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March 1, 2022

Electronically filed in TPUC Docket
Room on March 1, 2022 at 4:04 p.m.

VIA ELECTRONIC FILING

Hon. Kenneth C. Hill, Chairman
c/o Ectory Lawless, Docket Room Manager
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243
TPUC.DocketRoom@tn.gov

RE: *Petition of Tennessee-American Water Company in Support of the Calculation of the 2022 Capital Recovery Riders Reconciliation, Docket No. 22- 00021*

Dear Chairman Hill:

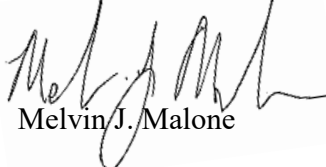
Attached for filing please find Tennessee-American Water Company's *Petition in Support of the Calculation of the 2022 Capital Recovery Riders Reconciliation*, along with sworn testimony, exhibits, proposed tariffs and workpapers.¹ Set forth within the *Petition* is a request for the entry of a protective order in the same form applied in TPUC Docket No. 20-00028.

As required, one (1) hard copy of the *Petition* and supporting documents will be mailed to your office along with a check in the amount of \$25.00 for the required filing fee.

Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP



Melvin J. Malone

clw

Attachments

cc: Tricia Sinopole, TAWC
Karen H. Stachowski, Consumer Advocate Unit
Vance Broemel, Consumer Advocate Unit

¹ For administrative convenience, two USB drives of the *Petition*, and supporting documentation, are enclosed.

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

**PETITION OF TENNESSEE-)
AMERICAN WATER COMPANY)
REGARDING CHANGES TO THE)
QUALIFIED INFRASTRUCTURE)
INVESTMENT PROGRAM RIDER,)
THE ECONOMIC DEVELOPMENT)
INVESTMENT RIDER, AND THE)
SAFETY AND ENVIRONMENTAL)
COMPLIANCE RIDER AND IN)
SUPPORT OF THE CALCULATION)
OF THE 2022 CAPITAL RECOVERY)
RIDERS RECONCILIATION)**

DOCKET NO. 22-00021

**PETITION IN SUPPORT OF THE CALCULATION
OF THE 2022 CAPITAL RECOVERY RIDERS RECONCILIATION**

Pursuant to Tennessee Code Annotated § 65-5-103 *et seq.*, and the Tennessee Public Utility Commission’s (“Commission” or “TPUC”) approval of the Amended Petition in TPUC Docket No. 13-00130 on April 14, 2014, Tennessee-American Water Company (“Tennessee American,” “TAWC” or “Company”) submits this Petition in Support of the Calculation of the 2022 Capital Recovery Riders Reconciliation. Consistent with the action of the Commission in TPUC Docket No. 13-00130, and the approved tariffs submitted therein, as well as the action taken by the Commission in related Capital Recovery Rider matters, including TPUC Docket Nos. 14-00121, 15-00029, 15-00111, 16-00022, 16-000126, 17-00020, 17-00124, 18-00022, 18-00120, 19-00031, 19-00105, 20-00028, 20-00128 and 21-00030.¹ In support of this Petition, Tennessee American states as follows:

¹ TPUC Docket No. 14-00121 is the matter in which TAWC submitted its first annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company’s petition in Docket No. 14-00121 on June 29, 2015, and TAWC submitted tariff filings compliant therewith on June 30, 2015 and August 28, 2015. *In Re: Petition of Tennessee-American Water Company*

for the Reconciliation of the 2015 Capital Riders, TPUC Docket No. 15-00029, is the matter in which TAWC submitted its first petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 15-00029 on October 19, 2015, and TAWC submitted a tariff filing compliant therewith on October 28, 2015.

TPUC Docket No. 15-00111 is the matter in which TAWC submitted its second annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 15-00111 on March 14, 2016, and TAWC submitted a tariff filing compliant therewith on March 21, 2016. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2015 Capital Riders*, TPUC Docket No. 16-00022, is the matter in which TAWC submitted its second petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 16-00022 on October 10, 2016, and TAWC submitted a tariff filing compliant therewith on October 14, 2016.

TPUC Docket No. 16-00126 is the matter in which TAWC submitted its third annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 16-000126 on March 13, 2017, and TAWC submitted a tariff filing compliant therewith on March 17, 2017. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2016 Capital Riders*, TPUC Docket No. 17-00020, is the matter in which TAWC submitted its third petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 17-00020 on August 15, 2017, and TAWC submitted a tariff filing compliant therewith on August 29, 2017.

TPUC Docket No. 17-00124 is the matter in which TAWC submitted its fourth annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission deliberated on the merits of the Company's petition in Docket No. 17-000124 on April 9, 2018, and TAWC submitted a tariff filing compliant therewith on April 13, 2018. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2018 Capital Riders*, TPUC Docket No. 18-00022, is the matter in which TAWC submitted its fourth petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 18-00022 on September 11, 2018 and deliberated on the matter on December 17, 2018. Thereafter, the Company complied with the deliberations.

TPUC Docket No. 18-00120 is the matter in which TAWC submitted its fifth annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 18-00120 on August 12, 2019 and deliberated on the matter on August 12, 2019. Thereafter, the Company complied with the deliberations. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2018 Capital Riders*, TPUC Docket No. 19-00031, is the matter in which TAWC submitted its fifth petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 19-00031 on December 9, 2019 and deliberated on the same date. The Company submitted a compliant tariff in Docket No. 19-00031 on January 9, 2020.

TPUC Docket No. 19-00105 is the matter in which TAWC submitted its sixth annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 19-00105 on May 11, 2020 and rendered its decision the same date. The Company submitted a compliant tariff in Docket 19-00105 on June 22, 2020. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2018 Capital Riders*, TPUC Docket No. 20-00028, is the matter in which TAWC submitted its sixth petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 20-00028 on September 14, 2020 and rendered its decision on the same date. The Company submitted a compliant tariff in Docket No. 20-00028 on October 14, 2020.

TPUC Docket No. 20-00128 is the matter in which TAWC submitted its seventh annual petition subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on

I.

DESCRIPTION OF TENNESSEE AMERICAN

1. Tennessee American, a Tennessee corporation authorized to conduct a public utility business in the State of Tennessee, is a public utility as defined in Tenn. Code Ann. § 65-4-101, and provides residential, commercial, industrial and municipal water service, including public and private fire protection service, to Chattanooga and surrounding areas, including approximately 83,000 customers, that are subject to the jurisdiction of the Commission pursuant to Chapter 4 and Chapter 5 of Title 65 of the T.C.A. Tennessee American also serves customers in North Georgia. The rates for those customers are not regulated by the Public Service Commission of the State of Georgia but are instead regulated by this Commission.

2. Tennessee American is a wholly-owned subsidiary of American Water Works Company, Inc., which is the largest water holding company in the United States, providing water and wastewater services to approximately fourteen (14) million people in twenty-five (25) states.

3. Tennessee American's principal place of business is located at 109 Wiehl Street, Chattanooga, Tennessee 37406.

4. All correspondence and communication with respect to this Petition should be sent to the following:

the merits of the Company's petition in Docket No. 20-00128 on August 9, 2021 and rendered its decision on the same date. *In Re: Petition of Tennessee-American Water Company for the Reconciliation of the 2021 Capital Riders*, TPUC Docket No. 21-00030, is the matter in which TAWC submitted its seventh petition in support of the reconciliation calculations for the Capital Recovery Riders subsequent to the approval of the Capital Recovery Rider tariffs in TPUC Docket No. 13-00130. The Commission held a hearing on the merits of the Company's petition in Docket No. 21-00030 on August 9, 2021 and rendered its decision on the same date. The Company submitted a compliant tariff in Docket No. 21-00030 on August 11, 2021.

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II.

BACKGROUND

5. In 2013, the Tennessee General Assembly passed House Bill 191, which revised Tenn. Code Ann. § 65-5-103 to allow alternative regulatory methods and mechanisms that recover certain costs without convening a general rate case, as long as specific criteria are satisfied, including, but not limited to, the Commission making a finding, prior to approval, that such alternative methods and mechanisms are in the public interest.

6. On October 4, 2013, Tennessee American submitted a Petition (the “*October 2013 Petition*”) seeking approval of four (4) proposed alternative regulatory methods and mechanisms as permitted under Tenn. Code Ann. § 65-5-103 *et seq.* More specifically, the Company sought approval for a Qualified Infrastructure Investment Program Rider (“QIIP”),² an

² The QIIP Rider is designed, in part, to mitigate regulatory lag, to accelerate the timeframe of essential infrastructure upgrades and replacements, and to produce a safer and more reliable water distribution and production system for ratepayers. Additionally, this mechanism has many other customer benefits and protections, including the lessening of the occurrence of “rate shock” associated with Base Rate increases.

Economic Development Investment Rider (“EDI”),³ a Safety and Environmental Compliant Rider (“SEC”)⁴ and a Pass-Throughs mechanism for Fuel, Purchased Power, Chemicals, Purchased Water, Wheeling Water Costs, Waste Disposal and TPUC Inspection Fee (“PCOP”).⁵⁶ One of the primary regulatory concepts underlying the then-proposed Capital Riders and PCOP was to allow, with the requisite safeguards to serve the public interest, smaller, gradual increases in rates and thereby lessen the occurrence of “rate shock.” One of the many benefits of this new, more streamlined recovery approach would be the likelihood of less frequent rate case filings.

7. On January 10, 2014, the Company and the Attorney General and Reporter for the State of Tennessee, through the Consumer Advocate and Protection Division, now the Consumer Advocate Unit in the Financial Division, (“CA” or “Consumer Advocate”), submitted a Stipulation in TPUC Docket No. 13-00130 (the “*Stipulation*”), resolving the contested issues presented and offering the *Stipulation* to the Commission for its review, consideration and approval. Considering the *Stipulation* and the supporting documentation as an Amended Petition, the Commission approved the Capital Recovery Riders and the PCOP on April 14, 2014.⁷

³ The EDI Rider is designed, in part, to promote the public interest by supporting and enhancing Tennessee American’s ability to serve both growing and new businesses and by permitting the Company to prudently promote economic development, growth and expansion in its service area.

⁴ Generally, the SEC Rider supports the Company’s ability to serve the public interest by providing safe and reliable drinking water. The current regulatory environment, coupled with aging infrastructure, will require a larger investment in safety and environmental compliance not previously recognized in the Company’s rates. Hence, one of the benefits of this rider is avoiding “rate shock” by permitting smaller, more gradual rate increases over time.

⁵ The PCOP is designed to streamline the recovery process by permitting Tennessee American to recover the largest non-labor related component of the Company’s operations and maintenance expenses in a more timely manner, as increases in these essential and non-discretionary expenses (such as chemicals and power) are outside the control of the Company’s management.

⁶ For ease of reference, the QIIP, the EDI and the SEC are referred to collectively herein as the “Capital Recovery Riders.”

⁷ *Transcript of Proceedings, In the Matter of Tennessee Public Utilities Commission Conference*, TPUC Docket No. 13-00130, pp. 14-16 (April 14, 2014) (excerpt) (hereinafter “*Hearing Tr.*”). See also *Order Approving Amended Petition*, TPUC Docket No. 13-00130 (Jan. 27, 2016).

III.

THE APPROVED CAPITAL RECOVERY RIDERS, THE PCOP AND THIS PETITION

8. Detailed explanations of the Capital Recovery Riders and the PCOP, along with underlying supporting documentation, are set forth in the Direct, Rebuttal and Supplemental Testimony of Gary M. VerDouw in TPUC Docket No. 13-00130.⁸ Moreover, the Company's revised tariff sheets setting forth the Capital Recovery Riders, the PCOP, and the regulatory safeguards related thereto, were submitted in TPUC Docket No. 13-00130 on March 25, 2014 (the "*Approved Tariffs*"), and approved by the Commission as part of the Amended Petition on April 14, 2014.

9. On April 14, 2014, the Commission determined, after a review of the evidentiary record in TPUC Docket No. 13-00130, including the *Stipulation* and the *Approved Tariffs*, that the proposed Capital Recovery Riders and the PCOP were reasonable and that the *Approved Tariffs* met the requirements of Tenn. Code Ann. § 65-5-103 *et seq.*⁹ As set forth in the *Approved Tariffs*, the Commission noted that the Capital Recovery Riders and the PCOP would not only accommodate a more timely recovery process for necessary costs and expenses, but also that these methods and mechanisms would further avoid the delay and expense commonly associated with full blown rate case proceedings.¹⁰ Finally, the Commission found the Amended Petition to be in the public interest.¹¹

10. As set forth in the *Approved Tariffs*, on or before December 1 of each year, Tennessee American is required to file with the Commission its QIIP, EDI and SEC Rider projections for the upcoming calendar year in the manner, and with the accompanying support,

⁸ The Testimony of CA Witness William H. Novak in TPUC Docket No. 13-00130 likewise aided in shaping the *Stipulation* and the Amended Petition as well.

⁹ *Hearing Tr.* at 14-16. *See also Order Approving Amended Petition*, TPUC Docket No. 13-00130 (Jan. 27, 2016).

¹⁰ *Id.* at 15. *See also Order Approving Amended Petition*, TPUC Docket No. 13-00130 (Jan. 27, 2016).

¹¹ *Id.* *See also Order Approving Amended Petition*, TPUC Docket No. 13-00130 (Jan. 27, 2016).

required by the *Approved Tariffs* and the Commission. The Company did not submit these projections in 2021 due to pending TPUC Docket No. 19-00103.

11. As set forth in the *Approved Tariffs*, within forty-five (45) days of the end of the most recently authorized attrition year set forth in the most recent rate case order, and every twelve (12) months subsequent to the end of that attrition year, the Company shall submit to the Commission an annual filing calculating the PCOP percentage rate.¹² The PCOP percentage rate shall become effective thirty (30) days after the annual filing is submitted to the Commission and shall be applied as an adjustment to customers' bills for the twelve (12) month period following the effective date of the PCOP percentage rate. As required, the Company previously submitted the annual filing calculating the PCOP percentage rate to the Commission in TPUC Docket No. 22-00005.

12. As set forth in the *Approved Tariffs*, no later than March 1 of each year, Tennessee American is required to file with the Commission its QIIP, EDI, and SEC Rider reconciliations for the previous calendar year in the manner, and with the accompanying support, required by the *Approved Tariffs* and the Commission. Based upon Tenn. Code Ann. § 65-5-103 *et seq.*, and consistent with the *Approved Tariffs*, as well as the action of the Commission in the related Capital Recovery Rider matters, including TPUC Docket Nos. 14-00121, 15-00029, 15-00111, 16-00022, 16-00126, 17-00020, 17-000124, 18-00022, 18-00120, 19-00031, 19-00105, 20-00028, 20-00128 and 21-00030, Tennessee American is submitting its reconciliation for the Capital Recovery Riders.

13. In further support of its Petition, Tennessee American has simultaneously filed the following direct testimony, which is incorporated herein by reference:

¹² The PCOP differs from the Capital Riders in that it is based upon actual historical expense increases, rather than a forward-looking, projection mechanism.

- (a) **Direct Testimony of Tricia N. Sinopole**, which provides underlying support for the calculation of the 2022 Capital Recovery Riders Reconciliation and sponsors certain Tennessee American Exhibits.
- (b) **Direct Testimony of Grady Stout**, which provides underlying support for the calculation of the 2022 Capital Recovery Riders Reconciliation, including support for the capital investments and capital expenditures, and sponsors certain Tennessee American Exhibits.

14. As requested by Tennessee American, and as permitted under the *Approved Tariffs*, the Commission permitted the tariffs submitted in the Capital Recovery Rider Docket No. 20-00128 to become effective on January 1, 2021, and further permitted the tariffs submitted in the Capital Recovery Rider Reconciliation Docket No. 21-00030 to become effective on April 1, 2021. As set forth in the pre-filed testimony accompanying this Petition, and consistent with the *Approved Tariffs*, Tennessee American respectfully requests that the tariffs submitted herein be permitted to become effective April 1, 2022.¹³ If the tariffs become effective on April 1, the typical residential customer living in the City of Chattanooga, and using an average of 4,154 gallons per month, will see a decrease in their bill of approximately \$0.20 per month, or \$1.80 in 2022.

15. Tennessee American has filed simultaneously with this Petition the necessary tariffs.

16. In order to ensure the timely submission of relevant information in this matter, Tennessee American hereby requests the entry of a protective order similar to that approved in

¹³ Any differences between the tariffs placed into effect on April 1, and the decisions reached by the Commission upon a review of the Petition and its supporting documentation, will be trued-up in the revised, compliant tariffs implementing such Commission deliberations in this docket.

TPUC Docket No. 21-00030. Such a proposed protective order is attached hereto as **EXHIBIT A.**

17. Tennessee American submits that the Petition, and its accompanying support documentation, are consistent with Tenn. Code Ann. § 65-5-103 *et seq.*, consistent with the action of the Commission on the Amended Petition, and subsequent related dockets, and consistent with and serve the public interest. Therefore, this Petition and Tennessee American's associated tariffs should be approved.

WHEREFORE, Tennessee American respectfully requests:

1. That the Commission approve this Petition and issue an order pursuant to Tenn. Code Ann. § 65-5-103 *et seq.* and consistent with the action of the Commission on the Amended Petition in TPUC Docket No. 13-00130 and subsequent Capital Recovery Riders dockets;

2. That the Commission approve the calculation of the 2022 Capital Recovery Riders Reconciliation as submitted herein;

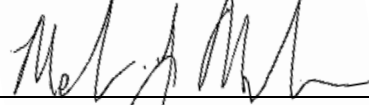
3. That the Commission permit the tariffs filed with this Petition to become effective on April 1, 2022, consistent with the *Approved Tariffs*;

4. That the Commission approve Tennessee American's tariffs, as submitted herein, with an effective date of April 1, 2022, as permitted under the *Approved Tariffs*; and

5. That the Commission grant such other and/or further relief as may be warranted.

This the 1st day of March 2022.

RESPECTFULLY SUBMITTED,



MELVIN J. MALONE (BPR #013874)

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Attorneys for Tennessee-American Water Company

Dated: March 1, 2022

EXHIBIT A

BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE

PETITION OF TENNESSEE-AMERICAN)
WATER COMPANY REGARDING)
CHANGES TO THE QUALIFIED)
INFRASTRUCTURE INVESTMENT)
PROGRAM RIDER, THE ECONOMIC)
DEVELOPMENT INVESTMENT RIDER,)
AND THE SAFETY AND)
ENVIRONMENTAL COMPLIANCE)
RIDER AND IN SUPPORT OF THE)
CALCULATION OF THE 2022 CAPITAL)
RECOVERY RIDERS RECONCILIATION)
(RECONCILIATION FOR CALENDAR)
YEAR 2021))
)

DOCKET NO. 22-_____

PROTECTIVE ORDER

To expedite the flow of filings, discovery, exhibits and other materials, and to facilitate the prompt resolution of disputes regarding confidentiality of the material, adequately protect material entitled to be kept confidential and to ensure that protection is afforded only to material so entitled, the Hearing Officer, as appointed by the Tennessee Public Utilities Commission (“TPUC”), hereby orders the following:

1. For the purpose of this Protective Order (the “Order”), proprietary or confidential information, hereinafter referred to as “CONFIDENTIAL INFORMATION” shall mean documents and information in whatever form which the producing party, in good faith, deems to contain or constitute trade secrets, confidential commercial information, confidential research, development, financial statements, confidential data of third parties, or other commercially sensitive information, and which has been specifically designated by the producing party. A

“Producing Party” is defined as the party creating the confidential information as well as the party having actual physical possession of information produced pursuant to this Order. All summaries, notes, extracts, compilations or other direct or indirect reproduction from or of any protected materials shall be entitled to protection under this Order. Documents containing CONFIDENTIAL INFORMATION shall be specifically marked as “CONFIDENTIAL” on the cover and each page of the document. Any document so designated shall be handled in accordance with this Order. The provisions of any document containing CONFIDENTIAL INFORMATION may be challenged under Paragraph 12 of this Order.

2. Any individual or company subject to this Order, including producing parties or persons reviewing CONFIDENTIAL INFORMATION, shall act in good faith in discharging their obligations hereunder. Parties permitted to intervene in this matter after the date of entry of this Protective Order shall be subject to the terms and conditions of this Protective Order and will be allowed access to CONFIDENTIAL INFORMATION under the conditions prescribed herein.

3. CONFIDENTIAL INFORMATION shall be used only for the purposes of this proceeding, and shall be expressly limited and disclosed only to the following persons:

- (a) Counsel of record for the parties and other legal counsel for the parties in this case and associates, secretaries and paralegals actively engaged in assisting counsel of record in this proceeding;
- (b) TPUC Directors and members of the staff of the TPUC;
- (c) Officers, directors, or employees of the parties, including employees of intervenors and the Office of the Tennessee Attorney General; provided, however, that CONFIDENTIAL INFORMATION shall be shown only to those persons having a need to know;
- (d) Representatives of the parties who need to know because they are actively engaged in assisting counsel of record in preparing for this proceeding; and
- (e) Outside consultants and expert witnesses (and their Staff) employed or retained by the parties or their counsel, who need access to CONFIDENTIAL INFORMATION solely for evaluation, testing,

testimony, preparation for trial or other services related to this docket, provided that to the extent that any party seeks to disclose CONFIDENTIAL INFORMATION to any outside consultant or expert witness, the party shall give five (5) days written notice to the Producing Party of intention to disclose CONFIDENTIAL INFORMATION. During such notice period, the Producing Party may move to prevent or limit disclosure for cause, in which case no disclosure shall be made until the TPUC or the Hearing Officer rules on the motion. Any such motion shall be filed within three (3) days after service of the notice. Any response shall be filed within three (3) days after service of the Motion. A Pre-Hearing Conference may be called to confer with the parties on the Motions to Limit Disclosure. All service shall be by hand delivery, facsimile or email. All filings by email in this docket shall be followed up by delivering a hard copy of the filing to the Docket Manager of the TPUC.

4. Notwithstanding the provisions in Paragraph 3 above, under no circumstances shall any CONFIDENTIAL INFORMATION be disclosed to or discussed with anyone associated with the marketing of products, goods, or services that may be in competition with the products, goods or services of the Producing Party. Counsel for the parties are expressly prohibited from disclosing CONFIDENTIAL INFORMATION produced by another party to their respective clients, except for in-house counsel and persons who need to know in order to assist counsel of record with preparation of this case.

5. (a) Prior to disclosure of CONFIDENTIAL INFORMATION to any employee or associate counsel for a party, the counsel representing the party who is to receive the CONFIDENTIAL INFORMATION shall provide a copy of this Order to the recipient employee or associate counsel, who shall be bound by the terms of this Order. Prior to disclosure of CONFIDENTIAL INFORMATION to any outside consultant or expert witness employed or retained by a party, counsel shall provide a copy of this Order to such outside consultant or expert witness, who shall sign the Nondisclosure Statement in the form of that attached to this Order attesting that he or she has read a copy of this Order, that he or she understands and agrees to be bound by the terms of this Order, and that he or she understands that unauthorized

disclosure of documents labeled “CONFIDENTIAL” constitutes a violation of this Order. The Nondisclosure Statement shall be signed in the presence of and be notarized by a notary public. Counsel of record for each party shall provide the Producing Party a copy of each such Nondisclosure Statement and shall keep the Nondisclosure Statements executed by the parties’ experts or consultants on file in their respective offices.

(b) Disclosure of CONFIDENTIAL INFORMATION other than as provided for in this Protective Order shall not be made to any person or entity except with the express written consent of the Producing Party or upon further order of the TPUC or of any court of competent jurisdiction.

6. If any party or non-party subject to this Order inadvertently fails to designate documents as CONFIDENTIAL in accordance with the provisions of this Order when producing the documents this failure shall not constitute a waiver of confidentiality, provided the party or non-party who has produced the document shall notify the recipient of the document in writing within five (5) days of discovery of such inadvertent failure to designate the document as CONFIDENTIAL. At that time, the recipients will immediately treat the subject document as CONFIDENTIAL. In no event shall the TPUC, or any party to this Order, be liable for any claims or damages resulting from the disclosure of a document provided while not so labeled as “CONFIDENTIAL.” An inadvertent failure to designate a document as CONFIDENTIAL, shall not, in any way, affect the TPUC’s determination as to whether the document is entitled to CONFIDENTIAL status.

7. If any party or non-party subject to this Order inadvertently fails to designate documents as CONFIDENTIAL in accordance with the provisions of this Order when producing such documents and the failure is not discovered in time to provide a five (5) day notification to

the recipient of the confidential nature of the documents referenced in the paragraph above, the failure shall not constitute a waiver of confidentiality and a party by written motion or by oral motion at a Pre-Hearing Conference or at the Hearing on the Merits may request designation of the documents as CONFIDENTIAL, and if the motion is granted by the Hearing Officer or the Commission, the recipients shall immediately treat the subject documents as CONFIDENTIAL. The Tennessee Public Utilities Commission or the Hearing Officer may also, at his or her discretion, either before or during the Pre-Hearing Conference or Hearing on the Merits of the case, allow information to be designated CONFIDENTIAL and treated as such in accordance with the terms of this Order.

8. Any papers filed in this proceeding that contain, quote, paraphrase, compile or otherwise disclose documents covered by the terms of this Order, or any information contained therein, shall be filed and maintained in the TPUC Docket Room in sealed envelopes marked CONFIDENTIAL and labeled to reflect the style of this proceeding, the docket number, the contents of the envelope sufficient to identify its subject matter and this Protective Order. The envelopes shall be maintained in a locked filing cabinet. The envelopes shall not be opened or their contents reviewed by anyone except upon order of the TPUC or the Hearing Officer after due notice to counsel of record. The filing party shall also include with the filing a public version of the papers with any CONFIDENTIAL INFORMATION redacted. The public version shall reflect the style of the proceeding, the docket number, the contents of the envelope sufficient to identify its subject matter and shall reference this Protective Order. Notwithstanding the foregoing, the Directors and the Staff of the TPUC may review any paper filed as CONFIDENTIAL without obtaining an order of the TPUC or the Hearing Officer provided the

Directors and Staff maintain the confidentiality of the paper in accordance with the terms of this Order.

9. Documents, information and testimony designated as CONFIDENTIAL or PROTECTED SECURITY MATERIALS (as defined in Paragraph 20) in accordance with this Order, may be used in testimony at the Hearing of this proceeding and offered into evidence or used in any hearing related to this action in a manner that protects the confidentiality of the information, subject to the Tennessee Rules of Evidence and to such future orders as the TPUC or the Hearing Officer may enter. Any party intending to use documents, information, or testimony designated CONFIDENTIAL or PROTECTED SECURITY MATERIALS shall inform the Producing Party and the TPUC or the Hearing Officer prior to the Hearing on the Merits of the case, of the proposed use; and shall advise the TPUC or the Hearing Officer and the Producing Party before use of the information during witness examinations so that appropriate measures can be taken by the TPUC or the Hearing Officer to protect the confidential nature of the information.

10. Except for documents filed in the TPUC Docket Room, all documents covered by the terms of this Order that are disclosed to the requesting party shall be maintained separately in files marked CONFIDENTIAL and labeled with reference to this Order at the offices of the requesting party's counsel of record, kept in a secure place and returned to the Producing Party pursuant to Paragraph 17 of this Order.

11. Nothing herein shall be construed as preventing any party from continuing to use and disclose any information (a) that is in the public domain, or (b) that subsequently becomes part of the public domain through no act of the party, or (c) that is disclosed to it by a third party, where said disclosure does not itself violate any contractual or legal obligation, or (d) that is

independently developed by a party, or (e) that is known or used by it prior to this proceeding. The burden of establishing the existence of (a) through (e) shall be upon the party attempting to use or disclose the information.

12. Any party may contest the designation of any document or information as CONFIDENTIAL or PROTECTED SECURITY MATERIALS by filing a Motion with the TPUC or Hearing Officer as appropriate, for a ruling that the documents, information or testimony should not be so treated. Upon the filing of such a motion, the designating party shall bear the burden of supporting its designation of the documents or information at issue as CONFIDENTIAL INFORMATION. All documents, information and testimony designated as CONFIDENTIAL or PROTECTED SECURITY MATERIALS, however, shall be maintained as such until the TPUC or the Hearing Officer orders otherwise. A Motion to contest must be filed not later than fifteen (15) days prior to the Hearing on the Merits. Any Reply seeking to protect the status of CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS must be received not later than ten (10) days prior to the Hearing on the Merits and shall be presented to the Commission at the Hearing on the Merits for a ruling.

13. Nothing in this Order shall prevent any party from asserting any objection to discovery other than an objection based upon grounds of confidentiality.

14. Non-party witnesses shall be entitled to invoke the provisions of this Order by designating information disclosed or documents produced for use in this action as CONFIDENTIAL, in which event the provisions of this Order shall govern the disclosure of information or documents provided by the non-party witness. A designation of information as CONFIDENTIAL by a non-party witness may be challenged under Paragraph 12 of this Order.

15. No person authorized under the terms herein to receive access to documents, information, or testimony designated as CONFIDENTIAL shall be granted access until such person has complied with the requirements set forth in Paragraph 5 of this Order.

16. Any person to whom disclosure or inspection is made in violation of this Order shall be bound by the terms of this Order.

17. Upon entry of a final order in this proceeding and conclusion of any appeals resulting from such an order, except as to the Attorney General and TPUC, all the filings, exhibits and other materials and information designated CONFIDENTIAL or PROTECTED SECURITY MATERIALS and all copies thereof shall be returned to counsel of the Producing Party within fifteen (15) days. Notwithstanding any provision herein to the contrary, the requirement of this paragraph shall become operative immediately upon any intervenor who withdraws or otherwise ceases to be a party to the case, even though the case itself may continue to be pending. Subject to the requirements of Paragraph 8 above, the TPUC shall retain copies of information designated as CONFIDENTIAL or PROTECTED SECURITY MATERIALS as may be necessary to maintain the record of this case intact. Counsel who received the filings, exhibits and other materials, designated as CONFIDENTIAL or PROTECTED SECURITY MATERIALS shall certify to counsel for the Producing Party that all the filings, exhibits and other materials, plus all copies or extracts, notes or memorandums from the filings, exhibits and other materials, and all copies of the extracts from the filings, exhibits and other materials thereof have been delivered to counsel for the Producing Party or destroyed and that with respect to any electronic copies of CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS received or mentioned by the receiving party, all reasonable efforts have been undertaken to eliminate said information. If any electronic CONFIDENTIAL INFORMATION

or PROTECTED SECURITY MATERIALS cannot be eliminated through the use of reasonable efforts, any such remaining materials shall be subject to the continuing restrictions contained in paragraph eighteen (18) of this Order.

18. After termination of this proceeding, the provisions of this Order relating to the confidential nature of CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS, information and testimony shall continue to be binding upon parties herein and their officers, employers, employees, agents, and/or others unless this Order is vacated or modified or is supplanted by an order of the court or courts before which is pending a challenge to any order entered in this proceeding.

19. Nothing herein shall prevent entry of a subsequent order, upon an appropriate showing, requiring that any documents, information or testimony designated as CONFIDENTIAL shall receive protection other than that provided herein.

20. In addition to the other provisions of this Order, Tennessee American Water Company (“the Company”) may designate and label as “PROTECTED SECURITY MATERIALS” documents and information related to security measures undertaken to protect public health and safety. The Company shall provide access to PROTECTED SECURITY MATERIALS to TPUC Directors and members of the staff of the TPUC and further only to authorized representatives of the Intervenors in this docket.

21. The Company shall provide access to an authorized representative to PROTECTED SECURITY MATERIALS only after such authorized representative has executed a Nondisclosure Statement in the form of that attached to this Order and provided a copy to the Company. Except, with consent of the Company: (i) access shall be at the offices of the Company or its counsel of record and under supervision of the Company; (ii) PROTECTED

SECURITY MATERIALS shall not be removed from the offices of the Company or its counsel;

(iii) no copies shall be provided to an authorized representative except as provided herein. Authorized representatives may make notes or memoranda from a review of the PROTECTED SECURITY MATERIALS and may remove such notes and memoranda. In all other respects such notes and memoranda shall remain PROTECTED SECURITY MATERIALS and subject to the provisions hereof. PROTECTED SECURITY MATERIALS shall be used only to assist TPUC staff or any other party to prepare for and to try this proceeding and shall not be used for any other purpose in this or any other jurisdiction.

22. Except as provided in this Order, the contents of PROTECTED SECURITY MATERIALS to which the TPUC staff or other party is given access, and any notes, memoranda, or any form or information or opinions regarding or derived from the PROTECTED SECURITY MATERIALS shall not be disclosed to anyone other than an authorized representative in accordance with the Order, except that an authorized representative may disclose his or her conclusions or findings solely within, and for the purposes of, this proceeding and in accordance with this Order. PROTECTED SECURITY MATERIALS shall not otherwise be published, disclosed or divulged except as expressly provided herein. The TPUC Directors, TPUC staff and any other party shall treat all notes memoranda or opinions regarding or derived from the PROTECTED SECURITY MATERIALS as confidential and shall keep them in a secure location with access limited to an authorized representative, and the contents of PROTECTED SECURITY MATERIALS and any information derived from them shall be considered highly confidential, and shall not be deemed public records. The TPUC staff, any party, Hearing Officer, or the TPUC Directors may discuss any position or conclusion regarding

security expenditures and testimony in briefs, orders, pleadings, or hearings in this proceeding without disclosing protected information to the public in accordance with this Order.

23. The Attorney General and his staff have authority to enter into Nondisclosure Agreements pursuant to Tenn. Code Ann. § 65-4-118 which are consistent with state and federal law, regulations and rules.

24. The Attorney General and his staff agree to keep CONFIDENTIAL INFORMATION in a secure place and will not permit them to be seen by any person who is not an employee of the State of Tennessee, the Office of Attorney General and Reporter, or a person who has not signed a Nondisclosure Agreement.

25. The Attorney General and his staff may make copies of CONFIDENTIAL INFORMATION or any portion thereof. To the extent permitted by state and federal law, regulations and rules, all notes utilizing supporting information shall be subject to the terms of this Order to the extent factual assertions are derived from the supporting information.

26. To the extent permitted by state law, the Attorney General will provide timely notice of filing or disclosure in the discharge of the duties of the Office of the Attorney General and Reporter, pursuant to Tenn. Code Ann. § 10-7-504(a)(5)(C) or any other law, regulation or rule, so that the Company may take action relating to disclosure.

27. CONFIDENTIAL INFORMATION is subject to this Protective Order, which is entered pursuant to the Tennessee Rules of Civil Procedure. If any person or entity subject to this Protective Order receives a request or subpoena seeking the disclosure or production of information labeled as “CONFIDENTIAL INFORMATION” by a party, such person or entity shall give prompt written notice to the TPUC Hearing Officer and the party within not more than five (5) days of receiving such a request, subpoena or order and: (i) shall respond to the request,

subpoena or order, in writing, stating that the CONFIDENTIAL INFORMATION is protected pursuant to this Protective Order; and (ii) shall not disclose or produce such CONFIDENTIAL INFORMATION unless and until subsequently ordered to do so by a court of competent jurisdiction. This Protective Order shall operate as an exception to the Tennessee Public Records Act, as set forth in the language of Tenn. Code Ann. § 10-7- 503(a) “. . . unless otherwise provided by state law.” (See, e.g., Ballard v. Herzke, 924 S.W.2d 652 (Tenn. 1996); Arnold v. City of Chattanooga, 19 S.W.3d 779 (Tenn. Ct. App. 1999) (holding that “state law” includes the Tennessee Rules of Civil Procedure)). Because this Protective Order is issued pursuant to the Tennessee Rules of Civil Procedure, this Order creates an exception to any obligations of the Attorney General, including attorneys and members of theirs, as to the Public Records Act and other open records statutes as to CONFIDENTIAL INFORMATION. In the event that any court of competent jurisdiction determines in the course of a lawsuit brought as a result of a person’s or entity’s fulfillment of the obligations contained in this paragraph that information designated as “CONFIDENTIAL INFORMATION” by a party is not CONFIDENTIAL INFORMATION as defined in paragraph 1 of this Protective Order, then the party designating the information as “CONFIDENTIAL INFORMATION” shall be responsible for all costs associated with or assessed in the lawsuit. This Protective Order acknowledges the role and responsibilities of the Attorney General and the Attorney General’s staff, as set forth in Title 8, Chapter 6 of the Tennessee Statutes, beyond the duties associated with the Consumer Advocate and Protection Division, as prescribed in Tenn. Code Ann. § 65-4-118. This Protective Order is not intended to conflict with the Attorney General’s role and responsibilities, especially the investigative functions, as set forth in Title 8, Chapter 6. For there to be compliance with this Protective Order, any CONFIDENTIAL INFORMATION shared outside of the Consumer Advocate and

Protection Division must be provided the full and complete protection afforded other confidential or protected information in the control and custody of the Attorney General.

28. The designation of any information, documents or things in accordance with this Order as constituting or containing confidential or proprietary information the Attorney General's, or their respective staff's, treatment of such material as confidential or proprietary in compliance with this Order is not an admission or agreement by the Attorney General, or their respective staff, that the material constitutes or contains confidential commercial information or trade secret information and shall not be deemed to be either a waiver of the right to challenge such designation or an acceptance of such designation. The Company agrees to designate information, documents or things provided to the Attorney General as confidential commercial information or trade secret if it has a good faith basis for the claim. The Company will upon request of the Attorney General, or their respective staff, provide a written explanation of the details, including statutory authority, that support its confidential commercial information or trade secret claim within five (5) days of a written request. The Company also specifically agrees that it will not designate any documents as CONFIDENTIAL INFORMATION or label such documents as "CONFIDENTIAL" if the documents:

- (a) have been distributed to the public, consumers or others, provided that proprietary customer information provided by the Company to its customers or their marketers may be designated as CONFIDENTIAL INFORMATION; or
- (b) are not maintained by the Company as confidential commercial information or trade secrets or are not maintained by the Company as proprietary customer information.

29. Nothing in this Order shall prevent the Attorney General from using the CONFIDENTIAL INFORMATION received for investigative purposes in the discharge of the duties of the Office of the Attorney General and Reporter. Additionally, nothing in this Order shall prevent the Attorney General from informing state officials and third parties of the fact of an investigation, as needed, to conduct the investigation. Without limiting the scope of this paragraph, nothing in this Order shall prevent the Attorney General from contacting consumers whose names were provided by the Company or from discussing with any consumer any materials that he or she allegedly received from the Company or confirming that a consumer actually received the materials, to the extent that the Attorney General or his staff does so in a manner that complies with the provisions of this Order.

30. The terms of the foregoing paragraphs 23 through 29 do not apply to PROTECTED SECURITY MATERIALS as set forth in paragraphs 20-22 of this Order. PROTECTED SECURITY MATERIALS shall be treated in accordance with paragraphs 20-22.

31. All information, documents and things designated as CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS and produced in accordance with this Order may be disclosed in testimony or offered into evidence at any TPUC or court hearing, trial, motion or proceeding of this matter, subject to the provisions of this Order, including paragraph 9, and the applicable Rules of Evidence. The party who produced the information, documents and things designated as CONFIDENTIAL INFORMATION or PROTECTED SECURITY MATERIALS agrees to stipulate to the authentication of such information, documents and things in any such proceeding.

32. Nothing in this Order is intended to restrict or alter federal or state laws, regulations or rules.

33. Any person who has signed a Nondisclosure Statement or is otherwise bound by the terms of this Order shall continue to be bound by this Order and/or Nondisclosure Statement even if no longer employed or engaged by the TPUC or Intervenors.

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

**PETITION OF TENNESSEE-AMERICAN)
WATER COMPANY REGARDING)
CHANGES TO THE QUALIFIED)
INFRASTRUCTURE INVESTMENT)
PROGRAM RIDER, THE ECONOMIC)
DEVELOPMENT INVESTMENT RIDER,)
AND THE SAFETY AND)
ENVIRONMENTAL COMPLIANCE)
RIDER AND IN SUPPORT OF THE)
CALCULATION OF THE 2022 CAPITAL)
RECOVERY RIDERS RECONCILIATION)
(RECONCILIATION FOR CALENDAR)
YEAR 2021))
)**

DOCKET NO. 22-_____

NONDISCLOSURE STATEMENT

I have reviewed the Protective Order entered in the above-captioned matter and agree to abide and be bound by its terms. I understand that unauthorized disclosure of information or documents labeled "CONFIDENTIAL" or "PROTECTED SECURITY MATERIALS" will be a violation of the Protective Order.

DATE

NAME

STATE OF _____)

COUNTY OF _____)

Personally appeared before me, _____, a Notary Public,
_____, with whom I am personally acquainted, who
acknowledged that he/she executed the within instrument for the purposes therein contained.

WITNESS my hand, at office, this _____ day of _____, 2022.

NOTARY PUBLIC

My Commission Expires: _____

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

**PETITION OF TENNESSEE-AMERICAN)
WATER COMPANY REGARDING)
CHANGES TO THE QUALIFIED)
INFRASTRUCTURE INVESTMENT)
PROGRAM RIDER, THE ECONOMIC)
DEVELOPMENT INVESTMENT RIDER,)
AND THE SAFETY AND)
ENVIRONMENTAL COMPLIANCE)
RIDER AND IN SUPPORT OF THE)
CALCULATION OF THE 2022 CAPITAL)
RECOVERY RIDERS RECONCILIATION)
(RECONCILIATION FOR CALENDAR)
YEAR 2021))**

DOCKET NO. 22- _____

VERIFICATION

STATE OF Tennessee)

COUNTY OF Hamilton)

I, Grant A. Evitts, being first duly sworn, state that:

1. I am the President of the Tennessee American Water Company (the "Company").
2. I am authorized to represent and warrant, on behalf of the Company in the above-

referenced docket, upon information and belief and after reasonable inquiry that:

(a) The Company's filings in this TPUC Docket are complete and accurate to the best of my knowledge and belief;

(b) The filing is compliant with the Company's Capital Recovery Rider tariffs and all TPUC orders and directives related to the Company's Capital Recovery Rider tariffs;

(c) Any changes in the Petition from previously approved Capital Recovery Riders' methodologies or calculations are identified in the Petition and/or supporting documentation, including the Direct Testimony of Company Witness Tricia N. Sinopole; and

(d) The accounting data set forth in this filing is set forth in the Company's General Ledger, or have been reconciled from the Company's General Ledger to the filing in the workpapers provided with the filing, except as set forth below:

(i) No exceptions.



Grant A. Evitts

Sworn and subscribed before me
this 24 day of Feb, 2022.



Notary Public

My Commission Expires: 10/20/2024



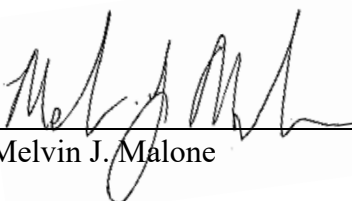
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Vance Broemel, Esq.
Assistant Attorney General
Economic and Regulatory Section
Financial Division, Consumer Advocate Unit
Office of the Tennessee Attorney General
John Sevier Building, 4th Floor
500 Dr. Martin L. King Jr. Blvd.
Nashville, TN 37243
Vance.Broemel@ag.tn.gov

Karen H. Stachowski, Esq.
Senior Assistant Attorney General
Economic and Regulatory Section
Financial Division, Consumer Advocate Unit
Office of the Tennessee Attorney General
John Sevier Building, 4th Floor
500 Dr. Martin L. King Jr. Blvd.
Nashville, TN 37243
Karen.Stachowski@ag.tn.gov

This the 1st day of March, 2022.



Melvin J. Malone

Tennessee American Water Company
Docket No. 22-000XX

Billing Determinants
For 1/1/21 thru 12/31/21

Area: Chattanooga

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 13.96	58,024	66,160	66,179	63,774	63,728	64,106	64,170	64,211	64,181	64,557	62,681	63,161	764,934
3/4"	23.45	63	64	63	87	71	71	71	69	70	70	68	68	835
1"	39.01	154	160	164	166	171	173	180	177	179	179	174	169	2,047
1-1/2"	78.05	19	20	19	20	21	22	22	22	22	22	22	22	253
2"	124.88	10	16	21	16	14	18	17	15	13	19	14	12	185
3"	234.52	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	390.25	1	1	1	1	1	1	1	1	(1)	2	2	1	12
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		58,271	66,421	66,447	64,065	64,006	64,391	64,460	64,496	64,465	64,849	62,961	63,433	768,266

Volumetric Block (CGL)

0 - 30	\$ 0.03566	1,347,669	1,432,810	1,447,772	1,464,194	1,447,371	1,472,138	1,511,709	1,472,557	1,497,292	1,438,197	1,391,839	1,401,301	17,324,849
30 - 486	0.56555	882,313	660,527	717,454	840,622	870,202	1,090,126	1,226,272	1,088,032	1,109,222	860,315	760,261	786,156	10,891,501
486 - 3,740	0.35531	39,280	10,545	30,773	22,248	21,898	38,046	62,746	61,948	52,933	34,413	35,281	38,296	448,407
3,740 - 37,400	0.26564	(3,881)	(7,280)	1,119	266	(1,586)	-	16,637	35,972	(39,062)	(2,628)	(1,294)	11,724	9,987
37,400 - 112,000	0.20305	-	-	-	-	-	-	-	60,472	(60,472)	-	-	-	-
Over 112,000	0.12057	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,265,382	2,096,603	2,197,118	2,327,330	2,337,885	2,600,309	2,817,363	2,718,981	2,559,913	2,330,297	2,186,087	2,237,477	28,674,744

Area: Chattanooga

Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 17.82	4,510	5,174	5,140	4,992	4,864	5,019	5,018	4,981	4,986	5,034	4,866	4,981	59,564
3/4"	29.93	107	117	119	114	114	117	116	116	115	113	111	111	1,371
1"	49.81	1,408	1,582	1,631	1,556	1,533	1,585	1,554	1,566	1,522	1,587	1,524	1,512	18,559
1-1/2"	99.66	384	433	441	421	415	434	426	429	421	440	426	437	5,107
2"	159.44	1,076	1,173	1,209	1,119	1,175	1,191	1,172	1,182	1,158	1,215	1,148	1,167	13,986
3"	298.98	62	63	60	59	60	65	62	59	59	57	58	58	721
4"	498.31	34	45	50	43	44	45	42	44	41	47	38	44	517
6"	996.64	23	23	23	23	23	23	23	23	23	23	23	23	276
8"	1,594.61	3	3	3	3	3	3	3	3	3	3	3	3	36
Total		7,608	8,614	8,676	8,329	8,231	8,482	8,416	8,402	8,328	8,518	8,196	8,336	100,137

Volumetric Block (CGL)

0 - 30	\$ 0.03155	138,611	152,942	156,590	157,325	157,647	162,308	166,257	163,729	163,030	163,334	156,441	153,193	1,891,408
30 - 486	0.49953	657,620	659,137	698,888	716,083	730,332	785,316	830,171	800,288	806,903	791,312	735,944	698,783	8,910,778
486 - 3,740	0.31389	902,642	809,561	896,638	991,332	934,840	1,082,293	1,179,816	1,108,277	1,130,654	1,064,171	957,147	927,241	11,984,611
3,740 - 37,400	0.23460	393,394	305,745	355,744	478,004	387,381	478,441	521,612	469,101	483,218	465,654	360,801	357,119	5,056,215
37,400 - 112,000	0.17925	10,460	-	(9,211)	-	9,886	(3,902)	9,903	-	-	36,113	(36,113)	-	17,137
Over 112,000	0.10648	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,102,728	1,927,384	2,098,649	2,342,744	2,220,086	2,504,457	2,707,759	2,541,396	2,583,806	2,520,585	2,174,219	2,136,336	27,860,149

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Chattanooga

Customer Class: Industrial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	37.16	14	17	17	16	16	16	16	17	15	16	15	16	191
3/4"	62.46	1	1	1	1	1	1	1	1	1	1	1	1	12
1"	103.85	22	24	26	24	24	24	24	24	24	24	23	24	287
1-1/2"	207.80	7	7	7	7	7	7	7	7	7	7	7	7	84
2"	332.45	78	78	77	77	77	77	77	77	77	75	76	80	926
3"	623.30	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	1,038.90	16	16	17	17	17	17	17	17	17	17	14	16	198
6"	2,077.79	5	5	5	5	5	5	5	5	5	5	5	5	60
8"	3,324.43	1	1	1	1	1	1	1	1	1	1	1	1	12
Total		144	149	151	148	148	148	148	149	147	146	142	150	1,770

Volumetric Block (CGL)

0 - 30 \$	0.03291	2,794	2,923	3,009	2,897	2,828	2,858	2,885	2,853	2,843	2,803	2,719	2,877	34,291
30 - 486	0.52263	29,371	29,878	29,940	29,617	29,554	29,828	29,756	30,055	30,051	29,077	27,713	29,745	354,583
486 - 3,740	0.32846	131,694	121,924	125,300	128,667	125,694	132,010	135,219	137,705	137,494	129,115	129,757	129,686	1,564,264
3,740 - 37,400	0.23198	385,441	355,096	406,797	420,916	415,190	412,738	450,489	479,959	520,408	415,858	433,760	434,162	5,130,813
37,400 - 112,000	0.17723	333,637	293,306	310,346	324,693	322,416	337,995	388,245	373,545	372,444	409,591	325,829	310,755	4,102,802
Over 112,000	0.10543	381,839	268,615	288,656	391,038	346,941	363,675	409,952	362,195	430,525	420,834	374,192	377,172	4,415,633
Total		1,264,776	1,071,741	1,164,048	1,297,828	1,242,624	1,279,104	1,416,546	1,386,312	1,493,764	1,407,278	1,293,969	1,284,397	15,602,387

Area: Chattanooga

Customer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	16.33	130	168	167	172	153	167	155	159	148	163	158	184	1,924
3/4"	27.43	9	11	10	10	9	9	9	9	9	9	9	9	112
1"	45.63	120	141	141	137	134	139	136	137	129	139	133	136	1,622
1-1/2"	91.30	67	77	74	77	72	75	74	74	74	74	71	74	882
2"	146.07	256	289	292	296	273	290	287	283	272	296	276	275	3,385
3"	273.88	10	9	9	9	9	10	10	10	10	10	10	10	116
4"	456.48	18	23	22	21	20	22	22	22	21	23	21	22	257
6"	912.97	4	5	6	5	4	6	5	5	5	5	4	5	59
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		614	723	721	727	675	718	698	699	668	719	682	714	8,358

Volumetric Block (CGL)

0 - 30 \$	0.03365	9,445	11,276	11,499	12,571	12,304	13,403	13,220	13,028	12,596	13,043	12,095	11,952	146,433
30 - 486	0.53388	58,488	69,326	75,362	84,795	84,380	89,867	93,046	88,610	94,659	94,438	82,503	78,184	993,660
486 - 3,740	0.33540	111,444	147,983	156,704	163,354	159,654	194,165	196,920	189,869	206,347	198,306	160,903	153,579	2,039,228
3,740 - 37,400	0.25076	165,670	289,650	208,497	231,736	261,639	305,207	314,714	330,517	294,224	290,280	185,223	185,153	3,062,512
37,400 - 112,000	0.19168	16,172	25,799	5,343	15,892	88,026	22,127	39,765	38,283	33,086	22,378	6,794	4,960	318,626
Over 112,000	0.11382	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		361,219	544,035	457,406	508,348	606,004	624,769	657,665	660,308	640,913	618,446	447,519	433,828	6,560,459

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Chattanooga

Customer Class: Sale for Resale

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	14.14	-	-	-	-	-	-	-	-	-	-	-	-	-
3/4"	23.76	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	39.52	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	79.07	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	126.46	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	237.18	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	395.34	1	1	1	1	1	1	1	1	1	1	1	1	12
6"	790.64	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,265.00	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1	1	1	1	1	1	1	1	1	1	1	1	12

Volumetric Block (CGL)

Catoosa County \$	0.16246	36,839	69,601	77,051	93,747	76,931	83,178	96,081	78,525	89,064	74,994	68,075	70,656	914,744
Signal Mountain	0.13829	218,416	155,432	184,412	204,203	209,901	261,213	272,025	261,760	250,683	206,451	186,068	197,678	2,608,242
Total		255,255	225,033	261,463	297,950	286,832	344,391	368,106	340,285	339,747	281,445	254,143	268,334	3,522,986

Area: Chattanooga

Customer Class: Miscellaneous

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	14.14	-	-	-	-	-	-	-	-	-	-	-	-	-
3/4"	23.76	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	39.52	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	79.07	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	126.46	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	237.18	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	395.34	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	790.64	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,265.00	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

Volumetric Block (CGL)

0 - 30 \$	0.03115	-	-	-	-	-	-	-	-	-	-	-	-	-
30 - 486	0.49412	-	-	-	-	-	-	-	-	-	-	-	-	-
486 - 3,740	0.31043	-	-	-	-	-	-	-	-	-	-	-	-	-
3,740 - 37,400	0.23209	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.17741	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.10535	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Chattanooga

Customer Class: Private Fire Service

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
1"		-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	6.92	2	2	2	2	2	2	2	2	2	2	2	2	24
2"	12.30	42	42	42	44	44	44	46	46	46	45	45	45	530
2-1/2"	18.76	1	1	1	2	2	2	1	1	1	1	1	1	15
3"	27.65	2	2	2	2	2	2	2	2	2	2	2	2	24
4"	55.38	148	148	148	150	150	150	156	156	156	154	154	154	1,823
6"	110.67	1,058	1,058	1,058	1,041	1,041	1,041	1,076	1,076	1,076	1,066	1,066	1,066	12,723
8"	221.52	361	361	361	369	369	369	353	353	353	361	361	361	4,329
10"	332.30	16	16	16	16	16	16	16	16	16	16	16	16	192
12"	443.11	19	19	19	20	20	20	18	18	18	18	18	18	225
Total		1,649	1,649	1,649	1,645	1,645	1,645	1,670	1,670	1,670	1,665	1,665	1,665	19,886

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Chattanooga

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 810,011	\$ 923,596	\$ 923,863	\$ 890,292	\$ 889,649	\$ 894,925	\$ 895,809	\$ 896,388	\$ 895,970	\$ 901,223	\$ 875,022	\$ 881,728	\$ 10,678,477
\$ 1,482	\$ 1,508	\$ 1,477	\$ 2,051	\$ 1,657	\$ 1,664	\$ 1,665	\$ 1,619	\$ 1,646	\$ 1,631	\$ 1,592	\$ 1,598	\$ 19,589
\$ 6,017	\$ 6,239	\$ 6,391	\$ 6,477	\$ 6,684	\$ 6,734	\$ 7,005	\$ 6,912	\$ 6,990	\$ 6,993	\$ 6,806	\$ 6,604	\$ 79,852
\$ 1,483	\$ 1,561	\$ 1,483	\$ 1,539	\$ 1,642	\$ 1,717	\$ 1,717	\$ 1,717	\$ 1,717	\$ 1,717	\$ 1,717	\$ 1,717	\$ 19,728
\$ 1,249	\$ 1,998	\$ 2,659	\$ 1,998	\$ 1,748	\$ 2,248	\$ 2,097	\$ 1,899	\$ 1,636	\$ 2,373	\$ 1,748	\$ 1,499	\$ 23,152
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ (125)	\$ 250	\$ 257	\$ 125	\$ 1,506
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 820,366	\$ 935,027	\$ 935,998	\$ 902,482	\$ 901,505	\$ 907,412	\$ 908,417	\$ 908,660	\$ 907,834	\$ 914,187	\$ 887,143	\$ 893,271	\$ 10,822,303
\$ 48,058	\$ 51,094	\$ 51,628	\$ 52,213	\$ 51,613	\$ 52,496	\$ 53,908	\$ 52,511	\$ 53,393	\$ 51,286	\$ 49,633	\$ 49,970	\$ 617,804
\$ 498,992	\$ 373,561	\$ 405,756	\$ 475,414	\$ 492,143	\$ 616,520	\$ 693,518	\$ 615,336	\$ 627,320	\$ 486,551	\$ 429,966	\$ 444,610	\$ 6,159,689
\$ 13,956	\$ 3,747	\$ 10,934	\$ 7,905	\$ 7,781	\$ 13,518	\$ 22,294	\$ 22,011	\$ 18,808	\$ 12,227	\$ 12,536	\$ 13,607	\$ 159,323
\$ (1,031)	\$ (1,934)	\$ 297	\$ 71	\$ (421)	\$ -	\$ 4,419	\$ 9,556	\$ (10,377)	\$ (698)	\$ (344)	\$ 3,114	\$ 2,653
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,279	\$ (12,279)	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 559,976	\$ 426,468	\$ 468,615	\$ 535,603	\$ 551,115	\$ 682,535	\$ 774,139	\$ 711,693	\$ 676,866	\$ 549,366	\$ 491,790	\$ 511,302	\$ 6,939,469
Total Residential Revenues	\$ 1,380,342	\$ 1,361,495	\$ 1,404,613	\$ 1,438,084	\$ 1,452,621	\$ 1,589,947	\$ 1,682,557	\$ 1,620,353	\$ 1,584,701	\$ 1,463,553	\$ 1,378,934	\$ 17,761,772

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 80,367	\$ 92,200	\$ 91,603	\$ 88,954	\$ 86,668	\$ 89,445	\$ 89,422	\$ 88,769	\$ 88,842	\$ 89,707	\$ 86,704	\$ 88,754	\$ 1,061,437
\$ 3,214	\$ 3,505	\$ 3,556	\$ 3,418	\$ 3,417	\$ 3,505	\$ 3,473	\$ 3,472	\$ 3,441	\$ 3,387	\$ 3,313	\$ 3,337	\$ 41,038
\$ 70,156	\$ 78,809	\$ 81,222	\$ 77,498	\$ 76,359	\$ 78,932	\$ 77,380	\$ 77,982	\$ 75,823	\$ 79,041	\$ 75,920	\$ 75,308	\$ 924,430
\$ 38,293	\$ 43,188	\$ 43,943	\$ 41,942	\$ 41,332	\$ 43,276	\$ 42,488	\$ 42,705	\$ 41,943	\$ 43,868	\$ 42,466	\$ 43,558	\$ 509,003
\$ 171,541	\$ 187,039	\$ 192,822	\$ 178,359	\$ 187,374	\$ 189,864	\$ 186,931	\$ 188,472	\$ 184,698	\$ 193,646	\$ 183,000	\$ 186,135	\$ 2,229,883
\$ 18,402	\$ 18,809	\$ 17,933	\$ 17,730	\$ 18,037	\$ 19,431	\$ 18,564	\$ 17,544	\$ 17,613	\$ 16,904	\$ 17,260	\$ 17,368	\$ 215,594
\$ 17,062	\$ 22,424	\$ 24,916	\$ 21,308	\$ 21,901	\$ 22,424	\$ 20,814	\$ 21,851	\$ 20,431	\$ 23,421	\$ 19,025	\$ 21,836	\$ 257,412
\$ 22,963	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 22,923	\$ 275,113
\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 4,784	\$ 57,406
\$ 426,783	\$ 473,681	\$ 483,701	\$ 456,915	\$ 462,794	\$ 474,584	\$ 466,778	\$ 468,502	\$ 460,498	\$ 477,682	\$ 455,396	\$ 464,002	\$ 5,571,316
\$ 4,373	\$ 4,825	\$ 4,940	\$ 4,964	\$ 4,974	\$ 5,121	\$ 5,245	\$ 5,166	\$ 5,144	\$ 5,153	\$ 4,936	\$ 4,833	\$ 59,674
\$ 328,501	\$ 329,259	\$ 349,116	\$ 357,705	\$ 364,823	\$ 392,289	\$ 414,695	\$ 399,768	\$ 403,072	\$ 395,284	\$ 367,626	\$ 349,063	\$ 4,451,201
\$ 283,330	\$ 254,113	\$ 281,446	\$ 311,169	\$ 293,437	\$ 339,721	\$ 370,332	\$ 347,877	\$ 354,901	\$ 334,032	\$ 300,439	\$ 291,052	\$ 3,761,850
\$ 92,290	\$ 71,728	\$ 83,458	\$ 112,140	\$ 90,880	\$ 112,242	\$ 122,370	\$ 110,051	\$ 113,363	\$ 109,243	\$ 84,644	\$ 83,780	\$ 1,186,188
\$ 1,875	\$ -	\$ (1,651)	\$ -	\$ 1,772	\$ (699)	\$ 1,775	\$ -	\$ -	\$ 6,473	\$ (6,473)	\$ -	\$ 3,072
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 710,370	\$ 659,925	\$ 717,308	\$ 785,977	\$ 755,885	\$ 848,674	\$ 914,418	\$ 862,862	\$ 876,480	\$ 850,186	\$ 751,171	\$ 728,728	\$ 9,461,984
Total Commercial Revenues	\$ 1,137,153	\$ 1,133,605	\$ 1,201,009	\$ 1,242,892	\$ 1,218,679	\$ 1,323,258	\$ 1,381,197	\$ 1,331,364	\$ 1,336,978	\$ 1,327,867	\$ 1,206,567	\$ 15,033,300

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Chattanooga

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 520	\$ 632	\$ 625	\$ 595	\$ 595	\$ 595	\$ 595	\$ 625	\$ 564	\$ 595	\$ 557	\$ 595	\$ 7,091		
\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 750		
\$ 2,285	\$ 2,492	\$ 2,700	\$ 2,492	\$ 2,492	\$ 2,492	\$ 2,492	\$ 2,492	\$ 2,492	\$ 2,492	\$ 2,389	\$ 2,492	\$ 29,805		
\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 1,455	\$ 17,455		
\$ 25,981	\$ 25,931	\$ 25,609	\$ 25,599	\$ 25,599	\$ 25,599	\$ 25,599	\$ 25,599	\$ 25,599	\$ 24,934	\$ 25,266	\$ 26,596	\$ 307,909		
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
\$ 16,778	\$ 16,622	\$ 17,630	\$ 17,661	\$ 17,661	\$ 17,661	\$ 17,661	\$ 17,661	\$ 17,661	\$ 17,661	\$ 14,087	\$ 16,622	\$ 205,370		
\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 10,389	\$ 124,667		
\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 3,324	\$ 39,893		
\$ 60,795	\$ 60,908	\$ 61,794	\$ 61,577	\$ 61,577	\$ 61,577	\$ 61,577	\$ 61,608	\$ 61,547	\$ 60,912	\$ 57,530	\$ 61,536	\$ 732,939		
\$ 92	\$ 96	\$ 99	\$ 95	\$ 93	\$ 94	\$ 95	\$ 94	\$ 94	\$ 92	\$ 89	\$ 95	\$ 1,129		
\$ 15,350	\$ 15,615	\$ 15,648	\$ 15,479	\$ 15,446	\$ 15,589	\$ 15,551	\$ 15,708	\$ 15,705	\$ 15,196	\$ 14,484	\$ 15,546	\$ 185,316		
\$ 43,256	\$ 40,047	\$ 41,156	\$ 42,262	\$ 41,285	\$ 43,360	\$ 44,414	\$ 45,231	\$ 45,161	\$ 42,409	\$ 42,620	\$ 42,597	\$ 513,798		
\$ 89,415	\$ 82,375	\$ 94,369	\$ 97,644	\$ 96,316	\$ 95,747	\$ 104,504	\$ 111,341	\$ 120,724	\$ 96,471	\$ 100,624	\$ 100,717	\$ 1,190,246		
\$ 59,131	\$ 51,983	\$ 55,003	\$ 57,545	\$ 57,142	\$ 59,903	\$ 68,809	\$ 66,203	\$ 66,008	\$ 72,592	\$ 57,747	\$ 55,075	\$ 727,140		
\$ 40,257	\$ 28,320	\$ 30,433	\$ 41,227	\$ 36,578	\$ 38,342	\$ 43,221	\$ 38,186	\$ 45,390	\$ 44,368	\$ 39,451	\$ 39,765	\$ 465,540		
\$ 247,501	\$ 218,436	\$ 236,707	\$ 254,253	\$ 246,860	\$ 253,035	\$ 276,595	\$ 276,763	\$ 293,083	\$ 271,129	\$ 255,014	\$ 253,794	\$ 3,083,169		
Total Industrial Revenues	\$ 308,295	\$ 279,344	\$ 298,501	\$ 315,830	\$ 308,437	\$ 314,612	\$ 338,172	\$ 338,371	\$ 354,630	\$ 332,041	\$ 312,544	\$ 315,330	\$ 3,816,108	

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 2,126	\$ 2,747	\$ 2,729	\$ 2,812	\$ 2,498	\$ 2,724	\$ 2,531	\$ 2,596	\$ 2,417	\$ 2,662	\$ 2,580	\$ 3,003	\$ 31,426		
\$ 247	\$ 302	\$ 274	\$ 274	\$ 247	\$ 247	\$ 247	\$ 247	\$ 247	\$ 247	\$ 247	\$ 247	\$ 3,072		
\$ 5,476	\$ 6,434	\$ 6,439	\$ 6,248	\$ 6,136	\$ 6,343	\$ 6,188	\$ 6,251	\$ 5,886	\$ 6,343	\$ 6,069	\$ 6,189	\$ 74,001		
\$ 6,135	\$ 7,011	\$ 6,723	\$ 7,030	\$ 6,574	\$ 6,826	\$ 6,756	\$ 6,756	\$ 6,756	\$ 6,756	\$ 6,482	\$ 6,756	\$ 80,562		
\$ 37,394	\$ 42,214	\$ 42,669	\$ 43,210	\$ 39,832	\$ 42,360	\$ 41,922	\$ 41,338	\$ 39,731	\$ 43,273	\$ 40,280	\$ 40,204	\$ 494,428		
\$ 2,665	\$ 2,465	\$ 2,599	\$ 2,484	\$ 2,591	\$ 2,739	\$ 2,739	\$ 2,739	\$ 2,840	\$ 2,624	\$ 2,739	\$ 2,654	\$ 31,877		
\$ 8,217	\$ 10,499	\$ 10,043	\$ 9,586	\$ 9,130	\$ 10,043	\$ 10,043	\$ 10,043	\$ 9,586	\$ 10,499	\$ 9,586	\$ 10,043	\$ 117,315		
\$ 3,652	\$ 4,565	\$ 5,313	\$ 4,565	\$ 3,652	\$ 5,478	\$ 4,565	\$ 4,565	\$ 4,565	\$ 4,565	\$ 3,652	\$ 4,565	\$ 53,701		
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
\$ 65,911	\$ 76,237	\$ 76,789	\$ 76,209	\$ 70,659	\$ 76,758	\$ 74,991	\$ 74,535	\$ 72,029	\$ 76,968	\$ 71,635	\$ 73,661	\$ 886,383		
\$ 318	\$ 379	\$ 387	\$ 423	\$ 414	\$ 451	\$ 445	\$ 438	\$ 424	\$ 439	\$ 407	\$ 402	\$ 4,927		
\$ 31,226	\$ 37,012	\$ 40,234	\$ 45,270	\$ 45,049	\$ 47,978	\$ 49,676	\$ 47,307	\$ 50,536	\$ 50,419	\$ 44,047	\$ 41,741	\$ 530,495		
\$ 37,378	\$ 49,634	\$ 52,559	\$ 54,789	\$ 53,548	\$ 65,123	\$ 66,047	\$ 63,682	\$ 69,209	\$ 66,512	\$ 53,967	\$ 51,510	\$ 683,957		
\$ 41,543	\$ 72,633	\$ 52,283	\$ 58,110	\$ 65,609	\$ 76,534	\$ 78,918	\$ 82,881	\$ 73,780	\$ 72,791	\$ 46,446	\$ 46,429	\$ 767,956		
\$ 3,100	\$ 4,945	\$ 1,024	\$ 3,046	\$ 16,873	\$ 4,241	\$ 7,622	\$ 7,338	\$ 6,342	\$ 4,289	\$ 1,302	\$ 951	\$ 61,074		
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
\$ 113,565	\$ 164,603	\$ 146,487	\$ 161,638	\$ 181,493	\$ 194,327	\$ 202,707	\$ 201,646	\$ 200,291	\$ 194,449	\$ 146,169	\$ 141,033	\$ 2,048,409		
Total OPA Revenues	\$ 179,476	\$ 240,840	\$ 223,276	\$ 237,848	\$ 252,152	\$ 271,085	\$ 277,698	\$ 276,181	\$ 272,320	\$ 271,418	\$ 217,805	\$ 214,694	\$ 2,934,793	

Billing Determinants
For 1/1/2021 thru 12/31/2021
For: Chattanooga

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
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\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 4,744	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 4,744	

\$ 5,985	\$ 11,307	\$ 12,518	\$ 15,230	\$ 12,498	\$ 13,513	\$ 15,609	\$ 12,757	\$ 14,469	\$ 12,184	\$ 11,060	\$ 11,479	\$ 148,609
\$ 30,204	\$ 21,495	\$ 25,502	\$ 28,239	\$ 29,027	\$ 36,123	\$ 37,618	\$ 36,198	\$ 34,667	\$ 28,550	\$ 25,731	\$ 27,337	\$ 360,691
\$ 36,189	\$ 32,802	\$ 38,020	\$ 43,469	\$ 41,525	\$ 49,636	\$ 53,227	\$ 48,956	\$ 49,136	\$ 40,733	\$ 36,791	\$ 38,815	\$ 509,300

Total SFR Revenues \$ 36,585 \$ 33,197 \$ 38,415 \$ 43,864 \$ 41,921 \$ 50,031 \$ 53,623 \$ 49,351 \$ 49,531 \$ 41,129 \$ 37,186 \$ 39,211 \$ 514,044

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
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\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
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Total Miscellaneous Revenues \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Chattanooga

Private Fire Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 166
\$ 517	\$ 517	\$ 517	\$ 541	\$ 541	\$ 541	\$ 563	\$ 563	\$ 563	\$ 554	\$ 554	\$ 554	\$ 6,523
\$ 19	\$ 19	\$ 19	\$ 39	\$ 39	\$ 39	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 286
\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 664
\$ 8,213	\$ 8,213	\$ 8,213	\$ 8,295	\$ 8,295	\$ 8,295	\$ 8,625	\$ 8,625	\$ 8,625	\$ 8,523	\$ 8,523	\$ 8,523	\$ 100,971
\$ 117,092	\$ 117,092	\$ 117,092	\$ 115,168	\$ 115,168	\$ 115,168	\$ 119,108	\$ 119,108	\$ 119,108	\$ 117,970	\$ 117,970	\$ 117,970	\$ 1,408,013
\$ 79,917	\$ 79,917	\$ 79,917	\$ 81,656	\$ 81,656	\$ 81,656	\$ 78,159	\$ 78,159	\$ 78,159	\$ 79,926	\$ 79,926	\$ 79,926	\$ 958,970
\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 63,802
\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,822	\$ 8,822	\$ 8,822	\$ 7,976	\$ 7,976	\$ 7,976	\$ 7,976	\$ 7,976	\$ 7,976	\$ 99,579
\$ 219,562	\$ 219,562	\$ 219,562	\$ 219,908	\$ 219,908	\$ 219,908	\$ 219,835	\$ 219,835	\$ 219,835	\$ 220,354	\$ 220,354	\$ 220,354	\$ 2,638,975

Tennessee American Water Company
Docket No. 22-000XX

Billing Determinants
For 1/1/21 thru 12/31/21

Area: Lookout Mt.

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 15.66	1,803	1,778	1,783	1,788	1,807	1,806	1,806	1,822	1,820	1,815	1,805	1,799	21,632
3/4"	23.45	38	38	38	38	38	38	39	38	35	38	38	38	454
1"	39.01	110	108	108	110	112	112	112	111	111	111	111	109	1,325
1-1/2"	78.05	2	2	2	2	2	2	2	2	2	2	2	2	24
2"	124.89	3	3	3	3	3	3	3	3	3	3	3	3	36
3"	234.14	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	390.25	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1,956	1,929	1,934	1,941	1,962	1,961	1,962	1,977	1,971	1,969	1,959	1,951	23,472

Volumetric Block (CGL)

0 - 30	\$ 0.13282	43,089	39,718	40,873	44,080	47,900	50,050	50,762	50,320	50,896	48,465	45,054	41,895	553,102
30 - 486	0.72850	50,500	28,326	32,779	49,041	65,927	97,827	108,175	105,546	100,908	67,705	48,190	37,339	792,264
486 - 3,740	0.51826	2,788	(655)	635	3,542	5,052	9,338	12,906	14,824	11,190	8,281	331	2,455	70,687
3,740 - 37,400	0.36183	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.29991	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.21743	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		96,378	67,389	74,287	96,664	118,879	157,215	171,843	170,690	162,994	124,450	93,575	81,688	1,416,053

Area: Lookout Mt.

Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.01	55	54	54	54	55	55	67	56	56	56	57	56	675
3/4"	29.93	1	1	1	1	1	1	1	1	1	1	1	1	12
1"	49.81	21	21	21	21	21	21	21	21	21	21	21	21	252
1-1/2"	99.66	6	6	6	6	6	6	6	6	6	6	6	6	72
2"	159.44	5	5	5	5	6	7	7	7	7	7	7	5	73
3"	298.97	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	498.31	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	996.64	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,594.61	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		88	87	87	87	89	90	102	91	91	91	92	89	1,084

Volumetric Block (CGL)

0 - 30	\$ 0.11723	1,170	1,136	1,296	1,523	1,675	1,831	1,921	1,957	1,857	1,673	1,553	1,241	18,833
30 - 486	0.64342	5,494	4,414	5,015	7,550	9,287	12,291	13,191	12,798	12,096	9,916	7,499	5,518	105,069
486 - 3,740	0.45778	1,555	1,277	936	4,688	8,123	12,829	14,251	14,762	8,631	6,501	3,768	3,000	80,321
3,740 - 37,400	0.32001	-	-	-	551	2,359	15,141	11,689	9,041	3,047	-	-	-	41,828
37,400 - 112,000	0.26507	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.19203	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		8,219	6,827	7,247	14,313	21,444	42,092	41,051	38,558	25,631	18,090	12,820	9,759	246,051

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Lookout Mt.

Customer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 18.32	9	9	9	9	9	9	9	9	9	9	9	9	108
3/4"	27.45	1	1	1	1	-	-	-	-	-	-	-	-	4
1"	45.64	8	8	7	9	8	8	8	7	7	7	7	7	91
1-1/2"	91.35	1	1	1	1	1	1	1	1	1	1	1	1	12
2"	146.07	7	6	3	9	6	6	6	6	6	6	6	6	73
3"	273.88	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	456.48	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	912.97	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		26	25	21	29	24	24	24	23	23	23	23	23	288

Volumetric Block (CGL)

0 - 30	\$ 0.12544	365	408	321	558	457	458	477	497	511	459	403	375	5,291
30 - 486	0.68770	1,248	1,405	1,365	2,576	2,300	2,513	2,782	2,492	2,068	1,688	1,757	1,611	23,805
486 - 3,740	0.48925	3,254	83	496	224	137	205	483	259	606	324	429	267	6,767
3,740 - 37,400	0.34205	2,923	-	-	-	-	-	-	-	-	-	-	-	2,923
37,400 - 112,000	0.28311	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.20525	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		7,790	1,896	2,182	3,358	2,894	3,176	3,743	3,248	3,185	2,471	2,589	2,253	38,785

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Lookout Mt.

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 28,237	\$ 27,844	\$ 27,918	\$ 28,004	\$ 28,304	\$ 28,280	\$ 28,279	\$ 28,537	\$ 28,508	\$ 28,421	\$ 28,266	\$ 28,165	\$ 338,761	
891	891	891	891	890	891	920	895	825	891	891	891	10,658	
4,302	4,209	4,213	4,289	4,355	4,369	4,356	4,330	4,330	4,342	4,330	4,270	51,694	
156	156	156	156	156	156	156	156	156	156	156	156	1,873	
375	375	375	375	375	375	375	412	340	375	375	375	4,499	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 33,960	\$ 33,475	\$ 33,553	\$ 33,715	\$ 34,079	\$ 34,071	\$ 34,085	\$ 34,330	\$ 34,158	\$ 34,185	\$ 34,018	\$ 33,857	\$ 407,485	
\$ 5,723	\$ 5,275	\$ 5,429	\$ 5,855	\$ 6,362	\$ 6,648	\$ 6,742	\$ 6,684	\$ 6,760	\$ 6,437	\$ 5,984	\$ 5,564	\$ 73,463	
36,789	20,635	23,880	35,727	48,028	71,267	78,806	76,890	73,511	49,323	35,106	27,201	577,164	
1,445	(339)	329	1,836	2,618	4,840	6,689	7,682	5,799	4,291	171	1,272	36,634	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 43,958	\$ 25,571	\$ 29,637	\$ 43,417	\$ 57,008	\$ 82,754	\$ 92,237	\$ 91,256	\$ 86,071	\$ 60,051	\$ 41,262	\$ 34,038	\$ 687,261	
Total Residential Revenues	\$ 77,918	\$ 59,046	\$ 63,190	\$ 77,132	\$ 91,088	\$ 116,825	\$ 126,322	\$ 125,587	\$ 120,229	\$ 94,236	\$ 75,279	\$ 1,094,746	

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 1,103	\$ 1,081	\$ 1,081	\$ 1,090	\$ 1,101	\$ 1,101	\$ 1,334	\$ 1,120	\$ 1,121	\$ 1,121	\$ 1,131	\$ 1,121	\$ 13,501	
30	30	30	30	30	30	30	30	30	30	30	30	359	
1,055	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	12,561	
598	598	598	598	598	598	598	598	598	598	598	598	7,176	
797	797	797	797	965	1,116	1,116	1,116	1,116	1,116	1,116	797	11,647	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 3,583	\$ 3,552	\$ 3,552	\$ 3,561	\$ 3,739	\$ 3,891	\$ 4,124	\$ 3,910	\$ 3,911	\$ 3,911	\$ 3,921	\$ 3,592	\$ 45,244	
\$ 137	\$ 133	\$ 152	\$ 179	\$ 196	\$ 215	\$ 225	\$ 229	\$ 218	\$ 196	\$ 182	\$ 145	\$ 2,208	
3,535	2,840	3,227	4,858	5,975	7,908	8,487	8,235	7,783	6,380	4,825	3,550	67,603	
712	585	428	2,146	3,719	5,873	6,524	6,758	3,951	2,976	1,725	1,374	36,769	
-	-	-	176	755	4,845	3,741	2,893	975	-	-	-	13,385	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 4,384	\$ 3,558	\$ 3,807	\$ 7,359	\$ 10,645	\$ 18,841	\$ 18,977	\$ 18,115	\$ 12,927	\$ 9,552	\$ 6,732	\$ 5,069	\$ 119,966	
Total Commercial Revenues	\$ 7,967	\$ 7,110	\$ 7,359	\$ 10,920	\$ 14,384	\$ 22,732	\$ 23,100	\$ 22,024	\$ 16,837	\$ 13,463	\$ 10,653	\$ 8,661	\$ 165,210

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Lookout Mt.

Water Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	1,979
27	27	27	27	-	-	-	-	-	-	-	-	-	-	110
373	365	319	411	365	365	365	330	319	319	319	319	319	319	4,172
91	91	91	91	91	91	91	91	91	91	91	91	91	91	1,096
957	876	438	1,315	876	876	876	876	876	876	876	876	876	876	10,597
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 1,614	\$ 1,525	\$ 1,041	\$ 2,009	\$ 1,498	\$ 1,498	\$ 1,498	\$ 1,463	\$ 1,452	\$ 1,452	\$ 1,452	\$ 1,452	\$ 1,452	\$ 1,452	17,954
\$ 46	\$ 51	\$ 40	\$ 70	\$ 57	\$ 57	\$ 60	\$ 62	\$ 64	\$ 58	\$ 51	\$ 47	\$ 664	\$ 664	664
858	966	939	1,772	1,581	1,728	1,913	1,714	1,422	1,161	1,208	1,108	16,370	16,370	16,370
1,592	41	243	110	67	100	236	127	296	159	210	131	3,311	3,311	3,311
1,000	-	-	-	-	-	-	-	-	-	-	-	1,000	1,000	1,000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 3,496	\$ 1,058	\$ 1,222	\$ 1,951	\$ 1,706	\$ 1,886	\$ 2,210	\$ 1,903	\$ 1,783	\$ 1,377	\$ 1,469	\$ 1,286	\$ 21,345	\$ 21,345	21,345
Total OPA Revenues	\$ 5,110	\$ 2,583	\$ 2,263	\$ 3,960	\$ 3,204	\$ 3,384	\$ 3,707	\$ 3,366	\$ 3,235	\$ 2,829	\$ 2,921	\$ 2,738	\$ 39,299	39,299

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Lakeview

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 15.66	2,713	2,724	2,732	2,709	2,713	2,740	2,725	2,731	2,764	2,711	2,701	2,705	32,669
3/4"	23.45	3	3	3	3	3	3	3	3	3	3	3	3	36
1"	39.00	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	78.05	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	124.88	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	234.14	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	390.25	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,716	2,727	2,735	2,712	2,716	2,743	2,728	2,734	2,767	2,714	2,704	2,708	32,705

Volumetric Block (CGL)

0 - 30	\$ 0.06564	64,525	59,174	61,187	63,011	60,859	62,255	62,975	63,034	63,049	62,152	59,016	60,177	741,414
30 - 486	0.62324	42,380	27,040	31,757	36,786	32,590	39,742	41,919	39,104	38,971	36,303	27,347	27,926	421,866
486 - 3,740	0.41301	502	3,356	1,286	49	(608)	466	665	386	18	-	990	-	7,109
3,740 - 37,400	0.29516	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.23274	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.15027	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		107,406	89,571	94,229	99,845	92,841	102,463	105,558	102,525	102,038	98,455	87,353	88,104	1,170,389

Area: Lakeview

Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.01	126	124	133	122	123	125	125	127	125	125	123	128	1,506
3/4"	29.93	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	49.81	15	15	15	15	15	15	15	15	15	15	15	14	178
1-1/2"	99.66	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	159.44	6	6	6	6	6	6	6	6	6	6	6	6	72
3"	298.97	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	498.31	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	996.64	-	-	-	-	-	1	1	1	1	1	-	-	5
8"	1,594.61	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		147	145	154	143	145	147	147	149	147	147	143	148	1,762

Volumetric Block (CGL)

0 - 30	\$ 0.05781	2,446	2,224	2,419	2,536	2,427	2,481	2,588	2,579	2,583	2,521	2,543	2,573	29,919
30 - 486	0.55052	6,135	5,162	5,338	6,111	6,061	6,260	7,171	7,540	6,948	6,967	5,831	5,758	75,282
486 - 3,740	0.36489	1,396	992	1,004	2,089	1,218	2,687	6,702	7,708	4,894	2,012	1,789	364	32,855
3,740 - 37,400	0.26087	-	-	-	-	-	-	6,019	1,355	3,599	-	-	-	10,973
37,400 - 112,000	0.20563	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.13259	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		9,976	8,378	8,761	10,736	9,706	11,428	22,480	19,182	18,023	11,500	10,163	8,695	149,029

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Lakeview

Customer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 18.30	4	4	4	4	4	4	4	4	4	4	4	4	48
3/4"	27.43	2	2	2	2	2	2	2	2	2	2	2	2	24
1"	45.68	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	91.35	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	146.08	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	273.88	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	456.48	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	912.97	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		6	6	6	6	6	6	6	6	6	6	6	6	72

Volumetric Block (CGL)

0 - 30	\$ 0.06180	122	130	125	128	128	110	102	107	115	90	110	130	1,397
30 - 486	0.58829	811	884	985	1,016	1,062	1,056	192	900	978	877	733	953	10,447
486 - 3,740	0.38988	-	239	-	-	324	119	-	-	403	202	302	628	2,217
3,740 - 37,400	0.27864	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.21971	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.14184	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		933	1,253	1,110	1,144	1,514	1,285	294	1,007	1,496	1,169	1,145	1,711	14,061

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Lakeview

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$42,484	\$ 42,663	\$ 42,790	\$ 42,425	\$ 42,484	\$ 42,911	\$ 42,669	\$ 42,773	\$ 43,284	\$ 42,459	\$ 42,297	\$ 42,358	\$ 511,597
70	70	70	70	70	70	70	70	70	66	75	71	845
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
\$42,555	\$ 42,733	\$ 42,861	\$ 42,495	\$ 42,554	\$ 42,981	\$ 42,739	\$ 42,843	\$ 43,354	\$ 42,525	\$ 42,372	\$ 42,429	\$ 512,441
\$ 4,235	\$ 3,884	\$ 4,016	\$ 4,136	\$ 3,995	\$ 4,086	\$ 4,134	\$ 4,138	\$ 4,139	\$ 4,080	\$ 3,874	\$ 3,950	\$ 48,666
26,413	16,853	19,792	22,926	20,311	24,769	26,126	24,371	24,289	22,626	17,044	17,405	262,924
207	1,386	531	20	(251)	192	275	160	7	-	409	-	2,936
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
\$30,856	\$ 22,123	\$ 24,339	\$ 27,083	\$ 24,055	\$ 29,048	\$ 30,534	\$ 28,668	\$ 28,435	\$ 26,705	\$ 21,327	\$ 21,355	\$ 314,526
Total Residential Revenues	\$73,410	\$ 64,856	\$ 67,200	\$ 69,578	\$ 66,609	\$ 72,029	\$ 73,273	\$ 71,512	\$ 71,789	\$ 69,230	\$ 63,699	\$ 826,968

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 2,518	\$ 2,477	\$ 2,670	\$ 2,441	\$ 2,469	\$ 2,501	\$ 2,496	\$ 2,542	\$ 2,504	\$ 2,497	\$ 2,458	\$ 2,559	\$ 30,133
-	-	-	-	-	-	-	-	-	-	-	-	-
747	747	747	747	767	725	747	747	747	747	723	697	8,890
-	-	-	-	-	-	-	-	-	-	-	-	-
957	957	957	957	957	957	957	957	957	957	957	957	11,480
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	997	997	997	997	1,326	-	-	5,312
-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 4,222	\$ 4,181	\$ 4,373	\$ 4,145	\$ 4,192	\$ 5,180	\$ 5,196	\$ 5,243	\$ 5,205	\$ 5,526	\$ 4,138	\$ 4,213	\$ 55,815
\$ 141	\$ 129	\$ 140	\$ 147	\$ 140	\$ 143	\$ 150	\$ 149	\$ 149	\$ 146	\$ 147	\$ 149	\$ 1,730
3,377	2,842	2,939	3,364	3,337	3,446	3,948	4,151	3,825	3,835	3,210	3,170	41,444
509	362	366	762	444	980	2,445	2,813	1,786	734	653	133	11,988
-	-	-	-	-	-	1,570	353	939	-	-	-	2,862
-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 4,028	\$ 3,332	\$ 3,445	\$ 4,273	\$ 3,922	\$ 4,570	\$ 8,113	\$ 7,466	\$ 6,699	\$ 4,715	\$ 4,010	\$ 3,452	\$ 58,025
Total Commercial Revenues	\$ 8,250	\$ 7,513	\$ 7,818	\$ 8,418	\$ 8,114	\$ 9,750	\$ 13,309	\$ 12,709	\$ 11,904	\$ 10,242	\$ 8,148	\$ 113,840

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Lakeview

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 878
55	55	55	55	55	55	55	55	55	55	55	55	658	
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 1,537
\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 7	\$ 6	\$ 7	\$ 7	\$ 6	\$ 7	\$ 8	\$ 86	
477	520	579	598	625	621	113	529	575	516	431	561	6,146	
-	93	-	-	126	46	-	-	157	79	118	245	864	
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 485	\$ 621	\$ 587	\$ 606	\$ 759	\$ 674	\$ 119	\$ 536	\$ 740	\$ 600	\$ 556	\$ 814	\$ 7,097	
Total OPA Revenues	\$ 613	\$ 749	\$ 715	\$ 734	\$ 887	\$ 802	\$ 247	\$ 664	\$ 868	\$ 728	\$ 684	\$ 942	\$ 8,633

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Suck Creek

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	30.60	234	229	232	233	232	230	229	233	232	235	232	232	2,784
3/4" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
1" \$	30.60	3	3	3	3	3	3	3	3	3	3	3	3	36
1-1/2" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
2" \$	30.60	1	1	1	1	1	1	1	1	1	1	1	1	12
3" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
4" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
6" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
8" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		238	233	236	237	236	234	233	237	236	239	236	236	2,832

Volumetric Block (CGL)

First 1,500 \$	30.60	3,159	3,118	3,137	3,194	3,212	3,187	3,255	3,222	3,183	3,176	3,154	3,168	38,165
Next 7,900	0.60731	4,486	4,477	4,025	4,388	5,415	5,956	6,627	5,841	5,569	4,629	3,992	4,136	59,541
All over 9,400	0.45551	287	557	465	595	1,131	1,954	1,953	1,313	2,078	2,381	260	(1,391)	11,583
Total		7,932	8,152	7,627	8,177	9,758	11,097	11,835	10,376	10,830	10,186	7,406	5,913	109,289

Area: Suck Creek

Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	39.06	5	5	5	5	5	5	5	5	5	5	5	5	60
3/4"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		5	5	5	5	5	5	5	5	5	5	5	5	60

Volumetric Block (CGL)

First 1,500	\$39.06000	46	22	34	32	37	47	46	49	47	35	34	29	-
Next 7,900	0.53533	78	67	59	52	70	68	151	77	101	56	58	62	899
All over 9,400	0.40241	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		124	89	93	84	107	115	197	126	148	91	92	91	1,357

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Suck Creek

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 7,152	\$ 7,020	\$ 7,091	\$ 7,122	\$ 7,109	\$ 7,036	\$ 7,014	\$ 7,130	\$ 7,110	\$ 7,197	\$ 7,094	\$ 7,105	\$ 85,181	
-	-	-	-	-	-	-	-	-	-	-	-	-	-
92	92	92	92	92	92	92	92	92	92	92	92	1,102	
-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31	31	31	31	31	31	31	31	31	31	31	367	
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 7,274	\$ 7,143	\$ 7,213	\$ 7,245	\$ 7,231	\$ 7,159	\$ 7,137	\$ 7,253	\$ 7,233	\$ 7,319	\$ 7,217	\$ 7,228	\$ 86,650	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2,724	2,719	2,444	2,665	3,289	3,617	4,025	3,547	3,382	2,811	2,424	2,512	36,160	
131	254	212	271	515	890	890	598	947	1,085	118	(634)	5,276	
\$ 2,855	\$ 2,973	\$ 2,656	\$ 2,936	\$ 3,804	\$ 4,507	\$ 4,914	\$ 4,145	\$ 4,329	\$ 3,896	\$ 2,543	\$ 1,878	\$ 41,436	
Total Residential Revenues	\$ 10,129	\$ 10,115	\$ 9,870	\$ 10,181	\$ 11,035	\$ 11,666	\$ 12,051	\$ 11,398	\$ 11,561	\$ 11,215	\$ 9,760	\$ 128,086	

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 208	\$ 187	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 2,348	
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 208	\$ 187	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 2,348	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	36	32	28	37	36	81	41	54	30	31	33	481	
-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 42	\$ 36	\$ 32	\$ 28	\$ 37	\$ 36	\$ 81	\$ 41	\$ 54	\$ 30	\$ 31	\$ 33	\$ 481	
Total Commercial Revenues	\$ 237	\$ 231	\$ 227	\$ 223	\$ 233	\$ 245	\$ 268	\$ 237	\$ 249	\$ 225	\$ 226	\$ 228	\$ 2,830

Tennessee American Water Company
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Billing Determinants
For 1/1/21 thru 12/31/21

Area: Ft. Oglethorpe

Customer Class: Sale for Resale

<u>Volumetric Block (CGL)</u>	<u>Rate</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
All Usage	\$ 0.14095	267,934	217,287	222,051	263,685	187,551	300,996	265,507	249,648	246,692	239,989	219,646	225,005	2,905,992
Total		267,934	217,287	222,051	263,685	187,551	300,996	265,507	249,648	246,692	239,989	219,646	225,005	2,905,992

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Ft. Oglethorpe

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 37,765	\$ 30,626	\$ 31,298	\$ 37,166	\$ 26,435	\$ 42,425	\$ 37,423	\$ 35,188	\$ 34,771	\$ 33,826	\$ 30,959	\$ 31,714	\$ 409,597
\$ 37,765	\$ 30,626	\$ 31,298	\$ 37,166	\$ 26,435	\$ 42,425	\$ 37,423	\$ 35,188	\$ 34,771	\$ 33,826	\$ 30,959	\$ 31,714	\$ 409,597

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Whitwell

Customer Class: Residential Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	716	716	723	714	721	722	715	724	720	722	717	718	8,627
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	11,569	11,691	11,782	11,367	11,619	11,987	12,020	11,893	11,853	11,690	11,324	11,293	140,088
2,000 - 4,000 gallons	0.480	6,804	7,006	6,802	6,202	6,516	7,335	7,335	6,929	6,666	6,422	5,739	5,772	79,528
4,000 - 6,000 gallons	0.456	3,132	3,306	3,026	2,629	3,037	3,725	3,467	3,364	3,068	2,897	2,462	2,414	36,527
All Over 6,000 Gallons	0.419	5,804	5,738	4,873	3,979	5,473	7,510	8,394	7,001	6,693	5,559	4,437	3,913	69,373
Total		27,309	27,741	26,483	24,177	26,645	30,557	31,216	29,187	28,280	26,568	23,962	23,392	325,516

Area: Whitwell

Customer Class: Commercial Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	58	58	58	58	58	58	58	58	58	58	58	58	696
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	752	728	725	715	749	753	744	751	740	739	748	677	8,821
2,000 - 4,000 gallons	0.480	488	491	458	489	531	554	514	501	546	515	481	460	6,028
4,000 - 6,000 gallons	0.456	393	358	286	334	379	383	402	362	380	349	331	329	4,286
All Over 6,000 Gallons	0.419	2,324	1,544	1,426	1,532	2,049	2,039	2,463	1,837	2,337	1,503	1,318	1,367	21,739
Total		3,957	3,121	2,895	3,070	3,708	3,729	4,123	3,451	4,003	3,106	2,878	2,833	40,874

Area: Whitwell

Customer Class: OPA Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	9	9	9	9	9	9	9	9	9	9	9	9	108
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	80	59	81	79	67	74	87	72	66	76	76	83	900
2,000 - 4,000 gallons	0.480	40	20	33	32	20	19	31	20	20	20	17	11	283
4,000 - 6,000 gallons	0.456	9	16	11	20	15	-	14	12	8	6	-	-	111
All Over 6,000 Gallons	0.419	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		129	95	125	131	102	93	132	104	94	102	93	94	1,294

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Whitwell

Customer Class: Residential Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	1,984	1,969	1,992	1,983	2,033	1,987	1,983	1,998	1,989	2,018	2,002	2,018	23,956
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	34,775	34,356	34,301	33,981	35,281	34,959	35,048	34,683	34,279	34,181	33,449	33,558	412,851
2,000 - 4,000 gallons	0.58700	22,465	22,294	20,733	20,578	22,160	23,768	23,982	21,676	21,362	19,806	18,487	18,654	255,965
4,000 - 6,000 gallons	0.53200	10,856	10,878	9,235	9,227	10,508	13,146	12,790	10,754	10,449	8,924	7,440	7,542	121,749
All Over 6,000 Gallons	0.43700	15,241	16,152	15,981	14,257	25,596	24,659	26,993	18,654	17,679	16,490	11,411	9,337	212,448
Total		83,337	83,680	80,250	78,043	93,545	96,532	98,813	85,767	83,769	79,401	70,787	69,091	1,003,013

Area: Whitwell

Customer Class: Commercial Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	52	50	51	52	51	51	50	52	50	49	47	51	607
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	446	486	543	558	563	632	586	629	537	584	534	560	6,658
2,000 - 4,000 gallons	0.58700	194	230	206	199	202	319	315	312	286	313	228	278	3,082
4,000 - 6,000 gallons	0.53200	139	130	158	120	162	203	209	233	190	207	145	156	2,052
All Over 6,000 Gallons	0.43700	498	388	439	298	382	2,719	4,267	1,698	653	703	344	318	12,707
Total		1,277	1,234	1,346	1,175	1,309	3,873	5,377	2,872	1,666	1,807	1,251	1,312	24,499

Area: Whitwell

Customer Class: OPA Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	13	13	13	13	13	13	13	13	13	13	13	13	156
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	93	112	161	162	161	145	193	154	147	126	124	122	1,700
2,000 - 4,000 gallons	0.58700	80	100	140	140	140	120	151	120	113	72	100	100	1,376
4,000 - 6,000 gallons	0.53200	80	100	121	107	138	120	82	114	100	60	100	89	1,211
All Over 6,000 Gallons	0.43700	812	1,627	1,883	1,543	2,674	2,144	4,477	4,419	3,631	2,469	2,237	3,712	31,628
Total		1,065	1,939	2,305	1,952	3,113	2,529	4,903	4,807	3,991	2,727	2,561	4,023	35,915

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Whitwell

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 14,650	\$ 14,638	\$ 14,783	\$ 14,596	\$ 14,751	\$ 14,761	\$ 14,614	\$ 14,807	\$ 14,725	\$ 14,764	\$ 14,652	\$ 14,687	\$ 176,430
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3,266	3,363	3,265	2,977	3,128	3,521	3,521	3,326	3,200	3,083	2,755	2,771	38,174
1,428	1,508	1,380	1,199	1,385	1,699	1,581	1,534	1,399	1,321	1,123	1,101	16,656
2,432	2,404	2,042	1,667	2,293	3,147	3,517	2,933	2,804	2,329	1,859	1,640	29,067
\$ 21,776	\$ 21,913	\$ 21,469	\$ 20,439	\$ 21,557	\$ 23,127	\$ 23,233	\$ 22,600	\$ 22,128	\$ 21,497	\$ 20,389	\$ 20,198	\$ 260,327

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 1,185	\$ 1,186	\$ 1,186	\$ 1,186	\$ 1,186	\$ 1,186	\$ 1,184	\$ 1,184	\$ 1,191	\$ 1,193	\$ 1,186	\$ 1,184	\$ 14,238
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
234	236	220	235	255	266	247	240	262	247	231	221	2,893
179	163	130	152	173	175	183	165	173	159	151	150	1,954
974	647	597	642	859	854	1,032	770	979	630	552	573	9,109
\$ 2,572	\$ 2,232	\$ 2,134	\$ 2,215	\$ 2,472	\$ 2,481	\$ 2,646	\$ 2,360	\$ 2,606	\$ 2,229	\$ 2,120	\$ 2,128	\$ 28,195

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 184	\$ 184	\$ 185	\$ 184	\$ 184	\$ 183	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 184	\$ 2,209
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	10	16	15	10	9	15	10	10	10	8	5	136
4	7	5	9	7	-	6	5	4	3	-	-	51
-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 207	\$ 201	\$ 206	\$ 209	\$ 200	\$ 193	\$ 205	\$ 199	\$ 197	\$ 196	\$ 192	\$ 189	\$ 2,395

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Whitwell

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 46,356	\$ 46,026	\$ 46,558	\$ 46,332	\$ 47,501	\$ 46,447	\$ 46,344	\$ 46,699	\$ 46,472	\$ 47,166	\$ 46,797	\$ 47,153	\$ 559,851	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13,187	13,087	12,170	12,079	13,008	13,952	14,077	12,724	12,539	11,626	10,852	10,950	150,251	
5,775	5,787	4,913	4,909	5,590	6,994	6,804	5,721	5,559	4,748	3,958	4,012	64,771	
6,660	7,058	6,984	6,230	11,185	10,776	11,796	8,152	7,726	7,206	4,987	4,080	92,840	
\$ 71,979	\$ 71,958	\$ 70,625	\$ 69,551	\$ 77,285	\$ 78,168	\$ 79,022	\$ 73,295	\$ 72,296	\$ 70,745	\$ 66,593	\$ 66,196	\$ 867,713	

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 1,215	\$ 1,169	\$ 1,193	\$ 1,215	\$ 1,192	\$ 1,192	\$ 1,174	\$ 1,206	\$ 1,169	\$ 1,154	\$ 1,110	\$ 1,192	\$ 14,180	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
114	135	121	117	119	187	185	183	168	184	134	163	1,809	
74	69	84	64	86	108	111	124	101	110	77	83	1,092	
218	170	192	130	167	1,188	1,865	742	285	307	150	139	5,553	
\$ 1,621	\$ 1,543	\$ 1,589	\$ 1,526	\$ 1,564	\$ 2,675	\$ 3,335	\$ 2,255	\$ 1,723	\$ 1,755	\$ 1,471	\$ 1,577	\$ 22,634	

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 304	\$ 3,646	
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	59	82	82	82	70	89	70	66	42	59	59	808	
43	53	64	57	73	64	44	61	53	32	53	47	644	
355	711	823	674	1,169	937	1,956	1,931	1,587	1,079	978	1,622	13,821	
\$ 748	\$ 1,127	\$ 1,273	\$ 1,117	\$ 1,628	\$ 1,375	\$ 2,393	\$ 2,366	\$ 2,010	\$ 1,457	\$ 1,393	\$ 2,032	\$ 18,919	

Tennessee American Water Company
 Docket No. 22-000XX

Billing Determinants
 For 1/1/21 thru 12/31/21

Area: Jasper Highlands

Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	52.15	-	199	201	213	220	224	228	227	234	244	248	267	2,505
3/4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	199	201	213	220	224	228	227	234	244	248	267	2,505

Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
0 - 25 \$	-	-	3,655	3,328	3,819	3,843	4,354	4,449	4,212	4,585	4,472	4,430	4,737	45,884
25-50	1.310	-	1,107	575	992	1,308	2,358	2,385	1,611	2,339	1,785	1,284	1,408	17,152
50-75	1.170	-	166	35	210	512	1,234	1,163	640	1,151	750	276	298	6,435
Above 75	1.040	-	105	-	447	1,940	4,406	3,367	2,010	4,410	1,351	798	1,230	20,064
Total	-	-	5,033	3,938	5,468	7,603	12,352	11,364	8,473	12,485	8,358	6,788	7,673	89,535

Billing Determinants
 For 1/1/2021 thru 12/31/2021
 For: Jasper Highlands

Water Revenues

January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$10,376	\$10,459	\$11,128	\$11,485	\$11,657	\$11,874	\$11,862	\$ 12,203	\$12,733	\$ 12,927	\$ 13,934	\$ 130,638

\$ -	\$10,376	\$10,459	\$11,128	\$11,485	\$11,657	\$11,874	\$11,862	\$ 12,203	\$12,733	\$ 12,927	\$ 13,934	\$ 130,638
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January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
-	1,450	753	1,300	1,713	3,089	3,124	2,110	3,064	2,338	1,682	1,844	22,469
-	194	41	246	599	1,444	1,361	749	1,346	878	323	349	7,529
-	109	-	465	2,018	4,582	3,502	2,090	4,586	1,405	830	1,279	20,867

\$ -	\$ 1,754	\$ 794	\$ 2,010	\$ 4,330	\$ 9,115	\$ 7,987	\$ 4,950	\$ 8,997	\$ 4,621	\$ 2,835	\$ 3,472	\$ 50,865
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