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March 20, 2026

Chairman David Jones
ATTN: Ectory Lawless, Docket Clerk
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Electronically Filed in TPUC Docket
Room on March 20, 2026 at 1:49 p.m.

Re: Chattanooga Gas Company's Request for Approval of Asset Management and
Agency Agreement and Gas Purchase and Sale Agreement
Docket No. 21-00134

Dear Chairman Jones:

Enclosed for filing in Docket 21-00134 is Chattanooga Gas Company's ("CGC" or "Company") executed Sixth Amendment to the Asset Management Agreement.

This Sixth Amendment does not change any terms in the AMAA but merely reflects changes to receipt points on the Tennessee Gas Pipeline contract 48082 to locations with more gas availability.

Please do not hesitate to contact Chris Bellinger at cbelling@southernco.com, 404-584-3076, if you have any questions regarding this change.

Yours truly,



J.W. Luna

JWL/cb

Enclosures

cc: Michelle Mairs
Karen Stachowski

T 615.651-6700
F 615.651.6701
www.butlersnow.com

Jones Wilson (J.W.) Luna
T 615-651-6749
jw.luna@butlersnow.com

Neuhoff Budling
1320 Adams St., Suite 1600
Nashville, TN 37208

Butler Snow LLP

**SIXTH AMENDMENT TO
ASSET MANAGEMENT AND AGENCY AGREEMENT**

THIS SIXTH AMENDMENT AND EXTENSION (this “**Amendment**”), is made, entered into, and effective as of the **1st day of March, 2026** (“**Effective Date**”), by and between **Chattanooga Gas Company** (“**CGC**” or the “**Company**”) and **Sequent Energy Management LLC** (“**SEM**”), hereinafter sometimes collectively referred to as the “Parties” or individually referred to as a “Party.”

WITNESSETH:

WHEREAS, CGC and SEM are parties to an Asset Management and Agency Agreement dated effective April 1, 2022, and as may be further amended from time to time, hereinafter referred to as the “**Agreement**,” and

WHEREAS, SEM and CGC desire to amend the Agreement in order to update Revised Exhibit A and the corresponding receipt points associated with Tennessee Gas Pipeline Company, L.L.C. Contract No. 48082; and

WHEREAS, SEM and CGC desire to enter into this Amendment for the purpose of setting forth their agreement with respect to such matter.

NOW, THEREFORE, for and in consideration of the foregoing premises, and other good and valuable consideration, the receipt and sufficiency of which CGC and SEM acknowledge, CGC and SEM agree as follows:

1. Amendment to Revised Exhibit A. CGC and SEM agree that Revised Exhibit A to the Agreement is deleted in its entirety and replaced with the attached Revised Exhibit A, which reflects updated receipt points associated with Tennessee Gas Pipeline Company, L.L.C. Contract No. 48082.

2. Miscellaneous.

a. The Agreement shall remain in full force and effect as revised. This Amendment is intended to amend the Agreement only as expressly provided herein.

b. To the extent not otherwise defined herein, all capitalized terms used in this Amendment shall have the meanings ascribed to them in the Agreement.

c. This Amendment shall be binding upon the parties hereto and their respective successors and permitted assigns.

Revised Exhibit A
Agency Contracts Schedule

Chattanooga Gas Company
Supply and Capacity Assets

CONTRACT PARTY	Contract Number	Tariff Rate	Deliverability		Storages		Receipt Point	Delivery Point	Effective Term	Index Point
			Daily (Dth)	Annual (Dth)	Maximum Withdraw (Dth)	Maximum Injection (Dth)				
ASSETS										
FIRM TRANSPORT										
Kinder Morgan - Southern Natural Gas Company	FSNG130	FT	5,105	1,863,325			Logansport Meter Station - #650075		10/31/2028	
	FSNG130	FT	7,157	2,612,305			High Point-TOCA to SNG #640000	Chat Gas/SNG Hamilton- #790200	10/31/2028	Southern Natural, La.
	FSNG130	FT	523	190,895			TOCA Exchange St Bernard - #420556		10/31/2028	
	FSNG130	FT	436	159,140			Sabine - Sabine Vermilion #605200		10/31/2028	
48082	FT-A	1,519	554,435			POOLING PT-100 LEG-ZN O-SOUTH - #405345		10/31/2030	Tennessee Zone 0	
Kinder Morgan - Tennessee Gas Pipeline	48082	FT-A	700	255,500			POOLING PT - 500 LEG - ZONE L - #420999		10/31/2030	Tennessee Zone L
	48082	FT-A	2,437	889,505			EGAN HUB/TGP EGAN GAS STORAGE ACADI - #420822	ETNG/TGP EAST LOBELVILLE TN PERRY: #420042	10/31/2030	Tennessee Zone L
	48082	FT-A	595	217,175			PINE PRA/TGP PINE PRAIRIE NORTH RAP - #421043	(20,903 dths) &	10/31/2030	Tennessee Zone L
	48082	FT-A	2,401	876,365			ETP/TGP WHARTON COUNTY TRANSPORT EX - #411911	ETNG/TGP GREENBRIER TN 2:	10/31/2030	Tennessee Zone 0
	48082	FT-A	1,858	678,170			POOLING PT - 800 LEG - ZONE L - #420998	#420289 (16,916 dths)	10/31/2030	Tennessee Zone L
	48082	FT-A	7,170	2,617,050			WHISTLEP/TGP WHISTLE RECEIPT NUECES - #54847		10/31/2030	Tennessee Zone 0
	48082	FT-A	7,741	2,825,465			STORAGE - PORTLAND - MA - #460025		10/31/2030	Tennessee Zone 1
	48082	FT-A	13,398	4,890,270			STORAGE BEAR CREEK - #460017		10/31/2030	Tennessee Zone 1
Enbridge - East Tennessee Natural Gas	410203	FT-A	2,472	902,280			El Paso - Lobelville Receiving, #53201	ETNG Meter #: 59001, 59007, 59016, 59017, 59024, 59106, 59108, 59151	10/31/2027	
	410203	FT-A	10,528	3,842,720			El Paso - Ridgetop Receiving, # 53101		10/31/2027	
	410204	FT-A	20,439	7,460,235			El Paso - Lobelville Receiving, #53201	ETNG Meter #: 59001,	10/31/2028	
	410204	FT-A	3,012	1,099,380			El Paso - Ridgetop Receiving, # 53101	59007, 59016, 59017, 59024, 59106, 59108	10/31/2028	
	410204	FT-A	4,899	1,788,135			Dickenson Co. Receiving, #59315		10/31/2028	
	410691	FT-A	2,372	865,780			El Paso - Lobelville Receiving, #53201	ETNG Meter #: 59001 (15,000 dths), 59108 (35,000 dths)	3/31/2055	
410691	FT-A	47,628	17,384,220			Texas Eastern - Mt. Pleasant, #59329		3/31/2055		
Total: (April 2025 - March 2028)			142,390							

**Revised Exhibit A
Agency Contracts Schedule**

**Chattanooga Gas Company
Supply and Capacity Assets**

CONTRACT PARTY	Contract Number	Tariff Rate	Deliverability		Storages		Receipt Point	Delivery Point	Effective Term	Index Point
			Daily (Dth)	Annual (Dth)	Maximum Withdraw (Dth)	Maximum Injection (Dth)				
FIRM TRANSPORT ASSOCIATED WITH STORAGE										
Kinder Morgan - Tennessee Gas Pipeline ⁽¹⁾	22923	FS-PA	13,659	4,985,535	13,659		TGP Meter #460017	E Lobelville Tenn - #420042 (20,903 dths) & Greenbrier	10/31/2030	
Kinder Morgan - Tennessee Gas Pipeline ⁽¹⁾	3947	FS-MA	7,741	2,825,465	7,741		TGP Meter #460025	Tenn 2 - #420289 (16,916 dths)	10/31/2030	
Total			21,400							
(1) Tennessee Gas Pipeline FT-A contract 48082 is used to deliver gas to the FS-PA and FS-MA storages and to deliver gas from the FS-PA and FS-MA storages.										
STORAGE										
Kinder Morgan - Tennessee Gas Pipeline	22923	FS-PA	13,659		13,659	13,616	TGP Meter #460017	E Lobelville Tenn - #420042 (20,903 dths) & Greenbrier	10/31/2030	
Kinder Morgan - Tennessee Gas Pipeline	3947	FS-MA	7,741		7,741	5,682	TGP Meter #460025	Tenn 2 - #420289 (16,916 dths)	10/31/2030	
Total			21,400							
EXCLUDED ASSETS										
FIRM TRANSPORT ASSOCIATED WITH STORAGE - (UTILITY RETAINED)										
(Assets are not eligible for optimization by Asset Manager / Seller. Asset Manager / Seller is responsible for nominating these assets)										
Kinder Morgan - Southern Natural Gas Company	FSNG130	FTNN	14,346	5,236,290	14,346		Bear Creek/Muldon Field	Chat Gas/SNG Hamilton- #790200	10/31/2028	
Total			14,346							
STORAGE (UTILITY RETAINED)										
(Assets are not eligible for optimization by Asset Manager / Seller. Asset Manager / Seller is responsible for nominating these assets)										
Kinder Morgan - Southern Natural Gas Company	SSNG69	CSS	14,346		14,346	5,465	@ Storage	Chat Gas/SNG Hamilton- #790200	10/31/2028	
Total			14,346							