

TENNESSEE PUBLIC UTILITY COMMISSION

Kelly Cashman-Grams
General Counsel
(615) 770-6856



Andrew Jackson State Office Bldg.
502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

November 16, 2021

Via Email to karen.stachowski@ag.tn.gov

Ms. Karen Stachowski
Senior Assistant Attorney General
Office of Tennessee Attorney General and Reporter
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, Tennessee 37202

RE: Response to Request for Records under Tenn. Code Ann. § 65-4-118
Docket No. 21-00135, *In re Petition of Piedmont Natural Gas
Company Inc. to Adopt an Annual Review of Rates Mechanism
Pursuant to Tenn. Code Ann. § 65-5-103(d)(6)*

Dear Ms. Stachowski:

I am in receipt of your letter of November 12, 2021, which requests copies of Piedmont's 3.03 reports for July to December 2020 and January 2021. In response, I have attached the requested reports. An electronic copy of this letter is being sent to opposing counsel of record and Piedmont representatives below. Should you have any questions concerning this information, please do not hesitate to contact me.

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:



Kelly Cashman Grams, General Counsel

cc: TPUC Docket No. 21-00135
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MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
January-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	32,247,984	21,858,004	32,247,984	21,858,004	123,851,768	124,462,478
2. Commercial and Industrial Sales.....	14,943,023	14,066,660	14,943,023	14,066,660	77,432,312	88,362,358
3. Provision for Income Tax Refund	0	0	0	0	0	(2,347,611)
4. Other Operating Revenues.....	219,830	247,527	219,830	247,527	1,466,180	2,486,551
5. Total Operating Revenues.....	47,410,837	36,172,191	47,410,837	36,172,191	202,750,260	212,963,776
Operating Expenses						
6. Purchased Gas, Storage and Production.....	9,917,418	13,694,481	9,917,418	13,694,481	51,014,882	73,773,218
Gross margin	37,493,419	22,477,710	37,493,419	22,477,710	151,735,378	139,190,558
7. Transmission and Distribution.....	1,094,485	1,840,474	1,094,485	1,840,474	20,072,028	22,297,477
8. Customer Accounts Expense.....	573,663	533,201	573,663	533,201	6,610,567	5,446,954
9. Sales Expense.....	71,353	78,660	71,353	78,660	1,141,375	1,039,417
10. Administrative and General Expense.....	1,529,513	2,048,603	1,529,513	2,048,603	22,660,393	24,877,884
11. Depreciation and Amortization Expense.....	3,023,851	2,732,967	3,023,851	2,732,967	34,250,741	30,841,546
12. Taxes Other Than Income Taxes.....	1,268,241	1,148,231	1,268,241	1,148,231	12,881,586	7,774,495
13. Income Taxes.....	0	0	0	0	(2,078,915)	3,603,477
14. Total Operating Expenses (Items 6-13).....	17,478,524	22,076,617	17,478,524	22,076,617	146,552,657	169,654,468
15. Net Operating Income (Item 5 less 14).....	29,932,313	14,095,574	29,932,313	14,095,574	56,197,603	43,309,308
16. Other Income (deductions).....	97,104	9,147	97,104	9,147	3,090,231	2,041,308
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,775,104	1,701,411	1,775,104	1,701,411	20,899,723	18,815,981
19. Net Income.....	28,254,313	12,403,310	28,254,313	12,403,310	38,388,111	26,534,635
Balance at End of Month						
Average for 13 Months Ended						
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)		
Selected Balance Sheet Items						
20. Utility Plant in Service.....	1,511,295,814	1,375,507,965	1,434,394,212	619,577,800		
21. Construction Work in Progress.....	42,221,902	39,701,457	51,863,655	56,464,145		
22. Utility Plant Acquisition Adj.....	0	0	0	0		
23. Gas Inventory.....	6,529,964	8,467,819	7,349,734	8,733,073		
24. Accumulated Depreciation and Amort.....	481,443,402	465,195,281	472,628,608	460,175,264		
25. Materials and Supplies.....	404,408	331,714	392,458	106,814		
26. Unamortized Investment Credit.....	0	0	0	0		
27. Deferred Income Tax (Regulated).....	192,832,042	191,733,334	192,251,030	189,592,304		
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754		
29. Customer Advances for Construction.....	0	0	0	0		
30. Long Term Debt.....						
31. Actual Cost Adjustment (ACA)-Demand.....	(156,695) Dr (Cr)					
32. Actual Cost Adjustment (ACA)-Commodity.....	(614,440) Dr (Cr)					
Balance Per ACA	(771,134) Dr (Cr)					
Estimate to Actual Difference	(1,044) Dr (Cr)					
Adjusted ACA Balance	(772,178) Dr (Cr)					
Balance Per GL 0253142	(772,178) Dr (Cr)					
Difference	(0)					

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

January-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	174,936	172,211
35. Commercial	18,181	18,275
36. Industrial Firm	58	55
37. Industrial Interruptible	2	2
38. Transportation	125	125
39. Total	193,302	190,668

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **3/31/2021** (Signed) **Quynh Pham Bowman**

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,511,295,814	\$ 1,434,394,212
2	Plant Under Construction	42,221,902	51,863,655
3	Gas Inventory	6,529,964	7,349,734
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ <u>1,560,047,680</u>	\$ <u>1,499,067,956</u>
	DEDUCTIONS:		
6	Accumulated Depreciation	481,443,402	472,628,608
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,832,042	192,251,030
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ <u>680,104,198</u>	\$ <u>670,708,392</u>
11	RATE BASE	\$ <u>879,943,482</u>	\$ <u>828,359,563</u>
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 56,197,603
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		626,044
14	Allowance For Funds Used During Construction Equity		1,508,053
15	Interest on Customer Deposits		(190,239)
16	IPA		(368,098)
17	Pension Funding Deferral		(624,939)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ <u>57,148,424</u>
20	RATE OF RETURN		<u>6.90%</u>

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
January 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	26,595,920	2,659,592
Residential - Standard (802)	6,123	612
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	26,602,043	2,660,204
General Service Value (810) (813)	0	0
General Service Standard (811)	14,347,447	1,434,745
Commercial Sales CNG (816) (818)	6,236	624
CNG (815)	0	0
Sub-Total Commercial	14,353,683	1,435,368
Industrial Sales (812)	315,863	31,586
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	315,863	31,586
Resale - Sales (831)	10,719	1,072
Resale - CNG (959) (961)	0	0
Sub-Total Resale	10,719	1,072
Power Generation - Sales (842)	0	0
Total Sales	41,282,308	4,128,231
Transportation (890)	0	0
Commercial - Transportation (892)	5,362,236	536,224
Industrial - Transportation (893)	7,532,969	753,297
Industrial CNG - Transportation (896) (897)	131,317	13,132
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	13,026,522	1,302,653
TOTAL THERMS ALL CUSTOMERS	54,308,830	5,430,883
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	49,360	4,936
Sub-Total Resale	49,360	4,936
TOTALS	54,358,190	5,435,819

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
July-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,630,227	3,883,954	71,913,819	78,998,646	119,755,146	129,021,375
2. Commercial and Industrial Sales.....	3,187,000	3,903,080	47,172,240	55,373,720	81,863,895	91,869,699
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(6,216,358)
4. Other Operating Revenues.....	131,369	75,585	877,455	1,898,315	1,664,628	2,864,834
5. Total Operating Revenues.....	6,948,596	7,862,619	119,963,514	132,564,916	203,283,669	217,539,550
Operating Expenses						
6. Purchased Gas, Storage and Production.....	(83,242)	434,344	35,071,958	45,286,351	65,844,253	76,734,736
Gross margin	7,031,838	7,428,275	84,891,556	87,278,565	137,439,416	140,804,814
7. Transmission and Distribution.....	1,825,223	1,614,809	12,542,173	13,476,195	21,016,145	21,612,435
8. Customer Accounts Expense.....	428,274	374,532	3,423,450	3,358,639	5,520,453	5,825,634
9. Sales Expense.....	92,052	76,797	659,601	602,143	1,096,282	1,129,330
10. Administrative and General Expense.....	1,552,647	1,744,830	13,362,747	13,328,055	24,670,999	28,324,960
11. Depreciation and Amortization Expense.....	2,799,529	2,543,611	19,398,770	17,464,911	32,507,817	29,716,257
12. Taxes Other Than Income Taxes.....	1,210,679	983,826	7,535,486	4,309,435	10,937,459	9,462,596
13. Income Taxes.....	(898,791)	(221,444)	259,866	5,604,206	(1,740,978)	7,313,324
14. Total Operating Expenses (Items 6-13).....	6,926,371	7,551,307	92,254,051	103,429,934	159,852,430	180,119,272
15. Net Operating Income (Item 5 less 14).....	22,225	311,312	27,709,463	29,134,982	43,431,239	37,420,278
16. Other Income (deductions).....	156,031	240,901	1,992,973	1,309,192	3,087,377	4,201,270
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,669,357	1,488,575	12,001,496	10,359,750	20,171,849	17,322,912
19. Net Income.....	(1,491,101)	(936,362)	17,700,940	20,084,424	26,346,767	24,298,636

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,414,095,785	1,281,333,961	1,362,999,108	1,231,347,496
21. Construction Work in Progress.....	74,659,929	67,007,860	56,023,350	53,781,669
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	7,147,330	8,888,860	8,408,436	9,113,897
24. Accumulated Depreciation and Amort.....	474,480,154	461,004,809	468,123,554	450,782,999
25. Materials and Supplies.....	412,718	72,538	289,432	45,252
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,439,894	188,792,488	193,223,464	186,128,675
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(2,467,435)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,481,954)	Dr (Cr)		
Balance Per ACA	(9,949,390)	Dr (Cr)		
Estimate to Actual Difference	(150)	Dr (Cr)		
Adjusted ACA Balance	(9,949,540)	Dr (Cr)		
Balance Per GL 0253142	(9,949,540)	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

July-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	172,950	169,056
35. Commercial	18,049	17,957
36. Industrial Firm	56	55
37. Industrial Interruptible	2	2
38. Transportation	122	126
39. Total	191,179	187,196

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 9/30/2020 (Signed) Quynh Pham Bowman

Title and Address Director - Gas Rates and Regulatory Strategy
 4720 Piedmont Row Drive
 Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

July-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,414,095,785	\$ 1,362,999,108
2	Plant Under Construction	74,659,929	56,023,350
3	Gas Inventory	7,147,330	8,408,436
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ 1,495,903,044	\$ 1,443,043,796
	DEDUCTIONS:		
6	Accumulated Depreciation	474,480,154	468,123,554
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,439,894	193,223,464
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 672,748,802	\$ 667,175,772
11	RATE BASE	\$ 823,154,242	\$ 775,868,023
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 43,431,239
13	Allowance For Funds Used During Construction Debt		1,522,435
14	Interest on Customer Deposits		(189,575)
15	IPA		(333,744)
16	Pension Funding Deferral		(626,639)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 43,803,716
19	RATE OF RETURN		5.65%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
July 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	2,286,324	228,632
Residential - Standard (802)	530	53
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	2,286,854	228,685
General Service Value (810) (813)	0	0
General Service Standard (811)	2,445,322	244,532
Commercial Sales CNG (816) (818)	4,970	497
CNG (815)	0	0
Sub-Total Commercial	2,450,292	245,029
Industrial Sales (812)	63,396	6,340
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	63,396	6,340
Resale - Sales (831)	980	98
Resale - CNG (959) (961)	0	0
Sub-Total Resale	980	98
Power Generation - Sales (842)	0	0
Total Sales	4,801,522	480,152
Transportation (890)	0	0
Commercial - Transportation (892)	3,497,604	349,760
Industrial - Transportation (893)	4,400,060	440,006
Industrial CNG - Transportation (896) (897)	125,137	12,514
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	8,022,801	802,280
TOTAL THERMS ALL CUSTOMERS	12,824,323	1,282,432
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	755,100	75,510
Sub-Total Resale	755,100	75,510
TOTALS	13,579,423	1,357,942

Therms 13,579,423
Dekatherms 1,357,942

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
August-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,374,620	3,453,467	75,288,439	82,452,113	119,676,299	129,152,196
2. Commercial and Industrial Sales.....	2,755,405	3,113,341	49,927,645	58,487,060	81,505,961	91,762,389
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(6,112,495)
4. Other Operating Revenues.....	7,238	77,224	884,692	1,975,539	1,594,641	2,849,048
5. Total Operating Revenues.....	6,137,263	6,644,032	126,100,776	139,208,947	202,776,901	217,651,138
Operating Expenses						
6. Purchased Gas, Storage and Production.....	781,008	1,244,215	35,852,966	46,530,566	65,381,046	76,766,363
Gross margin	5,356,255	5,399,817	90,247,810	92,678,381	137,395,855	140,884,775
7. Transmission and Distribution.....	1,670,094	2,197,154	14,212,267	15,673,348	20,489,085	22,335,042
8. Customer Accounts Expense.....	831,457	386,764	4,254,907	3,745,402	5,965,146	5,648,142
9. Sales Expense.....	89,608	81,553	749,209	683,697	1,104,336	1,106,490
10. Administrative and General Expense.....	1,720,912	1,942,234	15,083,659	15,270,288	24,449,677	27,550,065
11. Depreciation and Amortization Expense.....	2,859,247	2,552,648	22,258,017	20,017,559	32,814,416	29,839,704
12. Taxes Other Than Income Taxes.....	1,186,869	1,014,256	8,722,354	5,323,691	11,110,072	9,637,941
13. Income Taxes.....	(1,057,957)	(1,516,546)	(798,091)	4,087,660	(1,282,388)	6,600,831
14. Total Operating Expenses (Items 6-13).....	8,081,238	7,902,280	100,335,288	111,332,210	160,031,390	179,484,578
15. Net Operating Income (Item 5 less 14).....	(1,943,975)	(1,258,248)	25,765,488	27,876,737	42,745,511	38,166,560
16. Other Income (deductions).....	174,891	211,475	2,167,866	1,520,667	3,050,792	3,630,553
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,759,867	1,583,163	13,761,363	11,942,913	20,348,553	17,568,890
19. Net Income.....	(3,528,951)	(2,629,936)	14,171,991	17,454,491	25,447,750	24,228,223

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,454,174,572	1,301,777,767	1,376,294,540	1,239,386,045
21. Construction Work in Progress.....	45,865,440	64,271,095	54,397,010	56,134,433
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	7,710,861	9,861,572	8,317,820	9,093,675
24. Accumulated Depreciation and Amort.....	472,098,523	463,686,795	468,976,916	452,413,355
25. Materials and Supplies.....	423,940	212,284	316,463	55,770
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,313,711	191,813,455	193,494,328	186,319,738
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(1,745,875) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	(6,832,466) Dr (Cr)			
Balance Per ACA	(8,578,342) Dr (Cr)			
Estimate to Actual Difference	(48) Dr (Cr)			
Adjusted ACA Balance	(8,578,390) Dr (Cr)			
Balance Per GL 0253142	(8,578,390) Dr (Cr)			
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

August-2020

NUMBER BILLED AT THE END OF PERIOD		
(a)	This Year (b)	Last Year (c)
34. Residential	173,022	168,810
35. Commercial	18,031	17,900
36. Industrial Firm	56	55
37. Industrial Interruptible	2	2
38. Transportation	125	126
39. Total	191,179	186,893

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **10/28/2020** (Signed) **Quynh Pham Bowman**

Title and Address Director - Gas Rates and Regulatory Strategy
 4720 Piedmont Row Drive
 Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **August-2020**

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,454,174,572	\$ 1,376,294,540
2	Plant Under Construction	45,865,440	54,397,010
3	Gas Inventory	7,710,861	8,317,820
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ 1,507,750,873	\$ 1,454,622,272
	DEDUCTIONS:		
6	Accumulated Depreciation	472,098,523	468,976,916
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,313,711	193,494,328
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 670,240,988	\$ 668,299,998
11	RATE BASE	\$ 837,509,885	\$ 786,322,274
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 42,745,511
13	Allowance For Funds Used During Construction Debt		1,376,466
14	Interest on Customer Deposits		(189,553)
15	IPA		(334,166)
16	Pension Funding Deferral		(612,506)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 42,985,752
19	RATE OF RETURN		5.47%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
August 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	1,994,598	199,460
Residential - Standard (802)	486	49
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	1,995,084	199,508
General Service Value (810) (813)	0	0
General Service Standard (811)	2,335,070	233,507
Commercial Sales CNG (816) (818)	38,517	3,852
CNG (815)	0	0
Sub-Total Commercial	2,373,587	237,359
Industrial Sales (812)	87,786	8,779
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	87,786	8,779
Resale - Sales (831)	1,113	111
Resale - CNG (959) (961)	0	0
Sub-Total Resale	1,113	111
Power Generation - Sales (842)	0	0
Total Sales	4,457,570	445,757
Transportation (890)	0	0
Commercial - Transportation (892)	3,562,892	356,289
Industrial - Transportation (893)	4,673,086	467,309
Industrial CNG - Transportation (896) (897)	118,898	11,890
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	8,354,876	835,488
TOTAL THERMS ALL CUSTOMERS	12,812,446	1,281,245
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	21,860	2,186
Sub-Total Resale	21,860	2,186
TOTALS	12,834,306	1,283,431

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
September-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,634,476	4,133,431	78,922,915	86,585,545	119,177,344	129,120,077
2. Commercial and Industrial Sales.....	3,373,340	3,897,341	53,300,987	62,384,402	80,981,961	91,518,773
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(5,906,481)
4. Other Operating Revenues.....	22,809	214,581	907,501	2,190,120	1,402,869	2,885,766
5. Total Operating Revenues.....	7,030,625	8,245,353	133,131,403	147,454,302	201,562,174	217,618,135
Operating Expenses						
6. Purchased Gas, Storage and Production.....	1,450,672	2,188,192	37,303,639	48,718,758	64,643,526	76,715,771
Gross margin	5,579,953	6,057,161	95,827,764	98,735,544	136,918,648	140,902,364
7. Transmission and Distribution.....	1,588,383	1,531,460	15,800,650	17,204,809	20,546,008	22,281,408
8. Customer Accounts Expense.....	537,701	438,305	4,792,608	4,183,708	6,064,541	5,600,800
9. Sales Expense.....	78,389	86,140	827,598	769,836	1,096,586	1,086,284
10. Administrative and General Expense.....	1,493,557	1,753,012	16,577,216	17,023,301	24,190,222	27,155,927
11. Depreciation and Amortization Expense.....	2,889,823	2,577,864	25,147,840	22,595,423	33,126,375	29,975,785
12. Taxes Other Than Income Taxes.....	190,252	(379,839)	8,912,607	4,943,852	11,680,163	8,045,069
13. Income Taxes.....	(986,845)	(801,329)	(1,784,936)	3,286,331	(1,467,904)	6,832,333
14. Total Operating Expenses (Items 6-13).....	7,241,932	7,393,805	107,577,222	118,726,018	159,879,517	177,693,377
15. Net Operating Income (Item 5 less 14).....	(211,307)	851,548	25,554,181	28,728,284	41,682,657	39,924,758
16. Other Income (deductions).....	634,860	124,607	2,802,726	1,645,275	3,561,043	3,384,536
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,793,837	1,635,282	15,555,200	13,578,195	20,507,108	17,822,965
19. Net Income.....	(1,370,284)	(659,127)	12,801,707	16,795,364	24,736,592	25,486,329

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,459,486,886	1,313,097,875	1,388,426,010	1,247,801,663
21. Construction Work in Progress.....	50,063,699	61,299,723	53,304,134	57,936,644
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	8,457,816	10,693,434	8,209,839	9,074,487
24. Accumulated Depreciation and Amort.....	472,599,613	465,043,849	469,662,518	453,969,661
25. Materials and Supplies.....	443,884	232,934	334,278	66,258
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,604,212	195,812,099	193,555,155	186,926,716
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(1,052,502)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,311,631)	Dr (Cr)		
Balance Per ACA	(8,364,133)	Dr (Cr)		
Estimate to Actual Difference	<u>(19,963)</u>	Dr (Cr)		
Adjusted ACA Balance	(8,384,097)	Dr (Cr)		
Balance Per GL 0253142	<u>(8,384,097)</u>	Dr (Cr)		
Difference	<u>0</u>			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

September-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	173,205	168,663
35. Commercial	17,947	17,846
36. Industrial Firm	57	56
37. Industrial Interruptible	2	2
38. Transportation	123	127
39. Total	191,334	186,694

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **11/30/2020** (Signed) **Quynh Pham Bowman**

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **September-2020**

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,459,486,886	\$ 1,388,426,010
2	Plant Under Construction	50,063,699	53,304,134
3	Gas Inventory	8,457,816	8,209,839
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ 1,518,008,402	\$ 1,465,552,885
	DEDUCTIONS:		
6	Accumulated Depreciation	472,599,613	469,662,518
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,604,212	193,555,155
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 671,032,579	\$ 669,046,427
11	RATE BASE	\$ 846,975,823	\$ 796,506,458
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 41,682,657
13	Allowance For Funds Used During Construction Debt		1,164,419
14	Interest on Customer Deposits		(189,818)
15	IPA		(238,733)
16	Pension Funding Deferral		(598,374)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 41,820,150
19	RATE OF RETURN		5.25%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
September 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	166,814	16,681
Residential - Standard (802)	0	0
Residential - Public Housing (820,821)	1,274	127
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	168,088	16,809
General Service Value (810) (813)	0	0
General Service Standard (811)	224,461	22,446
Commercial Sales CNG (816) (818)	0	0
CNG (815)	0	0
Sub-Total Commercial	224,461	22,446
Industrial Sales (812)	132,568	13,257
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	132,568	13,257
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	525,117	52,512
Transportation (890)	0	0
Commercial - Transportation (892)	168,047	16,805
Industrial - Transportation (893)	454,336	45,434
Industrial CNG - Transportation (896) (897)	0	0
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	36,846,870	3,684,687
Total Transportation	37,469,253	3,746,926
TOTAL THERMS ALL CUSTOMERS	37,994,370	3,799,437
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	0	0
Sub-Total Resale	0	0
TOTALS	37,994,370	3,799,437

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
October-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	5,654,837	5,744,724	84,577,753	92,330,269	119,087,457	128,647,937
2. Commercial and Industrial Sales.....	4,401,453	5,861,381	57,702,441	68,245,781	79,522,033	90,854,498
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(5,572,963)
4. Other Operating Revenues.....	37,600	163,013	945,101	2,353,133	1,277,456	2,839,612
5. Total Operating Revenues.....	10,093,890	11,769,118	143,225,295	159,223,418	199,886,946	216,769,084
Operating Expenses						
6. Purchased Gas, Storage and Production.....	2,380,333	3,590,820	39,683,971	52,309,578	63,433,039	75,877,908
Gross margin	7,713,557	8,178,298	103,541,324	106,913,840	136,453,907	140,891,176
7. Transmission and Distribution.....	1,643,896	1,371,482	17,444,546	18,576,290	20,818,422	21,898,036
8. Customer Accounts Expense.....	523,947	334,551	5,316,555	4,518,259	6,253,937	5,522,128
9. Sales Expense.....	106,785	88,065	934,383	857,901	1,115,306	1,066,253
10. Administrative and General Expense.....	1,810,573	1,822,351	18,387,789	18,845,651	24,178,445	26,639,551
11. Depreciation and Amortization Expense.....	2,909,342	2,605,610	28,057,182	25,201,032	33,430,107	30,132,447
12. Taxes Other Than Income Taxes.....	1,331,957	1,030,302	10,244,564	5,974,154	11,981,819	8,002,158
13. Income Taxes.....	(781,001)	4,532	(2,565,937)	3,290,863	(2,253,437)	7,100,423
14. Total Operating Expenses (Items 6-13).....	9,925,832	10,847,713	117,503,053	129,573,728	158,957,638	176,238,904
15. Net Operating Income (Item 5 less 14).....	168,058	921,405	25,722,242	29,649,690	40,929,308	40,530,180
16. Other Income (deductions).....	(18,518)	279,058	2,784,207	1,924,333	3,263,470	2,952,804
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,755,992	1,620,746	17,311,192	15,198,941	20,642,354	18,062,597
19. Net Income.....	(1,606,452)	(420,283)	11,195,257	16,375,082	23,550,424	25,420,387

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,468,693,201	1,332,186,668	1,400,394,882	1,257,618,236
21. Construction Work in Progress.....	51,641,344	56,330,039	52,561,181	59,043,032
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	8,905,106	11,136,118	8,072,275	9,041,320
24. Accumulated Depreciation and Amort.....	473,356,627	465,898,709	470,301,962	455,647,728
25. Materials and Supplies.....	452,457	261,884	284,671	77,002
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,243,837	195,725,093	193,280,674	187,213,853
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(408,089) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,206,864) Dr (Cr)			
Balance Per ACA	(7,614,953) Dr (Cr)			
Estimate to Actual Difference	180 Dr (Cr)			
Adjusted ACA Balance	(7,614,773) Dr (Cr)			
Balance Per GL 0253142	(7,614,773) Dr (Cr)			
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

October-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	173,541	168,917
35. Commercial	17,961	17,849
36. Industrial Firm	58	56
37. Industrial Interruptible	2	2
38. Transportation	124	126
39. Total	191,686	186,950

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/31/2020 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **October-2020**

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,468,693,201	\$ 1,400,394,882
2	Plant Under Construction	51,641,344	52,561,181
3	Gas Inventory	8,905,106	8,072,275
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ <u>1,529,239,650</u>	\$ <u>1,476,641,240</u>
	DEDUCTIONS:		
6	Accumulated Depreciation	473,356,627	470,301,962
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,243,837	193,280,674
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ <u>671,429,218</u>	\$ <u>669,411,390</u>
11	RATE BASE	\$ <u><u>857,810,432</u></u>	\$ <u><u>807,229,850</u></u>
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 40,929,308
13	Allowance For Funds Used During Construction Debt and Equity		2,368,229
14	Interest on Customer Deposits		(190,064)
15	IPA		(216,105)
16	Pension Funding Deferral		(601,406)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ <u><u>42,289,962</u></u>
19	RATE OF RETURN		<u><u>5.24%</u></u>

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
October 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	3,145,861	314,586
Residential - Standard (802)	694	69
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	3,146,555	314,656
General Service Value (810) (813)	0	0
General Service Standard (811)	3,096,975	309,698
Commercial Sales CNG (816) (818)	12,232	1,223
CNG (815)	0	0
Sub-Total Commercial	3,109,207	310,921
Industrial Sales (812)	140,741	14,074
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	140,741	14,074
Resale - Sales (831)	1,987	199
Resale - CNG (959) (961)	0	0
Sub-Total Resale	1,987	199
Power Generation - Sales (842)	0	0
Total Sales	6,398,490	639,849
Transportation (890)	0	0
Commercial - Transportation (892)	3,863,374	386,337
Industrial - Transportation (893)	5,649,910	564,991
Industrial CNG - Transportation (896) (897)	115,849	11,585
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	9,629,133	962,913
TOTAL THERMS ALL CUSTOMERS	16,027,623	1,602,762
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	52,100	5,210
Sub-Total Resale	52,100	5,210
TOTALS	16,079,723	1,607,972

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
November-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	11,063,457	14,919,186	95,641,209	107,249,455	115,231,727	128,242,376
2. Commercial and Industrial Sales.....	7,624,067	9,853,739	65,326,507	78,099,519	77,292,361	90,564,781
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(4,856,921)
4. Other Operating Revenues.....	303,030	116,942	1,248,132	2,470,075	1,463,546	2,760,898
5. Total Operating Revenues.....	18,990,554	24,889,867	162,215,848	184,113,284	193,987,634	216,711,134
Operating Expenses						
6. Purchased Gas, Storage and Production.....	5,082,820	11,735,984	44,766,791	64,045,561	56,779,876	76,756,061
Gross margin	13,907,734	13,153,883	117,449,057	120,067,723	137,207,758	139,955,073
7. Transmission and Distribution.....	1,522,004	1,914,612	18,966,550	20,490,902	20,425,814	22,059,591
8. Customer Accounts Expense.....	606,730	415,434	5,923,285	4,933,693	6,445,233	5,443,480
9. Sales Expense.....	121,642	85,796	1,056,025	943,697	1,151,151	1,057,405
10. Administrative and General Expense.....	1,997,605	2,471,581	20,385,394	21,317,232	23,704,469	27,132,574
11. Depreciation and Amortization Expense.....	2,933,030	2,619,333	30,990,211	27,820,365	33,743,804	30,291,305
12. Taxes Other Than Income Taxes.....	1,388,316	1,076,950	11,632,880	7,051,103	12,293,185	8,182,512
13. Income Taxes.....	(261,893)	(805,196)	(2,827,830)	2,485,667	(1,710,134)	4,715,406
14. Total Operating Expenses (Items 6-13).....	13,390,254	19,514,494	130,893,306	149,088,220	152,833,398	175,638,334
15. Net Operating Income (Item 5 less 14).....	5,600,300	5,375,373	31,322,542	35,025,064	41,154,236	41,072,800
16. Other Income (deductions).....	129,510	195,631	2,913,716	2,119,963	3,197,348	2,558,094
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,752,432	1,623,920	19,063,624	16,822,861	20,770,866	18,303,141
19. Net Income.....	3,977,378	3,947,084	15,172,634	20,322,166	23,580,718	25,327,753
<hr/>						
Balance at End of Month			Average for 13 Months Ended			
<hr/>			<hr/>			
	This Year (h)	Last Year (i)		This Year (j)	Last Year (k)	
<hr/>						
Selected Balance Sheet Items						
20. Utility Plant in Service.....	1,490,472,228	1,362,215,000		1,412,570,694	1,269,333,984	
21. Construction Work in Progress.....	42,089,179	37,096,982		51,465,731	58,150,579	
22. Utility Plant Acquisition Adj.....	0	0		0	0	
23. Gas Inventory.....	9,530,701	11,802,122		7,948,782	9,022,031	
24. Accumulated Depreciation and Amort.....	474,908,790	467,843,469		470,995,045	457,307,351	
25. Materials and Supplies.....	444,674	215,486		297,108	84,177	
26. Unamortized Investment Credit.....	0	0		0	0	
27. Deferred Income Tax (Regulated).....	192,586,241	203,993,465		193,039,223	188,216,016	
28. Contributions in Aid of Construction.....	5,828,754	5,828,754		5,828,754	5,828,754	
29. Customer Advances for Construction.....	0	0		0	0	
30. Long Term Debt.....						
31. Actual Cost Adjustment (ACA)-Demand.....	618,821	Dr (Cr)				
32. Actual Cost Adjustment (ACA)-Commodity.....	(6,005,159)	Dr (Cr)				
<hr/>						
Balance Per ACA	(5,386,338)	Dr (Cr)				
Estimate to Actual Difference	69	Dr (Cr)				
Adjusted ACA Balance	(5,386,269)	Dr (Cr)				
Balance Per GL 0253142	(5,386,269)	Dr (Cr)				
Difference	0					

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

November-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	174,043	170,072
35. Commercial	18,027	18,034
36. Industrial Firm	58	56
37. Industrial Interruptible	2	2
38. Transportation	123	127
39. Total	192,253	188,291

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 2/1/2021 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **November-2020**

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,490,472,228	\$ 1,412,570,694
2	Plant Under Construction	42,089,179	51,465,731
3	Gas Inventory	9,530,701	7,948,782
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	<u>\$ 1,542,092,108</u>	<u>\$ 1,487,598,108</u>
	DEDUCTIONS:		
6	Accumulated Depreciation	474,908,790	470,995,045
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,586,241	193,039,223
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	<u>\$ 673,323,785</u>	<u>\$ 669,863,023</u>
11	RATE BASE	<u><u>\$ 868,768,323</u></u>	<u><u>\$ 817,735,085</u></u>
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 41,154,236
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		797,317
14	Allowance For Funds Used During Construction Equity		1,861,790
15	Interest on Customer Deposits		(190,189)
16	IPA		(339,633)
17	Pension Funding Deferral		(618,747)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		<u><u>\$ 42,664,774</u></u>
20	RATE OF RETURN		<u><u>5.22%</u></u>

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
November 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	6,395,782	639,578
Residential - Standard (802)	1,325	133
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	6,397,107	639,711
General Service Value (810) (813)	0	0
General Service Standard (811)	4,856,492	485,649
Commercial Sales CNG (816) (818)	9,036	904
CNG (815)	0	0
Sub-Total Commercial	4,865,528	486,553
Industrial Sales (812)	193,760	19,376
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	193,760	19,376
Resale - Sales (831)	4,334	433
Resale - CNG (959) (961)	0	0
Sub-Total Resale	4,334	433
Power Generation - Sales (842)	0	0
Total Sales	11,460,729	1,146,073
Transportation (890)	0	0
Commercial - Transportation (892)	4,526,925	452,693
Industrial - Transportation (893)	6,160,250	616,025
Industrial CNG - Transportation (896) (897)	106,961	10,696
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	10,794,136	1,079,414
TOTAL THERMS ALL CUSTOMERS	22,254,865	2,225,487
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	467,760	46,776
Sub-Total Resale	467,760	46,776
TOTALS	22,722,625	2,272,263

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
December-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	17,820,578	19,590,518	113,461,787	126,839,973	113,461,787	126,839,973
2. Commercial and Industrial Sales.....	11,229,442	11,965,856	76,555,949	90,065,375	76,555,949	90,065,375
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(3,705,765)
4. Other Operating Revenues.....	245,746	215,414	1,493,878	2,685,488	1,493,878	2,685,488
5. Total Operating Revenues.....	29,295,766	31,771,788	191,511,614	215,885,071	191,511,614	215,885,071
Operating Expenses						
6. Purchased Gas, Storage and Production.....	10,025,153	12,013,084	54,791,945	76,058,646	54,791,945	76,058,646
Gross margin	19,270,613	19,758,704	136,719,669	139,826,425	136,719,669	139,826,425
7. Transmission and Distribution.....	1,851,466	1,459,264	20,818,016	21,950,167	20,818,016	21,950,167
8. Customer Accounts Expense.....	646,820	521,948	6,570,105	5,455,642	6,570,105	5,455,642
9. Sales Expense.....	92,658	95,127	1,148,683	1,038,824	1,148,683	1,038,824
10. Administrative and General Expense.....	2,794,088	3,319,075	23,179,482	24,636,307	23,179,482	24,636,307
11. Depreciation and Amortization Expense.....	2,969,645	2,753,592	33,959,856	30,573,958	33,959,856	30,573,958
12. Taxes Other Than Income Taxes.....	1,128,695	660,305	12,761,576	7,711,409	12,761,576	7,711,409
13. Income Taxes.....	748,915	1,117,810	(2,078,915)	3,603,477	(2,078,915)	3,603,477
14. Total Operating Expenses (Items 6-13).....	20,257,440	21,940,205	151,150,748	171,028,430	151,150,748	171,028,430
15. Net Operating Income (Item 5 less 14).....	9,038,326	9,831,583	40,360,866	44,856,641	40,360,866	44,856,641
16. Other Income (deductions).....	88,554	283,632	3,002,271	2,403,598	3,002,271	2,403,598
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,762,406	1,707,242	20,826,030	18,530,103	20,826,030	18,530,103
19. Net Income.....	7,364,474	8,407,973	22,537,107	28,730,136	22,537,107	28,730,136

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,504,351,037	1,369,726,121	1,423,504,235	1,281,168,248
21. Construction Work in Progress.....	39,528,784	39,480,689	51,652,792	57,276,496
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	8,399,795	10,915,251	7,687,064	8,922,964
24. Accumulated Depreciation and Amort.....	477,118,152	469,481,765	471,708,482	458,949,269
25. Materials and Supplies.....	384,885	219,781	305,195	91,524
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,648,244	191,733,334	192,166,514	188,204,516
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	691,827	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	(3,230,054)	Dr (Cr)		
Balance Per ACA	(2,538,227)	Dr (Cr)		
Estimate to Actual Difference	(9,774)	Dr (Cr)		
Adjusted ACA Balance	(2,548,000)	Dr (Cr)		
Balance Per GL 0253142	(2,548,000)	Dr (Cr)		
Difference	(0)			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

December-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	174,936	171,645
35. Commercial	18,181	18,247
36. Industrial Firm	58	56
37. Industrial Interruptible	2	2
38. Transportation	125	125
39. Total	193,302	190,075

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 2/26/2021 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **December-2020**

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,504,351,037	\$ 1,423,504,235
2	Plant Under Construction	39,528,784	51,652,792
3	Gas Inventory	8,399,795	7,687,064
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ <u>1,552,279,615</u>	\$ <u>1,498,456,994</u>
	DEDUCTIONS:		
6	Accumulated Depreciation	477,118,152	471,708,482
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,648,244	192,166,514
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ <u>675,595,150</u>	\$ <u>669,703,751</u>
11	RATE BASE	\$ <u><u>876,684,466</u></u>	\$ <u><u>828,753,243</u></u>
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 40,360,866
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		686,652
14	Allowance For Funds Used During Construction Equity		1,976,224
15	Interest on Customer Deposits		(190,139)
16	IPA		(368,962)
17	Pension Funding Deferral		(623,132)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ <u><u>41,841,509</u></u>
20	RATE OF RETURN		<u><u>5.05%</u></u>

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
December 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	16,165,129	1,616,513
Residential - Standard (802)	3,383	338
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	16,168,512	1,616,851
General Service Value (810) (813)	0	0
General Service Standard (811)	10,309,261	1,030,926
Commercial Sales CNG (816) (818)	9,647	965
CNG (815)	0	0
Sub-Total Commercial	10,318,908	1,031,891
Industrial Sales (812)	315,030	31,503
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	315,030	31,503
Resale - Sales (831)	9,089	909
Resale - CNG (959) (961)	0	0
Sub-Total Resale	9,089	909
Power Generation - Sales (842)	0	0
Total Sales	26,811,539	2,681,154
Transportation (890)	0	0
Commercial - Transportation (892)	5,394,774	539,477
Industrial - Transportation (893)	7,461,714	746,171
Industrial CNG - Transportation (896) (897)	175,047	17,505
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	13,031,535	1,303,153
TOTAL THERMS ALL CUSTOMERS	39,843,074	3,984,307
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	208,840	20,884
Sub-Total Resale	208,840	20,884
TOTALS	40,051,914	4,005,191

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
January-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	32,247,984	21,858,004	32,247,984	21,858,004	123,851,768	124,462,478
2. Commercial and Industrial Sales.....	14,943,023	14,066,660	14,943,023	14,066,660	77,432,312	88,362,358
3. Provision for Income Tax Refund	0	0	0	0	0	(2,347,611)
4. Other Operating Revenues.....	219,830	247,527	219,830	247,527	1,466,180	2,486,551
5. Total Operating Revenues.....	47,410,837	36,172,191	47,410,837	36,172,191	202,750,260	212,963,776
Operating Expenses						
6. Purchased Gas, Storage and Production.....	9,917,418	13,694,481	9,917,418	13,694,481	51,014,882	73,773,218
Gross margin	37,493,419	22,477,710	37,493,419	22,477,710	151,735,378	139,190,558
7. Transmission and Distribution.....	1,094,485	1,840,474	1,094,485	1,840,474	20,072,028	22,297,477
8. Customer Accounts Expense.....	573,663	533,201	573,663	533,201	6,610,567	5,446,954
9. Sales Expense.....	71,353	78,660	71,353	78,660	1,141,375	1,039,417
10. Administrative and General Expense.....	1,529,513	2,048,603	1,529,513	2,048,603	22,660,393	24,877,884
11. Depreciation and Amortization Expense.....	3,023,851	2,732,967	3,023,851	2,732,967	34,250,741	30,841,546
12. Taxes Other Than Income Taxes.....	1,268,241	1,148,231	1,268,241	1,148,231	12,881,586	7,774,495
13. Income Taxes.....	0	0	0	0	(2,078,915)	3,603,477
14. Total Operating Expenses (Items 6-13).....	17,478,524	22,076,617	17,478,524	22,076,617	146,552,657	169,654,468
15. Net Operating Income (Item 5 less 14).....	29,932,313	14,095,574	29,932,313	14,095,574	56,197,603	43,309,308
16. Other Income (deductions).....	97,104	9,147	97,104	9,147	3,090,231	2,041,308
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,775,104	1,701,411	1,775,104	1,701,411	20,899,723	18,815,981
19. Net Income.....	28,254,313	12,403,310	28,254,313	12,403,310	38,388,111	26,534,635
Balance at End of Month						
Average for 13 Months Ended						
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)		
Selected Balance Sheet Items						
20. Utility Plant in Service.....	1,511,295,814	1,375,507,965	1,434,394,212	619,577,800		
21. Construction Work in Progress.....	42,221,902	39,701,457	51,863,655	56,464,145		
22. Utility Plant Acquisition Adj.....	0	0	0	0		
23. Gas Inventory.....	6,529,964	8,467,819	7,349,734	8,733,073		
24. Accumulated Depreciation and Amort.....	481,443,402	465,195,281	472,628,608	460,175,264		
25. Materials and Supplies.....	404,408	331,714	392,458	106,814		
26. Unamortized Investment Credit.....	0	0	0	0		
27. Deferred Income Tax (Regulated).....	192,832,042	191,733,334	192,251,030	189,592,304		
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754		
29. Customer Advances for Construction.....	0	0	0	0		
30. Long Term Debt.....						
31. Actual Cost Adjustment (ACA)-Demand.....	(156,695) Dr (Cr)					
32. Actual Cost Adjustment (ACA)-Commodity.....	(614,440) Dr (Cr)					
Balance Per ACA	(771,134) Dr (Cr)					
Estimate to Actual Difference	(1,044) Dr (Cr)					
Adjusted ACA Balance	(772,178) Dr (Cr)					
Balance Per GL 0253142	(772,178) Dr (Cr)					
Difference	(0)					

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

January-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	174,936	172,211
35. Commercial	18,181	18,275
36. Industrial Firm	58	55
37. Industrial Interruptible	2	2
38. Transportation	125	125
39. Total	193,302	190,668

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **3/31/2021** (Signed) **Quynh Pham Bowman**

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,511,295,814	\$ 1,434,394,212
2	Plant Under Construction	42,221,902	51,863,655
3	Gas Inventory	6,529,964	7,349,734
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ <u>1,560,047,680</u>	\$ <u>1,499,067,956</u>
	DEDUCTIONS:		
6	Accumulated Depreciation	481,443,402	472,628,608
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,832,042	192,251,030
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ <u>680,104,198</u>	\$ <u>670,708,392</u>
11	RATE BASE	\$ <u>879,943,482</u>	\$ <u>828,359,563</u>
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 56,197,603
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		626,044
14	Allowance For Funds Used During Construction Equity		1,508,053
15	Interest on Customer Deposits		(190,239)
16	IPA		(368,098)
17	Pension Funding Deferral		(624,939)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ <u>57,148,424</u>
20	RATE OF RETURN		<u>6.90%</u>

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
January 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	26,595,920	2,659,592
Residential - Standard (802)	6,123	612
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	26,602,043	2,660,204
General Service Value (810) (813)	0	0
General Service Standard (811)	14,347,447	1,434,745
Commercial Sales CNG (816) (818)	6,236	624
CNG (815)	0	0
Sub-Total Commercial	14,353,683	1,435,368
Industrial Sales (812)	315,863	31,586
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	315,863	31,586
Resale - Sales (831)	10,719	1,072
Resale - CNG (959) (961)	0	0
Sub-Total Resale	10,719	1,072
Power Generation - Sales (842)	0	0
Total Sales	41,282,308	4,128,231
Transportation (890)	0	0
Commercial - Transportation (892)	5,362,236	536,224
Industrial - Transportation (893)	7,532,969	753,297
Industrial CNG - Transportation (896) (897)	131,317	13,132
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	13,026,522	1,302,653
TOTAL THERMS ALL CUSTOMERS	54,308,830	5,430,883
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	49,360	4,936
Sub-Total Resale	49,360	4,936
TOTALS	54,358,190	5,435,819