

BUTLER | SNOW

July 29, 2022

Chairman Herb Hilliard
ATTN: Ectory Lawless, Docket Clerk
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Electronically Filed in TPUC Docket
Room on July 29, 2022 at 4:58 p.m.

Re: *Chattanooga Gas Company's Petition for Approval of Its 2021 Annual
Rate Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)*
Docket No. 22-00032

Dear Chairman Hilliard:

Pursuant to TPUC rule 1220-4-1-.05, Chattanooga Gas Company ("GCG") has caused the enclosed legal notice of its proposed rate change to be published on July 28, 2022 in the Chattanooga Times Free Press and the Cleveland Daily Banner. Notice has also been posted at the Company's business office at 2207 Olan Mills Drive, Chattanooga, Tennessee 37421 on July 29, 2022.

Enclosed are the original and four copies of the legal notice. The copies have been reduced in size from the original publication.

Please do not hesitate to contact me if you have any questions or concerns.

Yours truly,

Butler Snow LLP



J.W. Luna

JWL/cb
Enclosures

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Butler Snow LLP

Cleveland Daily Banner

1505 25th St., NW, P.O. Box 3600, Cleveland, TN 37320

STATE OF TENNESSEE, COUNTY OF BRADLEY

____ Heather Brown ____ having first duly sworn,
makes oath that she is Legal Clerk of the
Cleveland Daily Banner, a daily newspaper published in
Bradley County and of general circulation therein, and that the
following is a true copy of the legal notice which has been
published 1 times in said newspaper and online at
www.clevelandbanner.com and www.tnpublicnotice.com
on the following dates, to wit:
Chatt. Gas rates ad#48817
Display 3"x 21.5"
July 28, 2022

and that there X is due ____ has been paid the said
Cleveland Daily Banner for such publication the sum of

Six hundred fifty one dollars and 45/100

\$ 651.45

This publication fully complies with Tennessee Code
Annotated 1-3-120.

Heather Brown
Legal Clerk

Sworn to and subscribed before me this 28th day of
July 2022.

Joyce Taylor
Notary Public

My Commission expires:

12-10-25



See attached
paper

LEGAL NOTICE

Notice is hereby given that pursuant to its existing Annual Review Mechanism (ARM), Chattanooga Gas Company (the Company) filed a petition with the Tennessee Public Utility Commission (TPUC) on April 20, 2022, in Docket 22-00032, proposing to change its rates for natural gas service now in effect. Any rate changes are subject to the approval of TPUC. TPUC may adopt, reject, increase, or decrease any of the rate changes in part or in whole. A complete copy of the Company's proposed rate changes are on file with TPUC and are available for public inspection. A complete copy is also available in the Company's local office. The Company's filing is made in accordance with the procedures for its ARM approved by the TPUC. With the voluntary four-year cap on the annual base rates increase, as approved by the TPUC in 2021, the average residential customer would see a rate increase of approximately \$4.20 per month. The Company's proposed rate impact on the average small commercial and industrial general service customer would be an increase of approximately \$8.89 per month. New rates are proposed to be effectively on September 1, 2022. This matter is set for hearing August 8, 2022, beginning at 9:00 A.M. Central time or as soon thereafter as it may be heard in the TPUC Hearing Room on the ground floor of the Andrew Jackson State Office Building, 500 Deaderick Street, Nashville, Tennessee. The Company's current and proposed rates are as set out in the chart below, along with the rates otherwise required by the ARM, and do not include gas cost that is recovered through the Purchase Gas Adjustment. If the current proposed rates for service are adopted by TPUC on August 8, then the average Chattanooga Gas residential customer may expect to see an average total bill for the upcoming winter months as follows: December 2022 of \$125.56 as compared to December 2021 of \$100.74; January 2023 of \$167.05 as compared to January 2022 of \$133.47; and February 2023 of \$158.54 as compared to February 2022 of \$121.54. Current natural gas costs reflect the impact of supply constraints and higher demand this winter heating season. Chattanooga Gas does not profit from these increased costs and instead passes on the market cost directly to customers. The current per term price customers pay for natural gas delivered by Chattanooga Gas comprises approximately 70% of a typical residential customer's bill due to economic factors that have affected the commodity's market price.

This notice is made pursuant to TPUC Rule 1220-04-01-.05.

Chattanooga Gas Company Annual Review Mechanism ("ARM") Current and Proposed Rates by Rate Schedule Docket 22-00032

		CURRENT BASE RATES	PROPOSED BASE RATES
R-1	WINTER (NOV - APR)		
Residential	Base Use Charge/Bill	\$22.60	\$25.90
General Service	Commodity Charge/Therm	\$0.15485	\$0.17787
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$18.70	\$21.40
	Commodity Charge/Therm	\$0.15485	\$0.17787
Non-Metered Gas Light	18 Therm per Light per Month	\$0.15465	\$0.17787
R-4	WINTER (NOV - APR)		
Multi-Family	Base Use Charge/Unit	\$8.30	\$9.50
Housing Service	Commodity Charge/Therm	\$0.29085	\$0.33351
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$8.30	\$9.50
	Commodity Charge/Therm	\$0.25855	\$0.29647
Air Conditioning	SUMMER (MAY - OCT)		
	Flat Rate / Therm	\$0.05234	\$0.06000
C-1	WINTER (NOV - APR)		
Commercial & Industrial	Base Use Charge/Bill	\$41.60	\$47.70
General Service	Flat Rate / Therms	\$0.24807	\$0.28445
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	\$35.80	\$41.10
	Flat Rate / Therms	\$0.19477	\$0.22334
Non-Metered Gas Light (C-1 & C-2)	WINTER (NOV - APR)		
	18 Therm per Light per Month	\$0.24807	\$0.28445
	SUMMER (MAY - OCT)		
	18 Therm per Light per Month	\$0.19477	\$0.22334
Air Conditioning	SUMMER (MAY - OCT)		
	Flat Rate / Therm	\$0.05234	\$0.06000

Air Conditioning		SUMMER (MAY - OCT)		
		Flat Rate / Therm	\$0.05234	\$0.06000
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C-2				
Medium Commercial and Industrial General Service	WINTER (NOV - APR)			
	Base Use Charge/Bill	\$100.20	\$114.90	
	First 3,000 Therms	\$0.25114	\$0.28842	
	Next 2,000 Therms	\$0.22924	\$0.26331	
	Next 10,000 Therms	\$0.22330	\$0.25650	
	Over 15,000 Therms	\$0.11553	\$0.13292	
	SUMMER (MAY - OCT)			
	Base Use Charge/Bill	\$100.20	\$114.90	
	First 3,000 Therms	\$0.19719	\$0.22656	
	Next 2,000 Therms	\$0.15654	\$0.17995	
	Next 10,000 Therms	\$0.14594	\$0.16779	
	Over 15,000 Therms	\$0.11551	\$0.13290	
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Air Conditioning		SUMMER (MAY - OCT)		
		Flat Rate / Therm	\$0.05234	\$0.06000
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Demand Charge		Rate per Unit of Billing Demand		
	Per Dth	\$8.40	\$9.60	
<hr/>				
F-1	Base Use Charge	\$400.80	\$459.60	
Large Volume Firm Service	Demand Charge / Demand Unit	\$8.40	\$9.60	
	Commodity Charge / Dth			
	First 1,500 Dths	\$1.0798	\$1.2380	
	Next 2,500 Dths	\$0.9222	\$1.0570	
	Next 11,000 Dths	\$0.5234	\$0.6000	
	Over 15,000 Dths	\$0.3223	\$0.3700	
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I-1	Base Use Charge	\$400.80	\$459.60	
Interruptible Service	Commodity Charge/Dth			
	First 1,500 Dths	\$1.0798	\$1.2380	
	Next 2,500 Dths	\$0.9222	\$1.0570	
	Next 11,000 Dths	\$0.5234	\$0.6000	
	Over 15,000 Dths	\$0.3223	\$0.3700	
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T-1	Customer Charge	\$400.80	\$459.60	
Interruptible Transportation Service	Transportation Charge/Dth			
	First 1,500 Dths	\$1.0798	\$1.2380	
	Next 2,500 Dths	\$0.9222	\$1.0570	
	Next 11,000 Dths	\$0.5234	\$0.6000	
	Over 15,000 Dths	\$0.3223	\$0.3700	
	System Capacity Charge/Dth	\$1.8000	\$2.1000	
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T-2	Customer Charge	\$400.80	\$459.60	
Interruptible Transportation Service with Firm Backup	Demand Charge/Demand Unit	\$8.40	\$9.60	
	Transportation Charge/Dth			
	First 1,500 Dths	\$1.0798	\$1.2380	
	Next 2,500 Dths	\$0.9222	\$1.0570	
	Next 11,000 Dths	\$0.5234	\$0.6000	
	Over 15,000 Dths	\$0.3223	\$0.3700	
<hr/>				
T-3	WINTER (NOV - APR)			
Low Volume Transport General Service	Base Use Charge/Bill	\$100.20	\$114.90	
	First 3,000 Therms	\$0.25114	\$0.28842	
	Next 2,000 Therms	\$0.22924	\$0.26331	
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Demand Charge		Rate per Unit of Billing Demand		
	Per Dth	\$8.40	\$9.60	



Account #: STSCG
Company #: SOUTHERN COMPAN
Ad number #: 239197
PO #:
Note:

AFFIDAVIT • STATE OF TENNESSEE • HAMILTON COUNTY

Before me personally appeared Jim Stevens, who being duly sworn that he is the Legal Sales Representative of the CHATTANOOGA TIMES FREE PRESS, and that the Legal Ad of which the attached is a true copy, has been published in the above named newspaper and on the corresponding newspaper website on the following dates, to-wit:

TFP Times Free Press 07/28/22; TFP TimesFreePress.com 07/28/22

And that there is due or has been paid the CHATTANOOGA TIMES FREE PRESS for publication the sum of \$2,400.40. (Includes \$10.00 Affidavit Charge).



Sworn to and subscribed before me this date: 28th day of July, 2022



My Commission Expires 02/28/2023



Chattanooga
Times Free Press

400 EAST 11TH ST
CHATTANOOGA, TN 37403

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