

June 23, 2022

RECEIVED

JUN 29 2022

DOCKET OFFICE

Mr. David Foster Chief of the Utility Rate Division Tennessee Public Utility Commission 502 Deaderick Street, Fourth Floor Nashville TN 37243-0505

Re: Atmos Energy Corporation - Petition for Approval of ARM Filing

Docket No 22-00010

Dear Mr. Foster:

Pursuant to the Tennessee Public Utility Commission's approval of Atmos Energy's ARM rates at the June 20, 2022 conference, Atmos hereby submits updated tariffs to be effective July 1, 2022. Enclosed with this letter are the original and three copies. An electronic copy has been provided by email.

If you have any questions, you may contact me at 972-855-3076.

Sincerely,

Patty Nelson
Supv Accounting

Patty Nelson

Enclosure

RESIDENTIAL GAS SERVICE

Schedule 210: All Service Areas

Availability

Residential service is available within the Company's service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$20.50 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$18.50 for the months of May through September is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.1460

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light services prior to August 17, 1990 the customer will be billed for twenty (20) Ccf per standard residential gas light. For all unmetered gas light service after August 17, 1990 the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs Effective Date: July 1, 2022

COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 220: All Service Areas

Availability

This schedule is available within the Company's service area to commercial/industrial customers using less than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$43.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.2908

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

EXPERIMENTAL SCHOOL GAS SERVICE

Schedule 221: All Service Areas

Availability

This service is available to existing or new state, county, city, and private educational institutions or universities eligible for accreditation by the Southern Association of Secondary Schools and Colleges utilizing natural gas through a single meter for primary heating and cooling of the conditioned space. Any additional gas measured through this single meter will be billed at this rate. Gas cooling equipment must have a coefficient of performance (COP) greater than 0.7.

This service is intended to assist in the development of the natural gas cooling market. This rate is designed to significantly increase energy savings which improves the economics of natural gas cooling. This service is experimental and will cease when any one of the following criteria has been met.

- 1. Ten (10) schools have qualified for this service.
- 2. 250,000 Mcf per year of estimated gas consumption has qualified for this service.
- 3. The experimental service expires on October 1, 2002.

Schools that have qualified for this service prior to October 1, 2002 will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$43.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.1409

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

PUBLIC HOUSING AUTHORITY GAS SERVICE

Schedule 225: All Service Areas

Availability

This service is available within the Company's service area to any customer in a housing project using gas primarily for domestic purposes and under the ownership and control of a public housing authority or other governmental agency, which are master metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$20.50 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$18.50 for the months of May through September is payable regardless of the usage of gas.

Minimum Bill

The minimum net monthly bill shall be the customer charge as described above.

Monthly Rate

All consumption, per Ccf \$.1460

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs Effective Date: July 1, 2022

LARGE COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 230: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using more than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly customer charge of \$465.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.2548

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs Effective Date: July 1, 2022

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using at least 270,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly Customer Charge of \$465.00 is payable regardless of the usage of gas.

Monthly Rate

Demand Charge

Per Unit of Billing Demand \$1,9000 per Ccf

Commodity Charge

First	20,000	Ccf Per Month	\$.1429
Next	480,000	Ccf Per Month	\$.0946
Over	500,000	Ccf Per Month	\$.0438

Minimum Bill

The minimum net monthly bill shall be the Customer Charge per meter plus the Monthly Demand Charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

J

INTERRUPTIBLE GAS SERVICE

Schedule 250: All Service Areas

Availability

To any commercial or industrial customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods. The Company recommends that the Customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time.

Customers that will utilize natural gas during off-peak periods only do not need to meet the volumetric annual requirement (i.e. 270,000 ccf or more per year) for eligibility under this schedule. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems. The Company recommends an adequate standby facility and alternate fuel supply for off-peak customers served under this schedule.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$465.00 is payable regardless of the usage of gas.

Monthly Rate

First	20,000	Ccf used per month	\$.1429
Next	480,000	Ccf used per month	\$.0946
Over	500,000	Ccf used per month	\$.0438

Minimum Bill

The minimum net monthly bill shall be \$465.00

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

TRANSPORTATION SERVICE (Continued)

Schedule 260: All Service Areas

- (vi) A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account, and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. Such percentage shall be equal to the percent that unaccounted-for gas bore to total sendout as recorded by the Company during its most recent 12 months ended June.
- (vii) If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges.
- (viii) All volumes transported under the terms of this rate schedule shall be included in the Purchased Gas Adjustment computations and included in the sales volumes of the Purchased Gas Adjustment computations.
- (ix) The Customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of measurement data collection and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated telephone, power or other utilities or energy sources required for the operation of the data collection and verification equipment, including applicable income taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the data collection equipment.
- (x) Once a customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six months of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may not re-elect for transportation service for a period of no less than 12 months after termination.

D. Rate

Customer Charge

A monthly customer charge of \$465.00 per meter is payable regardless of the usage of gas.

Monthly Demand Charge

The Customers eligible to receive service under companion Rate Schedule 240 shall be billed the applicable Monthly Demand Charge.

Monthly Rate

The Customer shall be billed for the quantity of gas delivered under this rate schedule at the monthly rate of the companion rate schedule, plus any applicable taxes or fees.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

COGENERATION, COMPRESSED NATURAL GAS, PRIME MOVERS, FUEL CELL SERVICE

Schedule 292: All Service Areas

<u>Purpose</u>

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers, existing or new, for use as a single prime fuel source to generate electrical and thermal energy in order to optimize efficiency. This schedule is also available for compressed natural gas for automobile and truck fleets and fuel cell service.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point meter, at the standard equipment utilization pressure, or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$43.00 for each customer regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated, otherwise the facilities charge will be at the customer's regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$.1429
Next	480,000	Ccf used per month	\$.0946
Over	500,000	Ccf used per month	\$.0438

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

LARGE TONNAGE AIR CONDITIONING GAS SERVICE

Schedule 293: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers whose requirements may include high load factor systems that provide chilled water, space conditioning, processing, and/or humidity control. These conditions may be accomplished by the utilization of absorption, gas engine driven or desiccant systems.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point and a single meter, at the standard equipment utilization pressure or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$43.00 for each customer is payable regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated; otherwise the facilities charge will be at the customers regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$.1429
Next	480,000	Ccf used per month	\$.0946
Over	500,000	Ccf used per month	\$.0438

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

Applies to Union City, Tennessee

				BASE <u>RATE</u>	PURCHASED GAS ADJUSTMENT	TOTAI <u>RATI</u>
			RATE SCHEDULE 210 - RESIDENTIAL			
(I,	-,	I)	Customer Charge (May – September)	\$18.50		\$18.50
(I,	-,	I)	Customer Charge (October - April)	\$20.50		\$20.50
(I,	I,	I)	All Consumption	\$0.1460	\$0.9648	\$1.110
(I,	-,	I)	Minimum Bill (May - September)	\$18.50		\$18.5
(1,	-,	I)	Minimum Bill (October - April)	\$20.50		\$20.5
			RATE SCHEDULE 211 – HEATING AND	COOLING SERV	<u>ICE</u>	
(-,	-,	-)	Customer Charge	\$16.75		\$16.7
(-,	I,	I)	All Consumption	\$0.0872	\$0.9648	\$1.052
(-,	-,	-)	Minimum Bill	\$16.75		\$16.7
			RATE SCHEDULE 220 – COMMERCIAL	/INDUSTRIAL FII	<u>RM</u>	
(I,	-	I)	Customer Charge	\$43.00		\$43.0
(1,	I,	I)	All Consumption	\$0.2908	\$0.9648	\$1.255
(I,	-,	I)	Minimum Bill	\$43.00		\$43.0
			RATE SCHEDULE 221 – EXPERIMENTA	AL SCHOOL RATE	<u> </u>	
(I,	-,	I)	Customer Charge	\$43.00		\$43.0
(I,	I,	I)	All Consumption	\$0.1409	\$0.9523	\$1.093
(1,	-,	I)	Minimum Bill	\$43.00		\$43.0
			RATE SCHEDULE 225 – PUBLIC HOUSE	<u>ING</u>		
(I,	~,	I)	Customer Charge (May - September)	\$18.50		\$18.5
(I,	-,	I)	Customer Charge (October - April)	\$20.50		\$20.5
(I,	I,	l)	All Consumption	\$0.1460	\$0.9648	\$1.110
(I,	-,	I)	Minimum Bill (May - September)	\$18.50		\$18.5
(I,	-,	I)	Minimum Bill (October - April)	\$20.50		\$20.5

Issued: June 20, 2022 Issued by: Brannon Taylor, V.P. Rates and Regulatory Affairs Effective: July 1, 2022

T.R.A No. 1 153 Revised Sheet No. 46.2 Cancelling 152 Revised Sheet No. 46.2

Applies to Union City, Tennessee

				BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAI <u>RATI</u>
			RATE SCHEDULE 230 - LARGE COMM	MERCIAL/INDUSTR	IAL FIRM	
(Ι,	-,	I)	Customer Charge	\$465.00		\$465.00
(I,	I,	I)	All Consumption	\$0.2548	\$0.9648	\$1.219
(I,	-,	I)	Minimum Bill	\$465.00		\$465.0
			RATE SCHEDULE 240 - DEMAND/COM	MODITY		
(I,	-,	I)	Customer Charge	\$465.00		\$465.0
(I,	-,	I)	Demand Charge (per Ccf of Contract Demand)	\$1.9000	N/A	\$1.900
(I,	I,	I)	Consumption	00.1400	00.0500	#1 000 <i>5</i>
(I, (I,	I,	I)	First 20,000 Ccf	\$0.1429	\$0.9523 \$0.9523	\$1.0905
(I, (I,	I,	I)	Next 480,000 Ccf	\$0.0946	\$0.9523	\$1.046
	,	terrup	Over 500,000 Ccf tion Minimum Bill	\$0.0438 \$465.00	plus the Demand Charge	\$0.996 \$465.0
			RATE SCHEDULE 250 - OPTIONAL SE	RVICE		
			Customer Charge	\$465.00		\$465.0
			Consumption			
(I,	I,	I)	First 20,000 Ccf	\$0.1429	\$0.9523	\$1.095
(I,	I,	I)	Next 480,000 Ccf	\$0.0946	\$0.9523	\$1.046
(I,	I,	I)	Over 500,000 Ccf	\$0.0438	\$0.9523	\$0.996
(I,	-,	I)	Minimum Bill	\$465.00		\$465.0
			RATE SCHEDULE 260 - TRANSPORTA	TION		
(I,	-,	I)	Customer Charge	\$465.00		\$465.0
			Demand Charge (per Ccf of Contract Demand, if applicable)	\$1.9000	N/A	\$1.900
(I,	-,	I)	Consumption	(Margin of Norr adjusted PGA fa	nal Rate Schedule, plus of actor)	or minus an
			Minimum Bill	\$465.00	plus the Demand	\$465.0

Issued: June 20, 2022
Issued by: Brannon Taylor, V.P. Rates and Regulatory Affairs

Effective: July 1, 2022

T.R.A No. 1 153 Revised Sheet No. 46.3 Cancelling 152 Revised Sheet No. 46.3

Applies to Union City, Tennessee

Consumption					BASE <u>RATE</u>	PURCHASED GAS ADJUSTMENT	TOTAL RATE
(I, I) Demand Charge (per Ccf of contract demand if applicable) Consumption (a percentage of the Margin of Normal Rate Schedule, plus the PGA) Minimum Bill (equivalent to the companion tariff plus the demand charge) RATE SCHEDULE 291 – NEGOTIATED Customer Charge (equivalent to the companion tariff) (I, -, I) Demand Charge (equivalent to the companion tariff) Consumption Negotiated Maximum Rate Normally Applicable Rate Schedule Minimum Bill Equivalent to the companion tariff plus the demand charge) RATE SCHEDULE 292 – COGENERATION, CNG, AND FUEL CELL (I, -, I) Customer Charge \$43.00 RATE SCHEDULE 292 – COGENERATION, CNG, AND FUEL CELL (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.096 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996 (I, -, I) Minimum Bill \$43.00 \$43.00 RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, I, I) First 20,000 Ccf \$0.0438 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0438 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0438 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0438 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0438 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0438 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.095				RATE SCHEDULE 280 – ECONOMIC D	EVELOPMENT		
Consumption				Customer Charge	(equivalent to the companio	on tariff)	
Rate Schedule, plus the PGA	(l,	-,	l)		\$1.9000	N/A	\$1.9000
RATE SCHEDULE 291 - NEGOTIATED Customer Charge (equivalent to the companion tariff)				Consumption			
Customer Charge (equivalent to the companion tariff)				Minimum Bill			
Consumption Negotiated	(Ī,	-,	1)	Customer Charge Demand Charge	(equivalent to the companio		\$1.9000
Minimum Rate Commodity Cost plus \$.01 per Ccf					Negotiated		
Minimum Bill Equivalent to the companion tariff plus the demand charge				•	Normally Applicable Rate Scl	hedule	
RATE SCHEDULE 292 – COGENERATION, CNG, AND FUEL CELL (I, -, I) Customer Charge \$43.00 \$43.00 (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996 (I, -, I) Minimum Bill \$43.00 \$43.00 RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, -, I) Customer Charge \$43.00 \$43.00 RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.046 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.9966				Minimum Rate	Commodity Cost plus \$.01 p	er Ccf	
(I, -, I) Customer Charge \$43.00 \$43.00 Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996 (I, -, I) Minimum Bill \$43.00 \$43.00 RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, -, I) Customer Charge \$43.00 \$43.00 Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.096 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.096 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$1.096				Minimum Bill Equivale	ent to the companion tariff pl	us the demand charge)	
Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996 (I, -, I) Minimum Bill \$43.00 \$43.00 RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, -, I) Customer Charge \$43.00 \$43.00 Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.096 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996				RATE SCHEDULE 292 – COGENERAT	TION, CNG, AND FUEL CE	LL	
(I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996 (I, -, I) Minimum Bill \$43.00 \$43.00 RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, -, I) Customer Charge \$43.00 \$43.00 Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$0.996	(l,	-,	I)	Customer Charge	\$43.00		\$43.00
(I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996 (I, -, I) Minimum Bill \$43.00 \$43.00 \$43.00 \$43.00 \$43.00 \$1.09523 \$1.0950 (I, I, I) Customer Charge \$43.00 \$43.00 \$43.00 \$43.00 \$1.09523 \$1.0950 (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.0950 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.0950 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$1.0950 (I, I, I) Over 500,000 Ccf \$0.0946 \$0.9523 \$1.0950 (I, I, I) Over 500,000 Ccf \$0.0948 \$0.9523 \$0.9960 (I, I, I, I) Over 500,000 Ccf				Consumption			
(I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996 (I, -, I) Minimum Bill \$43.00 \$43.00 RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, -, I) Customer Charge \$43.00 \$43.00 Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996	(I,	I,	I)	First 20,000 Ccf	\$0.1429	\$0.9523	\$1.0952
(I, -, I) Minimum Bill \$43.00 \$43.00 RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, -, I) Customer Charge \$43.00 \$43.00 Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996	(Ĭ,	I,	I)	Next 480,000 Ccf	\$0.0946	\$0.9523	\$1.0469
RATE SCHEDULE 293 – LARGE TONNAGE AIR CONDITIONING (I, -, I) Customer Charge \$43.00 \$43.00 Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996	(Ĭ,	l,	l)	Over 500,000 Ccf	\$0.0438	\$0.9523	\$0.9961
(I, -, I) Customer Charge \$43.00 \$43.	(I,	-,	I)	Minimum Bill	\$43.00		\$43.00
Consumption (I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996				RATE SCHEDULE 293 – LARGE TON	NAGE AIR CONDITIONIN	<u>G</u>	
(I, I, I) First 20,000 Ccf \$0.1429 \$0.9523 \$1.095 (I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996	(I,	-,	I)	Customer Charge	\$43.00		\$43.00
(I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996				Consumption			
(I, I, I) Next 480,000 Ccf \$0.0946 \$0.9523 \$1.046 (I, I, I) Over 500,000 Ccf \$0.0438 \$0.9523 \$0.996	(I,	I,	I)	•	\$0.1429	\$0.9523	\$1.0952
(V) -5 -7 (V) 1500,000 CC1	(I,	I,	I)		\$0.0946	\$0.9523	\$1.0469
(I, -, I) Minimum Bill \$43.00	(I,	I,	I)	Over 500,000 Ccf	\$0.0438	\$0.9523	\$0.9961
	(I,	-,	I)	Minimum Bill	\$43.00		\$43.00

Issued: June 20, 2022

Issued by: Brannon Taylor, V.P. Rates and Regulatory Affairs

Effective: July 1, 2022

T.R.A No. 1 153 Revised Sheet No. 47.1 Cancelling 152 Revised Sheet No. 47.1

Applies to Service Areas Other Than Union City, Tennessee

				BASE <u>RATE</u>	PURCHASED GAS ADJUSTMENT	TOTA <u>RAT</u>
			DATE SCHEDULE 210 DESIDENTIAL			
(I,		I)	RATE SCHEDULE 210 - RESIDENTIAL	***		
(1, (I,	-,	I) I)	Customer Charge (May – September)	\$18.50		\$18.5
(1, l-,	-, I,	I)	Customer Charge (October – April)	\$20.50		\$20.5
I-, (I-,			All Consumption	\$0.1460	\$0.9858	\$1.131
(1-, (I,	-,	I)	Minimum Bill (May – September)	\$18.50		\$18.5
(1,	-,	1)	Minimum Bill (October – April)	\$20.50		\$20.5
			RATE SCHEDULE 211 – HEATING AND C	OOLING SERV	ICE	
(-,	-,	-)	Customer Charge	\$16.75		\$16.
(-,	I.	I)	All Consumption	\$0.0872	\$0.8363	\$0.923
(-,	-,	-)	Minimum Bill	\$16.75		\$16.
			RATE SCHEDULE 220 – COMMERCIAL/III	NDUSTRIAL FI	RM	
(I,	-,	I)	Customer Charge	\$43.00		\$43.0
(I,	I,	I)	All Consumption	\$0.2908	\$0.9858	\$1.27
(I,	-,	I)	Minimum Bill	\$43.00	\$ 013.000	\$43.0
			RATE SCHEDULE 221 – EXPERIMENTAL	SCHOOL RAT	<u>E</u>	
(I,	-,	I)	Customer Charge	\$43.00		\$43.0
(I,	I,	I)	All Consumption	\$0.1409	\$0.8419	\$0.982
(I,	-,	I)	Minimum Bill	\$43.00	****	\$43.0
			RATE SCHEDULE 225 – PUBLIC HOUSIN	G		
(I,	-,	I)	Customer Charge (May – September)	\$18.50		\$18.5
(I,	-,	1)	Customer Charge (October – April)	\$20.50		\$20.:
(I,	I,	I)	All Consumption	\$0.1460	\$0.9858	\$1.13
(I,	-,	I)	Minimum Bill (May – September)	\$18.50		\$18.5
(I,	-,	I)	Minimum Bill (October – April)	\$20.50		\$20

Effective: July 1, 2022 Issued: June 20, 2022

Effective: July 1, 2022

Applies to Service Areas Other Than Union City, Tennessee

I)	RATE SCHEDULE 230 - LARGE COMM Customer Charge All Consumption Minimum Bill RATE SCHEDULE 240 - DEMAND/COM Customer Charge Demand Charge (per Ccf of Contract Demand) Consumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$465.00 \$0.2548 \$465.00	\$0.9858 \$0.9858 \$0.5979 \$0.8419 \$0.8419 plus the Demand Charge	\$465.00 \$1.2400 \$465.00 \$465.00 \$2.4979 \$0.9840 \$0.9360 \$0.885 \$465.00
I)	All Consumption Minimum Bill RATE SCHEDULE 240 - DEMAND/COM Customer Charge Demand Charge (per Ccf of Contract Demand) Consumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$0.2548 \$465.00 AMODITY \$465.00 \$1.900 \$0.1429 \$0.0946 \$0.0438	\$0.5979 \$0.8419 \$0.8419 \$0.8419 plus the Demand	\$1.2400 \$465.00 \$465.00 \$2.4979 \$0.9840 \$0.9360 \$0.885
I) I) I) I) I) I) I) I) I)	Minimum Bill RATE SCHEDULE 240 - DEMAND/COM Customer Charge Demand Charge (per Ccf of Contract Demand) Consumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$465.00 AMODITY \$465.00 \$1.900 \$0.1429 \$0.0946 \$0.0438	\$0.5979 \$0.8419 \$0.8419 \$0.8419 plus the Demand	\$465.00 \$465.00 \$2.4979 \$0.9849 \$0.9360 \$0.885
I) I) I) I) I) I) I)	RATE SCHEDULE 240 - DEMAND/COM Customer Charge Demand Charge (per Ccf of Contract Demand) Consumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$465.00 \$1.900 \$0.1429 \$0.0946 \$0.0438	\$0.8419 \$0.8419 \$0.8419 plus the Demand	\$465.00 \$2.497 \$0.984 \$0.936 \$0.885
I) I) I) I) I)	Customer Charge Demand Charge (per Ccf of Contract Demand) Consumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$465.00 \$1.900 \$0.1429 \$0.0946 \$0.0438	\$0.8419 \$0.8419 \$0.8419 plus the Demand	\$2.4976 \$0.984 \$0.936 \$0.885
I) I) I) I) I)	Demand Charge (per Ccf of Contract Demand) Consumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$1.900 \$0.1429 \$0.0946 \$0.0438	\$0.8419 \$0.8419 \$0.8419 plus the Demand	\$2.4976 \$0.984 \$0.936 \$0.885
I) I) I) I)	Demand) Consumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$0.1429 \$0.0946 \$0.0438	\$0.8419 \$0.8419 \$0.8419 plus the Demand	\$0.984 \$0.936 \$0.885
I) I)	First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$0.0946 \$0.0438	\$0.8419 \$0.8419 plus the Demand	\$0.936 \$0.885
I) I)	Next 480,000 Ccf Over 500,000 Ccf Minimum Bill	\$0.0946 \$0.0438	\$0.8419 \$0.8419 plus the Demand	\$0.936 \$0.885
I) I)	Over 500,000 Ccf Minimum Bill	\$0.0438	\$0.8419 plus the Demand	\$0.885
I)	Minimum Bill	4	plus the Demand	
	DATE COLLEGE LE 250 OPTIONAL SE			
	RATE SCHEDULE 250 - OPTIONAL SE	RVICE		
I)	Customer Charge	\$465.00		\$465.0
	Consumption			
I)	First 20,000 Ccf	\$0.1429	\$0.8419	\$0.984
I)	Next 480,000 Ccf	\$0.0946	\$0.8419	\$0.936
I)	Over 500,000 Ccf	\$0.0438	\$0.8419	\$0.883
I)	Minimum Bill	\$465.00		\$465.0
	RATE SCHEDULE 260 - TRANSPORTA	ATION		
l)	Customer Charge	\$465.00		\$465.0
, I)	Demand Charge (per Ccf of Contract Demand, if applicable)	\$1.900	\$0.5979	\$2.49
	Consumption		actor)	
I)	Minimum Bill	\$465.00	plus the Demand Charge	\$465.0
•	I) I) I) I) I)	I) First 20,000 Ccf I) Next 480,000 Ccf I) Over 500,000 Ccf I) Minimum Bill RATE SCHEDULE 260 - TRANSPORTA I) Customer Charge I) Demand Charge (per Ccf of Contract Demand, if applicable) Consumption	I) First 20,000 Ccf \$0.1429 I) Next 480,000 Ccf \$0.0946 I) Over 500,000 Ccf \$0.0438 I) Minimum Bill \$465.00 RATE SCHEDULE 260 - TRANSPORTATION I) Customer Charge \$465.00 I) Demand Charge (per Ccf of Contract Demand, if applicable) \$1.900 Consumption (Margin of Normadjusted PGA factors)	I) First 20,000 Ccf \$0.1429 \$0.8419 I) Next 480,000 Ccf \$0.0946 \$0.8419 I) Over 500,000 Ccf \$0.0438 \$0.8419 I) Minimum Bill \$465.00 RATE SCHEDULE 260 - TRANSPORTATION I) Customer Charge \$465.00 I) Demand Charge (per Ccf of Contract Demand, if applicable) \$1.900 \$0.5979 Consumption (Margin of Normal Rate Schedule, plus of adjusted PGA factor)

Issued: June 20, 2022 Issued by: Brannon Taylor, V.P. Rates and Regulatory Affairs

T.R.A No. 1 153 Revised Sheet No. 47.3 Cancelling 152 Revised Sheet No. 47.3

Effective: July 1, 2022

Applies to Service Areas Other Than Union City, Tennessee

				BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL <u>RATE</u>
			RATE SCHEDULE 280 – ECONOM	C DEVELOPMENT		
			Customer Charge	(equivalent to the companion	on tariff)	
(I,	R,	I)	Demand Charge (per Ccf of contract demand if applica	\$1.900 ble)	\$0.5979	\$2.4979
			Consumption	(a percentage of the Margin Rate Schedule, plus the		
			Minimum Bill	(equivalent to the companion the demand charge)		
(I,	R,	I)	RATE SCHEDULE 291 – NEGOTIA Customer Charge Demand Charge (per Ccf of contract demand if applical Consumption	(equivalent to the companion \$1.900	on tariff) \$0.5979	\$2.4979
			Maximum Rate	Normally Applicable Rate Sci	hedule	
			Minimum Rate	Commodity Cost plus \$.01 pe		
				valent to the companion tariff plu		
			RATE SCHEDULE 292 – COGENEI	RATION CNG AND FLIEL CE	T I	
(I,	-,	I)	Customer Charge	\$43.00		£42.00
			Consumption			\$43.00
(I,	I,	I)	First 20,000 Ccf	\$0.1429	\$0.8419	\$0.9848
	I, I,	I) I)	-	\$0.1429 \$0.0946	\$0.8419 \$0.8419	\$0.9848
(I,	,	,	First 20,000 Ccf			\$0.9848 \$0.9365
(I, (I,	I,	I)	First 20,000 Ccf Next 480,000 Ccf	\$0.0946	\$0.8419	
(I, (I, (I, (I,	I, I,	I) I)	First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf	\$0.0946 \$0.0438 \$43.00	\$0.8419 \$0.8419	\$0.9848 \$0.9365 \$0.8857
(I, (I,	I, I,	I) I)	First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill RATE SCHEDULE 293 – LARGE To Customer Charge	\$0.0946 \$0.0438 \$43.00	\$0.8419 \$0.8419	\$0.9848 \$0.9365 \$0.8857
(I, (I, (I,	I, I, -,	I) I) I) I)	First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill RATE SCHEDULE 293 – LARGE To Customer Charge Consumption	\$0.0946 \$0.0438 \$43.00 ONNAGE AIR CONDITIONING \$43.00	\$0.8419 \$0.8419	\$0.9848 \$0.9365 \$0.8857 \$43.00
(I, (I, (I,	I, I, -, -, I,	I) I) I) I)	First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill RATE SCHEDULE 293 – LARGE To Customer Charge Consumption First 20,000 Ccf	\$0.0946 \$0.0438 \$43.00 ONNAGE AIR CONDITIONING \$43.00 \$0.1429	\$0.8419 \$0.8419	\$0.9848 \$0.9365 \$0.8857 \$43.00 \$43.00
(I, (I, (I, (I, (I,	I, I, -, -, I, I, I,	I) I) I) I) I)	First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill RATE SCHEDULE 293 – LARGE To Customer Charge Consumption First 20,000 Ccf Next 480,000 Ccf	\$0.0946 \$0.0438 \$43.00 DNNAGE AIR CONDITIONING \$43.00 \$0.1429 \$0.0946	\$0.8419 \$0.8419 \$0.8419	\$0.9848 \$0.9365 \$0.8857 \$43.00 \$43.00 \$0.9848 \$0.9365
(I, (I, (I,	I, I, -, -, I,	I) I) I) I)	First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Minimum Bill RATE SCHEDULE 293 – LARGE To Customer Charge Consumption First 20,000 Ccf	\$0.0946 \$0.0438 \$43.00 ONNAGE AIR CONDITIONING \$43.00 \$0.1429	\$0.8419 \$0.8419	\$0.9848 \$0.9365 \$0.8857 \$43.00

Issued: June 20, 2022

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

HSF_i = heat sensitive factor for the ith schedule or classification utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

NDD = normal billing cycle heating degree days utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

ADD = actual billing cycle heating degree days

Bl_i = base load sales for the ith schedule or classification utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

Filing with Regulatory Authority

The Company will file as directed by the Regulatory Authority (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or values derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

Heat Use/Base Use Factors

	Resid	ential/PA	Comme	rcial / Small Industrial	
Town	Base use Ccf	Heat use Ccf/HDD	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	
Union City	6.02	.149768	159.22	.469676	R, I, R, I
Columbia Shelbyville Franklin Murfreesboro	12.26.	.155571	121.28	.615160	R, I, I, I
Maryville Morristown	8.08	.122032	101.83	.652398	R, I, I, R
Johnson City Elizabethton Kingsport Greeneville Bristol	8.22	.124178	105.33	.648451	R, I, I, I

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

RESIDENTIAL GAS SERVICE

Schedule 210: All Service Areas

Availability

Residential service is available within the Company's service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$20.00 \$20.50 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$18.00 \$18.50 for the months of May through September is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.1409 \$.1460

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light services prior to August 17, 1990 the customer will be billed for twenty (20) Ccf per standard residential gas light. For all unmetered gas light service after August 17, 1990 the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs Effective Date: July 1, 2022

COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 220: All Service Areas

Availability

This schedule is available within the Company's service area to commercial/industrial customers using less than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$42.00 \$43.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.2819 \$.2908

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

EXPERIMENTAL SCHOOL GAS SERVICE

Schedule 221: All Service Areas

Availability

This service is available to existing or new state, county, city, and private educational institutions or universities eligible for accreditation by the Southern Association of Secondary Schools and Colleges utilizing natural gas through a single meter for primary heating and cooling of the conditioned space. Any additional gas measured through this single meter will be billed at this rate. Gas cooling equipment must have a coefficient of performance (COP) greater than 0.7.

This service is intended to assist in the development of the natural gas cooling market. This rate is designed to significantly increase energy savings which improves the economics of natural gas cooling. This service is experimental and will cease when any one of the following criteria has been met.

- 1. Ten (10) schools have qualified for this service.
- 2. 250,000 Mcf per year of estimated gas consumption has qualified for this service.
- 3. The experimental service expires on October 1, 2002.

Schools that have qualified for this service prior to October 1, 2002 will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$42.00 \$43.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.1369 \$.1409

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

PUBLIC HOUSING AUTHORITY GAS SERVICE

Schedule 225: All Service Areas

Availability

This service is available within the Company's service area to any customer in a housing project using gas primarily for domestic purposes and under the ownership and control of a public housing authority or other governmental agency, which are master metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$20.00 \$20.50 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$18.00 \$18.50 for the months of May through September is payable regardless of the usage of gas.

Minimum Bill

The minimum net monthly bill shall be the customer charge as described above.

Monthly Rate

All consumption, per Ccf \$.1409 \$.1460

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs Effective Date: July 1, 2022

LARGE COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 230: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using more than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly customer charge of \$455.00 \$465.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.2475 \$.2548

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using at least 270,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly Customer Charge of \$455.00 \$465.00 is payable regardless of the usage of gas.

Monthly Rate

Demand Charge

Per Unit of Billing Demand \$1.8950 \$1.9000 per Ccf

Commodity Charge

First	20,000	Ccf Per Month	\$.1386 \$.1429
Next	480,000	Ccf Per Month	\$.0918 \$.0946
Over	500,000	Ccf Per Month	\$.0425 \$.0438

Minimum Bill

The minimum net monthly bill shall be the Customer Charge per meter plus the Monthly Demand Charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

INTERRUPTIBLE GAS SERVICE

Schedule 250: All Service Areas

Availability

To any commercial or industrial customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods. The Company recommends that the Customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time.

Customers that will utilize natural gas during off-peak periods only do not need to meet the volumetric annual requirement (i.e. 270,000 ccf or more per year) for eligibility under this schedule. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems. The Company recommends an adequate standby facility and alternate fuel supply for off-peak customers served under this schedule.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$455.00 \$465.00 is payable regardless of the usage of gas.

Monthly Rate

First	20,000	Ccf used per month	\$.1386 \$.1429
Next	480,000	Ccf used per month	\$.0918 \$.0946
Over	500,000	Ccf used per month	\$.0425 \$.0438

Minimum Bill

The minimum net monthly bill shall be \$455.00 \$465.00

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

TRANSPORTATION SERVICE (Continued)

Schedule 260: All Service Areas

- (vi) A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account, and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. Such percentage shall be equal to the percent that unaccounted-for gas bore to total sendout as recorded by the Company during its most recent 12 months ended June.
- (vii) If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges.
- (viii) All volumes transported under the terms of this rate schedule shall be included in the Purchased Gas Adjustment computations and included in the sales volumes of the Purchased Gas Adjustment computations.
- (ix) The Customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of measurement data collection and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated telephone, power or other utilities or energy sources required for the operation of the data collection and verification equipment, including applicable income taxes.

 Customers shall also be required to provide adequate space in new or existing facilities for the installation of the data collection equipment.
- Once a customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six months of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may not re-elect for transportation service for a period of no less than 12 months after termination.

D. Rate

Customer Charge

A monthly customer charge of \$455.00 \$465.00 per meter is payable regardless of the usage of gas.

Monthly Demand Charge

The Customers eligible to receive service under companion Rate Schedule 240 shall be billed the applicable Monthly Demand Charge.

Monthly Rate

The Customer shall be billed for the quantity of gas delivered under this rate schedule at the monthly rate of the companion rate schedule, plus any applicable taxes or fees.

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

COGENERATION, COMPRESSED NATURAL GAS, PRIME MOVERS, FUEL CELL SERVICE

Schedule 292: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers, existing or new, for use as a single prime fuel source to generate electrical and thermal energy in order to optimize efficiency. This schedule is also available for compressed natural gas for automobile and truck fleets and fuel cell service.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point meter, at the standard equipment utilization pressure, or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$42.00 \$43.00 for each customer regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated, otherwise the facilities charge will be at the customer's regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$.1386 \$.1429
Next	480,000	Ccf used per month	\$.0918 \$.0946
Over	500,000	Ccf used per month	\$.0425 \$.0438

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

LARGE TONNAGE AIR CONDITIONING GAS SERVICE

Schedule 293: All Service Areas

<u>Purpose</u>

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers whose requirements may include high load factor systems that provide chilled water, space conditioning, processing, and/or humidity control. These conditions may be accomplished by the utilization of absorption, gas engine driven or desiccant systems.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point and a single meter, at the standard equipment utilization pressure or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$42.00 \$43.00 for each customer is payable regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated; otherwise the facilities charge will be at the customers regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$.1386 \$.1429
Next	480,000	Ccf used per month	\$.0918 \$.0946
Over	500,000	Ccf used per month	\$.0425 \$.0438

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs

Date Issued: June 20, 2022

T.R.A No. 1 153 Revised Sheet No. 46.1 Cancelling 152 Revised Sheet No. 46.1

Effective: July 1, 2022

Applies to Union City, Tennessee

				BASE <u>RATE</u>	PURCHASED GAS ADJUSTMENT	TOTAL <u>RATE</u>
			RATE SCHEDULE 210 - RESIDENTIAL			
(I,	-,	I)	Customer Charge (May – September)	\$18. 00 50		\$18. 00 50
(I,	-,	I)	Customer Charge (October – April)	\$20.0050		\$20.0050
(I,	I,	I)	All Consumption	\$0.14 09 60	\$0.9648	\$1.1 057 108
(I,	-,	I)	Minimum Bill (May - September)	\$18. 00 50		\$18. 00 50
(I,	-,	I)	Minimum Bill (October – April)	\$20. 00 50		\$20.0050
			RATE SCHEDULE 211 – HEATING AND C	OOLING SERV	<u>ICE</u>	
(-,	-,	-)	Customer Charge	\$16.75		\$16.75
(-,	I,	I)	All Consumption	\$0.0872	\$0.9648	\$1.0520
(-,	-,	-)	Minimum Bill	\$16.75		\$16.75
			RATE SCHEDULE 220 – COMMERCIAL/IN	NDUSTRIAL FIF	<u>RM</u>	
(I,	-	I)	Customer Charge	\$4 <mark>32</mark> .00		\$4 <mark>32</mark> .00
(I,	I,	I)	All Consumption	\$0.2908819	\$0.9648	\$1.25564 67
(I,	-,	I)	Minimum Bill	\$4 <mark>32.</mark> 00		\$4 <mark>32</mark> .00
			RATE SCHEDULE 221 – EXPERIMENTAL	SCHOOL RATE		
(I,	-,	I)	Customer Charge	\$4 <mark>32</mark> .00		\$4 <mark>32</mark> .00
(I,	I,	I)	All Consumption	\$0.1409 369	\$0.9523	\$1.0932 892
(I,	-,	I)	Minimum Bill	\$4 <mark>32</mark> .00		\$4 <mark>32</mark> .00
			RATE SCHEDULE 225 PUBLIC HOUSING	G		
(I,	-,	I)	Customer Charge (May – September)	\$18. 5000		\$18.5000
(I,	-,	I)	Customer Charge (October – April)	\$20.5000		\$20.50.00
(I,	I,	I)	All Consumption	\$0.14 6009	\$0.9648	\$1.1108 057
(I,	-,	I)	Minimum Bill (May - September)	\$18. 5000		\$18.5000
(I,	-,	I)	Minimum Bill (October – April)	\$20. 5000		\$20.5000

Issued: June 20, 2022
Issued by: Brannon Taylor, V.P. Rates and Regulatory Affairs

T.R.A No. 1 153 Revised Sheet No. 46.2 Cancelling 152 Revised Sheet No. 46.2

Effective: July 1, 2022

Applies to Union City, Tennessee

				BASE <u>RATE</u>	PURCHASED GAS ADJUSTMENT	TOTAI <u>Rati</u>
			RATE SCHEDULE 230 - LARGE COMM	MERCIAL/INDUSTRL	AL FIRM	
(1,	-,	I)	Customer Charge	\$4 <mark>6555.00</mark>		\$46555.00
(I,	I,	I)	All Consumption	\$0.2548 475	\$0.9648	\$1.21962
(I,	-,	I)	Minimum Bill	\$4 <mark>6555.00</mark>		\$465 55 .00
			RATE SCHEDULE 240 - DEMAND/COM	MODITY		
(I,	-,	I)	Customer Charge	\$4 <mark>6555.00</mark>		\$465 55 .00
(I,	-,	I)	Demand Charge (per Ccf of Contract Demand)	\$1.9000 8950	N/A	\$1.900 89
/T	T	T)	Consumption			
(I,	I,	I)	First 20,000 Ccf	\$0.1429 386	\$0.9523	\$1.09052
(I,	I, I,	I)	Next 480,000 Ccf	\$0.094618	\$0.9523	\$1.04694
(I,	1,	I)	Over 500,000 Ccf	\$0.0438 25	\$0.9523	\$0.99614
Ccf	cf for interruption		tion Minimum Bill	\$4 <mark>6555.00</mark>	plus the Demand Charge	\$465 55 .0
			RATE SCHEDULE 250 - OPTIONAL SE	RVICE		
			Customer Charge	\$465 55 .00		\$465 55 .00
			Consumption			
(I,	I,	I)	First 20,000 Ccf	\$0.1429386	\$0.9523	\$1.09520
(I,	I,	I)	Next 480,000 Ccf	\$0.094618	\$0.9523	\$1.04694
(1,	I,	I)	Over 500,000 Ccf	\$0.04 <mark>3825</mark>	\$0.9523	\$0.99614
(I,	-,	I)	Minimum Bill	\$4 <mark>6555</mark> .00		\$465 55 .00
			RATE SCHEDULE 260 - TRANSPORTA	TION		
(I ,	-,	I)	Customer Charge	\$465 55 .00		\$465 55 .0
			Demand Charge (per Ccf of Contract Demand, if applicable)	\$1.900 895 0	N/A	\$1.90089
	-,	I)	Consumption	(Margin of Norma adjusted PGA fac	al Rate Schedule, plus (tor)	or minus an
(1,				\$4 <mark>6555</mark> .00	plus the Demand	\$46555.0

Issued: June 20, 2022

T.R.A No. 1 153 Revised Sheet No. 46.3 Cancelling 152 Revised Sheet No. 46.3

Applies to Union City, Tennessee

				BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL <u>RATE</u>
			RATE SCHEDULE 280 – ECONOMIC I	DEVELOPMENT		
			Customer Charge	(equivalent to the companio	n tariff)	
(I,	-,	I)	Demand Charge (per Ccf of contract demand if applicable)	\$1.9000 8950	N/A	\$1.9000 89 50
			Consumption	(a percentage of the Margin Rate Schedule, plus the		
			Minimum Bill	(equivalent to the companio the demand charge		
			RATE SCHEDULE 291 – NEGOTIATE	<u>D</u>		
		Τ.	Customer Charge	(equivalent to the companio	n tariff)	
(1,	-,	I)	Demand Charge (per Ccf of contract demand if applicable)	\$1. 900895 0	N/A	\$1.900 895
			Consumption	Negotiated		
			Maximum Rate	Normally Applicable Rate Sch	edule	
			Minimum Rate	Commodity Cost plus \$.01 pe	er Ccf	
			Minimum Bill Equivale	ent to the companion tariff plu	s the demand charge)
			RATE SCHEDULE 292 – COGENERA	TION, CNG, AND FUEL CEI	<u>LL</u>	
(I,	-,	I)	Customer Charge	\$4 <mark>32</mark> .00		\$4 <mark>23</mark> .00
			Consumption			
(I,	I,	I)	First 20,000 Ccf	\$0.1429 386	\$0.9523	\$1.09 <mark>5209</mark>
(I,	I,	I)	Next 480,000 Ccf	\$0.094618	\$0.9523	\$1.046941
(I,	I,	I)	Over 500,000 Ccf	\$0.0438 25	\$0.9523	\$0.996148
(I,	-,	I)	Minimum Bill	\$4 <mark>32</mark> .00		\$4 <mark>32.</mark> 00
			RATE SCHEDULE 293 – LARGE TON	NAGE AIR CONDITIONING	<u>3</u>	;
(I,	٠,	I)	Customer Charge	\$432.00		\$4 <mark>32</mark> .00
			Consumption			
(I,	I,	I)	First 20,000 Ccf	\$0.1 <mark>429386</mark>	\$0.9523	\$1.09 <mark>5209</mark>
(I,	I,	I)	Next 480,000 Ccf	\$0.094618	\$0.9523	\$1.046941
(I,	I,	I)	Over 500,000 Ccf	\$0.0438 25	\$0.9523	\$0.996148
(I,	٦,	I)	Minimum Bill	\$4 <mark>32</mark> .00		\$432.00

Issued: June 20, 2022 Effective: July 1, 2022

T.R.A No. 1 153 Revised Sheet No. 47.1 Cancelling 152 Revised Sheet No. 47.1

Applies to Service Areas Other Than Union City, Tennessee

				BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL <u>RATE</u>
			RATE SCHEDULE 210 - RESIDENTIAL			
(I,	-,	I)	Customer Charge (May – September)	\$18. 5000		\$18.5000
(I,	-,	I)	Customer Charge (October – April)	\$20.5000		\$20.5000
(I,	I,	I)	All Consumption	\$0.14 <mark>6009</mark>	\$0.9858	\$1.1318267
(1,	-,	I)	Minimum Bill (May – September)	\$18. 5000		\$18.5000
(I,	-,	I)	Minimum Bill (October - April)	\$20.5000		\$20.5000
			RATE SCHEDULE 211 - HEATING AND C	COOLING SERV	<u>ICE</u>	
(-,	-,	-)	Customer Charge	\$16.75		\$16.75
(-,	I.	I)	All Consumption	\$0.0872	\$0.8363	\$0.9235
(-,	-,	-)	Minimum Bill	\$16.75		\$16.75
			RATE SCHEDULE 220 – COMMERCIAL/I	NDUSTRIAL FII	<u>RM</u>	
(I,	-,	(1	Customer Charge	\$4 <mark>32</mark> .00		\$432.00
(1,	I,	1)	All Consumption	\$0.2908819	\$0.9858	\$1.2 <mark>76667*</mark>
(I,	-,	I)	Minimum Bill	\$4 <mark>32</mark> .00		\$432.00
			RATE SCHEDULE 221 – EXPERIMENTAL	. SCHOOL RATI	<u> </u>	
(I,	-,	I-)	Customer Charge	\$4 <mark>32</mark> .00		\$432.00
(I,	I,	ĺ)	All Consumption	\$0.1409 369	\$0.8419	\$0.9 <mark>828788</mark>
(I,	-,	I)	Minimum Bill	\$4 <mark>32</mark> .00		\$4 <mark>32</mark> .0
			RATE SCHEDULE 225 – PUBLIC HOUSIN	<u>IG</u>		
(l,	-,	I)	Customer Charge (May – September)	\$18. 5000		\$18.500
(I,	-,	I)	Customer Charge (October - April)	\$20.5000		\$20.500
(l,	1,	I)	All Consumption	\$0.14 <mark>6009</mark>	\$0.9858	\$1.1318 26
(I,	-,	I)	Minimum Bill (May - September)	\$18. 5000		\$18. 500
(I,	-,	I)	Minimum Bill (October – April)	\$20.5000		\$20.500

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T.R.A No. 1 153 Revised Sheet No. 47.2 Cancelling 152 Revised Sheet No. 47.2

Effective: July 1, 2022

Applies to Service Areas Other Than Union City, Tennessee

(I,	-	1/	RATE SCHEDULE 230 - LARGE COMM			
(I,		17	KATE SCHEDULE 230 - LAKUE COMIN	MERCIAL/INDUSTRL	AL FIRM	
	T	I)	Customer Charge	\$4 <mark>6555.00</mark>		\$4 <mark>6555.00</mark>
I,	1	1)	All Consumption	\$0.2 548475	\$0.9858	\$1.240633
	-	I)	Minimum Bill	\$4 <mark>6555.00</mark>		\$465 55 .00
			RATE SCHEDULE 240 - DEMAND/COM	MODITY		
(I,	-	I)	Customer Charge	\$46555.00		\$46555.()(
(I,		R)	Demand Charge (per Ccf of Contract Demand) Consumption	\$1.900 8950	\$0.5979	\$2.497929
(I,	I	I)	First 20,000 Ccf	\$0.1429 386	\$0.8419	\$0.984805
(I,	I	1)	Next 480,000 Ccf	\$0,094618	\$0.8419	\$0.936537
(I,	I	I)	Over 500,000 Ccf	\$0.0438 25	\$0.8419	\$0.885744
(I,	-	I)	Minimum Bill	\$46555.00	plus the Demand Charge	\$46555.0
			RATE SCHEDULE 250 - OPTIONAL SE	<u>RVICE</u>		
(I,	-	I)	Customer Charge	\$46555.00		\$46555.()
			Consumption			
(-,	I	I)	First 20,000 Ccf	\$0.1429 386	\$0.8419	\$0.98480
(-,	I	I)	Next 480,000 Ccf	\$0.094618	\$0.8419	\$0.93 653 7
(-,	I	I)	Over 500,000 Ccf	\$0.0438 25	\$0.8419	\$0.885744
(I,	-	I)	Minimum Bill	\$46555.00		\$465 55 .00
			RATE SCHEDULE 260 - TRANSPORTA	TION		
(1,	-	I)	Customer Charge	\$46555.()0		\$46555.()
(I,	R	I)	Demand Charge (per Ccf of Contract Demand, if applicable)	\$1.900 8950	\$0.5979	\$2.4979 2 9
			Consumption	(Margin of Norm adjusted PGA fac	,	
(I,	-	I)	Minimum Bill	\$4 <mark>6555.(</mark>)0	plus the Demand Charge	\$465 55 .()

Issued: June 20, 2022

T.R.A No. 1 153 Revised Sheet No. 47.3 Cancelling 152 Revised Sheet No. 47.3

Applies to Service Areas Other Than Union City, Tennessee

				BASE <u>RATE</u>	PURCHASED GAS ADJUSTMENT	TOTAL <u>RATE</u>
			RATE SCHEDULE 280 – ECONOMIC D	DEVELOPMENT		
			Customer Charge	(equivalent to the companion	n tariff)	
(I	R,	I)	Demand Charge (per Ccf of contract demand if applicable)	\$1.900 8950	\$0.5979	\$2.49 <mark>72</mark> 9
			Consumption	(a percentage of the Margin Rate Schedule, plus the		
			Minimum Bill	(equivalent to the companion the demand charge		
			RATE SCHEDULE 291 – NEGOTIATEL	<u>)</u>		
	_		Customer Charge	(equivalent to the companior		
(I,	R,	I)	Demand Charge (per Ccf of contract demand if applicable)	\$1.900 8950	\$0.5979	\$2.49729
			Consumption	Negotiated		
			-	Normally Applicable Rate Scho	edule	
				Commodity Cost plus \$.01 per		
			Minimum Bill Equivale	ent to the companion tariff plus	s the demand charge))
			RATE SCHEDULE 292 – COGENERAT	TION, CNG, AND FUEL CEL	<u>.L</u>	
(I,	-,	I)	Customer Charge	\$4 <mark>32.</mark> 00		\$432.00
			Consumption			
(I,	I,	I)	First 20,000 Ccf	\$0.1429 386	\$0.8419	\$0.984805
(I,	I,	I)	Next 480,000 Ccf	\$0.094618	\$0.8419	\$0.93653
(I,	I,	1)	Over 500,000 Ccf	\$0.0438 25	\$0.8419	\$0.885744
(I,	-,	I)	Minimum Bill	\$4 <mark>32</mark> .00		\$4 <mark>32</mark> .00
			RATE SCHEDULE 293 – LARGE TONI	NAGE AIR CONDITIONING	i	
(I,	-,	I)	Customer Charge	\$4 <mark>32</mark> .00		\$4 <mark>32</mark> .00
			Consumption			723000
(I,	I,	I)	First 20,000 Ccf	\$0.1429 386	\$0.8419	\$0.984804
(I,	I,	I)	Next 480,000 Ccf	\$0.094618	\$0.8419	\$0.93653
(I,	l,	I)	Over 500,000 Ccf	\$0.0438 25	\$0.8419	\$0.88574
(I,	-,	I)	Minimum Bill	\$4 <mark>32</mark> .00		\$432.00

Issued: June 20, 2022 Effective: July 1, 2022

Effective Date: July 1, 2022

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

HSF_i = heat sensitive factor for the ith schedule or classification utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

NDD = normal billing cycle heating degree days utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

ADD = actual billing cycle heating degree days

Bl_i = base load sales for the ith schedule or classification utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

Filing with Regulatory Authority

The Company will file as directed by the Regulatory Authority (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or values derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

Heat Use/Base Use Factors

		dential/PA		ial / Small Industrial	
<u>Town</u>	Base use <u>Ccf</u>	Heat use Ccf/HDD	Base use <u>Ccf</u>	Heat use Ccf/HDD	
Union City	7.25-6.02	.142520 .149768	171.97 159.22	.427972 .469676	R, I, R, I
Columbia Shelbyville Franklin Murfreesboro	12.66 12.26	.150133 .155571	117.58 121.28	.571229 .615160	R, I, I, I
Maryville Morristown	9.15 8.08	.120166 .122032	99.04 101.83	.663848 .652398	R, I, I, R
Johnson City Elizabethton Kingsport Greeneville Bristol	10.32 8.22	.115855 .124178	104.21 105.33	.620497 .648451	R, I, I, I

Issued by: Brannon Taylor, VP Rates and Regulatory Affairs