>Commodity Charge</u>	15.46 <u>17.78</u> ¢ Per Therm	15.46 <u>17.78</u> ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

MONTHLY BASE RATE

	Winter Net Rate November-April	Summer Net Rate May-October
Customer Base Use Charge(Per Dwelling Unit Connected)	\$8.309.50 / Unit	\$8.309.50 / Unit
Commodity Charge Flat Rate Per Month	29.085 <u>33.351</u> ¢ Per Therm	25.855 <u>29.647</u> ¢ Per Therm
<u>Air -Conditioning Commodity Charge</u> Rate Per Month		5.236.00 ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air- conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

ISSUED: ~~JULY 29, 2021~~ ~~APRIL 20, 2022~~ AUGUST 17, 2022

EFFECTIVE: SEPTEMBER 1, ~~2022~~2021

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

RATE SCHEDULE C-1
Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net Rate</u> November-April	<u>Summer</u> <u>Net Rate</u> May-October
<u>Customer Base Use Charge</u>	\$41.60 <u>47.70</u>	\$35.80 <u>41.10</u>
<u>Commodity Charge</u>	24.80 <u>28.44</u> ¢ Per Therm	19.47 <u>22.33</u> ¢ Per Therm
<u>Air-Conditioning Charge</u>		
<u>Rate Per Month</u>		5.23 <u>6.00</u> ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE C-2

Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

<u>Winter</u>	<u>Summer</u>
<u>Net Rate</u>	<u>Net Rate</u>
November-April	May-October

<u>Customer Base Use Charge</u>	\$100.20 <u>\$114.90</u>	\$100.20 <u>\$114.90</u>
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	25.11 <u>28.84</u> ¢ Per Therm	9.71 <u>22.65</u> ¢ Per Therm
Next 2,000 Therms Per Month	22.92 <u>26.33</u> ¢ Per Therm	5.65 <u>17.99</u> ¢ Per Therm
Over 10,000 Therms Per Month	22.33 <u>25.65</u> ¢ Per Therm	4.59 <u>16.77</u> ¢ Per Therm
Over 15,000 Therms Per Month	11.55 <u>13.29</u> ¢ Per Therm	1.55 <u>13.29</u> ¢ Per Therm
<u>Demand Charge</u>	\$8.40 <u>\$9.60</u> per Dth	\$8.40 <u>\$9.60</u> per Dth
Rate Unit of Billing Demand		
<u>Air -Conditioning Charge Rate Per Month</u>	----	5.23 <u>6.00</u> ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

RATE SCHEDULE F-1**Commercial and Industrial Large Volume Firm Sales Service****RESTRICTED AVAILABILITY**

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE**Net Rate****Customer Base Use Charge**~~\$400.80~~\$459.60**Demand Charge**Per Unit of Billing Demand ~~—————~~ \$8.409.60 Per Dth**Commodity Charge**First 1,500 Dths Per Month ~~\$1.0798~~\$1.2380 Per DthNext 2,500 Dths Per Month ~~\$0.9222~~\$1.0570 Per DthNext 11,000 Dths Per Month ~~\$0.5234~~\$0.6000 Per DthOver 15,000 Dths Per Month ~~\$0.3223~~\$0.3700 Per Dth

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

ISSUED: ~~JULY 29, 2021~~APRIL 20, 2022AUGUST 17, 2022EFFECTIVE: SEPTEMBER 1, ~~2021~~2022

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

RATE SCHEDULE I-1

Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through onemeter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

MONTHLY BASE RATE

Net Rate

<u>Customer Base Use Charge</u>	\$400.80 <u>\$59.60</u>
<u>Commodity Charge</u>	
First 1,500 Dths Per Month	\$1.0798 <u>1.2380</u> Per Dth
Next 2,500 Dths Per Month	\$0.9222 <u>1.0570</u> Per Dth
Next 11,000 Dths Per Month	\$0.5234 <u>0.6000</u> Per Dth
Over 15,000 Dths Per Month	\$0.3223 <u>0.3700</u> Per Dth

ISSUED: ~~JULY 29, 2021~~ ~~APRIL 20, 2022~~AUGUST 17, 2022 EFFECTIVE: SEPTEMBER 1, 20212022

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

CHATTANOOGA GAS COMPANYNY
GAS TARIFF
TPUC NO. 1

~~TENTH~~ELEVENTH REVISED SHEET NO.25

ISSUED: ~~JULY 29, 2021~~ ~~APRIL 20, 2022~~AUGUST 17, 2022 EFFECTIVE: SEPTEMBER 1,
20212022
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

RATE SCHEDULE T-1
Interruptible Transportation Service (Continued)

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

<u>MONTHLY BASE RATE</u>	<u>*Net Rate</u>
<u>Customer Base Use Charge</u>	\$400.80 <u>\$59.60</u>
<u>System Capacity Charge</u> Per Unit of Billing Capacity	\$1.80 <u>\$2.10</u> Per Dth
<u>Commodity Charge</u>	
First 1,500 Dths Per Month	\$1.0798 <u>\$1.2380</u> Per Dth
Next 2,500 Dths Per Month	\$0.9222 <u>\$1.0570</u> Per Dth
Next 11,000 Dths Per Month	\$0.5234 <u>\$0.6000</u> Per Dth
Over 15,000 Dths Per Month	\$0.3223 <u>\$0.3700</u> Per Dth

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

BILLING CAPACITY

The billing capacity shall be the greater of (a) or (b) below:

- (a) The capacity for the current month is always the highest use per day in any of the previous 11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- (b) The capacity will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above.

DETERMINATION OF CAPACITY DAY

The capacity day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

Rate Schedule T-2

Interruptible Transport Service with Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

- 1) Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
- 2) The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.
- 3) Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
- 4) The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
- 5) Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

***Net Rate**

Customer Base Use Charge

~~\$400.80~~ \$459.60

Demand Charge

Per Unit of Billing Demand

~~\$8.40~~ \$9.60 Per Dth

Commodity Charge

First 1,500 Dths Per Month

~~\$1.07~~ \$1.23 Per Dth

Next 2,500 Dths Per Month

~~\$0.92~~ \$1.05 Per Dth

Next 11,000 Dths Per Month

~~\$0.52~~ \$0.60 Per Dth

Over 15,000 Dths Per Month

~~\$0.32~~ \$0.37 Per Dth

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net Rate*</u> November-April	<u>Summer Net</u> <u>Rate*</u> May-October
<u>Customer Base Use Charge</u>	\$100.20 <u>\$114.90</u>	\$100.20 <u>\$114.90</u>
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	25.11 <u>28.84</u> ¢ Per Therm	19.71 <u>22.65</u> ¢ Per Therm
Next 2,000 Therms Per Month	22.92 <u>26.33</u> ¢ Per Therm	15.65 <u>17.99</u> ¢ Per Therm
Next 10,000 Therms Per Month	22.33 <u>25.65</u> ¢ Per Therm	14.59 <u>16.77</u> ¢ Per Therm
Over 15,000 Therms Per Month	11.55 <u>13.29</u> ¢ Per Therm	11.55 <u>13.29</u> ¢ Per Therm
<u>Demand Charge</u>		
Rate Unit of Billing Demand	\$8.40 <u>\$9.60</u> per Dth	\$8.40 <u>\$9.60</u> per Dth

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process.

ISSUED: ~~JULY 29, 2021~~APRIL 20, 2022~~AUGUST 17, 2022~~

EFFECTIVE: SEPTEMBER 1, ~~2021~~2022

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

WEATHER NORMALIZATION ADJUSTMENT
(WNA) RIDER

FILING WITH COMMISSION

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

RATE SCHEDULE	WEIGHTED BASE RATE (THERM)	HEAT SENSITIVE FACTOR- HSF (THERM)	BASELOAD- BL (THERM)
R-1 RESIDENTIAL Winter (November-April)	\$0.15465 <u>\$0.17787</u>	.15024734	13.32898975
(R-4) MULTI-FAMILY HOUSING SERVICE Winter(November - April)	\$0.29085 <u>\$0.33351</u>	.06855402	14.46080765
C-1 COMMERCIAL AND INDUSTIRAL GENERAL SERVICE Winter (November-April)	\$0.24807 <u>\$0.28445</u>	.29116094	16.52451922
(C-2) MEDIUM COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November - April)	\$0.24082 <u>\$0.27658</u>	2.11686991	700.30683132

APPARATUS-EASEMENTS

Customer's Lines: Customer Piping belongs to and is the responsibility of the Customer. All house lines and equipment except the Company's meters and accessories on the Customer's side of the point of delivery, necessary to utilize service furnished by the Company, must be installed and maintained by and at the expense of the Customer. The Company reserves the right, but has no obligation, to install, relocate, and perform other work on Customer Piping incidental to the delivery of natural gas to the premises, either by itself or through a third-party contractor, and either at the Company's expense or the Customer's expense, at the request of the Customer, by agreement with the Customer, or to remedy a safety condition. The Company is not responsible for damages resulting from its work on any Customer Piping absent willful or gross negligence on the Company's part. Customer Piping shall remain the property and responsibility of the Customer even in the event that the Company or any other entity performs work on Customer Piping. The Customer's lines shall terminate at the point of delivery, in a manner satisfactory to the Company, for connection with the Company's lines or apparatus.

Company Property: All service lines, apparatus, instruments, meters and materials supplied at the expense of the Company shall remain its property, and any other property installed at the expense of the Company, shall belong to the Company.

Inspection by Company: The Company is willing to assist the Customer by advice as to the installation of the Customer's apparatus and to examine the Customer's installation, and may refuse to make connection or to commence or continue service whenever such installation is not in proper condition; but no inspection by the Company, nor any failure by it to object to the Customer's installation, shall render the Company in any way liable for any damage or injury resulting from any defective installation made by the Customer.

Right of Way: The Customer shall make or procure satisfactory conveyance to the Company, without cost to the Company right of way easement(s) across and upon the property owned and controlled by the Customer and any intervening property for the Company's lines and apparatus are, necessary or incidental to the furnishing of service to the Customer.

Installation: For the purpose of determining the amount of gas used, a meter or meters shall be installed and maintained by the Company upon the Customer's premises; and, except as to outside locations heretofore or hereafter approved by the Company, the Customer shall provide free of expense to the Company, near the service entrance, a clean, dry, safe place for the meter and any necessary appurtenant device, which may be furnished by the Company. Where several buildings are supplied on one property, a centralized meter location may be required. When, in the Company's judgement, it is determined that protective material or devices, including but not limited to the installation of bollards or guardrails, are necessary to prevent damage to a new or initial meter set installation, including because of a hazardous condition on the customer's premises, the Company shall install such protective material or device at the Customer's expense. When it is determined by the Company that protective material or devices are required to prevent damage to existing meters or other existing Company facilities from a hazardous condition, the Company will install such protective material or device or will relocate its meter, regulator and service line facilities at its expense.

Notice to Discontinue: Notice by Customer to discontinue the supply of gas must be given the Company at least 24 hours in advance. The Customer will be held responsible for all gas consumed until such notice is given, including a reasonable time for securing the final reading of the meter.

TESTS AND ADJUSTMENTS

The Company, at any time upon the request of the Customers, will test the meter of such Customer within five days after receipt of such request, provided the Customer will accept the result of such test as a basis for the settlement of the Customer's account. If any such test shall show the average error of the meter to be less than 2%, the Customer shall pay the expense of the test; except that where the meter has not been tested at the request of the Customer within five (5) year period immediately preceding such request, the test will be made without charge to the Customer. The Company may at any time at its own expense test any of its meters. If on test of a Customer's meter, either by the Company or by the Commission, such meter shall be found to have a percentage of error greater than 2%, the following provisions for the adjustment of bill shall be observed.

TESTS AND ADJUSTMENTS (Continued)

Fast Meters: When a meter is found to be fast in excess of 2%, the Company shall refund to the Customer an amount equal to the excess charged for the gas incorrectly metered. The period over which the correction is to be made shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months. No part of the minimum service charge shall be refunded.

Slow Meters: When a meter is found to be slow in excess of 2%, the Company may make a charge to the Customer for the gas incorrectly metered. The period over which the correction is to be computed shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months.

Failure to Register: If a meter is found not to register for any period, the Company will estimate and charge for the gas used by averaging the amounts registered over similar periods and under similar conditions preceding or subsequent thereto, or over corresponding periods in previous years.

Other Over Charges: If a customer has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer.

Other Undercharges: When a customer has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter or other similar reasons, the amount of the undercharge may be billed to the customer

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or other property of the Company or any connection made to ~~the~~ Customer Piping, house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities or Customer Piping due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises. If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

CUSTOMER SECURITY DEPOSITS

Prior to rendering service, deposits will be required from those residential Customers whose credit history dictates that a deposit is needed. All other residential Customers will not be required to provide a deposit.

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company.

Any deposit which is required to be provided by a Customer shall only be refunded upon the Customer's discontinuation of his service.

The Company may require a deposit not more in amount than the maximum charge for two (2) consecutive billing periods.

RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u>	<u>Summer</u>
	<u>Net Rate</u>	<u>Net Rate</u>
	November-April	May-October
<u>Customer Base Use Charge</u>	\$25.90	\$21.40
<u>Commodity Charge</u>	17.787¢ Per Therm	17.787¢ Per Therm

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Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

MONTHLY BASE RATE

	Winter Net Rate November-April	Summer Net Rate May-October
Customer Base Use Charge(Per Dwelling Unit Connected)	\$9.50 / Unit	\$9.50 / Unit
Commodity Charge Flat Rate Per Month	33.351¢ Per Therm	29.647¢ Per Therm
<u>Air -Conditioning Commodity Charge Rate</u> Per Month		6.00¢ Per Therm

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Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air- conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE C-1
Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net Rate</u> November-April	<u>Summer</u> <u>Net Rate</u> May-October
<u>Customer Base Use Charge</u>	\$47.70	\$41.10
<u>Commodity Charge</u>	28.445¢ Per Therm	22.334¢ Per Therm
<u>Air-Conditioning Charge</u> <u>Rate Per Month</u>		6.00¢ Per Therm

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Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

<u>MONTHLY BASE RATE</u>	<u>Winter</u>	<u>Summer</u>	
	<u>Net Rate</u> November-April	<u>Net Rate</u> May-October	
<u>Customer Base Use Charge</u>	\$114.90	\$114.90	I
<u>Commodity Charge</u>			
First 3,000 Therms Per Month	28.842¢ Per Therm	22.656¢ Per Therm	
Next 2,000 Therms Per Month	26.331¢ Per Therm	17.995¢ Per Therm	
Over 10,000 Therms Per Month	25.650¢ Per Therm	16.779¢ Per Therm	I
Over 15,000 Therms Per Month	13.292¢ Per Therm	13.292¢ Per Therm	
<u>Demand Charge</u>	\$9.60 per Dth	\$9.60 per Dth	I
Rate Unit of Billing Demand			
<u>Air -Conditioning Charge Rate Per</u>			
Month	----	6.00¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE

Customer Base Use Charge

Net Rate

\$459.60

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Demand Charge

Per Unit of Billing Demand

\$9.60 Per Dth

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Commodity Charge

First 1,500 Dths Per Month

\$1.2380 Per Dth

Next 2,500 Dths Per Month

\$1.0570 Per Dth

Next 11,000 Dths Per Month

\$0.6000 Per Dth

Over 15,000 Dths Per Month

\$0.3700 Per Dth

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Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

RATE SCHEDULE I-1

Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through onemeter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

MONTHLY BASE RATE

Net Rate

Customer Base Use Charge

\$459.60

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Commodity Charge

First 1,500 Dths Per Month

\$1.2380 Per Dth

Next 2,500 Dths Per Month

\$1.0570 Per Dth

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Next 11,000 Dths Per Month

\$0.6000 Per Dth

Over 15,000 Dths Per Month

\$0.3700 Per Dth

ISSUED: AUGUST 17,2022

EFFECTIVE: SEPTEMBER 1, 2022

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

RATE SCHEDULE T-1
Interruptible Transportation Service (Continued)

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

<u>MONTHLY BASE RATE</u>		<u>*Net Rate</u>
<u>Charge</u>		Customer Base Use
		\$459.60
<u>System Capacity Charge</u>		
Per Unit of Billing Capacity		\$2.10 Per Dth
<u>Commodity Charge</u>		
First 1,500 Dths Per Month		\$1.2380 Per Dth
Next 2,500 Dths Per Month		\$1.0570 Per Dth
Next 11,000 Dths Per Month		\$0.6000 Per Dth
Over 15,000 Dths Per Month		\$0.3700 Per Dth

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

BILLING CAPACITY

The billing capacity shall be the greater of (a) or (b) below:

- (a) The capacity for the current month is always the highest use per day in any of the previous 11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- (b) The capacity will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above.

DETERMINATION OF CAPACITY DAY

The capacity day shall be determined at the option of the Company by one of the following methods:

- 1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
- 2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

Rate Schedule T-2
Interruptible Transport Service with
Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

- 1) Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
- 2) The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.
- 3) Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
- 4) The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
- 5) Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

***Net Rate**

Customer Base Use Charge

\$459.60

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Demand Charge

Per Unit of Billing Demand

\$9.60 Per Dth

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Commodity Charge

First 1,500 Dths Per Month

\$1.2380 Per Dth

Next 2,500 Dths Per Month

\$1.0570 Per Dth

Next 11,000 Dths Per Month

\$0.6000 Per Dth

Over 15,000 Dths Per Month

\$0.3700 Per Dth

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* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net</u> <u>Rate*</u> November- April	<u>Summer Net</u> <u>Rate*</u> May-October	
<u>Customer Base Use Charge</u>	\$114.90	\$114.90	I
<u>Commodity Charge</u>			
First 3,000 Therms Per Month	28.842¢ Per Therm	22.656¢ Per Therm	
Next 2,000 Therms Per Month	26.331¢ Per Therm	17.995¢ Per Therm	
Next 10,000 Therms Per Month	25.650¢ Per Therm	16.779¢ Per Therm	I
Over 15,000 Therms Per Month	13.292¢ Per Therm	13.290¢ Per Therm	
<u>Demand Charge</u>			
Rate Unit of Billing Demand	\$9.60 per Dth	\$9.60 per Dth	I

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process.

WEATHER NORMALIZATION ADJUSTMENT
(WNA) RIDER

FILING WITH COMMISSION

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

RATE SCHEDULE	WEIGHTED BASE RATE (THERM)	HEAT SENSITIVE FACTOR- HSF (THERM)	BASELOAD- BL (THERM)
R-1 RESIDENTIAL Winter (November-April)	\$0.17787	.15024734	13.32898975
(R-4) MULTI-FAMILY HOUSING SERVICE Winter(November - April)	\$0.33351	.06855402	14.46080765
C-1 COMMERCIAL AND INDUSTIRAL GENERAL SERVICE Winter (November-April)	\$0.28445	.29116094	16.52451922
(C-2) MEDIUM COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November - April)	\$0.27658	2.11686991	700.30683132

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APPARATUS-EASEMENTS

Customer's Lines: Customer Piping belongs to and is the responsibility of the Customer. All house lines and equipment except the Company's meters and accessories on the Customer's side of the point of delivery, necessary to utilize service furnished by the Company, must be installed and maintained by and at the expense of the Customer. The Company reserves the right, but has no obligation, to install, relocate, and perform other work on Customer Piping incidental to the delivery of natural gas to the premises, either by itself or through a third-party contractor, and either at the Company's expense or the Customer's expense, at the request of the Customer, by agreement with the Customer, or to remedy a safety condition. The Company is not responsible for damages resulting from its work on any Customer Piping absent willful or gross negligence on the Company's part. Customer Piping shall remain the property and responsibility of the Customer even in the event that the Company or any other entity performs work on Customer Piping. The Customer's lines shall terminate at the point of delivery, in a manner satisfactory to the Company, for connection with the Company's lines or apparatus.

Company Property: All service lines, apparatus, instruments, meters and materials supplied at the expense of the Company shall remain its property, and any other property installed at the expense of the Company, shall belong to the Company.

Inspection by Company: The Company is willing to assist the Customer by advice as to the installation of the Customer's apparatus and to examine the Customer's installation, and may refuse to make connection or to commence or continue service whenever such installation is not in proper condition; but no inspection by the Company, nor any failure by it to object to the Customer's installation, shall render the Company in any way liable for any damage or injury resulting from any defective installation made by the Customer.

Right of Way: The Customer shall make or procure satisfactory conveyance to the Company, without cost to the Company right of way easement(s) across and upon the property owned and controlled by the Customer and any intervening property for the Company's lines and apparatus are, necessary or incidental to the furnishing of service to the Customer.

Installation: For the purpose of determining the amount of gas used, a meter or meters shall be installed and maintained by the Company upon the Customer's premises; and, except as to outside locations heretofore or hereafter approved by the Company, the Customer shall provide free of expense to the Company, near the service entrance, a clean, dry, safe place for the meter and any necessary appurtenant device, which may be furnished by the Company. Where several buildings are supplied on one property, a centralized meter location may be required. When, in the Company's judgement, it is determined that protective material or devices, including but not limited to the installation of bollards or guardrails, are necessary to prevent damage to a new or initial meter set installation, including because of a hazardous condition on the customer's premises, the Company shall install such protective material or device at the Customer's expense. When it is determined by the Company that protective material or devices are required to prevent damage to existing meters or other existing Company facilities from a hazardous condition, the Company will install such protective material or device or will relocate its meter, regulator and service line facilities at its expense.

Notice to Discontinue: Notice by Customer to discontinue the supply of gas must be given the Company at least 24 hours in advance. The Customer will be held responsible for all gas consumed until such notice is given, including a reasonable time for securing the final reading of the meter.

TESTS AND ADJUSTMENTS

The Company, at any time upon the request of the Customers, will test the meter of such Customer within five days after receipt of such request, provided the Customer will accept the result of such test as a basis for the settlement of the Customer's account. If any such test shall show the average error of the meter to be less than 2%, the Customer shall pay the expense of the test; except that where the meter has not been tested at the request of the Customer within five (5) year period immediately preceding such request, the test will be made without charge to the Customer. The Company may at any time at its own expense test any of its meters. If on test of a Customer's meter, either by the Company or by the Commission, such meter shall be found to have a percentage of error greater than 2%, the following provisions for the adjustment of bill shall be observed.

ISSUED: AUGUST 17, 2022

EFFECTIVE: SEPTEMBER 1, 2022

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

TESTS AND ADJUSTMENTS (Continued)

Fast Meters: When a meter is found to be fast in excess of 2%, the Company shall refund to the Customer an amount equal to the excess charged for the gas incorrectly metered. The period over which the correction is to be made shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months. No part of the minimum service charge shall be refunded.

Slow Meters: When a meter is found to be slow in excess of 2%, the Company may make a charge to the Customer for the gas incorrectly metered. The period over which the correction is to be computed shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months.

Failure to Register: If a meter is found not to register for any period, the Company will estimate and charge for the gas used by averaging the amounts registered over similar periods and under similar conditions preceding or subsequent thereto, or over corresponding periods in previous years.

Other Over Charges: If a customer has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer.

Other Undercharges: When a customer has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter or other similar reasons, the amount of the undercharge may be billed to the customer

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or other property of the Company or any connection made to Customer Piping, house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities or Customer Piping due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises. If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

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CUSTOMER SECURITY DEPOSITS

Prior to rendering service, deposits will be required from those residential Customers whose credit history dictates that a deposit is needed. All other residential Customers will not be required to provide a deposit.

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company.

Any deposit which is required to be provided by a Customer shall only be refunded upon the Customer's discontinuation of his service.

The Company may require a deposit not more in amount than the maximum charge for two (2) consecutive billing periods.

