

# BUTLER | SNOW

February 12, 2024

Chairman Herb Hilliard  
ATTN: Ectory Lawless, Docket Clerk  
Tennessee Public Utility Commission  
502 Deaderick Street, 4<sup>th</sup> Floor  
Nashville, TN 37243

Electronically Filed in TPUC Docket  
Room on February 12, 2024 at 5:15 p.m.

Re: Chattanooga Gas Company's Petition for Approval of Asset Management and  
Agency Agreement and Gas Purchase and Sale Agreement  
Docket No. 21-00134

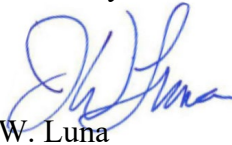
Dear Chairman Hilliard:

Enclosed is the Fourth Amendment to the Chattanooga Gas Asset Management and  
Agency Agreement and Gas Purchase and Sale Agreement approved by Commission Order on  
January 9, 2022.

This Fourth Amendment does not change any terms in the AMAA but merely reflects a  
receipt point change for 2,372 Dths that provides additional flexibility in the system.

Please do not hesitate to contact Chris Bellinger at cbelling@southernco.com, 404-584-3076,  
if you have any questions regarding this change.

Yours truly,



J.W. Luna

JWL/cb  
Enclosures

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Butler Snow LLP

**FOURTH AMENDMENT TO  
ASSET MANAGEMENT AND AGENCY AGREEMENT**

**THIS FOURTH AMENDMENT** (this “**Amendment**”), is made, entered into, and effective as of the **1st day of December, 2023** (“**Effective Date**”), by and between **Chattanooga Gas Company** (“**CGC**” or the “**Company**”) and **Sequent Energy Management LLC** (“**SEM**”), hereinafter sometimes collectively referred to as the “**Parties**” or individually referred to as a “**Party**.”

**WITNESSETH:**

**WHEREAS**, CGC and SEM are parties to an Asset Management and Agency Agreement dated effective April 1, 2022, and as may be further amended from time to time, hereinafter referred to as the “**Agreement**,” and

**WHEREAS**, SEM and CGC desire to amend the Agreement in order to update **Revised Exhibit A** and the corresponding receipt points associated with East Tennessee Natural Gas, LLC Contract No. 410691; and

**WHEREAS**, SEM and CGC desire to enter into this Amendment for the purpose of setting forth their agreement with respect to such matter.

**NOW, THEREFORE**, for and in consideration of the foregoing premises, and other good and valuable consideration, the receipt and sufficiency of which CGC and SEM acknowledge, CGC and SEM agree as follows:

**1. Amendment to Revised Exhibit A.** CGC and SEM agree that **Revised Exhibit A** to the Agreement is deleted in its entirety and replaced with the attached **Revised Exhibit A**, which reflects updated receipt points associated with East Tennessee Natural Gas, LLC Contract No. 410691.

**2. Miscellaneous.**

**(a)** The Agreement shall remain in full force and effect as revised. This Amendment is intended to amend the Agreement only as expressly provided herein.

**(b)** To the extent not otherwise defined herein, all capitalized terms used in this Amendment shall have the meanings ascribed to them in the Agreement.

**(c)** This Amendment shall be binding upon the parties hereto and their respective successors and permitted assigns.

**(d)** This Amendment may be executed in a number of identical counterparts. If so executed, each of such counterparts shall be deemed an original for all purposes, and such

counterparts shall, collectively, constitute one agreement.

(e) For purposes of this Amendment, signatures delivered electronically shall be as binding as originals upon the parties so signing and delivering.

(f) In the event of a conflict between the terms of this Amendment and the other terms of the Agreement, the terms of this Amendment shall control.

(g) The captions and headings used in this Amendment are for convenience only and do not in any way restrict, modify or amplify the terms of this Amendment or the Agreement.

[SIGNATURE PAGE FOLLOWS]

**IN WITNESS WHEREOF**, the parties hereto have executed this Amendment as of the day and year first above written.

**CGC:**

**CHATTANOOGA GAS COMPANY**

By: 

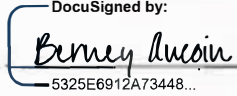
Name: **TIM SHERWOOD**  
VP Gas Supply Operations

Title: \_\_\_\_\_

**SEM:**

**SEQUENT ENERGY MANAGEMENT LLC**

DocuSigned by:

By: 

5325E6912A73448...

Name: **Berney Aucoin**

Title: **vice President**

**Revised Exhibit A**  
**Agency Contracts Schedule**

**Chattanooga Gas Company**  
**Supply and Capacity Assets**

CONTRACT PARTY	Contract Number	Tariff Rate	Deliverability		Storages		Receipt Point	Delivery Point	Effective Term	Index Point
			Daily (Dth)	Annual (Dth)	Maximum Withdraw (Dth)	Maximum Injection (Dth)				
ASSETS										
FIRM TRANSPORT										
Kinder Morgan - Southern Natural Gas Company	FSNG130	FT	5,105	1,863,325			Logansport Meter Station - #650075		8/31/2023	Southern Natural, La.
	FSNG130	FT	7,157	2,612,305			High Point-TOCA to SNG #640000	Chat Gas/SNG Hamilton- #790200	8/31/2023	
	FSNG130	FT	523	190,895			TOCA Exchange St Bernard - #420556		8/31/2023	
	FSNG130	FT	436	159,140			Sabine - Sabine Vermilion #605200		8/31/2023	
Kinder Morgan - Tennessee Gas Pipeline	48082	FT-A	1,519	554,435			Wharton County Tie - #411929		10/31/2025	Tennessee Zone 0
	48082	FT-A	700	255,500			Cocodrie 523 Bluewater - #412883		10/31/2025	Tennessee Zone L
	48082	FT-A	2,437	889,505			Egan Gas Storage - #420822		10/31/2025	Tennessee Zone L
	48082	FT-A	595	217,175			Lowry Plant - #410671		10/31/2025	Tennessee Zone L
	48082	FT-A	2,401	876,365			Wharton County Transpo - #411911	E Lobelville Tenn - #420042 (20,903 dths) & Greenbrier	10/31/2025	Tennessee Zone 0
	48082	FT-A	22	8,030			Tijerina Dehy - #412356	Tenn 2 - #420289 (16,916 dths)	10/31/2025	Tennessee Zone 0
	48082	FT-A	1,858	678,170			Pooling Pt-800 Leg - #420998		10/31/2025	Tennessee Zone L
	48082	FT-A	7,148	2,609,020			Monte Cristo Exchange - #412088		10/31/2025	Tennessee Zone 0
	48082	FT-A	7,741	2,825,465			Portland Storage - #460025		10/31/2025	Tennessee Zone 1
	48082	FT-A	13,398	4,890,270			Bear Creek Storage - #460017		10/31/2025	Tennessee Zone 1
Enbridge - East Tennessee Natural Gas	410203	FT-A	2,472	902,280			El Paso - Lobelville Receiving, #53201	ETNG Meter #s: 59001, 59007, 59016, 59017, 59024, 59106, 59108, 59142, 59151	10/31/2022	
	410203	FT-A	10,528	3,842,720			El Paso - Ridgetop Receiving, # 53101		10/31/2022	
	410204	FT-A	20,439	7,460,235			El Paso - Lobelville Receiving, #53201	ETNG Meter #s: 59001, 59007, 59016, 59017, 59024, 59106, 59108, 59142	10/31/2022	
	410204	FT-A	3,012	1,099,380			El Paso - Ridgetop Receiving, # 53101		10/31/2022	
	410204	FT-A	4,899	1,788,135			Dickenson Co. Receiving, #59315		10/31/2022	
For the Term April 1, 2023 to April 30, 2024	410691	FT-A	47,500	17,337,500			El Paso - Lobelville Receiveing, #53201 Texas Eastern - Mt. Pleasant, #59329	ETNG Meter #s: 59001, 59108	3/31/2055	
For the Term May 1, 2024 to March 31, 2025	410691	FT-A	50,000	18,250,000			El Paso - Lobelville Receiveing, #53201 Texas Eastern - Mt. Pleasant, #59329	ETNG Meter #s: 59001, 59108	3/31/2055	
Total: (April 2023 - April 2024)			139,890							
Total: (May 2024 - March 2025)			142,390							

**Revised Exhibit A**  
**Agency Contracts Schedule**

**Chattanooga Gas Company**  
**Supply and Capacity Assets**

CONTRACT PARTY	Contract Number	Tariff Rate	Deliverability		Storages		Receipt Point	Delivery Point	Effective Term	Index Point
			Daily (Dth)	Annual (Dth)	Maximum Withdraw (Dth)	Maximum Injection (Dth)				
FIRM TRANSPORT ASSOCIATED WITH STORAGE										
Kinder Morgan - Tennessee Gas Pipeline <sup>(1)</sup>	22923	FS-PA	13,659	4,985,535	13,659		TGP Meter #460017	E Lobelville Tenn - #420042 (20,903 dths) & Greenbrier	10/31/2025	
Kinder Morgan - Tennessee Gas Pipeline <sup>(1)</sup>	3947	FS-MA	7,741	2,825,465	7,741		TGP Meter #460025	Tenn 2 - #420289 (16,916 dths)	11/1/2025	
Total			21,400							

(1) Tennessee Gas Pipeline FT-A contract 48082 is used to deliver gas to the FS-PA and FS-MA storages and to deliver gas from the FS-PA and FS-MA storages.

**STORAGE**

Kinder Morgan - Tennessee Gas Pipeline	22923	FS-PA	13,659		13,659	13,616	TGP Meter #460017	E Lobelville Tenn - #420042 (20,903 dths) & Greenbrier	10/31/2025	
Kinder Morgan - Tennessee Gas Pipeline	3947	FS-MA	7,741		7,741	5,682	TGP Meter #460025	Tenn 2 - #420289 (16,916 dths)	11/1/2025	
<b>Total</b>			<b>21,400</b>							

**EXCLUDED ASSETS**

**FIRM TRANSPORT ASSOCIATED WITH STORAGE - (UTILITY RETAINED)**

**(Assets are not eligible for optimization by Asset Manager / Seller. Asset Manager / Seller is responsible for nominating these assets)**

Kinder Morgan - Southern Natural Gas Company	FSNG130	FTNN	14,346	5,236,290	14,346		Bear Creek/Muldon Field	Chat Gas/SNG Hamilton- #790200	8/31/2023	
<b>Total</b>			<b>14,346</b>							

**STORAGE (UTILITY RETAINED)**

**(Assets are not eligible for optimization by Asset Manager / Seller. Asset Manager / Seller is responsible for nominating these assets)**

Kinder Morgan - Southern Natural Gas Company	SSNG69	CSS	14,346		14,346	5,465	@ Storage	Chat Gas/SNG Hamilton- #790200	8/31/2023	
<b>Total</b>			<b>14,346</b>							