

**BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION  
NASHVILLE, TENNESSEE**

Chattanooga Gas Company	)	
Petition for Approval of Tariff	)	Docket No. 22-0004
Amendments to T-1, T-2, and T-3	)	

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**CHATTANOOGA GAS COMPANY'S  
RESPONSES AND OBJECTIONS TO CRMA'S  
FIRST DISCOVERY REQUESTS**

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Chattanooga Gas Company ("CGC" or "Company") files these Responses and Objections to the First Round Discovery Requests of Chattanooga Regional Manufacturers Association ("CRMA") filed April 8, 2022.

To assist the Hearing Officer in evaluating this matter, CGC is setting forth its objections and responses in two parts. Part I sets forth general objections applicable to CGC's discovery responses. Part II sets forth objections to specific discovery requests propounded by CRMA.

**I. GENERAL OBJECTIONS**

CGC objects generally to any definitions or instructions to the extent that they are inconsistent with and request information that is beyond the scope of the Tennessee Rules of Civil Procedure. CGC's responses will comply with the requirements of the Tennessee of Rules of Civil Procedure.

Any requests for production of documents are interpreted to describe each item or category of items requested with reasonable particularity as required by Tenn. R. Civ. P. 34.02. CGC will

produce items and/or data in its possession, custody or control as required by Tennessee Rules of Civil Procedure.

CGC further objects to these discovery requests to the extent they seek information that is beyond the scope of legitimate discovery in this case or that is subject to any privilege, including the attorney-client privilege and/or attorney work product doctrine. However, without waiving any of these General Objections, the Company will respond to CRMA's discovery requests by providing responsive, non-privileged information. These General Objections are continuing and are incorporated by reference in CGC's responses to all discovery requests to the extent applicable.

Further, CGC is proceeding in the traditional course of providing information that it deems to be confidential pursuant to the terms of the TPUC's Protective Order issued on April 27, 2022, by marking the information as confidential. CGC is acting in good faith reliance CRMA's compliance with the Protective Order.

## **II. SPECIFIC RESPONSES AND OBJECTIONS**

- 1-1. Please provide the dates of operation flow orders ("OFO") that Chattanooga Gas Company ("CGC") was subject to for the last three years, April 1, 2019 through March 31, 2022. Indicate the pipeline that issued the order, indicate if the order was for under/over-delivery, and indicate any penalties that CGC incurred as a result of under/over-deliveries.

### **CGC RESPONSE:**

The dates of operation flow orders, by pipeline, that Chattanooga Gas Company was subject to for the last three years, April 1, 2019 through March 31, 2022 are identified in CRMA DR 1-01 Exhibit A.

- 1-2. Please provide the dates of daily balancing orders issued by Chattanooga Gas Company (CGC) for the last three years, April 1, 2019 through March 31, 2022. Please indicate if the order was issued to address an under or over delivery.

**CGC RESPONSE:**

The dates of daily balancing orders issued by Chattanooga Gas Company for the last three years, April 1, 2019 through March 31, 2022 are identified in CRMA DR 1-02 Exhibit A.

- 1-3. Please provide a list of all assets (pipeline capacity, storage, other) CGC has contracted for to provide for delivery requirements in Chattanooga Gas. Provide this for the assets that were effective any during April 1, 2019 through March 31, 2022.

**CGC RESPONSE:**

See CRMA DR 1-03 CONFIDENTIAL Exhibit A for the list of supply assets for the period of April 1, 2019 to January 31, 2022 and CRMA DR 1-03 CONFIDENTIAL Exhibit B for the list of supply assets for the period of February 1, 2022 to March 31, 2022.

- 1-4. Please describe the nature of CGC's contract for FTNN Service with Southern Natural Gas Company. How does this service buffer CGC from OFO imbalance penalties on Southern Natural Gas Company?

**CGC RESPONSE:**

CGC's FTNN service with Southern Natural Gas Company (SNG) provides firm transport for CGC's SNG CSS storage gas on a no-notice basis to CGC's citygate. This service can be used to balance CGC's distribution system by withdrawing SNG CSS storage gas and delivering it to CGC's citygate when CGC has a gas shortfall or by injecting SNG gas not needed into the SNG CSS storage. The FTNN service can buffer CGC from OFO imbalance penalties on SNG by using the service to withdraw SNG gas from or inject SNG gas into the CSS storage if CGC has not already utilized the FTNN service's withdraw or injection entitlements on an OFO day.

- 1-5. For February 2021, provide a daily list of the following:
- a) CGC total metered sales volume
  - b) Deliveries by pipeline
  - c) Gas Supply volumes and costs. Please breakdown as follow

1. Gas volumes purchased under first of month index
2. Storage withdrawal
3. Gas Daily purchase.
4. LNG supplies.

**CGC RESPONSE:**

See CRMA DR 1-05(A) CONFIDENTIAL Attachment A for the February 2021 daily metered sales volumes.

See CRMA DR 1-05 CONFIDENTIAL Attachment B for response to DR 1-05 b and c.

- 1-6. For April 1, 2019 through March 31, 2022 provide the total number of penalty volumes and penalty revenues that were billed to CGC's interruptible transportation and interruptible sales customers, broken down by rate schedule.

**CGC RESPONSE:**

Year	Month	Rate Schedule T-1 with Partial Firm Sales Backup T-2		Rate Schedule T-1	
		Penalty Volume Dths	Penalty Revenue	Penalty Volume Dths	Penalty Revenue
2019	April				
	May				
	June			338.0	\$5,070.00
	July				
	August				
	September				
	October				
	November	242.7	\$3,640.50	931.7	13,975.50
	December			2,658.0	39,870.00
	January	257.4	3,861.00	284.6	4,269.00
2020	February	400.0	6,000.00	921.2	13,818.00
	March				
	April				
	May				
	June				
	July				
	August				
	September				
	October				
	November	3.4	51.00	90.3	1,354.50

2021	December	1,099.3	16,489.50	961.6	14,424.00
	January	102.6	1,543.50	698.8	10,482.00
	February	1,613.1	40,236.23	4,042.7	89,363.41
	March				
	April				
	May				
	June				
	July			12.2	183.00
	August				
	September				
2022	October				
	November	567.1	8,506.5	1,524.3	22,864.50
	December	179.3	2,689.50	237.1	3,556.50
	January	3,450.4	51,756.00	5,083.20	76,248.00
	February	115.7	1,735.50	2,108.0	31,620.00
	March	241.7	3,625.50	79.4	1,131.00

- 1-7. For the month of February 2021, provide a daily storage detail (withdrawals/injections) of all of CGC's interstate storage assets. Indicate the location and pipeline system where storage assets are located.

**CGC RESPONSE:**

Please see CRMA DR 1-7 CONFIDENTIAL Attachment A.

- 1-8. For April 1, 2019 through March 31, 2022 provide a monthly inventory of CGC's LNG gas storage injections and withdrawals and Weighted Average Cost of Gas of the inventory.

**CGC RESPONSE:**

See CRMA DR 1-8 CONFIDENTIAL Attachment A

- 1-9. Please provide the total daily deliverability provided by Chattanooga Gas Company (CGC) from the connecting interstate pipelines for April 1, 2019 through March 31, 2022. Indicate the amount of that deliverability to satisfy the needs of the firm sales and firm transportation customers for each day in dekatherms.

**CGC RESPONSE:**

See CGC's response to CRMA DR 1-3.

- 1-10. Referencing Mr. Hickerson's testimony page 4, lines 7-9 where he explains CGC has no firm obligation to supply gas, please confirm there were no gas sales to CGC's T-1 or I-1 customers for April 1, 2019 through March 31, 2022. If there were gas sales provide daily volumes.

**CGC RESPONSE:**

Confirmed. During the period of April 2019 through March 31, 2022 CGC sold no gas to customers taking service under Rate Schedules T-1 and I-1 except for settling Rate Schedule T-1 transportation imbalances.

- 1-11. Please provide CGC's annual capital expenditures attributable to improvements in CGC's LNG plant and associated pipeline improvements to increase throughput deliveries to CGC's system, for 2019 through 2021, and forecast for 2022.

**CGC RESPONSE:**

There have been three primary improvement projects since 2019 with at least part of their design focused on increasing CGC's ability to facilitate a greater distribution of vaporized gas from the LNG plant into the system. These projects are listed in the table below along with basic explanations of each project for additional clarity.

Project	2019	2020	2021	2022 Bud	Totals
West Chattanooga Hamilton Expansion	\$ 1,355,848.81	\$ 2,700,475.11	\$ 1,128,055.07	\$ 250,000.00	\$ 5,434,378.99
Red Bank	\$ 6,774,941.34	\$ (20,241.61)			\$ 6,754,699.73
East Gate Station Replacement	\$ 75,697.73	\$ 182,078.69	\$ 52,906.88	\$ 4,150,000.00	\$ 4,460,683.30
Totals	\$ 8,208,506.88	\$ 2,864,332.19	\$ 1,182,982.95	\$ 4,400,000.00	\$ 16,649,762.02

West Chattanooga Hamilton Expansion and Red Bank Projects - This was a two phased project specifically designed to increase CGC's ability to distribute a greater amount of vaporized gas from the LNG plant westward into its system.

East Gate Station Replacement - East Gate is a primary pressure regulating station approximately one mile north of the plant. The station currently has multiple outlets into the distribution system that operate at different pressures to feed differing pressure systems. One of the primary focuses of the station replacement project is to reconfigure these outlets to a subset of these different pipelines to create the ability for CGC to send out a greater amount of vaporized gas from the LNG plan into the system. This project also includes the replacement of approximately 66 ft of 16 inch protected bare steel pipe

installed in 1950 as well as some safety and operational improvements such as removing a partition valve that currently serves as a single separation point between two different sections of the system which operate at different pressures.

There have also been 71 projects at the plant itself since 2019 and another 10 projects budgeted for 2022 with a total actual/estimated investment of ~\$11.3MM. There is also an ongoing replacement of the primary pressure regulating station at the LNG plant outlet with an estimated cost of ~\$1 million. However, these LNG plant and station projects were/are all focused on replacing aging equipment and maintaining plant safety and to ensure reliable operation of the plant. None of these projects were/are designed to increase the capacity of the plant.

After excluding the pipeline replacement and operational improvements at the East Gate station that are not LNG distribution related, CGC has or plans to invest approximately \$16 million between 2019 and the end of 2022 on efforts to increase the Company's ability to deliver additional LNG gas into the system.

1-12. Indicate what year the capital expenditures described above were included in CGC's annual

ARM filing and the impact of those rate increases on each customer class.

#### **CGC RESPONSE:**

Included in the ARM filing for calendar year 2019:

<b>Project</b>	<b>2019</b>
West Chattanooga Hamilton Expansion	\$ 1,355,848.81
Red Bank	\$ 6,774,941.34
East Gate Station Replacement	\$ 75,697.73
<b>Totals</b>	<b>\$ 8,208,506.88</b>

The impact on each Rate Schedule was an increase of approximately 2.33%

Included in the ARM filing for calendar year 2020

<b>Project</b>	<b>2020</b>
West Chattanooga Hamilton Expansion	\$ 2,700,475.11
Red Bank	\$ (20,241.61)
East Gate Station Replacement	\$ 182,078.69
<b>Totals</b>	<b>\$ 2,864,332.19</b>

The impact on each Rate Schedule was an increase of approximately 1.03%

Included in the ARM filing for calendar year 2021

Project	2021
West Chattanooga Hamilton Expansion	\$ 1,128,055.07
Red Bank	
East Gate Station Replacement	\$ 52,906.88
Totals	\$ 1,182,982.95

The impact on each Rate Schedule was an increase of approximately 0.24%

- 1-13. Provide a copy of the Company's current long term capital improvement plan.

**CGC RESPONSE:**

See CRMA DR 1-13 Attachment A Chattanooga Gas Capital Budget Update Record Growth & Infrastructure Investment Presentation to the TPUC Staff.

- 1-14. Please provide a list of Southern Company Gas subsidiaries or affiliates that have asset assignment included in their rate tariffs attributable to any gas transportation programs, including residential customer choice or asset managers.

**CGC RESPONSE:**

The only Southern Company Gas subsidiary that has asset assignment included in its tariff attributable to a gas transportation program is Atlanta Gas Light Company (AGLC). In accordance with O.C.G.A. Section 46-4-.151, AGLC does not market gas in the State of Georgia but provides Firm Delivery service to Marketers that are Certified by the Georgia Public Service Commission in accordance with O.C.G.A. Section 46-4-153 to sell gas to retail customers at unregulated prices. In accordance with O.C.G.A. Section 46-4-158, AGLC allocates Firm Distribution services and interstate transportation and storage services to the Certified Marketers. The allocation of Firm Delivery service and Interstate Transportation and storage service to the Certified Marketers is address in AGLC's tariff.

None of Southern Company Gas' other subsidiaries or affiliates that provide local natural gas distribution services in rate regulated markets have tariff provisions that address the allocation or assignment of assets attributable to any gas transportation service programs, including residential customer choice or asset managers.

- 1-15. Provide the penalty revenue that was received and identify the portion of that revenue that was credited to the PGA account for the period April 1, 2019 through March 31, 2022 for each month.



**CGC RESPONSE:**

For the penalty revenue see the response to CRMA DR 1-06. 100% of the penalty revenue is treated as gas cost recovery and credited to the customers through the ACA component of the PGA.

- 1-16. For April 1, 2019 through March 31, 2022 provide a calculation of the daily penalty charges by customer that would be applicable if CGC's proposed tariff is approved without alteration.

**CGC RESPONSE:**

CGC objects to this request as it is overly broad, unduly burdensome, oppressive, and excessively time consuming. This request is asking CGC to create a new analysis that would involving looking at each day a balancing order was in effect for the last three year and then examining each day's usage and nominations for each customer served under Rate Schedules T-1, including customers taking interruptible service with partial firm backup under Rate Schedule T-2(F-1/T-2/T-1). CGC would also have to compute the volume and the penalty rate for each day in order to compute the penalty that would have been incurred under the proposed tariff sheets. Subject to and without waiving the foregoing objections, CGC states as follows: CGC is continuing to assess whether and to what extent it may be able to compile some or all of this information in a timely fashion.

- 1-17. Provide an itemization of the CGC's customers additions for the last three years by rate class. Provide CGC's forecast of customer additions used to project future throughput requirements through 2023.

**CGC RESPONSE:**

Customer added 2019-2021 and projected to be added 2022 and 2023

Rate Schedule	2019	2020	2021	2022	2023
R-1	989	906	1,053	947	955
C-1	116	102	92	99	99
C-2	28	20	19	22	22

- 1-18. As referenced in Rate Schedule T-1, provide the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission, along with

supporting documents. Provide all gas supply planning documents, including but not limited to the system supply plans for the past three seasons, and the current season and the forecast season.

**CGC RESPONSE:**

See CRMA DR 1-18 Attachment A: CHATTANOOGA GAS COMPANY GAS TARIFF TPUC NO.1, SIXTH REVISED SHEET NO. 52 - Schedule for Limiting and curtailing Gas Service that filed with the Tennessee Public Utility Commission. Please also see the following:

CRMA DR 1-18 CONFIDENTIAL Attachment B, CGC 2019-2020 Annual Supply Plan.

CRMA DR 1-18 CONFIDENTIAL Attachment C, CGC 2020-2021 Annual Supply Plan.

CRMA DR 1-18 CONFIDENTIAL Attachment D, CGC 2019-2020 Annual Supply Plan.

- 1-19. With regard to filed Rate Schedule T-2 and based on the current natural gas requirements of the T-I/I-1 Interruptible Sales Class, what would CGC need to do to accommodate requests from every customer in this class to switch to the F-I/T-2 rate large firm rate?

**CGC RESPONSE:**

As provided in CGC's tariff, firm sales service under Rate Schedule F-1 is subject to the Company's ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission. If every customer currently receiving service under Rate Schedule T-1 and I-1 were to request to take firm sales service, CGC would have to analyze its current gas supply capability from existing resources to determine if additional resources would be needed for firm sales service to be provided to the requesting customers. If it was determined that additional pipeline transportation and/or storage gas supply capability was required, CGC would need to first determine if such additional gas supply resources were available. CGC would also have to evaluate whether these additive resources would be available under satisfactory terms and conditions. In addition to determining if adequate gas supply can be arranged over a meaningful period of time, a comprehensive review of the system design and possible operating conditions for pressure considerations would be required to determine if the system could make physical delivery if all of the customers currently being served under interruptible Rate Schedules were to opt for firm service. At a minimum, both evaluations would need to be concluded before determining if all the customers requesting firm sales service could be accommodated.

- 1-20. Provide copies of all emails of Company personnel that address flow orders (either upstream pipeline or system balancing/curtailment orders) for November 1, 2020 through March 31, 2021. For emails, identify the job function of the Company employee.

**CGC RESPONSE:**

CGC objects to this request as it is overly broad, unduly burdensome, oppressive, and excessively time consuming. This request is asking CGC to review all of the emails for its Gas Supply and Gas Control group to identify flow orders and to segregate out only those involving CGC, when often those emails will involve multiple Southern Company Gas LDCs and may involve otherwise information that is not relevant to this request. Subject to and without waiving the foregoing objections, CGC states as follows: CGC is in the process of compiling responsive emails and reviewing them to redact non-CGC information. CGC hopes to have responsive information for this request as soon as possible, in the next week.

- 1-21. Regarding Mr. Hickerson's testimony page 7 line 17- 19, list all actions the Company took in response to flow orders issued by interstate pipelines during February 2021. Please identify and describe in detail each of the actions. The response shall include all dates on which such actions were taken, identification of the interstate pipeline(s) that such volumes were expected to be delivered on, and the volumes for each date. In the case of term supply volumes that were delivered, identify and describe the contract price(s) for those volumes. In the case of storage volumes that were withdrawn, identify and describe the price(s) for those volumes.

**CGC RESPONSE:**

CGC issued Daily Balancing Orders for under supply to match the operational flow orders issued by the pipelines that serve CGC. CGC purchased flowing gas supply, withdrew and delivered storage gas and vaporized LNG to meet system demand. See CRMA DR 1-21 CONFIDENTIAL Exhibit A for details on purchased gas supply and storage withdraws.

- 1-22. What portion of Chattanooga Gas's commercial and industrial load is transportation load vs. sales gas (as an absolute amount and percentage)?

**CGC RESPONSE:**

	Transportation	Sales
Commercial and Industrial Dths	6,918,273	4,703,390
%	59.5%	40.5%

- 1-23. Please identify in the tariff how Chattanooga Gas calculates a Supplier's Minimum Daily Quantity and Maximum Daily Quantity. What data set is used, i.e., what year and/or month's usage data? Provide all Company documents that describe the process.

**CGC RESPONSE:**

The calculations of a Supplier's Minimum Daily Quantity and/or Maximum Daily Quantity are not addressed in Chattanooga Gas Company's tariff. If Supplier as used here refers to a marketer that sells gas to a CGC transportation customer, it is pointed out that CGC doesn't instruct such a marketer to provide a Minimum or Maximum Daily Quantity. By electing service under one of the transportation Rate Schedules (T-1, T-2, or T-3), the Customer assumes the responsibility for procuring the volume of gas that the Customer needs on a daily basis. It is the responsibility of the Customer, not CGC, to instruct its marketer on the volume of gas to be delivered. Since CGC does not determine marketers' Minimum or Maximum Daily Quantity, such a calculation is not addressed in CGC's tariff.

- 1-24. What are the criteria for reaching a peak system design day as referenced in Rate Schedule T-3?

**CGC RESPONSE:**

A peak system design day is not referenced in Rate Schedule T-3 or otherwise addressed in CGC's tariff.

- 1-25. What number of customers and percentage by rate class have daily metering? Explain the capabilities of the meters with regard to provision of real time data.

**CGC RESPONSE:**

Rate Schedule	Number of Customers with Daily Metering as of 12/31/2021	% of Customers with Daily Metering
Rate Schedule R-1	0	0
Rate Schedule R-4	0	0

Rate Schedule C-1	0	0
Rate Schedule C-2	0	0
Rate Schedule F-1/T-2	36	100 %
Rate Schedule T-1	31	100 %
Rate Schedule T-3	49	100 %
Special Contract	2	100 %

Data can be provided to customers on a more real-time basis by installing a pulse output signal on the existing meter that can then be interpreted by the customer's energy management system. The output signal can be provided by the Company at a charge to the customer, and the customer would be responsible for providing the energy management system that can interpret the pulse signal.

- 1-26. At what time does the Company provide the customer of the amount of gas the customer consumes on any given day. How could information be provided on a real-time basis?

**CGC RESPONSE:**

Consumption for the prior gas day is posted in the Company's gas operating system by mid-afternoon. As addressed in CRMA DR 1-25, data can be provided to customers on a more real-time basis by installing a pulse output signal on the existing meter that can then be interpreted by the customer's energy management system. The output signal can be provided by the Company at a charge to the customer, and the customer would be responsible for providing the energy management system that can interpret the pulse signal.

- 1-27. Provide an unredacted copy of the June 2020 Exeter report.

**CGC RESPONSE:**

Please see CONFIDENTIAL Exhibit CRMA 1-27

- 1-28. Referencing tariff rate T-1 as described on Tenth revised sheet No. 30B, section "Authorized Incremental Rate", explain the process the Company uses to determine if it will offer incremental gas to satisfy the needs of the customer pursuant to the tariff. On what days during the period of November 1, 2018 through March 31, 2021, was there any occasion where you informed customers that incremental gas was available? Provide the days and volume of incremental gas supplied, Provide gas volumes and costs on such days, along with the WACOG of TNG gas available.

**CGC RESPONSE:**

The Company determines if it will offer incremental gas to transport customers after evaluating several factors including but not limited to the time of the year or date within the winter period, the current LNG inventory and if the Company forecasts it will vaporize LNG to serve the firm customers.

During the period of November 1, 2018 through March 31, 2021, the Company informed customers that incremental gas was available on three dates. The detailed information is in CONFIDENTIAL CRMA 1-28 Exhibit A.

- 1-29. On the following dates did you receive requests for incremental gas: January 6, 2022, February 5, 2022. What actions were taken?

**CGC RESPONSE:**

The Company received a request for incremental gas on January 6, 2022. The Company, after evaluating several factors, determined incremental gas would not be made available to transport customers.

A request for incremental gas may have been made to the Company on February 5, 2022 and the Company's response would have been incremental gas is not available. Each day, the Company determines if it will offer incremental gas to transport customers after evaluating several factors including but not limited to the time of the year or date within the winter period, the current LNG inventory and if the Company forecasts it will vaporize LNG to serve the firm customers.

- 1-30. Explain what portion of LNG facility and commodity costs are recovered through base rates and what portion are recovered through the PGA. Provide details based on the WACOG for 2021.

**CGC RESPONSE:**

100% of the LNG facility O&M (excluding turbine fuel and the related use tax), depreciation, return on the investment, and taxes are recovered through base rates. 100% of the commodity cost of the gas (including the turbine fuel consumed in the operation of the facility and the resulting use tax) is recovered through the PGA.

- 1-31. Please provide a monthly summary of LNG sales for 2018-2021. Include:
- a. Dates
  - b. Quantities
  - c. Sales price

- d. Revenues credited to GCR customers and explain the basis for determination of the amount credited
- e. Revenues retained by the Company.

**CGC RESPONSE:**

Chattanooga Gas Company (CGC) objects to the discovery as vague and overly burdensome. Item e request Revenues credited to GCR customers and an explanation of the basis for determining the amount credited. "GCR customers" is not a generally understood term and is not defined in the discovery request. As a result CGC can't provide the amount of credit to such a group of customers. CGC does not track credits by individual or customer groups. Without waiving any rights, CGC provides DR 1-31 Attachment A that identifies the following for each month January 2018-December 2021:

- a. Volume of off-system LNG sales.
- b. The average sales price/Dth.
- c. The total Revenue from off-system sales of LNG.
- d. The Cost of LNG Sold off-system.
- e. The amount of the Revenue Credited to CGC Customers (50% of gross gain [Revenue-Cost of Gas Sold] was allocated to CGC Customers.
- f. The amount of Revenues Retained by CGC

**RESPECTFULLY SUBMITTED** this 29<sup>th</sup> day of April, 2022,

/s/ J.W. Luna

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### **CERTIFICATE OF SERVICE**

I hereby certify that a true and exact copy of the foregoing Responses and Objections to the CRMA's Discovery Requests were forwarded via electronic mail on Friday, April 29, 2022, to the following:

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Dated: May 2, 2022



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**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**

Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD

Exhibit A  
Page 1 of 22

Date	East Tennessee Natural Gas	Southern Natural Gas
4/1/2019		
4/2/2019		
4/3/2019		
4/4/2019		
4/5/2019		
4/6/2019		
4/7/2019		
4/8/2019		
4/9/2019		
4/10/2019		
4/11/2019		
4/12/2019		
4/13/2019		
4/14/2019		
4/15/2019		
4/16/2019		
4/17/2019		
4/18/2019		
4/19/2019		OFO - Over Delivery
4/20/2019		OFO - Over Delivery
4/21/2019		OFO - Over Delivery
4/22/2019		OFO - Over Delivery
4/23/2019		
4/24/2019		
4/25/2019		
4/26/2019		
4/27/2019		
4/28/2019		
4/29/2019		
4/30/2019		
5/1/2019		
5/2/2019		
5/3/2019		
5/4/2019		
5/5/2019		
5/6/2019		
5/7/2019		
5/8/2019		
5/9/2019		
5/10/2019		
5/11/2019		
5/12/2019		
5/13/2019		
5/14/2019		
5/15/2019		
5/16/2019		
5/17/2019		
5/18/2019		
5/19/2019		
5/20/2019		
5/21/2019		
5/22/2019		

**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**

Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD

Date	East Tennessee Natural Gas	Southern Natural Gas
5/23/2019		
5/24/2019		
5/25/2019		
5/26/2019		
5/27/2019		
5/28/2019		
5/29/2019		
5/30/2019		
5/31/2019		
6/1/2019		
6/2/2019		
6/3/2019		
6/4/2019		
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6/11/2019		
6/12/2019		
6/13/2019		
6/14/2019		
6/15/2019	OFO - Under Delivery	
6/16/2019	OFO - Under Delivery	
6/17/2019	OFO - Under Delivery	
6/18/2019		
6/19/2019		
6/20/2019		
6/21/2019		
6/22/2019		
6/23/2019		
6/24/2019		
6/25/2019		
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6/30/2019		
7/1/2019		
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7/13/2019		

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**Terms**  
Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD  
Exhibit A  
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Date	East Tennessee Natural Gas	Southern Natural Gas
7/14/2019		
7/15/2019		
7/16/2019		
7/17/2019		
7/18/2019		
7/19/2019		
7/20/2019		
7/21/2019		
7/22/2019		
7/23/2019		
7/24/2019		
7/25/2019		
7/26/2019		
7/27/2019		
7/28/2019		
7/29/2019		
7/30/2019		
7/31/2019		
8/1/2019		
8/2/2019		
8/3/2019		
8/4/2019		
8/5/2019		
8/6/2019		
8/7/2019		
8/8/2019		
8/9/2019		
8/10/2019		
8/11/2019		
8/12/2019		
8/13/2019		
8/14/2019		
8/15/2019		
8/16/2019		
8/17/2019		
8/18/2019		
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8/28/2019		
8/29/2019		
8/30/2019		
8/31/2019		
9/1/2019		
9/2/2019		
9/3/2019		

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Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD

Date	East Tennessee Natural Gas	Southern Natural Gas
9/4/2019		
9/5/2019		
9/6/2019		
9/7/2019		
9/8/2019		
9/9/2019		
9/10/2019		
9/11/2019		
9/12/2019		
9/13/2019		
9/14/2019		
9/15/2019		
9/16/2019		
9/17/2019		
9/18/2019		
9/19/2019		
9/20/2019		
9/21/2019		
9/22/2019		
9/23/2019		
9/24/2019		
9/25/2019		
9/26/2019		
9/27/2019		
9/28/2019		
9/29/2019		
9/30/2019		
10/1/2019		
10/2/2019		
10/3/2019		
10/4/2019		
10/5/2019		
10/6/2019		
10/7/2019		
10/8/2019		
10/9/2019		
10/10/2019		
10/11/2019		
10/12/2019		
10/13/2019		
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10/17/2019		
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10/21/2019		
10/22/2019		
10/23/2019		
10/24/2019		
10/25/2019		

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ETNG: Maximum Allowed Delivery = MAD  
Exhibit A  
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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
10/26/2019		
10/27/2019		
10/28/2019		
10/29/2019		
10/30/2019		
10/31/2019		
11/1/2019		
11/2/2019		
11/3/2019		
11/4/2019		
11/5/2019		
11/6/2019		
11/7/2019		
11/8/2019		
11/9/2019		
11/10/2019		
11/11/2019		
11/12/2019	OFO - Under Delivery	OFO - Under Delivery
11/13/2019	OFO - Under Delivery	OFO - Under Delivery
11/14/2019	OFO - Under Delivery	OFO - Under Delivery
11/15/2019	OFO - Under Delivery	OFO - Under Delivery
11/16/2019	OFO - Under Delivery	
11/17/2019	OFO - Under Delivery	
11/18/2019		
11/19/2019		
11/20/2019		
11/21/2019		
11/22/2019		
11/23/2019		
11/24/2019		
11/25/2019		
11/26/2019		
11/27/2019		
11/28/2019		
11/29/2019		
11/30/2019		
12/1/2019		
12/2/2019		OFO - Under Delivery
12/3/2019		OFO - Under Delivery
12/4/2019		
12/5/2019		
12/6/2019		
12/7/2019		
12/8/2019		
12/9/2019		
12/10/2019		
12/11/2019	OFO - Under Delivery	
12/12/2019		
12/13/2019		
12/14/2019		
12/15/2019		
12/16/2019		

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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
12/17/2019	OFO - Under Delivery	OFO - Under Delivery
12/18/2019	OFO - Under Delivery	OFO - Under Delivery
12/19/2019	OFO - Under Delivery	OFO - Under Delivery
12/20/2019	OFO - Under Delivery	
12/21/2019	OFO - Under Delivery	
12/22/2019	OFO - Under Delivery	
12/23/2019		
12/24/2019		
12/25/2019		
12/26/2019		
12/27/2019		
12/28/2019		
12/29/2019		
12/30/2019		
12/31/2019		
1/1/2020		
1/2/2020		
1/3/2020		
1/4/2020		
1/5/2020		
1/6/2020		
1/7/2020		
1/8/2020		
1/9/2020		
1/10/2020		
1/11/2020		
1/12/2020		
1/13/2020		
1/14/2020		
1/15/2020		
1/16/2020		
1/17/2020		
1/18/2020		
1/19/2020		OFO - Under Delivery
1/20/2020		OFO - Under Delivery
1/21/2020		OFO - Under Delivery
1/22/2020		OFO - Under Delivery
1/23/2020		OFO - Under Delivery
1/24/2020		
1/25/2020		
1/26/2020		
1/27/2020		
1/28/2020		
1/29/2020		
1/30/2020		
1/31/2020		
2/1/2020		
2/2/2020		
2/3/2020		
2/4/2020		
2/5/2020		
2/6/2020		

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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
2/7/2020		OFO - Under Delivery
2/8/2020		OFO - Under Delivery
2/9/2020		
2/10/2020		
2/11/2020		
2/12/2020		
2/13/2020	OFO - Under Delivery	
2/14/2020	OFO - Under Delivery	OFO - Under Delivery
2/15/2020	OFO - Under Delivery	OFO - Under Delivery
2/16/2020	OFO - Under Delivery	
2/17/2020		
2/18/2020		
2/19/2020		
2/20/2020	OFO - Under Delivery	OFO - Under Delivery
2/21/2020	OFO - Under Delivery	OFO - Under Delivery
2/22/2020		OFO - Under Delivery
2/23/2020		
2/24/2020		
2/25/2020		
2/26/2020		
2/27/2020	OFO - Under Delivery	OFO - Under Delivery
2/28/2020	OFO - Under Delivery	OFO - Under Delivery
2/29/2020	OFO - Under Delivery	
3/1/2020		
3/2/2020		
3/3/2020		
3/4/2020		
3/5/2020		
3/6/2020		
3/7/2020		
3/8/2020		
3/9/2020		
3/10/2020		
3/11/2020		
3/12/2020		
3/13/2020		
3/14/2020		
3/15/2020		
3/16/2020		
3/17/2020		
3/18/2020		
3/19/2020		
3/20/2020		
3/21/2020		OFO - Over Delivery
3/22/2020		OFO - Over Delivery
3/23/2020		OFO - Over Delivery
3/24/2020		OFO - Over Delivery
3/25/2020		OFO - Over Delivery
3/26/2020		
3/27/2020		
3/28/2020		
3/29/2020		



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Operational Flow Order = OFO  
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Date	East Tennessee Natural Gas	Southern Natural Gas
3/30/2020		
3/31/2020		
4/1/2020		OFO - Over Delivery
4/2/2020		OFO - Over Delivery
4/3/2020		OFO - Over Delivery
4/4/2020		OFO - Over Delivery
4/5/2020		OFO - Over Delivery
4/6/2020		OFO - Over Delivery
4/7/2020		
4/8/2020		
4/9/2020		
4/10/2020		
4/11/2020		
4/12/2020		
4/13/2020		
4/14/2020		
4/15/2020		
4/16/2020		
4/17/2020		
4/18/2020		
4/19/2020		
4/20/2020		
4/21/2020		
4/22/2020		
4/23/2020		
4/24/2020		
4/25/2020		
4/26/2020		
4/27/2020		
4/28/2020		
4/29/2020		
4/30/2020		
5/1/2020		
5/2/2020		OFO - Over Delivery
5/3/2020		OFO - Over Delivery
5/4/2020		
5/5/2020		
5/6/2020		
5/7/2020		
5/8/2020		
5/9/2020		OFO - Over Delivery
5/10/2020		OFO - Over Delivery
5/11/2020		
5/12/2020		
5/13/2020		
5/14/2020		
5/15/2020		
5/16/2020		
5/17/2020		
5/18/2020		
5/19/2020		
5/20/2020		

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ETNG: Maximum Allowed Delivery = MAD

<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
5/21/2020		
5/22/2020		
5/23/2020	OFO - Over Delivery	OFO - Over Delivery
5/24/2020	OFO - Over Delivery	OFO - Over Delivery
5/25/2020	OFO - Over Delivery	OFO - Over Delivery
5/26/2020		
5/27/2020		
5/28/2020		
5/29/2020	OFO - Over Delivery	
5/30/2020	OFO - Over Delivery	
5/31/2020	OFO - Over Delivery	
6/1/2020		
6/2/2020		
6/3/2020		
6/4/2020		
6/5/2020		
6/6/2020		
6/7/2020		
6/8/2020		
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6/14/2020		
6/15/2020		
6/16/2020		
6/17/2020		
6/18/2020		
6/19/2020		
6/20/2020	OFO - Over Delivery	OFO - Over Delivery
6/21/2020	OFO - Over Delivery	OFO - Over Delivery
6/22/2020		
6/23/2020		
6/24/2020		
6/25/2020		
6/26/2020		
6/27/2020		
6/28/2020		
6/29/2020		
6/30/2020		
7/1/2020		
7/2/2020		
7/3/2020	OFO - Over Delivery	
7/4/2020	OFO - Over Delivery	
7/5/2020	OFO - Over Delivery	
7/6/2020		
7/7/2020		
7/8/2020		
7/9/2020		
7/10/2020		
7/11/2020		

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ETNG: Maximum Allowed Delivery = MAD

<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
7/12/2020		
7/13/2020		
7/14/2020		
7/15/2020		
7/16/2020		
7/17/2020		
7/18/2020		
7/19/2020		
7/20/2020		
7/21/2020		
7/22/2020		
7/23/2020		
7/24/2020		
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7/30/2020		
7/31/2020		
8/1/2020		
8/2/2020		
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8/5/2020		
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8/15/2020		
8/16/2020		
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8/18/2020		
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8/21/2020		
8/22/2020		
8/23/2020		
8/24/2020		
8/25/2020		
8/26/2020		
8/27/2020		
8/28/2020		
8/29/2020	OFO - Over Delivery	
8/30/2020	OFO - Over Delivery	
8/31/2020	OFO - Over Delivery	
9/1/2020	OFO - Over Delivery	

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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
9/2/2020	OFO - Over Delivery	
9/3/2020	OFO - Over Delivery	
9/4/2020	OFO - Over Delivery	
9/5/2020	OFO - Over Delivery	
9/6/2020	OFO - Over Delivery	
9/7/2020	OFO - Over Delivery	
9/8/2020		
9/9/2020		
9/10/2020		
9/11/2020		
9/12/2020		
9/13/2020		
9/14/2020		
9/15/2020		
9/16/2020		
9/17/2020		
9/18/2020		
9/19/2020		OFO - Over Delivery
9/20/2020		OFO - Over Delivery
9/21/2020		
9/22/2020		
9/23/2020		
9/24/2020		
9/25/2020	OFO - Over Delivery	
9/26/2020	OFO - Over Delivery	
9/27/2020	OFO - Over Delivery	
9/28/2020	OFO - Over Delivery	
9/29/2020		
9/30/2020		
10/1/2020		
10/2/2020	OFO - Over Delivery	
10/3/2020	OFO - Over Delivery	OFO - Over Delivery
10/4/2020	OFO - Over Delivery	OFO - Over Delivery
10/5/2020		
10/6/2020		
10/7/2020		
10/8/2020		
10/9/2020		
10/10/2020	OFO - Over Delivery	OFO - Over Delivery
10/11/2020	OFO - Over Delivery	OFO - Over Delivery
10/12/2020		
10/13/2020		
10/14/2020		
10/15/2020		
10/16/2020		
10/17/2020		
10/18/2020		
10/19/2020		
10/20/2020		
10/21/2020		
10/22/2020		
10/23/2020		

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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
10/24/2020		
10/25/2020		
10/26/2020		
10/27/2020		
10/28/2020		
10/29/2020		
10/30/2020		
10/31/2020		
11/1/2020		
11/2/2020		OFO - Under Delivery
11/3/2020		
11/4/2020		
11/5/2020		
11/6/2020		
11/7/2020	OFO - Over Delivery	
11/8/2020	OFO - Over Delivery	
11/9/2020	OFO - Over Delivery	
11/10/2020	OFO - Over Delivery	
11/11/2020	OFO - Over Delivery	
11/12/2020	OFO - Over Delivery	
11/13/2020	OFO - Over Delivery	
11/14/2020	OFO - Over Delivery	
11/15/2020	OFO - Over Delivery	
11/16/2020		
11/17/2020		
11/18/2020		
11/19/2020		
11/20/2020		
11/21/2020		
11/22/2020		
11/23/2020		
11/24/2020		
11/25/2020		
11/26/2020	OFO - Over Delivery	
11/27/2020	OFO - Over Delivery	
11/28/2020	OFO - Over Delivery	
11/29/2020	OFO - Over Delivery	
11/30/2020		OFO - Under Delivery
12/1/2020	OFO - Under Delivery	OFO - Under Delivery
12/2/2020	OFO - Under Delivery	OFO - Under Delivery
12/3/2020		
12/4/2020		
12/5/2020		
12/6/2020		
12/7/2020		OFO - Under Delivery
12/8/2020		OFO - Under Delivery
12/9/2020		
12/10/2020		
12/11/2020		
12/12/2020		
12/13/2020		
12/14/2020	OFO - Under Delivery	

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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
12/15/2020	OFO - Under Delivery	
12/16/2020	OFO - Under Delivery	OFO - Under Delivery
12/17/2020	OFO - Under Delivery	OFO - Under Delivery
12/18/2020	OFO - Under Delivery	OFO - Under Delivery
12/19/2020	OFO - Under Delivery	
12/20/2020	OFO - Under Delivery	
12/21/2020		
12/22/2020		
12/23/2020		
12/24/2020	OFO - Under Delivery	OFO - Under Delivery
12/25/2020	OFO - Under Delivery	OFO - Under Delivery
12/26/2020	OFO - Under Delivery	OFO - Under Delivery
12/27/2020	OFO - Under Delivery	OFO - Under Delivery
12/28/2020		
12/29/2020		
12/30/2020		
12/31/2020		
1/1/2021		
1/2/2021		
1/3/2021		
1/4/2021		
1/5/2021		
1/6/2021		
1/7/2021		
1/8/2021		OFO - Under Delivery
1/9/2021	OFO - Under Delivery	OFO - Under Delivery
1/10/2021	OFO - Under Delivery	OFO - Under Delivery
1/11/2021	OFO - Under Delivery	OFO - Under Delivery
1/12/2021	OFO - Under Delivery	OFO - Under Delivery
1/13/2021		OFO - Under Delivery
1/14/2021		OFO - Under Delivery
1/15/2021	OFO - Under Delivery	OFO - Under Delivery
1/16/2021	OFO - Under Delivery	OFO - Under Delivery
1/17/2021	OFO - Under Delivery	OFO - Under Delivery
1/18/2021	OFO - Under Delivery	OFO - Under Delivery
1/19/2021	OFO - Under Delivery	
1/20/2021	OFO - Under Delivery	
1/21/2021	OFO - Under Delivery	
1/22/2021	OFO - Under Delivery	
1/23/2021	OFO - Under Delivery	
1/24/2021		
1/25/2021		
1/26/2021		
1/27/2021		
1/28/2021	OFO - Under Delivery	OFO - Under Delivery
1/29/2021	OFO - Under Delivery	OFO - Under Delivery
1/30/2021	OFO - Under Delivery	
1/31/2021	OFO - Under Delivery	
2/1/2021	OFO - Under Delivery	OFO - Under Delivery
2/2/2021	OFO - Under Delivery	OFO - Under Delivery
2/3/2021	OFO - Under Delivery	OFO - Under Delivery
2/4/2021	OFO - Under Delivery	

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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
2/5/2021	OFO - Under Delivery	
2/6/2021	OFO - Under Delivery	
2/7/2021	OFO - Under Delivery	
2/8/2021		
2/9/2021		
2/10/2021		
2/11/2021		
2/12/2021		
2/13/2021	OFO - Under Delivery	OFO - Under Delivery
2/14/2021	OFO - Under Delivery	OFO - Under Delivery
2/15/2021	OFO - Under Delivery	OFO - Under Delivery
2/16/2021	OFO - Under Delivery	OFO - Under Delivery
2/17/2021	OFO - Under Delivery	OFO - Under Delivery
2/18/2021	OFO - Under Delivery	OFO - Under Delivery
2/19/2021	OFO - Under Delivery	OFO - Under Delivery
2/20/2021	OFO - Under Delivery	OFO - Under Delivery
2/21/2021	OFO - Under Delivery	
2/22/2021	OFO - Under Delivery	
2/23/2021		
2/24/2021		
2/25/2021		
2/26/2021		
2/27/2021		OFO - Over Delivery
2/28/2021		OFO - Over Delivery
3/1/2021		
3/2/2021		
3/3/2021		
3/4/2021		
3/5/2021		
3/6/2021		
3/7/2021		
3/8/2021		
3/9/2021		
3/10/2021		
3/11/2021		
3/12/2021		
3/13/2021		
3/14/2021		
3/15/2021		
3/16/2021		
3/17/2021		
3/18/2021		
3/19/2021		
3/20/2021		
3/21/2021		
3/22/2021		
3/23/2021		
3/24/2021		
3/25/2021		OFO - Over Delivery
3/26/2021		OFO - Over Delivery
3/27/2021		OFO - Over Delivery
3/28/2021		OFO - Over Delivery

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Date	East Tennessee Natural Gas	Southern Natural Gas
3/29/2021		
3/30/2021		
3/31/2021		
4/1/2021		
4/2/2021		
4/3/2021		
4/4/2021		
4/5/2021		
4/6/2021		OFO - Over Delivery
4/7/2021		OFO - Over Delivery
4/8/2021		OFO - Over Delivery
4/9/2021		OFO - Over Delivery
4/10/2021		OFO - Over Delivery
4/11/2021		OFO - Over Delivery
4/12/2021		OFO - Over Delivery
4/13/2021		
4/14/2021		
4/15/2021		
4/16/2021		
4/17/2021		
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4/24/2021		
4/25/2021		
4/26/2021		
4/27/2021		
4/28/2021		
4/29/2021		
4/30/2021		
5/1/2021		
5/2/2021		OFO - Over Delivery
5/3/2021		OFO - Over Delivery
5/4/2021		OFO - Over Delivery
5/5/2021		
5/6/2021		
5/7/2021		
5/8/2021		
5/9/2021		
5/10/2021		
5/11/2021		
5/12/2021		
5/13/2021		
5/14/2021		OFO - Over Delivery
5/15/2021		OFO - Over Delivery
5/16/2021		OFO - Over Delivery
5/17/2021		
5/18/2021		
5/19/2021		



**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**  
Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD  
Exhibit A  
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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
5/20/2021		
5/21/2021		
5/22/2021		
5/23/2021		
5/24/2021		
5/25/2021		
5/26/2021		
5/27/2021		
5/28/2021		
5/29/2021		OFO - Over Delivery
5/30/2021		OFO - Over Delivery
5/31/2021		OFO - Over Delivery
6/1/2021		
6/2/2021		
6/3/2021		
6/4/2021		
6/5/2021		
6/6/2021		
6/7/2021		
6/8/2021		
6/9/2021		
6/10/2021		
6/11/2021		
6/12/2021		
6/13/2021		
6/14/2021		
6/15/2021		
6/16/2021		
6/17/2021		
6/18/2021		
6/19/2021		OFO - Over Delivery
6/20/2021		OFO - Over Delivery
6/21/2021		
6/22/2021		
6/23/2021		
6/24/2021		
6/25/2021		
6/26/2021		
6/27/2021		
6/28/2021		
6/29/2021		
6/30/2021		
7/1/2021		
7/2/2021		
7/3/2021		
7/4/2021		
7/5/2021		
7/6/2021		
7/7/2021		
7/8/2021		
7/9/2021		
7/10/2021		

**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**  
Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD  
Exhibit A  
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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
7/11/2021		
7/12/2021		
7/13/2021		
7/14/2021		
7/15/2021		
7/16/2021		
7/17/2021		
7/18/2021		
7/19/2021		
7/20/2021		
7/21/2021		
7/22/2021		
7/23/2021		
7/24/2021		
7/25/2021		
7/26/2021		
7/27/2021		
7/28/2021		
7/29/2021		OFO - Under Delivery
7/30/2021		OFO - Under Delivery
7/31/2021		OFO - Under Delivery
8/1/2021		
8/2/2021		
8/3/2021		
8/4/2021		
8/5/2021		
8/6/2021		
8/7/2021		
8/8/2021		
8/9/2021		
8/10/2021		
8/11/2021		
8/12/2021		
8/13/2021		
8/14/2021		
8/15/2021		
8/16/2021		
8/17/2021		
8/18/2021		
8/19/2021		
8/20/2021		
8/21/2021		
8/22/2021		
8/23/2021		
8/24/2021		
8/25/2021		
8/26/2021		
8/27/2021		
8/28/2021		
8/29/2021		
8/30/2021		
8/31/2021		

**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**  
Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD

<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
9/1/2021		
9/2/2021		
9/3/2021		
9/4/2021		OFO - Over Delivery
9/5/2021		OFO - Over Delivery
9/6/2021		OFO - Over Delivery
9/7/2021		
9/8/2021		
9/9/2021		
9/10/2021		
9/11/2021		
9/12/2021		
9/13/2021		
9/14/2021		
9/15/2021		
9/16/2021		
9/17/2021		
9/18/2021		
9/19/2021		
9/20/2021		
9/21/2021		
9/22/2021		
9/23/2021		
9/24/2021		
9/25/2021		
9/26/2021		
9/27/2021		
9/28/2021		
9/29/2021		
9/30/2021		
10/1/2021		
10/2/2021		
10/3/2021		
10/4/2021		
10/5/2021		
10/6/2021		
10/7/2021		
10/8/2021		
10/9/2021		
10/10/2021		
10/11/2021		
10/12/2021		
10/13/2021		
10/14/2021		
10/15/2021		
10/16/2021		
10/17/2021		
10/18/2021		
10/19/2021		
10/20/2021		
10/21/2021		
10/22/2021		

**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**

Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD

Date	East Tennessee Natural Gas	Southern Natural Gas
10/23/2021		
10/24/2021		
10/25/2021		
10/26/2021		
10/27/2021		
10/28/2021		
10/29/2021		
10/30/2021		
10/31/2021		
11/1/2021		
11/2/2021		
11/3/2021		
11/4/2021	OFO - Under Delivery	
11/5/2021	OFO - Under Delivery	
11/6/2021	OFO - Under Delivery	
11/7/2021	OFO - Under Delivery	
11/8/2021	OFO - Under Delivery	
11/9/2021	OFO - Under Delivery	
11/10/2021	OFO - Under Delivery	
11/11/2021	OFO - Under Delivery	
11/12/2021	OFO - Under Delivery	
11/13/2021	OFO - Under Delivery	
11/14/2021	OFO - Under Delivery	
11/15/2021	OFO - Under Delivery	
11/16/2021		
11/17/2021		
11/18/2021		
11/19/2021		
11/20/2021		
11/21/2021		
11/22/2021		OFO - Under Delivery
11/23/2021		OFO - Under Delivery
11/24/2021		OFO - Under Delivery
11/25/2021		
11/26/2021		
11/27/2021		
11/28/2021		
11/29/2021		
11/30/2021		
12/1/2021		
12/2/2021		
12/3/2021		
12/4/2021		
12/5/2021		
12/6/2021		
12/7/2021		
12/8/2021		
12/9/2021		
12/10/2021		
12/11/2021		
12/12/2021		
12/13/2021		

**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**  
Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD  
Exhibit A  
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<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
12/14/2021		
12/15/2021		
12/16/2021		
12/17/2021		
12/18/2021	MAD - Under Delivery	
12/19/2021	MAD - Under Delivery	
12/20/2021	MAD - Under Delivery	
12/21/2021	MAD - Under Delivery	
12/22/2021	MAD - Under Delivery	OFO - Under Delivery
12/23/2021	MAD - Under Delivery	
12/24/2021		
12/25/2021		
12/26/2021		
12/27/2021		
12/28/2021		
12/29/2021		
12/30/2021		OFO - Over Delivery
12/31/2021		OFO - Over Delivery
1/1/2022		
1/2/2022	MAD - Under Delivery	OFO - Under Delivery
1/3/2022	MAD - Under Delivery	OFO - Under Delivery
1/4/2022	MAD - Under Delivery	OFO - Under Delivery
1/5/2022	MAD - Under Delivery	OFO - Under Delivery
1/6/2022	MAD - Under Delivery	OFO - Under Delivery
1/7/2022	MAD - Under Delivery	OFO - Under Delivery
1/8/2022	MAD - Under Delivery	
1/9/2022	MAD - Under Delivery	
1/10/2022	MAD - Under Delivery	OFO - Under Delivery
1/11/2022	MAD - Under Delivery	OFO - Under Delivery
1/12/2022	MAD - Under Delivery	OFO - Under Delivery
1/13/2022		
1/14/2022		
1/15/2022	MAD - Under Delivery	
1/16/2022	MAD - Under Delivery	OFO - Under Delivery
1/17/2022	MAD - Under Delivery	OFO - Under Delivery
1/18/2022		OFO - Under Delivery
1/19/2022		OFO - Under Delivery
1/20/2022	MAD - Under Delivery	OFO - Under Delivery
1/21/2022	MAD - Under Delivery	OFO - Under Delivery
1/22/2022	MAD - Under Delivery	OFO - Under Delivery
1/23/2022	MAD - Under Delivery	OFO - Under Delivery
1/24/2022	MAD - Under Delivery	OFO - Under Delivery
1/25/2022	MAD - Under Delivery	OFO - Under Delivery
1/26/2022	MAD - Under Delivery	OFO - Under Delivery
1/27/2022		OFO - Under Delivery
1/28/2022	MAD - Under Delivery	OFO - Under Delivery
1/29/2022	MAD - Under Delivery	OFO - Under Delivery
1/30/2022	MAD - Under Delivery	OFO - Under Delivery
1/31/2022		OFO - Under Delivery
2/1/2022		
2/2/2022		
2/3/2022		

**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**

Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD

<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
2/4/2022	MAD - Under Delivery	
2/5/2022	MAD - Under Delivery	OFO - Under Delivery
2/6/2022	MAD - Under Delivery	OFO - Under Delivery
2/7/2022	MAD - Under Delivery	OFO - Under Delivery
2/8/2022		OFO - Under Delivery
2/9/2022		
2/10/2022		
2/11/2022		
2/12/2022	MAD - Under Delivery	
2/13/2022	MAD - Under Delivery	OFO - Under Delivery
2/14/2022	MAD - Under Delivery	OFO - Under Delivery
2/15/2022	MAD - Under Delivery	
2/16/2022		
2/17/2022		
2/18/2022	MAD - Under Delivery	OFO - Under Delivery
2/19/2022	MAD - Under Delivery	OFO - Under Delivery
2/20/2022	MAD - Under Delivery	
2/21/2022		
2/22/2022		
2/23/2022		
2/24/2022		
2/25/2022	MAD - Under Delivery	
2/26/2022	MAD - Under Delivery	
2/27/2022	MAD - Under Delivery	
2/28/2022		
3/1/2022		
3/2/2022		
3/3/2022		
3/4/2022		
3/5/2022		
3/6/2022		
3/7/2022		
3/8/2022		
3/9/2022		
3/10/2022		
3/11/2022		
3/12/2022	MAD - Under Delivery	OFO - Under Delivery
3/13/2022	MAD - Under Delivery	OFO - Under Delivery
3/14/2022	MAD - Under Delivery	
3/15/2022		
3/16/2022		
3/17/2022		
3/18/2022		
3/19/2022		
3/20/2022		
3/21/2022		
3/22/2022		
3/23/2022		
3/24/2022		
3/25/2022		
3/26/2022		
3/27/2022		

**CMRA DR 1-01**  
**Chattanooga Gas Company**  
**Pipeline Operational Flow Orders & Maximum Allowed Delivery**  
**April 1, 2019 to March 31, 2022**

**Terms**

Operational Flow Order = OFO  
ETNG: Maximum Allowed Delivery = MAD

<u>Date</u>	<u>East Tennessee Natural Gas</u>	<u>Southern Natural Gas</u>
3/28/2022		
3/29/2022		
3/30/2022		
3/31/2022		

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
4/1/2019	
4/2/2019	
4/3/2019	
4/4/2019	
4/5/2019	
4/6/2019	
4/7/2019	
4/8/2019	
4/9/2019	
4/10/2019	
4/11/2019	
4/12/2019	
4/13/2019	
4/14/2019	
4/15/2019	
4/16/2019	
4/17/2019	
4/18/2019	
4/19/2019	Over Delivery
4/20/2019	Over Delivery
4/21/2019	Over Delivery
4/22/2019	Over Delivery
4/23/2019	
4/24/2019	
4/25/2019	
4/26/2019	
4/27/2019	
4/28/2019	
4/29/2019	
4/30/2019	
5/1/2019	
5/2/2019	
5/3/2019	
5/4/2019	
5/5/2019	
5/6/2019	
5/7/2019	
5/8/2019	
5/9/2019	
5/10/2019	



**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
5/11/2019	
5/12/2019	
5/13/2019	
5/14/2019	
5/15/2019	
5/16/2019	
5/17/2019	
5/18/2019	
5/19/2019	
5/20/2019	
5/21/2019	
5/22/2019	
5/23/2019	
5/24/2019	
5/25/2019	
5/26/2019	
5/27/2019	
5/28/2019	
5/29/2019	
5/30/2019	
5/31/2019	
6/1/2019	
6/2/2019	
6/3/2019	
6/4/2019	
6/5/2019	
6/6/2019	
6/7/2019	
6/8/2019	
6/9/2019	
6/10/2019	
6/11/2019	
6/12/2019	
6/13/2019	
6/14/2019	
6/15/2019	Under Delivery
6/16/2019	Under Delivery
6/17/2019	Under Delivery
6/18/2019	
6/19/2019	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
6/20/2019	
6/21/2019	
6/22/2019	
6/23/2019	
6/24/2019	
6/25/2019	
6/26/2019	
6/27/2019	
6/28/2019	
6/29/2019	
6/30/2019	
7/1/2019	
7/2/2019	
7/3/2019	
7/4/2019	
7/5/2019	
7/6/2019	
7/7/2019	
7/8/2019	
7/9/2019	
7/10/2019	
7/11/2019	
7/12/2019	
7/13/2019	
7/14/2019	
7/15/2019	
7/16/2019	
7/17/2019	
7/18/2019	
7/19/2019	
7/20/2019	
7/21/2019	
7/22/2019	
7/23/2019	
7/24/2019	
7/25/2019	
7/26/2019	
7/27/2019	
7/28/2019	
7/29/2019	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
7/30/2019	
7/31/2019	
8/1/2019	
8/2/2019	
8/3/2019	
8/4/2019	
8/5/2019	
8/6/2019	
8/7/2019	
8/8/2019	
8/9/2019	
8/10/2019	
8/11/2019	
8/12/2019	
8/13/2019	
8/14/2019	
8/15/2019	
8/16/2019	
8/17/2019	
8/18/2019	
8/19/2019	
8/20/2019	
8/21/2019	
8/22/2019	
8/23/2019	
8/24/2019	
8/25/2019	
8/26/2019	
8/27/2019	
8/28/2019	
8/29/2019	
8/30/2019	
8/31/2019	
9/1/2019	
9/2/2019	
9/3/2019	
9/4/2019	
9/5/2019	
9/6/2019	
9/7/2019	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
9/8/2019	
9/9/2019	
9/10/2019	
9/11/2019	
9/12/2019	
9/13/2019	
9/14/2019	
9/15/2019	
9/16/2019	
9/17/2019	
9/18/2019	
9/19/2019	
9/20/2019	
9/21/2019	
9/22/2019	
9/23/2019	
9/24/2019	
9/25/2019	
9/26/2019	
9/27/2019	
9/28/2019	
9/29/2019	
9/30/2019	
10/1/2019	
10/2/2019	
10/3/2019	
10/4/2019	
10/5/2019	
10/6/2019	
10/7/2019	
10/8/2019	
10/9/2019	
10/10/2019	
10/11/2019	
10/12/2019	
10/13/2019	
10/14/2019	
10/15/2019	
10/16/2019	
10/17/2019	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
10/18/2019	
10/19/2019	
10/20/2019	
10/21/2019	
10/22/2019	
10/23/2019	
10/24/2019	
10/25/2019	
10/26/2019	
10/27/2019	
10/28/2019	
10/29/2019	
10/30/2019	
10/31/2019	
11/1/2019	
11/2/2019	
11/3/2019	
11/4/2019	
11/5/2019	
11/6/2019	
11/7/2019	
11/8/2019	
11/9/2019	
11/10/2019	
11/11/2019	
11/12/2019	Under Delivery
11/13/2019	Under Delivery
11/14/2019	Under Delivery
11/15/2019	Under Delivery
11/16/2019	Under Delivery
11/17/2019	Under Delivery
11/18/2019	
11/19/2019	
11/20/2019	
11/21/2019	
11/22/2019	
11/23/2019	
11/24/2019	
11/25/2019	
11/26/2019	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
11/27/2019	
11/28/2019	
11/29/2019	
11/30/2019	
12/1/2019	
12/2/2019	Under Delivery
12/3/2019	Under Delivery
12/4/2019	
12/5/2019	
12/6/2019	
12/7/2019	
12/8/2019	
12/9/2019	
12/10/2019	
12/11/2019	Under Delivery
12/12/2019	
12/13/2019	
12/14/2019	
12/15/2019	
12/16/2019	
12/17/2019	Under Delivery
12/18/2019	Under Delivery
12/19/2019	Under Delivery
12/20/2019	Under Delivery
12/21/2019	Under Delivery
12/22/2019	Under Delivery
12/23/2019	
12/24/2019	
12/25/2019	
12/26/2019	
12/27/2019	
12/28/2019	
12/29/2019	
12/30/2019	
12/31/2019	
1/1/2020	
1/2/2020	
1/3/2020	
1/4/2020	
1/5/2020	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
1/6/2020	
1/7/2020	
1/8/2020	
1/9/2020	
1/10/2020	
1/11/2020	
1/12/2020	
1/13/2020	
1/14/2020	
1/15/2020	
1/16/2020	
1/17/2020	
1/18/2020	
1/19/2020	Under Delivery
1/20/2020	Under Delivery
1/21/2020	Under Delivery
1/22/2020	Under Delivery
1/23/2020	Under Delivery
1/24/2020	
1/25/2020	
1/26/2020	
1/27/2020	
1/28/2020	
1/29/2020	
1/30/2020	
1/31/2020	
2/1/2020	
2/2/2020	
2/3/2020	
2/4/2020	
2/5/2020	
2/6/2020	
2/7/2020	Under Delivery
2/8/2020	Under Delivery
2/9/2020	
2/10/2020	
2/11/2020	
2/12/2020	
2/13/2020	Under Delivery
2/14/2020	Under Delivery

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
2/15/2020	Under Delivery
2/16/2020	Under Delivery
2/17/2020	
2/18/2020	
2/19/2020	
2/20/2020	Under Delivery
2/21/2020	Under Delivery
2/22/2020	Under Delivery
2/23/2020	
2/24/2020	
2/25/2020	
2/26/2020	
2/27/2020	Under Delivery
2/28/2020	Under Delivery
2/29/2020	Under Delivery
3/1/2020	
3/2/2020	
3/3/2020	
3/4/2020	
3/5/2020	
3/6/2020	
3/7/2020	
3/8/2020	
3/9/2020	
3/10/2020	
3/11/2020	
3/12/2020	
3/13/2020	
3/14/2020	
3/15/2020	
3/16/2020	
3/17/2020	
3/18/2020	
3/19/2020	
3/20/2020	
3/21/2020	Over Delivery
3/22/2020	Over Delivery
3/23/2020	Over Delivery
3/24/2020	Over Delivery
3/25/2020	Over Delivery



**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
3/26/2020	
3/27/2020	
3/28/2020	
3/29/2020	
3/30/2020	
3/31/2020	
4/1/2020	Over Delivery
4/2/2020	Over Delivery
4/3/2020	Over Delivery
4/4/2020	Over Delivery
4/5/2020	Over Delivery
4/6/2020	Over Delivery
4/7/2020	
4/8/2020	
4/9/2020	
4/10/2020	
4/11/2020	
4/12/2020	
4/13/2020	
4/14/2020	
4/15/2020	
4/16/2020	
4/17/2020	
4/18/2020	
4/19/2020	
4/20/2020	
4/21/2020	
4/22/2020	
4/23/2020	
4/24/2020	
4/25/2020	
4/26/2020	
4/27/2020	
4/28/2020	
4/29/2020	
4/30/2020	
5/1/2020	
5/2/2020	Over Delivery
5/3/2020	Over Delivery
5/4/2020	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
5/5/2020	
5/6/2020	
5/7/2020	
5/8/2020	
5/9/2020	Over Delivery
5/10/2020	Over Delivery
5/11/2020	
5/12/2020	
5/13/2020	
5/14/2020	
5/15/2020	
5/16/2020	
5/17/2020	
5/18/2020	
5/19/2020	
5/20/2020	
5/21/2020	
5/22/2020	
5/23/2020	Over Delivery
5/24/2020	Over Delivery
5/25/2020	Over Delivery
5/26/2020	
5/27/2020	
5/28/2020	
5/29/2020	Over Delivery
5/30/2020	Over Delivery
5/31/2020	Over Delivery
6/1/2020	
6/2/2020	
6/3/2020	
6/4/2020	
6/5/2020	
6/6/2020	
6/7/2020	
6/8/2020	
6/9/2020	
6/10/2020	
6/11/2020	
6/12/2020	
6/13/2020	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
6/14/2020	
6/15/2020	
6/16/2020	
6/17/2020	
6/18/2020	
6/19/2020	
6/20/2020	Over Delivery
6/21/2020	Over Delivery
6/22/2020	
6/23/2020	
6/24/2020	
6/25/2020	
6/26/2020	
6/27/2020	
6/28/2020	
6/29/2020	
6/30/2020	
7/1/2020	
7/2/2020	
7/3/2020	Over Delivery
7/4/2020	Over Delivery
7/5/2020	Over Delivery
7/6/2020	
7/7/2020	
7/8/2020	
7/9/2020	
7/10/2020	
7/11/2020	
7/12/2020	
7/13/2020	
7/14/2020	
7/15/2020	
7/16/2020	
7/17/2020	
7/18/2020	
7/19/2020	
7/20/2020	
7/21/2020	
7/22/2020	
7/23/2020	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
7/24/2020	
7/25/2020	
7/26/2020	
7/27/2020	
7/28/2020	
7/29/2020	
7/30/2020	
7/31/2020	
8/1/2020	
8/2/2020	
8/3/2020	
8/4/2020	
8/5/2020	
8/6/2020	
8/7/2020	
8/8/2020	
8/9/2020	
8/10/2020	
8/11/2020	
8/12/2020	
8/13/2020	
8/14/2020	
8/15/2020	
8/16/2020	
8/17/2020	
8/18/2020	
8/19/2020	
8/20/2020	
8/21/2020	
8/22/2020	
8/23/2020	
8/24/2020	
8/25/2020	
8/26/2020	
8/27/2020	
8/28/2020	
8/29/2020	Over Delivery
8/30/2020	Over Delivery
8/31/2020	Over Delivery
9/1/2020	Over Delivery

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
9/2/2020	Over Delivery
9/3/2020	Over Delivery
9/4/2020	Over Delivery
9/5/2020	Over Delivery
9/6/2020	Over Delivery
9/7/2020	Over Delivery
9/8/2020	
9/9/2020	
9/10/2020	
9/11/2020	
9/12/2020	
9/13/2020	
9/14/2020	
9/15/2020	
9/16/2020	
9/17/2020	
9/18/2020	
9/19/2020	Over Delivery
9/20/2020	Over Delivery
9/21/2020	
9/22/2020	
9/23/2020	
9/24/2020	
9/25/2020	Over Delivery
9/26/2020	Over Delivery
9/27/2020	Over Delivery
9/28/2020	Over Delivery
9/29/2020	
9/30/2020	
10/1/2020	
10/2/2020	Over Delivery
10/3/2020	Over Delivery
10/4/2020	Over Delivery
10/5/2020	
10/6/2020	
10/7/2020	
10/8/2020	
10/9/2020	
10/10/2020	Over Delivery
10/11/2020	Over Delivery

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
10/12/2020	
10/13/2020	
10/14/2020	
10/15/2020	
10/16/2020	
10/17/2020	
10/18/2020	
10/19/2020	
10/20/2020	
10/21/2020	
10/22/2020	
10/23/2020	
10/24/2020	
10/25/2020	
10/26/2020	
10/27/2020	
10/28/2020	
10/29/2020	
10/30/2020	
10/31/2020	
11/1/2020	
11/2/2020	Under Delivery
11/3/2020	
11/4/2020	
11/5/2020	
11/6/2020	
11/7/2020	Over Delivery
11/8/2020	Over Delivery
11/9/2020	Over Delivery
11/10/2020	Over Delivery
11/11/2020	Over Delivery
11/12/2020	Over Delivery
11/13/2020	Over Delivery
11/14/2020	Over Delivery
11/15/2020	Over Delivery
11/16/2020	
11/17/2020	
11/18/2020	
11/19/2020	
11/20/2020	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
11/21/2020	
11/22/2020	
11/23/2020	
11/24/2020	
11/25/2020	
11/26/2020	Over Delivery
11/27/2020	Over Delivery
11/28/2020	Over Delivery
11/29/2020	Over Delivery
11/30/2020	Under Delivery
12/1/2020	Under Delivery
12/2/2020	Under Delivery
12/3/2020	
12/4/2020	
12/5/2020	
12/6/2020	
12/7/2020	Under Delivery
12/8/2020	Under Delivery
12/9/2020	
12/10/2020	
12/11/2020	
12/12/2020	
12/13/2020	
12/14/2020	Under Delivery
12/15/2020	Under Delivery
12/16/2020	Under Delivery
12/17/2020	Under Delivery
12/18/2020	Under Delivery
12/19/2020	Under Delivery
12/20/2020	Under Delivery
12/21/2020	
12/22/2020	
12/23/2020	
12/24/2020	Under Delivery
12/25/2020	Under Delivery
12/26/2020	Under Delivery
12/27/2020	Under Delivery
12/28/2020	
12/29/2020	
12/30/2020	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
12/31/2020	
1/1/2021	
1/2/2021	
1/3/2021	
1/4/2021	
1/5/2021	
1/6/2021	
1/7/2021	
1/8/2021	Under Delivery
1/9/2021	Under Delivery
1/10/2021	Under Delivery
1/11/2021	Under Delivery
1/12/2021	Under Delivery
1/13/2021	Under Delivery
1/14/2021	Under Delivery
1/15/2021	Under Delivery
1/16/2021	Under Delivery
1/17/2021	Under Delivery
1/18/2021	Under Delivery
1/19/2021	Under Delivery
1/20/2021	Under Delivery
1/21/2021	Under Delivery
1/22/2021	Under Delivery
1/23/2021	Under Delivery
1/24/2021	
1/25/2021	
1/26/2021	
1/27/2021	
1/28/2021	Under Delivery
1/29/2021	Under Delivery
1/30/2021	Under Delivery
1/31/2021	Under Delivery
2/1/2021	Under Delivery
2/2/2021	Under Delivery
2/3/2021	Under Delivery
2/4/2021	Under Delivery
2/5/2021	Under Delivery
2/6/2021	Under Delivery
2/7/2021	Under Delivery
2/8/2021	



**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
2/9/2021	
2/10/2021	
2/11/2021	
2/12/2021	
2/13/2021	Under Delivery
2/14/2021	Under Delivery
2/15/2021	Under Delivery
2/16/2021	Under Delivery
2/17/2021	Under Delivery
2/18/2021	Under Delivery
2/19/2021	Under Delivery
2/20/2021	Under Delivery
2/21/2021	Under Delivery
2/22/2021	Under Delivery
2/23/2021	
2/24/2021	
2/25/2021	
2/26/2021	
2/27/2021	Over Delivery
2/28/2021	Over Delivery
3/1/2021	
3/2/2021	
3/3/2021	
3/4/2021	
3/5/2021	
3/6/2021	
3/7/2021	
3/8/2021	
3/9/2021	
3/10/2021	
3/11/2021	
3/12/2021	
3/13/2021	
3/14/2021	
3/15/2021	
3/16/2021	
3/17/2021	
3/18/2021	
3/19/2021	
3/20/2021	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
3/21/2021	
3/22/2021	
3/23/2021	
3/24/2021	
3/25/2021	Over Delivery
3/26/2021	Over Delivery
3/27/2021	Over Delivery
3/28/2021	Over Delivery
3/29/2021	
3/30/2021	
3/31/2021	
4/1/2021	
4/2/2021	
4/3/2021	
4/4/2021	
4/5/2021	
4/6/2021	Over Delivery
4/7/2021	Over Delivery
4/8/2021	Over Delivery
4/9/2021	Over Delivery
4/10/2021	Over Delivery
4/11/2021	Over Delivery
4/12/2021	Over Delivery
4/13/2021	
4/14/2021	
4/15/2021	
4/16/2021	
4/17/2021	
4/18/2021	
4/19/2021	
4/20/2021	
4/21/2021	
4/22/2021	
4/23/2021	
4/24/2021	
4/25/2021	
4/26/2021	
4/27/2021	
4/28/2021	
4/29/2021	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
4/30/2021	
5/1/2021	
5/2/2021	Over Delivery
5/3/2021	Over Delivery
5/4/2021	Over Delivery
5/5/2021	
5/6/2021	
5/7/2021	
5/8/2021	
5/9/2021	
5/10/2021	
5/11/2021	
5/12/2021	
5/13/2021	
5/14/2021	Over Delivery
5/15/2021	Over Delivery
5/16/2021	Over Delivery
5/17/2021	
5/18/2021	
5/19/2021	
5/20/2021	
5/21/2021	
5/22/2021	
5/23/2021	
5/24/2021	
5/25/2021	
5/26/2021	
5/27/2021	
5/28/2021	
5/29/2021	Over Delivery
5/30/2021	Over Delivery
5/31/2021	Over Delivery
6/1/2021	
6/2/2021	
6/3/2021	
6/4/2021	
6/5/2021	
6/6/2021	
6/7/2021	
6/8/2021	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
6/9/2021	
6/10/2021	
6/11/2021	
6/12/2021	
6/13/2021	
6/14/2021	
6/15/2021	
6/16/2021	
6/17/2021	
6/18/2021	
6/19/2021	Over Delivery
6/20/2021	Over Delivery
6/21/2021	
6/22/2021	
6/23/2021	
6/24/2021	
6/25/2021	
6/26/2021	
6/27/2021	
6/28/2021	
6/29/2021	
6/30/2021	
7/1/2021	
7/2/2021	
7/3/2021	
7/4/2021	
7/5/2021	
7/6/2021	
7/7/2021	
7/8/2021	
7/9/2021	
7/10/2021	
7/11/2021	
7/12/2021	
7/13/2021	
7/14/2021	
7/15/2021	
7/16/2021	
7/17/2021	
7/18/2021	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
7/19/2021	
7/20/2021	
7/21/2021	
7/22/2021	
7/23/2021	
7/24/2021	
7/25/2021	
7/26/2021	
7/27/2021	
7/28/2021	
7/29/2021	Under Delivery
7/30/2021	Under Delivery
7/31/2021	Under Delivery
8/1/2021	
8/2/2021	
8/3/2021	
8/4/2021	
8/5/2021	
8/6/2021	
8/7/2021	
8/8/2021	
8/9/2021	
8/10/2021	
8/11/2021	
8/12/2021	
8/13/2021	
8/14/2021	
8/15/2021	
8/16/2021	
8/17/2021	
8/18/2021	
8/19/2021	
8/20/2021	
8/21/2021	
8/22/2021	
8/23/2021	
8/24/2021	
8/25/2021	
8/26/2021	
8/27/2021	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
8/28/2021	
8/29/2021	
8/30/2021	
8/31/2021	
9/1/2021	
9/2/2021	
9/3/2021	
9/4/2021	Over Delivery
9/5/2021	Over Delivery
9/6/2021	Over Delivery
9/7/2021	
9/8/2021	
9/9/2021	
9/10/2021	
9/11/2021	
9/12/2021	
9/13/2021	
9/14/2021	
9/15/2021	
9/16/2021	
9/17/2021	
9/18/2021	
9/19/2021	
9/20/2021	
9/21/2021	
9/22/2021	
9/23/2021	
9/24/2021	
9/25/2021	
9/26/2021	
9/27/2021	
9/28/2021	
9/29/2021	
9/30/2021	
10/1/2021	
10/2/2021	
10/3/2021	
10/4/2021	
10/5/2021	
10/6/2021	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
10/7/2021	
10/8/2021	
10/9/2021	
10/10/2021	
10/11/2021	
10/12/2021	
10/13/2021	
10/14/2021	
10/15/2021	
10/16/2021	
10/17/2021	
10/18/2021	
10/19/2021	
10/20/2021	
10/21/2021	
10/22/2021	
10/23/2021	
10/24/2021	
10/25/2021	
10/26/2021	
10/27/2021	
10/28/2021	
10/29/2021	
10/30/2021	
10/31/2021	
11/1/2021	
11/2/2021	
11/3/2021	
11/4/2021	Under Delivery
11/5/2021	Under Delivery
11/6/2021	Under Delivery
11/7/2021	Under Delivery
11/8/2021	Under Delivery
11/9/2021	Under Delivery
11/10/2021	Under Delivery
11/11/2021	Under Delivery
11/12/2021	Under Delivery
11/13/2021	Under Delivery
11/14/2021	Under Delivery
11/15/2021	Under Delivery

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
11/16/2021	
11/17/2021	
11/18/2021	
11/19/2021	
11/20/2021	
11/21/2021	
11/22/2021	Under Delivery
11/23/2021	Under Delivery
11/24/2021	Under Delivery
11/25/2021	
11/26/2021	
11/27/2021	
11/28/2021	
11/29/2021	
11/30/2021	
12/1/2021	
12/2/2021	
12/3/2021	
12/4/2021	
12/5/2021	
12/6/2021	
12/7/2021	
12/8/2021	
12/9/2021	
12/10/2021	
12/11/2021	
12/12/2021	
12/13/2021	
12/14/2021	
12/15/2021	
12/16/2021	
12/17/2021	
12/18/2021	Under Delivery
12/19/2021	Under Delivery
12/20/2021	Under Delivery
12/21/2021	Under Delivery
12/22/2021	Under Delivery
12/23/2021	Under Delivery
12/24/2021	
12/25/2021	



**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
12/26/2021	
12/27/2021	
12/28/2021	
12/29/2021	
12/30/2021	Over Delivery
12/31/2021	Over Delivery
1/1/2022	
1/2/2022	Under Delivery
1/3/2022	Under Delivery
1/4/2022	Under Delivery
1/5/2022	Under Delivery
1/6/2022	Under Delivery
1/7/2022	Under Delivery
1/8/2022	Under Delivery
1/9/2022	Under Delivery
1/10/2022	Under Delivery
1/11/2022	Under Delivery
1/12/2022	Under Delivery
1/13/2022	
1/14/2022	
1/15/2022	Under Delivery
1/16/2022	Under Delivery
1/17/2022	Under Delivery
1/18/2022	Under Delivery
1/19/2022	Under Delivery
1/20/2022	Under Delivery
1/21/2022	Under Delivery
1/22/2022	Under Delivery
1/23/2022	Under Delivery
1/24/2022	Under Delivery
1/25/2022	Under Delivery
1/26/2022	Under Delivery
1/27/2022	Under Delivery
1/28/2022	Under Delivery
1/29/2022	Under Delivery
1/30/2022	Under Delivery
1/31/2022	Under Delivery
2/1/2022	
2/2/2022	
2/3/2022	

**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
2/4/2022	Under Delivery
2/5/2022	Under Delivery
2/6/2022	Under Delivery
2/7/2022	Under Delivery
2/8/2022	Under Delivery
2/9/2022	
2/10/2022	
2/11/2022	
2/12/2022	Under Delivery
2/13/2022	Under Delivery
2/14/2022	Under Delivery
2/15/2022	Under Delivery
2/16/2022	
2/17/2022	
2/18/2022	Under Delivery
2/19/2022	Under Delivery
2/20/2022	Under Delivery
2/21/2022	
2/22/2022	
2/23/2022	
2/24/2022	
2/25/2022	Under Delivery
2/26/2022	Under Delivery
2/27/2022	Under Delivery
2/28/2022	
3/1/2022	
3/2/2022	
3/3/2022	
3/4/2022	
3/5/2022	
3/6/2022	
3/7/2022	
3/8/2022	
3/9/2022	
3/10/2022	
3/11/2022	
3/12/2022	Under Delivery
3/13/2022	Under Delivery
3/14/2022	Under Delivery
3/15/2022	

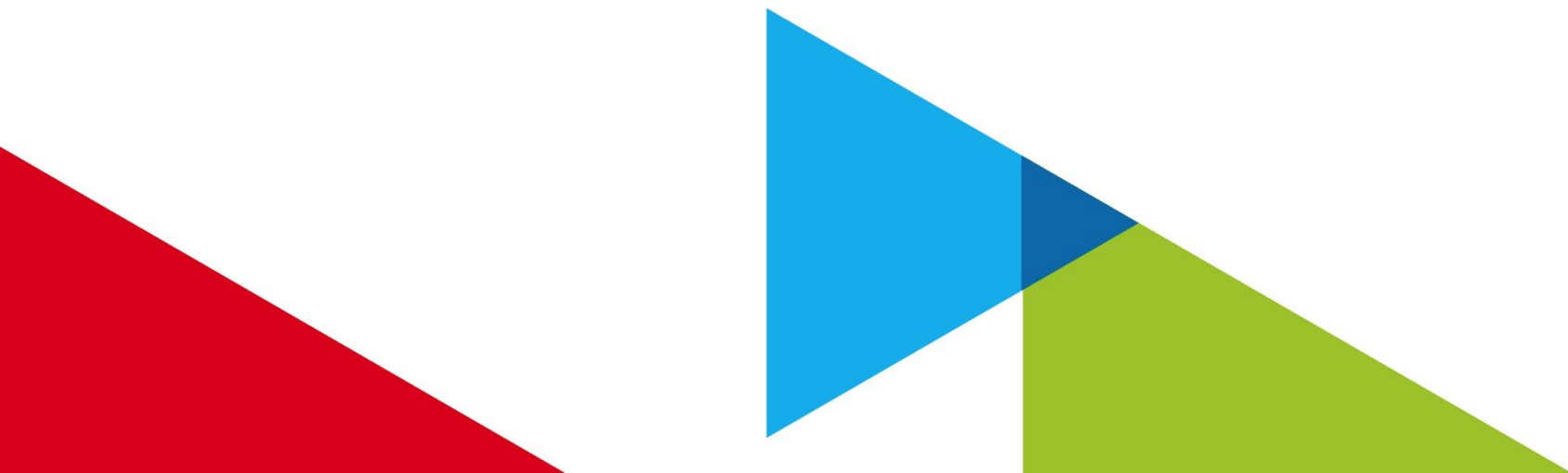
**CMRA DR 1-02**  
**Chattanooga Gas Company**  
**Daily Balancing Orders**  
**April 1, 2019 to March 31, 2022**

<b>Date</b>	<b>Daily Balancing Orders</b>
3/16/2022	
3/17/2022	
3/18/2022	
3/19/2022	
3/20/2022	
3/21/2022	
3/22/2022	
3/23/2022	
3/24/2022	
3/25/2022	
3/26/2022	
3/27/2022	
3/28/2022	
3/29/2022	
3/30/2022	
3/31/2022	

# Chattanooga Gas Capital Budget Update

## Record Growth & Infrastructure Investment

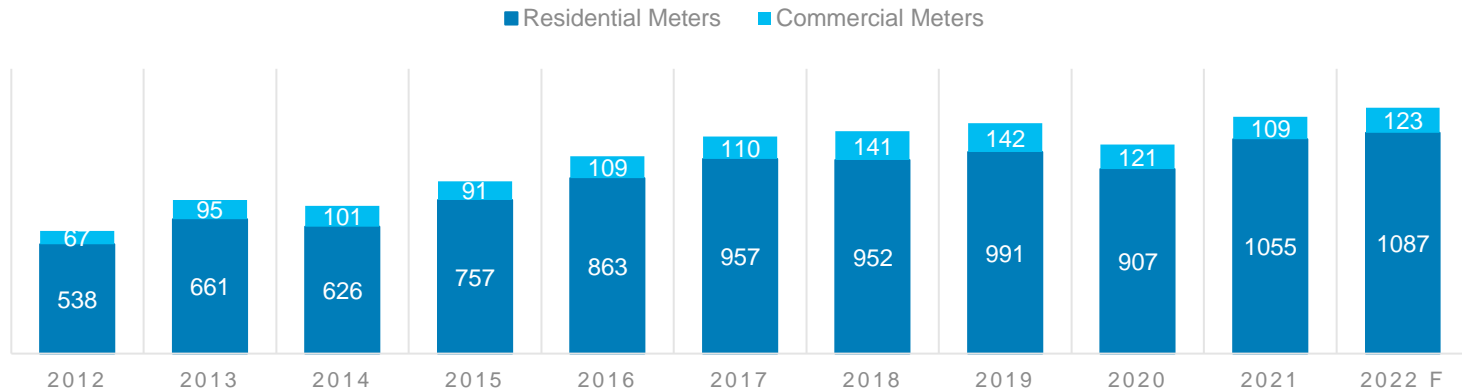
Paul Leath, CGC Region Director  
Jacob Ziliak, SCG Engineering Design Director



## Even CGC Didn't Anticipate This Amount of Growth

- The January 2021 growth forecast was 883 residential and 114 commercial. The 2021 actuals with COVID still exceeded our forecast. Growth is expected to continue for the foreseeable future.

### CGC NEW METERS



- [Forbes \[forbes.com\]](https://www.forbes.com) (December 2021): Chattanooga is #11 on top 15 cheapest cities nationally with the best weather.
- [HGTV \[hgtv.com\]](https://www.hgtv.com) (November 2021): Chattanooga is ranked among the 50 best US cities to live in.
- VW to hire 1000 new employees and add a third shift for the new I.D.4 (VW EV SUV) line that starts production this year. The plant will employ over 4500 after this next expansion. This plant will be featured on 60 Minutes piece next Sunday. (April 2022)

# Chattanooga Gas

Pressure Improvement - Growth Corridors

1. Lee Hwy
2. Spring Branch Ind. Park
3. Ooltewah, Apison, Collegedale
4. Enterprise So. Ind. Park
5. Hixson

Chattanooga Gas Company

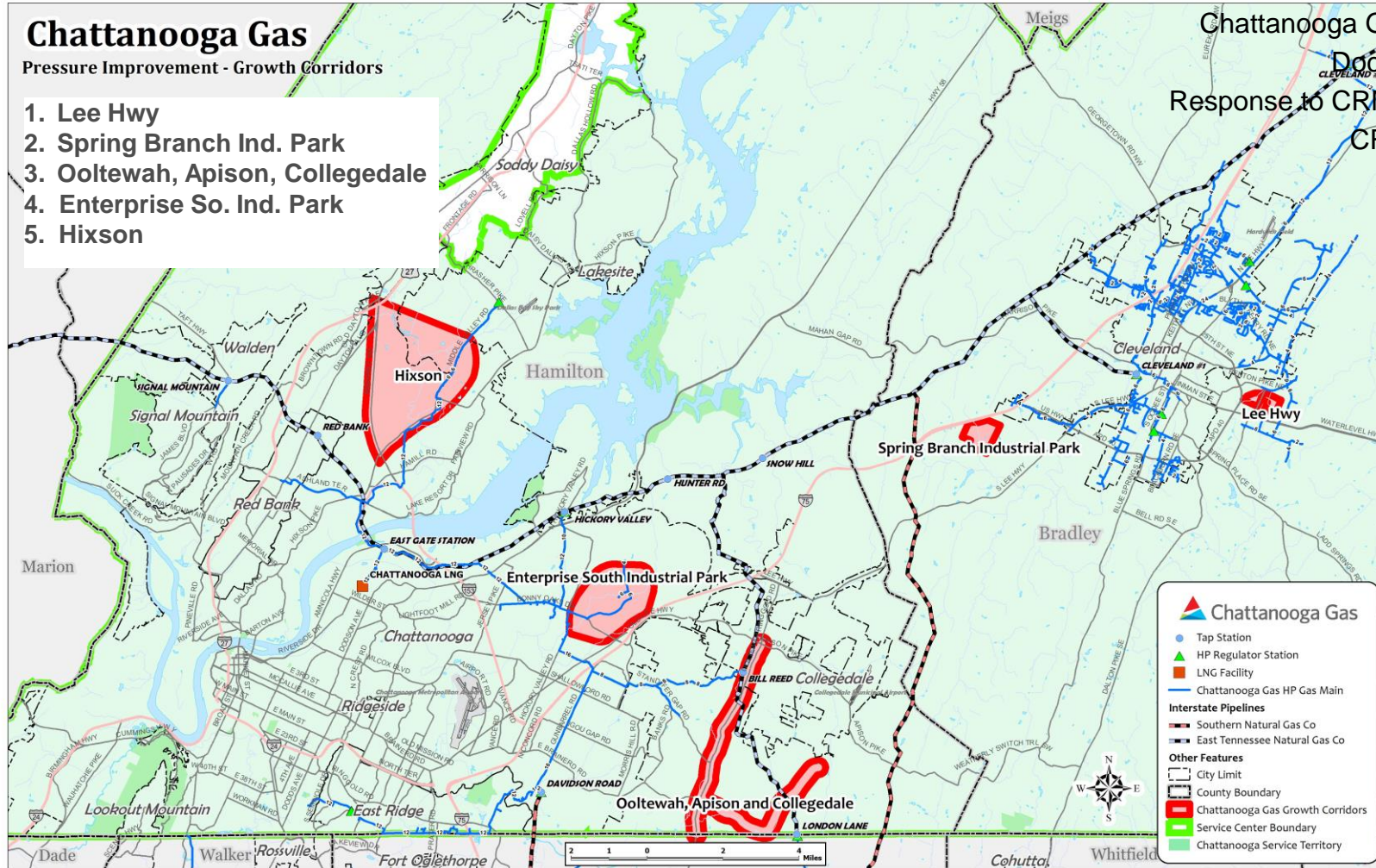
Docket 22-00004

Response to CRMA Discovery

CRMA DR 1-13

Attachment A

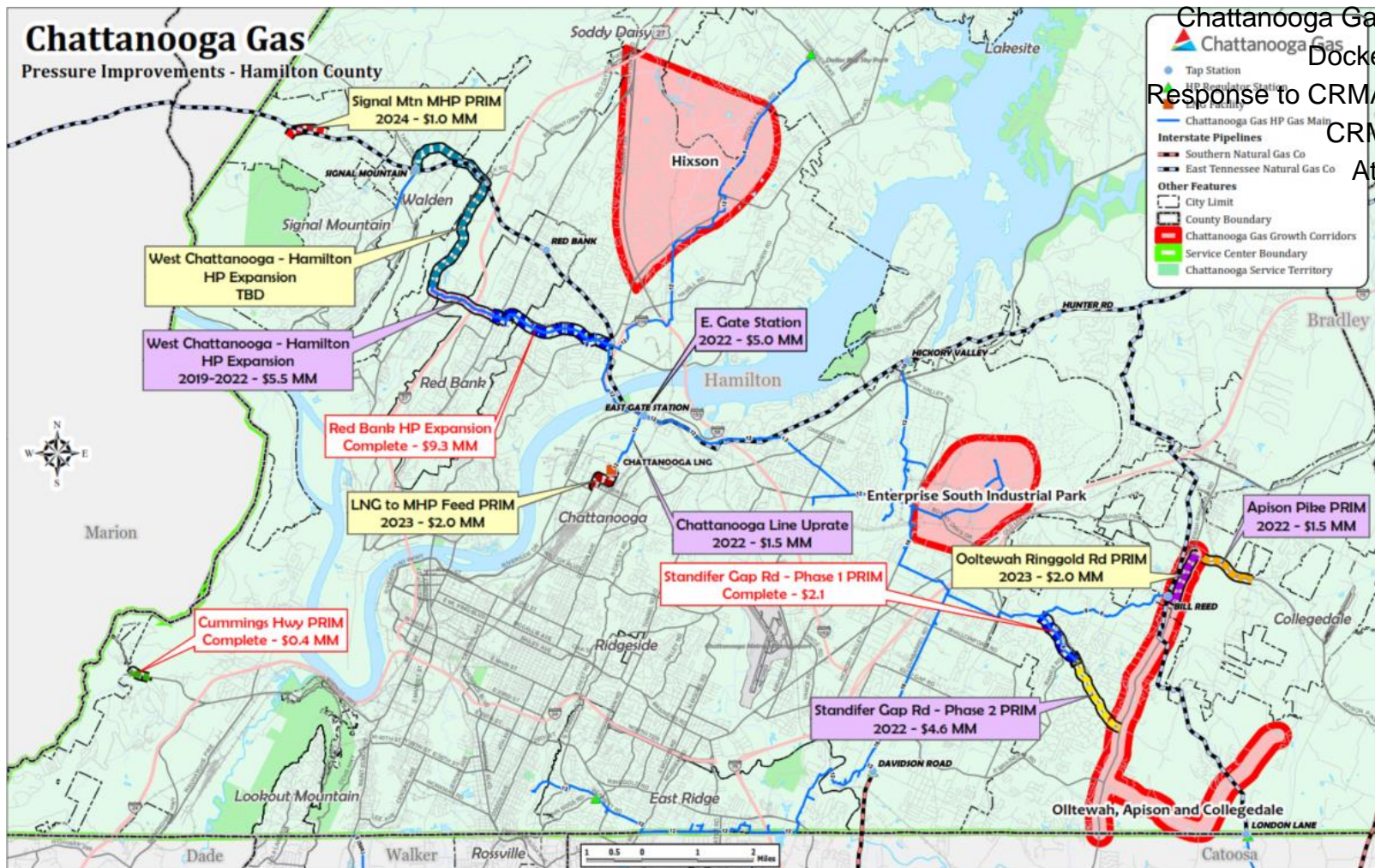
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# Chattanooga Gas

## Pressure Improvements - Hamilton County



Chattanooga Gas Company  
Docket 22-00004

Response to CRMA Discovery

CRMA DR 1-13

Attachment A

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# Chattanooga Gas

Pressure Improvements - Bradley County

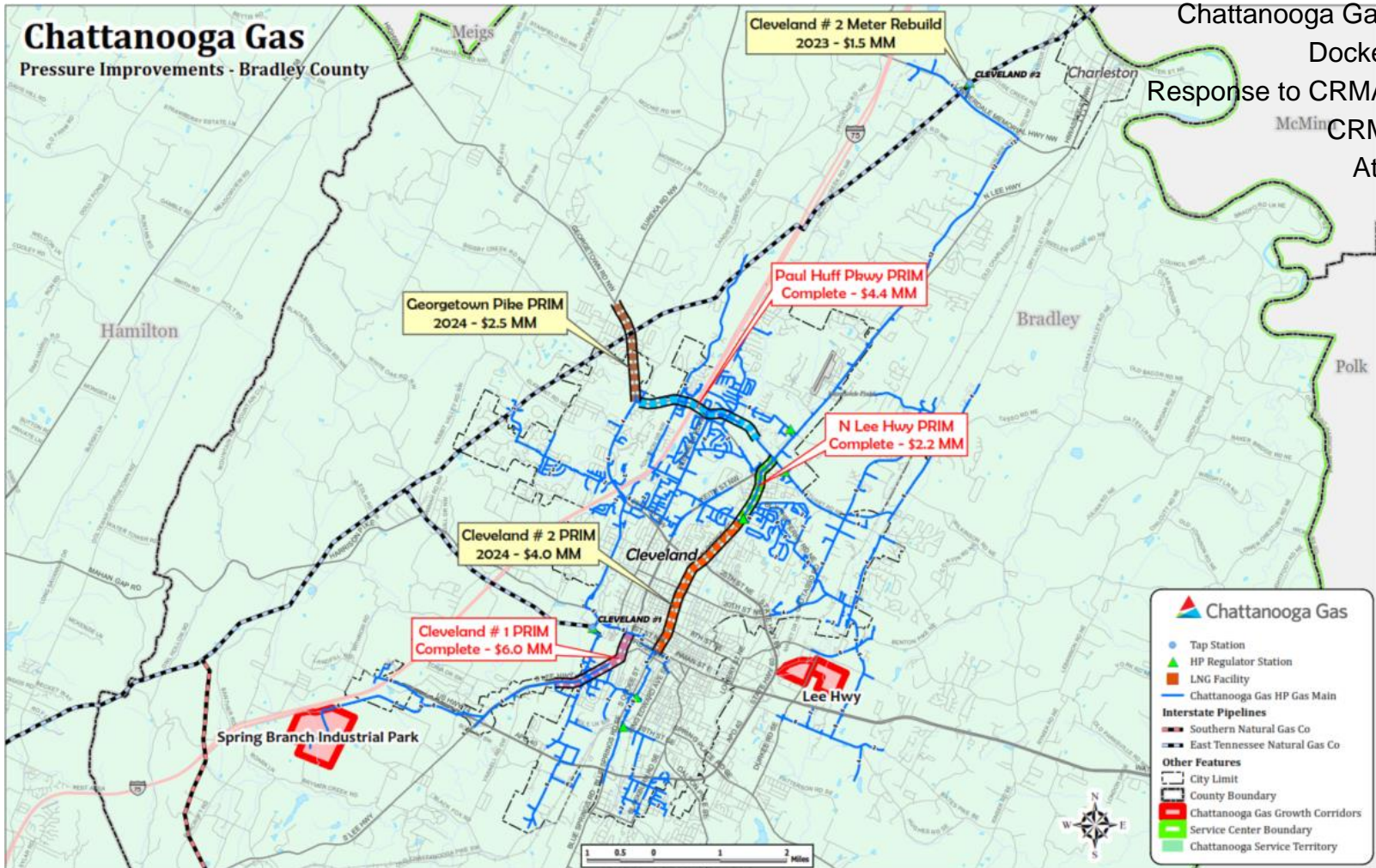
Chattanooga Gas Company  
Docket 22-00004

Response to CRMA Discovery

CRMA DR 1-13

Attachment A

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# Chattanooga Gas

Pipeline Replacement Program - Hamilton County

Chattanooga Gas Company

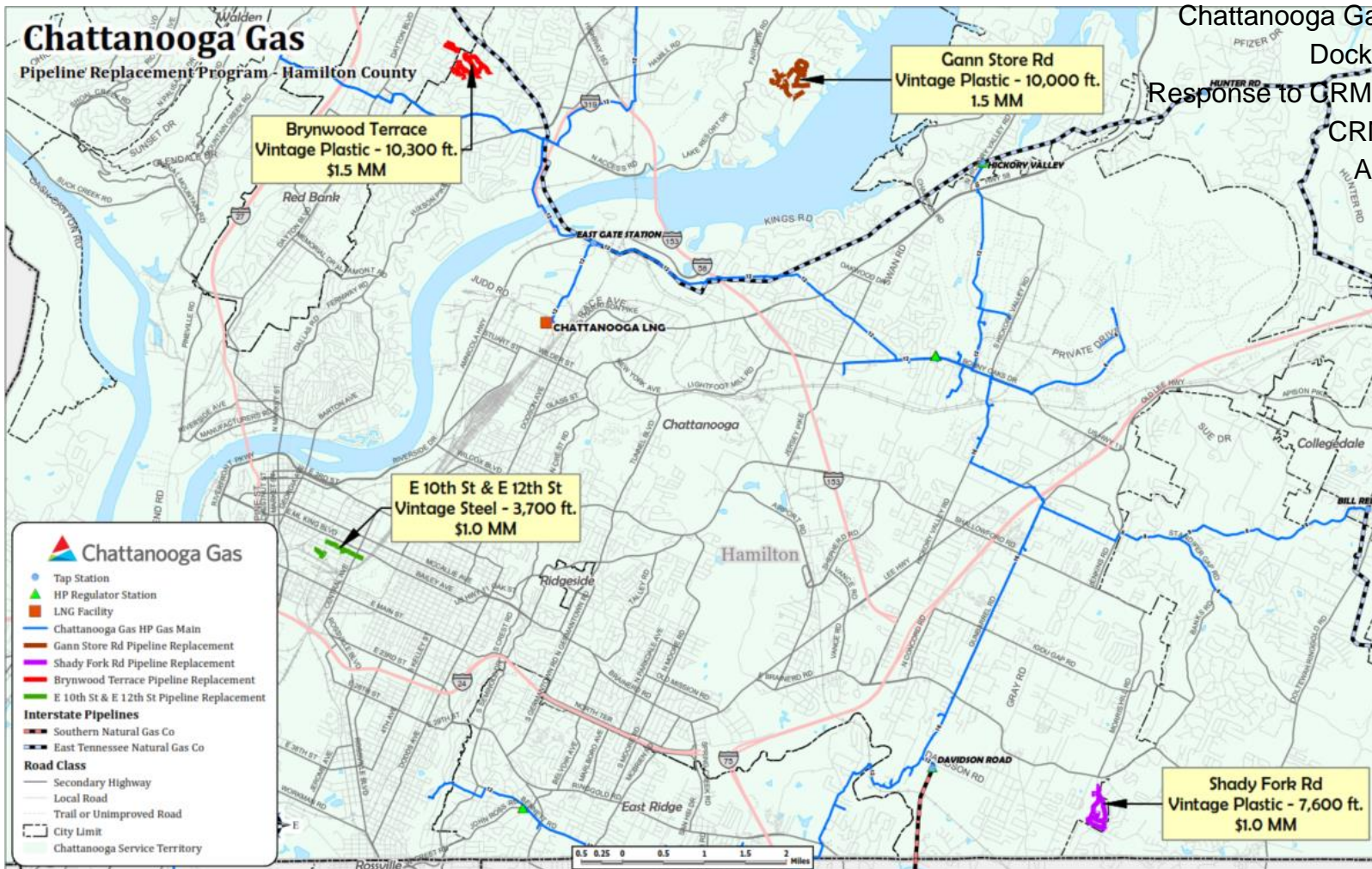
Docket 22-00004

Response to GRMA Discovery

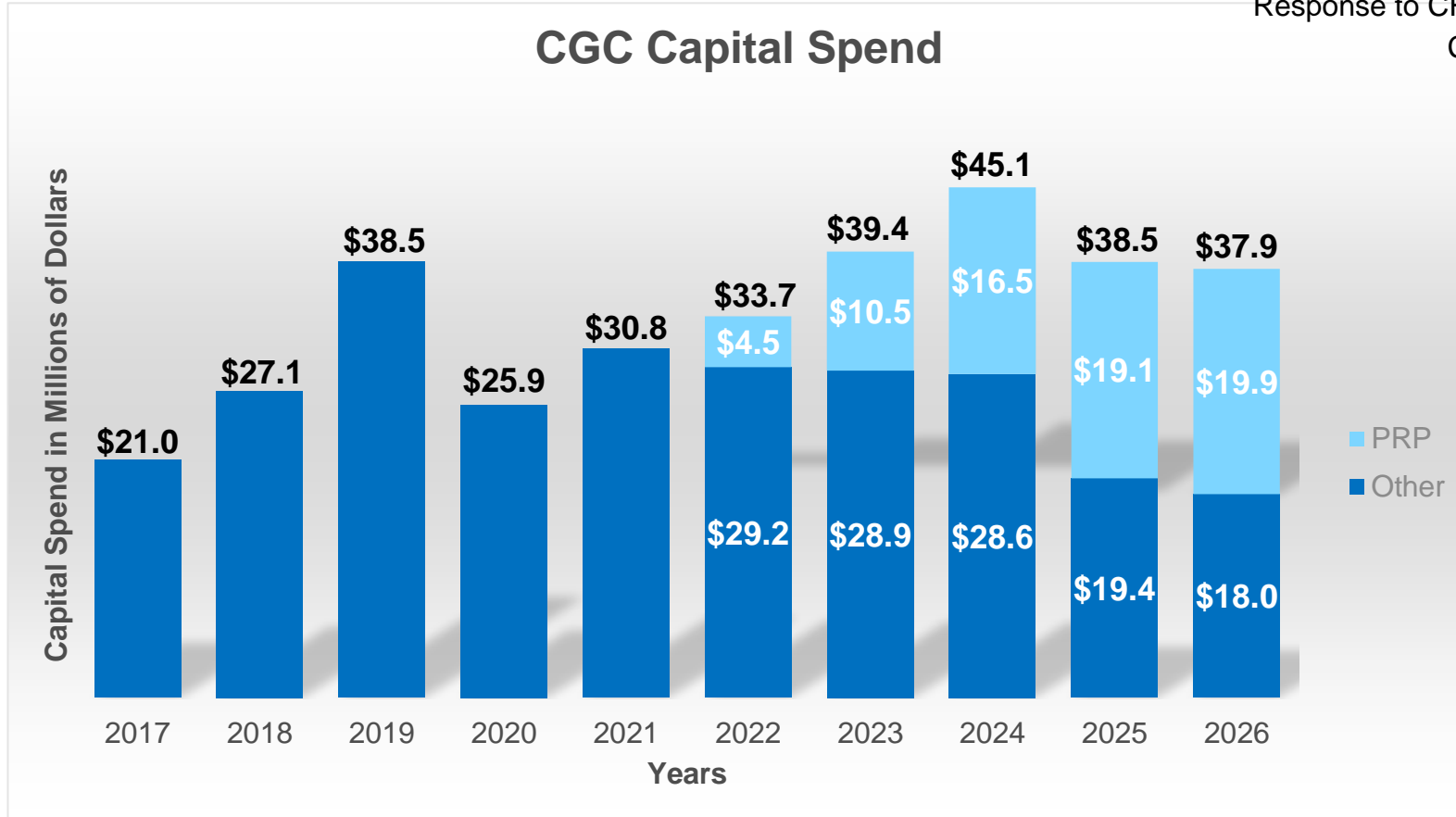
CRMA DR 1-13

Attachment A

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# CGC Capital Budget Forecast





CHATTANOOGA GAS COMPANY  
GAS TARIFF  
TPUC NO.1

SIXTH REVISED SHEET NO. 52

**SCHEDULE FOR LIMITING AND CURTAILING GAS SERVICE**

**SUPPLY, CAPACITY, AND PRESSURE CURTAILMENTS**

Extreme weather conditions, operating conditions, limitations on available supply and capacity, or the demands of the Company's Firm Customers may result in pressure deficiencies or otherwise affect the Company's ability to provide Interruptible service. During such times and within the areas affected, the Company will curtail service to Interruptible Customers, in a manner that minimizes the number of Interruptible Customers affected as much as practicable while maintaining reliable service to Customers served under the Company's other Rate Schedules until the situation can be alleviated. In the unlikely event that further interruption is required, the Company will proceed with curtailment in a manner that minimizes the number of Customers affected as much as practicable considering margin contribution, end use, impact on the local economy, and The Rules, Regulations, and Orders of the TPUC and Laws of the State of Tennessee. The highest priority of end use shall be use by public housing authorities and Residential Customers followed by public schools and hospitals receiving Firm Service.

**SERVICE.EMERGENCY SERVICE**

The Company will make every reasonable effort to deliver plant protection volumes to industrial and commercial Customers that do not have standby fuel systems sufficient to prevent damage to facilities or danger to personnel, or to Customers that find it impossible to continue operations on the Customer's standby or alternate energy source as a result of a bona fide existing or threatened emergency. This includes the protection of such existing material in process that would otherwise be destroyed, or deliveries required to maintain plant production. All emergency gas service is of a discretionary nature and implies no present or future obligation of the Company to any Customer to provide such service on either a temporary or continuing basis. Deliveries of gas hereunder shall be made pursuant only to advance operating arrangements between the Company's authorized personnel and the Customer and shall be subject to curtailment and interruption at any time should the Company deem it necessary.

**ECONOMIC CURTAILMENT**

Service to interruptible sales service Customers may be curtailed in the event that continuing such service could adversely affect the Customers being served under the Firm Sales Service Rate Schedules as the result of the interruptible PGA being below current costs.

**LIMITING FIRM GAS SERVICE**

Large commercial and industrial firm gas service entitlements shall at all times be limited by contract as to annual, monthly, and daily volumes. Contract amounts as to annual, monthly, and daily volumes are subject to change by Company as supply conditions or Customer consumption patterns warrant. Any quantity of gas exceeding specified contract amounts taken by Customer without Company's advance written approval will be subject to unauthorized over-run penalty as prescribed below.

CHATTANOOGA GAS  
COMPANY  
GAS TARIFF  
TPUC NO.1  
52

SIXTH REVISED SHEET NO. Page 2 of 2

SCHEDULE FOR LIMITING AND CURTAILING GAS

SERVICE

(Continue  
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UNAUTHORIZED OVER-RUN PENALTY

If at any time a Customer exceeds specified contract entitlements or if, during any curtailment or Daily Balancing Period, any Affected Customer takes, without Company's advance written approval, a volume of natural gas in excess of the Curtailment Period or Daily Balancing Order Quantity Entitlement applicable to such Customer, said volume shall constitute unauthorized over-run volume. Such unauthorized over-run volume taken by such Customer, shall be paid for by the Customer at the greater of the rate of (1.) \$15.00 per Dth or (2.) the average daily index on curtailment or daily balancing days plus \$5.00 per Dth. and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Scheduler. The payment of a penalty for unauthorized over-run shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run; nor shall such payment be considered as a substitute for any other remedies available to Company or any other Customer against the offending Customer for failure to adhere to its obligations under the provisions of this Schedule. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

Month	Volume (Dth)	Average Price /Dth	Revenue	Cost	Gain Credited to Customers (Credit to Customers credited through the PGA. Credits not tracked by individual Customers)	% allocated to Rate Schedules R-1,R-4, and C-1 Rate Schedules	\$ assigned to Rate Schedules R-1,R-4, and C-1 Rate Schedules	% allocated to Rate Schedules C-2, F-2/T-2, and T-3 Rate Schedules	\$ allocated to Rate Schedules C-2, F-2/T-2, and T-3 Rate Schedules	Gain Retained by Company
Jan-19	68,940.00	\$ 7.60	\$ 523,655.01	\$ 306,421.66	\$ 1,086,166.75	63.39%	\$ 688,540.12	36.6%	\$ 397,626.63	0.00
Feb-19	65,859.00	\$ 9.19	\$ 605,478.2	\$ 343,295.13	\$ 1,310,915.25	63.39%	\$ 831,012.13	36.6%	\$ 479,903.12	0.00
Mar-19	33,431.00	\$ 7.62	\$ 254,622.8	\$ 127,024.36	\$ 637,991.95	63.39%	\$ 404,434.27	36.6%	\$ 233,557.68	0.00
Apr-19	30,003.00	\$ 8.13	\$ 243,809.32	\$ 114,197.97	\$ 648,056.75	62.25%	\$ 403,446.27	37.7%	\$ 244,610.48	0.00
May-18	31,855.00	\$ 7.22	\$ 229,950.80	\$ 128,066.01	\$ 509,423.94	62.25%	\$ 317,140.73	37.7%	\$ 192,283.21	0.00
Jun-18	26,717.00	\$ 8.88	\$ 237,346.35	\$ 107,460.18	\$ 649,430.85	62.25%	\$ 404,301.72	37.7%	\$ 245,129.13	0.00
Jul-18	29,637.83	\$ 7.41	\$ 219,527.55	\$ 121,597.00	\$ 489,652.75	62.25%	\$ 304,832.22	37.7%	\$ 184,820.53	0.00
Aug-18	31,359.00	\$ 7.81	\$ 244,972.77	\$ 128,449.53	\$ 582,616.20	62.25%	\$ 362,706.41	37.7%	\$ 219,909.79	0.00
Sep-18	No Off-System Sales of LNG		-	-	-					-
Oct-18	No Off-System Sales of LNG		-	-	-					-
Nov-18	No Off-System Sales of LNG		-	-	-					-
Dec-18	No Off-System Sales of LNG		-	-	-					-
Jan-19	No Off-System Sales of LNG		-	-	-					-
Feb-19	No Off-System Sales of LNG		-	-	-					-
Mar-19	No Off-System Sales of LNG		-	-	-					-
Apr-19	No Off-System Sales of LNG		-	-	-					-
May-19	No Off-System Sales of LNG		-	-	-					-
Jun-19	No Off-System Sales of LNG		-	-	-					-
Jul-19	No Off-System Sales of LNG		-	-	-					-
Aug-19	No Off-System Sales of LNG		-	-	-					-
Sep-19	No Off-System Sales of LNG		-	-	-					-
Oct-19	No Off-System Sales of LNG		-	-	-					-
Nov-19	No Off-System Sales of LNG		-	-	-					-
Dec-19	No Off-System Sales of LNG		-	-	-					-
Jan-20	No Off-System Sales of LNG		-	-	-					-
Feb-20	No Off-System Sales of LNG		-	-	-					-
Mar-20	No Off-System Sales of LNG		-	-	-					-
Apr-20	No Off-System Sales of LNG		-	-	-					-
May-20	No Off-System Sales of LNG		-	-	-					-
Jun-20	No Off-System Sales of LNG		-	-	-					-
Jul-20	No Off-System Sales of LNG		-	-	-					-
Aug-20	No Off-System Sales of LNG		-	-	-					-
Sep-20	No Off-System Sales of LNG		-	-	-					-
Oct-20	No Off-System Sales of LNG		-	-	-					-
Nov-20	No Off-System Sales of LNG		-	-	-					-
Dec-20	No Off-System Sales of LNG		-	-	-					-
Jan-21	No Off-System Sales of LNG		-	-	-					-
Feb-21	No Off-System Sales of LNG		-	-	-					-
Mar-21	No Off-System Sales of LNG		-	-	-					-
Apr-21	No Off-System Sales of LNG		-	-	-					-
Jun-21	No Off-System Sales of LNG		-	-	-					-
Jul-21	No Off-System Sales of LNG		-	-	-					-
Aug-21	No Off-System Sales of LNG		-	-	-					-
Sep-21	No Off-System Sales of LNG		-	-	-					-
Oct-21	No Off-System Sales of LNG		-	-	-					-
Dec-21	No Off-System Sales of LNG		-	-	-					-
Jan-22	No Off-System Sales of LNG		-	-	-					-
Feb-22	No Off-System Sales of LNG		-	-	-					-
Mar-22	No Off-System Sales of LNG		-	-	-					-