

August 3, 2022

VIA ELECTRONIC FILING

Hon. Kenneth C. Hill, Chairman
c/o Ectory Lawless, Docket Room Manager
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243
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Electronically Filed in TPUC Docket
Room on August 3, 2022 at 1:03 p.m.

RE: *Petition of Tennessee-American Water Company in Support of the Calculation of the 2022 Capital Recovery Riders Reconciliation, Docket No. 22-00021*

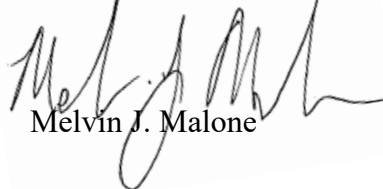
Dear Chairman Hill:

Attached for filing please find the *Pre-Filed Testimony of Robert C. Lane Adopting Pre-Filed Testimony of Tricia N. Sinopole* in the above-captioned matter.

As required, the original plus four (4) hard copies of this filing will be mailed to your office. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP



Melvin J. Malone

clw

Attachments

cc: Robert Lane, TAWC
John Dillon, TAWC
Karen H. Stachowski, Consumer Advocate Unit
Vance Broemel, Consumer Advocate Unit

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

IN RE:	)	
	)	
PETITION OF TENNESSEE-AMERICAN WATER COMPANY IN SUPPORT OF THE CALCULATION OF THE 2022 CAPITAL RECOVERY RIDERS RECONCILIATION	)))))))	DOCKET NO. 22-00021

**PRE-FILED TESTIMONY OF ROBERT C. LANE
ADOPTING PRE-FILED TESTIMONY OF TRICIA N. SINOPOLE**

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Robert (Bob) C. Lane, and my business address is 109 Wiehl Street, Chattanooga, Tennessee 34703.

Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am employed by American Water Works Service Company (“Service Company”). Service Company is a wholly owned subsidiary of American Water Works Company, Inc. (“American Water”) that provides services to Tennessee-American Water Company (“TAWC” or “Company”) and its affiliates. My current role is Sr. Manager, Rates and Regulatory for Tennessee and Kentucky.

Q. WHAT ARE YOUR DUTIES AS SR. MANAGER, RATES AND REGULATORY?

A. My primary responsibilities consist of preparing, reviewing, and managing regulatory filings and related activities for the regulated subsidiaries of American Water. My responsibilities include the preparation of, and collaboration on, support documentation, exhibits and work papers in support of rate applications and other regulatory filings, as well as responses in discovery and on-going filing requirements for Tennessee-American.

Additional duties include providing support and collaboration on regulatory policy, support and analysis for different cost recovery mechanisms, participation in process improvements to support regulatory accounting requirements, and data compilation for compliance reporting.

Q. PLEASE STATE YOUR PROFESSIONAL AND EDUCATIONAL BACKGROUND.

A. I received both a Bachelor of Arts in Economics and Master of Arts in Economics from New Mexico State University.

Prior to my current position, I was the Director of Rates and Regulatory Affairs for New Mexico Gas Company from 2020 to 2022 where I led the Rates and Analysis and Regulatory Affairs Group and was responsible for all filings made before the Public Regulation Commission. Prior to joining New Mexico Gas Company, I served in various capacities for Sempra Energy, San Diego Gas and Electric (“SDG&E”) and SoCal Gas. From 2015 to 2018 I served as the Manager – Compliance for Sempra Energy and Risk Enterprise Management and Compliance leading San Diego Gas and Electric’s and SoCal Gas’s enterprise compliance program and as liaison with Sempra Energy Corporate Compliance. From 2010 to 2014 I served as the Director, FERC, CAISO and Regulatory Compliance for SDG&E and SoCal Gas where I managed regulatory affairs with the Federal Energy Regulatory Commission (FERC), coordinated policy interactions with the California Independent System Operator (CAISO), and federal reliability standards compliance assurance program. In 2010 I was the Director of Regulatory Strategy for SDG&E and SoCal Gas where I developed and implemented regulatory strategies to advance SDG&E’s and SoCal Gas’s regulatory agenda before the state and federal

regulators. From 2007 to 2010 I was the Manager of Corporate Regulatory Strategy for Sempra Energy where I provided regulatory and policy analysis and advice for the Sempra Energy family of Companies, including regulated electric and gas utilities, renewable businesses and natural gas infrastructure business units. Prior to this, at the California Public Utilities Commission (“CPUC”) where I served as the Chief Staff to CPUC Commissioner John Bohn from 2005 to 2007, the Advisor for Policy and Planning for Governor Schwarzenegger from 2004 to 2005 and a Senior Policy Advisor to CPUC Commissioner Jessie J. Knight from 1993 to 2000. In addition, from 1988 to 1993 I was a Regulatory Analyst in the CPUC’s Division of Ratepayer Advocates, Advisory and Compliance Division and the Division of Strategic Planning.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION?

A. No, I have not.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE OTHER REGULATED JURISDICTIONS?

A. Yes. I have presented testimony to the California Public Utilities Commission and FERC.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY TODAY?

A. The purpose of my testimony is to adopt the pre-filed direct, supplemental and rebuttal testimony previously submitted in this matter by Tricia N. Sinopole supporting the Petition filed by Tennessee-American in support of the calculation of the 2022 Capital Recovery Riders Reconciliation. A copy of Tricia N. Sinopole’s Pre-filed Direct, Supplemental and Rebuttal Testimonies are attached as **Collective Exhibit 1.**

Q. WHY ARE YOU ADOPTING MS. SINPOLE'S PRE-FILED DIRECT, SUPPLEMENTAL AND REBUTTAL TESTIMONY?

A. Ms. Sinopole will no longer be employed by the Service Company as of August 5, 2022, as she is voluntarily leaving the Service Company. Therefore, I am adopting her pre-filed testimony.

Q. ARE YOU FAMILIAR WITH THE PRE-FILED TESTIMONY OF TRICIA N. SINPOLE?

A. Yes, I have reviewed the testimony of Tricia N. Sinopole, including the exhibits, and I am familiar with its contents.

Q. IF ASKED THE SAME QUESTIONS AS ARE IN THE DIRECT, SUPPLEMENTAL AND REBUTTAL PRE-FILED TESTIMONY OF TRICIA N. SINPOLE, WOULD YOU ANSWER EACH QUESTION THE SAME?

A. Yes, excepting that our professional and educational backgrounds are different.

Q. DO YOU WISH TO ADOPT THE PRE-FILED TESTIMONY OF TRICIA N. SINPOLE WITHOUT CHANGES?

A. Yes.

No further questions.

COLLECTIVE EXHIBIT 1

Electronically filed in TPUC Docket Room on March 1, 2022 at 4:04 p.m.

TENNESSEE-AMERICAN WATER COMPANY, INC.

DOCKET NO. 22- 00021

DIRECT TESTIMONY

OF

TRICIA N. SINOPOLE

ON

**PETITION OF TENNESSEE-AMERICAN WATER COMPANY REGARDING
CHANGES TO THE QUALIFIED INFRASTRUCTURE INVESTMENT PROGRAM
RIDER, THE ECONOMIC DEVELOPMENT INVESTMENT RIDER, AND THE
SAFETY AND ENVIRONMENTAL COMPLIANCE RIDER AND IN SUPPORT OF
THE CALCULATION OF THE 2022 CAPITAL RECOVERY RIDERS
RECONCILIATION (RECONILIATION FOR CALENDAR YEAR 2021)**

SPONSORING PETITIONER'S EXHIBITS:

PETITIONER'S EXHIBIT – CAPITAL RIDERS RECONCILIATION – TNS
PETITIONER'S EXHIBIT – CAPITAL RIDER CHARGES SUMMARY – TNS
PETITIONER'S EXHIBIT – WORK ORDER DETAIL SUMMARY – TNS
PETITIONER'S EXHIBIT – EARNINGS TEST – TNS
PETITIONER'S EXHIBIT – CURRENT TARIFF SHEET NO. 12 – CAPITAL RIDERS –
TNS
PETITIONER'S EXHIBIT – CURRENT TARIFF SHEET NO. 12 – RIDERS – TNS
PETITIONER'S EXHIBIT – PROPOSED TARIFF SHEET NO. 12 – RIDERS – TNS
PETITIONER'S EXHIBIT – ANNUAL APPROVED TARIFFS – TNS

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Tricia N. Sinopole and my business address is 2223 Duke Street Alexandria,
3 VA 22314.

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

5 A. I am employed by American Water Works Service Company (“AWW”) as Director,
6 Rates and Regulatory for Tennessee-American Water (“TAW” or “the Company”) and
7 Kentucky-American Water.

8 **Q. HAVE YOU PREVIOUSLY FILED TESTIMONY BEFORE THIS OR ANY**
9 **OTHER COMMISSION?**

10 A. Yes. I recently filed written testimony in TAW’s 2022 Production Costs and Other Pass-
11 Throughs Rides in TPUC Docket No. 22-00005. I have also filed written testimony in
12 Kentucky American Water Case No. 2021-00434.

13 **Q. PLEASE STATE YOUR EDUCATIONAL AND PROFESSIONAL**
14 **BACKGROUND.**

15 A. I have a Bachelor of Science in Business Administration degree with an emphasis in
16 Finance from Southeast Missouri State University. I also have a Master of Business
17 Administration from Southeast Missouri State University. I have also completed the
18 NARUC Utility Rate School.

19 I have over nine years of experience at AWW, three of which have been in the rates
20 area. I accepted the role as Director of Rates and Regulatory for Tennessee and Kentucky
21 in June 2021 and prior to that was the Senior Manager of Finance for Virginia and
22 Maryland. I was also the Senior Manager of Finance for Indiana and Michigan before
23 accepting the role for Virginia and Maryland. Prior to my Senior Manager of Finance roles,

1 I was a Rates and Regulatory Analyst serving multiple American Water states and a
2 Financial Analyst specializing in revenue analytics, also serving multiple American Water
3 states. Before joining AWW in 2012, I worked as a Project Manager for a software
4 company for over four years, where I led accounting and business software
5 implementations for multi-million-dollar electric cooperatives throughout the United
6 States.

7 **Q. WHAT ARE YOUR DUTIES AS DIRECTOR, RATES AND REGULATORY?**

8 A. My primary responsibilities encompass the coordination of regulatory issues in Tennessee
9 and Kentucky. This includes coordinating all reports and filings, working with regulatory
10 staff to make sure that all information produced addresses the requirements or requests,
11 and overseeing the preparation and filing of rate cases and tariff changes. I work with
12 senior management in both states on planning. I am also responsible for keeping abreast
13 of changes in regulation, or trends in regulatory oversight across the United States that may
14 impact our local operations. I report to the Presidents of Tennessee-American Water
15 (“Tennessee-American,” “TAWC” or “Company”) and Kentucky-American Water,
16 “KAWC” dually. While I am not located in Tennessee, I work closely with the TAWC
17 staff.

18 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

19 A. The purpose of my testimony is to support the calculation of the 2022 Capital Recovery
20 Riders Reconciliation described in TAWC’s Petition, for the period of January 1, 2021
21 through December 31, 2021. On April 14, 2014, the Tennessee Public Utility Commission
22 (“Commission” or “TPUC”) approved four new alternative rate mechanisms for TAWC,
23 effective April 15, 2014, in TPUC Docket No. 13-00130. Three of these alternative rate

1 mechanisms were capital program recovery riders, commonly referred to as the “Capital
2 Recovery Riders,” and one was for a rider for Production Costs and Other Pass-throughs
3 (“PCOP”). The three Capital Recovery Riders are the only items included in this current
4 Petition.

5 On June 29, 2015, the TPUC approved an adjustment to the three Capital Recovery
6 Riders for 2015 in Docket No. 14-00121, with some modifications to one of the Capital
7 Recovery Riders. Those modifications, set forth in the TPUC’s February 1, 2016, *Order*
8 *Granting, In Part, Denying, In Part, Petition*, have been incorporated into the current
9 Petition for an adjustment for 2021. Additionally, TAWC has included the corrections
10 made to the Capital Recovery Riders calculations in related dockets, including Docket Nos.
11 15-00111, 16-00022¹, 17-00020, 18-00022, 19-00031 and 20-00028.

12 The purpose of TAWC’s Petition, which this testimony accompanies (the
13 “Petition”), is to provide the required information for the reconciliation of the 2021 review
14 period to comply with the previously approved Capital Recovery Riders tariffs, which as
15 noted above were approved in TPUC Docket No. 13-000130. The information provided
16 in my testimony is consistent with Tenn. Code Ann. § 65-5-103 *et seq.* and the TPUC’s
17 April 14, 2014, approval of the Capital Recovery Riders.

18 **Q. ARE YOU SPONSORING ANY EXHIBITS?**

19 A. Yes, I am. I am sponsoring the following exhibits:

20 **Petitioner’s Exhibit – Capital Riders Reconciliation – TNS**

21 **Petitioner’s Exhibit – Capital Rider Charges Summary – TNS**

22 **Petitioner’s Exhibit – Work Order Detail Summary – TNS**

23 **Petitioner’s Exhibit – Earnings Test – TNS**

24 **Petitioner’s Exhibit – Current Tariff Sheet No. 12 – Capital Riders – TNS**

¹ See *Order Approving Petition As Amended*, TRA Docket No. 15-00111 (May 16, 2016); *Pre-filed Testimony of TAWC Witness Linda C. Bridwell*, TRA Docket No. 16-00022; and *Order Granting Petition*, TRA Docket No. 16-00022 (Dec. 29, 2016).

Petitioner's Exhibit – Current Tariff Sheet No. 12 – Riders – TNS
Petitioner's Exhibit – Proposed Tariff Sheet No. 12 – Riders – TNS
Petitioner's Exhibit – Annual Approved Tariffs – TNS

I will discuss these exhibits in further detail in my testimony below.

**Q. WERE THE PETITIONER'S EXHIBITS LISTED ABOVE PREPARED BY YOU
OR UNDER YOUR DIRECTION AND SUPERVISION?**

A. Yes.

**Q. WHAT WERE THE SOURCES OF THE DATA USED TO PREPARE THE
PETITIONER'S EXHIBITS LISTED ABOVE?**

A. The data used to prepare the exhibits was acquired from the books of account and business records of Tennessee-American, and other internal sources, which I examined in the course of my investigation of the matters addressed in this testimony. The Company's filings in this TPUC Docket are complete and accurate to the best of my knowledge and belief; the filing is compliant with TAWC's Capital Recovery Riders tariffs and all TPUC orders and directives related to TAWC's Capital Recovery Riders tariffs; any changes in the Petition from previously approved Capital Recovery Riders' methodologies or calculations are identified in the Petition and supporting documentation; the accounting data set forth in this filing is reflected in the Company's General Ledger, or have been reconciled from the Company's General Ledger to the filing in the workpapers provided with the filing. Further, this filing includes support information that was used to support the 2020 reconciliation in TPUC Docket No. 21-00030. The file has been provided only in Excel format and not in paper copy because the information links directly to the current filing. The file included is TAW_2020_Capital_Rider_Recon_Revised_060721.xlsx.

1 **Q. DO YOU CONSIDER THIS DATA TO BE RELIABLE AND OF A TYPE THAT IS**
2 **NORMALLY USED AND RELIED ON IN YOUR BUSINESS FOR SUCH**
3 **PURPOSES?**

4 A. Yes.

5 **Q. DO THE PETITIONER'S EXHIBITS LISTED ABOVE ACCURATELY**
6 **SUMMARIZE SUCH DATA AND THE RESULTS OF ANALYSIS USING SUCH**
7 **DATA?**

8 A. Yes, they do.

9 **Q. WHAT ARE THE THREE CAPITAL RECOVERY RIDERS APPROVED BY THE**
10 **TPUC?**

11 A. Pursuant to Tennessee Code Annotated Section 65-5-103 et seq., the three Capital
12 Recovery Riders authorized in Docket No. 13-00130 are based on certain categories of
13 capital expenditures to cover the investment period of a calendar year. The first Capital
14 Recovery Rider is the Qualified Infrastructure Investment Program (“QIIP”) Rider. This
15 rider is designed to recover the costs associated with the capital investment made in non-
16 revenue producing plant made between rate cases. “Non-revenue plant” is not constructed
17 or installed for the purpose of serving a new customer, e.g. replacing aging infrastructure.
18 “Revenue producing” plant is plant constructed or installed for serving a new customer.
19 Examples of revenue producing plant are main extensions specifically for a new
20 development, or new services or meters for new customers. As outlined in Docket No. 13-
21 00130, aging water and wastewater infrastructure is a growing problem across the United
22 States, including Tennessee, that will require significant investments over the next few
23 decades to continue to provide clean and reliable water service. This rider helps TAWC

1 address the replacement of this critical, aging infrastructure. The QIIP Rider includes
2 replacement of existing infrastructure in the areas of mains, meters, services, hydrants,
3 water treatment equipment, pumping equipment, and tank painting.

4 The second Capital Recovery Rider is the Economic Development Investment
5 (“EDI”) Rider. This rider is primarily for the recovery of investment made in infrastructure
6 to assist in economic development in the communities and areas served by TAWC.
7 Communities across the country are competing for economic development opportunities
8 to provide growth in jobs, taxes, and overall quality of life for residents. This rider provides
9 an opportunity for TAWC to partner with the communities it serves to assist in economic
10 development. Additionally, unlike the QIIP Rider, the EDI Rider may include operating
11 expenses related specifically to economic development.

12 The third Capital Recovery Rider is the Safety and Environmental Compliance
13 (“SEC”) Rider. This rider is for the recovery of investment made to comply with safety
14 and environmental regulations since the previous rate case. TAWC, like other utilities, is
15 faced with increasing capital investment requirements to comply with safety and
16 environmental regulations. This rider assists TAWC in addressing those requirements.
17 Like the EDI Rider, the SEC Rider may include operating expenses that can be identified
18 as specifically for the new infrastructure under this rider.

19 The table below summarizes the history of the three Capital Recovery riders to date:

TPUC Docket No.	Description	Status
13-00130	Initial Authorization of Capital Recovery Riders for 2014	Authorized
14-00121	Adjustment for investment period of calendar year 2015	Authorized
15-00029	2015 Reconciliation for calendar year 2014	Authorized
15-00111	Adjustment for investment period of calendar year 2016	Authorized

16-00022	2016 Reconciliation for calendar year 2015	Authorized
16-00126	Adjustment for investment period of calendar year 2017	Authorized
17-00020	2017 Reconciliation for calendar year 2016	Authorized
17-00124	Adjustment for investment period of calendar year 2018	Authorized
18-00022	2018 Reconciliation for calendar year 2017	Authorized
18-00120	Adjustment for investment period of calendar year 2019	Authorized
19-00031	2019 Reconciliation for calendar year 2018	Authorized
19-00105	Adjustment for investment period of calendar year 2020	Authorized
20-00028	2020 Reconciliation for calendar year 2019	Authorized
20-00128	Adjustment for investment period of calendar year 2021	Authorized
21-00030	2021 Reconciliation for calendar year 2020	Authorized

The purpose of the current Petition is to comply with the tariffs approved in TPUC Docket No. 13-00130 and provide the required information and supporting documentation in each of the Capital Recovery Riders for the reconciliation of the investment period of calendar year 2021, authorized in the seventh adjustment shown in the table above.

Attached to my testimony is **Petitioner's Exhibit Current Tariff Sheet No. 12—Capital Riders – TNS**, which is a copy of all three Capital Recovery Riders tariff sheets as approved in TPUC Docket No. 13-00130, and as modified in TPUC Docket No. 14-00121 and as further clarified in TPUC Docket Nos. 15-00029, 15-00111, 16-00022, 16-00126, 17-00020, 17-00124, 18-00022, 18-00120, 19-00031, 19-00105, 20-00028, 20-00128 and 21-00030.

Q. HOW IS THE PROCESS UNDER THE APPROVED CAPITAL RECOVERY RIDERS DIFFERENT FROM THE PREVIOUS AND HISTORICAL REGULATORY APPROACH WITH RESPECT TO INVESTMENT METHODS?

A. As far as the projects and the investment into those projects are concerned, there isn't any difference. The difference between the new riders and the future test year regulatory approach that has been used by TAWC in rate cases is largely in the method and procedure

1 of filing, the deferral of fully litigated rate cases and the lessening of rate shock, and the
2 multiple benefits of the streamlined alternative mechanisms. If it were not for the new
3 alternative regulatory methods available to the Commission and the regulated community,
4 TAWC would likely have had to file a rate case prior to 2021. These new methods have
5 deferred the need to file a full rate case, at least in the short term. These petitions make the
6 regulatory process much more streamlined and less burdensome, without reducing effective
7 and meaningful regulatory oversight. As intended under the statute and approved by the
8 Commission, the whole process is more efficient, timely and much less expensive. There is
9 no doubt that the alternative rate adjustment methods are working.

10 **Q. IN DOCKET NO. 14-00121, THE TPUC ORDERED CHANGES TO THE**
11 **ELIGIBLE ITEMS WITHIN THE EDI RIDER. ARE THE ITEMS EXCLUDED**
12 **BY THE COMMISSION EXCLUDED IN THIS PETITION?**

13 A. Yes. In Docket No. 14-00121, the TPUC made modifications to the eligible items within
14 the EDI Capital Recovery Rider, removing new services, new meters, and the alternative
15 fuel vehicles. These changes were recognized in Docket No. 15-00111 and are reflected
16 fully in this Petition. TAWC removed those items from the EDI for 2014, 2015, 2016,
17 2017, 2018, 2019, 2020 and 2021.

18 **Q. IN DOCKET 15-00029, THE TPUC ORDERED THAT GOING FORWARD,**
19 **TAWC SHOULD FILE WORKPAPERS IN A FORMAT THAT DOESN'T USE**
20 **ARRAY FORMULAS IN CALCULATIONS AND FOLLOWS A CLEAR AUDIT**
21 **TRAIL FOR CALCULATIONS. HAS TAWC DONE THAT IN THIS FILING?**

22 A. Yes. TAWC prepared the files in an excel workbook similar to what was prepared in
23 Docket Nos. 13-00130 and 14-00121. TAWC then prepared a "Proof" worksheet in the

1 excel file of the tabs that utilized array formulas for calculation but went through the
2 calculations without array formulas. In the electronic version, the “Proof” worksheets are
3 found at the end of the excel workbook. There are also worksheets that demonstrate the
4 total additions, removals and retirements, and Contributions in the Aid of Construction
5 (“CIAC”) for 2021. This is consistent with previous dockets including 15-00029, 15-
6 00111, 16-00022, 16-00126, 17-00020, 17-00124, 18-00022, 18-00120, 19-00031, 19-
7 00105, 20-00028 and 21-00030.

8 **Q. ARE THERE OTHER CHANGES TO THE EXCEL WORKBOOK OR**
9 **CALCULATIONS FROM THE FILES FROM DOCKET NO. 21-00030?**

10 A. Yes. In addition to any corrections and changes that were carried forward from previous
11 dockets, Tennessee-American has made the additional calculation adjustments below.
12 They are as follows:

- 13 1) All prior year’s cumulative data is being supported through the last years’ final
14 approved schedules for calendar year 2020 in Docket 21-00030, as stated above.
- 15 2) TAWC has updated the workbook for the 2021 actual numbers and updated all
16 formulas referencing these amounts.
- 17 3) The repairs percentages for tax year 2020 has been updated from last year’s filing to
18 63.40% for T&D plant and 12.85% for non-T&D.
- 19 4) The repairs percentages for tax year 2021 has been input as 37.51% for T&D plant and
20 19.60% for non-T&D.
- 21 5) The net operating loss carryforward (“NOLC”) has been updated for 2020 & 2021 to
22 be \$2,023,968 and \$0, respectively.

1 6) The accumulated deferred income tax balance is based on a proration of days for the
2 year 2021.

3 7) The 2021 capitalized incentive amount was included as a reduction to the revenue
4 requirement.

5 **Q. IN DOCKET NO. 17-00020, TENNESSEE-AMERICAN MADE AN ADJUSTMENT**
6 **TO THE RECONCILIATION OF THE CAPITAL RECOVERY RIDERS TO**
7 **REMOVE A PORTION OF REVENUE REQUIREMENT FOR ANNUAL**
8 **PERFORMANCE COMPENSATION IN 2014, 2015 AND 2016. HAS AN**
9 **ADJUSTMENT FOR ANNUAL PERFORMANCE COMPENSATION BEEN**
10 **MADE IN THIS CASE?**

11 A. Yes. Tennessee-American adjusted the proposed 2021 Capital Recovery Riders in Docket
12 No. 20-00128 to remove the carrying costs for that capitalized Annual Performance
13 Compensation for 2021. These amounts are included for the 2021 reconciliation on line
14 20 of the Petitioner's Exhibit -- Capital Riders Reconciliation – TNS reducing the actual
15 revenue requirement the Company should have collected. This is reflected as a change
16 above.

17 **Q. HOW HAS THE APPLICATION OF THE EDI RIDER BEEN DIFFERENT FROM**
18 **THE PREVIOUS INVESTMENT REGULATORY METHODS UTILIZED BY**
19 **TAWC PRIOR TO THE APPROVAL OF THE RIDERS IN TPUC DOCKET NO.**
20 **13-00130?**

21 A. Without the EDI Rider, the projects included in that Capital Recovery Rider may not have
22 been as successful or potentially would not have been developed at all. Under its previous
23 investment methods for development, TAWC would have required the developers to pay

1 for the relocation and replacement of assets, thus increasing the upfront costs to them.
2 Given the amount of the investment, coupled with the growth, jobs, and other positive
3 attributes attached to these projects, losing one or more of the projects would have been a
4 disappointment to the communities. These projects demonstrate that the EDI Rider is an
5 extremely valuable tool that can enhance a community's ability to attract future economic
6 development opportunities. Successes such as these will help the area gain an upper hand
7 in the rigid competition among competing communities, which ultimately benefits all of
8 TAWC's customers. For instance, additional water sales have the potential to offset the
9 ongoing declining use that TAWC has experienced, maintaining a water sales level close
10 to authorized and thus contribute to cover a portion of the Company's fixed expenses. This
11 helps maintain lower rates to all of our customers.

12 **Q. HOW IS THE SEC RIDER ALSO DIFFERENT FROM PREVIOUS INVESTMENT**
13 **METHODS OF INVESTMENT THAT WERE AVAILABLE TO TAWC PRIOR TO**
14 **THE APPROVAL OF THE RIDERS IN TPUC DOCKET NO. 13-00130?**

15 A. The overall strategy is similar, but an important difference is that the investment is made
16 through a program that expressly delineates and highlights the reason needed for the
17 investment. To the extent that additional investments are made for safety and
18 environmental compliance measures under the SEC Rider, the purpose of the investment
19 will be more transparent to the customer and to the Commission.

20 **Q. DO THE CAPITAL RECOVERY RIDERS BENEFIT THE CUSTOMERS?**

21 A. Yes. The QIIP, the EDI and the SEC Riders are mutually beneficial to the ratepayers, the
22 public, and TAWC. The Qualified Infrastructure Program Rider, the Economic
23 Development Investment Rider, and the Safety and Environmental Compliance Rider, in

1 part, reduce the need for general rate cases, lessen the occurrence of consumer “rate shock,”
2 support the maintenance and improvement of essential infrastructure, support opportunities
3 for successful economic development, growth and job creation, ensure safety and
4 reliability, and allow for more efficient, streamlined regulation. The ratepayers and the
5 public benefit from the safety and reliability components and from the more seamless and
6 timely capital investment in infrastructure, coupled with the related support to economic
7 development, growth and job creation. The Company benefits from a more efficient,
8 streamlined regulatory process that presents TAWC with the opportunity to timely recover
9 its expenses and earn a fair rate of return on its investments.

10 **Q. YOU MENTIONED THAT THE COMPANY BENEFITS FROM THE RIDERS**
11 **BECAUSE THE RIDERS PROVIDE THE COMPANY WITH THE**
12 **OPPORTUNITY TO TIMELY RECOVER ITS EXPENSES AND EARN A FAIR**
13 **RATE OF RETURN ON ITS INVESTMENTS. CAN YOU ELABORATE ON**
14 **THIS?**

15 A. Certainly. The Capital Recovery Riders permit TAWC to recover the cost of capital
16 investment between rate cases in an efficient, streamlined regulatory process. As outlined
17 in my testimony here, each year Tennessee-American estimates or forecasts the amount of
18 qualified capital investment (QIIP), infrastructure investment and eligible expenses (EDI)
19 and safety and environmental compliance investment and eligible expense (SEC) that it
20 expects to spend for the upcoming calendar year. The Company will then calculate what
21 it costs to recover the expenditures associated with such forecasted capital investment and
22 expenses. For example, if the Company were to invest \$1 million dollars on a QIIP project
23 in the forecast year, the Company would not recover that entire \$1 million that year.

1 Rather, it will only recover a return on that investment (which includes a weighted return
2 on equity and interest on debt as authorized in the most recent rate case), as well as
3 depreciation expense and taxes. After it calculates what it costs to recover the expenditures
4 associated with the forecasted capital investment and expenses, Tennessee-American then
5 determines – through a second calculation – the percentage of the costs to recover those
6 expenditures as an amount of the overall revenue authorized in the last rate case. This is
7 the surcharge amount. The surcharge then represents recovery for the costs to support the
8 capital investments. So, under the Capital Recovery Rider tariffs as approved, the monthly
9 surcharge over 12 months in the forecasted year would represent the annual recovery of
10 the cost to support the capital investment.

11 The Reconciliation of the Capital Recovery Riders protect both the customers and
12 Tennessee-American in that it reviews the construction efforts to ensure projects are being
13 completed as forecasted and determines if revenues are being collected as forecasted. It
14 essentially allows for a true-up at the end of the 12-month period.

15 **Q. BEFORE THE TPUC APPROVED THE CAPITAL RECOVERY RIDERS, WHAT**
16 **PROCESS DID TAWC USE TO RECOVER THE EXPENSES ASSOCIATED**
17 **WITH CAPITAL INVESTMENT AND HAVE THE OPPORTUNITY TO EARN A**
18 **FAIR RETURN?**

19 **A.** Regulated utilities cannot increase their rates in Tennessee without approval of the TPUC,
20 which prior to the passage of the alternative regulation statute required a full rate case
21 filing. So, TAWC employed general rate cases for appropriate recovery.

1 **Q. IS THERE A DRAWBACK TO RATE CASES?**

2 A. In part, this goes back to my earlier testimony concerning the benefits of the Capital
3 Recovery Riders to the public. Further, regulated utilities continue to invest money in
4 infrastructure (utility plant) and expenses may continue to increase in between rate cases.
5 This “regulatory lag” lessens the opportunity for the Company to earn its authorized return
6 on equity.

7 **Q. CAN YOU EXPLAIN THE CALCULATION OF THE CAPITAL RECOVERY**
8 **RIDERS?**

9 A. Yes. As set forth in the approved tariffs, all three Capital Recovery Riders are established
10 on an annual prospective basis utilizing average end-of-month balances and should reflect
11 only those qualified plant additions installed after the conclusion of the initial rate year in
12 Docket No. 12-00049. Consistent with the tariffs, the qualified plant additions are reduced
13 by the projected retirements associated with the Capital Recovery Riders and additions in
14 the calculation of applicable depreciation and property tax expense. As discussed earlier in
15 my testimony, the EDI and SEC Riders can be increased by the appropriate operating
16 expenses. However, TAWC has not included any operating expenses for the EDI or SEC
17 riders in this Petition. In this case, Tennessee-American is proposing to reconcile the
18 review period for each of the Capital Recovery Riders beginning on January 1, 2021 and
19 ending on December 31, 2021.

20 This annual review period was established originally in the tariffs submitted on
21 March 25, 2014 and approved in Docket No. 13-00130 on April 14, 2014. The tariffs
22 establish a reconciliation period for each of the Capital Recovery Riders, which will occur
23 60 days after the close of the attrition period. The attrition period in Docket No. 13-00130

1 was for January 1, 2014 through December 31, 2014, and the first reconciliation occurred
2 in Docket No. 15-00029. The attrition periods were to occur in subsequent 12-month
3 periods after Docket No. 13-00130. As this is the eighth reconciliation filing, this Petition
4 addresses only the eighth review period of January 1, 2021 through December 31, 2021.

5 As approved, the Capital Recovery Riders are cumulative and remain in place until
6 reset back to zero at the conclusion of the Company's next rate case filing, at which point
7 the capital costs, depreciation and taxes, and other operating expenses approved and
8 previously recovered through the Capital Recovery Riders are then subsumed within Base
9 Rates.

10 **Q. ARE THE RECONCILIATION PORTIONS OF THE SURCHARGE AMOUNT**
11 **ALSO CUMULATIVE?**

12 A. No. In the filing in Docket No. 20-00128, Tennessee-American utilized the actual 2014,
13 2015, 2016, 2017, 2018 and 2019 amounts of plant additions, and in Docket No. 2021-
14 00030, TAW reconciled the 2020 actual plant additions. The reconciliation period is only
15 for 2021, and includes seven components: 1) the comparison of actual 2021 plant additions
16 to the amount forecasted; 2) the comparison of revenues authorized in 2021 with the
17 revenues actually collected from customers; 3) the 2020 reconciliation amount as
18 authorized in Docket No. 21-00030, 4) an earnings adjustment based on a comparison of
19 2021 earnings with the authorized earnings from Docket No. 12-00049; 5) the capitalized
20 Annual Performance Plan (APP) reduction for the year of 2021, 6) interest on the
21 difference, 7) a 2021 private fire billing adjustment, which I will discuss later in my
22 testimony.

1 **Q. CAN YOU DISCUSS DETAILED SPECIFICS TO THE OPERATION OF THE**
2 **CAPITAL RECOVERY RIDERS NOT ADDRESSED ABOVE?**

3 A. Yes. TAWC utilizes an annual prospective approach to the utility plant additions that
4 qualify for recovery through the Capital Recovery Riders. The Capital Recovery Riders
5 provide for the recovery of revenue sufficient to cover the capital cost, depreciation and
6 tax expense related to the projected investment in qualified utility plant. These costs
7 consider the effects of associated retirements (“Net Plant”), CIAC, and Cost of Removal
8 Spending net of Salvage value for the attrition period. To determine the rate of return
9 recovery, an average of the month-end balances of new utility plant in service is averaged
10 calculated, less ½ of the anticipated annual associated CIAC, plus ½ of the anticipated
11 annual associated cost of removal net of salvage spending, to derive the “Net Plant”
12 amount. As discussed in Docket No. 16-00022, in the first year TAWC used a 12-month
13 average to calculate the Capital Recovery Riders, representing all of the activity within the
14 12 months of the attrition period. Beginning in the second year, TAWC used a 13-month
15 average from the end of the previous year through the end of the attrition period. The
16 current approved pre-tax rate of return (“PTR”) is applied to this net amount to determine
17 the revenue requirement of the rate base portion. The PTR is calculated from the weighted
18 common equity and preferred equity, grossed up to include state and federal taxes, plus the
19 weighted cost of long-term debt and the weighted cost of short-term debt. Next, the annual
20 depreciation expense of the additional Net Plant is calculated (“NetDep”), utilizing the
21 current TPUC approved depreciation rates by account and then added. From there,
22 incremental new property and Franchise taxes (“PFT”) is added. For the EDI Rider and
23 SEC Rider, additional operating expenses would be added as appropriate. The sum of these

1 components are grossed up to include the recovery of the associated additional Gross
2 Receipts taxes, Uncollectible expense, and forfeited discounts (“RT”) to derive the final
3 revenue requirement. Then, any over or under Capital Recovery Riders collection of prior
4 periods would be added or subtracted as applicable (“R”). The purpose of this Petition
5 specifically is to address the over or under Capital Recovery Riders collection for the
6 review period of 2021. This total is then divided by the authorized annual level of general
7 metered service and private fire service customer revenues (“PAR”) from the prior docket
8 (Docket No. 12-00049), i.e. not including any other revenues, to render each of the new
9 Capital Recovery Rider percentages.

10 **Q. HAVE YOU INCLUDED THE CALCULATION OF THE THREE CAPITAL**
11 **RECOVERY RIDERS IN THE PETITION?**

12 A. Yes. I have attached an exhibit that reflects the calculation of each of the three Capital
13 Recovery Riders reconciliation percentage individually and in total. The calculation of the
14 reconciliation percentage for each rider is attached to my testimony as **Petitioner’s Exhibit**
15 **– Capital Riders Reconciliation – TNS**. The detailed calculations are attached to the
16 Petition in the workpapers. The calculations are consistent with the calculations that were
17 made in the approved tariffs in Docket Nos. 13-00130, 14-00121, 15-00111, 16-00126, 17-
18 00124, 18-00120, 19-00105 and 20-00128, as well as the reconciliations of Docket Nos.
19 15-00029, 16-00022, 17-00020, 18-00022, 19-00031, 20-00028 and 21-00030. Further, to
20 assist in the streamlined regulatory process, TAWC is including with the Petition its
21 detailed work-papers supporting the calculation of the three Capital Recovery Riders.
22 Again, these work-papers are consistent with the calculations made to support the approved
23 tariffs in Docket Nos. 13-00130, 14-00121, 15-00111, 16-00126, 17-00124, 18-00120, 19-

00105 and 20-00128. The workpapers are also consistent with the calculations made to support the reconciliations in TPUC Docket Nos. 15-00029, 16-00022, 17-00020, 18-00022, 19-00031, 20-00028 and 21-00030.

Q. HAS TAWC INCLUDED DETAILED INFORMATION REGARDING THE PROJECTS THAT MAKE UP EACH OF THE PROPOSED CAPITAL RECOVERY RIDERS?

A. Yes. Company Witness Grady Stout will discuss the details regarding capital expenditures included in the QIIP, EDI and SEC Riders for 2021.

Q. HOW ARE THE QIIP, EDI, AND SEC RIDER REVENUES RECOVERED?

A. The QIIP, EDI and SEC Riders are expressed as a percentage. The current tariff Twenty-Fifth Revised Sheet No. 12 – Riders – 1 is attached to my testimony as Petitioner’s Exhibit – Current Tariff Sheet No. 12 – Riders – TNS, and the proposed tariff sheet Twenty-Sixth Revised Sheet No. 12 – Riders – 1 is attached to my testimony as Petitioner’s Exhibit – Proposed Sheet No. 12 – Riders – TNS. They are each applied to the total amount billed to each customer under the otherwise applicable rates and charges for basic service, metered usage charges, and private fire charges, and are applied prior to the inclusion of any other taxes, charges, or surcharges. All three Capital Recovery Riders are combined into one line item on the bill of each customer along with the reconciliation amounts.

Q. HAS TAWC INCLUDED A CHART SHOWING THE PROGRESSION OF THE APPROVED RIDERS IN EACH DOCKET SINCE THE LAST RATE CASE?

A. Yes. I have included a chart reflecting each of the annual approvals with this filing. This is shown as Petitioner’s Exhibit – Annual Approved Tariffs – TNS.

1 **Q. WHAT WILL HAPPEN TO THE CAPITAL RECOVERY RIDERS UPON**
2 **APPROVAL OF NEW RATES IN A RATE CASE PROCEEDING?**

3 A. The QIIP, EDI, and SEC Riders will all be reset to zero as of the effective date of the new
4 Base Rates, which Base Rates then provide for the recovery of the annual costs that had
5 theretofore been recovered through the Capital Recovery Riders. Thereafter, and
6 consistent with the tariffs, only the new QIIP, EDI, and SEC Rider qualified plant additions
7 and expenses not previously included in rate base and Base Rates will be reflected in the
8 future filings subject to TPUC Approval.

9 **Q. WHAT COST OF CAPITAL IS UTILIZED IN THE FORMULA OF THE**
10 **CAPITAL RECOVERY RIDERS?**

11 A. The cost of capital is the established rate of return (on a pre-tax basis) in the Company's
12 immediately preceding Base Rate case Order, currently TPUC Docket No. 12-00049.

13 **Q. WHAT DEPRECIATION RATES ARE USED TO DETERMINE THE**
14 **DEPRECIATION EXPENSE RECOVERED BY THE QIIP, EDI AND SEC**
15 **RIDERS?**

16 A. The depreciation rates last approved by the TPUC in Docket 12-00049 for the respective
17 plant accounts in which the specific items of qualified infrastructure under each rider are
18 recorded are the depreciation rates used to determine the depreciation expense. New
19 depreciation rates would be used only after depreciation rates are changed during a general
20 rate proceeding. These are the rates that were used in Docket Nos. 13-00130, 14-00121,
21 15-00029, 15-00111, 16-00022, 16-00126, 17-00020, 17-00124, 18-00022, 18-00120, 19-
22 00031, 19-00105, 20-00028, 20-00128 and 21-00030.

1 **Q. WHAT PROPERTY TAX RATE IS USED TO DETERMINE THE PROPERTY**
2 **TAX EXPENSE RELATED TO THE ADDITIONAL INVESTMENT TO BE**
3 **RECOVERED BY THE QIIP, EDI AND SEC RIDERS?**

4 **A.** The property tax rate is based on the proportion of property taxes authorized in Docket No.
5 12-00049 to the utility plant in service, multiplied by the additional utility plant less
6 retirements. This is the same rate used in Docket Nos. 13-00130, 14-00121, 15-00029, 15-
7 00111, 16-00022, 16-00126, 17-00020, 17-00124, 18-00022, 18-00120, 19-00031, 19-
8 00105, 20-00028, 20-00128 and 21-00030.

9 **Q. HOW ARE ANNUAL REVENUES DETERMINED FOR THE QIIP, EDI AND SEC**
10 **RIDERS?**

11 **A.** The projected annual revenues will be the authorized water services revenues from the last
12 case, Docket No. 12-00049, including all service charges and volumetric charges for all
13 classes that are subject to the Capital Recovery Riders. These are the same annual revenues
14 used in Docket Nos. 13-00130, 14-00121, 15-00029, 15-00111, 16-00022, 16-00126, 17-
15 00020, 17-00124, 18-00022, 18-00120, 19-00031, 19-00105, 20-00028, 20-00128 and 21-
16 00030.

17 **Q. HAS TENNESSEE-AMERICAN INCLUDED ANY OPERATING EXPENSES IN**
18 **THE CURRENTLY PROPOSED EDI RIDER OTHER THAN THE**
19 **DEPRECIATION AND TAX EXPENSES?**

20 **A.** No. In the tariffs approved in Docket No. 13-00130, TAWC included expenses related to
21 specific economic development within the community as a component of the EDI Rider
22 and operating expenses related to specific investment in the SEC Rider. However, in
23 Docket No. 14-00121, the operating expenses related specifically to TAWC contributions

1 to economic development agencies were not approved by the TPUC. In that same Docket,
2 TAWC removed proposed SEC Rider operating expenses, as those expenses would be
3 captured in the PCOP. Other types of operating expenses related to economic
4 development, or the SEC Rider are not included in this current Petition, but TAWC will
5 continue to review and evaluate potential and appropriate operating expenses for the EDI
6 and SEC Riders and submit them for consideration as appropriate.

7 **Q. HAS TENNESSEE-AMERICAN INCLUDED ANY OPERATING EXPENSES IN**
8 **THE CURRENTLY PROPOSED SEC RIDER OTHER THAN THE**
9 **DEPRECIATION AND TAX EXPENSES?**

10 A. No.

11 **Q. DID THE AMOUNT OF INVESTMENT RIDER REVENUES COLLECTED**
12 **FROM TENNESSEE-AMERICAN'S CUSTOMERS VARY FROM THE ACTUAL**
13 **AMOUNT OF REVENUE NEEDED TO COVER A RETURN OF AND A RETURN**
14 **ON THE COMPANY'S QIIP, EDI AND SEC INFRASTRUCTURE INVESTMENT**
15 **AND TAXES?**

16 A. Yes. There were two things that varied during 2021. First, there was a difference between
17 the actual and the allowed water operating revenues upon which the Capital Recovery
18 Riders are based. Second, the 13-month average net plant investment and the annualization
19 for depreciation and property taxes for 2021 were actually more than projected.

1 **Q. CAN YOU EXPLAIN THE DIFFERENCE BETWEEN THE ACTUAL AND**
2 **ALLOWED WATER OPERATING REVENUES UPON WHICH THE CAPITAL**
3 **RECOVERY RIDERS ARE BASED?**

4 A. Yes. The projected annual revenues were calculated based on the authorized amount of
5 sales in Docket No. 12-00049. The overall sales in 2021 were less than the amount
6 authorized in Docket No. 12-00049. Therefore, the Capital Recovery Riders, which are a
7 percentage of water charges, were less than authorized, when adding in the 2020
8 Reconciliation Amount of \$880,451. The 2020 reconciliation amount of \$880,451 was
9 authorized in Docket No. 2021-00030 to be collected from April 1, 2021 to December 31,
10 2021. What this means in practical terms is that there were less water sales to apply the
11 percentage to, resulting in less actual revenues billed for the Capital Recovery Riders than
12 were authorized.

13 **Q. ARE THERE ANY OTHER ADJUSTMENTS TO THE ACTUAL CAPITAL**
14 **RIDER REVENUES BILLED COMPARED TO PREVIOUS FILINGS?**

15 A. Yes, there are. Capital Rider Revenues billed in January 2022 for the reconciliation
16 component only, the overall 2.50% authorized in Docket No. 2021-00030, were included
17 in the actual capital rider revenues billed on Line 25 of the 2021 Capital Rider
18 Reconciliation Exhibit.

19 **Q. WHY WERE THERE REVENUES FROM THE 2020 RECONCILIATION**
20 **INLCUED IN JANUARY 2022?**

21 A. Inadvertently, the Company did not reset the 2.50% authorized in Docket No. 2021-00030
22 to zero on January 1, 2022 and the total reconciliation percentage of 2.50% was charged
23 through January 31, 2022. To remedy this, TAW has included the reconciliation only

1 revenues that were collected from January 1 to January 31, 2022. Doing so ensures any
2 amount collected in January 2022 is refunded if it caused the Company to be in an overall
3 over collection position for the authorized 2021 capital riders.

4 **Q. WHAT IS THE AMOUNT OF REVENUE INLCUED FOR THE AMOUNT**
5 **COLLECTED IN JANUARY 2022 IN RELATION TO THE 2020**
6 **RECONCILIATION AMOUNT?**

7 A. The amount included is \$107,260.04, as shown in Column P on the WKP SAP Revenues
8 tab of the Petitioner's Exhibit – Capital Riders Reconciliation – TNS Excel file included
9 in this filing. The amount for the SEC rider is \$26,618.73, the EDI rider is (\$21,906.74)
10 and the QIIP rider is \$102,548.05.

11 **Q. HOW WERE THE AMOUNTS DERIVED?**

12 A. The amounts for each capital rider amount as identified above were derived by taking the
13 overall billed revenue amount for each individual capital rider in total, which includes the
14 base charge of each rider, as well as the reconciliation charge. An allocation was then done
15 to take the total percent of what the reconciliation piece made up of the total percent
16 charged for each rider to derive the percent to allocate to just the reconciliation piece. For
17 example, the QIIP base rider percent is 19.14% and the reconciliation piece is 2.39%, for
18 a total of 21.53%. Dividing the reconciliation percent of 2.39 by the total percent of 21.53
19 allocates 11.10% to the reconciliation piece. So, if the total amount of billed revenue for
20 the QIIP rider is \$100,000, \$11,101 ($\$100,000 \times 11.10\% = \$11,101$) was allocated as the
21 reconciliation amount included in the January 2022 billed revenue for the reconciliation
22 component.

1 **Q. WHY WERE THE AVERAGE CAPITAL EXPENDITURES FOR 2021 MORE**
2 **THAN PROJECTED?**

3 A. Mr. Stout discusses the management of the 2021 Capital Expenditures Plan in detail. There
4 was no single project that created the variance, but a series of projects that were all
5 appropriately approved and modified throughout 2021 and prior.

6 **Q. AS A REGULATORY SAFEGUARD TO CONSUMERS AND TO SERVE THE**
7 **PUBLIC INTEREST, DO EACH OF THE CAPITAL RECOVERY RIDERS**
8 **INCLUDE A RECONCILIATION MECHANISM IN THE EVENT THAT THE**
9 **LEVEL OF INVESTMENT, EXPENSE, OR REVENUE APPROVED VARIES**
10 **FROM THE ACTUAL COSTS?**

11 A. Yes. As discussed earlier, the QIIP, EDI and SEC Riders are all subject to an annual
12 reconciliation or true-up, in which the revenue received under each of the Capital Recovery
13 Riders for the reconciliation period will be compared to the revenue necessary for the
14 Company to recover its return of and return on investment plus taxes, for that QIIP, EDI
15 and SEC Rider year. As I stated earlier, this Petition is only for the reconciliation to the
16 2021 QIIP, EDI and SEC.

17 **Q. HOW DOES THE RECONCILIATION WORK?**

18 A. Consistent with the approved tariffs, Tennessee-American has filed a reconciliation for all
19 three Capital Recovery Riders no later than March 1, 2022. There are actually two steps
20 to the reconciliation. The first is an adjustment for budget to actual investment. This is a
21 regulatory oversight and public interest component of the mechanism that results in a true-
22 up if the investment does not occur (up or down) as forecasted. The second is an adjustment
23 for the over or under recovery of revenues as projected, including interest. This is another

1 regulatory oversight and public interest component of the mechanism. In this way, the
2 consumers are protected from paying too much if sales exceed the amount authorized in
3 the previous rate case proceeding. This could occur if there is a significant amount of
4 customer growth, or if dry and hot conditions occur in any given year. This second
5 adjustment also allows TAWC to adjust if sales are less than the amount authorized in the
6 last case, as could occur with declining usage that TAWC has experienced in recent years.
7 The reconciliation percentage, pending approval by April 1, 2022, as contemplated in the
8 tariffs, will be applied to customer bills for 9 months in 2022.

9 Finally, there is also a consumer safeguard in the reconciliation process that reviews
10 the earnings for Tennessee-American during the attrition period. If it is determined that
11 Tennessee-American earned a rate of return above the authorized amount from the previous
12 rate case during the attrition period, the amount above the authorized is applied as an
13 adjustment to the customers, with interest. This could occur if sales exceed the amount
14 authorized in the previous rate case due to significantly hot and dry conditions, as were
15 experienced in 2016.

16 **Q. WHAT ARE THE RESULTS FOR THE EIGHTH ADJUSTMENT OF THE**
17 **ACTUAL COMPARED TO THE BUDGET?**

18 A. The amount of average actual in-service capital investment was higher than the projected
19 levels in Docket No. 20-00128. This is shown on the **Petitioner's Exhibit -- Capital**
20 **Riders Reconciliation – TNS** attached to my testimony at Line 1. This is due primarily
21 to actual spend being higher than budgeted spend. Actual capital spending was
22 approximately \$1.2 million more in 2021, as discussed in Mr. Stout's testimony. As
23 demonstrated in the exhibit, TAWC had an average balance of plant additions of

1 \$121,211,527 in service under the capital recovery riders, compared to \$120,860,105
2 budgeted. Overall, the amount of the revenue requirement for the calendar year 2021 was
3 more than originally projected in the riders. As shown on Line 22 of the same exhibit, the
4 actual revenues required was \$14,777,565, while the projected amount was \$14,162,010.

5 **Q. DID TENNESSEE-AMERICAN COLLECT ALL OF THE REVENUES**
6 **AUTHORIZED FOR THE CAPITAL RECOVERY RIDERS SURCHARGES IN**
7 **2021 FROM DOCKET NO. 20-00128 WHEN EXCLUDING THE 2020**
8 **RECONCILIATION AMOUNT AUTHORIZED IN DOCKET NO. 2021-00030?**

9 A. Yes, it did. That revenue difference is also included in this Petition filing and is shown on
10 the Petitioner's Exhibit -- Capital Riders Reconciliation – TNS attached to my
11 testimony at Line 27.

12 **Q. BASED ON THE LOWER THAN EXPECTED WATER SALES COMBINED**
13 **WITH THE JANUARY 2022 CONTINUED COLLECTION OF THE 2020**
14 **RECONCILIATION AMOUNT, WHAT ARE THE RESULTS FOR THE EIGHTH**
15 **ADJUSTMENT FOR OVER/UNDER REVENUE BILLINGS?**

16 A. The total revenues billed were \$14,932,415, which includes the reconciliation surcharge
17 collections of \$880,451 from Docket No. 21-00030 on line 30 from April 1, 2021 to
18 January 31, 2022. The combined revenues authorized for 2021 were \$15,042,461, which
19 is derived by taking the \$14,162,010 authorized in Docket No. 20-00128 and the authorized
20 2020 reconciliation amount of \$880,451 authorized in Docket No. 2021-00030. This leaves
21 \$110,046 (\$14,932,415 less \$15,042,461) less than authorized. Water sales and revenues
22 were less than the base amount authorized in Docket No. 12-00049. Additionally,
23 Tennessee-American has lost two Sales for Resale customers since Docket No. 12-00049.

1 **Q. WHAT PURPOSE DOES THE EARNINGS TEST ADJUSTMENT SERVE AS**
2 **PART OF THE TARIFF?**

3 A. As developed by the parties in TPUC Docket No. 13-00130, and as approved by the
4 Commission, the tariffs include a number of inherent safeguards and protections. For
5 instance, the oversight and safeguards set forth within the tariffs guard against the
6 occurrence of a rise of net operating income for TAWC as revenue requirements would
7 increase annually without a general rate case to review all revenues, expenses and
8 investment. This might occur, for instance, if there were an operational improvement that
9 reduced expenses or created additional income, drought conditions that result in
10 significantly higher water sales, or significant growth that leads to much higher water sales
11 and revenues. In order to provide for sufficient oversight, the Capital Recovery Riders
12 tariffs include an earnings test adjustment. The Earnings Test determines if the Company's
13 attained earnings for the review period exceed the earnings allowed for the Annual Review
14 Period by applying the overall rate of return authorized in the last rate case. If the earnings
15 attained exceed that amount, then the revenues will be reduced by that same amount, with
16 interest, referred to as the Earnings Test Adjustment.

17
18 **Q. DID TENNESSEE-AMERICAN EARNINGS EXCEED THE AUTHORIZED**
19 **AMOUNT FROM DOCKET NO. 12-00049?**

20 A. Yes. Tennessee-American earned a higher rate of return than the authorized 7.23% from
21 Docket No. 12-00049.

1 **Q. CAN YOU EXPLAIN HOW TENNESSEE-AMERICAN CALCULATED THE**
2 **EARNINGS TEST ADJUSTMENT?**

3 A. Yes, I can. Tennessee-American used a straightforward approach. Each month, Tennessee-
4 American files with the TPUC a monthly report regarding its monthly earnings, and 12-
5 month earnings. Tennessee-American utilized the information provided in each monthly
6 report as discussed above and calculated a rate of return using a 13-month average of the
7 rate base calculation, as was utilized in Docket No. 17-00020. As of the end of December
8 2021, the 13-month earnings were 7.58%, which is above the authorized 7.23% from Docket
9 No. 12-00049. This is reflected on Line 31 of **Petitioner's Exhibit – Capital Riders**
10 **Reconciliation – TNS**. The Earnings Test Adjustment results in a (\$1,079,560) adjustment
11 to the reconciliation revenues.

12 **Q. ARE THERE ANY OTHER ADJUSTMENTS INCLUDED IN THE**
13 **RECONCILIATION THAT YOU HAVEN'T DISCUSSED?**

14 A. Yes, there is. Included on Line 29 of **Petitioner's Exhibit – Capital Riders**
15 **Reconciliation – TNS**, is a 2021 Private Fire Billing Adjustment for \$29,258. This
16 adjustment is for the same issue that was addressed in Docket No. 21-00030 in question
17 two of the second discovery request of the Consumer Advocate Unit. It relates to negative
18 revenue being recorded as a result of a private customer terminating service and the
19 proration of the billing credit to adjust the bill for the inactive period during the quarter
20 which has been billed in advance. In Docket No. 2021-00030, it was discovered that the
21 Company's billing system had been crediting the entire amount of the surcharge revenues
22 originally billed to each such departing/terminating customer. TAW corrected the stored
23 values for each private fire customer in February 2021 but could only update the values

from January 2021 going forward. This means that if a customer had moved out prior to January 2021, the system would still credit the entire amount of surcharge revenues originally billed rather than just the prorated amount for that quarter. In this reconciliation, there were several customers that had a termination date in 2020, which resulted in the system over crediting their refund by \$29,258, which is the amount of the adjustment included on Line 29. Included in the filing is the Private Fire Credits Given in Excess Based on Service Termination in 2021 Excel file that shows the details for each surcharge by month.

Q. YOU ALSO INDICATED THAT TAWC HAS NOT FILED ANYTHING IN THIS PETITION TO INCLUDE THE RECONCILIATION OF THE PRODUCTION COSTS AND OTHER PASS-THROUGHS RIDER. WHY IS TAWC NOT INCLUDING THE PCOP RECONCILIATION IN THIS PETITION?

A. The PCOP differs from the Capital Recovery Riders, in that at the end of a year, it looks at the historical period and compares the actual production expenses to the amount of production expenses authorized in the previous rate case. It then applies an adjustment over the next year to account for any differences between the two amounts, either over or under the authorized amount. The table below summarizes the PCOP details:

Docket	Review Period	Status
	December 1, 2012 – November 30, 2013	Authorized
15-00001	December 1, 2013 – November 30, 2014	Authorized
15-00131	December 1, 2014 – November 30, 2015	Authorized
16-00148	December 1, 2015 – November 30, 2016	Authorized
18-00009	December 1, 2016 – November 30, 2017	Authorized
19-00010	December 1, 2017 – November 30, 2018	Authorized
20-00008	December 1, 2018 – November 30, 2019	Authorized
21-00006	December 1, 2019 – November 30, 2020	Authorized
22-00005	December 1, 2020 – November 30, 2021	Pending

1 **Q. DOES THE PCOP HAVE A TWO-STEP RECONCILIATION PROCESS?**

2 A. Yes. Similar to the Capital Recovery Riders, the PCOP reconciliation has 1) a
3 reconciliation of the actual expenses in the historical review period to the authorized levels
4 in the previous rate case; and 2) a reconciliation of the implementation of the PCOP during
5 that same historical review period. In Docket No. 15-00001, the TPUC approved a single
6 reconciliation of the PCOP.

7 **Q. WHAT IS THE STATUS OF THE PCOP RECONCILIATION?**

8 A. TAWC filed the reconciliation on the PCOP Rider on January 14, 2022. New PCOP rates
9 are pending in Docket No. 22-00005.

10 **Q. WHAT IS THE PROPOSED QIIP RIDER?**

11 A. TAWC is proposing a QIIP Rider that results in a revenue refund of (\$86,979) for nine
12 months of 2022 or a surcharge of -0.25%.

13 **Q. HAS TENNESSEE-AMERICAN FILED A TARIFF ADDRESSING THE**
14 **PROPOSED QIIP RIDER?**

15 A. Yes. A new tariff Twenty-Sixth Revised Sheet No. 12 – Riders – 1 reflects all three Capital
16 Recovery Riders and is attached to my testimony as **Petitioner’s Exhibit -- Proposed**
17 **Sheet No. 12- Riders - TNS.**

18 **Q. WHAT IS THE PROPOSED EDI RIDER?**

19 A. TAWC is proposing an EDI Rider that results in a total revenue recovery of \$199,242 for
20 nine months of 2022 or a surcharge of 0.56%. Again, this is shown on the new tariff
21 Twenty-Sixth Revised Sheet No. 12 – Riders – 1 which reflects all three Capital Recovery
22 Riders and is attached to my testimony as **Petitioner’s Exhibit -- Proposed Sheet No. 12-**
23 **Riders - TNS.**

1 **Q. WHAT IS THE PROPOSED SEC RIDER?**

2 A. TAWC is proposing an SEC Rider that results in a total revenue refund of (\$442,240) for
3 nine months of 2022 or a surcharge of -1.25%. Again, this is shown on the new tariff
4 Twenty-Sixth Revised Sheet No. 12 – Riders – 1 which reflects all three Capital Recovery
5 Riders and is attached to my testimony as **Petitioner’s Exhibit -- Proposed Sheet No. 12-**
6 **Riders - TNS**. The sum of the three riders is a decrease of -0.94% on the current base bill.

7 **Q. WHAT IS THE IMPACT TO THE AVERAGE CUSTOMER BILL?**

8 A. The typical residential customer living in the City of Chattanooga and using an average of
9 4,154 gallons per month will see a decrease in their bill of \$0.20 per month, or \$1.80 in
10 2022. I am also providing a table reflecting the detailed changes for each Capital Recovery
11 Rider, including the reconciliations. This is attached to my testimony as **Petitioner’s**
12 **Exhibit – Annual Approved Tariffs – TNS**.

13 **Q. WHAT INFORMATION IS REQUIRED IN THE TARIFF TO BE INCLUDED IN**
14 **THE ANNUAL RECONCILIATION FILING?**

15 A. Each tariff states that the Company will include in its Annual Reconciliation Filing the
16 following information at a minimum: (a) a schedule of all journal entries made related to
17 this Rider for the Annual Review Period, including any related general ledger support, (b)
18 actual billing determinants by month as used in the computation of the Total Collected
19 from Customers for the Annual Review Period, (c) capitalization policy effective for the
20 Annual Review Period, (d) computation of the Annual Reconciliation Factor Percentage
21 Rate, including the detailed calculation of each component, (e) schedules of the Actual
22 Investment Amount and Actual Operational Expense, including related general ledger
23 support, (f) a schedule of any proposed prior period adjustments, (g) an affirmative

1 statement of whether the Company is aware of any changes in market conditions or other
2 factors that may affect whether the Rider is still in the public interest, including the
3 identification of such factors if they exist, and (h) the cumulative amount collected from
4 customers.

5 **Q. HAS TAWC PROVIDED THE INFORMATION IN THIS PETITION FILING**
6 **THAT IS REQUIRED FOR THE QIIP, EDI AND SEC TARIFFS?**

7 A. Yes. In order to provide this information, (a) TAWC has provided in the workpapers all
8 of the general ledger transactions for all of the capital expenditures in the capital recovery
9 riders; (b) TAWC has provided the billing determinants by month from January 2021 to
10 December 2021 in the workpapers; (c) a copy of the capitalization policy effective for the
11 Annual Review Period was filed in Docket No. 15-00029 and has not been revised since
12 that filing and is referenced; (d) TAWC has provided a computation of the Annual
13 Reconciliation Factor Percentage Rate attached as **Petitioner's Exhibit – Capital Riders**
14 **Reconciliation – TNS** and has provided the detailed calculation of each component in the
15 workpapers along with an explanation of the workpaper calculation; (e) TAWC has
16 provided schedules of the Actual Investment Amount including the detailed general ledger
17 support for each of the riders in the workpapers however there were no Actual Operational
18 Expenses in 2021; (f) TAWC has not included any proposed prior period adjustments other
19 than removing items in 2021 for the EDI rider consistent with the Orders in Docket Nos.
20 14-00121 and 15-00029 as well as the Annual Performance Compensation adjustment
21 approved as part of Docket No. 17-00124; (g) I discuss whether the Company is aware of
22 any changes in market conditions or other factors that may affect whether the Rider is still
23 in the public interest, including the identification of such factors if they exist; and (h)

1 TAWC has provided the cumulative amount collected from customers on the **Petitioner's**
2 **Exhibit -- Capital Riders Reconciliation -- TNS** along with the detailed information of
3 the amount of revenues collected from customers for each of the capital recovery riders in
4 the workpapers.

5 **Q. HAS TENNESSEE-AMERICAN PROVIDED INVOICES FOR ALL OF THE**
6 **CAPITAL EXPENDITURES INCLUDED IN THE CAPITAL RECOVERY**
7 **RIDERS?**

8 A. No. TAWC has provided the detailed general ledger information for all transactions on all
9 projects in the workpapers and summarized the type of expenses for each rider in
10 **Petitioner's Exhibit -- Capital Rider Charges Summary -- TNS**. Although individual
11 invoices are available for some contract services under some projects, TAWC uses a
12 purchase order system under blanket contracts that provides for billing for multiple projects
13 on one invoice. Further, TAWC uses purchase orders for materials, bringing materials in
14 and out of stock inventory on an average cost basis. Some material held in inventory may
15 have been purchased in previous years and tracing those items to specific invoices or
16 purchase order receipts will be extremely challenging. Finally, invoices for all projects
17 would result in an extremely large filing that may contain more information than is feasible
18 to review. TAWC has provided a summary of the work order detail of expenses in
19 **Petitioner's Exhibit -- Work Order Detail Summary -- TNS**. TAWC has filed this
20 similar to Docket Nos. 16-00022, 17-00020, 18-00022, 19-00031, 20-00028 and 21-00030,
21 and fully anticipates filing sample documentation during the discovery process. It is
22 important to develop a technique or process that provides adequate levels of assurance that
23 TAWC continues to implement its construction program in the most cost-effective manner

1 for its customers while not developing a technique or process that becomes overwhelming
2 or inefficient for all parties involved in the reconciliation process.

3 **Q. IS THE COMPANY AWARE OF ANY CHANGES IN MARKET CONDITIONS**
4 **OR OTHER FACTORS THAT MAY AFFECT WHETHER THE QIIP RIDER,**
5 **THE EDI RIDER AND THE SEC RIDER ARE STILL IN THE PUBLIC**
6 **INTEREST?**

7 A. No, the Company is not aware of any changes in market conditions or other factors that
8 affect whether the QIIP Rider, the EDI Rider and the SEC Rider are still in the public
9 interest. Tennessee-American believes that the QIIP Rider, the EDI Rider and the SEC
10 Rider are all still in the public interest. Tennessee-American understands that the purpose
11 of the legislation was, in part, to encourage an increase in certain types of infrastructure
12 investment and recovery by utilities, while reducing the costs to consumers and utilities for
13 regulatory review and implementation and promoting rate gradualism for consumers. The
14 market conditions are consistent with the conditions at the time that the Capital Recovery
15 Riders were approved, with a continued need to increase infrastructure replacement and
16 meet environmental compliance needs on a timely basis.

17 **Q. ARE THE QIIP RIDER, THE EDI RIDER AND THE SEC RIDER STILL IN THE**
18 **PUBLIC INTEREST?**

19 A. Yes. As I noted at the outset herein, and as outlined by TAWC in much detail and with
20 supporting documentation TPUC Docket No. 13-00130, the QIIP, the EDI and the SEC
21 Riders are mutually beneficial to the ratepayers, the public, and TAWC. Among other
22 things, the Capital Recovery Riders reduce the need for general rate cases, lessen the
23 occurrence of consumer “rate shock,” support the maintenance and improvement of

1 essential infrastructure, support opportunities for successful economic development,
2 growth and job creation, ensure safety and reliability, and allow for more efficient,
3 streamlined regulation. The ratepayers and the public benefit from the safety and reliability
4 components and from the more seamless and timely capital investment in infrastructure,
5 coupled with the related support to economic development, growth and job creation. The
6 Company benefits from a more efficient, streamlined regulatory process that presents
7 TAWC with the opportunity to timely recover its expenses and earn a fair rate of return on
8 its investments. Without the approved alternative rate mechanisms pursuant to Tenn. Code
9 Ann. Section 65-5-103 *et. seq.*, and specifically without the Capital Recovery Riders,
10 TAWC would be preparing another general rate case. Tennessee-American understands
11 that the purpose of the alternative regulatory mechanism's legislation — Tenn. Code Ann.
12 § 65-5-103 *et. seq.*, — was, in part, to encourage an increase in certain types of
13 infrastructure investment and recovery by utilities, while reducing the costs to consumers
14 and utilities for regulatory review and implementation and promoting rate gradualism for
15 consumers. TAWC believes the approved Capital Recovery Riders are achieving those
16 goals.

17 As reflected in the evidentiary record in TPUC Docket No. 13-00130, the US
18 Environmental Protection Agency and the American Society of Civil Engineers have
19 published reports regarding the significant capital needs for water and wastewater
20 infrastructure in the United States, including here in Tennessee. These and/or similar
21 reports were updated by TAWC in TPUC Docket No. 18-00120. A substantial portion of
22 TAWC's distribution infrastructure is between 50 and 100 years old, and TAWC needs to
23 continue to invest in replacing its infrastructure in order to meet its obligation to provide

1 safe, reliable drinking water to its customers. The QIIP Rider is assisting TAWC in
2 responsibly and strategically addressing the systems' infrastructure replacement needs,
3 while helping to increase the time between rate cases and reducing the cost of rate cases to
4 its customers.

5 As reflected in the evidentiary record in TPUC Docket No. 14-00121, the presence of the
6 new Coca Cola facility in Chattanooga, along with the accompanying jobs and other
7 associated community and public benefits, shows that the EDI Rider is working as intended
8 by the Tennessee General Assembly. Grady Stout also addresses other significant and
9 more recent EDI projects under the Capital Riders in his testimony. Moreover, the
10 Company's cooperative and coordinated efforts with the City of Chattanooga to timely
11 address crucial safety, health and reliability issues, including those identified in the US
12 Environmental Protection Agency's April 2013 Consent Decree issued to the City of
13 Chattanooga requiring improvements to the City's sanitary sewer system, demonstrates
14 that the SEC Rider is serving our customers and the public interest as anticipated.

15 As it pledged to do when it first submitted the Capital Recovery Riders for review and
16 consideration by the agency in TPUC Docket No. 13-00130, TAWC has been able to
17 partner with the community to promote economic development, which we believe to be
18 consistent with Tenn. Code Ann. § 65-5-103 *et. seq.*, consistent with the approved QIIP
19 Rider, EDI Rider, and SEC Rider, and in the public interest. Under the Commission's
20 oversight and within the safeguards set forth in the approved tariffs, TAWC has been able
21 to increase infrastructure replacement and meet environmental compliance needs on a
22 timely basis, which we believe to be in the public interest.

1 **Q. WHAT DO YOU RECOMMEND WITH REGARD TO THIS PETITION?**

2 A. I recommend that the Petition be approved for the decrease in the QIIP, EDI and SEC
3 Riders, effective April 1, 2022 through December 31, 2022.

4 **Q. WHY IS THE COMPANY RECOMMENDING THAT THE REVISED TARIFFS**
5 **SUBMITTED WITH THIS PETITION BECOME EFFECTIVE ON APRIL 1?**

6 A. TAWC would like to implement the reconciliation as authorized in the tariff in a timely
7 and efficient manner as soon as possible.

8 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

9 A. Yes. I reserve the ability to submit further testimony as is appropriate.

10

Tennessee American Water Company
Qualified Infrastructure Improvement Program Rider (QIIP)
Economic Development Investment Rider (EDI)
Safety and Environmental Compliance Rider (SEC)
Reconciliation of the Calculation of Revenue Requirement
As of 12/31/2021

Line Number	Description	Qualified Infrastructure Investment Program QIIP			Economic Development Investment EDI			Safety and Environmental Compliance SEC			Total		
		Average YTD 12/31/2021			Average YTD 12/31/2021			Average YTD 12/31/2021			Average YTD 12/31/2021		
		Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance
1	Additions Subject to Rider:	\$76,285,161	\$77,480,819	(\$1,195,657)	\$7,522,853	\$5,491,176	\$2,031,677	\$37,403,513	\$37,888,110	(\$484,597)	\$121,211,527	\$120,860,105	\$351,422
2	Plus: Cost of Removal less Salvage	15,093,815	11,620,911	3,472,904	2,021	2,595	(574)	4,002,089	4,085,458	(83,369)	19,097,925	15,708,964	3,388,961
3	Less: Contributions in Aid to Construction (CIAC)	2,313,410	2,308,894	4,516	155,420	111,457	43,963	0	0	0	2,468,830	2,420,351	48,479
4	Less: Deferred Income Taxes	8,681,164	8,859,405	(178,241)	706,236	398,509	307,727	4,729,423	4,821,320	(91,897)	14,116,823	14,079,234	37,589
5	Less: Accumulated Depreciation	5,649,005	5,415,472	233,533	172,794	159,454	13,340	4,147,501	4,215,777	(68,276)	9,969,300	9,790,703	178,597
6	Net Investment Supplied Additions:	\$74,735,397	\$72,517,959	\$2,217,438	\$6,490,424	\$4,824,351	\$1,666,072	\$32,528,678	\$32,936,471	(\$407,793)	\$113,754,499	\$110,278,781	\$3,475,718
7													
8	Pre-Tax Authorized Rate of Return:	8.45%	8.45%		8.45%	8.45%		8.45%	8.45%		8.45%	8.45%	
9	Pre-Tax Return on Additions:	\$6,316,227	\$6,128,821	\$187,406	\$548,535	\$407,728	\$140,807	\$2,749,146	\$2,783,610	(\$34,464)	\$9,613,907	\$9,320,159	\$293,749
10													
11	Depreciation Expense on Additions:	1,987,235	1,682,459	304,775	107,215	86,705	20,510	1,087,246	1,164,180	(76,935)	3,181,696	2,933,345	248,351
12													
13	Property and Franchise Taxes Associated:	945,018	916,126	28,892	101,674	74,175	27,499	472,843	475,421	(2,578)	1,519,535	1,465,722	53,813
14													
15	Revenues:	9,248,479	8,727,406	521,073	757,425	568,608	188,816	4,309,234	4,423,211	(113,977)	14,315,138	13,719,226	595,912
16													
17	Revenue Taxes	3.19%	3.19%		3.19%	3.19%		3.19%	3.19%		3.19%	3.19%	
18	Capital Riders Revenues with Revenue Taxes	9,553,326	9,015,077	538,249	782,391	587,351	195,040	4,451,275	4,569,009	(117,734)	14,786,991	14,171,436	615,555
19													
20	APP Revenue Reduction	(4,558)	(4,558)		(168)	(168)		(4,700)	(4,700)		(9,426)	(9,426)	
21													
22	Total Capital Riders Revenues with Revenue Taxes & APP	\$9,548,767	\$9,010,519	\$538,249	\$782,222	\$587,183	\$195,040	\$4,446,575	\$4,564,309	(\$117,734)	\$14,777,565	\$14,162,010	\$615,555
23													
24													
25	Actual Capital Riders Revenues Billed		\$9,788,009			\$379,124			\$4,765,281			\$14,932,415	
26													
27	(Over)/Under Capital Riders Revenue Billings		(777,491)			208,058			(200,972)			(770,404)	
28	Budget to Actual Adjustment		538,249			195,040			(117,734)			615,555	
29	2021 Private Fire Billing Adjustment		19,178			743			9,337			29,258 (a)	
30	2020 Reconciliation Amount		842,114			(180,376)			218,713			880,451	
31	Earnings Test Adjustment		(707,638)			(27,409)			(344,513)			(1,079,560)	
32	Interest (Prime - 3.25%)		(1,391)			3,186			(7,071)			(5,276)	
33													
34	Reconciliation Amount		(\$86,979)			\$199,242			(\$442,240)			(\$329,977)	
35													
36	Authorized Capital Riders Revenues (9/12th)		\$35,305,293			\$35,305,293			\$35,305,293			\$35,305,293	
37													
38	Current Reconciliation Factor Percentage		-0.25%			0.56%			-1.25%			-0.94%	
39													

Explanation:

Tennessee American Water has been authorized 3 capital riders based on a 13-month average of in-service capital projects in the forecasted period. The revenue requirement for each rider is calculated similar to how total rate base is calculated by the Tennessee Public Utility Commission in a rate case. This table shows a comparison of the actual average over the reporting period to the proposed amount of each rider, and the total of the three.

*Taxes - From Docket #19-00105 which was approved on 6/1/2020.
Earnings Test - Calculation methodology from Earnings Test worksheet.

(a) Credits given that were in excess of the amount the company owed to past private fire customers continued into 2021.

Tennessee American Water Company
For 12 Months Ended December 31, 2021
Capital Rider Reconciliation - Charge Detail Summary by Work Order

Line	Rider	Charge Type	Additions	Removals	CIAC	Total
1	QIIP	Labor	\$1,034,682	\$231,682	\$0	\$1,266,364
2		Labor Overhead	412,560	91,183	0	503,743
3		Licenses, Permits & Misc Fees	76,287	22,579	0	98,866
4		Materials & Supplies	2,400,961	218,842	0	2,619,803
5		Contracted Services	7,059,621	2,484,727	0	9,544,349
6		Other - Paving	0	0	0	0
7		Other	1,928,577	398,563	0	2,327,140
8		Overhead	1,100,212	342,041	0	1,442,253
9		Salvage Cash	0	(13,628)	0	(13,628)
10		Service Company Charges	679	0	0	679
11		CWIP Accrual	372,079	(29)	0	372,050
12		CIAC Taxable	0	0	(351)	(351)
13		CIAC Non-Taxable	0	0	0	0
14		Tax Gross Up	0	0	(117)	(117)
15		AFUDC Debt	77,991	0	0	77,991
16		AFUDC Equity	70,643	0	0	70,643
17						
18	QIIP Total		\$14,534,293	\$3,775,960	(\$468)	\$18,309,785
19						
20	EDI	Labor	\$54,620	\$0	\$0	\$54,620
21		Labor Overhead	21,121	0	0	21,121
22		Licenses, Permits & Misc Fees	1,928	0	0	1,928
23		Materials & Supplies	282,137	0	0	282,137
24		Contracted Services	1,051,197	0	0	1,051,197
25		Other - Paving	0	0	0	0
26		Other	164,633	0	0	164,633
27		Overhead	133,687	0	0	133,687
28		Salvage Cash	0	0	0	0
29		Service Company Charges	0	0	0	0
30		CWIP Accrual	(309,621)	0	0	(309,621)
31		CIAC Taxable	0	0	(67,203)	(67,203)
32		CIAC Non-Taxable	0	0	0	0
33		Tax Gross Up	0	0	(36,797)	(36,797)
34		AFUDC Debt	2,708	0	0	2,708
35		AFUDC Equity	2,453	0	0	2,453
36						
37	EDI Total		\$1,404,864	\$0	(\$104,000)	\$1,300,864
38						
39	SEC	Labor	\$133,844	\$13,363	\$0	\$147,208
40		Labor Overhead	55,143	5,360	0	60,503
41		Licenses, Permits & Misc Fees	238	13	0	250
42		Materials & Supplies	1,185,305	123,809	0	1,309,114
43		Contracted Services	872,144	101,866	0	974,010
44		Other - Paving	0	0	0	0
45		Other	23,355	1,734	0	25,089
46		Overhead	192,122	15,007	0	207,129
47		Salvage Cash	0	0	0	0
48		Service Company Charges	0	0	0	0
49		CWIP Accrual	103,758	(0)	0	103,758
50		CIAC Taxable	0	0	0	0
51		CIAC Non-Taxable	0	0	0	0
52		Tax Gross Up	0	0	0	0
53		AFUDC Debt	19,655	0	0	19,655
54		AFUDC Equity	17,803	0	0	17,803
55						
56	SEC Total		\$2,603,367	\$261,151	\$0	\$2,864,519
57						
58			\$18,542,524	\$4,037,112	(\$104,468)	\$22,475,168

Tennessee American Water Company
For 12 Months Ended December 31, 2021
Capital Rider Reconciliation - Charge Detail Summary by Work Order

Line	Rider	Work Order #	Work Order Description	Additions	Removals	CIAC	Total
1	QIIP	I26-020039-01	Citico Repl Basin 2 & Plate Settler	\$88,180	\$406,423	\$0	\$494,603
2		I26-020039-02	Citico Repl Basin 2 & Plate Settler	0	31,915	0	31,915
3		I26-020045-01	Remove Filter Bldg 3 Citico	(164)	0	0	(164)
4		I26-020045-02	Remove Filter Bldg 3 Citico	(0)	41,280	0	41,280
5		I26-020056-01	Retire Basin 2	0	1,329,171	0	1,329,171
6		I26-020059-01	Citico Yard Piping Modifications	72,085	0	0	72,085
7		I26-020060-01	Replace High Svc Header Valve - Cit	2,387,031	1,288	0	2,388,319
8		I26-020062-01	Filter House #2 Rehab	2,463,735	163,633	0	2,627,367
9		R26-02B1.16-P-0005	Center Street Main Replacement	(1,462)	1,595	0	132
10		R26-02B1.18-P-0003	Carroll Ln Main Repl	(8,656)	8,724	0	68
11		R26-02B1.18-P-0004	Mains Replaced/Restored	462,467	21,375	0	483,842
12		R26-02B1.18-P-0005	Mains Replaced/Restored	152,767	16,431	0	169,198
13		R26-02B1.18-P-0006	10th btw 37th&39th	(13,477)	11,988	0	(1,489)
14		R26-02B1.18-P-0009	Frost & Lockwood Main Repl	(3,828)	0	0	(3,828)
15		R26-02B1.18-P-0010	Mains Replaced/Restored	576,509	16,691	0	593,200
16		R26-02B1.19-P-0001	Mains Replaced/Restored	0	0	0	0
17		R26-02B1.19-P-0002	Vero Beach Street- 1220' of 6" main	1,116	55	0	1,171
18		R26-02B1.19-P-0009	Springvale Road Main Replacement	0	0	0	0
19		R26-02B1.19-P-0010	Franklin Street Main Replacement	(165)	0	0	(165)
20		R26-02B1.20-P-0002	Weldon Drive Main Replacement	139	7	0	147
21		R26-02B1.20-P-0003	Chestnut Street GA main replacement	117	(117)	0	0
22		R26-02B1.20-P-0004	Bennett Ave Main Replacement	(4,967)	5,196	0	229
23		R26-02B1.20-P-0005	Auburn Street main replacement	3,578	179	0	3,757
24		R26-02B1.20-P-0006	Arbor Place Lane main replacement	(6,471)	(191)	0	(6,662)
25		R26-02B1.20-P-0007	Westside Drive main replacement	(4,349)	0	0	(4,349)
26		R26-02B1.20-P-0008	West 51st St main replacement	8,652	1,041	0	9,693
27		R26-02B1.20-P-0009	Mains Replaced/Restored	147,136	7,729	0	154,865
28		R26-02B1.21-P-0002	Mains Replaced/Restored	90,611	4,759	0	95,370
29		R26-02B1.21-P-0003	Mains Replaced/Restored	52,419	2,751	0	55,171
30		R26-02B1.21-P-0004	Mains Replaced/Restored	123,178	6,457	0	129,635
31		R26-02B1.21-P-0005	Mains Replaced/Restored	921,919	0	0	921,919
32		R26-02B1.21-P-0007	Mains Replaced/Restored	255,477	13,245	0	268,722
33		R26-02B1.21-P-0008	Mains Replaced/Restored	75,231	3,946	0	79,177
34		R26-02B1.21-P-0009	Mains Replaced/Restored	102,168	5,329	0	107,497
35		R26-02B1.21-P-0010	Mains Replaced/Restored	69,750	3,533	0	73,284
36		R26-02B1.21-P-0011	Mains Replaced/Restored	84,930	4,466	0	89,396
37		R26-02B1.21-P-0012	Mains Replaced/Restored	143,013	7,497	0	150,510
38		R26-02B1.21-P-0013	Mains Replaced/Restored	38,820	951	0	39,771
39		R26-02B1.21-P-0015	Mains Replaced/Restored	56,037	2,761	0	58,798
40		R26-02C1.19-P-0001	Mains Replaced	2,382	468	0	2,850
41		R26-02C1.19-P-0002	Mains Replaced	(2,938)	(155)	0	(3,093)
42		R26-02C1.20-P-0001	Mains Replaced	50,850	63,566	0	114,416
43		R26-02C1.21-P-0001	Mains Replaced	1,358,234	296,406	0	1,654,640
44		R26-02C1.21-P-0002	Mains Replaced	293,789	73,086	0	366,875
45		R26-02C1.21-P-0003	Mains Replaced	5	567	0	573
46		R26-02C1.21-P-0003-CO	Mains Replaced	0	0	(468)	(468)
47		R26-02D1.18-P-0006	Main Street Lowering at 27	(2,219)	0	0	(2,219)
48		R26-02D1.20-P-0002	26th Street Main Relocation	(469)	0	0	(469)
49		R26-02F1.20-P-0001	Hydrant & Valve Replacement	(9,705)	8,699	0	(1,006)
50		R26-02F1.21-P-0001	Hydrant & Valve Replacement	423,756	155,201	0	578,958
51		R26-02H1.19-P-0001	Services and Laterals Replaced	(6)	0	0	(6)
52		R26-02H1.20-P-0001	Services and Laterals Replaced	9,236	4,227	0	13,462
53		R26-02H1.21-P-0001	Services and Laterals Replaced	602,683	239,390	0	842,073
54		R26-02J1.19-P-0001	Meters Replaced	48	9	0	57
55		R26-02J1.20-P-0001	Meters Replaced	45,811	9,068	0	54,879
56		R26-02J1.21-P-0001	Meters Replaced	1,700,715	131,043	0	1,831,758
57		R26-02R1.19-P-0003	Red Bank Tank Rehab	(22,522)	0	0	(22,522)
58		R26-02R1.19-P-0004	Tank Rehab/Painting	371,383	222,377	0	593,760
59		R26-02R1.19-P-0005	Tank Rehab/Painting	616,178	331,478	0	947,656
60		R26-02R1.21-P-0006	Tank Rehab/Painting	126,840	0	0	126,840
61		R26-03C1.20-P-0001	Mains Replaced	774	218	0	992
62		R26-03C1.21-P-0001	Mains Replaced	11,509	2,835	0	14,344
63		R26-03F1.20-P-0001	Hydrant & Valve Replacement	129	58	0	186
64		R26-03F1.21-P-0001	Hydrant & Valve Replacement	1,361	215	0	1,577
65		R26-03J1.20-P-0001	Meters Replaced	(239)	(15)	0	(254)
66		R26-05B1.17-P-0004	SR 28 / Higdon Road Main Replacemen	(1)	0	0	(1)
67		R26-05B1.20-P-0002	Mains Replaced/Restored	312,568	16,274	0	328,841
68		R26-05B1.20-P-0003	W Idaho Avenue main replacement	(21,627)	11	0	(21,616)
69		R26-05B1.20-P-0004	W Georgia Avenue main replacement	(16,432)	16	0	(16,416)
70		R26-05B1.21-P-0002	Mains Replaced/Restored	47,169	2,241	0	49,409
71		R26-05C1.19-P-0001	Mains Replaced	(99)	0	0	(99)
72		R26-05C1.20-P-0001	Mains Replaced	5,418	2,932	0	8,350
73		R26-05C1.21-P-0001	Mains Replaced	80,291	22,646	0	102,937
74		R26-05D1.21-P-0002	Mains Relocated	22,922	489	0	23,411
75		R26-05F1.20-P-0001	Hydrant & Valve Replacement	(12)	370	0	358
76		R26-05F1.21-P-0001	Hydrant & Valve Replacement	14,567	5,355	0	19,922
77		R26-05H1.18-P-0001	Services and Laterals Replaced	(4,177)	0	0	(4,177)
78		R26-05H1.19-P-0001	Services and Laterals Replaced	(292)	741	0	449
79		R26-05H1.20-P-0001	Services and Laterals Replaced	1,523	7,031	0	8,554
80		R26-05H1.21-P-0001	Services and Laterals Replaced	106,105	47,671	0	153,776
81		R26-05J1.20-P-0001	Meters Replaced	22,460	3,469	0	25,928
82		R26-05J1.21-P-0001	Meters Replaced	23,390	3,399	0	26,789
83		R26-06C1.21-P-0001	Mains Replaced	4,222	1,191	0	5,412
84		R26-06H1.21-P-0001	Services and Laterals Replaced	264	47	0	311
85		R26-06J1.21-P-0001	Meters Replaced	15,845	2,353	0	18,198
86		R26-06J1.21-P-0002	Meters Replaced	9,081	874	0	9,955
87							
88	QIIP Total			14,534,293	3,775,960	(468)	18,309,785

Tennessee American Water Company
For 12 Months Ended December 31, 2021
Capital Rider Reconciliation - Charge Detail Summary by Work Order

Line	Rider	Work Order #	Work Order Description	Additions	Removals	CIAC	Total
89							
90	EDI	I26-020063-01	River Gorge Transmission Mains	194,588	0	0	194,588
91		I26-020064-01	River Gorge Booster Station	419,762	0	0	419,762
92		I26-020064-01-CO	River Gorge Booster Station	0	0	(104,000)	(104,000)
93		I26-050006-01	Hwy 283 Main Ext	(51,773)	0	0	(51,773)
94		R26-02A1.20-P-0003	Mains New	498,503	0	0	498,503
95		R26-02A1.20-P-0004	1705 Market Street Main Extension	2,120	0	0	2,120
96		R26-02A1.21-P-0002	Mains New	22,569	0	0	22,569
97		R26-02A1.21-P-0003	Mains New	78,949	0	0	78,949
98		R26-02E1.19-P-0004	New Hydrant & Valves	0	0	0	0
99		R26-02E1.20-P-0001	New Hydrant & Valves	(65,204)	0	0	(65,204)
100		R26-02E1.21-P-0001	New Hydrant & Valves	159,947	0	0	159,947
101		R26-02E1.21-P-0002	New Hydrant & Valves	76,615	0	0	76,615
102		R26-02E1.21-P-0003	New Hydrant & Valves	4,270	0	0	4,270
103		R26-02E1.21-P-0003-CO	New Hydrant & Valves	0	0	0	0
104		R26-02E1.21-P-0006	New Hydrant & Valves	3,498	0	0	3,498
105		R26-02E1.21-P-0006-CO	New Hydrant & Valves	0	0	0	0
106		R26-02E1.21-P-0007	New Hydrant & Valves	2,935	0	0	2,935
107		R26-02E1.21-P-0007-CO	New Hydrant & Valves	0	0	0	0
108		R26-02E1.21-P-0008	New Hydrant & Valves	27,670	0	0	27,670
109		R26-02E1.21-P-0008-CO	New Hydrant & Valves	0	0	0	0
110		R26-02E1.21-P-0009	New Hydrant & Valves	2,714	0	0	2,714
111		R26-02E1.21-P-0009-CO	New Hydrant & Valves	0	0	0	0
112		R26-02E1.21-P-0010	New Hydrant & Valves	13,306	0	0	13,306
113		R26-02E1.21-P-0010-CO	New Hydrant & Valves	0	0	0	0
114		R26-02E1.21-P-0012	New Hydrant & Valves	1,302	0	0	1,302
115		R26-03A1.21-P-0002	Mains New	8,333	0	0	8,333
116		R26-05A1.18-P-0002	Hwy 283 Main Ext.	(949)	0	0	(949)
117		R26-05E1.21-P-0001	New Hydrant & Valves	5,710	0	0	5,710
118							
119	EDI Total			1,404,864	0	(104,000)	1,300,864

Tennessee American Water Company
For 12 Months Ended December 31, 2021
Capital Rider Reconciliation - Charge Detail Summary by Work Order

Line	Rider	Work Order #	Work Order Description	Additions	Removals	CIAC	Total
120							
121	SEC	I26-020040-01	Citico Chlorine Gas Conversion	5,919	0	0	5,919
122		I26-020065-01	Replace North Traveling Screen	(2,751)	0	0	(2,751)
123		R26-02L1.19-P-0002	SCADA Equip & Systems	17,308	0	0	17,308
124		R26-02L1.20-P-0002	Repl. Chattanooga SCADA Servers	(197)	(0)	0	(197)
125		R26-02L1.21-P-0002	SCADA Equip & Systems	32,168	3,248	0	35,416
126		R26-02L1.21-P-0003	SCADA Equip & Systems	42,581	2,227	0	44,809
127		R26-02M1.20-P-0004	Chattanooga Citico WTP Doors	(0)	0	0	(0)
128		R26-02M1.20-P-0005	2020-578 Citico WTP Video Decoder	103	0	0	103
129		R26-02M1.20-P-0006	MB2020-305 Whitwell WTP Pole Cam	187	0	0	187
130		R26-02M1.21-P-0002	Security Equip & Systems	10,703	0	0	10,703
131		R26-02M1.21-P-0003	Security Equip & Systems	2,902	0	0	2,902
132		R26-02M1.21-P-0005	Security Equip & Systems	104,162	0	0	104,162
133		R26-02M1.21-P-0007	Security Equip & Systems	7,794	0	0	7,794
134		R26-02Q1.18-P-0007	Process Plant Facilities & Equip	(3,191)	0	0	(3,191)
135		R26-02Q1.20-P-0006	Replace PACI/NaOH/Zn/F- Chem Feed P	210,151	0	0	210,151
136		R26-02Q1.20-P-0023	Repl. Tank Drain Enclosure Aldrich	(73)	0	0	(73)
137		R26-02Q1.20-P-0024	Repl XFER Pmp & Actuator For Zn Bul	5,513	2,024	0	7,537
138		R26-02Q1.20-P-0025	Replace Halogen Moisture Analyzer	3,705	21	0	3,725
139		R26-02Q1.21-P-0002	Process Plant Facilities & Equip	2,752	0	0	2,752
140		R26-02Q1.21-P-0003	Process Plant Facilities & Equip	2,834	149	0	2,983
141		R26-02Q1.21-P-0004	Process Plant Facilities & Equip	0	3,592	0	3,592
142		R26-02Q1.21-P-0005	Process Plant Facilities & Equip	36,484	3,909	0	40,393
143		R26-02Q1.21-P-0006	Process Plant Facilities & Equip	36,098	2,600	0	38,698
144		R26-02Q1.21-P-0007	Process Plant Facilities & Equip	15,172	991	0	16,164
145		R26-02Q1.21-P-0008	Process Plant Facilities & Equip	7,060	591	0	7,651
146		R26-02Q1.21-P-0009	Process Plant Facilities & Equip	64,979	2,058	0	67,038
147		R26-02Q1.21-P-0010	Process Plant Facilities & Equip	6,403	537	0	6,940
148		R26-02Q1.21-P-0011	Process Plant Facilities & Equip	316,542	132,228	0	448,770
149		R26-02Q1.21-P-0012	Process Plant Facilities & Equip	8,683	547	0	9,231
150		R26-02Q1.21-P-0013	Process Plant Facilities & Equip	19,889	5,624	0	25,513
151		R26-02Q1.21-P-0014	Process Plant Facilities & Equip	61,009	9,011	0	70,019
152		R26-02Q1.21-P-0015	Process Plant Facilities & Equip	4,548	238	0	4,786
153		R26-02Q1.21-P-0016	Process Plant Facilities & Equip	0	4,672	0	4,672
154		R26-02Q1.21-P-0017	Process Plant Facilities & Equip	70,070	3,635	0	73,705
155		R26-02Q1.21-P-0018	Process Plant Facilities & Equip	10,628	3,531	0	14,159
156		R26-02Q1.21-P-0020	Process Plant Facilities & Equip	29,192	1,097	0	30,289
157		R26-02Q1.21-P-0021	Process Plant Facilities & Equip	81,100	0	0	81,100
158		R26-02Q1.21-P-0022	Process Plant Facilities & Equip	39,662	0	0	39,662
159		R26-02Q1.21-P-0023	Process Plant Facilities & Equip	238,582	7,764	0	246,346
160		R26-02Q1.21-P-0024	Process Plant Facilities & Equip	13,045	1,443	0	14,488
161		R26-02Q1.21-P-0025	Process Plant Facilities & Equip	55,455	611	0	56,066
162		R26-02Q1.21-P-0026	Process Plant Facilities & Equip	82,275	8,996	0	91,271
163		R26-02Q1.21-P-0027	Process Plant Facilities & Equip	0	283	0	283
164		R26-02Q1.21-P-0028	Process Plant Facilities & Equip	53,525	5,380	0	58,905
165		R26-02Q2.17-P-0002	Process Plant Facilities & Equip	462,461	21,972	0	484,434
166		R26-02Q2.17-P-0003	Crestview Booster Station Replaceme	(28)	0	0	(28)
167		R26-03L1.20-P-0002	Repl. Suck Creek SCADA Servers	(3)	0	0	(3)
168		R26-03L1.21-P-0002	SCADA Equip & Systems	1,970	216	0	2,186
169		R26-05L1.20-P-0002	Repl. Whitwell SCADA Servers	(4)	0	0	(4)
170		R26-05Q1.20-P-0004	Residuals Removal Piping Project	17	18	0	35
171		R26-05Q1.20-P-0008	Low Service pump #2 replace	3	0	0	3
172		R26-05Q1.20-P-0010	Process Plant Facilities & Equip	258,345	28,595	0	286,939
173		R26-05Q1.20-P-0011	Process Plant Facilities & Equip	54,961	2,893	0	57,853
174		R26-05Q1.20-P-0012	Booster pump on service Incline	(17)	0	0	(17)
175		R26-05Q1.21-P-0002	Process Plant Facilities & Equip	13,838	42	0	13,880
176		R26-05Q1.21-P-0004	Process Plant Facilities & Equip	1,559	82	0	1,641
177		R26-05Q1.21-P-0006	Process Plant Facilities & Equip	0	326	0	326
178		R26-06L1.21-P-0002	SCADA Equip & Systems	117,297	0	0	117,297
179							
180	SEC Total			2,603,367	261,151	0	2,864,519
181							
182	Grand Total			\$18,542,524	\$4,037,112	(\$104,468)	\$22,475,168

Tennessee American Water Company
2021 Reconciliation of Capital Riders
Earnings Test

Line #	Notes / Changes from	December-20	January-21	February-21	March-21	April-21	May-21	June-21
1	Additions:							
2	Plant in Service	\$387,159,250	\$388,048,667	\$389,864,501	\$392,604,325	\$392,425,021	\$393,828,282	\$395,808,227
3	Plant Under Construction	4,909,451	5,390,173	6,144,710	4,718,050	5,534,206	6,827,042	6,654,072
4	Property Held For Future Use	0	0	0	0	0	0	0
5	Materials and Supplies	995,953	940,512	922,868	1,004,919	984,835	906,527	968,630
6	Other Additions:							
7	Leased Utility Plant	0	0	0	0	0	0	0
8	Unamortized Painting - net	0	0	0	0	0	0	0
9	Working Capital C/	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884
10								
11	Total Additions	\$396,474,538	\$397,789,236	\$400,341,963	\$401,737,178	\$402,353,946	\$404,971,735	\$406,840,813
12								
13								
14	Deductions:							
15	Accumulated Depreciaton and Amortization	\$95,648,237	\$96,483,943	\$97,677,379	\$97,985,006	\$97,697,493	\$98,288,002	\$98,701,296
16	Accumulated Deferred Income Taxes	50,506,290	50,520,268	50,730,193	51,271,202	51,264,506	51,391,003	51,485,669
17	Unamortized Investment Credit - Pre 1971	0	0	0	0	0	0	0
18	Customer Deposits	0	0	0	0	0	0	0
19	Other Deductions:	0	0	0	0	0	0	0
20	Contributions in Aid of Construction	18,009,342	17,994,414	18,052,137	18,027,988	18,017,863	18,159,402	18,107,056
21	Customer Advances for Construction	5,970,899	6,182,722	6,164,815	6,193,606	6,323,937	8,529,837	8,621,985
22	All Other A/	1,759,005	1,985,104	1,537,152	1,309,521	2,150,117	2,299,217	1,405,120
23	Jasper Highlands Reg. Liab.	865,800	865,800	865,800	865,800	865,800	865,800	865,800
24								
25								
26	Total Deductions	\$172,759,573	\$174,032,251	\$175,027,476	\$175,653,123	\$176,319,716	\$179,533,261	\$179,186,926
27								
28	Rate Base	\$223,714,965	\$223,756,985	\$225,314,487	\$226,084,055	\$226,034,230	\$225,438,474	\$227,653,887
29								
30	Net Operating Income		\$933,634	\$1,253,522	\$939,337	\$1,414,942	\$1,572,818	\$1,783,627
31	Adjustments to NOI:							
32	2020 Earnings Test Surcharge Credits After tax basis							
33	Allowance for funds used during construction After tax basis		12,310	13,267	7,994	13,462	14,676	21,123
34	Adjustment to reflect effective federal		0	0	0	0	0	0
35	Income tax rate (debt assigned to parent) After tax basis		28,752	28,952	29,051	29,045	28,968	29,253
36	Interest on customer deposits		0	0	0	0	0	0
37	Incentive Compensation After tax basis		32,259	33,986	84,935	35,213	35,221	88,546
38	Lobbying Expenses		931	15,481	481	0	15,300	1,852
39	Lobbying - Salary See Lobby Salary Exhibit tab		1,639	839	1,672	1,451	1,039	1,565
40	Labor - Non-recurring After tax basis							
41	Legal - Main Break After tax basis							
42								
43	Adjusted Net Operating Income		\$1,009,526	\$1,346,047	\$1,063,470	\$1,494,113	\$1,668,022	\$1,925,966
44								
45								
46	Rate of return B/		5.41%	7.17%	5.64%	7.93%	8.88%	10.15%

Tennessee American Water Company
2021 Reconciliation of Capital Riders
Earnings Test

Line #	Notes / Changes from	December-20	January-21	February-21	March-21	April-21	May-21	June-21
A/ All Other								
	Acquisition adjustment	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579
	Accounts payable applicable to CWIP	(385,163)	(150,328)	(473,728)	(322,532)	518,708	700,699	(139,721)
	Unpaid for materials and supplies	9,736	5,737	21,299	8,740	(2,944)	(23,375)	(26,282)
	Taxes on CIAC-DEF. FIT & SIT	(1,615,147)	(1,619,884)	(1,759,998)	(2,126,266)	(2,115,226)	(2,127,686)	(2,178,456)
		\$1,759,005	\$1,985,104	\$1,537,152	\$1,309,521	\$2,150,117	\$2,299,217	\$1,405,120
C/ Per order								
	Cash working capital Lead Lag Study	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674
	Incidental collection	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)
	Average cash	0	0	0	0	0	0	0
	Other components	\$2,934,402	2,934,402	2,934,402	2,934,402	2,934,402	2,934,402	2,934,402
	Working Capital	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884
	Rate of Return - 2021	7.58%						
	Authorized Rate of Return	7.23%	(Schedule 1 Exhibit to Settlement Agreement Docket No. 12-00049)					
	Authorized Adjusted Net Operating Income	\$16,628,883						
	Actual 2021 Adjusted Net Operating Income	\$17,426,300						
	Above or (Below) Earnings	\$797,417						
	Gross-up Income Tax Rate	1.3538212						
	Revenue Requirement	\$1,079,560						

Tennessee American Water Company
2021 Reconciliation of Capital Riders
Earnings Test

Line #		July-21	August-21	September-21	October-21	November-21	December-21	13Mth Average	
1	Additions:								
2	Plant in Service	\$396,864,823	\$398,426,960	\$400,601,257	\$403,878,791	\$409,800,938	\$414,722,861	\$397,233,377	
3	Plant Under Construction	7,762,820	9,083,076	10,192,437	9,572,741	6,173,823	4,091,519	6,696,471	
4	Property Held For Future Use	0	0	0	0	0	0	0	
5	Materials and Supplies	1,002,618	963,509	938,479	1,140,573	1,124,925	1,080,568	998,070	
6	Other Additions:								
7	Leased Utility Plant	0	0	0	0	0	0	0	
8	Unamortized Painting - net	0	0	0	0	0	0	0	
9	Working Capital C/	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	
10									
11	Total Additions	\$409,040,145	\$411,883,429	\$415,142,057	\$418,001,989	\$420,509,570	\$423,304,832	\$408,337,802	
12									
13									
14	Deductions:								
15	Accumulated Depreciaton and Amortization	\$99,298,031	\$99,988,733	\$100,283,592	\$101,020,909	\$101,694,164	\$102,753,954	99,040,057	
16	Accumulated Deferred Income Taxes	51,662,113	51,779,515	51,066,573	51,125,879	51,146,130	50,483,606	51,110,227	
17	Unamortized Investment Credit - Pre 1971	0	0	0	0	0	0	0	
18	Customer Deposits	0	0	0	0	0	0	0	
19	Other Deductions:	0	0	0	0	0	0	0	
20	Contributions in Aid of Construction	18,082,091	18,056,959	18,358,420	18,411,139	18,421,553	18,808,619	18,192,845	
21	Customer Advances for Construction	8,651,178	8,554,870	8,245,405	8,302,769	8,141,766	7,657,371	7,503,166	
22	All Other A/	1,198,710	2,151,709	1,505,889	1,213,850	2,125,993	564,286	1,631,206	
23	Jasper Highlands Reg. Liab.	865,800	865,800	865,800	865,800	865,800	815,400	861,923	
24									
25									
26	Total Deductions	\$179,757,923	\$181,397,586	\$180,325,679	\$180,940,346	\$182,395,406	\$181,083,236	\$178,339,423	
27									
28	Rate Base	\$229,282,222	\$230,485,843	\$234,816,378	\$237,061,643	\$238,114,164	\$242,221,596	\$229,998,379	13Mth Average Rate Base
29								Total	
30	Net Operating Income	\$1,754,990	\$1,960,659	\$1,238,436	\$1,602,365	\$1,115,418	\$457,931	\$16,027,679	12Mths Net Operating Income
31	Adjustments to NOI:								
32	2020 Earnings Test Surcharge Credits							0	
33	Allowance for funds used during construction	8,179	21,917	29,712	30,203	20,734	24,083	217,663	
34	Adjustment to reflect effective federal	0	0	0	0	0	0	0	
35	Income tax rate (debt assigned to parent)	29,462	29,617	30,173	30,462	30,597	31,125	355,457	
36	Interest on customer deposits	0	0	0	0	0	0	0	
37	Incentive Compensation	36,032	35,908	159,609	36,898	37,007	128,093	743,707	
38	Lobbying Expenses	15,481	0	0	14,787	315	655	65,283	
39	Lobbying - Salary	1,119	1,137	1,647	1,895	1,119	1,390	16,512	
40	Labor - Non-recurring							0	
41	Legal - Main Break							0	
42									
43	Adjusted Net Operating Income	\$1,845,263	\$2,049,238	\$1,459,577	\$1,716,611	\$1,205,190	\$643,278	\$17,426,300	12Mths Adjusted Net Operating Income
44									
45									
46	Rate of return B/	9.66%	10.67%	7.46%	8.69%	6.07%	3.19%	7.58%	

Tennessee American Water Company
2021 Reconciliation of Capital Riders
Earnings Test

<u>Line #</u>	<u>July-21</u>	<u>August-21</u>	<u>September-21</u>	<u>October-21</u>	<u>November-21</u>	<u>December-21</u>	<u>13Mth Average</u>
A/ All Other							
Acquisition adjustment	3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	
Accounts payable applicable to CWIP	(364,443)	557,048	(51,506)	(389,841)	539,008	(1,193,384)	
Unpaid for materials and supplies	17,626	21,838	(13,639)	26,172	4,003	60,947	
Taxes on CIAC-DEF. FIT & SIT	(\$2,204,052)	(2,176,756)	(2,178,545)	(2,172,060)	(2,166,597)	(2,052,856)	
	<u>\$1,198,710</u>	<u>\$2,151,709</u>	<u>\$1,505,889</u>	<u>\$1,213,850</u>	<u>\$2,125,993</u>	<u>\$564,286</u>	
C/ Per order							
Cash working capital Lead Lag Study	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674	
Incidental collection	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)	
Average cash	0	0	0	0	0	0	
Other components	<u>2,934,402</u>	<u>2,934,402</u>	<u>2,934,402</u>	<u>2,934,402</u>	<u>2,934,402</u>	<u>2,934,402</u>	
Working Capital	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	
Rate of Return - 2021							
Authorized Rate of Return							
Authorized Adjusted Net Operating Income							
Actual 2021 Adjusted Net Operating Income							
Above or (Below) Earnings							
Gross-up Income Tax Rate							
Revenue Requirement							

CLASSIFICATION OF SERVICEECONOMIC DEVELOPMENT INVESTMENT PROGRAM – RIDER**1. Applicability**

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Economic Development Investment Program (“EDI”) Rider will apply to customers in all service areas.

The above rider will be recomputed annually and be adjusted periodically to incorporate the Annual Reconciliation Factor.

2. Definitions

For the purposes of this Rider:

“Actual EDI Investment Amount” means the amount of actual capital investment and associated operating expenses of the Company for the Economic Development Investment Program and not otherwise included in current base rates. At the time of the Company’s next general rate case proceeding, all prudently incurred Actual EDI Investment Amounts associated with this Rider shall be included in base rates.

“Annual Reconciliation Factor” means an adjustment factor to true-up rates from forecasted costs to the actual costs incurred through application of 1) the Budget-to-Actual Adjustment and 2) the Over-Under Collection Adjustment, and the 3) Earnings Test Adjustment, as adjusted for Interest.

“Annual Review Period” means the twelve-month period between the annual adjustments of the EDI Percentage Rate. For the first year beyond the attrition year of the base rate case, this review period may be shorter or longer than a twelve-month period to cover expenditures between the attrition year and the start of the subsequent calendar year.

“Commission” means the Tennessee Public Utility Commission.

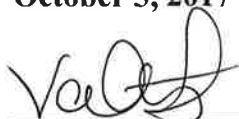
“Budget-to-Actual Adjustment” means the adjustment to EDI for the applicable coming annual period due to the difference between the Forecasted EDI Investment and Expense Amount and the Actual EDI Investment and Expense Amount.

(T) Denotes Change in text

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EFFECTIVE: **November 2, 2017**

BY:



**Valoria V. Armstrong
PRESIDENT**

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Chattanooga, Tennessee 37403**

“Consumer Advocate” means the Consumer Advocate and Protection Division of the Office of the Tennessee Attorney General.

“Forecasted EDI Investment Amount” means the amount of forecasted capital investment of the Company for the Economic Development Investment Program and not otherwise included in current base rates.

(T) **“Over-Under Collection Adjustment”** means the adjustment to EDI for the applicable coming annual period due to the net amount of over or under collections. This will include over-under collections from the annual review period EDI and any remaining balance of the over-under collection from the prior reconciliation of the EDI.

“Relevant Rate Order” means the final order of the Commission in the most recent rate case of the Company fixing the rates of the Company or the most recent final order of the Commission specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

3. General Description

EDI allows the Company to recover outside of a rate case its qualifying incremental non-revenue producing plant infrastructure investment and expenses. For purposes of this Rider, qualifying EDI investment includes the following:

Distribution, Production, and Other Infrastructure – Distribution, production, and other infrastructure that may be identified as being for the purpose of economic development.

Economic Development Expenses – Operational expenses that are specifically to support economic development and economic development investment utility plant.

EDI Investment is to be identifiable on the Company's books and segregated into the following general accounts:

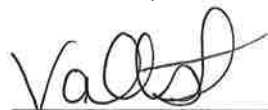
Account 331 – Transmission & Distribution Mains;
 Account 333 – Services;
 Account 334 – Meters & Meter Installations;
 Account 335 – Hydrants;
 Account 320 – Water Treatment Equipment, Non-Media;
 Account 311 – Pumping Equipment;
 Account 303 – Land and Land Rights;
 Account 304 – Structures and Improvements;

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TENNESSEE-AMERICAN WATER COMPANY**TPUC NO. 19****Third Revised Sheet No. 12-EDI-3**

Account 306 – Lake, River and Other Intakes;
 Account 307 – Wells and Springs;
 Account 309 – Supply Mains;
 Account 310 – Power Generation Equipment;
 Account 330 – Distribution Reservoirs and Standpipes; and
 Account 330003 – Capitalized Tank Painting.

4. Determination of the Economic Development Investment Program Percentage Rate

- (A) The EDI percentage shall be expressed as a percentage carried to two (2) decimal places. The EDI percentage shall be applied to the total amount billed to each Customer based on the Company's otherwise applicable rates and charges.
- (B) The EDI percentage shall be calculated on an annual prospective basis as follows:

FORECASTED EDI Investment Amount

Less EDI Plant Retirements (Net of Cost of Removal & Salvage)

Less Contributions in Aid of Construction

Less Accumulated Depreciation

Less Accumulated Deferred Income Taxes

Net Forecasted EDI Qualifying Investment

Multiplied by the Pre-Tax ROR set forth in the Relevant Rate Order

Allowed Forecasted EDI Pre-Tax Return

Plus Depreciation Expense

Plus Property Taxes

Plus Franchise Taxes

Plus Economic Development Operational Expenses

Subtotal Forecasted EDI Revenue Requirement Before Revenue Tax

Divided by 1 minus the following:

Forfeited Discounts Rate

Plus Uncollectible Expense Rate

Plus Gross Receipts Tax Rate

Total Forecasted EDI Revenue Requirement

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TENNESSEE-AMERICAN WATER COMPANY

TPUC NO. 19

Third Revised Sheet No. 12-EDI-4

 Divided by Relevant Rate Order Volumetric & Metered Revenue

EDI Percentage Rate

Where:

Accumulated Depreciation = Accumulated depreciation calculated by debiting for Forecasted EDI plant removed from service, and crediting for new accumulations using rates approved in the Relevant Rate Order on new investments, less retirements and CIAC.

Accumulated Deferred Income Taxes = An average of the forecasted accumulated deferred income taxes related to qualified forecasted EDI investment at the beginning and end of the year.

Contributions in Aid of Construction = Non-investor supplied funds used in the construction of forecasted EDI infrastructure.

Depreciation Expense = Forecasted cumulative qualified EDI investment net of retirements and CIAC, multiplied by depreciation rates approved in the Relevant Rate Order.

Forfeited Discount Rate = Forecasted EDI Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite forfeited discount factor approved in the Relevant Rate Order.

Franchise Taxes = Forecasted cumulative qualified EDI investment multiplied by composite franchise tax rate approved in the Relevant Rate Order.

Gross Receipts Tax Rate = Forecasted EDI Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite gross receipts tax rate approved in the Relevant Rate Order.

Property Taxes = Forecasted cumulative qualified EDI investment multiplied by composite property tax rate approved in the Relevant Rate Order.

EDI Plant Retirements = Forecasted EDI plant removed from service net of any associated cost of removal and salvage.

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Forecasted EDI Investment Amount = Average forecasted EDI additions to plant infrastructure as described in Section 3, computed by use of average of 12 end-of-month balances.

Economic Development Expenses = the incremental operational expenses that are specifically to support economic development or economic development utility plant.

Uncollectible Expense = Forecasted EDI Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite uncollectible factor approved in the Relevant Rate Order.

Volumetric & Metered Revenue = the revenues authorized in the Relevant Rate Order for volumetric water sales, meter charges, and private fire service charges.

- (C) The total amount to be recovered through the EDI is the EDI Percentage Rate as adjusted for the Annual Reconciliation Factor Percentage Rate.

5. Determination of the Annual Reconciliation Factor Percentage Rate

- (A) The Annual Reconciliation Factor Percentage shall be expressed as a percentage carried to two (2) decimal places. The Annual Reconciliation Factor Percentage shall be applied to the total amount billed to each Customer based on the Company's otherwise applicable rates and charges.

- (B) The Annual Reconciliation Factor Percentage Rate will be computed as follows:

Budget-to-Actual Adjustment
 Plus Over-Under Collection Adjustment
 Plus Earnings Test Adjustment
Plus Interest
 Annual Reconciliation Amount

Divided by 9/12 of the Relevant Rate Order Volumetric & Metered Revenue

Annual Reconciliation Factor Percentage Rate

- (C) Computation of the Budget-to-Actual Adjustment.

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The Budget-to-Actual Adjustment will be computed as follows:

ACTUAL EDI Investment Amount for the Annual Review Period
 Less EDI Plant Retirements (Net of Cost of Removal & Salvage)
 Less Contributions in Aid of Construction
 Less Accumulated Depreciation
Less Accumulated Deferred Income Taxes
 Net Actual EDI Qualifying Investment

Multiplied by the Pre-Tax ROR set forth in the Relevant Rate Order

Allowed Actual EDI Pre-Tax Return
 Plus Depreciation Expense
 Plus Property Taxes
 Plus Franchise Taxes
Plus Economic Development Operational Expenses
 Subtotal Actual EDI Revenue Requirement Before Revenue Tax

Divided by 1 minus the following:

Forfeited Discounts Rate
 Plus Uncollectible Expense Rate
Plus Gross Receipts Tax Rate
 Total Actual EDI Revenue Requirement

 Less Total Forecasted EDI Revenue Requirement

 Budget-to-Actual Adjustment

Where:

Accumulated Depreciation = Accumulated depreciation calculated by debiting for Forecasted EDI plant removed from service, and crediting for new accumulations using rates approved in the Relevant Rate Order on new investments, less retirements and CIAC

Accumulated Deferred Income Taxes = An average of the actual accumulated deferred income taxes related to actual EDI investment at the beginning and end of the year.

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Contributions in Aid of Construction = Non-investor supplied funds used in the construction of actual EDI infrastructure.

Depreciation Expense = Actual cumulative qualified EDI investment net of retirements and CIAC multiplied by depreciation rates approved in the Relevant Rate Order.

Forfeited Discount Rate = Actual EDI Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite forfeited discount factor approved in the Relevant Rate Order.

Franchise Taxes = Actual cumulative qualified EDI investment multiplied by composite franchise tax rate approved in the Relevant Rate Order.

Gross Receipts Tax Rate = Actual EDI Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite gross receipts tax rate approved in the Relevant Rate Order.

Property Taxes = Actual cumulative qualified EDI investment multiplied by composite property tax rate approved in the Relevant Rate Order.

EDI Plant Retirements = Actual EDI plant removed from service net of any associated cost of removal and salvage.

Actual EDI Investment Amount = Average actual EDI additions to plant infrastructure as described in Section 3, computed by use of average of 12 end-of-month balances.

Economic Development Expenses = the incremental operational expenses that are specifically to support economic development or economic development utility plant.

Uncollectible Expense = Actual EDI Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite uncollectible factor approved in the Relevant Rate Order.

Volumetric & Metered Revenue = the revenues authorized in the Relevant Rate Order for volumetric water sales, meter charges, and private fire service charges.

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(D) Computation of the Over-Under Collection Adjustment.

- (T) The Company will identify and record the total amount of the EDI Collected from Customers for the Annual Review Period. The difference between the Total EDI Collected from Customers and the Total Budgeted EDI Revenue Requirement shall constitute the Over-Under Collection Adjustment. This adjustment shall include any remaining Over-Under amount from the prior period reconciliation during the Annual Review Period in addition to the Over-Under collection amount for the EDI during the Annual Review Period.
- (T)
- (T)

(E) Computation of the Earnings Test Adjustment.

If the earnings attained by the Company for the Annual Review Period exceed the earnings allowed for the Annual Review Period by applying the overall rate of return authorized in the Relevant Rate Order, then any such earnings difference shall constitute the Earnings Test Adjustment. If the earnings attained by the Company for the Annual Review Period are less than the earnings allowed for the Annual Review Period by applying the overall rate of return authorized in the Relevant Rate Order, then no Earnings Test Adjustment shall be recognized.

Any Earnings Test Adjustment shall be allocated among the Qualified Infrastructure Improvement Program Rider, the Economic Development Investment Rider, and the Safety and Environmental Compliance Rider based on the pro-rata revenues collected under these riders for the Annual Review Period for purposes of computing new rate adjustments.

(F) Computation of Interest.

Interest will be computed as follows:

Budget-to-Actual Adjustment
Plus Over-Under Collection Adjustment
Plus Earnings Test Adjustment

Total Amount Subject to Interest
Interest Rate Multiplied by 50%

Total Interest

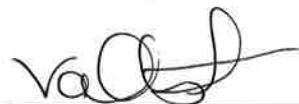
Where "Interest Rate" equals the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the most recent preceding month.

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TENNESSEE-AMERICAN WATER COMPANY**TPUC NO. 19****Third Revised Sheet No. 12-EDI-9****6. New Base Rates**

The EDI rider will be reset at zero upon the establishment of new base rates to customer billings that provide for the prospective recovery of the annual costs that had theretofore been recovered under the EDI. Thereafter, only the costs of new EDI eligible plant additions that have not previously been reflected in the Company's rate base, would be reflected in new annual prospective EDI filings.

7. Annual EDI Percentage Rate Filing

On or before December 1 of each year, the Company shall submit to the Commission a calculation of the EDI Percentage Rate for the following calendar year. The Annual EDI Percentage Rate Filing shall be verified by an officer of the Company. The Annual EDI Percentage Rate Filing shall include a calculation to adjust revenue to recover costs related to the Forecasted EDI Investment Amount, with such revenue adjustment applied through the EDI Percentage Rate. The EDI Percentage Rate shall become effective on January 1 of each year and be applied as an adjustment to Customers' bills for the remainder of the calendar year.

The Company will include in its Annual EDI Percentage Rate Filing the following information at a minimum: (a) computation of the EDI Percentage Rate, including the detailed calculation of each component, (b) a budget of the Forecasted EDI Investment Amount and Forecasted Economic Development Operational Expenses adopted by the Company's Board of Directors, (c) any related Strategic Capital Expenditures Plans, (d) statements demonstrating how each projected capital investment comprising the Forecasted EDI Investment Amount and each projected operational expense comprising the Forecasted Economic Development Operational Expenses meet the requirements for recovery under this Rider set forth in Section 3, and (e) such other information as the Commission may direct.

The Company will simultaneously copy the Consumer Advocate on its Annual EDI Percentage Rate Filing.

8. Annual Reconciliation Filing with the Commission

On or before March 1 of each year, the Company shall submit to the Commission a reconciliation of the results of the operation of the EDI for the previous Annual Review Period. The Annual Reconciliation Filing shall be verified by an officer of the Company. The annual reconciliation shall include a calculation to adjust revenue collected under this EDI Rider in effect for the prior Annual Review Period to an amount equivalent to the actual level of prudently-incurred EDI cost for the prior Annual Review Period, with such revenue adjustment applied through the Annual Reconciliation Factor Percentage Rate. The Annual Reconciliation Factor Percentage Rate shall become effective on

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April 1 of each year and be applied as an adjustment to Customers' bills for the remainder of the calendar year.

The Company will include in its Annual Reconciliation Filing the following information at a minimum: (a) a schedule of all journal entries made related to this Rider for the Annual Review Period, including any related general ledger support, (b) actual billing determinants by month as used in the computation of the Total EDI Collected from Customers for the Annual Review Period, (c) capitalization policy effective for the Annual Review Period, (d) computation of the Annual Reconciliation Factor Percentage Rate, including the detailed calculation of each component, (e) schedules of the Actual EDI Investment Amount and Actual Economic Development Operational Expenses, including related general ledger support, (f) a schedule of any proposed prior period adjustments, (g) an affirmative statement of whether the Company is aware of any changes in market conditions or other factors that may affect whether the Rider is still in the public interest, including the identification of such factors if they exist, (h) the cumulative amount of EDI collected from customers under this Rider, and (i) such other information as the Commission may direct.

The Company will simultaneously copy the Consumer Advocate on its Annual Reconciliation Filing.

9. Notice Requirements

The Company will file revised tariffs for Commission approval upon 30 days' notice to implement a decrement or an increment each January 1 and April 1. Along with the tariff filing, the Company will include a copy of the computation of the new rate adjustment. The Company will simultaneously copy the Consumer Advocate on this filing.

10. Public Interest Review

Nothing herein shall be construed to eliminate or otherwise restrict the opportunity of the Consumer Advocate or any other interested party from seeking a review of this Rider, as permitted by law and the rules and regulations of the Commission, for a reconsideration of whether it remains in the public interest.

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CLASSIFICATION OF SERVICE**QUALIFIED INFRASTRUCTURE IMPROVEMENT PROGRAM – RIDER****1. Applicability**

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program (“QIIP”) Rider will apply to customers in all service areas.

The above rider will be recomputed annually and be adjusted periodically to incorporate the Annual Reconciliation Factor.

2. Definitions

For the purposes of this Rider:

“**Actual QIIP Investment Amount**” means the amount of actual capital investment of the Company for the Qualified Infrastructure Improvement Program and not otherwise included in current base rates. At the time of the Company’s next general rate case proceeding, all prudently incurred Actual QIIP Investment Amounts associated with this Rider shall be included in base rates.

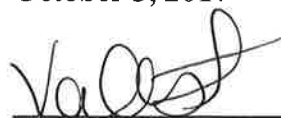
“**Annual Reconciliation Factor**” means an adjustment factor to true-up rates from forecasted costs to the actual costs incurred through application of 1) the Budget-to-Actual Adjustment and 2) the Over-Under Collection Adjustment, and the 3) Earnings Test Adjustment, as adjusted for Interest.

“**Annual Review Period**” means the twelve-month period between the annual adjustments of the QIIP Percentage Rate.

“**Commission**” means the Tennessee Public Utility Commission.

“**Budget-to-Actual Adjustment**” means the adjustment to QIIP for the applicable coming annual period due to the difference between the Forecasted QIIP Investment Amount and the Actual QIIP Investment Amount.

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“Consumer Advocate” means the Consumer Advocate and Protection Division of the Office of the Tennessee Attorney General.

“Forecasted QIIP Investment Amount” means the amount of forecasted capital investment of the Company for the Qualified Infrastructure and Investment Program and not otherwise included in current base rates.

(T) **“Over-Under Collection Adjustment”** means the adjustment to QIIP for the applicable
(T) coming annual period due to the net amount of over or under collections. This will include
(T) over-under collections from the annual review period EDI and any remaining balance of the
(T) over-under collection from the prior reconciliation of the EDI.

“Relevant Rate Order” means the final order of the Commission in the most recent rate case of the Company fixing the rates of the Company or the most recent final order of the Commission specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

3. General Description

QIIP allows the Company to recover outside of a rate case its qualifying incremental non-revenue producing plant infrastructure investment. For purposes of this Rider, qualifying QIIP investment includes the following:

Distribution Infrastructure – Replacement distribution and transmission mains and valves installed as replacements for existing facilities, reinforcement of existing facilities or otherwise insuring reliability of existing facilities; Hydrants, Services, Meters and Meter Installations – installed as in-kind replacements, reinforcements or insuring reliability of existing facilities; Unreimbursed funds related to capital projects to relocate facilities required by governmental highway projects; Capitalized tank repairs and maintenance that serve to replace, reinforce, or otherwise insure reliability of existing facilities.

Production and Pumping Infrastructure – Replacement of water treatment facilities and equipment installed as replacements for existing facilities, reinforcement of existing facilities or otherwise insuring reliability of existing facilities; Raw Water and Finished Water pumping equipment and structures installed as replacements, reinforcements or otherwise insuring reliability of existing facilities.

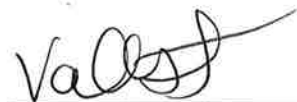
Other Infrastructure – Infrastructure designed to utilize alternative fuels.

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QIIP Investment is to be identifiable on the Company's books and segregated into the following general accounts:

Account 331 – Transmission & Distribution Mains;
 Account 333 – Services;
 Account 334 – Meters & Meter Installations;
 Account 335 – Hydrants;
 Account 320 – Water Treatment Equipment, Non-Media;
 Account 311 – Pumping Equipment;
 Account 303 – Land and Land Rights;
 Account 304 – Structures and Improvements;
 Account 306 – Lake, River and Other Intakes;
 Account 307 – Wells and Springs;
 Account 309 – Supply Mains;
 Account 310 – Power Generation Equipment
 Account 330 – Distribution Reservoirs and Standpipes;
 Account 341 – Transportation Equipment; and
 Account 330003 – Capitalized Tank Painting.

4. Determination of the Qualified Infrastructure Improvement Program Percentage Rate

- (A) The QIIP percentage shall be expressed as a percentage carried to two (2) decimal places. The QIIP percentage shall be applied to the total amount billed to each Customer based on the Company's otherwise applicable rates and charges.
- (B) The QIIP percentage shall be calculated on an annual prospective basis as follows:

FORECASTED QIIP Investment Amount

Less QIIP Plant Retirements (Net of Cost of Removal & Salvage)

Less Contributions in Aid of Construction

Less Accumulated Depreciation

Less Accumulated Deferred Income Taxes

Net Forecasted QIIP Qualifying Investment

Multiplied by the Pre-Tax ROR set forth in the Relevant Rate Order

Allowed Forecasted QIIP Pre-Tax Return

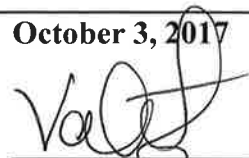
Plus Depreciation Expense

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Plus Property Taxes
 Plus Franchise Taxes
 Subtotal Forecasted QIIP Revenue Requirement Before Revenue Tax

Divided by 1 minus the following:
 Forfeited Discounts Rate
 Plus Uncollectible Expense Rate
 Plus Gross Receipts Tax Rate
 Total Forecasted QIIP Revenue Requirement

Divided by Relevant Rate Order Volumetric & Metered Revenue

QIIP Percentage Rate

Where:

Accumulated Depreciation = Accumulated depreciation calculated by debiting for Forecasted QIIP plant removed from service, and crediting for new accumulations using rates approved in the Relevant Rate Order on new investments, less retirements and CIAC.

Accumulated Deferred Income Taxes = An average of the forecasted accumulated deferred income taxes related to qualified forecasted QIIP investment at the beginning and end of the year.

Contributions in Aid of Construction = Non-investor supplied funds used in the construction of forecasted QIIP infrastructure.

Depreciation Expense = Forecasted cumulative qualified QIIP investment net of retirements and CIAC, multiplied by depreciation rates approved in the Relevant Rate Order.

Forfeited Discount Rate = Forecasted QIIP Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite forfeited discount factor approved in the Relevant Rate Order.

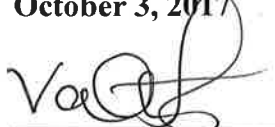
Franchise Taxes = Forecasted cumulative qualified QIIP investment multiplied by composite franchise tax rate approved in the Relevant Rate Order.

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Gross Receipts Tax Rate = Forecasted QIIP Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite gross receipts tax rate approved in the Relevant Rate Order.

Property Taxes = Forecasted cumulative qualified QIIP investment multiplied by composite property tax rate approved in the Relevant Rate Order.

QIIP Plant Retirements = Forecasted QIIP plant removed from service net of any associated cost of removal and salvage.

Forecasted QIIP Investment Amount = Average forecasted QIIP additions to plant infrastructure as described in Section 3, computed by use of average of 12 end-of-month balances.

Uncollectible Expense = Forecasted QIIP Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite uncollectible factor approved in the Relevant Rate Order.

Volumetric & Metered Revenue = the revenues authorized in the Relevant Rate Order for volumetric water sales, meter charges, and private fire service charges.

- (C) The total amount to be recovered through the QIIP is the QIIP Percentage Rate as adjusted for the Annual Reconciliation Factor Percentage Rate.

5. Determination of the Annual Reconciliation Factor Percentage Rate

- (A) The Annual Reconciliation Factor Percentage shall be expressed as a percentage carried to two (2) decimal places. The Annual Reconciliation Factor Percentage shall be applied to the total amount billed to each Customer based on the Company's otherwise applicable rates and charges.
- (B) The Annual Reconciliation Factor Percentage Rate will be computed as follows:

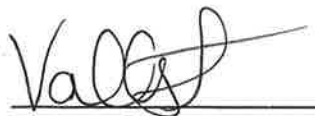
Budget-to-Actual Adjustment
Plus Over-Under Collection Adjustment

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BY:


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TENNESSEE-AMERICAN WATER COMPANY

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TPUC NO. 19

Third Revised Sheet No. 12-QIIP-6

Plus Earnings Test Adjustment
Plus Interest
 Annual Reconciliation Amount

Divided by 9/12 of the Relevant Rate Order Volumetric & Metered Revenue

Annual Reconciliation Factor Percentage Rate

(C) Computation of the Budget-to-Actual Adjustment.

The Budget-to-Actual Adjustment will be computed as follows:

ACTUAL QIIP Investment Amount for the Annual Review Period
 Less QIIP Plant Retirements (Net of Cost of Removal & Salvage)
 Less Contributions in Aid of Construction
 Less Accumulated Depreciation
Less Accumulated Deferred Income Taxes
 Net Actual QIIP Qualifying Investment

Multiplied by the Pre-Tax ROR set forth in the Relevant Rate Order

Allowed Actual QIIP Pre-Tax Return
 Plus Depreciation Expense
 Plus Property Taxes
Plus Franchise Taxes
 Subtotal Actual QIIP Revenue Requirement Before Revenue Tax

Divided by 1 minus the following:

Forfeited Discounts Rate
 Plus Uncollectible Expense Rate
Plus Gross Receipts Tax Rate
 Total Actual QIIP Revenue Requirement

Less Total Forecasted QIIP Revenue Requirement

Budget-to-Actual Adjustment

Where:

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Accumulated Depreciation = Accumulated depreciation calculated by debiting for Forecasted QIIP plant removed from service, and crediting for new accumulations using rates approved in the Relevant Rate Order on new investments, less retirements and CIAC

Accumulated Deferred Income Taxes = An average of the actual accumulated deferred income taxes related to actual QIIP investment at the beginning and end of the year.

Contributions in Aid of Construction = Non-investor supplied funds used in the construction of actual QIIP infrastructure.

Depreciation Expense = Actual cumulative qualified QIIP investment net of retirements and CIAC multiplied by depreciation rates approved in the Relevant Rate Order.

Forfeited Discount Rate = Actual QIIP Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite forfeited discount factor approved in the Relevant Rate Order.

Franchise Taxes = Actual cumulative qualified QIIP investment multiplied by composite franchise tax rate approved in the Relevant Rate Order.

Gross Receipts Tax Rate = Actual QIIP Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite gross receipts tax rate approved in the Relevant Rate Order.

Property Taxes = Actual cumulative qualified QIIP investment multiplied by composite property tax rate approved in the Relevant Rate Order.

QIIP Plant Retirements = Actual QIIP plant removed from service net of any associated cost of removal and salvage.

Actual QIIP Investment Amount = Average actual QIIP additions to plant infrastructure as described in Section 3, computed by use of average of 12 end-of-month balances.

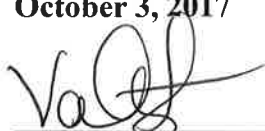
Uncollectible Expense = Actual QIIP Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite uncollectible factor approved in the Relevant Rate Order.

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Volumetric & Metered Revenue = the revenues authorized in the Relevant Rate Order for volumetric water sales, meter charges, and private fire service charges.

(D) Computation of the Over-Under Collection Adjustment.

(T) The Company will identify and record the total amount of the QIIP Collected from
(T) Customers for the Annual Review Period. The difference between the Total QIIP Collected
(T) from Customers and the Total Budgeted QIIP Revenue Requirement shall constitute the
Over-Under Collection Adjustment. . This adjustment shall include any remaining Over-
Under amount from the prior period reconciliation during the Annual Review Period in
addition to the Over-Under collection amount for the EDI during the Annual Review Period.

(E) Computation of the Earnings Test Adjustment.

If the earnings attained by the Company for the Annual Review Period exceed the earnings allowed for the Annual Review Period by applying the overall rate of return authorized in the Relevant Rate Order, then any such earnings difference shall constitute the Earnings Test Adjustment. If the earnings attained by the Company for the Annual Review Period are less than the earnings allowed for the Annual Review Period by applying the overall rate of return authorized in the Relevant Rate Order, then no Earnings Test Adjustment shall be recognized.

Any Earnings Test Adjustment shall be allocated among the Qualified Infrastructure Improvement Program Rider, the Economic Development Investment Rider, and the Safety and Environmental Compliance Rider based on the pro-rata revenues collected under these riders for the Annual Review Period for purposes of computing new rate adjustments.

(F) Computation of Interest.

Interest will be computed as follows:

Budget-to-Actual Adjustment
Plus Over-Under Collection Adjustment
Plus Earnings Test Adjustment

Total Amount Subject to Interest
Interest Rate Multiplied by 50%

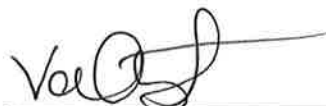
Total Interest

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Where "Interest Rate" equals the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the most recent preceding month.

6. New Base Rates

The QIIP rider will be reset at zero upon the establishment of new base rates to customer billings that provide for the prospective recovery of the annual costs that had theretofore been recovered under the QIIP. Thereafter, only the costs of new QIIP eligible plant additions that have not previously been reflected in the Company's rate base, would be reflected in new annual prospective QIIP filings.

7. Annual QIIP Percentage Rate Filing

On or before December 1 of each year, the Company shall submit to the Commission a calculation of the QIIP Percentage Rate for the following calendar year. The Annual QIIP Percentage Rate Filing shall be verified by an officer of the Company. The Annual QIIP Percentage Rate Filing shall include a calculation to adjust revenue to recover costs related to the Forecasted QIIP Investment Amount, with such revenue adjustment applied through the QIIP Percentage Rate. The QIIP Percentage Rate shall become effective on January 1 of each year and be applied as an adjustment to Customers' bills for the remainder of the calendar year.

The Company will include in its Annual QIIP Percentage Rate Filing the following information at a minimum: (a) computation of the QIIP Percentage Rate, including the detailed calculation of each component, (b) a budget of the Forecasted QIIP Investment Amount adopted by the Company's Board of Directors, (c) any related Strategic Capital Expenditures Plans, (d) a statement demonstrating how each projected capital investment comprising the Forecasted QIIP Investment Amount meets the requirements for recovery under this Rider set forth in Section 3, and (e) such other information as the Commission may direct.

The Company will simultaneously copy the Consumer Advocate on its Annual QIIP Percentage Rate Filing.

8. Annual Reconciliation Filing with the Commission

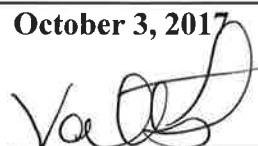
On or before March 1 of each year, the Company shall submit to the Commission a reconciliation of the results of the operation of the QIIP for the previous Annual Review Period. The Annual Reconciliation Filing shall be verified by an officer of the Company. The annual reconciliation shall include a calculation to adjust revenue collected under this QIIP Rider in effect for the prior Annual Review Period to an amount equivalent to the actual level of prudently-incurred QIIP cost for the prior Annual Review Period, with such revenue adjustment applied through the Annual Reconciliation Factor Percentage Rate. The Annual Reconciliation Factor Percentage Rate shall become effective on

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April 1 of each year and be applied as an adjustment to Customers' bills for the remainder of the calendar year.

The Company will include in its Annual Reconciliation Filing the following information at a minimum: (a) a schedule of all journal entries made related to this Rider for the Annual Review Period, including any related general ledger support, (b) actual billing determinants by month as used in the computation of the Total QIIP Collected from Customers for the Annual Review Period, (c) capitalization policy effective for the Annual Review Period, (d) computation of the Annual Reconciliation Factor Percentage Rate, including the detailed calculation of each component, (e) a schedule of any proposed prior period adjustments, (f) an affirmative statement of whether the Company is aware of any changes in market conditions or other factors that may affect whether the Rider is still in the public interest, including the identification of such factors if they exist, (g) the cumulative amount of QIIP collected from customers under this Rider, and (h) such other information as the Commission may direct.

The Company will simultaneously copy the Consumer Advocate on its Annual Reconciliation Filing.

9. Notice Requirements

The Company will file revised tariffs for Commission approval upon 30 days' notice to implement a decrement or an increment each January 1 and April 1. Along with the tariff filing, the Company will include a copy of the computation of the new rate adjustment. The Company will simultaneously copy the Consumer Advocate on this filing.

10. Public Interest Review

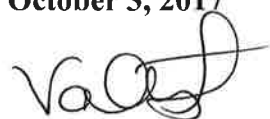
Nothing herein shall be construed to eliminate or otherwise restrict the opportunity of the Consumer Advocate or any other interested party from seeking a review of this Rider, as permitted by law and the rules and regulations of the Commission, for a reconsideration of whether it remains in the public interest.

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CLASSIFICATION OF SERVICE**SAFETY AND ENVIRONMENTAL COMPLIANCE – RIDER****1. Applicability**

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Safety and Environmental Compliance Program (“SEC”) Rider will apply to customers in all service areas.

The above rider will be recomputed annually and be adjusted periodically to incorporate the Annual Reconciliation Factor.

2. Definitions

For the purposes of this Rider:

“**Actual SEC Investment Amount**” means the amount of actual capital investment and associated operating expenses of the Company for the Safety and Environmental Compliance Program and not otherwise included in current base rates. At the time of the Company’s next general rate case proceeding, all prudently incurred Actual SEC Investment Amounts associated with this Rider shall be included in base rates.

“**Annual Reconciliation Factor**” means an adjustment factor to true-up rates from forecasted costs to the actual costs incurred through application of 1) the Budget-to-Actual Adjustment and 2) the Over-Under Collection Adjustment, and the 3) Earnings Test Adjustment, as adjusted for Interest.

“**Annual Review Period**” means the twelve-month period between the annual adjustments of the SEC Percentage Rate. For the first year beyond the attrition year of the base rate case, this review period may be shorter or longer than a twelve-month period to cover expenditures between the attrition year and the start of the subsequent calendar year.

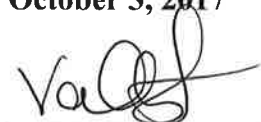
“**Commission**” means the Tennessee Public Utility Commission.

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“Budget-to-Actual Adjustment” means the adjustment to SEC for the applicable coming annual period due to the difference between the Forecasted SEC Investment and Expense Amount and the Actual SEC Investment and Expense Amount.

“Consumer Advocate” means the Consumer Advocate and Protection Division of the Office of the Tennessee Attorney General.

“Forecasted SEC Investment Amount” means the amount of forecasted capital investment of the Company for the Safety and Environmental Compliance Program and not otherwise included in current base rates.

(T) **“Over-Under Collection Adjustment”** means the adjustment to SEC for the applicable coming annual period due to the net amount of over or under collections. . This will include
(T) over-under collections from the annual review period EDI and any remaining balance of the
(T) over-under collection from the prior reconciliation of the EDI.

“Relevant Rate Order” means the final order of the Commission in the most recent rate case of the Company fixing the rates of the Company or the most recent final order of the Commission specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

3. General Description

SEC allows the Company to recover outside of a rate case its qualifying incremental non-revenue producing plant infrastructure investment and expenses. For purposes of this Rider, qualifying SEC investment includes the following:

Distribution and Production Infrastructure – Distribution, production, and other infrastructure that may be identified as being for the purpose of safety and environmental compliance.

Safety and Environmental Expenses – Operational expenses similar to other expenses authorized in previous rate cases that are specifically new expenses for safety and environmental compliance or to support safety and environmental compliance utility plant.

SEC Investment is to be identifiable on the Company's books and segregated into the following general accounts:

Account 331 – Transmission & Distribution Mains;
Account 333 – Services;
Account 334 – Meters & Meter Installations;

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TENNESSEE-AMERICAN WATER COMPANY**TPUC NO. 19****Second Revised Sheet No. 12-SEC-3**

Account 335 – Hydrants;
 Account 320 – Water Treatment Equipment, Non-Media;
 Account 311 – Pumping Equipment;
 Account 303 – Land and Land Rights;
 Account 304 – Structures and Improvements;
 Account 306 – Lake, River and Other Intakes;
 Account 307 – Wells and Springs;
 Account 309 – Supply Mains;
 Account 310 – Power Generation Equipment
 Account 330 – Distribution Reservoirs and Standpipes; and
 Account 330003 – Capitalized Tank Painting.

4. Determination of the Safety and Environmental Compliance Program Percentage Rate

- (A) The SEC percentage shall be expressed as a percentage carried to two (2) decimal places.
 The SEC percentage shall be applied to the total amount billed to each Customer based on the Company's otherwise applicable rates and charges.
- (B) The SEC percentage shall be calculated on an annual prospective basis as follows:

FORECASTED SEC Investment Amount

Less SEC Plant Retirements (Net of Cost of Removal & Salvage)

Less Contributions in Aid of Construction

Less Accumulated Depreciation

Less Accumulated Deferred Income Taxes

Net Forecasted SEC Qualifying Investment

Multiplied by the Pre-Tax ROR set forth in the Relevant Rate Order

Allowed Forecasted SEC Pre-Tax Return

Plus Depreciation Expense

Plus Property Taxes

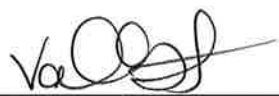
Plus Franchise Taxes

Plus Safety and Environmental Compliance Operational Expenses

Subtotal Forecasted SEC Revenue Requirement Before Revenue Tax

Divided by 1 minus the following:

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Forfeited Discounts Rate
 Plus Uncollectible Expense Rate
Plus Gross Receipts Tax Rate
 Total Forecasted SEC Revenue Requirement

Divided by Relevant Rate Order Volumetric & Metered Revenue

SEC Percentage Rate

Where:

Accumulated Depreciation = Accumulated depreciation calculated by debiting for Forecasted SEC plant removed from service, and crediting for new accumulations using rates approved in the Relevant Rate Order on new investments, less retirements and CIAC.

Accumulated Deferred Income Taxes = An average of the forecasted accumulated deferred income taxes related to qualified forecasted SEC investment at the beginning and end of the year.

Contributions in Aid of Construction = Non-investor supplied funds used in the construction of forecasted SEC infrastructure.

Depreciation Expense = Forecasted cumulative qualified SEC investment net of retirements and CIAC, multiplied by depreciation rates approved in the Relevant Rate Order.

Forfeited Discount Rate = Forecasted SEC Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite forfeited discount factor approved in the Relevant Rate Order.

Franchise Taxes = Forecasted cumulative qualified SEC investment multiplied by composite franchise tax rate approved in the Relevant Rate Order.

Gross Receipts Tax Rate = Forecasted SEC Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite gross receipts tax rate approved in the Relevant Rate Order.

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Property Taxes = Forecasted cumulative qualified SEC investment multiplied by composite property tax rate approved in the Relevant Rate Order.

SEC Plant Retirements = Forecasted SEC plant removed from service net of any associated cost of removal and salvage.

Forecasted SEC Investment Amount = Average forecasted SEC additions to plant infrastructure as described in Section 3, computed by use of average of 12 end-of-month balances.

Safety and Environmental Compliance Expenses = the incremental operational expenses similar to other expenses authorized in previous rate cases that are specifically for safety and environmental compliance or to support safety and environmental compliance utility plant.

Uncollectible Expense = Forecasted SEC Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite uncollectible factor approved in the Relevant Rate Order.

Volumetric & Metered Revenue = the revenues authorized in the Relevant Rate Order for volumetric water sales, meter charges, and private fire service charges.

- (C) The total amount to be recovered through the SEC is the SEC Percentage Rate as adjusted for the Annual Reconciliation Factor Percentage Rate.

5. Determination of the Annual Reconciliation Factor Percentage Rate

- (A) The Annual Reconciliation Factor Percentage shall be expressed as a percentage carried to two (2) decimal places. The Annual Reconciliation Factor Percentage shall be applied to the total amount billed to each Customer based on the Company's otherwise applicable rates and charges.
- (B) The Annual Reconciliation Factor Percentage Rate will be computed as follows:

Budget-to-Actual Adjustment
Plus Over-Under Collection Adjustment

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Plus Earnings Test Adjustment
Plus Interest
 Annual Reconciliation Amount

Divided by 9/12 of the Relevant Rate Order Volumetric & Metered Revenue
 Annual Reconciliation Factor Percentage Rate

(C) Computation of the Budget-to-Actual Adjustment.

The Budget-to-Actual Adjustment will be computed as follows:

ACTUAL SEC Investment Amount for the Annual Review Period
 Less SEC Plant Retirements (Net of Cost of Removal & Salvage)
 Less Contributions in Aid of Construction
 Less Accumulated Depreciation
Less Accumulated Deferred Income Taxes
 Net Actual SEC Qualifying Investment

Multiplied by the Pre-Tax ROR set forth in the Relevant Rate Order

Allowed Actual SEC Pre-Tax Return
 Plus Depreciation Expense
 Plus Property Taxes
 Plus Franchise Taxes
Plus Safety and Environmental Compliance Operational Expenses
 Subtotal Actual SEC Revenue Requirement Before Revenue Tax

Divided by 1 minus the following:

Forfeited Discounts Rate
 Plus Uncollectible Expense Rate
Plus Gross Receipts Tax Rate
 Total Actual SEC Revenue Requirement

Less Total Forecasted SEC Revenue Requirement

Budget-to-Actual Adjustment

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Where:

Accumulated Depreciation = Accumulated depreciation calculated by debiting for Forecasted SEC plant removed from service, and crediting for new accumulations using rates approved in the Relevant Rate Order on new investments, less retirements and CIAC

Accumulated Deferred Income Taxes = An average of the actual accumulated deferred income taxes related to actual SEC investment at the beginning and end of the year.

Contributions in Aid of Construction = Non-investor supplied funds used in the construction of actual SEC infrastructure.

Depreciation Expense = Actual cumulative qualified SEC investment net of retirements and CIAC multiplied by depreciation rates approved in the Relevant Rate Order.

Forfeited Discount Rate = Actual SEC Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite forfeited discount factor approved in the Relevant Rate Order.

Franchise Taxes = Actual cumulative qualified SEC investment multiplied by composite franchise tax rate approved in the Relevant Rate Order.

Gross Receipts Tax Rate = Actual SEC Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite gross receipts tax rate approved in the Relevant Rate Order.

Property Taxes = Actual cumulative qualified SEC investment multiplied by composite property tax rate approved in the Relevant Rate Order.

SEC Plant Retirements = Actual SEC plant removed from service net of any associated cost of removal and salvage.

Actual SEC Investment Amount = Average actual SEC additions to plant infrastructure as described in Section 3, computed by use of average of 12 end-of-month balances.

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Safety and Environmental Compliance Expenses = the incremental operational expenses similar to other expenses authorized in previous rate cases that are specifically for safety and environmental compliance or to support safety and environmental compliance utility plant.

Uncollectible Expense = Actual SEC Revenue Requirement before gross receipts taxes, uncollectible expense and forfeited discounts multiplied by composite uncollectible factor approved in the Relevant Rate Order.

Volumetric & Metered Revenue = the revenues authorized in the Relevant Rate Order for volumetric water sales, meter charges, and private fire service charges.

(D) Computation of the Over-Under Collection Adjustment.

(T) The Company will identify and record the total amount of the SEC Collected from Customers for the Annual Review Period. The difference between the Total SEC Collected from Customers and the Total Budgeted SEC Revenue Requirement shall constitute the Over-Under Collection Adjustment. This adjustment shall include any remaining Over-Under
(T) amount from the prior period reconciliation during the Annual Review Period in addition to
(T) the Over-Under collection amount for the EDI during the Annual Review Period.

(E) Computation of the Earnings Test Adjustment.

If the earnings attained by the Company for the Annual Review Period exceed the earnings allowed for the Annual Review Period by applying the overall rate of return authorized in the Relevant Rate Order, then any such earnings difference shall constitute the Earnings Test Adjustment. If the earnings attained by the Company for the Annual Review Period are less than the earnings allowed for the Annual Review Period by applying the overall rate of return authorized in the Relevant Rate Order, then no Earnings Test Adjustment shall be recognized.

Any Earnings Test Adjustment shall be allocated among the Qualified Infrastructure Improvement Program Rider, the Economic Development Investment Rider, and the Safety and Environmental Compliance Rider based on the pro-rata revenues collected under these riders for the Annual Review Period for purposes of computing new rate adjustments.

(F) Computation of Interest.

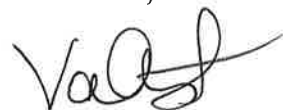
Interest will be computed as follows:

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Budget-to-Actual Adjustment
Plus Over-Under Collection Adjustment
Plus Earnings Test Adjustment

Total Amount Subject to Interest
Interest Rate Multiplied by 50%

Total Interest

Where "Interest Rate" equals the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the most recent preceding month.

6. New Base Rates

The SEC rider will be reset at zero upon the establishment of new base rates to customer billings that provide for the prospective recovery of the annual costs that had theretofore been recovered under the SEC. Thereafter, only the costs of new SEC eligible plant additions that have not previously been reflected in the Company's rate base, would be reflected in new annual prospective SEC filings.

7. Annual SEC Percentage Rate Filing

On or before December 1 of each year, the Company shall submit to the Commission a calculation of the SEC Percentage Rate for the following calendar year. The Annual SEC Percentage Rate Filing shall be verified by an officer of the Company. The Annual SEC Percentage Rate Filing shall include a calculation to adjust revenue to recover costs related to the Forecasted SEC Investment Amount, with such revenue adjustment applied through the SEC Percentage Rate. The SEC Percentage Rate shall become effective on January 1 of each year and be applied as an adjustment to Customers' bills for the remainder of the calendar year.

The Company will include in its Annual SEC Percentage Rate Filing the following information at a minimum: (a) computation of the SEC Percentage Rate, including the detailed calculation of each component, (b) a budget of the Forecasted SEC Investment Amount and Forecasted Safety and Environmental Compliance Operational Expenses adopted by the Company's Board of Directors, (c) any related Strategic Capital Expenditures Plans, (d) statements demonstrating how each projected capital investment comprising the Forecasted SEC Investment Amount and each projected operational expense comprising the Forecasted Safety and Environmental Compliance Operational Expenses meet the requirements for recovery under this Rider set forth in Section 3, and (e) such other information as the Commission may direct.

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The Company will simultaneously copy the Consumer Advocate on its Annual SEC Percentage Rate Filing.

8. Annual Reconciliation Filing with the Commission

On or before March 1 of each year, the Company shall submit to the Commission a reconciliation of the results of the operation of the SEC for the previous Annual Review Period. The Annual Reconciliation Filing shall be verified by an officer of the Company. The annual reconciliation shall include a calculation to adjust revenue collected under this SEC Rider in effect for the prior Annual Review Period to an amount equivalent to the actual level of prudently-incurred SEC cost for the prior Annual Review Period, with such revenue adjustment applied through the Annual Reconciliation Factor Percentage Rate. The Annual Reconciliation Factor Percentage Rate shall become effective on April 1 of each year and be applied as an adjustment to Customers' bills for the remainder of the calendar year.

The Company will include in its Annual Reconciliation Filing the following information at a minimum: (a) a schedule of all journal entries made related to this Rider for the Annual Review Period, including any related general ledger support, (b) actual billing determinants by month as used in the computation of the Total SEC Collected from Customers for the Annual Review Period, (c) capitalization policy effective for the Annual Review Period, (d) computation of the Annual Reconciliation Factor Percentage Rate, including the detailed calculation of each component, (e) schedules of the Actual SEC Investment Amount and Actual Safety and Environmental Compliance Operational Expenses, including related general ledger support, (f) a schedule of any proposed prior period adjustments, (g) an affirmative statement of whether the Company is aware of any changes in market conditions or other factors that may affect whether the Rider is still in the public interest, including the identification of such factors if they exist, (h) the cumulative amount of SEC collected from customers under this Rider, and (i) such other information as the Commission may direct.

The Company will simultaneously copy the Consumer Advocate on its Annual Reconciliation Filing.

9. Notice Requirements

The Company will file revised tariffs for Commission approval upon 30 days' notice to implement a decrement or an increment each January 1 and April 1. Along with the tariff filing, the Company will include a copy of the computation of the new rate adjustment. The Company will simultaneously copy the Consumer Advocate on this filing.

10. Public Interest Review

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TENNESSEE-AMERICAN WATER COMPANYPage 31 of 31
TPUC NO. 19**Second Revised Sheet No. 12-SEC-11**

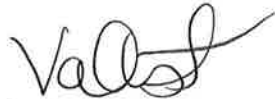
Nothing herein shall be construed to eliminate or otherwise restrict the opportunity of the Consumer Advocate or any other interested party from seeking a review of this Rider, as permitted by law and the rules and regulations of the Commission, for a reconsideration of whether it remains in the public interest.

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TENNESSEE-AMERICAN WATER COMPANY

TPUC NO. 19

Twenty-Fifth Revised Sheet No. 12-Riders-1

CLASSIFICATION OF SERVICE**SUMMARY OF RIDERS****1. Applicability**

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program ("QIIP") Rider, an Economic Development Investment Program Rider ("EDI"), a Safety and Environmental Compliance Program Rider ("SEC"), and Production Costs and Other Pass-Throughs Rider ("PCOP") will apply to customers in all service areas.

2. The Percentage of Riders and Reconciliations

For the Riders defined in the tariffs:

QIIP	19.14%
EDI	1.25%
<u>SEC</u>	<u>9.70%</u>
Subtotal of all Capital Recovery Riders	30.09%
QIIP Annual Reconciliation Percentage	0.00% (D)
EDI Annual Reconciliation Percentage	0.00% (I)
<u>SEC Annual Reconciliation Percentage</u>	<u>0.00% (D)</u>
Subtotal of all Capital Recovery Riders	0.00% (D)
Total of Capital Recovery Riders and Reconciliation Percentages	30.09% (D)
Offset to Capital Recovery Riders for TCJA savings	-6.62%
Offset to Capital Recovery Riders for TCJA Excess ADIT	-4.54%
PCOP	0.20%

(I) Indicates Increase

(D) Indicate Decrease

ISSUED: February 1, 2022

EFFECTIVE: February 1, 2022

BY:



Grant A. Evitts
PRESIDENT

109 Wiehl Street
Chattanooga, Tennessee 37403

CLASSIFICATION OF SERVICE

SUMMARY OF RIDERS

1. Applicability

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program ("QIIP") Rider, an Economic Development Investment Program Rider ("EDI"), a Safety and Environmental Compliance Program Rider ("SEC"), and Production Costs and Other Pass-Throughs Rider ("PCOP") will apply to customers in all service areas.

2. The Percentage of Riders and Reconciliations

For the Riders defined in the tariffs:

QIIP	19.14%
EDI	1.25%
<u>SEC</u>	<u>9.70%</u>
Subtotal of all Capital Recovery Riders	30.09%
QIIP Annual Reconciliation Percentage	-0.25% (D)
EDI Annual Reconciliation Percentage	0.56% (I)
<u>SEC Annual Reconciliation Percentage</u>	<u>-1.25% (D)</u>
Subtotal of all Capital Recovery Riders	-0.94% (D)
Total of Capital Recovery Riders and Reconciliation Percentages	29.15% (D)
Offset to Capital Recovery Riders for TCJA savings	-6.62%
Offset to Capital Recovery Riders for TCJA Excess ADIT	-4.54%
PCOP	0.20%

(I) Indicates Increase

(D) Indicates Decrease

ISSUED: March 1, 2022 EFFECTIVE: April 1, 2022

BY:


Grant A. Evitts
PRESIDENT

109 Wiehl Street
Chattanooga, Tennessee 37403

Authorization of Tennessee American Water Capital Recovery Riders
Since Last Rate Case (Docket No. 12-00049)

TPUC Docket No.	Effective Date	Rider	Authorized Annual Change	Total Cumulative Rider	Reconciliation Authorized	Authorized Rider Total	Capital Riders		
							Cumulative Total	TCJA Offset	Impact to Bill
13-00130	4/15/2014	QIIP	0.790%	0.790%	0.000%	0.790%			
		EDI	0.180%	0.180%	0.000%	0.180%			
		SEC	0.110%	0.110%	0.000%	0.110%			
		Total	1.080%		0.000%		1.080%	0.00%	1.080%
14-00121	6/30/2015	QIIP	1.340%	2.130%	0.000%	2.130%			
		EDI	-0.130%	0.050%	0.000%	0.050%			
		SEC	3.430%	3.540%	0.000%	3.540%			
		Total	4.640%		0.000%		5.720%	0.00%	5.720%
15-00029*	11/1/2015	QIIP	0.000%	2.130%	0.254%	2.384%			
		EDI	0.000%	0.050%	-0.150%	-0.100%			
		SEC	0.000%	3.540%	0.064%	3.604%			
		Total	0.000%	5.720%	0.168%		5.888%	0.00%	5.888%
15-00111	3/15/2016	QIIP	2.430%	4.560%	0.000%	4.560%			
		EDI	0.050%	0.100%	0.000%	0.100%			
		SEC	2.180%	5.720%	0.000%	5.720%			
		Total	4.660%		0.000%		10.380%	0.00%	10.380%
16-00022*	10/11/2016	QIIP	0.000%	4.560%	1.166%	5.726%			
		EDI	0.000%	0.100%	-0.178%	-0.078%			
		SEC	0.000%	5.720%	-0.118%	5.602%			
		Total	0.000%		0.870%		11.250%	0.00%	11.250%
16-00126	3/14/2017	QIIP	2.960%	7.520%	0.000%	7.520%			
		EDI	0.240%	0.340%	0.000%	0.340%			
		SEC	0.370%	6.090%	0.000%	6.090%			
		Total	3.570%		0.000%		13.950%	0.00%	13.950%
17-00020*	8/16/2017	QIIP	0.000%	7.520%	1.763%	9.283%			
		EDI	0.000%	0.340%	-0.031%	0.309%			
		SEC	0.000%	6.090%	-0.826%	5.264%			
		Total	0.000%		0.906%		14.856%	0.00%	14.856%
17-00124	4/10/2018	QIIP	2.530%	10.050%	0.000%	10.050%			
		EDI	0.070%	0.410%	0.000%	0.410%			
		SEC	-0.120%	5.970%	0.000%	5.970%			
		Total	2.480%		0.000%		16.430%	0.00%	16.430%
18-00022*	12/17/2018	QIIP	0.000%	10.050%	1.542%	11.592%			
		EDI	0.000%	0.410%	-0.081%	0.329%			
		SEC	0.000%	5.970%	-0.628%	5.342%			
		Total	0.000%		0.833%		17.263%	0.00%	17.263%
18-00120	9/1/2019	QIIP	1.600%	11.650%	0.000%	11.650%			
		EDI	0.240%	0.650%	0.000%	0.650%			
		SEC	0.910%	6.880%	0.000%	6.880%			
		Total	2.750%		0.000%		19.180%	-6.62%	12.560%
19-00031*	12/9/2019	QIIP	0.000%	11.650%	-1.140%	10.510%			
		EDI	0.000%	0.650%	-0.320%	0.330%			
		SEC	0.000%	6.880%	-0.920%	5.960%			
		Total	0.000%		-2.380%		16.800%	-6.62%	10.180%
19-00105	1/1/2020	QIIP	2.630%	14.280%	0.000%	14.280%			
		EDI	0.490%	1.140%	0.000%	1.140%			
		SEC	1.910%	8.790%	0.000%	8.790%			
		Total	5.030%		0.000%		24.210%	-6.62%	17.590%
20-00028*	4/1/2020	QIIP	0.000%	14.280%	-2.310%	11.970%			
		EDI	0.000%	1.140%	-0.510%	0.630%			
		SEC	0.000%	8.790%	-1.260%	7.530%			
		Total	0.000%		-4.080%		20.130%	-6.62%	13.510%
20-00128	1/1/2021	QIIP	4.860%	19.140%	0.000%	19.140%			
		EDI	0.110%	1.250%	0.000%	1.250%			
		SEC	0.910%	9.700%	0.000%	9.700%			
		Total	5.880%		0.000%		30.090%	-11.16%	18.930%
21-00030*	4/1/2021	QIIP	0.000%	19.140%	2.650%	21.790%			
		EDI	0.000%	1.250%	-0.500%	0.750%			
		SEC	0.000%	9.700%	0.790%	10.490%			
		Total	0.000%		2.940%		33.030%	-11.16%	21.870%
21-00030*	8/9/2021	QIIP	0.000%	19.140%	2.390%	21.530%			
		EDI	0.000%	1.250%	-0.510%	0.740%			
		SEC	0.000%	9.700%	0.620%	10.320%			
		Total	0.000%		2.500%		32.590%	-11.16%	21.430%
21-00030	2/1/2022	QIIP	0.000%	19.140%	0.000%	19.140%			
		EDI	0.000%	1.250%	0.000%	1.250%			
		SEC	0.000%	9.700%	0.000%	9.700%			
		Total	0.000%		0.000%		30.090%	-11.16%	18.930%
22-000XX	4/1/2022	QIIP	0.000%	19.140%	-0.250%	18.890%			
		EDI	0.000%	1.250%	0.560%	1.810%			
		SEC	0.000%	9.700%	-1.250%	8.450%			
		Total	0.000%		-0.940%		29.150%	-11.16%	17.990%

* Reconciliations are only effective until December 31 of the year authorized by the TPUC.

STATE OF Tennessee)
)
COUNTY OF Hamilton)

BEFORE ME, the undersigned authority, duly commissioned and qualified in and for the State and County aforesaid, personally came and appeared Tricia N. Sinopole, being by me first duly sworn deposed and said that:

She is appearing as a witness on behalf of Tennessee-American Water Company before the Tennessee Public Utility Commission, and if present before the Commission and duly sworn, her testimony would be as set forth in her pre-filed testimony in this matter.

Tricia Sinopole
Tricia N. Sinopole

Sworn to and subscribed before me
this 24 day of Feb, 2022.

Kathryn Robinson
Notary Public

My Commission Expires: 10/20/2024



Tennessee American Water

2022 Capital Rider Surcharge Reconciliation Filing For Calendar Year Ended 12/31/21

Workbook Name: Petitioner's Exhibit - Capital Riders Reconciliation - TNS revised 20220301.xlsx

Workbook Information: This workbook calculates the annual reconciliation factor percentage rate for 2021 related to the revenue requirement and the capital rider surcharges for the QIIP, SEC and EDI.

Worksheet Name	Description / Purpose of Worksheet
1. Exhibit Reconciliation	1. 2021 annual reconciliation factor percentage rate calculated from actual to budget comparison and billed revenues for each capital rider.
2. WKP 2021 In-Serviced Actual	2. 2021 actual capital rider calculations based on actual in-serviced costs, retirements, CIAC, cost of removal, and depreciation. Populates the actual columns for #1.
3. WKP 2021 Actuals	3. 2021 actual in-serviced amounts, retirements, CIAC, and cost of removal less salvage incurred for the fiscal year. Sourced from the company's general ledger and fixed assets' system.
4. WKP 2021 Retires Actual	4. 2021 actual average retirements calculation. Populates the average retirements column for #2.
5. WKP 2021 COR Actual	5. 2021 actual average cost of removal less salvage calculation. Populates the average COR column for #2.
6. WKP 2021 CIAC Actual	6. 2021 average CIAC calculation. Populates the CIAC column for #2.
7. WKP 2021 Accum Depr	7. 2021 Accumulated Depreciation rollforward. Populates the average accumulated depreciation for #1.
8. WKP 2021 ADIT Summary	8. 2021 Accumulated Deferred Income Taxes by Capital Rider includes repairs, bonus and NOLC. Populates the average ADIT for #1.
9. WKP NOLC Calculation	9. 2021 Net Operating Loss Carryforward calculation with operating loss impacts on deferred tax liability. Populates the NOLC on #8.

10. WKP 2021 Tax Depr Balances	10. Tax depreciation balances by year for calculation of accumulated deferred income taxes. Populates the capital rider ADIT balances for #8.
11. WKP 2021 In-Serviced SCEP	11. 2021 projected in-serviced costs, retirements, CIAC, cost of removal, depreciation, and tax depreciation from 2021 surcharge filing based on #12. Docket #20-00128 was approved on 9/15/21.
12. WKP 2021 SCEP	12. 2021 Strategic Capital Expenditure Plan provided in 2020 surcharge filing and docket #20-00128
13. WKP Depr Rates	13. Current TRA approved depreciation rates used to calculate depreciation expense
14. WKP SAP Revenues	14. 2021 actual billed revenues for the capital riders. Sourced for the company's general ledger and customer information system.
15. SAP	15. Reconciliation of the WKP 2021 Actuals (#3) to screen shots of the SAP general ledger.
16. WKP 2021 In-Serviced Actual Proof	16. Same as #2 without array formulas
17. WKP 2021 Retires Actual Proof	17. Same as #4 without array formulas
18. WKP 2021 COR Actual Proof	18. Same as #5 without array formulas
19. WKP 2021 CIAC Actual Proof	19. Same as #6 without array formulas
20. WKP 2021 Pivot Actuals	20. Pivot table of WKP 2021 Actuals (#3)

There are four (4) other worksheets that are left blank intentionally and are used to identify and separate the Exhibits, Workpapers, Proof and Reconciliation worksheets.

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Tennessee American Water Company
Qualified Infrastructure Improvement Program Rider (QIIP)
Economic Development Investment Rider (EDI)
Safety and Environmental Compliance Rider (SEC)
Reconciliation of the Calculation of Revenue Requirement
As of 12/31/2021

Line Number	Description	Qualified Infrastructure Investment Program QIIP Average YTD 12/31/2021			Economic Development Investment EDI Average YTD 12/31/2021			Safety and Environmental Compliance SEC Average YTD 12/31/2021			Total Average YTD 12/31/2021		
		Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance
1	Additions Subject to Rider:	\$76,285,161	\$77,480,819	(\$1,195,657)	\$7,522,853	\$5,491,176	\$2,031,677	\$37,403,513	\$37,888,110	(\$484,597)	\$121,211,527	\$120,860,105	\$351,422
2	Plus: Cost of Removal less Salvage	15,093,815	11,620,911	3,472,904	2,021	2,595	(574)	4,002,089	4,085,458	(83,369)	19,097,925	15,708,964	3,388,961
3	Less: Contributions in Aid to Construction (CIAC)	2,313,410	2,308,894	4,516	155,420	111,457	43,963	0	0	0	2,468,830	2,420,351	48,479
4	Less: Deferred Income Taxes	8,681,164	8,859,405	(178,241)	706,236	398,509	307,727	4,729,423	4,821,320	(91,897)	14,116,823	14,079,234	37,589
5	Less: Accumulated Depreciation	5,649,005	5,415,472	233,533	172,794	159,454	13,340	4,147,501	4,215,777	(68,276)	9,969,300	9,790,703	178,597
6	Net Investment Supplied Additions:	\$74,735,397	\$72,517,959	\$2,217,438	\$6,490,424	\$4,824,351	\$1,666,072	\$32,528,678	\$32,936,471	(\$407,793)	\$113,754,499	\$110,278,781	\$3,475,718
7													
8	Pre-Tax Authorized Rate of Return:	8.45%	8.45%		8.45%	8.45%		8.45%	8.45%		8.45%	8.45%	
9	Pre-Tax Return on Additions:	\$6,316,227	\$6,128,821	\$187,406	\$548,535	\$407,728	\$140,807	\$2,749,146	\$2,783,610	(\$34,464)	\$9,613,907	\$9,320,159	\$293,749
10													
11	Depreciation Expense on Additions:	1,987,235	1,682,459	304,775	107,215	86,705	20,510	1,087,246	1,164,180	(76,935)	3,181,696	2,933,345	248,351
12													
13	Property and Franchise Taxes Associated:	945,018	916,126	28,892	101,674	74,175	27,499	472,843	475,421	(2,578)	1,519,535	1,465,722	53,813
14													
15	Revenues:	9,248,479	8,727,406	521,073	757,425	568,608	188,816	4,309,234	4,423,211	(113,977)	14,315,138	13,719,226	595,912
16													
17	Revenue Taxes	3.19%	3.19%		3.19%	3.19%		3.19%	3.19%		3.19%	3.19%	
18	Capital Riders Revenues with Revenue Taxes	9,553,326	9,015,077	538,249	782,391	587,351	195,040	4,451,275	4,569,009	(117,734)	14,786,991	14,171,436	615,555
19													
20	APP Revenue Reduction	(4,558)	(4,558)		(168)	(168)		(4,700)	(4,700)		(9,426)	(9,426)	
21													
22	Total Capital Riders Revenues with Revenue Taxes & APP	\$9,548,767	\$9,010,519	\$538,249	\$782,222	\$587,183	\$195,040	\$4,446,575	\$4,564,309	(\$117,734)	\$14,777,565	\$14,162,010	\$615,555
23													
24													
25	Actual Capital Riders Revenues Billed	\$9,788,009			\$379,124			\$4,765,281			\$14,932,415		
26													
27	(Over)/Under Capital Riders Revenue Billings		(777,491)		208,058			(200,972)			(770,404)		
28	Budget to Actual Adjustment		538,249		195,040			(117,734)			615,555		
29	2021 Private Fire Billing Adjustment		19,178		743			9,337			29,258 (a)		
30	2020 Reconciliation Amount		842,114		(180,376)			218,713			880,451		
31	Earnings Test Adjustment		(707,638)		(27,409)			(344,513)			(1,079,560)		
32	Interest (Prime - 3.25%)		(1,391)		3,186			(7,071)			(5,276)		
33													
34	Reconciliation Amount		(\$86,979)		\$199,242			(\$442,240)			(\$329,977)		
35													
36	Authorized Capital Riders Revenues (9/12th)		\$35,305,293		\$35,305,293			\$35,305,293			\$35,305,293		
37													
38	Current Reconciliation Factor Percentage		-0.25%		0.56%			-1.25%			-0.94%		
39													

Explanation:

Tennessee American Water has been authorized 3 capital riders based on a 13-month average of in-service capital projects in the forecasted period. The revenue requirement for each rider is calculated similar to how total rate base is calculated by the Tennessee Public Utility Commission in a rate case. This table shows a comparison of the actual average over the reporting period to the proposed amount of each rider, and the total of the three.

*Taxes - From Docket #19-00105 which was approved on 6/1/2020.

Earnings Test - Calculation methodology from Earnings Test workpaper.

(a) Credits given that were in excess of the amount the company owed to past private fire customers continued into 2021.

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Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

ACTUAL 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2
1		RECURRING PROJECTS								
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0
5										
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	106,686	106,686	106,686
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	1,441,185	1,443,190	1,444,383
8	TN	A		333000	Services	1	1.11%	9,153	9,153	9,153
9	TN	A		334300	Meter Vaults	1	2.73%	18,184	18,184	18,184
10	TN	A		335000	Hydrants	1	2.30%	55,535	55,535	55,535
11										
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	10,200,736	10,335,251	10,398,144
13	TN	B		333000	Services	1	1.11%	563,656	563,604	563,604
14	TN	B		335000	Hydrants	1	2.30%	224,768	224,584	226,762
15										
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	10,525,649	10,647,275	10,732,524
17	TN	C		335000	Hydrants	1	2.30%	13,814	13,814	13,814
18										
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	4,285,521	4,285,062	4,285,062
20	TN	D		333000	Services	1	1.11%	45,530	45,530	45,530
21	TN	D		335000	Hydrants	1	2.30%	190,058	190,048	190,048
22										
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	189,958	189,958	189,958
24	TN	E		333000	Services	1	1.11%	2,132	2,132	2,132
25	TN	E		335000	Hydrants	1	2.30%	512,319	512,195	461,923
26										
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	216,721	216,721	217,532
28	TN	F		335000	Hydrants	1	2.30%	1,500,528	1,498,770	1,526,346
29										
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0
31										
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0
33	TN	H		333000	Services	1	1.11%	2,501,367	2,489,597	2,487,441
34	TN	H		334100	Meters	1	7.47%	47,424	47,358	47,671
35	TN	H		334200	Meter Installations	1	2.73%	984,198	1,002,790	1,003,457
36	TN	H		334300	Meter Vaults	1	2.73%	30,949	30,949	42,311
37										
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0
40										
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	7,221,271	7,257,458	7,283,102
42	TN	J		334200	Meter Installations	1	2.73%	6,554,417	6,554,417	6,554,417
43										
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0
45										
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	268,337	268,337	268,337
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	368,838	368,766	368,766
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	2,148	2,148	2,148
51	TN	L		340300	Computer Software		1.83%	3,522	3,404	3,404
52	TN	L		340330	Computer Software Other		1.83%	114	101	101
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	51,879	51,879	51,879
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	977,724	977,724	977,724
56	TN	L		347000	Misc Equipment		6.33%	0	0	0
57										
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	20,271	20,271	20,271
59	TN	M		304200	Struct & Imp-Pumping		1.98%	0	0	0
60	TN	M		304300	Struct & Imp-Treatment		4.11%	390,766	390,766	390,766
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	125,084	125,084	125,084

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

ACTUAL 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2
62	TN	M	304500	Structures & Improvement - General		1	1.13%	188,545	188,545	188,545
63	TN	M	340200	Computer & Peripheral Equipment			2.19%	6,028	6,028	6,028
64	TN	M	340300	Computer Software			1.83%	518	518	518
65	TN	M	346100	Comm Equip Non-Telephone			4.21%	44,079	44,079	44,079
66	TN	M	347000	Misc Equipment			6.33%	13,062	13,062	13,062
67	TN	M	348000	Other Tangible Plant			5.10%	2,963	2,963	2,963
68										
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General	1	1.13%	0	0	0
70										
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks	1	16.00%	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks	1	16.62%	0	0	0
73	TN	O		341300	Transportation Equip Autos	1	11.38%	0	0	0
74										
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment	1	6.89%	0	0	0
76										
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply		1.98%	276,167	276,167	276,167
78	TN	Q		304200	Struct & Imp-Pumping		1.98%	1,358,943	1,358,915	1,358,915
79	TN	Q		304300	Struct & Imp-Treatment		4.11%	606,831	606,831	606,831
80	TN	Q		304400	Struct & Imp-Treatment-T&D		2.13%	25,679	25,679	25,679
81	TN	Q		304500	Structures & Improvement - General		1.13%	86,437	86,437	86,437
82	TN	Q		304600	Struct & Imp-Offices		1.13%	7,517	7,517	7,517
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage		0.73%	0	0	0
84	TN	Q		304800	Struct & Imp-Misc		0.49%	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes		0.83%	169,120	169,120	169,120
86	TN	Q		309000	Supply Mains		1.87%	9,862	9,862	9,862
87	TN	Q		310000	Power Generation Equip		12.33%	86,630	86,630	86,630
88	TN	Q		311200	Pump Eqp Electric		2.45%	427,074	427,074	427,074
89	TN	Q		311500	Pumping Equipment Other		1.83%	178,790	388,926	391,783
90	TN	Q		311520	Pumping Equipment SOS	1	1.83%	2,023,551	2,023,551	2,023,551
91	TN	Q		320100	WT Equip Non-Media		1.09%	3,977,737	3,981,335	4,022,166
92	TN	Q		320200	Water Trmt Equip Filter Media	1	33.69%	1,399,922	1,399,922	1,399,922
93	TN	Q		330000	Dist Reservoirs & Standpipes		2.08%	23,679	23,679	23,679
94	TN	Q		331001	Transmission & Distribution Mains		1.25%	0	0	0
95	TN	Q		334100	Meters		7.47%	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment	1	2.19%	0	0	0
97	TN	Q		340300	Computer Software		1.83%	99,427	99,427	99,427
98	TN	Q		340330	Computer Software Other		1.83%	977	977	977
99	TN	Q		343000	Tools, Shop, Garage Equipment		6.89%	3,294	3,294	3,294
100	TN	Q		344000	Laboratory Equipment		1.01%	13,382	16,776	17,087
101	TN	Q		345000	Power Operated Equipment		7.03%	146,251	146,251	146,251
102	TN	Q		346190	Remote Control & Instrument		4.21%	14,524	14,524	14,524
103	TN	Q		347000	Misc Equipment		6.33%	184,974	184,974	184,974
104	TN	Q		348000	Other Tangible Plant		5.10%	12,858	12,858	12,858
105										
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment		4.11%	0	0	0
107	TN	R		304301	Struct & Imp-Treatment-Dpr Paint		12.06%	1,250,689	1,250,689	1,250,689
108	TN	R		320100	WT Equip Non-Media		1.09%	259,932	259,932	259,932
109	TN	R		320200	Water Trmt Equip Filter Media		33.69%	52,740	52,740	52,740
110	TN	R		330000	Dist Reservoirs & Standpipes		2.08%	631,562	609,040	609,040
111	TN	R		330003	Tank Repainting	1	11.08%	1,082,190	1,082,190	1,082,190
112	TN	R		330100	Elevated Tanks & Standpipes		2.74%	90,599	90,599	90,599
113	TN	R		330200	Ground Level Tanks		2.74%	1,956,447	1,956,447	1,956,447
114										
115	TN	S	Engineering Studies	331001	Transmission & Distribution Mains	1	1.25%	0	0	0
116			Total Recurring Projects							
117										
118			ACQUISITIONS							
119										
120			Total Acquisitions							
121										
122			ENTERPRISE SOLUTIONS							

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Tennessee American Water Company
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Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2
127		INVESTMENT PROJECTS								
128	TN I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	6,103,569	6,103,569	6,103,569	
129	TN I26-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	2,108,898	2,108,898	2,108,898	
130	TN I26-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	207,335	207,335	207,335	
131	TN I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%	0	0	0	
132	TN I26-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	4,141,710	4,141,710	4,141,710	
133	TN I26-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	
134	TN I26-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	1,062,411	1,062,411	1,062,411	
135	TN I26-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	10,336,541	10,336,541	10,336,541	
136	TN I26-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	
137	TN I26-020032		347000	Misc Equipment	11/1/2015	6.33%	5,946	5,946	5,946	
138	TN I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	4,551,948	4,551,948	4,551,948	
139	TN I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	9/30/2020	4.11%	7,234,320	7,042,914	7,445,664	
140	TN I26-020039		320100	WT Equip Non-Media	9/30/2020	1.09%	0	0	0	
141	TN I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	12/5/2019	4.11%	4,410,938	4,415,523	4,415,523	
142	TN I26-020040		320100	WT Equip Non-Media	12/5/2019	1.09%	1,890,402	1,892,367	1,892,367	
143	TN I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	
144	TN I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	10/10/2019	4.11%	0	0	0	
145	TN I26-020045		320100	WT Equip Non-Media	10/10/2019	1.09%	151	151	151	
146	TN I26-020056	Retire Basin 2	320100	WT Equip Non-Media	11/12/2021	1.09%	0	0	0	
147	TN I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	1,276,960	1,277,263	1,305,804	
148	TN I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/29/2021	1.83%	0	0	0	
149	TN I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	11/30/2021	4.11%	0	0	0	
150	TN I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	12/22/2020	1.25%	2,263,014	2,258,228	2,210,105	
151	TN I26-020064	River Gorge Booster Station	311500	Pump Eqp Electric	12/30/2020	1.83%	1,366,069	1,415,588	1,492,080	
152	TN I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	417,448	413,899	413,899	
153	TN I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	
154	TN I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	
155	TN I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	0	0	0	
156	TN I26-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	0	0	0	
157	TN I26-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	25,260	25,260	25,260	
158	TN I26-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	171,114	171,114	171,114	
159	TN I26-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	13,481	13,481	13,481	
160	TN I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	58,596	58,596	58,596	
161	TN I26-050004		330200	Ground Level Tanks	4/30/2018	2.74%	234,540	234,540	234,540	
162	TN I26-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	8,830	8,830	8,830	
163	TN I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	1,094,402	1,094,078	1,096,078	
164	TN I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	
165	TN I26-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	
166	TN I26-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	
167	TN I26-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	
168										
169								\$115,347,305	\$115,696,486	\$116,367,603
170										
171		Total DV Excluded:						\$115,347,305	\$115,696,486	\$116,367,603
172										
173		Total Surcharge Amt:						\$115,347,305	\$115,696,486	\$116,367,603
174										
175		SEC Total:						\$36,374,722	\$36,594,619	\$36,638,617
176										
177		EDI Total:						\$7,058,637	\$7,104,926	\$7,086,216
178										
179		QIIP Total:						\$71,913,946	\$71,996,941	\$72,642,770

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Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	10	11	12
1		RECURRING PROJECTS								
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0
5										
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	106,686	106,686	106,686
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	1,902,287	1,953,309	2,050,711
8	TN	A		333000	Services	1	1.11%	9,153	9,153	9,153
9	TN	A		334300	Meter Vaults	1	2.73%	18,184	18,184	18,184
10	TN	A		335000	Hydrants	1	2.30%	55,535	55,535	55,535
11										
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	11,976,385	11,987,157	13,265,179
13	TN	B		333000	Services	1	1.11%	516,846	516,846	516,846
14	TN	B		335000	Hydrants	1	2.30%	274,980	736,989	851,472
15										
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	12,013,209	12,138,790	12,328,413
17	TN	C		335000	Hydrants	1	2.30%	13,814	13,814	15,486
18										
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	4,304,798	4,304,798	4,304,798
20	TN	D		333000	Services	1	1.11%	45,530	45,530	45,530
21	TN	D		335000	Hydrants	1	2.30%	191,014	191,014	191,014
22										
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	215,355	215,355	266,572
24	TN	E		333000	Services	1	1.11%	2,132	2,132	3,434
25	TN	E		335000	Hydrants	1	2.30%	624,869	648,165	667,164
26										
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	218,894	218,894	218,894
28	TN	F		335000	Hydrants	1	2.30%	1,835,686	1,876,587	1,928,452
29										
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0
31										
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0
33	TN	H		333000	Services	1	1.11%	2,518,249	2,518,471	2,520,926
34	TN	H		334100	Meters	1	7.47%	78,633	78,970	81,424
35	TN	H		334200	Meter Installations	1	2.73%	1,691,648	1,730,654	1,627,508
36	TN	H		334300	Meter Vaults	1	2.73%	49,476	49,494	49,414
37										
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0
40										
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	8,908,590	9,012,038	9,038,381
42	TN	J		334200	Meter Installations	1	2.73%	6,554,417	6,554,417	6,554,417
43										
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0
45										
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	109,493	109,493	109,493
48	TN	L		320100	WT Equip Non-Media		1.09%	268,337	268,337	268,337
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	368,766	368,766	368,766
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	2,148	2,148	2,148
51	TN	L		340300	Computer Software		1.83%	45,985	45,985	45,985
52	TN	L		340330	Computer Software Other		1.83%	101	101	101
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	55,789	55,789	87,957
54	TN	L		346200	Comm Equip Telephone		3.51%	1,970	1,970	1,970
55	TN	L		346190	Remote Control & Instrument		4.21%	995,032	995,032	995,032
56	TN	L		347000	Misc Equipment		6.33%	3,894	3,894	3,894
57										
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	20,271	20,271	20,271
59	TN	M		304200	Struct & Imp-Pumping		1.98%	0	0	0
60	TN	M		304300	Struct & Imp-Treatment		4.11%	390,766	390,766	390,766
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	125,084	125,084	125,084

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ACTUAL 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	10	11	12
127		INVESTMENT PROJECTS								
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	6,103,569	6,103,569	6,103,569
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	2,108,898	2,108,898	2,108,898
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	207,335	207,335	207,335
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	0	0	0
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	4,141,710	4,141,710	4,141,710
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	1,062,411	1,062,411	1,062,411
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	10,336,541	10,336,541	10,336,541
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	5,946	5,946	5,946
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	4,551,948	4,551,948	4,551,948
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		9/30/2020	4.11%	7,313,455	7,322,210	7,322,499
140	TN 126-020039		320100	WT Equip Non-Media		9/30/2020	1.09%	0	0	0
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		12/5/2019	4.11%	4,415,082	4,415,082	4,415,082
142	TN 126-020040		320100	WT Equip Non-Media		12/5/2019	1.09%	1,892,178	1,892,178	1,892,178
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		10/10/2019	4.11%	0	0	0
145	TN 126-020045		320100	WT Equip Non-Media		10/10/2019	1.09%	(13)	(13)	(13)
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		11/12/2021	1.09%	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	1,346,680	1,346,680	1,349,045
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric		10/29/2021	1.83%	2,108,850	2,359,774	2,387,031
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		11/30/2021	4.11%	0	2,171,637	2,463,735
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		12/22/2020	1.25%	2,368,945	2,411,470	2,457,602
151	TN 126-020064	River Gorge Booster Station	311500	Pump Eqp Electric		12/30/2020	1.83%	1,731,956	1,755,985	1,785,831
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	414,697	414,697	414,697
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	0	0	0
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	0	0	0
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	25,260	25,260	25,260
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	171,114	171,114	171,114
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	13,481	13,481	13,481
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	58,596	58,596	58,596
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	234,540	234,540	234,540
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	8,830	8,830	8,830
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	1,053,288	1,054,056	1,042,629
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0
168										
169								\$126,289,826	\$130,726,831	\$133,889,829
170										
171		Total DV Excluded:						\$126,289,826	\$130,726,831	\$133,889,829
172										
173		Total Surcharge Amt:						\$126,289,826	\$130,726,831	\$133,889,829
174										
175		SEC Total:						\$37,966,909	\$38,645,883	\$38,978,090
176										
177		EDI Total:						\$8,088,390	\$8,230,030	\$8,463,501
178										
179		QIIP Total:						\$80,234,528	\$83,850,917	\$86,448,239

Tennessee American Water Company
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ACTUAL 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	2021 Amounts for Surcharge					Cost of Removal Less Salvage	
								Surcharge	Average Plant in Service	Average Retires (Replacement Projects Only)	Average CIAC	Depreciation Expense		
1		RECURRING PROJECTS												
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%		\$0	\$0	\$0	\$0	\$0	
3	TN	DV		333000	Services	1	1.11%		0	0	0	0	0	
4	TN	DV		335000	Hydrants	1	2.30%		0	0	0	0	0	
5														
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	EDI	106,686	0	0	2,272	0	
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	EDI	1,579,872	0	0	19,748	0	
8	TN	A		333000	Services	1	1.11%	EDI	9,153	0	0	102	0	
9	TN	A		334300	Meter Vaults	1	2.73%	EDI	18,184	0	0	496	0	
10	TN	A		335000	Hydrants	1	2.30%	EDI	55,535	0	0	1,277	0	
11														
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	QIIP	11,268,099	(666,445)	0	132,521	708,354	
13	TN	B		333000	Services	1	1.11%	QIIP	530,973	(7,086)	0	5,815	54,113	
14	TN	B		335000	Hydrants	1	2.30%	QIIP	325,806	(1,386)	0	7,462	642	
15														
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	QIIP	11,439,481	(998,228)	(6,508)	130,434	1,659,813	
17	TN	C		335000	Hydrants	1	2.30%	QIIP	13,942	(9,523)	0	102	5,515	
18														
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	QIIP	4,289,944	(362,534)	(2,138,244)	22,365	165,539	
20	TN	D		333000	Services	1	1.11%	QIIP	45,530	0	(29,877)	174	68,688	
21	TN	D		335000	Hydrants	1	2.30%	QIIP	190,718	(65,228)	(118,055)	171	1,658	
22														
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	EDI	202,417	0	0	2,530	0	
24	TN	E		333000	Services	1	1.11%	EDI	2,232	0	0	25	0	
25	TN	E		335000	Hydrants	1	2.30%	EDI	537,349	(1,006)	(147,420)	8,945	2,021	
26														
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	QIIP	217,891	(21,627)	0	2,453	52,627	
28	TN	F		335000	Hydrants	1	2.30%	QIIP	1,667,383	(168,242)	(20,727)	34,004	333,093	
29														
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%		0	0	0	0	0	
31														
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	QIIP	0	(8,200)	0	(103)	1,340	
33	TN	H		333000	Services	1	1.11%	QIIP	2,502,312	(175,501)	0	25,828	614,666	
34	TN	H		334100	Meters	1	7.47%	QIIP	62,685	(12,173)	0	3,773	15,437	
35	TN	H		334200	Meter Installations	1	2.73%	QIIP	1,164,246	(34,362)	0	30,846	224,076	
36	TN	H		334300	Meter Vaults	1	2.73%	QIIP	45,993	(23,308)	0	619	13,904	
37														
38	TN	I	Meters - New	334100	Meters	1	7.47%		0	0	0	0	0	
39	TN	I		334200	Meter Installations	1	2.73%		0	0	0	0	0	
40														
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	QIIP	8,027,819	(2,304,291)	0	427,548	1,241,398	
42	TN	J		334200	Meter Installations	1	2.73%	QIIP	6,554,417	(444,992)	0	166,787	989,058	
43														
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%		0	0	0	0	0	
45														
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	SEC	0	(285)	0	(12)	0	
47	TN	L		304500	Struct & Imp-General		1.13%	SEC	33,690	0	0	381	0	
48	TN	L		320100	WT Equip Non-Media		1.09%	SEC	268,337	(18,368)	0	2,725	10,453	
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	SEC	368,771	(7,616)	0	7,909	45,269	
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	SEC	2,148	0	0	47	0	
51	TN	L		340300	Computer Software		1.83%	SEC	13,240	(341)	0	236	685	
52	TN	L		340330	Computer Software Other		1.83%	SEC	102	0	0	2	0	
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	SEC	55,557	0	0	2,339	3,341	
54	TN	L		346200	Comm Equip Telephone		3.51%	SEC	606	0	0	21	116	
55	TN	L		346190	Remote Control & Instrument		4.21%	SEC	984,381	(147,965)	0	35,213	68,916	
56	TN	L		347000	Misc Equipment		6.33%	SEC	1,198	0	0	76	0	
57														
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	SEC	20,271	0	0	401	0	
59	TN	M		304200	Struct & Imp-Pumping		1.98%	SEC	0	(17,678)	0	(350)	4,187	
60	TN	M		304300	Struct & Imp-Treatment		4.11%	SEC	390,766	(26,866)	0	14,956	16,778	
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	SEC	125,084	(26,647)	0	2,097	8,499	

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Type	Period	WBS	Description	In-Service Date	Profit center	Project #	Utility account	UA Name	Amount	Eligibility	Portion %	Adjusted Amount	Comments on Adjustments
ADDITION	1	R26-02C1.11-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	4,016.52	QIP	100%	4,016.52	
ADDITION	10	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	1,680.75	QIP	100%	1,680.75	
ADDITION	10	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	1,680.76	QIP	100%	1,680.76	
ADDITION	10	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	1,680.76	QIP	100%	1,680.76	
ADDITION	2	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	688.13	QIP	100%	688.13	
ADDITION	3	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	(688.13)	QIP	100%	(688.13)	
ADDITION	4	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	(5,871.17)	QIP	100%	(5,871.17)	
ADDITION	4	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	6,862.38	QIP	100%	6,862.38	
ADDITION	4	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	6,862.38	QIP	100%	6,862.38	
ADDITION	4	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	6,862.38	QIP	100%	6,862.38	
ADDITION	2	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	7,241.20	QIP	100%	7,241.20	
ADDITION	2	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	7,241.20	QIP	100%	7,241.20	
ADDITION	2	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	7,241.20	QIP	100%	7,241.20	
ADDITION	2	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	7,241.20	QIP	100%	7,241.20	
ADDITION	2	R26-02C1.21-P-0001	Main Replacement	1/10/1900	2602	C	311001	TD Mains Not Classified	7,241.20	QIP	100%	7,241.20	
ADDITION	12	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314100	Meters	283.03	QIP	100%	283.03	
ADDITION	12	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	313000	Services	75.45	QIP	100%	75.45	
ADDITION	12	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314100	Meters	(588.51)	QIP	100%	(588.51)	
ADDITION	12	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	313000	Services	448.62	QIP	100%	448.62	
ADDITION	12	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314100	Meters	448.62	QIP	100%	448.62	
ADDITION	7	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314200	Meter Installations	790.93	QIP	100%	790.93	
ADDITION	7	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	313000	Services	790.93	QIP	100%	790.93	
ADDITION	7	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314100	Meters	790.93	QIP	100%	790.93	
ADDITION	7	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314200	Meter Installations	0.00	QIP	100%	0.00	
ADDITION	7	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314200	Meter Installations	0.00	QIP	100%	0.00	
ADDITION	7	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	313000	Services	0.00	QIP	100%	0.00	
ADDITION	6	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314200	Meter Installations	1,171.22	QIP	100%	1,171.22	
ADDITION	6	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	313000	Services	1,171.22	QIP	100%	1,171.22	
ADDITION	6	R26-05H1.21-P-0001	Services and Laterals - Replaced	1/10/1900	2605	H	314100	Meters	1,171.22	QIP	100%	1,171.22	
ADDITION	6</												

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Period	WBS	Description	In-Service Date	Profit center	Project #	Utility account	UA Naruc	Amount	Eligibility	Portion %	Adjusted Amount	Comments on Adjustments
ADDITION	12 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		97,599	QIP	100%	97,599	
ADDITION	12 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		7,135.00	QIP	100%	7,135.00	
ADDITION	12 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		1,145.68	QIP	100%	1,145.68	
ADDITION	7 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		9,610.39	QIP	100%	9,610.39	
ADDITION	7 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		4,893.12	QIP	100%	4,893.12	
ADDITION	7 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		9,610.39	QIP	100%	9,610.39	
ADDITION	7 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		9,610.39	QIP	100%	9,610.39	
ADDITION	9 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		9,610.39	QIP	100%	9,610.39	
ADDITION	9 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		6,716.85	QIP	100%	6,716.85	
ADDITION	9 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		6,716.85	QIP	100%	6,716.85	
ADDITION	9 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		6,716.85	QIP	100%	6,716.85	
ADDITION	8 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		13,692.75	QIP	100%	13,692.75	
ADDITION	8 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		13,692.75	QIP	100%	13,692.75	
ADDITION	10 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		13,692.75	QIP	100%	13,692.75	
ADDITION	11 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		13,302.27	QIP	100%	13,302.27	
ADDITION	7 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		6,752.92	QIP	100%	6,752.92	
ADDITION	7 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		6,752.92	QIP	100%	6,752.92	
ADDITION	5 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		9,545.31	QIP	100%	9,545.31	
ADDITION	6 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		3,172.13	QIP	100%	3,172.13	
ADDITION	10 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		3,172.13	QIP	100%	3,172.13	
ADDITION	6 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		27,881.60	QIP	100%	27,881.60	
ADDITION	10 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		11,845.10	QIP	100%	11,845.10	
ADDITION	5 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		4,016.52	QIP	100%	4,016.52	
ADDITION	5 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		4,454.30	QIP	100%	4,454.30	
ADDITION	3 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		4,016.52	QIP	100%	4,016.52	
ADDITION	3 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		688.13	QIP	100%	688.13	
ADDITION	3 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		5,505.08	QIP	100%	5,505.08	
ADDITION	3 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		4,578.55	QIP	100%	4,578.55	
ADDITION	4 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		5,871.17	QIP	100%	5,871.17	
ADDITION	4 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		6,862.38	QIP	100%	6,862.38	
ADDITION	4 R26-02C1.21-P-0001	Main Replacement	1/01/2002	C	331001	TD Mains Not Classified		6,862.38	QIP	100%	6,86	

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	Period	WBS	Description	In-Service Date	Profit center	Project #	Utility account	UA Naruc	Amount	Eligibility	Portion %	Adjusted Amount	Comments on Adjustments
ADVANCE	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271450	CAC-Tax Hydrants FIT-Water	1,325.44			0.00	
ADVANCE	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271450	CAC-Tax Hydrants FIT-Water	0.00			0.00	
ADVANCE	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271210	CAC-Tax Mains-Water	14,207.56			0.00	
ADVANCE	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271210	CAC-Tax Hydrants-Water	1,225.44			0.00	
ADVANCE	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271250	CAC-Tax Hydrants-Water	0.00			0.00	
ADVANCE	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271410	CAC-Tax Mains FIT-Water	14,207.56			0.00	
ADVANCE	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271410	CAC-Tax Mains FIT-Water	0.00			0.00	
CAC	12	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271250	CAC-Tax Hydrants-Water	0.00			0.00	
CAC	12	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271410	CAC-Tax Mains FIT-Water	14,445			0.00	
CAC	12	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271450	CAC-Tax Hydrants FIT-Water	1,254			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271410	CAC-Tax Mains FIT-Water	0.00			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271210	CAC-Tax Mains-Water	1,489.22			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271210	CAC-Tax Mains-Water	0.00			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271210	CAC-Tax Mains-Water	14,445			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271450	CAC-Tax Hydrants FIT-Water	1,250			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271450	CAC-Tax Hydrants FIT-Water	0.00			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271250	CAC-Tax Hydrants-Water	129.50			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271250	CAC-Tax Hydrants-Water	0.00			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271250	CAC-Tax Hydrants-Water	12.54			0.00	
CAC	10	026-0201-P-0560-AD	Stockyard Townhomes	8/27/2019 2602		DV	271410	CAC-Tax Mains FIT-Water	1,489.23			0.00	
ADDITION	6	726-0174-P-0001	PowerTax Upgrade Enhancements	9/1/2019 2601		T26-0174	340330	Comp Software Other	1,885.82			0.00	
ADDITION	3	726-0112-P-0989	Enterprise MDM Platform v2-P-SP1119	9/1/2019 2602		T26-0112	340330	Computer Software	3,023.51			0.00	
ADDITION	3	726-0115-P-0998	Use Analytics Platform v1	9/1/2019 2602		T26-0115	340330	Computer Software	0.00			0.00	
ADDITION	3	726-0115-P-0998	Use Analytics Platform v2	9/1/2019 2602		T26-0115	340330	Computer Software	442.25			0.00	
ADDITION	3	726-0174-P-0001	PowerTax Upgrade Enhancements	9/1/2019 2601		T26-0174	340330	Comp Software Other	1,890.85			0.00	
ADDITION	3	726-0174-P-0001	PowerTax Upgrade Enhancements	9/1/2019 2601		T26-0174	340330	Comp Software Other	6,711.29			0.00	
ADDITION	3	726-0112-P-0989	Enterprise MDM Platform v2-P-SP1119	9/1/2019 2602		T26-0112	340330	Computer Software	0.00			0.00	
ADDITION	3	726-0115-P-0998	Use Analytics Platform v1	9/1/2019 2602		T26-0115	340330	Computer Software	0.00			0.00	
ADDITION	3	726-0115-P-0998	Use Analytics Platform v2	9/1/2019 2602		T26-0115	340330	Computer Software	0.00			0.00	
ADDITION	3	726-0115-P-0998	Use Analytics Platform v2	9/1/2019 2602		T26-0115	340330	Computer Software	0.00			0.00	
ADDITION	3	726-0115-P-0998											

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Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider
Actual 2021 Detail

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Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider
Actual 2021 Detail

Period	WBS	Description	In-Service Date	Profit center	Project #	Utility account	UA Name	Amount	Eligibility	Portion %	Adjusted Amount	Comments on Adjustments
ADDITION	6 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	4.08	QIP	100%	4.08		
ADDITION	6 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	127.16	QIP	100%	127.16		
ADDITION	6 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	44.88	QIP	100%	44.88		
ADDITION	6 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	336.59	QIP	100%	336.59		
ADDITION	6 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	115.04	QIP	100%	115.04		
ADDITION	2 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	15.10	QIP	100%	15.10		
ADDITION	1 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	320.33	QIP	100%	320.33		
ADDITION	1 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	26.77	QIP	100%	26.77		
ADDITION	1 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	2,679.61	QIP	100%	2,679.61		
ADDITION	1 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	22,776.74	QIP	100%	22,776.74		
ADDITION	1 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	669.91	QIP	100%	669.91		
ADDITION	1 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	2,009.71	QIP	100%	2,009.71		
ADDITION	4 626-01C1.20-P-0001	Main Replacement	3/27/2020 2602	C	313001	TO Mains Not Classified	1,282.88	QIP	100%	1,282.88		
ADDITION	1 626-01C1.20-P-0001	New Hydrant & Valves	3/27/2020 2602	E	350000	Hydrants	113.17	QIP	100%	113.17		
ADDITION	1 626-01C1.20-P-0001	New Hydrant & Valves	3/27/2020 2602	E	350000	Hydrants	(68.48)	EOI	100%	(68.48)		
ADDITION	1 626-01C1.20-P-0001	New Hydrant & Valves	3/27/2020 2602	E	350000	Hydrants	(3.70)	EOI	100%	(3.70)		
ADDITION	9 626-01B1.18-P-0007	Addison Rd Main Replacement	3/27/2020 2602	B	313001	TO Mains Not Classified	(26,032.14)	QIP	100%	(26,032.14)		
ADDITION	2 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	1,769.23	QIP	100%	1,769.23		
ADDITION	2 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	(1.56)	QIP	100%	(1.56)		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	4,354.48	QIP	100%	4,354.48		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	4,354.48	QIP	100%	4,354.48		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	4,354.48	QIP	100%	4,354.48		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	4,354.48	QIP	100%	4,354.48		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	4,354.48	QIP	100%	4,354.48		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	4,354.48	QIP	100%	4,354.48		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	4,354.48	QIP	100%	4,354.48		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	4,354.48	QIP	100%	4,354.48		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	1.51	QIP	100%	1.51		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants	0.76	QIP	100%	0.76		
ADDITION	1 626-01F1.20-P-0001	Hydrant & Valve Replacement	3/27/2020 2602	F	350000	Hydrants						

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Activity	Period	WBS	Description	In-Service Date	Profit center	Project #	Utility account	UA Naruc	Amount	Eligibility	Portion %	Adjusted Amount	Comments on Adjustments
RETIREMENT	2026-01-01-2026-03-31	2 R26-02H1.20-P-0001	Service Renewals	3/17/2020 2602	H	334200	334200	Meter installations	290.03	QIP	100%	290.03	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02H1.20-P-0001	Service Renewals	3/17/2020 2602	H	334200	334200	Meter installations	290.03	QIP	100%	290.03	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02H1.20-P-0001	Service Renewals	3/17/2020 2602	H	334200	334200	Meter installations	423.69	QIP	100%	423.69	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02H1.20-P-0001	Service Renewals	3/17/2020 2602	H	334200	334200	Meter installations	276.06	QIP	100%	276.06	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02H1.20-P-0001	Service Renewals	3/17/2020 2602	H	334200	334200	Meter installations	276.06	QIP	100%	276.06	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02H1.20-P-0001	Service Renewals	3/17/2020 2602	H	334200	334200	Meter installations	276.06	QIP	100%	276.06	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02H1.20-P-0001	Service Renewals	3/17/2020 2602	H	334200	334200	Meter installations	405.11	QIP	100%	405.11	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02H1.20-P-0001	Service Renewals	3/17/2020 2602	H	334200	334200	Meter installations	107.12	QIP	100%	107.12	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	(146.29)	QIP	100%	(146.29)	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	(145.34)	QIP	100%	(145.34)	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	(27.55)	QIP	100%	(27.55)	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	99.44	QIP	100%	99.44	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	84.85	QIP	100%	84.85	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	50.70	QIP	100%	50.70	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	101.38	QIP	100%	101.38	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	101.37	QIP	100%	101.37	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	50.70	QIP	100%	50.70	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	38.55	QIP	100%	38.55	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	46.00	QIP	100%	46.00	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	99.43	QIP	100%	99.43	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	50.76	QIP	100%	50.76	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	42.44	QIP	100%	42.44	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	42.44	QIP	100%	42.44	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C	331001	331001	TD Mains Not Classified	42.44	QIP	100%	42.44	
RETIREMENT	2026-01-01-2026-03-31	2 R26-02C1.20-P-0001	Main Replacement	3/17/2020 2602	C</								

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	P	WBS	D	Description	In-Service Date	Profit center	Project #	Utility account	LIA Naruc	Amount	Eligibility	Portion %	Adjusted Amount	Comments on Adjustments
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	1,400,651	QIP	100%	1,400,651	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	3,219.92	QIP	100%	3,219.92	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	7,618.92	QIP	100%	7,618.92	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	3,772.92	QIP	100%	3,772.92	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	1,742.95	QIP	100%	1,742.95	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	2,521.92	QIP	100%	2,521.92	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	1,965.99	QIP	100%	1,965.99	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	2,875.43	QIP	100%	2,875.43	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	(7,472.13)	QIP	100%	(7,472.13)	0.00	
RETIREMENT	2	R26-0281.18-P-0003	B	Carroll Ln Main Repl	5/4/2020 2602	B	313001	TD Mains Not Classified	2,040.79	QIP	100%	2,040.79	0.00	
ADDITION	9	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	2,267.63	QIP	100%	2,267.63	0.00	
ADDITION	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	2.22	QIP	100%	2.22	0.00	
ADDITION	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	335000	Hydrants	3.32	QIP	100%	3.32	0.00	
ADDITION	9	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	2,267.63	QIP	100%	2,267.63	0.00	
ADDITION	9	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	335000	Hydrants	2,267.63	QIP	100%	2,267.63	0.00	
ADDITION	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	0.21	QIP	100%	0.21	0.00	
ADDITION	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	335000	Hydrants	0.31	QIP	100%	0.31	0.00	
ADDITION	9	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	2,267.63	QIP	100%	2,267.63	0.00	
ADDITION	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	100.92	QIP	100%	100.92	0.00	
ADDITION	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	(2.43)	QIP	100%	(2.43)	0.00	
ADDITION	9	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	335000	Hydrants	(1.64)	QIP	100%	(1.64)	0.00	
ADDITION	9	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	204,087.82	QIP	100%	204,087.82	0.00	
ADDITION	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	(110.71)	QIP	100%	(110.71)	0.00	
ADDITION	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	9.79	QIP	100%	9.79	0.00	
ADDITION	9	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD Mains Not Classified	(217,576.84)	QIP	100%	(217,576.84)	0.00	
cost of removal	9	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	335000	Hydrants	4,535.28	QIP	100%	4,535.28	0.00	
cost of removal	2	R26-0281.20-P-0003	B	Chestnut Street GA main replacement	5/7/2020 2602	B	313001	TD						

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Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
1		RECURRING PROJECTS									
2	TN	DV		Projects Funded by Others							
3	TN	DV	331001	Transmission & Distribution Mains		1	1.25%	\$0	\$0	\$0	\$0
4	TN	DV	333000	Services		1	1.11%	0	0	0	0
5			335000	Hydrants		1	2.30%	0	0	0	0
6	TN	A	304400	Struct & Imp-Treatment-T&D		1	2.13%	0	0	0	0
7	TN	A	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0
8	TN	A	333000	Services		1	1.11%	0	0	0	0
9	TN	A	334300	Meter Vaults		1	2.73%	0	0	0	0
10	TN	A	335000	Hydrants		1	2.30%	0	0	0	0
11											
12	TN	B	331001	Transmission & Distribution Mains		1	1.25%	(726,860)	(726,860)	(652,374)	(652,374)
13	TN	B	333000	Services		1	1.11%	(13,894)	(13,894)	(5,848)	(5,848)
14	TN	B	335000	Hydrants		1	2.30%	(1,386)	(1,386)	(1,386)	(1,386)
15											
16	TN	C	331001	Transmission & Distribution Mains		1	1.25%	(1,280,153)	(1,280,153)	(941,105)	(942,404)
17	TN	C	335000	Hydrants		1	2.30%	(9,523)	(9,523)	(9,523)	(9,523)
18											
19	TN	D	331001	Transmission & Distribution Mains		1	1.25%	(524,906)	(524,906)	(331,693)	(331,693)
20	TN	D	333000	Services		1	1.11%	0	0	0	0
21	TN	D	335000	Hydrants		1	2.30%	(67,712)	(67,712)	(64,776)	(64,776)
22											
23	TN	E	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0
24	TN	E	333000	Services			1.11%	0	0	0	0
25	TN	E	335000	Hydrants		1	2.30%	(1,006)	(1,006)	(1,006)	(1,006)
26											
27	TN	F	331001	Transmission & Distribution Mains		1	1.25%	(22,317)	(22,317)	(21,413)	(21,413)
28	TN	F	335000	Hydrants		1	2.30%	(222,639)	(222,639)	(141,614)	(142,012)
29											
30	TN	G	333000	Services		1	1.11%	0	0	0	0
31											
32	TN	H	331001	Transmission & Distribution Mains		1	1.25%	(8,200)	(8,200)	(8,200)	(8,200)
33	TN	H	333000	Services		1	1.11%	(193,380)	(193,380)	(122,797)	(144,012)
34	TN	H	334100	Meters		1	7.47%	(13,811)	(13,811)	(9,037)	(9,037)
35	TN	H	334200	Meter Installations		1	2.73%	(71,059)	(71,059)	(26,920)	(27,069)
36	TN	H	334300	Meter Vaults		1	2.73%	(205)	(205)	(264)	(29,800)
37											
38	TN	I	334100	Meters		1	7.47%	0	0	0	0
39	TN	I	334200	Meter Installations		1	2.73%	0	0	0	0
40											
41	TN	J	334100	Meters		1	7.47%	(2,074,254)	(2,074,254)	(2,075,607)	(2,075,772)
42	TN	J	334200	Meter Installations		1	2.73%	(444,992)	(444,992)	(444,992)	(444,992)
43											
44	TN	K	340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0
45											
46	TN	L	304300	Struct & Imp-Treatment			4.11%	(285)	(285)	(285)	(285)
47	TN	L	304500	Struct & Imp-General			1.13%	0	0	0	0
48	TN	L	320100	WT Equip Non-Media			1.09%	(18,368)	(18,368)	(18,368)	(18,368)
49	TN	L	340200	Computer & Peripheral Equipment		1	2.19%	0	0	(9,001)	(9,001)
50	TN	L	340230	Computer & Peripheral Equipment			2.19%	0	0	0	0
51	TN	L	340300	Computer Software			1.83%	0	0	0	0
52	TN	L	340330	Computer Software Other			1.83%	0	0	0	0
53	TN	L	346100	Comm Equip Non-Telephone			4.21%	0	0	0	0
54	TN	L	346200	Comm Equip Telephone			3.51%	0	0	0	0
55	TN	L	346190	Remote Control & Instrument			4.21%	(147,965)	(147,965)	(147,965)	(147,965)
56	TN	L	347000	Misc Equipment			6.33%	0	0	0	0
57											
58	TN	M	304100	Struct & Imp-Supply			1.98%	0	0	0	0
59	TN	M	304200	Struct & Imp-Pumping			1.98%	(17,678)	(17,678)	(17,678)	(17,678)
60	TN	M	304300	Struct & Imp-Treatment			4.11%	(26,866)	(26,866)	(26,866)	(26,866)

Business Unit No.			Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
Line #												
61	TN	M		304400	Struct & Imp-Treatment-T&D			2.13%	(26,647)	(26,647)	(26,647)	(26,647)
62	TN	M		304500	Structures & Improvement - General		1	1.13%	0	0	0	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	(8,131)	(8,131)	(8,131)	(8,131)
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0
68												
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0
70												
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0
74												
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0
76												
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	(490)	(490)	(490)	(490)
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	(92,503)	(92,503)	(92,503)	(92,503)
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	(130,628)	(130,628)	(130,628)	(130,628)
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	(19,160)	(19,160)	(19,160)	(19,160)
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	(7,869)	(7,869)	(7,869)	(7,869)
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	(49,616)	(49,616)	(49,616)	(49,616)
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	(3,562)	(3,562)	(3,562)	(3,562)
88	TN	Q		311200	Pump Eqp Electric			2.45%	(192,559)	(192,559)	(192,559)	(192,559)
89	TN	Q		311500	Pumping Equipment Other			1.83%	(7,285)	(7,285)	(48,252)	(48,252)
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	(76,571)	(76,571)	(76,571)	(76,571)
91	TN	Q		320100	WT Equip Non-Media			1.09%	(723,692)	(723,692)	(726,332)	(726,617)
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	(426,254)	(426,254)	(426,254)	(426,254)
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	(0)	(0)	(0)	(0)
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	(2,261)	(2,261)	(2,261)	(2,261)
95	TN	Q		334100	Meters			7.47%	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	(0)	(0)	(0)	(0)
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	(2,705)	(2,705)	(2,705)	(2,705)
100	TN	Q		344000	Laboratory Equipment			1.01%	(157,061)	(157,061)	(160,255)	(160,255)
101	TN	Q		345000	Power Operated Equipment			7.03%	(25,428)	(25,428)	(25,428)	(25,428)
102												

Business Unit No.		Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3	
Line #												
121												
122												
123	TN	T26-0202		ENTERPRISE SOLUTIONS								
124	TN	T26-0203	340315	Business Transformation 2010 - 2014	Computer Software Special Deprec Rate	1	10.00%	0	0	0	0	
125			340315	Business Transformation 2010 - 2014	Computer Software Special Deprec Rate	1	10.00%	0	0	0	0	
				Total Enterprise Solutions								

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Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
126											
127		INVESTMENT PROJECTS									
128	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	0	0	0	0
129	TN	I26-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	(47,846)	(47,846)	(47,846)	(47,846)
130	TN	I26-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	0	0	0	0
131	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%	(14,622)	(14,622)	(14,622)	(14,622)
132	TN	I26-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	(54,346)	(54,346)	(54,346)	(54,346)
133	TN	I26-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	0
134	TN	I26-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	0	0	0	0
135	TN	I26-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	(305)	(305)	(305)	(305)
136	TN	I26-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	0
137	TN	I26-020032		347000	Misc Equipment	11/1/2015	6.33%	0	0	0	0
138	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	0	0	0	0
139	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%	(3,008)	(3,008)	(3,008)	(3,008)
140	TN	I26-020039		320100	WT Equip Non-Media	10/31/2020	1.09%	0	0	0	0
141	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%	0	0	0	0
142	TN	I26-020040		320100	WT Equip Non-Media	11/4/2019	1.09%	0	0	0	0
143	TN	I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0
144	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%	(1,545)	(1,545)	(1,545)	(1,545)
145	TN	I26-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	(263)	(263)	(263)	(263)
146	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%	0	0	0	0
147	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	0	0	0	0
148	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/1/2021	1.83%	0	0	0	0
149	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%	0	0	0	0
150	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	0	0	0	0
151	TN	I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric	12/30/2020	2.45%	0	0	0	0
152	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	0	0	(16,520)	(16,520)
153	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	0
154	TN	I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0
155	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	(76,471)	(76,471)	(76,471)	(76,471)
156	TN	I26-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	(733)	(733)	(733)	(733)
157	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	0	0	0	0
158	TN	I26-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	0	0	0	0
159	TN	I26-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	(6,125)	(6,125)	(6,125)	(6,125)
160	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	0	0	0	0
161	TN	I26-050004		330200	Ground Level Tanks	4/30/2018	2.74%	0	0	0	0
162	TN	I26-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	(3,369)	(3,369)	(3,369)	(3,369)
163	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	0	0	0	0
164	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	0
165	TN	I26-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	0
166	TN	I26-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	0
167	TN	I26-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	0
168											
169								(\$8,608,373)	(\$8,608,373)	(\$7,862,952)	(\$7,916,001)
170											
171		Total DV Excluded:						(\$8,608,373)	(\$8,608,373)	(\$7,862,952)	(\$7,916,001)
172											
173		Total Surcharge Amt:						(\$8,608,373)	(\$8,608,373)	(\$7,862,952)	(\$7,916,001)
174											
175		SEC Total:						(\$2,340,148)	(\$2,340,148)	(\$2,412,471)	(\$2,412,756)
176											
177		EDI Total:						(\$1,006)	(\$1,006)	(\$1,006)	(\$1,006)
178											
179		QIIP Total:						(\$6,267,220)	(\$6,267,220)	(\$5,449,476)	(\$5,502,240)

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Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Cumulative Balance of Retired Plant, from 2021 Capex, by Period				
								4	5	6	7	8
1		RECURRING PROJECTS										
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0	0
5												
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	0
11												
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	(652,374)	(652,374)	(652,472)	(652,472)	(657,725)
13	TN	B		333000	Services	1	1.11%	(5,848)	(5,848)	(5,848)	(5,848)	(5,848)
14	TN	B		335000	Hydrants	1	2.30%	(1,386)	(1,386)	(1,386)	(1,386)	(1,386)
15												
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	(942,404)	(943,308)	(943,670)	(948,172)	(950,462)
17	TN	C		335000	Hydrants	1	2.30%	(9,523)	(9,523)	(9,523)	(9,523)	(9,523)
18												
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	(331,693)	(331,693)	(331,693)	(331,693)	(334,593)
20	TN	D		333000	Services	1	1.11%	0	0	0	0	0
21	TN	D		335000	Hydrants	1	2.30%	(64,776)	(64,776)	(64,776)	(64,776)	(64,776)
22												
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0
24	TN	E		333000	Services		1.11%	0	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	(1,006)	(1,006)	(1,006)	(1,006)	(1,006)
26												
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(21,413)	(21,413)	(21,413)	(21,540)	(21,540)
28	TN	F		335000	Hydrants	1	2.30%	(146,017)	(150,520)	(150,520)	(153,256)	(162,158)
29												
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0	0
31												
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(8,200)	(8,200)	(8,200)	(8,200)	(8,200)
33	TN	H		333000	Services	1	1.11%	(144,012)	(177,876)	(185,106)	(186,824)	(186,824)
34	TN	H		334100	Meters	1	7.47%	(9,037)	(9,037)	(12,356)	(12,841)	(12,841)
35	TN	H		334200	Meter Installations	1	2.73%	(27,069)	(27,069)	(27,236)	(27,348)	(27,348)
36	TN	H		334300	Meter Vaults	1	2.73%	(29,800)	(29,800)	(29,800)	(29,800)	(29,800)
37												
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0	0
40												
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	(2,075,772)	(2,075,772)	(2,313,514)	(2,428,396)	(2,406,471)
42	TN	J		334200	Meter Installations	1	2.73%	(444,992)	(444,992)	(444,992)	(444,992)	(444,992)
43												
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0	0
45												
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	(285)	(285)	(285)	(285)	(285)
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	(18,368)	(18,368)	(18,368)	(18,368)	(18,368)
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	(9,001)	(9,001)	(9,001)	(9,001)	(9,001)
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	0	0	0	0	0
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	(147,965)	(147,965)	(147,965)	(147,965)	(147,965)
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	0
57												
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	(17,678)	(17,678)	(17,678)	(17,678)	(17,678)
60	TN	M		304300	Struct & Imp-Treatment		4.11%	(26,866)	(26,866)	(26,866)	(26,866)	(26,866)

							Cumulative Balance of Retired Plant, from 2021 Capex, by Period						
Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #													
61	TN	M		304400	Struct & Imp-Treatment-T&D			2.13%	(26,647)	(26,647)	(26,647)	(26,647)	(26,647)
62	TN	M		304500	Structures & Improvement - General	1		1.13%	0	0	0	0	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	(8,131)	(8,131)	(8,131)	(8,131)	(8,131)
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0	0
68													
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General	1		1.13%	0	0	0	0	0
70													
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks	1		16.00%	0	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks	1		16.62%	0	0	0	0	0
73	TN	O		341300	Transportation Equip Autos	1		11.38%	0	0	0	0	0
74													
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment	1		6.89%	0	0	0	0	0
76													
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	(694)	(694)	(694)	(694)	(694)
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	(102,456)	(102,456)	(102,456)	(102,456)	(102,456)
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	(130,628)	(130,628)	(130,628)	(130,628)	(130,628)
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	(19,160)	(19,160)	(19,160)	(19,160)	(19,160)
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	(7,869)	(7,869)	(7,869)	(7,869)	(7,869)
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	(49,616)	(49,616)	(49,616)	(49,616)	(49,616)
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	(3,562)	(3,562)	(3,562)	(3,562)	(3,562)
88	TN	Q		311200	Pump Eqp Electric			2.45%	(192,559)	(192,559)	(192,559)	(192,559)	(192,559)
89	TN	Q		311500	Pumping Equipment Other			1.83%	(50,103)	(50,103)	(55,710)	(58,195)	(58,195)
90	TN	Q		311520	Pumping Equipment SOS	1		1.83%	(76,571)	(76,571)	(76,571)	(76,571)	(76,571)
91	TN	Q		320100	WT Equip Non-Media			1.09%	(726,617)	(728,488)	(734,006)	(734,006)	(734,490)
92	TN	Q		320200	Water Trmt Equip Filter Media	1		33.69%	(426,254)	(426,254)	(426,254)	(426,254)	(426,254)
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	(0)	(0)	(0)	(0)	(0)
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	(2,261)	(2,261)	(2,261)	(2,261)	(2,261)
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment	1		2.19%	(0)	(0)	(0)	(0)	(0)
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0	0

[illegible]

Tennessee American Water Company
 Qualified Infrastructure Improvement Program
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Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Cumulative Balance of Retired Plant, from 2021 Capex, by Period				
								4	5	6	7	8
126												
127		INVESTMENT PROJECTS										
128	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300		6/1/2016	4.11%	0	0	0	0	0
129	TN	I26-020028		320100		6/1/2016	1.09%	(47,846)	(47,846)	(47,846)	(47,846)	(47,846)
130	TN	I26-020028		346190		6/1/2016	4.21%	0	0	0	0	0
131	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200		11/1/2015	1.98%	(14,622)	(14,622)	(14,622)	(14,622)	(14,622)
132	TN	I26-020032		304300		11/1/2015	4.11%	(54,346)	(54,346)	(54,346)	(54,346)	(54,346)
133	TN	I26-020032		304400		11/1/2015	2.13%	0	0	0	0	0
134	TN	I26-020032		304500		11/1/2015	1.13%	0	0	0	0	0
135	TN	I26-020032		320100		11/1/2015	1.09%	(305)	(305)	(305)	(305)	(305)
136	TN	I26-020032		330200		11/1/2015	2.74%	0	0	0	0	0
137	TN	I26-020032		347000		11/1/2015	6.33%	0	0	0	0	0
138	TN	I26-020034	Tennessee River Crossing	331001		7/31/2019	1.25%	0	0	0	0	0
139	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300		10/31/2020	4.11%	(3,008)	(3,008)	(3,008)	(3,008)	(3,008)
140	TN	I26-020039		320100		10/31/2020	1.09%	0	0	0	0	0
141	TN	I26-020040	Chlorine Gas Conversion	304300		11/4/2019	4.11%	0	0	(35)	(35)	(35)
142	TN	I26-020040		320100		11/4/2019	1.09%	0	0	0	0	0
143	TN	I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0	0
144	TN	I26-020045	Remove Filter Bldg 3	304300		12/31/2019	4.11%	(2,066)	(2,066)	(2,066)	(2,066)	(2,066)
145	TN	I26-020045		320100		12/31/2019	1.09%	(689,774)	(689,774)	(689,774)	(689,774)	(689,774)
146	TN	I26-020056	Retire Basin 2	320100		4/30/2020	1.09%	0	0	0	0	0
147	TN	I26-020059	Citico Yard Piping Modifications	309000		10/10/2019	1.87%	0	0	0	0	0
148	TN	I26-020060	Replace High Service Header Valve - Citico	311500		10/1/2021	1.83%	0	0	0	0	0
149	TN	I26-020062	Filter House #2 Rehab	304300		1/15/2022	4.11%	0	0	0	0	0
150	TN	I26-020063	River Gorge Dr Transmission Mains	331001		11/30/2020	1.25%	0	0	0	0	0
151	TN	I26-020064	River Gorge Booster Station	311200		12/30/2020	2.45%	0	0	0	0	0
152	TN	I26-020065	Replace North Traveling Screen	306000		10/23/2020	0.83%	(16,520)	(16,520)	(16,520)	(16,520)	(16,520)
153	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200		12/30/2021	2.74%	0	0	0	0	0
154	TN	I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0	0
155	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200		12/29/2017	1.98%	(76,471)	(76,471)	(76,471)	(76,471)	(76,471)
156	TN	I26-050002		304300		12/29/2017	4.11%	(733)	(733)	(733)	(733)	(733)
157	TN	I26-050002		304400		12/29/2017	2.13%	0	0	0	0	0
158	TN	I26-050002		320100		12/29/2017	1.09%	0	0	0	0	0
159	TN	I26-050002		346190		12/29/2017	4.21%	(6,125)	(6,125)	(6,125)	(6,125)	(6,125)
160	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400		4/30/2018	2.13%	0	0	0	0	0
161	TN	I26-050004		330200		4/30/2018	2.74%	0	0	0	0	0
162	TN	I26-050004		346190		4/30/2018	4.21%	(3,369)	(3,369)	(3,369)	(3,369)	(3,369)
163	TN	I26-050006	Hwy 283 Main Ext	331001		5/27/2020	1.25%	0	0	0	0	0
164	TN	I26-000001	Whitwell Acquisition Capital Investment	311520		12/31/2014	1.83%	0	0	0	0	0
165	TN	I26-000001		320200		12/31/2014	33.69%	0	0	0	0	0
166	TN	I26-000001		331001		12/31/2014	1.25%	0	0	0	0	0
167	TN	I26-000001		340200		12/31/2014	2.19%	0	0	0	0	0
168												
169								(\$8,622,047)	(\$8,663,188)	(\$8,923,267)	(\$9,050,313)	(\$9,048,217)
170												
171		Total DV Excluded:						(\$8,622,047)	(\$8,663,188)	(\$8,923,267)	(\$9,050,313)	(\$9,048,217)
172												
173		Total Surcharge Amt:						(\$8,622,047)	(\$8,663,188)	(\$8,923,267)	(\$9,050,313)	(\$9,048,217)
174												
175		SEC Total:						(\$2,424,763)	(\$2,426,635)	(\$2,437,794)	(\$2,440,280)	(\$2,440,764)
176												
177		EDI Total:						(\$1,006)	(\$1,006)	(\$1,006)	(\$1,006)	(\$1,006)
178												
179		QIIP Total:						(\$6,196,278)	(\$6,235,548)	(\$6,484,468)	(\$6,609,028)	(\$6,606,448)

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average Retirements
1		RECURRING PROJECTS											
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0		\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0		0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0		0
5													
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	EDI	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	EDI	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	EDI	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	EDI	0
11													
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	(657,761)	(660,042)	(660,042)	(660,060)	QIIP	(666,445)
13	TN	B		333000	Services	1	1.11%	(5,848)	(5,848)	(5,848)	(5,848)	QIIP	(7,086)
14	TN	B		335000	Hydrants	1	2.30%	(1,386)	(1,386)	(1,386)	(1,386)	QIIP	(1,386)
15													
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	(951,037)	(951,286)	(951,343)	(951,464)	QIIP	(998,228)
17	TN	C		335000	Hydrants	1	2.30%	(9,523)	(9,523)	(9,523)	(9,523)	QIIP	(9,523)
18													
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	(334,593)	(334,593)	(334,593)	(334,593)	QIIP	(362,534)
20	TN	D		333000	Services	1	1.11%	0	0	0	0	QIIP	0
21	TN	D		335000	Hydrants	1	2.30%	(64,776)	(64,776)	(64,776)	(64,776)	QIIP	(65,228)
22													
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
24	TN	E		333000	Services		1.11%	0	0	0	0	EDI	0
25	TN	E		335000	Hydrants	1	2.30%	(1,006)	(1,006)	(1,006)	(1,006)	EDI	(1,006)
26													
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(21,593)	(21,593)	(21,593)	(21,593)	QIIP	(21,627)
28	TN	F		335000	Hydrants	1	2.30%	(166,413)	(172,689)	(178,337)	(178,337)	QIIP	(168,242)
29													
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0		0
31													
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(8,200)	(8,200)	(8,200)	(8,200)	QIIP	(8,200)
33	TN	H		333000	Services	1	1.11%	(186,824)	(186,824)	(186,824)	(186,824)	QIIP	(175,501)
34	TN	H		334100	Meters	1	7.47%	(12,841)	(12,973)	(14,498)	(16,127)	QIIP	(12,173)
35	TN	H		334200	Meter Installations	1	2.73%	(27,728)	(27,802)	(29,499)	(29,499)	QIIP	(34,362)
36	TN	H		334300	Meter Vaults	1	2.73%	(30,881)	(30,881)	(30,881)	(30,881)	QIIP	(23,308)
37													
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0		0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0		0
40													
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	(2,588,994)	(2,588,994)	(2,588,994)	(2,588,994)	QIIP	(2,304,291)
42	TN	J		334200	Meter Installations	1	2.73%	(444,992)	(444,992)	(444,992)	(444,992)	QIIP	(444,992)
43													
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0		0
45													
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	(285)	(285)	(285)	(285)	SEC	(285)
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	SEC	0
48	TN	L		320100	WT Equip Non-Media		1.09%	(18,368)	(18,368)	(18,368)	(18,368)	SEC	(18,368)
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	(9,001)	(9,001)	(9,001)	(9,001)	SEC	(7,616)
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	SEC	0
51	TN	L		340300	Computer Software		1.83%	0	0	(2,217)	(2,217)	SEC	(341)
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	SEC	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	0	0	0	0	SEC	0
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0	SEC	0
55	TN	L		346190	Remote Control & Instrument		4.21%	(147,965)	(147,965)	(147,965)	(147,965)	SEC	(147,965)
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	SEC	0
57													
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	SEC	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	(17,678)	(17,678)	(17,678)	(17,678)	SEC	(17,678)
60	TN	M		304300	Struct & Imp-Treatment		4.11%	(26,866)	(26,866)	(26,866)	(26,866)	SEC	(26,866)

Actual Retirement Balances 2021

Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12		
Line #													Surcharge	Average Retirements
61	TN	M		304400	Struct & Imp-Treatment-T&D			2.13%	(26,647)	(26,647)	(26,647)	(26,647)	SEC	(26,647)
62	TN	M		304500	Structures & Improvement - General	1		1.13%	0	0	0	0	SEC	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	SEC	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	SEC	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	SEC	0
66	TN	M		347000	Misc Equipment			6.33%	(8,131)	(8,131)	(8,131)	(8,131)	SEC	(8,131)
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0	SEC	0
68														
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0		0
70														
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0		0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0		0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0		0
74														
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0		0
76														
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	(694)	(694)	(694)	(694)	SEC	(632)
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	(106,085)	(106,085)	(106,085)	(106,085)	SEC	(100,510)
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	(130,628)	(130,628)	(130,628)	(130,628)	SEC	(130,628)
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	SEC	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	(19,160)	(19,160)	(19,160)	(19,160)	SEC	(19,160)
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	SEC	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	(7,869)	(7,869)	(7,869)	(7,869)	SEC	(7,869)
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	SEC	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	(49,616)	(49,616)	(49,616)	(49,616)	SEC	(49,616)
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	SEC	0
87	TN	Q		310000	Power Generation Equip			12.33%	(3,562)	(3,562)	(3,562)	(3,562)	SEC	(3,562)
88	TN	Q		311200	Pump Eqp Electric			2.45%	(195,924)	(195,924)	(195,924)	(195,924)	SEC	(193,594)
89	TN	Q		311500	Pumping Equipment Other			1.83%	(58,876)	(58,876)	(58,876)	(63,527)	SEC	(47,964)
90	TN	Q		311520	Pumping Equipment SOS	1		1.83%	(76,571)	(76,571)	(76,571)	(76,571)	SEC	(76,571)
91	TN	Q		320100	WT Equip Non-Media			1.09%	(738,303)	(738,303)	(738,303)	(738,303)	SEC	(731,627)
92	TN	Q		320200	Water Trmt Equip Filter Media	1		33.69%	(426,254)	(426,254)	(426,254)	(426,254)	SEC	(426,254)
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	(0)	(0)	(0)	(0)	SEC	(0)
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	(2,261)	(2,261)	(2,261)	(2,261)	SEC	(2,261)
95	TN	Q		334100	Meters			7.47%	0	0	0	0	SEC	0
96	TN	Q		340200	Computer & Peripheral Equipment	1		2.19%	(0)	(0)	(0)	(0)	SEC	(0)
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	SEC	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0	SEC	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	(2,705)	(2,705)	(2,705)	(2,705)	SEC	(2,705)
100	TN	Q		344000	Laboratory Equipment			1.01%	(160,255)	(160,255)	(160,255)	(160,255)	SEC	(159,764)
101	TN	Q		345000	Power Operated Equipment			7.03%	(25,428)	(25,428)	(25,428)	(25,428)	SEC	(25,428)
102	TN	Q		346190	Remote Control & Instrument			4.21%	(3,100)	(3,100)	(3,100)	(3,100)	SEC	(3,100)
103	TN	Q		347000	Misc Equipment			6.33%	(17,493)	(17,493)	(17,493)	(17,493)	SEC	(17,493)
104	TN	Q		348000	Other Tangible Plant			5.10%	0	0	0	0	SEC	0
105														
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment			4.11%	(94,900)	(94,900)	(94,900)	(94,900)	QIIP	(94,900)
107	TN	R		304301	Struct & Imp-Treatment-Dpr Paint			12.06%	(170,157)	(170,157)	(170,157)	(170,157)	QIIP	(170,157)
108	TN	R		320100	WT Equip Non-Media			1.09%	(123,785)	(123,785)	(123,785)	(123,785)	QIIP	(123,785)
109	TN	R		320200	Water Trmt Equip Filter Media			33.69%	(36,378)	(36,378)	(36,378)	(36,378)	QIIP	(36,378)
110	TN	R		330000	Dist Reservoirs & Standpipes			2.08%	(4,007)	(4,007)	(4,007)	(4,007)	QIIP	(4,007)
111	TN	R		330003	Tank Repainting	1		11.08%	(109,594)	(109,594)	(109,594)	(109,594)	QIIP	(109,594)
112	TN	R		330100	Elevated Tanks & Standpipes			2.74%	0	0	0	0	QIIP	0
113	TN	R		330200	Ground Level Tanks			2.74%	(446)	(446)	(446)	(446)	QIIP	(446)
114														
115	TN	S	Engineering Studies	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0		0
116			Total Recurring Projects											
117														
118			ACQUISITIONS											
119														
120			Total Acquisitions											

**Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider**

Actual Retirement Balances 2021

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Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate					Surcharge	Average Retirements
								9	10	11	12		
126													
127		INVESTMENT PROJECTS											
128	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	0	0	0	0	QIIP	0
129	TN	I26-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	(47,846)	(47,846)	(47,846)	(47,846)	QIIP	(47,846)
130	TN	I26-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	0	0	0	0	QIIP	0
131	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%	(14,622)	(14,622)	(14,622)	(14,622)	SEC	(14,622)
132	TN	I26-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	(54,346)	(54,346)	(54,346)	(54,346)	SEC	(54,346)
133	TN	I26-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	0	SEC	0
134	TN	I26-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	0	0	0	0	SEC	0
135	TN	I26-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	(305)	(305)	(305)	(305)	SEC	(305)
136	TN	I26-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	0	SEC	0
137	TN	I26-020032		347000	Misc Equipment	11/1/2015	6.33%	0	0	0	0	SEC	0
138	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	0	0	0	0	QIIP	0
139	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%	(3,008)	(3,008)	(3,008)	(3,008)	QIIP	(3,008)
140	TN	I26-020039		320100	WT Equip Non-Media	10/31/2020	1.09%	0	0	0	0	QIIP	0
141	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%	(35)	(35)	(35)	(35)	SEC	(19)
142	TN	I26-020040		320100	WT Equip Non-Media	11/4/2019	1.09%	0	0	0	0	SEC	0
143	TN	I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0	SEC	0
144	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%	(2,066)	(2,066)	(2,066)	(2,066)	QIIP	(1,906)
145	TN	I26-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	(689,774)	(689,774)	(689,774)	(689,774)	QIIP	(477,617)
146	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%	0	0	0	0	QIIP	0
147	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	0	0	0	0	QIIP	0
148	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/1/2021	1.83%	0	0	0	0	QIIP	0
149	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%	0	0	0	0	QIIP	0
150	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	0	0	0	0	EDI	0
151	TN	I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric	12/30/2020	2.45%	0	0	0	0	EDI	0
152	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	(16,520)	(16,520)	(16,520)	(16,520)	SEC	(13,978)
153	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	0	QIIP	0
154	TN	I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0	QIIP	0
155	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	(76,471)	(76,471)	(76,471)	(76,471)	SEC	(76,471)
156	TN	I26-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	(733)	(733)	(733)	(733)	SEC	(733)
157	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	0	0	0	0	SEC	0
158	TN	I26-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	0	0	0	0	SEC	0
159	TN	I26-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	(6,125)	(6,125)	(6,125)	(6,125)	SEC	(6,125)
160	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	0	0	0	0	QIIP	0
161	TN	I26-050004		330200	Ground Level Tanks	4/30/2018	2.74%	0	0	0	0	SEC	0
162	TN	I26-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	(3,369)	(3,369)	(3,369)	(3,369)	SEC	(3,369)
163	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	0	0	0	0	SEC	0
164	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	0	QIIP	0
165	TN	I26-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	0	QIIP	0
166	TN	I26-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	0	QIIP	0
167	TN	I26-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	0	QIIP	0
168													
169								(\$9,248,609)	(\$9,257,621)	(\$9,268,765)	(\$9,275,185)	Total DV Included:	(\$8,796,378)
170													
171		Total DV Excluded:						(\$9,248,609)	(\$9,257,621)	(\$9,268,765)	(\$9,275,185)		(\$8,796,378)
172													
173		Total Surcharge Amt:						(\$9,248,609)	(\$9,257,621)	(\$9,268,765)	(\$9,275,185)		(\$8,796,378)
174													
175		SEC Total:						(\$2,452,252)	(\$2,452,252)	(\$2,454,469)	(\$2,459,120)		(\$2,422,604)
176													
177		EDI Total:						(\$1,006)	(\$1,006)	(\$1,006)	(\$1,006)		(\$1,006)
178													
179		QIIP Total:						(\$6,795,351)	(\$6,804,363)	(\$6,813,291)	(\$6,815,059)		(\$6,372,768)

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Actual Cost of Removal Less Salvage Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
1		RECURRING PROJECTS									
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0
5											
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0
11											
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	630,251	636,246	662,518	668,404
13	TN	B		333000	Services	1	1.11%	54,113	54,113	54,113	54,113
14	TN	B		335000	Hydrants	1	2.30%	642	642	642	642
15											
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	1,387,523	1,435,869	1,492,739	1,517,723
17	TN	C		335000	Hydrants	1	2.30%	5,343	5,343	5,546	5,546
18											
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	165,391	165,391	165,391	165,391
20	TN	D		333000	Services	1	1.11%	68,688	68,688	68,688	68,688
21	TN	D		335000	Hydrants	1	2.30%	1,658	1,658	1,658	1,658
22											
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	2,021	2,021	2,021	2,021
26											
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	52,436	52,436	52,584	52,584
28	TN	F		335000	Hydrants	1	2.30%	256,997	265,514	281,884	282,012
29											
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0
31											
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	1,340	1,340	1,340	1,340
33	TN	H		333000	Services	1	1.11%	598,521	599,047	601,782	602,417
34	TN	H		334100	Meters	1	7.47%	13,718	13,718	15,655	15,672
35	TN	H		334200	Meter Installations	1	2.73%	178,716	184,387	183,274	184,309
36	TN	H		334300	Meter Vaults	1	2.73%	7,771	7,913	13,297	15,177
37											
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0
40											
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	1,159,649	1,166,351	1,171,314	1,171,834
42	TN	J		334200	Meter Installations	1	2.73%	989,058	989,058	989,058	989,058
43											
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0
45											
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	10,453	10,453	10,453	10,453
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	45,269	45,268	45,268	45,268
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	2,335	2,335	2,335	2,335
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	68,918	68,918	68,918	68,918
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0
57											
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	4,187	4,187	4,187	4,187
60	TN	M		304300	Struct & Imp-Treatment		4.11%	16,778	16,778	16,778	16,778
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	8,499	8,499	8,499	8,499

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Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
62	TN	M	304500	Structures & Improvement - General		1	1.13%	40	40	40	40
63	TN	M	340200	Computer & Peripheral Equipment			2.19%	0	0	0	0
64	TN	M	340300	Computer Software			1.83%	0	0	0	0
65	TN	M	346100	Comm Equip Non-Telephone			4.21%	0	0	0	0
66	TN	M	347000	Misc Equipment			6.33%	363	363	363	363
67	TN	M	348000	Other Tangible Plant			5.10%	145	145	145	145
68											
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General	1	1.13%	0	0	0	0
70											
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks	1	16.00%	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks	1	16.62%	0	0	0	0
73	TN	O		341300	Transportation Equip Autos	1	11.38%	0	0	0	0
74											
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment	1	6.89%	0	0	0	0
76											
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply		1.98%	3,478	3,478	3,478	3,478
78	TN	Q		304200	Struct & Imp-Pumping		1.98%	47,725	47,725	47,725	47,730
79	TN	Q		304300	Struct & Imp-Treatment		4.11%	56,324	56,324	56,324	56,324
80	TN	Q		304400	Struct & Imp-Treatment-T&D		2.13%	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General		1.13%	7,403	7,403	7,403	7,407
82	TN	Q		304600	Struct & Imp-Offices		1.13%	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage		0.73%	1	1	1	1
84	TN	Q		304800	Struct & Imp-Misc		0.49%	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes		0.83%	8,366	8,366	8,366	8,366
86	TN	Q		309000	Supply Mains		1.87%	0	0	0	0
87	TN	Q		310000	Power Generation Equip		12.33%	2,086	2,086	2,086	2,086
88	TN	Q		311200	Pump Eqp Electric		2.45%	87,090	87,090	87,090	87,090
89	TN	Q		311500	Pumping Equipment Other		1.83%	48,211	48,211	48,349	48,360
90	TN	Q		311520	Pumping Equipment SOS	1	1.83%	51,577	51,577	51,577	51,577
91	TN	Q		320100	WT Equip Non-Media		1.09%	841,179	841,262	846,758	847,687
92	TN	Q		320200	Water Trmt Equip Filter Media	1	33.69%	490,600	490,600	490,600	490,600
93	TN	Q		330000	Dist Reservoirs & Standpipes		2.08%	0	0	0	24,580
94	TN	Q		331001	Transmission & Distribution Mains		1.25%	441	441	441	441
95	TN	Q		334100	Meters		7.47%	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment	1	2.19%	105	105	105	105
97	TN	Q		340300	Computer Software		1.83%	0	0	0	0
98	TN	Q		340330	Computer Software Other		1.83%	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment		6.89%	0	0	0	0
100	TN	Q		344000	Laboratory Equipment		1.01%	1,826	1,838	1,846	1,847
101	TN	Q		345000	Power Operated Equipment		7.03%	4,311	4,311	4,311	4,311
102	TN	Q		346190	Remote Control & Instrument		4.21%	0	0	0	0
103	TN	Q		347000	Misc Equipment		6.33%	10,828	10,828	10,828	10,828
104	TN	Q		348000	Other Tangible Plant		5.10%	6,235	6,235	6,235	6,235
105											
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment		4.11%	0	0	0	0
107	TN	R		304301	Struct & Imp-Treatment-Dpr Paint		12.06%	661,770	661,770	661,770	661,770
108	TN	R		320100	WT Equip Non-Media		1.09%	89,500	89,500	89,500	89,500
109	TN	R		320200	Water Trmt Equip Filter Media		33.69%	206,460	206,460	206,460	206,460
110	TN	R		330000	Dist Reservoirs & Standpipes		2.08%	915,049	915,049	915,049	915,049
111	TN	R		330003	Tank Repainting	1	11.08%	240,963	240,963	240,963	240,963
112	TN	R		330100	Elevated Tanks & Standpipes		2.74%	0	0	0	0
113	TN	R		330200	Ground Level Tanks		2.74%	1,091,957	1,091,957	1,091,957	1,091,957
114											
115	TN	S	Engineering Studies	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
116			Total Recurring Projects								
117											
118			ACQUISITIONS								
119											
120			Total Acquisitions								
121											
122			ENTERPRISE SOLUTIONS								

		Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
Line #												
123	TN	T26-0202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%	0	0	0	0
124	TN	T26-0203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%	0	0	0	0
125		Total Enterprise Solutions										
126												

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Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
127		INVESTMENT PROJECTS									
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	0	0	0	0	0
129	TN 126-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	850,267	850,267	850,267	850,267	850,267
130	TN 126-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	0	0	0	0	0
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%	243,354	243,354	243,354	243,354	243,354
132	TN 126-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	1,535,662	1,535,662	1,535,662	1,535,662	1,535,662
133	TN 126-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	0	0	0	0	0
135	TN 126-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	577	577	577	577	577
136	TN 126-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	0	0
137	TN 126-020032		347000	Misc Equipment	11/1/2015	6.33%	0	0	0	0	0
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	0	0	0	0	0
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%	1,539,672	1,548,681	1,910,972	1,946,095	1,946,095
140	TN 126-020039		320100	WT Equip Non-Media	10/31/2020	1.09%	1,719,053	1,719,053	1,719,053	1,726,134	1,726,134
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%	195,459	195,459	195,459	195,459	195,459
142	TN 126-020040		320100	WT Equip Non-Media	11/4/2019	1.09%	0	0	0	0	0
143	TN 126-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%	884,317	884,317	884,317	884,317	884,317
145	TN 126-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	98,257	98,257	98,257	98,257	98,257
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%	0	0	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	3,733	3,733	3,733	3,733	3,733
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/1/2021	1.83%	0	0	0	0	0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%	0	0	0	0	0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	0	0	0	0	0
151	TN 126-020064	River Gorge Booster Station	311200	Pump Eqp Electric	12/30/2020	2.45%	0	0	0	0	0
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	5,351	5,351	5,351	5,351	5,351
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	92,478	92,478	92,478	92,478	92,478
156	TN 126-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	2,475	2,475	2,475	2,475	2,475
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	0	0	0	0	0
158	TN 126-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	0	0	0	0	0
159	TN 126-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	5,279	5,279	5,279	5,279	5,279
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	26,108	26,108	26,108	26,108	26,108
161	TN 126-050004		330200	Ground Level Tanks	4/30/2018	2.74%	0	0	0	0	0
162	TN 126-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	0	0	0	0	0
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	0	0	0	0	0
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	0	0
168											
169								\$17,806,349	\$17,891,353	\$18,373,051	\$18,475,873
170											
171		Total DV Excluded:						\$17,806,349	\$17,891,353	\$18,373,051	\$18,475,873
172											
173		Total Surcharge Amt:						\$17,806,349	\$17,891,353	\$18,373,051	\$18,475,873
174											
175		SEC Total:						\$3,931,514	\$3,931,610	\$3,937,251	\$3,962,781
176											
177		EDI Total:						\$2,021	\$2,021	\$2,021	\$2,021
178											
179		QIIP Total:						\$13,872,814	\$13,957,723	\$14,433,779	\$14,511,071

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Actual Cost of Removal Less Salvage Balances 2021

Cumulative Balance of Cost of Removal Less Salvage, from 2021 Capex, by Period												
Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
1		RECURRING PROJECTS										
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0	0
5												
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	0
11												
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	671,153	698,476	700,854	728,939	738,308
13	TN	B		333000	Services	1	1.11%	54,113	54,113	54,113	54,113	54,113
14	TN	B		335000	Hydrants	1	2.30%	642	642	642	642	642
15												
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	1,605,772	1,636,210	1,639,078	1,724,318	1,777,841
17	TN	C		335000	Hydrants	1	2.30%	5,546	5,546	5,546	5,546	5,546
18												
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	165,391	165,391	165,391	165,391	165,391
20	TN	D		333000	Services	1	1.11%	68,688	68,688	68,688	68,688	68,688
21	TN	D		335000	Hydrants	1	2.30%	1,658	1,658	1,658	1,658	1,658
22												
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	2,021	2,021	2,021	2,021	2,021
26												
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	52,584	52,584	52,584	52,584	52,584
28	TN	F		335000	Hydrants	1	2.30%	290,885	313,026	313,026	334,391	354,184
29												
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0	0
31												
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	1,340	1,340	1,340	1,340	1,340
33	TN	H		333000	Services	1	1.11%	602,425	602,426	621,961	626,629	626,629
34	TN	H		334100	Meters	1	7.47%	15,672	15,672	15,678	15,679	15,679
35	TN	H		334200	Meter Installations	1	2.73%	184,790	184,818	185,273	185,578	185,578
36	TN	H		334300	Meter Vaults	1	2.73%	15,177	15,177	15,177	15,177	15,177
37												
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0	0
40												
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	1,172,868	1,172,921	1,274,669	1,304,429	1,304,407
42	TN	J		334200	Meter Installations	1	2.73%	989,058	989,058	989,058	989,058	989,058
43												
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0	0
45												
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	10,453	10,453	10,453	10,453	10,453
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	45,268	45,268	45,268	45,268	45,268
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	2,335	2,335	2,335	2,335	2,335
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	216	216	216
55	TN	L		346190	Remote Control & Instrument		4.21%	68,918	68,918	68,918	68,918	68,918
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	0
57												
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	4,187	4,187	4,187	4,187	4,187
60	TN	M		304300	Struct & Imp-Treatment		4.11%	16,778	16,778	16,778	16,778	16,778
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	8,499	8,499	8,499	8,499	8,499

Actual Cost of Removal Less Salvage Balances 2021

									Cumulative Balance of Cost of Removal Less Salvage, from 2021 Capex, by Period				
Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #													
62	TN	M		304500	Structures & Improvement - General		1	1.13%	40	40	40	40	40
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	363	363	363	363	363
67	TN	M		348000	Other Tangible Plant			5.10%	145	145	145	145	145
68													
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
70													
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0	0
74													
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	0
76													
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	3,713	3,715	3,715	3,715	3,715
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	48,260	48,260	48,260	48,260	63,185
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	56,324	56,324	56,324	56,324	56,324
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	7,430	7,432	7,903	7,949	7,949
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	1	1	1	1	1
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	8,366	8,366	8,366	8,366	8,366
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	2,086	2,086	2,086	2,086	2,086
88	TN	Q		311200	Pump Eqp Electric			2.45%	87,090	87,090	87,090	92,500	94,298
89	TN	Q		311500	Pumping Equipment Other			1.83%	51,252	51,252	51,252	52,302	52,348
90	TN	Q		311520	Pumping Equipment SOS				51,577	51,577	51,577	51,577	51,577
91	TN	Q		320100	WT Equip Non-Media			1.09%	847,720	853,079	854,231	854,336	858,549
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	490,600	490,600	490,600	490,600	490,600
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	28,358	28,553	28,553	28,553	28,592
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	441	441	441	441	441
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	105	105	105	105	105
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	0	0	0	0	0
100	TN	Q		344000	Laboratory Equipment			1.01%	1,847	1,847	1,847	1,847	1,847
101	TN	Q		345000	Power Operated Equipment			7.03%	4,311	4,311	4,311	4,311	4,311
102	TN	Q		346190	Remote Control & Instrument			4.21%	0	0	0	0	0
103	TN	Q		347000	Misc Equipment			6.33%	10,828	10,828	10,828	10,828	10,828
104	TN	Q		348000	Other Tangible Plant			5.10%	6,235	6,235	6,235	6,235	6,235
105													
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment			4.11%	0	0	0	0	0
107	TN	R		304301	Struct & Imp-Treatment-Dpr Paint			12.06%	661,770	661,770	661,770	661,770	661,770
108	TN	R		320100	WT Equip Non-Media			1.09%	89,500	89,500	89,500	89,500	89,500
109	TN	R		320200	Water Trmt Equip Filter Media			33.69%	206,460	206,460	206,460	206,460	206,460
110	TN	R		330000	Dist Reservoirs & Standpipes			2.08%	915,049	915,049	915,049	915,049	915,049
111	TN	R		330003	Tank Repainting		1	11.08%	240,963	240,963	240,963	240,963	240,963
112	TN	R		330100	Elevated Tanks & Standpipes			2.74%	0	0	0	0	0
113	TN	R		330200	Ground Level Tanks			2.74%	1,091,957	1,091,957	1,091,957	1,091,957	1,091,957
114													
115	TN	S	Engineering Studies	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
116			Total Recurring Projects										
117													
118			ACQUISITIONS										
119													
120			Total Acquisitions										
121													
122			ENTERPRISE SOLUTIONS										

							Cumulative Balance of Cost of Removal Less Salvage, from 2021 Capex, by Period					
Line #	Business Unit No.	Project Title	Account	Account Descrpt	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
123	TN	T26-0202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate	1	10.00%	0	0	0	0	0
124	TN	T26-0203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate	1	10.00%	0	0	0	0	0
125		Total Enterprise Solutions										
126												

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Cost of Removal Less Salvage Balances 2021

Cumulative Balance of Cost of Removal Less Salvage, from 2021 Capex, by Period												
Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
127		INVESTMENT PROJECTS										
128	TN I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	0	0	0
129	TN I26-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	850,267	850,267	850,267	850,267	850,267
130	TN I26-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	0	0
131	TN I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	243,354	243,354	243,354	243,354	243,354
132	TN I26-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	1,535,662	1,535,662	1,535,662	1,535,662	1,535,662
133	TN I26-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0	0
134	TN I26-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	0	0	0	0
135	TN I26-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	577	577	577	577	577
136	TN I26-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0	0
137	TN I26-020032		347000	Misc Equipment		11/1/2015	6.33%	0	0	0	0	0
138	TN I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0	0
139	TN I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	1,946,095	1,946,095	1,946,095	1,946,095	1,946,095
140	TN I26-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	1,744,115	1,745,721	1,746,961	1,749,349	1,749,514
141	TN I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	195,459	195,459	195,459	195,459	195,459
142	TN I26-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0	0
143	TN I26-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0	0
144	TN I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	884,317	884,317	884,317	884,317	884,317
145	TN I26-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	98,257	98,257	98,257	98,257	98,257
146	TN I26-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0	0
147	TN I26-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	3,733	3,733	3,733	3,733	3,733
148	TN I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric		10/1/2021	1.83%	0	0	0	0	0
149	TN I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0	0
150	TN I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0	0
151	TN I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric		12/30/2020	2.45%	0	0	0	0	0
152	TN I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	5,351	5,351	5,351	5,351	5,351
153	TN I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0	0
154	TN I26-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0	0
155	TN I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	92,478	92,478	92,478	92,478	92,478
156	TN I26-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	2,475	2,475	2,475	2,475	2,475
157	TN I26-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0	0
158	TN I26-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	0	0
159	TN I26-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	5,279	5,279	5,279	5,279	5,279
160	TN I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	26,108	26,108	26,108	26,108	26,108
161	TN I26-050004		330200	Ground Level Tanks		4/30/2018	2.74%	0	0	0	0	0
162	TN I26-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	0	0	0	0	0
163	TN I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	0	0	0	0	0
164	TN I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0	0
165	TN I26-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0	0
166	TN I26-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0	0
167	TN I26-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0	0
168												
169								\$18,602,541	\$18,689,689	\$18,819,757	\$18,998,181	\$19,102,030
170												
171		Total DV Excluded:						\$18,602,541	\$18,689,689	\$18,819,757	\$18,998,181	\$19,102,030
172												
173		Total Surcharge Amt:						\$18,602,541	\$18,689,689	\$18,819,757	\$18,998,181	\$19,102,030
174												
175		SEC Total:						\$3,970,275	\$3,975,832	\$3,977,671	\$3,984,282	\$4,005,302
176												
177		EDI Total:						\$2,021	\$2,021	\$2,021	\$2,021	\$2,021
178												
179		QIIP Total:						\$14,630,246	\$14,711,836	\$14,840,065	\$15,011,879	\$15,094,707

Tennessee American Water Company
 Qualified Infrastructure Improvement Program
 Economic Development Rider
 Safety and Environmental Compliance Rider

Actual Cost of Removal Less Salvage Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average COR less Salvage
1		RECURRING PROJECTS											
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0		\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0		0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0		0
5													
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	EDI	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	EDI	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	EDI	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	EDI	0
11													
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	749,373	758,486	770,403	795,190	QIIP	708,354
13	TN	B		333000	Services	1	1.11%	54,113	54,113	54,113	54,113	QIIP	54,113
14	TN	B		335000	Hydrants	1	2.30%	642	642	642	642	QIIP	642
15													
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	1,817,184	1,844,568	1,847,653	1,851,083	QIIP	1,659,813
17	TN	C		335000	Hydrants	1	2.30%	5,546	5,546	5,546	5,546	QIIP	5,515
18													
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	165,851	165,880	165,880	165,880	QIIP	165,539
20	TN	D		333000	Services	1	1.11%	68,688	68,688	68,688	68,688	QIIP	68,688
21	TN	D		335000	Hydrants	1	2.30%	1,658	1,658	1,658	1,658	QIIP	1,658
22													
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0	EDI	0
25	TN	E		335000	Hydrants	1	2.30%	2,021	2,021	2,021	2,021	EDI	2,021
26													
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	52,799	52,799	52,799	52,799	QIIP	52,627
28	TN	F		335000	Hydrants	1	2.30%	380,036	405,193	426,532	426,532	QIIP	333,093
29													
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0		0
31													
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	1,340	1,340	1,340	1,340	QIIP	1,340
33	TN	H		333000	Services	1	1.11%	627,089	627,180	627,181	627,369	QIIP	614,666
34	TN	H		334100	Meters	1	7.47%	15,847	15,879	15,881	15,931	QIIP	15,437
35	TN	H		334200	Meter Installations	1	2.73%	192,098	197,077	427,739	439,356	QIIP	224,076
36	TN	H		334300	Meter Vaults	1	2.73%	15,177	15,177	15,177	15,177	QIIP	13,904
37													
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0		0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0		0
40													
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	1,310,159	1,309,867	1,309,850	1,309,850	QIIP	1,241,398
42	TN	J		334200	Meter Installations	1	2.73%	989,058	989,058	989,058	989,058	QIIP	989,058
43													
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0		0
45													
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0	SEC	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	SEC	0
48	TN	L		320100	WT Equip Non-Media		1.09%	10,453	10,453	10,453	10,453	SEC	10,453
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	45,268	45,268	45,268	45,268	SEC	45,269
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	SEC	0
51	TN	L		340300	Computer Software		1.83%	2,227	2,227	2,227	2,227	SEC	685
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	SEC	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	5,603	5,603	5,603	5,601	SEC	3,341
54	TN	L		346200	Comm Equip Telephone		3.51%	216	216	216	216	SEC	116
55	TN	L		346190	Remote Control & Instrument		4.21%	68,918	68,918	68,918	68,900	SEC	68,916
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	SEC	0
57													
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	SEC	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	4,187	4,187	4,187	4,187	SEC	4,187
60	TN	M		304300	Struct & Imp-Treatment		4.11%	16,778	16,778	16,778	16,778	SEC	16,778
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	8,499	8,499	8,499	8,499	SEC	8,499

Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Average COR less	
Line #													Surcharge	Salvage
62	TN	M		304500	Structures & Improvement - General		1	1.13%	40	40	40	40	SEC	40
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	SEC	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	SEC	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	SEC	0
66	TN	M		347000	Misc Equipment			6.33%	363	363	363	363	SEC	363
67	TN	M		348000	Other Tangible Plant			5.10%	145	145	145	145	SEC	145
68														
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0		0
70														
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0		0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0		0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0		0
74														
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0		0
76														
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	3,715	3,716	3,716	3,716	SEC	3,642
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	66,394	67,125	70,033	70,234	SEC	55,455
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	56,324	56,324	56,324	56,324	SEC	56,324
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	SEC	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	8,484	8,479	16,418	16,946	SEC	9,123
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	SEC	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	1	1	1	1	SEC	1
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	5,380	SEC	414
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	8,366	8,366	8,366	8,366	SEC	8,366
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	SEC	0
87	TN	Q		310000	Power Generation Equip			12.33%	2,086	2,086	2,086	2,086	SEC	2,086
88	TN	Q		311200	Pump Eqp Electric			2.45%	94,167	94,171	94,157	94,157	SEC	90,237
89	TN	Q		311500	Pumping Equipment Other			1.83%	53,460	53,744	152,086	212,499	SEC	71,025
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	51,577	51,577	51,577	51,577	SEC	51,577
91	TN	Q		320100	WT Equip Non-Media			1.09%	858,584	858,590	858,672	858,998	SEC	852,280
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	490,600	490,600	490,600	490,600	SEC	490,600
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	28,595	28,595	28,595	28,595	SEC	21,659
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	441	441	441	441	SEC	441
95	TN	Q		334100	Meters			7.47%	0	0	0	0	SEC	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	105	105	105	105	SEC	105
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	SEC	0
98	TN	Q		34										

Actual Cost of Removal Less Salvage Balances 2021

Business Unit No.		Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge		Average COR less Salvage	
123	TN	T26-0202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate	1	10.00%	0	0	0	0				
124	TN	T26-0203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate	1	10.00%	0	0	0	0				
125	Total Enterprise Solutions														
126															

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Actual Cost of Removal Less Salvage Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average COR less Salvage
127		INVESTMENT PROJECTS											
128	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	0	0	0	0	QIIP	0
129	TN	I26-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	850,267	850,267	850,267	850,267	QIIP	850,267
130	TN	I26-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	0	0	0	0	QIIP	0
131	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%	243,354	243,354	243,354	243,354	SEC	243,354
132	TN	I26-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	1,535,662	1,535,662	1,535,662	1,535,662	SEC	1,535,662
133	TN	I26-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	0	SEC	0
134	TN	I26-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	0	0	0	0	SEC	0
135	TN	I26-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	577	577	577	577	SEC	577
136	TN	I26-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	0	SEC	0
137	TN	I26-020032		347000	Misc Equipment	11/1/2015	6.33%	0	0	0	0	SEC	0
138	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	0	0	0	0	QIIP	0
139	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%	1,946,095	1,946,095	1,946,095	1,946,095	QIIP	1,881,560
140	TN	I26-020039		320100	WT Equip Non-Media	10/31/2020	1.09%	1,749,514	1,749,514	1,750,654	1,750,968	QIIP	1,739,969
141	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%	195,459	195,459	195,459	195,459	SEC	195,459
142	TN	I26-020040		320100	WT Equip Non-Media	11/4/2019	1.09%	0	0	0	0	SEC	0
143	TN	I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0	SEC	0
144	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%	884,317	884,317	884,317	904,957	QIIP	885,905
145	TN	I26-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	98,257	98,257	98,257	118,897	QIIP	99,845
146	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%	0	0	1,329,171	1,329,171	QIIP	204,488
147	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	3,733	3,733	3,733	3,733	QIIP	3,733
148	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric	10/1/2021	1.83%	0	0	1,127	1,288	QIIP	186
149	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%	0	0	0	163,633	QIIP	12,587
150	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	0	0	0	0	EDI	0
151	TN	I26-020064	River Gorge Booster Station	311200	Pump Eq Electric	12/30/2020	2.45%	0	0	0	0	EDI	0
152	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	5,351	5,351	5,351	5,351	SEC	5,351
153	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	0	QIIP	0
154	TN	I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0	SEC	0
155	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	92,478	92,478	92,478	92,478	SEC	92,478
156	TN	I26-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	2,475	2,475	2,475	2,475	SEC	2,475
157	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	0	0	0	0	SEC	0
158	TN	I26-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	0	0	0	0	SEC	0
159	TN	I26-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	5,279	5,279	5,279	5,279	SEC	5,279
160	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	26,108	26,108	26,108	26,108	SEC	26,108
161	TN	I26-050004		330200	Ground Level Tanks	4/30/2018	2.74%	0	0	0	0	SEC	0
162	TN	I26-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	0	0	0	0	SEC	0
163	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	0	0	0	0	EDI	0
164	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	0	QIIP	0
165	TN	I26-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	0	QIIP	0
166	TN	I26-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	0	QIIP	0
167	TN	I26-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	0	QIIP	0
168													
169								\$19,202,121	\$19,269,635	\$21,198,980	\$21,843,460	Total DV Included:	\$19,097,925
170													
171		Total DV Excluded:						\$19,202,121	\$19,269,635	\$21,198,980	\$21,843,460		\$19,097,925
172													
173		Total Surcharge Amt:						\$19,202,121	\$19,269,635	\$21,198,980	\$21,843,460		\$19,097,925
174													
175		SEC Total:						\$4,015,559	\$4,016,580	\$4,125,837	\$4,192,666		\$4,002,089
176													
177		EDI Total:						\$2,021	\$2,021	\$2,021	\$2,021		\$2,021
178													
179		QIIP Total:						\$15,184,542	\$15,251,034	\$17,071,122	\$17,648,774		\$15,093,815

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Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
1		RECURRING PROJECTS									
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0
5											
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0
11											
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
13	TN	B		333000	Services	1	1.11%	0	0	0	0
14	TN	B		335000	Hydrants	1	2.30%	0	0	0	0
15											
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	(6,111)	(6,111)	(6,111)	(6,111)
17	TN	C		335000	Hydrants	1	2.30%	0	0	0	0
18											
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	(2,138,244)	(2,138,244)	(2,138,244)	(2,138,244)
20	TN	D		333000	Services	1	1.11%	(29,877)	(29,877)	(29,877)	(29,877)
21	TN	D		335000	Hydrants	1	2.30%	(118,055)	(118,055)	(118,055)	(118,055)
22											
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	(139,483)	(139,483)	(139,483)	(139,483)
26											
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
28	TN	F		335000	Hydrants	1	2.30%	(20,727)	(20,727)	(20,727)	(20,727)
29											
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0
31											
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
33	TN	H		333000	Services	1	1.11%	0	0	0	0
34	TN	H		334100	Meters	1	7.47%	0	0	0	0
35	TN	H		334200	Meter Installations	1	2.73%	0	0	0	0
36	TN	H		334300	Meter Vaults	1	2.73%	0	0	0	0
37											
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0
40											
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	0	0	0	0
42	TN	J		334200	Meter Installations	1	2.73%	0	0	0	0
43											
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0
45											
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	0	0	0	0
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	0	0	0	0
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	0	0	0	0
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0
57											
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	0	0	0	0
60	TN	M		304300	Struct & Imp-Treatment		4.11%	0	0	0	0
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	0	0	0	0

Business Unit			Project Title	Account	Account Descrpt	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
No.												
Line #												
62	TN	M		304500	Structures & Improvement - General		1	1.13%	0	0	0	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	0	0	0	0
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0
68												
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0
70												
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0
74												
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0
76												
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	0	0	0	0
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	0	0	0	0
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	0	0	0	0
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	0	0	0	0
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	0	0	0	0
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	0	0	0	0
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	0	0	0	0
88	TN	Q		311200	Pump Eqp Electric			2.45%	0	0	0	0
89	TN	Q		311500	Pumping Equipment Other			1.83%	0	0	0	0
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	0	0	0	0
91	TN	Q		320100	WT Equip Non-Media			1.09%	0	0	0	0
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	0	0	0	0
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	0	0	0	0
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	0	0	0	0
95	TN	Q		334100	Meters			7.47%	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	0	0	0	0
100	TN	Q		344000	Laboratory Equipment			1.01%	0	0	0	0
101	TN	Q		345000	Power Operated Equipment			7.03%	0	0	0	0
102	TN	Q		346190	Remote Control & Instrument			4.21%	0	0	0	0
103	TN	Q		347000	Misc Equipment			6.33%	0	0	0	0
104	TN	Q		348000	Other Tangible Plant			5.10%	0	0	0	0
105									0			
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment			4.11%				

[illegible]

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Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
127		INVESTMENT PROJECTS									
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%		0	0	0	0
129	TN 126-020028		320100	WT Equip Non-Media	6/1/2016	1.09%		0	0	0	0
130	TN 126-020028		346190	Remote Control & Instrument	6/1/2016	4.21%		0	0	0	0
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%		0	0	0	0
132	TN 126-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%		0	0	0	0
133	TN 126-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%		0	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General	11/1/2015	1.13%		0	0	0	0
135	TN 126-020032		320100	WT Equip Non-Media	11/1/2015	1.09%		0	0	0	0
136	TN 126-020032		330200	Ground Level Tanks	11/1/2015	2.74%		0	0	0	0
137	TN 126-020032		347000	Misc Equipment	11/1/2015	6.33%		0	0	0	0
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%		0	0	0	0
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%		0	0	0	0
140	TN 126-020039		320100	WT Equip Non-Media	10/31/2020	1.09%		0	0	0	0
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%		0	0	0	0
142	TN 126-020040		320100	WT Equip Non-Media	11/4/2019	1.09%		0	0	0	0
143	TN 126-020044	New Raw Water Intake Citico			3/15/2024			0	0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%		0	0	0	0
145	TN 126-020045		320100	WT Equip Non-Media	12/31/2019	1.09%		0	0	0	0
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%		0	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%		0	0	0	0
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/1/2021	1.83%		0	0	0	0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%		0	0	0	0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%		0	0	0	0
151	TN 126-020064	River Gorge Booster Station	311200	Pump Eqp Electric	12/30/2020	2.45%		0	0	0	0
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%		0	0	0	0
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%		0	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell			12/1/2024			0	0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%		0	0	0	0
156	TN 126-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%		0	0	0	0
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%		0	0	0	0
158	TN 126-050002		320100	WT Equip Non-Media	12/29/2017	1.09%		0	0	0	0
159	TN 126-050002		346190	Remote Control & Instrument	12/29/2017	4.21%		0	0	0	0
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%		0	0	0	0
161	TN 126-050004		330200	Ground Level Tanks	4/30/2018	2.74%		0	0	0	0
162	TN 126-050004		346190	Remote Control & Instrument	4/30/2018	4.21%		0	0	0	0
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%		0	0	0	0
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%		0	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%		0	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%		0	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%		0	0	0	0
168											
169								(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,452,497)
170											
171		Total DV Excluded:						(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,452,497)
172											
173		Total Surcharge Amt:						(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,452,497)
174											
175		SEC Total:						\$0	\$0	\$0	\$0
176											
177		EDI Total:						(\$139,483)	(\$139,483)	(\$139,483)	(\$139,483)
178											
179		QIIP Total:						(\$2,313,014)	(\$2,313,014)	(\$2,313,014)	(\$2,313,014)

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Contributions in Aid of Construction Balances 2021

								Cumulative Balance of Contributions in Aid of Construction, from 2021 Capex, by Per					
	Business Unit No.		Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #													
1	RECURRING PROJECTS												
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains		1	1.25%	\$0	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services		1	1.11%	0	0	0	0	0
4	TN	DV		335000	Hydrants		1	2.30%	0	0	0	0	0
5													
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D		1	2.13%	0	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
8	TN	A		333000	Services		1	1.11%	0	0	0	0	0
9	TN	A		334300	Meter Vaults		1	2.73%	0	0	0	0	0
10	TN	A		335000	Hydrants		1	2.30%	0	0	0	0	0
11													
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
13	TN	B		333000	Services		1	1.11%	0	0	0	0	0
14	TN	B		335000	Hydrants		1	2.30%	0	0	0	0	0
15													
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains		1	1.25%	(6,111)	(6,111)	(6,111)	(7,048)	(7,048)
17	TN	C		335000	Hydrants		1	2.30%	0	0	0	0	0
18													
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains		1	1.25%	(2,138,244)	(2,138,244)	(2,138,244)	(2,138,244)	(2,138,244)
20	TN	D		333000	Services		1	1.11%	(29,877)	(29,877)	(29,877)	(29,877)	(29,877)
21	TN	D		335000	Hydrants		1	2.30%	(118,055)	(118,055)	(118,055)	(118,055)	(118,055)
22													
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
24	TN	E		333000	Services			1.11%	0	0	0	0	0
25	TN	E		335000	Hydrants		1	2.30%	(139,483)	(139,483)	(139,483)	(152,168)	(156,021)
26													
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
28	TN	F		335000	Hydrants		1	2.30%	(20,727)	(20,727)	(20,727)	(20,727)	(20,727)
29													
30	TN	G	Services and Laterals - New	333000	Services		1	1.11%	0	0	0	0	0
31													
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
33	TN	H		333000	Services		1	1.11%	0	0	0	0	0
34	TN	H		334100	Meters		1	7.47%	0	0	0	0	0
35	TN	H		334200	Meter Installations		1	2.73%	0	0	0	0	0
36	TN	H		334300	Meter Vaults		1	2.73%	0	0	0	0	0
37													
38	TN	I	Meters - New	334100	Meters		1	7.47%	0	0	0	0	0
39	TN	I		334200	Meter Installations		1	2.73%	0	0	0	0	0
40													
41	TN	J	Meters - Replaced	334100	Meters		1	7.47%	0	0	0	0	0
42	TN	J		334200	Meter Installations		1	2.73%	0	0	0	0	0
43													
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	0
45													
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment			4.11%	0	0	0	0	0
47	TN	L		304500	Struct & Imp-General			1.13%	0	0	0	0	0
48	TN	L		320100	WT Equip Non-Media			1.09%	0	0	0	0	0
49	TN	L		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	0
50	TN	L		340230	Computer & Peripheral Equipment			2.19%	0	0	0	0	0
51	TN	L		340300	Computer Software			1.83%	0	0	0	0	0
52	TN	L		340330	Computer Software Other			1.83%	0	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	0
54	TN	L		346200	Comm Equip Telephone			3.51%	0	0	0	0	0
55	TN	L		346190	Remote Control & Instrument			4.21%	0	0	0	0	0
56	TN	L		347000	Misc Equipment			6.33%	0	0	0	0	0
57													
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply			1.98%	0	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping			1.98%	0	0	0	0	0
60	TN	M		304300	Struct & Imp-Treatment			4.11%	0	0	0	0	0
61	TN	M		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	0

							Cumulative Balance of Contributions in Aid of Construction, from 2021 Capex, by Per						
Line #	Business Unit No.		Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
62	TN	M		304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	0	0	0	0	0
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0	0
68													
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
70													
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0	0
74													
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	0
76													
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	0	0	0	0	0
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	0	0	0	0	0
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	0	0	0	0	0
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	0	0	0	0	0
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	0	0	0	0	0
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	0	0	0	0	0
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	0	0	0	0	0
88	TN	Q		311200	Pump Eqp Electric			2.45%	0	0	0	0	0
89	TN	Q		311500	Pumping Equipment Other			1.83%	0	0	0	0	0
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	0	0	0	0	0
91	TN	Q		320100	WT Equip Non-Media			1.09%	0	0	0	0	0
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	0	0	0	0	0
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	0	0	0	0	0
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	0	0	0	0	0
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	0
97	TN	Q		340300	Computer Software			1.83%	0	0			

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Tennessee American Water Company
 Qualified Infrastructure Improvement Program
 Economic Development Rider
 Safety and Environmental Compliance Rider

Actual Contributions in Aid of Construction Balances 2021

Cumulative Balance of Contributions in Aid of Construction, from 2021 Capex, by Per												
Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
127		INVESTMENT PROJECTS										
128	TN I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	0	0	0
129	TN I26-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	0	0	0	0	0
130	TN I26-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	0	0
131	TN I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	0	0	0	0	0
132	TN I26-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	0	0	0	0	0
133	TN I26-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0	0
134	TN I26-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	0	0	0	0
135	TN I26-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	0	0	0	0	0
136	TN I26-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0	0
137	TN I26-020032		347000	Misc Equipment		11/1/2015	6.33%	0	0	0	0	0
138	TN I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0	0
139	TN I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	0	0	0	0	0
140	TN I26-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0	0	0
141	TN I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	0	0	0	0	0
142	TN I26-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0	0
143	TN I26-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0	0
144	TN I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	0	0	0	0	0
145	TN I26-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	0	0	0	0	0
146	TN I26-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0	0
147	TN I26-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	0	0	0	0	0
148	TN I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric		10/1/2021	1.83%	0	0	0	0	0
149	TN I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0	0
150	TN I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0	0
151	TN I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric		12/30/2020	2.45%	0	0	0	0	0
152	TN I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	0	0	0	0	0
153	TN I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0	0
154	TN I26-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0	0
155	TN I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	0	0	0	0	0
156	TN I26-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	0	0	0	0	0
157	TN I26-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0	0
158	TN I26-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	0	0
159	TN I26-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	0	0	0	0	0
160	TN I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	0	0	0	0	0
161	TN I26-050004		330200	Ground Level Tanks		4/30/2018	2.74%	0	0	0	0	0
162	TN I26-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	0	0	0	0	0
163	TN I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	0	0	0	0	0
164	TN I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0	0
165	TN I26-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0	0
166	TN I26-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0	0
167	TN I26-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0	0
168												
169								(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,466,118)	(\$2,469,972)
170												
171		Total DV Excluded:						(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,466,118)	(\$2,469,972)
172												
173		Total Surcharge Amt:						(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,466,118)	(\$2,469,972)
174												
175		SEC Total:						\$0	\$0	\$0	\$0	\$0
176												
177		EDI Total:						(\$139,483)	(\$139,483)	(\$139,483)	(\$152,168)	(\$156,021)
178												
179		QIIP Total:						(\$2,313,014)	(\$2,313,014)	(\$2,313,014)	(\$2,313,950)	(\$2,313,950)

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	iod				Surcharge	Average CIAC
								9	10	11	12		
1		RECURRING PROJECTS											
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0		\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0		0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0		0
5													
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	EDI	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	EDI	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	EDI	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	EDI	0
11													
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	QIIP	0
13	TN	B		333000	Services	1	1.11%	0	0	0	0	QIIP	0
14	TN	B		335000	Hydrants	1	2.30%	0	0	0	0	QIIP	0
15													
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	(7,048)	(7,048)	(7,048)	(6,580)	QIIP	(6,508)
17	TN	C		335000	Hydrants	1	2.30%	0	0	0	0	QIIP	0
18													
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	(2,138,244)	(2,138,244)	(2,138,244)	(2,138,244)	QIIP	(2,138,244)
20	TN	D		333000	Services	1	1.11%	(29,877)	(29,877)	(29,877)	(29,877)	QIIP	(29,877)
21	TN	D		335000	Hydrants	1	2.30%	(118,055)	(118,055)	(118,055)	(118,055)	QIIP	(118,055)
22													
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0	EDI	0
25	TN	E		335000	Hydrants	1	2.30%	(160,615)	(163,968)	(167,822)	(139,483)	EDI	(147,420)
26													
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	QIIP	0
28	TN	F		335000	Hydrants	1	2.30%	(20,727)	(20,727)	(20,727)	(20,727)	QIIP	(20,727)
29													
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0		0
31													
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	QIIP	0
33	TN	H		333000	Services	1	1.11%	0	0	0	0	QIIP	0
34	TN	H		334100	Meters	1	7.47%	0	0	0	0	QIIP	0
35	TN	H		334200	Meter Installations	1	2.73%	0	0	0	0	QIIP	0
36	TN	H		334300	Meter Vaults	1	2.73%	0	0	0	0	QIIP	0
37													
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0		0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0		0
40													
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	0	0	0	0	QIIP	0
42	TN	J		334200	Meter Installations	1	2.73%	0	0	0	0	QIIP	0
43													
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0		0
45													
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0	SEC	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	SEC	0
48	TN	L		320100	WT Equip Non-Media		1.09%	0	0	0	0	SEC	0
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0	SEC	0
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	SEC	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0	SEC	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	SEC	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	0	0	0	0	SEC	0
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0	SEC	0
55	TN	L		346190	Remote Control & Instrument		4.21%	0	0	0	0	SEC	0
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	SEC	0
57													
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	SEC	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	0	0	0	0	SEC	0
60	TN	M		304300	Struct & Imp-Treatment		4.11%	0	0	0	0	SEC	0
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	0	0	0	0	SEC	0

Actual Contributions in Aid of Construction Balances 2021

iod														
Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12		
Line #													Surcharge	Average CIAC
62	TN	M		304500	Structures & Improvement - General		1	1.13%	0	0	0	0	SEC	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	SEC	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	SEC	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	SEC	0
66	TN	M		347000	Misc Equipment			6.33%	0	0	0	0	SEC	0
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0	SEC	0
68														
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0		0
70														
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0		0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0		0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0		0
74														
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0		0
76														
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	0	0	0	0	SEC	0
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	0	0	0	0	SEC	0
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	0	0	0	0	SEC	0
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	SEC	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	0	0	0	0	SEC	0
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	SEC	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	0	0	0	0	SEC	0
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	SEC	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	0	0	0	0	SEC	0
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	SEC	0
87	TN	Q		310000	Power Generation Equip			12.33%	0	0	0	0	SEC	0
88	TN	Q		311200	Pump Eqp Electric			2.45%	0	0	0	0	SEC	0
89	TN	Q		311500	Pumping Equipment Other			1.83%	0	0	0	0	SEC	0
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	0	0	0	0	SEC	0
91	TN	Q		320100	WT Equip Non-Media			1.09%	0	0	0	0	SEC	0
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	0	0	0	0	SEC	0
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	0	0	0	0	SEC	0
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	0	0	0	0	SEC	0
95	TN	Q		334100	Meters			7.47%	0	0	0	0	SEC	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	SEC	0
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	SEC	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0	SEC	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	0	0	0	0	SEC	0
100	TN	Q		344000	Laboratory Equipment			1.01%	0	0	0	0	SEC	0
101	TN	Q		345000	Power Operated Equipment			7.03%	0	0	0	0	SEC	0
102	TN	Q		346190	Remote Control & Instrument			4.21%	0	0	0	0	SEC	0
103	TN	Q		347000	Misc Equipment			6.33%	0	0	0	0	SEC	0
104	TN	Q		348000	Other Tangible Plant			5.10%	0	0	0	0	SEC	0
105														
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment			4.11%	0	0	0	0	QIIP	0
107	TN	R		304301	Struct & Imp-Treatment-Dpr Paint			12.06%	0	0	0	0	QIIP	0
108	TN	R		320100	WT Equip Non-Media			1.09%	0	0	0	0	QIIP	0
109	TN	R		320200	Water Trmt Equip Filter Media			33.69%	0	0	0	0	QIIP	0
110	TN	R		330000	Dist Reservoirs & Standpipes			2.08%	0	0	0	0	QIIP	0
111	TN	R		330003	Tank Repainting		1	11.08%	0	0	0	0	QIIP	0
112	TN	R		330100	Elevated Tanks & Standpipes			2.74%	0	0	0	0	QIIP	0
113	TN	R		330200	Ground Level Tanks			2.74%	0	0	0	0	QIIP	0
114														
115	TN	S	Engineering Studies	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0		0
116			Total Recurring Projects											
117														
118			ACQUISITIONS											
119														
120			Total Acquisitions											
121														
122			ENTERPRISE SOLUTIONS											

							iod						
Business Unit No.		Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average CIAC
123	TN	T26-Q202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate	1	10.00%	0	0	0	0		0
124	TN	T26-Q203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate	1	10.00%	0	0	0	0		0
125	Total Enterprise Solutions												
126													

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	iod				Surcharge	Average CIAC
								9	10	11	12		
127		INVESTMENT PROJECTS											
128	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	0	0	0	0	QIIP	0
129	TN	I26-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	0	0	0	0	QIIP	0
130	TN	I26-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	0	0	0	0	QIIP	0
131	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%	0	0	0	0	SEC	0
132	TN	I26-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	0	0	0	0	SEC	0
133	TN	I26-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	0	SEC	0
134	TN	I26-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	0	0	0	0	SEC	0
135	TN	I26-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	0	0	0	0	SEC	0
136	TN	I26-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	0	SEC	0
137	TN	I26-020032		347000	Misc Equipment	11/1/2015	6.33%	0	0	0	0	SEC	0
138	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	0	0	0	0	QIIP	0
139	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%	0	0	0	0	QIIP	0
140	TN	I26-020039		320100	WT Equip Non-Media	10/31/2020	1.09%	0	0	0	0	QIIP	0
141	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%	0	0	0	0	SEC	0
142	TN	I26-020040		320100	WT Equip Non-Media	11/4/2019	1.09%	0	0	0	0	SEC	0
143	TN	I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0	SEC	0
144	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%	0	0	0	0	QIIP	0
145	TN	I26-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	0	0	0	0	QIIP	0
146	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%	0	0	0	0	QIIP	0
147	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	0	0	0	0	QIIP	0
148	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/1/2021	1.83%	0	0	0	0	QIIP	0
149	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%	0	0	0	0	QIIP	0
150	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	0	0	0	0	EDI	0
151	TN	I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric	12/30/2020	2.45%	0	0	0	(104,000)	EDI	(8,000)
152	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	0	0	0	0	SEC	0
153	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	0	QIIP	0
154	TN	I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0	SEC	0
155	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	0	0	0	0	SEC	0
156	TN	I26-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	0	0	0	0	SEC	0
157	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	0	0	0	0	SEC	0
158	TN	I26-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	0	0	0	0	SEC	0
159	TN	I26-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	0	0	0	0	SEC	0
160	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	0	0	0	0	SEC	0
161	TN	I26-050004		330200	Ground Level Tanks	4/30/2018	2.74%	0	0	0	0	SEC	0
162	TN	I26-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	0	0	0	0	SEC	0
163	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	0	0	0	0	EDI	0
164	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	0	QIIP	0
165	TN	I26-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	0	QIIP	0
166	TN	I26-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	0	QIIP	0
167	TN	I26-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	0	QIIP	0
168													
169								(\$2,474,565)	(\$2,477,919)	(\$2,481,772)	(\$2,556,966)	Total DV	
170												Included:	(\$2,468,830)
171													
172								(\$2,474,565)	(\$2,477,919)	(\$2,481,772)	(\$2,556,966)		(\$2,468,830)
173								(\$2,474,565)	(\$2,477,919)	(\$2,481,772)	(\$2,556,966)		(\$2,468,830)
174													
175								\$0	\$0	\$0	\$0		\$0
176													
177								(\$160,615)	(\$163,968)	(\$167,822)	(\$243,483)		(\$155,420)
178													
179								(\$2,313,950)	(\$2,313,950)	(\$2,313,950)	(\$2,313,482)		(\$2,313,410)

[illegible]

Accumulated Depreciation Balances 2021

										Depreciation Expense By Year								
Business Unit No.			Project Title	Account	Account Description	Portion to Account	In-Service (Months)	Dep Rate	2014	2015	2016	2017	2018	2019	2020	2021		Average Accumulated Depreciation
Line #																	Surcharge	
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	0	0	0	0		0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	0	0	0	0		0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0	0	0	0	0		0
74																		
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	0	0	0	0		0
76																		
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	498	2,697	2,900	6,124	8,352	4,772	5,387	5,518	SEC	33,489
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	0	(95)	3,284	7,566	16,618	15,972	24,818	28,297	SEC	82,311
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	(60)	(151)	448	2,848	13,257	19,400	19,533	19,572	SEC	65,062
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	42	547	547	547	547	547	547	SEC	3,050
81	TN	Q		304500	Structures & Improvement - General			1.13%	0	173	313	667	692	692	748	1,260	SEC	3,915
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	59	85	85	85	85	SEC	356
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	0	(36)	(55)	(57)	(57)	(57)	(57)	(57)	SEC	(349)
84	TN	Q		304800	Struct & Imp-Misc			0.49%								20	SEC	10
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	0	0	139	201	766	992	992	992	SEC	3,587
86	TN	Q		309000	Supply Mains			1.87%	77	184	184	184	184	184	184	184	SEC	1,276
87	TN	Q		310000	Power Generation Equip			12.33%	2,076	3,091	3,091	4,599	4,873	5,900	9,536	11,012	SEC	38,671
88	TN	Q		311200	Pump Eqp Electric			2.45%	(84)	(139)	(486)	(1,661)	(2,557)	23	3,099	6,349	SEC	1,370
89	TN	Q		311500	Pumping Equipment Other			1.83%	0	0	0	0	0	300	2,268	8,443	SEC	6,789
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	1,157	3,701	11,661	21,559	31,790	35,288	35,630	35,605	SEC	158,590
91	TN	Q		320100	WT Equip Non-Media			1.09%	210	12,045	17,596	20,247	25,779	30,834	34,290	37,073	SEC	159,539
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	0	103,221	123,585	127,646	236,765	295,707	328,102	328,029	SEC	1,379,041
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	0	(0)	(0)	460	493	493	493	4,682	SEC	4,279
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	0	0	0	(1)	(13)	(27)	(28)	(28)	SEC	(83)
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0	0	0	0	SEC	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	SEC	0
97	TN	Q		340300	Computer Software			1.83%	0	0	0	1,680	1,820	1,820	1,820	1,820	SEC	8,048
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	17	18	18	18	18	SEC	79
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	0	0	31	41	41	41	41	41	SEC	214
100	TN	Q		344000	Laboratory Equipment			1.01%	(126)	(1,488)	(1,496)	(1,474)	(1,468)	(1,469)	(1,455)	(1,444)	SEC	(9,697)
101	TN	Q		345000	Power Operated Equipment			7.03%	0	2,021	2,245	2,123	2,123	2,625	8,550	8,494	SEC	23,935
102	TN	Q		346190	Remote Control & Instrument			4.21%	0	11	67	25	426	481	481	481	SEC	1,732
103	TN	Q		347000	Misc Equipment			6.33%	0	455	392	301	323	2,096	10,219	10,602	SEC	19,086
104	TN	Q		348000	Other Tangible Plant			5.10%	0	0	0	0	0	50	656	656	SEC	1,034
105																		
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment			4.11%	0	(3,603)	(3,903)	(3,900)	(3,900)	(3,900)	(3,900)	(3,900)	QIIP	(25,057)
107	TN	R		304301	Struct & Imp-Treatment-Dpr Paint			12.06%	0	0	125,861	130,312	130,312	130,312	130,312	130,312	QIIP	712,266
108	TN	R		320100	WT Equip Non-Media			1.09%	10,789	25,209	3,354	1,484	1,484	1,484	1,484	1,484	QIIP	46,030
109	TN	R		320200	Water Trmt Equip Filter Media			33.69%	0	0	4,664	5,512	5,512	5,512	5,512	5,512	QIIP	29,469
110	TN	R		330000	Dist Reservoirs & Standpipes			2.08%	225	1,350	8,140	479	8,042	7,892	9,768	15,048	QIIP	43,420
111	TN	R		330003	Tank Repainting		1	11.08%	0	3,224	11,349	30,458	73,355	75,416	105,218	107,764	QIIP	352,883
112	TN	R		330100	Elevated Tanks & Standpipes			2.74%	0	0	764	2,482	2,482	2,482	2,482	2,482	QIIP	11,935
113	TN	R		330200	Ground Level Tanks			2.74%	(6)	(12)	(12)	1,010	16,377	18,130	46,568	53,594	QIIP	108,851
114																		
115	TN	S	Engineering Studies	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0	0	0	0		0
116			Total Recurring Projects															
117																		
118			ACQUISITIONS															
119																		
120			Total Acquisitions															
121																		
122			ENTERPRISE SOLUTIONS															
123	TN	T26-0202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%	0	0	0	0	0	0	0	0		0
124	TN	T26-0203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%	0	0	0	0	0	0	0	0		0
125			Total Enterprise Solutions															
126																		

Tennessee American Water Company
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Accumulated Depreciation Balances 2021

Depreciation Expense By Year																	Average Accumulated Depreciation
Line #	Business Unit No.	Project Title	Account	Account Description	Portion to Account	In-Service (Months)	Dep Rate	2014	2015	2016	2017	2018	2019	2020	2021	Surcharge	
127		INVESTMENT PROJECTS															
128	TN I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	134,457	255,354	250,857	250,857	250,857	250,857	QIIP	1,267,809
129	TN I26-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	0	0	11,886	22,623	22,465	22,465	22,465	22,465	QIIP	113,139
130	TN I26-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	4,038	8,729	8,729	8,729	8,729	QIIP	34,589
131	TN I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	0	0	43	(221)	(290)	(290)	(290)	(290)	SEC	(1,192)
132	TN I26-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	0	0	10,629	151,228	167,991	167,991	167,991	167,991	SEC	749,825
133	TN I26-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0	0	0	0	0	SEC	0
134	TN I26-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	15,738	103,337	31,129	12,005	12,005	12,005	12,005	SEC	192,222
135	TN I26-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	0	9,075	64,012	98,511	112,665	112,665	112,665	112,665	SEC	565,925
136	TN I26-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	190	1,250	289	0	0	0	0	SEC	1,730
137	TN I26-020032		347000	Misc Equipment		11/1/2015	6.33%	0	176	1,173	565	376	376	376	376	SEC	3,231
138	TN I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0	0	23,860	55,318	56,899	QIIP	107,627
139	TN I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	0	0	0	0	0	0	79,766	301,356	QIIP	230,444
140	TN I26-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0	0	0	0	0	0	QIIP	0
141	TN I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	0	0	0	0	0	12,780	180,992	181,450	SEC	284,498
142	TN I26-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0	0	1,453	20,572	20,624	SEC	32,336
143	TN I26-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0	0	0	0	0	SEC	0
144	TN I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	0	0	0	0	0	0	(49)	(78)	QIIP	(88)
145	TN I26-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	0	0	0	0	0	0	(1)	(5,205)	QIIP	(2,603)
146	TN I26-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0	0	0	0	0	QIIP	0
147	TN I26-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	0	0	0	0	0	6,010	24,837	24,812	QIIP	43,252
148	TN I26-020060	Replace High Service Header Valve - Citico	311520	Pumping Equipment SOS		10/1/2021	1.83%	0	0	0	0	0	0	0	9,651	QIIP	4,825
149	TN I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0	0	0	0	14,655	QIIP	7,327
150	TN I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0	0	0	2,176	29,071	EDI	16,712
151	TN I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric		12/30/2020	2.45%	0	0	0	0	0	0	1,923	29,268	EDI	16,557
152	TN I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	0	0	0	0	0	0	758	3,327	SEC	2,421
153	TN I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0	0	0	0	0	QIIP	0
154	TN I26-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0	0	0	0	0	SEC	0
155	TN I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	0	0	0	0	(1,398)	(1,514)	(1,514)	(1,514)	SEC	(5,183)
156	TN I26-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	0	0	0	0	(28)	(30)	(30)	(30)	SEC	(103)
157	TN I26-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0	41	538	538	538	SEC	1,386
158	TN I26-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	54	570	1,865	1,865	1,865	SEC	5,286
159	TN I26-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	0	0	0	927	7,322	310	310	310	SEC	9,023
160	TN I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	0	0	0	0	878	1,248	1,248	1,248	SEC	3,998
161	TN I26-050004		330200	Ground Level Tanks		4/30/2018	2.74%	0	0	0	0	4,519	6,362	6,334	6,426	SEC	20,428
162	TN I26-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	0	0	0	0	261	372	372	230	SEC	1,120
163	TN I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	0	0	0	0	0	0	7,248	13,480	EDI	13,987
164	TN I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0	0	0	0	0	QIIP	0
165	TN I26-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0	0	0	0	0	QIIP	0
166	TN I26-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0	0	0	0	0	QIIP	0
167	TN I26-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0	0	0	0	0	QIIP	0
168																	
169								\$39,775	\$294,063	\$849,206	\$1,206,475	\$1,478,097	\$1,894,586	\$2,616,247	\$3,181,696	Total DV Included:	\$9,969,300
170																	
171		Total DV Excluded:						\$39,775	\$294,063	\$849,206	\$1,206,475	\$1,478,097	\$1,894,586	\$2,616,247	\$3,181,696		\$9,969,300
172																	
173		Total Surcharge Amt:						\$39,775	\$294,063	\$849,206	\$1,206,475	\$1,478,097	\$1,894,586	\$2,616,247	\$3,181,696		\$9,969,300
174																	
175		SEC Total:						\$7,682	\$164,532	\$372,362	\$516,484	\$696,062	\$791,792	\$1,054,961	\$1,087,246		\$4,147,501
176																	
177		EDI Total:						\$615	\$5,298	\$10,235	\$13,111	\$17,185	\$27,079	\$45,665	\$107,215		\$172,794
178																	
179		QIIP Total:						\$31,478	\$124,233	\$466,610	\$676,880	\$764,850	\$1,075,715	\$1,515,622	\$1,987,235		\$5,649,005

Tennessee American Water Company
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Actual ADIT Calculation 2021

State Tax Depreciation		QIIP							
Type	2014	2015	2016	2017	2018	2019	2020	2021	
MACRS	\$89,470	\$278,154	\$497,165	\$765,813	\$984,295	\$1,330,417	\$1,826,701	\$2,260,237	
Book	(31,478)	(124,233)	(466,610)	(676,880)	(764,850)	(1,075,715)	(1,515,622)	(1,987,235)	
Repairs	1,134,155	828,661	3,833,297	3,274,770	1,538,400	2,237,912	4,178,683	3,405,298	
Bonus									
Total	\$1,192,147	\$982,582	\$3,863,852	\$3,363,703	\$1,757,845	\$2,492,614	\$4,489,762	\$3,678,300	
State Tax Rate	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	
State ADIT	\$77,490	\$63,868	\$251,150	\$218,641	\$114,260	\$162,020	\$291,835	\$239,090	
Federal Tax Depreciation		QIIP							
Type	2014	2015	2016	2017	2018	2019	2020	2021	
MACRS	\$44,735	\$139,073	\$279,542	\$438,626	\$585,353	\$945,674	\$1,450,475	\$1,884,012	
Book	(31,478)	(124,233)	(466,610)	(676,880)	(764,850)	(1,075,715)	(1,515,622)	(1,987,235)	
Repairs	1,134,155	828,661	3,833,297	3,274,770	1,538,400	2,237,912	4,178,683	3,405,298	
Bonus	2,236,743	2,480,573	1,446,470	3,033,349	0	0	0	0	
CIAC					(16,056)	(24,547)	(28,668)	0	
	\$3,384,155	\$3,324,074	\$5,092,699	\$6,069,865	\$1,342,847	\$2,083,324	\$4,084,868	\$3,302,075	
Federal Tax Rate	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%	21.00%	21.00%	
Gross Federal ADIT	\$1,184,454	\$1,163,426	\$1,782,445	\$2,124,453	\$281,998	\$437,498	\$857,822	\$693,436	
Minus State @ Federal Rate	(27,122)	(22,354)	(87,903)	(76,524)	(23,995)	(34,024)	(61,285)	(50,209)	
Federal ADIT	\$1,157,332	\$1,141,072	\$1,694,542	\$2,047,929	\$258,003	\$403,474	\$796,537	\$643,227	
Total ADIT	\$1,234,822	\$1,204,940	\$1,945,692	\$2,266,570	\$372,263	\$565,494	\$1,088,372	\$882,317	
Cumulative ADIT						\$7,589,781	\$8,678,153	\$9,560,470	
NOLC						(799,632)	(260,011)	0	
Net ADIT						\$6,790,149	\$8,418,142	\$9,560,470	

	Total days per month	Cumulative Days	Prorated Days	Proration %	ADIT Proration
Jan	31	31	334	0.915068	87,109
Feb	28	59	306	0.838356	79,806
March	31	90	275	0.753425	71,722
April	30	120	245	0.671233	63,897
May	31	151	214	0.586301	55,812
June	30	181	184	0.504110	47,988
July	31	212	153	0.419178	39,903
August	31	243	122	0.334247	31,818
September	30	273	92	0.252055	23,994
October	31	304	61	0.167123	15,909
November	30	334	31	0.084932	8,085
December	31	365	0	0.000000	-
Total Days in year	365				526,045

Average ADIT \$8,681,164

Tennessee American Water Company
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Actual ADIT Calculation 2021

State Tax Depreciation		EDI						
Type	2014	2015	2016	2017	2018	2019	2020	2021
MACRS	\$1,250	\$13,431	\$28,813	\$41,060	\$61,896	\$89,289	\$355,438	\$533,461
Book	(615)	(5,298)	(10,235)	(13,111)	(17,185)	(27,079)	(45,665)	(107,215)
Repairs	0	0	0	0	0	0	1,610,291	155,263
Bonus								
Total	\$635	\$8,133	\$18,578	\$27,949	\$44,711	\$62,210	\$1,920,064	\$581,509
State Tax Rate	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%
State ADIT	\$41	\$529	\$1,208	\$1,817	\$2,906	\$4,044	\$124,804	\$37,798
Federal Tax Depreciation		EDI						
Type	2014	2015	2016	2017	2018	2019	2020	2021
MACRS	\$625	\$6,716	\$14,405	\$20,258	\$36,920	\$63,544	\$330,466	\$508,488
Book	(615)	(5,298)	(10,235)	(13,111)	(17,185)	(27,079)	(45,665)	(107,215)
Repairs	0	0	0	0	0	0	1,610,291	155,263
Bonus	31,252	273,252	111,286	208,573	0	0	0	0
CIAC					(35,929)	(89,112)	(117,138)	0
	\$31,262	\$274,670	\$115,456	\$215,720	(\$16,194)	(\$52,647)	\$1,777,954	\$556,536
Federal Tax Rate	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%	21.00%	21.00%
Gross Federal ADIT	\$10,942	\$96,135	\$40,410	\$75,502	(\$3,401)	(\$11,056)	\$373,370	\$116,872
Minus State @ Federal Rate	(14)	(185)	(423)	(636)	(610)	(849)	(26,209)	(7,938)
Federal ADIT	\$10,928	\$95,950	\$39,987	\$74,866	(\$4,011)	(\$11,905)	\$347,161	\$108,934
Total ADIT	\$10,969	\$96,479	\$41,195	\$76,683	(\$1,105)	(\$7,861)	\$471,965	\$146,732
Cumulative ADIT						\$216,360	\$688,325	\$835,057
NOLC						(22,795)	(20,623)	0
Net ADIT						\$193,565	\$667,702	\$835,057

	Total days per month	Cumulative Days	Prorated Days	Proration %	ADIT Proration
Jan	31	31	334	0.915068	12,762
Feb	28	59	306	0.838356	11,692
March	31	90	275	0.753425	10,507
April	30	120	245	0.671233	9,361
May	31	151	214	0.586301	8,177
June	30	181	184	0.504110	7,030
July	31	212	153	0.419178	5,846
August	31	243	122	0.334247	4,661
September	30	273	92	0.252055	3,515
October	31	304	61	0.167123	2,331
November	30	334	31	0.084932	1,184
December	31	365	0	0.000000	-
Total Days in year	365				77,067

Average ADIT \$706,236

Tennessee American Water Company
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Actual ADIT Calculation 2021

State Tax Depreciation		SEC							
Type	2014	2015	2016	2017	2018	2019	2020	2021	
MACRS	\$57,507	\$385,807	\$678,405	\$860,029	\$946,899	\$1,003,760	\$1,130,042	\$1,242,865	
Book	(7,682)	(164,532)	(372,362)	(516,484)	(696,062)	(791,792)	(1,054,961)	(1,087,246)	
Repairs	214,108	3,146,619	580,590	714,956	443,970	1,066,139	217,981	433,724	
Bonus									
Total	\$263,933	\$3,367,894	\$886,633	\$1,058,501	\$694,807	\$1,278,107	\$293,062	\$589,343	
State Tax Rate	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	
State ADIT	\$17,156	\$218,913	\$57,631	\$68,803	\$45,162	\$83,077	\$19,049	\$38,307	
Federal Tax Depreciation		SEC							
Type	2014	2015	2016	2017	2018	2019	2020	2021	
MACRS	\$29,436	\$244,679	\$444,456	\$515,244	\$541,635	\$643,212	\$820,160	\$945,716	
Book	(7,682)	(164,532)	(372,362)	(516,484)	(696,062)	(791,792)	(1,054,961)	(1,087,246)	
Repairs	214,108	3,146,619	580,590	714,956	443,970	1,066,139	217,981	433,724	
Bonus	416,176	3,509,290	368,114	2,927,489	0	0	0	0	
CIAC					0	0	0	0	
	\$652,038	\$6,736,056	\$1,020,798	\$3,641,205	\$289,543	\$917,559	(\$16,820)	\$292,194	
Federal Tax Rate	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%	21.00%	21.00%	
Gross Federal ADIT	\$228,213	\$2,357,620	\$357,279	\$1,274,422	\$60,804	\$192,687	(\$3,532)	\$61,361	
Minus State @ Federal Rate	(6,005)	(76,620)	(20,171)	(24,081)	(9,484)	(17,446)	(4,000)	(8,044)	
Federal ADIT	\$222,208	\$2,281,000	\$337,108	\$1,250,341	\$51,320	\$175,241	(\$7,532)	\$53,317	
Total ADIT	\$239,364	\$2,499,913	\$394,739	\$1,319,144	\$96,482	\$258,318	\$11,517	\$91,624	
Cumulative ADIT						\$4,807,960	\$4,819,477	\$4,911,101	
NOLC						(506,549)	(144,399)	0	
Net ADIT						\$4,301,411	\$4,675,078	\$4,911,101	

	Total days per month	Cumulative Days	Prorated Days	Proration %	ADIT Proration
Jan	31	31	334	0.915068	17,998
Feb	28	59	306	0.838356	16,489
March	31	90	275	0.753425	14,819
April	30	120	245	0.671233	13,202
May	31	151	214	0.586301	11,532
June	30	181	184	0.504110	9,915
July	31	212	153	0.419178	8,245
August	31	243	122	0.334247	6,574
September	30	273	92	0.252055	4,958
October	31	304	61	0.167123	3,287
November	30	334	31	0.084932	1,670
December	31	365	0	0.000000	-
Total Days in year		365			108,689

Average ADIT \$4,729,423

Tennessee American Water Company
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Actual ADIT Calculation 2021

State Tax Depreciation		Total						
Type	2014	2015	2016	2017	2018	2019	2020	2021
MACRS	\$148,227	\$677,392	\$1,204,383	\$1,666,902	\$1,993,090	\$2,423,466	\$3,312,181	\$4,036,563
Book	(39,775)	(294,063)	(849,206)	(1,206,475)	(1,478,097)	(1,894,586)	(2,616,247)	(3,181,696)
Repairs	1,348,263	3,975,280	4,413,887	3,989,726	1,982,370	3,304,051	6,006,955	3,994,285
Bonus								
Total	\$1,456,715	\$4,358,609	\$4,769,064	\$4,450,153	\$2,497,363	\$3,832,931	\$6,702,889	\$4,849,152
State Tax Rate	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%
State ADIT	\$94,686	\$283,310	\$309,989	\$289,260	\$162,329	\$249,141	\$435,688	\$315,195
Federal Tax Depreciation		Total						
Type	2014	2015	2016	2017	2018	2019	2020	
MACRS	\$74,796	\$390,468	\$738,403	\$974,128	\$1,163,908	\$1,652,430	\$2,601,101	\$3,338,216
Book	(39,775)	(294,063)	(849,206)	(1,206,475)	(1,478,097)	(1,894,586)	(2,616,247)	(3,181,696)
Repairs	1,348,263	3,975,280	4,413,887	3,989,726	1,982,370	3,304,051	6,006,955	3,994,285
Bonus	2,684,171	6,263,115	1,925,870	6,169,411	0	0	0	0
CIAC	0	0	0	0	(51,986)	(113,659)	(145,806)	0
	\$4,067,455	\$10,334,800	\$6,228,954	\$9,926,790	\$1,616,195	\$2,948,236	\$5,846,002	\$4,150,805
Federal Tax Rate	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%	21.00%	21.00%
Gross Federal ADIT	\$1,423,609	\$3,617,180	\$2,180,134	\$3,474,376	\$339,401	\$619,130	\$1,227,660	\$871,669
Minus State @ Federal Rate	(33,140)	(99,159)	(108,496)	(101,241)	(34,089)	(52,320)	(91,494)	(66,191)
Federal ADIT	\$1,390,469	\$3,518,021	\$2,071,638	\$3,373,135	\$305,312	\$566,810	\$1,136,166	\$805,478
Total ADIT	\$1,485,155	\$3,801,331	\$2,381,627	\$3,662,395	\$467,641	\$815,951	\$1,571,854	\$1,120,673
Cumulative ADIT						\$12,614,100	\$14,185,954	\$15,306,627
NOLC						(1,328,976)	(425,033)	0
Net ADIT						\$11,285,124	\$13,760,920	\$15,306,626

	Total days per month	Cumulative Days	Prorated Days	Proration %	ADIT Proration
Jan	31	31	334	0.915068	117,869
Feb	28	59	306	0.838356	107,988
March	31	90	275	0.753425	97,048
April	30	120	245	0.671233	86,461
May	31	151	214	0.586301	75,521
June	30	181	184	0.504110	64,934
July	31	212	153	0.419178	53,994
August	31	243	122	0.334247	43,054
September	30	273	92	0.252055	32,467
October	31	304	61	0.167123	21,527
November	30	334	31	0.084932	10,940
December	31	365	0	0.000000	-
Total Days in year	365				711,801

Average ADIT

\$14,116,821

Tennessee American Water Company
Case # 22-000XX
Calculation of ADIT with 2021 Bonus, Repairs and NOLC Cap

			Actual Docket # 15-00029 2014	Actual Docket # 16-00022 2015	Actual Docket # 17-00020 2016	Actual Docket # 18-00022 2017	Actual Docket # 19-00031 2018	Actual Docket # 20-00028 2019	Actual Docket # 21-00030 2020	Actual Docket # 22-000XX 2021
Revenue			\$338,645	\$1,481,559	\$4,426,167	\$6,222,731	\$7,214,701	\$8,120,029	\$9,681,424	\$14,932,415
Depreciation Expense			(39,779)	(294,063)	(849,206)	(1,206,475)	(1,478,097)	(\$1,894,586)	(2,616,247)	(3,181,696)
Property Tax and Franchise Taxes			(42,173)	(164,209)	(491,132)	(642,312)	(787,662)	(\$941,623)	(1,255,370)	(1,519,535)
Revenue Tax (Uncoll, Forfeited Discounts, GR)	3.191%		(10,806)	(47,277)	(141,239)	(198,567)	(230,221)	(308,934)	(308,934)	(476,493)
Interest Expense			(116,196)	(420,645)	(1,331,718)	(1,712,626)	(2,136,888)	(2,620,835)	(3,545,159)	(4,316,998)
Book Income before Income Tax			129,691	555,365	1,612,872	2,462,751	2,581,833	2,354,050	1,955,713	5,437,693
State Book/Tax Adjustment-Depr.			(1,456,715)	(4,358,609)	(4,769,064)	(4,450,153)	(2,497,363)	(7,274,655)	(4,862,183)	(4,849,152)
State Taxable Gain(Loss)			(1,327,024)	(3,803,244)	(3,156,192)	(1,987,402)	84,470	(4,920,605)	(2,906,469)	588,541
State Current Tax Expense (Benefit)	6.500%		(86,257)	(247,211)	(205,152)	(129,181)	5,491	(319,839)	(188,920)	38,255
Federal Book/Tax Adjustment-Depr.			(4,067,455)	(10,334,800)	(6,228,954)	(9,926,790)	(1,616,195)	(6,389,962)	(4,005,298)	(4,150,805)
Federal Taxable Gain(Loss)			(3,851,507)	(9,532,224)	(4,410,929)	(7,334,858)	960,147	(3,716,073)	(1,860,665)	1,248,633
Federal Current Tax Expense (Benefit)	35.000%	21.00%	(1,348,027)	(3,336,278)	(1,543,825)	(2,567,200)	201,631	(780,375)	(390,740)	262,213
State Current Tax Expense (Benefit)	6.500%		(86,257)	(247,211)	(205,152)	(129,181)	5,491	(319,839)	(188,920)	38,255
Federal Deferred Tax Expense			1,390,469	3,518,022	2,071,638	3,373,136	305,312	1,242,593	774,744	805,478
State Deferred Tax Expense			94,686	283,310	309,989	289,260	162,329	472,853	316,042	315,195
Total Tax Expense			50,871	217,842	632,649	966,014	674,762	615,231	511,126	1,421,141
Federal NOL Build (Use)			1,348,027	3,336,278	1,543,825	2,567,200	(201,631)	780,375	390,740	(262,213)
Balance Sheet:										
Deferred Tax Liability (credit balance)			(1,485,155)	(5,286,487)	(7,668,113)	(11,330,509)	(11,798,149)	(13,513,595)	(14,604,381)	(15,725,054)
Deferred Tax Asset-Federal			1,348,027	1,978,524	1,994,744	2,003,998	1,653,808	1,328,976	425,033	-
Net Liability (liab = credit balance)			(137,128)	(3,307,962)	(5,673,369)	(9,326,511)	(10,144,341)	(12,184,619)	(14,179,347)	(15,725,054)
2017 Average ADIT										
Interest Expense Calc:										
			2014	2015	2016	2017	2018	2019	2020	2021
Annual Interest Rate			3.80%	3.80%	3.80%	3.80%	3.80%	3.80%	3.80%	3.80%
Average Rate Base			3,061,797	11,084,153	35,091,271	45,128,323	56,307,782	69,059,983	\$93,416,244	\$113,754,499
Interest Expense			116,196	420,645	1,331,718	1,712,626	2,136,888	2,620,835	3,545,159	4,316,998
NOLC Total Company										
			6,174,119	5,652,927	5,699,269	5,725,709	4,725,166	3,797,074	2,023,968	-
			35%	35%	35%	35%	35%	35%	21%	21%
			2,160,942	1,978,524	1,994,744	2,003,998	1,653,808	1,328,976	425,033	-

Actual Net Investment for Tax Depreciation Calculation 2021

	Business Unit		Project Title	Account	Account Descrp		Tax Depr class life	Y1 Tax Depr Rate	Y2 Tax Depr Rate	Y3 Tax Depr Rate	Y4 Tax Depr Rate	Y5 Tax Depr Rate	Y6 Tax Depr Rate	Y7 Tax Depr Rate	Y8 Tax Depr Rate
Line #	No.				Surcharge	Repairs Type									
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
104	TN	R		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
105	TN	R		320200	Water Trmnt Equip Filter Media	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
107	TN	R		330003	Tank Repainting	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
109	TN	R		330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Net Investment for Tax Depreciation Calculation 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Surcharge	Repairs Type	Tax Depr class life	Y1 Tax Depr Rate	Y2 Tax Depr Rate	Y3 Tax Depr Rate	Y4 Tax Depr Rate	Y5 Tax Depr Rate	Y6 Tax Depr Rate	Y7 Tax Depr Rate	Y8 Tax Depr Rate
124	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
125	TN	I26-020028		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
126	TN	I26-020028		346190	Remote Control & Instrument	QIIP	Non T&D	5 yr	0.2	0.32	0.192	0.1152	0.1152	0.0576	
127	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
128	TN	I26-020032		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
129	TN	I26-020032		304400	Struct & Imp-T&D	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
130	TN	I26-020032		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
131	TN	I26-020032		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
132	TN	I26-020032		330200	Ground Level Tanks	SEC	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
133	TN	I26-020032		347000	Misc Equipment	SEC	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
134	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
135	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
136	TN	I26-020039		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
137	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
138	TN	I26-020040		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
139	TN	I26-020044	New Raw Water Intake Citico			SEC									
140	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
141	TN	I26-020045		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
142	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
143	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
144	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
145	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
146	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
147	TN	I26-020064	River Gorge Booster Station	311500	Pump Eqp Electric	EDI	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
148	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
149	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
150	TN	I26-050001	Raw Water Intake Improvements Whitwell			SEC									
151	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
152	TN	I26-050002		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
153	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
154	TN	I26-050002		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
155	TN	I26-050002		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0.2	0.32	0.192	0.1152	0.1152	0.0576	
156	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC									
157	TN	I26-050004		330200	Ground Level Tanks	SEC	Non T&D	39 yr	0.01282	0.02564	0.02564	0.02564	0.02564	0.02564	0.02564
158	TN	I26-050004		346190	Remote Control & Instrument	SEC	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
159	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D	5 yr	0.2	0.32	0.192	0.1152	0.1152	0.0576	
160	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
161	TN	I26-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
162	TN	I26-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D	25 yr	0.02	0.04	0.04	0.04	0.04	0.04	0.04
163	TN	I26-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D	5 yr	0.2	0.32	0.192	0.1152	0.1152	0.0576	

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Net Investment for Tax Depreciation Calculation 2021

								Net Investment By Year							
Business Unit No.			Project Title	Account	Account Descrip	Tax Depr class life		2014	2015	2016	2017	2018	2019	2020	2021
Line #						Surcharge	Repairs Type								
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	(778)	0	0	0	0	0	0
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP	Non T&D 39 yr	0	0	1,250,689	1,250,689	1,250,689	1,250,689	1,250,689	1,250,689
104	TN	R		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	2,337,229	2,310,463	259,932	259,932	259,932	259,932	259,932	259,932
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP	Non T&D 25 yr	0	0	52,740	52,740	52,740	52,740	52,740	52,740
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP	Non T&D 25 yr	22,832	567,580	23,045	23,045	472,407	338,002	631,562	1,723,441
107	TN	R		330003	Tank Repainting	QIIP	Non T&D 25 yr	0	46,367	338,167	940,315	799,647	783,521	1,082,190	1,082,190
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP	Non T&D 25 yr	0	0	90,599	90,599	90,599	90,599	90,599	90,599
109	TN	R		330200	Ground Level Tanks	QIIP	Non T&D 25 yr	0	0	0	485,065	598,079	1,449,487	1,956,447	1,956,447

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
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Actual Net Investment for Tax Depreciation Calculation 2021

						Net Investment By Year								
Business Unit No.		Project Title	Account	Account Descrip	Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021	
Line #				Surcharge	Repairs Type									
124	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	6,290,400	6,103,569	6,103,569	6,103,569
125	TN	I26-020028		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	2,096,800	2,108,898	2,108,898	2,108,898
126	TN	I26-020028		346190	Remote Control & Instrument	QIIP	Non T&D	5 yr	0	0	207,335	207,335	207,335	207,335
127	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	14,597	0	0	0
128	TN	I26-020032		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	394,579	4,141,710	4,141,710	4,141,710
129	TN	I26-020032		304400	Struct & Imp-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0
130	TN	I26-020032		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	9,374,098	9,103,923	1,062,411	1,062,411	1,062,411
131	TN	I26-020032		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	5,603,877	5,988,538	10,336,541	10,336,541	10,336,541
132	TN	I26-020032		330200	Ground Level Tanks	SEC	Non T&D	25 yr	0	46,777	45,429	0	0	0
133	TN	I26-020032		347000	Misc Equipment	SEC	Non T&D	25 yr	0	18,711	18,537	5,946	5,946	5,946
134	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	4,345,679	4,551,948
135	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D	25 yr	0	0	0	0	7,234,320	7,322,499
136	TN	I26-020039		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
137	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	4,042,356	4,410,938	4,415,082
138	TN	I26-020040		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	1,732,438	1,890,402	1,892,178
139	TN	I26-020044	New Raw Water Intake Citico		SEC	0	0	0	0	0	0	0	0	0
140	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0
141	TN	I26-020045		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	151	151
142	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	(13)
143	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D	25 yr	0	0	0	1,404,598	1,276,960	1,349,045
144	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric	QIIP	Non T&D	25 yr	0	0	0	0	0	2,387,031
145	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	2,463,735
146	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	2,263,014	2,457,602
147	TN	I26-020064	River Gorge Booster Station	311500	Pump Eq Electric	EDI	Non T&D	25 yr	0	0	0	0	1,366,069	1,785,831
148	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	0	0	0	417,448	414,697
149	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	0	0	0
150	TN	I26-050001	Raw Water Intake Improvements Whitwell		SEC	0	0	0	0	0	0	0	0	0
151	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0
152	TN	I26-050002		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0
153	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	25,260	25,260	25,260	25,260
154	TN	I26-050002		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	63,811	171,114	171,114	171,114	171,114
155	TN	I26-050002		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	286,295	13,481	13,481	13,481	13,481
156	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	0	58,596	58,596
157	TN	I26-050004		330200	Ground Level Tanks	SEC	Non T&D	39 yr	0	0	58,596	58,596	234,540	234,540
158	TN	I26-050004		346190	Remote Control & Instrument	SEC	Non T&D	25 yr	0	0	234,540	234,540	8,830	8,830
159	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D	5 yr	0	8,830	8,830	1,094,402	1,042,629	1,042,629
160	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D	25 yr	0	0	0	0	0	0
161	TN	I26-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
162	TN	I26-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0
163	TN	I26-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D	5 yr	0	0	0	0	0	0

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Line #	Business Unit No.	Project Title	Account	Account Descrp	Tax Depr class life	Taxable CIAC By Year									
						2014	2015	2016	2017	2018	2019	2020	2021		
					Surcharge	Repairs Type									
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	EDI	Non T&D	39 yr	0	0	0	0	0	0	
7	TN	A		331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	0	0	
8	TN	A		333000	Services	EDI	T&D	25 yr	0	0	0	0	0	0	
9	TN	A		334300	Meter Vaults	EDI	No	25 yr	0	0	0	0	0	0	
10	TN	A		335000	Hydrants	EDI	T&D	25 yr	0	0	0	0	0	0	
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	0	0	
13	TN	B		333000	Services	QIIP	T&D	25 yr	0	0	0	0	0	0	
14	TN	B		335000	Hydrants	QIIP	T&D	25 yr	0	0	0	0	0	0	
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	3,491	6,111	6,580	
17	TN	C		335000	Hydrants	QIIP	T&D	25 yr	0	0	0	0	0	0	
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	5,197	5,197	5,197	
20	TN	D		333000	Services	QIIP	T&D	25 yr	0	0	0	0	(0)	(0)	
21	TN	D		335000	Hydrants	QIIP	T&D	25 yr	0	0	0	2,132	2,132	2,132	
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	0	0	
24	TN	E		335000	Hydrants	EDI	T&D	25 yr	0	0	0	0	0	0	
25	TN	E		335000	Hydrants	EDI	T&D	25 yr	0	0	0	35,929	89,112	117,138	
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	0	0	
28	TN	F		335000	Hydrants	QIIP	T&D	25 yr	0	0	0	8,727	13,727	15,227	
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	0	0	
33	TN	H		333000	Services	QIIP	T&D	25 yr	0	0	0	0	0	0	
34	TN	H		334100	Meters	QIIP	No	25 yr	0	0	0	0	0	0	
35	TN	H		334200	Meter Installations	QIIP	No	25 yr	0	0	0	0	0	0	
36	TN	H		334300	Meter Vaults	QIIP	No	25 yr	0	0	0	0	0	0	
41	TN	J	Meters - Replaced	334100	Meters	QIIP	No	25 yr	0	0	0	0	0	0	
42	TN	J		334200	Meter Installations	QIIP	No	25 yr	0	0	0	0	0	0	
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0	
47	TN	L		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	0	0	0	
48	TN	L		340200	Computer & Peripheral Equipment	SEC	Non T&D	5 yr	0	0	0	0	0	0	
49	TN	L		340230	Computer & Peripheral Equipment	SEC	Non T&D	5 yr	0	0	0	0	0	0	
50	TN	L		340300	Computer Software	SEC	Non T&D	3 yr	0	0	0	0	0	0	
51	TN	L		340330	Computer Software Other	SEC	Non T&D	3 yr	0	0	0	0	0	0	
52	TN	L		346100	Comm Equip Non-Telephone	SEC	Non T&D	5 yr	0	0	0	0	0	0	
53	TN	L		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	0	0	0	0	
55	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply	SEC	Non T&D	39 yr	0	0	0	0	0	0	
56	TN	M		304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0	
57	TN	M		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0	
58	TN	M		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0	
59	TN	M		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	0	0	0	0	0	
60	TN	M		340200	Computer & Peripheral Equipment	SEC	Non T&D	5 yr	0	0	0	0	0	0	
61	TN	M		340300	Computer Software	SEC	Non T&D	3 yr	0	0	0	0	0	0	
62	TN	M		346100	Comm Equip Non-Telephone	SEC	Non T&D	5 yr	0	0	0	0	0	0	
63	TN	M		347000	Misc Equipment	SEC	Non T&D	25 yr	0	0	0	0	0	0	
64	TN	M		348000	Other Tangible Plant	SEC	Non T&D	25 yr	0	0	0	0	0	0	
74	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply	SEC	Non T&D	39 yr	0	0	0	0	0	0	
75	TN	Q		304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0	
76	TN	Q		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0	
77	TN	Q		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0	
78	TN	Q		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	0	0	0	0	0	
79	TN	Q		304600	Struct & Imp-Offices	SEC	Non T&D	39 yr	0	0	0	0	0	0	
80	TN	Q		304700	Struct & Imp-Store,Shop,Garage	SEC	Non T&D	39 yr	0	0	0	0	0	0	
81	TN	Q		306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	0	0	0	0	0	
82	TN	Q		309000	Supply Mains	SEC	Non T&D	25 yr	0	0	0	0	0	0	
83	TN	Q		310000	Power Generation Equip	SEC	Non T&D	25 yr	0	0	0	0	0	0	
84	TN	Q		311200	Pump Eqp Electric	SEC	Non T&D	25 yr	0	0	0	0	0	0	
85	TN	Q		311500	Pumping Equipment Other	SEC	Non T&D	25 yr	0	0	0	0	0	0	
86	TN	Q		311520	Pumping Equipment SOS	SEC	Non T&D	25 yr	0	0	0	0	0	0	
87	TN	Q		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	0	0	0	
88	TN	Q		320200	Water Trmt Equip Filter Media	SEC	Non T&D	25 yr	0	0	0	0	0	0	
89	TN	Q		330000	Dist Reservoirs & Standpipes	SEC	Non T&D	25 yr	0	0	0	0	0	0	
90	TN	Q		331001	Transmission & Distribution Mains	SEC	T&D	25 yr	0	0	0	0	0	0	
91	TN	Q		334100	Meters	SEC	No	25 yr	0	0	0	0	0	0	
92	TN	Q		340200	Computer & Peripheral Equipment	SEC	Non T&D	5 yr	0	0	0	0	0	0	
93	TN	Q		340300	Computer Software	SEC	Non T&D	3 yr	0	0	0	0	0	0	
94	TN	Q		340330	Computer Software Other	SEC	Non T&D	3 yr	0	0	0	0	0	0	
95	TN	Q		343000	Tools, Shop, Garage Equipment	SEC	Non T&D	25 yr	0	0	0	0	0	0	
96	TN	Q		344000	Laboratory Equipment	SEC	Non T&D	25 yr	0	0	0	0	0	0	
97	TN	Q		345000	Power Operated Equipment	SEC	Non T&D	25 yr	0	0	0	0	0	0	
98	TN	Q		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	0	0	0	0	
99	TN	Q		347000	Misc Equipment	SEC	Non T&D	25 yr	0	0	0	0	0	0	
100	TN	Q		348000	Other Tangible Plant	SEC	Non T&D	25 yr	0	0	0	0	0	0	

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								Taxable CIAC By Year							
Business Unit No.		Project Title	Account	Account Descrip			Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021
Line #					Surcharge	Repairs Type									
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	0	0	0	0	0	0	0
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP	Non T&D 39 yr	0	0	0	0	0	0	0	0
104	TN	R		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
107	TN	R		330003	Tank Repainting	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
109	TN	R		330200	Ground Level Tanks	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0

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Line #	Business Unit No.	Project Title	Account	Account Descrip	Surcharge	Repairs Type	Tax Depr class life	Taxable CIAC By Year							
								2014	2015	2016	2017	2018	2019	2020	2021
124	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	0	0	0	0	0	0	0
125	TN	I26-020028		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
126	TN	I26-020028		346190	Remote Control & Instrument	QIIP	Non T&D 5 yr	0	0	0	0	0	0	0	0
127	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
128	TN	I26-020032		304300	Struct & Imp-Treatment	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
129	TN	I26-020032		304400	Struct & Imp-T&D	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
130	TN	I26-020032		304500	Structures & Improvement - General	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
131	TN	I26-020032		320100	WT Equip Non-Media	SEC	Non T&D 25 yr	0	0	0	0	0	0	0	0
132	TN	I26-020032		330200	Ground Level Tanks	SEC	Non T&D 25 yr	0	0	0	0	0	0	0	0
133	TN	I26-020032		347000	Misc Equipment	SEC	Non T&D 25 yr	0	0	0	0	0	0	0	0
134	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D 25 yr	0	0	0	0	0	0	0	0
135	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
136	TN	I26-020039		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
137	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
138	TN	I26-020040		320100	WT Equip Non-Media	SEC	Non T&D 25 yr	0	0	0	0	0	0	0	0
139	TN	I26-020044	New Raw Water Intake Citico			SEC		0	0	0	0	0	0	0	0
140	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	0	0	0	0	0	0	0
141	TN	I26-020045		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
142	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
143	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
144	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
145	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	0	0	0	0	0	0	0
146	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D 25 yr	0	0	0	0	0	0	0	0
147	TN	I26-020064	River Gorge Booster Station	311500	Pump Eq Electric	EDI	Non T&D 25 yr	0	0	0	0	0	0	0	104,000
148	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D 25 yr	0	0	0	0	0	0	0	0
149	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
150	TN	I26-050001	Raw Water Intake Improvements Whitwell			SEC		0	0	0	0	0	0	0	0
151	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
152	TN	I26-050002		304300	Struct & Imp-Treatment	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
153	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
154	TN	I26-050002		320100	WT Equip Non-Media	SEC	Non T&D 25 yr	0	0	0	0	0	0	0	0
155	TN	I26-050002		346190	Remote Control & Instrument	SEC	Non T&D 5 yr	0	0	0	0	0	0	0	0
156	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC		0	0	0	0	0	0	0	0
157	TN	I26-050004		330200	Ground Level Tanks	SEC	Non T&D 39 yr	0	0	0	0	0	0	0	0
158	TN	I26-050004		346190	Remote Control & Instrument	SEC	Non T&D 25 yr	0	0	0	0	0	0	0	0
159	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D 5 yr	0	0	0	0	0	0	0	0
160	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D 25 yr	0	0	0	0	0	0	0	0
161	TN	I26-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
162	TN	I26-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D 25 yr	0	0	0	0	0	0	0	0
163	TN	I26-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D 5 yr	0	0	0	0	0	0	0	0

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							Net Additions By Year							
Business Unit No.			Project Title	Account	Account Descrip	Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021
Line #					Surcharge	Repairs Type								
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP Non T&D 39 yr	0	(778)	778	0	0	0	0	0
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP Non T&D 39 yr	0	0	1,250,689	0	0	0	0	0
104	TN	R		320100	WT Equip Non-Media	QIIP Non T&D 25 yr	2,337,229	(26,767)	(2,050,531)	0	0	0	0	0
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP Non T&D 25 yr	0	0	52,740	0	0	0	0	0
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP Non T&D 25 yr	22,832	544,748	(544,535)	0	449,361	(134,404)	293,560	1,091,879
107	TN	R		330003	Tank Repainting	QIIP Non T&D 25 yr	0	46,367	291,800	602,148	(140,668)	(16,126)	298,669	0
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP Non T&D 25 yr	0	0	90,599	0	0	0	0	0
109	TN	R		330200	Ground Level Tanks	QIIP Non T&D 25 yr	0	0	0	485,065	113,014	851,408	506,959	0

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							Net Additions By Year							
Business Unit No.		Project Title	Account	Account Descip		Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021
Line #					Surcharge	Repairs Type								
124	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	6,290,400	(186,831)	0	0
125	TN	I26-020028		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	2,096,800	12,098	0	0
126	TN	I26-020028		346190	Remote Control & Instrument	QIIP	Non T&D	5 yr	0	0	0	207,335	0	0
127	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	14,597	(14,597)	0	0
128	TN	I26-020032		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	394,579	3,747,131	0	0
129	TN	I26-020032		304400	Struct & Imp-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0
130	TN	I26-020032		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	9,374,098	(270,175)	(8,041,512)	0	0
131	TN	I26-020032		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	5,603,877	384,661	4,348,003	0	0
132	TN	I26-020032		330200	Ground Level Tanks	SEC	Non T&D	25 yr	0	46,777	(1,348)	(45,429)	0	0
133	TN	I26-020032		347000	Misc Equipment	SEC	Non T&D	25 yr	0	18,711	(174)	(12,591)	0	0
134	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	4,345,679	206,269
135	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D	25 yr	0	0	0	0	7,234,320	88,180
136	TN	I26-020039		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
137	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	4,042,356	368,582	4,143
138	TN	I26-020040		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	1,732,438	157,964	1,776
139	TN	I26-020044	New Raw Water Intake Citico			SEC			0	0	0	0	0	0
140	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0
141	TN	I26-020045		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
142	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	151	0	(164)
143	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0
144	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	QIIP	Non T&D	25 yr	0	0	0	1,404,598	(127,639)	72,085
145	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	2,463,735
146	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	2,263,014	194,588
147	TN	I26-020064	River Gorge Booster Station	311500	Pump Eqp Electric	EDI	Non T&D	25 yr	0	0	0	0	1,366,069	419,762
148	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	0	0	0	417,448	(2,751)
149	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	0	0	0
150	TN	I26-050001	Raw Water Intake Improvements Whitwell			SEC			0	0	0	0	0	0
151	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0
152	TN	I26-050002		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0
153	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	25,260	0	0
154	TN	I26-050002		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	63,811	107,303	0	0
155	TN	I26-050002		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	286,295	(272,814)	0	0
156	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC			0	0	0	0	0	58,596
157	TN	I26-050004		330200	Ground Level Tanks	SEC	Non T&D	39 yr	0	0	0	58,596	0	175,944
158	TN	I26-050004		346190	Remote Control & Instrument	SEC	Non T&D	25 yr	0	0	0	234,540	(0)	(225,710)
159	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D	5 yr	0	0	8,830	(0)	1,085,572	(51,773)
160	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D	25 yr	0	0	0	0	0	0
161	TN	I26-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
162	TN	I26-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0
163	TN	I26-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D	5 yr	0	0	0	0	0	0

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					T&D	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %
					Non T&D	22.93%	17.71%	35.94%	51.98%	47.27%	22.18%	63.40%	37.51%
						22.93%	17.71%	35.94%	22.03%	25.03%	13.85%	12.85%	19.60%
					Repairs By Year								
Business Unit	Project Title	Account	Account Descrip	Tax Depr	2014	2015	2016	2017	2018	2019	2020	2021	
Line #	No.			class life									
				Surcharge	Repairs Type								
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	EDI	Non T&D	39 yr	0	0	0	0	
7	TN	A		331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	
8	TN	A		333000	Services	EDI	T&D	25 yr	0	0	0	0	
9	TN	A		334300	Meter Vaults	EDI	No	25 yr	0	0	0	0	
10	TN	A		335000	Hydrants	EDI	T&D	25 yr	0	0	0	0	
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	184,583	175,521	261,032	1,289,297	
13	TN	B		333000	Services	QIIP	T&D	25 yr	5,085	26,467	2,243	160,677	
14	TN	B		335000	Hydrants	QIIP	T&D	25 yr	6,256	(243)	2,495	43,691	
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	224,509	159,674	818,755	959,150	
17	TN	C		335000	Hydrants	QIIP	T&D	25 yr	0	0	1,789	0	
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	15,863	238,371	(130,501)	203,214	
20	TN	D		333000	Services	QIIP	T&D	25 yr	66	184	2	8,853	
21	TN	D		335000	Hydrants	QIIP	T&D	25 yr	0	1,290	1,577	14,964	
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	
24	TN	E		335000	Hydrants	EDI	T&D	25 yr	0	0	0	0	
25	TN	E		335000	Hydrants	EDI	T&D	25 yr	0	0	0	0	
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	4,925	17,673	7,014	26,271	
28	TN	F		335000	Hydrants	QIIP	T&D	25 yr	50,240	33,941	34,452	59,298	
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	
33	TN	H		333000	Services	QIIP	T&D	25 yr	101,466	75,974	146,579	308,336	
34	TN	H		334100	Meters	QIIP	No	25 yr	0	0	0	0	
35	TN	H		334200	Meter installations	QIIP	No	25 yr	0	0	0	0	
36	TN	H		334300	Meter Vaults	QIIP	No	25 yr	0	0	0	0	
41	TN	J	Meters - Replaced	334100	Meters	QIIP	No	25 yr	0	0	0	0	
42	TN	J		334200	Meter installations	QIIP	No	25 yr	0	0	0	0	
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	
47	TN	L		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	61,530	0	0	0	
48	TN	L		340200	Computer & Peripheral Equipment	SEC	Non T&D	5 yr	0	0	0	0	
49	TN	L		340230	Computer & Peripheral Equipment	SEC	Non T&D	5 yr	0	0	0	0	
50	TN	L		340300	Computer Software	SEC	Non T&D	3 yr	0	0	0	0	
51	TN	L		340330	Computer Software Other	SEC	Non T&D	3 yr	0	0	0	0	
52	TN	L		346100	Comm Equip Non-Telephone	SEC	Non T&D	5 yr	0	0	0	0	
53	TN	L		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	0	0	
55	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply	SEC	Non T&D	39 yr	0	4,466	0	0	
56	TN	M		304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	
57	TN	M		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	23,309	21,310	27,716	
58	TN	M		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	15,738	1,167	18,775	
59	TN	M		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	1,420	0	0	0	
60	TN	M		340200	Computer & Peripheral Equipment	SEC	Non T&D	5 yr	0	0	0	0	
61	TN	M		340300	Computer Software	SEC	Non T&D	3 yr	0	0	0	0	
62	TN	M		346100	Comm Equip Non-Telephone	SEC	Non T&D	5 yr	0	0	0	0	
63	TN	M		347000	Misc Equipment	SEC	Non T&D	25 yr	0	0	0	0	
64	TN	M		348000	Other Tangible Plant	SEC	Non T&D	25 yr	0	0	0	0	
74	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply	SEC	Non T&D	39 yr	30,321	(1,677)	41,593	104,339	
75	TN	Q		304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	134,852	100,947	
76	TN	Q		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	1,262	5,157	28,754	
77	TN	Q		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	4,543	9	0	
78	TN	Q		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	4,908	0	7,386	
79	TN	Q		304600	Struct & Imp-Offices	SEC	Non T&D	39 yr	0	0	1,656	0	
80	TN	Q		304700	Struct & Imp-Store,Shop,Garage	SEC	Non T&D	39 yr	0	0	0	0	
81	TN	Q		306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	8,714	0	36,262	
82	TN	Q		309000	Supply Mains	SEC	Non T&D	25 yr	2,261	0	0	0	
83	TN	Q		310000	Power Generation Equip	SEC	Non T&D	25 yr	5,748	0	0	3,185	
84	TN	Q		311200	Pump Eqp Electric	SEC	Non T&D	25 yr	0	3,338	795	4,474	
85	TN	Q		311500	Pumping Equipment Other	SEC	Non T&D	25 yr	0	0	0	8,643	
86	TN	Q		311520	Pumping Equipment SOS	SEC	Non T&D	25 yr	0	0	0	5,325	
87	TN	Q		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	26,562	61,844	139,280	194,601	
88	TN	Q		320200	Water Trmt Equip Filter Media	SEC	Non T&D	25 yr	86,266	253,278	23,002	170,348	
89	TN	Q		330000	Dist Reservoirs & Standpipes	SEC	Non T&D	25 yr	0	122,889	777	50,068	
90	TN	Q		331001	Transmission & Distribution Mains	SEC	Non T&D	25 yr	0	0	5,217	0	
91	TN	Q		334100	Meters	SEC	No	25 yr	0	0	0	0	
92	TN	Q		340200	Computer & Peripheral Equipment	SEC	Non T&D	5 yr	0	0	0	0	
93	TN	Q		340300	Computer Software	SEC	Non T&D	3 yr	0	0	0	0	
94	TN	Q		340330	Computer Software Other	SEC	Non T&D	3 yr	0	0	0	0	
95	TN	Q		343000	Tools, Shop, Garage Equipment	SEC	Non T&D	25 yr	0	0	1,184	0	
96	TN	Q		344000	Laboratory Equipment	SEC	Non T&D	25 yr	0	0	522	759	
97	TN	Q		345000	Power Operated Equipment	SEC	Non T&D	25 yr	0	7,347	0	0	
98	TN	Q		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	0	0	
99	TN	Q		347000	Misc Equipment	SEC	Non T&D	25 yr	0	1,380	0	3,476	
100	TN	Q		348000	Other Tangible Plant	SEC	Non T&D	25 yr	0	0	0	0	

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							T&D	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	
							Non T&D	22.93%	17.71%	35.94%	51.98%	47.27%	22.18%	63.40%	37.51%
								22.93%	17.71%	35.94%	22.03%	25.03%	13.85%	12.85%	19.60%
Repairs By Year															
Business Unit No.		Project Title	Account	Account Descrip		Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021	
Line #					Surcharge	Repairs Type									
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	(138)	280	0	0	0	
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP	Non T&D	39 yr	0	0	449,498	0	0	0	
104	TN	R		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	535,927	(4,740)	(736,961)	0	0	0	
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	18,955	0	0	0	
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP	Non T&D	25 yr	5,235	96,475	(195,706)	0	112,475	(18,615)	
107	TN	R		330003	Tank Repainting	QIIP	Non T&D	25 yr	0	8,212	104,873	132,653	(35,209)	(2,233)	
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP	Non T&D	25 yr	0	0	32,561	0	0	0	
109	TN	R		330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	106,860	28,287	117,920	
													65,144	0	

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				T&D	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %	Repairs %
				Non T&D	22.93%	17.71%	35.94%	51.98%	47.27%	22.18%	63.40%	37.51%	19.60%
				Repairs By Year									
Business Unit No.	Project Title	Account	Account Descrip	Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021	
Line #				Surcharge Repairs Type									
124	TN I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	2,260,770	(41,159)	0	0
125	TN I26-020028		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	753,590	2,665	0	0
126	TN I26-020028		346190	Remote Control & Instrument	QIIP	Non T&D	5 yr	0	0	0	0	0	0
127	TN I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	5,246	(3,216)	0	0
128	TN I26-020032		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	141,812	825,493	0	0
129	TN I26-020032		304400	Struct & Imp-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0
130	TN I26-020032		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	1,660,153	(97,101)	(1,771,545)	0	0
131	TN I26-020032		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	992,447	138,247	957,865	0	0
132	TN I26-020032		330200	Ground Level Tanks	SEC	Non T&D	25 yr	0	8,284	(485)	(10,008)	0	0
133	TN I26-020032		347000	Misc Equipment	SEC	Non T&D	25 yr	0	3,314	(62)	(2,774)	0	0
134	TN I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	963,872	130,775	0
135	TN I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D	25 yr	0	0	0	0	929,610	17,283
136	TN I26-020039		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
137	TN I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	559,866	47,363	812
138	TN I26-020040		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	239,943	20,298	348
139	TN I26-020044	New Raw Water Intake Citico			SEC			0	0	0	0	0	0
140	TN I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0
141	TN I26-020045		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	21	0	(32)
142	TN I26-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
143	TN I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D	25 yr	0	0	0	194,537	(16,402)	14,129
144	TN I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	QIIP	Non T&D	25 yr	0	0	0	0	0	467,858
145	TN I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	482,892
146	TN I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	1,434,751	72,990
147	TN I26-020064	River Gorge Booster Station	311500	Pump Eqp Electric	EDI	Non T&D	25 yr	0	0	0	0	175,540	82,273
148	TN I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	0	0	0	53,642	(539)
149	TN I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	0	0	0
150	TN I26-050001	Raw Water Intake Improvements Whitwell			SEC			0	0	0	0	0	0
151	TN I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0
152	TN I26-050002		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0
153	TN I26-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	6,322	0	0	0
154	TN I26-050002		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	14,058	26,858	0	0	0
155	TN I26-050002		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	0	0	0	0
156	TN I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC			0	0	0	0	0	0
157	TN I26-050004		330200	Ground Level Tanks	SEC	Non T&D	39 yr	0	0	14,667	0	22,609	0
158	TN I26-050004		346190	Remote Control & Instrument	SEC	Non T&D	25 yr	0	0	58,705	0	(29,004)	0
159	TN I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D	5 yr	0	0	0	0	0	0
160	TN I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D	25 yr	0	0	0	0	0	0
161	TN I26-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
162	TN I26-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0
163	TN I26-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D	5 yr	0	0	0	0	0	0

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							Net Additions Minus Repairs By Year							
Business Unit No.			Project Title	Account	Account Descrip	Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021
Line #					Surcharge	Repairs Type								
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP Non T&D 39 yr	0	(640)	498	0	0	0	0	0
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP Non T&D 39 yr	0	0	801,191	0	0	0	0	0
104	TN	R		320100	WT Equip Non-Media	QIIP Non T&D 25 yr	1,801,302	(22,027)	(1,313,570)	0	0	0	0	0
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP Non T&D 25 yr	0	0	33,785	0	0	0	0	0
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP Non T&D 25 yr	17,597	448,273	(348,829)	0	336,886	(115,789)	255,838	877,871
107	TN	R		330003	Tank Repainting	QIIP Non T&D 25 yr	0	38,155	186,927	469,495	(105,459)	(13,893)	260,290	0
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP Non T&D 25 yr	0	0	58,038	0	0	0	0	0
109	TN	R		330200	Ground Level Tanks	QIIP Non T&D 25 yr	0	0	0	378,205	84,727	733,488	441,815	0

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								Net Additions Minus Repairs By Year							
Business Unit No.		Project Title	Account	Account Descrip	Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021		
Line #				Surcharge	Repairs Type										
124	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	0	4,029,630	(145,672)	0	0		
125	TN	I26-020028		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	1,343,210	9,433	0	0		
126	TN	I26-020028		346190	Remote Control & Instrument	QIIP	Non T&D 5 yr	0	0	0	207,335	0	0		
127	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D 39 yr	0	0	9,351	(11,381)	0	0		
128	TN	I26-020032		304300	Struct & Imp-Treatment	SEC	Non T&D 39 yr	0	0	252,767	2,921,638	0	0		
129	TN	I26-020032		304400	Struct & Imp-T&D	SEC	Non T&D 39 yr	0	0	0	0	0	0		
130	TN	I26-020032		304500	Structures & Improvement - General	SEC	Non T&D 39 yr	0	7,713,945	(173,074)	(6,269,967)	0	0		
131	TN	I26-020032		320100	WT Equip Non-Media	SEC	Non T&D 25 yr	0	4,611,430	246,414	3,390,138	0	0		
132	TN	I26-020032		330200	Ground Level Tanks	SEC	Non T&D 25 yr	0	38,493	(863)	(35,421)	0	0		
133	TN	I26-020032		347000	Misc Equipment	SEC	Non T&D 25 yr	0	15,397	(112)	(9,817)	0	0		
134	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D 25 yr	0	0	0	0	3,381,807	75,494		
135	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D 25 yr	0	0	0	0	0	6,304,710		
136	TN	I26-020039		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0		
137	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D 39 yr	0	0	0	0	3,482,490	321,219		
138	TN	I26-020040		320100	WT Equip Non-Media	SEC	Non T&D 25 yr	0	0	0	0	1,492,495	137,666		
139	TN	I26-020044	New Raw Water Intake Citico		SEC			0	0	0	0	0	0		
140	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	0	0	0	0	0		
141	TN	I26-020045		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	0	0	130	0		
142	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0		
143	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D 25 yr	0	0	0	0	1,210,061	(111,237)		
144	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric	QIIP	Non T&D 25 yr	0	0	0	0	0	0		
145	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	0	0	0	0	0		
146	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D 25 yr	0	0	0	0	0	828,263		
147	TN	I26-020064	River Gorge Booster Station	311500	Pump Eq Electric	EDI	Non T&D 25 yr	0	0	0	0	0	1,190,529		
148	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D 25 yr	0	0	0	0	0	363,806		
149	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D 25 yr	0	0	0	0	0	0		
150	TN	I26-050001	Raw Water Intake Improvements Whitwell		SEC			0	0	0	0	0	0		
151	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D 39 yr	0	0	0	0	0	0		
152	TN	I26-050002		304300	Struct & Imp-Treatment	SEC	Non T&D 39 yr	0	0	0	0	0	0		
153	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D 39 yr	0	0	0	18,938	0	0		
154	TN	I26-050002		320100	WT Equip Non-Media	SEC	Non T&D 25 yr	0	0	49,753	80,445	0	0		
155	TN	I26-050002		346190	Remote Control & Instrument	SEC	Non T&D 5 yr	0	0	286,295	(272,814)	0	0		
156	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC		0	0	0	0	0	58,596		
157	TN	I26-050004		330200	Ground Level Tanks	SEC	Non T&D 39 yr	0	0	0	43,929	0	153,335		
158	TN	I26-050004		346190	Remote Control & Instrument	SEC	Non T&D 25 yr	0	0	0	175,835	(0)	(196,706)		
159	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D 5 yr	0	0	8,830	0	(0)	1,085,572		
160	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D 25 yr	0	0	0	0	0	0		
161	TN	I26-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D 25 yr	0	0	0	0	0	0		
162	TN	I26-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D 25 yr	0	0	0	0	0	0		
163	TN	I26-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D 5 yr	0	0	0	0	0	0		

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							Bonus %	Bonus %	Bonus %	Bonus %	Bonus %	Bonus %	Bonus %	Bonus %
							50.00%	50.00%	50.00%	53.50%	0.00%	0.00%	0.00%	0.00%
							Bonus By Year							
Business Unit No.			Project Title	Account	Account Descrp	Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021
Line #						Surcharge								
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP Non T&D 39 yr	0	0	0	0	0	0	0	0
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP Non T&D 39 yr	0	0	0	0	0	0	0	0
104	TN	R		320100	WT Equip Non-Media	QIIP Non T&D 25 yr	900,651	(11,013)	(656,785)	0	0	0	0	0
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP Non T&D 25 yr	0	0	16,893	0	0	0	0	0
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP Non T&D 25 yr	8,798	224,137	(174,414)	0	0	0	0	0
107	TN	R		330003	Tank Repainting	QIIP Non T&D 25 yr	0	19,078	93,464	251,180	0	0	0	0
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP Non T&D 25 yr	0	0	29,019	0	0	0	0	0
109	TN	R		330200	Ground Level Tanks	QIIP Non T&D 25 yr	0	0	0	202,340	0	0	0	0

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							Bonus %	Bonus %	Bonus %	Bonus %	Bonus %	Bonus %	Bonus %	Bonus %
							50.00%	50.00%	50.00%	53.50%	0.00%	0.00%	0.00%	0.00%
							Bonus By Year							
Business Unit No.		Project Title	Account	Account Descrip	Tax Depr class life		2014	2015	2016	2017	2018	2019	2020	2021
Line #					Surcharge	Repairs Type								
124	TN	126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0
125	TN	126-020028		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	671,605	5,047	0	0
126	TN	126-020028		346190	Remote Control & Instrument	QIIP	Non T&D	5 yr	0	0	0	110,924	0	0
127	TN	126-020032	Wastewater Treatm't & Handling Impr [\$15.3]	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0
128	TN	126-020032		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0
129	TN	126-020032		304400	Struct & Imp-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0
130	TN	126-020032		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	0	0	0	0	0
131	TN	126-020032		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	2,305,715	123,207	1,813,724	0	0
132	TN	126-020032		330200	Ground Level Tanks	SEC	Non T&D	25 yr	0	19,246	(432)	(18,950)	0	0
133	TN	126-020032		347000	Misc Equipment	SEC	Non T&D	25 yr	0	7,698	(56)	(5,252)	0	0
134	TN	126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	0	0
135	TN	126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D	25 yr	0	0	0	0	0	0
136	TN	126-020039		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
137	TN	126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0
138	TN	126-020040		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	0	0	0
139	TN	126-020044	New Raw Water Intake Citico			SEC			0	0	0	0	0	0
140	TN	126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0
141	TN	126-020045		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
142	TN	126-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
143	TN	126-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0
144	TN	126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	QIIP	Non T&D	25 yr	0	0	0	0	0	0
145	TN	126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0
146	TN	126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	0	0
147	TN	126-020064	River Gorge Booster Station	311500	Pump Eqp Electric	EDI	Non T&D	25 yr	0	0	0	0	0	0
148	TN	126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	0	0	0	0	0
149	TN	126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	0	0	0
150	TN	126-050001	Raw Water Intake Improvements Whitwell			SEC			0	0	0	0	0	0
151	TN	126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0
152	TN	126-050002		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0
153	TN	126-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0
154	TN	126-050002		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	26,618	0	0
155	TN	126-050002		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	153,168	0	0	0
156	TN	126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC	Non T&D		0	0	0	0	0	0
157	TN	126-050004		330200	Ground Level Tanks	SEC	Non T&D	39 yr	0	0	0	0	0	0
158	TN	126-050004		346190	Remote Control & Instrument	SEC	Non T&D	25 yr	0	0	0	0	0	0
159	TN	126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D	5 yr	0	0	0	0	0	0
160	TN	126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D	25 yr	0	0	0	0	0	0
161	TN	126-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0
162	TN	126-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0
163	TN	126-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D	5 yr	0	0	0	0	0	0

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										Net Additions Minus Repairs & Bonus By Year							
Business Unit No.			Project Title	Account	Account Descrip		Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021		
Line #						Surcharge	Repairs Type										
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	(640)	498	0	0	0	0		
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP	Non T&D	39 yr	0	0	801,191	0	0	0	0		
104	TN	R		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	900,651	(11,014)	(656,785)	0	0	0	0		
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	16,892	0	0	0	0		
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP	Non T&D	25 yr	8,799	224,136	(174,415)	0	336,886	(115,789)	255,838	877,871	
107	TN	R		330003	Tank Repainting	QIIP	Non T&D	25 yr	0	19,077	93,463	218,315	(105,459)	(13,893)	260,290	0	
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP	Non T&D	25 yr	0	0	29,019	0	0	0	0	0	
109	TN	R		330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	175,865	84,727	733,488	441,815	0	

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							Net Additions Minus Repairs & Bonus By Year								
Business Unit No.		Project Title	Account	Account Descrip	Tax Depr class life		2014	2015	2016	2017	2018	2019	2020	2021	
Line #				Surcharge	Repairs Type										
124	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	4,029,630	(145,672)	0	0	0
125	TN	I26-020028		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	671,605	4,386	0	0	0
126	TN	I26-020028		346190	Remote Control & Instrument	QIIP	Non T&D	5 yr	0	0	0	96,411	0	0	0
127	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	9,351	(11,381)	0	0	0
128	TN	I26-020032		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	252,767	2,921,638	0	0	0
129	TN	I26-020032		304400	Struct & Imp-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0	0
130	TN	I26-020032		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	7,713,945	(173,074)	(6,269,967)	0	0	0
131	TN	I26-020032		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	2,305,715	123,207	1,576,414	0	0	0
132	TN	I26-020032		330200	Ground Level Tanks	SEC	Non T&D	25 yr	0	19,247	(431)	(16,471)	0	0	0
133	TN	I26-020032		347000	Misc Equipment	SEC	Non T&D	25 yr	0	7,699	(56)	(4,565)	0	0	0
134	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	3,381,807	75,494	0
135	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D	25 yr	0	0	0	0	0	6,304,710	70,897
136	TN	I26-020039		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
137	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	3,482,490	321,219	3,331
138	TN	I26-020040		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	0	1,492,495	137,666	1,428
139	TN	I26-020044	New Raw Water Intake Citico		SEC				0	0	0	0	0	0	0
140	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0	0
141	TN	I26-020045		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	130	0	(132)
142	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
143	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D	25 yr	0	0	0	0	1,210,061	(111,237)	57,956
144	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric	QIIP	Non T&D	25 yr	0	0	0	0	0	0	1,919,173
145	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0	1,980,843
146	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	0	0	828,263
147	TN	I26-020064	River Gorge Booster Station	311500	Pump Eq Electric	EDI	Non T&D	25 yr	0	0	0	0	0	1,190,529	337,489
148	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	0	0	0	0	363,806	(2,212)
149	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
150	TN	I26-050001	Raw Water Intake Improvements Whitwell		SEC				0	0	0	0	0	0	0
151	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0	0
152	TN	I26-050002		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0	0
153	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	18,938	0	0	0
154	TN	I26-050002		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	23,135	80,445	0	0	0
155	TN	I26-050002		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	133,127	(272,814)	0	0	0
156	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	58,596	0
157	TN	I26-050004		330200	Ground Level Tanks	SEC	Non T&D	39 yr	0	0	0	43,929	0	153,335	0
158	TN	I26-050004		346190	Remote Control & Instrument	SEC	Non T&D	25 yr	0	0	0	175,835	(0)	(196,706)	0
159	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D	5 yr	0	0	8,830	(0)	1,085,572	(51,773)	0
160	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D	25 yr	0	0	0	0	0	0	0
161	TN	I26-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
162	TN	I26-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
163	TN	I26-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D	5 yr	0	0	0	0	0	0	0

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									State MACRS Depreciation By Year							
Business Unit No.			Project Title	Account	Account Descrip		Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021	
Line #					Surcharge	Repairs Type										
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP	Non T&D 39 yr	0	(8)	(10)	(4)	(4)	(4)	(4)	(4)	
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP	Non T&D 39 yr	0	0	10,271	20,543	20,543	20,543	20,543	20,543	
104	TN	R		320100	WT Equip Non-Media	QIIP	Non T&D 25 yr	36,026	71,612	44,900	18,628	18,628	18,628	18,628	18,628	
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP	Non T&D 25 yr	0	0	676	1,351	1,351	1,351	1,351	1,351	
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP	Non T&D 25 yr	352	9,669	11,658	4,682	11,419	15,841	18,642	41,316	
107	TN	R		330003	Tank Repainting	QIIP	Non T&D 25 yr	0	763	5,265	18,393	25,674	23,287	28,215	33,421	
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP	Non T&D 25 yr	0	0	1,161	2,322	2,322	2,322	2,322	2,322	
109	TN	R		330200	Ground Level Tanks	QIIP	Non T&D 25 yr	0	0	0	7,564	16,823	33,187	56,693	65,529	

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								State MACRS Depreciation By Year							
Business Unit No.		Project Title	Account	Account Descrip	Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021		
Line #				Surcharge	Repairs Type										
124	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	51,660	101,452	99,585	99,585		
125	TN 126-020028		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	26,864	53,917	54,106	54,106		
126	TN 126-020028		346190	Remote Control & Instrument	QIIP	Non T&D	5 yr	0	0	41,467	66,347	39,808	23,885		
127	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	120	94	(52)	(52)		
128	TN 126-020032		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	3,240	43,936	81,392	81,392		
129	TN 126-020032		304400	Struct & Imp-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0		
130	TN 126-020032		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	98,893	195,567	112,967	32,586	32,586		
131	TN 126-020032		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	92,229	189,385	262,117	329,919	329,919		
132	TN 126-020032		330200	Ground Level Tanks	SEC	Non T&D	25 yr	0	770	1,522	797	88	88		
133	TN 126-020032		347000	Misc Equipment	SEC	Non T&D	25 yr	0	308	614	415	219	219		
134	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	67,636	136,782		
135	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D	25 yr	0	0	0	0	0	126,094		
136	TN 126-020039		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0		
137	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	44,646	93,409		
138	TN 126-020040		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	0	29,850	62,453		
139	TN 126-020044	New Raw Water Intake Citico			SEC			0	0	0	0	0	0		
140	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0		
141	TN 126-020045		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	3	5		
142	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0		
143	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D	25 yr	0	0	0	0	24,201	46,178		
144	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric	QIIP	Non T&D	25 yr	0	0	0	0	0	38,383		
145	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	25,394		
146	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	16,565	35,562		
147	TN 126-020064	River Gorge Booster Station	311500	Pump Eq Electric	EDI	Non T&D	25 yr	0	0	0	0	23,811	54,371		
148	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	0	0	0	7,276	14,508		
149	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	0	0	0		
150	TN 126-050001	Raw Water Intake Improvements Whitwell			SEC			0	0	0	0	0	0		
151	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0		
152	TN 126-050002		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0		
153	TN 126-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	243	486	486		
154	TN 126-050002		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	995	3,599	5,208	5,208		
155	TN 126-050002		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	57,259	37,051	(32,332)	(19,399)		
156	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC			0	0	0	0	0	0		
157	TN 126-050004		330200	Ground Level Tanks	SEC	Non T&D	39 yr	0	0	0	563	1,126	3,092		
158	TN 126-050004		346190	Remote Control & Instrument	SEC	Non T&D	25 yr	0	0	0	3,517	7,033	3,099		
159	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D	5 yr	0	0	0	1,766	2,826	218,810		
160	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D	25 yr	0	0	0	0	0	0		
161	TN 126-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0		
162	TN 126-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0		
163	TN 126-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D	5 yr	0	0	0	0	0	0		

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Net Investment for Tax Depreciation Calculation 2021

									Federal MACRS Depreciation By Year							
Business Unit No.			Project Title	Account	Account Descrip		Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021	
Line #						Surcharge	Repairs Type									
102	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	(8)	(10)	(4)	(4)	(4)	(4)	
103	TN	R		304301	Struct & Imp-Treatment-Dpr Paint	QIIP	Non T&D	39 yr	0	0	10,271	20,543	20,543	20,543	20,543	
104	TN	R		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	18,013	35,806	22,450	9,314	9,314	9,314	9,314	
105	TN	R		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	338	676	676	676	676	
106	TN	R		330000	Dist Reservoirs & Standpipes	QIIP	Non T&D	25 yr	176	4,835	5,829	2,341	9,079	13,500	16,301	
107	TN	R		330003	Tank Repainting	QIIP	Non T&D	25 yr	0	382	2,632	8,868	11,125	8,738	13,666	
108	TN	R		330100	Elevated Tanks & Standpipes	QIIP	Non T&D	25 yr	0	0	580	1,161	1,161	1,161	1,161	
109	TN	R		330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	3,517	8,729	25,093	48,600	

**Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider**

Actual Net Investment for Tax Depreciation Calculation 2021

							Federal MACRS Depreciation By Year								
Business Unit No.		Project Title	Account	Account Descrip		Tax Depr class life	2014	2015	2016	2017	2018	2019	2020	2021	
Line #					Surcharge	Repairs Type									
124	TN	126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	51,660	101,452	99,585	99,585	99,585
125	TN	126-020028		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	13,432	26,952	27,040	27,040	27,040
126	TN	126-020028		346190	Remote Control & Instrument	QIIP	Non T&D	5 yr	0	0	0	19,282	30,852	18,511	11,107
127	TN	126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	120	94	(52)	(52)	(52)
128	TN	126-020032		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	3,240	43,396	81,392	81,392	81,392
129	TN	126-020032		304400	Struct & Imp-T&D	SEC	Non T&D	39 yr	0	0	0	0	0	0	0
130	TN	126-020032		304500	Structures & Improvement - General	SEC	Non T&D	39 yr	0	98,893	195,567	112,967	32,586	32,586	32,586
131	TN	126-020032		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	46,114	94,693	128,685	160,213	160,213	160,213
132	TN	126-020032		330200	Ground Level Tanks	SEC	Non T&D	25 yr	0	385	761	423	94	94	94
133	TN	126-020032		347000	Misc Equipment	SEC	Non T&D	25 yr	0	154	307	214	123	123	123
134	TN	126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	T&D	25 yr	0	0	0	0	67,636	136,782	138,292
135	TN	126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	QIIP	Non T&D	25 yr	0	0	0	0	0	126,094	253,606
136	TN	126-020039		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
137	TN	126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	44,646	93,409	97,570
138	TN	126-020040		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	0	0	29,850	62,453	65,235
139	TN	126-020044	New Raw Water Intake Citico			SEC			0	0	0	0	0	0	0
140	TN	126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0	0
141	TN	126-020045		320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	3	5	3
142	TN	126-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
143	TN	126-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	Non T&D	25 yr	0	0	0	0	24,201	46,178	45,112
144	TN	126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	QIIP	Non T&D	25 yr	0	0	0	0	0	0	38,383
145	TN	126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	Non T&D	39 yr	0	0	0	0	0	0	25,394
146	TN	126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	T&D	25 yr	0	0	0	0	0	16,565	35,562
147	TN	126-020064	River Gorge Booster Station	311500	Pump Eqp Electric	EDI	Non T&D	25 yr	0	0	0	0	0	23,811	54,371
148	TN	126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	Non T&D	25 yr	0	0	0	0	0	7,276	14,508
149	TN	126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
150	TN	126-050001	Raw Water Intake Improvements Whitwell			SEC			0	0	0	0	0	0	0
151	TN	126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	Non T&D	39 yr	0	0	0	0	0	0	0
152	TN	126-050002		304300	Struct & Imp-Treatment	SEC	Non T&D	39 yr	0	0	0	0	0	0	0
153	TN	126-050002		304400	Struct & Imp-Treatment-T&D	SEC	Non T&D	39 yr	0	0	0	243	486	486	486
154	TN	126-050002		320100	WT Equip Non-Media	SEC	Non T&D	25 yr	0	0	463	2,534	4,143	4,143	4,143
155	TN	126-050002		346190	Remote Control & Instrument	SEC	Non T&D	5 yr	0	0	0	26,625	(11,962)	(61,740)	(37,044)
156	TN	126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC			0	0	0	0	0	0	0
157	TN	126-050004		330200	Ground Level Tanks	SEC	Non T&D	39 yr	0	0	0	0	563	1,126	3,092
158	TN	126-050004		346190	Remote Control & Instrument	SEC	Non T&D	25 yr	0	0	0	0	3,517	7,033	3,099
159	TN	126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	EDI	Non T&D	5 yr	0	0	0	1,766	2,826	218,810	338,046
160	TN	126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	QIIP	T&D	25 yr	0	0	0	0	0	0	0
161	TN	126-000001		320200	Water Trmt Equip Filter Media	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
162	TN	126-000001		331001	Transmission & Distribution Mains	QIIP	Non T&D	25 yr	0	0	0	0	0	0	0
163	TN	126-000001		340200	Computer & Peripheral Equipment	QIIP	Non T&D	5 yr	0	0	0	0	0	0	0

Tennessee American Water Company
 Qualified Infrastructure Improvement Program
 Economic Development Rider
 Safety and Environmental Compliance Rider

STRATEGIC CAPITAL EXPENDITURE PLAN
 PROGRAM

Business Unit Tennessee
 Revision Date 11/10/20
 Description TN BP 2021-2025 SCEP

Line #	Business Unit No.	Project Title	Account	Account Description	Portion to Account	In-Service (Months) (2)	Dep Rate	Prior Year Period 11 Spend	Prior Year Period 12 Spend	2020 SCEP Reforecast	Prior 2020 SCEP In-Serviced	Cumulative Balance of In-Service		
												1	2	3
1		RECURRING PROJECTS												
2	TN	DV		Projects Funded by Others	331001	Transmission & Distribution Mains	0.00%	1	1.25%		\$0	\$0	\$0	\$0
3	TN	DV			333000	Services	0.00%	1	1.11%		0	0	0	0
4	TN	DV			335000	Hydrants	0.00%	1	2.30%		0	0	0	0
5														
6	TN	A		Mains - New	304400	Struct & Imp-Treatment-T&D	7.45%	1	2.13%		129,045	129,045	131,421	135,521
7	TN	A			331001	Transmission & Distribution Mains	90.31%	1	1.25%		2,161,148	2,161,148	2,189,938	2,239,618
8	TN	A			333000	Services	0.24%	1	1.11%		9,866	9,866	9,941	10,072
9	TN	A			334300	Meter Vaults	0.00%	1	2.73%		18,184	18,184	18,184	18,184
10	TN	A			335000	Hydrants	2.00%	1	2.30%		59,390	59,390	60,028	61,131
11														
12	TN	B		Mains - Replaced / Restored	331001	Transmission & Distribution Mains	88.62%	1	1.25%		9,960,043	10,026,507	10,092,971	10,194,882
13	TN	B			333000	Services	7.91%	1	1.11%		841,898	847,832	853,765	862,864
14	TN	B			335000	Hydrants	3.47%	1	2.30%		324,031	326,633	329,235	333,225
15														
16	TN	C		Mains - Unscheduled	331001	Transmission & Distribution Mains	100.00%	1	1.25%		10,802,349	10,966,531	11,140,176	11,301,392
17	TN	C			335000	Hydrants	0.00%	1	2.30%		4,994	4,994	4,994	4,995
18														
19	TN	D		Mains - Relocated	331001	Transmission & Distribution Mains	91.95%	1	1.25%		4,370,531	4,380,302	4,395,535	4,419,448
20	TN	D			333000	Services	1.58%	1	1.11%		49,874	50,042	50,304	50,715
21	TN	D			335000	Hydrants	6.47%	1	2.30%		210,543	211,231	212,303	213,987
22														
23	TN	E		Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	12.79%	1	1.25%		205,940	206,721	207,650	208,700
24	TN	E			335000	Hydrants	87.21%	1	2.30%		440,220	445,549	451,887	459,044
25														
26	TN	F		Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	9.37%	1	1.25%		268,565	270,730	273,472	276,564
27	TN	F			335000	Hydrants	90.63%	1	2.30%		1,742,550	1,763,498	1,790,014	1,819,932
28														
29	TN	G		Services and Laterals - New	333000	Services	0.00%	1	1.11%		0	0	0	0
30														
31	TN	H		Services and Laterals - Replaced	331001	Transmission & Distribution Mains	0.00%	1	1.25%		0	0	0	0
32	TN	H			333000	Services	64.74%	1	1.11%		2,941,460	2,951,899	2,966,788	2,982,068
33	TN	H			334100	Meters	0.87%	1	7.47%		27,376	27,517	27,718	27,924
34	TN	H			334200	Meter Installations	32.94%	1	2.73%		845,836	851,149	858,726	866,501
35	TN	H			334300	Meter Vaults	1.45%	1	2.73%		37,211	37,445	37,778	38,120
36														
37	TN	I		Meters - New	334100	Meters	0.00%	1	7.47%		0	0	0	0
38	TN	I			334200	Meter Installations	0.00%	1	2.73%		0	0	0	0
39														
40	TN	J		Meters - Replaced	334100	Meters	54.44%	1	7.47%		6,139,301	6,156,946	6,178,655	6,202,320
41	TN	J			334200	Meter Installations	45.56%	1	2.73%		7,253,266	7,268,032	7,286,198	7,306,002
42														
43	TN	K		ITS Equipment and Systems	340200	Computer & Peripheral Equipment	0.00%	1	2.19%		0	0	0	0
44														
45	TN	L		SCADA Equipment and Systems	304300	Structures & Improvement - Treatment	0.00%	1	4.11%		0	0	0	0
46	TN	L			320100	WT Equip Non-Media	0.00%	1	1.09%		268,337	268,337	268,337	268,337
47	TN	L			340200	Computer & Peripheral Equipment	7.83%	1	2.19%		96,853	96,853	96,853	96,853
48	TN	L			340300	Computer Software	0.57%	1	1.83%		3,461	3,461	3,461	3,461
49	TN	L			346100	Comm Equip Non-Telephone	0.00%	1	4.21%		41,119	41,119	41,119	41,119
50	TN	L			346190	Remote Control & Instrument	91.60%	1	4.21%		1,123,870	1,123,870	1,123,870	1,123,870
51														
52	TN	M		Security Equipment and Systems	304100	Struct & Imp-Supply	4.68%	1	1.98%		27,515	27,814	28,179	28,665
53	TN	M			304200	Struct & Imp-Pumping	0.00%	1	1.98%		0	0	0	0
54	TN	M			304300	Structures & Improvement - Treatment	46.14%	1	4.11%		462,191	465,133	468,739	473,527

Tennessee American Water Company
 Qualified Infrastructure Improvement Program
 Economic Development Rider
 Safety and Environmental Compliance Rider

STRATEGIC CAPITAL EXPENDITURE PLAN
 PROGRAM

Business Unit Tennessee
 Revision Date 11/10/20
 Description TN BP 2021-2025 SCEP

Line #	Business Unit No.	Project Title	Account	Account Description	Portion to Account	In-Service (Months) (2)	Dep Rate	Prior Year Period 11 Spend	Prior Year Period 12 Spend	2020 SCEP Reforecast	Prior 2020 SCEP In-Serviced	Cumulative Balance of In-Service		
												1	2	3
55	TN	M	304400	Struct & Imp-Treatment-T&D	18.77%	1	2.13%				154,137	155,334	156,800	158,748
56	TN	M	304500	Structures & Improvement - General	21.32%	1	1.13%				131,526	132,885	134,551	136,763
57	TN	M	340200	Computer & Peripheral Equipment	1.39%	1	2.19%				8,183	8,271	8,380	8,525
58	TN	M	340300	Computer Software	0.12%	1	1.83%				703	711	720	733
59	TN	M	346100	Comm Equip Non-Telephone	3.88%	1	4.21%				22,839	23,086	23,390	23,793
60	TN	M	347000	Misc Equipment	3.02%	1	6.33%				17,729	17,922	18,157	18,470
61	TN	M	348000	Other Tangible Plant	0.68%	1	5.10%				4,022	4,066	4,119	4,190
62														
63	TN	N	304500	Structures & Improvement - General	0.00%	1	1.13%				0	0	0	0
64														
65	TN	O	341100	Transportation Equip Lt Duty Trucks	0.00%	1	16.00%				0	0	0	0
66	TN	O	341200	Transportation Equip Hvy Duty Trucks	0.00%	1	16.62%				0	0	0	0
67	TN	O	341300	Transportation Equip Autos	0.00%	1	11.38%				0	0	0	0
68														
69	TN	P	343000	Tools, Shop, Garage Equipment	0.00%	1	6.89%				0	0	0	0
70														
71	TN	Q	304100	Struct & Imp-Supply	0.35%	1	1.98%				265,438	265,699	265,960	266,221
72	TN	Q	304200	Struct & Imp-Pumping	14.12%	1	1.98%				1,467,623	1,478,213	1,488,804	1,499,395
73	TN	Q	304300	Struct & Imp-Treatment	9.32%	1	4.11%				742,715	749,708	756,700	763,692
74	TN	Q	304400	Struct & Imp-Treatment-T&D	0.00%	1	2.13%				25,679	25,679	25,679	25,679
75	TN	Q	304500	Structures & Improvement - General	0.54%	1	1.13%				69,707	70,114	70,521	70,928
76	TN	Q	304600	Struc & Imp-Offices	0.12%	1	1.13%				9,415	9,507	9,598	9,689
77	TN	Q	304700	Struct & Imp-Store,Shop,Garage	0.00%	1	0.73%				0	0	0	0
78	TN	Q	306000	Lake, River & Other Intakes	2.35%	1	0.83%				205,713	207,472	209,231	210,991
79	TN	Q	309000	Supply Mains	0.00%	1	1.87%				9,862	9,862	9,862	9,862
80	TN	Q	310000	Power Generation Equip	0.75%	1	12.33%				82,910	83,470	84,031	84,592
81	TN	Q	311200	Pump Eqp Electric	3.90%	1	2.45%				323,077	326,005	328,932	331,860
82	TN	Q	311500	Pumping Equipment Other	0.62%	1	1.83%				48,158	48,624	49,091	49,558
83	TN	Q	311520	Pumping Equipment SOS	18.96%	1	1.83%				2,319,319	2,333,539	2,347,758	2,361,978
84	TN	Q	320100	WT Equip Non-Media	31.39%	1	1.09%				4,298,450	4,321,990	4,345,529	4,369,069
85	TN	Q	320200	Water Trmt Equip Filter Media	11.40%	1	33.69%				1,577,707	1,586,254	1,594,801	1,603,349
86	TN	Q	330000	Dist Reservoirs & Standpipes	0.38%	1	2.08%				29,660	29,948	30,235	30,523
87	TN	Q	331001	Transmission & Distribution Mains	0.00%	1	1.25%				0	0	0	0
88	TN	Q	334100	Meters	0.00%	1	7.47%				0	0	0	0
89	TN	Q	340200	Computer & Peripheral Equipment	0.00%	1	2.19%				0	0	0	0
90	TN	Q	340300	Computer Software	1.61%	1	1.83%				124,541	125,748	126,956	128,163
91	TN	Q	340330	Computer Software Other	0.02%	1	1.83%				1,224	1,236	1,248	1,260
92	TN	Q	343000	Tools, Shop, Garage Equipment	0.00%	1	6.89%				3,294	3,294	3,294	3,294
93	TN	Q	344000	Laboratory Equipment	0.06%	1	1.01%				5,770	5,812	5,853	5,895
94	TN	Q	345000	Power Operated Equipment	1.50%	1	7.03%				157,678	158,804	159,931	161,057
95	TN	Q	346190	Remote Control & Instrument	0.18%	1	4.21%				17,309	17,442	17,576	17,710
96	TN	Q	347000	Misc Equipment	2.23%	1	6.33%				180,158	181,829	183,500	185,171
97	TN	Q	348000	Other Tangible Plant	0.21%	1	5.10%				16,106	16,262	16,418	16,574
98														
99	TN	R	304300	Struct & Imp-Treatment	0.00%	1	4.11%				0	0	0	0
100	TN	R	304301	Struct & Imp-Treatment-Dpr Paint	0.00%	1	12.06%				1,250,689	1,250,689	1,250,689	1,250,689
101	TN	R	320100	WT Equip Non-Media	0.00%	1	1.09%				259,932	259,932	259,932	259,932
102	TN	R	320200	Water Trmt Equip Filter Media	0.00%	1	33.69%				52,740	52,740	52,740	52,740
103	TN	R	330000	Dist Reservoirs & Standpipes	14.25%	1	2.08%				715,406	715,406	715,406	715,406
104	TN	R	330003	Tank Repainting	20.15%	1	11.08%				1,317,176	1,317,176	1,317,176	1,317,176
105	TN	R	330100	Elevated Tanks & Standpipes	0.00%	1	2.74%				90,599	90,599	90,599	90,599
106	TN	R	330200	Ground Level Tanks	65.59%	1	2.74%				3,186,367	3,186,367	3,186,367	3,186,367
107														
108	TN	S	331001	Transmission & Distribution Mains	0.00%	1	1.25%				0	0	0	0

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Line #	Business Unit No.	Project Title	Account	Account Description	Portion to Account	In-Service (Months) (2)	Dep Rate	Prior Year Period 11 Spend	Prior Year Period 12 Spend	2020 SCEP Reforecast	Prior 2020 SCEP In-Serviced	Cumulative Balance of In-Service		
												1	2	3
109		Total Recurring Projects												
110														
111		ACQUISITIONS												
112														
113		Total Acquisitions												
114														
115														
116	TN T26-0202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%				0	0	0	0
117	TN T26-0203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%				0	0	0	0
118														
119														
120		INVESTMENT PROJECTS												
121	TN I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%				6,103,569	6,103,569	6,103,569	6,103,569
122	TN I26-020028		320100	WT Equip Non-Media		6/1/2016	1.09%				2,108,898	2,108,898	2,108,898	2,108,898
123	TN I26-020028		346190	Remote Control & Instrument		6/1/2016	4.21%				207,335	207,335	207,335	207,335
124	TN I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%				0	0	0	0
125	TN I26-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%				4,141,710	4,141,710	4,141,710	4,141,710
126	TN I26-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%				0	0	0	0
127	TN I26-020032		304500	Structures & Improvement - General		11/1/2015	1.13%				1,062,411	1,062,411	1,062,411	1,062,411
128	TN I26-020032		320100	WT Equip Non-Media		11/1/2015	1.09%				10,336,541	10,336,541	10,336,541	10,336,541
129	TN I26-020032		330200	Ground Level Tanks		11/1/2015	2.74%				0	0	0	0
130	TN I26-020032		347000	Misc Equipment		11/1/2015	6.33%				5,946	5,946	5,946	5,946
131	TN I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%				4,345,679	4,345,679	4,345,679	4,345,679
132	TN I26-020039	Repl Basin 2 & Plate Settlers	320100	WT Equip Non-Media		10/31/2020	1.09%				6,383,975	6,510,523	6,635,998	6,762,278
133	TN I26-020039		320100	WT Equip Non-Media		10/31/2020	1.09%				0	0	0	0
133	TN I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%				4,415,506	4,415,506	4,415,506	4,415,506
134	TN I26-020040		320100	WT Equip Non-Media		11/4/2019	1.09%				1,732,438	1,732,438	1,732,438	1,732,438
135	TN I26-020044	New Raw Water Intake Citico				3/15/2024					0	0	0	0
136	TN I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%				0	0	0	0
137	TN I26-020045		320100	WT Equip Non-Media		12/31/2019	1.09%				151	151	151	151
138	TN I26-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%				0	0	0	0
139	TN I26-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%				1,404,598	1,404,598	1,404,598	1,404,598
140	TN I26-020060	Replace High Service Header Valve - Citico	311520	Pumping Equipment SOS		10/1/2021	1.83%				0	0	0	0
141	TN I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%				0	0	0	0
142	TN I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%				1,108,100	1,108,100	1,108,100	1,108,100
143	TN I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric		12/30/2020	2.45%				1,107,380	1,107,380	1,107,380	1,107,380
144	TN I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%				748,136	748,136	748,136	748,136
145	TN I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%				0	0	0	0
146	TN I26-050001	Raw Water Intake Improvements Whitwell				12/1/2024					0	0	0	0
147	TN I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%				0	0	0	0
148	TN I26-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%				0	0	0	0
149	TN I26-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%				25,260	25,260	25,260	25,260
150	TN I26-050002		320100	WT Equip Non-Media		12/29/2017	1.09%				171,114	171,114	171,114	171,114
151	TN I26-050002		346190	Remote Control & Instrument		12/29/2017	4.21%				13,481	13,481	13,481	13,481
152	TN I26-050003	Replace 0.5 MG Storage Tanks at Whitwell (\$.5)				9/15/2022					0	0	0	0
153	TN I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		12/31/2017	2.13%				58,596	58,596	58,596	58,596
154	TN I26-050004		330200	Ground Level Tanks		12/31/2017	2.74%				234,540	234,540	234,540	234,540
155	TN I26-050004		346190	Remote Control & Instrument		12/31/2017	4.21%				8,830	8,830	8,830	8,830
156	TN I26-000001	Whitwell Acquisition Capital Investment	331001	Transmission & Distribution Mains		12/31/2014	1.25%				0	0	0	0
157	TN I26-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%				0	0	0	0
158	TN I26-000001		311520	Pumping Equipment SOS		12/31/2014	1.83%				0	0	0	0
159	TN I26-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%				0	0	0	0

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Line #	Business Unit No.	Project Title	Account	Account Description	Portion to Account	In-Service (Months) (2)	Dep Rate	Prior Year Period 11 Spend	Prior Year Period 12 Spend	2020 SCEP Reforecast	Prior 2020 SCEP In-Serviced	Cumulative Balance of In-Service		
												1	2	3
160														
161		(1) Amounts not reflected in actuals through 2019 or		Total DV Included:							\$115,784,719			
162		projections based on project costs through 2021												
163				Total DV Excluded:							\$115,784,719			
164		(2) From actual or estimated in-service data provided by the company.												
165				Total Surcharge Amt:							\$115,784,719			
166														
167				SEC Total:							\$37,298,504			
168														
169				EDI Total:							\$5,239,271			
170														
171				QIIP Total:							\$73,246,943			

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				d Plant, from 2021 Capex, by Period				Cumulative Balance of In-Serviced Plant, from 2021 Capex, by Period						
Line #	Business Unit No.		Project Title	Account	Account Description	4	5	6	7	8	9	10	11	12
1			RECURRING PROJECTS											
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	0	0	0	0	0	0	0	0	0
4	TN	DV		335000	Hydrants	0	0	0	0	0	0	0	0	0
5														
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	141,835	148,359	149,218	149,578	149,587	149,587	149,587	149,587	149,587
7	TN	A		331001	Transmission & Distribution Mains	2,316,119	2,395,167	2,405,575	2,409,933	2,410,046	2,410,046	2,410,046	2,410,046	2,410,046
8	TN	A		333000	Services	10,273	10,481	10,509	10,520	10,520	10,520	10,520	10,520	10,520
9	TN	A		334300	Meter Vaults	18,184	18,184	18,184	18,184	18,184	18,184	18,184	18,184	18,184
10	TN	A		335000	Hydrants	62,828	64,582	64,812	64,909	64,912	64,912	64,912	64,912	64,912
11														
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	10,386,821	10,600,200	10,821,747	11,065,449	11,296,235	11,520,343	11,722,839	11,901,568	12,072,026
13	TN	B		333000	Services	880,000	899,051	918,830	940,588	961,192	981,201	999,280	1,015,236	1,030,455
14	TN	B		335000	Hydrants	340,739	349,093	357,766	367,307	376,342	385,116	393,043	400,040	406,714
15														
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	11,420,646	11,536,200	11,641,387	11,744,776	11,852,929	11,961,318	12,070,060	12,186,203	12,367,346
17	TN	C		335000	Hydrants	4,995	4,995	4,996	4,996	4,996	4,996	4,997	4,997	4,997
18														
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	4,444,111	4,469,235	4,491,745	4,513,783	4,537,603	4,561,519	4,566,645	4,568,065	4,568,218
20	TN	D		333000	Services	51,138	51,570	51,957	52,335	52,745	53,156	53,244	53,268	53,271
21	TN	D		335000	Hydrants	215,723	217,491	219,076	220,627	222,304	223,988	224,349	224,449	224,459
22														
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	210,323	212,037	213,802	215,568	217,351	218,693	219,963	221,026	221,858
24	TN	E		335000	Hydrants	470,116	481,813	493,850	505,896	518,058	527,214	535,877	543,125	548,801
25														
26	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	280,767	284,846	289,474	294,120	299,059	303,799	308,069	311,111	314,101
27	TN	F		335000	Hydrants	1,860,587	1,900,040	1,944,807	1,989,744	2,037,513	2,083,366	2,124,673	2,154,098	2,183,014
28														
29	TN	G	Services and Laterals - New	333000	Services	0	0	0	0	0	0	0	0	0
30														
31	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	0	0	0	0	0	0	0	0	0
32	TN	H		333000	Services	3,004,725	3,031,267	3,060,136	3,092,504	3,119,194	3,145,735	3,171,629	3,194,287	3,216,944
33	TN	H		334100	Meters	28,229	28,587	28,976	29,412	29,772	30,130	30,479	30,784	31,090
34	TN	H		334200	Meter Installations	878,032	891,538	906,229	922,701	936,283	949,790	962,967	974,497	986,027
35	TN	H		334300	Meter Vaults	38,627	39,222	39,868	40,593	41,190	41,784	42,364	42,871	43,378
36														
37	TN	I	Meters - New	334100	Meters	0	0	0	0	0	0	0	0	0
38	TN	I		334200	Meter Installations	0	0	0	0	0	0	0	0	0
39														
40	TN	J	Meters - Replaced	334100	Meters	6,226,207	6,285,542	6,362,305	6,442,879	6,523,453	6,649,213	6,758,097	6,826,150	6,869,703
41	TN	J		334200	Meter Installations	7,325,991	7,375,643	7,439,880	7,507,306	7,574,732	7,679,972	7,771,088	7,828,035	7,864,482
42														
43	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	0	0	0	0	0	0	0	0	0
44														
45	TN	L	SCADA Equipment and Systems	304300	Structures & Improvement - Treatment	0	0	0	0	0	0	0	0	0
46	TN	L		320100	WT Equip Non-Media	268,337	268,337	268,337	268,337	268,337	268,337	268,337	268,337	268,337
47	TN	L		340200	Computer & Peripheral Equipment	96,853	96,853	96,853	96,853	96,853	96,853	101,026	105,200	109,373
48	TN	L		340300	Computer Software	3,461	3,461	3,461	3,461	3,461	3,461	3,765	4,069	4,372
49	TN	L		346100	Comm Equip Non-Telephone	41,119	41,119	41,119	41,119	41,119	41,119	41,119	41,119	41,119
50	TN	L		346190	Remote Control & Instrument	1,123,870	1,123,870	1,123,870	1,123,870	1,123,870	1,123,870	1,172,726	1,221,581	1,270,438
51														
52	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply	29,185	29,860	30,547	31,490	32,448	33,173	33,881	34,401	34,760
53	TN	M		304200	Struct & Imp-Pumping	0	0	0	0	0	0	0	0	0
54	TN	M		304300	Structures & Improvement - Treatment	478,648	485,312	492,077	501,380	510,828	517,969	524,948	530,083	533,616

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			d Plant, from 2021 Capex, by Period			Cumulative Balance of In-Serviced Plant, from 2021 Capex, by Period								
Line #	Business Unit No.		Project Title	Account	Account Description	4	5	6	7	8	9	10	11	12
55	TN	M		304400	Struct & Imp-Treatment-T&D	160,831	163,542	166,294	170,078	173,921	176,825	179,664	181,753	183,190
56	TN	M		304500	Structures & Improvement - General	139,129	142,208	145,333	149,632	153,996	157,296	160,520	162,892	164,524
57	TN	M		340200	Computer & Peripheral Equipment	8,679	8,880	9,084	9,365	9,650	9,865	10,076	10,230	10,337
58	TN	M		340300	Computer Software	746	763	781	805	829	848	866	879	888
59	TN	M		346100	Comm Equip Non-Telephone	24,224	24,785	25,355	26,138	26,933	27,534	28,122	28,554	28,852
60	TN	M		347000	Misc Equipment	18,805	19,240	19,683	20,291	20,908	21,375	21,831	22,166	22,397
61	TN	M		348000	Other Tangible Plant	4,266	4,365	4,465	4,603	4,743	4,849	4,953	5,029	5,081
62														
63	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General	0	0	0	0	0	0	0	0	0
64														
65	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks	0	0	0	0	0	0	0	0	0
66	TN	O		341200	Transportation Equip Hvy Duty Trucks	0	0	0	0	0	0	0	0	0
67	TN	O		341300	Transportation Equip Autos	0	0	0	0	0	0	0	0	0
68														
69	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment	0	0	0	0	0	0	0	0	0
70														
71	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply	266,483	266,744	267,005	267,266	267,702	268,137	268,485	268,834	269,008
72	TN	Q		304200	Struct & Imp-Pumping	1,509,985	1,520,576	1,531,166	1,541,757	1,559,408	1,577,059	1,591,180	1,605,300	1,612,361
73	TN	Q		304300	Struct & Imp-Treatment	770,684	777,676	784,669	791,661	803,315	814,968	824,614	833,614	838,276
74	TN	Q		304400	Struct & Imp-Treatment-T&D	25,679	25,679	25,679	25,679	25,679	25,679	25,679	25,679	25,679
75	TN	Q		304500	Structures & Improvement - General	71,336	71,743	72,150	72,557	73,236	73,914	74,457	75,000	75,271
76	TN	Q		304600	Struc & Imp-Offices	9,780	9,872	9,963	10,054	10,206	10,359	10,480	10,602	10,663
77	TN	Q		304700	Struct & Imp-Store,Shop,Garage	0	0	0	0	0	0	0	0	0
78	TN	Q		306000	Lake, River & Other Intakes	212,750	214,509	216,268	218,028	220,960	223,892	226,238	228,583	229,756
79	TN	Q		309000	Supply Mains	9,862	9,862	9,862	9,862	9,862	9,862	9,862	9,862	9,862
80	TN	Q		310000	Power Generation Equip	85,153	85,713	86,274	86,835	87,770	88,704	89,452	90,200	90,573
81	TN	Q		311200	Pump Eqp Electric	334,788	337,716	340,644	343,572	348,452	353,332	357,236	361,140	363,092
82	TN	Q		311500	Pumping Equipment Other	50,025	50,492	50,959	51,426	52,204	52,982	53,604	54,227	54,538
83	TN	Q		311520	Pumping Equipment SOS	2,376,198	2,390,417	2,404,637	2,418,857	2,442,556	2,466,255	2,485,215	2,504,174	2,513,654
84	TN	Q		320100	WT Equip Non-Media	4,392,609	4,416,148	4,439,688	4,463,228	4,502,460	4,541,693	4,573,079	4,604,466	4,620,159</

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Line #	Business Unit No.	Project Title	Account	Account Description	Surcharge	Average Plant in Service	Average Retirements (Replacement Projects Only)	Average CIAC	Depreciation Expense	Average Cost of Removal Less Salvage	Average Accum Depreciation
1		RECURRING PROJECTS									
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	\$0	\$0	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	0	0	0	0	0	0
4	TN	DV		335000	Hydrants	0	0	0	0	0	0
5											
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	EDI	143,228	0	3,051	0	(6,445)
7	TN	A		331001	Transmission & Distribution Mains	EDI	2,332,990	0	29,162	0	(87,357)
8	TN	A		333000	Services	EDI	10,318	0	115	0	(499)
9	TN	A		334300	Meter Vaults	EDI	18,184	0	496	0	(2,654)
10	TN	A		335000	Hydrants	EDI	63,202	0	1,454	0	(5,761)
11											
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	QIIP	10,897,049	(922,626)	124,680	914,144	(385,882)
13	TN	B		333000	Services	QIIP	925,553	(3,265)	10,237	62,133	(32,115)
14	TN	B		335000	Hydrants	QIIP	360,714	(1,386)	8,265	641	(20,497)
15											
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	QIIP	11,614,716	(1,716,709)	123,681	1,409,697	(455,603)
17	TN	C		335000	Hydrants	QIIP	4,996	0	115	0	(699)
18											
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	QIIP	4,483,596	(359,404)	24,824	158,244	(101,418)
20	TN	D		333000	Services	QIIP	51,817	(29,877)	244	68,688	(843)
21	TN	D		335000	Hydrants	QIIP	218,502	(68,199)	742	1,885	2,536
22											
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	EDI	213,818	0	2,673	0	(12,954)
24	TN	E		335000	Hydrants	EDI	493,958	(1,071)	8,773	2,595	(19,075)
25											
26	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	QIIP	290,360	(26,729)	3,295	62,257	(12,408)
27	TN	F		335000	Hydrants	QIIP	1,953,372	(327,510)	36,953	318,988	(113,766)
28											
29	TN	G	Services and Laterals - New	333000	Services		0	0	0	0	0
30											
31	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	QIIP	0	(8,141)	(102)	1,340	307
32	TN	H		333000	Services	QIIP	3,067,587	(252,822)	31,244	682,642	(126,034)
33	TN	H		334100	Meters	QIIP	29,076	(10,429)	1,393	13,604	(3,878)
34	TN	H		334200	Meter Installations	QIIP	910,021	(23,110)	24,213	18,845	(41,698)
35	TN	H		334300	Meter Vaults	QIIP	40,035	0	1,093	5,119	(2,193)
36											
37	TN	I	Meters - New	334100	Meters		0	0	0	0	0
38	TN	I		334200	Meter Installations		0	0	0	0	0
39											
40	TN	J	Meters - Replaced	334100	Meters	QIIP	6,432,367	(2,501,851)	293,610	1,102,413	(493,581)
41	TN	J		334200	Meter Installations	QIIP	7,498,510	(546,442)	189,791	1,100,846	(692,978)
42											
43	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment		0	0	0	0	0
44											
45	TN	L	SCADA Equipment and Systems	304300	Structures & Improvement - Treatment	SEC	0	(285)	(12)	0	28
46	TN	L		320100	WT Equip Non-Media	SEC	268,337	(18,368)	2,725	10,453	(19,682)
47	TN	L		340200	Computer & Peripheral Equipment	SEC	98,779	0	2,163	2,449	(7,521)
48	TN	L		340300	Computer Software	SEC	3,601	0	66	0	(136)
49	TN	L		346100	Comm Equip Non-Telephone	SEC	41,119	0	1,731	0	(12,239)
50	TN	L		346190	Remote Control & Instrument	SEC	1,146,419	(194,503)	40,076	106,727	(172,722)
51											
52	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply	SEC	30,917	0	612	0	(1,608)
53	TN	M		304200	Struct & Imp-Pumping	SEC	0	(17,678)	(350)	4,187	1,338
54	TN	M		304300	Structures & Improvement - Treatment	SEC	495,727	(35,459)	18,917	24,745	(67,956)

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2021											
Line #	Business Unit No.	Project Title	Account	Account Description	Surcharge	Average Plant in Service	Average Retirements (Replacement Projects Only)	Average CIAC	Depreciation Expense	Average Cost of Removal Less Salvage	Average Accum Depreciation
55	TN	M	304400	Struct & Imp-Treatment-T&D	SEC	167,778	0	0	3,574	8,499	(9,616)
56	TN	M	304500	Structures & Improvement - General	SEC	147,020	0	0	1,661	4,274	(2,776)
57	TN	M	340200	Computer & Peripheral Equipment	SEC	9,194	0	0	201	0	(525)
58	TN	M	340300	Computer Software	SEC	790	0	0	14	0	(22)
59	TN	M	346100	Comm Equip Non-Telephone	SEC	25,662	0	0	1,080	17	(1,462)
60	TN	M	347000	Misc Equipment	SEC	19,921	0	0	1,261	363	(2,479)
61	TN	M	348000	Other Tangible Plant	SEC	4,519	0	0	230	145	(303)
62											
63	TN	N	304500	Structures & Improvement - General		0	0	0	0	0	0
64											
65	TN	O	341100	Transportation Equip Lt Duty Trucks		0	0	0	0	0	0
66	TN	O	341200	Transportation Equip Hvy Duty Trucks		0	0	0	0	0	0
67	TN	O	341300	Transportation Equip Autos		0	0	0	0	0	0
68											
69	TN	P	343000	Tools, Shop, Garage Equipment		0	0	0	0	0	0
70											
71	TN	Q	304100	Struct & Imp-Supply	SEC	267,152	0	0	5,290	1,656	(33,189)
72	TN	Q	304200	Struct & Imp-Pumping	SEC	1,537,140	(115,974)	0	28,139	56,936	(82,257)
73	TN	Q	304300	Struct & Imp-Treatment	SEC	788,613	(165,420)	0	25,613	72,858	(70,278)
74	TN	Q	304400	Struct & Imp-Treatment-T&D	SEC	25,679	0	0	547	0	(3,050)
75	TN	Q	304500	Structures & Improvement - General	SEC	72,380	0	0	818	277	(3,686)
76	TN	Q	304600	Struc & Imp-Offices	SEC	10,014	0	0	113	0	(381)
77	TN	Q	304700	Struct & Imp-Store,Shop,Garage	SEC	0	(7,869)	0	(57)	1	349
78	TN	Q	306000	Lake, River & Other Intakes	SEC	217,261	(66,266)	0	1,253	11,069	(3,815)
79	TN	Q	309000	Supply Mains	SEC	9,862	0	0	184	0	(1,276)
80	TN	Q	310000	Power Generation Equip	SEC	86,590	0	0	10,677	115	(38,462)
81	TN	Q	311200	Pump Eqp Electric	SEC	342,296	(220,749)	0	2,978	76,016	1,030
82	TN	Q	311500	Pumping Equipment Other	SEC	51,222	(2,302)	0	895	6,625	(1,503)
83	TN	Q	311520	Pumping Equipment SOS	SEC	2,412,658	(82,426)	0	42,643	65,664	(164,739)
84	TN	Q	320100	WT Equip Non-Media	SEC	4,452,967	(835,162)	0	39,434	992,400	(162,336)
85	TN	Q	320200	Water Trmt Equip Filter Media	SEC	1,633,812	(448,490)	0	399,335	525,106	(1,441,561)
86	TN	Q	330000	Dist Reservoirs & Standpipes	SEC	31,548	0	0	656	0	(2,327)
87	TN	Q	331001	Transmission & Distribution Mains	SEC	0	(2,261)	0	(28)	441	83
88	TN	Q	334100	Meters	SEC	0	0	0	0	0	0
89	TN	Q	340200	Computer & Peripheral Equipment	SEC	0	0	0	0	105	0
90	TN	Q	340300	Computer Software	SEC	132,466	0	0	2,424	0	(8,577)
91	TN	Q	340330	Computer Software Other	SEC	1,302	0	0	24	0	(84)
92	TN	Q	343000	Tools, Shop, Garage Equipment	SEC	3,294	(2,705)	0	41	0	(214)
93	TN	Q	344000	Laboratory Equipment	SEC	6,045	(150,528)	0	(1,459)	1,356	9,715
94	TN	Q	345000	Power Operated Equipment	SEC	165,072	(11,283)	0	10,811	1,676	(26,000)
95	TN	Q	346190	Remote Control & Instrument	SEC	18,187	(3,100)	0	635	0	(1,867)
96	TN	Q	347000	Misc Equipment	SEC	191,126	(7,126)	0	11,647	5,906	(19,280)
97	TN	Q	348000	Other Tangible Plant	SEC	17,131	0	0	874	4,000	(1,225)
98											
99	TN	R	304300	Struct & Imp-Treatment	QIIP	0	(94,900)	0	(3,900)	0	25,057
100	TN	R	304301	Struct & Imp-Treatment-Dpr Paint	QIIP	1,250,689	(170,157)	0	130,312	661,770	(712,266)
101	TN	R	320100	WT Equip Non-Media	QIIP	259,932	(123,785)	0	1,484	89,500	(46,030)
102	TN	R	320200	Water Trmt Equip Filter Media	QIIP	52,740	(36,378)	0	5,512	206,460	(29,469)
103	TN	R	330000	Dist Reservoirs & Standpipes	QIIP	754,066	0	0	15,685	734,425	(45,091)
104	TN	R	330003	Tank Repainting	QIIP	1,371,842	(109,594)	0	139,857	240,963	(369,191)
105	TN	R	330100	Elevated Tanks & Standpipes	QIIP	90,599	0	0	2,482	0	(11,935)
106	TN	R	330200	Ground Level Tanks	QIIP	3,364,288	(446)	0	92,169	311,477	(146,071)
107											
108	TN	S	331001	Transmission & Distribution Mains		0	0	0	0	0	0

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2021											
Line #	Business Unit No.	Project Title	Account	Account Description	Surcharge	Average Plant in Service	Average Retirements (Replacement Projects Only)	Average CIAC	Depreciation Expense	Average Cost of Removal Less Salvage	Average Accum Depreciation
109		Total Recurring Projects									
110											
111		ACQUISITIONS									
112											
113		Total Acquisitions									
114											
115											
116	TN T26-0202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		0	0	0	0	0	0
117	TN T26-0203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		0	0	0	0	0	0
118											
119											
120		INVESTMENT PROJECTS									
121	TN I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	QIIP	6,103,569	0	0	250,857	0	(1,267,809)
122	TN I26-020028		320100	WT Equip Non-Media	QIIP	2,108,898	(47,846)	0	22,465	850,267	(113,139)
123	TN I26-020028		346190	Remote Control & Instrument	QIIP	207,335	0	0	8,729	0	(34,589)
124	TN I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	SEC	0	(14,622)	0	(290)	243,354	1,192
125	TN I26-020032		304300	Struct & Imp-Treatment	SEC	4,141,710	(54,346)	0	167,991	1,535,662	(749,825)
126	TN I26-020032		304400	Struct & Imp-T&D	SEC	0	0	0	0	0	0
127	TN I26-020032		304500	Structures & Improvement - General	SEC	1,062,411	0	0	12,005	0	(192,222)
128	TN I26-020032		320100	WT Equip Non-Media	SEC	10,336,541	(305)	0	112,665	577	(565,925)
129	TN I26-020032		330200	Ground Level Tanks	SEC	0	0	0	0	0	(1,730)
130	TN I26-020032		347000	Misc Equipment	SEC	5,946	0	0	376	0	(3,231)
131	TN I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	QIIP	4,345,679	0	0	54,321	0	(105,341)
132	TN I26-020039	Repl Basin 2 & Plate Settlers	320100	WT Equip Non-Media	QIIP	6,704,098	(2,316,273)	0	47,827	1,500,000	(26,416)
133	TN I26-020039		320100	WT Equip Non-Media	QIIP	0	0	0	0	0	0
133	TN I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	SEC	4,415,506	0	0	181,477	195,459	(282,827)
134	TN I26-020040		320100	WT Equip Non-Media	SEC	1,732,438	(155,763)	0	17,186	0	(28,080)
135	TN I26-020044	New Raw Water Intake Citico			SEC	0	0	0	0	0	0
136	TN I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	QIIP	0	(1,807)	0	(74)	902,822	74
137	TN I26-020045		320100	WT Equip Non-Media	QIIP	151	0	0	2	100,314	(3)
138	TN I26-020056	Retire Basin 2	320100	WT Equip Non-Media	QIIP	0	0	0	0	0	0
139	TN I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	QIIP	1,404,598	0	0	26,266	3,709	(45,409)
140	TN I26-020060	Replace High Service Header Valve - Citico	311520	Pumping Equipment SOS	QIIP	493,269	(3,675)	0	8,960	97,718	(4,480)
141	TN I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	QIIP	0	0	0	0	0	0
142	TN I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	EDI	1,108,100	0	0	13,851	0	(9,057)
143	TN I26-020064	River Gorge Booster Station	311200	Pump Equip Electric	EDI	1,107,380	0	0	27,131	0	(15,652)
144	TN I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	SEC	748,136	0	0	6,210	0	(4,538)
145	TN I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	QIIP	190,792	0	0	5,228	0	(2,614)
146	TN I26-050001	Raw Water Intake Improvements Whitwell			QIIP	0	0	0	0	0	0
147	TN I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	SEC	0	(76,471)	0	(1,514)	92,478	5,183
148	TN I26-050002		304300	Struct & Imp-Treatment	SEC	0	(733)	0	(30)	2,475	103
149	TN I26-050002		304400	Struct & Imp-Treatment-T&D	SEC	25,260	0	0	538	0	(1,386)
150	TN I26-050002		320100	WT Equip Non-Media	SEC	171,114	0	0	1,865	0	(5,286)
151	TN I26-050002		346190	Remote Control & Instrument	SEC	13,481	(6,125)	0	310	5,279	(9,023)
152	TN I26-050003	Replace 0.5 MG Storage Tanks at Whitwell (\$5.)			QIIP	0	0	0	0	0	0
153	TN I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	SEC	58,596	0	0	1,248	26,108	(3,998)
154	TN I26-050004		330200	Ground Level Tanks	SEC	234,540	(3,369)	0	6,334	0	(20,382)
155	TN I26-050004		346190	Remote Control & Instrument	SEC	8,830	0	0	372	0	(1,191)
156	TN I26-000001	Whitwell Acquisition Capital Investment	331001	Transmission & Distribution Mains	QIIP	0	0	0	0	0	0
157	TN I26-000001		320200	Water Trmt Equip Filter Media	QIIP	0	0	0	0	0	0
158	TN I26-000001		311520	Pumping Equipment SOS	QIIP	0	0	0	0	0	0
159	TN I26-000001		340200	Computer & Peripheral Equipment	QIIP	0	0	0	0	0	0

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Description TN BP 2021-2025 SCEP

					2021						
Line #	Business Unit No.	Project Title	Account	Account Description	Surcharge	Average Plant in Service	Average Retirements (Replacement Projects Only)	Average CIAC	Depreciation Expense	Average Cost of Removal Less Salvage	Average Accum Depreciation
160											
161		(1) Amounts not reflected in actuals through 2019 or		Total DV Included:		\$120,860,105	(\$12,374,243)	(\$2,420,351)	\$2,933,345	\$15,708,964	(\$9,790,703)
162		projections based on project costs through 2021									
163				Total DV Excluded:		\$120,860,105	(\$12,374,243)	(\$2,420,351)	\$2,933,345	\$15,708,964	(\$9,790,703)
164		(2) From actual or estimated in-service data provided by the company.									
165				Total Surcharge Amt:		\$120,860,105	(\$12,374,243)	(\$2,420,351)	\$2,933,345	\$15,708,964	(\$9,790,703)
166											
167				SEC Total:		\$37,888,110	(\$2,699,688)	\$0	\$1,164,180	\$4,085,458	(\$4,215,777)
168											
169				EDI Total:		\$5,491,176	(\$1,071)	(\$111,457)	\$86,705	\$2,595	(\$159,454)
170											
171				QIIP Total:		\$77,480,819	(\$9,673,484)	(\$2,308,894)	\$1,682,459	\$11,620,911	(\$5,415,472)

STRATEGIC CAPITAL EXPENDITURE PLAN
PROGRAM

Business Unit	Tennessee
Revision Date	November 10, 2020
Description	TN BP 2021-2025 SCEP

					2021					
Business Unit	Rider	Business Unit No.	Project Title		1	2	3	4	5	6
Tennessee	None	DV	Projects Funded by Others		\$10,000	\$10,000	\$50,000	\$80,000	\$150,000	\$150,000
Tennessee	EDI	A	Mains - New		0	31,880	55,013	84,713	87,533	11,525
Tennessee	QIIP	B	Mains - Replaced / Restored		75,000	75,000	115,000	216,590	240,783	250,000
Tennessee	QIIP	C	Mains - Unscheduled		164,182	173,645	161,217	119,254	115,554	105,187
Tennessee	QIIP	D	Mains - Relocated		10,627	16,567	26,008	26,823	27,324	24,481
Tennessee	EDI	E	Hydrants, Valves, and Manholes - New		6,110	7,268	8,206	12,695	13,411	13,803
Tennessee	QIIP	F	Hydrants, Valves, and Manholes - Replaced		23,113	29,258	33,010	44,858	43,532	49,395
Tennessee	None	G	Services and Laterals - New		89,105	96,006	100,853	109,475	112,126	111,167
Tennessee	QIIP	H	Services and Laterals - Replaced		16,126	23,000	23,604	35,000	41,000	44,596
Tennessee	None	I	Meters - New		11,025	12,738	13,477	15,720	21,163	24,349
Tennessee	QIIP	J	Meters - Replaced		32,411	39,875	43,469	43,876	108,987	141,000
Tennessee	None	K	ITS Equipment and Systems		187,500	215,661	214,665	218,825	216,700	218,857
Tennessee	SEC	L	SCADA Equipment and Systems		0					
Tennessee	SEC	M	Security Equipment and Systems		6,376	7,815	10,379	11,098	14,443	14,662
Tennessee	None	N	Offices and Operations Centers		0	0	4,569	269	269	4,569
Tennessee	None	O	Vehicles		0	0	157,275	9,275	9,275	201,999
Tennessee	None	P	Tools and Equipment		3,718	3,939	20,895	5,145	5,145	23,020
Tennessee	SEC	Q	Process Plant Facilities and Equipment		75,000	75,000	75,000	75,000	75,000	75,000
Tennessee	QIIP	R	Capitalized Tank Rehabilitation/Painting		0					
Tennessee	None	S	Engineering Studies		5,646	5,979	11,293	11,586	11,880	11,880
Total Recurring Projects					705,940	813,630	1,073,934	1,040,203	1,144,126	1,325,491
ACQUISITIONS										
Total Acquisitions					0	0	0	0	0	0
INVESTMENT PROJECTS										
Total										
In Service Date										
Tennessee	QIIP	I26-020039	Basin 2 & Plate Settlers	10/31/2020	126,548	125,476	126,280	0	0	0
Tennessee	SEC	I26-020044	New Raw Water Intake - Citico	12/1/2023	0	0	0	0	0	0
Tennessee	QIIP	I26-020048	Replace Elder Mt Transmission Main	10/31/2023	0	0	0	0	0	0
Tennessee	SEC	I26-020051	Replace Switch Gear - Citico	10/31/2022	0	0	48,405	48,697	48,991	49,286
Tennessee	QIIP	I26-020055	Lookout Valley Redun - St Elmo Booster Imprv	9/30/2024	0	0	0	0	0	0
Tennessee	SEC	I26-020058	New Low Service Pump Station - Citico	12/1/2026	0	0	0	0	0	0
Tennessee	QIIP	I26-020060	Replace High Service Header Valve - Citico	10/1/2021	970	101,013	102,015	103,313	207,200	1,079,744
Tennessee	QIIP	I26-020062	Filter House #2 Rehab	1/21/2022	6,025	11,403	153,500	153,500	153,500	142,635
Tennessee	QIIP	I26-02xxxx	Lookout Valley Redun - Piping Upgrade/Booster	11/30/2022	0	25,852	25,972	26,129	26,286	26,444
Tennessee	QIIP	I26-02xxxx	Lookout Valley Redun - River Crossing	10/30/2022	0	26,892	27,054	27,217	27,381	27,546
Tennessee	QIIP	I26-02xxxx	Lookout Valley Redun - Citico Tank	12/30/2021	34,959	35,170	35,382	35,595	35,810	36,026
Tennessee	QIIP	I26-02xxxx	Lookout Valley Redun - Lookout Valley Tank	12/31/2024	0	0	0	0	0	0
Tennessee	None	I26-02xxxx	Chattanooga Ops Center	11/1/2022	0	0	107,567	108,216	108,868	109,524
Tennessee	SEC	I26-050001	Raw Water Intake Improvements - Whitwell	11/1/2022	0	0	0	0	0	0
Tennessee	QIIP	I26-050003	Replace Two 0.5 MG Storage Tanks (Seq Valley)	8/30/2022	0	0	0	0	0	0
Tennessee	QIIP	I26-05xxxx	Francis Springs Rd (Sequatchie Valley)	10/31/2023	0	0	0	0	0	0
Tennessee	None	I26-xxxxxx	GIS Project	9/30/2021	89,639	90,179	90,723	91,270	91,820	92,374
Tennessee	None	I26-000002	Post Acquisition BD Capex							
Total Investment Projects					\$258,141	\$415,985	\$716,898	\$593,936	\$699,855	\$1,563,580
Contributions					(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)
Advances					(58,333)	(58,333)	(58,333)	(58,333)	(58,333)	(58,333)
Total Refunds					29,167	29,167	29,167	29,167	29,167	29,167
Gross					\$974,080	\$1,239,615	\$1,840,832	\$1,714,139	\$1,993,982	\$3,039,071
*Dollar amounts from TAWC's Annual Capital Planning Process					(49,167)	(49,167)	(49,167)	(49,167)	(49,167)	(49,167)
Net					\$924,914	\$1,190,448	\$1,791,665	\$1,664,972	\$1,944,815	\$2,989,904
Gross minus Post Acq					\$974,080	\$1,239,615	\$1,840,832	\$1,714,139	\$1,993,982	\$3,039,071
Net minus Post Acq					(49,167)	(49,167)	(49,167)	(49,167)	(49,167)	(49,167)
					\$924,914	\$1,190,448	\$1,791,665	\$1,664,972	\$1,944,815	\$2,989,904

STRATEGIC CAPITAL EXPENDITURE PLAN
PROGRAM

Business Unit	Tennessee
Revision Date	November 10, 2020
Description	TN BP 2021-2025 SCEP

U.S. \$										
Business Unit	Rider	Business Unit No.	Project Title	7	8	9	10	11	12	Total 2021
Tennessee	None	DV	Projects Funded by Others	\$90,000	\$80,000	\$80,000	\$80,000	\$120,000	\$100,000	\$1,000,000
Tennessee	EDI	A	Mains - New	4,825	125	0	0	0	0	275,616
Tennessee	QIIP	B	Mains - Replaced / Restored	275,000	260,426	252,890	228,503	201,683	192,349	2,383,223
Tennessee	QIIP	C	Mains - Unscheduled	103,389	108,154	108,389	108,742	116,143	181,143	1,565,000
Tennessee	QIIP	D	Mains - Relocated	23,968	25,906	26,011	5,574	1,545	166	215,000
Tennessee	EDI	E	Hydrants, Valves, and Manholes - New	13,812	13,945	10,498	9,933	8,311	6,508	124,499
Tennessee	QIIP	F	Hydrants, Valves, and Manholes - Replaced	49,583	52,708	50,593	45,577	32,467	31,906	486,000
Tennessee	None	G	Services and Laterals - New	121,324	121,242	121,114	121,077	120,256	97,504	1,321,250
Tennessee	QIIP	H	Services and Laterals - Replaced	50,000	41,230	41,000	40,000	35,000	35,000	425,556
Tennessee	None	I	Meters - New	26,331	26,582	23,121	19,023	16,435	16,033	225,999
Tennessee	QIIP	J	Meters - Replaced	148,000	148,000	231,000	200,000	125,000	80,000	1,341,618
Tennessee	None	K	ITS Equipment and Systems	216,200	218,825	216,700	219,211	217,643	213,874	2,574,660
Tennessee	SEC	L	SCADA Equipment and Systems				53,333	53,333	53,334	160,000
Tennessee	SEC	M	Security Equipment and Systems	20,163	20,477	15,477	15,125	11,128	7,657	154,800
Tennessee	None	N	Offices and Operations Centers	269	269	4,569	269	269	4,675	20,000
Tennessee	None	O	Vehicles	11,912	11,912	157,275	9,275	162,751	9,051	739,999
Tennessee	None	P	Tools and Equipment	5,270	5,270	24,174	5,338	5,338	22,746	130,000
Tennessee	SEC	Q	Process Plant Facilities and Equipment	75,000	125,000	125,000	100,000	100,000	50,000	1,025,000
Tennessee	QIIP	R	Capitalized Tank Rehabilitation/Painting		250,000	250,000	250,000	250,000	26,210	1,026,210
Tennessee	None	S	Engineering Studies	11,880	11,880	11,880	11,880	11,880	7,336	125,000
Total Recurring Projects				1,156,927	1,441,952	1,669,690	1,442,860	1,469,184	1,035,493	15,319,432
ACQUISITIONS										0
Total Acquisitions				0	0	0	0	0	0	0
INVESTMENT PROJECTS										
Tennessee	QIIP	I26-020039	Basin 2 & Plate Settlers	0	0	0	0	0	0	378,303
Tennessee	SEC	I26-020044	New Raw Water Intake - Citico	0	0	0	0	0	0	0
Tennessee	QIIP	I26-020048	Replace Elder Mt Transmission Main	0	0	0	0	0	0	0
Tennessee	SEC	I26-020051	Replace Switch Gear - Citico	49,583	49,882	50,183	50,485	52,817	54,335	502,663
Tennessee	QIIP	I26-020055	Lookout Valley Redun - St Elmo Booster Imprv	0	0	0	0	0	0	0
Tennessee	SEC	I26-020058	New Low Service Pump Station - Citico	0	0	0	0	0	0	0
Tennessee	QIIP	I26-020060	Replace High Service Header Valve - Citico	268,741	220,880	53,622	0	0	0	2,137,498
Tennessee	QIIP	I26-020062	Filter House #2 Rehab	140,946	215,781	215,781	116,819	81,322	81,322	1,472,534
Tennessee	QIIP	I26-02xxxx	Lookout Valley Redun - Piping Upgrade/Booster	26,604	26,764	26,926	27,088	1,435	1,444	240,943
Tennessee	QIIP	I26-02xxxx	Lookout Valley Redun - River Crossing	27,712	27,879	28,047	28,216	28,386	28,558	304,889
Tennessee	QIIP	I26-02xxxx	Lookout Valley Redun - Citico Tank	318,607	379,690	418,697	384,502	413,712	352,152	2,480,302
Tennessee	QIIP	I26-02xxxx	Lookout Valley Redun - Lookout Valley Tank	0	0	0	0	0	0	0
Tennessee	None	I26-02xxxx	Chattanooga Ops Center	110,184	110,849	192,192	208,267	221,498	222,833	1,500,000
Tennessee	SEC	I26-050001	Raw Water Intake Improvements - Whitwell	0	0	0	0	0	0	0
Tennessee	QIIP	I26-050003	Replace Two 0.5 MG Storage Tanks (Seq Valley)	0	39,557	39,795	40,035	40,276	962	160,626
Tennessee	QIIP	I26-05xxxx	Francis Springs Rd (Sequatchie Valley)	0	0	0	0	0	0	0
Tennessee	None	I26-xxxxxx	GIS Project	92,930	93,491	94,054	0	0	0	826,480
Tennessee	None	I26-000002	Post Acquisition BD Capex							0
Total Investment Projects				\$1,035,309	\$1,164,773	\$1,119,297	\$855,413	\$839,447	\$741,606	\$10,004,239
Contributions				(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(240,000)
Advances				(58,333)	(58,333)	(58,333)	(58,333)	(58,333)	(58,333)	(700,000)
Total Refunds				29,167	29,167	29,167	29,167	29,167	29,167	350,000
										0
Gross				\$2,282,236	\$2,686,724	\$2,868,987	\$2,378,274	\$2,428,632	\$1,877,099	\$25,323,670
				(49,167)	(49,167)	(49,167)	(49,167)	(49,167)	(49,167)	(590,000)
Net				\$2,233,069	\$2,637,558	\$2,819,821	\$2,329,107	\$2,379,465	\$1,827,932	\$24,733,670
Gross minus Post Acq				\$2,282,236	\$2,686,724	\$2,868,987	\$2,378,274	\$2,428,632	\$1,877,099	\$25,323,670
				(49,167)	(49,167)	(49,167)	(49,167)	(49,167)	(49,167)	(590,000)
Net minus Post Acq				\$2,233,069	\$2,637,558	\$2,819,821	\$2,329,107	\$2,379,465	\$1,827,932	\$24,733,670

*Dollar amounts from TAWC's Annual Capital Planning Process

Tennessee American Water Company
Qualified Infrastructure Improvement Program Rider (QIIP)
Economic Development Investment Rider (EDI)
Safety and Environmental Compliance Rider (SEC)
2021 Revenue Bill Analysis Report

Posting Period Range 01/2021 - 01/2022
Company Code 1026

*All sourced data on this tab is from the company's accounting systems.

		Posting period														Overall Result	
G/L Account	Rate Number	Rider Type	01/21	02/21	03/21	04/21	05/21	06/21	07/21	08/21	09/21	10/21	11/21	12/21	01/22*		
24199700	TNNRFQIIP	QIIP	\$ (11,350.59)	\$ 1,666.72	\$ (1,262.24)	\$ (2,598.82)	\$ (10,506.05)	\$ (904.71)	\$ (1,004.35)	\$ (144.55)	\$ (794.18)	\$ (225.74)	\$ (685.08)	\$ (824.14)	\$ (206.69)	(\$28,840.42)	
24199700	TNNRFQIIP	QIIP	124,556.40	(214.36)	744.57	142,069.42	587.95	1,089.05	142,920.16	88.22	905.31	141,646.19	80.24	861.98	15,971.56	571,306.69	
40111000	TNRSWQIIP	QIIP			(\$122.47)											(122.47)	
40111200	TNNRWEDI	EDI	0.36	0.44	0.49	0.35	0.27	0.31	0.31	2.07	0.40	0.27	0.27	0.26	(0.18)	5.62	
40111200	TNNRWQIIP	QIIP	5.76	6.83	7.64	7.41	7.85	8.94	9.09	60.22	11.76	7.85	7.81	7.74	0.86	149.76	
40111200	TNNRWSEC	SEC	3.14	3.46	3.88	3.64	3.78	4.31	4.37	28.97	5.64	3.76	3.75	3.71	0.22	72.63	
40111200	TNRSWEDI	EDI	15,875.76	19,966.20	20,544.04	16,320.34	13,012.15	14,328.04	15,101.73	14,498.39	14,107.59	12,954.01	12,085.82	12,194.53	(8,894.97)	172,093.63	
40111200	TNRSWQIIP	QIIP	259,832.31	305,383.26	314,184.95	349,860.53	376,258.08	416,029.54	437,769.66	420,573.37	408,621.67	375,465.11	350,007.43	353,680.33	41,577.58	4,409,243.82	
40111200	TNRSWSEC	SEC	142,538.81	155,121.70	159,706.04	172,202.03	181,541.90	200,394.74	211,041.98	202,337.99	196,175.39	180,204.40	168,012.12	169,853.38	10,798.45	2,149,928.93	
40121100	TNNRWQIIP	QIIP			1.26											1.26	
40121200	TNNRWEDI	EDI	10,797.74	14,390.72	15,245.33	12,686.20	9,344.84	10,231.07	10,769.19	10,283.93	10,191.60	10,081.78	9,137.25	8,997.04	(6,392.02)	125,764.67	
40121200	TNNRWQIIP	QIIP	178,960.94	220,552.45	233,246.87	260,512.67	271,091.60	296,909.83	312,747.47	298,957.97	296,370.16	293,246.70	265,897.26	261,741.29	29,960.70	3,220,195.91	
40121200	TNNRWSEC	SEC	99,463.38	111,865.38	118,130.26	128,428.54	130,625.01	143,171.56	150,597.23	143,780.33	142,187.54	140,600.02	127,452.74	125,480.19	7,776.19	1,569,558.37	
40121200	TNRSWEDI	EDI	0.75	1.38	0.94	3.01	2.16	3.05	5.84	5.59	5.02	4.10	3.46	1.10	(0.81)	35.59	
40121200	TNRSWQIIP	QIIP	13.21	21.14	14.33	53.47	61.92	88.85	169.22	162.14	146.35	119.59	100.76	31.80	3.83	986.61	
40121200	TNRSWSEC	SEC	7.59	10.72	7.25	27.89	30.07	42.78	81.47	78.02	70.15	57.33	48.30	15.25	0.99	477.81	
40131200	TNNRWEDI	EDI	2,640.56	3,497.67	3,731.27	3,423.16	2,313.28	2,359.61	2,536.29	2,532.50	2,627.62	2,456.83	2,312.77	2,333.46	(1,666.77)	31,098.25	
40131200	TNNRWQIIP	QIIP	44,978.19	53,534.56	57,132.57	63,230.76	67,208.53	68,554.08	73,687.70	73,591.70	76,440.22	71,482.79	67,289.42	67,890.63	7,811.07	792,832.22	
40131200	TNNRWSEC	SEC	25,658.67	27,116.90	28,954.40	31,464.56	32,355.09	33,002.87	35,474.27	35,404.03	36,655.54	34,262.88	32,253.69	32,542.10	2,026.30	387,171.30	
40145200	TNNRFEDI	EDI	(653.06)	90.54	(77.02)	(137.59)	(578.15)	(31.14)	(36.52)	(4.98)	(9.44)	(0.60)	(24.29)	(28.35)	44.14	(1,446.46)	
40145200	TNNRFEDI	EDI	8,115.54	(15.41)	47.57	4,928.12	21.21	39.68	4,920.85	3.05	24.70	4,864.66	1.18	32.01	(3,410.80)	19,572.36	
40145200	TNNRFQIIP	QIIP													0.00	0.00	
40145200	TNNRFQIIP	QIIP	(11.13)				(66.74)	0.00							0.00	(77.87)	
40145200	TNNRFSEC	SEC	(6,972.92)	1,048.22	(712.08)	(1,567.73)	(6,511.35)	(435.57)	(485.14)	(69.61)	(256.45)	(96.18)	(334.55)	(395.31)	(53.64)	(16,842.31)	
40145200	TNNRFSEC	SEC	63,306.86	(95.09)	387.52	68,387.87	295.59	537.07	68,815.84	42.20	396.86	67,856.21	39.67	418.05	4,142.99	274,531.64	
40151200	TNNRWEDI	EDI	1,737.66	2,997.73	2,844.09	2,429.86	1,949.53	2,074.42	2,128.81	2,110.24	2,062.41	2,042.97	1,650.74	1,632.43	(1,198.99)	24,461.90	
40151200	TNNRWQIIP	QIIP	28,802.84	46,149.59	43,464.99	50,001.64	56,568.17	60,307.07	61,776.20	61,328.22	59,983.52	59,442.79	48,019.09	47,474.04	5,618.68	628,936.84	
40151200	TNNRWSEC	SEC	15,979.99	23,544.14	22,075.76	24,615.79	27,231.15	29,019.71	29,775.03	29,489.35	28,758.37	28,492.84	23,018.09	22,757.14	1,457.57	306,214.93	
40161200	TNNRWEDI	EDI	729.03	797.79	871.41	798.69	512.67	693.43	682.85	631.56	623.98	554.67	504.28	524.85	(386.34)	7,538.87	
40161200	TNNRWQIIP	QIIP	11,913.59	12,215.85	13,343.10	16,644.49	14,894.72	20,146.24	19,838.83	18,356.42	18,153.80	16,137.84	14,671.63	15,270.16	1,810.46	193,397.13	
40161200	TNNRWSEC	SEC	6,510.70	6,190.90	6,762.17	8,198.40	7,170.53	9,698.67	9,550.69	8,825.90	8,702.29	7,735.37	7,032.56	7,319.46	469.66	94,167.30	
			\$ 1,023,442.08	\$ 1,005,849.43	\$ 1,039,277.63	\$ 1,351,995.96	\$ 1,175,425.76	\$ 1,307,363.50	\$ 1,588,879.07	\$ 1,322,953.24	\$ 1,302,167.82	\$ 1,449,398.44	\$ 1,128,586.41	\$ 1,129,815.13	\$ 107,260.04	\$ 14,932,414.51	
			SEC	\$346,496.22	\$324,806.33	\$335,315.20	\$431,760.99	\$372,741.77	\$415,436.14	\$504,855.74	\$419,917.18	\$412,695.33	\$459,116.63	\$357,526.37	\$357,993.97	\$26,618.73	\$4,765,280.60
			EDI	39,244.34	41,727.06	43,208.12	40,452.14	26,577.96	29,698.47	36,109.35	30,062.35	29,633.88	32,958.69	25,671.48	25,687.33	(21,906.74)	379,124.43
			QIIP	637,701.52	639,316.04	660,754.31	879,782.83	776,106.03	862,228.89	1,047,913.98	872,973.71	859,838.61	957,323.12	745,388.56	102,548.05	9,788,009.48	
				\$1,023,442.08	\$1,005,849.43	\$1,039,277.63	\$1,351,995.96	\$1,175,425.76	\$1,307,363.50	\$1,588,879.07	\$1,322,953.24	\$1,302,167.82	\$1,449,398.44	\$1,128,586.41	\$1,129,815.13	\$107,260.04	\$14,932,414.51

* January 2022 billing represents reconciliation percentage amounts only.

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Tennessee American Water Company
Qualified Infrastructure Improvement Program Rider (QIIP)
Economic Development Investment Rider (EDI)
Safety and Environmental Compliance Rider (SEC)
2021 Ledger Reconciliation

List	Edt	Goto	Extras	Environment	Settings	System	Help				
G/L Account Line Item Display G/L View											
G/L Account Company Code Ledger * 1026 OL											
CoCd	Id	Account	Pstng Date	Year	Period	Typ	DocumentNo	PK	General ledger amt	Curr.	Text
*						UA			6,494,288.08		
*						UP			6,508.73-		
*						UN			24,982,255.65		
*						UP			2,947,821.91		
*						UR			706,467.43-		
**									33,711,989.48		

Accounts	Document Type	GL Amount	PP Data Amount	Recon
101 & 106	UN less UF	\$24,975,746.92		
101 & 106	UP	<u>2,947,821.91</u>		
Addition		\$27,923,568.83	\$27,923,568.83	(\$0.00)

Accounts	Document Type	GL Amount	PP Data Amount	Recon
101 & 106	UR	(\$706,467.43)		
101 & 106	UP	<u></u>		
Retirement		(\$706,467.43)	(\$706,467.43)	(\$0.00)

List	Edt	Goto	Extras	Environment	Settings	System	Help				
G/L Account Line Item Display G/L View											
G/L Account Company Code Ledger * 1026 OL											
CoCd	Id	Account	Pstng Date	Year	Period	Typ	DocumentNo	PK	General ledger amt	Curr.	Text
*						SA			238,858.85		
*						SX			0.00		
*						UN			1,296,051.47-		
*						UP			803,436.64		
**									253,755.98-		

Accounts	Document Type	GL Amount	PP Data Amount	Recon
252	UN	(\$1,296,051.47)		
252	UP	<u>803,436.64</u>		
Advance		(\$492,614.83)	(\$492,614.83)	(\$0.00)

List	Edt	Goto	Extras	Environment	Settings	System	Help				
G/L Account Line Item Display G/L View											
G/L Account Company Code Ledger * 1026 OL											
CoCd	Id	Account	Pstng Date	Year	Period	Typ	DocumentNo	PK	General ledger amt	Curr.	Text
*						UN			140,256.46-		
*						UP			803,436.64-		
**									943,693.10-		

Accounts	Document Type	GL Amount	PP Data Amount	Recon
271	UN	(\$140,256.46)		
271	UP	<u>(803,436.64)</u>		
CIAC		(\$943,693.10)	(\$943,693.10)	\$0.00

List	Edt	Goto	Extras	Environment	Settings	System	Help				
G/L Account Line Item Display G/L View											
G/L Account Company Code Ledger 25710000 1026 OL Reg Liab - Cost of Removal RWIP											
CoCd	Id	Account	Pstng Date	Year	Period	Typ	DocumentNo	PK	General ledger amt	Curr.	Text
*						SG			9,770,917.50		
*						SV			9,286,013.19-		
*						SX			32,951.07		
*						UC			4,051,670.22-		
*						UF			31,488.70		
*						US			13,628.29		
*						UZ			3,488,697.85		
**									0.00		

Accounts	Document Type	GL Amount	PP Data Amount	Recon
108	UC	4,051,670.22		
108	US	<u>(13,628.29)</u>		
Cost of Removal		\$4,038,041.93	4,038,041.93	0.00

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Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

ACTUAL 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2
1		RECURRING PROJECTS								
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0
5										
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	106,686	106,686	106,686
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	1,441,185	1,443,190	1,444,383
8	TN	A		333000	Services	1	1.11%	9,153	9,153	9,153
9	TN	A		334300	Meter Vaults	1	2.73%	18,184	18,184	18,184
10	TN	A		335000	Hydrants	1	2.30%	55,535	55,535	55,535
11										
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	10,200,736	10,335,251	10,398,144
13	TN	B		333000	Services	1	1.11%	563,656	563,604	563,604
14	TN	B		335000	Hydrants	1	2.30%	224,768	224,584	226,762
15										
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	10,525,649	10,647,275	10,732,524
17	TN	C		335000	Hydrants	1	2.30%	13,814	13,814	13,814
18										
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	4,285,521	4,285,062	4,285,062
20	TN	D		333000	Services	1	1.11%	45,530	45,530	45,530
21	TN	D		335000	Hydrants	1	2.30%	190,058	190,048	190,048
22										
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	189,958	189,958	189,958
24	TN	E		333000	Services	1	1.11%	2,132	2,132	2,132
25	TN	E		335000	Hydrants	1	2.30%	512,319	512,195	461,923
26										
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	216,721	216,721	217,532
28	TN	F		335000	Hydrants	1	2.30%	1,500,528	1,498,770	1,526,346
29										
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0
31										
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0
33	TN	H		333000	Services	1	1.11%	2,501,367	2,489,597	2,487,441
34	TN	H		334100	Meters	1	7.47%	47,424	47,358	47,671
35	TN	H		334200	Meter Installations	1	2.73%	984,198	1,002,790	1,003,457
36	TN	H		334300	Meter Vaults	1	2.73%	30,949	30,949	42,311
37										
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0
40										
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	7,221,271	7,257,458	7,283,102
42	TN	J		334200	Meter Installations	1	2.73%	6,554,417	6,554,417	6,554,417
43										
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0
45										
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	268,337	268,337	268,337
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	368,838	368,766	368,766
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	2,148	2,148	2,148
51	TN	L		340300	Computer Software		1.83%	3,522	3,404	3,404
52	TN	L		340330	Computer Software Other		1.83%	114	101	101
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	51,879	51,879	51,879
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	977,724	977,724	977,724
56	TN	L		347000	Misc Equipment		6.33%	0	0	0
57										
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	20,271	20,271	20,271
59	TN	M		304200	Struct & Imp-Pumping		1.98%	0	0	0
60	TN	M		304300	Struct & Imp-Treatment		4.11%	390,766	390,766	390,766
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	125,084	125,084	125,084
62	TN	M		304500	Structures & Improvement - General	1	1.13%	188,545	188,545	188,545
63	TN	M		340200	Computer & Peripheral Equipment		2.19%	6,028	6,028	6,028
64	TN	M		340300	Computer Software		1.83%	518	518	518

**Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider**

ACTUAL 2021

Business Unit					Project Title		Account		Account Descrip		Portion to Account		In-Service (Months)		Dep Rate		Prior 2020 Actual		1		2	
Line #			No.																			
65	TN	M			346100		Comm Equip Non-Telephone						4.21%		44,079		44,079		44,079		44,079	
66	TN	M			347000		Misc Equipment						6.33%		13,062		13,062		13,062		13,062	
67	TN	M			348000		Other Tangible Plant						5.10%		2,963		2,963		2,963		2,963	
68																						
69	TN	N		Offices and Operations Centers	304500		Structures & Improvement - General				1		1.13%		0		0		0		0	
70																						
71	TN	O		Vehicles	341100		Transportation Equip Lt Duty Trucks				1		16.00%		0		0		0		0	
72	TN	O			341200		Transportation Equip Hvy Duty Trucks				1		16.62%		0		0		0		0	
73	TN	O			341300		Transportation Equip Autos				1		11.38%		0		0		0		0	
74																						
75	TN	P		Tools and Equipment	343000		Tools, Shop, Garage Equipment				1		6.89%		0		0		0		0	
76																						
77	TN	Q		Process Plant Facilities and Equipment	304100		Struct & Imp-Supply						1.98%		276,167		276,167		276,167		276,167	
78	TN	Q			304200		Struct & Imp-Pumping						1.98%		1,358,943		1,358,915		1,358,915		1,358,915	
79	TN	Q			304300		Struct & Imp-Treatment						4.11%		606,831		606,831		606,831		606,831	
80	TN	Q			304400		Struct & Imp-Treatment T&D						2.13%		25,679		25,679		25,679		25,679	
81	TN	Q			304500		Structures & Improvement - General						1.13%		86,437		86,437		86,437		86,437	
82	TN	Q			304600		Struct & Imp-Offices						1.13%		7,517		7,517		7,517		7,517	
83	TN	Q			304700		Struct & Imp-Store,Shop,Garage						0.73%		0		0		0		0	
84	TN	Q			304800		Struct & Imp-Misc						0.49%		0		0		0		0	
85	TN	Q			306000		Lake, River & Other Intakes						0.83%		169,120		169,120		169,120		169,120	
86	TN	Q			309000		Supply Mains						1.87%		9,862		9,862		9,862		9,862	
87	TN	Q			310000		Power Generation Equip						12.33%		86,630		86,630		86,630		86,630	
88	TN	Q			311200		Pump Equip Electric						2.45%		427,074		427,074		427,074		427,074	
89	TN	Q			311500		Pumping Equipment Other						1.83%		178,790		388,926		391,785		391,785	
90	TN	Q			311520		Pumping Equipment SDS				1		1.83%		2,023,551		2,023,551		2,023,551		2,023,551	
91	TN	Q			320100		WT Equip Non-Media						1.09%		3,977,737		3,981,335		4,022,166		4,022,166	
92	TN	Q			320200		Water Trmt Equip Filter Media				1		33.69%		1,399,922							

Tennessee American Water Company
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ACTUAL 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2
127		INVESTMENT PROJECTS								
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	6,103,569	6,103,569	6,103,569
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	2,108,898	2,108,898	2,108,898
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	207,335	207,335	207,335
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	0	0	0
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	4,141,710	4,141,710	4,141,710
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	1,062,411	1,062,411	1,062,411
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	10,336,541	10,336,541	10,336,541
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	5,946	5,946	5,946
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	4,551,948	4,551,948	4,551,948
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	7,234,320	7,042,914	7,445,664
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	4,410,938	4,415,523	4,415,523
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	1,890,402	1,892,367	1,892,367
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	0	0	0
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	151	151	151
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	1,276,960	1,277,263	1,305,804
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric		10/1/2021	1.83%	0	0	0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	2,263,014	2,258,228	2,210,105
151	TN 126-020064	River Gorge Booster Station	311500	Pump Eqp Electric		12/30/2020	1.83%	1,366,069	1,415,588	1,492,080
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	417,448	413,899	413,899
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	0	0	0
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	0	0	0
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	25,260	25,260	25,260
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	171,114	171,114	171,114
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	13,481	13,481	13,481
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	58,596	58,596	58,596
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	234,540	234,540	234,540
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	8,830	8,830	8,830
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	1,094,402	1,094,078	1,096,078
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0
168										
169								\$115,347,305	\$115,696,486	\$116,367,603
170										
171		Total DV Excluded:						\$115,347,305	\$115,696,486	\$116,367,603
172										
173		Total Surcharge Amt:						\$115,347,305	\$115,696,486	\$116,367,603
174										
175		SEC Total:						\$36,374,722	\$36,594,619	\$36,638,617
176										
177		EDI Total:						\$7,058,637	\$7,104,926	\$7,086,216
178										
179		QIIP Total:						\$71,913,946	\$71,996,941	\$72,642,770

Tennessee American Water Company
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Safety and Environmental Compliance Rider

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								Cumulative Balance of In-Serviced Plant, from 2021 Capex, by Period					
	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	3	4	5	6	7	8
Line #													
1		RECURRING PROJECTS											
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0	\$0	\$0
3	TN			333000	Services	1	1.11%	0	0	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0	0	0
5													
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	106,686	106,686	106,686	106,686	106,686	106,686
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	1,446,229	1,481,012	1,479,407	1,479,407	1,479,407	1,464,419
8	TN	A		333000	Services	1	1.11%	9,153	9,153	9,153	9,153	9,153	9,153
9	TN	A		334300	Meter Vaults	1	2.73%	18,184	18,184	18,184	18,184	18,184	18,184
10	TN	A		335000	Hydrants	1	2.30%	55,535	55,535	55,535	55,535	55,535	55,535
11													
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	10,450,221	10,531,418	11,114,931	11,189,805	11,499,855	11,642,395
13	TN	B		333000	Services	1	1.11%	563,604	516,160	516,160	516,160	516,160	516,160
14	TN	B		335000	Hydrants	1	2.30%	227,635	231,294	241,693	240,407	240,056	239,855
15													
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	10,838,429	11,217,037	11,362,286	11,545,489	11,620,673	11,819,200
17	TN	C		335000	Hydrants	1	2.30%	13,814	13,814	13,814	13,814	13,814	13,814
18													
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	4,285,062	4,281,876	4,281,876	4,281,876	4,281,876	4,281,876
20	TN	D		333000	Services	1	1.11%	45,530	45,530	45,530	45,530	45,530	45,530
21	TN	D		335000	Hydrants	1	2.30%	190,048	191,014	191,014	191,014	191,014	191,014
22													
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	189,958	189,958	189,958	189,958	200,724	201,852
24	TN	E		333000	Services	1	1.11%	2,132	2,132	2,132	2,132	2,132	2,132
25	TN	E		335000	Hydrants	1	2.30%	463,716	470,268	480,892	505,634	517,574	524,253
26													
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	217,532	217,532	217,532	217,532	217,532	218,376
28	TN	F		335000	Hydrants	1	2.30%	1,545,868	1,574,243	1,605,770	1,631,904	1,661,659	1,715,419
29													
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0	0	0
31													
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0	0
33	TN	H		333000	Services	1	1.11%	2,489,009	2,489,010	2,489,010	2,501,894	2,505,057	2,505,057
34	TN	H		334100	Meters	1	7.47%	47,671	47,671	47,671	69,924	73,088	73,088
35	TN	H		334200	Meter Installations	1	2.73%	1,006,145	1,006,274	1,006,337	1,015,707	1,020,453	1,020,453
36	TN	H		334300	Meter Vaults	1	2.73%	44,221	49,160	53,516	46,467	50,917	50,829
37													
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0	0	0
40													
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	7,295,394	7,298,223	7,298,495	8,056,361	8,381,292	8,466,199
42	TN	J		334200	Meter Installations	1	2.73%	6,554,417	6,554,417	6,554,417	6,554,417	6,554,417	6,554,417
43													
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0	0	0
45													
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	268,337	268,337	268,337	268,337	268,337	268,337
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	368,766	368,766	368,766	368,766	368,766	368,766
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	2,148	2,148	2,148	2,148	2,148	2,148
51	TN	L		340300	Computer Software		1.83%	3,404	3,404	3,404	3,404	3,404	3,404
52	TN	L		340330	Computer Software Other		1.83%	101	101	101	101	101	101
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	51,879	51,879	51,879	51,879	51,879	51,879
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	977,724	977,724	977,724	977,724	977,724	995,032
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	0	0
57													
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	20,271	20,271	20,271	20,271	20,271	20,271
59	TN	M		304200	Struct & Imp-Pumping		1.98%	0	0	0	0	0	0
60	TN	M		304300	Struct & Imp-Treatment		4.11%	390,766	390,766	390,766	390,766	390,766	390,766
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	125,084	125,084	125,084	125,084	125,084	125,084
62	TN	M		304500	Structures & Improvement - General	1	1.13%	188,545	188,545	188,545	188,545	188,545	188,545
63	TN	M		340200	Computer & Peripheral Equipment		2.19%	6,028	6,028	6,028	6,028	6,028	6,028
64	TN	M		340300	Computer Software		1.83%	518	518	518	518	518	518

										Cumulative Balance of In-Serviced Plant, from 2021 Capex, by Period						
Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	3	4	5	6	7	8		
Line #																
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	54,782	54,782	57,625	57,625	57,973	57,973		
66	TN	M		347000	Misc Equipment			6.33%	13,062	13,062	13,062	13,062	13,062	13,062		
67	TN	M		348000	Other Tangible Plant			5.10%	2,963	2,963	2,963	2,963	2,963	2,963		
68																
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0	0		
70																
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	0	0		
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	0	0		
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0	0	0		
74																
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	0	0		
76																
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	276,167	280,696	280,696	280,696	280,696	280,696		
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	1,365,299	1,365,299	1,365,299	1,365,299	1,365,299	1,734,819		
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	606,831	606,831	606,831	606,831	606,831	606,831		
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	25,679	25,679	25,679	25,679	25,679	25,679		
81	TN	Q		304500	Structures & Improvement - General			1.13%	93,972	94,373	134,506	134,742	134,742	134,742		
82	TN	Q		304600	Struct & Imp-Offices			1.13%	7,517	7,517	7,517	7,517	7,517	7,517		
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	0	0	0	0	0	0		
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	0	0		
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	169,120	169,120	169,120	169,120	169,120	169,120		
86	TN	Q		309000	Supply Mains			1.87%	9,862	9,862	9,862	9,862	9,862	9,862		
87	TN	Q		310000	Power Generation Equip			12.33%	86,630	86,630	86,630	86,630	86,630	86,630		
88	TN	Q		311200	Pump Eqg Electric			2.45%	427,074	431,307	431,307	454,267	451,180	451,180		
89	TN	Q		311500	Pumping Equipment Other			1.83%	391,760	442,488	442,488	469,519	471,660	471,660		
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	2,023,551	2,023,551	2,023,551	2,023,551	2,023,551	2,020,102		
91	TN	Q		320100	WT Equip Non-Media			1.09%	4,029,285	4,029,490	4,117,764	4,133,742	4,134,073	4,259,893		
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	1,399,922	1,399,922	1,399,922	1,399,922	1,399,922	1,399,922		
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	300,930	287,466	287,466	287,466	281,651	282,024		
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	0	0	0	0	0	0		
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0	0		
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	0	0		
97	TN	Q		340300	Computer Software			1.83%	99,427	99,427	99,427	99,4				

Tennessee American Water Company
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Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Cumulative Balance of In-Serviced Plant, from 2021 Capex, by Period					
								3	4	5	6	7	8
127		INVESTMENT PROJECTS											
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	6,103,569	6,103,569	6,103,569	6,103,569	6,103,569	6,103,569
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	2,108,898	2,108,898	2,108,898	2,108,898	2,108,898	2,108,898
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	207,335	207,335	207,335	207,335	207,335	207,335
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	0	0	0	0	0	0
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	4,141,710	4,141,710	4,141,710	4,141,710	4,141,710	4,141,710
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	1,062,411	1,062,411	1,062,411	1,062,411	1,062,411	1,062,411
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	10,336,541	10,336,541	10,336,541	10,336,541	10,336,541	10,336,541
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0	0	0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	5,946	5,946	5,946	5,946	5,946	5,946
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	4,551,948	4,551,948	4,551,948	4,551,948	4,551,948	4,551,948
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	7,417,036	7,437,479	7,441,520	7,442,296	7,313,315	7,313,315
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0	0	0	0
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	4,415,523	4,415,082	4,415,082	4,415,082	4,415,082	4,415,082
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	1,892,367	1,892,178	1,892,178	1,892,178	1,892,178	1,892,178
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	0	0	0	0	0	0
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	151	151	151	(13)	(13)	(13)
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	1,315,304	1,318,331	1,318,082	1,344,911	1,354,313	1,348,822
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Egg Electric		10/1/2021	1.83%	0	0	0	0	0	0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0	0	0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	2,210,137	2,210,137	2,368,820	2,368,820	2,368,820	2,369,034
151	TN 126-020064	River Gorge Booster Station	311500	Pump Egg Electric		12/30/2020	1.83%	1,530,216	1,532,440	1,542,453	1,550,249	1,728,833	1,731,872
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	414,697	414,697	414,697	414,697	414,697	414,697
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	0	0	0	0	0	0
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	0	0	0	0	0	0
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	25,260	25,260	25,260	25,260	25,260	25,260
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	171,114	171,114	171,114	171,114	171,114	171,114
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	13,481	13,481	13,481	13,481	13,481	13,481
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	58,596	58,596	58,596	58,596	58,596	58,596
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	234,540	234,540	234,540	234,540	234,540	234,540
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	8,830	8,830	8,830	8,830	8,830	8,830
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	1,096,199	1,096,273	1,096,273	1,094,541	1,094,541	1,053,288
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0	0	0
168													
169								\$116,897,009	\$117,460,185	\$118,548,322	\$119,751,023	\$120,581,742	\$121,521,192
170													
171		Total DV Excluded:						\$116,897,009	\$117,460,185	\$118,548,322	\$119,751,023	\$120,581,742	\$121,521,192
172													
173		Total Surcharge Amt:						\$116,897,009	\$117,460,185	\$118,548,322	\$119,751,023	\$120,581,742	\$121,521,192
174													
175		SEC Total:						\$36,948,386	\$36,994,386	\$37,125,636	\$37,191,843	\$37,185,760	\$37,695,590
176													
177		EDI Total:						\$7,128,145	\$7,171,777	\$7,349,493	\$7,380,297	\$7,581,588	\$7,536,409
178													
179		QIIP Total:						\$72,820,478	\$73,294,021	\$74,073,194	\$75,178,882	\$75,814,395	\$76,289,193

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Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge
1		RECURRING PROJECTS										
2	TN	DV	331001	Transmission & Distribution Mains	1	1.25%		\$0	\$0	\$0	\$0	
3	TN	DV	333000	Services	1	1.11%		0	0	0	0	
4	TN	DV	335000	Hydrants	1	2.30%		0	0	0	0	
5												
6	TN	A	304400	Struct & Imp-Treatment-T&D	1	2.13%		106,686	106,686	106,686	106,686	EDI
7	TN	A	331001	Transmission & Distribution Mains	1	1.25%		1,473,391	1,902,287	1,953,309	2,050,711	EDI
8	TN	A	333000	Services	1	1.11%		9,153	9,153	9,153	9,153	EDI
9	TN	A	334300	Meter Vaults	1	2.73%		18,184	18,184	18,184	18,184	EDI
10	TN	A	335000	Hydrants	1	2.30%		55,535	55,535	55,535	55,535	EDI
11												
12	TN	B	331001	Transmission & Distribution Mains	1	1.25%		11,893,808	11,976,385	11,987,157	13,265,179	QIIP
13	TN	B	333000	Services	1	1.11%		516,846	516,846	516,846	516,846	QIIP
14	TN	B	335000	Hydrants	1	2.30%		274,980	274,980	736,989	851,472	QIIP
15												
16	TN	C	331001	Transmission & Distribution Mains	1	1.25%		11,924,276	12,013,209	12,138,790	12,328,413	QIIP
17	TN	C	335000	Hydrants	1	2.30%		13,814	13,814	13,814	15,486	QIIP
18												
19	TN	D	331001	Transmission & Distribution Mains	1	1.25%		4,304,798	4,304,798	4,304,798	4,304,798	QIIP
20	TN	D	333000	Services	1	1.11%		45,530	45,530	45,530	45,530	QIIP
21	TN	D	335000	Hydrants	1	2.30%		191,014	191,014	191,014	191,014	QIIP
22												
23	TN	E	331001	Transmission & Distribution Mains	1	1.25%		201,852	215,355	215,355	266,572	EDI
24	TN	E	333000	Services	1	1.11%		2,132	2,132	2,132	3,434	EDI
25	TN	E	335000	Hydrants	1	2.30%		596,562	624,869	648,165	667,164	EDI
26												
27	TN	F	331001	Transmission & Distribution Mains	1	1.25%		218,894	218,894	218,894	218,894	QIIP
28	TN	F	335000	Hydrants	1	2.30%		1,774,746	1,835,686	1,876,587	1,928,452	QIIP
29												
30	TN	G	333000	Services	1	1.11%		0	0	0	0	
31												
32	TN	H	331001	Transmission & Distribution Mains	1	1.25%		0	0	0	0	QIIP
33	TN	H	333000	Services	1	1.11%		2,514,966	2,518,249	2,518,471	2,520,926	QIIP
34	TN	H	334100	Meters	1	7.47%		74,318	78,633	78,970	81,424	QIIP
35	TN	H	334200	Meter Installations	1	2.73%		1,019,570	1,691,648	1,730,654	1,627,508	QIIP
36	TN	H	334300	Meter Vaults	1	2.73%		50,199	49,476	49,494	49,414	QIIP
37												
38	TN	I	334100	Meters	1	7.47%		0	0	0	0	
39	TN	I	334200	Meter Installations	1	2.73%		0	0	0	0	
40												
41	TN	J	334100	Meters	1	7.47%		8,844,845	8,908,590	9,012,038	9,038,381	QIIP
42	TN	J	334200	Meter Installations	1	2.73%		6,554,417	6,554,417	6,554,417	6,554,417	QIIP
43												
44	TN	K	340200	Computer & Peripheral Equipment	1	2.19%		0	0	0	0	
45												
46	TN	L	304300	Struct & Imp-Treatment		4.11%		0	0	0	0	SEC
47	TN	L	304500	Struct & Imp-General		1.13%		109,493	109,493	109,493	109,493	SEC
48	TN	L	320100	WT Equip Non-Media		1.09%		268,337	268,337	268,337	268,337	SEC
49	TN	L	340200	Computer & Peripheral Equipment	1	2.19%		368,766	368,766	368,766	368,766	SEC
50	TN	L	340230	Computer & Peripheral Equipment		2.19%		2,148	2,148	2,148	2,148	SEC
51	TN	L	340300	Computer Software		1.83%		3,404	45,985	45,985	45,985	SEC
52	TN	L	340330	Computer Software Other		1.83%		101	101	101	101	SEC
53	TN	L	346100	Comm Equip Non-Telephone		4.21%		55,789	55,789	55,789	87,957	SEC
54	TN	L	346200	Comm Equip Telephone		3.51%		1,970	1,970	1,970	1,970	SEC
55	TN	L	346190	Remote Control & Instrument		4.21%		995,032	995,032	995,032	995,032	SEC
56	TN	L	347000	Misc Equipment		6.33%		3,894	3,894	3,894	3,894	SEC
57												
58	TN	M	304100	Struct & Imp-Supply		1.98%		20,271	20,271	20,271	20,271	SEC
59	TN	M	304200	Struct & Imp-Pumping		1.98%		0	0	0	0	SEC
60	TN	M	304300	Struct & Imp-Treatment		4.11%		390,766	390,766	390,766	390,766	SEC
61	TN	M	304400	Struct & Imp-Treatment-T&D		2.13%		125,084	125,084	125,084	125,084	SEC
62	TN	M	304500	Structures & Improvement - General	1	1.13%		188,545	188,545	188,545	188,545	SEC
63	TN	M	340200	Computer & Peripheral Equipment		2.19%		6,028	6,028	6,028	6,028	SEC
64	TN	M	340300	Computer Software		1.83%		518	518	518	518	SEC

Business Unit		Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	
Line #	No.											Surcharge
65	TN	M	346100	Comm Equip Non-Telephone			4.21%	57,973	57,973	167,380	169,929	SEC
66	TN	M	347000	Misc Equipment			6.33%	13,062	13,062	13,062	13,062	SEC
67	TN	M	348000	Other Tangible Plant			5.10%	2,963	2,963	2,963	2,963	SEC
68												
69	TN	N	304500	Structures & Improvement - General		1	1.13%	0	0	0	0	
70												
71	TN	O	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	
72	TN	O	341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	
73	TN	O	341300	Transportation Equip Autos		1	11.38%	0	0	0	0	
74												
75	TN	P	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	
76												
77	TN	Q	304100	Struct & Imp-Supply			1.98%	280,696	280,715	280,715	280,715	SEC
78	TN	Q	304200	Struct & Imp-Pumping			1.98%	1,785,836	1,801,705	1,832,209	1,827,779	SEC
79	TN	Q	304300	Struct & Imp-Treatment			4.11%	606,831	606,831	606,831	606,831	SEC
80	TN	Q	304400	Struct & Imp-Treatment T&D			2.13%	25,679	25,679	25,679	25,679	SEC
81	TN	Q	304500	Structures & Improvement - General			1.13%	139,644	139,565	215,770	217,057	SEC
82	TN	Q	304600	Struct & Imp-Offices			1.13%	7,517	7,517	7,517	7,517	SEC
83	TN	Q	304700	Struct & Imp-Store,Shop,Garage			0.73%	0	0	0	0	SEC
84	TN	Q	304800	Struct & Imp-Misc			0.49%	0	0	0	53,525	SEC
85	TN	Q	306000	Lake, River & Other Intakes			0.83%	169,120	169,120	169,120	169,120	SEC
86	TN	Q	309000	Supply Mains			1.87%	9,862	9,862	9,862	9,862	SEC
87	TN	Q	310000	Power Generation Equip			12.33%	86,630	86,630	86,630	167,730	SEC
88	TN	Q	311200	Pump Eqp Electric			2.45%	464,483	464,498	505,531	523,404	SEC
89	TN	Q	311500	Pumping Equipment Other			1.83%	493,416	496,604	916,871	1,065,005	SEC
90	TN	Q	311520	Pumping Equipment S2S		1	1.83%	2,020,102	2,020,102	2,020,102	2,020,102	SEC
91	TN	Q	320100	WT Equip Non-Media			1.09%	4,259,541	4,259,631	4,261,190	4,261,191	SEC
92	TN	Q	320200	Water Trmt Equip Filter Media		1	33.69%	1,399,922	1,399,922	1,399,922	1,399,922	SEC
93	TN	Q	330000	Dist Reservoirs & Standpipes			2.08%	282,024	282,024	282,024	282,024	SEC
94	TN	Q	331001	Transmission & Distribution Mains			1.25%	0	0	0	0	SEC
95	TN	Q	334100	Meters			7.47%	0	0	0	0	SEC
96	TN	Q	340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	SEC
97	TN	Q	340300	Computer Software			1.83%	99,427	99,427	99,427	99,427	SEC
98	TN	Q	340330	Computer Software Other			1.83%	977	977	977	977	SEC
99	TN	Q	343000	Tools, Shop, Garage Equipment			6.89%	3,294	3,294	3,294	3,294	SEC
100	TN	Q	344000	Laboratory Equipment			1.01%	17,087	17,087	17,087	17,087	SEC
101	TN	Q	345000	Power Operated Equipment			7.03%	146,251	146,251	146,251	146,251	SEC
102	TN	Q	346190	Remote Control & Instrument			4.21%	14,524	14,524	14,524	14,524	SEC
103	TN	Q	347000	Misc Equipment								

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Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge
127		INVESTMENT PROJECTS										
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%		6,103,569	6,103,569	6,103,569	6,103,569	QIIP
129	TN 126-020028		320100	WT Equip Non-Media	6/1/2016	1.09%		2,108,898	2,108,898	2,108,898	2,108,898	QIIP
130	TN 126-020028		346190	Remote Control & Instrument	6/1/2016	4.21%		207,335	207,335	207,335	207,335	QIIP
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%		0	0	0	0	SEC
132	TN 126-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%		4,141,710	4,141,710	4,141,710	4,141,710	SEC
133	TN 126-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%		0	0	0	0	SEC
134	TN 126-020032		304500	Structures & Improvement - General	11/1/2015	1.13%		1,062,411	1,062,411	1,062,411	1,062,411	SEC
135	TN 126-020032		320100	WT Equip Non-Media	11/1/2015	1.09%		10,336,541	10,336,541	10,336,541	10,336,541	SEC
136	TN 126-020032		330200	Ground Level Tanks	11/1/2015	2.74%		0	0	0	0	SEC
137	TN 126-020032		347000	Misc Equipment	11/1/2015	6.33%		5,946	5,946	5,946	5,946	SEC
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%		4,551,948	4,551,948	4,551,948	4,551,948	QIIP
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%		7,312,514	7,313,455	7,322,210	7,322,499	QIIP
140	TN 126-020039		320100	WT Equip Non-Media	10/31/2020	1.09%		0	0	0	0	QIIP
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%		4,415,082	4,415,082	4,415,082	4,415,082	SEC
142	TN 126-020040		320100	WT Equip Non-Media	11/4/2019	1.09%		1,892,178	1,892,178	1,892,178	1,892,178	SEC
143	TN 126-020044	New Raw Water Intake Citico			3/15/2024			0	0	0	0	SEC
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%		0	0	0	0	QIIP
145	TN 126-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	(13)	(13)	(13)	(13)	(13)	QIIP
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%		0	0	0	0	QIIP
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	1,346,680	1,346,680	1,346,680	1,346,680	1,349,045	QIIP
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/1/2021	1.83%		0	2,108,850	2,359,774	2,387,031	QIIP
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%		0	0	2,171,637	2,463,735	QIIP
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	2,368,945	2,368,945	2,411,470	2,457,602	2,457,602	EDI
151	TN 126-020064	River Gorge Booster Station	311500	Pump Eqp Electric	12/30/2020	1.83%	1,731,956	1,731,956	1,755,985	1,785,831	1,785,831	EDI
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	414,697	414,697	414,697	414,697	414,697	SEC
153	TN 126-xxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%		0	0	0	0	QIIP
154	TN 126-050001	Raw Water Intake Improvements Whitwell			12/1/2024			0	0	0	0	SEC
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%		0	0	0	0	SEC
156	TN 126-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%		0	0	0	0	SEC
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	25,260	25,260	25,260	25,260	25,260	SEC
158	TN 126-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	171,114	171,114	171,114	171,114	171,114	SEC
159	TN 126-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	13,481	13,481	13,481	13,481	13,481	SEC
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	58,596	58,596	58,596	58,596	58,596	SEC
161	TN 126-050004		330200	Ground Level Tanks	4/30/2018	2.74%	234,540	234,540	234,540	234,540	234,540	SEC
162	TN 126-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	8,830	8,830	8,830	8,830	8,830	SEC
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	1,053,288	1,053,288	1,054,056	1,054,056	1,042,629	EDI
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%		0	0	0	0	QIIP
165	TN 126-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%		0	0	0	0	QIIP
166	TN 126-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%		0	0	0	0	QIIP
167	TN 126-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%		0	0	0	0	QIIP
168												
169								\$122,672,501	\$126,289,826	\$130,726,831	\$133,889,829	Total DV Included:
170												
171		Total DV Excluded:						\$122,672,501	\$126,289,826	\$130,726,831	\$133,889,829	
172												
173		Total Surcharge Amt:						\$122,672,501	\$126,289,826	\$130,726,831	\$133,889,829	
174												
175		SEC Total:						\$37,905,226	\$37,966,909	\$38,645,883	\$38,978,090	
176												
177		EDI Total:						\$7,617,685	\$8,088,390	\$8,230,030	\$8,463,501	
178												
179		QIIP Total:						\$77,149,590	\$80,234,528	\$83,850,917	\$86,448,239	

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								2021 Amounts for Surcharge				
Business Unit No.		Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Average Plant in Service	Average Retires (Replacement Projects Only)	Average CIAC	Depreciation Expense	Cost of Removal Less Salvage
Line #												
1												
2	TN	DV	RECURRING PROJECTS									
3	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0	\$0
4	TN	DV		333000	Services	1	1.11%	0	0	0	0	0
5				335000	Hydrants	1	2.30%	0	0	0	0	0
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	106,686	0	0	2,272	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	1,579,872	0	0	19,748	0
8	TN	A		333000	Services	1	1.11%	9,153	0	0	102	0
9	TN	A		334300	Meter Vaults	1	2.73%	18,184	0	0	496	0
10	TN	A		335000	Hydrants	1	2.30%	55,535	0	0	1,277	0
11												
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	11,268,099	(666,445)	0	132,521	708,354
13	TN	B		333000	Services	1	1.11%	530,973	(7,086)	0	5,815	54,113
14	TN	B		335000	Hydrants	1	2.30%	325,806	(1,386)	0	7,462	642
15												
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	11,439,481	(998,228)	(6,508)	130,434	1,659,813
17	TN	C		335000	Hydrants	1	2.30%	13,942	(9,523)	0	102	5,515
18												
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	4,289,944	(362,534)	(2,138,244)	22,365	165,539
20	TN	D		333000	Services	1	1.11%	45,530	0	(29,877)	174	68,688
21	TN	D		335000	Hydrants	1	2.30%	190,718	(65,228)	(118,055)	171	1,658
22												
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	202,417	0	0	2,530	0
24	TN	E		333000	Services	1	1.11%	2,232	0	0	25	0
25	TN	E		335000	Hydrants	1	2.30%	537,349	(1,006)	(147,420)	8,945	2,021
26												
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	217,891	(21,627)	0	2,453	52,627
28	TN	F		335000	Hydrants	1	2.30%	1,667,383	(168,242)	(20,727)	34,004	333,093
29												
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0	0
31												
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	(8,200)	0	(103)	1,340
33	TN	H		333000	Services	1	1.11%	2,502,312	(175,501)	0	25,828	614,666
34	TN	H		334100	Meters	1	7.47%	62,685	(12,173)	0	3,773	15,437
35	TN	H		334200	Meter Installations	1	2.73%	1,164,246	(34,362)	0	30,846	224,076
36	TN	H		334300	Meter Vaults	1	2.73%	45,993	(23,308)	0	619	13,904
37												
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0	0
40												
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	8,027,819	(2,304,291)	0	427,548	1,241,398
42	TN	J		334200	Meter Installations	1	2.73%	6,554,417	(444,992)	0	166,787	989,058
43												
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0	0
45												
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	(285)	0	(12)	0
47	TN	L		304500	Struct & Imp-General		1.13%	33,690	0	0	381	0
48	TN	L		320100	WT Equip Non-Media		1.09%	268,337	(18,368)	0	2,725	10,453
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	368,771	(7,616)	0	7,909	45,269
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	2,148	0	0	47	0
51	TN	L		340300	Computer Software		1.83%	13,240	(341)	0	236	685
52	TN	L		340330	Computer Software Other		1.83%	102	0	0	2	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	55,557	0	0	2,339	3,341
54	TN	L		346200	Comm Equip Telephone		3.51%	606	0	0	21	116
55	TN	L		346190	Remote Control & Instrument		4.21%	984,381	(147,965)	0	35,213	68,916
56	TN	L		347000	Misc Equipment		6.33%	1,198	0	0	76	0
57												
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	20,271	0	0	401	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	0	(17,678)	0	(350)	4,187
60	TN	M		304300	Struct & Imp-Treatment		4.11%	390,766	(26,866)	0	14,956	16,778
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	125,084	(26,647)	0	2,097	8,499
62	TN	M		304500	Structures & Improvement - General	1	1.13%	188,545	0	0	2,131	40
63	TN	M		340200	Computer & Peripheral Equipment		2.19%	6,028	0	0	132	0
64	TN	M		340300	Computer Software		1.83%	518	0	0	9	0

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										2021			
										Amounts for Surcharge			
	Business Unit No.		Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Average Plant in Service	Average Retires (Replacement Projects Only)	Average CIAC	Depreciation Expense	Cost of Removal Less Salvage
Line #													
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	71,250	0	0	3,000	0
66	TN	M		347000	Misc Equipment			6.33%	13,062	(8,131)	0	312	363
67	TN	M		348000	Other Tangible Plant			5.10%	2,963	0	0	151	145
68													
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
70													
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0	0
74													
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	0
76													
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	279,307	(632)	0		3,642
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	1,529,663	(100,510)	0	28,297	55,455
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	606,831	(130,628)	0	19,572	56,324
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	25,679	0	0	547	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	130,648	(19,160)	0	1,260	9,123
82	TN	Q		304600	Struct & Imp-Offices			1.13%	7,517	0	0	85	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	0	(7,869)	0	(57)	1
84	TN	Q		304800	Struct & Imp-Misc			0.49%	4,117	0	0	20	414
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	169,120	(49,616)	0	992	8,366
86	TN	Q		309000	Supply Mains			1.87%	9,862	0	0	184	0
87	TN	Q		310000	Power Generation Equip			12.33%	92,869	(3,562)	0	11,012	2,086
88	TN	Q		311200	Pump Exp Electric			2.45%	452,747	(193,594)	0	6,349	90,237
89	TN	Q		311500	Pumping Equipment Other			1.83%	509,305	(47,964)	0	8,443	71,025
90	TN	Q		311520	Pumping Equipment SDS		1	1.83%	2,022,225	(76,571)	0	35,605	51,577
91	TN	Q		320100	WT Equip Non-Media			1.09%	4,132,849	(731,627)	0	37,073	852,280
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	1,399,922	(426,254)	0	328,029	490,600
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	225,087	(0)	0	4,682	21,659
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	0	(2,261)	0	(28)	441
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	0	(0)	0	(0)	105
97	TN	Q		340300	Computer Software			1.83%	99,427	0	0	1,820	0
98	TN	Q		340350	Computer Software Other			1.83%	977	0	0	18	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	3,294	(2,705)	0	41	0
100	TN	Q		344000	Laboratory Equipment			1.01%	16,778	(159,764)	0	(1,444)	1,844
101	TN	Q		345000	Power Operated Equipment			7.03%	146,251	(25,428)	0	8,494	4,311
102	TN	Q		346190	Remote Control & Instrument			4.21%	14,524	(3,100)	0	481	0
103	TN	Q		347000	Misc Equipment			6.33%	184,974	(17,493)	0	10,602	10,828
104	TN	Q		348000	Other Tangible Plant			5.10%	12,858	0	0	656	6,235
105													
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment			4.11%	0	(94,900)	0	(3,900)	0
107	TN	R		304301	Struct & Imp-Treatment-Dpr Paint			12.06%	1,250,689	(170,157)	0	130,312	661,770
108	TN	R		320100	WT Equip Non-Media			1.09%	259,932	(123,785)	0	1,484	89,500
109	TN	R		320200	Water Trmt Equip Filter Media			33.69%	52,740	(36,378)	0	5,512	206,460
110	TN	R		330000	Dist Reservoirs & Standpipes			2.08%	727,479	(4,007)	0	15,048	974,704
111	TN	R		330003	Tank Repainting		1	11.08%	1,082,190	(109,594)	0	107,764	240,963
112	TN	R		330100	Elevated Tanks & Standpipes			2.74%	90,599	0	0	2,482	0
113	TN	R		330200	Ground Level Tanks			2.74%	1,956,447	(446)	0	53,594	1,091,957
114													
115	TN	S	Engineering Studies	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
116			Total Recurring Projects										
117													
118			ACQUISITIONS										
119													
120			Total Acquisitions										
121													
122			ENTERPRISE SOLUTIONS										
123	TN	T26-0202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%	0	0	0	0	0
124	TN	T26-0203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%	0	0	0	0	0
125			Total Enterprise Solutions										
126													

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2021 Amounts for Surcharge												
Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Average Plant in Service	Average Retires (Replacement Projects Only)	Average CIAC	Depreciation Expense	Cost of Removal Less Salvage
127		INVESTMENT PROJECTS										
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	6,103,569	0	0	250,857	0
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	2,108,898	(47,846)	0	22,465	850,267
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	207,335	0	0	8,729	0
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	0	(14,622)	0	(290)	243,354
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	4,141,710	(54,346)	0	167,991	1,535,662
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	1,062,411	0	0	12,005	0
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	10,336,541	(305)	0	112,665	577
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0	0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	5,946	0	0	376	0
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	4,551,948	0	0	56,899	0
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	7,335,272	(3,008)	0	301,356	1,881,560
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0	0	1,739,969
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	4,414,865	(19)	0	181,450	195,459
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	1,892,085	0	0	20,624	0
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	0	(1,906)	0	(78)	885,905
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	63	(477,617)	0	(5,205)	99,845
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0	204,488
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	1,326,837	0	0	24,812	3,733
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric		10/1/2021	1.83%	527,358	0	0	9,651	186
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		11/15/2022	4.11%	356,567	0	0	14,655	12,587
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	2,325,698	0	0	29,071	0
151	TN 126-020064	River Gorge Booster Station	311500	Pump Eqp Electric		12/30/2020	1.83%	1,607,348	0	(8,000)	29,268	0
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	414,786	(13,978)	0	3,327	5,351
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	0	(76,471)	0	(1,514)	92,478
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	0	(733)	0	(30)	2,475
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	25,260	0	0	538	0
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	171,114	0	0	1,865	0
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	13,481	(6,125)	0	310	5,279
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	58,596	0	0	1,248	26,108
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	234,540	0	0	6,426	0
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	8,830	(3,369)	0	230	0
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	1,078,379	0	0	13,480	0
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0	0
168												
169								\$121,211,527	(\$8,796,378)	(\$2,468,830)	\$3,181,696	\$19,097,925
170												
171		Total DV Excluded:						\$121,211,527	(\$8,796,378)	(\$2,468,830)	\$3,181,696	\$19,097,925
172												
173		Total Surcharge Amt:						\$121,211,527	(\$8,796,378)	(\$2,468,830)	\$3,181,696	\$19,097,925
174												
175		SEC Total:						\$37,403,513	(\$2,422,604)	\$0	\$1,087,246	\$4,002,089
176												
177		EDI Total:						\$7,522,853	(\$1,006)	(\$155,420)	\$107,215	\$2,021
178												
179		QIIP Total:						\$76,285,161	(\$6,372,768)	(\$2,313,410)	\$1,987,235	\$15,093,815

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
1		RECURRING PROJECTS									
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0
5											
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0
11											
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	(726,860)	(726,860)	(652,374)	(652,374)
13	TN	B		333000	Services	1	1.11%	(13,894)	(13,894)	(5,848)	(5,848)
14	TN	B		335000	Hydrants	1	2.30%	(1,386)	(1,386)	(1,386)	(1,386)
15											
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	(1,280,153)	(1,280,153)	(941,105)	(942,404)
17	TN	C		335000	Hydrants	1	2.30%	(9,523)	(9,523)	(9,523)	(9,523)
18											
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	(524,906)	(524,906)	(331,693)	(331,693)
20	TN	D		333000	Services	1	1.11%	0	0	0	0
21	TN	D		335000	Hydrants	1	2.30%	(67,712)	(67,712)	(64,776)	(64,776)
22											
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	(1,006)	(1,006)	(1,006)	(1,006)
26											
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(22,317)	(22,317)	(21,413)	(21,413)
28	TN	F		335000	Hydrants	1	2.30%	(222,639)	(222,639)	(141,614)	(142,012)
29											
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0
31											
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(8,200)	(8,200)	(8,200)	(8,200)
33	TN	H		333000	Services	1	1.11%	(193,380)	(193,380)	(122,797)	(144,012)
34	TN	H		334100	Meters	1	7.47%	(13,811)	(13,811)	(9,037)	(9,037)
35	TN	H		334200	Meter Installations	1	2.73%	(71,059)	(71,059)	(26,920)	(27,069)
36	TN	H		334300	Meter Vaults	1	2.73%	(205)	(205)	(264)	(29,800)
37											
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0
40											
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	(2,074,254)	(2,074,254)	(2,075,607)	(2,075,772)
42	TN	J		334200	Meter Installations	1	2.73%	(444,992)	(444,992)	(444,992)	(444,992)
43											
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0
45											
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	(285)	(285)	(285)	(285)
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	(18,368)	(18,368)	(18,368)	(18,368)
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	0	0	(9,001)	(9,001)
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	0	0	0	0
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	(147,965)	(147,965)	(147,965)	(147,965)
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0
57											
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	(17,678)	(17,678)	(17,678)	(17,678)
60	TN	M		304300	Struct & Imp-Treatment		4.11%	(26,866)	(26,866)	(26,866)	(26,866)
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	(26,647)	(26,647)	(26,647)	(26,647)

				2014								
Business Unit			Project Title	Account	Account Descrpt	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
Line #		No.										
62	TN	M		304500	Structures & Improvement - General		1	1.13%	0	0	0	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	(8,131)	(8,131)	(8,131)	(8,131)
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0
68												
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0
70												
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0
74												
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0
76												
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	(490)	(490)	(490)	(490)
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	(92,503)	(92,503)	(92,503)	(92,503)
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	(130,628)	(130,628)	(130,628)	(130,628)
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	(19,160)	(19,160)	(19,160)	(19,160)
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	(7,869)	(7,869)	(7,869)	(7,869)
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	(49,616)	(49,616)	(49,616)	(49,616)
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	(3,562)	(3,562)	(3,562)	(3,562)
88	TN	Q		311200	Pump Eqp Electric			2.45%	(192,559)	(192,559)	(192,559)	(192,559)
89	TN	Q		311500	Pumping Equipment Other			1.83%	(7,285)	(7,285)	(48,252)	(48,252)
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	(76,571)	(76,571)	(76,571)	(76,571)
91	TN	Q		320100	WT Equip Non-Media			1.09%	(723,692)	(723,692)	(726,332)	(726,617)
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	(426,254)	(426,254)	(426,254)	(426,254)
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	(0)	(0)	(0)	(0)
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	(2,261)	(2,261)	(2,261)	(2,261)
95	TN	Q		334100	Meters			7.47%	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	(0)	(0)	(0)	(0)
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	(2,705)	(2,705)	(2,705)	(2,705)
100	TN	Q		344000	Laboratory Equipment			1.01%	(157,061)	(157,061)	(160,255)	(160,255)
101	TN	Q		345000	Power Operated Equipment			7.03%	(25,428)	(25,428)	(25,428)	(25,428)
102	TN	Q		346190	Remote Control & Instrument			4.21%	(3,100)	(3,100)	(3,100)	(3,1

Tennessee American Water Company
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Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
127		INVESTMENT PROJECTS									
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	0	0
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	(47,846)	(47,846)	(47,846)	(47,846)
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	0
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	(14,622)	(14,622)	(14,622)	(14,622)
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	(54,346)	(54,346)	(54,346)	(54,346)
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	0	0	0
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	(305)	(305)	(305)	(305)
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	0	0	0	0
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	(3,008)	(3,008)	(3,008)	(3,008)
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0	0
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	0	0	0	0
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	(1,545)	(1,545)	(1,545)	(1,545)
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	(263)	(263)	(263)	(263)
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	0	0	0	0
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric		10/1/2021	1.83%	0	0	0	0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0
151	TN 126-020064	River Gorge Booster Station	311200	Pump Eq Electric		12/30/2020	2.45%	0	0	0	0
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	0	0	(16,520)	(16,520)
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	(76,471)	(76,471)	(76,471)	(76,471)
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	(733)	(733)	(733)	(733)
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	0
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	(6,125)	(6,125)	(6,125)	(6,125)
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	0	0	0	0
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	0	0	0	0
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	(3,369)	(3,369)	(3,369)	(3,369)
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	0	0	0	0
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0
168											
169								(\$8,608,373)	(\$8,608,373)	(\$7,862,952)	(\$7,916,001)
170											
171		Total DV Excluded:						(\$8,608,373)	(\$8,608,373)	(\$7,862,952)	(\$7,916,001)
172											
173		Total Surcharge Amt:						(\$8,608,373)	(\$8,608,373)	(\$7,862,952)	(\$7,916,001)
174											
175		SEC Total:						(\$2,340,148)	(\$2,340,148)	(\$2,412,471)	(\$2,412,756)
176											
177		EDI Total:						(\$1,006)	(\$1,006)	(\$1,006)	(\$1,006)
178											
179		QIIP Total:						(\$6,267,220)	(\$6,267,220)	(\$5,449,476)	(\$5,502,240)

Tennessee American Water Company
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Actual Retirement Balances 2021

								Cumulative Balance of Retired Plant, from 2021 Capex, by Period				
	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #												
1		RECURRING PROJECTS										
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0	0
5												
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	0
11												
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	(652,374)	(652,374)	(652,472)	(652,472)	(657,725)
13	TN	B		333000	Services	1	1.11%	(5,848)	(5,848)	(5,848)	(5,848)	(5,848)
14	TN	B		335000	Hydrants	1	2.30%	(1,386)	(1,386)	(1,386)	(1,386)	(1,386)
15												
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	(942,404)	(943,308)	(943,670)	(948,172)	(950,462)
17	TN	C		335000	Hydrants	1	2.30%	(9,523)	(9,523)	(9,523)	(9,523)	(9,523)
18												
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	(331,693)	(331,693)	(331,693)	(331,693)	(334,593)
20	TN	D		333000	Services	1	1.11%	0	0	0	0	0
21	TN	D		335000	Hydrants	1	2.30%	(64,776)	(64,776)	(64,776)	(64,776)	(64,776)
22												
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	(1,006)	(1,006)	(1,006)	(1,006)	(1,006)
26												
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(21,413)	(21,413)	(21,413)	(21,540)	(21,540)
28	TN	F		335000	Hydrants	1	2.30%	(146,017)	(150,520)	(150,520)	(153,256)	(162,158)
29												
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0	0
31												
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(8,200)	(8,200)	(8,200)	(8,200)	(8,200)
33	TN	H		333000	Services	1	1.11%	(144,012)	(177,876)	(185,106)	(186,824)	(186,824)
34	TN	H		334100	Meters	1	7.47%	(9,037)	(9,037)	(12,356)	(12,841)	(12,841)
35	TN	H		334200	Meter Installations	1	2.73%	(27,069)	(27,069)	(27,236)	(27,348)	(27,348)
36	TN	H		334300	Meter Vaults	1	2.73%	(29,800)	(29,800)	(29,800)	(29,800)	(29,800)
37												
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0	0
40												
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	(2,075,772)	(2,075,772)	(2,313,514)	(2,428,396)	(2,406,471)
42	TN	J		334200	Meter Installations	1	2.73%	(444,992)	(444,992)	(444,992)	(444,992)	(444,992)
43												
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0	0
45												
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	(285)	(285)	(285)	(285)	(285)
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	(18,368)	(18,368)	(18,368)	(18,368)	(18,368)
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	(9,001)	(9,001)	(9,001)	(9,001)	(9,001)
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	0	0	0	0	0
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	(147,965)	(147,965)	(147,965)	(147,965)	(147,965)
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	0
57												
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	(17,678)	(17,678)	(17,678)	(17,678)	(17,678)
60	TN	M		304300	Struct & Imp-Treatment		4.11%	(26,866)	(26,866)	(26,866)	(26,866)	(26,866)
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	(26,647)	(26,647)	(26,647)	(26,647)	(26,647)

							Cumulative Balance of Retired Plant, from 2021 Capex, by Period						
Business Unit No.			Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #													
62	TN	M		304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	(8,131)	(8,131)	(8,131)	(8,131)	(8,131)
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0	0
68													
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
70													
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0	0
74													
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	0
76													
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	(694)	(694)	(694)	(694)	(694)
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	(102,456)	(102,456)	(102,456)	(102,456)	(102,456)
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	(130,628)	(130,628)	(130,628)	(130,628)	(130,628)
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	(19,160)	(19,160)	(19,160)	(19,160)	(19,160)
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	(7,869)	(7,869)	(7,869)	(7,869)	(7,869)
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	(49,616)	(49,616)	(49,616)	(49,616)	(49,616)
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	(3,562)	(3,562)	(3,562)	(3,562)	(3,562)
88	TN	Q		311200	Pump Eqp Electric			2.45%	(192,559)	(192,559)	(192,559)	(192,559)	(192,559)
89	TN	Q		311500	Pumping Equipment Other			1.83%	(50,103)	(50,103)	(55,710)	(58,195)	(58,195)
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	(76,571)	(76,571)	(76,571)	(76,571)	(76,571)
91	TN	Q		320100	WT Equip Non-Media			1.09%	(726,617)	(728,488)	(734,006)	(734,006)	(734,490)
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	(426,254)	(426,254)	(426,254)	(426,254)	(426,254)
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	(0)	(0)	(0)	(0)	(0)
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	(2,261)	(2,261)	(2,261)	(2,261)	(2,261)
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	(0)	(0)	(0)	(0)	(0)
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment								

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Retirement Balances 2021

										Cumulative Balance of Retired Plant, from 2021 Capex, by Period				
Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8		
127		INVESTMENT PROJECTS												
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	0	0	0		
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	(47,846)	(47,846)	(47,846)	(47,846)	(47,846)		
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	0	0		
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	(14,622)	(14,622)	(14,622)	(14,622)	(14,622)		
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	(54,346)	(54,346)	(54,346)	(54,346)	(54,346)		
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0	0		
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	0	0	0	0		
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	(305)	(305)	(305)	(305)	(305)		
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0	0		
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	0	0	0	0	0		
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0	0		
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	(3,008)	(3,008)	(3,008)	(3,008)	(3,008)		
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0	0	0		
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	0	0	(35)	(35)	(35)		
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0	0		
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0	0		
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	(2,066)	(2,066)	(2,066)	(2,066)	(2,066)		
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	(689,774)	(689,774)	(689,774)	(689,774)	(689,774)		
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0	0		
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	0	0	0	0	0		
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric		10/1/2021	1.83%	0	0	0	0	0		
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0	0		
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0	0		
151	TN 126-020064	River Gorge Booster Station	311200	Pump Eq Electric		12/30/2020	2.45%	0	0	0	0	0		
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	(16,520)	(16,520)	(16,520)	(16,520)	(16,520)		
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0	0		
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0	0		
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	(76,471)	(76,471)	(76,471)	(76,471)	(76,471)		
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	(733)	(733)	(733)	(733)	(733)		
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0	0		
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	0	0		
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	(6,125)	(6,125)	(6,125)	(6,125)	(6,125)		
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	0	0	0	0	0		
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	0	0	0	0	0		
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	(3,369)	(3,369)	(3,369)	(3,369)	(3,369)		
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	0	0	0	0	0		
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0	0		
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0	0		
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0	0		
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0	0		
168														
169								(\$8,622,047)	(\$8,663,188)	(\$8,923,267)	(\$9,050,313)	(\$9,048,217)		
170														
171		Total DV Excluded:						(\$8,622,047)	(\$8,663,188)	(\$8,923,267)	(\$9,050,313)	(\$9,048,217)		
172														
173		Total Surcharge Amt:						(\$8,622,047)	(\$8,663,188)	(\$8,923,267)	(\$9,050,313)	(\$9,048,217)		
174														
175		SEC Total:						(\$2,424,763)	(\$2,426,635)	(\$2,437,794)	(\$2,440,280)	(\$2,440,764)		
176														
177		EDI Total:						(\$1,006)	(\$1,006)	(\$1,006)	(\$1,006)	(\$1,006)		
178														
179		QIIP Total:						(\$6,196,278)	(\$6,235,548)	(\$6,484,468)	(\$6,609,028)	(\$6,606,448)		

Tennessee American Water Company
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Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average Retirements
1		RECURRING PROJECTS											
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0		\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0		0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0		0
5													
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	EDI	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	EDI	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	EDI	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	EDI	0
11													
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	(657,761)	(660,042)	(660,042)	(660,060)	QIIP	(666,445)
13	TN	B		333000	Services	1	1.11%	(5,848)	(5,848)	(5,848)	(5,848)	QIIP	(7,086)
14	TN	B		335000	Hydrants	1	2.30%	(1,386)	(1,386)	(1,386)	(1,386)	QIIP	(1,386)
15													
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	(951,037)	(951,286)	(951,343)	(951,464)	QIIP	(998,228)
17	TN	C		335000	Hydrants	1	2.30%	(9,523)	(9,523)	(9,523)	(9,523)	QIIP	(9,523)
18													
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	(334,593)	(334,593)	(334,593)	(334,593)	QIIP	(362,534)
20	TN	D		333000	Services	1	1.11%	0	0	0	0	QIIP	0
21	TN	D		335000	Hydrants	1	2.30%	(64,776)	(64,776)	(64,776)	(64,776)	QIIP	(65,228)
22													
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0	EDI	0
25	TN	E		335000	Hydrants	1	2.30%	(1,006)	(1,006)	(1,006)	(1,006)	EDI	(1,006)
26													
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(21,593)	(21,593)	(21,593)	(21,593)	QIIP	(21,627)
28	TN	F		335000	Hydrants	1	2.30%	(166,413)	(172,689)	(178,337)	(178,337)	QIIP	(168,242)
29													
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0		0
31													
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	(8,200)	(8,200)	(8,200)	(8,200)	QIIP	(8,200)
33	TN	H		333000	Services	1	1.11%	(186,824)	(186,824)	(186,824)	(186,824)	QIIP	(175,501)
34	TN	H		334100	Meters	1	7.47%	(12,841)	(12,973)	(14,498)	(16,127)	QIIP	(12,173)
35	TN	H		334200	Meter Installations	1	2.73%	(27,728)	(27,802)	(29,499)	(29,499)	QIIP	(34,362)
36	TN	H		334300	Meter Vaults	1	2.73%	(30,881)	(30,881)	(30,881)	(30,881)	QIIP	(23,308)
37													
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0		0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0		0
40													
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	(2,588,994)	(2,588,994)	(2,588,994)	(2,588,994)	QIIP	(2,304,291)
42	TN	J		334200	Meter Installations	1	2.73%	(444,992)	(444,992)	(444,992)	(444,992)	QIIP	(444,992)
43													
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0		0
45													
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	(285)	(285)	(285)	(285)	SEC	(285)
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	SEC	0
48	TN	L		320100	WT Equip Non-Media		1.09%	(18,368)	(18,368)	(18,368)	(18,368)	SEC	(18,368)
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	(9,001)	(9,001)	(9,001)	(9,001)	SEC	(7,616)
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	SEC	0
51	TN	L		340300	Computer Software		1.83%	0	0	(2,217)	(2,217)	SEC	(341)
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	SEC	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	0	0	0	0	SEC	0
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0	SEC	0
55	TN	L		346190	Remote Control & Instrument		4.21%	(147,965)	(147,965)	(147,965)	(147,965)	SEC	(147,965)
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	SEC	0
57													
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	SEC	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	(17,678)	(17,678)	(17,678)	(17,678)	SEC	(17,678)
60	TN	M		304300	Struct & Imp-Treatment		4.11%	(26,866)	(26,866)	(26,866)	(26,866)	SEC	(26,866)
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	(26,647)	(26,647)	(26,647)	(26,647)	SEC	(26,647)

Business Unit			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average Retirements
Line #		No.												
62	TN	M		304500	Structures & Improvement - General		1	1.13%	0	0	0	0	SEC	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	SEC	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	SEC	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	SEC	0
66	TN	M		347000	Misc Equipment			6.33%	(8,131)	(8,131)	(8,131)	(8,131)	SEC	(8,131)
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0	SEC	0
68														
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0		0
70														
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0		0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0		0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0		0
74														
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0		0
76														
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	(694)	(694)	(694)	(694)	SEC	(632)
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	(106,085)	(106,085)	(106,085)	(106,085)	SEC	(100,510)
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	(130,628)	(130,628)	(130,628)	(130,628)	SEC	(130,628)
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	SEC	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	(19,160)	(19,160)	(19,160)	(19,160)	SEC	(19,160)
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	SEC	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	(7,869)	(7,869)	(7,869)	(7,869)	SEC	(7,869)
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	SEC	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	(49,616)	(49,616)	(49,616)	(49,616)	SEC	(49,616)
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	SEC	0
87	TN	Q		310000	Power Generation Equip			12.33%	(3,562)	(3,562)	(3,562)	(3,562)	SEC	(3,562)
88	TN	Q		311200	Pump Eqp Electric			2.45%	(195,924)	(195,924)	(195,924)	(195,924)	SEC	(193,594)
89	TN	Q		311500	Pumping Equipment Other			1.83%	(58,876)	(58,876)	(58,876)	(58,876)	SEC	(47,964)
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	(76,571)	(76,571)	(76,571)	(76,571)	SEC	(76,571)
91	TN	Q		320100	WT Equip Non-Media			1.09%	(738,303)	(738,303)	(738,303)	(738,303)	SEC	(731,627)
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	(426,254)	(426,254)	(426,254)	(426,254)	SEC	(426,254)
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	(0)	(0)	(0)	(0)	SEC	(0)
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	(2,261)	(2,261)	(2,261)	(2,261)	SEC	(2,261)
95	TN	Q		334100	Meters			7.47%	0	0	0	0	SEC	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	(0)	(0)	(0)	(0)	SEC	(0)
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	SEC	0
98	TN	Q		340330										

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Retirement Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average Retirements
127		INVESTMENT PROJECTS											
128	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	0	0	0	0	QIIP	0
129	TN	I26-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	(47,846)	(47,846)	(47,846)	(47,846)	QIIP	(47,846)
130	TN	I26-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	0	0	0	0	QIIP	0
131	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%	(14,622)	(14,622)	(14,622)	(14,622)	SEC	(14,622)
132	TN	I26-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	(54,346)	(54,346)	(54,346)	(54,346)	SEC	(54,346)
133	TN	I26-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	0	SEC	0
134	TN	I26-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	0	0	0	0	SEC	0
135	TN	I26-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	(305)	(305)	(305)	(305)	SEC	(305)
136	TN	I26-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	0	SEC	0
137	TN	I26-020032		347000	Misc Equipment	11/1/2015	6.33%	0	0	0	0	SEC	0
138	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	0	0	0	0	QIIP	0
139	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%	(3,008)	(3,008)	(3,008)	(3,008)	QIIP	(3,008)
140	TN	I26-020039		320100	WT Equip Non-Media	10/31/2020	1.09%	0	0	0	0	QIIP	0
141	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%	(35)	(35)	(35)	(35)	SEC	(19)
142	TN	I26-020040		320100	WT Equip Non-Media	11/4/2019	1.09%	0	0	0	0	SEC	0
143	TN	I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0	SEC	0
144	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%	(2,066)	(2,066)	(2,066)	(2,066)	QIIP	(1,906)
145	TN	I26-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	(689,774)	(689,774)	(689,774)	(689,774)	QIIP	(477,617)
146	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%	0	0	0	0	QIIP	0
147	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	0	0	0	0	QIIP	0
148	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/1/2021	1.83%	0	0	0	0	QIIP	0
149	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%	0	0	0	0	QIIP	0
150	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	0	0	0	0	EDI	0
151	TN	I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric	12/30/2020	2.45%	0	0	0	0	EDI	0
152	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	(16,520)	(16,520)	(16,520)	(16,520)	SEC	(13,978)
153	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	0	QIIP	0
154	TN	I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0	QIIP	0
155	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	(76,471)	(76,471)	(76,471)	(76,471)	SEC	(76,471)
156	TN	I26-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	(733)	(733)	(733)	(733)	SEC	(733)
157	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	0	0	0	0	SEC	0
158	TN	I26-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	0	0	0	0	SEC	0
159	TN	I26-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	(6,125)	(6,125)	(6,125)	(6,125)	SEC	(6,125)
160	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	0	0	0	0	QIIP	0
161	TN	I26-050004		330200	Ground Level Tanks	4/30/2018	2.74%	0	0	0	0	SEC	0
162	TN	I26-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	(3,369)	(3,369)	(3,369)	(3,369)	SEC	(3,369)
163	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	0	0	0	0	SEC	0
164	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	0	QIIP	0
165	TN	I26-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	0	QIIP	0
166	TN	I26-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	0	QIIP	0
167	TN	I26-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	0	QIIP	0
168													
169								(\$9,248,609)	(\$9,257,621)	(\$9,268,765)	(\$9,275,185)	Total DV Included:	(\$8,796,378)
170													
171								(\$9,248,609)	(\$9,257,621)	(\$9,268,765)	(\$9,275,185)		(\$8,796,378)
172													
173								(\$9,248,609)	(\$9,257,621)	(\$9,268,765)	(\$9,275,185)		(\$8,796,378)
174													
175								(\$2,452,252)	(\$2,452,252)	(\$2,454,469)	(\$2,459,120)		(\$2,422,604)
176													
177								(\$1,006)	(\$1,006)	(\$1,006)	(\$1,006)		(\$1,006)
178													
179								(\$6,795,351)	(\$6,804,363)	(\$6,813,291)	(\$6,815,059)		(\$6,372,768)

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Cost of Removal Less Salvage Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
1		RECURRING PROJECTS									
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0
5											
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0
11											
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	630,251	636,246	662,518	668,404
13	TN	B		333000	Services	1	1.11%	54,113	54,113	54,113	54,113
14	TN	B		335000	Hydrants	1	2.30%	642	642	642	642
15											
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	1,387,523	1,435,869	1,492,739	1,517,723
17	TN	C		335000	Hydrants	1	2.30%	5,343	5,343	5,546	5,546
18											
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	165,391	165,391	165,391	165,391
20	TN	D		333000	Services	1	1.11%	68,688	68,688	68,688	68,688
21	TN	D		335000	Hydrants	1	2.30%	1,658	1,658	1,658	1,658
22											
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	2,021	2,021	2,021	2,021
26											
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	52,436	52,436	52,584	52,584
28	TN	F		335000	Hydrants	1	2.30%	256,997	265,514	281,884	282,012
29											
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0
31											
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	1,340	1,340	1,340	1,340
33	TN	H		333000	Services	1	1.11%	598,521	599,047	601,782	602,417
34	TN	H		334100	Meters	1	7.47%	13,718	13,718	15,655	15,672
35	TN	H		334200	Meter Installations	1	2.73%	178,716	184,387	183,274	184,309
36	TN	H		334300	Meter Vaults	1	2.73%	7,771	7,913	13,297	15,177
37											
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0
40											
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	1,159,649	1,166,351	1,171,314	1,171,834
42	TN	J		334200	Meter Installations	1	2.73%	989,058	989,058	989,058	989,058
43											
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0
45											
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	10,453	10,453	10,453	10,453
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	45,269	45,268	45,268	45,268
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	2,335	2,335	2,335	2,335
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	68,918	68,918	68,918	68,918
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0
57											
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	4,187	4,187	4,187	4,187
60	TN	M		304300	Struct & Imp-Treatment		4.11%	16,778	16,778	16,778	16,778
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	8,499	8,499	8,499	8,499

Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
Line #												
62	TN	M		304500	Structures & Improvement - General		1	1.13%	40	40	40	40
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	363	363	363	363
67	TN	M		348000	Other Tangible Plant			5.10%	145	145	145	145
68												
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0
70												
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0
74												
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0
76												
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	3,478	3,478	3,478	3,478
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	47,725	47,725	47,725	47,730
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	56,324	56,324	56,324	56,324
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	7,403	7,403	7,403	7,407
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	1	1	1	1
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	8,366	8,366	8,366	8,366
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	2,086	2,086	2,086	2,086
88	TN	Q		311200	Pump Equip Electric			2.45%	87,090	87,090	87,090	87,090
89	TN	Q		311500	Pumping Equipment Other			1.83%	48,211	48,211	48,349	48,360
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	51,577	51,577	51,577	51,577
91	TN	Q		320100	WT Equip Non-Media			1.09%	841,179	841,262	846,758	847,687
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	490,600	490,600	490,600	490,600
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	0	0	0	24,580
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	441	441	441	441
95	TN	Q		334100	Meters			7.47%	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	105	105	105	105
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	0	0	0	0
100	TN	Q		344000	Laboratory Equipment			1.01%	1,826	1,838	1,846	1,847
101	TN	Q		345000	Power Operated Equipment			7.03%	4,311	4,311	4,311	4,311
102	TN	Q		346190	Remote Control & Instrument			4.21%	0	0	0	0
103	TN	Q		347000	Misc Equipment			6.33%	10,828			

Line #	Business Unit No.	Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
127		INVESTMENT PROJECTS									
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	0	0
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	850,267	850,267	850,267	850,267
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	0
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	243,354	243,354	243,354	243,354
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	1,535,662	1,535,662	1,535,662	1,535,662
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	0	0	0
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	577	577	577	577
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	0	0	0	0
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	1,539,672	1,548,681	1,910,972	1,946,095
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	1,719,053	1,719,053	1,719,053	1,726,134
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	195,459	195,459	195,459	195,459
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	884,317	884,317	884,317	884,317
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	98,257	98,257	98,257	98,257
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	3,733	3,733	3,733	3,733
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric		10/1/2021	1.83%	0	0	0	0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0
151	TN 126-020064	River Gorge Booster Station	311200	Pump Eqp Electric		12/30/2020	2.45%	0	0	0	0
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	5,351	5,351	5,351	5,351
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	92,478	92,478	92,478	92,478
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	2,475	2,475	2,475	2,475
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	0
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	5,279	5,279	5,279	5,279
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	26,108	26,108	26,108	

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Actual Cost of Removal Less Salvage Balances 2021

								Cumulative Balance of Cost of Removal Less Salvage, from 2021 Capex, by Period				
	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #												
1		RECURRING PROJECTS										
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0	0
5												
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	0
11												
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	671,153	698,476	700,854	728,939	738,308
13	TN	B		333000	Services	1	1.11%	54,113	54,113	54,113	54,113	54,113
14	TN	B		335000	Hydrants	1	2.30%	642	642	642	642	642
15												
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	1,605,772	1,636,210	1,639,078	1,724,318	1,777,841
17	TN	C		335000	Hydrants	1	2.30%	5,546	5,546	5,546	5,546	5,546
18												
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	165,391	165,391	165,391	165,391	165,391
20	TN	D		333000	Services	1	1.11%	68,688	68,688	68,688	68,688	68,688
21	TN	D		335000	Hydrants	1	2.30%	1,658	1,658	1,658	1,658	1,658
22												
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	2,021	2,021	2,021	2,021	2,021
26												
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	52,584	52,584	52,584	52,584	52,584
28	TN	F		335000	Hydrants	1	2.30%	290,885	313,026	313,026	334,391	354,184
29												
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0	0
31												
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	1,340	1,340	1,340	1,340	1,340
33	TN	H		333000	Services	1	1.11%	602,425	602,426	621,961	626,629	626,629
34	TN	H		334100	Meters	1	7.47%	15,672	15,672	15,678	15,679	15,679
35	TN	H		334200	Meter Installations	1	2.73%	184,790	184,818	185,273	185,578	185,578
36	TN	H		334300	Meter Vaults	1	2.73%	15,177	15,177	15,177	15,177	15,177
37												
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0	0
40												
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	1,172,868	1,172,921	1,274,669	1,304,429	1,304,407
42	TN	J		334200	Meter Installations	1	2.73%	989,058	989,058	989,058	989,058	989,058
43												
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0	0
45												
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	10,453	10,453	10,453	10,453	10,453
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	45,268	45,268	45,268	45,268	45,268
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	2,335	2,335	2,335	2,335	2,335
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	216	216	216
55	TN	L		346190	Remote Control & Instrument		4.21%	68,918	68,918	68,918	68,918	68,918
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	0
57												
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	4,187	4,187	4,187	4,187	4,187
60	TN	M		304300	Struct & Imp-Treatment		4.11%	16,778	16,778	16,778	16,778	16,778
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	8,499	8,499	8,499	8,499	8,499

							Cumulative Balance of Cost of Removal Less Salvage, from 2021 Capex, by Period						
Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #													
62	TN	M		304500	Structures & Improvement - General		1	1.13%	40	40	40	40	40
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	363	363	363	363	363
67	TN	M		348000	Other Tangible Plant			5.10%	145	145	145	145	145
68													
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
70													
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0	0
74													
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	0
76													
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	3,713	3,715	3,715	3,715	3,715
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	48,260	48,260	48,260	48,260	63,185
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	56,324	56,324	56,324	56,324	56,324
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	7,430	7,432	7,903	7,949	7,949
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	1	1	1	1	1
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	8,366	8,366	8,366	8,366	8,366
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	2,086	2,086	2,086	2,086	2,086
88	TN	Q		311200	Pump Eqp Electric			2.45%	87,090	87,090	87,090	92,500	94,298
89	TN	Q		311500	Pumping Equipment Other			1.83%	51,252	51,252	51,252	52,302	52,348
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	51,577	51,577	51,577	51,577	51,577
91	TN	Q		320100	WT Equip Non-Media			1.09%	847,720	853,079	854,231	854,336	858,549
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	490,600	490,600	490,600	490,600	490,600
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	28,358	28,553	28,553	28,553	28,592
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	441	441	441	441	441
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	105	105	105	105	105
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment								

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Actual Cost of Removal Less Salvage Balances 2021

								Cumulative Balance of Cost of Removal Less Salvage, from 2021 Capex, by Period				
Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
127		INVESTMENT PROJECTS										
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	0	0	0
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	850,267	850,267	850,267	850,267	850,267
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	0	0
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping		11/1/2015	1.98%	243,354	243,354	243,354	243,354	243,354
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	1,535,662	1,535,662	1,535,662	1,535,662	1,535,662
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	0	0	0	0
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	577	577	577	577	577
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0	0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	0	0	0	0	0
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0	0
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	1,946,095	1,946,095	1,946,095	1,946,095	1,946,095
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	1,744,115	1,745,721	1,746,961	1,749,349	1,749,514
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	195,459	195,459	195,459	195,459	195,459
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0	0
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	884,317	884,317	884,317	884,317	884,317
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	98,257	98,257	98,257	98,257	98,257
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	3,733	3,733	3,733	3,733	3,733
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eq Electric		10/1/2021	1.83%	0	0	0	0	0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0	0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0	0
151	TN 126-020064	River Gorge Booster Station	311200	Pump Eq Electric		12/30/2020	2.45%	0	0	0	0	0
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	5,351	5,351	5,351	5,351	5,351
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	92,478	92,478	92,478	92,478	92,478
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	2,475	2,475	2,475	2,475	2,475
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0	0
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	0	0
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	5,279	5,279	5,279	5,279	5,279
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	26,108	26,108	26,108	26,108	26,108
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	0	0	0	0	0
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	0	0	0	0	0
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	0	0	0	0	0
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0	0
168												
169								\$18,602,541	\$18,689,689	\$18,819,757	\$18,998,181	\$19,102,030
170												
171		Total DV Excluded:						\$18,602,541	\$18,689,689	\$18,819,757	\$18,998,181	\$19,102,030
172												
173		Total Surcharge Amt:						\$18,602,541	\$18,689,689	\$18,819,757	\$18,998,181	\$19,102,030
174												
175		SEC Total:						\$3,970,275	\$3,975,832	\$3,977,671	\$3,984,282	\$4,005,302
176												
177		EDI Total:						\$2,021	\$2,021	\$2,021	\$2,021	\$2,021
178												
179		QIIP Total:						\$14,630,246	\$14,711,836	\$14,840,065	\$15,011,879	\$15,094,707

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Actual Cost of Removal Less Salvage Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average COR less Salvage
1		RECURRING PROJECTS											
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0		\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0		0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0		0
5													
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0	EDI	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0	EDI	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0	EDI	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0	EDI	0
11													
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	749,373	758,486	770,403	795,190	QIIP	708,354
13	TN	B		333000	Services	1	1.11%	54,113	54,113	54,113	54,113	QIIP	54,113
14	TN	B		335000	Hydrants	1	2.30%	642	642	642	642	QIIP	642
15													
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	1,817,184	1,844,568	1,847,653	1,851,083	QIIP	1,659,813
17	TN	C		335000	Hydrants	1	2.30%	5,546	5,546	5,546	5,546	QIIP	5,515
18													
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	165,851	165,880	165,880	165,880	QIIP	165,539
20	TN	D		333000	Services	1	1.11%	68,688	68,688	68,688	68,688	QIIP	68,688
21	TN	D		335000	Hydrants	1	2.30%	1,658	1,658	1,658	1,658	QIIP	1,658
22													
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0	EDI	0
24	TN	E		333000	Services	1	1.11%	0	0	0	0	EDI	0
25	TN	E		335000	Hydrants	1	2.30%	2,021	2,021	2,021	2,021	EDI	2,021
26													
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	52,799	52,799	52,799	52,799	QIIP	52,627
28	TN	F		335000	Hydrants	1	2.30%	380,036	405,193	426,532	426,532	QIIP	333,093
29													
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0		0
31													
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	1,340	1,340	1,340	1,340	QIIP	1,340
33	TN	H		333000	Services	1	1.11%	627,089	627,180	627,181	627,369	QIIP	614,666
34	TN	H		334100	Meters	1	7.47%	15,847	15,879	15,881	15,931	QIIP	15,437
35	TN	H		334200	Meter Installations	1	2.73%	192,098	197,077	427,739	439,356	QIIP	224,076
36	TN	H		334300	Meter Vaults	1	2.73%	15,177	15,177	15,177	15,177	QIIP	13,904
37													
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0		0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0		0
40													
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	1,310,159	1,309,867	1,309,850	1,309,850	QIIP	1,241,398
42	TN	J		334200	Meter Installations	1	2.73%	989,058	989,058	989,058	989,058	QIIP	989,058
43													
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0		0
45													
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0	SEC	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0	SEC	0
48	TN	L		320100	WT Equip Non-Media		1.09%	10,453	10,453	10,453	10,453	SEC	10,453
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	45,268	45,268	45,268	45,268	SEC	45,269
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0	SEC	0
51	TN	L		340300	Computer Software		1.83%	2,227	2,227	2,227	2,227	SEC	685
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0	SEC	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	5,603	5,603	5,603	5,601	SEC	3,341
54	TN	L		346200	Comm Equip Telephone		3.51%	216	216	216	216	SEC	116
55	TN	L		346190	Remote Control & Instrument		4.21%	68,918	68,918	68,918	68,900	SEC	68,916
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0	SEC	0
57													
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0	SEC	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	4,187	4,187	4,187	4,187	SEC	4,187
60	TN	M		304300	Struct & Imp-Treatment		4.11%	16,778	16,778	16,778	16,778	SEC	16,778
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	8,499	8,499	8,499	8,499	SEC	8,499

Actual Cost of Removal Less Salvage Balances 2021

Business Unit No.			Project Title	Account	Account Descrp	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Average COR less	
Line #													Surcharge	Salvage
62	TN	M		304500	Structures & Improvement - General		1	1.13%	40	40	40	40	SEC	40
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	SEC	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	SEC	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	SEC	0
66	TN	M		347000	Misc Equipment			6.33%	363	363	363	363	SEC	363
67	TN	M		348000	Other Tangible Plant			5.10%	145	145	145	145	SEC	145
68														
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0		0
70														
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0		
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0		0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0		
74														
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0		0
76														
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	3,715	3,716	3,716	3,716	SEC	3,642
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	66,394	67,125	70,033	70,234	SEC	55,455
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	56,324	56,324	56,324	56,324	SEC	56,324
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	SEC	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	8,484	8,479	16,418	16,946	SEC	9,123
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	SEC	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	1	1	1	1	SEC	1
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	5,380	SEC	414
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	8,366	8,366	8,366	8,366	SEC	8,366
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	SEC	0
87	TN	Q		310000	Power Generation Equip			12.33%	2,086	2,086	2,086	2,086	SEC	2,086
88	TN	Q		311200	Pump Eqp Electric			2.45%	94,167	94,171	94,157	94,157	SEC	90,237
89	TN	Q		311500	Pumping Equipment Other			1.83%	53,460	53,744	152,086	212,499	SEC	71,025
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	51,577	51,577	51,577	51,577	SEC	51,577
91	TN	Q		320100	WT Equip Non-Media			1.09%	858,584	858,590	858,672	858,998	SEC	852,280
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	490,600	490,600	490,600	490,600	SEC	490,600
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	28,595	28,595	28,595	28,595	SEC	21,659
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	441	441	441	441	SEC	441
95	TN	Q		334100	Meters			7.47%	0	0	0	0	SEC	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	105	105	105	105	SEC	105
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	SEC	0
98	TN	Q		340330</										

Tennessee American Water Company
Qualified Infrastructure Improvement Program
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Actual Cost of Removal Less Salvage Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	9	10	11	12	Surcharge	Average COR less Salvage
127		INVESTMENT PROJECTS											
128	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	0	0	0	0	QIIP	0
129	TN	I26-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	850,267	850,267	850,267	850,267	QIIP	850,267
130	TN	I26-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	0	0	0	0	QIIP	0
131	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3)	304200	Struct & Imp-Pumping	11/1/2015	1.98%	243,354	243,354	243,354	243,354	SEC	243,354
132	TN	I26-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	1,535,662	1,535,662	1,535,662	1,535,662	SEC	1,535,662
133	TN	I26-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	0	SEC	0
134	TN	I26-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	0	0	0	0	SEC	0
135	TN	I26-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	577	577	577	577	SEC	577
136	TN	I26-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	0	SEC	0
137	TN	I26-020032		347000	Misc Equipment	11/1/2015	6.33%	0	0	0	0	SEC	0
138	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	0	0	0	0	QIIP	0
139	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%	1,946,095	1,946,095	1,946,095	1,946,095	QIIP	1,881,560
140	TN	I26-020039		320100	WT Equip Non-Media	10/31/2020	1.09%	1,749,514	1,749,514	1,750,654	1,750,968	QIIP	1,739,969
141	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%	195,459	195,459	195,459	195,459	SEC	195,459
142	TN	I26-020040		320100	WT Equip Non-Media	11/4/2019	1.09%	0	0	0	0	SEC	0
143	TN	I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0	SEC	0
144	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%	884,317	884,317	884,317	904,957	QIIP	885,905
145	TN	I26-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	98,257	98,257	98,257	118,897	QIIP	99,845
146	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%	0	0	1,329,171	1,329,171	QIIP	204,488
147	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	3,733	3,733	3,733	3,733	QIIP	3,733
148	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Equip Electric	10/1/2021	1.83%	0	0	1,127	1,127	QIIP	186
149	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%	0	0	0	163,633	QIIP	12,587
150	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	0	0	0	0	EDI	0
151	TN	I26-020064	River Gorge Booster Station	311200	Pump Equip Electric	12/30/2020	2.45%	0	0	0	0	EDI	0
152	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	5,351	5,351	5,351	5,351	SEC	5,351
153	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	0	QIIP	0
154	TN	I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0	SEC	0
155	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	92,478	92,478	92,478	92,478	SEC	92,478
156	TN	I26-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	2,475	2,475	2,475	2,475	SEC	2,475
157	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	0	0	0	0	SEC	0
158	TN	I26-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	0	0	0	0	SEC	0
159	TN	I26-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	5,279	5,279	5,279	5,279	SEC	5,279
160	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	26,108	26,108	26,108	26,108	SEC	26,108
161	TN	I26-050004		330200	Ground Level Tanks	4/30/2018	2.74%	0	0	0	0	SEC	0
162	TN	I26-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	0	0	0	0	SEC	0
163	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	0	0	0	0	EDI	0
164	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	0	QIIP	0
165	TN	I26-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	0	QIIP	0
166	TN	I26-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	0	QIIP	0
167	TN	I26-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	0	QIIP	0
168												QIIP	
169												QIIP	
170													
								\$19,202,121	\$19,269,635	\$21,198,980	\$21,843,460		\$19,097,925
171		Total DV Excluded:						\$19,202,121	\$19,269,635	\$21,198,980	\$21,843,460		\$19,097,925
172													
173		Total Surcharge Amt:						\$19,202,121	\$19,269,635	\$21,198,980	\$21,843,460		\$19,097,925
174													
175		SEC Total:						\$4,015,559	\$4,016,580	\$4,125,837	\$4,192,666		\$4,002,089
176													
177		EDI Total:						\$2,021	\$2,021	\$2,021	\$2,021		\$2,021
178													
179		QIIP Total:						\$15,184,542	\$15,251,034	\$17,071,122	\$17,648,774		\$15,093,815

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Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
1		RECURRING PROJECTS									
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains	1	1.25%	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services	1	1.11%	0	0	0	0
4	TN	DV		335000	Hydrants	1	2.30%	0	0	0	0
5											
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D	1	2.13%	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
8	TN	A		333000	Services	1	1.11%	0	0	0	0
9	TN	A		334300	Meter Vaults	1	2.73%	0	0	0	0
10	TN	A		335000	Hydrants	1	2.30%	0	0	0	0
11											
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
13	TN	B		333000	Services	1	1.11%	0	0	0	0
14	TN	B		335000	Hydrants	1	2.30%	0	0	0	0
15											
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains	1	1.25%	(6,111)	(6,111)	(6,111)	(6,111)
17	TN	C		335000	Hydrants	1	2.30%	0	0	0	0
18											
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains	1	1.25%	(2,138,244)	(2,138,244)	(2,138,244)	(2,138,244)
20	TN	D		333000	Services	1	1.11%	(29,877)	(29,877)	(29,877)	(29,877)
21	TN	D		335000	Hydrants	1	2.30%	(118,055)	(118,055)	(118,055)	(118,055)
22											
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
24	TN	E		333000	Services		1.11%	0	0	0	0
25	TN	E		335000	Hydrants	1	2.30%	(139,483)	(139,483)	(139,483)	(139,483)
26											
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
28	TN	F		335000	Hydrants	1	2.30%	(20,727)	(20,727)	(20,727)	(20,727)
29											
30	TN	G	Services and Laterals - New	333000	Services	1	1.11%	0	0	0	0
31											
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains	1	1.25%	0	0	0	0
33	TN	H		333000	Services	1	1.11%	0	0	0	0
34	TN	H		334100	Meters	1	7.47%	0	0	0	0
35	TN	H		334200	Meter Installations	1	2.73%	0	0	0	0
36	TN	H		334300	Meter Vaults	1	2.73%	0	0	0	0
37											
38	TN	I	Meters - New	334100	Meters	1	7.47%	0	0	0	0
39	TN	I		334200	Meter Installations	1	2.73%	0	0	0	0
40											
41	TN	J	Meters - Replaced	334100	Meters	1	7.47%	0	0	0	0
42	TN	J		334200	Meter Installations	1	2.73%	0	0	0	0
43											
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0
45											
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment		4.11%	0	0	0	0
47	TN	L		304500	Struct & Imp-General		1.13%	0	0	0	0
48	TN	L		320100	WT Equip Non-Media		1.09%	0	0	0	0
49	TN	L		340200	Computer & Peripheral Equipment	1	2.19%	0	0	0	0
50	TN	L		340230	Computer & Peripheral Equipment		2.19%	0	0	0	0
51	TN	L		340300	Computer Software		1.83%	0	0	0	0
52	TN	L		340330	Computer Software Other		1.83%	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone		4.21%	0	0	0	0
54	TN	L		346200	Comm Equip Telephone		3.51%	0	0	0	0
55	TN	L		346190	Remote Control & Instrument		4.21%	0	0	0	0
56	TN	L		347000	Misc Equipment		6.33%	0	0	0	0
57											
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply		1.98%	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping		1.98%	0	0	0	0
60	TN	M		304300	Struct & Imp-Treatment		4.11%	0	0	0	0
61	TN	M		304400	Struct & Imp-Treatment-T&D		2.13%	0	0	0	0

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Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
62	TN	M	304500	Structures & Improvement - General		1	1.13%	0	0	0	0
63	TN	M	340200	Computer & Peripheral Equipment			2.19%	0	0	0	0
64	TN	M	340300	Computer Software			1.83%	0	0	0	0
65	TN	M	346100	Comm Equip Non-Telephone			4.21%	0	0	0	0
66	TN	M	347000	Misc Equipment			6.33%	0	0	0	0
67	TN	M	348000	Other Tangible Plant			5.10%	0	0	0	0
68											
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0
70											
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0
74											
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0
76											
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	0	0	0
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	0	0	0
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	0	0	0
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	0	0	0
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	0	0	0
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	0	0	0
86	TN	Q		309000	Supply Mains			1.87%	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	0	0	0
88	TN	Q		311200	Pump Equip Electric			2.45%	0	0	0
89	TN	Q		311500	Pumping Equipment Other			1.83%	0	0	0
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	0	0	0
91	TN	Q		320100	WT Equip Non-Media			1.09%	0	0	0
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	0	0	0
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	0	0	0
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	0	0	0
95	TN	Q		334100	Meters			7.47%	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0
97	TN	Q		340300	Computer Software			1.83%	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	0	0	0
100	TN	Q		344000	Laboratory Equipment			1.01%	0	0	0
101	TN	Q		345000	Power Operated Equipment			7.03%	0	0	0
102	TN	Q		346190	Remote Control & Instrument			4.21%	0	0	0
103	TN	Q		347000	Misc Equipment			6.33%	0	0	0
104	TN	Q		348000	Other Tangible Plant			5.10%	0	0	0
105											
106	TN	R	Capitalized Tank Rehabilitation/Painting	304300	Struct & Imp-Treatment			4.11%	0	0	0
107	TN	R		304301	Struct & Imp-Treatment-Dpr Paint			12.06%	0	0	0
108	TN	R		320100	WT Equip Non-Media			1.09%	0	0	0
109	TN	R		320200	Water Trmt Equip Filter Media			33.69%	0	0	0
110	TN	R		330000	Dist Reservoirs & Standpipes			2.08%	0	0	0
111	TN	R		330003	Tank Repainting		1	11.08%	0	0	0
112	TN	R		330100	Elevated Tanks & Standpipes			2.74%	0	0	0
113	TN	R		330200	Ground Level Tanks			2.74%	0	0	0
114											
115	TN	S	Engineering Studies	331001	Transmission & Distribution Mains		1	1.25%	0	0	0
116			Total Recurring Projects								
117											
118			ACQUISITIONS								
119											
120			Total Acquisitions								
121											
122			ENTERPRISE SOLUTIONS								
123	TN	T26-0202	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%	0	0	0
124	TN	T26-0203	Business Transformation 2010 - 2014	340315	Computer Software Special Deprec Rate		1	10.00%	0	0	0
125			Total Enterprise Solutions								

Tennessee American Water Company
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Economic Development Rider
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Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	Prior 2020 Actual	1	2	3
126											
127		INVESTMENT PROJECTS									
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	0	0
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	0	0	0	0
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	0
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3	304200	Struct & Imp-Pumping		11/1/2015	1.98%	0	0	0	0
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	0	0	0	0
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	0	0	0
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	0	0	0	0
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	0	0	0	0
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	0	0	0	0
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0	0
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	0	0	0	0
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	0	0	0	0
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	0	0	0	0
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	0	0	0	0
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric		10/1/2021	1.83%	0	0	0	0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0
151	TN 126-020064	River Gorge Booster Station	311200	Pump Eqp Electric		12/30/2020	2.45%	0	0	0	0
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	0	0	0	0
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	0	0	0	0
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	0	0	0	0
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	0
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	0	0	0	0
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	0	0	0	0
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	0	0	0	0
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	0	0	0	0
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	0	0	0	0
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0
168											
169								(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,452,497)
170											
171		Total DV Excluded:						(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,452,497)
172											
173		Total Surcharge Amt:						(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,452,497)
174											
175		SEC Total:						\$0	\$0	\$0	\$0
176											
177		EDI Total:						(\$139,483)	(\$139,483)	(\$139,483)	(\$139,483)
178											
179		QHHP Total:						(\$2,313,014)	(\$2,313,014)	(\$2,313,014)	(\$2,313,014)

Tennessee American Water Company
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Actual Contributions in Aid of Construction Balances 2021

								Cumulative Balance of Contributions in Aid of Construction, from 2021 Capex, by Pe					
	Business Unit No.		Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #													
1	RECURRING PROJECTS												
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains		1	1.25%	\$0	\$0	\$0	\$0	\$0
3	TN	DV		333000	Services		1	1.11%	0	0	0	0	0
4	TN	DV		335000	Hydrants		1	2.30%	0	0	0	0	0
5													
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D		1	2.13%	0	0	0	0	0
7	TN	A		331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
8	TN	A		333000	Services		1	1.11%	0	0	0	0	0
9	TN	A		334300	Meter Vaults		1	2.73%	0	0	0	0	0
10	TN	A		335000	Hydrants		1	2.30%	0	0	0	0	0
11													
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
13	TN	B		333000	Services		1	1.11%	0	0	0	0	0
14	TN	B		335000	Hydrants		1	2.30%	0	0	0	0	0
15													
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains		1	1.25%	(6,111)	(6,111)	(6,111)	(7,048)	(7,048)
17	TN	C		335000	Hydrants		1	2.30%	0	0	0	0	0
18													
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains		1	1.25%	(2,138,244)	(2,138,244)	(2,138,244)	(2,138,244)	(2,138,244)
20	TN	D		333000	Services		1	1.11%	(29,877)	(29,877)	(29,877)	(29,877)	(29,877)
21	TN	D		335000	Hydrants		1	2.30%	(118,055)	(118,055)	(118,055)	(118,055)	(118,055)
22													
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
24	TN	E		333000	Services			1.11%	0	0	0	0	0
25	TN	E		335000	Hydrants		1	2.30%	(139,483)	(139,483)	(139,483)	(152,168)	(156,021)
26													
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
28	TN	F		335000	Hydrants		1	2.30%	(20,727)	(20,727)	(20,727)	(20,727)	(20,727)
29													
30	TN	G	Services and Laterals - New	333000	Services		1	1.11%	0	0	0	0	0
31													
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	0
33	TN	H		333000	Services		1	1.11%	0	0	0	0	0
34	TN	H		334100	Meters		1	7.47%	0	0	0	0	0
35	TN	H		334200	Meter Installations		1	2.73%	0	0	0	0	0
36	TN	H		334300	Meter Vaults		1	2.73%	0	0	0	0	0
37													
38	TN	I	Meters - New	334100	Meters		1	7.47%	0	0	0	0	0
39	TN	I		334200	Meter Installations		1	2.73%	0	0	0	0	0
40													
41	TN	J	Meters - Replaced	334100	Meters		1	7.47%	0	0	0	0	0
42	TN	J		334200	Meter Installations		1	2.73%	0	0	0	0	0
43													
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	0
45													
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment			4.11%	0	0	0	0	0
47	TN	L		304500	Struct & Imp-General			1.13%	0	0	0	0	0
48	TN	L		320100	WT Equip Non-Media			1.09%	0	0	0	0	0
49	TN	L		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	0
50	TN	L		340230	Computer & Peripheral Equipment			2.19%	0	0	0	0	0
51	TN	L		340300	Computer Software			1.83%	0	0	0	0	0
52	TN	L		340330	Computer Software Other			1.83%	0	0	0	0	0
53	TN	L		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	0
54	TN	L		346200	Comm Equip Telephone			3.51%	0	0	0	0	0
55	TN	L		346190	Remote Control & Instrument			4.21%	0	0	0	0	0
56	TN	L		347000	Misc Equipment			6.33%	0	0	0	0	0
57													
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply			1.98%	0	0	0	0	0
59	TN	M		304200	Struct & Imp-Pumping			1.98%	0	0	0	0	0
60	TN	M		304300	Struct & Imp-Treatment			4.11%	0	0	0	0	0
61	TN	M		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	0

							Cumulative Balance of Contributions in Aid of Construction, from 2021 Capex, by Pe						
Business Unit No.			Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8
Line #													
62	TN	M		304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
63	TN	M		340200	Computer & Peripheral Equipment			2.19%	0	0	0	0	0
64	TN	M		340300	Computer Software			1.83%	0	0	0	0	0
65	TN	M		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	0
66	TN	M		347000	Misc Equipment			6.33%	0	0	0	0	0
67	TN	M		348000	Other Tangible Plant			5.10%	0	0	0	0	0
68													
69	TN	N	Offices and Operations Centers	304500	Structures & Improvement - General		1	1.13%	0	0	0	0	0
70													
71	TN	O	Vehicles	341100	Transportation Equip Lt Duty Trucks		1	16.00%	0	0	0	0	0
72	TN	O		341200	Transportation Equip Hvy Duty Trucks		1	16.62%	0	0	0	0	0
73	TN	O		341300	Transportation Equip Autos		1	11.38%	0	0	0	0	0
74													
75	TN	P	Tools and Equipment	343000	Tools, Shop, Garage Equipment		1	6.89%	0	0	0	0	0
76													
77	TN	Q	Process Plant Facilities and Equipment	304100	Struct & Imp-Supply			1.98%	0	0	0	0	0
78	TN	Q		304200	Struct & Imp-Pumping			1.98%	0	0	0	0	0
79	TN	Q		304300	Struct & Imp-Treatment			4.11%	0	0	0	0	0
80	TN	Q		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	0
81	TN	Q		304500	Structures & Improvement - General			1.13%	0	0	0	0	0
82	TN	Q		304600	Struct & Imp-Offices			1.13%	0	0	0	0	0
83	TN	Q		304700	Struct & Imp-Store,Shop,Garage			0.73%	0	0	0	0	0
84	TN	Q		304800	Struct & Imp-Misc			0.49%	0	0	0	0	0
85	TN	Q		306000	Lake, River & Other Intakes			0.83%	0	0	0	0	0
86	TN	Q		309000	Supply Mains			1.87%	0	0	0	0	0
87	TN	Q		310000	Power Generation Equip			12.33%	0	0	0	0	0
88	TN	Q		311200	Pump Eqp Electric			2.45%	0	0	0	0	0
89	TN	Q		311500	Pumping Equipment Other			1.83%	0	0	0	0	0
90	TN	Q		311520	Pumping Equipment SOS		1	1.83%	0	0	0	0	0
91	TN	Q		320100	WT Equip Non-Media			1.09%	0	0	0	0	0
92	TN	Q		320200	Water Trmt Equip Filter Media		1	33.69%	0	0	0	0	0
93	TN	Q		330000	Dist Reservoirs & Standpipes			2.08%	0	0	0	0	0
94	TN	Q		331001	Transmission & Distribution Mains			1.25%	0	0	0	0	0
95	TN	Q		334100	Meters			7.47%	0	0	0	0	0
96	TN	Q		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	0
97	TN	Q		340300	Computer Software			1.83%	0	0	0	0	0
98	TN	Q		340330	Computer Software Other			1.83%	0	0	0	0	0
99	TN	Q		343000	Tools, Shop, Garage Equipment			6.89%	0	0	0	0	0
100	TN	Q		344000	Laboratory Equipment			1.01%	0	0	0	0	0
101	TN	Q		345000	Power Operated Equipment			7.03%	0	0	0	0	0
102	TN	Q		346190	Remote Control & Instrument			4.21%	0	0	0	0	0
103	TN	Q		347000	Misc Equipment			6.33%	0	0	0		

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Actual Contributions in Aid of Construction Balances 2021

										Cumulative Balance of Contributions in Aid of Construction, from 2021 Capex, by Pe				
Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	4	5	6	7	8		
126														
127		INVESTMENT PROJECTS												
128	TN 126-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment		6/1/2016	4.11%	0	0	0	0	0		0
129	TN 126-020028		320100	WT Equip Non-Media		6/1/2016	1.09%	0	0	0	0	0		0
130	TN 126-020028		346190	Remote Control & Instrument		6/1/2016	4.21%	0	0	0	0	0		0
131	TN 126-020032	Wastewater Treatm't & Handling Impr (\$15.3	304200	Struct & Imp-Pumping		11/1/2015	1.98%	0	0	0	0	0		0
132	TN 126-020032		304300	Struct & Imp-Treatment		11/1/2015	4.11%	0	0	0	0	0		0
133	TN 126-020032		304400	Struct & Imp-T&D		11/1/2015	2.13%	0	0	0	0	0		0
134	TN 126-020032		304500	Structures & Improvement - General		11/1/2015	1.13%	0	0	0	0	0		0
135	TN 126-020032		320100	WT Equip Non-Media		11/1/2015	1.09%	0	0	0	0	0		0
136	TN 126-020032		330200	Ground Level Tanks		11/1/2015	2.74%	0	0	0	0	0		0
137	TN 126-020032		347000	Misc Equipment		11/1/2015	6.33%	0	0	0	0	0		0
138	TN 126-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains		7/31/2019	1.25%	0	0	0	0	0		0
139	TN 126-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment		10/31/2020	4.11%	0	0	0	0	0		0
140	TN 126-020039		320100	WT Equip Non-Media		10/31/2020	1.09%	0	0	0	0	0		0
141	TN 126-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment		11/4/2019	4.11%	0	0	0	0	0		0
142	TN 126-020040		320100	WT Equip Non-Media		11/4/2019	1.09%	0	0	0	0	0		0
143	TN 126-020044	New Raw Water Intake Citico				3/15/2024		0	0	0	0	0		0
144	TN 126-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment		12/31/2019	4.11%	0	0	0	0	0		0
145	TN 126-020045		320100	WT Equip Non-Media		12/31/2019	1.09%	0	0	0	0	0		0
146	TN 126-020056	Retire Basin 2	320100	WT Equip Non-Media		4/30/2020	1.09%	0	0	0	0	0		0
147	TN 126-020059	Citico Yard Piping Modifications	309000	Supply Mains		10/10/2019	1.87%	0	0	0	0	0		0
148	TN 126-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric		10/1/2021	1.83%	0	0	0	0	0		0
149	TN 126-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment		1/15/2022	4.11%	0	0	0	0	0		0
150	TN 126-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains		11/30/2020	1.25%	0	0	0	0	0		0
151	TN 126-020064	River Gorge Booster Station	311200	Pump Eqp Electric		12/30/2020	2.45%	0	0	0	0	0		0
152	TN 126-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes		10/23/2020	0.83%	0	0	0	0	0		0
153	TN 126-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks		12/30/2021	2.74%	0	0	0	0	0		0
154	TN 126-050001	Raw Water Intake Improvements Whitwell				12/1/2024		0	0	0	0	0		0
155	TN 126-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping		12/29/2017	1.98%	0	0	0	0	0		0
156	TN 126-050002		304300	Struct & Imp-Treatment		12/29/2017	4.11%	0	0	0	0	0		0
157	TN 126-050002		304400	Struct & Imp-Treatment-T&D		12/29/2017	2.13%	0	0	0	0	0		0
158	TN 126-050002		320100	WT Equip Non-Media		12/29/2017	1.09%	0	0	0	0	0		0
159	TN 126-050002		346190	Remote Control & Instrument		12/29/2017	4.21%	0	0	0	0	0		0
160	TN 126-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D		4/30/2018	2.13%	0	0	0	0	0		0
161	TN 126-050004		330200	Ground Level Tanks		4/30/2018	2.74%	0	0	0	0	0		0
162	TN 126-050004		346190	Remote Control & Instrument		4/30/2018	4.21%	0	0	0	0	0		0
163	TN 126-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains		5/27/2020	1.25%	0	0	0	0	0		0
164	TN 126-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS		12/31/2014	1.83%	0	0	0	0	0		0
165	TN 126-000001		320200	Water Trmt Equip Filter Media		12/31/2014	33.69%	0	0	0	0	0		0
166	TN 126-000001		331001	Transmission & Distribution Mains		12/31/2014	1.25%	0	0	0	0	0		0
167	TN 126-000001		340200	Computer & Peripheral Equipment		12/31/2014	2.19%	0	0	0	0	0		0
168														
169								(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,466,118)	(\$2,469,972)		
170														
171		Total DV Excluded:						(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,466,118)	(\$2,469,972)		
172														
173		Total Surcharge Amt:						(\$2,452,497)	(\$2,452,497)	(\$2,452,497)	(\$2,466,118)	(\$2,469,972)		
174														
175		SEC Total:						\$0	\$0	\$0	\$0	\$0		
176														
177		EDI Total:						(\$139,483)	(\$139,483)	(\$139,483)	(\$152,168)	(\$156,021)		
178														
179		QIIP Total:						(\$2,313,014)	(\$2,313,014)	(\$2,313,014)	(\$2,313,950)	(\$2,313,950)		

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider

Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.		Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	riod				Surcharge	Average CIAC
									9	10	11	12		
1			RECURRING PROJECTS											
2	TN	DV	Projects Funded by Others	331001	Transmission & Distribution Mains		1	1.25%	\$0	\$0	\$0	\$0		\$0
3	TN	DV		333000	Services		1	1.11%	0	0	0	0		0
4	TN	DV		335000	Hydrants		1	2.30%	0	0	0	0		0
5														
6	TN	A	Mains - New	304400	Struct & Imp-Treatment-T&D		1	2.13%	0	0	0	0	EDI	0
7	TN	A		331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	EDI	0
8	TN	A		333000	Services		1	1.11%	0	0	0	0	EDI	0
9	TN	A		334300	Meter Vaults		1	2.73%	0	0	0	0	EDI	0
10	TN	A		335000	Hydrants		1	2.30%	0	0	0	0	EDI	0
11														
12	TN	B	Mains - Replaced / Restored	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	QIIP	0
13	TN	B		333000	Services		1	1.11%	0	0	0	0	QIIP	0
14	TN	B		335000	Hydrants		1	2.30%	0	0	0	0	QIIP	0
15														
16	TN	C	Mains - Unscheduled	331001	Transmission & Distribution Mains		1	1.25%	(7,048)	(7,048)	(7,048)	(6,580)	QIIP	(6,508)
17	TN	C		335000	Hydrants		1	2.30%	0	0	0	0	QIIP	0
18														
19	TN	D	Mains - Relocated	331001	Transmission & Distribution Mains		1	1.25%	(2,138,244)	(2,138,244)	(2,138,244)	(2,138,244)	QIIP	(2,138,244)
20	TN	D		333000	Services		1	1.11%	(29,877)	(29,877)	(29,877)	(29,877)	QIIP	(29,877)
21	TN	D		335000	Hydrants		1	2.30%	(118,055)	(118,055)	(118,055)	(118,055)	QIIP	(118,055)
22														
23	TN	E	Hydrants, Valves, and Manholes - New	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	EDI	0
24	TN	E		333000	Services			1.11%	0	0	0	0	EDI	0
25	TN	E		335000	Hydrants		1	2.30%	(160,615)	(163,968)	(167,822)	(139,483)	EDI	(147,420)
26														
27	TN	F	Hydrants, Valves, and Manholes - Replaced	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	QIIP	0
28	TN	F		335000	Hydrants		1	2.30%	(20,727)	(20,727)	(20,727)	(20,727)	QIIP	(20,727)
29														
30	TN	G	Services and Laterals - New	333000	Services		1	1.11%	0	0	0	0		0
31														
32	TN	H	Services and Laterals - Replaced	331001	Transmission & Distribution Mains		1	1.25%	0	0	0	0	QIIP	0
33	TN	H		333000	Services		1	1.11%	0	0	0	0	QIIP	0
34	TN	H		334100	Meters		1	7.47%	0	0	0	0	QIIP	0
35	TN	H		334200	Meter Installations		1	2.73%	0	0	0	0	QIIP	0
36	TN	H		334300	Meter Vaults		1	2.73%	0	0	0	0	QIIP	0
37														
38	TN	I	Meters - New	334100	Meters		1	7.47%	0	0	0	0		0
39	TN	I		334200	Meter Installations		1	2.73%	0	0	0	0		0
40														
41	TN	J	Meters - Replaced	334100	Meters		1	7.47%	0	0	0	0	QIIP	0
42	TN	J		334200	Meter Installations		1	2.73%	0	0	0	0	QIIP	0
43														
44	TN	K	ITS Equipment and Systems	340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0		0
45														
46	TN	L	SCADA Equipment and Systems	304300	Struct & Imp-Treatment			4.11%	0	0	0	0	SEC	0
47	TN	L		304500	Struct & Imp-General			1.13%	0	0	0	0	SEC	0
48	TN	L		320100	WT Equip Non-Media			1.09%	0	0	0	0	SEC	0
49	TN	L		340200	Computer & Peripheral Equipment		1	2.19%	0	0	0	0	SEC	0
50	TN	L		340230	Computer & Peripheral Equipment			2.19%	0	0	0	0	SEC	0
51	TN	L		340300	Computer Software			1.83%	0	0	0	0	SEC	0
52	TN	L		340330	Computer Software Other			1.83%	0	0	0	0	SEC	0
53	TN	L		346100	Comm Equip Non-Telephone			4.21%	0	0	0	0	SEC	0
54	TN	L		346200	Comm Equip Telephone			3.51%	0	0	0	0	SEC	0
55	TN	L		346190	Remote Control & Instrument			4.21%	0	0	0	0	SEC	0
56	TN	L		347000	Misc Equipment			6.33%	0	0	0	0	SEC	0
57														
58	TN	M	Security Equipment and Systems	304100	Struct & Imp-Supply			1.98%	0	0	0	0	SEC	0
59	TN	M		304200	Struct & Imp-Pumping			1.98%	0	0	0	0	SEC	0
60	TN	M		304300	Struct & Imp-Treatment			4.11%	0	0	0	0	SEC	0
61	TN	M		304400	Struct & Imp-Treatment-T&D			2.13%	0	0	0	0	SEC	0

Actual Contributions in Aid of Construction Balances 2021

Tennessee American Water Company
 Qualified Infrastructure Improvement Program
 Economic Development Rider
 Safety and Environmental Compliance Rider

Actual Contributions in Aid of Construction Balances 2021

Line #	Business Unit No.	Project Title	Account	Account Descrip	Portion to Account	In-Service (Months)	Dep Rate	riod				Surcharge	Average CIAC
								9	10	11	12		
126													
127		INVESTMENT PROJECTS											
128	TN	I26-020028	Citico Plant Improvements Phase 1B (\$8.6)	304300	Struct & Imp-Treatment	6/1/2016	4.11%	0	0	0	0	QIIP	0
129	TN	I26-020028		320100	WT Equip Non-Media	6/1/2016	1.09%	0	0	0	0	QIIP	0
130	TN	I26-020028		346190	Remote Control & Instrument	6/1/2016	4.21%	0	0	0	0	QIIP	0
131	TN	I26-020032	Wastewater Treatm't & Handling Impr (\$15.3	304200	Struct & Imp-Pumping	11/1/2015	1.98%	0	0	0	0	SEC	0
132	TN	I26-020032		304300	Struct & Imp-Treatment	11/1/2015	4.11%	0	0	0	0	SEC	0
133	TN	I26-020032		304400	Struct & Imp-T&D	11/1/2015	2.13%	0	0	0	0	SEC	0
134	TN	I26-020032		304500	Structures & Improvement - General	11/1/2015	1.13%	0	0	0	0	SEC	0
135	TN	I26-020032		320100	WT Equip Non-Media	11/1/2015	1.09%	0	0	0	0	SEC	0
136	TN	I26-020032		330200	Ground Level Tanks	11/1/2015	2.74%	0	0	0	0	SEC	0
137	TN	I26-020032		347000	Misc Equipment	11/1/2015	6.33%	0	0	0	0	SEC	0
138	TN	I26-020034	Tennessee River Crossing	331001	Transmission & Distribution Mains	7/31/2019	1.25%	0	0	0	0	QIIP	0
139	TN	I26-020039	Repl Basin 2 & Plate Settlers	304300	Struct & Imp-Treatment	10/31/2020	4.11%	0	0	0	0	QIIP	0
140	TN	I26-020039		320100	WT Equip Non-Media	10/31/2020	1.09%	0	0	0	0	QIIP	0
141	TN	I26-020040	Chlorine Gas Conversion	304300	Struct & Imp-Treatment	11/4/2019	4.11%	0	0	0	0	SEC	0
142	TN	I26-020040		320100	WT Equip Non-Media	11/4/2019	1.09%	0	0	0	0	SEC	0
143	TN	I26-020044	New Raw Water Intake Citico			3/15/2024		0	0	0	0	SEC	0
144	TN	I26-020045	Remove Filter Bldg 3	304300	Struct & Imp-Treatment	12/31/2019	4.11%	0	0	0	0	QIIP	0
145	TN	I26-020045		320100	WT Equip Non-Media	12/31/2019	1.09%	0	0	0	0	QIIP	0
146	TN	I26-020056	Retire Basin 2	320100	WT Equip Non-Media	4/30/2020	1.09%	0	0	0	0	QIIP	0
147	TN	I26-020059	Citico Yard Piping Modifications	309000	Supply Mains	10/10/2019	1.87%	0	0	0	0	QIIP	0
148	TN	I26-020060	Replace High Service Header Valve - Citico	311500	Pump Eqp Electric	10/1/2021	1.83%	0	0	0	0	QIIP	0
149	TN	I26-020062	Filter House #2 Rehab	304300	Struct & Imp-Treatment	1/15/2022	4.11%	0	0	0	0	QIIP	0
150	TN	I26-020063	River Gorge Dr Transmission Mains	331001	Transmission & Distribution Mains	11/30/2020	1.25%	0	0	0	0	EDI	0
151	TN	I26-020064	River Gorge Booster Station	311200	Pump Eqp Electric	12/30/2020	2.45%	0	0	0	(104,000)	EDI	(8,000)
152	TN	I26-020065	Replace North Traveling Screen	306000	Lake, River & Other Intakes	10/23/2020	0.83%	0	0	0	0	SEC	0
153	TN	I26-xxxxxx	Lookout Valley Redun - Citico Tank	330200	Ground Level Tanks	12/30/2021	2.74%	0	0	0	0	QIIP	0
154	TN	I26-050001	Raw Water Intake Improvements Whitwell			12/1/2024		0	0	0	0	SEC	0
155	TN	I26-050002	Facility Upgrades at Whitwell WTP	304200	Struct & Imp-Pumping	12/29/2017	1.98%	0	0	0	0	SEC	0
156	TN	I26-050002		304300	Struct & Imp-Treatment	12/29/2017	4.11%	0	0	0	0	SEC	0
157	TN	I26-050002		304400	Struct & Imp-Treatment-T&D	12/29/2017	2.13%	0	0	0	0	SEC	0
158	TN	I26-050002		320100	WT Equip Non-Media	12/29/2017	1.09%	0	0	0	0	SEC	0
159	TN	I26-050002		346190	Remote Control & Instrument	12/29/2017	4.21%	0	0	0	0	SEC	0
160	TN	I26-050004	Replace 0.1 MG Storage Tank at Whitwell	304400	Struct & Imp-Treatment-T&D	4/30/2018	2.13%	0	0	0	0	SEC	0
161	TN	I26-050004		330200	Ground Level Tanks	4/30/2018	2.74%	0	0	0	0	SEC	0
162	TN	I26-050004		346190	Remote Control & Instrument	4/30/2018	4.21%	0	0	0	0	SEC	0
163	TN	I26-050006	Hwy 283 Main Ext	331001	Transmission & Distribution Mains	5/27/2020	1.25%	0	0	0	0	EDI	0
164	TN	I26-000001	Whitwell Acquisition Capital Investment	311520	Pumping Equipment SOS	12/31/2014	1.83%	0	0	0	0	QIIP	0
165	TN	I26-000001		320200	Water Trmt Equip Filter Media	12/31/2014	33.69%	0	0	0	0	QIIP	0
166	TN	I26-000001		331001	Transmission & Distribution Mains	12/31/2014	1.25%	0	0	0	0	QIIP	0
167	TN	I26-000001		340200	Computer & Peripheral Equipment	12/31/2014	2.19%	0	0	0	0	QIIP	0
168													
169								(\$2,474,565)	(\$2,477,919)	(\$2,481,772)	(\$2,556,966)	Total DV Included:	(\$2,468,830)
170													
171								(\$2,474,565)	(\$2,477,919)	(\$2,481,772)	(\$2,556,966)		(\$2,468,830)
172													
173								(\$2,474,565)	(\$2,477,919)	(\$2,481,772)	(\$2,556,966)		(\$2,468,830)
174													
175								\$0	\$0	\$0	\$0		\$0
176													
177								(\$160,615)	(\$163,968)	(\$167,822)	(\$243,483)		(\$155,420)
178													
179								(\$2,313,950)	(\$2,313,950)	(\$2,313,950)	(\$2,313,482)		(\$2,313,410)

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider
2021 Pivot Actuals

Eligibility		(Multiple Items)													
Sum of Adjusted Amount			Period												
Type	Project #	Utility accoi UA Naruc	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
ADDITION	A	331001 TD Mains Not Classified	2,004.70	1,192.75	1,846.13	34,783.65	(1,605.32)	0.00	0.00	(14,987.62)	8,971.89	428,895.70	51,022.02	97,401.75	609,525.65
ADDITION	B	331001 TD Mains Not Classified	134,514.31	62,893.15	52,076.88	81,197.51	583,512.31	74,874.33	310,049.65	142,540.17	251,413.09	82,576.84	10,772.36	1,278,021.59	3,064,442.19
ADDITION	B	333000 Services	(52.69)		0.00	(47,443.85)					686.19				(46,810.35)
ADDITION	B	335000 Hydrants	(183.99)	2,178.20	873.25	3,659.03	10,399.07	(1,285.96)	(351.27)	(201.25)	35,125.70		462,008.07	114,483.86	626,704.71
ADDITION	C	331001 TD Mains Not Classified	121,625.45	85,248.96	105,905.98	378,607.11	145,249.62	183,202.36	75,184.06	198,527.40	105,075.96	88,932.98	125,580.69	189,623.42	1,802,763.99
ADDITION	C	335000 Hydrants												1,672.53	1,672.53
ADDITION	D	331001 TD Mains Not Classified	(458.87)		(0.00)	(3,185.89)					22,922.17				19,277.41
ADDITION	D	335000 Hydrants	(10.43)			966.51									956.08
ADDITION	E	331001 TD Mains Not Classified							10,766.47	1,127.71		13,503.05		51,217.31	76,614.54
ADDITION	E	333000 Services												1,301.77	1,301.77
ADDITION	E	335000 Hydrants	(123.37)	(50,272.51)	1,792.73	6,552.20	10,624.56	24,741.56	11,939.58	6,679.63	72,309.17	28,306.28	23,296.63	18,998.51	154,844.97
ADDITION	F	331001 TD Mains Not Classified		811.13			0.01			844.04	517.35				2,172.53
ADDITION	F	335000 Hydrants	(1,758.46)	27,576.08	19,522.01	28,374.94	31,527.75	26,133.82	29,755.04	53,759.81	59,327.40	60,939.21	40,901.76	51,864.53	427,923.89
ADDITION	H	333000 Services	(11,770.63)	(2,155.23)	1,567.99	0.52	0.26	12,883.42	3,163.64		9,908.62	3,282.66	222.74	2,454.46	19,558.45
ADDITION	H	334100 Meters	(65.75)	313.13				22,253.21	3,163.72		1,229.61	4,315.01	337.00	2,454.45	34,000.38
ADDITION	H	334200 Meter Installations	18,592.44	666.68	2,688.60	128.32	63.91	9,369.76	4,745.58		(882.84)	672,077.57	39,006.86	(103,146.75)	643,310.13
ADDITION	H	334300 Meter Vaults	(0.00)	11,362.18	1,909.57	4,939.36	4,356.46	(7,049.57)	4,450.32	(88.46)	(629.30)	(723.03)	17.16	(79.13)	18,465.56
ADDITION	J	334100 Meters	36,187.43	25,643.58	12,292.37	2,829.19	271.72	757,865.49	324,931.16	84,907.18	378,646.39	63,745.10	103,447.17	26,343.46	1,817,110.24
ADDITION	L	304500 Struct & Imp-General									109,493.15			0.01	109,493.16
ADDITION	L	340200 Comp & Periph Equip	(72.76)	(0.00)											(72.76)
ADDITION	L	340230 Comp & Periph Other	(0.12)	(0.00)											(0.12)
ADDITION	L	340300 Computer Software	(117.51)									42,581.12		0.00	42,463.61
ADDITION	L	340330 Comp Software Other	(13.01)												(13.01)
ADDITION	L	346100 Comm Equip Non-Telephone									3,910.09			32,168.22	36,078.31
ADDITION	L	346190 Remote Control & Instrument								17,308.06				0.00	17,308.06
ADDITION	L	346200 Comm Equip Telephone									1,970.13				1,970.13
ADDITION	L	347000 Misc Equipment									3,893.98			0.00	3,893.98
ADDITION	M	304500 Struct & Imp-General	(0.15)												(0.15)
ADDITION	M	346100 Comm Equip Non-Telephone			10,702.68		2,843.31		348.16		0.00		109,406.91	2,548.61	125,849.67
ADDITION	Q	304100 Struct & Imp-Supply				4,528.91						18.99		0.32	4,548.22
ADDITION	Q	304200 Struct & Imp-Pumping	(28.12)		6,384.35					369,519.66	51,017.75	15,868.99	30,504.11	(4,430.65)	468,836.09
ADDITION	Q	304500 Struct & Imp-General			7,535.83	400.22	40,132.80	236.91			4,901.92	(79.78)	76,205.11	1,287.54	130,620.55
ADDITION	Q	304800 Struct & Imp-Misc												53,525.07	53,525.07
ADDITION	Q	310000 Power Generation Equip												81,099.81	81,099.81
ADDITION	Q	311200 Pump Eqp Electric				4,233.27		22,960.38	(3,087.22)	257.56	13,045.09	15.51	41,032.60	17,873.36	96,330.55
ADDITION	Q	311500 Pump Eqp Other	210,136.16	2,856.23	(22.41)	50,727.34		27,031.41	2,141.20		21,755.55	3,187.96	420,266.82	148,133.92	886,214.18
ADDITION	Q	311520 Pumping Equipment-Source of Supply and Pumping Plant							(3,448.91)						(3,448.91)
ADDITION	Q	320100 WT Equip Non-Media	3,597.48	40,831.06	7,119.70	204.71	88,273.48	15,978.70	330.69	125,819.90	(351.58)	90.17	1,558.65	0.58	283,453.54
ADDITION	Q	330000 Dist Reservoirs & Standpipes			277,250.80	(13,463.64)	0.00	0.00	(5,815.67)	373.07					258,344.56
ADDITION	Q	344000 Laboratory Equipment	3,393.60	310.99							0.00				3,704.59
ADDITION	Q	345000 Power Operated Equipment									0.00				0.00
ADDITION	R	330000 Dist Reservoirs & Standpipes	(22,521.69)										402,779.59	711,620.74	1,091,878.64
ADDITION	I26-020039	304300 Struct & Imp-Treatment	(191,406.05)	402,750.49	(28,628.20)	20,443.15	4,040.69	775.88	(128,980.63)	0.00	(801.53)	940.94	8,755.44	289.40	88,179.58
ADDITION	I26-020040	304300 Struct & Imp-Treatment	4,584.80		0.00	(441.36)									4,143.44
ADDITION	I26-020040	320100 WT Equip Non-Media	1,964.92		0.00	(189.16)									1,775.76
ADDITION	I26-020045	320100 WT Equip Non-Media						(163.81)							(163.81)
ADDITION	I26-020059	309000 Supply Mains	303.46	28,540.96	9,500.00	3,027.01	(249.43)	26,829.30	9,401.38	(5,490.08)	(2,142.00)			2,364.57	72,085.17
ADDITION	I26-020063	331001 TD Mains Not Classified	(4,786.89)	(48,122.39)	32.26	0.00	158,682.08	0.00	0.00	214.41	(88.90)	0.00	42,524.88	46,132.45	194,587.90
ADDITION	I26-020064	311500 Pump Eqp Other	49,518.58	76,492.03	38,136.64	2,223.39	10,013.77	7,795.34	178,583.98	3,039.67	83.92	0.00	24,029.12	29,845.22	419,761.66
ADDITION	I26-020065	306000 Lake, River & Other Intakes	(3,548.76)		797.92										(2,750.84)
ADDITION	I26-050006	331001 TD Mains Not Classified	(323.62)	2,000.00	121.03	73.25	0.00	(1,731.94)	0.00	(41,252.75)			768.02	(11,426.72)	(51,772.73)
ADDITION	I26-020060	311500 Pump Eqp Other										2,108,850.24	250,923.82	27,256.53	2,387,030.59
ADDITION	I26-020062	304300 Struct & Imp-Treatment											2,171,637.05	292,097.82	2,463,734.87
ADDITION Total			349,180.46	671,117.47	529,406.11	563,175.69	1,088,137.05	1,202,700.59	830,719.84	939,449.20	1,151,308.97	3,617,325.51	4,437,004.58	3,162,998.56	18,542,524.03
CIAC	C	271210 CIAC-Tax Mains-Water			(383.09)				(468.12)					234.06	(617.15)
CIAC	C	271410 CIAC-Tax Mains FIT-Water			383.09				(468.13)					234.07	149.03
CIAC	E	271150 CIAC-NT Hydrants-Water											(3,853.56)	3,853.56	0.00
CIAC	E	271250 CIAC-Tax Hydrants-Water			(3,741.29)				(6,342.22)	(1,926.77)	(2,296.77)	(1,676.78)		12,242.54	(3,741.29)
CIAC	E	271450 CIAC-Tax Hydrants FIT-Water			3,741.29				(6,342.24)	(1,926.79)	(2,296.79)	(1,676.78)		12,242.60	3,741.29
CIAC	F	271250 CIAC-Tax Hydrants-Water			0.00										0.00
CIAC	I26-020064	271160 CIAC-NT Other-Water												(104,000.00)	(104,000.00)

Tennessee American Water Company
Qualified Infrastructure Improvement Program
Economic Development Rider
Safety and Environmental Compliance Rider
2021 Pivot Actuals

Eligibility		(Multiple Items)												
Sum of Adjusted Amount			Period											
Type	Project #	Utility accoi UA Naruc	1	2	3	4	5	6	7	8	9	10	11	12 Grand Total
CIAC Total					0.00				(13,620.71)	(3,853.56)	(4,593.56)	(3,353.56)	(3,853.56)	(75,193.17) (104,468.12)
RETIREMENT	B	331001 TD Mains Not Classified		74,485.91				(97.64)		(5,252.80)	(35.95)	(2,281.29)		(17.99) 66,800.24
RETIREMENT	B	333000 Services		8,046.56										8,046.56
RETIREMENT	C	331001 TD Mains Not Classified		339,048.36	(1,299.40)		(903.56)	(362.35)	(4,501.81)	(2,290.06)	(574.96)	(248.50)	(57.32)	(121.18) 328,689.22
RETIREMENT	D	331001 TD Mains Not Classified		193,213.11						(2,900.05)				190,313.06
RETIREMENT	D	335000 Hydrants		2,935.68										2,935.68
RETIREMENT	F	331001 TD Mains Not Classified		904.01					(126.69)		(53.41)			723.91
RETIREMENT	F	335000 Hydrants		81,025.01	(398.69)	(4,004.83)	(4,502.63)		(2,736.17)	(8,901.88)	(4,254.81)	(6,276.02)	(5,648.42)	44,301.56
RETIREMENT	H	333000 Services		70,583.63	(21,215.17)		(33,863.77)	(7,230.35)	(1,718.30)					6,556.04
RETIREMENT	H	334100 Meters		4,774.09				(3,319.62)	(484.74)			(131.71)	(1,524.83)	(2,316.03)
RETIREMENT	H	334200 Meter Installations		44,138.99	(148.72)			(167.31)	(111.54)		(379.95)	(74.36)	(1,696.99)	41,560.12
RETIREMENT	H	334300 Meter Vaults		(58.92)	(29,536.93)						(1,080.81)			(30,676.66)
RETIREMENT	J	334100 Meters		(1,352.33)	(164.97)			(237,742.74)	(114,881.48)	21,924.92	(182,523.26)			(514,739.86)
RETIREMENT	L	340200 Comp & Periph Equip		(9,000.64)										(9,000.64)
RETIREMENT	L	340300 Computer Software											(2,216.75)	(2,216.75)
RETIREMENT	Q	304100 Struct & Imp-Supply				(203.77)								(203.77)
RETIREMENT	Q	304200 Struct & Imp-Pumping				(9,953.37)					(3,629.06)			(13,582.43)
RETIREMENT	Q	311200 Pump Eqp Electric									(3,365.29)			(3,365.29)
RETIREMENT	Q	311500 Pump Eqp Other		(40,967.54)		(1,850.44)		(5,606.97)	(2,485.35)		(680.78)		(4,651.55)	(56,242.63)
RETIREMENT	Q	320100 WT Equip Non-Media		(2,639.52)	(285.35)		(1,871.24)	(5,517.63)		(483.95)	(3,813.32)			(14,611.01)
RETIREMENT	Q	344000 Laboratory Equipment		(3,194.70)										(3,194.70)
RETIREMENT	R	330000 Dist Reservoirs & Standpipes											(0.08)	(0.08)
RETIREMENT	I26-020040	304300 Struct & Imp-Treatment						(34.93)						(34.93)
RETIREMENT	I26-020045	304300 Struct & Imp-Treatment				(521.21)								(521.21)
RETIREMENT	I26-020045	320100 WT Equip Non-Media				(689,511.97)								(689,511.97)
RETIREMENT	I26-020065	306000 Lake, River & Other Intakes		(16,520.00)										(16,520.00)
RETIREMENT Total				745,421.70	(53,049.23)	(706,045.59)	(41,141.20)	(260,079.54)	(127,046.08)	2,096.18	(200,391.60)	(9,011.88)	(11,144.31)	(6,420.02) (666,811.57)
cost of removal	B	331001 TD Mains Not Classified	5,994.86	26,271.58	5,886.80	2,748.28	27,323.35	2,377.85	28,085.66	9,368.59	11,064.94	9,113.19	11,916.65	24,787.36 164,939.11
cost of removal	C	331001 TD Mains Not Classified	48,346.12	56,870.28	24,983.47	88,048.96	30,438.68	2,868.02	85,239.79	53,523.02	39,343.08	27,383.42	3,085.44	3,429.82 463,560.10
cost of removal	C	335000 Hydrants		202.22										202.22
cost of removal	D	331001 TD Mains Not Classified									459.58	29.52		489.10
cost of removal	F	331001 TD Mains Not Classified		147.90							215.29			363.19
cost of removal	F	335000 Hydrants	8,517.62	16,369.53	128.21	8,873.50	22,140.83		21,364.51	19,793.27	25,852.34	25,157.01	21,338.30	169,535.12
cost of removal	H	333000 Services	526.00	2,734.50	635.97	7.73	0.45	19,535.04	4,668.71		460.02	90.50	1.47	187.86 28,848.25
cost of removal	H	334100 Meters		1,936.17	17.66			5.76	1.32		167.28	31.96	2.45	49.74 2,212.34
cost of removal	H	334200 Meter Installations	5,670.93	(1,113.47)	1,035.52	480.85	28.38	454.86	304.74		6,520.42	4,978.95	230,661.68	11,616.48 260,639.34
cost of removal	H	334300 Meter Vaults	142.39	5,383.42	1,880.81									7,406.62
cost of removal	J	334100 Meters	6,702.07	4,962.64	519.51	1,034.89	52.66	101,747.62	29,760.47	(21.77)	5,751.91	(292.50)	(17.15)	150,200.35
cost of removal	L	340200 Comp & Periph Equip	(0.34)											(0.34)
cost of removal	L	340300 Computer Software									2,227.38			2,227.38
cost of removal	L	346100 Comm Equip Non-Telephone									3,267.32			3,267.32
cost of removal	L	346190 Remote Control & Instrument											(1.79)	3,265.53
cost of removal	L	346200 Comm Equip Telephone						216.03	(0.14)				(17.50)	(17.50)
cost of removal	Q	304100 Struct & Imp-Supply				235.49	1.54				0.96	0.06		238.05
cost of removal	Q	304200 Struct & Imp-Pumping			4.78	530.77				14,925.13	3,208.12	731.07	2,907.96	201.74 22,509.57
cost of removal	Q	304500 Struct & Imp-General			4.04	23.50	2.15	470.60	45.90		535.30	(4.83)	7,938.78	527.80 9,543.24
cost of removal	Q	304800 Struct & Imp-Misc											5,379.52	5,379.52
cost of removal	Q	311200 Pump Eqp Electric							5,410.20	1,797.96	(131.12)	4.25	(14.46)	7,066.83
cost of removal	Q	311500 Pump Eqp Other		137.95	11.03	2,892.57			1,050.19	45.72	1,111.94	283.96	98,341.92	60,412.96 164,288.24
cost of removal	Q	320100 WT Equip Non-Media	83.58	5,495.90	928.84	32.98	5,359.34	1,151.81	105.00	4,212.74	34.80	6.24	82.38	17,819.42
cost of removal	Q	330000 Dist Reservoirs & Standpipes			24,580.25	3,778.07	194.86			38.72	2.73			28,594.63
cost of removal	Q	344000 Laboratory Equipment	12.23	7.87	0.76									20.86
cost of removal	R	330000 Dist Reservoirs & Standpipes											221,661.87	332,193.12 553,854.99
cost of removal	I26-020039	304300 Struct & Imp-Treatment	9,008.89	362,291.79	35,122.44									406,423.12
cost of removal	I26-020039	320100 WT Equip Non-Media			7,081.62	17,980.27	1,606.10	1,239.94	2,388.11	165.11			1,140.00	31,914.86
cost of removal	I26-020045	304300 Struct & Imp-Treatment												20,639.75
cost of removal	I26-020045	320100 WT Equip Non-Media												20,639.82
cost of removal	I26-020060	311500 Pump Eqp Other											1,126.91	1,126.91
cost of removal	I26-020062	304300 Struct & Imp-Treatment												163,632.62
cost of removal	I26-020056	320100 WT Equip Non-Media												163,632.62
cost of removal Total			85,004.35	481,698.28	102,821.71	126,667.86	87,148.34	130,067.53	178,424.46	103,848.49	100,091.33	67,513.70	1,929,345.25	644,480.30 4,037,111.60
Grand Total			434,184.81	1,898,237.45	579,178.59	(16,202.04)	1,134,144.19	1,072,688.58	868,477.51	1,041,540.31	1,046,415.14	3,672,473.77	6,351,351.96	3,725,865.67 21,808,355.94

May 27, 2022

VIA ELECTRONIC FILING

Hon. Kenneth C. Hill, Chairman
c/o Ectory Lawless, Docket Room Manager
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243
TPUC.DocketRoom@tn.gov

Electronically Filed in TPUC Docket
Room on May 27, 2022 at 1:10 p.m.

**RE: *Petition of Tennessee-American Water Company in Support of the Calculation
of the 2022 Capital Recovery Riders Reconciliation, Docket No. 22-00021***

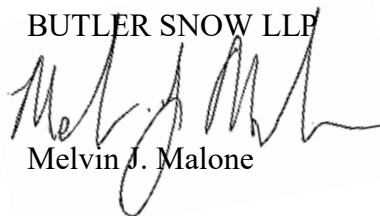
Dear Chairman Hill:

Attached for filing please find a revised summary of riders tariff with an effective date of May 27, 2022, which replaces Petitioner's Revised Exhibit - Proposed Tariff Sheet No. 12 - Riders - TNS filed with TAWC's supplemental testimony with an effective date of May 26, 2022.

As required, one (1) hard copy of this filing will be mailed to your office. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP



Melvin J. Malone

clw

Attachment

cc: Tricia Sinopole, TAWC
Karen H. Stachowski, Consumer Advocate Unit
Vance Broemel, Consumer Advocate Unit

CLASSIFICATION OF SERVICE**SUMMARY OF RIDERS****1. Applicability**

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program ("QIIP") Rider, an Economic Development Investment Program Rider ("EDI"), a Safety and Environmental Compliance Program Rider ("SEC"), and Production Costs and Other Pass-Throughs Rider ("PCOP") will apply to customers in all service areas.

2. The Percentage of Riders and Reconciliations

For the Riders defined in the tariffs:

QIIP	19.14%
EDI	1.25%
<u>SEC</u>	<u>9.70%</u>
Subtotal of all Capital Recovery Riders	30.09%
QIIP Annual Reconciliation Percentage	-0.63% (D)
EDI Annual Reconciliation Percentage	0.55% (D)
<u>SEC Annual Reconciliation Percentage</u>	<u>-1.45% (D)</u>
Subtotal of all Capital Recovery Riders	-1.53% (D)
Total of Capital Recovery Riders and Reconciliation Percentages	28.56% (D)
Offset to Capital Recovery Riders for TCJA savings	-6.62%
Offset to Capital Recovery Riders for TCJA Excess ADIT	-4.54%
PCOP	0.20%

(I) Indicates Increase

(D) Indicates Decrease

ISSUED: April 27, 2022

EFFECTIVE: May 27, 2022

BY:


Grant A. Evitts
PRESIDENT

109 Wiehl Street
Chattanooga, Tennessee 37403

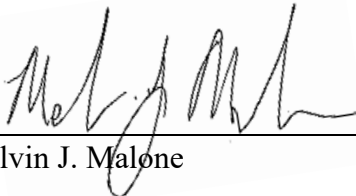
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Vance L. Broemel, Esq.
Senior Assistant Attorney General
Office of the Tennessee Attorney General
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, TN 37202-0207
Vance.Broemel@ag.tn.gov

Karen H. Stachowski, Esq.
Senior Assistant Attorney General
Office of the Tennessee Attorney General
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, TN 37202-0207
Karen.Stachowski@ag.tn.gov

This the 27th day of May 2022.



Melvin J. Malone

April 27, 2022

Electronically Filed in TPUC Docket
Room on April 27, 2022 at 7:07 a.m.

VIA ELECTRONIC FILING

Hon. Kenneth C. Hill, Chairman
c/o Ectory Lawless, Docket Room Manager
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243
TPUC.DocketRoom@tn.gov

RE: *Petition of Tennessee-American Water Company in Support of the Calculation of the 2022 Capital Recovery Riders Reconciliation, Docket No. 22-00021*

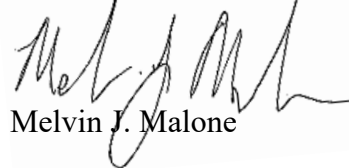
Dear Chairman Hill:

Attached for filing please find the *Supplemental Testimony of Tricia N. Sinopole* in the above-captioned matter.

As required, one (1) hard copy of this filing will be mailed to your office. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP



Melvin J. Malone

clw

Attachments

cc: Tricia Sinopole, TAWC
Karen H. Stachowski, Consumer Advocate Unit
Vance Broemel, Consumer Advocate Unit

TENNESSEE-AMERICAN WATER COMPANY, INC.

DOCKET NO. 22-00021

SUPPLEMENTAL TESTIMONY

OF

TRICIA N. SINOPOLE

ON

**PETITION OF TENNESSEE-AMERICAN WATER COMPANY REGARDING
CHANGES TO THE QUALIFIED INFRASTRUCTURE INVESTMENT PROGRAM
RIDER, THE ECONOMIC DEVELOPMENT INVESTMENT RIDER, AND THE
SAFETY AND ENVIRONMENTAL COMPLIANCE RIDER AND IN SUPPORT OF
THE CALCULATION OF THE 2022 CAPITAL RECOVERY RIDERS
RECONCILIATION (RECONILIATION FOR CALENDAR YEAR 2021)**

SPONSORING PETITIONER'S EXHIBITS:

PETITIONER'S REVISED EXHIBIT – CAPITAL RIDERS RECONCILIATION – TNS
PETITIONER'S REVISED EXHIBIT – PROPOSED TARIFF SHEET NO. 12 – RIDERS
– TNS
PETITIONER'S REVISED EXHIBIT – ANNUAL APPROVED TARIFFS – TNS

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Tricia N. Sinopole and my business address is 2223 Duke Street Alexandria,
3 VA 22314.

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

5 A. I am employed by American Water Works Service Company (“AWW”) as Director,
6 Rates and Regulatory for Tennessee-American Water (“TAW” or “the Company”) and
7 Kentucky-American Water.

8 **Q. DID YOU SUBMIT DIRECT TESTIMONY IN THIS PROCEEDING?**

9 A. Yes, I did.

10 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?**

11 A. The purpose of my supplemental testimony is to revise TAWC’s calculation previously
12 submitted on March 1, 2022. An adjustment for a revenue reserve related to the 2021
13 Capital Riders Reconciliation was inadvertently excluded. There is also an update for the
14 Capital Rider Revenues billed in January and February 2022 for the reconciliation
15 component only, which was the overall 2.50% authorized in Docket No. 2021-00030.

16 **Q. CAN YOU ELABORATE FURTHER ON THE REVENUE RESERVE RELATED**
17 **TO THE 2021 CAPITAL RIDERS RECONCILIATION?**

18 A. Certainly. To account for the impact of the 2021 capital rider reconciliation based on 2021
19 results, a \$231,110 reserve was booked in December 2021 as an estimate for the overall
20 revenue reduction or credit to customers. This was the result of an analysis done to estimate
21 any over or under collection of capital rider revenues, any earnings above authorized based
22 on the rate of return earnings test, or any under or overspend on capital projects included
23 in the prior year’s capital riders.

1 **Q. WHAT IS THE OVERALL EFFECT OF THIS REVENUE RESERVE?**

2 A. The amount of this revenue reserve as described above is \$231,110, as shown on Line 32
3 of Petitioner's Exhibit Revised – Capital Riders Reconciliation – TNS on the Exhibit
4 Reconciliation tab. Including the one-time adjustment removes the reserve estimate for the
5 revenue reduction from the capital rider reconciliation amount, thus increasing the original
6 sur-credit to customers amount filed in this docket.

7 **Q. CAN YOU ELABORATE ON WHY THIS ADJUSTMENT IS NECESSARY?**

8 A. Yes, I can. Since this was a revenue reserve and not actually passed back to customers in
9 2021, it is necessary to include it as an adjustment in the reconciliation to ensure the
10 \$231,110 reserve is passed on to customers in the reconciliation.

11 **Q. ARE THERE ANY OTHER UPDATES YOU WOULD LIKE TO ADDRESS?**

12 A. Yes, there is one more update. As referenced above, there is also an update for the Capital
13 Riders Revenue billed in January and February 2022 for the 2.5% 2020 reconciliation
14 component that should have been reset to zero as of January 1, 2022, but inadvertently was
15 not reset to zero until February 1, 2022.

16 **Q. CAN YOU ELABORATE FURTHER ON THE PROPOSED UPDATE FOR THE**
17 **2020 RECONCILIATION COMPONENT?**

18 A. Certainly. In the original 2021 Capital Riders Reconciliation, there was \$107,260 worth of
19 revenue included in the reconciliation to account for the allocation of the 2.5%
20 reconciliation component that should not have been billed in 2022. This adjustment is
21 described starting on page 22, line 21 and finishing on page 23, line 22 of the Direct
22 Testimony of Tricia N. Sinopole in the original filing. The \$107,260 revenue adjustment
23 was based on the best billing information TAWC had available at the time of the March 1,

2022 Capital Rider Reconciliation filing. Since filing, TAWC has updated billing information it is using for the adjustment to include the 2.5% reconciliation component billed in January and February 2022.

Q. CAN YOU PLEASE DESCRIBE THE UPDATED BILLING INFORMATION TAWC IS USING FOR THE ADJUSTMENT?

A. Yes. TAWC has run bill analysis reports for January and February 2022 which include the billed QIIP, EDI and SEC revenues by billed dates to separate revenues for billed days prior to January 1, 2022 and billed days after December 31, 2021, but before February 1, 2022. Previously, TAWC had taken any January 2022 billed revenue for the QIIP, EDI and SEC and allocated the 2.5% reconciliation component to arrive at the adjustment amount. Allocating it this way did not account for revenue billed in January that was related to a bill period prior to January 1, 2022. The updated adjustment takes into account the actual bill period to more accurately separate revenue related to amounts billed after January 1, 2022 that should not have been billed. It also incorporates any revenue billed in February 2022 that was related to the January 2022 bill period where the 2.5% reconciliation component was still billing and should not have been.

Q. ARE ANY FILES BEING PROVIDED TO HELP SUPPORT THE UPDATED ADJSUTMENT FOR THE 2020 RECONCILIATION COMPONENT THAT BILLED AFTER DECEMBER 31, 2021?

A. Yes, there are two support files being provided. They are the TAW_Jan_2022_Allocated_2020_Recon_Revenues and TAW_Feb_2022_Allocated_2020_Recon_Revenues files in Excel format.

1 **Q. CAN YOU PLEASE EXPLAIN THE TWO SUPPORT FILES BEING PROVIDED?**

2 A. Certainly. The Cap Rider Billed by Days tab provides billing detail for each capital rider
3 surcharge (QIIP, EDI and SEC), which includes the start date and end date of the billing
4 period, as well as the total revenue billed in column G. In the January file, the number of
5 days in the billing period that fall prior to 12/31/21 are identified in column J and the days
6 after 12/31/21 are identified in column K. Then, the billed revenue in column G is allocated
7 by the number of days prior to 12/31/21 in column M and by the number of days after
8 12/31/21 in column N. Then on the Cap Rider Rev Allocation tab a lookup is used to
9 identify the capital rider revenue billed after 12/31/21 by GL account. The capital rider
10 revenue billed after 12/31/21 is then allocated by taking the total percent of what the
11 reconciliation piece made up of the total percent charged for each rider to derive the percent
12 to allocate to just the reconciliation piece. The February file uses the same methodology,
13 but it allocates by the number of days billed prior to 2/1/21 when the reconciliation
14 percentage was reset to zero and by the number of days billed after 2/1/21.

15 **Q. WHAT IS THE NEW ADJUSTMENT AMOUNT FOR THE 2020 CAPITAL RIDER**
16 **RECONCILIATION REVENUE BILLED AFTER JANUARY 1, 2022?**

17 A. The total new adjustment amount for the amount of revenue billed after December 31, 2021
18 that should not have for the 2.5% 2020 capital ride reconciliation component is \$87,397.17,
19 which is comprised of \$43,751.77 billed in January 2022 and \$43,645.40 billed in February
20 2022. These updated revenue amounts are reflected on the 'WKP SAP Revenues' tab of the
21 Petitioner's Revised Exhibit – Capital Riders Reconciliation – TNS file. This update changes
22 the Actual Capital Riders Revenues Billed amount on line 25 of the Exhibit Reconciliation
23 tab from \$14,932,415 in the original filing to \$14,912,552 in the revised filing.

1 **Q. WHAT IS THE OVERALL EFFECT OF THE REVENUE RESERVE**
2 **ADJUSTMENT AND UPDATE TO THE RECONCILIATION REVENUE**
3 **BILLED AFTER DECEMBER 31, 2021?**

4 A. The overall effect of the revenue reserve adjustment of \$231,110 and the update to the
5 reconciliation revenue billed after December 31, 2021 is a \$214,680 increase in the
6 reconciliation credit amount on line 35 of the Exhibit Reconciliation tab. This results in a
7 change to the reconciliation factor percentage from -0.94% as originally filed to -1.53% in
8 the revised filing.

9 **Q. ARE YOU SPONSORING ANY REVISED EXHIBITS?**

10 A. Yes, I am. I am sponsoring the following revised exhibits:

11 **Petitioner's Revised Exhibit – Capital Riders Reconciliation – TNS**
12 **Petitioner's Revised Exhibit – Proposed Tariff Sheet No. 12 – Riders – TNS**
13 **Petitioner's Revised Exhibit – Annual Approved Tariffs – TNS**

14
15 **Q. WERE THE PETITIONER'S EXHIBITS LISTED ABOVE PREPARED BY YOU**
16 **OR UNDER YOUR DIRECT SUPERVISION?**

17 A. Yes.

18 **Q. WHAT WERE THE SOURCES OF THE DATA USED TO PREPARE THE**
19 **PETITIONER'S EXHIBITS LIST ABOVE?**

20 A. The data used to prepare the exhibits was acquired from the books of account and business
21 records of Tennessee American and other internal sources, which I examined in the course
22 of my investigation of the matters addressed in this testimony.

1 **Q. DO YOU CONSIDER THIS DATA TO BE RELIABLE AND OF A TYPE THAT IS**
2 **NORMALLY USED AND RELIED ON IN YOUR BUSINESS FOR SUCH**
3 **PURPOSES?**

4 A. Yes.

5 **Q. DO ANY OF THE PETITIONER'S REVISED EXHIBITS REPLACE ANY**
6 **EXHIBITS PREVIOUSLY SUBMITTED IN THIS MATTER?**

7 A. Yes. The three exhibits attached to my supplemental testimony replace the exhibits
8 previously filed on 3/1/2022.

9 **Q. HAVE YOU INCLUDED THE REVISED CALCULATION OF THE 2022**
10 **CAPITAL RECOVERY RIDERS RECONCILIATION FROM WHAT WAS**
11 **ORIGINALLY SET FORTH IN THE PETITION?**

12 A. Yes. I have attached an exhibit that reflects the revised calculation of the 2022 Capital
13 Riders Reconciliation. The detailed calculations are attached in an exhibit to my
14 supplemental testimony as Petitioner's Revised Exhibit - Capital Riders' Reconciliation –
15 TNS.

16 **Q. HOW ARE THE 2022 CAPITAL RECOVERY RIDERS RECONCILIATION**
17 **RECOVERED?**

18 A. The 2022 Capital Recovery Riders Reconciliation is expressed as a percentage. The
19 proposed revised tariff sheet Twenty-Seventh Revised Sheet No. 12 – Riders – 1 is attached
20 to my supplemental testimony as Petitioner's Exhibit – Proposed Sheet No. 12 – TNS.

1 **Q. WHAT IS THE REVISED PROPOSED QIIP RIDER?**

2 A. TAWC is proposing a QIIP Rider that results in revenue refund of \$223,935 for nine
3 months of 2022 year or a sur-credit of -0.63%. TAWC originally proposed a QIIP Rider
4 that resulted in revenue refund of \$86,979 for nine months of 2022 year or a sur-credit of
5 -0.25%.

6 **Q. WHAT IS THE REVISED PROPOSED EDI RIDER?**

7 A. TAWC is proposing an EDI Rider that results in revenue recovery of \$192,654 for nine
8 months of 2022 year or a surcharge of 0.55%. TAWC originally proposed an EDI Rider
9 that resulted in revenue recovery of \$199,242 for nine months of 2022 year or a surcharge
10 of 0.56%.

11 **Q. WHAT IS THE REVISED PROPOSED SEC RIDER?**

12 A. TAWC is proposing a SEC Rider that results in revenue refund of \$513,377 for nine
13 months of 2022 year or a sur-credit of -1.45%. TAWC originally proposed a SEC Rider
14 that resulted in revenue refund of \$442,240 for nine months of 2022 year or a sur-credit of
15 -1.25%.

16 **Q. WHAT IS THE IMPACT TO THE AVERAGE CUSTOMER BILL SUBMITTED**
17 **IN THE ORIGINAL FILING ON 3/1/22?**

18 A. The typical residential customer living in the City of Chattanooga, using an average of
19 4,154 gallons per month, will see a decrease in their bill of \$0.20 per month, or \$1.80 in
20 2022.

21 **Q. WHAT IS THE IMPACT TO THE AVERAGE CUSTOMER BILL BEING**
22 **SUBMITTED IN THE SUPPLEMENTAL TESTIMONY?**

1 A. The typical residential customer living in the City of Chattanooga, using an average of
2 4,154 gallons per month, will see a decrease in their bill of \$0.33 per month, or \$2.97 in
3 2022. I am also providing the updated table reflecting the detailed changes for each Capital
4 Recovery Rider, including the reconciliations. This is attached to my supplemental
5 testimony as **Petitioner's Revised Exhibit – Annual Approved Tariffs – TNS.**

6 **Q. WHAT DO YOU RECOMMEND IN REGARD TO THIS PETITION?**

7 A. I recommend that the petition be approved for the adjustment in the 2022 Capital Rider
8 Reconciliation, as amended by my supplemental testimony.

9 **Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL TESTIMONY?**

10 A. Yes.

Tennessee American Water Company
 Qualified Infrastructure Improvement Program Rider (QIIP)
 Economic Development Investment Rider (EDI)
 Safety and Environmental Compliance Rider (SEC)
 Reconciliation of the Calculation of Revenue Requirement
 As of 12/31/2021

Line Number	Description	Qualified Infrastructure Investment Program QIIP Average YTD 12/31/2021			Economic Development Investment EDI Average YTD 12/31/2021			Safety and Environmental Compliance SEC Average YTD 12/31/2021			Total Average YTD 12/31/2021		
		Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance
1	Additions Subject to Rider:	\$76,285,161	\$77,480,819	(\$1,195,657)	\$7,522,853	\$5,491,176	\$2,031,677	\$37,403,513	\$37,888,110	(\$484,597)	\$121,211,527	\$120,860,105	\$351,422
2	Plus: Cost of Removal less Salvage	15,093,815	11,620,911	3,472,904	2,021	2,595	(574)	4,002,089	4,085,458	(83,369)	19,097,925	15,708,964	3,388,961
3	Less: Contributions in Aid to Construction (CIAC)	2,313,410	2,308,894	4,516	155,420	111,457	43,963	0	0	0	2,468,830	2,420,351	48,479
4	Less: Deferred Income Taxes	8,681,164	8,859,405	(178,241)	706,236	398,509	307,727	4,729,423	4,821,320	(91,897)	14,116,823	14,079,234	37,589
5	Less: Accumulated Depreciation	5,649,005	5,415,472	233,533	172,794	159,454	13,340	4,147,501	4,215,777	(68,276)	9,969,300	9,790,703	178,597
6	Net Investment Supplied Additions:	\$74,735,397	\$72,517,959	\$2,217,438	\$6,490,424	\$4,824,351	\$1,666,072	\$32,528,678	\$32,936,471	(\$407,793)	\$113,754,499	\$110,278,781	\$3,475,718
7													
8	Pre-Tax Authorized Rate of Return:	8.45%	8.45%		8.45%	8.45%		8.45%	8.45%		8.45%	8.45%	
9	Pre-Tax Return on Additions:	\$6,316,227	\$6,128,821	\$187,406	\$548,535	\$407,728	\$140,807	\$2,749,146	\$2,783,610	(\$34,464)	\$9,613,907	\$9,320,159	\$293,749
10													
11	Depreciation Expense on Additions:	1,987,235	1,682,459	304,775	107,215	86,705	20,510	1,087,246	1,164,180	(76,935)	3,181,696	2,933,345	248,351
12													
13	Property and Franchise Taxes Associated:	945,018	916,126	28,892	101,674	74,175	27,499	472,843	475,421	(2,578)	1,519,535	1,465,722	53,813
14													
15	Revenues:	9,248,479	8,727,406	521,073	757,425	568,608	188,816	4,309,234	4,423,211	(113,977)	14,315,138	13,719,226	595,912
16													
17	Revenue Taxes	3.19%	3.19%		3.19%	3.19%		3.19%	3.19%		3.19%	3.19%	
18	Capital Riders Revenues with Revenue Taxes	9,553,326	9,015,077	538,249	782,391	587,351	195,040	4,451,275	4,569,009	(117,734)	14,786,991	14,171,436	615,555
19													
20	APP Revenue Reduction	(4,558)	(4,558)		(168)	(168)		(4,700)	(4,700)		(9,426)	(9,426)	
21													
22	Total Capital Riders Revenues with Revenue Taxes & APP	\$9,548,767	\$9,010,519	\$538,249	\$782,222	\$587,183	\$195,040	\$4,446,575	\$4,564,309	(\$117,734)	\$14,777,565	\$14,162,010	\$615,555
23													
24													
25	Actual Capital Riders Revenues Billed	\$9,771,579			\$379,650			\$4,761,322			\$14,912,552		
26													
27	(Over)/Under Capital Riders Revenue Billings	(761,060)			207,532			(197,013)			(750,541)		
28	Budget to Actual Adjustment	538,249			195,040			(117,734)			615,555		
29	2021 Private Fire Billing Adjustment	19,171			745			9,341			29,258 (a)		
30	2020 Reconciliation Amount	842,114			(180,376)			218,713			880,451		
31	Earnings Test Adjustment	(707,391)			(27,484)			(344,685)			(1,079,560)		
32	2021 Capital Riders Revenue Reserve	(151,437)			(5,884)			(73,789)			(231,110) (b)		
33	Interest (Prime - 3.25%)	(3,581)			3,081			(8,209)			(8,709)		
34													
35	Reconciliation Amount	(\$223,935)			\$192,654			(\$513,377)			(\$544,657)		
36													
37	Authorized Capital Riders Revenues (9/12th)	\$35,305,293			\$35,305,293			\$35,305,293			\$35,305,293		
38													
39	Current Reconciliation Factor Percentage	-0.63%			0.55%			-1.45%			-1.53%		
40													

Explanation:

Tennessee American Water has been authorized 3 capital riders based on a 13-month average of in-service capital projects in the forecasted period. The revenue requirement for each rider is calculated similar to how total rate base is calculated by the Tennessee Public Utility Commission in a rate case. This table shows a comparison of the actual average over the reporting period to the proposed amount of each rider, and the total of the three.

*Taxes - From Docket #19-00105 which was approved on 6/1/2020.

Earnings Test - Calculation methodology from Earnings Test worksheet.

(a) Credits given that were in excess of the amount the company owed to past private fire customers continued into 2021.

(b) Remove the revenue reserve for the estimated 2021 capital riders reconciliation.

TENNESSEE-AMERICAN WATER COMPANY

TPUC NO. 19

Twenty-Seventh Revised Sheet No. 12-Riders-1

CLASSIFICATION OF SERVICE

SUMMARY OF RIDERS

1. Applicability

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program ("QIIP") Rider, an Economic Development Investment Program Rider ("EDI"), a Safety and Environmental Compliance Program Rider ("SEC"), and Production Costs and Other Pass-Throughs Rider ("PCOP") will apply to customers in all service areas.

2. The Percentage of Riders and Reconciliations

For the Riders defined in the tariffs:

QIIP	19.14%
EDI	1.25%
<u>SEC</u>	<u>9.70%</u>
Subtotal of all Capital Recovery Riders	30.09%
QIIP Annual Reconciliation Percentage	-0.63% (D)
EDI Annual Reconciliation Percentage	0.55% (D)
<u>SEC Annual Reconciliation Percentage</u>	<u>-1.45% (D)</u>
Subtotal of all Capital Recovery Riders	-1.53% (D)
Total of Capital Recovery Riders and Reconciliation Percentages	28.56% (D)
Offset to Capital Recovery Riders for TCJA savings	-6.62%
Offset to Capital Recovery Riders for TCJA Excess ADIT	-4.54%
PCOP	0.20%

(I) Indicates Increase

(D) Indicates Decrease

ISSUED: April 26, 2022 EFFECTIVE: May 26, 2022

BY:


Grant A. Evitts
PRESIDENT

109 Wiehl Street
Chattanooga, Tennessee 37403

Authorization of Tennessee American Water Capital Recovery Riders
Since Last Rate Case (Docket No. 12-00049)

TPUC Docket No.	Effective Date	Rider	Authorized Annual Change	Total Cumulative Rider	Reconciliation Authorized	Authorized Rider Total	Capital Riders Cumulative Total	TCJA Offset	Impact to Bill
13-00130	4/15/2014	QIIP	0.790%	0.790%	0.000%	0.790%			
		EDI	0.180%	0.180%	0.000%	0.180%			
		SEC	0.110%	0.110%	0.000%	0.110%			
		Total	1.080%		0.000%		1.080%	0.00%	1.080%
14-00121	6/30/2015	QIIP	1.340%	2.130%	0.000%	2.130%			
		EDI	-0.130%	0.050%	0.000%	0.050%			
		SEC	3.430%	3.540%	0.000%	3.540%			
		Total	4.640%		0.000%		5.720%	0.00%	5.720%
15-00029*	11/1/2015	QIIP	0.000%	2.130%	0.254%	2.384%			
		EDI	0.000%	0.050%	-0.150%	-0.100%			
		SEC	0.000%	3.540%	0.064%	3.604%			
		Total	0.000%	5.720%	0.168%		5.888%	0.00%	5.888%
15-00111	3/15/2016	QIIP	2.430%	4.560%	0.000%	4.560%			
		EDI	0.050%	0.100%	0.000%	0.100%			
		SEC	2.180%	5.720%	0.000%	5.720%			
		Total	4.660%		0.000%		10.380%	0.00%	10.380%
16-00022*	10/11/2016	QIIP	0.000%	4.560%	1.166%	5.726%			
		EDI	0.000%	0.100%	-0.178%	-0.078%			
		SEC	0.000%	5.720%	-0.118%	5.602%			
		Total	0.000%		0.870%		11.250%	0.00%	11.250%
16-00126	3/14/2017	QIIP	2.960%	7.520%	0.000%	7.520%			
		EDI	0.240%	0.340%	0.000%	0.340%			
		SEC	0.370%	6.090%	0.000%	6.090%			
		Total	3.570%		0.000%		13.950%	0.00%	13.950%
17-00020*	8/16/2017	QIIP	0.000%	7.520%	1.763%	9.283%			
		EDI	0.000%	0.340%	-0.031%	0.309%			
		SEC	0.000%	6.090%	-0.826%	5.264%			
		Total	0.000%		0.906%		14.856%	0.00%	14.856%
17-00124	4/10/2018	QIIP	2.530%	10.050%	0.000%	10.050%			
		EDI	0.070%	0.410%	0.000%	0.410%			
		SEC	-0.120%	5.970%	0.000%	5.970%			
		Total	2.480%		0.000%		16.430%	0.00%	16.430%
18-00022*	12/17/2018	QIIP	0.000%	10.050%	1.542%	11.592%			
		EDI	0.000%	0.410%	-0.081%	0.329%			
		SEC	0.000%	5.970%	-0.628%	5.342%			
		Total	0.000%		0.833%		17.263%	0.00%	17.263%
18-00120	9/1/2019	QIIP	1.600%	11.650%	0.000%	11.650%			
		EDI	0.240%	0.650%	0.000%	0.650%			
		SEC	0.910%	6.880%	0.000%	6.880%			
		Total	2.750%		0.000%		19.180%	-6.62%	12.560%
19-00031*	12/9/2019	QIIP	0.000%	11.650%	-1.140%	10.510%			
		EDI	0.000%	0.650%	-0.320%	0.330%			
		SEC	0.000%	6.880%	-0.920%	5.960%			
		Total	0.000%		-2.380%		16.800%	-6.62%	10.180%
19-00105	1/1/2020	QIIP	2.630%	14.280%	0.000%	14.280%			
		EDI	0.490%	1.140%	0.000%	1.140%			
		SEC	1.910%	8.790%	0.000%	8.790%			
		Total	5.030%		0.000%		24.210%	-6.62%	17.590%
20-00028*	4/1/2020	QIIP	0.000%	14.280%	-2.310%	11.970%			
		EDI	0.000%	1.140%	-0.510%	0.630%			
		SEC	0.000%	8.790%	-1.260%	7.530%			
		Total	0.000%		-4.080%		20.130%	-6.62%	13.510%
20-00128	1/1/2021	QIIP	4.860%	19.140%	0.000%	19.140%			
		EDI	0.110%	1.250%	0.000%	1.250%			
		SEC	0.910%	9.700%	0.000%	9.700%			
		Total	5.880%		0.000%		30.090%	-11.16%	18.930%
21-00030*	4/1/2021	QIIP	0.000%	19.140%	2.650%	21.790%			
		EDI	0.000%	1.250%	-0.500%	0.750%			
		SEC	0.000%	9.700%	0.790%	10.490%			
		Total	0.000%		2.940%		33.030%	-11.16%	21.870%
21-00030*	8/9/2021	QIIP	0.000%	19.140%	2.390%	21.530%			
		EDI	0.000%	1.250%	-0.510%	0.740%			
		SEC	0.000%	9.700%	0.620%	10.320%			
		Total	0.000%		2.500%		32.590%	-11.16%	21.430%
21-00030	2/1/2022	QIIP	0.000%	19.140%	0.000%	19.140%			
		EDI	0.000%	1.250%	0.000%	1.250%			
		SEC	0.000%	9.700%	0.000%	9.700%			
		Total	0.000%		0.000%		30.090%	-11.16%	18.930%
22-00021	4/1/2022	QIIP	0.000%	19.140%	-0.250%	18.890%			
		EDI	0.000%	1.250%	0.560%	1.810%			
		SEC	0.000%	9.700%	-1.250%	8.450%			
		Total	0.000%		-0.940%		29.150%	-11.16%	17.990%
22-00021	5/26/2022	QIIP	0.000%	19.140%	-0.630%	18.510%			
		EDI	0.000%	1.250%	0.550%	1.800%			
		SEC	0.000%	9.700%	-1.450%	8.250%			
		Total	0.000%		-1.530%		28.560%	-11.16%	17.400%

* Reconciliations are only effective until December 31 of the year authorized by the TPUC.

Revenue Bill Analysis Report

12/31/2021

Posting Period Ran	Jan-22
Company Code	1026

G/L Account		Rate Number	Line Item Type (Deri	Start billing period	End billing period	Variable Amount 01/2022	Start of Period	End of Period	Billed Days			Revenue		
									Prior to 12/31/2021	After 12/31/2021	Total	Prior to 12/31/2021	After 12/31/2021	Total
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	04/02/2021	06/13/2021	-72.34	4/2/2021	6/13/2021	73	-	73	(72.34)	-	(72.34)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	07/02/2021	07/29/2021	-144.81	7/2/2021	7/29/2021	28	-	28	(144.81)	-	(144.81)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	10/02/2021	11/02/2021	0.00	10/2/2021	11/2/2021	32	-	32	-	-	-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	10/02/2021	12/09/2021	-143.08	10/2/2021	12/9/2021	69	-	69	(143.08)	-	(143.08)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	10/02/2021	12/16/2021	-643.80	10/2/2021	12/16/2021	76	-	76	(643.80)	-	(643.80)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	10/02/2021	12/30/2021	-214.44	10/2/2021	12/30/2021	90	-	90	(214.44)	-	(214.44)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	10/02/2021	12/31/2021	-71.48	10/2/2021	12/31/2021	91	-	91	(71.48)	-	(71.48)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	01/05/2022	-35.77	1/4/2022	1/5/2022	-	2	2	-	(35.77)	(35.77)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	01/10/2022	-71.48	1/4/2022	1/10/2022	-	7	7	-	(71.48)	(71.48)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	01/12/2022	-35.77	1/4/2022	1/12/2022	-	9	9	-	(35.77)	(35.77)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	01/18/2022	-142.96	1/4/2022	1/18/2022	-	15	15	-	(142.96)	(142.96)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	01/20/2022	-71.48	1/4/2022	1/20/2022	-	17	17	-	(71.48)	(71.48)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	01/24/2022	-214.56	1/4/2022	1/24/2022	-	21	21	-	(214.56)	(214.56)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	03/27/2019	04/01/2019	0.00	3/27/2019	4/1/2019	6	-	6	-	-	-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	04/02/2019	07/01/2019	1.82	4/2/2019	7/1/2019	91	-	91	1.82	-	1.82
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	07/02/2019	10/02/2019	-0.76	7/2/2019	10/2/2019	93	-	93	(0.76)	-	(0.76)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/03/2019	01/02/2020	-0.08	10/3/2019	1/2/2020	92	-	92	(0.08)	-	(0.08)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/03/2020	04/01/2020	0.00	1/3/2020	4/1/2020	90	-	90	-	-	-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	04/02/2020	07/01/2020	-0.01	4/2/2020	7/1/2020	91	-	91	(0.01)	-	(0.01)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	07/02/2020	10/01/2020	1.01	7/2/2020	10/1/2020	92	-	92	1.01	-	1.01
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/02/2020	01/04/2021	0.10	10/2/2020	1/4/2021	95	-	95	0.10	-	0.10
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	11/18/2020	01/04/2021	0.00	11/18/2020	1/4/2021	48	-	48	-	-	-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/05/2021	04/01/2021	0.00	1/5/2021	4/1/2021	87	-	87	-	-	-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	04/02/2021	06/13/2021	57.87	4/2/2021	6/13/2021	73	-	73	57.87	-	57.87
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	04/02/2021	07/01/2021	-72.84	4/2/2021	7/1/2021	91	-	91	(72.84)	-	(72.84)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	06/14/2021	07/01/2021	86.11	6/14/2021	7/1/2021	18	-	18	86.11	-	86.11
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	07/02/2021	07/29/2021	44.43	7/2/2021	7/29/2021	28	-	28	44.43	-	44.43
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	07/02/2021	10/01/2021	-143.08	7/2/2021	10/1/2021	92	-	92	(143.08)	-	(143.08)
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	09/28/2021	01/03/2022	786.34	9/28/2021	1/3/2022	95	3	98	762.27	24.07	786.34
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/01/2021	01/03/2022	286.16	10/1/2021	1/3/2022	92	3	95	277.12	9.04	286.16
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/02/2021	11/02/2021	0.00	10/2/2021	11/2/2021	91	(59)	32	-	-	-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/02/2021	12/09/2021	108.19	10/2/2021	12/9/2021	91	(22)	69	142.69	(34.50)	108.19
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/02/2021	12/16/2021	536.21	10/2/2021	12/16/2021	91	(15)	76	642.04	(105.83)	536.21
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/02/2021	12/30/2021	214.44	10/2/2021	12/30/2021	91	(1)	90	216.82	(2.38)	214.44
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/02/2021	12/31/2021	71.48	10/2/2021	12/31/2021	91	-	91	71.48	-	71.48
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/02/2021	01/03/2022	137,451.68	10/2/2021	1/3/2022	91	3	94	133,064.92	4,386.76	137,451.68
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/05/2021	01/03/2022	142.96	10/5/2021	1/3/2022	88	3	91	138.25	4.71	142.96
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/08/2021	01/03/2022	142.96	10/8/2021	1/3/2022	85	3	88	138.09	4.87	142.96
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/14/2021	01/03/2022	271.66	10/14/2021	1/3/2022	79	3	82	261.72	9.94	271.66
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/19/2021	01/03/2022	131.80	10/19/2021	1/3/2022	74	3	77	126.66	5.14	131.80
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/25/2021	01/03/2022	127.09	10/25/2021	1/3/2022	68	3	71	121.72	5.37	127.09
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/29/2021	01/03/2022	123.96	10/29/2021	1/3/2022	64	3	67	118.41	5.55	123.96
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/30/2021	01/03/2022	246.57	10/30/2021	1/3/2022	63	3	66	235.36	11.21	246.57
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	11/03/2021	01/03/2022	120.04	11/3/2021	1/3/2022	59	3	62	114.23	5.81	120.04
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	11/17/2021	01/03/2022	218.34	11/17/2021	1/3/2022	45	3	48	204.69	13.65	218.34
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	11/18/2021	01/03/2022	108.29	11/18/2021	1/3/2022	44	3	47	101.38	6.91	108.29

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/21/2022	0.13	12/27/2021	1/21/2022	5	21	26	0.03	0.11	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/24/2022	0.22	12/27/2021	1/24/2022	5	24	29	0.04	0.18	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/25/2022	0.12	12/27/2021	1/25/2022	5	25	30	0.02	0.10	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/26/2022	1.27	12/27/2021	1/26/2022	5	26	31	0.20	1.07	1.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/28/2022	0.11	12/27/2021	1/28/2022	5	28	33	0.02	0.09	0.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	12/30/2021	0.00	12/28/2021	12/30/2021	4	(1)	3	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/02/2022	0.07	12/28/2021	1/2/2022	4	2	6	0.05	0.02	0.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/03/2022	0.02	12/28/2021	1/3/2022	4	3	7	0.01	0.01	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/04/2022	0.50	12/28/2021	1/4/2022	4	4	8	0.25	0.25	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/05/2022	0.09	12/28/2021	1/5/2022	4	5	9	0.04	0.05	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/06/2022	0.14	12/28/2021	1/6/2022	4	6	10	0.06	0.08	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/07/2022	0.17	12/28/2021	1/7/2022	4	7	11	0.06	0.11	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/08/2022	0.04	12/28/2021	1/8/2022	4	8	12	0.01	0.03	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/09/2022	0.09	12/28/2021	1/9/2022	4	9	13	0.03	0.06	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/10/2022	0.18	12/28/2021	1/10/2022	4	10	14	0.05	0.13	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/11/2022	0.20	12/28/2021	1/11/2022	4	11	15	0.05	0.15	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/12/2022	0.99	12/28/2021	1/12/2022	4	12	16	0.25	0.74	0.99	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/13/2022	0.50	12/28/2021	1/13/2022	4	13	17	0.12	0.38	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/14/2022	0.36	12/28/2021	1/14/2022	4	14	18	0.08	0.28	0.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/17/2022	0.08	12/28/2021	1/17/2022	4	17	21	0.02	0.06	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/18/2022	0.32	12/28/2021	1/18/2022	4	18	22	0.06	0.26	0.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/19/2022	0.27	12/28/2021	1/19/2022	4	19	23	0.05	0.22	0.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/20/2022	0.92	12/28/2021	1/20/2022	4	20	24	0.15	0.77	0.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/21/2022	0.55	12/28/2021	1/21/2022	4	21	25	0.09	0.46	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/23/2022	0.59	12/28/2021	1/23/2022	4	23	27	0.09	0.50	0.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/24/2022	0.43	12/28/2021	1/24/2022	4	24	28	0.06	0.37	0.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/25/2022	0.65	12/28/2021	1/25/2022	4	25	29	0.09	0.56	0.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/26/2022	361.00	12/28/2021	1/26/2022	4	26	30	48.13	312.87	361.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/27/2022	38.06	12/28/2021	1/27/2022	4	27	31	4.91	33.15	38.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/28/2022	0.57	12/28/2021	1/28/2022	4	28	32	0.07	0.50	0.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	12/29/2021	0.00	12/29/2021	12/29/2021	3	(2)	1	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/02/2022	0.03	12/29/2021	1/2/2022	3	2	5	0.02	0.01	0.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/03/2022	0.19	12/29/2021	1/3/2022	3	3	6	0.10	0.10	0.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/04/2022	0.14	12/29/2021	1/4/2022	3	4	7	0.06	0.08	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/05/2022	0.24	12/29/2021	1/5/2022	3	5	8	0.09	0.15	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/06/2022	0.06	12/29/2021	1/6/2022	3	6	9	0.02	0.04	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/07/2022	0.15	12/29/2021	1/7/2022	3	7	10	0.05	0.11	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/09/2022	0.37	12/29/2021	1/9/2022	3	9	12	0.09	0.28	0.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/10/2022	0.35	12/29/2021	1/10/2022	3	10	13	0.08	0.27	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/11/2022	0.37	12/29/2021	1/11/2022	3	11	14	0.08	0.29	0.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/12/2022	0.05	12/29/2021	1/12/2022	3	12	15	0.01	0.04	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/13/2022	0.16	12/29/2021	1/13/2022	3	13	16	0.03	0.13	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/14/2022	0.16	12/29/2021	1/14/2022	3	14	17	0.03	0.13	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/16/2022	0.25	12/29/2021	1/16/2022	3	16	19	0.04	0.21	0.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/17/2022	0.14	12/29/2021	1/17/2022	3	17	20	0.02	0.12	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/18/2022	0.80	12/29/2021	1/18/2022	3	18	21	0.11	0.69	0.80	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/20/2022	0.54	12/29/2021	1/20/2022	3	20	23	0.07	0.47	0.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/21/2022	0.39	12/29/2021	1/21/2022	3	21	24	0.05	0.34	0.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/22/2022	0.31	12/29/2021	1/22/2022	3	22	25	0.04	0.27	0.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/23/2022	0.22	12/29/2021	1/23/2022	3	23	26	0.03	0.19	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/24/2022	0.31	12/29/2021	1/24/2022	3	24	27	0.03	0.28	0.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/25/2022	3.08	12/29/2021	1/25/2022	3	25	28	0.33	2.75	3.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/26/2022	0.45	12/29/2021	1/26/2022	3	26	29	0.05	0.40	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/27/2022	433.28	12/29/2021	1/27/2022	3	27	30	43.33	389.95	433.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/28/2022	45.54	12/29/2021	1/28/2022	3	28	31	4.41	41.13	45.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	12/31/2021	0.01	12/30/2021	12/31/2021	2	-	2	0.01	-	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/01/2022	0.01	12/30/2021	1/1/2022	2	1	3	0.01	0.00	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/02/2022	0.00	12/30/2021	1/2/2022	2	2	4	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/03/2022	0.05	12/30/2021	1/3/2022	2	3	5	0.02	0.03	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/04/2022	0.11	12/30/2021	1/4/2022	2	4	6	0.04	0.07	0.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/05/2022	0.09	12/30/2021	1/5/2022	2	5	7	0.03	0.06	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/06/2022	0.53	12/30/2021	1/6/2022	2	6	8	0.13	0.40	0.53	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/07/2022	0.12	12/30/2021	1/7/2022	2	7	9	0.03	0.09	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/08/2022	0.04	12/30/2021	1/8/2022	2	8	10	0.01	0.03	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/09/2022	0.21	12/30/2021	1/9/2022	2	9	11	0.04	0.17	0.21	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/10/2022	0.20	12/30/2021	1/10/2022	2	10	12	0.03	0.17	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/11/2022	0.59	12/30/2021	1/11/2022	2	11	13	0.09	0.50	0.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/12/2022	0.77	12/30/2021	1/12/2022	2	12	14	0.11	0.66	0.77	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/13/2022	0.18	12/30/2021	1/13/2022	2	13	15	0.02	0.16	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/14/2022	0.29	12/30/2021	1/14/2022	2	14	16	0.04	0.25	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/17/2022	0.26	12/30/2021	1/17/2022	2	17	19	0.03	0.23	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/18/2022	0.50	12/30/2021	1/18/2022	2	18	20	0.05	0.45	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/19/2022	0.63	12/30/2021	1/19/2022	2	19	21	0.06	0.57	0.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/20/2022	0.72	12/30/2021	1/20/2022	2	20	22	0.07	0.65	0.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/21/2022	0.48	12/30/2021	1/21/2022	2	21	23	0.04	0.44	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/22/2022	0.86	12/30/2021	1/22/2022	2	22	24	0.07	0.79	0.86	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/24/2022	0.66	12/30/2021	1/24/2022	2	24	26	0.05	0.61	0.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/25/2022	1.11	12/30/2021	1/25/2022	2	25	27	0.08	1.03	1.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/26/2022	1.10	12/30/2021	1/26/2022	2	26	28	0.08	1.02	1.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/27/2022	0.55	12/30/2021	1/27/2022	2	27	29	0.04	0.51	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/28/2022	217.82	12/30/2021	1/28/2022	2	28	30	14.52	203.30	217.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/02/2022	0.01	12/31/2021	1/2/2022	1	2	3	0.00	0.01	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/05/2022	0.02	12/31/2021	1/5/2022	1	5	6	0.00	0.02	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/07/2022	0.08	12/31/2021	1/7/2022	1	7	8	0.01	0.07	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/11/2022	0.04	12/31/2021	1/11/2022	1	11	12	0.00	0.04	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/12/2022	0.05	12/31/2021	1/12/2022	1	12	13	0.00	0.05	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/14/2022	0.16	12/31/2021	1/14/2022	1	14	15	0.01	0.15	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/18/2022	0.36	12/31/2021	1/18/2022	1	18	19	0.02	0.34	0.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/20/2022	0.32	12/31/2021	1/20/2022	1	20	21	0.02	0.30	0.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/22/2022	0.08	12/31/2021	1/22/2022	1	22	23	0.00	0.08	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/25/2022	0.11	12/31/2021	1/25/2022	1	25	26	0.00	0.11	0.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/28/2022	0.94	12/31/2021	1/28/2022	1	28	29	0.03	0.91	0.94	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/01/2022	01/21/2022	0.18	1/1/2022	1/21/2022	-	21	21	-	0.18	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/01/2022	01/24/2022	0.15	1/1/2022	1/24/2022	-	24	24	-	0.15	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/01/2022	01/26/2022	0.17	1/1/2022	1/26/2022	-	26	26	-	0.17	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/07/2022	0.07	1/3/2022	1/7/2022	(2)	7	5	(0.03)	0.10	0.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/10/2022	0.09	1/3/2022	1/10/2022	(2)	10	8	(0.02)	0.11	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/11/2022	0.45	1/3/2022	1/11/2022	(2)	11	9	(0.10)	0.55	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/12/2022	0.04	1/3/2022	1/12/2022	(2)	12	10	(0.01)	0.05	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/13/2022	0.04	1/3/2022	1/13/2022	(2)	13	11	(0.01)	0.05	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/14/2022	0.08	1/3/2022	1/14/2022	(2)	14	12	(0.01)	0.09	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/18/2022	0.60	1/3/2022	1/18/2022	(2)	18	16	(0.08)	0.68	0.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/19/2022	2.88	1/3/2022	1/19/2022	(2)	19	17	(0.34)	3.22	2.88	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/20/2022	1.09	1/3/2022	1/20/2022	(2)	20	18	(0.12)	1.21	1.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/21/2022	0.20	1/3/2022	1/21/2022	(2)	21	19	(0.02)	0.22	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/24/2022	0.23	1/3/2022	1/24/2022	(2)	24	22	(0.02)	0.25	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/25/2022	0.54	1/3/2022	1/25/2022	(2)	25	23	(0.05)	0.59	0.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/26/2022	0.33	1/3/2022	1/26/2022	(2)	26	24	(0.03)	0.36	0.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/28/2022	1.21	1/3/2022	1/28/2022	(2)	28	26	(0.09)	1.30	1.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/04/2022	0.02	1/4/2022	1/4/2022	(3)	4	1	(0.06)	0.08	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/05/2022	0.01	1/4/2022	1/5/2022	(3)	5	2	(0.02)	0.03	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/06/2022	0.06	1/4/2022	1/6/2022	(3)	6	3	(0.06)	0.12	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/07/2022	0.02	1/4/2022	1/7/2022	(3)	7	4	(0.02)	0.04	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/09/2022	0.03	1/4/2022	1/9/2022	(3)	9	6	(0.02)	0.05	0.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/10/2022	0.65	1/4/2022	1/10/2022	(3)	10	7	(0.28)	0.93	0.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/11/2022	0.48	1/4/2022	1/11/2022	(3)	11	8	(0.18)	0.66	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/12/2022	0.06	1/4/2022	1/12/2022	(3)	12	9	(0.02)	0.08	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/13/2022	0.29	1/4/2022	1/13/2022	(3)	13	10	(0.09)	0.38	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/14/2022	0.12	1/4/2022	1/14/2022	(3)	14	11	(0.03)	0.15	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/17/2022	0.05	1/4/2022	1/17/2022	(3)	17	14	(0.01)	0.06	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/18/2022	0.38	1/4/2022	1/18/2022	(3)	18	15	(0.08)	0.46	0.38	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/19/2022	0.35	1/4/2022	1/19/2022	(3)	19	16	(0.07)	0.42	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/20/2022	0.88	1/4/2022	1/20/2022	(3)	20	17	(0.16)	1.04	0.88	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/21/2022	0.25	1/4/2022	1/21/2022	(3)	21	18	(0.04)	0.29	0.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/24/2022	0.23	1/4/2022	1/24/2022	(3)	24	21	(0.03)	0.26	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/25/2022	0.08	1/4/2022	1/25/2022	(3)	25	22	(0.01)	0.09	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/26/2022	0.34	1/4/2022	1/26/2022	(3)	26	23	(0.04)	0.38	0.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/27/2022	0.57	1/4/2022	1/27/2022	(3)	27	24	(0.07)	0.64	0.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/28/2022	0.09	1/4/2022	1/28/2022	(3)	28	25	(0.01)	0.10	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/05/2022	0.02	1/5/2022	1/5/2022	(4)	5	1	(0.08)	0.10	0.02	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/08/2022	0.06	1/5/2022	1/8/2022	(4)	8	4	(0.06)	0.12	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/10/2022	0.10	1/5/2022	1/10/2022	(4)	10	6	(0.07)	0.17	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/11/2022	0.14	1/5/2022	1/11/2022	(4)	11	7	(0.08)	0.22	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/13/2022	0.27	1/5/2022	1/13/2022	(4)	13	9	(0.12)	0.39	0.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/14/2022	0.04	1/5/2022	1/14/2022	(4)	14	10	(0.02)	0.06	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/18/2022	0.48	1/5/2022	1/18/2022	(4)	18	14	(0.14)	0.62	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/19/2022	0.48	1/5/2022	1/19/2022	(4)	19	15	(0.13)	0.61	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/20/2022	0.74	1/5/2022	1/20/2022	(4)	20	16	(0.19)	0.93	0.74	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/21/2022	0.25	1/5/2022	1/21/2022	(4)	21	17	(0.06)	0.31	0.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/23/2022	0.21	1/5/2022	1/23/2022	(4)	23	19	(0.04)	0.25	0.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/24/2022	0.76	1/5/2022	1/24/2022	(4)	24	20	(0.15)	0.91	0.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/25/2022	0.24	1/5/2022	1/25/2022	(4)	25	21	(0.05)	0.29	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/26/2022	0.66	1/5/2022	1/26/2022	(4)	26	22	(0.12)	0.78	0.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/27/2022	1.42	1/5/2022	1/27/2022	(4)	27	23	(0.25)	1.67	1.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/28/2022	0.09	1/5/2022	1/28/2022	(4)	28	24	(0.02)	0.11	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/06/2022	0.00	1/6/2022	1/6/2022	(5)	6	1	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/07/2022	0.01	1/6/2022	1/7/2022	(5)	7	2	(0.03)	0.04	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/09/2022	0.04	1/6/2022	1/9/2022	(5)	9	4	(0.05)	0.09	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/10/2022	0.08	1/6/2022	1/10/2022	(5)	10	5	(0.08)	0.16	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/11/2022	0.16	1/6/2022	1/11/2022	(5)	11	6	(0.13)	0.29	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/12/2022	0.15	1/6/2022	1/12/2022	(5)	12	7	(0.11)	0.26	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/13/2022	0.06	1/6/2022	1/13/2022	(5)	13	8	(0.04)	0.10	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/14/2022	0.35	1/6/2022	1/14/2022	(5)	14	9	(0.19)	0.54	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/15/2022	0.08	1/6/2022	1/15/2022	(5)	15	10	(0.04)	0.12	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/18/2022	0.50	1/6/2022	1/18/2022	(5)	18	13	(0.19)	0.69	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/19/2022	0.37	1/6/2022	1/19/2022	(5)	19	14	(0.13)	0.50	0.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/20/2022	0.20	1/6/2022	1/20/2022	(5)	20	15	(0.07)	0.27	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/21/2022	0.22	1/6/2022	1/21/2022	(5)	21	16	(0.07)	0.29	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/23/2022	0.20	1/6/2022	1/23/2022	(5)	23	18	(0.06)	0.26	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/24/2022	0.63	1/6/2022	1/24/2022	(5)	24	19	(0.17)	0.80	0.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/25/2022	0.13	1/6/2022	1/25/2022	(5)	25	20	(0.03)	0.16	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/26/2022	0.07	1/6/2022	1/26/2022	(5)	26	21	(0.02)	0.09	0.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/27/2022	0.26	1/6/2022	1/27/2022	(5)	27	22	(0.06)	0.32	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/28/2022	0.11	1/6/2022	1/28/2022	(5)	28	23	(0.02)	0.13	0.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/08/2022	0.01	1/7/2022	1/8/2022	(6)	8	2	(0.03)	0.04	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/09/2022	0.02	1/7/2022	1/9/2022	(6)	9	3	(0.04)	0.06	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/10/2022	0.04	1/7/2022	1/10/2022	(6)	10	4	(0.06)	0.10	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/11/2022	0.06	1/7/2022	1/11/2022	(6)	11	5	(0.07)	0.13	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/12/2022	0.17	1/7/2022	1/12/2022	(6)	12	6	(0.17)	0.34	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/13/2022	0.11	1/7/2022	1/13/2022	(6)	13	7	(0.09)	0.20	0.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/14/2022	0.12	1/7/2022	1/14/2022	(6)	14	8	(0.09)	0.21	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/17/2022	0.04	1/7/2022	1/17/2022	(6)	17	11	(0.02)	0.06	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/18/2022	0.22	1/7/2022	1/18/2022	(6)	18	12	(0.11)	0.33	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/19/2022	0.18	1/7/2022	1/19/2022	(6)	19	13	(0.08)	0.26	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/20/2022	0.37	1/7/2022	1/20/2022	(6)	20	14	(0.16)	0.53	0.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/21/2022	0.15	1/7/2022	1/21/2022	(6)	21	15	(0.06)	0.21	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/23/2022	0.18	1/7/2022	1/23/2022	(6)	23	17	(0.06)	0.24	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/24/2022	0.54	1/7/2022	1/24/2022	(6)	24	18	(0.18)	0.72	0.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/25/2022	0.35	1/7/2022	1/25/2022	(6)	25	19	(0.11)	0.46	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/26/2022	0.14	1/7/2022	1/26/2022	(6)	26	20	(0.04)	0.18	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/27/2022	0.22	1/7/2022	1/27/2022	(6)	27	21	(0.06)	0.28	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/28/2022	0.27	1/7/2022	1/28/2022	(6)	28	22	(0.07)	0.34	0.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/10/2022	0.02	1/8/2022	1/10/2022	(7)	10	3	(0.05)	0.07	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/11/2022	0.04	1/8/2022	1/11/2022	(7)	11	4	(0.07)	0.11	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/12/2022	0.04	1/8/2022	1/12/2022	(7)	12	5	(0.06)	0.10	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/13/2022	0.09	1/8/2022	1/13/2022	(7)	13	6	(0.11)	0.20	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/17/2022	0.04	1/8/2022	1/17/2022	(7)	17	10	(0.03)	0.07	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/18/2022	0.12	1/8/2022	1/18/2022	(7)	18	11	(0.08)	0.20	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/20/2022	0.25	1/8/2022	1/20/2022	(7)	20	13	(0.13)	0.38	0.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/21/2022	0.10	1/8/2022	1/21/2022	(7)	21	14	(0.05)	0.15	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/22/2022	0.05	1/8/2022	1/22/2022	(7)	22	15	(0.02)	0.07	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/23/2022	0.23	1/8/2022	1/23/2022	(7)	23	16	(0.10)	0.33	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/24/2022	0.12	1/8/2022	1/24/2022	(7)	24	17	(0.05)	0.17	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/25/2022	0.20	1/8/2022	1/25/2022	(7)	25	18	(0.08)	0.28	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/26/2022	0.07	1/8/2022	1/26/2022	(7)	26	19	(0.03)	0.10	0.07	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/27/2022	0.48	1/8/2022	1/27/2022	(7)	27	20	(0.17)	0.65	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/28/2022	0.57	1/8/2022	1/28/2022	(7)	28	21	(0.19)	0.76	0.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/09/2022	01/14/2022	0.07	1/9/2022	1/14/2022	(8)	14	6	(0.09)	0.16	0.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/09/2022	01/26/2022	0.06	1/9/2022	1/26/2022	(8)	26	18	(0.03)	0.09	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/14/2022	0.05	1/10/2022	1/14/2022	(9)	14	5	(0.09)	0.14	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/18/2022	0.10	1/10/2022	1/18/2022	(9)	18	9	(0.10)	0.20	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/19/2022	0.34	1/10/2022	1/19/2022	(9)	19	10	(0.31)	0.65	0.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/21/2022	0.23	1/10/2022	1/21/2022	(9)	21	12	(0.17)	0.40	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/24/2022	0.18	1/10/2022	1/24/2022	(9)	24	15	(0.11)	0.29	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/25/2022	0.21	1/10/2022	1/25/2022	(9)	25	16	(0.12)	0.33	0.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/26/2022	0.16	1/10/2022	1/26/2022	(9)	26	17	(0.08)	0.24	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/27/2022	0.13	1/10/2022	1/27/2022	(9)	27	18	(0.07)	0.20	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/28/2022	0.14	1/10/2022	1/28/2022	(9)	28	19	(0.07)	0.21	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/11/2022	0.00	1/11/2022	1/11/2022	(10)	11	1	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/14/2022	0.02	1/11/2022	1/14/2022	(10)	14	4	(0.05)	0.07	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/17/2022	0.06	1/11/2022	1/17/2022	(10)	17	7	(0.09)	0.15	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/18/2022	0.21	1/11/2022	1/18/2022	(10)	18	8	(0.26)	0.47	0.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/19/2022	0.24	1/11/2022	1/19/2022	(10)	19	9	(0.27)	0.51	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/20/2022	0.90	1/11/2022	1/20/2022	(10)	20	10	(0.90)	1.80	0.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/21/2022	0.29	1/11/2022	1/21/2022	(10)	21	11	(0.26)	0.55	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/23/2022	0.24	1/11/2022	1/23/2022	(10)	23	13	(0.18)	0.42	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/24/2022	0.22	1/11/2022	1/24/2022	(10)	24	14	(0.16)	0.38	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/25/2022	0.34	1/11/2022	1/25/2022	(10)	25	15	(0.23)	0.57	0.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/26/2022	0.28	1/11/2022	1/26/2022	(10)	26	16	(0.18)	0.46	0.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/27/2022	0.18	1/11/2022	1/27/2022	(10)	27	17	(0.11)	0.29	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/28/2022	0.31	1/11/2022	1/28/2022	(10)	28	18	(0.17)	0.48	0.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/12/2022	0.00	1/12/2022	1/12/2022	(11)	12	1	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/13/2022	0.01	1/12/2022	1/13/2022	(11)	13	2	(0.06)	0.07	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/14/2022	0.01	1/12/2022	1/14/2022	(11)	14	3	(0.04)	0.05	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/17/2022	0.02	1/12/2022	1/17/2022	(11)	17	6	(0.04)	0.06	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/18/2022	0.10	1/12/2022	1/18/2022	(11)	18	7	(0.16)	0.26	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/20/2022	0.06	1/12/2022	1/20/2022	(11)	20	9	(0.07)	0.13	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/21/2022	0.09	1/12/2022	1/21/2022	(11)	21	10	(0.10)	0.19	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/23/2022	0.04	1/12/2022	1/23/2022	(11)	23	12	(0.04)	0.08	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/24/2022	0.17	1/12/2022	1/24/2022	(11)	24	13	(0.14)	0.31	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/25/2022	0.05	1/12/2022	1/25/2022	(11)	25	14	(0.04)	0.09	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/26/2022	0.20	1/12/2022	1/26/2022	(11)	26	15	(0.15)	0.35	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/27/2022	0.41	1/12/2022	1/27/2022	(11)	27	16	(0.28)	0.69	0.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/28/2022	0.10	1/12/2022	1/28/2022	(11)	28	17	(0.06)	0.16	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/17/2022	0.04	1/13/2022	1/17/2022	(12)	17	5	(0.10)	0.14	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/18/2022	0.14	1/13/2022	1/18/2022	(12)	18	6	(0.28)	0.42	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/19/2022	0.18	1/13/2022	1/19/2022	(12)	19	7	(0.31)	0.49	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/20/2022	0.35	1/13/2022	1/20/2022	(12)	20	8	(0.53)	0.88	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/21/2022	0.32	1/13/2022	1/21/2022	(12)	21	9	(0.43)	0.75	0.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/23/2022	0.16	1/13/2022	1/23/2022	(12)	23	11	(0.17)	0.33	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/24/2022	0.22	1/13/2022	1/24/2022	(12)	24	12	(0.22)	0.44	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/25/2022	0.29	1/13/2022	1/25/2022	(12)	25	13	(0.27)	0.56	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/26/2022	0.10	1/13/2022	1/26/2022	(12)	26	14	(0.09)	0.19	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/27/2022	0.77	1/13/2022	1/27/2022	(12)	27	15	(0.62)	1.39	0.77	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/28/2022	0.17	1/13/2022	1/28/2022	(12)	28	16	(0.13)	0.30	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/17/2022	0.13	1/14/2022	1/17/2022	(13)	17	4	(0.42)	0.55	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/18/2022	0.20	1/14/2022	1/18/2022	(13)	18	5	(0.52)	0.72	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/19/2022	0.09	1/14/2022	1/19/2022	(13)	19	6	(0.20)	0.29	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/20/2022	0.08	1/14/2022	1/20/2022	(13)	20	7	(0.15)	0.23	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/21/2022	0.24	1/14/2022	1/21/2022	(13)	21	8	(0.39)	0.63	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/23/2022	0.04	1/14/2022	1/23/2022	(13)	23	10	(0.05)	0.09	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/24/2022	0.12	1/14/2022	1/24/2022	(13)	24	11	(0.14)	0.26	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/25/2022	0.16	1/14/2022	1/25/2022	(13)	25	12	(0.17)	0.33	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/26/2022	0.23	1/14/2022	1/26/2022	(13)	26	13	(0.23)	0.46	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/27/2022	0.15	1/14/2022	1/27/2022	(13)	27	14	(0.14)	0.29	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/28/2022	0.05	1/14/2022	1/28/2022	(13)	28	15	(0.04)	0.09	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/15/2022	01/18/2022	0.10	1/15/2022	1/18/2022	(14)	18	4	(0.35)	0.45	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/15/2022	01/19/2022	0.06	1/15/2022	1/19/2022	(14)	19	5	(0.17)	0.23	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/15/2022	01/20/2022	0.53	1/15/2022	1/20/2022	(14)	20	6	(1.24)	1.77	0.53	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/15/2022	01/21/2022	0.07	1/15/2022	1/21/2022	(14)	21	7	(0.14)	0.21	0.07	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	11/18/2020	01/20/2021	-2.40	11/18/2020	1/20/2021	409	(345)	64	(15.34)	12.94	(2.40)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	12/02/2020	12/31/2021	59.03	12/2/2020	12/31/2021	395	-	395	59.03	-	59.03
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	12/08/2020	01/08/2021	-3.76	12/8/2020	1/8/2021	389	(357)	32	(45.71)	41.95	(3.76)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	12/11/2020	12/29/2020	0.00	12/11/2020	12/29/2020	386	(367)	19	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	12/16/2020	01/07/2021	0.00	12/16/2020	1/7/2021	381	(358)	23	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	12/30/2020	01/29/2021	0.00	12/30/2020	1/29/2021	367	(336)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/01/2021	01/25/2021	2.90	1/1/2021	1/25/2021	365	(340)	25	42.34	(39.44)	2.90
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/04/2021	01/08/2021	0.00	1/4/2021	1/8/2021	362	(357)	5	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/04/2021	01/29/2021	3.68	1/4/2021	1/29/2021	362	(336)	26	51.24	(47.56)	3.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/06/2021	02/02/2021	5.46	1/6/2021	2/2/2021	360	(332)	28	70.20	(64.74)	5.46
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/07/2021	01/15/2021	2.04	1/7/2021	1/15/2021	359	(350)	9	81.37	(79.33)	2.04
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/08/2021	02/04/2021	0.00	1/8/2021	2/4/2021	358	(330)	28	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/09/2021	02/05/2021	-2.86	1/9/2021	2/5/2021	357	(329)	28	(36.47)	33.61	(2.86)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/14/2021	01/26/2021	1.18	1/14/2021	1/26/2021	352	(339)	13	31.95	(30.77)	1.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/14/2021	02/10/2021	8.61	1/14/2021	2/10/2021	352	(324)	28	108.24	(99.63)	8.61
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/15/2021	02/12/2021	-4.25	1/15/2021	2/12/2021	351	(322)	29	(51.44)	47.19	(4.25)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/16/2021	02/12/2021	2.96	1/16/2021	2/12/2021	350	(322)	28	37.00	(34.04)	2.96
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/18/2021	02/10/2021	11.04	1/18/2021	2/10/2021	348	(324)	24	160.08	(149.04)	11.04
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/19/2021	02/10/2021	2.17	1/19/2021	2/10/2021	347	(324)	23	32.74	(30.57)	2.17
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/25/2021	02/08/2021	6.29	1/25/2021	2/8/2021	341	(326)	15	142.99	(136.70)	6.29
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/25/2021	02/16/2021	5.21	1/25/2021	2/16/2021	341	(318)	23	77.24	(72.03)	5.21
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/26/2021	02/22/2021	2.83	1/26/2021	2/22/2021	340	(312)	28	34.36	(31.53)	2.83
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/27/2021	02/23/2021	9.70	1/27/2021	2/23/2021	339	(311)	28	117.44	(107.74)	9.70
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/28/2021	02/16/2021	3.78	1/28/2021	2/16/2021	338	(318)	20	63.88	(60.10)	3.78
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/30/2021	02/26/2021	0.00	1/30/2021	2/26/2021	336	(308)	28	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/30/2021	03/01/2021	3.68	1/30/2021	3/1/2021	336	(305)	31	39.89	(36.21)	3.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/01/2021	02/25/2021	5.33	2/1/2021	2/25/2021	334	(309)	25	71.21	(65.88)	5.33
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/03/2021	03/03/2021	5.50	2/3/2021	3/3/2021	332	(303)	29	62.97	(57.47)	5.50
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/05/2021	03/05/2021	0.00	2/5/2021	3/5/2021	330	(301)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/06/2021	03/08/2021	-2.85	2/6/2021	3/8/2021	329	(298)	31	(30.25)	27.40	(2.85)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/09/2021	03/09/2021	4.50	2/9/2021	3/9/2021	326	(297)	29	50.59	(46.09)	4.50
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2021	02/18/2021	0.00	2/10/2021	2/18/2021	325	(316)	9	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2021	03/11/2021	12.94	2/11/2021	3/11/2021	324	(295)	29	144.57	(131.63)	12.94
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/13/2021	03/12/2021	1.06	2/13/2021	3/12/2021	322	(294)	28	12.19	(11.13)	1.06
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/13/2021	03/15/2021	2.82	2/13/2021	3/15/2021	322	(291)	31	29.29	(26.47)	2.82
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2021	03/16/2021	0.00	2/16/2021	3/16/2021	319	(290)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2021	03/17/2021	5.69	2/17/2021	3/17/2021	318	(289)	29	62.39	(56.70)	5.69
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2021	03/18/2021	4.49	2/17/2021	3/18/2021	318	(288)	30	47.59	(43.10)	4.49
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/19/2021	03/19/2021	-0.02	2/19/2021	3/19/2021	316	(287)	29	(0.22)	0.20	(0.02)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/23/2021	03/22/2021	2.83	2/23/2021	3/22/2021	312	(284)	28	31.53	(28.70)	2.83
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/24/2021	03/23/2021	2.72	2/24/2021	3/23/2021	311	(283)	28	30.21	(27.49)	2.72
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/26/2021	03/26/2021	5.30	2/26/2021	3/26/2021	309	(280)	29	56.47	(51.17)	5.30
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/27/2021	03/26/2021	-6.93	2/27/2021	3/26/2021	308	(280)	28	(76.23)	69.30	(6.93)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/27/2021	03/29/2021	-2.67	2/27/2021	3/29/2021	308	(277)	31	(26.53)	23.86	(2.67)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/02/2021	03/26/2021	2.90	3/2/2021	3/26/2021	305	(280)	25	35.38	(32.48)	2.90
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/04/2021	04/05/2021	5.64	3/4/2021	4/5/2021	303	(270)	33	51.79	(46.15)	5.64
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/06/2021	04/07/2021	0.00	3/6/2021	4/7/2021	301	(268)	33	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/09/2021	04/08/2021	-2.96	3/9/2021	4/8/2021	298	(267)	31	(28.45)	25.49	(2.96)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/10/2021	04/09/2021	2.96	3/10/2021	4/9/2021	297	(266)	31	28.36	(25.40)	2.96
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/12/2021	04/13/2021	13.90	3/12/2021	4/13/2021	295	(262)	33	124.26	(110.36)	13.90
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/13/2021	04/14/2021	0.16	3/13/2021	4/14/2021	294	(261)	33	1.43	(1.27)	0.16
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/16/2021	04/15/2021	2.98	3/16/2021	4/15/2021	291	(260)	31	27.97	(24.99)	2.98
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/17/2021	04/16/2021	0.00	3/17/2021	4/16/2021	290	(259)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/18/2021	04/19/2021	14.10	3/18/2021	4/19/2021	289	(256)	33	123.48	(109.38)	14.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/19/2021	04/19/2021	5.52	3/19/2021	4/19/2021	288	(256)	32	49.68	(44.16)	5.52
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/20/2021	04/21/2021	0.00	3/20/2021	4/21/2021	287	(254)	33	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/23/2021	04/22/2021	3.94	3/23/2021	4/22/2021	284	(253)	31	36.10	(32.16)	3.94
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/24/2021	03/31/2021	-0.73	3/24/2021	3/31/2021	283	(275)	8	(25.82)	25.09	(0.73)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/24/2021	04/26/2021	2.98	3/24/2021	4/26/2021	283	(249)	34	24.80	(21.82)	2.98
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/27/2021	04/27/2021	5.96	3/27/2021	4/27/2021	280	(248)	32	52.15	(46.19)	5.96
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/27/2021	04/28/2021	3.99	3/27/2021	4/28/2021	280	(247)	33	33.85	(29.86)	3.99
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	03/30/2021	04/28/2021	-3.02	3/30/2021	4/28/2021	277	(247)	30	(27.88)	24.86	(3.02)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/06/2021	05/04/2021	6.24	4/6/2021	5/4/2021	270	(241)	29	58.10	(51.86)	6.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/08/2021	05/06/2021	1.97	4/8/2021	5/6/2021	268	(239)	29	18.21	(16.24)	1.97
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/09/2021	05/07/2021	-3.26	4/9/2021	5/7/2021	267	(238)	29	(30.01)	26.75	(3.26)

AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/10/2021	05/10/2021	3.18	4/10/2021	5/10/2021	266	(235)	31	27.29	(24.11)	3.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/12/2021	05/12/2021	2.99	4/12/2021	5/12/2021	264	(233)	31	25.46	(22.47)	2.99
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/14/2021	05/12/2021	17.22	4/14/2021	5/12/2021	262	(233)	29	155.57	(138.35)	17.22
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/15/2021	05/13/2021	0.24	4/15/2021	5/13/2021	261	(232)	29	2.16	(1.92)	0.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/16/2021	05/14/2021	3.18	4/16/2021	5/14/2021	260	(231)	29	28.51	(25.33)	3.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/17/2021	05/17/2021	0.00	4/17/2021	5/17/2021	259	(228)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/20/2021	05/18/2021	12.72	4/20/2021	5/18/2021	256	(227)	29	112.29	(99.57)	12.72
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/22/2021	05/20/2021	0.00	4/22/2021	5/20/2021	254	(225)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/23/2021	05/21/2021	3.28	4/23/2021	5/21/2021	253	(224)	29	28.62	(25.34)	3.28
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/27/2021	05/24/2021	3.10	4/27/2021	5/24/2021	249	(221)	28	27.57	(24.47)	3.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/28/2021	05/26/2021	6.03	4/28/2021	5/26/2021	248	(219)	29	51.57	(45.54)	6.03
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	04/29/2021	05/27/2021	0.24	4/29/2021	5/27/2021	247	(218)	29	2.04	(1.80)	0.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/04/2021	05/04/2021	-0.10	5/4/2021	5/4/2021	242	(241)	1	(24.20)	24.10	(0.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/04/2021	06/01/2021	3.04	5/4/2021	6/1/2021	242	(213)	29	25.37	(22.33)	3.04
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/05/2021	06/02/2021	6.34	5/5/2021	6/2/2021	241	(212)	29	52.69	(46.35)	6.34
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/07/2021	06/04/2021	-4.07	5/7/2021	6/4/2021	239	(210)	29	(33.54)	29.47	(4.07)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/08/2021	06/07/2021	-3.24	5/8/2021	6/7/2021	238	(207)	31	(24.87)	21.63	(3.24)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/11/2021	06/08/2021	3.21	5/11/2021	6/8/2021	235	(206)	29	26.01	(22.80)	3.21
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/13/2021	06/10/2021	19.47	5/13/2021	6/10/2021	233	(204)	29	156.43	(136.96)	19.47
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/14/2021	06/11/2021	2.07	5/14/2021	6/11/2021	232	(203)	29	16.56	(14.49)	2.07
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/15/2021	06/14/2021	3.17	5/15/2021	6/14/2021	231	(200)	31	23.62	(20.45)	3.17
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/18/2021	06/15/2021	0.00	5/18/2021	6/15/2021	228	(199)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/19/2021	06/16/2021	19.02	5/19/2021	6/16/2021	227	(198)	29	148.88	(129.86)	19.02
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/21/2021	06/18/2021	0.00	5/21/2021	6/18/2021	225	(196)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/22/2021	06/21/2021	4.19	5/22/2021	6/21/2021	224	(193)	31	30.28	(26.09)	4.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/25/2021	06/22/2021	3.06	5/25/2021	6/22/2021	221	(192)	29	23.32	(20.26)	3.06
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/27/2021	06/24/2021	5.11	5/27/2021	6/24/2021	219	(190)	29	38.59	(33.48)	5.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/28/2021	06/25/2021	4.19	5/28/2021	6/25/2021	218	(189)	29	31.50	(27.31)	4.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	05/28/2021	06/28/2021	-3.04	5/28/2021	6/28/2021	218	(186)	32	(20.71)	17.67	(3.04)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/02/2021	07/01/2021	3.04	6/2/2021	7/1/2021	213	(183)	30	21.58	(18.54)	3.04
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/03/2021	07/02/2021	6.32	6/3/2021	7/2/2021	212	(182)	30	44.66	(38.34)	6.32
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/05/2021	07/07/2021	0.49	6/5/2021	7/7/2021	210	(177)	33	3.12	(2.63)	0.49
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/08/2021	07/08/2021	-3.27	6/8/2021	7/8/2021	207	(176)	31	(21.84)	18.57	(3.27)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/09/2021	07/09/2021	3.23	6/9/2021	7/9/2021	206	(175)	31	21.46	(18.23)	3.23
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/11/2021	07/13/2021	21.51	6/11/2021	7/13/2021	204	(171)	33	132.97	(111.46)	21.51
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/12/2021	07/14/2021	0.18	6/12/2021	7/14/2021	203	(170)	33	1.11	(0.93)	0.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/15/2021	07/15/2021	-26.61	6/15/2021	7/15/2021	200	(169)	31	(171.68)	145.07	(26.61)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/16/2021	06/20/2021	0.00	6/16/2021	6/20/2021	199	(194)	5	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/16/2021	07/16/2021	-0.06	6/16/2021	7/16/2021	199	(168)	31	(0.39)	0.33	(0.06)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/17/2021	07/19/2021	15.10	6/17/2021	7/19/2021	198	(165)	33	90.60	(75.50)	15.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/17/2021	07/20/2021	7.87	6/17/2021	7/20/2021	198	(164)	34	45.83	(37.96)	7.87
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/19/2021	07/21/2021	0.00	6/19/2021	7/21/2021	196	(163)	33	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/21/2021	07/16/2021	-5.25	6/21/2021	7/16/2021	194	(168)	26	(39.17)	33.92	(5.25)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/22/2021	07/22/2021	6.26	6/22/2021	7/22/2021	193	(162)	31	38.97	(32.71)	6.26
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/23/2021	07/23/2021	3.04	6/23/2021	7/23/2021	192	(161)	31	18.83	(15.79)	3.04
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/25/2021	07/27/2021	6.95	6/25/2021	7/27/2021	190	(157)	33	40.02	(33.07)	6.95
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/26/2021	07/28/2021	4.19	6/26/2021	7/28/2021	189	(156)	33	24.00	(19.81)	4.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	06/29/2021	07/28/2021	-3.04	6/29/2021	7/28/2021	186	(156)	30	(18.85)	15.81	(3.04)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/02/2021	08/02/2021	3.04	7/2/2021	8/2/2021	183	(151)	32	17.39	(14.35)	3.04
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/03/2021	08/03/2021	6.29	7/3/2021	8/3/2021	182	(150)	32	35.77	(29.48)	6.29
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/08/2021	08/05/2021	-0.25	7/8/2021	8/5/2021	177	(148)	29	(1.53)	1.28	(0.25)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/09/2021	08/06/2021	-3.26	7/9/2021	8/6/2021	176	(147)	29	(19.78)	16.52	(3.26)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/10/2021	08/09/2021	3.20	7/10/2021	8/9/2021	175	(144)	31	18.06	(14.86)	3.20
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/14/2021	08/11/2021	16.49	7/14/2021	8/11/2021	171	(142)	29	97.23	(80.74)	16.49
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/15/2021	08/12/2021	12.18	7/15/2021	8/12/2021	170	(141)	29	71.40	(59.22)	12.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/16/2021	08/13/2021	3.15	7/16/2021	8/13/2021	169	(140)	29	18.36	(15.21)	3.15
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/17/2021	08/16/2021	-6.94	7/17/2021	8/16/2021	168	(137)	31	(37.61)	30.67	(6.94)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/20/2021	08/17/2021	15.75	7/20/2021	8/17/2021	165	(136)	29	89.61	(73.86)	15.75
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/21/2021	08/06/2021	0.00	7/21/2021	8/6/2021	164	(147)	17	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/21/2021	08/18/2021	14.28	7/21/2021	8/18/2021	164	(135)	29	80.76	(66.48)	14.28
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/21/2021	09/15/2021	-12.94	7/21/2021	9/15/2021	164	(107)	57	(37.23)	24.29	(12.94)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/22/2021	08/19/2021	-8.35	7/22/2021	8/19/2021	163	(134)	29	(46.93)	38.58	(8.35)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/23/2021	08/20/2021	7.14	7/23/2021	8/20/2021	162	(133)	29	39.89	(32.75)	7.14
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/24/2021	08/23/2021	3.02	7/24/2021	8/23/2021	161	(130)	31	15.68	(12.66)	3.02
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	07/28/2021	08/25/2021	-37.61	7/28/2021	8/25/2021	157	(128)	29	(203.61)	166.00	(37.61)

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/12/2022	20.67	12/17/2021	1/12/2022	15	12	27	11.48	9.19	20.67	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/13/2022	15.17	12/17/2021	1/13/2022	15	13	28	8.13	7.04	15.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/14/2022	11.16	12/17/2021	1/14/2022	15	14	29	5.77	5.39	11.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/15/2022	1.44	12/17/2021	1/15/2022	15	15	30	0.72	0.72	1.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/17/2022	1.46	12/17/2021	1/17/2022	15	17	32	0.68	0.78	1.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/18/2022	2,534.54	12/17/2021	1/18/2022	15	18	33	1,152.06	1,382.48	2,534.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/19/2022	10,476.95	12/17/2021	1/19/2022	15	19	34	4,622.18	5,854.77	10,476.95	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/20/2022	176.33	12/17/2021	1/20/2022	15	20	35	75.57	100.76	176.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/21/2022	10.63	12/17/2021	1/21/2022	15	21	36	4.43	6.20	10.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/26/2022	4.95	12/17/2021	1/26/2022	15	26	41	1.81	3.14	4.95	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	12/26/2021	0.43	12/18/2021	12/26/2021	14	(5)	9	0.67	(0.24)	0.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	12/29/2021	1.59	12/18/2021	12/29/2021	14	(2)	12	1.86	(0.27)	1.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	12/30/2021	2.34	12/18/2021	12/30/2021	14	(1)	13	2.52	(0.18)	2.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/02/2022	3.30	12/18/2021	1/2/2022	14	2	16	2.89	0.41	3.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/03/2022	19.42	12/18/2021	1/3/2022	14	3	17	15.99	3.43	19.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/04/2022	12.81	12/18/2021	1/4/2022	14	4	18	9.96	2.85	12.81	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/05/2022	3.92	12/18/2021	1/5/2022	14	5	19	2.89	1.03	3.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/06/2022	5.56	12/18/2021	1/6/2022	14	6	20	3.89	1.67	5.56	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/07/2022	13.30	12/18/2021	1/7/2022	14	7	21	8.87	4.43	13.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/10/2022	11.48	12/18/2021	1/10/2022	14	10	24	6.70	4.78	11.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/11/2022	1.20	12/18/2021	1/11/2022	14	11	25	0.67	0.53	1.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/12/2022	9.35	12/18/2021	1/12/2022	14	12	26	5.03	4.32	9.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/13/2022	1.62	12/18/2021	1/13/2022	14	13	27	0.84	0.78	1.62	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/14/2022	6.09	12/18/2021	1/14/2022	14	14	28	3.05	3.05	6.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/17/2022	8.68	12/18/2021	1/17/2022	14	17	31	3.92	4.76	8.68	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/18/2022	224.45	12/18/2021	1/18/2022	14	18	32	98.20	126.25	224.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/19/2022	3,070.63	12/18/2021	1/19/2022	14	19	33	1,302.69	1,767.94	3,070.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/20/2022	16,775.77	12/18/2021	1/20/2022	14	20	34	6,907.67	9,868.10	16,775.77	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/21/2022	404.04	12/18/2021	1/21/2022	14	21	35	161.62	242.42	404.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/26/2022	18.39	12/18/2021	1/26/2022	14	26	40	6.44	11.95	18.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	12/29/2021	1.03	12/19/2021	12/29/2021	13	(2)	11	1.22	(0.19)	1.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	01/03/2022	0.80	12/19/2021	1/3/2022	13	3	16	0.65	0.15	0.80	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	01/04/2022	2.33	12/19/2021	1/4/2022	13	4	17	1.78	0.55	2.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	01/18/2022	1.47	12/19/2021	1/18/2022	13	18	31	0.62	0.85	1.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	01/21/2022	2.42	12/19/2021	1/21/2022	13	21	34	0.93	1.49	2.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	01/24/2022	1.75	12/19/2021	1/24/2022	13	24	37	0.61	1.14	1.75	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	01/25/2022	1.92	12/19/2021	1/25/2022	13	25	38	0.66	1.26	1.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	01/27/2022	14.28	12/19/2021	1/27/2022	13	27	40	4.64	9.64	14.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	12/20/2021	0.05	12/20/2021	12/20/2021	12	(11)	1	0.60	(0.55)	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	12/27/2021	4.31	12/20/2021	12/27/2021	12	(4)	8	6.47	(2.16)	4.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	12/29/2021	2.04	12/20/2021	12/29/2021	12	(2)	10	2.45	(0.41)	2.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/03/2022	1.54	12/20/2021	1/3/2022	12	3	15	1.23	0.31	1.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/04/2022	3.18	12/20/2021	1/4/2022	12	4	16	2.39	0.80	3.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/05/2022	4.63	12/20/2021	1/5/2022	12	5	17	3.27	1.36	4.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/06/2022	3.34	12/20/2021	1/6/2022	12	6	18	2.23	1.11	3.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/07/2022	2.51	12/20/2021	1/7/2022	12	7	19	1.59	0.92	2.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/10/2022	11.88	12/20/2021	1/10/2022	12	10	22	6.48	5.40	11.88	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/11/2022	1.13	12/20/2021	1/11/2022	12	11	23	0.59	0.54	1.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/12/2022	6.12	12/20/2021	1/12/2022	12	12	24	3.06	3.06	6.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/13/2022	1.27	12/20/2021	1/13/2022	12	13	25	0.61	0.66	1.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/14/2022	2.97	12/20/2021	1/14/2022	12	14	26	1.37	1.60	2.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/18/2022	13.73	12/20/2021	1/18/2022	12	18	30	5.49	8.24	13.73	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/19/2022	2.97	12/20/2021	1/19/2022	12	19	31	1.15	1.82	2.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/20/2022	9.42	12/20/2021	1/20/2022	12	20	32	3.53	5.89	9.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/21/2022	18.25	12/20/2021	1/21/2022	12	21	33	6.64	11.61	18.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/24/2022	41.97	12/20/2021	1/24/2022	12	24	36	13.99	27.98	41.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/25/2022	2.41	12/20/2021	1/25/2022	12	25	37	0.78	1.63	2.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/26/2022	5.38	12/20/2021	1/26/2022	12	26	38	1.70	3.68	5.38	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/27/2022	3.26	12/20/2021	1/27/2022	12	27	39	1.00	2.26	3.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	12/21/2021	0.05	12/21/2021	12/21/2021	11	(10)	1	0.55	(0.50)	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	12/29/2021	5.00	12/21/2021	12/29/2021	11	(2)	9	6.11	(1.11)	5.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	12/30/2021	1.47	12/21/2021	12/30/2021	11	(1)	10	1.62	(0.15)	1.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/02/2022	0.62	12/21/2021	1/2/2022	11	2	13	0.52	0.10	0.62	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/03/2022	5.77	12/21/2021	1/3/2022	11	3	14	4.53	1.24	5.77	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/04/2022	11.82	12/21/2021	1/4/2022	11	4	15	8.67	3.15	11.82	-

AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/02/2021	01/03/2022	22,838.37	12/2/2021	1/3/2022	30	3	33	20,762.15	2,076.22	22,838.37
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/10/2021	01/11/2022	333.73	12/10/2021	1/11/2022	22	11	33	222.49	111.24	333.73
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/11/2021	01/12/2022	217.38	12/11/2021	1/12/2022	21	12	33	138.33	79.05	217.38
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/14/2021	01/13/2022	4,237.51	12/14/2021	1/13/2022	18	13	31	2,460.49	1,777.02	4,237.51
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/17/2021	01/19/2022	37,023.33	12/17/2021	1/19/2022	15	19	34	16,333.82	20,689.51	37,023.33
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/18/2021	01/20/2022	1,799.83	12/18/2021	1/20/2022	14	20	34	741.11	1,058.72	1,799.83
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/21/2021	01/21/2022	2,818.52	12/21/2021	1/21/2022	11	21	32	968.87	1,849.65	2,818.52
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/22/2021	01/24/2022	294.07	12/22/2021	1/24/2022	10	24	34	86.49	207.58	294.07
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/23/2021	01/25/2022	160.42	12/23/2021	1/25/2022	9	25	34	42.46	117.96	160.42
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/28/2021	01/26/2022	537.98	12/28/2021	1/26/2022	4	26	30	71.73	466.25	537.98
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/29/2021	01/27/2022	42.61	12/29/2021	1/27/2022	3	27	30	4.26	38.35	42.61
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/30/2021	01/28/2022	30.56	12/30/2021	1/28/2022	2	28	30	2.04	28.52	30.56
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/17/2021	12/16/2021	0.00	11/17/2021	12/16/2021	45	(15)	30	-	-	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/30/2021	12/29/2021	14.69	11/30/2021	12/29/2021	32	(2)	30	15.67	(0.98)	14.69
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/02/2021	01/03/2022	10,947.12	12/2/2021	1/3/2022	30	3	33	9,951.93	995.19	10,947.12
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/10/2021	01/11/2022	159.96	12/10/2021	1/11/2022	22	11	33	106.64	53.32	159.96
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/11/2021	01/12/2022	104.20	12/11/2021	1/12/2022	21	12	33	66.31	37.89	104.20
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/14/2021	01/13/2022	2,031.16	12/14/2021	1/13/2022	18	13	31	1,179.38	851.78	2,031.16
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/19/2022	17,746.45	12/17/2021	1/19/2022	15	19	34	7,829.32	9,917.13	17,746.45
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/18/2021	01/20/2022	862.71	12/18/2021	1/20/2022	14	20	34	355.23	507.48	862.71
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/21/2021	01/21/2022	1,351.01	12/21/2021	1/21/2022	11	21	32	464.41	886.60	1,351.01
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/22/2021	01/24/2022	140.96	12/22/2021	1/24/2022	10	24	34	41.46	99.50	140.96
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/23/2021	01/25/2022	76.89	12/23/2021	1/25/2022	9	25	34	20.35	56.54	76.89
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/28/2021	01/26/2022	257.86	12/28/2021	1/26/2022	4	26	30	34.38	223.48	257.86
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/29/2021	01/27/2022	20.42	12/29/2021	1/27/2022	3	27	30	2.04	18.38	20.42
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/30/2021	01/28/2022	14.65	12/30/2021	1/28/2022	2	28	30	0.98	13.67	14.65
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/01/2019	02/07/2019	0.00	1/1/2019	2/7/2019	1,096	(1,058)	38	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	04/02/2021	06/13/2021	-2.49	4/2/2021	6/13/2021	274	(201)	73	(9.35)	6.86	(2.49)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	07/02/2021	07/29/2021	-4.98	7/2/2021	7/29/2021	183	(155)	28	(32.55)	27.57	(4.98)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	10/02/2021	11/02/2021	0.00	10/2/2021	11/2/2021	91	(59)	32	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	10/02/2021	12/09/2021	-4.92	10/2/2021	12/9/2021	91	(22)	69	(6.49)	1.57	(4.92)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	10/02/2021	12/16/2021	-22.14	10/2/2021	12/16/2021	91	(15)	76	(26.51)	4.37	(22.14)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	10/02/2021	12/30/2021	-7.38	10/2/2021	12/30/2021	91	(1)	90	(7.46)	0.08	(7.38)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	10/02/2021	12/31/2021	-2.46	10/2/2021	12/31/2021	91	-	91	(2.46)	-	(2.46)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	01/05/2022	-1.23	1/4/2022	1/5/2022	(3)	5	2	1.85	(3.08)	(1.23)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	01/10/2022	-2.46	1/4/2022	1/10/2022	(3)	10	7	1.05	(3.51)	(2.46)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	01/12/2022	-1.23	1/4/2022	1/12/2022	(3)	12	9	0.41	(1.64)	(1.23)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	01/18/2022	-4.92	1/4/2022	1/18/2022	(3)	18	15	0.98	(5.90)	(4.92)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	01/20/2022	-2.46	1/4/2022	1/20/2022	(3)	20	17	0.43	(2.89)	(2.46)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	01/24/2022	-7.38	1/4/2022	1/24/2022	(3)	24	21	1.05	(8.43)	(7.38)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/01/2019	02/07/2019	0.00	1/1/2019	2/7/2019	1,096	(1,058)	38	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	03/27/2019	04/01/2019	0.00	3/27/2019	4/1/2019	1,011	(1,005)	6	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	04/02/2019	07/01/2019	0.27	4/2/2019	7/1/2019	1,005	(914)	91	2.98	(2.71)	0.27
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	07/02/2019	10/02/2019	-0.24	7/2/2019	10/2/2019	914	(821)	93	(2.36)	2.12	(0.24)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/03/2019	01/02/2020	-0.02	10/3/2019	1/2/2020	821	(729)	92	(0.18)	0.16	(0.02)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/03/2020	04/01/2020	0.00	1/3/2020	4/1/2020	729	(639)	90	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	04/02/2020	07/01/2020	0.00	4/2/2020	7/1/2020	639	(548)	91	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	07/02/2020	10/01/2020	0.08	7/2/2020	10/1/2020	548	(456)	92	0.48	(0.40)	0.08
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/02/2020	01/04/2021	-0.02	10/2/2020	1/4/2021	456	(361)	95	(0.10)	0.08	(0.02)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	11/18/2020	01/04/2021	0.00	11/18/2020	1/4/2021	409	(361)	48	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/05/2021	04/01/2021	0.00	1/5/2021	4/1/2021	361	(274)	87	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	04/02/2021	06/13/2021	1.99	4/2/2021	6/13/2021	274	(201)	73	7.47	(5.48)	1.99
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	04/02/2021	07/01/2021	-2.51	4/2/2021	7/1/2021	274	(183)	91	(7.56)	5.05	(2.51)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	06/14/2021	07/01/2021	2.96	6/14/2021	7/1/2021	201	(183)	18	33.05	(30.09)	2.96
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	07/02/2021	07/29/2021	1.53	7/2/2021	7/29/2021	183	(155)	28	10.00	(8.47)	1.53
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	07/02/2021	10/01/2021	-4.92	7/2/2021	10/1/2021	183	(91)	92	(9.79)	4.87	(4.92)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	09/28/2021	01/03/2022	27.04	9/28/2021	1/3/2022	95	3	98	26.21	0.83	27.04
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/01/2021	01/03/2022	9.84	10/1/2021	1/3/2022	92	3	95	9.53	0.31	9.84
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/02/2021	11/02/2021	0.00	10/2/2021	11/2/2021	91	(59)	32	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/02/2021	12/09/2021	3.72	10/2/2021	12/9/2021	91	(22)	69	4.91	(1.19)	3.72
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/02/2021	12/16/2021	18.45	10/2/2021	12/16/2021	91	(15)	76	22.09	(3.64)	18.45
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/02/2021	12/30/2021	7.38	10/2/2021	12/30/2021	91	(1)	90	7.46	(0.08)	7.38
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/02/2021	12/31/2021	2.46	10/2/2021	12/31/2021	91	-	91	2.46	-	2.46
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/02/2021	01/03/2022	4,727.96	10/2/2021	1/3/2022	91	3	94	4,577.07	150.89	4,727.96
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/05/2021	01/03/2022	4.92	10/5/2021	1/3/2022	88	3	91	4.76	0.16	4.92

AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/08/2021	01/03/2022	4.92	10/8/2021	1/3/2022	85	3	88	4.75	0.17	4.92
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/14/2021	01/03/2022	9.34	10/14/2021	1/3/2022	79	3	82	9.00	0.34	9.34
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/19/2021	01/03/2022	4.53	10/19/2021	1/3/2022	74	3	77	4.35	0.18	4.53
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/25/2021	01/03/2022	4.37	10/25/2021	1/3/2022	68	3	71	4.19	0.18	4.37
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/29/2021	01/03/2022	4.27	10/29/2021	1/3/2022	64	3	67	4.08	0.19	4.27
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/30/2021	01/03/2022	8.48	10/30/2021	1/3/2022	63	3	66	8.09	0.39	8.48
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	11/03/2021	01/03/2022	4.13	11/3/2021	1/3/2022	59	3	62	3.93	0.20	4.13
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	11/17/2021	01/03/2022	7.51	11/17/2021	1/3/2022	45	3	48	7.04	0.47	7.51
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	11/18/2021	01/03/2022	3.73	11/18/2021	1/3/2022	44	3	47	3.49	0.24	3.73
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	11/25/2021	01/03/2022	3.54	11/25/2021	1/3/2022	37	3	40	3.27	0.27	3.54
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	11/30/2021	12/30/2021	0.41	11/30/2021	12/30/2021	32	(1)	31	0.42	(0.01)	0.41
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/03/2021	01/03/2022	3.32	12/3/2021	1/3/2022	29	3	32	3.01	0.31	3.32
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/06/2021	01/03/2022	3.24	12/6/2021	1/3/2022	26	3	29	2.90	0.34	3.24
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/09/2021	01/03/2022	3.16	12/9/2021	1/3/2022	23	3	26	2.80	0.36	3.16
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/10/2021	01/03/2022	12.54	12/10/2021	1/3/2022	22	3	25	11.04	1.50	12.54
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/11/2021	01/12/2022	1.69	12/11/2021	1/12/2022	21	12	33	1.08	0.61	1.69
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/14/2021	01/03/2022	1.51	12/14/2021	1/3/2022	18	3	21	1.29	0.22	1.51
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/15/2021	01/03/2022	9.00	12/15/2021	1/3/2022	17	3	20	7.65	1.35	9.00
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/16/2021	01/03/2022	2.97	12/16/2021	1/3/2022	16	3	19	2.50	0.47	2.97
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/17/2021	01/03/2022	26.51	12/17/2021	1/3/2022	15	3	18	22.09	4.42	26.51
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/17/2021	01/19/2022	0.82	12/17/2021	1/19/2022	15	19	34	0.36	0.46	0.82
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/18/2021	01/03/2022	2.92	12/18/2021	1/3/2022	14	3	17	2.40	0.52	2.92
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/19/2021	01/03/2022	2.89	12/19/2021	1/3/2022	13	3	16	2.35	0.54	2.89
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/21/2021	01/03/2022	5.68	12/21/2021	1/3/2022	11	3	14	4.46	1.22	5.68
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/22/2021	01/03/2022	2.81	12/22/2021	1/3/2022	10	3	13	2.16	0.65	2.81
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/29/2021	01/03/2022	2.62	12/29/2021	1/3/2022	3	3	6	1.31	1.31	2.62
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/31/2021	01/03/2022	2.57	12/31/2021	1/3/2022	1	3	4	0.64	1.93	2.57
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	12/31/2021	01/28/2022	0.41	12/31/2021	1/28/2022	1	28	29	0.01	0.40	0.41
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	01/05/2022	0.03	1/4/2022	1/5/2022	(3)	5	2	(0.05)	0.08	0.03
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	01/10/2022	0.19	1/4/2022	1/10/2022	(3)	10	7	(0.08)	0.27	0.19
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	01/12/2022	0.12	1/4/2022	1/12/2022	(3)	12	9	(0.04)	0.16	0.12
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	01/18/2022	0.80	1/4/2022	1/18/2022	(3)	18	15	(0.16)	0.96	0.80
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	01/20/2022	0.46	1/4/2022	1/20/2022	(3)	20	17	(0.08)	0.54	0.46
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	01/24/2022	1.70	1/4/2022	1/24/2022	(3)	24	21	(0.24)	1.94	1.70
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	04/01/2022	4.92	1/4/2022	4/1/2022	(3)	91	88	(0.17)	5.09	4.92
AWTR/40145200	Priv Fire BilledDSIC	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/01/2019	02/07/2019	0.00	1/1/2019	2/7/2019	1,096	(1,058)	38	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFQIIP	Capital Recovery Riders	01/01/2019	02/07/2019	0.00	1/1/2019	2/7/2019	1,096	(1,058)	38	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/01/2019	02/07/2019	0.00	1/1/2019	2/7/2019	1,096	(1,058)	38	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	04/02/2021	06/13/2021	-34.83	4/2/2021	6/13/2021	274	(201)	73	(130.73)	95.90	(34.83)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	07/02/2021	07/29/2021	-69.71	7/2/2021	7/29/2021	183	(155)	28	(455.60)	385.89	(69.71)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	10/02/2021	11/02/2021	0.00	10/2/2021	11/2/2021	91	(59)	32	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	10/02/2021	12/09/2021	-68.58	10/2/2021	12/9/2021	91	(22)	69	(90.45)	21.87	(68.58)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	10/02/2021	12/16/2021	-308.58	10/2/2021	12/16/2021	91	(15)	76	(369.48)	60.90	(308.58)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	10/02/2021	12/30/2021	-102.78	10/2/2021	12/30/2021	91	(1)	90	(103.92)	1.14	(102.78)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	10/02/2021	12/31/2021	-34.26	10/2/2021	12/31/2021	91	-	91	(34.26)	-	(34.26)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	01/05/2022	-17.14	1/4/2022	1/5/2022	(3)	5	2	25.71	(42.85)	(17.14)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	01/10/2022	-34.26	1/4/2022	1/10/2022	(3)	10	7	14.68	(48.94)	(34.26)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	01/12/2022	-17.14	1/4/2022	1/12/2022	(3)	12	9	5.71	(22.85)	(17.14)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	01/18/2022	-68.52	1/4/2022	1/18/2022	(3)	18	15	13.70	(82.22)	(68.52)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	01/20/2022	-34.26	1/4/2022	1/20/2022	(3)	20	17	6.05	(40.31)	(34.26)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	01/24/2022	-102.84	1/4/2022	1/24/2022	(3)	24	21	14.69	(117.53)	(102.84)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/01/2019	02/07/2019	0.00	1/1/2019	2/7/2019	1,096	(1,058)	38	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	03/27/2019	04/01/2019	0.00	3/27/2019	4/1/2019	1,011	(1,005)	6	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	07/02/2019	07/01/2019	1.04	7/2/2019	7/1/2019	1,005	(914)	91	11.49	(10.45)	1.04
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	07/02/2019	10/02/2019	-0.63	7/2/2019	10/2/2019	914	(821)	93	(6.19)	5.56	(0.63)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/03/2019	01/02/2020	-0.04	10/3/2019	1/2/2020	821	(729)	92	(0.36)	0.32	(0.04)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/03/2020	04/01/2020	0.00	1/3/2020	4/1/2020	729	(639)	90	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	04/02/2020	07/01/2020	0.00	4/2/2020	7/1/2020	639	(548)	91	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	07/02/2020	10/01/2020	0.31	7/2/2020	10/1/2020	548	(456)	92	1.85	(1.54)	0.31
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/02/2020	01/04/2021	0.03	10/2/2020	1/4/2021	456	(361)	95	0.14	(0.11)	0.03
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	11/18/2020	01/04/2021	0.00	11/18/2020	1/4/2021	409	(361)	48	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/05/2021	04/01/2021	0.00	1/5/2021	4/1/2021	361	(274)	87	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	04/02/2021	06/13/2021	27.86	4/2/2021	6/13/2021	274	(201)	73	104.57	(76.71)	27.86
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	04/02/2021	07/01/2021	-35.17	4/2/2021	7/1/2021	274	(183)	91	(105.90)	70.73	(35.17)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	06/14/2021	07/01/2021	41.36	6/14/2021	7/1/2021	201	(183)	18	461.85	(420.49)	41.36

AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	07/02/2021	07/29/2021	21.39	7/2/2021	7/29/2021	183	(155)	28	139.80	(118.41)	21.39
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	07/02/2021	10/01/2021	-68.58	7/2/2021	10/1/2021	183	(91)	92	(136.41)	67.83	(68.58)
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	09/28/2021	01/03/2022	376.90	9/28/2021	1/3/2022	95	3	98	365.36	11.54	376.90
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/01/2021	01/03/2022	137.16	10/1/2021	01/3/2022	92	3	95	132.83	4.33	137.16
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/02/2021	11/02/2021	0.00	10/2/2021	11/2/2021	91	(59)	32	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/02/2021	12/09/2021	51.86	10/2/2021	12/9/2021	91	(22)	69	68.40	(16.54)	51.86
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/02/2021	12/16/2021	257.02	10/2/2021	12/16/2021	91	(15)	76	307.75	(50.73)	257.02
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/02/2021	12/30/2021	102.78	10/2/2021	12/30/2021	91	(1)	90	103.92	(1.14)	102.78
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/02/2021	12/31/2021	34.26	10/2/2021	12/31/2021	91	-	91	34.26	-	34.26
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/02/2021	01/03/2022	65,880.81	10/2/2021	1/3/2022	91	3	94	63,778.23	2,102.58	65,880.81
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/05/2021	01/03/2022	68.52	10/5/2021	1/3/2022	88	3	91	66.26	2.26	68.52
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/08/2021	01/03/2022	68.53	10/8/2021	1/3/2022	85	3	88	66.19	2.34	68.53
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/14/2021	01/03/2022	130.21	10/14/2021	1/3/2022	79	3	82	125.45	4.76	130.21
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/19/2021	01/03/2022	63.17	10/19/2021	1/3/2022	74	3	77	60.71	2.46	63.17
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/25/2021	01/03/2022	60.92	10/25/2021	1/3/2022	68	3	71	58.35	2.57	60.92
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/29/2021	01/03/2022	59.42	10/29/2021	1/3/2022	64	3	67	56.76	2.66	59.42
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/30/2021	01/03/2022	118.19	10/30/2021	1/3/2022	63	3	66	112.82	5.37	118.19
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	11/03/2021	01/03/2022	57.54	11/3/2021	1/3/2022	59	3	62	54.76	2.78	57.54
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	11/17/2021	01/03/2022	104.66	11/17/2021	1/3/2022	45	3	48	98.12	6.54	104.66
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	11/18/2021	01/03/2022	51.91	11/18/2021	1/3/2022	44	3	47	48.60	3.31	51.91
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	11/25/2021	01/03/2022	49.28	11/25/2021	1/3/2022	37	3	40	45.58	3.70	49.28
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	11/30/2021	12/30/2021	5.72	11/30/2021	12/30/2021	32	(1)	31	5.90	(0.18)	5.72
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/03/2021	01/03/2022	46.28	12/3/2021	1/3/2022	29	3	32	41.94	4.34	46.28
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/06/2021	01/03/2022	45.15	12/6/2021	1/3/2022	26	3	29	40.48	4.67	45.15
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/09/2021	01/03/2022	44.02	12/9/2021	1/3/2022	23	3	26	38.94	5.08	44.02
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/10/2021	01/03/2022	174.74	12/10/2021	1/3/2022	22	3	25	153.77	20.97	174.74
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/11/2021	01/12/2022	23.57	12/11/2021	1/12/2022	21	12	33	15.00	8.57	23.57
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/14/2021	01/03/2022	21.08	12/14/2021	1/3/2022	18	3	21	18.07	3.01	21.08
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/15/2021	01/03/2022	125.43	12/15/2021	1/3/2022	17	3	20	106.62	18.81	125.43
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/16/2021	01/03/2022	41.39	12/16/2021	1/3/2022	16	3	19	34.85	6.54	41.39
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/17/2021	01/03/2022	369.46	12/17/2021	1/3/2022	15	3	18	307.88	61.58	369.46
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/17/2021	01/19/2022	11.42	12/17/2021	1/19/2022	15	19	34	5.04	6.38	11.42
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/18/2021	01/03/2022	40.64	12/18/2021	1/3/2022	14	3	17	33.47	7.17	40.64
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/19/2021	01/03/2022	40.27	12/19/2021	1/3/2022	13	3	16	32.72	7.55	40.27
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/21/2021	01/03/2022	79.11	12/21/2021	1/3/2022	11	3	14	62.16	16.95	79.11
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/22/2021	01/03/2022	39.14	12/22/2021	1/3/2022	10	3	13	30.11	9.03	39.14
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/29/2021	01/03/2022	36.51	12/29/2021	1/3/2022	3	3	6	18.26	18.26	36.51
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/31/2021	01/03/2022	35.76	12/31/2021	1/3/2022	1	3	4	8.94	26.82	35.76
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	12/31/2021	01/28/2022	5.72	12/31/2021	1/28/2022	1	28	29	0.20	5.52	5.72
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	01/05/2022	0.38	1/4/2022	1/5/2022	(3)	5	2	(0.57)	0.95	0.38
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	01/10/2022	2.63	1/4/2022	1/10/2022	(3)	10	7	(1.13)	3.76	2.63
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	01/12/2022	1.69	1/4/2022	1/12/2022	(3)	12	9	(0.56)	2.25	1.69
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	01/18/2022	11.26	1/4/2022	1/18/2022	(3)	18	15	(2.25)	13.51	11.26
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	01/20/2022	6.38	1/4/2022	1/20/2022	(3)	20	17	(1.13)	7.51	6.38
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	01/24/2022	23.67	1/4/2022	1/24/2022	(3)	24	21	(3.38)	27.05	23.67
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	04/01/2022	68.58	1/4/2022	4/1/2022	(3)	91	88	(2.34)	70.92	68.58
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	09/03/2021	10/04/2021	1.08	9/3/2021	10/4/2021	120	(88)	32	4.05	(2.97)	1.08
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	09/03/2021	10/05/2021	-1.08	9/3/2021	10/5/2021	120	(87)	33	(3.93)	2.85	(1.08)
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	10/05/2021	11/02/2021	1.08	10/5/2021	11/2/2021	88	(59)	29	3.28	(2.20)	1.08
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	11/03/2021	12/02/2021	1.08	11/3/2021	12/2/2021	59	(29)	30	2.12	(1.04)	1.08
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	11/12/2021	12/13/2021	0.00	11/12/2021	12/13/2021	50	(18)	32	-	-	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	11/19/2021	12/20/2021	1.10	11/19/2021	12/20/2021	43	(11)	32	1.48	(0.38)	1.10
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	11/23/2021	12/22/2021	25.36	11/23/2021	12/22/2021	39	(9)	30	32.97	(7.61)	25.36
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	11/24/2021	12/27/2021	0.24	11/24/2021	12/27/2021	38	(4)	34	0.27	(0.03)	0.24
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	11/25/2021	12/28/2021	13.39	11/25/2021	12/28/2021	37	(3)	34	14.57	(1.18)	13.39
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	11/30/2021	12/29/2021	105.95	11/30/2021	12/29/2021	32	(2)	30	113.01	(7.06)	105.95
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/02/2021	01/03/2022	108.71	12/2/2021	1/3/2022	30	3	33	98.83	9.88	108.71
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/03/2021	01/04/2022	10.41	12/3/2021	1/4/2022	29	4	33	9.15	1.26	10.41
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/04/2021	01/05/2022	12.58	12/4/2021	1/5/2022	28	5	33	10.67	1.91	12.58
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/07/2021	01/06/2022	44.19	12/7/2021	1/6/2022	25	6	31	35.64	8.55	44.19
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/08/2021	01/07/2022	0.25	12/8/2021	1/7/2022	24	7	31	0.19	0.06	0.25
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/08/2021	01/10/2022	2.70	12/8/2021	1/10/2022	24	10	34	1.91	0.79	2.70
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/09/2021	01/10/2022	17.88	12/9/2021	1/10/2022	23	10	33	12.46	5.42	17.88
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/10/2021	01/11/2022	38.22	12/10/2021	1/11/2022	22	11	33	25.48	12.74	38.22
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/10/2021	01/12/2022	2.69	12/10/2021	1/12/2022	22	12	34	1.74	0.95	2.69

AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	11/25/2021	12/28/2021	186.76	11/25/2021	12/28/2021	37	(3)	34	203.24	(16.48)	186.76	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	11/30/2021	12/29/2021	1,477.45	11/30/2021	12/29/2021	32	(2)	30	1,575.95	(98.50)	1,477.45	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/02/2021	01/03/2022	1,515.65	12/2/2021	1/3/2022	30	3	33	1,377.86	137.79	1,515.65	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/03/2021	01/04/2022	145.24	12/3/2021	1/4/2022	29	4	33	127.64	17.60	145.24	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/04/2021	01/05/2022	175.43	12/4/2021	1/5/2022	28	5	33	148.85	26.58	175.43	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/07/2021	01/06/2022	616.48	12/7/2021	1/6/2022	25	6	31	497.16	119.32	616.48	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/08/2021	01/07/2022	3.45	12/8/2021	1/7/2022	24	7	31	2.67	0.78	3.45	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/08/2021	01/10/2022	37.64	12/8/2021	1/10/2022	24	10	34	26.57	11.07	37.64	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/09/2021	01/10/2022	249.39	12/9/2021	1/10/2022	23	10	33	173.82	75.57	249.39	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/10/2021	01/11/2022	533.13	12/10/2021	1/11/2022	22	11	33	355.42	177.71	533.13	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/10/2021	01/12/2022	37.58	12/10/2021	1/12/2022	22	12	34	24.32	13.26	37.58	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/11/2021	01/12/2022	231.92	12/11/2021	1/12/2022	21	12	33	147.59	84.33	231.92	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/14/2021	01/13/2022	623.27	12/14/2021	1/13/2022	18	13	31	361.90	261.37	623.27	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/15/2021	01/14/2022	629.75	12/15/2021	1/14/2022	17	14	31	345.35	284.40	629.75	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/16/2021	01/18/2022	547.33	12/16/2021	1/18/2022	16	18	34	257.57	289.76	547.33	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/18/2022	184.01	12/17/2021	1/18/2022	15	18	33	83.64	100.37	184.01	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/19/2022	10,804.33	12/17/2021	1/19/2022	15	19	34	4,766.62	6,037.71	10,804.33	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/20/2022	34.09	12/17/2021	1/20/2022	15	20	35	14.61	19.48	34.09	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/18/2021	01/19/2022	128.28	12/18/2021	1/19/2022	14	19	33	54.42	73.86	128.28	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/18/2021	01/20/2022	719.08	12/18/2021	1/20/2022	14	20	34	296.09	422.99	719.08	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/21/2021	01/20/2022	247.64	12/21/2021	1/20/2022	11	20	31	87.87	159.77	247.64	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/21/2021	01/21/2022	2,697.87	12/21/2021	1/21/2022	11	21	32	927.39	1,770.48	2,697.87	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/22/2021	01/21/2022	9.64	12/22/2021	1/21/2022	10	21	31	3.11	6.53	9.64	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/22/2021	01/24/2022	177.15	12/22/2021	1/24/2022	10	24	34	52.10	125.05	177.15	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/22/2021	01/25/2022	14.40	12/22/2021	1/25/2022	10	25	35	4.11	10.29	14.40	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/23/2021	01/25/2022	1,393.10	12/23/2021	1/25/2022	9	25	34	368.76	1,024.34	1,393.10	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/28/2021	01/26/2022	162.44	12/28/2021	1/26/2022	4	26	30	21.66	140.78	162.44	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/29/2021	01/27/2022	107.16	12/29/2021	1/27/2022	3	27	30	10.72	96.44	107.16	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/29/2021	01/28/2022	9.34	12/29/2021	1/28/2022	3	28	31	0.90	8.44	9.34	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWSEC	Capital Recovery Riders	12/30/2021	01/28/2022	159.77	12/30/2021	1/28/2022	2	28	30	10.65	149.12	159.77	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWEDI	Capital Recovery Riders	12/07/2021	01/06/2022	79.56	12/7/2021	1/6/2022	25	6	31	64.16	15.40	79.56	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWEDI	Capital Recovery Riders	12/17/2021	01/19/2022	262.07	12/17/2021	1/19/2022	15	19	34	115.62	146.45	262.07	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWEDI	Capital Recovery Riders	12/18/2021	01/20/2022	2.93	12/18/2021	1/20/2022	14	20	34	1.21	1.72	2.93	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWEDI	Capital Recovery Riders	12/21/2021	01/21/2022	216.01	12/21/2021	1/21/2022	11	21	32	74.25	141.76	216.01	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/07/2021	01/06/2022	2,314.66	12/7/2021	1/6/2022	25	6	31	1,866.66	448.00	2,314.66	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/17/2021	01/19/2022	7,624.68	12/17/2021	1/19/2022	15	19	34	3,363.83	4,260.85	7,624.68	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/18/2021	01/20/2022	85.12	12/18/2021	1/20/2022	14	20	34	35.05	50.07	85.12	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/21/2021	01/21/2022	6,284.81	12/21/2021	1/21/2022	11	21	32	2,160.40	4,124.41	6,284.81	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/07/2021	01/06/2022	1,109.49	12/7/2021	1/6/2022	25	6	31	894.75	214.74	1,109.49	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/19/2022	3,654.74	12/17/2021	1/19/2022	15	19	34	1,612.39	2,042.35	3,654.74	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/18/2021	01/20/2022	40.80	12/18/2021	1/20/2022	14	20	34	16.80	24.00	40.80	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/21/2021	01/21/2022	3,012.51	12/21/2021	1/21/2022	11	21	32	1,035.55	1,976.96	3,012.51	-
Overall Result						1,398,649.82						827,881.28	570,768.54	1,398,649.82	(0.00)

Adjustment for 01/2022, by bill class:		EDI	QUIP	SEC	Total
40111200	Residential	(4,114.66)	19,441.85	5,026.21	20,353.40
40121200	Commercial	(3,286.79)	15,116.57	3,946.96	15,776.74
40131200	Industrial	(675.03)	3,163.51	820.66	3,309.14
40145200	Private Fire	(107.26)	502.96	130.59	526.29
40151200	OPA	(561.97)	2,633.50	683.17	2,754.70
40161200	Sales for Resale	(210.43)	986.12	255.81	1,031.50
		(8,956.14)	41,844.51	10,863.40	43,751.77

d Reconciliations

he tariffs:	
	19.14%
	1.25%
	<u>9.70%</u>
al Recovery Riders	30.09%
iciliation Percentage	2.39% (I)
iciliation Percentage	-0.51% (D)
<u>iciliation Percentage</u>	<u>0.62% (I)</u>
tal Recovery Riders	2.50% (I)
very Riders and Reconciliation Percentages	32.59% (I)
covery Riders for TCJA savings	-6.62%
covery Riders for TCJA Excess ADIT	-4.54%

Revenue Bill Analysis Report

2/1/2022

Posting Period Ran	Feb-22
Company Code	1026

						Variable Amount												
					Posting Cal Month	02/2022			Billed Days				Revenue					
G/L Account		Rate Number	Line Item Type (Deri	Start billing period	End billing period	\$	Start of Period	End of Period	Prior to 2/1/22	After 2/1/22	Total		Prior to 2/1/22	After 2/1/22	Total			
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	04/02/2020	04/05/2020	0.00	4/2/2020	4/5/2020	4	-	4		-	-	-			
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	01/27/2022	-142.96	1/4/2022	1/27/2022	24	-	24		(142.96)	-	(142.96)			
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	02/01/2022	-143.08	1/4/2022	2/1/2022	29	-	29		(143.08)	-	(143.08)			
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	02/02/2022	-71.48	1/4/2022	2/2/2022	29	1	30		(69.10)	(2.38)	(71.48)			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	02/07/2022	-214.56	1/4/2022	2/7/2022	29	6	35		(177.78)	(36.78)	(214.56)			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	02/10/2022	-71.48	1/4/2022	2/10/2022	29	9	38		(54.55)	(16.93)	(71.48)			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	02/14/2022	-143.08	1/4/2022	2/14/2022	29	13	42		(98.79)	(44.29)	(143.08)			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Adv. Pri. Fire Service Credit	01/04/2022	02/15/2022	-143.08	1/4/2022	2/15/2022	29	14	43		(96.50)	(46.58)	(143.08)			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	04/02/2020	04/05/2020	0.00	4/2/2020	4/5/2020	671	(667)	4		-	-	-			
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	10/02/2021	01/03/2022	0.00	10/2/2021	1/3/2022	123	(29)	94		-	-	-			
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/04/2022	01/27/2022	37.60	1/4/2022	1/27/2022	29	(5)	24		45.43	(7.83)	37.60			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/04/2022	02/01/2022	45.29	1/4/2022	2/1/2022	29	-	29		45.29	-	45.29			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/04/2022	02/02/2022	23.32	1/4/2022	2/2/2022	29	1	30		22.54	0.78	23.32			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/04/2022	02/07/2022	80.46	1/4/2022	2/7/2022	29	6	35		66.67	13.79	80.46			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/04/2022	02/10/2022	28.89	1/4/2022	2/10/2022	29	9	38		22.05	6.84	28.89			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/04/2022	02/14/2022	63.42	1/4/2022	2/14/2022	29	13	42		43.79	19.63	63.42			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/04/2022	02/15/2022	64.81	1/4/2022	2/15/2022	29	14	43		43.71	21.10	64.81			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/13/2022	02/10/2022	43.72	1/13/2022	2/10/2022	20	9	29		30.15	13.57	43.72			-
AWTR/24199700	Def Rev-Curr Portion	TNNRFQIIP	Capital Recovery Riders	01/20/2022	02/16/2022	21.18	1/20/2022	2/16/2022	13	15	28		9.83	11.35	21.18			-
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/13/2022	02/10/2022	0.17	1/13/2022	2/10/2022	20	9	29		0.12	0.05	0.17			-
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/27/2022	02/23/2022	0.20	1/27/2022	2/23/2022	6	22	28		0.04	0.16	0.20			-
AWTR/40111200	ResSlis Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/10/2022	0.18	1/13/2022	2/10/2022	20	9	29		2.54	1.15	3.69			-
AWTR/40111200	ResSlis Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/23/2022	3.50	1/27/2022	2/23/2022	6	22	28		0.75	2.75	3.50			-
AWTR/40111200	ResSlis Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/10/2022	1.81	1/13/2022	2/10/2022	20	9	29		1.25	0.56	1.81			-
AWTR/40111200	ResSlis Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/23/2022	1.75	1/27/2022	2/23/2022	6	22	28		0.38	1.38	1.75			-
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	12/17/2018	01/24/2019	0.18	12/17/2018	1/24/2019	1,143	(1,104)	39		5.28	(5.10)	0.18			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/08/2019	02/07/2019	0.06	1/8/2019	2/7/2019	1,121	(1,090)	31		2.17	(2.11)	0.06			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/25/2019	02/21/2019	0.10	1/25/2019	2/21/2019	1,104	(1,076)	28		3.94	(3.84)	0.10			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/08/2019	03/07/2019	0.06	2/8/2019	3/7/2019	1,090	(1,062)	28		2.34	(2.28)	0.06			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/22/2019	03/22/2019	0.13	2/22/2019	3/22/2019	1,076	(1,047)	29		4.82	(4.69)	0.13			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	03/08/2019	04/05/2019	0.06	3/8/2019	4/5/2019	1,062	(1,033)	29		2.20	(2.14)	0.06			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	03/23/2019	04/23/2019	0.10	3/23/2019	4/23/2019	1,047	(1,015)	32		3.27	(3.17)	0.10			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	04/06/2019	05/07/2019	0.06	4/6/2019	5/7/2019	1,033	(1,001)	32		1.94	(1.88)	0.06			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	04/24/2019	05/22/2019	0.13	4/24/2019	5/22/2019	1,015	(986)	29		4.55	(4.42)	0.13			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	05/08/2019	06/06/2019	0.06	5/8/2019	6/6/2019	1,001	(971)	30		2.00	(1.94)	0.06			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	05/23/2019	06/21/2019	0.06	5/23/2019	6/21/2019	986	(956)	30		1.97	(1.91)	0.06			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	06/07/2019	07/08/2019	0.06	6/7/2019	7/8/2019	971	(939)	32		1.82	(1.76)	0.06			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	06/22/2019	07/23/2019	0.29	6/22/2019	7/23/2019	956	(924)	32		8.66	(8.37)	0.29			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	07/09/2019	08/07/2019	0.06	7/9/2019	8/7/2019	939	(909)	30		1.88	(1.82)	0.06			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	07/24/2019	08/22/2019	0.11	7/24/2019	8/22/2019	924	(894)	30		3.39	(3.28)	0.11			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	08/08/2019	09/09/2019	0.07	8/8/2019	9/9/2019	909	(876)	33		1.93	(1.86)	0.07			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	08/23/2019	09/24/2019	0.14	8/23/2019	9/24/2019	894	(861)	33		3.79	(3.65)	0.14			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	08/31/2019	08/03/2020	2.05	8/31/2019	8/3/2020	886	(547)	339		5.36	(3.31)	2.05			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	09/10/2019	10/08/2019	0.10	9/10/2019	10/8/2019	876	(847)	29		3.02	(2.92)	0.10			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	09/25/2019	10/23/2019	0.23	9/25/2019	10/23/2019	861	(832)	29		6.83	(6.60)	0.23			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	10/09/2019	11/06/2019	0.10	10/9/2019	11/6/2019	847	(818)	29		2.92	(2.82)	0.10			
AWTR/40111200	ResSlis Billed DSIC	TNNRWEDI	Capital Recovery Riders	10/24/2019	11/21/2019	0.15	10/24/2019	11/21/2019	832	(803)	29		4.30	(4.15)	0.15			

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/07/2019	12/05/2019	0.11	11/7/2019	12/5/2019	818	(789)	29	3.10	(2.99)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/22/2019	12/23/2019	0.13	11/22/2019	12/23/2019	803	(771)	32	3.26	(3.13)	0.13
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/06/2019	01/08/2020	0.15	12/6/2019	1/8/2020	789	(755)	34	3.48	(3.33)	0.15
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/24/2019	01/27/2020	0.20	12/24/2019	1/27/2020	771	(736)	35	4.41	(4.21)	0.20
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/09/2020	02/07/2020	0.25	1/9/2020	2/7/2020	755	(725)	30	6.29	(6.04)	0.25
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2020	02/24/2020	0.32	1/28/2020	2/24/2020	736	(708)	28	8.41	(8.09)	0.32
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/31/2020	02/03/2020	0.02	1/31/2020	2/3/2020	733	(729)	4	3.67	(3.65)	0.02
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/31/2020	03/03/2020	-0.16	1/31/2020	3/3/2020	733	(700)	33	(3.55)	3.39	(0.16)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/08/2020	03/09/2020	0.24	2/8/2020	3/9/2020	725	(694)	31	5.61	(5.37)	0.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/25/2020	03/23/2020	0.32	2/25/2020	3/23/2020	708	(680)	28	8.09	(7.77)	0.32
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/04/2020	03/27/2020	-0.13	3/4/2020	3/27/2020	700	(676)	24	(3.79)	3.66	(0.13)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/10/2020	04/07/2020	0.23	3/10/2020	4/7/2020	694	(665)	29	5.50	(5.27)	0.23
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/24/2020	04/23/2020	0.27	3/24/2020	4/23/2020	680	(649)	31	5.92	(5.65)	0.27
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/28/2020	04/29/2020	-0.10	3/28/2020	4/29/2020	676	(643)	33	(2.05)	1.95	(0.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/08/2020	05/07/2020	0.15	4/8/2020	5/7/2020	665	(635)	30	3.33	(3.18)	0.15
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/24/2020	05/21/2020	0.18	4/24/2020	5/21/2020	649	(621)	28	4.17	(3.99)	0.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/30/2020	05/28/2020	-0.09	4/30/2020	5/28/2020	643	(614)	29	(2.00)	1.91	(0.09)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/08/2020	06/05/2020	0.18	5/8/2020	6/5/2020	635	(606)	29	3.94	(3.76)	0.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/22/2020	06/22/2020	0.42	5/22/2020	6/22/2020	621	(589)	32	8.15	(7.73)	0.42
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/29/2020	06/26/2020	-0.09	5/29/2020	6/26/2020	614	(585)	29	(1.91)	1.82	(0.09)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/06/2020	07/08/2020	0.16	6/6/2020	7/8/2020	606	(573)	33	2.94	(2.78)	0.16
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/23/2020	07/23/2020	0.26	6/23/2020	7/23/2020	589	(558)	31	4.94	(4.68)	0.26
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/27/2020	07/29/2020	-0.09	6/27/2020	7/29/2020	585	(552)	33	(1.60)	1.51	(0.09)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/09/2020	08/07/2020	0.14	7/9/2020	8/7/2020	573	(543)	30	2.67	(2.53)	0.14
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/24/2020	08/24/2020	0.34	7/24/2020	8/24/2020	558	(526)	32	5.93	(5.59)	0.34
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/30/2020	08/31/2020	-0.09	7/30/2020	8/31/2020	552	(519)	33	(1.51)	1.42	(0.09)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/04/2020	08/02/2021	1.48	8/4/2020	8/2/2021	547	(183)	364	2.22	(0.74)	1.48
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/08/2020	09/08/2020	0.10	8/8/2020	9/8/2020	543	(511)	32	1.70	(1.60)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/25/2020	09/23/2020	0.31	8/25/2020	9/23/2020	526	(496)	30	5.44	(5.13)	0.31
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/01/2020	09/29/2020	-0.09	9/1/2020	9/29/2020	519	(490)	29	(1.61)	1.52	(0.09)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/03/2020	09/15/2020	0.04	9/3/2020	9/15/2020	517	(504)	13	1.59	(1.55)	0.04
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/03/2020	09/30/2020	-0.10	9/3/2020	9/30/2020	517	(489)	28	(1.85)	1.75	(0.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/09/2020	10/07/2020	0.10	9/9/2020	10/7/2020	511	(482)	29	1.76	(1.66)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/16/2020	09/30/2020	0.07	9/16/2020	9/30/2020	504	(489)	15	2.35	(2.28)	0.07
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/24/2020	10/22/2020	0.48	9/24/2020	10/22/2020	496	(467)	29	8.21	(7.73)	0.48
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/30/2020	10/28/2020	-0.08	9/30/2020	10/28/2020	490	(461)	29	(1.35)	1.27	(0.08)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/01/2020	10/29/2020	0.00	10/1/2020	10/29/2020	489	(460)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/08/2020	11/06/2020	0.11	10/8/2020	11/6/2020	482	(452)	30	1.77	(1.66)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/23/2020	11/19/2020	0.15	10/23/2020	11/19/2020	467	(439)	28	2.50	(2.35)	0.15
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/29/2020	11/25/2020	-0.09	10/29/2020	11/25/2020	461	(433)	28	(1.48)	1.39	(0.09)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/30/2020	11/30/2020	0.00	10/30/2020	11/30/2020	460	(428)	32	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/03/2020	12/01/2020	-0.35	11/3/2020	12/1/2020	456	(427)	29	(5.50)	5.15	(0.35)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/07/2020	12/07/2020	0.11	11/7/2020	12/7/2020	452	(421)	31	1.60	(1.49)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/20/2020	12/18/2020	0.12	11/20/2020	12/18/2020	439	(410)	29	1.82	(1.70)	0.12
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/26/2020	12/28/2020	-0.09	11/26/2020	12/28/2020	433	(400)	33	(1.18)	1.09	(0.09)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/01/2020	12/29/2020	0.00	12/1/2020	12/29/2020	428	(399)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/02/2020	01/04/2021	-0.52	12/2/2020	1/4/2021	427	(393)	34	(6.53)	6.01	(0.52)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/06/2020	12/23/2020	-0.18	12/6/2020	12/23/2020	423	(405)	18	(4.23)	4.05	(0.18)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2020	01/08/2021	0.22	12/8/2020	1/8/2021	421	(389)	32	2.89	(2.67)	0.22
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/19/2020	01/22/2021	0.20	12/19/2020	1/22/2021	410	(375)	35	2.34	(2.14)	0.20
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/24/2020	01/27/2021	-0.27	12/24/2020	1/27/2021	405	(370)	35	(3.12)	2.85	(0.27)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2020	01/28/2021	-0.17	12/29/2020	1/28/2021	400	(369)	31	(2.19)	2.02	(0.17)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2020	01/29/2021	0.00	12/30/2020	1/29/2021	399	(368)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2021	02/01/2021	-0.80	1/5/2021	2/1/2021	393	(365)	28	(11.23)	10.43	(0.80)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/09/2021	02/05/2021	0.19	1/9/2021	2/5/2021	389	(361)	28	2.64	(2.45)	0.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2021	02/17/2021	0.00	1/22/2021	2/17/2021	376	(349)	27	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/23/2021	02/18/2021	0.24	1/23/2021	2/18/2021	375	(348)	27	3.33	(3.09)	0.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2021	02/24/2021	-0.35	1/28/2021	2/24/2021	370	(342)	28	(4.63)	4.28	(0.35)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/29/2021	02/25/2021	-0.17	1/29/2021	2/25/2021	369	(341)	28	(2.24)	2.07	(0.17)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/30/2021	03/01/2021	0.00	1/30/2021	3/1/2021	368	(337)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/01/2021	02/17/2021	0.10	2/1/2021	2/17/2021	366	(349)	17	2.15	(2.05)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/01/2021	03/02/2021	1.18	2/1/2021	3/2/2021	366	(336)	30	14.40	(13.22)	1.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/02/2021	03/02/2021	-0.87	2/2/2021	3/2/2021	365	(336)	29	(10.95)	10.08	(0.87)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/06/2021	03/08/2021	0.19	2/6/2021	3/8/2021	361	(330)	31	2.21	(2.02)	0.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/09/2021	03/03/2021	1.01	2/9/2021	3/3/2021	358	(335)	23	15.72	(14.71)	1.01

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/16/2021	03/17/2021	0.40	2/16/2021	3/17/2021	351	(321)	30	4.68	(4.28)	0.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/18/2021	03/17/2021	0.18	2/18/2021	3/17/2021	349	(321)	28	2.24	(2.06)	0.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/18/2021	03/18/2021	-0.18	2/18/2021	3/18/2021	349	(320)	29	(2.17)	1.99	(0.18)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/18/2021	05/19/2021	0.42	2/18/2021	5/19/2021	349	(258)	91	1.61	(1.19)	0.42
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/19/2021	03/22/2021	0.29	2/19/2021	3/22/2021	348	(316)	32	3.15	(2.86)	0.29
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/21/2021	03/05/2021	0.31	2/21/2021	3/5/2021	346	(333)	13	8.25	(7.94)	0.31
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/23/2021	03/11/2021	0.10	2/23/2021	3/11/2021	344	(327)	17	2.02	(1.92)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/25/2021	03/24/2021	-0.24	2/25/2021	3/24/2021	342	(314)	28	(2.93)	2.69	(0.24)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/26/2021	03/26/2021	-0.17	2/26/2021	3/26/2021	341	(312)	29	(2.00)	1.83	(0.17)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	02/27/2021	03/29/2021	0.41	2/27/2021	3/29/2021	340	(309)	31	4.50	(4.09)	0.41
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/02/2021	03/26/2021	0.00	3/2/2021	3/26/2021	337	(312)	25	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/03/2021	04/01/2021	-0.36	3/3/2021	4/1/2021	336	(306)	30	(4.03)	3.67	(0.36)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/04/2021	04/05/2021	1.33	3/4/2021	4/5/2021	335	(302)	33	13.50	(12.17)	1.33
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/06/2021	04/07/2021	0.68	3/6/2021	4/7/2021	333	(300)	33	6.86	(6.18)	0.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/09/2021	04/08/2021	0.17	3/9/2021	4/8/2021	330	(299)	31	1.81	(1.64)	0.17
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/12/2021	04/13/2021	0.15	3/12/2021	4/13/2021	327	(294)	33	1.49	(1.34)	0.15
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/14/2021	02/21/2022	1.87	3/14/2021	2/21/2022	325	20	345	1.76	0.11	1.87
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/15/2021	04/15/2021	0.15	3/15/2021	4/15/2021	324	(292)	32	1.52	(1.37)	0.15
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/18/2021	04/15/2021	0.31	3/18/2021	4/15/2021	321	(292)	29	3.43	(3.12)	0.31
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/18/2021	04/19/2021	0.14	3/18/2021	4/19/2021	321	(288)	33	1.36	(1.22)	0.14
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/19/2021	04/07/2021	0.45	3/19/2021	4/7/2021	320	(300)	20	7.20	(6.75)	0.45
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/19/2021	04/19/2021	-0.13	3/19/2021	4/19/2021	320	(288)	32	(1.30)	1.17	(0.13)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/23/2021	04/21/2021	0.12	3/23/2021	4/21/2021	316	(286)	30	1.26	(1.14)	0.12
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/24/2021	03/31/2021	0.00	3/24/2021	3/31/2021	315	(307)	8	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/24/2021	04/23/2021	0.13	3/24/2021	4/23/2021	315	(284)	31	1.32	(1.19)	0.13
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/25/2021	04/20/2021	0.00	3/25/2021	4/20/2021	314	(287)	27	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/25/2021	04/26/2021	-0.25	3/25/2021	4/26/2021	314	(281)	33	(2.38)	2.13	(0.25)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/27/2021	04/27/2021	-0.12	3/27/2021	4/27/2021	312	(280)	32	(1.17)	1.05	(0.12)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/27/2021	04/28/2021	0.00	3/27/2021	4/28/2021	312	(279)	33	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	03/30/2021	04/28/2021	0.24	3/30/2021	4/28/2021	309	(279)	30	2.47	(2.23)	0.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/01/2021	04/23/2021	-0.08	4/1/2021	4/23/2021	307	(284)	23	(1.07)	0.99	(0.08)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/02/2021	05/03/2021	-0.20	4/2/2021	5/3/2021	306	(274)	32	(1.91)	1.71	(0.20)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/06/2021	05/04/2021	0.56	4/6/2021	5/4/2021	302	(273)	29	5.83	(5.27)	0.56
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/08/2021	05/06/2021	0.65	4/8/2021	5/6/2021	300	(271)	29	6.72	(6.07)	0.65
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/09/2021	05/07/2021	0.11	4/9/2021	5/7/2021	299	(270)	29	1.13	(1.02)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/14/2021	05/12/2021	0.11	4/14/2021	5/12/2021	294	(265)	29	1.12	(1.01)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/16/2021	05/14/2021	0.53	4/16/2021	5/14/2021	292	(263)	29	5.34	(4.81)	0.53
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/20/2021	05/18/2021	0.11	4/20/2021	5/18/2021	288	(259)	29	1.09	(0.98)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/20/2021	05/19/2021	-0.11	4/20/2021	5/19/2021	288	(258)	30	(1.06)	0.95	(0.11)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/21/2021	04/25/2021	-0.02	4/21/2021	4/25/2021	287	(282)	5	(1.15)	1.13	(0.02)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/22/2021	05/20/2021	0.10	4/22/2021	5/20/2021	286	(257)	29	0.99	(0.89)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/24/2021	05/24/2021	0.00	4/24/2021	5/24/2021	284	(253)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/26/2021	05/13/2021	-0.06	4/26/2021	5/13/2021	282	(264)	18	(0.94)	0.88	(0.06)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/27/2021	05/25/2021	-0.27	4/27/2021	5/25/2021	281	(252)	29	(2.62)	2.35	(0.27)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/28/2021	05/26/2021	-0.10	4/28/2021	5/26/2021	280	(251)	29	(0.97)	0.87	(0.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	04/29/2021	05/27/2021	0.23	4/29/2021	5/27/2021	279	(250)	29	2.21	(1.98)	0.23
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/01/2021	06/21/2021	0.23	5/1/2021	6/21/2021	277	(225)	52	1.23	(1.00)	0.23
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/02/2021	02/01/2022	0.96	5/2/2021	2/1/2022	276	-	276	0.96	-	0.96
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/04/2021	06/01/2021	-0.13	5/4/2021	6/1/2021	274	(245)	29	(1.23)	1.10	(0.13)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/05/2021	06/02/2021	0.61	5/5/2021	6/2/2021	273	(244)	29	5.74	(5.13)	0.61
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/06/2021	06/03/2021	-0.05	5/6/2021	6/3/2021	272	(243)	29	(0.47)	0.42	(0.05)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/07/2021	06/04/2021	0.68	5/7/2021	6/4/2021	271	(242)	29	6.35	(5.67)	0.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/08/2021	06/07/2021	0.11	5/8/2021	6/7/2021	270	(239)	31	0.96	(0.85)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/13/2021	06/10/2021	0.11	5/13/2021	6/10/2021	265	(236)	29	1.01	(0.90)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/14/2021	05/25/2021	0.00	5/14/2021	5/25/2021	264	(252)	12	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/15/2021	06/14/2021	0.79	5/15/2021	6/14/2021	263	(232)	31	6.70	(5.91)	0.79
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/19/2021	06/16/2021	0.11	5/19/2021	6/16/2021	259	(230)	29	0.98	(0.87)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/20/2021	06/17/2021	0.00	5/20/2021	6/17/2021	258	(229)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/21/2021	06/18/2021	0.10	5/21/2021	6/18/2021	257	(228)	29	0.89	(0.79)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/21/2021	06/21/2021	0.00	5/21/2021	6/21/2021	257	(225)	32	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/22/2021	06/21/2021	-0.33	5/22/2021	6/21/2021	256	(225)	31	(2.73)	2.40	(0.33)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/25/2021	06/22/2021	0.00	5/25/2021	6/22/2021	253	(224)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/26/2021	06/23/2021	-0.14	5/26/2021	6/23/2021	252	(223)	29	(1.22)	1.08	(0.14)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/27/2021	06/24/2021	-0.10	5/27/2021	6/24/2021	251	(222)	29	(0.87)	0.77	(0.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/28/2021	06/25/2021	0.00	5/28/2021	6/25/2021	250	(221)	29	-	-	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	05/28/2021	06/28/2021	0.26	5/28/2021	6/28/2021	250	(218)	32	2.03	(1.77)	0.26
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/02/2021	07/01/2021	-0.21	6/2/2021	7/1/2021	245	(215)	30	(1.72)	1.51	(0.21)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/03/2021	07/02/2021	0.67	6/3/2021	7/2/2021	244	(214)	30	5.45	(4.78)	0.67
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/04/2021	07/06/2021	-0.09	6/4/2021	7/6/2021	243	(210)	33	(0.66)	0.57	(0.09)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/05/2021	07/07/2021	0.78	6/5/2021	7/7/2021	242	(209)	33	5.72	(4.94)	0.78
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/08/2021	06/28/2021	-0.08	6/8/2021	6/28/2021	239	(218)	21	(0.91)	0.83	(0.08)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/08/2021	07/08/2021	0.22	6/8/2021	7/8/2021	239	(208)	31	1.70	(1.48)	0.22
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/10/2021	07/12/2021	0.06	6/10/2021	7/12/2021	237	(204)	33	0.43	(0.37)	0.06
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/11/2021	07/13/2021	0.11	6/11/2021	7/13/2021	236	(203)	33	0.79	(0.68)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/12/2021	07/14/2021	0.32	6/12/2021	7/14/2021	235	(202)	33	2.28	(1.96)	0.32
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/15/2021	07/15/2021	0.82	6/15/2021	7/15/2021	232	(201)	31	6.14	(5.32)	0.82
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/17/2021	07/19/2021	0.11	6/17/2021	7/19/2021	230	(197)	33	0.77	(0.66)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/18/2021	07/20/2021	0.00	6/18/2021	7/20/2021	229	(196)	33	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/19/2021	07/21/2021	0.10	6/19/2021	7/21/2021	228	(195)	33	0.69	(0.59)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/22/2021	07/22/2021	-0.02	6/22/2021	7/22/2021	225	(194)	31	(0.15)	0.13	(0.02)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/23/2021	07/23/2021	0.00	6/23/2021	7/23/2021	224	(193)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/24/2021	07/26/2021	-0.53	6/24/2021	7/26/2021	223	(190)	33	(3.58)	3.05	(0.53)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/25/2021	07/27/2021	-0.10	6/25/2021	7/27/2021	222	(189)	33	(0.67)	0.57	(0.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/26/2021	07/28/2021	0.00	6/26/2021	7/28/2021	221	(188)	33	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/29/2021	07/08/2021	-0.04	6/29/2021	7/8/2021	218	(208)	10	(0.87)	0.83	(0.04)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	06/29/2021	07/28/2021	0.24	6/29/2021	7/28/2021	218	(188)	30	1.74	(1.50)	0.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/02/2021	08/02/2021	-0.32	7/2/2021	8/2/2021	215	(183)	32	(2.15)	1.83	(0.32)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/02/2021	12/13/2021	0.00	7/2/2021	12/13/2021	215	(50)	165	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/03/2021	08/03/2021	0.33	7/3/2021	8/3/2021	214	(182)	32	2.21	(1.88)	0.33
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/08/2021	08/05/2021	0.70	7/8/2021	8/5/2021	209	(180)	29	5.04	(4.34)	0.70
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/09/2021	08/06/2021	0.11	7/9/2021	8/6/2021	208	(179)	29	0.79	(0.68)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/10/2021	02/01/2022	0.75	7/10/2021	2/1/2022	207	-	207	0.75	-	0.75
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/13/2021	08/10/2021	4.40	7/13/2021	8/10/2021	204	(175)	29	30.95	(26.55)	4.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/14/2021	08/11/2021	0.10	7/14/2021	8/11/2021	203	(174)	29	0.70	(0.60)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/15/2021	08/12/2021	0.25	7/15/2021	8/12/2021	202	(173)	29	1.74	(1.49)	0.25
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/16/2021	08/13/2021	0.75	7/16/2021	8/13/2021	201	(172)	29	5.20	(4.45)	0.75
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/20/2021	08/17/2021	0.09	7/20/2021	8/17/2021	197	(168)	29	0.61	(0.52)	0.09
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/21/2021	08/18/2021	-2.19	7/21/2021	8/18/2021	196	(167)	29	(14.80)	12.61	(2.19)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/22/2021	08/19/2021	0.10	7/22/2021	8/19/2021	195	(166)	29	0.67	(0.57)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/23/2021	08/20/2021	0.11	7/23/2021	8/20/2021	194	(165)	29	0.74	(0.63)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/24/2021	08/23/2021	0.00	7/24/2021	8/23/2021	193	(162)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/27/2021	08/24/2021	-2.15	7/27/2021	8/24/2021	190	(161)	29	(14.09)	11.94	(2.15)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/28/2021	08/25/2021	-0.10	7/28/2021	8/25/2021	189	(160)	29	(0.65)	0.55	(0.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	07/29/2021	08/26/2021	0.23	7/29/2021	8/26/2021	188	(159)	29	1.49	(1.26)	0.23
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/01/2021	09/07/2021	0.33	8/1/2021	9/7/2021	185	(147)	38	1.61	(1.28)	0.33
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/03/2021	09/01/2021	-0.25	8/3/2021	9/1/2021	183	(153)	30	(1.53)	1.28	(0.25)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/04/2021	09/02/2021	0.56	8/4/2021	9/2/2021	182	(152)	30	3.40	(2.84)	0.56
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/06/2021	09/06/2021	-0.11	8/6/2021	9/6/2021	180	(148)	32	(0.62)	0.51	(0.11)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/06/2021	09/07/2021	0.93	8/6/2021	9/7/2021	180	(147)	33	5.07	(4.14)	0.93
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/07/2021	09/08/2021	0.12	8/7/2021	9/8/2021	179	(146)	33	0.65	(0.53)	0.12
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/12/2021	09/13/2021	0.10	8/12/2021	9/13/2021	174	(141)	33	0.53	(0.43)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/12/2021	09/14/2021	0.00	8/12/2021	9/14/2021	174	(140)	34	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/13/2021	09/14/2021	0.32	8/13/2021	9/14/2021	173	(140)	33	1.68	(1.36)	0.32
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/14/2021	09/15/2021	0.81	8/14/2021	9/15/2021	172	(139)	33	4.22	(3.41)	0.81
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/17/2021	08/29/2021	-0.04	8/17/2021	8/29/2021	169	(156)	13	0.52	(0.48)	0.04
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/17/2021	09/16/2021	0.23	8/17/2021	9/16/2021	169	(138)	31	(1.25)	1.02	(0.23)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/18/2021	09/17/2021	0.10	8/18/2021	9/17/2021	168	(137)	31	0.54	(0.44)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/19/2021	09/20/2021	-0.34	8/19/2021	9/20/2021	167	(134)	33	(1.72)	1.38	(0.34)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/19/2021	09/21/2021	0.13	8/19/2021	9/21/2021	167	(133)	34	0.64	(0.51)	0.13
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/20/2021	09/09/2021	-0.07	8/20/2021	9/9/2021	166	(145)	21	(0.55)	0.48	(0.07)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/20/2021	09/21/2021	0.10	8/20/2021	9/21/2021	166	(133)	33	0.50	(0.40)	0.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/20/2021	02/13/2022	0.68	8/20/2021	2/13/2022	166	12	178	0.63	0.05	0.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/21/2021	09/16/2021	0.68	8/21/2021	9/16/2021	165	(138)	27	4.16	(3.48)	0.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/21/2021	09/22/2021	-0.56	8/21/2021	9/22/2021	165	(132)	33	(2.80)	2.24	(0.56)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/21/2021	10/21/2021	-0.26	8/21/2021	10/21/2021	165	(103)	62	(0.69)	0.43	(0.26)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/24/2021	09/13/2021	-0.07	8/24/2021	9/13/2021	162	(141)	21	(0.54)	0.47	(0.07)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/24/2021	09/23/2021	0.11	8/24/2021	9/23/2021	162	(131)	31	0.57	(0.46)	0.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/25/2021	09/24/2021	-0.44	8/25/2021	9/24/2021	161	(130)	31	(2.29)	1.85	(0.44)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/26/2021	09/27/2021	-0.10	8/26/2021	9/27/2021	160	(127)	33	(0.48)	0.38	(0.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/27/2021	08/31/2021	0.00	8/27/2021	8/31/2021	159	(154)	5	-	-	-

AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/27/2021	09/02/2021	0.00	8/27/2021	9/2/2021	159	(152)	7	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/27/2021	09/28/2021	0.19	8/27/2021	9/28/2021	159	(126)	33	0.92	(0.73)	0.19
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/27/2021	01/28/2022	-3.19	8/27/2021	1/28/2022	159	(4)	155	(3.27)	0.08	(3.19)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/27/2021	02/24/2022	0.69	8/27/2021	2/24/2022	159	23	182	0.60	0.09	0.69
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	08/30/2021	09/16/2021	0.07	8/30/2021	9/16/2021	156	(138)	18	0.61	(0.54)	0.07
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/01/2021	09/28/2021	0.00	9/1/2021	9/28/2021	154	(126)	28	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/02/2021	10/01/2021	-0.41	9/2/2021	10/1/2021	153	(123)	30	(2.09)	1.68	(0.41)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/02/2021	02/01/2022	-1.22	9/2/2021	2/1/2022	153	-	153	(1.22)	-	(1.22)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/03/2021	10/04/2021	0.65	9/3/2021	10/4/2021	152	(120)	32	3.09	(2.44)	0.65
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/03/2021	01/28/2022	0.54	9/3/2021	1/28/2022	152	(4)	148	0.55	(0.01)	0.54
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/04/2021	09/08/2021	0.02	9/4/2021	9/8/2021	151	(146)	5	0.60	(0.58)	0.02
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/07/2021	10/06/2021	-0.11	9/7/2021	10/6/2021	148	(118)	30	(0.54)	0.43	(0.11)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/08/2021	10/06/2021	1.04	9/8/2021	10/6/2021	147	(118)	29	5.27	(4.23)	1.04
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/09/2021	10/07/2021	0.23	9/9/2021	10/7/2021	146	(117)	29	1.16	(0.93)	0.23
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/10/2021	10/08/2021	-0.28	9/10/2021	10/8/2021	145	(116)	29	(1.40)	1.12	(0.28)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/10/2021	02/09/2022	1.14	9/10/2021	2/9/2022	145	8	153	1.08	0.06	1.14
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/10/2021	02/16/2022	2.32	9/10/2021	2/16/2022	145	15	160	2.10	0.22	2.32
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/11/2021	10/11/2021	0.00	9/11/2021	10/11/2021	144	(113)	31	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/14/2021	09/23/2021	0.04	9/14/2021	9/23/2021	141	(131)	10	0.56	(0.52)	0.04
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/14/2021	10/12/2021	0.05	9/14/2021	10/12/2021	141	(112)	29	0.24	(0.19)	0.05
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/14/2021	02/07/2022	1.93	9/14/2021	2/7/2022	141	6	147	1.85	0.08	1.93
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/15/2021	10/13/2021	0.13	9/15/2021	10/13/2021	140	(111)	29	0.63	(0.50)	0.13
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/16/2021	10/14/2021	0.71	9/16/2021	10/14/2021	139	(110)	29	3.40	(2.69)	0.71
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/17/2021	10/15/2021	-0.01	9/17/2021	10/15/2021	138	(109)	29	(0.05)	0.04	(0.01)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/18/2021	10/18/2021	-0.01	9/18/2021	10/18/2021	137	(106)	31	(0.04)	0.03	(0.01)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/21/2021	09/21/2021	0.00	9/21/2021	9/21/2021	134	(133)	1	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/21/2021	10/05/2021	-0.27	9/21/2021	10/5/2021	134	(119)	15	(2.41)	2.14	(0.27)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/21/2021	10/12/2021	0.08	9/21/2021	10/12/2021	134	(112)	22	0.49	(0.41)	0.08
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/21/2021	10/19/2021	-0.65	9/21/2021	10/19/2021	134	(105)	29	(3.00)	2.35	(0.65)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/22/2021	10/05/2021	0.27	9/22/2021	10/5/2021	133	(119)	14	2.57	(2.30)	0.27
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/22/2021	10/19/2021	0.05	9/22/2021	10/19/2021	133	(105)	28	0.24	(0.19)	0.05
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/22/2021	10/20/2021	0.17	9/22/2021	10/20/2021	133	(104)	29	0.78	(0.61)	0.17
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/23/2021	10/21/2021	-0.44	9/23/2021	10/21/2021	132	(103)	29	(2.00)	1.56	(0.44)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/23/2021	01/28/2022	0.47	9/23/2021	1/28/2022	132	(4)	128	0.48	(0.01)	0.47
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/24/2021	10/22/2021	0.22	9/24/2021	10/22/2021	131	(102)	29	0.99	(0.77)	0.22
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/24/2021	02/24/2022	1.58	9/24/2021	2/24/2022	131	23	154	1.34	0.24	1.58
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/25/2021	10/25/2021	-0.82	9/25/2021	10/25/2021	130	(99)	31	(3.44)	2.62	(0.82)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/27/2021	02/11/2022	0.52	9/27/2021	2/11/2022	128	10	138	0.48	0.04	0.52
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/28/2021	09/30/2021	0.01	9/28/2021	9/30/2021	127	(124)	3	0.42	(0.41)	0.01
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/28/2021	10/14/2021	-0.06	9/28/2021	10/14/2021	127	(110)	17	(0.45)	0.39	(0.06)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/28/2021	10/26/2021	-0.10	9/28/2021	10/26/2021	127	(98)	29	(0.44)	0.34	(0.10)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/29/2021	10/17/2021	-0.12	9/29/2021	10/17/2021	126	(107)	19	(0.80)	0.68	(0.12)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	09/29/2021	10/27/2021	0.39	9/29/2021	10/27/2021	126	(97)	29	1.69	(1.30)	0.39
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/01/2021	10/14/2021	0.05	10/1/2021	10/14/2021	124	(110)	14	0.44	(0.39)	0.05
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/01/2021	11/05/2021	0.12	10/1/2021	11/5/2021	124	(88)	36	0.41	(0.29)	0.12
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/02/2021	10/10/2021	0.00	10/2/2021	10/10/2021	123	(114)	9	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/02/2021	11/01/2021	-0.02	10/2/2021	11/1/2021	123	(92)	31	(0.08)	0.06	(0.02)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/04/2021	10/22/2021	-0.65	10/4/2021	10/22/2021	121	(102)	19	(4.14)	3.49	(0.65)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/05/2021	11/02/2021	0.47	10/5/2021	11/2/2021	120	(91)	29	1.94	(1.47)	0.47
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/06/2021	11/03/2021	-0.17	10/6/2021	11/3/2021	119	(90)	29	(0.70)	0.53	(0.17)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/07/2021	11/04/2021	0.56	10/7/2021	11/4/2021	118	(89)	29	2.28	(1.72)	0.56
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/08/2021	10/08/2021	0.00	10/8/2021	10/8/2021	117	(116)	1	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/08/2021	11/05/2021	0.82	10/8/2021	11/5/2021	117	(88)	29	3.31	(2.49)	0.82
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/08/2021	12/07/2021	-1.47	10/8/2021	12/7/2021	117	(56)	61	(2.82)	1.35	(1.47)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/09/2021	10/14/2021	-0.02	10/9/2021	10/14/2021	116	(110)	6	(0.39)	0.37	(0.02)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/09/2021	11/05/2021	-0.59	10/9/2021	11/5/2021	116	(88)	28	(2.44)	1.85	(0.59)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/09/2021	11/08/2021	-0.39	10/9/2021	11/8/2021	116	(85)	31	(1.46)	1.07	(0.39)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/09/2021	11/09/2021	0.17	10/9/2021	11/9/2021	116	(84)	32	0.62	(0.45)	0.17
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/12/2021	11/09/2021	0.00	10/12/2021	11/9/2021	113	(84)	29	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/13/2021	11/03/2021	0.09	10/13/2021	11/3/2021	112	(90)	22	0.46	(0.37)	0.09
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/13/2021	11/10/2021	-0.49	10/13/2021	11/10/2021	112	(83)	29	(1.89)	1.40	(0.49)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/14/2021	10/26/2021	0.15	10/14/2021	10/26/2021	111	(98)	13	1.28	(1.13)	0.15
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/14/2021	11/11/2021	0.06	10/14/2021	11/11/2021	111	(82)	29	0.23	(0.17)	0.06
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/15/2021	11/08/2021	-0.08	10/15/2021	11/8/2021	110	(85)	25	(0.35)	0.27	(0.08)
AWTR/40111200	ResSls Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/15/2021	11/12/2021	0.36	10/15/2021	11/12/2021	110	(81)	29	1.37	(1.01)	0.36

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/15/2021	02/04/2022	0.77	10/15/2021	2/4/2022	110	3	113	0.75	0.02	0.77	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/16/2021	10/16/2021	0.00	10/16/2021	10/16/2021	109	(108)	1	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/16/2021	10/31/2021	-0.06	10/16/2021	10/31/2021	109	(93)	16	(0.41)	0.35	(0.06)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/16/2021	11/15/2021	-0.13	10/16/2021	11/15/2021	109	(78)	31	(0.46)	0.33	(0.13)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/16/2021	12/15/2021	-1.95	10/16/2021	12/15/2021	109	(48)	61	(3.48)	1.53	(1.95)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/17/2021	11/15/2021	0.12	10/17/2021	11/15/2021	108	(78)	30	0.43	(0.31)	0.12	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/18/2021	10/27/2021	-0.07	10/18/2021	10/27/2021	107	(97)	10	(0.75)	0.68	(0.07)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/19/2021	11/16/2021	-1.47	10/19/2021	11/16/2021	106	(77)	29	(5.37)	3.90	(1.47)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/19/2021	12/16/2021	-1.82	10/19/2021	12/16/2021	106	(47)	59	(3.27)	1.45	(1.82)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/20/2021	11/17/2021	0.14	10/20/2021	11/17/2021	105	(76)	29	0.51	(0.37)	0.14	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/21/2021	11/05/2021	0.05	10/21/2021	11/5/2021	104	(88)	16	0.33	(0.28)	0.05	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/21/2021	11/18/2021	0.35	10/21/2021	11/18/2021	104	(75)	29	1.26	(0.91)	0.35	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/22/2021	11/19/2021	-0.51	10/22/2021	11/19/2021	103	(74)	29	(1.81)	1.30	(0.51)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/22/2021	02/15/2022	1.10	10/22/2021	2/15/2022	103	14	117	0.97	0.13	1.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/23/2021	11/22/2021	-0.93	10/23/2021	11/22/2021	102	(71)	31	(3.06)	2.13	(0.93)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/24/2021	11/03/2021	0.12	10/24/2021	11/3/2021	101	(90)	11	1.10	(0.98)	0.12	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/24/2021	01/20/2022	0.30	10/24/2021	1/20/2022	101	(12)	89	0.34	(0.04)	0.30	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/26/2021	11/23/2021	-0.93	10/26/2021	11/23/2021	99	(70)	29	(3.17)	2.24	(0.93)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/27/2021	10/31/2021	0.02	10/27/2021	10/31/2021	98	(93)	5	0.39	(0.37)	0.02	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/27/2021	11/11/2021	0.05	10/27/2021	11/11/2021	98	(82)	16	0.31	(0.26)	0.05	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/27/2021	11/24/2021	-0.20	10/27/2021	11/24/2021	98	(69)	29	(0.68)	0.48	(0.20)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/27/2021	11/27/2021	0.00	10/27/2021	11/27/2021	98	(66)	32	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/27/2021	11/29/2021	0.11	10/27/2021	11/29/2021	98	(64)	34	0.32	(0.21)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/28/2021	11/03/2021	0.02	10/28/2021	11/3/2021	97	(90)	7	0.28	(0.26)	0.02	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/28/2021	11/29/2021	-0.91	10/28/2021	11/29/2021	97	(64)	33	(2.67)	1.76	(0.91)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/28/2021	12/29/2021	-0.87	10/28/2021	12/29/2021	97	(34)	63	(1.34)	0.47	(0.87)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/29/2021	01/28/2022	0.66	10/29/2021	1/28/2022	96	(4)	92	0.69	(0.03)	0.66	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	10/30/2021	02/24/2022	1.11	10/30/2021	2/24/2022	95	23	118	0.89	0.22	1.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/01/2021	11/08/2021	0.08	11/1/2021	11/8/2021	93	(85)	8	0.93	(0.85)	0.08	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/01/2021	11/15/2021	-0.06	11/1/2021	11/15/2021	93	(78)	15	(0.37)	0.31	(0.06)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/01/2021	11/18/2021	-0.14	11/1/2021	11/18/2021	93	(75)	18	(0.72)	0.58	(0.14)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/01/2021	11/24/2021	0.09	11/1/2021	11/24/2021	93	(69)	24	0.35	(0.26)	0.09	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/02/2021	12/01/2021	-1.01	11/2/2021	12/1/2021	92	(62)	30	(3.10)	2.09	(1.01)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/03/2021	12/01/2021	0.00	11/3/2021	12/1/2021	91	(62)	29	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/03/2021	12/02/2021	-0.18	11/3/2021	12/2/2021	91	(61)	30	(0.55)	0.37	(0.18)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/04/2021	12/03/2021	-1.14	11/4/2021	12/3/2021	90	(60)	30	(3.42)	2.28	(1.14)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/05/2021	12/06/2021	0.15	11/5/2021	12/6/2021	89	(57)	32	0.42	(0.27)	0.15	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/05/2021	02/09/2022	0.49	11/5/2021	2/9/2022	89	8	97	0.45	0.04	0.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/06/2021	11/10/2021	-0.02	11/6/2021	11/10/2021	88	(83)	5	(0.35)	0.33	(0.02)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/06/2021	11/13/2021	-0.03	11/6/2021	11/13/2021	88	(80)	8	(0.33)	0.30	(0.03)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/06/2021	12/07/2021	1.32	11/6/2021	12/7/2021	88	(56)	32	3.63	(2.31)	1.32	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/06/2021	02/08/2022	0.60	11/6/2021	2/8/2022	88	7	95	0.56	0.04	0.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/07/2021	02/23/2022	0.63	11/7/2021	2/23/2022	87	22	109	0.50	0.13	0.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/09/2021	11/17/2021	0.06	11/9/2021	11/17/2021	85	(76)	9	0.57	(0.51)	0.06	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/09/2021	11/18/2021	0.03	11/9/2021	11/18/2021	85	(75)	10	0.26	(0.23)	0.03	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/09/2021	12/06/2021	-0.01	11/9/2021	12/6/2021	85	(57)	28	(0.03)	0.02	(0.01)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/09/2021	12/08/2021	-0.35	11/9/2021	12/8/2021	85	(55)	30	(0.99)	0.64	(0.35)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/10/2021	12/09/2021	-0.82	11/10/2021	12/9/2021	84	(54)	30	(2.30)	1.48	(0.82)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/10/2021	01/28/2022	0.29	11/10/2021	1/28/2022	84	(4)	80	0.30	(0.01)	0.29	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/11/2021	12/10/2021	0.02	11/11/2021	12/10/2021	83	(53)	30	0.06	(0.04)	0.02	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/12/2021	11/17/2021	-0.02	11/12/2021	11/17/2021	82	(76)	6	(0.27)	0.25	(0.02)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/12/2021	12/08/2021	0.00	11/12/2021	12/8/2021	82	(55)	27	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/12/2021	12/13/2021	0.13	11/12/2021	12/13/2021	82	(50)	32	0.33	(0.20)	0.13	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/12/2021	01/13/2022	-1.70	11/12/2021	1/13/2022	82	(19)	63	(2.21)	0.51	(1.70)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/13/2021	12/09/2021	0.10	11/13/2021	12/9/2021	81	(54)	27	0.30	(0.20)	0.10	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/13/2021	12/14/2021	-0.84	11/13/2021	12/14/2021	81	(49)	32	(2.13)	1.29	(0.84)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/14/2021	02/07/2022	0.55	11/14/2021	2/7/2022	80	6	86	0.51	0.04	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/14/2021	02/11/2022	0.90	11/14/2021	2/11/2022	80	10	90	0.80	0.10	0.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/14/2021	02/23/2022	0.90	11/14/2021	2/23/2022	80	22	102	0.71	0.19	0.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/16/2021	11/18/2021	0.00	11/16/2021	11/18/2021	78	(75)	3	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/16/2021	12/10/2021	0.08	11/16/2021	12/10/2021	78	(53)	25	0.25	(0.17)	0.08	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/16/2021	12/15/2021	-3.87	11/16/2021	12/15/2021	78	(48)	30	(10.06)	6.19	(3.87)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/16/2021	12/17/2021	-0.03	11/16/2021	12/17/2021	78	(46)	32	(0.07)	0.04	(0.03)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/17/2021	12/16/2021	-2.29	11/17/2021	12/16/2021	77	(47)	30	(5.88)	3.59	(2.29)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/18/2021	12/17/2021	0.71	11/18/2021	12/17/2021	76	(46)	30	1.80	(1.09)	0.71	

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/18/2021	12/20/2021	0.10	11/18/2021	12/20/2021	76	(43)	33	0.23	(0.13)	0.10	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/19/2021	12/06/2021	-0.14	11/19/2021	12/6/2021	75	(57)	18	(0.58)	0.44	(0.14)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/19/2021	12/20/2021	-0.12	11/19/2021	12/20/2021	75	(43)	32	(0.28)	0.16	(0.12)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/20/2021	12/06/2021	-0.42	11/20/2021	12/6/2021	74	(57)	17	(1.83)	1.41	(0.42)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/20/2021	12/10/2021	0.20	11/20/2021	12/10/2021	74	(53)	21	0.70	(0.50)	0.20	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/20/2021	12/17/2021	0.22	11/20/2021	12/17/2021	74	(46)	28	0.58	(0.36)	0.22	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/20/2021	12/21/2021	-3.04	11/20/2021	12/21/2021	74	(42)	32	(7.03)	3.99	(3.04)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/20/2021	01/24/2022	-6.03	11/20/2021	1/24/2022	74	(8)	66	(6.76)	0.73	(6.03)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/20/2021	02/03/2022	0.32	11/20/2021	2/3/2022	74	2	76	0.31	0.01	0.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/20/2021	02/07/2022	0.29	11/20/2021	2/7/2022	74	6	80	0.27	0.02	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/23/2021	12/03/2021	0.04	11/23/2021	12/3/2021	71	(60)	11	0.26	(0.22)	0.04	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/23/2021	12/16/2021	0.16	11/23/2021	12/16/2021	71	(47)	24	0.47	(0.31)	0.16	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/23/2021	12/20/2021	-0.36	11/23/2021	12/20/2021	71	(43)	28	(0.91)	0.55	(0.36)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/23/2021	12/22/2021	-5.04	11/23/2021	12/22/2021	71	(41)	30	(11.93)	6.89	(5.04)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/24/2021	12/21/2021	0.00	11/24/2021	12/21/2021	70	(42)	28	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/24/2021	12/27/2021	-0.06	11/24/2021	12/27/2021	70	(36)	34	(0.12)	0.06	(0.06)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/25/2021	12/18/2021	0.00	11/25/2021	12/18/2021	69	(45)	24	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/25/2021	12/28/2021	-0.60	11/25/2021	12/28/2021	69	(35)	34	(1.22)	0.62	(0.60)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/26/2021	12/08/2021	0.11	11/26/2021	12/8/2021	68	(55)	13	0.58	(0.47)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/26/2021	12/27/2021	0.13	11/26/2021	12/27/2021	68	(36)	32	0.28	(0.15)	0.13	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/27/2021	02/03/2022	0.24	11/27/2021	2/3/2022	67	2	69	0.23	0.01	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/28/2021	02/08/2022	0.42	11/28/2021	2/8/2022	66	7	73	0.38	0.04	0.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/29/2021	12/28/2021	-0.30	11/29/2021	12/28/2021	65	(35)	30	(0.65)	0.35	(0.30)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/29/2021	02/08/2022	0.27	11/29/2021	2/8/2022	65	7	72	0.24	0.03	0.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	12/14/2021	0.00	11/30/2021	12/14/2021	64	(49)	15	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	12/17/2021	0.00	11/30/2021	12/17/2021	64	(46)	18	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	12/22/2021	0.00	11/30/2021	12/22/2021	64	(41)	23	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	12/23/2021	-0.09	11/30/2021	12/23/2021	64	(40)	24	(0.24)	0.15	(0.09)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	12/26/2021	0.11	11/30/2021	12/26/2021	64	(37)	27	0.26	(0.15)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	12/28/2021	-0.10	11/30/2021	12/28/2021	64	(35)	29	(0.22)	0.12	(0.10)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	12/29/2021	0.17	11/30/2021	12/29/2021	64	(34)	30	0.36	(0.19)	0.17	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	12/30/2021	-1.65	11/30/2021	12/30/2021	64	(33)	31	(3.41)	1.76	(1.65)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	11/30/2021	01/31/2022	0.31	11/30/2021	1/31/2022	64	(1)	63	0.31	(0.00)	0.31	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/01/2021	01/04/2022	0.12	12/1/2021	1/4/2022	63	(28)	35	0.22	(0.10)	0.12	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/01/2021	02/09/2022	0.26	12/1/2021	2/9/2022	63	8	71	0.23	0.03	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/01/2021	02/11/2022	1.29	12/1/2021	2/11/2022	63	10	73	1.11	0.18	1.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/02/2021	01/02/2022	-0.38	12/2/2021	1/2/2022	62	(30)	32	(0.74)	0.36	(0.38)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/02/2021	01/03/2022	-2.09	12/2/2021	1/3/2022	62	(29)	33	(3.93)	1.84	(2.09)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/02/2021	02/01/2022	0.23	12/2/2021	2/1/2022	62	-	62	0.23	-	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/03/2021	12/28/2021	-0.31	12/3/2021	12/28/2021	61	(35)	26	(0.73)	0.42	(0.31)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/03/2021	01/04/2022	-1.62	12/3/2021	1/4/2022	61	(28)	33	(2.99)	1.37	(1.62)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/03/2021	02/02/2022	0.70	12/3/2021	2/2/2022	61	1	62	0.69	0.01	0.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/03/2021	02/03/2022	0.30	12/3/2021	2/3/2022	61	2	63	0.29	0.01	0.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/03/2021	02/15/2022	0.30	12/3/2021	2/15/2022	61	14	75	0.24	0.06	0.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/04/2021	01/05/2022	-3.64	12/4/2021	1/5/2022	60	(27)	33	(6.62)	2.98	(3.64)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/04/2021	02/03/2022	0.45	12/4/2021	2/3/2022	60	2	62	0.44	0.01	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/06/2021	12/21/2021	-0.05	12/6/2021	12/21/2021	58	(42)	16	(0.18)	0.13	(0.05)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/06/2021	01/04/2022	-0.10	12/6/2021	1/4/2022	58	(28)	30	(0.19)	0.09	(0.10)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/07/2021	12/17/2021	0.04	12/7/2021	12/17/2021	57	(46)	11	0.21	(0.17)	0.04	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/07/2021	12/21/2021	0.31	12/7/2021	12/21/2021	57	(42)	15	1.18	(0.87)	0.31	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/07/2021	01/06/2022	0.62	12/7/2021	1/6/2022	57	(26)	31	1.14	(0.52)	0.62	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/07/2021	01/07/2022	-0.97	12/7/2021	1/7/2022	57	(25)	32	(1.73)	0.76	(0.97)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2021	12/16/2021	-0.03	12/8/2021	12/16/2021	56	(47)	9	(0.19)	0.16	(0.03)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2021	12/28/2021	-0.01	12/8/2021	12/28/2021	56	(35)	21	(0.03)	0.02	(0.01)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2021	01/06/2022	0.00	12/8/2021	1/6/2022	56	(26)	30	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2021	01/07/2022	-0.59	12/8/2021	1/7/2022	56	(25)	31	(1.07)	0.48	(0.59)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2021	01/10/2022	-3.01	12/8/2021	1/10/2022	56	(22)	34	(4.96)	1.95	(3.01)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2021	02/01/2022	0.58	12/8/2021	2/1/2022	56	-	56	0.58	-	0.58	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2021	02/08/2022	0.70	12/8/2021	2/8/2022	56	7	63	0.62	0.08	0.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/08/2021	02/18/2022	0.55	12/8/2021	2/18/2022	56	17	73	0.42	0.13	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/09/2021	12/09/2021	0.00	12/9/2021	12/9/2021	55	(54)	1	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/09/2021	12/13/2021	-0.02	12/9/2021	12/13/2021	55	(50)	5	(0.22)	0.20	(0.02)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/09/2021	01/06/2022	0.41	12/9/2021	1/6/2022	55	(26)	29	0.78	(0.37)	0.41	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/09/2021	01/10/2022	-0.98	12/9/2021	1/10/2022	55	(22)	33	(1.63)	0.65	(0.98)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/09/2021	02/09/2022	0.74	12/9/2021	2/9/2022	55	8	63	0.65	0.09	0.74	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/10/2021	12/15/2021	-0.05	12/10/2021	12/15/2021	54	(48)	6	(0.45)	0.40	(0.05)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/10/2021	12/20/2021	0.00	12/10/2021	12/20/2021	54	(43)	11	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/10/2021	12/21/2021	-0.04	12/10/2021	12/21/2021	54	(42)	12	(0.18)	0.14	(0.04)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/10/2021	12/28/2021	-0.18	12/10/2021	12/28/2021	54	(35)	19	(0.51)	0.33	(0.18)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/10/2021	01/11/2022	-4.54	12/10/2021	1/11/2022	54	(21)	33	(7.43)	2.89	(4.54)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/10/2021	01/13/2022	0.11	12/10/2021	1/13/2022	54	(19)	35	0.17	(0.06)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/11/2021	01/07/2022	0.00	12/11/2021	1/7/2022	53	(25)	28	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/11/2021	01/12/2022	0.50	12/11/2021	1/12/2022	53	(20)	33	0.80	(0.30)	0.50	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/11/2021	02/11/2022	0.25	12/11/2021	2/11/2022	53	10	63	0.21	0.04	0.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/13/2021	12/27/2021	0.12	12/13/2021	12/27/2021	51	(36)	15	0.41	(0.29)	0.12	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/13/2021	01/05/2022	-0.08	12/13/2021	1/5/2022	51	(27)	24	(0.17)	0.09	(0.08)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/14/2021	12/21/2021	-0.09	12/14/2021	12/21/2021	50	(42)	8	(0.56)	0.47	(0.09)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/14/2021	01/12/2022	0.00	12/14/2021	1/12/2022	50	(20)	30	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/14/2021	01/13/2022	-4.94	12/14/2021	1/13/2022	50	(19)	31	(7.97)	3.03	(4.94)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/15/2021	12/29/2021	0.00	12/15/2021	12/29/2021	49	(34)	15	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/15/2021	01/03/2022	0.11	12/15/2021	1/3/2022	49	(29)	20	0.27	(0.16)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/15/2021	01/14/2022	-3.10	12/15/2021	1/14/2022	49	(18)	31	(4.90)	1.80	(3.10)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/15/2021	02/15/2022	0.48	12/15/2021	2/15/2022	49	14	63	0.37	0.11	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/16/2021	12/21/2021	-0.04	12/16/2021	12/21/2021	48	(42)	6	(0.32)	0.28	(0.04)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/16/2021	01/13/2022	-0.22	12/16/2021	1/13/2022	48	(19)	29	(0.36)	0.14	(0.22)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/16/2021	01/14/2022	-0.10	12/16/2021	1/14/2022	48	(18)	30	(0.16)	0.06	(0.10)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/16/2021	01/18/2022	-4.49	12/16/2021	1/18/2022	48	(14)	34	(6.34)	1.85	(4.49)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/16/2021	02/15/2022	0.92	12/16/2021	2/15/2022	48	14	62	0.71	0.21	0.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	12/17/2021	0.00	12/17/2021	12/17/2021	47	(46)	1	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	12/31/2021	0.51	12/17/2021	12/31/2021	47	(32)	15	1.60	(1.09)	0.51	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	01/02/2022	0.06	12/17/2021	1/2/2022	47	(30)	17	0.17	(0.11)	0.06	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	01/12/2022	-0.01	12/17/2021	1/12/2022	47	(20)	27	(0.02)	0.01	(0.01)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	01/13/2022	0.10	12/17/2021	1/13/2022	47	(19)	28	0.17	(0.07)	0.10	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	01/18/2022	0.00	12/17/2021	1/18/2022	47	(14)	33	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	01/19/2022	-5.65	12/17/2021	1/19/2022	47	(13)	34	(7.81)	2.16	(5.65)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	01/20/2022	0.20	12/17/2021	1/20/2022	47	(12)	35	0.27	(0.07)	0.20	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/17/2021	02/18/2022	0.84	12/17/2021	2/18/2022	47	17	64	0.62	0.22	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/18/2021	12/26/2021	-0.03	12/18/2021	12/26/2021	46	(37)	9	(0.15)	0.12	(0.03)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/18/2021	01/06/2022	0.08	12/18/2021	1/6/2022	46	(26)	20	0.18	(0.10)	0.08	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/18/2021	01/19/2022	-4.58	12/18/2021	1/19/2022	46	(13)	33	(6.38)	1.80	(4.58)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/18/2021	01/20/2022	-1.22	12/18/2021	1/20/2022	46	(12)	34	(1.65)	0.43	(1.22)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/18/2021	01/21/2022	0.33	12/18/2021	1/21/2022	46	(11)	35	0.43	(0.10)	0.33	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/18/2021	01/23/2022	0.13	12/18/2021	1/23/2022	46	(9)	37	0.16	(0.03)	0.13	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/19/2021	01/27/2022	0.14	12/19/2021	1/27/2022	45	(5)	40	0.16	(0.02)	0.14	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/19/2021	02/08/2022	0.61	12/19/2021	2/8/2022	45	7	52	0.53	0.08	0.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/19/2021	02/24/2022	0.29	12/19/2021	2/24/2022	45	23	68	0.19	0.10	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/20/2021	01/04/2022	-0.15	12/20/2021	1/4/2022	44	(28)	16	(0.41)	0.26	(0.15)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/20/2021	02/07/2022	0.19	12/20/2021	2/7/2022	44	6	50	0.17	0.02	0.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/20/2021	02/21/2022	0.28	12/20/2021	2/21/2022	44	20	64	0.19	0.09	0.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/20/2021	02/23/2022	0.78	12/20/2021	2/23/2022	44	22	66	0.52	0.26	0.78	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/21/2021	01/04/2022	-0.10	12/21/2021	1/4/2022	43	(28)	15	(0.29)	0.19	(0.10)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/21/2021	01/10/2022	0.00	12/21/2021	1/10/2022	43	(22)	21	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/21/2021	01/14/2022	-0.08	12/21/2021	1/14/2022	43	(18)	25	(0.14)	0.06	(0.08)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/21/2021	01/18/2022	0.00	12/21/2021	1/18/2022	43	(14)	29	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/21/2021	01/20/2022	-0.20	12/21/2021	1/20/2022	43	(12)	31	(0.28)	0.08	(0.20)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/21/2021	01/21/2022	-3.93	12/21/2021	1/21/2022	43	(11)	32	(5.28)	1.35	(3.93)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/22/2021	12/28/2021	0.02	12/22/2021	12/28/2021	42	(35)	7	0.12	(0.10)	0.02	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/22/2021	01/17/2022	0.10	12/22/2021	1/17/2022	42	(15)	27	0.16	(0.06)	0.10	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/22/2021	01/21/2022	-1.52	12/22/2021	1/21/2022	42	(11)	31	(2.06)	0.54	(1.52)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/22/2021	01/24/2022	-5.71	12/22/2021	1/24/2022	42	(8)	34	(7.05)	1.34	(5.71)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/22/2021	01/25/2022	-0.10	12/22/2021	1/25/2022	42	(7)	35	(0.12)	0.02	(0.10)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/23/2021	12/23/2021	0.00	12/23/2021	12/23/2021	41	(40)	1	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/23/2021	12/29/2021	0.00	12/23/2021	12/29/2021	41	(34)	7	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/23/2021	01/25/2022	-4.11	12/23/2021	1/25/2022	41	(7)	34	(4.96)	0.85	(4.11)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/23/2021	02/15/2022	1.37	12/23/2021	2/15/2022	41	14	55	1.02	0.35	1.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/24/2021	01/25/2022	0.11	12/24/2021	1/25/2022	40	(7)	33	0.13	(0.02)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/25/2021	02/04/2022	0.15	12/25/2021	2/4/2022	39	3	42	0.14	0.01	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/25/2021	02/07/2022	0.17	12/25/2021	2/7/2022	39	6	45	0.15	0.02	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/25/2021	02/17/2022	0.23	12/25/2021	2/17/2022	39	16	55	0.16	0.07	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/25/2021	02/24/2022	0.28	12/25/2021	2/24/2022	39	23	62	0.18	0.10	0.28	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/26/2021	02/09/2022	0.27	12/26/2021	2/9/2022	38	8	46	0.22	0.05	0.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/26/2021	02/11/2022	0.19	12/26/2021	2/11/2022	38	10	48	0.15	0.04	0.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/12/2022	-0.06	12/27/2021	1/12/2022	37	(20)	17	(0.13)	0.07	(0.06)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/14/2022	-0.18	12/27/2021	1/14/2022	37	(18)	19	(0.35)	0.17	(0.18)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/19/2022	-0.08	12/27/2021	1/19/2022	37	(13)	24	(0.12)	0.04	(0.08)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/20/2022	-0.17	12/27/2021	1/20/2022	37	(12)	25	(0.25)	0.08	(0.17)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/27/2021	01/28/2022	0.14	12/27/2021	1/28/2022	37	(4)	33	0.16	(0.02)	0.14	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	12/30/2021	0.01	12/28/2021	12/30/2021	36	(33)	3	0.12	(0.11)	0.01	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/04/2022	-0.12	12/28/2021	1/4/2022	36	(28)	8	(0.54)	0.42	(0.12)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/14/2022	-0.06	12/28/2021	1/14/2022	36	(18)	18	(0.12)	0.06	(0.06)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/20/2022	0.19	12/28/2021	1/20/2022	36	(12)	24	0.29	(0.10)	0.19	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/26/2022	5.41	12/28/2021	1/26/2022	36	(6)	30	6.49	(1.08)	5.41	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/27/2022	2.61	12/28/2021	1/27/2022	36	(5)	31	3.03	(0.42)	2.61	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/28/2021	01/28/2022	0.46	12/28/2021	1/28/2022	36	(4)	32	0.52	(0.06)	0.46	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/09/2022	-0.04	12/29/2021	1/9/2022	35	(23)	12	(0.12)	0.08	(0.04)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/10/2022	0.04	12/29/2021	1/10/2022	35	(22)	13	0.11	(0.07)	0.04	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/13/2022	-0.05	12/29/2021	1/13/2022	35	(19)	16	(0.11)	0.06	(0.05)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/16/2022	-0.18	12/29/2021	1/16/2022	35	(16)	19	(0.33)	0.15	(0.18)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/27/2022	23.58	12/29/2021	1/27/2022	35	(5)	30	27.51	(3.93)	23.58	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/28/2022	6.68	12/29/2021	1/28/2022	35	(4)	31	7.54	(0.86)	6.68	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/30/2022	0.27	12/29/2021	01/30/2022	35	(2)	33	0.29	(0.02)	0.27	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/29/2021	01/31/2022	0.10	12/29/2021	1/31/2022	35	(1)	34	0.10	(0.00)	0.10	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/11/2022	-0.02	12/30/2021	1/11/2022	34	(21)	13	(0.05)	0.03	(0.02)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/14/2022	-0.06	12/30/2021	1/14/2022	34	(18)	16	(0.13)	0.07	(0.06)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/24/2022	0.24	12/30/2021	1/24/2022	34	(8)	26	0.31	(0.07)	0.24	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/27/2022	0.00	12/30/2021	1/27/2022	34	(5)	29	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/28/2022	218.78	12/30/2021	1/28/2022	34	(4)	30	247.95	(29.17)	218.78	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	01/31/2022	19.74	12/30/2021	1/31/2022	34	(1)	33	20.34	(0.60)	19.74	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	02/23/2022	0.41	12/30/2021	2/23/2022	34	22	56	0.25	0.16	0.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/30/2021	02/24/2022	1.08	12/30/2021	2/24/2022	34	23	57	0.64	0.44	1.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/28/2022	2.25	12/31/2021	1/28/2022	33	(4)	29	2.56	(0.31)	2.25	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	12/31/2021	01/31/2022	1.86	12/31/2021	1/31/2022	33	(1)	32	1.92	(0.06)	1.86	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/01/2022	01/12/2022	0.27	1/1/2022	1/12/2022	32	(20)	12	0.72	(0.45)	0.27	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/01/2022	01/19/2022	0.18	1/1/2022	1/19/2022	32	(13)	19	0.30	(0.12)	0.18	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/01/2022	01/26/2022	0.11	1/1/2022	1/26/2022	32	(6)	26	0.14	(0.03)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/01/2022	01/28/2022	0.11	1/1/2022	1/28/2022	32	(4)	28	0.13	(0.02)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/02/2022	01/28/2022	0.11	1/2/2022	1/28/2022	31	(4)	27	0.13	(0.02)	0.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/02/2022	02/03/2022	0.13	1/2/2022	2/3/2022	31	2	33	0.12	0.01	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/14/2022	0.12	1/3/2022	1/14/2022	30	(18)	12	0.30	(0.18)	0.12	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	01/19/2022	0.06	1/3/2022	1/19/2022	30	(13)	17	0.11	(0.05)	0.06	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	02/01/2022	12.49	1/3/2022	2/1/2022	30	-	30	12.49	-	12.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	02/02/2022	1.73	1/3/2022	2/2/2022	30	1	31	1.67	0.06	1.73	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	02/04/2022	0.33	1/3/2022	2/4/2022	30	3	33	0.30	0.03	0.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/03/2022	02/05/2022	0.12	1/3/2022	2/5/2022	30	4	34	0.11	0.01	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/04/2022	-0.02	1/4/2022	1/4/2022	29	(28)	1	(0.58)	0.56	(0.02)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/10/2022	-0.09	1/4/2022	1/10/2022	29	(22)	7	(0.37)	0.28	(0.09)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/27/2022	0.08	1/4/2022	1/27/2022	29	(5)	24	0.10	(0.02)	0.08	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/30/2022	0.10	1/4/2022	1/30/2022	29	(2)	27	0.11	(0.01)	0.10	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	01/31/2022	0.50	1/4/2022	1/31/2022	29	(1)	28	0.52	(0.02)	0.50	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	02/01/2022	335.31	1/4/2022	2/1/2022	29	-	29	335.31	-	335.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	02/02/2022	17.47	1/4/2022	2/2/2022	29	1	30	16.89	0.58	17.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	02/03/2022	0.98	1/4/2022	2/3/2022	29	2	31	0.92	0.06	0.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	02/04/2022	0.70	1/4/2022	2/4/2022	29	3	32	0.63	0.07	0.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/04/2022	02/07/2022	0.13	1/4/2022	2/7/2022	29	6	35	0.11	0.02	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/05/2022	0.00	1/5/2022	1/5/2022	28	(27)	1	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/10/2022	0.02	1/5/2022	1/10/2022	28	(22)	6	0.09	(0.07)	0.02	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/24/2022	0.07	1/5/2022	1/24/2022	28	(8)	20	0.10	(0.03)	0.07	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/25/2022	-0.01	1/5/2022	1/25/2022	28	(7)	21	(0.01)	0.00	(0.01)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/27/2022	0.18	1/5/2022	1/27/2022	28	(5)	23	0.22	(0.04)	0.18	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/28/2022	0.08	1/5/2022	1/28/2022	28	(4)	24	0.09	(0.01)	0.08	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/29/2022	0.33	1/5/2022	1/29/2022	28	(3)	25	0.37	(0.04)	0.33	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/30/2022	0.25	1/5/2022	1/30/2022	28	(2)	26	0.27	(0.02)	0.25	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	01/31/2022	0.61	1/5/2022	1/31/2022	28	(1)	27	0.63	(0.02)	0.61	
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	02/01/2022	7.10	1/5/2022	2/1/2022	28	-	28	7.10	-	7.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	02/02/2022	557.57	1/5/2022	2/2/2022	28	1	29	538.34	19.23	557.57	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	02/03/2022	1.58	1/5/2022	2/3/2022	28	2	30	1.47	0.11	1.58	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	02/04/2022	0.49	1/5/2022	2/4/2022	28	3	31	0.44	0.05	0.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	02/07/2022	0.43	1/5/2022	2/7/2022	28	6	34	0.35	0.08	0.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/28/2022	0.48	1/6/2022	1/28/2022	27	(4)	23	0.56	(0.08)	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/29/2022	0.08	1/6/2022	1/29/2022	27	(3)	24	0.09	(0.01)	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/30/2022	0.34	1/6/2022	1/30/2022	27	(2)	25	0.37	(0.03)	0.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	01/31/2022	0.93	1/6/2022	1/31/2022	27	(1)	26	0.97	(0.04)	0.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	02/01/2022	0.33	1/6/2022	2/1/2022	27	-	27	0.33	-	0.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	02/02/2022	0.71	1/6/2022	2/2/2022	27	1	28	0.68	0.03	0.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	02/03/2022	607.84	1/6/2022	2/3/2022	27	2	29	565.92	41.92	607.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	02/04/2022	12.51	1/6/2022	2/4/2022	27	3	30	11.26	1.25	12.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	02/05/2022	0.37	1/6/2022	2/5/2022	27	4	31	0.32	0.05	0.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	02/07/2022	0.24	1/6/2022	2/7/2022	27	6	33	0.20	0.04	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	02/09/2022	0.65	1/6/2022	2/9/2022	27	8	35	0.50	0.15	0.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/06/2022	02/11/2022	0.41	1/6/2022	2/11/2022	27	10	37	0.30	0.11	0.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/14/2022	0.03	1/7/2022	1/14/2022	26	(18)	8	0.10	(0.07)	0.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/24/2022	0.00	1/7/2022	1/24/2022	26	(8)	18	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/25/2022	0.06	1/7/2022	1/25/2022	26	(7)	19	0.08	(0.02)	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/27/2022	0.07	1/7/2022	1/27/2022	26	(5)	21	0.09	(0.02)	0.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/28/2022	0.08	1/7/2022	1/28/2022	26	(4)	22	0.09	(0.01)	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/29/2022	0.24	1/7/2022	1/29/2022	26	(3)	23	0.27	(0.03)	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/30/2022	0.16	1/7/2022	1/30/2022	26	(2)	24	0.17	(0.01)	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	01/31/2022	0.64	1/7/2022	1/31/2022	26	(1)	25	0.67	(0.03)	0.64	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	02/01/2022	0.54	1/7/2022	2/1/2022	26	-	26	0.54	-	0.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	02/02/2022	1.09	1/7/2022	2/2/2022	26	1	27	1.05	0.04	1.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	02/03/2022	1.23	1/7/2022	2/3/2022	26	2	28	1.14	0.09	1.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	02/04/2022	531.24	1/7/2022	2/4/2022	26	3	29	476.28	54.96	531.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	02/05/2022	0.19	1/7/2022	2/5/2022	26	4	30	0.16	0.03	0.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	02/06/2022	0.32	1/7/2022	2/6/2022	26	5	31	0.27	0.05	0.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	02/07/2022	14.02	1/7/2022	2/7/2022	26	6	32	11.39	2.63	14.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/07/2022	02/22/2022	0.22	1/7/2022	2/22/2022	26	21	47	0.12	0.10	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/10/2022	0.00	1/8/2022	1/10/2022	25	(22)	3	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/17/2022	0.00	1/8/2022	1/17/2022	25	(15)	10	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/20/2022	0.12	1/8/2022	1/20/2022	25	(12)	13	0.23	(0.11)	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/25/2022	-0.06	1/8/2022	1/25/2022	25	(7)	18	(0.08)	0.02	(0.06)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/27/2022	0.08	1/8/2022	1/27/2022	25	(5)	20	0.10	(0.02)	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/29/2022	0.26	1/8/2022	1/29/2022	25	(3)	22	0.30	(0.04)	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/30/2022	0.17	1/8/2022	1/30/2022	25	(2)	23	0.18	(0.01)	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	01/31/2022	0.35	1/8/2022	1/31/2022	25	(1)	24	0.36	(0.01)	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/01/2022	0.37	1/8/2022	2/1/2022	25	-	25	0.37	-	0.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/02/2022	0.59	1/8/2022	2/2/2022	25	1	26	0.57	0.02	0.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/04/2022	37.59	1/8/2022	2/4/2022	25	3	28	33.56	4.03	37.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/05/2022	0.28	1/8/2022	2/5/2022	25	4	29	0.24	0.04	0.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/06/2022	0.22	1/8/2022	2/6/2022	25	5	30	0.18	0.04	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/07/2022	551.79	1/8/2022	2/7/2022	25	6	31	444.99	106.80	551.79	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/08/2022	1.00	1/8/2022	2/8/2022	25	7	32	0.78	0.22	1.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/09/2022	0.52	1/8/2022	2/9/2022	25	8	33	0.39	0.13	0.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/08/2022	02/10/2022	0.25	1/8/2022	2/10/2022	25	9	34	0.18	0.07	0.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/09/2022	01/28/2022	0.16	1/9/2022	1/28/2022	24	(4)	20	0.19	(0.03)	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/09/2022	02/02/2022	0.09	1/9/2022	2/2/2022	24	1	25	0.09	0.00	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/09/2022	02/08/2022	0.20	1/9/2022	2/8/2022	24	7	31	0.15	0.05	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/24/2022	-0.03	1/10/2022	1/24/2022	23	(8)	15	(0.05)	0.02	(0.03)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/27/2022	0.00	1/10/2022	1/27/2022	23	(5)	18	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	01/28/2022	0.06	1/10/2022	1/28/2022	23	(4)	19	0.07	(0.01)	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	02/02/2022	0.09	1/10/2022	2/2/2022	23	1	24	0.09	0.00	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	02/03/2022	0.26	1/10/2022	2/3/2022	23	2	25	0.24	0.02	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	02/04/2022	0.12	1/10/2022	2/4/2022	23	3	26	0.11	0.01	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	02/07/2022	0.12	1/10/2022	2/7/2022	23	6	29	0.10	0.02	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	02/08/2022	0.65	1/10/2022	2/8/2022	23	7	30	0.50	0.15	0.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/10/2022	02/10/2022	0.40	1/10/2022	2/10/2022	23	9	32	0.29	0.11	0.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/14/2022	0.00	1/11/2022	1/14/2022	22	(18)	4	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/24/2022	0.18	1/11/2022	1/24/2022	22	(8)	14	0.28	(0.10)	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/27/2022	0.06	1/11/2022	1/27/2022	22	(5)	17	0.08	(0.02)	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/28/2022	0.50	1/11/2022	1/28/2022	22	(4)	18	0.61	(0.11)	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/30/2022	0.47	1/11/2022	1/30/2022	22	(2)	20	0.52	(0.05)	0.47	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	01/31/2022	0.08	1/11/2022	1/31/2022	22	(1)	21	0.08	(0.00)	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/01/2022	3.67	1/11/2022	2/1/2022	22	-	22	3.67	-	3.67	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/02/2022	0.89	1/11/2022	2/2/2022	22	1	23	0.85	0.04	0.89	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/03/2022	1.25	1/11/2022	2/3/2022	22	2	24	1.15	0.10	1.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/04/2022	0.55	1/11/2022	2/4/2022	22	3	25	0.48	0.07	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/06/2022	0.44	1/11/2022	2/6/2022	22	5	27	0.36	0.08	0.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/07/2022	225.45	1/11/2022	2/7/2022	22	6	28	177.14	48.31	225.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/08/2022	651.60	1/11/2022	2/8/2022	22	7	29	494.32	157.28	651.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/09/2022	0.51	1/11/2022	2/9/2022	22	8	30	0.37	0.14	0.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/10/2022	0.43	1/11/2022	2/10/2022	22	9	31	0.31	0.12	0.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/11/2022	0.13	1/11/2022	2/11/2022	22	10	32	0.09	0.04	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/11/2022	02/14/2022	0.56	1/11/2022	2/14/2022	22	13	35	0.35	0.21	0.56	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/24/2022	0.00	1/12/2022	1/24/2022	21	(8)	13	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/25/2022	0.05	1/12/2022	1/25/2022	21	(7)	14	0.08	(0.03)	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/27/2022	0.11	1/12/2022	1/27/2022	21	(5)	16	0.14	(0.03)	0.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/28/2022	0.06	1/12/2022	1/28/2022	21	(4)	17	0.07	(0.01)	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	01/31/2022	0.56	1/12/2022	1/31/2022	21	(1)	20	0.59	(0.03)	0.56	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/01/2022	0.34	1/12/2022	2/1/2022	21	-	21	0.34	-	0.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/02/2022	0.90	1/12/2022	2/2/2022	21	1	22	0.86	0.04	0.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/03/2022	0.09	1/12/2022	2/3/2022	21	2	23	0.08	0.01	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/04/2022	0.09	1/12/2022	2/4/2022	21	3	24	0.08	0.01	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/06/2022	0.16	1/12/2022	2/6/2022	21	5	26	0.13	0.03	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/07/2022	1.12	1/12/2022	2/7/2022	21	6	27	0.87	0.25	1.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/08/2022	27.82	1/12/2022	2/8/2022	21	7	28	20.87	6.96	27.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/09/2022	518.14	1/12/2022	2/9/2022	21	8	29	375.20	142.94	518.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/10/2022	4.04	1/12/2022	2/10/2022	21	9	30	2.83	1.21	4.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/11/2022	0.13	1/12/2022	2/11/2022	21	10	31	0.09	0.04	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/12/2022	02/14/2022	0.91	1/12/2022	2/14/2022	21	13	34	0.56	0.35	0.91	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/19/2022	-0.02	1/13/2022	1/19/2022	20	(13)	7	(0.06)	0.04	(0.02)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/20/2022	0.00	1/13/2022	1/20/2022	20	(12)	8	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/24/2022	-0.04	1/13/2022	1/24/2022	20	(8)	12	(0.07)	0.03	(0.04)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/26/2022	0.05	1/13/2022	1/26/2022	20	(6)	14	0.07	(0.02)	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/27/2022	-0.16	1/13/2022	1/27/2022	20	(5)	15	(0.21)	0.05	(0.16)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/28/2022	0.11	1/13/2022	1/28/2022	20	(4)	16	0.14	(0.03)	0.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	01/31/2022	0.50	1/13/2022	1/31/2022	20	(1)	19	0.53	(0.03)	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/01/2022	0.69	1/13/2022	2/1/2022	20	-	20	0.69	-	0.69	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/03/2022	0.61	1/13/2022	2/3/2022	20	2	22	0.55	0.06	0.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/04/2022	0.84	1/13/2022	2/4/2022	20	3	23	0.73	0.11	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/06/2022	0.39	1/13/2022	2/6/2022	20	5	25	0.31	0.08	0.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/07/2022	0.71	1/13/2022	2/7/2022	20	6	26	0.55	0.16	0.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/08/2022	0.34	1/13/2022	2/8/2022	20	7	27	0.25	0.09	0.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/09/2022	31.34	1/13/2022	2/9/2022	20	8	28	22.39	8.95	31.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/10/2022	677.44	1/13/2022	2/10/2022	20	9	29	467.20	210.24	677.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/11/2022	4.60	1/13/2022	2/11/2022	20	10	30	3.07	1.53	4.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/14/2022	0.26	1/13/2022	2/14/2022	20	13	33	0.16	0.10	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/15/2022	0.40	1/13/2022	2/15/2022	20	14	34	0.24	0.16	0.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	02/21/2022	0.55	1/13/2022	2/21/2022	20	20	40	0.28	0.28	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/13/2022	11/03/2022	0.00	1/13/2022	11/3/2022	20	275	295	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/18/2022	-0.01	1/14/2022	1/18/2022	19	(14)	5	(0.04)	0.03	(0.01)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/21/2022	0.00	1/14/2022	1/21/2022	19	(11)	8	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/27/2022	0.00	1/14/2022	1/27/2022	19	(5)	14	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/28/2022	0.10	1/14/2022	1/28/2022	19	(4)	15	0.13	(0.03)	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/30/2022	0.44	1/14/2022	1/30/2022	19	(2)	17	0.49	(0.05)	0.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	01/31/2022	0.26	1/14/2022	1/31/2022	19	(1)	18	0.27	(0.01)	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/01/2022	0.29	1/14/2022	2/1/2022	19	-	19	0.29	-	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/02/2022	0.30	1/14/2022	2/2/2022	19	1	20	0.29	0.02	0.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/03/2022	0.66	1/14/2022	2/3/2022	19	2	21	0.60	0.06	0.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/04/2022	0.08	1/14/2022	2/4/2022	19	3	22	0.07	0.01	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/06/2022	0.35	1/14/2022	2/6/2022	19	5	24	0.28	0.07	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/07/2022	0.69	1/14/2022	2/7/2022	19	6	25	0.52	0.17	0.69	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/08/2022	0.48	1/14/2022	2/8/2022	19	7	26	0.35	0.13	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/09/2022	0.33	1/14/2022	2/9/2022	19	8	27	0.23	0.10	0.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/10/2022	1.05	1/14/2022	2/10/2022	19	9	28	0.71	0.34	1.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/11/2022	599.87	1/14/2022	2/11/2022	19	10	29	393.02	206.85	599.87	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/14/2022	02/13/2022	0.13	1/14/2022	2/13/2022	19	12	31	0.08	0.05	0.13	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/13/2022	0.34	1/22/2022	2/13/2022	11	12	23	0.16	0.18	0.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/14/2022	0.12	1/22/2022	2/14/2022	11	13	24	0.06	0.07	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/15/2022	0.71	1/22/2022	2/15/2022	11	14	25	0.31	0.40	0.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/16/2022	0.15	1/22/2022	2/16/2022	11	15	26	0.06	0.09	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/17/2022	36.70	1/22/2022	2/17/2022	11	16	27	14.95	21.75	36.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/18/2022	773.84	1/22/2022	2/18/2022	11	17	28	304.01	469.83	773.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/19/2022	0.16	1/22/2022	2/19/2022	11	18	29	0.06	0.10	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/20/2022	0.47	1/22/2022	2/20/2022	11	19	30	0.17	0.30	0.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/21/2022	5.97	1/22/2022	2/21/2022	11	20	31	2.12	3.85	5.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	02/23/2022	261.53	1/22/2022	2/23/2022	11	22	33	87.18	174.35	261.53	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/23/2022	01/28/2022	0.15	1/23/2022	1/28/2022	10	(4)	6	0.25	(0.10)	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/23/2022	01/30/2022	0.03	1/23/2022	1/30/2022	10	(2)	8	0.04	(0.01)	0.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/23/2022	02/23/2022	0.81	1/23/2022	2/23/2022	10	22	32	0.25	0.56	0.81	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/01/2022	0.16	1/24/2022	2/1/2022	9	-	9	0.16	-	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/02/2022	0.44	1/24/2022	2/2/2022	9	1	10	0.40	0.04	0.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/03/2022	0.18	1/24/2022	2/3/2022	9	2	11	0.15	0.03	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/04/2022	0.15	1/24/2022	2/4/2022	9	3	12	0.11	0.04	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/07/2022	0.52	1/24/2022	2/7/2022	9	6	15	0.31	0.21	0.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/08/2022	0.12	1/24/2022	2/8/2022	9	7	16	0.07	0.05	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/09/2022	0.08	1/24/2022	2/9/2022	9	8	17	0.04	0.04	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/10/2022	0.39	1/24/2022	2/10/2022	9	9	18	0.20	0.20	0.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/11/2022	0.00	1/24/2022	2/11/2022	9	10	19	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/14/2022	0.23	1/24/2022	2/14/2022	9	13	22	0.09	0.14	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/15/2022	0.12	1/24/2022	2/15/2022	9	14	23	0.05	0.07	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/16/2022	0.69	1/24/2022	2/16/2022	9	15	24	0.26	0.43	0.69	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/17/2022	0.13	1/24/2022	2/17/2022	9	16	25	0.05	0.08	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/18/2022	0.48	1/24/2022	2/18/2022	9	17	26	0.17	0.31	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/21/2022	0.84	1/24/2022	2/21/2022	9	20	29	0.26	0.58	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/22/2022	0.55	1/24/2022	2/22/2022	9	21	30	0.17	0.39	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/23/2022	0.80	1/24/2022	2/23/2022	9	22	31	0.23	0.57	0.80	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/24/2022	02/24/2022	0.17	1/24/2022	2/24/2022	9	23	32	0.05	0.12	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	01/26/2022	0.01	1/25/2022	1/26/2022	8	(6)	2	0.04	(0.03)	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	01/30/2022	0.10	1/25/2022	1/30/2022	8	(2)	6	0.13	(0.03)	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	01/31/2022	0.29	1/25/2022	1/31/2022	8	(1)	7	0.33	(0.04)	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/01/2022	0.22	1/25/2022	2/1/2022	8	-	8	0.22	-	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/02/2022	0.16	1/25/2022	2/2/2022	8	1	9	0.14	0.02	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/03/2022	0.49	1/25/2022	2/3/2022	8	2	10	0.39	0.10	0.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/04/2022	0.33	1/25/2022	2/4/2022	8	3	11	0.24	0.09	0.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/05/2022	0.05	1/25/2022	2/5/2022	8	4	12	0.03	0.02	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/06/2022	0.09	1/25/2022	2/6/2022	8	5	13	0.06	0.03	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/07/2022	0.98	1/25/2022	2/7/2022	8	6	14	0.56	0.42	0.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/08/2022	0.20	1/25/2022	2/8/2022	8	7	15	0.11	0.09	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/09/2022	0.53	1/25/2022	2/9/2022	8	8	16	0.27	0.27	0.53	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/10/2022	0.26	1/25/2022	2/10/2022	8	9	17	0.12	0.14	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/11/2022	0.29	1/25/2022	2/11/2022	8	10	18	0.13	0.16	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/12/2022	0.16	1/25/2022	2/12/2022	8	11	19	0.07	0.09	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/13/2022	0.09	1/25/2022	2/13/2022	8	12	20	0.04	0.05	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/14/2022	0.31	1/25/2022	2/14/2022	8	13	21	0.12	0.19	0.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/15/2022	0.95	1/25/2022	2/15/2022	8	14	22	0.35	0.60	0.95	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/16/2022	0.46	1/25/2022	2/16/2022	8	15	23	0.16	0.30	0.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/17/2022	0.66	1/25/2022	2/17/2022	8	16	24	0.22	0.44	0.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/18/2022	13.54	1/25/2022	2/18/2022	8	17	25	4.33	9.21	13.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/20/2022	0.32	1/25/2022	2/20/2022	8	19	27	0.09	0.23	0.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/21/2022	784.18	1/25/2022	2/21/2022	8	20	28	224.05	560.13	784.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/22/2022	2.17	1/25/2022	2/22/2022	8	21	29	0.60	1.57	2.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/23/2022	0.48	1/25/2022	2/23/2022	8	22	30	0.13	0.35	0.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/25/2022	02/24/2022	0.76	1/25/2022	2/24/2022	8	23	31	0.20	0.56	0.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	01/30/2022	0.06	1/26/2022	1/30/2022	7	(2)	5	0.08	(0.02)	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	01/31/2022	0.06	1/26/2022	1/31/2022	7	(1)	6	0.07	(0.01)	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/01/2022	0.10	1/26/2022	2/1/2022	7	-	7	0.10	-	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/02/2022	0.10	1/26/2022	2/2/2022	7	1	8	0.09	0.01	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/03/2022	0.10	1/26/2022	2/3/2022	7	2	9	0.08	0.02	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/04/2022	0.04	1/26/2022	2/4/2022	7	3	10	0.03	0.01	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/06/2022	0.28	1/26/2022	2/6/2022	7	5	12	0.16	0.12	0.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/07/2022	0.53	1/26/2022	2/7/2022	7	6	13	0.29	0.24	0.53	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/08/2022	0.07	1/26/2022	2/8/2022	7	7	14	0.04	0.04	0.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/09/2022	0.44	1/26/2022	2/9/2022	7	8	15	0.21	0.23	0.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/10/2022	0.24	1/26/2022	2/10/2022	7	9	16	0.11	0.14	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/11/2022	0.10	1/26/2022	2/11/2022	7	10	17	0.04	0.06	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/12/2022	0.22	1/26/2022	2/12/2022	7	11	18	0.09	0.13	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/13/2022	0.10	1/26/2022	2/13/2022	7	12	19	0.04	0.06	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/14/2022	0.41	1/26/2022	2/14/2022	7	13	20	0.14	0.27	0.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/15/2022	0.17	1/26/2022	2/15/2022	7	14	21	0.06	0.11	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/16/2022	0.47	1/26/2022	2/16/2022	7	15	22	0.15	0.32	0.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/17/2022	0.68	1/26/2022	2/17/2022	7	16	23	0.21	0.47	0.68	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/18/2022	0.45	1/26/2022	2/18/2022	7	17	24	0.13	0.32	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/19/2022	0.13	1/26/2022	2/19/2022	7	18	25	0.04	0.09	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/20/2022	0.66	1/26/2022	2/20/2022	7	19	26	0.18	0.48	0.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/21/2022	17.18	1/26/2022	2/21/2022	7	20	27	4.45	12.73	17.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/22/2022	743.94	1/26/2022	2/22/2022	7	21	28	185.99	557.96	743.94	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/23/2022	0.33	1/26/2022	2/23/2022	7	22	29	0.08	0.25	0.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/26/2022	02/24/2022	0.82	1/26/2022	2/24/2022	7	23	30	0.19	0.63	0.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	01/29/2022	0.06	1/27/2022	1/29/2022	6	(3)	3	0.12	(0.06)	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	01/30/2022	0.01	1/27/2022	1/30/2022	6	(2)	4	0.02	(0.01)	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	01/31/2022	0.10	1/27/2022	1/31/2022	6	(1)	5	0.12	(0.02)	0.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/01/2022	0.06	1/27/2022	2/1/2022	6	-	6	0.06	-	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/02/2022	0.22	1/27/2022	2/2/2022	6	1	7	0.19	0.03	0.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/03/2022	0.20	1/27/2022	2/3/2022	6	2	8	0.15	0.05	0.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/04/2022	0.07	1/27/2022	2/4/2022	6	3	9	0.05	0.02	0.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/05/2022	0.15	1/27/2022	2/5/2022	6	4	10	0.09	0.06	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/06/2022	0.16	1/27/2022	2/6/2022	6	5	11	0.09	0.07	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/07/2022	0.25	1/27/2022	2/7/2022	6	6	12	0.13	0.13	0.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/08/2022	0.60	1/27/2022	2/8/2022	6	7	13	0.28	0.32	0.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/09/2022	0.28	1/27/2022	2/9/2022	6	8	14	0.12	0.16	0.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/10/2022	0.29	1/27/2022	2/10/2022	6	9	15	0.12	0.17	0.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/11/2022	0.40	1/27/2022	2/11/2022	6	10	16	0.15	0.25	0.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/14/2022	0.47	1/27/2022	2/14/2022	6	13	19	0.15	0.32	0.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/15/2022	0.55	1/27/2022	2/15/2022	6	14	20	0.17	0.39	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/16/2022	2.32	1/27/2022	2/16/2022	6	15	21	0.66	1.66	2.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/17/2022	1.96	1/27/2022	2/17/2022	6	16	22	0.53	1.43	1.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/18/2022	0.50	1/27/2022	2/18/2022	6	17	23	0.13	0.37	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/19/2022	0.13	1/27/2022	2/19/2022	6	18	24	0.03	0.10	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/21/2022	0.84	1/27/2022	2/21/2022	6	20	26	0.19	0.65	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/22/2022	10.39	1/27/2022	2/22/2022	6	21	27	2.31	8.08	10.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/23/2022	537.50	1/27/2022	2/23/2022	6	22	28	115.18	422.32	537.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/27/2022	02/24/2022	1.96	1/27/2022	2/24/2022	6	23	29	0.41	1.55	1.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	01/29/2022	0.01	1/28/2022	1/29/2022	5	(3)	2	0.03	(0.02)	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	01/30/2022	0.01	1/28/2022	1/30/2022	5	(2)	3	0.02	(0.01)	0.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	01/31/2022	0.02	1/28/2022	1/31/2022	5	(1)	4	0.03	(0.01)	0.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/01/2022	0.23	1/28/2022	2/1/2022	5	-	5	0.23	-	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/02/2022	0.61	1/28/2022	2/2/2022	5	1	6	0.51	0.10	0.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/03/2022	0.30	1/28/2022	2/3/2022	5	2	7	0.21	0.09	0.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/04/2022	0.06	1/28/2022	2/4/2022	5	3	8	0.04	0.02	0.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/05/2022	0.08	1/28/2022	2/5/2022	5	4	9	0.04	0.04	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/06/2022	0.09	1/28/2022	2/6/2022	5	5	10	0.05	0.05	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/07/2022	0.36	1/28/2022	2/7/2022	5	6	11	0.16	0.20	0.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/08/2022	0.12	1/28/2022	2/8/2022	5	7	12	0.05	0.07	0.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/09/2022	0.35	1/28/2022	2/9/2022	5	8	13	0.13	0.22	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/10/2022	0.50	1/28/2022	2/10/2022	5	9	14	0.18	0.32	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/11/2022	0.45	1/28/2022	2/11/2022	5	10	15	0.15	0.30	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/12/2022	0.08	1/28/2022	2/12/2022	5	11	16	0.03	0.06	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/13/2022	0.17	1/28/2022	2/13/2022	5	12	17	0.05	0.12	0.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/14/2022	0.84	1/28/2022	2/14/2022	5	13	18	0.23	0.61	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/15/2022	1.98	1/28/2022	2/15/2022	5	14	19	0.52	1.46	1.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/16/2022	1.36	1/28/2022	2/16/2022	5	15	20	0.34	1.02	1.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/17/2022	1.34	1/28/2022	2/17/2022	5	16	21	0.32	1.02	1.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/18/2022	0.98	1/28/2022	2/18/2022	5	17	22	0.22	0.76	0.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/19/2022	0.14	1/28/2022	2/19/2022	5	18	23	0.03	0.11	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/21/2022	0.70	1/28/2022	2/21/2022	5	20	25	0.14	0.56	0.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/28/2022	02/22/2022	0.51	1/28/2022	2/22/2022	5	21	26	0.10	0.41	0.51	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/09/2022	02/21/2022	11.05	2/9/2022	2/21/2022	(7)	20	13	(5.95)	17.00	11.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/09/2022	02/23/2022	9.00	2/9/2022	2/23/2022	(7)	22	15	(4.20)	13.20	9.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/09/2022	02/24/2022	6.37	2/9/2022	2/24/2022	(7)	23	16	(2.79)	9.16	6.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/10/2022	0.36	2/10/2022	2/10/2022	(8)	9	1	(2.88)	3.24	0.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/12/2022	0.52	2/10/2022	2/12/2022	(8)	11	3	(1.39)	1.91	0.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/13/2022	2.33	2/10/2022	2/13/2022	(8)	12	4	(4.66)	6.99	2.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/14/2022	1.34	2/10/2022	2/14/2022	(8)	13	5	(2.14)	3.48	1.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/15/2022	9.92	2/10/2022	2/15/2022	(8)	14	6	(13.23)	23.15	9.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/16/2022	1.88	2/10/2022	2/16/2022	(8)	15	7	(2.15)	4.03	1.88	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/17/2022	20.36	2/10/2022	2/17/2022	(8)	16	8	(20.36)	40.72	20.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/18/2022	3.21	2/10/2022	2/18/2022	(8)	17	9	(2.85)	6.06	3.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/21/2022	3.32	2/10/2022	2/21/2022	(8)	20	12	(2.21)	5.53	3.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/22/2022	1.67	2/10/2022	2/22/2022	(8)	21	13	(1.03)	2.70	1.67	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/23/2022	13.79	2/10/2022	2/23/2022	(8)	22	14	(7.88)	21.67	13.79	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/10/2022	02/24/2022	18.13	2/10/2022	2/24/2022	(8)	23	15	(9.67)	27.80	18.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/11/2022	0.18	2/11/2022	2/11/2022	(9)	10	1	(1.62)	1.80	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/12/2022	0.72	2/11/2022	2/12/2022	(9)	11	2	(3.24)	3.96	0.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/13/2022	0.84	2/11/2022	2/13/2022	(9)	12	3	(2.52)	3.36	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/14/2022	1.13	2/11/2022	2/14/2022	(9)	13	4	(2.54)	3.67	1.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/15/2022	3.17	2/11/2022	2/15/2022	(9)	14	5	(5.71)	8.88	3.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/16/2022	3.07	2/11/2022	2/16/2022	(9)	15	6	(4.61)	7.68	3.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/17/2022	3.00	2/11/2022	2/17/2022	(9)	16	7	(3.86)	6.86	3.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/18/2022	7.82	2/11/2022	2/18/2022	(9)	17	8	(8.80)	16.62	7.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/19/2022	0.79	2/11/2022	2/19/2022	(9)	18	9	(0.79)	1.58	0.79	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/21/2022	5.25	2/11/2022	2/21/2022	(9)	20	11	(4.30)	9.55	5.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/22/2022	3.99	2/11/2022	2/22/2022	(9)	21	12	(2.99)	6.98	3.99	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/23/2022	5.10	2/11/2022	2/23/2022	(9)	22	13	(3.53)	8.63	5.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/24/2022	11.28	2/11/2022	2/24/2022	(9)	23	14	(7.25)	18.53	11.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/11/2022	02/25/2022	2.82	2/11/2022	2/25/2022	(9)	24	15	(1.69)	4.51	2.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/14/2022	1.00	2/12/2022	2/14/2022	(10)	13	3	(3.33)	4.33	1.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/15/2022	2.21	2/12/2022	2/15/2022	(10)	14	4	(5.53)	7.74	2.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/16/2022	0.45	2/12/2022	2/16/2022	(10)	15	5	(0.90)	1.35	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/17/2022	1.06	2/12/2022	2/17/2022	(10)	16	6	(1.77)	2.83	1.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/18/2022	3.05	2/12/2022	2/18/2022	(10)	17	7	(4.36)	7.41	3.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/21/2022	0.89	2/12/2022	2/21/2022	(10)	20	10	(0.89)	1.78	0.89	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/22/2022	0.97	2/12/2022	2/22/2022	(10)	21	11	(0.88)	1.85	0.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/23/2022	20.79	2/12/2022	2/23/2022	(10)	22	12	(17.33)	38.12	20.79	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/24/2022	2.31	2/12/2022	2/24/2022	(10)	23	13	(1.78)	4.09	2.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/12/2022	02/25/2022	0.18	2/12/2022	2/25/2022	(10)	24	14	(4.28)	10.27	5.99	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/13/2022	02/18/2022	1.99	2/13/2022	2/18/2022	(11)	17	6	(2.31)	3.57	1.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/14/2022	02/18/2022	1.52	2/14/2022	2/18/2022	(12)	17	5	(3.65)	5.17	1.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/14/2022	02/21/2022	2.61	2/14/2022	2/21/2022	(12)	20	8	(3.92)	6.53	2.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/14/2022	02/22/2022	0.79	2/14/2022	2/22/2022	(12)	21	9	(1.05)	1.84	0.79	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/14/2022	02/23/2022	4.57	2/14/2022	2/23/2022	(12)	22	10	(5.48)	10.05	4.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/14/2022	02/24/2022	2.93	2/14/2022	2/24/2022	(12)	23	11	(3.20)	6.13	2.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/16/2022	0.18	2/15/2022	2/16/2022	(13)	15	2	(1.17)	1.35	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/17/2022	4.18	2/15/2022	2/17/2022	(13)	16	3	(18.11)	22.29	4.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/18/2022	0.70	2/15/2022	2/18/2022	(13)	17	4	(2.28)	2.98	0.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/20/2022	2.07	2/15/2022	2/20/2022	(13)	19	6	(4.49)	6.56	2.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/21/2022	1.26	2/15/2022	2/21/2022	(13)	20	7	(2.34)	3.60	1.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/22/2022	3.88	2/15/2022	2/22/2022	(13)	21	8	(6.31)	10.19	3.88	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/23/2022	4.32	2/15/2022	2/23/2022	(13)	22	9	(6.24)	10.56	4.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/24/2022	4.19	2/15/2022	2/24/2022	(13)	23	10	(5.45)	9.64	4.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/15/2022	02/25/2022	20.42	2/15/2022	2/25/2022	(13)	24	11	(24.13)	44.55	20.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/16/2022	0.19	2/16/2022	2/16/2022	(14)	15	1	(2.66)	2.85	0.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/17/2022	2.40	2/16/2022	2/17/2022	(14)	16	2	(16.80)	19.20	2.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/19/2022	0.76	2/16/2022	2/19/2022	(14)	18	4	(2.66)	3.42	0.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/20/2022	2.47	2/16/2022	2/20/2022	(14)	19	5	(6.92)	9.39	2.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/21/2022	1.06	2/16/2022	2/21/2022	(14)	20	6	(2.47)	3.53	1.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/22/2022	7.04	2/16/2022	2/22/2022	(14)	21	7	(14.08)	21.12	7.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/23/2022	2.11	2/16/2022	2/23/2022	(14)	22	8	(3.69)	5.80	2.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/24/2022	7.68	2/16/2022	2/24/2022	(14)	23	9	(11.95)	19.63	7.68	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/16/2022	02/25/2022	2.59	2/16/2022	2/25/2022	(14)	24	10	(3.63)	6.22	2.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2022	02/17/2022	0.09	2/17/2022	2/17/2022	(15)	16	1	(1.35)	1.44	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2022	02/18/2022	0.36	2/17/2022	2/18/2022	(15)	17	2	(2.70)	3.06	0.36	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2022	02/20/2022	3.62	2/17/2022	2/20/2022	(15)	19	4	(13.58)	17.20	3.62	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2022	02/21/2022	3.18	2/17/2022	2/21/2022	(15)	20	5	(9.54)	12.72	3.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2022	02/22/2022	0.73	2/17/2022	2/22/2022	(15)	21	6	(1.83)	2.56	0.73	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2022	02/23/2022	5.43	2/17/2022	2/23/2022	(15)	22	7	(11.64)	17.07	5.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/17/2022	02/24/2022	6.97	2/17/2022	2/24/2022	(15)	23	8	(13.07)	20.04	6.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/18/2022	02/21/2022	0.35	2/18/2022	2/21/2022	(16)	20	4	(1.40)	1.75	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/18/2022	02/22/2022	2.21	2/18/2022	2/22/2022	(16)	21	5	(7.07)	9.28	2.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/18/2022	02/23/2022	2.52	2/18/2022	2/23/2022	(16)	22	6	(6.72)	9.24	2.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/18/2022	02/24/2022	4.61	2/18/2022	2/24/2022	(16)	23	7	(10.54)	15.15	4.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/18/2022	02/25/2022	1.45	2/18/2022	2/25/2022	(16)	24	8	(2.90)	4.35	1.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/19/2022	02/19/2022	0.09	2/19/2022	2/19/2022	(17)	18	1	(1.53)	1.62	0.09	(0.00)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/19/2022	02/21/2022	0.26	2/19/2022	2/21/2022	(17)	20	3	(1.47)	1.73	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/19/2022	02/22/2022	0.37	2/19/2022	2/22/2022	(17)	21	4	(1.57)	1.94	0.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/19/2022	02/23/2022	0.47	2/19/2022	2/23/2022	(17)	22	5	(1.60)	2.07	0.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/19/2022	02/24/2022	3.01	2/19/2022	2/24/2022	(17)	23	6	(8.53)	11.54	3.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/21/2022	02/21/2022	0.09	2/21/2022	2/21/2022	(19)	20	1	(1.71)	1.80	0.09	(0.00)
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/22/2022	02/23/2022	0.30	2/22/2022	2/23/2022	(20)	22	2	(3.00)	3.30	0.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/22/2022	02/25/2022	0.35	2/22/2022	2/25/2022	(20)	24	4	(1.75)	2.10	0.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWQIIP	Capital Recovery Riders	02/23/2022	02/24/2022	0.78	2/23/2022	2/24/2022	(21)	23	2	(8.19)	8.97	0.78	0.00
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2018	01/24/2019	2.64	12/17/2018	1/24/2019	1,143	(1,104)	39	77.37	(74.73)	2.64	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2019	02/07/2019	0.88	1/8/2019	2/7/2019	1,121	(1,090)	31	31.82	(30.94)	0.88	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/25/2019	02/21/2019	1.40	1/25/2019	2/21/2019	1,104	(1,076)	28	55.20	(53.80)	1.40	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2019	03/07/2019	0.88	2/8/2019	3/7/2019	1,090	(1,062)	28	34.26	(33.38)	0.88	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/22/2019	03/22/2019	1.91	2/22/2019	3/22/2019	1,076	(1,047)	29	70.87	(68.96)	1.91	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/08/2019	04/05/2019	0.88	3/8/2019	4/5/2019	1,062	(1,033)	29	32.23	(31.35)	0.88	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/23/2019	04/23/2019	1.40	3/23/2019	4/23/2019	1,047	(1,015)	32	45.81	(44.41)	1.40	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/06/2019	05/07/2019	0.88	4/6/2019	5/7/2019	1,033	(1,001)	32	28.41	(27.53)	0.88	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/24/2019	05/22/2019	1.91	4/24/2019	5/22/2019	1,015	(986)	29	66.85	(64.94)	1.91	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/08/2019	06/06/2019	0.88	5/8/2019	6/6/2019	1,001	(971)	30	29.36	(28.48)	0.88	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/23/2019	06/21/2019	0.83	5/23/2019	6/21/2019	986	(956)	30	27.28	(26.45)	0.83	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/07/2019	07/08/2019	0.88	6/7/2019	7/8/2019	971	(939)	32	26.70	(25.82)	0.88	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/22/2019	07/23/2019	4.18	6/22/2019	7/23/2019	956	(924)	32	124.88	(120.70)	4.18	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/09/2019	08/07/2019	0.87	7/9/2019	8/7/2019	939	(909)	30	27.23	(26.36)	0.87	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/24/2019	08/22/2019	1.65	7/24/2019	8/22/2019	924	(894)	30	50.82	(49.17)	1.65	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/08/2019	09/09/2019	0.93	8/8/2019	9/9/2019	909	(876)	33	25.62	(24.69)	0.93	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/23/2019	09/24/2019	1.75	8/23/2019	9/24/2019	894	(861)	33	47.41	(45.66)	1.75	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/31/2019	08/03/2020	22.28	8/31/2019	8/3/2020	886	(547)	339	58.23	(35.95)	22.28	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/10/2019	10/08/2019	1.03	9/10/2019	10/8/2019	876	(847)	29	31.11	(30.08)	1.03	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/25/2019	10/23/2019	2.49	9/25/2019	10/23/2019	861	(832)	29	73.93	(71.44)	2.49	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/09/2019	11/06/2019	1.02	10/9/2019	11/6/2019	847	(818)	29	29.79	(28.77)	1.02	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/24/2019	11/21/2019	1.61	10/24/2019	11/21/2019	832	(803)	29	46.19	(44.58)	1.61	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/07/2019	12/05/2019	1.15	11/7/2019	12/5/2019	818	(789)	29	32.44	(31.29)	1.15	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/22/2019	12/23/2019	1.55	11/22/2019	12/23/2019	803	(771)	32	38.90	(37.35)	1.55	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/06/2019	01/08/2020	1.52	12/6/2019	1/8/2020	789	(755)	34	35.27	(33.75)	1.52	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/24/2019	01/27/2020	2.46	12/24/2019	1/27/2020	771	(736)	35	54.19	(51.73)	2.46	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/09/2020	02/07/2020	1.92	1/9/2020	2/7/2020	755	(725)	30	48.32	(46.40)	1.92	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2020	02/24/2020	2.43	1/28/2020	2/24/2020	736	(708)	28	63.87	(61.44)	2.43	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2020	02/03/2020	0.16	1/31/2020	2/3/2020	733	(729)	4	29.32	(29.16)	0.16	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2020	03/03/2020	-1.23	1/31/2020	3/3/2020	733	(700)	33	(27.32)	26.09	(1.23)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2020	03/09/2020	1.87	2/8/2020	3/9/2020	725	(694)	31	43.73	(41.86)	1.87	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/25/2020	03/23/2020	2.43	2/25/2020	3/23/2020	708	(680)	28	61.44	(59.01)	2.43	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/04/2020	03/27/2020	-0.97	3/4/2020	3/27/2020	700	(676)	24	(28.29)	27.32	(0.97)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/10/2020	04/07/2020	2.06	3/10/2020	4/7/2020	694	(665)	29	49.30	(47.24)	2.06	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/24/2020	04/23/2020	2.31	3/24/2020	4/23/2020	680	(649)	31	50.67	(48.36)	2.31	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/28/2020	04/29/2020	-1.09	3/28/2020	4/29/2020	676	(643)	33	(22.33)	21.24	(1.09)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/08/2020	05/07/2020	1.76	4/8/2020	5/7/2020	665	(635)	30	39.01	(37.25)	1.76	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/24/2020	05/21/2020	2.12	4/24/2020	5/21/2020	649	(621)	28	49.14	(47.02)	2.12	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/30/2020	05/28/2020	-1.07	4/30/2020	5/28/2020	643	(614)	29	(23.72)	22.65	(1.07)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/08/2020	06/05/2020	2.15	5/8/2020	6/5/2020	635	(606)	29	47.08	(44.93)	2.15	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/22/2020	06/22/2020	5.04	5/22/2020	6/22/2020	621	(589)	32	97.81	(92.77)	5.04	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/29/2020	06/26/2020	-1.07	5/29/2020	6/26/2020	614	(585)	29	(22.65)	21.58	(1.07)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/06/2020	07/08/2020	1.89	6/6/2020	7/8/2020	606	(573)	33	34.71	(32.82)	1.89	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/23/2020	07/23/2020	3.10	6/23/2020	7/23/2020	589	(558)	31	58.90	(55.80)	3.10	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/27/2020	07/29/2020	-1.07	6/27/2020	7/29/2020	585	(552)	33	(18.97)	17.90	(1.07)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/09/2020	08/07/2020	1.67	7/9/2020	8/7/2020	573	(543)	30	31.90	(30.23)	1.67	

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/24/2020	08/24/2020	4.07	7/24/2020	8/24/2020	558	(526)	32	70.97	(66.90)	4.07
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/30/2020	08/31/2020	-1.07	7/30/2020	8/31/2020	552	(519)	33	(17.90)	16.83	(1.07)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/04/2020	08/02/2021	16.29	8/4/2020	8/2/2021	547	(183)	364	24.48	(8.19)	16.29
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/08/2020	09/08/2020	1.20	8/8/2020	9/8/2020	543	(511)	32	20.36	(19.16)	1.20
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/25/2020	09/23/2020	3.75	8/25/2020	9/23/2020	526	(496)	30	65.75	(62.00)	3.75
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/01/2020	09/29/2020	-1.07	9/1/2020	9/29/2020	519	(490)	29	(19.15)	18.08	(1.07)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/03/2020	09/15/2020	0.48	9/3/2020	9/15/2020	517	(504)	13	19.09	(18.61)	0.48
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/03/2020	09/30/2020	-1.15	9/3/2020	9/30/2020	517	(489)	28	(21.23)	20.08	(1.15)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/09/2020	10/07/2020	1.19	9/9/2020	10/7/2020	511	(482)	29	20.97	(19.78)	1.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/16/2020	09/30/2020	0.89	9/16/2020	9/30/2020	504	(489)	15	29.90	(29.01)	0.89
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/24/2020	10/22/2020	5.68	9/24/2020	10/22/2020	496	(467)	29	97.15	(91.47)	5.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/30/2020	10/28/2020	-1.06	9/30/2020	10/28/2020	490	(461)	29	(17.91)	16.85	(1.06)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/01/2020	10/29/2020	0.00	10/1/2020	10/29/2020	489	(460)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/08/2020	11/06/2020	1.30	10/8/2020	11/6/2020	482	(452)	30	20.89	(19.59)	1.30
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/23/2020	11/19/2020	1.77	10/23/2020	11/19/2020	467	(439)	28	29.52	(27.75)	1.77
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/29/2020	11/25/2020	-1.05	10/29/2020	11/25/2020	461	(433)	28	(17.29)	16.24	(1.05)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/30/2020	11/30/2020	0.00	10/30/2020	11/30/2020	460	(428)	32	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/03/2020	12/01/2020	-4.26	11/3/2020	12/1/2020	456	(427)	29	(66.98)	62.72	(4.26)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/07/2020	12/07/2020	1.30	11/7/2020	12/7/2020	452	(421)	31	18.95	(17.65)	1.30
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/20/2020	12/18/2020	1.45	11/20/2020	12/18/2020	439	(410)	29	21.95	(20.50)	1.45
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/26/2020	12/28/2020	-1.05	11/26/2020	12/28/2020	433	(400)	33	(13.78)	12.73	(1.05)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/01/2020	12/29/2020	0.00	12/1/2020	12/29/2020	428	(399)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/02/2020	01/04/2021	-5.77	12/2/2020	1/4/2021	427	(393)	34	(72.46)	66.69	(5.77)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/06/2020	12/23/2020	-2.13	12/6/2020	12/23/2020	423	(405)	18	(50.06)	47.93	(2.13)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2020	01/08/2021	2.12	12/8/2020	1/8/2021	421	(389)	32	27.89	(25.77)	2.12
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2020	01/22/2021	1.96	12/19/2020	1/22/2021	410	(375)	35	22.96	(21.00)	1.96
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/24/2020	01/27/2021	-2.20	12/24/2020	1/27/2021	405	(370)	35	(25.46)	23.26	(2.20)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2020	01/28/2021	-1.32	12/29/2020	1/28/2021	400	(369)	31	(17.03)	15.71	(1.32)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2020	01/29/2021	0.00	12/30/2020	1/29/2021	399	(368)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2021	02/01/2021	-6.20	1/5/2021	2/1/2021	393	(365)	28	(87.02)	80.82	(6.20)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/09/2021	02/05/2021	1.45	1/9/2021	2/5/2021	389	(361)	28	20.14	(18.69)	1.45
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2021	02/17/2021	0.00	1/22/2021	2/17/2021	376	(349)	27	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/23/2021	02/18/2021	1.86	1/23/2021	2/18/2021	375	(348)	27	25.83	(23.97)	1.86
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2021	02/24/2021	-2.68	1/28/2021	2/24/2021	370	(342)	28	(35.41)	32.73	(2.68)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2021	02/25/2021	-1.35	1/29/2021	2/25/2021	369	(341)	28	(17.79)	16.44	(1.35)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/30/2021	03/01/2021	0.00	1/30/2021	3/1/2021	368	(337)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2021	02/17/2021	0.76	2/1/2021	2/17/2021	366	(349)	17	16.36	(15.60)	0.76
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2021	03/02/2021	9.19	2/1/2021	3/2/2021	366	(336)	30	112.12	(102.93)	9.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2021	03/02/2021	-6.69	2/2/2021	3/2/2021	365	(336)	29	(84.20)	77.51	(6.69)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/06/2021	03/08/2021	1.44	2/6/2021	3/8/2021	361	(330)	31	16.77	(15.33)	1.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2021	03/03/2021	7.82	2/9/2021	3/3/2021	358	(335)	23	121.72	(113.90)	7.82
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2021	03/17/2021	3.10	2/16/2021	3/17/2021	351	(321)	30	36.27	(33.17)	3.10
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/18/2021	03/17/2021	1.36	2/18/2021	3/17/2021	349	(321)	28	16.95	(15.59)	1.36
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/18/2021	03/18/2021	-1.41	2/18/2021	3/18/2021	349	(320)	29	(16.97)	15.56	(1.41)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/18/2021	05/19/2021	4.39	2/18/2021	5/19/2021	349	(258)	91	16.84	(12.45)	4.39
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/19/2021	03/22/2021	2.27	2/19/2021	3/22/2021	348	(316)	32	24.69	(22.42)	2.27
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/21/2021	03/05/2021	2.37	2/21/2021	3/5/2021	346	(333)	13	63.08	(60.71)	2.37
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/23/2021	03/11/2021	0.76	2/23/2021	3/11/2021	344	(327)	17	15.38	(14.62)	0.76
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/25/2021	03/24/2021	-1.86	2/25/2021	3/24/2021	342	(314)	28	(22.72)	20.86	(1.86)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/26/2021	03/26/2021	-1.35	2/26/2021	3/26/2021	341	(312)	29	(15.87)	14.52	(1.35)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/27/2021	03/29/2021	3.21	2/27/2021	3/29/2021	340	(309)	31	35.21	(32.00)	3.21
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/02/2021	03/26/2021	0.00	3/2/2021	3/26/2021	337	(312)	25	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/03/2021	04/01/2021	-2.78	3/3/2021	4/1/2021	336	(306)	30	(31.14)	28.36	(2.78)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/04/2021	04/05/2021	10.44	3/4/2021	4/5/2021	335	(302)	33	105.98	(95.54)	10.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/06/2021	04/07/2021	6.09	3/6/2021	4/7/2021	333	(300)	33	61.45	(55.36)	6.09
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/09/2021	04/08/2021	1.48	3/9/2021	4/8/2021	330	(299)	31	15.75	(14.27)	1.48
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/12/2021	04/13/2021	1.43	3/12/2021	4/13/2021	327	(294)	33	14.17	(12.74)	1.43
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/14/2021	02/21/2022	23.13	3/14/2021	2/21/2022	325	20	345	21.79	1.34	23.13
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/15/2021	04/15/2021	1.47	3/15/2021	4/15/2021	324	(292)	32	14.88	(13.41)	1.47
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/18/2021	04/15/2021	2.74	3/18/2021	4/15/2021	321	(292)	29	30.33	(27.59)	2.74
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/18/2021	04/19/2021	1.42	3/18/2021	4/19/2021	321	(288)	33	13.81	(12.39)	1.42
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/19/2021	04/07/2021	3.68	3/19/2021	4/7/2021	320	(300)	20	58.88	(55.20)	3.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/19/2021	04/19/2021	-1.48	3/19/2021	4/19/2021	320	(288)	32	(14.80)	13.32	(1.48)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/23/2021	04/21/2021	1.43	3/23/2021	4/21/2021	316	(286)	30	15.06	(13.63)	1.43
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/24/2021	03/31/2021	0.00	3/24/2021	3/31/2021	315	(307)	8	-	-	-

AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/24/2021	04/23/2021	1.48	3/24/2021	4/23/2021	315	(284)	31	15.04	(13.56)	1.48
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/25/2021	04/20/2021	0.00	3/25/2021	4/20/2021	314	(287)	27	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/25/2021	04/26/2021	-3.32	3/25/2021	4/26/2021	314	(281)	33	(31.59)	28.27	(3.32)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/27/2021	04/27/2021	-1.45	3/27/2021	4/27/2021	312	(280)	32	(14.14)	12.69	(1.45)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/27/2021	04/28/2021	0.00	3/27/2021	4/28/2021	312	(279)	33	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	03/30/2021	04/28/2021	3.34	3/30/2021	4/28/2021	309	(279)	30	34.40	(31.06)	3.34
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/01/2021	04/23/2021	-1.15	4/1/2021	4/23/2021	307	(284)	23	(15.35)	14.20	(1.15)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/02/2021	05/03/2021	-2.81	4/2/2021	5/3/2021	306	(274)	32	(26.87)	24.06	(2.81)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/06/2021	05/04/2021	7.80	4/6/2021	5/4/2021	302	(273)	29	81.23	(73.43)	7.80
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/08/2021	05/06/2021	9.05	4/8/2021	5/6/2021	300	(271)	29	93.62	(84.57)	9.05
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/09/2021	05/07/2021	1.57	4/9/2021	5/7/2021	299	(270)	29	16.19	(14.62)	1.57
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/14/2021	05/12/2021	1.49	4/14/2021	5/12/2021	294	(265)	29	15.11	(13.62)	1.49
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/16/2021	05/14/2021	7.32	4/16/2021	5/14/2021	292	(263)	29	73.70	(66.38)	7.32
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/20/2021	05/18/2021	1.46	4/20/2021	5/18/2021	288	(259)	29	14.50	(13.04)	1.46
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/20/2021	05/19/2021	-1.51	4/20/2021	5/19/2021	288	(258)	30	(14.50)	12.99	(1.51)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/21/2021	04/25/2021	-0.24	4/21/2021	4/25/2021	287	(282)	5	(13.78)	13.54	(0.24)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/22/2021	05/20/2021	1.46	4/22/2021	5/20/2021	286	(257)	29	14.40	(12.94)	1.46
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/24/2021	05/24/2021	0.00	4/24/2021	5/24/2021	284	(253)	31	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/26/2021	05/13/2021	-0.87	4/26/2021	5/13/2021	282	(264)	18	(13.63)	12.76	(0.87)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/27/2021	05/25/2021	-3.79	4/27/2021	5/25/2021	281	(252)	29	(36.72)	32.93	(3.79)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/28/2021	05/26/2021	-1.46	4/28/2021	5/26/2021	280	(251)	29	(14.10)	12.64	(1.46)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	04/29/2021	05/27/2021	3.24	4/29/2021	5/27/2021	279	(250)	29	31.17	(27.93)	3.24
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/01/2021	06/21/2021	3.22	5/1/2021	6/21/2021	277	(225)	52	17.15	(13.93)	3.22
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/02/2021	02/01/2022	13.30	5/2/2021	2/1/2022	276	-	276	13.30	-	13.30
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/04/2021	06/01/2021	-1.86	5/4/2021	6/1/2021	274	(245)	29	(17.57)	15.71	(1.86)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/05/2021	06/02/2021	8.52	5/5/2021	6/2/2021	273	(244)	29	80.21	(71.69)	8.52
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/06/2021	06/03/2021	-0.63	5/6/2021	6/3/2021	272	(243)	29	(5.91)	5.28	(0.63)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/07/2021	06/04/2021	9.49	5/7/2021	6/4/2021	271	(242)	29	88.68	(79.19)	9.49
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/08/2021	06/07/2021	1.56	5/8/2021	6/7/2021	270	(239)	31	13.59	(12.03)	1.56
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/13/2021	06/10/2021	1.50	5/13/2021	6/10/2021	265	(236)	29	13.71	(12.21)	1.50
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/14/2021	05/25/2021	0.00	5/14/2021	5/25/2021	264	(252)	12	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/15/2021	06/14/2021	11.06	5/15/2021	6/14/2021	263	(232)	31	93.83	(82.77)	11.06
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/19/2021	06/16/2021	1.45	5/19/2021	6/16/2021	259	(230)	29	12.95	(11.50)	1.45
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/20/2021	06/17/2021	0.00	5/20/2021	6/17/2021	258	(229)	29	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/21/2021	06/18/2021	1.46	5/21/2021	6/18/2021	257	(228)	29	12.94	(11.48)	1.46
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/21/2021	06/21/2021	-0.10	5/21/2021	6/21/2021	257	(225)	32	(0.80)	0.70	(0.10)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/22/2021	06/21/2021	-4.55	5/22/2021	6/21/2021	256	(225)	31	(37.57)	33.02	(4.55)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/25/2021	06/22/2021	0.00	5/25/2021	6/22/2021	253	(224)	29	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/26/2021	06/23/2021	-2.02	5/26/2021	6/23/2021	252	(223)	29	(17.55)	15.53	(2.02)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/27/2021	06/24/2021	-1.46	5/27/2021	6/24/2021	251	(222)	29	(12.64)	11.18	(1.46)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/28/2021	06/25/2021	0.00	5/28/2021	6/25/2021	250	(221)	29	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	05/28/2021	06/28/2021	3.59	5/28/2021	6/28/2021	250	(218)	32	28.05	(24.46)	3.59
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/02/2021	07/01/2021	-2.87	6/2/2021	7/1/2021	245	(215)	30	(23.44)	20.57	(2.87)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/03/2021	07/02/2021	9.42	6/3/2021	7/2/2021	244	(214)	30	76.62	(67.20)	9.42
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/04/2021	07/06/2021	-1.19	6/4/2021	7/6/2021	243	(210)	33	(8.76)	7.57	(1.19)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/05/2021	07/07/2021	10.87	6/5/2021	7/7/2021	242	(209)	33	79.71	(68.84)	10.87
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/08/2021	06/28/2021	-1.05	6/8/2021	6/28/2021	239	(218)	21	(11.95)	10.90	(1.05)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/08/2021	07/08/2021	3.09	6/8/2021	7/8/2021	239	(208)	31	23.82	(20.73)	3.09
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/10/2021	07/12/2021	0.93	6/10/2021	7/12/2021	237	(204)	33	6.68	(5.75)	0.93
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/11/2021	07/13/2021	1.51	6/11/2021	7/13/2021	236	(203)	33	10.80	(9.29)	1.51
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/12/2021	07/14/2021	4.43	6/12/2021	7/14/2021	235	(202)	33	31.55	(27.12)	4.43
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/15/2021	07/15/2021	11.39	6/15/2021	7/15/2021	232	(201)	31	85.24	(73.85)	11.39
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/17/2021	07/19/2021	1.45	6/17/2021	7/19/2021	230	(197)	33	10.11	(8.66)	1.45
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/18/2021	07/20/2021	0.00	6/18/2021	7/20/2021	229	(196)	33	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/19/2021	07/21/2021	1.46	6/19/2021	7/21/2021	228	(195)	33	10.09	(8.63)	1.46
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/22/2021	07/22/2021	-0.39	6/22/2021	7/22/2021	225	(194)	31	(2.83)	2.44	(0.39)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/23/2021	07/23/2021	0.00	6/23/2021	7/23/2021	224	(193)	31	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/24/2021	07/26/2021	-7.39	6/24/2021	7/26/2021	223	(190)	33	(49.94)	42.55	(7.39)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/25/2021	07/27/2021	-1.46	6/25/2021	7/27/2021	222	(189)	33	(9.82)	8.36	(1.46)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/26/2021	07/28/2021	0.00	6/26/2021	7/28/2021	221	(188)	33	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/29/2021	07/08/2021	-0.50	6/29/2021	7/8/2021	218	(208)	10	(10.90)	10.40	(0.50)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	06/29/2021	07/28/2021	3.36	6/29/2021	7/28/2021	218	(188)	30	24.42	(21.06)	3.36
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/02/2021	08/02/2021	-4.53	7/2/2021	8/2/2021	215	(183)	32	(30.44)	25.91	(4.53)
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/02/2021	12/13/2021	0.00	7/2/2021	12/13/2021	215	(50)	165	-	-	-
AWTR/40111200	ResSls Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/03/2021	08/03/2021	4.60	7/3/2021	8/3/2021	214	(182)	32	30.76	(26.16)	4.60

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/08/2021	08/05/2021	9.76	7/8/2021	8/5/2021	209	(180)	29	70.34	(60.58)	9.76
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/09/2021	08/06/2021	1.57	7/9/2021	8/6/2021	208	(179)	29	11.26	(9.69)	1.57
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/10/2021	02/01/2022	10.40	7/10/2021	2/1/2022	207	-	207	10.40	-	10.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/13/2021	08/10/2021	61.55	7/13/2021	8/10/2021	204	(175)	29	432.97	(371.42)	61.55
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/14/2021	08/11/2021	1.46	7/14/2021	8/11/2021	203	(174)	29	10.22	(8.76)	1.46
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/15/2021	08/12/2021	3.57	7/15/2021	8/12/2021	202	(173)	29	24.87	(21.30)	3.57
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/16/2021	08/13/2021	10.51	7/16/2021	8/13/2021	201	(172)	29	72.85	(62.34)	10.51
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/20/2021	08/17/2021	1.44	7/20/2021	8/17/2021	197	(168)	29	9.78	(8.34)	1.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/21/2021	08/18/2021	-30.49	7/21/2021	8/18/2021	196	(167)	29	(206.07)	175.58	(30.49)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/22/2021	08/19/2021	1.46	7/22/2021	8/19/2021	195	(166)	29	9.82	(8.36)	1.46
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/23/2021	08/20/2021	1.65	7/23/2021	8/20/2021	194	(165)	29	11.04	(9.39)	1.65
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/24/2021	08/23/2021	0.00	7/24/2021	8/23/2021	193	(162)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/27/2021	08/24/2021	-29.70	7/27/2021	8/24/2021	190	(161)	29	(194.59)	164.89	(29.70)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/28/2021	08/25/2021	-1.45	7/28/2021	8/25/2021	189	(160)	29	(9.45)	8.00	(1.45)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	07/29/2021	08/26/2021	3.20	7/29/2021	8/26/2021	188	(159)	29	20.74	(17.54)	3.20
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/01/2021	09/07/2021	4.69	8/1/2021	9/7/2021	185	(147)	38	22.83	(18.14)	4.69
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/03/2021	09/01/2021	-3.29	8/3/2021	9/1/2021	183	(153)	30	(20.07)	16.78	(3.29)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/04/2021	09/02/2021	7.71	8/4/2021	9/2/2021	182	(152)	30	46.77	(39.06)	7.71
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/06/2021	09/06/2021	-1.51	8/6/2021	9/6/2021	180	(148)	32	(8.49)	6.98	(1.51)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/06/2021	09/07/2021	13.03	8/6/2021	9/7/2021	180	(147)	33	71.07	(58.04)	13.03
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/07/2021	09/08/2021	1.61	8/7/2021	9/8/2021	179	(146)	33	8.73	(7.12)	1.61
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/12/2021	09/13/2021	1.44	8/12/2021	9/13/2021	174	(141)	33	7.59	(6.15)	1.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/12/2021	09/14/2021	-0.07	8/12/2021	9/14/2021	174	(140)	34	(0.36)	0.29	(0.07)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/13/2021	09/14/2021	4.47	8/13/2021	9/14/2021	173	(140)	33	23.43	(18.96)	4.47
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/14/2021	09/15/2021	11.23	8/14/2021	9/15/2021	172	(139)	33	58.53	(47.30)	11.23
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/17/2021	08/29/2021	0.62	8/17/2021	8/29/2021	169	(156)	13	8.06	(7.44)	0.62
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/17/2021	09/16/2021	-3.06	8/17/2021	9/16/2021	169	(138)	31	(16.68)	13.62	(3.06)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/18/2021	09/17/2021	1.43	8/18/2021	9/17/2021	168	(137)	31	7.75	(6.32)	1.43
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/19/2021	09/20/2021	-4.73	8/19/2021	9/20/2021	167	(134)	33	(23.94)	19.21	(4.73)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/19/2021	09/21/2021	1.82	8/19/2021	9/21/2021	167	(133)	34	8.94	(7.12)	1.82
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/20/2021	09/09/2021	-0.99	8/20/2021	9/9/2021	166	(145)	21	(7.83)	6.84	(0.99)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/20/2021	09/21/2021	1.44	8/20/2021	9/21/2021	166	(133)	33	7.24	(5.80)	1.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/20/2021	02/13/2022	8.83	8/20/2021	2/13/2022	166	12	178	8.23	0.60	8.83
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/21/2021	09/16/2021	9.49	8/21/2021	9/16/2021	165	(138)	27	57.99	(48.50)	9.49
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/21/2021	09/22/2021	-7.79	8/21/2021	9/22/2021	165	(132)	33	(38.95)	31.16	(7.79)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/21/2021	10/21/2021	-3.50	8/21/2021	10/21/2021	165	(103)	62	(9.31)	5.81	(3.50)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/24/2021	09/13/2021	-1.04	8/24/2021	9/13/2021	162	(141)	21	(8.02)	6.98	(1.04)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/24/2021	09/23/2021	1.50	8/24/2021	9/23/2021	162	(131)	31	7.84	(6.34)	1.50
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/25/2021	09/24/2021	-6.20	8/25/2021	9/24/2021	161	(130)	31	(32.20)	26.00	(6.20)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/26/2021	09/27/2021	-1.48	8/26/2021	9/27/2021	160	(127)	33	(7.18)	5.70	(1.48)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/27/2021	08/31/2021	0.00	8/27/2021	8/31/2021	159	(154)	5	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/27/2021	09/02/2021	0.00	8/27/2021	9/2/2021	159	(152)	7	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/27/2021	09/28/2021	2.78	8/27/2021	9/28/2021	159	(126)	33	13.39	(10.61)	2.78
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/27/2021	01/28/2022	-44.34	8/27/2021	1/28/2022	159	(4)	155	(45.48)	1.14	(44.34)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/27/2021	02/24/2022	8.73	8/27/2021	2/24/2022	159	23	182	7.63	1.10	8.73
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	08/30/2021	09/16/2021	0.92	8/30/2021	9/16/2021	156	(138)	18	7.97	(7.05)	0.92
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/01/2021	09/28/2021	0.00	9/1/2021	9/28/2021	154	(126)	28	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/02/2021	10/01/2021	-5.64	9/2/2021	10/1/2021	153	(123)	30	(28.76)	23.12	(5.64)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/02/2021	02/01/2022	-16.99	9/2/2021	2/1/2022	153	-	153	(16.99)	-	(16.99)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/03/2021	10/04/2021	9.09	9/3/2021	10/4/2021	152	(120)	32	43.18	(34.09)	9.09
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/03/2021	01/28/2022	7.51	9/3/2021	1/28/2022	152	(4)	148	7.71	(0.20)	7.51
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/04/2021	09/08/2021	0.31	9/4/2021	9/8/2021	151	(146)	5	9.36	(9.05)	0.31
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/07/2021	10/06/2021	-1.51	9/7/2021	10/6/2021	148	(118)	30	(7.45)	5.94	(1.51)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/08/2021	10/06/2021	14.49	9/8/2021	10/6/2021	147	(118)	29	73.45	(58.96)	14.49
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/09/2021	10/07/2021	3.21	9/9/2021	10/7/2021	146	(117)	29	16.16	(12.95)	3.21
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/10/2021	10/08/2021	-4.01	9/10/2021	10/8/2021	145	(116)	29	(20.05)	16.04	(4.01)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/10/2021	02/09/2022	14.85	9/10/2021	2/9/2022	145	8	153	14.07	0.78	14.85
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/10/2021	02/16/2022	30.98	9/10/2021	2/16/2022	145	15	160	28.08	2.90	30.98
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/11/2021	10/11/2021	0.00	9/11/2021	10/11/2021	144	(113)	31	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/14/2021	09/23/2021	0.49	9/14/2021	9/23/2021	141	(131)	10	6.91	(6.42)	0.49
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/14/2021	10/12/2021	0.75	9/14/2021	10/12/2021	141	(112)	29	3.65	(2.90)	0.75
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/14/2021	02/07/2022	25.93	9/14/2021	2/7/2022	141	6	147	24.87	1.06	25.93
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/15/2021	10/13/2021	1.77	9/15/2021	10/13/2021	140	(111)	29	8.54	(6.77)	1.77
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/16/2021	10/14/2021	9.96	9/16/2021	10/14/2021	139	(110)	29	47.74	(37.78)	9.96
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/17/2021	10/15/2021	-0.02	9/17/2021	10/15/2021	138	(109)	29	(0.10)	0.08	(0.02)

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/18/2021	10/18/2021	-0.07	9/18/2021	10/18/2021	137	(106)	31	(0.31)	0.24	(0.07)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/21/2021	09/21/2021	0.05	9/21/2021	9/21/2021	134	(133)	1	6.70	(6.65)	0.05
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/21/2021	10/05/2021	-3.73	9/21/2021	10/05/2021	134	(119)	15	(33.32)	29.59	(3.73)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/21/2021	10/12/2021	1.05	9/21/2021	10/12/2021	134	(112)	22	6.40	(5.35)	1.05
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/21/2021	10/19/2021	-9.11	9/21/2021	10/19/2021	134	(105)	29	(42.09)	32.98	(9.11)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/22/2021	10/05/2021	3.73	9/22/2021	10/05/2021	133	(119)	14	35.44	(31.71)	3.73
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/22/2021	10/19/2021	0.84	9/22/2021	10/19/2021	133	(105)	28	3.99	(3.15)	0.84
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/22/2021	10/20/2021	2.42	9/22/2021	10/20/2021	133	(104)	29	11.10	(8.68)	2.42
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/23/2021	10/21/2021	-5.98	9/23/2021	10/21/2021	132	(103)	29	(27.22)	21.24	(5.98)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/23/2021	01/28/2022	6.51	9/23/2021	1/28/2022	132	(4)	128	6.71	(0.20)	6.51
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/24/2021	10/22/2021	3.00	9/24/2021	10/22/2021	131	(102)	29	13.55	(10.55)	3.00
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/24/2021	02/24/2022	21.08	9/24/2021	2/24/2022	131	23	154	17.93	3.15	21.08
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/25/2021	10/25/2021	-11.49	9/25/2021	10/25/2021	130	(99)	31	(48.18)	36.69	(11.49)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/27/2021	02/11/2022	6.81	9/27/2021	2/11/2022	128	10	138	6.32	0.49	6.81
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/28/2021	09/30/2021	0.14	9/28/2021	9/30/2021	127	(124)	3	5.93	(5.79)	0.14
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/28/2021	10/14/2021	-0.80	9/28/2021	10/14/2021	127	(110)	17	(5.98)	5.18	(0.80)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/28/2021	10/26/2021	-1.47	9/28/2021	10/26/2021	127	(98)	29	(6.44)	4.97	(1.47)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/29/2021	10/17/2021	-1.73	9/29/2021	10/17/2021	126	(107)	19	(11.47)	9.74	(1.73)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	09/29/2021	10/27/2021	5.47	9/29/2021	10/27/2021	126	(97)	29	23.77	(18.30)	5.47
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/01/2021	10/14/2021	0.66	10/1/2021	10/14/2021	124	(110)	14	5.85	(5.19)	0.66
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/01/2021	11/05/2021	1.71	10/1/2021	11/5/2021	124	(88)	36	5.89	(4.18)	1.71
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/02/2021	10/10/2021	0.00	10/2/2021	10/10/2021	123	(114)	9	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/02/2021	11/01/2021	-0.30	10/2/2021	11/1/2021	123	(92)	31	(1.19)	0.89	(0.30)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/04/2021	10/22/2021	-9.17	10/4/2021	10/22/2021	121	(102)	19	(58.40)	49.23	(9.17)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/05/2021	11/02/2021	6.52	10/5/2021	11/2/2021	120	(91)	29	26.98	(20.46)	6.52
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/06/2021	11/03/2021	-2.39	10/6/2021	11/3/2021	119	(90)	29	(9.81)	7.42	(2.39)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/07/2021	11/04/2021	7.89	10/7/2021	11/4/2021	118	(89)	29	32.10	(24.21)	7.89
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/08/2021	10/08/2021	-0.05	10/8/2021	10/8/2021	117	(116)	1	(5.85)	5.80	(0.05)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/08/2021	11/05/2021	11.36	10/8/2021	11/5/2021	117	(88)	29	45.83	(34.47)	11.36
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/08/2021	12/07/2021	-20.55	10/8/2021	12/7/2021	117	(56)	61	(39.42)	18.87	(20.55)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/09/2021	10/14/2021	-0.28	10/9/2021	10/14/2021	116	(110)	6	(5.41)	5.13	(0.28)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/09/2021	11/05/2021	-8.26	10/9/2021	11/5/2021	116	(88)	28	(34.22)	25.96	(8.26)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/09/2021	11/08/2021	-5.40	10/9/2021	11/8/2021	116	(85)	31	(20.21)	14.81	(5.40)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/09/2021	11/09/2021	2.42	10/9/2021	11/9/2021	116	(84)	32	8.77	(6.35)	2.42
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/12/2021	11/09/2021	0.00	10/12/2021	11/9/2021	113	(84)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/13/2021	11/03/2021	1.30	10/13/2021	11/3/2021	112	(90)	22	6.62	(5.32)	1.30
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/13/2021	11/10/2021	-6.68	10/13/2021	11/10/2021	112	(83)	29	(25.80)	19.12	(6.68)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/14/2021	10/26/2021	2.09	10/14/2021	10/26/2021	111	(98)	13	17.85	(15.76)	2.09
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/14/2021	11/11/2021	0.71	10/14/2021	11/11/2021	111	(82)	29	2.72	(2.01)	0.71
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/15/2021	11/08/2021	-1.18	10/15/2021	11/8/2021	110	(85)	25	(5.19)	4.01	(1.18)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/15/2021	11/12/2021	5.11	10/15/2021	11/12/2021	110	(81)	29	19.38	(14.27)	5.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/15/2021	02/04/2022	10.34	10/15/2021	2/4/2022	110	3	113	10.07	0.27	10.34
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/16/2021	10/16/2021	0.05	10/16/2021	10/16/2021	109	(108)	1	5.45	(5.40)	0.05
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/16/2021	10/31/2021	-0.88	10/16/2021	10/31/2021	109	(93)	16	(6.00)	5.12	(0.88)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/16/2021	11/15/2021	-1.74	10/16/2021	11/15/2021	109	(78)	31	(6.12)	4.38	(1.74)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/16/2021	12/15/2021	-27.17	10/16/2021	12/15/2021	109	(48)	61	(48.55)	21.38	(27.17)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/17/2021	11/15/2021	1.73	10/17/2021	11/15/2021	108	(78)	30	6.23	(4.50)	1.73
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/18/2021	10/27/2021	-0.98	10/18/2021	10/27/2021	107	(97)	10	(10.49)	9.51	(0.98)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/19/2021	11/16/2021	-20.45	10/19/2021	11/16/2021	106	(77)	29	(74.75)	54.30	(20.45)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/19/2021	12/16/2021	-25.41	10/19/2021	12/16/2021	106	(47)	59	(45.65)	20.24	(25.41)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/20/2021	11/17/2021	1.76	10/20/2021	11/17/2021	105	(76)	29	6.37	(4.61)	1.76
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/21/2021	11/05/2021	0.76	10/21/2021	11/5/2021	104	(88)	16	4.94	(4.18)	0.76
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/21/2021	11/18/2021	4.81	10/21/2021	11/18/2021	104	(75)	29	17.25	(12.44)	4.81
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/22/2021	11/19/2021	-6.97	10/22/2021	11/19/2021	103	(74)	29	(24.76)	17.79	(6.97)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/22/2021	02/15/2022	14.34	10/22/2021	2/15/2022	103	14	117	12.62	1.72	14.34
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/23/2021	11/22/2021	-12.94	10/23/2021	11/22/2021	102	(71)	31	(42.58)	29.64	(12.94)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/24/2021	11/03/2021	1.62	10/24/2021	11/3/2021	101	(90)	11	14.87	(13.25)	1.62
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/24/2021	01/20/2022	4.25	10/24/2021	1/20/2022	101	(12)	89	4.82	(0.57)	4.25
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/26/2021	11/23/2021	-13.10	10/26/2021	11/23/2021	99	(70)	29	(44.72)	31.62	(13.10)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/27/2021	10/31/2021	0.25	10/27/2021	10/31/2021	98	(93)	5	4.90	(4.65)	0.25
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/27/2021	11/11/2021	0.76	10/27/2021	11/11/2021	98	(82)	16	4.66	(3.90)	0.76
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/27/2021	11/24/2021	-2.85	10/27/2021	11/24/2021	98	(69)	29	(9.63)	6.78	(2.85)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/27/2021	11/27/2021	0.00	10/27/2021	11/27/2021	98	(66)	32	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/27/2021	11/29/2021	1.47	10/27/2021	11/29/2021	98	(64)	34	4.24	(2.77)	1.47
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/28/2021	11/03/2021	0.33	10/28/2021	11/3/2021	97	(90)	7	4.57	(4.24)	0.33

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/28/2021	11/29/2021	-12.79	10/28/2021	11/29/2021	97	(64)	33	(37.59)	24.80	(12.79)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/28/2021	12/29/2021	-12.08	10/28/2021	12/29/2021	97	(34)	63	(18.60)	6.52	(12.08)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/29/2021	01/28/2022	9.13	10/29/2021	1/28/2022	96	(4)	92	9.53	(0.40)	9.13
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	10/30/2021	02/24/2022	13.02	10/30/2021	2/24/2022	95	23	118	10.48	2.54	13.02
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/01/2021	11/08/2021	1.11	11/1/2021	11/8/2021	93	(85)	8	12.90	(11.79)	1.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/01/2021	11/15/2021	-0.82	11/1/2021	11/15/2021	93	(78)	15	(5.08)	4.26	(0.82)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/01/2021	11/18/2021	-1.91	11/1/2021	11/18/2021	93	(75)	18	(9.87)	7.96	(1.91)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/01/2021	11/24/2021	1.19	11/1/2021	11/24/2021	93	(69)	24	4.61	(3.42)	1.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/02/2021	12/01/2021	-13.91	11/2/2021	12/1/2021	92	(62)	30	(42.66)	28.75	(13.91)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/03/2021	12/01/2021	0.00	11/3/2021	12/1/2021	91	(62)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/03/2021	12/02/2021	-2.76	11/3/2021	12/2/2021	91	(61)	30	(8.37)	5.61	(2.76)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/04/2021	12/03/2021	-15.78	11/4/2021	12/3/2021	90	(60)	30	(47.34)	31.56	(15.78)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/05/2021	12/06/2021	1.90	11/5/2021	12/6/2021	89	(57)	32	5.28	(3.38)	1.90
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/05/2021	02/09/2022	6.11	11/5/2021	2/9/2022	89	8	97	5.61	0.50	6.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/06/2021	11/10/2021	-0.24	11/6/2021	11/10/2021	88	(83)	5	(4.22)	3.98	(0.24)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/06/2021	11/13/2021	-0.38	11/6/2021	11/13/2021	88	(80)	8	(4.18)	3.80	(0.38)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/06/2021	12/07/2021	18.65	11/6/2021	12/7/2021	88	(56)	32	51.29	(32.64)	18.65
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/06/2021	02/08/2022	7.59	11/6/2021	2/8/2022	88	7	95	7.03	0.56	7.59
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/07/2021	02/23/2022	6.81	11/7/2021	2/23/2022	87	22	109	5.44	1.37	6.81
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/09/2021	11/17/2021	0.86	11/9/2021	11/17/2021	85	(76)	9	8.12	(7.26)	0.86
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/09/2021	11/18/2021	0.47	11/9/2021	11/18/2021	85	(75)	10	4.00	(3.53)	0.47
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/09/2021	12/06/2021	-0.11	11/9/2021	12/6/2021	85	(57)	28	(0.33)	0.22	(0.11)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/09/2021	12/08/2021	-5.00	11/9/2021	12/8/2021	85	(55)	30	(14.17)	9.17	(5.00)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/10/2021	12/09/2021	-11.65	11/10/2021	12/9/2021	84	(54)	30	(32.62)	20.97	(11.65)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/10/2021	01/28/2022	3.99	11/10/2021	1/28/2022	84	(4)	80	4.19	(0.20)	3.99
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/11/2021	12/10/2021	0.24	11/11/2021	12/10/2021	83	(53)	30	0.66	(0.42)	0.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/12/2021	11/17/2021	-0.28	11/12/2021	11/17/2021	82	(76)	6	(3.83)	3.55	(0.28)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/12/2021	12/08/2021	0.00	11/12/2021	12/8/2021	82	(55)	27	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/12/2021	12/13/2021	1.55	11/12/2021	12/13/2021	82	(50)	32	3.97	(2.42)	1.55
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/12/2021	01/13/2022	-23.67	11/12/2021	1/13/2022	82	(19)	63	(30.81)	7.14	(23.67)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/13/2021	12/09/2021	1.44	11/13/2021	12/9/2021	81	(54)	27	4.32	(2.88)	1.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/13/2021	12/14/2021	-11.52	11/13/2021	12/14/2021	81	(49)	32	(29.16)	17.64	(11.52)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/14/2021	02/07/2022	7.24	11/14/2021	2/7/2022	80	6	86	6.73	0.51	7.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/14/2021	02/11/2022	11.44	11/14/2021	2/11/2022	80	10	90	10.17	1.27	11.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/14/2021	02/23/2022	10.33	11/14/2021	2/23/2022	80	22	102	8.10	2.23	10.33
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/16/2021	11/18/2021	0.00	11/16/2021	11/18/2021	78	(75)	3	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/16/2021	12/10/2021	1.18	11/16/2021	12/10/2021	78	(53)	25	3.68	(2.50)	1.18
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/16/2021	12/15/2021	-54.34	11/16/2021	12/15/2021	78	(48)	30	(141.28)	86.94	(54.34)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/16/2021	12/17/2021	-0.41	11/16/2021	12/17/2021	78	(46)	32	(1.00)	0.59	(0.41)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/17/2021	12/16/2021	-31.78	11/17/2021	12/16/2021	77	(47)	30	(81.57)	49.79	(31.78)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/18/2021	12/17/2021	10.00	11/18/2021	12/17/2021	76	(46)	30	25.33	(15.33)	10.00
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/18/2021	12/20/2021	1.46	11/18/2021	12/20/2021	76	(43)	33	3.36	(1.90)	1.46
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/19/2021	12/06/2021	-1.97	11/19/2021	12/6/2021	75	(57)	18	(8.21)	6.24	(1.97)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/19/2021	12/20/2021	-1.71	11/19/2021	12/20/2021	75	(43)	32	(4.01)	2.30	(1.71)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/20/2021	12/06/2021	-5.90	11/20/2021	12/6/2021	74	(57)	17	(25.68)	19.78	(5.90)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/20/2021	12/10/2021	2.78	11/20/2021	12/10/2021	74	(53)	21	9.80	(7.02)	2.78
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/20/2021	12/17/2021	3.02	11/20/2021	12/17/2021	74	(46)	28	7.98	(4.96)	3.02
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/20/2021	12/21/2021	-42.38	11/20/2021	12/21/2021	74	(42)	32	(98.00)	55.62	(42.38)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/20/2021	01/24/2022	-84.08	11/20/2021	1/24/2022	74	(8)	66	(94.27)	10.19	(84.08)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/20/2021	02/03/2022	4.29	11/20/2021	2/3/2022	74	2	76	4.18	0.11	4.29
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/20/2021	02/07/2022	3.77	11/20/2021	2/7/2022	74	6	80	3.49	0.28	3.77
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/23/2021	12/03/2021	0.61	11/23/2021	12/3/2021	71	(60)	11	3.94	(3.33)	0.61
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/23/2021	12/16/2021	2.26	11/23/2021	12/16/2021	71	(47)	24	6.69	(4.43)	2.26
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/23/2021	12/20/2021	-4.96	11/23/2021	12/20/2021	71	(43)	28	(12.58)	7.62	(4.96)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/23/2021	12/22/2021	-70.14	11/23/2021	12/22/2021	71	(41)	30	(166.00)	95.86	(70.14)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/24/2021	12/21/2021	0.00	11/24/2021	12/21/2021	70	(42)	28	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/24/2021	12/27/2021	-0.86	11/24/2021	12/27/2021	70	(36)	34	(1.77)	0.91	(0.86)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/25/2021	12/18/2021	-0.04	11/25/2021	12/18/2021	69	(45)	24	(0.12)	0.08	(0.04)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/25/2021	12/28/2021	-8.24	11/25/2021	12/28/2021	69	(35)	34	(16.72)	8.48	(8.24)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/26/2021	12/08/2021	1.60	11/26/2021	12/8/2021	68	(55)	13	8.37	(6.77)	1.60
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/26/2021	12/27/2021	1.75	11/26/2021	12/27/2021	68	(36)	32	3.72	(1.97)	1.75
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/27/2021	02/03/2022	3.26	11/27/2021	2/3/2022	67	2	69	3.17	0.09	3.26
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/28/2021	02/08/2022	5.14	11/28/2021	2/8/2022	66	7	73	4.65	0.49	5.14
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/29/2021	12/28/2021	-4.12	11/29/2021	12/28/2021	65	(35)	30	(8.93)	4.81	(4.12)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/29/2021	02/08/2022	3.49	11/29/2021	2/8/2022	65	7	72	3.15	0.34	3.49

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	12/14/2021	-0.01	11/30/2021	12/14/2021	64	(49)	15	(0.04)	0.03	(0.01)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	12/17/2021	0.00	11/30/2021	12/17/2021	64	(46)	18	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	12/22/2021	-0.01	11/30/2021	12/22/2021	64	(41)	23	(0.03)	0.02	(0.01)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	12/23/2021	-1.21	11/30/2021	12/23/2021	64	(40)	24	(3.23)	2.02	(1.21)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	12/26/2021	1.50	11/30/2021	12/26/2021	64	(37)	27	3.56	(2.06)	1.50
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	12/28/2021	-1.44	11/30/2021	12/28/2021	64	(35)	29	(3.18)	1.74	(1.44)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	12/29/2021	2.43	11/30/2021	12/29/2021	64	(34)	30	5.18	(2.75)	2.43
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	12/30/2021	-23.15	11/30/2021	12/30/2021	64	(33)	31	(47.79)	24.64	(23.15)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	11/30/2021	01/31/2022	4.32	11/30/2021	1/31/2022	64	(1)	63	4.39	(0.07)	4.32
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/01/2021	01/04/2022	1.62	12/1/2021	1/4/2022	63	(28)	35	2.92	(1.30)	1.62
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/01/2021	02/09/2022	3.40	12/1/2021	2/9/2022	63	8	71	3.02	0.38	3.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/01/2021	02/11/2022	16.00	12/1/2021	2/11/2022	63	10	73	13.81	2.19	16.00
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/02/2021	01/02/2022	-5.32	12/2/2021	1/2/2022	62	(30)	32	(10.31)	4.99	(5.32)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/02/2021	01/03/2022	-29.17	12/2/2021	1/3/2022	62	(29)	33	(54.80)	25.63	(29.17)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/02/2021	02/01/2022	3.14	12/2/2021	2/1/2022	62	-	62	3.14	-	3.14
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/03/2021	12/28/2021	-4.32	12/3/2021	12/28/2021	61	(35)	26	(10.14)	5.82	(4.32)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/03/2021	01/04/2022	-22.55	12/3/2021	1/4/2022	61	(28)	33	(41.68)	19.13	(22.55)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/03/2021	02/02/2022	9.73	12/3/2021	2/2/2022	61	1	62	9.57	0.16	9.73
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/03/2021	02/03/2022	3.94	12/3/2021	2/3/2022	61	2	63	3.81	0.13	3.94
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/03/2021	02/15/2022	3.65	12/3/2021	2/15/2022	61	14	75	2.97	0.68	3.65
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/04/2021	01/05/2022	-51.13	12/4/2021	1/5/2022	60	(27)	33	(92.96)	41.83	(51.13)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/04/2021	02/03/2022	5.99	12/4/2021	2/3/2022	60	2	62	5.80	0.19	5.99
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/06/2021	12/21/2021	-0.76	12/6/2021	12/21/2021	58	(42)	16	(2.76)	2.00	(0.76)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/06/2021	01/04/2022	-1.44	12/6/2021	1/4/2022	58	(28)	30	(2.78)	1.34	(1.44)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/07/2021	12/17/2021	0.52	12/7/2021	12/17/2021	57	(46)	11	2.69	(2.17)	0.52
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/07/2021	12/21/2021	4.25	12/7/2021	12/21/2021	57	(42)	15	16.15	(11.90)	4.25
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/07/2021	01/06/2022	8.98	12/7/2021	1/6/2022	57	(26)	31	16.51	(7.53)	8.98
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/07/2021	01/07/2022	-13.41	12/7/2021	1/7/2022	57	(25)	32	(23.89)	10.48	(13.41)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2021	12/16/2021	-0.43	12/8/2021	12/16/2021	56	(47)	9	(2.68)	2.25	(0.43)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2021	12/28/2021	-0.08	12/8/2021	12/28/2021	56	(35)	21	(0.21)	0.13	(0.08)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2021	01/06/2022	0.00	12/8/2021	1/6/2022	56	(26)	30	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2021	01/07/2022	-8.13	12/8/2021	1/7/2022	56	(25)	31	(14.69)	6.56	(8.13)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2021	01/10/2022	-41.89	12/8/2021	1/10/2022	56	(22)	34	(69.00)	27.11	(41.89)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2021	02/01/2022	7.92	12/8/2021	2/1/2022	56	-	56	7.92	-	7.92
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2021	02/08/2022	8.48	12/8/2021	2/8/2022	56	7	63	7.54	0.94	8.48
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/08/2021	02/18/2022	5.93	12/8/2021	2/18/2022	56	17	73	4.55	1.38	5.93
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/09/2021	12/09/2021	0.05	12/9/2021	12/9/2021	55	(54)	1	2.75	(2.70)	0.05
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/09/2021	12/13/2021	-0.24	12/9/2021	12/13/2021	55	(50)	5	(2.64)	2.40	(0.24)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/09/2021	01/06/2022	5.74	12/9/2021	1/6/2022	55	(26)	29	10.89	(5.15)	5.74
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/09/2021	01/10/2022	-13.72	12/9/2021	1/10/2022	55	(22)	33	(22.87)	9.15	(13.72)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/09/2021	02/09/2022	9.08	12/9/2021	2/9/2022	55	8	63	7.93	1.15	9.08
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/10/2021	12/15/2021	-0.70	12/10/2021	12/15/2021	54	(48)	6	(6.30)	5.60	(0.70)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/10/2021	12/20/2021	0.00	12/10/2021	12/20/2021	54	(43)	11	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/10/2021	12/21/2021	-0.57	12/10/2021	12/21/2021	54	(42)	12	(2.57)	2.00	(0.57)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/10/2021	12/28/2021	-2.70	12/10/2021	12/28/2021	54	(35)	19	(7.67)	4.97	(2.70)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/10/2021	01/11/2022	-63.20	12/10/2021	1/11/2022	54	(21)	33	(103.42)	40.22	(63.20)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/10/2021	01/13/2022	1.48	12/10/2021	1/13/2022	54	(19)	35	2.28	(0.80)	1.48
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/11/2021	01/07/2022	0.00	12/11/2021	1/7/2022	53	(25)	28	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/11/2021	01/12/2022	7.02	12/11/2021	1/12/2022	53	(20)	33	11.27	(4.25)	7.02
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/11/2021	02/11/2022	3.05	12/11/2021	2/11/2022	53	10	63	2.57	0.48	3.05
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/13/2021	12/27/2021	1.70	12/13/2021	12/27/2021	51	(36)	15	5.78	(4.08)	1.70
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/13/2021	01/05/2022	-1.14	12/13/2021	1/5/2022	51	(27)	24	(2.42)	1.28	(1.14)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/14/2021	12/21/2021	-1.14	12/14/2021	12/21/2021	50	(42)	8	(7.13)	5.99	(1.14)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/14/2021	01/12/2022	-0.05	12/14/2021	1/12/2022	50	(20)	30	(0.08)	0.03	(0.05)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/14/2021	01/13/2022	-68.94	12/14/2021	1/13/2022	50	(19)	31	(111.19)	42.25	(68.94)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/15/2021	12/29/2021	-0.05	12/15/2021	12/29/2021	49	(34)	15	(0.16)	0.11	(0.05)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/15/2021	01/03/2022	1.49	12/15/2021	1/3/2022	49	(29)	20	3.65	(2.16)	1.49
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/15/2021	01/14/2022	-42.99	12/15/2021	1/14/2022	49	(18)	31	(67.95)	24.96	(42.99)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/15/2021	02/15/2022	5.13	12/15/2021	2/15/2022	49	14	63	3.99	1.14	5.13
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/16/2021	02/21/2021	-0.52	12/16/2021	12/21/2021	48	(42)	6	(4.16)	3.64	(0.52)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/16/2021	01/13/2022	-2.97	12/16/2021	1/13/2022	48	(19)	29	(4.92)	1.95	(2.97)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/16/2021	01/14/2022	-1.44	12/16/2021	1/14/2022	48	(18)	30	(2.30)	0.86	(1.44)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/16/2021	01/18/2022	-62.94	12/16/2021	1/18/2022	48	(14)	34	(88.86)	25.92	(62.94)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/16/2021	02/15/2022	10.57	12/16/2021	2/15/2022	48	14	62	8.18	2.39	10.57
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	12/17/2021	0.05	12/17/2021	12/17/2021	47	(46)	1	2.35	(2.30)	0.05

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	12/31/2021	7.06	12/17/2021	12/31/2021	47	(32)	15	22.12	(15.06)	7.06
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/02/2022	0.82	12/17/2021	1/2/2022	47	(30)	17	2.27	(1.45)	0.82
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/12/2022	-0.04	12/17/2021	1/12/2022	47	(20)	27	(0.07)	0.03	(0.04)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/13/2022	1.44	12/17/2021	1/13/2022	47	(19)	28	2.42	(0.98)	1.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/18/2022	0.00	12/17/2021	1/18/2022	47	(14)	33	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/19/2022	-78.88	12/17/2021	1/19/2022	47	(13)	34	(109.04)	30.16	(78.88)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	01/20/2022	2.80	12/17/2021	1/20/2022	47	(12)	35	3.76	(0.96)	2.80
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/17/2021	02/18/2022	9.11	12/17/2021	2/18/2022	47	17	64	6.69	2.42	9.11
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	12/26/2021	-0.44	12/18/2021	12/26/2021	46	(37)	9	(2.25)	1.81	(0.44)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/06/2022	1.06	12/18/2021	1/6/2022	46	(26)	20	2.44	(1.38)	1.06
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/19/2022	-63.93	12/18/2021	1/19/2022	46	(13)	33	(89.11)	25.18	(63.93)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/20/2022	-17.07	12/18/2021	1/20/2022	46	(12)	34	(23.09)	6.02	(17.07)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/21/2022	4.58	12/18/2021	1/21/2022	46	(11)	35	6.02	(1.44)	4.58
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/18/2021	01/23/2022	1.75	12/18/2021	1/23/2022	46	(9)	37	2.18	(0.43)	1.75
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	01/27/2022	1.89	12/19/2021	1/27/2022	45	(5)	40	2.13	(0.24)	1.89
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	02/08/2022	7.46	12/19/2021	2/8/2022	45	7	52	6.46	1.00	7.46
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/19/2021	02/24/2022	3.20	12/19/2021	2/24/2022	45	23	68	2.12	1.08	3.20
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	01/04/2022	-2.28	12/20/2021	1/4/2022	44	(28)	16	(6.27)	3.99	(2.28)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	02/07/2022	2.35	12/20/2021	2/7/2022	44	6	50	2.07	0.28	2.35
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	02/21/2022	3.19	12/20/2021	2/21/2022	44	20	64	2.19	1.00	3.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/20/2021	02/23/2022	8.03	12/20/2021	2/23/2022	44	22	66	5.35	2.68	8.03
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/04/2022	-1.42	12/21/2021	1/4/2022	43	(28)	15	(4.07)	2.65	(1.42)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/10/2022	0.00	12/21/2021	1/10/2022	43	(22)	21	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/14/2022	-1.18	12/21/2021	1/14/2022	43	(18)	25	(2.03)	0.85	(1.18)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/18/2022	0.00	12/21/2021	1/18/2022	43	(14)	29	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/20/2022	-2.85	12/21/2021	1/20/2022	43	(12)	31	(3.95)	1.10	(2.85)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/21/2021	01/21/2022	-55.14	12/21/2021	1/21/2022	43	(11)	32	(74.09)	18.95	(55.14)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/22/2021	12/28/2021	0.34	12/22/2021	12/28/2021	42	(35)	7	2.04	(1.70)	0.34
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/22/2021	01/17/2022	1.45	12/22/2021	1/17/2022	42	(15)	27	2.26	(0.81)	1.45
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/22/2021	01/21/2022	-21.06	12/22/2021	1/21/2022	42	(11)	31	(28.53)	7.47	(21.06)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/22/2021	01/24/2022	-79.33	12/22/2021	1/24/2022	42	(8)	34	(98.00)	18.67	(79.33)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/22/2021	01/25/2022	-1.44	12/22/2021	1/25/2022	42	(7)	35	(1.73)	0.29	(1.44)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/23/2021	12/23/2021	0.05	12/23/2021	12/23/2021	41	(40)	1	2.05	(2.00)	0.05
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/23/2021	12/29/2021	0.00	12/23/2021	12/29/2021	41	(34)	7	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/23/2021	01/25/2022	-57.03	12/23/2021	1/25/2022	41	(7)	34	(68.77)	11.74	(57.03)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/23/2021	02/15/2022	15.47	12/23/2021	2/15/2022	41	14	55	11.53	3.94	15.47
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/24/2021	01/25/2022	1.53	12/24/2021	1/25/2022	40	(7)	33	1.85	(0.32)	1.53
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/25/2021	02/04/2022	1.98	12/25/2021	2/4/2022	39	3	42	1.84	0.14	1.98
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/25/2021	02/07/2022	2.19	12/25/2021	2/7/2022	39	6	45	1.90	0.29	2.19
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/25/2021	02/17/2022	2.56	12/25/2021	2/17/2022	39	16	55	1.82	0.74	2.56
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/25/2021	02/24/2022	3.00	12/25/2021	2/24/2022	39	23	62	1.89	1.11	3.00
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/26/2021	02/09/2022	3.16	12/26/2021	2/9/2022	38	8	46	2.61	0.55	3.16
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/26/2021	02/11/2022	2.25	12/26/2021	2/11/2022	38	10	48	1.78	0.47	2.25
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/27/2021	01/12/2022	-0.74	12/27/2021	1/12/2022	37	(20)	17	(1.61)	0.87	(0.74)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/27/2021	01/14/2022	-2.70	12/27/2021	1/14/2022	37	(18)	19	(5.26)	2.56	(2.70)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/27/2021	01/19/2022	-1.14	12/27/2021	1/19/2022	37	(13)	24	(1.76)	0.62	(1.14)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/27/2021	01/20/2022	-2.43	12/27/2021	1/20/2022	37	(12)	25	(3.60)	1.17	(2.43)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/27/2021	01/28/2022	1.98	12/27/2021	1/28/2022	37	(4)	33	2.22	(0.24)	1.98
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/28/2021	12/30/2021	0.14	12/28/2021	12/30/2021	36	(33)	3	1.68	(1.54)	0.14
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/28/2021	01/04/2022	-1.52	12/28/2021	1/4/2022	36	(28)	8	(6.84)	5.32	(1.52)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/28/2021	01/14/2022	-0.85	12/28/2021	1/14/2022	36	(18)	18	(1.70)	0.85	(0.85)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/28/2021	01/20/2022	2.63	12/28/2021	1/20/2022	36	(12)	24	3.95	(1.32)	2.63
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/28/2021	01/26/2022	75.38	12/28/2021	1/26/2022	36	(6)	30	90.46	(15.08)	75.38
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/28/2021	01/27/2022	36.40	12/28/2021	1/27/2022	36	(5)	31	42.27	(5.87)	36.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/28/2021	01/28/2022	6.44	12/28/2021	1/28/2022	36	(4)	32	7.25	(0.81)	6.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2021	01/09/2022	-0.58	12/29/2021	1/9/2022	35	(23)	12	(1.69)	1.11	(0.58)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2021	01/10/2022	0.63	12/29/2021	1/10/2022	35	(22)	13	1.70	(1.07)	0.63
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2021	01/13/2022	-0.76	12/29/2021	1/13/2022	35	(19)	16	(1.66)	0.90	(0.76)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2021	01/16/2022	-2.50	12/29/2021	1/16/2022	35	(16)	19	(4.61)	2.11	(2.50)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2021	01/27/2022	331.20	12/29/2021	1/27/2022	35	(5)	30	386.40	(55.20)	331.20
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2021	01/28/2022	93.77	12/29/2021	1/28/2022	35	(4)	31	105.87	(12.10)	93.77
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2021	01/30/2022	3.77	12/29/2021	1/30/2022	35	(2)	33	4.00	(0.23)	3.77
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/29/2021	01/31/2022	1.44	12/29/2021	1/31/2022	35	(1)	34	1.48	(0.04)	1.44
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2021	01/11/2022	-0.16	12/30/2021	1/11/2022	34	(21)	13	(0.42)	0.26	(0.16)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2021	01/14/2022	-0.98	12/30/2021	1/14/2022	34	(18)	16	(2.08)	1.10	(0.98)

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2021	01/24/2022	3.41	12/30/2021	1/24/2022	34	(8)	26	4.46	(1.05)	3.41	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2021	01/27/2022	0.00	12/30/2021	1/27/2022	34	(5)	29	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2021	01/28/2022	3,048.57	12/30/2021	1/28/2022	34	(4)	30	3,455.05	(406.48)	3,048.57	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2021	01/31/2022	274.44	12/30/2021	1/31/2022	34	(1)	33	282.76	(8.32)	274.44	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2021	02/23/2022	4.33	12/30/2021	2/23/2022	34	22	56	2.63	1.70	4.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/30/2021	02/24/2022	11.05	12/30/2021	2/24/2022	34	23	57	6.59	4.46	11.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/31/2021	01/28/2022	31.13	12/31/2021	1/28/2022	33	(4)	29	35.42	(4.29)	31.13	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	12/31/2021	01/31/2022	25.73	12/31/2021	1/31/2022	33	(1)	32	26.53	(0.80)	25.73	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/01/2022	01/12/2022	3.82	1/1/2022	1/12/2022	32	(20)	12	10.19	(6.37)	3.82	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/01/2022	01/19/2022	2.51	1/1/2022	1/19/2022	32	(13)	19	4.23	(1.72)	2.51	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/01/2022	01/26/2022	1.50	1/1/2022	1/26/2022	32	(6)	26	1.85	(0.35)	1.50	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/01/2022	01/28/2022	1.53	1/1/2022	1/28/2022	32	(4)	28	1.75	(0.22)	1.53	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/02/2022	01/28/2022	1.52	1/2/2022	1/28/2022	31	(4)	27	1.75	(0.23)	1.52	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/02/2022	02/03/2022	1.66	1/2/2022	2/3/2022	31	2	33	1.56	0.10	1.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/03/2022	01/14/2022	1.66	1/3/2022	1/14/2022	30	(18)	12	4.15	(2.49)	1.66	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/03/2022	01/19/2022	0.83	1/3/2022	1/19/2022	30	(13)	17	1.46	(0.63)	0.83	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/03/2022	02/01/2022	166.66	1/3/2022	2/1/2022	30	-	30	166.66	-	166.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/03/2022	02/02/2022	22.98	1/3/2022	2/2/2022	30	1	31	22.24	0.74	22.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/03/2022	02/04/2022	4.15	1/3/2022	2/4/2022	30	3	33	3.77	0.38	4.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/03/2022	02/05/2022	1.43	1/3/2022	2/5/2022	30	4	34	1.26	0.17	1.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	01/04/2022	-0.18	1/4/2022	1/4/2022	29	(28)	1	(5.22)	5.04	(0.18)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	01/10/2022	-1.24	1/4/2022	1/10/2022	29	(22)	7	(5.14)	3.90	(1.24)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	01/27/2022	1.14	1/4/2022	1/27/2022	29	(5)	24	1.38	(0.24)	1.14	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	01/30/2022	1.44	1/4/2022	1/30/2022	29	(2)	27	1.55	(0.11)	1.44	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	01/31/2022	6.94	1/4/2022	1/31/2022	29	(1)	28	7.19	(0.25)	6.94	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	02/01/2022	4,461.48	1/4/2022	2/1/2022	29	-	29	4,461.48	-	4,461.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	02/02/2022	232.51	1/4/2022	2/2/2022	29	1	30	224.76	7.75	232.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	02/03/2022	12.66	1/4/2022	2/3/2022	29	2	31	11.84	0.82	12.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	02/04/2022	9.05	1/4/2022	2/4/2022	29	3	32	8.20	0.85	9.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/04/2022	02/07/2022	1.51	1/4/2022	2/7/2022	29	6	35	1.25	0.26	1.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/05/2022	0.05	1/5/2022	1/5/2022	28	(27)	1	1.40	(1.35)	0.05	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/10/2022	0.30	1/5/2022	1/10/2022	28	(22)	6	1.40	(1.10)	0.30	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/24/2022	0.95	1/5/2022	1/24/2022	28	(8)	20	1.33	(0.38)	0.95	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/25/2022	-0.13	1/5/2022	1/25/2022	28	(7)	21	(0.17)	0.04	(0.13)	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/27/2022	2.52	1/5/2022	1/27/2022	28	(5)	23	3.07	(0.55)	2.52	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/28/2022	1.14	1/5/2022	1/28/2022	28	(4)	24	1.33	(0.19)	1.14	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/29/2022	4.54	1/5/2022	1/29/2022	28	(3)	25	5.08	(0.54)	4.54	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/30/2022	3.59	1/5/2022	1/30/2022	28	(2)	26	3.87	(0.28)	3.59	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	01/31/2022	8.32	1/5/2022	1/31/2022	28	(1)	27	8.63	(0.31)	8.32	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	02/01/2022	94.61	1/5/2022	2/1/2022	28	-	28	94.61	-	94.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	02/02/2022	7,374.72	1/5/2022	2/2/2022	28	1	29	7,120.42	254.30	7,374.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	02/03/2022	20.49	1/5/2022	2/3/2022	28	2	30	19.12	1.37	20.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	02/04/2022	6.10	1/5/2022	2/4/2022	28	3	31	5.51	0.59	6.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	02/07/2022	4.90	1/5/2022	2/7/2022	28	6	34	4.04	0.86	4.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	01/28/2022	6.68	1/6/2022	1/28/2022	27	(4)	23	7.84	(1.16)	6.68	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	01/29/2022	1.15	1/6/2022	1/29/2022	27	(3)	24	1.29	(0.14)	1.15	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	01/30/2022	4.83	1/6/2022	1/30/2022	27	(2)	25	5.22	(0.39)	4.83	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	01/31/2022	13.11	1/6/2022	1/31/2022	27	(1)	26	13.61	(0.50)	13.11	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	02/01/2022	4.34	1/6/2022	2/1/2022	27	-	27	4.34	-	4.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	02/02/2022	9.32	1/6/2022	2/2/2022	27	1	28	8.99	0.33	9.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	02/03/2022	7,660.49	1/6/2022	2/3/2022	27	2	29	7,132.18	528.31	7,660.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	02/04/2022	156.37	1/6/2022	2/4/2022	27	3	30	140.73	15.64	156.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	02/05/2022	4.72	1/6/2022	2/5/2022	27	4	31	4.11	0.61	4.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	02/07/2022	2.91	1/6/2022	2/7/2022	27	6	33	2.38	0.53	2.91	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	02/09/2022	8.00	1/6/2022	2/9/2022	27	8	35	6.17	1.83	8.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/06/2022	02/11/2022	4.72	1/6/2022	2/11/2022	27	10	37	3.44	1.28	4.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	01/14/2022	0.38	1/7/2022	1/14/2022	26	(18)	8	1.24	(0.86)	0.38	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	01/24/2022	0.00	1/7/2022	1/24/2022	26	(8)	18	-	-	-	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	01/25/2022	0.90	1/7/2022	1/25/2022	26	(7)	19	1.23	(0.33)	0.90	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	01/27/2022	0.99	1/7/2022	1/27/2022	26	(5)	21	1.23	(0.24)	0.99	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	01/28/2022	1.08	1/7/2022	1/28/2022	26	(4)	22	1.28	(0.20)	1.08	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	01/29/2022	3.31	1/7/2022	1/29/2022	26	(3)	23	3.74	(0.43)	3.31	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	01/30/2022	2.29	1/7/2022	1/30/2022	26	(2)	24	2.48	(0.19)	2.29	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	01/31/2022	8.58	1/7/2022	1/31/2022	26	(1)	25	8.92	(0.34)	8.58	
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	02/01/2022	7.08	1/7/2022	2/1/2022	26	-	26	7.08	-	7.08	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	02/02/2022	14.34	1/7/2022	2/2/2022	26	1	27	13.81	0.53	14.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	02/03/2022	15.32	1/7/2022	2/3/2022	26	2	28	14.23	1.09	15.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	02/04/2022	6,511.15	1/7/2022	2/4/2022	26	3	29	5,837.58	673.57	6,511.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	02/05/2022	2.41	1/7/2022	2/5/2022	26	4	30	2.09	0.32	2.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	02/06/2022	4.29	1/7/2022	2/6/2022	26	5	31	3.60	0.69	4.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	02/07/2022	159.93	1/7/2022	2/7/2022	26	6	32	129.94	29.99	159.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/07/2022	02/22/2022	2.18	1/7/2022	2/22/2022	26	21	47	1.21	0.97	2.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	01/10/2022	0.00	1/8/2022	1/10/2022	25	(22)	3	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	01/17/2022	0.00	1/8/2022	1/17/2022	25	(15)	10	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	01/20/2022	1.72	1/8/2022	1/20/2022	25	(12)	13	3.31	(1.59)	1.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	01/25/2022	-0.81	1/8/2022	1/25/2022	25	(7)	18	(1.13)	0.32	(0.81)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	01/27/2022	1.08	1/8/2022	1/27/2022	25	(5)	20	1.35	(0.27)	1.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	01/29/2022	3.66	1/8/2022	1/29/2022	25	(3)	22	4.16	(0.50)	3.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	01/30/2022	2.38	1/8/2022	1/30/2022	25	(2)	23	2.59	(0.21)	2.38	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	01/31/2022	5.05	1/8/2022	1/31/2022	25	(1)	24	5.26	(0.21)	5.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/01/2022	5.00	1/8/2022	2/1/2022	25	-	25	5.00	-	5.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/02/2022	7.72	1/8/2022	2/2/2022	25	1	26	7.42	0.30	7.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/04/2022	454.92	1/8/2022	2/4/2022	25	3	28	406.18	48.74	454.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/05/2022	3.71	1/8/2022	2/5/2022	25	4	29	3.20	0.51	3.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/06/2022	2.37	1/8/2022	2/6/2022	25	5	30	1.98	0.40	2.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/07/2022	6,364.67	1/8/2022	2/7/2022	25	6	31	5,132.80	1,231.87	6,364.67	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/08/2022	11.61	1/8/2022	2/8/2022	25	7	32	9.07	2.54	11.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/09/2022	5.85	1/8/2022	2/9/2022	25	8	33	4.43	1.42	5.85	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/08/2022	02/10/2022	2.91	1/8/2022	2/10/2022	25	9	34	2.14	0.77	2.91	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/09/2022	01/28/2022	2.25	1/9/2022	1/28/2022	24	(4)	20	2.70	(0.45)	2.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/09/2022	02/02/2022	1.20	1/9/2022	2/2/2022	24	1	25	1.15	0.05	1.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/09/2022	02/08/2022	2.08	1/9/2022	2/8/2022	24	7	31	1.61	0.47	2.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	01/24/2022	-0.46	1/10/2022	1/24/2022	23	(8)	15	(0.71)	0.25	(0.46)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	01/27/2022	-0.01	1/10/2022	1/27/2022	23	(5)	18	(0.01)	0.00	(0.01)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	01/28/2022	0.90	1/10/2022	1/28/2022	23	(4)	19	1.09	(0.19)	0.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	02/02/2022	1.16	1/10/2022	2/2/2022	23	1	24	1.11	0.05	1.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	02/03/2022	3.07	1/10/2022	2/3/2022	23	2	25	2.82	0.25	3.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	02/04/2022	1.49	1/10/2022	2/4/2022	23	3	26	1.32	0.17	1.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	02/07/2022	1.51	1/10/2022	2/7/2022	23	6	29	1.20	0.31	1.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	02/08/2022	7.27	1/10/2022	2/8/2022	23	7	30	5.57	1.70	7.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/10/2022	02/10/2022	4.46	1/10/2022	2/10/2022	23	9	32	3.21	1.25	4.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	01/14/2022	-0.01	1/11/2022	1/14/2022	22	(18)	4	(0.06)	0.05	(0.01)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	01/24/2022	2.48	1/11/2022	1/24/2022	22	(8)	14	3.90	(1.42)	2.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	01/27/2022	0.82	1/11/2022	1/27/2022	22	(5)	17	1.06	(0.24)	0.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	01/28/2022	6.99	1/11/2022	1/28/2022	22	(4)	18	8.54	(1.55)	6.99	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	01/30/2022	6.50	1/11/2022	1/30/2022	22	(2)	20	7.15	(0.65)	6.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	01/31/2022	1.05	1/11/2022	1/31/2022	22	(1)	21	1.10	(0.05)	1.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/01/2022	50.32	1/11/2022	2/1/2022	22	-	22	50.32	-	50.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/02/2022	11.56	1/11/2022	2/2/2022	22	1	23	11.06	0.50	11.56	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/03/2022	15.57	1/11/2022	2/3/2022	22	2	24	14.27	1.30	15.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/04/2022	7.26	1/11/2022	2/4/2022	22	3	25	6.39	0.87	7.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/06/2022	5.31	1/11/2022	2/6/2022	22	5	27	4.33	0.98	5.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/07/2022	2,579.37	1/11/2022	2/7/2022	22	6	28	2,026.65	552.72	2,579.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/08/2022	7,187.82	1/11/2022	2/8/2022	22	7	29	5,452.83	1,734.99	7,187.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/09/2022	5.84	1/11/2022	2/9/2022	22	8	30	4.28	1.56	5.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/10/2022	4.70	1/11/2022	2/10/2022	22	9	31	3.34	1.36	4.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/11/2022	1.42	1/11/2022	2/11/2022	22	10	32	0.98	0.44	1.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/11/2022	02/14/2022	5.91	1/11/2022	2/14/2022	22	13	35	3.71	2.20	5.91	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	01/24/2022	0.00	1/12/2022	1/24/2022	21	(8)	13	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	01/25/2022	0.70	1/12/2022	1/25/2022	21	(7)	14	1.05	(0.35)	0.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	01/27/2022	1.55	1/12/2022	1/27/2022	21	(5)	16	2.03	(0.48)	1.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	01/28/2022	0.80	1/12/2022	1/28/2022	21	(4)	17	0.99	(0.19)	0.80	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	01/31/2022	7.89	1/12/2022	1/31/2022	21	(1)	20	8.28	(0.39)	7.89	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/01/2022	4.27	1/12/2022	2/1/2022	21	-	21	4.27	-	4.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/02/2022	11.73	1/12/2022	2/2/2022	21	1	22	11.20	0.53	11.73	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/03/2022	1.15	1/12/2022	2/3/2022	21	2	23	1.05	0.10	1.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/04/2022	1.13	1/12/2022	2/4/2022	21	3	24	0.99	0.14	1.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/06/2022	2.00	1/12/2022	2/6/2022	21	5	26	1.62	0.38	2.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/07/2022	12.46	1/12/2022	2/7/2022	21	6	27	9.69	2.77	12.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/08/2022	310.94	1/12/2022	2/8/2022	21	7	28	233.21	77.74	310.94	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/09/2022	5,540.53	1/12/2022	2/9/2022	21	8	29	4,012.11	1,528.42	5,540.53	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/10/2022	42.38	1/12/2022	2/10/2022	21	9	30	29.67	12.71	42.38	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/11/2022	1.44	1/12/2022	2/11/2022	21	10	31	0.98	0.46	1.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/12/2022	02/14/2022	9.17	1/12/2022	2/14/2022	21	13	34	5.66	3.51	9.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	01/19/2022	-0.34	1/13/2022	1/19/2022	20	(13)	7	(0.97)	0.63	(0.34)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	01/20/2022	0.03	1/13/2022	1/20/2022	20	(12)	8	0.08	(0.05)	0.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	01/24/2022	-0.57	1/13/2022	1/24/2022	20	(8)	12	(0.95)	0.38	(0.57)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	01/26/2022	0.70	1/13/2022	1/26/2022	20	(6)	14	1.00	(0.30)	0.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	01/27/2022	-2.21	1/13/2022	1/27/2022	20	(5)	15	(2.95)	0.74	(2.21)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	01/28/2022	1.57	1/13/2022	1/28/2022	20	(4)	16	1.96	(0.39)	1.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	01/31/2022	6.86	1/13/2022	1/31/2022	20	(1)	19	7.22	(0.36)	6.86	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/01/2022	8.96	1/13/2022	2/1/2022	20	-	20	8.96	-	8.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/03/2022	7.55	1/13/2022	2/3/2022	20	2	22	6.86	0.69	7.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/04/2022	10.71	1/13/2022	2/4/2022	20	3	23	9.31	1.40	10.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/06/2022	4.76	1/13/2022	2/6/2022	20	5	25	3.81	0.95	4.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/07/2022	7.84	1/13/2022	2/7/2022	20	6	26	6.03	1.81	7.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/08/2022	3.74	1/13/2022	2/8/2022	20	7	27	2.77	0.97	3.74	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/09/2022	333.95	1/13/2022	2/9/2022	20	8	28	238.54	95.41	333.95	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/10/2022	7,204.93	1/13/2022	2/10/2022	20	9	29	4,968.92	2,236.01	7,204.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/11/2022	46.60	1/13/2022	2/11/2022	20	10	30	31.07	15.53	46.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/14/2022	2.83	1/13/2022	2/14/2022	20	13	33	1.72	1.11	2.83	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/15/2022	3.99	1/13/2022	2/15/2022	20	14	34	2.35	1.64	3.99	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	02/21/2022	5.45	1/13/2022	2/21/2022	20	20	40	2.73	2.73	5.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/13/2022	11/03/2022	0.00	1/13/2022	11/3/2022	20	275	295	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	01/18/2022	-0.13	1/14/2022	1/18/2022	19	(14)	5	(0.49)	0.36	(0.13)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	01/21/2022	-0.03	1/14/2022	1/21/2022	19	(11)	8	(0.07)	0.04	(0.03)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	01/27/2022	-0.04	1/14/2022	1/27/2022	19	(5)	14	(0.05)	0.01	(0.04)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	01/28/2022	1.42	1/14/2022	1/28/2022	19	(4)	15	1.80	(0.38)	1.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	01/30/2022	6.05	1/14/2022	1/30/2022	19	(2)	17	6.76	(0.71)	6.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	01/31/2022	3.66	1/14/2022	1/31/2022	19	(1)	18	3.86	(0.20)	3.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/01/2022	3.81	1/14/2022	2/1/2022	19	-	19	3.81	-	3.81	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/02/2022	4.09	1/14/2022	2/2/2022	19	1	20	3.89	0.20	4.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/03/2022	8.01	1/14/2022	2/3/2022	19	2	21	7.25	0.76	8.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/04/2022	1.05	1/14/2022	2/4/2022	19	3	22	0.91	0.14	1.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/06/2022	3.91	1/14/2022	2/6/2022	19	5	24	3.10	0.81	3.91	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/07/2022	7.88	1/14/2022	2/7/2022	19	6	25	5.99	1.89	7.88	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/08/2022	5.69	1/14/2022	2/8/2022	19	7	26	4.16	1.53	5.69	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/09/2022	3.37	1/14/2022	2/9/2022	19	8	27	2.37	1.00	3.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/10/2022	11.35	1/14/2022	2/10/2022	19	9	28	7.70	3.65	11.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/11/2022	6,161.97	1/14/2022	2/11/2022	19	10	29	4,037.15	2,124.82	6,161.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/13/2022	1.44	1/14/2022	2/13/2022	19	12	31	0.88	0.56	1.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/14/2022	270.82	1/14/2022	2/14/2022	19	13	32	160.80	110.02	270.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/14/2022	02/21/2022	5.51	1/14/2022	2/21/2022	19	20	39	2.68	2.83	5.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	01/16/2022	0.09	1/15/2022	1/16/2022	18	(16)	2	0.81	(0.72)	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	01/18/2022	0.50	1/15/2022	1/18/2022	18	(14)	4	2.25	(1.75)	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	01/20/2022	-5.76	1/15/2022	1/20/2022	18	(12)	6	(17.28)	11.52	(5.76)	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	01/31/2022	3.27	1/15/2022	1/31/2022	18	(1)	17	3.46	(0.19)	3.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/01/2022	1.71	1/15/2022	2/1/2022	18	-	18	1.71	-	1.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/02/2022	1.84	1/15/2022	2/2/2022	18	1	19	1.74	0.10	1.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/03/2022	5.16	1/15/2022	2/3/2022	18	2	20	4.64	0.52	5.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/04/2022	2.33	1/15/2022	2/4/2022	18	3	21	2.00	0.33	2.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/05/2022	1.98	1/15/2022	2/5/2022	18	4	22	1.62	0.36	1.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/06/2022	2.31	1/15/2022	2/6/2022	18	5	23	1.81	0.50	2.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/07/2022	4.18	1/15/2022	2/7/2022	18	6	24	3.14	1.05	4.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/08/2022	1.21	1/15/2022	2/8/2022	18	7	25	0.87	0.34	1.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/10/2022	6.45	1/15/2022	2/10/2022	18	9	27	4.30	2.15	6.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/11/2022	206.22	1/15/2022	2/11/2022	18	10	28	132.57	73.65	206.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/12/2022	1.46	1/15/2022	2/12/2022	18	11	29	0.91	0.55	1.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/13/2022	5.08	1/15/2022	2/13/2022	18	12	30	3.05	2.03	5.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/14/2022	9,712.50	1/15/2022	2/14/2022	18	13	31	5,639.52	4,072.98	9,712.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/15/2022	173.39	1/15/2022	2/15/2022	18	14	32	97.53	75.86	173.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/16/2022	1,031.94	1/15/2022	2/16/2022	18	15	33	562.88	469.06	1,031.94	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/15/2022	02/17/2022	1.41	1/15/2022	2/17/2022	18	16	34	0.75	0.66	1.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/17/2022	01/27/2022	0.54	1/17/2022	1/27/2022	16	(5)	11	0.79	(0.25)	0.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/17/2022	02/14/2022	1.43	1/17/2022	2/14/2022	16	13	29	0.79	0.64	1.43	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	01/18/2022	0.05	1/18/2022	1/18/2022	15	(14)	1	0.75	(0.70)	0.05
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	01/24/2022	0.34	1/18/2022	1/24/2022	15	(8)	7	0.73	(0.39)	0.34
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	01/28/2022	1.96	1/18/2022	1/28/2022	15	(4)	11	2.67	(0.71)	1.96
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/01/2022	0.88	1/18/2022	2/1/2022	15	-	15	0.88	-	0.88
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/03/2022	0.79	1/18/2022	2/3/2022	15	2	17	0.70	0.09	0.79
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/04/2022	1.68	1/18/2022	2/4/2022	15	3	18	1.40	0.28	1.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/06/2022	0.98	1/18/2022	2/6/2022	15	5	20	0.74	0.25	0.98
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/07/2022	1.03	1/18/2022	2/7/2022	15	6	21	0.74	0.29	1.03
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/08/2022	4.63	1/18/2022	2/8/2022	15	7	22	3.16	1.47	4.63
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/09/2022	7.71	1/18/2022	2/9/2022	15	8	23	5.03	2.68	7.71
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/10/2022	4.81	1/18/2022	2/10/2022	15	9	24	3.01	1.80	4.81
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/11/2022	4.40	1/18/2022	2/11/2022	15	10	25	2.64	1.76	4.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/14/2022	1.40	1/18/2022	2/14/2022	15	13	28	0.75	0.65	1.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/15/2022	2.84	1/18/2022	2/15/2022	15	14	29	1.47	1.37	2.84
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/16/2022	1.40	1/18/2022	2/16/2022	15	15	30	0.70	0.70	1.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/17/2022	6.33	1/18/2022	2/17/2022	15	16	31	3.06	3.27	6.33
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/18/2022	4.36	1/18/2022	2/18/2022	15	17	32	2.04	2.32	4.36
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/18/2022	02/22/2022	5.50	1/18/2022	2/22/2022	15	21	36	2.29	3.21	5.50
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	01/23/2022	0.49	1/19/2022	1/23/2022	14	(9)	5	1.37	(0.88)	0.49
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	01/27/2022	-0.43	1/19/2022	1/27/2022	14	(5)	9	(0.67)	0.24	(0.43)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	01/28/2022	0.00	1/19/2022	1/28/2022	14	(4)	10	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	01/30/2022	6.53	1/19/2022	1/30/2022	14	(2)	12	7.62	(1.09)	6.53
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	01/31/2022	8.88	1/19/2022	1/31/2022	14	(1)	13	9.56	(0.68)	8.88
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/01/2022	4.13	1/19/2022	2/1/2022	14	-	14	4.13	-	4.13
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/02/2022	5.68	1/19/2022	2/2/2022	14	1	15	5.30	0.38	5.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/03/2022	4.13	1/19/2022	2/3/2022	14	2	16	3.61	0.52	4.13
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/04/2022	1.63	1/19/2022	2/4/2022	14	3	17	1.34	0.29	1.63
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/05/2022	0.85	1/19/2022	2/5/2022	14	4	18	0.66	0.19	0.85
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/06/2022	17.60	1/19/2022	2/6/2022	14	5	19	12.97	4.63	17.60
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/07/2022	18.12	1/19/2022	2/7/2022	14	6	20	12.68	5.44	18.12
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/08/2022	7.37	1/19/2022	2/8/2022	14	7	21	4.91	2.46	7.37
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/10/2022	3.72	1/19/2022	2/10/2022	14	9	23	2.26	1.46	3.72
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/11/2022	5.98	1/19/2022	2/11/2022	14	10	24	3.49	2.49	5.98
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/13/2022	3.50	1/19/2022	2/13/2022	14	12	26	1.88	1.62	3.50
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/14/2022	128.42	1/19/2022	2/14/2022	14	13	27	66.59	61.83	128.42
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/15/2022	10,525.15	1/19/2022	2/15/2022	14	14	28	5,262.58	5,262.58	10,525.15
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/16/2022	243.45	1/19/2022	2/16/2022	14	15	29	117.53	125.92	243.45
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/17/2022	1.45	1/19/2022	2/17/2022	14	16	30	0.68	0.77	1.45
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/18/2022	2,347.79	1/19/2022	2/18/2022	14	17	31	1,060.29	1,287.50	2,347.79
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/21/2022	2.32	1/19/2022	2/21/2022	14	20	34	0.96	1.36	2.32
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/22/2022	2.72	1/19/2022	2/22/2022	14	21	35	1.09	1.63	2.72
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	01/27/2022	0.40	1/20/2022	1/27/2022	13	(5)	8	0.65	(0.25)	0.40
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	01/28/2022	1.67	1/20/2022	1/28/2022	13	(4)	9	2.41	(0.74)	1.67
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	01/30/2022	1.09	1/20/2022	1/30/2022	13	(2)	11	1.29	(0.20)	1.09
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	01/31/2022	8.95	1/20/2022	1/31/2022	13	(1)	12	9.70	(0.75)	8.95
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/01/2022	5.28	1/20/2022	2/1/2022	13	-	13	5.28	-	5.28
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/02/2022	2.06	1/20/2022	2/2/2022	13	1	14	1.91	0.15	2.06
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/03/2022	8.53	1/20/2022	2/3/2022	13	2	15	7.39	1.14	8.53
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/04/2022	3.03	1/20/2022	2/4/2022	13	3	16	2.46	0.57	3.03
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/05/2022	0.79	1/20/2022	2/5/2022	13	4	17	0.60	0.19	0.79
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/06/2022	1.70	1/20/2022	2/6/2022	13	5	18	1.23	0.47	1.70
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/07/2022	4.21	1/20/2022	2/7/2022	13	6	19	2.88	1.33	4.21
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/08/2022	12.68	1/20/2022	2/8/2022	13	7	20	8.24	4.44	12.68
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/09/2022	1.21	1/20/2022	2/9/2022	13	8	21	0.75	0.46	1.21
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/10/2022	7.93	1/20/2022	2/10/2022	13	9	22	4.69	3.24	7.93
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/11/2022	3.24	1/20/2022	2/11/2022	13	10	23	1.83	1.41	3.24
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/13/2022	10.96	1/20/2022	2/13/2022	13	12	25	5.70	5.26	10.96
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/14/2022	13.34	1/20/2022	2/14/2022	13	13	26	6.67	6.67	13.34
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/15/2022	44.83	1/20/2022	2/15/2022	13	14	27	21.58	23.25	44.83
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/16/2022	8,938.33	1/20/2022	2/16/2022	13	15	28	4,149.94	4,788.39	8,938.33
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/17/2022	427.80	1/20/2022	2/17/2022	13	16	29	191.77	236.03	427.80
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/18/2022	10.90	1/20/2022	2/18/2022	13	17	30	4.72	6.18	10.90
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/21/2022	1,330.35	1/20/2022	2/21/2022	13	20	33	524.08	806.27	1,330.35
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/20/2022	02/22/2022	1,437.53	1/20/2022	2/22/2022	13	21	34	549.64	887.89	1,437.53
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	01/26/2022	0.66	1/21/2022	1/26/2022	12	(6)	6	1.32	(0.66)	0.66

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	01/27/2022	0.33	1/21/2022	1/27/2022	12	(5)	7	0.57	(0.24)	0.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	01/28/2022	1.89	1/21/2022	1/28/2022	12	(4)	8	2.84	(0.95)	1.89	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	01/30/2022	2.66	1/21/2022	1/30/2022	12	(2)	10	3.19	(0.53)	2.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	01/31/2022	4.06	1/21/2022	1/31/2022	12	(1)	11	4.43	(0.37)	4.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/01/2022	5.05	1/21/2022	2/1/2022	12	-	12	5.05	-	5.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/02/2022	5.22	1/21/2022	2/2/2022	12	1	13	4.82	0.40	5.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/03/2022	8.04	1/21/2022	2/3/2022	12	2	14	6.89	1.15	8.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/04/2022	2.15	1/21/2022	2/4/2022	12	3	15	1.72	0.43	2.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/06/2022	2.63	1/21/2022	2/6/2022	12	5	17	1.86	0.77	2.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/07/2022	8.25	1/21/2022	2/7/2022	12	6	18	5.50	2.75	8.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/08/2022	10.09	1/21/2022	2/8/2022	12	7	19	6.37	3.72	10.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/09/2022	16.16	1/21/2022	2/9/2022	12	8	20	9.70	6.46	16.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/10/2022	6.27	1/21/2022	2/10/2022	12	9	21	3.58	2.69	6.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/11/2022	7.13	1/21/2022	2/11/2022	12	10	22	3.89	3.24	7.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/12/2022	4.09	1/21/2022	2/12/2022	12	11	23	2.13	1.96	4.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/13/2022	4.96	1/21/2022	2/13/2022	12	12	24	2.48	2.48	4.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/14/2022	10.71	1/21/2022	2/14/2022	12	13	25	5.14	5.57	10.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/15/2022	19.66	1/21/2022	2/15/2022	12	14	26	9.07	10.59	19.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/16/2022	110.45	1/21/2022	2/16/2022	12	15	27	49.09	61.36	110.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/17/2022	14,032.81	1/21/2022	2/17/2022	12	16	28	6,014.06	8,018.75	14,032.81	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/18/2022	138.12	1/21/2022	2/18/2022	12	17	29	57.15	80.97	138.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/20/2022	5.02	1/21/2022	2/20/2022	12	19	31	1.94	3.08	5.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/21/2022	4.28	1/21/2022	2/21/2022	12	20	32	1.61	2.68	4.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/22/2022	2,198.19	1/21/2022	2/22/2022	12	21	33	799.34	1,398.85	2,198.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/23/2022	3.45	1/21/2022	2/23/2022	12	22	34	1.22	2.23	3.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/21/2022	02/24/2022	4.43	1/21/2022	2/24/2022	12	23	35	1.52	2.91	4.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	01/22/2022	0.05	1/22/2022	1/22/2022	11	(10)	1	0.55	(0.50)	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	01/25/2022	0.26	1/22/2022	1/25/2022	11	(7)	4	0.72	(0.46)	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	01/26/2022	0.60	1/22/2022	1/26/2022	11	(6)	5	1.32	(0.72)	0.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	01/28/2022	0.33	1/22/2022	1/28/2022	11	(4)	7	0.52	(0.19)	0.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	01/30/2022	1.29	1/22/2022	1/30/2022	11	(2)	9	1.58	(0.29)	1.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	01/31/2022	3.47	1/22/2022	1/31/2022	11	(1)	10	3.82	(0.35)	3.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/01/2022	3.17	1/22/2022	2/1/2022	11	-	11	3.17	-	3.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/02/2022	1.12	1/22/2022	2/2/2022	11	1	12	1.03	0.09	1.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/03/2022	5.90	1/22/2022	2/3/2022	11	2	13	4.99	0.91	5.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/04/2022	2.03	1/22/2022	2/4/2022	11	3	14	1.60	0.44	2.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/07/2022	5.69	1/22/2022	2/7/2022	11	6	17	3.68	2.01	5.69	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/09/2022	0.87	1/22/2022	2/9/2022	11	8	19	0.50	0.37	0.87	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/10/2022	0.93	1/22/2022	2/10/2022	11	9	20	0.51	0.42	0.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/11/2022	0.96	1/22/2022	2/11/2022	11	10	21	0.50	0.46	0.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/12/2022	3.09	1/22/2022	2/12/2022	11	11	22	1.55	1.55	3.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/13/2022	3.03	1/22/2022	2/13/2022	11	12	23	1.45	1.58	3.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/14/2022	1.15	1/22/2022	2/14/2022	11	13	24	0.53	0.62	1.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/15/2022	6.73	1/22/2022	2/15/2022	11	14	25	2.96	3.77	6.73	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/16/2022	1.42	1/22/2022	2/16/2022	11	15	26	0.60	0.82	1.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/17/2022	330.14	1/22/2022	2/17/2022	11	16	27	134.50	195.64	330.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/18/2022	6,957.56	1/22/2022	2/18/2022	11	17	28	2,733.33	4,224.23	6,957.56	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/19/2022	1.44	1/22/2022	2/19/2022	11	18	29	0.55	0.89	1.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/20/2022	4.26	1/22/2022	2/20/2022	11	19	30	1.56	2.70	4.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/21/2022	52.18	1/22/2022	2/21/2022	11	20	31	18.52	33.66	52.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	02/23/2022	2,300.20	1/22/2022	2/23/2022	11	22	33	766.73	1,533.47	2,300.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/23/2022	01/28/2022	2.10	1/23/2022	1/28/2022	10	(4)	6	3.50	(1.40)	2.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/23/2022	01/30/2022	0.41	1/23/2022	1/30/2022	10	(2)	8	0.51	(0.10)	0.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/23/2022	02/03/2022	7.87	1/23/2022	2/3/2022	10	22	32	2.46	5.41	7.87	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/01/2022	1.68	1/24/2022	2/1/2022	9	-	9	1.68	-	1.68	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/02/2022	5.20	1/24/2022	2/2/2022	9	1	10	4.68	0.52	5.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/03/2022	1.91	1/24/2022	2/3/2022	9	2	11	1.56	0.35	1.91	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/04/2022	1.75	1/24/2022	2/4/2022	9	3	12	1.31	0.44	1.75	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/07/2022	5.01	1/24/2022	2/7/2022	9	6	15	3.01	2.00	5.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/08/2022	1.15	1/24/2022	2/8/2022	9	7	16	0.65	0.50	1.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/09/2022	0.82	1/24/2022	2/9/2022	9	8	17	0.43	0.39	0.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/10/2022	3.69	1/24/2022	2/10/2022	9	9	18	1.85	1.85	3.69	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/11/2022	0.00	1/24/2022	2/11/2022	9	10	19	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/14/2022	2.11	1/24/2022	2/14/2022	9	13	22	0.86	1.25	2.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/24/2022	02/15/2022	1.07	1/24/2022	2/15/2022	9	14	23	0.42	0.65	1.07	-

AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/24/2022	02/16/2022	6.16	1/24/2022	2/16/2022	9	15	24	2.31	3.85	6.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/24/2022	02/17/2022	1.14	1/24/2022	2/17/2022	9	16	25	0.41	0.73	1.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/24/2022	02/18/2022	4.40	1/24/2022	2/18/2022	9	17	26	1.52	2.88	4.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/24/2022	02/21/2022	7.33	1/24/2022	2/21/2022	9	20	29	2.27	5.06	7.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/24/2022	02/22/2022	4.67	1/24/2022	2/22/2022	9	21	30	1.40	3.27	4.67	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/24/2022	02/23/2022	6.92	1/24/2022	2/23/2022	9	22	31	2.01	4.91	6.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/24/2022	02/24/2022	1.47	1/24/2022	2/24/2022	9	23	32	0.41	1.06	1.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	01/26/2022	0.09	1/25/2022	1/26/2022	8	(6)	2	0.36	(0.27)	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	01/30/2022	1.40	1/25/2022	1/30/2022	8	(2)	6	1.87	(0.47)	1.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	01/31/2022	4.06	1/25/2022	1/31/2022	8	(1)	7	4.64	(0.58)	4.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/01/2022	2.64	1/25/2022	2/1/2022	8	-	8	2.64	-	2.64	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/02/2022	2.15	1/25/2022	2/2/2022	8	1	9	1.91	0.24	2.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/03/2022	5.23	1/25/2022	2/3/2022	8	2	10	4.18	1.05	5.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/04/2022	4.16	1/25/2022	2/4/2022	8	3	11	3.03	1.13	4.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/05/2022	0.56	1/25/2022	2/5/2022	8	4	12	0.37	0.19	0.56	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/06/2022	0.87	1/25/2022	2/6/2022	8	5	13	0.54	0.33	0.87	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/07/2022	9.64	1/25/2022	2/7/2022	8	6	14	5.51	4.13	9.64	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/08/2022	1.84	1/25/2022	2/8/2022	8	7	15	0.98	0.86	1.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/09/2022	5.15	1/25/2022	2/9/2022	8	8	16	2.58	2.58	5.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/10/2022	2.46	1/25/2022	2/10/2022	8	9	17	1.16	1.30	2.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/11/2022	2.55	1/25/2022	2/11/2022	8	10	18	1.13	1.42	2.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/12/2022	1.56	1/25/2022	2/12/2022	8	11	19	0.66	0.90	1.56	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/13/2022	0.91	1/25/2022	2/13/2022	8	12	20	0.36	0.55	0.91	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/14/2022	2.93	1/25/2022	2/14/2022	8	13	21	1.12	1.81	2.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/15/2022	8.29	1/25/2022	2/15/2022	8	14	22	3.01	5.28	8.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/16/2022	4.27	1/25/2022	2/16/2022	8	15	23	1.49	2.78	4.27	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/17/2022	5.93	1/25/2022	2/17/2022	8	16	24	1.98	3.95	5.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/18/2022	117.26	1/25/2022	2/18/2022	8	17	25	37.52	79.74	117.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/20/2022	2.83	1/25/2022	2/20/2022	8	19	27	0.84	1.99	2.83	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/21/2022	6,663.07	1/25/2022	2/21/2022	8	20	28	1,903.73	4,759.34	6,663.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/22/2022	18.42	1/25/2022	2/22/2022	8	21	29	5.08	13.34	18.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/23/2022	4.26	1/25/2022	2/23/2022	8	22	30	1.14	3.12	4.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/25/2022	02/24/2022	6.25	1/25/2022	2/24/2022	8	23	31	1.61	4.64	6.25	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	01/30/2022	0.72	1/26/2022	1/30/2022	7	(2)	5	1.01	(0.29)	0.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	01/31/2022	0.85	1/26/2022	1/31/2022	7	(1)	6	0.99	(0.14)	0.85	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/01/2022	1.13	1/26/2022	2/1/2022	7	-	7	1.13	-	1.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/02/2022	1.26	1/26/2022	2/2/2022	7	1	8	1.10	0.16	1.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/03/2022	1.03	1/26/2022	2/3/2022	7	2	9	0.80	0.23	1.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/04/2022	0.46	1/26/2022	2/4/2022	7	3	10	0.32	0.14	0.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/06/2022	2.84	1/26/2022	2/6/2022	7	5	12	1.66	1.18	2.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/07/2022	5.18	1/26/2022	2/7/2022	7	6	13	2.79	2.39	5.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/08/2022	0.65	1/26/2022	2/8/2022	7	7	14	0.33	0.33	0.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/09/2022	3.91	1/26/2022	2/9/2022	7	8	15	1.82	2.09	3.91	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/10/2022	2.30	1/26/2022	2/10/2022	7	9	16	1.01	1.29	2.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/11/2022	0.95	1/26/2022	2/11/2022	7	10	17	0.39	0.56	0.95	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/12/2022	2.43	1/26/2022	2/12/2022	7	11	18	0.95	1.49	2.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/13/2022	0.87	1/26/2022	2/13/2022	7	12	19	0.32	0.55	0.87	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/14/2022	3.70	1/26/2022	2/14/2022	7	13	20	1.30	2.41	3.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/15/2022	1.46	1/26/2022	2/15/2022	7	14	21	0.49	0.97	1.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/16/2022	4.23	1/26/2022	2/16/2022	7	15	22	1.35	2.88	4.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/17/2022	6.05	1/26/2022	2/17/2022	7	16	23	1.84	4.21	6.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/18/2022	4.02	1/26/2022	2/18/2022	7	17	24	1.17	2.85	4.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/19/2022	1.16	1/26/2022	2/19/2022	7	18	25	0.32	0.84	1.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/20/2022	5.69	1/26/2022	2/20/2022	7	19	26	1.53	4.16	5.69	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/21/2022	145.57	1/26/2022	2/21/2022	7	20	27	37.74	107.83	145.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/22/2022	6,338.83	1/26/2022	2/22/2022	7	21	28	1,584.71	4,754.12	6,338.83	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/23/2022	2.83	1/26/2022	2/23/2022	7	22	29	0.68	2.15	2.83	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/26/2022	02/24/2022	6.58	1/26/2022	2/24/2022	7	23	30	1.54	5.04	6.58	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/27/2022	01/29/2022	0.84	1/27/2022	1/29/2022	6	(3)	3	1.68	(0.84)	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/27/2022	01/30/2022	0.19	1/27/2022	1/30/2022	6	(2)	4	0.29	(0.10)	0.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/27/2022	01/31/2022	1.22	1/27/2022	1/31/2022	6	(1)	5	1.46	(0.24)	1.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/27/2022	02/01/2022	0.58	1/27/2022	2/1/2022	6	-	6	0.58	-	0.58	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/27/2022	02/02/2022	2.33	1/27/2022	2/2/2022	6	1	7	2.00	0.33	2.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/27/2022	02/03/2022	1.85	1/27/2022	2/3/2022	6	2	8	1.39	0.46	1.85	-
AWTR/40111200	ResSlis Billed DSIC	TNRWSEC	Capital Recovery Riders	01/27/2022	02/04/2022	0.61	1/27/2022	2/4/2022	6	3	9	0.41	0.20	0.61	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/05/2022	1.40	1/27/2022	2/5/2022	6	4	10	0.84	0.56	1.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/06/2022	1.44	1/27/2022	2/6/2022	6	5	11	0.79	0.65	1.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/07/2022	2.15	1/27/2022	2/7/2022	6	6	12	1.08	1.08	2.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/08/2022	5.34	1/27/2022	2/8/2022	6	7	13	2.46	2.88	5.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/09/2022	2.65	1/27/2022	2/9/2022	6	8	14	1.14	1.51	2.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/10/2022	2.42	1/27/2022	2/10/2022	6	9	15	0.97	1.45	2.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/11/2022	3.57	1/27/2022	2/11/2022	6	10	16	1.34	2.23	3.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/14/2022	4.00	1/27/2022	2/14/2022	6	13	19	1.26	2.74	4.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/15/2022	4.70	1/27/2022	2/15/2022	6	14	20	1.41	3.29	4.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/16/2022	19.74	1/27/2022	2/16/2022	6	15	21	5.64	14.10	19.74	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/17/2022	18.31	1/27/2022	2/17/2022	6	16	22	4.99	13.32	18.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/18/2022	4.23	1/27/2022	2/18/2022	6	17	23	1.10	3.13	4.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/19/2022	1.12	1/27/2022	2/19/2022	6	18	24	0.28	0.84	1.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/21/2022	7.03	1/27/2022	2/21/2022	6	20	26	1.62	5.41	7.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/22/2022	87.44	1/27/2022	2/22/2022	6	21	27	19.43	68.01	87.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/23/2022	4,449.67	1/27/2022	2/23/2022	6	22	28	953.50	3,496.17	4,449.67	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/27/2022	02/24/2022	16.21	1/27/2022	2/24/2022	6	23	29	3.35	12.86	16.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	01/29/2022	0.09	1/28/2022	2/9/2022	5	(3)	2	0.23	(0.14)	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	01/30/2022	0.15	1/28/2022	1/30/2022	5	(2)	3	0.25	(0.10)	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	01/31/2022	0.26	1/28/2022	1/31/2022	5	(1)	4	0.33	(0.07)	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/01/2022	2.65	1/28/2022	2/1/2022	5	-	5	2.65	-	2.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/02/2022	6.92	1/28/2022	2/2/2022	5	1	6	5.77	1.15	6.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/03/2022	2.97	1/28/2022	2/3/2022	5	2	7	2.12	0.85	2.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/04/2022	0.76	1/28/2022	2/4/2022	5	3	8	0.48	0.29	0.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/05/2022	0.82	1/28/2022	2/5/2022	5	4	9	0.46	0.36	0.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/06/2022	0.94	1/28/2022	2/6/2022	5	5	10	0.47	0.47	0.94	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/07/2022	3.33	1/28/2022	2/7/2022	5	6	11	1.51	1.82	3.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/08/2022	1.10	1/28/2022	2/8/2022	5	7	12	0.46	0.64	1.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/09/2022	3.17	1/28/2022	2/9/2022	5	8	13	1.22	1.95	3.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/10/2022	4.65	1/28/2022	2/10/2022	5	9	14	1.66	2.99	4.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/11/2022	4.22	1/28/2022	2/11/2022	5	10	15	1.41	2.81	4.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/12/2022	0.74	1/28/2022	2/12/2022	5	11	16	0.23	0.51	0.74	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/13/2022	1.57	1/28/2022	2/13/2022	5	12	17	0.46	1.11	1.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/14/2022	7.40	1/28/2022	2/14/2022	5	13	18	2.06	5.34	7.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/15/2022	16.50	1/28/2022	2/15/2022	5	14	19	4.34	12.16	16.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/16/2022	11.31	1/28/2022	2/16/2022	5	15	20	2.83	8.48	11.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/17/2022	11.39	1/28/2022	2/17/2022	5	16	21	2.71	8.68	11.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/18/2022	8.34	1/28/2022	2/18/2022	5	17	22	1.90	6.44	8.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/19/2022	1.12	1/28/2022	2/19/2022	5	18	23	0.24	0.88	1.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/21/2022	5.67	1/28/2022	2/21/2022	5	20	25	1.13	4.54	5.67	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/22/2022	4.17	1/28/2022	2/22/2022	5	21	26	0.80	3.37	4.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/23/2022	397.21	1/28/2022	2/23/2022	5	22	27	73.56	323.65	397.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/24/2022	5,235.90	1/28/2022	2/24/2022	5	23	28	934.98	4,300.92	5,235.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/28/2022	02/25/2022	2.84	1/28/2022	2/25/2022	5	24	29	0.49	2.35	2.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	01/31/2022	0.14	1/29/2022	1/31/2022	4	(1)	3	0.19	(0.05)	0.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/01/2022	1.86	1/29/2022	2/1/2022	4	-	4	1.86	-	1.86	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/02/2022	0.39	1/29/2022	2/2/2022	4	1	5	0.31	0.08	0.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/03/2022	2.32	1/29/2022	2/3/2022	4	2	6	1.55	0.77	2.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/04/2022	1.61	1/29/2022	2/4/2022	4	3	7	0.92	0.69	1.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/06/2022	4.46	1/29/2022	2/6/2022	4	5	9	1.98	2.48	4.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/07/2022	9.13	1/29/2022	2/7/2022	4	6	10	3.65	5.48	9.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/08/2022	5.17	1/29/2022	2/8/2022	4	7	11	1.88	3.29	5.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/09/2022	0.54	1/29/2022	2/9/2022	4	8	12	0.18	0.36	0.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/10/2022	2.76	1/29/2022	2/10/2022	4	9	13	0.85	1.91	2.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/11/2022	3.31	1/29/2022	2/11/2022	4	10	14	0.95	2.36	3.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/12/2022	3.47	1/29/2022	2/12/2022	4	11	15	0.93	2.54	3.47	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/13/2022	4.61	1/29/2022	2/13/2022	4	12	16	1.15	3.46	4.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/14/2022	2.36	1/29/2022	2/14/2022	4	13	17	0.56	1.80	2.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/15/2022	4.05	1/29/2022	2/15/2022	4	14	18	0.90	3.15	4.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/16/2022	0.92	1/29/2022	2/16/2022	4	15	19	0.19	0.73	0.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/17/2022	3.78	1/29/2022	2/17/2022	4	16	20	0.76	3.02	3.78	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/18/2022	0.95	1/29/2022	2/18/2022	4	17	21	0.18	0.77	0.95	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/20/2022	7.22	1/29/2022	2/20/2022	4	19	23	1.26	5.96	7.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/21/2022	5.39	1/29/2022	2/21/2022	4	20	24	0.90	4.49	5.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/22/2022	3.45	1/29/2022	2/22/2022	4	21	25	0.55	2.90	3.45	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/23/2022	4.23	1/29/2022	2/23/2022	4	22	26	0.65	3.58	4.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/24/2022	499.21	1/29/2022	2/24/2022	4	23	27	73.96	425.25	499.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/30/2022	01/31/2022	0.16	1/30/2022	1/31/2022	3	(1)	2	0.24	(0.08)	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/30/2022	02/07/2022	0.43	1/30/2022	2/7/2022	3	6	9	0.14	0.29	0.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/30/2022	02/16/2022	2.07	1/30/2022	2/16/2022	3	15	18	0.35	1.73	2.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/04/2022	0.23	1/31/2022	2/4/2022	2	3	5	0.09	0.14	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/07/2022	1.18	1/31/2022	2/7/2022	2	6	8	0.30	0.89	1.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/08/2022	0.41	1/31/2022	2/8/2022	2	7	9	0.09	0.32	0.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/09/2022	0.49	1/31/2022	2/9/2022	2	8	10	0.10	0.39	0.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/10/2022	0.52	1/31/2022	2/10/2022	2	9	11	0.09	0.43	0.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/11/2022	4.28	1/31/2022	2/11/2022	2	10	12	0.71	3.57	4.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/14/2022	0.71	1/31/2022	2/14/2022	2	13	15	0.09	0.62	0.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/15/2022	5.23	1/31/2022	2/15/2022	2	14	16	0.65	4.58	5.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/16/2022	1.52	1/31/2022	2/16/2022	2	15	17	0.18	1.34	1.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/17/2022	6.33	1/31/2022	2/17/2022	2	16	18	0.70	5.63	6.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/18/2022	3.51	1/31/2022	2/18/2022	2	17	19	0.37	3.14	3.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/21/2022	4.01	1/31/2022	2/21/2022	2	20	22	0.36	3.65	4.01	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/22/2022	2.97	1/31/2022	2/22/2022	2	21	23	0.26	2.71	2.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/23/2022	3.61	1/31/2022	2/23/2022	2	22	24	0.30	3.31	3.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/31/2022	02/24/2022	4.96	1/31/2022	2/24/2022	2	23	25	0.40	4.56	4.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/07/2022	0.96	2/1/2022	2/7/2022	1	6	7	0.14	0.82	0.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/08/2022	0.76	2/1/2022	2/8/2022	1	7	8	0.10	0.67	0.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/09/2022	2.46	2/1/2022	2/9/2022	1	8	9	0.27	2.19	2.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/10/2022	2.90	2/1/2022	2/10/2022	1	9	10	0.29	2.61	2.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/11/2022	2.14	2/1/2022	2/11/2022	1	10	11	0.19	1.95	2.14	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/13/2022	1.20	2/1/2022	2/13/2022	1	12	13	0.09	1.11	1.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/14/2022	1.93	2/1/2022	2/14/2022	1	13	14	0.14	1.79	1.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/15/2022	7.46	2/1/2022	2/15/2022	1	14	15	0.50	6.96	7.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/16/2022	15.66	2/1/2022	2/16/2022	1	15	16	0.98	14.68	15.66	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/17/2022	3.12	2/1/2022	2/17/2022	1	16	17	0.18	2.94	3.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/18/2022	5.04	2/1/2022	2/18/2022	1	17	18	0.28	4.76	5.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/21/2022	5.09	2/1/2022	2/21/2022	1	20	21	0.24	4.85	5.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/22/2022	3.20	2/1/2022	2/22/2022	1	21	22	0.15	3.05	3.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/23/2022	5.02	2/1/2022	2/23/2022	1	22	23	0.22	4.80	5.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/01/2022	02/24/2022	5.15	2/1/2022	2/24/2022	1	23	24	0.21	4.94	5.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/06/2022	0.44	2/2/2022	2/6/2022	-	5	5	-	0.44	0.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/07/2022	3.51	2/2/2022	2/7/2022	-	6	6	-	3.51	3.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/08/2022	8.96	2/2/2022	2/8/2022	-	7	7	-	8.96	8.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/09/2022	2.36	2/2/2022	2/9/2022	-	8	8	-	2.36	2.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/10/2022	4.94	2/2/2022	2/10/2022	-	9	9	-	4.94	4.94	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/11/2022	4.21	2/2/2022	2/11/2022	-	10	10	-	4.21	4.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/12/2022	1.48	2/2/2022	2/12/2022	-	11	11	-	1.48	1.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/13/2022	1.06	2/2/2022	2/13/2022	-	12	12	-	1.06	1.06	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/14/2022	2.39	2/2/2022	2/14/2022	-	13	13	-	2.39	2.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/15/2022	3.79	2/2/2022	2/15/2022	-	14	14	-	3.79	3.79	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/16/2022	3.41	2/2/2022	2/16/2022	-	15	15	-	3.41	3.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/17/2022	2.88	2/2/2022	2/17/2022	-	16	16	-	2.88	2.88	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/18/2022	3.09	2/2/2022	2/18/2022	-	17	17	-	3.09	3.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/19/2022	12.96	2/2/2022	2/19/2022	-	18	18	-	12.96	12.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/20/2022	0.89	2/2/2022	2/20/2022	-	19	19	-	0.89	0.89	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/21/2022	2.03	2/2/2022	2/21/2022	-	20	20	-	2.03	2.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/22/2022	3.32	2/2/2022	2/22/2022	-	21	21	-	3.32	3.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/23/2022	4.92	2/2/2022	2/23/2022	-	22	22	-	4.92	4.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/24/2022	3.29	2/2/2022	2/24/2022	-	23	23	-	3.29	3.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/02/2022	02/25/2022	3.36	2/2/2022	2/25/2022	-	24	24	-	3.36	3.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/03/2022	0.00	2/3/2022	2/3/2022	(1)	2	1	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/04/2022	0.00	2/3/2022	2/4/2022	(1)	3	2	-	-	-	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/05/2022	1.04	2/3/2022	2/5/2022	(1)	4	3	(0.35)	1.39	1.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/06/2022	0.87	2/3/2022	2/6/2022	(1)	5	4	(0.22)	1.09	0.87	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/07/2022	2.92	2/3/2022	2/7/2022	(1)	6	5	(0.58)	3.50	2.92	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/08/2022	0.64	2/3/2022	2/8/2022	(1)	7	6	(0.11)	0.75	0.64	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/09/2022	1.82	2/3/2022	2/9/2022	(1)	8	7	(0.26)	2.08	1.82	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/10/2022	2.26	2/3/2022	2/10/2022	(1)	9	8	(0.28)	2.54	2.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/11/2022	1.34	2/3/2022	2/11/2022	(1)	10	9	(0.15)	1.49	1.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/12/2022	0.90	2/3/2022	2/12/2022	(1)	11	10	(0.09)	0.99	0.90	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/13/2022	0.74	2/3/2022	2/13/2022	(1)	12	11	(0.07)	0.81	0.74	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/14/2022	2.84	2/3/2022	2/14/2022	(1)	13	12	(0.24)	3.08	2.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/15/2022	5.58	2/3/2022	2/15/2022	(1)	14	13	(0.43)	6.01	5.58	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/16/2022	3.23	2/3/2022	2/16/2022	(1)	15	14	(0.23)	3.46	3.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/17/2022	8.21	2/3/2022	2/17/2022	(1)	16	15	(0.55)	8.76	8.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/18/2022	2.93	2/3/2022	2/18/2022	(1)	17	16	(0.18)	3.11	2.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/21/2022	4.42	2/3/2022	2/21/2022	(1)	20	19	(0.23)	4.65	4.42	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/22/2022	2.40	2/3/2022	2/22/2022	(1)	21	20	(0.12)	2.52	2.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/23/2022	10.10	2/3/2022	2/23/2022	(1)	22	21	(0.48)	10.58	10.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/24/2022	7.29	2/3/2022	2/24/2022	(1)	23	22	(0.33)	7.62	7.29	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/03/2022	02/25/2022	2.71	2/3/2022	2/25/2022	(1)	24	23	(0.12)	2.83	2.71	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/04/2022	0.08	2/4/2022	2/4/2022	(2)	3	1	(0.16)	0.24	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/07/2022	0.84	2/4/2022	2/7/2022	(2)	6	4	(0.42)	1.26	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/08/2022	2.88	2/4/2022	2/8/2022	(2)	7	5	(1.15)	4.03	2.88	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/09/2022	0.84	2/4/2022	2/9/2022	(2)	8	6	(0.28)	1.12	0.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/10/2022	4.00	2/4/2022	2/10/2022	(2)	9	7	(1.14)	5.14	4.00	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/11/2022	1.46	2/4/2022	2/11/2022	(2)	10	8	(0.37)	1.83	1.46	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/12/2022	0.90	2/4/2022	2/12/2022	(2)	11	9	(0.20)	1.10	0.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/14/2022	0.51	2/4/2022	2/14/2022	(2)	13	11	(0.09)	0.60	0.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/15/2022	4.07	2/4/2022	2/15/2022	(2)	14	12	(0.68)	4.75	4.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/16/2022	12.21	2/4/2022	2/16/2022	(2)	15	13	(1.88)	14.09	12.21	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/17/2022	3.45	2/4/2022	2/17/2022	(2)	16	14	(0.49)	3.94	3.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/18/2022	3.51	2/4/2022	2/18/2022	(2)	17	15	(0.47)	3.98	3.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/19/2022	0.74	2/4/2022	2/19/2022	(2)	18	16	(0.09)	0.83	0.74	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/20/2022	0.90	2/4/2022	2/20/2022	(2)	19	17	(0.11)	1.01	0.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/21/2022	4.51	2/4/2022	2/21/2022	(2)	20	18	(0.50)	5.01	4.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/22/2022	1.24	2/4/2022	2/22/2022	(2)	21	19	(0.13)	1.37	1.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/23/2022	13.12	2/4/2022	2/23/2022	(2)	22	20	(1.31)	14.43	13.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/24/2022	1.97	2/4/2022	2/24/2022	(2)	23	21	(0.19)	2.16	1.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/04/2022	02/25/2022	1.10	2/4/2022	2/25/2022	(2)	24	22	(0.10)	1.20	1.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/08/2022	0.74	2/5/2022	2/8/2022	(3)	7	4	(0.56)	1.30	0.74	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/09/2022	0.38	2/5/2022	2/9/2022	(3)	8	5	(0.23)	0.61	0.38	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/10/2022	4.68	2/5/2022	2/10/2022	(3)	9	6	(2.34)	7.02	4.68	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/11/2022	0.93	2/5/2022	2/11/2022	(3)	10	7	(0.40)	1.33	0.93	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/13/2022	1.20	2/5/2022	2/13/2022	(3)	12	9	(0.40)	1.60	1.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/14/2022	0.45	2/5/2022	2/14/2022	(3)	13	10	(0.14)	0.59	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/15/2022	1.51	2/5/2022	2/15/2022	(3)	14	11	(0.41)	1.92	1.51	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/17/2022	2.97	2/5/2022	2/17/2022	(3)	16	13	(0.69)	3.66	2.97	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/18/2022	1.94	2/5/2022	2/18/2022	(3)	17	14	(0.42)	2.36	1.94	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/20/2022	4.96	2/5/2022	2/20/2022	(3)	19	16	(0.93)	5.89	4.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/21/2022	1.76	2/5/2022	2/21/2022	(3)	20	17	(0.31)	2.07	1.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/22/2022	2.59	2/5/2022	2/22/2022	(3)	21	18	(0.43)	3.02	2.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/23/2022	3.44	2/5/2022	2/23/2022	(3)	22	19	(0.54)	3.98	3.44	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/05/2022	02/24/2022	2.72	2/5/2022	2/24/2022	(3)	23	20	(0.41)	3.13	2.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/06/2022	02/15/2022	0.45	2/6/2022	2/15/2022	(4)	14	10	(0.18)	0.63	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/06/2022	02/16/2022	0.49	2/6/2022	2/16/2022	(4)	15	11	(0.18)	0.67	0.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/06/2022	02/23/2022	1.68	2/6/2022	2/23/2022	(4)	22	18	(0.37)	2.05	1.68	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/11/2022	0.89	2/7/2022	2/11/2022	(5)	10	5	(0.89)	1.78	0.89	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/14/2022	1.65	2/7/2022	2/14/2022	(5)	13	8	(1.03)	2.68	1.65	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/15/2022	2.72	2/7/2022	2/15/2022	(5)	14	9	(1.51)	4.23	2.72	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/16/2022	2.98	2/7/2022	2/16/2022	(5)	15	10	(1.49)	4.47	2.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/17/2022	3.13	2/7/2022	2/17/2022	(5)	16	11	(1.42)	4.55	3.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/18/2022	1.59	2/7/2022	2/18/2022	(5)	17	12	(0.66)	2.25	1.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/21/2022	1.36	2/7/2022	2/21/2022	(5)	20	15	(0.45)	1.81	1.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/22/2022	4.31	2/7/2022	2/22/2022	(5)	21	16	(1.35)	5.66	4.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/23/2022	2.30	2/7/2022	2/23/2022	(5)	22	17	(0.68)	2.98	2.30	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/07/2022	02/24/2022	8.52	2/7/2022	2/24/2022	(5)	23	18	(2.37)	10.89	8.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/09/2022	0.24	2/8/2022	2/9/2022	(6)	8	2	(0.72)	0.96	0.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/10/2022	0.39	2/8/2022	2/10/2022	(6)	9	3	(0.78)	1.17	0.39	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/11/2022	0.73	2/8/2022	2/11/2022	(6)	10	4	(1.10)	1.83	0.73	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/13/2022	1.10	2/8/2022	2/13/2022	(6)	12	6	(1.10)	2.20	1.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/14/2022	1.08	2/8/2022	2/14/2022	(6)	13	7	(0.93)	2.01	1.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/15/2022	9.98	2/8/2022	2/15/2022	(6)	14	8	(7.49)	17.47	9.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/16/2022	10.26	2/8/2022	2/16/2022	(6)	15	9	(6.84)	17.10	10.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/17/2022	3.04	2/8/2022	2/17/2022	(6)	16	10	(1.82)	4.86	3.04	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/18/2022	2.32	2/8/2022	2/18/2022	(6)	17	11	(1.27)	3.59	2.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/19/2022	0.55	2/8/2022	2/19/2022	(6)	18	12	(0.28)	0.83	0.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/20/2022	0.59	2/8/2022	2/20/2022	(6)	19	13	(0.27)	0.86	0.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/21/2022	2.31	2/8/2022	2/21/2022	(6)	20	14	(0.99)	3.30	2.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/22/2022	3.86	2/8/2022	2/22/2022	(6)	21	15	(1.54)	5.40	3.86	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/23/2022	6.77	2/8/2022	2/23/2022	(6)	22	16	(2.54)	9.31	6.77	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/08/2022	02/24/2022	11.03	2/8/2022	2/24/2022	(6)	23	17	(3.89)	14.92	11.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/09/2022	0.05	2/9/2022	2/9/2022	(7)	8	1	(0.35)	0.40	0.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/10/2022	1.12	2/9/2022	2/10/2022	(7)	9	2	(3.92)	5.04	1.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/11/2022	0.13	2/9/2022	2/11/2022	(7)	10	3	(0.30)	0.43	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/12/2022	0.90	2/9/2022	2/12/2022	(7)	11	4	(1.58)	2.48	0.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/13/2022	1.12	2/9/2022	2/13/2022	(7)	12	5	(1.57)	2.69	1.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/14/2022	1.18	2/9/2022	2/14/2022	(7)	13	6	(1.38)	2.56	1.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/15/2022	1.24	2/9/2022	2/15/2022	(7)	14	7	(1.24)	2.48	1.24	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/16/2022	5.77	2/9/2022	2/16/2022	(7)	15	8	(5.05)	10.82	5.77	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/17/2022	1.63	2/9/2022	2/17/2022	(7)	16	9	(1.27)	2.90	1.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/18/2022	1.55	2/9/2022	2/18/2022	(7)	17	10	(1.09)	2.64	1.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/20/2022	1.10	2/9/2022	2/20/2022	(7)	19	12	(0.64)	1.74	1.10	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/21/2022	5.60	2/9/2022	2/21/2022	(7)	20	13	(3.02)	8.62	5.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/23/2022	4.56	2/9/2022	2/23/2022	(7)	22	15	(2.13)	6.69	4.56	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/09/2022	02/24/2022	3.23	2/9/2022	2/24/2022	(7)	23	16	(1.41)	4.64	3.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/10/2022	0.16	2/10/2022	2/10/2022	(8)	9	1	(1.28)	1.44	0.16	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/12/2022	0.26	2/10/2022	2/12/2022	(8)	11	3	(0.69)	0.95	0.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/13/2022	1.17	2/10/2022	2/13/2022	(8)	12	4	(2.34)	3.51	1.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/14/2022	0.68	2/10/2022	2/14/2022	(8)	13	5	(1.09)	1.77	0.68	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/15/2022	5.03	2/10/2022	2/15/2022	(8)	14	6	(6.71)	11.74	5.03	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/16/2022	0.96	2/10/2022	2/16/2022	(8)	15	7	(1.10)	2.06	0.96	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/17/2022	10.34	2/10/2022	2/17/2022	(8)	16	8	(10.34)	20.68	10.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/18/2022	1.63	2/10/2022	2/18/2022	(8)	17	9	(1.45)	3.08	1.63	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/21/2022	1.68	2/10/2022	2/21/2022	(8)	20	12	(1.12)	2.80	1.68	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/22/2022	0.85	2/10/2022	2/22/2022	(8)	21	13	(0.52)	1.37	0.85	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/23/2022	6.98	2/10/2022	2/23/2022	(8)	22	14	(3.99)	10.97	6.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/10/2022	02/24/2022	9.19	2/10/2022	2/24/2022	(8)	23	15	(4.90)	14.09	9.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/11/2022	0.08	2/11/2022	2/11/2022	(9)	10	1	(0.72)	0.80	0.08	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/12/2022	0.36	2/11/2022	2/12/2022	(9)	11	2	(1.62)	1.98	0.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/13/2022	0.41	2/11/2022	2/13/2022	(9)	12	3	(1.23)	1.64	0.41	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/14/2022	0.57	2/11/2022	2/14/2022	(9)	13	4	(1.28)	1.85	0.57	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/15/2022	1.61	2/11/2022	2/15/2022	(9)	14	5	(2.90)	4.51	1.61	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/16/2022	1.55	2/11/2022	2/16/2022	(9)	15	6	(2.33)	3.88	1.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/17/2022	1.52	2/11/2022	2/17/2022	(9)	16	7	(1.95)	3.47	1.52	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/18/2022	3.99	2/11/2022	2/18/2022	(9)	17	8	(4.49)	8.48	3.99	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/19/2022	0.40	2/11/2022	2/19/2022	(9)	18	9	(0.40)	0.80	0.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/21/2022	2.67	2/11/2022	2/21/2022	(9)	20	11	(2.18)	4.85	2.67	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/22/2022	2.02	2/11/2022	2/22/2022	(9)	21	12	(1.52)	3.54	2.02	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/23/2022	2.59	2/11/2022	2/23/2022	(9)	22	13	(1.79)	4.38	2.59	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/24/2022	5.70	2/11/2022	2/24/2022	(9)	23	14	(3.66)	9.36	5.70	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/11/2022	02/25/2022	1.43	2/11/2022	2/25/2022	(9)	24	15	(0.86)	2.29	1.43	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/14/2022	0.50	2/12/2022	2/14/2022	(10)	13	3	(1.67)	2.17	0.50	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/15/2022	1.13	2/12/2022	2/15/2022	(10)	14	4	(2.83)	3.96	1.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/16/2022	0.23	2/12/2022	2/16/2022	(10)	15	5	(0.46)	0.69	0.23	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/17/2022	0.54	2/12/2022	2/17/2022	(10)	16	6	(0.90)	1.44	0.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/18/2022	1.55	2/12/2022	2/18/2022	(10)	17	7	(2.21)	3.76	1.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/21/2022	0.45	2/12/2022	2/21/2022	(10)	20	10	(0.45)	0.90	0.45	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/22/2022	0.49	2/12/2022	2/22/2022	(10)	21	11	(0.45)	0.94	0.49	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/23/2022	10.53	2/12/2022	2/23/2022	(10)	22	12	(8.78)	19.31	10.53	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/24/2022	1.17	2/12/2022	2/24/2022	(10)	23	13	(0.90)	2.07	1.17	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/12/2022	02/25/2022	3.04	2/12/2022	2/25/2022	(10)	24	14	(2.17)	5.21	3.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/13/2022	02/18/2022	0.64	2/13/2022	2/18/2022	(11)	17	6	(1.17)	1.81	0.64	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/14/2022	02/18/2022	0.77	2/14/2022	2/18/2022	(12)	17	5	(1.85)	2.62	0.77	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/14/2022	02/21/2022	1.33	2/14/2022	2/21/2022	(12)	20	8	(2.00)	3.33	1.33	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/14/2022	02/22/2022	0.40	2/14/2022	2/22/2022	(12)	21	9	(0.53)	0.93	0.40	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/14/2022	02/23/2022	2.32	2/14/2022	2/23/2022	(12)	22	10	(2.78)	5.10	2.32	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/14/2022	02/24/2022	1.48	2/14/2022	2/24/2022	(12)	23	11	(1.61)	3.09	1.48	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/16/2022	0.09	2/15/2022	2/16/2022	(13)	15	2	(0.59)	0.68	0.09	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/17/2022	2.12	2/15/2022	2/17/2022	(13)	16	3	(9.19)	11.31	2.12	-

AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/18/2022	0.36	2/15/2022	2/18/2022	(13)	17	4	(1.17)	1.53	0.36	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/20/2022	1.05	2/15/2022	2/20/2022	(13)	19	6	(2.28)	3.33	1.05	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/21/2022	0.64	2/15/2022	2/21/2022	(13)	20	7	(1.19)	1.83	0.64	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/22/2022	1.98	2/15/2022	2/22/2022	(13)	21	8	(3.22)	5.20	1.98	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/23/2022	2.20	2/15/2022	2/23/2022	(13)	22	9	(3.18)	5.38	2.20	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/24/2022	2.12	2/15/2022	2/24/2022	(13)	23	10	(2.76)	4.88	2.12	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/15/2022	02/25/2022	10.35	2/15/2022	2/25/2022	(13)	24	11	(12.23)	22.58	10.35	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/16/2022	0.09	2/16/2022	2/16/2022	(14)	15	1	(1.26)	1.35	0.09	(0.00)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/17/2022	1.22	2/16/2022	2/17/2022	(14)	16	2	(8.54)	9.76	1.22	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/19/2022	0.38	2/16/2022	2/19/2022	(14)	18	4	(1.33)	1.71	0.38	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/20/2022	1.26	2/16/2022	2/20/2022	(14)	19	5	(3.53)	4.79	1.26	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/21/2022	0.54	2/16/2022	2/21/2022	(14)	20	6	(1.26)	1.80	0.54	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/22/2022	3.55	2/16/2022	2/22/2022	(14)	21	7	(7.10)	10.65	3.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/23/2022	1.07	2/16/2022	2/23/2022	(14)	22	8	(1.87)	2.94	1.07	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/24/2022	3.90	2/16/2022	2/24/2022	(14)	23	9	(6.07)	9.97	3.90	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/16/2022	02/25/2022	1.31	2/16/2022	2/25/2022	(14)	24	10	(1.83)	3.14	1.31	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/17/2022	02/17/2022	0.04	2/17/2022	2/17/2022	(15)	16	1	(0.60)	0.64	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/17/2022	02/18/2022	0.18	2/17/2022	2/18/2022	(15)	17	2	(1.35)	1.53	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/17/2022	02/20/2022	1.84	2/17/2022	2/20/2022	(15)	19	4	(6.90)	8.74	1.84	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/17/2022	02/21/2022	1.60	2/17/2022	2/21/2022	(15)	20	5	(4.80)	6.40	1.60	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/17/2022	02/22/2022	0.37	2/17/2022	2/22/2022	(15)	21	6	(0.93)	1.30	0.37	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/17/2022	02/23/2022	2.76	2/17/2022	2/23/2022	(15)	22	7	(5.91)	8.67	2.76	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/17/2022	02/24/2022	3.55	2/17/2022	2/24/2022	(15)	23	8	(6.66)	10.21	3.55	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/18/2022	02/21/2022	0.18	2/18/2022	2/21/2022	(16)	20	4	(0.72)	0.90	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/18/2022	02/22/2022	1.11	2/18/2022	2/22/2022	(16)	21	5	(3.55)	4.66	1.11	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/18/2022	02/23/2022	1.28	2/18/2022	2/23/2022	(16)	22	6	(3.41)	4.69	1.28	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/18/2022	02/24/2022	2.34	2/18/2022	2/24/2022	(16)	23	7	(5.35)	7.69	2.34	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/18/2022	02/25/2022	0.74	2/18/2022	2/25/2022	(16)	24	8	(1.48)	2.22	0.74	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/19/2022	02/19/2022	0.04	2/19/2022	2/19/2022	(17)	18	1	(0.68)	0.72	0.04	(0.00)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/19/2022	02/21/2022	0.13	2/19/2022	2/21/2022	(17)	20	3	(0.74)	0.87	0.13	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/19/2022	02/22/2022	0.19	2/19/2022	2/22/2022	(17)	21	4	(0.81)	1.00	0.19	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/19/2022	02/23/2022	0.24	2/19/2022	2/23/2022	(17)	22	5	(0.82)	1.06	0.24	(0.00)
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/19/2022	02/24/2022	1.53	2/19/2022	2/24/2022	(17)	23	6	(4.34)	5.87	1.53	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/21/2022	02/21/2022	0.04	2/21/2022	2/21/2022	(19)	20	1	(0.76)	0.80	0.04	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/22/2022	02/23/2022	0.15	2/22/2022	2/23/2022	(20)	22	2	(1.50)	1.65	0.15	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/22/2022	02/25/2022	0.18	2/22/2022	2/25/2022	(20)	24	4	(0.90)	1.08	0.18	-
AWTR/40111200	ResSlis Billed DSIC	TNRSWSEC	Capital Recovery Riders	02/23/2022	02/24/2022	0.40	2/23/2022	2/24/2022	(21)	23	2	(4.20)	4.60	0.40	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	11/10/2018	12/11/2018	0.00	11/10/2018	12/11/2018	1,180	(1,148)	32	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	12/12/2018	01/11/2019	0.00	12/12/2018	1/11/2019	1,148	(1,117)	31	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/12/2019	02/12/2019	0.00	1/12/2019	2/12/2019	1,117	(1,085)	32	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/13/2019	03/13/2019	0.00	2/13/2019	3/13/2019	1,085	(1,056)	29	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	03/14/2019	04/11/2019	0.00	3/14/2019	4/11/2019	1,056	(1,027)	29	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	04/12/2019	05/13/2019	0.00	4/12/2019	5/13/2019	1,027	(995)	32	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	05/14/2019	06/12/2019	0.00	5/14/2019	6/12/2019	995	(965)	30	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	06/13/2019	07/12/2019	0.00	6/13/2019	7/12/2019	965	(935)	30	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	07/02/2019	08/01/2019	0.00	7/2/2019	8/1/2019	946	(915)	31	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	07/13/2019	08/13/2019	0.00	7/13/2019	8/13/2019	935	(903)	32	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	08/02/2019	09/03/2019	0.00	8/2/2019	9/3/2019	915	(882)	33	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	08/14/2019	09/13/2019	0.00	8/14/2019	9/13/2019	903	(872)	31	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	09/04/2019	10/02/2019	0.00	9/4/2019	10/2/2019	882	(853)	29	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	09/14/2019	10/14/2019	0.00	9/14/2019	10/14/2019	872	(841)	31	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	10/03/2019	10/31/2019	0.00	10/3/2019	10/31/2019	853	(824)	29	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	10/15/2019	11/12/2019	0.00	10/15/2019	11/12/2019	841	(812)	29	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	11/01/2019	12/02/2019	0.00	11/1/2019	12/2/2019	824	(792)	32	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	11/13/2019	12/12/2019	0.00	11/13/2019	12/12/2019	812	(782)	30	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	12/03/2019	01/02/2020	0.00	12/3/2019	1/2/2020	792	(761)	31	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	12/13/2019	01/14/2020	0.00	12/13/2019	1/14/2020	782	(749)	33	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/03/2020	02/03/2020	0.00	1/3/2020	2/3/2020	761	(729)	32	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/15/2020	02/13/2020	0.00	1/15/2020	2/13/2020	749	(719)	30	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/04/2020	03/02/2020	0.00	2/4/2020	3/2/2020	729	(701)	28	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/14/2020	03/13/2020	0.00	2/14/2020	3/13/2020	719	(690)	29	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	03/03/2020	04/01/2020	0.00	3/3/2020	4/1/2020	701	(671)	30	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	03/14/2020	04/14/2020	0.00	3/14/2020	4/14/2020	690	(658)	32	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	04/02/2020	05/01/2020	0.00	4/2/2020	5/1/2020	671	(641)	30	-	-	-	-
AWTR/40121200	Com Slis Billed DSIC	TNNRWEDI	Capital Recovery Riders	04/15/2020	05/13/2020	0.00	4/15/2020	5/13/2020	658	(629)	29	-	-	-	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	05/02/2020	06/01/2020	0.00	5/2/2020	6/1/2020	641	(610)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	05/14/2020	06/11/2020	0.00	5/14/2020	6/11/2020	629	(600)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	06/02/2020	06/30/2020	0.00	6/2/2020	6/30/2020	610	(581)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	06/12/2020	07/14/2020	0.00	6/12/2020	7/14/2020	600	(567)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	07/01/2020	08/03/2020	0.00	7/1/2020	8/3/2020	581	(547)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	07/15/2020	08/13/2020	0.00	7/15/2020	8/13/2020	567	(537)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/04/2020	09/01/2020	0.00	8/4/2020	9/1/2020	547	(518)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/14/2020	09/14/2020	0.00	8/14/2020	9/14/2020	537	(505)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/02/2020	10/01/2020	0.00	9/2/2020	10/1/2020	518	(488)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/11/2020	10/09/2020	-0.11	9/11/2020	10/9/2020	509	(480)	29	(1.93)	1.82	(0.11)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/15/2020	10/13/2020	0.00	9/15/2020	10/13/2020	505	(476)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/18/2020	10/16/2020	0.00	9/18/2020	10/16/2020	502	(473)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/02/2020	11/02/2020	0.00	10/2/2020	11/2/2020	488	(456)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/10/2020	11/12/2020	-0.34	10/10/2020	11/12/2020	480	(446)	34	(4.80)	4.46	(0.34)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/14/2020	11/12/2020	0.00	10/14/2020	11/12/2020	476	(446)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/17/2020	11/17/2020	0.00	10/17/2020	11/17/2020	473	(441)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/03/2020	12/01/2020	0.00	11/3/2020	12/1/2020	456	(427)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/13/2020	12/09/2020	-0.20	11/13/2020	12/9/2020	446	(419)	27	(3.30)	3.10	(0.20)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/13/2020	12/11/2020	0.00	11/13/2020	12/11/2020	446	(417)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/18/2020	12/17/2020	0.00	11/18/2020	12/17/2020	441	(411)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/02/2020	01/04/2021	0.00	12/2/2020	1/4/2021	427	(393)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/10/2020	01/12/2021	-0.58	12/10/2020	1/12/2021	419	(385)	34	(7.15)	6.57	(0.58)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/12/2020	01/14/2021	0.00	12/12/2020	1/14/2021	417	(383)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/18/2020	01/20/2021	0.00	12/18/2020	1/20/2021	411	(377)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/05/2021	02/01/2021	0.00	1/5/2021	2/1/2021	393	(365)	28	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/13/2021	02/09/2021	-0.65	1/13/2021	2/9/2021	385	(357)	28	(8.94)	8.29	(0.65)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2021	02/11/2021	0.00	1/15/2021	2/11/2021	383	(355)	28	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2021	02/16/2021	0.00	1/21/2021	2/16/2021	377	(350)	27	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/02/2021	03/02/2021	0.00	2/2/2021	3/2/2021	365	(336)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/10/2021	03/10/2021	-0.73	2/10/2021	3/10/2021	357	(328)	29	(8.99)	8.26	(0.73)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/11/2021	03/12/2021	1.25	2/11/2021	3/12/2021	356	(326)	30	14.83	(13.58)	1.25
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/12/2021	03/12/2021	0.00	2/12/2021	3/12/2021	355	(326)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/17/2021	03/17/2021	0.00	2/17/2021	3/17/2021	350	(321)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	03/03/2021	04/01/2021	0.00	3/3/2021	4/1/2021	336	(306)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	03/11/2021	04/12/2021	-0.57	3/11/2021	4/12/2021	328	(295)	33	(5.67)	5.10	(0.57)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	03/13/2021	04/14/2021	1.04	3/13/2021	4/14/2021	326	(293)	33	10.27	(9.23)	1.04
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	03/18/2021	04/19/2021	0.00	3/18/2021	4/19/2021	321	(288)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	03/27/2021	04/28/2021	0.15	3/27/2021	4/28/2021	312	(279)	33	1.42	(1.27)	0.15
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	04/02/2021	05/03/2021	0.00	4/2/2021	5/3/2021	306	(274)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	04/13/2021	05/11/2021	-0.30	4/13/2021	5/11/2021	295	(266)	29	(3.05)	2.75	(0.30)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	04/15/2021	05/13/2021	0.75	4/15/2021	5/13/2021	293	(264)	29	7.58	(6.83)	0.75
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	04/20/2021	05/18/2021	0.00	4/20/2021	5/18/2021	288	(259)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	04/29/2021	05/27/2021	0.14	4/29/2021	5/27/2021	279	(250)	29	1.35	(1.21)	0.14
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	05/04/2021	06/01/2021	0.00	5/4/2021	6/1/2021	274	(245)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	05/12/2021	06/09/2021	-0.27	5/12/2021	6/9/2021	266	(237)	29	(2.48)	2.21	(0.27)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	05/14/2021	06/11/2021	0.75	5/14/2021	6/11/2021	264	(235)	29	6.83	(6.08)	0.75
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	05/19/2021	06/16/2021	0.00	5/19/2021	6/16/2021	259	(230)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	05/28/2021	06/25/2021	0.14	5/28/2021	6/25/2021	250	(221)	29	1.21	(1.07)	0.14
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	06/02/2021	07/01/2021	0.00	6/2/2021	7/1/2021	245	(215)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	06/05/2021	07/07/2021	-0.23	6/5/2021	7/7/2021	242	(209)	33	(1.69)	1.46	(0.23)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	06/10/2021	07/12/2021	-0.20	6/10/2021	7/12/2021	237	(204)	33	(1.44)	1.24	(0.20)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	06/12/2021	07/14/2021	0.75	6/12/2021	7/14/2021	235	(202)	33	5.34	(4.59)	0.75
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	06/17/2021	07/19/2021	0.00	6/17/2021	7/19/2021	230	(197)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	06/26/2021	07/28/2021	0.14	6/26/2021	7/28/2021	221	(188)	33	0.94	(0.80)	0.14
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	07/02/2021	08/02/2021	0.00	7/2/2021	8/2/2021	215	(183)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	07/08/2021	08/05/2021	-0.11	7/8/2021	8/5/2021	209	(180)	29	(0.79)	0.68	(0.11)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	07/13/2021	08/10/2021	-0.18	7/13/2021	8/10/2021	204	(175)	29	(1.27)	1.09	(0.18)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	07/15/2021	08/12/2021	0.75	7/15/2021	8/12/2021	202	(173)	29	5.22	(4.47)	0.75
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	07/20/2021	08/17/2021	0.00	7/20/2021	8/17/2021	197	(168)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	07/29/2021	08/26/2021	0.13	7/29/2021	8/26/2021	188	(159)	29	0.84	(0.71)	0.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/03/2021	09/01/2021	0.00	8/3/2021	9/1/2021	183	(153)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/06/2021	09/07/2021	-0.24	8/6/2021	9/7/2021	180	(147)	33	(1.31)	1.07	(0.24)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/11/2021	09/10/2021	-0.14	8/11/2021	9/10/2021	175	(144)	31	(0.79)	0.65	(0.14)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/13/2021	09/14/2021	0.74	8/13/2021	9/14/2021	173	(140)	33	3.88	(3.14)	0.74
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/18/2021	09/17/2021	0.00	8/18/2021	9/17/2021	168	(137)	31	-	-	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/21/2021	09/15/2021	2.75	8/21/2021	9/15/2021	165	(139)	26	17.45	(14.70)	2.75
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/21/2021	09/22/2021	-2.75	8/21/2021	9/22/2021	165	(132)	33	(13.75)	11.00	(2.75)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	08/27/2021	09/28/2021	0.13	8/27/2021	9/28/2021	159	(126)	33	0.63	(0.50)	0.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/02/2021	10/01/2021	0.00	9/2/2021	10/1/2021	153	(123)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/08/2021	10/06/2021	-0.37	9/8/2021	10/6/2021	147	(118)	29	(1.88)	1.51	(0.37)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/10/2021	10/08/2021	-1.50	9/10/2021	10/8/2021	145	(116)	29	(7.50)	6.00	(1.50)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/11/2021	10/02/2021	-0.10	9/11/2021	10/2/2021	144	(122)	22	(0.65)	0.55	(0.10)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/11/2021	11/09/2021	0.00	9/11/2021	11/9/2021	144	(84)	60	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/15/2021	10/13/2021	0.74	9/15/2021	10/13/2021	140	(111)	29	3.57	(2.83)	0.74
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/16/2021	09/22/2021	0.03	9/16/2021	9/22/2021	139	(132)	7	0.60	(0.57)	0.03
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/18/2021	10/15/2021	0.11	9/18/2021	10/15/2021	137	(109)	28	0.54	(0.43)	0.11
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/18/2021	10/18/2021	0.00	9/18/2021	10/18/2021	137	(106)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/18/2021	11/16/2021	-5.09	9/18/2021	11/16/2021	137	(77)	60	(11.62)	6.53	(5.09)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/23/2021	10/21/2021	0.00	9/23/2021	10/21/2021	132	(103)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/29/2021	10/26/2021	-0.13	9/29/2021	10/26/2021	126	(98)	28	(0.59)	0.46	(0.13)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	09/29/2021	10/27/2021	1.54	9/29/2021	10/27/2021	126	(97)	29	6.69	(5.15)	1.54
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/02/2021	11/01/2021	0.00	10/2/2021	11/1/2021	123	(92)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/03/2021	11/09/2021	-0.17	10/3/2021	11/9/2021	122	(84)	38	(0.55)	0.38	(0.17)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/07/2021	11/04/2021	-1.41	10/7/2021	11/4/2021	118	(89)	29	(5.74)	4.33	(1.41)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/09/2021	11/08/2021	-0.20	10/9/2021	11/8/2021	116	(85)	31	(0.75)	0.55	(0.20)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/14/2021	11/11/2021	0.74	10/14/2021	11/11/2021	111	(82)	29	2.83	(2.09)	0.74
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/16/2021	11/15/2021	-0.33	10/16/2021	11/15/2021	109	(78)	31	(1.16)	0.83	(0.33)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/19/2021	11/16/2021	1.18	10/19/2021	11/16/2021	106	(77)	29	4.31	(3.13)	1.18
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/20/2021	11/15/2021	-0.01	10/20/2021	11/15/2021	105	(78)	27	(0.04)	0.03	(0.01)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/22/2021	11/17/2021	-1.18	10/22/2021	11/17/2021	103	(76)	27	(4.50)	3.32	(1.18)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/22/2021	11/19/2021	0.00	10/22/2021	11/19/2021	103	(74)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/27/2021	11/15/2021	-0.11	10/27/2021	11/15/2021	98	(78)	20	(0.54)	0.43	(0.11)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/27/2021	11/29/2021	-0.23	10/27/2021	11/29/2021	98	(64)	34	(0.66)	0.43	(0.23)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	10/28/2021	11/29/2021	1.48	10/28/2021	11/29/2021	97	(64)	33	4.35	(2.87)	1.48
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/02/2021	12/01/2021	-0.01	11/2/2021	12/1/2021	92	(62)	30	(0.03)	0.02	(0.01)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/05/2021	12/06/2021	-1.48	11/5/2021	12/6/2021	89	(57)	32	(4.12)	2.64	(1.48)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/09/2021	12/08/2021	-0.12	11/9/2021	12/8/2021	85	(55)	30	(0.34)	0.22	(0.12)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/10/2021	12/09/2021	-0.13	11/10/2021	12/9/2021	84	(54)	30	(0.36)	0.23	(0.13)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/12/2021	11/12/2021	0.01	11/12/2021	11/12/2021	82	(81)	1	0.82	(0.81)	0.01
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/12/2021	12/13/2021	0.74	11/12/2021	12/13/2021	82	(50)	32	1.90	(1.16)	0.74
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/12/2021	01/31/2022	1.96	11/12/2021	1/31/2022	82	(1)	81	1.98	(0.02)	1.96
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/13/2021	12/14/2021	0.00	11/13/2021	12/14/2021	81	(49)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/16/2021	12/15/2021	-2.42	11/16/2021	12/15/2021	78	(48)	30	(6.29)	3.87	(2.42)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/17/2021	12/16/2021	1.18	11/17/2021	12/16/2021	77	(47)	30	3.03	(1.85)	1.18
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/18/2021	12/01/2021	0.06	11/18/2021	12/1/2021	76	(62)	14	0.33	(0.27)	0.06
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/18/2021	12/15/2021	-8.48	11/18/2021	12/15/2021	76	(48)	28	(23.02)	14.54	(8.48)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/18/2021	12/20/2021	0.13	11/18/2021	12/20/2021	76	(43)	33	0.30	(0.17)	0.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/18/2021	12/21/2021	-1.18	11/18/2021	12/21/2021	76	(42)	34	(2.64)	1.46	(1.18)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/20/2021	12/06/2021	0.62	11/20/2021	12/6/2021	74	(57)	17	2.70	(2.08)	0.62
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/20/2021	12/21/2021	0.00	11/20/2021	12/21/2021	74	(42)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/23/2021	12/22/2021	-0.97	11/23/2021	12/22/2021	71	(41)	30	(2.30)	1.33	(0.97)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/24/2021	12/27/2021	-0.07	11/24/2021	12/27/2021	70	(36)	34	(0.14)	0.07	(0.07)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/30/2021	12/29/2021	0.84	11/30/2021	12/29/2021	64	(34)	30	1.79	(0.95)	0.84
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	11/30/2021	12/30/2021	-0.04	11/30/2021	12/30/2021	64	(33)	31	(0.08)	0.04	(0.04)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/01/2021	12/15/2021	0.07	12/1/2021	12/15/2021	63	(48)	15	0.29	(0.22)	0.07
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/02/2021	01/03/2022	-4.79	12/2/2021	1/3/2022	62	(29)	33	(9.00)	4.21	(4.79)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/06/2021	12/15/2021	-0.04	12/6/2021	12/15/2021	58	(48)	10	(0.23)	0.19	(0.04)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/07/2021	01/06/2022	-8.29	12/7/2021	1/6/2022	57	(26)	31	(15.24)	6.95	(8.29)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/07/2021	01/07/2022	1.44	12/7/2021	1/7/2022	57	(25)	32	2.57	(1.13)	1.44
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/08/2021	02/07/2022	9.65	12/8/2021	2/7/2022	56	6	62	8.72	0.93	9.65
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/09/2021	12/15/2021	-0.10	12/9/2021	12/15/2021	55	(48)	7	(0.79)	0.69	(0.10)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/09/2021	01/06/2022	-0.13	12/9/2021	1/6/2022	55	(26)	29	(0.25)	0.12	(0.13)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/09/2021	01/10/2022	-0.92	12/9/2021	1/10/2022	55	(22)	33	(1.53)	0.61	(0.92)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/10/2021	01/11/2022	-0.48	12/10/2021	1/11/2022	54	(21)	33	(0.79)	0.31	(0.48)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/13/2021	12/27/2021	-0.58	12/13/2021	12/27/2021	51	(36)	15	(1.97)	1.39	(0.58)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/14/2021	01/13/2022	15.18	12/14/2021	1/13/2022	50	(19)	31	24.48	(9.30)	15.18
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/14/2021	01/14/2022	0.74	12/14/2021	1/14/2022	50	(18)	32	1.16	(0.42)	0.74
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/15/2021	01/13/2022	1.66	12/15/2021	1/13/2022	49	(19)	30	2.71	(1.05)	1.66
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/15/2021	01/14/2022	-1.62	12/15/2021	1/14/2022	49	(18)	31	(2.56)	0.94	(1.62)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/16/2021	01/18/2022	-6.56	12/16/2021	1/18/2022	48	(14)	34	(9.26)	2.70	(6.56)

AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/17/2021	01/03/2022	0.00	12/17/2021	1/3/2022	47	(29)	18	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/17/2021	01/18/2022	0.97	12/17/2021	1/18/2022	47	(14)	33	1.38	(0.41)	0.97
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/17/2021	01/19/2022	35.65	12/17/2021	1/19/2022	47	(13)	34	49.28	(13.63)	35.65
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/21/2021	01/21/2022	0.27	12/21/2021	1/21/2022	43	(11)	32	0.36	(0.09)	0.27
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/21/2021	01/24/2022	-0.08	12/21/2021	1/24/2022	43	(8)	35	(0.10)	0.02	(0.08)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/22/2021	01/24/2022	-1.18	12/22/2021	1/24/2022	42	(8)	34	(1.46)	0.28	(1.18)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/23/2021	01/25/2022	-0.19	12/23/2021	1/25/2022	41	(7)	34	(0.23)	0.04	(0.19)
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/28/2021	01/26/2022	4.86	12/28/2021	1/26/2022	36	(6)	30	5.83	(0.97)	4.86
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/28/2021	01/27/2022	3.05	12/28/2021	1/27/2022	36	(5)	31	3.54	(0.49)	3.05
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/29/2021	01/27/2022	75.21	12/29/2021	1/27/2022	35	(5)	30	87.75	(12.54)	75.21
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/29/2021	01/28/2022	1.32	12/29/2021	1/28/2022	35	(4)	31	1.49	(0.17)	1.32
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/30/2021	01/28/2022	178.80	12/30/2021	1/28/2022	34	(4)	30	202.64	(23.84)	178.80
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/30/2021	01/31/2022	14.36	12/30/2021	1/31/2022	34	(1)	33	14.80	(0.44)	14.36
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/31/2021	01/28/2022	1.99	12/31/2021	1/28/2022	33	(4)	29	2.26	(0.27)	1.99
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	12/31/2021	01/31/2022	0.13	12/31/2021	1/31/2022	33	(1)	32	0.13	(0.00)	0.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/03/2022	02/01/2022	6.87	1/3/2022	2/1/2022	30	-	30	6.87	-	6.87
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/04/2022	01/24/2022	0.09	1/4/2022	1/24/2022	29	(8)	21	0.12	(0.03)	0.09
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/04/2022	01/26/2022	0.10	1/4/2022	1/26/2022	29	(6)	23	0.13	(0.03)	0.10
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/04/2022	02/01/2022	337.09	1/4/2022	2/1/2022	29	-	29	337.09	-	337.09
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/04/2022	02/02/2022	9.19	1/4/2022	2/2/2022	29	1	30	8.88	0.31	9.19
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/04/2022	02/03/2022	0.28	1/4/2022	2/3/2022	29	2	31	0.26	0.02	0.28
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/05/2022	01/29/2022	0.11	1/5/2022	1/29/2022	28	(3)	25	0.12	(0.01)	0.11
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/05/2022	02/02/2022	74.91	1/5/2022	2/2/2022	28	1	29	72.33	2.58	74.91
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/05/2022	02/04/2022	0.24	1/5/2022	2/4/2022	28	3	31	0.22	0.02	0.24
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/06/2022	01/31/2022	0.28	1/6/2022	1/31/2022	27	(1)	26	0.29	(0.01)	0.28
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/06/2022	02/03/2022	126.81	1/6/2022	2/3/2022	27	2	29	118.06	8.75	126.81
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/06/2022	02/04/2022	2.75	1/6/2022	2/4/2022	27	3	30	2.48	0.28	2.75
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/07/2022	01/28/2022	0.12	1/7/2022	1/28/2022	26	(4)	22	0.14	(0.02)	0.12
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/07/2022	02/04/2022	437.08	1/7/2022	2/4/2022	26	3	29	391.86	45.22	437.08
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/07/2022	02/07/2022	23.30	1/7/2022	2/7/2022	26	6	32	18.93	4.37	23.30
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/07/2022	02/09/2022	0.32	1/7/2022	2/9/2022	26	8	34	0.24	0.08	0.32
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/08/2022	01/31/2022	0.11	1/8/2022	1/31/2022	25	(1)	24	0.11	(0.00)	0.11
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/08/2022	02/04/2022	8.33	1/8/2022	2/4/2022	25	3	28	7.44	0.89	8.33
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/08/2022	02/07/2022	144.81	1/8/2022	2/7/2022	25	6	31	116.78	28.03	144.81
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/11/2022	02/04/2022	0.44	1/11/2022	2/4/2022	22	3	25	0.39	0.05	0.44
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/11/2022	02/07/2022	32.50	1/11/2022	2/7/2022	22	6	28	25.54	6.96	32.50
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/11/2022	02/08/2022	229.85	1/11/2022	2/8/2022	22	7	29	174.37	55.48	229.85
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	01/31/2022	0.09	1/12/2022	1/31/2022	21	(1)	20	0.09	(0.00)	0.09
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	02/01/2022	0.13	1/12/2022	2/1/2022	21	-	21	0.13	-	0.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	02/02/2022	0.11	1/12/2022	2/2/2022	21	1	22	0.11	0.01	0.11
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	02/03/2022	0.11	1/12/2022	2/3/2022	21	2	23	0.10	0.01	0.11
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	02/04/2022	0.12	1/12/2022	2/4/2022	21	3	24	0.11	0.02	0.12
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	02/08/2022	0.79	1/12/2022	2/8/2022	21	7	28	0.59	0.20	0.79
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	02/09/2022	571.20	1/12/2022	2/9/2022	21	8	29	413.63	157.57	571.20
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	02/10/2022	0.88	1/12/2022	2/10/2022	21	9	30	0.62	0.26	0.88
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/12/2022	02/11/2022	0.28	1/12/2022	2/11/2022	21	10	31	0.19	0.09	0.28
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/13/2022	01/31/2022	0.08	1/13/2022	1/31/2022	20	(1)	19	0.08	(0.00)	0.08
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/13/2022	02/06/2022	0.12	1/13/2022	2/6/2022	20	5	25	0.10	0.02	0.12
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/13/2022	02/09/2022	2.23	1/13/2022	2/9/2022	20	8	28	1.59	0.64	2.23
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/13/2022	02/10/2022	334.61	1/13/2022	2/10/2022	20	9	29	230.77	103.84	334.61
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/13/2022	02/11/2022	1.86	1/13/2022	2/11/2022	20	10	30	1.24	0.62	1.86
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/13/2022	02/14/2022	1.73	1/13/2022	2/14/2022	20	13	33	1.05	0.68	1.73
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	01/26/2022	0.13	1/14/2022	1/26/2022	19	(6)	13	0.19	(0.06)	0.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	01/28/2022	0.18	1/14/2022	1/28/2022	19	(4)	15	0.23	(0.05)	0.18
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	01/31/2022	0.08	1/14/2022	1/31/2022	19	(1)	18	0.08	(0.00)	0.08
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	02/01/2022	0.18	1/14/2022	2/1/2022	19	-	19	0.18	-	0.18
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	02/03/2022	0.25	1/14/2022	2/3/2022	19	2	21	0.23	0.02	0.25
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	02/04/2022	12.19	1/14/2022	2/4/2022	19	3	22	10.53	1.66	12.19
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	02/06/2022	0.34	1/14/2022	2/6/2022	19	5	24	0.27	0.07	0.34
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	02/07/2022	0.13	1/14/2022	2/7/2022	19	6	25	0.10	0.03	0.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	02/10/2022	0.42	1/14/2022	2/10/2022	19	9	28	0.29	0.14	0.42
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	02/11/2022	1,068.24	1/14/2022	2/11/2022	19	10	29	699.88	368.36	1,068.24
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/14/2022	02/14/2022	3.93	1/14/2022	2/14/2022	19	13	32	2.33	1.60	3.93
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2022	01/27/2022	2.35	1/15/2022	1/27/2022	18	(5)	13	3.25	(0.90)	2.35
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2022	01/31/2022	0.14	1/15/2022	1/31/2022	18	(1)	17	0.15	(0.01)	0.14

AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2022	02/01/2022	0.09	1/15/2022	2/1/2022	18	-	18	0.09	-	0.09	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2022	02/07/2022	12.79	1/15/2022	2/7/2022	18	6	24	9.59	3.20	12.79	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2022	02/11/2022	6.26	1/15/2022	2/11/2022	18	10	28	4.02	2.24	6.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2022	02/14/2022	656.85	1/15/2022	2/14/2022	18	13	31	381.40	275.45	656.85	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2022	02/15/2022	3.87	1/15/2022	2/15/2022	18	14	32	2.18	1.69	3.87	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/15/2022	02/16/2022	2.40	1/15/2022	2/16/2022	18	15	33	1.31	1.09	2.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/17/2022	02/09/2022	16.54	1/17/2022	2/9/2022	16	8	24	11.03	5.51	16.54	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/18/2022	02/01/2022	0.07	1/18/2022	2/1/2022	15	-	15	0.07	-	0.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/18/2022	02/09/2022	0.54	1/18/2022	2/9/2022	15	8	23	0.35	0.19	0.54	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/18/2022	02/11/2022	1.67	1/18/2022	2/11/2022	15	10	25	1.00	0.67	1.67	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/18/2022	02/15/2022	3.00	1/18/2022	2/15/2022	15	14	29	1.55	1.45	3.00	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/18/2022	02/16/2022	0.68	1/18/2022	2/16/2022	15	15	30	0.34	0.34	0.68	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/18/2022	02/22/2022	0.25	1/18/2022	2/22/2022	15	21	36	0.10	0.15	0.25	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	01/21/2022	0.22	1/19/2022	1/21/2022	14	(11)	3	1.03	(0.81)	0.22	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	01/26/2022	0.03	1/19/2022	1/26/2022	14	(6)	8	0.05	(0.02)	0.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	01/27/2022	0.69	1/19/2022	1/27/2022	14	(5)	9	1.07	(0.38)	0.69	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	01/28/2022	0.73	1/19/2022	1/28/2022	14	(4)	10	1.02	(0.29)	0.73	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	02/07/2022	0.11	1/19/2022	2/7/2022	14	6	20	0.08	0.03	0.11	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	02/14/2022	4.03	1/19/2022	2/14/2022	14	13	27	2.09	1.94	4.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	02/15/2022	1,117.38	1/19/2022	2/15/2022	14	14	28	558.69	558.69	1,117.38	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	02/16/2022	2.26	1/19/2022	2/16/2022	14	15	29	1.09	1.17	2.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	02/17/2022	0.51	1/19/2022	2/17/2022	14	16	30	0.24	0.27	0.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	02/18/2022	26.02	1/19/2022	2/18/2022	14	17	31	11.75	14.27	26.02	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/19/2022	02/21/2022	3.35	1/19/2022	2/21/2022	14	20	34	1.38	1.97	3.35	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	01/23/2022	0.00	1/20/2022	1/23/2022	13	(9)	4	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	01/26/2022	0.17	1/20/2022	1/26/2022	13	(6)	7	0.32	(0.15)	0.17	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	01/28/2022	0.25	1/20/2022	1/28/2022	13	(4)	9	0.36	(0.11)	0.25	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	01/31/2022	0.09	1/20/2022	1/31/2022	13	(1)	12	0.10	(0.01)	0.09	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/01/2022	0.06	1/20/2022	2/1/2022	13	-	13	0.06	-	0.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/02/2022	9.34	1/20/2022	2/2/2022	13	1	14	8.67	0.67	9.34	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/03/2022	0.21	1/20/2022	2/3/2022	13	2	15	0.18	0.03	0.21	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/08/2022	0.85	1/20/2022	2/8/2022	13	7	20	0.55	0.30	0.85	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/11/2022	2.01	1/20/2022	2/11/2022	13	10	23	1.14	0.87	2.01	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/13/2022	0.42	1/20/2022	2/13/2022	13	12	25	0.22	0.20	0.42	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/14/2022	0.51	1/20/2022	2/14/2022	13	13	26	0.26	0.26	0.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/15/2022	7.41	1/20/2022	2/15/2022	13	14	27	3.57	3.84	7.41	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/16/2022	2,482.06	1/20/2022	2/16/2022	13	15	28	1,152.39	1,329.68	2,482.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/17/2022	44.32	1/20/2022	2/17/2022	13	16	29	19.87	24.45	44.32	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/18/2022	3.20	1/20/2022	2/18/2022	13	17	30	1.39	1.81	3.20	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/21/2022	0.75	1/20/2022	2/21/2022	13	20	33	0.30	0.45	0.75	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/20/2022	02/22/2022	4.29	1/20/2022	2/22/2022	13	21	34	1.64	2.65	4.29	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/02/2022	0.07	1/21/2022	2/2/2022	12	1	13	0.06	0.01	0.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/08/2022	0.29	1/21/2022	2/8/2022	12	7	19	0.18	0.11	0.29	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/09/2022	0.31	1/21/2022	2/9/2022	12	8	20	0.19	0.12	0.31	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/10/2022	1.89	1/21/2022	2/10/2022	12	9	21	1.08	0.81	1.89	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/11/2022	0.13	1/21/2022	2/11/2022	12	10	22	0.07	0.06	0.13	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/13/2022	0.15	1/21/2022	2/13/2022	12	12	24	0.08	0.08	0.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/15/2022	1.04	1/21/2022	2/15/2022	12	14	26	0.48	0.56	1.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/16/2022	1.81	1/21/2022	2/16/2022	12	15	27	0.80	1.01	1.81	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/17/2022	643.67	1/21/2022	2/17/2022	12	16	28	275.86	367.81	643.67	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/18/2022	0.57	1/21/2022	2/18/2022	12	17	29	0.24	0.33	0.57	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/21/2022	02/22/2022	11.18	1/21/2022	2/22/2022	12	21	33	4.07	7.11	11.18	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/22/2022	01/23/2022	0.21	1/22/2022	1/23/2022	11	(9)	2	0.06	(0.05)	0.01	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/22/2022	02/17/2022	3.00	1/22/2022	2/17/2022	11	16	27	1.30	1.90	3.20	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/22/2022	02/18/2022	562.66	1/22/2022	2/18/2022	11	17	28	221.05	341.62	562.66	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/22/2022	02/23/2022	7.71	1/22/2022	2/23/2022	11	22	33	2.57	5.14	7.71	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/24/2022	01/24/2022	0.01	1/24/2022	1/24/2022	9	(8)	1	0.09	(0.08)	0.01	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/24/2022	02/04/2022	0.07	1/24/2022	2/4/2022	9	3	12	0.05	0.02	0.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/24/2022	02/15/2022	2.42	1/24/2022	2/15/2022	9	14	23	0.95	1.47	2.42	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/24/2022	02/16/2022	2.98	1/24/2022	2/16/2022	9	15	24	1.12	1.86	2.98	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/24/2022	02/17/2022	0.27	1/24/2022	2/17/2022	9	16	25	0.10	0.17	0.27	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/24/2022	02/23/2022	1.18	1/24/2022	2/23/2022	9	22	31	0.34	0.84	1.18	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/01/2022	0.55	1/25/2022	2/1/2022	8	-	8	0.55	-	0.55	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/02/2022	0.04	1/25/2022	2/2/2022	8	1	9	0.04	0.00	0.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/07/2022	0.44	1/25/2022	2/7/2022	8	6	14	0.25	0.19	0.44	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/11/2022	0.54	1/25/2022	2/11/2022	8	10	18	0.24	0.30	0.54	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/15/2022	0.14	1/25/2022	2/15/2022	8	14	22	0.05	0.09	0.14	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/16/2022	0.15	1/25/2022	2/16/2022	8	15	23	0.05	0.10	0.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/18/2022	2.13	1/25/2022	2/18/2022	8	17	25	0.68	1.45	2.13	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/21/2022	591.30	1/25/2022	2/21/2022	8	20	28	168.94	422.36	591.30	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/22/2022	1.45	1/25/2022	2/22/2022	8	21	29	0.40	1.05	1.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/25/2022	02/24/2022	0.82	1/25/2022	2/24/2022	8	23	31	0.21	0.61	0.82	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	01/31/2022	0.08	1/26/2022	1/31/2022	7	(1)	6	0.09	(0.01)	0.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/01/2022	0.04	1/26/2022	2/1/2022	7	-	7	0.04	-	0.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/09/2022	0.17	1/26/2022	2/9/2022	7	8	15	0.08	0.09	0.17	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/10/2022	4.63	1/26/2022	2/10/2022	7	9	16	2.03	2.60	4.63	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/11/2022	0.11	1/26/2022	2/11/2022	7	10	17	0.05	0.06	0.11	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/15/2022	2.66	1/26/2022	2/15/2022	7	14	21	0.89	1.77	2.66	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/16/2022	1.45	1/26/2022	2/16/2022	7	15	22	0.46	0.99	1.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/21/2022	0.93	1/26/2022	2/21/2022	7	20	27	0.24	0.69	0.93	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/22/2022	523.63	1/26/2022	2/22/2022	7	21	28	130.91	392.72	523.63	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/26/2022	02/23/2022	0.21	1/26/2022	2/23/2022	7	22	29	0.05	0.16	0.21	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/01/2022	0.14	1/27/2022	2/1/2022	6	-	6	0.14	-	0.14	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/02/2022	0.03	1/27/2022	2/2/2022	6	1	7	0.03	0.00	0.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/03/2022	0.04	1/27/2022	2/3/2022	6	2	8	0.03	0.01	0.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/09/2022	0.67	1/27/2022	2/9/2022	6	8	14	0.29	0.38	0.67	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/11/2022	0.10	1/27/2022	2/11/2022	6	10	16	0.04	0.06	0.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/15/2022	0.13	1/27/2022	2/15/2022	6	14	20	0.04	0.09	0.13	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/16/2022	0.22	1/27/2022	2/16/2022	6	15	21	0.06	0.16	0.22	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/17/2022	5.87	1/27/2022	2/17/2022	6	16	22	1.60	4.27	5.87	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/18/2022	0.15	1/27/2022	2/18/2022	6	17	23	0.04	0.11	0.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/22/2022	4.80	1/27/2022	2/22/2022	6	21	27	1.07	3.73	4.80	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/23/2022	337.82	1/27/2022	2/23/2022	6	22	28	72.39	265.43	337.82	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/27/2022	02/24/2022	0.20	1/27/2022	2/24/2022	6	23	29	0.04	0.16	0.20	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	01/31/2022	0.02	1/28/2022	1/31/2022	5	(1)	4	0.03	(0.01)	0.02	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	02/01/2022	0.03	1/28/2022	2/1/2022	5	-	5	0.03	-	0.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	02/06/2022	0.33	1/28/2022	2/6/2022	5	5	10	0.17	0.17	0.33	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	02/08/2022	0.12	1/28/2022	2/8/2022	5	7	12	0.05	0.07	0.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	02/11/2022	0.10	1/28/2022	2/11/2022	5	10	15	0.03	0.07	0.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	02/14/2022	5.71	1/28/2022	2/14/2022	5	13	18	1.59	4.12	5.71	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	02/15/2022	2.31	1/28/2022	2/15/2022	5	14	19	0.61	1.70	2.31	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	02/23/2022	17.23	1/28/2022	2/23/2022	5	22	27	3.19	14.04	17.23	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/28/2022	02/24/2022	222.19	1/28/2022	2/24/2022	5	23	28	39.68	182.51	222.19	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/29/2022	02/02/2022	0.03	1/29/2022	2/2/2022	4	1	5	0.02	0.01	0.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/29/2022	02/11/2022	0.27	1/29/2022	2/11/2022	4	10	14	0.08	0.19	0.27	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/29/2022	02/13/2022	0.11	1/29/2022	2/13/2022	4	12	16	0.03	0.08	0.11	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/29/2022	02/17/2022	0.14	1/29/2022	2/17/2022	4	16	20	0.03	0.11	0.14	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/29/2022	02/24/2022	6.08	1/29/2022	2/24/2022	4	23	27	0.90	5.18	6.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/31/2022	02/04/2022	0.03	1/31/2022	2/4/2022	2	3	5	0.01	0.02	0.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	01/31/2022	02/23/2022	1.55	1/31/2022	2/23/2022	2	22	24	0.13	1.42	1.55	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/01/2022	02/02/2022	2.97	2/1/2022	2/2/2022	1	1	2	1.49	1.49	2.97	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/01/2022	02/07/2022	0.05	2/1/2022	2/7/2022	1	6	7	0.01	0.04	0.05	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/01/2022	02/09/2022	0.16	2/1/2022	2/9/2022	1	8	9	0.02	0.14	0.16	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/01/2022	02/14/2022	0.10	2/1/2022	2/14/2022	1	13	14	0.01	0.09	0.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/01/2022	02/16/2022	0.53	2/1/2022	2/16/2022	1	15	16	0.03	0.50	0.53	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/01/2022	02/18/2022	0.74	2/1/2022	2/18/2022	1	17	18	0.04	0.70	0.74	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/01/2022	02/22/2022	0.45	2/1/2022	2/22/2022	1	21	22	0.02	0.43	0.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/01/2022	02/24/2022	0.42	2/1/2022	2/24/2022	1	23	24	0.02	0.40	0.42	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/02/2022	02/10/2022	0.07	2/2/2022	2/10/2022	-	9	9	-	0.07	0.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/02/2022	02/11/2022	0.07	2/2/2022	2/11/2022	-	10	10	-	0.07	0.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/02/2022	02/14/2022	0.10	2/2/2022	2/14/2022	-	13	13	-	0.10	0.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/02/2022	02/15/2022	0.12	2/2/2022	2/15/2022	-	14	14	-	0.12	0.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/02/2022	02/17/2022	0.12	2/2/2022	2/17/2022	-	16	16	-	0.12	0.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/02/2022	02/23/2022	0.93	2/2/2022	2/23/2022	-	22	22	-	0.93	0.93	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/02/2022	03/03/2022	0.22	2/2/2022	3/3/2022	-	30	30	-	0.22	0.22	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/03/2022	02/09/2022	0.05	2/3/2022	2/9/2022	(1)	8	7	(0.01)	0.06	0.05	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/03/2022	02/15/2022	1.60	2/3/2022	2/15/2022	(1)	14	13	(0.12)	1.72	1.60	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/03/2022	02/16/2022	15.08	2/3/2022	2/16/2022	(1)	15	14	(1.08)	16.16	15.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/03/2022	02/19/2022	0.15	2/3/2022	2/19/2022	(1)	18	17	(0.01)	0.16	0.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWED1	Capital Recovery Riders	02/03/2022	02/21/2022	0.14	2/3/2022	2/21/2022	(1)	20	19	(0.01)	0.15	0.14	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/04/2022	02/16/2022	0.20	2/4/2022	2/16/2022	(2)	15	13	(0.03)	0.23	0.20	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/04/2022	02/18/2022	0.13	2/4/2022	2/18/2022	(2)	17	15	(0.02)	0.15	0.13	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/04/2022	02/25/2022	0.17	2/4/2022	2/25/2022	(2)	24	22	(0.02)	0.19	0.17	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/05/2022	02/08/2022	0.03	2/5/2022	2/8/2022	(3)	7	4	(0.02)	0.05	0.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/05/2022	02/15/2022	0.08	2/5/2022	2/15/2022	(3)	14	11	(0.02)	0.10	0.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/07/2022	02/11/2022	0.15	2/7/2022	2/11/2022	(5)	10	5	(0.15)	0.30	0.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/07/2022	02/24/2022	1.06	2/7/2022	2/24/2022	(5)	23	18	(0.29)	1.35	1.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/08/2022	02/08/2022	0.07	2/8/2022	2/8/2022	(6)	7	1	(0.42)	0.49	0.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/08/2022	02/14/2022	3.22	2/8/2022	2/14/2022	(6)	13	7	(2.76)	5.98	3.22	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/08/2022	02/15/2022	0.06	2/8/2022	2/15/2022	(6)	14	8	(0.05)	0.11	0.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/08/2022	02/21/2022	0.10	2/8/2022	2/21/2022	(6)	20	14	(0.04)	0.14	0.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/09/2022	02/14/2022	0.67	2/9/2022	2/14/2022	(7)	13	6	(0.78)	1.45	0.67	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/09/2022	02/15/2022	0.15	2/9/2022	2/15/2022	(7)	14	7	(0.15)	0.30	0.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/09/2022	02/16/2022	0.26	2/9/2022	2/16/2022	(7)	15	8	(0.23)	0.49	0.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/09/2022	02/24/2022	0.12	2/9/2022	2/24/2022	(7)	23	16	(0.05)	0.17	0.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/10/2022	02/12/2022	0.02	2/10/2022	2/12/2022	(8)	11	3	(0.05)	0.07	0.02	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/10/2022	02/15/2022	0.04	2/10/2022	2/15/2022	(8)	14	6	(0.05)	0.09	0.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/10/2022	02/16/2022	0.06	2/10/2022	2/16/2022	(8)	15	7	(0.07)	0.13	0.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/10/2022	02/17/2022	0.16	2/10/2022	2/17/2022	(8)	16	8	(0.16)	0.32	0.16	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/10/2022	02/22/2022	0.11	2/10/2022	2/22/2022	(8)	21	13	(0.07)	0.18	0.11	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/10/2022	02/23/2022	0.95	2/10/2022	2/23/2022	(8)	22	14	(0.54)	1.49	0.95	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/11/2022	02/17/2022	0.71	2/11/2022	2/17/2022	(9)	16	7	(0.91)	1.62	0.71	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/11/2022	02/18/2022	0.06	2/11/2022	2/18/2022	(9)	17	8	(0.07)	0.13	0.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/11/2022	02/22/2022	3.26	2/11/2022	2/22/2022	(9)	21	12	(2.45)	5.71	3.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/12/2022	02/16/2022	0.04	2/12/2022	2/16/2022	(10)	15	5	(0.08)	0.12	0.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/12/2022	02/21/2022	0.08	2/12/2022	2/21/2022	(10)	20	10	(0.08)	0.16	0.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/15/2022	02/24/2022	0.07	2/15/2022	2/24/2022	(13)	23	10	(0.09)	0.16	0.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/17/2022	02/18/2022	0.38	2/17/2022	2/18/2022	(15)	17	2	(2.85)	3.23	0.38	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/17/2022	02/19/2022	0.02	2/17/2022	2/19/2022	(15)	18	3	(0.10)	0.12	0.02	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/17/2022	02/23/2022	0.06	2/17/2022	2/23/2022	(15)	22	7	(0.13)	0.19	0.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/17/2022	02/24/2022	0.16	2/17/2022	2/24/2022	(15)	23	8	(0.30)	0.46	0.16	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/18/2022	02/21/2022	0.04	2/18/2022	2/21/2022	(16)	20	4	(0.16)	0.20	0.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/18/2022	02/23/2022	1.66	2/18/2022	2/23/2022	(16)	22	6	(4.43)	6.09	1.66	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/19/2022	02/22/2022	0.03	2/19/2022	2/22/2022	(17)	21	4	(0.13)	0.16	0.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	02/19/2022	02/24/2022	0.06	2/19/2022	2/24/2022	(17)	23	6	(0.17)	0.23	0.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/10/2018	12/11/2018	0.00	11/10/2018	12/11/2018	1,180	(1,148)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/12/2018	01/11/2019	0.00	12/12/2018	1/11/2019	1,148	(1,117)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2019	02/12/2019	0.00	1/12/2019	2/12/2019	1,117	(1,085)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/13/2019	03/13/2019	0.00	2/13/2019	3/13/2019	1,085	(1,056)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	03/14/2019	04/11/2019	0.00	3/14/2019	4/11/2019	1,056	(1,027)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	04/12/2019	05/13/2019	0.00	4/12/2019	5/13/2019	1,027	(995)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	05/14/2019	06/12/2019	0.00	5/14/2019	6/12/2019	995	(965)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/13/2019	07/12/2019	0.00	6/13/2019	7/12/2019	965	(935)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/02/2019	08/01/2019	0.00	7/2/2019	8/1/2019	946	(915)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/13/2019	08/13/2019	0.00	7/13/2019	8/13/2019	935	(903)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/02/2019	09/03/2019	0.00	8/2/2019	9/3/2019	915	(882)	33	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/14/2019	09/13/2019	0.00	8/14/2019	9/13/2019	903	(872)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/04/2019	10/02/2019	0.00	9/4/2019	10/2/2019	882	(853)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/14/2019	10/14/2019	0.00	9/14/2019	10/14/2019	872	(841)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/03/2019	10/31/2019	0.00	10/3/2019	10/31/2019	853	(824)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/15/2019	11/12/2019	0.00	10/15/2019	11/12/2019	841	(812)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/01/2019	12/02/2019	0.00	11/1/2019	12/2/2019	824	(792)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/13/2019	12/12/2019	0.00	11/13/2019	12/12/2019	812	(782)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/03/2019	01/02/2020	0.00	12/3/2019	1/2/2020	792	(761)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/13/2019	01/14/2020	0.00	12/13/2019	1/14/2020	782	(749)	33	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/03/2020	02/03/2020	0.00	1/3/2020	2/3/2020	761	(729)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2020	02/13/2020	0.00	1/15/2020	2/13/2020	749	(719)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/04/2020	03/02/2020	0.00	2/4/2020	3/2/2020	729	(701)	28	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/14/2020	03/13/2020	0.00	2/14/2020	3/13/2020	719	(690)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	03/03/2020	04/01/2020	0.00	3/3/2020	4/1/2020	701	(671)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	03/14/2020	04/14/2020	0.00	3/14/2020	4/14/2020	690	(658)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	04/02/2020	05/01/2020	0.00	4/2/2020	5/1/2020	671	(641)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	04/15/2020	05/13/2020	0.00	4/15/2020	5/13/2020	658	(629)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	05/02/2020	06/01/2020	0.00	5/2/2020	6/1/2020	641	(610)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	05/14/2020	06/11/2020	0.00	5/14/2020	6/11/2020	629	(600)	29	-	-	-	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/02/2020	06/30/2020	0.00	6/2/2020	6/30/2020	610	(581)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/12/2020	07/14/2020	0.00	6/12/2020	7/14/2020	600	(567)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/01/2020	08/03/2020	0.00	7/1/2020	8/3/2020	581	(547)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/15/2020	08/13/2020	0.00	7/15/2020	8/13/2020	567	(537)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/04/2020	09/01/2020	0.00	8/4/2020	9/1/2020	547	(518)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/14/2020	09/14/2020	0.00	8/14/2020	9/14/2020	537	(505)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/02/2020	10/01/2020	0.00	9/2/2020	10/1/2020	518	(488)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/11/2020	10/09/2020	-2.16	9/11/2020	10/9/2020	509	(480)	29	(37.91)	35.75	(2.16)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/15/2020	10/13/2020	0.00	9/15/2020	10/13/2020	505	(476)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/18/2020	10/16/2020	0.00	9/18/2020	10/16/2020	502	(473)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/02/2020	11/02/2020	0.00	10/2/2020	11/2/2020	488	(456)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/10/2020	11/12/2020	-6.49	10/10/2020	11/12/2020	480	(446)	34	(91.62)	85.13	(6.49)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/14/2020	11/12/2020	0.00	10/14/2020	11/12/2020	476	(446)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/17/2020	11/17/2020	0.00	10/17/2020	11/17/2020	473	(441)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/03/2020	12/01/2020	0.00	11/3/2020	12/1/2020	456	(427)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/13/2020	12/09/2020	-3.80	11/13/2020	12/9/2020	446	(419)	27	(62.77)	58.97	(3.80)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/13/2020	12/11/2020	0.00	11/13/2020	12/11/2020	446	(417)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/18/2020	12/17/2020	0.00	11/18/2020	12/17/2020	441	(411)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/02/2020	01/04/2021	0.00	12/2/2020	1/4/2021	427	(393)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/10/2020	01/12/2021	-9.70	12/10/2020	1/12/2021	419	(385)	34	(119.54)	109.84	(9.70)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/12/2020	01/14/2021	0.00	12/12/2020	1/14/2021	417	(383)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/18/2020	01/20/2021	0.00	12/18/2020	1/20/2021	411	(377)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/05/2021	02/01/2021	0.00	1/5/2021	2/1/2021	393	(365)	28	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2021	02/09/2021	-9.90	1/13/2021	2/9/2021	385	(357)	28	(136.13)	126.23	(9.90)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2021	02/11/2021	0.00	1/15/2021	2/11/2021	383	(355)	28	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2021	02/16/2021	0.00	1/21/2021	2/16/2021	377	(350)	27	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/02/2021	03/02/2021	0.00	2/2/2021	3/2/2021	365	(336)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/10/2021	03/10/2021	-11.15	2/10/2021	3/10/2021	357	(328)	29	(137.26)	126.11	(11.15)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/11/2021	03/12/2021	19.13	2/11/2021	3/12/2021	356	(326)	30	227.01	(207.88)	19.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/12/2021	03/12/2021	0.00	2/12/2021	3/12/2021	355	(326)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/17/2021	03/17/2021	0.00	2/17/2021	3/17/2021	350	(321)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	03/03/2021	04/01/2021	0.00	3/3/2021	4/1/2021	336	(306)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	03/11/2021	04/12/2021	-11.34	3/11/2021	4/12/2021	328	(295)	33	(112.71)	101.37	(11.34)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	03/13/2021	04/14/2021	20.23	3/13/2021	4/14/2021	326	(293)	33	199.85	(179.62)	20.23
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	03/18/2021	04/19/2021	0.00	3/18/2021	4/19/2021	321	(288)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	03/27/2021	04/28/2021	3.89	3/27/2021	4/28/2021	312	(279)	33	36.78	(32.89)	3.89
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	04/02/2021	05/03/2021	0.00	4/2/2021	5/3/2021	306	(274)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	04/13/2021	05/11/2021	-8.66	4/13/2021	5/11/2021	295	(266)	29	(88.09)	79.43	(8.66)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	04/15/2021	05/13/2021	21.76	4/15/2021	5/13/2021	293	(264)	29	219.85	(198.09)	21.76
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	04/20/2021	05/18/2021	0.00	4/20/2021	5/18/2021	288	(259)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	04/29/2021	05/27/2021	3.95	4/29/2021	5/27/2021	279	(250)	29	38.00	(34.05)	3.95
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	05/04/2021	06/01/2021	0.00	5/4/2021	6/1/2021	274	(245)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	05/12/2021	06/09/2021	-7.90	5/12/2021	6/9/2021	266	(237)	29	(72.46)	64.56	(7.90)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	05/14/2021	06/11/2021	21.75	5/14/2021	6/11/2021	264	(235)	29	198.00	(176.25)	21.75
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	05/19/2021	06/16/2021	0.00	5/19/2021	6/16/2021	259	(230)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	05/28/2021	06/25/2021	3.95	5/28/2021	6/25/2021	250	(221)	29	34.05	(30.10)	3.95
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/02/2021	07/01/2021	0.00	6/2/2021	7/1/2021	245	(215)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/05/2021	07/07/2021	-6.83	6/5/2021	7/7/2021	242	(209)	33	(50.09)	43.26	(6.83)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/10/2021	07/12/2021	-5.94	6/10/2021	7/12/2021	237	(204)	33	(42.66)	36.72	(5.94)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/12/2021	07/14/2021	21.74	6/12/2021	7/14/2021	235	(202)	33	154.82	(133.08)	21.74
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/17/2021	07/19/2021	0.00	6/17/2021	7/19/2021	230	(197)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	06/26/2021	07/28/2021	3.97	6/26/2021	7/28/2021	221	(188)	33	26.59	(22.62)	3.97
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/02/2021	08/02/2021	0.00	7/2/2021	8/2/2021	215	(183)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/08/2021	08/05/2021	-3.26	7/8/2021	8/5/2021	209	(180)	29	(23.49)	20.23	(3.26)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/13/2021	08/10/2021	-5.17	7/13/2021	8/10/2021	204	(175)	29	(36.37)	31.20	(5.17)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/15/2021	08/12/2021	21.72	7/15/2021	8/12/2021	202	(173)	29	151.29	(129.57)	21.72
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/20/2021	08/17/2021	0.00	7/20/2021	8/17/2021	197	(168)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	07/29/2021	08/26/2021	3.92	7/29/2021	8/26/2021	188	(159)	29	25.41	(21.49)	3.92
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/03/2021	09/01/2021	0.00	8/3/2021	9/1/2021	183	(153)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/06/2021	09/07/2021	-6.75	8/6/2021	9/7/2021	180	(147)	33	(36.82)	30.07	(6.75)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/11/2021	09/10/2021	-3.97	8/11/2021	9/10/2021	175	(144)	31	(22.41)	18.44	(3.97)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/13/2021	09/14/2021	21.50	8/13/2021	9/14/2021	173	(140)	33	112.71	(91.21)	21.50
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/18/2021	09/17/2021	0.00	8/18/2021	9/17/2021	168	(137)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/18/2021	11/16/2021	-160.55	8/18/2021	11/16/2021	168	(77)	91	(296.40)	135.85	(160.55)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/21/2021	09/15/2021	79.98	8/21/2021	9/15/2021	165	(139)	26	507.57	(427.59)	79.98

AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/21/2021	09/22/2021	-79.98	8/21/2021	9/22/2021	165	(132)	33	(399.90)	319.92	(79.98)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	08/27/2021	09/28/2021	3.91	8/27/2021	9/28/2021	159	(126)	33	18.84	(14.93)	3.91
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/02/2021	10/01/2021	0.00	9/2/2021	10/1/2021	153	(123)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/08/2021	10/06/2021	-10.87	9/8/2021	10/6/2021	147	(118)	29	(55.10)	44.23	(10.87)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/10/2021	10/08/2021	-43.58	9/10/2021	10/8/2021	145	(116)	29	(217.90)	174.32	(43.58)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/11/2021	10/02/2021	-2.84	9/11/2021	10/2/2021	144	(122)	22	(18.59)	15.75	(2.84)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/11/2021	11/09/2021	0.00	9/11/2021	11/9/2021	144	(84)	60	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/15/2021	10/13/2021	21.48	9/15/2021	10/13/2021	140	(111)	29	103.70	(82.22)	21.48
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/16/2021	09/22/2021	0.88	9/16/2021	9/22/2021	139	(132)	7	17.47	(16.59)	0.88
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/18/2021	10/15/2021	3.27	9/18/2021	10/15/2021	137	(109)	28	16.00	(12.73)	3.27
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/18/2021	10/18/2021	0.00	9/18/2021	10/18/2021	137	(106)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/18/2021	11/16/2021	-148.03	9/18/2021	11/16/2021	137	(77)	60	(338.00)	189.97	(148.03)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/23/2021	10/21/2021	0.00	9/23/2021	10/21/2021	132	(103)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/29/2021	10/26/2021	-3.92	9/29/2021	10/26/2021	126	(98)	28	(17.64)	13.72	(3.92)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	09/29/2021	10/27/2021	45.03	9/29/2021	10/27/2021	126	(97)	29	195.65	(150.62)	45.03
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/02/2021	11/01/2021	0.00	10/2/2021	11/1/2021	123	(92)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/03/2021	11/09/2021	-5.01	10/3/2021	11/9/2021	122	(84)	38	(16.08)	11.07	(5.01)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/07/2021	11/04/2021	-41.13	10/7/2021	11/4/2021	118	(89)	29	(167.36)	126.23	(41.13)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/09/2021	11/08/2021	-5.77	10/9/2021	11/8/2021	116	(85)	31	(21.59)	15.82	(5.77)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/14/2021	11/11/2021	21.48	10/14/2021	11/11/2021	111	(82)	29	82.22	(60.74)	21.48
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/16/2021	11/15/2021	-9.56	10/16/2021	11/15/2021	109	(78)	31	(33.61)	24.05	(9.56)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/19/2021	11/16/2021	34.35	10/19/2021	11/16/2021	106	(77)	29	125.56	(91.21)	34.35
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/20/2021	11/15/2021	-0.15	10/20/2021	11/15/2021	105	(78)	27	(0.58)	0.43	(0.15)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/22/2021	11/17/2021	-34.33	10/22/2021	11/17/2021	103	(76)	27	(130.96)	96.63	(34.33)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/22/2021	11/19/2021	0.00	10/22/2021	11/19/2021	103	(74)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/27/2021	11/15/2021	-3.04	10/27/2021	11/15/2021	98	(78)	20	(14.90)	11.86	(3.04)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/27/2021	11/29/2021	-6.62	10/27/2021	11/29/2021	98	(64)	34	(19.08)	12.46	(6.62)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	10/28/2021	11/29/2021	43.11	10/28/2021	11/29/2021	97	(64)	33	126.72	(83.61)	43.11
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/02/2021	12/01/2021	-0.15	11/2/2021	12/1/2021	92	(62)	30	(0.46)	0.31	(0.15)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/05/2021	12/06/2021	-43.01	11/5/2021	12/6/2021	89	(57)	32	(119.62)	76.61	(43.01)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/09/2021	12/08/2021	-3.36	11/9/2021	12/8/2021	85	(55)	30	(9.52)	6.16	(3.36)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/10/2021	12/09/2021	-3.92	11/10/2021	12/9/2021	84	(54)	30	(10.98)	7.06	(3.92)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/12/2021	11/12/2021	0.35	11/12/2021	11/12/2021	82	(81)	1	28.70	(28.35)	0.35
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/12/2021	12/13/2021	21.50	11/12/2021	12/13/2021	82	(50)	32	55.09	(33.59)	21.50
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/12/2021	01/31/2022	57.14	11/12/2021	1/31/2022	82	(1)	81	57.85	(0.71)	57.14
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/13/2021	12/14/2021	0.00	11/13/2021	12/14/2021	81	(49)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/16/2021	12/15/2021	-70.03	11/16/2021	12/15/2021	78	(48)	30	(182.08)	112.05	(70.03)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/17/2021	12/16/2021	34.34	11/17/2021	12/16/2021	77	(47)	30	88.14	(53.80)	34.34
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/18/2021	12/01/2021	1.77	11/18/2021	12/1/2021	76	(62)	14	9.61	(7.84)	1.77
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/18/2021	12/15/2021	-246.91	11/18/2021	12/15/2021	76	(48)	28	(670.18)	423.27	(246.91)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/18/2021	12/20/2021	3.84	11/18/2021	12/20/2021	76	(43)	33	8.84	(5.00)	3.84
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/18/2021	12/21/2021	-34.33	11/18/2021	12/21/2021	76	(42)	34	(76.74)	42.41	(34.33)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/20/2021	12/06/2021	18.13	11/20/2021	12/6/2021	74	(57)	17	78.92	(60.79)	18.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/20/2021	12/21/2021	0.00	11/20/2021	12/21/2021	74	(42)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/23/2021	12/22/2021	-28.48	11/23/2021	12/22/2021	71	(41)	30	(67.40)	38.92	(28.48)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/24/2021	12/27/2021	-2.01	11/24/2021	12/27/2021	70	(36)	34	(4.14)	2.13	(2.01)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/30/2021	12/29/2021	24.40	11/30/2021	12/29/2021	64	(34)	30	52.05	(27.65)	24.40
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	11/30/2021	12/30/2021	-1.11	11/30/2021	12/30/2021	64	(33)	31	(2.29)	1.18	(1.11)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/01/2021	12/15/2021	1.90	12/1/2021	12/15/2021	63	(48)	15	7.98	(6.08)	1.90
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/02/2021	01/03/2022	-139.41	12/2/2021	1/3/2022	62	(29)	33	(261.92)	122.51	(139.41)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/06/2021	12/15/2021	-1.26	12/6/2021	12/15/2021	58	(48)	10	(7.31)	6.05	(1.26)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/07/2021	01/06/2022	-240.99	12/7/2021	1/6/2022	57	(26)	31	(443.11)	202.12	(240.99)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/07/2021	01/07/2022	41.84	12/7/2021	1/7/2022	57	(25)	32	74.53	(32.69)	41.84
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/08/2021	02/07/2022	242.73	12/8/2021	2/7/2022	56	6	62	219.24	23.49	242.73
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/09/2021	12/15/2021	-2.81	12/9/2021	12/15/2021	55	(48)	7	(22.08)	19.27	(2.81)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/09/2021	01/06/2022	-3.84	12/9/2021	1/6/2022	55	(26)	29	(7.28)	3.44	(3.84)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/09/2021	01/10/2022	-26.69	12/9/2021	1/10/2022	55	(22)	33	(44.48)	17.79	(26.69)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/10/2021	01/11/2022	-13.83	12/10/2021	1/11/2022	54	(21)	33	(22.63)	8.80	(13.83)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/13/2021	12/27/2021	-16.93	12/13/2021	12/27/2021	51	(36)	15	(57.56)	40.63	(16.93)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/14/2021	01/13/2022	441.74	12/14/2021	1/13/2022	50	(19)	31	712.48	(270.74)	441.74
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/14/2021	01/14/2022	21.50	12/14/2021	1/14/2022	50	(18)	32	33.59	(12.09)	21.50
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/15/2021	01/13/2022	48.25	12/15/2021	1/13/2022	49	(19)	30	78.81	(30.56)	48.25
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/15/2021	01/14/2022	-47.07	12/15/2021	1/14/2022	49	(18)	31	(74.40)	27.33	(47.07)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/16/2021	01/18/2022	-190.34	12/16/2021	1/18/2022	48	(14)	34	(268.72)	78.38	(190.34)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/17/2021	01/03/2022	0.00	12/17/2021	1/3/2022	47	(29)	18	-	-	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/17/2021	01/18/2022	28.38	12/17/2021	1/18/2022	47	(14)	33	40.42	(12.04)	28.38
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/17/2021	01/19/2022	1,037.49	12/17/2021	1/19/2022	47	(13)	34	1,434.18	(396.69)	1,037.49
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/21/2021	01/21/2022	7.87	12/21/2021	1/21/2022	43	(11)	32	10.58	(2.71)	7.87
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/21/2021	01/24/2022	-2.51	12/21/2021	1/24/2022	43	(8)	35	(3.08)	0.57	(2.51)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/22/2021	01/24/2022	-34.38	12/22/2021	1/24/2022	42	(8)	34	(42.47)	8.09	(34.38)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/23/2021	01/25/2022	-5.54	12/23/2021	1/25/2022	41	(7)	34	(6.68)	1.14	(5.54)
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/28/2021	01/26/2022	141.69	12/28/2021	1/26/2022	36	(6)	30	170.03	(28.34)	141.69
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/28/2021	01/27/2022	88.80	12/28/2021	1/27/2022	36	(5)	31	103.12	(14.32)	88.80
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/29/2021	01/27/2022	2,189.16	12/29/2021	1/27/2022	35	(5)	30	2,554.02	(364.86)	2,189.16
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/29/2021	01/28/2022	38.61	12/29/2021	1/28/2022	35	(4)	31	43.59	(4.98)	38.61
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/30/2021	01/28/2022	5,202.37	12/30/2021	1/28/2022	34	(4)	30	5,896.02	(693.65)	5,202.37
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/30/2021	01/31/2022	418.28	12/30/2021	1/31/2022	34	(1)	33	430.96	(12.68)	418.28
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/31/2021	01/28/2022	58.15	12/31/2021	1/28/2022	33	(4)	29	66.17	(8.02)	58.15
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	12/31/2021	01/31/2022	3.84	12/31/2021	1/31/2022	33	(1)	32	3.96	(0.12)	3.84
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/03/2022	02/01/2022	194.63	1/3/2022	2/1/2022	30	-	30	194.63	-	194.63
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/04/2022	01/24/2022	2.65	1/4/2022	1/24/2022	29	(8)	21	3.66	(1.01)	2.65
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/04/2022	01/26/2022	2.92	1/4/2022	1/26/2022	29	(6)	23	3.68	(0.76)	2.92
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/04/2022	02/01/2022	9,540.87	1/4/2022	2/1/2022	29	-	29	9,540.87	-	9,540.87
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/04/2022	02/02/2022	252.31	1/4/2022	2/2/2022	29	1	30	243.90	8.41	252.31
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/04/2022	02/03/2022	7.76	1/4/2022	2/3/2022	29	2	31	7.26	0.50	7.76
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/05/2022	01/29/2022	3.20	1/5/2022	1/29/2022	28	(3)	25	3.58	(0.38)	3.20
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/05/2022	02/02/2022	2,060.51	1/5/2022	2/2/2022	28	1	29	1,989.46	71.05	2,060.51
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/05/2022	02/04/2022	5.95	1/5/2022	2/4/2022	28	3	31	5.37	0.58	5.95
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/06/2022	01/31/2022	8.02	1/6/2022	1/31/2022	27	(1)	26	8.33	(0.31)	8.02
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/06/2022	02/03/2022	3,415.95	1/6/2022	2/3/2022	27	2	29	3,180.37	235.58	3,415.95
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/06/2022	02/04/2022	71.57	1/6/2022	2/4/2022	27	3	30	64.41	7.16	71.57
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/07/2022	01/28/2022	3.35	1/7/2022	1/28/2022	26	(4)	22	3.96	(0.61)	3.35
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/07/2022	02/04/2022	11,497.33	1/7/2022	2/4/2022	26	3	29	10,307.95	1,189.38	11,497.33
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/07/2022	02/07/2022	571.14	1/7/2022	2/7/2022	26	6	32	464.05	107.09	571.14
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/07/2022	02/09/2022	7.06	1/7/2022	2/9/2022	26	8	34	5.40	1.66	7.06
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/08/2022	01/31/2022	3.07	1/8/2022	1/31/2022	25	(1)	24	3.20	(0.13)	3.07
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/08/2022	02/04/2022	218.79	1/8/2022	2/4/2022	25	3	28	195.35	23.44	218.79
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/08/2022	02/07/2022	3,580.23	1/8/2022	2/7/2022	25	6	31	2,887.28	692.95	3,580.23
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/11/2022	02/04/2022	10.49	1/11/2022	2/4/2022	22	3	25	9.23	1.26	10.49
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/11/2022	02/07/2022	773.82	1/11/2022	2/7/2022	22	6	28	608.00	165.82	773.82
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/11/2022	02/08/2022	5,461.54	1/11/2022	2/8/2022	22	7	29	4,143.24	1,318.30	5,461.54
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	01/31/2022	2.52	1/12/2022	1/31/2022	21	(1)	20	2.65	(0.13)	2.52
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/01/2022	3.74	1/12/2022	2/1/2022	21	-	21	3.74	-	3.74
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/02/2022	2.85	1/12/2022	2/2/2022	21	1	22	2.72	0.13	2.85
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/03/2022	2.87	1/12/2022	2/3/2022	21	2	23	2.62	0.25	2.87
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/04/2022	2.97	1/12/2022	2/4/2022	21	3	24	2.60	0.37	2.97
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/08/2022	18.80	1/12/2022	2/8/2022	21	7	28	14.10	4.70	18.80
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/09/2022	13,338.59	1/12/2022	2/9/2022	21	8	29	9,658.98	3,679.61	13,338.59
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/10/2022	21.79	1/12/2022	2/10/2022	21	9	30	15.25	6.54	21.79
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/11/2022	5.61	1/12/2022	2/11/2022	21	10	31	3.80	1.81	5.61
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	01/31/2022	2.40	1/13/2022	1/31/2022	20	(1)	19	2.53	(0.13)	2.40
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/06/2022	3.07	1/13/2022	2/6/2022	20	5	25	2.46	0.61	3.07
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/09/2022	49.71	1/13/2022	2/9/2022	20	8	28	35.51	14.20	49.71
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/10/2022	7,532.80	1/13/2022	2/10/2022	20	9	29	5,195.03	2,337.77	7,532.80
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/11/2022	41.06	1/13/2022	2/11/2022	20	10	30	27.37	13.69	41.06
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/14/2022	36.26	1/13/2022	2/14/2022	20	13	33	21.98	14.28	36.26
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	01/26/2022	3.81	1/14/2022	1/26/2022	19	(6)	13	5.57	(1.76)	3.81
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	01/28/2022	5.29	1/14/2022	1/28/2022	19	(4)	15	6.70	(1.41)	5.29
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	01/31/2022	2.28	1/14/2022	1/31/2022	19	(1)	18	2.41	(0.13)	2.28
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/01/2022	4.81	1/14/2022	2/1/2022	19	-	19	4.81	-	4.81
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/03/2022	6.38	1/14/2022	2/3/2022	19	2	21	5.77	0.61	6.38
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/04/2022	316.44	1/14/2022	2/4/2022	19	3	22	273.29	43.15	316.44
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/06/2022	8.23	1/14/2022	2/6/2022	19	5	24	6.52	1.71	8.23
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/07/2022	3.08	1/14/2022	2/7/2022	19	6	25	2.34	0.74	3.08
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/10/2022	8.85	1/14/2022	2/10/2022	19	9	28	6.01	2.84	8.85
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/11/2022	23,921.63	1/14/2022	2/11/2022	19	10	29	15,672.79	8,248.84	23,921.63
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/14/2022	82.06	1/14/2022	2/14/2022	19	13	32	48.72	33.34	82.06
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	01/27/2022	68.12	1/15/2022	1/27/2022	18	(5)	13	94.32	(26.20)	68.12
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	01/31/2022	4.30	1/15/2022	1/31/2022	18	(1)	17	4.55	(0.25)	4.30
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	02/01/2022	2.48	1/15/2022	2/1/2022	18	-	18	2.48	-	2.48

AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	02/07/2022	302.01	1/15/2022	2/7/2022	18	6	24	226.51	75.50	302.01	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	02/11/2022	132.72	1/15/2022	2/11/2022	18	10	28	85.32	47.40	132.72	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	02/14/2022	14,007.38	1/15/2022	2/14/2022	18	13	31	8,133.32	5,874.06	14,007.38	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	02/15/2022	78.03	1/15/2022	2/15/2022	18	14	32	43.89	34.14	78.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	02/16/2022	48.76	1/15/2022	2/16/2022	18	15	33	26.60	22.16	48.76	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/17/2022	02/09/2022	268.36	1/17/2022	2/9/2022	16	8	24	178.91	89.45	268.36	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/18/2022	02/01/2022	1.89	1/18/2022	2/1/2022	15	-	15	1.89	-	1.89	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/18/2022	02/09/2022	11.24	1/18/2022	2/9/2022	15	8	23	7.33	3.91	11.24	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/18/2022	02/11/2022	34.75	1/18/2022	2/11/2022	15	10	25	20.85	13.90	34.75	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/18/2022	02/15/2022	60.68	1/18/2022	2/15/2022	15	14	29	31.39	29.29	60.68	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/18/2022	02/16/2022	13.75	1/18/2022	2/16/2022	15	15	30	6.88	6.88	13.75	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/18/2022	02/22/2022	4.86	1/18/2022	2/22/2022	15	21	36	2.03	2.84	4.86	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	01/21/2022	6.35	1/19/2022	1/21/2022	14	(11)	3	29.63	(23.28)	6.35	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	01/26/2022	1.01	1/19/2022	1/26/2022	14	(6)	8	1.77	(0.76)	1.01	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	01/27/2022	20.12	1/19/2022	1/27/2022	14	(5)	9	31.30	(11.18)	20.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	01/28/2022	21.23	1/19/2022	1/28/2022	14	(4)	10	29.72	(8.49)	21.23	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/07/2022	2.42	1/19/2022	2/7/2022	14	6	20	1.69	0.73	2.42	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/14/2022	80.38	1/19/2022	2/14/2022	14	13	27	41.68	38.70	80.38	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/15/2022	22,532.82	1/19/2022	2/15/2022	14	14	28	11,266.41	11,266.41	22,532.82	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/16/2022	43.51	1/19/2022	2/16/2022	14	15	29	21.00	22.51	43.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/17/2022	10.10	1/19/2022	2/17/2022	14	16	30	4.71	5.39	10.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/18/2022	484.62	1/19/2022	2/18/2022	14	17	31	218.86	265.76	484.62	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/21/2022	63.00	1/19/2022	2/21/2022	14	20	34	25.94	37.06	63.00	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	01/23/2022	0.00	1/20/2022	1/23/2022	13	(9)	4	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	01/26/2022	4.99	1/20/2022	1/26/2022	13	(6)	7	9.27	(4.28)	4.99	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	01/28/2022	7.40	1/20/2022	1/28/2022	13	(4)	9	10.69	(3.29)	7.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	01/31/2022	2.56	1/20/2022	1/31/2022	13	(1)	12	2.77	(0.21)	2.56	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/01/2022	1.62	1/20/2022	2/1/2022	13	-	13	1.62	-	1.62	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/02/2022	244.95	1/20/2022	2/2/2022	13	1	14	227.45	17.50	244.95	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/03/2022	5.05	1/20/2022	2/3/2022	13	2	15	4.38	0.67	5.05	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/08/2022	17.94	1/20/2022	2/8/2022	13	7	20	11.66	6.28	17.94	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/11/2022	41.05	1/20/2022	2/11/2022	13	10	23	23.20	17.85	41.05	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/13/2022	8.31	1/20/2022	2/13/2022	13	12	25	4.32	3.99	8.31	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/14/2022	10.10	1/20/2022	2/14/2022	13	13	26	5.05	5.05	10.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/15/2022	142.97	1/20/2022	2/15/2022	13	14	27	68.84	74.13	142.97	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/16/2022	48,866.55	1/20/2022	2/16/2022	13	15	28	22,688.04	26,178.51	48,866.55	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/17/2022	845.11	1/20/2022	2/17/2022	13	16	29	378.84	466.27	845.11	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/18/2022	61.55	1/20/2022	2/18/2022	13	17	30	26.67	34.88	61.55	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/21/2022	14.15	1/20/2022	2/21/2022	13	20	33	5.57	8.58	14.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/22/2022	78.73	1/20/2022	2/22/2022	13	21	34	30.10	48.63	78.73	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/02/2022	1.81	1/21/2022	2/2/2022	12	1	13	1.67	0.14	1.81	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/08/2022	6.39	1/21/2022	2/8/2022	12	7	19	4.04	2.35	6.39	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/09/2022	6.73	1/21/2022	2/9/2022	12	8	20	4.04	2.69	6.73	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/10/2022	38.13	1/21/2022	2/10/2022	12	9	21	21.79	16.34	38.13	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/11/2022	2.62	1/21/2022	2/11/2022	12	10	22	1.43	1.19	2.62	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/13/2022	2.85	1/21/2022	2/13/2022	12	12	24	1.43	1.43	2.85	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/15/2022	20.08	1/21/2022	2/15/2022	12	14	26	9.27	10.81	20.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/16/2022	32.75	1/21/2022	2/16/2022	12	15	27	14.56	18.19	32.75	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/17/2022	12,391.57	1/21/2022	2/17/2022	12	16	28	5,310.67	7,080.90	12,391.57	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/18/2022	10.87	1/21/2022	2/18/2022	12	17	29	4.50	6.37	10.87	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/22/2022	199.74	1/21/2022	2/22/2022	12	21	33	72.63	127.11	199.74	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/22/2022	01/23/2022	0.26	1/22/2022	1/23/2022	11	(9)	2	1.43	(1.17)	0.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/22/2022	02/17/2022	57.60	1/22/2022	2/17/2022	11	16	27	23.47	34.13	57.60	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/22/2022	02/18/2022	10,587.19	1/22/2022	2/18/2022	11	17	28	4,159.25	6,427.94	10,587.19	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/22/2022	02/23/2022	136.36	1/22/2022	2/23/2022	11	22	33	45.45	90.91	136.36	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/24/2022	01/24/2022	0.21	1/24/2022	1/24/2022	9	(8)	1	1.89	(1.68)	0.21	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/24/2022	02/04/2022	1.47	1/24/2022	2/4/2022	9	3	12	1.10	0.37	1.47	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/24/2022	02/15/2022	45.15	1/24/2022	2/15/2022	9	14	23	17.67	27.48	45.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/24/2022	02/16/2022	54.01	1/24/2022	2/16/2022	9	15	24	20.25	33.76	54.01	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/24/2022	02/17/2022	4.89	1/24/2022	2/17/2022	9	16	25	1.76	3.13	4.89	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/24/2022	02/23/2022	20.90	1/24/2022	2/23/2022	9	22	31	6.07	14.83	20.90	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/01/2022	14.22	1/25/2022	2/1/2022	8	-	8	14.22	-	14.22	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/02/2022	1.10	1/25/2022	2/2/2022	8	1	9	0.98	0.12	1.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/07/2022	8.57	1/25/2022	2/7/2022	8	6	14	4.90	3.67	8.57	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/11/2022	10.23	1/25/2022	2/11/2022	8	10	18	4.55	5.68	10.23	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/15/2022	2.61	1/25/2022	2/15/2022	8	14	22	0.95	1.66	2.61	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/16/2022	2.70	1/25/2022	2/16/2022	8	15	23	0.94	1.76	2.70	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/18/2022	37.00	1/25/2022	2/18/2022	8	17	25	11.84	25.16	37.00	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/21/2022	10,505.94	1/25/2022	2/21/2022	8	20	28	3,001.70	7,504.24	10,505.94	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/22/2022	24.83	1/25/2022	2/22/2022	8	21	29	6.85	17.98	24.83	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/24/2022	12.99	1/25/2022	2/24/2022	8	23	31	3.35	9.64	12.99	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	01/31/2022	2.26	1/26/2022	1/31/2022	7	(1)	6	2.64	(0.38)	2.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/01/2022	0.91	1/26/2022	2/1/2022	7	-	7	0.91	-	0.91	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/09/2022	3.01	1/26/2022	2/9/2022	7	8	15	1.40	1.61	3.01	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/10/2022	90.71	1/26/2022	2/10/2022	7	9	16	39.69	51.02	90.71	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/11/2022	2.08	1/26/2022	2/11/2022	7	10	17	0.86	1.22	2.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/15/2022	46.95	1/26/2022	2/15/2022	7	14	21	15.65	31.30	46.95	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/16/2022	24.75	1/26/2022	2/16/2022	7	15	22	7.88	16.88	24.75	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/21/2022	16.04	1/26/2022	2/21/2022	7	20	27	4.16	11.88	16.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/22/2022	8,957.82	1/26/2022	2/22/2022	7	21	28	2,239.46	6,718.37	8,957.82	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/23/2022	3.51	1/26/2022	2/23/2022	7	22	29	0.85	2.66	3.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/01/2022	3.59	1/27/2022	2/1/2022	6	-	6	3.59	-	3.59	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/02/2022	0.85	1/27/2022	2/2/2022	6	1	7	0.73	0.12	0.85	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/03/2022	1.09	1/27/2022	2/3/2022	6	2	8	0.82	0.27	1.09	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/09/2022	12.01	1/27/2022	2/9/2022	6	8	14	5.15	6.86	12.01	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/11/2022	1.89	1/27/2022	2/11/2022	6	10	16	0.71	1.18	1.89	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/15/2022	2.32	1/27/2022	2/15/2022	6	14	20	0.70	1.62	2.32	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/16/2022	3.80	1/27/2022	2/16/2022	6	15	21	1.09	2.71	3.80	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/17/2022	104.43	1/27/2022	2/17/2022	6	16	22	28.48	75.95	104.43	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/18/2022	2.65	1/27/2022	2/18/2022	6	17	23	0.69	1.96	2.65	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/22/2022	79.25	1/27/2022	2/22/2022	6	21	27	17.61	61.64	79.25	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/23/2022	5,686.85	1/27/2022	2/23/2022	6	22	28	1,218.61	4,468.24	5,686.85	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/24/2022	3.48	1/27/2022	2/24/2022	6	23	29	0.72	2.76	3.48	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	01/31/2022	0.50	1/28/2022	1/31/2022	5	(1)	4	0.63	(0.13)	0.50	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/01/2022	0.61	1/28/2022	2/1/2022	5	-	5	0.61	-	0.61	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/06/2022	6.04	1/28/2022	2/6/2022	5	5	10	3.02	3.02	6.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/08/2022	2.15	1/28/2022	2/8/2022	5	7	12	0.90	1.25	2.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/11/2022	1.79	1/28/2022	2/11/2022	5	10	15	0.60	1.19	1.79	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/14/2022	101.41	1/28/2022	2/14/2022	5	13	18	28.17	73.24	101.41	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/15/2022	38.91	1/28/2022	2/15/2022	5	14	19	10.24	28.67	38.91	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/23/2022	279.35	1/28/2022	2/23/2022	5	22	27	51.73	227.62	279.35	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/24/2022	3,660.44	1/28/2022	2/24/2022	5	23	28	653.65	3,006.79	3,660.44	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/29/2022	02/02/2022	0.64	1/29/2022	2/2/2022	4	1	5	0.51	0.13	0.64	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/29/2022	02/11/2022	4.51	1/29/2022	2/11/2022	4	10	14	1.29	3.22	4.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/29/2022	02/13/2022	1.84	1/29/2022	2/13/2022	4	12	16	0.46	1.38	1.84	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/29/2022	02/17/2022	2.36	1/29/2022	2/17/2022	4	16	20	0.47	1.89	2.36	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/29/2022	02/24/2022	97.32	1/29/2022	2/24/2022	4	23	27	14.42	82.90	97.32	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/31/2022	02/04/2022	0.58	1/31/2022	2/4/2022	2	3	5	0.23	0.35	0.58	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/31/2022	02/23/2022	24.24	1/31/2022	2/23/2022	2	22	24	2.02	22.22	24.24	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/01/2022	02/02/2022	86.28	2/1/2022	2/2/2022	1	1	2	43.14	43.14	86.28	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/01/2022	02/07/2022	0.80	2/1/2022	2/7/2022	1	6	7	0.11	0.69	0.80	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/01/2022	02/09/2022	2.46	2/1/2022	2/9/2022	1	8	9	0.27	2.19	2.46	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/01/2022	02/14/2022	1.60	2/1/2022	2/14/2022	1	13	14	0.11	1.49	1.60	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/01/2022	02/16/2022	8.05	2/1/2022	2/16/2022	1	15	16	0.50	7.55	8.05	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/01/2022	02/18/2022	11.29	2/1/2022	2/18/2022	1	17	18	0.63	10.66	11.29	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/01/2022	02/22/2022	6.93	2/1/2022	2/22/2022	1	21	22	0.32	6.62	6.93	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/01/2022	02/24/2022	6.40	2/1/2022	2/24/2022	1	23	24	0.27	6.13	6.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/02/2022	02/10/2022	1.05	2/2/2022	2/10/2022	-	9	9	-	1.05	1.05	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/02/2022	02/11/2022	1.12	2/2/2022	2/11/2022	-	10	10	-	1.12	1.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/02/2022	02/14/2022	1.46	2/2/2022	2/14/2022	-	13	13	-	1.46	1.46	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/02/2022	02/15/2022	1.85	2/2/2022	2/15/2022	-	14	14	-	1.85	1.85	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/02/2022	02/17/2022	1.79	2/2/2022	2/17/2022	-	16	16	-	1.79	1.79	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/02/2022	02/23/2022	14.33	2/2/2022	2/23/2022	-	22	22	-	14.33	14.33	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/02/2022	03/03/2022	3.42	2/2/2022	3/3/2022	-	30	30	-	3.42	3.42	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/03/2022	02/09/2022	0.78	2/3/2022	2/9/2022	(1)	8	7	(0.11)	0.89	0.78	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/03/2022	02/15/2022	24.46	2/3/2022	2/15/2022	(1)	14	13	(1.88)	26.34	24.46	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/03/2022	02/16/2022	230.94	2/3/2022	2/16/2022	(1)	15	14	(16.50)	247.44	230.94	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/03/2022	02/19/2022	2.24	2/3/2022	2/19/2022	(1)	18	17	(0.13)	2.37	2.24	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/03/2022	02/21/2022	2.15	2/3/2022	2/21/2022	(1)	20	19	(0.11)	2.26	2.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/04/2022	02/16/2022	2.95	2/4/2022	2/16/2022	(2)	15	13	(0.45)	3.40	2.95	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/04/2022	02/18/2022	2.06	2/4/2022	2/18/2022	(2)	17	15	(0.27)	2.33	2.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/04/2022	02/25/2022	2.55	2/4/2022	2/25/2022	(2)	24	22	(0.23)	2.78	2.55	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/05/2022	02/08/2022	0.45	2/5/2022	2/8/2022	(3)	7	4	(0.34)	0.79	0.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/05/2022	02/15/2022	1.23	2/5/2022	2/15/2022	(3)	14	11	(0.34)	1.57	1.23	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/07/2022	02/11/2022	2.40	2/7/2022	2/11/2022	(5)	10	5	(2.40)	4.80	2.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/07/2022	02/24/2022	16.19	2/7/2022	2/24/2022	(5)	23	18	(4.50)	20.69	16.19	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/08/2022	02/08/2022	1.00	2/8/2022	2/8/2022	(6)	7	1	(6.00)	7.00	1.00	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/08/2022	02/14/2022	49.32	2/8/2022	2/14/2022	(6)	13	7	(42.27)	91.59	49.32	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/08/2022	02/15/2022	0.90	2/8/2022	2/15/2022	(6)	14	8	(0.68)	1.58	0.90	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/08/2022	02/21/2022	1.57	2/8/2022	2/21/2022	(6)	20	14	(0.67)	2.24	1.57	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/09/2022	02/14/2022	10.26	2/9/2022	2/14/2022	(7)	13	6	(11.97)	22.23	10.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/09/2022	02/15/2022	2.28	2/9/2022	2/15/2022	(7)	14	7	(2.28)	4.56	2.28	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/09/2022	02/16/2022	3.99	2/9/2022	2/16/2022	(7)	15	8	(3.49)	7.48	3.99	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/09/2022	02/24/2022	1.79	2/9/2022	2/24/2022	(7)	23	16	(0.78)	2.57	1.79	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/10/2022	02/12/2022	0.34	2/10/2022	2/12/2022	(8)	11	3	(0.91)	1.25	0.34	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/10/2022	02/15/2022	0.67	2/10/2022	2/15/2022	(8)	14	6	(0.89)	1.56	0.67	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/10/2022	02/16/2022	0.87	2/10/2022	2/16/2022	(8)	15	7	(0.99)	1.86	0.87	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/10/2022	02/17/2022	2.51	2/10/2022	2/17/2022	(8)	16	8	(2.51)	5.02	2.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/10/2022	02/22/2022	1.73	2/10/2022	2/22/2022	(8)	21	13	(1.06)	2.79	1.73	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/10/2022	02/23/2022	14.55	2/10/2022	2/23/2022	(8)	22	14	(8.31)	22.86	14.55	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/11/2022	02/17/2022	10.95	2/11/2022	2/17/2022	(9)	16	7	(14.08)	25.03	10.95	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/11/2022	02/18/2022	0.90	2/11/2022	2/18/2022	(9)	17	8	(1.01)	1.91	0.90	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/11/2022	02/22/2022	49.86	2/11/2022	2/22/2022	(9)	21	12	(37.40)	87.26	49.86	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/12/2022	02/16/2022	0.56	2/12/2022	2/16/2022	(10)	15	5	(1.12)	1.68	0.56	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/12/2022	02/21/2022	1.15	2/12/2022	2/21/2022	(10)	20	10	(1.15)	2.30	1.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/15/2022	02/24/2022	1.12	2/15/2022	2/24/2022	(13)	23	10	(1.46)	2.58	1.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/17/2022	02/18/2022	5.80	2/17/2022	2/18/2022	(15)	17	2	(43.50)	49.30	5.80	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/17/2022	02/19/2022	0.34	2/17/2022	2/19/2022	(15)	18	3	(1.70)	2.04	0.34	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/17/2022	02/23/2022	0.87	2/17/2022	2/23/2022	(15)	22	7	(1.86)	2.73	0.87	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/17/2022	02/24/2022	2.51	2/17/2022	2/24/2022	(15)	23	8	(4.71)	7.22	2.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/18/2022	02/21/2022	0.57	2/18/2022	2/21/2022	(16)	20	4	(2.28)	2.85	0.57	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/18/2022	02/23/2022	25.35	2/18/2022	2/23/2022	(16)	22	6	(67.60)	92.95	25.35	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/19/2022	02/22/2022	0.45	2/19/2022	2/22/2022	(17)	21	4	(1.91)	2.36	0.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/19/2022	02/24/2022	0.85	2/19/2022	2/24/2022	(17)	23	6	(2.41)	3.26	0.85	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/10/2018	12/11/2018	0.00	11/10/2018	12/11/2018	1,180	(1,148)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/12/2018	01/11/2019	0.00	12/12/2018	1/11/2019	1,148	(1,117)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2019	02/12/2019	0.00	1/12/2019	2/12/2019	1,117	(1,085)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/13/2019	03/13/2019	0.00	2/13/2019	3/13/2019	1,085	(1,056)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	03/14/2019	04/11/2019	0.00	3/14/2019	4/11/2019	1,056	(1,027)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	04/12/2019	05/13/2019	0.00	4/12/2019	5/13/2019	1,027	(995)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	05/14/2019	06/12/2019	0.00	5/14/2019	6/12/2019	995	(965)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/13/2019	07/12/2019	0.00	6/13/2019	7/12/2019	965	(935)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/02/2019	08/01/2019	0.00	7/2/2019	8/1/2019	946	(915)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/13/2019	08/13/2019	0.00	7/13/2019	8/13/2019	935	(903)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/02/2019	09/03/2019	0.00	8/2/2019	9/3/2019	915	(882)	33	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/14/2019	09/13/2019	0.00	8/14/2019	9/13/2019	903	(872)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/04/2019	10/02/2019	0.00	9/4/2019	10/2/2019	882	(853)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/14/2019	10/14/2019	0.00	9/14/2019	10/14/2019	872	(841)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/03/2019	10/31/2019	0.00	10/3/2019	10/31/2019	853	(824)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/15/2019	11/12/2019	0.00	10/15/2019	11/12/2019	841	(812)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/01/2019	12/02/2019	0.00	11/1/2019	12/2/2019	824	(792)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/13/2019	12/12/2019	0.00	11/13/2019	12/12/2019	812	(782)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/03/2019	01/02/2020	0.00	12/3/2019	1/2/2020	792	(761)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/13/2019	01/14/2020	0.00	12/13/2019	1/14/2020	782	(749)	33	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/03/2020	02/03/2020	0.00	1/3/2020	2/3/2020	761	(729)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2020	02/13/2020	0.00	1/15/2020	2/13/2020	749	(719)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/04/2020	03/02/2020	0.00	2/4/2020	3/2/2020	729	(701)	28	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/14/2020	03/13/2020	0.00	2/14/2020	3/13/2020	719	(690)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	03/03/2020	04/01/2020	0.00	3/3/2020	4/1/2020	701	(671)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	03/14/2020	04/14/2020	0.00	3/14/2020	4/14/2020	690	(658)	32	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	04/02/2020	05/01/2020	0.00	4/2/2020	5/1/2020	671	(641)	30	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	04/15/2020	05/13/2020	0.00	4/15/2020	5/13/2020	658	(629)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	05/02/2020	06/01/2020	0.00	5/2/2020	6/1/2020	641	(610)	31	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	05/14/2020	06/11/2020	0.00	5/14/2020	6/11/2020	629	(600)	29	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/02/2020	06/30/2020	0.00	6/2/2020	6/30/2020	610	(581)	29	-	-	-	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/12/2020	07/14/2020	0.00	6/12/2020	7/14/2020	600	(567)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/01/2020	08/03/2020	0.00	7/1/2020	8/3/2020	581	(547)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/15/2020	08/13/2020	0.00	7/15/2020	8/13/2020	567	(537)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/04/2020	09/01/2020	0.00	8/4/2020	9/1/2020	547	(518)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/14/2020	09/14/2020	0.00	8/14/2020	9/14/2020	537	(505)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/02/2020	10/01/2020	0.00	9/2/2020	10/1/2020	518	(488)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/11/2020	10/09/2020	-1.36	9/11/2020	10/9/2020	509	(480)	29	(23.87)	22.51	(1.36)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/15/2020	10/13/2020	0.00	9/15/2020	10/13/2020	505	(476)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/18/2020	10/16/2020	0.00	9/18/2020	10/16/2020	502	(473)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/02/2020	11/02/2020	0.00	10/2/2020	11/2/2020	488	(456)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/10/2020	11/12/2020	-4.08	10/10/2020	11/12/2020	480	(446)	34	(57.60)	53.52	(4.08)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/14/2020	11/12/2020	0.00	10/14/2020	11/12/2020	476	(446)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/17/2020	11/17/2020	0.00	10/17/2020	11/17/2020	473	(441)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/03/2020	12/01/2020	0.00	11/3/2020	12/1/2020	456	(427)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/13/2020	12/09/2020	-2.39	11/13/2020	12/9/2020	446	(419)	27	(39.48)	37.09	(2.39)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/13/2020	12/11/2020	0.00	11/13/2020	12/11/2020	446	(417)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/18/2020	12/17/2020	0.00	11/18/2020	12/17/2020	441	(411)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/02/2020	01/04/2021	0.00	12/2/2020	1/4/2021	427	(393)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/10/2020	01/12/2021	-5.44	12/10/2020	1/12/2021	419	(385)	34	(67.04)	61.60	(5.44)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/12/2020	01/14/2021	0.00	12/12/2020	1/14/2021	417	(383)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/18/2020	01/20/2021	0.00	12/18/2020	1/20/2021	411	(377)	34	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/05/2021	02/01/2021	0.00	1/5/2021	2/1/2021	393	(365)	28	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2021	02/09/2021	-5.02	1/13/2021	2/9/2021	385	(357)	28	(69.03)	64.01	(5.02)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2021	02/11/2021	0.00	1/15/2021	2/11/2021	383	(355)	28	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2021	02/16/2021	0.00	1/21/2021	2/16/2021	377	(350)	27	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/02/2021	03/02/2021	0.00	2/2/2021	3/2/2021	365	(336)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/10/2021	03/10/2021	-5.65	2/10/2021	3/10/2021	357	(328)	29	(69.55)	63.90	(5.65)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/11/2021	03/12/2021	9.69	2/11/2021	3/12/2021	356	(326)	30	114.99	(105.30)	9.69
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/12/2021	03/12/2021	0.00	2/12/2021	3/12/2021	355	(326)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/17/2021	03/17/2021	0.00	2/17/2021	3/17/2021	350	(321)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	03/03/2021	04/01/2021	0.00	3/3/2021	4/1/2021	336	(306)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	03/11/2021	04/12/2021	-5.61	3/11/2021	4/12/2021	328	(295)	33	(55.76)	50.15	(5.61)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	03/13/2021	04/14/2021	10.02	3/13/2021	4/14/2021	326	(293)	33	98.99	(88.97)	10.02
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	03/18/2021	04/19/2021	0.00	3/18/2021	4/19/2021	321	(288)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	03/27/2021	04/28/2021	1.89	3/27/2021	4/28/2021	312	(279)	33	17.87	(15.98)	1.89
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	04/02/2021	05/03/2021	0.00	4/2/2021	5/3/2021	306	(274)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	04/13/2021	05/11/2021	-4.17	4/13/2021	5/11/2021	295	(266)	29	(42.42)	38.25	(4.17)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	04/15/2021	05/13/2021	10.48	4/15/2021	5/13/2021	293	(264)	29	105.88	(95.40)	10.48
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	04/20/2021	05/18/2021	0.00	4/20/2021	5/18/2021	288	(259)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	04/29/2021	05/27/2021	1.90	4/29/2021	5/27/2021	279	(250)	29	18.28	(16.38)	1.90
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	05/04/2021	06/01/2021	0.00	5/4/2021	6/1/2021	274	(245)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	05/12/2021	06/09/2021	-3.80	5/12/2021	6/9/2021	266	(237)	29	(34.86)	31.06	(3.80)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	05/14/2021	06/11/2021	10.47	5/14/2021	6/11/2021	264	(235)	29	95.31	(84.84)	10.47
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	05/19/2021	06/16/2021	0.00	5/19/2021	6/16/2021	259	(230)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	05/28/2021	06/25/2021	1.90	5/28/2021	6/25/2021	250	(221)	29	16.38	(14.48)	1.90
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/02/2021	07/01/2021	0.00	6/2/2021	7/1/2021	245	(215)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/05/2021	07/07/2021	-3.28	6/5/2021	7/7/2021	242	(209)	33	(24.05)	20.77	(3.28)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/10/2021	07/12/2021	-2.86	6/10/2021	7/12/2021	237	(204)	33	(20.54)	17.68	(2.86)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/12/2021	07/14/2021	10.47	6/12/2021	7/14/2021	235	(202)	33	74.56	(64.09)	10.47
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/17/2021	07/19/2021	0.00	6/17/2021	7/19/2021	230	(197)	33	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	06/26/2021	07/28/2021	1.91	6/26/2021	7/28/2021	221	(188)	33	12.79	(10.88)	1.91
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/02/2021	08/02/2021	0.00	7/2/2021	8/2/2021	215	(183)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/08/2021	08/05/2021	-1.57	7/8/2021	8/5/2021	209	(180)	29	(11.31)	9.74	(1.57)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/13/2021	08/10/2021	-2.49	7/13/2021	8/10/2021	204	(175)	29	(17.52)	15.03	(2.49)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/15/2021	08/12/2021	10.45	7/15/2021	8/12/2021	202	(173)	29	72.79	(62.34)	10.45
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/20/2021	08/17/2021	0.00	7/20/2021	8/17/2021	197	(168)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	07/29/2021	08/26/2021	1.88	7/29/2021	8/26/2021	188	(159)	29	12.19	(10.31)	1.88
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/03/2021	09/01/2021	0.00	8/3/2021	9/1/2021	183	(153)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/06/2021	09/07/2021	-3.24	8/6/2021	9/7/2021	180	(147)	33	(17.67)	14.43	(3.24)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/11/2021	09/10/2021	-1.90	8/11/2021	9/10/2021	175	(144)	31	(10.73)	8.83	(1.90)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/13/2021	09/14/2021	10.30	8/13/2021	9/14/2021	173	(140)	33	54.00	(43.70)	10.30
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/18/2021	09/17/2021	0.00	8/18/2021	9/17/2021	168	(137)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/21/2021	09/15/2021	38.34	8/21/2021	9/15/2021	165	(139)	26	243.31	(204.97)	38.34
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/21/2021	09/22/2021	-38.34	8/21/2021	9/22/2021	165	(132)	33	(191.70)	153.36	(38.34)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	08/27/2021	09/28/2021	1.88	8/27/2021	9/28/2021	159	(126)	33	9.06	(7.18)	1.88

AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/02/2021	10/01/2021	0.00	9/2/2021	10/1/2021	153	(123)	30	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/08/2021	10/06/2021	-5.21	9/8/2021	10/6/2021	147	(118)	29	(26.41)	21.20	(5.21)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/10/2021	10/08/2021	-20.89	9/10/2021	10/8/2021	145	(116)	29	(104.45)	83.56	(20.89)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/11/2021	10/02/2021	-1.36	9/11/2021	10/2/2021	144	(122)	22	(8.90)	7.54	(1.36)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/11/2021	11/09/2021	0.00	9/11/2021	11/9/2021	144	(84)	60	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/15/2021	10/13/2021	10.30	9/15/2021	10/13/2021	140	(111)	29	49.72	(39.42)	10.30
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/16/2021	09/22/2021	0.42	9/16/2021	9/22/2021	139	(132)	7	8.34	(7.92)	0.42
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/18/2021	10/15/2021	1.56	9/18/2021	10/15/2021	137	(109)	28	7.63	(6.07)	1.56
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/18/2021	10/18/2021	0.00	9/18/2021	10/18/2021	137	(106)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/18/2021	11/16/2021	-71.08	9/18/2021	11/16/2021	137	(77)	60	(162.30)	91.22	(71.08)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/23/2021	10/21/2021	0.00	9/23/2021	10/21/2021	132	(103)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/29/2021	10/26/2021	-1.88	9/29/2021	10/26/2021	126	(98)	28	(8.46)	6.58	(1.88)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	09/29/2021	10/27/2021	21.59	9/29/2021	10/27/2021	126	(97)	29	93.80	(72.21)	21.59
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/02/2021	11/01/2021	0.00	10/2/2021	11/1/2021	123	(92)	31	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/03/2021	11/09/2021	-2.40	10/3/2021	11/9/2021	122	(84)	38	(7.71)	5.31	(2.40)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/07/2021	11/04/2021	-19.72	10/7/2021	11/4/2021	118	(89)	29	(80.24)	60.52	(19.72)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/09/2021	11/08/2021	-2.76	10/9/2021	11/8/2021	116	(85)	31	(10.33)	7.57	(2.76)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/14/2021	11/11/2021	10.30	10/14/2021	11/11/2021	111	(82)	29	39.42	(29.12)	10.30
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/16/2021	11/15/2021	-4.59	10/16/2021	11/15/2021	109	(78)	31	(16.14)	11.55	(4.59)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/19/2021	11/16/2021	16.46	10/19/2021	11/16/2021	106	(77)	29	60.16	(43.70)	16.46
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/20/2021	11/15/2021	-0.07	10/20/2021	11/15/2021	105	(78)	27	(0.27)	0.20	(0.07)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/22/2021	11/17/2021	-16.45	10/22/2021	11/17/2021	103	(76)	27	(62.75)	46.30	(16.45)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/22/2021	11/19/2021	0.00	10/22/2021	11/19/2021	103	(74)	29	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/27/2021	11/15/2021	-1.46	10/27/2021	11/15/2021	98	(78)	20	(7.15)	5.69	(1.46)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/27/2021	11/29/2021	-3.17	10/27/2021	11/29/2021	98	(64)	34	(9.14)	5.97	(3.17)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	10/28/2021	11/29/2021	20.67	10/28/2021	11/29/2021	97	(64)	33	60.76	(40.09)	20.67
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/02/2021	12/01/2021	-0.07	11/2/2021	12/1/2021	92	(62)	30	(0.21)	0.14	(0.07)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/05/2021	12/06/2021	-20.62	11/5/2021	12/6/2021	89	(57)	32	(57.35)	36.73	(20.62)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/09/2021	12/08/2021	-1.61	11/9/2021	12/8/2021	85	(55)	30	(4.56)	2.95	(1.61)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/10/2021	12/09/2021	-1.88	11/10/2021	12/9/2021	84	(54)	30	(5.26)	3.38	(1.88)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/12/2021	11/12/2021	0.17	11/12/2021	11/12/2021	82	(81)	1	13.94	(13.77)	0.17
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/12/2021	12/13/2021	10.31	11/12/2021	12/13/2021	82	(50)	32	26.42	(16.11)	10.31
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/12/2021	01/31/2022	27.39	11/12/2021	1/31/2022	82	(1)	81	27.73	(0.34)	27.39
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/13/2021	12/14/2021	0.00	11/13/2021	12/14/2021	81	(49)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/16/2021	12/15/2021	-33.57	11/16/2021	12/15/2021	78	(48)	30	(87.28)	53.71	(33.57)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/17/2021	12/16/2021	16.46	11/17/2021	12/16/2021	77	(47)	30	42.25	(25.79)	16.46
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/18/2021	12/01/2021	0.85	11/18/2021	12/1/2021	76	(62)	14	4.61	(3.76)	0.85
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/18/2021	12/15/2021	-118.35	11/18/2021	12/15/2021	76	(48)	28	(321.24)	202.89	(118.35)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/18/2021	12/20/2021	1.84	11/18/2021	12/20/2021	76	(43)	33	4.24	(2.40)	1.84
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/18/2021	12/21/2021	-16.45	11/18/2021	12/21/2021	76	(42)	34	(36.77)	20.32	(16.45)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/20/2021	12/06/2021	8.69	11/20/2021	12/6/2021	74	(57)	17	37.83	(29.14)	8.69
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/20/2021	12/21/2021	0.00	11/20/2021	12/21/2021	74	(42)	32	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/23/2021	12/22/2021	-13.66	11/23/2021	12/22/2021	71	(41)	30	(32.33)	18.67	(13.66)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/24/2021	12/27/2021	-0.97	11/24/2021	12/27/2021	70	(36)	34	(2.00)	1.03	(0.97)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/30/2021	12/29/2021	11.70	11/30/2021	12/29/2021	64	(34)	30	24.96	(13.26)	11.70
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/30/2021	12/30/2021	-0.54	11/30/2021	12/30/2021	64	(33)	31	(1.11)	0.57	(0.54)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/01/2021	12/15/2021	0.91	12/1/2021	12/15/2021	63	(48)	15	3.82	(2.91)	0.91
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/02/2021	01/03/2022	-66.83	12/2/2021	1/3/2022	62	(29)	33	(125.56)	58.73	(66.83)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/06/2021	12/15/2021	-0.60	12/6/2021	12/15/2021	58	(48)	10	(3.48)	2.88	(0.60)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/07/2021	01/06/2022	-115.51	12/7/2021	1/6/2022	57	(26)	31	(212.39)	96.88	(115.51)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/07/2021	01/07/2022	20.06	12/7/2021	1/7/2022	57	(25)	32	35.73	(15.67)	20.06
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/08/2021	02/07/2022	117.51	12/8/2021	2/7/2022	56	6	62	106.14	11.37	117.51
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/09/2021	12/15/2021	-1.34	12/9/2021	12/15/2021	55	(48)	7	(10.53)	9.19	(1.34)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/09/2021	01/06/2022	-1.84	12/9/2021	1/6/2022	55	(26)	29	(3.49)	1.65	(1.84)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/09/2021	01/10/2022	-12.79	12/9/2021	1/10/2022	55	(22)	33	(21.32)	8.53	(12.79)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/10/2021	01/11/2022	-6.63	12/10/2021	1/11/2022	54	(21)	33	(10.85)	4.22	(6.63)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/13/2021	12/27/2021	-8.11	12/13/2021	12/27/2021	51	(36)	15	(27.57)	19.46	(8.11)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/14/2021	01/13/2022	211.73	12/14/2021	1/13/2022	50	(19)	31	341.50	(129.77)	211.73
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/14/2021	01/14/2022	10.30	12/14/2021	1/14/2022	50	(18)	32	16.09	(5.79)	10.30
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/15/2021	01/13/2022	23.13	12/15/2021	1/13/2022	49	(19)	30	37.78	(14.65)	23.13
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/15/2021	01/14/2022	-22.56	12/15/2021	1/14/2022	49	(18)	31	(35.66)	13.10	(22.56)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/16/2021	01/18/2022	-91.25	12/16/2021	1/18/2022	48	(14)	34	(128.82)	37.57	(91.25)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/03/2022	0.00	12/17/2021	1/3/2022	47	(29)	18	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/18/2022	13.58	12/17/2021	1/18/2022	47	(14)	33	19.34	(5.76)	13.58
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/19/2022	497.31	12/17/2021	1/19/2022	47	(13)	34	687.46	(190.15)	497.31

AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/21/2021	01/21/2022	3.77	12/21/2021	1/21/2022	43	(11)	32	5.07	(1.30)	3.77
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/21/2021	01/24/2022	-1.20	12/21/2021	1/24/2022	43	(8)	35	(1.47)	0.27	(1.20)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/22/2021	01/24/2022	-16.47	12/22/2021	1/24/2022	42	(8)	34	(20.35)	3.88	(16.47)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/23/2021	01/25/2022	-2.66	12/23/2021	1/25/2022	41	(7)	34	(3.21)	0.55	(2.66)
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/28/2021	01/26/2022	67.92	12/28/2021	1/26/2022	36	(6)	30	81.50	(13.58)	67.92
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/28/2021	01/27/2022	42.56	12/28/2021	1/27/2022	36	(5)	31	49.42	(6.86)	42.56
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/29/2021	01/27/2022	1,049.27	12/29/2021	1/27/2022	35	(5)	30	1,224.15	(174.88)	1,049.27
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/29/2021	01/28/2022	18.50	12/29/2021	1/28/2022	35	(4)	31	20.89	(2.39)	18.50
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/30/2021	01/28/2022	2,493.64	12/30/2021	1/28/2022	34	(4)	30	2,826.13	(332.49)	2,493.64
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/30/2021	01/31/2022	200.47	12/30/2021	1/31/2022	34	(1)	33	206.54	(6.07)	200.47
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/31/2021	01/28/2022	27.88	12/31/2021	1/28/2022	33	(4)	29	31.73	(3.85)	27.88
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/31/2021	01/31/2022	1.84	12/31/2021	1/31/2022	33	(1)	32	1.90	(0.06)	1.84
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/03/2022	02/01/2022	93.45	1/3/2022	2/1/2022	30	-	30	93.45	-	93.45
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/04/2022	01/24/2022	1.27	1/4/2022	1/24/2022	29	(8)	21	1.75	(0.48)	1.27
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/04/2022	01/26/2022	1.40	1/4/2022	1/26/2022	29	(6)	23	1.77	(0.37)	1.40
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/04/2022	02/01/2022	4,581.00	1/4/2022	2/1/2022	29	-	29	4,581.00	-	4,581.00
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/04/2022	02/02/2022	121.45	1/4/2022	2/2/2022	29	1	30	117.40	4.05	121.45
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/04/2022	02/03/2022	3.73	1/4/2022	2/3/2022	29	2	31	3.49	0.24	3.73
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/05/2022	01/29/2022	1.53	1/5/2022	1/29/2022	28	(3)	25	1.71	(0.18)	1.53
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/05/2022	02/02/2022	991.00	1/5/2022	2/2/2022	28	1	29	956.83	34.17	991.00
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/05/2022	02/04/2022	2.89	1/5/2022	2/4/2022	28	3	31	2.61	0.28	2.89
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/06/2022	01/31/2022	3.84	1/6/2022	1/31/2022	27	(1)	26	3.99	(0.15)	3.84
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/06/2022	02/03/2022	1,645.89	1/6/2022	2/3/2022	27	2	29	1,532.38	113.51	1,645.89
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/06/2022	02/04/2022	34.55	1/6/2022	2/4/2022	27	3	30	31.10	3.46	34.55
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/07/2022	01/28/2022	1.61	1/7/2022	1/28/2022	26	(4)	22	1.90	(0.29)	1.61
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/07/2022	02/04/2022	5,548.51	1/7/2022	2/4/2022	26	3	29	4,974.53	573.98	5,548.51
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/07/2022	02/07/2022	277.02	1/7/2022	2/7/2022	26	6	32	225.08	51.94	277.02
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/07/2022	02/09/2022	3.46	1/7/2022	2/9/2022	26	8	34	2.65	0.81	3.46
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/08/2022	01/31/2022	1.47	1/8/2022	1/31/2022	25	(1)	24	1.53	(0.06)	1.47
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/08/2022	02/04/2022	105.67	1/8/2022	2/4/2022	25	3	28	94.35	11.32	105.67
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/08/2022	02/07/2022	1,735.56	1/8/2022	2/7/2022	25	6	31	1,399.65	335.91	1,735.56
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/11/2022	02/04/2022	5.09	1/11/2022	2/4/2022	22	3	25	4.48	0.61	5.09
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/11/2022	02/07/2022	376.07	1/11/2022	2/7/2022	22	6	28	295.48	80.59	376.07
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/11/2022	02/08/2022	2,655.33	1/11/2022	2/8/2022	22	7	29	2,014.39	640.94	2,655.33
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	01/31/2022	1.21	1/12/2022	1/31/2022	21	(1)	20	1.27	(0.06)	1.21
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/01/2022	1.80	1/12/2022	2/1/2022	21	-	21	1.80	-	1.80
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/02/2022	1.37	1/12/2022	2/2/2022	21	1	22	1.31	0.06	1.37
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/03/2022	1.38	1/12/2022	2/3/2022	21	2	23	1.26	0.12	1.38
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/04/2022	1.44	1/12/2022	2/4/2022	21	3	24	1.26	0.18	1.44
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/08/2022	9.14	1/12/2022	2/8/2022	21	7	28	6.86	2.29	9.14
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/09/2022	6,493.95	1/12/2022	2/9/2022	21	8	29	4,702.52	1,791.43	6,493.95
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/10/2022	10.57	1/12/2022	2/10/2022	21	9	30	7.40	3.17	10.57
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/11/2022	2.77	1/12/2022	2/11/2022	21	10	31	1.88	0.89	2.77
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	01/31/2022	1.15	1/13/2022	1/31/2022	20	(1)	19	1.21	(0.06)	1.15
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/06/2022	1.49	1/13/2022	2/6/2022	20	5	25	1.19	0.30	1.49
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/09/2022	24.28	1/13/2022	2/9/2022	20	8	28	17.34	6.94	24.28
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/10/2022	3,677.72	1/13/2022	2/10/2022	20	9	29	2,536.36	1,141.36	3,677.72
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/11/2022	20.10	1/13/2022	2/11/2022	20	10	30	13.40	6.70	20.10
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/14/2022	17.80	1/13/2022	2/14/2022	20	13	33	10.79	7.01	17.80
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	01/26/2022	1.83	1/14/2022	1/26/2022	19	(6)	13	2.67	(0.84)	1.83
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	01/28/2022	2.53	1/14/2022	1/28/2022	19	(4)	15	3.20	(0.67)	2.53
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	01/31/2022	1.09	1/14/2022	1/31/2022	19	(1)	18	1.15	(0.06)	1.09
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/01/2022	2.32	1/14/2022	2/1/2022	19	-	19	2.32	-	2.32
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/03/2022	3.09	1/14/2022	2/3/2022	19	2	21	2.80	0.29	3.09
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/04/2022	152.85	1/14/2022	2/4/2022	19	3	22	132.01	20.84	152.85
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/06/2022	3.99	1/14/2022	2/6/2022	19	5	24	3.16	0.83	3.99
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/07/2022	1.50	1/14/2022	2/7/2022	19	6	25	1.14	0.36	1.50
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/10/2022	4.34	1/14/2022	2/10/2022	19	9	28	2.95	1.40	4.34
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/11/2022	11,684.88	1/14/2022	2/11/2022	19	10	29	7,655.61	4,029.27	11,684.88
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/14/2022	40.34	1/14/2022	2/14/2022	19	13	32	23.95	16.39	40.34
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	01/27/2022	32.67	1/15/2022	1/27/2022	18	(5)	13	45.24	(12.57)	32.67
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	01/31/2022	2.06	1/15/2022	1/31/2022	18	(1)	17	2.18	(0.12)	2.06
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	02/01/2022	1.20	1/15/2022	2/1/2022	18	-	18	1.20	-	1.20
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	02/07/2022	146.91	1/15/2022	2/7/2022	18	6	24	110.18	36.73	146.91
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	02/11/2022	65.14	1/15/2022	2/11/2022	18	10	28	41.88	23.26	65.14

AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	02/14/2022	6,870.29	1/15/2022	2/14/2022	18	13	31	3,989.20	2,881.09	6,870.29	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	02/15/2022	38.44	1/15/2022	2/15/2022	18	14	32	21.62	16.82	38.44	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	02/16/2022	24.03	1/15/2022	2/16/2022	18	15	33	13.11	10.92	24.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/17/2022	02/09/2022	135.14	1/17/2022	2/9/2022	16	8	24	90.09	45.05	135.14	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/18/2022	02/01/2022	0.91	1/18/2022	2/1/2022	15	-	15	0.91	-	0.91	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/18/2022	02/09/2022	5.52	1/18/2022	2/9/2022	15	8	23	3.60	1.92	5.52	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/18/2022	02/11/2022	17.08	1/18/2022	2/11/2022	15	10	25	10.25	6.83	17.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/18/2022	02/15/2022	29.90	1/18/2022	2/15/2022	15	14	29	15.47	14.43	29.90	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/18/2022	02/16/2022	6.78	1/18/2022	2/16/2022	15	15	30	3.39	3.39	6.78	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/18/2022	02/22/2022	2.40	1/18/2022	2/22/2022	15	21	36	1.00	1.40	2.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	01/21/2022	3.04	1/19/2022	1/21/2022	14	(11)	3	14.19	(11.15)	3.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	01/26/2022	0.48	1/19/2022	1/26/2022	14	(6)	8	0.84	(0.36)	0.48	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	01/27/2022	9.64	1/19/2022	1/27/2022	14	(5)	9	15.00	(5.36)	9.64	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	01/28/2022	10.18	1/19/2022	1/28/2022	14	(4)	10	14.25	(4.07)	10.18	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/07/2022	1.19	1/19/2022	2/7/2022	14	6	20	0.83	0.36	1.19	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/14/2022	39.66	1/19/2022	2/14/2022	14	13	27	20.56	19.10	39.66	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/15/2022	11,105.78	1/19/2022	2/15/2022	14	14	28	5,552.89	5,552.89	11,105.78	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/16/2022	21.53	1/19/2022	2/16/2022	14	15	29	10.39	11.14	21.53	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/17/2022	4.99	1/19/2022	2/17/2022	14	16	30	2.33	2.66	4.99	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/18/2022	240.78	1/19/2022	2/18/2022	14	17	31	108.74	132.04	240.78	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/21/2022	31.25	1/19/2022	2/21/2022	14	20	34	12.87	18.38	31.25	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	01/23/2022	0.00	1/20/2022	1/23/2022	13	(9)	4	-	-	-	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	01/26/2022	2.39	1/20/2022	1/26/2022	13	(6)	7	4.44	(2.05)	2.39	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	01/28/2022	3.55	1/20/2022	1/28/2022	13	(4)	9	5.13	(1.58)	3.55	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	01/31/2022	1.22	1/20/2022	1/31/2022	13	(1)	12	1.32	(0.10)	1.22	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/01/2022	0.79	1/20/2022	2/1/2022	13	-	13	0.79	-	0.79	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/02/2022	118.23	1/20/2022	2/2/2022	13	1	14	109.79	8.45	118.23	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/03/2022	2.45	1/20/2022	2/3/2022	13	2	15	2.12	0.33	2.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/08/2022	8.80	1/20/2022	2/8/2022	13	7	20	5.72	3.08	8.80	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/11/2022	20.22	1/20/2022	2/11/2022	13	10	23	11.43	8.79	20.22	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/13/2022	4.10	1/20/2022	2/13/2022	13	12	25	2.13	1.97	4.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/14/2022	4.99	1/20/2022	2/14/2022	13	13	26	2.50	2.50	4.99	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/15/2022	70.77	1/20/2022	2/15/2022	13	14	27	34.07	36.70	70.77	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/16/2022	24,133.77	1/20/2022	2/16/2022	13	15	28	11,204.96	12,928.81	24,133.77	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/17/2022	418.60	1/20/2022	2/17/2022	13	16	29	187.65	230.95	418.60	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/18/2022	30.46	1/20/2022	2/18/2022	13	17	30	13.20	17.26	30.46	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/21/2022	7.02	1/20/2022	2/21/2022	13	20	33	2.77	4.25	7.02	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/22/2022	39.15	1/20/2022	2/22/2022	13	21	34	14.97	24.18	39.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/02/2022	0.88	1/21/2022	2/2/2022	12	1	13	0.81	0.07	0.88	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/08/2022	3.13	1/21/2022	2/8/2022	12	7	19	1.98	1.15	3.13	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/09/2022	3.30	1/21/2022	2/9/2022	12	8	20	1.98	1.32	3.30	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/10/2022	18.80	1/21/2022	2/10/2022	12	9	21	10.74	8.06	18.80	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/11/2022	1.28	1/21/2022	2/11/2022	12	10	22	0.70	0.58	1.28	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/13/2022	1.40	1/21/2022	2/13/2022	12	12	24	0.70	0.70	1.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/15/2022	9.92	1/21/2022	2/15/2022	12	14	26	4.58	5.34	9.92	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/16/2022	16.27	1/21/2022	2/16/2022	12	15	27	7.23	9.04	16.27	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/17/2022	6,132.73	1/21/2022	2/17/2022	12	16	28	2,628.31	3,504.42	6,132.73	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/18/2022	5.39	1/21/2022	2/18/2022	12	17	29	2.23	3.16	5.39	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/22/2022	99.46	1/21/2022	2/22/2022	12	21	33	36.17	63.29	99.46	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/22/2022	01/23/2022	0.12	1/22/2022	1/23/2022	11	(9)	2	0.66	(0.54)	0.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/22/2022	01/27/2022	28.71	1/22/2022	1/27/2022	11	16	27	11.70	17.01	28.71	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/22/2022	02/18/2022	5,251.23	1/22/2022	2/18/2022	11	17	28	2,062.98	3,188.25	5,251.23	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/22/2022	02/23/2022	68.15	1/22/2022	2/23/2022	11	22	33	22.72	45.43	68.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/24/2022	01/24/2022	0.10	1/24/2022	1/24/2022	9	(8)	1	0.90	(0.80)	0.10	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/24/2022	02/04/2022	0.72	1/24/2022	2/4/2022	9	3	12	0.54	0.18	0.72	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/24/2022	02/15/2022	22.42	1/24/2022	2/15/2022	9	14	23	8.77	13.65	22.42	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/24/2022	02/16/2022	26.89	1/24/2022	2/16/2022	9	15	24	10.08	16.81	26.89	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/24/2022	02/17/2022	2.43	1/24/2022	2/17/2022	9	16	25	0.87	1.56	2.43	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/24/2022	02/23/2022	10.42	1/24/2022	2/23/2022	9	22	31	3.03	7.39	10.42	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/01/2022	6.87	1/25/2022	2/1/2022	8	-	8	6.87	-	6.87	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/02/2022	0.53	1/25/2022	2/2/2022	8	1	9	0.47	0.06	0.53	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/07/2022	4.24	1/25/2022	2/7/2022	8	6	14	2.42	1.82	4.24	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/11/2022	5.06	1/25/2022	2/11/2022	8	10	18	2.25	2.81	5.06	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/15/2022	1.30	1/25/2022	2/15/2022	8	14	22	0.47	0.83	1.30	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/16/2022	1.35	1/25/2022	2/16/2022	8	15	23	0.47	0.88	1.35	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/18/2022	18.50	1/25/2022	2/18/2022	8	17	25	5.92	12.58	18.50	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/21/2022	5,240.40	1/25/2022	2/21/2022	8	20	28	1,497.26	3,743.14	5,240.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/22/2022	12.45	1/25/2022	2/22/2022	8	21	29	3.43	9.02	12.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/24/2022	6.56	1/25/2022	2/24/2022	8	23	31	1.69	4.87	6.56	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	01/31/2022	1.09	1/26/2022	1/31/2022	7	(1)	6	1.27	(0.18)	1.09	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/01/2022	0.44	1/26/2022	2/1/2022	7	-	7	0.44	-	0.44	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/09/2022	1.50	1/26/2022	2/9/2022	7	8	15	0.70	0.80	1.50	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/10/2022	44.83	1/26/2022	2/10/2022	7	9	16	19.61	25.22	44.83	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/11/2022	1.03	1/26/2022	2/11/2022	7	10	17	0.42	0.61	1.03	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/15/2022	23.43	1/26/2022	2/15/2022	7	14	21	7.81	15.62	23.43	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/16/2022	12.40	1/26/2022	2/16/2022	7	15	22	3.95	8.45	12.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/21/2022	8.02	1/26/2022	2/21/2022	7	20	27	2.08	5.94	8.02	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/22/2022	4,484.85	1/26/2022	2/22/2022	7	21	28	1,121.21	3,363.64	4,484.85	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/23/2022	1.76	1/26/2022	2/23/2022	7	22	29	0.42	1.34	1.76	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/01/2022	1.75	1/27/2022	2/1/2022	6	-	6	1.75	-	1.75	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/02/2022	0.41	1/27/2022	2/2/2022	6	1	7	0.35	0.06	0.41	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/03/2022	0.53	1/27/2022	2/3/2022	6	2	8	0.40	0.13	0.53	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/09/2022	5.99	1/27/2022	2/9/2022	6	8	14	2.57	3.42	5.99	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/11/2022	0.94	1/27/2022	2/11/2022	6	10	16	0.35	0.59	0.94	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/15/2022	1.15	1/27/2022	2/15/2022	6	14	20	0.35	0.81	1.15	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/16/2022	1.91	1/27/2022	2/16/2022	6	15	21	0.55	1.36	1.91	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/17/2022	52.07	1/27/2022	2/17/2022	6	16	22	14.20	37.87	52.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/18/2022	1.32	1/27/2022	2/18/2022	6	17	23	0.34	0.98	1.32	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/22/2022	39.81	1/27/2022	2/22/2022	6	21	27	8.85	30.96	39.81	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/23/2022	2,853.12	1/27/2022	2/23/2022	6	22	28	611.38	2,241.74	2,853.12	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/24/2022	1.75	1/27/2022	2/24/2022	6	23	29	0.36	1.39	1.75	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	01/31/2022	0.24	1/28/2022	1/31/2022	5	(1)	4	0.30	(0.06)	0.24	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/01/2022	0.30	1/28/2022	2/1/2022	5	-	5	0.30	-	0.30	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/06/2022	3.00	1/28/2022	2/6/2022	5	5	10	1.50	1.50	3.00	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/08/2022	1.07	1/28/2022	2/8/2022	5	7	12	0.45	0.62	1.07	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/11/2022	0.89	1/28/2022	2/11/2022	5	10	15	0.30	0.59	0.89	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/14/2022	50.59	1/28/2022	2/14/2022	5	13	18	14.05	36.54	50.59	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/15/2022	19.51	1/28/2022	2/15/2022	5	14	19	5.13	14.38	19.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/23/2022	140.71	1/28/2022	2/23/2022	5	22	27	26.06	114.65	140.71	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/24/2022	1,840.08	1/28/2022	2/24/2022	5	23	28	328.59	1,511.49	1,840.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/29/2022	02/02/2022	0.31	1/29/2022	2/2/2022	4	1	5	0.25	0.06	0.31	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/29/2022	02/11/2022	2.26	1/29/2022	2/11/2022	4	10	14	0.65	1.61	2.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/29/2022	02/13/2022	0.92	1/29/2022	2/13/2022	4	12	16	0.23	0.69	0.92	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/29/2022	02/17/2022	1.19	1/29/2022	2/17/2022	4	16	20	0.24	0.95	1.19	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/29/2022	02/24/2022	49.09	1/29/2022	2/24/2022	4	23	27	7.27	41.82	49.09	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/31/2022	02/04/2022	0.29	1/31/2022	2/4/2022	2	3	5	0.12	0.17	0.29	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/31/2022	02/23/2022	12.25	1/31/2022	2/23/2022	2	22	24	1.02	11.23	12.25	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/01/2022	02/02/2022	41.36	2/1/2022	2/2/2022	1	1	2	20.68	20.68	41.36	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/01/2022	02/07/2022	0.40	2/1/2022	2/7/2022	1	6	7	0.06	0.34	0.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/01/2022	02/09/2022	1.24	2/1/2022	2/9/2022	1	8	9	0.14	1.10	1.24	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/01/2022	02/14/2022	0.81	2/1/2022	2/14/2022	1	13	14	0.06	0.75	0.81	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/01/2022	02/16/2022	4.08	2/1/2022	2/16/2022	1	15	16	0.26	3.83	4.08	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/01/2022	02/18/2022	5.72	2/1/2022	2/18/2022	1	17	18	0.32	5.40	5.72	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/01/2022	02/22/2022	3.51	2/1/2022	2/22/2022	1	21	22	0.16	3.35	3.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/01/2022	02/24/2022	3.24	2/1/2022	2/24/2022	1	23	24	0.14	3.11	3.24	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/02/2022	02/10/2022	0.53	2/2/2022	2/10/2022	-	9	9	-	0.53	0.53	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/02/2022	02/11/2022	0.57	2/2/2022	2/11/2022	-	10	10	-	0.57	0.57	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/02/2022	02/14/2022	0.74	2/2/2022	2/14/2022	-	13	13	-	0.74	0.74	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/02/2022	02/15/2022	0.94	2/2/2022	2/15/2022	-	14	14	-	0.94	0.94	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/02/2022	02/17/2022	0.91	2/2/2022	2/17/2022	-	16	16	-	0.91	0.91	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/02/2022	02/23/2022	7.26	2/2/2022	2/23/2022	-	22	22	-	7.26	7.26	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/02/2022	03/03/2022	1.73	2/2/2022	3/3/2022	-	30	30	-	1.73	1.73	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/03/2022	02/09/2022	0.40	2/3/2022	2/9/2022	(1)	8	7	(0.06)	0.46	0.40	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/03/2022	02/15/2022	12.39	2/3/2022	2/15/2022	(1)	14	13	(0.95)	13.34	12.39	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/03/2022	02/16/2022	117.04	2/3/2022	2/16/2022	(1)	15	14	(8.36)	125.40	117.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/03/2022	02/19/2022	1.13	2/3/2022	2/19/2022	(1)	18	17	(0.07)	1.20	1.13	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/03/2022	02/21/2022	1.09	2/3/2022	2/21/2022	(1)	20	19	(0.06)	1.15	1.09	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/04/2022	02/16/2022	1.49	2/4/2022	2/16/2022	(2)	15	13	(0.23)	1.72	1.49	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/04/2022	02/18/2022	1.04	2/4/2022	2/18/2022	(2)	17	15	(0.14)	1.18	1.04	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/04/2022	02/25/2022	1.29	2/4/2022	2/25/2022	(2)	24	22	(0.12)	1.41	1.29	-

AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/05/2022	02/08/2022	0.23	2/5/2022	2/8/2022	(3)	7	4	(0.17)	0.40	0.23	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/05/2022	02/15/2022	0.62	2/5/2022	2/15/2022	(3)	14	11	(0.17)	0.79	0.62	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/07/2022	02/11/2022	1.21	2/7/2022	2/11/2022	(5)	10	5	(1.21)	2.42	1.21	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/07/2022	02/24/2022	8.20	2/7/2022	2/24/2022	(5)	23	18	(2.28)	10.48	8.20	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/08/2022	02/08/2022	0.51	2/8/2022	2/8/2022	(6)	7	1	(3.06)	3.57	0.51	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/08/2022	02/14/2022	25.00	2/8/2022	2/14/2022	(6)	13	7	(21.43)	46.43	25.00	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/08/2022	02/15/2022	0.45	2/8/2022	2/15/2022	(6)	14	8	(0.34)	0.79	0.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/08/2022	02/21/2022	0.80	2/8/2022	2/21/2022	(6)	20	14	(0.34)	1.14	0.80	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/09/2022	02/14/2022	5.20	2/9/2022	2/14/2022	(7)	13	6	(6.07)	11.27	5.20	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/09/2022	02/15/2022	1.16	2/9/2022	2/15/2022	(7)	14	7	(1.16)	2.32	1.16	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/09/2022	02/16/2022	2.02	2/9/2022	2/16/2022	(7)	15	8	(1.77)	3.79	2.02	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/09/2022	02/24/2022	0.91	2/9/2022	2/24/2022	(7)	23	16	(0.40)	1.31	0.91	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/10/2022	02/12/2022	0.17	2/10/2022	2/12/2022	(8)	11	3	(0.45)	0.62	0.17	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/10/2022	02/15/2022	0.34	2/10/2022	2/15/2022	(8)	14	6	(0.45)	0.79	0.34	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/10/2022	02/16/2022	0.44	2/10/2022	2/16/2022	(8)	15	7	(0.50)	0.94	0.44	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/10/2022	02/17/2022	1.27	2/10/2022	2/17/2022	(8)	16	8	(1.27)	2.54	1.27	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/10/2022	02/22/2022	0.88	2/10/2022	2/22/2022	(8)	21	13	(0.54)	1.42	0.88	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/10/2022	02/23/2022	7.37	2/10/2022	2/23/2022	(8)	22	14	(4.21)	11.58	7.37	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/11/2022	02/17/2022	5.55	2/11/2022	2/17/2022	(9)	16	7	(7.14)	12.69	5.55	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/11/2022	02/18/2022	0.45	2/11/2022	2/18/2022	(9)	17	8	(0.51)	0.96	0.45	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/11/2022	02/22/2022	25.27	2/11/2022	2/22/2022	(9)	21	12	(18.95)	44.22	25.27	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/12/2022	02/16/2022	0.28	2/12/2022	2/16/2022	(10)	15	5	(0.56)	0.84	0.28	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/12/2022	02/21/2022	0.58	2/12/2022	2/21/2022	(10)	20	10	(0.58)	1.16	0.58	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/15/2022	02/24/2022	0.57	2/15/2022	2/24/2022	(13)	23	10	(0.74)	1.31	0.57	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/17/2022	02/18/2022	2.94	2/17/2022	2/18/2022	(15)	17	2	(22.05)	24.99	2.94	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/17/2022	02/19/2022	0.17	2/17/2022	2/19/2022	(15)	18	3	(0.85)	1.02	0.17	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/17/2022	02/23/2022	0.44	2/17/2022	2/23/2022	(15)	22	7	(0.94)	1.38	0.44	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/17/2022	02/24/2022	1.27	2/17/2022	2/24/2022	(15)	23	8	(2.38)	3.65	1.27	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/18/2022	02/21/2022	0.29	2/18/2022	2/21/2022	(16)	20	4	(1.16)	1.45	0.29	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/18/2022	02/23/2022	12.84	2/18/2022	2/23/2022	(16)	22	6	(34.24)	47.08	12.84	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/19/2022	02/22/2022	0.23	2/19/2022	2/22/2022	(17)	21	4	(0.98)	1.21	0.23	-
AWTR/40121200	Com Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/19/2022	02/24/2022	0.43	2/19/2022	2/24/2022	(17)	23	6	(1.22)	1.65	0.43	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/05/2022	02/02/2022	0.51	1/5/2022	2/2/2022	28	1	29	0.49	0.02	0.51	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/19/2022	02/15/2022	0.78	1/19/2022	2/15/2022	14	14	28	0.39	0.39	0.78	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/22/2022	01/27/2022	0.02	1/22/2022	1/27/2022	11	(5)	6	0.04	(0.02)	0.02	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWEDI	Capital Recovery Riders	01/29/2022	02/24/2022	0.17	1/29/2022	2/24/2022	4	23	27	0.03	0.14	0.17	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/05/2022	02/02/2022	13.86	1/5/2022	2/2/2022	28	1	29	13.38	0.48	13.86	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/19/2022	02/15/2022	15.80	1/19/2022	2/15/2022	14	14	28	7.90	7.90	15.80	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/22/2022	01/27/2022	0.59	1/22/2022	1/27/2022	11	(5)	6	1.08	(0.49)	0.59	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWQIIP	Capital Recovery Riders	01/29/2022	02/24/2022	2.86	1/29/2022	2/24/2022	4	23	27	0.42	2.44	2.86	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/05/2022	02/02/2022	6.68	1/5/2022	2/2/2022	28	1	29	6.45	0.23	6.68	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/19/2022	02/15/2022	7.80	1/19/2022	2/15/2022	14	14	28	3.90	3.90	7.80	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/22/2022	01/27/2022	0.28	1/22/2022	1/27/2022	11	(5)	6	0.51	(0.23)	0.28	-
AWTR/40121200	Com Sls Billed DSIC	TNRSWSEC	Capital Recovery Riders	01/29/2022	02/24/2022	1.44	1/29/2022	2/24/2022	4	23	27	0.21	1.23	1.44	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/04/2022	02/01/2022	838.25	1/4/2022	2/1/2022	29	-	29	838.25	-	838.25	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/04/2022	02/02/2022	2.45	1/4/2022	2/2/2022	29	1	30	2.37	0.08	2.45	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/12/2022	02/09/2022	14.61	1/12/2022	2/9/2022	21	8	29	10.58	4.03	14.61	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/13/2022	02/10/2022	7.99	1/13/2022	2/10/2022	20	9	29	5.51	2.48	7.99	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/14/2022	02/11/2022	186.09	1/14/2022	2/11/2022	19	10	29	121.92	64.17	186.09	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/20/2022	02/16/2022	1,546.18	1/20/2022	2/16/2022	13	15	28	717.87	828.31	1,546.18	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/21/2022	02/17/2022	79.12	1/21/2022	2/17/2022	12	16	28	33.91	45.21	79.12	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/22/2022	02/18/2022	137.22	1/22/2022	2/18/2022	11	17	28	53.91	83.31	137.22	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/26/2022	02/22/2022	8.10	1/26/2022	2/22/2022	7	21	28	2.03	6.08	8.10	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/27/2022	02/23/2022	31.52	1/27/2022	2/23/2022	6	22	28	6.75	24.77	31.52	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/28/2022	02/24/2022	2.07	1/28/2022	2/24/2022	5	23	28	0.37	1.70	2.07	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/04/2022	02/01/2022	23,849.81	1/4/2022	2/1/2022	29	-	29	23,849.81	-	23,849.81	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/04/2022	02/02/2022	67.49	1/4/2022	2/2/2022	29	1	30	65.24	2.25	67.49	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/09/2022	339.44	1/12/2022	2/9/2022	21	8	29	245.80	93.64	339.44	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/10/2022	180.06	1/13/2022	2/10/2022	20	9	29	124.18	55.88	180.06	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/11/2022	4,211.87	1/14/2022	2/11/2022	19	10	29	2,759.50	1,452.37	4,211.87	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/16/2022	31,983.00	1/20/2022	2/16/2022	13	15	28	14,849.25	17,133.75	31,983.00	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/17/2022	1,554.90	1/21/2022	2/17/2022	12	16	28	666.39	888.51	1,554.90	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/22/2022	02/18/2022	2,669.62	1/22/2022	2/18/2022	11	17	28	1,048.78	1,620.84	2,669.62	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/22/2022	138.23	1/26/2022	2/22/2022	7	21	28	34.56	103.67	138.23	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/23/2022	529.96	1/27/2022	2/23/2022	6	22	28	113.56	416.40	529.96	-

AWTR/40131200	Ind Sls Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/24/2022	33.78	1/28/2022	2/24/2022	5	23	28	6.03	27.75	33.78	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/04/2022	02/01/2022	11,448.47	1/4/2022	2/1/2022	29	-	29	11,448.47	-	11,448.47	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/04/2022	02/02/2022	32.47	1/4/2022	2/2/2022	29	1	30	31.39	1.08	32.47	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/09/2022	165.32	1/12/2022	2/9/2022	21	8	29	119.71	45.61	165.32	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/10/2022	87.92	1/13/2022	2/10/2022	20	9	29	60.63	27.29	87.92	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/11/2022	2,055.57	1/14/2022	2/11/2022	19	10	29	1,346.75	708.82	2,055.57	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/16/2022	15,727.09	1/20/2022	2/16/2022	13	15	28	7,301.86	8,425.23	15,727.09	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/17/2022	768.08	1/21/2022	2/17/2022	12	16	28	329.18	438.90	768.08	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/22/2022	02/18/2022	1,319.96	1/22/2022	2/18/2022	11	17	28	518.56	801.40	1,319.96	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/22/2022	69.24	1/26/2022	2/22/2022	7	21	28	17.31	51.93	69.24	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/23/2022	265.88	1/27/2022	2/23/2022	6	22	28	56.97	208.91	265.88	-
AWTR/40131200	Ind Sls Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/24/2022	17.00	1/28/2022	2/24/2022	5	23	28	3.04	13.96	17.00	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	04/02/2020	04/05/2020	0.00	4/2/2020	4/5/2020	671	(667)	4	-	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	01/27/2022	-4.92	1/4/2022	1/27/2022	29	(5)	24	(5.95)	1.03	(4.92)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	02/01/2022	-4.92	1/4/2022	2/1/2022	29	-	29	(4.92)	-	(4.92)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	02/02/2022	-2.46	1/4/2022	2/2/2022	29	1	30	(2.38)	(0.08)	(2.46)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	02/07/2022	-7.38	1/4/2022	2/7/2022	29	6	35	(6.11)	(1.27)	(7.38)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	02/10/2022	-2.46	1/4/2022	2/10/2022	29	9	38	(1.88)	(0.58)	(2.46)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	02/14/2022	-4.92	1/4/2022	2/14/2022	29	13	42	(3.40)	(1.52)	(4.92)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Adv. Pri. Fire Service Credit	01/04/2022	02/15/2022	-4.92	1/4/2022	2/15/2022	29	14	43	(3.32)	(1.60)	(4.92)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	04/02/2020	04/05/2020	0.00	4/2/2020	4/5/2020	671	(667)	4	-	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	10/02/2021	01/03/2022	0.00	10/2/2021	1/3/2022	123	(29)	94	-	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	01/27/2022	1.30	1/4/2022	1/27/2022	29	(5)	24	1.57	(0.27)	1.30	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	02/01/2022	1.60	1/4/2022	2/1/2022	29	-	29	1.60	-	1.60	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	02/02/2022	0.84	1/4/2022	2/2/2022	29	1	30	0.81	0.03	0.84	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	02/07/2022	3.22	1/4/2022	2/7/2022	29	6	35	2.67	0.55	3.22	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	02/10/2022	1.20	1/4/2022	2/10/2022	29	9	38	0.92	0.28	1.20	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	02/14/2022	2.78	1/4/2022	2/14/2022	29	13	42	1.92	0.86	2.78	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/04/2022	02/15/2022	2.88	1/4/2022	2/15/2022	29	14	43	1.94	0.94	2.88	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/13/2022	02/10/2022	2.86	1/13/2022	2/10/2022	20	9	29	1.97	0.89	2.86	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFEDI	Capital Recovery Riders	01/20/2022	02/16/2022	1.38	1/20/2022	2/16/2022	13	15	28	0.64	0.74	1.38	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	04/02/2020	04/05/2020	0.00	4/2/2020	4/5/2020	671	(667)	4	-	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	01/27/2022	-68.52	1/4/2022	1/27/2022	29	(5)	24	(82.80)	14.28	(68.52)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	02/01/2022	-68.58	1/4/2022	2/1/2022	29	-	29	(68.58)	-	(68.58)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	02/02/2022	-34.26	1/4/2022	2/2/2022	29	1	30	(33.12)	(1.14)	(34.26)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	02/07/2022	-102.84	1/4/2022	2/7/2022	29	6	35	(85.21)	(17.63)	(102.84)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	02/10/2022	-34.26	1/4/2022	2/10/2022	29	9	38	(26.15)	(8.11)	(34.26)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	02/14/2022	-68.58	1/4/2022	2/14/2022	29	13	42	(47.35)	(21.23)	(68.58)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Adv. Pri. Fire Service Credit	01/04/2022	02/15/2022	-68.58	1/4/2022	2/15/2022	29	14	43	(46.25)	(22.33)	(68.58)	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	04/02/2020	04/05/2020	0.00	4/2/2020	4/5/2020	671	(667)	4	-	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	10/02/2021	01/03/2022	0.00	10/2/2021	1/3/2022	123	(29)	94	-	-	-	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	01/27/2022	18.02	1/4/2022	1/27/2022	29	(5)	24	21.77	(3.75)	18.02	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	02/01/2022	21.75	1/4/2022	2/1/2022	29	-	29	21.75	-	21.75	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	02/02/2022	11.22	1/4/2022	2/2/2022	29	1	30	10.85	0.37	11.22	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	02/07/2022	38.97	1/4/2022	2/7/2022	29	6	35	32.29	6.68	38.97	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	02/10/2022	14.04	1/4/2022	2/10/2022	29	9	38	10.71	3.33	14.04	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	02/14/2022	30.93	1/4/2022	2/14/2022	29	13	42	21.36	9.57	30.93	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/04/2022	02/15/2022	31.64	1/4/2022	2/15/2022	29	14	43	21.34	10.30	31.64	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/13/2022	02/10/2022	22.16	1/13/2022	2/10/2022	20	9	29	15.28	6.88	22.16	-
AWTR/40145200	Priv Fire BilledDSIC	TNNRFSEC	Capital Recovery Riders	01/20/2022	02/16/2022	10.73	1/20/2022	2/16/2022	13	15	28	4.98	5.75	10.73	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	11/17/2021	12/16/2021	0.00	11/17/2021	12/16/2021	77	(47)	30	-	-	-	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/17/2021	01/18/2022	-1.75	12/17/2021	1/18/2022	47	(14)	33	(2.49)	0.74	(1.75)	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/17/2021	01/19/2022	0.00	12/17/2021	1/19/2022	47	(13)	34	-	-	-	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/29/2021	01/27/2022	13.19	12/29/2021	1/27/2022	35	(5)	30	15.39	(2.20)	13.19	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/29/2021	01/28/2022	0.37	12/29/2021	1/28/2022	35	(4)	31	0.42	(0.05)	0.37	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	12/30/2021	01/28/2022	84.70	12/30/2021	1/28/2022	34	(4)	30	95.99	(11.29)	84.70	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/04/2022	02/01/2022	83.58	1/4/2022	2/1/2022	29	-	29	83.58	-	83.58	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/05/2022	02/02/2022	9.88	1/5/2022	2/2/2022	28	1	29	9.54	0.34	9.88	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/06/2022	01/27/2022	0.09	1/6/2022	1/27/2022	27	(5)	22	0.11	(0.02)	0.09	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/06/2022	02/03/2022	14.31	1/6/2022	2/3/2022	27	2	29	13.32	0.99	14.31	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/07/2022	02/04/2022	32.58	1/7/2022	2/4/2022	26	3	29	29.21	3.37	32.58	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/07/2022	02/07/2022	13.01	1/7/2022	2/7/2022	26	6	32	10.57	2.44	13.01	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/08/2022	02/07/2022	0.29	1/8/2022	2/7/2022	25	6	31	0.23	0.06	0.29	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/10/2022	02/08/2022	0.00	1/10/2022	2/8/2022	23	7	30	-	-	-	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/11/2022	02/07/2022	3.67	1/11/2022	2/7/2022	22	6	28	2.88	0.79	3.67	-

AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/11/2022	02/08/2022	28.61	1/11/2022	2/8/2022	22	7	29	21.70	6.91	28.61	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/12/2022	02/09/2022	37.25	1/12/2022	2/9/2022	21	8	29	26.97	10.28	37.25	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/12/2022	02/10/2022	9.54	1/12/2022	2/10/2022	21	9	30	6.68	2.86	9.54	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/13/2022	02/09/2022	3.49	1/13/2022	2/9/2022	20	8	28	2.49	1.00	3.49	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/13/2022	02/10/2022	16.57	1/13/2022	2/10/2022	20	9	29	11.43	5.14	16.57	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/13/2022	02/11/2022	0.42	1/13/2022	2/11/2022	20	10	30	0.28	0.14	0.42	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/14/2022	02/11/2022	52.78	1/14/2022	2/11/2022	19	10	29	34.58	18.20	52.78	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/14/2022	02/14/2022	0.79	1/14/2022	2/14/2022	19	13	32	0.47	0.32	0.79	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/15/2022	02/14/2022	57.92	1/15/2022	2/14/2022	18	13	31	33.63	24.29	57.92	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/18/2022	02/16/2022	0.46	1/18/2022	2/16/2022	15	15	30	0.23	0.23	0.46	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/19/2022	02/15/2022	65.70	1/19/2022	2/15/2022	14	14	28	32.85	32.85	65.70	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/19/2022	02/18/2022	1.62	1/19/2022	2/18/2022	14	17	31	0.73	0.89	1.62	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/20/2022	02/15/2022	3.45	1/20/2022	2/15/2022	13	14	27	1.66	1.79	3.45	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/20/2022	02/16/2022	1,016.54	1/20/2022	2/16/2022	13	15	28	471.97	544.58	1,016.54	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/20/2022	02/17/2022	6.38	1/20/2022	2/17/2022	13	16	29	2.86	3.52	6.38	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/20/2022	02/21/2022	3.48	1/20/2022	2/21/2022	13	20	33	1.37	2.11	3.48	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/20/2022	02/22/2022	0.25	1/20/2022	2/22/2022	13	21	34	0.10	0.15	0.25	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/21/2022	02/16/2022	3.67	1/21/2022	2/16/2022	12	15	27	1.63	2.04	3.67	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/21/2022	02/17/2022	53.34	1/21/2022	2/17/2022	12	16	28	22.86	30.48	53.34	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/21/2022	02/18/2022	3.96	1/21/2022	2/18/2022	12	17	29	1.64	2.32	3.96	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/21/2022	02/22/2022	18.77	1/21/2022	2/22/2022	12	21	33	6.83	11.94	18.77	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/22/2022	02/18/2022	291.30	1/22/2022	2/18/2022	11	17	28	114.44	176.86	291.30	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/22/2022	02/23/2022	1.00	1/22/2022	2/23/2022	11	22	33	0.33	0.67	1.00	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/25/2022	02/21/2022	20.53	1/25/2022	2/21/2022	8	20	28	5.87	14.66	20.53	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/26/2022	02/22/2022	129.26	1/26/2022	2/22/2022	7	21	28	32.32	96.95	129.26	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/27/2022	02/23/2022	19.85	1/27/2022	2/23/2022	6	22	28	4.25	15.60	19.85	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	01/28/2022	02/24/2022	6.53	1/28/2022	2/24/2022	5	23	28	1.17	5.36	6.53	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWEDI	Capital Recovery Riders	02/03/2022	02/17/2022	0.28	2/3/2022	2/17/2022	(1)	16	15	(0.02)	0.30	0.28	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	11/17/2021	12/16/2021	-0.06	11/17/2021	12/16/2021	77	(47)	30	(0.15)	0.09	(0.06)	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	11/23/2021	01/20/2022	-337.99	11/23/2021	1/20/2022	71	(12)	59	(406.73)	68.74	(337.99)	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	12/17/2021	01/18/2022	-50.88	12/17/2021	1/18/2022	47	(14)	33	(72.47)	21.59	(50.88)	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	12/17/2021	01/19/2022	0.00	12/17/2021	1/19/2022	47	(13)	34	-	-	-	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	12/29/2021	01/27/2022	383.59	12/29/2021	1/27/2022	35	(5)	30	447.52	(63.93)	383.59	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	12/29/2021	01/28/2022	10.89	12/29/2021	1/28/2022	35	(4)	31	12.30	(1.41)	10.89	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	12/30/2021	01/28/2022	2,463.93	12/30/2021	1/28/2022	34	(4)	30	2,792.45	(328.52)	2,463.93	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/04/2022	02/01/2022	2,367.11	1/4/2022	2/1/2022	29	-	29	2,367.11	-	2,367.11	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/05/2022	02/02/2022	272.21	1/5/2022	2/2/2022	28	1	29	262.82	9.39	272.21	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/06/2022	01/27/2022	2.54	1/6/2022	1/27/2022	27	(5)	22	3.12	(0.58)	2.54	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/06/2022	02/03/2022	385.20	1/6/2022	2/3/2022	27	2	29	358.63	26.57	385.20	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/07/2022	02/04/2022	853.96	1/7/2022	2/4/2022	26	3	29	765.62	88.34	853.96	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/07/2022	02/07/2022	322.93	1/7/2022	2/7/2022	26	6	32	262.38	60.55	322.93	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/08/2022	02/07/2022	7.01	1/8/2022	2/7/2022	25	6	31	5.65	1.36	7.01	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/10/2022	02/08/2022	0.00	1/10/2022	2/8/2022	23	7	30	-	-	-	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/11/2022	02/07/2022	88.10	1/11/2022	2/7/2022	22	6	28	69.22	18.88	88.10	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/11/2022	02/08/2022	689.44	1/11/2022	2/8/2022	22	7	29	523.02	166.42	689.44	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/09/2022	875.32	1/12/2022	2/9/2022	21	8	29	633.85	241.47	875.32	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/12/2022	02/10/2022	216.58	1/12/2022	2/10/2022	21	9	30	151.61	64.97	216.58	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/09/2022	79.53	1/13/2022	2/9/2022	20	8	28	56.81	22.72	79.53	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/10/2022	367.67	1/13/2022	2/10/2022	20	9	29	253.57	114.10	367.67	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/13/2022	02/11/2022	9.42	1/13/2022	2/11/2022	20	10	30	6.28	3.14	9.42	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/11/2022	1,190.64	1/14/2022	2/11/2022	19	10	29	780.07	410.57	1,190.64	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/14/2022	02/14/2022	15.93	1/14/2022	2/14/2022	19	13	32	9.46	6.47	15.93	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/15/2022	02/14/2022	1,238.27	1/15/2022	2/14/2022	18	13	31	719.00	519.27	1,238.27	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/18/2022	02/16/2022	9.24	1/18/2022	2/16/2022	15	15	30	4.62	4.62	9.24	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/15/2022	1,331.26	1/19/2022	2/15/2022	14	14	28	665.63	665.63	1,331.26	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/19/2022	02/18/2022	31.27	1/19/2022	2/18/2022	14	17	31	14.12	17.15	31.27	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/15/2022	68.24	1/20/2022	2/15/2022	13	14	27	32.86	35.38	68.24	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/16/2022	20,191.34	1/20/2022	2/16/2022	13	15	28	9,374.55	10,816.79	20,191.34	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/17/2022	125.80	1/20/2022	2/17/2022	13	16	29	56.39	69.41	125.80	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/21/2022	64.37	1/20/2022	2/21/2022	13	20	33	25.36	39.01	64.37	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/22/2022	4.67	1/20/2022	2/22/2022	13	21	34	1.79	2.88	4.67	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/16/2022	71.65	1/21/2022	2/16/2022	12	15	27	31.84	39.81	71.65	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/17/2022	1,005.22	1/21/2022	2/17/2022	12	16	28	430.81	574.41	1,005.22	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/18/2022	76.53	1/21/2022	2/18/2022	12	17	29	31.67	44.86	76.53	-
AWTR/40151200	Publ Auth BilledDSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/22/2022	356.36	1/21/2022	2/22/2022	12	21	33	129.59	226.77	356.36	-

AWTR/40151200	Publ Auth Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/22/2022	02/18/2022	5,521.41	1/22/2022	2/18/2022	11	17	28	2,169.13	3,352.28	5,521.41	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/22/2022	02/23/2022	18.56	1/22/2022	2/23/2022	11	22	33	6.19	12.37	18.56	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/25/2022	02/21/2022	361.16	1/25/2022	2/21/2022	8	20	28	103.19	257.97	361.16	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/26/2022	02/22/2022	2,251.61	1/26/2022	2/22/2022	7	21	28	562.90	1,688.71	2,251.61	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/27/2022	02/23/2022	330.94	1/27/2022	2/23/2022	6	22	28	70.92	260.02	330.94	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/28/2022	02/24/2022	106.76	1/28/2022	2/24/2022	5	23	28	19.06	87.70	106.76	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWQIIP	Capital Recovery Riders	02/03/2022	02/17/2022	4.31	2/3/2022	2/17/2022	(1)	16	15	(0.29)	4.60	4.31	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	11/17/2021	12/16/2021	-0.02	11/17/2021	12/16/2021	77	(47)	30	(0.05)	0.03	(0.02)	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/18/2022	-24.39	12/17/2021	1/18/2022	47	(14)	33	(34.74)	10.35	(24.39)	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/17/2021	01/19/2022	0.00	12/17/2021	1/19/2022	47	(13)	34	-	-	-	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/29/2021	01/27/2022	183.89	12/29/2021	1/27/2022	35	(5)	30	214.54	(30.65)	183.89	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/29/2021	01/28/2022	5.22	12/29/2021	1/28/2022	35	(4)	31	5.89	(0.67)	5.22	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	12/30/2021	01/28/2022	1,181.03	12/30/2021	1/28/2022	34	(4)	30	1,338.50	(157.47)	1,181.03	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/04/2022	02/01/2022	1,136.62	1/4/2022	2/1/2022	29	-	29	1,136.62	-	1,136.62	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/05/2022	02/02/2022	130.93	1/5/2022	2/2/2022	28	1	29	126.42	4.51	130.93	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/06/2022	01/27/2022	1.22	1/6/2022	1/27/2022	27	(5)	22	1.50	(0.28)	1.22	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/06/2022	02/03/2022	185.61	1/6/2022	2/3/2022	27	2	29	172.81	12.80	185.61	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/07/2022	02/04/2022	412.20	1/7/2022	2/4/2022	26	3	29	369.56	42.64	412.20	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/07/2022	02/07/2022	156.48	1/7/2022	2/7/2022	26	6	32	127.14	29.34	156.48	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/08/2022	02/07/2022	3.39	1/8/2022	2/7/2022	25	6	31	2.73	0.66	3.39	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/10/2022	02/08/2022	0.00	1/10/2022	2/8/2022	23	7	30	-	-	-	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/11/2022	02/07/2022	42.81	1/11/2022	2/7/2022	22	6	28	33.64	9.17	42.81	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/11/2022	02/08/2022	334.81	1/11/2022	2/8/2022	22	7	29	253.99	80.82	334.81	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/09/2022	425.91	1/12/2022	2/9/2022	21	8	29	308.42	117.49	425.91	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/12/2022	02/10/2022	105.67	1/12/2022	2/10/2022	21	9	30	73.97	31.70	105.67	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/09/2022	38.80	1/13/2022	2/9/2022	20	8	28	27.71	11.09	38.80	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/10/2022	179.76	1/13/2022	2/10/2022	20	9	29	123.97	55.79	179.76	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/13/2022	02/11/2022	4.60	1/13/2022	2/11/2022	20	10	30	3.07	1.53	4.60	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/11/2022	581.24	1/14/2022	2/11/2022	19	10	29	380.81	200.43	581.24	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/14/2022	02/14/2022	7.85	1/14/2022	2/14/2022	19	13	32	4.66	3.19	7.85	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/15/2022	02/14/2022	607.10	1/15/2022	2/14/2022	18	13	31	352.51	254.59	607.10	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/18/2022	02/16/2022	4.56	1/18/2022	2/16/2022	15	15	30	2.28	2.28	4.56	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/15/2022	655.82	1/19/2022	2/15/2022	14	14	28	327.91	327.91	655.82	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/19/2022	02/18/2022	15.50	1/19/2022	2/18/2022	14	17	31	7.00	8.50	15.50	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/15/2022	33.69	1/20/2022	2/15/2022	13	14	27	16.22	17.47	33.69	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/16/2022	9,964.73	1/20/2022	2/16/2022	13	15	28	4,626.48	5,338.25	9,964.73	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/17/2022	62.12	1/20/2022	2/17/2022	13	16	29	27.85	34.27	62.12	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/21/2022	31.97	1/20/2022	2/21/2022	13	20	33	12.59	19.38	31.97	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/22/2022	2.32	1/20/2022	2/22/2022	13	21	34	0.89	1.43	2.32	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/16/2022	35.41	1/21/2022	2/16/2022	12	15	27	15.74	19.67	35.41	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/17/2022	498.46	1/21/2022	2/17/2022	12	16	28	213.63	284.83	498.46	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/18/2022	37.87	1/21/2022	2/18/2022	12	17	29	15.67	22.20	37.87	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/22/2022	176.58	1/21/2022	2/22/2022	12	21	33	64.21	112.37	176.58	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/22/2022	02/18/2022	2,736.71	1/22/2022	2/18/2022	11	17	28	1,075.14	1,661.57	2,736.71	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/22/2022	02/23/2022	9.24	1/22/2022	2/23/2022	11	22	33	3.08	6.16	9.24	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/25/2022	02/21/2022	180.35	1/25/2022	2/21/2022	8	20	28	51.53	128.82	180.35	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/26/2022	02/22/2022	1,125.31	1/26/2022	2/22/2022	7	21	28	281.33	843.98	1,125.31	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/27/2022	02/23/2022	166.14	1/27/2022	2/23/2022	6	22	28	35.60	130.54	166.14	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/28/2022	02/24/2022	53.70	1/28/2022	2/24/2022	5	23	28	9.59	44.11	53.70	-
AWTR/40151200	Publ Auth Billed DSIC	TNNRWSEC	Capital Recovery Riders	02/03/2022	02/17/2022	2.18	2/3/2022	2/17/2022	(1)	16	15	(0.15)	2.33	2.18	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/07/2022	02/04/2022	99.49	1/7/2022	2/4/2022	26	3	29	89.20	10.29	99.49	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/20/2022	02/16/2022	226.65	1/20/2022	2/16/2022	13	15	28	105.23	121.42	226.65	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/21/2022	02/17/2022	4.15	1/21/2022	2/17/2022	12	16	28	1.78	2.37	4.15	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWEDI	Capital Recovery Riders	01/22/2022	02/18/2022	263.28	1/22/2022	2/18/2022	11	17	28	103.43	159.85	263.28	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/07/2022	02/04/2022	2,602.80	1/7/2022	2/4/2022	26	3	29	2,333.54	269.26	2,602.80	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/20/2022	02/16/2022	6,594.29	1/20/2022	2/16/2022	13	15	28	3,061.63	3,532.66	6,594.29	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/21/2022	02/17/2022	79.38	1/21/2022	2/17/2022	12	16	28	34.02	45.36	79.38	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWQIIP	Capital Recovery Riders	01/22/2022	02/18/2022	4,929.41	1/22/2022	2/18/2022	11	17	28	1,936.55	2,992.86	4,929.41	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/07/2022	02/04/2022	1,256.50	1/7/2022	2/4/2022	26	3	29	1,126.52	129.98	1,256.50	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/20/2022	02/16/2022	3,160.85	1/20/2022	2/16/2022	13	15	28	1,467.54	1,693.31	3,160.85	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/21/2022	02/17/2022	39.31	1/21/2022	2/17/2022	12	16	28	16.85	22.46	39.31	-
AWTR/40161200	Sls/Rsle Billed DSIC	TNNRWSEC	Capital Recovery Riders	01/22/2022	02/18/2022	2,446.12	1/22/2022	2/18/2022	11	17	28	960.98	1,485.14	2,446.12	-
Overall Result						1,035,520.31						613,219.55	422,300.76	1,035,520.31	

Adjustment for 02/2022, by bill class:		EDI	QUIP	SEC	Total
40111200	Residential	(6,034.58)	20,971.53	5,626.24	20,563.19
40121200	Commercial	(4,199.02)	15,041.84	3,984.72	14,827.54
40131200	Industrial	(1,236.04)	4,858.05	1,275.68	4,897.69
40145200	Private Fire	9.58	(50.32)	(13.77)	(54.51)
40151200	OPA	(758.16)	2,634.38	709.53	2,585.75
40161200	Sales for Resale	(206.51)	817.66	214.59	825.74
		(12,424.73)	44,273.14	11,796.99	43,645.40

d Reconciliations

he tariffs:	
	19.14%
	1.25%
	<u>9.70%</u>
al Recovery Riders	30.09%
iciliation Percentage	2.39% (I)
iciliation Percentage	-0.51% (D)
<u>iciliation Percentage</u>	<u>0.62% (I)</u>
tal Recovery Riders	2.50% (I)
very Riders and Reconciliation Percentages	32.59% (I)
covery Riders for TCJA savings	-6.62%
covery Riders for TCJA Excess ADIT	-4.54%

STATE OF Tennessee)
)
COUNTY OF Hamilton)

BEFORE ME, the undersigned authority, duly commissioned and qualified in and for the State and County aforesaid, personally came and appeared Tricia Sinopole, being by me first duly sworn depose and said that:

She is appearing as a witness on behalf of Tennessee-American Water Company before the Tennessee Public Utility Commission, and if present before the Commission and duly sworn, her testimony would be as set forth in her pre-filed testimony in this matter.

Tricia Sinopole
Tricia Sinopole

Sworn to and subscribed before me
this 25 day of April, 2022.

Kathryn Robinson
Notary Public

My Commission Expires: 10/20/2024



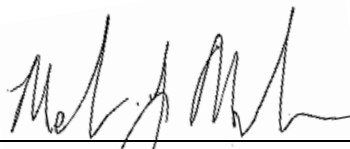
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Vance L. Broemel, Esq.
Senior Assistant Attorney General
Office of the Tennessee Attorney General
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, TN 37202-0207
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Karen H. Stachowski, Esq.
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This the 27th day of April 2022.



Melvin J. Malone

June 21, 2022

VIA ELECTRONIC FILING

Hon. Kenneth C. Hill, Chairman
c/o Ectory Lawless, Docket Room Manager
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243
TPUC.DocketRoom@tn.gov

Electronically Filed in TPUC Docket
Room on June 21, 2022 at 2:55 p.m.

RE: *Petition of Tennessee-American Water Company in Support of the Calculation of the 2022 Capital Recovery Riders Reconciliation, Docket No. 22-00021*

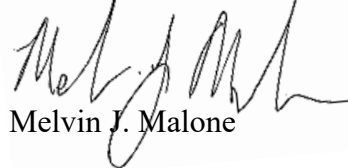
Dear Chairman Hill:

Attached for filing please find the *Rebuttal Testimony of Tricia N. Sinopole* in the above-captioned matter.

As required, one (1) hard copy of this filing will be mailed to your office. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP



Melvin J. Malone

clw

Attachments

cc: Tricia Sinopole, TAWC
Karen H. Stachowski, Consumer Advocate Unit
Vance Broemel, Consumer Advocate Unit

TENNESSEE-AMERICAN WATER COMPANY, INC.

DOCKET NO. 22-00021

REBUTTAL TESTIMONY

OF

TRICIA N. SINOPOLE

ON

**PETITION OF TENNESSEE-AMERICAN WATER COMPANY REGARDING
CHANGES TO THE QUALIFIED INFRASTRUCTURE INVESTMENT PROGRAM
RIDER, THE ECONOMIC DEVELOPMENT INVESTMENT RIDER, AND THE
SAFETY AND ENVIRONMENTAL COMPLIANCE RIDER AND IN SUPPORT OF
THE CALCULATION OF THE 2022 CAPITAL RECOVERY RIDERS
RECONCILIATION (RECONILIATION FOR CALENDAR YEAR 2021)**

SPONSORING PETITIONER'S EXHIBITS:

**PETITIONER'S REBUTTAL EXHIBIT – CAPITAL RIDERS RECONCILIATION –
TNS**

PETITIONER'S REBUTTAL EXHIBIT – EARNINGS TEST - TNS

**PETITIONER'S REBUTTAL EXHIBIT – PROPOSED TARIFF SHEET NO. 12 –
RIDERS – TNS**

PETITIONER'S REBUTTAL EXHIBIT – ANNUAL APPROVED TARIFFS – TNS

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Tricia N. Sinopole and my business address is 2223 Duke Street Alexandria,
3 VA 22314.

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

5 A. I am employed by American Water Works Service Company (“AWW”) as Director, Rates
6 and Regulatory for Tennessee-American Water (“TAW” or “the Company”) and
7 Kentucky-American Water.

8 **Q. DID YOU SUBMIT DIRECT TESTIMONY IN THIS PROCEEDING?**

9 A. Yes, I did.

10 **Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?**

11 A. The purpose of my rebuttal testimony is to respond to revisions proposed to the calculation
12 for the 2022 Capital Recovery Riders Reconciliation for the calendar year 2021, based on
13 the pre-filed testimony of David N. Dittimore.

14 **Q. IN HIS TESTIMONY, MR. DITTEMORE PROPOSES ADJUSTMENTS TO THE**
15 **EARNINGS TEST. WHO SPONSORED THE EARNINGS TEST IN 13-00130?**

16 A. As noted by Tennessee American Water Company (“TAWC” or the “Company”) in TPUC
17 Docket No. 18-00120, the earnings test was first proposed by the Consumer Advocate
18 (“CA”).¹ The earnings test adopted by the Commission was submitted by the parties,
19 TAWC and the Consumer Advocate, as part of the Stipulation in Docket No. 13-00130.
20 Nonetheless, as outlined and evidenced in TPUC Docket No. 18-00120, the Consumer
21 Advocate continues to amend and revise its views on the earnings test mechanism agreed
22 to by TAWC

¹ See CA Witness William H. Novak’s Direct Testimony, pp. 18-19, TPUC Docket No. 13-00130 (Dec. 20, 2013).

1 and the Consumer Advocate and adopted by the Commission. Respecting the decisions of
2 the Commission in TPUC Docket No. 18-00120, in which the Commission rejected, as it
3 had previously, the Consumer Advocate's attacks on the earnings test, any consideration
4 of additional Consumer Advocate proposed adjustments to the earnings test are more
5 appropriately addressed in the generic case on the Capital Recovery Riders, TPUC Docket
6 No. 19-00103. The Consumer Advocate's consistent attempts to completely recast the
7 earnings test, absent any discussion with TAWC in this case regarding the same, should
8 fail again.²

9 **Q. MR. DITTEMORE PROPOSES ADJUSTMENTS TO THE EARNINGS TEST TO**
10 **ELIMINATE THE DUPLICATION OF MATERIALS AND SUPPLIES**
11 **INCLUDED WITHIN THE COMPANY'S EARNINGS TEST CALCULATION.³**
12 **DO YOU AGREE WITH THIS ADJUSTMENT?**

13 A. I agree with a partial adjustment. While there is a portion of materials and supplies that is
14 included in the Company's Working Capital balance of \$3,409,884, the full amount as of
15 December 31, 2021 is not included. In Mr. Dittmore's testimony on page 10, starting on
16 line 3, he indicates that he's able to reconcile the exact amount of materials and supplies
17 included in the \$3,409,884 working capital balance included in TAWC's earnings test. He
18 shows the amount of materials and supplies included in the working capital balance is
19 \$301,364. The \$301,364 amount identified by Mr. Dittmore is \$696,706 less than the
20 \$998,070 per books 13-month average amount of materials and supplies included in
21 TAWC's earnings test.

² See, e.g., Pre-filed Rebuttal Testimony of TAWC Witness Elaine K. Chambers, pp. 7-9, TPUC Docket No. 18-00120 (June 28, 2019).

³ Pre-Filed Testimony of David N. Dittmore, pp. 9-13, <Exhibit DND-5>.

1 **Q. BASED ON THIS, DO YOU SUPPORT ADJUSTING THE AMOUNT OF**
2 **MATERIALS AND SUPPLIES FROM THE \$998,070 ORIGINALLY INLCUED**
3 **IN THE EARNINGS TEST TO \$696,706 TO ACCOUNT FOR THE DIFFERENCE?**

4 A. Yes, I do. Adjusting out the \$301,364 of materials and supplies already included in the
5 Working Capital rate base addition ensures there is no duplication in the calculation. This
6 adjustment is included as D/ Adjust for Amount Included in Working Capital in Petitioner's
7 Rebuttal Exhibit – Earnings Test – TNS. Consistent with the Company's response to No.
8 2-1 of the Consumer Advocate's Second Discovery Request, this allows for the additional
9 amount of materials and supplies on the Company's books as of the end of the test period
10 to be included as part of rate base in the Earnings Test, while eliminating the need for a
11 lead-lag study outside of a general rate case, as suggested by David Dittmore's testimony
12 on pp. 12-13.

13 **Q. WOULD A LEAD-LAG STUDY BE MORE APPROPRIATE TO INCLUDE AS**
14 **PART OF A GENERAL RATE CASE RATHER THAN IN A CAPITAL RIDER**
15 **RECONCILIATION?**

16 A. Yes, lead-lag studies are typically done as part of a general rate case filing because they
17 can be very time consuming and costly. The intent of the capital rider filings and
18 reconciliation is to reduce the need for general rate cases, minimize expenses and to have
19 a more efficient, streamlined regulatory process. Requiring a lead-lag study as part of a
20 capital rider reconciliation filing would be counter intuitive to these goals. The
21 Commission recognized this in its Order in Docket No. 13-00130, where it stated: "The
22 Company's timely recovery of prudently incurred costs related to investments in
23 infrastructure and related expenses under the Capital Recover(y) Riders...should lessen the

1 need for full-scale rate proceedings, which in turn should result in decreased amount of
2 legal fees and rate case expenses included in customer rates.”⁴

3 **Q. DOES THE COMMISSION ALLOW FOR THE INCLUSION OF MATERIALS**
4 **AND SUPPLIES AS A PART OF THE RATE BASE CALCULATION?**

5 A. Yes, it does. In its Waste/Water Annual Report (Excel.xlsm file) template, the Commission
6 includes a separate line for Materials and Supplies as an addition to rate base on the
7 RATEOFRETURN worksheet, in addition to the line allowed for Working Capital
8 Allowance. TAWC believes including the amount of materials and supplies above what is
9 included in the working capital allowance is consistent with what is provided in the
10 Waste/Water Annual Report template provided by the Commission.

11 **Q. MR. DITTEMORE ALSO PROPOSES TO INCREASE THE ACCUMULATED**
12 **DEFERRED INCOME TAX (“ADIT”) BALANCE WITHIN THE EARNINGS**
13 **TEST BY \$183,787.⁵ DO YOU AGREE WITH THIS ADJUSTMENT?**

14 A. I agree with a partial adjustment. While I agree it would be appropriate to synchronize the
15 treatment of disallowed O&M items, such as incentive compensation, which includes stock
16 options, there was no O&M adjustment for charitable contributions in the earnings test and
17 therefore an adjustment to synchronize ADIT is not necessary for the charitable
18 contribution items. The ADIT adjustment as proposed by Mr. Dittemore in Exhibit DND-
19 6 ADIT Sync is \$145,533 for 2021 when excluding the Charitable Contributions – NOL
20 Converted and Charitable Contributions (State) amounts, which are \$33,036 and \$5,218
21 respectively. TAWC agrees to the \$145,533 adjustment and it is included on Line 16 in

⁴ *Final Order*, p. 10, TPUC Docket No. 13-00130.

⁵ Pre-Filed Testimony of David N. Dittemore, p. 13, <Exhibit DND-6>.

Petitioner's Rebuttal Exhibit – Earnings Test – TNS and footnoted as E/ Adjust for ADIT Synchronization Between O&M and Rate Base.

Q. MR. DITTEMORE ALSO PROPOSES TO ELIMINATE EXCESS PURCHASED POWER AND CHEMICAL COSTS FROM THE COMPANY'S OPERATING AND MAINTENANCE EXPENSES WITHIN THE EARNINGS TEST CALCULATION.⁶ DO YOU AGREE WITH THIS?

A. No, I do not. Mr. Dittemore spends a significant amount of time in his testimony on excess water losses and the Company's Production Costs and Other Pass-Throughs Rider ("PCOP"), which is unrelated to the Capital Riders Reconciliation. Prior to this docket, to my knowledge, non-revenue water and the Company's PCOP rider have never been an issue with respect to the Capital Recovery Riders Reconciliation and the Earnings Test, nor should they be now.

Q. ARE THE LEVELS OF SYSTEM DELIVERY OR WATER SALES REPORTED ANYWHERE IN THE CAPITAL RIDER RECONCILIATION OR EARNINGS TEST?

A. No, they are not. These items are not required to be reported in the Capital Rider Reconciliation or Earnings Test because there are not any adjustments that pertain to non-revenue water, which is the difference between system delivery and water sales. Mr. Dittemore is simply taking what was filed in TAWC's 2022 PCOP filing and using it as the basis for an adjustment in the Earnings Test, which is unrelated to the PCOP filing.

⁶ Pre-Filed Testimony of David N. Dittemore, pp. 13-17, <Exhibit DND-7>.

1 **Q. HAS AN ADJUSTMENT EVER BEEN MADE TO LIMIT THE AMOUNT OF**
2 **PURCHASED POWER AND CHEMICALS TO BE INCLUDED IN TAWC'S**
3 **EARNINGS TEST?**

4 A. No, it has not. As stated in TAWC's response to question two of the Consumer Advocate's
5 Second Discovery Request, the per books production cost expense is the actual cost to
6 TAWC and therefore the full amount of the expenses should be included in the earnings test.
7 Calculating the earnings test in this manner is consistent with the same methodology that
8 TAWC has always employed and the Commission has long accepted. The contention of the
9 Consumer Advocate here represents another instance of an unsupported attempt to revise the
10 Earnings Test crafted by the CA, agreed to by the parties and approved by the Commission,
11 absent any discussion with TAWC in this case. Any consideration of additional Consumer
12 Advocate proposed adjustments such as this to the earnings test are more appropriately
13 addressed in the generic case on the Capital Recovery Riders, TPUC Docket No. 19-00103.

14 **Q. REFERRING TO PAGE 18, TABLE 2 OF HIS TESTIMONY, MR. DITTEMORE**
15 **SHOWS A RATE BASE COMPARISON AND CONCLUDES THAT TAWC IS**
16 **COLLECTING RATES BASED ON RATE BASE LEVELS THAT ARE**
17 **SIGNIFICANTLY HIGHER THAN THE COMPANY'S RATE BASE**
18 **CALCULATION. WHAT IS YOUR RESPONSE TO THIS?**

19 A. As Mr. Dittmore states in his testimony, the Commission opened TPUC Docket No. 19-
20 00103 to address whether changes to TAWC's Capital Recovery Riders are appropriate.
21 TAWC has been working collaboratively and cooperatively with the Consumer Advocate,
22 as well as the other parties, to address certain concerns with the Capital Recovery Riders
23 in Docket No. 19-00103. Because of the good faith efforts the parties have made in working

1 toward settling Docket No. 19-00103, TAWC believes that issues such as the rate base
2 issue Mr. Dittemore brought up in this proceeding are better suited for Docket No. 19-
3 00103. On page 18, lines 10-11 of his testimony, it appears that Mr. Dittemore agrees.

4 **Q. IS MR. DITTEMORE PROPOSING ANY ADJUSTMENTS OUTSIDE OF THE**
5 **EARNINGS TEST ADJUSTMENTS DISCUSSED PREVIOUSLY?**

6 A. Yes, he is. He is proposing two additional rate base adjustments.

7 **Q. DO YOU AGREE WITH MR. DITTEMORE'S PROPOSED ADJUSTMENT NO. 1,**
8 **WHICH INCREASES THE BALANCE OF ADIT BY \$355,900?⁷**

9 A. Yes, I do. Since TAWC is using the proration method to calculate ADIT for 2021, it is not
10 necessary to also divide the prorated amount for the full 12 months of 2021 by two.

11 **Q. CAN YOU PLEASE IDENTIFY WHERE THE CALCULATION FOR THE ADIT**
12 **CALCULATION HAS BEEN UPDATED IN THE REBUTTAL EXHIBIT?**

13 A. Yes, I can. In the Petitioner's Rebuttal Exhibit – Capital Riders Reconciliation – TNS, on
14 the WKP 2021 ADIT Summary worksheet tab, the Average ADIT formula has been
15 updated to remove dividing the prorated amount by two. As stated in Mr. Dittemore's
16 testimony, this results in an increase of \$355,900 to TAWC's overall Average ADIT
17 balance.

18 **Q. DO YOU AGREE WITH MR. DITTEMORE'S PROPOSED ADJUSTMENT NO. 2,**
19 **WHICH ELIMINATES CAPITALIZED INCENTIVE COMPENSATION COSTS**
20 **FOR 2017 TO 2021?**

21 A. Yes, I do. As stated in TAWC's response to the Consumer Advocate's First Discovery
22 Request in question 21, part b, TAWC inadvertently did not remove the capitalized service

⁷ Pre-Filed Testimony of David N. Dittemore, pp. 5-7, <Exhibit DND-3>

1 company incentive compensation piece for 2017 to 2021 but did remove amounts from
2 2013 to 2016. In the Company's response to the data request, 50 percent of the capitalized
3 portion of service company incentive compensation was removed for 2017 and 2018, as
4 authorized in those years. And for 2019 to 2021, TAWC removed 100 percent of the
5 capitalized portion of service company as ordered in Docket No. 2018-00022, where
6 TAWC was ordered to exclude 100 percent of incentive compensation for service company
7 in the earnings test and subsequently any capitalized portion in the capital riders. Mr.
8 Dittemore's proposed adjustment matches the adjustment proposed by TAWC in the data
9 request and therefore TAWC agrees with it. TAWC has made this adjustment in the
10 Petitioner's Rebuttal Exhibit – Capital Riders Reconciliation – TNS on Line 20. The
11 amounts for QIIP, EDI and SEC have been included in the APP Revenue Reduction to
12 match the data request respectively.

13 **Q. ARE YOU SPONSORING ANY REVISED EXHIBITS?**

14 A. Yes, I am. I am sponsoring the following revised exhibits:

15 **Petitioner's Rebuttal Exhibit – Capital Riders Reconciliation – TNS**

16 **Petitioner's Rebuttal Exhibit – Earnings Test - TNS**

17 **Petitioner's Rebuttal Exhibit – Proposed Tariff Sheet No. 12 – Riders – TNS**

18 **Petitioner's Rebuttal Exhibit – Annual Approved Tariffs – TNS**

19
20 **Q. WERE THE PETITIONER'S EXHIBITS LISTED ABOVE PREPARED BY YOU**
21 **OR UNDER YOUR DIRECT SUPERVISION?**

22 A. Yes.

1 **Q. WHAT WERE THE SOURCES OF THE DATA USED TO PREPARE THE**
2 **PETITIONER’S EXHIBITS LIST ABOVE?**

3 A. The data used to prepare the exhibits was acquired from the books of account and business
4 records of Tennessee American and other internal sources, which I examined in the course
5 of my investigation of the matters addressed in this testimony.

6 **Q. DO YOU CONSIDER THIS DATA TO BE RELIABLE AND OF A TYPE THAT IS**
7 **NORMALLY USED AND RELIED ON IN YOUR BUSINESS FOR SUCH**
8 **PURPOSES?**

9 A. Yes.

10 **Q. DO ANY OF THE PETITIONER’S REVISED EXHIBITS REPLACE ANY**
11 **EXHIBITS PREVIOUSLY SUBMITTED IN THIS MATTER?**

12 A. Yes. The four exhibits attached to my rebuttal testimony replace the exhibits previously
13 filed with my supplemental testimony on 4/27/2022.

14 **Q. HAVE YOU INCLUDED THE REVISED CALCULATION OF THE 2022**
15 **CAPITAL RECOVERY RIDERS RECONCILIATION FROM WHAT WAS**
16 **ORIGINALLY SET FORTH IN THE PETITION?**

17 A. Yes. I have attached an exhibit that reflects the revised calculation of the 2022 Capital
18 Riders Reconciliation. The detailed calculations are attached in an exhibit to my rebuttal
19 testimony as Petitioner’s Rebuttal Exhibit - Capital Riders’ Reconciliation – TNS.

20 **Q. HOW ARE THE 2022 CAPITAL RECOVERY RIDERS RECONCILIATION**
21 **RECOVERED?**

22 A. The 2022 Capital Recovery Riders Reconciliation is expressed as a percentage. The
23 proposed revised tariff sheet Twenty-Eighth Revised Sheet No. 12 – Riders – 1 is attached

to my rebuttal testimony as **Petitioner’s Rebuttal Exhibit – Proposed Tariff Sheet No. 12 – TNS.**

Q. WHAT IS THE REVISED PROPOSED QIIP RIDER?

A. TAWC is proposing a QIIP Rider that results in revenue refund of \$292,505 for nine months of 2022 year or a sur-credit of -0.83%. TAWC previously proposed a QIIP Rider that resulted in revenue refund of \$223,935 for nine months of 2022 year or a sur-credit of -0.63%.

Q. WHAT IS THE REVISED PROPOSED EDI RIDER?

A. TAWC is proposing an EDI Rider that results in revenue recovery of \$186,754 for nine months of 2022 year or a surcharge of 0.53%. TAWC previously proposed an EDI Rider that resulted in revenue recovery of \$192,654 for nine months of 2022 year or a surcharge of 0.55%.

Q. WHAT IS THE REVISED PROPOSED SEC RIDER?

A. TAWC is proposing a SEC Rider that results in revenue refund of \$539,876 for nine months of 2022 year or a sur-credit of -1.53%. TAWC previously proposed a SEC Rider that resulted in revenue refund of \$513,377 for nine months of 2022 year or a sur-credit of -1.45%.

Q. WHAT IS THE IMPACT TO THE AVERAGE CUSTOMER BILL SUBMITTED IN THE SUPPLEMENTAL FILING ON 4/27/22?

A. The typical residential customer living in the City of Chattanooga, using an average of 4,154 gallons per month, will see a decrease in their bill of \$0.06 per month, or \$0.54 for nine months in 2022 as compared to the rates implemented in the supplemental filing on 4/27/22.

1 **Q. WHAT IS THE IMPACT TO THE AVERAGE CUSTOMER BILL BEING**
2 **SUBMITTED IN THE REBUTTAL TESTIMONY?**

3 A. The typical residential customer living in the City of Chattanooga, using an average of
4 4,154 gallons per month, will see a decrease in their bill of \$0.39 per month, or \$3.51 for
5 nine months in 2022. I am also providing the updated table reflecting the detailed changes
6 for each Capital Recovery Rider, including the reconciliations. This is attached to my
7 supplemental testimony as **Petitioner’s Rebuttal Exhibit – Annual Approved Tariffs –**
8 **TNS.**

9 **Q. WHAT DO YOU RECOMMEND IN REGARD TO THIS PETITION?**

10 A. I recommend that the petition be approved for the adjustment in the 2022 Capital Rider
11 Reconciliation, as amended by my rebuttal testimony.

12 **Q. DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?**

13 A. Yes.

Tennessee American Water Company
 Qualified Infrastructure Improvement Program Rider (QIIP)
 Economic Development Investment Rider (EDI)
 Safety and Environmental Compliance Rider (SEC)
 Reconciliation of the Calculation of Revenue Requirement
 As of 12/31/2021

Line Number	Description	Qualified Infrastructure Investment Program QIIP Average YTD 12/31/2021			Economic Development Investment EDI Average YTD 12/31/2021			Safety and Environmental Compliance SEC Average YTD 12/31/2021			Total Average YTD 12/31/2021		
		Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance
1	Additions Subject to Rider:	\$76,285,161	\$77,480,819	(\$1,195,657)	\$7,522,853	\$5,491,176	\$2,031,677	\$37,403,513	\$37,888,110	(\$484,597)	\$121,211,527	\$120,860,105	\$351,422
2	Plus: Cost of Removal less Salvage	15,093,815	11,620,911	3,472,904	2,021	2,595	(574)	4,002,089	4,085,458	(83,369)	19,097,925	15,708,964	3,388,961
3	Less: Contributions in Aid to Construction (CIAC)	2,313,410	2,308,894	4,516	155,420	111,457	43,963	0	0	0	2,468,830	2,420,351	48,479
4	Less: Deferred Income Taxes	8,944,187	8,859,405	84,782	744,769	398,509	346,260	4,783,767	4,821,320	(37,553)	14,472,723	14,079,234	393,489
5	Less: Accumulated Depreciation	5,649,005	5,415,472	233,533	172,794	159,454	13,340	4,147,501	4,215,777	(68,276)	9,969,300	9,790,703	178,597
6	Net Investment Supplied Additions:	\$74,472,374	\$72,517,959	\$1,954,415	\$6,451,891	\$4,824,351	\$1,627,539	\$32,474,334	\$32,936,471	(\$462,137)	\$113,398,599	\$110,278,781	\$3,119,818
7													
8	Pre-Tax Authorized Rate of Return:	8.45%	8.45%		8.45%	8.45%		8.45%	8.45%		8.45%	8.45%	
9	Pre-Tax Return on Additions:	\$6,293,997	\$6,128,821	\$165,176	\$545,278	\$407,728	\$137,551	\$2,744,553	\$2,783,610	(\$39,057)	\$9,583,829	\$9,320,159	\$263,670
10													
11	Depreciation Expense on Additions:	1,987,235	1,682,459	304,775	107,215	86,705	20,510	1,087,246	1,164,180	(76,935)	3,181,696	2,933,345	248,351
12													
13	Property and Franchise Taxes Associated:	945,018	916,126	28,892	101,674	74,175	27,499	472,843	475,421	(2,578)	1,519,535	1,465,722	53,813
14													
15	Revenues:	9,226,250	8,727,406	498,844	754,168	568,608	185,560	4,304,642	4,423,211	(118,570)	14,285,059	13,719,226	565,834
16													
17	Revenue Taxes	3.19%	3.19%		3.19%	3.19%		3.19%	3.19%		3.19%	3.19%	
18	Capital Riders Revenues with Revenue Taxes	9,530,364	9,015,077	515,287	779,027	587,351	191,676	4,446,530	4,569,009	(122,478)	14,755,921	14,171,436	584,484
19													
20	APP Revenue Reduction	(21,125)	(4,558)	(16,567)	(1,524)	(168)	(1,356)	(12,414)	(4,700)	(7,714)	(35,063)	(9,426)	(25,637)
21													
22	Total Capital Riders Revenues with Revenue Taxes & APP	\$9,509,238	\$9,010,519	\$498,720	\$777,502	\$587,183	\$190,320	\$4,434,117	\$4,564,309	(\$130,192)	\$14,720,858	\$14,162,010	\$558,847
23													
24													
25	Actual Capital Riders Revenues Billed	\$9,771,579			\$379,650			\$4,761,322			\$14,912,552		
26													
27	(Over)/Under Capital Riders Revenue Billings	(761,060)			207,532			(197,013)			(750,541)		
28	Budget to Actual Adjustment	498,720			190,320			(130,192)			558,847		
29	2021 Private Fire Billing Adjustment	19,171			745			9,341			29,258 (a)		
30	2020 Reconciliation Amount	842,114			(180,376)			218,713			880,451		
31	Earnings Test Adjustment	(735,337)			(28,570)			(358,302)			(1,122,208)		
32	2021 Capital Riders Revenue Reserve	(151,437)			(5,884)			(73,789)			(231,110) (b)		
33	Interest (Prime - 3.25%)	(4,677)			2,986			(8,633)			(10,324)		
34													
35	Reconciliation Amount	(\$292,505)			\$186,754			(\$539,876)			(\$645,627)		
36													
37	Authorized Capital Riders Revenues (9/12th)	\$35,305,293			\$35,305,293			\$35,305,293			\$35,305,293		
38													
39	Current Reconciliation Factor Percentage	-0.83%			0.53%			-1.53%			-1.83%		
40													

Explanation:

Tennessee American Water has been authorized 3 capital riders based on a 13-month average of in-service capital projects in the forecasted period. The revenue requirement for each rider is calculated similar to how total rate base is calculated by the Tennessee Public Utility Commission in a rate case. This table shows a comparison of the actual average over the reporting period to the proposed amount of each rider, and the total of the three.

*Taxes - From Docket #19-00105 which was approved on 6/1/2020.

Earnings Test - Calculation methodology from Earnings Test worksheet.

(a) Credits given that were in excess of the amount the company owed to past private fire customers continued into 2021.

(b) Remove the revenue reserve for the estimated 2021 capital riders reconciliation.

Tennessee American Water Company
2021 Reconciliation of Capital Riders
Earnings Test

Line #	Notes / Changes from	December-20	January-21	February-21	March-21	April-21	May-21	June-21
1	Additions:							
2	Plant in Service	\$387,159,250	\$388,048,667	\$389,864,501	\$392,604,325	\$392,425,021	\$393,828,282	\$395,808,227
3	Plant Under Construction	4,909,451	5,390,173	6,144,710	4,718,050	5,534,206	6,827,042	6,654,072
4	Property Held For Future Use	0	0	0	0	0	0	0
5	Materials and Supplies D/	694,589	639,148	621,504	703,555	683,471	605,163	667,266
6	Other Additions:							
7	Leased Utility Plant	0	0	0	0	0	0	0
8	Unamortized Painting - net	0	0	0	0	0	0	0
9	Working Capital C/	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884
10								
11	Total Additions	\$396,173,174	\$397,487,872	\$400,040,599	\$401,435,814	\$402,052,582	\$404,670,371	\$406,539,449
12								
13								
14	Deductions:							
15	Accumulated Depreciaton and Amortization	\$95,648,237	\$96,483,943	\$97,677,379	\$97,985,006	\$97,697,493	\$98,288,002	\$98,701,296
16	Accumulated Deferred Income Taxes E/	50,506,290	50,665,801	50,875,726	51,416,735	51,410,039	51,536,536	51,631,202
17	Unamortized Investment Credit - Pre 1971	0	0	0	0	0	0	0
18	Customer Deposits	0	0	0	0	0	0	0
19	Other Deductions:	0	0	0	0	0	0	0
20	Contributions in Aid of Construction	18,009,342	17,994,414	18,052,137	18,027,988	18,017,863	18,159,402	18,107,056
21	Customer Advances for Construction	5,970,899	6,182,722	6,164,815	6,193,606	6,323,937	8,529,837	8,621,985
22	All Other A/	1,759,005	1,985,104	1,537,152	1,309,521	2,150,117	2,299,217	1,405,120
23	Jasper Highlands Reg. Liab.	865,800	865,800	865,800	865,800	865,800	865,800	865,800
24								
25								
26	Total Deductions	\$172,759,573	\$174,177,784	\$175,173,009	\$175,798,656	\$176,465,249	\$179,678,794	\$179,332,459
27								
28	Rate Base	\$223,413,601	\$223,310,088	\$224,867,590	\$225,637,158	\$225,587,333	\$224,991,577	\$227,206,990
29								
30	Net Operating Income		\$933,634	\$1,253,522	\$939,337	\$1,414,942	\$1,572,818	\$1,783,627
31	Adjustments to NOI:							
32	2020 Earnings Test Surcharge Credits After tax basis							
33	Allowance for funds used during construction After tax basis		12,310	13,267	7,994	13,462	14,676	21,123
34	Adjustment to reflect effective federal		0	0	0	0	0	0
35	Income tax rate (debt assigned to parent) After tax basis		28,752	28,952	29,051	29,045	28,968	29,253
36	Interest on customer deposits		0	0	0	0	0	0
37	Incentive Compensation After tax basis		32,259	33,986	84,935	35,213	35,221	88,546
38	Lobbying Expenses		931	15,481	481	0	15,300	1,852
39	Lobbying - Salary See Lobby Salary Exhibit tab		1,639	839	1,672	1,451	1,039	1,565
40	Labor - Non-recurring After tax basis							
41	Legal - Main Break After tax basis							
42								
43	Adjusted Net Operating Income		\$1,009,526	\$1,346,047	\$1,063,470	\$1,494,113	\$1,668,022	\$1,925,966
44								
45								
46	Rate of return B/		5.42%	7.18%	5.66%	7.95%	8.90%	10.17%

Tennessee American Water Company
2021 Reconciliation of Capital Riders
Earnings Test

<u>Line #</u>	<u>Notes / Changes from</u>	<u>December-20</u>	<u>January-21</u>	<u>February-21</u>	<u>March-21</u>	<u>April-21</u>	<u>May-21</u>	<u>June-21</u>
A/ All Other								
	Acquisition adjustment	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579
	Accounts payable applicable to CWIP	(385,163)	(150,328)	(473,728)	(322,532)	518,708	700,699	(139,721)
	Unpaid for materials and supplies	9,736	5,737	21,299	8,740	(2,944)	(23,375)	(26,282)
	Taxes on CIAC-DEF. FIT & SIT	(1,615,147)	(1,619,884)	(1,759,998)	(2,126,266)	(2,115,226)	(2,127,686)	(2,178,456)
		\$1,759,005	\$1,985,104	\$1,537,152	\$1,309,521	\$2,150,117	\$2,299,217	\$1,405,120
C/ Per order								
	Cash working capital Lead Lag Study	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674
	Incidental collection	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)
	Average cash	0	0	0	0	0	0	0
	Other components	\$2,934,402	2,934,402	2,934,402	2,934,402	2,934,402	2,934,402	2,934,402
	Working Capital	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884
D/ Adjust for Amount Included in Working Capital								
		(301,364)	(301,364)	(301,364)	(301,364)	(301,364)	(301,364)	(301,364)
E/ Adjust for ADIT Synchronization Between O&M and Rate Base								
			145,533	145,533	145,533	145,533	145,533	145,533
	Rate of Return - 2021	7.59%						
	Authorized Rate of Return	7.23%	(Schedule 1 Exhibit to Settlement Agreement Docket No. 12-00049)					
	Authorized Adjusted Net Operating Income	\$16,597,382						
	Actual 2021 Adjusted Net Operating Income	\$17,426,300						
	Above or (Below) Earnings	\$828,919						
	Gross-up Income Tax Rate	1.3538212						
	Revenue Requirement	\$1,122,208						

Tennessee American Water Company
2021 Reconciliation of Capital Riders
Earnings Test

Line #		July-21	August-21	September-21	October-21	November-21	December-21	13Mth Average	
1	Additions:								
2	Plant in Service	\$396,864,823	\$398,426,960	\$400,601,257	\$403,878,791	\$409,800,938	\$414,722,861	\$397,233,377	
3	Plant Under Construction	7,762,820	9,083,076	10,192,437	9,572,741	6,173,823	4,091,519	6,696,471	
4	Property Held For Future Use	0	0	0	0	0	0	0	
5	Materials and Supplies D/	701,254	662,145	637,115	839,209	823,561	779,204	696,706	
6	Other Additions:								
7	Leased Utility Plant	0	0	0	0	0	0	0	
8	Unamortized Painting - net	0	0	0	0	0	0	0	
9	Working Capital C/	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	3,409,884	
10									
11	Total Additions	\$408,738,781	\$411,582,065	\$414,840,693	\$417,700,625	\$420,208,206	\$423,003,468	\$408,036,438	
12									
13									
14	Deductions:								
15	Accumulated Depreciaton and Amortization	\$99,298,031	\$99,988,733	\$100,283,592	\$101,020,909	\$101,694,164	\$102,753,954	99,040,057	
16	Accumulated Deferred Income Taxes E/	51,807,646	51,925,048	51,212,106	51,271,412	51,291,663	50,629,139	51,244,565	
17	Unamortized Investment Credit - Pre 1971	0	0	0	0	0	0	0	
18	Customer Deposits	0	0	0	0	0	0	0	
19	Other Deductions:	0	0	0	0	0	0	0	
20	Contributions in Aid of Construction	18,082,091	18,056,959	18,358,420	18,411,139	18,421,553	18,808,619	18,192,845	
21	Customer Advances for Construction	8,651,178	8,554,870	8,245,405	8,302,769	8,141,766	7,657,371	7,503,166	
22	All Other A/	1,198,710	2,151,709	1,505,889	1,213,850	2,125,993	564,286	1,631,206	
23	Jasper Highlands Reg. Liab.	865,800	865,800	865,800	865,800	865,800	815,400	861,923	
24									
25									
26	Total Deductions	\$179,903,456	\$181,543,119	\$180,471,212	\$181,085,879	\$182,540,939	\$181,228,769	\$178,473,761	
27									
28	Rate Base	\$228,835,325	\$230,038,946	\$234,369,481	\$236,614,746	\$237,667,267	\$241,774,699	\$229,562,677	13Mth Average Rate Base
29								Total	
30	Net Operating Income	\$1,754,990	\$1,960,659	\$1,238,436	\$1,602,365	\$1,115,418	\$457,931	\$16,027,679	12Mths Net Operating Income
31	Adjustments to NOI:								
32	2020 Earnings Test Surcharge Credits							0	
33	Allowance for funds used during construction	8,179	21,917	29,712	30,203	20,734	24,083	217,663	
34	Adjustment to reflect effective federal	0	0	0	0	0	0	0	
35	Income tax rate (debt assigned to parent)	29,462	29,617	30,173	30,462	30,597	31,125	355,457	
36	Interest on customer deposits	0	0	0	0	0	0	0	
37	Incentive Compensation	36,032	35,908	159,609	36,898	37,007	128,093	743,707	
38	Lobbying Expenses	15,481	0	0	14,787	315	655	65,283	
39	Lobbying - Salary	1,119	1,137	1,647	1,895	1,119	1,390	16,512	
40	Labor - Non-recurring							0	
41	Legal - Main Break							0	
42									
43	Adjusted Net Operating Income	\$1,845,263	\$2,049,238	\$1,459,577	\$1,716,611	\$1,205,190	\$643,278	\$17,426,300	12Mths Adjusted Net Operating Income
44									
45									
46	Rate of return B/	9.68%	10.69%	7.47%	8.71%	6.09%	3.19%	7.59%	

Tennessee American Water Company
2021 Reconciliation of Capital Riders
Earnings Test

<u>Line #</u>	<u>July-21</u>	<u>August-21</u>	<u>September-21</u>	<u>October-21</u>	<u>November-21</u>	<u>December-21</u>	<u>13Mth Average</u>
A/ All Other							
Acquisition adjustment	3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	\$3,749,579	
Accounts payable applicable to CWIP	(364,443)	557,048	(51,506)	(389,841)	539,008	(1,193,384)	
Unpaid for materials and supplies	17,626	21,838	(13,639)	26,172	4,003	60,947	
Taxes on CIAC-DEF. FIT & SIT	(\$2,204,052)	(2,176,756)	(2,178,545)	(2,172,060)	(2,166,597)	(2,052,856)	
	<u>\$1,198,710</u>	<u>\$2,151,709</u>	<u>\$1,505,889</u>	<u>\$1,213,850</u>	<u>\$2,125,993</u>	<u>\$564,286</u>	
C/ Per order							
Cash working capital Lead Lag Study	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674	\$591,674	
Incidental collection	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)	(116,192)	
Average cash	0	0	0	0	0	0	
Other components	<u>2,934,402</u>	<u>2,934,402</u>	<u>2,934,402</u>	<u>2,934,402</u>	<u>2,934,402</u>	<u>2,934,402</u>	
Working Capital	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	\$3,409,884	
D/ Adjust for Amount Included in Working Capital	(301,364)	(301,364)	(301,364)	(301,364)	(301,364)	(301,364)	
E/ Adjust for ADIT Synchronization Between O&M and Rate Base	145,533	145,533	145,533	145,533	145,533	145,533	
Rate of Return - 2021							
Authorized Rate of Return							
Authorized Adjusted Net Operating Income							
Actual 2021 Adjusted Net Operating Income							
Above or (Below) Earnings							
Gross-up Income Tax Rate							
Revenue Requirement							

CLASSIFICATION OF SERVICE

SUMMARY OF RIDERS

1. Applicability

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program ("QIIP") Rider, an Economic Development Investment Program Rider ("EDI"), a Safety and Environmental Compliance Program Rider ("SEC"), and Production Costs and Other Pass-Throughs Rider ("PCOP") will apply to customers in all service areas.

2. The Percentage of Riders and Reconciliations

For the Riders defined in the tariffs:

QIIP	19.14%
EDI	1.25%
<u>SEC</u>	<u>9.70%</u>
Subtotal of all Capital Recovery Riders	30.09%
QIIP Annual Reconciliation Percentage	-0.83% (D)
EDI Annual Reconciliation Percentage	0.53% (D)
<u>SEC Annual Reconciliation Percentage</u>	<u>-1.53% (D)</u>
Subtotal of all Capital Recovery Riders	-1.83% (D)
Total of Capital Recovery Riders and Reconciliation Percentages	28.26% (D)
Offset to Capital Recovery Riders for TCJA savings	-6.62%
Offset to Capital Recovery Riders for TCJA Excess ADIT	-4.54%
PCOP	0.20%

(I) Indicates Increase

(D) Indicates Decrease

ISSUED: June 21, 2022 EFFECTIVE: July 21, 2022

BY:


Grant A. Evitts
PRESIDENT

109 Wiehl Street
Chattanooga, Tennessee 37403

Authorization of Tennessee American Water Capital Recovery Riders
Since Last Rate Case (Docket No. 12-00049)

TPUC Docket No.	Effective Date	Rider	Authorized Annual Change	Total Cumulative Rider	Reconciliation Authorized	Authorized Rider Total	Capital Riders		
							Cumulative Total	TCJA Offset	Impact to Bill
13-00130	4/15/2014	QIIP	0.790%	0.790%	0.000%	0.790%			
		EDI	0.180%	0.180%	0.000%	0.180%			
		SEC	0.110%	0.110%	0.000%	0.110%			
		Total	1.080%		0.000%		1.080%	0.00%	1.080%
14-00121	6/30/2015	QIIP	1.340%	2.130%	0.000%	2.130%			
		EDI	-0.130%	0.050%	0.000%	0.050%			
		SEC	3.430%	3.540%	0.000%	3.540%			
		Total	4.640%		0.000%		5.720%	0.00%	5.720%
15-00029*	11/1/2015	QIIP	0.000%	2.130%	0.254%	2.384%			
		EDI	0.000%	0.050%	-0.150%	-0.100%			
		SEC	0.000%	3.540%	0.064%	3.604%			
		Total	0.000%	5.720%	0.168%		5.888%	0.00%	5.888%
15-00111	3/15/2016	QIIP	2.430%	4.560%	0.000%	4.560%			
		EDI	0.050%	0.100%	0.000%	0.100%			
		SEC	2.180%	5.720%	0.000%	5.720%			
		Total	4.660%		0.000%		10.380%	0.00%	10.380%
16-00022*	10/11/2016	QIIP	0.000%	4.560%	1.166%	5.726%			
		EDI	0.000%	0.100%	-0.178%	-0.078%			
		SEC	0.000%	5.720%	-0.118%	5.602%			
		Total	0.000%		0.870%		11.250%	0.00%	11.250%
16-00126	3/14/2017	QIIP	2.960%	7.520%	0.000%	7.520%			
		EDI	0.240%	0.340%	0.000%	0.340%			
		SEC	0.370%	6.090%	0.000%	6.090%			
		Total	3.570%		0.000%		13.950%	0.00%	13.950%
17-00020*	8/16/2017	QIIP	0.000%	7.520%	1.763%	9.283%			
		EDI	0.000%	0.340%	-0.031%	0.309%			
		SEC	0.000%	6.090%	-0.826%	5.264%			
		Total	0.000%		0.906%		14.856%	0.00%	14.856%
17-00124	4/10/2018	QIIP	2.530%	10.050%	0.000%	10.050%			
		EDI	0.070%	0.410%	0.000%	0.410%			
		SEC	-0.120%	5.970%	0.000%	5.970%			
		Total	2.480%		0.000%		16.430%	0.00%	16.430%
18-00022*	12/17/2018	QIIP	0.000%	10.050%	1.542%	11.592%			
		EDI	0.000%	0.410%	-0.081%	0.329%			
		SEC	0.000%	5.970%	-0.628%	5.342%			
		Total	0.000%		0.833%		17.263%	0.00%	17.263%
18-00120	9/1/2019	QIIP	1.600%	11.650%	0.000%	11.650%			
		EDI	0.240%	0.650%	0.000%	0.650%			
		SEC	0.910%	6.880%	0.000%	6.880%			
		Total	2.750%		0.000%		19.180%	-6.62%	12.560%
19-00031*	12/9/2019	QIIP	0.000%	11.650%	-1.140%	10.510%			
		EDI	0.000%	0.650%	-0.320%	0.330%			
		SEC	0.000%	6.880%	-0.920%	5.960%			
		Total	0.000%		-2.380%		16.800%	-6.62%	10.180%
19-00105	1/1/2020	QIIP	2.630%	14.280%	0.000%	14.280%			
		EDI	0.490%	1.140%	0.000%	1.140%			
		SEC	1.910%	8.790%	0.000%	8.790%			
		Total	5.030%		0.000%		24.210%	-6.62%	17.590%
20-00028*	4/1/2020	QIIP	0.000%	14.280%	-2.310%	11.970%			
		EDI	0.000%	1.140%	-0.510%	0.630%			
		SEC	0.000%	8.790%	-1.260%	7.530%			
		Total	0.000%		-4.080%		20.130%	-6.62%	13.510%
20-00128	1/1/2021	QIIP	4.860%	19.140%	0.000%	19.140%			
		EDI	0.110%	1.250%	0.000%	1.250%			
		SEC	0.910%	9.700%	0.000%	9.700%			
		Total	5.880%		0.000%		30.090%	-11.16%	18.930%
21-00030*	4/1/2021	QIIP	0.000%	19.140%	2.650%	21.790%			
		EDI	0.000%	1.250%	-0.500%	0.750%			
		SEC	0.000%	9.700%	0.790%	10.490%			
		Total	0.000%		2.940%		33.030%	-11.16%	21.870%
21-00030*	8/9/2021	QIIP	0.000%	19.140%	2.390%	21.530%			
		EDI	0.000%	1.250%	-0.510%	0.740%			
		SEC	0.000%	9.700%	0.620%	10.320%			
		Total	0.000%		2.500%		32.590%	-11.16%	21.430%
21-00030	2/1/2022	QIIP	0.000%	19.140%	0.000%	19.140%			
		EDI	0.000%	1.250%	0.000%	1.250%			
		SEC	0.000%	9.700%	0.000%	9.700%			
		Total	0.000%		0.000%		30.090%	-11.16%	18.930%
22-00021	4/1/2022	QIIP	0.000%	19.140%	-0.250%	18.890%			
		EDI	0.000%	1.250%	0.560%	1.810%			
		SEC	0.000%	9.700%	-1.250%	8.450%			
		Total	0.000%		-0.940%		29.150%	-11.16%	17.990%
22-00021	7/21/2022	QIIP	0.000%	19.140%	-0.830%	18.310%			
		EDI	0.000%	1.250%	0.530%	1.780%			
		SEC	0.000%	9.700%	-1.530%	8.170%			
		Total	0.000%		-1.830%		28.260%	-11.16%	17.100%

* Reconciliations are only effective until December 31 of the year authorized by the TPUC.

STATE OF Tennessee)
)
COUNTY OF Hamilton)

BEFORE ME, the undersigned authority, duly commissioned and qualified in and for the State and County aforesaid, personally came and appeared Tricia N. Sinopole, being by me first duly sworn deposed and said that:

She is appearing as a witness on behalf of Tennessee-American Water Company before the Tennessee Public Utility Commission, and if present before the Commission and duly sworn, her testimony would be as set forth in her pre-filed testimony in this matter.

Tricia Sinopole
Tricia N. Sinopole

Sworn to and subscribed before me
this 21 day of June, 2022.

Kathryn Robinson
Notary Public

My Commission Expires: 10/20/2024



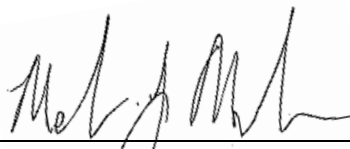
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Vance L. Broemel, Esq.
Senior Assistant Attorney General
Office of the Tennessee Attorney General
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, TN 37202-0207
Vance.Broemel@ag.tn.gov

Karen H. Stachowski, Esq.
Senior Assistant Attorney General
Office of the Tennessee Attorney General
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, TN 37202-0207
Karen.Stachowski@ag.tn.gov

This the 21st day of June 2022.



Melvin J. Malone

STATE OF Tennessee)
)
COUNTY OF Hamilton)

BEFORE ME, the undersigned authority, duly commissioned and qualified in and for the State and County aforesaid, personally came and appeared Robert C. Lane, being by me first duly sworn deposited and said that:

He is appearing as a witness on behalf of Tennessee-American Water Company before the Tennessee Public Utility Commission, and if present before the Commission and duly sworn, his testimony would be as set forth in his pre-filed testimony in this matter.



Robert C. Lane

Sworn to and subscribed before me
this 3 day of August, 2022.

Kathryn Robinson
Notary Public

My Commission Expires: 10/20/2024



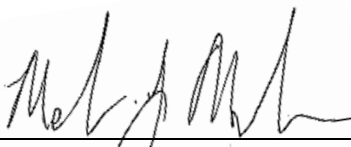
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Vance L. Broemel, Esq.
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Karen.Stachowski@ag.tn.gov

This the 3rd day of August 2022.



Melvin J. Malone