

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE**

IN RE:

**PETITION OF ATMOS ENERGY CORPORATION)
FOR APPROVAL OF ITS 2022 ANNUAL RATE) Docket No. 22-00010
REVIEW FILING PURSUANT TO TENN.)
CODE ANN. § 65-5-103(d)(6))**

2022 TENNESSEE ANNUAL RATE REVIEW FILING

Pursuant to the Annual Review Mechanism Tariff (“ARM”) approved in Commission Docket No. 14-00146, Atmos Energy Corporation (“Atmos Energy” or the “Company”) hereby respectfully makes its 2022 annual filing. Atmos Energy submits herewith the following documents:

1. Certification
 - a. Attachment A: Deviations from Approved Methodologies
 - b. Attachment B: Added and Disabled Accounts/Subaccounts
2. Testimony of William D. Matthews
3. List of Dockets Utilizing Methodologies Originally Approved in Docket No. 14-00146
4. Affidavit of Richard M. Thomas
5. Revenue Requirement Schedules
 - a. Schedule 1: Cost of Service (and supporting workpapers)
 - b. Schedule 2: Summary of Actual Revenues for the Historic Test Period
 - c. Schedule 3: Cost of Gas (and supporting workpapers)
 - d. Schedule 4: Operation and Maintenance Expenses (and supporting workpapers)
 - e. Schedule 5: Taxes Other Than Income Taxes (and supporting workpapers)
 - f. Schedule 6: Depreciation and Amortization Expenses (and supporting workpapers)
 - g. Schedule 7: Rate Base & Return (and supporting workpapers)
 - h. Schedule 8: State Excise & Income Taxes (and supporting workpapers)
 - i. Schedule 9: Overall Cost of Capital (and supporting workpapers)
 - j. Schedule 10: Rate of Return (and supporting workpapers)
 - k. Schedule 11-1: Proof of Revenues and Calculation of Rates, Actual Revenue for the Historic Test Period
 - l. Schedule 11-2: Proof of Revenues and Calculation of Rates, Rate Effective Year Margin at Present Rates
 - m. Schedule 11-3: Proof of Revenues and Calculation of Rates, Rate Design for Rate Effective Year

- n. Schedule 11-4: Proof of Revenues and Calculation of Rates, Summary of Present and Proposed Rates.
 - o. TPUC Staff Revenue Requirement Schedules
6. Relied Upons
- a. ADIT TN ARM Fiscal 2021
 - b. 2020 Blending percentages CKV Center Effective Jan-20
 - c. 2020 Blending percentages CKV Center & Greenville effective Oct-19 and Aligned effective Aug-19
 - d. 2019 Blending percentages CKV Center & Greenville Effective Jan-21
 - e. Cash Working Capital
 - f. FY21 Composite Factors
 - g. FY20 Composite Factors
 - h. Gas in Storage Sep'20 – Sep'21
 - i. Intercompany Leased Property FY21
 - j. Plant Balances 2021 TN Case
7. Weather Normalization
- a. 30 Year Smoothed Normal Bristol Weather
 - b. 30 Year Smoothed Normal Knoxville Weather
 - c. 30 Year Smoothed Normal Nashville Weather
 - d. 30 Year Smoothed Normal Paducah Weather
8. Incentive Compensation Disallowance Calculation
9. Trial Balance
10. General Ledger
11. Variance Report
12. Proposed Tariff

WHEREFORE, Atmos Energy respectfully requests that the Commission approve the Annual ARM Filing and the Company's Proposed Tariff and supporting schedules.

Respectfully submitted,

NEAL & HARWELL, PLC

By: 
Erik Lybeck, #35233
1201 Demonbreun Street, Suite 1000
Nashville, TN 37203
(615) 244-1713 – Telephone
(615) 726-0573 – Facsimile
elybeck@nealharwell.com
Counsel for Atmos Energy Corporation

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served, via the method(s) indicated below, on the following counsel of record, this the 1st day of February, 2022.

☐ Hand	Esq. Karen Stachowski
☐ Mail	Esq. Vance Broemel,
☐ Fax	Esq. Daniel Whitaker,
☐ Fed. Ex.	Office of the Attorney General
☒ E-Mail	Consumer Advocate and Protection Division
	P. O. Box 20207
	Nashville, TN 37202-0207



BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION

NASHVILLE, TENNESSEE

IN RE:	)	
	)	
PETITION OF ATMOS ENERGY CORPORATION	)	
FOR APPROVAL OF ITS 2022 ANNUAL RATE	)	Docket No. 22-00010
REVIEW FILING PURSUANT TO TENN.	)	
CODE ANN. § 65-5-103(d)(6)	)	

CERTIFICATE

STATE OF TENNESSEE	)
COUNTY OF WILLIAMSON	)

I, J. Kevin Dobbs, being first duly sworn, state that I am the President, Kentucky Mid-States Division for Atmos Energy Corporation (“Atmos Energy” or “the Company”), that I am authorized to affirmatively represent and warrant, on behalf of Atmos Energy in the above referenced docket, upon information and belief formed after reasonable inquiry:

- (i) That the Company’s Annual Review Mechanism (“ARM”) Filing has been prepared in accordance with the Approved Methodologies, as defined and described in Section III. G. of the ARM Tariff (Atmos Energy Tariff Sheet No. 34.1) and Section 13(g-m) of the *Stipulation and Settlement Agreement* as approved by the Tennessee Public Utility Commission (“Commission”) in Exhibit A of the *Order Approving Settlement* in Docket No. 14-00146 (the “Settlement Agreement”) and subsequent Orders of the Commission in Dockets filed pursuant

to the Company's ARM tariff, with the exception of: 1) the deviations disclosed and described in Attachment A to this affidavit;

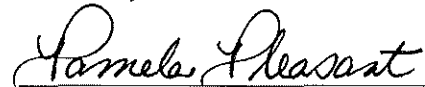
- (ii) That the Company does not have any New Matters, as defined in Section III. F. of the ARM Tariff (Atmos Energy Tariff Sheet No. 34.1);
- (iii) That the Variance Report, as defined in Section IX of the ARM Tariff (Atmos Energy Tariff Sheet No. 34.7), includes all matters that are required by the Settlement Agreement and any related Tennessee Public Utility Commission order to be disclosed in the Variance Report;
- (iv) That no Disallowed Items, as identified and described in Attachment H of the Settlement Agreement and modified by subsequent Orders of the Commission in Dockets filed pursuant to the Company's ARM tariff, have been included in the Company's ARM Filing;
- (v) That, except as expressly disclosed in Attachment B attached to this Certificate, Attachment B to the Certificate of previous forward looking Dockets filed pursuant to the Company's ARM tariff, and in Orders of the Commission in Dockets filed pursuant to the Company's ARM tariff, since the Effective Date of the Settlement Agreement there have been no additions, deletions, or modifications to the accounts or subaccounts used by the Company, as defined by Section 34 of the Settlement Agreement and as such accounts or subaccounts

were provided to the Tennessee Public Utility Commission and Consumer Advocate in the form of discovery and data request responses in Tennessee Public Utility Commission Docket No. 14-00146;

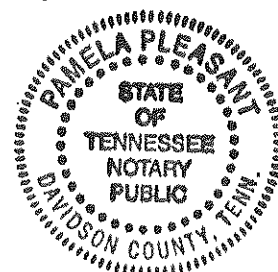
- (vi) That, except as referenced and described in the immediately preceding subsection (v) and in the testimony of William D. Matthews, there has been no change in the method of accounting or estimation in any account or subaccount since the Effective Date of the Settlement Agreement;
- (vii) That the methodologies used as the basis for the cost of service in this Docket are consistent with those employed in Docket No. 14-00146 and underlie the Approved Methodologies as defined in section (i) above;
- (viii) That the cost of service items for which the Company seeks recovery, particularly but not limited to capital investments and operating expenses, have been prudently incurred and/or have been prudently forecasted to be incurred.


J. Kevin Dobbs

Sworn and subscribed before me this 27th day of JANUARY, 2022.


Notary Public

My Commission Expires: MARCH 6, 2024



ATTACHMENT A

Deviations from Approved Methodologies

1. Capital Structure and Deferred Tax Asset (DTA) NOL ADIT Adjustments due to Winter Storm Uri

The Company's Texas, Kansas, and Colorado operations were impacted by extraordinary gas costs in February of 2022. In response to this event the Company issued \$2.2 billion in 2 year debt to ensure the Company's liquidity was sufficient and the extraordinary gas costs impact on ongoing operations would be minimized while a longer-term solution for spreading the costs out over a period beyond the next gas cost recovery period (which is annual) could be worked out with regulators in these three states. The Company anticipates that the full \$2.2 billion will be securitized prior to the end of 2022, the majority of which will be through the Texas Finance Authority, \$2.022 billion and \$89.3 million related to Kansas in a securitization subsidiary of Atmos Energy. The Colorado portion is currently being recovered through a special bill charge over 1 – 2 years. Although the financing and ADIT item are recorded at the Shared Services level of the Company, the exclusion of these items is appropriate because it did not impact our Tennessee operations. This exception to the methodology will need to be in effect for the FY 2021 filing (made in February 2022) as well as the FY 2022 filing (to be made in February 2023).

2. Actual Adjusted Revenue to Annual Reconciliation Revenue Requirement (ARRR)

The FY 2021 filing is the first filing to include a Historical Test Period that does not overlap with the future test period therefore the methodology must be updated to reflect the exclusion of ARRR revenue that aligns with the rates in effect between October – May and June-September. In this instance the rates from Docket No. 19-00076 were in effect between October 2020 – May 2021 and rates from Docket No. 21-00019 were in effect between June 2021 – October 2021.

3. Excess Deferred Income Tax Amortization

The FY 2021 filing is the first filing to include a Historical Test Period that does not overlap with the future test period therefore the methodology must be updated to reflect the exclusion of impact to revenue that relates to Excess Deferred Income Tax Amortization. Excess Deferred Income Tax Amortization is calculated outside the cost of service and deducted from the rate change therefore the reduction in rates must be accounted for in calculating the ARRR. Moreover, similar to the ARRR discussion above, the impact accounted for must align with the rates in effect between October – May and June-September. In this instance the rates from Docket No. 19-00076 were in effect between October 2020 – May 2021 and rates from Docket No. 21-00019 were in effect between June 2021 – October 2021.

4. WP 7-10 - TN Deferred Interest, Depreciation, & Ad Valorem Tax Expense

The FY 2021 filing is the first filing to include a Historical Test Period that contains a full 13 months of Deferred Reg Asset on WP 7-10 therefore the methodology has been updated to reflect the 13 month average. The initial Historical Test Period ARM filing only contained 4 months of Deferred Reg Asset on WP 7-10. This change will apply to all future ARM filings.

ATTACHMENT B

Added and Disabled Accounts / Subaccounts

List of Added Accounts					
Type of Account	Account/Sub Account Number	Account/Sub Account Description	Date Added	Balance Sheet	Company 10 or 50 (Yes/No)
Sub FERC Account	10034	Acq Adj-Mid LA Assets	10/20/2020	Balance Sheet	No
Sub FERC Account	10035	Acq Adj-Targa In APT	10/28/2020	Balance Sheet	No
Sub FERC Account	10036	Acq Adj-Agritex Easements	8/4/2021	Balance Sheet	No
Sub FERC Account	13544	1.1B 0.625% due Mar-23	3/4/2021	Balance Sheet	Yes
Sub FERC Account	13545	1.1B Floating Rate due Mar-23	3/10/2021	Balance Sheet	Yes
Sub FERC Account	13546	600MM 2.850% due Feb-52	9/21/2021	Balance Sheet	Yes
Sub FERC Account	13699	Prepaid on BTS construction	5/12/2021	Balance Sheet	No
Sub FERC Account	13700	Cloud Project-Picarro Analytics	10/29/2020	Balance Sheet	No
Sub FERC Account	14224	2021 Winter Event - gas cost	3/31/2021	Balance Sheet	No
Sub FERC Account	14225	2021 Winter Event - interest	3/31/2021	Balance Sheet	No
Sub FERC Account	15001	Cloud Project-Tax Data Warehouse	1/6/2021	Balance Sheet	Yes
Sub FERC Account	15002	Cloud Project-Salesforce Implementation	2/3/2021	Balance Sheet	Yes
Sub FERC Account	15003	Locusview Cloud Project Phase II	5/27/2021	Balance Sheet	Yes
Sub FERC Account	15004	WD Recruiting Cloud Project	9/22/2021	Balance Sheet	Yes
Sub FERC Account	15005	Enverus Cloud Project	9/22/2021	Balance Sheet	Yes
Sub FERC Account	15006	Cadency JE & Close Project	9/24/2021	Balance Sheet	Yes
Sub FERC Account	16054	Golden Tlrange Storage Operations (Pivotal Energy Dev)	9/24/2021	Balance Sheet	No
Sub FERC Account	20116	OCT 2023 Int rate swaps	7/1/2021	Balance Sheet	Yes
Sub FERC Account	20117	OCT 2025 Int rate swaps	7/1/2021	Balance Sheet	Yes
Sub FERC Account	20245	1.500% Senior Notes due 2031	10/8/2020	Balance Sheet	Yes
Sub FERC Account	20246	0.625% Senior Notes due 2023	3/15/2021	Balance Sheet	Yes
Sub FERC Account	20247	Float Rate Senior Notes due 2023	3/15/2021	Balance Sheet	Yes
Sub FERC Account	23503	Energy Assistance Surcharge	6/31/2021	Balance Sheet	No
Sub FERC Account	26664	Int-1.500% Senior Notes due 2031	10/8/2020	Balance Sheet	Yes
Sub FERC Account	26665	Int - 0.625% Senior Notes due 2023	3/15/2021	Balance Sheet	No
Sub FERC Account	26666	Int - Float Rate Senior Notes due 2023	3/15/2021	Balance Sheet	No
Sub FERC Account	30188	1.500 Senior Notes disc	10/8/2020	Income Statement Accounts	Yes
Sub FERC Account	30189	0.625 Senior Notes disc	3/15/2021	Income Statement Accounts	Yes
Sub FERC Account	30190	Float rate Senior Notes disc	3/15/2021	Income Statement Accounts	Yes
Sub FERC Account	30951	LTD 1.500% Sr Notes due 2031	10/28/2020	Income Statement Accounts	Yes
Sub FERC Account	30952	LTD 0.625% Sr Notes due 2023	3/22/2021	Income Statement Accounts	Yes
Sub FERC Account	30953	LTD Float Rate Sr Notes due 2023	3/22/2021	Income Statement Accounts	Yes

List of Disabled Accounts					
Type of Account	Account/Sub Account Number	Account/Sub Account Description	Date Disabled	Balance Sheet or Income Statement	Company 10 or 50 (Yes/No)
Sub FERC Account	10639	Cash-US Bank 152308790418	11/30/2020	Balance Sheet	No
Sub FERC Account	11198	Interco Lending AEH/AEC	8/27/2021	Balance Sheet	No
Sub FERC Account	12148	Line of Credit Intercompany	11/6/2020	Balance Sheet	Yes
Sub FERC Account	13209	Prepaid-Mizuho 364 Facility	5/3/2021	Balance Sheet	Yes
Sub FERC Account	13796	ATM RCE GUD 10796	9/23/2021	Balance Sheet	No
Sub FERC Account	13847	Clearing-Misc	10/6/2020	Balance Sheet	No
Sub FERC Account	20609	Intercompany Borrowing	8/27/2021	Balance Sheet	Yes
Sub FERC Account	21078	Emp voluntary deduction	11/26/2020	Balance Sheet	No

**Atmos Energy Corporation filings under Tennessee Annual Review Mechanism (ARM)
which utilize the methodologies originally approved in Docket No. 14-00146**

1. **Docket No. 14-00146**: IN RE: PETITION OF ATMOS ENERGY CORPORATION FOR A GENERAL RATE INCREASE UNDER T.C.A. 65-5-103(A) AND ADOPTION OF AN ANNUAL RATE REVIEW MECHANISM UNDER T.C.A. 65-5-103(D)(6)
2. **Docket No. 15-00089**: IN RE: ATMOS ENERGY PETITION TO CHANGE DEPRECIATION RATES PURSUANT TO IT'S APPROVED ANNUAL REVIEW MECHANISM
3. **Docket No. 16-00013**: IN RE: PETITION OF ATMOS ENERGY CORPORATION FOR APPROVAL OF ITS 2016 ANNUAL RATE REVIEW FILING PURSUANT TO TENN. CODE ANN. § 65-5-103(D)(6)
4. **Docket No. 16-00105**: IN RE: PETITION OF ATMOS ENERGY FOR APPROVAL OF 2016 ANNUAL RECONCILIATION FILING
5. **Docket No. 17-00012**: IN RE: PETITION OF ATMOS ENERGY CORPORATION FOR APPROVAL OF ITS 2017 ANNUAL RATE REVIEW FILING PURSUANT TO TENN. CODE ANN. § 65-5-103(d)(6)
6. **Docket No. 17-00091**: IN RE: ATMOS ENERGY CORPORATION ANNUAL RECONCILIATION OF ANNUAL REVIEW MECHANISM
7. **Docket No. 18-00034**: IN RE: RESPONSE OF ATMOS ENERGY CORPORATION TO THE COMMISSION'S ORDER OPERNING AN INVESTIGATION AND REQUIRING DEFERRED ACCOUNTING TREATMENT
8. **Docket No. 18-00067**: IN RE: PETITION OF ATMOS ENERGY CORPORATION FOR APPROVAL OF ITS 2018 ANNUAL RATE REVIEW FILING PURSUANT TO TENN. CODE ANN. § 65-5-103(d)(6)
9. **Docket No. 18-00097**: IN RE: ATMOS ENERGY CORPORATION - 2018 ARM RECONCILIATION FILING
10. **Docket No. 18-00112**: IN RE: DOCKET TO INVESTIGATE AND CONSIDER MODIFICATIONS TO ATMOS ENERGY CORPORATION'S ANNUAL RATE REVIEW MECHANISM UNDER TENN. CODE ANN. § 65-5-103(d)(6)
11. **Docket No. 19-00018**: IN RE: PETITION OF ATMOS ENERGY CORPORATION FOR APPROVAL OF ITS 2019 ANNUAL RATE REVIEW FILING PURSUANT TO TENN. CODE ANN. § 65-5-103(d)(6)
12. **Docket No. 19-00076**: IN RE: ATMOS ENERGY CORPORATION – 2019 ARM RECONCILIATION FILING
13. **Docket No. 21-00019**: IN RE: PETITION OF ATMOS ENERGY CORPORATION FOR APPROVAL OF ITS 2021 ANNUAL RATE REVIEW FILING PURSUANT TO TENN. CODE ANN. § 65-5-103(d)(6)

BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION

NASHVILLE, TENNESSEE

IN RE:

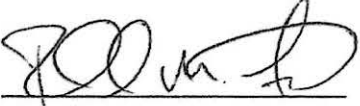
PETITION OF ATMOS ENERGY CORPORATION)
FOR APPROVAL OF ITS 2022 ANNUAL RATE)
REVIEW FILING PURSUANT TO TENN.)
CODE ANN. § 65-5-103(d)(6))

Docket No. 22-_____

ATTESTATION

STATE OF TEXAS)
COUNTY OF DALLAS)

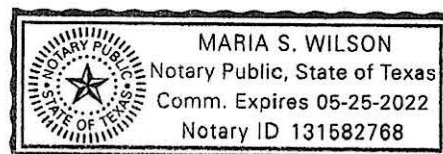
I, Richard M. Thomas, being first duly sworn, state that I am the Vice-President and Controller for Atmos Energy Corporation ("Atmos Energy"), that I am authorized to affirmatively represent and warrant on behalf of Atmos Energy, based upon information and belief formed after reasonable inquiry, that the historical Atmos Energy books and records amounts included on the tabs "SSU BS Accounts," "SSU IS Accounts," "KMD BS Accounts," "KMD IS Accounts," included in the "SSU and KMD Trial Balance FY21" Spreadsheet which Atmos Energy filed as a relied upon document in its February 1, 2022 filing in the above referenced docket are complete and accurate and reflect actual balances on Atmos Energy's books and records.


Richard M. Thomas

Sworn and subscribed before me this 11 day of January 2022.


Notary Public

My Commission Expires: 5/25/22



Tennessee Distribution System
Cost of Service
Twelve Months Ended September 30, 2021

Line No.	Description (a)	Reference (b)	Amount (c)
1	Cost of Gas	Schedule 3	\$55,628,730
2			
3	Operation & Maintenance Expense	Schedule 4	22,348,558
4			
5	Taxes Other Than Income Taxes	Schedule 5	8,295,367
6			
7	Depreciation & Amortization Expense	Schedule 6	17,186,886
8			
9	Return	Schedule 7	34,179,716
10			
11	Federal Income and State Excise Tax	Schedule 8	9,348,552
12			
13	AFUDC	Wp 1-2	(659,575)
14			
15	Interest on Customer Deposits	Wp 1-1	34,768
16			
17	Total Cost of Service		<u>\$ 146,363,004</u>
18			
19			
20	Revenue at Present Rates	Sch 11-2	<u>\$ 141,610,603</u>
21			
22	Net Revenue Deficiency (Sufficiency)		\$ 4,752,401
23	Amortization of EDITL	WP 7-9	\$ (6,112,798)
24	Annual Reconciliation Revenue Requirement	Schedule 1R	\$ 5,022,557
25			
26	Total Revenue Deficiency (Sufficiency)		<u><u>\$ 3,662,160</u></u>
27			

Tennessee Distribution System
Cost of Service
Twelve Months Ended September 30, 2021

Line No.	Description (a)	Reference (b)	Amount (c)
1	Cost of Gas	Schedule 3	\$55,628,730
2			
3	Operation & Maintenance Expense	Schedule 4	22,348,558
4			
5	Taxes Other Than Income Taxes	Schedule 5	8,295,367
6			
7	Depreciation & Amortization Expense	Schedule 6	15,757,225
8			
9	Return	Schedule 7R	32,477,713
10			
11	Federal Income and State Excise Tax	Schedule 8R	8,786,929
12			
13	AFUDC	Wp 1-2	(659,575)
14			
15	Interest on Customer Deposits	Wp 1-1	34,768
16			
17	Total Cost of Service		<u>\$ 142,669,716</u>
18			
19			
20	Actual Adjusted Revenue	Schedule 2	<u>\$ 138,165,384</u>
21			
22	Net Revenue Deficiency (Sufficiency)		\$ 4,504,332
23	Carrying Costs	Schedule 9	<u>\$ 518,225</u>
24	Annual Reconciliation Revenue Requirement		<u>\$ 5,022,557</u>

Tennessee Distribution System
Interest on Customer Deposits
Twelve Months Ended September 30, 2021

Line No.	Description	Amount
	(a)	(b)
1	Average Customer Deposit Balance	\$ 1,069,783
2		
3	Interest Rate on Customer Deposits	<u>3.25%</u>
4		
5	Adjusted Customer Deposit Interest	<u><u>\$ 34,768</u></u>

Tennessee Distribution System
Allowance for Funds Used During Construction
Twelve Months Ended September 30, 2021

Line No.	Description (a)	Amount (b)
1	Base Period AFUDC per books - Div 093 (1)	\$ (892,947)
2		
3	Less State Excise Tax Effect	<u>(58,042)</u>
4		
5		\$ (834,905)
6		
7	Less Federal Tax Effect	<u>(175,330)</u>
8		
9	Net AFUDC - Base Period	\$ (659,575)
10		
11	Change from Base Period to Attrition Year	<u>-</u>
12		
13	Projected Attrition Year Net AFUDC	<u><u>\$ (659,575)</u></u>
14		
15	Note:	
16	1. Twelve months ended September 30, 2021 - Accounts 4320 and 4191	

Tennessee Distribution System
Summary of Actual Revenues for the Historic Test Period
Twelve Months Ended September 30, 2021

Line	Description		Amount
	(a)	(b)	(c)
1	Base period per books revenue (1)		\$ 137,262,701
2	Adjustments:		
3	Cost of Service Reserve		(1,043,815)
4	Reconciliation Revenue (Oct-May)		(537,823)
5	Reconciliation Revenue (Jun-Sep)		(1,050,601)
6	EDITL (Oct-Feb)		580,157
7	EDITL (Mar-Sep)		2,954,766
8	Test Year Revenue:		
9	Ongoing Gross Margin	\$ 82,536,654	
10	Gas cost	55,628,730	
11	Total		\$ 138,165,384
12			
13			
14	Total Revenue		\$ 138,165,384
15			
16	Note:		
17	1. Twelve months ended September 30, 2021		

Tennessee Distribution System
Cost of Gas
Twelve Months Ended September 30, 2021

Line No.	Description (a)	Amount (b)
1	Base period per books cost of gas (1)	\$ 56,805,646
2		
3	Adjustments	
4	Net Elimination of Intercompany Leased Storage Property	<u>(1,176,917)</u>
5		
6	Total Adjusted Gas Cost	<u><u>\$ 55,628,730</u></u>
7		
8		
9		
10		
11		
12	Note:	
13	1. Twelve months ended September 30, 2021	

Tennessee Distribution System
ELIMINATION OF LEASED PROPERTY-RENT
Twelve Months Ended September 30, 2021

Line No.	Description	Building Rent O&M	Storage Expense O&M	Leased Property Depreciation	Storage Expense Other Taxes	Storage Rent Gas Cost
	(a)	(b)	(c)	(d)	(e)	(f)
1	Oct-20	\$ -	\$ 25,141	\$ 21,503	\$ -	\$ (95,918)
2	Nov-20	-	28,713	21,503	16	(95,918)
3	Dec-20	-	41,069	21,503	8	(98,508)
4	Jan-21	-	34,789	21,503	2,108	(98,508)
5	Feb-21	-	35,384	21,503	2,108	(98,508)
6	Mar-21	-	39,922	21,503	6,166	(98,508)
7	Apr-21	-	30,367	21,503	2,108	(98,508)
8	May-21	-	43,921	21,503	2,108	(98,508)
9	Jun-21	-	52,077	21,503	2,108	(98,508)
10	Jul-21	-	34,813	21,503	14,442	(98,508)
11	Aug-21	-	42,205	21,503	2,108	(98,508)
12	Sep-21	-	28,770	21,503	2,108	(98,508)
13						
14	Total Per Books	\$ -	\$ 437,170	\$ 258,038	\$ 35,388	\$ (1,176,917)

Tennessee Distribution System
Operation and Maintenance Expenses
Twelve Months Ended September 30, 2021

Line No.	Description (a)	Amount (b)
1	Base period per books O&M Expense (1)	\$ 21,911,388
2	(with ratemaking adjustments)	
3		
4		
5		
6		
7	<u>Adjustments to O&M</u>	
8		
9	Inclusion of Barnsley Storage Operating Expense	\$ 437,170
10		
11		
12		
13	Total Adjusted O&M TYE 9.30.21	<u>\$ 22,348,558</u>
14	Note:	
15	1. Twelve months ended September 30, 2021	

Tennessee Distribution System
Operation and Maintenance Expenses
Twelve Months Ended September 30, 2021

Line No.	Tennessee	SSU	General Office	Total		
	Historic Base	Historic Base	Historic Base	Historic Base	Attrition	Difference
1 Labor	\$ 3,236,600	\$ 3,458,858	\$ 1,377,589	\$ 8,073,046		
2 Benefits	987,407	1,410,233	360,086	2,757,726		
3 Employee Welfare	43,254	1,813,407	650,225	2,506,886		
4 Insurance	173,926	1,285,394	12,720	1,472,039		
5 Rent, Maint., & Utilities	741,634	326,336	193,732	1,261,701		
6 Vehicles & Equip	375,327	2,018	36,351	413,696		
7 Materials & Supplies	420,156	46,033	40,314	506,504		
8 Information Technologies	49,936	1,327,400	80,184	1,457,520		
9 Telecom	132,378	131,025	101,182	364,585		
10 Marketing	123,615	10,901	149,065	283,581		
11 Directors & Shareholders & PR	163	268,925	-	269,088		
12 Dues & Donations	122,356	31,020	4,439	157,815		
13 Print & Postages	32,513	21,863	6,331	60,707		
14 Travel & Entertainment	63,088	12,358	66,288	141,734		
15 Training	27,975	28,103	11,549	67,627		
16 Outside Services	5,160,976	810,915	915,417	6,887,307		
17 Provision for Bad Debt	728,391	-	-	728,391		
18 Miscellaneous	4,410	(4,139,784)	(90,520)	(4,225,894)		
19 Total O&M Expenses	\$ 12,424,104	\$ 6,845,006	\$ 3,914,952	\$ 23,184,062		
20						
21 Disallowed Items						
22 Other (Sub 05416 and 05412)	\$ (1,636)	\$ (135)	\$ (195)	\$ (1,966)		
23 Incentive Comp (MFR 38)	-	(688,190)	(591,134)	(1,279,325)		
24 FAS 87 Accrual (Sub Account 01202)	(170,007)	(135,594)	(66,891)	(372,492)		
25 SERP (Sub 07489,07490,07492,07493)	\$ -	\$ (111,207)	\$ (17,266)	\$ (128,473)		
26						
27 Rate Case Expense				\$ -		
28						
29 Actual Allocable Pension Contribution	\$ 509,581			\$ 509,581		
30						
31 Total O&M	\$ 12,762,042	\$ 5,909,880	\$ 3,239,465	\$ 21,911,388		

**Tennessee Distribution System
Operation and Maintenance Expenses by FERC
Twelve Months Ended September 30, 2021**

Division 093		
Line No.	FERC Account	Historic Base Period
1	7350	765
2	8500	4,886
3	8560	8,810
4	8570	101
5	8700	1,441,042
6	8711	33,637
7	8740	5,639,286
8	8750	562,863
9	8760	236
10	8770	66
11	8780	432,776
12	8800	6,679
13	8810	314,179
14	8870	18,765
15	8890	191,208
16	8920	7,174
17	8930	3,424
18	8940	1,035
19	9020	351,996
20	9030	744,282
21	9040	728,391
22	9090	11,476
23	9110	223,904
24	9120	102,282
25	9130	2,525
26	9200	137,920
27	9210	2,972
28	9220	10,759,958
29	9230	111,533
30	9240	134,448
31	9250	100,284
32	9260	1,000,795
33	9280	745
34	9302	103,617
35	Total	23,184,062

**Tennessee Distribution System
Operation and Maintenance Expenses by FERC
Twelve Months Ended September 30, 2021**

Division 091		
Line No.	FERC Account	Historic Base Period
36	8170	519
37	8180	363
38	8190	10,059
39	8210	1,992
40	8240	-
41	8250	14,202
42	8500	29,477
43	8560	467
44	8570	1,072
45	8600	165
46	8700	2,472,527
47	8710	90
48	8740	106,728
49	8750	424,669
50	8760	114,927
51	8770	(594)
52	8780	2,152
53	8800	774,628
54	8810	326,163
55	8870	(73)
56	8890	75,568
57	8900	1,549
58	8910	8,219
59	9010	116,249
60	9020	383
61	9030	2,099,956
62	9090	175,229
63	9100	356
64	9110	147,232
65	9120	2,363
66	9130	9,418
67	9200	(191,538)
68	9210	50,879
69	9220	(9,341,331)
70	9230	149,597
71	9240	(330)
72	9250	51,472
73	9260	2,357,217
74	9302	7,980
75	Total	(0)

**Tennessee Distribution System
Operation and Maintenance Expenses by FERC
Twelve Months Ended September 30, 2021**

Division 002		
Line No.	FERC Account	Historic Base Period
76	8510	63
77	8520	72,597
78	8560	20,481
79	8660	34
80	8670	30,773
81	8700	150,440
82	8740	28,551
83	8800	17,909
84	8810	(8,188)
85	8850	-
86	9010	3,748
87	9020	24,023
88	9030	95,848
89	9100	-
90	9110	-
91	9120	147,201
92	9160	-
93	9200	(42,148,810)
94	9210	32,459,021
95	9220	(111,140,871)
96	9230	15,747,764
97	9240	113,148
98	9250	31,038,455
99	9260	66,209,354
100	9302	6,939,123
101	9310	4,951,847
102	9320	318,614
103	Total	5,071,126

**Tennessee Distribution System
Operation and Maintenance Expenses by FERC
Twelve Months Ended September 30, 2021**

Division 012		
Line No.	FERC Account	Historic Base Period
104	8700	3,948
105	8740	67,351
106	9010	4,431,514
107	9030	21,217,974
108	9200	3,245,026
109	9210	8,472,083
110	9220	(50,150,332)
111	9230	1,204,475
112	9240	79,543
113	9250	870
114	9260	10,245,449
115	9302	-
116	9310	1,176,446
117	9320	5,651
118	Total	(0)

[illegible]

Atmos Energy Corp - Tennessee Distribution System
Pension Benchmark Calculation
Twelve Months Ended September 30, 2021

Line No.	Description	Number of Participants	Estimated Liability	Percent of Contribution Applicable to Group	Actual Year Contribution	Allocation Factor to Tennessee	Amount Allocable to Tennessee	Composite Labor Capitalization Rate	Pension Contribution Assigned to Capital/Reduction to O&M Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	All Other (not allocable to Tennessee)	3,956	\$ 471,703,000	78.1%	\$ 7,806,795.86	0.00%	\$ -		-
2	Co 010 - Shared Services	473	66,432,000	11.0%	1,099,465	4.13%	45,424		-
3	Co 010 - CSO	283	22,700,000	3.8%	375,690	4.73%	17,762		-
4	Active Tennessee Jurisdiction Employees	72	12,057,000	2.0%	199,546	100.00%	199,546	60.78%	(121,289)
5	Inactive Tennessee Jurisdiction Employees	188	18,631,000	3.1%	308,347	100.00%	308,347		-
6	Active Division General Office Employees	18	4,422,000	0.7%	73,185	41.91%	30,672	46.12%	(14,147)
7	Inactive Division General Office Employees (pre-merger)	47	5,562,000	0.9%	92,052	26.55%	24,440		-
8	Inactive Division General Office Employees (post-merger)	7	2,714,000	0.4%	44,917	41.91%	18,825		-
9									
10	Total Amount of Contribution Allocable to Tennessee	5,044	\$ 604,221,000	100.00%	\$ 10,000,000		\$ 645,017		\$ (135,436)

1 For General Office employees who worked at United Cities Gas Company prior to the merger with Atmos Energy, the Company has applied the allocation factor used to allocate labor expense in Docket No. 95-02258.

Source:

**Tennessee Distribution System
Taxes Other Than Income Taxes
Twelve Months Ended September 30, 2021**

Line No.	Description (a)	Total (b)
1	Base period per books Other Taxes Expense (1)	\$ 8,259,980
2		
3		
4		
5		
6		
7	Inclusion of Barnsley Storage Other taxes	<u>35,388</u>
8		
9	Adjusted Taxes Other Than Income Taxes	<u><u>\$ 8,295,367</u></u>
10		
11	Note:	
12	1. Twelve months ended September 30, 2021 - Account 408	

Tennessee Distribution System
Taxes Other Than Income Taxes
Twelve Months Ended September 30, 2021

Line No.	Descripton	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Base Period
1	<u>Division 093</u>													
2	FICA	12,942	37,713	17,283	17,285	17,388	10,159	13,617	12,935	11,993	29,303	9,549	12,553	202,721
3	FUTA	-	9	(3)	1,544	180	(83)	14	6	6	11	10	7	1,701
4	SUTA	-	1	(0)	1,557	796	(58)	(12)	18	11	4	4	6	2,327
5	Payroll Tax Projects	-	-	479	-	-	-	-	-	-	-	-	-	479
6	Ad Valorem	305,654	305,654	305,654	445,837	447,579	446,708	446,708	444,478	444,478	444,478	444,478	444,478	4,926,182
7	30105 Corp/State Franchise Tax	83,333	110,067	-	193,400	96,700	96,700	96,700	96,700	96,700	96,700	96,700	96,700	1,160,400
8	30107 City Franchise	167	167	167	167	167	167	167	167	167	167	167	167	2,000
9	30109 State Gross Receipts	48,392	78,824	118,988	132,807	112,409	93,461	58,961	38,944	36,415	37,314	35,896	38,585	830,996
10	30104 State Supv & Inspection	48,815	48,815	48,815	48,815	48,815	48,815	47,818	47,818	47,818	47,818	47,818	47,818	579,799
11	30108 Dot Transmission User Tax	-	-	-	-	-	22,479	-	-	-	-	-	-	22,479
12	Division 91 Allocations	11,256	13,239	25,763	14,499	14,853	17,797	14,353	19,917	15,565	14,749	14,963	14,560	191,516
13	Division 12 Allocations	9,347	24,655	12,814	11,955	10,266	11,713	11,650	10,340	10,941	12,361	9,533	9,334	144,910
14	Division 02 Allocations	14,759	(16,311)	22,679	38,144	14,931	17,280	17,182	15,762	16,774	21,480	16,220	15,571	194,470
15	Total	\$ 534,666	\$ 602,832	\$ 552,638	\$ 906,009	\$ 764,084	\$ 765,138	\$ 707,158	\$ 687,086	\$ 680,867	\$ 704,385	\$ 675,338	\$ 679,779	\$ 8,259,980
16														
17	<u>Division 002</u>													
18	FICA	275,931	(482,447)	467,783	316,721	307,871	372,926	373,301	340,118	363,995	445,776	350,200	341,164	3,473,337
19	FUTA	305	352	212	24,466	3,021	963	210	170	208	312	395	220	30,833
20	SUTA	467	663	418	40,666	9,225	3,074	985	(50)	527	574	727	525	57,800
21	Ad Valorem	80,400	80,400	80,400	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	612,000
22	30105 Corp/State Franchise Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Total	\$ 357,103	\$ (401,032)	\$ 548,813	\$ 423,053	\$ 361,316	\$ 418,162	\$ 415,695	\$ 381,438	\$ 405,929	\$ 487,862	\$ 392,523	\$ 383,108	\$ 4,173,971
24														
25	<u>Division 012</u>													
26	FICA	149,163	472,750	222,557	186,285	181,255	216,860	217,184	190,121	202,463	232,465	172,558	168,531	2,612,190
27	FUTA	165	196	115	14,289	1,827	556	119	94	115	161	194	108	17,939
28	SUTA	253	368	228	23,752	5,524	1,783	565	(39)	293	294	357	259	33,637
29	Ad Valorem	48,100	48,100	48,100	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	400,800
30	Total	\$ 197,681	\$ 521,413	\$ 271,000	\$ 252,826	\$ 217,105	\$ 247,699	\$ 246,368	\$ 218,676	\$ 231,372	\$ 261,419	\$ 201,608	\$ 197,398	\$ 3,064,566
31														
32	<u>Division 091</u>													
33	FICA	26,859	31,581	61,475	31,379	34,368	42,610	34,243	47,498	37,127	35,179	35,691	34,718	452,728
34	FUTA	-	8	(3)	1,602	205	(88)	17	7	4	10	9	7	1,776
35	SUTA	-	1	(0)	1,614	868	(57)	(11)	19	8	3	3	6	2,455
36	Ad Valorem	-	-	-	-	-	-	-	-	-	-	-	-	-
37	30105 Corp/State Franchise Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total	\$ 26,859	\$ 31,590	\$ 61,472	\$ 34,595	\$ 35,441	\$ 42,465	\$ 34,248	\$ 47,524	\$ 37,138	\$ 35,192	\$ 35,703	\$ 34,731	\$ 456,959

**Tennessee Distribution System
Depreciation and Amortization Expense
Twelve Months Ended September 30, 2021**

Line No.	Description	Reference	Amount
	(a)	(b)	(c)
1	Base period per books Depreciation Expense (1)		\$ 15,666,182
2			
3	Adjustment to Reflect Year End Plant Levels		<u>1,429,661</u>
4			
5	Total Proforma Depreciation Expense	Wp 6-2	\$ 17,095,843
6			
7	Adjustment to reflect Proposed Depreciation Rates		<u>-</u>
8			
9	Total Proforma Depreciation Expense	Wp 6-1	17,095,843
10			
11	Amortization of Deferred Pension Regulated Asset	Wp 7-3	0
12			
13	Net Elimination of Intercompany Leased Property	Wp 3-1	258,038
14			
15	Adjustment for Depreciation Expense on Capitalized Incentive Comp	Wp 7-8	<u>(166,995)</u>
16			
17	Total Depreciation and Amortization Expense, As Adjusted		<u>\$ 17,186,886</u>
18			
19	Note:		
20	1. Twelve months ended September 30, 2021		

**Tennessee Distribution System
Depreciation Expense Adjustment
Proforma SSU Depreciation at Proposed Depreciation Rates
Twelve Months Ended September 30, 2021**

Line No.	Description	Amount	Allocation	Allocated
	(a)	(b)	(c)	(d)
1	Proforma Depreciation			
2	Tennessee Operations	\$ 15,851,754	100.00%	\$ 15,851,754
3	Mid-States General Office	26,641	41.91%	11,165
4	SSU Div 12 - Customer Service	10,466,260	4.73%	494,841
5	SSU Div 02 - General Office	17,864,789	4.13%	738,083
6				
7	Proforma Depreciation Adjustment			<u>\$ 17,095,843</u>

**Tennessee Distribution System
Depreciation Expense Adjustment
Proforma SSU Depreciation at Current Depreciation Rates
Twelve Months Ended September 30, 2021**

Line No.	Description	Amount	Allocation	Allocated
	(a)	(b)	(c)	(d)
1	Proforma Depreciation			
2	Tennessee Operations	\$ 15,851,754	100.00%	\$ 15,851,754
3	Mid-States General Office	\$ 26,641	41.91%	11,165
4	SSU Div 12 - Customer Service	\$ 10,466,260	4.73%	494,841
5	SSU Div 02 - General Office	\$ 17,864,789	4.13%	738,083
6				
7	Proforma Depreciation Expense			<u>\$ 17,095,843</u>

Tennessee Distribution System
Rate Base & Return
Twelve Months Ended September 30, 2021

Line No.	Description	Historic Base Period (1)	Reference
	(a)	(b)	(c)
1	Original Cost of Plant	\$ 752,763,449	WP 7-10 WP7-2
2			
3	Accumulated Depreciation and Amortization	(236,585,801)	WP7-2
4			
5	Construction Work in Progress per Books	10,767,732	WP7-2
6			
7	Storage Gas Investment	3,804,048	WP7-2
8			
9	Cash Working Capital	2,025,411	WP 7-5
10			
11	Material & Supplies	350,937	WP7-2
12			
13	Regulatory Assets/Liabilities (EDITL & Deferral)	(23,297,122)	WP 7-9
14			
15	Accumulated Deferred Income Tax	(54,357,002)	WP 7-2
16			
17	Customer Advances for Construction	(20,280)	WP7-2
18			
19	Customer Deposits	(1,069,783)	WP7-2
20			
21	Accumulated Interest on Customer Deposits	(14,291)	WP7-2
22			
23	Unadjusted Rate Base	\$ 454,367,297	
24			
25	Adjustments:	(6,706,575)	WP 7-8
26			
27	Net Elimination of Intercompany Leased Property	\$ 6,253,167	WP7-2
28			
29	Total Rate Base	<u>\$ 453,913,889</u>	
30			
31	Return at Overall Cost of Capital on Rate Base	<u>\$ 34,179,716</u>	
32			
33	Note:		
34	1. Twelve months ended September 30, 2021		

Tennessee Distribution System
Rate Base & Return
Twelve Months Ended September 30, 2021

Line No.	Description	Historic Base Period (1)	Reference
	(a)	(b)	(c)
1	Original Cost of Plant	\$ 721,529,997	WP 7-10 WP7-2
2			
3	Accumulated Depreciation and Amortization	(230,720,030)	WP7-2
4			
5	Construction Work in Progress per Books	15,019,610	WP7-2
6			
7	Storage Gas Investment	3,804,048	WP7-2
8			
9	Cash Working Capital	2,025,411	WP 7-5
10			
11	Material & Supplies	350,937	WP7-2
12			
13	Regulatory Assets/Liabilities (EDITL & Deferral)	(25,865,420)	WP 7-9
14			
15	Accumulated Deferred Income Tax	(49,357,723)	WP 7-2
16			
17	Customer Advances for Construction	(20,280)	WP7-2
18			
19	Customer Deposits	(1,069,783)	WP7-2
20			
21	Accumulated Interest on Customer Deposits	<u>(14,291)</u>	WP7-2
22			
23	Unadjusted Rate Base	\$ 435,682,476	
24			
25	Adjustments:	(6,706,575)	WP 7-8
26			
27	Net Elimination of Intercompany Leased Property	\$ 6,382,186	WP7-2
28			
29	Total Rate Base	<u>\$ 435,358,086</u>	
30			
31	Return at Overall Cost of Capital on Rate Base	<u>\$ 32,477,713</u>	
32			
33	Note:		
34	1. Twelve months ended September 30, 2021		

WP 7-1

[illegible]

VP 7-2

Factors											Division 093		Division 091		Division 012		CKV		Division 002		Greenville		AEAM		ALGN	
											FY20	100%	40.79%	4.68%	2.00%	4.16%	1.28%	5.10%	9.08%							
Line No.	Month	Division 093 - Tennessee	Division 091 - Mid-States General Office	Division 012 - SSU Customer	CKV	Division 002 - SSU General	Greenville	AEAM	ALGN	FY21	100%	41.91%	4.73%	2.11%	4.13%	1.30%	5.07%	1.26%	Total Tennessee							
	(a)	(b)	(c)	(d)	(e)	(f)	(g)				(h)	(i)	(j)	(k)	(l)	(m)			(n)							
34	Inventories- Plant Materials (Account 1540)																									
35																										
36																										
37	Sep-20	\$	-	\$	581,043	\$	-	\$	-	\$	-	\$	237,008	\$	-	\$	-	\$	-	\$	-	\$	237,008			
38	Oct-20	-	-	-	581,043	-	-	-	0	0	0	0	243,515	0	0	0	0	0	0	0	0	243,515				
39	Nov-20	-	-	-	578,463	-	-	-	0	0	0	0	242,434	0	0	0	0	0	0	0	0	242,434				
40	Dec-20	-	-	-	578,463	-	-	-	0	0	0	0	242,434	0	0	0	0	0	0	0	0	242,434				
41	Jan-21	-	-	-	607,803	-	-	-	0	0	0	0	254,730	0	0	0	0	0	0	0	0	254,730				
42	Feb-21	-	-	-	607,803	-	-	-	0	0	0	0	254,730	0	0	0	0	0	0	0	0	254,730				
43	Mar-21	-	-	-	607,803	-	-	-	0	0	0	0	254,730	0	0	0	0	0	0	0	0	254,730				
44	Apr-21	-	-	-	622,964	-	-	-	0	0	0	0	261,084	0	0	0	0	0	0	0	0	261,084				
45	May-21	-	-	-	621,152	-	-	-	0	0	0	0	260,325	0	0	0	0	0	0	0	0	260,325				
46	Jun-21	-	-	-	642,513	-	-	-	0	0	0	0	269,277	0	0	0	0	0	0	0	0	269,277				
47	Jul-21	-	-	-	1,587,201	-	-	-	0	0	0	0	665,196	0	0	0	0	0	0	0	0	665,196				
48	Aug-21	-	-	-	1,722,771	-	-	-	0	0	0	0	722,013	0	0	0	0	0	0	0	0	722,013				
49	Sep-21	-	-	-	1,562,160	-	-	-	0	0	0	0	654,701	0	0	0	0	0	0	0	0	654,701				
50	Average	\$	-	\$	838,553	\$	-	\$	-	\$	-	\$	350,937	\$	-	\$	-	\$	-	\$	-	\$	350,937			
51																										
52																										
53	Inventories- Gas Stored (Account 1641)																									
54	Includes Tennessee stored gas in Division 93 and an allocated portion of Tennessee stored gas in Division 96																									
55	Sep-20	\$	4,697,916	\$	-	\$	-	\$	-	\$	-	\$	4,697,916	\$	-	\$	-	\$	-	\$	-	\$	4,697,916			
56	Oct-20	-	-	-	5,421,621	-	-	-	0	0	0	0	5,421,621	0	0	0	0	0	0	0	0	5,421,621				
57	Nov-20	-	-	-	5,034,482	-	-	-	0	0	0	0	5,034,482	0	0	0	0	0	0	0	0	5,034,482				
58	Dec-20	-	-	-	3,967,764	-	-	-	0	0	0	0	3,967,764	0	0	0	0	0	0	0	0	3,967,764				
59	Jan-21	-	-	-	2,629,942	-	-	-	0	0	0	0	2,629,942	0	0	0	0	0	0	0	0	2,629,942				
60	Feb-21	-	-	-	1,141,362	-	-	-	0	0	0	0	1,141,362	0	0	0	0	0	0	0	0	1,141,362				
61	Mar-21	-	-	-	827,848	-	-	-	0	0	0	0	827,848	0	0	0	0	0	0	0	0	827,848				
62	Apr-21	-	-	-	1,734,254	-	-	-	0	0	0	0	1,734,254	0	0	0	0	0	0	0	0	1,734,254				
63	May-21	-	-	-	2,318,346	-	-	-	0	0	0	0	2,318,346	0	0	0	0	0	0	0	0	2,318,346				
64	Jun-21	-	-	-	3,200,220	-	-	-	0	0	0	0	3,200,220	0	0	0	0	0	0	0	0	3,200,220				
65	Jul-21	-	-	-	4,450,419	-	-	-	0	0	0	0	4,450,419	0	0	0	0	0	0	0	0	4,450,419				
66	Aug-21	-	-	-	6,165,988	-	-	-	0	0	0	0	6,165,988	0	0	0	0	0	0	0	0	6,165,988				
67	Sep-21	-	-	-	7,862,456	-	-	-	0	0	0	0	7,862,456	0	0	0	0	0	0	0	0	7,862,456				
68	Average	\$	3,804,048	\$	-	\$	-	\$	-	\$	-	\$	3,804,048	\$	-	\$	-	\$	-	\$	-	\$	3,804,048			

Tennessee Distribution System
Reallocation of Rate Base Items at Proforma Allocation Factors
Twelve Months Ended September 30, 2021

WP 7-2

Line No.	Month											Factors									Total Tennessee
		Division 093 - Tennessee	Division 091 - Mid-States General Office	Division 012 - SSU Customer	CKV	Division 002 - SSU General	Greenville	AEAM	ALGN												
		(a)	(b)	(c)	(d)	(e)	(f)	(g)		FY20	100%	40.79%	4.68%	2.00%	4.16%	1.28%	5.10%	9.08%		(n)	
69																					
70																					
71																					
72																					
73	Sep-20	\$ (1,138,262)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,138,262)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,138,262)	
74	Oct-20	(1,119,610)	-	-	-	-	-	0	0	(1,119,610)	0	0	0	0	0	0	0	0	0	(1,119,610)	
75	Nov-20	(1,119,112)	-	-	-	-	-	0	0	(1,119,112)	0	0	0	0	0	0	0	0	0	(1,119,112)	
76	Dec-20	(1,079,292)	-	-	-	-	-	0	0	(1,079,292)	0	0	0	0	0	0	0	0	0	(1,079,292)	
77	Jan-21	(1,044,793)	-	-	-	-	-	0	0	(1,044,793)	0	0	0	0	0	0	0	0	0	(1,044,793)	
78	Feb-21	(1,041,936)	-	-	-	-	-	0	0	(1,041,936)	0	0	0	0	0	0	0	0	0	(1,041,936)	
79	Mar-21	(1,049,205)	-	-	-	-	-	0	0	(1,049,205)	0	0	0	0	0	0	0	0	0	(1,049,205)	
80	Apr-21	(1,033,564)	-	-	-	-	-	0	0	(1,033,564)	0	0	0	0	0	0	0	0	0	(1,033,564)	
81	May-21	(1,041,964)	-	-	-	-	-	0	0	(1,041,964)	0	0	0	0	0	0	0	0	0	(1,041,964)	
82	Jun-21	(1,044,754)	-	-	-	-	-	0	0	(1,044,754)	0	0	0	0	0	0	0	0	0	(1,044,754)	
83	Jul-21	(1,056,212)	-	-	-	-	-	0	0	(1,056,212)	0	0	0	0	0	0	0	0	0	(1,056,212)	
84	Aug-21	(1,079,291)	-	-	-	-	-	0	0	(1,079,291)	0	0	0	0	0	0	0	0	0	(1,079,291)	
85	Sep-21	(1,059,185)	-	-	-	-	-	0	0	(1,059,185)	0	0	0	0	0	0	0	0	0	(1,059,185)	
86	Average	\$ (1,069,783)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,069,783)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,069,783)	
87																					
88																					
89																					
90	Sep-20	\$ (69,664,870)	\$ (3,344,951)	\$ (14,865,719)	\$ -	\$ 638,532,202	\$ -	\$ -	\$ -	\$ (69,664,870)	\$ (1,364,406)	\$ (695,539)	\$ -	\$ 26,592,459	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (45,132,356)	
91	Oct-20	(69,684,580)	(3,344,951)	(14,865,719)	-	627,563,494	-	-	-	(69,684,580)	(1,401,869)	(702,845)	0	25,927,767	0	0	0	0	0	(45,861,527)	
92	Nov-20	(69,704,290)	(3,344,951)	(14,865,719)	-	629,649,203	-	-	-	(69,704,290)	(1,401,869)	(702,845)	0	26,013,938	0	0	0	0	0	(45,795,066)	
93	Dec-20	(71,689,870)	(3,477,738)	(15,084,117)	-	607,823,774	-	-	-	(71,689,870)	(1,457,520)	(713,171)	0	25,112,221	0	0	0	0	0	(48,748,340)	
94	Jan-21	(71,709,580)	(3,477,738)	(15,084,117)	-	595,850,596	-	-	-	(71,709,580)	(1,457,520)	(713,171)	0	24,617,549	0	0	0	0	0	(49,262,721)	
95	Feb-21	(71,729,290)	(3,477,738)	(15,084,117)	-	581,592,072	-	-	-	(71,729,290)	(1,457,520)	(713,171)	0	24,028,459	0	0	0	0	0	(49,871,522)	
96	Mar-21	(68,847,679)	(3,641,491)	(14,605,774)	-	511,762,769	-	-	-	(68,847,679)	(1,526,149)	(690,555)	0	21,143,463	0	0	0	0	0	(49,920,920)	
97	Apr-21	(68,980,811)	(3,641,491)	(14,605,774)	-	519,079,820	-	-	-	(68,980,811)	(1,526,149)	(690,555)	0	21,445,767	0	0	0	0	0	(49,751,747)	
98	May-21	(69,113,942)	(3,641,491)	(14,605,774)	-	521,780,077	-	-	-	(69,113,942)	(1,526,149)	(690,555)	0	21,557,328	0	0	0	0	0	(49,773,318)	
99	Jun-21	(70,358,115)	(3,767,721)	(14,171,116)	-	519,990,930	-	-	-	(70,358,115)	(1,579,052)	(670,005)	0	21,483,410	0	0	0	0	0	(51,123,762)	
100	Jul-21	(70,491,247)	(3,767,721)	(14,171,116)	-	527,096,029	-	-	-	(70,491,247)	(1,579,052)	(670,005)	0	21,776,957	0	0	0	0	0	(50,963,347)	
101	Aug-21	(70,624,378)	(3,767,721)	(14,171,116)	-	527,282,714	-	-	-	(70,624,378)	(1,579,052)	(670,005)	0	21,784,670	0	0	0	0	0	(51,088,765)	
102	Sep-21	(75,118,100)	(3,805,940)	(14,654,092)	-	557,885,111	-	-	-	(75,118,100)	(1,595,069)	(692,840)	0	23,049,007	0	0	0	0	0	(54,357,002)	
103	Average	\$ (70,593,596)	\$ (3,577,049)	\$ (14,679,559)	\$ -	\$ 566,606,830	\$ -	\$ -	\$ -	\$ (70,593,596)	\$ (1,496,260)	\$ (693,482)	\$ -	\$ 23,425,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (49,357,723)	

NP 7-2

		Factors		Division 093		Division 091		Division 012		CKV		Division 002		Greenville		AEAM		ALGN	
		FY20		100%		40.79%		4.68%		2.00%		4.16%		1.28%		5.10%		9.08%	
Line No.	Month	Division 093 - Tennessee	Division 091 - Mid-States General Office	Division 012 - SSU Customer	CKV	Division 002 - SSU General	Greenville	AEAM	ALGN	FY21	100%	41.91%	4.73%	2.11%	4.13%	1.30%	5.07%	1.26%	Total Tennessee
	(a)	(b)	(c)	(d)	(e)	(f)	(g)			FY21	(h)	(i)	(j)	(k)	(l)	(m)			(n)
104	Accumulated Depreciation (Account 1080)																		
105																			
106																			
107	Sep-20	\$ (219,109,839)	\$ (1,066,700)	\$ (56,470,820)	\$ (4,602,223)	\$ (57,538,247)	\$ (4,281,124)	\$ (15,770,532)	\$ (6,554,161)	\$ (219,109,839)	\$ (435,107)	\$ (2,642,164)	\$ (92,194)	\$ (2,396,251)	\$ (54,712)	\$ (804,093)	\$ (594,922)	\$ (226,129,282)	
108	Oct-20	\$ (219,398,336)	\$ (1,069,719)	\$ (57,154,368)	\$ (4,649,465)	\$ (58,316,081)	\$ (4,304,826)	\$ (15,933,036)	\$ (6,670,302)	\$ (219,398,336)	\$ (448,319)	\$ (2,702,236)	\$ (97,957)	\$ (2,409,327)	\$ (55,790)	\$ (808,487)	\$ (83,742)	\$ (226,004,194)	
109	Nov-20	\$ (220,257,825)	\$ (1,072,738)	\$ (57,837,911)	\$ (4,696,707)	\$ (59,071,776)	\$ (4,328,528)	\$ (16,108,356)	\$ (6,787,776)	\$ (220,257,825)	\$ (449,584)	\$ (2,734,553)	\$ (98,952)	\$ (2,440,549)	\$ (56,097)	\$ (817,384)	\$ (85,217)	\$ (226,940,161)	
110	Dec-20	\$ (221,187,274)	\$ (1,072,738)	\$ (58,524,417)	\$ (4,743,946)	\$ (59,811,327)	\$ (4,352,229)	\$ (16,284,483)	\$ (6,905,252)	\$ (221,187,274)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
111	Jan-21	\$ (222,165,071)	\$ (1,072,738)	\$ (59,210,930)	\$ (4,791,200)	\$ (60,617,706)	\$ (4,375,931)	\$ (16,461,467)	\$ (7,022,729)	\$ (222,165,071)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
112	Feb-21	\$ (222,601,726)	\$ (1,072,738)	\$ (59,899,807)	\$ (4,838,445)	\$ (61,418,682)	\$ (4,399,633)	\$ (16,639,508)	\$ (7,140,205)	\$ (222,601,726)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
113	Mar-21	\$ (223,573,382)	\$ (1,072,738)	\$ (60,588,687)	\$ (4,885,669)	\$ (62,212,600)	\$ (4,423,334)	\$ (16,817,558)	\$ (7,257,682)	\$ (223,573,382)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
114	Apr-21	\$ (224,663,176)	\$ (1,072,738)	\$ (61,277,676)	\$ (4,932,999)	\$ (62,987,470)	\$ (4,447,036)	\$ (16,995,612)	\$ (7,375,158)	\$ (224,663,176)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
115	May-21	\$ (225,652,089)	\$ (1,072,738)	\$ (62,329,924)	\$ (5,019,272)	\$ (63,756,695)	\$ (4,470,737)	\$ (17,174,956)	\$ (7,492,634)	\$ (225,652,089)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
116	Jun-21	\$ (226,746,079)	\$ (1,072,738)	\$ (63,372,372)	\$ (5,066,457)	\$ (64,530,232)	\$ (4,494,415)	\$ (17,356,045)	\$ (7,610,352)	\$ (226,746,079)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
117	Jul-21	\$ (227,665,924)	\$ (1,072,738)	\$ (64,082,368)	\$ (5,113,753)	\$ (65,335,737)	\$ (4,517,952)	\$ (17,540,882)	\$ (7,728,074)	\$ (227,665,924)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
118	Aug-21	\$ (228,339,839)	\$ (1,072,738)	\$ (64,794,537)	\$ (5,161,579)	\$ (66,119,330)	\$ (4,541,490)	\$ (17,746,411)	\$ (7,845,796)	\$ (228,339,839)	\$ (473,375)	\$ (2,767,011)	\$ (99,948)	\$ (2,471,103)	\$ (56,404)	\$ (826,321)	\$ (86,692)	\$ (227,668,127)	
119	Sep-21	\$ (229,406,526)	\$ (1,072,738)	\$ (65,408,882)	\$ (5,209,272)	\$ (6													

VP 7-2

[illegible]

**Tennessee Distribution System
Pension Regulated Asset
Twelve Months Ended September 30, 2021**

Line No.				
1	Annual benchmark per Docket 12-00064	2,086,819		
2	Quarterly benchmark	521,705		
3				
4		Contribution	Benchmark	Difference
5	Quarter ended 3/31/13	521,705	521,705	-
6	Quarter ended 6/30/13	641,911	521,705	120,206
7	Quarter ended 9/30/13	1,038,413	521,705	516,708
8	Quarter ended 12/31/13	417,671	521,705	(104,034)
9	Quarter ended 3/30/14	390,181	521,705	(131,524)
10	Quarter ended 6/30/14	1,418,839	521,705	897,134
11		\$ 4,428,719	\$ 3,130,229	\$ 1,298,490
12				
13	Monthly Amortization			
14	2 years amortization		\$	54,104
15				
16		Amortization Expense	Regulated Asset Balance	
17	Sep-15		1,082,075	
18	Oct-15	54,104	1,027,971	
19	Nov-15	54,104	973,868	
20	Dec-15	54,104	919,764	
21	Jan-16	54,104	865,660	
22	Feb-16	54,104	811,556	
23	Mar-16	54,104	757,453	
24	Apr-16	54,104	703,349	
25	May-16	54,104	649,245	
26	Jun-16	54,104	595,141	
27	Jul-16	54,104	541,038	
28	Aug-16	54,104	486,934	
29	Sep-16	54,104	432,830	
30	Oct-16	54,104	378,726	
31	Nov-16	54,104	324,623	
32	Dec-16	54,104	270,519	
33	Jan-17	54,104	216,415	
34	Feb-17	54,104	162,311	
35	Mar-17	54,104	108,208	
36	Apr-17	54,104	54,104	
37	May-17	54,104	-	
38	Jun-17	-	-	
39	Jul-17	-	-	
40	Aug-17	-	-	
41	Sep-17	-	-	
42	Oct-17	-	-	
43	Nov-17	-	-	
44	Dec-17	-	-	
45	Jan-18	-	-	
46	Feb-18	-	-	
47	Mar-18	-	-	
48	Apr-18	-	-	
49	May-18	-	-	
50	Jun-18	-	-	
51	Jul-18	-	-	
52	Aug-18	-	-	
53	Sep-18	-	-	
54	Oct-18	-	-	
55	Nov-18	-	-	
56	Dec-18	-	-	
57	Jan-19	-	-	
58	Feb-19	-	-	
59	Mar-19	-	-	
60	Apr-19	-	-	
61	May-19	-	-	
62	Jun-19	-	-	
63	Jul-19	-	-	
64	Aug-19	-	-	
65	Sep-19	-	-	
66	Oct-19	-	-	
67	Nov-19	-	-	
68	Dec-19	-	-	
69	Jan-20	-	-	
70	Feb-20	-	-	
71	Mar-20	-	-	
72	Apr-20	-	-	
73	May-20	-	-	
74	Jun-20	-	-	
75	Jul-20	-	-	
76	Aug-20	-	-	
77	Sep-20	-	-	
78	Oct-20	-	-	
79	Nov-20	-	-	
80	Dec-20	-	-	
81	Jan-21	-	-	
82	Feb-21	-	-	
83	Mar-21	-	-	
84	Apr-21	-	-	
85	May-21	-	-	
86	Jun-21	-	-	
87	Jul-21	-	-	
88	Aug-21	-	-	
89	Sep-21	-	-	
90	Annual Amortization	\$ -	\$ -	13 month average

**Tennessee Distribution System
Accumulated Deferred Income Tax
Shared Services Division 002
Twelve Months Ended September 30, 2021**

Line No.	Month	Total SSU 002	Non-regulated NOL[1]	Regulated Utility NOL	Other ADIT	SSU Utility ADIT
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sep-20	476,937,461	(161,594,741)	608,544,074	29,988,128	638,532,202
2	Oct-20	465,968,753	(161,594,741)	608,544,074	19,019,420	627,563,494
3	Nov-20	468,054,462	(161,594,741)	608,544,074	21,105,129	629,649,203
4	Dec-20	445,199,287	(162,624,487)	598,045,312	9,778,462	607,823,774
5	Jan-21	433,226,109	(162,624,487)	598,045,312	(2,194,716)	595,850,596
6	Feb-21	418,967,585	(162,624,487)	598,045,312	(16,453,240)	581,592,072
7	Mar-21	347,813,909	(163,948,860)	537,424,569	(25,661,800)	511,762,769
8	Apr-21	355,130,960	(163,948,860)	537,424,569	(18,344,749)	519,079,820
9	May-21	357,831,217	(163,948,860)	537,424,569	(15,644,492)	521,780,077
10	Jun-21	354,840,498	(165,150,432)	530,205,732	(10,214,802)	519,990,930
11	Jul-21	361,945,597	(165,150,432)	530,205,732	(3,109,703)	527,096,029
12	Aug-21	362,132,282	(165,150,432)	530,205,732	(2,923,018)	527,282,714
13	Sep-21	392,584,649	(165,300,462)	574,342,040	(16,456,929)	557,885,111
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						

[1] FD - NOL Credit Carryforward - Non Reg

Atmos Energy Corporation-Tennessee
Cash Working Capital Lead/Lag Analysis
For Twelve Months Ended September 30, 2021

Line No.		Base Period
1	Revenue Lag	37.50
2		
3	Expense Lag	32.37
4		
5	Net Lag	5.13
6		
7	Daily Cost of Service	394,545
8		
9	Cash Working Capital	2,025,411

Atmos Energy Corporation-Tennessee
Cash Working Capital Lead/Lag Analysis
For Twelve Months Ended September 30, 2021

Line No.	Description	Attrition Year Expenses	Expense Lag	CWC Requirement (b) x (c)
	(a)	(b)	(c)	(d)
1	Gas Supply Expense			
2	Purchased Gas			
3				
4	Operation and Maintenance Expense			
5	O&M, Labor			
6	O&M, Non-Labor			
7	Total O&M Expense			
8				
9				
10	Taxes Other Than Income			
11	Ad Valorem			
12	State Gross Receipts Tax			
13	Payroll Taxes			
14	Franchise Tax			
15	TRA Inspection Fee			
16	DOT			
17				
18	Allocated Taxes-Shared Services			
19	Ad Valorem	0%		
20	Payroll Taxes	0%		
21				
22	Allocated Taxes-Business Unit			
23	Ad Valorem	0%		
24	Payroll Taxes	0%		
25	Total Taxes Other Than Income			
26				
27	Federal Income Tax			
28	Current Taxes			
29	Deferred Taxes			
30				
31	State Excise Tax			
32	Current Taxes			
33	Deferred Taxes			
34				
35	Depreciation			
36				
37	Interest on Customer Deposits			
38				
39	Interest Expense - LTD			
40				
41	Interest Expense - STD			
42				
43	Return on Equity			
44				
45				
46	TOTAL			
47				
48	Daily Cost of Service			
49				
50				

Atmos Energy Corporation-Tennessee
Cash Working Capital Lead/Lag Analysis
For Twelve Months Ended September 30, 2021

Line No.	Description	Histori Base Period	Expense Lag	CWC Requirement (b) x (c)
	(a)	(b)	(c)	(d)
1	Gas Supply Expense			
2	Purchased Gas	55,628,730	39.33	2,187,877,949
3				
4	Operation and Maintenance Expense			
5	O&M, Labor	8,073,046	14.07	113,587,763
6	O&M, Non-Labor	14,275,512	29.45	420,413,817
7	Total O&M Expense	22,348,558		534,001,580
8				
9				
10	Taxes Other Than Income			
11	Ad Valorem	4,961,570	241.50	1,198,219,252
12	State Gross Receipts Tax	830,996	(151.50)	(125,895,914)
13	Payroll Taxes	207,228	15.21	3,151,495
14	Franchise Tax	1,162,400	37.50	43,590,002
15	TRA Inspection Fee	579,799	272.50	157,995,151
16	DOT	22,479	59.00	1,326,266
17				
18	Allocated Taxes-Shared Services			
19	Ad Valorem	0% -	241.50	-
20	Payroll Taxes	100% 339,380	15.21	5,161,240
21				
22	Allocated Taxes-Business Unit			
23	Ad Valorem	0% -	241.50	-
24	Payroll Taxes	100% 191,516	15.21	2,912,546
25	Total Taxes Other Than Income	8,295,367		1,286,460,038
26				
27	Federal Income Tax	6,067,031		
28	Current Taxes	-	37.50	-
29	Deferred Taxes	6,067,031	-	-
30				
31	State Excise Tax	2,008,439		
32	Current Taxes	-	37.50	-
33	Deferred Taxes	2,008,439	-	-
34				
35	Depreciation	15,924,220	-	-
36				
37	Interest on Customer Deposits	34,768	182.50	6,345,150
38				
39	Interest Expense - LTD	7,035,665	91.25	642,004,456
40				
41	Interest Expense - STD	181,566	24.05	4,366,410
42				
43	Return on Equity	26,484,476		-
44				
45				
46	TOTAL	144,008,820	32.37	4,661,055,583
47				
48	Daily Cost of Service	394,545		12,770,015
49				
50				

Tennessee Distribution System
Amortization Schedule of Capitalized Incentive Compensation Adjustment
For the Twelve Months Ended September 30, 2021

Line No.	Description	Amounts	Amounts
1	(a)	(b)	(c)
2	<u>Forward Looking Test Year</u>	Rate Base	Depreciation Expense
3			
4			
5			
6			
7			
8			
9			
10			
11	<u>Historic Base Period</u>		
12	Docket No. 16-00013, 2016 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 5-31-16	\$ 1,072,672	\$ 29,796
13	Docket No. 17-00012, 2017 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-17	1,164,018	29,847
14	Docket No. 18-00067, 2018 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-18	917,551	22,939
15	Docket No. 19-00076, 2019 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-19	1,001,202	24,420
16	Docket No. 21-00019, 2020 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-20	1,200,741	28,589
17	Docket No. xxxxxxx, 2021 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-21	1,350,391	31,404
18	Total	<u>\$ 6,706,575</u>	<u>\$ 166,995</u>
19			
20			
21			
22	*Historic Base Period Amounts for the period of 2021		

**Tennessee Distribution System
Deferred Regulatory Liability Amortization**

WP 7-9

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	3/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization	\$ 30,127

	Liability			Amortization				GL Balance Div 093		
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Cumulative Balance - Amortization	Accts 2420-27909, 2530-27909	Reg liab vs GL diff
8/31/2043	(1,476,227)	(0)	(1,476,227)	(30,127)			(30,127)	(27,861,038)		
9/30/2043	(1,446,100)	(0)	(1,446,100)	(30,127)			(30,127)	(27,891,165)		
10/31/2043	(1,415,973)	(0)	(1,415,973)	(30,127)			(30,127)	(27,921,292)		
11/30/2043	(1,385,846)	(0)	(1,385,846)	(30,127)			(30,127)	(27,951,419)		
12/31/2043	(1,355,719)	(0)	(1,355,719)	(30,127)			(30,127)	(27,981,546)		
1/31/2044	(1,325,592)	(0)	(1,325,592)	(30,127)			(30,127)	(28,011,673)		
2/29/2044	(1,295,465)	(0)	(1,295,465)	(30,127)			(30,127)	(28,041,800)		
3/31/2044	(1,265,338)	(0)	(1,265,338)	(30,127)			(30,127)	(28,071,927)		
4/30/2044	(1,235,211)	(0)	(1,235,211)	(30,127)			(30,127)	(28,102,054)		
5/31/2044	(1,205,084)	(0)	(1,205,084)	(30,127)			(30,127)	(28,132,181)		
6/30/2044	(1,174,956)	(0)	(1,174,956)	(30,127)			(30,127)	(28,162,309)		
7/31/2044	(1,144,829)	(0)	(1,144,829)	(30,127)			(30,127)	(28,192,436)		
8/31/2044	(1,114,702)	(0)	(1,114,702)	(30,127)			(30,127)	(28,222,563)		
9/30/2044	(1,084,575)	(0)	(1,084,575)	(30,127)			(30,127)	(28,252,690)		
10/31/2044	(1,054,448)	(0)	(1,054,448)	(30,127)			(30,127)	(28,282,817)		
11/30/2044	(1,024,321)	(0)	(1,024,321)	(30,127)			(30,127)	(28,312,944)		
12/31/2044	(994,194)	(0)	(994,194)	(30,127)			(30,127)	(28,343,071)		
1/31/2045	(964,067)	(0)	(964,067)	(30,127)			(30,127)	(28,373,198)		
2/28/2045	(933,940)	(0)	(933,940)	(30,127)			(30,127)	(28,403,325)		
3/31/2045	(903,813)	(0)	(903,813)	(30,127)			(30,127)	(28,433,452)		
4/30/2045	(873,686)	(0)	(873,686)	(30,127)			(30,127)	(28,463,579)		
5/31/2045	(843,559)	(0)	(843,559)	(30,127)			(30,127)	(28,493,706)		
6/30/2045	(813,432)	(0)	(813,432)	(30,127)			(30,127)	(28,523,833)		
7/31/2045	(783,305)	(0)	(783,305)	(30,127)			(30,127)	(28,553,960)		
8/31/2045	(753,178)	(0)	(753,178)	(30,127)			(30,127)	(28,584,087)		
9/30/2045	(723,051)	(0)	(723,051)	(30,127)			(30,127)	(28,614,214)		
10/31/2045	(692,924)	(0)	(692,924)	(30,127)			(30,127)	(28,644,341)		
11/30/2045	(662,797)	(0)	(662,797)	(30,127)			(30,127)	(28,674,468)		
12/31/2045	(632,670)	(0)	(632,670)	(30,127)			(30,127)	(28,704,595)		
1/31/2046	(602,543)	(0)	(602,543)	(30,127)			(30,127)	(28,734,722)		
2/28/2046	(572,415)	(0)	(572,415)	(30,127)			(30,127)	(28,764,850)		
3/31/2046	(542,288)	(0)	(542,288)	(30,127)			(30,127)	(28,794,977)		
4/30/2046	(512,161)	(0)	(512,161)	(30,127)			(30,127)	(28,825,104)		
5/31/2046	(482,034)	(0)	(482,034)	(30,127)			(30,127)	(28,855,231)		
6/30/2046	(451,907)	(0)	(451,907)	(30,127)			(30,127)	(28,885,358)		
7/31/2046	(421,780)	(0)	(421,780)	(30,127)			(30,127)	(28,915,485)		
8/31/2046	(391,653)	(0)	(391,653)	(30,127)			(30,127)	(28,945,612)		
9/30/2046	(361,526)	(0)	(361,526)	(30,127)			(30,127)	(28,975,739)		
10/31/2046	(331,399)	(0)	(331,399)	(30,127)			(30,127)	(29,005,866)		
11/30/2046	(301,272)	(0)	(301,272)	(30,127)			(30,127)	(29,035,993)		
12/31/2046	(271,145)	(0)	(271,145)	(30,127)			(30,127)	(29,066,120)		
1/31/2047	(241,018)	(0)	(241,018)	(30,127)			(30,127)	(29,096,247)		
2/28/2047	(210,891)	(0)	(210,891)	(30,127)			(30,127)	(29,126,374)		
3/31/2047	(180,764)	(0)	(180,764)	(30,127)			(30,127)	(29,156,501)		
4/30/2047	(150,637)	(0)	(150,637)	(30,127)			(30,127)	(29,186,628)		
5/31/2047	(120,510)	(0)	(120,510)	(30,127)			(30,127)	(29,216,755)		
6/30/2047	(90,383)	(0)	(90,383)	(30,127)			(30,127)	(29,246,882)		
7/31/2047	(60,256)	(0)	(60,256)	(30,127)			(30,127)	(29,277,009)		
8/31/2047	(30,129)	(0)	(30,129)	(30,127)			(30,127)	(29,307,136)		
9/30/2047	(2)	(0)	(2)	(30,127)			(30,127)	(29,337,263)		
Total Amortized from 10/15/2018 - 09/30/2047				(10,484,211)	(1,599,233)	(17,253,819)	(29,337,263)			

TN Deferred Interest, Depreciation, & Ad Valorem Tax Expense Sep-21
Company 50 Service Area 093000

Source - General Ledger						
Description	Company	Cost Center	Account	Sub Account	Service Area	Sep-21
Depr Exp to Reg Asset	50	0000	4030	30005	93000	784,844.35
Ad Valorem Exp to Reg Asset	50	0000	4081	30101	93000	104,815.51
Interest to Reg Asset	50	0000	4310	30130	93000	1,435,124.80
RWIP Interest to Reg Asset	50	0000	4310	30130	93000	43,393.66
Grand Total						2,368,178.32

Description	Company	Cost Center	Account	Sub Account	Service Area	Sep-21
Depr Exp to Reg Asset	50	0000	1860	14218	93000	650,582.33
Ad Valorem Exp to Reg Asset	50	0000	1860	14218	93000	104,815.51
Interest to Reg Asset	50	0000	1860	14218	93000	1,353,270.40
RWIP Interest to Reg Asset	50	0000	1860	14218	93000	41,865.05
Grand Total						2,150,533.29

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Average
093	Tennessee Division	1860	Miscellaneous deferred debits	14218	Rule 8209	217,645	302,167	391,354	514,593	667,461	821,375	988,818	1,181,228	1,384,421	1,322,678	1,525,933	1,773,420	2,150,533	1,018,587

Tennessee Distribution System
Computation of State Excise & Income Taxes
Twelve Months Ended September 30, 2021

Line No.	Description	Tax Rate	Test Year
	(a)	(b)	(c)
1	Required Return		\$ 34,179,716
2			
3	Current Return		\$ 30,700,398
4			
5	Pre-Tax Deficiency from Current Return		3,479,318
6	Tax Expansion Factor		1.3659
7	After-Tax Deficiency from Current Return		<u>4,752,401</u>
8			
9	Tax Liability Increase / Decrease (Ln 7 - Ln 3)		1,273,082
10	Current Tax Liability		<u>\$ 8,075,470</u>
11			
12	Income Tax Liability		\$ 9,348,552
13			
14	Less: ITC Amortization		<u>-</u>
15			
16	Total Income Tax Liability		<u><u>9,348,552</u></u>
17			
18	Note:		
19	1. Twelve months ended September 30, 2021		

Tennessee Distribution System
Computation of State Excise & Income Taxes
Twelve Months Ended September 30, 2021

Line No.	Description	Tax Rate	Test Year
	(a)	(b)	(c)
1	Required Return		\$ 32,477,713
2			
3	Current Return		\$ 29,180,010
4			
5	Pre-Tax Deficiency from Current Return		3,297,703
6	Tax Expansion Factor		1.3659
7	After-Tax Deficiency from Current Return		<u>4,504,332</u>
8			
9	Tax Liability Increase / Decrease (Ln 7 - Ln 3)		1,206,629
10	Current Tax Liability		<u>\$ 7,580,300</u>
11			
12	Income Tax Liability		\$ 8,786,929
13			
14	Less: ITC Amortization		<u>-</u>
15			
16	Total Income Tax Liability		<u><u>8,786,929</u></u>
17			
18	Note:		
19	1. Twelve months ended September 30, 2021		

Tennessee Distribution System
Amortization of UCG Deferred Utility ITC
Twelve Months Ended September 30, 2021

Line No.	Description	Amortization	Allocation Factor [1]	Tennessee Allocation
	(a)	(b)	(c)	(d)
1	Fiscal year ended September 30, 2011	50,990		
2	Fiscal year ended September 30, 2012	12,229		
3	Fiscal year ended September 30, 2013	5,820		
4	Fiscal year ended September 30, 2014	-		
5				
6	Base Period ended September 30, 2017	-		-
7				
8	Attrition Year ended May 31, 2020	-		-
9				
10	[1] Division 091 - Mid-States General Office allocation factor excluding Kentucky			

**Tennessee Distribution System
Revenue Conversion Factor
Twelve Months Ended September 30, 2021**

Line No.		Test Year	
		Amount	Balance
1	Operating Revenues		1.000000
2			
3	Add: Forfeited Discounts	(0.000001)	<u>-0.000001</u>
4			
5	Balance		0.999999
6			
7	Uncollectible Ratio	0.008825	<u>0.008825</u>
8			
9	Balance		0.991173
10			
11	State Excise Tax	0.065000	<u>0.064426</u>
12			
13	Balance		0.926747
14			
15	Federal Income Tax	0.210000	<u>0.194617</u>
16			
17	Balance		0.732130
18			
19	Revenue Conversion Factor (Line 1/Line 9)		1.365900

**Tennessee Distribution System
Overall Cost of Capital
Twelve Months Ended September 30, 2021**

Line No.	Description	Percent	Cost Rate	Overall Cost of Capital
	(a)	(b)	(c)	(d)
1	Long Term Debt Capital	39.36%	3.94%	1.55%
2	Short Term Debt	0.05%	80.94%	0.04%
3	Equity Capital	<u>60.59%</u>	9.80%	<u>5.94%</u>
4				
5	Total Capital	<u><u>100.0%</u></u>		<u><u>7.53%</u></u>

**Tennessee Distribution System
Overall Cost of Capital
Twelve Months Ended September 30, 2021**

Line No.	Description	Percent	Cost Rate	Overall Cost of Capital
	(a)	(b)	(c)	(d)
1	Long Term Debt Capital	40.45%	3.94%	1.59%
2	Short Term Debt	0.05%	80.94%	0.04%
3	Equity Capital	<u>59.50%</u>	9.80%	<u>5.83%</u>
4				
5	Total Capital	<u><u>100.0%</u></u>		<u><u>7.46%</u></u>

Tennessee Distribution System
Cost of Capital
Twelve Months Ended September 30, 2021

Line No.	Description	<u>September 30, 2021</u>	
		\$	%
	(a)	(b)	(c)
1	LT Debt	\$ 5,137,313,848	39.36%
2	ST Debt	6,537,896	0.05%
3	Equity	7,906,888,837	60.59%
4			
5	Total Capital	<u>\$ 13,050,740,580</u>	<u>100.00%</u>

Tennessee Distribution System
Cost of Capital
Twelve Months Ended September 30, 2021

Line No.	Description	<u>September 30, 2021</u>	
		\$	%
	(a)	(b)	(c)
1	LT Debt	\$ 5,083,310,847	40.45%
2	ST Debt	6,537,896	0.05%
3	Equity	7,477,338,946	59.50%
4			
5	Total Capital	<u>\$ 12,567,187,689</u>	<u>100.00%</u>

Tennessee Distribution System
Cost of Capital- Short Term Debt Rate
Twelve Months Ended September 30, 2021

Line No.	Date	Atmos Consolidated Balances			12 Month Avg 12 Month Avg Atmos Consolidated - calc of STD rate		
		Long-Term Debt	Short-Term Debt	Equity	STD Avg Daily Bal	STD Int Exp & fees	STD avg rate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Sep-20		4,531,944,234	-	6,791,203,456			
2 Oct-20		5,124,535,942	-	6,875,466,222	-	441,338	
3 Nov-20		5,124,818,909	-	6,868,006,033	-	435,596	
4 Dec-20		5,125,033,150	-	7,213,155,664	-	441,338	
5 Jan-21		5,125,258,556	-	7,373,460,669	-	441,352	
6 Feb-21		5,125,483,885	59,994,400	7,438,802,054	15,000,000	434,326	
7 Mar-21		5,125,753,448	-	7,820,925,344	40,645,161	590,365	
8 Apr-21		5,125,978,022	-	7,844,770,874	-	435,722	
9 May-21		5,126,202,515	-	7,787,132,838	-	443,578	
10 Jun-21		5,136,702,172	-	7,773,757,588	-	436,836	
11 Jul-21		5,136,905,214	-	7,780,443,380	-	443,578	
12 Aug-21		5,137,111,123	24,998,243	7,731,393,336	5,645,161	444,112	
13 Sep-21		5,137,313,848	-	7,906,888,837	19,166,667	438,593	
14						5,426,734	
15							
16 Average		5,083,310,847	6,537,896	7,477,338,946	6,704,749		80.94%

Interest on CP or Interest on Draws on Credit Facility	Commitment Fees on Credit Facility	Bank Fees on AEC Credit Facility With RBS
30121		
Detail of Colm (f) Consolidated Int Exp & Fees		
<u>Int Exp</u>	<u>Commit fees</u>	<u>Utility Bank Admin</u>
-	177,988	263,350
-	172,246	263,350
-	177,988	263,350
-	178,002	263,350
-	169,109	263,350
1,867	229,002	355,763
5,600	202,260	233,462
-	209,002	234,576
-	202,260	234,576
-	209,002	234,576
535	209,002	234,576
1,757	202,260	234,576
9,758.34	2,338,121.51	3,078,853.60
per STD rpts:	5,426,733	

Tennessee Distribution System
Cost of Capital- Long Term Debt Rate
Twelve Months Ended September 30, 2021

Line No.	Debt Series (a)	Issued (b)	Outstanding 9/30/2020 (c)	Outstanding 10/31/2020 (d)	Outstanding 11/30/2020 (e)	Outstanding 12/31/2020 (f)	Outstanding 1/31/2021 (g)	Outstanding 2/28/2021 (h)	Outstanding 3/31/2021 (i)	Outstanding 4/30/2021 (j)	Outstanding 5/31/2021 (k)
1	9.40% First Mortgage Bond J due May 2021/RET 2005	04/01/91	-	-	-	-	-	-	-	-	-
2	6.75% Debentures Unsecured due July 2028	07/27/98	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000
3	5.125% Senior Notes due Jan 2013	01/13/03	-	-	-	-	-	-	-	-	-
4	10.43% First Mortgage Bond P due 2017 (eff 2012)	11/01/87	-	-	-	-	-	-	-	-	-
5	9.75% First Mortgage Bond Q due Apr 2020/RET 2005	04/01/90	-	-	-	-	-	-	-	-	-
6	9.32% First Mortgage Bond T due June 2021/RET 2005	06/01/91	-	-	-	-	-	-	-	-	-
7	8.77% First Mortgage Bond U due May 2022/RET 2005	05/01/92	-	-	-	-	-	-	-	-	-
8	6.67% MTN A1 due Dec 2025	12/15/95	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000
9	4.95% Sr Note due 10/15/2014	10/22/04	-	-	-	-	-	-	-	-	-
10	5.95% Sr Note due 10/15/2034	10/22/04	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000
11	4.3% Sr Note due 10/1/2048	10/2018	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000
12	Sr Note 5.50% Due 06/15/2041	6/10/11	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000
13	8.50% Sr Note due 3/15/2019	03/23/09	-	-	-	-	-	-	-	-	-
14	4.15% Sr Note due 1/15/2043	01/15/13	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
15	4.125% Sr Note due 10/15/2044	10/15/14	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000
16	3% Sr Note due 6/15/2027	06/2017	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
17	4.125% Sr Note due 3/15/49	03/2019	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000
18	2.625% Sr Notes Due 2029	10/2019	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000
19	3.375% Sr Notes Due 2049	10/2019	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
20	\$200MM 3YR. Sr Credit Facility (Established 9/22/16)	04/2020	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000
21	1.500% Sr Notes Due 2031	10/01/20	-	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000
22	2.850% Sr Notes Due 2052 - Placeholder Oct-21 Issue	10/2021	-	-	-	-	-	-	-	-	-
23	October 2022 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-
24	October 2024 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-
25	October 2023 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-
26	October 2025 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-
27	Subtotal -- Utility Long-Term Debt		\$ 4,560,000,000	\$ 5,160,000,000	\$ 5,160,000,000	\$ 5,160,000,000	\$ 5,160,000,000	\$ 5,160,000,000	\$ 5,160,000,000	\$ 5,160,000,000	\$ 5,160,000,000
28			-	-	-	-	-	-	-	-	-
29	Othwe Long-Term Debt		-	-	-	-	-	-	-	-	-
30	Total Long-Term Debt		4,560,000,000	5,160,000,000	5,160,000,000	5,160,000,000	5,160,000,000	5,160,000,000	5,160,000,000	5,160,000,000	5,160,000,000
31	Less Unamortized Debt Discount & Debt Premium		\$ 582,716	\$ 3,179,369	\$ 3,123,925	\$ 3,089,529	\$ 3,055,133	\$ 3,020,737	\$ 2,986,341	\$ 2,951,945	\$ 2,917,550
32	Less Unamortized Debt Expense		\$ 36,102,992	\$ 40,918,941	\$ 40,678,160	\$ 40,484,979	\$ 40,280,557	\$ 40,076,135	\$ 39,871,714	\$ 39,667,292	\$ 39,462,870
33	Annualized Amortization of T-Lock Settlement, Debt Exp. & Debt Disct.										
34			\$ 4,523,314,292	\$ 5,115,901,690	\$ 5,116,197,916	\$ 5,116,425,492	\$ 5,116,664,310	\$ 5,116,903,128	\$ 5,117,141,945	\$ 5,117,380,763	\$ 5,117,619,580
35	Effective Avg Cost of Consol Debt										
36	Consolidated & Utility										
37	Other Long-Term Real Estate Lease		\$ 8,629,942	\$ 8,634,252	\$ 8,620,993	\$ 8,607,658	\$ 8,594,246	\$ 8,580,757	\$ 8,611,503	\$ 8,597,259	\$ 8,582,935
38	Total Long-Term Debt Including Capital Leases		\$ 4,531,944,234	\$ 5,124,535,942	\$ 5,124,818,909	\$ 5,125,033,150	\$ 5,125,258,556	\$ 5,125,483,885	\$ 5,125,753,448	\$ 5,125,978,022	\$ 5,126,202,515

Note: includes current maturities

Note: includes current maturities

Tennessee Distribution System
Rate of Return
Twelve Months Ended September 30, 2021

Line No.	Description	Reference	Test Year
	(a)	(b)	(c)
1	Total Revenues	Sch. 1	\$ 141,610,603
2			
3	Gas Cost	Sch. 3	55,628,730
4			
5	Operation & Maintenance Expense	Sch. 1	22,348,558
6			
7	Taxes Other Than Income Taxes	Sch. 5	8,295,367
8			
9	Depreciation & Amortization Expense	Sch. 1	17,186,886
10			
11	Federal Income and State Excise Tax	WP 10-1	8,075,470
12			
13	Interest on Customer Deposits	Sch. 1	34,768
14			
15	AFUDC Interest credit	WP 1-2	<u>(659,575)</u>
16			
17	Return on Rate Base		<u>\$ 30,700,398</u>
18			
19	Total Rate Base	Sch. 7	\$ 453,913,889
20			
21	Rate of Return on Rate Base		6.76%
22			
23	Interest Expense	Sch. 9, Sch. 7	7,217,231
24			
25			
26	Return on Equity		<u>\$ 23,483,167</u>
27			
28	Rate of Return on Equity		8.54%
29			
30	Note:		
31	1. Twelve months ended September 30, 2021		

Tennessee Distribution System
Rate of Return
Twelve Months Ended September 30, 2021

Line No.	Description (a)	Reference (b)	Historic Base Period (1) (c)
1	Total Revenues	Sch. 1R	\$ 138,165,384
2			
3	Gas Cost	Sch. 3	55,628,730
4			
5	Operation & Maintenance Expense	Sch. 1R	22,348,558
6			
7	Taxes Other Than Income Taxes	Sch. 5	8,295,367
8			
9	Depreciation & Amortization Expense	Sch. 1R	15,757,225
10			
11	Federal Income and State Excise Tax	Wp 10-1R	7,580,300
12			
13	Interest on Customer Deposits	Sch. 1R	34,768
14			
15	AFUDC Interest credit	WP 1-2	<u>(659,575)</u>
16			
17	Return on Rate Base		<u>\$ 29,180,010</u>
18			
19	Total Rate Base	Sch. 7R	\$ 435,358,086
20			
21	Rate of Return on Rate Base		6.70%
22			
23	Interest Expense	Sch. 9R, Sch. 7R	7,096,337
24			
25			
26	Return on Equity		<u>\$ 22,083,674</u>
27			
28	Rate of Return on Equity		8.53%
29			
30	Note:		
31	1. Twelve months ended September 30, 2021		

Tennessee Distribution System
Computation of State Excise and Federal Income Taxes for Sch 10
Twelve Months Ended September 30, 2021

Line	Description	Tax Rate	Test Year
	(a)	(b)	(c)
1	Net Operating Income Before Income Tax		\$ 38,116,293
2			
3	Interest Deduction		<u>7,217,231</u>
4			
5	Equity Portion of Return		\$ 30,899,062
6			
7	Application of Tax Rate to Equity Return - Tennessee	6.5%	2,008,439
8			
9	Application of Tax Rate to Equity Return - Federal	21%	<u>6,067,031</u>
10			
11	Income Tax Expense		<u><u>\$ 8,075,470</u></u>
12			
13	Less: ITC Amortization		<u>-</u>
14			
15	Total Income Tax Liability		<u><u>\$ 8,075,470</u></u>
16			
17	Note:		
18	1. Twelve months ended September 30, 2021		

Tennessee Distribution System
Computation of State Excise and Federal Income Taxes for Sch 10
Twelve Months Ended September 30, 2021

Line	Description	Tax Rate	Historic Base Period (1)
	(a)	(b)	(c)
1	Net Operating Income Before Income Tax		\$ 36,100,736
2			
3	Interest Deduction		<u>7,096,337</u>
4			
5	Equity Portion of Return		\$ 29,004,399
6			
7	Application of Tax Rate to Equity Return - Tennessee	6.5%	1,885,286
8			
9	Application of Tax Rate to Equity Return - Federal	21%	<u>5,695,014</u>
10			
11	Income Tax Expense		<u><u>\$ 7,580,300</u></u>
12			
13	Less: ITC Amortization		<u>-</u>
14			
15	Total Income Tax Liability		<u><u>\$ 7,580,300</u></u>
16			
17	Note:		
18	1. Twelve months ended September 30, 2021		

Atmos Energy Corp - Tennessee Distribution System
Proof of Revenues and Calculation of Rates
Summary Of Present And Proposed Rates
For the Rate Effective Year

	<u>Current Rate</u> Monthly	<u>Proposed Rate</u> Monthly
Sales and Transportation Revenues:		
210 Residential Gas Service (WINTER)		
Customer Charge	\$20.00	\$20.85
Commodity Charge	\$1.409	\$1.465
210 Residential Gas Service (SUMMER)		
Customer Charge	\$18.00	\$18.85
Commodity Charge	\$1.409	\$1.465
211 Residential & Small Commercial/Industrial Heating & Cooling		
Customer Charge	\$16.75	\$16.75
Commodity Charge	\$0.872	\$0.872
220 Commercial & Industrial Gas Service		
Customer Charge	\$42.00	\$44.00
Commodity Charge	\$2.819	\$2.935
221 Experimental School Gas Service		
Customer Charge	\$42.00	\$44.00
Commodity Charge	\$1.369	\$1.428
225 Public Housing Authority Gas Service (WINTER)		
Customer Charge	\$20.00	\$20.85
Commodity Charge	\$1.409	\$1.465
225 Public Housing Authority Gas Service (SUMMER)		
Customer Charge	\$18.00	\$18.85
Commodity Charge	\$1.409	\$1.465
230 Large Commercial & Industrial Gas Service		
Customer Charge	\$455.00	\$465.00
Commodity Charge	\$2.475	\$2.586
240 Demand/Commodity Gas Service		
Customer Charge	\$455.00	\$465.00
1 - 2,000 Mcf	\$1.386	\$1.451
Next 48,000 Mcf	\$0.918	\$0.961
Over 50,000 Mcf	\$0.425	\$0.445
Demand Charge	\$18.950	\$19.000
250 Interruptible Gas Service		
Customer Charge	\$455.00	\$465.00
1 - 2,000 Mcf	\$1.386	\$1.451
Next 48,000 Mcf	\$0.918	\$0.961
Over 50,000 Mcf	\$0.425	\$0.445
260 Transportation Service / 250 Interruptible Gas Service		
Customer Charge	\$455.00	\$465.00
1 - 2,000 Mcf	\$1.386	\$1.451
Next 48,000 Mcf	\$0.918	\$0.961
Over 50,000 Mcf	\$0.425	\$0.445
260 Transportation Service / 220 Commercial & Industrial Gas Service		
Customer Charge	\$455.00	\$465.00
Commodity Charge	\$2.819	\$2.935
260 Transportation Service / 230 Large Commercial & Industrial Gas Service		
Customer Charge	\$455.00	\$465.00
Commodity Charge	\$2.475	\$2.586
Schedule 280 Economic Development Gas Service		
Customer Charge	\$455.00	\$465.00
1 - 2,000 Mcf	\$1.386	\$1.451
1 - 2,000 Mcf @ Discount Rate	\$1.040	\$1.088
Next 48,000 Mcf	\$0.918	\$0.961
Next 48,000 Mcf @ Discount Rate	\$0.689	\$0.721
Over 50,000 Mcf	\$0.425	\$0.445
Over 50,000 Mcf @ Discount Rate	\$0.319	\$0.334
Schedule 292 Cogeneration, CNG, Prime Movers, Fuel Cell Service		
Customer Charge	\$42.00	\$44.00
1 - 2,000 Mcf	\$1.386	\$1.451
Next 48,000 Mcf	\$0.918	\$0.961
Over 50,000 Mcf	\$0.425	\$0.445
Schedule 293 Large Tonnage Air Conditioning Gas Service		
Customer Charge	\$42.00	\$44.00
1 - 2,000 Mcf	\$1.386	\$1.451
Next 48,000 Mcf	\$0.918	\$0.961
Over 50,000 Mcf	\$0.425	\$0.445

Atmos Energy Corporation
Revenue Deficiency (Surplus)
Twelve Months Ended September 30, 2021

Line No.		Company	Reference
1	Rate Base	453,913,889	See 2RB
2	Operating Income at Present Rates	30,700,398	See 3 IS
3	Earned Rate of Return (L 2 / L 1)	6.76%	
4	Fair Rate of Return	7.53%	See 8 CC
5	Required Operating Income (L 1 x L 4)	34,179,716	
6	Operating Income Deficiency (Surplus) (L 5 - L 2)	3,479,318	
7	Gross Revenue Conversion Factor	1.365900	See 7 GU
8	Revenue Deficiency (Surplus)	4,752,400	

Atmos Energy Corporation
Rate Base
Twelve Months Ended September 30, 2021

Line No.		Company	Reference
1	Utility Plant in Service	752,763,449	Sch 7, Col (d), Ln 1
2	Construction Work in Progress	10,767,732	Sch 7, Col (d), Ln 5
3	Materials and Supplies / Storage Gas	4,154,984	Sch 7, Col (d), Ln 11
4	Working Capital/Deferred Rate Case	2,025,411	Sch 7, Col (d), Ln 9
5	Net Elimination of Intercompany Leased Property	6,253,167	Sch 7, Col (d), Ln 27
6	Deferred Pension Regulated Asset	(23,297,122)	Sch 7, Col (d), Ln 13
7	Total Additions	<u>752,667,621</u>	
	Deductions:		
8	Accumulated Depreciation	236,585,801	Sch 7, Col (d), Ln 3
9	Customer Deposits	1,069,783	Sch 7, Col (d), Ln 19
10	Contributions and Advances in Aid of Construction	20,280	Sch 7, Col (d), Ln 17
11	Accumulated Deferred Tax-Accel. Depreciation	54,357,002	Sch 7, Col (d), Ln 15
12	Accrued Interest on Customer Deposits	14,291	Sch 7, Col (d), Ln 21
13	Adjustment for Capitalized Incentive Compensation	6,706,575	
14	Total Deductions	<u>298,753,733</u>	
15	Rate Base	<u>453,913,889</u>	

Atmos Energy Corporation
Income Statement
Twelve Months Ended September 30, 2021

Line No.		Company	Reference
1	Revenues - Sales, forfeited discounts & other	141,610,603	Sch 1, Col (c), Ln 20
2	Cost of Gas	55,628,730	Sch 1, Col (c), Ln 1
3	Gross margin on sales and service	85,981,873	
4	AFUDC	659,575	Sch 1, Col (c), Ln 13
5	Operating Margin	86,641,448	
6	Other Operation and Maintenance	22,348,558	See 4 O&M
7	Interest on Customer Deposits	34,768	Sch 1, Col (c), Ln 13
8	Depreciation and Amortization Exp.	17,186,886	Sch 1, Col (c), Ln 13
9	Taxes Other Than Income	8,295,367	See 5 Tax
10	State Excise Tax	2,008,439	See 6 FIT
11	Federal Income Tax	6,067,031	See 6 FIT
12	Total Operating Expense	55,941,050	
13	Net Operating Income for Return	30,700,398	
14	Plus amortization-Gain	-	
15	Plus adjustments	-	
16	Adjusted Net Operating Income	30,700,398	

Atmos Energy Corporation
Operations and Maintenance Expenses
Twelve Months Ended September 30, 2021

Line No.		Company	Reference
1	Labor	8,073,046	WP 4-1, Excel Col Q, Ln 1
2	Benefits	3,267,307	WP 4-1, Excel Col Q, Ln 2 + Ln 29
3	Employee Welfare	2,506,886	WP 4-1, Excel Col Q, Ln 3
4	Insurance	1,472,039	WP 4-1, Excel Col Q, Ln 4
5	Rent, Maint., & Utilities	1,261,701	WP 4-1, Excel Col Q, Ln 5
6	Vehicles & Equip	413,696	WP 4-1, Excel Col Q, Ln 6
7	Materials and Supplies	506,504	WP 4-1, Excel Col Q, Ln 7
8	Information Technologies	1,457,520	WP 4-1, Excel Col Q, Ln 8
9	Telecom	364,585	WP 4-1, Excel Col Q, Ln 9
10	Marketing	283,581	WP 4-1, Excel Col Q, Ln 10
11	Directors & Shareholders & PR	269,088	WP 4-1, Excel Col Q, Ln 11
12	Dues & Donations	157,815	WP 4-1, Excel Col Q, Ln 12
13	Print & Postage	60,707	WP 4-1, Excel Col Q, Ln 13
14	Travel & Entertainment	141,734	WP 4-1, Excel Col Q, Ln 14
15	Training	67,627	WP 4-1, Excel Col Q, Ln 15
16	Outside Services	6,887,307	WP 4-1, Excel Col Q, Ln 16
17	Provision for Bad Debt	728,391	WP 4-1, Excel Col Q, Ln 17
18	Miscellaneous	(4,225,894)	WP 4-1, Excel Col Q, Ln 18
19	Rate Case Expense	-	WP 4-1, Excel Col Q, Ln 27
20	Elimination of Intercompany Leased Property - Rent	-	WP 3-1, Excel Col C, Ln 14
21	Inclusion of Barnsley Storage Operating Expense	437,170	WP 3-1, Excel Col D, Ln 14
22	Interest Expense	7,217,231	WP 7-7, Excel Col E, Ln 39 & Ln 41
23	Disallowed Items	(1,782,255)	WP 4-1, Excel Col P, Ln 22 : Ln 25
24			
25			
26	Total O&M Expense	<u>29,565,789</u>	

Atmos Energy Corporation
Operations and Maintenance Expense
Twelve Months Ended September 30, 2021

Line No.		Company	Reference
1	Property Taxes	4,961,570	WP 7-6, Col (b), Ln 11+Ln19+Ln23
2	State Gross Receipts Tax	830,996	WP 7-6, Col (b), Ln 12
3	Payroll Taxes	738,123	WP 7-6, Col (b), Ln 13+Ln20+Ln24
4	State Franchise Tax	1,162,400	WP 7-6, Col (b), Ln 14
5	Other General Taxes	22,479	WP 7-7, Col (b), Ln 16
6	TRA Inspection Fee	579,799	WP 7-6, Col (b), Ln 15
7	Total Taxes Other Than Income Taxes	8,295,367	

Atmos Energy Corporation
Federal and Excise Taxes
Twelve Months Ended September 30, 2021

Line No.		Company	Reference
1	Operating Margin	85,981,873	See 3 IS
2	Other Operation and Maintenance	22,348,558	See 3 IS
3	Depreciation and Amortization Expense	17,186,886	See 3 IS
4	Taxes Other Than Income	8,295,367	See 3 IS
5	NOI Before Excise and Income Taxes	38,151,061	
6	less Interest on Customer Deposits	34,768	See 3 IS
7	less Interest Expense	7,217,231	See 3 IS
8	Pre-tax Book Income	30,899,062	
9	Schedule M Adjustments	-	
10	Excise Taxable Income	30,899,062	
11	Excise Tax Rate	6.50%	
12	Excise Tax	2,008,439	
13	Pre-tax Book Income	30,899,062	
14	Excise Tax	2,008,439	
15	Schedule M Adjustments	-	
16	FIT Taxable Income	28,890,623	
17	FIT Rate	21.00%	
18	Subtotal FIT	6,067,031	
19	Less: ITC Amortization	-	
20	Federal Income Tax Expense	6,067,031	

Atmos Energy Corporation
Gross Revenue Conversion Factor
Twelve Months Ended September 30, 2021

Line No.		Amount	Balance	Reference
1	Operating Revenues		1.000000	
2	Add: Forfeited Discounts	(0.000001) A/	<u>(0.000001)</u>	WP 8-2, Excel Col D, Ln 3
3	Balance		0.999999	
4	Uncollectible Ratio	0.008825 B/	<u>0.008825</u>	WP 8-2, Excel Col D, Ln 7
5	Balance		0.991173	
6	State Excise Tax	0.065000 C/	<u>0.064426</u>	WP 8-2, Excel Col D, Ln 11
7	Balance		0.926747	
8	Federal Income Tax	0.210000 C/	<u>0.194617</u>	WP 8-2, Excel Col D, Ln 15
9	Balance		<u>0.732130</u>	
10	Revenue Conversion Factor (1 / Line 9)		<u><u>1.365900</u></u>	

A/ Forfeited discounts on gross revenues = forfeited discounts/gross revenues (excluding forfeited discounts)

B/ Uncollectible expense/Gross margin on sales

C/ Statutory Rate

Atmos Energy Corporation
Cost of Capital
Twelve Months Ended September 30, 2021

Line No.		Ratio	Cost	Weighted Cost	Reference
1	Short Term Debt	0.05%	80.94%	0.0%	Sch 9, Ln 2
2	Long Term Debt	39.36%	3.94%	1.6%	Sch 9, Ln 1
3	Preferred Stock				
4	Stockholder's Equity	<u>60.59%</u>	9.80%	<u>5.9%</u>	Sch 9, Ln 3
5	Total	<u><u>100.00%</u></u> A/		<u><u>7.53%</u></u>	

A/ Should be 100%

a.

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/19

Follows planning and budgeting OH cap rate /reporting company hierarchy

		30	60	20	20	50	70	80	180	220	232	233	303	312
REGULATED AND 303 (TLGP)														
Gross Direct PP&E	\$	14,060,519,145	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084	5,502,626,374	3,435,562,591			31,532,111	
Average Number of Customers	#	3,184,132	305,588	258,488	73,689	278,526	350,004	247,980	1,669,529	322			7	
Total O&M Expense *	\$	474,646,083	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293	152,996,994	130,795,794			1,701,213	
Operating Income	\$	737,842,244	44,902,377	34,362,643	14,228,921	49,760,877	72,560,657	46,229,280	202,049,725	262,634,089			11,113,675	
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	6.94%	5.00%	2.40%	5.72%	10.43%	5.72%	39.14%	24.43%			0.22%	
Average Number of Customers	%	100.00%	9.60%	8.12%	2.31%	8.75%	10.99%	7.79%	52.43%	0.01%			0.00%	
Total O&M Expense	%	100.00%	8.10%	6.67%	2.25%	5.58%	9.27%	7.98%	32.23%	27.56%			0.36%	
Operating Income	%	100.00%	6.09%	4.66%	1.93%	6.74%	9.83%	6.27%	27.38%	35.59%			1.51%	
Total Composite Factor for FY 2020	%	100.00%	7.68%	6.11%	2.22%	6.70%	10.13%	6.94%	37.80%	21.90%			0.52%	
WT MS COKS														
Gross Direct PP&E	\$	2,481,826,689	974,350,760	703,148,846				804,327,084						
Average Number of Customers	#	812,056	305,588	258,488				247,980						
Total O&M Expense *	\$	107,979,191	38,451,818	31,640,080				37,887,293						
Operating Income	\$	125,494,300	44,902,377	34,362,643				46,229,280						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	39.26%	28.33%				32.41%						
Average Number of Customers	%	100.00%	37.63%	31.83%				30.54%						
Total O&M Expense	%	100.00%	35.61%	29.30%				35.09%						
Operating Income	%	100.00%	35.78%	27.38%				36.84%						
Total Composite Factor for FY 2020	%	100.00%	37.07%	29.21%				33.72%						
LA														
Gross Direct PP&E	\$	1,142,069,553			337,247,686	804,821,866								
Average Number of Customers	#	352,215			73,689	278,526								
Total O&M Expense *	\$	37,150,141			10,663,708	26,486,433								
Operating Income	\$	63,989,798			14,228,921	49,760,877								
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	0.00%	0.00%	29.53%	70.47%								
Average Number of Customers	%	100.00%	0.00%	0.00%	20.92%	79.08%								
Total O&M Expense	%	100.00%	0.00%	0.00%	28.70%	71.30%								
Operating Income	%	100.00%			22.24%	77.76%								
Total Composite Factor for FY 2020	%	100.00%	0.00%	0.00%	25.35%	74.65%								
Atmos 6														
Gross Direct PP&E	\$	5,090,798,070	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084						
Average Number of Customers	#	1,514,274	305,588	258,488	73,689	278,526	350,004	247,980						
Total O&M Expense *	\$	189,152,082	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293						
Operating Income	\$	262,044,756	44,902,377	34,362,643	14,228,921	49,760,877	72,560,657	46,229,280						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	19.15%	13.81%	6.62%	15.81%	28.81%	15.80%						
Average Number of Customers	%	100.00%	20.18%	17.07%	4.87%	18.39%	23.11%	16.38%						
Total O&M Expense	%	100.00%	20.33%	16.73%	5.64%	14.00%	23.27%	20.03%						
Operating Income	%	100.00%	17.14%	13.11%	5.43%	18.99%	27.69%	17.64%						
Total Composite Factor for FY 2020	%	100.00%	19.20%	15.18%	5.64%	16.80%	25.72%	17.46%						
Texas only														
Gross Direct PP&E	\$	9,912,539,725	974,350,760					5,502,626,374	3,435,562,591					
Average Number of Customers	#	1,975,439	305,588					1,669,529	322					
Total O&M Expense *	\$	322,244,607	38,451,818					152,996,994	130,795,794					
Operating Income	\$	509,586,190	44,902,377					202,049,725	262,634,089					
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	9.83%					55.51%	34.66%					
Average Number of Customers	%	100.00%	15.47%					84.51%	0.02%					
Total O&M Expense	%	100.00%	11.93%					47.48%	40.59%					
Operating Income	%	100.00%	8.81%					39.65%	51.54%					
Total Composite Factor for FY 2020	%	100.00%	11.51%					56.79%	31.70%					
WEST TEXAS and MID TEX														
		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div					

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/19

		30	60	20	20	50	70	80
Gross Direct PP&E	\$	6,476,977,134	974,350,760					5,502,626,374
Average Number of Customers	#	1,975,117	305,588					1,669,529
Total O&M Expense *	\$	191,448,813	38,451,818					152,996,994
Operating Income	\$	246,952,101	44,902,377					202,049,725
(* w/o Allocation)								
Gross Direct PP&E	%	100.00%	15.04%					84.96%
Average Number of Customers	%	100.00%	15.47%					84.53%
Total O&M Expense	%	100.00%	20.08%					79.92%
Operating Income	%	100.00%	18.18%					81.82%
Total Composite Factor for FY 2020	%	100.00%	17.19%					82.81%

Utilities + TLIG (No APT)

		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div	
Gross Direct PP&E	\$	10,624,956,555	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084	5,502,626,374	31,532,111
Average Number of Customers	#	3,183,810	305,588	258,488	73,689	278,526	350,004	247,980	1,669,529	7
Total O&M Expense *	\$	343,850,289	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293	152,996,994	1,701,213
Operating Income	\$	475,208,155	44,902,377	34,362,643	14,228,921	49,760,877	72,560,657	46,229,280	202,049,725	11,113,675
(* w/o Allocation)										
Gross Direct PP&E	%	100.00%	9.17%	6.62%	3.17%	7.57%	13.81%	7.57%	51.79%	0.30%
Average Number of Customers	%	100.00%	9.60%	8.12%	2.31%	8.75%	10.99%	7.79%	52.44%	0.00%
Total O&M Expense	%	100.00%	11.19%	9.20%	3.10%	7.70%	12.80%	11.02%	44.50%	0.49%
Operating Income	%	100.00%	9.45%	7.23%	2.99%	10.47%	15.27%	9.73%	42.52%	2.34%
Total Composite Factor for FY 2020	%	100.00%	9.86%	7.79%	2.89%	8.62%	13.22%	9.03%	47.81%	0.78%

180	Follows planning and budgeting OH cap rate /reporting company hierarchy				
	220	232	233	303	312

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/19

Follows planning and budgeting OH cap rate /reporting company hierarchy

		30	60	20	20	50	70	80	180	220	232	233	303	312
COLORADO, LOUISIANA & MISSISSIPPI														
A. Composite Allocation Factor:														
		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	2,649,545,482		703,148,846	337,247,686	804,821,866		804,327,084						
Average Number of Customers	#	858,682		258,488	73,689	278,526		247,980						
Total O&M Expense *	\$	106,677,514		31,640,080	10,663,708	26,486,433		37,887,293						
Operating Income	\$	144,581,722		34,362,643	14,228,921	49,760,877		46,229,280						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%		26.53%	12.73%	30.38%		30.36%						
Average Number of Customers	%	100.00%		30.10%	8.58%	32.44%		28.88%						
Total O&M Expense	%	100.00%		29.65%	10.00%	24.83%		35.52%						
Operating Income	%	100.00%		23.77%	9.84%	34.42%		31.97%						
Total Composite Factor for FY 2020	%	100.00%		27.51%	10.29%	30.52%		31.68%						
Atmos 6 + TLGP (No APT or MidTex)														
		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	5,122,330,181	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084						31,532,111
Average Number of Customers	#	1,514,281	305,588	258,488	73,689	278,526	350,004	247,980						7
Total O&M Expense *	\$	190,853,295	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293						1,701,213
Operating Income	\$	273,158,430	44,902,377	34,362,643	14,228,921	49,760,877	72,560,657	46,229,280						11,113,675
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	19.02%	13.73%	6.58%	15.71%	28.64%	15.70%						0.62%
Average Number of Customers	%	100.00%	20.18%	17.07%	4.87%	18.39%	23.11%	16.38%						0.00%
Total O&M Expense	%	100.00%	20.14%	16.58%	5.59%	13.88%	23.07%	19.85%						0.89%
Operating Income	%	100.00%	16.44%	12.58%	5.21%	18.22%	26.56%	16.92%						4.07%
Total Composite Factor for FY 2020	%	100.00%	18.94%	14.99%	5.56%	16.55%	25.35%	17.21%						1.40%
APT & TLGP for CC1155 only														
		Total												
Gross Direct PP&E	\$	3,467,094,702							3,435,562,591					31,532,111
Average Number of Customers	#	329							322					7
Total O&M Expense *	\$	132,497,007							130,795,794					1,701,213
Operating Income	\$	273,747,763							262,634,089					11,113,675
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%							99.09%					0.91%
Average Number of Customers	%	100.00%							97.87%					2.13%
Total O&M Expense *	%	100.00%							98.72%					1.28%
Operating Income	%	100.00%							95.94%					4.06%
Total Composite Factor for FY 2020	%	100.00%							97.90%					2.10%
All companies excluding APT (for AEAM)														
		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	10,656,091,381	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084	5,502,626,374	5,015,546	10,242,055	15,824,856	31,532,111	52,369
Average Number of Customers	#	3,184,073	305,588	258,488	73,689	278,526	350,004	247,980	1,669,529	263	-	-	7	-
Total O&M Expense *	\$	345,659,047	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293	152,996,994	1,007,885	290,425	472,291	1,701,213	38,156
Operating Income	\$	484,186,665	44,902,377	34,362,643	14,228,921	49,760,877	72,560,657	46,229,280	202,049,725	6,450,510	504,646	865,849	11,113,675	1,157,504
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	9.13%	6.60%	3.16%	7.55%	13.77%	7.55%	51.64%	0.05%	0.10%	0.15%	0.30%	0.00%
Average Number of Customers	%	100.00%	9.60%	8.12%	2.31%	8.75%	10.99%	7.79%	52.43%	0.01%	0.00%	0.00%	0.00%	0.00%
Total O&M Expense	%	100.00%	11.13%	9.15%	3.09%	7.66%	12.74%	10.96%	44.26%	0.29%	0.08%	0.14%	0.49%	0.01%
Operating Income	%	100.00%	9.26%	7.10%	2.94%	10.28%	14.99%	9.55%	41.73%	1.33%	0.10%	0.18%	2.30%	0.24%
Total Composite Factor for FY 2020	%	100.00%	9.78%	7.74%	2.88%	8.56%	13.12%	8.96%	47.52%	0.42%	0.07%	0.12%	0.77%	0.06%

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/19

Follows planning and budgeting OH cap rate /reporting company hierarchy

		30	60	20	20	50	70	80	180	220	232	233	303	312
REGULATED AND 303 (TLGP)														
Gross Direct PP&E	\$	14,060,519,145	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084	5,502,626,374	3,435,562,591			31,532,111	
Average Number of Customers	#	3,184,132	305,588	258,488	73,689	278,526	350,004	247,980	1,669,529	322			7	
Total O&M Expense *	\$	474,646,083	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293	152,996,994	130,795,794			1,701,213	
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	6.94%	5.00%	2.40%	5.72%	10.43%	5.72%	39.14%	24.43%			0.22%	
Average Number of Customers	%	100.00%	9.60%	8.12%	2.31%	8.75%	10.99%	7.79%	52.43%	0.01%			0.00%	
Total O&M Expense	%	100.00%	8.10%	6.67%	2.25%	5.58%	9.27%	7.98%	32.23%	27.56%			0.36%	
Total Composite Factor for FY 2020	%	100.00%	8.22%	6.60%	2.32%	6.68%	10.23%	7.16%	41.27%	17.33%			0.19%	
WT MS COKS														
Gross Direct PP&E	\$	2,481,826,689	974,350,760	703,148,846				804,327,084						
Average Number of Customers	#	812,056	305,588	258,488				247,980						
Total O&M Expense *	\$	107,979,191	38,451,818	31,640,080				37,887,293						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	39.26%	28.33%				32.41%						
Average Number of Customers	%	100.00%	37.63%	31.83%				30.54%						
Total O&M Expense	%	100.00%	35.61%	29.30%				35.09%						
Total Composite Factor for FY 2020	%	100.00%	37.50%	29.82%				32.68%						
LA														
Gross Direct PP&E	\$	1,142,069,553			337,247,686	804,821,866								
Average Number of Customers	#	352,215			73,689	278,526								
Total O&M Expense *	\$	37,150,141			10,663,708	26,486,433								
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	0.00%	0.00%	29.53%	70.47%	0.00%	0.00%	0.00%	0.00%				
Average Number of Customers	%	100.00%	0.00%	0.00%	20.92%	79.08%	0.00%	0.00%	0.00%	0.00%				
Total O&M Expense	%	100.00%	0.00%	0.00%	28.70%	71.30%	0.00%	0.00%	0.00%	0.00%				
Total Composite Factor for FY 2020	%	100.00%	0.00%	0.00%	26.38%	73.62%	0.00%	0.00%	0.00%	0.00%				
Atmos 6														
Gross Direct PP&E	\$	5,090,798,070	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084						
Average Number of Customers	#	1,514,274	305,588	258,488	73,689	278,526	350,004	247,980						
Total O&M Expense *	\$	189,152,082	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	19.15%	13.81%	6.62%	15.81%	28.81%	15.80%						
Average Number of Customers	%	100.00%	20.18%	17.07%	4.87%	18.39%	23.11%	16.38%						
Total O&M Expense	%	100.00%	20.33%	16.73%	5.64%	14.00%	23.27%	20.03%						
Total Composite Factor for FY 2020	%	100.00%	19.89%	15.87%	5.71%	16.07%	25.06%	17.40%						
Texas only														
Gross Direct PP&E	\$	9,912,539,725	974,350,760					5,502,626,374	3,435,562,591					
Average Number of Customers	#	1,975,439	305,588					1,669,529	322					
Total O&M Expense *	\$	322,244,607	38,451,818					152,996,994	130,795,794					
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	9.83%					55.51%	34.66%					
Average Number of Customers	%	100.00%	15.47%					84.51%	0.02%					
Total O&M Expense	%	100.00%	11.93%					47.48%	40.59%					
Total Composite Factor for FY 2020	%	100.00%	12.41%					62.50%	25.09%					
WEST TEXAS and MID TEX														
		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div					
Gross Direct PP&E	\$	6,476,977,134	974,350,760						5,502,626,374					
Average Number of Customers	#	1,975,117	305,588						1,669,529					
Total O&M Expense *	\$	191,448,813	38,451,818						152,996,994					
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	15.04%	0.00%	0.00%	0.00%	0.00%	0.00%	84.96%					
Average Number of Customers	%	100.00%	15.47%	0.00%	0.00%	0.00%	0.00%	0.00%	84.53%					
Total O&M Expense	%	100.00%	20.08%	0.00%	0.00%	0.00%	0.00%	0.00%	79.92%					

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/19

Total Composite Factor for FY 2020	%	100.00%	30 16.86%	60 0.00%	20 0.00%	20 0.00%	50 0.00%	70 0.00%	80 83.14%
------------------------------------	---	---------	--------------	-------------	-------------	-------------	-------------	-------------	--------------

180

Follows planning and budgeting OH cap rate /reporting company hierarchy

220	232	233	303	312
-----	-----	-----	-----	-----

Utilities + TLIG (No APT)

		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div	
Gross Direct PP&E	\$	10,624,956,555	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084	5,502,626,374	31,532,111
Average Number of Customers	#	3,183,810	305,588	258,488	73,689	278,526	350,004	247,980	1,669,529	7
Total O&M Expense *	\$	343,850,289	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293	152,996,994	1,701,213
(* w/o Allocation)										
Gross Direct PP&E	%	100.00%	9.17%	6.62%	3.17%	7.57%	13.81%	7.57%	51.79%	0.30%
Average Number of Customers	%	100.00%	9.60%	8.12%	2.31%	8.75%	10.99%	7.79%	52.44%	0.00%
Total O&M Expense	%	100.00%	11.19%	9.20%	3.10%	7.70%	12.80%	11.02%	44.50%	0.49%
Total Composite Factor for FY 2020	%	100.00%	9.99%	7.98%	2.86%	8.01%	12.53%	8.79%	49.58%	0.26%

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/19

Follows planning and budgeting OH cap rate /reporting company hierarchy

		30	60	20	20	50	70	80	180	220	232	233	303	312
COLORADO, LOUISIANA & MISSISSIPPI														
A. Composite Allocation Factor:		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	2,649,545,482		703,148,846	337,247,686	804,821,866		804,327,084						
Average Number of Customers	#	858,682		258,488	73,689	278,526		247,980						
Total O&M Expense *	\$	106,677,514		31,640,080	10,663,708	26,486,433		37,887,293						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	0.00%	26.53%	12.73%	30.38%	0.00%	30.36%						
Average Number of Customers	%	100.00%	0.00%	30.10%	8.58%	32.44%	0.00%	28.88%						
Total O&M Expense	%	100.00%	0.00%	29.65%	10.00%	24.83%	0.00%	35.52%						
Total Composite Factor for FY 2020	%	100.00%	0.00%	28.75%	10.44%	29.22%	0.00%	31.59%						
Atmos 6 + TLGP (No APT or MidTex)		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	5,122,330,181	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084						31,532,111
Average Number of Customers	#	1,514,281	305,588	258,488	73,689	278,526	350,004	247,980						7
Total O&M Expense *	\$	190,853,295	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293						1,701,213
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	19.02%	13.73%	6.58%	15.71%	28.64%	15.70%						0.62%
Average Number of Customers	%	100.00%	20.18%	17.07%	4.87%	18.39%	23.11%	16.38%						0.00%
Total O&M Expense	%	100.00%	20.14%	16.58%	5.59%	13.88%	23.07%	19.85%						0.89%
Total Composite Factor for FY 2020	%	100.00%	19.79%	15.79%	5.68%	15.99%	24.94%	17.31%						0.50%
APT & TLGP for CC1155 only		Total												
	\$	3,467,094,702							3,435,562,591					31,532,111
	#	329							322					7
	\$	132,497,007							130,795,794					1,701,213
	%	100.00%							99.09%					0.91%
	%	100.00%							97.87%					2.13%
	%	100.00%							98.72%					1.28%
Total Composite Factor for FY 2020	%	100.00%							98.56%					1.44%
All companies excluding APT (for AEAM)		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	10,656,091,381	974,350,760	703,148,846	337,247,686	804,821,866	1,466,901,828	804,327,084	5,502,626,374	5,015,546	10,242,055	15,824,856	31,532,111	52,369
Average Number of Customers	#	3,184,073	305,588	258,488	73,689	278,526	350,004	247,980	1,669,529	263	-	-	7	-
Total O&M Expense *	\$	345,659,047	38,451,818	31,640,080	10,663,708	26,486,433	44,022,749	37,887,293	152,996,994	1,007,885	290,425	472,291	1,701,213	38,156
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	9.13%	6.60%	3.16%	7.55%	13.77%	7.55%	51.64%	0.00%	0.05%	0.10%	0.15%	0.30%
Average Number of Customers	%	100.00%	9.60%	8.12%	2.31%	8.75%	10.99%	7.79%	52.43%	0.00%	0.01%	0.00%	0.00%	0.00%
Total O&M Expense	%	100.00%	11.13%	9.15%	3.09%	7.66%	12.74%	10.96%	44.26%	0.00%	0.29%	0.08%	0.14%	0.09%
Total Composite Factor for FY 2020	%	100.00%	9.95%	7.96%	2.85%	7.99%	12.50%	8.77%	49.44%	0.00%	0.12%	0.06%	0.10%	0.26%

Atmos Energy Corporation
Atmos Energy Mid States Div
Development of Allocation Factors
Effective October 1, 2019

Div #	Division Name	Sept ' 19 Direct Property Plant & Equipment	Percent of MidStates Property	YE Sept '19 Total O &M w/o 922	Percent of MidStates O & M	YE Sept '19 Avg Number of Customers	Percent of MidStates Customers	STAT Sub account for customers	MidStates Allocation Percent	STAT Sub account			
		(1)	(2)	(3)	(4)	(5)	(6)		(7)		Rounding for column H round customer	Rounding for column J round comp	
09	KENTUCKY	731,779,013	50.01277	18,741,520	53.99589	177,462	50.70278	91C09	51.57048	91O09	50.70000	51.57000	51.57%
93	TENNESSEE	625,016,076	42.71616	12,869,950	37.07941	149,009	42.57337	91C93	40.78964	91O93	42.57000	40.79000	40.79%
96	VIRGINIA	106,389,176	7.27107	3,097,688	8.92470	23,534	6.72385	91C96	7.63987	91O96	6.72000	7.64000	7.64%
Total		1,463,184,265.46	100.00	34,709,158.78	100.00	350,004	100.00		100.00				
	total 050	1,466,901,827.65		44,031,596.93		350,004							
	difference	3,717,562.19		9,322,438.15		-							
	091DIV	3,717,562.19		9,313,590.58									
	subtotal	0.00		8,847.57									
	095DIV			8,847.57									
	difference			0.00									

**Atmos Energy Corporation
CO/KS Division
Development of Allocation Factors
Effective October 1, 2019**

Div #	Division Name	Sept ' 19 Direct Property Plant & Equipment (1)	Percent of Greeley Property (2)	YE Sept '19 Total O &M w/o 922 (3)	Percent of Greeley O & M (4)	YE Sept '19 Number of Customers (5)	Div 012	STAT Sub account for customers	Div 002	STAT Sub account		
							Percent of Greeley Customers (6)		CO/KS Allocations Percent (7)			
31	Colorado ADM Division	311,125,903.67	44.32%	9,800,475.79	38.59%	122,537	47.40547%	30C31	43.43936%	30A31	rounded for column H	rounded for column J
81	KS Division	390,868,576.31	55.68%	15,594,398.99	61.41%	135,950	52.59453%	30C81	56.56064%	30A81	rounded customer	rounded comp
	Total	701,994,479.98	100.00%	25,394,874.78	100.00%	258,488	100.00%		100.00%			
	total 060	703,148,845.56		31,640,079.60		258,488						
	difference	1,154,365.58		6,245,204.82		-						
	030DIV	1,154,365.58		6,245,204.82								
	difference 2	(0.00)		-								

***taking all the costs out of 030 to the other divisions

Atmos Energy Corporation
Colorado Division # 31
Development of Allocation Factors
Effective October 1, 2019

		Sept ' 19 Direct Property Plant & Equipment	Percent of Greeley Property	YE Sept '19 Total O & M w/o 922	Percent of Greeley O & M	YE Sept '19 Number of Customers	Percent of Greeley Customers	STAT sub account for customers	COB's			BTL		HQ's	
Div #	Division Name								CO Div Allocations Percent	STAT Sub account		CO Div Percent	Allocations account	CO Div Percent	Allocations account
		(1)	(2)	(3)	(4)	(5)	(6)		(7)						
33	Greeley	144,785,904	46.54%	3,006,540	41.50%	55,898	45.62%	31C33	44.55%	31A33	COB33	0.82%	BTL33		19.30%
34	NW Colorado	56,057,227	18.02%	1,592,444	21.98%	26,910	21.96%	31C34	20.65%	31A34	COB34	0.38%	BTL34		8.95%
35	Fremont County	56,693,402	18.22%	1,470,094	20.29%	21,492	17.54%	31C35	18.68%	31A35	COB35	0.35%	BTL35		8.10%
36	Durango	53,589,370	17.22%	1,175,353	16.22%	18,238	14.88%	31C36	16.11%	31A36	COB36	0.30%	BTL36		6.98%
Total		311,125,903.67	100.00%	7,244,432	100.00%	122,537	100.00%		100.00%			1.85%			43.33%

these roll up into div 031

Atmos Energy Corporation
Atmos Energy WTX
Development of Allocation Factors
Effective October 1, 2019

[illegible]

***taking all the costs out of 010DIV and sending to the other divisions

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2019
Includes **UTILITY** companies

Division 012 Rates Only

Tier 1			Tier 2		
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor
	010	012	-100.00%		012
	020	107	11.06%	020	107
	020	107	11.06%	020	007
	020	107	11.06%	020	077
	030	010	9.60%	030	010
	030	010	9.60%	030	001
	030	010	9.60%	030	003
	030	010	9.60%	030	004
	030	010	9.60%	030	005
	030	010	9.60%	030	006
	030	010	9.60%	030	008
	030	010	9.60%	030	011
	030	010	9.60%	030	013
	030	010	9.60%	030	014
	030	010	9.60%	030	015
	030	010	9.60%	030	016
	030	010	9.60%	030	017
	030	010	9.60%	030	018
	030	010	9.60%	030	019
	030	010	9.60%	030	020
	030	010	9.60%	030	021
	030	010	9.60%	030	040
	050	091	10.99%	050	091
	050	091	10.99%	050	009
	050	091	10.99%	050	093
	050	091	10.99%	050	096
	060	030	8.12%	060	030
	060	030	8.12%	060	031
	060	030	8.12%	060	081
	070	170	7.79%		170
	080	190	52.44%		190
Total			100.0000%		

Totals

2.310000%
8.750000%

0.000000%
0.000000%
0.000000%
0.000000%
9.591201%
0.000000%
0.002728%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%

5.572236%
4.678813%
0.738951%

3.849324%
4.270676%

7.790000%

52.440000%

100.000000%

LA Customers		
Div 007	Div 077	Total
73,688.58	278,525.92	352,215
20.92151%	79.07849%	

b.

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/20

Follows planning and budgeting OH cap rate /reporting company hierarchy

		30	60	20	20	50	70	80	180	220	232	233	303	312
REGULATED AND 303 (TLGP)														
Gross Direct PP&E	\$	15,830,740,625	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153	6,360,262,428	3,894,610,535				31,644,762
Average Number of Customers	#	3,217,317	307,488	260,779	73,477	280,594	354,687	247,704	1,692,259	322				7
Total O&M Expense *	\$	480,819,754	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297	155,042,377	139,755,611				1,350,533
Operating Income	\$	814,957,487	52,493,791	34,039,515	6,031,206	59,525,441	75,007,134	55,938,391	236,066,252	283,645,594				12,210,165
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	6.90%	4.74%	2.43%	5.42%	9.93%	5.60%	40.18%	24.60%				0.20%
Average Number of Customers	%	100.00%	9.56%	8.11%	2.28%	8.72%	11.02%	7.70%	52.60%	0.01%				0.00%
Total O&M Expense	%	100.00%	7.55%	6.30%	2.38%	5.71%	8.68%	7.78%	32.25%	29.07%				0.28%
Operating Income	%	100.00%	6.45%	4.18%	0.74%	7.30%	9.20%	6.86%	28.97%	34.80%				1.50%
Total Composite Factor for FY 2021	%	100.00%	7.60%	5.83%	1.96%	6.79%	9.71%	6.99%	38.50%	22.12%				0.50%
WT MS COKS														
Gross Direct PP&E	\$	2,730,407,722	1,092,949,490	750,894,079				886,564,153						
Average Number of Customers	#	815,971	307,488	260,779				247,704						
Total O&M Expense *	\$	104,017,245	36,316,770	30,303,179				37,397,297						
Operating Income	\$	142,471,696	52,493,791	34,039,515				55,938,391						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	40.03%	27.50%				32.47%						
Average Number of Customers	%	100.00%	37.68%	31.96%				30.36%						
Total O&M Expense	%	100.00%	34.92%	29.13%				35.95%						
Operating Income	%	100.00%	36.85%	23.89%				39.26%						
Total Composite Factor for FY 2021	%	100.00%	37.37%	28.12%				34.51%						
LA														
Gross Direct PP&E	\$	1,242,415,414			384,369,335	858,046,079								
Average Number of Customers	#	354,071			73,477	280,594								
Total O&M Expense *	\$	38,911,439			11,437,183	27,474,255								
Operating Income	\$	65,556,646			6,031,206	59,525,441								
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%			30.94%	69.06%								
Average Number of Customers	%	100.00%			20.75%	79.25%								
Total O&M Expense	%	100.00%			29.39%	70.61%								
Operating Income	%	100.00%			9.20%	90.80%								
Total Composite Factor for FY 2021	%	100.00%			22.57%	77.43%								
Atmos 6														
Gross Direct PP&E	\$	5,544,222,901	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153						
Average Number of Customers	#	1,524,729	307,488	260,779	73,477	280,594	354,687	247,704						
Total O&M Expense *	\$	184,671,233	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297						
Operating Income	\$	283,035,477	52,493,791	34,039,515	6,031,206	59,525,441	75,007,134	55,938,391						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	19.72%	13.54%	6.93%	15.48%	28.34%	15.99%						
Average Number of Customers	%	100.00%	20.17%	17.10%	4.82%	18.40%	23.26%	16.25%						
Total O&M Expense	%	100.00%	19.67%	16.41%	6.19%	14.88%	22.60%	20.25%						
Operating Income	%	100.00%	18.55%	12.03%	2.13%	21.03%	26.50%	19.76%						
Total Composite Factor for FY 2021	%	100.00%	19.52%	14.77%	5.02%	17.45%	25.18%	18.06%						
Texas only														
Gross Direct PP&E	\$	11,347,822,453	1,092,949,490					6,360,262,428	3,894,610,535					
Average Number of Customers	#	2,000,069	307,488					1,692,259	322					
Total O&M Expense *	\$	331,114,758	36,316,770					155,042,377	139,755,611					
Operating Income	\$	572,205,637	52,493,791					236,066,252	283,645,594					
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	9.63%					56.05%	34.32%					
Average Number of Customers	%	100.00%	15.37%					84.61%	0.02%					
Total O&M Expense	%	100.00%	10.97%					46.82%	42.21%					
Operating Income	%	100.00%	9.17%					41.26%	49.57%					
Total Composite Factor for FY 2021	%	100.00%	11.28%					57.19%	31.53%					
WEST TEXAS and MID TEX														
		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div					

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/20

		30	60	20	20	50	70	80
Gross Direct PP&E	\$	7,453,211,919	1,092,949,490					6,360,262,428
Average Number of Customers	#	1,999,747	307,488					1,692,259
Total O&M Expense *	\$	191,359,147	36,316,770					155,042,377
Operating Income	\$	288,560,043	52,493,791					236,066,252
(* w/o Allocation)								
Gross Direct PP&E	%	100.00%	14.66%					85.34%
Average Number of Customers	%	100.00%	15.38%					84.62%
Total O&M Expense	%	100.00%	18.98%					81.02%
Operating Income	%	100.00%	18.19%					81.81%
Total Composite Factor for FY 2021	%	100.00%	16.80%					83.20%

Utilities + TLIG (No APT)

		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div
Gross Direct PP&E	\$	11,936,130,091	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153	6,360,262,428
Average Number of Customers	#	3,216,995	307,488	260,779	73,477	280,594	354,687	247,704	1,692,259
Total O&M Expense *	\$	341,064,143	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297	155,042,377
Operating Income	\$	531,311,893	52,493,791	34,039,515	6,031,206	59,525,441	75,007,134	55,938,391	236,066,252
(* w/o Allocation)									
Gross Direct PP&E	%	100.00%	10.70%	4.73%	3.22%	7.19%	13.17%	7.43%	53.29%
Average Number of Customers	%	100.00%	9.57%	8.10%	2.28%	8.72%	11.03%	7.70%	52.60%
Total O&M Expense	%	100.00%	10.65%	8.88%	3.35%	8.06%	12.24%	10.96%	45.46%
Operating Income	%	100.00%	9.87%	6.41%	1.14%	11.20%	14.12%	10.53%	44.43%
Total Composite Factor for FY 2021	%	100.00%	10.19%	7.03%	2.50%	8.79%	12.64%	9.16%	48.95%

Follows planning and budgeting OH cap rate /reporting company hierarchy

180	220	232	233	303	312
-----	-----	-----	-----	-----	-----

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/20

Follows planning and budgeting OH cap rate /reporting company hierarchy

		30	60	20	20	50	70	80	180	220	232	233	303	312
COLORADO, LOUISIANA & MISSISSIPPI														
A. Composite Allocation Factor:		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	2,879,873,645		750,894,079	384,369,335	858,046,079		886,564,153						
Average Number of Customers	#	862,554		260,779	73,477	280,594		247,704						
Total O&M Expense *	\$	106,611,914		30,303,179	11,437,183	27,474,255		37,397,297						
Operating Income	\$	155,534,551		34,039,515	6,031,206	59,525,441		55,938,391						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%		26.08%	13.35%	29.79%	0.00%	30.78%						
Average Number of Customers	%	100.00%		30.23%	8.52%	32.53%	0.00%	28.72%						
Total O&M Expense	%	100.00%		28.42%	10.73%	25.77%	0.00%	35.08%						
Operating Income	%	100.00%		21.88%	3.88%	38.27%	0.00%	35.97%						
Total Composite Factor for FY 2021	%	100.00%		26.65%	9.12%	31.59%	0.00%	32.64%						
Atmos 6 + TLGP (No APT or MidTex)														
		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	5,575,867,663	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153					31,644,762	
Average Number of Customers	#	1,524,736	307,488	260,779	73,477	280,594	354,687	247,704					7	
Total O&M Expense *	\$	186,021,766	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297					1,350,533	
Operating Income	\$	295,245,642	52,493,791	34,039,515	6,031,206	59,525,441	75,007,134	55,938,391					12,210,165	
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	19.60%	13.47%	6.89%	15.39%	28.18%	15.90%					0.57%	
Average Number of Customers	%	100.00%	20.17%	17.10%	4.82%	18.40%	23.26%	16.25%					0.00%	
Total O&M Expense	%	100.00%	19.52%	16.29%	6.15%	14.77%	22.44%	20.10%					0.73%	
Operating Income	%	100.00%	17.78%	11.53%	2.04%	20.16%	25.40%	18.95%					4.14%	
Total Composite Factor for FY 2021	%	100.00%	19.26%	14.60%	4.98%	17.18%	24.82%	17.80%					1.36%	
APT & TLGP for CC1155 only														
		Total												
Gross Direct PP&E	\$	3,926,255,296							3,894,610,535					31,644,762
Average Number of Customers	#	329							322					7
Total O&M Expense *	\$	141,106,144							139,755,611					1,350,533
Operating Income	\$	295,855,759							283,645,594					12,210,165
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%							99.19%					0.81%
Average Number of Customers	%	100.00%							97.87%					2.13%
Total O&M Expense	%	100.00%							99.04%					0.96%
Operating Income	%	100.00%							95.87%					4.13%
Total Composite Factor for FY 2021	%	100.00%							98.00%					2.00%
All companies excluding APT (for AEAM)														
Gross Direct PP&E	\$	11,968,612,096	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153	6,360,262,428	5,232,712	11,339,002	15,857,922	31,644,762	52,369
Average Number of Customers	#	3,217,251	307,488	260,779	73,477	280,594	354,687	247,704	1,692,259	256	-	-	7	-
Total O&M Expense *	\$	342,322,438	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297	155,042,377	812,979	223,537	155,517	1,350,533	66,262
Operating Income	\$	538,747,143	52,493,791	34,039,515	6,031,206	59,525,441	75,007,134	55,938,391	236,066,252	6,335,018	608,480	1,129,143	12,210,165	(637,391)
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	9.15%	6.27%	3.21%	7.17%	13.13%	7.41%	53.14%	0.04%	0.09%	0.13%	0.26%	0.00%
Average Number of Customers	%	100.00%	9.56%	8.11%	2.28%	8.72%	11.02%	7.70%	52.60%	0.01%	0.00%	0.00%	0.00%	0.00%
Total O&M Expense	%	100.00%	10.61%	8.85%	3.34%	8.03%	12.19%	10.92%	45.29%	0.24%	0.07%	0.05%	0.39%	0.02%
Operating Income	%	100.00%	9.74%	6.32%	1.12%	11.05%	13.92%	10.38%	43.82%	1.18%	0.11%	0.21%	2.27%	-0.12%
Total Composite Factor for FY 2021	%	100.00%	9.76%	7.39%	2.49%	8.74%	12.57%	9.10%	48.71%	0.37%	0.07%	0.10%	0.73%	-0.03%

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/20

Follows planning and budgeting OH cap rate /reporting company hierarchy

		30	60	20	20	50	70	80	180	220	232	233	303	312
REGULATED AND 303 (TLGP)														
Gross Direct PP&E	\$	15,830,740,625	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153	6,360,262,428	3,894,610,535			31,644,762	
Average Number of Customers	#	3,217,317	307,488	260,779	73,477	280,594	354,687	247,704	1,692,259	322			7	
Total O&M Expense *	\$	480,819,754	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297	155,042,377	139,755,611			1,350,533	
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	6.90%	4.74%	2.43%	5.42%	9.93%	5.60%	40.18%	24.60%			0.20%	
Average Number of Customers	%	100.00%	9.56%	8.11%	2.28%	8.72%	11.02%	7.70%	52.60%	0.01%			0.00%	
Total O&M Expense	%	100.00%	7.55%	6.30%	2.38%	5.71%	8.68%	7.78%	32.25%	29.07%			0.28%	
Total Composite Factor for FY 2021	%	100.00%	8.00%	6.38%	2.36%	6.62%	9.88%	7.03%	41.68%	17.89%			0.16%	
WT MS COKS														
Gross Direct PP&E	\$	2,730,407,722	1,092,949,490	750,894,079				886,564,153						
Average Number of Customers	#	815,971	307,488	260,779				247,704						
Total O&M Expense *	\$	104,017,245	36,316,770	30,303,179				37,397,297						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	40.03%	27.50%				32.47%						
Average Number of Customers	%	100.00%	37.68%	31.96%				30.36%						
Total O&M Expense	%	100.00%	34.92%	29.13%				35.95%						
Total Composite Factor for FY 2021	%	100.00%	37.54%	29.53%				32.93%						
LA														
Gross Direct PP&E	\$	1,242,415,414			384,369,335	858,046,079								
Average Number of Customers	#	354,071			73,477	280,594								
Total O&M Expense *	\$	38,911,439			11,437,183	27,474,255								
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	0.00%	0.00%	30.94%	69.06%	0.00%	0.00%	0.00%	0.00%				
Average Number of Customers	%	100.00%	0.00%	0.00%	20.75%	79.25%	0.00%	0.00%	0.00%	0.00%				
Total O&M Expense	%	100.00%	0.00%	0.00%	29.39%	70.61%	0.00%	0.00%	0.00%	0.00%				
Total Composite Factor for FY 2021	%	100.00%	0.00%	0.00%	27.03%	72.97%	0.00%	0.00%	0.00%	0.00%				
Atmos 6														
Gross Direct PP&E	\$	5,544,222,901	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153						
Average Number of Customers	#	1,524,729	307,488	260,779	73,477	280,594	354,687	247,704						
Total O&M Expense *	\$	184,671,233	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	19.72%	13.54%	6.93%	15.48%	28.34%	15.99%						
Average Number of Customers	%	100.00%	20.17%	17.10%	4.82%	18.40%	23.26%	16.25%						
Total O&M Expense	%	100.00%	19.67%	16.41%	6.19%	14.88%	22.60%	20.25%						
Total Composite Factor for FY 2021	%	100.00%	19.86%	15.68%	5.98%	16.25%	24.73%	17.50%						
Texas only														
Gross Direct PP&E	\$	11,347,822,453	1,092,949,490					6,360,262,428	3,894,610,535					
Average Number of Customers	#	2,000,069	307,488					1,692,259	322					
Total O&M Expense *	\$	331,114,758	36,316,770					155,042,377	139,755,611					
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	9.63%					56.05%	34.32%					
Average Number of Customers	%	100.00%	15.37%					84.61%	0.02%					
Total O&M Expense	%	100.00%	10.97%					46.82%	42.21%					
Total Composite Factor for FY 2021	%	100.00%	11.99%					62.49%	25.52%					
WEST TEXAS and MID TEX														
		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div					
Gross Direct PP&E	\$	7,453,211,919	1,092,949,490						6,360,262,428					
Average Number of Customers	#	1,999,747	307,488						1,692,259					
Total O&M Expense *	\$	191,359,147	36,316,770						155,042,377					
(* w/o Allocation)														
Total Composite Factor														
Gross Direct PP&E	%	100.00%	14.66%	0.00%	0.00%	0.00%	0.00%	0.00%	85.34%					
Average Number of Customers	%	100.00%	15.38%	0.00%	0.00%	0.00%	0.00%	0.00%	84.62%					
Total O&M Expense	%	100.00%	18.98%	0.00%	0.00%	0.00%	0.00%	0.00%	81.02%					

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/20

Total Composite Factor for FY 2021	%	100.00%	30	60	20	20	50	70	80	
			16.34%	0.00%	0.00%	0.00%	0.00%	0.00%	83.66%	

180	Follows planning and budgeting OH cap rate /reporting company hierarchy				
	220	232	233	303	312

Utilities + TLIG (No APT)

		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div	
Gross Direct PP&E	\$	11,936,130,091	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153	6,360,262,428	31,644,762
Average Number of Customers	#	3,216,995	307,488	260,779	73,477	280,594	354,687	247,704	1,692,259	7
Total O&M Expense *	\$	341,064,143	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297	155,042,377	1,350,533
(* w/o Allocation)										
Gross Direct PP&E	%	100.00%	10.70%	4.73%	3.22%	7.19%	13.17%	7.43%	53.29%	0.27%
Average Number of Customers	%	100.00%	9.57%	8.10%	2.28%	8.72%	11.03%	7.70%	52.60%	0.00%
Total O&M Expense	%	100.00%	10.65%	8.88%	3.35%	8.06%	12.24%	10.96%	45.46%	0.40%
Total Composite Factor for FY 2021	%	100.00%	10.30%	7.24%	2.95%	7.99%	12.15%	8.70%	50.45%	0.22%

Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/20

Follows planning and budgeting OH cap rate /reporting company hierarchy

COLORADO, LOUISIANA & MISSISSIPPI		30	60	20	20	50	70	80	180	220	232	233	303	312
A. Composite Allocation Factor:		Total	West Tex. Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	2,879,873,645		750,894,079	384,369,335	858,046,079		886,564,153						
Average Number of Customers	#	862,554		260,779	73,477	280,594		247,704						
Total O&M Expense *	\$	106,611,914		30,303,179	11,437,183	27,474,255		37,397,297						
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	0.00%	26.08%	13.35%	29.79%	0.00%	30.78%						
Average Number of Customers	%	100.00%	0.00%	30.23%	8.52%	32.53%	0.00%	28.72%						
Total O&M Expense	%	100.00%	0.00%	28.42%	10.73%	25.77%	0.00%	35.08%						
Total Composite Factor for FY 2021	%	100.00%	0.00%	28.24%	10.87%	29.36%	0.00%	31.53%						
Atmos 6 + TLGP (No APT or MidTex)														
		Total	West Tex. Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div						
Gross Direct PP&E	\$	5,575,867,663	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153						31,644,762
Average Number of Customers	#	1,524,736	307,488	260,779	73,477	280,594	354,687	247,704						7
Total O&M Expense *	\$	186,021,766	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297						1,350,533
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	19.60%	13.47%	6.89%	15.39%	28.18%	15.90%						0.57%
Average Number of Customers	%	100.00%	20.17%	17.10%	4.82%	18.40%	23.26%	16.25%						0.00%
Total O&M Expense	%	100.00%	19.52%	16.29%	6.15%	14.77%	22.44%	20.10%						0.73%
Total Composite Factor for FY 2021	%	100.00%	19.76%	15.62%	5.95%	16.19%	24.63%	17.42%						0.43%
APT & TLGP for CC1155 only														
		Total												
Gross Direct PP&E	\$	3,926,255,296							3,894,610,535					31,644,762
Average Number of Customers	#	329							322					7
Total O&M Expense *	\$	141,106,144							139,755,611					1,350,533
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%							99.19%					0.81%
Average Number of Customers	%	100.00%							97.87%					2.13%
Total O&M Expense	%	100.00%							99.04%					0.96%
Total Composite Factor for FY 2021	%	100.00%							98.70%					1.30%
All companies excluding APT (for AEAM)														
Gross Direct PP&E	\$	11,968,612,096	1,092,949,490	750,894,079	384,369,335	858,046,079	1,571,399,765	886,564,153	6,360,262,428	5,232,712	11,339,002	15,857,922	31,644,762	52,369
Average Number of Customers	#	3,217,251	307,488	260,779	73,477	280,594	354,687	247,704	1,692,259	256	-	-	7	-
Total O&M Expense *	\$	342,322,438	36,316,770	30,303,179	11,437,183	27,474,255	41,742,549	37,397,297	155,042,377	812,979	223,537	155,517	1,350,533	66,262
(* w/o Allocation)														
Gross Direct PP&E	%	100.00%	9.15%	6.27%	3.21%	7.17%	13.13%	7.41%	53.14%	0.00%	0.04%	0.09%	0.13%	0.26%
Average Number of Customers	%	100.00%	9.56%	8.11%	2.28%	8.72%	11.02%	7.70%	52.60%	0.00%	0.01%	0.00%	0.00%	0.00%
Total O&M Expense	%	100.00%	10.61%	8.85%	3.34%	8.03%	12.19%	10.92%	45.29%	0.00%	0.24%	0.07%	0.05%	0.39%
Total Composite Factor for FY 2021	%	100.00%	9.78%	7.74%	2.94%	7.97%	12.11%	8.68%	50.34%	0.00%	0.10%	0.05%	0.06%	0.22%

Atmos Energy Corporation
Atmos Energy Mid States Div
Development of Allocation Factors
Effective October 1, 2020

Div #	Division Name	Sept ' 20 Direct	Percent of	YE Sept '20 Total	Percent of	YE Sept '20 Avg	Percent of	STAT Sub	Div 002	STAT	Rounding for column H round customer	Rounding for column J round comp	
		Property Plant & Equipment	MidStates Property	O &M w/o 922	MidStates O & M	Number of Customers	MidStates Customers	account for customers	MidStates Allocation Percent	Sub account			
		(1)	(2)	(3)	(4)	(5)	(6)		(7)				
09	KENTUCKY	776,387,470	49.49286	16,144,027	51.34587	178,882	50.43376	91C09	50.42417	91O09	50.43000	50.42000	50.42%
93	TENNESSEE	681,920,605	43.47082	12,378,421	39.36941	152,035	42.86455	91C93	41.90160	91O93	42.87000	41.91000	41.91%
96	VIRGINIA	110,377,659	7.03631	2,919,274	9.28472	23,770	6.70168	91C96	7.67424	91O96	6.70000	7.67000	7.67%
Total		1,568,685,734.60	100.00	31,441,722.61	100.00	354,687	100.00		100.00				
	total 050	1,571,399,765.04		41,742,549.24		354,687							
	difference	2,714,030.44		10,300,826.63		-							
	091DIV	2,714,030.44		10,300,826.63									
	subtotal	(0.00)		0.00									
	095DIV			451.00									
	difference			(451.00)									

Atmos Energy Corporation
Atmos Energy Mid States Div
Development of Allocation Factors
Effective October 1, 2020

Div #	Division Name	Sept '20 Direct	Percent of	YE Sept '20 Total	Percent of	YE Sept '20 Avg	Percent of	STAT Sub	Div 002	STAT	SSU to LL	NSC (9229) stat name
		Property Plant & Equipment	MidStates Property	O & M w/o 922	MidStates O & M	Number of Customers	MidStates Customers	account for customers	MidStates Allocation Percent	Sub account		
		(1)	(2)	(3)	(4)	(5)	(6)		(7)			
09	KENTUCKY	776,387,470	49.49286	16,144,027	51.34587	178,882	50.43376	91C09	50.42417	91O09		
93	TENNESSEE	681,920,605	43.47082	12,378,421	39.36941	152,035	42.86455	91C93	41.90160	91O93		
96	VIRGINIA	110,377,659	7.03631	2,919,274	9.28472	23,770	6.70168	91C96	7.67424	91O96		
Total		1,568,685,734.60	100.00	31,441,722.61	100.00	354,687	100.00		100.00			
total 050		1,571,399,765.04		41,742,549.24		354,687						
difference		2,714,030.44		10,300,826.63		-						
091DIV		2,714,030.44		10,300,826.63								
subtotal		(0.00)		0.00								
095DIV				451.00								
difference				(451.00)								

**Atmos Energy Corporation
CO/KS Division
Development of Allocation Factors
Effective October 1, 2020**

Div #	Division Name	Sept ' 20 Direct	Percent of	YE Sept '20 Total	Percent of	YE Sept '20	Div 012	STAT Sub	Div 002	STAT
		Property Plant & Equipment	Greeley Property	O &M w/o 922	Greeley O & M	Number of Customers	Percent of Greeley Customers	account for customers	CO/KS Allocations Percent	Sub account
		(1)	(2)	(3)	(4)	(5)	(6)		(7)	
31	Colorado ADM Division	342,169,150.00	45.63%	9,565,495.94	40.00%	123,806	47.47527%	30C31	44.36897%	30A31
81	KS Division	407,703,648.87	54.37%	14,347,436.86	60.00%	136,974	52.52473%	30C81	55.63103%	30A81
	Total	749,872,798.87	100.00%	23,912,932.80	100.00%	260,780	100.00%		100.00%	
	total 060	750,894,078.50		30,303,178.54		260,779				
	difference	1,021,279.63		6,390,245.74		1.00				
	030DIV	1,021,279.63		6,390,245.74						
	difference 2	(0.00)		-						

rounded for column H rounded for column J
rounded customer rounded comp
47.48% 44.37%
52.52% 55.63%

***taking all the costs out of 030 to the other divisions

**Atmos Energy Corporation
Colorado Division # 31
Development of Allocation Factors
Effective October 1, 2020**

Div # Division Name		Sept ' 20 Direct Property Plant & Equipment	Percent of Greeley Property	YE Sept '20 Total O &M w/o 922	Percent of Greeley O & M	YE Sept '20 Number of Customers	Percent of Greeley Customers	STAT sub account for customers	COB's			Lowest Level				
		(1)	(2)	(3)	(4)	(5)	(6)		CO Div Allocations Percent	STAT Sub account		BTL	HQ's			
									(7)			CO Div Allocations Percent	STAT sub account	CO Div Allocations Percent	STAT sub account	
33	Greeley	242,640,110	70.91%	3,401,756	44.12%	56,554	45.68%	31C33	53.57%	31A33	COB33	0.94%	BTL33	23.69%	HQB33	
34	NW Colorado	27,666,076	8.09%	1,779,187	23.08%	27,296	22.05%	31C34	17.74%	31A34	COB34	0.31%	BTL34	7.84%	HQB34	
35	Fremont County	37,487,258	10.96%	1,484,323	19.25%	21,545	17.40%	31C35	15.87%	31A35	COB35	0.28%	BTL35	7.02%	HQB35	
36	Durango	34,375,707	10.05%	1,044,467	13.55%	18,411	14.87%	31C36	12.82%	31A36	COB36	0.23%	BTL36	5.67%	HQB36	
Total		342,169,150.00	100.00%	7,709,732	100.00%	123,806	100.00%		100.00%			1.76%		44.22%		

these roll up into div 031

Atmos Energy Corporation
Colorado Division # 31
Development of Allocation Factors
Effective October 1, 2020

								COB's			Lowest Level				
		Sept '20 Direct Property Plant & Equipment (1)	Percent of Greeley Property (2)	YE Sept '20 Total O & M w/o 922 (3)	Percent of Greeley O & M (4)	YE Sept '20 Number of Customers (5)	Percent of Greeley Customers (6)	STAT sub account for customers	CO Div Allocations Percent (7)	STAT Sub account	BTL		HQ's		
Div #	Division Name										CO Div Allocations Percent	STAT sub account	CO Div Allocations Percent	STAT sub account	STAT sub account
33	Greeley	342,169,150	100.00%	7,709,732	100.00%	123,806	100.00%	31C33	100.00%	31A33	COB33	1.76%	BTL33	44.22%	HQB33
34	rolls up to 033		0.00%		0.00%		0.00%	31C34	0.00%	31A34	COB34	0.00%	BTL34	0.00%	HQB34
35	rolls up to 033		0.00%		0.00%		0.00%	31C35	0.00%	31A35	COB35	0.00%	BTL35	0.00%	HQB35
36	rolls up to 033		0.00%		0.00%		0.00%	31C36	0.00%	31A36	COB36	0.00%	BTL36	0.00%	HQB36
Total		342,169,150.00	100.00%	7,709,732	100.00%	123,806	100.00%		100.00%				1.76%		44.22%

these roll up into div 031

Atmos Energy Corporation
Colorado Division # 31
Development of Allocation Factors
Effective October 1, 2020

								COB's			Lowest Level					
											BTL			HQ's		
Div #	Division Name	Sept '20 Direct Property Plant & Equipment (1)	Percent of Greeley Property (2)	YE Sept '20 Total O &M w/o 922 (3)	Percent of Greeley O & M (4)	YE Sept '20 Number of Customers (5)	Percent of Greeley Customers (6)	STAT sub account for customers	CO Div Allocations Percent (7)	STAT Sub account	CO Div Allocations Percent	STAT sub account	CO Div Allocations Percent	STAT sub account	CO Div Allocations Percent	STAT sub account
33	Greeley	342,169,150	100.00%	7,709,732	100.00%	123,806	100.00%	31C33	100.00%	31A33	COB33		1.76% BTL33		44.22%	HQB33
34	rolls up to 033		0.00%		0.00%		0.00%	31C34	0.00%	31A34	COB34		0.00% BTL34		0.00%	HQB34
35	rolls up to 033		0.00%		0.00%		0.00%	31C35	0.00%	31A35	COB35		0.00% BTL35		0.00%	HQB35
36	rolls up to 033		0.00%		0.00%		0.00%	31C36	0.00%	31A36	COB36		0.00% BTL36		0.00%	HQB36
Total		342,169,150.00	100.00%	7,709,732	100.00%	123,806	100.00%		100.00%				1.76%		44.22%	

these roll up into div 031

6.39% total regulated only composite for COKS

010	0000	9229 30A3	000000	0000	44.37	Co/Ks Composite
010	0000	9229 30A8	000000	0000	55.63	Co/Ks Composite
				44.37	2.84 Colorado	BTL33
				55.63	3.55 Kansas	BTL81

Atmos Energy Corporation
Atmos Energy WTX
Development of Allocation Factors
Effective October 1, 2020

[illegible]

***taking all the costs out of 010DIV and sending to the other division

Atmos Energy Corporation
Atmos Energy WTX
Development of Allocation Factors
Effective October 1, 2020

Div #	Division Name	Sept '20 Direct Property Plant & Equipment		Percent of WTX Property (2)	YE Sept '20 Total O & M w/o 922 (3)	Percent of WTX O & M (4)	Avg Number of Customers (5)	Percent of WTX Customers (6)	STAT Sub account for customers	WTX Allocation Percent (7)	STAT Sub account	SSU to LL			NSC (9229) stat name			
		NEW Hierarchy	WTX Property									NEW Hierarchy	WTX O & M	WTX Customers		WTX Allocation Percent		
															Rounding for column K round cust %	Rounding for column M Alloc %	Below the line NSC only	
001	Amarillo Transmission	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C03	0.00000%	10A03	0.0000%	0.0000%	0.0000%	0.0000%			
003	Amarillo Distribution	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C04	0.00000%	10A04	0.0000%	0.0000%	0.0000%	0.0000%			
004	Fritch-Sanford Distrib.	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C05	96.59457%	10A05	99.9101%	96.5900%	7.7373%	7.7400% 87L05			
005	West Texas Distribution	\$ 1,027,510,121	1,027,510,121	95.23%	24,805,823	24,805,823	94.64%	307,216	307,216	0.00000%	10C06	0.0000%	0.0000%	0.0000%	0.0000%			
006	Dalhath Distribution	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C08	0.01648%	10A08	0.0300%	0.0200%	0.0020%	0.0000% 87L08			
008	West Texas Irrigation	\$ -	0	0.00%	6,395	6,395	0.02%	77	77	0.00000%	10C13	0.0000%	0.0000%	0.0000%	0.0000%			
011	Fair Line	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C14	0.00000%	10A14	0.0000%	0.0000%	0.0000%	0.0000%			
013	Amarillo Rural Distribution	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C15	0.00000%	10A15	0.0000%	0.0000%	0.0000%	0.0000%			
014	Non Regulated Industrial	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C16	0.00000%	10A16	0.0000%	0.0000%	0.0000%	0.0000%			
015	Regulated Industrial	\$ -	-	0.00%	0	0.00%	0	0.00000%	10A17	0.00000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			
016	Lubbock City Plant	\$ -	-	0.00%	0	0.00%	0	0.00000%	10A18	0.00000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			
017	Dalhath Rural Distrib.	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C18	0.00000%	10A18	0.0000%	0.0000%	0.0000%	0.0000%			
018	Dalhath Rural Irrigation	\$ -	0.00	0.00%	0.00	0.00%	0	0.00000%	10C19	3.38895%	10A19	0.0600%	3.3900%	0.2722%	0.2700% 87L19			
019	Triangle Pipeline	\$ 51,493,668	51,493,668	4.77%	1,397,250	1,397,250	5.33%	195	195	0.00000%	10C20	0.0000%	0.0000%	0.0000%	0.0000%			
020	Lubbock OCL	\$ -	-	0.00%	0	0.00%	0	0.00000%	10C21	0.00000%	10A21	0.0000%	0.0000%	0.0000%	0.0000%			
021	West Texas Rural Distrib.	\$ -	-	0.00%	0	0.00%	0	0.00000%		0.00000%		0.0000%	0.0000%	0.0000%	0.0000%			
040	Energas CNG	\$ -	-	0.00%	0.00	0.00%	0	0.00000%		0.00000%		0.0000%	0.0000%	0.0000%	0.0000%			
Total from above		1,079,003,788.86	1,079,003,788.86	100.00%	26,209,468.79	26,209,468.79	100.00%	307,488	307,488	100.00%	100.000%	100.000%	100.000%	100.000%	8.010%			
Total 030		1,092,949,490.39			36,316,769.73			305,588										
difference (13,945,701.53)					(10,107,300.94)			1,900										
010DIV (13,945,701.53)					10,107,300.94			rounding										
difference 2 0.00					0.00													

***taking all the costs out of 010DIV and sending to the other divisions

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2020
Includes Utility and Non Utility companies

Tier 1			Tier 2		
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor
010	002	-100.00%	002		
020	107	8.97%	020	107	-100.00000%
020	107	8.97%	020	007	27.02739%
020	107	8.97%	020	077	72.97261%
030	010	8.01%	030	010	-100.00000%
030	010	8.01%	030	001	0.00000%
030	010	8.01%	030	003	0.00000%
030	010	8.01%	030	004	0.00000%
030	010	8.01%	030	005	96.59457%
030	010	8.01%	030	006	0.00000%
030	010	8.01%	030	008	0.01648%
030	010	8.01%	030	011	0.00000%
030	010	8.01%	030	013	0.00000%
030	010	8.01%	030	014	0.00000%
030	010	8.01%	030	015	0.00000%
030	010	8.01%	030	016	0.00000%
030	010	8.01%	030	017	0.00000%
030	010	8.01%	030	018	0.00000%
030	010	8.01%	030	019	3.38895%
030	010	8.01%	030	020	0.00000%
030	010	8.01%	030	021	0.00000%
030	010	8.01%	030	040	0.00000%
050	091	9.86%			
050	091	9.86%			
050	091	9.86%	050	091	-100.00000%
050	091	9.86%	050	009	50.42417%
050	091	9.86%	050	093	41.90160%
050	091	9.86%	050	096	7.67424%
060	030	6.37%	060	030	-100.00000%
060	030	6.37%	060	031	44.36897%
060	030	6.37%	060	081	55.63103%
070	170	7.02%	170		
080	190	41.61%	190		
180	700	17.85%	700		
220	061	0.07%	061		
232	800	0.04%	800		
233	817	0.04%	817		
303	057	0.16%	057		
312	820	0.00%	820		
Total		100.00%			

Division 002 Rates Only

Totals

	LA Div 007	LA Div 077	Total LA	LA Div 007	LA Div 077
Plant	384,369,335	858,046,079	1,242,415,414	0.309372639	0.690627361
Customers	73,477	280,594	354,071	0.207520526	0.792479474
O&M	11,437,183	27,474,255	38,911,439	0.293928562	0.706071438
				27.02739%	72.97261%

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2020
Includes Utility and Non Utility companies

Tier 1			Tier 2		
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor
	010 002	-100.00%		002	
	020 107	10.91%	020 107	-100.00000%	
	020 107	10.91%	020 007	27.02739%	
	020 107	10.91%	020 077	72.97261%	
	030 010	9.78%	030 010	-100.00000%	
	030 010	9.78%	030 001	0.00000%	
	030 010	9.78%	030 003	0.00000%	
	030 010	9.78%	030 004	0.00000%	
	030 010	9.78%	030 005	96.59457%	
	030 010	9.78%	030 006	0.00000%	
	030 010	9.78%	030 008	0.01648%	
	030 010	9.78%	030 011	0.00000%	
	030 010	9.78%	030 013	0.00000%	
	030 010	9.78%	030 014	0.00000%	
	030 010	9.78%	030 015	0.00000%	
	030 010	9.78%	030 016	0.00000%	
	030 010	9.78%	030 017	0.00000%	
	030 010	9.78%	030 018	0.00000%	
	030 010	9.78%	030 019	3.38895%	
	030 010	9.78%	030 020	0.00000%	
	030 010	9.78%	030 021	0.00000%	
	030 010	9.78%	030 040	0.00000%	
	050 091	12.11%			
	050 091	12.11%			
	050 091	12.11%	050 091	-100.00000%	
	050 091	12.11%	050 009	50.42417%	
	050 091	12.11%	050 093	41.90160%	
	050 091	12.11%	050 096	7.67424%	
	060 030	7.74%	060 030	-100.00000%	
	060 030	7.74%	060 031	44.36897%	
	060 030	7.74%	060 081	55.63103%	
	070 170	8.68%		170	
	080 190	50.34%		190	
	180 700			700	
	220 061	0.10%		061	
	232 800	0.05%		800	
	233 817	0.06%		817	
	303 057	0.22%		057	
	312 820	0.01%		820	

Total 100.00000%

Division 002 Rates Only (Excluding APT)

Totals

2.940000%
7.970000%

0.000000%
0.000000%
0.000000%
0.000000%
9.446949%
0.000000%
0.000000%
0.001612%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%

6.106367%
5.074283%
0.929350%

3.434158%
4.305842%

8.680000%

50.340000%

0.000000%

0.100000%

0.050000%

0.060000%

0.220000%

0.010000%

100.000000%

	LA Div 007	LA Div 077	Total LA	LA Div 007	LA Div 077
Plant	384,369,335	858,046,079	1,242,415,414	0.309372639	0.690627361
Customers	73,477	280,594	354,071	0.207520526	0.792479474
O&M	11,437,183	27,474,255	38,911,439	0.293928562	0.706071438
				27.02739%	72.97261%

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2020
Includes **UTILITY** companies

Division 012 Rates Only

Tier 1			Tier 2		
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor
	010	012	-100.00%		012
	020	107	11.00%	020	107
	020	107	11.00%	020	007
	020	107	11.00%	020	077
	030	010	9.56%	030	010
	030	010	9.56%	030	001
	030	010	9.56%	030	003
	030	010	9.56%	030	004
	030	010	9.56%	030	005
	030	010	9.56%	030	006
	030	010	9.56%	030	008
	030	010	9.56%	030	011
	030	010	9.56%	030	013
	030	010	9.56%	030	014
	030	010	9.56%	030	015
	030	010	9.56%	030	016
	030	010	9.56%	030	017
	030	010	9.56%	030	018
	030	010	9.56%	030	019
	030	010	9.56%	030	020
	030	010	9.56%	030	021
	030	010	9.56%	030	040
	050	091	11.03%	050	091
	050	091	11.03%	050	009
	050	091	11.03%	050	093
	050	091	11.03%	050	096
	060	030	8.11%	060	030
	060	030	8.11%	060	031
	060	030	8.11%	060	081
	070	170	7.70%		170
	080	190	52.60%		190
Total			100.0000%		

Totals

2.280000%
8.720000%

0.000000%
0.000000%
0.000000%
0.000000%
9.551543%
0.000000%
0.002394%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%
0.000000%

5.562844%
4.727960%
0.739196%

3.850244%
4.259756%

7.700000%

52.600000%

100.000000%

LA Customers		
Div 007	Div 077	Total
73,477.00	280,594.00	354,071
20.75205%	79.24795%	

C.

Company	division	Rate division	% allocation by # of cust. Div 012	Blending %	Percentage
20	7	020.007.Trans LA Division	20.921508%	1.080091%	
20	77	020.077.LGS Division	79.078492%	4.082494%	5.16%
30	1	030.001.Amarillo Transmission Div	0.000000%	0.000000%	
30	3	030.003.Amarillo City Plant Div	0.000000%	0.000000%	
30	4	030.004.Fritch & Sanford City Plant	0.000000%	0.000000%	
30	5	030.005.West TX City Plant Div	99.908346%	4.218231%	
30	6	030.006.Dalhard City Plant Div	0.000000%	0.000000%	
30	8	030.008.West TX Rural Irrigation	0.028415%	0.001200%	
30	11	030.011.Fain 10" Division	0.000000%	0.000000%	
30	13	030.013.Amarillo Rural Division	0.000000%	0.000000%	
30	14	030.014.Non-Regulated Industrial	0.000000%	0.000000%	
30	15	030.015.Amarillo Regulated Indust	0.000000%	0.000000%	
30	16	030.016.Lubbock	0.000000%	0.000000%	
30	17	030.017.Dalhart Rural Division	0.000000%	0.000000%	
30	18	030.018.Dalhart Rural Irrigation	0.000000%	0.000000%	
30	19	030.019.Triangle Division	0.063239%	0.002670%	
30	20	030.020.Lubbock OCL	0.000000%	0.000000%	
30	21	030.021.West TX Rural Division	0.000000%	0.000000%	4.22%
50	9	050.009.WKG Division	50.702778%	2.385773%	
50	93	050.093.Tennessee Division	42.573371%	2.003252%	
50	96	050.096.Virginia Division	6.723852%	0.316385%	4.71%
60	31	060.031.Colorado ADM Division	47.405469%	2.072451%	
60	80	060.081.Kansas Administration	52.594531%	2.299305%	4.37%
70	170	070.170.MVG Division	7.790000%	4.389078%	4.39%
80	190	080.190.Mid-Tex Division	52.440000%	77.149071%	77.15%
				100.000000%	100.00%

Charles K Vaughn Center Proposed Allocations

Effective Jan - 20

CKV	Allocator	Total	Training	Dispatch	Service Center	
	Sq Ft	\$12,925,099	\$6,001,908	\$1,180,210	\$5,742,980	Total Capitalized investment per Marvin Fugitt
		\$12,925,099	\$6,001,908	\$1,180,210	\$5,742,980	

	Allocator	Total	LA	WTX	KMD	COKS	MS	MDTX	
Training	Training Empl	\$6,001,908	\$536,706	\$432,432	\$478,435	\$469,235	\$475,368	\$3,609,732	
Dispatch	No. Cust	\$1,180,210	\$130,563	\$113,279	\$129,744	\$95,819	\$91,924	\$618,881	
Service Center	100% Mid-Tex	\$5,742,980	\$0	\$0	\$0	\$0	\$0	\$5,742,980	
		\$12,925,099	\$667,269	\$545,711	\$608,179	\$565,054	\$567,293	\$9,971,594	
CKV Allocation factor			5.16%	4.22%	4.71%	4.37%	4.39%	77.15%	Blending percentages
			107	010	091	030	170	190	set of books
			Co 020	Co 030	Co 050	Co 060	Co 070	Co 080	

Allocators	LA	WTX	KMD	COKS	MS	MDTX	Total	
Number of Customers	352,215	305,588	350,004	258,488	247,980	1,669,529	3,183,803	Number of customers as of Sep-19-From Composite file submitted from General Accounting at beginning of Fiscal Year
	11.1%	9.6%	11.0%	8.1%	7.8%	52.4%		
Training Usage Employees	175	141	156	153	155	1177	1,957	Percentage of Divisional activity for the Dallas area provided by Plano Service Center Jan-20, at beginning of every calendar year
	8.9%	7.2%	8.0%	7.8%	7.9%	60.1%		

Square Footage	Training	Dispatch	Service Center	Total	
	22,554	4,435	21,581	48,570	per Dean Sanders
	46.4%	9.1%	44.4%		

FileMessageHelpAttachmentsTell me what you want to do

OpenQuick PrintRemove Save Save All Upload Upload All Select Copy Show Message

ActionsAttachmentsAttachmentsAttachmentsAttachmentsSelectionMessage

FW: CY 2020 CKV Center Allocations

Croissant, Cara A

To: Ortiz Walther, Patricia

Follow up. Start by Wednesday, January 15, 2020. Due by Wednesday, January 15, 2020.

This message is part of a tracked conversation. Click here to find all related messages or to open the original flagged message.

2019 CKV Training Hours by Division.xlsx

105 KB

Action ItemsGet more add-ons

Patricia,

Please update the CKV blending rates effective Jan-20 based off the information provided.

Thanks,
Cara

From: Garcia, Michelle M <Michelle.Garcia@atmosenergy.com>

Sent: Wednesday, January 15, 2020 9:23 AM

To: Croissant, Cara A <Cara.Croissant@atmosenergy.com>; Martin, Kelli L <Kelli.Martin@atmosenergy.com>

Cc: Ortiz Walther, Patricia <Patricia.Walther@atmosenergy.com>

Subject: RE: CY 2020 CKV Center Allocations

Good morning Cara, The updated spreadsheet is attached for 2019. Please let me know if you have any questions.

Michelle Garcia

Training Coordinator | Atmos Energy Corporation

Michelle.Garcia@atmosenergy.com

Amounts to be used in Jan-20 calculations
2019

Division	Total
COKS	153
WTX	141
LA	175
KMD	156
MS	155
ATM/SS	142
MDTX	1177
Grand Total	2,099

CKV	1,957.00
-----	----------

030	305,588
060	258,488
020	73,689
020	278,526
050	350,004
070	247,980
080	1,669,529
180	322
303	7
	3,184,132
220	263
	3,184,395
CKV	3,183,803

Provided by General Accounting@ beginnning of fiscal year

- 1) CKV assets were set up in company 080 on project 080.27120 then transferred to company 010 in 201012
- 2) Number of customers are received at the beginning of the fiscal year by General accounting
- 3) Number of employee useage per company is received by CKV at the beginning of the calendar year for prior year at which time, new CKV rates are calculated and updated in PowerPlant

d.

	Effective Oct-19					Shared service portion		Rates to be entered
	Source Book	Source Percent	Sq. Ft. Percent by BU	Allocated % per set of books	Percent by Category allocated to each set of books		Total % allocated	Enter Blending percent for Greenville
BU						11.490000%		
020	020.007.Trans LA Division	2.310000%	1.96%	0.257238	0.504187%	0.265419%	0.769606%	0.769606%
020	020.077.LGS Division	6.670000%	1.96%	0.742762	1.455813%	0.766383%	2.222196%	2.222196%
020 Total		8.980000%						
030	030.001.Amarillo Transmission Div	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.003.Amarillo City Plant Div	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.004.Fritch & Sanford City Plant	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.005.West TX City Plant Div	7.895465%	1.96%	0.961689	1.884910%	0.907189%	2.792099%	2.792099%
030	030.006.Dalhard City Plant Div	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.008.West TX Rural Irrigation	0.002216%	1.96%	0.000270	0.000529%	0.000255%	0.000784%	0.000784%
030	030.011.Fain 10" Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.013.Amarillo Rural Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.014.Non-Regulated Industrial	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.015.Amarillo Regulated Indust	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.016.Lubbock	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.017.Dalhart Rural Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.018.Dalhart Rural Irrigation	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.019.Triangle Division	0.312319%	1.96%	0.038041	0.074561%	0.035885%	0.110446%	0.110446%
030	030.020.Lubbock OCL	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.021.West TX Rural Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.040.Texas CNG Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030 Total		8.210000%						
050	050.009.WKG Division	5.265346%	1.96%	0.515705	1.010781%	0.604988%	1.615770%	1.615770%
050	050.093.Tennessee Division	4.164623%	1.96%	0.407896	0.799477%	0.478515%	1.277992%	1.277992%
050	050.096.Virginia Division	0.780031%	1.96%	0.076399	0.149742%	0.089626%	0.239367%	0.239367%
050 Total		10.210000%						
060	060.031.Colorado ADM Division	2.858310%	1.96%	0.434394	0.851411%	0.328420%	1.179831%	1.179831%
060	060.081.Kansas Administration	3.721690%	1.96%	0.565606	1.108589%	0.427622%	1.536211%	1.536211%
060 Total		6.580000%						
070	070.170.MVG Division	7.150000%	1.96%	0.019600	1.960000%	0.821535%	2.781535%	2.781535%
070 Total		7.150000%						
080	080.190.Mid-Tex Division	41.200000%	9.33%	0.093350	9.330000%	4.733880%	14.063880%	14.063880%
080 Total		41.200000%						
180	180.700.Atmos Pipeline Division	17.280000%	69.38%	-	69.380000%	1.985472%	71.365472%	71.365472%
180 Total		17.280000%						
212	212.821.Woodward Division	0.000000%		-	0.000000%	0.000000%	0.000000%	0.000000%
212 Total		0.000000%						
221	221.890.Atmos Power Division	0.000000%			0.000000%	0.000000%	0.000000%	0.000000%
221 Total		0.000000%						
232	232.800.UCG Storage Division	0.040000%			0.000000%	0.004596%	0.004596%	0.004596%
232 Total		0.040000%						
233	233.817.WKG Storage	0.070000%			0.000000%	0.008043%	0.008043%	0.008043%
233 Total		0.070000%						
220	220 - Atmos Energy Louisiana Industria	0.090000%			0.000000%	0.010341%	0.010341%	0.010341%
220 Total		0.090000%						
301	301.055.AES Division	0.000000%			0.000000%	0.000000%	0.000000%	0.000000%
301 Total		0.000000%						
303	303.057.TLGP-LGSN	0.190000%			0.000000%	0.021831%	0.021831%	0.021831%
303 Total		0.190000%						
234	234.822.TransLa Gas Storage	0.000000%			0.000000%	0.000000%	0.000000%	0.000000%
312 Total		0.000000%			88.510000%	11.490000%	100.000000%	100.000000%
Grand Total		100.000000%						

Company	division	Rate division	% allocation by # of cust. Div 012	Blending %	Percentage
20	7	020.007.Trans LA Division	20.921508%	0.938189%	
20	77	020.077.LGS Division	79.078492%	3.546138%	4.48%
30	1	030.001.Amarillo Transmission Div	0.000000%	0.000000%	
30	3	030.003.Amarillo City Plant Div	0.000000%	0.000000%	
30	4	030.004.Fritch & Sanford City Plant	0.000000%	0.000000%	
30	5	030.005.West TX City Plant Div	99.908346%	5.493280%	
30	6	030.006.Dalhard City Plant Div	0.000000%	0.000000%	
30	8	030.008.West TX Rural Irrigation	0.028415%	0.001562%	
30	11	030.011.Fain 10" Division	0.000000%	0.000000%	
30	13	030.013.Amarillo Rural Division	0.000000%	0.000000%	
30	14	030.014.Non-Regulated Industrial	0.000000%	0.000000%	
30	15	030.015.Amarillo Regulated Indust	0.000000%	0.000000%	
30	16	030.016.Lubbock	0.000000%	0.000000%	
30	17	030.017.Dalhart Rural Division	0.000000%	0.000000%	
30	18	030.018.Dalhart Rural Irrigation	0.000000%	0.000000%	
30	19	030.019.Triangle Division	0.063239%	0.003477%	
30	20	030.020.Lubbock OCL	0.000000%	0.000000%	
30	21	030.021.West TX Rural Division	0.000000%	0.000000%	5.50%
50	9	050.009.WKG Division	50.702778%	2.600746%	
50	93	050.093.Tennessee Division	42.573371%	2.183756%	
50	96	050.096.Virginia Division	6.723852%	0.344893%	5.13%
60	31	060.031.Colorado ADM Division	47.405469%	2.674811%	
60	80	060.081.Kansas Administration	52.594531%	2.967600%	5.64%
70	170	070.170.MVG Division	7.790000%	5.271063%	5.27%
80	190	080.190.Mid-Tex Division	52.440000%	73.974486%	73.97%
				100.000000%	100.00%

Charles K Vaughn Center Proposed Allocations **Effective Oct - 19**

CKV	Allocator	Total	Training	Dispatch	Service Center				
	Sq Ft	\$12,925,099	\$6,001,908	\$1,180,210	\$5,742,980	Total Capitalized investment per Marvin Fugitt			
		\$12,925,099	\$6,001,908	\$1,180,210	\$5,742,980				
Training Dispatch Service Center	Allocator	Total	LA	WTX	KMD	COKS	MS	MDTX	
	Training Empl	\$6,001,908	\$449,041	\$597,384	\$533,236	\$633,468	\$589,366	\$3,199,414	
	No. Cust	\$1,180,210	\$130,563	\$113,279	\$129,744	\$95,819	\$91,924	\$618,881	
	100% Mid-Tex	\$5,742,980	\$0	\$0	\$0	\$0	\$0	\$5,742,980	
		\$12,925,099	\$579,604	\$710,663	\$662,979	\$729,287	\$681,290	\$9,561,276	
	CKV Allocation factor		4.48%	5.50%	5.13%	5.64%	5.27%	73.97%	Blending percentages
			107	010	091	030	170	190	
		Co 020	Co 030	Co 050	Co 060	Co 070	Co 080		

Allocators	LA	WTX	KMD	COKS	MS	MDTX	Total	
Number of Customers	352,215	305,588	350,004	258,488	247,980	1,669,529	3,183,803	Number of customers as of Sep-19-From Composite file submitted from General Accounting at beginning of Fiscal Year
	11.1%	9.6%	11.0%	8.1%	7.8%	52.4%		
Training Useage Employees	112	149	133	158	147	798	1,497	Percentage of Divisional activity for the Dallas area provided by Kelli Martin Jan-19, at beginning of every calendar year
	7.5%	10.0%	8.9%	10.6%	9.8%	53.3%		
Square Footage	Training	Dispatch	Service Center	Total				
	22,554	4,435	21,581	48,570	per Dean Sanders			
	46.4%	9.1%	44.4%					

FileMessageHelpAttachmentsTell me what you want to do

OpenQuick PrintRemove AttachmentActions

Save AsSave AllAttachmentsSave to Computer

UploadUpload AllAttachmentsSave to Cloud

Select CopyAllSelection

Show MessageMessage

FW: CY 2019 CKV Center Allocations

CC

Croissant, Cara A

To

Ortiz-Walther, Patricia

Follow up: Completed on Wednesday, January 16, 2019.

You replied to this message on 1/16/2019 10:42 AM.

2018 CKV totals.xls

245 KB

End related messages

Patricia,

Please use the attached data to update the 2018 CKV Center allocations for calendar year 2019.

Thanks,

Cara

From: Garcia, Michelle M

Sent: Monday, January 14, 2019 1:45 PM

To: Croissant, Cara A <Cara.Croissant@atmosenergy.com>

Cc: Martin, Kevin L <Kevin.Martin@atmosenergy.com>

Subject: FW: CY 2019 CKV Center Allocations

Hi Cara – Attached are the numbers for 2018. Please let me know if you need anything else.

Michelle Garcia

Training Coordinator | Atmos Energy Corporation |

972-764-4366 | mchelle.garcia@atmosenergy.com

Amounts to be used in Jan-19 calculations
2018

Division	Total
COKS	158
WTX	149
LA	112
KMD	133
MS	147
ATM	14
MDTX	798
Grand Total	1,511

CKV	1,497.00
-----	----------

030	305,588
060	258,488
020	73,689
020	278,526
050	350,004
070	247,980
080	1,669,529
180	322
303	7
	3,184,132
220	263
	3,184,395
CKV	3,183,803

Provided by General Accounting@ beginnning of fiscal year

CO	SA		Annual		% AEH-LA (AELIG) Allocation
			Volume	% Volume	
220	59	TLIG – service area customers for AELIG behind Atmos gate	2,863,594	17%	0.1799%
220	56	LGSII- service area customers for AELIG behind Atmos gate	4,774,115	34%	0.3631%
220	61	TLGP- service area customer sales off TLGP pipe	7,073,380	50%	0.5380%
220					
Total Annual Volume			14,213,087	100%	1.0810%

Rates entered effective 08/2019				
Name	CO	BU	Percent	Round
LA	020	077	0.016678%	0.016678%
WTX	030	010	2.170152%	2.170152%
KY	050	009	3.328129%	3.328129%
TN	050	093	9.077009%	9.077009%
VA	050	096	5.503696%	5.503696%
CO	060	030	0.500698%	0.500698%
KS	060	081	8.955243%	8.955243%
MS	070	170	1.302306%	1.302306%
MTX	080	190	4.162476%	4.162476%
APT*	180	700	63.902650%	63.902650%
AEH-LA(AELIG)	220	056	0.363091%	0.363091%
AEH-LA(AELIG)	220	059	0.179913%	0.179913%
AEH-LA(AELIG)	220	061	0.537959%	0.537959%

Impact with AEH LA												
Allocation Analysis for FY19 Factors Volumes												
Based on Fiscal Year 2018												
Total (Transport / Sales)	APT*	MTX	MS	CO	KS	KY	TN	VA	LA	WTX	AEH-LA(AELIG)	Total
Invoiced MCF @ 14.65	840,227,256	54,730,533	17,123,434	6,583,452	117,748,468	43,760,075	119,349,522	72,365,623	219,296	28,534,358	14,213,087	1,314,855,104
% of Total Volumes	63.90%	4.16%	1.30%	0.50%	8.96%	3.33%	9.08%	5.50%	0.02%	2.17%	1.08%	100%
Transport	APT*	MTX	MS	CO	KS	KY	TN	VA	LA	WTX		Total
Invoiced MCF @ 14.65	840,227,256	51,554,468	10,295,641	6,583,452	117,748,468	42,917,390	112,560,977	72,282,591	-	28,467,364		1,282,637,607
% of Total Volumes	65.51%	4.02%	0.80%	0.51%	9.18%	3.35%	8.78%	5.64%	0.00%	2.22%		100%
* APT volumes are in MMBTU; APT Transport volumes exclude "Other" Category such as compression, condensation and storage.												
Sales	APT	MTX	MS	CO	KS	KY	TN	VA	LA	WTX		Total
Invoiced MCF @ 14.65	-	3,176,065	6,827,793	-	-	842,685	6,788,545	83,032	219,296	66,994		18,004,410
% of Total Volumes	0%	18%	38%	0%	0%	5%	38%	0%	1%	0%		100%

e.

Company	division	Rate division	% allocation by # of cust. Div 012	Blending %	Percentage
20	7	020.007.Trans LA Division	20.752053%	1.091898%	
20	77	020.077.LGS Division	79.247947%	4.169742%	5.26%
30	1	030.001.Amarillo Transmission Div	0.000000%	0.000000%	
30	3	030.003.Amarillo City Plant Div	0.000000%	0.000000%	
30	4	030.004.Fritch & Sanford City Plant	0.000000%	0.000000%	
30	5	030.005.West TX City Plant Div	99.911541%	5.202206%	
30	6	030.006.Dalhard City Plant Div	0.000000%	0.000000%	
30	8	030.008.West TX Rural Irrigation	0.025042%	0.001304%	
30	11	030.011.Fain 10" Division	0.000000%	0.000000%	
30	13	030.013.Amarillo Rural Division	0.000000%	0.000000%	
30	14	030.014.Non-Regulated Industrial	0.000000%	0.000000%	
30	15	030.015.Amarillo Regulated Indust	0.000000%	0.000000%	
30	16	030.016.Lubbock	0.000000%	0.000000%	
30	17	030.017.Dalhart Rural Division	0.000000%	0.000000%	
30	18	030.018.Dalhart Rural Irrigation	0.000000%	0.000000%	
30	19	030.019.Triangle Division	0.063417%	0.003302%	
30	20	030.020.Lubbock OCL	0.000000%	0.000000%	
30	21	030.021.West TX Rural Division	0.000000%	0.000000%	5.21%
50	9	050.009.WKG Division	50.433763%	2.478879%	
50	93	050.093.Tennessee Division	42.864554%	2.106844%	
50	96	050.096.Virginia Division	6.701683%	0.329396%	4.92%
60	31	060.033.Colorado ADM Division	47.475267%	1.821122%	
60	80	060.081.Kansas Administration	52.524733%	2.014816%	3.84%
70	170	070.170.MVG Division	7.700000%	5.075817%	5.08%
80	190	080.190.Mid-Tex Division	52.600000%	75.704674%	75.70%
				100.000000%	100.00%

Charles K Vaughn Center Proposed Allocations

Effective Jan - 21

CKV	Allocator	Total	Training	Dispatch	Service Center				
	Sq Ft	\$12,925,099	\$6,001,908	\$1,180,210	\$5,742,980	Total Capitalized investment per Marvin Fugitt			
		\$12,925,099	\$6,001,908	\$1,180,210	\$5,742,980				
Training Dispatch Service Center	Allocator	Total	LA	WTX	KMD	COKS	MS	MDTX	
	Training Empl	\$6,001,908	\$550,175	\$560,178	\$505,161	\$400,127	\$565,180	\$3,421,088	
	No. Cust	\$1,180,210	\$129,897	\$112,808	\$130,123	\$95,671	\$90,875	\$620,836	
	100% Mid-Tex	\$5,742,980	\$0	\$0	\$0	\$0	\$0	\$5,742,980	
		\$12,925,099	\$680,072	\$672,986	\$635,284	\$495,799	\$656,054	\$9,784,904	
	CKV Allocation factor		5.26%	5.21%	4.92%	3.84%	5.08%	75.70%	Blending percentages
			107	010	091	030	170	190	
		Co 020	Co 030	Co 050	Co 060	Co 070	Co 080	set of books	

Allocators	LA	WTX	KMD	COKS	MS	MDTX	Total	
Number of Customers	354,071	307,488	354,687	260,779	247,704	1,692,259	3,216,988	Number of customers as of Sep-20-From Composite file submitted from General Accounting at beginning of Fiscal Year
	11.0%	9.6%	11.0%	8.1%	7.7%	52.6%		
Training Usage Employees	110	112	101	80	113	684	1,200	Percentage of Divisional activity for the Dallas area provided by Plano Service Center Jan-21, at beginning of every calendar year
	9.2%	9.3%	8.4%	6.7%	9.4%	57.0%		
Square Footage	Training	Dispatch	Service Center	Total				
	22,554	4,435	21,581	48,570				per Dean Sanders
	46.4%	9.1%	44.4%					

FW: CY 2021 CKV Center Allocations



Croissant, Cara A

To Ortiz, Patricia

Follow up. Start by Tuesday, January 12, 2021. Due by Tuesday, January 12, 2021.



2020 CKV Training Hours by Division.xlsx
21 KB

Patricia,

Please update the CKV blending rates effective Jan-21 based off the information provided.

Thanks,

Cara

From: Martin, Kelli L <Kelli.Martin@atmosenergy.com>

Sent: Tuesday, January 12, 2021 11:01 AM

To: Croissant, Cara A <Cara.Croissant@atmosenergy.com>

Subject: FW: CY 2021 CKV Center Allocations

Hi Cara, please let us know if you had additional questions. Thanks!

From: Getz, Corbin <Corbin.Getz@atmosenergy.com>

Sent: Tuesday, January 12, 2021 10:26 AM

To: Martin, Kelli L <Kelli.Martin@atmosenergy.com>; Garcia, Michelle M <Michelle.Garcia@atmosenergy.com>

Cc: Murray, Tristan <Tristan.Murray@atmosenergy.com>

Subject: Re: CY 2021 CKV Center Allocations

Good morning Kelli –

Here is the breakdown for 2020 with summary page and breakdown by division on other tabs.

Amounts to be used in Jan-21 to Dec-21 calculations 2020

Division	Delivery	Total	
COKS	In-Person	26	80
	Virtual	54	
WTX	In-Person	39	112
	Virtual	73	
LA	In-Person	19	110
	Virtual	91	
KMD	In-Person	50	101
	Virtual	51	
MS	In-Person	33	113
	Virtual	80	
ATM/SS	In-Person	52	150
	Virtual	98	
MDTX	In-Person	215	684
	Virtual	469	
Grand Total		1,350	

Effective Oct-20						Shared service portion		Rates to be entered
BU	Source Book	Source Percent	Sq. Ft. Percent by BU	Allocated % per set of books	Percent by Category allocated to each set of books	11.490000%	Total % allocated	Enter Blending percent for Greenville
020	020.007.Trans LA Division	2.360000%	1.96%	0.263099	0.515674%	0.271164%	0.786838%	0.786838%
020	020.077.LGS Division	6.610000%	1.96%	0.736901	1.444326%	0.759489%	2.203815%	2.203815%
020 Total		8.970000%						
030	030.001.Amarillo Transmission Div	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.003.Amarillo City Plant Div	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.004.Fritch & Sanford City Plant	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.005.West TX City Plant Div	7.737225%	1.96%	0.965946	1.893254%	0.889007%	2.782261%	2.782261%
030	030.006.Dalhard City Plant Div	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.008.West TX Rural Irrigation	0.001320%	1.96%	0.000165	0.000323%	0.000152%	0.000475%	0.000475%
030	030.011.Fain 10" Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.013.Amarillo Rural Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.014.Non-Regulated Industrial	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.015.Amarillo Regulated Indust	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.016.Lubbock	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.017.Dalhart Rural Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.018.Dalhart Rural Irrigation	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.019.Triangle Division	0.271455%	1.96%	0.033890	0.066423%	0.031190%	0.097614%	0.097614%
030	030.020.Lubbock OCL	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.021.West TX Rural Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030	030.040.Texas CNG Division	0.000000%	1.96%	-	0.000000%	0.000000%	0.000000%	0.000000%
030 Total		8.010000%						
050	050.009.WKG Division	4.971823%	1.96%	0.504242	0.988314%	0.571262%	1.559576%	1.559576%
050	050.093.Tennessee Division	4.131497%	1.96%	0.419016	0.821271%	0.474709%	1.295980%	1.295980%
050	050.096.Virginia Division	0.756680%	1.96%	0.076742	0.150415%	0.086943%	0.237358%	0.237358%
050 Total		9.860000%						
060	060.031.Colorado ADM Division	2.826303%	1.96%	0.443690	0.869632%	0.324742%	1.194374%	1.194374%
060	060.081.Kansas Administration	3.543697%	1.96%	0.556310	1.090368%	0.407171%	1.497539%	1.497539%
060 Total		6.370000%						
070	070.170.MVG Division	7.020000%	1.96%	0.019600	1.960000%	0.806598%	2.766598%	2.766598%
070 Total		7.020000%						
080	080.190.Mid-Tex Division	41.610000%	9.33%	0.093350	9.330000%	4.780989%	14.110989%	14.110989%
080 Total		41.610000%						
180	180.700.Atmos Pipeline Division	17.850000%	69.38%	0.693800	69.380000%	2.050965%	71.430965%	71.430965%
180 Total		17.850000%						
212	212.821.Woodward Division	0.000000%		-	0.000000%	0.000000%	0.000000%	0.000000%
212 Total		0.000000%						
221	221.890.Atmos Power Division	0.000000%			0.000000%	0.000000%	0.000000%	0.000000%
221 Total		0.000000%						
232	232.800.UCG Storage Division	0.040000%			0.000000%	0.004596%	0.004596%	0.004596%
232 Total		0.040000%						
233	233.817.WKG Storage	0.040000%			0.000000%	0.004596%	0.004596%	0.004596%
233 Total		0.040000%						
220	220 - Atmos Energy Louisiana Industrial	0.070000%			0.000000%	0.008043%	0.008043%	0.008043%
220 Total		0.070000%						
301	301.055.AES Division	0.000000%			0.000000%	0.000000%	0.000000%	0.000000%
301 Total		0.000000%						
303	303.057.TLGP-LGSN	0.160000%			0.000000%	0.018384%	0.018384%	0.018384%
303 Total		0.160000%						
234	234.822.TransLa Gas Storage	0.000000%			0.000000%	0.000000%	0.000000%	0.000000%
312 Total		0.000000%			88.510000%	11.490000%	100.000000%	100.000001%
Grand Total		100.000000%						

030	307,488
060	260,779
020	73,477
020	280,594
050	354,687
070	247,704
080	1,692,259
180	322
303	7
	3,217,317
220	256
	3,217,573
CKV	3,216,988

Provided by General Accounting@ beginnning of fiscal year

- 1) CKV assets were set up in company 080 on project 080.27120 then transferred to company 010 in 201012
- 2) Number of customers are received at the beginning of the fiscal year by General accounting
- 3) Number of employee useage per company is received by CKV at the beginning of the calendar year for prior year at which time, new CKV rates are calculated and updated in PowerPlant

f.

CO	SA		Annual		% AEH-LA (AELIG)
			Volume	% Volume	
220	56	Atmos LA-service area customers for AELIG behind Atmos gate	7,914,660	36%	0.7927%
220	61	TLGP- service area customer sales off TLGP pipe	14,308,013	64%	1.4331%

Total Annual Volume

22,222,573	100%	2.2258%
------------	------	---------

Rates to enter for Align

Rates entered effective 10/2020				
Name	CO	BU	Percent	Round
LA	020	077	0.022833%	0.022833%
WTX	030	010	1.820530%	1.820530%
KY	050	009	4.637069%	4.637069%
TN	050	093	1.255448%	1.255448%
VA	050	096	0.723917%	0.723917%
CO	060	033	0.720868%	0.720868%
KS	060	081	0.878180%	0.878180%
MS	070	170	1.681597%	1.681597%
MTX	080	190	5.543980%	5.543980%
APT*	180	700	80.489820%	80.489820%
H-LA(AEL	220	056	0.792703%	0.792703%
H-LA(AEL	220	059	0.000000%	0.000000%
H-LA(AEL	220	061	1.433055%	1.433055%

100.000000%

Current Draft Filing

Allocation Analysis for FY21 Factors Volumes

Based on Fiscal Year 2020

Total (Transport / Sales)	APT*	MTX	MS	CO	KS	KY	TN	VA	LA	WTX	Total
Invoiced MCF @ 14.65	803,632,209	55,352,605	16,789,521	7,197,340	8,767,988	46,297,754	12,534,735	7,227,786	227,966	18,176,669	976,204,573
% of Total Volumes	82.32%	5.67%	1.72%	0.74%	0.90%	4.74%	1.28%	0.74%	0.02%	1.86%	100%

Transport	APT*	MTX	MS	CO	KS	KY	TN	VA	LA	WTX	Total
Invoiced MCF @ 14.65	803,632,209	51,323,605	10,251,765	7,197,340	8,767,988	45,187,567	11,827,165	7,220,004	-	18,092,392	963,500,037
% of Total Volumes	83.41%	5.33%	1.06%	0.75%	0.91%	4.69%	1.23%	0.75%	0.00%	1.88%	100%

* APT volumes are in MMBTU; APT Transport volumes exclude "Other" Category such as compression, condensation and storage.

Sales	APT	MTX	MS	CO	KS	KY	TN	VA	LA	WTX	Total
Invoiced MCF @ 14.65	-	4,029,000	6,537,755			1,110,187	707,569	7,782	227,966	84,277	12,704,536
% of Total Volumes	0%	32%	51%	0%	0%	9%	6%	0%	2%	1%	100%

Impact with AEH LA

Allocation Analysis for FY21 Factors
Volumes

Based on Fiscal Year 2020

Total (Transport / Sales)	APT*	MTX	MS	CO	KS	KY	TN	VA	LA	WTX	AEH-LA(AELIG)	Total
Invoiced MCF @ 14.65	803,632,209	55,352,605	16,789,521	7,197,340	8,767,988	46,297,754	12,534,735	7,227,786	227,966	18,176,669	22,222,573	998,427,146
% of Total Volumes	80.49%	5.54%	1.68%	0.72%	0.88%	4.64%	1.26%	0.72%	0.02%	1.82%	2.23%	100%

Transport	APT*	MTX	MS	CO	KS	KY	TN	VA	LA	WTX	Total
Invoiced MCF @ 14.65	803,632,209	51,323,605	10,251,765	7,197,340	8,767,988	45,187,567	11,827,165	7,220,004	-	18,092,392	963,500,037
% of Total Volumes	83.41%	5.33%	1.06%	0.75%	0.91%	4.69%	1.23%	0.75%	0.00%	1.88%	100%

* APT volumes are in MMBTU; APT Transport volumes exclude "Other" Category such as compression, condensation and storage.

Sales	APT	MTX	MS	CO	KS	KY	TN	VA	LA	WTX	Total
Invoiced MCF @ 14.65	-	4,029,000	6,537,755	-	-	1,110,187	707,569	7,782	227,966	84,277	12,704,536
% of Total Volumes	0%	32%	51%	0%	0%	9%	6%	0%	2%	1%	100%

gg.

November 10, 2021

Ms. Kim Pettineo
Manager, Disability & Retirement
Atmos Energy Corporation
5430 LBJ Freeway, Suite 500
Dallas, TX 75240

Dear Kim:

As you requested, we are providing an estimate of the September 30, 2020 accounting liability, assets, and the FY2021 Net Periodic Pension Cost (NPPC) attributable to Tennessee residents who participate in the Atmos Energy Corporation Pension Account Plan (PAP). The liabilities and assets are split based on the groupings provided in May of 2012.

The ASC 715 liability and fair value of assets as of September 30, 2020 and the FY2021 NPPC for the Pension Account Plan are \$604.2 million, \$528.9 million and \$14.8 million, respectively. The allocation of these amounts by group is shown in the table below.

		ASC 715			
	Counts	Liability as of	Assets as of	%	FY 2021 NPPC
		9/30/2020	9/30/2020		
Inactive Pre GO Merger	47	5,562,000	4,760,000	0.9%	(28,000)
Active GO	18	4,422,000	3,702,000	0.7%	154,000
Inactive GO After Merger	7	2,714,000	2,116,000	0.4%	3,000
Inactive TN	188	18,631,000	16,395,000	3.1%	(92,000)
Active TN	72	12,057,000	10,578,000	2.0%	437,000
Active SS	219	34,961,000	30,675,000	5.8%	1,678,000
Active CSO SS	283	22,700,000	20,097,000	3.8%	1,189,000
Inactive SS	254	31,471,000	27,502,000	5.2%	(151,000)
Other	3,956	471,703,000	413,056,000	78.1%	11,604,000
Total	5,044	604,221,000	528,881,000	100.0%	14,794,000

Our calculations were based on the following data, methods and assumptions:

- January 1, 2020 census data projected to September 30, 2020
- Discount rate of 2.80%
- Assets as of September 30, 2020
- Disclosure assumptions as elected by the plan sponsor as of September 30, 2020, including mortality projection scale MP-2020
- Participant groupings were provided by Atmos in May 2012
- Accounting liability, service cost and interest cost determined directly for participants

- Assets as of September 30, 2020, expected return on assets, and gain/loss amortization allocated based on liability

The calculations in this letter apply only to the Atmos Energy Corporation Pension Account Plan and not to any other qualified or executive benefit plans.

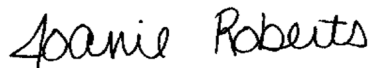
The information contained above was prepared for the internal use of Atmos Energy in connection with the rate case analysis for Tennessee. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard.

The results included in this letter are based on the data, assumptions, methods and plan provisions outlined in the actuarial valuation report to determine accounting requirements for the plan for the plan year beginning October 1, 2020 delivered in November 2020. Therefore, the descriptions of the data, assumptions, methods, models, plan provisions and limitations of the valuation report and its use should be considered part of this letter report.

The undersigned consultants with actuarial credentials meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinions contained herein. To our knowledge, our objectivity is not impaired by any relationship between the plan sponsor and our employer, Willis Towers Watson US LLC.

Let us know if you have any questions.

Regards,



Joanie Roberts, ASA, EA
Director, Retirement



Merrick Johnson, FSA, EA
Associate Director, Retirement

h.

TENNESSEE PUBLIC UTILITY COMMISSION



Andrew Jackson State Office Bldg.
502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

October 4, 2021

Mr. Mark Martin
Rates and Regulatory Affairs
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, KY 42303-7835

Dear Mr. Martin:

In accordance with the Authority's Rule 1220-4-7 effective March 1, 1994, Gas Utilities are required to accrue interest on the average total unrefunded balance in the "Refund Due Gas Customers" account.

Specifically, Rule 1220-4-7-.03(1)(b)2,(vii) states that the interest on the "Refund Due Customers' Account" be computed as follows:

"...using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate equal to the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the 4th, 3rd, and 2nd months preceding the 1st month of the calendar quarter."

Our calculations indicate the rate to be used to accrue interest for the fourth calendar quarter of 2021 is **3.25%** as computed below:

			Prime Interest
			<u>Rate A/</u>
4th preceding month	June	2021	3.25%
3rd preceding month	July	2021	3.25%
2nd preceding month	Aug.	2021	<u>3.25%</u>
Average			<u>3.25%</u>

A/ Federal Reserve Bulletin, http://www.federalreserve.gov/releases/h15/data/Monthly/H15_PRIME_NA.txt.

If you have any questions regarding the above calculation, please contact Lisa Foust at 615-770-6886.

Sincerely,

Michelle Mairs

Michelle Mairs
Deputy Director, Utilities Division

i.

Atmos Energy Corporation - Tennessee
From EIS
For the Period Sep-20 to Sep-21

Division	Division Description	Account	Account Description	SEP-20	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21
002	Dallas Atmos Rate Divis	1641	Gas stored underground-Current	-	-	-	-	-	-	-	-	-	-	-	-	-
012	Call Center Division	1641	Gas stored underground-Current	-	-	-	-	-	-	-	-	-	-	-	-	-
091	Brentwood Division	1641	Gas stored underground-Current	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Mid-States-Tennessee	1641	Gas stored underground-Current	2,932,688	3,400,003	3,265,927	2,335,491	1,403,689	588,531	351,139	996,552	1,471,157	2,163,222	3,062,107	4,195,476	5,060,243
096	Mid-States-Virginia	1641	Gas stored underground-Current	3,060,382	3,530,593	3,359,716	2,936,271	2,125,223	943,881	805,661	1,308,678	1,488,124	1,808,823	2,383,368	3,369,548	4,715,942
Total Inventories - Gas Stored				5,993,070	6,930,596	6,625,644	5,271,761	3,528,912	1,532,412	1,156,800	2,305,231	2,959,281	3,972,045	5,445,475	7,565,024	9,776,185

j.



Atmos Energy Corporation

Income Statements

Company Hierarchies

	Fiscal 2021 Sep 12 Mo
Operating Revenue	
Total Gas Revenue	123,821,719
Transportation Revenue	12,346,309
Forfeited Discounts	(200)
Other Operating Revenue	1,094,874
Total Operating Revenues	137,262,701
Purchased Gas Cost	56,805,646
Total Purchased Gas Costs	56,805,646
Contribution Margin	80,457,055
Operating Expenses	
Total Operation & Maintenance Exp - Excl Bad Debt	22,455,671
Bad Debt Expense	728,391
Depreciation and Amortization	15,666,182
Taxes-Other Than Income Taxes	
Payroll Taxes	207,228
Ad Valorem	4,926,182
Franchise Taxes	1,162,400
State Gross Receipts	830,996
Others	1,133,173
Total Taxes - Other Than Income Taxes	8,259,980
Total Operating Expenses	47,110,224
Operating Income (Loss)	33,346,831
Other Non-Operating Income/Expense	
Interest Income	51,941
PBR	2,019,335
Others Income	612,607
Total Non-Operating Income	2,683,884
Long Term Interest Expenses	8,124,252
Short Term Interest Expenses	(1,574,362)
Donations	608,379
Other Non-Operating Expense	347,715
Total Non-Operating Expense	7,505,984
Total Other Non-Operating Income/Expense	4,822,099
Income (Loss), Before Income Taxes	28,524,731
Provision (Benefit) for Income Taxes	
Current Federal Income Tax	(2,678,638)
Total Provision (Benefit) for Inc Tax	3,556,844
Income (Loss), Before Cumulative Effect	24,967,887
Income Statement - Net Income (Loss)	24,967,887

k.



Atmos Energy Corporation

Income Statements

View
USD-Regulatory
Tennessee Division - 093DIV
Cost Center

Atmos Energy-KY/Mid-States

	Fiscal 2020 September	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March	Fiscal 2021 April	Fiscal 2021 May	Fiscal 2021 June	Fiscal 2021 July	Fiscal 2021 August	Fiscal 2021 September	Fiscal 2021 Total Year	
Depreciation Expense - Depr & Taxes Other Expense 4030-09344	1,443	1,100	1,095	915	915	880	829	830	831	811	809	808	811	10,634	Div 091 Alloc
Depreciation Expense - Depr Exp-Transmission Plant 4030-30004	30,016	29,970	29,970	29,970	29,970	29,970	29,970	29,970	29,970	29,970	29,970	29,970	29,970	359,641	
Depreciation Expense - Depr Exp-Distribution Plant 4030-30005	1,124,274	1,115,589	1,115,915	1,116,002	1,115,432	1,114,876	1,125,577	1,125,543	1,126,017	1,148,861	1,147,975	1,145,760	1,143,103	13,540,650	
Depreciation Expense - Depr Exp-General Plant 4030-30007	51,532	48,086	48,033	46,420	46,625	46,337	46,792	46,859	46,874	47,185	47,185	42,561	38,686	547,455	
Depreciation Expense - Vehicle Depreciation 4030-30031	24,471	9,943	9,943	9,944	9,944	9,944	9,839	9,839	9,839	9,839	9,839	9,839	9,839	118,592	
Depreciation Expense - Vehicle Depreciation Capitalized 4030-30032	(13,719)	(5,498)	(5,719)	(5,554)	(5,549)	(5,364)	(5,572)	(5,556)	(5,503)	(5,618)	(5,715)	(5,749)	(5,637)	(67,034)	56.52%
Depreciation Expense - Heavy Equipment Depreciation 4030-30041	234	228	228	228	228	228	228	228	228	183	183	183	183	2,558	
Depreciation Expense - Heavy Equipment Depreciation Capital 4030-30042	(229)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(179)	(179)	(179)	(179)	(2,507)	98.00%
Depreciation Expense - Stores Depreciation 4030-30051	13	13	13	13	13	13	13	13	13	4	4	4	4	119	
Depreciation Expense - Stores Depreciation Capitalized 4030-30052	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(2)	(2)	(2)	(2)	(67)	56.14%
Depreciation Expense - Tools & Shop Depreciation 4030-30061	22,631	22,186	22,641	23,222	23,464	23,582	23,555	23,623	23,715	23,874	24,989	25,480	30,395	290,704	
Depreciation Expense - Tools & Shop Depreciation Capitalize 4030-30062	(12,687)	(12,269)	(13,023)	(12,971)	(13,095)	(12,720)	(13,340)	(13,339)	(13,263)	(13,630)	(14,514)	(14,875)	(17,413)	(164,452)	56.57%
Depreciation Expense - Billing from SS - Taxes Other and De 4030-41124	35,136	42,285	41,307	44,245	44,271	44,291	43,441	42,210	42,443	53,049	53,059	53,337	56,276	560,214	Div 002 Alloc
Depreciation Expense - Billing from CSC - Depr & Taxes Oth 4030-41129	32,342	33,423	33,423	33,573	33,614	33,728	33,728	33,732	33,752	39,806	39,806	39,819	39,919	428,323	Div 012 Alloc
Amortization of gas plant acqu - Depr & Taxes Other Expense 4060-09344	3,354	3,446	3,446	3,446	3,446	3,446	3,446	3,446	3,446	3,446	3,446	3,446	3,446	41,352	
Depreciation and Amortization	1,298,804	1,286,282	1,285,041	1,289,222	1,289,046	1,288,979	1,298,276	1,297,168	1,297,931	1,337,599	1,336,855	1,330,382	1,329,401	15,666,182	
Depreciation and Amortization exc. Allocations	1,229,884	1,209,473	1,209,216	1,210,489	1,210,246	1,210,081	1,220,277	1,220,396	1,220,906	1,243,932	1,243,181	1,236,418	1,232,395	14,667,011	

l.

Atmos Energy Corporation

Operation & Maintenance Expenses

Company

	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021
	October	November	December	January	February	March	April	May	June	July	August	September	Total Year
Labor	4,440,340	4,106,234	4,855,823	4,158,095	3,795,888	4,389,615	4,310,133	3,940,421	4,762,807	4,440,736	4,685,338	4,836,673	52,722,103
Benefits	1,199,346	1,260,076	1,481,538	1,568,890	965,044	1,040,503	1,505,045	1,522,216	1,442,470	1,261,360	1,442,545	8,799,808	23,488,841
Employee Welfare	1,514,015	1,546,759	1,423,998	2,598,957	2,423,157	4,353,104	2,175,461	6,232,059	9,830,201	9,301,712	2,352,676	(341,406)	43,410,694
Insurance	2,759,996	2,287,881	2,766,196	2,766,261	2,766,187	112,340	2,783,264	2,766,964	2,263,490	2,779,015	4,533,657	2,477,651	31,062,901
Rent, Maint., & Utilities	463,664	448,466	455,540	433,798	443,852	406,571	432,903	450,659	477,530	509,520	446,417	642,748	5,611,667
Vehicles & Equip	10,794	10,483	(5,140)	10,934	4,938	(33,550)	8,610	10,744	6,195	7,936	(4,899)	7,946	34,992
Materials & Supplies	66,495	78,432	33,838	74,426	66,641	152,123	67,347	20,506	72,758	60,862	86,387	232,765	1,012,580
Information Technologies	2,191,252	2,100,262	2,145,390	2,097,635	2,124,603	2,130,806	2,208,010	2,288,950	2,216,139	2,344,513	2,362,639	2,690,659	26,900,859
Telecom	95,896	92,346	128,978	83,131	104,528	113,094	137,550	73,836	106,899	104,467	220,075	211,145	1,471,944
Marketing	25,502	14,665	22,431	10,338	10,440	9,872	11,164	2,767	10,830	25,373	28,702	47,570	219,655
Directors & Shareholders & PR	554,353	77,605	365,604	654,539	450,960	2,122,891	450,531	106,863	729,356	204,981	76,316	332,824	6,126,822
Dues & Membership Fees	72,053	35,002	56,711	67,997	67,946	20,836	47,628	28,090	21,108	191,898	(74,745)	209,154	743,678
Print & Postages	36,004	31,593	33,039	37,060	36,102	35,649	46,624	39,166	32,135	34,804	33,452	29,365	424,993
Travel & Entertainment	5,270	28,423	3,000	2,880	7,744	13,885	125,841	1,708	8,394	7,531	3,512	18,989	227,177
Training	16,306	28,209	23,065	14,096	19,282	38,468	207,957	194,038	32,015	21,644	51,593	20,231	666,903
Outside Services	996,541	1,005,887	1,194,242	824,514	1,302,317	1,261,724	1,484,999	1,969,113	1,802,788	1,487,155	1,900,070	2,114,710	17,344,060
Miscellaneous	(5,105,380)	(7,366,403)	(6,237,180)	(7,100,789)	(7,004,257)	(6,687,009)	(7,566,638)	(7,109,746)	(15,426,230)	(7,054,953)	(10,417,961)	(8,181,327)	(95,257,873)
Total O&M Expenses Before Allocations	9,342,446	5,785,922	8,747,072	8,302,761	7,585,371	9,480,924	8,436,429	12,538,354	8,388,886	15,728,554	7,725,773	14,149,505	116,211,997
Expense Billings	(9,953,031)	(6,233,532)	(8,710,902)	(8,416,255)	(7,515,001)	(11,872,059)	(8,253,645)	(11,583,902)	(8,521,391)	(15,381,361)	(5,484,210)	(9,215,582)	(111,140,871)
O&M - Total Operation & Maintenance Expense	(610,586)	(447,610)	36,170	(113,494)	70,370	(2,391,135)	182,784	954,453	(132,505)	347,192	2,241,564	4,933,923	5,071,126

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-21	Nov-21	Dec-21	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	FY 21
002	Shared Services General Office	9302	Miscellaneous general expenses	05010	Office Supplies	-	-	-	-	190	-	-	-	-	-	-	-	190
002	Shared Services General Office	9302	Miscellaneous general expenses	05415	Membership Fees	-	-	-	-	-	-	-	6,692	-	7,721	-	-	14,413
002	Shared Services General Office	9302	Miscellaneous general expenses	05420	Employee Development	-	-	-	-	-	-	1,077	-	-	-	-	-	1,077
002	Shared Services General Office	9302	Miscellaneous general expenses	05421	Training	-	-	-	-	-	-	-	-	-	-	-	-	925
002	Shared Services General Office	9302	Miscellaneous general expenses	05428	Computer Skills & Systems Training	-	924	-	-	-	-	-	-	-	-	-	-	924
002	Shared Services General Office	9302	Miscellaneous general expenses	06111	Contract Labor	10,274	27,216	189,318	6,150	6,306	2,822	14,992	2,056	14,504	310	51,595	39,444	364,986
002	Shared Services General Office	9302	Miscellaneous general expenses	06121	Legal	(51)	(22)	(10)	7,883	11,989	-	-	-	-	-	-	-	19,789
002	Shared Services General Office	9302	Miscellaneous general expenses	07120	Environmental & Safety	-	-	-	-	-	-	48	-	-	-	-	-	48
002	Shared Services General Office	9302	Miscellaneous general expenses	07499	Misc Employee Welfare Exp	-	-	-	-	-	-	85	-	-	-	-	-	85
002	Shared Services General Office	9302	Miscellaneous general expenses	07510	Association Dues	3,867	3,867	3,867	3,867	19,309	3,867	3,867	3,867	3,867	60,279	(37,800)	128,867	201,587
002	Shared Services General Office	9302	Miscellaneous general expenses	07590	Misc General Expense	-	-	-	-	-	-	-	57	1,584	264	357	182	2,443
002	Shared Services General Office	9310	A&G-Rents	02005	Non-Inventory Supplies	3	16	0	-	-	29	-	-	-	-	-	-	48
002	Shared Services General Office	9310	A&G-Rents	04561	842 Variable Real Estate Lease Expense	50,135	44,794	51,369	46,067	50,841	3,663	44,055	67,492	52,021	55,005	-	2,342	41,259
002	Shared Services General Office	9310	A&G-Rents	04578	842 Real Estate Lease Expense	354,086	354,086	354,086	354,086	354,086	354,086	354,086	354,086	354,653	354,653	354,653	354,653	4,251,296
002	Shared Services General Office	9310	A&G-Rents	04581	Non 842 Building Lease/Rents	-	-	-	-	-	-	-	-	19	13	55	(2)	85
002	Shared Services General Office	9310	A&G-Rents	04582	Building Maintenance	11,238	1,307	1,744	1,616	23,262	6,826	2,663	762	2,212	1,189	12,850	7,378	73,046
002	Shared Services General Office	9310	A&G-Rents	04590	Utilities	2,367	2,311	1,934	2,218	2,266	1,936	2,470	2,275	1,923	2,242	2,242	3,420	27,609
002	Shared Services General Office	9310	A&G-Rents	06111	Contract Labor	1,624	3,328	5,173	1,704	3,359	5,357	4,116	3,408	5,045	99	23,148	32,515	86,875
002	Shared Services General Office	9310	A&G-Rents	07499	Misc Employee Welfare Exp	-	-	39	-	29	(13)	29	17	-	-	98	126	325
002	Shared Services General Office	9320	A&G-Maintenance of general plant	03004	Vehicle Expense	-	-	-	-	-	-	52	-	-	-	-	-	52
002	Shared Services General Office	9320	A&G-Maintenance of general plant	04021	Promo Other, Misc	-	-	-	-	161	5	-	-	-	-	-	-	166
002	Shared Services General Office	9320	A&G-Maintenance of general plant	04065	Offsite Storage	13,770	13,915	27,440	396	13,886	13,833	395	29,041	15,111	16,274	-	30,198	174,258
002	Shared Services General Office	9320	A&G-Maintenance of general plant	04201	Software Maintenance	1,463	1,681	2,030	709	2,090	1,307	10,922	910	1,601	12,133	23,921	527	59,282
002	Shared Services General Office	9320	A&G-Maintenance of general plant	04212	IT Equipment	994	6,652	1,489	1,724	90	-	514	8	823	823	2,014	302	15,593
002	Shared Services General Office	9320	A&G-Maintenance of general plant	04582	Building Maintenance	46	-	1,802	15,064	(13,263)	901	26	-	1,162	25,717	-	-	30,574
002	Shared Services General Office	9320	A&G-Maintenance of general plant	05111	Postage/Delivery Services	-	-	-	-	-	676	37	35	146	402	409	419	2,124
002	Shared Services General Office	9320	A&G-Maintenance of general plant	06111	Contract Labor	5,720	3,311	5,720	5,720	-	-	-	-	772	13,317	1,594	-	36,154

Row Labels	Sum of OCT- 20	Sum of NOV- 20	Sum of DEC- 20	Sum of JAN- 21	Sum of FEB- 21	Sum of MAR- 21	Sum of APR- 21	Sum of MAY- 21	Sum of JUN- 21	Sum of JUL- 21	Sum of AUG- 21	Sum of SEP- 21	Sum of Total
Grand Total	4,167,436	3,982,735	4,269,085	4,205,869	3,968,320	4,422,929	4,398,473	4,049,434	4,123,722	4,078,185	4,018,457	4,465,686	50,150,332
Per Book O&M Expense	4,167,436	3,982,735	4,269,085	4,205,869	3,968,320	4,422,929	4,398,473	4,049,434	4,123,722	4,078,185	4,018,457	4,465,686	50,150,332
Cost Centers Fully Not Allocated	(0)	0	(0)	0	(0)	(0)	(0)	0	0	(0)	(0)	0	(0)
Total Expense Billings	4,167,436	3,982,735	4,269,085	4,205,869	3,968,320	4,422,929	4,398,473	4,049,434	4,123,722	4,078,185	4,018,458	4,465,686	50,150,332
Check	0	-	0	(0)	0	0	0	(0)	-	0	0	-	0

Allocation Factor	4.50%	Allocated
Labor	28,491,642	1,283,347
Benefits	9,790,574	440,996
Employee Welfare	491,065	22,119
Insurance	80,413	3,622
Rent, Maint., & Utilities	2,104,152	94,777
Vehicles & Equip	12,747	574
Materials & Supplies	94,367	4,251
Information Technologies	4,825,845	217,370
Telecom	1,560,448	70,287
Marketing	40,788	1,837
Directors & Shareholders &PR	357,645	16,109
Dues & Donations	7,397	333
Print & Postages	96,048	4,326
Travel & Entertainment	66,237	2,983
Training	12,969	584
Outside Services	2,114,295	95,234
Provision for Bad Debt	-	-
Miscellaneous	3,700	167
Total O&M	50,150,332	2,258,917
Disallowed Items		
Other (Sub 05416 and 05412)	1,572	71
FAS 87 Accrual (Sub Account 01202)	1,128,588	50,835

Company

[illegible]

[illegible]

Atmos Energy Corporation

Operation & Maintenance Expenses

Company

	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March	Fiscal 2021 April	Fiscal 2021 May	Fiscal 2021 June	Fiscal 2021 July	Fiscal 2021 August	Fiscal 2021 September	Fiscal 2021 Total Year
Labor	315,088	221,865	291,507	358,837	292,722	304,043	300,819	264,602	208,876	220,894	240,924	266,840	3,287,017
Benefits	38,063	56,573	58,094	125,358	52,792	41,592	122,361	114,622	55,310	42,541	70,923	80,961	859,189
Employee Welfare	140,542	(876)	117,152	123,823	107,591	236,296	89,328	151,556	92,252	420,410	49,115	24,291	1,551,480
Insurance	370	197	205	265	214	179	243	1,013	13,304	234	6,254	7,871	30,350
Rent, Maint., & Utilities	33,657	32,646	33,370	(1,874)	31,074	33,135	27,026	31,786	31,823	30,122	33,617	145,875	462,258
Vehicles & Equip	(5,127)	4,526	1,248	39,899	6,689	1,969	8,324	6,775	5,465	6,055	4,826	6,088	86,736
Materials & Supplies	2,717	1,151	1,386	3,316	1,311	1,929	8,871	2,372	5,731	10,032	10,384	46,993	96,192
Information Technologies	6,676	10,152	5,996	13,485	12,318	15,023	34,470	7,520	12,975	19,311	637	52,759	191,324
Telecom	19,623	21,807	24,414	11,815	24,051	17,438	21,401	19,823	21,976	24,700	19,586	14,793	241,427
Marketing	3,897	7,344	2,853	52,409	41,463	1,997	64,661	28	37,686	10,684	18,188	114,469	355,680
Directors & Shareholders & PR	0	0	0	0	0	0	0	0	0	0	0	0	0
Dues & Membership Fees	0	349	0	370	110	85	480	7,875	395	0	171	757	10,592
Print & Postages	1,605	952	348	1,445	144	979	1,008	1,591	1,100	1,560	884	3,490	15,106
Travel & Entertainment	2,887	5,900	3,714	20,578	4,550	4,960	9,182	5,559	5,585	7,078	56,153	32,021	158,168
Training	1,614	1,378	3,653	9,117	2,517	1,445	739	(3,338)	4,720	1,911	1,234	2,565	27,556
Outside Services	174,409	201,880	184,072	101,226	187,739	186,454	210,364	159,375	220,242	170,546	159,095	228,844	2,184,245
Provision for Bad Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Miscellaneous	(23,394)	(6,178)	(6,348)	(6,178)	(37,621)	(40,674)	(11,617)	(34,983)	(3,834)	(24,180)	(10,503)	(10,477)	(215,987)
Total O&M Expenses Before Allocations	712,628	559,667	721,664	853,892	727,664	806,851	887,659	736,174	713,606	941,898	661,487	1,018,141	9,341,331
Expense Billings	(712,628)	(559,667)	(721,664)	(853,892)	(727,664)	(806,851)	(887,659)	(736,174)	(713,606)	(941,898)	(661,487)	(1,018,141)	(9,341,331)
O&M - Total Operation & Maintenance Expense	(0)	(0)	(0)	0	(0)	0	0	0	(0)	(0)	0	(0)	(0)

Row Labels	Sum of OCT- 20	Sum of NOV- 20	Sum of DEC- 20	Sum of JAN- 21	Sum of FEB- 21	Sum of MAR- 21	Sum of APR- 21	Sum of MAY- 21	Sum of JUN- 21	Sum of JUL- 21	Sum of AUG- 21	Sum of SEP- 21	Sum of Total
05399	(11,073)	(11,636)	(10,558)	(11,042)	(11,280)	(12,375)	(10,624)	(8,044)	(16,692)	(7,702)	(12,384)	(11,605)	(135,016)
Telecom	10,899	11,250	10,978	11,561	12,324	12,324	10,757	8,684	13,947	8,031	10,992	10,631	132,378
04001	124	-	125	-	211	184	-	-	-	79	-	144	867
04002	-	-	2,443	2,443	-	-	-	-	-	-	-	-	4,886
04017	1,941	-	-	-	-	-	-	-	-	-	-	-	1,941
04018	1,601	185	-	-	220	-	219	1,062	623	350	277	188	4,724
04021	-	-	-	-	-	-	-	2,120	-	-	-	-	2,120
04040	-	-	1,000	301	-	-	320	920	-	-	-	1,177	3,719
04044	1,600	-	2,745	-	8,500	29,300	1,850	1,270	11,680	775	20,800	-	78,520
04046	3,331	-	598	3,306	5,992	885	964	-	2,494	3,717	2,453	3,098	26,838
Marketing	8,598	185	6,912	6,050	14,922	30,369	3,352	5,372	14,797	4,921	23,530	4,608	123,615
04145	47	-	-	-	-	-	-	-	-	-	-	-	47
04146	-	-	-	-	-	-	-	-	-	-	-	116	116
Directors & Shareholders &PR	47	-	-	-	-	-	-	-	-	-	-	116	163
05415	2,410	328	3,318	440	645	800	-	-	-	-	-	140	8,081
05416	-	-	-	-	-	-	-	-	-	-	1,232	-	1,232
05417	-	155	-	10	26	-	155	-	700	159	155	-	1,360
07510	21,964	4,444	2,839	15,524	21,288	4,211	3,986	3,986	18,985	4,412	4,864	5,185	111,684
Dues & Membership Fees	24,374	4,927	6,157	15,974	21,958	5,011	4,141	3,986	19,685	4,571	6,250	5,325	122,356
05111	1,060	1,000	480	4,804	(3,515)	2,510	457	1,465	885	668	621	1,153	11,589
05215	1,693	1,730	1,694	1,845	-	3,596	1,772	1,690	1,709	1,709	1,752	1,732	20,924
Print & Postages	2,753	2,730	2,174	6,649	(3,515)	6,107	2,229	3,156	2,594	2,377	2,373	2,886	32,513
05411	1,220	1,551	894	1,447	1,656	1,707	1,019	406	1,812	1,595	1,162	1,321	15,790
05412	-	-	-	-	14	-	-	-	-	-	180	211	404
05413	2,421	2,166	2,547	3,749	1,922	3,312	3,491	3,824	2,359	3,531	3,322	6,469	39,114
05414	36	322	-	-	-	282	109	465	170	-	-	864	2,248
05419	-	-	-	-	-	-	324	5,208	-	-	-	-	5,532
Travel & Entertainment	3,677	4,040	3,441	5,196	3,592	5,301	4,943	9,902	4,341	5,126	4,664	8,865	63,088
05420	(249)	-	458	200	-	39	-	-	617	350	1,206	215	2,835
05421	-	-	6,721	55	-	946	(443)	6,449	-	360	1,510	-	15,598
05422	-	-	-	-	-	-	-	-	-	787	-	-	787
05424	-	-	137	-	-	-	-	-	-	-	-	167	303
05425	-	-	-	-	-	-	-	-	-	-	-	85	85
05426	79	82	82	-	-	-	-	-	-	-	223	25	491
05427	17	-	-	-	-	7,567	-	-	-	291	-	-	7,875
Training	(153)	82	7,397	255	-	8,552	(443)	6,449	617	1,789	2,939	492	27,975
05418	502	28	27,361	36,199	447	(2,390)	403	640	208	3,094	9,990	2,583	79,066
06111	310,448	61,843	1,079,982	286,109	343,860	263,755	379,459	346,439	330,090	338,256	81,866	540,811	4,382,918
06116	47,296	45,471	43,699	47,702	46,943	73,758	53,778	39,687	45,857	43,449	43,437	47,553	578,630
06121	29,584	31,466	-	1,710	543	690	11,718	3,421	29,297	3,275	1,498	7,161	120,362
Outside Services	387,830	138,808	1,151,042	371,720	391,792	355,813	445,358	390,187	405,451	388,074	136,792	598,108	5,160,976
09927	52,997	73,711	105,158	104,058	113,752	165,673	270,885	191,619	37,801	100,333	35,719	(523,315)	728,391
Provision for Bad Debt	52,997	73,711	105,158	104,058	113,752	165,673	270,885	191,619	37,801	100,333	35,719	(523,315)	728,391
07590	-	252	89	39,086	3,157	6,681	285	220	2,002	149	48	(600)	51,367
09911	-	-	(38,574)	(8,383)	-	-	-	-	-	-	-	-	(46,957)
Miscellaneous	-	252	(38,485)	30,703	3,157	6,681	285	220	2,002	149	48	(600)	4,410
09341	298,662	234,557	302,449	357,866	304,964	338,151	372,018	308,531	299,072	394,750	277,229	426,703	3,914,952
41131	188,015	179,219	193,872	188,706	178,437	200,286	198,359	182,254	185,775	183,604	178,473	201,918	2,258,917
41132	417,552	263,120	367,255	354,610	316,384	496,896	349,373	485,185	342,963	633,315	195,614	363,823	4,586,089
Billing Total	904,228	676,895	863,576	901,183	799,785	1,035,333	919,750	975,969	827,810	1,211,669	651,316	992,443	10,759,958
Grand Total	1,969,807	1,381,155	2,659,393	1,906,960	1,858,833	2,149,120	2,136,127	2,038,929	1,846,691	2,253,944	1,365,386	1,617,716	23,184,062

12,424,104 Check

Allocation Factor

Labor	3,236,600	3,236,600
Benefits	987,407	987,407
Employee Welfare	43,254	43,254
Insurance	173,926	173,926
Rent, Maint., & Utilities	741,634	741,634
Vehicles & Equip	375,327	375,327
Materials & Supplies	420,156	420,156
Information Technologies	49,936	49,936
Telecom	132,378	132,378
Marketing	123,615	123,615
Directors & Shareholders &PR	163	163
Dues & Donations	122,356	122,356
Print & Postages	32,513	32,513
Travel & Entertainment	63,088	63,088
Training	27,975	27,975
Outside Services	5,160,976	5,160,976
Provision for Bad Debt	728,391	728,391
Miscellaneous	4,410	4,410
Total O&M	12,424,104	12,424,104

Disallowed Items

Other (Sub 05416 and 05412)	1,636	1,636
FAS 87 Accrual (Sub Account 01202)	170,007	170,007

Atmos Energy Corporation

Operation & Maintenance Expenses

Company

	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021
	October	November	December	January	February	March	April	May	June	July	August	September	Total Year
Labor	303,120	263,019	299,790	266,327	269,801	272,376	252,429	249,064	268,287	263,026	270,609	258,752	3,236,600
Benefits	92,580	80,166	91,489	81,220	82,253	83,097	77,026	75,999	81,830	80,240	82,540	78,967	987,407
Employee Welfare	2,422	3,570	4,326	2,493	2,176	2,353	1,538	1,874	5,117	3,478	9,742	4,165	43,254
Insurance	13,197	13,884	12,777	13,488	14,904	14,964	13,487	13,912	14,332	16,593	17,114	15,273	173,926
Rent, Maint., & Utilities	59,795	59,707	62,230	67,710	60,638	61,383	61,085	57,816	61,029	63,552	64,820	61,868	741,634
Vehicles & Equip	34,368	38,724	39,682	14,781	23,676	28,606	39,526	22,037	37,089	30,653	30,564	35,621	375,327
Materials & Supplies	67,653	4,840	30,748	6,227	43,889	55,178	29,619	21,191	49,962	69,363	11,787	29,699	420,156
Information Technologies	1,421	4,364	0	1,366	3,728	0	161	1,493	0	0	3,587	33,814	49,936
Telecom	10,899	11,250	10,978	11,561	12,324	12,324	10,757	8,684	13,947	8,031	10,992	10,631	132,378
Marketing	8,598	185	6,912	6,050	14,922	30,369	3,352	5,372	14,797	4,921	23,530	4,608	123,615
Directors & Shareholders & PR	47	0	0	0	0	0	0	0	0	0	0	116	163
Dues & Membership Fees	24,374	4,927	6,157	15,974	21,958	5,011	4,141	3,986	19,685	4,571	6,250	5,325	122,356
Print & Postages	2,753	2,730	2,174	6,649	(3,515)	6,107	2,229	3,156	2,594	2,377	2,373	2,886	32,513
Travel & Entertainment	3,677	4,040	3,441	5,196	3,592	5,301	4,943	9,902	4,341	5,126	4,664	8,865	63,088
Training	(153)	82	7,397	255	0	8,552	(443)	6,449	617	1,789	2,939	492	27,975
Outside Services	387,830	138,808	1,151,042	371,720	391,792	355,813	445,358	390,187	405,451	388,074	136,792	598,108	5,160,976
Provision for Bad Debt	52,997	73,711	105,158	104,058	113,752	165,673	270,885	191,619	37,801	100,333	35,719	(523,315)	728,391
Miscellaneous	0	252	(38,485)	30,703	3,157	6,681	285	220	2,002	149	48	(600)	4,410
Total O&M Expenses Before Allocations	1,065,579	704,260	1,795,817	1,005,778	1,059,048	1,113,787	1,216,377	1,062,960	1,018,881	1,042,275	714,070	625,273	12,424,104
Expense Billings	904,228	676,895	863,576	901,183	799,785	1,035,333	919,750	975,969	827,810	1,211,669	651,316	992,443	10,759,958
O&M - Total Operation & Maintenance Expense	1,969,807	1,381,155	2,659,393	1,906,960	1,858,833	2,149,120	2,136,127	2,038,929	1,846,691	2,253,944	1,365,386	1,617,716	23,184,062

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-21	Nov-21	Dec-21	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	FY 21
093	Tennessee Division	9210	A&G-Office supplies & expense	05413	Transportation	16	-	-	-	-	-	-	-	-	-	-	-	16
093	Tennessee Division	9210	A&G-Office supplies & expense	05415	Membership Fees	25	-	-	-	-	-	-	-	-	-	-	-	25
093	Tennessee Division	9210	A&G-Office supplies & expense	05420	Employee Development	-	-	-	-	-	-	-	-	-	-	136	-	136
093	Tennessee Division	9210	A&G-Office supplies & expense	05421	Training	-	-	5	-	-	-	-	-	-	10	510	-	526
093	Tennessee Division	9210	A&G-Office supplies & expense	05427	Technical (Job Skills) Training	17	-	-	-	-	-	-	-	-	-	-	-	17
093	Tennessee Division	9210	A&G-Office supplies & expense	07499	Misc Employee Welfare Exp	-	-	-	-	28	-	-	-	-	-	-	13	41
093	Tennessee Division	9220	A&G-Administrative expense transferred-Credit	09241	Admin & General Expenses	298,662	234,567	302,449	357,866	304,964	338,151	372,018	308,531	299,072	394,750	277,229	426,768	3,914,055
093	Tennessee Division	9220	A&G-Administrative expense transferred-Credit	41131	Billing for CSC O&M	188,015	179,219	193,872	186,176	200,286	196,359	182,654	185,775	183,694	175,473	176,473	201,918	2,258,911
093	Tennessee Division	9220	A&G-Administrative expense transferred-Credit	41132	Billing for SS O&M	417,552	263,120	367,255	354,610	316,384	496,896	349,373	485,185	342,963	633,315	195,614	363,823	4,586,089
093	Tennessee Division	9230	A&G-Outside services employed	06121	Legal	27,131	31,466	-	1,710	543	690	7,696	1,924	28,827	3,275	1,498	6,773	111,533
093	Tennessee Division	9240	A&G-Property Insurance	04069	Blueflame Property Insurance	28,791	28,791	28,791	28,791	28,791	31,025	31,025	31,025	31,025	31,025	31,025	31,025	361,132
093	Tennessee Division	9240	A&G-Property Insurance	04072	Insurance Capitalized	(17,726)	(18,204)	(17,780)	(18,711)	(17,212)	(19,411)	(19,558)	(19,326)	(19,475)	(19,752)	(19,855)	(19,673)	(226,684)
093	Tennessee Division	9250	A&G-Injuries & damages	01293	Workers Comp Benefits Projects	-	-	71	-	-	-	-	-	-	-	-	-	71
093	Tennessee Division	9250	A&G-Injuries & damages	04018	Safety	-	-	-	-	-	-	-	-	100	-	-	-	100
093	Tennessee Division	9250	A&G-Injuries & damages	04070	Insurance-Other	1,569	1,569	1,569	2,984	1,569	1,569	1,720	1,700	1,700	1,700	1,700	1,700	21,047
093	Tennessee Division	9250	A&G-Injuries & damages	05418	Settlement	502	28	27,361	36,199	447	(2,390)	403	640	208	3,094	9,990	2,583	79,066
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01202	Pension Benefits Load	15,915	13,864	15,471	14,023	14,215	14,331	13,277	13,100	14,122	13,841	14,244	13,606	170,007
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01203	OPEB Benefits Load	14,313	12,434	13,885	12,586	12,753	12,869	11,926	11,767	12,678	12,428	12,787	12,223	152,648
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01251	Medical Benefits Load	61,696	53,570	59,830	54,234	54,947	55,459	51,394	50,709	54,630	53,556	55,103	52,679	657,804
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01253	Medical Benefits Projects	-	-	1,223	-	-	-	-	-	-	-	-	-	1,223
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01257	ESOP Benefits Load	12,350	10,736	11,987	10,866	11,011	11,108	10,293	10,156	10,944	10,728	11,039	10,550	131,766
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01259	ESOP Benefits Projects	-	-	243	-	-	-	-	-	-	-	-	-	243
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01262	Other Benefits Projects	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01263	RSP FACC Benefits Load	3,094	2,668	2,985	2,706	2,739	2,771	2,569	2,535	2,728	2,675	2,751	2,635	32,858
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01265	RSP FACC Benefits Projects	-	-	61	-	-	-	-	-	-	-	-	-	61
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01266	Life Benefits Load	606	526	588	533	540	545	505	498	537	526	541	517	6,461
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01268	Life Benefits Projects	-	-	12	-	-	-	-	-	-	-	-	-	12
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01269	LTD Benefits Load	2,122	1,841	2,057	1,864	1,889	1,907	1,767	1,743	1,878	1,841	1,894	1,811	22,614
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01271	LTD Benefits Projects	-	-	40	-	-	-	-	-	-	-	-	-	40
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01291	Pension Benefits Projects	-	-	319	-	-	-	-	-	-	-	-	-	319
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01292	OPEB Benefits Projects	-	-	284	-	-	-	-	-	-	-	-	-	284
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01294	NSC-OPEB Benefits Load	(16,709)	(14,770)	(16,422)	(14,881)	(15,119)	(15,167)	(14,032)	(13,845)	(14,970)	(14,653)	(15,098)	(14,365)	(180,032)
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01296	NSC-OPEB Benefits Projects	-	-	(343)	-	-	-	-	-	-	-	-	-	(343)
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01297	NSC-Pension Benefits Load	(806)	(703)	(784)	(710)	(720)	(726)	(673)	(664)	(715)	(701)	(722)	(689)	(8,612)
093	Tennessee Division	9260	A&G-Employee pensions and benefits	01299	NSC-Pension Benefits Projects	-	-	(16)	-	-	-	-	-	-	-	-	-	(16)
093	Tennessee Division	9260	A&G-Employee pensions and benefits	05426	Safety Training	-	-	-	-	-	-	-	-	223	-	-	25	248
093	Tennessee Division	9260	A&G-Employee pensions and benefits	07443	Uniforms	489	1,869	1,937	1,875	1,301	1,700	-	281	3,488	2,367	8,193	2,739	26,240
093	Tennessee Division	9260	A&G-Employee pensions and benefits	07444	Uniforms Capitalized	(189)	(825)	(1,005)	(803)	(658)	(771)	-	(64)	(2,325)	(1,650)	(4,470)	(1,751)	(14,512)
093	Tennessee Division	9260	A&G-Employee pensions and benefits	07499	Misc Employee Welfare Exp	4	51	18	9	62	46	108	182	18	80	397	510	1,483
093	Tennessee Division	9260	A&G-Employee pensions and benefits	07608	Uniform Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9280	A&G-Regulatory commission expenses	06111	Contract Labor	-	-	-	745	-	-	-	-	-	-	-	-	745
093	Tennessee Division	9302	Miscellaneous general expenses	05415	Membership Fees	-	-	1,500	-	-	-	-	-	-	-	-	-	1,500
093	Tennessee Division	9302	Miscellaneous general expenses	07510	Association Dues	21,369	3,869	4,419	15,524	12,736	3,986	3,986	3,986	18,985	4,412	4,864	3,985	102,117
093	Tennessee Division	9310	A&G-Rents	04581	Non 842 Building Lease/Rents	-	-	-	-	-	-	-	-	-	-	-	-	-

Atmos Energy Corporation

Operation & Maintenance Expenses

Company

		Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March	Fiscal 2021 April	Fiscal 2021 May	Fiscal 2021 June
Non-project Labor - 01000	01000	3,963,027	3,938,225	6,201,776	3,854,154	3,807,541	3,815,358	3,919,184	3,779,041	4,362,239
Capital Labor - 01001	01001	112,277	72,301	100,342	45,482	81,406	84,774	89,306	121,264	104,073
Capital Labor Contra - 01002	01002	(103,623)	(65,360)	(101,956)	(42,341)	(76,526)	(84,491)	(85,482)	(124,176)	(79,587)
O&M Project Labor and Contra - 01006	01006	0	0	351	0	0	0	0	0	0
Expense Labor Accrual - 01008	01008	477,312	168,010	(1,345,953)	159,968	(11,653)	574,258	390,949	161,380	400,568
PTO Accrual - 01010	01010	0	0	0	143,972	0	0	0	0	0
Capital Labor Transfer In - 01011	01011	72,535	28,937	50,927	15,258	26,822	32,058	29,028	49,353	29,321
Capital Labor Transfer Out - 01012	01012	(81,189)	(35,877)	(49,312)	(18,399)	(31,703)	(32,342)	(32,852)	(46,441)	(53,807)
Expense Labor Transfer Out - 01014	01014	0	0	(351)	0	0	0	0	0	0
Labor	Labor	4,440,340	4,106,234	4,855,823	4,158,095	3,795,888	4,389,615	4,310,133	3,940,421	4,762,807
Pension Benefits Load - 01202	01202	176,281	161,826	185,829	159,361	150,697	174,268	167,738	156,435	167,315
OPEB Benefits Load - 01203	01203	194,931	178,947	205,488	176,220	166,639	192,704	185,483	172,985	185,016
Pension Benefits Variance - 01206	01206	(28,912)	12,053	(25,043)	11,119	23,529	(13,368)	(2,796)	15,524	4,548
OPEB Benefits Variance - 01207	01207	(7,238)	39,424	(1,439)	38,649	52,127	11,433	23,097	43,048	31,115
Workers Comp Benefits Variance - 01208	01208	(3,456)	6,930	(19,065)	5,331	1,840	(8,671)	1,040	1,634	(1,862)
Workers Comp Benefits Load - 01221	01221	9,031	8,404	9,545	8,431	7,986	9,185	8,814	8,146	8,664
OPEB Regulated Asset O&M - 01227	01227	0	0	0	0	0	0	0	0	0
Medical Benefits Load - 01251	01251	865,866	794,866	912,761	782,754	740,198	855,975	823,901	768,382	821,823
Medical Benefits Variance - 01252	01252	(270,362)	(227,974)	(137,724)	70,458	(450,550)	(484,194)	(14,572)	47,275	(129,350)
ESOP Benefits Load - 01257	01257	159,852	146,744	168,510	144,508	136,652	158,026	152,105	141,855	151,721
ESOP Benefits Variance - 01258	01258	(10,576)	(5,430)	(4,281)	37,256	(3,351)	13,522	18,760	12,262	21,616
Other Benefits Variance - 01261	01261	4,250	4,475	19,565	4,523	3,466	3,413	6,398	4,334	24,088
RSP FACC Benefits Load - 01263	01263	62,165	57,067	65,532	56,198	53,142	61,455	59,152	55,166	59,003

Atmos Energy Corporation

Operation & Maintenance Expenses

Company

		Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March	Fiscal 2021 April	Fiscal 2021 May	Fiscal 2021 June
Non-project Labor - 01000	01000	2,157,018	2,174,866	3,304,462	2,250,795	2,256,115	2,237,210	2,231,104	2,158,868	2,143,514
Capital Labor - 01001	01001	35,886	34,950	41,859	0	8,450	303	322	15,676	23,007
Capital Labor Contra - 01002	01002	(43,823)	(41,890)	(40,245)	(3,141)	(12,634)	(477)	(3,191)	(10,839)	(47,408)
Expense Labor Accrual - 01008	01008	244,534	117,566	(754,472)	122,104	705	331,480	220,668	71,826	205,907
PTO Accrual - 01010	01010	0	0	0	59,209	0	0	0	0	0
Capital Labor Transfer In - 01011	01011	18,459	16,514	7,752	3,141	4,184	477	3,191	8,409	29,742
Capital Labor Transfer Out - 01012	01012	(10,522)	(9,574)	(9,366)	0	0	(303)	(322)	(13,245)	(5,341)
Labor	Labor	2,401,552	2,292,432	2,549,991	2,432,107	2,256,820	2,568,690	2,451,771	2,230,693	2,349,420
Pension Benefits Load - 01202	01202	95,342	90,929	101,235	94,204	89,497	101,977	97,335	88,559	93,272
OPEB Benefits Load - 01203	01203	105,428	100,549	111,945	104,170	98,965	112,765	107,633	97,927	103,140
Medical Benefits Load - 01251	01251	468,303	446,631	497,248	462,715	439,592	500,895	478,095	434,985	458,137
ESOP Benefits Load - 01257	01257	86,456	82,455	91,800	85,424	81,156	92,473	88,264	80,305	84,579
RSP FACC Benefits Load - 01263	01263	33,622	32,066	35,700	33,221	31,560	35,962	34,325	31,230	32,892
Life Benefits Load - 01266	01266	4,803	4,581	5,100	4,746	4,509	5,137	4,904	4,461	4,699
LTD Benefits Load - 01269	01269	16,811	16,033	17,850	16,610	15,780	17,981	17,162	15,615	16,446
NSC-OPEB Benefits Load - 01294	01294	20,894	19,927	22,185	20,644	19,613	22,348	21,330	19,407	20,440
NSC-Pension Benefits Load - 01297	01297	(4,563)	(4,352)	(4,845)	(4,509)	(4,283)	(4,881)	(4,658)	(4,238)	(4,464)
Benefits	Benefits	827,094	788,819	878,217	817,226	776,388	884,657	844,390	768,251	809,140
Service Awards - 07421	07421	845	3,881	9,304	8,477	5,301	2,923	2,242	3,293	4,937
Restricted Stock - Long Term Incentive Plan - Per	07458	9,860	33,108	10,781	6,803	5,465	17,232	6,309	54,070	8,096
RSU-Long Term Incentive Plan - Time Lapse - 074	07460	9,532	9,224	9,532	5,079	3,769	4,172	4,038	70,807	6,658
RSU-Managment Incentive Plan - 07463	07463	0	22,781	0	0	0	0	0	0	0
Misc Employee Welfare Exp - 07499	07499	1,067	1,861	15,709	1,931	1,179	1,103	1,779	1,515	1,180

Atmos Energy Corporation

Operation & Maintenance Expenses

Company

		Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March	Fiscal 2021 April	Fiscal 2021 May	Fiscal 2021 June
Non-project Labor - 01000	01000	288,349	236,155	371,833	263,416	286,794	268,387	272,116	258,490	212,755
Capital Labor - 01001	01001	202,091	206,241	314,793	217,200	214,386	214,229	208,880	210,519	209,076
Capital Labor Contra - 01002	01002	(198,487)	(202,088)	(302,621)	(202,816)	(206,886)	(210,085)	(205,385)	(207,344)	(205,901)
O&M Project Labor and Contra - 01006	01006	-	-	135	331	-	-	-	-	-
Expense Labor Accrual - 01008	01008	26,738	(14,289)	(80,325)	16,211	5,927	35,656	28,703	6,112	(3,879)
PTO Accrual - 01010	01010	-	-	-	79,210	-	-	-	-	-
Capital Labor Transfer In - 01011	01011	168,508	174,122	262,007	175,287	180,008	182,987	178,491	176,938	175,348
Capital Labor Transfer Out - 01012	01012	(172,113)	(178,275)	(274,180)	(189,672)	(187,508)	(187,130)	(181,986)	(180,113)	(178,523)
Expense Labor Transfer Out - 01014	01014	-	-	(135)	(331)	-	-	-	-	-
Labor	Labor	315,088	221,865	291,507	358,837	292,722	304,043	300,819	264,602	208,876
Pension Benefits Load - 01202	01202	15,545	11,084	14,458	13,845	14,616	15,317	14,885	13,031	10,503
OPEB Benefits Load - 01203	01203	14,619	10,330	13,545	12,987	13,627	14,189	13,969	12,271	9,743
Pension Benefits Variance - 01206	01206	(10,252)	781	(2,736)	2,640	3,954	(2,742)	957	2,843	458
OPEB Benefits Variance - 01207	01207	(3,556)	7,062	4,484	9,130	10,688	4,244	7,562	9,363	7,047
Workers Comp Benefits Variance - 01208	01208	(6,735)	2,076	(39,883)	743	(2,216)	(9,850)	(2,065)	(1,749)	(13,609)
Workers Comp Benefits Load - 01221	01221	11,779	10,655	12,277	10,869	11,304	11,988	11,198	10,982	11,191
Medical Benefits Load - 01251	01251	63,466	44,781	58,767	56,357	59,077	61,453	60,622	53,282	42,205
Medical Benefits Variance - 01252	01252	(52,842)	(32,326)	(12,081)	16,317	(61,217)	(59,224)	9,359	11,278	(18,380)
ESOP Benefits Load - 01257	01257	12,467	8,830	11,563	11,083	11,647	12,148	11,919	10,461	8,338
ESOP Benefits Variance - 01258	01258	(8,558)	(1,832)	(2,433)	(1,825)	(407)	146	(725)	(1,293)	(70)
Other Benefits Variance - 01261	01261	529	602	62	624	520	488	905	635	629
RSP FACC Benefits Load - 01263	01263	3,512	2,432	3,226	3,102	3,211	3,295	3,340	2,956	2,269
RSP FACC Benefits Variance - 01264	01264	(34)	2,690	8,111	3,532	4,486	3,105	3,417	3,923	3,445

Atmos Energy Corporation

Operation & Maintenance Expenses

Company

		Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March	Fiscal 2021 April	Fiscal 2021 May	Fiscal 2021 June
Non-project Labor - 01000	01000	267,461	255,967	383,442	253,976	266,636	242,168	232,864	235,804	241,199
Capital Labor - 01001	01001	375,442	388,505	569,508	373,463	367,521	406,536	383,682	380,821	387,216
Capital Labor Contra - 01002	01002	(373,292)	(388,855)	(574,959)	(386,548)	(371,518)	(407,434)	(380,648)	(380,398)	(387,216)
O&M Project Labor and Contra - 01006	01006	0	0	5,852	0	0	0	0	0	0
Expense Labor Accrual - 01008	01008	35,659	7,051	(89,639)	12,351	3,165	30,208	19,565	13,260	27,087
Capital Labor Transfer In - 01011	01011	209,792	224,320	371,336	230,373	207,625	201,366	206,432	198,764	207,201
Capital Labor Transfer Out - 01012	01012	(211,941)	(223,970)	(365,885)	(217,289)	(203,629)	(200,467)	(209,466)	(199,186)	(207,201)
Expense Labor Transfer In - 01013	01013	0	0	5,987	0	0	0	0	0	0
Expense Labor Transfer Out - 01014	01014	0	0	(5,852)	0	0	0	0	0	0
Labor	Labor	303,120	263,019	299,790	266,327	269,801	272,376	252,429	249,064	268,287
Pension Benefits Load - 01202	01202	15,915	13,864	15,471	14,023	14,215	14,331	13,277	13,100	14,122
OPEB Benefits Load - 01203	01203	14,313	12,434	13,885	12,586	12,753	12,869	11,926	11,767	12,678
Medical Benefits Load - 01251	01251	61,696	53,570	59,830	54,234	54,947	55,459	51,394	50,709	54,630
Medical Benefits Projects - 01253	01253	0	0	1,223	0	0	0	0	0	0
ESOP Benefits Load - 01257	01257	12,350	10,736	11,987	10,866	11,011	11,108	10,293	10,156	10,944
ESOP Benefits Projects - 01259	01259	0	0	243	0	0	0	0	0	0
RSP FACC Benefits Load - 01263	01263	3,094	2,668	2,985	2,706	2,739	2,771	2,569	2,535	2,728
RSP FACC Benefits Projects - 01265	01265	0	0	61	0	0	0	0	0	0
Life Benefits Load - 01266	01266	606	526	588	533	540	545	505	498	537
Life Benefits Projects - 01268	01268	0	0	12	0	0	0	0	0	0
LTD Benefits Load - 01269	01269	2,122	1,841	2,057	1,864	1,889	1,907	1,767	1,743	1,878
LTD Benefits Projects - 01271	01271	0	0	40	0	0	0	0	0	0
Pension Benefits Projects - 01291	01291	0	0	319	0	0	0	0	0	0

m.

Company 050

							Linked	
Div	Account	Account Description	Net Amount		FERC Account	FY21	FERC Account	FY21
093	7350	Miscellaneous production expenses	765		7350	765	7350	765
093	8500	Transmission-Operation supervision and engineering	4,886		8500	4,886	8500	4,886
093	8560	Mains expenses	8,810		8560	8,810	8560	8,810
093	8570	Transmission-Measuring and regulating station expenses	101		8570	101	8570	101
093	8700	Distribution-Operation supervision and engineering	1,441,042		8700	1,441,042	8700	1,441,042
093	8711	Odorization	33,637		8711	33,637	8711	33,637
093	8740	Mains and Services Expenses	5,639,286		8740	5,639,286	8740	5,639,286
093	8750	Distribution-Measuring and regulating station expenses	562,863		8750	562,863	8750	562,863
093	8760	Distribution-Measuring and regulating station expenses-Industrial	236		8760	236	8760	236
093	8770	Distribution-Measuring and regulating station expenses-City gate check stations	66		8770	66	8770	66
093	8780	Meter and house regulator expenses	432,776		8780	432,776	8780	432,776
093	8800	Distribution-Other expenses	6,679		8800	6,679	8800	6,679
093	8810	Distribution-Rents	314,179		8810	314,179	8810	314,179
093	8870	Distribution-Maint of mains	18,765		8870	18,765	8870	18,765
093	8890	Maintenance of measuring and regulating station equipment-General	191,208		8890	191,208	8890	191,208
093	8920	Maintenance of services	7,174		8920	7,174	8920	7,174
093	8930	Maintenance of meters and house regulators	3,424		8930	3,424	8930	3,424
093	8940	Distribution-Maintenance of other equipment	1,035		8940	1,035	8940	1,035
093	9020	Customer accounts-Meter reading expenses	351,996		9020	351,996	9020	351,996
093	9030	Customer accounts-Customer records and collections expenses	744,282		9030	744,282	9030	744,282
093	9040	Customer accounts-Uncollectible accounts	728,391		9040	728,391	9040	728,391
093	9090	Customer service-Operating informational and instructional advertising expense	11,476		9090	11,476	9090	11,476
093	9110	Sales-Supervision	223,904		9110	223,904	9110	223,904
093	9120	Sales-Demonstrating and selling expenses	102,282		9120	102,282	9120	102,282
093	9130	Sales-Advertising expenses	2,525		9130	2,525	9130	2,525
093	9200	A&G-Administrative & general salaries	137,920		9200	137,920	9200	137,920
093	9210	A&G-Office supplies & expense	2,972		9210	2,972	9210	2,972
093	9220	A&G-Administrative expense transferred-Credit	10,759,958		9220	10,759,958	9220	10,759,958
093	9230	A&G-Outside services employed	111,533		9230	111,533	9230	111,533
093	9240	A&G-Property insurance	134,448		9240	134,448	9240	134,448
093	9250	A&G-Injuries & damages	100,284		9250	100,284	9250	100,284
093	9260	A&G-Employee pensions and benefits	1,000,795		9260	1,000,795	9260	1,000,795
093	9280	A&G-Regulatory commission expenses	745		9280	745	9280	745
093	9302	Miscellaneous general expenses	103,617		9302	103,617	9302	103,617
093	9310	A&G-Rents	-		9310	-		23,184,062
Grand Total			23,184,062			23,184,062		

Company 050

Div	Account	Account Description	Net Amount	Linked	
				FERC Account	FY21
091	8170	Lines expenses	519	8170	519
091	8180	Compressor station expenses	363	8180	363
091	8190	Compressor station fuel and power	10,059	8190	10,059
091	8210	Storage-Purification expenses	1,992	8210	1,992
091	8240	Storage-Other expenses	-	8240	-
091	8250	Storage well royalties	14,202	8250	14,202
091	8500	Transmission-Operation supervision and engineering	29,477	8500	29,477
091	8560	Mains expenses	467	8560	467
091	8570	Transmission-Measuring and regulating station expenses	1,072	8570	1,072
091	8600	Transmission-Rents	165	8600	165
091	8700	Distribution-Operation supervision and engineering	2,472,527	8700	2,472,527
091	8710	Distribution load dispatching	90	8710	90
091	8740	Mains and Services Expenses	106,728	8740	106,728
091	8750	Distribution-Measuring and regulating station expenses	424,669	8750	424,669
091	8760	Distribution-Measuring and regulating station expenses-Industrial	114,927	8760	114,927
091	8770	Distribution-Measuring and regulating station expenses-City gate check stations	(594)	8770	(594)
091	8780	Meter and house regulator expenses	2,152	8780	2,152
091	8800	Distribution-Other expenses	774,628	8800	774,628
091	8810	Distribution-Rents	326,163	8810	326,163
091	8870	Distribution-Maint of mains	(73)	8870	(73)
091	8890	Maintenance of measuring and regulating station equipment-General	75,568	8890	75,568
091	8900	Maintenance of measuring and regulating station equipment-Industrial	1,549	8900	1,549
091	8910	Maintenance of measuring and regulating station equipment-City gate check stations	8,219	8910	8,219
091	9010	Customer accounts-Operation supervision	116,249	9010	116,249
091	9020	Customer accounts-Meter reading expenses	383	9020	383
091	9030	Customer accounts-Customer records and collections expenses	2,099,956	9030	2,099,956
091	9090	Customer service-Operating informational and instructional advertising expense	175,229	9090	175,229
091	9100	Customer service-Miscellaneous customer service	356	9100	356
091	9110	Sales-Supervision	147,232	9110	147,232
091	9120	Sales-Demonstrating and selling expenses	2,363	9120	2,363
091	9130	Sales-Advertising expenses	9,418	9130	9,418
091	9200	A&G-Administrative & general salaries	(191,538)	9200	(191,538)
091	9210	A&G-Office supplies & expense	50,879	9210	50,879
091	9220	A&G-Administrative expense transferred-Credit	(9,341,331)	9220	(9,341,331)
091	9230	A&G-Outside services employed	149,597	9230	149,597
091	9240	A&G-Property insurance	(330)	9240	(330)
091	9250	A&G-Injuries & damages	51,472	9250	51,472
091	9260	A&G-Employee pensions and benefits	2,357,217	9260	2,357,217
091	9302	Miscellaneous general expenses	7,980	9302	7,980
Grand Total			(0)		

Company 010

Div	Account	Account Description	Sum of Net Amount
002	8510	System control and load dispatching	63
002	8520	Communication system expenses	72,597
002	8560	Mains expenses	20,481
002	8660	Transmission-Maintenance of communication equipment	34
002	8670	Transmission-Maintenance of other equipment	30,773
002	8700	Distribution-Operation supervision and engineering	150,440
002	8740	Mains and Services Expenses	28,551
002	8800	Distribution-Other expenses	17,909
002	8810	Distribution-Rents	(8,188)
002	9010	Customer accounts-Operation supervision	3,748
002	9020	Customer accounts-Meter reading expenses	24,023
002	9030	Customer accounts-Customer records and collections expenses	95,848
002	9120	Sales-Demonstrating and selling expenses	147,201
002	9200	A&G-Administrative & general salaries	(42,148,810)
002	9210	A&G-Office supplies & expense	32,459,021
002	9220	A&G-Administrative expense transferred-Credit	(111,140,871)
002	9230	A&G-Outside services employed	15,747,764
002	9240	A&G-Property insurance	113,148
002	9250	A&G-Injuries & damages	31,038,455
002	9260	A&G-Employee pensions and benefits	66,209,354
002	9302	Miscellaneous general expenses	6,939,123
002	9310	A&G-Rents	4,951,847
002	9320	A&G-Maintenance of general plant	318,614
Grand Total			5,071,126

FERC Account	FY21
8510	63
8520	72,597
8560	20,481
8660	34
8670	30,773
8700	150,440
8740	28,551
8800	17,909
8810	(8,188)
9010	3,748
9020	24,023
9030	95,848
9120	147,201
9200	(42,148,810)
9210	32,459,021
9220	(111,140,871)
9230	15,747,764
9240	113,148
9250	31,038,455
9260	66,209,354
9302	6,939,123
9310	4,951,847
9320	318,614
	<u>5,071,126</u>

Linked	
FERC Account	FY21
8510	63
8520	72,597
8560	20,481
8660	34
8670	30,773
8700	150,440
8740	28,551
8800	17,909
8810	(8,188)
8850	-
9010	3,748
9020	24,023
9030	95,848
9100	-
9110	-
9120	147,201
9160	-
9200	(42,148,810)
9210	32,459,021
9220	(111,140,871)
9230	15,747,764
9240	113,148
9250	31,038,455
9260	66,209,354
9302	6,939,123
9310	4,951,847
9320	318,614
	<u>5,071,126</u>

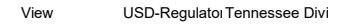
Company 010

Div	Account	Account Description	Sum of Net Amount
012	8700	Distribution-Operation supervision and engineering	3,948
012	8740	Mains and Services Expenses	67,351
012	9010	Customer accounts-Operation supervision	4,431,514
012	9030	Customer accounts-Customer records and collections expenses	21,217,974
012	9200	A&G-Administrative & general salaries	3,245,026
012	9210	A&G-Office supplies & expense	8,472,083
012	9220	A&G-Administrative expense transferred-Credit	(50,150,332)
012	9230	A&G-Outside services employed	1,204,475
012	9240	A&G-Property insurance	79,543
012	9250	A&G-Injuries & damages	870
012	9260	A&G-Employee pensions and benefits	10,245,449
012	9310	A&G-Rents	1,176,446
012	9320	A&G-Maintenance of general plant	5,651
Grand Total			(0)

FERC Account	FY21
8700	3,948
8740	67,351
9010	4,431,514
9030	21,217,974
9200	3,245,026
9210	8,472,083
9220	(50,150,332)
9230	1,204,475
9240	79,543
9250	870
9260	10,245,449
9310	1,176,446
9320	5,651
	<u>(0)</u>

Linked	
FERC Account	FY21
8700	3,948
8740	67,351
9010	4,431,514
9030	21,217,974
9200	3,245,026
9210	8,472,083
9220	(50,150,332)
9230	1,204,475
9240	79,543
9250	870
9260	10,245,449
9302	-
9310	1,176,446
9320	5,651
	<u><u>(0)</u></u>

n.



For the Month Ended September, 2021

[illegible]



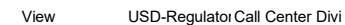
Atmos Energy Corporation

Income Statements

For the Month Ended September, 2021

Company

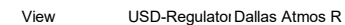
	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021
	October	November	December	January	February	March	April	May	June	July	August	September	Sep 12 Mo	
Taxes-Other Than Income Taxes														
Taxes other than income taxes, - Fica Load 4081-01210	25,760	61,400	16,889	30,726	34,102	42,674	17,042	32,210	31,707	7,631	32,572	33,049	365,762	
Taxes other than income taxes, - Futa Load 4081-01211	-	5	-	1,281	421	12	14	9	5	11	8	7	1,773	
Taxes other than income taxes, - Suta Load Accrual 4081-01215	-	0	(0)	323	(85)	(186)	(38)	(2)	(4)	(6)	(0)	1	2	
Taxes other than income taxes, - Fica Load Accrual 4081-01213	1,098	(29,818)	44,585	653	266	(64)	17,201	15,288	5,419	27,548	3,120	1,669	86,966	
Taxes other than income taxes, - Futa Load Accrual 4081-01214	-	3	(3)	320	(215)	(100)	2	(2)	(1)	(2)	1	0	3	
Taxes other than income taxes, - Suta Load 4081-01212	-	0	-	1,292	952	130	27	21	12	9	4	5	2,452	
Payroll Taxes	26,859	31,590	61,472	34,595	35,441	42,465	34,248	47,524	37,138	35,192	35,703	34,731	456,959	



Income Statements

For the Month Ended September, 2021

[illegible]



Income Statements

For the Month Ended September, 2021

[illegible]

0.

TN Plant Balances
Summary

Div02
Greenville
Div012
CKV
Div091
Div093

FY 2020	Allocation Factor
	FY 2021
4.16%	4.13%
1.28%	1.30%
4.68%	4.73%
2.00%	2.11%
40.79%	41.91%
100.00%	100.00%

NEW SORT

Gross Plant										Accum Reserve							
	Div 02	Greenville	AEAM	ALGN	Div 12	CKV	Div 91	Div 93	Total	Div 02	Greenville	AEAM	ALGN	Div 12	CKV	Div 91	Div 93
Sep-20	134,787,275	9,258,178	28,246,300	20,823,328	133,540,878	16,948,650	2,714,030	681,907,605	1,028,226,244	57,538,247	4,281,124	15,770,532	6,554,161	56,470,820	4,602,223	1,066,700	219,109,839
Oct-20	142,843,237	9,258,178	28,266,382	20,823,328	133,647,917	16,948,650	2,726,297	683,039,068	1,037,553,058	58,316,081	4,304,826	15,933,036	6,670,302	57,154,368	4,649,465	1,069,719	219,398,336
Nov-20	140,126,622	9,258,178	31,805,246	21,270,439	133,646,693	16,948,650	2,726,297	685,721,125	1,041,503,251	59,071,776	4,328,528	16,108,356	6,787,776	57,837,911	4,696,707	1,072,738	220,257,825
Dec-20	150,314,379	9,258,178	32,010,274	21,271,341	134,398,465	16,948,650	2,075,193	691,442,257	1,057,718,738	59,811,327	4,352,229	16,284,483	6,905,252	58,524,417	4,743,946	413,684	221,187,274
Jan-21	150,204,316	9,258,178	32,246,240	21,271,232	134,400,456	16,948,650	2,075,193	694,414,529	1,060,818,794	60,617,706	4,375,931	16,461,467	7,022,729	59,210,930	4,791,200	416,278	222,165,071
Feb-21	149,998,914	9,258,178	32,504,824	21,271,232	134,938,129	16,948,650	2,075,193	695,529,008	1,062,525,028	61,418,682	4,399,633	16,639,508	7,140,205	59,899,807	4,838,445	418,776	222,601,726
Mar-21	150,011,667	9,258,178	32,506,774	21,271,230	134,938,696	16,948,650	2,073,160	706,649,178	1,073,657,533	62,212,260	4,423,334	16,817,558	7,257,682	60,588,687	4,885,669	419,136	223,573,382
Apr-21	150,907,935	9,258,178	32,507,275	21,271,230	134,971,336	16,976,257	2,073,160	709,736,078	1,077,701,450	62,987,470	4,447,036	16,995,612	7,375,158	61,277,676	4,932,999	421,530	224,663,176
May-21	151,481,823	9,258,178	32,705,520	21,271,230	135,098,021	16,999,122	2,073,160	712,306,673	1,081,193,727	63,755,695	4,470,737	17,174,956	7,492,634	61,967,079	4,980,596	423,924	225,652,089
Jun-21	151,933,266	9,267,669	32,705,704	21,271,230	135,124,803	16,990,310	2,047,063	716,607,841	1,085,947,886	64,536,232	4,494,415	17,356,045	7,610,352	62,662,660	5,019,272	400,061	226,746,079
Jul-21	151,954,036	9,267,669	32,705,704	21,271,230	135,124,803	16,990,310	2,047,063	722,261,915	1,091,622,730	65,335,773	4,517,952	17,540,882	7,728,074	63,372,372	5,066,457	402,295	227,665,924
Aug-21	151,378,350	9,267,669	21,271,230	21,271,230	135,162,780	17,005,200	2,047,063	726,241,281	1,095,942,107	66,119,330	4,541,490	17,746,411	7,845,796	64,082,368	5,113,753	404,528	228,339,839
Sep-21	151,551,930	9,267,669	34,982,672	21,271,230	135,300,137	17,015,495	2,047,063	734,575,926	1,106,012,121	66,923,129	4,565,028	17,983,381	7,963,518	64,794,537	5,161,579	406,762	229,406,526

TN Plant Balances
Summary

Div02
Greenville
Div012
CKV
Div091
Div093

NEW SORT

	Total	Div 02	Greenville	AEAM	ALGN	Div 12	CKV	Div 91	Div 93	Total
Sep-20	365,393,646	101,038,069	4,977,054	12,475,768	14,269,167	78,723,558	12,346,427	2,167,088	477,368,379	703,365,511
Oct-20	367,496,132	102,059,667	4,953,352	12,333,346	14,153,026	78,066,882	12,299,186	2,101,817	479,997,577	705,964,853
Nov-20	370,161,616	97,446,995	4,929,651	15,696,890	14,482,664	77,432,092	12,251,944	1,908,800	483,093,627	707,242,662
Dec-20	372,222,613	99,628,563	4,905,949	15,725,791	14,366,088	76,807,724	12,204,704	2,439,836	486,327,958	712,406,614
Jan-21	375,061,311	100,028,142	4,882,248	15,784,773	14,248,503	76,152,333	12,157,450	1,050,848	488,792,046	713,096,342
Feb-21	377,356,781	101,831,750	4,858,546	15,865,516	14,131,027	75,489,617	12,110,206	1,099,856	490,664,958	716,051,276
Mar-21	380,177,708	98,798,792	4,834,844	15,689,215	14,013,549	74,813,903	12,062,981	2,428,423	493,922,003	716,563,710
Apr-21	383,100,658	99,676,618	4,811,143	15,511,663	13,896,072	74,235,090	12,043,257	2,161,133	496,523,996	718,858,974
May-21	385,917,710	97,904,635	4,787,441	15,530,564	13,778,596	74,811,967	12,018,526	2,103,217	499,957,769	720,892,715
Jun-21	388,825,116	100,657,468	4,773,254	15,349,659	13,660,879	74,370,183	11,971,038	2,340,925	503,977,587	727,100,994
Jul-21	391,629,729	97,965,037	4,749,717	15,164,823	13,543,157	73,946,298	11,923,853	2,553,016	507,746,514	727,592,414
Aug-21	394,193,515	98,777,912	4,726,179	15,822,122	13,425,435	73,684,732	11,891,446	2,070,673	511,221,111	731,619,610
Sep-21	397,204,460	117,068,503	4,702,641	16,999,291	13,307,713	74,315,353	11,853,916	2,114,796	514,217,301	754,580,113

Allocated Gross Plant					
Div 02	Greenville	AEAM	ALGN	Div 12	CKV
5,613,382	118,319	1,440,196	1,890,135	6,248,128	339,524
5,901,564	119,984	1,434,316	261,426	6,318,820	357,082
5,789,327	119,984	1,613,888	267,039	6,318,762	357,082
6,210,234	119,984	1,624,292	267,051	6,354,306	357,082
6,205,687	119,984	1,636,265	267,049	6,354,400	357,082
6,197,201	119,984	1,649,387	267,049	6,379,821	357,082
6,197,728	119,984	1,649,486	267,049	6,379,848	357,082
6,234,757	119,984	1,649,511	267,049	6,381,391	357,663
6,258,467	119,984	1,659,571	267,049	6,387,380	358,145
6,277,118	120,107	1,659,580	267,049	6,388,647	357,959
6,277,976	120,107	1,659,580	267,049	6,388,647	357,959
6,254,192	120,107	1,703,362	267,049	6,390,442	358,273
6,261,363	120,107	1,775,120	267,049	6,396,936	358,490

Divison 02

Retirements

	Aug-21	Sep-21			Oct-20	Nov-20	Dec-20	Jan-21	Feb-21
39000 Structures & Improvements	-	-	1,635,176	7%	-	-	-	-	-
39005 Structure & Improv	-	-	9,491	0%	-	-	-	-	-
39009 Improv. to Leased Premises	-	22,919	22,919	0%	-	-	-	-	-
39020 Struct & Improv AEAM	-	-	-	0%	-	-	-	-	-
39029 Improv-Leased AEAM	-	-	-	0%	-	-	-	-	-
39100 Office Furniture & Equipment	14,573	(108)	397,132	2%	-	-	-	-	-
39102 Remittance Processing Equipme	-	-	-	0%	-	-	-	-	-
39103 Office Machines	-	-	-	0%	-	-	-	-	-
39104 Office Furn. & Equip	-	-	-	0%	-	-	-	-	-
39120 Off Furn & Equip-AEAM	-	-	-	0%	-	-	-	-	-
39200 Transportation Equipment	-	-	3,695	0%	-	-	-	-	-
39300 Stores Equipment	-	-	-	0%	-	-	-	-	-
39400 Tools, Shop, & Garage Equip.	-	-	1,817	0%	-	-	-	-	-
39410 CKV-Tools Shop Garage	-	6,808	6,808	0%	-	-	-	-	-
39420 Tools And Garage-AEAM	-	-	-	0%	-	-	-	-	-
39500 Laboratory Equipment	-	-	-	0%	-	-	-	-	-
39700 Communication Equipment	-	141,103	145,855	1%	-	-	-	-	-
39720 Commun Equip AEAM	-	-	-	0%	-	-	-	-	-
39800 Miscellaneous Equipment	-	-	-	0%	-	-	-	-	-
39820 Misc Equip AEAM	-	-	-	0%	-	-	-	-	-
39900 Other Tangible Property	-	-	-	0%	-	-	-	-	-
39901 Oth Tang Prop Servers H/W	-	21	6,509,004	27%	-	-	(67,314)	-	-
39902 Oth Tang Prop Servers SW	-	-	201,306	1%	-	-	-	-	-
39903 Oth Tang Prop Network H/W	-	-	20,129	0%	-	-	-	-	-
39904 Oth Tang Prop CPU	-	-	-	0%	-	-	-	-	-
39905 Oth Tang Prop MF Hardware	-	-	-	0%	-	-	-	-	-
39906 Oth Tang Prop PC Hardware	-	2,945	815,146	3%	-	-	-	-	-
39907 Oth Tang Prop PC Software	-	-	-	0%	-	-	-	-	-
39908 Oth Tang Prop Appl Software	272,588	(109)	7,977,594	33%	-	-	-	-	-
39909 Oth Tang Prop Mainframe SHW	-	-	-	0%	-	-	-	-	-
39921 Servers Hardware AEAM	-	-	261,190	1%	-	-	-	-	-
39922 Servers Software AEAM	-	-	1,567,279	7%	-	-	-	-	-
39923 Network Hardware AEAM	-	-	162,009	1%	-	-	-	-	-
39926 Pc Hardware AEAM	(1)	0	(1)	0%	-	-	-	-	-
39928 Application SW AEAM	(16)	1,414,138	3,864,150	16%	-	-	-	-	-
39924 Oth Tang Prop Gen. Starup C	-	-	-	0%	-	-	-	-	-
39931 ALGN Servers Hardware	-	-	-	0%	-	-	-	-	-
39932 ALGN Servers Software	-	-	-	0%	-	-	-	-	-
39938 ALGN Application SW	-	-	447,902	2%	-	-	-	-	-
CWIP	2,172,117	18,920,811	8,650,661		-	-	-	-	-
RWIP	-	-	-		-	-	-	-	-
TOTAL PP&E	2,459,261	20,506,528	32,699,260		-	-	(67,314)	-	-
GL CHECK									
VARIANCE	287,143	1,587,718							
Utility Plant									
Greenville Assets	-	-							
AEAM Assets	(17)	1,414,138							
ALGN Assets	-	-							
Others	2,459,278	19,094,390							
Total	2,459,261	20,506,528							
Check	-								
	287,143	1,587,718	24,048,599						

Division 02

Transfers/Adjustments																						
	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23		Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
39000 Structures & Improvements											-	-	-	-	-	-	-	-	-	-	-	-
39005 Structure & Improv											-	-	-	-	-	-	-	-	-	-	-	-
39009 Improv. to Leased Premises											-	-	23,895	-	-	-	-	-	-	-	-	-
39020 Struct & Improv AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39029 Improv-Leased AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39100 Office Furniture & Equipment											-	-	-	-	-	-	-	(21,049)	-	-	-	-
39102 Remittance Processing Equipme											-	-	-	-	-	-	-	-	-	-	-	-
39103 Office Machines											-	-	-	-	-	-	-	-	-	-	-	-
39104 Office Furn. & Equip											-	-	-	-	-	-	-	-	-	-	-	-
39120 Off Furn & Equip-AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39200 Transportation Equipment											-	-	-	-	-	-	-	-	-	-	-	-
39300 Stores Equipment											-	-	-	-	-	-	-	-	-	-	-	-
39400 Tools, Shop, & Garage Equip.											-	-	-	-	-	-	-	(1,817)	-	-	-	-
39410 CKV-Tools Shop Garage											-	-	-	-	-	-	-	-	-	-	-	-
39420 Tools And Garage-AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39500 Laboratory Equipment											-	-	-	-	-	-	-	-	-	-	-	-
39700 Communication Equipment											-	-	-	-	-	-	-	-	-	-	-	-
39720 Commun Equip AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39800 Miscellaneous Equipment											-	-	-	-	-	-	-	-	-	-	-	-
39820 Misc Equip AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39900 Other Tangible Property											-	-	-	-	-	-	-	-	-	-	-	-
39901 Oth Tang Prop Servers H/W											-	-	-	-	-	-	-	-	-	-	-	-
39902 Oth Tang Prop Servers S/W											-	-	-	-	-	-	-	-	-	-	-	-
39903 Oth Tang Prop Network H/W											-	-	-	-	-	-	-	-	-	-	-	-
39904 Oth Tang Prop CPU											-	-	-	-	-	-	-	-	-	-	-	-
39905 Oth Tang Prop MF Hardware											-	-	-	-	-	-	-	-	-	-	-	-
39906 Oth Tang Prop PC Hardware											(18,899)	-	-	-	-	-	-	-	-	-	(42,954)	-
39907 Oth Tang Prop PC Software											-	-	-	-	-	-	-	-	-	-	-	-
39908 Oth Tang Prop Appl Software											-	-	-	-	-	-	-	-	-	-	(819,892)	-
39909 Oth Tang Prop Mainframe S/W											-	-	(23,895)	-	-	-	-	-	-	-	-	-
39921 Servers Hardware AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39922 Servers Software AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39923 Network Hardware AEAM											-	-	-	-	-	-	-	-	-	-	-	-
39926 Pc Hardware AEAM											18,899	-	-	-	-	-	-	-	-	-	42,954	-
39928 Application SW AEAM											-	-	-	-	-	-	-	-	-	-	819,892	-
39924 Oth Tang Prop Gen. Starup C	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-
39931 ALGN Servers Hardware	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-
39932 ALGN Servers Software	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-
39938 ALGN Application SW	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-
CWIP	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-
RWIP	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PP&E	-	-	-	-	-	-	-				-	-	-	-	-	-	-	(22,866)	-	-	(0)	-
GL CHECK																						
VARIANCE																						
Utility Plant																						
Greenville Assets																						
AEAM Assets																						
ALGN Assets																						
Others																						
Total																						
Check																						

Divison 12

	Additions													Retirements												
	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Totals		Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
39009-Improv. to Leased Premises	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39100-Office Furniture & Equipment	-	-	-	-	-	-	32,097	-	(172)	-	-	(80)	31,846	2%	-	-	-	-	-	-	-	-	-	-		
39103-Office Furn. - Copiers & Type	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39700-Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39800-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39900-Other Tangible Property	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39901-Oth Tang Prop - Servers - H/W	-	-	-	-	122,609	(176)	-	73	(22)	-	-	-	122,485	7%	-	-	-	-	-	-	-	-	-	-		
39902-Oth Tang Prop - Servers - S/W	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39903-Oth Tang Prop - Network - H/W	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39906-Oth Tang Prop - PC Hardware	-	-	366,040	-	-	-	-	-	-	-	-	-	366,040	20%	-	-	-	-	-	-	-	-	-	-		
39907-Oth Tang Prop - PC Software	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39908-Oth Tang Prop - Appl Software	62,855	(1,224)	385,433	1,990	415,064	743	543	1,928	(575)	-	-	-	866,757	48%	-	-	-	-	-	-	-	-	-	-		
38900-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
38910-CKV Land&Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39000-Structure & Improv	44,184	-	300	-	-	-	-	124,684	27,550	-	37,978	137,436	372,132	21%	-	-	-	-	-	-	-	-	-	-		
39010:CKV-Struct & Improv	-	-	-	-	-	-	9,427	-	(67)	-	14,890	(111)	24,139	1%	-	-	-	-	-	-	-	-	-	-		
39110:CKV-Office Furn & Eq	-	-	-	-	-	-	-	-	-	-	-	10,406	10,406	1%	-	-	-	-	-	-	-	-	-	-		
39210:CKV-Transportation Eq	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39410:CKV-Tools Shop Garage	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	(8,616)		
39510:CKV-Laboratory Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39710:CKV-Commun Equip	-	-	-	-	-	-	18,180	-	(129)	-	-	-	18,051	1%	-	-	-	-	-	-	-	-	-	-		
39810:CKV-Misc Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39910:CKV-Other Tang Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39916:CKV-Pc Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39917:CKV-Pc Software	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39918:CKV-Oth Tang Prop-App	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
39924-Oth Tang Prop - Gen. Starup C	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	-	-	-	-	-	-	-	-	-	-		
CWIP	(80,168)	49,978	(689,634)	29,132	(511,513)	12,599	77,537	1,139,595	227,015	285,827	410,451	1,205,435	2,156,253		-	-	-	-	-	-	-	-	-	-		
Racon	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-		
RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-		
TOTAL	26,871	48,754	62,138	31,122	26,161	13,165	137,783	1,266,280	253,601	285,827	463,319	1,353,086	3,968,107		-	-	-	-	-	-	-	-	-	(8,616)		
GL CHECK	107,039	(1,224)	751,772	1,990	537,674	567	60,246	126,685	26,586	-	52,867	147,651	1,811,854		-	-	-	-	-	-	-	-	-	-		
VARIANCE																										
CKV Assets	-	-	-	-	-	-	27,606	-	(196)	-	14,890	10,295												3		
Other	26,871	48,754	62,138	31,122	26,161	13,165	110,177	1,266,280	253,797	285,827	448,429	1,342,791												39		
Total	26,871	48,754	62,138	31,122	26,161	13,165	137,783	1,266,280	253,601	285,827	463,319	1,353,086												391		
Check	107,039	(1,224)	751,772	1,990	537,674	567	60,246	126,685	26,586	-	52,867	147,651	1,811,854											3992		

Divison 12

[illegible]

Division 12

Transfers

	May-23	Jun-23	Jul-23	Aug-23	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
39009-Improv. to Leased Premises					-	-	-	-	-	-	-	-	-	-	-	-
39100-Office Furniture & Equipment					-	-	-	-	-	-	-	-	-	-	-	37,978
39103-Office Furn. - Copiers & Type					-	-	-	-	-	-	-	-	-	-	-	-
39700-Communication Equipment					-	-	-	-	-	-	-	-	-	-	-	-
39800-Miscellaneous Equipment					-	-	-	-	-	-	-	-	-	-	-	-
39900-Other Tangible Property					-	-	-	-	-	-	-	-	-	-	-	-
39901-Oth Tang Prop - Servers - H/W					-	-	-	-	-	-	-	-	-	-	-	-
39902-Oth Tang Prop - Servers - S/W					-	-	-	-	-	-	-	-	-	-	-	-
39903-Oth Tang Prop - Network - H/W					-	-	-	-	-	-	-	-	-	-	-	-
39906-Oth Tang Prop - PC Hardware					-	-	-	-	-	-	-	-	-	-	-	-
39907-Oth Tang Prop - PC Software					-	-	-	-	-	-	-	-	-	-	-	-
39908-Oth Tang Prop - Appl Software					-	-	-	-	-	-	-	-	-	-	-	-
38900-Land					-	-	-	-	-	-	-	-	-	-	-	-
38910-CKV Land&Land Rights					-	-	-	-	-	-	-	-	-	-	-	-
39000-Structure & Improv					-	-	-	-	-	-	-	-	-	-	-	(37,978)
39010:CKV-Struct & Improv					-	-	-	-	-	-	-	-	-	-	-	-
39110:CKV-Office Furn & Eq					-	-	-	-	-	-	-	21,049	-	-	-	-
39210:CKV-Transportation Eq					-	-	-	-	-	-	-	-	-	-	-	-
39410:CKV-Tools Shop Garage					-	-	-	-	-	-	-	1,817	-	-	-	-
39510:CKV-Laboratory Equip					-	-	-	-	-	-	-	-	-	-	-	-
39710:CKV-Commun Equip					-	-	-	-	-	-	-	-	-	-	-	-
39810:CKV-Misc Equipment					-	-	-	-	-	-	-	-	-	-	-	-
39910:CKV-Other Tang Equip					-	-	-	-	-	-	-	-	-	-	-	-
39915:CKV-Pc Hardware					-	-	-	-	-	-	-	-	-	-	-	-
39917:CKV-Pc Software					-	-	-	-	-	-	-	-	-	-	-	-
39918:CKV-Oth Tang Prop-App					-	-	-	-	-	-	-	-	-	-	-	-
39924-Oth Tang Prop - Gen. Startup C					-	-	-	-	-	-	-	-	-	-	-	-
CWIP					-	-	-	-	-	-	-	-	-	-	-	-
Recon					-	-	-	-	-	-	-	-	-	-	-	-
RWIP					-	-	-	-	-	-	-	-	-	-	-	-
TOTAL					-	-	-	-	-	-	-	22,866	-	-	-	-
GL CHECK																
VARIANCE																

CKV Assets

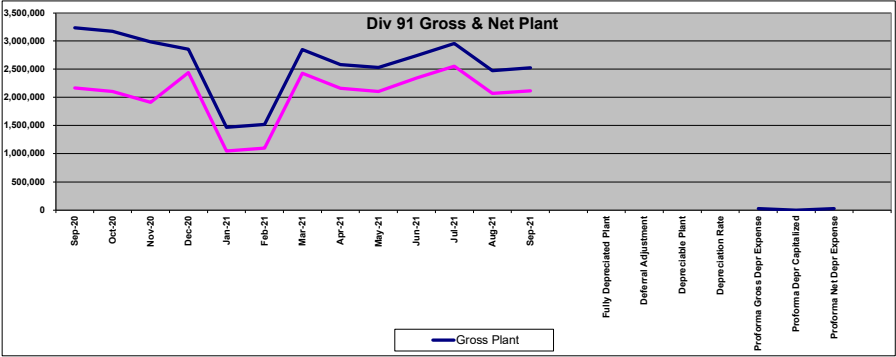
Other

Total

Check

Divison 91

	Depr Rates	Gross Plant														Proforma Depreciation Expense							Depreciated
		Current	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Fully Depreciated Plant	Deferral Adjustment	Depreciable Plant	Depreciation Rate	Proforma Gross Depr Expense	Proforma Depr Capitalized	Proforma Net Depr Expense	
30100-Organization	0.00%	185,309	185,309	185,309	185,309	185,309	185,309	185,309	185,309	185,309	185,309	185,309	185,309	185,309	185,309	-	-	185,309	0.00%	-	-	-	-
30300-Misc. Intangible Plant	0.00%	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	1,109,552	-	-	1,109,552	0.00%	-	-	-	-
38900-Land	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	-	-	-	-
39001-Structures - Frame	2.47%	179,339	179,339	179,339	179,339	179,339	179,339	179,339	179,339	179,339	179,339	179,339	179,339	179,339	179,339	-	-	179,339	2.47%	4,430	-	4,430	369
39004-Air Conditioning Equipment	6.43%	15,384	15,384	15,384	15,384	15,384	15,384	15,384	15,384	15,384	15,384	15,384	15,384	15,384	15,384	-	-	15,384	6.43%	989	-	989	82
39009-Improv. to Leased Premises	5.00%	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	(38,834)	-	-	5.00%	-	-	-	-
39100-Office Furniture & Equipment	5.00%	28,961	28,961	28,961	28,961	28,961	28,961	28,961	26,928	26,928	26,928	26,928	26,928	26,928	26,928	-	-	26,928	5.00%	1,346	-	1,346	121
39101-Office Furniture And	5.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.00%	-	-	-	-
39103-Office Furn. - Copiers & Type	5.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.00%	-	-	-	-
39200-Transp Equip - Group	5.41%	27,285	27,285	27,285	27,285	27,285	27,285	27,285	27,285	27,285	27,285	27,285	27,285	27,285	27,285	-	-	27,285	5.41%	1,476	-	1,476	123
39300-Stores Equipment	8.10%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.10%	-	-	-	-
39400-Tools, Shop, & Garage Equip.	4.82%	102,477	114,744	114,744	125,287	125,287	125,287	125,287	125,287	125,287	110,227	110,227	110,227	110,227	110,227	-	-	110,227	4.82%	5,313	-	5,313	436
39600-Power Operated Equipment	5.02%	20,516	20,516	20,516	20,516	20,516	20,516	20,516	20,516	20,516	9,479	9,479	9,479	9,479	9,479	-	-	9,479	5.02%	476	-	476	86
39700-Communication Equipment	8.26%	37,541	37,541	37,541	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.26%	-	-	-	258
39701-Comm. Equip. - Mobile Radios	8.26%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.26%	-	-	-	-
39800-Miscellaneous Equipment	2.66%	4,536	4,536	4,536	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.66%	-	-	-	-
39900-Other Tangible Property	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.00%	-	-	-	-
39901-Oth Tang Prop - Servers - H/W	6.30%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.30%	-	-	-	10
39902-Oth Tang Prop - Servers - S/W	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14.29%	-	-	-	-
39903-Oth Tang Prop - Network - H/W	10.00%	28,266	28,266	28,266	28,266	28,266	28,266	28,266	28,266	28,266	28,266	28,266	28,266	28,266	28,266	-	-	28,266	10.00%	2,827	-	2,827	236
39906-Oth Tang Prop - PC Hardware	20.00%	28,936	28,936	28,936	28,936	-	-	-	-	-	-	-	-	-	-	-	-	-	20.00%	-	-	-	482
39907-Oth Tang Prop - PC Software	12.45%	78,586	78,586	78,586	78,586	78,586	78,586	78,586	78,586	78,586	78,586	78,586	78,586	78,586	78,586	-	-	78,586	12.45%	9,784	-	9,784	815
39908-Oth Tang Prop - Appl Software	8.33%	828,509	828,509	828,509	237,875	237,875	237,875	237,875	237,875	237,875	237,875	237,875	237,875	237,875	237,875	(237,875)	-	-	8.33%	-	-	-	-
CWIP		519,758	445,238	255,240	778,327	(608,068)	(556,561)	774,399	509,504	453,981	693,923	908,248	428,139	474,495									
RWIP																							
TOTAL		3,233,788	3,171,535	2,981,538	2,853,520	1,467,125	1,518,632	2,847,559	2,582,664	2,527,141	2,740,986	2,955,311	2,475,202	2,521,558					26,641	0	26,641		3,019
GL CHECK		3,233,788	3,171,535	2,981,538	2,853,520	1,467,125	1,518,632	2,847,559	2,582,664	2,527,141	2,740,986	2,955,311	2,475,202	2,521,558									
VARIANCE		0	0	-	-	-	0	0	-	(0)	(0)	-	(0)	(0)	-								
Balance less CWIP		2,714,030	2,726,297	2,726,297	2,075,193	2,075,193	2,075,193	2,073,160	2,073,160	2,073,160	2,047,063	2,047,063	2,047,063	2,047,063									



Divison 91

on

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
30100-Organization	-	-	-	-	-	-	-	-	-	-	-
30300-Misc. Intangible Plant	-	-	-	-	-	-	-	-	-	-	-
38900-Land	-	-	-	-	-	-	-	-	-	-	-
39001-Structures - Frame	369	369	369	369	369	369	369	369	369	369	369
39004-Air Conditioning Equipment	82	82	82	82	82	82	82	82	82	82	82
39009-Improv. to Leased Premises	-	-	-	-	-	-	-	-	-	-	-
39100-Office Furniture & Equipment	121	121	121	121	113	113	113	113	113	113	113
39101-Office Furniture And	-	-	-	-	-	-	-	-	-	-	-
39103-Office Furn. - Copiers & Type	-	-	-	-	-	-	-	-	-	-	-
39200-Transp Equip - Group	123	123	123	123	123	123	123	123	123	123	123
39300-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-
39400-Tools, Shop, & Garage Equip.	436	462	462	462	462	462	462	371	371	371	371
39600-Power Operated Equipment	86	86	86	86	86	86	86	17	17	17	17
39700-Communication Equipment	258	103	103	103	103	103	103	103	103	103	103
39701-Comm. Equip. - Mobile Radios	-	-	-	-	-	-	-	-	-	-	-
39800-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-
39900-Other Tangible Property	10	4	4	4	4	4	4	4	4	4	4
39901-Oth Tang Prop - Servers - H/W	-	-	-	-	-	-	-	-	-	-	-
39902-Oth Tang Prop - Servers - S/W	-	-	-	-	-	-	-	-	-	-	-
39903-Oth Tang Prop - Network - H/W	236	236	236	236	236	236	236	236	236	236	236
39906-Oth Tang Prop - PC Hardware	482	193	193	97	-	-	-	-	-	-	-
39907-Oth Tang Prop - PC Software	815	815	815	815	815	815	815	815	815	815	815
39908-Oth Tang Prop - Appl Software	-	-	-	-	-	-	-	-	-	-	-
CWIP	-	-	-	-	-	-	-	-	-	-	-
RWIP	-	-	-	-	-	-	-	-	-	-	-
TOTAL	3,019	2,594	2,594	2,498	2,394	2,394	2,394	2,234	2,234	2,234	2,234
GL CHECK											
VARIANCE											
Balance less CWIP											

Accum Reserve

Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
94,238	94,607	94,976	95,345	95,715	96,084	96,453	96,822	97,191	97,560	97,929	98,298
10,874	10,957	11,039	11,122	11,204	11,286	11,369	11,451	11,534	11,616	11,699	11,781
38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834	38,834
3,359	3,480	3,601	3,721	3,842	3,963	2,043	2,157	2,270	2,383	2,497	2,610
-	-	-	-	-	-	-	-	-	-	-	-
15,320	15,443	15,566	15,689	15,812	15,935	16,058	16,181	16,304	16,427	16,550	16,673
41,026	41,462	41,898	42,360	42,822	43,283	43,745	44,207	44,668	29,980	30,351	30,722
10,823	10,909	10,995	11,081	11,167	11,252	11,338	11,424	11,510	489	506	522
13,924	14,182	14,441	(22,997)	(22,894)	(22,790)	(22,687)	(22,584)	(22,480)	(22,377)	(22,273)	(22,170)
-	-	-	-	-	-	-	-	-	-	-	-
(122,519)	(122,509)	(122,499)	(127,031)	(127,027)	(127,022)	(127,018)	(127,014)	(127,010)	(127,006)	(127,002)	(126,998)
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
5,096	5,331	5,567	5,802	6,038	6,273	6,509	6,745	6,980	7,216	7,451	7,687
27,489	27,971	28,453	(290)	(97)	-	-	-	-	-	-	-
47,208	48,024	48,839	49,654	50,470	51,285	52,100	52,916	53,731	54,546	55,362	56,177
828,509	828,509	828,509	237,875	237,875	237,875	237,875	237,875	237,875	237,875	237,875	237,875
-	-	-	-	-	-	-	-	-	-	-	-
52,517	52,517	52,517	52,517	52,517	52,517	52,517	52,517	52,517	52,517	52,517	52,517
1,066,700	1,069,719	1,072,738	413,684	416,278	418,776	419,136	421,530	423,924	400,061	402,295	404,528
1,066,700	1,069,719	1,072,738	413,684	416,278	418,776	419,136	421,530	423,924	400,061	402,295	404,528
-	-	-	-	0.00	-	-	0.00	-	-	-	-

Divison 91

	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
30100-Organization	-	-	-	-	-	-	-
30300-Misc. Intangible Plant	-	-	-	-	-	-	-
38900-Land	-	-	-	-	-	-	-
39001-Structures - Frame	-	-	-	-	-	-	-
39004-Air Conditioning Equipment	-	-	-	-	-	-	-
39009-Improv. to Leased Premises	-	-	-	-	-	-	-
39100-Office Furniture & Equipment	-	-	-	-	-	-	-
39101-Office Furniture And	-	-	-	-	-	-	-
39103-Office Furn. - Copiers & Type	-	-	-	-	-	-	-
39200-Transp Equip - Group	-	-	-	-	-	-	-
39300-Stores Equipment	-	-	-	-	-	-	-
39400-Tools, Shop, & Garage Equip.	-	-	-	-	-	-	-
39600-Power Operated Equipment	-	-	-	-	-	-	-
39700-Communication Equipment	-	-	-	-	-	-	-
39701-Comm. Equip. - Mobile Radios	-	-	-	-	-	-	-
39800-Miscellaneous Equipment	-	-	-	-	-	-	-
39900-Other Tangible Property	-	-	-	-	-	-	-
39901-Oth Tang Prop - Servers - H/W	-	-	-	-	-	-	-
39902-Oth Tang Prop - Servers - S/W	-	-	-	-	-	-	-
39903-Oth Tang Prop - Network - H/W	-	-	-	-	-	-	-
39906-Oth Tang Prop - PC Hardware	-	-	-	-	-	-	-
39907-Oth Tang Prop - PC Software	-	-	-	-	-	-	-
39908-Oth Tang Prop - Appl Software	-	-	-	-	-	-	-
CWIP	-	-	-	-	-	-	-
RWIP	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-
GL CHECK							
VARIANCE							
Balance less CWIP							

25 26 27 28

Retirements

	Jun-21	Jul-21	Aug-21	Sep-21	Total		Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
30200-Franchises & Consents	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
30400-Land&Land Rights Grp	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
30500-Structures And Improv	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
36510-Land & Land Rights	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
36520-Rights-Of-Way	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
36600-Structures & Improvements	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
36602-Meas. & Reg. Sta. Str	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
36700-Mains - Cathodic Protection	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
36701-Mains - Steel	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
36900-Meas. & Reg. Sta. Equipment	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
37400-Land & Land Rights	3,288	(1)	170,965	943,168	1,242,689	2.2%	-	-	-	-	-	-	-	-	-	-
37402-Land Rights	(129)	548,680	-	8,395	570,028	1.0%	-	-	-	-	-	-	-	-	-	-
37500-Structures & Improvements	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
37600-Mains - Cathodic Protection	9,336	(1,465)	23,249	193,732	279,905	0.5%	-	-	-	-	-	-	(3,520)	-	-	-
37601-Mains - Steel	203,431	1,370,538	853,284	36,799	8,408,778	14.9%	(208)	(3,497)	(7,764)	(11,056)	(4,901)	(12,798)	(12,185)	(4)	(1,152)	(21,370)
37602-Mains - Plastic	2,697,294	2,061,886	1,445,270	5,193,533	20,859,547	37.0%	(21,972)	(76,413)	(2,707)	(8,719)	(2,011)	(24,882)	(2,514)	(42,664)	(2,934)	(10,311)
37603-Mains - Anodes	37,246	22,362	15,689	43,521	197,768	0.4%	(4,790)	(542)	-	-	-	(7,214)	(1,417)	-	-	(8,848)
37604-Leak Clamps & Sleeves	(13,292)	18,966	10,393	(28,802)	559	0.0%	-	-	-	-	-	-	-	-	-	-
37800-Meas. & Reg. Sta. Eq-General	5,743	-	312,490	1,007,941	3,771,884	6.7%	-	-	(6,858)	(9,376)	-	-	(4,497)	-	-	(76,322)
37900-Meas. & Reg. City Gate	-	-	-	-	-	7.1%	(595,108)	-	-	-	-	-	-	-	-	-
38000-Services	1,011,440	1,299,891	1,249,656	614,280	11,425,709	20.3%	(211,446)	(83,452)	(118,726)	(116,899)	(607,023)	(81,272)	(3,075)	(3,080)	(16,074)	(21,988)
38100-Meters	215,665	169,861	423,359	825,719	3,576,524	6.3%	(14,645)	(46,495)	(32,951)	(28,373)	(33,327)	-	(7,882)	(19,636)	(9,857)	(12,350)
38200-Meter Installations	(64,551)	124,733	(142,117)	84,398	243,512	0.4%	(9,705)	(30,780)	(21,941)	(19,140)	(24,308)	-	(14,333)	(34,049)	(16,311)	(28,615)
38300-House Regulators	208,957	124,733	147,827	(472,214)	917,146	1.6%	(1,210)	(3,950)	(2,503)	(19,063)	-	-	-	-	-	-
38500-Ind. Meas. & Reg. Sta. Equip	-	-	-	(1,648)	(1,620)	0.0%	-	-	-	-	-	-	-	-	-	-
38700-Other Equipment	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
38900-Land & Land Rights	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39000-Structures & Improvements	7,315	(22)	5,323	(140)	12,476	0.0%	-	-	-	-	-	-	-	-	-	-
39003-Improvements	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39009-Improv. to Leased Premises	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39100-Office Furniture & Equipment	(301)	-	-	-	13,400	0.0%	-	-	-	-	-	-	-	-	-	-
39200-Transportation Equipment	-	-	-	-	3,011	0.0%	-	-	-	-	-	(9,895)	-	-	-	-
39300-Stores Equipment	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	(2,969)	-
39400-Tools, Shop, & Garage Equip.	17,790	93,714	26,373	162,219	706,994	1.3%	-	-	-	-	(1,869)	(4,670)	-	-	-	-
39600-Power Operated Equipment	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39603-Ditchers	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39604-Backhoes	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39605-Welders	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	(8,349)	-
39700-Communication Equipment	-	-	-	-	-	0.0%	-	(29,539)	-	-	-	-	-	-	-	-
39701-Comm. Equip. - Mobile Radios	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39702-Comm. Equip. - Fixed Radios	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39705-Comm. Equip. - Telemetering	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39800-Miscellaneous Equipment	-	-	-	-	-	0.0%	-	(15,674)	(42,105)	-	(3,625)	-	-	(25,974)	-	-
39900-Other Tangible Property	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39901-Oth Tang Prop - Servers - H/W	-	-	-	-	-	0.0%	-	-	-	-	-	-	-	-	-	-
39906-Oth Tang Prop - PC Hardware	19,584	-	-	-	135,704	0.2%	-	-	-	-	-	-	-	-	-	-
39907-Oth Tang Prop - PC Software	-	-	-	-	-	0.0%	-	-	-	-	(21,731)	-	-	-	-	-
CWIP	812,640	(965,302)	169,146	(4,271,167)	(5,522,111)		-	-	-	-	-	-	-	-	-	-
RWIP	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-
TOTAL	5,171,456	4,868,574	4,710,907	4,339,733	50,818,525		(859,084)	(290,342)	(235,555)	(212,627)	(698,795)	(140,731)	(49,423)	(125,407)	(57,648)	(179,803)
GL CHECK																
Balance less CWIP	4,358,816	5,833,876	4,541,761	8,610,900	56,340,636											

36600-Structur
36602-M
36700-Mains -
36900-Meas. & F
37400-I
37500-Structur
37600-Mains -
37
376
37604-Lea
37800-Meas. & R
37900-Meas
38200
38300
38300-Ind. Meas
38700
39000-I
39000-Structur
39
39009-Improv.
39100-Office FU
39200-Transj
39300
39400-Tools, Shc
39600-Power C
39700-Comm
39701-Comm. Eq
39702-Comm. E
39705-Comm. E
39800-Misc
39900-OTH
39901-OTH T# 30
39906-OTH Tang F
39907-OTH Tang

Transfers

	Aug-21	Sep-21	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
30200-Franchises & Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30400-Land&Land Rights Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30500-Structures And Improv	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36510-Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36520-Rights-Of-Way	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36600-Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36602-Meas. & Reg. Sta. Str	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36700-Mains - Cathodic Protection	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36701-Mains - Steel	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36900-Meas. & Reg. Sta. Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37400-Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37402-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37500-Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37600-Mains - Cathodic Protection	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37601-Mains - Steel	(200,217)	(82,890)	-	-	-	-	-	-	-	-	-	-	-	-
37602-Mains - Plastic	(4,652)	(25,839)	-	-	-	-	-	-	-	-	-	-	-	-
37603-Mains - Anodes	(10,378)	-	-	-	-	-	-	-	-	-	-	-	-	-
37604-Leak Clamps & Sleeves	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37800-Meas. & Reg. Sta. Eq-General	(187,234)	(69,524)	-	-	-	-	-	-	-	-	-	-	-	-
37900-Meas. & Reg. - City Gate	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38000-Services	(1,297)	(5,536)	-	-	-	-	-	-	-	-	-	-	-	-
38100-Meters	(13,400)	(9,732)	-	-	-	-	-	-	-	-	-	-	-	-
38200-Meter Installations	(21,477)	-	-	-	-	-	-	-	-	-	-	-	-	-
38300-House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38500-Ind. Meas. & Reg. Sta. Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38700-Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38900-Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39000-Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39003-Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39009-Improv. to Leased Premises	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39100-Office Furniture & Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39200-Transportation Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39300-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39400-Tools, Shop, & Garage Equip.	-	(23,976)	-	-	15,750	-	-	-	-	-	-	-	-	-
39600-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39603-Ditchers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39604-Backhoes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39605-Welders	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39700-Communication Equipment	(15,580)	-	-	-	-	-	-	-	-	-	-	-	-	-
39701-Comm. Equip. - Mobile Radios	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39702-Comm. Equip. - Fixed Radios	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39705-Comm. Equip. - Telemetering	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39800-Miscellaneous Equipment	(34,314)	(31,156)	-	-	-	-	-	-	-	-	-	-	-	-
39900-Other Tangible Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39901-Oth Tang Prop - Servers - H/W	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39906-Oth Tang Prop - PC Hardware	(73,845)	(27,601)	-	-	-	-	-	-	-	-	-	-	-	-
39907-Oth Tang Prop - PC Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	(562,395)	(276,255)	-	-	15,750	-	-	-	-	-	-	-	-	-
GL CHECK														

Balance less CWIP

es & Improvements	0.00%
as. & Reg. Sta. Str	0.00%
Cathodic Protection	0.00%
6701-Mains - Steel	0.00%
eg. Sta. Equipment	0.00%
.and & Land Rights	0.00%
37402-Land Rights	0.00%
es & Improvements	0.00%
Cathodic Protection	-1.26%
17601-Mains - Steel	-4.26%
602-Mains - Plastic	-1.08%
03-Mains - Anodes	-16.78%
i Clamps & Sleeves	0.00%
eg. Sta. Eq-General	-9.38%
. & Reg. - City Gate	-14.96%
38000-Services	-11.11%
38100-Meters	-6.39%
)-Meter Installations	-90.61%
)-House Regulators	-2.91%
i. & Reg. Sta. Equip	0.00%
0-Other Equipment	0.00%
.and & Land Rights	0.00%
es & Improvements	0.00%
003-Improvements	0.00%
to Leased Premises	0.00%
niture & Equipment	0.00%
ortation Equipment	-328.60%
)-Stores Equipment	0.00%
p. & Garage Equip.	-4.32%
perated Equipment	0.00%
39603-Ditchers	0.00%
39604-Backhoes	0.00%
39605-Welders	0.00%
ication Equipment	0.00%
up. - Mobile Radios	0.00%
quip. - Fixed Radios	0.00%
quip. - Telemetering	0.00%
laneous Equipment	0.00%
if Tangible Property	0.00%
rop - Servers - H/W	0.00%
2rop - PC Hardware	-90.77%
Prop - PC Software	0.00%

ATMOS ENERGY CORPORATION

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2020	93	91	12	2	
					Fiscal 2021	100%	40.79%	4.68%	4.16%	
						100%	41.91%	4.73%	4.13%	

c. Inventories - Plant Materials (Account 1540) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-20	0	581,043	0	0	0	237,008	0	0	237,008
2	Oct-20	0	581,043	0	0	0	243,515	0	0	243,515
3	Nov-20	0	578,463	0	0	0	242,434	0	0	242,434
4	Dec-20	0	578,463	0	0	0	242,434	0	0	242,434
5	Jan-21	0	607,803	0	0	0	254,730	0	0	254,730
6	Feb-21	0	607,803	0	0	0	254,730	0	0	254,730
7	Mar-21	0	607,803	0	0	0	254,730	0	0	254,730
8	Apr-21	0	622,964	0	0	0	261,084	0	0	261,084
9	May-21	0	621,152	0	0	0	260,325	0	0	260,325
10	Jun-21	0	642,513	0	0	0	269,277	0	0	269,277
11	Jul-21	0	1,587,201	0	0	0	665,196	0	0	665,196
12	Aug-21	0	1,722,771	0	0	0	722,013	0	0	722,013
13	Sep-21	0	1,562,160	0	0	0	654,701	0	0	654,701

c. Inventories - Gas Stored (Account 1641) 13 month average balances.

Includes Tennessee stored gas not on Tennessee books.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-20	4,697,916	0	0	0	4,697,916	0	0	0	4,697,916
2	Oct-20	5,421,621	0	0	0	5,421,621	0	0	0	5,421,621
3	Nov-20	5,034,482	0	0	0	5,034,482	0	0	0	5,034,482
4	Dec-20	3,967,764	0	0	0	3,967,764	0	0	0	3,967,764
5	Jan-21	2,629,942	0	0	0	2,629,942	0	0	0	2,629,942
6	Feb-21	1,141,362	0	0	0	1,141,362	0	0	0	1,141,362
7	Mar-21	827,848	0	0	0	827,848	0	0	0	827,848
8	Apr-21	1,734,254	0	0	0	1,734,254	0	0	0	1,734,254
9	May-21	2,318,346	0	0	0	2,318,346	0	0	0	2,318,346
10	Jun-21	3,200,220	0	0	0	3,200,220	0	0	0	3,200,220
11	Jul-21	4,450,419	0	0	0	4,450,419	0	0	0	4,450,419
12	Aug-21	6,165,988	0	0	0	6,165,988	0	0	0	6,165,988
13	Sep-21	7,862,456	0	0	0	7,862,456	0	0	0	7,862,456

f. Customers Deposits (Account 2350) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-20	(1,138,262)	0	0	0	(1,138,262)	0	0	0	(1,138,262)
2	Oct-20	(1,119,610)	0	0	0	(1,119,610)	0	0	0	(1,119,610)
3	Nov-20	(1,119,112)	0	0	0	(1,119,112)	0	0	0	(1,119,112)
4	Dec-20	(1,079,292)	0	0	0	(1,079,292)	0	0	0	(1,079,292)
5	Jan-21	(1,044,793)	0	0	0	(1,044,793)	0	0	0	(1,044,793)
6	Feb-21	(1,041,936)	0	0	0	(1,041,936)	0	0	0	(1,041,936)
7	Mar-21	(1,049,205)	0	0	0	(1,049,205)	0	0	0	(1,049,205)
8	Apr-21	(1,033,564)	0	0	0	(1,033,564)	0	0	0	(1,033,564)
9	May-21	(1,041,964)	0	0	0	(1,041,964)	0	0	0	(1,041,964)
10	Jun-21	(1,044,754)	0	0	0	(1,044,754)	0	0	0	(1,044,754)
11	Jul-21	(1,056,212)	0	0	0	(1,056,212)	0	0	0	(1,056,212)
12	Aug-21	(1,079,291)	0	0	0	(1,079,291)	0	0	0	(1,079,291)
13	Sep-21	(1,059,185)	0	0	0	(1,059,185)	0	0	0	(1,059,185)

ATMOS ENERGY CORPORATION

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
Allocation Factors:					Fiscal 2020	100%	40.79%	4.68%	4.16%	
					Fiscal 2021	100%	41.91%	4.73%	4.13%	

g. Interest on Customers Deposits (Account 2370-26919) 13 month average balances.

	Month	Service Area 093 Tennessee	Service Area 091 KMSBU	Service Area 012 Customer	Service Area 002 Other SSU	Service Area 093 Tennessee	Service Area 091 KMSBU	Service Area 012 Customer	Service Area 002 Other SSU	Total Tennessee
1	Sep-20	(20,060)	0	0	0	(20,060)	0	0	0	(20,060)
2	Oct-20	(20,277)	0	0	0	(20,277)	0	0	0	(20,277)
3	Nov-20	(20,621)	0	0	0	(20,621)	0	0	0	(20,621)
4	Dec-20	(20,960)	0	0	0	(20,960)	0	0	0	(20,960)
5	Jan-21	(21,972)	0	0	0	(21,972)	0	0	0	(21,972)
6	Feb-21	(23,417)	0	0	0	(23,417)	0	0	0	(23,417)
7	Mar-21	(2,793)	0	0	0	(2,793)	0	0	0	(2,793)
8	Apr-21	(4,907)	0	0	0	(4,907)	0	0	0	(4,907)
9	May-21	(7,012)	0	0	0	(7,012)	0	0	0	(7,012)
10	Jun-21	(8,816)	0	0	0	(8,816)	0	0	0	(8,816)
11	Jul-21	(10,539)	0	0	0	(10,539)	0	0	0	(10,539)
12	Aug-21	(11,752)	0	0	0	(11,752)	0	0	0	(11,752)
13	Sep-21	(12,658)	0	0	0	(12,658)	0	0	0	(12,658)

i. Accumulated Deferred FIT (Total Accounts 1900, 2820, 2830) 13 month average balances.

	Month	Service Area 093 Tennessee	Service Area 091 KMSBU	Service Area 012 Customer	Service Area 002 Other SSU	Service Area 093 Tennessee	Service Area 091 KMSBU	Service Area 012 Customer	Service Area 002 Other SSU	Total Tennessee
1	Sep-20	(69,664,870)	(3,344,951)	(14,865,719)	638,532,202	(69,664,870)	(1,364,406)	(695,539)	26,592,459	(45,132,356)
2	Oct-20	(69,684,580)	(3,344,951)	(14,865,719)	627,563,494	(69,684,580)	(1,401,869)	(702,845)	25,927,767	(45,861,527)
3	Nov-20	(69,704,290)	(3,344,951)	(14,865,719)	629,649,203	(69,704,290)	(1,401,869)	(702,845)	26,013,938	(45,795,066)
4	Dec-20	(71,689,870)	(3,477,738)	(15,084,117)	607,823,774	(71,689,870)	(1,457,520)	(713,171)	25,112,221	(48,748,340)
5	Jan-21	(71,709,580)	(3,477,738)	(15,084,117)	595,850,596	(71,709,580)	(1,457,520)	(713,171)	24,617,549	(49,262,721)
6	Feb-21	(71,729,290)	(3,477,738)	(15,084,117)	581,592,072	(71,729,290)	(1,457,520)	(713,171)	24,028,459	(49,871,522)
7	Mar-21	(68,847,679)	(3,641,491)	(14,605,774)	511,762,769	(68,847,679)	(1,526,149)	(690,555)	21,143,463	(49,920,920)
8	Apr-21	(68,980,811)	(3,641,491)	(14,605,774)	519,079,820	(68,980,811)	(1,526,149)	(690,555)	21,445,767	(49,751,747)
9	May-21	(69,113,942)	(3,641,491)	(14,605,774)	521,780,077	(69,113,942)	(1,526,149)	(690,555)	21,557,328	(49,773,318)
10	Jun-21	(70,358,115)	(3,767,721)	(14,171,116)	519,990,930	(70,358,115)	(1,579,052)	(670,005)	21,483,410	(51,123,762)
11	Jul-21	(70,491,247)	(3,767,721)	(14,171,116)	527,096,029	(70,491,247)	(1,579,052)	(670,005)	21,776,957	(50,963,347)
12	Aug-21	(70,624,378)	(3,767,721)	(14,171,116)	527,282,714	(70,624,378)	(1,579,052)	(670,005)	21,784,670	(51,088,765)
13	Sep-21	(75,118,100)	(3,805,940)	(14,654,092)	557,885,111	(75,118,100)	(1,595,069)	(692,840)	23,049,007	(54,357,002)

m. Customer Advances (Account 2520) 13 month average balances.

	Month	Service Area 093 Tennessee	Service Area 091 KMSBU	Service Area 012 Customer	Service Area 002 Other SSU	Service Area 093 Tennessee	Service Area 091 KMSBU	Service Area 012 Customer	Service Area 002 Other SSU	Total Tennessee
1	Sep-20	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
2	Oct-20	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
3	Nov-20	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
4	Dec-20	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
5	Jan-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
6	Feb-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
7	Mar-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
8	Apr-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
9	May-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
10	Jun-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
11	Jul-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
12	Aug-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)
13	Sep-21	(20,280)	0	0	0	(20,280)	0	0	0	(20,280)

Removal of ADIT for Non-regulated Affiliate from Shared Services ADIT
Service Area 002 Other SSU

	Month	Total SSU 002	Non-regulated [1]	Utility
1	Sep-20	476,937,461	(161,594,741)	638,532,202
2	Oct-20	465,968,753	(161,594,741)	627,563,494
3	Nov-20	468,054,462	(161,594,741)	629,649,203
4	Dec-20	445,199,287	(162,624,487)	607,823,774
5	Jan-21	433,226,109	(162,624,487)	595,850,596
6	Feb-21	418,967,585	(162,624,487)	581,592,072
7	Mar-21	347,813,909	(163,948,860)	511,762,769
8	Apr-21	355,130,960	(163,948,860)	519,079,820
9	May-21	357,831,217	(163,948,860)	521,780,077
10	Jun-21	354,840,498	(165,150,432)	519,990,930
11	Jul-21	361,945,597	(165,150,432)	527,096,029
12	Aug-21	362,132,282	(165,150,432)	527,282,714
13	Sep-21	392,584,649	(165,300,462)	557,885,111

[1] FD - NOL Credit Carryforward - Non Reg

p.

Impairment - Atmos Gathering LLC	ONT	ONT66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
----------------------------------	-----	-------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Impairment - Atmos Gathering LLC	ONT	ONT66	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VA Charitable Contributions	ONT	ONT67	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reg Asset Benefit Accrual	ONT	ONT68	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TX Rule 8.209 Reg Asset Deferral	ONT	ONT69	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LA SIIIP Reg Asset	ONT	ONT70	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TN Reg Asset Deferral	ONT	ONT71	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Intra Period Tax Allocation	ONT	OTH	-	-	-	93	93	93	3,879	3,879	3,879	22,480	22,480	22,480	-	-
Regulatory Asset - LGS Amortization	ONT	RGA01	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC - Equity Gross-Up	ONT	RGA02	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Asset - Mid Tex	ONT	RGA03	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Asset - Winter Weather Event	ONT	RGA04	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - Atmos 109	ONT	RGL01	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reg Liability - Pension & OPEB asset	ONT	RGL02	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - GGC 109	ONT	RGL03	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - UCGC 109	ONT	RGL04	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - UCGC Rate	ONT	RGL05	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - 2017 Gross Up	ONT	RGL06	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - KY GUD	ONT	RGL07	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - NSC	ONT	RGL08	-	-	-	-	-	-	-	-	-	-	-	-	-	(4,886)
Other - Subtotal			(399,541)	(399,541)	(399,541)	(948,278)	(948,278)	(948,278)	(737,839)	(737,839)	(737,839)	(574,947)	(574,947)	(574,947)	(240,894)	
FD-NOL Credit Carryforward - Non Reg	TAX	TAX02NR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-NOL Credit Carryforward - Utility	TAX	TAX02U	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-NOL Credit Carryforward - Other	TAX	TAX02OT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-State Net Operating Loss	TAX	TAX04	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-State Bonus Depreciation	TAX	TAX05	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-FAS 115 Adjustment	TAX	TAX06	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment	TAX	TAX08	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Other	TAX	TAX10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Federal Benefit on State Bonus	TAX	TAX11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Federal Benefit on State NOL	TAX	TAX12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
State Texas Margin WWE DTL	TAX	SATTO_ONT10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-Other	TAX	TAX43	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST - Valuation Allow on State NOL	TAX	TAX13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD - Valuation on Fed Tax of St NO	TAX	TAX14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-FAS 158 Measurement Date Change	TAX	TAX22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-AMT Minimum Tax Credit	TAX	TAX23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST- Valuation Allow Enterprise Zone ITC	TAX	TAX37	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD- Valuation Allow Fed Tax Enterprise Zone ITC	TAX	TAX38	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-Enterprise Zone ITC	TAX	TAX39	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment-Realized	TAX	TAX40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment-Unrealized	TAX	TAX41	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD - Federal Tax on Enterprise ITC	TAX	TAX42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Tax Effected Items - Subtotal			-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Accumulated Deferred Income Tax			(14,865,719)	(14,865,719)	(14,865,719)	(15,084,117)	(15,084,117)	(15,084,117)	(14,605,774)	(14,605,774)	(14,605,774)	(14,171,116)	(14,171,116)	(14,171,116)	(14,654,092)	
Per Financials:																
A1900-28201			2,514,229	2,514,229	2,514,229	2,498,741	2,498,741	2,498,741	2,491,494	2,491,494	2,491,494	2,462,886	2,462,886	2,462,886	2,354,809	
A1900-28206			219,455	219,455	219,455	218,095	218,095	218,095	217,133	217,133	217,133	213,011	213,011	213,011	205,540	
A2820-28201			(13,013,890)	(13,013,890)	(13,013,890)	(12,632,037)	(12,632,037)	(12,632,037)	(12,319,057)	(12,319,057)	(12,319,057)	(11,990,039)	(11,990,039)	(11,990,039)	(12,403,946)	
A2820-28206			(1,135,923)	(1,135,923)	(1,135,923)	(1,102,593)	(1,102,593)	(1,102,593)	(1,075,273)	(1,075,273)	(1,075,273)	(1,046,556)	(1,046,556)	(1,046,556)	(1,082,684)	
A2830-28201			(3,759,713)	(3,759,713)	(3,759,713)	(4,195,689)	(4,195,689)	(4,195,689)	(3,929,930)	(3,929,930)	(3,929,930)	(3,697,835)	(3,697,835)	(3,697,835)	(4,060,794)	
A2830-28204			-	-	-	-	-	-	-	-	-	-	-	-	-	
A2830-28206			(328,168)	(328,168)	(328,168)	(366,221)	(366,221)	(366,221)	(343,025)	(343,025)	(343,025)	(322,766)	(322,766)	(322,766)	(354,448)	
Total			(15,504,010)	(15,504,010)	(15,504,010)	(15,579,704)	(15,579,704)	(15,579,704)	(14,958,658)	(14,958,658)	(14,958,658)	(14,381,299)	(14,381,299)	(14,381,299)	(15,341,523)	
Difference			638,291	638,291	638,291	495,587	495,587	495,587	352,884	352,884	352,884	210,183	210,183	210,183	687,431	

Impairment - Atmos Gathering LLC	ONT	ONT66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VA Charitable Contributions	ONT	ONT67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reg Asset Benefit Accrual	ONT	ONT68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TX Rule 8.209 Reg Asset Deferral	ONT	ONT69	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LA SLP Reg Asset	ONT	ONT70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TN Reg Asset Deferral	ONT	ONT71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Intra Period Tax Allocation	ONT	OTH	-	-	-	6,579	6,579	6,579	6,606	6,606	6,606	6,028	6,028	6,028	-	-	-
Regulatory Asset - LGS Amortization	ONT	RGAO1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC - Equity Gross-Up	ONT	RGAO2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Asset - Mid Tex	ONT	RGAO3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Asset - Winter Weather Event	ONT	RGAO4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - Atmos 109	ONT	RGL01	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reg Liability - Pension & OPEB asset	ONT	RGL02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - GGC 109	ONT	RGL03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - UCGC 109	ONT	RGL04	(77,661)	(77,661)	(77,661)	(71,906)	(71,906)	(71,906)	(63,300)	(63,300)	(63,300)	(54,677)	(54,677)	(54,677)	(43,190)	-	-
Regulatory Liability - UCGC Rate	ONT	RGL05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - 2017 Gross Up	ONT	RGL06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - KY GUD	ONT	RGL07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - NSC	ONT	RGL08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	993,146
Other - Subtotal			(44,429)	(44,429)	(44,429)	(62,805)	(62,805)	(62,805)	(45,849)	(45,849)	(45,849)	153,442	153,442	153,442	263,469	-	-
FD-NOL Credit Carryforward - Non Reg	TAX	TAX02NR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-NOL Credit Carryforward - Utility	TAX	TAX02U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-NOL Credit Carryforward - Other	TAX	TAX02OT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-State Net Operating Loss	TAX	TAX04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-State Bonus Depreciation	TAX	TAX05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-FAS 115 Adjustment	TAX	TAX06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment	TAX	TAX08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Other	TAX	TAX10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Federal Benefit on State Bonus	TAX	TAX11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Federal Benefit on State NOL	TAX	TAX12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
State Texas Margin WVE DTL	TAX	SATTD_ONT10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-Other	TAX	TAX43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST - Valuation Allow on State NOL	TAX	TAX13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD - Valuation on Fed Tax of St NO	TAX	TAX14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-FAS 158 Measurement Date Change	TAX	TAX22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-AMT Minimum Tax Credit	TAX	TAX23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST - Valuation Allow Enterprise Zone ITC	TAX	TAX37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD - Valuation Allow Fed Tax Enterprise Zone ITC	TAX	TAX38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-Enterprise Zone ITC	TAX	TAX39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment-Realized	TAX	TAX40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment-Unrealized	TAX	TAX41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD - Federal Tax on Enterprise ITC	TAX	TAX42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Tax Effected Items - Subtotal			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Accumulated Deferred Income Tax			(3,344,951)	(3,344,951)	(3,344,951)	(3,477,738)	(3,477,738)	(3,477,738)	(3,641,491)	(3,641,491)	(3,641,491)	(3,767,721)	(3,767,721)	(3,767,721)	(3,805,940)	-	-
Per Financials:																	
A1900-28201			3,082,430	3,082,430	3,082,430	3,067,771	3,067,771	3,067,771	3,022,480	3,022,480	3,022,480	3,014,245	3,014,245	3,014,245	3,508,643	-	-
A1900-28206			829,083	829,083	829,083	823,175	823,175	823,175	812,801	812,801	812,801	811,603	811,603	811,603	949,824	-	-
A2820-28201			(712,245)	(712,245)	(712,245)	(717,357)	(717,357)	(717,357)	(719,885)	(719,885)	(719,885)	(720,825)	(720,825)	(720,825)	(683,408)	-	-
A2820-28206			(191,574)	(191,574)	(191,574)	(192,903)	(192,903)	(192,903)	(194,014)	(194,014)	(194,014)	(194,477)	(194,477)	(194,477)	(185,007)	-	-
A2830-28201			(4,780,499)	(4,780,499)	(4,780,499)	(4,860,329)	(4,860,329)	(4,860,329)	(4,936,445)	(4,936,445)	(4,936,445)	(5,022,385)	(5,022,385)	(5,022,385)	(5,559,572)	-	-
A2830-28204			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2830-28206			(1,285,814)	(1,285,814)	(1,285,814)	(1,306,976)	(1,306,976)	(1,306,976)	(1,330,409)	(1,330,409)	(1,330,409)	(1,355,013)	(1,355,013)	(1,355,013)	(1,505,028)	-	-
Total			(3,058,620)	(3,058,620)	(3,058,620)	(3,186,620)	(3,186,620)	(3,186,620)	(3,345,473)	(3,345,473)	(3,345,473)	(3,466,853)	(3,466,853)	(3,466,853)	(3,474,549)	-	-
Difference			(286,331)	(286,331)	(286,331)	(291,118)	(291,118)	(291,118)	(296,018)	(296,018)	(296,018)	(300,868)	(300,868)	(300,868)	(331,391)	-	-

Impairment - Atmos Gathering LLC	ONT	ONT66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VA Charitable Contributions	ONT	ONT67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reg Asset Benefit Accrual	ONT	ONT68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TX Rule 8.209 Reg Asset Deferral	ONT	ONT69	(56,882)	(56,882)	(56,882)	(102,280)	(102,280)	(102,280)	(214,666)	(214,666)	(214,666)	(361,818)	(361,818)	(361,818)	-	-	-
LA SllP Reg Asset	ONT	ONT70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TN Reg Asset Deferral	ONT	ONT71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(562,042)
Intra Period Tax Allocation	ONT	OTH	-	-	-	36,888	36,888	36,888	1,328,939	1,328,939	1,328,939	781,792	781,792	781,792	-	-	-
Regulatory Asset - LGS Amortization	ONT	RGAD1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC - Equity Gross-Up	ONT	RGAD2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Asset - Mid Tex	ONT	RGAD3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Asset - Winter Weather Event	ONT	RGAD4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - Atmos 109	ONT	RGLO1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reg Liability - Pension & OPEB asset	ONT	RGLO2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - GGC 109	ONT	RGLO3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - UCGC 109	ONT	RGLO4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - UCGC Rate	ONT	RGLO5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - 2017 Gross Up	ONT	RGLO6	8,293,863	8,274,153	8,254,443	8,234,733	8,215,023	8,195,313	8,062,181	7,929,049	7,795,918	7,662,787	7,529,655	7,396,524	7,263,394	-	-
Regulatory Liability - KY GUD	ONT	RGLO7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - NSC	ONT	RGLO8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	480,696
Other - Subtotal			8,198,259	8,178,549	8,158,839	8,260,783	8,241,073	8,221,363	8,895,302	8,762,170	8,629,039	8,241,452	8,108,320	7,975,189	7,840,696	7,707,518	7,574,028
FD-NOL Credit Carryforward - Non Reg	TAX	TAX02NR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-NOL Credit Carryforward - Utility	TAX	TAX02U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-NOL Credit Carryforward - Other	TAX	TAX02OT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-State Net Operating Loss	TAX	TAX04	4,832,811	4,832,811	4,832,811	4,681,053	4,681,053	4,681,053	10,152,945	10,152,945	10,152,945	10,048,943	10,048,943	10,048,943	11,452,512	-	-
ST-State Bonus Depreciation	TAX	TAX05	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,906,257	4,540,167	-
FD-FAS 115 Adjustment	TAX	TAX06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment	TAX	TAX08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Other	TAX	TAX10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Federal Benefit on State Bonus	TAX	TAX11	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(1,030,314)	(953,435)	-
FD-Federal Benefit on State NOL	TAX	TAX12	(1,014,890)	(1,014,890)	(1,014,890)	(983,021)	(983,021)	(983,021)	(2,132,118)	(2,132,118)	(2,132,118)	(2,110,278)	(2,110,278)	(2,110,278)	(2,110,278)	(2,405,028)	-
State Texas Margin WWT DTL	TAX	SATTO_ONT10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-Other	TAX	TAX43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST - Valuation Allow on State NOL	TAX	TAX13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD - Valuation on Fed Tax of St NO	TAX	TAX14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-FAS 158 Measurement Date Change	TAX	TAX22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-AMT Minimum Tax Credit	TAX	TAX23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST- Valuation Allow Enterprise Zone ITC	TAX	TAX37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD- Valuation Allow Fed Tax Enterprise Zone ITC	TAX	TAX38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ST-Enterprise Zone ITC	TAX	TAX39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment-Realized	TAX	TAX40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD-Treasury Lock Adjustment-Unrealized	TAX	TAX41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FD - Federal Tax on Enterprise ITC	TAX	TAX42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Tax Effected Items - Subtotal			7,693,864	7,693,864	7,693,864	7,573,975	7,573,975	7,573,975	11,896,770	11,896,770	11,896,770	11,814,608	11,814,608	11,814,608	12,634,216	12,634,216	12,634,216
Total Accumulated Deferred Income Tax			(69,664,870)	(69,684,580)	(69,704,290)	(71,689,870)	(71,709,580)	(71,729,290)	(68,847,679)	(68,980,811)	(69,113,942)	(70,358,115)	(70,491,247)	(70,624,378)	(75,118,100)	(75,118,100)	(75,118,100)
Per Financials:																	
A1900-28201			9,161,756	9,142,046	9,122,336	9,001,874	8,982,164	8,962,454	9,133,081	8,999,950	8,866,818	8,730,858	8,597,726	8,464,595	7,789,873	-	-
A1900-28206			5,377,793	5,377,793	5,377,793	5,228,644	5,228,644	5,228,644	10,696,646	10,696,646	10,696,646	10,633,390	10,633,390	10,633,390	12,081,835	-	-
A2820-28201			(64,234,639)	(64,234,639)	(64,234,639)	(65,232,487)	(65,232,487)	(65,232,487)	(66,590,399)	(66,590,399)	(66,590,399)	(67,383,392)	(67,383,392)	(67,383,392)	(69,240,636)	-	-
A2820-28206			(16,017,001)	(16,017,001)	(16,017,001)	(16,347,326)	(16,347,326)	(16,347,326)	(16,796,853)	(16,796,853)	(16,796,853)	(17,059,365)	(17,059,365)	(17,059,365)	(18,065,732)	-	-
A2830-28201			(3,031,231)	(3,031,231)	(3,031,231)	(3,278,460)	(3,278,460)	(3,278,460)	(4,034,788)	(4,034,788)	(4,034,788)	(4,126,197)	(4,126,197)	(4,126,197)	(6,040,404)	-	-
A2830-28204			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2830-28206			(925,165)	(925,165)	(925,165)	(1,065,733)	(1,065,733)	(1,065,733)	(1,258,986)	(1,258,986)	(1,258,986)	(1,157,028)	(1,157,028)	(1,157,028)	(1,658,496)	-	-
Total			(69,668,486)	(69,688,196)	(69,707,906)	(71,693,487)	(71,713,197)	(71,732,907)	(68,851,298)	(68,984,430)	(69,117,561)	(70,361,733)	(70,494,865)	(70,627,996)	(75,133,559)	(75,133,559)	(75,133,559)
Difference			3,616	3,616	3,616	3,617	3,617	3,617	3,619	3,619	3,619	3,618	3,618	3,618	15,459	-	-

Winter Storm URI Adjustment for TN ARM

Rate Division 002 Shared Services			Fiscal 2020	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021
Adjustment Description	Category	Adj Code	9/30/2020	10/31/2020	11/30/2020	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021
FD-NOL Credit Carryforward - Utility (URI)	TAX	TAX02U	-	-	-	-	-	-	439,642,155	439,642,155	439,642,155	439,642,155	439,642,155	439,642,155	441,152,879
Total Adjustment Balances			-	-	-	-	-	-	439,642,155	439,642,155	439,642,155	439,642,155	439,642,155	439,642,155	441,152,879
Total Division 002 ADIT pre URI Adjustments			486,923,937	475,955,229	478,040,938	455,720,702	443,747,524	429,489,000	797,890,633	805,207,684	807,907,941	804,899,311	812,004,410	812,191,095	841,973,871
Total Adjusted Division 002 ADIT			486,923,937	475,955,229	478,040,938	455,720,702	443,747,524	429,489,000	358,248,478	365,565,529	368,265,786	365,257,156	372,362,255	372,548,940	400,820,992

q.

bus_segment_id	Account	depr_group_id	Sum of end_balance															
			Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Sep-20	Oct-20	Nov-20
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	776,543	776,543	776,543	776,571	776,571	776,571	776,571	776,571	776,571	776,571	776,571	776,571	774,923	40	-	-
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	-	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,545,112	7,545,090	7,550,413	7,550,273	186,650	-
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	-	-	-
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	-	-	-
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	757,099	757,099	757,099	757,099	757,099	757,099	757,099	770,800	770,800	770,499	770,499	770,499	770,499	46	-	-
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	807,998	810,917	810,917	811,009	811,009	811,009	801,114	801,114	801,114	801,114	801,114	801,114	801,114	252,108	2,919	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	6,241	6,241	6,241	6,241	6,241	6,241	6,241	6,241	6,241	3,271	3,271	3,271	3,271	-	-	-
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	3,720,123	3,737,245	3,877,566	4,029,888	4,090,728	4,117,163	4,111,992	4,123,368	4,136,232	4,154,022	4,247,736	4,274,109	4,412,352	36,714	17,122	140,321
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	-	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	-	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	8,349	8,349	8,349	8,349	8,349	8,349	8,349	8,349	8,349	-	-	-	-	-	-	-
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	168,001	168,001	138,461	138,461	138,461	138,461	138,461	138,461	138,461	138,461	138,461	138,461	122,882	122,882	-	-
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	1,756,156	1,756,156	1,740,482	1,698,377	1,698,377	1,694,752	1,694,752	1,694,752	1,668,779	1,668,779	1,668,779	1,668,779	1,634,465	1,603,309	-	-
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	-	-	-
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	748,600	748,600	760,639	814,450	832,860	811,129	842,989	842,989	842,989	862,573	862,573	788,728	761,127	(4,317)	-	12,039
093 - Tennessee Division	CWIP	CWIP	14,570,613	16,356,846	17,630,327	16,072,974	16,542,588	17,736,777	10,846,207	11,451,094	13,303,185	14,115,825	13,150,523	13,319,669	9,048,502	189,573	1,786,233	1,273,481
093 - Tennessee Division Total			686,478,218	699,395,914	703,351,452	707,515,231	710,957,117	713,266,685	717,495,385	721,187,172	725,609,858	730,723,666	735,412,438	739,560,950	743,624,428	7,726,164	3,776,780	4,245,880
Grand Total			1,068,759,157	1,073,460,984	1,077,404,278	1,084,629,228	1,088,157,653	1,093,408,057	1,096,741,418	1,101,959,632	1,106,810,426	1,115,926,110	1,119,222,143	1,125,813,125	1,151,784,573	13,397,338	5,560,911	4,233,686

bus_segment_id	Account	depr_group_id	Sum of additions										Sum of retirements										
			Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	28	-	-	-	-	-	-	-	-	(1,648)	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	-	-	-	-	-	-	7,315	(22)	5,323	(140)	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	-	-	-	-	13,701	-	(301)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(9,895)	-	-	-	-	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,969)	-
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	136,573	60,840	28,304	(500)	11,376	12,864	17,790	93,714	26,373	162,219	-	-	-	-	(1,869)	(4,670)	-	-	-	-	-
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(8,349)	-
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	-	-	-	-	-	-	-	-	-	-	-	-	(29,539)	-	-	-	-	-	-	-	-
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	-	-	-	-	-	-	-	-	-	-	(51,053)	-	(15,674)	(42,105)	-	(3,625)	-	-	(25,974)	-	-
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	53,811	18,410	-	31,860	-	-	19,584	-	-	-	-	-	-	-	-	-	(21,731)	-	-	-	-
093 - Tennessee Division	CWIP	CWIP	(1,557,354)	469,614	1,194,189	(6,890,570)	604,887	1,852,090	812,640	(965,302)	169,146	(4,271,167)	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division Total			4,383,584	3,654,513	3,008,363	4,369,431	3,741,211	4,548,092	5,171,456	4,868,574	4,710,907	4,339,733	(350,162)	(859,084)	(290,342)	(235,555)	(212,627)	(698,795)	(140,731)	(49,423)	(125,407)	(57,648)	(179,803)
Grand Total			6,173,715	3,741,054	5,949,199	3,476,125	5,267,631	4,976,200	9,208,045	3,475,836	7,153,377	26,247,703	(11,509,563)	(859,084)	(290,342)	(964,517)	(212,627)	(698,795)	(142,764)	(49,423)	(125,407)	(92,361)	(179,803)

bus_segment_id	Account	depr_group_id	Sum of Transfer Adjustment														Total Sum of end balance	Total Sum of additions	Total Sum of retirements	Total Sum of Transfer Adjustment
			Aug-21	Sep-21	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21				
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,093,687	(1,580)	-	-
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29,151,524	-	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	98,031,063	199,127	-	-
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	156,801	-	-	-
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,963,783	-	-	-
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,923,284	-	-	-
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,470,661	256,119	(9,895)	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69,250	-	(2,969)	-
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	-	(23,976)	-	-	-	15,750	-	-	-	-	-	-	-	-	53,032,524	743,708	(30,515)	15,750
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	177,536	-	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	259,297	-	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	75,145	-	(8,349)	-
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	(15,580)	-	-	-	-	-	-	-	-	-	-	-	-	-	1,827,918	-	(45,119)	-
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	(34,314)	(31,156)	-	-	-	-	-	-	-	-	-	-	-	-	21,977,914	-	(203,900)	-
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	798,963	-	-	-
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	(73,845)	(27,601)	-	-	-	-	-	-	-	-	-	-	-	-	10,520,246	131,387	(123,177)	-
093 - Tennessee Division	CWIP	CWIP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	184,145,130	(5,332,539)	-	-
093 - Tennessee Division Total			(562,395)	(276,255)	-	-	-	15,750	-	-	-	-	-	-	-	-	9,344,578,513	98,544,689	(4,038,227)	15,750
Grand Total			(562,395)	(276,255)	-	-	-	15,750	-	-	-	-	0	-	-	(0)	14,304,076,781	100,860,777	(15,963,556)	15,750

bus_segment_id	Account	depr_group_id	Sum of total reserve																
			Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Sep-20	Oct-20	Nov-20	Dec-20
093 - Tennessee Division	38000	050.093.38000:Services	44,044,850	44,073,630	44,231,089	44,284,025	44,409,388	44,044,759	44,148,965	44,390,698	44,634,413	44,788,857	45,019,906	45,277,420	45,445,540	246,440	240,225	240,911	241,601
093 - Tennessee Division	38100	050.093.38100:Meters	10,870,029	10,979,924	11,058,081	11,142,663	11,240,351	11,333,152	11,455,445	11,575,017	11,683,129	11,799,339	11,916,487	12,036,040	12,135,791	132,589	124,541	124,651	125,908
093 - Tennessee Division	38200	050.093.38200:Meter Installations	17,196,593	17,272,694	17,327,795	17,383,388	17,449,925	17,511,372	17,590,850	17,662,187	17,714,021	17,779,256	17,836,704	17,900,034	17,922,332	83,548	85,806	85,881	85,524
093 - Tennessee Division	38300	050.093.38300:House Regulators	3,049,712	3,069,202	3,086,045	3,103,069	3,105,207	3,126,518	3,146,348	3,168,152	3,190,237	3,211,621	3,234,987	3,259,362	3,259,618	21,353	20,699	20,794	21,064
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	217,159	218,777	220,395	222,012	223,630	225,248	226,866	228,484	230,102	231,719	233,337	234,955	236,552	1,573	1,618	1,618	1,618
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	3,217,302	3,233,572	3,249,841	3,266,110	3,282,379	3,298,648	3,314,917	3,331,186	3,347,455	3,363,748	3,380,040	3,396,368	3,412,693	18,275	16,269	16,269	16,269
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	6,028	6,055	6,081	6,107	6,133	6,159	6,185	6,211	6,237	6,263	6,289	6,315	6,341	26	26	26	26
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	233,119	234,371	235,624	236,877	238,129	239,382	240,635	241,887	243,140	244,393	245,645	246,898	248,151	1,253	1,253	1,253	1,253
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	427,969	431,679	435,389	439,098	442,808	446,518	450,228	454,005	457,781	461,556	465,331	469,106	472,880	3,765	3,710	3,710	3,710
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	296,570	306,513	316,456	326,400	336,343	346,287	346,231	356,070	365,910	375,749	385,588	395,428	405,267	24,471	9,943	9,943	9,944
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	-	-	-	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	5,538	5,551	5,564	5,577	5,590	5,603	5,616	5,629	5,642	5,655	5,668	5,681	5,694	13	13	13	13
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	1,178,277	1,200,462	1,223,103	1,248,973	1,272,437	1,294,150	1,313,035	1,336,658	1,360,373	1,384,247	1,409,235	1,434,695	1,441,114	22,631	22,186	22,641	23,222
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	(85,501)	(85,427)	(85,352)	(85,278)	(85,204)	(85,130)	(85,055)	(84,981)	(84,907)	(84,832)	(84,758)	(84,684)	(84,609)	80	74	74	74
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipm	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	-	-	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	10,193	10,301	10,410	10,518	10,627	10,736	10,844	10,953	11,061	11,170	11,278	11,387	11,495	109	109	109	109
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	-	-	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	5,825	5,870	5,915	5,961	6,006	6,052	6,097	6,143	6,188	(2,161)	(2,161)	(2,161)	(2,161)	45	45	45	45
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	110,322	111,595	83,206	84,356	85,507	86,657	87,808	88,958	90,109	91,260	92,410	77,627	78,423	1,273	1,273	1,151	1,151
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	1,033,895	1,044,344	1,039,069	1,007,212	1,017,460	1,024,067	1,034,299	1,044,530	1,028,603	1,038,649	1,048,696	1,023,816	1,000,981	8,847	10,449	10,398	10,248
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	25,788	26,429	27,069	27,709	28,349	28,989	29,630	30,270	30,910	31,550	32,190	32,831	33,471	640	640	640	640
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	323,355	335,831	348,417	361,542	374,870	386,196	397,708	383,221	406,733	420,735	434,737	371,202	351,150	17,455	12,477	12,586	13,124
093 - Tennessee Division	RWIP	RWIP	(499,037)	(506,498)	(535,850)	(495,810)	(552,169)	(578,295)	(661,843)	(803,839)	(928,544)	(928,244)	(1,116,849)	(1,046,487)	(831,812)	142,919	(7,461)	(29,352)	40,040
093 - Tennessee Division	Total		219,109,839	219,398,336	220,257,825	221,187,274	222,165,071	222,601,726	223,573,382	224,663,176	225,652,089	226,746,079	227,665,924	228,339,839	229,406,526	1,482,102	1,240,788	1,221,622	1,298,173
Grand Total			365,393,646	367,496,132	370,161,616	372,222,613	375,061,311	377,356,781	380,177,708	383,100,658	385,917,710	388,825,116	391,629,729	394,193,515	397,204,460	2,964,159	3,054,776	3,027,617	3,158,683

bus_segment_id	Account	depr_group_id	Sum of depreciation expense									Sum of retirements											
			Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
093 - Tennessee Division	38000	050.093.38000:Services	242,263	242,394	243,418	244,809	246,795	249,097	253,037	258,811	264,442	(148,933)	(211,446)	(83,452)	(118,726)	(116,899)	(607,023)	(61,272)	(3,075)	(3,080)	(16,074)	(21,988)	(1,297)
093 - Tennessee Division	38100	050.093.38100:Meters	126,062	126,128	127,184	127,455	127,747	128,614	129,499	132,953	146,702	(42,994)	(14,645)	(46,495)	(32,951)	(28,373)	(33,327)	-	(7,882)	(19,636)	(9,857)	(12,350)	(13,400)
093 - Tennessee Division	38200	050.093.38200:Meter Installations	85,677	85,754	85,439	85,670	85,882	85,572	86,063	84,808	86,103	(29,544)	(9,705)	(30,780)	(21,941)	(19,140)	(24,308)	-	(14,333)	(34,049)	(16,311)	(28,615)	(21,477)
093 - Tennessee Division	38300	050.093.38300:House Regulators	21,201	21,311	21,566	21,804	22,085	22,798	23,366	24,375	17,929	(3,054)	(1,210)	(3,950)	(2,503)	(19,063)	-	-	-	-	-	-	-
093 - Tennessee Division	38500	050.093.38500:Industrial measuring	1,618	1,618	1,618	1,618	1,618	1,618	1,618	1,618	1,597	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	16,269	16,269	16,269	16,269	16,269	16,293	16,293	16,327	16,325	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	26	26	26	26	26	26	26	26	26	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	3,710	3,710	3,710	3,777	3,777	3,775	3,775	3,775	3,775	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	9,944	9,944	9,839	9,839	9,839	9,839	9,839	9,839	9,839	-	-	-	-	-	-	(9,895)	-	-	-	-	-
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	13	13	13	13	13	4	4	4	4	-	-	-	-	-	-	-	-	-	(2,969)	-	-
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	23,464	23,582	23,555	23,623	23,715	23,874	24,989	25,460	30,395	-	-	-	-	-	(1,869)	(4,670)	-	-	-	-	-
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	74	74	74	74	74	74	74	74	74	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	109	109	109	109	109	109	109	109	109	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	45	45	45	45	45	-	-	-	-	-	-	-	-	-	-	-	-	-	(8,349)	-	-
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	1,151	1,151	1,151	1,151	1,151	1,151	1,151	797	797	-	-	(29,539)	-	-	-	-	-	-	-	-	(15,580)
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	10,248	10,232	10,232	10,232	10,046	10,046	10,046	9,434	8,322	(51,053)	-	(15,674)	(42,105)	-	(3,625)	-	-	(25,974)	-	-	(34,314)
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	640	640	640	640	640	640	640	640	640	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	13,329	13,057	13,512	13,512	13,512	14,002	14,002	10,310	7,550	-	-	-	-	-	(21,731)	-	-	-	-	-	(73,845)
093 - Tennessee Division	RWIP	RWIP	(56,359)	(26,126)	(83,548)	(141,996)	(100,706)	(23,700)	(188,605)	70,363	214,674	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division Total			1,205,497	1,237,037	1,194,836	1,143,012	1,189,477	1,277,799	1,131,961	1,406,914	1,630,408	(350,162)	(859,084)	(290,342)	(235,555)	(212,627)	(698,795)	(140,731)	(49,423)	(125,407)	(57,648)	(179,803)	(562,395)
Grand Total			3,066,398	3,095,851	3,046,141	2,976,168	3,017,617	3,125,926	3,016,730	3,296,786	3,574,666	(11,509,583)	(859,084)	(290,342)	(964,517)	(212,627)	(698,795)	(142,764)	(49,423)	(125,407)	(92,361)	(179,803)	(562,395)

bus_segment_id	Account	depr_group_id	Sum of Transfer Adjustment												Sum of cost of removal													
			Sep-21	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
093 - Tennessee Division	38000	050.093.38000:Services	(5,536)	-	-	-	-	-	-	-	-	-	-	-	-	-	(98,921)	-	-	(69,940)	-	-	(57,941)	-	-	(78,579)	-	-
093 - Tennessee Division	38100	050.093.38100:Meters	(9,732)	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,673)	-	-	(8,375)	-	-	(4,891)	-	-	(2,547)	-	-
093 - Tennessee Division	38200	050.093.38200:Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,515)	-	-	(7,990)	-	-	(5,961)	-	-	(4,026)	-	-
093 - Tennessee Division	38300	050.093.38300:House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,064)	-	-	(1,537)	-	-	(1,735)	-	-	(1,414)	-	-
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	(23,976)	-	-	-	2,648	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	(31,156)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	(27,601)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	RWIP	RWIP	(276,255)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division Total			(276,255)	-	-	-	2,648	-	-	-	-	-	-	-	-	-	(271,965)	(93,206)	(71,790)	(135,818)	(15,072)	(101,586)	(82,450)	(3,794)	(75,158)	(126,160)	(32,314)	(170,605)
Grand Total			(276,255)	-	-	-	2,648	-	-	-	-	0	-	-	-	-	(271,965)	(93,206)	(71,790)	(135,818)	(15,072)	(101,586)	(82,450)	(3,794)	(75,158)	(126,160)	(32,314)	(170,605)

bus_segment_id	Account	depr_group_id	Sep-21	Total Sum of total_reserve	Total Sum of depreciation_expens	Total Sum of retirements	Total Sum of Transfer	Total Sum of cost_of_removal
002 - Dallas Atmos Rate Division	39000	010.002.39000:Structure & Improv	-	9,382,051	183,281	-	-	-
002 - Dallas Atmos Rate Division	39005	010.002.39005:Structure & Improv	-	56,991,326	304,523	-	-	-
002 - Dallas Atmos Rate Division	39009	010.002.39009:Improvements - Leased	-	122,802,513	415,341	-	8,402	-
002 - Dallas Atmos Rate Division	39020	010.002.39020:Struct & Improv AEAM	-	2,456	73	-	-	-
002 - Dallas Atmos Rate Division	39029	010.002.39029:Improv-Leased AEAM	-	32,434	1,349	-	-	-
002 - Dallas Atmos Rate Division	39100	010.002.39100:Office Furniture And	-	32,151,199	260,880	-	(159)	-
002 - Dallas Atmos Rate Division	39102	010.002.39102:Remittance Processing	-	16	-	-	-	-
002 - Dallas Atmos Rate Division	39103	010.002.39103:Office Machines	-	6	-	-	-	-
002 - Dallas Atmos Rate Division	39104	010.002.39104:Office Furn. & Equip	-	510,936	3,082	-	-	-
002 - Dallas Atmos Rate Division	39120	010.002.39120:Off Furn & Equip-AEAM	-	1,706,006	11,789	-	-	-
002 - Dallas Atmos Rate Division	39200	010.002.39200:Transportation Equipm	-	776,957	61,944	-	-	-
002 - Dallas Atmos Rate Division	39400	010.002.39400:Tools Shop And Garage	-	634,680	6,791	-	(27)	-
002 - Dallas Atmos Rate Division	39420	010.002.39420:Tools And Garage-AEAM	-	5,045	-	-	-	-
002 - Dallas Atmos Rate Division	39700	010.002.39700:Communication Equipme	-	(47,163)	29,056	-	141	-
002 - Dallas Atmos Rate Division	39720	010.002.39720:Commun Equip AEAM	-	66,799	543	-	-	-
002 - Dallas Atmos Rate Division	39800	010.002.39800:Miscellaneous Equipme	-	741,857	4,762	-	-	-
002 - Dallas Atmos Rate Division	39820	010.002.39820:Misc Equip - AEAM	-	16,158	235	-	-	-
002 - Dallas Atmos Rate Division	39900	010.002.39900:Other Tangible Equipm	-	(1)	(0)	-	-	-
002 - Dallas Atmos Rate Division	39901	010.002.39901:Servers-Hardware	-	13,147,491	2,106,839	(7,370,488)	-	-
002 - Dallas Atmos Rate Division	39902	010.002.39902:Servers-Software	-	96,041,715	391,644	(675,487)	-	-
002 - Dallas Atmos Rate Division	39903	010.002.39903:Network Hardware	-	11,769,884	269,368	(1,890,478)	-	-
002 - Dallas Atmos Rate Division	39906	010.002.39906:Pc Hardware	-	(2,200,389)	249,048	(687,910)	606	-
002 - Dallas Atmos Rate Division	39907	010.002.39907:Pc Software	-	2,285,193	87,807	(10,950)	-	-
002 - Dallas Atmos Rate Division	39908	010.002.39908:Application Software	-	521,133,074	5,860,812	(162,483)	(15,898)	-
002 - Dallas Atmos Rate Division	39909	010.002.39909:Mainframe Software	-	24,623	970	-	(8,402)	-
002 - Dallas Atmos Rate Division	39921	010.002.39921:Servers-Hardware-AEAM	-	7,724,046	98,653	-	-	-
002 - Dallas Atmos Rate Division	39922	010.002.39922:Servers-Software-AEAM	-	13,110,596	466,970	-	-	-
002 - Dallas Atmos Rate Division	39923	010.002.39923:Network Hardware-AEAM	-	208,215	8,835	-	-	-
002 - Dallas Atmos Rate Division	39926	010.002.39926:Pc Hardware-AEAM	-	1,781,826	35,630	-	(606)	-
002 - Dallas Atmos Rate Division	39928	010.002.39928:Application SW-AEAM	-	194,159,646	1,739,918	-	15,898	-
002 - Dallas Atmos Rate Division	39931	010.002.39931:ALGN-Servers-Hardware	-	1,704,066	30,715	-	-	-
002 - Dallas Atmos Rate Division	39932	010.002.39932:ALGN-Servers-Software	-	2,247,713	75,066	-	-	-
002 - Dallas Atmos Rate Division	39938	010.002.39938:ALGN-Application SW	-	90,401,858	1,416,623	-	-	-
002 - Dallas Atmos Rate Division Total			-	1,179,311,834	14,122,649	(10,797,796)	(46)	-
012 - Call Center Division	38900	010.012.38900:Land	-	-	-	-	-	-
012 - Call Center Division	38910	010.012.38910:CKV Land&Land Rights	-	-	-	-	-	-
012 - Call Center Division	39000	010.012.39000:Structure & Improv	-	38,564,746	461,808	-	(288)	-
012 - Call Center Division	39009	010.012.39009:Improvements - Leased	-	25,339,332	119,146	-	-	-
012 - Call Center Division	39010	010.012.39010:CKV-Struct & Improv	-	50,560,805	444,817	-	-	-
012 - Call Center Division	39100	010.012.39100:Office Furniture And	-	14,390,787	119,249	-	288	-
012 - Call Center Division	39110	010.012.39110:CKV-Office Furn & Eq	-	1,256,562	24,144	-	159	-
012 - Call Center Division	39210	010.012.39210:CKV-Transportation Eq	-	1,248,014	548	-	-	-
012 - Call Center Division	39410	010.012.39410:CKV-Tools Shop Garage	-	2,786,865	57,391	(8,616)	27	-
012 - Call Center Division	39510	010.012.39510:CKV-Laboratory Equip	-	283,011	2,285	-	-	-
012 - Call Center Division	39700	010.012.39700:Communication Equipme	-	17,284,210	117,465	-	-	-
012 - Call Center Division	39710	010.012.39710:CKV-Commun Equip	-	2,584,865	20,545	-	(141)	-
012 - Call Center Division	39800	010.012.39800:Miscellaneous Equipme	-	225,621	2,235	-	-	-
012 - Call Center Division	39810	010.012.39810:CKV-Misc Equipment	-	2,191,314	13,392	-	-	-
012 - Call Center Division	39900	010.012.39900:Other Tangible Equipm	-	(2,035,440)	-	-	-	-
012 - Call Center Division	39901	010.012.39901:Servers-Hardware	-	80,042,335	965,517	-	-	-
012 - Call Center Division	39902	010.012.39902:Servers-Software	-	21,617,486	211,301	-	-	-
012 - Call Center Division	39903	010.012.39903:Network Hardware	-	2,328,660	20,633	(291,138)	-	-
012 - Call Center Division	39906	010.012.39906:Pc Hardware	-	(2,478,930)	58,954	(137,802)	-	-
012 - Call Center Division	39907	010.012.39907:Pc Software	-	(743,593)	-	-	-	-
012 - Call Center Division	39908	010.012.39908:Application Software	-	593,278,220	6,914,221	-	-	-
012 - Call Center Division	39910	010.012.39910:CKV-Other Tang Equip	-	2,422,679	44,899	-	-	-
012 - Call Center Division	39916	010.012.39916:CKV-Pc Hardware	-	639,078	6,840	-	-	-
012 - Call Center Division	39917	010.012.39917:CKV-Pc Software	-	(361,319)	240	-	-	-
012 - Call Center Division	39918	010.012.39918:CKV-Oth Tang Prop-App	-	(129,563)	-	-	-	-
012 - Call Center Division Total			-	851,325,944	9,605,630	(437,556)	46	-
091 - Brentwood Division	30100	050.091.30100:Organization Grp	-	-	-	-	-	-
091 - Brentwood Division	30300	050.091.30300:Inangibles Grp	-	-	-	-	-	-
091 - Brentwood Division	39001	050.091.39001:Struc - Frame Grp	-	1,253,886	4,799	-	-	-
091 - Brentwood Division	39004	050.091.39004:Air Condit Equip Grp	-	147,795	1,072	-	-	-
091 - Brentwood Division	39009	050.091.39009:Improve - Leased Grp	-	504,842	-	-	-	-
091 - Brentwood Division	39100	050.091.39100:Office Furniture And	-	38,649	1,529	(2,033)	-	-
091 - Brentwood Division	39200	050.091.39200:Transp Equip- Group	-	208,757	1,599	-	-	-
091 - Brentwood Division	39400	050.091.39400:Tools Shop And Garage	-	507,616	5,272	(15,060)	-	-
091 - Brentwood Division	39600	050.091.39600:Power Op Equip-Group	-	102,557	839	(11,037)	-	-
091 - Brentwood Division	39700	050.091.39700:Communication Equipme	-	(182,772)	1,809	(37,541)	-	-
091 - Brentwood Division	39800	050.091.39800:Miscellaneous Equipme	-	(1,637,650)	788	(4,536)	-	-
091 - Brentwood Division	39903	050.091.39903:Network Hardware	-	84,617	3,062	-	-	-
091 - Brentwood Division	39906	050.091.39906:Pc Hardware	-	83,526	2,246	(28,936)	-	-
091 - Brentwood Division	39907	050.091.39907:Pc Software	-	677,306	10,599	-	-	-
091 - Brentwood Division	39908	050.091.39908:Application Software	-	4,864,276	-	(590,635)	-	-
091 - Brentwood Division	RWIP	RWIP	-	682,725	-	-	-	-
091 - Brentwood Division Total			-	7,336,129	33,613	(689,778)	-	-
093 - Tennessee Division	30200	050.093.30200:Franch & Consent Grp	-	3,136,695	-	-	-	-
093 - Tennessee Division	36510	050.093.36510:Land & Land Rights	-	-	-	-	-	-
093 - Tennessee Division	36520	050.093.36520:Rights-Of-Way	-	1,159,531	5,748	-	-	-
093 - Tennessee Division	36600	050.093.36600:Structures & Improvem	-	23,926	126	-	-	-
093 - Tennessee Division	36700	050.093.36700:Mains - Cathodic Prot	-	386,635	4,053	-	-	-
093 - Tennessee Division	36701	050.093.36701:Mains - Steel	-	77,327,381	301,332	-	-	(88,350)
093 - Tennessee Division	36900	050.093.36900:Measuring And Reg. St	-	17,785,593	78,399	-	-	-
093 - Tennessee Division	37400	050.093.37400:Land & Land Rights	-	-	-	-	-	-
093 - Tennessee Division	37402	050.093.37402:Land & Land Rights	-	4,722,150	65,187	-	10,499	-
093 - Tennessee Division	37500	050.093.37500:Structures & Improvem	-	680,188	7,804	-	-	-
093 - Tennessee Division	37600	050.093.37600:Mains - Cathodic Prot	(7)	6,663,620	69,150	(3,520)	-	(2,567)
093 - Tennessee Division	37601	050.093.37601:Mains - Steel	(37,146)	390,111,257	2,258,669	(404,807)	-	(503,946)
093 - Tennessee Division	37602	050.093.37602:Mains - Plastic	(40,830)	1,177,739,029	5,580,899	(247,481)	-	(252,896)
093 - Tennessee Division	37603	050.093.37603:Mains - Anodes	-	5,318,230	55,824	-	-	-
093 - Tennessee Division	37604	050.093.37604:Leak Clamps & Sleeves	-	46,496,890	275,668	-	-	-
093 - Tennessee Division	37800	050.093.37800:Meas And Reg Sta. E	-	77,531,919	475,816	(355,167)	-	(19,194)
093 - Tennessee Division	37900	050.093.37900:Meas & Reg Station Eq	-	18,326,387	305,186	(595,108)	(10,499)	(34,838)

bus_segment_id	Account	depr_group_id	Sep-21	Total Sum of total_reserve	Total Sum of depreciation_expens	Total Sum of retirements	Total Sum of Transfer	Total Sum of cost_of_removal
093 - Tennessee Division	38000	050.093.38000:Services	(90,787)	578,793,541	3,214,245	(1,418,802)	-	(396,168)
093 - Tennessee Division	38100	050.093.38100:Meters	(37,218)	149,225,448	1,680,032	(271,642)	-	(58,704)
093 - Tennessee Division	38200	050.093.38200:Meter Installations	(63,805)	228,547,151	1,111,727	(250,202)	-	(87,297)
093 - Tennessee Division	38300	050.093.38300:House Regulators	(17,673)	41,010,078	280,344	(29,781)	-	(23,423)
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	-	2,949,237	20,966	-	-	-
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	-	43,094,258	213,665	-	-	-
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	-	80,401	338	-	-	-
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	-	3,128,249	16,285	-	-	-
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	-	5,854,347	48,676	-	-	-
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	-	4,558,813	143,063	(9,895)	-	-
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	-	79,035	-	-	-	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	-	61,037	132	(2,969)	-	-
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	-	17,096,759	313,335	(30,515)	2,648	-
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	-	(1,105,717)	971	-	-	-
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipm	-	117,000	-	-	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	-	140,973	1,411	-	-	-
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	-	(663,886)	-	-	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	-	45,411	409	(8,349)	-	-
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	-	1,168,237	14,493	(45,119)	-	-
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	-	13,385,620	128,780	(203,900)	-	-
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	-	385,185	8,322	-	-	-
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	-	4,867,696	168,428	(123,177)	-	-
093 - Tennessee Division	RWIP	RWIP	-	(9,461,276)	(189,857)	-	-	-
093 - Tennessee Division Total			(287,465)	2,910,767,086	16,659,626	(4,038,227)	2,648	(1,467,385)
Grand Total			(287,465)	4,948,740,994	40,421,518	(15,963,356)	2,648	(1,467,385)

			Values	gl_post_mo_yr																
			Sum of end_balance														Sum of additions			
bus_segment_id	Account	depr_group_id	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-20	Nov-20			
093 - Tennessee	38900	050.093.38900:Land & Land Rights	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	2,242,425	-	-	-		
093 - Tennessee	39000	050.093.39000:Struct & Improvem Grp	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,537,797	7,545,112	7,545,090	7,550,413	7,550,273	186,650	-	-		
093 - Tennessee	39003	050.093.39003:Improvements Grp	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	12,062	-	-	-		
093 - Tennessee	39009	050.093.39009:Improvement-Leased Grp	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	304,906	-	-		
093 - Tennessee	39100	050.093.39100:Office Furniture And	757,099	757,099	757,099	757,099	757,099	757,099	757,099	770,800	770,800	770,499	770,499	770,499	770,499	46	-	-		
093 - Tennessee	39200	050.093.39200:Transp Equip-Group	807,998	810,917	810,917	811,009	811,009	811,009	801,114	801,114	801,114	801,114	801,114	801,114	801,114	252,108	2,919	-		
093 - Tennessee	39300	050.093.39300:Stores Equipment	6,241	6,241	6,241	6,241	6,241	6,241	6,241	6,241	6,241	3,271	3,271	3,271	3,271	-	-	-		
093 - Tennessee	39400	050.093.39400:Tools Shop And Garage	3,720,123	3,737,245	3,877,566	4,029,888	4,090,728	4,117,163	4,111,992	4,123,368	4,136,232	4,154,022	4,247,736	4,274,109	4,412,352	36,714	17,122	140,321		
093 - Tennessee	39600	050.093.39600:Power Op Equip-Group	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	13,657	-	-	-		
093 - Tennessee	39603	050.093.39603:Ditchers - Group	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	19,946	-	-	-		
093 - Tennessee	39605	050.093.39605:Welders - Group	8,349	8,349	8,349	8,349	8,349	8,349	8,349	8,349	8,349	-	-	-	-	-	-	-		
093 - Tennessee	39700	050.093.39700:Communication Equipme	168,001	168,001	138,461	138,461	138,461	138,461	138,461	138,461	138,461	138,461	138,461	138,461	122,882	-	-	-		
093 - Tennessee	39800	050.093.39800:Miscellaneous Equipme	1,756,156	1,756,156	1,740,482	1,698,377	1,698,377	1,694,752	1,694,752	1,694,752	1,668,779	1,668,779	1,668,779	1,634,465	1,603,309	-	-	-		
093 - Tennessee	39901	050.093.39901:Oth Tang Prop - Serve	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	61,459	-	-	-		
093 - Tennessee	39905	050.093.39905:Pc Hardware	748,600	748,600	760,639	814,450	832,860	811,129	842,989	842,989	842,989	862,573	862,573	788,728	761,127	(4,317)	-	12,039		
093 - Tennessee	CWIP	CWIP	14,570,613	16,356,846	17,630,327	16,072,974	16,542,588	17,736,777	10,846,207	11,451,094	13,303,185	14,115,825	13,150,523	13,319,669	9,048,502	189,573	1,786,233	1,273,481		
093 - Tennessee Division Total			696,478,218	699,395,914	703,351,452	707,615,231	710,957,117	713,266,685	717,495,385	721,187,172	725,609,858	730,723,666	735,412,438	739,560,950	743,624,428	7,726,164	3,776,780	4,245,880		
Grand Total			1,068,759,157	1,073,460,984	1,077,404,278	1,084,629,226	1,088,157,653	1,093,408,057	1,096,741,418	1,101,959,632	1,106,810,425	1,115,926,110	1,119,222,143	1,125,813,125	1,151,784,573	13,397,338	5,560,911	4,233,636		

		Sum of additions										Sum of retirements																			
bus_segment_id	Account	depr_group_id	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21							
002 - Dallas Atm	39000	010.002.39000:Structure & Improv	-	22,432	-	-	47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39005	010.002.39005:Structure & Improv	-	-	-	-	-	-	9,491	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39009	010.002.39009:Improvements - Leased	-	-	-	-	-	-	-	-	-	-	22,919	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39020	010.002.39020:Struct & Improv AEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39029	010.002.39029:Improv-Leased AEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39100	010.002.39100:Office Furniture And	959	-	-	1,769	25,260	-	(179)	-	14,573	(108)	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39104	010.002.39104:Office Furn. & Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39120	010.002.39120:Off Furn & Equip-AEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39200	010.002.39200:Transportation Equipm	3,634	-	-	-	61	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39400	010.002.39400:Tools Shop And Garage	-	-	-	-	1,817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39410	010.012.39410:CKV-Tools Shop Garage	-	-	-	-	-	-	-	-	-	-	6,808	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39700	010.002.39700:Communication Equipme	-	2,797	1,944	10	-	-	-	-	-	-	141,103	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39720	010.002.39720:Commun Equip AEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39800	010.002.39800:Miscellaneous Equipme	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39820	010.002.39820:Misc Equip - AEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39901	010.002.39901:Servers-Hardware	4,510,992	6,246	6,884	11,008	6,316	(2,162)	42,217	(243)	-	21	(7,303,174)	-	-	(67,314)	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39902	010.002.39902:Servers-Software	201,060	-	-	-	-	248	(2)	-	-	-	(675,487)	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39903	010.002.39903:Network Hardware	20,129	-	-	-	-	-	-	-	-	-	(1,890,478)	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39906	010.002.39906:Pc Hardware	148	-	2,941	-	43,021	88	(24)	(1)	-	2,945	(687,910)	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39907	010.002.39907:Pc Software	-	-	-	-	-	-	-	-	-	-	(10,950)	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39908	010.002.39908:Application Software	5,518,149	(141,538)	(217,171)	(82)	819,793	598,579	409,432	21,014	272,588	(109)	(162,483)	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39909	010.002.39909:Mainframe Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
002 - Dallas Atm	39921	010.002.39																													

bus_segment_id	Account	depr_group_id	Sum of additions								Sum of retirements													
			Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
093 - Tennessee	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee	39000	050.093.39000:Struct & Improvem Grp	-	-	-	-	-	-	-	7,315	(22)	5,323	(140)	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee	39003	050.093.39003:Improvements Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee	39009	050.093.39009:Improvement-Leased Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee	39100	050.093.39100:Office Furniture And	-	-	-	-	13,701	-	-	(301)	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee	39200	050.093.39200:Transp Equip-Group	92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(9,895)	-	-	-	-	-	
093 - Tennessee	39300	050.093.39300:Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,969)	-	-	
093 - Tennessee	39400	050.093.39400:Tools Shop And Garage	136,573	60,840	28,304	(500)	11,376	12,864	17,790	93,714	26,373	162,219	-	-	-	-	(1,869)	(4,670)	-	-	-	-	-	
093 - Tennessee	39600	050.093.39600:Power Op Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee	39603	050.093.39603:Ditchers - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee	39605	050.093.39605:Welders - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(8,349)	-	-	
093 - Tennessee	39700	050.093.39700:Communication Equipme	-	-	-	-	-	-	-	-	-	-	-	-	(29,539)	-	-	-	-	-	-	-	(15,580)	
093 - Tennessee	39800	050.093.39800:Miscellaneous Equipme	-	-	-	-	-	-	-	-	-	-	(51,053)	-	(15,674)	(42,105)	-	(3,625)	-	-	(25,974)	-	(34,314)	
093 - Tennessee	39901	050.093.39901:Oth Tang Prop - Serve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee	39905	050.093.39905:Pc Hardware	53,811	18,410	-	31,850	-	-	19,584	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee	CWIP	CWIP	(1,557,354)	469,614	1,194,189	(6,890,570)	604,887	1,852,090	812,640	(965,302)	169,146	(4,271,167)	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division Total			4,383,584	3,654,513	3,008,363	4,369,431	3,741,211	4,548,092	5,171,456	4,868,574	4,710,907	4,339,733	(350,162)	(859,084)	(290,342)	(235,555)	(212,627)	(698,795)	(140,731)	(49,423)	(125,407)	(57,648)	(179,803)	(562,395)
Grand Total			8,173,715	3,741,054	5,949,199	3,476,125	5,267,637	4,976,200	9,208,045	3,475,836	7,153,377	26,247,703	(11,509,583)	(859,084)	(290,342)	(964,517)	(212,627)	(698,795)	(142,764)	(49,423)	(125,407)	(92,361)	(179,803)	(562,395)

bus_segment_id	Account	depr_group_id	Sum of re	Sum of Transfer Adjustment													Total Sum of end_balance	Total Sum of additions	Total Sum of retirements	Total Sum of Transfer Adjustment
			Sep-21	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21				
093 - Tennessee	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29,151,524	-	-	-
093 - Tennessee	39000	050.093.39000:Struct & Improvem Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	98,031,063	199,127	-	-
093 - Tennessee	39003	050.093.39003:Improvements Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	156,801	-	-	-
093 - Tennessee	39009	050.093.39009:Improvement-Leased Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,963,783	-	-	-
093 - Tennessee	39100	050.093.39100:Office Furniture And	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,923,284	13,446	-	-
093 - Tennessee	39200	050.093.39200:Transp Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,470,661	255,119	(9,895)	-
093 - Tennessee	39300	050.093.39300:Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69,250	-	(2,969)	-
093 - Tennessee	39400	050.093.39400:Tools Shop And Garage	(23,976)	-	-	-	15,750	-	-	-	-	-	-	-	-	-	53,032,524	743,708	(30,515)	15,750
093 - Tennessee	39600	050.093.39600:Power Op Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	177,536	-	-	-
093 - Tennessee	39603	050.093.39603:Ditchers - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	259,297	-	-	-
093 - Tennessee	39605	050.093.39605:Welders - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	75,145	-	(8,349)	-
093 - Tennessee	39700	050.093.39700:Communication Equipme	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,827,918	-	(45,119)	-
093 - Tennessee	39800	050.093.39800:Miscellaneous Equipme	(31,156)	-	-	-	-	-	-	-	-	-	-	-	-	-	21,977,914	-	(203,900)	-
093 - Tennessee	39901	050.093.39901:Oth Tang Prop - Serve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,520,246	-	-	-
093 - Tennessee	39905	050.093.39905:Pc Hardware	(27,601)	-	-	-	-	-	-	-	-	-	-	-	-	-	798,963	-	-	-
093 - Tennessee	CWIP	CWIP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	184,145,130	131,387	(123,177)	-
093 - Tennessee	Division Total		(276,255)	-	-	-	15,750	-	-	-	-	-	-	-	-	-	9,344,578,513	58,544,689	(4,038,227)	15,750
Grand Total			(276,255)	-	-	-	15,750	-	-	-	-	0	-	-	(0)	-	14,304,076,781	100,860,777	(15,963,356)	15,750

[illegible]

bus_segment_id	Account	depr_group_id	Values	Years												Sum of depreciation_expense	
			Sum of total_reserve	gl_post_mo_yr													
			2020	2020	2020	2020	2020	2021	2021	2021	2021	2021	2021	2021	2021		2021
Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Sep				
093 - Tennessee Division	38100	050.093.38100:Meters	10,870,029	10,979,924	11,058,081	11,142,663	11,240,351	11,333,152	11,455,445	11,575,017	11,683,129	11,799,339	11,916,487	12,036,040	12,135,791	132,589	
093 - Tennessee Division	38200	050.093.38200:Meter Installations	17,196,593	17,272,694	17,327,795	17,383,388	17,449,925	17,511,372	17,590,850	17,662,187	17,714,021	17,779,256	17,836,704	17,900,034	17,922,332	83,548	
093 - Tennessee Division	38300	050.093.38300:House Regulators	3,049,712	3,069,202	3,086,045	3,103,069	3,105,207	3,126,518	3,146,348	3,168,152	3,190,237	3,211,621	3,234,987	3,259,362	3,259,618	21,353	
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	217,159	218,777	220,395	222,012	223,630	225,248	226,866	228,484	230,102	231,719	233,337	234,955	236,552	1,573	
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights														-	
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	3,217,302	3,233,572	3,249,841	3,266,110	3,282,379	3,298,648	3,314,917	3,331,186	3,347,455	3,363,748	3,380,040	3,396,368	3,412,693	18,275	
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	6,028	6,055	6,081	6,107	6,133	6,159	6,185	6,211	6,237	6,263	6,289	6,315	6,341	26	
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	233,119	234,371	235,624	236,877	238,129	239,382	240,635	241,887	243,140	244,393	245,645	246,898	248,151	1,253	
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	427,969	431,679	435,389	439,098	442,808	446,518	450,228	454,005	457,781	461,556	465,331	469,106	472,880	3,765	
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	296,570	306,513	316,456	326,400	336,343	346,287	346,231	356,070	365,910	375,749	385,588	395,428	405,267	24,471	
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	6,080	-	
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	5,538	5,551	5,564	5,577	5,590	5,603	5,616	5,629	5,642	5,655	5,668	5,681	5,694	13	
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	1,178,277	1,200,462	1,223,103	1,248,973	1,272,437	1,294,150	1,313,035	1,336,658	1,360,373	1,384,247	1,409,235	1,434,695	1,441,114	22,631	
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	(85,501)	(85,427)	(85,352)	(85,278)	(85,204)	(85,130)	(85,055)	(84,981)	(84,907)	(84,832)	(84,758)	(84,684)	(84,609)	80	
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipment	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	-	
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	10,193	10,301	10,410	10,518	10,627	10,736	10,844	10,953	11,061	11,170	11,278	11,387	11,495	109	
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	(51,068)	-	
093 - Tennessee Division	39605	050.093.39605:Welders - Group	5,825	5,870	5,915	5,961	6,006	6,052	6,097	6,143	6,188	(2,161)	(2,161)	(2,161)	(2,161)	45	
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	110,322	111,595	83,206	84,356	85,507	86,657	87,808	88,958	90,109	91,260	92,410	93,561	94,712	1,273	
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	1,033,895	1,044,344	1,039,069	1,007,212	1,017,460	1,024,067	1,034,299	1,044,530	1,028,603	1,038,649	1,048,696	1,023,816	1,000,981	8,847	
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	25,788	26,429	27,069	27,709	28,349	28,989	29,630	30,270	30,910	31,550	32,190	32,831	33,471	640	
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	323,355	335,831	348,417	361,542	374,870	386,196	397,708	393,221	406,733	420,735	434,737	371,202	351,150	17,455	
093 - Tennessee Division	RWIP	RWIP	(499,037)	(506,498)	(535,850)	(495,810)	(552,169)	(578,295)	(661,843)	(803,839)	(904,544)	(928,244)	(1,116,849)	(1,046,487)	(831,812)	142,919	
093 - Tennessee Division Total			219,109,839	219,398,336	220,257,825	221,187,274	222,165,071	222,601,726	223,573,382	224,663,176	225,652,089	226,746,079	227,665,924	228,339,839	229,406,526	1,482,102	
Grand Total			365,393,646	367,496,132	370,161,616	372,222,613	375,061,311	377,356,781	380,177,708	383,100,658	385,917,710	388,825,116	391,629,729	394,193,515	397,204,460	2,964,169	

bus_segment_id	Account	depr_group_id	Sum of depreciation_expense												Sum of retirements												
			2020			2021			2021			2021			2021			2020			2021			2021			
			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	2020 Sep	Oct	Nov	Dec	Jan	Feb	Mar	2020 Sep	Oct	Nov	Dec	Jan	Feb
093 - Tennessee Division	38100	050.093.38100:Meters	124,541	124,651	125,908	126,062	126,128	127,184	127,455	127,747	128,614	129,499	132,953	146,702	(42,994)	(14,645)	(46,495)	(32,951)	(28,373)	(33,327)	-	-	-	-	-	-	-
093 - Tennessee Division	38200	050.093.38200:Meter Installations	85,806	85,881	85,524	85,677	85,754	85,439	85,670	85,882	85,572	86,063	84,808	86,103	(29,544)	(9,705)	(30,780)	(21,941)	(19,140)	(24,308)	-	-	-	-	-	-	-
093 - Tennessee Division	38300	050.093.38300:House Regulators	20,699	20,794	21,064	21,201	21,311	21,566	21,804	22,085	22,798	23,366	24,375	17,929	(3,054)	(1,210)	(3,950)	(2,503)	(19,063)	-	-	-	-	-	-	-	-
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	1,618	1,618	1,618	1,618	1,618	1,618	1,618	1,618	1,618	1,618	1,618	1,597	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	16,269	16,269	16,269	16,269	16,269	16,269	16,269	16,269	16,293	16,293	16,327	16,325	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	26	26	26	26	26	26	26	26	26	26	26	26	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	3,710	3,710	3,710	3,710	3,710	3,710	3,710	3,777	3,777	3,775	3,775	3,775	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	9,943	9,943	9,944	9,944	9,944	9,839	9,839	9,839	9,839	9,839	9,839	9,839	-	-	-	-	-	-	-	-	-	-	-	-	(9,895)
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	13	13	13	13	13	13	13	13	13	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	22,186	22,641	23,222	23,464	23,582	23,555	23,623	23,715	23,874	24,989	25,460	30,395	-	-	-	-	-	-	(1,869)	-	-	-	-	-	(4,670)
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	74	74	74	74	74	74	74	74	74	74	74	74	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	109	109	109	109	109	109	109	109	109	109	109	109	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	45	45	45	45	45	45	45	45	45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	1,273	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	797	-	-	(29,539)	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	10,449	10,398	10,248	10,248	10,232	10,232	10,232	10,046	10,046	10,046	9,434	8,322	(51,053)	-	(15,674)	(42,105)	-	-	-	-	-	-	-	-	(3,625)
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	640	640	640	640	640	640	640	640	640	640	640	640	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	12,477	12,586	13,124	13,329	13,057	13,512	13,512	13,512	14,002	14,002	10,310	7,550	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division	RWIP	RWIP	(7,461)	(29,352)	40,040	(56,359)	(26,126)	(83,548)	(141,996)	(100,706)	(23,700)	(188,605)	70,363	214,674	-	-	-	-	-	-	-	-	-	-	-	-	-
093 - Tennessee Division Total			1,240,788	1,221,622	1,298,173	1,205,497	1,237,037	1,194,836	1,143,012	1,189,477	1,277,799	1,131,961	1,406,914	1,630,408	(350,162)	(859,084)	(290,342)	(235,555)	(212,627)	(698,795)	(140,731)						
Grand Total			3,054,776	3,027,617	3,158,683	3,066,398	3,095,851	3,046,141	2,976,168	3,017,617	3,125,926	3,016,730	3,296,786	3,574,666	(11,509,583)	(859,084)	(290,342)	(964,517)	(212,627)	(698,795)	(142,764)						

bus_segment_id	Account	depr_group_id	Sum of retirements								Sum of Transfer Adjustment												Sum of cost_of_removal											
			2021		2021		2021		2021		2020		2020		2020		2021		2021		2021		2021		2020		2020							
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	
093 - Tennessee Division	38100	050.093.38100:Meters	(7,882)	(19,636)	(9,857)	(12,350)	(13,400)	(9,732)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,673)	-
093 - Tennessee Division	38200	050.093.38200:Meter Installations	(14,333)	(34,049)	(16,311)	(28,615)	(21,477)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,515)	-	
093 - Tennessee Division	38300	050.093.38300:House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,064)	-	
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	-	-	(2,969)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	-	-	-	-	-	(23,976)	-	-	-	2,648	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39605	050.093.39605:Welders - Group	-	-	(8,349)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	-	-	-	-	(15,580)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	-	(25,974)	-	-	(34,314)	(31,156)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	-	-	-	-	(73,845)	(27,601)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	RWIP	RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division Total			(49,423)	(125,407)	(57,648)	(179,803)	(562,395)	(276,255)	-	-	-	2,648	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(271,965)	(93,206)	
Grand Total			(49,423)	(125,407)	(92,361)	(179,803)	(562,395)	(276,255)	-	-	-	2,648	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(271,965)	(93,206)	

bus_segment_id	Account	depr_group_id	Sum of cost_of_removal												Total Sum of total_reserve	Total Sum of depreciation_expense	Total Sum of retirements
			2020		2021		2021		2021		2021		2021				
			Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep				
093 - Tennessee Division	38100	050.093.38100:Meters	-	(8,375)	-	-	(4,891)	-	-	(2,547)	-	-	(37,218)	149,225,448	1,680,032	(271,642)	
093 - Tennessee Division	38200	050.093.38200:Meter Installations	-	(7,990)	-	-	(5,961)	-	-	(4,026)	-	-	(63,805)	228,547,151	1,111,727	(250,202)	
093 - Tennessee Division	38300	050.093.38300:House Regulators	-	(1,537)	-	-	(1,735)	-	-	(1,414)	-	-	(17,673)	41,010,078	280,344	(29,781)	
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	-	-	-	-	-	-	-	-	-	-	-	2,949,237	20,966	-	
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	-	-	-	-	-	-	-	-	-	-	-	43,094,258	213,665	-	
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	-	-	-	-	-	-	-	-	-	-	-	80,401	338	-	
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	-	-	-	-	-	-	-	-	-	-	-	3,128,249	16,285	-	
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	-	-	-	-	-	-	-	-	-	-	-	5,854,347	48,676	-	
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	-	-	-	-	-	-	-	-	-	-	-	4,558,813	143,063	(9,895)	
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	-	-	-	-	-	-	-	-	-	-	-	79,035	-	-	
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	61,037	132	(2,969)	
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	-	-	-	-	-	-	-	-	-	-	-	17,096,759	313,335	(30,515)	
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	-	-	-	-	-	-	-	-	-	-	-	(1,105,717)	971	-	
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipm	-	-	-	-	-	-	-	-	-	-	-	117,000	-	-	
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	-	-	-	-	-	-	-	-	-	-	-	140,973	1,411	-	
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	-	-	-	-	-	-	-	-	-	-	-	(663,886)	-	-	
093 - Tennessee Division	39605	050.093.39605:Welders - Group	-	-	-	-	-	-	-	-	-	-	-	45,411	409	(8,349)	
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	-	-	-	-	-	-	-	-	-	-	-	1,168,237	14,493	(45,119)	
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	-	-	-	-	-	-	-	-	-	-	-	13,385,620	128,780	(203,900)	
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	-	-	-	-	-	-	-	-	-	-	-	385,185	8,322	-	
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	-	-	-	-	-	-	-	-	-	-	-	4,867,696	168,428	(123,177)	
093 - Tennessee Division	RWIP	RWIP	-	-	-	-	-	-	-	-	-	-	-	(9,461,276)	(189,857)	-	
093 - Tennessee Division Total			(71,790)	(135,818)	(15,072)	(101,586)	(82,450)	(3,794)	(75,158)	(126,160)	(32,314)	(170,605)	(287,465)	2,910,767,086	16,659,626	(4,038,227)	
Grand Total			(71,790)	(135,818)	(15,072)	(101,586)	(82,450)	(3,794)	(75,158)	(126,160)	(32,314)	(170,605)	(287,465)	4,948,740,994	40,421,518	(15,963,356)	

		Total Sum of Transfer Adjustment	Total Sum of cost_of_removal
bus_segment_id	Account	depr_group_id	
002 - Dallas Atmos Rate Division	39000	010.002.39000:Structure & Improv	-
002 - Dallas Atmos Rate Division	39005	010.002.39005:Structure & Improv	-
002 - Dallas Atmos Rate Division	39009	010.002.39009:Improvements - Leased	8,402
002 - Dallas Atmos Rate Division	39020	010.002.39020:Struct & Improv-AEAM	-
002 - Dallas Atmos Rate Division	39029	010.002.39029:Improv-Leased AEAM	-
002 - Dallas Atmos Rate Division	39100	010.002.39100:Office Furniture And	(159)
002 - Dallas Atmos Rate Division	39102	010.002.39102:Remittance Processing	-
002 - Dallas Atmos Rate Division	39103	010.002.39103:Office Machines	-
002 - Dallas Atmos Rate Division	39104	010.002.39104:Office Furn & Equip	-
002 - Dallas Atmos Rate Division	39120	010.002.39120:Off Furn & Equip-AEAM	-
002 - Dallas Atmos Rate Division	39200	010.002.39200:Transportation Equipm	-
002 - Dallas Atmos Rate Division	39400	010.002.39400:Tools Shop And Garage	(27)
002 - Dallas Atmos Rate Division	39420	010.002.39420:Tools And Garage-AEAM	-
002 - Dallas Atmos Rate Division	39700	010.002.39700:Communication Equipme	141
002 - Dallas Atmos Rate Division	39720	010.002.39720:Commun Equip-AEAM	-
002 - Dallas Atmos Rate Division	39800	010.002.39800:Miscellaneous Equipme	-
002 - Dallas Atmos Rate Division	39820	010.002.39820:Misc Equip - AEAM	-
002 - Dallas Atmos Rate Division	39900	010.002.39900:Other Tangible Equipm	-
002 - Dallas Atmos Rate Division	39901	010.002.39901:Servers-Hardware	-
002 - Dallas Atmos Rate Division	39902	010.002.39902:Servers-Software	-
002 - Dallas Atmos Rate Division	39903	010.002.39903:Network Hardware	-
002 - Dallas Atmos Rate Division	39906	010.002.39906:Pc Hardware	606
002 - Dallas Atmos Rate Division	39907	010.002.39907:Pc Software	-
002 - Dallas Atmos Rate Division	39908	010.002.39908:Application Software	(15,898)
002 - Dallas Atmos Rate Division	39909	010.002.39909:Mainframe Software	(8,402)
002 - Dallas Atmos Rate Division	39921	010.002.39921:Servers-Hardware-AEAM	-
002 - Dallas Atmos Rate Division	39922	010.002.39922:Servers-Software-AEAM	-
002 - Dallas Atmos Rate Division	39923	010.002.39923:Network Hardware-AEAM	-
002 - Dallas Atmos Rate Division	39926	010.002.39926:Pc Hardware-AEAM	(606)
002 - Dallas Atmos Rate Division	39928	010.002.39928:Application SW-AEAM	15,898
002 - Dallas Atmos Rate Division	39931	010.002.39931:ALGN-Servers-Hardware	-
002 - Dallas Atmos Rate Division	39932	010.002.39932:ALGN-Servers-Software	-
002 - Dallas Atmos Rate Division	39938	010.002.39938:ALGN-Application SW	-
002 - Dallas Atmos Rate Division Total			(46)
012 - Call Center Division	38900	010.012.38900:Land	-
012 - Call Center Division	38910	010.012.38910:CKV Land&Land Rights	-
012 - Call Center Division	39000	010.012.39000:Structure & Improv	(288)
012 - Call Center Division	39009	010.012.39009:Improvements - Leased	-
012 - Call Center Division	39010	010.012.39010:CKV-Struct & Improv	-
012 - Call Center Division	39100	010.012.39100:Office Furniture And	288
012 - Call Center Division	39110	010.012.39110:CKV-Office Furn & Eq	159
012 - Call Center Division	39210	010.012.39210:CKV-Transportation Eq	-
012 - Call Center Division	39410	010.012.39410:CKV-Tools Shop Garage	27
012 - Call Center Division	39510	010.012.39510:CKV-Laboratory Equip	-
012 - Call Center Division	39700	010.012.39700:Communication Equipme	-
012 - Call Center Division	39710	010.012.39710:CKV-Commun Equip	(141)
012 - Call Center Division	39800	010.012.39800:Miscellaneous Equipme	-
012 - Call Center Division	39810	010.012.39810:CKV-Misc Equipment	-
012 - Call Center Division	39900	010.012.39900:Other Tangible Equipm	-
012 - Call Center Division	39901	010.012.39901:Servers-Hardware	-
012 - Call Center Division	39902	010.012.39902:Servers-Software	-
012 - Call Center Division	39903	010.012.39903:Network Hardware	-
012 - Call Center Division	39906	010.012.39906:Pc Hardware	-
012 - Call Center Division	39907	010.012.39907:Pc Software	-
012 - Call Center Division	39908	010.012.39908:Application Software	-
012 - Call Center Division	39910	010.012.39910:CKV-Other Tang Equip	-
012 - Call Center Division	39916	010.012.39916:CKV-Pc Hardware	-
012 - Call Center Division	39917	010.012.39917:CKV-Pc Software	-
012 - Call Center Division	39918	010.012.39918:CKV-Oth Tang Prop-App	-
012 - Call Center Division Total			46
091 - Brentwood Division	30100	050.091.30100:Organization Grp	-
091 - Brentwood Division	30300	050.091.30300:Intangibles Grp	-
091 - Brentwood Division	39001	050.091.39001:Struc - Frame Grp	-
091 - Brentwood Division	39004	050.091.39004:Air Condit Equip Grp	-
091 - Brentwood Division	39009	050.091.39009:Improve - Leased Grp	-
091 - Brentwood Division	39100	050.091.39100:Office Furniture And	-
091 - Brentwood Division	39200	050.091.39200:Transp Equip- Group	-
091 - Brentwood Division	39400	050.091.39400:Tools Shop And Garage	-
091 - Brentwood Division	39600	050.091.39600:Power Op Equip-Group	-
091 - Brentwood Division	39700	050.091.39700:Communication Equipme	-
091 - Brentwood Division	39800	050.091.39800:Miscellaneous Equipme	-
091 - Brentwood Division	39903	050.091.39903:Network Hardware	-
091 - Brentwood Division	39906	050.091.39906:Pc Hardware	-
091 - Brentwood Division	39907	050.091.39907:Pc Software	-
091 - Brentwood Division	39908	050.091.39908:Application Software	-
091 - Brentwood Division	RWIP	RWIP	-
091 - Brentwood Division Total			-
093 - Tennessee Division	30200	050.093.30200:Franch & Consent Grp	-
093 - Tennessee Division	36510	050.093.36510:Land & Land Rights	-
093 - Tennessee Division	36520	050.093.36520:Rights-Of-Way	-
093 - Tennessee Division	36600	050.093.36600:Structures & Improvem	-
093 - Tennessee Division	36700	050.093.36700:Mains - Cathodic Prot	-
093 - Tennessee Division	36701	050.093.36701:Mains - Steel	(88,350)
093 - Tennessee Division	36900	050.093.36900:Measuring And Reg. St	-
093 - Tennessee Division	37400	050.093.37400:Land & Land Rights	-
093 - Tennessee Division	37402	050.093.37402:Land & Land Rights	10,499
093 - Tennessee Division	37500	050.093.37500:Structures & Improvem	-
093 - Tennessee Division	37600	050.093.37600:Mains - Cathodic Prot	(2,567)
093 - Tennessee Division	37601	050.093.37601:Mains - Steel	(503,946)
093 - Tennessee Division	37602	050.093.37602:Mains - Plastic	(252,896)
093 - Tennessee Division	37603	050.093.37603:Mains - Anodes	-
093 - Tennessee Division	37604	050.093.37604:Leak Clamps & Sleeves	-
093 - Tennessee Division	37800	050.093.37800:Meas. And Reg. Sta. E	(19,194)
093 - Tennessee Division	37900	050.093.37900:Meas & Reg Station Eq	(34,838)
093 - Tennessee Division	38000	050.093.38000:Services	(396,168)

		Total Sum of Transfer Adjustment		Total Sum of cost_of_removal
bus_segment_id	Account	depr_group_id		
093 - Tennessee Division	38100	050.093.38100:Meters	-	(58,704)
093 - Tennessee Division	38200	050.093.38200:Meter Installations	-	(87,297)
093 - Tennessee Division	38300	050.093.38300:House Regulators	-	(23,423)
093 - Tennessee Division	38500	050.093.38500:Industrial Measuring	-	-
093 - Tennessee Division	38900	050.093.38900:Land & Land Rights	-	-
093 - Tennessee Division	39000	050.093.39000:Struct & Improvem Grp	-	-
093 - Tennessee Division	39003	050.093.39003:Improvements Grp	-	-
093 - Tennessee Division	39009	050.093.39009:Improvement-Leased Grp	-	-
093 - Tennessee Division	39100	050.093.39100:Office Furniture And	-	-
093 - Tennessee Division	39200	050.093.39200:Transp Equip-Group	-	-
093 - Tennessee Division	39200	050.093.39200:Transportation Equipm	-	-
093 - Tennessee Division	39300	050.093.39300:Stores Equipment	-	-
093 - Tennessee Division	39400	050.093.39400:Tools Shop And Garage	2,648	-
093 - Tennessee Division	39600	050.093.39600:Power Op Equip-Group	-	-
093 - Tennessee Division	39600	050.093.39600:Power Operated Equipm	-	-
093 - Tennessee Division	39603	050.093.39603:Ditchers - Group	-	-
093 - Tennessee Division	39604	050.093.39604:Backhoes - Group	-	-
093 - Tennessee Division	39605	050.093.39605:Welders - Group	-	-
093 - Tennessee Division	39700	050.093.39700:Communication Equipme	-	-
093 - Tennessee Division	39800	050.093.39800:Miscellaneous Equipme	-	-
093 - Tennessee Division	39901	050.093.39901:Oth Tang Prop - Serve	-	-
093 - Tennessee Division	39906	050.093.39906:Pc Hardware	-	-
093 - Tennessee Division	RWIP	RWIP	-	-
093 - Tennessee Division Total			2,648	(1,467,385)
Grand Total			2,648	(1,467,385)

company_id	bus_segment_id	gl_post_mo_yr	depr_group_id	begin_balance	additions	retirements	transfers_in	transfers_out	adjustments	end_balance	Transfer Adjustment	Account
010 Atmos Regulated Shared Services	012 - Call Center Division	Sep-20	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	0.00	0.00	0.00	595,549.02	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Oct-20	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	0.00	0.00	0.00	595,549.02	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Nov-20	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	0.00	0.00	0.00	595,549.02	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Dec-20	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	0.00	0.00	0.00	595,549.02	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Jan-21	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	0.00	0.00	0.00	595,549.02	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Feb-21	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	0.00	0.00	0.00	595,549.02	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Mar-21	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	0.00	0.00	0.00	595,549.02	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Apr-21	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	0.00	0.00	0.00	595,549.02	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	May-21	010.012.39410:CKV-Tools Shop Garage	595,549.02	0.00	0.00	1,816.87	0.00	0.00	597,365.89	1,816.87	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Jun-21	010.012.39410:CKV-Tools Shop Garage	597,365.89	0.00	(8,616.01)	0.00	0.00	0.00	588,749.88	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Jul-21	010.012.39410:CKV-Tools Shop Garage	588,749.88	0.00	0.00	0.00	0.00	0.00	588,749.88	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Aug-21	010.012.39410:CKV-Tools Shop Garage	588,749.88	0.00	0.00	0.00	0.00	0.00	588,749.88	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Sep-21	010.002.39410:CKV-Tools Shop Garage	0.00	(6,807.78)	0.00	0.00	0.00	0.00	(6,807.78)	0.00	39410
010 Atmos Regulated Shared Services	012 - Call Center Division	Sep-21	010.012.39410:CKV-Tools Shop Garage	588,749.88	6,807.78	0.00	0.00	0.00	0.00	595,557.66	0.00	39410
010 Atmos Regulated Shared Services	002 - Dallas Atmos Rate Division	Sep-21	010.012.39410:CKV-Tools Shop Garage	0.00	6,807.78	0.00	0.00	0.00	0.00	6,807.78	0.00	39410

r.

Atmos Energy Corporation
TN and SSU Depreciation Rates as of Sep-21

Account	Depreciation rate
<u>KMD General Office:</u>	
050.091.30100:Organization Grp	0.00%
050.091.30300:Intangibles Grp	0.00%
050.091.39001:Struc - Frame Grp	2.47%
050.091.39004:Air Condit Equip Grp	6.43%
050.091.39009:Improve - Leased Grp	5.00%
050.091.39100:Office Furniture And	5.00%
050.091.39101:Office Furniture And	5.00%
050.091.39103:Office Machines	5.00%
050.091.39200:Transp Equip- Group	5.41%
050.091.39300:Stores Equipment	8.10%
050.091.39400:Tools Shop And Garage	4.82%
050.091.39500:Laboratory Equipment	4.14%
050.091.39600:Power Op Equip-Group	5.02%
050.091.39700:Communication Equipme	8.26%
050.091.39701:Communication Equip.	8.26%
050.091.39702:Communication Equip.	8.26%
050.091.39800:Miscellaneous Equipme	2.66%
050.091.39900:Other Tangible Equip	10.00%
050.091.39901:Servers Hardware	6.30%
050.091.39902:Servers Software	14.29%
050.091.39903:Network Hardware	10.00%
050.091.39906:Pc Hardware	20.00%
050.091.39907:Pc Software	12.45%
050.091.39908:Application Software	8.33%
<u>TN Direct:</u>	
050.093.30100:Organization Grp	0.00%
050.093.30200:Franch & Consent Grp	0.00%
050.093.30300:Intangibles Grp	0.00%
050.093.30400:Land&Land Rights Grp	0.00%
050.093.30500:Structures And Improv	3.03%
050.093.31900:Gas Mixing Equipment	3.03%
050.093.36510:Land & Land Rights	0.00%
050.093.36520:Rights-Of-Way	1.52%
050.093.36600:Structures & Improvem	4.34%
050.093.36601:Compressor Station St	4.34%
050.093.36602:Meas. & Reg. Sta. Str	4.34%
050.093.36700:Mains - Cathodic Prot	4.08%
050.093.36701:Mains - Steel	2.37%
050.093.36900:Measuring And Reg. St	4.28%
050.093.37400:Land & Land Rights	0.00%
050.093.37402:Land & Land Rights	1.37%
050.093.37500:Structures & Improvem	2.09%
050.093.37501:Struct. & Improv. - T	2.09%
050.093.37600:Mains - Cathodic Prot	3.86%
050.093.37601:Mains - Steel	1.92%
050.093.37602:Mains - Plastic	1.91%
050.093.37603:Mains - Anodes	5.00%
050.093.37604:Leak Clamps & Sleeves	5.00%
050.093.37800:Meas. And Reg. Sta. E	2.31%
050.093.37900:Meas & Reg Station Eq	2.13%
050.093.37903:Meas & Reg Sta Eq - C	2.13%
050.093.37905:Meas & Reg Sta Eq - C	2.13%
050.093.38000:Services	1.85%
050.093.38100:Meters	3.37%
050.093.38200:Meter Installations	3.07%
050.093.38300:House Regulators	2.73%
050.093.38500:Industrial Measuring	2.50%
050.093.38700:Other Equipment Distr	6.01%
050.093.38900:Land & Land Rights	0.00%
050.093.39000:Struct & Improvem Grp	2.59%
050.093.39003:Improvements Grp	2.59%
050.093.39009:Improvement-Leased Grp	4.93%
050.093.39100:Office Furniture And	5.88%
050.093.39200:Transp Equip-Group	14.74%
050.093.39300:Stores Equipment	2.50%
050.093.39400:Tools Shop And Garage	7.14%
050.093.39600:Power Op Equip-Group	6.53%
050.093.39603:Ditchers - Group	6.53%
050.093.39604:Backhoes - Group	6.53%
050.093.39605:Welders - Group	6.53%
050.093.39700:Communication Equipme	9.09%
050.093.39701:Communication Equip.	9.09%
050.093.39702:Communication Equip.	9.09%
050.093.39705:Communication Equip.	9.09%
050.093.39800:Miscellaneous Equipme	7.14%
050.093.39900:Other Tangible Equipm	12.50%
050.093.39901:Oth Tang Prop - Serve	12.50%
050.093.39906:Pc Hardware	20.00%
050.093.39907:Pc Software	16.67%
<u>SSU - General Office:</u>	
010.002.39000:Structure & Improv	2.38%
010.002.39005:Structure & Improv	2.38%
010.002.39009:Improvements - Leased	5.13%
010.002.39020:Struct & Improv AEAM	2.38%
010.002.39029:Improv-Leased AEAM	5.13%
010.002.39100:Office Furniture And	6.60%

Atmos Energy Corporation
TN and SSU Depreciation Rates as of Sep-21

Account	Depreciation rate
010.002.39101:Office Furniture And	6.60%
010.002.39102:Remittance Processing	6.60%
010.002.39103:Office Machines	6.60%
010.002.39104:Office Furn. & Equip	6.60%
010.002.39120:Off Furn & Equip-AEAM	6.60%
010.002.39200:Transportation Equipm	6.29%
010.002.39300:Stores Equipment	10.32%
010.002.39400:Tools Shop And Garage	13.04%
010.002.39420:Tools And Garage-AEAM	13.04%
010.002.39500:Laboratory Equipment	9.70%
010.002.39700:Communication Equipme	6.72%
010.002.39720:Commun Equip AEAM	6.72%
010.002.39800:Miscellaneous Equipme	7.24%
010.002.39809:Insertor	7.24%
010.002.39820:Misc Equip - AEAM	7.24%
010.002.39900:Other Tangible Equipm	14.96%
010.002.39901:Servers-Hardware	13.30%
010.002.39902:Servers-Software	10.63%
010.002.39903:Network Hardware	10.34%
010.002.39904:Mainframe Cpu	10.32%
010.002.39905:Mainframe Hardware	10.32%
010.002.39906:Pc Hardware	17.92%
010.002.39907:Pc Software	10.75%
010.002.39908:Application Software	7.55%
010.002.39909:Mainframe Software	10.32%
010.002.39921:Servers-Hardware-AEAM	13.30%
010.002.39922:Servers-Software-AEAM	10.63%
010.002.39923:Network Hardware-AEAM	10.34%
010.002.39924:Oth Tang Prop - Gen.	15.89%
010.002.39926:Pc Hardware-AEAM	17.92%
010.002.39928:Application SW-AEAM	7.55%
010.002.39931:ALGN-Servers-Hardware	13.30%
010.002.39932:ALGN-Servers-Software	10.63%
010.002.39938:ALGN-Application SW	7.55%
<u>SSU - Customer Support:</u>	
010.012.38900:Land	0.00%
010.012.38910:CKV Land&Land Rights	0.00%
010.012.39000:Structure & Improv	2.38%
010.012.39009:Improvements - Leased	5.13%
010.012.39010:CKV-Struct & Improv	2.38%
010.012.39100:Office Furniture And	6.60%
010.012.39101:Office Furniture And	6.60%
010.012.39102:Remittance Processing	6.60%
010.012.39103:Office Machines	6.60%
010.012.39110:CKV-Office Furn & Eq	6.60%
010.012.39210:CKV-Transportation Eq	6.29%
010.012.39410:CKV-Tools Shop Garage	13.04%
010.012.39510:CKV-Laboratory Equip	9.70%
010.012.39700:Communication Equipme	6.72%
010.012.39710:CKV-Commun Equip	6.72%
010.012.39800:Miscellaneous Equipme	7.24%
010.012.39810:CKV-Misc Equipment	7.24%
010.012.39900:Other Tangible Equipm	14.96%
010.012.39901:Servers-Hardware	13.30%
010.012.39902:Servers-Software	10.63%
010.012.39903:Network Hardware	10.34%
010.012.39906:Pc Hardware	17.92%
010.012.39907:Pc Software	10.75%
010.012.39908:Application Software	7.55%
010.012.39910:CKV-Other Tang Equip	14.96%
010.012.39916:CKV-Pc Hardware	17.92%
010.012.39917:CKV-Pc Software	10.75%
010.012.39918:CKV-Oth Tang Prop-App	7.55%
010.012.39924:Oth Tang Prop - Gen.	15.89%

S.

Atmos Energy Corporation
Intercompany Leased Property
13 months ended September 2021
Summary

Date	SEP-20	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21
232 Property	6,511,205	6,489,702	6,468,199	6,446,695	6,425,192	6,403,689	6,382,186	6,360,683	6,339,180	6,317,676	6,296,173	6,274,670	6,253,167
Total	6,511,205	6,489,702	6,468,199	6,446,695	6,425,192	6,403,689	6,382,186	6,360,683	6,339,180	6,317,676	6,296,173	6,274,670	6,253,167

Date	SEP-20	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21
232 Rent	(95,918)	(95,918)	(95,918)	(98,508)	(98,508)	(98,508)	(98,508)	(98,508)	(98,508)	(98,508)	(98,508)	(98,508)	(98,508)
232 Expense	11,884	25,141	28,713	41,069	34,789	35,384	39,922	30,367	43,921	52,077	34,813	42,205	28,770
232 Other Taxes	2,100	-	16	8	2,108	2,108	6,166	2,108	2,108	2,108	14,442	2,108	2,108
of Sub 054xx & 07590	-	-	-	-	-	-	3	-	867	-	-	-	71
	(81,934)	(70,777)	(67,189)	(57,431)	(61,611)	(61,016)	(52,416)	(66,033)	(51,612)	(44,323)	(49,254)	(54,195)	(67,559)

Date	SEP-20	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21
232 Depre. Expense	21,559	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503
Depre. Exp.	21,559	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503	21,503

- - - - - - - - - - - - - - -

Atmos Energy Corporation
Intercompany Leased Property
13 months ended September 2021
Summary

Date	232 Property	Total
SEP-20	6,511,205	6,511,205
OCT-20	6,489,702	6,489,702
NOV-20	6,468,199	6,468,199
DEC-20	6,446,695	6,446,695
JAN-21	6,425,192	6,425,192
FEB-21	6,403,689	6,403,689
MAR-21	6,382,186	6,382,186
APR-21	6,360,683	6,360,683
MAY-21	6,339,180	6,339,180
JUN-21	6,317,676	6,317,676
JUL-21	6,296,173	6,296,173
AUG-21	6,274,670	6,274,670
SEP-21	6,253,167	6,253,167
	<u>82,968,417</u>	<u>82,968,417</u>

Date	232 Rent	232 Expense	232 Other Taxes
SEP-20	(95,918)	11,884	2,100
OCT-20	(95,918)	25,141	-
NOV-20	(95,918)	28,713	16
DEC-20	(98,508)	41,069	8
JAN-21	(98,508)	34,789	2,108
FEB-21	(98,508)	35,384	2,108
MAR-21	(98,508)	39,922	6,166
APR-21	(98,508)	30,367	2,108
MAY-21	(98,508)	43,921	2,108
JUN-21	(98,508)	52,077	2,108
JUL-21	(98,508)	34,813	14,442
AUG-21	(98,508)	42,205	2,108
SEP-21	(98,508)	28,770	2,108
	<u>(1,272,835)</u>	<u>449,054</u>	<u>37,488</u>

Date	232 Depre. Expense	Depre. Exp.
SEP-20	21,559	21,559
OCT-20	21,503	21,503
NOV-20	21,503	21,503
DEC-20	21,503	21,503
JAN-21	21,503	21,503
FEB-21	21,503	21,503
MAR-21	21,503	21,503
APR-21	21,503	21,503
MAY-21	21,503	21,503
JUN-21	21,503	21,503
JUL-21	21,503	21,503
AUG-21	21,503	21,503
SEP-21	21,503	21,503
	<u>279,597</u>	<u>279,597</u>

Atmos Energy Corporation
Intercompany Leased Property
13 months ended September 2021
232 Ending Balance

Company	Account	Account Description	Sub Account	Sub Account Description	Division	Division Description	SEP-20	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21
232	1210	Nonutility property	10228	Nonutility-Plant in Service	800000	Storage-Corporate	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385	5,392,385
232	1210	Nonutility property	10229	Nonutility-Gas Stored Underground-NC	800001	Barnsley	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983	2,532,983
232	1210	Nonutility property	10003	Ng - Storage Plant	800000	Storage-Corporate	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928	3,356,928
232	1220	Accumulated provision for amortization of nonutility proper	00000	Default	800000	Storage-Corporate	(4,771,091)	(4,792,594)	(4,814,098)	(4,835,601)	(4,857,104)	(4,878,607)	(4,900,110)	(4,921,613)	(4,943,117)	(4,964,620)	(4,986,123)	(5,007,626)	(5,029,129)
							6,511,205	6,489,702	6,468,199	6,446,695	6,425,192	6,403,689	6,382,186	6,360,683	6,339,180	6,317,676	6,296,173	6,274,670	6,253,167

t.

Atmos Energy Corporation
Distribution Purchase Accounting
Kentucky/Mid-State Division
Natural Gas Storage Inventory Account 1641 Balance: TN/VA Allocation
Period September 2020 through September 2021

Month	USD Balance	Mcf @14.73	Mcf @14.65	Ccf @ 14.65	% Deliveries		Tennessee		Virginia	
					TN	VA	Allocated Ccf	Allocated Cost	Allocated Ccf	Allocated Cost
Sep-20	3,060,381.87	1,654,664.00	1,663,700	16,637,000	0.5768	0.4232	9,596,221.60	1,765,228.26	7,040,778.40	1,295,153.61
Oct-20	3,530,592.96	1,900,775.87	1,911,156	19,111,560	0.5726	0.4274	10,943,279.26	2,021,617.53	8,168,280.74	1,508,975.43
Nov-20	3,359,716.48	1,788,856.36	1,798,625	17,986,250	0.5264	0.4736	9,467,962.00	1,768,554.76	8,518,288.00	1,591,161.72
Dec-20	2,936,270.68	1,425,694.80	1,433,480	14,334,800	0.5559	0.4441	7,968,715.32	1,632,272.87	6,366,084.68	1,303,997.81
Jan-21	2,125,223.20	932,616.74	937,710	9,377,100	0.577	0.423	5,410,586.70	1,226,253.79	3,966,513.30	898,969.41
Feb-21	943,881.49	408,249.07	410,478	4,104,780	0.5857	0.4143	2,404,169.65	552,831.39	1,700,610.35	391,050.10
Mar-21	805,661.01	295,023.07	296,634	2,966,340	0.5917	0.4083	1,755,183.38	476,709.62	1,211,156.62	328,951.39
Apr-21	1,308,678.10	512,800.43	515,601	5,156,010	0.5637	0.4363	2,906,442.84	737,701.84	2,249,567.16	570,976.26
May-21	1,488,124.11	595,087.63	598,337	5,983,370	0.5693	0.4307	3,406,332.54	847,189.06	2,577,037.46	640,935.05
Jun-21	1,808,822.80	615,447.14	618,808	6,188,080	0.5733	0.4267	3,547,626.26	1,036,998.11	2,640,453.74	771,824.69
Jul-21	2,383,368.23	863,736.49	868,453	8,684,530	0.5825	0.4175	5,058,738.73	1,388,311.99	3,625,791.28	995,056.24
Aug-21	3,369,548.16	1,178,108.31	1,184,542	11,845,420	0.5848	0.4152	6,927,201.62	1,970,511.76	4,918,218.38	1,399,036.40
Sep-21	4,715,941.51	1,546,802.12	1,555,249	15,552,490	0.5942	0.4058	9,241,289.56	2,802,212.45	6,311,200.44	1,913,729.06

Company	50
Account	(All)
Service	96000

Sum of End Balance	Month												
Sub Account	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Grand Total
15933	647,695.74	593,186.33	473,659.93	281,391.13	82,396.25	48,719.99	181,882.53	161,854.17	212,536.86	390,598.91	721,021.20	1,014,769.86	4,809,712.90
15937	106,909.73	107,468.37	85,922.37	45,585.19	22,610.02	8,403.25	24,356.00	47,060.71	64,587.84	74,815.42	123,628.95	200,945.54	912,293.39
15938	557,300.87	555,537.09	462,280.51	264,697.29	118,617.18	37,024.56	118,824.48	232,825.24	292,213.71	345,265.88	594,299.92	1,009,673.99	4,588,560.72
15939	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15947	1,058,102.47	1,058,102.47	1,058,102.47	1,058,102.47	535,090.46	592,643.80	756,979.97	740,869.10	740,869.10	740,869.10	636,381.59	786,850.03	9,762,963.03
16040	646,985.00	592,133.33	514,942.20	264,635.76	82,086.09	48,639.98	184,132.14	161,854.16	212,091.01	390,030.95	720,359.67	1,014,868.69	4,832,758.98
16049	212,237.30	188,096.18	143,244.51	88,715.77	44,770.32	31,275.71	21,476.99	64,558.50	119,021.27	181,378.84	240,754.81	263,723.55	1,599,253.75
16050	301,361.85	265,192.71	198,118.69	122,095.59	58,311.17	38,953.72	21,025.99	79,102.23	167,503.01	260,409.13	333,102.02	425,109.85	2,270,285.96
Grand Total	3,530,592.96	3,359,716.48	2,936,270.68	2,125,223.20	943,881.49	805,661.01	1,308,678.10	1,488,124.11	1,808,822.80	2,383,368.23	3,369,548.16	4,715,941.51	28,775,828.73

Company	50
Account	(All)
Service	96000

Sum of End Balance	Month												
Sub Account	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Grand Total
15933	412,808.00	377,345.00	271,594.00	138,890.00	44,204.00	20,000.00	85,151.00	81,993.00	63,691.00	129,983.00	215,810.00	282,981.00	2,124,450.00
15937	69,830.00	69,830.00	55,830.00	27,915.00	14,265.00	3,652.00	12,178.00	19,303.00	19,303.00	28,632.00	41,389.00	64,509.00	426,636.00
15938	343,377.00	341,239.00	273,377.00	155,430.00	69,448.00	16,860.00	58,824.00	81,237.00	82,663.00	129,410.00	195,880.00	313,466.00	2,061,211.00
15947	339,898.00	339,898.00	339,898.00	339,898.00	171,889.00	190,622.00	245,136.00	257,604.00	257,604.00	257,604.00	285,245.00	337,559.00	3,362,855.00
16040	412,618.00	377,155.00	271,594.00	138,698.00	44,014.00	20,000.00	84,971.00	81,993.00	63,691.00	129,794.00	215,612.00	282,772.00	2,122,912.00
16049	132,230.51	116,675.95	88,854.48	55,030.34	27,771.00	19,400.31	13,322.17	31,577.94	52,941.13	76,534.79	93,388.85	110,618.44	818,345.91
16050	190,014.36	166,713.41	124,547.32	76,755.40	36,658.07	24,488.76	13,218.26	41,379.69	75,554.01	111,778.70	130,783.46	154,896.68	1,146,788.12
Grand Total	1,900,775.87	1,788,856.36	1,425,694.80	932,616.74	408,249.07	295,023.07	512,800.43	595,087.63	615,447.14	863,736.49	1,178,108.31	1,546,802.12	12,063,198.03

East Tennessee Natural Gas Pipeline Volume Allocation
July 2021 to June 2022

Meter Name	State	Meter #	7/1/2021	8/1/2021	9/1/2021	10/1/2021
UCG Columbia West	TN	59026	-	-	-	14
UCG Morristown	TN	59027	39,792	42,910	43,117	52,938
UCG Johnson City East	TN	59028	23,343	27,717	27,545	38,012
UCG Maryville	TN	59046	29,240	22,970	10,815	22,306
UCG Maryville East	TN	59048	15,196	16,003	17,722	22,137
UCG Greenville	TN	59049	34,960	41,947	40,643	50,877
UCG Johnson City West	TN	59050	84,715	80,615	82,017	94,387
UCG Kingsport South	TN	59051	29,790	29,530	32,392	42,408
UCG Columbia North	TN	59055	750	1,261	321	241
Rockford	TN	59059	1,967	2,725	4,227	9,160
UCG Shelbyville	TN	59061	21,846	21,545	23,419	29,493
UCG Kingsport North	TN	59067	-	-	4	0
UCG Elizabethton	TN	59070	17,413	18,414	18,441	24,110
UCG Lynchburg	TN	59083	-	-	-	0
UCG Rockford North	TN	59103	2,677	2,904	2,824	3,627
UCG Lynchburg Portable	TN	59104	-	-	-	0
UCG Motlow	TN	59109	-	-	-	0
UCG Foothills Pointe	TN	59112	117	95	95	207
UCG Lowland	TN	59115	-	-	-	0
UCG Kingsport Regiona	TN	59124	1,149	1,050	922	1,093
UCG Morton	TN	59125	8,280	8,010	7,985	9,797
UCG Gray	TN	59126	974	1,046	1,143	2,076
UCG Tri Cities	TN	59127	16,697	10,146	11,097	10,854
UCG Miller Park	TN	59128	5,950	6,173	6,465	8,149
UCG Boones Creel	TN	59129	7,216	6,281	15,643	20,791
UCG Maryville West	TN	59145	7,907	12,964	26,905	50,668
United Cities Morristown South	TN	59155	79,652	79,424	78,515	90,358
Mohawk	TN	59169	207,994	225,972	189,714	214,946
NEW Bobo Hollow	TN	59250	63,115	101,616	114,824	60,160
UCG Bristol	TN/VA	59002	51,090	47,650	44,681	56,807
UCG Blountville	TN/VA	59071	20,852	22,470	22,007	30,963
UCG Bristol North	TN/VA	59074	22,047	23,792	29,810	39,303
UCG Blacksburg	VA	59010	147,731	153,454	156,935	188,945
UCG Pulaski	VA	59013	6,543	6,892	6,740	10,544
UCG Radford	VA	59022	26,006	22,465	29,527	40,120
UCG Wytheville	VA	59069	14,693	15,476	15,557	21,630
UCG Marion	VA	59075	16,577	17,086	17,724	22,650
UCG Abingdon West	VA	59076	8,444	7,084	8,415	11,213
UCG Dublin	VA	59077	62,292	71,377	77,328	94,401
UCG Marion East	VA	59116	2	-	-	16
UCG Abingdon East	VA	59117	12,933	13,325	14,782	18,910
UCG Radford East	VA	59118	-	-	-	0
UCG Glade Springs	VA	59119	-	-	2	0
UCG Marion North	VA	59120	1,696	1,569	3,376	4,039
UCG Chilhowie	VA	59121	712	684	713	1,579
UCG Rural Retreat	VA	59122	4,368	8,156	9,859	14,082
UCG Abingdon	VA	59130	7,651	7,470	8,201	11,227
UCG Glade Highlands	VA	59185	129	142	336	729
UCG Progress Park Wythe Co.	VA	59193	19,982	25,302	25,676	21,658
Old UCG Marion	VA	59213	-	-	-	0
Old UCG Wytheville	VA	59214	-	-	-	0
Old UCG Pulaski	VA	59215	-	-	-	0
Old UCG Dublin	VA	59216	4	3	-	0
Old UCG Radford	VA	59217	-	-	-	0
NEW Radford East	VA	59247	152,278	149,258	159,580	187,023
			1,276,770	1,354,973	1,388,044	1,634,628
TN Excl. Bristol and Blountville						
Total Meters			700,740	761,318	756,795	868,809
Transport			482,978	597,338	471,047	521,215
Total Meters Excl. Transport			217,762	253,980	285,748	337,594
VA Excl. Bristol North						
Total Meters			482,041	499,743	534,751	648,746
Transport			411,235	438,225	455,243	522,790
Total Meters Excl. Transport			70,806	61,518	79,508	125,956
Bristol, Blountville, Bristol North						
Total Meters			93,989	93,912	96,498	127,073
Transport			63,253	62,813	63,505	66,620
Total Meters Excl. Transport			30,736	31,099	32,993	60,453
Bristol, TN Sales Volume (Ccf)			156,505	138,020	161,019	175,649
Bristol, VA Sales Volume (Ccf)			164,016	157,972	173,167	173,560
TN Allocation Percentage			0.49	0.47	0.48	0.50
VA Allocation Percentage			0.51	0.53	0.52	0.50
Purchase Accounting and Gas Supply (Excludes Transport)						
Total TN Deliveries			232,770	268,481	301,644	368,002
Total VA Deliveries			86,534	78,115	96,605	156,001
TN Percentage of Deliveries						
VA Percentage of Deliveries			72.90%	77.46%	75.74%	70.23%
			27.10%	22.54%	24.26%	29.77%
Rates (Includes Transport)						
Total TN Deliveries			746,635	805,109	803,288	922,727
Total VA Deliveries			530,135	549,864	584,756	711,901
TN Percentage of Deliveries						
VA Percentage of Deliveries			58.48%	68.42%	57.87%	66.45%
			41.52%	31.58%	42.13%	33.55%
Cycle Bill- Line Loss (Internal Use Only)						
Calculated Meter for Sales			30,736	31,099	32,993	60,453
Bristol Billed Sales			32,052	29,599	33,419	34,921
Cycle Bill- Line Loss			(1,316)	1,500	(425)	25,532

To PGA

u.

Atmos Energy Corporation
SERP Cost FY 2021

Company	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	FY21
010	9260	A&G-Employee pensions and benefits	07489	NQ Retirement Cost	81,921	81,921	81,921	81,921	81,921	81,921	81,921	81,921	77,633	80,221	80,283	77,633	971,135
010	9260	A&G-Employee pensions and benefits	07492	NSC-NQ Retirement Cost	535,606	535,606	535,606	535,606	535,606	535,606	535,606	535,606	7,812,044	440,592	440,592	716,379	13,694,459
				Div 002 SERP Gross Cost	617,527	617,527	617,527	617,527	617,527	617,527	617,527	617,527	7,889,678	520,813	520,875	794,013	14,665,595
				Cost Center 1908 CAP OH Rate	81.65%	81.65%	81.65%	81.65%	81.65%	81.65%	81.65%	81.65%	81.65%	81.65%	81.65%	81.65%	81.65%
				Div 002 SERP Capitalized	(504,211)	(504,211)	(504,211)	(504,211)	(504,211)	(504,211)	(504,211)	(504,211)	(6,441,922)	(425,244)	(425,295)	(648,311)	(11,974,458)
				Div 002 SERP Net Expense	113,316	113,316	113,316	113,316	113,316	113,316	113,316	113,316	1,447,756	95,569	95,581	145,701	2,691,137
				TN Allocation Factor	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%
					4,683	4,683	4,683	4,683	4,683	4,683	4,683	4,683	59,826	3,949	3,950	6,021	111,207

Company	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	FY21
050	9260	A&G-Employee pensions and benefits	07489	NQ Retirement Cost	2,798	2,798	2,798	2,798	2,798	2,798	2,798	2,798	2,698	2,788	2,788	2,698	33,353
050	9260	A&G-Employee pensions and benefits	07492	NSC-NQ Retirement Cost	2,648	2,648	2,648	2,648	2,648	2,648	2,648	2,648	2,767	2,796	2,796	2,767	32,308
				Div 091 SERP Gross Cost	5,446	5,446	5,446	5,446	5,446	5,446	5,446	5,446	5,465	5,584	5,584	5,465	65,661

Company	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	FY21
050	9260	A&G-Employee pensions and benefits	07490	SERP Capitalized	(1,595)	(1,595)	(1,595)	(1,595)	(1,595)	(1,595)	(1,595)	(1,595)	(1,538)	(1,589)	(1,589)	(1,538)	(19,011)
050	9260	A&G-Employee pensions and benefits	07493	NSC-SERP Capitalized	(429)	(429)	(429)	(429)	(429)	(429)	(429)	(429)	(497)	(513)	(513)	(497)	(5,452)
				Div 091 SERP Gross Cost	(2,024)	(2,024)	(2,024)	(2,024)	(2,024)	(2,024)	(2,024)	(2,024)	(2,035)	(2,102)	(2,102)	(2,035)	(24,463)
				Div 091 SERP Net Expense	3,422	3,422	3,422	3,422	3,422	3,422	3,422	3,422	3,430	3,481	3,481	3,430	41,199
				TN Allocation Factor	41.91%	41.91%	41.91%	41.91%	41.91%	41.91%	41.91%	41.91%	41.91%	41.91%	41.91%	41.91%	41.91%
					1,434	1,434	1,434	1,434	1,434	1,434	1,434	1,434	1,438	1,459	1,459	1,438	17,266

v.

Atmos Energy Corporation
Tennessee ARM
LTIP and VPP/MIP
For 12 Months Ended September 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Fiscal 2021	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093	Allocated Capital to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	16,492,045	6,577,402	9,914,643	1,123,413	470,822	271,800
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance	7,357,511	4,611,306	2,746,205	283,736	118,914	190,554
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	4,558,558	2,736,012	1,822,545	179,703	75,314	113,061
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	255,983	111,830	144,153	14,214	5,957	4,621
						<u>12,172,052</u>	<u>7,459,148</u>	<u>4,712,904</u>	<u>477,653</u>	<u>200,184</u>	<u>308,236</u>
012	Customer Support	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	-	-	-	-	-	-
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance	224,093	17,277	206,816	22,791	9,771	816
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	143,991	9,858	134,134	14,782	6,337	466
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	22,781	-	22,781	2,510	1,076	-
						<u>390,866</u>	<u>27,135</u>	<u>363,731</u>	<u>40,083</u>	<u>17,184</u>	<u>1,282</u>
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total			Allocated Expense to Div 093	Allocated Capital to Div 093	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	2,907,396			1,185,927	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(1,659,080)			(676,739)	676,739	
									<u>509,188</u>	<u>676,739</u>	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance	257,493			105,031	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	160,859			65,614	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	8,910			3,634	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(226,365)			(92,334)	92,334	
						<u>200,897</u>			<u>81,946</u>	<u>92,334</u>	
TOTAL									<u>1,279,325</u>	<u>1,350,391</u>	
									SSU	688,190	
									General Office	591,134	
									Total	1,279,325	

**Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Fiscal Year 2021**

Weighted Average Allocated Depreciation Expense	\$ 17,353,881
Weighted Average Allocated Gross Plant	\$ 752,763,449
Weighted Average Depreciation Rate	2.31%
Weighted Average Life of Plant (Rounded to nearest year)	43
Projected / Reconciled?	Reconciled

Test Year Ended Sep 30, 20xx	Annual Amortization	Rate Base Adjustment Amount
2021		1,350,391
2022	\$ 31,404	1,318,986
2023	\$ 31,404	1,287,582
2024	\$ 31,404	1,256,178
2025	\$ 31,404	1,224,773
2026	\$ 31,404	1,193,369
2027	\$ 31,404	1,161,964
2028	\$ 31,404	1,130,560
2029	\$ 31,404	1,099,155
2030	\$ 31,404	1,067,751
2031	\$ 31,404	1,036,346
2032	\$ 31,404	1,004,942
2033	\$ 31,404	973,538
2034	\$ 31,404	942,133
2035	\$ 31,404	910,729
2036	\$ 31,404	879,324
2037	\$ 31,404	847,920
2038	\$ 31,404	816,515
2039	\$ 31,404	785,111
2040	\$ 31,404	753,707
2041	\$ 31,404	722,302
2042	\$ 31,404	690,898
2043	\$ 31,404	659,493
2044	\$ 31,404	628,089
2045	\$ 31,404	596,684
2046	\$ 31,404	565,280
2047	\$ 31,404	533,875
2048	\$ 31,404	502,471
2049	\$ 31,404	471,067
2050	\$ 31,404	439,662
2051	\$ 31,404	408,258
2052	\$ 31,404	376,853
2053	\$ 31,404	345,449
2054	\$ 31,404	314,044
2055	\$ 31,404	282,640
2056	\$ 31,404	251,236
2057	\$ 31,404	219,831
2058	\$ 31,404	188,427
2059	\$ 31,404	157,022
2060	\$ 31,404	125,618
2061	\$ 31,404	94,213
2062	\$ 31,404	62,809
2063	\$ 31,404	31,404
2064	\$ 31,404	0

Company (All)
Cost Cente (All)

Div	Account	Account Description	Sub Account	Sub Account Description	Net Amount
002	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	7,357,511
002	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	4,558,558
002	9260	A&G-Employee pensions and benefits	07463	RSU-Managment Incentive Plan	255,983
002 Total					12,172,052
012	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	224,093
012	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	143,991
012	9260	A&G-Employee pensions and benefits	07463	RSU-Managment Incentive Plan	22,781
012 Total					390,866
091	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	257,493
091	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	160,859
091	9260	A&G-Employee pensions and benefits	07463	RSU-Managment Incentive Plan	8,910
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(226,365)
091 Total					200,897
Grand Total					12,763,815

Company (All)
Cost Cente (All)

Net Amount					Period Name												
Div	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Grand Total
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(6,198)	(21,271)	(6,601)	(6,613)	(5,968)	(15,813)	(6,769)	(98,319)	(11,085)	(43,577)	(4,035)	(115)	(226,365)
091	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	276,500	(54,963)	232,000	245,000	222,000	489,649	184,171	175,171	178,109	878,137	83,621		2,907,396
091	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(156,059)	34,330	(133,000)	(144,165)	(127,000)	(278,716)	(103,683)	(98,482)	(99,688)	(506,646)	(45,972)		(1,659,080)
091	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	9,754	28,696	9,635	9,635	8,703	27,361	10,049	55,989	17,880	71,875	7,667	248	257,493
091	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	3,605	3,489	3,605	3,605	3,257	3,605	3,489	119,719	3,959	12,524			160,859
091	9260	A&G-Employee pensions and benefits	07463	RSU-Managment Incentive Plan		8,910											8,910
091 Total					127,603	(808)	105,640	107,463	100,991	226,086	87,258	154,079	87,176	412,313	41,281	133	1,449,213
Grand Total					127,603	(808)	105,640	107,463	100,991	226,086	87,258	154,079	87,176	412,313	41,281	133	1,449,213

40.79% FY21 091 Alloc

07450	Capitalized Restricted Stock	(2,528)	(8,677)	(2,692)	(2,697)	(2,434)	(6,450)	(2,761)	(40,105)	(4,522)	(17,775)	(1,646)	(47)	(92,334)
07452	Variable Pay & Mgmt Incentive Plans	112,784	(22,419)	94,633	99,936	90,554	199,728	75,124	71,452	71,835	358,192	34,109	-	1,185,927
07454	VPP & MIP - Capital Credit	(63,656)	14,003	(54,251)	(58,805)	(51,803)	(113,688)	(42,292)	(40,171)	(40,663)	(206,661)	(18,752)	-	(676,739)
07458	Restricted Stock - Long Term Incentive Plan - Performance Based	3,979	11,705	3,930	3,930	3,550	11,161	4,099	22,838	7,293	29,318	3,127	101	105,031
07460	RSU-Long Term Incentive Plan - Time Lapse	1,471	1,423	1,471	1,471	1,328	1,471	1,423	48,833	1,615	5,109	-	-	65,614
07463	RSU-Managment Incentive Plan		3,634	-	-	-	-	-	-	-	-	-	-	3,634
		52,049	(330)	43,090	43,834	41,194	92,220	35,592	62,849	35,559	168,182	16,838	54	591,134

Atmos Energy Corporation
Tennessee ARM
LTIP and VPP/MIP
For 12 Months Ended September 2020

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Fiscal 2020	Total Capitalization	Total Net Expense	Allocated Expense to Div	Allocated Expense to Div	Allocated Capital to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	16,639,467	5,548,731	11,090,736	981,358	400,296	231,086
002	Shared Services General Office	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	5,980,831	3,670,486	2,310,346	222,466	90,744	152,863
002	Shared Services General Office	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	5,124,180	3,270,309	1,853,872	189,280	77,207	136,197
002	Shared Services General Office	9260	A&G-Employee pensions and b	07463	RSU-Managment Incentive Plan	273,081	144,749	128,332	13,103	5,345	6,028
						11,378,093	7,085,544	4,292,549	424,849	173,296	295,089
012	Customer Support	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	-	-	-	-	-	-
012	Customer Support	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	183,829	18,017	165,812	18,223	7,757	843
012	Customer Support	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	137,808	13,844	123,964	13,624	5,800	648
012	Customer Support	9260	A&G-Employee pensions and b	07463	RSU-Managment Incentive Plan	22,439	-	22,439	2,466	1,050	-
						344,075	31,861	312,214	34,312	14,607	1,491

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total	Allocated Expense to Div 093	Allocated Capital to Div 093
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	2,753,393	1,123,109	-
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07454	VPP & MIP - Capital Credit	(1,537,709)	(627,232)	627,232
							495,878	627,232
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	182,156	74,302	-
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	158,636	64,708	-
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07463	RSU-Managment Incentive Plan	15,718	6,411	-
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07450	Capitalized Restricted Stock	(182,480)	(74,434)	74,434
							70,987	74,434
						TOTAL	1,155,063	1,229,330

SSU 588,199
General Office 566,864
Total 1,155,063

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Fiscal Year 2020

Weighted Average Allocated Depreciation Expense	\$	16,135,766
Weighted Average Allocated Gross Plant	\$	698,819,253
Weighted Average Depreciation Rate		2.31%
Weighted Average Life of Plant (Rounded to nearest year)		43
Projected / Reconciled?	Reconciled	

Test Year Ended Sep 30, 20xx	Annual Amortization	Rate Base Adjustment Amount
2020		1,229,330
2021	\$ 28,589	1,200,741
2022	\$ 28,589	1,172,152
2023	\$ 28,589	1,143,563
2024	\$ 28,589	1,114,974
2025	\$ 28,589	1,086,385
2026	\$ 28,589	1,057,796
2027	\$ 28,589	1,029,207
2028	\$ 28,589	1,000,618
2029	\$ 28,589	972,029
2030	\$ 28,589	943,439
2031	\$ 28,589	914,850
2032	\$ 28,589	886,261
2033	\$ 28,589	857,672
2034	\$ 28,589	829,083
2035	\$ 28,589	800,494
2036	\$ 28,589	771,905
2037	\$ 28,589	743,316
2038	\$ 28,589	714,727
2039	\$ 28,589	686,138
2040	\$ 28,589	657,549
2041	\$ 28,589	628,960
2042	\$ 28,589	600,371
2043	\$ 28,589	571,781
2044	\$ 28,589	543,192
2045	\$ 28,589	514,603
2046	\$ 28,589	486,014
2047	\$ 28,589	457,425
2048	\$ 28,589	428,836
2049	\$ 28,589	400,247
2050	\$ 28,589	371,658
2051	\$ 28,589	343,069
2052	\$ 28,589	314,480
2053	\$ 28,589	285,891
2054	\$ 28,589	257,302
2055	\$ 28,589	228,713
2056	\$ 28,589	200,124
2057	\$ 28,589	171,534
2058	\$ 28,589	142,945
2059	\$ 28,589	114,356
2060	\$ 28,589	85,767
2061	\$ 28,589	57,178
2062	\$ 28,589	28,589
2063	\$ 28,589	0

Cost Center (All)

Div	Account	Account Description	Sub Account	Sub Account Description	Net Amount
002	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	16,639,467
			07458	Restricted Stock - Long Term Incentive Plan - Performance Based	5,980,831
			07460	RSU-Long Term Incentive Plan - Time Lapse	5,124,180
			07463	RSU-Managment Incentive Plan	273,081
002 Total					28,017,560
012	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	183,829
			07460	RSU-Long Term Incentive Plan - Time Lapse	137,808
			07463	RSU-Managment Incentive Plan	22,439
012 Total					344,075
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(182,480)
			07452	Variable Pay & Mgmt Incentive Plans	2,753,393
			07454	VPP & MIP - Capital Credit	(1,537,709)
			07458	Restricted Stock - Long Term Incentive Plan - Performance Based	182,156
			07460	RSU-Long Term Incentive Plan - Time Lapse	158,636
			07463	RSU-Managment Incentive Plan	15,718
091 Total					1,389,714
Grand Total					29,751,349

Company 050
Cost Center (All)

Net Amount					Period Name														
Div	Account	Account Description	Sub Account	Sub Account Description	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	SEP-20	Grand Total		
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(18,572)	(15,608)	(7,399)	(7,426)	(6,922)	(7,419)	(7,159)	(81,389)	(8,025)	(33,268)	(9,216)	19,924	(182,480)		
091	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	145,000	164,892	217,000	234,000	213,000	186,000	165,000	149,000	149,000	441,000	689,502		2,753,393		
091	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(81,000)	(92,299)	(121,000)	(131,000)	(119,000)	(104,000)	(92,000)	(83,000)	(83,000)	(246,000)	(385,411)		(1,537,709)		
091	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	31,569	10,111	10,448	10,448	9,774	10,448	10,111	43,834	11,717	50,698	19,809	(36,813)	182,156		
091	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	3,131	3,030	3,131	3,131	2,929	3,131	3,030	115,699	3,470	10,700	7,255		158,636		
091	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan		15,718											15,718		
Grand Total					80,128	85,844	102,180	109,153	99,781	88,160	78,982	144,143	73,162	223,130	321,940	(16,889)	1,389,714		
					40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%			
Total TN																			
					07450	Capitalized Restricted Stock	(7,575)	(6,367)	(3,018)	(3,029)	(2,824)	(3,026)	(2,920)	(33,199)	(3,273)	(13,570)	(3,759)	8,127	(74,434)
					07452	Variable Pay & Mgmt Incentive Plans	59,146	67,259	88,514	95,449	86,883	75,869	67,304	60,777	60,777	179,884	281,248	-	1,123,109
					07454	VPP & MIP - Capital Credit	(33,040)	(37,649)	(49,356)	(53,435)	(48,540)	(42,422)	(37,527)	(33,856)	(33,856)	(100,343)	(157,209)	-	(627,232)
					07458	Restricted Stock - Long Term Incentive Plan - Performance Based	12,877	4,124	4,262	4,262	3,987	4,262	4,124	17,880	4,779	20,680	8,080	(15,016)	74,302
					07460	RSU-Long Term Incentive Plan - Time Lapse	1,277	1,236	1,277	1,277	1,195	1,277	1,236	47,194	1,416	4,364	2,959	-	64,708
					07463	RSU-Management Incentive Plan	-	6,411	-	-	-	-	-	-	-	-	-	6,411	
							32,684	35,016	41,679	44,524	40,701	35,961	32,217	58,796	29,843	91,015	131,319	(6,889)	566,864

Div	9260 No 1903 CC		Cost Center	Sub Account	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	Sep-20	Total	FY-20	FY-20	FY-20	FY-20	FY-20	Sub Account	FY-20	FY-20	Sub Account
002	1001	07458	267,280	85,297	88,140	88,140	82,454	88,140	85,297	347,071	117,003	392,005	144,338	(312,901)	-	-	1,472,265	80.05%	1,178,477	239,788	10.21%	29,996	07458	40.79%	12,235	07458
002	1001	07460	-	-	-	-	-	-	-	-	-	1,183,038	-	-	-	-	1,183,038	80.05%	946,965	236,073	10.21%	24,103	07460	40.79%	9,832	07460
002	1001	07463	-	-	49,430	-	-	-	-	-	-	-	-	-	-	-	49,430	80.05%	39,567	8,864	10.21%	1,007	07463	40.79%	411	07463
002	1101	07458	67,948	22,448	23,444	23,444	21,932	23,444	22,688	103,167	32,450	107,064	39,248	(71,104)	116,417	116,417	80.05%	333,322	93,055	10.21%	8,484	07458	40.79%	3,461	07458	
002	1101	07460	27,069	23,069	24,069	23,116	23,202	24,069	23,202	27,584	94,590	102,000	39,248	-	94,590	94,590	80.05%	247,504	61,701	10.21%	1,460	07460	40.79%	2,570	07460	
002	1102	07458	60,570	19,299	19,942	19,942	18,655	19,942	19,299	78,226	26,435	88,619	32,635	(71,104)	332,461	332,461	82.95%	275,793	56,668	10.21%	5,786	07458	40.79%	2,360	07458	
002	1102	07460	21,048	20,369	21,048	21,048	19,690	21,048	20,369	26,270	22,032	67,566	-	-	260,487	260,487	82.95%	216,087	44,400	10.21%	4,533	07460	40.79%	1,849	07460	
002	1102	07463	764	741	613	613	574	613	594	613	594	1,820	-	-	-	-	7,539	82.95%	6,254	1,285	10.21%	131	07463	40.79%	54	07463
002	1106	07458	15,683	5,030	5,198	5,198	4,863	5,198	5,030	20,718	6,931	23,180	8,531	(18,090)	87,471	87,471	58.80%	51,432	36,039	10.21%	3,680	07458	40.79%	1,501	07458	
002	1106	07460	-	-	-	-	-	-	-	-	-	70,911	-	-	-	-	70,911	58.80%	41,995	29,216	10.21%	2,983	07460	40.79%	1,217	07460
002	1106	07463	-	12,574	-	-	-	-	-	-	-	-	-	-	-	-	12,574	58.80%	7,394	5,181	10.21%	529	07463	40.79%	216	07463
002	1107	07458	1,331	4,258	1,375	1,375	1,286	1,375	1,331	5,171	1,796	6,060	2,236	(5,182)	22,412	22,412	80.05%	17,039	5,373	10.21%	457	07458	40.79%	186	07458	
002	1107	07460	1,591	1,540	1,591	1,591	1,488	1,591	1,540	1,895	1,484	4,552	-	-	18,863	18,863	80.05%	15,099	3,764	10.21%	384	07460	40.79%	157	07460	
002	1107	07463	240	449	498	498	466	498	482	482	482	1,479	-	-	-	-	5,593	80.05%	4,477	1,116	10.21%	114	07463	40.79%	46	07463
002	1108	07458	6,608	2,070	2,139	2,139	2,001	2,139	2,070	7,945	2,780	9,382	3,461	(8,040)	34,693	34,693	80.00%	27,754	6,939	10.21%	708	07458	40.79%	289	07458	
002	1108	07460	2,177	2,107	2,177	2,177																				

Account	9260	No 1903 CG																										
Div	Cost Center	Sub Account	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	Sep-20	Total	FY-20	FY-20	FY-20	FY-20	FY-20	Sub Account	FY-20	FY-20	Sub Account				
002	1825	07460	-	-	-	-	-	-	-	17,345	-	-	-	-	17,345	0.00%	-	17,345	10.21%	1,771	07460	40.79%	722	07460				
002	1825	07463	-	5,854	-	-	-	-	-	-	-	-	-	-	5,854	0.00%	-	5,854	10.21%	598	07463	40.79%	244	07463				
002	1826	07458	-	-	5,129	1,061	993	1,061	1,027	4,858	1,492	4,903	1,795	(3,038)	19,282	0.00%	-	19,282	10.21%	1,969	07458	40.79%	803	07458				
002	1826	07460	-	-	3,415	1,151	1,077	1,151	1,114	1,503	1,275	3,910	-	-	14,595	0.00%	-	14,595	10.21%	1,490	07460	40.79%	608	07460				
002	1826	07463	-	-	895	330	309	330	320	330	320	980	-	-	3,814	0.00%	-	3,814	10.21%	389	07463	40.79%	159	07463				
002	1827	07458	3,040	1,027	(4,068)	-	-	-	-	-	2,233	273	839	312	-	3,657	0.00%	-	3,657	10.21%	373	07458	40.79%	152	07458			
002	1827	07460	1,151	1,114	(2,265)	-	-	-	-	-	246	274	839	-	-	1,359	0.00%	-	1,359	10.21%	139	07460	40.79%	57	07460			
002	1827	07463	255	310	(565)	-	-	-	-	-	-	-	-	-	-	-	0.00%	-	-	10.21%	-	07463	40.79%	-	07463			
002	1828	07458	2,521	788	815	815	762	-	815	788	3,048	1,062	3,584	1,322	(3,038)	13,282	0.00%	-	13,282	10.21%	1,356	07458	40.79%	553	07458			
002	1828	07460	-	-	-	-	-	-	-	10,203	-	-	-	-	-	10,203	0.00%	-	10,203	10.21%	1,042	07460	40.79%	425	07460			
002	1828	07463	2,521	788	815	815	762	815	788	3,048	1,062	3,584	1,322	(3,038)	13,282	0.00%	-	13,282	10.21%	1,356	07463	40.79%	553	07463				
002	1833	07460	938	908	938	938	878	938	908	1,117	878	2,691	-	-	11,132	0.00%	-	11,132	10.21%	1,137	07460	40.79%	464	07460				
002	1833	07463	240	351	342	342	320	342	331	342	331	1,015	-	-	3,955	0.00%	-	3,955	10.21%	404	07463	40.79%	165	07463				
002	1836	07458	4,258	1,331	1,375	1,375	1,286	1,375	1,331	5,171	1,796	6,060	2,236	(5,182)	22,412	0.00%	-	22,412	10.21%	2,288	07458	40.79%	933	07458				
002	1836	07460	-	-	-	-	-	-	-	17,345	-	-	-	-	17,345	0.00%	-	17,345	10.21%	1,771	07460	40.79%	722	07460				
002	1836	07463	-	6,179	-	-	-	-	-	-	-	-	-	-	6,179	0.00%	-	6,179	10.21%	631	07463	40.79%	257	07463				
002	1837	07458	2,521	788	(3,309)	-	-	-	-	-	-	-	-	-	-	-	0.00%	-	-	10.21%	07458	40.79%	07458	40.79%				
002	1904	07452	912,000	131,474	1,368,000	1,472,000	1,357,624	1,172,000	1,042,000	938,000	938,000	2,481,450	3,347,919	-	15,160,467	36.60%	5,548,731	9,611,736	10.21%	98								

	No	1903 CC														FY-20	FY-20	FY-20	FY-20	FY-20	Sub Account	FY-20	FY-20	Sub Account	
Div	Cost Center	Sub Account	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	Sep-20	Total										
002	1001	07458	267,280	85,297	88,140	-	88,140	82,454	88,140	85,297	347,071	117,003	392,005	144,338	(312,901)	1,472,265	80.05%	1,178,477	1,178,477	10.21%	120,322	07458	40.79%	49,080	07458
002	1001	07460	-	-	-	-	-	-	-	-	1,183,038	-	-	-	-	1,183,038	80.05%	946,965	946,965	10.21%	96,685	07460	40.79%	39,438	07460
002	1001	07463	-	49,430	-	-	-	-	-	-	-	-	-	-	-	49,430	80.05%	39,567	39,567	10.21%	4,040	07463	40.79%	1,648	07463
002	1101	07458	67,949	22,688	23,444	23,445	21,932	23,444	22,688	103,167	32,450	107,064	39,248	(71,104)	116,417	80.05%	333,322	333,322	10.21%	34,032	07458	40.79%	13,882	07458	
002	1101	07460	24,690	23,512	24,690	24,690	23,512	24,690	23,512	91,655	27,984	94,590	32,248	-	104,590	80.05%	247,604	247,604	10.21%	27,710	07460	40.79%	10,504	07460	
002	1102	07458	60,570	19,299	19,942	19,942	18,655	19,942	19,299	78,226	26,435	86,619	32,635	(71,104)	332,461	82.95%	275,793	275,793	10.21%	28,158	07458	40.79%	11,488	07458	
002	1102	07460	21,048	20,369	21,048	21,048	19,690	21,048	20,369	26,270	22,032	67,566	-	-	260,487	82.95%	216,087	216,087	10.21%	22,063	07460	40.79%	8,999	07460	
002	1102	07463	764	741	613	613	574	613	594	613	594	1,820	-	-	7,539	82.95%	6,254	6,254	10.21%	639	07463	40.79%	260	07463	
002	1106	07458	15,683	5,030	5,198	5,198	4,863	5,198	5,030	20,718	6,931	23,180	8,531	(18,090)	87,471	58.80%	51,432	51,432	10.21%	5,251	07458	40.79%	2,142	07458	
002	1106	07460	-	-	-	-	-	-	-	70,911	-	-	-	-	70,911	58.80%	41,695	41,695	10.21%	4,257	07460	40.79%	1,736	07460	
002	1106	07463	-	12,574	-	-	-	-	-	-	-	-	-	-	12,574	58.80%	7,394	7,394	10.21%	755	07463	40.79%	308	07463	
002	1107	07458	4,258	1,331	1,375	1,375	1,286	1,375	1,331	5,171	1,796	6,060	2,236	(5,182)	22,412	80.05%	17,939	17,939	10.21%	1,902	07458	40.79%	747	07458	
002	1107	07460	1,591	1,540	1,591	1,591	1,488	1,591	1,540	1,895	1,484	4,552	-	-	18,863	80.05%	15,099	15,099	10.21%	1,542	07460	40.79%	629	07460	
002	1107	07463	240	449	498	498	466	498	482	498	482	1,479	-	-	5,593	80.05%	4,477	4,477	10.21%	457	07463	40.79%	186	07463	
002	1108	07458	6,608	2,070	2,139	2,139	2,001	2,139	2,070	7,945	2,780	9,382	3,461	(8,040)	34,693	80.00%	27,754	27,754	10.21%	2,834	07458	40.79%	1,156	07458	
002	1108	07460	2,177	2,107	2,177	2,177	2,037	2,177	2,107																

Account		No 1903 CC																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
---------	--	------------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Atmos Energy Corporation
Tennessee ARM
LTIP and VPP/MIP
For 12 Months Ended May 2019

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	12 months ending May-19	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093	Allocated Capital to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	13,337,571	4,210,797	9,126,774	940,810	386,739	178,540
002	Shared Services General Office	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	6,158,078	3,199,845	2,958,233	305,078	125,533	135,450
002	Shared Services General Office	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	5,721,817	3,084,940	2,636,877	271,136	110,838	128,761
002	Shared Services General Office	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	399,292	189,113	210,178	21,648	8,882	7,890
						<u>12,279,187</u>	<u>6,473,899</u>	<u>5,805,288</u>	<u>597,862</u>	<u>245,252</u>	<u>272,102</u>
012	Customer Support	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	-	-	-	-	-	-
012	Customer Support	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	152,670	16,009	136,661	14,999	6,298	737
012	Customer Support	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	117,672	12,359	105,313	11,563	4,860	569
012	Customer Support	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	20,620	-	20,620	2,265	953	-
						<u>290,962</u>	<u>28,368</u>	<u>262,594</u>	<u>28,827</u>	<u>12,110</u>	<u>1,307</u>
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total					
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	2,208,955			Allocated Expense to Div 093	Allocated Capital to Div 093	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07454	VPP & MIP - Capital Credit	(1,275,161)					
									<u>907,969</u>	<u>524,137</u>	
									(524,137)		524,137
									<u>383,833</u>		<u>524,137</u>
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	168,666				69,254	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	147,556				60,041	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	20,249				8,219	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07450	Capitalized Restricted Stock	(181,038)				(73,956)	73,956
									<u>63,558</u>		<u>73,956</u>
TOTAL									<u>1,091,493</u>	<u>1,050,041</u>	

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Ending May 31, 2019

Weighted Average Allocated Depreciation Expense	\$	13,599,040
Weighted Average Allocated Gross Plant	\$	586,986,537
Weighted Average Depreciation Rate		2.32%
Weighted Average Life of Plant		43
<i>(Rounded to nearest year)</i>		
Projected / Reconciled?	Reconciled	

Test Year Ended May 31, 20xx	Annual Amortization	Rate Base Adjustment Amount
2019		1,050,041
2020	\$ 24,420	1,025,622
2021	\$ 24,420	1,001,202
2022	\$ 24,420	976,783
2023	\$ 24,420	952,363
2024	\$ 24,420	927,943
2025	\$ 24,420	903,524
2026	\$ 24,420	879,104
2027	\$ 24,420	854,685
2028	\$ 24,420	830,265
2029	\$ 24,420	805,846
2030	\$ 24,420	781,426
2031	\$ 24,420	757,006
2032	\$ 24,420	732,587
2033	\$ 24,420	708,167
2034	\$ 24,420	683,748
2035	\$ 24,420	659,328
2036	\$ 24,420	634,909
2037	\$ 24,420	610,489
2038	\$ 24,420	586,070
2039	\$ 24,420	561,650
2040	\$ 24,420	537,230
2041	\$ 24,420	512,811
2042	\$ 24,420	488,391
2043	\$ 24,420	463,972
2044	\$ 24,420	439,552
2045	\$ 24,420	415,133
2046	\$ 24,420	390,713
2047	\$ 24,420	366,293
2048	\$ 24,420	341,874
2049	\$ 24,420	317,454
2050	\$ 24,420	293,035
2051	\$ 24,420	268,615
2052	\$ 24,420	244,196
2053	\$ 24,420	219,776
2054	\$ 24,420	195,357
2055	\$ 24,420	170,937
2056	\$ 24,420	146,517
2057	\$ 24,420	122,098
2058	\$ 24,420	97,678
2059	\$ 24,420	73,259
2060	\$ 24,420	48,839
2061	\$ 24,420	24,420
2062	\$ 24,420	0

Company (All)

Cost Cente (All)

Div	Account	Account Descript	Sub Account	Sub Account Description	Net Amount
002	9260	A&G-Employee	07452	Variable Pay & Mgmt Incentive Plans	13,337,571
002	9260	A&G-Employee	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	6,158,078
002	9260	A&G-Employee	07460	RSU-Long Term Incentive Plan - Time Lapse	5,721,817
002	9260	A&G-Employee	07463	RSU-Managment Incentive Plan	399,292
002 Total					25,616,758
012	9260	A&G-Employee	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	152,670
012	9260	A&G-Employee	07460	RSU-Long Term Incentive Plan - Time Lapse	117,672
012	9260	A&G-Employee	07463	RSU-Managment Incentive Plan	20,620
012 Total					290,962
091	9260	A&G-Employee	07450	Capitalized Restricted Stock	(181,038)
091	9260	A&G-Employee	07452	Variable Pay & Mgmt Incentive Plans	2,208,955
091	9260	A&G-Employee	07454	VPP & MIP - Capital Credit	(1,275,161)
091	9260	A&G-Employee	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	168,666
091	9260	A&G-Employee	07460	RSU-Long Term Incentive Plan - Time Lapse	147,556
091	9260	A&G-Employee	07463	RSU-Managment Incentive Plan	20,249
091 Total					1,089,227
Grand Total					26,996,947

Company 050
Cost Centre (All)

Net Amount				Period Name													Grand Total
Div	Account	Descript	Sub Account	Sub Account Description	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	
091	9260	A&G-Employee	07450	Capitalized Restricted Stock	(4,278)	(28,321)	(3,170)	(62)	(6,483)	(20,438)	(6,287)	(7,020)	(6,368)	(7,053)	(5,916)	(85,642)	(181,038)
091	9260	A&G-Employee	07452	Variable Pay & Mgmt Incentive Plans	181,919	526,871	151,420		140,000	75,744	210,000	237,000	206,000	178,000	160,000	142,000	2,208,955
091	9260	A&G-Employee	07454	VPP & MIP - Capital Credit	(105,147)	(305,188)	(87,800)	2,000	(81,000)	(44,026)	(121,000)	(137,000)	(119,000)	(103,000)	(92,000)	(82,000)	(1,275,161)
091	9260	A&G-Employee	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	7,972	45,664	6,192	183	8,797	9,155	8,100	9,395	8,486	9,395	9,092	46,235	168,666
091	9260	A&G-Employee	07460	RSU-Long Term Incentive Plan - Time Lapse	2,726	8,514			2,869	2,776	2,869	2,869	2,591	2,869	2,776	116,699	147,556
091	9260	A&G-Employee	07463	RSU-Management Incentive Plan						20,249							20,249
Grand Total					83,192	247,540	66,642	2,121	64,182	43,461	93,682	105,244	91,709	80,211	73,952	137,291	1,089,227
					41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	Total TN
					(1,793)	(11,869)	(1,329)	(26)	(2,632)	(8,296)	(2,552)	(2,849)	(2,585)	(2,863)	(2,401)	(34,762)	(73,956)
07452					76,242	220,812	63,460	-	56,826	30,745	85,239	96,198	83,615	72,250	64,944	57,638	907,969
07454					(44,067)	(127,904)	(36,797)	838	(32,878)	(17,870)	(49,114)	(55,608)	(48,302)	(41,808)	(37,343)	(33,284)	(524,137)
07458					3,341	19,138	2,595	77	3,571	3,716	3,288	3,813	3,444	3,813	3,690	18,767	69,254
07460					1,142	3,568	-	-	1,164	1,127	1,164	1,164	1,052	1,164	1,127	47,368	60,041
07463					-	-	-	-	-	8,219	-	-	-	-	-	-	8,219
					34,866	103,744	27,930	889	26,052	17,641	38,025	42,718	37,225	32,558	30,017	55,727	447,390

[illegible]

[illegible]

Account		0560		No 1993 CC																																																																	
Cost	Center	Sub Center	Sub Account	FEB-19	MAR-19	APR-19	MAY-19	Total	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19																									
002	1826	07460	-	-	-	-	-	8,008	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	161	506	-	-	-	168	-	-	-	-	-	-	-	-	839	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																							
002	1826	07463	-	-	-	-	-	2,425	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	40	287	-	-	-	147	-	-	-	-	-	-	-	-	287	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																							
002	1827	07468	685	758	734	4,889	15,823	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	126	406	65	1	71	76	67	78	70	78	75	501	1,610	07468	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																										
002	1827	07460	870	932	932	1,336	11,715	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	97	297	-	-	-	99	96	99	99	89	99	96	137	1,206	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																									
002	1827	07463	230	255	247	255	2,725	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	20	62	-	-	-	21	24	26	26	24	26	25	28	281	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																									
002	1828	07468	685	758	734	4,889	15,823	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	126	406	65	1	71	76	67	78	70	78	75	501	1,610	07468	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																										
002	1828	07460	-	-	-	11,267	11,267	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	-	-	-	-	-	-	-	-	-	-	-	-	-	1,155	1,155	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																								
002	1833	07468	685	758	734	3,214	13,948	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	121	406	65	1	71	76	67	78	70	78	75	329	1,438	07468	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																										
002	1833	07460	870	932	932	1,336	11,715	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	97	297	-	-	-	99	96	99	99	89	99	96	119	1,173	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																									
002	1833	07463	216	240	232	240	2,649	10.4																																																													

Account	Cost Center	No 1903 CC																			
		Sub Account	FEB-19	MAR-19	APR-19	MAY-19	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account	
002	1826	07460	40.59%	40.59%	40.59%	40.59%	69	212	-	-	68	-	-	-	-	-	-	-	349	07460	
002	1827	07463	40.59%	40.59%	40.59%	40.59%	40	62	-	-	40	-	-	-	-	-	-	-	102	07463	
002	1827	07458	40.59%	40.59%	40.59%	40.59%	51	170	27	1	29	31	27	32	28	32	31	203	661	07458	
002	1827	07460	40.59%	40.59%	40.59%	40.59%	41	125	-	-	40	39	40	40	36	40	39	56	495	07460	
002	1827	07463	40.59%	40.59%	40.59%	40.59%	8	26	-	-	8	10	11	11	10	11	10	11	115	07463	
002	1828	07458	40.59%	40.59%	40.59%	40.59%	128	105	40	40	31	27	32	28	32	31	134	584	07458		
002	1828	07460	40.59%	40.59%	40.59%	40.59%	-	-	-	-	-	-	-	-	-	-	-	469	469	07460	
002	1833	07458	40.59%	40.59%	40.59%	40.59%	51	170	27	1	29	31	27	32	28	32	31	134	592	07458	
002	1833	07460	40.59%	40.59%	40.59%	40.59%	41	125	-	-	40	39	40	40	36	40	39	48	514	07460	
002	1833	07463	40.59%	40.59%	40.59%	40.59%	8	25	-	-	8	12	10	10	9	10	10	10	112	07463	
002	1836	07458	40.59%	40.59%	40.59%	40.59%	87	290	47	2	45	52	46	54	49	54	52	226	1,003	07458	
002	1836	07460	40.59%	40.59%	40.59%	40.59%	-	-	-	-	-	-	-	-	-	-	-	788	788	07460	
002	1837	07458	40.59%	40.59%	40.59%	40.59%	51	170	27	1	29	31	27	32	28	32	31	133	592	07458	
002	1837	07460	40.59%	40.59%	40.59%	40.59%	-	-	-	-	-	-	-	-	-	-	-	469	469	07460	
002	1838	07458	40.59%	40.59%	40.59%	40.59%	-	101	8	-	33	-	-	-	-	-	-	109	109	07458	
002	1904	07458	40.59%	40.59%	40.59%	40.59%	32,604	94,664	27,188	-	25,312	(3,465)	43,578	42,767	37,265	32,192	28,952	25,684	386,739	07458	
002	1903	07458	40.59%	40.59%	40.59%	40.59%	-	-	-	4,999	-	-	-	-	-	-	-	-	4,999	4,999	07458
002	1903	07460	40.59%	40.59%	40.59%	40.59%	-	-	-	7,223	-	-	-	-	-	-	-	-	7,223	7,223	07460
002	1903	07463	40.59%	40.59%	40.59%	40.59%	-	-	-	1,642	-	1,250	-	-	(1,250)	-	-	-	1,642	07463	
																				631,992	

[illegible]

[illegible]

[illegible]

8260		No 1993 CC																					
Div	Cost Center	Sub Account	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account
002	1826	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1826	07463	-	-	-	-	-	-	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07463
002	1827	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1827	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1827	07463	-	-	-	-	-	-	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07463
002	1828	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1828	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1833	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1833	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1833	07463	-	-	-	-	-	-	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07463
002	1836	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1836	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1836	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1837	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1837	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1838	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1904	07452	47,559	41,441	35,798	32,19																	

Atmos Energy Corporation
Tennessee ARM True Up
LTIP and VPP/MIP
For the Period June 2017 through May 2018

Division n	Division Description	Account t	Account Description	Sub Account	Sub Account Description	Allocation					
						Total	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093	Allocated Capital to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	#REF!	4,014,597	#REF!	886,950	371,674	174,822
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	#REF!	2,935,053	#REF!	297,639	124,718	127,769
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	#REF!	2,580,503	#REF!	243,295	101,954	112,444
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	#REF!	151,540	#REF!	23,699	9,931	6,603
						#REF!	5,667,096	#REF!	564,633	236,603	246,817
012	Customer Support	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	-	-	-	-	-	-
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	#REF!	6,809	#REF!	6,826	2,832	-
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	#REF!	612	#REF!	2,076	852	308
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	#REF!	-	#REF!	2,180	908	25
						#REF!	7,421	#REF!	11,081	4,592	332
							#REF!	#REF!			

[illegible]

Company 010
Cost Cent (Multiple Items)

Div	Account	Account Des	Sub Account	Sub Account Description	Net Amount
002	9260	A&G-Emplo	07452	Variable Pay & Mgmt Incentive Plans	12,550,228
002	9260	A&G-Emplo	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	5,800,526
002	9260	A&G-Emplo	07460	RSU-Long Term Incentive Plan - Time Lapse	4,921,470
002	9260	A&G-Emplo	07463	RSU-Managment Incentive Plan	379,563
002 Total					23,651,788
012	9260	A&G-Emplo	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	69,217
012	9260	A&G-Emplo	07460	RSU-Long Term Incentive Plan - Time Lapse	19,630
012	9260	A&G-Emplo	07463	RSU-Managment Incentive Plan	19,914
012 Total					108,760

Company 050
Cost Cent (Multiple Items)

Div	Account	Account Des	Sub Account	Sub Account Description	Net Amount
091	9260	A&G-Emplo	07450	Capitalized Restricted Stock	(176,097)
091	9260	A&G-Emplo	07452	Variable Pay & Mgmt Incentive Plans	2,025,462
091	9260	A&G-Emplo	07454	VPP & MIP - Capital Credit	(1,170,765)
091	9260	A&G-Emplo	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	155,915
091	9260	A&G-Emplo	07460	RSU-Long Term Incentive Plan - Time Lapse	158,073
091	9260	A&G-Emplo	07463	RSU-Managment Incentive Plan	22,906
091 Total					1,015,494

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Ending May 31, 2018

Weighted Average Allocated Depreciation Expense	\$	12,735,114
Weighted Average Allocated Gross Plant	\$	546,605,030
Weighted Average Depreciation Rate		2.33%
Weighted Average Life of Plant		43
<i>(Rounded to nearest year)</i>		
Projected / Reconciled?	Reconciled	

Test Year Ended May 31, 20xx	Annual Amortization	Rate Base Adjustment Amount
2018		986,367
2019	\$ 22,939	963,428
2020	\$ 22,939	940,489
2021	\$ 22,939	917,551
2022	\$ 22,939	894,612
2023	\$ 22,939	871,673
2024	\$ 22,939	848,734
2025	\$ 22,939	825,796
2026	\$ 22,939	802,857
2027	\$ 22,939	779,918
2028	\$ 22,939	756,979
2029	\$ 22,939	734,041
2030	\$ 22,939	711,102
2031	\$ 22,939	688,163
2032	\$ 22,939	665,224
2033	\$ 22,939	642,285
2034	\$ 22,939	619,347
2035	\$ 22,939	596,408
2036	\$ 22,939	573,469
2037	\$ 22,939	550,530
2038	\$ 22,939	527,592
2039	\$ 22,939	504,653
2040	\$ 22,939	481,714
2041	\$ 22,939	458,775
2042	\$ 22,939	435,837
2043	\$ 22,939	412,898
2044	\$ 22,939	389,959
2045	\$ 22,939	367,020
2046	\$ 22,939	344,082
2047	\$ 22,939	321,143
2048	\$ 22,939	298,204
2049	\$ 22,939	275,265
2050	\$ 22,939	252,326
2051	\$ 22,939	229,388
2052	\$ 22,939	206,449
2053	\$ 22,939	183,510
2054	\$ 22,939	160,571
2055	\$ 22,939	137,633
2056	\$ 22,939	114,694
2057	\$ 22,939	91,755
2058	\$ 22,939	68,816
2059	\$ 22,939	45,878
2060	\$ 22,939	22,939
2061	\$ 22,939	(0)

Period Name	Company	Company Description	Cost Center	Cost Center Description	Account	Account Description	Sub Account	Sub Account Description	Div	Division	Division Description	Net Amount	Effective Period Num
FEB-18	010	Altmos Regulated Shared Se 1227	SS Dallas Business Processes	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	2679	20,180,005		
FEB-18	010	Altmos Regulated Shared Se 1821	SS Gas Supply Executive	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	3097	20,180,005		
FEB-18	010	Altmos Regulated Shared Se 1833	SS Dallas-Corporate Gas Supp	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	176	20,180,005		
FEB-18	050	Altmos Energy-KYMid-State 3303	KMD-Franklin Human Resouro	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	001	091000	KyMid-States	723	20,180,005		
FEB-18	050	Altmos Energy-KYMid-State 3301	KMD-Franklin Administration	9200	A&G-Employee pensions a 07450	Capitalized Restricted Stock	001	091000	KyMid-States	(1403)	20,180,005		
FEB-18	010	Altmos Regulated Shared Se 1102	SS Utility Operations	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	8356	60,540,015		
FEB-18	010	Altmos Regulated Shared Se 1205	SS Dallas SVF Safety & Enterp	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	8356	60,540,015		
MAR-18	010	Altmos Regulated Shared Se 1108	SS Dallas Risk Management	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	3335	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1108	SS Dallas Risk Management	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1569	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1116	SS Dallas Taxation	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	11506	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1130	SS Dallas Business Planning a	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	169	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1215	SS Oil-IT E&O, Corporate Sps	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	7760	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1215	SS Dispatch Operations	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	012	012000	Customer Support	939	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	6611	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1589	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	012	002000	Shared Services General (	581	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1826	SS New Orleans Gas Supply &	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	3305	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1827	SS Regional Supply Planning	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	1940	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1833	SS Dallas-Corporate Gas Supp	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	195	20,180,006		
MAR-18	050	Altmos Energy-KYMid-State 3303	KMD-Franklin Human Resouro	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	001	091000	KyMid-States	1940	40,360,012		
MAR-18	050	Altmos Energy-KYMid-State 3331	KMD-Franklin Central Region	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	001	091000	KyMid-States	1940	40,360,012		
MAR-18	050	Altmos Energy-KYMid-State 3331	KMD-Franklin Central Region	9200	A&G-Employee pensions a 07450	Capitalized Restricted Stock	001	091000	KyMid-States	(856)	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1403	SS Dallas Human Resources	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	9382	60,720,024		
APR-18	010	Altmos Regulated Shared Se 1507	SS Corporate Texas Lobbying	4264	Civic, Political and Related	002	002000	Shared Services General (	895	20,180,007			
APR-18	010	Altmos Regulated Shared Se 1106	SS Dallas Treasurer	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	4870	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1125	SS Dallas Financial Reporting	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	1917	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1130	SS Dallas Business Planning a	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	2220	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1130	SS Dallas Business Planning a	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	2413	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1150	SS Dallas Strategic Planning	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	10224	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1209	SS Dallas Safety & Compliance	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	1254	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1212	SS CSC-Customer Contact Ma	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	012	012000	Customer Support	1518	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1518	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1226	SS Dallas Customer Service	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	012	012000	Customer Support	2413	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1229	SS Dallas Pipeline Safety	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	6180	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1401	SS Dallas Employment & Empl	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	1399	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1403	SS Dallas Human Resources	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	11100	60,720,028		
APR-18	010	Altmos Regulated Shared Se 1408	SS Dallas Employee Development	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1339	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1503	SS Corporate Governmental A	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	3705	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1823	SS Dallas Gas Contract Admin	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	895	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1823	SS Dallas Gas Contract Admin	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	821	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1826	SS New Orleans Gas Supply &	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1518	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1102	SS Utility Operations	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	8953	60,540,021		
MAY-18	010	Altmos Regulated Shared Se 1128	SS Dallas Property & Sales Tr	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	6237	60,540,024		
MAY-18	010	Altmos Regulated Shared Se 1132	SS Dallas Investor Relations	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	15736	60,540,024		
MAY-18	010	Altmos Regulated Shared Se 1226	SS Dallas Customer Service	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	012	012000	Customer Support	21954	60,540,024		
MAY-18	010	Altmos Regulated Shared Se 1833	SS Dallas-Corporate Gas Supp	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	3984	60,540,024		
MAY-18	010	Altmos Regulated Shared Se 1107	SS Dallas Treasury	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	2043	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1107	SS Dallas Treasury	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	145	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1117	SS Dallas Acctg Services	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	847	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1133	SS Dallas Communications	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	11268	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1145	SS Dallas Revenue Accounting	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1205	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1215	SS Dispatch Operations	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	012	012000	Customer Support	939	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	21113	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1227	SS Dallas Business Processes	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	3887	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1403	SS Dallas Human Resources	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	35487	121,080,048		
MAY-18	010	Altmos Regulated Shared Se 1407	SS Dallas Facilities	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	19070	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1836	SS TBS-System Support	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	19070	20,180,008		

Div	Cost Center	Sub Account	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17	DEC-17	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	Total	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17	DEC-17	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17
002	1822	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1822	07460	-	-	-	-	-	-	-	-	-	-	-	11,268	11,268	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1823	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1823	07460	895	2,744	-	-	925	895	925	925	835	925	895	1,205	11,167	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1823	07463	199	609	-	-	205	361	415	415	375	415	402	415	3,812	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1825	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1825	07460	-	-	-	-	-	-	-	-	-	-	-	19,070	19,070	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1825	07463	-	-	-	-	-	5,206	-	-	-	-	-	-	5,206	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1826	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1826	07460	1,518	4,655	-	-	1,569	1,518	1,569	1,569	1,417	1,569	1,518	2,043	18,944	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1826	07463	592	1,814	-	-	611	679	477	477	431	477	462	477	6,497	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1827	07458	(43)	2,195	-	107	746	721	1,782	800	723	1,940	821	3,984	13,777	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1827	07460	630	1,933	-	-	651	630	651	588	651	630	963	7,980	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1827	07463	-	-	-	-	-	155	200	200	181	200	194	200	1,332	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1833	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1833	07460	895	2,744	-	-	925	895	925	925	835	925	895	1,205	11,167	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1833	07463	296	908	-	-	306	333	195	195	176	195	189	195	2,989	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1836	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1836	07460	-	-	-	-	-	-	-	-	-	-	-	19,070	19,070	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1837	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1837	07460	-	-	-	-	-	-	-	-	-	-	-	11,268	11,268	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1838	07458	-	4,980	-	-	143	(107)	-	-	-	-	-	-	5,016	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1904	07452	(084.059)	2,863,842	-	303,014	822,000	285,098	1,170,000	1,513,000	1,246,000	2,511,068	1,126,386	1,702,980	12,550,228	30.50%	30.50%	30.50%	30.50%	32.30%	32.30%	32.30%	32.30%	32.30%	32.30%	32.30%	32.30%	(300,138)	870,422	-	92,084	265,506	92,087
			(1,024,563)	4,601,535	116,193	378,661	1,192,601	938,784	1,939,761	1,935,775	1,627,861	3,503,231	1,546,235	6,895,713	23,651,788													(346,961)	1,635,104	41,844	127,906	423,259	387,081
012	1156	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	28.48%	28.48%	28.48%	28.48%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	(123)	1,080	-	62	176	199
012	1156	07460	895	2,744	-	-	925	895	925	925	835	925	895	1,205	11,167	28.48%	28.48%	28.48%	28.48%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	250	782	-	-	255	247
012	1212	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	20.86%	20.86%	20.86%	20.86%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	(150)	1,339	-	85	207	240
012	1212	07460	1,518	4,655	-	-	1,569	1,518	1,569	1,569	1,417	1,569	1,518	2,043	18,944	20.86%	20.86%	20.86%	20.86%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	317	971	-	-	307	297
012	1215	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1215	07460	1,518	4,655	-	-	1,569	1,518	1,569	1,569	1,417	1,569	1,518	2,043	18,944	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1215	07463	954	2,926	-	-	986	1,153	939	939	848	939	909	11,531	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1226	07458	(2,938)	26,142	-	1,498	4,423	5,003	12,362	5,551	5,014	(103,481)	2,220	21,954	(22,253)	18.32%	18.32%	18.32%	18.32%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	(538)	4,788	-	274	654	740
012	1226	07460	6,180	18,952	-	-	6,386	6,180	6,386	5,768	(111,704)	2,413	4,557	(48,496)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1,132	3,471	-	-	944	914
012	1228	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1228	07460	-	-	-	-	-	-	-	-	-	-	-	19,070	19,070	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1228	07463	-	-	-	-	-	8,383	-	-	-	-	-	-	8,383	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
			5,539	83,122	-	2,934	19,668	29,061	34,649	21,833	19,720	(198,328)	14,490	76,070	108,760													893	12,431	-	421	2,542	2,836

Div	Cost Center	Sub Account	FEB-18	MAR-18	APR-18	MAY-18	Total	Sub Account
002	1001	07458	796	2,132	902	4,383	14,117	07458
002	1001	07460	-	-	-	12,273	12,273	07460
002	1001	07463	-	-	-	-	669	07463
002	1101	07458	90	223	102	819	2,136	07458
002	1101	07460	90	99	96	175	1,268	07460
002	1102	07458	77	189	87	864	1,320	07458
002	1102	07460	76	84	82	148	1,084	07460
002	1102	07463	9	10	10	10	99	07463
002	1106	07458	42	113	48	231	872	07458
002	1106	07460	-	-	-	851	851	07460
002	1106	07463	-	-	-	-	109	07463
002	1107	07458	13	35	15	73	237	07458
002	1107	07460	15	17	16	22	137	07460
002	1107	07463	1	2	2	2	89	07463
002	1108	07458	11	29	12	80	243	07458
002	1108	07460	12	14	13	20	167	07460
002	1110	07458	26	71	30	145	557	07458
002	1110	07460	30	34	33	854	1,227	07460
002	1114	07458	73	173	83	599	1,623	07458
002	1114	07460	68	75	73	129	941	07460
002	1116	07458	184	493	209	1,088	3,791	07458
002	1116	07460	212	234	227	305	2,816	07460
002	1117	07458	5	11	5	70	210	07458
002	1117	07460	4	4	4	12	135	07460
002	1117	07463	-	-	-	-	4	07463
002	1123	07458	54	144	61	295	1,110	07458
002	1123	07460	62	68	66	89	824	07460
002	1123	07463	6	6	6	6	42	07463
002	1125	07458	74	193	84	562	1,714	07458
002	1125	07460	45	50	48	576	1,169	07460
002	1125	07463	-	-	-	-	188	07463
002	1128	07458	42	107	47	268	879	07458
002	1128	07460	45	49	48	71	599	07460
002	1129	07458	41	106	47	266	876	07458
002	1129	07460	44	49	47	70	598	07460
002	1130	07458	36	95	40	195	743	07458
002	1130	07460	41	45	44	59	554	07460
002	1130	07463	3	3	3	3	39	07463
002	1132	07458	-	-	-	686	1,650	07458
002	1132	07460	80	88	85	168	842	07460
002	1132	07463	-	-	-	-	973	07463
002	1133	07458	32	85	36	174	988	07458
002	1133	07460	-	-	-	491	649	07460
002	1134	07458	408	1,089	461	2,226	8,365	07458
002	1134	07460	147	163	158	4,450	6,203	07460
002	1134	07463	-	-	-	-	825	07463
002	1135	07458	86	232	98	476	1,775	07458
002	1135	07460	75	83	80	444	1,325	07460
002	1145	07458	32	85	36	174	853	07458
002	1145	07460	36	40	39	53	486	07460
002	1145	07463	4	5	5	5	41	07463
002	1150	07458	169	453	192	926	3,516	07458
002	1150	07460	-	-	-	2,611	2,611	07460
002	1150	07463	-	-	-	-	361	07463
002	1154	07458	56	152	64	310	1,172	07458
002	1154	07460	33	36	35	484	873	07460
002	1154	07463	13	15	14	15	317	07463
002	1159	07458	187	501	212	1,025	3,607	07458
002	1159	07460	163	180	175	259	2,199	07460
002	1159	07463	45	50	48	50	510	07463
002	1201	07458	356	954	404	3,557	11,371	07458
002	1201	07460	-	-	-	12,273	12,273	07460
002	1201	07463	-	-	-	-	339	07463
002	1205	07458	267	660	303	2,426	6,413	07458
002	1205	07460	286	5,813	-	8,271	16,832	07460
002	1209	07458	47	134	54	203	954	07458
002	1209	07460	-	-	-	484	484	07460
002	1221	07458	107	288	122	589	4,880	07458
002	1221	07460	62	68	66	920	4,594	07460
002	1221	07463	23	25	25	25	872	07463
002	1227	07458	96	268	109	529	2,065	07458
002	1227	07460	87	96	93	137	1,149	07460
002	1229	07458	113	303	128	619	2,647	07458
002	1229	07460	130	144	139	187	1,933	07460
002	1401	07458	54	144	61	295	1,110	07458
002	1401	07460	-	-	-	831	831	07460
002	1401	07463	-	-	-	-	485	07463
002	1403	07458	426	1,063	484	3,629	10,626	07458
002	1403	07460	369	409	366	1,546	5,768	07460
002	1407	07458	37	98	42	201	765	07458
002	1407	07460	-	-	-	568	568	07460
002	1407	07463	-	-	-	-	163	07463
002	1408	07458	54	144	61	295	1,074	07458
002	1408	07460	54	60	58	82	731	07460
002	1416	07458	32	85	36	174	852	07458
002	1416	07460	36	40	39	54	485	07460
002	1416	07463	4	4	4	4	38	07463
002	1501	07458	341	860	387	2,869	10,270	07458
002	1501	07460	215	238	298	2,322	4,468	07460
002	1501	07463	16	18	17	18	371	07463
002	1503	07458	142	347	161	1,047	3,771	07458
002	1503	07460	139	154	149	244	1,596	07460
002	1503	07463	-	-	-	-	1,046	07463
002	1508	07458	32	85	36	57	536	07458
002	1821	07458	580	1,555	658	2,841	8,171	07458
002	1821	07460	666	738	714	828	5,821	07460
002	1821	07463	135	149	145	149	1,488	07463

[illegible]

Div	Cost Center	Sub Account	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17	DEC-17	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	Total	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17	DEC-17	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17	
002	1822	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1822	07460	-	-	-	-	-	-	-	-	-	-	-	11,268	11,268	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1823	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1823	07460	895	2,744	-	-	925	895	925	925	835	925	895	1,205	11,167	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1823	07463	199	609	-	-	205	361	415	415	375	415	402	415	3,812	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1825	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1825	07460	-	-	-	-	-	-	-	-	-	-	-	19,070	19,070	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1825	07463	-	-	-	-	-	5,206	-	-	-	-	-	-	5,206	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1826	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1826	07460	1,518	4,655	-	-	1,569	1,518	1,569	1,569	1,417	1,569	1,518	2,043	18,944	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1826	07463	592	1,814	-	-	611	679	477	477	431	477	462	477	6,497	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1827	07458	(43)	2,195	-	107	746	721	1,782	800	723	1,940	821	3,984	13,777	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1827	07460	630	1,933	-	-	651	630	651	588	651	630	963	7,980	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1827	07463	-	-	-	-	-	155	200	200	181	200	194	200	1,332	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1833	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1833	07460	895	2,744	-	-	925	895	925	925	835	925	895	1,205	11,167	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1833	07463	296	908	-	-	306	333	195	195	176	195	189	195	2,989	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1836	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1836	07460	-	-	-	-	-	-	-	-	-	-	-	19,070	19,070	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1837	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1837	07460	-	-	-	-	-	-	-	-	-	-	-	11,268	11,268	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1838	07458	-	4,980	-	-	143	(107)	-	-	-	-	-	-	5,016	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
002	1904	07452	(084,059)	2,863,842	-	303,014	822,000	285,098	1,170,000	1,513,000	1,246,000	2,511,068	1,126,386	1,702,980	12,550,228	30.50%	30.50%	30.50%	30.50%	32.30%	32.30%	32.30%	32.30%	32.30%	32.30%	32.30%	32.30%	32.30%	(300,138)	870,422	-	92,084	265,506	92,087
			(1,024,563)	4,601,535	116,193	378,661	1,192,601	938,784	1,939,761	1,935,775	1,627,861	3,503,231	1,546,235	6,895,713	23,651,788														(346,961)	1,635,104	41,844	127,906	423,259	387,081
012	1156	07458	(430)	3,792	-	219	639	721	1,782	800	723	1,940	821	3,984	14,992	28.48%	28.48%	28.48%	28.48%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	(123)	1,080	-	62	176	199
012	1156	07460	895	2,744	-	-	925	895	925	925	835	925	895	1,205	11,167	28.48%	28.48%	28.48%	28.48%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	27.56%	250	782	-	-	255	247
012	1212	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	20.86%	20.86%	20.86%	20.86%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	(150)	1,339	-	85	207	240
012	1212	07460	1,518	4,655	-	-	1,569	1,518	1,569	1,569	1,417	1,569	1,518	2,043	18,944	20.86%	20.86%	20.86%	20.86%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	19.55%	317	971	-	-	307	297
012	1215	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1215	07460	1,518	4,655	-	-	1,569	1,518	1,569	1,569	1,417	1,569	1,518	2,043	18,944	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1215	07463	954	2,926	-	-	986	1,153	939	939	848	939	909	11,531	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1226	07458	(2,938)	26,142	-	1,498	4,423	5,003	12,362	5,551	5,014	(103,481)	2,220	21,954	(22,253)	18.32%	18.32%	18.32%	18.32%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	(538)	4,788	-	274	654	740
012	1226	07460	6,180	18,952	-	-	6,386	6,180	6,386	6,386	5,768	(111,704)	2,413	4,557	(48,496)	18.32%	18.32%	18.32%	18.32%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	14.79%	1,132	3,471	-	-	944	914
012	1228	07458	(720)	6,419	-	406	1,058	1,230	3,039	1,365	1,233	3,305	1,399	6,759	25,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1228	07460	-	-	-	-	-	-	-	-	-	-	-	19,070	19,070	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
012	1228	07463	-	-	-	-	-	8,383	-	-	-	-	-	-	8,383	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-
			5,539	83,122	-	2,934	19,668	29,061	34,649	21,833	19,720	(198,328)	14,490	76,070	108,760														893	12,431	-	421	2,542	2,836

Cost Center	Sub Account	DEC-17	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	Total	Sub Account	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17	DEC-17	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17	DEC-17	JAN-18	FEB-18	MAR-18	APR-18	MAY-18				
002 1001	7458	137,621	61,801	55,821	149,683	63,354	305,618	862,223	7458	(9,305)	106,751	-	-	5,770	49,711	55,697	137,621	61,801	55,821	149,683	63,354	305,618	100	100	100	100	100	100	100	100	100	100	100				
002 1001	7460	-	-	-	-	-	861,724	861,724	7460	-	-	-	-	-	-	-	-	-	-	-	-	100	100	100	100	100	100	100	100	100	100	100	100				
002 1001	7463	-	-	-	-	-	46,964	46,964	7463	-	-	-	-	-	-	-	-	-	-	-	-	100	100	100	100	100	100	100	100	100	100	100	100	100			
002 1101	7458	15,904	7,017	6,338	15,651	7,190	57,484	147,786	7458	(668)	25,437	-	-	1,234	5,962	6,237	15,904	7,017	6,338	15,651	7,190	57,484	100	100	100	100	100	100	100	100	100	100	100	100			
002 1101	7460	6,973	6,973	6,298	6,973	6,748	12,261	86,794	7460	6,802	20,245	-	-	6,973	6,748	6,973	6,973	6,298	6,973	6,748	12,261	100	100	100	100	100	100	100	100	100	100	100	100	100			
002 1101	7463	7,935	7,935	7,447	7,935	7,447	15,651	86,794	7463	1,091	16,698	-	-	7,935	7,447	7,935	7,935	7,447	7,935	7,447	15,651	100	100	100	100	100	100	100	100	100	100	100	100	100	100		
002 1102	7458	7,319	7,319	6,611	7,319	7,083	12,869	91,018	7458	6,908	21,186	-	-	7,319	7,083	7,319	7,319	6,611	7,319	7,083	12,869	100	100	100	100	100	100	100	100	100	100	100	100	100	100		
002 1102	7463	866	866	783	866	838	866	814	7463	483	1,480	-	-	511	855	866	866	783	866	838	866	100	100	100	100	100	100	100	100	100	100	100	100	100	100		
002 1106	7458	8,197	3,681	3,325	8,197	3,373	18,215	68,620	7458	(1,934)	17,242	-	-	987	2,932	3,317	8,197	3,681	3,325	8,197	3,373	18,215	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
002 1106	7460	-	-	-	-	-	51,379	51,379	7460	-	-	-	-	-	-	-	-	-	-	-	-	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
002 1106	7463	-	-	-	-	-	8,615	8,615	7463	-	-	-	-	-	-	-	-	-	-	-	-	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
002 1107	7458	2,291	1,029	929	2,491	1,055	5,094	16,451	7458	(317)	2,796	-	-	161	(5)	927	2,291	1,029	929	2,491	1,055	5,094	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
002 1107	7460	1,142	1,142	1,142	1,142	1,142	1,142	1,142	7460	1,142	1,142	-	-	1,142	1,142	1,142																					

	Div002	Div012
07452	4,014,597	-
07458	2,935,053	6,809
07460	2,580,503	612
07463	151,540	-
	9,681,693	7,421

Div	Cost Center	Sub Account	FEB-18	MAR-18	APR-18	MAY-18	Total	Sub Account
002	1001	07458	2,433	6,524	2,761	13,321	42,800	07458
002	1001	07460	-	-	-	37,559	37,559	07460
002	1001	07463	-	-	-	-	2,047	07463
002	1101	07458	276	682	313	2,506	6,435	07458
002	1101	07460	275	304	294	534	3,777	07460
002	1102	07458	290	716	329	2,630	6,751	07458
002	1102	07460	288	319	309	561	3,960	07460
002	1102	07463	34	38	37	38	366	07463
002	1106	07458	145	389	164	794	2,988	07458
002	1106	07460	-	-	-	2,239	2,239	07460
002	1106	07463	-	-	-	-	375	07463
002	1107	07458	40	109	46	222	716	07458
002	1107	07460	47	52	50	67	420	07460
002	1107	07463	4	5	5	5	272	07463
002	1108	07458	43	115	49	322	974	07458
002	1108	07460	49	55	53	81	669	07460
002	1110	07458	27	73	31	150	552	07458
002	1110	07460	31	35	34	881	1,243	07460
002	1114	07458	32	77	37	266	712	07458
002	1114	07460	30	33	32	57	409	07460
002	1116	07458	3	8	3	17	70	07458
002	1116	07460	3	4	4	5	54	07460
002	1117	07458	10	23	12	152	428	07458
002	1117	07460	9	9	9	25	265	07460
002	1117	07463	-	-	-	-	8	07463
002	1123	07458	-	-	-	-	-	07458
002	1123	07460	-	-	-	-	-	07460
002	1123	07463	-	-	-	-	-	07463
002	1125	07458	-	-	-	-	-	07458
002	1125	07460	-	-	-	-	-	07460
002	1125	07463	-	-	-	-	-	07463
002	1128	07458	1	2	1	4	15	07458
002	1128	07460	1	1	1	1	11	07460
002	1129	07458	1	2	1	5	18	07458
002	1129	07460	1	1	1	1	12	07460
002	1130	07458	50	133	56	273	1,020	07458
002	1130	07460	57	63	61	82	756	07460
002	1130	07463	4	4	4	4	53	07463
002	1132	07458	-	-	-	-	-	07458
002	1132	07460	-	-	-	-	-	07460
002	1132	07463	-	-	-	-	-	07463
002	1133	07458	-	-	-	-	-	07458
002	1133	07460	-	-	-	-	-	07460
002	1134	07458	255	684	290	1,398	5,253	07458
002	1134	07460	92	102	99	2,794	3,895	07460
002	1134	07463	-	-	-	-	518	07463
002	1135	07458	40	107	45	219	835	07458
002	1135	07460	34	38	37	205	624	07460
002	1145	07458	-	-	-	-	-	07458
002	1145	07460	-	-	-	-	-	07460
002	1145	07463	-	-	-	-	-	07463
002	1150	07458	224	600	254	1,225	4,589	07458
002	1150	07460	-	-	-	-	3,453	07460
002	1150	07463	-	-	-	-	477	07463
002	1154	07458	173	464	196	948	3,567	07458
002	1154	07460	89	119	107	1,482	2,664	07460
002	1154	07463	40	45	43	45	967	07463
002	1159	07458	-	-	-	-	-	07458
002	1159	07460	-	-	-	-	-	07460
002	1159	07463	-	-	-	-	-	07463
002	1201	07458	1,088	2,918	1,235	10,885	33,753	07458
002	1201	07460	-	-	-	37,559	37,559	07460
002	1201	07463	-	-	-	-	1,038	07463
002	1205	07458	99	245	112	898	2,158	07458
002	1205	07460	98	2,153	-	3,063	6,010	07460
002	1209	07458	1	2	1	3	10	07458
002	1209	07460	-	-	-	7	7	07460
002	1221	07458	-	-	-	-	-	07458
002	1221	07460	-	-	-	-	-	07460
002	1221	07463	-	-	-	-	-	07463
002	1227	07458	21	55	23	113	488	07458
002	1227	07460	19	21	20	29	276	07460
002	1229	07458	106	283	120	579	2,035	07458
002	1229	07460	122	135	130	175	1,422	07460
002	1401	07458	-	-	-	-	-	07458
002	1401	07460	-	-	-	-	-	07460
002	1401	07463	-	-	-	-	-	07463
002	1403	07458	-	-	-	-	-	07458
002	1403	07460	-	-	-	-	-	07460
002	1407	07458	17	46	19	93	345	07458
002	1407	07460	-	-	-	263	263	07460
002	1407	07463	-	-	-	-	76	07463
002	1408	07458	-	-	-	-	-	07458
002	1408	07460	-	-	-	-	-	07460
002	1416	07458	-	-	-	-	-	07458
002	1416	07460	-	-	-	-	-	07460
002	1416	07463	-	-	-	-	-	07463
002	1501	07458	314	843	424	3,177	11,256	07458
002	1501	07460	235	261	326	2,544	4,896	07460
002	1501	07463	17	19	19	19	406	07463
002	1503	07458	-	-	-	-	-	07458
002	1503	07460	-	-	-	-	-	07460
002	1503	07463	-	-	-	-	-	07463
002	1508	07458	-	-	-	-	-	07458
002	1821	07458	-	-	-	-	-	07458
002	1821	07460	-	-	-	-	-	07460
002	1821	07463	-	-	-	-	-	07463

Div	Cost Center	Sub Account	FEB-18	MAR-18	APR-18	MAY-18	Total	Sub Account
002	1822	07458	-	-	-	-	-	07458
002	1822	07460	-	-	-	-	-	07460
002	1823	07458	-	-	-	-	-	07458
002	1823	07460	-	-	-	-	-	07460
002	1823	07463	-	-	-	-	-	07463
002	1825	07458	-	-	-	-	-	07458
002	1825	07460	-	-	-	-	-	07460
002	1825	07463	-	-	-	-	-	07463
002	1826	07458	-	-	-	-	-	07458
002	1826	07460	-	-	-	-	-	07460
002	1826	07463	-	-	-	-	-	07463
002	1827	07458	-	-	-	-	-	07458
002	1827	07460	-	-	-	-	-	07460
002	1827	07463	-	-	-	-	-	07463
002	1833	07458	-	-	-	-	-	07458
002	1833	07460	-	-	-	-	-	07460
002	1833	07463	-	-	-	-	-	07463
002	1836	07458	-	-	-	-	-	07458
002	1836	07460	-	-	-	-	-	07460
002	1837	07458	-	-	-	-	-	07458
002	1837	07460	-	-	-	-	-	07460
002	1838	07458	-	-	-	-	-	07458
002	1904	07452	17,842	35,362	15,858	22,075	174,822	07452
			24,881	54,357	24,055	157,956	421,639	
012	1156	07458	9	24	10	50	190	07458
012	1156	07460	11	12	11	15	142	07460
012	1212	07458	11	30	12	60	231	07458
012	1212	07460	13	14	14	18	172	07460
012	1215	07458	-	-	-	-	-	07458
012	1215	07460	-	-	-	-	-	07460
012	1215	07463	-	-	-	-	-	07463
012	1226	07458	34	(699)	15	148	(113)	07458
012	1226	07460	39	(755)	16	31	(289)	07460
012	1228	07458	-	-	-	-	-	07458
012	1228	07460	-	-	-	-	-	07460
012	1228	07463	-	-	-	-	-	07463
			116	(1,374)	79	323	332	
					Div002		Div012	
					07452		174,822	
					07458		127,769	
					07460		112,444	
					07463		6,603	
							421,639	
							332	

Atmos Energy Corporation
Tennessee ARM
LTIP and VPP/MIP
For the Period June 2016 through May 2017

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	16,895,491	5,101,620	11,793,871	1,216,226	514,742
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	6,132,928	2,817,325	3,315,603	341,913	144,873
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	3,744,609	1,664,745	2,079,864	215,010	90,505
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	438,010	117,413	320,596	33,256	13,979
Total						10,315,546	4,599,483	5,716,063	590,180	249,357
012	Customer Support	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	4,122	808	3,313	362	150
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	235,780	26,888	208,893	22,808	9,395
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	141,051	16,584	124,467	13,594	5,605
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	19,957	-	19,957	2,180	900
Total						396,788	43,471	353,317	38,582	15,900

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total	Allocated Expense to Div 093			
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	3,178,494	3,178,494		1,345,843	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(1,821,219)	(1,821,219)		(771,116)	
									574,726	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	202,022		202,022		85,819
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	216,679		216,679		91,222
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	-		-		-
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(205,971)		(205,971)		(87,083)
									89,959	
TOTAL									1,444,834	

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Ending May 31, 2017

Weighted Average Allocated Depreciation Expense	11,918,318
Weighted Average Allocated Gross Plant	510,233,200
Weighted Average Depreciation Rate	2.34%
Weighted Average Life of Plant (Rounded to nearest year)	43
Projected / Reconciled?	Reconciled

Test Year Ended May 31, 20xx	Annual Amortization	Rate Base Adjustment Amount
2017		1,283,405
2018	29,847	1,253,558
2019	29,847	1,223,712
2020	29,847	1,193,865
2021	29,847	1,164,018
2022	29,847	1,134,172
2023	29,847	1,104,325
2024	29,847	1,074,479
2025	29,847	1,044,632
2026	29,847	1,014,785
2027	29,847	984,939
2028	29,847	955,092
2029	29,847	925,245
2030	29,847	895,399
2031	29,847	865,552
2032	29,847	835,706
2033	29,847	805,859
2034	29,847	776,012
2035	29,847	746,166
2036	29,847	716,319
2037	29,847	686,472
2038	29,847	656,626
2039	29,847	626,779
2040	29,847	596,933
2041	29,847	567,086
2042	29,847	537,239
2043	29,847	507,393
2044	29,847	477,546
2045	29,847	447,699
2046	29,847	417,853
2047	29,847	388,006
2048	29,847	358,160
2049	29,847	328,313
2050	29,847	298,466
2051	29,847	268,620
2052	29,847	238,773
2053	29,847	208,926
2054	29,847	179,080
2055	29,847	149,233
2056	29,847	119,387
2057	29,847	89,540
2058	29,847	59,693
2059	29,847	29,847
2060	29,847	-

Company	010
Cost Center	(Multiple Items)

Div	Account	Account D Sub Account	Sub Account Description	Sum of Net Amount
002	9260	A&G-Em 07452	Variable Pay & Mgmt Incentive Plans	16,895,491
002	9260	A&G-Em 07458	Restricted Stock - Long Term Incentive Plan - Performance Based	6,132,928
002	9260	A&G-Em 07460	RSU-Long Term Incentive Plan - Time Lapse	3,744,609
002	9260	A&G-Em 07463	RSU-Managment Incentive Plan	438,010
Grand Total				27,211,037

Company	010
Cost Center	(Multiple Items)

Div	Account	Account D Sub Account	Sub Account Description	Sum of Net Amount
012	9260	A&G-Em 07452	Variable Pay & Mgmt Incentive Plans	4,122
012	9260	A&G-Em 07458	Restricted Stock - Long Term Incentive Plan - Performance Based	235,780
012	9260	A&G-Em 07460	RSU-Long Term Incentive Plan - Time Lapse	141,051
012	9260	A&G-Em 07463	RSU-Managment Incentive Plan	19,957
Grand Total				400,910

Company	050
Cost Center	(Multiple Items)

Div	Account	Account D Sub Account	Sub Account Description	Sum of Net Amount
091	9260	A&G-Em 07450	Capitalized Restricted Stock	(205,971)
091	9260	A&G-Em 07452	Variable Pay & Mgmt Incentive Plans	3,178,494
091	9260	A&G-Em 07454	VPP & MIP - Capital Credit	(1,821,219)
091	9260	A&G-Em 07458	Restricted Stock - Long Term Incentive Plan - Performance Based	202,022
091	9260	A&G-Em 07460	RSU-Long Term Incentive Plan - Time Lapse	216,679
Grand Total				1,570,004

Period Name	Company	Company Description	Cost Center	Cost Center Description	Account	Account Description	Sub Account	Sub Account Description	Division	Div	Division Description	Net Amount	Effective Period Num
MAR-17	010	Atmos Regulated Shared Se 1114		SS Dallas Vice Pres & Control	0260	A&G-Employee pensions a07450		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	621	20,170,006
MAR-17	010	Atmos Regulated Shared Se 1205		SS Dallas Ship Safety & Enterp	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	5,419	20,170,006
MAR-17	010	Atmos Regulated Shared Se 1227		SS Dallas Business Processes	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	1,831	20,170,006
MAR-17	010	Atmos Regulated Shared Se 1501		SS Corporate Legal	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	6,898	20,170,006
MAR-17	010	Atmos Regulated Shared Se 1527		SS Regional Supply Planning	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	337	20,170,006
MAR-17	050	Atmos Energy-KY/Mid-State 3303		KMD-Franklin Human Resources	0260	A&G-Employee pensions a07452		Variable Pay & Mgmt Incentive	1091000	091	KyMid-States	745,113	322,720,096
MAR-17	010	Atmos Regulated Shared Se 1903		SS Controller - Miscellaneous	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	77,572	20,170,006
APR-17	050	Atmos Energy-KY/Mid-State 3303		KMD-Franklin Human Resources	0260	A&G-Employee pensions a07452		Variable Pay & Mgmt Incentive	1091000	091	KyMid-States	232,269	80,680,028
APR-17	010	Atmos Regulated Shared Se 1102		SS Utility Operations	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	4,512	20,170,007
APR-17	010	Atmos Regulated Shared Se 1108		SS Dallas Risk Management	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	1,448	20,170,007
APR-17	010	Atmos Regulated Shared Se 1123		SS Dallas Gas Accounting	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	1,503	20,170,007
APR-17	010	Atmos Regulated Shared Se 1125		SS Dallas Financial Reporting	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	1,718	20,170,007
APR-17	010	Atmos Regulated Shared Se 1125		SS Dallas Financial Reporting	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	892	20,170,007
APR-17	010	Atmos Regulated Shared Se 1128		SS Dallas Property & Sales Tax	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	859	20,170,007
APR-17	010	Atmos Regulated Shared Se 1129		SS Dallas Income Tax	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	859	20,170,007
APR-17	010	Atmos Regulated Shared Se 1129		SS Dallas Income Tax	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	892	20,170,007
APR-17	010	Atmos Regulated Shared Se 1130		SS Dallas Business Planning a	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	2,395	20,170,007
APR-17	010	Atmos Regulated Shared Se 1156		SS Dai-IT Customer Services	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	012000	012	Customer Support	859	20,170,007
APR-17	010	Atmos Regulated Shared Se 1156		SS Dai-IT Customer Services	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	012000	012	Customer Support	892	20,170,007
APR-17	010	Atmos Regulated Shared Se 1099		SS Dallas Safety & Compliance	0260	A&G-Employee pensions a07463		RSU-Management Incentive Plan	002000	002	Shared Services General (	744	20,170,007
APR-17	010	Atmos Regulated Shared Se 1221		SS Pipeline Admin	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	12,517	80,680,028
APR-17	010	Atmos Regulated Shared Se 1508		SS Corporate Energy Assistance	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	859	20,170,007
APR-17	010	Atmos Regulated Shared Se 1521		SS Gas Supply Executive	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	5,244	20,170,007
APR-17	010	Atmos Regulated Shared Se 1825		SS Franklin-Gas Control & Stor	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	1,448	20,170,007
APR-17	050	Atmos Energy-KY/Mid-State 3331		KMD-Franklin Central Region A	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	859	20,170,007
APR-17	050	Atmos Energy-KY/Mid-State 3303		KMD-Franklin Human Resources	0260	A&G-Employee pensions a07450		Capitalized Restricted Stock	091000	091	KyMid-States	(4,699)	20,170,007
APR-17	050	Atmos Energy-KY/Mid-State 3308		KMD-Franklin Marketing	0260	A&G-Employee pensions a07450		Capitalized Restricted Stock	091000	091	KyMid-States	(3,338)	20,170,007
APR-17	050	Atmos Energy-KY/Mid-State 2604		KMD-Owensboro Rates & Regi	0260	A&G-Employee pensions a07450		Capitalized Restricted Stock	091000	091	KyMid-States	(1,015)	20,170,007
APR-17	010	Atmos Regulated Shared Se 1201		SS Dallas CEO	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	87,007	40,340,014
MAY-17	010	Atmos Regulated Shared Se 1114		SS Dallas Vice Pres & Control	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	2,708	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1128		SS Dallas Property & Sales Tax	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	1,416	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1133		SS Dallas Communications	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	7,504	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1150		SS Dallas Strategic Planning	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	40,140	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1156		SS Dai-IT Customer Services	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	012000	012	Customer Support	1,199	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1209		SS Dallas Safety & Compliance	0260	A&G-Employee pensions a07463		RSU-Management Incentive Plan	002000	002	Shared Services General (	12,466	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1212		SS CSC-Customer Contact Ma	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	012000	012	Customer Support	2,030	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1229		SS Dallas Pipeline Safety	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	7,584	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1401		SS Dallas Employment & Empl	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	6,406	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1403		SS Dallas Human Resources -	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	002000	002	Shared Services General (	27,301	100,855,040
MAY-17	010	Atmos Regulated Shared Se 1407		SS Dallas Facilities	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	6,406	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1416		SS Dallas Compensation and I	0260	A&G-Employee pensions a07463		RSU-Management Incentive Plan	002000	002	Shared Services General (	47	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1822		SS Dallas-Regional Gas Supply	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	3,752	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1833		SS Dallas Corporate Gas Supp	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 1029		SS Franklin-East Region Gas	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	090000	009	KY	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 2604		KMD-Owensboro Rates & Regi	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 3301		KMD-Franklin Administration	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	091000	091	KyMid-States	67,618	20,170,008
MAY-17	050	Atmos Energy-KY/Mid-State 3303		KMD-Franklin Human Resources	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 3307		KMD-Franklin Finance	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 3307		KMD-Franklin Finance	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	091000	091	KyMid-States	1,199	20,170,008
MAY-17	050	Atmos Energy-KY/Mid-State 3308		KMD-Franklin Marketing	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 3331		KMD-Franklin Central Region A	0260	A&G-Employee pensions a07460		RSU-Long Term Incentive Plan	091000	091	KyMid-States	11,337	20,170,008
MAY-17	050	Atmos Energy-KY/Mid-State 3331		KMD-Franklin Central Region A	0260	A&G-Employee pensions a07450		Capitalized Restricted Stock	091000	091	KyMid-States	(4,186)	20,170,008

Div	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16
002	1416 9260	07460		588	1,802	-	-	607	588	607	607	548	607	588	911	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1416 9260	07463		-	-	-	-	-	35	47	47	42	47	45	47	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1501 9260	07452		-	-	-	-	-	15,827	-	-	-	-	-	-	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	-	-	-	-	-
002	1501 9260	07458		40,605	153,850	7,912	39,785	22,421	25,796	26,656	20,377	(45,456)	54,287	13,161	57,789	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	21,232	80,447	4,137	20,803	11,724
002	1501 9260	07460		6,967	21,320	-	-	6,898	6,676	6,898	6,231	6,898	6,676	110,783	-	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	3,643	11,148	-	-	3,607
002	1501 9260	07463		-	-	-	-	-	53,552	463	418	463	448	4,294	-	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	-	-	-	-	-
002	1503 9260	07452		-	-	-	-	-	1,780	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1503 9260	07458		8,297	29,918	1,607	8,111	4,351	5,099	5,269	5,269	4,759	24,344	5,903	26,047	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1503 9260	07460		892	2,735	-	-	921	892	921	921	832	921	892	68,817	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1503 9260	07463		-	-	-	-	-	24,845	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1508 9260	07458		1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1508 9260	07460		-	-	-	-	-	-	-	-	-	-	-	-	11,337	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1821 9260	07458		7,091	25,569	1,373	6,912	3,737	4,357	4,502	4,502	4,066	20,800	5,044	22,295	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1821 9260	07460		5,244	16,081	-	-	5,419	5,244	5,419	5,419	4,894	5,419	5,244	7,077	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1821 9260	07463		2,384	7,311	-	-	2,464	2,846	2,399	2,399	2,167	2,399	2,322	2,399	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1822 9260	07458		1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1822 9260	07460		-	-	-	-	-	-	-	-	-	-	-	-	11,337	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1823 9260	07458		1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1823 9260	07460		892	2,735	-	-	921	892	921	921	832	921	892	1,199	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1823 9260	07463		-	-	-	-	-	152	205	205	185	205	199	205	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1825 9260	07452		-	-	-	-	-	1,280	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1825 9260	07458		2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1825 9260	07460		-	-	-	-	-	-	-	-	-	-	-	-	19,435	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1826 9260	07458		2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1826 9260	07460		1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,403	1,553	1,503	2,030	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1826 9260	07463		660	2,025	-	-	682	754	611	611	552	611	592	611	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1827 9260	07458		326	1,075	38	188	362	351	362	362	327	1,545	415	3,293	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1827 9260	07460		326	1,001	-	-	337	326	337	337	305	337	326	641	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1833 9260	07458		1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1833 9260	07460		892	2,735	-	-	921	892	921	921	832	921	892	1,199	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1833 9260	07463		411	1,260	-	-	424	426	306	306	276	306	296	306	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1836 9260	07458		2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1836 9260	07460		1,503	35,473	-	-	-	-	-	-	-	-	-	-	19,435	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1837 9260	07452		-	-	-	-	-	433	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1837 9260	07458		1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1837 9260	07460		-	-	-	-	-	-	-	-	-	-	-	-	11,337	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1838 9260	07458		1,206	4,350	234	1,200	614	742	767	767	693	3,544	(6,091)	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1904 9260	07452		760,000	2,900,165	316,208	1,581,040	749,000	431,496	1,075,000	1,247,000	1,098,000	4,154,362	1,311,556	1,189,808	29.40%	29.40%	29.40%	29.40%	30.50%	30.50%	30.50%	30.50%	30.50%	30.50%	30.50%	30.50%	223,440	852,649	92,965	464,826	228,445
				464,191	1,701,942	131,237	654,999	385,449																								
012	1156 9260	07458		1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	31.23%	31.23%	31.23%	31.23%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	377	1,358	73	375	175
012	1156 9260	07460		892	2,735	-	-	921	892	921	921	832	921	892	1,199	31.23%	31.23%	31.23%	31.23%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	279	854	-	-	262
012	1212 9260	07452		-	-	-	-	-	2,101	-	-	-	-	-	-	19.92%	19.92%	19.92%	19.92%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	-	-	-	-	-
012	1212 9260	07458		2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	19.92%	19.92%	19.92%	19.92%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	405	1,459	78	393	227
012	1212 9260	07460		1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,403	1,553	1,503	2,030	19.92%	19.92%	19.92%	19.92%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	299	918	-	-	324
012	1215 926																															

Div	Cost Center	Account	Sub Account	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	
002	1416	9260	07460	-	-	-	-	-	-	-	-	07460	588	1,802	-	-	607	588	607	607	548	607	588	911	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1416	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	35	47	47	47	47	47	45	47	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1501	9260	07452	8,276	-	-	-	-	-	-	-	8,276 07452	-	-	-	-	7,551	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1501	9260	07458	13,488	13,938	10,655	(23,768)	28,386	6,882	30,217	218,141	07458	19,373	73,403	3,775	18,982	10,698	12,308	12,718	9,722	(21,688)	25,901	6,279	27,572	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1501	9260	07460	3,491	3,607	3,607	3,258	3,607	3,491	57,927	97,385	07460	3,324	10,172	-	-	3,291	3,185	3,291	3,291	2,973	3,291	3,185	52,856	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1501	9260	07463	28,002	242	242	219	242	234	2,245	31,427	07463	-	-	-	-	25,551	221	221	221	200	221	214	2,049	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1503	9260	07452	-	-	-	-	-	-	-	-	07452	-	-	-	-	1,780	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1503	9260	07458	-	-	-	-	-	-	-	-	07458	8,297	29,918	1,607	8,111	4,351	5,099	5,269	5,269	4,759	24,344	5,903	26,047	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1503	9260	07460	-	-	-	-	-	-	-	-	07460	892	2,735	-	-	921	892	921	921	832	921	892	68,817	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1503	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	24,845	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1508	9260	07458	-	-	-	-	-	-	-	-	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1508	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	11,337	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1821	9260	07458	-	-	-	-	-	-	-	-	07458	7,091	25,569	1,373	6,912	3,737	4,357	4,502	4,502	4,066	20,800	5,044	22,295	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1821	9260	07460	-	-	-	-	-	-	-	-	07460	5,244	16,081	-	-	5,419	5,244	5,419	5,419	4,894	5,419	5,244	7,077	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1821	9260	07463	-	-	-	-	-	-	-	-	07463	2,384	7,311	-	-	2,464	2,846	2,399	2,399	2,167	2,399	2,322	2,399	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1822	9260	07458	-	-	-	-	-	-	-	-	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1822	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	11,337	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1823	9260	07458	-	-	-	-	-	-	-	-	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1823	9260	07460	-	-	-	-	-	-	-	-	07460	892	2,735	-	-	921	892	921	921	832	921	892	1,199	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1823	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	152	205	205	205	185	205	199	205	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1825	9260	07452	-	-	-	-	-	-	-	-	07452	-	-	-	-	1,260	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1825	9260	07458	-	-	-	-	-	-	-	-	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1825	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	19,435	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1826	9260	07458	-	-	-	-	-	-	-	-	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1826	9260	07460	-	-	-	-	-	-	-	-	07460	1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,403	1,553	1,503	2,030	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1826	9260	07463	-	-	-	-	-	-	-	-	07463	660	2,025	-	-	682	754	611	611	552	611	592	611	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1827	9260	07458	-	-	-	-	-	-	-	-	07458	326	1,075	38	188	362	351	362	362	327	1,545	415	3,293	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1827	9260	07460	-	-	-	-	-	-	-	-	07460	326	1,001	-	-	337	326	337	337	305	337	326	641	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1833	9260	07458	-	-	-	-	-	-	-	-	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1833	9260	07460	-	-	-	-	-	-	-	-	07460	892	2,735	-	-	921	892	921	921	832	921	892	1,199	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1833	9260	07463	-	-	-	-	-	-	-	-	07463	411	1,260	-	-	424	426	306	306	276	306	296	306	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1836	9260	07458	-	-	-	-	-	-	-	-	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1836	9260	07460	-	-	-	-	-	-	-	-	07460	1,503	35,473	-	-	-	-	-	-	-	-	-	19,435	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1837	9260	07452	-	-	-	-	-	-	-	-	07452	-	-	-	-	-	433	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1837	9260	07458	-	-	-	-	-	-	-	-	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1837	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	11,337	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1838	9260	07458	-	-	-	-	-	-	-	-	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	(6,091)	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1904	9260	07452	131,606	327,875	380,335	334,890	1,267,080	400,025	362,830	5,066,966	07452	536,560	2,047,516	223,243	1,116,214	520,555	299,890	747,125	866,665	763,110	2,887,281	911,531	826,777	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
				411,229	603,804	558,708	(232,179)	1,848,509	558,472	2,614,743	9,701,104																					

012	1156	9260	07458	211	218	218	197	1,009	245	1,069	5,526	07458	830	2,991	161	825	439	531	548	548	495	2,535	614	2,683	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1156	9260	07460	254	262	262	237	262	254	342	3,269	07460	613	1,881	-	-	659	638	659	659	595	659	638	858	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1212	9260	07452	438	-	-	-	-	-	-	438	07452	-	-	-	-	1,663	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1212	9260	07458	261	270	270	244	1,246	302	1,336	6,490	07458	1,627	5,865	315	1,579	861	990	1,023	1,023	924	4,726	1,146	5,070	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1212	9260	07460	314	324	324	293	324	314	423	3,857	07460	1,204	3,691	-	-	1,229	1,190	1,229	1,229	1,110	1,229	1,190	1,607	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1215	9260	07458	-	-	-	-	-	-	-	-	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1215	9260	07460	-	-	-	-	-	-	-	-	07460	1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,403	1,553	1,403	2,030	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1215	9260	07463	-	-	-	-	-	-	-	-	07463	944	2,896	-	-	976	1,143	986	986	891	986	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1215	9260	07452	370	-	-	-	-	-	-	370	07452	-	-	-	-	1,651	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07458	934	965	965	872	4,459	1,081	4,771	14,872	07458	7,091	25,569	1,373	6,912	3,676	4,165	4,304	4,304	3,887	19,885	4,824	21,276	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07460	1,124	1,161	1,161	1,049	1,161	1,124	1,516	9,458	07460	5,244	16,081	-	-	5,179	5,012	5,179	5,179	4,678	5,179	5,012	6,760	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07458	-	-	-	-	-	-	-	-	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1228	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1228	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
				3,906	3,201	3,201	2,891	8,462	3,319	9,457	44,280								8,208	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%

[illegible]

[illegible]

Div	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account	
002	1001 9260	07458		453	1,578	78	389	285	307	318	316	285	1,432	356	1,868	7,664	07458	
002	1001 9260	07460		-	-	-	-	-	-	-	-	-	-	-	-	5,941	07460	
002	1101 9260	07458		408	1,472	79	397	182	217	224	223	(4,854)	237	57	847	(709)	07458	
002	1101 9260	07460		302	926	-	-	264	261	270	269	(5,377)	62	60	122	(2,841)	07460	
002	1102 9260	07458		-	-	-	-	-	-	-	45	40	206	50	563	904	07458	
002	1102 9260	07460		-	-	-	-	-	-	-	46	42	46	45	100	278	07460	
002	1102 9260	07463		-	-	-	-	-	-	-	6	6	6	6	6	31	07463	
002	1106 9260	07452		-	-	-	-	44	-	-	-	-	-	-	-	44	07452	
002	1106 9260	07458		77	270	14	71	45	51	52	52	40	206	50	221	1,149	07458	
002	1106 9260	07460		14	30	-	-	9	9	9	9	-	-	-	-	670	07460	
002	1107 9260	07452		-	-	-	-	20	-	-	-	-	-	-	-	20	07452	
002	1107 9260	07458		16	57	3	16	7	8	9	9	8	40	10	43	226	07458	
002	1107 9260	07460		12	36	-	-	10	10	11	10	9	157	-	129	385	07460	
002	1108 9260	07452		-	-	-	-	26	-	-	-	-	-	-	-	26	07452	
002	1108 9260	07458		18	65	3	17	9	11	11	11	10	52	13	56	276	07458	
002	1108 9260	07460		13	41	-	-	13	13	14	13	12	13	13	18	164	07460	
002	1110 9260	07458		49	178	10	48	25	29	30	30	27	138	33	148	745	07458	
002	1110 9260	07460		36	112	-	-	35	35	36	36	32	36	35	47	441	07460	
002	1114 9260	07458		225	812	44	220	113	134	139	138	21	109	26	550	2,530	07458	
002	1114 9260	07460		167	511	-	-	163	162	167	166	25	28	27	83	1,499	07460	
002	1114 9260	07463		12	37	-	-	12	11	-	-	-	-	-	-	71	07463	
002	1116 9260	07452		-	-	-	-	113	-	-	-	-	-	-	-	113	07452	
002	1116 9260	07458		255	896	46	233	168	185	192	191	172	880	213	943	4,375	07458	
002	1116 9260	07460		197	603	-	-	194	192	198	197	178	197	191	270	2,419	07460	
002	1117 9260	07452		-	-	-	-	35	-	-	-	-	-	-	-	35	07452	
002	1117 9260	07458		35	127	7	34	16	19	20	20	18	90	22	97	504	07458	
002	1117 9260	07460		26	80	-	-	23	24	23	21	23	21	23	31	207	07460	
002	1117 9260	07463		1	4	-	-	1	1	1	1	1	1	1	1	13	07463	
002	1123 9260	07458		75	262	14	69	49	55	56	56	51	259	63	278	1,284	07458	
002	1123 9260	07460		57	176	-	-	57	57	58	58	53	67	65	88	737	07460	
002	1125 9260	07452		-	-	-	-	148	-	-	-	-	-	-	-	148	07452	
002	1125 9260	07458		197	709	38	193	99	119	123	123	111	307	74	540	2,634	07458	
002	1125 9260	07460		106	325	-	-	106	104	108	107	97	40	39	563	1,595	07460	
002	1128 9260	07452		-	-	-	-	81	-	-	-	-	-	-	-	81	07452	
002	1128 9260	07458		53	190	10	52	26	32	33	32	29	150	36	245	888	07458	
002	1128 9260	07460		39	119	-	-	38	38	39	39	35	39	38	60	484	07460	
002	1129 9260	07452		-	-	-	-	57	-	-	-	-	-	-	-	57	07452	
002	1129 9260	07458		52	189	10	52	26	32	33	33	29	151	36	246	889	07458	
002	1129 9260	07460		39	119	-	-	39	38	39	39	35	39	38	60	485	07460	
002	1130 9260	07452		-	-	-	-	27	-	-	-	-	-	-	-	27	07452	
002	1130 9260	07458		62	224	12	61	32	38	39	39	35	179	43	191	955	07458	
002	1130 9260	07460		46	141	-	-	46	45	47	47	42	45	41	61	566	07460	
002	1130 9260	07463		3	11	-	-	3	4	3	3	3	3	3	3	41	07463	
002	1131 9260	07458		53	193	10	53	26	(33)	-	-	-	-	-	-	302	07458	
002	1131 9260	07460		39	121	-	-	39	(40)	-	-	-	-	-	-	160	07460	
002	1132 9260	07458		259	909	47	236	172	190	196	195	176	902	219	966	4,469	07458	
002	1132 9260	07460		-	-	-	-	-	-	-	-	-	-	-	2,931	2,931	07460	
002	1132 9260	07463		-	-	-	-	936	-	-	-	-	-	-	-	936	07463	
002	1133 9260	07458		107	385	21	106	52	130	100	(90)	60	307	74	325	1,579	07458	
002	1133 9260	07460		-	-	-	-	52	27	26	24	26	26	531	713	07460		
002	1134 9260	07452		-	-	-	-	348	-	-	-	-	-	-	-	348	07452	
002	1134 9260	07458		69	2,507	134	67	343	405	419	417	376	1,922	467	2,089	10,449	07458	
002	1134 9260	07460		160	491	-	-	152	151	156	155	140	155	150	4,497	6,207	07460	
002	1135 9260	07452		-	-	-	-	26	-	-	-	-	-	-	-	26	07452	
002	1135 9260	07458		127	458	25	126	70	86	89	88	80	409	99	433	2,090	07458	
002	1135 9260	07460		70	216	-	-	78	78	80	80	72	80	77	430	1,262	07460	
002	1145 9260	07458		31	101	5	23	33	32	33	33	30	154	37	163	675	07458	
002	1145 9260	07460		26	80	-	-	26	26	27	26	24	26	26	40	327	07460	
002	1145 9260	07463		-	-	-	-	1	2	2	1	2	2	2	2	10	07463	
002	1150 9260	07452		-	-	-	-	182	-	-	-	-	-	-	-	182	07452	
002	1150 9260	07458		293	1,056	57	284	149	177	183	182	164	841	204	901	4,493	07458	
002	1150 9260	07460		-	-	-	-	-	-	-	-	-	-	-	2,730	2,730	07460	
002	1154 9260	07452		-	-	-	-	65	-	-	-	-	-	-	-	65	07452	
002	1154 9260	07458		109	468	22	114	48	59	60	60	54	278	67	296	1,636	07458	
002	1154 9260	07460		40	124	-	-	36	35	36	36	33	36	35	495	907	07460	
002	1154 9260	07463		17	52	-	-	15	18	16	16	14	16	15	16	195	07463	
002	1159 9260	07452		-	-	-	-	54	-	-	-	-	-	-	-	54	07452	
002	1159 9260	07458		124	426	18	94	102	107	111	110	100	482	126	870	2,672	07458	
002	1159 9260	07460		110	339	-	-	110	109	112	112	101	112	108	189	1,402	07460	
002	1159 9260	07463		23	69	-	-	23	35	34	34	30	34	32	34	347	07463	
002	1201 9260	07458		1,617	5,831	313	1,568	723	860	889	884	798	4,084	990	4,378	22,937	07458	
002	1201 9260	07460		-	-	-	-	-	-	-	-	-	-	-	-	13,279	13,279	07460
002	1201 9260	07463		-	-	-	-	628	-	-	-	-	-	-	-	628	07463	
002	1205 9260	07458		728	2,625	141	706	402	479	7,978	163	147	751	182	2,054	16,355	07458	
002	1205 9260	07460		538	1,650	-	-	583	576	10,648	196	177	196	189	388	15,141	07460	
002	1205 9260	07463		161	493	-	-	174	206	3,903	-	-	-	-	-	4,936	07463	
002	1209 9260	07452		-	-	-	-	-	99	-	-	-	-	-	-	99	07452	
002	1209 9260	07458		53	385	21	106	52	65	67	66	60	307	74	201	1,459	07458	
002	1209 9260	07460		39	121	-	-	39	39	40	40	36	40	39	1,010	1,444	07460	
002	1209 9260	07463		38	115	-	-	37	41	34	33	30	33	32	540	935	07463	
002	1221 9260	07458		-	-	-	-	-	-	-	993	2,411	585	2,582	6,570	07458		
002	1221 9260	07460		-	-	-	-	-	-	-	1,067	561	543	1,574	3,744	07460		
002	1221 9260	07463		-	-	-	-	-	-	-	222	117	113	117	568	07463		
002	1227 9260	07452		-	-	-	-	70	-	-	-	-	-	-	-	70	07452	
002	1227 9260	07458		179	638	32	(14)	41	57	59	58	53	258	66	424	1,849	07458	
002	1227 9260	07460		90	275	-	-	60	60	62	61	55	61	59	98	881	07460	
002	1227 9260	07463		-	-	-	-	332	-	-	-	-	-	-	-	332	07463	
002	1229 9260	07452		-	-	-	-	137	-	-	-	-	-	-	-	137	07452	
002	1229 9260	07458		336	1,036	54	162	134	156	161	160							

001	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account
002		1416 9260	07460	26	80	-	-	26	26	26	26	24	26	25	39	325	07460
002		1416 9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	13	07463
002		1501 9260	07452	-	-	-	-	329	5	2	2	2	2	2	2	329	07452
002		1501 9260	07460	858	3,249	167	840	456	537	554	421	(940)	1,123	272	1,195	8,733	07460
002		1501 9260	07463	147	450	-	-	140	139	143	143	129	143	138	2,291	3,863	07460
002		1503 9260	07452	-	-	-	-	1,114	10	10	10	9	10	9	89	129	07452
002		1503 9260	07458	367	1,324	71	359	186	222	230	228	206	1,055	256	1,129	5,634	07458
002		1503 9260	07460	39	121	-	-	39	39	40	40	36	40	39	2,983	3,416	07460
002		1503 9260	07463	-	-	-	-	-	1,083	-	-	-	-	-	-	1,083	07463
002		1508 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458
002		1508 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	491	07460
002		1821 9260	07458	314	1,132	61	306	159	190	196	195	176	902	219	966	4,816	07458
002		1821 9260	07460	232	712	-	-	231	229	236	235	212	235	227	307	2,856	07460
002		1821 9260	07463	106	324	-	-	105	124	105	104	94	104	101	104	1,270	07463
002		1822 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458
002		1822 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	491	07460
002		1823 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458
002		1823 9260	07460	39	121	-	-	39	39	40	40	36	40	39	52	485	07460
002		1823 9260	07463	-	-	-	-	-	7	9	9	8	9	9	9	59	07463
002		1825 9260	07452	-	-	-	-	-	-	-	-	-	-	-	-	55	07452
002		1825 9260	07458	90	324	17	87	46	55	56	56	51	259	63	278	1,382	07458
002		1825 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	842	07460
002		1826 9260	07458	90	324	17	87	46	55	56	56	51	259	63	278	1,382	07458
002		1826 9260	07460	67	204	-	-	66	66	68	67	61	67	65	88	819	07460
002		1826 9260	07463	90	324	17	87	46	55	56	56	51	259	63	278	1,382	07463
002		1827 9260	07458	14	48	2	8	15	15	16	16	14	67	18	143	376	07458
002		1827 9260	07460	14	44	-	-	14	14	15	15	13	15	14	28	186	07460
002		1833 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458
0																	

Div	Account	Account Description	Sub Account	Sub Account Description	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(7,551)	(44,712)	(1,491)	(7,580)	(8,526)	(9,436)	(9,771)	(3,985)	(3,598)	(17,583)	(7,006)	(84,732)	43.23%	43.23%
091	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	138,000	611,652	57,615	288,075	140,000	114,225	200,000	232,000	205,000	745,113	232,269	214,545	43.23%	43.23%
091	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(79,000)	(349,498)	(32,926)	(164,180)	(80,000)	(63,535)	(115,000)	(133,000)	(118,000)	(429,329)	(133,525)	(123,226)	43.23%	43.23%
091	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	7,954	63,241	3,128	15,923	7,931	9,551	9,870	5,367	4,848	24,808	6,013	43,387	43.23%	43.23%
091	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	8,811	27,020	-	-	9,105	8,811	9,105	3,686	3,329	16,551	14,649	115,612	43.23%	43.23%

AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17		JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		(3,264)	(19,329)	(644)	(3,277)	(3,565)	(3,952)	(4,092)	(1,669)	(1,507)	(7,364)	(2,934)	(35,486)	(87,083)	07450
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		59,657	264,417	24,907	124,535	58,534	47,838	83,760	97,162	85,854	312,053	97,274	89,852	1,345,843	07452
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		(34,152)	(151,088)	(14,234)	(70,975)	(33,448)	(26,609)	(48,162)	(55,700)	(49,418)	(179,803)	(55,920)	(51,607)	(771,116)	07454
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		3,439	27,339	1,352	6,884	3,316	4,000	4,133	2,248	2,030	10,390	2,518	18,170	85,819	07458
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		3,809	11,681	-	-	3,807	3,690	3,813	1,544	1,394	6,932	6,135	48,418	91,222	07460

Div	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	27.730	JAN-17	27.730	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16
002	1001 9260	07458		34,246	119,372	5,872	29,433	25,434	26,835					25,046	125,824	31,232	164,125	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	
002	1001 9260	07460		-	-	-	-	-	-	-	-	-	-	-	-	-	521,916	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1101 9260	07458		30,885	111,387	5,984	30,002	16,270	18,954	19,586	19,586	19,586	19,586	20,800	5,044	56,869	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1101 9260	07460		22,837	70,033	-	-	23,598	22,837	23,598	23,598	23,598	23,598	4,722,339	5,419	5,244	10,745	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1102 9260	07458		-	-	-	-	-	-	-	-	-	-	4,502	4,066	5,044	56,869	N/A	N/A	N/A	N/A	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%		
002	1102 9260	07460		-	-	-	-	-	-	-	-	-	-	4,663	4,211	4,663	10,052	N/A	N/A	N/A	N/A	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%		
002	1102 9260	07463		-	-	-	-	-	-	-	-	-	-	646	584	646	625	N/A	N/A	N/A	N/A	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%		
002	1106 9260	07452		-	-	-	-	-	4,457	-	-	-	-	-	-	-	-	75,522	75,522	75,522	75,522	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	
002	1106 9260	07458		7,061	24,894	1,293	6,542	4,657	5,099	5,269	5,269	5,269	5,269	4,066	20,800	5,044	22,295	75,522	75,522	75,522	75,522	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%		
002	1106 9260	07460		1,278	2,735	-	-	921	892	921	921	921	921	-	-	-	67,618	75,522	75,522	75,522	75,522	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%		
002	1107 9260	07452		-	-	-	-	-	1,752	-	-	-	-	-	-	-	-	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1107 9260	07458		1,206	4,350	234	1,200	614	742	767	767	767	767	693	3,544	859	3,752	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1107 9260	07460		892	2,735	-	-	921	892	921	921	921	921	832	13,787	-	11,337	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1108 9260	07452		-	-	-	-	-	2,949	-	-	-	-	-	-	-	-	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1108 9260	07458		2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,293	1,167	5,972	1,448	6,406	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1108 9260	07460		1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,553	1,403	1,553	1,503	2,030	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1108 9260	07463		-	-	393	1,972	-	-	1,089	1,251	1,293	1,167	5,972	1,448	6,406	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1110 9260	07460		1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,553	1,403	1,553	1,503	2,030	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1114 9260	07458		7,091	25,569	1,373	6,912	3,737	4,357	4,502	4,502	4,502	693	3,544	859	17,970	28,252	28,252	28,252	28,252	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%		
002	1114 9260	07460		5,244	16,081	-	-	5,419	5,244	5,419	5,419	5,419	832	921	892	2,708	28,252	28,252	28,252	28,252	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%		
002	1114 9260	07463		379	1,161	-	-	391	346	-	-	-	-	-	-	-	-	28,252	28,252	28,252	28,252	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%		
002	1116 9260	07458		5,855	20,545	1,059	5,342	4,043	4,357	4,502	4,502	4,502	4,066	20,800	5,044	22,295	1,500	1,500	1,500	1,500	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%		
002	1116 9260	07460		4,512	13,838	-	-	4,663	4,512	4,663	4,663	4,663	4,211	4,663	4,512	6,384	1,500	1,500	1,500	1,500	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%		
002	1117 9260	07452		-	-	-	-	-	2,335	-	-	-	-	-	-	-	-	60.77%	60.77%	60.77%	60.77%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%		
002	1117 9260	07458		2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,293	1,167	5,972	1,448	6,406	60.77%	60.77%	60.77%	60.77%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%			
002	1117 9260	07460		1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,553	1,403	1,553	1,503	2,030	60.77%	60.77%	60.77%	60.77%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%			
002	1117 9260	07463		70	213	-	-	72	70	72	72	72	65	72	70	72	60.77%	60.77%	60.77%	60.77%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%			
002	1123 9260	07458		1,685	5,915	305	1,558	1,140	1,251	1,293	1,293	1,293	1,167	5,972	1,448	6,406	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1123 9260	07460		1,298	3,981	-	-	1,341	1,298	1,341	1,341	1,341	1,211	1,553	1,503	2,030	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1125 9260	07452		-	-	-	-	-	3,385	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1125 9260	07458		4,445	16,023	86	4,371	2,316	2,735	2,826	2,826	2,826	2,553	7,088	1,718	12,455	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1125 9260	07460		2,395	7,344	-	-	2,475	2,395	2,475	2,475	2,475	2,235	921	892	13,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1128 9260	07452		-	-	-	-	-	1,909	-	-	-	-	-	-	-	-	1.39%	1.39%	1.39%	1.39%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%		
002	1128 9260	07458		1,206	4,350	234	1,200	614	742	767	767	767	693	3,544	859	5,798	1.39%	1.39%	1.39%	1.39%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%			
002	1128 9260	07460		892	2,735	-	-	921	892	921	921	921	832	921	892	1,416	1.39%	1.39%	1.39%	1.39%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%			
002	1129 9260	07452		-	-	-	-	-	1,444	-	-	-	-	-	-	-	-	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%		
002	1129 9260	07458		1,206	4,350	234	1,200	614	742	767	767	767	693	3,544	859	5,798	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%		
002	1129 9260	07460		892	2,735	-	-	921	892	921	921	921	832	921	892	1,416	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%		
002	1130 9260	07452		-	-	-	-	-	1,424	-	-	-	-	-	-	-	-	56.58%	56.58%	56.58%	56.58%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%		
002	1130 9260	07458		3,238	11,674	627	3,171	1,702	1,993	2,059	2,059	2,059	1,860	9,516	2,307	10,158	56.58%	56.58%	56.58%	56.58%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%		
002	1130 9260	07460		1,395	4,344	-	-	2,475	1,395	2,475	2,475	2,475	2,329	2,595	2,329	3,229	56.58%	56.58%	56.58%	56.58%														

Div	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16
002	1416 9260	07460	588	1,802	-	-	-	607	588	607	607	548	607	588	911	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1416 9260	07463	-	-	-	-	-	-	35	47	47	42	47	45	47	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1501 9260	07452	-	-	-	-	-	-	15,827	-	-	-	-	-	-	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	-	-	-	-	-
002	1501 9260	07458	40,605	153,850	7,912	39,785	22,421	25,796	26,656	20,377	(45,456)	54,287	13,161	57,789	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	21,232	80,447	4,137	20,803	11,724	
002	1501 9260	07460	6,967	21,320	-	-	-	6,898	6,676	6,898	6,231	6,898	6,676	110,783	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	3,643	11,148	-	-	3,607	
002	1501 9260	07463	-	-	-	-	-	-	53,552	463	418	463	448	4,294	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	52.29%	-	-	-	-	-	
002	1503 9260	07452	-	-	-	-	-	-	1,780	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1503 9260	07458	8,297	29,918	1,607	8,111	4,351	5,099	5,269	5,269	4,759	24,344	5,903	26,047	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1503 9260	07460	892	2,735	-	-	-	921	892	921	921	832	921	892	68,817	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1503 9260	07463	-	-	-	-	-	-	24,845	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1508 9260	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1508 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	11,337	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1821 9260	07458	7,091	25,569	1,373	6,912	3,737	4,357	4,502	4,502	4,066	20,800	5,044	22,295	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1821 9260	07460	5,244	16,081	-	-	5,419	5,244	5,419	5,419	4,894	5,419	5,244	7,077	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1821 9260	07463	2,384	7,311	-	-	2,464	2,846	2,399	2,399	2,167	2,399	2,322	2,399	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1822 9260	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1822 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	11,337	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1823 9260	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1823 9260	07460	892	2,735	-	-	921	892	921	921	832	921	892	1,199	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1823 9260	07463	-	-	-	-	-	152	205	205	185	205	199	205	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1825 9260	07452	-	-	-	-	-	-	1,280	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1825 9260	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1825 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	19,435	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1826 9260	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1826 9260	07460	1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,403	1,553	1,503	2,030	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1826 9260	07463	660	2,025	-	-	682	754	611	611	552	611	592	611	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1827 9260	07458	326	1,075	38	188	362	351	362	327	1,545	415	3,293	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1827 9260	07460	326	1,001	-	-	337	326	337	337	305	337	326	641	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1833 9260	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1833 9260	07460	892	2,735	-	-	921	892	921	921	832	921	892	1,199	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1833 9260	07463	411	1,260	-	-	424	426	306	306	276	306	296	306	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1836 9260	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1836 9260	07460	1,503	35,473	-	-	-	-	-	-	-	-	-	-	19,435	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1837 9260	07452	-	-	-	-	-	-	433	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1837 9260	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1837 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	11,337	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-
002	1838 9260	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	(6,091)	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	
002	1904 9260	07452	760,000	2,900,165	316,208	1,581,040	749,000	431,496	1,075,000	1,247,000	1,098,000	4,154,362	1,311,556	1,189,808	29.40%	29.40%	29.40%	29.40%	30.50%	30.50%	30.50%	30.50%	30.50%	30.50%	30.50%	30.50%	223,440	852,649	92,965	464,826	228,445	
																											464,191	1,701,942	131,237	654,999	385,449	
012	1156 9260	07458	1,206	4,350	234	1,200	614	742	767	767	693	3,544	859	3,752	31.23%	31.23%	31.23%	31.23%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	377	1,358	73	375	175	
012	1156 9260	07460	892	2,735	-	-	921	892	921	921	832	921	892	1,199	31.23%	31.23%	31.23%	31.23%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	28.48%	279	854	-	-	262	
012	1212 9260	07452	-	-	-	-	-	-	2,101	-	-	-	-	-	-	19.92%	19.92%	19.92%	19.92%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	-	-	-	-	-	
012	1212 9260	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167	5,972	1,448	6,406	19.92%	19.92%	19.92%	19.92%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	405	1,459	78	393	227	
012	1212 9260	07460	1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,403	1,553	1,503	2,030	19.92%	19.92%	19.92%	19.92%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	20.86%	299	918	-	-	324	
012	1215 9260	07458	2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,167</																					

Div	Cost Center	Account	Sub Account	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16
002	1001	9260	07458	19,788	20,447	20,447	18,468	92,779	23,030	121,021	467,246	07458	24,021	83,728	4,119	20,645	18,754	19,788	20,447	20,447	18,468	92,779	23,030	121,021	10.24%	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1001	9260	07460	-	-	-	-	-	-	-	384,846	07460	-	-	-	-	-	-	-	-	-	-	-	-	384,846	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1101	9260	07458	13,976	14,442	14,442	(314,380)	15,337	3,719	41,933	(73,502)	07458	21,663	78,127	4,197	21,044	11,997	13,976	14,442	14,442	(314,380)	15,337	3,719	41,933	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1101	9260	07460	16,839	17,400	17,400	(348,289)	3,996	3,867	7,923	(198,325)	07460	16,018	49,121	-	-	17,400	16,839	17,400	17,400	(348,289)	3,996	3,867	7,923	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1102	9260	07458	-	-	3,474	3,138	16,050	3,892	43,882	70,435	07458	-	-	-	-	-	-	-	3,474	3,138	16,050	3,892	43,882	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1102	9260	07460	-	-	3,598	3,250	3,598	3,482	7,757	21,684	07460	-	-	-	-	-	-	-	3,598	3,250	3,598	3,482	7,757	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1102	9260	07463	-	-	-	-	-	-	-	2,429	07463	-	-	-	-	-	-	-	-	-	-	-	-	2,429	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1106	9260	07452	3,438	-	-	499	-	499	-	3,438	07452	-	-	-	-	-	-	-	-	499	499	-	-	3,438	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1106	9260	07458	3,934	4,065	4,065	3,137	16,046	3,892	17,200	58,980	07458	5,332	18,800	977	4,940	3,592	3,934	4,065	4,065	3,137	16,046	3,892	17,200	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1106	9260	07460	688	711	711	-	-	-	52,166	58,017	07460	965	2,065	-	-	711	688	711	711	-	-	-	-	52,166	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1107	9260	07452	1,292	-	-	-	-	-	-	1,292	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1107	9260	07458	547	565	565	511	2,613	633	2,766	10,345	07458	846	3,051	164	841	453	547	565	565	511	2,613	633	2,766	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1107	9260	07460	658	679	679	614	10,166	-	8,360	24,379	07460	625	1,918	-	-	679	658	679	679	614	10,166	-	-	8,360	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1108	9260	07452	2,359	-	-	-	-	-	-	2,359	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1108	9260	07458	1,001	1,034	1,034	934	4,777	1,159	5,125	25,311	07458	1,625	5,859	315	1,577	871	1,001	1,034	1,034	934	4,777	1,159	5,125	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1108	9260	07460	1,202	1,243	1,243	1,122	1,243	1,202	1,624	15,012	07460	1,202	3,688	-	-	1,243	1,202	1,243	1,243	1,122	1,243	1,202	1,624	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1108	9260	07463	583	603	603	545	2,785	675	2,988	14,591	07463	919	3,312	178	892	508	583	603	603	545	2,785	675	2,988	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1110	9260	07460	701	724	724	654	724	701	947	8,666	07460	680	2,085	-	-	724	701	724	724	654	724	701	947	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1114	9260	07458	1,278	1,321	1,321	203	1,040	252	5,272	23,351	07458	2,003	7,224	388	1,953	1,096	1,278	1,321	1,321	203	1,040	252	5,272	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1114	9260	07460	1,539	1,590	1,590	244	270	262	794	13,903	07460	1,481	4,543	-	-	1,590	1,539	1,590	1,590	244	270	262	794	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1114	9260	07463	101	-	-	-	-	-	-	651	07463	107	328	-	-	115	101	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1116	9260	07452	83	-	-	-	-	-	-	83	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1116	9260	07458	103	107	107	97	494	120	529	2,145	07458	88	309	16	80	96	103	107	107	97	494	120	529	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1116	9260	07460	107	111	111	100	111	107	152	1,184	07460	68	208	-	-	111	107	111	111	100	111	107	152	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1117	9260	07452	1,522	-	-	-	-	-	-	1,522	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1117	9260	07458	815	843	843	761	3,893	944	4,176	20,108	07458	1,235	4,451	239	1,198	710	815	843	843	761	3,893	944	4,176	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1117	9260	07460	980	1,013	1,013	915	1,013	980	1,323	11,963	07460	913	2,880	-	-	983	980	1,013	1,013	915	1,013	980	1,323	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1117	9260	07463	45	47	47	42	47	45	47	539	07463	42	130	-	-	47	45	47	47	42	47	45	47	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1123	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1123	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1125	9260	07452	-	-	-	-	-	-	-	-	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1125	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1125	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1128	9260	07452	48	-	-	-	-	-	-	48	07452	-	-	-	-	-	48	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1128	9260	07458	19	19	19	17	89	21	145	442	07458	17	60	3	17	15	19	19	19	17	89	21	145	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1128	9260	07460	22	23	23	21	23	22	35	243	07460	12	38	-	-	23	22	23	23	21	23	22	35	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1129	9260	07452	-	-	-	-	-	-	-	-	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1129	9260	07458	15	15	15	14	71	116	415	475	07458	24	87	5	24	12	15	15	15	14	71	116	415	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1129	9260	07460	18	18	18	17	18	18	28	227	07460	18	55	-	-	18	18	18	18	17	18	18	28	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1130	9260	07452	806	-	-	-	-	-	-	806	07452	-	-	-	-	-	806	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1130	9260	07458	1,128	1,166	1,166	1,053	5,385	1,306	5,749	28,502	07458	1,832	6,605	355	1,794	963	1,128	1,166	1,166	1,053	5,385	1,306	5,749	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1130	9260	07460	1,355	1,401	1,401	1,265	1,401	1,355	1,832	16,916	07460	1,355	4,156	-	-	1,401	1,355	1,401	1,401	1,265	1,401	1,355	1,832	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1130	9260	07463	120	102	102	92	102	99	102	1,235	07463	101	309	-	-	104	120	102	102	92	102	99	102	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%	
002	1131	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1131	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1132	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1132	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.24%	10.41%
002	1132	9260	07463																												

Div	Cost Center	Account	Sub Account	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	
002	1416	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1416	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1501	9260	07452	8,276	-	-	-	-	-	-	8,276	07452	-	-	-	-	-	8,276	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1501	9260	07458	13,488	13,938	10,655	(23,768)	28,386	6,882	30,217	218,141	07458	21,232	80,447	4,137	20,803	11,724	13,488	13,938	10,655	(23,768)	28,386	6,882	30,217	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1501	9260	07460	3,491	3,607	3,607	3,258	3,607	3,491	57,927	97,385	07460	3,643	11,148	-	-	3,607	3,491	3,607	3,607	3,258	3,607	3,491	57,927	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1501	9260	07463	28,002	242	242	219	242	234	2,245	31,427	07463	-	-	-	-	-	28,002	242	242	219	242	234	2,245	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
002	1503	9260	07452	-	-	-	-	-	-	-	-	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1503	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1503	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1503	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1508	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1508	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1821	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1821	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1821	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1822	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1822	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1823	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1823	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1823	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1825	9260	07452	-	-	-	-	-	-	-	-	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1825	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1825	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1826	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1826	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1826	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1827	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1827	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1833	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1833	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1833	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1836	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1836	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1837	9260	07452	-	-	-	-	-	-	-	-	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1837	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1837	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1838	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%
002	1904	9260	07452	131,606	327,875	380,335	334,890	1,267,080	400,025	362,830	5,066,966	07452	223,440	852,649	92,965	464,826	228,445	131,606	327,875	380,335	334,890	1,267,080	400,025	362,830	10.24%	10.24%	10.24%	10.24%	10.20%	10.41%	10.41%	
				411,229	603,804	558,708	(232,179)	1,848,509	558,472	2,614,743	9,701,104																					

012	1156	9260	07458	211	218	218	197	1,009	245	1,069	5,526	07458	377	1,358	73	375	175	211	218	218	197	1,009	245	1,069	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1156	9260	07460	254	262	262	237	262	254	342	3,269	07460	279	854	-	-	262	254	262	262	237	262	254	342	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1212	9260	07452	438	-	-	-	-	-	-	438	07452	-	-	-	-	438	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1212	9260	07458	261	270	270	244	1,246	302	1,336	6,490	07458	405	1,459	78	393	227	261	270	270	244	1,246	302	1,336	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1212	9260	07460	314	324	324	293	324	314	423	3,857	07460	299	918	-	-	324	314	324	324	293	324	314	423	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1215	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1215	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1215	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07452	370	-	-	-	-	-	-	370	07452	-	-	-	-	-	370	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07458	934	965	965	872	4,459	1,081	4,771	14,872	07458	-	-	-	-	825	934	965	965	872	4,459	1,081	4,771	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07460	1,124	1,161	1,161	1,049	1,161	1,124	1,516	9,458	07460	-	-	-	-	1,161	1,124	1,161	1,161	1,049	1,161	1,124	1,516	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07458	-	-	-	-	-	-	-	-	07458	-	-	-	-	-	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07460	-	-	-	-	-	-	-	-	07460	-	-	-	-	-	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
012	1226	9260	07463	-	-	-	-	-	-	-	-	07463	-	-	-	-	-	-	-	-	-	-	-	-	10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%
				3,906	3,201	3,201	2,891	8,462	3,319	9,457	44,280														10.90%	10.90%	10.90%	10.90%	10.93%	10.93%	10.93%

[illegible]

	Div002	Div012
07452	526,174	88
07458	290,330	2,937
07460	172,148	1,812
07463	12,195	-
	<u>1,000,847</u>	<u>4,838</u>

Div	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account
002	1416	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1416	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1501	9260	07452	-	-	-	-	-	361	-	-	-	-	-	-	361	07452
002	1501	9260	07458	940	3,561	183	921	500	588	608	462	(1,030)	1,230	298	1,310	9,571	07458
002	1501	9260	07460	161	493	-	-	154	152	157	156	141	156	151	2,511	4,234	07460
002	1501	9260	07463	-	-	-	-	-	1,221	11	10	9	10	10	97	1,369	07463
002	1503	9260	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	07452
002	1503	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1503	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1503	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1508	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1508	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1821	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1821	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1821	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1822	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1822	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1823	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1823	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1823	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1825	9260	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	07452
002	1825	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1825	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1826	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1826	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1826	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1827	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1827	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1833	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1833	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1833	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1836	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1836	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1837	9260	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	07452
002	1837	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1837	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1838	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1904	9260	07452	9,891	37,745	4,115	20,577	9,742	5,738	14,294	16,486	14,516	54,923	17,339	15,727	221,093	07452
				20,549	75,341	5,810	28,995	16,438	17,928	26,324	24,218	#####	80,125	24,207	113,338	423,209	
012	1156	9260	07458	17	61	3	17	8	10	10	10	9	46	11	48	248	07458
012	1156	9260	07460	12	38	-	-	12	11	12	12	11	12	11	15	147	07460
012	1212	9260	07452	-	-	-	-	-	20	-	-	-	-	-	-	20	07452
012	1212	9260	07458	18	65	3	18	10	12	12	12	11	56	14	60	292	07458
012	1212	9260	07460	13	41	-	-	15	14	15	15	13	15	14	19	174	07460
012	1215	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
012	1215	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
012	1215	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
012	1226	9260	07452	-	-	-	-	-	17	-	-	-	-	-	-	17	07452
012	1226	9260	07458	-	-	-	-	37	42	44	44	39	202	49	216	672	07458
012	1226	9260	07460	-	-	-	-	52	51	52	52	47	52	51	69	427	07460
012	1228	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
012	1228	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
012	1228	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
				61	205	7	34	134	177	145	145	131	382	150	427	1,997	

	Div002	Div012
07452	222,604	37
07458	123,180	1,213
07460	72,304	748
07463	5,120	-
	423,209	1,997

							Total	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total					
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	14,136,801	4,273,199	9,863,603	1,033,521	433,143	
							30.23%	69.77%			
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	6,654,632	3,369,704	3,284,928	343,920	144,293	
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	4,991,576	2,709,013	2,282,563	236,106	100,691	
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	537,119	243,889	293,230	30,266	12,945	
Total						12,183,328	6,322,606	5,860,721	610,292	257,929	
							51.90%	48.10%			
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	304,232	18,527	285,705	31,089	12,656	
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	147,690	8,671	139,019	15,138	6,177	
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	22,473	-	22,473	2,448	1,000	
Total						474,395	27,198	447,196	48,676	19,833	
							5.73%	94.27%			
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total					
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	2,779,186			2,779,186	1,165,900	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(1,568,270)			(1,568,270)	(658,087)	
										507,813	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	280,662			280,662	117,651	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	157,203			157,203	67,054	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	15,638			15,638	6,760	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(228,862)			(228,862)	(96,625)	
										94,840	

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Ending May 31, 2016

Weighted Average Allocated Depreciation Expense	11,498,891
Weighted Average Allocated Gross Plant	476,544,061
Weighted Average Depreciation Rate	2.41%
Weighted Average Life of Plant (Rounded to nearest year)	41
Projected / Reconciled?	Reconciled

Test Year Ended May 31, 20xx	Annual Amortization	Rate Base Adjustment Amount
2016		1,221,654
2017	29,796	1,191,858
2018	29,796	1,162,062
2019	29,796	1,132,265
2020	29,796	1,102,469
2021	29,796	1,072,672
2022	29,796	1,042,876
2023	29,796	1,013,079
2024	29,796	983,283
2025	29,796	953,486
2026	29,796	923,690
2027	29,796	893,894
2028	29,796	864,097
2029	29,796	834,301
2030	29,796	804,504
2031	29,796	774,708
2032	29,796	744,911
2033	29,796	715,115
2034	29,796	685,318
2035	29,796	655,522
2036	29,796	625,725
2037	29,796	595,929
2038	29,796	566,133
2039	29,796	536,336
2040	29,796	506,540
2041	29,796	476,743
2042	29,796	446,947
2043	29,796	417,150
2044	29,796	387,354
2045	29,796	357,557
2046	29,796	327,761
2047	29,796	297,965
2048	29,796	268,168
2049	29,796	238,372
2050	29,796	208,575
2051	29,796	178,779
2052	29,796	148,982
2053	29,796	119,186
2054	29,796	89,389
2055	29,796	59,593
2056	29,796	29,796
2057	29,796	-

Div	Account	Sub Account	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15	NOV-15	DEC-15	JAN-16	FEB-16	MAR-16	APR-16	MAY-16	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15	NOV-15	DEC-15
091	9260	07450	(13,169)	(77,492)	-	-	(10,842)	(16,707)	(10,874)	(10,870)	(10,198)	(10,872)	(11,366)	(56,472)	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07452	135,061	1,258,767	-	-	127,000	172,358	184,000	239,000	196,000	174,000	153,000	140,000	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07454	(75,639)	(703,822)	-	-	(73,000)	(95,810)	(105,000)	(137,000)	(112,000)	(99,000)	(87,000)	(80,000)	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07458	17,601	126,689	-	-	12,614	12,207	12,614	12,614	11,851	12,614	12,207	49,654	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07460	8,723	26,750	-	-	9,014	8,723	9,014	9,014	8,432	9,014	11,071	57,450	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07463	-	-	-	-	-	15,638	-	-	-	-	-	-	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%

W.

OFFICE OF THE ATTORNEY GENERAL - STATE OF TENNESSEE
CONSUMER ADVOCATE AND PROTECTION DIVISION
PENSION FUNDING SUMMARY
ATMOS ENERGY COMPANY TRA DOCKET #12-00064
FOR THE ATTRITION YEAR ENDED NOVEMBER 2013

E-PENSION

	Number of Participants	Estimated Liability	Percent of Contribution Applicable to Group	Estimated FY13 Contribution	Allocation Factor to Tennessee	Amount Allocable to Tennessee	Quarterly in Rates
Total Atmos Contribution	7,027	\$ 381,376,000	100.00%	\$ 23,532,700			
All Other (not allocable to Tennessee)	5,391	293,510,000	76.96%	18,110,953			
Co 010 - Shared Services	609	41,113,000	10.78%	2,536,866	4.44%	\$ 112,750	28,187
Co 010 - CSO	534	6,827,000	1.79%	421,258	4.25%	17,903	4,476
Active Tennessee Jurisdiction Employees	144	11,871,000	3.11%	732,497	100.00%	732,497	183,124
Inactive Tennessee Jurisdiction Employees	242	16,367,000	4.29%	1,009,921	100.00%	1,009,921	252,480
Active Division General Office Employees	28	3,389,000	0.89%	209,117	34.48%	72,103	18,026
Inactive Division General Office Employees (pre-merger) ¹	73	7,137,000	1.87%	440,387	26.55%	116,923	29,231
Inactive Division General Office Employees (post-merger)	6	1,162,000	0.30%	71,701	34.48%	24,722	6,181
Total Amount of Contribution Allocable to Tennessee	7,027	\$ 381,376,000	100.00%	33,600,000		\$ 2,086,819	521,705

1 For General Office employees who worked at United Cities Gas Company prior to the merger with Atmos Energy, the Company has applied the allocation factor used to allocate labor expense in Docket No. 95-02258.

Source: MFR #12. Attachment 3, Waller

Benchmark	Qtr Ending 6/30/13	Qtr Ending 9/30/13	Qtr Ending 9/30/13	Qtr Ending 12/31/13	Qtr Ending 3/31/2014	Qtr Ending 6/30/2014
Amount Funded 1/15/2013	Amount Funded 4/15/2013	Amount Funded 7/15/2013	Amount Funded 9/15/2013	Amount Funded 10/15/2013	Amount Funded 1/15/2014	Amount Funded 6/15/2014
5,883,175	7,238,722	4,710,000	7,000,000	4,710,000	4,400,000	16,000,000
28,187	34,682	22,567	33,538	22,567	21,081	76,659
4,476	5,507	3,583	5,325	3,583	3,347	12,173
183,124	225,318	146,607	217,887	146,607	136,958	498,028
252,480	310,654	202,133	300,410	202,133	188,829	686,650
18,026	22,179	14,431	21,448	14,431	13,481	49,023
29,231	35,966	23,402	34,780	23,402	21,861	79,496
6,181	7,605	4,948	7,354	4,948	4,622	16,809
521,705	641,911	417,671	620,742	417,671	390,181	1,418,839
-	120,206	(104,034)	620,742	(104,034)	(131,524)	897,134
	53.9%	53.9%	54.6%	54.6%	55.7%	56.1%
	(64,791)	56,074	(339,082)	56,829	73,311	(503,325)
	(55,415)	47,960	(281,660)	47,205	58,213	(393,809)

120,206
(104,034)
620,742
(104,034)
(131,524)
897,134
Balance @ 7/31/14 1,298,490

ACCOUNT	1860
SUB_ACCOUNT	13993

Accounted Net	Period							
Vendor Name	Invoice Num	APR-13	AUG-13	JAN-13	JAN-14	JUL-13	JUN-14	OCT-13
STATE STREET BANK AND TRUST								
	1035396					4,710,000.00		
	1059128		7,000,000.00					
	1072781							4,710,000.00
	1107060				4,400,000.00			
	1154689-1						16,000,000.00	
	952071-1			5,883,175.00				
	993467-1	7,238,722.00						
STATE STREET BANK AND TRUST Total		7,238,722.00	7,000,000.00	5,883,175.00	4,400,000.00	4,710,000.00	16,000,000.00	4,710,000.00
Grand Total		7,238,722.00	7,000,000.00	5,883,175.00	4,400,000.00	4,710,000.00	16,000,000.00	4,710,000.00

Period	Batch Name	Je Source	Je Category	Je Name	Je Description	Invoice Date	Invoice Num	Vendor Name	Description	Je Line Description	Accounted Dr	Accounted Cr	Accounted Net
APR-13	Payables A 446150 33647491	Payables	Purchase Invoices	APR-13 Purchase Invoices USD	Journal Import 33647491:	05-Apr-2013	993467-1	STREETWISE INC	2011 CONTRIBUTION TO PAP	2011 CONTRIBUTION TO PAP	7,238,722.00		7,238,722.00
APR-13	Payables A 446156 33655840	Payables	Purchase Invoices	APR-13 Purchase Invoices USD	Journal Import 33655840:	05-Apr-2013	993467-1	STATE STREET BANK AND TRUST	2011 CONTRIBUTION TO PAP	2011 CONTRIBUTION TO PAP	7,238,722.00		7,238,722.00
APR-13	Payables A 446156 33655840	Payables	Purchase Invoices	APR-13 Purchase Invoices USD	Journal Import 33655840:	05-Apr-2013	993467-1	STREETWISE INC	2011 CONTRIBUTION TO PAP	2011 CONTRIBUTION TO PAP		7,238,722.00	(7,238,722.00)
AUG-13	Payables A 539454 34569752	Payables	Purchase Invoices	AUG-13 Purchase Invoices USD	Journal Import 34569752:	27-Aug-2013	1059128	STATE STREET BANK AND TRUST T. TWYMAN DDA 0002-9306	2011 CONTRIBUTION TO PAP	T. TWYMAN DDA 0002-9306 2011 CONTRIBUTION TO PAP	7,000,000.00		7,000,000.00
JAN-13	Payables A 361901 33069567	Payables	Purchase Invoices	JAN-13 Purchase Invoices USD	Journal Import 33069567:	08-Jan-2013	952071-1	STATE STREET BANK AND TRUST	2011 CONTRI TO PAP	2011 CONTRI TO PAP	5,883,175.00		5,883,175.00
JAN-14	Payables A 610745 35456577	Payables	Purchase Invoices	JAN-14 Purchase Invoices USD	Journal Import 35456577:	07-Jan-2014	1107060	STATE STREET BANK AND TRUST	2011 CONTRIBUTION TO PAP	2011 CONTRIBUTION TO PAP	4,400,000.00		4,400,000.00
JUL-13	Payables A 513604 34233224	Payables	Purchase Invoices	JUL-13 Purchase Invoices USD	Journal Import 34233224:	06-Jul-2013	1035396	STATE STREET BANK AND TRUST	2011 CONTRIBUTION TO PAP	2011 CONTRIBUTION TO PAP	4,710,000.00		4,710,000.00
JUN-14	Payables A 680704 36573100	Payables	Purchase Invoices	JUN-14 Purchase Invoices USD	Journal Import 36573100:	12-Jun-2014	1154689-1	STATE STREET BANK AND TRUST	2013 CONTRIBUTION TO PAP	2013 CONTRIBUTION TO PAP	16,000,000.00		16,000,000.00
OCT-13	Payables A 568761 34817084	Payables	Purchase Invoices	OCT-13 Purchase Invoices USD	Journal Import 34817084:	01-Oct-2013	1072781	STATE STREET BANK AND TRUST	2011 CONTRIBUTION TO PAP	2011 CONTRIBUTION TO PAP	4,710,000.00		4,710,000.00

Invoice Amount	GL Account String	COMPANY	COMPANY Descr	COST_CENTER	COST_CENTER Descr	ACCOUNT	ACCOUNT Descr	SUB_ACCOUNT	SUB_ACCOUNT Descr	SERVICE_AREA	SERVICE_AREA Descr	Ledger Name	Type	Je Posted Date
0.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	10-Apr-2013
7,238,722.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	11-Apr-2013
0.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	11-Apr-2013
7,000,000.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	03-Sep-2013
5,883,175.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	16-Jan-2013
4,400,000.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	10-Jan-2014
4,710,000.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	11-Jul-2013
16,000,000.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	12-Jun-2014
4,710,000.00	010.0000.1860.13993.002000.0000	010	Atmos Regulated Shared Services	0000	Default	1860	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	002000	Shared Services General Office	Atmos Energy Corporation	Actual	07-Oct-2013

X.

Atmos Energy Corporation
LEAD/LAG STUDY

<u>Company Name:</u>	Atmos Energy Corporation
<u>Jurisdiction:</u>	Tennessee
<u>Test Year:</u>	30-Jun-14
<u>Current Base Period:</u>	30-Sep-21

Atmos Energy Corporation-Tennessee
Cash Working Capital Lead/Lag Analysis
For Attrition Period Ended September 30, 2021

NA - no more forward looking

Line No.	Description	Test Year Expenses	Average Daily Expense (b) / 366 days	Revenue Lag	Expense Lag	Net Lag (d) - (e)	CWC Requirement (c) x (f)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Gas Supply Expense						
2	Purchased Gas		0 CWC2	37.50 CWC3	39.33	(1.83)	0
3							
4	Operation and Maintenance Expense						
5	O&M, Labor		0 CWC2	37.50 CWC4	14.07	23.43	0
6	O&M, Non-Labor		0 CWC2	37.50 CWC5	29.45	8.05	0
7	Total O&M Expense						0
8							
9							
10	Taxes Other Than Income						
11	Ad Valorem		0 CWC2	37.50 CWC6	241.50	(204.00)	0
12	State Gross Receipts Tax		0 CWC2	37.50 CWC6	(151.50)	189.00	0
13	Payroll Taxes		0 CWC2	37.50 CWC6	15.21	22.29	0
14	Franchise Tax		0 CWC2	37.50 CWC6	37.50	0.00	0
15	TRA Inspection Fee		0 CWC2	37.50 CWC6	272.50	(235.00)	0
16	DOT		0 CWC2	37.50 CWC6	59.00	(21.50)	0
17							
18	Allocated Taxes-Shared Services						
19	Ad Valorem		0 CWC2	37.50 CWC6	241.50	(204.00)	0
20	Payroll Taxes		0 CWC2	37.50 CWC6	15.21	22.29	0
21							
22	Allocated Taxes-Business Unit						
23	Ad Valorem		0 CWC2	37.50 CWC6	241.50	(204.00)	0
24	Payroll Taxes		0 CWC2	37.50 CWC6	15.21	22.29	0
25	Total Taxes Other Than Income						0
26							
27	Federal Income Tax						
28	Current Taxes		0 CWC2	37.50 CWC7	37.50	0.00	0
29	Deferred Taxes		0 CWC2	37.50 CWC7	0.00	37.50	0
30							
31	State Excise Tax						
32	Current Taxes		0 CWC2	37.50 CWC8	37.50	0.00	0
33	Deferred Taxes		0 CWC2	37.50 CWC8	0.00	37.50	0
34							
35	Depreciation		0 CWC2	37.50	0	37.50	0
36							
37	Interest on Customer Deposits		0 CWC2	37.50	182.5	(145.00)	0
38							
39	Interest Expense - LTD		0 CWC2	37.50 CWC9	91.25	(53.75)	0
40							
41	Return on Equity		0 CWC2	37.50	0	37.50	0
42							
43							
44	TOTAL						0

Atmos Energy Corporation-Tennessee
Cash Working Capital Lead/Lag Analysis
Factors calculated using Test Year Ended June 30, 2014
Factors Applied to Test Year Ended September 30, 2021

Line No.	Description	Test Year Expenses	Average Daily Expense (b) / 365 days	Revenue Lag	Expense Lag	Net Lag (d) - (e)	CWC Requirement (c) x (f)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Gas Supply Expense						
2	Purchased Gas	55,628,730	152,407 CWC2	37.50 Sch 3	39.33	(1.83)	(278,906)
3							
4	Operation and Maintenance Expense						
5	O&M, Labor	8,073,046	22,118 CWC2	37.50 Sch 4	14.07	23.43	518,223
6	O&M, Non-Labor	14,275,512	39,111 CWC2	37.50 Sch 5	29.45	8.05	314,843
7	Total O&M Expense	22,348,558					833,067
8							
9							
10	Taxes Other Than Income						
11	Ad Valorem	4,961,570	13,593 CWC2	37.50 CWC6	241.50	(204.00)	(2,773,042)
12	State Gross Receipts Tax	830,996	2,277 CWC2	37.50 CWC6	(151.50)	189.00	430,297
13	Payroll Taxes	207,228	568 CWC2	37.50 CWC6	15.21	22.29	12,656
14	Franchise Tax	2,000	5 CWC2	37.50 CWC6	37.50	0.00	0
15	TRA Inspection Fee	579,799	1,588 CWC2	37.50 CWC6	272.50	(235.00)	(373,295)
16	DOT	22,479	62 CWC2	37.50 CWC6	59.00	(21.50)	(1,324)
17							
18	Allocated Taxes-Shared Services						
19	Ad Valorem	0% 0	0 CWC2	37.50 CWC6	241.50	(204.00)	0
20	Payroll Taxes	100% 339,380	930 CWC2	37.50 CWC6	15.21	22.29	20,727
21							
22	Allocated Taxes-Business Unit						
23	Ad Valorem	0% 0	0 CWC2	37.50 CWC6	241.50	(204.00)	0
24	Payroll Taxes	100% 191,516	525 CWC2	37.50 CWC6	15.21	22.29	11,697
25	Total Taxes Other Than Income	7,134,967					(2,672,284)
26							
27	Federal Income Tax	6,067,031					
28	Current Taxes	0	0 CWC2	37.50 CWC7	37.50	0.00	0
29	Deferred Taxes	6,067,031	16,622 CWC2	37.50 CWC7	0	37.50	623,325
30							
31	State Excise Tax	2,008,439					
32	Current Taxes	0	0 CWC2	37.50 CWC8	37.50	0.00	0
33	Deferred Taxes	2,008,439	5,503 CWC2	37.50 CWC8	0	37.50	206,346
34							
35	Depreciation	15,924,220	43,628 CWC2	37.50	0	37.50	1,636,050
36							
37	Interest on Customer Deposits	34,768	95 CWC2	37.50	182.5	(145.00)	(13,812)
38							
39	Interest Expense - LTD	17,887,586	49,007 CWC2	37.50 CWC9	91.25	(53.75)	(2,634,131)
40	Interest Expense - STD	367,397,902	1,006,570			(24.05)	(24,206,659)
41	Return on Equity	15,632,555	42,829 CWC2	37.50	0	37.50	1,606,084
42							
43							
44	TOTAL	510,064,756				(0)	(24,900,919)

**Atmos Energy Corporation-Tennessee
Revenue Lag Study
For Test Year Ended June 30, 2014**

Line No.	Description (a)	Weighted Average Lag (b)
1	Average Billing Lag	0.66
2		
3	Service Lag	15.21
4		
5	Collection Lag:	20.63
6	(Test Yr Average Daily Accounts Receivable / Test Yr Average Daily Revenue)	
7		
8	Bank Lag =	<u>1</u>
9		
10	Total Revenue Lag =	<u><u>37.50</u></u>

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
1	January-14	24	1/1/14	1/2/14	1.00	0.00009
2	January-14	17	1/1/14	1/3/14	2.00	0.00013
3	January-14	4	1/1/14	1/6/14	5.00	0.00008
4	January-14	3	1/1/14	1/8/14	7.00	0.00008
5	January-14	1	1/1/14	1/10/14	9.00	0.00003
6	January-14	1	1/1/14	1/20/14	19.00	0.00007
7	January-14	1	1/1/14	2/7/14	37.00	0.00014
8	January-14	1	1/1/14	4/1/14	90.00	0.00035
9	January-14	6,531	1/2/14	1/2/14	0.00	0.00000
10	January-14	454	1/2/14	1/3/14	1.00	0.00175
11	January-14	272	1/2/14	1/6/14	4.00	0.00419
12	January-14	41	1/2/14	1/7/14	5.00	0.00079
13	January-14	10	1/2/14	1/8/14	6.00	0.00023
14	January-14	4	1/2/14	1/9/14	7.00	0.00011
15	January-14	2	1/2/14	1/10/14	8.00	0.00006
16	January-14	3	1/2/14	1/13/14	11.00	0.00013
17	January-14	1	1/2/14	1/14/14	12.00	0.00005
18	January-14	1	1/2/14	1/15/14	13.00	0.00005
19	January-14	1	1/2/14	1/17/14	15.00	0.00006
20	January-14	1	1/2/14	1/20/14	18.00	0.00007
21	January-14	1	1/2/14	1/21/14	19.00	0.00007
22	January-14	1	1/2/14	1/22/14	20.00	0.00008
23	January-14	3	1/2/14	1/23/14	21.00	0.00024
24	January-14	4	1/2/14	1/27/14	25.00	0.00038
25	January-14	1	1/2/14	1/28/14	26.00	0.00010
26	January-14	1	1/2/14	1/29/14	27.00	0.00010
27	January-14	1	1/2/14	1/31/14	29.00	0.00011
28	January-14	2	1/2/14	2/4/14	33.00	0.00025
29	January-14	2	1/2/14	2/5/14	34.00	0.00026
30	January-14	3	1/2/14	2/6/14	35.00	0.00040
31	January-14	3	1/2/14	2/7/14	36.00	0.00042
32	January-14	2	1/2/14	2/10/14	39.00	0.00030
33	January-14	4	1/2/14	2/11/14	40.00	0.00062
34	January-14	4	1/2/14	2/17/14	46.00	0.00071
35	January-14	1	1/2/14	2/18/14	47.00	0.00018
36	January-14	2	1/2/14	2/20/14	49.00	0.00038
37	January-14	1	1/2/14	2/21/14	50.00	0.00019
38	January-14	1	1/2/14	2/25/14	54.00	0.00021
39	January-14	1	1/2/14	2/26/14	55.00	0.00021
40	January-14	1	1/2/14	3/3/14	60.00	0.00023
41	January-14	1	1/2/14	3/4/14	61.00	0.00023
42	January-14	1	1/2/14	3/11/14	68.00	0.00026
43	January-14	2	1/2/14	3/12/14	69.00	0.00053
44	January-14	1	1/2/14	3/17/14	74.00	0.00028
45	January-14	1	1/2/14	4/2/14	90.00	0.00035
46	January-14	6,371	1/3/14	1/3/14	0.00	0.00000
47	January-14	791	1/3/14	1/6/14	3.00	0.00913
48	January-14	45	1/3/14	1/7/14	4.00	0.00069
49	January-14	5	1/3/14	1/8/14	5.00	0.00010
50	January-14	2	1/3/14	1/9/14	6.00	0.00005
51	January-14	3	1/3/14	1/10/14	7.00	0.00008
52	January-14	1	1/3/14	1/13/14	10.00	0.00004
53	January-14	1	1/3/14	1/15/14	12.00	0.00005
54	January-14	2	1/3/14	1/16/14	13.00	0.00010
55	January-14	2	1/3/14	1/17/14	14.00	0.00011
56	January-14	1	1/3/14	1/20/14	17.00	0.00007
57	January-14	1	1/3/14	1/22/14	19.00	0.00007
58	January-14	3	1/3/14	1/23/14	20.00	0.00023
59	January-14	1	1/3/14	1/24/14	21.00	0.00008
60	January-14	1	1/3/14	1/28/14	25.00	0.00010
61	January-14	1	1/3/14	2/3/14	31.00	0.00012
62	January-14	3	1/3/14	2/5/14	33.00	0.00038
63	January-14	3	1/3/14	2/6/14	34.00	0.00039
64	January-14	7	1/3/14	2/7/14	35.00	0.00094
65	January-14	1	1/3/14	2/10/14	38.00	0.00015
66	January-14	2	1/3/14	2/11/14	39.00	0.00030
67	January-14	1	1/3/14	2/12/14	40.00	0.00015
68	January-14	4	1/3/14	2/19/14	47.00	0.00072
69	January-14	2	1/3/14	2/20/14	48.00	0.00037
70	January-14	1	1/3/14	2/25/14	53.00	0.00020
71	January-14	1	1/3/14	2/27/14	55.00	0.00021
72	January-14	3	1/3/14	3/5/14	61.00	0.00070
73	January-14	1	1/3/14	3/10/14	66.00	0.00025
74	January-14	2	1/3/14	3/12/14	68.00	0.00052
75	January-14	1	1/3/14	3/17/14	73.00	0.00028
76	January-14	1	1/3/14	3/25/14	81.00	0.00031

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
77	January-14	1	1/3/14	4/3/14	90.00	0.00035
78	January-14	1	1/4/14	2/25/14	52.00	0.00020
79	January-14	26	1/5/14	1/6/14	1.00	0.00010
80	January-14	7	1/5/14	1/7/14	2.00	0.00005
81	January-14	4	1/5/14	1/8/14	3.00	0.00005
82	January-14	3	1/5/14	1/9/14	4.00	0.00005
83	January-14	1	1/5/14	1/10/14	5.00	0.00002
84	January-14	1	1/5/14	1/13/14	8.00	0.00003
85	January-14	1	1/5/14	1/27/14	22.00	0.00008
86	January-14	2,963	1/6/14	1/6/14	0.00	0.00000
87	January-14	278	1/6/14	1/7/14	1.00	0.00107
88	January-14	1,547	1/6/14	1/8/14	2.00	0.01191
89	January-14	51	1/6/14	1/9/14	3.00	0.00059
90	January-14	8	1/6/14	1/10/14	4.00	0.00012
91	January-14	4	1/6/14	1/13/14	7.00	0.00011
92	January-14	4	1/6/14	1/14/14	8.00	0.00012
93	January-14	2	1/6/14	1/16/14	10.00	0.00008
94	January-14	1	1/6/14	1/21/14	15.00	0.00006
95	January-14	2	1/6/14	1/24/14	18.00	0.00014
96	January-14	1	1/6/14	1/28/14	22.00	0.00008
97	January-14	1	1/6/14	1/29/14	23.00	0.00009
98	January-14	1	1/6/14	1/30/14	24.00	0.00009
99	January-14	1	1/6/14	1/31/14	25.00	0.00010
100	January-14	1	1/6/14	2/5/14	30.00	0.00012
101	January-14	1	1/6/14	2/6/14	31.00	0.00012
102	January-14	2	1/6/14	2/7/14	32.00	0.00025
103	January-14	2	1/6/14	2/11/14	36.00	0.00028
104	January-14	1	1/6/14	2/12/14	37.00	0.00014
105	January-14	3	1/6/14	2/14/14	39.00	0.00045
106	January-14	1	1/6/14	2/20/14	45.00	0.00017
107	January-14	1	1/6/14	2/21/14	46.00	0.00018
108	January-14	4	1/6/14	3/6/14	59.00	0.00091
109	January-14	1	1/6/14	3/7/14	60.00	0.00023
110	January-14	2	1/6/14	3/13/14	66.00	0.00051
111	January-14	1	1/6/14	3/14/14	67.00	0.00026
112	January-14	1	1/6/14	3/17/14	70.00	0.00027
113	January-14	1	1/6/14	3/19/14	72.00	0.00028
114	January-14	3,021	1/7/14	1/7/14	0.00	0.00000
115	January-14	307	1/7/14	1/8/14	1.00	0.00118
116	January-14	1,635	1/7/14	1/9/14	2.00	0.01258
117	January-14	8	1/7/14	1/10/14	3.00	0.00009
118	January-14	3	1/7/14	1/13/14	6.00	0.00007
119	January-14	2	1/7/14	1/14/14	7.00	0.00005
120	January-14	2	1/7/14	1/15/14	8.00	0.00006
121	January-14	2	1/7/14	1/16/14	9.00	0.00007
122	January-14	1	1/7/14	1/20/14	13.00	0.00005
123	January-14	2	1/7/14	1/22/14	15.00	0.00012
124	January-14	2	1/7/14	1/27/14	20.00	0.00015
125	January-14	1	1/7/14	1/29/14	22.00	0.00008
126	January-14	4	1/7/14	2/5/14	29.00	0.00045
127	January-14	2	1/7/14	2/6/14	30.00	0.00023
128	January-14	2	1/7/14	2/7/14	31.00	0.00024
129	January-14	4	1/7/14	2/10/14	34.00	0.00052
130	January-14	3	1/7/14	2/11/14	35.00	0.00040
131	January-14	2	1/7/14	2/12/14	36.00	0.00028
132	January-14	1	1/7/14	2/13/14	37.00	0.00014
133	January-14	1	1/7/14	2/14/14	38.00	0.00015
134	January-14	1	1/7/14	2/17/14	41.00	0.00016
135	January-14	1	1/7/14	2/20/14	44.00	0.00017
136	January-14	1	1/7/14	2/21/14	45.00	0.00017
137	January-14	1	1/7/14	2/27/14	51.00	0.00020
138	January-14	1	1/7/14	3/4/14	56.00	0.00022
139	January-14	1	1/7/14	3/5/14	57.00	0.00022
140	January-14	1	1/7/14	3/7/14	59.00	0.00023
141	January-14	1	1/7/14	3/10/14	62.00	0.00024
142	January-14	1	1/7/14	3/11/14	63.00	0.00024
143	January-14	2	1/7/14	3/12/14	64.00	0.00049
144	January-14	2	1/7/14	3/17/14	69.00	0.00053
145	January-14	1	1/7/14	3/18/14	70.00	0.00027
146	January-14	1	1/7/14	4/7/14	90.00	0.00035
147	January-14	6,236	1/8/14	1/8/14	0.00	0.00000
148	January-14	1,118	1/8/14	1/9/14	1.00	0.00430
149	January-14	105	1/8/14	1/10/14	2.00	0.00081
150	January-14	12	1/8/14	1/13/14	5.00	0.00023
151	January-14	3	1/8/14	1/14/14	6.00	0.00007
152	January-14	4	1/8/14	1/15/14	7.00	0.00011

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
153	January-14	5	1/8/14	1/16/14	8.00	0.00015
154	January-14	1	1/8/14	1/17/14	9.00	0.00003
155	January-14	2	1/8/14	1/22/14	14.00	0.00011
156	January-14	1	1/8/14	1/24/14	16.00	0.00006
157	January-14	2	1/8/14	1/27/14	19.00	0.00015
158	January-14	2	1/8/14	1/30/14	22.00	0.00017
159	January-14	1	1/8/14	1/31/14	23.00	0.00009
160	January-14	1	1/8/14	2/4/14	27.00	0.00010
161	January-14	1	1/8/14	2/6/14	29.00	0.00011
162	January-14	5	1/8/14	2/7/14	30.00	0.00058
163	January-14	2	1/8/14	2/11/14	34.00	0.00026
164	January-14	1	1/8/14	2/12/14	35.00	0.00013
165	January-14	5	1/8/14	2/13/14	36.00	0.00069
166	January-14	3	1/8/14	2/14/14	37.00	0.00043
167	January-14	1	1/8/14	2/17/14	40.00	0.00015
168	January-14	1	1/8/14	2/18/14	41.00	0.00016
169	January-14	1	1/8/14	3/11/14	62.00	0.00024
170	January-14	1	1/8/14	3/13/14	64.00	0.00025
171	January-14	1	1/8/14	3/15/14	66.00	0.00025
172	January-14	1	1/8/14	3/17/14	68.00	0.00026
173	January-14	1	1/8/14	3/18/14	69.00	0.00027
174	January-14	1	1/8/14	4/1/14	83.00	0.00032
175	January-14	1	1/8/14	4/2/14	84.00	0.00032
176	January-14	1	1/8/14	4/3/14	85.00	0.00033
177	January-14	10,123	1/9/14	1/9/14	0.00	0.00000
178	January-14	1,338	1/9/14	1/10/14	1.00	0.00515
179	January-14	82	1/9/14	1/13/14	4.00	0.00126
180	January-14	24	1/9/14	1/14/14	5.00	0.00046
181	January-14	6	1/9/14	1/15/14	6.00	0.00014
182	January-14	4	1/9/14	1/16/14	7.00	0.00011
183	January-14	8	1/9/14	1/20/14	11.00	0.00034
184	January-14	1	1/9/14	1/21/14	12.00	0.00005
185	January-14	2	1/9/14	1/22/14	13.00	0.00010
186	January-14	1	1/9/14	1/23/14	14.00	0.00005
187	January-14	2	1/9/14	1/24/14	15.00	0.00012
188	January-14	1	1/9/14	1/27/14	18.00	0.00007
189	January-14	2	1/9/14	1/28/14	19.00	0.00015
190	January-14	3	1/9/14	1/29/14	20.00	0.00023
191	January-14	3	1/9/14	1/30/14	21.00	0.00024
192	January-14	1	1/9/14	1/31/14	22.00	0.00008
193	January-14	1	1/9/14	2/4/14	26.00	0.00010
194	January-14	5	1/9/14	2/5/14	27.00	0.00052
195	January-14	4	1/9/14	2/6/14	28.00	0.00043
196	January-14	1	1/9/14	2/7/14	29.00	0.00011
197	January-14	2	1/9/14	2/10/14	32.00	0.00025
198	January-14	4	1/9/14	2/11/14	33.00	0.00051
199	January-14	4	1/9/14	2/12/14	34.00	0.00052
200	January-14	1	1/9/14	2/13/14	35.00	0.00013
201	January-14	2	1/9/14	2/14/14	36.00	0.00028
202	January-14	1	1/9/14	2/17/14	39.00	0.00015
203	January-14	2	1/9/14	2/18/14	40.00	0.00031
204	January-14	1	1/9/14	2/19/14	41.00	0.00016
205	January-14	1	1/9/14	2/20/14	42.00	0.00016
206	January-14	2	1/9/14	2/21/14	43.00	0.00033
207	January-14	3	1/9/14	2/24/14	46.00	0.00053
208	January-14	1	1/9/14	2/25/14	47.00	0.00018
209	January-14	1	1/9/14	3/4/14	54.00	0.00021
210	January-14	1	1/9/14	3/8/14	58.00	0.00022
211	January-14	1	1/9/14	3/12/14	62.00	0.00024
212	January-14	2	1/9/14	3/13/14	63.00	0.00048
213	January-14	1	1/9/14	3/17/14	67.00	0.00026
214	January-14	1	1/9/14	3/24/14	74.00	0.00028
215	January-14	1	1/9/14	3/25/14	75.00	0.00029
216	January-14	1	1/9/14	4/8/14	89.00	0.00034
217	January-14	6,029	1/10/14	1/10/14	0.00	0.00000
218	January-14	988	1/10/14	1/13/14	3.00	0.01141
219	January-14	30	1/10/14	1/14/14	4.00	0.00046
220	January-14	10	1/10/14	1/15/14	5.00	0.00019
221	January-14	7	1/10/14	1/16/14	6.00	0.00016
222	January-14	2	1/10/14	1/17/14	7.00	0.00005
223	January-14	3	1/10/14	1/20/14	10.00	0.00012
224	January-14	1	1/10/14	1/21/14	11.00	0.00004
225	January-14	1	1/10/14	1/22/14	12.00	0.00005
226	January-14	3	1/10/14	1/24/14	14.00	0.00016
227	January-14	3	1/10/14	1/27/14	17.00	0.00020
228	January-14	1	1/10/14	1/28/14	18.00	0.00007

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
229	January-14	1	1/10/14	1/30/14	20.00	0.00008
230	January-14	1	1/10/14	2/4/14	25.00	0.00010
231	January-14	4	1/10/14	2/5/14	26.00	0.00040
232	January-14	2	1/10/14	2/10/14	31.00	0.00024
233	January-14	2	1/10/14	2/11/14	32.00	0.00025
234	January-14	1	1/10/14	2/12/14	33.00	0.00013
235	January-14	1	1/10/14	2/13/14	34.00	0.00013
236	January-14	2	1/10/14	2/17/14	38.00	0.00029
237	January-14	1	1/10/14	2/21/14	42.00	0.00016
238	January-14	1	1/10/14	2/28/14	49.00	0.00019
239	January-14	1	1/10/14	3/4/14	53.00	0.00020
240	January-14	1	1/10/14	3/11/14	60.00	0.00023
241	January-14	2	1/10/14	3/13/14	62.00	0.00048
242	January-14	2	1/10/14	3/17/14	66.00	0.00051
243	January-14	2	1/10/14	3/18/14	67.00	0.00052
244	January-14	1	1/10/14	3/26/14	75.00	0.00029
245	January-14	1	1/10/14	4/7/14	87.00	0.00033
246	January-14	1	1/11/14	2/7/14	27.00	0.00010
247	January-14	1	1/11/14	3/4/14	52.00	0.00020
248	January-14	194	1/12/14	1/13/14	1.00	0.00075
249	January-14	26	1/12/14	1/14/14	2.00	0.00020
250	January-14	1	1/12/14	1/15/14	3.00	0.00001
251	January-14	5,791	1/13/14	1/13/14	0.00	0.00000
252	January-14	1,114	1/13/14	1/14/14	1.00	0.00429
253	January-14	121	1/13/14	1/15/14	2.00	0.00093
254	January-14	13	1/13/14	1/16/14	3.00	0.00015
255	January-14	4	1/13/14	1/17/14	4.00	0.00006
256	January-14	4	1/13/14	1/20/14	7.00	0.00011
257	January-14	5	1/13/14	1/21/14	8.00	0.00015
258	January-14	1	1/13/14	1/22/14	9.00	0.00003
259	January-14	4	1/13/14	1/23/14	10.00	0.00015
260	January-14	2	1/13/14	1/24/14	11.00	0.00008
261	January-14	2	1/13/14	1/27/14	14.00	0.00011
262	January-14	2	1/13/14	1/28/14	15.00	0.00012
263	January-14	4	1/13/14	1/30/14	17.00	0.00026
264	January-14	1	1/13/14	2/5/14	23.00	0.00009
265	January-14	1	1/13/14	2/6/14	24.00	0.00009
266	January-14	1	1/13/14	2/11/14	29.00	0.00011
267	January-14	1	1/13/14	2/12/14	30.00	0.00012
268	January-14	3	1/13/14	2/13/14	31.00	0.00036
269	January-14	1	1/13/14	2/14/14	32.00	0.00012
270	January-14	1	1/13/14	2/15/14	33.00	0.00013
271	January-14	6	1/13/14	2/17/14	35.00	0.00081
272	January-14	3	1/13/14	2/18/14	36.00	0.00042
273	January-14	1	1/13/14	2/21/14	39.00	0.00015
274	January-14	2	1/13/14	2/24/14	42.00	0.00032
275	January-14	1	1/13/14	3/6/14	52.00	0.00020
276	January-14	1	1/13/14	3/14/14	60.00	0.00023
277	January-14	2	1/13/14	3/27/14	73.00	0.00056
278	January-14	1	1/13/14	4/7/14	84.00	0.00032
279	January-14	6,104	1/14/14	1/14/14	0.00	0.00000
280	January-14	748	1/14/14	1/15/14	1.00	0.00288
281	January-14	50	1/14/14	1/16/14	2.00	0.00038
282	January-14	13	1/14/14	1/17/14	3.00	0.00015
283	January-14	6	1/14/14	1/20/14	6.00	0.00014
284	January-14	3	1/14/14	1/21/14	7.00	0.00008
285	January-14	1	1/14/14	1/22/14	8.00	0.00003
286	January-14	4	1/14/14	1/23/14	9.00	0.00014
287	January-14	3	1/14/14	1/24/14	10.00	0.00012
288	January-14	3	1/14/14	1/27/14	13.00	0.00015
289	January-14	2	1/14/14	1/29/14	15.00	0.00012
290	January-14	1	1/14/14	2/10/14	27.00	0.00010
291	January-14	1	1/14/14	2/12/14	29.00	0.00011
292	January-14	3	1/14/14	2/14/14	31.00	0.00036
293	January-14	1	1/14/14	2/15/14	32.00	0.00012
294	January-14	4	1/14/14	2/17/14	34.00	0.00052
295	January-14	1	1/14/14	2/24/14	41.00	0.00016
296	January-14	1	1/14/14	2/25/14	42.00	0.00016
297	January-14	1	1/14/14	2/28/14	45.00	0.00017
298	January-14	1	1/14/14	3/3/14	48.00	0.00018
299	January-14	1	1/14/14	3/6/14	51.00	0.00020
300	January-14	1	1/14/14	3/11/14	56.00	0.00022
301	January-14	1	1/14/14	3/12/14	57.00	0.00022
302	January-14	1	1/14/14	3/14/14	59.00	0.00023
303	January-14	1	1/14/14	3/18/14	63.00	0.00024
304	January-14	2	1/14/14	3/19/14	64.00	0.00049

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
305	January-14	4	1/14/14	3/21/14	66.00	0.00102
306	January-14	5,886	1/15/14	1/15/14	0.00	0.00000
307	January-14	684	1/15/14	1/16/14	1.00	0.00263
308	January-14	40	1/15/14	1/17/14	2.00	0.00031
309	January-14	7	1/15/14	1/20/14	5.00	0.00013
310	January-14	3	1/15/14	1/21/14	6.00	0.00007
311	January-14	1	1/15/14	1/22/14	7.00	0.00003
312	January-14	3	1/15/14	1/23/14	8.00	0.00009
313	January-14	2	1/15/14	1/24/14	9.00	0.00007
314	January-14	4	1/15/14	1/27/14	12.00	0.00018
315	January-14	3	1/15/14	2/4/14	20.00	0.00023
316	January-14	2	1/15/14	2/5/14	21.00	0.00016
317	January-14	2	1/15/14	2/6/14	22.00	0.00017
318	January-14	1	1/15/14	2/10/14	26.00	0.00010
319	January-14	1	1/15/14	2/14/14	30.00	0.00012
320	January-14	4	1/15/14	2/17/14	33.00	0.00051
321	January-14	1	1/15/14	2/19/14	35.00	0.00013
322	January-14	2	1/15/14	2/20/14	36.00	0.00028
323	January-14	1	1/15/14	3/4/14	48.00	0.00018
324	January-14	1	1/15/14	3/5/14	49.00	0.00019
325	January-14	1	1/15/14	3/13/14	57.00	0.00022
326	January-14	1	1/15/14	3/17/14	61.00	0.00023
327	January-14	3	1/15/14	3/18/14	62.00	0.00072
328	January-14	1	1/15/14	3/20/14	64.00	0.00025
329	January-14	1	1/15/14	3/28/14	72.00	0.00028
330	January-14	5,803	1/16/14	1/16/14	0.00	0.00000
331	January-14	575	1/16/14	1/17/14	1.00	0.00221
332	January-14	18	1/16/14	1/20/14	4.00	0.00028
333	January-14	7	1/16/14	1/21/14	5.00	0.00013
334	January-14	3	1/16/14	1/22/14	6.00	0.00007
335	January-14	2	1/16/14	1/23/14	7.00	0.00005
336	January-14	1	1/16/14	1/24/14	8.00	0.00003
337	January-14	5	1/16/14	1/27/14	11.00	0.00021
338	January-14	2	1/16/14	1/28/14	12.00	0.00009
339	January-14	1	1/16/14	1/30/14	14.00	0.00005
340	January-14	2	1/16/14	2/3/14	18.00	0.00014
341	January-14	1	1/16/14	2/4/14	19.00	0.00007
342	January-14	3	1/16/14	2/6/14	21.00	0.00024
343	January-14	3	1/16/14	2/10/14	25.00	0.00029
344	January-14	1	1/16/14	2/14/14	29.00	0.00011
345	January-14	1	1/16/14	2/15/14	30.00	0.00012
346	January-14	3	1/16/14	2/17/14	32.00	0.00037
347	January-14	3	1/16/14	2/18/14	33.00	0.00038
348	January-14	4	1/16/14	2/19/14	34.00	0.00052
349	January-14	1	1/16/14	2/20/14	35.00	0.00013
350	January-14	3	1/16/14	2/21/14	36.00	0.00042
351	January-14	1	1/16/14	2/28/14	43.00	0.00017
352	January-14	1	1/16/14	3/11/14	54.00	0.00021
353	January-14	1	1/16/14	3/13/14	56.00	0.00022
354	January-14	3	1/16/14	3/17/14	60.00	0.00069
355	January-14	1	1/16/14	3/18/14	61.00	0.00023
356	January-14	1	1/16/14	3/19/14	62.00	0.00024
357	January-14	2	1/16/14	3/20/14	63.00	0.00048
358	January-14	1	1/16/14	3/23/14	66.00	0.00025
359	January-14	1	1/16/14	3/24/14	67.00	0.00026
360	January-14	2	1/16/14	4/1/14	75.00	0.00058
361	January-14	1	1/16/14	4/7/14	81.00	0.00031
362	January-14	1	1/16/14	4/16/14	90.00	0.00035
363	January-14	6,195	1/17/14	1/17/14	0.00	0.00000
364	January-14	614	1/17/14	1/20/14	3.00	0.00709
365	January-14	42	1/17/14	1/21/14	4.00	0.00065
366	January-14	3	1/17/14	1/22/14	5.00	0.00006
367	January-14	3	1/17/14	1/23/14	6.00	0.00007
368	January-14	4	1/17/14	1/24/14	7.00	0.00011
369	January-14	7	1/17/14	1/27/14	10.00	0.00027
370	January-14	2	1/17/14	1/30/14	13.00	0.00010
371	January-14	1	1/17/14	1/31/14	14.00	0.00005
372	January-14	1	1/17/14	2/3/14	17.00	0.00007
373	January-14	2	1/17/14	2/4/14	18.00	0.00014
374	January-14	2	1/17/14	2/6/14	20.00	0.00015
375	January-14	1	1/17/14	2/7/14	21.00	0.00008
376	January-14	2	1/17/14	2/10/14	24.00	0.00018
377	January-14	3	1/17/14	2/11/14	25.00	0.00029
378	January-14	2	1/17/14	2/17/14	31.00	0.00024
379	January-14	3	1/17/14	2/18/14	32.00	0.00037
380	January-14	2	1/17/14	2/19/14	33.00	0.00025

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
381	January-14	2	1/17/14	2/20/14	34.00	0.00026
382	January-14	1	1/17/14	2/21/14	35.00	0.00013
383	January-14	1	1/17/14	2/24/14	38.00	0.00015
384	January-14	2	1/17/14	2/25/14	39.00	0.00030
385	January-14	1	1/17/14	2/27/14	41.00	0.00016
386	January-14	1	1/17/14	3/14/14	56.00	0.00022
387	January-14	1	1/17/14	3/17/14	59.00	0.00023
388	January-14	1	1/17/14	3/25/14	67.00	0.00026
389	January-14	1	1/17/14	3/26/14	68.00	0.00026
390	January-14	1	1/17/14	3/31/14	73.00	0.00028
391	January-14	1	1/17/14	4/10/14	83.00	0.00032
392	January-14	7	1/18/14	1/27/14	9.00	0.00024
393	January-14	7	1/19/14	1/20/14	1.00	0.00003
394	January-14	1	1/19/14	1/21/14	2.00	0.00001
395	January-14	1	1/19/14	1/24/14	5.00	0.00002
396	January-14	1	1/19/14	1/30/14	11.00	0.00004
397	January-14	5,689	1/20/14	1/20/14	0.00	0.00000
398	January-14	513	1/20/14	1/21/14	1.00	0.00197
399	January-14	76	1/20/14	1/22/14	2.00	0.00058
400	January-14	20	1/20/14	1/23/14	3.00	0.00023
401	January-14	7	1/20/14	1/24/14	4.00	0.00011
402	January-14	1	1/20/14	1/27/14	7.00	0.00003
403	January-14	2	1/20/14	1/28/14	8.00	0.00006
404	January-14	2	1/20/14	1/29/14	9.00	0.00007
405	January-14	1	1/20/14	2/4/14	15.00	0.00006
406	January-14	2	1/20/14	2/6/14	17.00	0.00013
407	January-14	3	1/20/14	2/10/14	21.00	0.00024
408	January-14	1	1/20/14	2/11/14	22.00	0.00008
409	January-14	1	1/20/14	2/17/14	28.00	0.00011
410	January-14	3	1/20/14	2/19/14	30.00	0.00035
411	January-14	1	1/20/14	2/20/14	31.00	0.00012
412	January-14	2	1/20/14	2/21/14	32.00	0.00025
413	January-14	1	1/20/14	2/24/14	35.00	0.00013
414	January-14	1	1/20/14	2/25/14	36.00	0.00014
415	January-14	2	1/20/14	3/5/14	44.00	0.00034
416	January-14	1	1/20/14	3/7/14	46.00	0.00018
417	January-14	1	1/20/14	3/11/14	50.00	0.00019
418	January-14	1	1/20/14	3/12/14	51.00	0.00020
419	January-14	1	1/20/14	3/21/14	60.00	0.00023
420	January-14	1	1/20/14	3/24/14	63.00	0.00024
421	January-14	1	1/20/14	3/25/14	64.00	0.00025
422	January-14	1	1/20/14	3/31/14	70.00	0.00027
423	January-14	6,486	1/21/14	1/21/14	0.00	0.00000
424	January-14	505	1/21/14	1/22/14	1.00	0.00194
425	January-14	48	1/21/14	1/23/14	2.00	0.00037
426	January-14	13	1/21/14	1/24/14	3.00	0.00015
427	January-14	10	1/21/14	1/27/14	6.00	0.00023
428	January-14	4	1/21/14	1/28/14	7.00	0.00011
429	January-14	2	1/21/14	1/31/14	10.00	0.00008
430	January-14	1	1/21/14	2/4/14	14.00	0.00005
431	January-14	4	1/21/14	2/6/14	16.00	0.00025
432	January-14	2	1/21/14	2/10/14	20.00	0.00015
433	January-14	2	1/21/14	2/12/14	22.00	0.00017
434	January-14	1	1/21/14	2/13/14	23.00	0.00009
435	January-14	1	1/21/14	2/14/14	24.00	0.00009
436	January-14	1	1/21/14	2/17/14	27.00	0.00010
437	January-14	2	1/21/14	2/19/14	29.00	0.00022
438	January-14	5	1/21/14	2/20/14	30.00	0.00058
439	January-14	1	1/21/14	2/21/14	31.00	0.00012
440	January-14	3	1/21/14	2/24/14	34.00	0.00039
441	January-14	3	1/21/14	2/26/14	36.00	0.00042
442	January-14	1	1/21/14	3/4/14	42.00	0.00016
443	January-14	1	1/21/14	3/12/14	50.00	0.00019
444	January-14	2	1/21/14	3/17/14	55.00	0.00042
445	January-14	1	1/21/14	3/18/14	56.00	0.00022
446	January-14	3	1/21/14	3/23/14	61.00	0.00070
447	January-14	3	1/21/14	3/24/14	62.00	0.00072
448	January-14	1	1/21/14	3/25/14	63.00	0.00024
449	January-14	1	1/21/14	4/7/14	76.00	0.00029
450	January-14	5,827	1/22/14	1/22/14	0.00	0.00000
451	January-14	827	1/22/14	1/23/14	1.00	0.00318
452	January-14	341	1/22/14	1/24/14	2.00	0.00262
453	January-14	17	1/22/14	1/27/14	5.00	0.00033
454	January-14	10	1/22/14	1/28/14	6.00	0.00023
455	January-14	10	1/22/14	1/29/14	7.00	0.00027
456	January-14	4	1/22/14	1/30/14	8.00	0.00012

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
457	January-14	3	1/22/14	1/31/14	9.00	0.00010
458	January-14	1	1/22/14	2/3/14	12.00	0.00005
459	January-14	1	1/22/14	2/4/14	13.00	0.00005
460	January-14	3	1/22/14	2/5/14	14.00	0.00016
461	January-14	1	1/22/14	2/13/14	22.00	0.00008
462	January-14	1	1/22/14	2/17/14	26.00	0.00010
463	January-14	1	1/22/14	2/19/14	28.00	0.00011
464	January-14	3	1/22/14	2/24/14	33.00	0.00038
465	January-14	4	1/22/14	2/25/14	34.00	0.00052
466	January-14	1	1/22/14	2/28/14	37.00	0.00014
467	January-14	1	1/22/14	3/6/14	43.00	0.00017
468	January-14	1	1/22/14	3/7/14	44.00	0.00017
469	January-14	1	1/22/14	3/12/14	49.00	0.00019
470	January-14	1	1/22/14	3/14/14	51.00	0.00020
471	January-14	1	1/22/14	3/17/14	54.00	0.00021
472	January-14	1	1/22/14	3/19/14	56.00	0.00022
473	January-14	3	1/22/14	3/23/14	60.00	0.00069
474	January-14	2	1/22/14	3/24/14	61.00	0.00047
475	January-14	1	1/22/14	3/27/14	64.00	0.00025
476	January-14	1	1/22/14	4/1/14	69.00	0.00027
477	January-14	2	1/22/14	4/11/14	79.00	0.00061
478	January-14	1	1/22/14	4/15/14	83.00	0.00032
479	January-14	1	1/22/14	4/17/14	85.00	0.00033
480	January-14	5,679	1/23/14	1/23/14	0.00	0.00000
481	January-14	805	1/23/14	1/24/14	1.00	0.00310
482	January-14	58	1/23/14	1/27/14	4.00	0.00089
483	January-14	16	1/23/14	1/28/14	5.00	0.00031
484	January-14	11	1/23/14	1/29/14	6.00	0.00025
485	January-14	1	1/23/14	1/30/14	7.00	0.00003
486	January-14	1	1/23/14	1/31/14	8.00	0.00003
487	January-14	3	1/23/14	2/3/14	11.00	0.00013
488	January-14	1	1/23/14	2/4/14	12.00	0.00005
489	January-14	2	1/23/14	2/5/14	13.00	0.00010
490	January-14	1	1/23/14	2/10/14	18.00	0.00007
491	January-14	1	1/23/14	2/21/14	29.00	0.00011
492	January-14	3	1/23/14	2/24/14	32.00	0.00037
493	January-14	2	1/23/14	2/25/14	33.00	0.00025
494	January-14	1	1/23/14	3/10/14	46.00	0.00018
495	January-14	1	1/23/14	3/17/14	53.00	0.00020
496	January-14	1	1/23/14	3/27/14	63.00	0.00024
497	January-14	2	1/23/14	3/31/14	67.00	0.00052
498	January-14	1	1/23/14	4/8/14	75.00	0.00029
499	January-14	1	1/23/14	4/9/14	76.00	0.00029
500	January-14	4,594	1/24/14	1/24/14	0.00	0.00000
501	January-14	495	1/24/14	1/27/14	3.00	0.00571
502	January-14	479	1/24/14	1/28/14	4.00	0.00737
503	January-14	23	1/24/14	1/29/14	5.00	0.00044
504	January-14	17	1/24/14	1/30/14	6.00	0.00039
505	January-14	7	1/24/14	1/31/14	7.00	0.00019
506	January-14	3	1/24/14	2/4/14	11.00	0.00013
507	January-14	1	1/24/14	2/5/14	12.00	0.00005
508	January-14	1	1/24/14	2/10/14	17.00	0.00007
509	January-14	1	1/24/14	2/12/14	19.00	0.00007
510	January-14	1	1/24/14	2/13/14	20.00	0.00008
511	January-14	2	1/24/14	2/14/14	21.00	0.00016
512	January-14	1	1/24/14	2/17/14	24.00	0.00009
513	January-14	2	1/24/14	2/18/14	25.00	0.00019
514	January-14	1	1/24/14	2/20/14	27.00	0.00010
515	January-14	2	1/24/14	2/21/14	28.00	0.00022
516	January-14	2	1/24/14	2/24/14	31.00	0.00024
517	January-14	3	1/24/14	2/25/14	32.00	0.00037
518	January-14	2	1/24/14	3/11/14	46.00	0.00035
519	January-14	1	1/24/14	3/12/14	47.00	0.00018
520	January-14	1	1/24/14	3/17/14	52.00	0.00020
521	January-14	1	1/24/14	3/25/14	60.00	0.00023
522	January-14	2	1/24/14	3/26/14	61.00	0.00047
523	January-14	1	1/24/14	3/27/14	62.00	0.00024
524	January-14	1	1/24/14	3/31/14	66.00	0.00025
525	January-14	1	1/24/14	4/8/14	74.00	0.00028
526	January-14	1	1/24/14	4/10/14	76.00	0.00029
527	January-14	1	1/24/14	4/11/14	77.00	0.00030
528	January-14	347	1/25/14	1/27/14	2.00	0.00267
529	January-14	12	1/25/14	1/28/14	3.00	0.00014
530	January-14	1	1/25/14	1/29/14	4.00	0.00002
531	January-14	4	1/25/14	1/30/14	5.00	0.00008
532	January-14	2	1/25/14	2/26/14	32.00	0.00025

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
533	January-14	1	1/25/14	3/14/14	48.00	0.00018
534	January-14	338	1/26/14	1/27/14	1.00	0.00130
535	January-14	23	1/26/14	1/28/14	2.00	0.00018
536	January-14	4	1/26/14	1/29/14	3.00	0.00005
537	January-14	1	1/26/14	1/30/14	4.00	0.00002
538	January-14	1	1/26/14	2/11/14	16.00	0.00006
539	January-14	1	1/26/14	3/4/14	37.00	0.00014
540	January-14	1	1/26/14	3/12/14	45.00	0.00017
541	January-14	5,067	1/27/14	1/27/14	0.00	0.00000
542	January-14	340	1/27/14	1/28/14	1.00	0.00131
543	January-14	310	1/27/14	1/29/14	2.00	0.00239
544	January-14	36	1/27/14	1/30/14	3.00	0.00042
545	January-14	16	1/27/14	1/31/14	4.00	0.00025
546	January-14	3	1/27/14	2/3/14	7.00	0.00008
547	January-14	5	1/27/14	2/4/14	8.00	0.00015
548	January-14	1	1/27/14	2/5/14	9.00	0.00003
549	January-14	2	1/27/14	2/7/14	11.00	0.00008
550	January-14	1	1/27/14	2/11/14	15.00	0.00006
551	January-14	2	1/27/14	2/13/14	17.00	0.00013
552	January-14	1	1/27/14	2/20/14	24.00	0.00009
553	January-14	2	1/27/14	2/21/14	25.00	0.00019
554	January-14	2	1/27/14	2/24/14	28.00	0.00022
555	January-14	1	1/27/14	2/25/14	29.00	0.00011
556	January-14	6	1/27/14	2/26/14	30.00	0.00069
557	January-14	1	1/27/14	2/27/14	31.00	0.00012
558	January-14	1	1/27/14	3/4/14	36.00	0.00014
559	January-14	1	1/27/14	3/7/14	39.00	0.00015
560	January-14	1	1/27/14	3/8/14	40.00	0.00015
561	January-14	2	1/27/14	3/12/14	44.00	0.00034
562	January-14	1	1/27/14	3/17/14	49.00	0.00019
563	January-14	1	1/27/14	3/19/14	51.00	0.00020
564	January-14	1	1/27/14	3/26/14	58.00	0.00022
565	January-14	1	1/27/14	3/30/14	62.00	0.00024
566	January-14	2	1/27/14	3/31/14	63.00	0.00048
567	January-14	1	1/27/14	4/2/14	65.00	0.00025
568	January-14	1	1/27/14	4/7/14	70.00	0.00027
569	January-14	1	1/27/14	4/23/14	86.00	0.00033
570	January-14	3,547	1/28/14	1/28/14	0.00	0.00000
571	January-14	267	1/28/14	1/29/14	1.00	0.00103
572	January-14	480	1/28/14	1/30/14	2.00	0.00369
573	January-14	32	1/28/14	1/31/14	3.00	0.00037
574	January-14	22	1/28/14	2/3/14	6.00	0.00051
575	January-14	4	1/28/14	2/4/14	7.00	0.00011
576	January-14	1	1/28/14	2/5/14	8.00	0.00003
577	January-14	3	1/28/14	2/7/14	10.00	0.00012
578	January-14	1	1/28/14	2/10/14	13.00	0.00005
579	January-14	1	1/28/14	2/12/14	15.00	0.00006
580	January-14	1	1/28/14	2/14/14	17.00	0.00007
581	January-14	1	1/28/14	2/17/14	20.00	0.00008
582	January-14	1	1/28/14	2/19/14	22.00	0.00008
583	January-14	2	1/28/14	2/21/14	24.00	0.00018
584	January-14	1	1/28/14	2/25/14	28.00	0.00011
585	January-14	4	1/28/14	2/26/14	29.00	0.00045
586	January-14	8	1/28/14	2/27/14	30.00	0.00092
587	January-14	1	1/28/14	3/5/14	36.00	0.00014
588	January-14	1	1/28/14	3/6/14	37.00	0.00014
589	January-14	1	1/28/14	3/8/14	39.00	0.00015
590	January-14	1	1/28/14	3/10/14	41.00	0.00016
591	January-14	1	1/28/14	3/11/14	42.00	0.00016
592	January-14	1	1/28/14	3/19/14	50.00	0.00019
593	January-14	1	1/28/14	4/8/14	70.00	0.00027
594	January-14	1	1/28/14	4/9/14	71.00	0.00027
595	January-14	368	1/29/14	1/29/14	0.00	0.00000
596	January-14	111	1/29/14	1/30/14	1.00	0.00043
597	January-14	21	1/29/14	1/31/14	2.00	0.00016
598	January-14	2	1/29/14	2/3/14	5.00	0.00004
599	January-14	2	1/29/14	2/5/14	7.00	0.00005
600	January-14	1	1/29/14	2/6/14	8.00	0.00003
601	January-14	1	1/29/14	2/10/14	12.00	0.00005
602	January-14	2	1/29/14	2/12/14	14.00	0.00011
603	January-14	1	1/29/14	2/26/14	28.00	0.00011
604	January-14	1	1/29/14	2/27/14	29.00	0.00011
605	January-14	1	1/29/14	4/1/14	62.00	0.00024
606	January-14	464	1/30/14	1/30/14	0.00	0.00000
607	January-14	97	1/30/14	1/31/14	1.00	0.00037
608	January-14	21	1/30/14	2/3/14	4.00	0.00032

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
609	January-14	5	1/30/14	2/4/14	5.00	0.00010
610	January-14	1	1/30/14	2/13/14	14.00	0.00005
611	January-14	1	1/30/14	2/14/14	15.00	0.00006
612	January-14	1	1/30/14	2/20/14	21.00	0.00008
613	January-14	1	1/30/14	2/21/14	22.00	0.00008
614	January-14	1	1/30/14	2/27/14	28.00	0.00011
615	January-14	1	1/30/14	2/28/14	29.00	0.00011
616	January-14	1	1/30/14	3/7/14	36.00	0.00014
617	January-14	1	1/30/14	3/12/14	41.00	0.00016
618	January-14	1	1/30/14	3/17/14	46.00	0.00018
619	January-14	1	1/30/14	4/1/14	61.00	0.00023
620	January-14	1	1/30/14	4/10/14	70.00	0.00027
621	January-14	24	1/31/14	1/31/14	0.00	0.00000
622	January-14	9	1/31/14	2/3/14	3.00	0.00010
623	January-14	1	1/31/14	2/4/14	4.00	0.00002
624	January-14	1	1/31/14	2/13/14	13.00	0.00005
625	January-14	2	1/31/14	2/14/14	14.00	0.00011
626	January-14	7	1/31/14	2/17/14	17.00	0.00046
627	January-14	1	1/31/14	2/18/14	18.00	0.00007
628	January-14	1	1/31/14	2/21/14	21.00	0.00008
629	January-14	3	1/31/14	2/24/14	24.00	0.00028
630	January-14	1	1/31/14	2/25/14	25.00	0.00010
631	January-14	2	1/31/14	2/26/14	26.00	0.00020
632	January-14	2	1/31/14	2/27/14	27.00	0.00021
633	January-14	1	1/31/14	2/28/14	28.00	0.00011
634	January-14	1	1/31/14	3/5/14	33.00	0.00013
635	January-14	2	1/31/14	3/6/14	34.00	0.00026
636	January-14	3	1/31/14	3/7/14	35.00	0.00040
637	January-14	2	1/31/14	3/10/14	38.00	0.00029
638	January-14	4	1/31/14	3/11/14	39.00	0.00060
639	January-14	1	1/31/14	3/12/14	40.00	0.00015
640	January-14	2	1/31/14	3/17/14	45.00	0.00035
641	January-14	1	1/31/14	3/19/14	47.00	0.00018
642	January-14	1	1/31/14	3/21/14	49.00	0.00019
643	May-14	6,445	5/1/14	5/1/14	0.00	0.00000
644	May-14	705	5/1/14	5/2/14	1.00	0.00271
645	May-14	1	5/1/14	5/4/14	3.00	0.00001
646	May-14	69	5/1/14	5/5/14	4.00	0.00106
647	May-14	7	5/1/14	5/6/14	5.00	0.00013
648	May-14	8	5/1/14	5/7/14	6.00	0.00018
649	May-14	3	5/1/14	5/8/14	7.00	0.00008
650	May-14	2	5/1/14	5/9/14	8.00	0.00006
651	May-14	1	5/1/14	5/10/14	9.00	0.00003
652	May-14	1	5/1/14	5/12/14	11.00	0.00004
653	May-14	3	5/1/14	5/13/14	12.00	0.00014
654	May-14	4	5/1/14	5/14/14	13.00	0.00020
655	May-14	2	5/1/14	5/15/14	14.00	0.00011
656	May-14	1	5/1/14	5/19/14	18.00	0.00007
657	May-14	1	5/1/14	5/23/14	22.00	0.00008
658	May-14	1	5/1/14	5/27/14	26.00	0.00010
659	May-14	1	5/1/14	5/28/14	27.00	0.00010
660	May-14	5	5/1/14	5/29/14	28.00	0.00054
661	May-14	1	5/1/14	5/30/14	29.00	0.00011
662	May-14	3	5/1/14	6/2/14	32.00	0.00037
663	May-14	5	5/1/14	6/3/14	33.00	0.00063
664	May-14	10	5/1/14	6/4/14	34.00	0.00131
665	May-14	3	5/1/14	6/5/14	35.00	0.00040
666	May-14	1	5/1/14	6/6/14	36.00	0.00014
667	May-14	1	5/1/14	6/9/14	39.00	0.00015
668	May-14	6	5/1/14	6/10/14	40.00	0.00092
669	May-14	1	5/1/14	6/11/14	41.00	0.00016
670	May-14	1	5/1/14	6/16/14	46.00	0.00018
671	May-14	1	5/1/14	6/17/14	47.00	0.00018
672	May-14	2	5/1/14	6/19/14	49.00	0.00038
673	May-14	2	5/1/14	6/25/14	55.00	0.00042
674	May-14	1	5/1/14	7/1/14	61.00	0.00023
675	May-14	2	5/1/14	7/3/14	63.00	0.00048
676	May-14	3	5/1/14	7/7/14	67.00	0.00077
677	May-14	3	5/1/14	7/9/14	69.00	0.00080
678	May-14	1	5/1/14	7/10/14	70.00	0.00027
679	May-14	1	5/1/14	7/15/14	75.00	0.00029
680	May-14	1	5/1/14	7/22/14	82.00	0.00032
681	May-14	5,997	5/2/14	5/2/14	0.00	0.00000
682	May-14	983	5/2/14	5/5/14	3.00	0.01135
683	May-14	67	5/2/14	5/6/14	4.00	0.00103
684	May-14	12	5/2/14	5/7/14	5.00	0.00023

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
685	May-14	1	5/2/14	5/9/14	7.00	0.00003
686	May-14	4	5/2/14	5/12/14	10.00	0.00015
687	May-14	2	5/2/14	5/13/14	11.00	0.00008
688	May-14	5	5/2/14	5/14/14	12.00	0.00023
689	May-14	2	5/2/14	5/15/14	13.00	0.00010
690	May-14	4	5/2/14	5/16/14	14.00	0.00022
691	May-14	2	5/2/14	5/19/14	17.00	0.00013
692	May-14	1	5/2/14	5/21/14	19.00	0.00007
693	May-14	1	5/2/14	5/22/14	20.00	0.00008
694	May-14	1	5/2/14	5/27/14	25.00	0.00010
695	May-14	1	5/2/14	5/28/14	26.00	0.00010
696	May-14	2	5/2/14	5/29/14	27.00	0.00021
697	May-14	1	5/2/14	5/30/14	28.00	0.00011
698	May-14	3	5/2/14	6/2/14	31.00	0.00036
699	May-14	2	5/2/14	6/3/14	32.00	0.00025
700	May-14	6	5/2/14	6/4/14	33.00	0.00076
701	May-14	7	5/2/14	6/5/14	34.00	0.00092
702	May-14	3	5/2/14	6/9/14	38.00	0.00044
703	May-14	1	5/2/14	6/10/14	39.00	0.00015
704	May-14	3	5/2/14	6/11/14	40.00	0.00046
705	May-14	2	5/2/14	6/12/14	41.00	0.00032
706	May-14	2	5/2/14	6/17/14	46.00	0.00035
707	May-14	1	5/2/14	6/20/14	49.00	0.00019
708	May-14	1	5/2/14	6/23/14	52.00	0.00020
709	May-14	1	5/2/14	6/24/14	53.00	0.00020
710	May-14	2	5/2/14	6/25/14	54.00	0.00042
711	May-14	2	5/2/14	7/3/14	62.00	0.00048
712	May-14	2	5/2/14	7/7/14	66.00	0.00051
713	May-14	1	5/2/14	7/8/14	67.00	0.00026
714	May-14	1	5/2/14	7/9/14	68.00	0.00026
715	May-14	4	5/2/14	7/10/14	69.00	0.00106
716	May-14	1	5/2/14	7/14/14	73.00	0.00028
717	May-14	1	5/2/14	7/15/14	74.00	0.00028
718	May-14	1	5/2/14	7/21/14	80.00	0.00031
719	May-14	2	5/2/14	7/22/14	81.00	0.00062
720	May-14	1	5/2/14	7/23/14	82.00	0.00032
721	May-14	1	5/3/14	6/12/14	40.00	0.00015
722	May-14	12	5/4/14	5/5/14	1.00	0.00005
723	May-14	10	5/4/14	5/6/14	2.00	0.00008
724	May-14	2	5/4/14	5/7/14	3.00	0.00002
725	May-14	1	5/4/14	5/8/14	4.00	0.00002
726	May-14	1	5/4/14	5/12/14	8.00	0.00003
727	May-14	1	5/4/14	5/13/14	9.00	0.00003
728	May-14	1	5/4/14	5/28/14	24.00	0.00009
729	May-14	1	5/4/14	6/17/14	44.00	0.00017
730	May-14	3,796	5/5/14	5/5/14	0.00	0.00000
731	May-14	2,120	5/5/14	5/6/14	1.00	0.00816
732	May-14	199	5/5/14	5/7/14	2.00	0.00153
733	May-14	12	5/5/14	5/8/14	3.00	0.00014
734	May-14	2	5/5/14	5/9/14	4.00	0.00003
735	May-14	5	5/5/14	5/12/14	7.00	0.00013
736	May-14	9	5/5/14	5/13/14	8.00	0.00028
737	May-14	4	5/5/14	5/14/14	9.00	0.00014
738	May-14	2	5/5/14	5/15/14	10.00	0.00008
739	May-14	1	5/5/14	5/18/14	13.00	0.00005
740	May-14	2	5/5/14	5/19/14	14.00	0.00011
741	May-14	3	5/5/14	5/20/14	15.00	0.00017
742	May-14	2	5/5/14	5/21/14	16.00	0.00012
743	May-14	5	5/5/14	5/22/14	17.00	0.00033
744	May-14	3	5/5/14	5/23/14	18.00	0.00021
745	May-14	2	5/5/14	5/27/14	22.00	0.00017
746	May-14	2	5/5/14	5/29/14	24.00	0.00018
747	May-14	1	5/5/14	5/30/14	25.00	0.00010
748	May-14	2	5/5/14	6/2/14	28.00	0.00022
749	May-14	1	5/5/14	6/3/14	29.00	0.00011
750	May-14	1	5/5/14	6/4/14	30.00	0.00012
751	May-14	5	5/5/14	6/5/14	31.00	0.00060
752	May-14	11	5/5/14	6/6/14	32.00	0.00135
753	May-14	3	5/5/14	6/9/14	35.00	0.00040
754	May-14	6	5/5/14	6/10/14	36.00	0.00083
755	May-14	8	5/5/14	6/11/14	37.00	0.00114
756	May-14	1	5/5/14	6/12/14	38.00	0.00015
757	May-14	1	5/5/14	6/16/14	42.00	0.00016
758	May-14	1	5/5/14	6/17/14	43.00	0.00017
759	May-14	1	5/5/14	6/19/14	45.00	0.00017
760	May-14	1	5/5/14	6/24/14	50.00	0.00019

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
761	May-14	2	5/5/14	7/7/14	63.00	0.00048
762	May-14	2	5/5/14	7/9/14	65.00	0.00050
763	May-14	2	5/5/14	7/10/14	66.00	0.00051
764	May-14	1	5/5/14	7/11/14	67.00	0.00026
765	May-14	1	5/5/14	7/15/14	71.00	0.00027
766	May-14	2	5/5/14	7/16/14	72.00	0.00055
767	May-14	1	5/5/14	7/17/14	73.00	0.00028
768	May-14	1	5/5/14	7/21/14	77.00	0.00030
769	May-14	1	5/5/14	7/23/14	79.00	0.00030
770	May-14	6,200	5/6/14	5/6/14	0.00	0.00000
771	May-14	926	5/6/14	5/7/14	1.00	0.00356
772	May-14	51	5/6/14	5/8/14	2.00	0.00039
773	May-14	8	5/6/14	5/9/14	3.00	0.00009
774	May-14	4	5/6/14	5/12/14	6.00	0.00009
775	May-14	5	5/6/14	5/13/14	7.00	0.00013
776	May-14	4	5/6/14	5/14/14	8.00	0.00012
777	May-14	9	5/6/14	5/15/14	9.00	0.00031
778	May-14	2	5/6/14	5/19/14	13.00	0.00010
779	May-14	1	5/6/14	5/20/14	14.00	0.00005
780	May-14	3	5/6/14	5/21/14	15.00	0.00017
781	May-14	4	5/6/14	5/23/14	17.00	0.00026
782	May-14	1	5/6/14	5/27/14	21.00	0.00008
783	May-14	1	5/6/14	5/30/14	24.00	0.00009
784	May-14	2	5/6/14	6/2/14	27.00	0.00021
785	May-14	2	5/6/14	6/3/14	28.00	0.00022
786	May-14	1	5/6/14	6/4/14	29.00	0.00011
787	May-14	3	5/6/14	6/6/14	31.00	0.00036
788	May-14	5	5/6/14	6/9/14	34.00	0.00065
789	May-14	2	5/6/14	6/10/14	35.00	0.00027
790	May-14	5	5/6/14	6/12/14	37.00	0.00071
791	May-14	2	5/6/14	6/13/14	38.00	0.00029
792	May-14	1	5/6/14	6/16/14	41.00	0.00016
793	May-14	1	5/6/14	6/17/14	42.00	0.00016
794	May-14	3	5/6/14	6/18/14	43.00	0.00050
795	May-14	1	5/6/14	6/20/14	45.00	0.00017
796	May-14	1	5/6/14	6/24/14	49.00	0.00019
797	May-14	1	5/6/14	6/27/14	52.00	0.00020
798	May-14	1	5/6/14	6/30/14	55.00	0.00021
799	May-14	11	5/6/14	7/9/14	64.00	0.00271
800	May-14	6	5/6/14	7/10/14	65.00	0.00150
801	May-14	3	5/6/14	7/11/14	66.00	0.00076
802	May-14	1	5/6/14	7/14/14	69.00	0.00027
803	May-14	6,032	5/7/14	5/7/14	0.00	0.00000
804	May-14	705	5/7/14	5/8/14	1.00	0.00271
805	May-14	36	5/7/14	5/9/14	2.00	0.00028
806	May-14	18	5/7/14	5/12/14	5.00	0.00035
807	May-14	2	5/7/14	5/13/14	6.00	0.00005
808	May-14	5	5/7/14	5/14/14	7.00	0.00013
809	May-14	8	5/7/14	5/15/14	8.00	0.00025
810	May-14	8	5/7/14	5/16/14	9.00	0.00028
811	May-14	1	5/7/14	5/19/14	12.00	0.00005
812	May-14	2	5/7/14	5/20/14	13.00	0.00010
813	May-14	4	5/7/14	5/21/14	14.00	0.00022
814	May-14	2	5/7/14	5/22/14	15.00	0.00012
815	May-14	2	5/7/14	5/28/14	21.00	0.00016
816	May-14	3	5/7/14	5/29/14	22.00	0.00025
817	May-14	2	5/7/14	5/30/14	23.00	0.00018
818	May-14	3	5/7/14	6/2/14	26.00	0.00030
819	May-14	1	5/7/14	6/3/14	27.00	0.00010
820	May-14	1	5/7/14	6/4/14	28.00	0.00011
821	May-14	4	5/7/14	6/5/14	29.00	0.00045
822	May-14	3	5/7/14	6/6/14	30.00	0.00035
823	May-14	3	5/7/14	6/9/14	33.00	0.00038
824	May-14	5	5/7/14	6/10/14	34.00	0.00065
825	May-14	2	5/7/14	6/11/14	35.00	0.00027
826	May-14	1	5/7/14	6/12/14	36.00	0.00014
827	May-14	1	5/7/14	6/13/14	37.00	0.00014
828	May-14	2	5/7/14	6/16/14	40.00	0.00031
829	May-14	1	5/7/14	6/17/14	41.00	0.00016
830	May-14	1	5/7/14	6/18/14	42.00	0.00016
831	May-14	2	5/7/14	6/20/14	44.00	0.00034
832	May-14	3	5/7/14	6/23/14	47.00	0.00054
833	May-14	1	5/7/14	6/24/14	48.00	0.00018
834	May-14	1	5/7/14	7/8/14	62.00	0.00024
835	May-14	6	5/7/14	7/9/14	63.00	0.00145
836	May-14	1	5/7/14	7/10/14	64.00	0.00025

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
837	May-14	4	5/7/14	7/11/14	65.00	0.00100
838	May-14	2	5/7/14	7/14/14	68.00	0.00052
839	May-14	1	5/7/14	7/16/14	70.00	0.00027
840	May-14	1	5/7/14	7/18/14	72.00	0.00028
841	May-14	8,983	5/8/14	5/8/14	0.00	0.00000
842	May-14	1,363	5/8/14	5/9/14	1.00	0.00525
843	May-14	93	5/8/14	5/12/14	4.00	0.00143
844	May-14	13	5/8/14	5/13/14	5.00	0.00025
845	May-14	6	5/8/14	5/14/14	6.00	0.00014
846	May-14	5	5/8/14	5/15/14	7.00	0.00013
847	May-14	2	5/8/14	5/16/14	8.00	0.00006
848	May-14	4	5/8/14	5/19/14	11.00	0.00017
849	May-14	7	5/8/14	5/20/14	12.00	0.00032
850	May-14	16	5/8/14	5/21/14	13.00	0.00080
851	May-14	9	5/8/14	5/22/14	14.00	0.00048
852	May-14	3	5/8/14	5/23/14	15.00	0.00017
853	May-14	4	5/8/14	5/27/14	19.00	0.00029
854	May-14	1	5/8/14	5/28/14	20.00	0.00008
855	May-14	4	5/8/14	5/29/14	21.00	0.00032
856	May-14	5	5/8/14	5/30/14	22.00	0.00042
857	May-14	1	5/8/14	6/2/14	25.00	0.00010
858	May-14	2	5/8/14	6/4/14	27.00	0.00021
859	May-14	2	5/8/14	6/5/14	28.00	0.00022
860	May-14	2	5/8/14	6/9/14	32.00	0.00025
861	May-14	5	5/8/14	6/10/14	33.00	0.00063
862	May-14	9	5/8/14	6/11/14	34.00	0.00118
863	May-14	3	5/8/14	6/12/14	35.00	0.00040
864	May-14	2	5/8/14	6/13/14	36.00	0.00028
865	May-14	3	5/8/14	6/16/14	39.00	0.00045
866	May-14	8	5/8/14	6/17/14	40.00	0.00123
867	May-14	3	5/8/14	6/18/14	41.00	0.00047
868	May-14	3	5/8/14	6/25/14	48.00	0.00055
869	May-14	1	5/8/14	6/27/14	50.00	0.00019
870	May-14	1	5/8/14	6/30/14	53.00	0.00020
871	May-14	3	5/8/14	7/11/14	64.00	0.00074
872	May-14	2	5/8/14	7/14/14	67.00	0.00052
873	May-14	8	5/8/14	7/15/14	68.00	0.00209
874	May-14	2	5/8/14	7/16/14	69.00	0.00053
875	May-14	2	5/8/14	7/17/14	70.00	0.00054
876	May-14	5,421	5/9/14	5/9/14	0.00	0.00000
877	May-14	1,155	5/9/14	5/12/14	3.00	0.01333
878	May-14	151	5/9/14	5/13/14	4.00	0.00232
879	May-14	15	5/9/14	5/14/14	5.00	0.00029
880	May-14	4	5/9/14	5/15/14	6.00	0.00009
881	May-14	5	5/9/14	5/16/14	7.00	0.00013
882	May-14	1	5/9/14	5/18/14	9.00	0.00003
883	May-14	5	5/9/14	5/19/14	10.00	0.00019
884	May-14	3	5/9/14	5/20/14	11.00	0.00013
885	May-14	16	5/9/14	5/21/14	12.00	0.00074
886	May-14	13	5/9/14	5/22/14	13.00	0.00065
887	May-14	2	5/9/14	5/23/14	14.00	0.00011
888	May-14	2	5/9/14	5/27/14	18.00	0.00014
889	May-14	3	5/9/14	5/28/14	19.00	0.00022
890	May-14	7	5/9/14	5/30/14	21.00	0.00057
891	May-14	10	5/9/14	6/2/14	24.00	0.00092
892	May-14	2	5/9/14	6/3/14	25.00	0.00019
893	May-14	2	5/9/14	6/4/14	26.00	0.00020
894	May-14	1	5/9/14	6/5/14	27.00	0.00010
895	May-14	3	5/9/14	6/9/14	31.00	0.00036
896	May-14	1	5/9/14	6/10/14	32.00	0.00012
897	May-14	9	5/9/14	6/11/14	33.00	0.00114
898	May-14	2	5/9/14	6/12/14	34.00	0.00026
899	May-14	2	5/9/14	6/13/14	35.00	0.00027
900	May-14	7	5/9/14	6/16/14	38.00	0.00102
901	May-14	8	5/9/14	6/17/14	39.00	0.00120
902	May-14	1	5/9/14	6/19/14	41.00	0.00016
903	May-14	2	5/9/14	6/20/14	42.00	0.00032
904	May-14	2	5/9/14	6/23/14	45.00	0.00035
905	May-14	1	5/9/14	6/25/14	47.00	0.00018
906	May-14	4	5/9/14	6/30/14	52.00	0.00080
907	May-14	3	5/9/14	7/11/14	63.00	0.00073
908	May-14	5	5/9/14	7/14/14	66.00	0.00127
909	May-14	5	5/9/14	7/15/14	67.00	0.00129
910	May-14	2	5/9/14	7/16/14	68.00	0.00052
911	May-14	1	5/9/14	7/17/14	69.00	0.00027
912	May-14	1	5/9/14	7/21/14	73.00	0.00028

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
913	May-14	2	5/9/14	7/24/14	76.00	0.00058
914	May-14	1	5/9/14	7/29/14	81.00	0.00031
915	May-14	1	5/9/14	7/31/14	83.00	0.00032
916	May-14	2	5/10/14	5/12/14	2.00	0.00002
917	May-14	130	5/10/14	5/13/14	3.00	0.00150
918	May-14	11	5/10/14	5/14/14	4.00	0.00017
919	May-14	1	5/10/14	5/15/14	5.00	0.00002
920	May-14	5	5/10/14	6/12/14	33.00	0.00063
921	May-14	1	5/10/14	6/13/14	34.00	0.00013
922	May-14	14	5/11/14	5/12/14	1.00	0.00005
923	May-14	6	5/11/14	5/13/14	2.00	0.00005
924	May-14	2	5/11/14	5/14/14	3.00	0.00002
925	May-14	1	5/11/14	5/16/14	5.00	0.00002
926	May-14	1	5/11/14	6/9/14	29.00	0.00011
927	May-14	2	5/11/14	6/13/14	33.00	0.00025
928	May-14	5,322	5/12/14	5/12/14	0.00	0.00000
929	May-14	1,467	5/12/14	5/13/14	1.00	0.00565
930	May-14	143	5/12/14	5/14/14	2.00	0.00110
931	May-14	16	5/12/14	5/15/14	3.00	0.00018
932	May-14	1	5/12/14	5/16/14	4.00	0.00002
933	May-14	3	5/12/14	5/19/14	7.00	0.00008
934	May-14	5	5/12/14	5/20/14	8.00	0.00015
935	May-14	7	5/12/14	5/21/14	9.00	0.00024
936	May-14	8	5/12/14	5/22/14	10.00	0.00031
937	May-14	6	5/12/14	5/23/14	11.00	0.00025
938	May-14	7	5/12/14	5/27/14	15.00	0.00040
939	May-14	1	5/12/14	5/29/14	17.00	0.00007
940	May-14	3	5/12/14	5/30/14	18.00	0.00021
941	May-14	9	5/12/14	6/2/14	21.00	0.00073
942	May-14	1	5/12/14	6/5/14	24.00	0.00009
943	May-14	4	5/12/14	6/6/14	25.00	0.00038
944	May-14	2	5/12/14	6/9/14	28.00	0.00022
945	May-14	1	5/12/14	6/10/14	29.00	0.00011
946	May-14	1	5/12/14	6/12/14	31.00	0.00012
947	May-14	5	5/12/14	6/13/14	32.00	0.00062
948	May-14	5	5/12/14	6/16/14	35.00	0.00067
949	May-14	1	5/12/14	6/17/14	36.00	0.00014
950	May-14	1	5/12/14	6/18/14	37.00	0.00014
951	May-14	2	5/12/14	6/19/14	38.00	0.00029
952	May-14	2	5/12/14	6/24/14	43.00	0.00033
953	May-14	1	5/12/14	6/25/14	44.00	0.00017
954	May-14	1	5/12/14	6/26/14	45.00	0.00017
955	May-14	2	5/12/14	6/30/14	49.00	0.00038
956	May-14	1	5/12/14	7/7/14	56.00	0.00022
957	May-14	1	5/12/14	7/10/14	59.00	0.00023
958	May-14	1	5/12/14	7/14/14	63.00	0.00024
959	May-14	3	5/12/14	7/15/14	64.00	0.00074
960	May-14	1	5/12/14	7/16/14	65.00	0.00025
961	May-14	2	5/12/14	7/17/14	66.00	0.00051
962	May-14	1	5/12/14	7/22/14	71.00	0.00027
963	May-14	1	5/12/14	7/31/14	80.00	0.00031
964	May-14	5,349	5/13/14	5/13/14	0.00	0.00000
965	May-14	830	5/13/14	5/14/14	1.00	0.00319
966	May-14	48	5/13/14	5/15/14	2.00	0.00037
967	May-14	11	5/13/14	5/16/14	3.00	0.00013
968	May-14	6	5/13/14	5/19/14	6.00	0.00014
969	May-14	1	5/13/14	5/20/14	7.00	0.00003
970	May-14	3	5/13/14	5/21/14	8.00	0.00009
971	May-14	6	5/13/14	5/22/14	9.00	0.00021
972	May-14	8	5/13/14	5/23/14	10.00	0.00031
973	May-14	1	5/13/14	5/27/14	14.00	0.00005
974	May-14	3	5/13/14	5/30/14	17.00	0.00020
975	May-14	4	5/13/14	6/2/14	20.00	0.00031
976	May-14	1	5/13/14	6/4/14	22.00	0.00008
977	May-14	1	5/13/14	6/6/14	24.00	0.00009
978	May-14	4	5/13/14	6/9/14	27.00	0.00042
979	May-14	7	5/13/14	6/11/14	29.00	0.00078
980	May-14	1	5/13/14	6/12/14	30.00	0.00012
981	May-14	3	5/13/14	6/13/14	31.00	0.00036
982	May-14	5	5/13/14	6/16/14	34.00	0.00065
983	May-14	2	5/13/14	6/17/14	35.00	0.00027
984	May-14	3	5/13/14	6/18/14	36.00	0.00042
985	May-14	1	5/13/14	6/19/14	37.00	0.00014
986	May-14	1	5/13/14	6/20/14	38.00	0.00015
987	May-14	2	5/13/14	6/24/14	42.00	0.00032
988	May-14	1	5/13/14	6/27/14	45.00	0.00017

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
989	May-14	1	5/13/14	7/2/14	50.00	0.00019
990	May-14	2	5/13/14	7/3/14	51.00	0.00039
991	May-14	5	5/13/14	7/15/14	63.00	0.00121
992	May-14	3	5/13/14	7/16/14	64.00	0.00074
993	May-14	1	5/13/14	7/17/14	65.00	0.00025
994	May-14	1	5/13/14	7/18/14	66.00	0.00025
995	May-14	1	5/13/14	7/21/14	69.00	0.00027
996	May-14	2	5/13/14	7/29/14	77.00	0.00059
997	May-14	4,530	5/14/14	5/14/14	0.00	0.00000
998	May-14	1,285	5/14/14	5/15/14	1.00	0.00495
999	May-14	86	5/14/14	5/16/14	2.00	0.00066
1,000	May-14	1	5/14/14	5/17/14	3.00	0.00001
1,001	May-14	13	5/14/14	5/19/14	5.00	0.00025
1,002	May-14	3	5/14/14	5/20/14	6.00	0.00007
1,003	May-14	4	5/14/14	5/21/14	7.00	0.00011
1,004	May-14	5	5/14/14	5/22/14	8.00	0.00015
1,005	May-14	43	5/14/14	5/23/14	9.00	0.00149
1,006	May-14	9	5/14/14	5/27/14	13.00	0.00045
1,007	May-14	4	5/14/14	5/28/14	14.00	0.00022
1,008	May-14	1	5/14/14	5/30/14	16.00	0.00006
1,009	May-14	3	5/14/14	6/2/14	19.00	0.00022
1,010	May-14	1	5/14/14	6/3/14	20.00	0.00008
1,011	May-14	1	5/14/14	6/4/14	21.00	0.00008
1,012	May-14	1	5/14/14	6/5/14	22.00	0.00008
1,013	May-14	2	5/14/14	6/9/14	26.00	0.00020
1,014	May-14	2	5/14/14	6/10/14	27.00	0.00021
1,015	May-14	1	5/14/14	6/11/14	28.00	0.00011
1,016	May-14	2	5/14/14	6/12/14	29.00	0.00022
1,017	May-14	1	5/14/14	6/13/14	30.00	0.00012
1,018	May-14	4	5/14/14	6/16/14	33.00	0.00051
1,019	May-14	2	5/14/14	6/17/14	34.00	0.00026
1,020	May-14	8	5/14/14	6/18/14	35.00	0.00108
1,021	May-14	8	5/14/14	6/19/14	36.00	0.00111
1,022	May-14	2	5/14/14	6/20/14	37.00	0.00028
1,023	May-14	2	5/14/14	6/23/14	40.00	0.00031
1,024	May-14	1	5/14/14	6/24/14	41.00	0.00016
1,025	May-14	5	5/14/14	6/25/14	42.00	0.00081
1,026	May-14	1	5/14/14	6/26/14	43.00	0.00017
1,027	May-14	1	5/14/14	6/27/14	44.00	0.00017
1,028	May-14	1	5/14/14	7/14/14	61.00	0.00023
1,029	May-14	1	5/14/14	7/16/14	63.00	0.00024
1,030	May-14	4	5/14/14	7/17/14	64.00	0.00099
1,031	May-14	4	5/14/14	7/18/14	65.00	0.00100
1,032	May-14	1	5/14/14	7/21/14	68.00	0.00026
1,033	May-14	2	5/14/14	7/22/14	69.00	0.00053
1,034	May-14	1	5/14/14	7/23/14	70.00	0.00027
1,035	May-14	1	5/14/14	7/25/14	72.00	0.00028
1,036	May-14	1	5/14/14	7/31/14	78.00	0.00030
1,037	May-14	1	5/14/14	8/1/14	79.00	0.00030
1,038	May-14	1	5/14/14	8/4/14	82.00	0.00032
1,039	May-14	5,815	5/15/14	5/15/14	0.00	0.00000
1,040	May-14	1,358	5/15/14	5/16/14	1.00	0.00523
1,041	May-14	91	5/15/14	5/19/14	4.00	0.00140
1,042	May-14	6	5/15/14	5/20/14	5.00	0.00012
1,043	May-14	4	5/15/14	5/21/14	6.00	0.00009
1,044	May-14	8	5/15/14	5/22/14	7.00	0.00022
1,045	May-14	21	5/15/14	5/23/14	8.00	0.00065
1,046	May-14	18	5/15/14	5/27/14	12.00	0.00083
1,047	May-14	1	5/15/14	5/28/14	13.00	0.00005
1,048	May-14	3	5/15/14	5/29/14	14.00	0.00016
1,049	May-14	3	5/15/14	5/30/14	15.00	0.00017
1,050	May-14	1	5/15/14	6/2/14	18.00	0.00007
1,051	May-14	1	5/15/14	6/3/14	19.00	0.00007
1,052	May-14	3	5/15/14	6/4/14	20.00	0.00023
1,053	May-14	2	5/15/14	6/6/14	22.00	0.00017
1,054	May-14	8	5/15/14	6/9/14	25.00	0.00077
1,055	May-14	2	5/15/14	6/17/14	33.00	0.00025
1,056	May-14	17	5/15/14	6/19/14	35.00	0.00229
1,057	May-14	3	5/15/14	6/20/14	36.00	0.00042
1,058	May-14	3	5/15/14	6/23/14	39.00	0.00045
1,059	May-14	1	5/15/14	6/24/14	40.00	0.00015
1,060	May-14	3	5/15/14	6/25/14	41.00	0.00047
1,061	May-14	2	5/15/14	6/26/14	42.00	0.00032
1,062	May-14	1	5/15/14	6/27/14	43.00	0.00017
1,063	May-14	5	5/15/14	6/30/14	46.00	0.00089
1,064	May-14	2	5/15/14	7/1/14	47.00	0.00036

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
1,065	May-14	1	5/15/14	7/3/14	49.00	0.00019
1,066	May-14	1	5/15/14	7/15/14	61.00	0.00023
1,067	May-14	2	5/15/14	7/17/14	63.00	0.00048
1,068	May-14	2	5/15/14	7/18/14	64.00	0.00049
1,069	May-14	1	5/15/14	7/21/14	67.00	0.00026
1,070	May-14	1	5/15/14	7/22/14	68.00	0.00026
1,071	May-14	2	5/15/14	7/23/14	69.00	0.00053
1,072	May-14	5	5/15/14	7/24/14	70.00	0.00135
1,073	May-14	3	5/15/14	7/31/14	77.00	0.00089
1,074	May-14	4,296	5/16/14	5/16/14	0.00	0.00000
1,075	May-14	1,324	5/16/14	5/19/14	3.00	0.01529
1,076	May-14	90	5/16/14	5/20/14	4.00	0.00139
1,077	May-14	6	5/16/14	5/21/14	5.00	0.00012
1,078	May-14	8	5/16/14	5/22/14	6.00	0.00018
1,079	May-14	28	5/16/14	5/23/14	7.00	0.00075
1,080	May-14	18	5/16/14	5/27/14	11.00	0.00076
1,081	May-14	2	5/16/14	5/28/14	12.00	0.00009
1,082	May-14	2	5/16/14	5/30/14	14.00	0.00011
1,083	May-14	1	5/16/14	6/2/14	17.00	0.00007
1,084	May-14	1	5/16/14	6/3/14	18.00	0.00007
1,085	May-14	3	5/16/14	6/4/14	19.00	0.00022
1,086	May-14	1	5/16/14	6/5/14	20.00	0.00008
1,087	May-14	2	5/16/14	6/6/14	21.00	0.00016
1,088	May-14	3	5/16/14	6/9/14	24.00	0.00028
1,089	May-14	3	5/16/14	6/10/14	25.00	0.00029
1,090	May-14	4	5/16/14	6/11/14	26.00	0.00040
1,091	May-14	2	5/16/14	6/12/14	27.00	0.00021
1,092	May-14	2	5/16/14	6/13/14	28.00	0.00022
1,093	May-14	1	5/16/14	6/17/14	32.00	0.00012
1,094	May-14	1	5/16/14	6/18/14	33.00	0.00013
1,095	May-14	5	5/16/14	6/20/14	35.00	0.00067
1,096	May-14	18	5/16/14	6/23/14	38.00	0.00263
1,097	May-14	1	5/16/14	6/24/14	39.00	0.00015
1,098	May-14	3	5/16/14	6/25/14	40.00	0.00046
1,099	May-14	2	5/16/14	6/26/14	41.00	0.00032
1,100	May-14	1	5/16/14	6/27/14	42.00	0.00016
1,101	May-14	8	5/16/14	6/30/14	45.00	0.00139
1,102	May-14	1	5/16/14	7/1/14	46.00	0.00018
1,103	May-14	1	5/16/14	7/8/14	53.00	0.00020
1,104	May-14	1	5/16/14	7/9/14	54.00	0.00021
1,105	May-14	1	5/16/14	7/14/14	59.00	0.00023
1,106	May-14	4	5/16/14	7/18/14	63.00	0.00097
1,107	May-14	4	5/16/14	7/21/14	66.00	0.00102
1,108	May-14	7	5/16/14	7/22/14	67.00	0.00180
1,109	May-14	1	5/16/14	7/23/14	68.00	0.00026
1,110	May-14	3	5/16/14	7/24/14	69.00	0.00080
1,111	May-14	1	5/16/14	7/28/14	73.00	0.00028
1,112	May-14	1	5/16/14	8/13/14	89.00	0.00034
1,113	May-14	1	5/17/14	5/20/14	3.00	0.00001
1,114	May-14	2	5/17/14	6/13/14	27.00	0.00021
1,115	May-14	1	5/17/14	6/24/14	38.00	0.00015
1,116	May-14	1	5/17/14	6/26/14	40.00	0.00015
1,117	May-14	18	5/18/14	5/19/14	1.00	0.00007
1,118	May-14	9	5/18/14	5/20/14	2.00	0.00007
1,119	May-14	2	5/18/14	5/21/14	3.00	0.00002
1,120	May-14	5	5/18/14	5/22/14	4.00	0.00008
1,121	May-14	1	5/18/14	5/23/14	5.00	0.00002
1,122	May-14	1	5/18/14	6/4/14	17.00	0.00007
1,123	May-14	1	5/18/14	6/18/14	31.00	0.00012
1,124	May-14	5,983	5/19/14	5/19/14	0.00	0.00000
1,125	May-14	1,287	5/19/14	5/20/14	1.00	0.00495
1,126	May-14	100	5/19/14	5/21/14	2.00	0.00077
1,127	May-14	8	5/19/14	5/22/14	3.00	0.00009
1,128	May-14	17	5/19/14	5/23/14	4.00	0.00026
1,129	May-14	16	5/19/14	5/27/14	8.00	0.00049
1,130	May-14	2	5/19/14	5/28/14	9.00	0.00007
1,131	May-14	3	5/19/14	5/29/14	10.00	0.00012
1,132	May-14	9	5/19/14	5/30/14	11.00	0.00038
1,133	May-14	2	5/19/14	6/4/14	16.00	0.00012
1,134	May-14	1	5/19/14	6/5/14	17.00	0.00007
1,135	May-14	4	5/19/14	6/9/14	21.00	0.00032
1,136	May-14	1	5/19/14	6/10/14	22.00	0.00008
1,137	May-14	4	5/19/14	6/11/14	23.00	0.00035
1,138	May-14	1	5/19/14	6/16/14	28.00	0.00011
1,139	May-14	2	5/19/14	6/19/14	31.00	0.00024
1,140	May-14	10	5/19/14	6/20/14	32.00	0.00123

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
	(a)	(d)	(c)	(d)	(e)	(f)
1,141	May-14	24	5/19/14	6/23/14	35.00	0.00323
1,142	May-14	3	5/19/14	6/24/14	36.00	0.00042
1,143	May-14	3	5/19/14	6/25/14	37.00	0.00043
1,144	May-14	2	5/19/14	6/26/14	38.00	0.00029
1,145	May-14	7	5/19/14	6/27/14	39.00	0.00105
1,146	May-14	2	5/19/14	6/30/14	42.00	0.00032
1,147	May-14	2	5/19/14	7/1/14	43.00	0.00033
1,148	May-14	1	5/19/14	7/2/14	44.00	0.00017
1,149	May-14	1	5/19/14	7/3/14	45.00	0.00017
1,150	May-14	1	5/19/14	7/8/14	50.00	0.00019
1,151	May-14	1	5/19/14	7/10/14	52.00	0.00020
1,152	May-14	1	5/19/14	7/18/14	60.00	0.00023
1,153	May-14	2	5/19/14	7/21/14	63.00	0.00048
1,154	May-14	5	5/19/14	7/22/14	64.00	0.00123
1,155	May-14	6	5/19/14	7/24/14	66.00	0.00152
1,156	May-14	2	5/19/14	7/25/14	67.00	0.00052
1,157	May-14	3	5/19/14	7/28/14	70.00	0.00081
1,158	May-14	2	5/19/14	7/29/14	71.00	0.00055
1,159	May-14	1	5/19/14	8/6/14	79.00	0.00030
1,160	May-14	1	5/19/14	8/14/14	87.00	0.00033
1,161	May-14	5,343	5/20/14	5/20/14	0.00	0.00000
1,162	May-14	941	5/20/14	5/21/14	1.00	0.00362
1,163	May-14	186	5/20/14	5/22/14	2.00	0.00143
1,164	May-14	33	5/20/14	5/23/14	3.00	0.00038
1,165	May-14	1	5/20/14	5/24/14	4.00	0.00002
1,166	May-14	18	5/20/14	5/27/14	7.00	0.00048
1,167	May-14	4	5/20/14	5/28/14	8.00	0.00012
1,168	May-14	1	5/20/14	5/29/14	9.00	0.00003
1,169	May-14	18	5/20/14	5/30/14	10.00	0.00069
1,170	May-14	2	5/20/14	6/2/14	13.00	0.00010
1,171	May-14	1	5/20/14	6/4/14	15.00	0.00006
1,172	May-14	2	5/20/14	6/5/14	16.00	0.00012
1,173	May-14	2	5/20/14	6/6/14	17.00	0.00013
1,174	May-14	1	5/20/14	6/9/14	20.00	0.00008
1,175	May-14	2	5/20/14	6/11/14	22.00	0.00017
1,176	May-14	2	5/20/14	6/12/14	23.00	0.00018
1,177	May-14	6	5/20/14	6/13/14	24.00	0.00055
1,178	May-14	2	5/20/14	6/16/14	27.00	0.00021
1,179	May-14	1	5/20/14	6/18/14	29.00	0.00011
1,180	May-14	8	5/20/14	6/20/14	31.00	0.00095
1,181	May-14	9	5/20/14	6/23/14	34.00	0.00118
1,182	May-14	15	5/20/14	6/24/14	35.00	0.00202
1,183	May-14	6	5/20/14	6/25/14	36.00	0.00083
1,184	May-14	1	5/20/14	6/30/14	41.00	0.00016
1,185	May-14	1	5/20/14	7/1/14	42.00	0.00016
1,186	May-14	1	5/20/14	7/7/14	48.00	0.00018
1,187	May-14	1	5/20/14	7/10/14	51.00	0.00020
1,188	May-14	1	5/20/14	7/16/14	57.00	0.00022
1,189	May-14	3	5/20/14	7/22/14	63.00	0.00073
1,190	May-14	7	5/20/14	7/23/14	64.00	0.00172
1,191	May-14	3	5/20/14	7/24/14	65.00	0.00075
1,192	May-14	2	5/20/14	7/25/14	66.00	0.00051
1,193	May-14	1	5/20/14	7/29/14	70.00	0.00027
1,194	May-14	1	5/20/14	7/31/14	72.00	0.00028
1,195	May-14	2	5/20/14	8/1/14	73.00	0.00056
1,196	May-14	1	5/20/14	8/6/14	78.00	0.00030
1,197	May-14	4,176	5/21/14	5/21/14	0.00	0.00000
1,198	May-14	1,023	5/21/14	5/22/14	1.00	0.00394
1,199	May-14	698	5/21/14	5/23/14	2.00	0.00537
1,200	May-14	15	5/21/14	5/27/14	6.00	0.00035
1,201	May-14	22	5/21/14	5/28/14	7.00	0.00059
1,202	May-14	3	5/21/14	5/29/14	8.00	0.00009
1,203	May-14	9	5/21/14	5/30/14	9.00	0.00031
1,204	May-14	6	5/21/14	6/2/14	12.00	0.00028
1,205	May-14	2	5/21/14	6/3/14	13.00	0.00010
1,206	May-14	1	5/21/14	6/4/14	14.00	0.00005
1,207	May-14	2	5/21/14	6/5/14	15.00	0.00012
1,208	May-14	2	5/21/14	6/6/14	16.00	0.00012
1,209	May-14	2	5/21/14	6/9/14	19.00	0.00015
1,210	May-14	1	5/21/14	6/10/14	20.00	0.00008
1,211	May-14	1	5/21/14	6/11/14	21.00	0.00008
1,212	May-14	2	5/21/14	6/12/14	22.00	0.00017
1,213	May-14	1	5/21/14	6/13/14	23.00	0.00009
1,214	May-14	6	5/21/14	6/16/14	26.00	0.00060
1,215	May-14	13	5/21/14	6/24/14	34.00	0.00170
1,216	May-14	12	5/21/14	6/25/14	35.00	0.00162

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
1,217	May-14	7	5/21/14	6/26/14	36.00	0.00097
1,218	May-14	1	5/21/14	6/27/14	37.00	0.00014
1,219	May-14	3	5/21/14	6/30/14	40.00	0.00046
1,220	May-14	4	5/21/14	7/1/14	41.00	0.00063
1,221	May-14	2	5/21/14	7/7/14	47.00	0.00036
1,222	May-14	1	5/21/14	7/8/14	48.00	0.00018
1,223	May-14	1	5/21/14	7/10/14	50.00	0.00019
1,224	May-14	3	5/21/14	7/11/14	51.00	0.00059
1,225	May-14	1	5/21/14	7/15/14	55.00	0.00021
1,226	May-14	2	5/21/14	7/23/14	63.00	0.00048
1,227	May-14	5	5/21/14	7/24/14	64.00	0.00123
1,228	May-14	1	5/21/14	8/1/14	72.00	0.00028
1,229	May-14	5,374	5/22/14	5/22/14	0.00	0.00000
1,230	May-14	1,165	5/22/14	5/23/14	1.00	0.00448
1,231	May-14	119	5/22/14	5/27/14	5.00	0.00229
1,232	May-14	17	5/22/14	5/28/14	6.00	0.00039
1,233	May-14	15	5/22/14	5/29/14	7.00	0.00040
1,234	May-14	16	5/22/14	5/30/14	8.00	0.00049
1,235	May-14	10	5/22/14	6/2/14	11.00	0.00042
1,236	May-14	2	5/22/14	6/3/14	12.00	0.00009
1,237	May-14	3	5/22/14	6/4/14	13.00	0.00015
1,238	May-14	1	5/22/14	6/5/14	14.00	0.00005
1,239	May-14	1	5/22/14	6/9/14	18.00	0.00007
1,240	May-14	1	5/22/14	6/11/14	20.00	0.00008
1,241	May-14	2	5/22/14	6/13/14	22.00	0.00017
1,242	May-14	4	5/22/14	6/16/14	25.00	0.00038
1,243	May-14	3	5/22/14	6/17/14	26.00	0.00030
1,244	May-14	2	5/22/14	6/20/14	29.00	0.00022
1,245	May-14	3	5/22/14	6/24/14	33.00	0.00038
1,246	May-14	3	5/22/14	6/25/14	34.00	0.00039
1,247	May-14	6	5/22/14	6/27/14	36.00	0.00083
1,248	May-14	2	5/22/14	6/30/14	39.00	0.00030
1,249	May-14	1	5/22/14	7/1/14	40.00	0.00015
1,250	May-14	3	5/22/14	7/8/14	47.00	0.00054
1,251	May-14	1	5/22/14	7/11/14	50.00	0.00019
1,252	May-14	5	5/22/14	7/23/14	62.00	0.00119
1,253	May-14	5	5/22/14	7/24/14	63.00	0.00121
1,254	May-14	7	5/22/14	7/28/14	67.00	0.00180
1,255	May-14	2	5/22/14	7/29/14	68.00	0.00052
1,256	May-14	2	5/22/14	7/31/14	70.00	0.00054
1,257	May-14	1	5/22/14	8/4/14	74.00	0.00028
1,258	May-14	1	5/22/14	8/12/14	82.00	0.00032
1,259	May-14	4,581	5/23/14	5/23/14	0.00	0.00000
1,260	May-14	1,199	5/23/14	5/27/14	4.00	0.01846
1,261	May-14	200	5/23/14	5/28/14	5.00	0.00385
1,262	May-14	66	5/23/14	5/29/14	6.00	0.00152
1,263	May-14	14	5/23/14	5/30/14	7.00	0.00038
1,264	May-14	8	5/23/14	6/2/14	10.00	0.00031
1,265	May-14	4	5/23/14	6/3/14	11.00	0.00017
1,266	May-14	4	5/23/14	6/4/14	12.00	0.00018
1,267	May-14	4	5/23/14	6/6/14	14.00	0.00022
1,268	May-14	1	5/23/14	6/9/14	17.00	0.00007
1,269	May-14	3	5/23/14	6/10/14	18.00	0.00021
1,270	May-14	3	5/23/14	6/11/14	19.00	0.00022
1,271	May-14	1	5/23/14	6/12/14	20.00	0.00008
1,272	May-14	2	5/23/14	6/13/14	21.00	0.00016
1,273	May-14	4	5/23/14	6/16/14	24.00	0.00037
1,274	May-14	2	5/23/14	6/17/14	25.00	0.00019
1,275	May-14	2	5/23/14	6/18/14	26.00	0.00020
1,276	May-14	2	5/23/14	6/19/14	27.00	0.00021
1,277	May-14	2	5/23/14	6/20/14	28.00	0.00022
1,278	May-14	3	5/23/14	6/23/14	31.00	0.00036
1,279	May-14	3	5/23/14	6/24/14	32.00	0.00037
1,280	May-14	2	5/23/14	6/25/14	33.00	0.00025
1,281	May-14	13	5/23/14	6/26/14	34.00	0.00170
1,282	May-14	9	5/23/14	6/27/14	35.00	0.00121
1,283	May-14	3	5/23/14	6/28/14	36.00	0.00042
1,284	May-14	6	5/23/14	6/30/14	38.00	0.00088
1,285	May-14	2	5/23/14	7/1/14	39.00	0.00030
1,286	May-14	1	5/23/14	7/2/14	40.00	0.00015
1,287	May-14	1	5/23/14	7/7/14	45.00	0.00017
1,288	May-14	2	5/23/14	7/8/14	46.00	0.00035
1,289	May-14	2	5/23/14	7/10/14	48.00	0.00037
1,290	May-14	1	5/23/14	7/21/14	59.00	0.00023
1,291	May-14	7	5/23/14	7/25/14	63.00	0.00170
1,292	May-14	4	5/23/14	7/28/14	66.00	0.00102

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
	(a)	(d)	(c)	(d)	(e)	(f)
1,293	May-14	2	5/23/14	7/29/14	67.00	0.00052
1,294	May-14	1	5/23/14	7/30/14	68.00	0.00026
1,295	May-14	1	5/23/14	7/31/14	69.00	0.00027
1,296	May-14	1	5/23/14	8/5/14	74.00	0.00028
1,297	May-14	4	5/24/14	5/27/14	3.00	0.00005
1,298	May-14	2	5/24/14	6/13/14	20.00	0.00015
1,299	May-14	15	5/26/14	5/27/14	1.00	0.00006
1,300	May-14	7	5/26/14	5/28/14	2.00	0.00005
1,301	May-14	4	5/26/14	5/29/14	3.00	0.00005
1,302	May-14	1	5/26/14	6/12/14	17.00	0.00007
1,303	May-14	1	5/26/14	6/16/14	21.00	0.00008
1,304	May-14	1	5/26/14	6/23/14	28.00	0.00011
1,305	May-14	1	5/26/14	6/30/14	35.00	0.00013
1,306	May-14	5,032	5/27/14	5/27/14	0.00	0.00000
1,307	May-14	622	5/27/14	5/28/14	1.00	0.00239
1,308	May-14	33	5/27/14	5/29/14	2.00	0.00025
1,309	May-14	19	5/27/14	5/30/14	3.00	0.00022
1,310	May-14	6	5/27/14	6/2/14	6.00	0.00014
1,311	May-14	6	5/27/14	6/3/14	7.00	0.00016
1,312	May-14	9	5/27/14	6/4/14	8.00	0.00028
1,313	May-14	1	5/27/14	6/5/14	9.00	0.00003
1,314	May-14	1	5/27/14	6/6/14	10.00	0.00004
1,315	May-14	2	5/27/14	6/9/14	13.00	0.00010
1,316	May-14	2	5/27/14	6/10/14	14.00	0.00011
1,317	May-14	1	5/27/14	6/12/14	16.00	0.00006
1,318	May-14	3	5/27/14	6/13/14	17.00	0.00020
1,319	May-14	1	5/27/14	6/16/14	20.00	0.00008
1,320	May-14	2	5/27/14	6/23/14	27.00	0.00021
1,321	May-14	3	5/27/14	6/24/14	28.00	0.00032
1,322	May-14	5	5/27/14	6/26/14	30.00	0.00058
1,323	May-14	3	5/27/14	6/27/14	31.00	0.00036
1,324	May-14	3	5/27/14	6/28/14	32.00	0.00037
1,325	May-14	14	5/27/14	6/30/14	34.00	0.00183
1,326	May-14	9	5/27/14	7/1/14	35.00	0.00121
1,327	May-14	1	5/27/14	7/2/14	36.00	0.00014
1,328	May-14	1	5/27/14	7/3/14	37.00	0.00014
1,329	May-14	2	5/27/14	7/7/14	41.00	0.00032
1,330	May-14	1	5/27/14	7/8/14	42.00	0.00016
1,331	May-14	1	5/27/14	7/10/14	44.00	0.00017
1,332	May-14	1	5/27/14	7/15/14	49.00	0.00019
1,333	May-14	1	5/27/14	7/21/14	55.00	0.00021
1,334	May-14	1	5/27/14	7/28/14	62.00	0.00024
1,335	May-14	8	5/27/14	7/29/14	63.00	0.00194
1,336	May-14	2	5/27/14	7/30/14	64.00	0.00049
1,337	May-14	2	5/27/14	8/1/14	66.00	0.00051
1,338	May-14	1	5/27/14	8/4/14	69.00	0.00027
1,339	May-14	1	5/27/14	8/5/14	70.00	0.00027
1,340	May-14	3,241	5/28/14	5/28/14	0.00	0.00000
1,341	May-14	1,040	5/28/14	5/29/14	1.00	0.00400
1,342	May-14	92	5/28/14	5/30/14	2.00	0.00071
1,343	May-14	19	5/28/14	6/2/14	5.00	0.00037
1,344	May-14	3	5/28/14	6/3/14	6.00	0.00007
1,345	May-14	5	5/28/14	6/4/14	7.00	0.00013
1,346	May-14	3	5/28/14	6/5/14	8.00	0.00009
1,347	May-14	6	5/28/14	6/6/14	9.00	0.00021
1,348	May-14	3	5/28/14	6/9/14	12.00	0.00014
1,349	May-14	2	5/28/14	6/10/14	13.00	0.00010
1,350	May-14	1	5/28/14	6/11/14	14.00	0.00005
1,351	May-14	1	5/28/14	6/13/14	16.00	0.00006
1,352	May-14	2	5/28/14	6/16/14	19.00	0.00015
1,353	May-14	1	5/28/14	6/17/14	20.00	0.00008
1,354	May-14	1	5/28/14	6/19/14	22.00	0.00008
1,355	May-14	2	5/28/14	6/23/14	26.00	0.00020
1,356	May-14	1	5/28/14	6/24/14	27.00	0.00010
1,357	May-14	1	5/28/14	6/25/14	28.00	0.00011
1,358	May-14	1	5/28/14	6/26/14	29.00	0.00011
1,359	May-14	3	5/28/14	6/27/14	30.00	0.00035
1,360	May-14	2	5/28/14	6/28/14	31.00	0.00024
1,361	May-14	1	5/28/14	6/29/14	32.00	0.00012
1,362	May-14	4	5/28/14	6/30/14	33.00	0.00051
1,363	May-14	5	5/28/14	7/1/14	34.00	0.00065
1,364	May-14	1	5/28/14	7/2/14	35.00	0.00013
1,365	May-14	1	5/28/14	7/7/14	40.00	0.00015
1,366	May-14	1	5/28/14	7/8/14	41.00	0.00016
1,367	May-14	1	5/28/14	7/9/14	42.00	0.00016
1,368	May-14	1	5/28/14	7/10/14	43.00	0.00017

Atmos Energy Corporation-Tennessee
Weighted Average Billing Lag
For Test Year Ended June 30, 2014

CWC WP 2-1

Line No.	Revenue Month	# of Bills	Meter Read Date	Bill Issued	Lag	Weighted Average Lag
(a)	(d)	(c)	(d)	(e)	(f)	
1,369	May-14	1	5/28/14	7/11/14	44.00	0.00017
1,370	May-14	1	5/28/14	7/16/14	49.00	0.00019
1,371	May-14	1	5/28/14	7/17/14	50.00	0.00019
1,372	May-14	1	5/28/14	7/22/14	55.00	0.00021
1,373	May-14	4	5/28/14	7/30/14	63.00	0.00097
1,374	May-14	3	5/28/14	7/31/14	64.00	0.00074
1,375	May-14	1	5/28/14	8/1/14	65.00	0.00025
1,376	May-14	1	5/28/14	8/6/14	70.00	0.00027
1,377	May-14	1	5/28/14	8/12/14	76.00	0.00029
1,378	May-14	726	5/29/14	5/29/14	0.00	0.00000
1,379	May-14	172	5/29/14	5/30/14	1.00	0.00066
1,380	May-14	25	5/29/14	6/2/14	4.00	0.00038
1,381	May-14	9	5/29/14	6/3/14	5.00	0.00017
1,382	May-14	4	5/29/14	6/4/14	6.00	0.00009
1,383	May-14	16	5/29/14	6/5/14	7.00	0.00043
1,384	May-14	1	5/29/14	6/6/14	8.00	0.00003
1,385	May-14	1	5/29/14	6/9/14	11.00	0.00004
1,386	May-14	1	5/29/14	6/10/14	12.00	0.00005
1,387	May-14	1	5/29/14	6/12/14	14.00	0.00005
1,388	May-14	1	5/29/14	6/13/14	15.00	0.00006
1,389	May-14	2	5/29/14	6/16/14	18.00	0.00014
1,390	May-14	3	5/29/14	6/17/14	19.00	0.00022
1,391	May-14	4	5/29/14	6/18/14	20.00	0.00031
1,392	May-14	1	5/29/14	6/26/14	28.00	0.00011
1,393	May-14	2	5/29/14	7/1/14	33.00	0.00025
1,394	May-14	1	5/29/14	7/7/14	39.00	0.00015
1,395	May-14	1	5/29/14	7/23/14	55.00	0.00021
1,396	May-14	1	5/29/14	7/29/14	61.00	0.00023
1,397	May-14	1	5/29/14	8/20/14	83.00	0.00032
1,398	May-14	72	5/30/14	5/30/14	0.00	0.00000
1,399	May-14	29	5/30/14	6/2/14	3.00	0.00033
1,400	May-14	1	5/30/14	6/3/14	4.00	0.00002
1,401	May-14	1	5/30/14	6/4/14	5.00	0.00002
1,402	May-14	2	5/30/14	6/5/14	6.00	0.00005
1,403	May-14	3	5/30/14	6/10/14	11.00	0.00013
1,404	May-14	3	5/30/14	6/11/14	12.00	0.00014
1,405	May-14	3	5/30/14	6/12/14	13.00	0.00015
1,406	May-14	6	5/30/14	6/13/14	14.00	0.00032
1,407	May-14	12	5/30/14	6/16/14	17.00	0.00079
1,408	May-14	6	5/30/14	6/17/14	18.00	0.00042
1,409	May-14	6	5/30/14	6/18/14	19.00	0.00044
1,410	May-14	1	5/30/14	6/19/14	20.00	0.00008
1,411	May-14	2	5/30/14	6/20/14	21.00	0.00016
1,412	May-14	4	5/30/14	6/23/14	24.00	0.00037
1,413	May-14	4	5/30/14	6/24/14	25.00	0.00038
1,414	May-14	10	5/30/14	6/25/14	26.00	0.00100
1,415	May-14	2	5/30/14	6/26/14	27.00	0.00021
1,416	May-14	4	5/30/14	6/27/14	28.00	0.00043
1,417	May-14	2	5/30/14	6/30/14	31.00	0.00024
1,418	May-14	1	5/30/14	7/9/14	40.00	0.00015
1,419	May-14	1	5/30/14	7/10/14	41.00	0.00016
1,420	May-14	1	5/30/14	7/15/14	46.00	0.00018
1,421	May-14	1	5/30/14	7/22/14	53.00	0.00020
1,422	May-14	1	5/30/14	7/24/14	55.00	0.00021
1,423	May-14	2	5/30/14	7/25/14	56.00	0.00043
1,424	May-14	2	5/31/14	6/2/14	2.00	0.00002
1,425	May-14	1	5/31/14	6/3/14	3.00	0.00001
1,426	May-14	1	5/31/14	6/12/14	12.00	0.00005
1,427	May-14	1	5/31/14	6/24/14	24.00	0.00009
1,428	May-14	1	5/31/14	6/25/14	25.00	0.00010
1,429	May-14	1	5/31/14	7/7/14	37.00	0.00014
1,430	May-14	1	5/31/14	8/4/14	65.00	0.00025
1,431						
1,432	TOTAL	259,848				0.66

Atmos Energy Corporation-Tennessee
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For Test Year Ended June 30, 2014

CWC WP 2-2

Line No.	Date	Total
1	Tuesday, October 1, 2013	5,157,302.56
2	Wednesday, October 2, 2013	4,526,542.59
3	Thursday, October 3, 2013	4,376,257.52
4	Friday, October 4, 2013	4,344,265.71
5	Saturday, October 5, 2013	4,344,265.71
6	Sunday, October 6, 2013	4,344,265.71
7	Monday, October 7, 2013	4,312,273.89
8	Tuesday, October 8, 2013	3,101,718.04
9	Wednesday, October 9, 2013	2,783,544.97
10	Thursday, October 10, 2013	2,973,838.82
11	Friday, October 11, 2013	3,094,560.87
12	Saturday, October 12, 2013	3,094,560.87
13	Sunday, October 13, 2013	3,094,560.87
14	Monday, October 14, 2013	2,778,658.08
15	Tuesday, October 15, 2013	3,690,377.95
16	Wednesday, October 16, 2013	4,926,494.95
17	Thursday, October 17, 2013	5,318,807.43
18	Friday, October 18, 2013	5,714,998.09
19	Saturday, October 19, 2013	5,714,998.09
20	Sunday, October 20, 2013	5,714,998.09
21	Monday, October 21, 2013	5,337,150.19
22	Tuesday, October 22, 2013	5,519,507.28
23	Wednesday, October 23, 2013	5,739,419.99
24	Thursday, October 24, 2013	6,246,116.80
25	Friday, October 25, 2013	6,752,813.60
26	Saturday, October 26, 2013	6,752,813.60
27	Sunday, October 27, 2013	6,752,813.60
28	Monday, October 28, 2013	6,056,499.31
29	Tuesday, October 29, 2013	5,574,125.21
30	Wednesday, October 30, 2013	4,882,137.50
31	Thursday, October 31, 2013	4,439,674.64
32	Friday, November 1, 2013	4,439,674.64
33	Saturday, November 2, 2013	4,439,674.64
34	Sunday, November 3, 2013	3,995,107.50
35	Monday, November 4, 2013	3,995,107.50
36	Tuesday, November 5, 2013	3,550,540.36
37	Wednesday, November 6, 2013	3,959,845.57
38	Thursday, November 7, 2013	4,847,871.07
39	Friday, November 8, 2013	5,814,709.92
40	Saturday, November 9, 2013	5,814,709.92
41	Sunday, November 10, 2013	5,814,709.92
42	Monday, November 11, 2013	6,131,719.45
43	Tuesday, November 12, 2013	6,850,473.82
44	Wednesday, November 13, 2013	7,736,030.26
45	Thursday, November 14, 2013	8,587,358.39
46	Friday, November 15, 2013	9,895,095.63
47	Saturday, November 16, 2013	9,895,095.63
48	Sunday, November 17, 2013	9,895,095.63
49	Monday, November 18, 2013	10,450,965.23
50	Tuesday, November 19, 2013	11,255,970.87
51	Wednesday, November 20, 2013	13,141,977.41
52	Thursday, November 21, 2013	15,607,902.10
53	Friday, November 22, 2013	16,762,371.04
54	Saturday, November 23, 2013	16,762,371.04
55	Sunday, November 24, 2013	16,762,371.04
56	Monday, November 25, 2013	16,762,371.04
57	Tuesday, November 26, 2013	15,826,174.53
58	Wednesday, November 27, 2013	15,020,807.77
59	Thursday, November 28, 2013	15,020,807.77
60	Friday, November 29, 2013	14,016,904.18
61	Saturday, November 30, 2013	14,016,904.18
62	Sunday, December 1, 2013	14,016,904.18
63	Monday, December 2, 2013	13,106,192.41
64	Tuesday, December 3, 2013	12,766,078.80
65	Wednesday, December 4, 2013	13,447,087.12
66	Thursday, December 5, 2013	14,893,037.41
67	Friday, December 6, 2013	16,230,656.86
68	Saturday, December 7, 2013	16,230,656.86
69	Sunday, December 8, 2013	16,230,656.86
70	Monday, December 9, 2013	17,512,595.59
71	Tuesday, December 10, 2013	17,512,595.59
72	Wednesday, December 11, 2013	17,512,595.59
73	Thursday, December 12, 2013	18,794,534.32
74	Friday, December 13, 2013	21,164,651.40
75	Saturday, December 14, 2013	21,164,651.40

Atmos Energy Corporation-Tennessee
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For Test Year Ended June 30, 2014

CWC WP 2-2

Line No.	Date	Total
76	Sunday, December 15, 2013	21,164,651.40
77	Monday, December 16, 2013	23,456,180.40
78	Tuesday, December 17, 2013	25,158,238.35
79	Wednesday, December 18, 2013	26,535,551.58
80	Thursday, December 19, 2013	27,912,864.80
81	Friday, December 20, 2013	28,975,556.23
82	Saturday, December 21, 2013	28,975,556.23
83	Sunday, December 22, 2013	28,975,556.23
84	Monday, December 23, 2013	29,527,326.98
85	Tuesday, December 24, 2013	29,527,326.98
86	Wednesday, December 25, 2013	29,527,326.98
87	Thursday, December 26, 2013	28,097,216.09
88	Friday, December 27, 2013	28,097,216.09
89	Saturday, December 28, 2013	28,097,216.09
90	Sunday, December 29, 2013	28,097,216.09
91	Monday, December 30, 2013	26,257,295.42
92	Tuesday, December 31, 2013	26,257,295.42
93	Wednesday, January 1, 2014	26,257,295.42
94	Thursday, January 2, 2014	25,018,064.31
95	Friday, January 3, 2014	23,663,452.14
96	Saturday, January 4, 2014	23,663,452.14
97	Sunday, January 5, 2014	23,663,452.14
98	Monday, January 6, 2014	22,308,839.97
99	Tuesday, January 7, 2014	21,509,078.86
100	Wednesday, January 8, 2014	23,831,159.98
101	Thursday, January 9, 2014	26,040,800.76
102	Friday, January 10, 2014	27,806,390.28
103	Saturday, January 11, 2014	27,806,390.28
104	Sunday, January 12, 2014	27,806,390.28
105	Monday, January 13, 2014	28,608,160.07
106	Tuesday, January 14, 2014	29,672,976.50
107	Wednesday, January 15, 2014	32,386,615.24
108	Thursday, January 16, 2014	35,542,741.51
109	Friday, January 17, 2014	37,340,609.76
110	Saturday, January 18, 2014	37,340,609.76
111	Sunday, January 19, 2014	37,340,609.76
112	Monday, January 20, 2014	38,265,114.79
113	Tuesday, January 21, 2014	39,796,923.78
114	Wednesday, January 22, 2014	41,104,255.53
115	Thursday, January 23, 2014	42,283,266.29
116	Friday, January 24, 2014	43,419,407.19
117	Saturday, January 25, 2014	43,419,407.19
118	Sunday, January 26, 2014	43,419,407.19
119	Monday, January 27, 2014	41,910,930.62
120	Tuesday, January 28, 2014	42,137,757.86
121	Wednesday, January 29, 2014	41,504,869.81
122	Thursday, January 30, 2014	40,622,021.14
123	Friday, January 31, 2014	39,045,527.70
124	Saturday, February 1, 2014	38,780,254.33
125	Sunday, February 2, 2014	38,780,254.33
126	Monday, February 3, 2014	37,025,209.04
127	Tuesday, February 4, 2014	35,270,163.75
128	Wednesday, February 5, 2014	36,403,530.44
129	Thursday, February 6, 2014	36,403,530.44
130	Friday, February 7, 2014	40,451,238.91
131	Saturday, February 8, 2014	40,451,238.91
132	Sunday, February 9, 2014	40,451,238.91
133	Monday, February 10, 2014	40,451,238.91
134	Tuesday, February 11, 2014	39,832,689.56
135	Wednesday, February 12, 2014	41,857,296.70
136	Thursday, February 13, 2014	43,249,270.31
137	Friday, February 14, 2014	45,169,987.35
138	Saturday, February 15, 2014	45,169,987.35
139	Sunday, February 16, 2014	45,169,987.35
140	Monday, February 17, 2014	45,169,987.35
141	Tuesday, February 18, 2014	48,659,730.06
142	Wednesday, February 19, 2014	52,588,143.73
143	Thursday, February 20, 2014	54,600,337.76
144	Friday, February 21, 2014	56,474,434.53
145	Saturday, February 22, 2014	56,474,434.53
146	Sunday, February 23, 2014	56,474,434.53
147	Monday, February 24, 2014	54,268,756.57
148	Tuesday, February 25, 2014	54,294,965.13
149	Wednesday, February 26, 2014	54,599,215.82
150	Thursday, February 27, 2014	53,644,945.46
151	Friday, February 28, 2014	52,500,793.65

Atmos Energy Corporation-Tennessee
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For Test Year Ended June 30, 2014

CWC WP 2-2

Line No.	Date	Total
152	Saturday, March 1, 2014	52,500,793.65
153	Sunday, March 2, 2014	52,500,793.65
154	Monday, March 3, 2014	45,247,026.20
155	Tuesday, March 4, 2014	44,300,801.42
156	Wednesday, March 5, 2014	45,130,954.45
157	Thursday, March 6, 2014	46,813,566.11
158	Friday, March 7, 2014	47,994,247.09
159	Saturday, March 8, 2014	47,994,247.09
160	Sunday, March 9, 2014	47,994,247.09
161	Monday, March 10, 2014	43,273,191.77
162	Tuesday, March 11, 2014	42,056,346.65
163	Wednesday, March 12, 2014	41,183,555.75
164	Thursday, March 13, 2014	42,358,047.61
165	Friday, March 14, 2014	44,544,814.35
166	Saturday, March 15, 2014	44,544,814.35
167	Sunday, March 16, 2014	44,544,814.35
168	Monday, March 17, 2014	44,524,703.65
169	Tuesday, March 18, 2014	44,504,592.94
170	Wednesday, March 19, 2014	44,899,237.00
171	Thursday, March 20, 2014	45,169,507.87
172	Friday, March 21, 2014	46,603,408.23
173	Saturday, March 22, 2014	46,603,408.23
174	Sunday, March 23, 2014	46,603,408.23
175	Monday, March 24, 2014	44,071,159.25
176	Tuesday, March 25, 2014	44,294,671.44
177	Wednesday, March 26, 2014	44,254,175.75
178	Thursday, March 27, 2014	45,504,423.23
179	Friday, March 28, 2014	45,052,215.74
180	Saturday, March 29, 2014	45,052,215.74
181	Sunday, March 30, 2014	45,052,215.74
182	Monday, March 31, 2014	40,915,038.20
183	Tuesday, April 1, 2014	38,839,404.52
184	Wednesday, April 2, 2014	38,112,657.82
185	Thursday, April 3, 2014	38,741,373.42
186	Friday, April 4, 2014	38,401,040.02
187	Saturday, April 5, 2014	38,401,040.02
188	Sunday, April 6, 2014	38,401,040.02
189	Monday, April 7, 2014	35,234,117.18
190	Tuesday, April 8, 2014	34,877,083.41
191	Wednesday, April 9, 2014	34,771,781.26
192	Thursday, April 10, 2014	34,983,300.91
193	Friday, April 11, 2014	35,224,047.46
194	Saturday, April 12, 2014	35,224,047.46
195	Sunday, April 13, 2014	35,224,047.46
196	Monday, April 14, 2014	32,304,364.05
197	Tuesday, April 15, 2014	31,864,778.37
198	Wednesday, April 16, 2014	33,617,330.28
199	Thursday, April 17, 2014	35,861,198.48
200	Friday, April 18, 2014	35,861,198.48
201	Saturday, April 19, 2014	35,861,198.48
202	Sunday, April 20, 2014	35,861,198.48
203	Monday, April 21, 2014	32,784,292.55
204	Tuesday, April 22, 2014	32,758,298.91
205	Wednesday, April 23, 2014	33,139,141.94
206	Thursday, April 24, 2014	33,676,249.32
207	Friday, April 25, 2014	33,671,916.77
208	Saturday, April 26, 2014	33,671,916.77
209	Sunday, April 27, 2014	33,671,916.77
210	Monday, April 28, 2014	31,262,419.67
211	Tuesday, April 29, 2014	30,634,283.09
212	Wednesday, April 30, 2014	30,061,939.09
213	Thursday, May 1, 2014	29,396,739.00
214	Friday, May 2, 2014	28,731,538.91
215	Saturday, May 3, 2014	28,731,538.91
216	Sunday, May 4, 2014	28,731,538.91
217	Monday, May 5, 2014	26,284,359.50
218	Tuesday, May 6, 2014	26,257,344.98
219	Wednesday, May 7, 2014	26,114,117.55
220	Thursday, May 8, 2014	25,970,890.12
221	Friday, May 9, 2014	25,813,560.11
222	Saturday, May 10, 2014	25,813,560.11
223	Sunday, May 11, 2014	25,813,560.11
224	Monday, May 12, 2014	23,044,667.80
225	Tuesday, May 13, 2014	23,916,949.89
226	Wednesday, May 14, 2014	25,093,948.83
227	Thursday, May 15, 2014	25,409,574.53

Atmos Energy Corporation-Tennessee
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For Test Year Ended June 30, 2014

CWC WP 2-2

Line No.	Date	Total
228	Friday, May 16, 2014	25,253,638.25
229	Saturday, May 17, 2014	25,253,638.25
230	Sunday, May 18, 2014	25,253,638.25
231	Monday, May 19, 2014	24,159,335.45
232	Tuesday, May 20, 2014	24,020,679.69
233	Wednesday, May 21, 2014	23,777,800.37
234	Thursday, May 22, 2014	23,689,066.64
235	Friday, May 23, 2014	23,610,255.86
236	Saturday, May 24, 2014	23,610,255.86
237	Sunday, May 25, 2014	23,610,255.86
238	Monday, May 26, 2014	23,610,255.86
239	Tuesday, May 27, 2014	20,624,456.13
240	Wednesday, May 28, 2014	20,086,469.47
241	Thursday, May 29, 2014	19,766,659.56
242	Friday, May 30, 2014	19,723,722.70
243	Saturday, May 31, 2014	19,723,722.70
244	Sunday, June 1, 2014	19,723,722.70
245	Monday, June 2, 2014	17,866,519.81
246	Tuesday, June 3, 2014	16,978,406.27
247	Wednesday, June 4, 2014	16,730,913.27
248	Thursday, June 5, 2014	16,699,662.49
249	Friday, June 6, 2014	16,716,613.76
250	Saturday, June 7, 2014	16,716,613.76
251	Sunday, June 8, 2014	16,716,613.76
252	Monday, June 9, 2014	15,365,468.99
253	Tuesday, June 10, 2014	14,971,480.63
254	Wednesday, June 11, 2014	15,040,757.39
255	Thursday, June 12, 2014	16,155,379.44
256	Friday, June 13, 2014	16,326,876.37
257	Saturday, June 14, 2014	16,326,876.37
258	Sunday, June 15, 2014	16,326,876.37
259	Monday, June 16, 2014	16,730,332.42
260	Tuesday, June 17, 2014	16,778,263.73
261	Wednesday, June 18, 2014	16,801,186.68
262	Thursday, June 19, 2014	16,934,262.83
263	Friday, June 20, 2014	16,984,758.03
264	Saturday, June 21, 2014	16,984,758.03
265	Sunday, June 22, 2014	16,984,758.03
266	Monday, June 23, 2014	16,184,916.97
267	Tuesday, June 24, 2014	15,859,101.79
268	Wednesday, June 25, 2014	16,003,037.27
269	Thursday, June 26, 2014	16,141,311.66
270	Friday, June 27, 2014	16,273,861.83
271	Saturday, June 28, 2014	16,273,861.83
272	Sunday, June 29, 2014	16,273,861.83
273	Monday, June 30, 2014	15,351,217.62
274	Tuesday, July 1, 2014	14,504,192.66
275	Wednesday, July 2, 2014	14,349,814.29
276	Thursday, July 3, 2014	14,269,003.95
277	Friday, July 4, 2014	14,269,003.95
278	Saturday, July 5, 2014	14,269,003.95
279	Sunday, July 6, 2014	14,269,003.95
280	Monday, July 7, 2014	12,985,980.89
281	Tuesday, July 8, 2014	12,803,838.02
282	Wednesday, July 9, 2014	13,004,098.14
283	Thursday, July 10, 2014	13,004,098.14
284	Friday, July 11, 2014	13,343,617.04
285	Saturday, July 12, 2014	13,343,617.04
286	Sunday, July 13, 2014	13,343,617.04
287	Monday, July 14, 2014	12,941,435.81
288	Tuesday, July 15, 2014	12,725,978.97
289	Wednesday, July 16, 2014	14,354,905.45
290	Thursday, July 17, 2014	14,354,905.45
291	Friday, July 18, 2014	15,050,708.19
292	Saturday, July 19, 2014	15,050,708.19
293	Sunday, July 20, 2014	15,050,708.19
294	Monday, July 21, 2014	15,050,708.19
295	Tuesday, July 22, 2014	14,285,127.33
296	Wednesday, July 23, 2014	14,628,505.31
297	Thursday, July 24, 2014	14,819,399.50
298	Friday, July 25, 2014	15,146,466.23
299	Saturday, July 26, 2014	15,146,466.23
300	Sunday, July 27, 2014	15,146,466.23
301	Monday, July 28, 2014	14,273,095.76
302	Tuesday, July 29, 2014	13,789,724.20
303	Wednesday, July 30, 2014	13,579,545.65

Atmos Energy Corporation-Tennessee
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For Test Year Ended June 30, 2014

CWC WP 2-2

Line No.	Date	Total	
304	Thursday, July 31, 2014	13,358,933.11	
305	Friday, August 1, 2014	12,975,906.36	
306	Saturday, August 2, 2014	12,975,906.36	
307	Sunday, August 3, 2014	12,975,906.36	
308	Monday, August 4, 2014	11,521,457.26	
309	Tuesday, August 5, 2014	11,036,739.29	
310	Wednesday, August 6, 2014	11,076,989.88	
311	Thursday, August 7, 2014	11,076,989.88	
312	Friday, August 8, 2014	11,236,618.24	
313	Saturday, August 9, 2014	11,236,618.24	
314	Sunday, August 10, 2014	11,236,618.24	
315	Monday, August 11, 2014	10,214,589.35	
316	Tuesday, August 12, 2014	10,186,806.03	
317	Wednesday, August 13, 2014	10,258,548.66	
318	Thursday, August 14, 2014	12,646,872.69	
319	Friday, August 15, 2014	12,855,651.06	
320	Saturday, August 16, 2014	12,855,651.06	
321	Sunday, August 17, 2014	12,855,651.06	
322	Monday, August 18, 2014	12,155,089.87	
323	Tuesday, August 19, 2014	12,532,928.42	
324	Wednesday, August 20, 2014	12,716,922.50	
325	Thursday, August 21, 2014	12,994,187.57	
326	Friday, August 22, 2014	13,304,653.50	
327	Saturday, August 23, 2014	13,304,653.50	
328	Sunday, August 24, 2014	13,304,653.50	
329	Monday, August 25, 2014	12,563,811.67	
330	Tuesday, August 26, 2014	12,500,628.40	
331	Wednesday, August 27, 2014	12,574,312.32	
332	Thursday, August 28, 2014	12,492,270.43	
333	Friday, August 29, 2014	12,433,220.07	
334	Saturday, August 30, 2014	12,433,220.07	
335	Sunday, August 31, 2014	12,291,030.13	
336	Monday, September 1, 2014	12,291,030.13	
337	Tuesday, September 2, 2014	10,943,789.13	
338	Wednesday, September 3, 2014	10,234,538.21	
339	Thursday, September 4, 2014	10,021,556.25	
340	Friday, September 5, 2014	10,310,268.41	
341	Saturday, September 6, 2014	10,310,268.41	
342	Sunday, September 7, 2014	10,310,268.41	
343	Monday, September 8, 2014	9,191,012.35	
344	Tuesday, September 9, 2014	8,429,474.15	
345	Wednesday, September 10, 2014	8,569,027.72	
346	Thursday, September 11, 2014	8,691,484.21	
347	Friday, September 12, 2014	8,722,043.73	
348	Saturday, September 13, 2014	8,722,043.73	
349	Sunday, September 14, 2014	8,722,043.73	
350	Monday, September 15, 2014	8,069,045.46	
351	Tuesday, September 16, 2014	8,102,283.14	
352	Wednesday, September 17, 2014	9,369,209.84	
353	Thursday, September 18, 2014	9,549,719.17	
354	Friday, September 19, 2014	9,985,247.53	
355	Saturday, September 20, 2014	9,985,247.53	
356	Sunday, September 21, 2014	9,985,247.53	
357	Monday, September 22, 2014	10,201,802.16	
358	Tuesday, September 23, 2014	10,145,304.00	
359	Wednesday, September 24, 2014	10,252,104.18	
360	Thursday, September 25, 2014	10,332,844.43	
361	Friday, September 26, 2014	10,773,817.33	
362	Saturday, September 27, 2014	10,773,817.33	
363	Sunday, September 28, 2014	10,773,817.33	
364	Monday, September 29, 2014	9,726,675.41	
365	Tuesday, September 30, 2014	9,501,343.27	
366			
367	AVERAGE DAILY TOTALS	22,658,893.89	
368			
369	MID-STATES ANNUAL BILLED REVENUE	400,977,204.94	From WP 2-3
370	MID-STATES AVG DAILY REVENUE	1,098,567.68	
371			
372	REVENUE LAG	20.63	

Atmos Energy Corporation-Tennessee
Revenue Lag Study - Company 50 Monthly Revenues
For Test Year Ended June 30, 2014
Revenues for Test Year Ended September 30, 2014

CWC WP 2-3

Account	Description	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
4800	Residential sales	(7,163,836)	(14,141,617)	(24,959,678)	(34,428,712)	(38,958,208)	(29,238,959)	(18,279,752)	(10,142,917)	(7,236,959)	(7,023,714)	(6,578,585)	(6,702,221)	(204,855,158)
4811	Commercial Revenue	(4,943,411)	(8,255,009)	(13,445,264)	(19,152,884)	(21,549,496)	(15,768,691)	(10,015,048)	(6,385,320)	(4,439,811)	(4,782,404)	(4,476,129)	(4,730,438)	(117,943,905)
4812	Industrial Revenue	(877,140)	(1,835,247)	(2,116,005)	(2,197,017)	(3,079,902)	(2,545,439)	(1,772,317)	(1,166,304)	(886,776)	(935,921)	(922,148)	(786,686)	(19,120,903)
4820	Other Sales to Public Authority	(344,496)	(712,446)	(1,278,994)	(1,751,870)	(1,999,531)	(1,513,595)	(905,163)	(552,479)	(316,028)	(401,380)	(345,258)	(377,145)	(10,498,386)
4870	Forfeited discounts	(108,730)	(85,142)	(254,594)	(384,290)	(386,217)	(443,462)	(329,026)	(172,304)	(90,413)	(87,492)	(77,311)	(73,266)	(2,492,247)
4880	Miscellaneous service revenues	(200,939)	(162,196)	(100,930)	(98,670)	(99,782)	(92,624)	(102,235)	(107,012)	(91,489)	(86,057)	(105,237)	(99,150)	(1,346,321)
4893	Revenue-Transportation Distrib	(2,091,163)	(1,966,453)	(2,182,407)	(2,785,457)	(2,302,024)	(2,468,595)	(1,954,594)	(1,946,854)	(1,801,656)	(1,793,533)	(1,880,972)	(1,844,158)	(25,017,867)
4895	Revenue-Transportation Commere	0	0	0	0	0	0	0	0	0	0	0	0	0
4896	Revenue-Transportation Industr	0	0	0	0	0	0	0	0	0	0	0	0	0
4930	Rent from Gas Property	0	0	0	0	0	0	0	0	0	0	0	0	0
4950	Other gas revenues	0	0	0	0	0	0	(19,283)	0	0	0	0	(24)	(19,308)
Billed Revenue														(381,294,094)
	Billed Taxes	(876,691)	(1,402,365)	(2,297,115)	(3,153,503)	(3,589,250)	(2,641,027)	(1,723,585)	(1,003,555)	(702,830)	(789,902)	(733,878)	(769,408)	(19,683,111)
Billed Revenue plus Taxes														(400,977,205)
4805	Unbilled Residential Revenue	(1,096,359)	(5,018,954)	(3,954,077)	(6,744,005)	6,437,176	2,628,275	5,437,044	1,439,243	551,139	192,834	(4,541)	(328,556)	(460,782)
4815	Unbilled Comm Revenue	(1,625,194)	(2,129,854)	(1,439,986)	(3,966,920)	3,828,367	1,621,168	2,936,310	465,347	233,633	(83,288)	(104,176)	208,288	(56,306)
4816	Unbilled Indus Revenue	(48,029)	(76,802)	(99,985)	(239,791)	276,781	(64,706)	56,025	109,473	126,138	(112,531)	22,571	8,759	(42,096)
4825	Unbilled Public Authority Reve	(107,942)	(246,214)	(180,120)	(362,614)	387,637	109,373	313,781	52,808	41,627	(26,225)	(1,804)	26,102	6,409
Total Revenue														(381,846,870)

Atmos Energy Corporation-Tennessee
Per Books Purchase Gas Cost
For Test Year Ended June 30, 2014

ATO-CWC3

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Amount	\$ Days (h) x (i) (k)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	AEM	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	724,980.00	28,999,200.00
2	AEM	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	1,450.19	58,007.60
3	AEM	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	219,559.48	8,782,379.20
4	AEM	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	230,808.15	9,232,326.00
5	AEM	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	436,371.95	17,454,878.00
6	AEM	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	241,766.42	9,670,656.80
7	AEM	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	1,540,881.54	61,635,261.60
8	AEM	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	625.00	25,000.00
9	BPEnergy	6/1/13	6/30/2013	15.0	7/15/13	15.0	07/25/13	10	40.00	99,341.37	3,973,654.80
10	Caledonia	6/1/13	6/30/2013	15.0	7/11/13	11.0	07/19/13	8	34.00	44,437.50	1,510,875.00
11	CGT	6/1/13	6/30/2013	15.0	7/12/13	12.0	07/22/13	10	37.00	186,400.74	6,896,827.38
12	CGT	6/1/13	6/30/2013	15.0	7/12/13	12.0	07/22/13	10	37.00	1,530.00	56,610.00
13	DTI	6/1/13	6/30/2013	15.0	7/2/13	2.0	07/10/13	8	25.00	14,675.44	366,886.00
14	ETNG	6/1/13	6/30/2013	15.0	7/12/13	12.0	07/22/13	10	37.00	591,897.08	21,900,191.96
15	PiedmontNatGas	6/1/13	6/30/2013	15.0	7/3/13	3.0	07/05/13	2	20.00	4,053.53	81,070.60
16	SouthernNatGas	6/1/13	6/30/2013	15.0	7/11/13	11.0	07/22/13	11	37.00	69,530.58	2,572,631.46
17	TennesseeGasPL	6/1/13	6/30/2013	15.0	7/12/13	12.0	07/22/13	10	37.00	553,594.54	20,482,997.83
18	TexasEasternTransm	6/1/13	6/30/2013	15.0	7/10/13	10.0	07/22/13	12	37.00	17,266.34	638,854.58
19	TexasEasternTransm	6/1/13	6/30/2013	15.0	7/10/13	10.0	07/22/13	12	37.00	22,812.50	844,062.50
20	TexasEasternTransm	6/1/13	6/30/2013	15.0	7/10/13	10.0	07/22/13	12	37.00	318.36	11,779.32
21	TexasGasTransmission	6/1/13	6/30/2013	15.0	7/11/13	11.0	07/22/13	11	37.00	2,067.00	76,479.00
22	Saltville Gas Storage Co, LLC	6/1/13	6/30/2013	15.0	7/12/13	12.0	07/19/13	7	34.00	120,199.88	4,086,795.92
23	AEM	7/1/13	7/31/2013	15.5	8/15/13	15.0	08/26/13	11	41.50	214,808.23	8,914,541.55
24	AEM	7/1/13	7/31/2013	15.5	8/15/13	15.0	08/26/13	11	41.50	645,772.47	26,799,557.51
25	AEM	7/1/13	7/31/2013	15.5	8/15/13	15.0	08/26/13	11	41.50	215,960.74	8,962,370.71
26	AEM	7/1/13	7/31/2013	15.5	8/15/13	15.0	08/26/13	11	41.50	304,834.18	12,650,618.47
27	AEM	7/1/13	7/31/2013	15.5	8/15/13	15.0	08/26/13	11	41.50	403,863.72	16,760,344.38
28	AEM	7/1/13	7/31/2013	15.5	8/15/13	15.0	08/26/13	11	41.50	1,013,731.18	42,069,843.97
29	AEM	7/1/13	7/31/2013	15.5	8/15/13	15.0	08/26/13	11	41.50	660.53	27,412.00
30	AEM	7/1/13	7/31/2013	15.5	8/15/13	15.0	08/26/13	11	41.50	1,197.12	49,680.48
31	Caledonia	7/1/13	7/31/2013	15.5	8/9/13	9.0	08/19/13	10	34.50	44,125.00	1,522,312.50
32	CGT	7/1/13	7/31/2013	15.5	8/13/13	13.0	08/22/13	9	37.50	186,283.45	6,985,629.38
33	CGT	7/1/13	7/31/2013	15.5	8/13/13	13.0	08/22/13	9	37.50	1,530.00	57,375.00
34	DTI	7/1/13	7/31/2013	15.5	8/6/13	6.0	08/12/13	6	27.50	14,968.33	411,629.08
35	ETNG	7/1/13	7/31/2013	15.5	8/13/13	13.0	08/23/13	10	38.50	737,075.54	28,377,408.29
36	PiedmontNatGas	7/1/13	7/31/2013	15.5	8/6/13	6.0	08/07/13	1	22.50	4,021.23	90,477.68
37	SouthernNatGas	7/1/13	7/31/2013	15.5	8/13/13	13.0	08/20/13	7	35.50	69,041.62	2,450,977.51
38	TennesseeGasPL	7/1/13	7/31/2013	15.5	8/13/13	13.0	08/22/13	9	37.50	549,701.46	20,613,804.75
39	TexasEasternTransm	7/1/13	7/31/2013	15.5	8/10/13	10.0	08/20/13	10	35.50	16,400.84	582,229.82
40	TexasEasternTransm	7/1/13	7/31/2013	15.5	8/10/13	10.0	08/20/13	10	35.50	22,812.50	809,843.75
41	TexasEasternTransm	7/1/13	7/31/2013	15.5	8/10/13	10.0	08/20/13	10	35.50	738.67	26,222.79
42	TexasGasTransmission	7/1/13	7/31/2013	15.5	8/9/13	9.0	08/19/13	10	34.50	2,135.90	73,688.55
43	Saltville Gas Storage Co, LLC	7/1/13	7/31/2013	15.5	8/13/13	13.0	08/20/13	7	35.50	119,354.60	4,237,088.30
44	Heritage Propane	8/9/13	8/9/2013	0.5	8/9/13	-	08/19/13	10	10.50	887.99	9,323.90
45	Heritage Propane	8/9/13	8/9/2013	0.5	8/9/13	-	08/19/13	10	10.50	1,493.04	15,676.92
46	Heritage Propane	8/9/13	8/9/2013	0.5	8/9/13	-	08/19/13	10	10.50	1,082.61	11,367.41
47	AEM	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/25/13	9	40.50	266,423.46	10,790,150.13
48	AEM	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/25/13	9	40.50	166,868.21	6,758,162.51
49	AEM	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/25/13	9	40.50	605,306.31	24,514,905.56
50	AEM	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/25/13	9	40.50	204,548.71	8,284,222.76

Atmos Energy Corporation-Tennessee
Per Books Purchase Gas Cost
For Test Year Ended June 30, 2014

ATO-CWC3

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Amount	\$ Days (h) x (i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
51	AEM	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/25/13	9	40.50	417,513.97	16,909,315.79
52	AEM	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/25/13	9	40.50	811.29	32,857.25
53	AEM	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/25/13	9	40.50	1,142,182.34	46,258,384.77
54	AEM	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/25/13	9	40.50	682.95	27,659.48
55	Caledonia	8/1/13	8/31/2013	15.5	9/10/13	10.0	09/20/13	10	35.50	44,125.00	1,566,437.50
56	CGT	8/1/13	8/31/2013	15.5	9/12/13	12.0	09/23/13	11	38.50	187,813.45	7,230,817.83
57	CGT	8/1/13	8/31/2013	15.5	9/12/13	12.0	09/23/13	11	38.50	1,530.00	58,905.00
58	DTI	8/1/13	8/31/2013	15.5	9/5/13	5.0	09/13/13	8	28.50	14,968.33	426,597.41
59	ETNG	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/23/13	7	38.50	737,075.54	28,377,408.29
60	PiedmontNatGas	8/1/13	8/31/2013	15.5	9/5/13	5.0	09/09/13	4	24.50	4,110.95	100,718.28
61	SouthernNatGas	8/1/13	8/31/2013	15.5	9/10/13	10.0	09/20/13	10	35.50	69,041.62	2,450,977.51
62	TennesseeGasPL	8/1/13	8/31/2013	15.5	9/16/13	16.0	09/23/13	7	38.50	549,701.46	21,163,506.21
63	TexasEasternTransm	8/1/13	8/31/2013	15.5	9/10/13	10.0	09/20/13	10	35.50	22,812.50	809,843.75
64	TexasEasternTransm	8/1/13	8/31/2013	15.5	9/10/13	10.0	09/20/13	10	35.50	16,275.96	577,796.58
65	TexasGasTransmission	8/1/13	8/31/2013	15.5	9/11/13	11.0	09/23/13	12	38.50	2,135.90	82,232.15
66	Saltville Gas Storage Co, LLC	8/1/13	8/31/2013	15.5	9/10/13	10.0	09/17/13	7	32.50	119,354.60	3,879,024.50
67	AEM	9/1/13	9/30/2013	15.0	10/15/13	15.0	10/25/13	10	40.00	1,066.19	42,647.60
68	AEM	9/1/13	9/30/2013	15.0	10/15/13	15.0	10/25/13	10	40.00	695.41	27,816.40
69	AEM	9/1/13	9/30/2013	15.0	10/15/13	15.0	10/25/13	10	40.00	1,206,851.85	48,274,074.00
70	AEM	9/1/13	9/30/2013	15.0	10/15/13	15.0	10/25/13	10	40.00	401,594.29	16,063,771.60
71	AEM	9/1/13	9/30/2013	15.0	10/15/13	15.0	10/25/13	10	40.00	273,137.61	10,925,504.40
72	AEM	9/1/13	9/30/2013	15.0	10/15/13	15.0	10/25/13	10	40.00	210,679.35	8,427,174.00
73	AEM	9/1/13	9/30/2013	15.0	10/15/13	15.0	10/25/13	10	40.00	189,473.57	7,578,942.80
74	AEM	9/1/13	9/30/2013	15.0	10/15/13	15.0	10/25/13	10	40.00	622,134.00	24,885,360.00
75	Caledonia	9/1/13	9/30/2013	15.0	10/11/13	11.0	10/21/13	10	36.00	44,125.00	1,588,500.00
76	CGT	9/1/13	9/30/2013	15.0	10/11/13	11.0	10/21/13	10	36.00	187,813.45	6,761,284.20
77	CGT	9/1/13	9/30/2013	15.0	10/11/13	11.0	10/21/13	10	36.00	1,530.00	55,080.00
78	DTI	9/1/13	9/30/2013	15.0	10/7/13	7.0	10/11/13	4	26.00	14,968.33	389,176.58
79	ETNG	9/1/13	9/30/2013	15.0	10/11/13	11.0	10/21/13	10	36.00	737,075.54	26,534,719.44
80	PiedmontNatGas	9/1/13	9/30/2013	15.0	10/7/13	7.0	10/09/13	2	24.00	4,250.19	102,004.56
81	SouthernNatGas	9/1/13	9/30/2013	15.0	10/11/13	11.0	10/21/13	10	36.00	64,229.79	2,312,272.44
82	TennesseeGasPL	9/1/13	9/30/2013	15.0	10/11/13	11.0	10/21/13	10	36.00	541,866.15	19,507,181.40
83	TexasEasternTransm	9/1/13	9/30/2013	15.0	10/10/13	10.0	10/21/13	11	36.00	22,812.50	821,250.00
84	TexasEasternTransm	9/1/13	9/30/2013	15.0	10/10/13	10.0	10/21/13	11	36.00	16,272.09	585,795.24
85	TexasGasTransmission	9/1/13	9/30/2013	15.0	10/10/13	10.0	10/21/13	11	36.00	2,067.00	74,412.00
86	Saltville Gas Storage Co, LLC	9/1/13	9/30/2013	15.0	10/10/13	10.0	10/17/13	7	32.00	119,354.60	3,819,347.20
87	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	613,736.76	24,856,338.78
88	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	308,000.89	12,474,036.05
89	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	197,713.72	8,007,405.66
90	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	802.33	32,494.37
91	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	1,734,463.82	70,245,784.71
92	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	2,597.69	105,206.45
93	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	999,594.87	40,483,592.24
94	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	271,353.73	10,989,826.07
95	AEM	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	684.30	27,714.15
96	Caledonia	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/21/13	6	36.50	44,125.00	1,610,562.50
97	CGT	10/1/13	10/31/2013	15.5	11/12/13	12.0	11/22/13	10	37.50	1,530.00	57,375.00
98	CGT	10/1/13	10/31/2013	15.5	11/12/13	12.0	11/22/13	10	37.50	187,813.45	7,043,004.38
99	DTI	10/1/13	10/31/2013	15.5	11/5/13	5.0	11/12/13	7	27.50	14,968.33	411,629.08
100	ETNG	10/1/13	10/31/2013	15.5	11/12/13	12.0	11/22/13	10	37.50	737,075.54	27,640,332.75
101	HawkinsCO	10/1/13	10/31/2013	15.5	11/15/13	15.0	11/25/13	10	40.50	33.18	1,343.79

Atmos Energy Corporation-Tennessee
Per Books Purchase Gas Cost
For Test Year Ended June 30, 2014

ATO-CWC3

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Amount	\$ Days (h) x (i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
102	PiedmontNatGas	10/1/13	10/31/2013	15.5	11/5/13	5.0	11/06/13	1	21.50	5,464.25	117,481.38
103	SouthernNatGas	10/1/13	10/31/2013	15.5	11/12/13	12.0	11/20/13	8	35.50	64,229.79	2,280,157.55
104	TennesseeGasPL	10/1/13	10/31/2013	15.5	11/12/13	12.0	11/22/13	10	37.50	541,866.15	20,319,980.63
105	TexasEasternTransm	10/1/13	10/31/2013	15.5	11/10/13	10.0	11/20/13	10	35.50	29,790.46	1,057,561.33
106	TexasEasternTransm	10/1/13	10/31/2013	15.5	11/10/13	10.0	11/20/13	10	35.50	16,302.85	578,751.18
107	TexasGasTransmission	10/1/13	10/31/2013	15.5	11/11/13	11.0	11/22/13	11	37.50	2,135.90	80,096.25
108	Saltville Gas Storage Co, LLC	10/1/13	10/31/2013	15.5	11/11/13	11.0	11/18/13	7	33.50	119,354.60	3,998,379.10
109	Heritage Propane	11/26/13	11/26/2013	0.5	11/26/13	-	12/18/13	22	22.50	1,709.48	38,463.30
110	Heritage Propane	11/26/13	11/26/2013	0.5	11/26/13	-	12/18/13	22	22.50	2,078.99	46,777.28
111	AEM	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	1,889.56	71,803.28
112	AEM	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	203,623.73	7,737,701.74
113	AEM	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	2,458,545.16	93,424,716.08
114	AEM	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	225,008.98	8,550,341.24
115	AEM	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	4,368.10	165,987.80
116	AEM	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	8,588.84	326,375.92
117	AEM	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	2,337,181.35	88,812,891.30
118	Caledonia	11/1/13	11/30/2013	15.0	12/11/13	11.0	12/20/13	9	35.00	44,125.00	1,544,375.00
119	CGT	11/1/13	11/30/2013	15.0	12/12/13	12.0	12/23/13	11	38.00	186,185.23	7,075,038.74
120	CGT	11/1/13	11/30/2013	15.0	12/12/13	12.0	12/23/13	11	38.00	1,530.00	58,140.00
121	DTI	11/1/13	11/30/2013	15.0	12/3/13	3.0	12/12/13	9	27.00	15,024.45	405,660.15
122	ETNG	11/1/13	11/30/2013	15.0	12/12/13	12.0	12/23/13	11	38.00	998,076.45	37,926,905.10
123	HawkinsCO	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	210.08	7,983.04
124	PiedmontNatGas	11/1/13	11/30/2013	15.0	12/5/13	5.0	12/10/13	5	25.00	11,472.97	286,824.25
125	SouthernNatGas	11/1/13	11/30/2013	15.0	12/10/13	10.0	12/20/13	10	35.00	64,229.79	2,248,042.65
126	TennesseeGasPL	11/1/13	11/30/2013	15.0	12/11/13	11.0	12/23/13	12	38.00	541,866.15	20,590,913.70
127	TexasEasternTransm	11/1/13	11/30/2013	15.0	12/10/13	10.0	12/20/13	10	35.00	16,315.51	571,042.85
128	TexasEasternTransm	11/1/13	11/30/2013	15.0	12/10/13	10.0	12/20/13	10	35.00	38,230.00	1,338,050.00
129	TexasGasTransmission	11/1/13	11/30/2013	15.0	12/16/13	16.0	12/23/13	7	38.00	19,032.00	723,216.00
130	Saltville Gas Storage Co, LLC	11/1/13	11/30/2013	15.0	12/11/13	11.0	12/18/13	7	33.00	119,354.66	3,938,703.78
131	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	1,519.71	17,476.67
132	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	982.05	11,293.58
133	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	3,718.23	42,759.65
134	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	1,211.60	13,933.40
135	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	2,371.59	27,273.29
136	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	1,285.89	14,787.74
137	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	806.83	9,278.55
138	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	1,767.08	20,321.42
139	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	2,281.05	26,232.08
140	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	2,704.51	31,101.87
141	Heritage Propane	12/7/13	12/7/2013	0.5	12/7/13	-	12/18/13	11	11.50	34,440.38	396,064.37
142	AEM	12/1/13	12/31/2013	15.5	1/15/14	15.0	01/24/14	9	39.50	3,055,163.29	120,678,949.96
143	AEM	12/1/13	12/31/2013	15.5	1/15/14	15.0	01/24/14	9	39.50	168,723.19	6,664,566.01
144	AEM	12/1/13	12/31/2013	15.5	1/15/14	15.0	01/24/14	9	39.50	3,486,412.17	137,713,280.72
145	AEM	12/1/13	12/31/2013	15.5	1/15/14	15.0	01/24/14	9	39.50	6,398.98	252,759.71
146	AEM	12/1/13	12/31/2013	15.5	1/15/14	15.0	01/24/14	9	39.50	5,583.86	220,562.47
147	AEM	12/1/13	12/31/2013	15.5	1/15/14	15.0	01/24/14	9	39.50	4,725.61	186,661.60
148	AEM	12/1/13	12/31/2013	15.5	1/15/14	15.0	01/24/14	9	39.50	422,590.04	16,692,306.58
149	Caledonia	12/1/13	12/31/2013	15.5	1/13/14	13.0	01/21/14	8	36.50	44,125.00	1,610,562.50
150	CGT	12/1/13	12/31/2013	15.5	1/13/14	13.0	01/23/14	10	38.50	186,283.45	7,171,912.83
151	CGT	12/1/13	12/31/2013	15.5	1/13/14	13.0	01/23/14	10	38.50	1,530.00	58,905.00
152	DTI	12/1/13	12/31/2013	15.5	1/3/14	3.0	01/13/14	10	28.50	15,024.45	428,196.83

Atmos Energy Corporation-Tennessee
Per Books Purchase Gas Cost
For Test Year Ended June 30, 2014

ATO-CWC3

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Amount	\$ Days (h) x (i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
153	ETNG	12/1/13	12/31/2013	15.5	1/14/14	14.0	01/24/14	10	39.50	848,735.56	33,525,054.62
154	HawkinsCO	12/1/13	12/31/2013	15.5	1/15/14	15.0	01/24/14	9	39.50	468.49	18,505.36
155	PiedmontNatGas	12/1/13	12/31/2013	15.5	1/7/14	7.0	01/10/14	3	25.50	15,297.02	390,074.01
156	SouthernNatGas	12/1/13	12/31/2013	15.5	1/13/14	13.0	01/21/14	8	36.50	64,229.79	2,344,387.34
157	TennesseeGasPL	12/1/13	12/31/2013	15.5	1/13/14	13.0	01/23/14	10	38.50	541,866.15	20,861,846.78
158	TexasEasternTransm	12/1/13	12/31/2013	15.5	1/10/14	10.0	01/21/14	11	36.50	16,322.58	595,774.17
159	TexasEasternTransm	12/1/13	12/31/2013	15.5	1/10/14	10.0	01/21/14	11	36.50	38,235.00	1,395,577.50
160	TexasGasTransmission	12/1/13	12/31/2013	15.5	1/10/14	10.0	01/21/14	11	36.50	19,666.40	717,823.60
161	Saltville Gas Storage Co, LLC	12/1/13	12/31/2013	15.5	1/14/14	14.0	01/21/14	7	36.50	119,354.60	4,356,442.90
162	Amerigas Propane	12/1/13	12/31/2013	15.5	1/30/14	30.0	02/17/14	18	63.50	2,016.74	128,062.99
163	Amerigas Propane	1/30/14	1/30/2014	0.5	1/30/14	-	02/17/14	18	18.50	1,828.13	33,820.41
164	Amerigas Propane	1/30/14	1/30/2014	0.5	1/30/14	-	02/17/14	18	18.50	3,934.65	72,791.03
165	Amerigas Propane	1/30/14	1/30/2014	0.5	1/30/14	-	02/17/14	18	18.50	1,949.70	36,069.45
166	Amerigas Propane	1/30/14	1/30/2014	0.5	1/30/14	-	02/17/14	18	18.50	2,909.37	53,823.35
167	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	454,657.75	18,413,638.88
168	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	754,476.64	30,556,303.92
169	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	3,007.31	121,796.06
170	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	5,833,537.94	236,258,286.57
171	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	4,769.80	193,176.90
172	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	3,046,589.88	123,386,890.14
173	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	455,007.25	18,427,793.63
174	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	384,046.90	15,553,899.45
175	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	2,890,580.03	117,068,491.22
176	AEM	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	157,793.50	6,390,636.75
177	Caledonia	1/1/14	1/31/2014	15.5	2/11/14	11.0	02/18/14	7	33.50	44,125.00	1,478,187.50
178	CGT	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/24/14	10	39.50	1,530.00	60,435.00
179	CGT	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/24/14	10	39.50	186,283.45	7,358,196.28
180	DTI	1/1/14	1/31/2014	15.5	2/4/14	4.0	02/13/14	9	28.50	15,024.45	428,196.83
181	ETNG	1/1/14	1/31/2014	15.5	2/13/14	13.0	02/24/14	11	39.50	998,076.45	39,424,019.78
182	HawkinsCO	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	1,053.82	42,679.71
183	PiedmontNatGas	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	24,373.86	987,141.33
184	SouthernNatGas	1/1/14	1/31/2014	15.5	2/5/14	5.0	02/10/14	5	25.50	64,229.79	1,637,859.65
185	TennesseeGasPL	1/1/14	1/31/2014	15.5	2/12/14	12.0	02/24/14	12	39.50	541,866.15	21,403,712.93
186	TexasEasternTransm	1/1/14	1/31/2014	15.5	2/10/14	10.0	02/20/14	10	35.50	38,235.00	1,357,342.50
187	TexasEasternTransm	1/1/14	1/31/2014	15.5	2/10/14	10.0	02/20/14	10	35.50	16,293.98	578,436.29
188	TexasGasTransmission	1/1/14	1/31/2014	15.5	2/12/14	12.0	02/21/14	9	36.50	19,666.40	717,823.60
189	Twin Eagle	1/1/14	1/31/2014	15.5	2/14/14	14.0	02/25/14	11	40.50	50,000.00	2,025,000.00
190	Saltville Gas Storage Co, LLC	1/1/14	1/31/2014	15.5	2/10/14	10.0	02/17/14	7	32.50	119,397.10	3,880,405.75
191	Amerigas Propane	2/28/14	2/28/2014	0.5	2/28/14	-	03/14/14	14	14.50	4,761.96	69,048.42
192	Amerigas Propane	2/28/14	2/28/2014	0.5	2/28/14	-	03/14/14	14	14.50	3,921.18	56,857.11
193	Amerigas Propane	2/28/14	2/28/2014	0.5	2/28/14	-	03/14/14	14	14.50	4,838.83	70,163.04
194	Amerigas Propane	2/28/14	2/28/2014	0.5	2/28/14	-	03/14/14	14	14.50	4,922.36	71,374.22
195	Amerigas Propane	2/28/14	2/28/2014	0.5	2/28/14	-	03/14/14	14	14.50	4,761.96	69,048.42
196	AEM	2/1/14	2/28/2014	14.0	3/14/14	14.0	03/25/14	11	39.00	4,546,322.08	177,306,561.12
197	AEM	2/1/14	2/28/2014	14.0	3/14/14	14.0	03/25/14	11	39.00	439,920.04	17,156,881.56
198	AEM	2/1/14	2/28/2014	14.0	3/14/14	14.0	03/25/14	11	39.00	272,272.10	10,618,611.90
199	AEM	2/1/14	2/28/2014	14.0	3/14/14	14.0	03/25/14	11	39.00	4,576.60	178,487.40
200	AEM	2/1/14	2/28/2014	14.0	3/14/14	14.0	03/25/14	11	39.00	4,592.33	179,100.87
201	AEM	2/1/14	2/28/2014	14.0	3/14/14	14.0	03/25/14	11	39.00	3,437,690.60	134,069,933.40
202	AEM	2/1/14	2/28/2014	14.0	3/14/14	14.0	03/25/14	11	39.00	1,989,167.06	77,577,515.34
203	Caledonia	2/1/14	2/28/2014	14.0	3/10/14	10.0	03/20/14	10	34.00	44,125.00	1,500,250.00

Atmos Energy Corporation-Tennessee
Per Books Purchase Gas Cost
For Test Year Ended June 30, 2014

ATO-CWC3

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Amount	\$ Days (h) x (i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
204	CGT	2/1/14	2/28/2014	14.0	3/13/14	13.0	03/24/14	11	38.00	1,530.00	58,140.00
205	CGT	2/1/14	2/28/2014	14.0	3/13/14	13.0	03/24/14	11	38.00	192,592.25	7,318,505.50
206	DTI	2/1/14	2/28/2014	14.0	3/4/14	4.0	03/13/14	9	27.00	15,024.45	405,660.15
207	ETNG	2/1/14	2/28/2014	14.0	3/13/14	13.0	03/24/14	11	38.00	998,076.45	37,926,905.10
208	HawkinsCO	2/1/14	2/28/2014	14.0	3/14/14	14.0	03/25/14	11	39.00	780.11	30,424.29
209	PiedmontNatGas	2/1/14	2/28/2014	14.0	3/5/14	5.0	03/07/14	2	21.00	17,176.79	360,712.59
210	SouthernNatGas	2/1/14	2/28/2014	14.0	3/10/14	10.0	03/20/14	10	34.00	64,229.79	2,183,812.86
211	TennesseeGasPL	2/1/14	2/28/2014	14.0	3/12/14	12.0	03/24/14	12	38.00	767,515.79	29,165,600.02
212	TexasEasternTransm	2/1/14	2/28/2014	14.0	3/10/14	10.0	03/20/14	10	34.00	38,330.00	1,303,220.00
213	TexasEasternTransm	2/1/14	2/28/2014	14.0	3/10/14	10.0	03/20/14	10	34.00	16,309.87	554,535.58
214	TexasGasTransmission	2/1/14	2/28/2014	14.0	3/11/14	11.0	03/21/14	10	35.00	17,763.20	621,712.00
215	Saltville Gas Storage Co, LLC	2/1/14	2/28/2014	14.0	3/10/14	10.0	03/17/14	7	31.00	119,354.60	3,699,992.60
216	Amerigas Propane	3/28/14	3/28/2014	0.5	3/28/14	-	04/14/14	17	17.50	3,253.78	56,941.15
217	Amerigas Propane	3/28/14	3/28/2014	0.5	3/28/14	-	04/14/14	17	17.50	1,993.08	34,878.90
218	Amerigas Propane	3/28/14	3/28/2014	0.5	3/28/14	-	04/14/14	17	17.50	1,570.00	27,475.00
219	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	416,273.83	16,859,090.12
220	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	3,300.00	133,650.00
221	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	3,908.79	158,306.00
222	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	379,529.35	15,370,938.68
223	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	1,610,522.37	65,226,155.99
224	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	1,923,034.10	77,882,881.05
225	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	22,629.50	916,494.75
226	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	3,007,239.57	121,793,202.59
227	AEM	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	3,808.42	154,241.01
228	Caledonia	3/1/14	3/31/2014	15.5	4/11/14	11.0	04/17/14	6	32.50	44,125.00	1,434,062.50
229	CGT	3/1/14	3/31/2014	15.5	4/11/14	11.0	04/21/14	10	36.50	1,530.00	55,845.00
230	CGT	3/1/14	3/31/2014	15.5	4/11/14	11.0	04/21/14	10	36.50	186,283.45	6,799,345.93
231	DTI	3/1/14	3/31/2014	15.5	4/2/14	2.0	04/11/14	9	26.50	15,024.45	398,147.93
232	ETNG	3/1/14	3/31/2014	15.5	4/15/14	15.0	04/25/14	10	40.50	848,735.56	34,373,790.18
233	HawkinsCO	3/1/14	3/31/2014	15.5	4/17/14	17.0	04/21/14	4	36.50	358.45	13,083.43
234	PiedmontNatGas	3/1/14	3/31/2014	15.5	4/7/14	7.0	04/09/14	2	24.50	13,374.92	327,685.54
235	SouthernNatGas	3/1/14	3/31/2014	15.5	4/10/14	10.0	04/17/14	7	32.50	64,229.79	2,087,468.18
236	TennesseeGasPL	3/1/14	3/31/2014	15.5	4/11/14	11.0	04/21/14	10	36.50	541,875.15	19,778,442.98
237	TexasEasternTransm	3/1/14	3/31/2014	15.5	4/10/14	10.0	04/21/14	11	36.50	38,330.00	1,399,045.00
238	TexasEasternTransm	3/1/14	3/31/2014	15.5	4/10/14	10.0	04/21/14	11	36.50	16,320.42	595,695.33
239	TexasGasTransmission	3/1/14	3/31/2014	15.5	4/10/14	10.0	04/21/14	11	36.50	19,666.40	717,823.60
240	Saltville Gas Storage Co, LLC	3/1/14	3/31/2014	15.5	4/17/14	17.0	04/24/14	7	39.50	119,354.60	4,714,506.70
241	Amerigas Propane	4/29/14	4/29/2014	0.5	4/29/14	-	05/16/14	17	17.50	2,443.68	42,764.40
242	Amerigas Propane	4/29/14	4/29/2014	0.5	4/29/14	-	05/16/14	17	17.50	1,317.05	23,048.38
243	Amerigas Propane	4/29/14	4/29/2014	0.5	4/29/14	-	05/16/14	17	17.50	2,153.03	37,678.03
244	Amerigas Propane	4/29/14	4/29/2014	0.5	4/29/14	-	05/16/14	17	17.50	837.34	14,653.45
245	Amerigas Propane	4/29/14	4/29/2014	0.5	4/29/14	-	05/16/14	17	17.50	2,501.43	43,775.03
246	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	228,351.44	9,362,409.04
247	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	414,216.23	16,982,865.43
248	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	780,084.00	31,983,444.00
249	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	290,298.11	11,902,222.51
250	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	450,369.99	18,465,169.59
251	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	961.20	39,409.20
252	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	3,125.33	128,138.53
253	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	709,573.21	29,092,501.61
254	AEM	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	2,348,398.01	96,284,318.41

**Atmos Energy Corporation-Tennessee
Per Books Purchase Gas Cost
For Test Year Ended June 30, 2014**

ATO-CWC3

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Amount	\$ Days (h) x (i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
255	Caledonia	4/1/14	4/30/2014	15.0	5/19/14	19.0	05/23/14	4	38.00	44,125.00	1,676,750.00
256	CGT	4/1/14	4/30/2014	15.0	5/12/14	12.0	05/21/14	9	36.00	186,283.45	6,706,204.20
257	CGT	4/1/14	4/30/2014	15.0	5/12/14	12.0	05/21/14	9	36.00	1,530.00	55,080.00
258	DTI	4/1/14	4/30/2014	15.0	5/2/14	2.0	05/12/14	10	27.00	15,024.45	405,660.15
259	ETNG	4/1/14	4/30/2014	15.0	5/13/14	13.0	05/23/14	10	38.00	737,075.54	28,008,870.52
260	HawkinsCO	4/1/14	4/30/2014	15.0	5/15/14	15.0	05/26/14	11	41.00	112.81	4,625.21
261	PiedmontNatGas	4/1/14	4/30/2014	15.0	5/6/14	6.0	05/09/14	3	24.00	6,802.95	163,270.80
262	SouthernNatGas	4/1/14	4/30/2014	15.0	5/12/14	12.0	05/20/14	8	35.00	64,229.79	2,248,042.65
263	TennesseeGasPL	4/1/14	4/30/2014	15.0	5/12/14	12.0	05/22/14	10	37.00	701,369.79	25,950,682.23
264	TexasEasternTransm	4/1/14	4/30/2014	15.0	5/10/14	10.0	05/20/14	10	35.00	16,309.57	570,834.95
265	TexasEasternTransm	4/1/14	4/30/2014	15.0	5/10/14	10.0	05/20/14	10	35.00	38,330.00	1,341,550.00
266	TexasGasTransmission	4/1/14	4/30/2014	15.0	5/12/14	12.0	05/19/14	7	34.00	2,067.00	70,278.00
267	Saltville Gas Storage Co, LLC	4/1/14	4/30/2014	15.0	5/16/14	16.0	05/23/14	7	38.00	118,151.23	4,489,746.74
268	Amerigas Propane	5/29/14	5/29/2014	0.5	5/29/14	-	06/15/14	17	17.50	482.32	8,440.60
269	Amerigas Propane	5/29/14	5/29/2014	0.5	5/29/14	-	06/15/14	17	17.50	1,240.12	21,702.10
270	Amerigas Propane	5/29/14	5/29/2014	0.5	5/29/14	-	06/15/14	17	17.50	877.61	15,358.18
271	AEM	5/1/14	5/31/2014	15.5	6/16/14	16.0	06/25/14	9	40.50	211,500.36	8,565,764.58
272	AEM	5/1/14	5/31/2014	15.5	6/16/14	16.0	06/25/14	9	40.50	810,189.03	32,812,655.72
273	AEM	5/1/14	5/31/2014	15.5	6/16/14	16.0	06/25/14	9	40.50	878,820.26	35,592,220.53
274	AEM	5/1/14	5/31/2014	15.5	6/16/14	16.0	06/25/14	9	40.50	251,706.96	10,194,131.88
275	AEM	5/1/14	5/31/2014	15.5	6/16/14	16.0	06/25/14	9	40.50	251,976.76	10,205,058.78
276	AEM	5/1/14	5/31/2014	15.5	6/16/14	16.0	06/25/14	9	40.50	764,585.85	30,965,726.93
277	AEM	5/1/14	5/31/2014	15.5	6/16/14	16.0	06/25/14	9	40.50	563,853.30	22,836,058.65
278	AEM	5/1/14	5/31/2014	15.5	6/16/14	16.0	06/25/14	9	40.50	1,138.00	46,089.00
279	Caledonia	5/1/14	5/31/2014	15.5	6/9/14	9.0	06/16/14	7	31.50	44,125.00	1,389,937.50
280	CGT	5/1/14	5/31/2014	15.5	6/11/14	11.0	06/23/14	12	38.50	186,283.00	7,171,895.50
281	CGT	5/1/14	5/31/2014	15.5	6/11/14	11.0	06/23/14	12	38.50	1,530.00	58,905.00
282	DTI	5/1/14	5/31/2014	15.5	6/4/14	4.0	06/12/14	8	27.50	15,024.45	413,172.38
283	ETNG	5/1/14	5/31/2014	15.5	6/12/14	12.0	06/23/14	11	38.50	741,650.42	28,553,541.17
284	PiedmontNatGas	5/1/14	5/31/2014	15.5	6/4/14	4.0	06/05/14	1	20.50	4,545.78	93,188.49
285	SouthernNatGas	5/1/14	5/31/2014	15.5	6/10/14	10.0	06/20/14	10	35.50	64,229.79	2,280,157.55
286	TennesseeGasPL	5/1/14	5/31/2014	15.5	6/11/14	11.0	06/23/14	12	38.50	495,167.07	19,063,932.20
287	TexasEasternTransm	5/1/14	5/31/2014	15.5	6/10/14	10.0	06/20/14	10	35.50	16,306.99	578,898.15
288	TexasEasternTransm	5/1/14	5/31/2014	15.5	6/10/14	10.0	06/20/14	10	35.50	38,330.00	1,360,715.00
289	TexasGasTransmission	5/1/14	5/31/2014	15.5	6/10/14	10.0	06/20/14	10	35.50	2,135.90	75,824.45
290	Saltville Gas Storage Co, LLC	5/1/14	5/31/2014	15.5	6/10/14	10.0	06/17/14	7	32.50	126,352.11	4,106,443.58
291											
292										92,290,617	3,630,187,747
293											
294											39.33

To Schedule 1, Line 3

[1] Heritage Propane does daily drops and bills daily for the drops.

Atmos Energy Corporation-Tennessee
Payroll Lead Days
For Test Year Ended June 30, 2014

ATO-CWC4

Line No.	Start Morning of 1st day of Pay Period	End Evening of Last Day of Pay Period	No. of Service Days	Lag	Date Paid	Payment Lag	Total Direct Payroll Lag
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	06/22/13	07/05/13	14	7.0	07/12/13	7	14
2	07/06/13	07/19/13	14	7.0	07/26/13	7	14
3	07/20/13	08/02/13	14	7.0	08/09/13	7	14
4	08/03/13	08/16/13	14	7.0	08/23/13	7	14
5	08/17/13	08/30/13	14	7.0	09/06/13	7	14
6	08/31/13	09/13/13	14	7.0	09/20/13	7	14
7	09/14/13	09/27/13	14	7.0	10/04/13	7	14
8	09/28/13	10/11/13	14	7.0	10/18/13	7	14
9	10/12/13	10/25/13	14	7.0	11/01/13	7	14
10	10/26/13	11/08/13	14	7.0	11/15/13	7	14
11	11/09/13	11/22/13	14	7.0	11/29/13	7	14
12	11/23/13	12/06/13	14	7.0	12/13/13	7	14
13	12/07/13	12/20/13	14	7.0	12/27/13	7	14
14	12/21/13	01/03/14	14	7.0	01/10/14	7	14
15	01/04/14	01/17/14	14	7.0	01/24/14	7	14
16	01/18/14	01/31/14	14	7.0	02/07/14	7	14
17	02/01/14	02/14/14	14	7.0	02/21/14	7	14
18	02/15/14	02/28/14	14	7.0	03/07/14	7	14
19	03/01/14	03/14/14	14	7.0	03/21/14	7	14
20	03/15/14	03/28/14	14	7.0	04/04/14	7	14
21	03/29/14	04/11/14	14	7.0	04/18/14	7	14
22	04/12/14	04/25/14	14	7.0	05/02/14	7	14
23	04/26/14	05/09/14	14	7.0	05/16/14	7	14
24	05/10/14	05/23/14	14	7.0	05/30/14	7	14
25	05/24/14	06/06/14	14	7.0	06/13/14	7	14
26	06/07/14	06/20/14	14	7.0	06/27/14	7	14
27	06/21/14	07/04/14	14	7.0	07/11/14	7	14

28
29 TAL PAYROLL DIRECT DEPOSIT WEIGHTED AVG EXPENSE LAG 14.00

30
31 ACTUAL CHECKS WRITTEN:

	Date Paid	# of Days	Clearing from Pd Dt	Payroll Checks Weighted Avg
	(e)	(h)	(i)	
35 Same day	09/19/14	0	0.00%	0.00
36 Next day	09/22/14	1	27.06%	0.27
37 2 days	09/23/14	2	35.29%	0.71
38 3-7 days	9/24/14-9/28/14	7	22.35%	1.56
39 8-14 days	9/29/14-10/5/14	14	11.76%	1.65
40 > 2 weeks	10/6/14-	21	3.53%	0.74

41
42 Total Payroll Check Lag 4.93

43
44 % of Payroll Checks 1.32%

45
46 WEIGHTED AVERAGE OF ACTUAL PAYROLL CHECKS 0.07

47
48 TOTAL PAYROLL LAG 14.07

49
50 Period: 08/30/14 to 09/12/14 Paydate 09/19/14

Atmos Energy Corporation-Tennessee
Other O&M Payment Lag
For Test Year Ended June 30, 2014

Line No.	Description	Weighted \$ Days
	<i>a</i>	<i>b</i>
1	Other O&M Payment Lag Days:	25.03
2		
3	Check Clearing Lag Days:	4.42
4		
5	Total O&M Payment Lag Days:	<u>29.45</u>

Atmos Energy Corporation-Tennessee
Other O&M Payment and Check Clearing Lag
For Test Year Ended June 30, 2014

CWC WP 5-1

Line No.	Vendor	Invoice Date	Invoice Amount	Division 093 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>	<i>j = i - (h or b)</i>	<i>k = (j * d)</i>	<i>l</i>	<i>m = (l - j)</i>	<i>n = (m * d)</i>
1	ABINGDON SIGN	10-Jul-13	120	120	CHECK	10-Jul-13	10-Jul-13	10-Jul-13	15-Jul-13	5	599	22-Jul-13	7	838
2	ACCESS CONTROL SYSTEMS LLC	31-Jan-14	1,557	1,557	CHECK	23-Jan-14	29-Jan-14	26-Jan-14	17-Feb-14	22	34,261	26-Feb-14	9	14,016
3	ACTION TERMITE AND PEST CONTROL LLC	7-Apr-14	45	45	CHECK	1-Apr-14	1-Apr-14	1-Apr-14	9-Apr-14	8	360	16-Apr-14	7	315
4	ACTION TERMITE AND PEST CONTROL LLC	25-Jun-13	45	45	CHECK	1-Jul-13	1-Jul-13	1-Jul-13	10-Jul-13	9	405	17-Jul-13	7	315
5	AIRGAS SAFETY INC	9-Apr-14	131	131	Direct Deposit	9-Apr-14	9-Apr-14	9-Apr-14	20-May-14	41	5,378	20-May-14	0	-
6	AIRGAS SAFETY INC	1-Oct-13	69	69	Direct Deposit	1-Oct-13	1-Oct-13	1-Oct-13	28-Oct-13	27	1,857	28-Oct-13	0	-
7	AIRGAS SAFETY INC	11-Jul-13	293	293	Direct Deposit	11-Jul-13	11-Jul-13	11-Jul-13	5-Aug-13	25	7,317	5-Aug-13	0	-
8	AIRGAS SAFETY INC	21-Apr-14	300	300	Direct Deposit	21-Apr-14	21-Apr-14	21-Apr-14	16-May-14	25	7,490	16-May-14	0	-
9	AIRGAS SAFETY INC	14-Apr-14	75	75	Direct Deposit	14-Apr-14	14-Apr-14	14-Apr-14	9-May-14	25	1,874	9-May-14	0	-
10	AIRGAS SAFETY INC	9-Sep-13	17	17	Direct Deposit	9-Sep-13	9-Sep-13	9-Sep-13	4-Oct-13	25	434	4-Oct-13	0	-
11	AIRKO LLC	27-Mar-14	561	561	CHECK	27-Mar-14	27-Mar-14	27-Mar-14	16-Apr-14	20	11,220	22-Apr-14	6	3,366
12	ALLIED WASTE SERVICES	25-Feb-14	227	227	CHECK	1-Mar-14	31-Mar-14	16-Mar-14	7-Mar-14	(9)	(2,042)	18-Mar-14	11	2,496
13	ALLIED WASTE SERVICES	25-Sep-13	227	227	CHECK	1-Oct-13	31-Oct-13	16-Oct-13	16-Oct-13	-	0	25-Oct-13	9	2,042
14	ALLIED WASTE SERVICES	25-Oct-13	512	512	CHECK	1-Nov-13	30-Nov-13	15-Nov-13	6-Nov-13	(10)	(5,123)	14-Nov-13	8	4,098
15	ALLIED WASTE SERVICES	25-Aug-13	227	227	CHECK	1-Sep-13	30-Sep-13	15-Sep-13	4-Sep-13	(12)	(2,723)	13-Sep-13	9	2,042
16	ALLIED WASTE SERVICES	25-Nov-13	227	227	CHECK	1-Dec-13	31-Dec-13	16-Dec-13	10-Dec-13	(6)	(1,360)	17-Dec-13	7	1,587
17	AMERICAN CONTINENTAL TECHLABS LLC	1-Nov-13	500	500	Direct Deposit	1-Oct-13	31-Oct-13	16-Oct-13	15-Nov-13	30	15,000	15-Nov-13	0	-
18	AMERICAN CONTINENTAL TECHLABS LLC	21-Oct-13	23	23	Direct Deposit	21-Oct-13	21-Oct-13	21-Oct-13	15-Nov-13	25	579	15-Nov-13	0	-
19	AON RISK SERVICES SOUTHWEST INC	9-Apr-14	100	100	CHECK	15-Apr-14	15-Apr-15	14-Oct-14	30-Apr-14	(168)	(16,800)	8-May-14	8	800
20	APPALACHIAN ELECTRIC COOPERATIVE	24-Feb-14	29	29	CHECK	19-Jan-14	19-Feb-14	3-Feb-14	4-Mar-14	29	849	12-Mar-14	8	234
21	APPALACHIAN ELECTRIC COOPERATIVE	24-Oct-13	29	29	CHECK	18-Sep-13	19-Oct-13	3-Oct-13	30-Oct-13	27	773	7-Nov-13	8	229
22	APPALACHIAN POWER COMPANY	19-Feb-14	15	15	CHECK	21-Jan-14	19-Feb-14	4-Feb-14	26-Feb-14	22	340	6-Mar-14	8	124
23	APPALACHIAN POWER COMPANY	7-Feb-14	25	25	CHECK	8-Jan-14	6-Feb-14	22-Jan-14	19-Feb-14	28	704	26-Feb-14	7	176
24	APPALACHIAN POWER COMPANY	26-Jun-13	31	31	CHECK	24-May-13	25-Jun-13	9-Jun-13	3-Jul-13	24	735	10-Jul-13	7	214
25	APPALACHIAN POWER COMPANY	19-Feb-14	16	16	CHECK	21-Jan-14	19-Feb-14	4-Feb-14	26-Feb-14	22	358	6-Mar-14	8	130
26	APPALACHIAN POWER COMPANY	25-Jun-13	30	30	CHECK	23-May-13	24-Jun-13	8-Jun-13	3-Jul-13	25	751	10-Jul-13	7	210
27	ARAMARK REFRESHMENT SERVICES INC	6-Aug-13	95	95	CHECK	6-Aug-13	6-Aug-13	6-Aug-13	3-Sep-13	28	2,667	11-Sep-13	8	762
28	ARAMARK SERVICES INC	29-Aug-13	316	316	CHECK	29-Aug-13	29-Aug-13	29-Aug-13	20-Sep-13	22	6,942	7-Oct-13	17	5,364
29	Arnold, Robert H Jr	16-May-14	978	282	Direct Deposit	2-Apr-14	29-Apr-14	15-Apr-14	20-May-14	35	9,865	20-May-14	0	-
30	Arnold, Robert H Jr	10-Feb-14	576	154	Direct Deposit	4-Jan-14	29-Jan-14	16-Jan-14	13-Feb-14	28	4,312	13-Feb-14	0	-
31	Arnold, Robert H Jr	20-Sep-13	316	85	Direct Deposit	5-Aug-13	29-Aug-13	17-Aug-13	23-Sep-13	37	3,136	23-Sep-13	0	-
32	ARROW EXTERMINATORS INC	24-Jan-14	32	32	CHECK	24-Jan-14	24-Jan-14	24-Jan-14	24-Mar-14	59	1,884	31-Mar-14	7	224
33	AT&T	1-Jan-14	6,604	4,934	CHECK	1-Dec-13	31-Dec-13	16-Dec-13	17-Jan-14	32	157,897	28-Jan-14	11	54,277
34	AT&T	1-Feb-14	6,603	4,934	CHECK	1-Jan-14	31-Jan-14	16-Jan-14	19-Feb-14	34	167,765	27-Feb-14	8	39,474
35	AT&T	1-Aug-13	19,326	560	CHECK	1-Aug-13	31-Aug-13	16-Aug-13	14-Aug-13	(2)	(1,120)	20-Aug-13	6	3,359
36	AT&T	5-Aug-13	161,987	377	CHECK	1-Aug-13	31-Aug-13	16-Aug-13	21-Aug-13	5	1,884	28-Aug-13	7	2,638
37	AUTOMOTIVE RESOURCES INTERNATIONAL	4-Apr-14	568,382	28,917	Direct Deposit	1-Mar-14	31-Mar-14	16-Mar-14	7-Apr-14	22	636,176	7-Apr-14	0	-
38	BANK OF AMERICA	16-Jul-13	1,285	1,285	EFT	28-Jun-13	11-Jul-13	4-Jul-13	29-Jul-13	25	32,135	29-Jul-13	0	-
39	BANK OF AMERICA	16-Aug-13	548	25	EFT	16-Jul-13	9-Aug-13	28-Jul-13	28-Aug-13	31	781	28-Aug-13	0	-
40	BANK OF AMERICA	16-Jun-14	152	113	EFT	19-May-14	29-May-14	24-May-14	27-Jun-14	34	3,854	27-Jun-14	0	-
41	BANK OF AMERICA	16-Jun-14	249	249	EFT	19-May-14	14-Jun-14	1-Jun-14	27-Jun-14	26	6,467	27-Jun-14	0	-
42	BANK OF AMERICA	14-Feb-14	24	24	EFT	23-Jan-14	4-Feb-14	29-Jan-14	26-Feb-14	28	677	26-Feb-14	0	-
43	BANK OF AMERICA	16-Jun-14	121	121	EFT	20-May-14	26-May-14	23-May-14	27-Jun-14	35	4,229	27-Jun-14	0	-
44	BANK OF AMERICA	16-May-14	502	502	EFT	17-Apr-14	8-May-14	27-Apr-14	28-May-14	31	15,549	28-May-14	0	-
45	BANK OF AMERICA	16-Jun-14	50	50	EFT	5-Jun-14	11-Jun-14	8-Jun-14	27-Jun-14	19	942	27-Jun-14	0	-
46	BANK OF AMERICA	16-Jun-14	53	23	EFT	3-Jun-14	3-Jun-14	3-Jun-14	27-Jun-14	24	557	27-Jun-14	0	-
47	BANK OF AMERICA	16-May-14	78	78	EFT	25-Apr-14	7-May-14	1-May-14	28-May-14	27	2,106	28-May-14	0	-
48	BANK OF AMERICA	14-Mar-14	175	175	EFT	24-Feb-14	3-Mar-14	27-Feb-14	26-Mar-14	27	4,737	26-Mar-14	0	-
49	BANK OF AMERICA	16-May-14	17	17	EFT	28-Apr-14	28-Apr-14	28-Apr-14	28-May-14	30	508	28-May-14	0	-
50	BANK OF AMERICA	14-Feb-14	86	86	EFT	30-Jan-14	3-Feb-14	1-Feb-14	26-Feb-14	25	2,140	26-Feb-14	0	-
51	BANK OF AMERICA	16-Dec-13	93	93	EFT	18-Nov-13	10-Dec-13	29-Nov-13	19-Dec-13	20	1,859	19-Dec-13	0	-
52	BANK OF AMERICA	14-Feb-14	268	268	EFT	31-Jan-14	8-Feb-14	4-Feb-14	26-Feb-14	22	5,895	26-Feb-14	0	-
53	BANK OF AMERICA	16-Aug-13	212	212	EFT	31-Jul-13	8-Aug-13	4-Aug-13	28-Aug-13	24	5,098	28-Aug-13	0	-
54	BANK OF AMERICA	16-Aug-13	57	57	EFT	22-Jul-13	22-Jul-13	22-Jul-13	28-Aug-13	37	2,121	28-Aug-13	0	-
55	BANK OF AMERICA	16-Jan-14	200	200	EFT	17-Dec-13	10-Jan-14	29-Dec-13	28-Jan-14	30	5,992	28-Jan-14	0	-

Atmos Energy Corporation-Tennessee
Other O&M Payment and Check Clearing Lag
For Test Year Ended June 30, 2014

CWC WP 5-1

Line No.	Vendor	Invoice Date	Invoice Amount	Division 093 Amount	Payment Type	Service Period From	To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
56	BANK OF AMERICA	15-Nov-13	486	205	EFT	16-Oct-13	13-Nov-13	30-Oct-13	26-Nov-13	27	5,541	26-Nov-13	0	-
57	BANK OF AMERICA	15-Nov-13	40	40	EFT	21-Oct-13	13-Nov-13	1-Nov-13	26-Nov-13	25	989	26-Nov-13	0	-
58	BANK OF AMERICA	16-Sep-13	386	55	EFT	16-Aug-13	13-Sep-13	30-Aug-13	26-Sep-13	27	1,487	26-Sep-13	0	-
59	BANK OF AMERICA	16-Oct-13	30	30	EFT	11-Oct-13	15-Oct-13	13-Oct-13	29-Oct-13	16	485	29-Oct-13	0	-
60	BANK OF AMERICA	14-Feb-14	180	164	EFT	16-Jan-14	8-Feb-14	27-Jan-14	26-Feb-14	30	4,922	26-Feb-14	0	-
61	BANK OF AMERICA	16-Jul-13	41	41	EFT	17-Jun-13	27-Jun-13	22-Jun-13	29-Jul-13	37	1,533	29-Jul-13	0	-
62	BANK OF AMERICA	15-Nov-13	4	4	EFT	22-Oct-13	22-Oct-13	22-Oct-13	26-Nov-13	35	154	26-Nov-13	0	-
63	BANK OF AMERICA	14-Mar-14	165	150	EFT	15-Feb-14	12-Mar-14	27-Feb-14	26-Mar-14	27	4,050	26-Mar-14	0	-
64	BANK OF AMERICA	16-Jul-13	173	173	EFT	17-Jun-13	28-Jun-13	22-Jun-13	29-Jul-13	37	6,404	29-Jul-13	0	-
65	BANK OF AMERICA	16-Apr-14	1,241	1,241	EFT	25-Mar-14	15-Apr-14	4-Apr-14	29-Apr-14	25	31,035	29-Apr-14	0	-
66	BANK OF AMERICA	16-Jun-14	23	23	EFT	19-May-14	3-Jun-14	26-May-14	27-Jun-14	32	737	27-Jun-14	0	-
67	BANK OF AMERICA	16-Apr-14	21	21	EFT	20-Mar-14	28-Mar-14	24-Mar-14	29-Apr-14	36	742	29-Apr-14	0	-
68	BANK OF AMERICA	16-Oct-13	54	33	EFT	30-Sep-13	1-Oct-13	30-Sep-13	29-Oct-13	29	954	29-Oct-13	0	-
69	BANK OF AMERICA	16-Oct-13	30	30	EFT	20-Sep-13	20-Sep-13	20-Sep-13	29-Oct-13	39	1,179	29-Oct-13	0	-
70	BANK OF AMERICA	16-Apr-14	220	220	EFT	28-Mar-14	3-Apr-14	31-Mar-14	29-Apr-14	29	6,367	29-Apr-14	0	-
71	BANK OF AMERICA	16-Apr-14	38	27	EFT	1-Apr-14	3-Apr-14	2-Apr-14	29-Apr-14	27	738	29-Apr-14	0	-
72	BANK OF AMERICA	16-Dec-13	271	271	EFT	20-Nov-13	9-Dec-13	29-Nov-13	19-Dec-13	20	5,417	19-Dec-13	0	-
73	BANK OF AMERICA	16-Sep-13	151	151	EFT	6-Sep-13	11-Sep-13	8-Sep-13	26-Sep-13	18	2,716	26-Sep-13	0	-
74	BANK OF AMERICA	16-Aug-13	140	140	EFT	14-Aug-13	15-Aug-13	14-Aug-13	28-Aug-13	14	1,966	28-Aug-13	0	-
75	BANK OF AMERICA	16-May-14	168	168	EFT	23-Apr-14	23-Apr-14	23-Apr-14	28-May-14	35	5,889	28-May-14	0	-
76	BANK OF AMERICA	15-Nov-13	189	189	EFT	16-Oct-13	16-Oct-13	16-Oct-13	26-Nov-13	41	7,766	26-Nov-13	0	-
77	BANK OF AMERICA	16-Dec-13	12	12	EFT	21-Nov-13	21-Nov-13	21-Nov-13	19-Dec-13	28	336	19-Dec-13	0	-
78	BANK OF AMERICA	16-Apr-14	383	179	EFT	18-Mar-14	14-Apr-14	31-Mar-14	29-Apr-14	29	5,189	29-Apr-14	0	-
79	BANK OF AMERICA	16-Jun-14	180	158	EFT	29-May-14	5-Jun-14	1-Jun-14	27-Jun-14	26	4,120	27-Jun-14	0	-
80	BANK OF AMERICA	16-Jan-14	411	411	EFT	26-Dec-13	14-Jan-14	4-Jan-14	28-Jan-14	24	9,873	28-Jan-14	0	-
81	BANK OF AMERICA	16-Dec-13	65	65	EFT	19-Nov-13	26-Nov-13	22-Nov-13	19-Dec-13	27	1,767	19-Dec-13	0	-
82	BANK OF AMERICA	14-Feb-14	21	21	EFT	29-Jan-14	29-Jan-14	29-Jan-14	26-Feb-14	28	587	26-Feb-14	0	-
83	BANK OF AMERICA	16-Dec-13	72	26	EFT	20-Nov-13	11-Dec-13	30-Nov-13	19-Dec-13	19	499	19-Dec-13	0	-
84	BANK OF AMERICA	16-Oct-13	120	120	EFT	4-Oct-13	4-Oct-13	4-Oct-13	29-Oct-13	25	3,004	29-Oct-13	0	-
85	BANK OF AMERICA	16-Jun-14	100	43	EFT	16-May-14	23-May-14	19-May-14	27-Jun-14	39	1,661	27-Jun-14	0	-
86	BANK OF AMERICA	16-Sep-13	355	132	EFT	22-Aug-13	9-Sep-13	31-Aug-13	26-Sep-13	26	3,424	26-Sep-13	0	-
87	BANK OF AMERICA	16-May-14	66	66	EFT	2-May-14	8-May-14	5-May-14	28-May-14	23	1,527	28-May-14	0	-
88	BANK OF AMERICA	15-Nov-13	32	32	EFT	29-Oct-13	29-Oct-13	29-Oct-13	26-Nov-13	28	908	26-Nov-13	0	-
89	BANK OF AMERICA	14-Mar-14	603	603	EFT	21-Feb-14	6-Mar-14	27-Feb-14	26-Mar-14	27	16,273	26-Mar-14	0	-
90	BANK OF AMERICA	16-Dec-13	192	151	EFT	19-Nov-13	3-Dec-13	26-Nov-13	19-Dec-13	23	3,475	19-Dec-13	0	-
91	BANK OF AMERICA	14-Mar-14	301	155	EFT	16-Feb-14	9-Mar-14	26-Feb-14	26-Mar-14	28	4,331	26-Mar-14	0	-
92	BANK OF AMERICA	14-Mar-14	604	201	EFT	18-Feb-14	12-Mar-14	1-Mar-14	26-Mar-14	25	5,028	26-Mar-14	0	-
93	BANK OF AMERICA	16-Sep-13	251	251	EFT	30-Aug-13	11-Sep-13	5-Sep-13	26-Sep-13	21	5,272	26-Sep-13	0	-
94	BANK OF AMERICA	15-Nov-13	325	242	EFT	16-Oct-13	13-Nov-13	30-Oct-13	26-Nov-13	27	6,523	26-Nov-13	0	-
95	BANK OF AMERICA	16-Aug-13	17	17	EFT	24-Jul-13	24-Jul-13	24-Jul-13	28-Aug-13	35	596	28-Aug-13	0	-
96	BANK OF AMERICA	16-Jan-14	186	186	EFT	19-Dec-13	3-Jan-14	26-Dec-13	28-Jan-14	33	6,138	28-Jan-14	0	-
97	BANK OF AMERICA	16-Aug-13	89	89	EFT	25-Jul-13	14-Aug-13	4-Aug-13	28-Aug-13	24	2,129	28-Aug-13	0	-
98	BANK OF AMERICA	16-May-14	317	317	EFT	26-Apr-14	14-May-14	5-May-14	28-May-14	23	7,301	28-May-14	0	-
99	BANK OF AMERICA	16-Oct-13	158	158	EFT	16-Sep-13	7-Oct-13	26-Sep-13	29-Oct-13	33	5,229	29-Oct-13	0	-
100	BANK OF AMERICA	16-Jan-14	13	13	EFT	8-Jan-14	8-Jan-14	8-Jan-14	28-Jan-14	20	263	28-Jan-14	0	-
101	BANK OF AMERICA	14-Mar-14	314	101	EFT	5-Mar-14	12-Mar-14	8-Mar-14	26-Mar-14	18	1,817	26-Mar-14	0	-
102	BANK OF AMERICA	15-Nov-13	440	440	EFT	21-Oct-13	21-Oct-13	21-Oct-13	26-Nov-13	36	15,828	26-Nov-13	0	-
103	BANK OF AMERICA	15-Nov-13	400	35	EFT	17-Oct-13	14-Nov-13	31-Oct-13	26-Nov-13	26	917	26-Nov-13	0	-
104	BANK OF AMERICA	16-Dec-13	110	110	EFT	23-Nov-13	23-Nov-13	23-Nov-13	19-Dec-13	26	2,853	19-Dec-13	0	-
105	BANK OF AMERICA	14-Mar-14	5	5	EFT	17-Feb-14	17-Feb-14	17-Feb-14	26-Mar-14	37	202	26-Mar-14	0	-
106	BANK OF AMERICA	16-Aug-13	662	222	EFT	16-Jul-13	13-Aug-13	30-Jul-13	28-Aug-13	29	6,429	28-Aug-13	0	-
107	BANK OF AMERICA	16-May-14	66	66	EFT	30-Apr-14	30-Apr-14	30-Apr-14	28-May-14	28	1,856	28-May-14	0	-
108	BANK OF AMERICA	16-Jun-14	317	301	EFT	19-May-14	10-Jun-14	30-May-14	27-Jun-14	28	8,431	27-Jun-14	0	-
109	BANK OF AMERICA	16-May-14	601	149	EFT	16-Apr-14	12-May-14	29-Apr-14	28-May-14	29	4,330	28-May-14	0	-
110	BANK OF AMERICA	16-Jun-14	219	27	EFT	16-May-14	12-Jun-14	29-May-14	27-Jun-14	29	775	27-Jun-14	0	-
111	BANK OF AMERICA	15-Nov-13	144	144	EFT	8-Nov-13	14-Nov-13	11-Nov-13	26-Nov-13	15	2,155	26-Nov-13	0	-

Atmos Energy Corporation-Tennessee
Other O&M Payment and Check Clearing Lag
For Test Year Ended June 30, 2014

CWC WP 5-1

Line No.	Vendor	Invoice Date	Invoice Amount	Division 093 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
112	BIG M JANITORIAL SUPPLY	8-May-13	78	78	CHECK	8-May-13	8-May-13	8-May-13	3-Jul-13	56	4,364	11-Jul-13	8	623
113	BIG MIKE ENTERPRISES INC	20-Aug-13	2,675	2,675	Direct Deposit	20-Aug-13	20-Aug-13	20-Aug-13	29-Aug-13	9	24,075	29-Aug-13	0	-
114	BOB LILLY PROFESSIONAL PROMO	31-Oct-13	1,114	557	CHECK	31-Oct-13	31-Oct-13	31-Oct-13	25-Nov-13	25	13,923	29-Nov-13	4	2,228
115	BOB LILLY PROFESSIONAL PROMO	30-Aug-13	230	230	CHECK	30-Aug-13	30-Aug-13	30-Aug-13	23-Sep-13	24	5,523	27-Sep-13	4	920
116	Brown, Michael T (Tim)	5-Nov-13	662	662	Direct Deposit	1-Oct-13	31-Dec-13	15-Nov-13	7-Nov-13	(9)	(5,957)	7-Nov-13	0	-
117	BUCHIGNANI GEORGE AND ROBERTSON EMILY	1-May-14	3,700	3,700	CHECK	1-May-14	31-May-14	16-May-14	2-May-14	(14)	(51,800)	16-May-14	14	51,800
118	BUCKNER MARY	18-Nov-13	70	70	CHECK	28-Oct-13	28-Oct-13	28-Oct-13	27-Nov-13	30	2,100	9-Dec-13	12	840
119	BUGOUT TERMITE AND PEST CONTROL	13-Aug-13	45	45	CHECK	13-Aug-13	13-Aug-13	13-Aug-13	16-Aug-13	3	135	18-Sep-13	33	1,485
120	BUGOUT TERMITE AND PEST CONTROL	13-May-14	45	45	CHECK	13-May-14	13-May-14	13-May-14	9-Jun-14	27	1,215	18-Jun-14	9	405
121	Burrell, Robert E (Bobby)	31-Mar-14	40	40	Direct Deposit	28-Mar-14	28-Mar-14	28-Mar-14	2-Apr-14	5	202	2-Apr-14	0	-
122	Burton, Kelli N	6-Feb-14	137	137	Direct Deposit	30-Jan-14	4-Feb-14	1-Feb-14	10-Feb-14	9	1,236	10-Feb-14	0	-
123	BUV BRISTOL VIRGINIA UTILITIES BOARD	19-Jun-13	55	55	CHECK	21-May-13	19-Jun-13	4-Jun-13	3-Jul-13	29	1,589	10-Jul-13	7	384
124	BUV BRISTOL VIRGINIA UTILITIES BOARD	16-Dec-13	206	206	CHECK	15-Nov-13	16-Dec-13	30-Nov-13	2-Jan-14	33	6,786	16-Jan-14	14	2,879
125	BUV BRISTOL VIRGINIA UTILITIES BOARD	17-Sep-13	51	51	CHECK	16-Aug-13	17-Sep-13	1-Sep-13	30-Sep-13	29	1,476	10-Oct-13	10	509
126	BUV BRISTOL VIRGINIA UTILITIES BOARD	12-Sep-13	48	48	CHECK	13-Aug-13	12-Sep-13	28-Aug-13	25-Sep-13	28	1,339	10-Oct-13	15	717
127	BUV BRISTOL VIRGINIA UTILITIES BOARD	16-Jan-14	18	18	CHECK	18-Dec-13	16-Jan-14	1-Jan-14	5-Feb-14	35	620	13-Feb-14	8	142
128	BUV BRISTOL VIRGINIA UTILITIES BOARD	17-Jun-13	48	48	CHECK	17-May-13	17-Jun-13	1-Jun-13	1-Jul-13	30	1,453	10-Jul-13	9	436
129	BUV BRISTOL VIRGINIA UTILITIES BOARD	13-Aug-13	48	48	CHECK	12-Jul-13	13-Aug-13	28-Jul-13	28-Aug-13	31	1,503	12-Sep-13	15	727
130	BUV BRISTOL VIRGINIA UTILITIES BOARD	16-Aug-13	50	50	CHECK	17-Jul-13	16-Aug-13	1-Aug-13	28-Aug-13	27	1,339	12-Sep-13	15	744
131	BUV BRISTOL VIRGINIA UTILITIES BOARD	17-Feb-14	18	18	CHECK	16-Jan-14	17-Feb-14	1-Feb-14	26-Feb-14	25	449	6-Mar-14	8	144
132	BUV BRISTOL VIRGINIA UTILITIES BOARD	26-Jul-13	57	57	CHECK	26-Jun-13	26-Jul-13	11-Jul-13	7-Aug-13	27	1,544	14-Aug-13	7	400
133	BUV BRISTOL VIRGINIA UTILITIES BOARD	19-Mar-14	18	18	CHECK	17-Feb-14	19-Mar-14	4-Mar-14	2-Apr-14	29	515	10-Apr-14	8	142
134	C AND F INVESTMENTS	1-Jan-14	25,822	21,518	CHECK	1-Jan-14	31-Jan-14	16-Jan-14	2-Jan-14	(14)	(301,250)	8-Jan-14	6	129,107
135	CAM ELECTRIC	6-Jun-13	65	65	CHECK	31-May-13	31-May-13	31-May-13	1-Jul-13	31	2,015	9-Jul-13	8	520
136	Campbell, Johnny	17-Dec-13	40	40	Direct Deposit	17-Dec-13	17-Dec-13	17-Dec-13	19-Dec-13	2	80	19-Dec-13	0	-
137	CENTURYLINK	22-Oct-13	166	108	CHECK	22-Oct-13	21-Nov-13	6-Nov-13	25-Nov-13	19	2,045	2-Dec-13	7	753
138	CENTURYLINK	26-Oct-13	139	139	CHECK	26-Oct-13	25-Nov-13	10-Nov-13	25-Nov-13	15	2,078	2-Dec-13	7	970
139	CENTURYLINK	7-Mar-14	319	319	CHECK	7-Mar-14	6-Apr-14	22-Mar-14	28-May-14	67	21,396	3-Jun-14	6	1,916
140	CENTURYLINK	26-Feb-14	137	137	CHECK	26-Feb-14	25-Mar-14	11-Mar-14	17-Mar-14	6	823	24-Mar-14	7	960
141	CENTURYLINK	22-Jun-13	159	102	CHECK	22-Jun-13	21-Jul-13	6-Jul-13	18-Jun-14	347	35,547	23-Jun-14	5	512
142	CENTURYLINK	26-Mar-14	127	127	CHECK	26-Mar-14	25-Apr-14	10-Apr-14	16-Apr-14	6	763	23-Apr-14	7	890
143	CHAMBER OF COMMERCE	1-Oct-13	245	245	CHECK	1-Jan-14	31-Dec-14	2-Jul-14	8-Jan-14	(175)	(42,875)	27-Jan-14	19	4,655
144	CHAMBER OF COMMERCE	1-Nov-13	1,750	1,750	CHECK	1-Nov-13	31-Oct-14	2-May-14	4-Nov-13	(179)	(313,250)	18-Nov-13	14	24,500
145	Chastain, Ryan A	14-Apr-14	1,004	65	Direct Deposit	26-Feb-14	11-Apr-14	20-Mar-14	16-Apr-14	27	1,746	16-Apr-14	0	-
146	CHICK FIL A	29-Apr-14	188	125	CHECK	29-Apr-14	29-Apr-14	29-Apr-14	9-May-14	10	1,251	5-Jun-14	27	3,377
147	CIARDI CIARDI AND ASTIN LLC	14-Mar-14	821	821	CHECK	6-Jan-14	25-Feb-14	31-Jan-14	5-May-14	94	77,212	16-May-14	11	9,035
148	CINTAS CORPORATION	2-Jan-14	105	105	CHECK	1-Jan-14	31-Dec-14	2-Jul-14	27-Jan-14	(156)	(16,380)	3-Feb-14	7	735
149	CITY OF ALCOA	30-Oct-13	27	27	CHECK	1-Oct-13	30-Oct-13	15-Oct-13	20-Nov-13	36	967	27-Nov-13	7	188
150	CITY OF ALCOA	21-Mar-14	24	24	CHECK	20-Feb-14	21-Mar-14	6-Mar-14	21-Apr-14	46	1,097	29-Apr-14	8	191
151	CITY OF ALCOA	17-Mar-14	26	26	CHECK	17-Feb-14	17-Mar-14	3-Mar-14	21-Apr-14	49	1,286	29-Apr-14	8	210
152	CITY OF FRANKLIN TN	15-Nov-13	127	127	CHECK	23-Sep-13	23-Oct-13	8-Oct-13	22-Nov-13	45	5,694	4-Dec-13	12	1,518
153	CITY OF FRANKLIN TN	30-Mar-14	15	15	CHECK	21-Feb-14	24-Mar-14	8-Mar-14	7-Apr-14	30	444	14-Apr-14	7	104
154	CITY OF KINGSPORT	27-Dec-13	1	1	CHECK	27-Dec-13	27-Dec-13	27-Dec-13	6-Jan-14	10	11	14-Jan-14	8	8
155	CITY OF KINGSPORT	28-Oct-13	1	1	CHECK	28-Oct-13	28-Oct-13	28-Oct-13	6-Nov-13	9	9	14-Nov-13	8	8
156	CITY OF MARYVILLE UTILITIES	15-May-14	678	678	Direct Deposit	10-Apr-14	12-May-14	26-Apr-14	21-May-14	25	16,938	21-May-14	0	-
157	CITY OF MARYVILLE UTILITIES	5-Feb-14	66	66	Direct Deposit	31-Dec-13	31-Jan-14	15-Jan-14	18-Feb-14	34	2,257	18-Feb-14	0	-
158	CITY OF MARYVILLE UTILITIES	5-Aug-13	65	65	Direct Deposit	1-Jul-13	31-Jul-13	16-Jul-13	12-Aug-13	27	1,765	12-Aug-13	0	-
159	CITY OF MARYVILLE UTILITIES	14-Nov-13	668	668	Direct Deposit	10-Oct-13	8-Nov-13	24-Oct-13	20-Nov-13	27	18,035	20-Nov-13	0	-
160	CITY OF SPRING HILL TN	19-Aug-13	11	11	CHECK	18-Jul-13	19-Aug-13	3-Aug-13	4-Sep-13	32	343	11-Sep-13	7	75
161	CITY OF UNION CITY	30-Sep-13	126	126	CHECK	28-Aug-13	30-Sep-13	13-Sep-13	18-Oct-13	35	4,420	28-Oct-13	10	1,263
162	COLUMBIA POWER AND WATER SYSTEMS	8-Oct-13	31	31	CHECK	3-Sep-13	3-Oct-13	18-Sep-13	11-Oct-13	23	713	18-Oct-13	7	217
163	COLUMBIA POWER AND WATER SYSTEMS	29-Nov-13	1,386	1,386	CHECK	20-Oct-13	20-Nov-13	4-Nov-13	10-Dec-13	36	49,907	17-Dec-13	7	9,704
164	COLUMBIA POWER AND WATER SYSTEMS	8-Nov-13	29	29	CHECK	3-Oct-13	3-Nov-13	18-Oct-13	13-Nov-13	26	764	19-Nov-13	6	176
165	COLUMBIA POWER AND WATER SYSTEMS	8-Sep-13	29	29	CHECK	3-Aug-13	3-Sep-13	18-Aug-13	11-Sep-13	24	692	17-Sep-13	6	173
166	COLUMBIA POWER AND WATER SYSTEMS	29-Aug-13	21	21	CHECK	20-Jul-13	20-Aug-13	4-Aug-13	28-Aug-13	24	510	5-Sep-13	8	170
167	COLUMBIA POWER AND WATER SYSTEMS	7-Jun-14	29	29	CHECK	1-May-14	1-Jun-14	16-May-14	11-Jun-14	26	747	17-Jun-14	6	172

Atmos Energy Corporation-Tennessee
Other O&M Payment and Check Clearing Lag
For Test Year Ended June 30, 2014

CWC WP 5-1

Line No.	Vendor	Invoice Date	Invoice Amount	Division 093 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
168	COMCAST CABLEVISION	14-Aug-13	85	85	CHECK	15-Jul-13	14-Aug-13	30-Jul-13	26-Aug-13	27	2,300	3-Sep-13	8	681
169	Conner, Brian C	6-Jun-14	3,845	731	Direct Deposit	20-Mar-14	18-Jun-14	4-May-14	16-Jun-14	43	31,432	16-Jun-14	0	-
170	CONSOLIDATED UTILITY SERVICES INC	11-Sep-13	1,310	1,310	CHECK	30-Aug-13	5-Sep-13	2-Sep-13	7-Oct-13	35	45,833	15-Oct-13	8	10,476
171	CONSOLIDATED UTILITY SERVICES INC	2-Jan-14	978	978	CHECK	20-Dec-13	30-Dec-13	25-Dec-13	27-Jan-14	33	32,258	3-Feb-14	7	6,843
172	CONSOLIDATED UTILITY SERVICES INC	2-Jan-14	978	978	CHECK	20-Dec-13	30-Dec-13	25-Dec-13	27-Jan-14	33	32,258	3-Feb-14	7	6,843
173	CONSOLIDATED UTILITY SERVICES INC	25-Feb-14	3,774	3,774	CHECK	14-Feb-14	20-Feb-14	17-Feb-14	24-Mar-14	35	132,090	31-Mar-14	7	26,418
174	CONSOLIDATED UTILITY SERVICES INC	26-Jul-13	4,538	4,538	CHECK	19-Jul-13	25-Jul-13	22-Jul-13	21-Aug-13	30	136,125	28-Aug-13	7	31,763
175	CONSOLIDATED UTILITY SERVICES INC	9-Apr-14	728	728	CHECK	31-Mar-14	6-Apr-14	3-Apr-14	5-May-14	32	23,296	13-May-14	8	5,824
176	CONSOLIDATED UTILITY SERVICES INC	20-Dec-13	1,423	1,423	CHECK	13-Dec-13	19-Dec-13	16-Dec-13	15-Jan-14	30	42,690	23-Jan-14	8	11,384
177	CONSOLIDATED UTILITY SERVICES INC	11-Nov-13	1,362	1,362	CHECK	31-Oct-13	7-Nov-13	3-Nov-13	10-Dec-13	37	50,376	18-Dec-13	8	10,892
178	CONSOLIDATED UTILITY SERVICES INC	9-Aug-13	2,772	2,772	CHECK	31-Jul-13	8-Aug-13	4-Aug-13	3-Sep-13	30	83,145	10-Sep-13	7	19,401
179	CONSOLIDATED UTILITY SERVICES INC	26-Jul-13	2,060	2,060	CHECK	18-Jul-13	25-Jul-13	21-Jul-13	21-Aug-13	31	63,860	28-Aug-13	7	14,420
180	CONSOLIDATED UTILITY SERVICES INC	19-May-14	1,573	1,573	CHECK	9-May-14	15-May-14	12-May-14	13-Jun-14	32	50,336	20-Jun-14	7	11,011
181	CONSOLIDATED UTILITY SERVICES INC	10-Jun-13	1,741	1,741	CHECK	31-May-13	8-Jun-13	4-Jun-13	5-Jul-13	31	53,971	12-Jul-13	7	12,187
182	CONSOLIDATED UTILITY SERVICES INC	1-Jun-14	2,688	2,688	CHECK	30-May-14	5-Jun-14	2-Jun-14	25-Jun-14	23	61,813	1-Jul-14	6	16,125
183	CONSOLIDATED UTILITY SERVICES INC	14-Mar-14	1,466	1,466	CHECK	7-Mar-14	14-Mar-14	10-Mar-14	9-Apr-14	30	43,965	15-Apr-14	6	8,793
184	CONSOLIDATED UTILITY SERVICES INC	4-Mar-14	1,706	1,706	CHECK	21-Feb-14	27-Feb-14	24-Feb-14	31-Mar-14	35	59,693	7-Apr-14	7	11,939
185	CONSOLIDATED UTILITY SERVICES INC	11-Mar-14	975	975	CHECK	28-Feb-14	8-Mar-14	4-Mar-14	7-Apr-14	34	33,150	15-Apr-14	8	7,800
186	CONSOLIDATED UTILITY SERVICES INC	15-Apr-14	2,921	2,921	CHECK	4-Apr-14	10-Apr-14	7-Apr-14	12-May-14	35	102,218	19-May-14	7	20,444
187	CONSOLIDATED UTILITY SERVICES INC	31-Jul-13	2,343	2,343	CHECK	26-Jul-13	30-Jul-13	28-Jul-13	26-Aug-13	29	67,933	3-Sep-13	8	18,740
188	CONSOLIDATED UTILITY SERVICES INC	9-Aug-13	6,083	6,083	CHECK	31-Jul-13	8-Aug-13	4-Aug-13	3-Sep-13	30	182,490	10-Sep-13	7	42,581
189	CONSOLIDATED UTILITY SERVICES INC	23-Aug-13	1,917	1,917	CHECK	18-Aug-13	23-Aug-13	20-Aug-13	18-Sep-13	29	55,593	25-Sep-13	7	13,419
190	CONSOLIDATED UTILITY SERVICES INC	3-Jul-13	2,583	2,583	CHECK	21-Jun-13	28-Jun-13	24-Jun-13	29-Jul-13	35	90,388	5-Aug-13	7	18,078
191	CONSOLIDATED UTILITY SERVICES INC	15-Apr-14	4,354	4,354	CHECK	4-Apr-14	10-Apr-14	7-Apr-14	12-May-14	35	152,390	19-May-14	7	30,478
192	CONSOLIDATED UTILITY SERVICES INC	4-Dec-13	569	569	CHECK	22-Nov-13	28-Nov-13	25-Nov-13	30-Dec-13	35	19,898	6-Jan-14	7	3,980
193	CONSOLIDATED UTILITY SERVICES INC	22-Jan-14	951	951	CHECK	10-Jan-14	18-Jan-14	14-Jan-14	17-Feb-14	34	32,317	26-Feb-14	9	8,555
194	CONSOLIDATED UTILITY SERVICES INC	27-Jan-14	686	686	CHECK	17-Jan-14	25-Jan-14	21-Jan-14	21-Feb-14	31	21,251	3-Mar-14	10	6,855
195	Crabtree, Carl E	21-Jan-14	176	162	CHECK	14-Dec-13	16-Jan-14	30-Dec-13	24-Jan-14	25	4,055	3-Feb-14	10	1,622
196	CROWN CASTLE SOUTH LLC	1-Jun-14	475	475	Direct Deposit	1-Jun-14	30-Jun-14	15-Jun-14	25-Jun-14	10	4,750	25-Jun-14	0	-
197	CUMBERLAND ELECTRONICS INC	5-May-14	242	242	CHECK	24-Apr-14	24-Apr-14	24-Apr-14	30-May-14	36	8,695	11-Jun-14	12	2,898
198	DISH NETWORK	19-Oct-13	83	83	CHECK	30-Oct-13	29-Nov-13	14-Nov-13	28-Oct-13	(17)	(1,409)	4-Nov-13	7	580
199	DISH NETWORK	18-Aug-13	76	76	CHECK	30-Aug-13	29-Sep-13	14-Sep-13	2-Oct-13	18	1,366	11-Oct-13	9	683
200	DISH NETWORK	18-Mar-14	83	83	CHECK	30-Mar-14	29-Apr-14	14-Apr-14	2-Apr-14	(12)	(1,002)	10-Apr-14	8	668
201	DITCH WITCH OF TENNESSEE INC	31-Jan-14	122	122	Direct Deposit	14-Jan-14	14-Jan-14	14-Jan-14	25-Feb-14	42	5,126	25-Feb-14	0	-
202	DITCH WITCH OF TENNESSEE INC	19-Nov-13	433	433	Direct Deposit	19-Nov-13	19-Nov-13	19-Nov-13	16-Dec-13	27	11,678	16-Dec-13	0	-
203	DUCK RIVER ELECTRIC MEMBERSHIP CORP	22-May-14	28	28	CHECK	14-Apr-14	14-May-14	29-Apr-14	30-May-14	31	866	9-Jun-14	10	279
204	DUCK RIVER ELECTRIC MEMBERSHIP CORP	24-Apr-14	27	27	CHECK	17-Mar-14	14-Apr-14	31-Mar-14	12-May-14	42	1,129	20-May-14	8	215
205	DUCK RIVER ELECTRIC MEMBERSHIP CORP	21-Apr-14	21	21	CHECK	10-Mar-14	8-Apr-14	24-Mar-14	30-Apr-14	37	792	7-May-14	7	150
206	DUCK RIVER ELECTRIC MEMBERSHIP CORP	18-Oct-13	21	21	CHECK	9-Sep-13	8-Oct-13	23-Sep-13	23-Oct-13	30	642	30-Oct-13	7	150
207	Duckett, Clifford M (Mike)	1-May-14	1,048	524	Direct Deposit	1-Apr-14	30-Apr-14	15-Apr-14	5-May-14	20	10,478	5-May-14	0	-
208	Duckett, Clifford M (Mike)	1-Oct-13	1,157	578	Direct Deposit	3-Sep-13	30-Sep-13	16-Sep-13	3-Oct-13	17	9,831	3-Oct-13	0	-
209	EAST TENNESSEE COFFEE SERVICE LLC	10-Apr-14	71	71	CHECK	10-Apr-14	10-Apr-14	10-Apr-14	21-Apr-14	11	779	28-Apr-14	7	496
210	ELIZABETHTON ELECTRIC SYSTEM	24-Jun-13	41	41	CHECK	23-May-13	24-Jun-13	8-Jun-13	3-Jul-13	25	1,019	10-Jul-13	7	285
211	ELIZABETHTON ELECTRIC SYSTEM	25-Mar-14	35	35	CHECK	21-Feb-14	25-Mar-14	9-Mar-14	2-Apr-14	24	848	9-Apr-14	7	247
212	ELIZABETHTON ELECTRIC SYSTEM	26-Aug-13	23	23	CHECK	26-Jul-13	26-Aug-13	10-Aug-13	4-Sep-13	25	571	11-Sep-13	7	160
213	Ellis, Michael H (Mike)	26-Feb-14	2,411	896	Direct Deposit	28-Jan-14	24-Feb-14	10-Feb-14	6-Mar-14	24	21,513	6-Mar-14	0	-
214	EMERALD GREEN LAWN CARE	12-Jul-13	500	500	CHECK	1-Jun-13	30-Jun-13	15-Jun-13	5-Aug-13	51	25,500	14-Aug-13	9	4,500
215	ENGLISH MOUNTAIN COFFEE	27-Aug-13	53	53	CHECK	27-Aug-13	27-Aug-13	27-Aug-13	28-Aug-13	1	53	12-Sep-13	15	802
216	ENGLISH MOUNTAIN COFFEE	25-Nov-13	32	32	CHECK	25-Nov-13	25-Nov-13	25-Nov-13	2-Dec-13	7	227	16-Dec-13	14	455
217	EXPRESS SERVICES INC	22-Apr-14	666	666	CHECK	14-Apr-14	20-Apr-14	17-Apr-14	2-May-14	15	9,984	12-May-14	10	6,656
218	Faircloth, Morris G (Green)	31-Jan-14	1,997	1,748	Direct Deposit	2-Jan-14	31-Jan-14	16-Jan-14	4-Feb-14	19	33,220	4-Feb-14	0	-
219	Faircloth, Morris G (Green)	7-Dec-13	1,910	1,534	Direct Deposit	4-Nov-13	21-Nov-13	12-Nov-13	11-Dec-13	29	44,495	11-Dec-13	0	-
220	FRANKLIN PEST CONTROL INC	25-Jan-14	65	65	CHECK	1-Jan-14	31-Jan-14	16-Jan-14	31-Jan-14	15	975	7-Feb-14	7	455
221	FRANKLIN PEST CONTROL INC	3-Nov-13	65	65	CHECK	1-Oct-13	31-Oct-13	16-Oct-13	27-Nov-13	42	2,730	4-Dec-13	7	455
222	GE CAPITAL FLEET SERVICES	7-Jan-14	2,438,622	25,323	Direct Deposit	1-Dec-13	31-Dec-13	16-Dec-13	9-Jan-14	24	601,922	9-Jan-14	0	9,116
223	GEORG FISCHER CENTRAL PLASTICS LLC	8-Nov-13	863	863	CHECK	8-Nov-13	8-Nov-13	8-Nov-13	15-Nov-13	7	6,042	21-Nov-13	6	5,179

Atmos Energy Corporation-Tennessee
Other O&M Payment and Check Clearing Lag
For Test Year Ended June 30, 2014

CWC WP 5-1

Line No.	Vendor	Invoice Date	Invoice Amount	Division 093 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
224	GIBSON ELECTRIC MEMBERSHIP CORPORATIO	7-May-14	38	38	CHECK	7-Apr-14	7-May-14	22-Apr-14	19-May-14	27	1,015	28-May-14	9	338
225	GRASSMASTERS LANDSCAPE SERVICES INC	29-May-14	100	100	Direct Deposit	8-May-14	20-May-14	14-May-14	23-Jun-14	40	4,000	23-Jun-14	0	-
226	GRASSMASTERS LANDSCAPE SERVICES INC	27-Apr-14	300	300	Direct Deposit	12-Apr-14	12-Apr-14	12-Apr-14	22-May-14	40	12,000	22-May-14	0	-
227	GRASSMASTERS LANDSCAPE SERVICES INC	30-Jun-13	1,154	1,054	CHECK	30-Jun-13	30-Jun-13	30-Jun-13	24-Jul-13	24	25,290	1-Aug-13	8	8,430
228	GREENEVILLE LIGHT AND POWER SYSTEM	13-Aug-13	23	23	CHECK	13-Jul-13	13-Aug-13	28-Jul-13	21-Aug-13	24	552	29-Aug-13	8	184
229	GREENEVILLE LIGHT AND POWER SYSTEM	13-Jun-14	27	27	CHECK	13-May-14	13-Jun-14	28-May-14	18-Jun-14	21	567	25-Jun-14	7	189
230	GREENEVILLE LIGHT AND POWER SYSTEM	13-Nov-13	21	21	CHECK	13-Oct-13	13-Nov-13	28-Oct-13	20-Nov-13	23	483	29-Nov-13	9	189
231	GREENEVILLE LIGHT AND POWER SYSTEM	4-Jun-14	25	25	CHECK	1-May-14	1-Jun-14	16-May-14	11-Jun-14	26	641	19-Jun-14	8	197
232	GREENEVILLE LIGHT AND POWER SYSTEM	15-Apr-14	21	21	CHECK	13-Mar-14	13-Apr-14	28-Mar-14	23-Apr-14	26	546	30-Apr-14	7	147
233	GREENEVILLE LIGHT AND POWER SYSTEM	11-Mar-14	39	39	CHECK	11-Feb-14	11-Mar-14	25-Feb-14	19-Mar-14	22	858	26-Mar-14	7	273
234	GREENEVILLE LIGHT AND POWER SYSTEM	7-Aug-13	24	24	CHECK	9-Jul-13	7-Aug-13	23-Jul-13	14-Aug-13	22	528	22-Aug-13	8	192
235	GREENEVILLE LIGHT AND POWER SYSTEM	16-Jan-14	25	25	CHECK	15-Dec-13	15-Jan-14	30-Dec-13	22-Jan-14	23	575	30-Jan-14	8	200
236	HANKINS PROPERTIES	1-Aug-13	2,176	2,176	Direct Deposit	1-Aug-13	31-Aug-13	16-Aug-13	1-Aug-13	(15)	(32,640)	1-Aug-13	0	-
237	HARRIS MCBURNEY COMPANY INC	6-Jul-13	813	813	Direct Deposit	30-Jun-13	6-Jul-13	3-Jul-13	31-Jul-13	28	22,756	31-Jul-13	0	-
238	HARRIS MCBURNEY COMPANY INC	3-May-14	967	967	Direct Deposit	27-Apr-14	3-May-14	30-Apr-14	28-May-14	28	27,064	28-May-14	0	-
239	HARRIS MCBURNEY COMPANY INC	31-May-14	1,708	1,708	Direct Deposit	25-May-14	31-May-14	28-May-14	25-Jun-14	28	47,819	25-Jun-14	0	-
240	HARRIS MCBURNEY COMPANY INC	23-Nov-13	911	911	Direct Deposit	17-Nov-13	23-Nov-13	20-Nov-13	20-Dec-13	30	27,340	20-Dec-13	0	-
241	HARRIS MCBURNEY COMPANY INC	29-Jun-13	670	670	Direct Deposit	23-Jun-13	29-Jun-13	26-Jun-13	24-Jul-13	28	18,762	24-Jul-13	0	-
242	HARRIS MCBURNEY COMPANY INC	24-Aug-13	1,045	1,045	Direct Deposit	18-Aug-13	24-Aug-13	21-Aug-13	18-Sep-13	28	29,250	18-Sep-13	0	-
243	HARRIS MCBURNEY COMPANY INC	15-Feb-14	967	967	Direct Deposit	9-Feb-14	15-Feb-14	12-Feb-14	12-Mar-14	28	27,075	12-Mar-14	0	-
244	Hay, Kenny A	9-Jun-14	351	351	Direct Deposit	21-May-14	3-Jun-14	27-May-14	11-Jun-14	15	5,263	11-Jun-14	0	-
245	Hay, Kenny A	29-Oct-13	601	601	Direct Deposit	20-Oct-13	25-Oct-13	22-Oct-13	31-Oct-13	9	5,407	31-Oct-13	0	-
246	HEATH CONSULTANTS INC	29-Mar-14	7,127	7,127	Direct Deposit	23-Mar-14	28-Mar-14	25-Mar-14	23-Apr-14	29	206,683	23-Apr-14	0	-
247	HEATH CONSULTANTS INC	24-Aug-13	4,664	4,664	Direct Deposit	18-Aug-13	24-Aug-13	21-Aug-13	19-Sep-13	29	135,256	19-Sep-13	0	-
248	HEATH CONSULTANTS INC	24-Aug-13	3,068	3,068	Direct Deposit	18-Aug-13	24-Aug-13	21-Aug-13	18-Sep-13	28	85,904	18-Sep-13	0	-
249	HEATH CONSULTANTS INC	22-Jun-13	4,897	4,897	Direct Deposit	16-Jun-13	22-Jun-13	19-Jun-13	17-Jul-13	28	137,116	17-Jul-13	0	-
250	HEATH CONSULTANTS INC	6-Jul-13	2,214	2,214	Direct Deposit	30-Jun-13	6-Jul-13	3-Jul-13	31-Jul-13	28	61,992	31-Jul-13	0	-
251	HEATH CONSULTANTS INC	2-Oct-13	287	287	Direct Deposit	2-Oct-13	2-Oct-13	2-Oct-13	28-Oct-13	26	7,456	28-Oct-13	0	-
252	HEATH CONSULTANTS INC	22-Mar-14	1,038	1,038	Direct Deposit	16-Mar-14	22-Mar-14	19-Mar-14	16-Apr-14	28	29,064	16-Apr-14	0	-
253	HEATH CONSULTANTS INC	20-Jul-13	5,546	5,546	Direct Deposit	14-Jul-13	20-Jul-13	17-Jul-13	16-Aug-13	30	166,380	16-Aug-13	0	-
254	HEATH CONSULTANTS INC	22-Mar-14	5,770	5,770	Direct Deposit	17-Mar-14	21-Mar-14	19-Mar-14	16-Apr-14	28	161,560	16-Apr-14	0	-
255	HEATH CONSULTANTS INC	4-Jan-14	3,625	3,625	Direct Deposit	29-Dec-13	4-Jan-14	1-Jan-14	29-Jan-14	28	101,500	29-Jan-14	0	-
256	Hensley, Arthur C (Cade)	13-Jun-14	755	755	Direct Deposit	23-Jun-14	26-Jun-14	24-Jun-14	17-Jul-14	(8)	(6,040)	17-Jul-14	0	-
257	Hoit, James H III (Jim)	15-Aug-13	175	70	Direct Deposit	5-Aug-13	5-Aug-13	5-Aug-13	16-Aug-13	11	769	16-Aug-13	0	-
258	HOLSTON ELECTRIC COOPERATIVE INC	15-Oct-13	22	22	CHECK	10-Sep-13	10-Oct-13	25-Sep-13	23-Oct-13	28	616	31-Oct-13	8	176
259	HOLSTON GASES INC	30-Apr-14	82	82	CHECK	30-Apr-14	30-Apr-14	30-Apr-14	27-May-14	27	2,201	4-Jun-14	8	652
260	HOME BUILDERS ASSOCIATION	10-Jan-14	910	910	CHECK	21-Feb-14	21-Feb-14	21-Feb-14	26-Feb-14	5	4,550	10-Mar-14	12	10,920
261	Hopson, Sheree J	15-Aug-13	40	40	Direct Deposit	15-Aug-13	15-Aug-13	15-Aug-13	16-Aug-13	1	40	16-Aug-13	0	-
262	Hopson, Sheree J	28-Jun-13	79	79	Direct Deposit	19-Jun-13	28-Jun-13	23-Jun-13	3-Jul-13	10	791	3-Jul-13	0	-
263	HUSK CINDI	26-Feb-14	5,627	5,627	CHECK	17-Jan-14	16-Feb-14	1-Feb-14	4-Mar-14	31	174,447	12-Mar-14	8	45,019
264	JOHNSON CITY POWER BOARD	4-Jun-14	30	30	CHECK	6-May-14	4-Jun-14	20-May-14	18-Jun-14	29	871	25-Jun-14	7	210
265	JOHNSON CITY POWER BOARD	15-Mar-14	49	49	CHECK	12-Feb-14	15-Mar-14	27-Feb-14	28-Mar-14	29	1,419	7-Apr-14	10	489
266	JOHNSON CITY POWER BOARD	14-May-14	56	56	CHECK	14-Apr-14	14-May-14	29-Apr-14	28-May-14	29	1,633	4-Jun-14	7	394
267	JOHNSON CITY POWER BOARD	21-Aug-13	44	44	CHECK	23-Jul-13	21-Aug-13	6-Aug-13	11-Sep-13	36	1,573	19-Sep-13	8	350
268	JOHNSON CITY POWER BOARD	6-May-14	33	33	CHECK	5-Apr-14	6-May-14	20-Apr-14	19-May-14	29	969	28-May-14	9	301
269	JOHNSON CITY POWER BOARD	25-Feb-14	38	38	CHECK	26-Jan-14	25-Feb-14	10-Feb-14	12-Mar-14	30	1,141	26-Mar-14	14	532
270	JOHNSON CITY POWER BOARD	14-Apr-14	29	29	CHECK	15-Mar-14	14-Apr-14	30-Mar-14	25-Apr-14	26	743	5-May-14	10	286
271	JOHNSON CITY POWER BOARD	2-Apr-14	32	32	CHECK	4-Mar-14	2-Apr-14	18-Mar-14	16-Apr-14	29	933	23-Apr-14	7	225
272	JOHNSON CITY POWER BOARD	2-Jun-14	28	28	CHECK	3-May-14	2-Jun-14	18-May-14	11-Jun-14	24	677	19-Jun-14	8	226
273	JOHNSON CITY POWER BOARD	12-Nov-13	44	44	CHECK	14-Oct-13	12-Nov-13	28-Oct-13	27-Nov-13	30	1,333	4-Dec-13	7	311
274	JOHNSON CITY POWER BOARD	1-Jul-13	28	28	CHECK	30-May-13	1-Jul-13	15-Jun-13	17-Jul-13	32	900	24-Jul-13	7	197
275	JOHNSON CITY POWER BOARD	8-Jun-14	39	39	CHECK	9-May-14	8-Jun-14	24-May-14	18-Jun-14	25	985	25-Jun-14	7	276
276	JOHNSON CITY POWER BOARD	11-Jan-14	38	38	CHECK	8-Dec-13	11-Jan-14	25-Dec-13	22-Jan-14	28	1,073	29-Jan-14	7	268
277	JOHNSON CITY POWER BOARD	1-Aug-13	28	28	CHECK	1-Jul-13	1-Aug-13	16-Jul-13	14-Aug-13	29	812	21-Aug-13	7	196
278	JOHNSON CITY POWER BOARD	6-May-14	28	28	CHECK	5-Apr-14	6-May-14	20-Apr-14	19-May-14	29	817	28-May-14	9	254
279	JOHNSON CITY POWER BOARD	9-May-14	38	38	CHECK	8-Apr-14	9-May-14	23-Apr-14	21-May-14	28	1,077	28-May-14	7	269

Atmos Energy Corporation-Tennessee
Other O&M Payment and Check Clearing Lag
For Test Year Ended June 30, 2014

CWC WP 5-1

Line No.	Vendor	Invoice Date	Invoice Amount	Division 093 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
280	JOHNSON CITY UTILITY SYSTEM	18-Mar-14	10	10	CHECK	18-Feb-14	18-Mar-14	4-Mar-14	11-Apr-14	38	375	22-Apr-14	11	109
281	Keller, Matthew D	15-Jul-13	629	625	Direct Deposit	6-Jul-13	12-Jul-13	9-Jul-13	17-Jul-13	8	5,003	17-Jul-13	0	-
282	L AND C HEATING AND COOLING	27-Jun-13	1,072	1,072	CHECK	27-Jun-13	27-Jun-13	27-Jun-13	22-Jul-13	25	26,788	5-Aug-13	14	15,001
283	LANE WILLIAM K III ATTORNEY	4-Feb-14	4,305	4,305	Direct Deposit	15-Jan-14	3-Feb-14	24-Jan-14	27-Feb-14	34	146,377	27-Feb-14	0	-
284	LANE WILLIAM K III ATTORNEY	17-Oct-13	3,907	3,907	CHECK	11-Sep-13	14-Oct-13	27-Sep-13	25-Nov-13	59	230,499	3-Dec-13	8	31,254
285	LEBLEU BOTTLED WATER INC	28-Jan-14	23	23	CHECK	28-Jan-14	28-Jan-14	28-Jan-14	24-Feb-14	27	632	4-Mar-14	8	187
286	LEE COMPANY	24-Jul-13	685	685	CHECK	5-Jul-13	18-Jul-13	11-Jul-13	19-Aug-13	39	26,722	26-Aug-13	7	4,796
287	LEVEL 3 COMMUNICATIONS LLC	1-Jul-13	2,861	1,346	CHECK	1-Jun-13	30-Jun-13	15-Jun-13	19-Jul-13	34	45,760	26-Jul-13	7	9,421
288	LINDON REALTY LLC	1-Apr-14	9,148	823	CHECK	1-Apr-14	30-Apr-14	15-Apr-14	2-Apr-14	(14)	(11,527)	9-Apr-14	7	5,763
289	Lovett, Don W	29-Oct-13	898	33	Direct Deposit	20-Oct-13	12-Dec-13	15-Nov-13	1-Nov-13	(15)	(494)	1-Nov-13	0	-
290	Lucas, Kenneth	26-Feb-14	2,150	2,150	Direct Deposit	3-Feb-14	26-Feb-14	14-Feb-14	6-Mar-14	20	42,992	6-Mar-14	0	-
291	MANPOWER INC	15-Dec-13	795	795	CHECK	9-Dec-13	15-Dec-13	12-Dec-13	30-Dec-13	18	14,307	6-Jan-14	7	5,564
292	MASTERCRAFT PRINTED PRODUCTS AND SERV	2-Oct-13	195	195	Direct Deposit	1-Oct-13	1-Oct-13	1-Oct-13	28-Oct-13	27	5,264	28-Oct-13	0	-
293	MCGRAW HILL COMPANIES	31-Jan-14	2,468	1,234	CHECK	1-Feb-14	1-May-14	17-Mar-14	21-Feb-14	(25)	(30,850)	3-Mar-14	10	12,340
294	MCJUNKIN RED MAN CORPORATION	7-Aug-13	145,368	4,950	Direct Deposit	30-Jul-13	5-Aug-13	2-Aug-13	27-Aug-13	25	123,759	27-Aug-13	0	-
295	MCJUNKIN RED MAN CORPORATION	18-Mar-14	162,658	662	Direct Deposit	10-Mar-14	16-Mar-14	13-Mar-14	7-Apr-14	25	16,550	7-Apr-14	0	-
296	MCJUNKIN RED MAN CORPORATION	4-Nov-13	216,835	1,624	Direct Deposit	28-Oct-13	4-Nov-13	31-Oct-13	25-Nov-13	25	40,609	25-Nov-13	0	-
297	MIDDLE TENNESSEE ELECTRIC	30-Aug-13	1,680	1,680	CHECK	27-Jul-13	23-Aug-13	9-Aug-13	6-Sep-13	28	47,040	17-Sep-13	11	18,480
298	MIDDLE TENNESSEE ELECTRIC	23-Jul-13	60	60	CHECK	19-Jun-13	18-Jul-13	3-Jul-13	31-Jul-13	28	1,668	7-Aug-13	7	417
299	MIDDLE TENNESSEE ELECTRIC	8-Jan-14	27	27	CHECK	4-Dec-13	4-Jan-14	19-Dec-13	15-Jan-14	27	720	23-Jan-14	8	213
300	MIDDLE TENNESSEE ELECTRIC	20-Feb-14	47	47	CHECK	15-Jan-14	12-Feb-14	29-Jan-14	26-Feb-14	28	1,320	5-Mar-14	7	330
301	MIDDLE TENNESSEE ELECTRIC	6-Nov-13	26	26	CHECK	4-Oct-13	31-Oct-13	17-Oct-13	13-Nov-13	27	713	20-Nov-13	7	185
302	MIDDLE TENNESSEE ELECTRIC	10-Dec-13	20	20	CHECK	1-Nov-13	4-Dec-13	17-Nov-13	18-Dec-13	31	620	3-Jan-14	16	320
303	MIDDLE TENNESSEE ELECTRIC	27-Nov-13	18	18	CHECK	24-Oct-13	21-Nov-13	7-Nov-13	10-Dec-13	33	586	18-Dec-13	8	142
304	MOBILE MOUNTING SOLUTIONS INC	12-Nov-13	380	380	CHECK	11-Nov-13	11-Nov-13	11-Nov-13	10-Dec-13	29	11,011	23-Dec-13	13	4,936
305	Morris, Stephen T (Steve)	31-Oct-13	597	597	Direct Deposit	1-Oct-13	31-Oct-13	16-Oct-13	5-Nov-13	20	11,940	5-Nov-13	0	-
306	MORRISTOWN UTILITIES	21-May-14	1,017	1,017	CHECK	15-Apr-14	15-May-14	30-Apr-14	30-May-14	30	30,510	9-Jun-14	10	10,170
307	MORRISTOWN UTILITIES	13-Dec-13	30	30	CHECK	30-Oct-13	2-Dec-13	15-Nov-13	27-Dec-13	42	1,260	8-Jan-14	12	360
308	MORRISTOWN UTILITIES	13-May-14	34	34	CHECK	8-Apr-14	8-May-14	23-Apr-14	21-May-14	28	952	29-May-14	8	272
309	MUNSCH HARDT KOPF AND HARR PC	19-Jul-13	3,509	3,509	Direct Deposit	20-May-13	10-Jul-13	14-Jun-13	28-Aug-13	75	263,147	28-Aug-13	0	-
310	MURFREESBORO ELECTRIC DEPARTMENT	16-Dec-13	1,498	1,498	CHECK	14-Nov-13	16-Dec-13	30-Nov-13	23-Dec-13	23	34,450	3-Jan-14	11	16,476
311	MURFREESBORO WATER AND SEWER DEPART	21-Mar-14	247	247	CHECK	21-Feb-14	21-Mar-14	7-Mar-14	7-Apr-14	31	7,648	14-Apr-14	7	1,727
312	MUS FIBERNET	12-May-14	64	64	CHECK	2-May-14	2-Jun-14	17-May-14	28-May-14	11	706	4-Jun-14	7	449
313	NATIONAL ENERGY FOUNDATION	15-Oct-13	2,000	2,000	CHECK	15-Oct-13	15-Oct-13	15-Oct-13	11-Nov-13	27	54,000	20-Nov-13	9	18,000
314	NORTRAX INC	23-May-14	429	429	CHECK	29-May-14	29-May-14	29-May-14	18-Jun-14	20	8,587	26-Jun-14	8	3,435
315	NYOKA CLEANING SERVICES	30-May-14	600	600	CHECK	28-Apr-14	30-May-14	14-May-14	4-Jun-14	21	12,600	10-Jun-14	6	3,600
316	ODONNELL KATHY	25-Aug-13	450	450	CHECK	25-Aug-13	25-Aug-13	25-Aug-13	18-Sep-13	24	10,800	1-Oct-13	13	5,850
317	ODOR TECH LLC	12-Sep-13	1,649	1,649	Direct Deposit	12-Sep-13	12-Sep-13	12-Sep-13	7-Oct-13	25	41,221	7-Oct-13	0	-
318	Price, Daniel K (Dan)	17-Oct-13	1,190	397	Direct Deposit	5-Sep-13	18-Oct-13	26-Sep-13	21-Oct-13	25	9,920	21-Oct-13	0	-
319	Price, Daniel K (Dan)	14-Jan-14	651	217	Direct Deposit	7-Jan-14	9-Jan-14	8-Jan-14	15-Jan-14	7	1,520	15-Jan-14	0	-
320	R1R2 STUDIO LLC	27-May-14	4,636	4,636	CHECK	21-May-14	27-May-14	24-May-14	30-May-14	6	27,818	5-Jun-14	6	27,818
321	Rawles, Timothy (Tim)	10-Oct-13	90	90	Direct Deposit	1-Oct-13	3-Oct-13	2-Oct-13	16-Oct-13	14	1,266	16-Oct-13	0	-
322	Ray, Michael F	4-Feb-14	977	977	Direct Deposit	2-Jan-14	31-Jan-14	16-Jan-14	10-Feb-14	25	24,426	10-Feb-14	0	-
323	REEDS BUSHHOGGING	5-Sep-13	5,750	5,750	CHECK	5-Sep-13	5-Sep-13	5-Sep-13	13-Sep-13	8	46,000	23-Sep-13	10	57,500
324	REEDS BUSHHOGGING	25-Jun-13	1,500	1,500	CHECK	25-Jun-13	25-Jun-13	25-Jun-13	1-Jul-13	6	9,000	9-Jul-13	8	12,000
325	Rice, Thomas C (Craig)	3-Feb-14	434	85	Direct Deposit	6-Jan-14	29-Jan-14	17-Jan-14	5-Feb-14	19	1,620	5-Feb-14	0	-
326	Ring, Allen	9-Apr-14	28	28	Direct Deposit	7-Apr-14	7-Apr-14	7-Apr-14	11-Apr-14	4	111	11-Apr-14	0	-
327	Roberts, David A	7-Oct-13	99	99	Direct Deposit	23-Sep-13	7-Oct-13	30-Sep-13	9-Oct-13	9	892	9-Oct-13	0	-
328	ROYAL CUP INC	31-Jan-14	275	137	CHECK	31-Jan-14	31-Jan-14	31-Jan-14	26-Feb-14	26	3,574	6-Mar-14	8	1,100
329	RUSTIC RIDGE LANDSCAPE THE	20-Jan-14	370	370	CHECK	20-Jan-14	20-Jan-14	20-Jan-14	29-Jan-14	9	3,330	13-Feb-14	15	5,550
330	RUTHERFORD COUNTY HOME BUILDERS ASSN	21-Nov-13	555	555	CHECK	1-Nov-13	31-Oct-14	2-May-14	4-Dec-13	(149)	(82,695)	18-Dec-13	14	7,770
331	Sawyer, Christina M (Tina)	15-Jan-14	251	251	Direct Deposit	11-Dec-13	11-Dec-13	11-Dec-13	17-Jan-14	37	9,290	17-Jan-14	0	-
332	Sawyer, Christina M (Tina)	15-Oct-13	163	163	Direct Deposit	14-Oct-13	14-Oct-13	14-Oct-13	17-Oct-13	3	490	17-Oct-13	0	-
333	SEGWAY	15-Jun-13	1,031	1,031	Direct Deposit	18-Jun-13	20-Jun-13	19-Jun-13	8-Aug-13	50	51,566	8-Aug-13	0	-
334	SENSIT TECHNOLOGIES	20-Aug-13	235	235	Direct Deposit	19-Aug-13	19-Aug-13	19-Aug-13	30-Aug-13	11	2,584	30-Aug-13	0	-
335	SENSIT TECHNOLOGIES	15-Nov-13	346	346	Direct Deposit	15-Nov-13	15-Nov-13	15-Nov-13	25-Nov-13	10	3,463	25-Nov-13	0	-

Atmos Energy Corporation-Tennessee
Other O&M Payment and Check Clearing Lag
For Test Year Ended June 30, 2014

CWC WP 5-1

Line No.	Vendor	Invoice Date	Invoice Amount	Division 093 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
336	SENSIT TECHNOLOGIES	16-Oct-13	222	222	Direct Deposit	16-Oct-13	16-Oct-13	16-Oct-13	28-Oct-13	12	2,659	28-Oct-13	0	-
337	SHELBYVILLE POWER SYSTEMS	11-Jun-14	821	821	CHECK	8-May-14	11-Jun-14	25-May-14	25-Jun-14	31	25,443	2-Jul-14	7	5,745
338	Simmons, Melvin R (Ray)	17-Mar-14	35	35	CHECK	11-Mar-14	11-Mar-14	11-Mar-14	19-Mar-14	8	280	31-Mar-14	12	420
339	SOUTHEASTERN SOUND INC	20-Dec-13	385	385	CHECK	1-Jan-14	31-Dec-14	2-Jul-14	2-Jan-14	(181)	(69,685)	8-Jan-14	6	2,310
340	SPIRIT SERVICES COMPANY	18-Oct-13	106	106	Direct Deposit	18-Oct-13	18-Oct-13	18-Oct-13	7-Nov-13	20	2,110	7-Nov-13	0	-
341	Steiger, Steven R (Steve)	20-Feb-14	870	870	Direct Deposit	28-Jan-14	20-Feb-14	8-Feb-14	25-Feb-14	17	14,783	25-Feb-14	0	-
342	TEAM CONSTRUCTION LLC	28-Feb-14	1,104	460	Direct Deposit	27-Feb-14	28-Feb-14	27-Feb-14	14-Mar-14	15	6,900	14-Mar-14	0	-
343	THOMPSON STATION CHURCH	14-Feb-14	300	300	CHECK	8-May-14	8-May-14	8-May-14	19-Feb-14	(78)	(23,400)	28-Feb-14	9	2,700
344	TOTAL MAINTENANCE	30-May-14	975	975	Direct Deposit	1-May-14	30-May-14	15-May-14	4-Jun-14	20	19,500	4-Jun-14	0	-
345	TOTAL MAINTENANCE	31-Oct-13	795	795	CHECK	1-Oct-13	31-Oct-13	16-Oct-13	6-Nov-13	21	16,695	13-Nov-13	7	5,565
346	TRAVELERS INC	1-Jul-13	556,639	2,645	Direct Deposit	1-Apr-11	1-Apr-14	30-Sep-12	26-Jul-13	299	790,789	26-Jul-13	0	-
347	Tullis, Jimmie	2-Jul-13	469	244	Direct Deposit	12-Jun-13	30-Jun-13	21-Jun-13	5-Jul-13	14	3,419	5-Jul-13	0	-
348	Turner, Larry W (Wayne)	23-Sep-13	210	210	Direct Deposit	18-Sep-13	18-Sep-13	18-Sep-13	24-Sep-13	6	1,261	24-Sep-13	0	-
349	TWEED BRAD	26-May-14	795	795	Direct Deposit	26-May-14	26-May-14	26-May-14	3-Jun-14	8	6,360	3-Jun-14	0	-
350	UNION CITY ELECTRIC SYSTEM	5-Aug-13	39	39	CHECK	5-Jul-13	5-Aug-13	20-Jul-13	16-Aug-13	27	1,051	27-Aug-13	11	428
351	UNION CITY ELECTRIC SYSTEM	8-Jul-13	494	494	CHECK	6-Jun-13	8-Jul-13	22-Jun-13	24-Jul-13	32	15,819	31-Jul-13	7	3,460
352	UNIVERSAL CONTRACTORS LLC	29-Aug-13	14,337	14,337	CHECK	20-May-13	29-Aug-13	9-Jul-13	13-Sep-13	66	946,242	24-Sep-13	11	157,707
353	VERIZON WIRELESS	9-Dec-13	11,222	7,188	CHECK	10-Nov-13	9-Dec-13	24-Nov-13	27-Dec-13	33	237,213	7-Jan-14	11	79,071
354	VERIZON WIRELESS	10-May-14	920	40	CHECK	11-Apr-14	10-May-14	25-Apr-14	21-May-14	26	1,041	28-May-14	7	280
355	VF IMAGEWEAR INC	5-Dec-13	269	269	CHECK	5-Dec-13	5-Dec-13	5-Dec-13	10-Jan-14	36	9,697	15-Jan-14	5	1,347
356	VF IMAGEWEAR INC	2-May-14	19	19	CHECK	2-May-14	2-May-14	2-May-14	27-May-14	25	468	2-Jun-14	6	112
357	VF IMAGEWEAR INC	4-Dec-13	408	408	CHECK	4-Dec-13	4-Dec-13	4-Dec-13	3-Jan-14	30	12,252	7-Jan-14	4	1,634
358	VF IMAGEWEAR INC	17-Sep-13	81	81	CHECK	17-Sep-13	17-Sep-13	17-Sep-13	14-Oct-13	27	2,195	21-Oct-13	7	569
359	VF IMAGEWEAR INC	10-Dec-13	502	502	CHECK	10-Dec-13	10-Dec-13	10-Dec-13	15-Jan-14	36	18,085	24-Jan-14	9	4,521
360	VF IMAGEWEAR INC	22-Nov-13	340	340	CHECK	22-Nov-13	22-Nov-13	22-Nov-13	18-Dec-13	26	8,832	26-Dec-13	8	2,718
361	VF IMAGEWEAR INC	22-Oct-13	140	140	CHECK	22-Oct-13	22-Oct-13	22-Oct-13	18-Nov-13	27	3,783	22-Nov-13	4	560
362	VF IMAGEWEAR INC	12-Feb-14	109	109	CHECK	12-Feb-14	12-Feb-14	12-Feb-14	10-Mar-14	26	2,838	17-Mar-14	7	764
363	VF IMAGEWEAR INC	4-Dec-13	360	360	CHECK	4-Dec-13	4-Dec-13	4-Dec-13	2-Jan-14	29	10,438	7-Jan-14	5	1,800
364	VF IMAGEWEAR INC	10-Dec-13	92	92	CHECK	10-Dec-13	10-Dec-13	10-Dec-13	17-Jan-14	38	3,496	22-Jan-14	5	460
365	VF IMAGEWEAR INC	21-Nov-13	321	321	CHECK	21-Nov-13	21-Nov-13	21-Nov-13	27-Dec-13	36	11,539	2-Jan-14	6	1,923
366	VF IMAGEWEAR INC	10-Dec-13	347	347	CHECK	10-Dec-13	10-Dec-13	10-Dec-13	15-Jan-14	36	12,496	24-Jan-14	9	3,124
367	VF IMAGEWEAR INC	17-Oct-13	25	25	CHECK	17-Oct-13	17-Oct-13	17-Oct-13	11-Nov-13	25	629	18-Nov-13	7	176
368	VULCAN INC	24-Sep-13	583	583	Direct Deposit	23-Sep-13	23-Sep-13	23-Sep-13	21-Oct-13	28	16,332	21-Oct-13	0	-
369	Watts, Charles T	30-Aug-13	387	387	Direct Deposit	26-Aug-13	28-Aug-13	27-Aug-13	3-Sep-13	7	2,708	3-Sep-13	0	-
370	WILLIAMS PROFESSIONAL COATINGS	4-Apr-14	7,400	7,400	CHECK	4-Apr-14	4-Apr-14	4-Apr-14	14-Apr-14	10	74,000	22-Apr-14	8	59,200
371	WILLIAMSON COUNTY	1-Dec-13	400	400	CHECK	1-Dec-13	31-Dec-13	16-Dec-13	2-Dec-13	(14)	(5,600)	10-Dec-13	8	3,200
372	WILLIAMSON COUNTY	1-May-14	400	400	CHECK	1-May-14	31-May-14	16-May-14	2-May-14	(14)	(5,600)	13-May-14	11	4,400
373	WILLIAMSON HERALD	30-May-13	90	90	CHECK	30-May-13	30-May-13	30-May-13	19-Jul-13	50	4,500	29-Jul-13	10	900
374	WILLIAMSON HERALD	31-Dec-13	255	255	CHECK	31-Dec-13	31-Dec-13	31-Dec-13	6-Jun-14	157	40,035	13-Jun-14	7	1,785
375	YOUNGWATER LLC	6-Mar-14	18	18	CHECK	6-Mar-14	6-Mar-14	6-Mar-14	10-Mar-14	4	71	24-Mar-14	14	247
376														
377														
378				341,788							8,556,287			1,509,494
379								Other O&M Payment Lag Days:			25.03			4.42

Atmos Energy Corporation-Tennessee
Other O&M Payment and Check Clearing Lag
For Test Year Ended June 30, 2014

CWC WP 5-2

Line No.	Vendor	Invoice Date	Invoice Amount	Division 093 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Service	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>	$j = i - (h \text{ or } b)$	$k = (j * d)$	<i>l</i>	$m = (l - i)$	$n = (m * d)$
1	GE CAPITAL FLEET SERVICES	8-Jul-13	2,379,337	94,720	Direct Deposit	1-Jun-13	30-Jun-13	15-Jun-13	9-Jul-13	24	2,273,291	10-Jul-13	1	94,720
2	GE CAPITAL FLEET SERVICES	6-Aug-13	1,940,654	85,326	Direct Deposit	1-Jul-13	31-Jul-13	16-Jul-13	7-Aug-13	22	1,877,183	8-Aug-13	1	85,326
3	GE CAPITAL FLEET SERVICES	16-Sep-13	2,224,577	66,286	Direct Deposit	1-Aug-13	31-Aug-13	16-Aug-13	17-Sep-13	32	2,121,143	20-Sep-13	3	198,857
4	GE CAPITAL FLEET SERVICES	4-Oct-13	2,596,247	103,462	Direct Deposit	1-Sep-13	30-Sep-13	15-Sep-13	8-Oct-13	23	2,379,635	8-Oct-13	0	-
5	GE CAPITAL FLEET SERVICES	6-Nov-13	2,326,599	93,387	Direct Deposit	1-Oct-13	31-Oct-13	16-Oct-13	8-Nov-13	23	2,147,904	8-Nov-13	0	-
6	GE CAPITAL FLEET SERVICES	5-Dec-13	2,292,324	87,650	Direct Deposit	1-Nov-13	30-Nov-13	15-Nov-13	12-Dec-13	27	2,366,553	12-Dec-13	0	-
7	GE CAPITAL FLEET SERVICES	7-Jan-14	2,438,622	99,090	Direct Deposit	1-Dec-13	31-Dec-13	16-Dec-13	9-Jan-14	24	2,378,154	9-Jan-14	0	-
8	GE CAPITAL FLEET SERVICES	6-Feb-14	1,936,630	60,625	Direct Deposit	1-Jan-14	31-Jan-14	16-Jan-14	7-Feb-14	22	1,333,759	7-Feb-14	0	-
9	GE CAPITAL FLEET SERVICES	6-Mar-14	2,495,959	82,581	Direct Deposit	1-Feb-14	28-Feb-14	14-Feb-14	7-Mar-14	21	1,734,193	7-Mar-14	0	-
10	GE CAPITAL FLEET SERVICES	4-Apr-14	3,035,169	103,143	Direct Deposit	1-Mar-14	31-Mar-14	16-Mar-14	7-Apr-14	22	2,269,153	7-Apr-14	0	-
11	GE CAPITAL FLEET SERVICES	7-May-14	2,478,102	93,144	Direct Deposit	1-Apr-14	30-Apr-14	15-Apr-14	8-May-14	23	2,142,310	8-May-14	0	-
12	GE CAPITAL FLEET SERVICES	6-Jun-14	2,353,569	88,244	Direct Deposit	1-May-14	31-May-14	16-May-14	9-Jun-14	24	2,117,857	9-Jun-14	0	-
13														
14				1,057,659							25,141,135			378,903
15														
16	Total Normalized Other O&M			14,275,512				Other O&M Payment Lag Days:			23.77			0.36
17														
18	GE Fleet Percent of Total			7.41%										
19														
20	O&M Sample Excluding GE Fleet			316,465										
21														
22	O&M Sample with GE Fleet at percent of total from above			341,788										
23														
24	Adjusted GE Fleet amount in sample			25,323										

Atmos Energy Corporation-Tennessee
Taxes Other Than Income Taxes
For The Test Year Ended September 30, 2021

Line No.	Description (a)	As Adjusted \$ Amount (b)	Lag Days (c)	Weighted Lag Days (d)
1	Payroll Taxes:			
2	FICA - Paid on the first banking day after each payday:	202,721	14.0	13.73
3				
4	Federal Unemployment - Paid quarterly in arrears at the			
5	end of the month following each quarter:	1,701	76.0	0.63
6				
7	State Unemployment - Paid quarterly in arrears at the end			
8	end of the month following each quarter:	2,327	76.0	0.86
9				
10	Total Payroll Taxes	206,749		15.21
11				
12	Ad Valorem - Previous calendar year taxes are paid			
13	February 28 of the current calendar year.			241.50
14				
15	State Gross Receipts Tax - Paid Annually August 1 for			
16	period of July 1 through June 30 - Prepayment			(151.50)
17				
18	State Franchise Tax - Paid quarterly similar to state excise tax			37.50
19				
20	TRA Inspection Fee - Previous Calendar Year fees are			
21	paid on or before April 1 of the current calendar year.			272.50
22				
23	DOT - Payment for the pipeline safety user fee for the			
24	current fiscal year is due by May 30th			59.00

Atmos Energy Corporation-Tennessee
Federal Income Taxes
For Test Year Ended June 30, 2014

ATO-CWC7

Line No.	Due Date	Begin Test Period	End Test Period	Midpoint	Weight	Lead/Lag Days	Weighted Lead/Lag Days
	(a)	(c)	(d)	(e)	(f)	(g)	
1	<u>Federal Income Tax Payments:</u>						
2	September 15, 2013	7/1/2013	6/30/2014	182.50	25.00%	(106.50)	(26.63)
3	January 15, 2014	7/1/2013	6/30/2014	182.50	25.00%	15.50	3.88
4	March 15, 2014	7/1/2013	6/30/2014	182.50	25.00%	74.50	18.63
5	June 15, 2014	7/1/2013	6/30/2014	182.50	25.00%	166.50	41.63
6							
7					100.00%		<u><u>37.50</u></u>

Atmos Energy Corporation-Tennessee
State Excise Taxes
For Test Year Ended June 30, 2014

ATO-CWC8

Line No.	Due Date	Begin Test Period	End Test Period	Midpoint	Weight	Lead/Lag Days	Weighted Lead/Lag Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>State Excise Tax Payments:</u>						
2	September 15, 2013	7/1/2013	6/30/2014	182.50	25.00%	(106.50)	(26.63)
3	January 15, 2014	7/1/2013	6/30/2014	182.50	25.00%	15.50	3.88
4	March 15, 2014	7/1/2013	6/30/2014	182.50	25.00%	74.50	18.63
5	June 15, 2014	7/1/2013	6/30/2014	182.50	25.00%	166.50	41.63
6							
7					100.00%		<u><u>37.50</u></u>

Atmos Energy Corporation-Tennessee
Long Term Debt
For Test Year Ended June 30, 2014

Atmos Consolidated Balances

Line No.	Lender	Maturity	Type of Payment	Pymt 1	Pymt 2	Pymt 3	Pymt 4	Lead/Lag Days	Annual Interest	% of Total Interest	Weighted \$
	(a)	(b)									
1	MTN 1995-1	12/31/2025	SEMI ANNUAL	12/16/13	6/16/2014			91.25	\$ 667,000	0.46%	0.42
2	Debentures	7/15/2028	SEMI ANNUAL	7/15/13	1/15/2014			91.25	\$ 10,125,000	7.00%	6.39
3	SrNote 4.95%	10/15/2014	SEMI ANNUAL	10/15/2013	4/15/2014			91.25	\$ 24,750,000	17.12%	15.62
4	SrNote 5.95%	10/15/2034	SEMI ANNUAL	10/15/2013	4/15/2014			91.25	\$ 11,900,000	8.23%	7.51
5	SrNote 6.35%	6/15/2017	SEMI ANNUAL	12/16/2013	6/16/2014			91.25	\$ 15,875,000	10.98%	10.02
6	SrNote 8.50%	3/15/2019	SEMI ANNUAL	9/16/2013	3/17/2014			91.25	\$ 38,250,000	26.46%	24.15
7	Sr Note 5.50%	06/15/2041	SEMI ANNUAL	12/16/2013	6/16/2014			91.25	\$ 22,000,000	15.22%	13.89
8	SrNote 4.15%	1/15/2043	SEMI ANNUAL	7/15/2043	1/15/2014			91.25	\$ 20,980,556	14.51%	13.24
9											
10											
11	WEIGHTED AVERAGE LEAD DAYS OF LONG TERM DEBT EXPENSE								\$ 144,547,556	100.00%	<u>91.25</u>

BRISTOL CALENDAR HEATING DDD
NORMAL DAILY WEATHER (30 YEAR ENDING SEPTEMBER 2021)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	26	28	20	13	5	1	0	0	0	5	12	22
2	27	28	21	13	4	1	0	0	0	5	13	23
3	26	28	23	11	4	0	0	0	0	5	16	22
4	26	28	22	11	5	0	0	0	0	4	16	23
5	29	29	22	13	5	0	0	0	0	4	16	23
6	29	28	21	12	5	1	0	0	0	5	16	26
7	30	25	20	11	4	1	0	0	0	6	16	26
8	30	26	20	10	4	0	0	0	0	6	18	26
9	29	26	19	10	3	0	0	0	0	5	18	25
10	28	27	18	10	3	0	0	0	0	5	17	24
11	27	25	19	8	3	0	0	0	1	5	18	26
12	25	26	19	8	4	0	0	0	0	6	18	26
13	25	28	18	9	5	0	0	0	0	6	19	24
14	27	27	18	7	4	0	0	0	1	7	20	24
15	29	24	17	8	4	0	0	0	1	8	19	24
16	29	24	17	9	4	0	0	0	1	10	19	24
17	29	26	17	9	3	0	0	0	1	10	20	24
18	30	25	15	8	3	0	0	0	1	10	19	27
19	31	25	16	7	3	0	0	0	1	11	19	28
20	31	23	16	6	3	0	0	0	1	10	19	29
21	30	19	17	8	2	0	0	0	1	10	19	27
22	29	20	18	8	2	0	0	0	1	11	20	25
23	27	19	16	9	1	0	0	0	2	11	21	24
24	29	21	15	8	1	0	0	0	2	11	20	26
25	31	22	14	6	2	0	0	0	2	11	20	30
26	28	23	14	7	1	0	0	0	2	10	21	29
27	29	23	14	8	1	0	0	0	1	10	22	27
28	28	21	13	7	0	0	0	0	2	11	22	26
29	28	6	13	6	1	0	0	0	4	13	21	25
30	27		12	5	1	0	0	0	5	12	20	26
31	29		14		1		0	0		12		26
Calendar Total	878	700	538	270	90	5	0	0	32	253	552	788
Cycle Total	836	668	595	398	171	35	1	0	4	107	422	668

NON-LEAP YEAR TOTAL	4,106
LEAP YEAR TOTAL	4,124

BRISTOL CALENDAR HEATING DDD
NOAA 30 Year Normal Daily Weather (1981 - 2010)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	30	29	22	14	7	2	0	0	0	5	14	23
2	30	29	22	14	6	2	0	0	0	5	14	24
3	30	28	22	13	6	1	0	0	0	5	14	24
4	30	28	22	13	5	1	0	0	0	6	15	25
5	30	28	21	13	5	1	0	0	0	6	15	25
6	30	28	21	13	5	1	0	0	0	6	15	25
7	30	28	21	12	5	1	0	0	0	7	15	25
8	30	28	20	12	5	1	0	0	0	7	16	26
9	30	27	20	12	5	1	0	0	0	7	16	26
10	30	27	20	12	4	0	0	0	1	7	16	26
11	30	27	20	11	4	0	0	0	1	8	17	26
12	30	27	19	11	4	0	0	0	1	8	17	27
13	30	26	19	11	4	0	0	0	1	8	17	27
14	30	26	19	11	4	0	0	0	1	9	18	27
15	30	26	19	10	4	0	0	0	1	9	18	27
16	30	26	18	10	3	0	0	0	1	9	18	28
17	30	26	18	10	3	0	0	0	2	9	19	28
18	30	25	18	9	3	0	0	0	2	10	19	28
19	30	25	18	9	3	0	0	0	2	10	20	28
20	30	25	17	9	3	0	0	0	2	10	20	28
21	30	25	17	9	3	0	0	0	2	11	20	28
22	30	24	17	8	3	0	0	0	3	11	21	29
23	30	24	16	8	2	0	0	0	3	11	21	29
24	30	24	16	8	2	0	0	0	3	11	21	29
25	30	23	16	8	2	0	0	0	4	12	22	29
26	30	23	16	7	2	0	0	0	4	12	22	29
27	29	23	15	7	2	0	0	0	4	12	22	29
28	29	23	15	7	2	0	0	0	4	12	23	29
29	29	23	15	7	1	0	0	0	5	13	23	29
30	29		15	6	1	0	0	0	6	13	23	30
31	29		14		1		0	1		13		30
Calendar Total	925	751	568	304	109	11	0	1	52	282	551	843
Cycle Total	910	887	646	443	195	47	0	0	7	149	416	697

TO BE USED IN BILLING
BRISTOL CALENDAR HEATING DDD
SMOOTHED NORMAL DAILY WEATHER (30 YEAR ENDING SEPTEMBER, 2021)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	28	27	21	12	6	1	0	0	0	4	14	21
2	28	27	21	12	5	1	0	0	0	4	14	22
3	28	26	21	12	5	0	0	0	0	4	14	22
4	28	26	21	12	4	0	0	0	0	5	15	23
5	28	26	20	12	4	0	0	0	0	5	15	23
6	28	26	20	12	4	0	0	0	0	5	15	23
7	28	26	20	11	4	0	0	0	0	6	15	23
8	28	26	19	11	4	0	0	0	0	6	16	24
9	28	25	19	11	4	0	0	0	0	6	16	24
10	28	25	19	11	3	0	0	0	1	6	16	24
11	28	25	19	10	3	0	0	0	1	7	17	24
12	28	25	18	10	3	0	0	0	1	7	17	25
13	28	24	18	10	3	0	0	0	1	7	17	25
14	28	24	18	10	3	0	0	0	1	8	18	25
15	28	24	18	9	3	0	0	0	1	8	18	25
16	28	24	17	9	2	0	0	0	1	8	18	26
17	28	24	17	9	2	0	0	0	1	8	19	26
18	28	23	17	8	2	0	0	0	1	9	19	26
19	28	23	17	8	2	0	0	0	1	9	20	26
20	28	23	16	8	2	0	0	0	1	9	20	26
21	28	23	16	8	2	0	0	0	1	10	20	26
22	28	22	16	7	2	0	0	0	2	10	21	27
23	28	22	15	7	2	0	0	0	2	10	21	27
24	28	22	15	7	2	0	0	0	2	10	21	27
25	28	21	15	7	2	0	0	0	2	11	22	27
26	28	21	15	6	2	0	0	0	2	11	22	27
27	28	21	14	6	2	0	0	0	2	11	22	27
28	28	21	14	6	2	0	0	0	2	11	23	27
29	28	21	14	6	1	0	0	0	3	12	23	27
30	28	0	14	5	1	0	0	0	4	12	23	28
31	28	0	13	0	1	0	0	0	0	12	0	28
Calendar Total	878	700	538	270	90	5	0	0	32	253	552	788
Cycle Total	857	635	607	409	169	34	0	0	4	120	398	672

KNOXVILLE CALENDAR HEATING DDD
NORMAL DAILY WEATHER (30 YEAR ENDING SEPTEMBER 2021)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	24	23	17	10	3	0	0	0	0	3	9	19
2	24	24	18	11	3	0	0	0	0	3	11	20
3	24	24	21	9	3	0	0	0	0	2	12	20
4	24	26	19	8	4	0	0	0	0	13	13	20
5	26	18	11	4	0	0	0	0	0	2	13	21
6	27	25	18	9	3	0	0	0	0	3	13	23
7	27	23	17	8	3	0	0	0	0	4	13	23
8	28	23	16	7	2	0	0	0	0	4	15	23
9	26	24	15	8	2	0	0	0	0	3	14	22
10	24	24	15	7	2	0	0	0	0	3	14	22
11	25	22	16	6	2	0	0	0	0	3	14	23
12	23	24	16	5	2	0	0	0	0	4	16	23
13	23	25	15	6	3	0	0	0	0	3	17	22
14	25	23	14	6	2	0	0	0	0	4	17	22
15	26	22	13	6	2	0	0	0	0	5	17	22
16	28	21	14	7	2	0	0	0	0	7	17	21
17	28	23	13	6	2	0	0	0	0	8	17	21
18	28	22	12	5	2	0	0	0	0	7	16	24
19	22	28	12	5	1	0	0	0	0	8	16	25
20	27	19	13	5	1	0	0	0	0	8	16	26
21	26	17	14	5	1	0	0	0	1	7	16	24
22	26	18	14	5	1	0	0	0	1	8	17	22
23	26	17	13	6	0	0	0	0	1	8	18	22
24	26	18	11	6	0	0	0	0	1	8	18	24
25	27	18	11	4	1	0	0	0	1	9	18	28
26	19	25	11	4	0	0	0	0	1	7	19	27
27	25	20	11	5	0	0	0	0	1	8	19	24
28	24	18	10	5	1	0	0	0	1	9	19	23
29	24	5	11	4	1	0	0	0	2	10	19	22
30	25	9	11	3	0	0	0	0	3	10	18	24
31	24	11	11	0	0	0	0	0	0	9	23	23
Calendar Total	795	617	441	195	54	1	0	0	14	178	474	707
Cycle Total	758	779	507	309	116	17	0	0	1	62	338	590

NON-LEAP YEAR TOTAL	3,476
LEAP YEAR TOTAL	3,492

KNOXVILLE CALENDAR HEATING DDD
NOAA 30 Year Normal Daily Weather (1981 - 2010)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	26	26	20	11	4	1	0	0	0	3	10	21
2	27	25	19	11	4	1	0	0	0	3	11	21
3	27	25	18	10	3	1	0	0	0	3	11	21
4	25	18	4	10	3	1	0	0	0	12	22	22
5	27	25	18	10	3	0	0	0	0	3	12	22
6	27	25	18	10	3	0	0	0	0	4	12	22
7	27	25	17	9	3	0	0	0	0	4	12	22
8	27	24	17	9	3	0	0	0	0	4	13	23
9	27	24	17	9	3	0	0	0	0	4	13	23
10	27	24	16	9	2	0	0	0	0	5	13	23
11	24	27	16	8	2	0	0	0	0	14	14	24
12	27	23	16	8	2	0	0	0	0	5	14	24
13	27	23	16	8	2	0	0	0	0	5	15	24
14	27	23	15	8	2	0	0	0	0	6	15	24
15	27	23	15	7	2	0	0	0	0	6	15	24
16	27	22	15	7	2	0	0	0	1	6	16	25
17	27	22	15	7	2	0	0	0	1	6	16	25
18	27	22	14	7	2	0	0	0	1	7	16	25
19	27	22	14	6	1	0	0	0	1	7	17	25
20	27	21	14	6	1	0	0	0	1	7	17	25
21	27	21	13	6	1	0	0	0	1	8	17	25
22	27	21	13	6	1	0	0	0	1	8	18	26
23	27	21	13	5	1	0	0	0	1	8	18	26
24	27	20	13	5	1	0	0	0	1	8	18	26
25	26	20	12	5	1	0	0	0	2	9	19	26
26	26	20	12	5	1	0	0	0	2	9	19	26
27	26	19	12	5	1	0	0	0	2	9	19	26
28	26	19	12	4	1	0	0	0	2	9	20	26
29	26	19	11	4	1	0	0	0	3	10	20	26
30	26	11	11	3	0	0	0	0	3	11	20	27
31	26	11	11	0	0	0	0	0	0	11	27	27
Calendar Total	829	653	461	218	58	4	0	0	23	196	462	752
Cycle Total	816	789	545	342	122	21	0	0	0	86	325	610

TO BE USED IN BILLING
KNOXVILLE CALENDAR HEATING DDD
SMOOTHED NORMAL DAILY WEATHER (30 YEAR ENDING SEPTEMBER, 2021)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	25	25	19	10	4	0	0	0	0	3	10	20
2	26	24	18	10	4	0	0	0	0	3	11	20
3	26	24	17	9	3	0	0	0	0	3	11	20
4	26	24	17	9	3	0	0	0	0	3	12	21
5	26	24	17	9	3	0	0	0	0	3	12	21
6	26	24	17	9	3	0	0	0	0	4	12	21
7	26	24	16	8	3	0	0	0	0	4	12	21
8	26	23	16	8	3	0	0	0	0	4	13	22
9	26	23	16	8	3	0	0	0	0	4	13	22
10	26	23	15	8	2	0	0	0	0	5	13	22
11	26	23	15	7	2	0	0	0	0	5	14	23
12	26	22	15	7	2	0	0	0	0	5	14	23
13	26	22	15	7	2	0	0	0	0	5	15	23
14	26	22	14	7	2	0	0	0	0	5	15	23
15	26	22	14	6	2	0	0	0	0	5	15	23
16	26	21	14	6	2	0	0	0	1	5	16	24
17	26	21	14	6	2	0	0	0	1	5	16	24
18	26	21	13	6	2	0	0	0	1	6	16	24
19	26	21	13	5	1	0	0	0	1	6	17	24
20	26	20	13	5	1	0	0	0	1	6	17	24
21	26	20	12	5	1	0	0	0	1	7	17	24
22	26	20	12	5	1	0	0	0	1	7	18	24
23	26	20	12	4	1	0	0	0	1	7	18	24
24	26	19	12	4	1	0	0	0	1	7	18	24
25	25	19	11	4	1	0	0	0	1	8	19	24
26	25	19	11	4	1	0	0	0	1	8	19	24
27	25	18	11	4	1	0	0	0	1	8	19	24
28	25	18	11	4	1	0	0	0	1	8	21	24
29	25	18	11	4	1	0	0	0	2	9	21	24
30	25	11	11	3	0	0	0	0	2	10	21	25
31	25	0	11	0	0	0	0	0	0	10	0	25
Calendar Total	795	617	441	195	54	1	0	0	14	178	474	707
Cycle Total	776	752	518	319	110	17	0	0	0	71	318	597

NASHVILLE CALENDAR HEATING DDD
NORMAL DAILY WEATHER (30 YEAR ENDING SEPTEMBER 2021)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	24	23	18	11	3	0	0	0	0	2	10	20
2	24	24	19	9	2	0	0	0	0	2	11	20
3	24	25	22	8	3	0	0	0	0	3	12	19
4	25	25	19	10	4	0	0	0	0	2	12	18
5	26	26	18	11	4	0	0	0	0	2	11	22
6	27	24	18	9	2	0	0	0	0	3	12	23
7	27	23	16	7	2	0	0	0	0	4	13	23
8	27	24	15	7	1	0	0	0	0	3	14	23
9	25	25	15	8	1	0	0	0	0	3	13	21
10	24	24	15	7	2	0	0	0	0	4	14	23
11	23	24	16	5	2	0	0	0	0	4	13	23
12	22	25	15	5	2	0	0	0	0	4	17	23
13	24	26	15	7	2	0	0	0	0	3	16	21
14	26	23	15	6	2	0	0	0	0	4	16	21
15	27	22	13	7	2	0	0	0	0	4	17	22
16	28	23	13	7	2	0	0	0	0	7	16	20
17	27	24	12	6	2	0	0	0	0	7	16	22
18	28	22	11	5	2	0	0	0	0	6	16	24
19	29	21	12	5	1	0	0	0	0	8	14	24
20	26	17	13	4	1	0	0	0	0	7	15	24
21	26	16	14	5	1	0	0	0	0	6	15	22
22	25	19	14	5	1	0	0	0	1	6	17	22
23	26	17	12	5	0	0	0	0	1	7	17	22
24	27	18	11	4	0	0	0	0	1	8	18	25
25	27	19	12	4	1	0	0	0	1	8	18	28
26	25	20	11	5	0	0	0	0	1	7	18	26
27	25	19	11	5	0	0	0	0	1	8	19	23
28	25	18	9	4	0	0	0	0	1	9	19	23
29	25	4	11	4	0	0	0	0	2	10	17	23
30	26	10	3	0	0	0	0	0	2	9	17	23
31	24	10	10	0	0	0	0	0	0	8	23	23
Calendar Total	793	622	434	186	48	1	0	0	13	166	452	697
Cycle Total	749	782	507	301	106	14	0	0	1	59	319	575

NON-LEAP YEAR TOTAL	3,413
LEAP YEAR TOTAL	3,425

NASHVILLE CALENDAR HEATING DDD
NOAA 30 Year Normal Daily Weather (1981 - 2010)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	26	26	19	11	4	1	0	0	0	2	9	20
2	26	26	19	11	3	1	0	0	0	3	11	21
3	27	26	19	10	3	1	0	0	0	3	11	22
4	27	26	19	10	3	0	0	0	0	3	11	22
5	27	26	18	10	3	0	0	0	0	4	12	22
6	28	25	18	10	3	0	0	0	0	4	12	22
7	28	25	18	9	3	0	0	0	0	4	12	23
8	28	25	18	9	3	0	0	0	0	4	13	23
9	28	25	17	9	2	0	0	0	0	4	13	23
10	28	25	17	9	2	0	0	0	0	5	13	24
11	28	24	17	8	2	0	0	0	0	5	14	24
12	28	24	16	8	2	0	0	0	0	5	14	24
13	28	24	16	8	2	0	0	0	0	5	14	24
14	28	24	16	8	2	0	0	0	0	6	15	25
15	28	23	16	7	2	0	0	0	0	6	15	25
16	28	23	15	7	2	0	0	0	1	6	15	25
17	28	23	15	7	2	0	0	0	1	6	16	25
18	28	23	15	7	2	0	0	0	1	7	16	25
19	28	22	14	6	1	0	0	0	1	7	17	26
20	27	22	14	6	1	0	0	0	1	7	17	26
21	27	22	14	6	1	0	0	0	1	7	17	26
22	27	21	14	6	1	0	0	0	1	8	18	26
23	27	21	13	5	1	0	0	0	1	8	18	26
24	27	21	13	5	1	0	0	0	2	8	18	26
25	27	21	13	5	1	0	0	0	2	8	19	26
26	27	20	12	5	1	0	0	0	2	9	19	27
27	27	20	12	4	1	0	0	0	2	9	19	27
28	27	20	12	4	1	0	0	0	2	9	20	27
29	27	20	12	4	1	0	0	0	2	9	20	27
30	27	11	3	0	0	0	0	0	4	10	21	27
31	26	11	11	0	0	0	0	0	0	10	27	27
Calendar Total	848	673	473	217	57	3	0	0	24	191	459	763
Cycle Total	832	809	562	347	119	21	0	0	0	87	317	614

TO BE USED IN BILLING
NASHVILLE CALENDAR HEATING DDD
SMOOTHED NORMAL DAILY WEATHER (30 YEAR ENDING SEPTEMBER 2021)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	24	24	17	9	3	0	0	0	0	2	9	18
2	24	24	17	9	3	0	0	0	0	3	11	19
3	25	24	17	9	3	0	0	0	0	3	11	20
4	25	24	17	9	3	0	0	0	0	3	11	20
5	25	24	17	9	3	0	0	0	0	3	12	20
6	26	23	17	9	3	0	0	0	0	3	12	20
7	26	23	17	8	3	0	0	0	0	3	12	21
8	26	23	17	8	3	0	0	0	0	3	13	21
9	26	23	16	8	2	0	0	0	0	3	13	21
10	26	23	16	8	2	0	0	0	0	4	13	22
11	26	22	16	7	2	0	0	0	0	4	14	22
12	26	22	15	7	2	0	0	0	0	4	14	22
13	26	22	15	7	2	0	0	0	0	4	14	22
14	26	22	15	7	2	0	0	0	0	5	15	23
15	26	21	15	6	2	0	0	0	0	5	15	23
16	26	21	14	6	2	0	0	0	0	5	15	23
17	26	21	14	6	2	0	0	0	1	5	16	23
18	26	21	14	6	2	0	0	0	1	6	16	23
19	26	20	13	5	1	0	0	0	1	6	17	24
20	25	20	13	5	1	0	0	0	1	6	17	24
21	25	20	13	5	1	0	0	0	1	6	17	24
22	25	19	13	5	1	0	0	0	1	7	18	24
23	25	19	12	4	1	0	0	0	1	7	18	24
24	25	19	12	4	1	0	0	0	1	7	18	24
25	25	19	12	4	1	0	0	0	1	7	19	24
26	25	18	11	4	1	0	0	0	1	8	19	25
27	25	18	11	3	1	0	0	0	1	8	19	25
28	25	18	11	3	1	0	0	0	1	8	20	25
29	25	18	11	3	1	0	0	0	1	8	20	25
30	25	0	10	3	1	0	0	0	2	9	21	25
31	24	0	10	0	0	0	0	0	0	9	0	25
Calendar Total	793	622	434	186	48	1	0	0	13	166	452	697
Cycle Total	769	753	518	310	101	16	0	0	0	68	297	580

PADUCAH CALENDAR HEATING DDD
NORMAL DAILY WEATHER (30 YEAR ENDING SEPTEMBER 2021)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	28	26	21	13	4	1	0	0	0	2	12	24
2	27	27	22	10	4	0	0	0	0	3	13	23
3	27	27	25	9	4	0	0	0	0	4	13	22
4	28	28	22	12	4	0	0	0	0	13	4	21
5	30	29	20	13	3	0	0	0	0	4	13	24
6	30	27	21	10	3	0	0	0	0	5	15	25
7	31	27	19	8	2	0	0	0	0	5	15	26
8	30	28	18	9	2	0	0	0	0	5	15	26
9	28	29	18	10	2	0	0	0	0	4	15	26
10	27	28	19	8	2	0	0	0	0	5	15	27
11	27	28	19	6	3	0	0	0	0	6	16	25
12	25	29	17	8	3	0	0	0	1	5	19	25
13	28	30	16	8	3	0	0	0	1	6	19	24
14	31	26	17	8	3	0	0	0	0	6	18	24
15	32	26	16	8	3	0	0	0	1	6	19	24
16	31	28	16	8	2	0	0	0	1	8	19	25
17	30	27	15	7	2	0	0	0	1	8	17	26
18	33	25	14	6	2	0	0	0	0	8	18	27
19	24	31	14	5	2	0	0	0	1	9	17	27
20	30	20	15	5	2	0	0	0	0	8	18	27
21	29	21	16	7	1	0	0	0	1	7	18	25
22	28	22	16	7	1	0	0	0	1	8	19	25
23	29	22	14	6	0	0	0	0	2	8	19	26
24	31	22	12	5	1	0	0	0	2	10	20	30
25	30	23	14	5	1	0	0	0	2	10	20	31
26	28	23	15	6	0	0	0	0	1	8	21	28
27	28	22	12	7	1	0	0	0	2	11	21	27
28	28	21	12	5	0	0	0	0	2	12	22	26
29	28	5	13	5	1	0	0	0	4	12	19	27
30	30	0	12	4	0	0	0	0	3	10	21	26
31	28	0	11	0	0	0	0	0	10	10	26	26
Calendar Total	901	718	508	228	60	2	0	0	25	216	518	796
Cycle Total	858	886	594	359	130	19	0	0	3	91	377	655

NON-LEAP YEAR TOTAL	3,973
LEAP YEAR TOTAL	3,986

PADUCAH CALENDAR HEATING DDD
NOAA 30 Year Normal Daily Weather (1981 - 2010)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	29	30	21	13	4	1	0	0	0	4	12	23
2	29	29	21	12	4	1	0	0	0	4	12	24
3	29	29	21	12	4	1	0	0	0	4	12	24
4	30	21	11	11	3	0	0	0	0	5	13	25
5	31	28	20	11	3	0	0	0	0	5	13	25
6	31	28	20	11	3	0	0	0	0	5	13	25
7	31	28	20	10	3	0	0	0	0	5	14	26
8	31	28	19	10	3	0	0	0	0	6	14	26
9	31	27	19	10	3	0	0	0	0	6	14	26
10	31	27	19	10	3	0	0	0	0	6	15	26
11	31	27	18	9	2	0	0	0	0	15	15	27
12	31	27	18	9	2	0	0	0	0	6	15	27
13	31	26	18	9	2	0	0	0	1	7	16	27
14	31	26	17	9	2	0	0	0	1	7	16	28
15	31	26	17	8	2	0	0	0	1	7	17	28
16	31	26	17	8	2	0	0	0	1	7	17	28
17	31	25	17	8	2	0	0	0	1	7	17	28
18	31	25	16	7	2	0	0	0	1	8	18	28
19	31	25	16	7	2	0	0	0	1	8	18	28
20	31	24	16	7	2	0	0	0	2	8	19	29
21	30	24	15	7	1	0	0	0	2	8	19	29
22	30	24	15	6	1	0	0	0	2	9	20	29
23	30	23	15	6	1	0	0	0	2	9	20	29
24	30	23	14	6	1	0	0	0	2	9	20	29
25	30	23	14	5	1	0	0	0	3	9	21	30
26	30	22	14	5	1	0	0	0	3	10	21	30
27	30	22	14	5	1	0	0	0	3	10	22	30
28	30	22	13	5	1	0	0	0	3	10	22	30
29	30	22	13	5	1	0	0	0	4	11	23	30
30	30	13	4	0	0	0	0	0	5	11	23	30
31	29	12	0	0	1	0	0	1	0	11	0	30
Calendar Total	942	745	523	245	64	4	0	1	38	228	510	854
Cycle Total	926	899	619	388	135	24	0	0	4	118	355	686

TO BE USED IN BILLING
PADUCAH CALENDAR HEATING DDD
SMOOTHED NORMAL DAILY WEATHER (30 YEAR ENDING SEPTEMBER, 2021)

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	28	26	20	12	4	1	0	0	0	4	12	21
2	28	28	20	11	4	1	0	0	0	4	12	22
3	28	28	20	11	4	1	0	0	0	4	12	22
4	29	28	20	10	3	1	0	0	0	5	12	22
5	30	27	19	10	3	0	0	0	0	5	13	23
6	30	27	19	10	3	0	0	0	0	5	13	23
7	30	27	19	9	3	0	0	0	0	5	14	24
8	30	27	18	9	3	0	0	0	0	6	14	24
9	30	26	18	9	3	0	0	0	0	6	14	24
10	30	26	18	9	3	0	0	0	0	6	15	24
11	30	26	17	8	3	0	0	0	0	6	15	25
12	30	26	17	8	2	0	0	0	0	6	15	25
13	30	25	17	8	2	0	0	0	1	7	16	25
14	30	25	17	8	2	0	0	0	1	7	16	26
15	30	25	17	7	2	0	0	0	1	7	17	26
16	30	25	17	7	2	0	0	0	1	7	17	26
17	30	24	17	7	2	0	0	0	1	7	17	26
18	30	24	16	6	2	0	0	0	1	8	18	26
19	30	24	16	6	2	0	0	0	1	8	18	27
20	30	23	16	6	2	0	0	0	1	8	19	27
21	29	23	15	6	1	0	0	0	1	8	19	27
22	29	23	15	6	1	0	0	0	1	9	20	27
23	29	22	15	6	1	0	0	0	1	9	20	27
24	29	22	14	6	1	0	0	0	1	9	20	27
25	29	22	14	5	1	0	0	0	2	9	21	28
26	29	21	14	5	1	0	0	0	2	9	21	28
27	29	21	14	5	1	0	0	0	2	9	22	28
28	29	21	13	5	1	0	0	0	2	9	22	28
29	29	13	5	1	0	0	0	0	3	10	23	28
30	29	0	13	4	0	0	0	0	3	10	23	28
31	28	0	12	0	1	0	0	0	10	10	0	28
Calendar Total	901	718	508	226	60	2	0	0	25	216	518	796
Cycle Total	874	863	599	370	125	21	0	0	2	102	351	665

Atmos Energy Corporation
Tennessee ARM
LTIP and VPP/MIP
For 12 Months Ended September 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Fiscal 2021	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093	Allocated Capital to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	16,492,045	6,577,402	9,914,643	1,123,413	470,822	271,800
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance	7,357,511	4,611,306	2,746,205	283,736	118,914	190,554
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	4,558,558	2,736,012	1,822,545	179,703	75,314	113,061
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	255,983	111,830	144,153	14,214	5,957	4,621
						<u>12,172,052</u>	<u>7,459,148</u>	<u>4,712,904</u>	<u>477,653</u>	<u>200,184</u>	<u>308,236</u>
012	Customer Support	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	-	-	-	-	-	-
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance	224,093	17,277	206,816	22,791	9,771	816
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	143,991	9,858	134,134	14,782	6,337	466
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	22,781	-	22,781	2,510	1,076	-
						<u>390,866</u>	<u>27,135</u>	<u>363,731</u>	<u>40,083</u>	<u>17,184</u>	<u>1,282</u>
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total			Allocated Expense to Div 093	Allocated Capital to Div 093	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	2,907,396			1,185,927	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(1,659,080)			(676,739)	676,739	
									<u>509,188</u>	<u>676,739</u>	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance	257,493			105,031	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	160,859			65,614	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	8,910			3,634	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(226,365)			(92,334)	92,334	
						<u>200,897</u>			<u>81,946</u>	<u>92,334</u>	
TOTAL									<u>1,279,325</u>	<u>1,350,391</u>	
									SSU	688,190	
									General Office	591,134	
									Total	1,279,325	

**Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Fiscal Year 2021**

Weighted Average Allocated Depreciation Expense	\$ 17,353,881
Weighted Average Allocated Gross Plant	\$ 752,763,449
Weighted Average Depreciation Rate	2.31%
Weighted Average Life of Plant (Rounded to nearest year)	43
Projected / Reconciled?	Reconciled

Test Year Ended Sep 30, 20xx	Annual Amortization	Rate Base Adjustment Amount
2021		1,350,391
2022	\$ 31,404	1,318,986
2023	\$ 31,404	1,287,582
2024	\$ 31,404	1,256,178
2025	\$ 31,404	1,224,773
2026	\$ 31,404	1,193,369
2027	\$ 31,404	1,161,964
2028	\$ 31,404	1,130,560
2029	\$ 31,404	1,099,155
2030	\$ 31,404	1,067,751
2031	\$ 31,404	1,036,346
2032	\$ 31,404	1,004,942
2033	\$ 31,404	973,538
2034	\$ 31,404	942,133
2035	\$ 31,404	910,729
2036	\$ 31,404	879,324
2037	\$ 31,404	847,920
2038	\$ 31,404	816,515
2039	\$ 31,404	785,111
2040	\$ 31,404	753,707
2041	\$ 31,404	722,302
2042	\$ 31,404	690,898
2043	\$ 31,404	659,493
2044	\$ 31,404	628,089
2045	\$ 31,404	596,684
2046	\$ 31,404	565,280
2047	\$ 31,404	533,875
2048	\$ 31,404	502,471
2049	\$ 31,404	471,067
2050	\$ 31,404	439,662
2051	\$ 31,404	408,258
2052	\$ 31,404	376,853
2053	\$ 31,404	345,449
2054	\$ 31,404	314,044
2055	\$ 31,404	282,640
2056	\$ 31,404	251,236
2057	\$ 31,404	219,831
2058	\$ 31,404	188,427
2059	\$ 31,404	157,022
2060	\$ 31,404	125,618
2061	\$ 31,404	94,213
2062	\$ 31,404	62,809
2063	\$ 31,404	31,404
2064	\$ 31,404	0

Company (All)
Cost Center (All)

Div	Account	Account Description	Sub Account	Sub Account Description	Net Amount
002	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	7,357,511
002	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	4,558,558
002	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	255,983
002 Total					12,172,052
012	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	224,093
012	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	143,991
012	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	22,781
012 Total					390,866
091	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	257,493
091	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	160,859
091	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	8,910
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(226,365)
091 Total					200,897
Grand Total					12,763,815

Company (All)
Cost Cente (All)

Net Amount					Period Name												
Div	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Grand Total
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(6,198)	(21,271)	(6,601)	(6,613)	(5,968)	(15,813)	(6,769)	(98,319)	(11,085)	(43,577)	(4,035)	(115)	(226,365)
091	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	276,500	(54,963)	232,000	245,000	222,000	489,649	184,171	175,171	178,109	878,137	83,621		2,907,396
091	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(156,059)	34,330	(133,000)	(144,165)	(127,000)	(278,716)	(103,683)	(98,482)	(99,688)	(506,646)	(45,972)		(1,659,080)
091	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	9,754	28,696	9,635	9,635	8,703	27,361	10,049	55,989	17,880	71,875	7,667	248	257,493
091	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	3,605	3,489	3,605	3,605	3,257	3,605	3,489	119,719	3,959	12,524			160,859
091	9260	A&G-Employee pensions and benefits	07463	RSU-Managment Incentive Plan		8,910											8,910
091 Total					127,603	(808)	105,640	107,463	100,991	226,086	87,258	154,079	87,176	412,313	41,281	133	1,449,213
Grand Total					127,603	(808)	105,640	107,463	100,991	226,086	87,258	154,079	87,176	412,313	41,281	133	1,449,213

40.79% FY21 091 Alloc

07450	Capitalized Restricted Stock	(2,528)	(8,677)	(2,692)	(2,697)	(2,434)	(6,450)	(2,761)	(40,105)	(4,522)	(17,775)	(1,646)	(47)	(92,334)
07452	Variable Pay & Mgmt Incentive Plans	112,784	(22,419)	94,633	99,936	90,554	199,728	75,124	71,452	71,835	358,192	34,109	-	1,185,927
07454	VPP & MIP - Capital Credit	(63,656)	14,003	(54,251)	(58,805)	(51,803)	(113,688)	(42,292)	(40,171)	(40,663)	(206,661)	(18,752)	-	(676,739)
07458	Restricted Stock - Long Term Incentive Plan - Performance Based	3,979	11,705	3,930	3,930	3,550	11,161	4,099	22,838	7,293	29,318	3,127	101	105,031
07460	RSU-Long Term Incentive Plan - Time Lapse	1,471	1,423	1,471	1,471	1,328	1,471	1,423	48,833	1,615	5,109	-	-	65,614
07463	RSU-Managment Incentive Plan		3,634	-	-	-	-	-	-	-	-	-	-	3,634
		52,049	(330)	43,090	43,834	41,194	92,220	35,592	62,849	35,559	168,182	16,838	54	591,134

Atmos Energy Corporation
Tennessee ARM
LTIP and VPP/MIP
For 12 Months Ended September 2020

										Allocated	Allocated	
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Fiscal 2020	Total Capitalization	Total Net Expense	Expense to Div	Expense to Div	Allocated Capital to Div 093	
002	Shared Services General Office	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	16,639,467	5,548,731	11,090,736	981,358	400,296	231,086	
002	Shared Services General Office	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	5,980,831	3,670,486	2,310,346	222,466	90,744	152,863	
002	Shared Services General Office	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	5,124,180	3,270,309	1,853,872	189,280	77,207	136,197	
002	Shared Services General Office	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	273,081	144,749	128,332	13,103	5,345	6,028	
						11,378,093	7,085,544	4,292,549	424,849	173,296	295,089	
012	Customer Support	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	-	-	-	-	-	-	
012	Customer Support	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	183,829	18,017	165,812	18,223	7,757	843	
012	Customer Support	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	137,808	13,844	123,964	13,624	5,800	648	
012	Customer Support	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	22,439	-	22,439	2,466	1,050	-	
						344,075	31,861	312,214	34,312	14,607	1,491	

						Allocated Expense to Div 093		Allocated Capital to Div 093	
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total			
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	2,753,393	1,123,109	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07454	VPP & MIP - Capital Credit	(1,537,709)	(627,232)	627,232	
							495,878	627,232	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	182,156	74,302	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	158,636	64,708	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	15,718	6,411	-	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07450	Capitalized Restricted Stock	(182,480)	(74,434)	74,434	
							70,987	74,434	
TOTAL							1,155,063	1,229,330	

SSU	588,199
General Office	566,864
Total	1,155,063

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Fiscal Year 2020

Weighted Average Allocated Depreciation Expense	\$	16,135,766
Weighted Average Allocated Gross Plant	\$	698,819,253
Weighted Average Depreciation Rate		2.31%
Weighted Average Life of Plant (Rounded to nearest year)		43
Projected / Reconciled?	Reconciled	

Test Year Ended Sep 30, 20xx	Annual Amortization	Rate Base Adjustment Amount
2020		1,229,330
2021	\$ 28,589	1,200,741
2022	\$ 28,589	1,172,152
2023	\$ 28,589	1,143,563
2024	\$ 28,589	1,114,974
2025	\$ 28,589	1,086,385
2026	\$ 28,589	1,057,796
2027	\$ 28,589	1,029,207
2028	\$ 28,589	1,000,618
2029	\$ 28,589	972,029
2030	\$ 28,589	943,439
2031	\$ 28,589	914,850
2032	\$ 28,589	886,261
2033	\$ 28,589	857,672
2034	\$ 28,589	829,083
2035	\$ 28,589	800,494
2036	\$ 28,589	771,905
2037	\$ 28,589	743,316
2038	\$ 28,589	714,727
2039	\$ 28,589	686,138
2040	\$ 28,589	657,549
2041	\$ 28,589	628,960
2042	\$ 28,589	600,371
2043	\$ 28,589	571,781
2044	\$ 28,589	543,192
2045	\$ 28,589	514,603
2046	\$ 28,589	486,014
2047	\$ 28,589	457,425
2048	\$ 28,589	428,836
2049	\$ 28,589	400,247
2050	\$ 28,589	371,658
2051	\$ 28,589	343,069
2052	\$ 28,589	314,480
2053	\$ 28,589	285,891
2054	\$ 28,589	257,302
2055	\$ 28,589	228,713
2056	\$ 28,589	200,124
2057	\$ 28,589	171,534
2058	\$ 28,589	142,945
2059	\$ 28,589	114,356
2060	\$ 28,589	85,767
2061	\$ 28,589	57,178
2062	\$ 28,589	28,589
2063	\$ 28,589	0

Cost Center (All)

Div	Account	Account Description	Sub Account	Sub Account Description	Net Amount
002	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	16,639,467
			07458	Restricted Stock - Long Term Incentive Plan - Performance Based	5,980,831
			07460	RSU-Long Term Incentive Plan - Time Lapse	5,124,180
			07463	RSU-Managment Incentive Plan	273,081
002 Total					28,017,560
012	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	183,829
			07460	RSU-Long Term Incentive Plan - Time Lapse	137,808
			07463	RSU-Managment Incentive Plan	22,439
012 Total					344,075
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(182,480)
			07452	Variable Pay & Mgmt Incentive Plans	2,753,393
			07454	VPP & MIP - Capital Credit	(1,537,709)
			07458	Restricted Stock - Long Term Incentive Plan - Performance Based	182,156
			07460	RSU-Long Term Incentive Plan - Time Lapse	158,636
			07463	RSU-Managment Incentive Plan	15,718
091 Total					1,389,714
Grand Total					29,751,349

Company 050
Cost Center (All)

Net Amount					Period Name														
Div	Account	Account Description	Sub Account	Sub Account Description	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	SEP-20	Grand Total		
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(18,572)	(15,608)	(7,399)	(7,426)	(6,922)	(7,419)	(7,159)	(81,389)	(8,025)	(33,268)	(9,216)	19,924	(182,480)		
091	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	145,000	164,892	217,000	234,000	213,000	186,000	165,000	149,000	149,000	441,000	689,502		2,753,393		
091	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(81,000)	(92,299)	(121,000)	(131,000)	(119,000)	(104,000)	(92,000)	(83,000)	(83,000)	(246,000)	(385,411)		(1,537,709)		
091	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	31,569	10,111	10,448	10,448	9,774	10,448	10,111	43,834	11,717	50,698	19,809	(36,813)	182,156		
091	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	3,131	3,030	3,131	3,131	2,929	3,131	3,030	115,699	3,470	10,700	7,255		158,636		
091	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan		15,718											15,718		
Grand Total					80,128	85,844	102,180	109,153	99,781	88,160	78,982	144,143	73,162	223,130	321,940	(16,889)	1,389,714		
					40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%	40.79%			
Total TN																			
					07450	Capitalized Restricted Stock	(7,575)	(6,367)	(3,018)	(3,029)	(2,824)	(3,026)	(2,920)	(33,199)	(3,273)	(13,570)	(3,759)	8,127	(74,434)
					07452	Variable Pay & Mgmt Incentive Plans	59,146	67,259	88,514	95,449	86,883	75,869	67,304	60,777	60,777	179,884	281,248	-	1,123,109
					07454	VPP & MIP - Capital Credit	(33,040)	(37,649)	(49,356)	(53,435)	(48,540)	(42,422)	(37,527)	(33,856)	(33,856)	(100,343)	(157,209)	-	(627,232)
					07458	Restricted Stock - Long Term Incentive Plan - Performance Based	12,877	4,124	4,262	4,262	3,987	4,262	4,124	17,880	4,779	20,680	8,080	(15,016)	74,302
					07460	RSU-Long Term Incentive Plan - Time Lapse	1,277	1,236	1,277	1,277	1,195	1,277	1,236	47,194	1,416	4,364	2,959	-	64,708
					07463	RSU-Management Incentive Plan	-	6,411	-	-	-	-	-	-	-	-	-	6,411	
							32,684	35,016	41,679	44,524	40,701	35,961	32,217	58,796	29,843	91,015	131,319	(6,889)	566,864

Div	9260 No 1903 CC		Cost Center	Sub Account	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	Sep-20	Total	FY-20	FY-20	FY-20	FY-20	FY-20	Sub Account	FY-20	FY-20	Sub Account
002	1001	07458	267,280	85,297	88,140	88,140	82,454	88,140	85,297	347,071	117,003	392,005	144,338	(312,901)	-	-	1,472,265	80.05%	1,178,477	239,788	10.21%	29,996	07458	40.79%	12,235	07458
002	1001	07460	-	-	-	-	-	-	-	-	-	1,183,038	-	-	-	-	1,183,038	80.05%	946,965	236,073	10.21%	24,103	07460	40.79%	9,832	07460
002	1001	07463	-	-	49,430	-	-	-	-	-	-	-	-	-	-	-	49,430	80.05%	39,567	8,864	10.21%	1,007	07463	40.79%	411	07463
002	1101	07458	67,948	22,448	23,444	23,444	21,932	23,444	22,688	103,167	32,450	107,064	39,248	(71,104)	116,417	116,417	80.05%	333,322	93,055	10.21%	8,484	07458	40.79%	3,461	07458	
002	1101	07460	27,069	23,069	24,069	23,116	23,202	24,069	23,202	27,584	94,590	102,000	39,248	-	94,590	94,590	80.05%	247,504	61,701	10.21%	1,408	07460	40.79%	2,570	07460	
002	1102	07458	60,570	19,299	19,942	19,942	18,655	19,942	19,299	78,226	26,435	88,619	32,635	(71,104)	332,461	332,461	82.95%	275,793	56,668	10.21%	5,786	07458	40.79%	2,360	07458	
002	1102	07460	21,048	20,369	21,048	21,048	19,690	21,048	20,369	26,270	22,032	67,566	-	-	260,487	260,487	82.95%	216,087	44,400	10.21%	4,533	07460	40.79%	1,849	07460	
002	1102	07463	764	741	613	613	574	613	594	613	594	1,820	-	-	-	-	7,539	82.95%	6,254	1,285	10.21%	131	07463	40.79%	54	07463
002	1106	07458	15,683	5,030	5,198	5,198	4,863	5,198	5,030	20,718	6,931	23,180	8,531	(18,090)	87,471	87,471	58.80%	51,432	36,039	10.21%	3,680	07458	40.79%	1,501	07458	
002	1106	07460	-	-	-	-	-	-	-	-	-	70,911	-	-	-	-	70,911	58.80%	41,995	29,216	10.21%	2,983	07460	40.79%	1,217	07460
002	1106	07463	-	12,574	-	-	-	-	-	-	-	-	-	-	-	-	12,574	58.80%	7,394	5,181	10.21%	529	07463	40.79%	216	07463
002	1107	07458	1,331	4,258	1,371	1,375	1,286	1,375	1,331	5,171	1,796	6,060	2,236	(5,182)	22,412	22,412	80.05%	17,039	5,373	10.21%	457	07458	40.79%	186	07458	
002	1107	07460	1,591	1,540	1,591	1,591	1,488	1,591	1,540	1,895	1,484	4,552	-	-	18,863	18,863	80.05%	15,099	3,764	10.21%	384	07460	40.79%	157	07460	
002	1107	07463	240	449	498	498	466	498	482	482	482	1,479	-	-	-	-	5,593	80.05%	4,477	1,116	10.21%	114	07463	40.79%	46	07463
002	1108	07458	6,608	2,070	2,139	2,139	2,001	2,139	2,070	7,945	2,780	9,382	3,461	(8,040)	34,693	34,693	80.00%	27,754	6,939	10.21%	708	07458	40.79%	289	07458	
002	1108	07460	2,177	2,107	2,177	2,177																				

Account	9260	No 1903 CG																					
Div	Cost Center	Sub Account	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	Sep-20	Total	FY-20	FY-20	FY-20	FY-20	FY-20 Sub Account	FY-20	FY-20 Sub Account	
002	1825	07460	-	-	-	-	-	-	-	17,345	-	-	-	-	17,345	0.00%	-	17,345	10.21%	1,771 07460	40.79%	722 07460	
002	1825	07463	-	5,854	-	-	-	-	-	-	-	-	-	-	5,854	0.00%	-	5,854	10.21%	598 07463	40.79%	244 07463	
002	1826	07458	-	-	5,129	1,061	993	1,061	1,027	4,858	1,492	4,903	1,795	(3,038)	19,282	0.00%	-	19,282	10.21%	1,969 07458	40.79%	803 07458	
002	1826	07460	-	-	3,415	1,151	1,077	1,151	1,114	1,503	1,275	3,910	-	-	14,595	0.00%	-	14,595	10.21%	1,490 07460	40.79%	608 07460	
002	1826	07463	-	-	895	330	309	330	320	330	320	980	-	-	3,814	0.00%	-	3,814	10.21%	389 07463	40.79%	159 07463	
002	1827	07458	3,040	1,027	(4,068)	-	-	-	-	-	2,233	273	839	312	-	3,657	0.00%	-	3,657	10.21%	373 07458	40.79%	152 07458
002	1827	07460	1,151	1,114	(2,265)	-	-	-	-	-	246	274	839	-	-	1,359	0.00%	-	1,359	10.21%	139 07460	40.79%	57 07460
002	1827	07463	255	310	(565)	-	-	-	-	-	-	-	-	-	-	-	0.00%	-	-	07463	40.79%	- 07463	
002	1828	07458	2,521	788	815	815	762	-	815	788	3,048	1,062	3,584	1,322	(3,038)	13,282	0.00%	-	13,282	10.21%	1,356 07458	40.79%	553 07458
002	1828	07460	-	-	-	-	-	-	-	10,203	-	-	-	-	-	10,203	0.00%	-	10,203	10.21%	1,042 07460	40.79%	425 07460
002	1828	07463	2,521	788	815	815	762	815	788	3,048	1,062	3,584	1,322	(3,038)	13,282	0.00%	-	13,282	10.21%	1,356 07463	40.79%	553 07463	
002	1833	07460	938	908	938	938	878	938	908	1,117	878	2,691	-	-	11,132	0.00%	-	11,132	10.21%	1,137 07460	40.79%	464 07460	
002	1833	07463	240	351	342	342	320	342	331	342	331	1,015	-	-	3,955	0.00%	-	3,955	10.21%	404 07463	40.79%	165 07463	
002	1836	07458	4,258	1,331	1,375	1,375	1,286	1,375	1,331	5,171	1,796	6,060	2,236	(5,182)	22,412	0.00%	-	22,412	10.21%	2,288 07458	40.79%	933 07458	
002	1836	07460	-	-	-	-	-	-	-	17,345	-	-	-	-	-	17,345	0.00%	-	17,345	10.21%	1,771 07460	40.79%	722 07460
002	1836	07463	-	6,179	-	-	-	-	-	-	-	-	-	-	-	6,179	0.00%	-	6,179	10.21%	631 07463	40.79%	257 07463
002	1837	07458	2,521	788	(3,309)	-	-	-	-	-	-	-	-	-	-	-	0.00%	-	-	07458	40.79%	07458	
002	1904	07452	912,000	131,474	1,368,000	1,472,000	1,357,624	1,172,000	1,042,000	938,000	938,000	2,481,450	3,347,919	-	15,160,467	36.60%	5,548,731	9,611,736	10.21%	981,358 07452	40.79%	400,296 07452	
			2,320,979	881,656	1,943,512	1,551,580	1,811,913	1,657,619	1,263,446	5,857,626	1,592,310	4,934,715	3,948,428</										

[illegible]

Account		No 1903 CC																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
---------	--	------------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Atmos Energy Corporation
Tennessee ARM
LTIP and VPP/MIP
For 12 Months Ended May 2019

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	12 months ending May-19	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093	Allocated Capital to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	13,337,571	4,210,797	9,126,774	940,810	386,739	178,540
002	Shared Services General Office	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	6,158,078	3,199,845	2,958,233	305,078	125,533	135,450
002	Shared Services General Office	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	5,721,817	3,084,940	2,636,877	271,136	110,838	128,761
002	Shared Services General Office	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	399,292	189,113	210,178	21,648	8,882	7,890
						<u>12,279,187</u>	<u>6,473,899</u>	<u>5,805,288</u>	<u>597,862</u>	<u>245,252</u>	<u>272,102</u>
012	Customer Support	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	-	-	-	-	-	-
012	Customer Support	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	152,670	16,009	136,661	14,999	6,298	737
012	Customer Support	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	117,672	12,359	105,313	11,563	4,860	569
012	Customer Support	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	20,620	-	20,620	2,265	953	-
						<u>290,962</u>	<u>28,368</u>	<u>262,594</u>	<u>28,827</u>	<u>12,110</u>	<u>1,307</u>
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total					
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07452	Variable Pay & Mgmt Incentive Plans	2,208,955			Allocated Expense to Div 093	Allocated Capital to Div 093	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07454	VPP & MIP - Capital Credit	(1,275,161)					
									<u>907,969</u>	<u>524,137</u>	
									(524,137)		524,137
									<u>383,833</u>		<u>524,137</u>
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07458	Restricted Stock - Long Term Incentive Plan - Perform	168,666				69,254	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07460	RSU-Long Term Incentive Plan - Time Lapse	147,556				60,041	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07463	RSU-Management Incentive Plan	20,249				8,219	
091	Ky/Mid-States	9260	A&G-Employee pensions and b	07450	Capitalized Restricted Stock	(181,038)				(73,956)	73,956
									<u>63,558</u>		<u>73,956</u>
TOTAL									<u>1,091,493</u>	<u>1,050,041</u>	

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Ending May 31, 2019

Weighted Average Allocated Depreciation Expense	\$	13,599,040
Weighted Average Allocated Gross Plant	\$	586,986,537
Weighted Average Depreciation Rate		2.32%
Weighted Average Life of Plant		43
<i>(Rounded to nearest year)</i>		
Projected / Reconciled?	Reconciled	

Test Year Ended May 31, 20xx	Annual Amortization	Rate Base Adjustment Amount
2019		1,050,041
2020	\$ 24,420	1,025,622
2021	\$ 24,420	1,001,202
2022	\$ 24,420	976,783
2023	\$ 24,420	952,363
2024	\$ 24,420	927,943
2025	\$ 24,420	903,524
2026	\$ 24,420	879,104
2027	\$ 24,420	854,685
2028	\$ 24,420	830,265
2029	\$ 24,420	805,846
2030	\$ 24,420	781,426
2031	\$ 24,420	757,006
2032	\$ 24,420	732,587
2033	\$ 24,420	708,167
2034	\$ 24,420	683,748
2035	\$ 24,420	659,328
2036	\$ 24,420	634,909
2037	\$ 24,420	610,489
2038	\$ 24,420	586,070
2039	\$ 24,420	561,650
2040	\$ 24,420	537,230
2041	\$ 24,420	512,811
2042	\$ 24,420	488,391
2043	\$ 24,420	463,972
2044	\$ 24,420	439,552
2045	\$ 24,420	415,133
2046	\$ 24,420	390,713
2047	\$ 24,420	366,293
2048	\$ 24,420	341,874
2049	\$ 24,420	317,454
2050	\$ 24,420	293,035
2051	\$ 24,420	268,615
2052	\$ 24,420	244,196
2053	\$ 24,420	219,776
2054	\$ 24,420	195,357
2055	\$ 24,420	170,937
2056	\$ 24,420	146,517
2057	\$ 24,420	122,098
2058	\$ 24,420	97,678
2059	\$ 24,420	73,259
2060	\$ 24,420	48,839
2061	\$ 24,420	24,420
2062	\$ 24,420	0

Company (All)

Cost Cente (All)

Div	Account	Account Descript	Sub Account	Sub Account Description	Net Amount
002	9260	A&G-Employee	07452	Variable Pay & Mgmt Incentive Plans	13,337,571
002	9260	A&G-Employee	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	6,158,078
002	9260	A&G-Employee	07460	RSU-Long Term Incentive Plan - Time Lapse	5,721,817
002	9260	A&G-Employee	07463	RSU-Managment Incentive Plan	399,292
002 Total					25,616,758
012	9260	A&G-Employee	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	152,670
012	9260	A&G-Employee	07460	RSU-Long Term Incentive Plan - Time Lapse	117,672
012	9260	A&G-Employee	07463	RSU-Managment Incentive Plan	20,620
012 Total					290,962
091	9260	A&G-Employee	07450	Capitalized Restricted Stock	(181,038)
091	9260	A&G-Employee	07452	Variable Pay & Mgmt Incentive Plans	2,208,955
091	9260	A&G-Employee	07454	VPP & MIP - Capital Credit	(1,275,161)
091	9260	A&G-Employee	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	168,666
091	9260	A&G-Employee	07460	RSU-Long Term Incentive Plan - Time Lapse	147,556
091	9260	A&G-Employee	07463	RSU-Managment Incentive Plan	20,249
091 Total					1,089,227
Grand Total					26,996,947

Company 050
Cost Centre (All)

Net Amount				Period Name													Grand Total
Div	Account	Account Descrip	Sub Account	Sub Account Description	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	
091	9260	A&G-Employee	07450	Capitalized Restricted Stock	(4,278)	(28,321)	(3,170)	(62)	(6,483)	(20,438)	(6,287)	(7,020)	(6,368)	(7,053)	(5,916)	(85,642)	(181,038)
091	9260	A&G-Employee	07452	Variable Pay & Mgmt Incentive Plans	181,919	526,871	151,420	-	140,000	75,744	210,000	237,000	206,000	178,000	160,000	142,000	2,208,955
091	9260	A&G-Employee	07454	VPP & MIP - Capital Credit	(105,147)	(305,188)	(87,800)	2,000	(81,000)	(44,026)	(121,000)	(137,000)	(119,000)	(103,000)	(92,000)	(82,000)	(1,275,161)
091	9260	A&G-Employee	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	7,972	45,664	6,192	183	8,797	9,155	8,100	9,395	8,486	9,395	9,092	46,235	168,666
091	9260	A&G-Employee	07460	RSU-Long Term Incentive Plan - Time Lapse	2,726	8,514			2,869	2,776	2,869	2,869	2,591	2,869	2,776	116,699	147,556
091	9260	A&G-Employee	07463	RSU-Management Incentive Plan						20,249							20,249
Grand Total					83,192	247,540	66,642	2,121	64,182	43,461	93,682	105,244	91,709	80,211	73,952	137,291	1,089,227
					41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	Total TN
07450		Capitalized Restricted Stock			(1,793)	(11,869)	(1,329)	(26)	(2,632)	(8,296)	(2,552)	(2,849)	(2,585)	(2,863)	(2,401)	(34,762)	(73,956)
07452		Variable Pay & Mgmt Incentive Plans			76,242	220,812	63,460	-	56,826	30,745	85,239	96,198	83,615	72,250	64,944	57,638	907,969
07454		VPP & MIP - Capital Credit			(44,067)	(127,904)	(36,797)	838	(32,878)	(17,870)	(49,114)	(55,608)	(48,302)	(41,808)	(37,343)	(33,284)	(524,137)
07458		Restricted Stock - Long Term Incentive Plan - Performance Based			3,341	19,138	2,585	77	3,571	3,716	3,288	3,813	3,444	3,813	3,690	18,767	69,254
07460		RSU-Long Term Incentive Plan - Time Lapse			1,142	3,568	-	-	1,164	1,127	1,164	1,164	1,052	1,164	1,127	47,368	60,041
07463		RSU-Management Incentive Plan			-	-	-	-	-	8,219	-	-	-	-	-	-	8,219
					34,866	103,744	27,930	889	26,052	17,641	38,025	42,718	37,225	32,558	30,017	55,727	447,390

[illegible]

[illegible]

Account		0560		No 1993 CC																																																																	
Cost	Sub Cost	Sub Account	FEB-19	MAR-19	APR-19	MAY-19	Total	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19																												
002	1826	07460	-	-	-	-	8,008	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	161	506	-	-	168	-	-	-	-	-	-	-	-	839	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																											
002	1826	07463	-	-	-	-	2,405	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	40	287	-	-	147	-	-	-	-	-	-	-	-	367	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																											
002	1827	07468	685	758	734	4,889	15,623	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	126	406	65	1	71	76	67	78	70	78	75	501	1,610	07468	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																												
002	1827	07460	870	933	932	1,336	11,715	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	97	297	-	-	99	96	99	99	89	99	96	137	1,206	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																												
002	1827	07463	230	255	247	255	2,725	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	20	62	-	-	21	24	26	26	24	26	25	28	281	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																												
002	1828	07468	685	758	734	4,889	15,623	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	126	406	65	1	71	76	67	78	70	78	75	501	1,610	07468	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																												
002	1828	07460	-	-	-	11,267	11,267	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	-	-	-	-	-	-	-	-	-	-	-	-	1,155	1,155	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																											
002	1833	07458	685	758	734	3,214	13,948	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	121	408	65	1	71	76	67	78	70	78	75	329	1,438	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																												
002	1833	07460	870	933	932	1,336	11,643	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	97	297	-	-	99	96	99	99	89	99	96	119	1,173	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%																												
002	1833	07463	216	240	232	240	2,649	10.40%	10.40%	10.40%	10.40%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	20	60	-	-	20	29	25	25	22	25	24	25	273	07463	41.91%	41.91%	41.9																																	

Account	Cost Center	No 1903 CC																		
		Sub Account	FEB-19	MAR-19	APR-19	MAY-19	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account
002	1826	07460	40.59%	40.59%	40.59%	40.59%	69	212	-	-	68	-	-	-	-	-	-	-	349	07460
002	1827	07463	40.59%	40.59%	40.59%	40.59%	40	62	-	-	40	-	-	-	-	-	-	-	102	07463
002	1827	07458	40.59%	40.59%	40.59%	40.59%	51	170	27	1	29	31	27	32	28	32	31	203	661	07458
002	1827	07460	40.59%	40.59%	40.59%	40.59%	41	125	-	-	40	39	40	40	36	40	39	56	495	07460
002	1827	07463	40.59%	40.59%	40.59%	40.59%	8	26	-	-	8	10	11	11	10	11	10	11	115	07463
002	1828	07458	40.59%	40.59%	40.59%	40.59%	128	105	40	40	31	27	32	28	32	31	134	584	07458	
002	1828	07460	40.59%	40.59%	40.59%	40.59%	-	-	-	-	-	-	-	-	-	-	-	469	469	07460
002	1833	07458	40.59%	40.59%	40.59%	40.59%	51	170	27	1	29	31	27	32	28	32	31	134	592	07458
002	1833	07460	40.59%	40.59%	40.59%	40.59%	41	125	-	-	40	39	40	40	36	40	39	48	514	07460
002	1833	07463	40.59%	40.59%	40.59%	40.59%	8	25	-	-	8	12	10	10	9	10	10	10	112	07463
002	1836	07458	40.59%	40.59%	40.59%	40.59%	87	290	47	2	45	52	46	54	49	54	52	226	1,003	07458
002	1836	07460	40.59%	40.59%	40.59%	40.59%	-	-	-	-	-	-	-	-	-	-	-	788	788	07460
002	1837	07458	40.59%	40.59%	40.59%	40.59%	51	170	27	1	29	31	27	32	28	32	31	133	592	07458
002	1837	07460	40.59%	40.59%	40.59%	40.59%	-	-	-	-	-	-	-	-	-	-	-	469	469	07460
002	1838	07458	40.59%	40.59%	40.59%	40.59%	-	101	8	-	33	-	-	-	-	-	-	109	109	07458
002	1904	07458	40.59%	40.59%	40.59%	40.59%	32,604	94,664	27,188	-	25,312	(3,465)	43,578	42,767	37,265	32,192	28,952	25,684	386,739	07458
002	1903	07458	40.59%	40.59%	40.59%	40.59%	-	-	-	4,999	-	-	-	-	-	-	-	-	4,999	07458
002	1903	07460	40.59%	40.59%	40.59%	40.59%	-	-	-	7,223	-	-	-	-	-	-	-	-	7,223	07460
002	1903	07463	40.59%	40.59%	40.59%	40.59%	-	-	-	1,642	-	1,250	-	-	(1,250)	-	-	-	1,642	07463
																				631,992
012	1156	07458																		

[illegible]

[illegible]

[illegible]

8260		No 1993 CC																					
Div	Cost Center	Sub Account	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	JAN-19	FEB-19	MAR-19	APR-19	MAY-19	Total	Sub Account
002	1826	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1826	07463	-	-	-	-	-	-	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07463
002	1827	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1827	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1827	07463	-	-	-	-	-	-	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07463
002	1828	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1828	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1833	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1833	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1833	07463	-	-	-	-	-	-	07463	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07463
002	1836	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1836	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1836	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1837	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1837	07460	-	-	-	-	-	-	07460	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07460
002	1838	07458	-	-	-	-	-	-	07458	41.91%	41.91%	41.91%	41.91%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	40.59%	-	07458
002	1904	07452	47,559	41,441	35,798	32,19																	

Atmos Energy Corporation
Tennessee ARM True Up
LTIP and VPP/MIP
For the Period June 2017 through May 2018

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Allocated					
						Total	Total Capitalization	Total Net Expense	Expense to Div 091	Expense to Div 093	Capital to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	#REF!	4,014,597	#REF!	886,950	371,674	174,822
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	#REF!	2,935,053	#REF!	297,639	124,718	127,769
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	#REF!	2,580,503	#REF!	243,295	101,954	112,444
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	#REF!	151,540	#REF!	23,699	9,931	6,603
						#REF!	5,667,096	#REF!	564,633	236,603	246,817
							#REF!	#REF!			
012	Customer Support	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	-	-	-	-	-	-
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	#REF!	6,809	#REF!	6,826	2,832	-
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	#REF!	612	#REF!	2,076	852	308
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	#REF!	-	#REF!	2,180	908	25
						#REF!	7,421	#REF!	11,081	4,592	332
							#REF!	#REF!			

[illegible]

Company 010
Cost Cent (Multiple Items)

Div	Account	Account Des	Sub Account	Sub Account Description	Net Amount
002	9260	A&G-Emplo	07452	Variable Pay & Mgmt Incentive Plans	12,550,228
002	9260	A&G-Emplo	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	5,800,526
002	9260	A&G-Emplo	07460	RSU-Long Term Incentive Plan - Time Lapse	4,921,470
002	9260	A&G-Emplo	07463	RSU-Managment Incentive Plan	379,563
002 Total					23,651,788
012	9260	A&G-Emplo	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	69,217
012	9260	A&G-Emplo	07460	RSU-Long Term Incentive Plan - Time Lapse	19,630
012	9260	A&G-Emplo	07463	RSU-Managment Incentive Plan	19,914
012 Total					108,760

Company 050
Cost Cent (Multiple Items)

Div	Account	Account Des	Sub Account	Sub Account Description	Net Amount
091	9260	A&G-Emplo	07450	Capitalized Restricted Stock	(176,097)
091	9260	A&G-Emplo	07452	Variable Pay & Mgmt Incentive Plans	2,025,462
091	9260	A&G-Emplo	07454	VPP & MIP - Capital Credit	(1,170,765)
091	9260	A&G-Emplo	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	155,915
091	9260	A&G-Emplo	07460	RSU-Long Term Incentive Plan - Time Lapse	158,073
091	9260	A&G-Emplo	07463	RSU-Managment Incentive Plan	22,906
091 Total					1,015,494

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Ending May 31, 2018

Weighted Average Allocated Depreciation Expense	\$	12,735,114
Weighted Average Allocated Gross Plant	\$	546,605,030
Weighted Average Depreciation Rate		2.33%
Weighted Average Life of Plant		43
<i>(Rounded to nearest year)</i>		
Projected / Reconciled?	Reconciled	

Test Year Ended May 31, 20xx	Annual Amortization	Rate Base Adjustment Amount
2018		986,367
2019	\$ 22,939	963,428
2020	\$ 22,939	940,489
2021	\$ 22,939	917,551
2022	\$ 22,939	894,612
2023	\$ 22,939	871,673
2024	\$ 22,939	848,734
2025	\$ 22,939	825,796
2026	\$ 22,939	802,857
2027	\$ 22,939	779,918
2028	\$ 22,939	756,979
2029	\$ 22,939	734,041
2030	\$ 22,939	711,102
2031	\$ 22,939	688,163
2032	\$ 22,939	665,224
2033	\$ 22,939	642,285
2034	\$ 22,939	619,347
2035	\$ 22,939	596,408
2036	\$ 22,939	573,469
2037	\$ 22,939	550,530
2038	\$ 22,939	527,592
2039	\$ 22,939	504,653
2040	\$ 22,939	481,714
2041	\$ 22,939	458,775
2042	\$ 22,939	435,837
2043	\$ 22,939	412,898
2044	\$ 22,939	389,959
2045	\$ 22,939	367,020
2046	\$ 22,939	344,082
2047	\$ 22,939	321,143
2048	\$ 22,939	298,204
2049	\$ 22,939	275,265
2050	\$ 22,939	252,326
2051	\$ 22,939	229,388
2052	\$ 22,939	206,449
2053	\$ 22,939	183,510
2054	\$ 22,939	160,571
2055	\$ 22,939	137,633
2056	\$ 22,939	114,694
2057	\$ 22,939	91,755
2058	\$ 22,939	68,816
2059	\$ 22,939	45,878
2060	\$ 22,939	22,939
2061	\$ 22,939	(0)

Period Name	Company	Company Description	Cost Center	Cost Center Description	Account	Account Description	Sub Account	Sub Account Description	Div	Division	Division Description	Net Amount	Effective Period Num
FEB-18	010	Altmos Regulated Shared Se 1227	SS Dallas Business Processes	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	2679	20,180,005		
FEB-18	010	Altmos Regulated Shared Se 1821	SS Gas Supply Executive	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	3097	20,180,005		
FEB-18	010	Altmos Regulated Shared Se 1833	SS Dallas-Corporate Gas Supp	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	176	20,180,005		
FEB-18	050	Altmos Energy-KYMid-State 3303	KMD-Franklin Human Resouro	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	001	091000	KyMid-States	723	20,180,005		
FEB-18	050	Altmos Energy-KYMid-State 3301	KMD-Franklin Administration	9200	A&G-Employee pensions a 07450	Capitalized Restricted Stock	091	091000	KyMid-States	(1403)	20,180,005		
FEB-18	010	Altmos Regulated Shared Se 1102	SS Utility Operations	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	8356	60,540,015		
FEB-18	010	Altmos Regulated Shared Se 1205	SS Dallas SVF Safety & Enterp	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	8356	60,540,015		
MAR-18	010	Altmos Regulated Shared Se 1108	SS Dallas Risk Management	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	3335	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1108	SS Dallas Risk Management	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1569	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1116	SS Dallas Taxation	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	11506	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1130	SS Dallas Business Planning	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	169	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1215	SS Oil-IT E&O, Corporate Sps	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	7760	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1215	SS Dispatch Operations	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	012	012000	Customer Support	939	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	6611	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1589	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	012	012000	Shared Services General (	581	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1826	SS New Orleans Gas Supply &	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	3305	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1827	SS Regional Supply Planning	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	1940	40,360,012		
MAR-18	010	Altmos Regulated Shared Se 1833	SS Dallas-Corporate Gas Supp	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	195	20,180,006		
MAR-18	050	Altmos Energy-KYMid-State 3303	KMD-Franklin Human Resouro	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	001	091000	KyMid-States	1940	40,360,012		
MAR-18	050	Altmos Energy-KYMid-State 3331	KMD-Franklin Central Region	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	001	091000	KyMid-States	1940	40,360,012		
MAR-18	050	Altmos Energy-KYMid-State 3331	KMD-Franklin Central Region	9200	A&G-Employee pensions a 07450	Capitalized Restricted Stock	091	091000	KyMid-States	(856)	20,180,006		
MAR-18	010	Altmos Regulated Shared Se 1403	SS Dallas Human Resources	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	9382	60,720,024		
APR-18	010	Altmos Regulated Shared Se 1507	SS Corporate Texas Lobbying	4264	Civic, Political and Related	002	002000	Shared Services General (	895	20,180,007			
APR-18	010	Altmos Regulated Shared Se 1106	SS Dallas Treasurer	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	4870	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1125	SS Dallas Financial Reporting	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	1917	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1130	SS Dallas Business Planning	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	2220	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1130	SS Dallas Business Planning	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	2413	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1150	SS Dallas Strategic Planning	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	10224	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1209	SS Dallas Safety & Compliance	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	1254	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1212	SS CSC-Customer Contact Ma	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	012	012000	Customer Support	1518	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1518	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1226	SS Dallas Customer Service	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	012	012000	Customer Support	2413	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1229	SS Dallas Pipeline Safety	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	6180	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1401	SS Dallas Employment & Empl	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	1399	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1403	SS Dallas Human Resources	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	11100	60,720,028		
APR-18	010	Altmos Regulated Shared Se 1408	SS Dallas Employee Development	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1339	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1503	SS Corporate Governmental A	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	3705	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1823	SS Dallas Gas Contract Admin	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	895	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1823	SS Dallas Gas Contract Admin	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	821	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1826	SS New Orleans Gas Supply &	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1518	20,180,007		
APR-18	010	Altmos Regulated Shared Se 1102	SS Utility Operations	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	8953	60,540,021		
MAY-18	010	Altmos Regulated Shared Se 1128	SS Dallas Property & Sales Tr	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	6237	60,540,024		
MAY-18	010	Altmos Regulated Shared Se 1132	SS Dallas Investor Relations	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	15736	60,540,024		
MAY-18	010	Altmos Regulated Shared Se 1226	SS Dallas Customer Service	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	012	012000	Customer Support	21954	60,540,024		
MAY-18	010	Altmos Regulated Shared Se 1833	SS Dallas-Corporate Gas Supp	9200	A&G-Employee pensions a 07458	Restricted Stock - Long Term In	002	002000	Shared Services General (	3984	60,540,024		
MAY-18	010	Altmos Regulated Shared Se 1107	SS Dallas Treasury	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	2043	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1107	SS Dallas Treasury	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	002	002000	Shared Services General (	145	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1117	SS Dallas Acctg Services	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	847	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1133	SS Dallas Communications	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	11268	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1145	SS Dallas Revenue Accounting	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	1205	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1215	SS Dispatch Operations	9200	A&G-Employee pensions a 07463	RSU-Management Incentive Plan	012	012000	Customer Support	939	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1221	SS Pipeline Admin	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	21113	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1227	SS Dallas Business Processes	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	3887	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1403	SS Dallas Human Resources	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	35487	121,080,048		
MAY-18	010	Altmos Regulated Shared Se 1407	SS Dallas Facilities	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	19070	20,180,008		
MAY-18	010	Altmos Regulated Shared Se 1836	SS TBS-System Support	9200	A&G-Employee pensions a 07460	RSU-Long Term Incentive Plan	002	002000	Shared Services General (	19070	20,180,008		

Div	Cost Center	Sub Account	FEB-18	MAR-18	APR-18	MAY-18	Total	Sub Account
002	1001	07458	796	2,132	902	4,383	14,117	07458
002	1001	07460	-	-	-	12,273	12,273	07460
002	1001	07463	-	-	-	-	699	07463
002	1101	07458	90	223	102	819	2,136	07458
002	1101	07460	90	99	96	175	1,268	07460
002	1102	07458	77	189	87	664	1,320	07458
002	1102	07460	76	84	82	148	1,084	07460
002	1102	07463	9	10	10	10	99	07463
002	1106	07458	42	113	48	231	872	07458
002	1106	07460	-	-	-	651	651	07460
002	1106	07463	-	-	-	-	109	07463
002	1107	07458	13	35	15	73	237	07458
002	1107	07460	15	17	16	22	137	07460
002	1107	07463	1	2	2	2	89	07463
002	1108	07458	11	29	12	80	243	07458
002	1108	07460	12	14	13	20	167	07460
002	1110	07458	26	71	30	145	557	07458
002	1110	07460	30	34	33	854	1,227	07460
002	1114	07458	73	173	83	599	1,623	07458
002	1114	07460	68	75	73	129	941	07460
002	1116	07458	184	493	209	1,008	3,791	07458
002	1116	07460	212	234	227	305	2,816	07460
002	1117	07458	5	11	5	70	210	07458
002	1117	07460	4	4	4	12	135	07460
002	1117	07463	-	-	-	-	4	07463
002	1123	07458	54	144	61	295	1,110	07458
002	1123	07460	62	68	66	89	824	07460
002	1123	07463	6	6	6	6	42	07463
002	1125	07458	74	193	84	562	1,714	07458
002	1125	07460	45	50	48	576	1,169	07460
002	1125	07463	-	-	-	-	188	07463
002	1128	07458	42	107	47	268	879	07458
002	1128	07460	45	49	48	71	599	07460
002	1129	07458	41	106	47	266	876	07458
002	1129	07460	44	49	47	70	598	07460
002	1130	07458	36	95	40	195	743	07458
002	1130	07460	41	45	44	59	554	07460
002	1130	07463	3	3	3	3	39	07463
002	1132	07458	-	-	-	686	1,650	07458
002	1132	07460	80	88	85	168	842	07460
002	1132	07463	-	-	-	-	973	07463
002	1133	07458	32	85	36	174	988	07458
002	1133	07460	-	-	-	491	649	07460
002	1134	07458	408	1,089	461	2,226	8,365	07458
002	1134	07460	147	163	158	4,450	6,203	07460
002	1134	07463	-	-	-	-	825	07463
002	1135	07458	86	232	98	476	1,775	07458
002	1135	07460	75	83	80	444	1,325	07460
002	1145	07458	32	85	36	174	653	07458
002	1145	07460	36	40	39	53	486	07460
002	1145	07463	4	5	5	5	41	07463
002	1150	07458	169	453	192	926	3,516	07458
002	1150	07460	-	-	-	2,611	2,611	07460
002	1150	07463	-	-	-	-	361	07463
002	1154	07458	56	152	64	310	1,172	07458
002	1154	07460	33	36	35	484	873	07460
002	1154	07463	13	15	14	15	317	07463
002	1159	07458	187	501	212	1,025	3,607	07458
002	1159	07460	163	180	175	259	2,199	07460
002	1159	07463	45	50	48	50	510	07463
002	1201	07458	356	954	404	3,557	11,371	07458
002	1201	07460	-	-	-	12,273	12,273	07460
002	1201	07463	-	-	-	-	339	07463
002	1205	07458	267	660	303	2,426	6,413	07458
002	1205	07460	286	5,813	-	8,271	16,832	07460
002	1209	07458	47	134	54	203	954	07458
002	1209	07460	-	-	-	484	484	07460
002	1221	07458	107	288	122	589	4,880	07458
002	1221	07460	62	68	66	920	4,594	07460
002	1221	07463	23	25	25	25	872	07463
002	1227	07458	96	268	109	529	2,065	07458
002	1227	07460	87	96	93	137	1,149	07460
002	1229	07458	113	303	128	619	2,647	07458
002	1229	07460	130	144	139	187	1,933	07460
002	1401	07458	54	144	61	295	1,110	07458
002	1401	07460	-	-	-	831	831	07460
002	1401	07463	-	-	-	-	485	07463
002	1403	07458	426	1,063	484	3,629	10,626	07458
002	1403	07460	369	409	366	1,546	5,768	07460
002	1407	07458	37	98	42	201	765	07458
002	1407	07460	-	-	-	568	568	07460
002	1407	07463	-	-	-	-	163	07463
002	1408	07458	54	144	61	295	1,074	07458
002	1408	07460	54	60	58	82	731	07460
002	1416	07458	32	85	36	174	652	07458
002	1416	07460	36	40	39	54	485	07460
002	1416	07463	4	4	4	4	38	07463
002	1501	07458	341	860	387	2,869	10,270	07458
002	1501	07460	215	238	298	2,322	4,468	07460
002	1501	07463	16	18	17	18	371	07463
002	1503	07458	142	347	161	1,047	3,771	07458
002	1503	07460	139	154	149	244	1,596	07460
002	1503	07463	-	-	-	-	1,046	07463
002	1508	07458	32	85	36	57	536	07458
002	1821	07458	580	1,555	658	2,641	8,171	07458
002	1821	07460	666	738	714	828	5,821	07460
002	1821	07463	135	149	145	149	1,488	07463

[illegible]

[illegible]

Div	Cost Center	Sub Account	FEB-18	MAR-18	APR-18	MAY-18	Total	Sub Account
002	1001	07458	2,433	6,524	2,761	13,321	42,800	07458
002	1001	07460	-	-	-	37,559	37,559	07460
002	1001	07463	-	-	-	-	2,047	07463
002	1101	07458	276	682	313	2,506	6,435	07458
002	1101	07460	275	304	294	534	3,777	07460
002	1102	07458	290	716	329	2,630	6,751	07458
002	1102	07460	288	319	309	561	3,960	07460
002	1102	07463	34	38	37	38	366	07463
002	1106	07458	145	389	164	794	2,988	07458
002	1106	07460	-	-	-	2,239	2,239	07460
002	1106	07463	-	-	-	-	375	07463
002	1107	07458	40	109	46	222	716	07458
002	1107	07460	47	52	50	67	420	07460
002	1107	07463	4	5	5	5	272	07463
002	1108	07458	43	115	49	322	974	07458
002	1108	07460	49	55	53	81	669	07460
002	1110	07458	27	73	31	150	552	07458
002	1110	07460	31	35	34	881	1,243	07460
002	1114	07458	32	77	37	266	712	07458
002	1114	07460	30	33	32	57	409	07460
002	1116	07458	3	8	3	17	70	07458
002	1116	07460	3	4	4	5	54	07460
002	1117	07458	10	23	12	152	428	07458
002	1117	07460	9	9	9	25	265	07460
002	1117	07463	-	-	-	-	8	07463
002	1123	07458	-	-	-	-	-	07458
002	1123	07460	-	-	-	-	-	07460
002	1123	07463	-	-	-	-	-	07463
002	1125	07458	-	-	-	-	-	07458
002	1125	07460	-	-	-	-	-	07460
002	1125	07463	-	-	-	-	-	07463
002	1128	07458	1	2	1	4	15	07458
002	1128	07460	1	1	1	1	11	07460
002	1129	07458	1	2	1	5	18	07458
002	1129	07460	1	1	1	1	12	07460
002	1130	07458	50	133	56	273	1,020	07458
002	1130	07460	57	63	61	82	756	07460
002	1130	07463	4	4	4	4	53	07463
002	1132	07458	-	-	-	-	-	07458
002	1132	07460	-	-	-	-	-	07460
002	1132	07463	-	-	-	-	-	07463
002	1133	07458	-	-	-	-	-	07458
002	1133	07460	-	-	-	-	-	07460
002	1134	07458	255	684	290	1,398	5,253	07458
002	1134	07460	92	102	99	2,794	3,895	07460
002	1134	07463	-	-	-	-	518	07463
002	1135	07458	40	107	45	219	835	07458
002	1135	07460	34	38	37	205	624	07460
002	1145	07458	-	-	-	-	-	07458
002	1145	07460	-	-	-	-	-	07460
002	1145	07463	-	-	-	-	-	07463
002	1150	07458	224	600	254	1,225	4,589	07458
002	1150	07460	-	-	-	-	3,453	07460
002	1150	07463	-	-	-	-	477	07463
002	1154	07458	173	464	196	948	3,567	07458
002	1154	07460	89	119	107	1,482	2,664	07460
002	1154	07463	40	45	43	45	967	07463
002	1159	07458	-	-	-	-	-	07458
002	1159	07460	-	-	-	-	-	07460
002	1159	07463	-	-	-	-	-	07463
002	1201	07458	1,088	2,918	1,235	10,885	33,753	07458
002	1201	07460	-	-	-	37,559	37,559	07460
002	1201	07463	-	-	-	-	1,038	07463
002	1205	07458	99	245	112	898	2,158	07458
002	1205	07460	98	2,153	-	3,063	6,010	07460
002	1209	07458	1	2	1	3	10	07458
002	1209	07460	-	-	-	7	7	07460
002	1221	07458	-	-	-	-	-	07458
002	1221	07460	-	-	-	-	-	07460
002	1221	07463	-	-	-	-	-	07463
002	1227	07458	21	55	23	113	488	07458
002	1227	07460	19	21	20	29	276	07460
002	1229	07458	106	283	120	579	2,035	07458
002	1229	07460	122	135	130	175	1,422	07460
002	1401	07458	-	-	-	-	-	07458
002	1401	07460	-	-	-	-	-	07460
002	1401	07463	-	-	-	-	-	07463
002	1403	07458	-	-	-	-	-	07458
002	1403	07460	-	-	-	-	-	07460
002	1407	07458	17	46	19	93	345	07458
002	1407	07460	-	-	-	263	263	07460
002	1407	07463	-	-	-	-	76	07463
002	1408	07458	-	-	-	-	-	07458
002	1408	07460	-	-	-	-	-	07460
002	1416	07458	-	-	-	-	-	07458
002	1416	07460	-	-	-	-	-	07460
002	1416	07463	-	-	-	-	-	07463
002	1501	07458	314	843	424	3,177	11,256	07458
002	1501	07460	235	261	326	2,544	4,896	07460
002	1501	07463	17	19	19	19	406	07463
002	1503	07458	-	-	-	-	-	07458
002	1503	07460	-	-	-	-	-	07460
002	1503	07463	-	-	-	-	-	07463
002	1508	07458	-	-	-	-	-	07458
002	1821	07458	-	-	-	-	-	07458
002	1821	07460	-	-	-	-	-	07460
002	1821	07463	-	-	-	-	-	07463

Div	Cost Center	Sub Account	FEB-18	MAR-18	APR-18	MAY-18	Total	Sub Account
002	1822	07458	-	-	-	-	-	07458
002	1822	07460	-	-	-	-	-	07460
002	1823	07458	-	-	-	-	-	07458
002	1823	07460	-	-	-	-	-	07460
002	1823	07463	-	-	-	-	-	07463
002	1825	07458	-	-	-	-	-	07458
002	1825	07460	-	-	-	-	-	07460
002	1825	07463	-	-	-	-	-	07463
002	1826	07458	-	-	-	-	-	07458
002	1826	07460	-	-	-	-	-	07460
002	1826	07463	-	-	-	-	-	07463
002	1827	07458	-	-	-	-	-	07458
002	1827	07460	-	-	-	-	-	07460
002	1827	07463	-	-	-	-	-	07463
002	1833	07458	-	-	-	-	-	07458
002	1833	07460	-	-	-	-	-	07460
002	1833	07463	-	-	-	-	-	07463
002	1836	07458	-	-	-	-	-	07458
002	1836	07460	-	-	-	-	-	07460
002	1837	07458	-	-	-	-	-	07458
002	1837	07460	-	-	-	-	-	07460
002	1838	07458	-	-	-	-	-	07458
002	1904	07452	17,842	35,362	15,858	22,075	174,822	07452
			24,881	54,357	24,055	157,956	421,639	
012	1156	07458	9	24	10	50	190	07458
012	1156	07460	11	12	11	15	142	07460
012	1212	07458	11	30	12	60	231	07458
012	1212	07460	13	14	14	18	172	07460
012	1215	07458	-	-	-	-	-	07458
012	1215	07460	-	-	-	-	-	07460
012	1215	07463	-	-	-	-	-	07463
012	1226	07458	34	(699)	15	148	(113)	07458
012	1226	07460	39	(755)	16	31	(289)	07460
012	1228	07458	-	-	-	-	-	07458
012	1228	07460	-	-	-	-	-	07460
012	1228	07463	-	-	-	-	-	07463
			116	(1,374)	79	323	332	
					Div002		Div012	
					07452		174,822	
					07458		127,769	
					07460		112,444	
					07463		6,603	
							421,639	
							332	

Atmos Energy Corporation
Tennessee ARM
LTIP and VPP/MIP
For the Period June 2016 through May 2017

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	16,895,491	5,101,620	11,793,871	1,216,226	514,742
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	6,132,928	2,817,325	3,315,603	341,913	144,873
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	3,744,609	1,664,745	2,079,864	215,010	90,505
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	438,010	117,413	320,596	33,256	13,979
Total						10,315,546	4,599,483	5,716,063	590,180	249,357
012	Customer Support	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	4,122	808	3,313	362	150
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	235,780	26,888	208,893	22,808	9,395
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	141,051	16,584	124,467	13,594	5,605
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	19,957	-	19,957	2,180	900
Total						396,788	43,471	353,317	38,582	15,900

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total	Allocated Expense to Div 093			
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	3,178,494	3,178,494		1,345,843	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(1,821,219)	(1,821,219)		(771,116)	
									574,726	
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	202,022		202,022		85,819
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	216,679		216,679		91,222
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	-		-		-
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(205,971)		(205,971)		(87,083)
									89,959	
TOTAL									1,444,834	

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Ending May 31, 2017

Weighted Average Allocated Depreciation Expense	11,918,318
Weighted Average Allocated Gross Plant	510,233,200
Weighted Average Depreciation Rate	2.34%
Weighted Average Life of Plant (Rounded to nearest year)	43
Projected / Reconciled?	Reconciled

Test Year Ended May 31, 20xx	Annual Amortization	Rate Base Adjustment Amount
2017		1,283,405
2018	29,847	1,253,558
2019	29,847	1,223,712
2020	29,847	1,193,865
2021	29,847	1,164,018
2022	29,847	1,134,172
2023	29,847	1,104,325
2024	29,847	1,074,479
2025	29,847	1,044,632
2026	29,847	1,014,785
2027	29,847	984,939
2028	29,847	955,092
2029	29,847	925,245
2030	29,847	895,399
2031	29,847	865,552
2032	29,847	835,706
2033	29,847	805,859
2034	29,847	776,012
2035	29,847	746,166
2036	29,847	716,319
2037	29,847	686,472
2038	29,847	656,626
2039	29,847	626,779
2040	29,847	596,933
2041	29,847	567,086
2042	29,847	537,239
2043	29,847	507,393
2044	29,847	477,546
2045	29,847	447,699
2046	29,847	417,853
2047	29,847	388,006
2048	29,847	358,160
2049	29,847	328,313
2050	29,847	298,466
2051	29,847	268,620
2052	29,847	238,773
2053	29,847	208,926
2054	29,847	179,080
2055	29,847	149,233
2056	29,847	119,387
2057	29,847	89,540
2058	29,847	59,693
2059	29,847	29,847
2060	29,847	-

Company	010
Cost Center	(Multiple Items)

Div	Account	Account D Sub Account	Sub Account Description	Sum of Net Amount
002	9260	A&G-Em 07452	Variable Pay & Mgmt Incentive Plans	16,895,491
002	9260	A&G-Em 07458	Restricted Stock - Long Term Incentive Plan - Performance Based	6,132,928
002	9260	A&G-Em 07460	RSU-Long Term Incentive Plan - Time Lapse	3,744,609
002	9260	A&G-Em 07463	RSU-Management Incentive Plan	438,010
Grand Total				27,211,037

Company	010
Cost Center	(Multiple Items)

Div	Account	Account D Sub Account	Sub Account Description	Sum of Net Amount
012	9260	A&G-Em 07452	Variable Pay & Mgmt Incentive Plans	4,122
012	9260	A&G-Em 07458	Restricted Stock - Long Term Incentive Plan - Performance Based	235,780
012	9260	A&G-Em 07460	RSU-Long Term Incentive Plan - Time Lapse	141,051
012	9260	A&G-Em 07463	RSU-Management Incentive Plan	19,957
Grand Total				400,910

Company	050
Cost Center	(Multiple Items)

Div	Account	Account D Sub Account	Sub Account Description	Sum of Net Amount
091	9260	A&G-Em 07450	Capitalized Restricted Stock	(205,971)
091	9260	A&G-Em 07452	Variable Pay & Mgmt Incentive Plans	3,178,494
091	9260	A&G-Em 07454	VPP & MIP - Capital Credit	(1,821,219)
091	9260	A&G-Em 07458	Restricted Stock - Long Term Incentive Plan - Performance Based	202,022
091	9260	A&G-Em 07460	RSU-Long Term Incentive Plan - Time Lapse	216,679
Grand Total				1,570,004

Period Name	Company	Company Description	Cost Center	Cost Center Description	Account	Account Description	Sub Account	Sub Account Description	Division	Div	Division Description	Net Amount	Effective Period Num
MAR-17	010	Atmos Regulated Shared Se 1114		SS Dallas Vice Pres & Control	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	621	20,170,006
MAR-17	010	Atmos Regulated Shared Se 1205		SS Dallas Ship Safety & Enterp	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	5,419	20,170,006
MAR-17	010	Atmos Regulated Shared Se 1227		SS Dallas Business Processes	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	1,831	20,170,006
MAR-17	010	Atmos Regulated Shared Se 1501		SS Corporate Legal	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	6,898	20,170,006
MAR-17	010	Atmos Regulated Shared Se 1527		SS Regional Supply Planning	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	337	20,170,006
MAR-17	050	Atmos Energy-KY/Mid-State 3303		KMD-Franklin Human Resources	0260	A&G-Employee pensions a07452		Variable Pay & Mgmt Incentive	1091000	091	KyMid-States	745,113	322,720,096
MAR-17	010	Atmos Regulated Shared Se 1903		SS Controller - Miscellaneous	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	77,572	20,170,006
APR-17	050	Atmos Energy-KY/Mid-State 3303		KMD-Franklin Human Resources	0260	A&G-Employee pensions a07452		Variable Pay & Mgmt Incentive	1091000	091	KyMid-States	232,269	80,680,028
APR-17	010	Atmos Regulated Shared Se 1102		SS Utility Operations	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	4,512	20,170,007
APR-17	010	Atmos Regulated Shared Se 1108		SS Dallas Risk Management	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	1,448	20,170,007
APR-17	010	Atmos Regulated Shared Se 1123		SS Dallas Gas Accounting	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	1,503	20,170,007
APR-17	010	Atmos Regulated Shared Se 1125		SS Dallas Financial Reporting	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	1,718	20,170,007
APR-17	010	Atmos Regulated Shared Se 1125		SS Dallas Financial Reporting	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	892	20,170,007
APR-17	010	Atmos Regulated Shared Se 1128		SS Dallas Property & Sales Tax	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	859	20,170,007
APR-17	010	Atmos Regulated Shared Se 1129		SS Dallas Income Tax	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	859	20,170,007
APR-17	010	Atmos Regulated Shared Se 1129		SS Dallas Income Tax	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	892	20,170,007
APR-17	010	Atmos Regulated Shared Se 1130		SS Dallas Business Planning a	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	2,395	20,170,007
APR-17	010	Atmos Regulated Shared Se 1156		SS Dai/IT Customer Services	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	012000	012	Customer Support	859	20,170,007
APR-17	010	Atmos Regulated Shared Se 1156		SS Dai/IT Customer Services	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	012000	012	Customer Support	892	20,170,007
APR-17	010	Atmos Regulated Shared Se 1099		SS Dallas Safety & Compliance	0260	A&G-Employee pensions a07463		RSU-Management Incentive Plan	002000	002	Shared Services General (	744	20,170,007
APR-17	010	Atmos Regulated Shared Se 1221		SS Pipeline Admin	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	12,517	80,680,028
APR-17	010	Atmos Regulated Shared Se 1508		SS Corporate Energy Assistance	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	859	20,170,007
APR-17	010	Atmos Regulated Shared Se 1521		SS Gas Supply Executive	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	5,244	20,170,007
APR-17	010	Atmos Regulated Shared Se 1825		SS Franklin-Gas Control & Stor	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	1,448	20,170,007
APR-17	050	Atmos Energy-KY/Mid-State 3331		KMD-Franklin Central Region A	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	859	20,170,007
APR-17	050	Atmos Energy-KY/Mid-State 3303		KMD-Franklin Human Resources	0260	A&G-Employee pensions a07450		Capitalized Restricted Stock	091000	091	KyMid-States	(4,699)	20,170,007
APR-17	050	Atmos Energy-KY/Mid-State 3308		KMD-Franklin Marketing	0260	A&G-Employee pensions a07450		Capitalized Restricted Stock	091000	091	KyMid-States	(3,338)	20,170,007
APR-17	050	Atmos Energy-KY/Mid-State 2004		KMD-Owensboro Rates & Regi	0260	A&G-Employee pensions a07450		Capitalized Restricted Stock	091000	091	KyMid-States	(1,015)	20,170,007
APR-17	010	Atmos Regulated Shared Se 1201		SS Dallas CEO	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	87,007	40,340,014
MAY-17	010	Atmos Regulated Shared Se 1114		SS Dallas Vice Pres & Control	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	2,708	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1128		SS Dallas Property & Sales Tax	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	1,416	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1133		SS Dallas Communications	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	7,504	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1150		SS Dallas Strategic Planning	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	40,140	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1156		SS Dai/IT Customer Services	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	012000	012	Customer Support	1,199	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1209		SS Dallas Safety & Compliance	0260	A&G-Employee pensions a07463		RSU-Management Incentive Plan	002000	002	Shared Services General (	12,466	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1212		SS CSC-Customer Contact Ma	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	012000	012	Customer Support	2,030	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1229		SS Dallas Pipeline Safety	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	7,584	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1401		SS Dallas Employment & Empl	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	6,406	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1403		SS Dallas Human Resources -	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	002000	002	Shared Services General (	27,301	100,855,040
MAY-17	010	Atmos Regulated Shared Se 1407		SS Dallas Facilities	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	6,406	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1416		SS Dallas Compensation and I	0260	A&G-Employee pensions a07463		RSU-Management Incentive Plan	002000	002	Shared Services General (	47	20,170,008
MAY-17	010	Atmos Regulated Shared Se 1822		SS Dallas-Regional Gas Supply	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	3,752	40,340,016
MAY-17	010	Atmos Regulated Shared Se 1833		SS Dallas Corporate Gas Supp	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	002000	002	Shared Services General (	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 1029		SS Franklin-East Region Gas	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	090000	009	KY	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 2004		KMD-Owensboro Rates & Regi	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 3301		KMD-Franklin Administration	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	091000	091	KyMid-States	67,618	20,170,008
MAY-17	050	Atmos Energy-KY/Mid-State 3303		KMD-Franklin Human Resources	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 3307		KMD-Franklin Finance	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 3307		KMD-Franklin Finance	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	091000	091	KyMid-States	1,199	20,170,008
MAY-17	050	Atmos Energy-KY/Mid-State 3308		KMD-Franklin Marketing	0260	A&G-Employee pensions a07458		Restricted Stock - Long Term In	091000	091	KyMid-States	3,752	40,340,016
MAY-17	050	Atmos Energy-KY/Mid-State 3331		KMD-Franklin Central Region A	0260	A&G-Employee pensions a07460		RSU Long Term Incentive Plan	091000	091	KyMid-States	11,337	20,170,008
MAY-17	050	Atmos Energy-KY/Mid-State 3331		KMD-Franklin Central Region A	0260	A&G-Employee pensions a07450		Capitalized Restricted Stock	091000	091	KyMid-States	(4,186)	20,170,008

Div	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	27.730	JAN-17	27.730	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16
002	1001 9260	07458		34,246	119,372	5,872	29,433	25,434	26,835					25,046	125,824	31,232	164,125	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	
002	1001 9260	07460		-	-	-	-	-	-	-	-	-	-	-	-	-	521,916	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1101 9260	07458		30,885	111,387	5,984	30,002	16,270	18,954	19,586	19,586	19,586	19,586	20,800	20,800	5,044	56,869	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1101 9260	07460		22,837	70,033	-	-	23,598	22,837	23,598	23,598	23,598	23,598	4,732,339	5,419	5,244	10,745	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1102 9260	07458		-	-	-	-	-	-	-	-	-	-	4,502	4,066	5,044	56,869	N/A	N/A	N/A	N/A	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%		
002	1102 9260	07460		-	-	-	-	-	-	-	-	-	-	4,663	4,211	4,663	10,052	N/A	N/A	N/A	N/A	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%		
002	1102 9260	07463		-	-	-	-	-	-	-	-	-	-	646	584	646	625	N/A	N/A	N/A	N/A	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%	77.16%		
002	1106 9260	07452		-	-	-	-	-	4,457	-	-	-	-	-	-	-	-	75,526	75,526	75,526	75,526	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	
002	1106 9260	07458		7,061	24,894	1,293	6,542	4,657	5,099	5,269	5,269	5,269	5,269	4,066	20,800	5,044	22,295	75,526	75,526	75,526	75,526	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%		
002	1106 9260	07460		1,278	2,735	-	-	921	892	921	921	921	921	-	-	-	67,618	75,526	75,526	75,526	75,526	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%	77.15%		
002	1107 9260	07452		-	-	-	-	-	1,752	-	-	-	-	-	-	-	-	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1107 9260	07458		1,206	4,350	234	1,200	614	742	767	767	767	767	693	3,544	859	3,752	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1107 9260	07460		892	2,735	-	-	921	892	921	921	921	921	832	13,787	-	11,337	70.14%	70.14%	70.14%	70.14%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%		
002	1108 9260	07452		-	-	-	-	-	2,949	-	-	-	-	-	-	-	-	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1108 9260	07458		2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,293	1,167	5,972	1,448	6,406	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1108 9260	07460		1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,553	1,403	1,553	1,503	2,030	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1108 9260	07463		-	-	393	1,972	-	-	1,089	1,251	1,293	1,167	5,972	1,448	6,406	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1110 9260	07460		1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,553	1,403	1,553	1,503	2,030	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%		
002	1114 9260	07458		7,091	25,569	1,373	6,912	3,737	4,357	4,502	4,502	4,502	693	3,544	859	17,970	28,256	28,256	28,256	28,256	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%		
002	1114 9260	07460		5,244	16,081	-	-	5,419	5,244	5,419	5,419	5,419	832	921	892	2,708	28,256	28,256	28,256	28,256	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%		
002	1114 9260	07463		379	1,161	-	-	391	346	-	-	-	-	-	-	-	-	28,256	28,256	28,256	28,256	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%	29.34%		
002	1116 9260	07458		5,855	20,545	1,059	5,342	4,043	4,357	4,502	4,502	4,502	4,066	20,800	5,044	22,295	1,500	1,500	1,500	1,500	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%		
002	1116 9260	07460		4,512	13,838	-	-	4,663	4,512	4,663	4,663	4,663	4,211	4,663	4,512	6,384	1,500	1,500	1,500	1,500	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%		
002	1117 9260	07452		-	-	-	-	-	2,335	-	-	-	-	-	-	-	-	60.77%	60.77%	60.77%	60.77%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	
002	1117 9260	07458		2,032	7,324	393	1,972	1,089	1,251	1,293	1,293	1,293	1,167	5,972	1,448	6,406	60.77%	60.77%	60.77%	60.77%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%		
002	1117 9260	07460		1,503	4,610	-	-	1,553	1,503	1,553	1,553	1,553	1,403	1,553	1,503	2,030	60.77%	60.77%	60.77%	60.77%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%		
002	1117 9260	07463		70	213	-	-	72	70	72	72	72	65	72	70	72	60.77%	60.77%	60.77%	60.77%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%		
002	1123 9260	07458		1,685	5,915	305	1,558	1,140	1,251	1,293	1,293	1,293	1,167	5,972	1,448	6,406	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1123 9260	07460		1,298	3,981	-	-	1,341	1,298	1,341	1,341	1,341	1,211	1,553	1,503	2,030	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1125 9260	07452		-	-	-	-	-	3,385	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1125 9260	07458		4,445	16,023	86	4,371	2,316	2,735	2,826	2,826	2,826	2,553	7,088	1,718	12,455	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1125 9260	07460		2,395	7,344	-	-	2,475	2,395	2,475	2,475	2,475	2,235	921	892	13,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
002	1128 9260	07452		-	-	-	-	-	1,909	-	-	-	-	-	-	-	-	1.39%	1.39%	1.39%	1.39%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%		
002	1128 9260	07458		1,206	4,350	234	1,200	614	742	767	767	767	693	3,544	859	5,798	1.39%	1.39%	1.39%	1.39%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%		
002	1128 9260	07460		892	2,735	-	-	921	892	921	921	921	832	921	892	1,416	1.39%	1.39%	1.39%	1.39%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%		
002	1129 9260	07452		-	-	-	-	-	1,444	-	-	-	-	-	-	-	-	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%		
002	1129 9260	07458		1,206	4,350	234	1,200	614	742	767	767	767	693	3,544	859	5,798	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%		
002	1129 9260	07460		892	2,735	-	-	921	892	921	921	921	832	921	892	1,416	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%		
002	1130 9260	07452		-	-	-	-	-	1,424	-	-	-	-	-	-	-	-	56.58%	56.58%	56.58%	56.58%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%		
002	1130 9260	07458		3,238	11,674	627	3,171	1,702	1,993	2,059	2,059	2,059	1,860	9,516	2,307	10,158	56.58%	56.58%	56.58%	56.58%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%	56.60%		
002	1130 9260	07460		1,395	4,344	-	-	2,475	1,503	2,475	2,475	2,475	2,329	2,595																				

Div	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account
002	1416 9260	07460	26	80	-	-	-	26	26	26	26	24	26	25	39	325	07460
002	1416 9260	07463	-	-	-	-	-	-	2	2	2	2	2	2	2	13	07463
002	1501 9260	07452	-	-	-	-	-	-	329	-	-	-	-	-	-	329	07452
002	1501 9260	07458	858	3,249	167	840	456	537	554	421	(940)	1,123	272	1,195	8,733	07458	
002	1501 9260	07460	147	450	-	-	140	139	143	143	129	143	138	2,291	3,863	07460	
002	1501 9260	07463	-	-	-	-	-	1,114	10	10	9	10	9	89	1,249	07463	
002	1503 9260	07452	-	-	-	-	-	-	78	-	-	-	-	-	78	07452	
002	1503 9260	07458	367	1,324	71	359	186	222	230	228	206	1,055	256	1,129	5,634	07458	
002	1503 9260	07460	39	121	-	-	39	39	40	40	36	40	39	2,983	3,416	07460	
002	1503 9260	07463	-	-	-	-	-	1,083	-	-	-	-	-	-	-	1,083	07463
002	1508 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458	
002	1508 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	491	07460	
002	1821 9260	07458	314	1,132	61	306	159	190	196	195	176	902	219	966	4,816	07458	
002	1821 9260	07460	232	712	-	-	231	229	236	235	212	235	227	307	2,856	07460	
002	1821 9260	07463	106	324	-	-	105	124	105	104	94	104	101	104	1,270	07463	
002	1822 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458	
002	1822 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	491	07460	
002	1823 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458	
002	1823 9260	07460	39	121	-	-	39	39	40	40	36	40	39	52	485	07460	
002	1823 9260	07463	-	-	-	-	-	7	9	9	8	9	9	9	59	07463	
002	1825 9260	07452	-	-	-	-	-	55	-	-	-	-	-	-	55	07452	
002	1825 9260	07458	90	324	17	87	46	55	56	56	51	259	63	278	1,382	07458	
002	1825 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	842	07460	
002	1826 9260	07458	90	324	17	87	46	55	56	56	51	259	63	278	1,382	07458	
002	1826 9260	07460	67	204	-	-	66	66	68	67	61	67	65	88	819	07460	
002	1826 9260	07463	29	90	-	-	29	33	27	26	24	26	26	26	337	07463	
002	1827 9260	07458	14	48	2	8	15	15	16	16	14	67	18	143	376	07458	
002	1827 9260	07460	14	44	-	-	14	14	15	15	13	15	14	28	186	07460	
002	1833 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458	
002	1833 9260	07460	39	121	-	-	39	39	40	40	36	40	39	52	485	07460	
002	1833 9260	07463	18	56	-	-	18	19	13	13	12	13	13	13	189	07463	
002	1836 9260	07458	90	324	17	87	46	55	56	56	51	259	63	278	1,382	07458	
002	1836 9260	07460	67	1,570	-	-	-	-	-	-	-	-	-	-	842	2,479	07460
002	1837 9260	07452	-	-	-	-	-	19	-	-	-	-	-	-	19	07452	
002	1837 9260	07458	53	193	10	53	26	32	33	33	30	154	37	163	818	07458	
002	1837 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	491	07460	
002	1838 9260	07458	53	193	10	53	26	32	33	33	30	154	(264)	-	354	07458	
002	1904 9260	07452	23,752	90,638	9,882	49,412	22,200	13,074	32,572	37,566	33,078	125,152	39,511	35,837	512,675	07452	
			36,872	137,588	11,670	58,125	30,708	29,325	63,431	45,984	30,866	153,765	49,462	116,302	764,099		

012	1156 9260	07458	37	133	7	37	20	24	25	25	22	115	28	121	594	07458
012	1156 9260	07460	27	84	-	-	30	29	30	30	27	30	29	39	354	07460
012	1212 9260	07452	-	-	-	-	-	75	-	-	-	-	-	-	75	07452
012	1212 9260	07458	73	262	14	70	39	45	46	46	42	214	52	229	1,131	07458
012	1212 9260	07460	54	165	-	-	56	54	56	56	50	56	54	73	671	07460
012	1215 9260	07458	91	327	18	88	49	57	58	58	53	270	65	290	1,423	07458
012	1215 9260	07460	67	206	-	-	70	68	70	70	63	70	68	92	845	07460
012	1215 9260	07463	42	129	-	-	44	52	45	45	40	45	43	45	529	07463
012	1226 9260	07452	-	-	-	-	-	75	-	-	-	-	-	-	75	07452
012	1226 9260	07458	316	1,141	61	308	166	188	195	195	176	899	218	962	4,824	07458
012	1226 9260	07460	234	717	-	-	234	227	234	234	211	234	227	306	2,858	07460
012	1228 9260	07458	91	327	18	88	49	57	58	58	53	270	65	290	1,423	07458
012	1228 9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	878	07460
012	1228 9260	07463	-	-	-	-	-	371	-	-	-	-	-	-	371	07463
			1,031	3,490	118	592	757	1,319	817	817	738	2,201	849	3,323	16,050	

	Div002	Div012
07452	514,742	150
07458	144,873	9,395
07460	90,505	5,605
07463	13,979	900
	764,099	16,050

Div	Account	Account Description	Sub Account	Sub Account Description	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-16	JUL-16
091	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(7,551)	(44,712)	(1,491)	(7,580)	(8,526)	(9,436)	(9,771)	(3,985)	(3,598)	(17,583)	(7,006)	(84,732)	43.23%	43.23%
091	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	138,000	611,652	57,615	288,075	140,000	114,225	200,000	232,000	205,000	745,113	232,269	214,545	43.23%	43.23%
091	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(79,000)	(349,498)	(32,926)	(164,180)	(80,000)	(63,535)	(115,000)	(133,000)	(118,000)	(429,329)	(133,525)	(123,226)	43.23%	43.23%
091	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	7,954	63,241	3,128	15,923	7,931	9,551	9,870	5,367	4,848	24,808	6,013	43,387	43.23%	43.23%
091	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	8,811	27,020	-	-	9,105	8,811	9,105	3,686	3,329	16,551	14,649	115,612	43.23%	43.23%

AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17		JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		(3,264)	(19,329)	(644)	(3,277)	(3,565)	(3,952)	(4,092)	(1,669)	(1,507)	(7,364)	(2,934)	(35,486)	(87,083)	07450
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		59,657	264,417	24,907	124,535	58,534	47,838	83,760	97,162	85,854	312,053	97,274	89,852	1,345,843	07452
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		(34,152)	(151,088)	(14,234)	(70,975)	(33,448)	(26,609)	(48,162)	(55,700)	(49,418)	(179,803)	(55,920)	(51,607)	(771,116)	07454
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		3,439	27,339	1,352	6,884	3,316	4,000	4,133	2,248	2,030	10,390	2,518	18,170	85,819	07458
43.23%	43.23%	41.81%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%	41.88%		3,809	11,681	-	-	3,807	3,690	3,813	1,544	1,394	6,932	6,135	48,418	91,222	07460

Div	Cost Center	Account	Sub Account	JUN-16	JUL-16	AUG-16	SEP-16	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	Total	Sub Account
002	1416	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1416	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1501	9260	07452	-	-	-	-	-	361	-	-	-	-	-	-	361	07452
002	1501	9260	07458	940	3,561	183	921	500	588	608	462	(1,030)	1,230	298	1,310	9,571	07458
002	1501	9260	07460	161	493	-	-	154	152	157	156	141	156	151	2,511	4,234	07460
002	1501	9260	07463	-	-	-	-	-	1,221	11	10	9	10	10	97	1,369	07463
002	1503	9260	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	07452
002	1503	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1503	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1503	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1508	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1508	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1821	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1821	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1821	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1822	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1822	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1823	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1823	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1823	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1825	9260	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	07452
002	1825	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1825	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1826	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1826	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1826	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1827	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1827	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1833	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1833	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1833	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
002	1836	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1836	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1837	9260	07452	-	-	-	-	-	-	-	-	-	-	-	-	-	07452
002	1837	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1837	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
002	1838	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
002	1904	9260	07452	9,891	37,745	4,115	20,577	9,742	5,738	14,294	16,486	14,516	54,923	17,339	15,727	221,093	07452
				20,549	75,341	5,810	28,995	16,438	17,928	26,324	24,218	#####	80,125	24,207	113,338	423,209	
012	1156	9260	07458	17	61	3	17	8	10	10	10	9	46	11	48	248	07458
012	1156	9260	07460	12	38	-	-	12	11	12	12	11	12	11	15	147	07460
012	1212	9260	07452	-	-	-	-	-	20	-	-	-	-	-	-	20	07452
012	1212	9260	07458	18	65	3	18	10	12	12	12	11	56	14	60	292	07458
012	1212	9260	07460	13	41	-	-	15	14	15	15	13	15	14	19	174	07460
012	1215	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
012	1215	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
012	1215	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
012	1226	9260	07452	-	-	-	-	-	17	-	-	-	-	-	-	17	07452
012	1226	9260	07458	-	-	-	-	37	42	44	44	39	202	49	216	672	07458
012	1226	9260	07460	-	-	-	-	52	51	52	52	47	52	51	69	427	07460
012	1228	9260	07458	-	-	-	-	-	-	-	-	-	-	-	-	-	07458
012	1228	9260	07460	-	-	-	-	-	-	-	-	-	-	-	-	-	07460
012	1228	9260	07463	-	-	-	-	-	-	-	-	-	-	-	-	-	07463
				61	205	7	34	134	177	145	145	131	382	150	427	1,997	

	Div002	Div012
07452	222,604	37
07458	123,180	1,213
07460	72,304	748
07463	5,120	-
	423,209	1,997

Amortization Schedule of Capitalized Incentive Compensation Adjustment
Test Year Ending May 31, 2016

Weighted Average Allocated Depreciation Expense	11,498,891
Weighted Average Allocated Gross Plant	476,544,061
Weighted Average Depreciation Rate	2.41%
Weighted Average Life of Plant (Rounded to nearest year)	41
Projected / Reconciled?	Reconciled

Test Year Ended May 31, 20xx	Annual Amortization	Rate Base Adjustment Amount
2016		1,221,654
2017	29,796	1,191,858
2018	29,796	1,162,062
2019	29,796	1,132,265
2020	29,796	1,102,469
2021	29,796	1,072,672
2022	29,796	1,042,876
2023	29,796	1,013,079
2024	29,796	983,283
2025	29,796	953,486
2026	29,796	923,690
2027	29,796	893,894
2028	29,796	864,097
2029	29,796	834,301
2030	29,796	804,504
2031	29,796	774,708
2032	29,796	744,911
2033	29,796	715,115
2034	29,796	685,318
2035	29,796	655,522
2036	29,796	625,725
2037	29,796	595,929
2038	29,796	566,133
2039	29,796	536,336
2040	29,796	506,540
2041	29,796	476,743
2042	29,796	446,947
2043	29,796	417,150
2044	29,796	387,354
2045	29,796	357,557
2046	29,796	327,761
2047	29,796	297,965
2048	29,796	268,168
2049	29,796	238,372
2050	29,796	208,575
2051	29,796	178,779
2052	29,796	148,982
2053	29,796	119,186
2054	29,796	89,389
2055	29,796	59,593
2056	29,796	29,796
2057	29,796	-

Div	Cost Center	Account	Sub Account	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15	NOV-15	DEC-15	JAN-16	FEB-16	MAR-16	APR-16	MAY-16	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15	NOV-15	DEC-15	JAN-16	FEB-16	MAR-16	APR-16	MAY-16	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15	NOV-15	DEC-15	JAN-16	
002	1001	9260	07458	-	-	-	-	20,011	19,365	20,011	20,011	18,720	20,011	19,365	141,541	0.00%	0.00%	0.00%	0.00%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	0.00%	0.00%	0.00%	0.00%	70.14%	70.14%	70.14%	70.14%
002	1001	9260	07460	-	-	-	-	-	-	-	-	0	-	-	555,262	0.00%	0.00%	0.00%	0.00%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	0.00%	0.00%	0.00%	0.00%	70.14%	70.14%	70.14%	70.14%
002	1001	9260	07463	-	-	-	-	-	-	29,327	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	0.00%	0.00%	0.00%	0.00%	70.14%	70.14%	70.14%	70.14%
002	1101	9260	07458	32,434	233,613	-	-	23,246	22,496	23,246	23,246	21,746	23,246	22,496	91,758	70.65%	70.65%	70.65%	70.65%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	22,913	165,038	-	-	16,305	15,779	16,305	16,305
002	1101	9260	07460	28,275	69,262	-	-	23,338	22,586	23,338	23,338	21,831	23,338	22,586	72,758	70.65%	70.65%	70.65%	70.65%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	19,975	48,931	-	-	16,370	15,442	16,370	16,370
002	1106	9260	07452	-	-	-	-	-	7,896	-	-	-	-	-	-	59.17%	59.17%	59.17%	59.17%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	-	-	-	-	-	-	-	-
002	1106	9260	07458	6,229	45,533	-	-	4,969	4,969	4,969	4,969	4,969	4,969	4,808	23,361	59.17%	59.17%	59.17%	59.17%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	3,686	26,942	-	-	3,752	3,631	3,752	3,752
002	1106	9260	07460	4,541	13,922	-	-	4,693	763,633	888	888	888	888	860	73,089	59.17%	59.17%	59.17%	59.17%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	75.52%	2,687	8,240	-	-	3,544	57,872	671	671
002	1107	9260	07452	-	-	-	-	-	1,929	-	-	-	-	-	-	70.65%	70.65%	70.65%	70.65%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	-	-	-	-	-	-	-	-
002	1107	9260	07458	1,269	9,133	-	-	910	880	910	910	851	910	880	3,573	70.65%	70.65%	70.65%	70.65%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	897	6,452	-	-	638	617	638	638
002	1107	9260	07460	884	2,711	-	-	914	884	914	914	855	914	1,122	889	70.65%	70.65%	70.65%	70.65%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	70.14%	625	1,915	-	-	641	620	641	641
002	1108	9260	07452	-	-	-	-	-	3,250	-	-	-	-	-	-	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	0.00%	0.00%	0.00%	0.00%	80.00%	80.00%	80.00%	80.00%	
002	1108	9260	07458	1,428	15,311	-	-	1,528	1,478	1,528	1,528	1,429	1,528	1,478	6,047	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	1,699	12,249	-	-	1,222	2,600	1,222	1,222
002	1108	9260	07460	1,480	4,540	-	-	1,530	1,480	1,530	1,530	1,431	1,530	1,877	1,498	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	1,184	3,632	-	-	1,224	1,184	1,224	1,224
002	1110	9260	07458	2,123	15,311	-	-	1,528	1,478	1,528	1,528	1,429	1,528	1,478	6,047	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	909	6,924	-	-	691	669	691	691
002	1110	9260	07460	1,480	4,540	-	-	1,530	1,480	1,530	1,530	1,431	1,530	1,877	1,498	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	45.22%	669	2,053	-	-	692	670	692	692
002	1114	9260	07458	7,448	53,621	-	-	5,336	5,164	5,336	5,336	5,164	5,336	5,164	21,072	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	2,107	15,167	-	-	1,508	1,459	1,508	1,508
002	1114	9260	07460	5,186	15,905	-	-	5,359	5,186	5,359	5,359	5,186	5,359	5,186	5,226	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	1,467	4,459	-	-	1,514	1,465	1,514	1,514
002	1114	9260	07463	379	1,161	-	-	391	379	391	391	366	391	379	391	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	28.29%	107	328	-	-	111	107	111	111	
002	1116	9260	07452	-	-	-	-	-	5,849	-	-	-	-	-	-	2.41%	2.41%	2.41%	2.41%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	-	-	-	-	-	-	-	-
002	1116	9260	07458	5,009	36,586	-	-	4,059	3,928	4,059	4,059	3,797	4,059	3,928	19,795	2.41%	2.41%	2.41%	2.41%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	89	281	-	-	61	59	61	61
002	1116	9260	07460	3,682	11,290	-	-	3,804	3,682	3,804	3,804	3,559	3,804	4,501	4,470	2.41%	2.41%	2.41%	2.41%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	121	872	-	-	57	55	57	57
002	1117	9260	07452	-	-	-	-	-	1,929	-	-	-	-	-	-	57.34%	57.34%	57.34%	57.34%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	-	-	-	-	-	-	-	-
002	1117	9260	07458	2,123	15,311	-	-	1,528	1,478	1,528	1,528	1,429	1,528	1,478	6,047	57.34%	57.34%	57.34%	57.34%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	1,217	8,779	-	-	928	898	928	928
002	1117	9260	07460	1,480	4,540	-	-	1,530	1,480	1,530	1,530	1,431	1,530	1,877	1,498	57.34%	57.34%	57.34%	57.34%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	849	2,603	-	-	930	900	930	930
002	1117	9260	07463	-	-	-	-	-	63	-	-	-	-	-	-	57.34%	57.34%	57.34%	57.34%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	60.77%	-	-	-	-	-	-	-	-
002	1123	9260	07458	1,448	10,568	-	-	1,169	1,132	1,169	1,169	1,087	1,169	1,132	5,688	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	-
002	1123	9260	07460	1,063	3,262	-	-	1,098	1,063	1,098	1,098	1,007	1,098	1,301	1,286	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	-
002	1125	9260	07452	-	-	-	-	-	3,726	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	-
002	1125	9260	07458	4,662	33,578	-	-	3,347	3,239	3,347	3,347	3,131	3,347	3,239	13,192	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	-
002	1125	9260	07460	2,365	7,251	-	-	2,443	2,365	2,443	2,443	2,286	2,443	2,999	14,554	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	-
002	1128	9260	07452	-	-	-	-	-	2,104	-	-	-	-	-	-	2.50%	2.50%	2.50%	2.50%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	-	-	-	-	-	-	-	-
002	1128	9260	07458	1,269	9,133	-	-	910	880	910	910	851	910	880	3,573	2.50%	2.50%	2.50%	2.50%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	32	228	-	-	13	12	13	13
002	1128	9260	07460	884	2,711	-	-	914	884	914	914	855	914	1,122	889	2.50%	2.50%	2.50%	2.50%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	1.39%	22	68	-	-	13	12	13	13
002	1129	9260	07452	-	-	-	-	-	1,402	-	-	-	-	-	-	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	-	-	-	-	-	-	-	-
002	1129	9260	07458	1,269	9,133	-	-	910	880	910	910	851	910	880	3,573	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	-	-	-	-	-	-	-	-
002	1129	9260	07460	884	2,711	-	-	914	884	914	914	855	914	1,122	889	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	18	183	-	-	18	18	18	18
002	1130	9260	07452	-	-	-	-	-	1,571	-	-	-	-	-	-	56.33%	56.33%	56.33%	56.33%	56.58%	56.58%	56.58%	56.58%	56.58%	56.58%	56.58%	56.58%	56.58%	-	-	-	-	-	-	-	-
002	1130	9260	07458																																	

Div	Account	Sub Account	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15	NOV-15	DEC-15	JAN-16	FEB-16	MAR-16	APR-16	MAY-16	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15	NOV-15	DEC-15
091	9260	07450	(13,169)	(77,492)	-	-	(10,842)	(16,707)	(10,874)	(10,870)	(10,198)	(10,872)	(11,366)	(56,472)	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07452	135,061	1,258,767	-	-	127,000	172,358	184,000	239,000	196,000	174,000	153,000	140,000	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07454	(75,639)	(703,822)	-	-	(73,000)	(95,810)	(105,000)	(137,000)	(112,000)	(99,000)	(87,000)	(80,000)	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07458	17,601	126,689	-	-	12,614	12,207	12,614	12,614	11,851	12,614	12,207	49,654	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07460	8,723	26,750	-	-	9,014	8,723	9,014	9,014	8,432	9,014	11,071	57,450	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%
091	9260	07463	-	-	-	-	-	15,638	-	-	-	-	-	-	40.68%	40.68%	40.68%	40.68%	43.23%	43.23%	43.23%

Atmos Energy Corporation -Shared Services (Co 10)
Trial Balance - Balance Sheet Accounts
13 months Ending September 2021

Division	Account	Account Description	Sub Account	Account Description	SEP-20	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	
012	Customer Support	2320	Accounts Payable	21045	Emp Dental Prem W/H	(96,868)	(7,420)	(14,806)	(22,148)	(29,360)	(36,503)	(43,700)	(50,924)	(58,114)	(65,234)	(75,954)	(82,928)	(89,954)
012	Customer Support	2320	Accounts Payable	21047	Medical/Dental Clearing	28,365	(0)	3,963	3,963	5,924	7,839	9,786	11,731	13,692	15,637	17,571	19,485	21,403
012	Customer Support	2320	Accounts Payable	21049	PTO Accrual	(321,539)	(321,539)	(321,539)	(321,539)	(380,748)	(380,748)	(380,748)	(380,748)	(380,748)	(380,748)	(380,748)	(380,748)	(380,748)
012	Customer Support	2320	Accounts Payable	21050	Customers Payroll	(857,144)	(1,095,881)	(1,218,106)	(445,888)	(662,080)	(885,004)	(1,117,144)	(1,363,539)	(1,614,000)	(1,869,500)	(2,125,000)	(2,380,500)	(2,636,000)
012	Customer Support	2320	Accounts Payable	21052	Vision Plan	-	-	-	-	(5,999)	(5,928)	(11,881)	(11,912)	(11,865)	(5,928)	(8,953)	-	(5,805)
012	Customer Support	2320	Accounts Payable	21053	Pretax Flex Medical Plan	(16,791)	(35,187)	(44,807)	(50,758)	(34,972)	(29,071)	(10,248)	15,395	15,070	14,276	(183)	14,374	5,440
012	Customer Support	2320	Accounts Payable	21054	Pretax Dependent Care Plan	(4,769)	(5,682)	(4,261)	(4,254)	(3,511)	(2,975)	(2,913)	(1,711)	(1,985)	(1,882)	(2,192)	(304)	(434)
012	Customer Support	2320	Accounts Payable	21178	Health Spelling Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
012	Customer Support	2320	Accounts Payable	21306	RSP FACC Emp Payable	(409,442)	(452,916)	(499,150)	1,815	(49,832)	(99,921)	(147,102)	(193,505)	(238,325)	(281,290)	(342,863)	(379,617)	(421,903)
012	Customer Support	2320	Accounts Payable	21307	Involuntary Deductions	-	-	(1,469)	-	-	-	-	-	-	956	-	-	-
012	Customer Support	2320	Accounts Payable	21308	Emp Lifelock Deductions	-	-	(1,469)	(1,444)	(1,401)	(1,384)	(1,410)	(1,435)	(1,444)	-	(1,410)	-	-
012	Customer Support	2360	Taxes accrued	25102	Empr Futa-Accrual	(58,773)	(74,050)	(229,991)	(44,709)	(39,321)	(44,709)	(77,339)	(74,561)	(90,161)	(110,950)	(131,821)	(152,692)	(173,563)
012	Customer Support	2360	Taxes accrued	25104	Empr Futa-Accrual	(23)	(67)	(93)	(25)	(2,854)	(938)	(426)	(182)	(79)	(65)	(16)	(41)	(33)
012	Customer Support	2360	Taxes accrued	25107	State Unemployment Tax	(54)	(109)	(169)	(47)	(4,764)	(2,080)	(1,120)	(577)	(173)	(178)	(59)	(101)	(96)
012	Customer Support	2360	Taxes accrued	25201	Ad Valorem Tax	(433,323)	(377,894)	(425,994)	(474,094)	(129,349)	(157,649)	(186,349)	(214,849)	(243,349)	(271,849)	(300,349)	(328,849)	(357,349)
012	Customer Support	2410	Tax collections	27201	Emp Futa-Accrual	1,864	1,789	1,864	1,789	1,193	1,468	1,710	1,914	2,118	2,322	2,526	2,730	2,934
012	Customer Support	2410	Tax collections	27204	Emp Fita-Accrual	3,691	3,483	3,388	3,777	3,878	3,817	3,817	4,613	4,206	2,804	2,700	3,226	3,137
012	Customer Support	2420	Miscellaneous current and accr	27307	Performance Plan	113,038	113,038	3,019,650	3,019,650	(241,810)	(266,350)	(506,483)	(605,652)	(240,518)	(255,731)	(243,690)	(239,917)	(226,676)
012	Customer Support	2420	Miscellaneous current and accr	27351	Customer Billing Accrual	(238,891)	(240,887)	(253,748)	(244,351)	(241,810)	(266,350)	(506,483)	(605,652)	(240,518)	(255,731)	(243,690)	(239,917)	(226,676)
012	Customer Support	2430	Obligations under Capital Lease	27401	842 Real Estate Lease - A&S	(722,177)	(882,032)	(882,032)	(882,032)	(882,032)	(882,032)	(882,032)	(882,032)	(882,032)	(882,032)	(882,032)	(882,032)	(882,032)
012	Customer Support	2430	Obligations under Capital Lease	27404	842 Fleet Lease - A&S	(6,341)	(5,849)	(5,849)	(4,861)	(4,365)	(4,376)	(4,387)	(4,398)	(4,409)	(4,420)	(4,431)	(4,442)	(4,453)
012	Customer Support	2530	Other deferred credits	27001	842 Real Estate Lease - A&S	351,130	351,130	351,130	351,130	351,130	351,130	351,130	351,130	351,130	351,130	351,130	351,130	351,130
012	Customer Support	2530	Other deferred credits	27706	FAS 106/OPFB	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956
012	Customer Support	27728	Accumulated deferred income taxes-c	28201	FAS 106/OPFB Income Taxes	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956	1,511,956
012	Customer Support	28201	Accumulated deferred income taxes-c	28202	Accum Defer Fed Income Tax	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)
012	Customer Support	28202	Accumulated deferred income taxes-c	28206	Accum Defer State Inc Tax	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)	(1,135,923)
012	Customer Support	2830	Accumulated deferred income taxes-c	28201	Accum Defer Fed Income Tax	(3,759,713)	(3,759,713)	(3,759,713)	(4,195,689)	(4,195,689)	(3,929,930)	(3,929,930)	(3,929,930)	(3,929,930)	(3,929,930)	(3,929,930)	(3,929,930)	(3,929,930)
012	Customer Support	2830	Accumulated deferred income taxes-c	28206	Accum Defer State Inc Tax	(328,168)	(328,168)	(328,168)	(366,221)	(366,221)	(366,221)	(366,221)	(366,221)	(366,221)	(366,221)	(366,221)	(366,221)	(366,221)
Shared Services Net Income YTC					(191,192,953)	(444,758)	(1,129,955)	4,087	(296,894)	(4,476,040)	(473,025)	(2,466,534)	2,972,831	5,635,706	4,875,968	5,632,205	(3,082,670)	(0)

Atmos Energy Corporation -Shared Services (Co 10)
Trial Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
002	Shared Services General Office	4030	Depreciation Expense	30007	Depr Exp-General Plan	1,075,196	1,067,207	1,119,156	1,119,225	1,115,180	1,107,792	1,089,377	1,083,917	1,098,015	1,120,673	1,125,381	1,177,064	13,298,482
002	Shared Services General Office	4030	Depreciation Expense	30031	Vehicle Depreciation	4,468	4,468	4,499	4,499	4,499	4,499	4,500	4,500	4,478	4,430	4,430	4,430	53,697
002	Shared Services General Office	4030	Depreciation Expense	30081	Tools & Shop Depreciation	516	516	516	516	516	516	516	516	528	535	535	535	6,319
002	Shared Services General Office	4030	Depreciation Expense	40001	Billed to West Tex Div	(81,084)	(77,271)	(84,691)	(84,740)	(83,055)	(80,523)	(80,675)	(81,570)	(81,558)	(81,570)	(82,432)	(86,835)	(965,319)
002	Shared Services General Office	4030	Depreciation Expense	40002	Billed to CO/KS Div	(68,008)	(68,008)	(68,008)	(68,008)	(68,008)	(68,008)	(68,008)	(68,008)	(68,008)	(68,008)	(68,008)	(68,008)	(855,350)
002	Shared Services General Office	4030	Depreciation Expense	40003	Billed to LA Div	(88,516)	(85,461)	(92,722)	(92,776)	(91,068)	(89,123)	(89,605)	(90,068)	(90,397)	(112,828)	(113,424)	(119,703)	(1,155,693)
002	Shared Services General Office	4030	Depreciation Expense	40004	Billed to Mid St Div	(107,056)	(103,333)	(111,889)	(111,926)	(110,873)	(107,900)	(106,963)	(107,524)	(118,342)	(118,366)	(118,976)	(125,367)	(1,348,515)
002	Shared Services General Office	4030	Depreciation Expense	40008	Billed to Mid-Tex Div	(417,681)	(420,007)	(436,354)	(436,608)	(436,799)	(438,834)	(420,828)	(418,571)	(420,063)	(420,157)	(422,587)	(447,757)	(5,134,160)
002	Shared Services General Office	4030	Depreciation Expense	40009	Billed to MS Div	(71,404)	(71,830)	(74,581)	(74,625)	(74,582)	(74,665)	(75,013)	(75,565)	(75,684)	(75,880)	(76,084)	(80,433)	(900,034)
002	Shared Services General Office	4030	Depreciation Expense	40010	Billed to Atmos Pipeline Di	(248,658)	(248,977)	(255,191)	(254,973)	(254,973)	(252,407)	(252,407)	(247,361)	(246,704)	(247,470)	(247,361)	(246,704)	(3,006,214)
002	Shared Services General Office	4030	Depreciation Expense	41124	Billing from SS - Taxes Other and Dep	(7,772)	(7,799)	(8,013)	(7,987)	(7,983)	(7,983)	(8,003)	(8,025)	(8,036)	(8,017)	(8,043)	(8,287)	(95,948)
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	01210	Fica Load	246,325	753,387	473,440	313,501	309,161	326,456	234,490	270,597	288,933	398,769	292,882	304,871	4,212,758
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	01211	Futa Load	245	306	336	19,608	6,338	1,819	625	311	230	396	342	234	30,790
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	01212	Suta Load	399	636	32,601	13,900	4,678	1,904	582	513	313	778	635	515	57,701
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	01214	Fica Load Accrua	29,606	(1,235,626)	(5,657)	3,220	(1,269)	4,678	138,811	69,921	75,962	47,006	57,316	36,352	(739,482)
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	01215	Futa Load Accrua	68	106	(221)	8,065	(4,675)	(1,604)	(919)	(632)	14	(204)	92	10	100
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	01011	Ad Valorem - Accrua	80,400	80,400	80,400	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	612,000
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	30002	Taxes Property And Othe	-	-	-	500,000	-	-	-	-	-	-	-	-	6,305
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	40001	Billed to West Tex Div	(28,609)	31,144	(43,960)	(77,377)	(28,941)	(33,495)	(33,305)	(30,553)	(32,515)	(41,638)	(31,441)	(41,638)	(376,955)
002	Shared Services General Office	4081	Taxes other than income taxes, utility operating incor	40002	Billed to CO/KS Div	(22,751)	25,144	(34,959)	(58,798)	(23,016)	(26,637)	(26,486)	(24,298)	(25,858)	(3			

Atmos Energy Corporation -Shared Services (Co 10)
Trial Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Services General Office	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
002	Shared Services General Office	4264	Civic, Political and Related	01203	OPEB Benefits Load	517	498	543	497	474	545	521	497	521	521	521	521	6,175
002	Shared Services General Office	4264	Civic, Political and Related	01221	Workers Comp Benefits Load	16	15	16	15	14	16	16	15	16	16	16	16	186
002	Shared Services General Office	4264	Civic, Political and Related	01251	Medical Benefits Load	2,297	2,214	2,413	2,208	2,103	2,419	2,313	2,208	2,313	2,315	2,313	2,313	27,430
002	Shared Services General Office	4264	Civic, Political and Related	01261	ESOP Benefits Load	424	409	445	398	388	445	427	408	427	427	427	427	4,027
002	Shared Services General Office	4264	Civic, Political and Related	01263	RSP FACC Benefits Load	165	159	173	159	151	174	166	159	166	166	166	166	1,969
002	Shared Services General Office	4264	Civic, Political and Related	01266	Life Benefits Load	24	23	25	23	22	25	24	23	24	23	24	24	281
002	Shared Services General Office	4264	Civic, Political and Related	01269	LTD Benefits Load	82	79	87	79	76	87	83	79	83	83	83	83	985
002	Shared Services General Office	4264	Civic, Political and Related	01294	NSC-OPEB Benefits Load	102	99	108	99	94	108	103	99	103	103	103	103	1,224
002	Shared Services General Office	4264	Civic, Political and Related	02122	NSC-Pension Benefits Load	(22)	(22)	(24)	(22)	(21)	(24)	(23)	(22)	(23)	(23)	(23)	(23)	(713)
002	Shared Services General Office	4264	Civic, Political and Related	04212	IT Equipment	-	-	-	-	-	-	-	-	-	-	-	-	4
002	Shared Services General Office	4264	Civic, Political and Related	04561	842 Variable Real Estate Lease Expen	1,962	-	3,924	2,163	-	4,020	2,010	2,010	2,065	2,010	2,010	2,010	24,184
002	Shared Services General Office	4264	Civic, Political and Related	04578	842 Real Estate Lease Expense	4,199	4,199	4,199	4,199	4,199	4,199	4,199	4,199	3,898	3,898	3,898	3,898	49,780
002	Shared Services General Office	4264	Civic, Political and Related	05010	Office Supplies	1	-	-	1	-	-	52	-	-	-	-	-	79
002	Shared Services General Office	4264	Civic, Political and Related	05111	Postage/Delivery Services	2,111	-	-	-	35	16	-	-	-	-	-	19	139
002	Shared Services General Office	4264	Civic, Political and Related	05411	Meals and Entertainment	509	-	3	-	-	48	-	-	-	47	-	10	4
002	Shared Services General Office	4264	Civic, Political and Related	05412	Spousal & Dependent Trave	-	-	-	-	-	-	-	-	-	-	-	2	621
002	Shared Services General Office	4264	Civic, Political and Related	05413	Transportation	-	-	-	-	-	-	-	-	-	-	-	-	1
002	Shared Services General Office	4264	Civic, Political and Related	05414	Lodging	-	-	-	-	-	-	-	-	-	317	-	-	317
002	Shared Services General Office	4264	Civic, Political and Related	05415	Membership Fees	2,998	2,998	2,998	3,089	3,089	3,089	3,089	3,089	3,089	3,089	3,089	3,089	37,553
002	Shared Services General Office	4264	Civic, Political and Related	05417	Club Dues - Deductible	-	-	-	3,089	3,089	3,089	-	-	-	4,016	-	4,016	4,016
002	Shared Services General Office	4264	Civic, Political and Related	05420	Employee Development	-	-	38	-	-	-	-	-	-	-	-	38	15
002	Shared Services General Office	4264	Civic, Political and Related	05424	Books & Manuals	476	463	463	828	468	468	469	481	481	480	480	480	6,036
002	Shared Services General Office	4264	Civic, Political and Related	06111	Contract Labor	50	-	-	-	-	-	-	-	-	-	-	-	50
002	Shared Services General Office	4264	Civic, Political and Related	07495	Employee Welfare Broadcast and Publicatio	-	-	-	63	-	-	-	-	-	-	-	-	63
002	Shared Services General Office	4264	Civic, Political and Related	07499	Misc Employee Welfare Exp	42	-	-	3	-	221	2	9	-	-	-	-	277
002	Shared Services General Office	4264	Civic, Political and Related	07510	Association Dues	540	154	565	540	307	10,000	-	-	-	-	-	-	10,307
002																		

Atmos Energy Corporation -Shared Services (Co 10)
Trial Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
002	Shared Services General Office	4280	Amortization of debt discount and expens	30180	4.125 Senior Notes disc 2044	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	220,238
002	Shared Services General Office	4280	Amortization of debt discount and expens	30182	Billed to West Tex Div	22,222	22,222	22,222	22,222	22,222	22,222	22,222	22,222	22,222	22,222	22,222	22,222	266,044
002	Shared Services General Office	4280	Amortization of debt discount and expens	30183	3.375 Senior Notes disc	15,665	15,665	15,665	15,665	15,665	15,665	15,665	15,665	15,665	15,665	15,665	15,665	187,982
002	Shared Services General Office	4280	Amortization of debt discount and expens	30188	1.500 Senior Notes disc	-	123,737	62,145	61,961	61,961	61,961	61,961	61,961	61,961	61,961	61,961	61,961	743,529
002	Shared Services General Office	4280	Amortization of debt discount and expens	30189	0.625 Senior Notes disc	-	-	-	-	-	-	384,035	200,319	194,785	194,785	194,785	194,785	1,363,492
002	Shared Services General Office	4280	Amortization of debt discount and expens	30190	Floating rate Senior Notes disc	-	-	-	-	-	-	380,368	198,486	192,951	192,951	192,951	192,951	1,350,659
002	Shared Services General Office	4280	Amortization of debt discount and expens	40001	Billed to West Tex Div	(14,296)	(22,883)	(18,608)	(18,596)	(18,596)	(18,596)	(71,645)	(46,273)	(45,504)	(45,504)	(45,504)	(45,504)	(411,510)
002	Shared Services General Office	4280	Amortization of debt discount and expens	40002	Billed to CO/KS Div	(8,198)	(13,123)	(10,672)	(10,664)	(10,664)	(10,664)	(41,088)	(26,537)	(26,096)	(26,096)	(26,096)	(26,096)	(233,995)
002	Shared Services General Office	4280	Amortization of debt discount and expens	40003	Billed to LA Div	(17,097)	(27,367)	(22,255)	(22,240)	(22,240)	(22,240)	(55,340)	(54,422)	(54,422)	(54,422)	(54,422)	(54,422)	(492,151)
002	Shared Services General Office	4280	Amortization of debt discount and expens	40004	Billed to Mid St Div	(18,086)	(28,950)	(23,542)	(23,526)	(23,526)	(23,526)	(90,640)	(58,541)	(57,569)	(57,569)	(57,569)	(57,569)	(520,613)
002	Shared Services General Office	4280	Amortization of debt discount and expens	40008	Billed to Mid-Tex Div	(83,363)	(133,440)	(108,513)	(108,439)	(108,439)	(108,439)	(417,793)	(269,835)	(265,355)	(265,355)	(265,355)	(265,355)	(2,399,682)
002	Shared Services General Office	4280	Amortization of debt discount and expens	40009	Billed to MS Div	(13,430)	(21,496)	(17,482)	(17,470)	(17,470)	(17,470)	(67,309)	(43,472)	(42,751)	(42,751)	(42,751)	(42,751)	(386,606)
002	Shared Services General Office	4280	Amortization of debt discount and expens	40010	Billed to Atmos Pipeline Div	(51,518)	(82,644)	(67,060)	(67,014)	(67,014)	(67,014)	(258,191)	(166,755)	(163,987)	(163,987)	(163,987)	(163,987)	(1,482,976)
002	Shared Services General Office	4281	Amortization of loss on reacquired det	30160	FMB Early Retirement Premiur	107,655	107,655	107,655	107,655	107,655	107,655	60,955	60,955	60,955	60,955	60,955	60,955	30,727
002	Shared Services General Office	4281	Amortization of loss on reacquired det	30167	4.15% Senior Notes disc	13,988	13,988	13,988	13,988	13,988	13,988	13,988	13,988	13,988	13,988	13,988	13,988	167,860
002	Shared Services General Office	4281	Amortization of loss on reacquired det	40001	Billed to West Tex Div	(8,442)	(8,442)	(8,442)	(8,442)	(8,442)	(8,442)	(5,201)	(5,201)	(5,201)	(5,201)	(5,201)	(5,201)	(76,708)
002	Shared Services General Office	4281	Amortization of loss on reacquired det	40002	Billed to CO/KS Div	(4,841)	(4,841)	(4,841)	(4,841)	(4,841)	(4,841)	(2,983)	(2,983)	(2,983)	(2,983)	(2,983)	(2,983)	(43,991)
002	Shared Services General Office	4281	Amortization of loss on reacquired det	40003	Billed to LA Div	(10,096)	(10,096)	(10,096)	(10,096)	(10,096)	(10,096)	(6,220)	(6,220)	(6,220)	(6,220)	(6,220)	(6,220)	(91,741)
002	Shared Services General Office	4281	Amortization of loss on reacquired det	40004	Billed to Mid St Div	(10,680)	(10,680)	(10,680)	(10,680)	(10,680)	(10,680)	(6,580)	(6,580)	(6,580)	(6,580)	(6,580)	(6,580)	(97,046)
002	Shared Services General Office	4281	Amortization of loss on reacquired det	40008	Billed to Mid-Tex Div	(49,229)	(49,229)	(49,229)	(49,229)	(49,229)	(49,229)	(30,330)	(30,330)	(30,330)	(30,330)	(30,330)	(30,330)	(447,318)
002	Shared Services General Office	4281	Amortization of loss on reacquired det	40009	Billed to MS Div	(7,931)	(7,931)	(7,931)	(7,931)	(7,931)	(7,931)	(4,886)	(4,886)	(4,886)	(4,886)	(4,886)	(4,886)	(72,066)
002	Shared Services General Office	4290	Amortization of debt premium	30168	Billed to Atmos Pipeline Div	(30,423)	(30,423)	(30,423)	(30,423)	(30,423)	(30,423)	(18,743)	(18,743)	(18,743)	(18,743)	(18,743)	(18,743)	(276,438)
002	Shared Services General Office	4290	Amortization of debt premium	40001	Billed to West Tex Div	2,067	2,067	2,067	2,067	2,067	2,067	2,067	2,067	2,067	2,067	2,067	2,067	24,800
002	Shared Services General Office	4290	Amortization of debt premium	40002	Billed to CO/KS Div	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	14,222
002	Shared Services General Office	4290	Amortization of debt premium	40003	Billed to LA Div	2,472	2,472	2,472	2,472	2,472	2,472	2,472	2,472	2,472	2,472	2,472	2,472	29,660
002	Shared Services General Office	4290	Amortization of debt premium	40004	Billed to Mid St Div	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	31,773
002	Shared Services General Office	4290	Amortization of debt premium	40008	Billed to Mid-Tex Div	12,052	12,052	12,052	12,052	12,052	12,052	12,052	12,052	12,052	12,052	12,052	12,052	144,619
002	Shared Services General Office	4290	Amortization of debt premium	40009	Billed to MS Div	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	23,299
002	Shared Services General Office	4310	Amortization of debt premium	40010	Billed to Atmos Pipeline Div	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	89,373
002	Shared Services General Office	4310	Other interest expense	30118	Penalty - Interest	-	-	-	-	-	-	-	-	-	-	-	-	71,284
002	Shared Services General Office	4310	Other interest expense	30120	Commitment Fee-Credit Agricole	5,294	5,294	5,294	5,308	5,308	5,308	5,137	5,308	5,137	5,308	5,308	5,308	57,787
002	Shared Services General Office	4310	Other interest expense	30121	Commitment Fee-Credit Agricole (Fmly	234,416	231,083	234,416	234,416	232,750	262,500	419,712	429,206	421,251	427,667	427,667	(1,292,054)	2,263,030
002	Shared Services General Office	4310	Other interest expense	30156	Int On deferred director comt	1,445	1,450	1,455	1,155	1,158	821	823	839	842	844	861	863	12,554
002	Shared Services General Office	4310	Other interest expense	30157	Int on Taxes	-	-	397,967	-	-	397,967	-	-	397,967	-	320	14,536	1,208,756
002	Shared Services General Office	4310	Other interest expense	30171	CP- Goldman Sachs Int Exp	-	-	-	-	933	2,800	-	-	-	-	-	-	3,733
002	Shared Services General Office	4310	Other interest expense	30175	CP- Mizuho Int Exp	-	-	-	-	933	2,800	-	-	-	-	-	-	3,733
002	Shared Services General Office	4310	Other interest expense	30176	CP- MUFG Int Exp	-	-	-	-	-	-	-	-	-	-	-	535	1,757
002	Shared Services General Office	4310	Other interest expense	30185	200MM CA 27 Term Loan	6,875	6,875	6,875	6,875	6,875	6,875	8,958	8,958	8,958	8,958	8,958	8,958	95,000
002	Shared Services General Office	4310	Other interest expense	30186	Commitment Fees - Mizuho 364 facility	190,600	188,517	190,600	190,600	184,350	314,263	-	-	-	-	-	-	1,258,932
002	Shared Services General Office	4310	Other interest expense	30187	Commitment Fees - Bank of Texas 364	11,027	10,873	11,027	11,027	10,565	11,027	10,873	10,602	10,448	10,602	10,448	10,448	129,120
002	Shared Services General Office	4310	Other interest expense	40001	Billed to West Tex Div	(31,206)	(30,708)	(31,187)	(30,708)	(30,708)	(30,708)	(31,458)	(31,152)	(31,458)	(31,152)	(31,458)	(31,152)	(414,315)
002	Shared Services General Office	4310	Other interest expense	40002	Billed to CO/KS Div	(17,896)	(17,688)	(33,736)	(17,885)	(17,606)	(39,574)	(17,731)	(18,106)	(33,615)	(18,045)	(18,079)	(12,736)	(237,604)
002	Shared Services General Office	4310	Other interest expense	40003	Billed to LA Div	(37,322)	(36,845)	(70,354)	(37,299)	(36,716)	(38,977)	(37,758)	(70,102)	(37,631)	(37,758)	(70,102)	(37,631)	(495,507)
002	Shared Services General Office	4310	Other interest expense	40004	Billed to Mid St Div	(39,480)	(38,976)	(74,422)	(39,456)	(38,839)	(88,183)	(39,115)	(39,941)	(74,156)	(39,807)	(39,833)	28,096	(524,163)
002	Shared Services General Office	4310	Other interest expense	40008	Billed to Mid-Tex Div	(181,976)	(179,655)	(343,038)	(181,865)	(179,023)	(406,465)	(180,295)	(184,104)	(341,811)	(183,483)	(183,836)	(129,506)	(2,416,043)
002	Shared Services General Office	4310	Other interest expense	40009	Billed to MS Div	(29,318)	(28,944)	(55,265)	(29,300)	(28,842)	(65,484)	(29,047)	(29,660)	(55,084)	(29,617)	(29,617)	(389,241)	(889,241)
002	Shared Services General Office	4310	Other interest expense	40010	Billed to Atmos Pipeline Div	(112,459)	(111,025)	(211,993)	(112,390)	(110,634)	(251,191)	(111,420)	(113,774)	(211,235)	(113,390)	(113,608)	80,033	(1,493,087)
002	Shared Services General Office	4320	Allowance for borrowed funds used during constructio	00000	Default	-	(1,468)	(2,916)	(2,876)	(2,876)	(2,915)	(3,084)	(3,225)	-	(5,281)	(7,894)	(7,894)	(32,313)
002	Shared Services General Office	4320	Allowance for borrowed funds used during constructio	40001	Billed to West Tex Div	-	-	102	202	184	200	202	214	224	-	367	548	2,243
002	Shared Services General Office	4320	Allowance for borrowed funds used during constructio	40002	Billed to CO/KS Div	-	-	58	116	106	116	116	123	123	-	210	314	1,286
002	Shared Services General Office	4320	Allowance for borrowed funds used during constructio	40003	Billed to LA Div	-	-	220	220	220	220	220	220	220	-	468	693	2,837
002	Shared Services General Office	4320	Allowance for borrowed funds used during constructio	40004	Billed to Mid St Div	-	-	129	256	233	253	256	271	283	-	464	693	2,837
002	Shared Services General Office	4320	Allowance for borrowed funds used during constructio	40008	Billed to Mid-Tex Div	-	-	594	1,180	1,164	1,164	1,180	1,248	1,305	-	2,137	3,195	13,077
002	Shared Services General Office	4320	Allowance for borrowed funds used during constructio	40009	Billed to MS Div	-	-	96	190	173	188	190	201	210	-	344	515	2,107
002	Shared Services General Office	4320	Allowance for borrowed funds used during constructio	40010	Billed to Atmos Pipeline Div	-	-	367	729	664	719	729	771	807	-	1,321	1,974	8,082
002	Shared Services General Office	8510	System control and load dispatchin	00000	Misc Employee Welfare Exp	-	-	-	-	-	-	-	-	-	-	-	67	577
002	Shared Services General Office	8520	Communication system expense	02001	Inventory Materials	-	-	-	-	-	-	-	-	-	-	-	4,886	4,886
002	Shared Services General Office	8520	Communication system expense	02005	Non-Inventory Supplies	-	-	-	-	-	-	-	-	-	-	-	2,054	2,054
002	Shared Services General Office	8520	Communication system expense	03004	Vehicle Expense	-	-	-	-	-	-	-	-	-	-	-	78	78
002	Shared Services General Office	8520	Communication system expense	04201	Software Maintenance	-	-	-	-	-	-	-	-	-	-	-	26,709	39,436
002	Shared Services General Office	8520	Communication system expense	05111	Postage/Delivery Services	-	-	-	-	-	-	-	-	-	-	-	70	70
002	Shared Services General Office	8520	Communication system expense	05316	Telecom Maintenance & Repai	-	-	-	-	-	-	-	-	-	-	-	6,492	6,492
002	Shared Services General Office	8520	Communication system expense	05376	Cell service for data use	-	-	-	-	-	-	-	-	-	-	-	9,023	8,996
002	Shared Services General Office	8520	Communication system expense	05415	Membership Fees	-	-	-	-	-	-	-	-	-	-	-	-	217
002	Shared Services General Office	8520	Communication system expense	06111	Contract Labor	-	-	-	-	-	-	-	-	-	-	-	-	834
002	Shared Services General Office	8520	Communication system expense	07499	Misc Employee Welfare Exp	-	-	-	-	-	-	-	-	-	-	-	834	834
002	Shared Services General Office	8560	Mains expenses	01006	O&M Project Labor and Contrs	-	-	351										

Atmos Energy Corporation -Shared Services (Co 10)
Trial Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
002	Shared Services General Office	8800	Distribution-Other expense	06111 Contract Labor	-	-	-	-	-	9,883	-	-	-	-	-	-	9,883
002	Shared Services General Office	8810	Distribution-Rents	04308 Locustville Amortization	1,682	1,682	1,682	(15,967)	-	-	-	-	-	461	-	-	(10,461)
002	Shared Services General Office	8810	Distribution-Rents	04309 Non-842 Heavy Equipment	-	-	-	36	-	-	-	-	-	-	-	-	36
002	Shared Services General Office	8810	Distribution-Rents	04361 842 Variable Real Estate Lease Expen	(843)	-	(1,481)	(384)	(592)	(362)	(858)	(622)	(622)	(1,059)	-	-	2,237
002	Shared Services General Office	9010	Customer accounts-Operation supervisor	07499 Misc Employee Welfare Exp	-	-	-	-	-	-	-	-	-	-	-	-	3,748
002	Shared Services General Office	9020	Customer accounts-Meter reading expense	01000 Non-project Labor	-	-	-	-	-	-	-	-	-	3,936	8,377	-	12,313
002	Shared Services General Office	9020	Customer accounts-Meter reading expense	01008 Expense Labor Accrua	-	-	-	-	-	-	-	-	-	-	-	-	702
002	Shared Services General Office	9030	Customer accounts-Customer records and collections	01000 Non-project Labor	8,451	8,725	12,822	8,659	7,087	5,633	5,633	5,633	5,633	8,450	5,972	6,310	89,007
002	Shared Services General Office	9030	Customer accounts-Customer records and collections	01008 Expense Labor Accrua	899	573	(3,089)	455	(393)	482	563	282	563	(2,253)	682	749	(487)
002	Shared Services General Office	9030	Customer accounts-Customer records and collections	04130 Bank Service Charge	601	382	320	465	690	605	18	868	570	1,283	749	763	7,314
002	Shared Services General Office	9030	Customer accounts-Customer records and collections	05411 Meals and Entertainment	-	-	-	-	-	15	-	-	-	-	-	-	15
002	Shared Services General Office	9030	Customer accounts-Customer records and collections	06116 Bill Print Fees	-	-	-	-	-	(178)	178	-	-	-	-	-	-
002	Shared Services General Office	9120	Sales-Demonstrating and selling expense	04021 Promo Other, Misc	-	4,039	119	-	-	-	2	-	-	-	-	-	4,160
002	Shared Services General Office	9120	Sales-Demonstrating and selling expense	04044 Advertising	9,868	8,323	20,501	10,106	10,099	9,868	9,964	1,544	9,868	9,918	9,868	13,471	123,397
002	Shared Services General Office	9120	Sales-Demonstrating and selling expense	04046 Customer Relations & Assis	-	500	15	-	180	-	-	-	139	-	15	11,369	12,218
002	Shared Services General Office	9120	Sales-Demonstrating and selling expense	04122 Annual Report Design, Printing & Dist	6,858	161	-	-	-	-	-	-	-	-	-	-	7,018
002	Shared Services General Office	9200	A&G-Administrative & general salarie	07499 Misc Employee Welfare Exp	-	-	-	-	-	-	-	-	-	-	-	-	407
002	Shared Services General Office	9200	A&G-Administrative & general salarie	01000 Non-project Labor	3,954,576	3,929,500	6,187,680	3,845,495	3,800,454	3,809,724	3,913,551	3,773,038	4,356,371	5,917,678	4,185,632	4,330,637	52,004,335
002	Shared Services General Office	9200	A&G-Administrative & general salarie	01001 Capital Labor	112,277	72,301	100,342	45,482	81,406	84,774	89,306	121,264	104,073	134,112	83,071	79,746	1,108,153
002	Shared Services General Office	9200	A&G-Administrative & general salarie	01002 Capital Labor Contrn	(103,623)	(65,360)	(101,956)	(42,341)	(76,447)	(84,388)	(85,107)	(123,987)	(79,587)	(101,461)	(56,392)	(41,970)	(962,619)
002	Shared Services General Office	9200	A&G-Administrative & general salarie	01006 O&M Project Labor and Contrn	476,414	167,437	(1,343,034)	159,683	(11,260)	573,776	390,386	160,895	400,056	(1,488,947)	478,691	483,815	447,912
002	Shared Services General Office	9200	A&G-Administrative & general salarie	01010 PTO Accrual	-	-	-	143,972	-	-	-	-	-	-	-	-	143,972
002	Shared Services General Office	9200	A&G-Administrative & general salarie	01011 Capital Labor Transfer Ir	72,535	28,937	50,927	15,258	26,744	31,955	28,653	49,164	29,321	42,034	18,945	15,434	409,906
002	Shared Services General Office	9200	A&G-Administrative & general salarie	01012 Capital Labor Transfer Ou	(81,189)	(35,877)	(49,312)	(18,399)	(31,703)	(32,342)	(32,852)	(46,441)	(53,807)	(74,684)	(45,623)	(53,210)	(555,439)
002	Shared Services General Office	9200	A&G-Administrative & general salarie	04863 O&M Overhead Clearing	(5,106,121)	(7,367,497)	(6,237,279)	(7,100,789)	(7,004,257)	(6,622,012)	(7,567,160)	(15,428,460)	(7,058,267)	(10,418,670)	(8,181,576)	(9,520,026)	603
002	Shared Services General Office	9200	A&G-Administrative & general salarie	05010 Office Supplies	624	-	(21)	-	-	-	-	-	-	-	-	-	603
002	Shared Services General Office	9200	A&G-Administrative & general salarie	05411 Meals and Entertainment	6	3	-	(3)	4	0	-	-	-	-	-	-	14
002	Shared Services General Office	9200	A&G-Administrative & general salarie	05419 Misc Employee Expense	-	23,884	-	-	-	-	-	-	-	-	-	-	23,884
002	Shared Services General Office	9200	A&G-Administrative & general salarie	05422 Operator Qualifications Training	-	-	-	-	-	-	-	-	-	-	47	3,957	4,003
002	Shared Services General Office	9200	A&G-Administrative & general salarie	05427 Technical (Job Skills) Training	-	-	-	-	-	-	-	-	-	-	-	-	1,544
002	Shared Services General Office	9200	A&G-Administrative & general salarie	06111 Contract Labor	-	13,938	18,728	18,407	25,609	13,763	20,930	11,588	8,814	73,691	62,915	158,486	426,816
002	Shared Services General Office	9200	A&G-Administrative & general salarie	07590 Misc General Expense	-	-	-	-	-	(10)	(1)	(4)	-	-	(5)	-	(13)
002	Shared Services General Office	9210	A&G-Office supplies & expend	02001 Inventory Materials	(1,298)	21,631	1,168	693	-	8,885	35,249	6,847	9,821	13,910	3,115	9,417	109,438
002	Shared Services General Office	9210	A&G-Office supplies & expend	02005 Non-Inventory Supplies	40,590	47,226	17,554	61,219	58,859	130,862	12,049	6,921	54,479	31,716	67,812	54,723	583,830
002	Shared Services General Office	9210	A&G-Office supplies & expend	02006 Purchasing Card Charge	(571)	-	-	-	-	-	-	-	-	-	1,202	-	631
002	Shared Services General Office	9210	A&G-Office supplies & expend	03002 Vehicle Lease Payments	-	-	-	-	-	-	-	-	-	-	-	4,830	4,830
002	Shared Services General Office	9210	A&G-Office supplies & expend	03004 Vehicle Expense	258	24	85	-	-	-	42	-	-	-	78	5,220	2,693
002	Shared Services General Office	9210	A&G-Office supplies & expend	04002 Required By Law, Safety	-	-	-	-	-	-	-	-	-	-	-	16,987	16,987
002	Shared Services General Office	9210	A&G-Office supplies & expend	04021 Promo Other, Misc	-	259	1,647	-	-	-	-	-	-	-	-	-	1,906
002	Shared Services General Office	9210	A&G-Office supplies & expend	04022 Promo Sales, Misc	-	-	-	-	-	-	-	-	-	-	-	823	823
002	Shared Services General Office	9210	A&G-Office supplies & expend	04040 Community and Rel&Trade Show	15,634	-	24	-	-	-	-	216	-	15,442	700	100	32,117
002	Shared Services General Office	9210	A&G-Office supplies & expend	04044 Advertising	-	1,544	124	-	-	-	184	1,223	-	-	-	17	3,093
002	Shared Services General Office	9210	A&G-Office supplies & expend	04046 Customer Relations & Assis	-	-	-	232	-	-	798	-	824	13	309	-	2,175
002	Shared Services General Office	9210	A&G-Office supplies & expend	04070 Insurance-Other	(51)	-	-	-	-	-	-	-	-	-	-	-	(51)
002	Shared Services General Office	9210	A&G-Office supplies & expend	04120 NewsWire/Blast Fax/Mail Lis	-	-	-	-	-	-	-	-	24,785	731	-	-	25,515
002	Shared Services General Office	9210	A&G-Office supplies & expend	04121 Inv Relations/Bk&Inst	9,542	3,095	13,831	20,371	13,505	19,626	21,611	13,089	10,141	12,863	13,552	13,089	154,316
002	Shared Services General Office	9210	A&G-Office supplies & expend	04122 Annual Report Design, Printing & Dist	1,460	-	-	1,925	-	2,300	49	5,719	168	-	-	-	11,621
002	Shared Services General Office	9210	A&G-Office supplies & expend	04141 Web Site	-	68	-	-	-	-	-	618	-	-	-	-	686
002	Shared Services General Office	9210	A&G-Office supplies & expend	04145 Printing/Slides/Graphics	256	-	-	-	-	-	26	-	-	-	-	9	348
002	Shared Services General Office	9210	A&G-Office supplies & expend	04146 Public Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
002	Shared Services General Office	9210	A&G-Office supplies & expend	04201 Software Maintenance	1,801,841	1,672,559	1,725,695	1,666,947	1,675,086	1,691,510	1,765,887	1,844,194	1,777,546	1,833,661	1,832,975	2,126,124	21,414,025
002	Shared Services General Office	9210	A&G-Office supplies & expend	04212 IT Equipment	372,190	399,691	385,848	389,733	394,231	385,951	386,131	379,265	382,759	440,935	428,642	406,290	4,741,667
002	Shared Services General Office	9210	A&G-Office supplies & expend	04302 Heavy Equipment	5,393	-	-	2,980	-	-	-	-	-	2,980	5	-	14,336
002	Shared Services General Office	9210	A&G-Office supplies & expend	04306 Parts	-	-	-	-	-	-	-	-	110	-	-	-	110
002	Shared Services General Office	9210	A&G-Office supplies & expend	04560 Non 842 Fleet Lease/Rents	-	-	-	-	-	-	-	-	-	-	25	-	25
002	Shared Services General Office	9210	A&G-Office supplies & expend	04563 842 Variable Fleet Lease Expend	-	-	-	-	-	-	-	-	-	-	32	-	32
002	Shared Services General Office	9210	A&G-Office supplies & expend	04581 Non 842 Building Lease/Rents	-	-	-	-	-	(5)	-	-	-	-	-	-	(5)
002	Shared Services General Office	9210	A&G-Office supplies & expend	04582 Building Maintenance	41,083	39,480	42,626	28,774	20,235	36,193	27,328	24,879	61,104	6,135	53,164	210,860	591,860
002	Shared Services General Office	9210	A&G-Office supplies & expend	04590 Utilities	3,872	4,807	1,778	1,724	7,015	3,312	3,135	1,788	5,039	1,849	20,989	14,263	69,570
002	Shared Services General Office	9210	A&G-Office supplies & expend	05010 Office Supplies	5,820	7,702	8,070	12,203	7,006	11,887	11,776	6,501	7,266	13,899	10,407	153,254	255,731
002	Shared Services General Office	9210	A&G-Office supplies & expend	05111 Postage/Delivery Service	19,798	16,782	17,282	23,474	21,283	20,603	29,348	23,481	17,053	19,648	18,238	14,050	241,292
002	Shared Services General Office	9210	A&G-Office supplies & expend	05215 842 Copier Lease Expense	15,912	14,756	14,756	13,562	14,721	14,081	17,222	14,867	14,791	14,721	14,755	14,761	178,902
002	Shared Services General Office	9210	A&G-Office supplies & expend	05310 Monthly Lines and service	13,525	15,199	15,070	15,136	15,328	16,692	15,218	13,716	18,216	13,632	17,065	17,542	186,339
002	Shared Services General Office	9210	A&G-Office supplies & expend	05312 Long Distance	2,617	2,088	1,746	1,772	1,801	1,688	1,833	1,945	1,879	1,784	1,850	1,940	22,942
002	Shared Services General Office	9210	A&G-Office supplies & expend	05314 Toll Free Long Distance	1,857	1,837	1,823	1,764	1,856	2,042	2,075	2,325	2,257	2,232	2,264	2,636	24,968
002	Shared Services General Office	9210	A&G-Office supplies & expend	05316 Telecom Maintenance & Repai	20,316	20,221	12,252	31,371	20,568	20,764	20,790	20,370	21,498	21,037	20,728	20,728	248,963
002	Shared Services General Office	9210	A&G-Office supplies & expend	05331 WAN/LAN/Internet Service	32,669	21,522	71,123	4,781	34,610	41,782	65,877	7,695	35,437	34,937	90,006	87,312	527,752
002	Shared Services General Office	9210	A&G-Office supplies & expend	05364 Cellular, radio, pager charge	21,382	21,077	20,827	24,072	21,730	21,247	20,878	20,844	21,296	20,943	21,709	25,222	261,226
002	Shared Services General Office	9210	A&G-Office supplies & expend	05376 Cell service for data use	3,012	2,940	3,034	2,889	3,034	3,072	3,032	3,071	2,845	2,792	46,966	39,909	116,596
002	Shared Services General Office	9210	A&G-Office supplies & expend	05377 Cell phone equipment and accessorie	592	3,233	1,979	380	1,608	4,743	7,111	2,548	876	3,009	3,035	2,859	31,971
002	Shared Services General Office	9210	A&G-Office supplies & expend	05390 Audio Conference	1,229	4,005	899	741	3,766	839	728	677	3,687	3,592	580	660	21,401
002	Shared Services General Office	9210	A&G-Office supplies & expend	05411 Meals and Entertainment	1,583	2,273	1,668	1,651	2,236	460	2,344	(313)	2,280	849	1,662	5,509	22,200
002	Shared Services General Office	9210	A&G-Office supplies & expend	05412 Spousal & Dependent Trave	-	173	-	99	-	-	-	-	-	-	204	954	1

Atmos Energy Corporation -Shared Services (Co 10
Trial Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
002	Shared Services General Office	9220	A&G-Administrative expense transferred-Cred	40015	Billed to TLP	(18,032)	(13,193)	(16,242)	(15,919)	(14,229)	(22,149)	(15,361)	(25,787)	(16,165)	(29,154)	(8,646)	(13,096)	(20,376)
002	Shared Services General Office	9220	A&G-Administrative expense transferred-Cred	40017	Billed to AP&S	(64)	(74)	(67)	(62)	(59)	(78)	(65)	(129)	(68)	(107)	(60)	(59)	(82)
002	Shared Services General Office	9230	A&G-Outside services employee	02001	Inventory Materials	19,673	(243)	6,581	132	323	7	7,739	(19)	-	-	-	-	34,194
002	Shared Services General Office	9230	A&G-Outside services employee	02005	Non-Inventory Supplies	-	-	-	-	-	-	-	-	-	12	-	-	12
002	Shared Services General Office	9230	A&G-Outside services employee	04004	Advertising	-	-	-	-	-	-	-	-	-	-	-	-	12,613
002	Shared Services General Office	9230	A&G-Outside services employee	04201	Software Maintenance	-	-	-	-	-	-	81	-	-	-	-	-	2,430
002	Shared Services General Office	9230	A&G-Outside services employee	04582	Building Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	64,772
002	Shared Services General Office	9230	A&G-Outside services employee	05010	Office Supplies	1,654	2,100	546	179	262	632	534	256	491	123	133	700	7,610
002	Shared Services General Office	9230	A&G-Outside services employee	05111	Postage/Delivery Service	43	55	1,001	23	99	289	17	782	146	33	50	56	2,605
002	Shared Services General Office	9230	A&G-Outside services employee	05415	Cellular, radio, pager charge	19,364	48	49	48	50	49	48	-	48	-	-	-	582
002	Shared Services General Office	9230	A&G-Outside services employee	05418	Membership Fees	-	-	-	-	-	-	-	-	-	18	-	-	18
002	Shared Services General Office	9230	A&G-Outside services employee	05418	Settlement	-	-	-	49,416	-	-	55,078	-	-	-	-	-	104,493
002	Shared Services General Office	9230	A&G-Outside services employee	05419	Misc Employee Expense	39	159	144	-	-	9,223	(1,223)	-	-	-	-	-	8,342
002	Shared Services General Office	9230	A&G-Outside services employee	05420	Employee Development	-	-	-	-	-	-	-	-	-	-	-	-	-
002	Shared Services General Office	9230	A&G-Outside services employee	05421	Training	-	-	-	-	844	-	-	-	-	-	-	-	844
002	Shared Services General Office	9230	A&G-Outside services employee	06111	Contract Labor	813,101	675,642	682,734	682,316	987,767	949,191	842,615	1,251,749	1,325,117	760,054	381,647	1,850,194	11,202,126
002	Shared Services General Office	9230	A&G-Outside services employee	06121	Legal	41,629	136,611	127,027	63,351	98,981	88,047	195,749	719,756	280,175	461,261	991,179	715,563	3,922,329
002	Shared Services General Office	9230	A&G-Outside services employee	07496	Admin Fees Pension	12,049	23,231	8,245	6,291	13,279	8,952	18,492	29,574	16,888	8,518	7,470	17,640	170,629
002	Shared Services General Office	9230	A&G-Outside services employee	07497	Admin Fees SERP	5,534	13,675	273	45,497	75,489	5,319	5,693	7,862	17,439	20,556	6,886	4,676	208,698
002	Shared Services General Office	9240	A&G-Property insurance	04069	Misc General Expense	6,920	25	-	-	-	-	-	-	-	-	-	-	6,945
002	Shared Services General Office	9240	A&G-Property insurance	04099	Blueflame Property Insurance	9,024	9,024	9,032	9,024	9,024	9,717	9,717	9,717	9,717	9,717	9,717	9,717	113,148
002	Shared Services General Office	9250	A&G-Injuries & damages	01208	Workers Comp Benefits Variance	(3,456)	6,930	(19,065)	5,331	1,840	(8,671)	1,040	1,634	(1,862)	914	657	(2,413)	(17,123)
002	Shared Services General Office	9250	A&G-Injuries & damages	01221	Workers Comp Benefits Loss	9,031	8,404	9,545	8,341	7,986	9,185	8,814	8,146	8,664	8,866	9,212	9,538	105,821
002	Shared Services General Office	9250	A&G-Injuries & damages	04070	Insurance-Other	8,432	28,806	8,432	8,506	8,432	8,432	8,518	8,518	8,518	9,768	9,768	9,768	123,89

Atmos Energy Corporation -Shared Services (Co 10)
Trial Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
012	Customer Support	9210	A&G-Office supplies & expend	06113	Payment Services	-	-	-	-	-	-	-	-	110	-	-	-	110
012	Customer Support	9210	A&G-Office supplies & expend	07421	Service Awards	69	-	-	-	-	-	-	-	-	-	-	122	191
012	Customer Support	9210	A&G-Office supplies & expend	07499	Misc Employee Welfare Exp	902	990	15,564	1,827	916	1,040	1,552	1,361	779	1,687	771	5,459	32,848
012	Customer Support	9210	A&G-Office supplies & expend	07510	Association Dues	6,228	-	-	-	-	-	-	-	-	-	-	-	6,228
012	Customer Support	9210	A&G-Office supplies & expend	07590	Misc General Expense	3,608	92	-	-	-	-	-	-	-	-	-	-	3,700
012	Customer Support	9220	A&G-Administrative expense transferred-Cred	40001	Billed to West Tex Div	(398,407)	(380,749)	(408,125)	(402,081)	(379,371)	(422,532)	(420,494)	(387,126)	(394,228)	(389,875)	(384,165)	(426,920)	(4,794,372)
012	Customer Support	9220	A&G-Administrative expense transferred-Cred	40002	Billed to CO/KS Div	(337,979)	(323,000)	(346,223)	(341,096)	(321,831)	(358,700)	(356,716)	(328,409)	(334,434)	(330,741)	(325,897)	(362,167)	(4,067,192)
012	Customer Support	9220	A&G-Administrative expense transferred-Cred	40003	Billed to LA Div	(458,418)	(438,101)	(469,599)	(462,646)	(436,515)	(486,522)	(483,832)	(445,438)	(453,609)	(448,600)	(442,030)	(491,225)	(5,516,537)
012	Customer Support	9220	A&G-Administrative expense transferred-Cred	40004	Billed to Mid St Div	(459,668)	(439,296)	(470,880)	(463,907)	(437,706)	(487,849)	(485,152)	(446,653)	(454,847)	(449,824)	(443,236)	(492,565)	(5,531,582)
012	Customer Support	9220	A&G-Administrative expense transferred-Cred	40008	Billed to Mid-Tex Div	(2,192,071)	(2,094,919)	(2,245,539)	(2,212,287)	(2,087,336)	(2,326,460)	(2,313,597)	(2,130,002)	(2,169,078)	(2,145,125)	(2,113,709)	(2,348,951)	(26,379,075)
012	Customer Support	9220	A&G-Administrative expense transferred-Cred	40009	Billed to MS Div	(320,893)	(306,671)	(328,720)	(323,852)	(305,561)	(340,566)	(338,682)	(311,806)	(317,527)	(314,020)	(309,421)	(343,858)	(3,861,576)
012	Customer Support	9230	A&G-Outside services employee	06111	Contract Labor	74,949	49,686	34,291	95,902	69,659	97,685	107,655	98,215	82,352	70,795	125,429	291,715	1,198,334
012	Customer Support	9230	A&G-Outside services employee	06121	Legal	3,465	102	-	-	2,574	-	-	-	-	-	-	-	6,141
012	Customer Support	9240	A&G-Property insurance	04069	Blueflame Property Insurance	6,576	6,576	6,576	6,576	6,576	6,666	6,666	6,666	6,666	6,666	6,666	6,666	79,543
012	Customer Support	9250	A&G-Injuries & damages	04070	Insurance-Other	93	93	93	177	93	93	39	38	38	38	38	38	870
012	Customer Support	9260	A&G-Employee pensions and benefit	01202	Pension Benefits Load	95,342	90,929	101,235	94,204	89,497	101,977	97,335	88,559	93,272	90,343	91,039	94,857	1,128,588
012	Customer Support	9260	A&G-Employee pensions and benefit	01203	OPEB Benefits Load	105,428	100,549	111,945	104,170	98,965	112,765	107,633	97,927	103,140	99,900	100,671	104,892	1,247,985
012	Customer Support	9260	A&G-Employee pensions and benefit	01251	Medical Benefits Load	468,303	446,631	497,248	462,715	439,592	500,895	478,095	434,985	458,137	443,749	447,171	465,922	5,545,444
012	Customer Support	9260	A&G-Employee pensions and benefit	01257	ESOP Benefits Load	86,456	82,455	91,800	85,424	81,156	92,473	88,264	80,305	84,579	81,923	82,555	86,016	1,023,405
012	Customer Support	9260	A&G-Employee pensions and benefit	01263	RSP FACC Benefits Load	33,622	32,066	35,700	33,221	31,560	35,962	34,325	31,230	32,892	31,859	32,105	33,451	397,991
012	Customer Support	9260	A&G-Employee pensions and benefit	01266	LTD Benefits Load	4,803	4,581	5,100	4,746	4,509	5,137	4,904	4,461	4,699	4,551	4,586	4,779	56,856
012	Customer Support	9260	A&G-Employee pensions and benefit	01269	LTD Benefits Load	16,811	16,033	17,850	16,610	15,780	17,981	17,162	15,615	16,446	15,929	16,052	16,725	198,995
012	Customer Support	9260	A&G-Employee pensions and benefit	01294	NSC-OPEB Benefits Load	20,894	19,927	22,185	20,644	19,613	22,348	21,330	19,407	20,440	19,798	19,951	20,787	247,323
012	Customer Support	9260	A&G-Employee pensions and benefit	01297	NSC-Pension Benefits Load	(4,563)	(4,352)	(4,845)	(4,509)	(4,283)	(4,881)	(4,658)	(4,238)	(4,464)	(4,324)	(4,357)	(4,540)	(54,013)
012	Customer Support	9260	A&G-Employee pensions and benefit	07421	Service Awards	682	3,881	9,304	8,477	5,301	2,923	2,242	3,293	4,937	5,851	4,794	12,325	64,009
012	Customer Support	9260	A&G-Employee pensions and benefit	07458	Restricted Stock - Long Term Incentive	9,860	33,108	10,781	6,803	5,465	17,232	6,309	54,070	8,096	65,860	6,169	342	224,093
012	Customer Support	9260	A&G-Employee pensions and benefit	07460	RSU-Long Term Incentive Plan - Time	9,532	9,224	9,532	5,079	3,769	4,172	4,038	70,807	6,658	21,181	-	-	143,991
012	Customer Support	9260	A&G-Employee pensions and benefit	07463	RSU-Management Incentive Plan	-	22,781	-	-	-	-	-	-	-	-	-	-	22,781
012	Customer Support	9310	A&G-Rents	04561	842 Variable Real Estate Lease Expen	9,737	8,682	9,981	9,052	9,877	558	8,501	322	10,105	270	288	7,978	75,353
012	Customer Support	9310	A&G-Rents	04578	842 Real Estate Lease Expense	90,424	90,424	90,424	90,424	90,424	90,424	90,424	90,424	90,424	90,424	90,424	90,424	1,085,094
012	Customer Support	9310	A&G-Rents	04581	Non 842 Building Lease/Rent	-	-	-	-	-	-	-	-	-	10,602	-	-	10,602
012	Customer Support	9310	A&G-Rents	04590	Utilities	-	453	379	-	445	380	484	-	377	440	422	671	5,397
012	Customer Support	9320	A&G-Maintenance of general plan	04201	Software Maintenance	-	585	164	-	382	665	-	-	-	1,204	64	-	3,063
012	Customer Support	9320	A&G-Maintenance of general plan	04212	IT Equipment	-	-	-	-	-	-	-	-	-	2,588	-	-	2,588
						(447,575)	(685,197)	5,217,087	(4,386,026)	(3,177,146)	3,004,024	(1,994,618)	(506,196)	8,608,537	(759,718)	756,216	(8,714,873)	(3,085,487)

Atmos Energy Corporation - Kentucky/Mid-States (Co050)
Trial-Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
093	Tennessee Division	4812	Industrial Revenue-Barne	31195	WNA	(1,284)	(24,743)	(11,702)	(12,434)	9,534	(8,450)	(19,305)	(16,197)	-	-	-	-	(19,013)
093	Tennessee Division	4815	Unbilled Comm Revenue	31101	Gas Rev-Dist Inc	(136,869)	(308,709)	(804,086)	116,936	333,681	297,733	87,736	176,901	20,180	(16,649)	2,402	896	(29,858)
093	Tennessee Division	4815	Unbilled Comm Revenue	31108	Gas Rev-Dist Inc. Base Charge	(1,001)	(804)	(3,396)	(4,180)	18,421	(3,160)	(919)	(45,641)	1,302	2,961	2,898	2,541	(30,978)
093	Tennessee Division	4815	Unbilled Comm Revenue	31128	Gas Cost Adjustment Surcharge	(167,537)	(377,818)	(739,222)	143,184	200,885	271,268	153,621	375,339	54,434	(24,166)	(54,878)	(82,486)	(247,376)
093	Tennessee Division	4815	Unbilled Comm Revenue	31195	WNA	(48,159)	(15,320)	86,463	(149,754)	190,031	(257,817)	190,275	-	-	-	-	-	(10,062)
093	Tennessee Division	4816	Unbilled Industrial Revenue	31215	CB Gas Rev-Dist Inc	12,910	(2,312)	(11,088)	(1,419)	(4,072)	(46,783)	17,496	(48,411)	(22,970)	540	(15,184)	(3,652)	(12,343)
093	Tennessee Division	4816	Unbilled Industrial Revenue	31216	CB Gas Rev-Dist Inc Base Charge	-	-	-	-	-	-	-	-	(15)	-	(455)	-	(15)
093	Tennessee Division	4816	Unbilled Industrial Revenue	31217	CB Gas Cost Adjustment Surcharge	47,465	(5,163)	(30,334)	(4,174)	(19,381)	(50,586)	39,642	(43,483)	19,258	11,316	(87,702)	(89,356)	(212,500)
093	Tennessee Division	4820	Other Sales to Public Authorities	31101	Gas Rev-Dist Inc	(1,732)	(2,714)	(6,591)	(7,080)	(8,143)	(4,069)	(2,855)	(1,501)	(1,428)	(11,358)	(1,219)	(1,450)	(40,140)
093	Tennessee Division	4820	Other Sales to Public Authorities	31108	Gas Rev-Dist Inc. Base Charge	(12,697)	(12,772)	(12,735)	(12,735)	(12,621)	(11,886)	(9,185)	(11,495)	(11,430)	(11,412)	(11,841)	(11,841)	(142,883)
093	Tennessee Division	4820	Other Sales to Public Authorities	31128	Gas Cost Adjustment Surcharge	(3,628)	(6,443)	(13,993)	(14,709)	(16,936)	(10,176)	(8,500)	(4,411)	(8,841)	(3,546)	(3,139)	(4,359)	(62,880)
093	Tennessee Division	4825	Unbilled Public Authority Revenue	31195	WNA	(186)	(737)	(225)	(774)	1,519	(1,196)	(273)	(4)	-	-	-	(3)	(1,878)
093	Tennessee Division	4825	Unbilled Public Authority Revenue	31101	Gas Rev-Dist Inc	(698)	(1,962)	(3,199)	1,621	1,094	1,556	28	1,751	104	(61)	22	24	222
093	Tennessee Division	4825	Unbilled Public Authority Revenue	31108	Gas Rev-Dist Inc. Base Charge	28	9	10	348	9	697	(834)	90	108	90	561	(6)	(6)
093	Tennessee Division	4825	Unbilled Public Authority Revenue	31128	Gas Cost Adjustment Surcharge	(1,727)	(4,849)	(7,913)	4,007	144	2,786	102	7,027	147	(179)	(450)	(834)	(1,339)
093	Tennessee Division	4825	Unbilled Public Authority Revenue	31195	WNA	(364)	(46)	537	(756)	975	(1,610)	1,235	-	-	-	-	(67)	(97)
093	Tennessee Division	4870	Forfeited discounts	31201	Late Fee	10	(33)	41	-	14	-	-	57	32	-	5	67	8
093	Tennessee Division	4880	Miscellaneous service revenue	31301	Misc Service Revenue	(5,056)	(4,544)	(6,140)	(4,672)	(4,600)	(4,088)	(3,724)	(3,312)	(3,700)	(3,620)	(3,476)	(4,124)	(51,056)
093	Tennessee Division	4883	Revenue-Transportation Distribution	31101	Gas Rev-Dist Inc	(877,580)	(942,377)	(997,765)	(1,088,047)	(1,197,749)	(1,105,304)	(957,381)	(899,211)	(918,145)	(941,997)	(888,825)	(919,896)	(11,734,637)
093	Tennessee Division	4883	Revenue-Transportation Distribution	31108	Gas Rev-Dist Inc. Base Charge	(50,780)	(50,780)	(50,340)	(50,340)	(50,340)	(50,340)	(48,645)	(48,645)	(48,070)	(52,035)	(52,035)	(52,035)	(605,385)
093	Tennessee Division	4893	Revenue-Transportation Distribution	31183	Surcharge revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	4893	Revenue-Transportation Distribution	31215	CB Gas Rev-Dist Inc	(57,005)	(68,807)	(41,889)	(142,303)	95,670	241,811	(49,201)	(3,780)	(13,294)	51,656	(31,071)	35,046	16,833
093	Tennessee Division	4893	Revenue-Transportation Distribution	31216	CB Gas Rev-Dist Inc Base Charge	375	(5,708)	-	(25)	-	-	1,445	(1,625)	1,425	(18,982)	-	(25)	-
093	Tennessee Division	4960	Other gas revenues	31309	Other Gas Revenues	(1)	(0)	(0)	(1)	(1)	-	-	-	-	-	-	-	(2)
093	Tennessee Division	4960	Provision for Rate Refund:	31380	COS refund Residential	(31,315)	(48,824)	(79,140)	(100,915)	(93,797)	(58,156)	(34,589)	-	-	-	-	-	(829,072)
093	Tennessee Division	4960	Provision for Rate Refund:	31381	COS refund Commercial	(14,184)	(23,579)	(42,561)	(66,720)	(66,970)	(53,629)	(36,327)	(19,787)	-	-	-	-	(323,757)
093	Tennessee Division	4960	Provision for Rate Refund:	31382	COS refund Industrial	(1,856)	(2,856)	(4,800)	(7,603)	(9,489)	(8,718)	(5,836)	(2,100)	-	-	-	-	(43,258)
093	Tennessee Division	4960	Provision for Rate Refund:	31384	COS refund Public Auth	(176)	(256)	(389)	(478)	(371)	(335)	(251)	(144)	-	-	-	-	(2,399)
093	Tennessee Division	4960	Provision for Rate Refund:	31385	COS refund Transportation	(11,200)	(16,018)	(22,685)	(23,328)	(24,621)	(22,372)	(13,416)	(11,718)	-	-	-	-	(145,380)
093	Tennessee Division	7350	Miscellaneous production expense	04590	Utilities	81	54	96	22	55	92	57	86	21	130	19	765	765
093	Tennessee Division	8040	Natural gas city gate purchase:	04740	Cashouts	(76,128)	(66,395)	58,868	74,680	(7,794)	(209,669)	(4,230)	(11,026)	(156,977)	(23,904)	(11,845)	32,889	(401,533)
093	Tennessee Division	8040	Natural gas city gate purchase:	04751	Gas Purchases	1,933,490	1,835,515	2,840,524	5,084,059	5,338,542	5,964,962	3,516,911	3,384,710	2,465,586	2,116,983	2,990,330	3,597,290	41,698,902
093	Tennessee Division	8040	Natural gas city gate purchase:	04771	Demurrage Charges-Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8050	Other purchases	04800	Reimbursement for Gas Loss	(2,666)	(204)	(443)	(214)	(1,293)	(1,235)	(5,081)	(2,613)	(3,149)	(905)	(2,135)	(1,201)	(21,139)
093	Tennessee Division	8051	PGA for Residential	04775	PGA Recoveries	726,782	1,401,591	3,678,201	5,556,030	5,438,660	5,005,859	3,041,999	1,719,530	1,024,120	693,813	609,372	768,817	29,664,772
093	Tennessee Division	8052	PGA for Commercial	04775	PGA Recoveries	735,240	1,003,643	2,187,288	3,256,806	3,238,185	2,765,099	2,082,275	1,290,763	993,337	860,281	806,964	966,485	20,186,365
093	Tennessee Division	8053	PGA for Industrial	04775	PGA Recoveries	277,686	253,280	423,593	630,271	598,573	534,895	531,013	327,415	345,515	311,578	298,854	478,116	5,010,788
093	Tennessee Division	8054	PGA for Public Authorities	04775	PGA Recoveries	5,724	8,062	18,100	20,741	23,254	16,654	7,767	6,416	5,178	4,673	6,473	136,710	-
093	Tennessee Division	8058	Unbilled PGA Cost	04819	Unbilled PGA-Res	300,342	1,045,469	1,477,293	(544,912)	(138,047)	(934,980)	(273,150)	(906,207)	(37,309)	19,484	41,936	118,962	168,881
093	Tennessee Division	8058	Unbilled PGA Cost	04820	Unbilled PGA-Comm	167,537	377,818	739,222	(143,184)	(200,885)	(271,268)	(153,621)	(375,339)	(54,434)	24,166	54,878	82,486	271,376
093	Tennessee Division	8058	Unbilled PGA Cost	04821	Unbilled PGA-Ind	(47,465)	5,163	30,334	4,174	19,381	50,586	(39,642)	(43,483)	(19,258)	(11,316)	87,702	89,356	212,500
093	Tennessee Division	8058	Unbilled PGA Cost	04822	Unbilled PGA-PGA	1,727	2,714	(6,591)	(7,080)	(8,143)	(4,069)	(2,855)	(1,501)	(1,428)	(11,358)	(1,219)	(1,450)	(40,140)
093	Tennessee Division	8059	PGA Offset to Unrecovered Gas Cos	04822	PGA Recoveries	(2,358,793)	(2,570,881)	(5,076,975)	(8,434,255)	(9,106,392)	(10,442,239)	(6,270,270)	(4,442,110)	(3,469,827)	(3,155,730)	(3,292,671)	(3,538,353)	(62,458,607)
093	Tennessee Division	8060	Exchange gas	04773	Demand-Storage	(160,897)	(32,362)	37,360	105,671	177,650	62,654	63,922	(56,742)	6,642	1,532	(90,293)	30,677	145,814
093	Tennessee Division	8081	Gas withdrawn from storage-Debi	04756	Storage Injection/Withdrawa	144,535	60,677	707,367	1,471,360	1,288,235	2,084,758	698,675	221,727	163,335	54,160	21,084	6,938,915	-
093	Tennessee Division	8082	Gas delivered to storage-Cred	04756	Storage Injection/Withdrawa	(1,021,948)	(778,583)	(387,284)	(161,417)	(159,810)	(243,154)	(390,610)	(1,006,296)	(897,986)	(675,675)	(1,505,707)	(1,779,358)	(9,207,837)
093	Tennessee Division	8120	Gas used for other utility operations-Cred	04801	Company	(175)	(169)	(318)	(1,541)	(2,187)	(1,541)	(2,187)	(1,541)	(2,187)	(1,541)	(2,187)	(1,541)	(13,861)
093	Tennessee Division	8130	Other gas supply expense:	04755	Purchase Gas-Ind-Actua	95,914	95,921	98,508	98,508	98,508	98,508	98,508	98,508	98,508	98,508	98,508	98,508	1,176,915
093	Tennessee Division	8500	Transmission-Operation supervision and eng	04002	Required By Law, Safety	-	2,443	2,443	-	-	-	-	-	-	-	-	-	4,886
093	Tennessee Division	8560	Mains expense:	06111	Contract Labor	5,260	-	-	-	625	2,925	-	-	-	-	-	-	8,810
093	Tennessee Division	8570	Transmission-Measuring and regulating stall	01000	Non-project Labor	-	-	-	-	101	-	-	-	-	-	-	-	101
093	Tennessee Division	8570	Transmission-Measuring and regulating stall	01008	Expense Labor Accrua	-	-	25	(25)	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8580	Transmission and compression of gas by oth	04771	Demand Charges-Transportation	1,246,072	1,247,391	1,428,083	1,429,650	1,880,181	1,875,159	1,879,516	1,593,988	1,595,158	1,598,895	1,596,481	1,346,797	18,717,370
093	Tennessee Division	8580	Transmission and compression of gas by oth	04772	Commodity-Transportation	38,341	46,841	50,644	90,555	143,430	134,349	65,686	60,228	38,020	25,863	33,560	30,621	758,738
093	Tennessee Division	8580	Transmission and compression of gas by oth	04773	Demand-Storage	258,169	258,169	340,306	340,474	448,781	448,603	448,605	260,140	260,394	259,881	259,780	259,955	3,843,257
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01000	Other gas revenues	56,055	57,065	92,343	59,422	57,585	58,327	57,354	58,688	95,350	59,511	58,947	59,511	783,405
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01001	Capital Labor	375,442	388,505	569,508	373,463	367,521	406,536	383,682	380,821	387,216	588,284	395,913	385,581	5,002,452
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01002	Capital Labor Contrs	(373,292)	(388,855)	(574,959)	(386,548)	(371,518)	(407,434)	(380,648)	(380,398)	(387,216)	(582,951)	(392,209)	(380,596)	(5,006,624)
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01006	O&M Project Labor and Contrs	-	5,852	-	2,525	(459)	10,355	4,412	2,381	6,003	(22,566)	8,555	2,333	5,852
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01008	Expense Labor Accrua	5,731	3,347	(19,045)	-	-	-	-	-	-	-	-	-	4,483
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01010	Capital Labor Transfer Ir	209,792	224,320	371,336	230,373	207,625	201,366	206,432	198,764	207,201	342,969	227,047	213,078	2,840,303
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01012	Capital Labor Transfer Ou	(211,941)	(223,970)	(365,885)	(217,289)	(203,629)	(200,467)	(209,466)	(199,186)	(207,201)	(348,282)	(230,751)	(218,063)	(2,836,131)
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01013	Expense Labor Transfer Ir	-	-	(8,852)	-	-	-	-	-	-	-	-	-	5,987
093	Tennessee Division	8700	Distribution-Operation supervision and engin	01014	Expense Labor Transfer Ou	-	-	-	-	-	-	-	-	-	-	-	-	(8,852)
093	Tennessee Division	8700	Distribution-Operation supervision and engin	02001	Distribution-Operation Material	900	-	-	-	31	8,355	8,382	(961)	8,537	2,295	(1,622)	83	26,859
093	Tennessee Division	8700	Distribution-Operation supervision and engin	02004	Warehouse Loading Charge	36	34	-	-	418	418	-	(48)	427	115	(81)	4	1,325
093	Tennessee Division	8700	Distribution-Operation supervision and engin	02005	Non-Inventory Supplier													

Atmos Energy Corporation - Kentucky/Mid-States (Co050)
 Trial-Balance - Income Statement Accounts
 Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
093	Tennessee Division	8700	Distribution-Operation supervision and engin	05426	Safety Training	79	82	62	-	-	1,217	-	-	-	291	-	-	243
093	Tennessee Division	8700	Distribution-Operation supervision and engin	05427	Technical (Job Skills) Training	-	-	-	-	-	-	-	-	-	-	-	-	1,509
093	Tennessee Division	8700	Distribution-Operation supervision and engin	06111	Contract Labor	4,492	23,856	32,344	(127)	51,744	(4,862)	72,822	33,767	3,814	34,419	(225,278)	127,986	154,977
093	Tennessee Division	8700	Distribution-Operation supervision and engin	06121	Legal	2,453	-	-	-	4,022	-	-	1,498	470	-	-	-	8,829
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07120	Environmental & Safety	564	1,512	97	224	1,657	1,461	-	-	982	4,244	1,524	15,654	
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07421	Service Awards	-	-	-	-	-	-	-	312	982	22	-	-	382
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07443	Uniforms	1,018	2,460	2,179	1,421	65	675	74	691	2,065	1,059	4,274	711	16,691
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07444	Uniforms Capitalized	(695)	(1,577)	(1,390)	(1,016)	(46)	(493)	(56)	(471)	(1,037)	(763)	(3,156)	(387)	(11,086)
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07499	Misc Employee Welfare Exp	1,198	720	1,276	385	735	858	1,221	1,013	715	-	-	-	14,888
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07510	Association Dues	145	-	(1,580)	-	-	7,500	-	-	-	-	-	-	6,815
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07590	Misc General Expense	-	252	89	39,086	3,157	7,054	263	220	104	90	248	-	49,961
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07601	Vehicle Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07607	Telecom Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07608	Uniform Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8700	Distribution-Operation supervision and engin	07609	Utility Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8700	Distribution-Operation supervision and engin	09911	Reimbursements	-	-	(38,574)	(8,383)	-	-	-	-	-	-	-	-	(46,957)
093	Tennessee Division	8711	Odorizator	02001	Inventory Material	-	565	-	-	14,649	795	2,812	-	-	13,359	-	-	32,180
093	Tennessee Division	8711	Odorizator	02004	Warehouse Loading Charge	-	23	-	-	586	40	141	-	-	668	-	-	1,457
093	Tennessee Division	8740	Mains and Services Expense	02005	Non-Inventroy Supplier	74,863	69,641	98,808	72,704	95,223	68,582	65,141	61,957	65,743	91,718	64,159	65,845	894,384
093	Tennessee Division	8740	Mains and Services Expense	01008	Expense Labor Accrual	13,779	871	(25,128)	5,002	5,630	3,627	5,137	1,506	8,657	(27,446)	7,169	7,175	5,977
093	Tennessee Division	8740	Mains and Services Expense	02001	Inventory Material	43,913	(3,092)	20,204	(1,802)	6,885	27,844	(2,759)	344	12,729	23,594	497	7,083	135,441
093	Tennessee Division	8740	Mains and Services Expense	02004	Warehouse Loading Charge	1,757	(124)	808	(72)	275	1,392	(138)	17	636	1,180	25	354	6,111
093	Tennessee Division	8740	Mains and Services Expense	02005	Non-Inventroy Supplier	3,910	2,408	2,411	1,272	5,596	4,299	7,147	4,460	4,217	4,259	4,561	7,655	24,325
093	Tennessee Division	8740	Mains and Services Expense	03002	Vehicle Lease Payments	61,165	66,981	55,349	61,165	61,165	61,165	61,047	62,675	63,155	61,966	62,696	64,307	742,783
093	Tennessee Division	8740	Mains and Services Expense	03003	Capitalized transportation cost	(57,561)	(70,604)	(70,263)	(50,305)	(50,960)	(56,177)	(75,781)	(35,759)	(70,768)	(61,258)	(58,698)	(70,507)	(728,642)
093	Tennessee Division	8740	Mains and Services Expense	03004	Vehicle Expense	44,625	52,234	50,733	36,938	38,808	36,033	59,229	49,548	51,819	40,935	45,375	563,216	563,216
093	Tennessee Division	8740	Mains and Services Expense	03009	842 Variable Heavy Equip Lease Exps	922	-	2,922	232	765	979	630	1,734	-	213	688	664	9,749
093	Tennessee Division	8740	Mains and Services Expense	04146	Public Relations	13,073	14,416	11,165	13,493	12,249	12,249	11,387	11,037	11,068	11,044	10,655	144,173	144,173
093	Tennessee Division	8740	Mains and Services Expense	04302	Heavy Equipment	7,700	14,082	1,117	9,096	2,702	4,210	15,454	4,330	10,303	8,287	8,514	5,547	91,343
093	Tennessee Division	8740	Mains and Services Expense	04307	Heavy Equipment Capitalize	(20,358)	(27,928)	(12,719)	(22,478)	(19,002)	(21,953)	(28,240)	(17,877)	(25,014)	(20,697)	(20,927)	(27,006)	(264,199)
093	Tennessee Division	8740	Mains and Services Expense	04309	Non-842 Heavy Equipmen	-	696	348	3,674	887	394	791	4,185	1,552	1,109	10,691	24,325	24,325
093	Tennessee Division	8740	Mains and Services Expense	04560	Non 842 Fleet Lease/Rent	1,892	-	3,089	(19,308)	1,464	1,464	1,249	(35,404)	(5,151)	(18,242)	(9,755)	1,565	(77,136)
093	Tennessee Division	8740	Mains and Services Expense	04563	842 Variable Fleet Lease Exps	(7,176)	-	8,187	3,877	(17,449)	172	5,725	(18,401)	9,108	4,816	4,855	4,145	(2,141)
093	Tennessee Division	8740	Mains and Services Expense	04582	Building Maintenance	82	-	-	-	-	420	216	-	-	125	-	-	82
093	Tennessee Division	8740	Mains and Services Expense	04585	Railroad easements and crossing	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8740	Mains and Services Expense	04590	Utilities	1,409	1,583	1,996	907	1,322	1,691	2,426	3,068	2,071	1,241	1,115	1,444	20,273
093	Tennessee Division	8740	Mains and Services Expense	05010	Office Supplies	-	73	659	-	68	-	-	143	623	-	-	-	1,565
093	Tennessee Division	8740	Mains and Services Expense	05111	Postage/Delivery Service	216	-	-	76	73	-	40	-	-	-	25	40	470
093	Tennessee Division	8740	Mains and Services Expense	05411	Meals and Entertainmen	41	19	-	-	240	225	200	-	-	234	107	-	1,066
093	Tennessee Division	8740	Mains and Services Expense	05421	Training	-	-	8,716	-	-	-	3,951	-	-	350	-	-	11,017
093	Tennessee Division	8740	Mains and Services Expense	06111	Contract Labor	285,696	27,613	1,042,353	280,491	276,691	281,892	291,637	282,542	316,417	282,337	278,257	348,411	3,994,336
093	Tennessee Division	8740	Mains and Services Expense	07120	Environmental & Safety	-	218	-	-	-	-	-	-	-	542	-	-	497
093	Tennessee Division	8740	Mains and Services Expense	07443	Uniforms	1,141	1,568	3,402	1,455	1,059	920	235	362	5,855	4,472	5,592	518	26,580
093	Tennessee Division	8740	Mains and Services Expense	07444	Uniforms Capitalized	(722)	(845)	(2,172)	(983)	(633)	(633)	(156)	(219)	(3,697)	(2,877)	(3,515)	(212)	(16,664)
093	Tennessee Division	8740	Mains and Services Expense	07499	Misc Employee Welfare Exp	(12)	17	(55)	73	-	-	70	100	168	40	13	-	407
093	Tennessee Division	8740	Mains and Services Expense	07590	Misc General Expense	-	-	-	-	-	(373)	-	-	1,850	54	-	-	1,531
093	Tennessee Division	8740	Mains and Services Expense	07601	Vehicle Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8740	Mains and Services Expense	07608	Uniform Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8750	Distribution-Measuring and regulating station	01000	Non-project Labor	30,124	32,696	53,937	40,809	36,465	33,530	33,732	36,937	36,350	54,930	36,584	35,620	462,114
093	Tennessee Division	8750	Distribution-Measuring and regulating station	01008	Expense Labor Accrual	1,243	3,031	(10,901)	3,011	(1,096)	4,296	3,454	3,450	3,312	(14,473)	3,649	3,315	2,900
093	Tennessee Division	8750	Distribution-Measuring and regulating station	02001	Inventory Material	1,238	1,020	1,077	467	1,367	621	1,596	7,185	3,360	211	2,730	2,667	23,540
093	Tennessee Division	8750	Distribution-Measuring and regulating station	02004	Warehouse Loading Charge	-	41	43	19	55	31	80	359	168	11	137	133	1,125
093	Tennessee Division	8750	Distribution-Measuring and regulating station	02005	Non-Inventroy Supplier	2,960	1,689	639	2,014	3,203	517	1,084	185	260	1,163	163	362	14,237
093	Tennessee Division	8750	Distribution-Measuring and regulating station	03003	Capitalized transportation cost	(3)	-	(152)	(11)	(227)	-	-	-	-	-	-	-	(377)
093	Tennessee Division	8750	Distribution-Measuring and regulating station	03004	Vehicle Expense	14	-	500	41	404	-	18	-	-	977	-	-	977
093	Tennessee Division	8750	Distribution-Measuring and regulating station	04590	Utilities	454	1,515	1,584	1,368	1,335	1,974	1,594	1,368	2,884	2,179	3,519	937	20,710
093	Tennessee Division	8750	Distribution-Measuring and regulating station	05010	Office Supplies	-	-	-	109	48	-	-	-	-	-	-	-	158
093	Tennessee Division	8750	Distribution-Measuring and regulating station	05111	Postage/Delivery Service	39	-	9	-	19	-	-	-	-	13	-	-	80
093	Tennessee Division	8750	Distribution-Measuring and regulating station	05377	Cell phone equipment and accessorie	-	-	-	-	-	-	25	-	-	44	30	-	99
093	Tennessee Division	8750	Distribution-Measuring and regulating station	05399	Capitalized Telecom Cost	-	-	-	-	-	-	(15)	-	-	(26)	(18)	-	(59)
093	Tennessee Division	8750	Distribution-Measuring and regulating station	05411	Meals and Entertainmen	22	14	26	-	42	-	40	-	-	-	-	-	144
093	Tennessee Division	8750	Distribution-Measuring and regulating station	05414	Lodging	-	-	-	-	-	-	109	-	-	-	-	-	109
093	Tennessee Division	8750	Distribution-Measuring and regulating station	06111	Contract Labor	-	-	5,000	5,000	11,000	-	-	-	-	4,800	-	11,500	37,100
093	Tennessee Division	8750	Distribution-Measuring and regulating station	07443	Uniforms	159	-	-	-	-	-	-	-	-	-	-	-	159
093	Tennessee Division	8750	Distribution-Measuring and regulating station	07444	Uniforms Capitalized	(37)	-	-	-	-	-	-	-	-	-	-	-	(37)
093	Tennessee Division	8750	Distribution-Measuring and regulating station	07499	Misc Employee Welfare Exp	-	-	-	-	-	-	43	-	-	-	-	43	86
093	Tennessee Division	8750	Distribution-Measuring and regulating station	07590	Misc General Expense	-	-	-	-	-	-	-	-	-	-	(200)	-	(200)
093	Tennessee Division	8750	Distribution-Measuring and regulating station	07601	Vehicle Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8750	Distribution-Measuring and regulating station	07608	Uniform Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8760	Distribution-Measuring and regulating station	01000	Non-project Labor	-	-	-	-	-	-	-	165	-	-	-	-	165
093	Tennessee Division	8760	Distribution-Measuring and regulating station	01008	Expense Labor Accrual	-	-	-	-	-	-	-	91	(91)	-	-	-	-
093	Tennessee Division	8760	Distribution-Measuring and regulating station	04582	Building Maintenance	-	-	-	-	-	-	-	-	3	-	-	-	3
093	Tennessee Division	8760	Distribution-Measuring and regulating station	04590	Utilities	-	-	14	-	-	-	-	-	-	-	-	-	14
093	Tennessee Division	8760	Distribution-Measuring and regulating station	07590	Misc General Expense	-	-	-	-	-	-	-	-	48	5	-	-	66
093	Tennessee Division	8770	Distribution-Measuring and regulating station	02005	Non-Inventroy Supplier	-	-	-	-	-	66	-	-	-	-	-	-	66
093	Tennessee Division	8780	Meter and house regulator expense	01000	Non-project Labor	47,483	44,662	68,559	33,376	27,688	24,999	26,613	30,631	28,765	39,402	24,940	29,466	424,594
093	Tennessee Division	8780	Meter and house regulator expense	01008	Expense Labor Accrual	8,209	823	(15,423)	(797)	(1,422)	3,077	3,307	3,541	550	(10,830)	2,162	4,531	(2,273)
093	Tennessee Division	8780	Meter and house regulator expense															

Atmos Energy Corporation - Kentucky/Mid-States (Co050)
Trial-Balance - Income Statement Accounts
Fiscal Year 2021

Division	Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
093	Tennessee Division	8810	Distribution-Rents	04562	842 Variable Tower Lease Expens	-	-	-	-	-	-	250	-	-	-	-	800	1,050
093	Tennessee Division	8810	Distribution-Rents	04578	842 Real Estate Lease Expens	43,778	43,778	43,778	43,778	43,349	43,349	43,349	43,349	44,859	47,758	45,342	45,342	531,809
093	Tennessee Division	8810	Distribution-Rents	04580	Building Lease/Rentals Capitalize	(27,706)	(25,581)	(24,742)	(25,321)	(23,696)	(23,317)	(23,031)	(25,764)	(26,397)	(28,193)	(26,465)	(25,931)	(310,966)
093	Tennessee Division	8810	Distribution-Rents	04581	Non 842 Building Lease/Rent	-	-	-	-	-	-	-	-	-	-	-	-	9,424
093	Tennessee Division	8810	Distribution-Rents	04582	Building Maintenance	13,834	20,185	18,714	11,469	13,972	16,134	12,564	12,070	11,372	23,265	22,080	16,423	192,080
093	Tennessee Division	8810	Distribution-Rents	04590	Utilities	2,825	3,405	4,179	2,126	1,622	3,502	2,862	629	2,693	4,258	5,145	4,047	38,292
093	Tennessee Division	8810	Distribution-Rents	04592	Misc Rents	-	-	-	-	-	444	53	-	-	-	-	-	497
093	Tennessee Division	8810	Distribution-Rents	04599	Office Utilities Cost	(11,858)	(15,819)	(14,679)	(8,598)	(9,641)	(13,217)	(10,534)	(8,641)	(9,477)	(18,966)	(18,505)	(13,633)	(153,688)
093	Tennessee Division	8810	Distribution-Rents	05010	Office Supplies	-	-	269	-	-	-	-	-	-	-	-	-	269
093	Tennessee Division	8810	Distribution-Rents	05111	Postage/Delivery Service	-	-	-	-	-	-	-	-	-	-	226	-	226
093	Tennessee Division	8810	Distribution-Rents	07603	Rent Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8810	Distribution-Rents	07609	Utility Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	8870	Distribution-Maint of maint	01000	Non-project Labor	508	261	575	205	1,355	418	854	1,499	897	957	690	350	8,568
093	Tennessee Division	8870	Distribution-Maint of maint	01008	Expense Labor Accrual	(1,441)	(111)	(67)	(25)	(287)	(172)	(260)	398	(242)	(423)	82	(84)	(1,537)
093	Tennessee Division	8870	Distribution-Maint of maint	02005	Non-Inventorly Supplier	-	-	286	-	-	-	18	-	1,654	374	7	68	2,425
093	Tennessee Division	8870	Distribution-Maint of maint	04590	Utilities	239	17	307	258	108	362	254	175	370	206	240	264	2,960
093	Tennessee Division	8870	Distribution-Maint of maint	05427	Technical (Job Skills) Training	-	-	-	-	-	-	-	-	-	-	-	-	6,360
093	Tennessee Division	8890	Maintenance of measuring and regulating st	02005	Non-Inventorly Supplier	-	-	-	-	-	2,454	-	-	1,673	1,255	-	-	5,382
093	Tennessee Division	8890	Maintenance of measuring and regulating st	01101	Contract Labor	4,250	10,000	285	-	3,800	3,800	15,000	40,130	9,859	16,900	28,887	52,915	185,826
093	Tennessee Division	8920	Maintenance of services	01000	Non-project Labor	387	638	98	867	429	393	833	-	680	1,112	910	176	6,523
093	Tennessee Division	8920	Maintenance of services	01008	Expense Labor Accrual	171	158	(338)	204	(109)	50	259	(416)	442	(256)	133	(239)	568
093	Tennessee Division	8920	Maintenance of services	02001	Inventory Material	-	-	91	-	-	-	-	138	209	-	-	-	458
093	Tennessee Division	8920	Maintenance of services	02004	Warehouse Loading Charge	-	1	4	-	-	-	-	-	7	10	-	-	22
093	Tennessee Division	8920	Maintenance of services	02005	Non-Inventorly Supplier	93	-	-	-	-	-	-	-	-	-	-	-	93
093	Tennessee Division	8920	Maintenance of services	07590	Misc General Expense	-	-	-	-	-	-	22	-	-	-	-	-	22
093	Tennessee Division	8930	Maintenance of meters and house regulator	02001	Inventory Material	2,455	(558)	-	-	-	-	-	-	-	-	-	-	1,897
093	Tennessee Division	8930	Maintenance of meters and house regulator	02004	Warehouse Loading Charge	98	-	-	-	-	-	-	-	-	-	-	-	76
093	Tennessee Division	8930	Maintenance of meters and house regulator	02005	Non-Inventorly Supplier	-	-	-	-	245	82	-	-	-	-	-	-	327
093	Tennessee Division	8930	Maintenance of meters and house regulator	06111	Contract Labor	10,750	375	-	-	-	-	-	-	(10,000)	-	-	-	1,125
093	Tennessee Division	8940	Distribution-Maintenance of other equipment	02001	Inventory Material	-	-	-	-	535	-	-	-	-	-	-	-	535
093	Tennessee Division	8940	Distribution-Maintenance of other equipment	02004	Warehouse Loading Charge	-	-	-	-	21	-	-	-	-	-	-	-	21
093	Tennessee Division	8940	Distribution-Maintenance of other equipment	02005	Non-Inventorly Supplier	-	-	-	-	-	-	-	-	-	-	-	-	478
093	Tennessee Division	9020	Customer accounts-Meter reading expense	01000	Non-project Labor	14,243	13,730	15,408	10,265	12,335	17,354	12,133	11,883	13,622	15,954	8,911	8,257	154,094
093	Tennessee Division	9020	Customer accounts-Meter reading expense	01008	Expense Labor Accrual	2,244	430	(5,497)	512	518	3,858	(875)	469	2,319	(6,195)	460	597	(1,162)
093	Tennessee Division	9020	Customer accounts-Meter reading expense	04212	IT Equipment	-	-	-	-	213	-	-	-	-	-	-	-	213
093	Tennessee Division	9020	Customer accounts-Meter reading expense	04562	842 Variable Tower Lease Expens	(41)	(60)	(80)	(85)	(50)	(89)	(94)	(94)	(94)	(94)	(94)	(40)	(913)
093	Tennessee Division	9020	Customer accounts-Meter reading expense	04590	Utilities	170	111	185	282	95	124	178	381	241	387	139	475	2,704
093	Tennessee Division	9020	Customer accounts-Meter reading expense	05353	842 Tower Lease Expense	15,916	15,916	15,916	19,482	15,666	15,666	16,416	15,916	15,916	15,916	15,916	15,916	194,580
093	Tennessee Division	9030	Customer accounts-Customer records and c	01000	Non-project Labor	11,216	12,754	17,204	11,842	11,121	11,088	11,307	11,218	14,379	23,468	14,023	12,933	162,553
093	Tennessee Division	9030	Customer accounts-Customer records and c	01008	Expense Labor Accrual	33	1,407	(4,721)	1,537	(180)	1,655	1,218	516	3,177	(5,435)	997	912	656
093	Tennessee Division	9030	Customer accounts-Customer records and c	03003	Capitalized transportation cost	-	-	-	-	-	-	(310)	-	-	-	-	-	(310)
093	Tennessee Division	9030	Customer accounts-Customer records and c	03004	Vehicle Expense	-	-	-	-	-	-	404	-	-	-	-	-	404
093	Tennessee Division	9030	Customer accounts-Customer records and c	04040	Community Rel&Trade Show	-	-	-	-	-	-	-	-	-	-	-	-	329
093	Tennessee Division	9030	Customer accounts-Customer records and c	04590	Utilities	-	-	-	-	-	-	-	-	148	-	-	-	148
093	Tennessee Division	9030	Customer accounts-Customer records and c	05010	Office Supplies	-	314	77	-	168	18	43	-	-	-	-	-	327
093	Tennessee Division	9030	Customer accounts-Customer records and c	05111	Postage/Delivery Service	-	25	-	-	28	-	11	-	-	-	-	55	119
093	Tennessee Division	9030	Customer accounts-Customer records and c	05377	Cell phone equipment and accessories	-	-	-	-	-	-	8	-	-	-	-	-	8
093	Tennessee Division	9030	Customer accounts-Customer records and c	05399	Capitalized Telecom Costs	-	-	-	-	-	-	(5)	-	-	-	-	-	(5)
093	Tennessee Division	9030	Customer accounts-Customer records and c	05411	Meals and Entertainment	-	-	-	93	257	-	21	-	111	174	-	-	656
093	Tennessee Division	9030	Customer accounts-Customer records and c	05412	Spousal & Dependent Travel	-	-	-	-	-	-	-	-	-	-	8	54	62
093	Tennessee Division	9030	Customer accounts-Customer records and c	05413	Transportation	-	-	-	-	-	-	-	-	-	-	-	-	73
093	Tennessee Division	9030	Customer accounts-Customer records and c	06116	Bill Print Fees	47,296	45,471	43,699	47,702	46,943	73,758	53,778	39,687	45,757	43,449	43,437	47,553	578,630
093	Tennessee Division	9030	Customer accounts-Customer records and c	07421	Service Awards	-	-	-	-	-	-	-	-	-	8	-	-	8
093	Tennessee Division	9030	Customer accounts-Customer records and c	07496	Misc Employee Welfare Exp	-	-	-	-	150	12	-	-	-	-	-	-	208
093	Tennessee Division	9030	Customer accounts-Customer records and c	07601	Vehicle Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9030	Customer accounts-Customer records and c	07607	Telecom Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9040	Customer accounts-Uncollectible account	09927	Cust Uncol Acct-Write Off	52,997	73,711	105,158	104,058	113,752	165,673	270,885	191,619	37,801	100,333	35,719	(523,315)	728,391
093	Tennessee Division	9090	Customer service-Operating informational ar	01000	Non-project Labor	-	-	-	-	-	-	-	150	-	-	332	-	7,290
093	Tennessee Division	9090	Customer service-Operating informational ar	01008	Expense Labor Accrual	647	(2,988)	-	-	-	-	-	-	97	(14)	33	33	(2,192)
093	Tennessee Division	9090	Customer service-Operating informational ar	02001	Inventory Material	-	-	-	-	-	2,679	-	-	-	-	-	-	2,679
093	Tennessee Division	9090	Customer service-Operating informational ar	02004	Warehouse Loading Charge	-	-	-	-	-	134	-	-	-	-	-	-	134
093	Tennessee Division	9090	Customer service-Operating informational ar	04040	Community Rel&Trade Show	-	-	-	-	-	-	320	-	-	-	-	-	452
093	Tennessee Division	9090	Customer service-Operating informational ar	04046	Customer Relations & Assis	-	-	-	-	-	-	-	-	-	-	-	-	2,357
093	Tennessee Division	9090	Customer service-Operating informational ar	05377	Cell phone equipment and accessories	-	-	-	-	-	-	-	-	14	-	-	-	14
093	Tennessee Division	9090	Customer service-Operating informational ar	05399	Capitalized Telecom Costs	-	-	-	-	-	-	-	-	(9)	-	-	-	(9)
093	Tennessee Division	9090	Customer service-Operating informational ar	05411	Meals and Entertainment	-	-	-	-	-	-	-	-	44	-	-	-	44
093	Tennessee Division	9090	Customer service-Operating informational ar	05413	Transportation	38	-	-	-	-	-	-	-	6	-	-	-	44
093	Tennessee Division	9090	Customer service-Operating informational ar	05419	Misc Employee Expense	-	-	-	-	-	-	300	-	-	-	-	-	300
093	Tennessee Division	9090	Customer service-Operating informational ar	05420	Employee Development	-	-	-	-	-	-	-	-	-	-	-	-	14
093	Tennessee Division	9090	Customer service-Operating informational ar	07499	Misc Employee Welfare Exp	34	-	-	-	-	-	-	-	-	-	40	-	44
093	Tennessee Division	9090	Customer service-Operating informational ar	07607	Telecom Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9110	Sales-Supervisor	01000	Non-project Labor	13,885	14,073	21,110	14,117	14,169	13,659	13,659	13,659	13,659	21,043	14,213	14,213	181,480
093	Tennessee Division	9110	Sales-Supervisor	01008	Expense Labor Accrual	1,501	798	(4,926)	715	13	1,922	1,366	683	1,366	(5,371)	1,467	1,421	955
093	Tennessee Division	9110	Sales-Supervisor	04046	Customer Relations & Assis	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9110	Sales-Supervisor	04145	Printing/Slides/Graphics	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9110	Sales-Supervisor	04212	IT Equipment	47	-	-	-	-	-	-	-	-	-	-	-	47
093	Tennessee Division	9110	Sales-Supervisor	05010	Office Supplies	-	-	-	-	-	-	-	-	-	-	-	-	61
093	Tennessee Division	9110	Sales-Supervisor	05111	Postage/Delivery Service	-	-	-	-	55	335	-	-	-	157	53	-	599
093	Tennessee Division	9110	Sales-Supervisor	05111	Postage/Delivery Service	-	-	-	-	-	8	23	-	-	-	-	-	31
093	Tennessee Division	9110	Sales-Supervisor	05411	Meals and Entertainment	-	130	37	67	203	108	61	16	58	86	46	104	915
093	Tennessee Division	9110	Sales-Supervisor	05412	Spousal & Dependent Travel	-	-	-	-	-	-	-	-	-	-	-	-	42
093	Tennessee Division	9110	Sales-Supervisor	05413	Transportation	2,404	2,083	2,547	3,749	1,922	3,312	3,491	3,572	2,084	3,531	3,322	6,469	38,487
093	Tennessee Division	9110	Sales-Supervisor	05414	Lodging	-	-	-	-	-	188	-	-	-	-	-	-	188
093	Tennessee Division	9110	Sales-Supervisor	05415	Membership Fees	-	38	-	-	-	-	-	-	-	-	-	-	38
093	Tennessee Division	9110	Sales-Supervisor	05417	Club Dues - Deductible	-	155	-	-	-	-	-	155	-	155	-	-	

Atmos Energy Corporation - Kentucky/Mid-States (Co050)
Trial-Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
093	Tennessee Division	9220	A&G-Administrative expense transferred-Cre	41131	Billing for CSC O&M	188,015	179,219	193,872	188,706	178,437	200,286	196,359	182,254	185,775	183,604	178,473	201,918	2,258,917
093	Tennessee Division	9220	A&G-Administrative expense transferred-Cre	41132	Billing for SS O&M	417,552	283,120	367,255	354,610	316,384	406,898	349,373	485,185	342,863	633,315	189,614	363,823	4,586,089
093	Tennessee Division	9230	A&G-Outside services employer	06121	Legal	27,131	31,466	-	1,710	543	690	7,696	1,924	28,827	3,275	1,498	6,773	111,533
093	Tennessee Division	9240	A&G-Property Insurance	04069	Bluefire Property Insurance	28,791	28,791	28,791	28,791	28,791	31,025	31,025	31,025	31,025	31,025	31,025	31,025	361,132
093	Tennessee Division	9240	A&G-Property Insurance	04072	Insurance Capitalizer	(17,726)	(18,204)	(17,780)	(18,711)	(17,212)	(19,411)	(19,558)	(19,326)	(19,475)	(19,752)	(19,855)	(19,673)	(228,694)
093	Tennessee Division	9250	A&G-Injuries & damages	01293	Workers Comp Benefits Projects	-	-	71	-	-	-	-	-	-	-	-	-	71
093	Tennessee Division	9250	A&G-Injuries & damages	04018	Safety	-	-	-	-	-	-	-	-	-	100	-	-	100
093	Tennessee Division	9250	A&G-Injuries & damages	04070	Insurance-Other	1,569	1,569	1,569	2,984	1,569	1,569	1,720	1,700	1,700	1,700	1,700	1,700	21,047
093	Tennessee Division	9250	A&G-Injuries & damages	05418	Settlement	502	28	27,361	36,199	447	(2,390)	403	640	208	3,094	9,990	2,583	79,066
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01202	Pension Benefits Load	13,315	13,864	15,471	14,583	14,215	13,277	13,100	13,100	14,242	13,841	13,100	13,007	170,007
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01203	OT&B Benefits Load	14,313	12,434	13,885	12,585	12,763	12,869	11,926	11,927	12,678	12,428	12,787	12,223	152,646
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01251	Medical Benefits Load	61,696	53,570	59,830	54,234	54,947	55,459	51,394	50,709	54,630	53,556	55,103	52,679	657,804
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01253	Medical Benefits Projects	-	-	1,223	-	-	-	-	-	-	-	-	-	1,223
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01257	ESOP Benefits Load	12,350	10,736	11,987	10,866	11,011	11,108	10,293	10,156	10,944	10,728	11,039	10,550	131,706
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01259	ESOP Benefits Projects	-	-	243	-	-	-	-	-	-	-	-	-	243
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01262	Other Benefits Projects	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01263	RSP FACC Benefits Load	3,094	2,668	2,985	2,706	2,739	2,771	2,569	2,535	2,728	2,675	2,751	2,635	32,858
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01265	RSP FACC Benefits Projects	-	-	61	-	-	-	-	-	-	-	-	-	61
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01266	Life Benefits Load	606	526	588	533	540	545	505	498	537	526	541	517	6,461
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01268	Life Benefits Projects	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01269	LTD Benefits Load	2,122	1,841	2,057	1,864	1,889	1,907	1,767	1,743	1,878	1,841	1,894	1,811	22,614
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01271	LTD Benefits Projects	-	-	40	-	-	-	-	-	-	-	-	-	40
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01291	Pension Benefits Projects	-	-	319	-	-	-	-	-	-	-	-	-	319
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01292	OT&B Benefits Projects	-	-	284	-	-	-	-	-	-	-	-	-	284
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01294	NSC-OPEB Benefits Load	(16,709)	(14,770)	(16,422)	(14,881)	(15,119)	(15,167)	(14,032)	(13,845)	(14,970)	(14,653)	(15,098)	(14,365)	(180,032)
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01296	NSC-OPEB Benefits Projects	-	-	(343)	-	-	-	-	-	-	-	-	-	(343)
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01297	NSC-Pension Benefits Load	(806)	(703)	(784)	(710)	(720)	(726)	(673)	(664)	(715)	(701)	(722)	(689)	(8,612)
093	Tennessee Division	9260	A&G-Employee pensions and benefit	01299	NSC-Pension Benefits Projects	-	-	(16)	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9260	A&G-Employee pensions and benefit	02426	Safety Training	-	-	-	-	-	-	-	-	-	-	223	-	248
093	Tennessee Division	9260	A&G-Employee pensions and benefit	07443	Uniforms	489	1,869	1,937	1,875	1,301	1,700	-	281	3,488	2,367	8,193	2,739	26,240
093	Tennessee Division	9260	A&G-Employee pensions and benefit	07444	Uniforms Capitalized	(189)	(825)	(1,005)	(803)	(658)	(771)	-	(64)	(2,325)	(1,650)	(4,470)	(1,751)	(14,512)
093	Tennessee Division	9260	A&G-Employee pensions and benefit	07499	Misc Employee Welfare Exp	4	51	18	9	62	46	108	182	18	80	397	510	1,483
093	Tennessee Division	9260	A&G-Employee pensions and benefit	07608	Uniform Cap Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
093	Tennessee Division	9260	A&G-Regulatory commission expense	06111	Contract Labor	-	-	-	745	-	-	-	-	-	-	-	-	745
093	Tennessee Division	9302	Miscellaneous general expense	05415	Membership Fees	-	-	1,500	-	-	-	-	-	-	-	-	-	1,500
093	Tennessee Division	9302	Miscellaneous general expense	07510	Association Dues	21,369	3,869	4,419	15,524	12,736	3,986	3,986	3,986	18,985	4,412	4,864	3,985	102,117
093	Tennessee Division	9310	A&G-Rents	04581	Non 842 Building Lease/Rent	-	-	-	-	-	-	-	-	-	-	-	-	-
095	Georgia Div	4081	Taxes other than income taxes, utility operat	30105	Corp/State Franchise Tax	-	(1)	-	-	-	-	-	-	-	-	-	-	-
095	Georgia Div	4091	Income taxes, utility operating income	30201	Federal Income Taxes	-	-	-	-	-	-	-	-	-	-	-	-	(34)
096	Virginia Division	4030	Depreciation Expense	09344	Depr & Taxes Other Expense	201	200	167	167	161	152	152	152	148	148	148	148	1,946
096	Virginia Division	4030	Depreciation Expense	30005	Depr Exp-Distribution Plan	202,962	203,120	203,452	203,887	204,134	204,391	205,337	206,219	207,741	208,560	210,288	251,476	2,511,567
096	Virginia Division	4030	Depreciation Expense	30007	Depr Exp-General Plan	6,274	6,408	6,559	6,486	6,486	6,486	6,486	6,486	6,486	6,486	3,416	3,416	71,473
096	Virginia Division	4030	Depreciation Expense	30031	Vehicle Depreciation	-	-	20	-	-	-	-	-	-	-	-	-	20
096	Virginia Division	4030	Depreciation Expense	30032	Vehicle Depreciation Capitalize	(11)	(12)	(11)	(11)	(11)	(12)	(11)	(11)	(12)	(12)	(12)	(12)	(138)
096	Virginia Division	4030	Depreciation Expense	30041	Heavy Equipment Depreciation	317	317	317	317	317	317	317	317	301	301	301	301	3,742
096	Virginia Division	4030	Depreciation Expense	30042	Heavy Equipment Depreciation Capitalize	(311)	(311)	(311)	(311)	(311)	(311)	(311)	(311)	(295)	(295)	(295)	(295)	(3,667)
096	Virginia Division	4030	Depreciation Expense	30061	Tools & Shop Depreciation	7,405	7,517	7,534	7,534	7,529	7,504	7,537	7,860	7,851	7,851	8,333	7,494	91,968
096	Virginia Division	4030	Depreciation Expense	30062	Tools & Shop Depreciation Capitalize	(4,095)	(4,324)	(4,208)	(4,215)	(4,061)	(4,250)	(4,256)	(4,396)	(4,483)	(4,560)	(4,869)	(4,293)	(52,009)
096	Virginia Division	4030	Depreciation Expense	41124	Billing from SS - Taxes Other and Dep	10,264	9,857	10,749	10,729	10,259	10,260	10,306	10,355	10,388	10,390	10,440	10,845	124,843
096	Virginia Division	4030	Depreciation Expense	41129	Billing from CSC - Depr & Taxes Other	6,156	6,156	6,191	6,197	6,219	6,219	6,223	6,223	6,224	6,224	6,225	6,241	74,497
096	Virginia Division	4060	Amortization of gas plant acquisition adjustr	09344	Depr & Taxes Other Expense	631	631	631	631	631	631	631	631	631	631	631	631	7,568
096	Virginia Division	4073	Regulatory Debt	41136	Billed from HQ - Below the lin	615	615	615	615	615	615	615	615	615	615	615	615	7,376
096	Virginia Division	4081	Taxes other than income taxes, utility operat	01210	Fica Load	3,773	9,736	10,007	5,246	5,548	3,772	4,183	4,215	3,921	10,936	3,604	3,982	66,924
096	Virginia Division	4081	Taxes other than income taxes, utility operat	01211	Futa Load	-	2	-	383	125	4	4	3	2	5	3	2	534
096	Virginia Division	4081	Taxes other than income taxes, utility operat	01212	Suta Load	-	-	-	386	284	43	8	7	5	4	1	2	740
096	Virginia Division	4081	Taxes other than income taxes, utility operat	01213	Fica Load Accra	437	3,468	(4,020)	(23)	75	122	583	227	230	(726)	(561)	530	343
096	Virginia Division	4081	Taxes other than income taxes, utility operat	01214	Futa Load Accra	-	1	(1)	96	(64)	(30)	1	(1)	(0)	1	0	0	1
096	Virginia Division	4081	Taxes other than income taxes, utility operat	01215	Suta Load Accra	-	0	(0)	97	(26)	(54)	(13)	(0)	(0)	(1)	(0)	0	1
096	Virginia Division	4081	Taxes other than income taxes, utility operat	01256	Payroll Tax Projects	16	-	246	463	1	11	-	-	-	13	22	69	842
096	Virginia Division	4081	Taxes other than income taxes, utility operat	09345	Taxes Other Than Inc Tax	2,060	2,423	4,715	2,653	2,718	3,257	2,627	3,645	2,849	2,699	2,738	2,665	35,400
096	Virginia Division	4081	Taxes other than income taxes, utility operat	30107	Ad Valorem - Accrua	32,577	32,577	32,577	56,277	58,277	58,277	58,277	58,676	58,676	58,676	58,676	58,676	624,219
096	Virginia Division	4081	Taxes other than income taxes, utility operat	30107	City Franchise	2,343	3,308	6,605	8,343	8,946	8,598	5,945	1,860	2,459	2,325	2,343	2,875	55,950
096	Virginia Division	4081	Taxes other than income taxes, utility operat	30108	Dot Transmission User Tax	-	-	2,003	-	-	459	-	-	-	-	-	-	459
096	Virginia Division	4081	Taxes other than income taxes, utility operat	41129	Billing from CSC - Depr & Taxes Other	1,461	3,853	2,003	1,868	1,964	1,831	1,821	1,616	1,710	1,932	1,490	1,459	22,647
096	Virginia Division	4091	Taxes other than income taxes, utility operat	4081	Taxes other than income taxes, utility operat	2,701	(2,995)	6,981	2,733	3,144	3,162	2,885	3,162	3,931	2,969	2,969	2,969	35,599
096	Virginia Division	4091	Income taxes, utility operating income	30201	Federal Income Taxes	-	-	(42,330)	-	-	326,545	-	-	604,954	-	-	68,277	957,446
096	Virginia Division	4091	Income taxes, utility operating income	30202	State Income Taxes	-	-	(18,033)	-	-	1,024,057	-	-	36,777	-	-	(7,193)	1,037,608
096	Virginia Division	4101	Provision for deferred income tax	30201	Federal Income Taxes	-	-	372,286	-	-	233,025	-	-	(647,078)	-	-	309,179	267,412
096	Virginia Division	4101	Provision for deferred income tax	30202	State Income Taxes	-	-	61,589	-	-	(964,124)	-	-	1,023	-	-	(1,182)	(922,694)
096	Virginia Division	4101	Provision for deferred income tax	30208	Amortization of excess Deferrex	-	-	(53,031)	-	-	(53,031)	(17,677)	(64,281)	(780,857)	(339,858)	211,296	(1,161,730)	(1,161,730)
096	Virginia Division	4150	Revenues from Merchandising, Jobbing & C	30304	Gross Sales - Jobbing	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(60,000)
096	Virginia Division	4160	Costs and Expenses of Merchandising, Jobb	01006	O&M Project Labor and Contrs	-	-	-	-	17	136	-	-	-	-	270	-	423
096	Virginia Division	4160	Costs and Expenses of Merchandising, Jobb	01008	Expense Labor Accrua	-	-	-	-	-	-	-	-	-	-	-	192	192
096	Virginia Division	4160	Costs and Expenses of Merchandising, Jobb	01013	Expense Labor Transfer In	-	-	-</										

Atmos Energy Corporation - Kentucky/Mid-States (Co050)
Trial-Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total	
096	Virginia Division	4264	Civic, Political and Relate	01221	Workers Comp Benefits Loc	1	(1)	-	-	-	-	-	-	-	13	25	19	5	
096	Virginia Division	4264	Civic, Political and Relate	01251	Medical Benefits Loc	19	(9)	-	-	-	-	-	-	-	1	19	1	85	
096	Virginia Division	4264	Civic, Political and Relate	01257	ESOP Benefits Load	4	(2)	-	-	-	-	-	-	-	3	4	4	17	
096	Virginia Division	4264	Civic, Political and Relate	01263	RSP FACC Benefits Load	1	(0)	-	-	-	-	-	-	-	1	1	1	4	
096	Virginia Division	4264	Civic, Political and Relate	01266	Life Benefits Load	0	(0)	-	-	-	-	-	-	-	0	0	0	1	
096	Virginia Division	4264	Civic, Political and Relate	01269	LTD Benefits Load	0	(0)	-	-	-	-	-	-	-	1	1	1	3	
096	Virginia Division	4264	Civic, Political and Relate	01294	NSC-OPEB Benefits Load	(5)	2	-	-	-	-	-	-	-	(7)	(5)	(1)	(24)	
096	Virginia Division	4264	Civic, Political and Relate	01297	NSC-Pension Benefits Load	(0)	0	-	-	-	-	-	-	-	(0)	(0)	(0)	(1)	
096	Virginia Division	4264	Civic, Political and Relate	05111	Postage/Delivery Service	-	-	-	-	-	-	-	-	-	-	-	53	53	
096	Virginia Division	4264	Civic, Political and Relate	05411	Meals and Entertainmen	1	-	-	-	-	-	-	-	-	-	-	-	1	
096	Virginia Division	4264	Civic, Political and Relate	05420	Employee Desigmen	-	-	-	-	-	-	-	-	-	-	-	10	10	
096	Virginia Division	4264	Civic, Political and Relate	07499	Misc Employee Welfare Exp	0	-	-	-	-	-	-	-	-	-	-	-	0	
096	Virginia Division	4264	Civic, Political and Relate	30737	Political Activities	2,500	2,500	2,529	2,500	-	2,500	-	2,500	2,500	2,500	2,500	2,500	25,029	
096	Virginia Division	4264	Civic, Political and Relate	41134	Billed from SS - Below the lnx	34	32	106	32	49	313	211	34	57	65	282	51	1,265	
096	Virginia Division	4264	Civic, Political and Relate	41136	Billed from HQ - Below the lnx	117	6	147	95	93	107	99	99	106	112	101	116	1,198	
096	Virginia Division	4265	Other deductions	05411	Meals and Entertainmen	47	16	-	-	-	-	-	-	-	-	-	-	62	
096	Virginia Division	4265	Other deductions	07499	Misc Employee Welfare Exp	-	0	-	298	111	-	-	-	-	-	-	-	770	
096	Virginia Division	4265	Other deductions	07520	Donations	-	-	-	-	-	-	-	-	-	-	-	201	475	
096	Virginia Division	4265	Other deductions	07590	Misc General Expense	-	-	1,920	-	-	600	500	120	-	-	-	19	83	
096	Virginia Division	4265	Other deductions	30740	Misc Income Deductions	-	-	-	-	-	-	-	-	-	-	-	95	3,243	
096	Virginia Division	4265	Other deductions	41134	Billed from SS - Below the lnx	243	341	26	481	145	261	590	251	501	433	364	250	3,884	
096	Virginia Division	4265	Other deductions	41136	Billed from HQ - Below the lnx	136	1,657	50	135	25	66	13	5	90	18	18	18	2,226	
096	Virginia Division	4270	Interest on long-Term deb	41134	Billed from SS - Below the lnx	78,385	78,325	78,385	78,385	78,327	82,328	83,017	82,931	82,599	82,651	82,652	82,510	970,404	
096	Virginia Division	4280	Amortization of debt discount and expens	41134	Billed from SS - Below the lnx	968	1,550	1,259	1,259	1,259	4,852	3,134	3,082	3,082	3,082	3,082	27,869	1,198	
096	Virginia Division	4280	Amortization of debt discount and expens	41136	Billed from HQ - Below the lnx	35	35	35	35	35	35	35	35	35	35	35	35	419	
096	Virginia Division	4281	Amortization of loss on reacquired det	41134	Billed from SS - Below the lnx	572	572	572	572	572	572	572	572	572	572	(74)	210	5,195	
096	Virginia Division	4290	Amortization of debt premium	41134	Billed from SS - Below the lnx	(140)	(140)	(140)	(140)	(140)	(140)	(140)	(140)	(140)	(140)	(140)	(140)	(1,680)	
096	Virginia Division	4310	Other interest expense	30119	Cust Dcps-By Acct/Div	250	232	246	17	5	48	16	19	18	15	17	806	806	
096	Virginia Division	4310	Other interest expense	30157	Int on Tax	(317)	(744)	(1,112)	(1,531)	(12)	(112)	(112)	(112)	(112)	(112)	(112)	(112)	(6,219)	
096	Virginia Division	4310	Other interest expense	41134	Billed from SS - Below the lnx	2,113	2,086	3,984	2,112	2,079	2,094	2,138	3,970	2,131	2,135	(1,504)	28,059	28,059	
096	Virginia Division	4320	Allowance for borrowed funds used during ci	41134	Billed from SS - Below the lnx	-	-	(7)	(14)	(12)	(14)	(14)	(15)	(15)	-	(25)	(37)	(152)	
096	Virginia Division	4800	Residential sales	31101	Gas Rev-Dist Inc. Base Charge	(67,050)	(123,707)	(307,927)	(452,283)	(442,218)	(351,422)	(210,876)	(114,674)	(53,377)	(34,853)	(30,007)	(36,230)	(2,224,625)	
096	Virginia Division	4800	Residential sales	31102	Gas Rev-Dist Inc. Base Charge	(215,102)	(215,400)	(217,400)	(217,866)	(217,849)	(218,943)	(218,327)	193,086	(203,759)	(204,982)	(205,092)	(205,092)	(202,322)	(2,144,155)
096	Virginia Division	4800	Residential sales	31128	Gas Cost Adjustment Surcharge	(136,104)	(251,099)	(623,863)	(916,314)	(1,002,194)	(966,843)	(580,488)	(300,116)	(145,536)	(103,464)	(98,370)	(127,808)	(5,253,600)	
096	Virginia Division	4800	Residential sales	31195	WNA	(9)	(22)	(0)	(12)	(81)	(18)	(54)	5	(20)	(30,970)	1	1	(31,178)	
096	Virginia Division	4805	Unbilled Residential Revenue	31101	Gas Rev-Dist Inc. Base Charge	(4,605)	(78,727)	(119,393)	16,456	58,669	66,300	31,724	60,793	1,056	(1,068)	(17)	(10,048)	21,140	
096	Virginia Division	4805	Unbilled Residential Revenue	31108	Gas Rev-Dist Inc. Base Charge	(3,450)	213	(362)	(441)	(339)	(430)	74	7,005	(43)	(32)	(107)	220	2,160	
096	Virginia Division	4805	Unbilled Residential Revenue	31128	Gas Cost Adjustment Surcharge	(9,331)	(159,480)	(22,886)	47,631	182,367	103,045	151,768	(8,805)	(3,858)	(8,805)	(3,858)	(50,491)	1,020	
096	Virginia Division	4811	Commercial Revenue-Banne	31101	Gas Rev-Dist Inc. Base Charge	(131,723)	(187,888)	(398,456)	(555,301)	(552,117)	(446,714)	(292,159)	(172,850)	(110,425)	(92,758)	(89,899)	(101,195)	(3,131,484)	
096	Virginia Division	4811	Commercial Revenue-Banne	31108	Gas Rev-Dist Inc. Base Charge	(123,113)	(123,365)	(119,996)	(124,591)	(124,427)	(124,814)	(124,258)	203,294	(116,014)	(116,723)	(116,713)	(116,713)	(1,127,430)	
096	Virginia Division	4811	Commercial Revenue-Banne	31128	Gas Cost Adjustment Surcharge	(326,124)	(466,658)	(986,316)	(1,373,802)	(1,528,862)	(1,497,649)	(980,130)	(550,873)	(364,834)	(333,388)	(357,768)	(431,376)	(9,195,798)	
096	Virginia Division	4811	Commercial Revenue-Banne	31195	WNA	9	22	0	12	81	18	54	(5)	(20)	(30,970)	1	1	(31,178)	
096	Virginia Division	4812	Industrial Revenue-Banne	31101	Gas Rev-Dist Inc. Base Charge	(18,370)	(25,770)	(62,009)	(73,453)	(66,368)	(54,755)	(40,907)	(27,518)	(17,928)	(16,469)	(15,646)	(20,967)	1,020	
096	Virginia Division	4812	Industrial Revenue-Banne	31108	Gas Rev-Dist Inc. Base Charge	(7,597)	(7,527)	(7,100)	(8,028)	(7,286)	(7,365)	(8,003)	18,045	(4,208)	(7,107)	(7,317)	(7,294)	(60,788)	
096	Virginia Division	4812	Industrial Revenue-Banne	31128	Gas Cost Adjustment Surcharge	(53,324)	(75,763)	(184,307)	(216,615)	(220,586)	(210,657)	(163,631)	(98,982)	(67,881)	(72,916)	(80,640)	(117,882)	(1,562,984)	
096	Virginia Division	4812	Industrial Revenue-Banne	31183	Surcharge revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	
096	Virginia Division	4812	Industrial Revenue-Banne	31195	WNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
096	Virginia Division	4815	Unbilled Comm Revenue	31101	Gas Rev-Dist Inc. Base Charge	(12,401)	(61,461)	(137,288)	(4,117)	86,843	49,488	38,824	68,799	3,304	(3,004)	92	(9,779)	19,300	
096	Virginia Division	4815	Unbilled Comm Revenue	31108	Gas Rev-Dist Inc. Base Charge	(5,109)	37	(12)	(285)	(210)	(260)	(186)	3,810	128	209	105	58	(1,715)	
096	Virginia Division	4815	Unbilled Comm Revenue	31128	Gas Cost Adjustment Surcharge	(30,198)	(149,661)	(334,307)	(95,085)	115,050	163,628	157,630	199,382	(2,476)	(30,989)	(13,277)	(82,093)	(102,396)	
096	Virginia Division	4816	Unbilled Industrial Revenue	31215	CB Gas Rev-Dist Inc. Base Charge	(83)	(331)	(806)	(156)	(130)	615	845	46	234	(285)	(820)	191	(681)	
096	Virginia Division	4816	Unbilled Industrial Revenue	31216	CB Gas Rev-Dist Inc. Base Charge	-	-	-	-	-	-	-	-	-	-	-	-	-	
096	Virginia Division	4816	Unbilled Industrial Revenue	31217	CB Gas Cost Adjustment Surcharge	(116)	(926)	(2,290)	(415)	(1,414)	994	3,293	225	836	(1,513)	(5,647)	256	(6,717)	
096	Virginia Division	4825	Unbilled Public Authority Revenue	31108	Gas Rev-Dist Inc. Base Charge	-	-	-	-	-	-	-	-	-	-	-	-	-	
096	Virginia Division	4825	Unbilled Public Authority Revenue	31201	Late Fee	-	(4)	6	-	-	-	-	-	-	2	-	-	8	
096	Virginia Division	4890	Miscellaneous service revenue	41301	Misc. Service Revenue	(5,700)	(4,500)	(4,920)	(3,860)	(3,780)	(4,420)	(4,640)	(3,480)	(6,720)	(9,470)	(10,667)	(5,360)	(67,311)	
096	Virginia Division	4893	Revenue-Transportation Distributi	31101	Gas Rev-Dist Inc. Base Charge	(278,514)	(347,640)	(396,352)	(486,820)	(545,573)	(490,889)	(568,849)	(1,846,104)	(307,166)	(271,721)	(259,090)	(272,083)	(6,070,800)	
096	Virginia Division	4893	Revenue-Transportation Distributi	31108	Gas Rev-Dist Inc. Base Charge	(14,200)	(14,200)	(14,200)	(14,200)	(14,200)	(14,200)	(14,200)	(14,550)	119,007	(13,716)	(13,716)	(13,716)	4,169	
096	Virginia Division	4893	Revenue-Transportation Distributi	31183	Surcharge revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	
096	Virginia Division	4893	Revenue-Transportation Distributi	31215	CB Gas Rev-Dist Inc. Base Charge	(76,869)	(58,488)	(103,923)	6,627	54,683	(77,969)	(1,322,136)	1,596,051	23,213	12,630	(12,993)	(9,564)	31,72	
096	Virginia Division	4893	Revenue-Transportation Distributi	31216	CB Gas Rev-Dist Inc. Base Charge	-	-	-	350	-	(375)	(350)	1,184	-	(25)	-	-	78	
096	Virginia Division	4950	Other gas revenues	31309	Other Gas Revenues	0	-	122	-	-	(112)	-	-	-	-	-	-	10	
096	Virginia Division	4960	Provision for Rate Refund:	31387	EDIT Reserve	37,138	37,138	37,138	37,138	37,138	37,138	37,138	37,138	(793,815)	(136,771)	-	2,146	(668,476)	
096	Virginia Division	8001	Intercompany Gas Well-Head Purchase:	04743	Hedging Settlements	-	-	(34,510)	7,164	105,347	41,610	13,176	-	-	-	-	-	132,788	
096	Virginia Division	8040	Natural gas city gas purchase:	04740	Natural gas city gas purchase:	427	(28,169)	(2,460)	(148,426)	(64,121)	37,650	14,650	59,334	-	(8,363)	15,171	(71,327)	(67,311)	
096	Virginia Division	8040	Natural gas city gas purchase:	04751	Gas Purchases	365,908	427,717	685,505	1,493,609	1,191,563	1,061,822	836,546	716,190	493,446	327,330	491,019	516,723	8,607,380	
096	Virginia Division	8050	Other purchases	04800	Reimbursement for Gas Loss	(89)	(319)	(181)	-	(4)	(12)	(32)	(169)	(69)	(81)	(5)	(692)	(1,653)	
096	Virginia Division	8051	PGA for Residential	04775	PGA Recoveries	135,900	250,633	623,771	916,066	1,000,512	966,287	578,974	300,119	145,337	102,955	98,598	126,893	5,246,046	
096	Virginia Division	8052	PGA for Commercial	04775	PGA Recoveries	326,328	467,968	987,040	1,374,865	1,528,861	1,498,332	981,844	550,870	365,433	333,897	356,393	432,291	9,205,931	
096	Virginia Division	8053	PGA for Industrial	04775	PGA Recoveries	53,324	75,763	184,307	216,615	220,586	210,657	163,631	98,982	67,881	72,916	80,640	117,882	1,562,984	
096	Virginia Division	8058	Unbilled PGA Cost	04775	Unbilled PGA-Res	9,331	159,480	241,860	22,886	(47,631)	(162,367)	(103,045)	(151,768)	809	8,805	3,858	50,491	12,709	
096	Virginia Division	8058	Unbilled PGA Cost	04820	Unbilled PGA-Comm	30,198	149,661	334,307	95,085	(115,050)	(163,628)	(157,630)	(199,382)	2,476	30,989	13,277	82,093	102,396	
096	Virginia Division	8058	Unbilled PGA Cost	4821	Unbilled PGA-Ind	116	926	2,290											

Atmos Energy Corporation - Kentucky/Mid-States (Co050)
 Trial-Balance - Income Statement Accounts
 Fiscal Year 2021

Division	Virginia Division	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
096	Virginia Division	8700	Distribution-Operation supervision and engin	05314	Toll Free Long Distance	482	454	419	594	415	541	479	375	180	573	563	475	5,568
096	Virginia Division	8700	Distribution-Operation supervision and engin	05331	WAN/LAN/Internet Service	238	238	238	238	238	283	283	283	286	286	283	283	3,144
096	Virginia Division	8700	Distribution-Operation supervision and engin	05364	Cellular, radio, pager charge	2,843	3,036	2,053	2,064	2,929	2,706	3,323	50	6,868	2,070	2,323	2,099	32,363
096	Virginia Division	8700	Distribution-Operation supervision and engin	05376	Cell service for data uses	571	725	403	565	804	600	422	574	650	583	676	2,999	6,871
096	Virginia Division	8700	Distribution-Operation supervision and engin	05377	Cell phone equipment and accessories	61	136	39	56	112	193	41	57	449	96	160	175	1,575
096	Virginia Division	8700	Distribution-Operation supervision and engin	05380	Capitalized Telecom Costs	(2,681)	(3,305)	(2,107)	(2,226)	(2,838)	(2,748)	(2,929)	(1,085)	(5,427)	(2,398)	(2,662)	(2,068)	(32,172)
096	Virginia Division	8700	Distribution-Operation supervision and engin	05411	Meals and Entertainment	72	103	-	-	111	-	-	28	146	19	37	116	877
096	Virginia Division	8700	Distribution-Operation supervision and engin	05413	Transportation	-	514	-	-	-	-	-	-	188	-	-	-	702
096	Virginia Division	8700	Distribution-Operation supervision and engin	05414	Lodging	36	220	-	-	-	-	132	-	318	-	-	-	1,229
096	Virginia Division	8700	Distribution-Operation supervision and engin	05415	Membership Fees	-	-	-	-	-	-	-	-	-	-	-	-	40
096	Virginia Division	8700	Distribution-Operation supervision and engin	05419	Misc Employee Expense	-	-	-	-	-	-	-	2,654	-	-	-	-	2,654
096	Virginia Division	8700	Distribution-Operation supervision and engin	05420	Employee Development	26	-	736	200	-	39	-	-	826	-	-	-	2,042
096	Virginia Division	8700	Distribution-Operation supervision and engin	05426	Safety Training	-	79	-	-	-	-	-	-	-	-	-	-	79
096	Virginia Division	8700	Distribution-Operation supervision and engin	06111	Contract Labor	345	6,170	117	19,041	877	3,025	3,785	15,052	(4,769)	(13,603)	3,994	9,993	19,292
096	Virginia Division	8700	Distribution-Operation supervision and engin	06121	Legal	-	-	-	225	1,243	2,588	-	-	-	1,415	5,724	4,004	15,199
096	Virginia Division	8700	Distribution-Operation supervision and engin	07120	Environmental & Safety	98	-	-	-	750	-	-	-	-	63	42	-	954
096	Virginia Division	8700	Distribution-Operation supervision and engin	07443	Uniforms	-	-	227	-	-	-	-	-	-	-	-	-	227
096	Virginia Division	8700	Distribution-Operation supervision and engin	07444	Uniforms Capitalized	-	-	(150)	-	-	-	-	-	-	-	-	-	(150)
096	Virginia Division	8700	Distribution-Operation supervision and engin	07499	Misc Employee Welfare Exp	68	17	-	11	23	5	-	-	15	-	-	-	369
096	Virginia Division	8700	Distribution-Operation supervision and engin	07510	Association Dues	145	-	70	6,970	-	-	-	-	-	-	-	-	7,185
096	Virginia Division	8700	Distribution-Operation supervision and engin	07590	Misc General Expense	-	36	-	711	-	-	-	-	47	-	354	620	1,768
096	Virginia Division	8700	Distribution-Operation supervision and engin	07601	Vehicle Cap Accrua	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8700	Distribution-Operation supervision and engin	07607	Telecom Cap Accrua	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8700	Distribution-Operation supervision and engin	07608	Uniform Cap Accrua	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8700	Distribution-Operation supervision and engin	07609	Utility Cap Accrua	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8700	Distribution-Operation supervision and engin	09911	Reimbursements	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8710	Distribution load dispatching	04582	Building Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	(1,725)
096	Virginia Division	8740	Mains and Services Expense	01000	Non-project Labor	20,651	25,480	34,784	21,729	25,665	27,279	24,328	24,368	26,059	36,557	24,690	25,030	316,620
096	Virginia Division	8740	Mains and Services Expense	01008	Expense Labor Accrua	1,684	3,688	(9,376)	331	901	4,495	1,253	1,238	3,536	(10,846)	2,549	2,622	2,621
096	Virginia Division	8740	Mains and Services Expense	01013	Expense Labor Transfer Ir	-	-	-	-	-	-	-	-	-	-	-	-	331
096	Virginia Division	8740	Mains and Services Expense	02001	Inventory Material	2,664	356	975	756	2,574	(850)	1,606	1,387	2,382	1,641	2,201	1,204	16,895
096	Virginia Division	8740	Mains and Services Expense	02004	Warehouse Loading Charge	107	14	39	30	103	(42)	80	69	119	82	110	60	772
096	Virginia Division	8740	Mains and Services Expense	02005	Non-Inventory Supplier	83	101	59	34	-	85	-	-	-	-	-	-	2,056
096	Virginia Division	8740	Mains and Services Expense	03002	Vehicle Lease Payments	13,458	18,970	16,703	18,273	19,207	18,545	19,261	18,666	19,304	20,319	20,473	20,473	223,654
096	Virginia Division	8740	Mains and Services Expense	03003	Capitalized transportation cost	(17,588)	(20,631)	(23,801)	(21,128)	(20,344)	(17,395)	(19,975)	(21,572)	(11,583)	(3,954)	(4,112)	(22,276)	(204,359)
096	Virginia Division	8740	Mains and Services Expense	03004	Vehicle Expense	10,015	25,413	16,207	16,982	13,468	13,892	13,767	16,019	14,381	19,142	12,874	17,320	189,480
096	Virginia Division	8740	Mains and Services Expense	03009	842 Variable Heavy Equip Lease Exps	1,316	-	134	123	63	102	27	27	-	16	50	50	1,907
096	Virginia Division	8740	Mains and Services Expense	04146	Public Relations	-	-	-	-	-	-	-	-	-	-	-	-	37
096	Virginia Division	8740	Mains and Services Expense	04301	Equipment Lease	1,743	2,909	1,043	3,728	1,857	1,305	1,328	1,305	1,305	1,316	1,316	1,316	20,471
096	Virginia Division	8740	Mains and Services Expense	04302	Heavy Equipmen	107	5,674	3,112	1,367	(25,434)	556	3,225	7,146	32	541	4,603	6,314	6,314
096	Virginia Division	8740	Mains and Services Expense	04307	Heavy Equipment Capitalize	(1,813)	(8,411)	(4,838)	(5,045)	22,329	(3,466)	(5,968)	(8,483)	(1,511)	(8,443)	(2,714)	(6,596)	(34,959)
096	Virginia Division	8740	Mains and Services Expense	04309	Non-842 Heavy Equipmen	-	-	62	730	30	1,569	208	78	205	1,598	762	6,960	762
096	Virginia Division	8740	Mains and Services Expense	04560	Non 842 Fleet Lease/Rent	1,857	3,108	550	650	650	600	590	13,446	600	(37,395)	(13,259)	(55,904)	(55,904)
096	Virginia Division	8740	Mains and Services Expense	04563	842 Variable Fleet Lease Exps	3,026	-	8,693	847	2,490	1,013	148	2,407	(411)	(99)	(18,978)	96	(767)
096	Virginia Division	8740	Mains and Services Expense	04590	Utilities	313	325	326	498	138	195	273	338	329	279	504	255	3,775
096	Virginia Division	8740	Mains and Services Expense	05010	Office Supplies	-	-	-	240	-	-	-	-	-	-	-	-	240
096	Virginia Division	8740	Mains and Services Expense	05364	Cellular, radio, pager charge	43	43	43	43	43	43	43	43	43	43	43	43	43
096	Virginia Division	8740	Mains and Services Expense	05399	Capitalized Telecom Cost	(25)	(26)	(25)	(43)	(24)	(25)	(25)	(25)	(25)	(26)	(26)	(25)	(326)
096	Virginia Division	8740	Mains and Services Expense	05411	Meals and Entertainment	-	25	-	-	-	-	-	-	-	-	-	-	25
096	Virginia Division	8740	Mains and Services Expense	06111	Contract Labor	14,862	13,278	15,607	14,328	14,403	13,429	17,164	16,721	16,693	14,964	19,406	57,263	228,118
096	Virginia Division	8740	Mains and Services Expense	07443	Uniforms	-	-	1,154	-	572	-	-	-	1,855	-	500	109	5,269
096	Virginia Division	8740	Mains and Services Expense	07444	Uniforms Capitalized	-	-	(396)	-	(273)	-	-	-	(833)	-	(193)	(34)	(2,259)
096	Virginia Division	8740	Mains and Services Expense	07499	Misc Employee Welfare Exp	-	48	164	188	75	-	-	-	-	-	-	-	401
096	Virginia Division	8740	Mains and Services Expense	07590	Misc General Expense	1,887	251	29	150	476	2,127	2,011	(85)	2,944	(2,334)	1,575	1,237	10,269
096	Virginia Division	8740	Mains and Services Expense	07601	Vehicle Cap Accrua	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8740	Mains and Services Expense	07607	Telecom Cap Accrua	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8740	Mains and Services Expense	07608	Uniform Cap Accrua	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8750	Distribution-Measuring and regulating station	01000	Non-project Labor	6,901	6,609	10,609	6,486	6,499	7,040	6,902	6,913	6,280	9,681	5,328	6,031	85,279
096	Virginia Division	8750	Distribution-Measuring and regulating station	01008	Expense Labor Accrua	880	184	(2,220)	207	3	1,191	635	351	280	(2,468)	251	849	143
096	Virginia Division	8750	Distribution-Measuring and regulating station	02001	Inventory Material	-	-	377	-	-	-	-	165	-	-	203	62	806
096	Virginia Division	8750	Distribution-Measuring and regulating station	02004	Warehouse Loading Charge	-	-	15	-	-	-	-	-	-	-	-	3	17
096	Virginia Division	8750	Distribution-Measuring and regulating station	02005	Non-Inventory Supplier	267	-	-	134	316	108	301	39	-	34	38	-	1,236
096	Virginia Division	8750	Distribution-Measuring and regulating station	03003	Capitalized transportation cost	-	-	-	(11)	-	-	-	-	-	-	-	-	(11)
096	Virginia Division	8750	Distribution-Measuring and regulating station	03004	Vehicle Expense	-	-	41	-	-	-	-	-	-	-	-	-	41
096	Virginia Division	8750	Distribution-Measuring and regulating station	04590	Utilities	59	102	145	266	296	235	315	179	118	90	93	84	1,981
096	Virginia Division	8750	Distribution-Measuring and regulating station	05411	Meals and Entertainment	-	14	26	-	-	-	14	-	-	-	-	-	54
096	Virginia Division	8750	Distribution-Measuring and regulating station	05412	Spousal & Dependent Trave	-	-	-	-	-	-	-	-	-	-	-	-	38
096	Virginia Division	8750	Distribution-Measuring and regulating station	06111	Contract Labor	810	3,015	2,191	-	3,000	-	1,540	-	-	-	-	-	10,557
096	Virginia Division	8750	Distribution-Measuring and regulating station	07421	Service Awards	-	-	-	-	-	-	-	-	-	-	-	-	63
096	Virginia Division	8750	Distribution-Measuring and regulating station	07499	Misc Employee Welfare Exp	-	-	-	-	-	-	-	-	-	-	-	-	63
096	Virginia Division	8750	Distribution-Measuring and regulating station	07590	Misc General Expense	-	-	-	-	-	-	-	-	89	-	-	-	89
096	Virginia Division	8750	Distribution-Measuring and regulating station	07601	Vehicle Cap Accrua	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	8770	Distribution-Measuring and regulating station	04590	Utilities	20	22	21	86	-	-	18	21	21	-	85	19	313
096	Virginia Division	8780	Meter and house regulator expense	01000	Non-project Labor	12,023	13,360	23,164	10,149	7,097	7,364	9,173	7,251	7,557	13,698	7,175	9,839	127,861
096	Virginia Division	8780	Meter and house regulator expense	01008	Expense Labor Accrua	1,982	1,338	(4,259)	(551)	(763)	1,171	1,641	(599)	931	(2,636)	228	1,916	3,158
096	Virginia Division	8780	Meter and house regulator expense	02005	Non-Inventory Supplier	37	59	-	-	3,844	30	-	218	341	622	-	-	5,150
096	Virginia Division	8780	Meter and house regulator expense	03003	Capitalized transportation cost	(14)	-	-	(7)	-	-	-	-	-	-	-	-	(15)
096	Virginia Division	8780	Meter and house regulator expense	03004	Vehicle Expense	20	-	-	10	-	-	-	-	-	-	-	20	49
096	Virginia Division	8780	Meter and house regulator expense	05411	Meals and Entertainment	-	-	-	-	-	-	20	-	-	-	-	-	40
096	Virginia Division	8780	Meter and house regulator expense	05413	Transportation	53	-	-	-	-	-	-	-	-	-	-	-	53
096	Virginia Division	8780	Meter and house regulator expense															

Atmos Energy Corporation - Kentucky/Mid-States (Co50)
Trial-Balance - Income Statement Accounts
Fiscal Year 2021

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	AUG-21	SEP-21	Total
096	Virginia Division	8930	Maintenance of meters and house regulator	06111	Contract Labor	-	780	780	-	-	-	-	-	-	-	-	-	1,560
096	Virginia Division	9020	Customer accounts-Meter reading expense	01000	Non-project Labor	12,229	10,298	14,104	8,977	14,259	14,447	9,714	10,553	10,578	12,679	9,341	9,074	136,252
096	Virginia Division	9020	Customer accounts-Meter reading expense	01008	Expense Labor Accrua	1,475	(450)	(3,784)	364	1,320	2,214	(922)	947	1,071	(4,762)	1,156	814	(556)
096	Virginia Division	9020	Customer accounts-Meter reading expense	04212	IT Equipment	(39)	-	-	(39)	678	(17)	(39)	-	-	-	-	-	678
096	Virginia Division	9020	Customer accounts-Meter reading expense	04562	842 Variable Tower Lease Exps	-	(39)	(39)	(39)	-	(39)	(39)	(39)	(39)	(39)	(39)	(39)	(446)
096	Virginia Division	9020	Customer accounts-Meter reading expense	05351	AMI Tower Rent	-	-	-	-	-	-	-	-	-	-	-	-	3,000
096	Virginia Division	9020	Customer accounts-Meter reading expense	05353	842 Tower Lease Expense	9,160	9,160	9,160	9,160	9,160	9,160	9,160	9,160	9,160	9,160	9,160	9,160	109,925
096	Virginia Division	9020	Customer accounts-Meter reading expense	07590	Misc General Expense	-	14,302	22,303	20,367	26,892	10,720	-	-	14,986	5,780	-	-	115,352
096	Virginia Division	9030	Customer accounts-Customer records and c	01000	Non-project Labor	669	702	940	627	739	739	627	627	627	627	627	627	8,719
096	Virginia Division	9030	Customer accounts-Customer records and c	01008	Expense Labor Accrua	(31)	52	(261)	31	28	111	18	31	102	(263)	35	63	(83)
096	Virginia Division	9030	Customer accounts-Customer records and c	05010	Office Supplies	-	-	-	-	-	-	-	-	-	-	-	-	4
096	Virginia Division	9030	Customer accounts-Customer records and c	05411	Meals and Entertainmen	-	-	-	-	-	-	26	-	-	-	-	-	26
096	Virginia Division	9030	Customer accounts-Customer records and c	05412	Spousal & Dependent Trave	-	-	-	-	-	-	-	-	-	-	20	-	20
096	Virginia Division	9030	Customer accounts-Customer records and c	06116	Bill Print Fees	7,626	7,323	7,004	7,684	7,658	11,901	8,657	6,383	7,446	7,088	7,102	7,698	93,570
096	Virginia Division	9040	Customer accounts-Noncollectible account	04721	Service Awards	-	-	-	-	-	-	-	-	-	-	-	-	20
096	Virginia Division	9040	Customer accounts-Noncollectible account	09927	Cust Uncol Acct-Write Off	6,765	10,111	17,362	16,596	18,798	26,391	42,910	(12,535)	4,350	12,726	4,010	18,547	166,031
096	Virginia Division	9090	Customer service-Operating informational ar	01000	Non-project Labor	2,020	-	-	-	-	-	-	-	897	2,991	1,994	1,994	8,896
096	Virginia Division	9090	Customer service-Operating informational ar	01008	Expense Labor Accrua	219	(1,010)	-	-	-	-	-	-	583	(85)	199	199	106
096	Virginia Division	9090	Customer service-Operating informational ar	02001	Inventory Material	-	-	-	-	-	2,679	-	-	-	-	-	-	2,679
096	Virginia Division	9090	Customer service-Operating informational ar	02004	Warehouse Loading Charge	-	-	-	-	-	134	-	-	-	-	-	-	134
096	Virginia Division	9090	Customer service-Operating informational ar	04002	Required By Law, Safe	-	-	-	-	-	-	2,228	-	-	-	-	-	2,228
096	Virginia Division	9090	Customer service-Operating informational ar	04040	Community Rel&Trade Show	-	-	-	-	-	81	-	-	-	-	-	-	81
096	Virginia Division	9090	Customer service-Operating informational ar	04044	Advertising	-	-	-	-	-	980	-	-	-	2,944	-	250	4,174
096	Virginia Division	9090	Customer service-Operating informational ar	05411	Meals and Entertainmen	13	-	-	-	-	-	-	-	-	-	-	-	13
096	Virginia Division	9090	Customer service-Operating informational ar	05420	Employee Developmen	-	-	-	-	-	-	-	-	-	-	240	-	240
096	Virginia Division	9090	Customer service-Operating informational ar	07499	Misc Employee Welfare Ex	11	-	-	-	-	-	-	-	-	-	-	-	11
096	Virginia Division	9110	Sales-Supervisor	01000	Non-project Labor	3,927	3,977	5,965	3,977	3,977	3,977	3,977	3,977	3,977	5,965	3,977	3,977	51,645
096	Virginia Division	9110	Sales-Supervisor	01008	Expense Labor Accrua	423	224	(1,392)	199	-	596	398	199	398	(1,591)	398	398	249
096	Virginia Division	9110	Sales-Supervisor	05411	Meals and Entertainmen	-	-	-	-	-	-	-	-	-	-	-	-	65
096	Virginia Division	9110	Sales-Supervisor	05413	Transportation	898	-	749	1,182	-	641	999	634	818	1,918	825	1,742	10,405
096	Virginia Division	9110	Sales-Supervisor	05414	Lodging	-	-	-	-	-	-	-	-	-	144	-	-	144
096	Virginia Division	9120	Sales-Demonstrating and selling expense	04044	Advertising	-	-	-	-	-	-	-	-	-	-	1,500	-	1,500
096	Virginia Division	9120	Sales-Demonstrating and selling expense	04046	Customer Relations & Assis	-	-	-	779	2,549	-	-	-	-	-	-	-	3,328
096	Virginia Division	9120	Sales-Demonstrating and selling expense	07510	Association Dues	-	-	-	-	595	-	-	-	-	-	-	-	595
096	Virginia Division	9200	A&G-Administrative & general salarie	01000	Non-project Labor	11,052	8,579	12,869	8,579	8,579	8,579	8,579	8,814	8,579	12,869	8,579	8,967	114,628
096	Virginia Division	9200	A&G-Administrative & general salarie	01008	Expense Labor Accrua	2,764	(808)	(3,003)	429	-	1,287	858	558	729	(3,432)	858	1,033	1,273
096	Virginia Division	9210	A&G-Office supplies & expense	04070	Insurance-Other	1,400	-	-	-	400	600	100	-	600	-	-	500	3,600
096	Virginia Division	9210	A&G-Office supplies & expense	04212	IT Equipment	-	-	-	124	-	-	-	-	-	-	-	-	124
096	Virginia Division	9210	A&G-Office supplies & expense	05010	Office Supplies	-	-	-	-	11	-	-	-	-	-	29	-	40
096	Virginia Division	9210	A&G-Office supplies & expense	05111	Postage/Delivery Service	4	-	-	-	-	-	-	-	-	-	-	-	4
096	Virginia Division	9210	A&G-Office supplies & expense	05377	Cell phone equipment and accessorie	11	-	-	-	-	6	-	-	-	-	-	-	17
096	Virginia Division	9210	A&G-Office supplies & expense	05411	Meals and Entertainmen	1	-	-	-	-	-	-	-	-	-	-	-	1
096	Virginia Division	9210	A&G-Office supplies & expense	05413	Transportation	16	-	-	-	-	-	-	-	-	-	-	-	16
096	Virginia Division	9210	A&G-Office supplies & expense	05415	Membership Fees	25	-	-	-	-	-	-	-	-	-	-	-	25
096	Virginia Division	9210	A&G-Office supplies & expense	05420	Employee Developmen	-	-	-	-	-	-	-	-	-	-	136	-	136
096	Virginia Division	9210	A&G-Office supplies & expense	05421	Training	-	-	5	-	-	-	-	-	-	-	10	410	426
096	Virginia Division	9210	A&G-Office supplies & expense	05427	Technical (Job Skills) Training	17	-	-	-	-	-	-	-	-	-	-	-	17
096	Virginia Division	9210	A&G-Office supplies & expense	07499	Misc Employee Welfare Ex	-	-	-	-	-	28	-	-	-	-	-	10	38
096	Virginia Division	9210	A&G-Office supplies & expense	07590	Misc General Expense	(327)	(400)	(496)	-	(822)	(810)	(735)	(616)	(490)	(381)	(338)	(358)	(6,486)
096	Virginia Division	9220	A&G-Administrative expense transferred-Cre	09341	Admin & General Expenses	54,659	42,926	55,352	65,493	55,812	61,886	68,083	56,465	54,734	72,244	50,736	78,091	716,480
096	Virginia Division	9220	A&G-Administrative expense transferred-Cre	41131	Billing for CSC O&M	29,364	28,009	30,300	29,492	27,867	31,302	31,001	28,494	29,034	28,695	27,893	31,557	353,036
096	Virginia Division	9220	A&G-Administrative expense transferred-Cre	41132	Billing for SS O&M	76,417	46,154	67,212	64,898	57,902	90,938	63,539	68,794	62,766	115,904	35,800	66,584	839,306
096	Virginia Division	9230	A&G-Outside services employer	05416	Settlement	-	-	-	-	-	-	-	-	-	-	-	238,500	238,500
096	Virginia Division	9230	A&G-Outside services employer	06121	Legal	1,500	74,962	(17,068)	8,954	14,605	70,831	24,057	30,487	3,575	18,033	74,153	63,888	367,978
096	Virginia Division	9240	A&G-Property insurance	04069	Blueflame Property Insuranc	4,849	4,849	4,849	4,849	4,849	5,024	5,024	5,024	5,024	5,024	5,024	5,024	59,414
096	Virginia Division	9240	A&G-Property insurance	04072	Insurance Capitalize	(3,906)	(3,172)	(3,088)	(3,329)	(3,216)	(3,577)	(3,352)	(3,262)	(3,653)	(3,354)	(3,372)	(3,619)	(40,900)
096	Virginia Division	9250	A&G-Injuries & damages	01293	Workers Comp Benefits Projects	2	-	37	69	0	2	-	-	-	-	3	10	215
096	Virginia Division	9250	A&G-Injuries & damages	04070	Insurance-Other	442	442	442	840	442	539	533	533	533	533	533	533	6,251
096	Virginia Division	9260	A&G-Employee pensions and benefit	01202	Pension Benefits Load	5,060	4,884	5,285	4,181	4,520	5,307	4,560	4,423	4,816	4,756	4,550	4,821	57,162
096	Virginia Division	9260	A&G-Employee pensions and benefit	01203	OPEB Benefits Load	4,626	4,418	4,793	3,802	4,101	4,812	4,144	4,021	4,370	4,318	4,134	4,380	51,918
096	Virginia Division	9260	A&G-Employee pensions and benefit	01251	Medical Benefits Load	19,994	19,060	20,686	16,417	17,700	20,771	17,891	17,362	18,865	18,640	17,850	18,913	224,148
096	Virginia Division	9260	A&G-Employee pensions and benefit	01253	Medical Benefits Project	42	-	628	1,183	3	28	-	-	-	32	55	177	2,149
096	Virginia Division	9260	A&G-Employee pensions and benefit	01257	ESOP Benefits Load	3,974	3,806	4,126	3,271	3,530	4,143	3,566	3,459	3,762	3,716	3,557	3,769	44,680
096	Virginia Division	9260	A&G-Employee pensions and benefit	01259	ESOP Benefits Projects	8	-	125	235	1	6	-	-	-	6	11	35	427
096	Virginia Division	9260	A&G-Employee pensions and benefit	01262	Other Benefits Projects	-	-	-	-	-	-	-	-	-	-	-	-	-
096	Virginia Division	9260	A&G-Employee pensions and benefit	01263	RSP FACC Benefits Load	1,041	969	1,058	845	906	1,062	919	893	966	956	917	972	11,502
096	Virginia Division	9260	A&G-Employee pensions and benefit	01265	RSP FACC Benefits Projects	2	-	31	59	0	1	-	-	-	2	3	9	107
096	Virginia Division	9260	A&G-Employee pensions and benefit	01266	Life Benefits Load	197	188	204	162	174	205	176	171	186	184	176	186	2,208
096	Virginia Division	9260	A&G-Employee pensions and benefit	01268	Life Benefits Projects	0	-	6	12	0	0	-	-	-	0	21	0	6
096	Virginia Division	9260	A&G-Employee pensions and benefit	01269	LTD Benefits Load	690	656	713	566	610	716	617	599	650	643	615	652	7,727
096	Virginia Division	9260	A&G-Employee pensions and benefit	01271	LTD Benefits Projects	1	-	20	38	0	1	-	-	-	1	2	6	69
096	Virginia Division	9260	A&G-Employee pensions and benefit	01291	Pension Benefits Project	11	-	163	308	1	7	-	-	-	7	14	46	560
096	Virginia Division	9260	A&G-Employee pensions and benefit	01292	OPEB Benefits Projects	10	-	146	275	1	6	-	-	-	8	13	41	499
096	Virginia Division	9260	A&G-Employee pensions and benefit	01294	NSC-OPEB Benefits Load	(4,849)	(4,972)	(5,304)	(4,133)	(4,529)	(5,328)	(4,528)	(4,381)	(4,817)	(4,744)	(4,517)	(4,786)	(56,887)
096	Virginia Division	9260	A&G-Employee pensions and benefit	01296	NSC-OPEB Benefits Projects	(12)	-	(180)	(320)	(1)	(8)	-	-	-	(9)	(16)	(26)	(572)
096	Virginia Division	9260	A&G-Employee pensions and benefit	01297	NSC-Pension Benefits Load	(255)	(247)	(267)	(241)	(268)	(288)	(230)	(223)	(243)	(240)	(230)	(244)	(2,888)
096	Virginia Division	9260	A&G-Employee pensions and benefit	01299	NSC-Pension Benefits Projects	(1)	-	(8)	(15)	(0)	(0)	-	-	-	(0)	(1)	(1)	(26)
096	Virginia Division	9260	A&G-Employee pensions and benefit	05111	Postage/Delivery Service	-	-	-	-	-	-	-	-	-	-	-	-	15
096	Virginia Division																	

Atmos Energy Corporation, KMD Division General Office (Div 091) - with NSC Accounts
General Ledger
FY 2021

PERIOD	POSTED DATE	SOURCE	CATEGORY	DESCRIPTION	COMPANY	COST CENTER	ACCOUNT	SUBACCOUNT	DIVISION	ACCOUNTED_DR	ACCOUNTED_CR
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3302	8700	05411	091000	174	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3331	8700	05411	091000	45	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	1228	9030	05411	091000	15	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3308	9110	05411	091000	53	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3308	9110	05413	091000	71	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3320	8700	05414	091000	358	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3303	8700	05421	091000	104	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3303	8700	07510	091000	219	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	1840	27002	091000	154,584	51,977
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3306	8700	03004	091000	16	-
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3302	8700	05331	091132	254	-
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3302	8700	05364	091000	54	-
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3306	8700	05411	091000	268	-
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2618	8700	05411	091000	20	-
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2732	9110	05411	091000	14	-
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2732	9110	05413	091000	161	-
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3302	8700	05414	091000	160	-
OCT-20	10/3/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3303	4265	30740	091000	125	-
OCT-20	10/4/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3307	4265	05411	091000	989	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2612	8740	03002	091000	761	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3306	8740	03002	091000	27	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3315	8740	03002	091000	475	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2653	8740	03002	091000	449	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3302	8740	03002	091000	591	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3320	8740	03002	091000	1,015	14,745
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3301	8740	03004	091000	173	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2612	8740	03004	091000	882	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2618	8740	03004	091000	30	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3315	8740	03004	091000	1,175	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3306	8740	03004	091000	28	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3320	8740	03004	091000	396	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3302	8740	03004	091000	563	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2653	8740	03004	091000	111	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3308	9100	04046	091000	28	-
OCT-20	10/5/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	1228	9030	06111	091000	223	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	1630	02003	091000	197	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3302	8740	03002	091000	803	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3320	8740	03002	091000	577	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3301	8740	03002	091000	499	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2618	8740	03002	091000	676	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2612	8740	03002	091000	1,201	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3315	8740	03002	091000	3,198	-
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3306	8700	03004	091000	-	16
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3333	4264	04017	091000	38	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3333	9090	04017	091000	725	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3308	9100	04046	091000	3	-
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3302	8700	05310	091000	-	281
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3302	8700	05331	091132	-	254
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3302	8700	05364	091000	-	54
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	2618	8700	05411	091000	-	20
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3302	8700	05411	091000	-	174
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3306	8700	05411	091000	-	268
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3331	8700	05411	091000	-	45
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	1228	9030	05411	091000	-	15
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3308	9110	05411	091000	-	53
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	2732	9110	05411	091000	-	14
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	2732	9110	05413	091000	-	161
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3308	9110	05413	091000	-	71
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3320	8700	05414	091000	-	358
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3302	8700	05414	091000	-	160
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3333	4264	05420	091000	19	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3333	9090	05420	091000	366	-
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3303	8700	05421	091000	-	104
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	1228	9030	06111	091000	18	-
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-023 Adjustment USD"	050	3303	8700	07510	091000	-	219
OCT-20	10/6/2020	Spreadsheet	Adjustment	Reverses "030-001 Adjustment USD"	050	0000	1650	13124	091000	6,308	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	2320	21035	091000	5,649	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	2320	21036	091000	3,367	-
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	2320	24618	091000	3,380	1,310
OCT-20	10/6/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	2530	27749	091000	6,724	-
OCT-20	10/7/2020	Workday Payroll	Payroll	09-OCT-20 Payroll USD	050	0000	1630	01000	091000	7,626	-
OCT-20	10/7/2020	Workday Payroll	Payroll	09-OCT-20 Payroll USD	050	3333	4264	01000	091000	689	-
OCT-20	10/7/2020	Workday Payroll	Payroll	09-OCT-20 Payroll USD	050	2631	8700	01000	091000	2,069	-
OCT-20	10/7/2020	Workday Payroll	Payroll	09-OCT-20 Payroll USD	050	3301	8700	01000	091000	4,857	-
OCT-20	10/7/2020	Workday Payroll	Payroll	09-OCT-20 Payroll USD	050	3320	8700	01000	091000	9,608	-
OCT-20	10/7/2020	Workday Payroll	Payroll	09-OCT-20 Payroll USD	050	3306	8700	01000	091000	1,772	-

**Please See Complete General Ledger
Provided Electronically**

Atmos Energy Corporation, Tennessee Division (Div 093) - with NSC accounts
General Ledger
FY 2021

PERIOD	POSTED DATE	SOURCE	CATEGORY	DESCRIPTION	COMPANY	COST CENTER	ACCOUNT	SUBACCOUNT	DIVISION	ACCOUNTED_DR	ACCOUNTED_CR
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4812	31128	093000	-	9,532
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1440	12004	093000	1,846	-
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4811	31101	093000	1	12,615
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2410	27209	093000	109	10,359
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4310	30119	093000	35	-
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1910	14087	093000	-	3,367
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2410	27210	093000	77	3,092
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4811	31128	093000	-	14,320
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4811	31195	093000	443	72
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4812	31108	093000	-	118
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	8120	04801	093000	0	0
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4800	31108	093000	-	180,366
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	8052	04775	093000	14,320	-
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1440	12014	093000	129	-
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4800	31101	093000	89	19,396
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1420	10930	093000	57	57
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1440	12016	093000	-	47
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4800	31195	093000	494	1,300
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	8053	04775	093000	9,532	-
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1910	14088	093000	5,475	73,583
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1910	29005	093000	1,072	6
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4811	31108	093000	-	10,166
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4812	31101	093000	0	7,407
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4812	31195	093000	-	49
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2320	23501	093000	-	196
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2350	25000	093000	11,941	1,453
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4800	31128	093000	-	47,624
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4880	31301	093000	-	120
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1440	12005	093000	-	103
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2320	24612	093000	-	18,488
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	8051	04775	093000	47,624	-
OCT-20	10/1/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1420	10915	093000	420,017	341,898
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4811	31195	093000	556	280
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2410	27215	093000	-	2
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3342	8810	04582	093000	3,531	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4800	31183	093000	-	3
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3434	8700	05413	093000	1,038	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4811	31128	093000	364	23,421
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1910	14088	093000	5,581	67,940
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3342	8700	07443	093000	187	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3351	8700	05411	093000	11	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	8051	04775	093000	42,359	10
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3343	4261	30736	093000	350	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3344	8700	02005	093000	17	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3435	8740	04590	093000	34	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	1070	07590	093000	100	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1420	10915	093000	402,038	352,680
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3434	8700	04146	093000	95	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	1840	27002	093000	46,308	4,729
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1440	12004	093000	227	522
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4800	31108	093000	152	169,921
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4800	31128	093000	10	42,359
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	2732	9120	04046	093000	634	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	1070	06111	093000	77,964	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1910	14087	093000	16	3,064
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1910	29005	093000	11	702
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2320	23501	093000	-	83
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3308	9110	05413	093000	93	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4811	31101	093000	274	18,961
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	8052	04775	093000	23,421	364
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3338	8700	07499	093000	36	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3308	9110	04046	093000	2,190	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3308	9110	05411	093000	9	-
OCT-20	10/2/2020	Receivables	Sales Invoices	OCT-20 Sales Invoices USD	050	0000	1070	09911	093000	-	340
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1440	12014	093000	25	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	0000	1070	04889	093000	2,000	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4310	30119	093000	26	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4880	31301	093000	-	272
OCT-20	10/2/2020	Receivables	Sales Invoices	OCT-20 Sales Invoices USD	050	0000	1430	10999	093000	340	-
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	1440	12005	093000	88	542
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2350	25000	093000	2,259	1,180
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	2410	27209	093000	52	8,821
OCT-20	10/2/2020	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	050	0000	4800	31195	093000	508	1,075
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3315	8700	05411	093000	35	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3338	8700	05411	093000	49	-
OCT-20	10/2/2020	Payables	Purchase Invoices	OCT-20 Purchase Invoices USD	050	3344	8810	04582	093000	395	-

**Please See Complete General Ledger
Provided Electronically**

Atmos Energy Corporation, Shared Services (Company 010) - with NSC Accounts
General Ledger
FY 2021

PERIOD	POSTED DATE	SOURCE	CATEGORY	DESCRIPTION	COMPANY	COST CENTER	ACCOUNT	SUBACCOUNT	DIVISION	ACCOUNTED_DR	ACCOUNTED_CR
APR-21	5/6/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,094,442
APR-21	5/6/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	736,320
AUG-21	8/30/2021	PowerPlant	Transfer	Transfer USD	010	0000	1080	00000	002000	16,042	16,042
AUG-21	9/8/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,130,346
AUG-21	9/8/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	757,292
DEC-20	12/21/2020	PowerPlant	Transfer	Transfer USD	010	0000	1080	00000	002000	8,402	8,402
DEC-20	12/22/2020	PowerPlant	Retirement	Retirement USD	010	0000	1080	00000	002000	67,314	-
DEC-20	1/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,124,171
DEC-20	1/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	733,746
FEB-21	3/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	736,122
FEB-21	3/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,120,195
JAN-21	2/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	733,767
JAN-21	2/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,124,540
JUL-21	8/5/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	756,897
JUL-21	8/5/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,125,637
JUN-21	6/21/2021	PowerPlant	Retirement	Retirement USD	010	0000	1080	00000	012000	8,616	-
JUN-21	7/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,103,021
JUN-21	7/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	742,873
MAR-21	4/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,112,807
MAR-21	4/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	736,104
MAY-21	5/12/2021	PowerPlant	Transfer	Transfer USD	010	0000	1080	00000	012000	-	186
MAY-21	5/12/2021	PowerPlant	Transfer	Transfer USD	010	0000	1080	00000	002000	186	-
MAY-21	6/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	736,813
MAY-21	6/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,088,933
NOV-20	12/4/2020	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	730,786
NOV-20	12/4/2020	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,072,191
OCT-20	11/3/2020	PowerPlant	Transfer	Transfer USD	010	0000	1080	00000	002000	461	461
OCT-20	11/5/2020	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	730,789
OCT-20	11/5/2020	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,080,180
SEP-21	10/5/2021	PowerPlant	Transfer	Transfer USD	010	0000	1080	00000	012000	288	288
SEP-21	10/6/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	002000	-	1,182,029
SEP-21	10/6/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1080	00000	012000	-	759,996
APR-21	5/6/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	3	4
APR-21	5/6/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	7
AUG-21	8/30/2021	PowerPlant	Transfer	Transfer USD	010	0000	1089	00000	002000	12	12
AUG-21	9/8/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	6
AUG-21	9/8/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	114	0
DEC-20	1/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	5
DEC-20	1/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	2	8
FEB-21	3/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	2	8
FEB-21	3/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	7
JAN-21	2/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	5
JAN-21	2/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	2	8
JUL-21	8/5/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	47	0
JUL-21	8/5/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	6
JUN-21	7/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	6
JUN-21	7/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	46	0
MAR-21	4/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	7
MAR-21	4/7/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	2	7
MAY-21	6/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	6
MAY-21	6/4/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	3	1
NOV-20	12/4/2020	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	3
NOV-20	12/4/2020	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	3	0
OCT-20	11/5/2020	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	4	2
OCT-20	11/5/2020	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	3
SEP-21	10/6/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	012000	-	6
SEP-21	10/6/2021	PowerPlant	Depreciation	Depreciation USD	010	0000	1089	00000	002000	113	0
SEP-21	10/23/2021	Spreadsheet	Reclass	072-170c Reclass USD	010	0000	1089	00000	002000	-	927,940
APR-21	4/1/2021	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	010	0000	1460	00000	002000	-	15,659,246
APR-21	4/2/2021	Receivables	Receipts	APR-21 Receipts USD	010	0000	1460	00000	002000	-	461,954
APR-21	4/2/2021	Payables	Purchase Invoices	APR-21 Purchase Invoices USD	010	0000	1460	00000	002000	1,049,858	-
APR-21	4/2/2021	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	010	0000	1460	00000	002000	-	3,729,526
APR-21	4/3/2021	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	010	0000	1460	00000	002000	-	3,258,359
APR-21	4/3/2021	Payables	Purchase Invoices	APR-21 Purchase Invoices USD	010	0000	1460	00000	002000	4,243	-
APR-21	4/4/2021	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	010	0000	1460	00000	002000	-	1,160,296
APR-21	4/5/2021	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	010	0000	1460	00000	002000	-	29,103,718
APR-21	4/5/2021	Payables	Purchase Invoices	APR-21 Purchase Invoices USD	010	0000	1460	00000	002000	1,157,438	21,687
APR-21	4/5/2021	Receivables	Receipts	APR-21 Receipts USD	010	0000	1460	00000	002000	-	126,434
APR-21	4/6/2021	Receivables	Receipts	APR-21 Receipts USD	010	0000	1460	00000	002000	15,494	727,793
APR-21	4/6/2021	Payables	Payments	APR-21 Payments USD	010	0000	1460	00000	002000	-	241,900
APR-21	4/6/2021	SAP-FIGL	SAP-FIGL	SAP-FIGL USD	010	0000	1460	00000	002000	-	14,784,673
APR-21	4/6/2021	Payables	Purchase Invoices	APR-21 Purchase Invoices USD	010	0000	1460	00000	002000	7,005,667	1,206
APR-21	4/7/2021	Payables	Payments	APR-21 Payments USD	010	0000	1460	00000	002000	8	0
APR-21	4/7/2021	Receivables	Receipts	APR-21 Receipts USD	010	0000	1460	00000	002000	85,313	1,147,514
APR-21	4/7/2021	PowerPlant	CR-Manual	CR-Manual USD	010	0000	1460	00000	002000	-	24,497,691
APR-21	4/7/2021	Workday Payroll	Payroll	09-APR-21 Payroll USD	010	0000	1460	00000	002000	282,556	-

**Please See Complete General Ledger
Provided Electronically**

Company 050
Division 093
Type Revenue and Gas Cost by Account

Account	Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	FY21 vs FY18			FY21 vs FY20		
						\$ Var	% Var		\$ Var	% Var	
4800	Residential sales	79,886,105	69,373,256	71,973,997	70,775,199	(9,110,906)	-11.40%		(1,198,798)	-1.67%	
4805	Unbilled Residential Revenue	(9,242)	(18,796)	66,044	297,655	306,897	-3320.65%	A	231,611	350.69%	A
4811	Commercial Revenue-Banner	50,525,210	43,521,530	44,304,807	43,707,729	(6,817,481)	-13.49%		(597,078)	-1.35%	
4812	Industrial Revenue-Banner	9,884,784	9,202,223	8,310,518	8,204,049	(1,680,735)	-17.00%		(106,469)	-1.28%	
4815	Unbilled Comm Revenue	(60,213)	17,143	(39,354)	320,555	380,768	-632.37%	A	359,909	-914.55%	A
4816	Unbilled Industrial Revenue	89,082	(66,659)	75,835	237,460	148,378	166.56%	A	161,624	213.13%	A
4820	Other Sales to Public Authorities	518,793	441,474	405,199	277,852	(240,941)	-46.44%		(127,347)	-31.43%	
4825	Unbilled Public Authority Revenue	13,587	(4,132)	(4,674)	1,220	(12,367)	-91.02%		5,894	-126.10%	
4870	Forfeited discounts	791,453	613,011	341,903	(200)	(791,653)	-100.03%		(342,103)	-100.06%	
4880	Miscellaneous service revenues	426,897	406,336	294,382	51,056	(375,841)	-88.04%		(243,326)	-82.66%	
4893	Revenue-Transportation Distribution	12,392,410	12,012,601	12,085,666	12,346,309	(46,102)	-0.37%		260,642	2.16%	
4950	Other gas revenues	7	(1,864)	25	2	(4)	-64.04%		(22)	-89.97%	
4960	Provision for Rate Refunds	(3,563,826)	296,568	2,223,443	1,043,815	4,607,642	-129.29%	B	(1,179,628)	-53.05%	
		150,895,047	135,792,692	140,037,791	137,262,701						

Account	Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	FY21 vs FY18			FY21 vs FY20		
						\$ Var	% Var		\$ Var	% Var	
8040	Natural gas city gate purchases	41,851,315	47,140,339	27,722,200	41,297,370	(553,945)	-1.32%		13,575,170	48.97%	C
8050	Other purchases	(42,734)	(232,025)	(19,522)	(21,139)	21,595	-50.53%		(1,617)	8.28%	
8051	PGA for Residential	39,367,002	30,684,152	32,027,638	29,664,772	(9,702,230)	-24.65%		(2,362,865)	-7.38%	
8052	PGA for Commercial	26,709,469	20,998,405	21,315,060	20,186,365	(6,523,104)	-24.42%		(1,128,695)	-5.30%	
8053	PGA for Industrial	6,476,549	5,926,702	5,272,671	5,010,788	(1,465,761)	-22.63%		(261,883)	-4.97%	
8054	PGA for Public Authorities	258,165	204,417	175,335	136,710	(121,454)	-47.05%		(38,625)	-22.03%	
8058	Unbilled PGA Cost	(73,038)	(25,574)	73,483	630,096	703,134	-962.69%	D	556,613	757.47%	D
8059	PGA Offset to Unrecovered Gas Cost	(62,101,282)	(67,064,357)	(48,607,261)	(62,458,607)	(357,325)	0.58%		(13,851,346)	28.50%	
8060	Exchange gas	17,508	(14,988)	64,410	145,814	128,306	732.86%	E	81,404	126.38%	E
8081	Gas withdrawn from storage-Debit	9,986,584	9,106,847	6,947,329	6,938,915	(3,047,669)	-30.52%		(8,415)	-0.12%	
8082	Gas delivered to storage-Credit	(9,569,142)	(8,474,052)	(5,677,414)	(9,207,837)	361,305	-3.78%		(3,530,424)	62.18%	
8120	Gas used for other utility operations-Credit	(24,855)	(18,233)	(14,053)	(13,881)	10,974	-44.15%		173	-1.23%	
8130	Other gas supply expenses	1,259,213	1,111,640	1,147,073	1,176,915	(82,297)	-6.54%		29,842	2.60%	
8500	Transmission-Operation supervision and engineering	-	-	-	4,886	4,886	N/A		4,886	N/A	
8570	Transmission-Measuring and regulating station expenses	-	-	-	101	101	N/A		101	N/A	
8580	Transmission and compression of gas by others	19,882,606	19,556,469	19,584,311	23,319,366	3,436,759	17.29%	F	3,735,055	19.07%	F
		73,997,359	58,899,742	60,011,260	56,810,634						

A Unbilled will fluctuate based on the current estimate and the prior period reversal.

B Cost of Service Refund was reserved in FY18; but no refund was recorded in this period.
Begin COS refund in June 2019; COS refund during all FY20; ended COS refund in May 2021.

C Gas purchase cost increased in FY21 compared to FY20 mainly due to an increase in commodity price.

D This is the unbilled gas cost estimate. The variance is due to the seasonality of the business.

E The variance is do to NYMEX price increase compared to prior periods.

F Commodity transportation was up in FY21 compared to FY20 primarily due to an increase in demand for transportation services. Increase also due to tariff rate increases for reservation charges.

Compar 050
 Division 093
 Type O&M by Account

Account	Account Description	Tennessee Direct Expense				FY21 vs FY18		FY21 vs FY20	
		Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
7350	Miscellaneous production expenses	639	542	696	765	126	19.71%	69	9.85%
8160	Wells expenses	-	-	2,677	-	-	N/A	(2,677)	-100.00%
8560	Mains expenses	4,514	159,685	61,343	4,886	372	8.25%	(56,457)	-92.03%
8630	Transmission-Maintenance of mains	-	-	-	8,810	8,810	N/A	8,810	N/A
8650	Transmission-Maintenance of measuring and regulating station equipment	-	-	-	101	101	N/A	101	N/A
8700	Distribution-Operation supervision and engineering	1,773,673	2,050,368	1,482,260	1,441,042	(332,631)	-18.75%	(41,219)	-2.78%
8710	Distribution load dispatching	280	-	84	-	(280)	-100.00%	(84)	-100.00%
8711	Odorization	28,620	25,618	45,135	33,637	5,016	17.53%	(11,498)	-25.48%
8740	Mains and Services Expenses	4,049,482	4,884,146	5,382,446	5,639,286	1,589,803	39.26%	256,840	4.77%
8750	Distribution-Measuring and regulating station expenses	498,979	671,891	519,632	562,863	63,884	12.80%	43,231	8.32%
8760	Distribution-Measuring and regulating station expenses-Industrial	6,912	4,471	2,767	236	(6,676)	-96.59%	(2,531)	-91.48%
8770	Distribution-Measuring and regulating station expenses-City gate check stations	23,185	3,850	-	66	(23,119)	-99.72%	66	N/A
8780	Meter and house regulator expenses	612,818	655,662	583,550	432,776	(180,042)	-29.38%	(150,774)	-25.84%
8800	Distribution-Other expenses	44,497	133,528	2,594	6,679	(37,818)	-84.99%	4,085	157.48%
8810	Distribution-Rents	306,441	392,315	339,281	314,179	7,738	2.53%	(25,102)	-7.40%
8860	Distribution-Maintenance of structures and improvements	7,965	389	843	-	(7,965)	-100.00%	(843)	-100.00%
8870	Distribution-Maint of mains	43,270	121,442	27,718	18,765	(24,505)	-56.63%	(8,953)	-32.30%
8890	Maintenance of measuring and regulating station equipment-General	112,484	189,603	40,834	191,208	78,723	69.99%	150,374	368.26%
8900	Maintenance of measuring and regulating station equipment-Industrial	33	2,093	-	-	(33)	-100.00%	-	N/A
8910	Maintenance of measuring and regulating station equipment-City gate check stations	139	4,772	-	-	(139)	-100.00%	-	N/A
8920	Maintenance of services	(23,550)	(13,857)	4,609	7,174	30,724	-130.46%	2,565	55.66%
8930	Maintenance of meters and house regulators	24,447	28,228	123,397	3,424	(21,023)	-85.99%	(119,973)	-97.22%
8940	Distribution-Maintenance of other equipment	150	-	-	1,035	885	590.80%	1,035	N/A
9020	Customer accounts-Meter reading expenses	516,727	423,630	399,613	351,996	(164,731)	-31.68%	(47,617)	-11.92%
9030	Customer accounts-Customer records and collections expenses	1,019,594	960,847	812,398	744,282	(275,312)	-27.00%	(68,116)	-8.38%
9040	Customer accounts-Uncollectible accounts	446,414	291,860	608,153	728,391	281,977	63.16%	120,238	19.77%
9090	Customer service-Operating informational and instructional advertising expense	8,836	8,879	99,774	11,476	2,640	29.87%	(88,298)	-88.50%
9100	Customer service-Miscellaneous customer service	33	-	-	-	(33)	-100.00%	-	N/A
9110	Sales-Supervision	231,117	213,203	249,692	223,904	(7,213)	-3.12%	(25,789)	-10.33%
9120	Sales-Demonstrating and selling expenses	72,810	69,208	75,849	102,282	29,472	40.48%	26,434	34.85%
9130	Sales-Advertising expenses	16,335	10,376	213	2,525	(13,810)	-84.54%	2,313	1086.52%
9160	Sales-Miscellaneous sales expenses	-	-	2,921	-	-	N/A	(2,921)	-100.00%
9200	A&G-Administrative & general salaries	113,245	116,837	115,244	137,920	24,675	21.79%	22,676	19.68%
9210	A&G-Office supplies & expense	13,817	35,925	6,608	2,972	(10,845)	-78.49%	(3,636)	-55.02%
9230	A&G-Outside services employed	292,021	222,189	155,022	111,533	(180,487)	-61.81%	(43,489)	-28.05%
9240	A&G-Property insurance	142,925	134,713	133,915	134,448	(8,477)	-5.93%	532	0.40%
9250	A&G-Injuries & damages	55,036	21,601	37,882	100,284	45,248	82.21%	62,402	164.73%
9260	A&G-Employee pensions and benefits	1,080,222	944,036	931,177	1,000,795	(79,427)	-7.35%	69,618	7.48%
9280	A&G-Regulatory commission expenses	7,142	7,441	581	745	(6,397)	-89.56%	164	28.19%
9301	A&G-General advertising expense	-	3,548	7,958	-	-	N/A	(7,958)	-100.00%
9302	Miscellaneous general expenses	70,151	79,964	121,554	103,617	33,465	47.70%	(17,937)	-14.76%
9310	A&G-Rents	10,821	10,947	-	-	(10,821)	-100.00%	-	N/A
		11,612,227	12,869,950	12,378,421	12,424,104				

A Primary driver is contract labor associated with line locating & damage prevention, and leak survey expenses from Heath Consultants Inc versus what was experienced in FY18.

B The increase is due to higher company labor expense coded to these accounts over the last few years as the Company has changed the fixed labor distribution (FLD) of certain job titles to more accurately reflect the types of work being performed. Specifically, the Company has worked to make sure the FLDs of the job titles Sr MIC Tech, MIC Tech, MIC Specialist, Supervisor Measurement, and SCADA Technician default to 8750. Offset in labor would be found in previous default FLD for these positions.

C Primary driver is contract labor associated with Maintenance of measuring and regulating station equipment in FY21 vs FY18 and FY20.

D The increase in the bad debt expense in FY21 is due to the increase in the actual write offs and recoveries throughout the year.

E Primary driver is 05418 "Settlement" associated with increased MVA claims in FY21 vs FY20.

F The variance is due to changes in employee benefits expense, such as pension and OPEB, and also incentive compensation.

Compar 050
Division 091
Type O&M by Account

Account	Account Description	41.91%	40.59%	40.79%	41.91%	FY21 vs FY18		FY21 vs FY20	
		Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
8160	Wells expenses	26	-	-	-	(26)	-100.00%	-	N/A
8170	Lines expenses	265	209	222	217	(48)	-17.93%	(4)	-1.88%
8180	Compressor station expenses	253	388	155	152	(101)	-39.85%	(3)	-1.87%
8190	Compressor station fuel and power	3,893	4,369	1,448	4,216	323	8.30%	2,768	191.16%
8210	Storage-Purification expenses	1,117	1,182	669	835	(282)	-25.27%	166	24.78%
8240	Storage-Other expenses	5	-	-	-	(5)	-100.00%	-	N/A
8250	Storage well royalties	6,309	5,682	4,168	5,952	(357)	-5.65%	1,785	42.82%
8500	Transmission-Operation supervision and engineering	-	-	19,993	12,354	12,354	N/A	(7,639)	-38.21%
8560	Mains expenses	387	2,269	199	196	(192)	-49.46%	(4)	-1.87%
8570	Transmission-Measuring and regulating station expenses	489	417	6,880	449	(40)	-8.17%	(6,431)	-93.47%
8600	Transmission-Rents	-	-	197	69	69	N/A	(128)	-64.89%
8650	Transmission-Maintenance of measuring and regulating station equipment	287	-	-	-	(287)	-100.00%	-	N/A
8700	Distribution-Operation supervision and engineering	1,273,712	1,504,171	1,171,079	1,036,236	(237,476)	-18.64%	(134,843)	-11.51%
8710	Distribution load dispatching	-	-	-	38	38	N/A	38	N/A
8711	Odorization	33,056	16,316	7,683	-	(33,056)	-100.00%	(7,683)	-100.00%
8740	Mains and Services Expenses	35,066	39,945	61,179	44,730	9,664	27.56%	(16,449)	-26.89%
8750	Distribution-Measuring and regulating station expenses	58,882	50,385	190,639	177,979	119,097	202.27%	(12,661)	-6.64%
8760	Distribution-Measuring and regulating station expenses-Industrial	2,003	21,371	66,336	48,166	46,163	2305.05%	(18,170)	-27.39%
8770	Distribution-Measuring and regulating station expenses-City gate check stations	6,557	771	-	(249)	(6,806)	-103.80%	(249)	N/A
8780	Meter and house regulator expenses	35	6,999	544	902	867	2513.18%	358	65.89%
8800	Distribution-Other expenses	72	3,654	245,652	324,647	324,574	447972.54%	78,994	32.16%
8810	Distribution-Rents	119,490	132,748	138,458	136,695	17,205	14.40%	(1,764)	-1.27%
8870	Distribution-Maint of mains	-	-	4,923	(31)	(31)	N/A	(4,953)	-100.62%
8890	Maintenance of measuring and regulating station equipment-General	-	353	17,890	31,670	31,670	N/A	13,780	77.02%
8900	Maintenance of measuring and regulating station equipment-Industrial	-	-	210	649	649	N/A	439	209.26%
8910	Maintenance of measuring and regulating station equipment-City gate check stations	-	-	214	3,445	3,445	N/A	3,231	1513.14%
9010	Customer accounts-Operation supervision	11,026	10,337	39,041	48,720	37,694	341.85%	9,679	24.79%
9020	Customer accounts-Meter reading expenses	-	-	719	161	161	N/A	(559)	-77.66%
9030	Customer accounts-Customer records and collections expenses	795,864	726,192	821,561	880,092	84,227	10.58%	58,530	7.12%
9090	Customer service-Operating informational and instructional advertising expense	-	71,902	75,193	73,438	73,438	N/A	(1,755)	N/A
9100	Customer service-Miscellaneous customer service	446	186	2,903	149	(297)	N/A	(2,753)	-94.85%
9110	Sales-Supervision	70,239	44,634	64,038	61,705	(8,533)	-12.15%	(2,332)	-3.64%
9120	Sales-Demonstrating and selling expenses	1,346	1,071	9,620	990	(356)	-26.42%	(8,630)	-89.71%
9130	Sales-Advertising expenses	3,374	7,262	8,317	3,947	574	17.00%	(4,370)	-52.54%
9200	A&G-Administrative & general salaries	(92,927)	(78,697)	(100,623)	(80,274)	12,654	-13.62%	20,349	-20.22%
9210	A&G-Office supplies & expense	(12,053)	(48,406)	874	21,324	33,377	-276.92%	20,450	2340.80%
9230	A&G-Outside services employed	62,967	95,768	77,113	62,696	(272)	-0.43%	(14,417)	-18.70%
9240	A&G-Property insurance	(5,849)	(5,513)	(4,517)	(138)	5,711	-97.63%	4,379	-96.94%
9250	A&G-Injuries & damages	62,459	64,483	(5,680)	21,572	(40,887)	-65.46%	27,252	-479.80%
9260	A&G-Employee pensions and benefits	822,229	554,348	972,334	987,910	165,681	20.15%	15,575	1.60%
9280	A&G-Regulatory commission expenses	185	-	-	-	(185)	-100.00%	-	N/A
9302	Miscellaneous general expenses	5,100	5,720	3,719	3,344	(1,755)	-34.42%	(374)	N/A
9310	A&G-Rents	-	-	416	-	-	N/A	(416)	-100.00%
		<u>3,266,308</u>	<u>3,240,516</u>	<u>3,903,764</u>	<u>3,914,952</u>				

- A** The increase is due to higher labor charged to this FERC account in FY21. Labor between FERC accounts can fluctuate due to the distribution of employee labc
- B** The increase is due to higher labor charged to account 9030 during FY21 vs FY18 & FY20.
- C** Within FERC account 9030, charges typically hit subaccounts 06112 (Collection Fees), 06113 (Payment Services), and 06116 (Bill Print Fees). Subaccount 06113 Payment Services is a new subaccount since Fiscal 2017 used to break out credit card and other payment fees. These fees were previously recorded to subaccount 06112 Collection Fees. The variance is due to an increase in customers using credit cards.
- D** The variance is due to changes in employee benefits expense, such as medical, dental, Pension, and OPEB, and also incentive compensation.

Compan 010
Division 002
Type O&M by Account (excludes CC1903 which is not allocated)

		4.36%	4.22%	4.25%	4.13%	FY21 vs FY18		FY21 vs FY20	
		Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
Account	Account Description								
8210	Storage-Purification expenses	23	6	-	-	(23)	-100.00%	-	N/A
8260	Storage-Rents	-	-	-	-	-	N/A	-	N/A
8560	Mains expenses	-	1	0	846	846	N/A	846	N/A
8700	Distribution-Operation supervision and engineering	5,497	3,690	4,364	6,213	716	13.03%	1,849	42.37%
8740	Mains and Services Expenses	1,558	2,776	3,771	1,179	(378)	-24.29%	(2,592)	-68.73%
8780	Meter and house regulator expenses	-	2	-	-	-	N/A	-	N/A
8790	Customer installations expenses	-	134	-	-	-	N/A	-	N/A
8800	Distribution-Other expenses	22	215	849	740	718	3275.97%	(109)	-12.89%
8810	Distribution-Rents	-	-	223	(338)	(338)	N/A	(562)	-251.33%
8850	Distribution-Maintenance supervision and engineering	0	-	-	-	(0)	-100.00%	-	N/A
8930	Maintenance of meters and house regulators	-	908	-	-	-	N/A	-	N/A
9010	Customer accounts-Operation supervision	93	342	135	155	62	66.75%	20	14.96%
9020	Customer accounts-Meter reading expenses	-	-	-	992	992	N/A	992	N/A
9030	Customer accounts-Customer records and collections expenses	4,106	4,877	4,833	3,959	(147)	-3.59%	(875)	-18.10%
9090	Customer service-Operating informational and instructional advertising expenses	-	186	-	-	-	N/A	-	N/A
9100	Customer service-Miscellaneous customer service	380	52	38	-	(380)	-100.00%	(38)	-100.00%
9110	Sales-Supervision	-	-	166	-	-	N/A	(166)	-100.00%
9120	Sales-Demonstrating and selling expenses	398	748	4,499	6,079	5,682	1428.73%	1,581	35.14%
9160	Sales-Miscellaneous sales expenses	70	145	-	-	(70)	-100.00%	-	N/A
9200	A&G-Administrative & general salaries	(732,919)	(904,594)	(1,491,528)	(1,780,946)	(1,048,026)	142.99%	(289,417)	19.40%
9210	A&G-Office supplies & expense	1,122,919	1,317,608	1,424,241	1,389,812	266,893	23.77%	(34,429)	-2.42%
9220	A&G-Administrative expense transferred-Credit	see note B	see note B	see note B	see note B	N/A	N/A	N/A	N/A
9230	A&G-Outside services employed	512,944	517,949	507,913	534,185	21,240	4.14%	26,271	5.17%
9240	A&G-Property insurance	5,793	5,165	4,758	4,673	(1,120)	-19.33%	(85)	-1.79%
9250	A&G-Injuries & damages	822,221	807,953	1,154,436	1,351,933	529,712	64.42%	197,497	17.11%
9260	A&G-Employee pensions and benefits	2,129,903	1,961,732	2,249,724	3,117,914	988,011	46.39%	868,190	38.59%
9302	Miscellaneous general expenses	285,606	257,052	248,171	302,073	16,468	5.77%	53,902	21.72%
9310	A&G-Rents	224,451	215,368	215,183	204,511	(19,939)	-8.88%	(10,672)	-4.96%
9320	A&G-Maintenance of general plan	19,346	16,133	11,823	13,159	(6,188)	-31.98%	1,336	11.30%
		4,402,409	4,208,448	4,343,599	5,157,139				

- A** Primary driver is increase in Software maintenance and IT Equipment in FY21 vs FY18
- B** The 922 account is used to transfer expense from the general offices to the business units. The amounts shown in this Div 002 are the Div 002 expenses that were allocated to Tennessee, excluding cost center 1903 which does not allocate to the business unit
- C** The primary driver is the increase in Public Liability Insurance in FY21 vs FY18 & FY20
- D** The increase is due to higher medical and dental, SERP and incentive compensation expenses
- E** The increase in Account 9302 is due to higher Association Dues, Director's Fees & Director Retirement Fees, and Software Maintenance

Compar 010
Division 012
Type O&M by Account

		4.57%	4.63%	4.68%	4.72%	FY21 vs FY18		FY21 vs FY20	
Account	Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
8700	Distribution-Operation supervision and engineering	337	207	11	186	(151)	-45%	175	1585.51%
8740	Mains and Services Expenses	1,001	3,221	3,885	3,179	2,178	218%	(706)	-18.17%
8750	Distribution-Measuring and regulating station expenses	-	-	4	-	-	N/A	(4)	-100.00%
8800	Distribution-Other expenses	2	-	-	-	(2)	-100%	-	N/A
8850	Distribution-Maintenance supervision and engineering	-	-	-	-	-	N/A	-	N/A
9010	Customer accounts-Operation supervision	187,367	185,713	199,366	209,167	21,800	12%	9,801	4.92%
9020	Customer accounts-Meter reading expenses	23	-	-	-	(23)	-100%	-	N/A
9030	Customer accounts-Customer records and collections expenses	851,714	962,457	984,985	1,001,488	149,775	18%	16,504	1.68%
9100	Customer service-Miscellaneous customer service	-	13	-	-	-	N/A	-	N/A
9200	A&G-Administrative & general salaries	190,569	186,380	165,488	153,165	(37,403)	-20%	(12,323)	-7.45%
9210	A&G-Office supplies & expense	359,965	381,660	392,241	399,882	39,917	11%	7,642	1.95%
9220	A&G-Administrative expense transferred-Credit	see note B	see note B	see note B	see note B	N/A	N/A	N/A	N/A
9230	A&G-Outside services employed	46,616	56,854	58,850	56,851	10,236	22%	(1,999)	-3.40%
9240	A&G-Property insurance	4,303	4,081	3,820	3,754	(548)	-13%	(66)	-1.73%
9250	A&G-Injuries & damages	5	-	17	41	36	691%	24	136.10%
9260	A&G-Employee pensions and benefits	400,597	439,698	449,809	483,585	82,989	21%	33,776	7.51%
9302	Miscellaneous general expenses	-	59	60	-	-	N/A	(60)	-100.00%
9310	A&G-Rents	72,142	76,502	55,566	55,528	(16,614)	-23%	(38)	-0.07%
9320	A&G-Maintenance of general plant	500	312	182	267	(233)	-47%	85	46.44%
		2,115,140	2,297,156	2,314,284	2,367,096				

A The increase is due to higher labor charged to account 9030 during FY21.

B The 922 account is used to transfer expense from the general offices to the business units. The amounts shown in this Div 012 tab are the Div 012 expenses that were allocated to Tennessee.

C The increase is due to higher medical and dental, SERP and incentive compensation expenses.

Compan 050

Division 093

Type Depreciation and Taxes Other by Account

Account	Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	FY21 vs FY18		A	FY21 vs FY20	
						\$ Var	% Var		\$ Var	% Var
4030	Depreciation Expense	12,805,215	13,852,412	15,029,230	15,624,830	2,819,615	22.02%		595,600	3.96%
4060	Amortization of gas plant acquisition adjustments	41,352	40,050	40,247	41,352	-	0.00%		1,105	2.75%
4081	Taxes other than income taxes, utility operating income	7,542,119	7,520,545	8,666,044	8,259,980	717,861	9.52%		(406,064)	-4.69%
		20,388,686	21,413,006	23,735,521	23,926,162					

A The increase in depreciation expense is due to higher plant-in-service during FY21 when compared to FY18.

Compar 050

Division 091

Type Depreciation and Taxes Other by Account

		Division 091 KY/Mid-States General Office				FY21 vs FY18		FY21 vs FY20	
Account	Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
4081	Taxes other than income taxes, utility operating income	113,943	0	130,414	(0)	(113,943)	N/A	(130,414)	N/A
4030	Depreciation Expense	(0)	0	(0)	(0)	(0)	N/A	0	N/A
4060	Amortization of gas plant acquisition adjustments	(0)	0	(0)	-	0	-100%	0	N/A
		113,942	0	130,414	(0)				

Compar 010

Division 002

Type Depreciation and Taxes Other by Account

		Shared Services Division 002				FY21 vs FY18		FY21 vs FY20	
Account	Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
4030	Depreciation Expense	(0)	0	(0)	(0)	(0)	N/A	0	N/A
4081	Taxes other than income taxes, utility operating income	(1,095,601)	(0)	(0)	(0)	1,095,601	-100.00%	(0)	N/A
		(1,095,601)	(0)	(0)	(0)				

A Like depreciation, the taxes other expense in Div 002 is billed out to the business units so the account normally has a zero balance. There was an amount booked to Div 002 related to a KS Tax matter in 2018. This amount was also not allocated which is why Fiscal 2018 shows a balance in Div 002 Account 4081. Please see the depreciation and taxes other expense variances by subaccount to see the amounts allocated to Tennessee and related variance explanations.

Compar 010

Division 012

Type Depreciation and Taxes Other by Account

Account Account Description		Shared Services Division 012				FY21 vs FY18		FY21 vs FY20	
		Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
4030	Depreciation Expense	(0)	0	0	(0)	(0)	N/A	(0)	N/A
4081	Taxes other than income taxes, utility operating income	(0)	0	(0)	0	0	N/A	0	N/A
		(0)	0	(0)	0				

Company 050
Division 093
Type Revenue and Gas Cost by Subaccount

Tennessee Direct and Allocated Expense						FY21 vs FY18		FY21 vs FY20		
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var	
31101	Gas Rev-Dist Inc	41,533,349	38,837,654	37,642,275	40,325,073	(1,208,276)	-2.91%	2,682,797	7.13%	A
31108	Gas Rev-Dist Inc. Base Charges	38,591,103	36,953,920	37,711,930	39,000,645	409,542	1.06%	1,288,715	3.42%	
31128	Gas Cost Adjustment Surcharge	72,662,122	57,838,543	58,811,481	55,421,350	(17,240,772)	-23.73%	(3,390,131)	N/A	
31181	City franch revenue	-	-	-	-	-	N/A	-	N/A	
31183	Surcharge revenue	89	-	89	173	84	N/A	84	N/A	
31195	WNA	364,535	950,895	2,841,263	1,177,040	812,505	222.89%	B	(1,664,223)	N/A
31201	Late Fee	791,453	613,011	341,903	(200)	(791,653)	-100.03%	(342,103)	-100.06%	
31215	CB Gas Rev-Dist Inc	24,742	(65,499)	116,936	8,112	(16,630)	-67.21%	(108,824)	-93.06%	
31216	CB Gas Rev-Dist Inc Base Charges	(1,339)	13,141	(484)	23,135	24,473	-1828.24%	23,619	-4876.74%	
31217	CB Gas Cost Adjustment Surcharge	65,915	(50,014)	54,548	212,500	146,585	222.39%	C	157,952	289.56%
31301	Misc Service Revenue	426,897	406,336	294,382	51,056	(375,841)	-88.04%	(243,326)	-82.66%	C
31309	Other Gas Revenues	7	(1,864)	25	2	(4)	-64.04%	(22)	-89.97%	
31379	Cost of Service Reserve	(3,563,826)	-	-	-	3,563,826	-100.00%	D	-	N/A
31380	COS refund Residential	-	151,642	1,119,550	529,012	529,012	N/A	E	(590,538)	N/A
31381	COS refund Commercial	-	75,445	681,854	323,757	323,757	N/A	E	(358,097)	-52.52%
31382	COS refund Industrial	-	10,706	89,830	43,258	43,258	N/A	(46,572)	-51.84%	
31384	COS refund Public Auth	-	925	6,516	2,399	2,399	N/A	(4,117)	-63.18%	
31385	COS refund Transportation	-	57,850	325,693	145,389	145,389	N/A	E	(180,303)	-55.36%
		150,895,047	135,792,692	140,037,791	137,262,701	(13,632,346)	N/A	(2,775,090)	-1.98%	

Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var	
01000	Non-project Labor	-	-	-	101	101	N/A	101	N/A	
01008	Expense Labor Accrual	-	-	-	-	-	N/A	-	N/A	
04002	Required By Law, Safety	-	-	-	4,886	4,886	N/A	4,886	N/A	
04737	Curtailment Overpull Fee	(3,705)	(207,335)	-	-	3,705	-100.00%	-	N/A	
04740	Cashouts	(648,070)	(261,942)	(249,122)	(401,533)	246,537	-38.04%	F	(152,411)	61.18%
04751	Gas Purchases	42,499,385	47,402,281	27,976,376	41,698,902	(800,483)	-1.88%	13,722,527	49.05%	G
04755	Purchase Gas-Ind-Actual	1,259,246	1,111,639	1,147,073	1,176,915	(82,331)	-6.54%	29,842	2.60%	
04756	Storage Injection/Withdrawal	360,716	632,795	1,269,916	(2,268,922)	(2,629,639)	-729.00%	(3,538,838)	-278.67%	
04771	Demand Charges-Transportation	15,851,371	15,881,373	15,537,144	18,717,370	2,865,999	18.08%	H	3,180,226	20.47%
04772	Commodity-Transportation	689,313	344,239	503,618	758,738	69,425	10.07%	I	255,120	50.66%
04773	Demand-Storage	3,416,156	3,315,870	3,602,904	3,989,071	572,915	16.77%	J	386,167	10.72%
04774	Capacity Release	-	-	-	-	-	N/A	-	N/A	
04775	PGA Recoveries	10,709,902	(9,250,681)	10,183,443	(7,459,972)	(18,169,874)	-169.65%	(17,643,415)	-173.26%	
04777	Realignment Costs	(33)	-	-	-	33	-100.00%	-	N/A	
04800	Reimbursement for Gas Loss	(39,029)	(24,690)	(19,522)	(21,139)	17,890	-45.84%	(1,617)	8.28%	
04801	Company Used Gas	(24,855)	(18,680)	(14,053)	(13,881)	10,974	-44.15%	173	-1.23%	
04802	PGA Recoverable Company Used Gas	-	447	-	-	-	N/A	-	N/A	
04819	Unbilled PGA-Res	(60,782)	8,218	44,573	168,881	229,663	-377.85%	K	124,308	278.89%
04820	Unbilled PGA-Comm	(82,284)	20,261	(24,205)	247,376	329,660	-400.64%	K	271,581	-1122.00%
04821	Unbilled PGA-Ind	65,915	(50,014)	54,548	212,500	146,585	222.39%	K	157,952	289.56%
04822	Unbilled PGA-PA	4,113	(4,039)	(1,433)	1,339	(2,774)	-67.44%	2,772	-193.44%	
		73,997,359	58,899,742	60,011,260	56,810,634					

A Billed Volumes went up 9.38% for the same time period that billed commodity went up 7.26%.

B In FY18, HDD's were only -3% from normal whereas in FY20 and FY21 they were -11% and -6% respectively.

C Volumes went up 96% in 09/21 as compared to 09/18; GCA went up 47% during FY21 compared to a decrease during FY18
Volumes went up 74% in 09/21 as compared to 09/220; the GCA went up 47% compared to a decrease in FY20

D Set up cost of service reserve in FY18.

E Begin COS refund in June 2019; COS refund during all FY20; ended COS refund in May 2021.

F Cashout is slightly down in FY21 compared to FY18 due to more accurate gas scheduling or nominating process in FY21 which resulted in less gas to be cashedout

G Gas purchase cost increased in FY21 compared to FY20 mainly due to an increase in commodity price.

H Demand charge was up in FY21 compared to FY18 and FY20 due to an increase in tariff rate from about \$6.73 to \$10.9 in reservation charges for transportation services.

I Commodity transportation was up in FY21 compared FY20 primarily due to an increase in demand for transportation services.

J Storage demand fee increase was due to tariff rate increase from \$ 0.35310 in FY20 to \$0.8150 in FY21.

K Sub account 04819 & 04821 is an estimate of unbilled gas recovery expense for financial reporting purposes. Year-over-year variance results from changes in estimate parameters, primarily consumption and PGA rates, and is also influenced by heating degree days.

Company 050
Division 093
Type O&M by Subaccount

Tennessee Direct Expense						FY21 vs FY18		FY21 vs FY20	
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
01000	Non-project Labor	3,448,567	3,227,338	3,349,791	3,221,783	(226,784)	-6.58%	(128,008)	-3.82%
01001	Capital Labor	4,395,507	4,571,259	4,497,382	5,002,452	606,945	13.81%	505,070	11.23%
01002	Capital Labor Contra	(4,343,295)	(4,580,236)	(4,516,393)	(5,006,624)	(663,329)	15.27%	(490,231)	10.85%
01006	O&M Project Labor and Contra	2,481	2,216	531	5,852	3,371	135.84%	5,322	1002.56%
01008	Expense Labor Accrual	(3,838)	3,449	34,623	8,829	12,667	-330.06%	(25,793)	-74.50%
01011	Capital Labor Transfer In	2,429,719	2,480,365	2,415,580	2,840,303	410,584	16.90%	424,723	17.58%
01012	Capital Labor Transfer Out	(2,481,930)	(2,471,388)	(2,396,569)	(2,836,131)	(354,200)	14.27%	(439,562)	18.34%
01013	Expense Labor Transfer In	(9,438)	3,251	-	5,987	15,425	-163.43%	5,987	N/A
01014	Expense Labor Transfer Out	(2,481)	(2,216)	-	(5,852)	(3,371)	135.84%	(5,852)	N/A
01202	Pension Benefits Load	194,877	170,106	168,503	170,007	(24,871)	-12.76%	1,504	0.89%
01203	OPEB Benefits Load	(29,691)	123,610	120,305	152,648	182,339	-614.12%	32,343	26.88%
01251	Medical Benefits Load	715,258	667,191	729,766	657,804	(57,454)	-8.03%	(71,962)	-9.86%
01252	Medical Benefits Variance	-	297	-	-	-	N/A	-	N/A
01253	Medical Benefits Projects	(2,881)	670	115	1,223	4,104	-142.46%	1,108	964.34%
01257	ESOP Benefits Load	144,112	128,764	134,800	131,766	(12,347)	-8.57%	(3,035)	-2.25%
01259	ESOP Benefits Projects	(255)	131	21	243	498	-195.47%	222	1059.08%
01260	Other Benefits Load	3,445	-	-	-	(3,445)	-100.00%	-	N/A
01262	Other Benefits Projects	(18)	-	-	-	18	-100.00%	-	N/A
01263	RSP FACC Benefits Load	21,235	23,083	27,652	32,858	11,623	54.74%	5,206	18.83%
01265	RSP FACC Benefits Projects	(19)	24	5	61	81	-414.09%	57	1253.88%
01266	Life Benefits Load	6,889	6,462	6,769	6,461	(428)	-6.22%	(308)	-4.54%
01268	Life Benefits Projects	(36)	5	1	12	48	-132.84%	11	1396.25%
01269	LTD Benefits Load	17,224	16,154	16,922	22,614	5,391	31.30%	5,692	33.64%
01271	LTD Benefits Projects	(41)	17	3	40	80	-196.81%	37	1357.93%
01291	Pension Benefits Projects	(610)	175	27	319	929	-152.21%	292	1095.61%
01292	OPEB Benefits Projects	(1,104)	(21)	19	284	1,388	-125.70%	265	1397.52%
01293	Workers Comp Benefits Projects	(142)	61	7	71	213	-150.31%	65	964.87%
01294	NSC-OPEB Benefits Load	-	(202,379)	(257,023)	(180,032)	(180,032)	N/A	76,991	-29.95%
01296	NSC-OPEB Benefits Projects	-	(65)	(42)	(343)	(343)	N/A	(301)	719.87%
01297	NSC-Pension Benefits Load	-	(1,269)	(30,883)	(8,612)	(8,612)	N/A	22,271	-72.11%
01299	NSC-Pension Benefits Projects	-	(0)	(5)	(16)	(16)	N/A	(11)	223.11%
02001	Inventory Materials	140,993	211,207	255,993	223,888	82,895	58.79%	(32,105)	-12.54%
02004	Warehouse Loading Charge	14,241	6,473	8,732	10,286	(3,955)	-27.77%	1,554	17.80%
02005	Non-Inventory Supplies	148,385	175,572	143,426	167,436	19,051	12.84%	24,010	16.74%
02006	Purchasing Card Charges	-	-	109	-	-	N/A	(109)	-100.00%
03002	Vehicle Lease Payments	481,505	648,599	713,161	742,783	261,278	54.26%	29,622	4.15%
03003	Capitalized transportation costs	(613,715)	(667,702)	(733,896)	(752,488)	(138,773)	22.61%	(18,591)	2.53%
03004	Vehicle Expense	645,463	546,268	544,422	599,147	(46,316)	-7.18%	54,724	10.05%
03009	842 Variable Heavy Equip Lease Expense	-	-	13,143	9,749	9,749	N/A	(3,394)	-25.82%
04003	Safety, Newspaper	1,129	959	1,134	867	(262)	-23.19%	(267)	-23.57%
04002	Required By Law, Safety	9,439	10,723	20,603	4,886	(4,552)	-48.23%	(15,717)	-76.28%
04017	Promo Sales, Consumer Rel	3,545	-	-	1,941	(1,604)	-45.25%	1,941	N/A
04018	Safety	3,512	3,859	4,012	4,724	1,213	34.53%	713	17.76%
04021	Promo Other, Misc	867	416	-	2,120	1,253	144.58%	2,120	N/A
04022	Promo Sales, Misc	-	456	-	-	-	N/A	-	N/A
04023	GCA Public Notice Publication	-	4,362	-	-	-	N/A	-	N/A
04040	Community Rel&Trade Shows	13,162	20,517	23,758	3,719	(9,444)	-71.75%	(20,040)	-84.35%
04041	Gas Light Relight Program	492	-	-	-	(492)	-100.00%	-	N/A
04044	Advertising	14,882	10,476	10,485	78,520	63,638	427.62%	68,035	648.85%
04046	Customer Relations & Assist	50,250	51,915	67,174	26,838	(23,413)	-46.59%	(40,336)	-60.05%
04069	Blueflame Property Insurance	351,743	349,651	346,688	361,132	9,388	2.67%	14,444	4.17%
04070	Insurance-Other	18,252	17,472	20,504	22,567	4,315	23.64%	2,063	10.06%
04072	Insurance Capitalized	(208,818)	(214,938)	(212,772)	(226,684)	(17,866)	8.56%	(13,911)	6.54%
04121	Inv Relations/Bnkg Inst	-	-	-	-	-	N/A	-	N/A
04145	Printing/Slides/Graphics	-	-	-	47	47	N/A	47	N/A
04146	Public Relations	-	499	95	116	116	N/A	20	21.39%
04201	Software Maintenance	5,252	33,780	5,903	11,092	5,840	111.21%	5,189	87.90%
04212	IT Equipment	2,631	5,436	28,088	38,844	36,213	1376.55%	10,756	38.29%
04301	Equipment Lease	129,376	277,531	174,282	144,173	14,797	11.44%	(30,109)	-17.28%
04302	Heavy Equipment	86,830	(3,784)	89,173	98,863	12,034	13.86%	9,690	10.87%
04306	Parts	-	-	-	398	398	N/A	398	N/A
04307	Heavy Equipment Capitalized	(211,882)	(268,271)	(405,183)	(412,055)	(200,174)	94.47%	(6,872)	1.70%
04308	Locusview amortization	-	-	135,680	143,247	143,247	N/A	7,568	5.58%
04309	Non-842 Heavy Equipment	-	-	14,317	24,431	24,431	N/A	10,115	70.65%
04560	Non 842 Fleet Lease/Rents	-	-	15,027	(77,136)	(77,136)	N/A	(92,164)	-613.31%
04561	842 Variable Real Estate Lease Expense	-	-	1,945	2,088	2,088	N/A	143	7.34%
04562	842 Variable Tower Lease Expense	-	-	59	137	137	N/A	78	132.55%
04563	842 Variable Fleet Lease Expense	-	-	(2,195)	(2,141)	(2,141)	N/A	54	-2.45%
04564	842 Variable Copier Lease Expense	-	-	2,120	-	-	N/A	(2,120)	-100.00%
04578	842 Real Estate Lease Expense	-	-	524,854	531,809	531,809	N/A	6,955	1.33%
04580	Building Lease/Rents Capitalized	(291,007)	(274,491)	(291,702)	(310,966)	(19,959)	6.86%	(19,264)	6.60%
04581	Non 842 Building Lease/Rents	527,926	500,584	2,498	9,424	(518,502)	-98.21%	6,926	277.25%
04582	Building Maintenance	156,586	149,029	232,477	230,790	74,203	47.39%	(1,688)	-0.73%
04585	Railroad easements and crossings	739	3,899	2,779	2,160	1,421	192.36%	(619)	-22.27%
04590	Utilities	201,878	188,933	171,963	154,896	(46,982)	-23.27%	(17,067)	-9.92%
04592	Misc Rents	-	1,911	-	497	497	N/A	497	N/A
04599	Capitalized Utility Costs	(185,804)	(180,063)	(222,706)	(230,889)	(45,085)	24.26%	(8,183)	3.67%

Company 050
Division 093
Type O&M by Subaccount

Tennessee Direct Expense						FY21 vs FY18		FY21 vs FY20	
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
04801	Company Used Gas	25,248	19,845	14,053	13,881	(11,367)	-45.02%	(173)	-1.23%
04882	WIP Removal Cost	-	-	2,634	-	-	N/A	(2,634)	-100.00%
04889	Land Rights	-	-	54	-	-	N/A	(54)	-100.00%
05010	Office Supplies	55,794	42,571	47,171	18,148	(37,646)	-67.47%	(29,024)	-61.53%
05111	Postage/Delivery Services	10,440	17,702	23,541	11,589	1,149	11.01%	(11,951)	-50.77%
05215	842 Copier Lease Expense	-	-	20,056	20,924	N/A		867	4.33%
05310	Monthly Lines and service	77,977	83,163	111,648	74,818	(3,159)	-4.05%	(36,829)	-32.99%
05312	Long Distance	5,605	4,275	2,671	2,447	(3,158)	-56.34%	(224)	-8.39%
05314	Toll Free Long Distance	43,755	38,727	38,832	40,723	(3,032)	-6.93%	1,892	4.87%
05316	Telecom Maintenance & Repair	285	-	1,742	-	(285)	-100.00%	(1,742)	-100.00%
05323	Measurement & Meter Reading	522	707	39	-	(522)	-100.00%	(39)	-100.00%
05331	WAN/LAN/Internet Service	21,371	19,423	16,344	13,722	(7,649)	-35.79%	(2,622)	-16.04%
05351	AMI Tower Rent	130,463	219,986	(250)	-	(130,463)	-100.00%	250	-100.00%
05353	842 Tower Lease Expense	-	-	190,994	194,560	194,560	N/A	3,566	1.87%
05364	Cellular, radio, pager charges	91,256	85,671	88,839	97,762	6,506	7.13%	8,922	10.04%
05376	Cell service for data uses	24,974	27,181	26,700	30,990	6,016	24.09%	4,290	16.07%
05377	Cell phone equipment and accessories	7,133	8,963	14,790	6,933	(200)	-2.81%	(7,857)	-53.13%
05380	Video Conference	1,480	-	-	-	(1,480)	-100.00%	-	N/A
05399	Capitalized Telecom Costs	(129,438)	(134,207)	(153,059)	(135,016)	(5,578)	4.31%	18,043	-11.79%
05411	Meals and Entertainment	106,377	122,838	61,059	15,790	(90,587)	-85.16%	(45,269)	-74.14%
05412	Spousal & Dependent Travel	867	1,324	1,374	404	(463)	-53.36%	(969)	-70.56%
05413	Transportation	152,980	219,728	112,477	39,114	(113,866)	-74.43%	(73,363)	-65.22%
05414	Lodging	121,782	194,554	70,728	2,248	(119,534)	-98.15%	(68,481)	-96.82%
05415	Membership Fees	9,662	12,274	13,215	8,081	(1,581)	-16.37%	(5,134)	-38.85%
05416	Club Dues - Nondeductible	90	-	-	1,232	1,142	1268.61%	1,232	N/A
05417	Club Dues - Deductible	1,550	1,515	1,699	1,360	(190)	-12.27%	(339)	-19.97%
05418	Settlement	38,192	5,328	18,571	79,066	40,873	107.02%	60,494	325.74%
05419	Misc Employee Expense	1,179	4,085	-	5,532	4,353	369.35%	5,532	N/A
05420	Employee Development	6,762	9,497	6,392	2,835	(3,927)	-58.08%	(3,558)	-55.65%
05421	Training	4,733	101,614	(1,887)	15,598	10,865	229.54%	17,485	-926.60%
05422	Operator Qualifications Training	111	-	787	787	676	607.25%	787	N/A
05424	Books & Manuals	-	395	260	303	303	N/A	44	16.76%
05425	Regulatory Compliance Training	-	-	111	85	85	N/A	(26)	-23.68%
05426	Safety Training	5,902	2,254	1,427	491	(5,411)	-91.67%	(935)	-65.56%
05427	Technical (Job Skills) Training	9,340	10,110	1,196	7,875	(1,465)	-15.68%	6,680	558.50%
05429	Work Environment Training	1,109	-	-	-	(1,109)	-100.00%	-	N/A
06111	Contract Labor	3,331,150	4,688,860	4,090,625	4,382,918	1,051,768	31.57%	292,293	7.15%
06112	Collection Fees	989	1,825	1,374	-	(989)	-100.00%	(1,374)	-100.00%
06116	Bill Print Fees	620,811	609,895	593,468	578,630	(42,181)	-6.79%	(14,838)	-2.50%
06121	Legal	292,021	222,301	158,583	120,362	(171,659)	-58.78%	(38,221)	-24.10%
07111	Damages	-	-	-	-	-	N/A	-	N/A
07120	Environmental & Safety	26,701	28,449	22,906	16,911	(9,791)	-36.67%	(5,995)	-26.17%
07421	Service Awards	-	-	495	495	495	N/A	495	N/A
07443	Uniforms	34,690	43,124	43,784	70,133	35,444	102.17%	26,350	60.18%
07444	Uniforms Capitalized	(18,969)	(24,620)	(25,080)	(42,628)	(23,659)	124.72%	(17,549)	69.97%
07449	Non-Qual Retirement Exp	-	69	-	-	-	N/A	-	N/A
07490	SERP Capitalized	123	120	-	-	(123)	-100.00%	-	N/A
07495	Employee Broadcast and Publication	-	56	-	-	-	N/A	-	N/A
07499	Misc Employee Welfare Exp	16,236	18,264	19,136	15,255	(982)	-6.05%	(3,882)	-20.28%
07510	Association Dues	99,381	105,204	122,966	111,684	12,302	12.38%	(11,883)	-9.18%
07590	Misc General Expense	35,893	28,845	24,079	51,367	15,474	43.11%	27,288	113.33%
07601	Vehicle Cap Accrual	-	-	-	-	-	N/A	-	N/A
07603	Rent Cap Accrual	-	-	-	-	-	N/A	-	N/A
07607	Telecom Cap Accrual	-	-	-	-	-	N/A	-	N/A
07608	Uniform Cap Accrual	-	-	-	-	-	N/A	-	N/A
07609	Utility Cap Accrual	-	-	-	-	-	N/A	-	N/A
09911	Reimbursements	(102,101)	(42,150)	(23,051)	(46,957)	55,144	-54.01%	(23,906)	103.71%
09927	Cust Uncol Acct-Write Off	446,414	291,860	608,153	728,391	281,977	63.16%	120,238	19.77%
		11,612,227	12,869,950	12,378,421	12,424,104				

- A** All labor is initially booked as expense and the capital portion is then transferred out via contra accounts. Therefore, it is helpful to view all labor in subaccounts 01000 through 01014 in total. Doing so, please note the variance of FY21 vs FY18 and FY21 vs FY20 are decreases, and when viewed in total would likely not be flagged for variance. While the Company still maintains an annual merit increase of 3%, the decrease in FY21 is largely due to the backlog of positions the Company opted not to fill during the COVID-19 pandemic.
- B** Similar to labor, it is helpful to view all benefits subaccounts 01202 through 01299 in total. In doing so, please note the variance of FY21 vs FY20 is minimal in nature.
- C** When the vehicle lease expense is netted with capitalized transportation costs. The net variance is under threshold.
- D** The increase is primarily due to the decision to advertise via billboards in our Middle & East TN growth markets.
- E** The amortization of Locusview GPS costs began in FY20 which caused the creation of this subaccount.
- F** These subaccounts were created to comply with the new lease accounting standard ASC 842
- G** Historically, costs associated with office cleaning, lawn maintenance, and pest control have been coded to either building maintenance subacct 04582 or contract labor subacct 06111. Starting in FY20, we began centralizing all of these costs under building maintenance across the entire division resulting in the increase for FY21 vs FY18.

Company 050
Division 093
Type O&M by Subaccount

		Tennessee Direct Expense				FY21 vs FY18		FY21 vs FY20	
<u>Sub Account</u>	<u>Sub Account Description</u>	<u>Fiscal 2018</u>	<u>Fiscal 2019</u>	<u>Fiscal 2020</u>	<u>Fiscal 2021</u>	<u>\$ Var</u>	<u>% Var</u>	<u>\$ Var</u>	<u>% Var</u>
	H The increase in sub account 05418 "Settlement" associated with increased MVA claims in FY21 vs FY20.								
	I Primary driver is contract labor associated with line locating, atmospheric corrosion survey, and leak survey expenses from Heath Consultants Inc versus what was experienced in FY18.								
	J The increase in the bad debt expense in FY21 due to the increase in the actual write offs and recoveries throughout the year.								

Company 050
Division 091
Type O&M by Subaccount

		41.91%	40.59%	40.79%	41.91%				
		Div 091 Direct Expense Allocated to Tennessee							
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	FY21 vs FY18		FY21 vs FY20	
						\$ Var	% Var	\$ Var	% Var
01000	Non-project Labor	1,119,164	1,037,997	1,358,557	1,349,048	229,884	20.54%	(9,509)	-0.70%
01001	Capital Labor	1,353,871	1,234,860	1,334,351	1,155,098	(198,773)	-14.68%	(179,253)	-13.43%
01002	Capital Labor Contra	(1,333,088)	(1,195,324)	(1,326,324)	(1,129,898)	203,190	-15.24%	196,427	-14.81%
01006	O&M Project Labor and Contra	(4,943)	2,514	0	195	5,138	-103.95%	195	841944082557447000.00%
01008	Expense Labor Accrual	(1,997)	4,525	23,884	(4,656)	(2,660)	133.22%	(28,541)	-119.50%
01010	PTO Accrual	-	(3,787)	8,288	33,197	33,197	N/A	24,908	300.49%
01011	Capital Labor Transfer In	1,213,690	1,051,120	1,193,097	976,885	(236,805)	-19.51%	(216,213)	-18.12%
01012	Capital Labor Transfer Out	(1,234,474)	(1,090,655)	(1,201,124)	(1,002,086)	232,388	-18.82%	199,039	-16.57%
01013	Expense Labor Transfer In	328	1,909	-	-	(328)	-100.00%	-	N/A
01014	Expense Labor Transfer Out	4,943	(2,514)	-	(195)	(5,138)	-103.95%	(195)	N/A
01202	Pension Benefits Load	59,951	52,239	65,910	66,891	6,940	11.58%	981	1.49%
01203	OPEB Benefits Load	870	37,877	48,056	62,524	61,653	7083.44%	14,468	30.11%
01206	Pension Benefits Variance	42,791	(5,230)	11,031	(1,671)	(44,463)	-103.91%	(12,702)	-115.15%
01207	OPEB Benefits Variance	(78,977)	(6,822)	23,496	31,695	110,672	-140.13%	8,199	34.90%
01208	Workers Comp Benefits Variance	(49,580)	(34,918)	(83,607)	(36,435)	13,145	-26.51%	47,172	-56.42%
01221	Workers Comp Benefits Load	99,871	88,489	68,790	56,737	(43,134)	-43.19%	(12,053)	-17.52%
01251	Medical Benefits Load	229,217	212,940	295,436	271,169	41,952	18.30%	(24,267)	-8.21%
01252	Medical Benefits Variance	(110,975)	(111,301)	(193,988)	(117,827)	(6,852)	6.17%	76,160	-39.26%
01253	Medical Benefits Projects	68	393	-	-	(68)	-100.00%	-	N/A
01257	ESOP Benefits Load	45,487	40,695	53,856	53,405	7,918	17.41%	(451)	-0.84%
01258	ESOP Benefits Variance	(17,092)	(2,060)	(13,199)	(9,542)	7,550	-44.17%	3,658	-27.71%
01259	ESOP Benefits Projects	14	77	-	-	(14)	-100.00%	-	N/A
01260	Other Benefits Load	1,117	-	-	-	(1,117)	-100.00%	-	N/A
01261	Other Benefits Variance	9,422	16,979	2,772	2,858	(6,564)	-69.67%	86	3.11%
01262	Other Benefits Projects	0	-	-	-	(0)	-100.00%	-	N/A
01263	RSP FACC Benefits Load	8,137	8,304	12,501	14,816	6,679	82.09%	2,315	18.52%
01264	RSP FACC Benefits Variance	8,598	13,147	17,602	20,708	12,110	140.85%	3,106	17.64%
01265	RSP FACC Benefits Projects	2	14	-	-	(2)	-100.00%	-	N/A
01266	Life Benefits Load	2,234	2,085	2,765	2,689	454	20.34%	(76)	-2.75%
01267	Life Benefits Variance	3,071	3,577	3,595	6,133	3,062	99.72%	2,538	70.58%
01268	Life Benefits Projects	0	3	-	-	(0)	-100.00%	-	N/A
01269	LTD Benefits Load	5,586	5,213	6,912	9,411	3,825	68.48%	2,499	36.15%
01270	LTD Benefits Variance	(3,726)	(244)	(1,736)	(7,063)	(3,336)	89.53%	(5,326)	306.72%
01271	LTD Benefits Projects	2	10	-	-	(2)	-100.00%	-	N/A
01291	Pension Benefits Projects	19	103	-	-	(19)	-100.00%	-	N/A
01292	OPEB Benefits Projects	(3)	46	-	-	3	-100.00%	-	N/A
01293	Workers Comp Benefits Projects	7	36	-	-	(7)	-100.00%	-	N/A
01294	NSC-OPEB Benefits Load	-	(50,764)	(84,748)	(55,699)	(55,699)	N/A	29,049	-34.28%
01295	NSC-OPEB Benefits Variance	-	(201,354)	85,308	17,181	17,181	N/A	(68,127)	-79.86%
01296	NSC-OPEB Benefits Projects	-	(147)	29	(22)	(22)	N/A	(51)	-175.37%
01297	NSC-Pension Benefits Load	-	(367)	(12,084)	(3,355)	(3,355)	N/A	8,729	-72.23%
01298	NSC-Pension Benefits Variance	-	(36,060)	37,502	(24,515)	(24,515)	N/A	(62,017)	-165.37%
01299	NSC-Pension Benefits Projects	-	(1)	3	(1)	(1)	N/A	(4)	-129.64%
02001	Inventory Materials	2,549	954	4,736	34	(2,515)	-98.65%	(4,701)	-99.27%
02004	Warehouse Loading Charge	255	18	142	1	(254)	-99.46%	(141)	-99.03%
02005	Non-Inventory Supplies	53,006	30,415	21,025	33,498	(19,508)	-36.80%	12,473	59.33%
02006	Purchasing Card Charges	0	-	15	-	(0)	N/A	(15)	N/A
03002	Vehicle Lease Payments	21,410	38,906	55,506	52,342	30,932	144.47%	(3,164)	-5.70%
03003	Capitalized transportation costs	(43,887)	(50,963)	(50,206)	(36,100)	7,788	-17.74%	14,106	-28.10%
03004	Vehicle Expense	42,714	40,206	26,688	24,750	(17,965)	-42.06%	(1,938)	-7.26%
04002	Required By Law, Safety	123,449	120,374	121,568	136,781	13,333	10.80%	15,213	12.51%
04017	Promo Sales, Consumer Rel	-	344	28	304	304	N/A	276	989.54%
04018	Safety	-	2,573	10	-	-	N/A	(10)	-100.00%
04021	Promo Other, Misc	1,618	5,490	3,348	2,939	1,321	81.65%	(409)	-12.22%
04022	Promo Sales, Misc	-	2,527	2,879	3,471	3,471	N/A	592	20.58%
04040	Community Rel&Trade Shows	3,390	1,868	7,721	1,197	(2,193)	-64.69%	(6,523)	-84.50%
04044	Advertising	-	166	4,638	732	732	N/A	(3,906)	-84.21%
04046	Customer Relations & Assist	3,758	1,820	3,181	3,641	(117)	-3.11%	460	14.47%
04065	Offsite Storage	1,401	1,132	1,735	1,216	(184)	-13.16%	(518)	-29.88%
04069	Blueflame Property Insurance	2,290	2,073	1,796	1,496	(794)	-34.67%	(299)	-16.67%
04070	Insurance-Other	12,161	10,875	9,136	1,270	(10,891)	-89.56%	(7,867)	-86.10%
04072	Insurance Capitalized	(8,140)	(7,585)	(6,313)	(1,635)	6,505	-79.92%	4,678	-74.10%
04146	Public Relations	-	-	144	-	-	N/A	(144)	N/A
04201	Software Maintenance	25,361	49,198	32,194	67,354	41,993	165.58%	35,160	109.21%
04212	IT Equipment	3,803	5,205	22,254	11,614	7,810	205.35%	(10,640)	-47.81%
04301	Equipment Lease	-	1	-	-	-	N/A	-	N/A
04302	Heavy Equipment	311	115	180	8	(303)	-97.44%	(172)	-95.58%
04306	Parts	-	228	727	(241)	(241)	N/A	(968)	-133.10%
04307	Heavy Equipment Capitalized	(305)	(114)	(5,425)	9,233	9,538	-3127.86%	14,658	-270.18%
04308	Locusview amortization	-	-	4,802	(9,451)	(9,451)	N/A	(14,252)	N/A
04309	Non-842 Heavy Equipment	-	-	554	22	22	N/A	(533)	N/A
04560	Non 842 Fleet Lease/Rents	-	-	401	(2,419)	(2,419)	N/A	(2,820)	N/A
04561	842 Variable Real Estate Lease Expense	-	-	8,719	9,616	9,616	N/A	897	N/A
04562	842 Variable Tower Lease Expense	-	-	-	-	-	N/A	-	N/A
04563	842 Variable Fleet Lease Expense	-	-	1,858	(11,484)	(11,484)	N/A	(13,342)	N/A
04564	842 Variable Copier Lease Expense	-	-	1,195	649	649	N/A	(546)	N/A
04578	842 Real Estate Lease Expense	-	-	352,956	363,451	363,451	N/A	10,495	N/A

Company 050
Division 091
Type O&M by Subaccount

		41.91%	40.59%	40.79%	41.91%						
		Div 091 Direct Expense Allocated to Tennessee									
		Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	FY21 vs FY18		FY21 vs FY20			
Sub Account	Sub Account Description					\$ Var	% Var	\$ Var	% Var		
04580	Building Lease/Rents Capitalized	(208,030)	(222,562)	(227,512)	(238,856)	(30,826)	14.82%	(11,344)	4.99%		
04581	Non 842 Building Lease/Rents	325,431	349,350	2,278	2,288	(323,143)	-99.30%	11	0.46%		
04582	Building Maintenance	21,298	18,933	22,624	55,994	34,696	162.91%	33,370	147.50%		
04590	Utilities	23,506	22,704	18,560	22,667	(839)	-3.57%	4,108	22.13%		
04592	Misc Rents	2,454	1,685	1,603	3,251	797	32.47%	1,647	102.75%		
04599	Capitalized Utility Costs	(27,306)	(21,454)	(29,625)	(15,877)	11,429	-41.86%	13,747	-46.41%		
04863	A&G Overhead Clearing	(92,927)	(78,725)	(100,623)	(84,982)	7,945	-8.55%	15,641	-15.54%		
05010	Office Supplies	17,250	18,696	16,267	7,021	(10,229)	-59.30%	(9,246)	N/A		
05111	Postage/Delivery Services	5,645	4,804	3,812	4,589	(1,057)	-18.72%	776	20.36%		
05215	842 Copier Lease Expense	-	-	1,944	1,742	1,742	N/A	(201)	-10.36%		
05310	Monthly Lines and service	13,593	13,627	(6,932)	(9,622)	(23,216)	N/A	(2,691)	N/A		
05312	Long Distance	988	822	544	74	(914)	-92.47%	(470)	-86.31%		
05314	Toll Free Long Distance	916	2,268	1,023	1,200	284	30.98%	178	17.36%		
05316	Telecom Maintenance & Repair	370	131	-	138	(232)	-62.70%	138	N/A		
05317	Telephone Directory	27,430	24,534	29,123	28,504	1,073	3.91%	(620)	-2.13%		
05323	Measurement & Meter Reading	42,895	46,484	41,651	29,954	(12,941)	-30.17%	(11,696)	-28.08%		
05331	WAN/LAN/Internet Service	44,210	42,014	45,883	46,573	2,363	5.35%	690	1.50%		
05364	Cellular, radio, pager charges	1,180	22,185	25,674	14,600	13,420	1137.45%	(11,074)	-43.13%		
05376	Cell service for data uses	47,013	43,499	49,549	49,989	2,976	6.33%	440	0.89%		
05377	Cell phone equipment and accessories	3,887	3,079	(15)	1,714	(2,173)	-55.91%	1,729	-11530.92%		
05399	Capitalized Telecom Costs	(63,665)	(74,891)	(67,143)	(61,941)	1,723	-2.71%	5,201	-7.75%		
05411	Meals and Entertainment	58,671	80,899	46,187	12,464	(46,207)	-78.76%	(33,723)	-73.01%		
05412	Spousal & Dependent Travel	1,091	762	727	195	(896)	-82.14%	(532)	-73.20%		
05413	Transportation	66,574	85,747	37,084	12,923	(53,650)	-80.59%	(24,161)	-65.15%		
05414	Lodging	74,953	86,974	32,042	12,129	(62,824)	-83.82%	(19,913)	-62.15%		
05415	Membership Fees	2,577	1,275	907	835	(1,742)	-67.59%	(72)	-7.96%		
05417	Club Dues - Deductible	1	1	1	40	39	4650.00%	39	4780.42%		
05419	Misc Employee Expense	11,083	13,590	10,573	28,578	17,494	N/A	18,004	170.28%		
05420	Employee Development	9,590	10,152	2,605	2,219	(7,371)	-76.86%	(386)	-14.82%		
05421	Training	1,148	1,920	8,581	1,305	157	13.69%	(7,276)	-84.79%		
05422	Operator Qualifications Training	284	174	112	-	(284)	-100.00%	(112)	-100.00%		
05424	Books & Manuals	182	2,219	-	-	(182)	-100.00%	-	#DIV/0!		
05425	Regulatory Compliance Training	511	1,373	612	63	(448)	-87.70%	(549)	-89.73%		
05426	Safety Training	12,713	11,782	6,933	6,050	(6,663)	-52.41%	(882)	-12.73%		
05427	Technical (Job Skills) Training	-	91	3,651	1,911	1,911	N/A	(1,740)	-47.65%		
06111	Contract Labor	48,838	271,584	339,145	320,029	271,191	555.29%	E (19,115)	-5.64%		
06112	Collection Fees	39,000	33,338	19,500	11,289	(27,711)	-71.05%	(8,210)	N/A		
06113	Payment Services	431,260	401,546	499,264	520,507	89,247	20.69%	F 21,242	N/A		
06116	Bill Print Fees	11,080	10,405	9,859	9,961	(1,119)	-10.10%	102	1.03%		
06121	Legal	48,345	85,036	70,756	53,631	5,286	10.93%	(17,125)	-24.20%		
07120	Environmental & Safety	20,079	9,901	3,312	11,588	(8,491)	-42.29%	8,276	249.90%		
07421	Service Awards	34,699	43,613	24,569	25,804	(8,895)	-25.63%	1,235	5.03%		
07443	Uniforms	1,377	577	795	4,047	2,670	193.91%	3,252	409.11%		
07444	Uniforms Capitalized	(757)	(409)	(295)	(1,925)	(1,168)	154.27%	(1,631)	553.62%		
07450	Capitalized Restricted Stock	(79,274)	(86,346)	(74,434)	(94,869)	(15,596)	19.67%	(20,436)	27.46%		
07452	Variable Pay & Mgmt Incentive Plans	1,044,967	1,045,168	1,123,109	1,218,490	173,523	16.61%	G 95,380	8.49%		G
07454	VPP & MIP - Capital Credit	(603,952)	(603,711)	(627,232)	(695,320)	(91,369)	15.13%	(68,089)	10.86%		
07458	Restricted Stock - Long Term Incentive Plan - Performan	75,103	86,644	74,302	107,915	32,813	43.69%	33,614	45.24%		H
07460	RSU-Long Term Incentive Plan - Time Lapse	66,621	60,577	64,708	67,416	795	1.19%	2,708	4.19%		
07463	RSU-Management Incentive Plan	9,061	8,219	6,411	3,734	(5,327)	-58.79%	(2,677)	-41.76%		
07487	COLI CSV & Premiums	(1,421)	2,084	(358)	(4,300)	(2,879)	202.66%	(3,942)	1100.67%		
07489	NQ Retirement Cost	130,790	12,005	13,543	13,978	(116,812)	-89.31%	435	3.21%		
07490	SERP Capitalized	(67,943)	(6,963)	(7,584)	(7,968)	59,975	-88.27%	(384)	5.06%		
07492	NSC-NQ Retirement Cost	-	7,087	9,156	13,540	13,540	N/A	4,384	47.88%		
07493	NSC-SERP Capitalized	-	(415)	(1,378)	(2,285)	(2,285)	N/A	(906)	65.74%		
07499	Misc Employee Welfare Exp	8,838	4,447	8,249	1,968	(6,871)	-77.74%	(6,282)	-76.15%		
07510	Association Dues	3,271	5,074	3,656	3,564	293	N/A	(92)	-2.53%		
07590	Misc General Expense	1,859	7,485	886	400	(1,459)	N/A	(485)	-54.80%		
07592	Vendor Comp Sales Tax	-	-	-	-	-	N/A	-	N/A		
07601	Vehicle Cap Accrual	-	-	-	-	-	N/A	-	N/A		
07603	Rent Cap Accrual	-	-	-	-	-	N/A	-	N/A		
07604	Restricted Stock Cap Accrual	-	-	-	-	-	N/A	-	N/A		
07607	Telecom Cap Accrual	-	-	-	-	-	N/A	-	N/A		
07608	Uniform Cap Accrual	-	-	-	-	-	N/A	-	N/A		
07609	Utility Cap Accrual	-	-	-	-	-	N/A	-	N/A		
09341	Admin & General Expenses	-	-	-	-	-	N/A	-	N/A		
09345	Taxes Other Than Inc Tax	172	-	-	-	(172)	N/A	-	N/A		
09911	Reimbursements	-	-	-	(5,939)	(5,939)	N/A	(5,939)	N/A		
41101	Billed from Accounting & Tax	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I
41103	Billed from Customer Service Center	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I
41105	Billed from Gas Control	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I
41107	Billed from HR	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I
41108	Billed from HR Other	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I
41109	Billed from IT	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I
41112	Billed from Investor Relations	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I
41113	Billed from Legal & Gov't Affairs	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I
41115	Billed from Planning & Rates	see note N	see note N	see note N	see note N	N/A	N/A	I N/A	N/A		I

Company 050
Division 091
Type O&M by Subaccount

		41.91%	40.59%	40.79%	41.91%						
		Div 091 Direct Expense Allocated to Tennessee						FY21 vs FY18		FY21 vs FY20	
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var	\$ Var	% Var
41119	Billed from Treasury	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
41119	Billed from Treasury and Investor Relations	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
41120	Billed from Risk Mgmt	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
41121	Billed from Management Committee	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
41123	Billing for Overhead Capitalized	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
41126	Billed from Utility Operations Council	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
41131	Billing for CSC O&M	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
41132	Billing for SS O&M	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
41138	Billed from Safety & Enterprise Svc	see note N	see note N	see note N	see note N	N/A	N/A	I	N/A	N/A	I
#		3,266,283	3,240,516	3,903,764	3,914,952						

- A** It is helpful to view all labor in subaccounts 01000 through 01014 in total. Annual merit increases of 3% and changes to headcount will contribute to labor variances. In FY17, Shared Services Cost Center 1228 (Revenue Management) began direct charging labor to the business units instead of being allocated which is driving the increase for FY21 vs FY18. The variance in total for FY21 vs FY20 is minimal.
- B** Similar to labor, it is helpful to view all benefits subaccounts 01202 through 01299 in total. In doing so, please note the variance is primarily driven by higher medical and pension expenses for FY21 vs FY18. The variance in total for FY21 vs FY20 is minimal.
- C** The variance is due to the increase in the annual subscription for the iAuditor application.
- D** These subaccounts were created to comply with the new lease accounting standard ASC 842
- E** For FY21 vs FY18, the primary driver is contract labor associated with line locating from Heath Consultants Inc.
- F** The increase is due to an increase in customers using credit cards.
- G** The increase is due to higher Variable Pay Plan (VPP) compensation in Fiscal 2021. This is removed from the revenue requirement as a Disallowed Item.
- H** Costs in this subaccount are removed from the revenue requirement as a Disallowed Item.
- I** These subaccounts are used to allocate Shared Services (Div 002 and Div 012) amounts to the Div 091 KY/Mid-States division office. Please see the Div 002 and Div 012 O&M by subaccount tabs for Shared Services O&M by subaccount allocated to Tennessee.

Company 010
Division 002
Type O&M by Subaccount (excludes CC1903 which is not allocated)

		4.36%	4.22%	4.25%	4.13%	FY21 vs FY18		FY21 vs FY20	
		Div 002 Expense Allocated to Tennessee							
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
01000	Non-project Labor	1,985,959	2,056,448	2,134,966	1,819,123	(166,836)	-8.40%	(315,844)	-14.79%
01001	Capital Labor	53,502	44,726	49,570	44,488	(9,014)	-16.85%	(5,082)	-10.25%
01002	Capital Labor Contra	(39,041)	(32,883)	(53,648)	(30,653)	8,388	-21.49%	22,995	-42.86%
01006	O&M Project Labor and Contra	1,533	205	118	14	(1,519)	-99.06%	(103)	-87.67%
01008	Expense Labor Accrual	3,844	7,950	16,288	10,988	7,144	185.83%	(5,280)	-32.46%
01010	PTO Accrual	-	(238)	6,787	5,946	5,946	N/A	(821)	-12.13%
01011	Capital Labor Transfer In	16,318	15,776	24,946	15,424	(894)	-5.48%	(9,522)	-38.17%
01012	Capital Labor Transfer Out	(30,776)	(27,619)	(20,868)	(15,978)	14,798	-48.08%	4,890	-23.43%
01013	Expense Labor Transfer In	-	112	-	-	-	N/A	-	N/A
01014	Expense Labor Transfer Out	(1,533)	(202)	(118)	(14)	1,519	-99.06%	103	-87.67%
01202	Pension Benefits Load	87,551	82,858	81,678	75,566	(11,985)	N/A	(6,112)	N/A
01203	OPEB Benefits Load	63,674	59,446	66,886	81,434	17,760	27.89%	14,548	21.75%
01206	Pension Benefits Variance	33,007	(3,998)	11,020	(298)	(33,305)	-100.90%	(11,318)	-102.70%
01207	OPEB Benefits Variance	10,472	3,263	16,495	(119,000)	(129,472)	-1236.37%	(135,495)	-821.44%
01208	Workers Comp Benefits Variance	832	7,423	(987)	(340)	(1,171)	-140.84%	647	-65.59%
01221	Workers Comp Benefits Load	6,260	6,447	3,341	3,687	(2,573)	-41.11%	346	10.37%
01227	OPEB Regulated Asset O&M	-	-	-	-	-	N/A	-	N/A
01251	Medical Benefits Load	391,991	398,845	439,474	366,445	(25,547)	-6.52%	(73,030)	-16.62%
01252	Medical Benefits Variance	(68,857)	(124,420)	(136,925)	(71,058)	(2,201)	3.20%	65,867	-48.10%
01253	Medical Benefits Projects	-	22	-	-	-	N/A	-	N/A
01257	ESOP Benefits Load	73,623	73,290	75,032	68,026	(5,596)	-7.60%	(7,006)	-9.34%
01258	ESOP Benefits Variance	(6,344)	(5,715)	(2,178)	3,809	10,152	-160.04%	5,987	-274.86%
01259	ESOP Benefits Projects	-	4	-	-	-	N/A	-	N/A
01260	Other Benefits Load	1,990	-	-	-	(1,990)	-100.00%	-	N/A
01261	Other Benefits Variance	7,114	11,025	8,621	2,969	(4,145)	-58.27%	(5,652)	-65.56%
01262	Other Benefits Projects	-	-	-	-	-	N/A	-	N/A
01263	RSP FACC Benefits Load	21,888	22,394	27,869	26,085	4,198	19.18%	(1,784)	-6.40%
01264	RSP FACC Benefits Variance	(917)	4,689	5,264	8,998	9,915	-1080.94%	3,734	70.93%
01265	RSP FACC Benefits Projects	-	1	-	-	-	N/A	-	N/A
01266	Life Benefits Load	3,980	4,072	4,288	3,805	(175)	-4.39%	(483)	-11.26%
01267	Life Benefits Variance	2,822	2,853	3,342	3,677	855	30.29%	336	10.05%
01268	Life Benefits Projects	-	0	-	-	-	N/A	-	N/A
01269	LTD Benefits Load	9,949	10,179	10,719	13,339	3,390	34.07%	2,620	24.44%
01270	LTD Benefits Variance	(2,041)	1,167	644	(3,402)	(1,361)	66.68%	(4,046)	-628.34%
01271	LTD Benefits Projects	-	1	-	-	-	N/A	-	N/A
01291	Pension Benefits Projects	-	5	-	-	-	N/A	-	N/A
01292	OPEB Benefits Projects	-	3	-	-	-	N/A	-	N/A
01293	Workers Comp Benefits Projects	-	0	-	-	-	N/A	-	N/A
01294	NSC-OPEB Benefits Load	-	5,998	10,933	15,935	15,935	N/A	5,002	45.75%
01295	NSC-OPEB Benefits Variance	-	(19,067)	6,812	746,888	746,888	N/A	740,075	10863.53%
01296	NSC-OPEB Benefits Projects	-	0	1	0	0	N/A	(0)	-78.99%
01297	NSC-Pension Benefits Load	-	(414)	(15,006)	(3,607)	(3,607)	N/A	11,400	-75.97%
01298	NSC-Pension Benefits Variance	-	(21,081)	21,380	(12,026)	(12,026)	N/A	(33,406)	-156.25%
01299	NSC-Pension Benefits Projects	-	(0)	(1)	(0)	(0)	N/A	1	-96.64%
02001	Inventory Materials	8,026	17,386	14,208	3,798	(4,229)	-52.69%	(10,411)	-73.27%
02005	Non-Inventory Supplies	13,417	20,222	8,868	22,023	8,606	64.14%	13,155	148.35%
02006	Purchasing Card Charges	(94)	67	(11)	21	115	-122.49%	32	-293.12%
03002	Vehicle Lease Payments	7	1,015	1,958	1,914	1,907	27276.30%	(44)	-2.26%
03004	Vehicle Expense	1,142	1,120	1,295	8	(1,134)	-99.30%	(1,287)	-99.38%
03009	842 Variable Heavy Equip Lease Expense	-	-	11	9	9	N/A	(2)	N/A
04002	Required By Law, Safety	89	1,186	35	-	(89)	N/A	(35)	-100.00%
04018	Safety	2	-	13	68	(2)	N/A	(13)	N/A
04021	Promo Other, Misc	139	424	166	68	(71)	-50.96%	(97)	-58.75%
04022	Promo Sales, Misc	-	42	-	34	34	N/A	-	N/A
04040	Community Rel&Trade Shows	2,375	1,097	1,447	1,288	(1,077)	-45.37%	(150)	-10.36%
04044	Advertising	5,686	6,184	6,365	4,065	(1,621)	N/A	(2,300)	N/A
04046	Customer Relations & Assist	2,531	1,636	804	546	(1,984)	-78.41%	(257)	-32.00%
04065	Offsite Storage	9,121	8,461	6,112	5,933	(3,188)	-34.95%	(179)	-2.93%
04069	Blueflame Property Insurance	5,793	5,165	4,758	3,526	(2,266)	-39.13%	(1,232)	-25.89%
04070	Insurance-Other	3,654	5,311	4,219	4,411	757	20.73%	192	4.54%
04111	Director's Fees	41,030	50,892	51,417	44,960	3,931	9.58%	(6,457)	-12.56%
04112	Board Meeting Expenses	-	2,163	(2,178)	-	-	N/A	2,178	-100.00%
04113	Directors Retirement Expenses	148,765	120,726	112,501	123,427	(25,338)	-17.03%	10,926	9.71%
04120	News/Blast Fax/Mail List	673	865	605	4,334	3,660	543.60%	3,729	616.15%
04121	Inv Relations/Bnkg Inst	4,421	8,371	6,522	5,684	1,263	28.57%	(838)	-12.85%
04122	Annual Report Design, Printing & Dist.	8,817	14,167	12,202	533	(8,284)	-93.96%	(11,669)	-95.63%
04124	Fin Notice & Qtrly Rpt	169	-	99	-	(169)	-100.00%	(99)	-100.00%
04125	Proxy Solicitation Exp	11,701	10,020	8,927	13,231	1,530	N/A	4,304	N/A
04126	Transfer Agent Administration	3,794	4,948	4,305	(268)	(4,062)	-107.05%	(4,572)	-106.21%
04127	Tr & Reg of Bonds/Debt Fee	37,780	27,889	28,300	23,047	(14,733)	-39.00%	(5,253)	-18.56%
04129	NYSE Fees & Exps	7,525	8,094	8,001	5,059	(2,466)	-32.78%	(2,942)	-36.78%
04130	Bank Service Charge	42	50	12	225	183	434.41%	213	1739.02%
04135	Reimbursement of Fraud Payments	6	9	85	11	5	N/A	(74)	-87.17%
04140	Analyst Activities	1,614	1,350	3,225	1,777	163	10.09%	(1,448)	-44.89%
04141	Web Site	1,590	775	1,087	28	(1,561)	-98.22%	(1,059)	-97.39%
04145	Printing/Slides/Graphics	1,687	543	4,175	3,367	1,680	99.61%	(808)	-19.36%

Company 010
Division 002
Type O&M by Subaccount (excludes CC1903 which is not allocated)

		4.36%	4.22%	4.25%	4.13%	FY21 vs FY18		FY21 vs FY20	
		Div 002 Expense Allocated to Tennessee							
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
04146	Public Relations	43	549	14	-	(43)	-100.00%	(14)	-100.00%
04201	Software Maintenance	680,850	735,289	871,684	665,380	(15,470)	-2.27%	(206,304)	-23.67%
04212	IT Equipment	87,101	135,147	173,585	179,751	92,650	106.37%	6,166	3.55%
04301	Equipment Lease	90	381	410	286	196	219.19%	(124)	-30.34%
04302	Heavy Equipment	328	1,328	451	250	(77)	-23.59%	(200)	-44.42%
04306	Parts	-	46	145	-	-	N/A	(145)	-100.00%
04308	Locusview amortization	-	-	286	(432)	(432)	N/A	(718)	-251.12%
04309	Non-842 Heavy Equipment	-	-	1	5	5	N/A	4	N/A
04560	Non 842 Fleet Lease/Rents	-	-	113	(1,045)	(1,045)	N/A	(1,158)	N/A
04561	842 Variable Real Estate Lease Expense	-	-	22,168	15,393	15,393	N/A	(6,775)	N/A
04562	842 Variable Tower Lease Expense	-	-	-	-	-	N/A	-	N/A
04563	842 Variable Fleet Lease Expense	-	-	(568)	(1,042)	(1,042)	N/A	(474)	N/A
04564	842 Variable Copier Lease Expense	-	-	51	-	-	N/A	(51)	N/A
04575	842 Short Term Lease Expense	-	-	3,454	-	-	N/A	(3,454)	N/A
04578	842 Real Estate Lease Expense	-	-	180,762	161,260	161,260	N/A	(19,502)	N/A
04581	Non 842 Building Lease/Rents	190,310	191,375	(1,174)	3	(190,307)	N/A	1,177	N/A
04582	Building Maintenance	35,306	33,024	37,708	26,411	(8,895)	-25.19%	(11,297)	-29.96%
04585	Railroad easements and crossings	-	36	-	-	-	N/A	-	N/A
04590	Utilities	8,619	5,956	2,959	2,600	(6,019)	N/A	(359)	-12.14%
04863	A&G Overhead Clearing	(2,744,529)	(2,971,850)	(3,657,345)	(3,171,855)	(427,326)	15.57%	485,490	-13.27%
05010	Office Supplies	19,699	17,242	11,779	10,389	(9,310)	-47.26%	(1,390)	-11.80%
05111	Postage/Delivery Services	6,872	6,930	7,284	8,211	1,339	19.49%	927	12.73%
05215	842 Copier Lease Expense	-	-	4,156	5,559	5,559	N/A	1,403	33.76%
05310	Monthly Lines and service	7,299	6,973	6,796	4,703	(2,596)	N/A	(2,094)	N/A
05312	Long Distance	(8,767)	(1,745)	1,330	865	9,632	-109.87%	(465)	-34.96%
05314	Toll Free Long Distance	498	598	884	698	199	40.00%	(187)	-21.11%
05316	Telecom Maintenance & Repair	7,180	9,380	9,106	9,332	2,152	29.97%	226	2.48%
05331	WAN/LAN/Internet Service	17,733	13,931	17,580	18,545	813	4.56%	965	5.49%
05364	Cellular, radio, pager charges	12,688	13,088	10,775	8,571	(4,117)	-32.45%	(2,204)	-20.46%
05376	Cell service for data uses	1,373	1,322	1,551	4,479	3,106	226.33%	2,928	188.71%
05377	Cell phone equipment and accessories	3,007	2,992	3,749	1,134	(1,873)	-62.29%	(2,615)	-69.75%
05390	Audio Conference	1,630	1,860	2,810	736	(895)	-54.88%	(2,074)	-73.82%
05410	Misc - Nondeductible	10	26	11	-	(10)	-100.00%	(11)	-100.00%
05411	Meals and Entertainment	35,094	55,545	25,837	693	(34,401)	N/A	(25,144)	-97.32%
05412	Spousal & Dependent Travel	989	2,101	244	50	(940)	-94.98%	(194)	-79.66%
05413	Transportation	30,550	33,326	14,729	628	(29,922)	-97.95%	(14,102)	-95.74%
05414	Lodging	22,033	26,135	9,665	581	(21,452)	-97.36%	(9,084)	-93.99%
05415	Membership Fees	15,081	13,150	12,870	10,675	(4,406)	-29.22%	(2,195)	-17.05%
05416	Club Dues - Nondeductible	46	25	509	5	(41)	-88.50%	(504)	-98.96%
05417	Club Dues - Deductible	373	385	758	1,465	1,092	292.49%	708	93.39%
05418	Settlement	-	-	-	-	-	N/A	-	N/A
05419	Misc Employee Expense	8,788	7,436	3,635	1,668	(7,120)	N/A	(1,967)	N/A
05420	Employee Development	19,450	23,854	14,138	10,057	(9,392)	-48.29%	(4,080)	-28.86%
05421	Training	6,020	8,090	4,777	2,019	(4,001)	-66.46%	(2,758)	-57.73%
05422	Operator Qualifications Training	-	-	-	2	2	N/A	2	N/A
05424	Books & Manuals	14,174	13,901	11,808	9,251	(4,923)	-34.73%	(2,556)	-21.65%
05425	Regulatory Compliance Training	46	-	67	-	(46)	-100.00%	(67)	N/A
05426	Safety Training	7,640	6,147	4,850	2,429	(5,211)	-68.20%	(2,420)	-49.91%
05427	Technical (Job Skills) Training	2,910	2,404	755	399	(2,510)	-86.28%	(356)	-47.15%
05428	Computer Skills & Systems Training	375	3,474	928	132	(243)	-64.85%	(797)	-85.81%
05429	Work Environment Training	-	8	-	-	-	N/A	-	N/A
05430	Gas Supplies Services	2,347	4,855	1,976	2,551	204	8.68%	575	29.10%
06111	Contract Labor	615,285	613,370	605,577	452,013	(163,272)	-26.54%	(153,564)	-25.36%
06116	Bill Print Fees	-	-	-	7	7	N/A	7	N/A
06121	Legal	11,980	(1,023)	30,386	43,520	31,539	N/A	13,134	N/A
07115	Insurance Reserve	-	-	12,225	-	12,225	N/A	12,225	N/A
07119	Insurance - D&O	78,259	79,197	95,301	90,825	12,565	N/A	(4,477)	-4.70%
07120	Environmental & Safety	-	41	116	2	2	N/A	(114)	-98.30%
07121	Insurance - Public Liability	733,220	709,579	1,052,566	1,234,467	501,248	68.36%	181,901	17.28%
07421	Service Awards	2,940	3,941	2,015	2,678	(261)	-8.89%	663	32.90%
07443	Uniforms	185	359	187	16	(170)	-91.53%	(171)	-91.59%
07447	Education Assistance Program	11,561	11,066	16,382	17,476	5,915	51.16%	1,093	6.67%
07449	Non-Qual Retirement Exp	-	-	-	2	2	N/A	2	N/A
07452	Variable Pay & Mgmt Incentive Plans	680,635	669,166	644,320	803,287	122,652	18.02%	158,967	24.67%
07453	Exec Compensation-Other	28	16	14	-	(28)	-100.00%	(14)	-100.00%
07454	VPP & MIP - Capital Credit	-	-	-	-	-	N/A	-	N/A
07458	Restricted Stock - Long Term Incentive Plan - Performance	291,918	307,919	248,599	285,823	(6,095)	-2.09%	37,224	14.97%
07460	RSU-Long Term Incentive Plan - Time Lapse	221,338	246,729	217,778	168,043	(53,295)	-24.08%	(49,734)	-22.84%
07463	RSU-Management Incentive Plan	16,758	13,938	11,606	8,240	(8,518)	-50.83%	(3,366)	-29.00%
07486	Rabbi Trust Realized Gain/Loss-Div	(203,663)	(120,009)	(295,666)	(53,983)	149,680	-73.49%	241,683	-81.74%
07487	COLI CSV & Premiums	(41,365)	(12,623)	(13,605)	(16,380)	24,985	N/A	(2,775)	N/A
07488	COLI Loan Interest	42,019	34,587	36,767	34,864	(7,156)	N/A	(1,904)	-5.18%
07489	NQ Retirement Cost	476,696	30,425	41,110	36,725	(439,972)	-92.30%	(4,385)	-10.67%
07490	SERP Capitalized	-	-	-	-	-	N/A	-	N/A
07492	NSC-NQ Retirement Cost	-	270,521	702,746	491,754	491,754	N/A	(210,992)	-30.02%
07495	Employee Broadcast and Publication	12,481	13,071	10,343	1,839	(10,642)	-85.26%	(8,503)	-82.22%

Company 010
Division 002
Type O&M by Subaccount (excludes CC1903 which is not allocated)

Sub Account	Sub Account Description	4.36%	4.22%	4.25%	4.13%	FY21 vs FY18		FY21 vs FY20	
		Div 002 Expense Allocated to Tennessee				\$ Var	% Var	\$ Var	% Var
		Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021				
07496	Admin Fees Pension	-	5,970	8,257	6,447	6,447	N/A	(1,811)	-21.93%
07497	Admin Fees SERP	-	11,721	10,825	7,486	7,486	N/A	(3,340)	-30.85%
07499	Misc Employee Welfare Exp	7,801	7,847	6,673	6,313	(1,488)	N/A	(360)	N/A
07510	Association Dues	6,044	8,685	8,156	27,207	21,163	N/A	19,052	N/A
07590	Misc General Expense	(3,288)	(4,500)	(3,152)	(2,307)	981	N/A	845	N/A
07600	CWIP Accruals	-	-	-	-	-	N/A	-	N/A
09345	Taxes Other Than Inc Tax	20	-	-	-	(20)	N/A	-	N/A
09911	Reimbursements	-	-	-	-	-	N/A	-	N/A
40001	Billed to West Tex Div	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40002	Billed to CO/KS Div	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40003	Billed to LA Div	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40004	Billed to Mid St Div	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40008	Billed to Mid-Tex Div	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40009	Billed to MS Div	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40010	Billed to Atmos Pipeline Div	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40011	Billed to AELIG	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40012	Billed to WKGS	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40014	Billed to UCGS	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40015	Billed to TLGP	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40016	Billed to TLGS	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
40017	Billed to AP&S	see note K	see note K	see note K	see note K	N/A	N/A	N/A	K
		4,402,409	4,208,448	4,343,599	4,984,720				

- A** Total medical expense is calculated by adding the subaccount 01251 for medical benefits load to subaccount 01252 medical benefits variance. When added together, the vs FY20 variance is only \$(7,163).
- B** The increase is due to a correction entry for OPEB recorded in September 2021.
- C** The increase in FY21 compared to FY18 is due to the increase in cost of maintenance agreement associated with the upgraded IT hardware
- D** These subaccounts were created to comply with the new lease accounting standard ASC 842
- E** This account is used to record SSU capitalized overhead which is why it has a negative balance.
- F** Due to an increase in liability insurance premiums.
- G** Due to an increase in VPP/MIP incentive compensation for FY21.
- H** Due to an increase in restricted stock (LTIP) expense year-over-year.
- I** The credit is due to Rabbi Trust realized gains and dividends, which were lower in FY21 compared to the prior periods.
- J** FY18 has a zero balance because this subaccount was not created until FY19
- K** These subaccounts are used to allocate Shared Services expense to the business units

Company 010
Division 012
Type O&M by Subaccount

		4.57% 4.63% 4.68% 4.72%							
		Div 002 Expense Allocated to Tennessee							
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	FY21 vs FY18	FY21 vs FY18	FY21 vs FY20	FY21 vs FY20
						\$ Var	% Var	\$ Var	% Var
01000	Non-project Labor	1,193,829	1,294,978	1,314,292	1,125,518	(68,311)	-5.72%	(188,773)	-14.36%
01001	Capital Labor	13,305	11,851	18,353	12,329	(977)	-7.34%	(6,025)	-32.83%
01002	Capital Labor Contra	(16,299)	(16,748)	(14,595)	(8,977)	7,321	-44.92%	5,617	-38.49%
01006	O&M Project Labor and Contra	3,306	-	-	-	(3,306)	-100.00%	-	N/A
01008	Expense Labor Accrual	(259)	8,340	8,347	(1,127)	(668)	335.50%	(9,474)	-113.51%
01010	PTO Accrual	-	(1,933)	4,640	2,795	2,795	N/A	(1,846)	-39.77%
01011	Capital Labor Transfer In	7,247	8,528	6,730	5,576	(1,671)	-23.06%	(1,154)	-17.15%
01012	Capital Labor Transfer Out	(3,884)	(3,630)	(10,489)	(2,294)	1,590	-40.94%	8,196	-78.13%
01014	Expense Labor Transfer Out	(3,306)	-	-	-	3,306	-100.00%	-	N/A
01202	Pension Benefits Load	52,517	53,045	50,214	43,966	(8,552)	-16.28%	(6,249)	-12.44%
01203	OPEB Benefits Load	38,194	38,057	41,120	51,304	13,110	34.32%	10,184	24.77%
01251	Medical Benefits Load	235,133	255,339	270,183	250,846	15,712	6.68%	(19,337)	-7.16%
01252	Medical Benefits Variance	-	111	-	-	-	N/A	-	N/A
01257	ESOP Benefits Load	44,162	46,919	46,129	44,768	605	1.37%	(1,361)	-2.95%
01260	Other Benefits Load	1,194	-	-	-	(1,194)	-100.00%	-	N/A
01263	RSP FACC Benefits Load	13,129	14,336	17,134	16,450	3,321	25.29%	(684)	-3.99%
01266	Life Benefits Load	2,387	2,607	2,636	1,856	(531)	-22.25%	(780)	-29.59%
01269	LTD Benefits Load	5,968	6,517	6,590	8,464	2,496	41.82%	1,874	28.43%
01294	NSC-OPEB Benefits Load	-	3,780	6,722	11,008	11,008	N/A	4,286	63.77%
01297	NSC-Pension Benefits Load	-	(261)	(9,226)	(2,091)	(2,091)	N/A	7,134	-77.33%
02005	Non-Inventory Supplies	171	207	102	-	(171)	-100.00%	(102)	-100.00%
03002	Vehicle Lease Payments	-	-	-	-	-	N/A	-	N/A
03004	Vehicle Expense	712	710	65	268	(444)	-62.37%	203	311.79%
04021	Promo Other, Misc	288	153	228	190	(99)	N/A	(38)	-16.77%
04040	Community Rel&Trade Shows	-	51	-	-	-	N/A	-	N/A
04044	Advertising	341	2,633	949	1,561	1,219	357.25%	612	N/A
04069	Blueflame Property Insurance	4,301	4,081	3,820	2,815	(1,486)	-34.56%	(1,006)	-26.32%
04070	Insurance-Other	5	-	17	39	34	657.01%	22	N/A
04130	Bank Service Charge	6,280	12,768	13,314	15,858	9,578	152.52%	2,544	19.11%
04201	Software Maintenance	183,129	196,841	214,259	217,884	34,754	18.98%	3,625	1.69%
04212	IT Equipment	727	1,498	2,021	1,716	989	136.14%	(305)	-15.08%
04560	Non 842 Fleet Lease/Rents	-	-	23	26	26	N/A	3	N/A
04561	842 Variable Real Estate Lease Expense	-	-	4,112	3,097	3,097	N/A	(1,015)	N/A
04562	842 Variable Tower Lease Expense	-	-	-	-	-	N/A	-	N/A
04563	842 Variable Fleet Lease Expense	-	-	1	31	31	N/A	30	N/A
04578	842 Real Estate Lease Expense	-	-	50,782	46,948	46,948	N/A	(3,834)	N/A
04581	Non 842 Building Lease/Rents	71,485	74,961	391	500	(70,985)	-99.30%	109	27.91%
04582	Building Maintenance	25,871	32,205	36,876	32,140	6,268	24.23%	(4,737)	-12.84%
04590	Utilities	11,723	10,015	9,085	7,139	(4,584)	-39.11%	(1,946)	-21.42%
05010	Office Supplies	-	-	-	63	63	N/A	63	N/A
05111	Postage/Delivery Services	2,833	2,953	2,480	4,311	1,478	52.18%	1,831	73.85%
05215	842 Copier Lease Expense	811	983	1,890	4,499	3,687	N/A	2,609	N/A
05310	Monthly Lines and service	-	-	(57)	-	-	N/A	57	-100.00%
05312	Long Distance	15,357	17,373	16,498	16,547	1,191	7.75%	50	0.30%
05314	Toll Free Long Distance	1,821	1,948	1,910	1,229	(592)	-32.51%	(681)	-35.64%
05316	Telecom Maintenance & Repair	4,599	4,105	4,636	5,398	798	17.35%	762	16.43%
05331	WAN/LAN/Internet Service	21,253	12,103	16,492	15,316	(5,937)	-27.93%	(1,176)	-7.13%
05364	Cellular, radio, pager charges	20,988	22,431	22,588	20,296	(692)	-3.30%	(2,292)	-10.15%
05376	Cell service for data uses	4,385	4,718	3,992	3,682	(703)	-16.04%	(310)	-7.76%
05377	Cell phone equipment and accessories	47	45	432	903	857	1841.91%	472	109.30%
05411	Meals and Entertainment	710	842	830	339	(371)	-52.24%	(491)	-59.17%
05412	Spousal & Dependent Travel	11,382	13,653	6,568	728	(10,653)	-93.60%	(5,839)	-88.91%
05413	Transportation	972	860	234	61	(912)	-93.75%	(174)	-74.08%
05414	Lodging	8,991	10,122	2,585	15	(8,976)	-99.84%	(2,571)	-99.43%
05415	Membership Fees	7,466	6,240	1,441	188	(7,278)	-97.48%	(1,253)	-86.92%
05416	Club Dues - Nondeductible	665	68	45	8	(658)	-98.85%	(37)	-82.91%
05417	Club Dues - Deductible	3	9	-	-	(3)	N/A	-	N/A
05418	Settlement	-	-	12	16	16	N/A	4	N/A
05419	Misc Employee Expense	1	-	-	-	(1)	-100.00%	-	N/A
05420	Employee Development	228	1,398	69	2,102	1,874	821.86%	2,033	2944.78%
05421	Training	4,148	4,600	359	292	(3,856)	-92.96%	(67)	-18.69%
05424	Books & Manuals	581	511	280	146	(435)	-74.93%	(134)	-47.92%
05426	Safety Training	20	179	77	12	(8)	N/A	(65)	-84.15%
05427	Technical (Job Skills) Training	117	49	41	-	(117)	-100.00%	(41)	N/A
05429	Work Environment Training	-	9	-	-	-	N/A	-	N/A
06111	Contract Labor	95,921	111,069	114,571	76,540	(19,381)	-20.21%	(38,030)	-33.19%
06112	Collection Fees	-	-	(227)	-	-	N/A	227	N/A
06113	Payment Services	-	(6,945)	-	5	5	N/A	5	N/A
06116	Bill Print Fees	2,538	-	-	-	(2,538)	-100.00%	-	N/A
06121	Legal	1,400	3,205	600	168	(1,232)	N/A	(431)	-71.92%
07421	Service Awards	2,852	2,442	2,360	2,698	(154)	-5.41%	338	14.31%
07443	Uniforms	-	0	-	-	-	N/A	-	N/A
07447	Education Assistance Program	-	-	-	-	-	N/A	-	N/A
07449	Non-Qual Retirement Exp	-	0	-	-	-	N/A	-	N/A
07452	Variable Pay & Mgmt Incentive Plans	3,611	8,584	8,603	9,824	6,213	172.03%	1,221	N/A
07458	Restricted Stock - Long Term Incentive Plan - Performa	484	7,143	6,449	6,567	6,083	1257.46%	117	1.82%
07460	RSU-Long Term Incentive Plan - Time Lapse	901	1,589	1,050	1,075	174	19.31%	25	2.39%

Company 010
Division 012
Type O&M by Subaccount

		4.57%	4.63%	4.68%	4.72%				
		Div 002 Expense Allocated to Tennessee				FY21 vs FY18		FY21 vs FY20	
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
07463	RSU-Management Incentive Plan	81	-	-	-	(81)	-100.00%	-	N/A
07490	SERP Capitalized	6,920	6,517	2,584	1,593	(5,327)	-76.98%	(992)	N/A
07499	Misc Employee Welfare Exp	-	-	14	304	304	N/A	291	2111.74%
07510	Association Dues	593	395	54	175	(418)	N/A	121	N/A
07590	Misc General Expense	31	-	-	-	(31)	-100.00%	-	N/A
09345	Taxes Other Than Inc Tax	-	-	-	-	-	N/A	-	N/A
40001	Billed to West Tex Div	-	-	-	-	-	N/A	-	N/A
40002	Billed to CO/KS Div	-	-	-	-	-	N/A	-	N/A
40003	Billed to LA Div	-	-	-	-	-	N/A	-	N/A
40004	Billed to Mid St Div	-	-	-	-	-	N/A	-	N/A
40008	Billed to Mid-Tex Div	-	-	-	-	-	N/A	-	N/A
40009	Billed to MS Div	-	-	-	-	-	N/A	-	N/A
		2,114,372	2,297,156	2,314,284	2,065,701				

Company 050
Division 093
Type Depreciation and Taxes Other by Subaccount

		Tennessee Direct and Allocated Expense				FY21 vs FY18		FY21 vs FY20			
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var		
01210	Fica Load	219,866	208,482	242,857	201,875	(17,992)	-8.18%	(40,982)	-16.88%		
01211	Futa Load	1,952	1,486	2,290	1,698	(254)	-13.02%	(592)	-25.85%		
01212	Suta Load	1,068	753	920	2,324	1,256	117.57%	1,405	152.71%		
01213	Fica Load Accrual	(2,166)	(151)	1,024	847	3,012	-139.08%	(177)	-17.31%		
01214	Futa Load Accrual	(1)	1	(4)	3	4	-334.62%	7	-180.26%		
01215	Suta Load Accrual	(1)	(1)	(1)	2	4	-305.93%	3	-462.69%		
01256	Payroll Tax Projects	(755)	260	42	479	1,234	-163.43%	436	1028.00%		
01290	Other Benefits Projects	-				-	N/A	-	N/A		
09344	Depr & Taxes Other Expense	60,679	60,586	57,756	51,987	(8,693)	-14.33%	(5,770)	-9.99%		
09345	Taxes Other Than Inc Tax	401	148,275	112,342	191,516	191,115	47714.37%	79,173	70.48%	A	A
30004	Depr Exp-Transmission Plant	360,872	360,867	360,251	359,641	(1,231)	-0.34%	(610)	-0.17%		
30005	Depr Exp-Distribution Plant	11,043,598	12,011,893	12,981,102	13,540,650	2,497,053	22.61%	559,548	4.31%	B	
30007	Depr Exp-General Plant	437,354	500,285	550,659	547,455	110,100	25.17%	(3,205)	-0.58%	C	
30031	Vehicle Depreciation	5,330	16,519	64,344	118,592	113,262	2125.05%	54,248	84.31%	D	D
30032	Vehicle Depreciation Capitalized	(3,006)	(9,369)	(36,034)	(67,034)	(64,028)	2130.37%	(30,999)	86.03%		
30041	Heavy Equipment Depreciation	19,545	10,407	3,714	2,558	(16,987)	-86.91%	(1,156)	-31.14%		
30042	Heavy Equipment Depreciation Capitalized	(19,154)	(10,199)	(3,640)	(2,507)	16,648	-86.91%	1,133	-31.14%		
30051	Stores Depreciation	100	82	125	119	19	18.93%	(6)	-5.16%		
30052	Stores Depreciation Capitalized	(54)	(47)	(70)	(67)	(13)	23.32%	3	-4.79%		
30061	Tools & Shop Depreciation	164,965	191,392	236,371	290,704	125,739	76.22%	54,333	22.99%	E	E
30062	Tools & Shop Depreciation Capitalized	(89,873)	(108,334)	(132,108)	(164,452)	(74,580)	82.98%	(32,344)	24.48%		
30101	Ad Valorem - Accrual	4,809,648	4,326,249	5,156,448	4,926,182	116,534	2.42%	(230,266)	-4.47%		
30104	State Supv & Inspection	527,608	601,119	605,546	579,799	52,191	9.89%	(25,748)	-4.25%		
30105	Corp/State Franchise Tax	819,996	900,000	1,000,000	1,160,400	340,404	41.51%	160,400	16.04%	F	F
30107	City Franchise	2,000	2,000	2,000	2,000	-	0.00%	-	0.00%		
30108	Dot Transmission User Tax	21,740	21,912	23,106	22,479	739	3.40%	(626)	-2.71%		
30109	State Gross Receipts	861,666	966,495	1,158,580	830,996	(30,670)	-3.56%	(327,584)	-28.27%		
41124	Billing from SS - Taxes Other and Depr	501,597	490,296	592,664	560,214	58,617	11.69%	(32,450)	-5.48%		
41129	Billing from CSC - Depr & Taxes Other	499,227	519,746	518,754	573,233	74,006	14.82%	54,479	10.50%	G	G
41130	Billing for SS Depr & Taxes Other	144,483	202,002	236,481	194,470	49,986	34.60%	(42,012)	-17.77%		
		20,388,686	21,413,006	23,735,521	23,926,162						

A Increase in tax expense allocated from Div 091 division office.

B The increase in depreciation expense is due to higher distribution plant-in-service during FY21 compare to FY18.

C The increase in depreciation expense is due to higher general plant-in-service during FY21 compared to FY18.

D The increase in vehicle depreciation expense is due to higher vehicle depreciation during FY21 compared to FY18 & FY20.

E The increase is due to higher tools and shop plant balances during FY21 compared to FY18 & FY20.

F The increase is due to higher State Franchise tax during FY21 compared to FY18 & FY20.

G Allocated from Shared Services.

Company 050
Division 091
Type Depreciation and Taxes Other by Subaccount

Sub Account	Sub Account Description	41.91%	40.59%	40.79%	41.91%	FY21 vs FY18		FY21 vs FY20		
		Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var	
01210	Fica Load	164,335	143,328	108,271	153,291	(11,044)	-6.72%	45,020	41.58%	A
01211	Futa Load	573	484	871	743	170	29.65%	(128)	-14.71%	
01212	Suta Load	318	246	359	1,028	710	223.53%	669	186.17%	
01213	Fica Load Accrual	(784)	134	844	36,447	37,232	-4747.19%	35,603	4219.05%	B
01214	Futa Load Accrual	(0)	1	(1)	1	2	-372.97%	3	-187.70%	
01215	Suta Load Accrual	(0)	(0)	(0)	1	1	-330.77%	1	-485.30%	
01256	Payroll Tax Projects	26	153	-	-	(26)	-100.00%	-	N/A	
30007	Depr Exp-General Plant	17,828	18,774	15,770	9,423	(8,405)	-47.14%	(6,347)	-40.25%	
30011	Amort Util/Plant Acq Adj	41,352	40,050	40,247	41,352	-	0.00%	1,105	2.75%	
30031	Vehicle Depreciation	763	681	602	619	(144)	-18.89%	17	2.75%	
30032	Vehicle Depreciation Capitalized	(415)	(384)	(336)	(350)	65	-15.68%	(13)	3.94%	
30041	Heavy Equipment Depreciation	375	386	420	316	(59)	-15.83%	(105)	-24.89%	
30042	Heavy Equipment Depreciation Capitalized	(367)	(378)	(412)	(309)	58	-15.84%	102	-24.89%	
30061	Tools & Shop Depreciation	2,506	3,377	3,315	2,148	(358)	-14.27%	(1,166)	-35.19%	
30062	Tools & Shop Depreciation Capitalized	(1,363)	(1,919)	(1,850)	(1,213)	150	-11.01%	637	-34.44%	
30101	Ad Valorem - Accrual	(164,067)	3,897	1,958	-	164,067	-100.00%	(1,958)	-100.00%	C
30103	Occupational Licenses	-	35	41	4	4	N/A	(37)	-89.73%	
		61,080	208,861	170,098	243,502					

A The OM% rate in FY21 is higher than in FY20.

B The MIP/VPP accrual is recorded monthly in FY21.

C The decrease in Ad Valorem expense in FY21 compared to FY18 was due to an over accrued balance from the prior year.

Company 010
Division 002
Type Depreciation and Taxes Other by Subaccount

		4.36%	4.22%	4.25%	4.13%				
		Div 002 Expense Allocated to Tennessee				FY21 vs FY18		FY21 vs FY20	
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	\$ Var	% Var	\$ Var	% Var
01210	Fica Load	146,963	157,425	177,332	173,987	27,024	18.39%	(3,345)	-1.89%
01211	Futa Load	1,348	1,391	1,336	1,272	(76)	-5.67%	(65)	-4.84%
01212	Suta Load	2,960	2,747	2,526	2,383	(577)	-19.49%	(143)	-5.67%
01213	Fica Load Accrual	483	229	55,633	(30,538)	(31,021)	-6421.66%	(86,171)	-154.89%
01214	Futa Load Accrual	0	1	(3)	2	1	337.60%	5	-158.87%
01215	Suta Load Accrual	(1)	2	(5)	4	5	-612.53%	9	-177.81%
01256	Payroll Tax Projects	629	9	-	-	(629)	-100.00%	-	N/A
30007	Depr Exp-General Plant	535,745	506,464	520,994	549,227	13,483	2.52%	28,233	5.42%
30031	Vehicle Depreciation	35	16	1,143	2,218	2,182	6170.93%	1,075	94.03%
30061	Tools & Shop Depreciation	287	272	280	261	(27)	-9.23%	(19)	-6.74%
30101	Ad Valorem - Accrual	35,787	37,993	40,293	25,276	(10,511)	-29.37%	(15,018)	-37.27%
30102	Taxes Property And Other	4,128	5,095	18,501	21,975	17,847	432.37%	3,474	18.78%
		728,364	711,644	818,030	746,066				

Company 010
Division 012
Type Depreciation and Taxes Other by Subaccount

		4.57%	4.63%	4.68%	4.72%				
		Div 002 Expense Allocated to Tennessee							
Sub Account	Sub Account Description	Fiscal 2018	Fiscal 2019	Fiscal 2020	Fiscal 2021	FY21 vs FY18		FY21 vs FY20	
						\$ Var	% Var	\$ Var	% Var
01210	Fica Load	103,549	110,132	107,859	109,861	6,312	6.10%	2,002	1.86%
01211	Futa Load	837	903	853	846	9	1.10%	(7)	-0.87%
01212	Suta Load	1,843	1,784	1,610	1,586	(257)	-13.96%	(25)	-1.53%
01213	Fica Load Accrual	84	400	714	13,434	13,350	15800.89%	12,720	1780.24%
01214	Futa Load Accrual	(0)	1	(2)	1	1	-1643.56%	3	-140.69%
01215	Suta Load Accrual	(1)	2	(4)	2	3	-282.03%	6	-154.62%
30007	Depr Exp-General Plant	377,299	388,372	404,751	417,050	39,751	10.54%	12,299	3.04%
30031	Vehicle Depreciation	153	74	28	24	(129)	-84.26%	(4)	-15.13%
30061	Tools & Shop Depreciation	1,741	2,024	2,311	2,506	765	43.92%	195	8.44%
30071	Lab Depreciation	86	109	110	99	13	15.00%	(11)	-10.22%
30101	Ad Valorem - Accrual	28,301	28,440	13,421	18,918	(9,383)	-33.15%	5,497	40.95%
		513,893	532,243	531,653	564,326				

RESIDENTIAL GAS SERVICE

Schedule 210: All Service AreasAvailability

Residential service is available within the Company's service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of ~~\$20.00~~ **\$20.85** for the months of October through April is payable regardless of the usage of gas.

A customer charge of ~~\$18.00~~ **\$18.85** for the months of May through September is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf ~~\$14.09~~ **\$14.65**

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light services prior to August 17, 1990 the customer will be billed for twenty (20) Ccf per standard residential gas light. For all unmetered gas light service after August 17, 1990 the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL
HEATING AND COOLING SERVICESchedule 211: All Service AreasAvailability

This service is available within the Company service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered and which utilize natural gas for heating and cooling the conditioned space. This schedule is also available within the Company's service area to commercial/industrial customers using less than 5,000 Ccf per year and which utilize natural gas for heating and cooling the conditioned space. Cooling equipment must have a COP greater than 0.7. Any additional gas measured through this single meter will be billed at this rate.

This service is intended to assist in the development of natural gas heating and cooling technologies. This rate is designed to significantly increase energy savings which will improve the economics of the technology. This service will cease when either of the following criteria has been met.

- 1) One hundred customers have qualified for this service
- 2) The service expires for new customers ten years after November 15, 1995.

Customers that have qualified for this service prior to the expiration date will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$16.75 is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.0872

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 220: All Service AreasAvailability

This schedule is available within the Company's service area to commercial/industrial customers using less than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of ~~\$42.00~~ **\$44.00** is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf ~~\$.2819~~ **\$.2935**

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

EXPERIMENTAL SCHOOL GAS SERVICE

Schedule 221: All Service AreasAvailability

This service is available to existing or new state, county, city, and private educational institutions or universities eligible for accreditation by the Southern Association of Secondary Schools and Colleges utilizing natural gas through a single meter for primary heating and cooling of the conditioned space. Any additional gas measured through this single meter will be billed at this rate. Gas cooling equipment must have a coefficient of performance (COP) greater than 0.7.

This service is intended to assist in the development of the natural gas cooling market. This rate is designed to significantly increase energy savings which improves the economics of natural gas cooling. This service is experimental and will cease when any one of the following criteria has been met.

1. Ten (10) schools have qualified for this service.
2. 250,000 Mcf per year of estimated gas consumption has qualified for this service.
3. The experimental service expires on October 1, 2002.

Schools that have qualified for this service prior to October 1, 2002 will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of ~~\$42.00~~ **\$44.00** is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf ~~\$.1369~~ **\$.1428**

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

I

I

PUBLIC HOUSING AUTHORITY GAS SERVICE

Schedule 225: All Service AreasAvailability

This service is available within the Company's service area to any customer in a housing project using gas primarily for domestic purposes and under the ownership and control of a public housing authority or other governmental agency, which are master metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of ~~\$20.00~~ **\$20.85** for the months of October through April is payable regardless of the usage of gas.

A customer charge of ~~\$18.00~~ **\$18.85** for the months of May through September is payable regardless of the usage of gas.

Minimum Bill

The minimum net monthly bill shall be the customer charge as described above.

Monthly Rate

All consumption, per Ccf ~~\$1.409~~ **\$1.465**

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

LARGE COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 230: All Service AreasAvailability

This service is available within the Company's service area to any commercial/industrial customers using more than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly customer charge of ~~\$455.00~~ **\$465.00** is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf ~~\$.2475~~ **\$.2586**

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service AreasAvailability

This service is available within the Company's service area to any commercial/industrial customers using at least 270,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly Customer Charge of ~~\$455.00~~ **\$465.00** is payable regardless of the usage of gas.

Monthly RateDemand Charge

Per Unit of Billing Demand ~~\$1.8950~~ **\$1.9000** per Ccf

Commodity Charge

First	20,000	Ccf Per Month	\$.1386 \$.1451
Next	480,000	Ccf Per Month	\$.0918 \$.0961
Over	500,000	Ccf Per Month	\$.0425 \$.0445

Minimum Bill

The minimum net monthly bill shall be the Customer Charge per meter plus the Monthly Demand Charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

I

I

I

I

I

INTERRUPTIBLE GAS SERVICE

Schedule 250: All Service AreasAvailability

To any commercial or industrial customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods. The Company recommends that the Customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time.

Customers that will utilize natural gas during off-peak periods only do not need to meet the volumetric annual requirement (i.e. 270,000 ccf or more per year) for eligibility under this schedule. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems. The Company recommends an adequate standby facility and alternate fuel supply for off-peak customers served under this schedule.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of ~~\$455.00~~ **\$465.00** is payable regardless of the usage of gas.

Monthly Rate

First	20,000	Ccf used per month	\$.1386 \$.1451
Next	480,000	Ccf used per month	\$.0918 \$.0961
Over	500,000	Ccf used per month	\$.0425 \$.0445

Minimum Bill

The minimum net monthly bill shall be ~~\$455.00~~ **\$465.00**

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

TRANSPORTATION SERVICE (Continued)

Schedule 260: All Service Areas

- (vi) A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account, and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. Such percentage shall be equal to the percent that unaccounted-for gas bore to total sendout as recorded by the Company during its most recent 12 months ended June.
- (vii) If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges.
- (viii) All volumes transported under the terms of this rate schedule shall be included in the Purchased Gas Adjustment computations and included in the sales volumes of the Purchased Gas Adjustment computations.
- (ix) The Customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of measurement data collection and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated telephone, power or other utilities or energy sources required for the operation of the data collection and verification equipment, including applicable income taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the data collection equipment.
- (x) Once a customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six months of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may not re-elect for transportation service for a period of no less than 12 months after termination.

D. RateCustomer Charge

A monthly customer charge of ~~\$455.00~~ \$465.00 per meter is payable regardless of the usage of gas.

Monthly Demand Charge

The Customers eligible to receive service under companion Rate Schedule 240 shall be billed the applicable Monthly Demand Charge.

Monthly Rate

The Customer shall be billed for the quantity of gas delivered under this rate schedule at the monthly rate of the companion rate schedule, plus any applicable taxes or fees.

COGENERATION, COMPRESSED NATURAL GAS, PRIME MOVERS, FUEL CELL SERVICE

Schedule 292: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers, existing or new, for use as a single prime fuel source to generate electrical and thermal energy in order to optimize efficiency. This schedule is also available for compressed natural gas for automobile and truck fleets and fuel cell service.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point meter, at the standard equipment utilization pressure, or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of ~~\$42.00~~ **\$44.00** for each customer regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated, otherwise the facilities charge will be at the customer's regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$.1386 \$.1451
Next	480,000	Ccf used per month	\$.0918 \$.0961
Over	500,000	Ccf used per month	\$.0425 \$.0445

I

I

I

I

LARGE TONNAGE AIR CONDITIONING GAS SERVICE

Schedule 293: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers whose requirements may include high load factor systems that provide chilled water, space conditioning, processing, and/or humidity control. These conditions may be accomplished by the utilization of absorption, gas engine driven or desiccant systems.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point and a single meter, at the standard equipment utilization pressure or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of ~~\$42.00~~ **\$44.00** for each customer is payable regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated; otherwise the facilities charge will be at the customers regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$.1386 \$.1451
Next	480,000	Ccf used per month	\$.0918 \$.0961
Over	500,000	Ccf used per month	\$.0425 \$.0445

I

I

I

I

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

HSF _i	=	heat sensitive factor for the i th schedule or classification utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues
NDD	=	normal billing cycle heating degree days utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues
ADD	=	actual billing cycle heating degree days
Bl _i	=	base load sales for the i th schedule or classification utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

Filing with Regulatory Authority

The Company will file as directed by the Regulatory Authority (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or values derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

Heat Use/Base Use Factors

<u>Town</u>	<u>Residential/PA</u>		<u>Commercial / Small Industrial</u>	
	<u>Base use</u> <u>Ccf</u>	<u>Heat use</u> <u>Ccf/HDD</u>	<u>Base use</u> <u>Ccf</u>	<u>Heat use</u> <u>Ccf/HDD</u>
Union City	7.25 6.02	.142520 .149768	171.97 159.22	.427972 .469676
Columbia Shelbyville Franklin Murfreesboro	12.66 12.26	.150133 .155571	117.58 121.28	.571229 .615160
Maryville Morristown	9.15 8.08	.120166 .122032	99.04 101.83	.663848 .652398
Johnson City Elizabethton Kingsport Greeneville Bristol	10.32 8.22	.115855 .124178	104.21 105.33	.620497 .648451

I, R

I, R

I, R

I, R